GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00016 001 ASSOCIATED EXEMPT CNTY: UPTON
ALAMO OPERATING COMPANY, L. C. 010074
M. PRICE WELL #: 1 RRCID -> 265046 COMPL. DATE 10/24/2011 TOTAL DEPTH 1902 PERF. 1795 - 1810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APACHE CORPORATION 027200
UNIVERSITY WELL #: 196 RRCID -> 156351 COMPL. DATE 03/09/1995 TOTAL DEPTH 7100 PERF. 2818 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERMAN INVESTMENTS INC. 084076
HENDLEY WELL #: 1 RRCID -> 252855 COMPL. DATE 10/31/2005 TOTAL DEPTH 2950 PERF. 2424 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONCHO OILFIELD SERV & OPER CO. 170164
SMITH WELL #: 2 RRCID -> 249812 COMPL. DATE 03/18/2005 TOTAL DEPTH 1498 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
UNIVERSITY 4 WELL #: 2 RRCID -> 156307 COMPL. DATE 07/01/1995 TOTAL DEPTH 12400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: SUTTON
DEVON ENERGY PRODUCTION CO, L.P. 216378
SHANNON ESTATE 01-36 WELL #: 2 RRCID -> 263547 COMPL. DATE 08/14/2011 TOTAL DEPTH 8871 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
12	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
01	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
02	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DISCOVERY NATURAL RESOURCES LLC 220855
ADAMS WELL #: 11I RRCID -> 264926 COMPL. DATE 03/17/2010 TOTAL DEPTH 4795 PERF. 4153 - 4386

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 316A RRCID -> 267027 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
BARNES, E. M. 39 WELL #: 1 RRCID -> 173969 COMPL. DATE N/A TOTAL DEPTH 12541 PERF.12460 - 12541

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
POWELL 7 WELL #: 4 RRCID -> 261825 COMPL. DATE 02/18/2011 TOTAL DEPTH 7950 PERF. 4686 - 5214

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRACE PETROLEUM OPERATING, LLC 319765
NANCY "161" WELL #: 1 RRCID -> 218722 COMPL. DATE 02/08/2003 TOTAL DEPTH 10790 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: SUTTON
LEGACY RESERVES OPERATING LP 495445
CULBERTSON "18" WELL #: 5 RRCID -> 227082 COMPL. DATE 09/05/2006 TOTAL DEPTH 5570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LTS OIL & GAS A 511734
MARLEY WELL #: 1 RRCID -> 223261 COMPL. DATE 09/25/2006 TOTAL DEPTH 2557 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 6 RRCID -> 228732 COMPL. DATE 05/02/2007 TOTAL DEPTH 836 PERF. 789 - 836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
OWENS A WELL #: 1031A RRCID -> 265812 COMPL. DATE 09/01/2011 TOTAL DEPTH 11662 PERF. 6405 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWENS A WELL #: 1031A RRCID -> 266791 COMPL. DATE 09/03/2011 TOTAL DEPTH 11662 PERF. 10460 - 10695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

WTG EXPLORATION 945220
FANDANGO WELL #: 4 RRCID -> 257495 COMPL. DATE 02/06/2010 TOTAL DEPTH 9900 PERF. 8438 - 8557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24

ACU (STRAWN) 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
ACU "49" WELL #: 1 RRCID -> 146665 COMPL. DATE 08/27/1993 TOTAL DEPTH 11410 PERF.10904 - 11249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2303	-0-	-517	-0-	134	1	2166	3	N	3	6	1			55
							3	9									
12	2759	X	2249	-0-	-510	-0-	110	1	2133	3	N	5	4	1			56
							6	9									
01	2759	X	1903	-0-	-856	-0-	79	1	1812	3	N	11	4	1			63
							12	9									
02	2492	X	1975	-0-	-517	-0-	94	1	1870	3	N	10	4	1			69
							11	9									
03	2511	X	2220	-0-	-291	-0-	107	1	2104	3	N	8	9	1			68
							9	9									
*04	2591	X	2591	-0-	-0-	-0-	126	1	2456	3	N	8	7	1			69
							9	9									

ACU "49" WELL #: 2 RRCID -> 150448 COMPL. DATE 04/04/2000 TOTAL DEPTH 11498 PERF.10992 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5940	X	5568	-0-	-372	-0-	320	1	5183	3	N	59	14	1			172
							65	9									
12	5859	X	5330	-0-	-529	-0-	258	1	4998	3	N	67	10	1			229
							74	9									
01	5859	X	4758	-0-	-1101	-0-	197	1	4500	3	N	55	201	1			83
							61	9									
02	5292	X	4777	-0-	-515	-0-	225	1	4477	3	N	68	9	1			142
							75	9									
03	5766	X	5319	-0-	-447	-0-	253	1	4983	3	N	75	22	1			195
							83	9									
04	5580	X	5292	-0-	-288	-0-	255	1	4956	3	N	74	18	1			251
							81	9									

ACU "45" WELL #: 2 RRCID -> 180764 COMPL. DATE 12/08/2000 TOTAL DEPTH 12014 PERF.10570 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

ACU "45" WELL #: 4H RRCID -> 191887 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.11720 - 15769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	2594	-0-	-46	-0-	150	1	2424	3	N	18	8	1			180
							20	9									
12	3276	X	3276	-0-	-0-	-0-	159	1	3078	3	N	35	6	1			209
							39	9									
01	3782	X	2508	-0-	-1274	-0-	104	1	2369	3	N	32	6	1			235
							35	9									
02	3416	X	2260	-0-	-1156	-0-	106	1	2121	3	N	30	190	1			75
							33	9									
03	3782	X	2573	-0-	-1209	-0-	122	1	2405	3	N	42	11	1			106
							46	9									
04	3180	X	1508	-0-	-1672	-0-	72	1	1404	3	N	29	8	1			127
							32	9									

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU '45-48' WELL #: 3H RRCID -> 197054 COMPL. DATE 05/24/2003 TOTAL DEPTH 11750 PERF.12514 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5670	X	5249	-0-	-421	-0-	302	1	4896	3	N	46	13	1			203
							51	9									
12	4433	X	3820	-0-	-613	-0-	184	1	3558	3	N	71	200	1			74
							78	9									
01	5208	X	4331	-0-	-877	-0-	179	1	4097	3	N	50	5	1			119
							55	9									
02	4900	X	3820	-0-	-1080	-0-	179	1	3565	3	N	69	8	1			180
							76	9									
03	5999	X	5999	-0-	-0-	-0-	285	1	5603	3	N	101	21	1			260
							111	9									
04	5250	X	4519	-0-	-731	-0-	218	1	4245	3	N	51	209	1			102
							56	9									

ACU -48- WELL #: 4 RRCID -> 208483 COMPL. DATE 07/11/2004 TOTAL DEPTH 11345 PERF.10576 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10827	X	10827	-0-	-0-	-0-	626	1	10134	3	N	61	221	1			94
							67	9									
12	9833	X	9833	-0-	-0-	-0-	479	1	9273	3	N	74	19	1			149
							81	9									
01	8013	X	8013	-0-	-0-	-0-	333	1	7615	3	N	59	17	1			191
							65	9									
02	9863	X	9863	-0-	-0-	-0-	466	1	9289	3	N	98	16	1			273
							108	9									
03	10180	X	10180	-0-	-0-	-0-	491	1	9645	3	N	40	232	1			81
							44	9									
*04	10270	X	10270	-0-	-0-	-0-	498	1	9696	3	N	69	33	1			117
							76	9									

ACU '49' WELL #: 4 RRCID -> 210022 COMPL. DATE 12/21/2004 TOTAL DEPTH 11619 PERF.11280 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	X	47	-0-	-13	-0-	3	1	44	3	N	-0-					18
12	62	X	45	-0-	-17	-0-	2	1	43	3	N	-0-					18
01	62	X	40	-0-	-22	-0-	2	1	38	3	N	-0-					18
02	56	X	34	-0-	-22	-0-	2	1	32	3	N	-0-					18
03	62	X	48	-0-	-14	-0-	2	1	46	3	N	-0-					18
04	60	X	16	-0-	-44	-0-	16	3			N	-0-					18

ACU '46' WELL #: 2 RRCID -> 212249 COMPL. DATE 07/18/2005 TOTAL DEPTH 11300 PERF.10666 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ACU -48- WELL #: 5 RRCID -> 213173 COMPL. DATE 07/22/2005 TOTAL DEPTH 11675 PERF.10726 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6551	X	6551	-0-	-0-	-0-	378	1	6116	3	N	52	211	1			98
							57	9									
12	6677	X	6677	-0-	-0-	-0-	324	1	6287	3	N	60	12	1			146
							66	9									
01	6375	X	6375	-0-	-0-	-0-	265	1	6049	3	N	55	12	1			189
							61	9									
02	6058	X	6058	-0-	-0-	-0-	286	1	5704	3	N	62	12	1			239
							68	9									
03	3937	X	3427	-0-	-510	-0-	163	1	3201	3	N	57	211	1			85
							63	9									
*04	3971	X	3971	-0-	-0-	-0-	192	1	3737	3	N	38	9	1			114
							42	9									

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU "49" WELL #: 6 RRCID -> 221027 COMPL. DATE 05/06/2006 TOTAL DEPTH 11260 PERF.10744 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	X	906	-0-	-54	-0-	52	1	842	3	N	11	2	1			193
							12	9									
12	992	X	954	-0-	-38	-0-	45	1	876	3	N	30	2	1			221
							33	9									
01	992	X	923	-0-	-69	-0-	38	1	864	3	N	19	2	1			238
							21	9									
02	1041	X	1041	-0-	-0-	-0-	49	1	970	3	N	20	2	1			256
							22	9									
03	961	X	832	-0-	-129	-0-	40	1	788	3	N	4	191	1			69
							4	9									
*04	1076	X	1076	-0-	-0-	-0-	52	1	1018	3	N	5	3	1			71
							6	9									

ACU 47 WELL #: 2 RRCID -> 247445 COMPL. DATE 01/24/2009 TOTAL DEPTH 11030 PERF.10582 - 10794

11	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					48
12	62	N	43	-0-	-19	-0-	2	1	41	3	N	-0-					48
01	62	N	56	-0-	-6	-0-	2	1	54	3	N	-0-					48
02	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					48
03	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					48
04	60	N	40	-0-	-20	-0-	2	1	38	3	N	-0-					48

ACU 49 WELL #: 7 RRCID -> 250602 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10631 - 11033

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

ACU 46 WELL #: 1 RRCID -> 253299 COMPL. DATE 04/28/2006 TOTAL DEPTH 11923 PERF.10122 - 11148

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

ACU "48" WELL #: 8 RRCID -> 263243 COMPL. DATE 02/08/2011 TOTAL DEPTH 11396 PERF.10694 - 11265

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

ACU, E. (PENN SAND) 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
ACU WELL #: 482 RRCID -> 177346 COMPL. DATE 03/15/2000 TOTAL DEPTH 11625 PERF.10490 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9696	X	9696	-0-	-0-	-0-	562	1	9098	3	N	33	21	1			213
							36	9									
12	9358	X	9358	-0-	-0-	-0-	456	1	8829	3	N	66	18	1			261
							73	9									
01	9858	X	9858	-0-	-0-	-0-	411	1	9384	3	N	57	213	1			105
							63	9									
02	8956	X	8956	-0-	-0-	-0-	422	1	8410	3	N	113	18	1			200
							124	9									
03	8987	X	8987	-0-	-0-	-0-	431	1	8471	3	N	77	39	1			238
							85	9									
*04	9833	X	9833	-0-	-0-	-0-	478	1	9308	3	N	43	29	1			252
							47	9									

ACU 45 WELL #: 2 RRCID -> 183873 COMPL. DATE 06/29/2001 TOTAL DEPTH 12014 PERF.10570 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2797	-0-	-263	-0-	161	1	2616	3	N	18	7	1			59
							20	9									
12	3038	X	2754	-0-	-284	-0-	134	1	2603	3	N	15	5	1			69
							17	9									
01	3038	X	2836	-0-	-202	-0-	118	1	2685	3	N	30	5	1			94
							33	9									
02	2772	X	2421	-0-	-351	-0-	115	1	2288	3	N	16	6	1			104
							18	9									
03	3069	X	2713	-0-	-356	-0-	130	1	2561	3	N	20	12	1			112
							22	9									
*04	2976	X	2976	-0-	-0-	-0-	143	1	2780	3	N	48	22	1			138
							53	9									

ACU 46 WELL #: 1 RRCID -> 186669 COMPL. DATE 06/11/2001 TOTAL DEPTH 11923 PERF.10260 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5766	X	5766	-0-	-0-	-0-	331	1	5362	3	N	66	15	1			226
							73	9									
12	6727	X	5662	-0-	-1065	-0-	275	1	5326	3	N	55	205	1			76
							61	9									
01	6727	X	5205	-0-	-1522	-0-	216	1	4925	3	N	58	10	1			124
							64	9									
02	6076	X	5754	-0-	-322	-0-	271	1	5395	3	N	80	11	1			193
							88	9									
03	6169	X	6144	-0-	-25	-0-	293	1	5765	3	N	78	25	1			246
							86	9									
*04	6748	X	6748	-0-	-0-	-0-	326	1	6356	3	N	60	209	1			97
							66	9									

ACU 48 WELL #: 3 RRCID -> 188497 COMPL. DATE 04/14/2001 TOTAL DEPTH 11721 PERF.10434 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5550	X	3887	-0-	-1663	-0-	225	1	3643	3	N	17	11	1			175
							19	9									
12	5146	X	4417	-0-	-729	-0-	216	1	4189	3	N	11	8	1			178
							12	9									
01	5146	X	4223	-0-	-923	-0-	176	1	4027	3	N	18	8	1			188
							20	9									
02	4648	X	3816	-0-	-832	-0-	181	1	3609	3	N	24	8	1			204
							26	9									
03	4423	X	4423	-0-	-0-	-0-	212	1	4167	3	N	40	17	1			227
							44	9									
*04	4271	X	4271	-0-	-0-	-0-	208	1	4041	3	N	20	14	1			233
							22	9									

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU 46 WELL #: 2 RRCID -> 245999 COMPL. DATE 03/11/2006 TOTAL DEPTH 11300 PERF.10161 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1287	N	1287	-0-		-0-	-0-	73	1	1185	3	N	26	3	1			124
								29	9									
12	1519	N	1325	-0-		-194	-0-	62	1	1207	3	N	51	143	1			32
								56	9									
01	1426	N	1315	-0-		-111	-0-	53	1	1217	3	N	41	2	1			71
								45	9									
02	1683	N	1683	-0-		-0-	-0-	78	1	1560	3	N	41	3	1			109
								45	9									
03	1947	N	1947	-0-		-0-	-0-	92	1	1800	3	N	50	137	1			22
								55	9									
*04	1576	N	1576	-0-		-0-	-0-	75	1	1460	3	N	37	6	1			53
								41	9									

ACU 46 WELL #: 3 RRCID -> 248516 COMPL. DATE 09/26/2008 TOTAL DEPTH 11750 PERF.10150 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	4151	-0-		-229	-0-	239	1	3869	3	N	39	11	1			164
								43	9									
12	4619	X	4322	-0-		-297	-0-	209	1	4052	3	N	55	8	1			211
								61	9									
01	4619	X	3731	-0-		-888	-0-	154	1	3526	3	N	46	187	1			70
								51	9									
02	4172	X	3674	-0-		-498	-0-	173	1	3440	3	N	55	7	1			118
								61	9									
03	4438	X	4438	-0-		-0-	-0-	212	1	4158	3	N	62	17	1			163
								68	9									
*04	4981	X	4981	-0-		-0-	-0-	240	1	4675	3	N	60	14	1			209
								66	9									

ACU 49 WELL #: 7 RRCID -> 250601 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10400 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4625	X	4625	-0-		-0-	-0-	268	1	4335	3	N	20	11	1			164
								22	9									
12	4706	X	4706	-0-		-0-	-0-	229	1	4444	3	N	30	9	1			185
								33	9									
01	4745	X	4745	-0-		-0-	-0-	197	1	4505	3	N	39	9	1			215
								43	9									
02	5032	X	5032	-0-		-0-	-0-	237	1	4723	3	N	65	10	1			270
								72	9									
03	5201	X	5201	-0-		-0-	-0-	250	1	4909	3	N	38	214	1			94
								42	9									
*04	6198	X	6198	-0-		-0-	-0-	302	1	5879	3	N	15	18	1			91
								17	9									

ACU "48" WELL #: 8 RRCID -> 263258 COMPL. DATE 05/22/2011 TOTAL DEPTH 11396 PERF.10069 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7230	X	6509	-0-		-721	-0-	376	1	6090	3	N	39	200	1			54
								43	9									
12	7316	X	6256	-0-		-1060	-0-	305	1	5917	3	N	31	12	1			73
								34	9									
01	7647	X	7647	-0-		-0-	-0-	319	1	7275	3	N	48	12	1			109
								53	9									
02	6608	X	5973	-0-		-635	-0-	282	1	5625	3	N	60	14	1			155
								66	9									
03	7099	X	6775	-0-		-324	-0-	325	1	6381	3	N	63	27	1			191
								69	9									
04	7230	X	6349	-0-		-881	-0-	309	1	6007	3	N	30	21	1			200
								33	9									

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU "47" WELL #: 1 RRCID -> 265892 COMPL. DATE 06/16/2012 TOTAL DEPTH 11365 PERF.10220 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5250	X	4237	-0-	-1013	-0-	245	1	3973	3	N	17	11	1			222
							19	9									
12	4805	X	4710	-0-	-95	-0-	228	1	4426	3	N	51	8	1			265
							56	9									
01	4805	X	3739	-0-	-1066	-0-	156	1	3562	3	N	19	203	1			81
							21	9									
02	6401	X	6401	-0-	-0-	-0-	304	1	6060	3	N	34	7	1			108
							37	9									
03	12444	X	12444	-0-	-0-	-0-	598	1	11765	3	N	74	32	1			150
							81	9									
*04	5031	X	5031	-0-	-0-	-0-	243	1	4730	3	N	53	30	1			173
							58	9									

ACU '48' WELL #: 6 RRCID -> 270681 COMPL. DATE 08/14/2012 TOTAL DEPTH 11386 PERF.10220 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34947	X	6696	-0-	-28251	-0-	389	1	6297	3	N	9	17	1			131
							10	9									
12	6929	X	6929	-0-	-0-	-0-	339	1	6562	3	N	25	73	1			83
							28	9									
01	10571	X	6436	-0-	-4135	-0-	269	1	6149	3	N	16	12	1			87
							18	9									
02	9548	X	5236	-0-	-4312	-0-	249	1	4969	3	N	16	11	1			92
							18	9									
03	10240	X	10240	-0-	-0-	-0-	490	1	9641	3	N	99	30	1			161
							109	9									
*04	9963	X	9963	-0-	-0-	-0-	483	1	9402	3	N	71	33	1			199
							78	9									

ADAMC (DEVONIAN) 00587 332 ASSOCIATED ONE WELL CNTY: UPTON
CHEVRON U. S. A. INC. 148113
ADAMC/DEVONION/ UNIT WELL #: 52BL RRCID -> 043842 COMPL. DATE 04/01/2007 TOTAL DEPTH 10600 PERF. 8046 - 8062

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ADAMS (CANYON SAND) 00614 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1064 RRCID -> 064613 COMPL. DATE 12/02/1975 TOTAL DEPTH 3150 PERF. N/A

11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

ADAMS "B" WELL #: 1 RRCID -> 068263 COMPL. DATE 07/15/1976 TOTAL DEPTH 3242 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.) 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAMBRIAN MANAGEMENT, LTD. 126758

ADAMS "127" WELL #: 12 RRCID -> 227727 COMPL. DATE 04/18/2007 TOTAL DEPTH 4975 PERF. 4607 - 4818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10	614	-0-	614	2982	614	3		Y	-0-			-0-
12	DLQ G-10	721	-0-	721	3703	721	3		Y	-0-			-0-
01	DLQ G-10	597	-0-	597	4300	597	3		Y	-0-			-0-
02	DLQ G-10	604	-0-	604	4904	604	3		Y	-0-			-0-
03	DLQ G-10	613	-0-	613	5517	613	3		Y	-0-			-0-
04	DLQ G-10	NO RPT	-0-	-0-	5517				Y	NO RPT			-0-

ADAMS "127" WELL #: 11 RRCID -> 227730 COMPL. DATE 05/08/2007 TOTAL DEPTH 4950 PERF. 4605 - 4790

11	DLQ G-10	507	-0-	507	2462	507	3		Y	-0-			-0-
12	DLQ G-10	595	-0-	595	3057	595	3		Y	-0-			-0-
01	DLQ G-10	493	-0-	493	3550	493	3		Y	-0-			-0-
02	DLQ G-10	499	-0-	499	4049	499	3		Y	-0-			-0-
03	DLQ G-10	506	-0-	506	4555	506	3		Y	-0-			-0-
04	DLQ G-10	NO RPT	-0-	-0-	4555				Y	NO RPT			-0-

ADAMS "127" WELL #: 13 RRCID -> 232207 COMPL. DATE 08/13/2007 TOTAL DEPTH 4950 PERF. 4618 - 4819

11	DLQ G-10	427	-0-	427	2074	427	3		Y	-0-			-0-
12	DLQ G-10	501	-0-	501	2575	501	3		Y	-0-			-0-
01	DLQ G-10	415	-0-	415	2990	415	3		Y	-0-			-0-
02	DLQ G-10	420	-0-	420	3410	420	3		Y	-0-			-0-
03	DLQ G-10	426	-0-	426	3836	426	3		Y	-0-			-0-
04	DLQ G-10	NO RPT	-0-	-0-	3836				Y	NO RPT			-0-

ADAMS "127" WELL #: 14 RRCID -> 233495 COMPL. DATE 10/05/2007 TOTAL DEPTH 4990 PERF. 4675 - 4869

11	DLQ G-10	321	-0-	321	1556	321	3		Y	-0-			-0-
12	DLQ G-10	376	-0-	376	1932	376	3		Y	-0-			-0-
01	DLQ G-10	311	-0-	311	2243	311	3		Y	-0-			-0-
02	DLQ G-10	315	-0-	315	2558	315	3		Y	-0-			-0-
03	DLQ G-10	320	-0-	320	2878	320	3		Y	-0-			-0-
04	DLQ G-10	NO RPT	-0-	-0-	2878				Y	NO RPT			-0-

ADAMS "127" WELL #: 15 RRCID -> 238453 COMPL. DATE 12/01/2007 TOTAL DEPTH 4988 PERF. 4673 - 4872

11	DLQ G-10	801	-0-	801	3889	801	3		Y	-0-			-0-
12	DLQ G-10	940	-0-	940	4829	940	3		Y	-0-			-0-
01	DLQ G-10	778	-0-	778	5607	778	3		Y	-0-			-0-
02	DLQ G-10	788	-0-	788	6395	788	3		Y	-0-			-0-
03	DLQ G-10	800	-0-	800	7195	800	3		Y	-0-			-0-
04	DLQ G-10	NO RPT	-0-	-0-	7195				Y	NO RPT			-0-

ADAMS 155 WELL #: 2 RRCID -> 238527 COMPL. DATE 12/15/2007 TOTAL DEPTH 5007 PERF. 4753 - 4968

11	406 N	406	-0-	-0-	-0-	406	3		N	-0-			-0-
12	360 N	360	-0-	-0-	-0-	360	3		N	-0-			-0-
01	355 N	355	-0-	-0-	-0-	355	3		N	-0-			-0-
02	392 N	217	-0-	-175	-0-	217	3		N	-0-			-0-
*03	218 N	218	-0-	-0-	-0-	218	3		N	-0-			-0-
04	330 N	NO RPT	-0-	-330	-0-				N	NO RPT			-0-

ADAMS 166 WELL #: 8 RRCID -> 240746 COMPL. DATE 04/30/2008 TOTAL DEPTH 5200 PERF. 4874 - 5068

11	150 N	144	-0-	-6	-0-	144	3		N	-0-			-0-
12	180 N	180	-0-	-0-	-0-	180	3		N	-0-			-0-
01	225 N	225	-0-	-0-	-0-	225	3		N	-0-			-0-
02	140 N	113	-0-	-27	-0-	113	3		N	-0-			-0-
*03	76 N	76	-0-	-0-	-0-	76	3		N	-0-			-0-
04	210 N	NO RPT	-0-	-210	-0-				N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAMBRIAN MANAGEMENT, LTD. //CONT.// 126758
ADAMS 166 WELL #: 9 RRCID -> 241654 COMPL. DATE 05/20/2008 TOTAL DEPTH 5200 PERF. 4863 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
02	196	N	116	-0-	-80	-0-	116	3			N	-0-					-0-
*03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

ADAMS "166" WELL #: 7 RRCID -> 245626 COMPL. DATE 08/26/2008 TOTAL DEPTH 5059 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: 8 RRCID -> 245628 COMPL. DATE 09/07/2008 TOTAL DEPTH 5016 PERF. 4436 - 4597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
12	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
01	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
02	700	N	656	-0-	-44	-0-	656	3			N	-0-					-0-
*03	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

DISCOVERY NATURAL RESOURCES LLC 220855
BAGGETT, J. M. WELL #: 1163 RRCID -> 046311 COMPL. DATE 03/20/1969 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	268	-0-	-2	-0-	16	1	252	3	N	-0-					-0-
12	217	N	184	-0-	-33	-0-	11	1	173	3	N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	14	1	207	3	N	-0-					-0-
02	252	N	178	-0-	-74	-0-	11	1	167	3	N	-0-					-0-
03	186	N	158	-0-	-28	-0-	10	1	148	3	N	-0-					-0-
04	210	N	125	-0-	-85	-0-	7	1	118	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1158 RRCID -> 046313 COMPL. DATE 10/10/1969 TOTAL DEPTH 5130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	183	N	183	-0-	-0-	-0-	11	1	172	3	N	-0-					-0-
12	124	N	110	-0-	-14	-0-	7	1	103	3	N	-0-					-0-
01	93	N	91	-0-	-2	-0-	6	1	85	3	N	-0-					-0-
02	168	N	104	-0-	-64	-0-	6	1	98	3	N	-0-					-0-
03	124	N	111	-0-	-13	-0-	7	1	104	3	N	-0-					-0-
*04	142	N	142	-0-	-0-	-0-	8	1	134	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 2158 RRCID -> 047653 COMPL. DATE 10/10/1969 TOTAL DEPTH 5154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	211	N	211	-0-	-0-	-0-	13	1	198	3	N	-0-					-0-
12	271	N	271	-0-	-0-	-0-	16	1	255	3	N	-0-					-0-
01	217	N	205	-0-	-12	-0-	13	1	192	3	N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	18	1	266	3	N	-0-					-0-
03	332	N	332	-0-	-0-	-0-	21	1	311	3	N	-0-					-0-
*04	334	N	334	-0-	-0-	-0-	18	1	316	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. WELL #: 2163 RRCID -> 047654 COMPL. DATE 10/10/1969 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	300	N	263	-0-	-37	-0-	16	1	247	3	N	-0-			-0-
12	310	N	304	-0-	-6	-0-	18	1	286	3	N	-0-			-0-
01	306	N	306	-0-	-0-	-0-	19	1	287	3	N	-0-			-0-
02	252	N	201	-0-	-51	-0-	12	1	189	3	N	-0-			-0-
03	310	N	213	-0-	-97	-0-	13	1	200	3	N	-0-			-0-
04	300	N	216	-0-	-84	-0-	11	1	205	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 1116 RRCID -> 047656 COMPL. DATE 10/10/1969 TOTAL DEPTH 4733 PERF. N/A

11	197	N	197	-0-	-0-	-0-	10	1	187	3	N	-0-			-0-
12	186	N	177	-0-	-9	-0-	9	1	168	3	N	-0-			-0-
01	217	N	144	-0-	-73	-0-	8	1	136	3	N	-0-			-0-
02	196	N	128	-0-	-68	-0-	7	1	121	3	N	-0-			-0-
03	186	N	124	-0-	-62	-0-	6	1	118	3	N	-0-			-0-
04	150	N	143	-0-	-7	-0-	6	1	137	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1156 RRCID -> 048334 COMPL. DATE 12/23/1967 TOTAL DEPTH 5100 PERF. N/A

11	224	N	224	-0-	-0-	-0-	11	1	213	3	Y	-0-			-0-
12	224	N	224	-0-	-0-	-0-	11	1	213	3	Y	-0-			-0-
01	218	N	218	-0-	-0-	-0-	12	1	206	3	Y	-0-			-0-
02	196	N	193	-0-	-3	-0-	10	1	183	3	Y	-0-			-0-
03	222	N	222	-0-	-0-	-0-	12	1	210	3	Y	-0-			-0-
04	210	N	198	-0-	-12	-0-	8	1	190	3	Y	-0-			-0-

BAGGETT, JAMES WELL #: 1165 RRCID -> 048336 COMPL. DATE 12/24/1967 TOTAL DEPTH 5168 PERF. N/A

11	240	N	240	-0-	-0-	-0-	12	1	228	3	Y	-0-			-0-
12	270	N	270	-0-	-0-	-0-	14	1	256	3	Y	-0-			-0-
01	262	N	262	-0-	-0-	-0-	14	1	248	3	Y	-0-			-0-
02	316	N	316	-0-	-0-	-0-	17	1	299	3	Y	-0-			-0-
03	331	N	331	-0-	-0-	-0-	18	1	313	3	Y	-0-			-0-
*04	318	N	318	-0-	-0-	-0-	13	1	305	3	Y	-0-			-0-

BAGGETT, JAMES WELL #: 2156 RRCID -> 048337 COMPL. DATE 01/28/1968 TOTAL DEPTH 5108 PERF. N/A

11	240	N	211	-0-	-29	-0-	11	1	200	3	Y	-0-			-0-
12	248	N	223	-0-	-25	-0-	11	1	212	3	Y	-0-			-0-
01	245	N	245	-0-	-0-	-0-	13	1	232	3	Y	-0-			-0-
02	273	N	273	-0-	-0-	-0-	14	1	259	3	Y	-0-			-0-
03	411	N	411	-0-	-0-	-0-	22	1	389	3	Y	-0-			-0-
*04	456	N	456	-0-	-0-	-0-	19	1	437	3	Y	-0-			-0-

BAGGETT, JAMES M., JR. WELL #: 1 RRCID -> 056943 COMPL. DATE 10/20/1973 TOTAL DEPTH 5250 PERF. N/A

11	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-			-0-
12	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-			-0-
01	77	N	77	-0-	-0-	-0-	5	1	72	3	N	-0-			-0-
02	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-			-0-
03	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-			-0-
*04	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 202 RRCID -> 057932 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

11	274	N	274	-0-	-0-	-0-	17	1	257	3	N	-0-			-0-
12	267	N	267	-0-	-0-	-0-	16	1	251	3	N	-0-			-0-
01	359	N	359	-0-	-0-	-0-	23	1	336	3	N	-0-			-0-
02	260	N	260	-0-	-0-	-0-	16	1	244	3	N	-0-			-0-
03	291	N	291	-0-	-0-	-0-	18	1	273	3	N	-0-			-0-
*04	294	N	294	-0-	-0-	-0-	16	1	278	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M., JR. WELL #: 502 RRCID -> 057933 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	330	N	323	-0-	-7	-0-	20	1	303	3	N	-0-			-0-
12	360	N	360	-0-	-0-	-0-	22	1	338	3	N	-0-			-0-
01	343	N	343	-0-	-0-	-0-	22	1	321	3	N	-0-			-0-
02	341	N	341	-0-	-0-	-0-	21	1	320	3	N	-0-			-0-
03	392	N	392	-0-	-0-	-0-	25	1	367	3	N	-0-			-0-
*04	366	N	366	-0-	-0-	-0-	19	1	347	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE EL AT WELL #: 403 RRCID -> 058271 COMPL. DATE 03/22/1974 TOTAL DEPTH 5450 PERF. N/A

11	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-			-0-
12	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-			-0-
01	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-			-0-
02	84	N	76	-0-	-8	-0-	5	1	71	3	N	-0-			-0-
03	93	N	90	-0-	-3	-0-	6	1	84	3	N	-0-			-0-
*04	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 303 RRCID -> 058361 COMPL. DATE 03/18/1974 TOTAL DEPTH 5416 PERF. N/A

11	487	N	487	-0-	-0-	-0-	30	1	457	3	N	-0-			-0-
12	671	N	671	-0-	-0-	-0-	41	1	630	3	N	-0-			-0-
01	576	N	576	-0-	-0-	-0-	37	1	539	3	N	-0-			-0-
02	484	N	484	-0-	-0-	-0-	30	1	454	3	N	-0-			-0-
03	532	N	532	-0-	-0-	-0-	34	1	498	3	N	-0-			-0-
*04	534	N	534	-0-	-0-	-0-	28	1	506	3	N	-0-			-0-

BAGGETT, J.M. JR -162- WELL #: 9 RRCID -> 058907 COMPL. DATE 05/30/1974 TOTAL DEPTH 5400 PERF. 4910 - 5004

11	157	N	157	-0-	-0-	-0-	10	1	147	3	N	-0-			-0-
12	156	N	156	-0-	-0-	-0-	9	1	147	3	N	-0-			-0-
01	183	N	183	-0-	-0-	-0-	12	1	171	3	N	-0-			-0-
02	155	N	155	-0-	-0-	-0-	10	1	145	3	N	-0-			-0-
03	175	N	175	-0-	-0-	-0-	11	1	164	3	N	-0-			-0-
*04	183	N	183	-0-	-0-	-0-	10	1	173	3	N	-0-			-0-

BAGGETT, J. M. JR. -164- WELL #: 13 RRCID -> 059532 COMPL. DATE 09/03/1974 TOTAL DEPTH 5500 PERF. N/A

11	325	N	325	-0-	-0-	-0-	20	1	305	3	N	-0-			-0-
12	344	N	344	-0-	-0-	-0-	21	1	323	3	N	-0-			-0-
01	389	N	389	-0-	-0-	-0-	25	1	364	3	N	-0-			-0-
02	352	N	352	-0-	-0-	-0-	22	1	330	3	N	-0-			-0-
03	397	N	397	-0-	-0-	-0-	25	1	372	3	N	-0-			-0-
*04	467	N	467	-0-	-0-	-0-	25	1	442	3	N	-0-			-0-

BAGGETT, J. M. JR. -164- WELL #: 14 RRCID -> 059789 COMPL. DATE 08/27/1974 TOTAL DEPTH 5500 PERF. N/A

11	240	N	205	-0-	-35	-0-	12	1	193	3	N	-0-			-0-
12	244	N	244	-0-	-0-	-0-	15	1	229	3	N	-0-			-0-
01	353	N	353	-0-	-0-	-0-	22	1	331	3	N	-0-			-0-
02	235	N	235	-0-	-0-	-0-	15	1	220	3	N	-0-			-0-
03	336	N	336	-0-	-0-	-0-	21	1	315	3	N	-0-			-0-
*04	307	N	307	-0-	-0-	-0-	16	1	291	3	N	-0-			-0-

FRIEND, DOROTHY -161- WELL #: 1 RRCID -> 060250 COMPL. DATE 05/24/1974 TOTAL DEPTH 5700 PERF. N/A

11	90	N	65	-0-	-25	-0-	4	1	61	3	N	-0-			-0-
12	93	N	64	-0-	-29	-0-	4	1	60	3	N	-0-			-0-
01	280	N	280	-0-	-0-	-0-	18	1	262	3	N	-0-			-0-
02	57	N	57	-0-	-0-	-0-	4	1	53	3	N	-0-			-0-
03	62	N	60	-0-	-2	-0-	4	1	56	3	N	-0-			-0-
04	270	N	56	-0-	-214	-0-	3	1	53	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

FRIEND WELL #: 101 RRCID -> 066868 COMPL. DATE 03/23/1976 TOTAL DEPTH 5200 PERF. 4888 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	44	-0-	-46	-0-	3	1	41	3	N	-0-					-0-
12	93	N	70	-0-	-23	-0-	4	1	66	3	N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	7	1	106	3	N	-0-					-0-
04	90	N	65	-0-	-25	-0-	3	1	62	3	N	-0-					-0-

FRIEND WELL #: 201 RRCID -> 066869 COMPL. DATE 03/22/1976 TOTAL DEPTH 5200 PERF. 4739 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	115	N	115	-0-	-0-	-0-	7	1	108	3	N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	7	1	108	3	N	-0-					-0-
01	124	N	114	-0-	-10	-0-	7	1	107	3	N	-0-					-0-
02	133	N	133	-0-	-0-	-0-	8	1	125	3	N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	10	1	143	3	N	-0-					-0-
*04	142	N	142	-0-	-0-	-0-	8	1	134	3	N	-0-					-0-

FRIEND WELL #: 401 RRCID -> 066870 COMPL. DATE 03/22/1976 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	171	N	171	-0-	-0-	-0-	10	1	161	3	N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	9	1	132	3	N	-0-					-0-
01	155	N	143	-0-	-12	-0-	9	1	134	3	N	-0-					-0-
02	140	N	139	-0-	-1	-0-	9	1	130	3	N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	10	1	146	3	N	-0-					-0-
*04	154	N	154	-0-	-0-	-0-	8	1	146	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 801A RRCID -> 072962 COMPL. DATE 08/29/1977 TOTAL DEPTH 10846 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	310	N	310	-0-	-0-	-0-	19	1	291	3	N	-0-					-0-
12	333	N	333	-0-	-0-	-0-	20	1	313	3	N	-0-					-0-
01	313	N	313	-0-	-0-	-0-	20	1	293	3	N	-0-					-0-
02	296	N	296	-0-	-0-	-0-	18	1	278	3	N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	19	1	285	3	N	-0-					-0-
*04	298	N	298	-0-	-0-	-0-	16	1	282	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 1E RRCID -> 075607 COMPL. DATE 09/22/1977 TOTAL DEPTH 5494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0-	-0-	6	1	84	3	N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	9	1	129	3	N	-0-					-0-
*02	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	7	1	87	3	N	-0-					-0-
04	120	N	95	-0-	-25	-0-	6	1	89	3	N	-0-					-0-

MOORE, MAGGIE "F" WELL #: 2 RRCID -> 076208 COMPL. DATE 01/17/1978 TOTAL DEPTH 5313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-					-0-
12	124	N	70	-0-	-54	-0-	4	1	66	3	N	-0-					-0-
01	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-					-0-
*02	58	N	58	-0-	-0-	-0-	4	1	54	3	N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	6	1	82	3	N	-0-					-0-
04	90	N	71	-0-	-19	-0-	4	1	67	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 3 RRCID -> 076560 COMPL. DATE 01/26/1978 TOTAL DEPTH 5447 PERF. 5106 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	87	-0-	-33	-0-	6	1	81	3	N	-0-					-0-
12	93	N	90	-0-	-3	-0-	6	1	84	3	N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	7	1	93	3	N	-0-					-0-
*02	100	N	100	-0-	-0-	-0-	7	1	93	3	N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	8	1	104	3	N	-0-					-0-
*04	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE "F" WELL #: 3 RRCID -> 076561 COMPL. DATE 01/09/1978 TOTAL DEPTH 5314 PERF. 4993 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	157	-0-	-23	-0-	10	1	147	3	N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	13	1	182	3	N	-0-					-0-
01	217	N	188	-0-	-29	-0-	13	1	175	3	N	-0-					-0-
*02	236	N	236	-0-	-0-	-0-	16	1	220	3	N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	18	1	239	3	N	-0-					-0-
*04	259	N	259	-0-	-0-	-0-	16	1	243	3	N	-0-					-0-

BAGGETT "B" WELL #: 1 RRCID -> 076686 COMPL. DATE 02/24/1978 TOTAL DEPTH 5106 PERF. 4560 - 4712

11	151	N	151	-0-	-0-	-0-	9	1	142	3	N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	9	1	141	3	N	-0-					-0-
01	173	N	173	-0-	-0-	-0-	11	1	162	3	N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	13	1	190	3	N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	11	1	166	3	N	-0-					-0-
*04	169	N	169	-0-	-0-	-0-	9	1	160	3	N	-0-					-0-

BAGGETT "B" WELL #: 3 RRCID -> 076687 COMPL. DATE 04/17/1978 TOTAL DEPTH 4966 PERF. 4618 - 4770

11	429	N	429	-0-	-0-	-0-	26	1	397	3	N	5	5	8			-0-
							6	9									
12	333	N	333	-0-	-0-	-0-	20	1	313	3	N	-0-					-0-
01	340	N	340	-0-	-0-	-0-	22	1	318	3	N	-0-					-0-
02	264	N	264	-0-	-0-	-0-	16	1	248	3	N	-0-					-0-
03	279	N	267	-0-	-12	-0-	17	1	250	3	N	-0-					-0-
04	270	N	252	-0-	-18	-0-	13	1	239	3	N	-0-					-0-

BAGGETT "B" WELL #: 4 RRCID -> 076717 COMPL. DATE 04/13/1978 TOTAL DEPTH 5100 PERF. 4594 - 4818

11	251	N	251	-0-	-0-	-0-	15	1	236	3	N	-0-					-0-
12	269	N	269	-0-	-0-	-0-	16	1	253	3	N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	18	1	270	3	N	-0-					-0-
02	306	N	306	-0-	-0-	-0-	19	1	287	3	N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	21	1	306	3	N	-0-					-0-
*04	284	N	284	-0-	-0-	-0-	15	1	269	3	N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 076741 COMPL. DATE 02/16/1978 TOTAL DEPTH 5430 PERF. 4943 - 5120

11	330	N	302	-0-	-28	-0-	18	1	284	3	N	-0-					-0-
12	310	N	302	-0-	-8	-0-	18	1	284	3	N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	17	1	248	3	N	-0-					-0-
02	280	N	104	-0-	-176	-0-	6	1	98	3	N	-0-					-0-
03	310	N	78	-0-	-232	-0-	5	1	73	3	N	-0-					-0-
04	270	N	225	-0-	-45	-0-	12	1	213	3	N	-0-					-0-

BAGGETT "A" WELL #: 4 RRCID -> 076743 COMPL. DATE 04/13/1978 TOTAL DEPTH 4930 PERF. 4618 - 4764

11	247	N	247	-0-	-0-	-0-	15	1	232	3	N	-0-					-0-
12	223	N	223	-0-	-0-	-0-	14	1	209	3	N	-0-					-0-
01	214	N	214	-0-	-0-	-0-	14	1	200	3	N	-0-					-0-
02	224	N	202	-0-	-22	-0-	13	1	189	3	N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	14	1	214	3	N	-0-					-0-
*04	239	N	239	-0-	-0-	-0-	13	1	226	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE "E" WELL #: 4 RRCID -> 076872 COMPL. DATE 03/08/1978 TOTAL DEPTH 5300 PERF. 4966 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	55	-0-	-5	-0-	4	1	51	3	N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-					-0-
01	93	N	77	-0-	-16	-0-	5	1	72	3	N	-0-					-0-
*02	113	N	113	-0-	-0-	-0-	8	1	105	3	N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	7	1	93	3	N	-0-					-0-
*04	90	N	90	-0-	-0-	-0-	5	1	85	3	N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 2 RRCID -> 076873 COMPL. DATE 02/02/1978 TOTAL DEPTH 5300 PERF. 4976 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	79	N	79	-0-	-0-	-0-	5	1	74	3	N	-0-					-0-
12	140	N	140	-0-	-0-	-0-	9	1	131	3	N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	10	1	136	3	N	-0-					-0-
*02	164	N	164	-0-	-0-	-0-	11	1	153	3	N	-0-					-0-
03	155	N	81	-0-	-74	-0-	6	1	75	3	N	-0-					-0-
04	150	N	54	-0-	-96	-0-	3	1	51	3	N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 1 RRCID -> 077700 COMPL. DATE 03/11/1978 TOTAL DEPTH 5400 PERF. 4980 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	147	N	147	-0-	-0-	-0-	10	1	137	3	N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	12	1	169	3	N	-0-					-0-
01	151	N	151	-0-	-0-	-0-	10	1	141	3	N	-0-					-0-
*02	156	N	156	-0-	-0-	-0-	11	1	145	3	N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	13	1	176	3	N	-0-					-0-
*04	174	N	174	-0-	-0-	-0-	10	1	164	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 2 E RRCID -> 080313 COMPL. DATE 11/06/1977 TOTAL DEPTH 5259 PERF. 4751 - 4979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	160	N	160	-0-	-0-	-0-	10	1	150	3	N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	13	1	183	3	N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	13	1	177	3	N	-0-					-0-
*02	177	N	177	-0-	-0-	-0-	12	1	165	3	N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	14	1	189	3	N	-0-					-0-
04	180	N	153	-0-	-27	-0-	9	1	144	3	N	-0-					-0-

PHILLIPS WELL #: 1 RRCID -> 080697 COMPL. DATE 01/04/1979 TOTAL DEPTH 5258 PERF. 4936 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	305	X	305	-0-	-0-	-0-	15	1	290	3	N	-0-					-0-
12	328	X	328	-0-	-0-	-0-	16	1	304	3	N	7	7	8			-0-
							8	9									
01	311	X	311	-0-	-0-	-0-	17	1	290	3	N	4	4	8			-0-
							4	9									
02	238	X	238	-0-	-0-	-0-	13	1	225	3	N	-0-					-0-
03	256	X	256	-0-	-0-	-0-	14	1	242	3	N	-0-					-0-
*04	291	X	291	-0-	-0-	-0-	12	1	266	3	N	12	12	8			-0-
							13	9									

PHILLIPS, A. WELL #: 2 RRCID -> 083425 COMPL. DATE 05/30/1979 TOTAL DEPTH 5323 PERF. 4916 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	289	X	289	-0-	-0-	-0-	15	1	274	3	N	-0-					-0-
12	294	X	294	-0-	-0-	-0-	15	1	279	3	N	-0-					-0-
01	387	X	387	-0-	-0-	-0-	21	1	366	3	N	-0-					-0-
02	279	X	279	-0-	-0-	-0-	15	1	264	3	N	-0-					-0-
03	325	X	325	-0-	-0-	-0-	17	1	308	3	N	-0-					-0-
*04	337	X	337	-0-	-0-	-0-	14	1	323	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 3 RRCID -> 083426 COMPL. DATE 05/30/1979 TOTAL DEPTH 5375 PERF. 4997 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	99	X	99	-0-	-0-	-0-	5	1	94	3	N	-0-			-0-
12	89	X	89	-0-	-0-	-0-	5	1	84	3	N	-0-			-0-
01	111	X	111	-0-	-0-	-0-	6	1	105	3	N	-0-			-0-
02	74	X	74	-0-	-0-	-0-	4	1	70	3	N	-0-			-0-
03	104	X	104	-0-	-0-	-0-	6	1	98	3	N	-0-			-0-
*04	95	X	95	-0-	-0-	-0-	4	1	91	3	N	-0-			-0-

PHILLIPS, A. WELL #: 4 RRCID -> 083427 COMPL. DATE 06/22/1979 TOTAL DEPTH 5314 PERF. 4942 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	114	-0-	-6	-0-	6	1	108	3	N	-0-			-0-
12	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-			-0-
01	107	N	107	-0-	-0-	-0-	6	1	101	3	N	-0-			-0-
02	112	N	88	-0-	-24	-0-	5	1	83	3	N	-0-			-0-
03	93	N	91	-0-	-2	-0-	5	1	86	3	N	-0-			-0-
*04	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-			-0-

PHILLIPS, A. WELL #: 5 RRCID -> 083428 COMPL. DATE 06/20/1979 TOTAL DEPTH 5400 PERF. 4990 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	119	X	119	-0-	-0-	-0-	6	1	113	3	N	-0-			-0-
12	112	X	112	-0-	-0-	-0-	6	1	106	3	N	-0-			-0-
01	114	X	114	-0-	-0-	-0-	6	1	108	3	N	-0-			-0-
02	57	X	57	-0-	-0-	-0-	3	1	54	3	N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PHILLIPS, A. WELL #: 6 RRCID -> 083429 COMPL. DATE 06/21/1979 TOTAL DEPTH 5306 PERF. 4989 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	473	X	473	-0-	-0-	-0-	24	1	449	3	N	-0-			-0-
12	472	X	472	-0-	-0-	-0-	24	1	448	3	N	-0-			-0-
01	580	X	580	-0-	-0-	-0-	31	1	549	3	N	-0-			-0-
02	472	X	472	-0-	-0-	-0-	25	1	447	3	N	-0-			-0-
03	581	X	581	-0-	-0-	-0-	31	1	550	3	N	-0-			-0-
*04	522	X	522	-0-	-0-	-0-	22	1	500	3	N	-0-			-0-

PHILLIPS, A. WELL #: 7 RRCID -> 085134 COMPL. DATE 10/05/1979 TOTAL DEPTH 5315 PERF. 4959 - 5115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	265	X	265	-0-	-0-	-0-	13	1	252	3	N	-0-			-0-
12	313	X	313	-0-	-0-	-0-	16	1	297	3	N	-0-			-0-
01	246	X	246	-0-	-0-	-0-	13	1	233	3	N	-0-			-0-
02	353	X	353	-0-	-0-	-0-	19	1	334	3	N	-0-			-0-
03	338	X	338	-0-	-0-	-0-	18	1	320	3	N	-0-			-0-
*04	327	X	327	-0-	-0-	-0-	14	1	313	3	N	-0-			-0-

PHILLIPS, A. WELL #: 8 RRCID -> 085135 COMPL. DATE 10/05/1979 TOTAL DEPTH 5394 PERF. 5069 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	317	X	317	-0-	-0-	-0-	16	1	301	3	N	-0-			-0-
12	339	X	339	-0-	-0-	-0-	17	1	322	3	N	-0-			-0-
01	339	X	339	-0-	-0-	-0-	18	1	321	3	N	-0-			-0-
02	393	X	393	-0-	-0-	-0-	21	1	372	3	N	-0-			-0-
03	441	X	441	-0-	-0-	-0-	23	1	418	3	N	-0-			-0-
*04	447	X	447	-0-	-0-	-0-	19	1	428	3	N	-0-			-0-

PHILLIPS, A. WELL #: 9 RRCID -> 085235 COMPL. DATE 10/06/1979 TOTAL DEPTH 5515 PERF. 5253 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	N	126	-0-	-54	-0-	6	1	120	3	N	-0-			-0-
12	155	N	133	-0-	-22	-0-	7	1	126	3	N	-0-			-0-
01	198	N	198	-0-	-0-	-0-	11	1	187	3	N	-0-			-0-
02	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-			-0-
03	173	N	173	-0-	-0-	-0-	9	1	164	3	N	-0-			-0-
04	180	N	158	-0-	-22	-0-	7	1	151	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 17 RRCID -> 085236 COMPL. DATE 10/22/1979 TOTAL DEPTH 5311 PERF. 4986 - 5167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	358	X	358	-0-	-0-	-0-	18	1	340	3	N	-0-					-0-
12	371	X	371	-0-	-0-	-0-	19	1	352	3	N	-0-					-0-
01	390	X	390	-0-	-0-	-0-	21	1	369	3	N	-0-					-0-
02	425	X	425	-0-	-0-	-0-	22	1	403	3	N	-0-					-0-
03	454	X	454	-0-	-0-	-0-	24	1	430	3	N	-0-					-0-
*04	458	X	458	-0-	-0-	-0-	19	1	439	3	N	-0-					-0-

PHILLIPS, A. WELL #: 15 RRCID -> 085237 COMPL. DATE 10/06/1979 TOTAL DEPTH 5375 PERF. 5041 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	106	X	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
12	103	X	103	-0-	-0-	-0-	5	1	98	3	N	-0-					-0-
01	155	X	155	-0-	-0-	-0-	8	1	147	3	N	-0-					-0-
02	167	X	167	-0-	-0-	-0-	9	1	158	3	N	-0-					-0-
03	174	X	174	-0-	-0-	-0-	9	1	165	3	N	-0-					-0-
*04	179	X	179	-0-	-0-	-0-	8	1	171	3	N	-0-					-0-

PHILLIPS, A. WELL #: 16 RRCID -> 085421 COMPL. DATE 10/23/1979 TOTAL DEPTH 5290 PERF. 5019 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	596	X	596	-0-	-0-	-0-	30	1	566	3	N	-0-					-0-
12	600	X	600	-0-	-0-	-0-	31	1	569	3	N	-0-					-0-
01	581	X	581	-0-	-0-	-0-	31	1	550	3	N	-0-					-0-
02	601	X	601	-0-	-0-	-0-	32	1	569	3	N	-0-					-0-
03	659	X	659	-0-	-0-	-0-	35	1	624	3	N	-0-					-0-
*04	618	X	618	-0-	-0-	-0-	26	1	592	3	N	-0-					-0-

PHILLIPS, A. WELL #: 18 RRCID -> 085422 COMPL. DATE 10/22/1979 TOTAL DEPTH 5318 PERF. 5007 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	231	X	231	-0-	-0-	-0-	12	1	219	3	N	-0-					-0-
12	182	X	182	-0-	-0-	-0-	9	1	173	3	N	-0-					-0-
01	216	X	216	-0-	-0-	-0-	12	1	204	3	N	-0-					-0-
02	191	X	191	-0-	-0-	-0-	10	1	181	3	N	-0-					-0-
03	204	X	204	-0-	-0-	-0-	11	1	193	3	N	-0-					-0-
*04	210	X	210	-0-	-0-	-0-	9	1	201	3	N	-0-					-0-

PHILLIPS, A. WELL #: 13 RRCID -> 085612 COMPL. DATE 10/23/1979 TOTAL DEPTH 5415 PERF. 5051 - 5256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	456	X	456	-0-	-0-	-0-	23	1	433	3	N	-0-					-0-
12	227	X	227	-0-	-0-	-0-	12	1	215	3	N	-0-					-0-
01	446	X	446	-0-	-0-	-0-	24	1	422	3	N	-0-					-0-
02	544	X	544	-0-	-0-	-0-	29	1	515	3	N	-0-					-0-
03	497	X	497	-0-	-0-	-0-	26	1	471	3	N	-0-					-0-
*04	371	X	371	-0-	-0-	-0-	16	1	354	3	N	1	1	8			-0-
							1	9									

PHILLIPS, A. WELL #: 14A RRCID -> 085624 COMPL. DATE 10/09/1979 TOTAL DEPTH 5330 PERF. 4993 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	329	X	329	-0-	-0-	-0-	17	1	312	3	N	-0-					-0-
12	337	X	337	-0-	-0-	-0-	17	1	320	3	N	-0-					-0-
01	314	X	314	-0-	-0-	-0-	17	1	297	3	N	-0-					-0-
02	301	X	301	-0-	-0-	-0-	16	1	285	3	N	-0-					-0-
03	362	X	362	-0-	-0-	-0-	19	1	343	3	N	-0-					-0-
*04	321	X	321	-0-	-0-	-0-	13	1	308	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
ADAMS WELL #: 1 RRCID -> 085747 COMPL. DATE 10/31/1979 TOTAL DEPTH 5132 PERF. 4811 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	108	-0-	-12	-0-	5	1	103	3	N	-0-			-0-
12	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-			-0-
01	131	N	131	-0-	-0-	-0-	7	1	124	3	N	-0-			-0-
02	112	N	86	-0-	-26	-0-	5	1	81	3	N	-0-			-0-
03	124	N	90	-0-	-34	-0-	4	1	86	3	N	-0-			-0-
04	120	N	79	-0-	-41	-0-	3	1	76	3	N	-0-			-0-

PHILLIPS, A. WELL #: 19 RRCID -> 085943 COMPL. DATE 10/14/1979 TOTAL DEPTH 5456 PERF. 5206 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	221	X	221	-0-	-0-	-0-	11	1	210	3	N	-0-			-0-
12	242	X	242	-0-	-0-	-0-	12	1	230	3	N	-0-			-0-
01	262	X	262	-0-	-0-	-0-	14	1	248	3	N	-0-			-0-
02	309	X	309	-0-	-0-	-0-	16	1	293	3	N	-0-			-0-
03	316	X	316	-0-	-0-	-0-	17	1	299	3	N	-0-			-0-
*04	300	X	300	-0-	-0-	-0-	13	1	287	3	N	-0-			-0-

PHILLIPS, A. WELL #: 12 RRCID -> 086877 COMPL. DATE 01/17/1980 TOTAL DEPTH 5660 PERF. 5271 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150	N	150	-0-	-0-	-0-	8	1	142	3	N	-0-			-0-
12	174	N	174	-0-	-0-	-0-	9	1	165	3	N	-0-			-0-
01	186	N	146	-0-	-40	-0-	8	1	138	3	N	-0-			-0-
02	168	N	168	-0-	-0-	-0-	9	1	159	3	N	-0-			-0-
03	186	N	152	-0-	-34	-0-	8	1	144	3	N	-0-			-0-
*04	209	N	209	-0-	-0-	-0-	9	1	200	3	N	-0-			-0-

PHILLIPS, A. WELL #: 25 RRCID -> 086878 COMPL. DATE 02/02/1980 TOTAL DEPTH 5439 PERF. 5081 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	101	X	101	-0-	-0-	-0-	5	1	96	3	N	-0-			-0-
12	78	X	78	-0-	-0-	-0-	4	1	74	3	N	-0-			-0-
01	84	X	84	-0-	-0-	-0-	5	1	79	3	N	-0-			-0-
02	79	X	79	-0-	-0-	-0-	4	1	75	3	N	-0-			-0-
03	101	X	101	-0-	-0-	-0-	5	1	96	3	N	-0-			-0-
*04	104	X	104	-0-	-0-	-0-	4	1	100	3	N	-0-			-0-

PHILLIPS, A. WELL #: 11 RRCID -> 086879 COMPL. DATE 01/30/1980 TOTAL DEPTH 5539 PERF. 5141 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	152	N	152	-0-	-0-	-0-	8	1	144	3	N	-0-			-0-
12	155	N	129	-0-	-26	-0-	7	1	122	3	N	-0-			-0-
01	186	N	132	-0-	-54	-0-	7	1	125	3	N	-0-			-0-
02	157	N	157	-0-	-0-	-0-	8	1	149	3	N	-0-			-0-
03	248	N	248	-0-	-0-	-0-	13	1	235	3	N	-0-			-0-
*04	174	N	174	-0-	-0-	-0-	7	1	167	3	N	-0-			-0-

PHILLIPS, A. WELL #: 10 RRCID -> 086959 COMPL. DATE 01/28/1980 TOTAL DEPTH 5467 PERF. 5224 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-			-0-
12	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-			-0-
01	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-			-0-
02	28	N	27	-0-	-1	-0-	1	1	26	3	N	-0-			-0-
03	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-
*04	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-			-0-

PHILLIPS, A. WELL #: 29 RRCID -> 086960 COMPL. DATE 03/05/1980 TOTAL DEPTH 5318 PERF. 4913 - 5125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	293	N	293	-0-	-0-	-0-	15	1	278	3	N	-0-			-0-
12	216	N	216	-0-	-0-	-0-	11	1	205	3	N	-0-			-0-
01	306	N	306	-0-	-0-	-0-	17	1	289	3	N	-0-			-0-
02	365	N	365	-0-	-0-	-0-	19	1	346	3	N	-0-			-0-
03	217	N	212	-0-	-5	-0-	11	1	201	3	N	-0-			-0-
04	300	N	121	-0-	-179	-0-	5	1	116	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 24 RRCID -> 087083 COMPL. DATE 03/04/1980 TOTAL DEPTH 5429 PERF. 4248 - 4992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	142	N	142	-0-	-0-	-0-	7	1	135	3	N	-0-			-0-
12	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-			-0-
01	146	N	146	-0-	-0-	-0-	8	1	138	3	N	-0-			-0-
02	140	N	119	-0-	-21	-0-	6	1	113	3	N	-0-			-0-
03	138	N	138	-0-	-0-	-0-	7	1	131	3	N	-0-			-0-
*04	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-			-0-

PHILLIPS, A. WELL #: 26 RRCID -> 087084 COMPL. DATE 01/31/1980 TOTAL DEPTH 5659 PERF. 5247 - 5491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	N	168	-0-	-12	-0-	8	1	160	3	N	-0-			-0-
12	173	N	173	-0-	-0-	-0-	9	1	164	3	N	-0-			-0-
01	155	N	154	-0-	-1	-0-	8	1	146	3	N	-0-			-0-
02	168	N	93	-0-	-75	-0-	5	1	88	3	N	-0-			-0-
03	186	N	102	-0-	-84	-0-	5	1	97	3	N	-0-			-0-
04	150	N	100	-0-	-50	-0-	4	1	96	3	N	-0-			-0-

PHILLIPS, A. WELL #: 28 RRCID -> 087145 COMPL. DATE 03/12/1980 TOTAL DEPTH 5452 PERF. 4978 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	493	X	493	-0-	-0-	-0-	25	1	468	3	N	-0-			-0-
12	467	X	467	-0-	-0-	-0-	24	1	443	3	N	-0-			-0-
01	586	X	586	-0-	-0-	-0-	32	1	554	3	N	-0-			-0-
02	388	X	388	-0-	-0-	-0-	20	1	368	3	N	-0-			-0-
03	408	X	408	-0-	-0-	-0-	22	1	386	3	N	-0-			-0-
*04	334	X	334	-0-	-0-	-0-	14	1	320	3	N	-0-			-0-

PHILLIPS, A. WELL #: 30 RRCID -> 087496 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4945 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	535	N	535	-0-	-0-	-0-	27	1	508	3	N	-0-			-0-
12	538	N	538	-0-	-0-	-0-	27	1	511	3	N	-0-			-0-
01	500	N	500	-0-	-0-	-0-	27	1	473	3	N	-0-			-0-
02	430	N	430	-0-	-0-	-0-	23	1	407	3	N	-0-			-0-
03	484	N	484	-0-	-0-	-0-	26	1	458	3	N	-0-			-0-
*04	507	N	507	-0-	-0-	-0-	21	1	486	3	N	-0-			-0-

PHILLIPS, A. WELL #: 31 RRCID -> 087497 COMPL. DATE 04/02/1980 TOTAL DEPTH 5420 PERF. 4910 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	509	X	509	-0-	-0-	-0-	26	1	483	3	N	-0-			-0-
12	555	X	555	-0-	-0-	-0-	28	1	527	3	N	-0-			-0-
01	607	X	607	-0-	-0-	-0-	33	1	574	3	N	-0-			-0-
02	496	X	496	-0-	-0-	-0-	26	1	470	3	N	-0-			-0-
03	497	X	497	-0-	-0-	-0-	26	1	471	3	N	-0-			-0-
*04	652	X	652	-0-	-0-	-0-	28	1	624	3	N	-0-			-0-

PHILLIPS, A. WELL #: 33 RRCID -> 087498 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4963 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	276	X	276	-0-	-0-	-0-	14	1	262	3	N	-0-			-0-
12	269	X	269	-0-	-0-	-0-	14	1	255	3	N	-0-			-0-
01	281	X	281	-0-	-0-	-0-	15	1	266	3	N	-0-			-0-
02	302	X	302	-0-	-0-	-0-	16	1	286	3	N	-0-			-0-
03	345	X	345	-0-	-0-	-0-	18	1	327	3	N	-0-			-0-
*04	308	X	308	-0-	-0-	-0-	13	1	295	3	N	-0-			-0-

PHILLIPS, A. WELL #: 27 RRCID -> 087569 COMPL. DATE 03/10/1980 TOTAL DEPTH 5342 PERF. 5000 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	388	X	388	-0-	-0-	-0-	20	1	368	3	N	-0-			-0-
12	425	X	425	-0-	-0-	-0-	22	1	403	3	N	-0-			-0-
01	446	X	446	-0-	-0-	-0-	24	1	422	3	N	-0-			-0-
02	374	X	374	-0-	-0-	-0-	20	1	354	3	N	-0-			-0-
03	449	X	449	-0-	-0-	-0-	24	1	425	3	N	-0-			-0-
*04	400	X	400	-0-	-0-	-0-	17	1	383	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 32 RRCID -> 087605 COMPL. DATE 04/02/1980 TOTAL DEPTH 5358 PERF. 4936 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	X	270	-0-	-0-	-0-	14	1	256	3	N	-0-					-0-
12	259	X	259	-0-	-0-	-0-	13	1	246	3	N	-0-					-0-
01	260	X	260	-0-	-0-	-0-	14	1	246	3	N	-0-					-0-
02	255	X	255	-0-	-0-	-0-	13	1	242	3	N	-0-					-0-
03	299	X	299	-0-	-0-	-0-	16	1	283	3	N	-0-					-0-
*04	289	X	289	-0-	-0-	-0-	12	1	277	3	N	-0-					-0-

PHILLIPS, A. WELL #: 37 RRCID -> 087606 COMPL. DATE 04/14/1980 TOTAL DEPTH 5350 PERF. 4930 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	203	X	203	-0-	-0-	-0-	10	1	193	3	N	-0-					-0-
12	214	X	214	-0-	-0-	-0-	11	1	203	3	N	-0-					-0-
01	245	X	245	-0-	-0-	-0-	13	1	232	3	N	-0-					-0-
02	188	X	188	-0-	-0-	-0-	10	1	178	3	N	-0-					-0-
03	221	X	221	-0-	-0-	-0-	12	1	209	3	N	-0-					-0-
*04	257	X	257	-0-	-0-	-0-	11	1	246	3	N	-0-					-0-

PHILLIPS, A. WELL #: 38 RRCID -> 087616 COMPL. DATE 04/14/1980 TOTAL DEPTH 5376 PERF. 4980 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	145	X	145	-0-	-0-	-0-	7	1	138	3	N	-0-					-0-
12	171	X	171	-0-	-0-	-0-	9	1	162	3	N	-0-					-0-
01	167	X	167	-0-	-0-	-0-	9	1	158	3	N	-0-					-0-
02	54	X	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-
03	176	X	176	-0-	-0-	-0-	9	1	167	3	N	-0-					-0-
*04	180	X	180	-0-	-0-	-0-	8	1	172	3	N	-0-					-0-

PHILLIPS, A. WELL #: 20 RRCID -> 087814 COMPL. DATE 03/27/1980 TOTAL DEPTH 5654 PERF. 5250 - 5515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	175	-0-	-35	-0-	9	1	166	3	N	-0-					-0-
12	186	N	177	-0-	-9	-0-	9	1	168	3	N	-0-					-0-
01	217	N	184	-0-	-33	-0-	10	1	174	3	N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	10	1	171	3	N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	12	1	215	3	N	-0-					-0-
04	180	N	163	-0-	-17	-0-	7	1	156	3	N	-0-					-0-

PHILLIPS, A. WELL #: 39 RRCID -> 088249 COMPL. DATE 05/20/1980 TOTAL DEPTH 5550 PERF. 5066 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	221	-0-	-49	-0-	11	1	210	3	N	-0-					-0-
12	248	N	235	-0-	-13	-0-	12	1	223	3	N	-0-					-0-
01	248	N	211	-0-	-37	-0-	11	1	200	3	N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	11	1	190	3	N	-0-					-0-
03	248	N	224	-0-	-24	-0-	12	1	212	3	N	-0-					-0-
04	210	N	192	-0-	-18	-0-	8	1	184	3	N	-0-					-0-

PHILLIPS, A. WELL #: 35 RRCID -> 088373 COMPL. DATE 05/22/1980 TOTAL DEPTH 5379 PERF. 4968 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	344	N	344	-0-	-0-	-0-	17	1	327	3	N	-0-					-0-
12	279	N	238	-0-	-41	-0-	12	1	226	3	N	-0-					-0-
01	279	N	248	-0-	-31	-0-	13	1	235	3	N	-0-					-0-
02	308	N	130	-0-	-178	-0-	7	1	123	3	N	-0-					-0-
03	248	N	106	-0-	-142	-0-	6	1	100	3	N	-0-					-0-
04	240	N	104	-0-	-136	-0-	4	1	100	3	N	-0-					-0-

PHILLIPS, A. WELL #: 34 RRCID -> 088374 COMPL. DATE 05/20/1980 TOTAL DEPTH 5540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	161	X	161	-0-	-0-	-0-	8	1	153	3	N	-0-					-0-
12	199	X	199	-0-	-0-	-0-	10	1	189	3	N	-0-					-0-
01	187	X	187	-0-	-0-	-0-	10	1	177	3	N	-0-					-0-
02	338	X	338	-0-	-0-	-0-	18	1	320	3	N	-0-					-0-
03	268	X	268	-0-	-0-	-0-	14	1	254	3	N	-0-					-0-
*04	287	X	287	-0-	-0-	-0-	12	1	275	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 40 RRCID -> 088426 COMPL. DATE 05/22/1980 TOTAL DEPTH 5577 PERF. 5190 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	163	N	163	-0-	-0-	-0-	8	1	155	3	N	-0-					-0-
12	186	N	162	-0-	-24	-0-	8	1	154	3	N	-0-					-0-
01	279	N	177	-0-	-102	-0-	10	1	167	3	N	-0-					-0-
02	150	N	150	-0-	-0-	-0-	8	1	142	3	N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	10	1	170	3	N	-0-					-0-
*04	229	N	229	-0-	-0-	-0-	10	1	219	3	N	-0-					-0-

PHILLIPS, A. WELL #: 36 RRCID -> 088509 COMPL. DATE 05/31/1980 TOTAL DEPTH 5416 PERF. 5062 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	88	-0-	-32	-0-	4	1	84	3	N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
01	124	N	94	-0-	-30	-0-	5	1	89	3	N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
*04	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-					-0-

PHILLIPS, A. WELL #: 46 RRCID -> 088510 COMPL. DATE 05/31/1980 TOTAL DEPTH 5676 PERF. 5220 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	224	N	224	-0-	-0-	-0-	11	1	213	3	N	-0-					-0-
12	153	N	153	-0-	-0-	-0-	8	1	145	3	N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	10	1	176	3	N	-0-					-0-
02	196	N	136	-0-	-60	-0-	7	1	129	3	N	-0-					-0-
03	155	N	152	-0-	-3	-0-	8	1	144	3	N	-0-					-0-
04	180	N	144	-0-	-36	-0-	6	1	138	3	N	-0-					-0-

PHILLIPS, A. WELL #: 43 RRCID -> 088886 COMPL. DATE 07/09/1980 TOTAL DEPTH 5503 PERF. 5158 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	224	-0-	-16	-0-	11	1	213	3	N	-0-					-0-
12	375	N	375	-0-	-0-	-0-	19	1	356	3	N	-0-					-0-
01	329	N	329	-0-	-0-	-0-	18	1	311	3	N	-0-					-0-
02	289	N	289	-0-	-0-	-0-	15	1	274	3	N	-0-					-0-
03	372	N	313	-0-	-59	-0-	17	1	296	3	N	-0-					-0-
04	330	N	219	-0-	-111	-0-	9	1	210	3	N	-0-					-0-

PHILLIPS, A. WELL #: 42 RRCID -> 089247 COMPL. DATE 07/09/1980 TOTAL DEPTH 5422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
12	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
01	93	N	27	-0-	-66	-0-	1	1	26	3	N	-0-					-0-
02	28	N	3	-0-	-25	-0-	3	3			N	-0-					-0-
03	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
04	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-

PHILLIPS, A. WELL #: 41 RRCID -> 089248 COMPL. DATE 07/12/1980 TOTAL DEPTH 5417 PERF. 5021 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	260	-0-	-40	-0-	13	1	247	3	N	-0-					-0-
12	341	N	259	-0-	-82	-0-	13	1	246	3	N	-0-					-0-
01	248	N	191	-0-	-57	-0-	10	1	181	3	N	-0-					-0-
02	252	N	136	-0-	-116	-0-	7	1	129	3	N	-0-					-0-
03	248	N	144	-0-	-104	-0-	8	1	136	3	N	-0-					-0-
04	180	N	65	-0-	-115	-0-	3	1	62	3	N	-0-					-0-

PHILLIPS, A. WELL #: 44 RRCID -> 089452 COMPL. DATE 07/12/1980 TOTAL DEPTH 5621 PERF. 5172 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	258	-0-	-72	-0-	13	1	245	3	N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	13	1	236	3	N	-0-					-0-
01	248	N	247	-0-	-1	-0-	13	1	234	3	N	-0-					-0-
02	252	N	188	-0-	-64	-0-	10	1	178	3	N	-0-					-0-
03	248	N	223	-0-	-25	-0-	12	1	211	3	N	-0-					-0-
*04	253	N	253	-0-	-0-	-0-	11	1	242	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 48 RRCID -> 089723 COMPL. DATE 07/29/1980 TOTAL DEPTH 5585 PERF. 5120 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	177	-0-	-33	-0-	9	1	168	3	N	-0-					-0-
12	217	N	199	-0-	-18	-0-	10	1	189	3	N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	12	1	210	3	N	-0-					-0-
02	168	N	160	-0-	-8	-0-	8	1	152	3	N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	12	1	221	3	N	-0-					-0-
*04	255	N	255	-0-	-0-	-0-	11	1	244	3	N	-0-					-0-

PHILLIPS, A. WELL #: 47 RRCID -> 089757 COMPL. DATE 07/29/1980 TOTAL DEPTH 5472 PERF. 5063 - 5359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	369	N	369	-0-	-0-	-0-	19	1	350	3	N	-0-					-0-
12	354	N	354	-0-	-0-	-0-	18	1	336	3	N	-0-					-0-
01	372	N	320	-0-	-52	-0-	17	1	303	3	N	-0-					-0-
02	344	N	344	-0-	-0-	-0-	18	1	326	3	N	-0-					-0-
03	409	N	409	-0-	-0-	-0-	22	1	387	3	N	-0-					-0-
*04	312	N	312	-0-	-0-	-0-	13	1	299	3	N	-0-					-0-

PHILLIPS, A. WELL #: 45 RRCID -> 089758 COMPL. DATE 07/31/1980 TOTAL DEPTH 5550 PERF. 5191 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	127	-0-	-53	-0-	6	1	121	3	N	-0-					-0-
12	155	N	151	-0-	-4	-0-	8	1	143	3	N	-0-					-0-
01	186	N	150	-0-	-36	-0-	8	1	142	3	N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	8	1	151	3	N	-0-					-0-
*04	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-					-0-

PHILLIPS, A. WELL #: 50 RRCID -> 090107 COMPL. DATE 07/31/1980 TOTAL DEPTH 5562 PERF. 5124 - 5487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
12	124	N	96	-0-	-28	-0-	5	1	91	3	N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	13	1	232	3	N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	6	1	104	3	N	-0-					-0-
04	240	N	109	-0-	-131	-0-	5	1	104	3	N	-0-					-0-

PHILLIPS, A. WELL #: 53 RRCID -> 090108 COMPL. DATE 08/22/1980 TOTAL DEPTH 5643 PERF. 5244 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
*04	34	N	34	-0-	-0-	-0-	1	1	33	3	N	-0-					-0-

PHILLIPS, A. WELL #: 49 RRCID -> 090139 COMPL. DATE 08/20/1980 TOTAL DEPTH 5727 PERF. 5379 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	28	-0-	-2	-0-	1	1	27	3	N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
02	28	N	25	-0-	-3	-0-	1	1	24	3	N	-0-					-0-
03	62	N	27	-0-	-35	-0-	1	1	26	3	N	-0-					-0-
04	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 103 RRCID -> 090300 COMPL. DATE 09/16/1980 TOTAL DEPTH 5388 PERF. 5087 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	610	N	610	-0-	-0-	-0-	37	1	573	3	N	-0-					-0-
12	601	N	601	-0-	-0-	-0-	36	1	565	3	N	-0-					-0-
01	651	N	624	-0-	-27	-0-	40	1	584	3	N	-0-					-0-
02	576	N	576	-0-	-0-	-0-	36	1	540	3	N	-0-					-0-
03	634	N	634	-0-	-0-	-0-	40	1	594	3	N	-0-					-0-
*04	701	N	701	-0-	-0-	-0-	37	1	664	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. EST ET AL WELL #: 402 RRCID -> 090301 COMPL. DATE 10/10/1980 TOTAL DEPTH 5150 PERF. 4835 - 5046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	203	-0-	-37	-0-	12	1	191	3	N	-0-			-0-
12	217	N	217	-0-	-0-	-0-	13	1	204	3	N	-0-			-0-
01	238	N	238	-0-	-0-	-0-	15	1	223	3	N	-0-			-0-
02	196	N	183	-0-	-13	-0-	11	1	172	3	N	-0-			-0-
03	217	N	195	-0-	-22	-0-	12	1	183	3	N	-0-			-0-
04	240	N	193	-0-	-47	-0-	10	1	183	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 203 RRCID -> 090302 COMPL. DATE 09/16/1980 TOTAL DEPTH 5270 PERF. 4840 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	330	N	307	-0-	-23	-0-	19	1	288	3	N	-0-			-0-
12	403	N	377	-0-	-26	-0-	23	1	354	3	N	-0-			-0-
01	341	N	328	-0-	-13	-0-	21	1	307	3	N	-0-			-0-
02	330	N	330	-0-	-0-	-0-	20	1	310	3	N	-0-			-0-
03	372	N	351	-0-	-21	-0-	22	1	329	3	N	-0-			-0-
*04	336	N	336	-0-	-0-	-0-	18	1	318	3	N	-0-			-0-

BAGGETT, J. M. EST. ET AL WELL #: 302 RRCID -> 090303 COMPL. DATE 10/10/1980 TOTAL DEPTH 5450 PERF. 5089 - 5293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	156	-0-	-54	-0-	9	1	147	3	N	-0-			-0-
12	186	N	181	-0-	-5	-0-	11	1	170	3	N	-0-			-0-
01	186	N	167	-0-	-19	-0-	11	1	156	3	N	-0-			-0-
02	170	N	170	-0-	-0-	-0-	11	1	159	3	N	-0-			-0-
03	206	N	206	-0-	-0-	-0-	13	1	193	3	N	-0-			-0-
*04	204	N	204	-0-	-0-	-0-	11	1	193	3	N	-0-			-0-

PHILLIPS, A. WELL #: 55 RRCID -> 090446 COMPL. DATE 09/15/1980 TOTAL DEPTH 5469 PERF. 4962 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	265	-0-	-5	-0-	13	1	252	3	N	-0-			-0-
12	372	N	270	-0-	-102	-0-	14	1	256	3	N	-0-			-0-
01	310	N	196	-0-	-114	-0-	11	1	185	3	N	-0-			-0-
02	252	N	167	-0-	-85	-0-	9	1	158	3	N	-0-			-0-
03	279	N	252	-0-	-27	-0-	13	1	239	3	N	-0-			-0-
*04	259	N	259	-0-	-0-	-0-	11	1	248	3	N	-0-			-0-

PHILLIPS, A. WELL #: 58 RRCID -> 090447 COMPL. DATE 09/23/1980 TOTAL DEPTH 5411 PERF. 5031 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	192	N	192	-0-	-0-	-0-	10	1	182	3	N	-0-			-0-
12	151	N	151	-0-	-0-	-0-	8	1	143	3	N	-0-			-0-
01	196	N	196	-0-	-0-	-0-	11	1	185	3	N	-0-			-0-
02	168	N	167	-0-	-1	-0-	9	1	158	3	N	-0-			-0-
03	195	N	195	-0-	-0-	-0-	10	1	185	3	N	-0-			-0-
04	180	N	151	-0-	-29	-0-	6	1	145	3	N	-0-			-0-

PHILLIPS, A. WELL #: 59 RRCID -> 090628 COMPL. DATE 09/17/1980 TOTAL DEPTH 5391 PERF. 4960 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	178	-0-	-32	-0-	9	1	169	3	N	-0-			-0-
12	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-			-0-
01	186	N	164	-0-	-22	-0-	9	1	155	3	N	-0-			-0-
02	168	N	135	-0-	-33	-0-	7	1	128	3	N	-0-			-0-
03	163	N	163	-0-	-0-	-0-	9	1	154	3	N	-0-			-0-
*04	180	N	180	-0-	-0-	-0-	8	1	172	3	N	-0-			-0-

ADAMS WELL #: 3 RRCID -> 090821 COMPL. DATE 09/23/1980 TOTAL DEPTH 5350 PERF. 4948 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-			-0-
12	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-
01	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-			-0-
02	28	N	25	-0-	-3	-0-	1	1	24	3	N	-0-			-0-
03	31	N	29	-0-	-2	-0-	1	1	28	3	N	-0-			-0-
*04	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 56 RRCID -> 090925 COMPL. DATE 09/16/1980 TOTAL DEPTH 5324 PERF. 4989 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	206	-0-	-4	-0-	10	1	196	3	N	-0-			-0-
12	216	N	216	-0-	-0-	-0-	11	1	205	3	N	-0-			-0-
01	217	N	203	-0-	-14	-0-	11	1	192	3	N	-0-			-0-
02	210	N	210	-0-	-0-	-0-	11	1	199	3	N	-0-			-0-
03	253	N	253	-0-	-0-	-0-	13	1	240	3	N	-0-			-0-
04	210	N	203	-0-	-7	-0-	9	1	194	3	N	-0-			-0-

PHILLIPS, A. WELL #: 57 RRCID -> 091030 COMPL. DATE 10/06/1980 TOTAL DEPTH 5517 PERF. 5027 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	255	N	255	-0-	-0-	-0-	13	1	242	3	N	-0-			-0-
12	261	N	261	-0-	-0-	-0-	13	1	248	3	N	-0-			-0-
01	250	N	250	-0-	-0-	-0-	14	1	236	3	N	-0-			-0-
02	252	N	224	-0-	-28	-0-	12	1	212	3	N	-0-			-0-
03	278	N	278	-0-	-0-	-0-	15	1	263	3	N	-0-			-0-
*04	266	N	266	-0-	-0-	-0-	11	1	255	3	N	-0-			-0-

PHILLIPS, A. WELL #: 62 RRCID -> 091106 COMPL. DATE 11/10/1980 TOTAL DEPTH 5582 PERF. 5120 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-			-0-
12	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-			-0-
01	62	N	45	-0-	-17	-0-	2	1	43	3	N	-0-			-0-
02	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-			-0-
03	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-			-0-
*04	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-			-0-

ADAMS WELL #: 5 RRCID -> 091107 COMPL. DATE 11/07/1980 TOTAL DEPTH 5314 PERF. 4873 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	218	N	218	-0-	-0-	-0-	11	1	207	3	N	-0-			-0-
12	248	N	216	-0-	-32	-0-	10	1	206	3	N	-0-			-0-
01	248	N	211	-0-	-37	-0-	12	1	199	3	N	-0-			-0-
02	294	N	294	-0-	-0-	-0-	17	1	277	3	N	-0-			-0-
03	356	N	356	-0-	-0-	-0-	17	1	339	3	N	-0-			-0-
*04	337	N	337	-0-	-0-	-0-	14	1	323	3	N	-0-			-0-

PHILLIPS, A. WELL #: 60 RRCID -> 091180 COMPL. DATE 10/10/1980 TOTAL DEPTH 5831 PERF. 5554 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-			-0-
12	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-			-0-
01	147	N	147	-0-	-0-	-0-	8	1	139	3	N	-0-			-0-
02	28	N	23	-0-	-5	-0-	1	1	22	3	N	-0-			-0-
03	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-			-0-
04	150	N	10	-0-	-140	-0-	10	3			N	-0-			-0-

PHILLIPS, A. WELL #: 61 RRCID -> 091773 COMPL. DATE 12/11/1980 TOTAL DEPTH 5906 PERF. 5420 - 5665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-			-0-
12	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-			-0-
01	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-			-0-
02	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-			-0-
03	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-			-0-
04	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-			-0-

PHILLIPS, A. WELL #: 65 RRCID -> 091774 COMPL. DATE 12/11/1980 TOTAL DEPTH 5758 PERF. 5416 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-			-0-
12	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-			-0-
01	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-			-0-
02	28	N	22	-0-	-6	-0-	1	1	21	3	N	-0-			-0-
03	24	N	24	-0-	-0-	-0-	1	1	23	3	N	-0-			-0-
04	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A WELL #: 64 RRCID -> 091775 COMPL. DATE 12/15/1980 TOTAL DEPTH 5881 PERF. 5406 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-					-0-
12	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-
02	28	N	23	-0-	-5	-0-	1	1	22	3	N	-0-					-0-
03	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
04	90	N	18	-0-	-72	-0-	1	1	17	3	N	-0-					-0-

PHILLIPS, A. WELL #: 63 RRCID -> 091776 COMPL. DATE 12/15/1980 TOTAL DEPTH 5903 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-					-0-
12	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
01	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-
02	28	N	20	-0-	-8	-0-	1	1	19	3	N	-0-					-0-
03	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
04	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-					-0-

ADAMS WELL #: 7 RRCID -> 091777 COMPL. DATE 12/31/1980 TOTAL DEPTH 5291 PERF. 4840 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	88	-0-	-2	-0-	4	1	84	3	N	-0-					-0-
12	93	N	92	-0-	-1	-0-	4	1	88	3	N	-0-					-0-
01	93	N	88	-0-	-5	-0-	5	1	83	3	N	-0-					-0-
02	84	N	80	-0-	-4	-0-	5	1	75	3	N	-0-					-0-
03	93	N	85	-0-	-8	-0-	4	1	81	3	N	-0-					-0-
*04	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-					-0-

ADAMS WELL #: 8 RRCID -> 091778 COMPL. DATE 12/31/1980 TOTAL DEPTH 5218 PERF. 4741 - 4908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	183	N	183	-0-	-0-	-0-	9	1	174	3	N	-0-					-0-
12	186	N	183	-0-	-3	-0-	9	1	174	3	N	-0-					-0-
01	217	N	164	-0-	-53	-0-	9	1	155	3	N	-0-					-0-
02	168	N	159	-0-	-9	-0-	9	1	150	3	N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-					-0-
*04	165	N	165	-0-	-0-	-0-	7	1	158	3	N	-0-					-0-

ADAMS WELL #: 9 RRCID -> 091779 COMPL. DATE 01/02/1981 TOTAL DEPTH 5051 PERF. 4521 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192	X	192	-0-	-0-	-0-	9	1	183	3	N	-0-					-0-
12	196	X	196	-0-	-0-	-0-	9	1	187	3	N	-0-					-0-
01	193	X	193	-0-	-0-	-0-	11	1	182	3	N	-0-					-0-
02	180	X	180	-0-	-0-	-0-	10	1	170	3	N	-0-					-0-
03	205	X	205	-0-	-0-	-0-	10	1	195	3	N	-0-					-0-
*04	196	X	196	-0-	-0-	-0-	8	1	188	3	N	-0-					-0-

ADAMS WELL #: 11 RRCID -> 091780 COMPL. DATE 01/07/1981 TOTAL DEPTH 5049 PERF. 4503 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	255	X	255	-0-	-0-	-0-	12	1	243	3	N	-0-					-0-
12	294	X	294	-0-	-0-	-0-	14	1	280	3	N	-0-					-0-
01	263	X	263	-0-	-0-	-0-	15	1	248	3	N	-0-					-0-
02	219	X	219	-0-	-0-	-0-	12	1	207	3	N	-0-					-0-
03	248	X	248	-0-	-0-	-0-	12	1	236	3	N	-0-					-0-
*04	211	X	211	-0-	-0-	-0-	9	1	202	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 13 RRCID -> 091781 COMPL. DATE 01/14/1981 TOTAL DEPTH 5297 PERF. 4831 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	328	N	328	-0-	-0-	-0-	16	1	312	3	N	-0-					-0-
12	433	N	433	-0-	-0-	-0-	20	1	405	3	N	7	7	8			-0-
							8	9									
01	477	N	477	-0-	-0-	-0-	26	1	448	3	N	3	3	8			-0-
							3	9									
02	381	N	381	-0-	-0-	-0-	22	1	358	3	N	1	1	8			-0-
							1	9									
03	439	N	439	-0-	-0-	-0-	21	1	417	3	N	1	1	8			-0-
							1	9									
*04	397	N	397	-0-	-0-	-0-	16	1	368	3	N	12	12	8			-0-
							13	9									

ADAMS WELL #: 12 RRCID -> 092012 COMPL. DATE 01/07/1981 TOTAL DEPTH 4950 PERF. 4416 - 4617

11	265	X	265	-0-	-0-	-0-	13	1	252	3	N	-0-					-0-
12	309	X	309	-0-	-0-	-0-	15	1	294	3	N	-0-					-0-
01	257	X	257	-0-	-0-	-0-	14	1	243	3	N	-0-					-0-
02	245	X	245	-0-	-0-	-0-	14	1	231	3	N	-0-					-0-
03	275	X	275	-0-	-0-	-0-	13	1	262	3	N	-0-					-0-
*04	224	X	224	-0-	-0-	-0-	9	1	215	3	N	-0-					-0-

ADAMS WELL #: 17 RRCID -> 092013 COMPL. DATE 01/21/1981 TOTAL DEPTH 5077 PERF. 4635 - 4860

11	210	N	166	-0-	-44	-0-	8	1	158	3	N	-0-					-0-
12	217	N	192	-0-	-25	-0-	9	1	183	3	N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	12	1	198	3	N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	10	1	166	3	N	-0-					-0-
03	186	N	172	-0-	-14	-0-	8	1	164	3	N	-0-					-0-
04	210	N	164	-0-	-46	-0-	7	1	157	3	N	-0-					-0-

ADAMS WELL #: 14 RRCID -> 092014 COMPL. DATE 01/22/1981 TOTAL DEPTH 5233 PERF. 4809 - 5027

11	183	N	183	-0-	-0-	-0-	9	1	174	3	N	-0-					-0-
12	186	N	181	-0-	-5	-0-	9	1	172	3	N	-0-					-0-
01	186	N	166	-0-	-20	-0-	9	1	157	3	N	-0-					-0-
02	168	N	102	-0-	-66	-0-	6	1	96	3	N	-0-					-0-
03	186	N	87	-0-	-99	-0-	4	1	83	3	N	-0-					-0-
04	150	N	93	-0-	-57	-0-	4	1	89	3	N	-0-					-0-

ADAMS WELL #: 16 RRCID -> 092015 COMPL. DATE 01/14/1981 TOTAL DEPTH 5115 PERF. 4598 - 5018

11	172	X	172	-0-	-0-	-0-	8	1	164	3	N	-0-					-0-
12	161	X	161	-0-	-0-	-0-	8	1	153	3	N	-0-					-0-
01	175	X	175	-0-	-0-	-0-	10	1	165	3	N	-0-					-0-
02	156	X	156	-0-	-0-	-0-	9	1	147	3	N	-0-					-0-
03	225	X	225	-0-	-0-	-0-	11	1	214	3	N	-0-					-0-
*04	187	X	187	-0-	-0-	-0-	8	1	179	3	N	-0-					-0-

ADAMS WELL #: 4 RRCID -> 092042 COMPL. DATE 11/10/1980 TOTAL DEPTH 5354 PERF. 4924 - 5173

11	60	N	59	-0-	-1	-0-	3	1	56	3	N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
01	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-
02	56	N	48	-0-	-8	-0-	3	1	45	3	N	-0-					-0-
03	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-
04	60	N	48	-0-	-12	-0-	2	1	46	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 6A RRCID -> 092043 COMPL. DATE 11/06/1980 TOTAL DEPTH 5313 PERF. 4905 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
02	84	N	72	-0-	-12	-0-	4	1	68	3	N	-0-					-0-
03	93	N	76	-0-	-17	-0-	4	1	72	3	N	-0-					-0-
04	90	N	70	-0-	-20	-0-	3	1	67	3	N	-0-					-0-

ADAMS WELL #: 10 RRCID -> 092044 COMPL. DATE 01/02/1980 TOTAL DEPTH 5048 PERF. 4547 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	209	-0-	-31	-0-	10	1	199	3	N	-0-					-0-
12	279	N	220	-0-	-59	-0-	11	1	209	3	N	-0-					-0-
01	248	N	212	-0-	-36	-0-	12	1	200	3	N	-0-					-0-
02	196	N	186	-0-	-10	-0-	11	1	175	3	N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	12	1	234	3	N	-0-					-0-
04	210	N	201	-0-	-9	-0-	8	1	193	3	N	-0-					-0-

ADAMS WELL #: 15 RRCID -> 092472 COMPL. DATE 01/21/1981 TOTAL DEPTH 5174 PERF. 4701 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-					-0-
12	124	N	115	-0-	-9	-0-	6	1	109	3	N	-0-					-0-
01	124	N	109	-0-	-15	-0-	6	1	103	3	N	-0-					-0-
02	112	N	93	-0-	-19	-0-	5	1	88	3	N	-0-					-0-
03	124	N	92	-0-	-32	-0-	4	1	88	3	N	-0-					-0-
04	120	N	95	-0-	-25	-0-	4	1	91	3	N	-0-					-0-

BAGGETT B WELL #: 1S RRCID -> 092647 COMPL. DATE 03/08/1981 TOTAL DEPTH 4950 PERF. 4588 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	111	-0-	-9	-0-	7	1	104	3	N	-0-					-0-
12	93	N	90	-0-	-3	-0-	5	1	85	3	N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	8	1	113	3	N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	8	1	114	3	N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	7	1	111	3	N	-0-					-0-
*04	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-					-0-

BAGGETT B WELL #: 2S RRCID -> 092648 COMPL. DATE 03/08/1981 TOTAL DEPTH 4900 PERF. 4388 - 4623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	207	-0-	-3	-0-	13	1	194	3	N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	15	1	233	3	N	-0-					-0-
01	248	N	233	-0-	-15	-0-	15	1	218	3	N	-0-					-0-
02	196	N	183	-0-	-13	-0-	11	1	172	3	N	-0-					-0-
03	248	N	190	-0-	-58	-0-	12	1	178	3	N	-0-					-0-
04	240	N	188	-0-	-52	-0-	10	1	178	3	N	-0-					-0-

BAGGETT, J. M. EST. ETAL "A" WELL #: 502 RRCID -> 092728 COMPL. DATE 04/03/1981 TOTAL DEPTH 5358 PERF. 5080 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	176	-0-	-34	-0-	11	1	165	3	N	-0-					-0-
12	217	N	203	-0-	-14	-0-	12	1	191	3	N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	15	1	224	3	N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	14	1	211	3	N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	16	1	237	3	N	-0-					-0-
*04	253	N	253	-0-	-0-	-0-	13	1	240	3	N	-0-					-0-

BAGGETT - B WELL #: 3 RRCID -> 095280 COMPL. DATE 07/23/1981 TOTAL DEPTH 5066 PERF. 4747 - 4826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	158	-0-	-22	-0-	8	1	150	3	N	-0-					-0-
12	217	N	175	-0-	-42	-0-	8	1	167	3	N	-0-					-0-
01	217	N	211	-0-	-6	-0-	12	1	199	3	N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	9	1	154	3	N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	10	1	193	3	N	-0-					-0-
04	210	N	203	-0-	-7	-0-	8	1	195	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT C WELL #: 5 RRCID -> 095362 COMPL. DATE 07/23/1981 TOTAL DEPTH 4944 PERF. 4606 - 4693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	755	X	755	-0-	-0-	-0-	37	1	718	3	N	-0-			-0-
12	726	X	726	-0-	-0-	-0-	35	1	691	3	N	-0-			-0-
01	797	X	797	-0-	-0-	-0-	44	1	753	3	N	-0-			-0-
02	682	X	682	-0-	-0-	-0-	39	1	643	3	N	-0-			-0-
03	781	X	781	-0-	-0-	-0-	38	1	743	3	N	-0-			-0-
*04	698	X	698	-0-	-0-	-0-	29	1	669	3	N	-0-			-0-

BAGGETT UNIT 1 WELL #: 602 RRCID -> 095686 COMPL. DATE 03/26/1981 TOTAL DEPTH 5150 PERF. 4822 - 5002

11	510	N	482	-0-	-28	-0-	29	1	453	3	N	-0-			-0-
12	496	N	473	-0-	-23	-0-	29	1	444	3	N	-0-			-0-
01	465	N	448	-0-	-17	-0-	28	1	420	3	N	-0-			-0-
02	448	N	432	-0-	-16	-0-	27	1	405	3	N	-0-			-0-
03	469	N	469	-0-	-0-	-0-	30	1	439	3	N	-0-			-0-
*04	477	N	477	-0-	-0-	-0-	25	1	452	3	N	-0-			-0-

BAGGETT UNIT 2 WELL #: 701 RRCID -> 095687 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4932 - 5109

11	240	N	213	-0-	-27	-0-	13	1	200	3	N	-0-			-0-
12	282	N	282	-0-	-0-	-0-	17	1	265	3	N	-0-			-0-
01	297	N	297	-0-	-0-	-0-	19	1	278	3	N	-0-			-0-
02	264	N	264	-0-	-0-	-0-	16	1	248	3	N	-0-			-0-
03	279	N	237	-0-	-42	-0-	15	1	222	3	N	-0-			-0-
04	300	N	213	-0-	-87	-0-	11	1	202	3	N	-0-			-0-

BAGGETT UNIT 3 WELL #: 801 RRCID -> 095688 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4920 - 5104

11	240	N	100	-0-	-140	-0-	6	1	94	3	N	-0-			-0-
12	186	N	104	-0-	-82	-0-	6	1	98	3	N	-0-			-0-
01	186	N	112	-0-	-74	-0-	7	1	105	3	N	-0-			-0-
02	84	N	82	-0-	-2	-0-	5	1	77	3	N	-0-			-0-
03	128	N	128	-0-	-0-	-0-	8	1	120	3	N	-0-			-0-
*04	133	N	133	-0-	-0-	-0-	7	1	126	3	N	-0-			-0-

FRIEND, DOROTHY WELL #: 1001F RRCID -> 095689 COMPL. DATE 08/28/1981 TOTAL DEPTH 5175 PERF. 4852 - 5057

11	90	N	86	-0-	-4	-0-	5	1	81	3	N	-0-			-0-
12	124	N	116	-0-	-8	-0-	7	1	109	3	N	-0-			-0-
01	116	N	116	-0-	-0-	-0-	7	1	109	3	N	-0-			-0-
02	84	N	83	-0-	-1	-0-	5	1	78	3	N	-0-			-0-
03	124	N	28	-0-	-96	-0-	2	1	26	3	N	-0-			-0-
04	120	N	31	-0-	-89	-0-	2	1	29	3	N	-0-			-0-

FRIEND, BATTS WELL #: 901F RRCID -> 095690 COMPL. DATE 08/29/1981 TOTAL DEPTH 5150 PERF. 4718 - 4970

11	328	N	328	-0-	-0-	-0-	20	1	308	3	N	-0-			-0-
12	349	N	349	-0-	-0-	-0-	21	1	328	3	N	-0-			-0-
01	341	N	318	-0-	-23	-0-	20	1	298	3	N	-0-			-0-
02	308	N	219	-0-	-89	-0-	14	1	205	3	N	-0-			-0-
03	341	N	267	-0-	-74	-0-	17	1	250	3	N	-0-			-0-
04	300	N	254	-0-	-46	-0-	13	1	241	3	N	-0-			-0-

BAGGETT, J. M. JR. ET AL "11" WELL #: 162 RRCID -> 095691 COMPL. DATE 09/04/1981 TOTAL DEPTH 5250 PERF. 4838 - 4976

11	210	N	178	-0-	-32	-0-	11	1	167	3	N	-0-			-0-
12	217	N	199	-0-	-18	-0-	12	1	187	3	N	-0-			-0-
01	217	N	196	-0-	-21	-0-	12	1	184	3	N	-0-			-0-
02	188	N	188	-0-	-0-	-0-	12	1	176	3	N	-0-			-0-
03	197	N	197	-0-	-0-	-0-	12	1	185	3	N	-0-			-0-
*04	195	N	195	-0-	-0-	-0-	10	1	185	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. ET AL "12" WELL #: 159 RRCID -> 095692 COMPL. DATE 08/25/1981 TOTAL DEPTH 5188 PERF. 4700 - 4942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150	N	139	-0-	-11	-0-	8	1	131	3	N	-0-			-0-
12	155	N	150	-0-	-5	-0-	9	1	141	3	N	-0-			-0-
01	157	N	157	-0-	-0-	-0-	10	1	147	3	N	-0-			-0-
02	140	N	91	-0-	-49	-0-	6	1	85	3	N	-0-			-0-
03	155	N	147	-0-	-8	-0-	9	1	138	3	N	-0-			-0-
04	150	N	31	-0-	-119	-0-	2	1	29	3	N	-0-			-0-

BAGGETT, J. M. JR. ET AL "13" WELL #: 164 RRCID -> 095693 COMPL. DATE 08/25/1981 TOTAL DEPTH 5250 PERF. 4881 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	395	N	395	-0-	-0-	-0-	20	1	375	3	N	-0-			-0-
12	279	N	243	-0-	-36	-0-	12	1	231	3	N	-0-			-0-
01	372	N	240	-0-	-132	-0-	13	1	227	3	N	-0-			-0-
02	364	N	314	-0-	-50	-0-	17	1	297	3	N	-0-			-0-
03	381	N	381	-0-	-0-	-0-	20	1	361	3	N	-0-			-0-
*04	392	N	392	-0-	-0-	-0-	16	1	376	3	N	-0-			-0-

BAGGETT - B WELL #: 4 RRCID -> 095893 COMPL. DATE 09/30/1981 TOTAL DEPTH 4972 PERF. 4665 - 4771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	365	X	365	-0-	-0-	-0-	18	1	347	3	N	-0-			-0-
12	394	X	394	-0-	-0-	-0-	19	1	375	3	N	-0-			-0-
01	532	X	532	-0-	-0-	-0-	30	1	502	3	N	-0-			-0-
02	377	X	377	-0-	-0-	-0-	21	1	356	3	N	-0-			-0-
03	437	X	437	-0-	-0-	-0-	21	1	416	3	N	-0-			-0-
*04	372	X	372	-0-	-0-	-0-	15	1	357	3	N	-0-			-0-

BAGGETT C WELL #: 6 RRCID -> 095894 COMPL. DATE 10/09/1981 TOTAL DEPTH 4803 PERF. 4430 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150	N	139	-0-	-11	-0-	7	1	132	3	N	-0-			-0-
12	341	N	185	-0-	-156	-0-	9	1	176	3	N	-0-			-0-
01	171	N	171	-0-	-0-	-0-	10	1	161	3	N	-0-			-0-
02	187	N	187	-0-	-0-	-0-	11	1	176	3	N	-0-			-0-
03	205	N	205	-0-	-0-	-0-	10	1	195	3	N	-0-			-0-
04	180	N	178	-0-	-2	-0-	7	1	171	3	N	-0-			-0-

BAGGETT C WELL #: 7 RRCID -> 097066 COMPL. DATE 11/30/1981 TOTAL DEPTH 4690 PERF. 4348 - 4548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	198	-0-	-42	-0-	10	1	188	3	N	-0-			-0-
12	248	N	245	-0-	-3	-0-	12	1	233	3	N	-0-			-0-
01	232	N	232	-0-	-0-	-0-	13	1	219	3	N	-0-			-0-
02	196	N	138	-0-	-58	-0-	8	1	130	3	N	-0-			-0-
03	248	N	150	-0-	-98	-0-	7	1	143	3	N	-0-			-0-
04	210	N	146	-0-	-64	-0-	6	1	140	3	N	-0-			-0-

ADAMS WELL #: 18 RRCID -> 097067 COMPL. DATE 11/11/1981 TOTAL DEPTH 4914 PERF. 4524 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	554	X	554	-0-	-0-	-0-	27	1	527	3	N	-0-			-0-
12	511	X	511	-0-	-0-	-0-	25	1	486	3	N	-0-			-0-
01	604	X	604	-0-	-0-	-0-	34	1	570	3	N	-0-			-0-
02	550	X	550	-0-	-0-	-0-	31	1	519	3	N	-0-			-0-
03	577	X	577	-0-	-0-	-0-	28	1	549	3	N	-0-			-0-
*04	497	X	497	-0-	-0-	-0-	20	1	477	3	N	-0-			-0-

BAGGETT A WELL #: 1 RRCID -> 097319 COMPL. DATE 12/23/1981 TOTAL DEPTH 5289 PERF. 4970 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	546	X	546	-0-	-0-	-0-	26	1	520	3	N	-0-			-0-
12	665	X	665	-0-	-0-	-0-	32	1	633	3	N	-0-			-0-
01	604	X	604	-0-	-0-	-0-	34	1	570	3	N	-0-			-0-
02	497	X	497	-0-	-0-	-0-	28	1	469	3	N	-0-			-0-
03	578	X	578	-0-	-0-	-0-	28	1	550	3	N	-0-			-0-
*04	527	X	527	-0-	-0-	-0-	22	1	505	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 20 RRCID -> 100383 COMPL. DATE 06/10/1982 TOTAL DEPTH 4780 PERF. 4410 - 4594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	511	X	511	-0-	-0-	-0-	25	1	486	3	N	-0-					-0-
12	495	X	495	-0-	-0-	-0-	24	1	471	3	N	-0-					-0-
01	624	X	624	-0-	-0-	-0-	35	1	589	3	N	-0-					-0-
02	337	X	337	-0-	-0-	-0-	19	1	318	3	N	-0-					-0-
03	535	X	535	-0-	-0-	-0-	26	1	509	3	N	-0-					-0-
*04	475	X	475	-0-	-0-	-0-	20	1	455	3	N	-0-					-0-

ADAMS WELL #: 22 RRCID -> 100384 COMPL. DATE 06/07/1982 TOTAL DEPTH 5003 PERF. 4570 - 4726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	574	X	574	-0-	-0-	-0-	28	1	546	3	N	-0-					-0-
12	596	X	596	-0-	-0-	-0-	29	1	567	3	N	-0-					-0-
01	472	X	472	-0-	-0-	-0-	26	1	446	3	N	-0-					-0-
02	641	X	641	-0-	-0-	-0-	36	1	605	3	N	-0-					-0-
03	591	X	591	-0-	-0-	-0-	29	1	562	3	N	-0-					-0-
*04	422	X	422	-0-	-0-	-0-	17	1	405	3	N	-0-					-0-

ADAMS WELL #: 24 RRCID -> 100385 COMPL. DATE 06/09/1982 TOTAL DEPTH 5011 PERF. 4620 - 4706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	622	-0-	-68	-0-	30	1	592	3	N	-0-					-0-
12	775	N	642	-0-	-133	-0-	31	1	611	3	N	-0-					-0-
01	726	N	726	-0-	-0-	-0-	40	1	686	3	N	-0-					-0-
02	716	N	716	-0-	-0-	-0-	41	1	675	3	N	-0-					-0-
03	814	N	814	-0-	-0-	-0-	39	1	775	3	N	-0-					-0-
*04	801	N	801	-0-	-0-	-0-	33	1	768	3	N	-0-					-0-

BAGGETT B WELL #: 2 RRCID -> 101878 COMPL. DATE 08/25/1982 TOTAL DEPTH 5129 PERF. 4809 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	385	X	385	-0-	-0-	-0-	19	1	366	3	N	-0-					-0-
12	472	X	472	-0-	-0-	-0-	23	1	449	3	N	-0-					-0-
01	468	X	468	-0-	-0-	-0-	26	1	442	3	N	-0-					-0-
02	348	X	348	-0-	-0-	-0-	20	1	328	3	N	-0-					-0-
03	326	X	326	-0-	-0-	-0-	16	1	310	3	N	-0-					-0-
*04	319	X	319	-0-	-0-	-0-	13	1	306	3	N	-0-					-0-

ADAMS WELL #: 21 RRCID -> 102301 COMPL. DATE 09/10/1982 TOTAL DEPTH 4756 PERF. 4383 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	523	N	523	-0-	-0-	-0-	25	1	498	3	N	-0-					-0-
12	541	N	541	-0-	-0-	-0-	26	1	515	3	N	-0-					-0-
01	522	N	522	-0-	-0-	-0-	29	1	493	3	N	-0-					-0-
02	454	N	454	-0-	-0-	-0-	26	1	428	3	N	-0-					-0-
03	564	N	564	-0-	-0-	-0-	27	1	537	3	N	-0-					-0-
*04	517	N	517	-0-	-0-	-0-	21	1	496	3	N	-0-					-0-

HUDSPETH, INEZ -A- WELL #: 2 RRCID -> 103778 COMPL. DATE 12/17/1982 TOTAL DEPTH 4745 PERF. 4341 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-					-0-
12	217	N	190	-0-	-27	-0-	9	1	181	3	N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	11	1	183	3	N	-0-					-0-
02	168	N	157	-0-	-11	-0-	9	1	148	3	N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	10	1	193	3	N	-0-					-0-
04	180	N	178	-0-	-2	-0-	7	1	171	3	N	-0-					-0-

HUDSPETH, INEZ "A" WELL #: 1 RRCID -> 104522 COMPL. DATE 03/05/1983 TOTAL DEPTH 4700 PERF. 4151 - 4331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	301	N	301	-0-	-0-	-0-	15	1	286	3	N	-0-					-0-
12	310	N	299	-0-	-11	-0-	14	1	285	3	N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	19	1	322	3	N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	16	1	268	3	N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	17	1	333	3	N	-0-					-0-
04	330	N	322	-0-	-8	-0-	13	1	309	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT, J. M. JR ESTATE ET AL WELL #: 503 RRCID -> 186276 COMPL. DATE 09/19/2001 TOTAL DEPTH 5500 PERF. 5036 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	570	N	550	-0-	-20	-0-	33	1	517	3	N	-0-			-0-
12	589	N	552	-0-	-37	-0-	33	1	519	3	N	-0-			-0-
01	598	N	598	-0-	-0-	-0-	38	1	560	3	N	-0-			-0-
02	504	N	504	-0-	-0-	-0-	31	1	473	3	N	-0-			-0-
03	558	N	513	-0-	-45	-0-	32	1	481	3	N	-0-			-0-
04	570	N	505	-0-	-65	-0-	27	1	478	3	N	-0-			-0-

PHILLIPS, A. WELL #: 31I RRCID -> 188553 COMPL. DATE 03/07/2002 TOTAL DEPTH 5400 PERF. 5158 - 5174

11	570	N	326	-0-	-244	-0-	16	1	310	3	N	-0-			-0-
12	496	N	358	-0-	-138	-0-	18	1	340	3	N	-0-			-0-
01	465	N	393	-0-	-72	-0-	21	1	372	3	N	-0-			-0-
02	515	N	515	-0-	-0-	-0-	27	1	488	3	N	-0-			-0-
03	463	N	463	-0-	-0-	-0-	25	1	438	3	N	-0-			-0-
04	390	N	386	-0-	-4	-0-	16	1	370	3	N	-0-			-0-

PHILLIPS, A. WELL #: 6I RRCID -> 188554 COMPL. DATE 03/18/2002 TOTAL DEPTH 5400 PERF. 4981 - 5154

11	330	N	311	-0-	-19	-0-	16	1	295	3	N	-0-			-0-
12	322	N	322	-0-	-0-	-0-	16	1	306	3	N	-0-			-0-
01	333	N	333	-0-	-0-	-0-	18	1	315	3	N	-0-			-0-
02	340	N	340	-0-	-0-	-0-	18	1	322	3	N	-0-			-0-
03	432	N	432	-0-	-0-	-0-	23	1	409	3	N	-0-			-0-
*04	450	N	450	-0-	-0-	-0-	19	1	431	3	N	-0-			-0-

PHILLIPS, A WELL #: 37I RRCID -> 192525 COMPL. DATE 10/30/2002 TOTAL DEPTH 5305 PERF. 5127 - 5178

11	825	N	825	-0-	-0-	-0-	42	1	783	3	N	-0-			-0-
12	1142	N	1142	-0-	-0-	-0-	58	1	1084	3	N	-0-			-0-
01	1095	N	1095	-0-	-0-	-0-	59	1	1036	3	N	-0-			-0-
02	996	N	996	-0-	-0-	-0-	53	1	943	3	N	-0-			-0-
03	1210	N	1210	-0-	-0-	-0-	64	1	1146	3	N	-0-			-0-
04	1050	N	945	-0-	-105	-0-	40	1	905	3	N	-0-			-0-

ADAMS WELL #: 20I RRCID -> 192526 COMPL. DATE 10/31/2002 TOTAL DEPTH 4819 PERF. 4542 - 4639

11	770	N	770	-0-	-0-	-0-	37	1	733	3	N	-0-			-0-
12	837	N	768	-0-	-69	-0-	37	1	731	3	N	-0-			-0-
01	899	N	755	-0-	-144	-0-	42	1	713	3	N	-0-			-0-
02	780	N	780	-0-	-0-	-0-	44	1	736	3	N	-0-			-0-
03	893	N	893	-0-	-0-	-0-	43	1	850	3	N	-0-			-0-
*04	748	N	748	-0-	-0-	-0-	31	1	717	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 702 RRCID -> 198133 COMPL. DATE 09/11/2003 TOTAL DEPTH 5500 PERF. 4998 - 5205

11	390	N	359	-0-	-31	-0-	22	1	337	3	N	-0-			-0-
12	391	N	391	-0-	-0-	-0-	24	1	367	3	N	-0-			-0-
01	403	N	385	-0-	-18	-0-	24	1	361	3	N	-0-			-0-
02	417	N	417	-0-	-0-	-0-	26	1	391	3	N	-0-			-0-
03	446	N	446	-0-	-0-	-0-	28	1	418	3	N	-0-			-0-
*04	489	N	489	-0-	-0-	-0-	26	1	463	3	N	-0-			-0-

PHILLIPS "A" WELL #: 5I RRCID -> 198209 COMPL. DATE 06/18/2003 TOTAL DEPTH 5337 PERF. 5162 - 5196

11	913	N	913	-0-	-0-	-0-	46	1	867	3	N	-0-			-0-
12	930	N	855	-0-	-75	-0-	44	1	811	3	N	-0-			-0-
01	887	N	887	-0-	-0-	-0-	48	1	839	3	N	-0-			-0-
02	840	N	806	-0-	-34	-0-	43	1	763	3	N	-0-			-0-
03	868	N	756	-0-	-112	-0-	40	1	716	3	N	-0-			-0-
04	870	N	852	-0-	-18	-0-	35	1	817	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 17I RRCID -> 198213 COMPL. DATE 06/18/2003 TOTAL DEPTH 5306 PERF. 5092 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	590	N	590	-0-	-0-	-0-	30	1	560	3	N	-0-					-0-
12	611	N	611	-0-	-0-	-0-	31	1	580	3	N	-0-					-0-
01	620	N	612	-0-	-8	-0-	33	1	579	3	N	-0-					-0-
02	613	N	613	-0-	-0-	-0-	32	1	581	3	N	-0-					-0-
03	675	N	675	-0-	-0-	-0-	36	1	638	3	N	1	1	8			-0-
							1	9									
04	600	N	531	-0-	-69	-0-	22	1	509	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16I RRCID -> 199010 COMPL. DATE 06/30/2003 TOTAL DEPTH 5308 PERF. 5112 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	692	N	692	-0-	-0-	-0-	35	1	657	3	N	-0-					-0-
12	837	N	598	-0-	-239	-0-	31	1	567	3	N	-0-					-0-
01	744	N	526	-0-	-218	-0-	28	1	497	3	N	1	1	8			-0-
							1	9									
02	644	N	555	-0-	-89	-0-	29	1	526	3	N	-0-					-0-
03	589	N	587	-0-	-2	-0-	31	1	556	3	N	-0-					-0-
*04	626	N	626	-0-	-0-	-0-	27	1	599	3	N	-0-					-0-

PHILLIPS "A" WELL #: 2I RRCID -> 199011 COMPL. DATE 07/01/2003 TOTAL DEPTH 5300 PERF. 5074 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	404	-0-	-46	-0-	20	1	384	3	N	-0-					-0-
12	496	N	422	-0-	-74	-0-	22	1	400	3	N	-0-					-0-
01	494	N	494	-0-	-0-	-0-	27	1	466	3	N	1	1	8			-0-
							1	9									
02	430	N	430	-0-	-0-	-0-	23	1	407	3	N	-0-					-0-
03	490	N	490	-0-	-0-	-0-	26	1	464	3	N	-0-					-0-
04	480	N	461	-0-	-19	-0-	20	1	441	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 603 RRCID -> 200272 COMPL. DATE 01/28/2004 TOTAL DEPTH 5500 PERF. 5062 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	241	-0-	-29	-0-	15	1	226	3	N	-0-					-0-
12	248	N	234	-0-	-14	-0-	14	1	220	3	N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	18	1	263	3	N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	14	1	215	3	N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	16	1	237	3	N	-0-					-0-
04	270	N	200	-0-	-70	-0-	11	1	189	3	N	-0-					-0-

PHILLIPS "A" WELL #: 30I RRCID -> 202663 COMPL. DATE 09/15/2003 TOTAL DEPTH 5350 PERF. 5184 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	720	-0-	-0-	-0-	36	1	684	3	N	-0-					-0-
12	729	N	729	-0-	-0-	-0-	37	1	692	3	N	-0-					-0-
01	713	N	684	-0-	-29	-0-	37	1	646	3	N	1	1	8			-0-
							1	9									
02	672	N	571	-0-	-101	-0-	30	1	541	3	N	-0-					-0-
03	744	N	625	-0-	-119	-0-	33	1	592	3	N	-0-					-0-
04	660	N	583	-0-	-77	-0-	24	1	559	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32I RRCID -> 202664 COMPL. DATE 09/19/2003 TOTAL DEPTH 5367 PERF. 5112 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	563	-0-	-67	-0-	28	1	535	3	N	-0-					-0-
12	620	N	612	-0-	-8	-0-	31	1	581	3	N	-0-					-0-
01	602	N	602	-0-	-0-	-0-	33	1	569	3	N	-0-					-0-
02	532	N	525	-0-	-7	-0-	28	1	497	3	N	-0-					-0-
03	659	N	659	-0-	-0-	-0-	35	1	624	3	N	-0-					-0-
*04	724	N	724	-0-	-0-	-0-	31	1	693	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 28I RRCID -> 202665 COMPL. DATE 09/20/2003 TOTAL DEPTH 5353 PERF. 5225 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	650	-0-	-100	-0-	33	1	617	3	N	-0-					-0-
12	713	N	640	-0-	-73	-0-	33	1	607	3	N	-0-					-0-
01	620	N	606	-0-	-14	-0-	33	1	573	3	N	-0-					-0-
02	616	N	507	-0-	-109	-0-	27	1	480	3	N	-0-					-0-
03	651	N	596	-0-	-55	-0-	32	1	564	3	N	-0-					-0-
04	600	N	552	-0-	-48	-0-	23	1	529	3	N	-0-					-0-

BAGGETT A WELL #: 165I RRCID -> 204517 COMPL. DATE 02/11/2004 TOTAL DEPTH 5165 PERF. 4942 - 5087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	578	-0-	-52	-0-	28	1	550	3	N	-0-					-0-
12	682	N	650	-0-	-32	-0-	31	1	619	3	N	-0-					-0-
01	651	N	628	-0-	-23	-0-	35	1	593	3	N	-0-					-0-
02	564	N	564	-0-	-0-	-0-	32	1	532	3	N	-0-					-0-
03	651	N	570	-0-	-81	-0-	28	1	542	3	N	-0-					-0-
*04	684	N	684	-0-	-0-	-0-	28	1	656	3	N	-0-					-0-

BAGGETT "D" WELL #: 163I RRCID -> 204521 COMPL. DATE 02/12/2004 TOTAL DEPTH 5256 PERF. 4945 - 4965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	403	N	403	-0-	-0-	-0-	24	1	379	3	N	-0-					-0-
12	446	N	446	-0-	-0-	-0-	27	1	419	3	N	-0-					-0-
01	434	N	394	-0-	-40	-0-	25	1	369	3	N	-0-					-0-
02	364	N	286	-0-	-78	-0-	18	1	268	3	N	-0-					-0-
03	434	N	318	-0-	-116	-0-	20	1	298	3	N	-0-					-0-
04	390	N	182	-0-	-208	-0-	10	1	172	3	N	-0-					-0-

ADAMS WELL #: 12I RRCID -> 204522 COMPL. DATE 02/12/2004 TOTAL DEPTH 4760 PERF. 4512 - 4532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	497	-0-	-13	-0-	24	1	473	3	N	-0-					-0-
12	589	N	515	-0-	-74	-0-	25	1	490	3	N	-0-					-0-
01	561	N	561	-0-	-0-	-0-	31	1	530	3	N	-0-					-0-
02	609	N	609	-0-	-0-	-0-	35	1	574	3	N	-0-					-0-
03	538	N	538	-0-	-0-	-0-	26	1	512	3	N	-0-					-0-
04	540	N	506	-0-	-34	-0-	21	1	485	3	N	-0-					-0-

ADAMS WELL #: 9I RRCID -> 204523 COMPL. DATE 02/10/2004 TOTAL DEPTH 4865 PERF. 4632 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	394	N	394	-0-	-0-	-0-	19	1	375	3	N	-0-					-0-
12	421	N	421	-0-	-0-	-0-	20	1	401	3	N	-0-					-0-
01	418	N	418	-0-	-0-	-0-	23	1	395	3	N	-0-					-0-
02	399	N	399	-0-	-0-	-0-	23	1	376	3	N	-0-					-0-
03	438	N	438	-0-	-0-	-0-	21	1	417	3	N	-0-					-0-
04	390	N	363	-0-	-27	-0-	15	1	348	3	N	-0-					-0-

ADAMS WELL #: 11I RRCID -> 204524 COMPL. DATE 08/29/2011 TOTAL DEPTH 4795 PERF. 4153 - 4584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	497	N	497	-0-	-0-	-0-	24	1	473	3	N	-0-					-0-
12	558	N	514	-0-	-44	-0-	25	1	489	3	N	-0-					-0-
01	558	N	519	-0-	-39	-0-	29	1	490	3	N	-0-					-0-
02	476	N	433	-0-	-43	-0-	25	1	408	3	N	-0-					-0-
03	527	N	484	-0-	-43	-0-	23	1	461	3	N	-0-					-0-
04	510	N	439	-0-	-71	-0-	18	1	421	3	N	-0-					-0-

ADAMS WELL #: 22I RRCID -> 206286 COMPL. DATE 09/14/2003 TOTAL DEPTH 4912 PERF. 4588 - 4751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	786	N	786	-0-	-0-	-0-	38	1	748	3	N	-0-					-0-
12	792	N	792	-0-	-0-	-0-	38	1	754	3	N	-0-					-0-
01	809	N	809	-0-	-0-	-0-	45	1	764	3	N	-0-					-0-
02	736	N	736	-0-	-0-	-0-	42	1	694	3	N	-0-					-0-
03	812	N	812	-0-	-0-	-0-	39	1	773	3	N	-0-					-0-
04	720	N	695	-0-	-25	-0-	29	1	666	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 7C RRCID -> 206287 COMPL. DATE 07/01/2004 TOTAL DEPTH 5334 PERF. 4929 - 5153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	375	-0-	-195	-0-	19	1	356	3	N	-0-					-0-
12	465	N	416	-0-	-49	-0-	21	1	395	3	N	-0-					-0-
01	434	N	395	-0-	-39	-0-	21	1	374	3	N	-0-					-0-
02	413	N	413	-0-	-0-	-0-	22	1	391	3	N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	25	1	441	3	N	-0-					-0-
*04	391	N	391	-0-	-0-	-0-	17	1	374	3	N	-0-					-0-

BAGGETT, J M , JR WELL #: 203B RRCID -> 206288 COMPL. DATE 07/29/2004 TOTAL DEPTH 5475 PERF. 5079 - 5253

11	563	N	563	-0-	-0-	-0-	34	1	529	3	N	-0-					-0-
12	589	N	588	-0-	-1	-0-	36	1	552	3	N	-0-					-0-
01	589	N	571	-0-	-18	-0-	36	1	535	3	N	-0-					-0-
02	532	N	312	-0-	-220	-0-	19	1	293	3	N	-0-					-0-
03	589	N	337	-0-	-252	-0-	21	1	316	3	N	-0-					-0-
04	540	N	309	-0-	-231	-0-	16	1	293	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8C RRCID -> 206289 COMPL. DATE 07/01/2004 TOTAL DEPTH 5415 PERF. 5037 - 5203

11	690	N	643	-0-	-47	-0-	32	1	611	3	N	-0-					-0-
12	651	N	579	-0-	-72	-0-	30	1	549	3	N	-0-					-0-
01	651	N	585	-0-	-66	-0-	32	1	553	3	N	-0-					-0-
02	588	N	469	-0-	-119	-0-	25	1	443	3	N	1	1	8			-0-
							1	9									
03	589	N	510	-0-	-79	-0-	27	1	483	3	N	-0-					-0-
04	570	N	523	-0-	-47	-0-	22	1	501	3	N	-0-					-0-

PHILLIPS "A" WELL #: 13D RRCID -> 206290 COMPL. DATE 07/10/2004 TOTAL DEPTH 5408 PERF. 5072 - 5240

11	480	N	480	-0-	-0-	-0-	24	1	456	3	N	-0-					-0-
12	444	N	444	-0-	-0-	-0-	23	1	421	3	N	-0-					-0-
01	465	N	433	-0-	-32	-0-	23	1	410	3	N	-0-					-0-
02	448	N	421	-0-	-27	-0-	22	1	399	3	N	-0-					-0-
03	488	N	488	-0-	-0-	-0-	26	1	462	3	N	-0-					-0-
*04	434	N	434	-0-	-0-	-0-	18	1	416	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 13B RRCID -> 206291 COMPL. DATE 07/14/2004 TOTAL DEPTH 5377 PERF. 5014 - 5189

11	460	N	460	-0-	-0-	-0-	28	1	432	3	N	-0-					-0-
12	462	N	462	-0-	-0-	-0-	28	1	434	3	N	-0-					-0-
01	496	N	490	-0-	-6	-0-	31	1	457	3	N	2	2	8			-0-
							2	9									
02	445	N	445	-0-	-0-	-0-	28	1	417	3	N	-0-					-0-
03	465	N	424	-0-	-41	-0-	27	1	397	3	N	-0-					-0-
04	480	N	476	-0-	-4	-0-	25	1	451	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27B RRCID -> 206292 COMPL. DATE 07/15/2004 TOTAL DEPTH 5410 PERF. 5054 - 5214

11	450	N	438	-0-	-12	-0-	22	1	416	3	N	-0-					-0-
12	496	N	486	-0-	-10	-0-	25	1	461	3	N	-0-					-0-
01	469	N	469	-0-	-0-	-0-	25	1	444	3	N	-0-					-0-
02	420	N	399	-0-	-21	-0-	21	1	378	3	N	-0-					-0-
03	496	N	464	-0-	-32	-0-	25	1	439	3	N	-0-					-0-
*04	466	N	466	-0-	-0-	-0-	19	1	447	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 502B RRCID -> 206293 COMPL. DATE 07/23/2004 TOTAL DEPTH 5315 PERF. 4928 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	502	N	502	-0-	-0-	-0-	30	1	472	3	N	-0-					-0-
12	527	N	494	-0-	-33	-0-	30	1	464	3	N	-0-					-0-
01	496	N	448	-0-	-48	-0-	28	1	420	3	N	-0-					-0-
02	519	N	519	-0-	-0-	-0-	32	1	487	3	N	-0-					-0-
03	557	N	557	-0-	-0-	-0-	35	1	522	3	N	-0-					-0-
*04	483	N	483	-0-	-0-	-0-	26	1	457	3	N	-0-					-0-

BAGGETT "B" WELL #: 13B RRCID -> 206295 COMPL. DATE 07/29/2004 TOTAL DEPTH 5385 PERF. 4928 - 5141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	646	-0-	-14	-0-	33	1	613	3	N	-0-					-0-
12	724	N	724	-0-	-0-	-0-	37	1	687	3	N	-0-					-0-
01	682	N	674	-0-	-8	-0-	36	1	638	3	N	-0-					-0-
02	616	N	474	-0-	-142	-0-	25	1	449	3	N	-0-					-0-
03	682	N	532	-0-	-150	-0-	28	1	504	3	N	-0-					-0-
04	660	N	553	-0-	-107	-0-	23	1	530	3	N	-0-					-0-

BAGGETT, J M, JR WELL #: 801B RRCID -> 206296 COMPL. DATE 07/24/2004 TOTAL DEPTH 5435 PERF. 4865 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	428	-0-	-142	-0-	26	1	402	3	N	-0-					-0-
12	589	N	532	-0-	-57	-0-	32	1	500	3	N	-0-					-0-
01	527	N	523	-0-	-4	-0-	33	1	490	3	N	-0-					-0-
02	436	N	436	-0-	-0-	-0-	27	1	409	3	N	-0-					-0-
03	527	N	491	-0-	-36	-0-	31	1	460	3	N	-0-					-0-
04	510	N	487	-0-	-23	-0-	26	1	461	3	N	-0-					-0-

HUDSPETH WELL #: 1072 RRCID -> 206567 COMPL. DATE 08/06/2004 TOTAL DEPTH 4450 PERF. 4163 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	288	N	288	-0-	-0-	-0-	14	1	274	3	N	-0-					-0-
12	274	N	274	-0-	-0-	-0-	13	1	261	3	N	-0-					-0-
01	269	N	269	-0-	-0-	-0-	15	1	254	3	N	-0-					-0-
02	322	N	322	-0-	-0-	-0-	18	1	304	3	N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	15	1	303	3	N	-0-					-0-
04	240	N	214	-0-	-26	-0-	9	1	205	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 602C RRCID -> 206582 COMPL. DATE 08/30/2004 TOTAL DEPTH 5188 PERF. 4741 - 4971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	501	N	501	-0-	-0-	-0-	30	1	471	3	N	-0-					-0-
12	496	N	440	-0-	-56	-0-	27	1	413	3	N	-0-					-0-
01	459	N	459	-0-	-0-	-0-	29	1	430	3	N	-0-					-0-
02	476	N	450	-0-	-26	-0-	28	1	422	3	N	-0-					-0-
03	434	N	408	-0-	-26	-0-	26	1	382	3	N	-0-					-0-
04	450	N	435	-0-	-15	-0-	23	1	412	3	N	-0-					-0-

BAGGETT D WELL #: 1158A RRCID -> 206583 COMPL. DATE 08/17/2004 TOTAL DEPTH 5223 PERF. 4624 - 4846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	367	N	367	-0-	-0-	-0-	22	1	345	3	N	-0-					-0-
12	340	N	340	-0-	-0-	-0-	21	1	319	3	N	-0-					-0-
01	325	N	325	-0-	-0-	-0-	21	1	304	3	N	-0-					-0-
02	336	N	242	-0-	-94	-0-	15	1	227	3	N	-0-					-0-
03	341	N	286	-0-	-55	-0-	18	1	268	3	N	-0-					-0-
*04	318	N	318	-0-	-0-	-0-	17	1	301	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 302B RRCID -> 206585 COMPL. DATE 08/20/2004 TOTAL DEPTH 5473 PERF. 5000 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	237	-0-	-93	-0-	14	1	223	3	N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	19	1	301	3	N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	17	1	248	3	N	-0-					-0-
02	270	N	270	-0-	-0-	-0-	17	1	253	3	N	-0-					-0-
03	310	N	305	-0-	-5	-0-	19	1	286	3	N	-0-					-0-
*04	289	N	289	-0-	-0-	-0-	15	1	274	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT "B" WELL #: 4123B RRCID -> 206586 COMPL. DATE 08/06/2004 TOTAL DEPTH 5184 PERF. 4621 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	403	N	403	-0-	-0-	-0-	24	1	379	3	N	-0-					-0-
12	316	N	316	-0-	-0-	-0-	19	1	297	3	N	-0-					-0-
01	341	N	274	-0-	-67	-0-	17	1	257	3	N	-0-					-0-
02	364	N	264	-0-	-100	-0-	16	1	248	3	N	-0-					-0-
03	310	N	276	-0-	-34	-0-	17	1	259	3	N	-0-					-0-
*04	283	N	283	-0-	-0-	-0-	15	1	268	3	N	-0-					-0-

BAGGETT C WELL #: 5B RRCID -> 207395 COMPL. DATE 09/27/2004 TOTAL DEPTH 5120 PERF. 4589 - 4869

11	333	N	333	-0-	-0-	-0-	16	1	317	3	N	-0-					-0-
12	376	N	376	-0-	-0-	-0-	18	1	358	3	N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	21	1	360	3	N	-0-					-0-
02	308	N	297	-0-	-11	-0-	17	1	280	3	N	-0-					-0-
03	372	N	321	-0-	-51	-0-	16	1	305	3	N	-0-					-0-
04	360	N	315	-0-	-45	-0-	13	1	302	3	N	-0-					-0-

BAGGETT D WELL #: 3163B RRCID -> 207408 COMPL. DATE 10/11/2004 TOTAL DEPTH 5307 PERF. 4841 - 5123

11	377	N	377	-0-	-0-	-0-	23	1	354	3	N	-0-					-0-
12	406	N	406	-0-	-0-	-0-	25	1	381	3	N	-0-					-0-
01	347	N	347	-0-	-0-	-0-	22	1	325	3	N	-0-					-0-
02	364	N	255	-0-	-109	-0-	16	1	239	3	N	-0-					-0-
03	403	N	306	-0-	-97	-0-	19	1	287	3	N	-0-					-0-
*04	351	N	351	-0-	-0-	-0-	19	1	332	3	N	-0-					-0-

BAGGETT "B"` WELL #: 14B RRCID -> 207409 COMPL. DATE 10/18/2004 TOTAL DEPTH 5307 PERF. 4883 - 5131

11	210	N	170	-0-	-40	-0-	10	1	160	3	N	-0-					-0-
12	186	N	170	-0-	-16	-0-	10	1	160	3	N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	12	1	182	3	N	-0-					-0-
02	168	N	146	-0-	-22	-0-	9	1	137	3	N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	10	1	147	3	N	15	15	8			-0-
							17	9									
04	180	N	140	-0-	-40	-0-	7	1	133	3	N	-0-					-0-

BAGGETT "B" WELL #: 1124A RRCID -> 207410 COMPL. DATE 10/01/2004 TOTAL DEPTH 5027 PERF. 4531 - 4760

11	120	N	106	-0-	-14	-0-	6	1	100	3	N	-0-					-0-
12	124	N	105	-0-	-19	-0-	6	1	99	3	N	-0-					-0-
01	124	N	106	-0-	-18	-0-	7	1	99	3	N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	7	1	112	3	N	-0-					-0-
03	93	N	90	-0-	-3	-0-	6	1	84	3	N	-0-					-0-
*04	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					-0-

PHILLIPS "A" WELL #: 38C RRCID -> 207411 COMPL. DATE 11/12/2004 TOTAL DEPTH 5401 PERF. 5028 - 5180

11	600	N	542	-0-	-58	-0-	27	1	515	3	N	-0-					-0-
12	577	N	577	-0-	-0-	-0-	29	1	548	3	N	-0-					-0-
01	566	N	566	-0-	-0-	-0-	31	1	535	3	N	-0-					-0-
02	504	N	404	-0-	-100	-0-	21	1	383	3	N	-0-					-0-
03	589	N	463	-0-	-126	-0-	25	1	438	3	N	-0-					-0-
04	540	N	476	-0-	-64	-0-	20	1	456	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 33D RRCID -> 207412 COMPL. DATE 11/02/2004 TOTAL DEPTH 5403 PERF. 5050 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	889	-0-	-41	-0-	45	1	844	3	N	-0-					-0-
12	929	N	929	-0-	-0-	-0-	47	1	882	3	N	-0-					-0-
01	930	N	821	-0-	-109	-0-	44	1	777	3	N	-0-					-0-
02	840	N	682	-0-	-158	-0-	36	1	646	3	N	-0-					-0-
03	930	N	798	-0-	-132	-0-	42	1	739	3	N	15	15	8			-0-
							17	9									
04	780	N	744	-0-	-36	-0-	31	1	713	3	N	-0-					-0-

PHILLIPS "A" WELL #: 141A RRCID -> 207413 COMPL. DATE 10/25/2004 TOTAL DEPTH 5369 PERF. 4949 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	492	N	492	-0-	-0-	-0-	25	1	467	3	N	-0-					-0-
12	484	N	484	-0-	-0-	-0-	25	1	459	3	N	-0-					-0-
01	527	N	374	-0-	-153	-0-	20	1	354	3	N	-0-					-0-
02	448	N	317	-0-	-131	-0-	17	1	300	3	N	-0-					-0-
03	496	N	356	-0-	-140	-0-	19	1	337	3	N	-0-					-0-
*04	367	N	367	-0-	-0-	-0-	15	1	352	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19D RRCID -> 207414 COMPL. DATE 11/05/2004 TOTAL DEPTH 5498 PERF. 5062 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	656	-0-	-4	-0-	33	1	623	3	N	-0-					-0-
12	651	N	645	-0-	-6	-0-	33	1	612	3	N	-0-					-0-
01	682	N	660	-0-	-22	-0-	36	1	624	3	N	-0-					-0-
02	616	N	556	-0-	-60	-0-	29	1	527	3	N	-0-					-0-
03	651	N	649	-0-	-2	-0-	35	1	614	3	N	-0-					-0-
04	630	N	516	-0-	-114	-0-	22	1	494	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157C RRCID -> 207415 COMPL. DATE 11/19/2004 TOTAL DEPTH 5117 PERF. 4629 - 4862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	403	-0-	-17	-0-	20	1	383	3	N	-0-					-0-
12	372	N	347	-0-	-25	-0-	18	1	329	3	N	-0-					-0-
01	422	N	422	-0-	-0-	-0-	23	1	399	3	N	-0-					-0-
02	364	N	235	-0-	-129	-0-	12	1	223	3	N	-0-					-0-
03	341	N	252	-0-	-89	-0-	13	1	239	3	N	-0-					-0-
04	420	N	187	-0-	-233	-0-	8	1	179	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125A RRCID -> 208283 COMPL. DATE 01/24/2005 TOTAL DEPTH 5023 PERF. 4542 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	550	N	550	-0-	-0-	-0-	27	1	523	3	N	-0-					-0-
12	590	N	590	-0-	-0-	-0-	28	1	562	3	N	-0-					-0-
01	589	N	547	-0-	-42	-0-	30	1	517	3	N	-0-					-0-
02	545	N	545	-0-	-0-	-0-	31	1	514	3	N	-0-					-0-
03	661	N	661	-0-	-0-	-0-	32	1	629	3	N	-0-					-0-
*04	547	N	547	-0-	-0-	-0-	23	1	524	3	N	-0-					-0-

ADAMS WELL #: 18A RRCID -> 208867 COMPL. DATE 01/18/2005 TOTAL DEPTH 4971 PERF. 4534 - 4716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	472	-0-	-8	-0-	23	1	449	3	N	-0-					-0-
12	589	N	442	-0-	-147	-0-	21	1	421	3	N	-0-					-0-
01	589	N	472	-0-	-117	-0-	26	1	446	3	N	-0-					-0-
02	448	N	423	-0-	-25	-0-	24	1	399	3	N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	24	1	481	3	N	-0-					-0-
*04	452	N	452	-0-	-0-	-0-	19	1	433	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 102 B RRCID -> 208889 COMPL. DATE 02/02/2005 TOTAL DEPTH 5461 PERF. 4959 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	222	N	222	-0-	-0-	-0-	13	1	209	3	N	-0-					-0-
12	302	N	302	-0-	-0-	-0-	18	1	284	3	N	-0-					-0-
01	310	N	252	-0-	-58	-0-	16	1	236	3	N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	13	1	195	3	N	-0-					-0-
03	310	N	224	-0-	-86	-0-	13	1	194	3	N	15	15	8			-0-
							17	9									
04	240	N	200	-0-	-40	-0-	11	1	189	3	N	-0-					-0-

BAGGETT B WELL #: 4 C RRCID -> 208890 COMPL. DATE 02/09/2005 TOTAL DEPTH 5023 PERF. 4573 - 4766

11	330	N	287	-0-	-43	-0-	14	1	273	3	N	-0-					-0-
12	336	N	336	-0-	-0-	-0-	16	1	320	3	N	-0-					-0-
01	350	N	350	-0-	-0-	-0-	19	1	331	3	N	-0-					-0-
02	306	N	306	-0-	-0-	-0-	17	1	289	3	N	-0-					-0-
03	341	N	323	-0-	-18	-0-	16	1	307	3	N	-0-					-0-
04	330	N	311	-0-	-19	-0-	13	1	298	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125 B RRCID -> 209056 COMPL. DATE 03/07/2005 TOTAL DEPTH 5025 PERF. 4525 - 4675

11	520	N	520	-0-	-0-	-0-	25	1	495	3	N	-0-					-0-
12	558	N	517	-0-	-41	-0-	25	1	492	3	N	-0-					-0-
01	527	N	485	-0-	-42	-0-	27	1	458	3	N	-0-					-0-
02	476	N	426	-0-	-50	-0-	24	1	402	3	N	-0-					-0-
03	527	N	466	-0-	-61	-0-	23	1	443	3	N	-0-					-0-
04	480	N	441	-0-	-39	-0-	18	1	423	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5 C RRCID -> 209058 COMPL. DATE 04/03/2005 TOTAL DEPTH 5349 PERF. 5005 - 5180

11	630	N	483	-0-	-147	-0-	31	1	452	3	N	-0-					-0-
12	682	N	431	-0-	-251	-0-	28	1	403	3	N	-0-					-0-
01	651	N	411	-0-	-240	-0-	28	1	383	3	N	-0-					-0-
*02	448	N	353	-0-	-95	-0-	24	1	327	3	N	2	2	8			-0-
							2	9									
03	505	N	505	-0-	-0-	-0-	35	1	469	3	N	1	1	8			-0-
							1	9									
*04	525	N	525	-0-	-0-	-0-	32	1	493	3	N	-0-					-0-

BAGGETT "B" S WELL #: 1124 C RRCID -> 209320 COMPL. DATE 03/09/2005 TOTAL DEPTH 4936 PERF. 4454 - 4729

11	816	N	816	-0-	-0-	-0-	49	1	766	3	N	1	1	8			-0-
							1	9									
12	848	N	848	-0-	-0-	-0-	51	1	797	3	N	-0-					-0-
01	868	N	855	-0-	-13	-0-	54	1	801	3	N	-0-					-0-
02	780	N	780	-0-	-0-	-0-	48	1	732	3	N	-0-					-0-
03	837	N	823	-0-	-14	-0-	52	1	771	3	N	-0-					-0-
04	840	N	775	-0-	-65	-0-	41	1	734	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 D RRCID -> 210401 COMPL. DATE 04/22/2005 TOTAL DEPTH 5334 PERF. 5031 - 5182

11	540	N	532	-0-	-8	-0-	34	1	498	3	N	-0-					-0-
12	642	N	642	-0-	-0-	-0-	41	1	601	3	N	-0-					-0-
01	572	N	572	-0-	-0-	-0-	38	1	534	3	N	-0-					-0-
*02	504	N	423	-0-	-81	-0-	29	1	394	3	N	-0-					-0-
03	651	N	496	-0-	-155	-0-	35	1	461	3	N	-0-					-0-
*04	600	N	600	-0-	-0-	-0-	36	1	564	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN "K" WELL #: 4 RRCID -> 210410 COMPL. DATE 02/26/2005 TOTAL DEPTH 5500 PERF. 5332 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	501	-0-	-69	-0-	33	1	468	3	N	-0-					-0-
12	744	N	541	-0-	-203	-0-	35	1	506	3	N	-0-					-0-
01	496	N	495	-0-	-1	-0-	34	1	461	3	N	-0-					-0-
02	476	N	422	-0-	-54	-0-	28	1	394	3	N	-0-					-0-
03	527	N	457	-0-	-70	-0-	32	1	425	3	N	-0-					-0-
04	480	N	478	-0-	-2	-0-	29	1	449	3	N	-0-					-0-

SEAHORN "K" WELL #: 5 RRCID -> 210412 COMPL. DATE 03/01/2005 TOTAL DEPTH 5500 PERF. 5390 - 5422

11	574	N	574	-0-	-0-	-0-	37	1	537	3	N	-0-					-0-
12	562	N	562	-0-	-0-	-0-	37	1	525	3	N	-0-					-0-
01	571	N	571	-0-	-0-	-0-	39	1	532	3	N	-0-					-0-
02	532	N	472	-0-	-60	-0-	31	1	441	3	N	-0-					-0-
03	558	N	500	-0-	-58	-0-	35	1	465	3	N	-0-					-0-
04	540	N	500	-0-	-40	-0-	30	1	470	3	N	-0-					-0-

SEAHORN "H" WELL #: 6 RRCID -> 210765 COMPL. DATE 03/10/2005 TOTAL DEPTH 5499 PERF. 5276 - 5306

11	960	N	945	-0-	-15	-0-	62	1	883	3	N	-0-					-0-
12	983	N	983	-0-	-0-	-0-	64	1	919	3	N	-0-					-0-
01	1017	N	1017	-0-	-0-	-0-	69	1	948	3	N	-0-					-0-
02	921	N	921	-0-	-0-	-0-	61	1	860	3	N	-0-					-0-
03	992	N	983	-0-	-9	-0-	69	1	914	3	N	-0-					-0-
04	990	N	868	-0-	-122	-0-	52	1	816	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 B RRCID -> 210767 COMPL. DATE 04/28/2005 TOTAL DEPTH 5389 PERF. 4994 - 5151

11	586	N	586	-0-	-0-	-0-	38	1	548	3	N	-0-					-0-
12	589	N	574	-0-	-15	-0-	37	1	537	3	N	-0-					-0-
01	651	N	556	-0-	-95	-0-	37	1	519	3	N	-0-					-0-
*02	566	N	566	-0-	-0-	-0-	39	1	527	3	N	-0-					-0-
03	658	N	658	-0-	-0-	-0-	46	1	612	3	N	-0-					-0-
*04	587	N	587	-0-	-0-	-0-	35	1	552	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3 A RRCID -> 211259 COMPL. DATE 04/26/2005 TOTAL DEPTH 5416 PERF. 5039 - 5183

11	690	N	554	-0-	-136	-0-	36	1	518	3	N	-0-					-0-
12	620	N	573	-0-	-47	-0-	37	1	536	3	N	-0-					-0-
01	620	N	472	-0-	-148	-0-	32	1	440	3	N	-0-					-0-
*02	522	N	522	-0-	-0-	-0-	36	1	486	3	N	-0-					-0-
03	590	N	590	-0-	-0-	-0-	40	1	533	3	N	15	15	8			-0-
							17	9									
*04	484	N	484	-0-	-0-	-0-	29	1	455	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 303 B RRCID -> 211261 COMPL. DATE 05/23/2005 TOTAL DEPTH 5477 PERF. 5113 - 5277

11	900	N	899	-0-	-1	-0-	55	1	844	3	N	-0-					-0-
12	992	N	910	-0-	-82	-0-	55	1	855	3	N	-0-					-0-
01	961	N	902	-0-	-59	-0-	57	1	845	3	N	-0-					-0-
02	840	N	766	-0-	-74	-0-	48	1	718	3	N	-0-					-0-
03	899	N	808	-0-	-91	-0-	50	1	741	3	N	15	15	8			-0-
							17	9									
04	870	N	845	-0-	-25	-0-	45	1	800	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 3 D RRCID -> 211262 COMPL. DATE 04/12/2005 TOTAL DEPTH 5346 PERF. 4961 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	360	N	300	-0-	-60	-0-	19	1	281	3	N	-0-			-0-
12	310	N	261	-0-	-49	-0-	17	1	244	3	N	-0-			-0-
01	310	N	258	-0-	-52	-0-	17	1	241	3	N	-0-			-0-
*02	290	N	290	-0-	-0-	-0-	20	1	270	3	N	-0-			-0-
03	281	N	281	-0-	-0-	-0-	20	1	261	3	N	-0-			-0-
*04	271	N	271	-0-	-0-	-0-	16	1	255	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 303 C RRCID -> 211264 COMPL. DATE 05/06/2005 TOTAL DEPTH 5449 PERF. 5080 - 5222

11	630	N	621	-0-	-9	-0-	38	1	583	3	N	-0-			-0-
12	665	N	665	-0-	-0-	-0-	40	1	625	3	N	-0-			-0-
01	651	N	599	-0-	-52	-0-	38	1	561	3	N	-0-			-0-
02	588	N	432	-0-	-156	-0-	27	1	405	3	N	-0-			-0-
03	653	N	653	-0-	-0-	-0-	41	1	612	3	N	-0-			-0-
*04	604	N	604	-0-	-0-	-0-	32	1	572	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 203F RRCID -> 211297 COMPL. DATE 06/27/2005 TOTAL DEPTH 5413 PERF. 5040 - 5206

11	540	N	445	-0-	-95	-0-	27	1	418	3	N	-0-			-0-
12	524	N	524	-0-	-0-	-0-	32	1	492	3	N	-0-			-0-
01	519	N	519	-0-	-0-	-0-	33	1	486	3	N	-0-			-0-
02	529	N	529	-0-	-0-	-0-	33	1	496	3	N	-0-			-0-
03	599	N	599	-0-	-0-	-0-	38	1	561	3	N	-0-			-0-
*04	545	N	545	-0-	-0-	-0-	29	1	516	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 403C RRCID -> 211498 COMPL. DATE 07/21/2005 TOTAL DEPTH 5488 PERF. 5077 - 5242

11	570	N	334	-0-	-236	-0-	20	1	314	3	N	-0-			-0-
12	572	N	572	-0-	-0-	-0-	35	1	537	3	N	-0-			-0-
01	548	N	548	-0-	-0-	-0-	35	1	513	3	N	-0-			-0-
02	653	N	653	-0-	-0-	-0-	41	1	612	3	N	-0-			-0-
03	558	N	533	-0-	-25	-0-	34	1	499	3	N	-0-			-0-
04	540	N	521	-0-	-19	-0-	28	1	493	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 203E RRCID -> 211503 COMPL. DATE 07/08/2005 TOTAL DEPTH 5432 PERF. 5046 - 5227

11	480	N	379	-0-	-101	-0-	23	1	356	3	N	-0-			-0-
12	434	N	422	-0-	-12	-0-	26	1	396	3	N	-0-			-0-
01	441	N	441	-0-	-0-	-0-	28	1	413	3	N	-0-			-0-
02	364	N	321	-0-	-43	-0-	20	1	301	3	N	-0-			-0-
03	434	N	323	-0-	-111	-0-	20	1	303	3	N	-0-			-0-
04	420	N	289	-0-	-131	-0-	15	1	274	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 203A RRCID -> 211507 COMPL. DATE 07/18/2005 TOTAL DEPTH 5439 PERF. 5066 - 5224

11	630	N	488	-0-	-142	-0-	30	1	458	3	N	-0-			-0-
12	589	N	494	-0-	-95	-0-	30	1	464	3	N	-0-			-0-
01	471	N	471	-0-	-0-	-0-	30	1	441	3	N	-0-			-0-
02	470	N	470	-0-	-0-	-0-	29	1	441	3	N	-0-			-0-
03	532	N	532	-0-	-0-	-0-	34	1	498	3	N	-0-			-0-
*04	463	N	463	-0-	-0-	-0-	25	1	438	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 403B RRCID -> 211868 COMPL. DATE 06/29/2005 TOTAL DEPTH 5495 PERF. 5125 - 5278

11	420	N	411	-0-	-9	-0-	25	1	386	3	N	-0-			-0-
12	434	N	418	-0-	-16	-0-	25	1	393	3	N	-0-			-0-
01	432	N	432	-0-	-0-	-0-	27	1	405	3	N	-0-			-0-
02	511	N	511	-0-	-0-	-0-	32	1	479	3	N	-0-			-0-
03	403	N	376	-0-	-27	-0-	24	1	352	3	N	-0-			-0-
04	420	N	414	-0-	-6	-0-	22	1	392	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ B WELL #: 1165 A RRCID -> 211886 COMPL. DATE 08/08/2005 TOTAL DEPTH 5243 PERF. 4872 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	600	N	461	-0-	-139	-0-	23	1	438	3	N	-0-			-0-
12	620	N	477	-0-	-143	-0-	24	1	453	3	N	-0-			-0-
01	527	N	514	-0-	-13	-0-	28	1	486	3	N	-0-			-0-
02	479	N	479	-0-	-0-	-0-	25	1	454	3	N	-0-			-0-
03	597	N	597	-0-	-0-	-0-	32	1	565	3	N	-0-			-0-
04	510	N	334	-0-	-176	-0-	14	1	320	3	N	-0-			-0-

PHILLIPS "A" WELL #: 16 B RRCID -> 212053 COMPL. DATE 07/29/2005 TOTAL DEPTH 5441 PERF. 4997 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	480	N	410	-0-	-70	-0-	21	1	389	3	N	-0-			-0-
12	465	N	375	-0-	-90	-0-	19	1	356	3	N	-0-			-0-
01	465	N	415	-0-	-50	-0-	22	1	393	3	N	-0-			-0-
02	438	N	438	-0-	-0-	-0-	23	1	415	3	N	-0-			-0-
03	504	N	504	-0-	-0-	-0-	27	1	477	3	N	-0-			-0-
*04	523	N	523	-0-	-0-	-0-	22	1	501	3	N	-0-			-0-

PHILLIPS "A" WELL #: 16 D RRCID -> 212072 COMPL. DATE 08/11/2005 TOTAL DEPTH 5406 PERF. 5057 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1050	N	902	-0-	-148	-0-	45	1	857	3	N	-0-			-0-
12	1054	N	906	-0-	-148	-0-	46	1	860	3	N	-0-			-0-
01	961	N	774	-0-	-187	-0-	42	1	732	3	N	-0-			-0-
02	1215	N	1215	-0-	-0-	-0-	64	1	1151	3	N	-0-			-0-
03	1195	N	1195	-0-	-0-	-0-	64	1	1131	3	N	-0-			-0-
*04	834	N	834	-0-	-0-	-0-	35	1	799	3	N	-0-			-0-

BAGGETT OZ A WELL #: 2165D RRCID -> 212246 COMPL. DATE 08/12/2005 TOTAL DEPTH 5331 PERF. 4890 - 5101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	741	N	741	-0-	-0-	-0-	37	1	704	3	N	-0-			-0-
12	806	N	725	-0-	-81	-0-	37	1	688	3	N	-0-			-0-
01	806	N	764	-0-	-42	-0-	41	1	723	3	N	-0-			-0-
02	710	N	710	-0-	-0-	-0-	37	1	673	3	N	-0-			-0-
03	763	N	763	-0-	-0-	-0-	41	1	722	3	N	-0-			-0-
*04	842	N	842	-0-	-0-	-0-	35	1	807	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 2 C RRCID -> 212272 COMPL. DATE 04/13/2005 TOTAL DEPTH 5389 PERF. 5019 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	659	N	659	-0-	-0-	-0-	43	1	616	3	N	-0-			-0-
12	696	N	696	-0-	-0-	-0-	45	1	651	3	N	-0-			-0-
01	751	N	751	-0-	-0-	-0-	50	1	701	3	N	-0-			-0-
*02	616	N	433	-0-	-183	-0-	30	1	403	3	N	-0-			-0-
03	682	N	328	-0-	-354	-0-	23	1	305	3	N	-0-			-0-
04	720	N	598	-0-	-122	-0-	36	1	562	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 203 C RRCID -> 212580 COMPL. DATE 05/24/2005 TOTAL DEPTH 5419 PERF. 5036 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	780	N	687	-0-	-93	-0-	42	1	645	3	N	-0-			-0-
12	775	N	749	-0-	-26	-0-	45	1	704	3	N	-0-			-0-
01	775	N	765	-0-	-10	-0-	49	1	716	3	N	-0-			-0-
02	644	N	531	-0-	-113	-0-	33	1	498	3	N	-0-			-0-
03	744	N	566	-0-	-178	-0-	36	1	530	3	N	-0-			-0-
04	750	N	648	-0-	-102	-0-	34	1	614	3	N	-0-			-0-

BAGGETT "B" WELL #: 13A RRCID -> 213260 COMPL. DATE 09/16/2005 TOTAL DEPTH 5350 PERF. 4986 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	570	N	517	-0-	-53	-0-	26	1	491	3	N	-0-			-0-
12	589	N	521	-0-	-68	-0-	27	1	494	3	N	-0-			-0-
01	527	N	512	-0-	-15	-0-	28	1	484	3	N	-0-			-0-
02	526	N	526	-0-	-0-	-0-	28	1	498	3	N	-0-			-0-
03	539	N	539	-0-	-0-	-0-	29	1	510	3	N	-0-			-0-
*04	545	N	545	-0-	-0-	-0-	22	1	523	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. WELL #: 302A RRCID -> 214266 COMPL. DATE 10/21/2005 TOTAL DEPTH 5482 PERF. 5030 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	754	-0-	-116	-0-	46	1	708	3	N	-0-					-0-
12	837	N	725	-0-	-112	-0-	44	1	681	3	N	-0-					-0-
01	806	N	712	-0-	-94	-0-	45	1	667	3	N	-0-					-0-
02	707	N	707	-0-	-0-	-0-	44	1	663	3	N	-0-					-0-
03	713	N	697	-0-	-16	-0-	44	1	653	3	N	-0-					-0-
04	690	N	666	-0-	-24	-0-	35	1	631	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 103A RRCID -> 214267 COMPL. DATE 10/28/2005 TOTAL DEPTH 5353 PERF. 5010 - 5160

11	450	N	422	-0-	-28	-0-	26	1	396	3	N	-0-					-0-
12	558	N	493	-0-	-65	-0-	30	1	463	3	N	-0-					-0-
01	612	N	612	-0-	-0-	-0-	39	1	573	3	N	-0-					-0-
02	690	N	690	-0-	-0-	-0-	43	1	647	3	N	-0-					-0-
03	669	N	669	-0-	-0-	-0-	42	1	627	3	N	-0-					-0-
04	600	N	469	-0-	-131	-0-	25	1	444	3	N	-0-					-0-

BAGGETT, J.M. JR. WELL #: 103C RRCID -> 214367 COMPL. DATE 10/07/2005 TOTAL DEPTH 5412 PERF. 5026 - 5209

11	840	N	734	-0-	-106	-0-	45	1	689	3	N	-0-					-0-
12	806	N	591	-0-	-215	-0-	36	1	555	3	N	-0-					-0-
01	760	N	760	-0-	-0-	-0-	48	1	712	3	N	-0-					-0-
02	672	N	641	-0-	-31	-0-	40	1	601	3	N	-0-					-0-
03	728	N	728	-0-	-0-	-0-	46	1	682	3	N	-0-					-0-
04	750	N	725	-0-	-25	-0-	38	1	687	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 302C RRCID -> 214370 COMPL. DATE 10/14/2005 TOTAL DEPTH 5344 PERF. 4986 - 5165

11	600	N	550	-0-	-50	-0-	33	1	517	3	N	-0-					-0-
12	593	N	593	-0-	-0-	-0-	36	1	557	3	N	-0-					-0-
01	595	N	595	-0-	-0-	-0-	38	1	557	3	N	-0-					-0-
02	598	N	598	-0-	-0-	-0-	37	1	561	3	N	-0-					-0-
03	647	N	647	-0-	-0-	-0-	41	1	606	3	N	-0-					-0-
*04	609	N	609	-0-	-0-	-0-	32	1	564	3	N	12	12	8			-0-
							13	9									

BAGGETT B WELL #: 13D RRCID -> 214385 COMPL. DATE 09/23/2005 TOTAL DEPTH 5347 PERF. 4949 - 5090

11	370	N	370	-0-	-0-	-0-	19	1	351	3	N	-0-					-0-
12	372	N	344	-0-	-28	-0-	18	1	326	3	N	-0-					-0-
01	403	N	331	-0-	-72	-0-	18	1	313	3	N	-0-					-0-
02	336	N	310	-0-	-26	-0-	16	1	294	3	N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	19	1	330	3	N	-0-					-0-
*04	332	N	332	-0-	-0-	-0-	14	1	318	3	N	-0-					-0-

SEAHORN "K" WELL #: 6 RRCID -> 214941 COMPL. DATE 10/20/2005 TOTAL DEPTH 5500 PERF. 5284 - 5326

11	930	N	795	-0-	-135	-0-	52	1	743	3	N	-0-					-0-
12	899	N	840	-0-	-59	-0-	55	1	785	3	N	-0-					-0-
01	875	N	875	-0-	-0-	-0-	59	1	816	3	N	-0-					-0-
02	821	N	821	-0-	-0-	-0-	54	1	767	3	N	-0-					-0-
03	879	N	879	-0-	-0-	-0-	62	1	817	3	N	-0-					-0-
*04	898	N	898	-0-	-0-	-0-	54	1	844	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SEAHORN "K" WELL #: 7 RRCID -> 214943 COMPL. DATE 10/04/2005 TOTAL DEPTH 5528 PERF. 5327 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	666	-0-	-234	-0-	43	1	623	3	N	-0-					-0-
12	899	N	731	-0-	-168	-0-	48	1	683	3	N	-0-					-0-
01	812	N	812	-0-	-0-	-0-	55	1	757	3	N	-0-					-0-
02	752	N	752	-0-	-0-	-0-	50	1	702	3	N	-0-					-0-
03	876	N	876	-0-	-0-	-0-	61	1	815	3	N	-0-					-0-
04	780	N	678	-0-	-102	-0-	41	1	637	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6 B RRCID -> 215574 COMPL. DATE 11/18/2005 TOTAL DEPTH 5375 PERF. 5019 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	463	-0-	-107	-0-	30	1	433	3	N	-0-					-0-
12	560	N	560	-0-	-0-	-0-	36	1	524	3	N	-0-					-0-
01	589	N	460	-0-	-129	-0-	31	1	429	3	N	-0-					-0-
*02	498	N	498	-0-	-0-	-0-	34	1	464	3	N	-0-					-0-
03	558	N	461	-0-	-97	-0-	32	1	429	3	N	-0-					-0-
*04	453	N	453	-0-	-0-	-0-	26	1	414	3	N	12	12	8			-0-
							13	9									

SEAHORN "J" WELL #: 7 RRCID -> 215582 COMPL. DATE 10/21/2005 TOTAL DEPTH 5538 PERF. 5220 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	722	-0-	-28	-0-	47	1	675	3	N	-0-					-0-
12	768	N	768	-0-	-0-	-0-	50	1	718	3	N	-0-					-0-
01	800	N	800	-0-	-0-	-0-	54	1	746	3	N	-0-					-0-
02	672	N	670	-0-	-2	-0-	44	1	626	3	N	-0-					-0-
03	775	N	719	-0-	-56	-0-	50	1	669	3	N	-0-					-0-
04	780	N	719	-0-	-61	-0-	43	1	676	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1 D RRCID -> 215601 COMPL. DATE 12/06/2005 TOTAL DEPTH 5338 PERF. 4997 - 5149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	829	N	829	-0-	-0-	-0-	54	1	775	3	N	-0-					-0-
12	806	N	633	-0-	-173	-0-	41	1	592	3	N	-0-					-0-
01	651	N	641	-0-	-10	-0-	43	1	596	3	N	2	2	8			-0-
							2	9									
*02	784	N	534	-0-	-250	-0-	37	1	497	3	N	-0-					-0-
03	620	N	597	-0-	-23	-0-	40	1	540	3	N	15	15	8			-0-
							17	9									
*04	684	N	684	-0-	-0-	-0-	40	1	631	3	N	12	12	8			-0-
							13	9									

MOORE, MAGGIE WELL #: 5 A RRCID -> 216784 COMPL. DATE 12/22/2005 TOTAL DEPTH 5480 PERF. 5084 - 5235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	305	-0-	-85	-0-	20	1	285	3	N	-0-					-0-
12	372	N	347	-0-	-25	-0-	22	1	325	3	N	-0-					-0-
01	372	N	269	-0-	-103	-0-	18	1	251	3	N	-0-					-0-
*02	280	N	215	-0-	-65	-0-	15	1	200	3	N	-0-					-0-
03	341	N	246	-0-	-95	-0-	17	1	229	3	N	-0-					-0-
*04	329	N	329	-0-	-0-	-0-	20	1	309	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2E RRCID -> 217036 COMPL. DATE 01/10/2006 TOTAL DEPTH 5384 PERF. 4987 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	441	-0-	-99	-0-	29	1	412	3	N	-0-					-0-
12	527	N	497	-0-	-30	-0-	32	1	465	3	N	-0-					-0-
01	496	N	461	-0-	-35	-0-	31	1	429	3	N	1	1	8			-0-
							1	9									
*02	420	N	310	-0-	-110	-0-	21	1	289	3	N	-0-					-0-
03	496	N	352	-0-	-144	-0-	25	1	327	3	N	-0-					-0-
04	450	N	348	-0-	-102	-0-	21	1	327	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 2A RRCID -> 217039 COMPL. DATE 01/18/2006 TOTAL DEPTH 5366 PERF. 4986 - 5169

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	393	-0-	-27	-0-	25	1	368	3	N	-0-					-0-
12	412	N	412	-0-	-0-	-0-	26	1	386	3	N	-0-					-0-
01	465	N	397	-0-	-68	-0-	27	1	370	3	N	-0-					-0-
*02	364	N	344	-0-	-20	-0-	24	1	320	3	N	-0-					-0-
03	572	N	572	-0-	-0-	-0-	40	1	532	3	N	-0-					-0-
*04	411	N	411	-0-	-0-	-0-	25	1	386	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2G RRCID -> 217040 COMPL. DATE 01/05/2006 TOTAL DEPTH 5369 PERF. 4994 - 5162

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	549	N	549	-0-	-0-	-0-	35	1	508	3	N	5	5	8			-0-
							6	9									
12	558	N	524	-0-	-34	-0-	34	1	490	3	N	-0-					-0-
01	589	N	517	-0-	-72	-0-	35	1	482	3	N	-0-					-0-
*02	504	N	421	-0-	-83	-0-	29	1	392	3	N	-0-					-0-
03	527	N	486	-0-	-41	-0-	34	1	452	3	N	-0-					-0-
04	510	N	492	-0-	-18	-0-	30	1	462	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6C RRCID -> 217041 COMPL. DATE 01/27/2006 TOTAL DEPTH 5447 PERF. 5045 - 5216

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	363	-0-	-57	-0-	24	1	339	3	N	-0-					-0-
12	372	N	368	-0-	-4	-0-	24	1	344	3	N	-0-					-0-
01	398	N	398	-0-	-0-	-0-	27	1	371	3	N	-0-					-0-
*02	394	N	394	-0-	-0-	-0-	27	1	367	3	N	-0-					-0-
03	458	N	458	-0-	-0-	-0-	32	1	426	3	N	-0-					-0-
*04	448	N	448	-0-	-0-	-0-	27	1	421	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8D RRCID -> 217055 COMPL. DATE 02/07/2006 TOTAL DEPTH 5420 PERF. 5016 - 5169

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	465	-0-	-195	-0-	30	1	435	3	N	-0-					-0-
12	557	N	557	-0-	-0-	-0-	36	1	521	3	N	-0-					-0-
01	592	N	592	-0-	-0-	-0-	40	1	552	3	N	-0-					-0-
*02	494	N	494	-0-	-0-	-0-	34	1	460	3	N	-0-					-0-
03	558	N	491	-0-	-67	-0-	34	1	457	3	N	-0-					-0-
04	570	N	559	-0-	-11	-0-	34	1	525	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5B RRCID -> 217057 COMPL. DATE 02/10/2006 TOTAL DEPTH 5376 PERF. 5014 - 5166

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	545	-0-	-145	-0-	35	1	510	3	N	-0-					-0-
12	687	N	687	-0-	-0-	-0-	44	1	643	3	N	-0-					-0-
01	651	N	610	-0-	-41	-0-	41	1	569	3	N	-0-					-0-
*02	564	N	564	-0-	-0-	-0-	39	1	525	3	N	-0-					-0-
03	682	N	649	-0-	-33	-0-	45	1	604	3	N	-0-					-0-
04	600	N	562	-0-	-38	-0-	34	1	528	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157D RRCID -> 217796 COMPL. DATE 03/03/2006 TOTAL DEPTH 5100 PERF. 4706 - 4961

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	700	N	700	-0-	-0-	-0-	35	1	665	3	N	-0-					-0-
12	781	N	781	-0-	-0-	-0-	40	1	741	3	N	-0-					-0-
01	799	N	799	-0-	-0-	-0-	43	1	756	3	N	-0-					-0-
02	644	N	581	-0-	-63	-0-	31	1	550	3	N	-0-					-0-
03	775	N	655	-0-	-120	-0-	35	1	620	3	N	-0-					-0-
04	780	N	735	-0-	-45	-0-	30	1	705	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 5E RRCID -> 217800 COMPL. DATE 02/23/2006 TOTAL DEPTH 5376 PERF. 5067 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	570	-0-	-0-	-0-	37	1	533	3	N	-0-					-0-
12	595	N	595	-0-	-0-	-0-	38	1	557	3	N	-0-					-0-
01	682	N	597	-0-	-85	-0-	40	1	557	3	N	-0-					-0-
*02	532	N	443	-0-	-89	-0-	31	1	412	3	N	-0-					-0-
03	589	N	505	-0-	-84	-0-	35	1	470	3	N	-0-					-0-
04	570	N	499	-0-	-71	-0-	30	1	469	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 33B RRCID -> 217804 COMPL. DATE 03/17/2006 TOTAL DEPTH 5376 PERF. 5075 - 5237

11	544	N	544	-0-	-0-	-0-	35	1	509	3	N	-0-					-0-
12	505	N	505	-0-	-0-	-0-	32	1	473	3	N	-0-					-0-
01	520	N	520	-0-	-0-	-0-	35	1	485	3	N	-0-					-0-
*02	598	N	598	-0-	-0-	-0-	41	1	557	3	N	-0-					-0-
03	612	N	612	-0-	-0-	-0-	43	1	569	3	N	-0-					-0-
*04	658	N	658	-0-	-0-	-0-	40	1	618	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5D RRCID -> 217805 COMPL. DATE 03/29/2006 TOTAL DEPTH 5368 PERF. 5129 - 5298

11	510	N	478	-0-	-32	-0-	31	1	447	3	N	-0-					-0-
12	465	N	465	-0-	-0-	-0-	30	1	435	3	N	-0-					-0-
01	460	N	460	-0-	-0-	-0-	31	1	429	3	N	-0-					-0-
*02	448	N	343	-0-	-105	-0-	24	1	319	3	N	-0-					-0-
03	465	N	424	-0-	-41	-0-	30	1	394	3	N	-0-					-0-
04	450	N	419	-0-	-31	-0-	25	1	394	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3E RRCID -> 217820 COMPL. DATE 03/31/2006 TOTAL DEPTH 5330 PERF. 4979 - 5140

11	420	N	336	-0-	-84	-0-	22	1	314	3	N	-0-					-0-
12	341	N	308	-0-	-33	-0-	20	1	288	3	N	-0-					-0-
01	310	N	269	-0-	-41	-0-	18	1	251	3	N	-0-					-0-
*02	368	N	368	-0-	-0-	-0-	25	1	343	3	N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	22	1	299	3	N	-0-					-0-
*04	296	N	296	-0-	-0-	-0-	18	1	277	3	N	1	1	8			-0-
							1	9									

MOORE, MAGGIE WELL #: 3B RRCID -> 217851 COMPL. DATE 04/06/2006 TOTAL DEPTH 5359 PERF. 5037 - 5205

11	488	N	488	-0-	-0-	-0-	32	1	456	3	N	-0-					-0-
12	463	N	463	-0-	-0-	-0-	30	1	433	3	N	-0-					-0-
01	434	N	408	-0-	-26	-0-	27	1	381	3	N	-0-					-0-
*02	479	N	479	-0-	-0-	-0-	33	1	446	3	N	-0-					-0-
03	546	N	546	-0-	-0-	-0-	38	1	508	3	N	-0-					-0-
*04	414	N	414	-0-	-0-	-0-	25	1	389	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6A RRCID -> 217900 COMPL. DATE 03/09/2006 TOTAL DEPTH 5397 PERF. 5012 - 5189

11	630	N	514	-0-	-116	-0-	33	1	481	3	N	-0-					-0-
12	682	N	645	-0-	-37	-0-	41	1	604	3	N	-0-					-0-
01	717	N	717	-0-	-0-	-0-	48	1	669	3	N	-0-					-0-
*02	575	N	575	-0-	-0-	-0-	40	1	535	3	N	-0-					-0-
03	651	N	651	-0-	-0-	-0-	45	1	606	3	N	-0-					-0-
04	690	N	680	-0-	-10	-0-	41	1	639	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 22B RRCID -> 217910 COMPL. DATE 03/03/2006 TOTAL DEPTH 5367 PERF. 4959 - 5112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	200	-0-	-40	-0-	13	1	187	3	N	-0-					-0-
12	279	N	211	-0-	-68	-0-	14	1	197	3	N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	17	1	233	3	N	-0-					-0-
*02	238	N	238	-0-	-0-	-0-	16	1	222	3	N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	18	1	238	3	N	-0-					-0-
04	240	N	215	-0-	-25	-0-	13	1	202	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1C RRCID -> 217938 COMPL. DATE 02/24/2006 TOTAL DEPTH 5348 PERF. 4987 - 5158

11	405	N	405	-0-	-0-	-0-	26	1	379	3	N	-0-					-0-
12	480	N	480	-0-	-0-	-0-	31	1	449	3	N	-0-					-0-
01	495	N	495	-0-	-0-	-0-	33	1	462	3	N	-0-					-0-
*02	430	N	430	-0-	-0-	-0-	30	1	400	3	N	-0-					-0-
03	501	N	501	-0-	-0-	-0-	35	1	465	3	N	1	1	8			-0-
							1	9									
*04	484	N	484	-0-	-0-	-0-	29	1	454	3	N	1	1	8			-0-
							1	9									

ROWLAND WELL #: 189A RRCID -> 218384 COMPL. DATE 01/19/2006 TOTAL DEPTH 4721 PERF. 4366 - 4494

11	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	10	1	196	3	N	-0-					-0-
01	186	N	185	-0-	-1	-0-	10	1	175	3	N	-0-					-0-
02	168	N	151	-0-	-17	-0-	9	1	142	3	N	-0-					-0-
03	217	N	185	-0-	-32	-0-	9	1	176	3	N	-0-					-0-
04	180	N	174	-0-	-6	-0-	7	1	167	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5B RRCID -> 218730 COMPL. DATE 05/01/2006 TOTAL DEPTH 5410 PERF. 5013 - 5198

11	900	N	820	-0-	-80	-0-	41	1	779	3	N	-0-					-0-
12	868	N	835	-0-	-33	-0-	43	1	792	3	N	-0-					-0-
01	899	N	813	-0-	-86	-0-	44	1	769	3	N	-0-					-0-
02	756	N	742	-0-	-14	-0-	39	1	703	3	N	-0-					-0-
03	876	N	876	-0-	-0-	-0-	47	1	829	3	N	-0-					-0-
*04	905	N	905	-0-	-0-	-0-	38	1	866	3	N	1	1	8			-0-
							1	9									

PHILLIPS "A" WELL #: 37A RRCID -> 218732 COMPL. DATE 04/24/2006 TOTAL DEPTH 5472 PERF. 5017 - 5168

11	971	N	971	-0-	-0-	-0-	49	1	922	3	N	-0-					-0-
12	742	N	742	-0-	-0-	-0-	37	1	697	3	N	7	7	8			-0-
							8	9									
01	692	N	692	-0-	-0-	-0-	37	1	655	3	N	-0-					-0-
02	896	N	619	-0-	-277	-0-	33	1	586	3	N	-0-					-0-
03	744	N	625	-0-	-119	-0-	33	1	592	3	N	-0-					-0-
04	660	N	568	-0-	-92	-0-	24	1	544	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17A RRCID -> 218733 COMPL. DATE 04/12/2006 TOTAL DEPTH 5439 PERF. 5000 - 5164

11	704	N	704	-0-	-0-	-0-	35	1	669	3	N	-0-					-0-
12	713	N	699	-0-	-14	-0-	36	1	663	3	N	-0-					-0-
01	744	N	639	-0-	-105	-0-	35	1	604	3	N	-0-					-0-
02	644	N	628	-0-	-16	-0-	33	1	595	3	N	-0-					-0-
03	793	N	793	-0-	-0-	-0-	42	1	751	3	N	-0-					-0-
*04	651	N	651	-0-	-0-	-0-	28	1	623	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND A WELL #: 8080B RRCID -> 218751 COMPL. DATE 05/04/2006 TOTAL DEPTH 4754 PERF. 4407 - 4579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	463	-0-	-47	-0-	22	1	441	3	N	-0-					-0-
12	558	N	498	-0-	-60	-0-	24	1	474	3	N	-0-					-0-
01	558	N	480	-0-	-78	-0-	27	1	453	3	N	-0-					-0-
02	474	N	474	-0-	-0-	-0-	27	1	447	3	N	-0-					-0-
03	520	N	520	-0-	-0-	-0-	25	1	495	3	N	-0-					-0-
*04	555	N	555	-0-	-0-	-0-	23	1	532	3	N	-0-					-0-

ROWLAND A WELL #: 9080B RRCID -> 218753 COMPL. DATE 05/03/2006 TOTAL DEPTH 4678 PERF. 4314 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	628	-0-	-2	-0-	30	1	598	3	N	-0-					-0-
12	682	N	665	-0-	-17	-0-	32	1	633	3	N	-0-					-0-
01	713	N	658	-0-	-55	-0-	37	1	621	3	N	-0-					-0-
02	588	N	569	-0-	-19	-0-	32	1	537	3	N	-0-					-0-
03	656	N	656	-0-	-0-	-0-	32	1	624	3	N	-0-					-0-
*04	651	N	651	-0-	-0-	-0-	27	1	624	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17B RRCID -> 218762 COMPL. DATE 04/05/2006 TOTAL DEPTH 5585 PERF. 5012 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	881	-0-	-49	-0-	44	1	837	3	N	-0-					-0-
12	992	N	880	-0-	-112	-0-	45	1	835	3	N	-0-					-0-
01	899	N	868	-0-	-31	-0-	47	1	821	3	N	-0-					-0-
02	812	N	751	-0-	-61	-0-	40	1	711	3	N	-0-					-0-
03	868	N	853	-0-	-15	-0-	45	1	808	3	N	-0-					-0-
*04	926	N	926	-0-	-0-	-0-	39	1	887	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 801C RRCID -> 219248 COMPL. DATE 05/19/2006 TOTAL DEPTH 5187 PERF. 4791 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	494	N	494	-0-	-0-	-0-	30	1	464	3	N	-0-					-0-
12	489	N	489	-0-	-0-	-0-	30	1	459	3	N	-0-					-0-
01	500	N	500	-0-	-0-	-0-	32	1	468	3	N	-0-					-0-
02	543	N	543	-0-	-0-	-0-	34	1	509	3	N	-0-					-0-
03	496	N	443	-0-	-53	-0-	28	1	415	3	N	-0-					-0-
04	480	N	424	-0-	-56	-0-	22	1	402	3	N	-0-					-0-

BAGGETT OZ 'G' WELL #: 1116A RRCID -> 219260 COMPL. DATE 06/14/2006 TOTAL DEPTH 4881 PERF. 4461 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	585	N	585	-0-	-0-	-0-	28	1	557	3	N	-0-					-0-
12	589	N	572	-0-	-17	-0-	28	1	544	3	N	-0-					-0-
01	620	N	550	-0-	-70	-0-	31	1	519	3	N	-0-					-0-
02	560	N	534	-0-	-26	-0-	30	1	504	3	N	-0-					-0-
03	622	N	622	-0-	-0-	-0-	30	1	592	3	N	-0-					-0-
*04	564	N	564	-0-	-0-	-0-	23	1	541	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157C RRCID -> 219263 COMPL. DATE 06/09/2006 TOTAL DEPTH 5232 PERF. 4753 - 4927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	414	N	414	-0-	-0-	-0-	21	1	393	3	N	-0-					-0-
12	465	N	368	-0-	-97	-0-	19	1	349	3	N	-0-					-0-
01	403	N	316	-0-	-87	-0-	17	1	299	3	N	-0-					-0-
02	392	N	300	-0-	-92	-0-	16	1	284	3	N	-0-					-0-
03	372	N	363	-0-	-9	-0-	19	1	344	3	N	-0-					-0-
*04	408	N	408	-0-	-0-	-0-	17	1	391	3	N	-0-					-0-

BAGGETT OZ 'E' WELL #: 1164C RRCID -> 219748 COMPL. DATE 06/03/2006 TOTAL DEPTH 5225 PERF. 4828 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	509	-0-	-91	-0-	26	1	483	3	N	-0-					-0-
12	651	N	459	-0-	-192	-0-	23	1	436	3	N	-0-					-0-
01	558	N	501	-0-	-57	-0-	27	1	474	3	N	-0-					-0-
02	476	N	431	-0-	-45	-0-	23	1	408	3	N	-0-					-0-
03	547	N	547	-0-	-0-	-0-	29	1	518	3	N	-0-					-0-
*04	690	N	690	-0-	-0-	-0-	28	1	662	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT "B" WELL #: 14D RRCID -> 219750 COMPL. DATE 06/08/2006 TOTAL DEPTH 5217 PERF. 4793 - 4986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	482	-0-	-58	-0-	29	1	453	3	N	-0-					-0-
12	558	N	469	-0-	-89	-0-	28	1	441	3	N	-0-					-0-
01	527	N	521	-0-	-6	-0-	33	1	488	3	N	-0-					-0-
02	545	N	545	-0-	-0-	-0-	34	1	511	3	N	-0-					-0-
03	591	N	591	-0-	-0-	-0-	37	1	554	3	N	-0-					-0-
*04	674	N	674	-0-	-0-	-0-	36	1	638	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 3502C RRCID -> 219753 COMPL. DATE 05/17/2006 TOTAL DEPTH 5346 PERF. 4890 - 5074

11	480	N	232	-0-	-248	-0-	14	1	218	3	N	-0-					-0-
12	372	N	322	-0-	-50	-0-	20	1	302	3	N	-0-					-0-
01	341	N	300	-0-	-41	-0-	19	1	281	3	N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	23	1	344	3	N	-0-					-0-
03	310	N	268	-0-	-42	-0-	17	1	251	3	N	-0-					-0-
04	300	N	284	-0-	-16	-0-	15	1	269	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32B RRCID -> 220580 COMPL. DATE 07/24/2006 TOTAL DEPTH 5352 PERF. 4965 - 5117

11	300	N	269	-0-	-31	-0-	14	1	255	3	N	-0-					-0-
12	310	N	288	-0-	-22	-0-	15	1	273	3	N	-0-					-0-
01	310	N	253	-0-	-57	-0-	14	1	239	3	N	-0-					-0-
02	252	N	138	-0-	-114	-0-	7	1	131	3	N	-0-					-0-
03	279	N	180	-0-	-99	-0-	10	1	170	3	N	-0-					-0-
04	240	N	224	-0-	-16	-0-	10	1	214	3	N	-0-					-0-

PHILLIPS "A" WELL #: 31D RRCID -> 220581 COMPL. DATE 07/17/2006 TOTAL DEPTH 5383 PERF. 4999 - 5175

11	564	N	564	-0-	-0-	-0-	28	1	536	3	N	-0-					-0-
12	581	N	581	-0-	-0-	-0-	30	1	551	3	N	-0-					-0-
01	651	N	651	-0-	-0-	-0-	35	1	616	3	N	-0-					-0-
02	551	N	551	-0-	-0-	-0-	29	1	522	3	N	-0-					-0-
03	603	N	603	-0-	-0-	-0-	32	1	571	3	N	-0-					-0-
04	630	N	608	-0-	-22	-0-	25	1	583	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5A RRCID -> 220582 COMPL. DATE 06/23/2006 TOTAL DEPTH 5419 PERF. 5095 - 5286

11	1377	N	1377	-0-	-0-	-0-	69	1	1308	3	N	-0-					-0-
12	1173	N	1173	-0-	-0-	-0-	60	1	1113	3	N	-0-					-0-
01	1519	N	1099	-0-	-420	-0-	59	1	1040	3	N	-0-					-0-
02	1288	N	904	-0-	-384	-0-	48	1	856	3	N	-0-					-0-
03	1178	N	943	-0-	-235	-0-	50	1	893	3	N	-0-					-0-
04	1050	N	917	-0-	-133	-0-	38	1	879	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6A RRCID -> 220594 COMPL. DATE 07/06/2006 TOTAL DEPTH 5351 PERF. 4968 - 5134

11	510	N	505	-0-	-5	-0-	25	1	480	3	N	-0-					-0-
12	496	N	479	-0-	-17	-0-	24	1	455	3	N	-0-					-0-
01	527	N	498	-0-	-29	-0-	27	1	471	3	N	-0-					-0-
02	476	N	403	-0-	-73	-0-	21	1	382	3	N	-0-					-0-
03	465	N	455	-0-	-10	-0-	24	1	431	3	N	-0-					-0-
04	480	N	451	-0-	-29	-0-	19	1	431	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 32C RRCID -> 220596 COMPL. DATE 07/06/2006 TOTAL DEPTH 5352 PERF. 4988 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	863	N	863	-0-	-0-	-0-	43	1	819	3	N	1	1	8			-0-
							1	9									
12	868	N	836	-0-	-32	-0-	43	1	793	3	N	-0-					-0-
01	868	N	714	-0-	-154	-0-	39	1	674	3	N	1	1	8			-0-
							1	9									
02	812	N	699	-0-	-113	-0-	37	1	662	3	N	-0-					-0-
03	837	N	745	-0-	-92	-0-	40	1	705	3	N	-0-					-0-
*04	764	N	764	-0-	-0-	-0-	31	1	733	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27D RRCID -> 220597 COMPL. DATE 07/28/2006 TOTAL DEPTH 5348 PERF. 5002 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1385	N	1385	-0-	-0-	-0-	70	1	1315	3	N	-0-					-0-
12	1453	N	1453	-0-	-0-	-0-	74	1	1379	3	N	-0-					-0-
01	1674	N	1292	-0-	-382	-0-	70	1	1222	3	N	-0-					-0-
02	1288	N	1095	-0-	-193	-0-	58	1	1037	3	N	-0-					-0-
03	1457	N	1254	-0-	-203	-0-	67	1	1187	3	N	-0-					-0-
*04	1294	N	1294	-0-	-0-	-0-	53	1	1241	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37D RRCID -> 220599 COMPL. DATE 04/17/2006 TOTAL DEPTH 5442 PERF. 4980 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	269	-0-	-31	-0-	14	1	255	3	N	-0-					-0-
12	399	N	399	-0-	-0-	-0-	20	1	379	3	N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	19	1	329	3	N	1	1	8			-0-
							1	9									
02	366	N	366	-0-	-0-	-0-	19	1	347	3	N	-0-					-0-
03	403	N	378	-0-	-25	-0-	20	1	358	3	N	-0-					-0-
04	330	N	314	-0-	-16	-0-	13	1	301	3	N	-0-					-0-

PHILLIPS "A" WELL #: 1 B RRCID -> 221054 COMPL. DATE 08/04/2006 TOTAL DEPTH 5384 PERF. 4977 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	912	-0-	-48	-0-	46	1	866	3	N	-0-					-0-
12	938	N	938	-0-	-0-	-0-	48	1	890	3	N	-0-					-0-
01	961	N	887	-0-	-74	-0-	48	1	839	3	N	-0-					-0-
02	867	N	867	-0-	-0-	-0-	46	1	821	3	N	-0-					-0-
03	930	N	850	-0-	-80	-0-	45	1	805	3	N	-0-					-0-
04	870	N	863	-0-	-7	-0-	37	1	826	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7D RRCID -> 221056 COMPL. DATE 08/17/2006 TOTAL DEPTH 5356 PERF. 5018 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	448	-0-	-92	-0-	23	1	425	3	N	-0-					-0-
12	496	N	441	-0-	-55	-0-	23	1	418	3	N	-0-					-0-
01	496	N	449	-0-	-47	-0-	24	1	425	3	N	-0-					-0-
02	436	N	436	-0-	-0-	-0-	23	1	413	3	N	-0-					-0-
03	483	N	483	-0-	-0-	-0-	26	1	457	3	N	-0-					-0-
*04	434	N	434	-0-	-0-	-0-	18	1	416	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7A RRCID -> 221058 COMPL. DATE 08/24/2006 TOTAL DEPTH 5386 PERF. 5024 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	489	-0-	-141	-0-	25	1	464	3	N	-0-					-0-
12	682	N	496	-0-	-186	-0-	25	1	471	3	N	-0-					-0-
01	558	N	548	-0-	-10	-0-	30	1	518	3	N	-0-					-0-
02	687	N	687	-0-	-0-	-0-	36	1	651	3	N	-0-					-0-
03	638	N	638	-0-	-0-	-0-	34	1	604	3	N	-0-					-0-
*04	588	N	588	-0-	-0-	-0-	25	1	563	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 28D RRCID -> 221063 COMPL. DATE 08/08/2006 TOTAL DEPTH 5416 PERF. 5044 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	715	-0-	-5	-0-	36	1	679	3	N	-0-					-0-
12	704	N	704	-0-	-0-	-0-	36	1	668	3	N	-0-					-0-
01	729	N	729	-0-	-0-	-0-	39	1	690	3	N	-0-					-0-
02	745	N	745	-0-	-0-	-0-	39	1	706	3	N	-0-					-0-
03	786	N	786	-0-	-0-	-0-	42	1	744	3	N	-0-					-0-
*04	742	N	742	-0-	-0-	-0-	31	1	711	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8A RRCID -> 221763 COMPL. DATE 08/31/2006 TOTAL DEPTH 5413 PERF. 5080 - 5232

11	1020	N	801	-0-	-219	-0-	40	1	761	3	N	-0-					-0-
12	868	N	732	-0-	-136	-0-	37	1	695	3	N	-0-					-0-
01	837	N	796	-0-	-41	-0-	43	1	753	3	N	-0-					-0-
02	910	N	910	-0-	-0-	-0-	48	1	862	3	N	-0-					-0-
03	1031	N	1031	-0-	-0-	-0-	55	1	976	3	N	-0-					-0-
*04	917	N	917	-0-	-0-	-0-	39	1	878	3	N	-0-					-0-

PHILLIPS "A" WELL #: 30D RRCID -> 221765 COMPL. DATE 09/22/2006 TOTAL DEPTH 5352 PERF. 4958 - 5166

11	694	N	694	-0-	-0-	-0-	35	1	659	3	N	-0-					-0-
12	687	N	687	-0-	-0-	-0-	35	1	652	3	N	-0-					-0-
01	713	N	659	-0-	-54	-0-	36	1	623	3	N	-0-					-0-
02	644	N	557	-0-	-87	-0-	29	1	528	3	N	-0-					-0-
03	682	N	615	-0-	-67	-0-	33	1	582	3	N	-0-					-0-
04	630	N	605	-0-	-25	-0-	25	1	580	3	N	-0-					-0-

PHILLIPS 'A' WELL #: 33A RRCID -> 221770 COMPL. DATE 09/08/2006 TOTAL DEPTH 5374 PERF. 4997 - 5166

11	570	N	437	-0-	-133	-0-	22	1	415	3	N	-0-					-0-
12	496	N	496	-0-	-0-	-0-	25	1	471	3	N	-0-					-0-
01	465	N	438	-0-	-27	-0-	24	1	414	3	N	-0-					-0-
02	420	N	330	-0-	-90	-0-	17	1	313	3	N	-0-					-0-
03	496	N	365	-0-	-131	-0-	19	1	346	3	N	-0-					-0-
04	420	N	346	-0-	-74	-0-	15	1	331	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19C RRCID -> 221783 COMPL. DATE 09/15/2006 TOTAL DEPTH 5507 PERF. 5177 - 5338

11	434	N	434	-0-	-0-	-0-	22	1	412	3	N	-0-					-0-
12	419	N	419	-0-	-0-	-0-	21	1	398	3	N	-0-					-0-
01	496	N	409	-0-	-87	-0-	22	1	387	3	N	-0-					-0-
02	392	N	219	-0-	-173	-0-	12	1	207	3	N	-0-					-0-
03	434	N	278	-0-	-156	-0-	15	1	263	3	N	-0-					-0-
04	390	N	292	-0-	-98	-0-	12	1	280	3	N	-0-					-0-

ROWLAND A WELL #: 6080A RRCID -> 224236 COMPL. DATE 11/28/2006 TOTAL DEPTH 4651 PERF. 4274 - 4432

11	840	N	792	-0-	-48	-0-	38	1	754	3	N	-0-					-0-
12	930	N	845	-0-	-85	-0-	41	1	804	3	N	-0-					-0-
01	930	N	762	-0-	-168	-0-	42	1	720	3	N	-0-					-0-
02	800	N	800	-0-	-0-	-0-	45	1	755	3	N	-0-					-0-
03	886	N	886	-0-	-0-	-0-	43	1	843	3	N	-0-					-0-
*04	842	N	842	-0-	-0-	-0-	35	1	807	3	N	-0-					-0-

ROWLAND A WELL #: 7080B RRCID -> 224237 COMPL. DATE 11/28/2006 TOTAL DEPTH 4681 PERF. 4271 - 4405

11	330	N	322	-0-	-8	-0-	16	1	306	3	N	-0-					-0-
12	372	N	356	-0-	-16	-0-	17	1	339	3	N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	19	1	324	3	N	-0-					-0-
02	332	N	332	-0-	-0-	-0-	19	1	313	3	N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	18	1	360	3	N	-0-					-0-
*04	423	N	423	-0-	-0-	-0-	17	1	406	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ "B" WELL #: 1165D RRCID -> 224261 COMPL. DATE 11/08/2006 TOTAL DEPTH 5256 PERF. 4853 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	588	-0-	-42	-0-	30	1	558	3	N	-0-					-0-
12	620	N	569	-0-	-51	-0-	29	1	540	3	N	-0-					-0-
01	620	N	535	-0-	-85	-0-	29	1	506	3	N	-0-					-0-
02	560	N	479	-0-	-81	-0-	25	1	454	3	N	-0-					-0-
03	582	N	582	-0-	-0-	-0-	31	1	551	3	N	-0-					-0-
*04	552	N	552	-0-	-0-	-0-	22	1	517	3	N	12	12	8			-0-
							13	9									

BAGGETT, JAMES WELL #: 1165C RRCID -> 224291 COMPL. DATE 11/08/2006 TOTAL DEPTH 5216 PERF. 4848 - 5069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	449	-0-	-1	-0-	23	1	426	3	N	-0-					-0-
12	403	N	377	-0-	-26	-0-	19	1	358	3	N	-0-					-0-
01	434	N	328	-0-	-106	-0-	18	1	310	3	N	-0-					-0-
02	420	N	314	-0-	-106	-0-	17	1	297	3	N	-0-					-0-
03	372	N	356	-0-	-16	-0-	19	1	337	3	N	-0-					-0-
04	330	N	324	-0-	-6	-0-	13	1	311	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165 A RRCID -> 224311 COMPL. DATE 11/09/2006 TOTAL DEPTH 5346 PERF. 4895 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	833	N	833	-0-	-0-	-0-	42	1	791	3	N	-0-					-0-
12	837	N	765	-0-	-72	-0-	39	1	726	3	N	-0-					-0-
01	806	N	786	-0-	-20	-0-	43	1	743	3	N	-0-					-0-
02	784	N	677	-0-	-107	-0-	36	1	641	3	N	-0-					-0-
03	891	N	891	-0-	-0-	-0-	47	1	844	3	N	-0-					-0-
*04	986	N	986	-0-	-0-	-0-	41	1	945	3	N	-0-					-0-

BAGGETT B WELL #: 2156B RRCID -> 224319 COMPL. DATE 11/01/2006 TOTAL DEPTH 5216 PERF. 4800 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	471	-0-	-39	-0-	23	1	448	3	N	-0-					-0-
12	558	N	494	-0-	-64	-0-	24	1	470	3	N	-0-					-0-
01	511	N	511	-0-	-0-	-0-	28	1	483	3	N	-0-					-0-
02	451	N	451	-0-	-0-	-0-	26	1	425	3	N	-0-					-0-
03	496	N	479	-0-	-17	-0-	23	1	456	3	N	-0-					-0-
04	480	N	467	-0-	-13	-0-	19	1	448	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157B RRCID -> 224329 COMPL. DATE 11/16/2006 TOTAL DEPTH 5207 PERF. 4717 - 4882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	356	-0-	-4	-0-	18	1	338	3	N	-0-					-0-
12	341	N	331	-0-	-10	-0-	17	1	314	3	N	-0-					-0-
01	403	N	292	-0-	-111	-0-	16	1	276	3	N	-0-					-0-
02	336	N	177	-0-	-159	-0-	9	1	168	3	N	-0-					-0-
03	341	N	268	-0-	-73	-0-	14	1	254	3	N	-0-					-0-
*04	292	N	292	-0-	-0-	-0-	12	1	280	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3G RRCID -> 225890 COMPL. DATE 02/12/2007 TOTAL DEPTH 5402 PERF. 5042 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	460	N	460	-0-	-0-	-0-	30	1	430	3	N	-0-					-0-
12	465	N	391	-0-	-74	-0-	25	1	366	3	N	-0-					-0-
01	496	N	387	-0-	-109	-0-	26	1	361	3	N	-0-					-0-
*02	420	N	311	-0-	-109	-0-	21	1	288	3	N	2	2	8			-0-
							2	9									
03	403	N	318	-0-	-85	-0-	22	1	296	3	N	-0-					-0-
04	360	N	317	-0-	-43	-0-	19	1	298	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 3F RRCID -> 225916 COMPL. DATE 02/12/2007 TOTAL DEPTH 5376 PERF. 5004 - 5142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	466	-0-	-74	-0-	30	1	436	3	N	-0-					-0-
12	527	N	490	-0-	-37	-0-	31	1	459	3	N	-0-					-0-
01	496	N	444	-0-	-52	-0-	30	1	414	3	N	-0-					-0-
*02	448	N	418	-0-	-30	-0-	29	1	389	3	N	-0-					-0-
03	574	N	574	-0-	-0-	-0-	40	1	534	3	N	-0-					-0-
*04	486	N	486	-0-	-0-	-0-	29	1	457	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3C RRCID -> 225918 COMPL. DATE 02/08/2007 TOTAL DEPTH 5373 PERF. 5000 - 5138

11	630	N	557	-0-	-73	-0-	36	1	521	3	N	-0-					-0-
12	682	N	537	-0-	-145	-0-	34	1	503	3	N	-0-					-0-
01	682	N	443	-0-	-239	-0-	30	1	413	3	N	-0-					-0-
*02	532	N	364	-0-	-168	-0-	25	1	339	3	N	-0-					-0-
03	527	N	395	-0-	-132	-0-	28	1	367	3	N	-0-					-0-
04	420	N	420	-0-	-0-	-0-	25	1	395	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8H RRCID -> 226449 COMPL. DATE 12/22/2006 TOTAL DEPTH 5374 PERF. 5026 - 5193

11	420	N	415	-0-	-5	-0-	27	1	388	3	N	-0-					-0-
12	434	N	430	-0-	-4	-0-	28	1	402	3	N	-0-					-0-
01	465	N	345	-0-	-120	-0-	23	1	322	3	N	-0-					-0-
*02	416	N	416	-0-	-0-	-0-	29	1	387	3	N	-0-					-0-
03	468	N	468	-0-	-0-	-0-	33	1	435	3	N	-0-					-0-
*04	445	N	445	-0-	-0-	-0-	27	1	418	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8A RRCID -> 226477 COMPL. DATE 12/22/2006 TOTAL DEPTH 5404 PERF. 5028 - 5192

11	450	N	329	-0-	-121	-0-	21	1	308	3	N	-0-					-0-
12	403	N	370	-0-	-33	-0-	24	1	346	3	N	-0-					-0-
01	434	N	376	-0-	-58	-0-	25	1	351	3	N	-0-					-0-
*02	430	N	430	-0-	-0-	-0-	30	1	400	3	N	-0-					-0-
03	529	N	529	-0-	-0-	-0-	36	1	476	3	N	15	15	8			-0-
							17	9									
*04	472	N	472	-0-	-0-	-0-	28	1	444	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7D RRCID -> 226478 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5217 - 5349

11	540	N	384	-0-	-156	-0-	25	1	359	3	N	-0-					-0-
12	465	N	383	-0-	-82	-0-	25	1	358	3	N	-0-					-0-
01	422	N	422	-0-	-0-	-0-	28	1	394	3	N	-0-					-0-
*02	364	N	331	-0-	-33	-0-	23	1	308	3	N	-0-					-0-
03	443	N	443	-0-	-0-	-0-	31	1	412	3	N	-0-					-0-
04	420	N	394	-0-	-26	-0-	24	1	370	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7A RRCID -> 226500 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5228 - 5355

11	832	N	832	-0-	-0-	-0-	54	1	778	3	N	-0-					-0-
12	857	N	857	-0-	-0-	-0-	55	1	802	3	N	-0-					-0-
01	868	N	817	-0-	-51	-0-	55	1	762	3	N	-0-					-0-
*02	1491	N	1491	-0-	-0-	-0-	103	1	1388	3	N	-0-					-0-
03	868	N	757	-0-	-111	-0-	52	1	688	3	N	15	15	8			-0-
							17	9									
04	780	N	642	-0-	-138	-0-	39	1	603	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

WARD WELL #: 316A RRCID -> 227036 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	170	N	170	-0-	-0-	-0-	9	1	161	3	N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	9	1	163	3	N	-0-					-0-
01	155	N	145	-0-	-10	-0-	8	1	137	3	N	-0-					-0-
02	168	N	111	-0-	-57	-0-	6	1	105	3	N	-0-					-0-
03	186	N	133	-0-	-53	-0-	7	1	126	3	N	-0-					-0-
04	150	N	124	-0-	-26	-0-	5	1	119	3	N	-0-					-0-

WARD WELL #: 402D RRCID -> 227038 COMPL. DATE 12/14/2006 TOTAL DEPTH 5783 PERF. 5373 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	557	-0-	-73	-0-	36	1	521	3	N	-0-					-0-
12	620	N	588	-0-	-32	-0-	38	1	550	3	N	-0-					-0-
01	674	N	674	-0-	-0-	-0-	46	1	628	3	N	-0-					-0-
02	540	N	540	-0-	-0-	-0-	36	1	504	3	N	-0-					-0-
03	589	N	562	-0-	-27	-0-	39	1	523	3	N	-0-					-0-
04	660	N	494	-0-	-166	-0-	30	1	464	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8E RRCID -> 227109 COMPL. DATE 02/01/2007 TOTAL DEPTH 5408 PERF. 5237 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	289	-0-	-161	-0-	19	1	270	3	N	-0-					-0-
12	434	N	299	-0-	-135	-0-	19	1	280	3	N	-0-					-0-
01	434	N	405	-0-	-29	-0-	27	1	378	3	N	-0-					-0-
*02	381	N	381	-0-	-0-	-0-	26	1	355	3	N	-0-					-0-
03	507	N	507	-0-	-0-	-0-	35	1	472	3	N	-0-					-0-
*04	460	N	460	-0-	-0-	-0-	28	1	432	3	N	-0-					-0-

BAGGETT OZ "F" WELL #: 1125D RRCID -> 227492 COMPL. DATE 02/15/2007 TOTAL DEPTH 5086 PERF. 4565 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	545	N	545	-0-	-0-	-0-	26	1	519	3	N	-0-					-0-
12	620	N	414	-0-	-206	-0-	20	1	394	3	N	-0-					-0-
01	508	N	508	-0-	-0-	-0-	28	1	480	3	N	-0-					-0-
02	527	N	527	-0-	-0-	-0-	30	1	497	3	N	-0-					-0-
03	627	N	627	-0-	-0-	-0-	30	1	597	3	N	-0-					-0-
*04	510	N	510	-0-	-0-	-0-	21	1	489	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157B RRCID -> 227521 COMPL. DATE 02/20/2007 TOTAL DEPTH 5180 PERF. 4773 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	668	-0-	-52	-0-	34	1	634	3	N	-0-					-0-
12	775	N	644	-0-	-131	-0-	33	1	611	3	N	-0-					-0-
01	744	N	744	-0-	-0-	-0-	40	1	704	3	N	-0-					-0-
02	665	N	665	-0-	-0-	-0-	35	1	630	3	N	-0-					-0-
03	651	N	608	-0-	-43	-0-	32	1	576	3	N	-0-					-0-
04	720	N	609	-0-	-111	-0-	25	1	584	3	N	-0-					-0-

BAGGETT C WELL #: 5D RRCID -> 227526 COMPL. DATE 02/14/2007 TOTAL DEPTH 4871 PERF. 4488 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	664	-0-	-116	-0-	32	1	632	3	N	-0-					-0-
12	739	N	739	-0-	-0-	-0-	36	1	703	3	N	-0-					-0-
01	824	N	824	-0-	-0-	-0-	46	1	778	3	N	-0-					-0-
02	616	N	565	-0-	-51	-0-	32	1	533	3	N	-0-					-0-
03	744	N	685	-0-	-59	-0-	33	1	652	3	N	-0-					-0-
04	810	N	554	-0-	-256	-0-	23	1	531	3	N	-0-					-0-

WARD WELL #: 2116 RRCID -> 228730 COMPL. DATE 09/27/2007 TOTAL DEPTH 10328 PERF. 5274 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	175	-0-	-5	-0-	9	1	166	3	N	-0-					-0-
12	186	N	158	-0-	-28	-0-	8	1	150	3	N	-0-					-0-
01	217	N	166	-0-	-51	-0-	9	1	157	3	N	-0-					-0-
02	168	N	156	-0-	-12	-0-	8	1	148	3	N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	8	1	150	3	N	-0-					-0-
04	150	N	118	-0-	-32	-0-	5	1	113	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 214D RRCID -> 228917 COMPL. DATE 03/29/2007 TOTAL DEPTH 5590 PERF. 5326 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1255	-0-	-65	-0-	82	1	1173	3	N	-0-					-0-
12	1303	N	1303	-0-	-0-	-0-	85	1	1218	3	N	-0-					-0-
01	1322	N	1322	-0-	-0-	-0-	90	1	1232	3	N	-0-					-0-
02	1176	N	1117	-0-	-59	-0-	74	1	1043	3	N	-0-					-0-
03	1302	N	1297	-0-	-5	-0-	91	1	1206	3	N	-0-					-0-
04	1290	N	1183	-0-	-107	-0-	71	1	1112	3	N	-0-					-0-

SUDDERTH WELL #: 114C RRCID -> 228918 COMPL. DATE 03/29/2007 TOTAL DEPTH 5588 PERF. 5287 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	680	-0-	-70	-0-	44	1	636	3	N	-0-					-0-
12	779	N	779	-0-	-0-	-0-	51	1	728	3	N	-0-					-0-
01	775	N	705	-0-	-70	-0-	48	1	657	3	N	-0-					-0-
02	774	N	774	-0-	-0-	-0-	51	1	723	3	N	-0-					-0-
03	830	N	830	-0-	-0-	-0-	58	1	772	3	N	-0-					-0-
04	690	N	674	-0-	-16	-0-	41	1	633	3	N	-0-					-0-

SUDDERTH WELL #: 214C RRCID -> 228919 COMPL. DATE 03/29/2007 TOTAL DEPTH 5589 PERF. 5341 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	670	-0-	-20	-0-	44	1	626	3	N	-0-					-0-
12	665	N	665	-0-	-0-	-0-	43	1	622	3	N	-0-					-0-
01	682	N	670	-0-	-12	-0-	45	1	623	3	N	2	2	8			-0-
							2	9									
02	618	N	618	-0-	-0-	-0-	41	1	577	3	N	-0-					-0-
03	712	N	712	-0-	-0-	-0-	50	1	662	3	N	-0-					-0-
*04	708	N	708	-0-	-0-	-0-	43	1	665	3	N	-0-					-0-

SUDDERTH WELL #: 2014A RRCID -> 228921 COMPL. DATE 05/11/2007 TOTAL DEPTH 5715 PERF. 5564 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1353	-0-	-27	-0-	88	1	1265	3	N	-0-					-0-
12	1387	N	1387	-0-	-0-	-0-	90	1	1297	3	N	-0-					-0-
01	1368	N	1368	-0-	-0-	-0-	93	1	1275	3	N	-0-					-0-
02	1260	N	1162	-0-	-98	-0-	77	1	1085	3	N	-0-					-0-
03	1395	N	1252	-0-	-143	-0-	88	1	1164	3	N	-0-					-0-
04	1320	N	1238	-0-	-82	-0-	75	1	1163	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19A RRCID -> 229206 COMPL. DATE 05/31/2007 TOTAL DEPTH 5438 PERF. 5063 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	666	N	666	-0-	-0-	-0-	34	1	632	3	N	-0-					-0-
12	696	N	696	-0-	-0-	-0-	36	1	660	3	N	-0-					-0-
01	768	N	768	-0-	-0-	-0-	42	1	726	3	N	-0-					-0-
02	668	N	668	-0-	-0-	-0-	35	1	633	3	N	-0-					-0-
03	709	N	709	-0-	-0-	-0-	38	1	671	3	N	-0-					-0-
04	750	N	697	-0-	-53	-0-	30	1	667	3	N	-0-					-0-

PHILLIPS "A" WELL #: 34D RRCID -> 229219 COMPL. DATE 05/22/2007 TOTAL DEPTH 5404 PERF. 5039 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	520	N	520	-0-	-0-	-0-	26	1	494	3	N	-0-					-0-
12	558	N	504	-0-	-54	-0-	26	1	478	3	N	-0-					-0-
01	558	N	501	-0-	-57	-0-	27	1	474	3	N	-0-					-0-
02	476	N	460	-0-	-16	-0-	24	1	436	3	N	-0-					-0-
03	519	N	519	-0-	-0-	-0-	28	1	491	3	N	-0-					-0-
*04	538	N	538	-0-	-0-	-0-	23	1	515	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 38D RRCID -> 229224 COMPL. DATE 05/31/2007 TOTAL DEPTH 5374 PERF. 5035 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	438	-0-	-72	-0-	22	1	416	3	N	-0-					-0-
12	527	N	488	-0-	-39	-0-	25	1	463	3	N	-0-					-0-
01	696	N	696	-0-	-0-	-0-	38	1	658	3	N	-0-					-0-
02	420	N	295	-0-	-125	-0-	16	1	279	3	N	-0-					-0-
03	496	N	324	-0-	-172	-0-	17	1	307	3	N	-0-					-0-
04	660	N	345	-0-	-315	-0-	15	1	330	3	N	-0-					-0-

SEAHORN H WELL #: 385C RRCID -> 229992 COMPL. DATE 05/02/2007 TOTAL DEPTH 5375 PERF. 4994 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	456	-0-	-24	-0-	30	1	426	3	N	-0-					-0-
12	465	N	446	-0-	-19	-0-	29	1	417	3	N	-0-					-0-
01	395	N	395	-0-	-0-	-0-	27	1	368	3	N	-0-					-0-
02	420	N	362	-0-	-58	-0-	24	1	338	3	N	-0-					-0-
03	479	N	479	-0-	-0-	-0-	34	1	445	3	N	-0-					-0-
*04	599	N	599	-0-	-0-	-0-	36	1	563	3	N	-0-					-0-

SEAHORN J WELL #: 415A RRCID -> 229994 COMPL. DATE 04/02/2007 TOTAL DEPTH 5435 PERF. 5023 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	726	-0-	-24	-0-	47	1	679	3	N	-0-					-0-
12	775	N	771	-0-	-4	-0-	50	1	721	3	N	-0-					-0-
01	806	N	766	-0-	-40	-0-	52	1	714	3	N	-0-					-0-
02	742	N	742	-0-	-0-	-0-	49	1	693	3	N	-0-					-0-
03	801	N	801	-0-	-0-	-0-	56	1	745	3	N	-0-					-0-
04	750	N	616	-0-	-134	-0-	37	1	579	3	N	-0-					-0-

SEAHORN J WELL #: 415B RRCID -> 229995 COMPL. DATE 04/25/2007 TOTAL DEPTH 5341 PERF. 5046 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	833	-0-	-67	-0-	54	1	779	3	N	-0-					-0-
12	857	N	857	-0-	-0-	-0-	56	1	801	3	N	-0-					-0-
01	899	N	857	-0-	-42	-0-	58	1	799	3	N	-0-					-0-
02	784	N	692	-0-	-92	-0-	46	1	646	3	N	-0-					-0-
03	868	N	724	-0-	-144	-0-	51	1	673	3	N	-0-					-0-
*04	891	N	891	-0-	-0-	-0-	54	1	837	3	N	-0-					-0-

SEAHORN J WELL #: 415D RRCID -> 229996 COMPL. DATE 05/04/2007 TOTAL DEPTH 5340 PERF. 4991 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	389	-0-	-61	-0-	25	1	364	3	N	-0-					-0-
12	403	N	258	-0-	-145	-0-	17	1	241	3	N	-0-					-0-
01	403	N	277	-0-	-126	-0-	19	1	258	3	N	-0-					-0-
02	364	N	138	-0-	-226	-0-	9	1	129	3	N	-0-					-0-
03	248	N	232	-0-	-16	-0-	16	1	216	3	N	-0-					-0-
04	270	N	262	-0-	-8	-0-	16	1	246	3	N	-0-					-0-

SEAHORN K WELL #: 413D RRCID -> 229999 COMPL. DATE 04/03/2007 TOTAL DEPTH 5625 PERF. 5211 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	109	-0-	-11	-0-	7	1	102	3	N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	7	1	106	3	N	-0-					-0-
01	119	N	119	-0-	-0-	-0-	8	1	111	3	N	-0-					-0-
02	130	N	130	-0-	-0-	-0-	8	1	120	3	N	2	2	8			-0-
							2	9									
03	132	N	132	-0-	-0-	-0-	9	1	123	3	N	-0-					-0-
04	120	N	78	-0-	-42	-0-	5	1	73	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SEAHORN H WELL #: 385D RRCID -> 230218 COMPL. DATE 05/04/2007 TOTAL DEPTH 5336 PERF. 4984 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	528	N	528	-0-	-0-	-0-	34	1	494	3	N	-0-					-0-
12	608	N	608	-0-	-0-	-0-	40	1	568	3	N	-0-					-0-
01	616	N	616	-0-	-0-	-0-	42	1	574	3	N	-0-					-0-
02	559	N	559	-0-	-0-	-0-	37	1	522	3	N	-0-					-0-
03	620	N	510	-0-	-110	-0-	36	1	474	3	N	-0-					-0-
04	600	N	515	-0-	-85	-0-	31	1	484	3	N	-0-					-0-

PHILLIPS "A" WELL #: 18D RRCID -> 230493 COMPL. DATE 06/13/2007 TOTAL DEPTH 5283 PERF. 4998 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	541	-0-	-29	-0-	27	1	514	3	N	-0-					-0-
12	558	N	535	-0-	-23	-0-	27	1	508	3	N	-0-					-0-
01	558	N	501	-0-	-57	-0-	27	1	473	3	N	1	1	8			-0-
							1	9									
02	563	N	563	-0-	-0-	-0-	30	1	533	3	N	-0-					-0-
03	654	N	654	-0-	-0-	-0-	35	1	619	3	N	-0-					-0-
*04	668	N	668	-0-	-0-	-0-	28	1	640	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13E RRCID -> 230524 COMPL. DATE 06/13/2007 TOTAL DEPTH 5379 PERF. 5020 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	473	-0-	-67	-0-	29	1	444	3	N	-0-					-0-
12	548	N	548	-0-	-0-	-0-	33	1	515	3	N	-0-					-0-
01	620	N	582	-0-	-38	-0-	37	1	545	3	N	-0-					-0-
02	448	N	357	-0-	-91	-0-	22	1	335	3	N	-0-					-0-
03	558	N	334	-0-	-224	-0-	21	1	313	3	N	-0-					-0-
04	570	N	339	-0-	-231	-0-	18	1	321	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13L RRCID -> 230526 COMPL. DATE 06/12/2007 TOTAL DEPTH 5364 PERF. 5024 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	359	-0-	-61	-0-	22	1	337	3	N	-0-					-0-
12	385	N	385	-0-	-0-	-0-	23	1	362	3	N	-0-					-0-
01	383	N	383	-0-	-0-	-0-	24	1	359	3	N	-0-					-0-
02	371	N	371	-0-	-0-	-0-	23	1	347	3	N	1	1	8			-0-
							1	9									
03	449	N	449	-0-	-0-	-0-	28	1	421	3	N	-0-					-0-
*04	442	N	442	-0-	-0-	-0-	23	1	406	3	N	12	12	8			-0-
							13	9									

BAGGETT, J. M. JR. WELL #: 13H RRCID -> 230528 COMPL. DATE 06/13/2007 TOTAL DEPTH 5398 PERF. 5026 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	379	-0-	-191	-0-	23	1	356	3	N	-0-					-0-
12	403	N	374	-0-	-29	-0-	23	1	351	3	N	-0-					-0-
01	403	N	395	-0-	-8	-0-	25	1	370	3	N	-0-					-0-
02	467	N	467	-0-	-0-	-0-	29	1	438	3	N	-0-					-0-
03	425	N	425	-0-	-0-	-0-	27	1	398	3	N	-0-					-0-
*04	404	N	404	-0-	-0-	-0-	21	1	383	3	N	-0-					-0-

SEAHORN "H" WELL #: 7 RRCID -> 231435 COMPL. DATE 05/21/2007 TOTAL DEPTH 5515 PERF. 5039 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	565	-0-	-5	-0-	37	1	528	3	N	-0-					-0-
12	527	N	495	-0-	-32	-0-	32	1	463	3	N	-0-					-0-
01	590	N	590	-0-	-0-	-0-	40	1	550	3	N	-0-					-0-
02	532	N	454	-0-	-78	-0-	30	1	424	3	N	-0-					-0-
03	496	N	463	-0-	-33	-0-	32	1	431	3	N	-0-					-0-
04	570	N	441	-0-	-129	-0-	27	1	414	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
ROWLAND A WELL #: 880C RRCID -> 232500 COMPL. DATE 08/17/2007 TOTAL DEPTH 4777 PERF. 4370 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	525	N	525	-0-	-0-	-0-	25	1	500	3	N	-0-			-0-
12	471	N	471	-0-	-0-	-0-	23	1	448	3	N	-0-			-0-
01	478	N	478	-0-	-0-	-0-	27	1	451	3	N	-0-			-0-
02	668	N	668	-0-	-0-	-0-	38	1	630	3	N	-0-			-0-
03	602	N	602	-0-	-0-	-0-	29	1	573	3	N	-0-			-0-
*04	456	N	456	-0-	-0-	-0-	19	1	437	3	N	-0-			-0-

PHILLIPS "A" WELL #: 37B RRCID -> 232502 COMPL. DATE 08/01/2007 TOTAL DEPTH 5525 PERF. 5153 - 5315

11	570	N	523	-0-	-47	-0-	26	1	497	3	N	-0-			-0-
12	558	N	515	-0-	-43	-0-	26	1	489	3	N	-0-			-0-
01	527	N	519	-0-	-8	-0-	28	1	491	3	N	-0-			-0-
02	476	N	397	-0-	-79	-0-	21	1	376	3	N	-0-			-0-
03	527	N	438	-0-	-89	-0-	23	1	415	3	N	-0-			-0-
04	510	N	447	-0-	-63	-0-	19	1	428	3	N	-0-			-0-

PHILLIPS "A" WELL #: 7H RRCID -> 232504 COMPL. DATE 08/02/2007 TOTAL DEPTH 5370 PERF. 5012 - 5191

11	480	N	386	-0-	-94	-0-	19	1	367	3	N	-0-			-0-
12	496	N	422	-0-	-74	-0-	22	1	400	3	N	-0-			-0-
01	465	N	389	-0-	-76	-0-	21	1	368	3	N	-0-			-0-
02	448	N	448	-0-	-0-	-0-	24	1	424	3	N	-0-			-0-
03	551	N	551	-0-	-0-	-0-	29	1	522	3	N	-0-			-0-
*04	410	N	410	-0-	-0-	-0-	17	1	393	3	N	-0-			-0-

PHILLIPS "A" WELL #: 7L RRCID -> 232506 COMPL. DATE 08/02/2007 TOTAL DEPTH 5378 PERF. 5040 - 5213

11	390	N	298	-0-	-92	-0-	15	1	283	3	N	-0-			-0-
12	360	N	360	-0-	-0-	-0-	18	1	342	3	N	-0-			-0-
01	348	N	348	-0-	-0-	-0-	19	1	329	3	N	-0-			-0-
02	385	N	385	-0-	-0-	-0-	20	1	365	3	N	-0-			-0-
03	476	N	476	-0-	-0-	-0-	25	1	451	3	N	-0-			-0-
*04	356	N	356	-0-	-0-	-0-	15	1	341	3	N	-0-			-0-

PHILLIPS "A" WELL #: 7E RRCID -> 232545 COMPL. DATE 08/03/2007 TOTAL DEPTH 5372 PERF. 5003 - 5162

11	480	N	312	-0-	-168	-0-	16	1	296	3	N	-0-			-0-
12	589	N	414	-0-	-175	-0-	21	1	393	3	N	-0-			-0-
01	589	N	328	-0-	-261	-0-	18	1	310	3	N	-0-			-0-
02	296	N	296	-0-	-0-	-0-	16	1	280	3	N	-0-			-0-
03	403	N	340	-0-	-63	-0-	18	1	322	3	N	-0-			-0-
*04	419	N	419	-0-	-0-	-0-	18	1	401	3	N	-0-			-0-

PHILLIPS "A" WELL #: 8D RRCID -> 232549 COMPL. DATE 08/22/2007 TOTAL DEPTH 5501 PERF. 5145 - 5308

11	930	N	879	-0-	-51	-0-	44	1	835	3	N	-0-			-0-
12	876	N	876	-0-	-0-	-0-	45	1	831	3	N	-0-			-0-
01	868	N	835	-0-	-33	-0-	45	1	790	3	N	-0-			-0-
02	828	N	828	-0-	-0-	-0-	44	1	784	3	N	-0-			-0-
03	1086	N	1086	-0-	-0-	-0-	58	1	1028	3	N	-0-			-0-
*04	941	N	941	-0-	-0-	-0-	40	1	901	3	N	-0-			-0-

PHILLIPS "A" WELL #: 8B RRCID -> 232550 COMPL. DATE 08/21/2007 TOTAL DEPTH 5398 PERF. 5098 - 5265

11	420	N	373	-0-	-47	-0-	19	1	354	3	N	-0-			-0-
12	434	N	341	-0-	-93	-0-	17	1	324	3	N	-0-			-0-
01	372	N	366	-0-	-6	-0-	20	1	346	3	N	-0-			-0-
02	336	N	329	-0-	-7	-0-	17	1	312	3	N	-0-			-0-
03	358	N	358	-0-	-0-	-0-	19	1	339	3	N	-0-			-0-
*04	404	N	404	-0-	-0-	-0-	17	1	387	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
PHILLIPS "A" WELL #: 17C RRCID -> 232552 COMPL. DATE 09/06/2007 TOTAL DEPTH 5345 PERF. 5018 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	349	-0-	-11	-0-	18	1	331	3	N	-0-					-0-
12	427	N	427	-0-	-0-	-0-	22	1	405	3	N	-0-					-0-
01	368	N	368	-0-	-0-	-0-	20	1	347	3	N	1	1	8			-0-
							1	9									
02	534	N	534	-0-	-0-	-0-	28	1	506	3	N	-0-					-0-
03	613	N	613	-0-	-0-	-0-	33	1	580	3	N	-0-					-0-
*04	618	N	618	-0-	-0-	-0-	26	1	592	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16C RRCID -> 232554 COMPL. DATE 09/18/2007 TOTAL DEPTH 5498 PERF. 5085 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1087	N	1087	-0-	-0-	-0-	55	1	1032	3	N	-0-					-0-
12	1054	N	1046	-0-	-8	-0-	53	1	993	3	N	-0-					-0-
01	1085	N	929	-0-	-156	-0-	50	1	879	3	N	-0-					-0-
02	1008	N	957	-0-	-51	-0-	50	1	905	3	N	2	2	8			-0-
							2	9									
03	1054	N	1037	-0-	-17	-0-	55	1	982	3	N	-0-					-0-
*04	969	N	969	-0-	-0-	-0-	41	1	928	3	N	-0-					-0-

PHILLIPS "A" WELL #: 13B RRCID -> 232559 COMPL. DATE 09/06/2007 TOTAL DEPTH 5423 PERF. 5051 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	663	N	663	-0-	-0-	-0-	33	1	630	3	N	-0-					-0-
12	659	N	659	-0-	-0-	-0-	34	1	625	3	N	-0-					-0-
01	682	N	618	-0-	-64	-0-	33	1	585	3	N	-0-					-0-
02	616	N	535	-0-	-81	-0-	28	1	507	3	N	-0-					-0-
03	651	N	596	-0-	-55	-0-	32	1	564	3	N	-0-					-0-
04	600	N	518	-0-	-82	-0-	21	1	497	3	N	-0-					-0-

PHILLIPS "A" WELL #: 33B RRCID -> 232561 COMPL. DATE 09/18/2007 TOTAL DEPTH 5402 PERF. 5035 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	292	N	292	-0-	-0-	-0-	15	1	277	3	N	-0-					-0-
12	352	N	352	-0-	-0-	-0-	18	1	334	3	N	-0-					-0-
01	465	N	332	-0-	-133	-0-	18	1	314	3	N	-0-					-0-
02	345	N	345	-0-	-0-	-0-	18	1	327	3	N	-0-					-0-
03	461	N	461	-0-	-0-	-0-	25	1	436	3	N	-0-					-0-
*04	446	N	446	-0-	-0-	-0-	19	1	427	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 22G RRCID -> 232631 COMPL. DATE 10/24/2007 TOTAL DEPTH 5300 PERF. 4931 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	464	-0-	-46	-0-	28	1	436	3	N	-0-					-0-
12	496	N	462	-0-	-34	-0-	28	1	434	3	N	-0-					-0-
01	555	N	555	-0-	-0-	-0-	35	1	520	3	N	-0-					-0-
02	463	N	463	-0-	-0-	-0-	29	1	434	3	N	-0-					-0-
03	465	N	431	-0-	-34	-0-	27	1	404	3	N	-0-					-0-
04	540	N	513	-0-	-27	-0-	27	1	486	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5C RRCID -> 232633 COMPL. DATE 10/06/2007 TOTAL DEPTH 5406 PERF. 5039 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	830	-0-	-40	-0-	42	1	788	3	N	-0-					-0-
12	868	N	773	-0-	-95	-0-	39	1	734	3	N	-0-					-0-
01	837	N	762	-0-	-75	-0-	41	1	721	3	N	-0-					-0-
02	784	N	628	-0-	-156	-0-	33	1	595	3	N	-0-					-0-
03	775	N	694	-0-	-81	-0-	37	1	657	3	N	-0-					-0-
04	750	N	674	-0-	-76	-0-	28	1	646	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
PHILLIPS "A" WELL #: 27A RRCID -> 232634 COMPL. DATE 09/26/2007 TOTAL DEPTH 5375 PERF. 5014 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	594	N	594	-0-	-0-	-0-	30	1	564	3	N	-0-					-0-
12	589	N	577	-0-	-12	-0-	29	1	548	3	N	-0-					-0-
01	563	N	563	-0-	-0-	-0-	30	1	533	3	N	-0-					-0-
02	560	N	534	-0-	-26	-0-	28	1	506	3	N	-0-					-0-
03	632	N	632	-0-	-0-	-0-	34	1	598	3	N	-0-					-0-
*04	653	N	653	-0-	-0-	-0-	28	1	625	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 22C RRCID -> 232639 COMPL. DATE 10/24/2007 TOTAL DEPTH 5276 PERF. 4892 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	600	-0-	-90	-0-	36	1	564	3	N	-0-					-0-
12	589	N	551	-0-	-38	-0-	33	1	518	3	N	-0-					-0-
01	607	N	607	-0-	-0-	-0-	38	1	568	3	N	1	1	8			-0-
							1	9									
02	560	N	466	-0-	-94	-0-	29	1	437	3	N	-0-					-0-
03	683	N	683	-0-	-0-	-0-	43	1	640	3	N	-0-					-0-
04	600	N	461	-0-	-139	-0-	24	1	437	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 22A RRCID -> 233283 COMPL. DATE 10/30/2007 TOTAL DEPTH 5333 PERF. 4977 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	493	-0-	-47	-0-	30	1	463	3	N	-0-					-0-
12	527	N	452	-0-	-75	-0-	27	1	425	3	N	-0-					-0-
01	527	N	403	-0-	-124	-0-	26	1	377	3	N	-0-					-0-
02	448	N	320	-0-	-128	-0-	20	1	300	3	N	-0-					-0-
03	465	N	409	-0-	-56	-0-	26	1	383	3	N	-0-					-0-
04	390	N	371	-0-	-19	-0-	20	1	351	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157C RRCID -> 233284 COMPL. DATE 11/15/2007 TOTAL DEPTH 5152 PERF. 4716 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	399	-0-	-111	-0-	20	1	379	3	N	-0-					-0-
12	465	N	423	-0-	-42	-0-	22	1	401	3	N	-0-					-0-
01	496	N	394	-0-	-102	-0-	21	1	373	3	N	-0-					-0-
02	388	N	388	-0-	-0-	-0-	20	1	368	3	N	-0-					-0-
03	484	N	484	-0-	-0-	-0-	26	1	458	3	N	-0-					-0-
*04	466	N	466	-0-	-0-	-0-	19	1	447	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157F RRCID -> 233286 COMPL. DATE 11/14/2007 TOTAL DEPTH 5207 PERF. 4759 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	582	-0-	-108	-0-	29	1	553	3	N	-0-					-0-
12	620	N	579	-0-	-41	-0-	30	1	549	3	N	-0-					-0-
01	651	N	574	-0-	-77	-0-	31	1	543	3	N	-0-					-0-
02	594	N	594	-0-	-0-	-0-	31	1	561	3	N	2	2	8			-0-
							2	9									
03	641	N	641	-0-	-0-	-0-	34	1	607	3	N	-0-					-0-
*04	711	N	711	-0-	-0-	-0-	29	1	682	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157A RRCID -> 233289 COMPL. DATE 11/07/2007 TOTAL DEPTH 5249 PERF. 4785 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	541	-0-	-89	-0-	27	1	514	3	N	-0-					-0-
12	544	N	544	-0-	-0-	-0-	28	1	516	3	N	-0-					-0-
01	589	N	529	-0-	-60	-0-	29	1	500	3	N	-0-					-0-
02	550	N	550	-0-	-0-	-0-	29	1	521	3	N	-0-					-0-
03	641	N	641	-0-	-0-	-0-	34	1	607	3	N	-0-					-0-
*04	617	N	617	-0-	-0-	-0-	25	1	592	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ WELL #: 1157D RRCID -> 233291 COMPL. DATE 11/07/2007 TOTAL DEPTH 5117 PERF. 4647 - 4799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	375	-0-	-45	-0-	19	1	356	3	N	-0-					-0-
12	465	N	410	-0-	-55	-0-	21	1	389	3	N	-0-					-0-
01	434	N	423	-0-	-11	-0-	23	1	400	3	N	-0-					-0-
02	480	N	480	-0-	-0-	-0-	25	1	455	3	N	-0-					-0-
03	474	N	474	-0-	-0-	-0-	25	1	449	3	N	-0-					-0-
04	420	N	319	-0-	-101	-0-	13	1	306	3	N	-0-					-0-

ROWLAND A WELL #: 880A RRCID -> 234258 COMPL. DATE 12/19/2007 TOTAL DEPTH 4773 PERF. 4420 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	460	N	460	-0-	-0-	-0-	22	1	438	3	N	-0-					-0-
12	558	N	451	-0-	-107	-0-	22	1	429	3	N	-0-					-0-
01	496	N	463	-0-	-33	-0-	26	1	437	3	N	-0-					-0-
02	603	N	603	-0-	-0-	-0-	34	1	569	3	N	-0-					-0-
03	553	N	553	-0-	-0-	-0-	27	1	526	3	N	-0-					-0-
*04	477	N	477	-0-	-0-	-0-	20	1	457	3	N	-0-					-0-

ROWLAND A WELL #: 680E RRCID -> 234260 COMPL. DATE 12/19/2007 TOTAL DEPTH 4649 PERF. 4280 - 4477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	840	-0-	-0-	-0-	41	1	799	3	N	-0-					-0-
12	992	N	885	-0-	-107	-0-	43	1	842	3	N	-0-					-0-
01	961	N	769	-0-	-192	-0-	43	1	726	3	N	-0-					-0-
02	863	N	863	-0-	-0-	-0-	49	1	814	3	N	-0-					-0-
03	899	N	864	-0-	-35	-0-	42	1	822	3	N	-0-					-0-
*04	833	N	833	-0-	-0-	-0-	34	1	799	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1B RRCID -> 234263 COMPL. DATE 12/12/2007 TOTAL DEPTH 5402 PERF. 5052 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	403	-0-	-77	-0-	26	1	377	3	N	-0-					-0-
12	403	N	313	-0-	-90	-0-	20	1	293	3	N	-0-					-0-
01	434	N	403	-0-	-31	-0-	27	1	374	3	N	2	2	8			-0-
							2	9									
*02	387	N	387	-0-	-0-	-0-	27	1	360	3	N	-0-					-0-
03	361	N	361	-0-	-0-	-0-	25	1	336	3	N	-0-					-0-
04	390	N	366	-0-	-24	-0-	22	1	344	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1A RRCID -> 234268 COMPL. DATE 12/11/2007 TOTAL DEPTH 5345 PERF. 4997 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	535	N	535	-0-	-0-	-0-	35	1	500	3	N	-0-					-0-
12	465	N	397	-0-	-68	-0-	25	1	372	3	N	-0-					-0-
01	527	N	435	-0-	-92	-0-	29	1	406	3	N	-0-					-0-
*02	507	N	507	-0-	-0-	-0-	35	1	472	3	N	-0-					-0-
03	457	N	457	-0-	-0-	-0-	32	1	425	3	N	-0-					-0-
*04	502	N	502	-0-	-0-	-0-	30	1	472	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125B RRCID -> 234270 COMPL. DATE 12/04/2007 TOTAL DEPTH 5086 PERF. 4666 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	460	-0-	-20	-0-	22	1	438	3	N	-0-					-0-
12	584	N	584	-0-	-0-	-0-	28	1	556	3	N	-0-					-0-
01	496	N	454	-0-	-42	-0-	25	1	429	3	N	-0-					-0-
02	540	N	540	-0-	-0-	-0-	31	1	509	3	N	-0-					-0-
03	607	N	607	-0-	-0-	-0-	29	1	578	3	N	-0-					-0-
*04	462	N	462	-0-	-0-	-0-	19	1	443	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ D WELL #: 1157G RRCID -> 234272 COMPL. DATE 11/16/2007 TOTAL DEPTH 5150 PERF. 4726 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	450	N	395	-0-	-55	-0-	20	1	375	3	N	-0-			-0-
12	434	N	428	-0-	-6	-0-	22	1	406	3	N	-0-			-0-
01	434	N	401	-0-	-33	-0-	22	1	379	3	N	-0-			-0-
02	423	N	423	-0-	-0-	-0-	22	1	401	3	N	-0-			-0-
03	500	N	500	-0-	-0-	-0-	27	1	473	3	N	-0-			-0-
*04	410	N	410	-0-	-0-	-0-	17	1	393	3	N	-0-			-0-

BAGGETT OZ D WELL #: 1157H RRCID -> 234273 COMPL. DATE 11/21/2007 TOTAL DEPTH 5184 PERF. 4742 - 4905

11	510	N	510	-0-	-0-	-0-	26	1	484	3	N	-0-			-0-
12	531	N	531	-0-	-0-	-0-	27	1	504	3	N	-0-			-0-
01	505	N	505	-0-	-0-	-0-	27	1	478	3	N	-0-			-0-
02	476	N	470	-0-	-6	-0-	25	1	445	3	N	-0-			-0-
03	527	N	466	-0-	-61	-0-	25	1	441	3	N	-0-			-0-
04	480	N	413	-0-	-67	-0-	17	1	396	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1165D RRCID -> 234274 COMPL. DATE 12/19/2007 TOTAL DEPTH 5279 PERF. 4839 - 5030

11	390	N	389	-0-	-1	-0-	20	1	369	3	N	-0-			-0-
12	403	N	368	-0-	-35	-0-	19	1	349	3	N	-0-			-0-
01	434	N	325	-0-	-109	-0-	18	1	307	3	N	-0-			-0-
02	364	N	301	-0-	-63	-0-	16	1	285	3	N	-0-			-0-
03	372	N	329	-0-	-43	-0-	18	1	311	3	N	-0-			-0-
*04	317	N	317	-0-	-0-	-0-	13	1	304	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 8C RRCID -> 234796 COMPL. DATE 01/07/2008 TOTAL DEPTH 5397 PERF. 5019 - 5185

11	420	N	371	-0-	-49	-0-	24	1	347	3	N	-0-			-0-
12	465	N	404	-0-	-61	-0-	26	1	378	3	N	-0-			-0-
01	408	N	408	-0-	-0-	-0-	27	1	381	3	N	-0-			-0-
*02	336	N	271	-0-	-65	-0-	19	1	252	3	N	-0-			-0-
03	403	N	353	-0-	-50	-0-	25	1	328	3	N	-0-			-0-
04	390	N	296	-0-	-94	-0-	18	1	278	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 8B RRCID -> 234797 COMPL. DATE 01/28/2008 TOTAL DEPTH 5435 PERF. 5107 - 5279

11	570	N	510	-0-	-60	-0-	33	1	477	3	N	-0-			-0-
12	559	N	559	-0-	-0-	-0-	36	1	523	3	N	-0-			-0-
01	558	N	542	-0-	-16	-0-	36	1	506	3	N	-0-			-0-
*02	479	N	479	-0-	-0-	-0-	33	1	446	3	N	-0-			-0-
03	632	N	632	-0-	-0-	-0-	44	1	588	3	N	-0-			-0-
*04	530	N	530	-0-	-0-	-0-	32	1	498	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 6D RRCID -> 234798 COMPL. DATE 01/16/2008 TOTAL DEPTH 5430 PERF. 5069 - 5238

11	840	N	736	-0-	-104	-0-	48	1	688	3	N	-0-			-0-
12	837	N	723	-0-	-114	-0-	46	1	677	3	N	-0-			-0-
01	775	N	764	-0-	-11	-0-	51	1	713	3	N	-0-			-0-
*02	700	N	482	-0-	-218	-0-	33	1	449	3	N	-0-			-0-
03	713	N	615	-0-	-98	-0-	43	1	572	3	N	-0-			-0-
04	750	N	690	-0-	-60	-0-	42	1	648	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 311C RRCID -> 234799 COMPL. DATE 01/24/2008 TOTAL DEPTH 5764 PERF. 5523 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	573	N	573	-0-	-0-	-0-	37	1	536	3	N	-0-					-0-
12	596	N	596	-0-	-0-	-0-	39	1	557	3	N	-0-					-0-
01	606	N	606	-0-	-0-	-0-	41	1	565	3	N	-0-					-0-
02	706	N	706	-0-	-0-	-0-	47	1	659	3	N	-0-					-0-
03	623	N	623	-0-	-0-	-0-	42	1	564	3	N	15	15	8			-0-
							17	9									
04	600	N	568	-0-	-32	-0-	34	1	534	3	N	-0-					-0-

SUDDERTH WELL #: 214B RRCID -> 234800 COMPL. DATE 01/24/2008 TOTAL DEPTH 5656 PERF. 5446 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1053	-0-	-57	-0-	69	1	984	3	N	-0-					-0-
12	1125	N	1125	-0-	-0-	-0-	73	1	1052	3	N	-0-					-0-
01	1147	N	1086	-0-	-61	-0-	74	1	1012	3	N	-0-					-0-
02	980	N	912	-0-	-68	-0-	60	1	852	3	N	-0-					-0-
03	1116	N	1004	-0-	-112	-0-	70	1	934	3	N	-0-					-0-
04	1050	N	958	-0-	-92	-0-	58	1	900	3	N	-0-					-0-

SUDDERTH WELL #: 114A RRCID -> 234826 COMPL. DATE 01/24/2008 TOTAL DEPTH 5872 PERF. 5380 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1201	N	1201	-0-	-0-	-0-	78	1	1123	3	N	-0-					-0-
12	1219	N	1219	-0-	-0-	-0-	79	1	1140	3	N	-0-					-0-
01	1240	N	1182	-0-	-58	-0-	80	1	1102	3	N	-0-					-0-
02	1120	N	1057	-0-	-63	-0-	70	1	987	3	N	-0-					-0-
03	1209	N	1066	-0-	-143	-0-	75	1	991	3	N	-0-					-0-
04	1140	N	1090	-0-	-50	-0-	66	1	1023	3	N	1	1	8			-0-
							1	9									

SUDDERTH WELL #: 114D RRCID -> 234828 COMPL. DATE 01/08/2008 TOTAL DEPTH 5623 PERF. 5262 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1233	-0-	-57	-0-	80	1	1153	3	N	-0-					-0-
12	1395	N	1382	-0-	-13	-0-	90	1	1292	3	N	-0-					-0-
01	1426	N	1334	-0-	-92	-0-	91	1	1243	3	N	-0-					-0-
02	1148	N	1114	-0-	-34	-0-	74	1	1040	3	N	-0-					-0-
03	1395	N	1101	-0-	-294	-0-	77	1	1024	3	N	-0-					-0-
04	1290	N	1055	-0-	-235	-0-	64	1	991	3	N	-0-					-0-

ROWLAND WELL #: 173B RRCID -> 234830 COMPL. DATE 01/14/2008 TOTAL DEPTH 4526 PERF. 4167 - 4305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	579	N	579	-0-	-0-	-0-	28	1	551	3	N	-0-					-0-
12	620	N	565	-0-	-55	-0-	27	1	538	3	N	-0-					-0-
01	651	N	506	-0-	-145	-0-	28	1	478	3	N	-0-					-0-
02	532	N	459	-0-	-73	-0-	26	1	433	3	N	-0-					-0-
03	558	N	431	-0-	-127	-0-	21	1	410	3	N	-0-					-0-
04	480	N	349	-0-	-131	-0-	14	1	335	3	N	-0-					-0-

PHILLIPS "A" WELL #: 15D RRCID -> 237187 COMPL. DATE 03/31/2008 TOTAL DEPTH 5347 PERF. 4967 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	666	N	666	-0-	-0-	-0-	34	1	632	3	N	-0-					-0-
12	738	N	738	-0-	-0-	-0-	38	1	700	3	N	-0-					-0-
01	744	N	655	-0-	-89	-0-	35	1	620	3	N	-0-					-0-
02	616	N	561	-0-	-55	-0-	30	1	531	3	N	-0-					-0-
03	744	N	644	-0-	-100	-0-	34	1	610	3	N	-0-					-0-
*04	635	N	635	-0-	-0-	-0-	27	1	608	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 3A RRCID -> 237188 COMPL. DATE 03/31/2008 TOTAL DEPTH 5400 PERF. 4996 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	355	-0-	-35	-0-	18	1	337	3	N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	22	1	412	3	N	-0-					-0-
01	403	N	343	-0-	-60	-0-	19	1	324	3	N	-0-					-0-
02	336	N	300	-0-	-36	-0-	16	1	284	3	N	-0-					-0-
03	434	N	382	-0-	-52	-0-	19	1	329	3	N	31	31	8			-0-
							34	9									
04	330	N	330	-0-	-0-	-0-	14	1	316	3	N	-0-					-0-

BAGGETT B WELL #: 113B RRCID -> 237189 COMPL. DATE 03/31/2008 TOTAL DEPTH 5340 PERF. 4934 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	760	N	760	-0-	-0-	-0-	38	1	722	3	N	-0-					-0-
12	744	N	691	-0-	-53	-0-	35	1	656	3	N	-0-					-0-
01	810	N	810	-0-	-0-	-0-	44	1	766	3	N	-0-					-0-
02	700	N	646	-0-	-54	-0-	34	1	612	3	N	-0-					-0-
03	769	N	769	-0-	-0-	-0-	41	1	728	3	N	-0-					-0-
04	780	N	623	-0-	-157	-0-	26	1	597	3	N	-0-					-0-

SUDDERTH WELL #: 311D RRCID -> 237743 COMPL. DATE 02/12/2008 TOTAL DEPTH 5812 PERF. 5541 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	835	N	835	-0-	-0-	-0-	54	1	781	3	N	-0-					-0-
12	854	N	854	-0-	-0-	-0-	56	1	798	3	N	-0-					-0-
01	868	N	840	-0-	-28	-0-	57	1	783	3	N	-0-					-0-
02	836	N	836	-0-	-0-	-0-	55	1	781	3	N	-0-					-0-
03	917	N	917	-0-	-0-	-0-	64	1	853	3	N	-0-					-0-
*04	892	N	892	-0-	-0-	-0-	54	1	838	3	N	-0-					-0-

SUDDERTH WELL #: 411C RRCID -> 237744 COMPL. DATE 02/21/2008 TOTAL DEPTH 5837 PERF. 5584 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	817	N	817	-0-	-0-	-0-	53	1	764	3	N	-0-					-0-
12	879	N	879	-0-	-0-	-0-	57	1	822	3	N	-0-					-0-
01	848	N	848	-0-	-0-	-0-	58	1	790	3	N	-0-					-0-
02	756	N	731	-0-	-25	-0-	48	1	683	3	N	-0-					-0-
03	868	N	802	-0-	-66	-0-	56	1	746	3	N	-0-					-0-
*04	817	N	817	-0-	-0-	-0-	49	1	768	3	N	-0-					-0-

BAGGETT D WELL #: 1163B RRCID -> 237745 COMPL. DATE 03/13/2008 TOTAL DEPTH 5338 PERF. 4830 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	514	-0-	-116	-0-	31	1	483	3	N	-0-					-0-
12	744	N	530	-0-	-214	-0-	32	1	498	3	N	-0-					-0-
01	620	N	600	-0-	-20	-0-	38	1	562	3	N	-0-					-0-
02	597	N	597	-0-	-0-	-0-	37	1	560	3	N	-0-					-0-
03	620	N	620	-0-	-0-	-0-	39	1	581	3	N	-0-					-0-
04	570	N	553	-0-	-17	-0-	29	1	524	3	N	-0-					-0-

BAGGETT A WELL #: 1165A RRCID -> 237749 COMPL. DATE 03/13/2008 TOTAL DEPTH 5372 PERF. 4960 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	812	-0-	-118	-0-	39	1	773	3	N	-0-					-0-
12	992	N	683	-0-	-309	-0-	33	1	650	3	N	-0-					-0-
01	899	N	807	-0-	-92	-0-	45	1	762	3	N	-0-					-0-
02	756	N	743	-0-	-13	-0-	42	1	701	3	N	-0-					-0-
03	802	N	802	-0-	-0-	-0-	39	1	763	3	N	-0-					-0-
*04	787	N	787	-0-	-0-	-0-	32	1	755	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT A WELL #: 1165B RRCID -> 237750 COMPL. DATE 03/17/2008 TOTAL DEPTH 5274 PERF. 4868 - 5093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	748	-0-	-2	-0-	36	1	712	3	N	-0-					-0-
12	806	N	778	-0-	-28	-0-	37	1	741	3	N	-0-					-0-
01	806	N	745	-0-	-61	-0-	41	1	704	3	N	-0-					-0-
02	718	N	718	-0-	-0-	-0-	41	1	677	3	N	-0-					-0-
03	775	N	744	-0-	-31	-0-	36	1	708	3	N	-0-					-0-
04	720	N	714	-0-	-6	-0-	29	1	685	3	N	-0-					-0-

SUDDERTH WELL #: 411D RRCID -> 237752 COMPL. DATE 02/25/2008 TOTAL DEPTH 5808 PERF. 5565 - 5727

11	750	N	716	-0-	-34	-0-	47	1	669	3	N	-0-					-0-
12	726	N	726	-0-	-0-	-0-	47	1	679	3	N	-0-					-0-
01	744	N	678	-0-	-66	-0-	46	1	632	3	N	-0-					-0-
02	672	N	601	-0-	-71	-0-	40	1	561	3	N	-0-					-0-
03	941	N	941	-0-	-0-	-0-	66	1	875	3	N	-0-					-0-
*04	767	N	767	-0-	-0-	-0-	46	1	721	3	N	-0-					-0-

SUDDERTH WELL #: 114B RRCID -> 237753 COMPL. DATE 02/25/2008 TOTAL DEPTH 5838 PERF. 5535 - 5699

11	1290	N	1241	-0-	-49	-0-	81	1	1160	3	N	-0-					-0-
12	1244	N	1244	-0-	-0-	-0-	81	1	1163	3	N	-0-					-0-
01	1364	N	1231	-0-	-133	-0-	84	1	1145	3	N	2	2	8			-0-
							2	9									
02	1148	N	954	-0-	-194	-0-	63	1	891	3	N	-0-					-0-
03	1240	N	1131	-0-	-109	-0-	79	1	1052	3	N	-0-					-0-
04	1200	N	1050	-0-	-150	-0-	63	1	987	3	N	-0-					-0-

SUDDERTH WELL #: 411B RRCID -> 237760 COMPL. DATE 03/03/2008 TOTAL DEPTH 5810 PERF. 5620 - 5648

11	660	N	654	-0-	-6	-0-	43	1	611	3	N	-0-					-0-
12	686	N	686	-0-	-0-	-0-	45	1	641	3	N	-0-					-0-
01	672	N	672	-0-	-0-	-0-	46	1	626	3	N	-0-					-0-
02	616	N	616	-0-	-0-	-0-	41	1	575	3	N	-0-					-0-
03	682	N	654	-0-	-28	-0-	46	1	608	3	N	-0-					-0-
04	660	N	597	-0-	-63	-0-	36	1	561	3	N	-0-					-0-

ROWLAND WELL #: 573C RRCID -> 239776 COMPL. DATE 04/23/2008 TOTAL DEPTH 4471 PERF. 4103 - 4267

11	510	N	438	-0-	-72	-0-	21	1	417	3	N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	21	1	413	3	N	-0-					-0-
01	496	N	481	-0-	-15	-0-	27	1	454	3	N	-0-					-0-
02	449	N	449	-0-	-0-	-0-	25	1	424	3	N	-0-					-0-
03	470	N	470	-0-	-0-	-0-	23	1	447	3	N	-0-					-0-
04	480	N	349	-0-	-131	-0-	14	1	335	3	N	-0-					-0-

SEAHORN H WELL #: 385A RRCID -> 239787 COMPL. DATE 05/01/2008 TOTAL DEPTH 5487 PERF. 5110 - 5259

11	750	N	571	-0-	-179	-0-	37	1	534	3	N	-0-					-0-
12	775	N	768	-0-	-7	-0-	50	1	718	3	N	-0-					-0-
01	806	N	619	-0-	-187	-0-	42	1	576	3	N	1	1	8			-0-
							1	9									
02	597	N	597	-0-	-0-	-0-	39	1	558	3	N	-0-					-0-
03	775	N	630	-0-	-145	-0-	44	1	586	3	N	-0-					-0-
*04	632	N	632	-0-	-0-	-0-	38	1	594	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND A WELL #: 680B RRCID -> 239794 COMPL. DATE 04/10/2008 TOTAL DEPTH 4644 PERF. 4178 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	831	N	831	-0-	-0-	-0-	40	1	791	3	N	-0-					-0-
12	899	N	864	-0-	-35	-0-	42	1	822	3	N	-0-					-0-
01	899	N	833	-0-	-66	-0-	46	1	787	3	N	-0-					-0-
02	784	N	713	-0-	-71	-0-	40	1	673	3	N	-0-					-0-
03	868	N	710	-0-	-158	-0-	34	1	676	3	N	-0-					-0-
04	810	N	658	-0-	-152	-0-	27	1	631	3	N	-0-					-0-

BAGGETT B WELL #: 113C RRCID -> 240201 COMPL. DATE 06/09/2008 TOTAL DEPTH 5244 PERF. 4913 - 5052

11	630	N	609	-0-	-21	-0-	31	1	578	3	N	-0-					-0-
12	527	N	499	-0-	-28	-0-	25	1	474	3	N	-0-					-0-
01	559	N	559	-0-	-0-	-0-	30	1	529	3	N	-0-					-0-
02	560	N	481	-0-	-79	-0-	25	1	456	3	N	-0-					-0-
03	496	N	492	-0-	-4	-0-	26	1	466	3	N	-0-					-0-
04	540	N	514	-0-	-26	-0-	21	1	493	3	N	-0-					-0-

BAGGETT B WELL #: 13E RRCID -> 240202 COMPL. DATE 06/16/2008 TOTAL DEPTH 5310 PERF. 4972 - 5114

11	810	N	624	-0-	-186	-0-	31	1	593	3	N	-0-					-0-
12	740	N	740	-0-	-0-	-0-	38	1	702	3	N	-0-					-0-
01	713	N	666	-0-	-47	-0-	36	1	630	3	N	-0-					-0-
02	588	N	529	-0-	-59	-0-	28	1	501	3	N	-0-					-0-
03	744	N	454	-0-	-290	-0-	24	1	430	3	N	-0-					-0-
04	630	N	474	-0-	-156	-0-	20	1	454	3	N	-0-					-0-

ROWLAND A WELL #: 980C RRCID -> 240203 COMPL. DATE 06/09/2008 TOTAL DEPTH 4673 PERF. 4292 - 4451

11	870	N	846	-0-	-24	-0-	41	1	805	3	N	-0-					-0-
12	961	N	808	-0-	-153	-0-	39	1	769	3	N	-0-					-0-
01	930	N	864	-0-	-66	-0-	48	1	816	3	N	-0-					-0-
02	784	N	698	-0-	-86	-0-	40	1	658	3	N	-0-					-0-
03	859	N	859	-0-	-0-	-0-	42	1	817	3	N	-0-					-0-
04	840	N	754	-0-	-86	-0-	31	1	723	3	N	-0-					-0-

BAGGETT B WELL #: 1164A RRCID -> 240221 COMPL. DATE 06/20/2008 TOTAL DEPTH 5245 PERF. 4832 - 5066

11	570	N	561	-0-	-9	-0-	34	1	527	3	N	-0-					-0-
12	574	N	574	-0-	-0-	-0-	35	1	539	3	N	-0-					-0-
01	578	N	578	-0-	-0-	-0-	37	1	541	3	N	-0-					-0-
02	532	N	496	-0-	-36	-0-	31	1	465	3	N	-0-					-0-
03	589	N	567	-0-	-22	-0-	35	1	515	3	N	15	15	8			-0-
							17	9									
04	570	N	528	-0-	-42	-0-	28	1	500	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 342C RRCID -> 240229 COMPL. DATE 06/09/2008 TOTAL DEPTH 5245 PERF. 4886 - 5035

11	720	N	532	-0-	-188	-0-	34	1	498	3	N	-0-					-0-
12	775	N	541	-0-	-234	-0-	35	1	506	3	N	-0-					-0-
01	713	N	500	-0-	-213	-0-	34	1	466	3	N	-0-					-0-
*02	504	N	357	-0-	-147	-0-	24	1	331	3	N	2	2	8			-0-
							2	9									
03	527	N	455	-0-	-72	-0-	32	1	423	3	N	-0-					-0-
04	480	N	449	-0-	-31	-0-	27	1	422	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 14C RRCID -> 241026 COMPL. DATE 06/24/2008 TOTAL DEPTH 5249 PERF. 4860 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	573	-0-	-87	-0-	29	1	544	3	N	-0-					-0-
12	713	N	557	-0-	-156	-0-	28	1	529	3	N	-0-					-0-
01	682	N	567	-0-	-115	-0-	31	1	536	3	N	-0-					-0-
02	532	N	511	-0-	-21	-0-	27	1	484	3	N	-0-					-0-
03	650	N	650	-0-	-0-	-0-	35	1	615	3	N	-0-					-0-
*04	603	N	603	-0-	-0-	-0-	25	1	578	3	N	-0-					-0-

SEAHORN K WELL #: 3125B RRCID -> 241293 COMPL. DATE 06/20/2008 TOTAL DEPTH 5581 PERF. 5240 - 5388

11	1470	N	1319	-0-	-151	-0-	86	1	1233	3	N	-0-					-0-
12	1488	N	1465	-0-	-23	-0-	95	1	1370	3	N	-0-					-0-
01	1488	N	1393	-0-	-95	-0-	95	1	1298	3	N	-0-					-0-
02	1232	N	1181	-0-	-51	-0-	78	1	1103	3	N	-0-					-0-
03	1457	N	1196	-0-	-261	-0-	84	1	1112	3	N	-0-					-0-
04	1350	N	1267	-0-	-83	-0-	77	1	1190	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6C RRCID -> 241294 COMPL. DATE 06/27/2008 TOTAL DEPTH 5404 PERF. 5026 - 5195

11	930	N	791	-0-	-139	-0-	40	1	751	3	N	-0-					-0-
12	868	N	783	-0-	-85	-0-	40	1	743	3	N	-0-					-0-
01	837	N	803	-0-	-34	-0-	43	1	760	3	N	-0-					-0-
02	728	N	716	-0-	-12	-0-	38	1	678	3	N	-0-					-0-
03	775	N	754	-0-	-21	-0-	40	1	714	3	N	-0-					-0-
04	780	N	713	-0-	-67	-0-	30	1	683	3	N	-0-					-0-

PHILLIPS "A" WELL #: 14B RRCID -> 241382 COMPL. DATE 07/23/2008 TOTAL DEPTH 5316 PERF. 5008 - 5213

11	971	N	971	-0-	-0-	-0-	49	1	922	3	N	-0-					-0-
12	930	N	920	-0-	-10	-0-	47	1	873	3	N	-0-					-0-
01	930	N	904	-0-	-26	-0-	49	1	855	3	N	-0-					-0-
02	896	N	801	-0-	-95	-0-	42	1	759	3	N	-0-					-0-
03	930	N	902	-0-	-28	-0-	48	1	854	3	N	-0-					-0-
*04	919	N	919	-0-	-0-	-0-	39	1	879	3	N	1	1	8			-0-
							1	9									

ROWLAND A WELL #: 980A RRCID -> 241386 COMPL. DATE 07/29/2008 TOTAL DEPTH 4674 PERF. 4360 - 4535

11	950	N	950	-0-	-0-	-0-	46	1	904	3	N	-0-					-0-
12	961	N	925	-0-	-36	-0-	45	1	880	3	N	-0-					-0-
01	1023	N	981	-0-	-42	-0-	55	1	926	3	N	-0-					-0-
02	896	N	849	-0-	-47	-0-	48	1	801	3	N	-0-					-0-
03	936	N	936	-0-	-0-	-0-	45	1	891	3	N	-0-					-0-
04	960	N	881	-0-	-79	-0-	36	1	845	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27C RRCID -> 241387 COMPL. DATE 07/03/2008 TOTAL DEPTH 5278 PERF. 4931 - 5184

11	720	N	683	-0-	-37	-0-	34	1	649	3	N	-0-					-0-
12	728	N	728	-0-	-0-	-0-	37	1	691	3	N	-0-					-0-
01	744	N	696	-0-	-48	-0-	38	1	657	3	N	1	1	8			-0-
							1	9									
02	644	N	591	-0-	-53	-0-	31	1	560	3	N	-0-					-0-
03	713	N	663	-0-	-50	-0-	35	1	628	3	N	-0-					-0-
04	660	N	613	-0-	-47	-0-	26	1	587	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 6D RRCID -> 241391 COMPL. DATE 07/14/2008 TOTAL DEPTH 5248 PERF. 4979 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	669	N	669	-0-	-0-	-0-	34	1	635	3	N	-0-					-0-
12	668	N	668	-0-	-0-	-0-	34	1	634	3	N	-0-					-0-
01	620	N	604	-0-	-16	-0-	33	1	571	3	N	-0-					-0-
02	616	N	565	-0-	-51	-0-	30	1	533	3	N	2	2	8			-0-
							2	9									
03	682	N	662	-0-	-20	-0-	35	1	627	3	N	-0-					-0-
*04	609	N	609	-0-	-0-	-0-	26	1	583	3	N	-0-					-0-

BAGGETT A WELL #: 1165M RRCID -> 241666 COMPL. DATE 08/21/2008 TOTAL DEPTH 5248 PERF. 4933 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	426	-0-	-54	-0-	21	1	405	3	N	-0-					-0-
12	558	N	484	-0-	-74	-0-	23	1	461	3	N	-0-					-0-
01	513	N	513	-0-	-0-	-0-	29	1	484	3	N	-0-					-0-
02	392	N	374	-0-	-18	-0-	21	1	353	3	N	-0-					-0-
03	537	N	537	-0-	-0-	-0-	26	1	511	3	N	-0-					-0-
04	510	N	400	-0-	-110	-0-	16	1	384	3	N	-0-					-0-

BAGGETT A WELL #: 1165D RRCID -> 241667 COMPL. DATE 08/27/2008 TOTAL DEPTH 5248 PERF. 4956 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	654	-0-	-6	-0-	32	1	622	3	N	-0-					-0-
12	720	N	720	-0-	-0-	-0-	35	1	685	3	N	-0-					-0-
01	713	N	578	-0-	-135	-0-	32	1	546	3	N	-0-					-0-
02	698	N	698	-0-	-0-	-0-	40	1	658	3	N	-0-					-0-
03	714	N	714	-0-	-0-	-0-	35	1	679	3	N	-0-					-0-
*04	703	N	703	-0-	-0-	-0-	29	1	674	3	N	-0-					-0-

BAGGETT B WELL #: 113E RRCID -> 241669 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 4960 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	703	-0-	-17	-0-	35	1	668	3	N	-0-					-0-
12	713	N	684	-0-	-29	-0-	35	1	649	3	N	-0-					-0-
01	744	N	677	-0-	-67	-0-	37	1	640	3	N	-0-					-0-
02	644	N	612	-0-	-32	-0-	32	1	580	3	N	-0-					-0-
03	682	N	653	-0-	-29	-0-	35	1	618	3	N	-0-					-0-
04	660	N	656	-0-	-4	-0-	27	1	629	3	N	-0-					-0-

BAGGETT B WELL #: 113A RRCID -> 241673 COMPL. DATE 09/10/2008 TOTAL DEPTH 5345 PERF. 5001 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	663	-0-	-147	-0-	33	1	630	3	N	-0-					-0-
12	837	N	713	-0-	-124	-0-	36	1	677	3	N	-0-					-0-
01	744	N	734	-0-	-10	-0-	40	1	693	3	N	1	1	8			-0-
							1	9									
02	755	N	755	-0-	-0-	-0-	40	1	714	3	N	1	1	8			-0-
							1	9									
03	741	N	741	-0-	-0-	-0-	39	1	702	3	N	-0-					-0-
*04	745	N	745	-0-	-0-	-0-	31	1	714	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 252B RRCID -> 241960 COMPL. DATE 07/30/2008 TOTAL DEPTH 5377 PERF. 5129 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	471	-0-	-69	-0-	29	1	442	3	N	-0-					-0-
12	589	N	496	-0-	-93	-0-	30	1	466	3	N	-0-					-0-
01	527	N	488	-0-	-39	-0-	31	1	457	3	N	-0-					-0-
02	448	N	402	-0-	-46	-0-	25	1	377	3	N	-0-					-0-
03	496	N	463	-0-	-33	-0-	29	1	434	3	N	-0-					-0-
04	480	N	417	-0-	-63	-0-	22	1	395	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN J WELL #: 415C RRCID -> 242201 COMPL. DATE 08/26/2008 TOTAL DEPTH 5373 PERF. 5118 - 5261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	522	-0-	-18	-0-	34	1	488	3	N	-0-					-0-
12	527	N	527	-0-	-0-	-0-	34	1	493	3	N	-0-					-0-
01	496	N	453	-0-	-43	-0-	31	1	422	3	N	-0-					-0-
02	631	N	631	-0-	-0-	-0-	42	1	589	3	N	-0-					-0-
03	731	N	731	-0-	-0-	-0-	51	1	680	3	N	-0-					-0-
*04	726	N	726	-0-	-0-	-0-	44	1	682	3	N	-0-					-0-

SEAHORN J WELL #: 415H RRCID -> 242209 COMPL. DATE 08/21/2008 TOTAL DEPTH 5369 PERF. 5059 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	200	-0-	-10	-0-	13	1	187	3	N	-0-					-0-
12	217	N	156	-0-	-61	-0-	10	1	146	3	N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	12	1	171	3	N	-0-					-0-
02	196	N	161	-0-	-35	-0-	11	1	150	3	N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	12	1	155	3	N	-0-					-0-
*04	197	N	197	-0-	-0-	-0-	12	1	185	3	N	-0-					-0-

SEAHORN J WELL #: 415P RRCID -> 242217 COMPL. DATE 08/21/2008 TOTAL DEPTH 5365 PERF. 5101 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	271	-0-	-149	-0-	18	1	253	3	N	-0-					-0-
12	403	N	259	-0-	-144	-0-	17	1	242	3	N	-0-					-0-
01	403	N	224	-0-	-179	-0-	15	1	209	3	N	-0-					-0-
02	252	N	178	-0-	-74	-0-	12	1	166	3	N	-0-					-0-
03	248	N	169	-0-	-79	-0-	12	1	157	3	N	-0-					-0-
04	210	N	153	-0-	-57	-0-	9	1	144	3	N	-0-					-0-

PHILLIPS "A" WELL #: 15A RRCID -> 242261 COMPL. DATE 09/30/2008 TOTAL DEPTH 5352 PERF. 4973 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	275	-0-	-25	-0-	14	1	261	3	N	-0-					-0-
12	257	N	257	-0-	-0-	-0-	13	1	244	3	N	-0-					-0-
01	337	N	337	-0-	-0-	-0-	18	1	319	3	N	-0-					-0-
02	296	N	296	-0-	-0-	-0-	16	1	280	3	N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	17	1	302	3	N	-0-					-0-
04	330	N	300	-0-	-30	-0-	12	1	288	3	N	-0-					-0-

BAGGETT B WELL #: 1164D RRCID -> 242264 COMPL. DATE 09/24/2008 TOTAL DEPTH 5250 PERF. 4824 - 5075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	514	N	514	-0-	-0-	-0-	26	1	488	3	N	-0-					-0-
12	465	N	445	-0-	-20	-0-	23	1	422	3	N	-0-					-0-
01	411	N	411	-0-	-0-	-0-	22	1	389	3	N	-0-					-0-
02	476	N	379	-0-	-97	-0-	20	1	359	3	N	-0-					-0-
03	434	N	419	-0-	-15	-0-	22	1	397	3	N	-0-					-0-
04	390	N	386	-0-	-4	-0-	16	1	370	3	N	-0-					-0-

SEAHORN J WELL #: 415L RRCID -> 242267 COMPL. DATE 08/21/2008 TOTAL DEPTH 5374 PERF. 5101 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	217	-0-	-53	-0-	14	1	203	3	N	-0-					-0-
12	248	N	205	-0-	-43	-0-	13	1	192	3	N	-0-					-0-
01	248	N	208	-0-	-40	-0-	14	1	194	3	N	-0-					-0-
02	196	N	192	-0-	-4	-0-	13	1	179	3	N	-0-					-0-
03	217	N	203	-0-	-14	-0-	14	1	189	3	N	-0-					-0-
*04	221	N	221	-0-	-0-	-0-	13	1	208	3	N	-0-					-0-

SEAHORN H WELL #: 485C RRCID -> 242491 COMPL. DATE 09/17/2008 TOTAL DEPTH 5532 PERF. 5223 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	246	N	246	-0-	-0-	-0-	16	1	230	3	N	-0-					-0-
12	248	N	203	-0-	-45	-0-	13	1	190	3	N	-0-					-0-
01	248	N	201	-0-	-47	-0-	14	1	187	3	N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	22	1	314	3	N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	22	1	292	3	N	-0-					-0-
04	180	N	169	-0-	-11	-0-	10	1	159	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SEAHORN H WELL #: 485H RRCID -> 242494 COMPL. DATE 09/17/2008 TOTAL DEPTH 5573 PERF. 5235 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	228	N	228	-0-	-0-	-0-	15	1	213	3	N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	14	1	196	3	N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	16	1	218	3	N	-0-					-0-
02	376	N	376	-0-	-0-	-0-	25	1	351	3	N	-0-					-0-
03	394	N	394	-0-	-0-	-0-	28	1	366	3	N	-0-					-0-
*04	269	N	269	-0-	-0-	-0-	16	1	253	3	N	-0-					-0-

BAGGETT B WELL #: 2156D RRCID -> 242583 COMPL. DATE 10/07/2008 TOTAL DEPTH 5054 PERF. 4668 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	557	-0-	-43	-0-	27	1	530	3	N	-0-					-0-
12	651	N	624	-0-	-27	-0-	30	1	594	3	N	-0-					-0-
01	589	N	585	-0-	-4	-0-	33	1	552	3	N	-0-					-0-
02	532	N	506	-0-	-26	-0-	29	1	477	3	N	-0-					-0-
03	620	N	549	-0-	-71	-0-	27	1	522	3	N	-0-					-0-
04	570	N	526	-0-	-44	-0-	22	1	504	3	N	-0-					-0-

BAGGETT B WELL #: 2156H RRCID -> 242585 COMPL. DATE 10/09/2008 TOTAL DEPTH 5154 PERF. 4730 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	549	-0-	-141	-0-	27	1	522	3	N	-0-					-0-
12	653	N	653	-0-	-0-	-0-	31	1	622	3	N	-0-					-0-
01	708	N	708	-0-	-0-	-0-	39	1	669	3	N	-0-					-0-
02	589	N	589	-0-	-0-	-0-	33	1	556	3	N	-0-					-0-
03	651	N	650	-0-	-1	-0-	31	1	619	3	N	-0-					-0-
*04	694	N	694	-0-	-0-	-0-	29	1	665	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125F RRCID -> 242586 COMPL. DATE 09/24/2008 TOTAL DEPTH 4824 PERF. 4529 - 4752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	616	-0-	-14	-0-	30	1	586	3	N	-0-					-0-
12	651	N	605	-0-	-46	-0-	29	1	576	3	N	-0-					-0-
01	579	N	579	-0-	-0-	-0-	32	1	546	3	N	1	1	8			-0-
							1	9									
02	618	N	618	-0-	-0-	-0-	35	1	583	3	N	-0-					-0-
03	620	N	579	-0-	-41	-0-	28	1	551	3	N	-0-					-0-
04	570	N	483	-0-	-87	-0-	20	1	462	3	N	1	1	8			-0-
							1	9									

BAGGETT, JAMES WELL #: 2156D RRCID -> 243582 COMPL. DATE 10/20/2008 TOTAL DEPTH 5079 PERF. 4564 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	739	N	739	-0-	-0-	-0-	36	1	703	3	N	-0-					-0-
12	806	N	672	-0-	-134	-0-	32	1	640	3	N	-0-					-0-
01	942	N	942	-0-	-0-	-0-	52	1	890	3	N	-0-					-0-
02	700	N	585	-0-	-115	-0-	33	1	551	3	N	1	1	8			-0-
							1	9									
03	682	N	668	-0-	-14	-0-	32	1	636	3	N	-0-					-0-
04	900	N	526	-0-	-374	-0-	22	1	504	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 2156B RRCID -> 243583 COMPL. DATE 10/14/2008 TOTAL DEPTH 5085 PERF. 4643 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	637	N	637	-0-	-0-	-0-	32	1	605	3	N	-0-					-0-
12	1085	N	1085	-0-	-0-	-0-	55	1	1030	3	N	-0-					-0-
01	1023	N	1023	-0-	-0-	-0-	55	1	968	3	N	-0-					-0-
02	1042	N	1042	-0-	-0-	-0-	55	1	987	3	N	-0-					-0-
03	1149	N	1149	-0-	-0-	-0-	61	1	1088	3	N	-0-					-0-
*04	1094	N	1094	-0-	-0-	-0-	45	1	1049	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J.M. JR WELL #: 42D RRCID -> 243586 COMPL. DATE 11/03/2008 TOTAL DEPTH 5316 PERF. 4941 - 5116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	555	-0-	-15	-0-	34	1	521	3	N	-0-					-0-
12	583	N	583	-0-	-0-	-0-	35	1	548	3	N	-0-					-0-
01	600	N	600	-0-	-0-	-0-	38	1	562	3	N	-0-					-0-
02	532	N	530	-0-	-2	-0-	33	1	497	3	N	-0-					-0-
03	589	N	534	-0-	-55	-0-	34	1	500	3	N	-0-					-0-
04	570	N	533	-0-	-37	-0-	28	1	505	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 33A RRCID -> 243596 COMPL. DATE 10/21/2008 TOTAL DEPTH 5375 PERF. 5076 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1092	-0-	-18	-0-	66	1	1026	3	N	-0-					-0-
12	1085	N	1072	-0-	-13	-0-	65	1	1007	3	N	-0-					-0-
01	1178	N	929	-0-	-249	-0-	59	1	870	3	N	-0-					-0-
02	1008	N	856	-0-	-152	-0-	53	1	803	3	N	-0-					-0-
03	1085	N	907	-0-	-178	-0-	57	1	850	3	N	-0-					-0-
04	900	N	832	-0-	-68	-0-	44	1	788	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156A RRCID -> 243774 COMPL. DATE 11/21/2008 TOTAL DEPTH 5250 PERF. 4835 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	790	-0-	-20	-0-	38	1	752	3	N	-0-					-0-
12	886	N	886	-0-	-0-	-0-	43	1	843	3	N	-0-					-0-
01	868	N	867	-0-	-1	-0-	48	1	819	3	N	-0-					-0-
02	728	N	708	-0-	-20	-0-	40	1	668	3	N	-0-					-0-
03	899	N	772	-0-	-127	-0-	37	1	735	3	N	-0-					-0-
04	840	N	742	-0-	-98	-0-	31	1	711	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 252C RRCID -> 243775 COMPL. DATE 11/10/2008 TOTAL DEPTH 5500 PERF. 5081 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	535	-0-	-35	-0-	32	1	503	3	N	-0-					-0-
12	558	N	531	-0-	-27	-0-	32	1	499	3	N	-0-					-0-
01	589	N	536	-0-	-53	-0-	34	1	502	3	N	-0-					-0-
02	504	N	477	-0-	-27	-0-	30	1	447	3	N	-0-					-0-
03	527	N	519	-0-	-8	-0-	33	1	486	3	N	-0-					-0-
04	510	N	508	-0-	-2	-0-	27	1	481	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 43A RRCID -> 243777 COMPL. DATE 10/27/2008 TOTAL DEPTH 5474 PERF. 5032 - 5273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	881	N	881	-0-	-0-	-0-	53	1	827	3	N	1	1	8			-0-
							1	9									
12	847	N	847	-0-	-0-	-0-	51	1	796	3	N	-0-					-0-
01	930	N	830	-0-	-100	-0-	53	1	777	3	N	-0-					-0-
02	812	N	641	-0-	-171	-0-	40	1	600	3	N	1	1	8			-0-
							1	9									
03	837	N	771	-0-	-66	-0-	49	1	722	3	N	-0-					-0-
*04	817	N	817	-0-	-0-	-0-	43	1	773	3	N	1	1	8			-0-
							1	9									

SUDDERTH WELL #: 2125A RRCID -> 243779 COMPL. DATE 12/12/2008 TOTAL DEPTH 5631 PERF. 5325 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1105	N	1105	-0-	-0-	-0-	72	1	1033	3	N	-0-					-0-
12	1125	N	1125	-0-	-0-	-0-	73	1	1052	3	N	-0-					-0-
01	1147	N	1099	-0-	-48	-0-	75	1	1024	3	N	-0-					-0-
02	1036	N	942	-0-	-94	-0-	62	1	880	3	N	-0-					-0-
03	1116	N	1016	-0-	-100	-0-	70	1	929	3	N	15	15	8			-0-
							17	9									
04	1050	N	1017	-0-	-33	-0-	61	1	956	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 1156B RRCID -> 243780 COMPL. DATE 11/20/2008 TOTAL DEPTH 5250 PERF. 4816 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	649	-0-	-71	-0-	31	1	618	3	N	-0-					-0-
12	834	N	834	-0-	-0-	-0-	40	1	794	3	N	-0-					-0-
01	775	N	480	-0-	-295	-0-	27	1	453	3	N	-0-					-0-
02	616	N	522	-0-	-94	-0-	30	1	492	3	N	-0-					-0-
03	837	N	626	-0-	-211	-0-	29	1	580	3	N	15	15	8			-0-
							17	9									
*04	637	N	637	-0-	-0-	-0-	26	1	611	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165C RRCID -> 243781 COMPL. DATE 11/20/2008 TOTAL DEPTH 5270 PERF. 4847 - 5073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	662	-0-	-28	-0-	33	1	629	3	N	-0-					-0-
12	682	N	667	-0-	-15	-0-	34	1	633	3	N	-0-					-0-
01	713	N	649	-0-	-64	-0-	35	1	614	3	N	-0-					-0-
02	616	N	562	-0-	-54	-0-	30	1	532	3	N	-0-					-0-
03	682	N	628	-0-	-54	-0-	33	1	595	3	N	-0-					-0-
04	630	N	521	-0-	-109	-0-	21	1	500	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165B RRCID -> 243790 COMPL. DATE 11/06/2008 TOTAL DEPTH 5308 PERF. 4920 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	557	-0-	-223	-0-	28	1	529	3	N	-0-					-0-
12	713	N	670	-0-	-43	-0-	34	1	636	3	N	-0-					-0-
01	736	N	736	-0-	-0-	-0-	40	1	696	3	N	-0-					-0-
02	648	N	648	-0-	-0-	-0-	34	1	614	3	N	-0-					-0-
03	707	N	707	-0-	-0-	-0-	38	1	669	3	N	-0-					-0-
04	720	N	670	-0-	-50	-0-	28	1	642	3	N	-0-					-0-

SEAHORN H WELL #: 485G RRCID -> 243937 COMPL. DATE 09/26/2008 TOTAL DEPTH 5552 PERF. 5231 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	252	N	252	-0-	-0-	-0-	16	1	236	3	N	-0-					-0-
12	248	N	237	-0-	-11	-0-	15	1	222	3	N	-0-					-0-
01	217	N	202	-0-	-15	-0-	14	1	188	3	N	-0-					-0-
02	224	N	187	-0-	-37	-0-	12	1	175	3	N	-0-					-0-
03	248	N	183	-0-	-65	-0-	13	1	170	3	N	-0-					-0-
04	210	N	182	-0-	-28	-0-	11	1	171	3	N	-0-					-0-

SEAHORN K WELL #: 414M RRCID -> 244723 COMPL. DATE 12/30/2008 TOTAL DEPTH 5590 PERF. 5218 - 5377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	494	-0-	-106	-0-	32	1	462	3	N	-0-					-0-
12	527	N	380	-0-	-147	-0-	25	1	355	3	N	-0-					-0-
01	527	N	469	-0-	-58	-0-	32	1	437	3	N	-0-					-0-
02	448	N	372	-0-	-76	-0-	25	1	347	3	N	-0-					-0-
03	495	N	495	-0-	-0-	-0-	35	1	460	3	N	-0-					-0-
*04	458	N	458	-0-	-0-	-0-	28	1	430	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 4B RRCID -> 244727 COMPL. DATE 10/29/2008 TOTAL DEPTH 5338 PERF. 4969 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	415	-0-	-35	-0-	27	1	388	3	N	-0-					-0-
12	434	N	375	-0-	-59	-0-	24	1	351	3	N	-0-					-0-
01	403	N	351	-0-	-52	-0-	24	1	327	3	N	-0-					-0-
*02	392	N	299	-0-	-93	-0-	21	1	278	3	N	-0-					-0-
03	372	N	312	-0-	-60	-0-	22	1	290	3	N	-0-					-0-
04	330	N	316	-0-	-14	-0-	19	1	297	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND A WELL #: 680D RRCID -> 244729 COMPL. DATE 12/23/2008 TOTAL DEPTH 4568 PERF. 4121 - 4396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	762	-0-	-18	-0-	37	1	725	3	N	-0-					-0-
12	868	N	769	-0-	-99	-0-	37	1	732	3	N	-0-					-0-
01	806	N	770	-0-	-36	-0-	43	1	727	3	N	-0-					-0-
02	713	N	713	-0-	-0-	-0-	40	1	673	3	N	-0-					-0-
03	775	N	750	-0-	-25	-0-	36	1	714	3	N	-0-					-0-
04	750	N	732	-0-	-18	-0-	30	1	702	3	N	-0-					-0-

ROWLAND WELL #: 573B RRCID -> 244731 COMPL. DATE 12/16/2008 TOTAL DEPTH 4550 PERF. 4171 - 4324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	585	N	585	-0-	-0-	-0-	28	1	557	3	N	-0-					-0-
12	583	N	583	-0-	-0-	-0-	28	1	555	3	N	-0-					-0-
01	620	N	614	-0-	-6	-0-	34	1	580	3	N	-0-					-0-
02	560	N	505	-0-	-55	-0-	29	1	476	3	N	-0-					-0-
03	589	N	569	-0-	-20	-0-	28	1	541	3	N	-0-					-0-
04	600	N	565	-0-	-35	-0-	23	1	542	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165H RRCID -> 244732 COMPL. DATE 12/16/2008 TOTAL DEPTH 5258 PERF. 4807 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	398	-0-	-22	-0-	20	1	378	3	N	-0-					-0-
12	403	N	397	-0-	-6	-0-	20	1	377	3	N	-0-					-0-
01	434	N	412	-0-	-22	-0-	22	1	390	3	N	-0-					-0-
02	366	N	366	-0-	-0-	-0-	19	1	347	3	N	-0-					-0-
03	403	N	381	-0-	-22	-0-	20	1	361	3	N	-0-					-0-
04	390	N	357	-0-	-33	-0-	15	1	342	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165G RRCID -> 244733 COMPL. DATE 12/09/2008 TOTAL DEPTH 5244 PERF. 4851 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	436	-0-	-14	-0-	22	1	414	3	N	-0-					-0-
12	434	N	392	-0-	-42	-0-	20	1	372	3	N	-0-					-0-
01	465	N	358	-0-	-107	-0-	19	1	339	3	N	-0-					-0-
02	420	N	340	-0-	-80	-0-	18	1	322	3	N	-0-					-0-
03	403	N	376	-0-	-27	-0-	20	1	356	3	N	-0-					-0-
04	360	N	353	-0-	-7	-0-	15	1	338	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 371B RRCID -> 245030 COMPL. DATE 12/05/2008 TOTAL DEPTH 5216 PERF. 4831 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	442	N	442	-0-	-0-	-0-	27	1	415	3	N	-0-					-0-
12	547	N	547	-0-	-0-	-0-	33	1	514	3	N	-0-					-0-
01	519	N	519	-0-	-0-	-0-	33	1	486	3	N	-0-					-0-
02	430	N	430	-0-	-0-	-0-	27	1	403	3	N	-0-					-0-
03	482	N	482	-0-	-0-	-0-	30	1	452	3	N	-0-					-0-
*04	471	N	471	-0-	-0-	-0-	25	1	446	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13G RRCID -> 245031 COMPL. DATE 01/05/2009 TOTAL DEPTH 5301 PERF. 4992 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	560	-0-	-160	-0-	34	1	526	3	N	-0-					-0-
12	651	N	575	-0-	-76	-0-	35	1	540	3	N	-0-					-0-
01	651	N	551	-0-	-100	-0-	35	1	516	3	N	-0-					-0-
02	532	N	514	-0-	-18	-0-	32	1	482	3	N	-0-					-0-
03	589	N	561	-0-	-28	-0-	35	1	526	3	N	-0-					-0-
04	540	N	414	-0-	-126	-0-	22	1	392	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157A RRCID -> 245032 COMPL. DATE 12/03/2008 TOTAL DEPTH 5173 PERF. 4766 - 4945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	648	-0-	-12	-0-	33	1	615	3	N	-0-					-0-
12	682	N	646	-0-	-36	-0-	33	1	613	3	N	-0-					-0-
01	682	N	659	-0-	-23	-0-	36	1	623	3	N	-0-					-0-
02	616	N	553	-0-	-63	-0-	29	1	524	3	N	-0-					-0-
03	651	N	647	-0-	-4	-0-	34	1	613	3	N	-0-					-0-
04	630	N	615	-0-	-15	-0-	25	1	590	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ WELL #: 2157B RRCID -> 245034 COMPL. DATE 01/08/2009 TOTAL DEPTH 5194 PERF. 4764 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	657	-0-	-93	-0-	40	1	617	3	N	-0-					-0-
12	744	N	691	-0-	-53	-0-	42	1	649	3	N	-0-					-0-
01	713	N	671	-0-	-42	-0-	43	1	628	3	N	-0-					-0-
02	616	N	482	-0-	-134	-0-	30	1	452	3	N	-0-					-0-
03	682	N	646	-0-	-36	-0-	41	1	605	3	N	-0-					-0-
04	660	N	588	-0-	-72	-0-	31	1	557	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157J RRCID -> 245035 COMPL. DATE 01/13/2009 TOTAL DEPTH 5125 PERF. 4687 - 4868

11	810	N	809	-0-	-1	-0-	41	1	768	3	N	-0-					-0-
12	806	N	802	-0-	-4	-0-	41	1	761	3	N	-0-					-0-
01	837	N	742	-0-	-95	-0-	40	1	702	3	N	-0-					-0-
02	756	N	649	-0-	-107	-0-	34	1	615	3	N	-0-					-0-
03	806	N	716	-0-	-90	-0-	38	1	678	3	N	-0-					-0-
04	720	N	673	-0-	-47	-0-	28	1	645	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 352D RRCID -> 245036 COMPL. DATE 01/15/2009 TOTAL DEPTH 5217 PERF. 4838 - 4997

11	630	N	623	-0-	-7	-0-	38	1	585	3	N	-0-					-0-
12	620	N	608	-0-	-12	-0-	37	1	571	3	N	-0-					-0-
01	620	N	576	-0-	-44	-0-	37	1	539	3	N	-0-					-0-
02	588	N	482	-0-	-106	-0-	30	1	452	3	N	-0-					-0-
03	620	N	546	-0-	-74	-0-	34	1	512	3	N	-0-					-0-
04	570	N	540	-0-	-30	-0-	29	1	511	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165I RRCID -> 245040 COMPL. DATE 11/24/2008 TOTAL DEPTH 5265 PERF. 4856 - 5082

11	501	N	501	-0-	-0-	-0-	25	1	476	3	N	-0-					-0-
12	498	N	498	-0-	-0-	-0-	25	1	473	3	N	-0-					-0-
01	527	N	482	-0-	-45	-0-	26	1	456	3	N	-0-					-0-
02	476	N	428	-0-	-48	-0-	23	1	405	3	N	-0-					-0-
03	496	N	463	-0-	-33	-0-	25	1	438	3	N	-0-					-0-
04	480	N	430	-0-	-50	-0-	18	1	412	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 2158A RRCID -> 245043 COMPL. DATE 12/05/2008 TOTAL DEPTH 5151 PERF. 4712 - 4965

11	750	N	646	-0-	-104	-0-	39	1	607	3	N	-0-					-0-
12	713	N	617	-0-	-96	-0-	37	1	580	3	N	-0-					-0-
01	744	N	602	-0-	-142	-0-	38	1	564	3	N	-0-					-0-
02	616	N	544	-0-	-72	-0-	34	1	510	3	N	-0-					-0-
03	630	N	630	-0-	-0-	-0-	40	1	590	3	N	-0-					-0-
*04	635	N	635	-0-	-0-	-0-	34	1	601	3	N	-0-					-0-

SEAHORN H WELL #: 485D RRCID -> 245812 COMPL. DATE 09/17/2008 TOTAL DEPTH 5597 PERF. 5268 - 5401

11	390	N	377	-0-	-13	-0-	25	1	352	3	N	-0-					-0-
12	403	N	385	-0-	-18	-0-	25	1	360	3	N	-0-					-0-
01	403	N	402	-0-	-1	-0-	27	1	375	3	N	-0-					-0-
02	372	N	372	-0-	-0-	-0-	25	1	347	3	N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	29	1	382	3	N	-0-					-0-
*04	396	N	396	-0-	-0-	-0-	24	1	372	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 281A RRCID -> 246304 COMPL. DATE 01/23/2009 TOTAL DEPTH 5198 PERF. 4695 - 4977

11	570	N	570	-0-	-0-	-0-	35	1	535	3	N	-0-					-0-
12	627	N	627	-0-	-0-	-0-	38	1	589	3	N	-0-					-0-
01	620	N	614	-0-	-6	-0-	39	1	575	3	N	-0-					-0-
02	532	N	505	-0-	-27	-0-	31	1	474	3	N	-0-					-0-
03	620	N	559	-0-	-61	-0-	35	1	524	3	N	-0-					-0-
04	600	N	551	-0-	-49	-0-	29	1	522	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 114H RRCID -> 246309 COMPL. DATE 01/24/2009 TOTAL DEPTH 5595 PERF. 5264 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	324	N	324	-0-	-0-	-0-	21	1	303	3	N	-0-			-0-
12	304	N	304	-0-	-0-	-0-	20	1	284	3	N	-0-			-0-
01	341	N	293	-0-	-48	-0-	20	1	273	3	N	-0-			-0-
02	308	N	276	-0-	-32	-0-	18	1	258	3	N	-0-			-0-
03	310	N	295	-0-	-15	-0-	21	1	274	3	N	-0-			-0-
04	270	N	245	-0-	-25	-0-	15	1	230	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1156C RRCID -> 246313 COMPL. DATE 01/21/2009 TOTAL DEPTH 5218 PERF. 4784 - 5023

11	870	N	844	-0-	-26	-0-	43	1	801	3	N	-0-			-0-
12	868	N	850	-0-	-18	-0-	43	1	807	3	N	-0-			-0-
01	899	N	826	-0-	-73	-0-	45	1	781	3	N	-0-			-0-
02	784	N	724	-0-	-60	-0-	38	1	686	3	N	-0-			-0-
03	837	N	792	-0-	-45	-0-	42	1	750	3	N	-0-			-0-
04	810	N	749	-0-	-61	-0-	31	1	718	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1165L RRCID -> 246315 COMPL. DATE 01/21/2009 TOTAL DEPTH 5239 PERF. 4870 - 5041

11	480	N	465	-0-	-15	-0-	23	1	442	3	N	-0-			-0-
12	496	N	442	-0-	-54	-0-	23	1	419	3	N	-0-			-0-
01	496	N	413	-0-	-83	-0-	22	1	391	3	N	-0-			-0-
02	448	N	402	-0-	-46	-0-	21	1	381	3	N	-0-			-0-
03	434	N	415	-0-	-19	-0-	22	1	393	3	N	-0-			-0-
04	390	N	389	-0-	-1	-0-	16	1	373	3	N	-0-			-0-

BAGGETT, J. M. JR WELL #: 352A RRCID -> 246903 COMPL. DATE 01/23/2009 TOTAL DEPTH 5277 PERF. 4886 - 5070

11	833	N	833	-0-	-0-	-0-	51	1	782	3	N	-0-			-0-
12	619	N	619	-0-	-0-	-0-	38	1	581	3	N	-0-			-0-
01	651	N	619	-0-	-32	-0-	39	1	580	3	N	-0-			-0-
02	784	N	643	-0-	-141	-0-	40	1	603	3	N	-0-			-0-
03	890	N	890	-0-	-0-	-0-	56	1	834	3	N	-0-			-0-
*04	966	N	966	-0-	-0-	-0-	51	1	915	3	N	-0-			-0-

SEAHORN K WELL #: 414A RRCID -> 246904 COMPL. DATE 02/14/2009 TOTAL DEPTH 5555 PERF. 5231 - 5380

11	390	N	360	-0-	-30	-0-	23	1	337	3	N	-0-			-0-
12	372	N	282	-0-	-90	-0-	18	1	264	3	N	-0-			-0-
01	372	N	314	-0-	-58	-0-	21	1	293	3	N	-0-			-0-
02	336	N	270	-0-	-66	-0-	18	1	252	3	N	-0-			-0-
03	315	N	315	-0-	-0-	-0-	22	1	293	3	N	-0-			-0-
*04	305	N	305	-0-	-0-	-0-	18	1	287	3	N	-0-			-0-

SEAHORN K WELL #: 414E RRCID -> 246906 COMPL. DATE 02/14/2009 TOTAL DEPTH 5557 PERF. 5233 - 5371

11	900	N	857	-0-	-43	-0-	56	1	801	3	N	-0-			-0-
12	871	N	871	-0-	-0-	-0-	57	1	814	3	N	-0-			-0-
01	868	N	822	-0-	-46	-0-	56	1	766	3	N	-0-			-0-
02	812	N	688	-0-	-124	-0-	45	1	643	3	N	-0-			-0-
03	868	N	767	-0-	-101	-0-	54	1	713	3	N	-0-			-0-
04	810	N	738	-0-	-72	-0-	45	1	693	3	N	-0-			-0-

SEAHORN K WELL #: 414Q RRCID -> 246907 COMPL. DATE 02/14/2009 TOTAL DEPTH 5573 PERF. 5223 - 5381

11	300	N	283	-0-	-17	-0-	18	1	265	3	N	-0-			-0-
12	279	N	270	-0-	-9	-0-	18	1	252	3	N	-0-			-0-
01	352	N	352	-0-	-0-	-0-	24	1	328	3	N	-0-			-0-
02	332	N	332	-0-	-0-	-0-	22	1	310	3	N	-0-			-0-
03	351	N	351	-0-	-0-	-0-	25	1	326	3	N	-0-			-0-
04	330	N	319	-0-	-11	-0-	19	1	300	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SUDDERTH WELL #: 214G RRCID -> 246908 COMPL. DATE 02/09/2009 TOTAL DEPTH 5712 PERF. 5343 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	694	N	694	-0-	-0-	-0-	45	1	649	3	N	-0-					-0-
12	690	N	690	-0-	-0-	-0-	45	1	645	3	N	-0-					-0-
01	713	N	704	-0-	-9	-0-	48	1	656	3	N	-0-					-0-
02	644	N	607	-0-	-37	-0-	40	1	567	3	N	-0-					-0-
03	682	N	617	-0-	-65	-0-	43	1	574	3	N	-0-					-0-
04	690	N	653	-0-	-37	-0-	39	1	614	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125C RRCID -> 246909 COMPL. DATE 02/23/2009 TOTAL DEPTH 4967 PERF. 4552 - 4801

11	720	N	708	-0-	-12	-0-	34	1	674	3	N	-0-					-0-
12	775	N	696	-0-	-79	-0-	34	1	662	3	N	-0-					-0-
01	744	N	679	-0-	-65	-0-	38	1	641	3	N	-0-					-0-
02	672	N	578	-0-	-94	-0-	33	1	545	3	N	-0-					-0-
03	682	N	648	-0-	-34	-0-	31	1	617	3	N	-0-					-0-
04	660	N	559	-0-	-101	-0-	23	1	536	3	N	-0-					-0-

SUDDERTH WELL #: 2125B RRCID -> 247075 COMPL. DATE 02/24/2009 TOTAL DEPTH 5820 PERF. 5360 - 5660

11	780	N	748	-0-	-32	-0-	49	1	699	3	N	-0-					-0-
12	798	N	798	-0-	-0-	-0-	52	1	746	3	N	-0-					-0-
01	775	N	723	-0-	-52	-0-	49	1	674	3	N	-0-					-0-
02	700	N	665	-0-	-35	-0-	44	1	621	3	N	-0-					-0-
03	806	N	718	-0-	-88	-0-	50	1	668	3	N	-0-					-0-
*04	706	N	706	-0-	-0-	-0-	43	1	663	3	N	-0-					-0-

SUDDERTH WELL #: 312C RRCID -> 247076 COMPL. DATE 03/03/2009 TOTAL DEPTH 5876 PERF. 5567 - 5712

11	960	N	893	-0-	-67	-0-	58	1	835	3	N	-0-					-0-
12	907	N	907	-0-	-0-	-0-	59	1	848	3	N	-0-					-0-
01	899	N	893	-0-	-6	-0-	61	1	832	3	N	-0-					-0-
02	840	N	758	-0-	-82	-0-	50	1	708	3	N	-0-					-0-
03	899	N	831	-0-	-68	-0-	57	1	757	3	N	15	15	8			-0-
							17	9									
04	870	N	806	-0-	-64	-0-	49	1	757	3	N	-0-					-0-

SEAHORN H WELL #: 285A RRCID -> 247434 COMPL. DATE 03/06/2009 TOTAL DEPTH 5666 PERF. 5352 - 5509

11	1560	N	1473	-0-	-87	-0-	96	1	1377	3	N	-0-					-0-
12	1514	N	1514	-0-	-0-	-0-	99	1	1415	3	N	-0-					-0-
01	1612	N	1547	-0-	-65	-0-	105	1	1442	3	N	-0-					-0-
02	1372	N	1262	-0-	-110	-0-	83	1	1179	3	N	-0-					-0-
03	1519	N	1342	-0-	-177	-0-	94	1	1248	3	N	-0-					-0-
04	1500	N	1319	-0-	-181	-0-	80	1	1239	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1I RRCID -> 247435 COMPL. DATE 03/23/2009 TOTAL DEPTH 5332 PERF. 5009 - 5180

11	552	N	552	-0-	-0-	-0-	36	1	516	3	N	-0-					-0-
12	571	N	571	-0-	-0-	-0-	37	1	534	3	N	-0-					-0-
01	584	N	584	-0-	-0-	-0-	39	1	545	3	N	-0-					-0-
*02	504	N	462	-0-	-42	-0-	32	1	430	3	N	-0-					-0-
03	558	N	476	-0-	-82	-0-	33	1	443	3	N	-0-					-0-
04	570	N	470	-0-	-100	-0-	28	1	442	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ F WELL #: 2125H RRCID -> 247436 COMPL. DATE 04/09/2009 TOTAL DEPTH 4997 PERF. 4564 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	770	N	770	-0-	-0-	-0-	37	1	733	3	N	-0-					-0-
12	837	N	777	-0-	-60	-0-	37	1	740	3	N	-0-					-0-
01	806	N	769	-0-	-37	-0-	43	1	726	3	N	-0-					-0-
02	728	N	670	-0-	-58	-0-	38	1	632	3	N	-0-					-0-
03	775	N	717	-0-	-58	-0-	35	1	682	3	N	-0-					-0-
04	750	N	675	-0-	-75	-0-	28	1	647	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125B RRCID -> 247437 COMPL. DATE 03/23/2009 TOTAL DEPTH 5008 PERF. 4565 - 4834

11	876	N	876	-0-	-0-	-0-	42	1	834	3	N	-0-					-0-
12	930	N	829	-0-	-101	-0-	40	1	789	3	N	-0-					-0-
01	930	N	875	-0-	-55	-0-	49	1	826	3	N	-0-					-0-
02	812	N	730	-0-	-82	-0-	41	1	689	3	N	-0-					-0-
03	837	N	779	-0-	-58	-0-	38	1	741	3	N	-0-					-0-
04	840	N	745	-0-	-95	-0-	31	1	714	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165M RRCID -> 247438 COMPL. DATE 04/03/2009 TOTAL DEPTH 5280 PERF. 4903 - 5090

11	750	N	728	-0-	-22	-0-	37	1	691	3	N	-0-					-0-
12	744	N	714	-0-	-30	-0-	36	1	678	3	N	-0-					-0-
01	744	N	696	-0-	-48	-0-	38	1	658	3	N	-0-					-0-
02	672	N	619	-0-	-53	-0-	33	1	586	3	N	-0-					-0-
03	713	N	659	-0-	-54	-0-	35	1	624	3	N	-0-					-0-
04	660	N	626	-0-	-34	-0-	26	1	600	3	N	-0-					-0-

SEAHORN K GAS UNIT WELL #: 414H RRCID -> 250159 COMPL. DATE 02/20/2009 TOTAL DEPTH 5716 PERF. 5337 - 5501

11	1860	N	1796	-0-	-64	-0-	117	1	1679	3	N	-0-					-0-
12	1821	N	1821	-0-	-0-	-0-	119	1	1702	3	N	-0-					-0-
01	1891	N	1794	-0-	-97	-0-	122	1	1672	3	N	-0-					-0-
02	1680	N	1502	-0-	-178	-0-	99	1	1402	3	N	1	1	8			-0-
							1	9									
03	1829	N	1619	-0-	-210	-0-	113	1	1506	3	N	-0-					-0-
04	1740	N	1577	-0-	-163	-0-	95	1	1482	3	N	-0-					-0-

HUDSPETH WELL #: 172D RRCID -> 250536 COMPL. DATE 12/12/2008 TOTAL DEPTH 4452 PERF. 4082 - 4233

11	501	N	501	-0-	-0-	-0-	24	1	477	3	N	-0-					-0-
12	527	N	515	-0-	-12	-0-	25	1	490	3	N	-0-					-0-
01	520	N	520	-0-	-0-	-0-	29	1	491	3	N	-0-					-0-
02	476	N	460	-0-	-16	-0-	26	1	434	3	N	-0-					-0-
03	527	N	513	-0-	-14	-0-	25	1	488	3	N	-0-					-0-
04	510	N	493	-0-	-17	-0-	20	1	473	3	N	-0-					-0-

HUDSPETH WELL #: 172A RRCID -> 250537 COMPL. DATE 12/12/2008 TOTAL DEPTH 4525 PERF. 4139 - 4306

11	764	N	764	-0-	-0-	-0-	37	1	727	3	N	-0-					-0-
12	899	N	767	-0-	-132	-0-	37	1	730	3	N	-0-					-0-
01	837	N	671	-0-	-166	-0-	37	1	634	3	N	-0-					-0-
02	712	N	712	-0-	-0-	-0-	40	1	672	3	N	-0-					-0-
03	775	N	749	-0-	-26	-0-	36	1	713	3	N	-0-					-0-
*04	671	N	671	-0-	-0-	-0-	28	1	643	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 6F RRCID -> 251435 COMPL. DATE 07/24/2009 TOTAL DEPTH 5434 PERF. 5013 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	564	-0-	-96	-0-	37	1	527	3	N	-0-					-0-
12	620	N	581	-0-	-39	-0-	37	1	544	3	N	-0-					-0-
01	589	N	542	-0-	-47	-0-	36	1	506	3	N	-0-					-0-
*02	532	N	424	-0-	-108	-0-	29	1	395	3	N	-0-					-0-
03	589	N	476	-0-	-113	-0-	33	1	443	3	N	-0-					-0-
04	510	N	436	-0-	-74	-0-	26	1	410	3	N	-0-					-0-

SUDDERTH WELL #: 312NC RRCID -> 252232 COMPL. DATE 07/24/2009 TOTAL DEPTH 10080 PERF. 5660 - 5714

11	120	N	110	-0-	-10	-0-	7	1	103	3	N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	7	1	101	3	N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	10	1	140	3	N	-0-					-0-
02	112	N	95	-0-	-17	-0-	6	1	89	3	N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	7	1	94	3	N	-0-					-0-
04	150	N	102	-0-	-48	-0-	6	1	96	3	N	-0-					-0-

BAGGETT E WELL #: 84A RRCID -> 252460 COMPL. DATE 04/16/2009 TOTAL DEPTH 11751 PERF. 4295 - 4517

11	330	N	321	-0-	-9	-0-	16	1	305	3	N	-0-					-0-
12	403	N	335	-0-	-68	-0-	16	1	319	3	N	-0-					-0-
01	372	N	363	-0-	-9	-0-	20	1	343	3	N	-0-					-0-
02	335	N	335	-0-	-0-	-0-	19	1	316	3	N	-0-					-0-
03	364	N	364	-0-	-0-	-0-	18	1	346	3	N	-0-					-0-
*04	362	N	362	-0-	-0-	-0-	15	1	347	3	N	-0-					-0-

SUDDERTH WELL #: 312H RRCID -> 254459 COMPL. DATE 12/15/2009 TOTAL DEPTH 5681 PERF. 5332 - 5484

11	930	N	899	-0-	-31	-0-	59	1	840	3	N	-0-					-0-
12	912	N	912	-0-	-0-	-0-	59	1	853	3	N	-0-					-0-
01	899	N	897	-0-	-2	-0-	61	1	836	3	N	-0-					-0-
02	840	N	761	-0-	-79	-0-	50	1	711	3	N	-0-					-0-
03	899	N	811	-0-	-88	-0-	57	1	754	3	N	-0-					-0-
04	870	N	808	-0-	-62	-0-	49	1	759	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8I RRCID -> 254533 COMPL. DATE 01/07/2010 TOTAL DEPTH 5425 PERF. 5070 - 5237

11	570	N	480	-0-	-90	-0-	31	1	449	3	N	-0-					-0-
12	542	N	542	-0-	-0-	-0-	35	1	507	3	N	-0-					-0-
01	527	N	522	-0-	-5	-0-	35	1	487	3	N	-0-					-0-
*02	448	N	422	-0-	-26	-0-	29	1	393	3	N	-0-					-0-
03	527	N	474	-0-	-53	-0-	33	1	441	3	N	-0-					-0-
04	510	N	445	-0-	-65	-0-	27	1	418	3	N	-0-					-0-

SUDDERTH WELL #: 2125E RRCID -> 254534 COMPL. DATE 01/08/2010 TOTAL DEPTH 5628 PERF. 5277 - 5424

11	870	N	857	-0-	-13	-0-	56	1	801	3	N	-0-					-0-
12	895	N	895	-0-	-0-	-0-	58	1	837	3	N	-0-					-0-
01	868	N	866	-0-	-2	-0-	59	1	807	3	N	-0-					-0-
02	812	N	743	-0-	-69	-0-	49	1	694	3	N	-0-					-0-
03	899	N	801	-0-	-98	-0-	56	1	745	3	N	-0-					-0-
04	840	N	797	-0-	-43	-0-	48	1	749	3	N	-0-					-0-

SUDDERTH WELL #: 312F RRCID -> 254536 COMPL. DATE 12/22/2009 TOTAL DEPTH 5897 PERF. 5555 - 5719

11	420	N	402	-0-	-18	-0-	26	1	376	3	N	-0-					-0-
12	441	N	441	-0-	-0-	-0-	29	1	412	3	N	-0-					-0-
01	434	N	415	-0-	-19	-0-	28	1	387	3	N	-0-					-0-
02	383	N	383	-0-	-0-	-0-	25	1	358	3	N	-0-					-0-
03	434	N	400	-0-	-34	-0-	28	1	372	3	N	-0-					-0-
*04	420	N	420	-0-	-0-	-0-	25	1	395	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 112C RRCID -> 254538 COMPL. DATE 12/18/2009 TOTAL DEPTH 5778 PERF. 5490 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	N	164	-0-	-16	-0-	11	1	153	3	N	-0-			-0-
12	186	N	165	-0-	-21	-0-	11	1	154	3	N	-0-			-0-
01	173	N	173	-0-	-0-	-0-	12	1	161	3	N	-0-			-0-
02	140	N	126	-0-	-14	-0-	8	1	118	3	N	-0-			-0-
03	157	N	157	-0-	-0-	-0-	11	1	146	3	N	-0-			-0-
04	180	N	147	-0-	-33	-0-	9	1	138	3	N	-0-			-0-

SEAHORN H WELL #: 285H RRCID -> 254540 COMPL. DATE 12/26/2009 TOTAL DEPTH 5683 PERF. 5376 - 5520

11	750	N	735	-0-	-15	-0-	48	1	687	3	N	-0-			-0-
12	651	N	647	-0-	-4	-0-	42	1	605	3	N	-0-			-0-
01	744	N	692	-0-	-52	-0-	47	1	645	3	N	-0-			-0-
02	700	N	589	-0-	-111	-0-	39	1	550	3	N	-0-			-0-
03	651	N	466	-0-	-185	-0-	33	1	433	3	N	-0-			-0-
04	660	N	638	-0-	-22	-0-	39	1	599	3	N	-0-			-0-

ADAMS WELL #: 2126D RRCID -> 254836 COMPL. DATE 11/25/2009 TOTAL DEPTH 11729 PERF. 4582 - 4754

11	894	N	894	-0-	-0-	-0-	43	1	851	3	N	-0-			-0-
12	992	N	931	-0-	-61	-0-	45	1	886	3	N	-0-			-0-
01	961	N	864	-0-	-97	-0-	48	1	816	3	N	-0-			-0-
02	840	N	747	-0-	-93	-0-	42	1	705	3	N	-0-			-0-
03	930	N	852	-0-	-78	-0-	41	1	811	3	N	-0-			-0-
04	840	N	810	-0-	-30	-0-	33	1	777	3	N	-0-			-0-

SUDDERTH WELL #: 312D RRCID -> 254837 COMPL. DATE 01/13/2010 TOTAL DEPTH 5840 PERF. 5484 - 5644

11	870	N	787	-0-	-83	-0-	51	1	736	3	N	-0-			-0-
12	870	N	870	-0-	-0-	-0-	57	1	813	3	N	-0-			-0-
01	806	N	798	-0-	-8	-0-	54	1	744	3	N	-0-			-0-
02	728	N	683	-0-	-45	-0-	45	1	638	3	N	-0-			-0-
03	868	N	727	-0-	-141	-0-	51	1	676	3	N	-0-			-0-
04	780	N	771	-0-	-9	-0-	47	1	724	3	N	-0-			-0-

SEAHORN H WELL #: 385H RRCID -> 254838 COMPL. DATE 01/25/2010 TOTAL DEPTH 5348 PERF. 5008 - 5159

11	540	N	502	-0-	-38	-0-	33	1	469	3	N	-0-			-0-
12	496	N	465	-0-	-31	-0-	30	1	435	3	N	-0-			-0-
01	465	N	379	-0-	-86	-0-	26	1	353	3	N	-0-			-0-
02	476	N	293	-0-	-183	-0-	19	1	274	3	N	-0-			-0-
03	465	N	320	-0-	-145	-0-	22	1	298	3	N	-0-			-0-
04	360	N	314	-0-	-46	-0-	19	1	295	3	N	-0-			-0-

SUDDERTH WELL #: 312G RRCID -> 254946 COMPL. DATE 02/05/2010 TOTAL DEPTH 5902 PERF. 5536 - 5696

11	600	N	581	-0-	-19	-0-	38	1	543	3	N	-0-			-0-
12	674	N	674	-0-	-0-	-0-	44	1	630	3	N	-0-			-0-
01	733	N	733	-0-	-0-	-0-	50	1	683	3	N	-0-			-0-
02	623	N	623	-0-	-0-	-0-	41	1	582	3	N	-0-			-0-
03	682	N	643	-0-	-39	-0-	45	1	598	3	N	-0-			-0-
04	720	N	628	-0-	-92	-0-	38	1	590	3	N	-0-			-0-

BAGGETT OZ G WELL #: 2116F RRCID -> 254947 COMPL. DATE 02/11/2010 TOTAL DEPTH 4906 PERF. 4394 - 4650

11	1330	N	1330	-0-	-0-	-0-	64	1	1266	3	N	-0-			-0-
12	1364	N	1348	-0-	-16	-0-	65	1	1283	3	N	-0-			-0-
01	1319	N	1319	-0-	-0-	-0-	73	1	1246	3	N	-0-			-0-
02	1232	N	1136	-0-	-96	-0-	64	1	1072	3	N	-0-			-0-
03	1333	N	1194	-0-	-139	-0-	58	1	1136	3	N	-0-			-0-
04	1290	N	1140	-0-	-150	-0-	47	1	1093	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN K WELL #: 3125K RRCID -> 254948 COMPL. DATE 01/29/2010 TOTAL DEPTH 5555 PERF. 5267 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	513	N	513	-0-	-0-	-0-	33	1	480	3	N	-0-			-0-
12	555	N	555	-0-	-0-	-0-	36	1	519	3	N	-0-			-0-
01	527	N	520	-0-	-7	-0-	35	1	485	3	N	-0-			-0-
02	476	N	443	-0-	-33	-0-	29	1	414	3	N	-0-			-0-
03	558	N	483	-0-	-75	-0-	34	1	449	3	N	-0-			-0-
04	510	N	468	-0-	-42	-0-	28	1	440	3	N	-0-			-0-

SEAHORN J WELL #: 315A RRCID -> 254949 COMPL. DATE 02/03/2010 TOTAL DEPTH 5397 PERF. 5050 - 5202

11	990	N	950	-0-	-40	-0-	62	1	888	3	N	-0-			-0-
12	961	N	923	-0-	-38	-0-	60	1	863	3	N	-0-			-0-
01	995	N	995	-0-	-0-	-0-	68	1	927	3	N	-0-			-0-
02	896	N	809	-0-	-87	-0-	53	1	756	3	N	-0-			-0-
03	930	N	868	-0-	-62	-0-	61	1	807	3	N	-0-			-0-
04	960	N	841	-0-	-119	-0-	51	1	790	3	N	-0-			-0-

SEAHORN H WELL #: 385L RRCID -> 255126 COMPL. DATE 01/26/2010 TOTAL DEPTH 5347 PERF. 4971 - 5105

11	570	N	547	-0-	-23	-0-	36	1	511	3	N	-0-			-0-
12	546	N	546	-0-	-0-	-0-	36	1	510	3	N	-0-			-0-
01	558	N	512	-0-	-46	-0-	35	1	477	3	N	-0-			-0-
02	504	N	401	-0-	-103	-0-	26	1	375	3	N	-0-			-0-
03	558	N	370	-0-	-188	-0-	26	1	344	3	N	-0-			-0-
04	510	N	424	-0-	-86	-0-	26	1	398	3	N	-0-			-0-

ROWLAND WELL #: 489A RRCID -> 255270 COMPL. DATE 02/26/2010 TOTAL DEPTH 4676 PERF. 4261 - 4431

11	1167	N	1167	-0-	-0-	-0-	57	1	1110	3	N	-0-			-0-
12	1271	N	1153	-0-	-118	-0-	56	1	1097	3	N	-0-			-0-
01	1178	N	1152	-0-	-26	-0-	64	1	1088	3	N	-0-			-0-
02	1092	N	1047	-0-	-45	-0-	59	1	988	3	N	-0-			-0-
03	1147	N	1117	-0-	-30	-0-	54	1	1063	3	N	-0-			-0-
04	1110	N	1043	-0-	-67	-0-	43	1	1000	3	N	-0-			-0-

HUDSPETH WELL #: 472A RRCID -> 255271 COMPL. DATE 02/23/2010 TOTAL DEPTH 4453 PERF. 4044 - 4137

11	600	N	584	-0-	-16	-0-	28	1	556	3	N	-0-			-0-
12	682	N	562	-0-	-120	-0-	27	1	535	3	N	-0-			-0-
01	620	N	533	-0-	-87	-0-	30	1	503	3	N	-0-			-0-
02	532	N	491	-0-	-41	-0-	28	1	463	3	N	-0-			-0-
03	571	N	571	-0-	-0-	-0-	28	1	543	3	N	-0-			-0-
*04	516	N	516	-0-	-0-	-0-	21	1	495	3	N	-0-			-0-

HUDSPETH WELL #: 472B RRCID -> 255272 COMPL. DATE 03/09/2010 TOTAL DEPTH 4421 PERF. 4065 - 4185

11	420	N	393	-0-	-27	-0-	19	1	374	3	N	-0-			-0-
12	465	N	397	-0-	-68	-0-	19	1	378	3	N	-0-			-0-
01	434	N	391	-0-	-43	-0-	22	1	369	3	N	-0-			-0-
02	364	N	345	-0-	-19	-0-	20	1	325	3	N	-0-			-0-
03	403	N	392	-0-	-11	-0-	19	1	373	3	N	-0-			-0-
04	390	N	340	-0-	-50	-0-	14	1	326	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1165P RRCID -> 255279 COMPL. DATE 03/11/2010 TOTAL DEPTH 5310 PERF. 4851 - 5091

11	600	N	555	-0-	-45	-0-	28	1	527	3	N	-0-			-0-
12	589	N	540	-0-	-49	-0-	28	1	512	3	N	-0-			-0-
01	589	N	519	-0-	-70	-0-	28	1	491	3	N	-0-			-0-
02	532	N	470	-0-	-62	-0-	25	1	445	3	N	-0-			-0-
03	527	N	509	-0-	-18	-0-	27	1	482	3	N	-0-			-0-
04	510	N	483	-0-	-27	-0-	20	1	463	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SEAHORN H WELL #: 285D RRCID -> 255330 COMPL. DATE 02/02/2010 TOTAL DEPTH 5615 PERF. 5260 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1073	-0-	-37	-0-	70	1	1003	3	N	-0-					-0-
12	1088	N	1088	-0-	-0-	-0-	71	1	1017	3	N	-0-					-0-
01	1116	N	1061	-0-	-55	-0-	72	1	989	3	N	-0-					-0-
02	1008	N	963	-0-	-45	-0-	64	1	899	3	N	-0-					-0-
03	1085	N	959	-0-	-126	-0-	67	1	892	3	N	-0-					-0-
04	1020	N	913	-0-	-107	-0-	55	1	858	3	N	-0-					-0-

BAGGETT OZ F WELL #: 2125F RRCID -> 255563 COMPL. DATE 03/29/2010 TOTAL DEPTH 5112 PERF. 4642 - 4935

11	967	N	967	-0-	-0-	-0-	47	1	920	3	N	-0-					-0-
12	1023	N	993	-0-	-30	-0-	48	1	945	3	N	-0-					-0-
01	1054	N	994	-0-	-60	-0-	55	1	939	3	N	-0-					-0-
02	896	N	874	-0-	-22	-0-	50	1	824	3	N	-0-					-0-
03	992	N	924	-0-	-68	-0-	45	1	879	3	N	-0-					-0-
04	960	N	876	-0-	-84	-0-	36	1	840	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165K RRCID -> 255565 COMPL. DATE 03/18/2010 TOTAL DEPTH 5334 PERF. 4852 - 5076

11	1380	N	1192	-0-	-188	-0-	60	1	1132	3	N	-0-					-0-
12	1305	N	1305	-0-	-0-	-0-	67	1	1238	3	N	-0-					-0-
01	1333	N	907	-0-	-426	-0-	49	1	858	3	N	-0-					-0-
02	1187	N	1187	-0-	-0-	-0-	63	1	1124	3	N	-0-					-0-
03	1302	N	1246	-0-	-56	-0-	66	1	1180	3	N	-0-					-0-
*04	1079	N	1079	-0-	-0-	-0-	44	1	1035	3	N	-0-					-0-

BAGGETT B WELL #: 13F RRCID -> 255827 COMPL. DATE 04/19/2010 TOTAL DEPTH 5362 PERF. 4917 - 5165

11	1170	N	1161	-0-	-9	-0-	59	1	1102	3	N	-0-					-0-
12	1178	N	1154	-0-	-24	-0-	59	1	1095	3	N	-0-					-0-
01	1209	N	1126	-0-	-83	-0-	61	1	1065	3	N	-0-					-0-
02	1092	N	1000	-0-	-92	-0-	53	1	947	3	N	-0-					-0-
03	1147	N	1065	-0-	-82	-0-	57	1	1008	3	N	-0-					-0-
04	1080	N	986	-0-	-94	-0-	41	1	945	3	N	-0-					-0-

BAGGETT B WELL #: 1124B RRCID -> 255882 COMPL. DATE 04/13/2010 TOTAL DEPTH 5024 PERF. 4549 - 4728

11	867	N	867	-0-	-0-	-0-	42	1	825	3	N	-0-					-0-
12	930	N	876	-0-	-54	-0-	42	1	834	3	N	-0-					-0-
01	930	N	883	-0-	-47	-0-	49	1	832	3	N	2	2	8			-0-
							2	9									
02	812	N	792	-0-	-20	-0-	45	1	747	3	N	-0-					-0-
03	868	N	827	-0-	-41	-0-	40	1	787	3	N	-0-					-0-
04	840	N	780	-0-	-60	-0-	32	1	748	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165Q RRCID -> 255883 COMPL. DATE 04/06/2010 TOTAL DEPTH 5309 PERF. 4819 - 5071

11	780	N	748	-0-	-32	-0-	38	1	710	3	N	-0-					-0-
12	775	N	738	-0-	-37	-0-	38	1	700	3	N	-0-					-0-
01	775	N	713	-0-	-62	-0-	39	1	674	3	N	-0-					-0-
02	700	N	637	-0-	-63	-0-	34	1	603	3	N	-0-					-0-
03	744	N	702	-0-	-42	-0-	37	1	665	3	N	-0-					-0-
04	690	N	657	-0-	-33	-0-	27	1	630	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 13G RRCID -> 256003 COMPL. DATE 04/23/2010 TOTAL DEPTH 5339 PERF. 4875 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	892	-0-	-8	-0-	45	1	847	3	N	-0-					-0-
12	899	N	874	-0-	-25	-0-	45	1	829	3	N	-0-					-0-
01	930	N	831	-0-	-99	-0-	45	1	786	3	N	-0-					-0-
02	840	N	718	-0-	-122	-0-	38	1	680	3	N	-0-					-0-
03	868	N	819	-0-	-49	-0-	44	1	775	3	N	-0-					-0-
04	810	N	757	-0-	-53	-0-	31	1	726	3	N	-0-					-0-

BAGGETT B WELL #: 14F RRCID -> 256009 COMPL. DATE 05/05/2010 TOTAL DEPTH 5356 PERF. 4865 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	617	-0-	-13	-0-	37	1	580	3	N	-0-					-0-
12	651	N	612	-0-	-39	-0-	37	1	575	3	N	-0-					-0-
01	651	N	585	-0-	-66	-0-	37	1	547	3	N	1	1	8			-0-
							1	9									
02	607	N	607	-0-	-0-	-0-	38	1	569	3	N	-0-					-0-
03	624	N	624	-0-	-0-	-0-	39	1	585	3	N	-0-					-0-
*04	598	N	598	-0-	-0-	-0-	31	1	554	3	N	12	12	8			-0-
							13	9									

BAGGETT OZ B WELL #: 1165L RRCID -> 256179 COMPL. DATE 05/10/2010 TOTAL DEPTH 5288 PERF. 4824 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	832	-0-	-38	-0-	42	1	790	3	N	-0-					-0-
12	868	N	812	-0-	-56	-0-	41	1	771	3	N	-0-					-0-
01	899	N	784	-0-	-115	-0-	42	1	742	3	N	-0-					-0-
02	784	N	694	-0-	-90	-0-	37	1	657	3	N	-0-					-0-
03	806	N	758	-0-	-48	-0-	40	1	718	3	N	-0-					-0-
04	750	N	708	-0-	-42	-0-	29	1	679	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 53H RRCID -> 256185 COMPL. DATE 05/14/2010 TOTAL DEPTH 5379 PERF. 4906 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	1008	-0-	-12	-0-	61	1	947	3	N	-0-					-0-
12	1001	N	1001	-0-	-0-	-0-	61	1	940	3	N	-0-					-0-
01	1054	N	977	-0-	-77	-0-	62	1	915	3	N	-0-					-0-
02	952	N	794	-0-	-158	-0-	49	1	745	3	N	-0-					-0-
03	992	N	881	-0-	-111	-0-	56	1	825	3	N	-0-					-0-
04	960	N	869	-0-	-91	-0-	46	1	823	3	N	-0-					-0-

BAGGETT B WELL #: 3123A RRCID -> 256186 COMPL. DATE 04/20/2010 TOTAL DEPTH 5048 PERF. 4578 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	504	-0-	-6	-0-	31	1	473	3	N	-0-					-0-
12	540	N	540	-0-	-0-	-0-	33	1	507	3	N	-0-					-0-
01	527	N	494	-0-	-33	-0-	31	1	463	3	N	-0-					-0-
02	476	N	379	-0-	-97	-0-	24	1	355	3	N	-0-					-0-
03	527	N	418	-0-	-109	-0-	26	1	392	3	N	-0-					-0-
04	480	N	432	-0-	-48	-0-	23	1	409	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 32D RRCID -> 256259 COMPL. DATE 05/18/2010 TOTAL DEPTH 5330 PERF. 4855 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	929	-0-	-211	-0-	56	1	873	3	N	-0-					-0-
12	1333	N	1333	-0-	-0-	-0-	81	1	1252	3	N	-0-					-0-
01	1174	N	1174	-0-	-0-	-0-	75	1	1099	3	N	-0-					-0-
02	868	N	727	-0-	-141	-0-	45	1	682	3	N	-0-					-0-
03	1333	N	741	-0-	-592	-0-	47	1	694	3	N	-0-					-0-
04	1140	N	816	-0-	-324	-0-	43	1	773	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. WELL #: 1116A RRCID -> 256769 COMPL. DATE 06/07/2010 TOTAL DEPTH 4902 PERF. 4301 - 4528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1844	-0-	-46	-0-	89	1	1755	3	N	-0-					-0-
12	2108	N	1832	-0-	-276	-0-	88	1	1744	3	N	-0-					-0-
01	2015	N	1820	-0-	-195	-0-	101	1	1719	3	N	-0-					-0-
02	1708	N	1605	-0-	-103	-0-	91	1	1514	3	N	-0-					-0-
03	1829	N	1765	-0-	-64	-0-	85	1	1680	3	N	-0-					-0-
04	1770	N	1679	-0-	-91	-0-	69	1	1610	3	N	-0-					-0-

PHILLIPS "A" WELL #: 25C RRCID -> 256770 COMPL. DATE 05/28/2010 TOTAL DEPTH 5527 PERF. 5074 - 5331

11	390	N	309	-0-	-81	-0-	16	1	293	3	N	-0-					-0-
12	372	N	355	-0-	-17	-0-	18	1	337	3	N	-0-					-0-
01	443	N	443	-0-	-0-	-0-	24	1	418	3	N	1	1	8			-0-
							1	9									
02	411	N	411	-0-	-0-	-0-	22	1	389	3	N	-0-					-0-
03	448	N	448	-0-	-0-	-0-	24	1	424	3	N	-0-					-0-
*04	432	N	432	-0-	-0-	-0-	18	1	414	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 342G RRCID -> 256771 COMPL. DATE 05/28/2010 TOTAL DEPTH 5254 PERF. 4867 - 5038

11	1110	N	626	-0-	-484	-0-	41	1	585	3	N	-0-					-0-
12	1054	N	628	-0-	-426	-0-	40	1	588	3	N	-0-					-0-
01	992	N	606	-0-	-386	-0-	41	1	565	3	N	-0-					-0-
*02	588	N	488	-0-	-100	-0-	34	1	454	3	N	-0-					-0-
03	620	N	548	-0-	-72	-0-	38	1	510	3	N	-0-					-0-
04	600	N	511	-0-	-89	-0-	31	1	480	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156D RRCID -> 256775 COMPL. DATE 06/03/2010 TOTAL DEPTH 5161 PERF. 4714 - 4946

11	556	N	556	-0-	-0-	-0-	27	1	529	3	N	-0-					-0-
12	589	N	565	-0-	-24	-0-	27	1	538	3	N	-0-					-0-
01	589	N	546	-0-	-43	-0-	30	1	514	3	N	2	2	8			-0-
							2	9									
02	532	N	468	-0-	-64	-0-	27	1	441	3	N	-0-					-0-
03	558	N	468	-0-	-90	-0-	23	1	445	3	N	-0-					-0-
04	540	N	471	-0-	-69	-0-	19	1	452	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 22I RRCID -> 256790 COMPL. DATE 06/24/2010 TOTAL DEPTH 5376 PERF. 4926 - 5161

11	1304	N	1304	-0-	-0-	-0-	79	1	1225	3	N	-0-					-0-
12	1426	N	1309	-0-	-117	-0-	79	1	1230	3	N	-0-					-0-
01	1426	N	1309	-0-	-117	-0-	83	1	1226	3	N	-0-					-0-
02	1204	N	1091	-0-	-113	-0-	68	1	1023	3	N	-0-					-0-
03	1302	N	1191	-0-	-111	-0-	75	1	1116	3	N	-0-					-0-
04	1260	N	1078	-0-	-182	-0-	57	1	1021	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 33G RRCID -> 256791 COMPL. DATE 06/15/2010 TOTAL DEPTH 5493 PERF. 4983 - 5234

11	900	N	756	-0-	-144	-0-	46	1	710	3	N	-0-					-0-
12	837	N	800	-0-	-37	-0-	49	1	751	3	N	-0-					-0-
01	837	N	668	-0-	-169	-0-	42	1	626	3	N	-0-					-0-
02	700	N	570	-0-	-130	-0-	35	1	535	3	N	-0-					-0-
03	806	N	608	-0-	-198	-0-	38	1	570	3	N	-0-					-0-
04	660	N	646	-0-	-14	-0-	34	1	612	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR WELL #: 81F RRCID -> 256811 COMPL. DATE 06/29/2010 TOTAL DEPTH 5211 PERF. 4744 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	870	N	789	-0-	-81	-0-	48	1	741	3	N	-0-			-0-
12	837	N	778	-0-	-59	-0-	47	1	731	3	N	-0-			-0-
01	806	N	789	-0-	-17	-0-	50	1	739	3	N	-0-			-0-
02	728	N	639	-0-	-89	-0-	40	1	599	3	N	-0-			-0-
03	775	N	703	-0-	-72	-0-	44	1	659	3	N	-0-			-0-
04	750	N	703	-0-	-47	-0-	37	1	666	3	N	-0-			-0-

BAGGETT B WELL #: 14G RRCID -> 257180 COMPL. DATE 07/19/2010 TOTAL DEPTH 5261 PERF. 4838 - 5041

11	660	N	573	-0-	-87	-0-	29	1	544	3	N	-0-			-0-
12	589	N	553	-0-	-36	-0-	28	1	525	3	N	-0-			-0-
01	620	N	544	-0-	-76	-0-	29	1	515	3	N	-0-			-0-
02	590	N	590	-0-	-0-	-0-	31	1	559	3	N	-0-			-0-
03	616	N	616	-0-	-0-	-0-	33	1	583	3	N	-0-			-0-
04	540	N	526	-0-	-14	-0-	22	1	504	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 43F RRCID -> 257181 COMPL. DATE 06/28/2010 TOTAL DEPTH 5397 PERF. 5004 - 5171

11	930	N	828	-0-	-102	-0-	50	1	778	3	N	-0-			-0-
12	899	N	864	-0-	-35	-0-	52	1	812	3	N	-0-			-0-
01	868	N	867	-0-	-1	-0-	55	1	812	3	N	-0-			-0-
02	784	N	714	-0-	-70	-0-	44	1	670	3	N	-0-			-0-
03	868	N	772	-0-	-96	-0-	49	1	723	3	N	-0-			-0-
04	840	N	721	-0-	-119	-0-	38	1	683	3	N	-0-			-0-

BAGGETT B WELL #: 1164E RRCID -> 257182 COMPL. DATE 07/03/2010 TOTAL DEPTH 5302 PERF. 4826 - 5094

11	870	N	813	-0-	-57	-0-	49	1	764	3	N	-0-			-0-
12	868	N	852	-0-	-16	-0-	52	1	800	3	N	-0-			-0-
01	872	N	872	-0-	-0-	-0-	55	1	817	3	N	-0-			-0-
02	770	N	770	-0-	-0-	-0-	48	1	722	3	N	-0-			-0-
03	837	N	786	-0-	-51	-0-	50	1	736	3	N	-0-			-0-
04	840	N	795	-0-	-45	-0-	42	1	753	3	N	-0-			-0-

BAGGETT OZ F WELL #: 1125G RRCID -> 257471 COMPL. DATE 08/10/2010 TOTAL DEPTH 5052 PERF. 4593 - 4778

11	1014	N	1014	-0-	-0-	-0-	49	1	965	3	N	-0-			-0-
12	1023	N	891	-0-	-132	-0-	43	1	848	3	N	-0-			-0-
01	1023	N	834	-0-	-189	-0-	46	1	788	3	N	-0-			-0-
02	952	N	663	-0-	-289	-0-	38	1	625	3	N	-0-			-0-
03	899	N	174	-0-	-725	-0-	8	1	166	3	N	-0-			-0-
04	810	N	5	-0-	-805	-0-	5	3			N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 32N RRCID -> 257472 COMPL. DATE 07/27/2010 TOTAL DEPTH 5481 PERF. 4968 - 5223

11	540	N	407	-0-	-133	-0-	25	1	382	3	N	-0-			-0-
12	527	N	491	-0-	-36	-0-	30	1	461	3	N	-0-			-0-
01	465	N	463	-0-	-2	-0-	29	1	434	3	N	-0-			-0-
02	402	N	402	-0-	-0-	-0-	25	1	377	3	N	-0-			-0-
03	496	N	454	-0-	-42	-0-	29	1	425	3	N	-0-			-0-
04	450	N	411	-0-	-39	-0-	22	1	389	3	N	-0-			-0-

BAGGETT OZ G WELL #: 1116C RRCID -> 257473 COMPL. DATE 08/10/2010 TOTAL DEPTH 4865 PERF. 4426 - 4615

11	1280	N	1280	-0-	-0-	-0-	62	1	1218	3	N	-0-			-0-
12	1298	N	1298	-0-	-0-	-0-	63	1	1235	3	N	-0-			-0-
01	1315	N	1315	-0-	-0-	-0-	73	1	1242	3	N	-0-			-0-
02	1204	N	1158	-0-	-46	-0-	66	1	1092	3	N	-0-			-0-
03	1302	N	1266	-0-	-36	-0-	61	1	1205	3	N	-0-			-0-
04	1260	N	1188	-0-	-72	-0-	49	1	1139	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ B WELL #: 1165B RRCID -> 257474 COMPL. DATE 08/04/2010 TOTAL DEPTH 5318 PERF. 4832 - 5089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	725	N	725	-0-	-0-	-0-	36	1	688	3	N	1	1	8			-0-
							1	9									
12	723	N	723	-0-	-0-	-0-	37	1	686	3	N	-0-					-0-
01	744	N	692	-0-	-52	-0-	37	1	654	3	N	1	1	8			-0-
							1	9									
02	672	N	586	-0-	-86	-0-	31	1	554	3	N	1	1	8			-0-
							1	9									
03	713	N	618	-0-	-95	-0-	33	1	585	3	N	-0-					-0-
04	660	N	555	-0-	-105	-0-	23	1	531	3	N	1	1	8			-0-
							1	9									

BAGGETT OZ A WELL #: 2165G RRCID -> 257475 COMPL. DATE 08/17/2010 TOTAL DEPTH 5330 PERF. 4849 - 5107

11	1192	N	1192	-0-	-0-	-0-	60	1	1132	3	N	-0-					-0-
12	1189	N	1189	-0-	-0-	-0-	61	1	1128	3	N	-0-					-0-
01	1240	N	1151	-0-	-89	-0-	62	1	1089	3	N	-0-					-0-
02	1120	N	996	-0-	-124	-0-	53	1	943	3	N	-0-					-0-
03	1178	N	1076	-0-	-102	-0-	57	1	1019	3	N	-0-					-0-
04	1110	N	1002	-0-	-108	-0-	41	1	961	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 32H RRCID -> 257493 COMPL. DATE 08/03/2010 TOTAL DEPTH 5424 PERF. 4931 - 5201

11	720	N	631	-0-	-89	-0-	38	1	593	3	N	-0-					-0-
12	713	N	624	-0-	-89	-0-	38	1	586	3	N	-0-					-0-
01	713	N	618	-0-	-95	-0-	39	1	579	3	N	-0-					-0-
02	588	N	526	-0-	-62	-0-	33	1	493	3	N	-0-					-0-
03	620	N	582	-0-	-38	-0-	37	1	545	3	N	-0-					-0-
04	600	N	518	-0-	-82	-0-	27	1	491	3	N	-0-					-0-

BAGGETT OZ E WELL #: 1164B RRCID -> 257494 COMPL. DATE 07/27/2010 TOTAL DEPTH 5307 PERF. 4857 - 5109

11	570	N	522	-0-	-48	-0-	32	1	490	3	N	-0-					-0-
12	558	N	546	-0-	-12	-0-	33	1	512	3	N	1	1	8			-0-
							1	9									
01	558	N	551	-0-	-7	-0-	35	1	516	3	N	-0-					-0-
02	496	N	496	-0-	-0-	-0-	31	1	465	3	N	-0-					-0-
03	558	N	527	-0-	-31	-0-	33	1	494	3	N	-0-					-0-
04	540	N	495	-0-	-45	-0-	26	1	469	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125C RRCID -> 258085 COMPL. DATE 08/26/2010 TOTAL DEPTH 4888 PERF. 4448 - 4690

11	1148	N	1148	-0-	-0-	-0-	56	1	1092	3	N	-0-					-0-
12	1209	N	1158	-0-	-51	-0-	56	1	1102	3	N	-0-					-0-
01	1178	N	1097	-0-	-81	-0-	61	1	1036	3	N	-0-					-0-
02	1064	N	974	-0-	-90	-0-	55	1	919	3	N	-0-					-0-
03	1147	N	1085	-0-	-62	-0-	52	1	1016	3	N	15	15	8			-0-
							17	9									
04	1050	N	997	-0-	-53	-0-	41	1	956	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1116C RRCID -> 258087 COMPL. DATE 08/28/2010 TOTAL DEPTH 4762 PERF. 4284 - 4505

11	600	N	517	-0-	-83	-0-	25	1	492	3	N	-0-					-0-
12	620	N	582	-0-	-38	-0-	28	1	554	3	N	-0-					-0-
01	683	N	683	-0-	-0-	-0-	38	1	645	3	N	-0-					-0-
02	607	N	607	-0-	-0-	-0-	34	1	573	3	N	-0-					-0-
03	670	N	670	-0-	-0-	-0-	32	1	638	3	N	-0-					-0-
04	660	N	633	-0-	-27	-0-	26	1	607	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. WELL #: 1163C RRCID -> 258089 COMPL. DATE 08/30/2010 TOTAL DEPTH 5300 PERF. 4817 - 5055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	612	-0-	-18	-0-	37	1	575	3	N	-0-					-0-
12	630	N	630	-0-	-0-	-0-	38	1	592	3	N	-0-					-0-
01	640	N	640	-0-	-0-	-0-	41	1	599	3	N	-0-					-0-
02	560	N	513	-0-	-47	-0-	32	1	481	3	N	-0-					-0-
03	620	N	501	-0-	-119	-0-	32	1	469	3	N	-0-					-0-
04	630	N	435	-0-	-195	-0-	23	1	412	3	N	-0-					-0-

BAGGETT B WELL #: 113H RRCID -> 258090 COMPL. DATE 08/30/2010 TOTAL DEPTH 5278 PERF. 4822 - 5097

11	750	N	694	-0-	-56	-0-	42	1	652	3	N	-0-					-0-
12	744	N	732	-0-	-12	-0-	44	1	688	3	N	-0-					-0-
01	744	N	739	-0-	-5	-0-	47	1	692	3	N	-0-					-0-
02	656	N	656	-0-	-0-	-0-	41	1	615	3	N	-0-					-0-
03	744	N	672	-0-	-72	-0-	42	1	630	3	N	-0-					-0-
04	720	N	597	-0-	-123	-0-	32	1	565	3	N	-0-					-0-

BAGGETT B WELL #: 14E RRCID -> 258611 COMPL. DATE 09/02/2010 TOTAL DEPTH 5308 PERF. 4856 - 5088

11	480	N	464	-0-	-16	-0-	28	1	436	3	N	-0-					-0-
12	496	N	487	-0-	-9	-0-	30	1	457	3	N	-0-					-0-
01	498	N	498	-0-	-0-	-0-	32	1	466	3	N	-0-					-0-
02	437	N	437	-0-	-0-	-0-	27	1	410	3	N	-0-					-0-
03	496	N	464	-0-	-32	-0-	29	1	435	3	N	-0-					-0-
04	480	N	442	-0-	-38	-0-	23	1	419	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156K RRCID -> 258612 COMPL. DATE 09/29/2010 TOTAL DEPTH 5207 PERF. 4777 - 4999

11	871	N	871	-0-	-0-	-0-	44	1	827	3	N	-0-					-0-
12	924	N	924	-0-	-0-	-0-	47	1	877	3	N	-0-					-0-
01	930	N	860	-0-	-70	-0-	46	1	813	3	N	1	1	8			-0-
							1	9									
02	812	N	745	-0-	-67	-0-	39	1	706	3	N	-0-					-0-
03	930	N	785	-0-	-145	-0-	42	1	743	3	N	-0-					-0-
04	840	N	763	-0-	-77	-0-	31	1	732	3	N	-0-					-0-

BAGGETT OZ B WELL #: 3165F RRCID -> 258613 COMPL. DATE 09/15/2010 TOTAL DEPTH 5305 PERF. 4842 - 5099

11	1020	N	997	-0-	-23	-0-	50	1	947	3	N	-0-					-0-
12	1023	N	1008	-0-	-15	-0-	51	1	957	3	N	-0-					-0-
01	1054	N	947	-0-	-107	-0-	51	1	896	3	N	-0-					-0-
02	924	N	802	-0-	-122	-0-	42	1	760	3	N	-0-					-0-
03	1023	N	927	-0-	-96	-0-	49	1	878	3	N	-0-					-0-
04	930	N	849	-0-	-81	-0-	35	1	814	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116B RRCID -> 258614 COMPL. DATE 10/05/2010 TOTAL DEPTH 4887 PERF. 4460 - 4680

11	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-					-0-
12	598	N	598	-0-	-0-	-0-	29	1	569	3	N	-0-					-0-
01	845	N	845	-0-	-0-	-0-	47	1	798	3	N	-0-					-0-
02	725	N	725	-0-	-0-	-0-	41	1	684	3	N	-0-					-0-
03	788	N	788	-0-	-0-	-0-	38	1	750	3	N	-0-					-0-
04	810	N	725	-0-	-85	-0-	30	1	695	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ G WELL #: 1116G RRCID -> 258615 COMPL. DATE 09/21/2010 TOTAL DEPTH 4825 PERF. 4402 - 4533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	792	-0-	-48	-0-	38	1	754	3	N	-0-					-0-
12	899	N	793	-0-	-106	-0-	38	1	755	3	N	-0-					-0-
01	837	N	797	-0-	-40	-0-	44	1	753	3	N	-0-					-0-
02	728	N	702	-0-	-26	-0-	40	1	662	3	N	-0-					-0-
03	806	N	745	-0-	-61	-0-	36	1	709	3	N	-0-					-0-
04	780	N	719	-0-	-61	-0-	30	1	689	3	N	-0-					-0-

ROWLAND WELL #: 489D RRCID -> 258616 COMPL. DATE 09/10/2010 TOTAL DEPTH 4617 PERF. 4209 - 4344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	766	N	766	-0-	-0-	-0-	37	1	729	3	N	-0-					-0-
12	837	N	717	-0-	-120	-0-	35	1	682	3	N	-0-					-0-
01	806	N	682	-0-	-124	-0-	38	1	644	3	N	-0-					-0-
02	728	N	678	-0-	-50	-0-	38	1	640	3	N	-0-					-0-
03	713	N	694	-0-	-19	-0-	34	1	660	3	N	-0-					-0-
*04	688	N	688	-0-	-0-	-0-	28	1	660	3	N	-0-					-0-

ROWLAND A WELL #: 880D RRCID -> 258617 COMPL. DATE 09/15/2010 TOTAL DEPTH 4770 PERF. 4354 - 4518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	976	N	976	-0-	-0-	-0-	47	1	929	3	N	-0-					-0-
12	1085	N	1016	-0-	-69	-0-	49	1	967	3	N	-0-					-0-
01	1054	N	1014	-0-	-40	-0-	56	1	958	3	N	-0-					-0-
02	924	N	895	-0-	-29	-0-	51	1	844	3	N	-0-					-0-
03	1023	N	988	-0-	-35	-0-	47	1	924	3	N	15	15	8			-0-
							17	9									
04	990	N	918	-0-	-72	-0-	38	1	880	3	N	-0-					-0-

ROWLAND A WELL #: 980G RRCID -> 258618 COMPL. DATE 09/10/2010 TOTAL DEPTH 4714 PERF. 4283 - 4466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1079	N	1079	-0-	-0-	-0-	52	1	1027	3	N	-0-					-0-
12	1178	N	1088	-0-	-90	-0-	52	1	1036	3	N	-0-					-0-
01	1147	N	1088	-0-	-59	-0-	61	1	1027	3	N	-0-					-0-
02	1008	N	956	-0-	-52	-0-	54	1	902	3	N	-0-					-0-
03	1085	N	1012	-0-	-73	-0-	49	1	963	3	N	-0-					-0-
04	1050	N	993	-0-	-57	-0-	41	1	952	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125Q RRCID -> 258637 COMPL. DATE 10/21/2010 TOTAL DEPTH 5049 PERF. 4617 - 4798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	792	-0-	-18	-0-	38	1	754	3	N	-0-					-0-
12	868	N	802	-0-	-66	-0-	39	1	763	3	N	-0-					-0-
01	837	N	789	-0-	-48	-0-	44	1	745	3	N	-0-					-0-
02	728	N	690	-0-	-38	-0-	39	1	651	3	N	-0-					-0-
03	806	N	741	-0-	-65	-0-	36	1	705	3	N	-0-					-0-
04	750	N	710	-0-	-40	-0-	29	1	681	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165G RRCID -> 258638 COMPL. DATE 10/27/2010 TOTAL DEPTH 5311 PERF. 4831 - 5064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1096	-0-	-104	-0-	55	1	1040	3	N	1	1	8			-0-
							1	9									
12	1195	N	1195	-0-	-0-	-0-	61	1	1134	3	N	-0-					-0-
01	1070	N	1070	-0-	-0-	-0-	58	1	1012	3	N	-0-					-0-
02	1036	N	902	-0-	-134	-0-	48	1	854	3	N	-0-					-0-
03	1209	N	1050	-0-	-159	-0-	56	1	993	3	N	1	1	8			-0-
							1	9									
04	1050	N	994	-0-	-56	-0-	41	1	953	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN K WELL #: 3125F RRCID -> 258639 COMPL. DATE 11/02/2010 TOTAL DEPTH 5611 PERF. 5257 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1269	-0-	-81	-0-	83	1	1186	3	N	-0-					-0-
12	1300	N	1300	-0-	-0-	-0-	85	1	1215	3	N	-0-					-0-
01	1333	N	1279	-0-	-54	-0-	87	1	1192	3	N	-0-					-0-
02	1176	N	1067	-0-	-109	-0-	70	1	997	3	N	-0-					-0-
03	1302	N	1158	-0-	-144	-0-	80	1	1061	3	N	15	15	8			-0-
							17	9									
04	1230	N	1111	-0-	-119	-0-	67	1	1044	3	N	-0-					-0-

SUDDERTH WELL #: 114K RRCID -> 259141 COMPL. DATE 11/24/2010 TOTAL DEPTH 5697 PERF. 5336 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1016	-0-	-34	-0-	66	1	950	3	N	-0-					-0-
12	1040	N	1040	-0-	-0-	-0-	68	1	972	3	N	-0-					-0-
01	1054	N	1010	-0-	-44	-0-	69	1	941	3	N	-0-					-0-
02	952	N	858	-0-	-94	-0-	57	1	801	3	N	-0-					-0-
03	1054	N	915	-0-	-139	-0-	64	1	851	3	N	-0-					-0-
04	990	N	868	-0-	-122	-0-	52	1	816	3	N	-0-					-0-

SEAHORN K WELL #: 3125G RRCID -> 259143 COMPL. DATE 11/18/2010 TOTAL DEPTH 5745 PERF. 5342 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1905	-0-	-45	-0-	124	1	1781	3	N	-0-					-0-
12	1953	N	1931	-0-	-22	-0-	126	1	1805	3	N	-0-					-0-
01	1953	N	1908	-0-	-45	-0-	130	1	1778	3	N	-0-					-0-
02	1792	N	1539	-0-	-253	-0-	102	1	1437	3	N	-0-					-0-
03	1922	N	1644	-0-	-278	-0-	115	1	1529	3	N	-0-					-0-
04	1860	N	1626	-0-	-234	-0-	98	1	1528	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125F RRCID -> 259145 COMPL. DATE 10/19/2010 TOTAL DEPTH 5054 PERF. 4562 - 4806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	569	N	569	-0-	-0-	-0-	28	1	541	3	N	-0-					-0-
12	589	N	473	-0-	-116	-0-	23	1	450	3	N	-0-					-0-
01	682	N	477	-0-	-205	-0-	27	1	450	3	N	-0-					-0-
02	532	N	426	-0-	-106	-0-	24	1	402	3	N	-0-					-0-
03	484	N	484	-0-	-0-	-0-	23	1	461	3	N	-0-					-0-
04	450	N	434	-0-	-16	-0-	18	1	416	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116D RRCID -> 259146 COMPL. DATE 10/12/2010 TOTAL DEPTH 4875 PERF. 4416 - 4649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1407	N	1407	-0-	-0-	-0-	68	1	1339	3	N	-0-					-0-
12	1581	N	1411	-0-	-170	-0-	68	1	1343	3	N	-0-					-0-
01	1488	N	1420	-0-	-68	-0-	79	1	1341	3	N	-0-					-0-
02	1316	N	1214	-0-	-102	-0-	69	1	1145	3	N	-0-					-0-
03	1426	N	1210	-0-	-216	-0-	59	1	1151	3	N	-0-					-0-
04	1380	N	1262	-0-	-118	-0-	52	1	1210	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 12G RRCID -> 259148 COMPL. DATE 10/19/2010 TOTAL DEPTH 5304 PERF. 4820 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	683	-0-	-37	-0-	41	1	642	3	N	-0-					-0-
12	730	N	730	-0-	-0-	-0-	44	1	686	3	N	-0-					-0-
01	740	N	740	-0-	-0-	-0-	47	1	693	3	N	-0-					-0-
02	656	N	656	-0-	-0-	-0-	41	1	615	3	N	-0-					-0-
03	744	N	697	-0-	-47	-0-	44	1	653	3	N	-0-					-0-
04	720	N	665	-0-	-55	-0-	35	1	630	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 214J RRCID -> 259150 COMPL. DATE 11/29/2010 TOTAL DEPTH 5830 PERF. 5450 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	724	-0-	-56	-0-	47	1	677	3	N	-0-					-0-
12	762	N	762	-0-	-0-	-0-	50	1	712	3	N	-0-					-0-
01	751	N	751	-0-	-0-	-0-	51	1	700	3	N	-0-					-0-
02	672	N	646	-0-	-26	-0-	43	1	603	3	N	-0-					-0-
03	775	N	654	-0-	-121	-0-	46	1	608	3	N	-0-					-0-
04	720	N	700	-0-	-20	-0-	42	1	658	3	N	-0-					-0-

SEAHORN J WELL #: 7A RRCID -> 259157 COMPL. DATE 12/06/2010 TOTAL DEPTH 5824 PERF. 5165 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	941	-0-	-19	-0-	61	1	880	3	N	-0-					-0-
12	952	N	952	-0-	-0-	-0-	62	1	890	3	N	-0-					-0-
01	961	N	940	-0-	-21	-0-	64	1	876	3	N	-0-					-0-
02	868	N	804	-0-	-64	-0-	53	1	751	3	N	-0-					-0-
03	961	N	858	-0-	-103	-0-	60	1	798	3	N	-0-					-0-
04	900	N	844	-0-	-56	-0-	51	1	793	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5G RRCID -> 261023 COMPL. DATE 11/29/2010 TOTAL DEPTH 5393 PERF. 5018 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	484	N	484	-0-	-0-	-0-	31	1	453	3	N	-0-					-0-
12	480	N	480	-0-	-0-	-0-	31	1	449	3	N	-0-					-0-
01	434	N	387	-0-	-47	-0-	26	1	361	3	N	-0-					-0-
*02	448	N	313	-0-	-135	-0-	22	1	291	3	N	-0-					-0-
03	465	N	374	-0-	-91	-0-	26	1	348	3	N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	22	1	338	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 385G RRCID -> 262725 COMPL. DATE 05/23/2011 TOTAL DEPTH 5407 PERF. 4941 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	540	-0-	-0-	-0-	35	1	505	3	N	-0-					-0-
12	456	N	456	-0-	-0-	-0-	29	1	427	3	N	-0-					-0-
01	496	N	324	-0-	-172	-0-	22	1	302	3	N	-0-					-0-
*02	504	N	460	-0-	-44	-0-	32	1	428	3	N	-0-					-0-
03	465	N	435	-0-	-30	-0-	30	1	405	3	N	-0-					-0-
*04	398	N	398	-0-	-0-	-0-	24	1	374	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5K RRCID -> 263609 COMPL. DATE 10/27/2011 TOTAL DEPTH 5383 PERF. 4968 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	542	-0-	-88	-0-	35	1	507	3	N	-0-					-0-
12	651	N	504	-0-	-147	-0-	32	1	472	3	N	-0-					-0-
01	558	N	478	-0-	-80	-0-	32	1	446	3	N	-0-					-0-
*02	504	N	359	-0-	-145	-0-	25	1	334	3	N	-0-					-0-
03	510	N	510	-0-	-0-	-0-	36	1	474	3	N	-0-					-0-
*04	604	N	604	-0-	-0-	-0-	36	1	568	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8K RRCID -> 264166 COMPL. DATE 03/26/2012 TOTAL DEPTH 5537 PERF. 4987 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	668	-0-	-52	-0-	43	1	625	3	N	-0-					-0-
12	699	N	699	-0-	-0-	-0-	45	1	654	3	N	-0-					-0-
01	682	N	666	-0-	-16	-0-	45	1	621	3	N	-0-					-0-
*02	616	N	526	-0-	-90	-0-	36	1	490	3	N	-0-					-0-
03	713	N	587	-0-	-126	-0-	41	1	546	3	N	-0-					-0-
04	630	N	542	-0-	-88	-0-	33	1	509	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 7C RRCID -> 265673 COMPL. DATE 09/21/2012 TOTAL DEPTH 5523 PERF. 5033 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	614	N	614	-0-	-0-	-0-	40	1	574	3	N	-0-					-0-
12	633	N	633	-0-	-0-	-0-	41	1	592	3	N	-0-					-0-
01	607	N	607	-0-	-0-	-0-	41	1	565	3	N	1	1	8			-0-
							1	9									
*02	479	N	479	-0-	-0-	-0-	33	1	446	3	N	-0-					-0-
03	544	N	544	-0-	-0-	-0-	38	1	506	3	N	-0-					-0-
*04	502	N	502	-0-	-0-	-0-	30	1	472	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 340C RRCID -> 268469 COMPL. DATE 03/21/2013 TOTAL DEPTH 5638 PERF. 5075 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	926	-0-	-64	-0-	60	1	866	3	N	-0-					-0-
12	961	N	949	-0-	-12	-0-	61	1	888	3	N	-0-					-0-
01	961	N	897	-0-	-64	-0-	60	1	835	3	N	2	2	8			-0-
							2	9									
*02	868	N	710	-0-	-158	-0-	49	1	661	3	N	-0-					-0-
03	961	N	814	-0-	-147	-0-	56	1	741	3	N	15	15	8			-0-
							17	9									
04	870	N	741	-0-	-129	-0-	45	1	695	3	N	1	1	8			-0-
							1	9									

J. D. GAS, INC. 427477
ADAMS WELL #: 1154 RRCID -> 077994 COMPL. DATE 05/15/1978 TOTAL DEPTH 5000 PERF. 4751 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
12	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
01	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
02	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "A" WELL #: 1115 RRCID -> 077995 COMPL. DATE 05/15/1978 TOTAL DEPTH 4821 PERF. 4426 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "B" WELL #: 2115 RRCID -> 077996 COMPL. DATE 05/15/1978 TOTAL DEPTH 4780 PERF. 4442 - 4676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 1127 RRCID -> 077997 COMPL. DATE 05/15/1978 TOTAL DEPTH 4904 PERF. 4567 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
02	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
J. D. GAS, INC. //CONT.// 427477
ADAMS WELL #: 1114 RRCID -> 077998 COMPL. DATE 05/15/1978 TOTAL DEPTH 4806 PERF. 4462 - 4729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
12	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
01	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
02	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZ GAS CORPORATION 630560
BAGGETT OZ G WELL #: 1116 RRCID -> 048331 COMPL. DATE 01/17/1968 TOTAL DEPTH 5200 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-		885				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-		885				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-		885				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-		885				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		885				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-		885				N	-0-					-0-

BAGGETT, JAMES WELL #: 1125 RRCID -> 048333 COMPL. DATE 12/13/1967 TOTAL DEPTH 5100 PERF. N/A

11	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
12	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
01	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
02	168	N	154	-0-	-14	-0-	154	3			N	-0-					-0-
03	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-
04	180	N	154	-0-	-26	-0-	154	3			N	-0-					-0-

BAGGETT, JAMES WELL #: 1157 RRCID -> 048335 COMPL. DATE 12/31/1967 TOTAL DEPTH 5250 PERF. N/A

11	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
12	279	N	226	-0-	-53	-0-	226	3			N	-0-					-0-
01	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
02	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
03	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

ADAMS, CLAY EST. WELL #: 1126 RRCID -> 048338 COMPL. DATE 11/13/1967 TOTAL DEPTH 5500 PERF. N/A

11	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
12	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
02	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

ADAMS, CLAY EST. WELL #: 1155 RRCID -> 048339 COMPL. DATE 11/22/1967 TOTAL DEPTH 5069 PERF. N/A

11	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
01	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
ADAMS, CLAY EST. WELL #: 2126 RRCID -> 048340 COMPL. DATE 11/28/1967 TOTAL DEPTH 5017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	379	-0-	-41	-0-	379	3			N	-0-					-0-
12	434	N	414	-0-	-20	-0-	414	3			N	-0-					-0-
01	434	N	392	-0-	-42	-0-	392	3			N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
03	403	N	367	-0-	-36	-0-	367	3			N	-0-					-0-
04	390	N	367	-0-	-23	-0-	367	3			N	-0-					-0-

ADAMS, CLAY EST. WELL #: 2155 RRCID -> 048341 COMPL. DATE 12/05/1970 TOTAL DEPTH 5100 PERF. N/A

11	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-

ADAMS, EMMA LOU WELL #: 1114 RRCID -> 048424 COMPL. DATE 03/27/1970 TOTAL DEPTH 11737 PERF. N/A

11	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
12	93	N	53	-0-	-40	-0-	53	3			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	56	N	54	-0-	-2	-0-	54	3			N	-0-					-0-
03	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 C RRCID -> 068773 COMPL. DATE 09/10/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

11	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
12	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
02	196	N	140	-0-	-56	-0-	140	3			N	-0-					-0-
03	186	N	140	-0-	-46	-0-	140	3			N	-0-					-0-
04	270	N	140	-0-	-130	-0-	140	3			N	-0-					-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 A RRCID -> 068774 COMPL. DATE 09/18/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

11	14B2 EXT		-0-	-0-	-0-	1040					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1040					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1040					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1040					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1040					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1040					N	-0-					-0-

BAGGETT, J. M. JR. ET AL WELL #: 2 A RRCID -> 072532 COMPL. DATE 06/29/1977 TOTAL DEPTH 5000 PERF. N/A

11	90	N	11	-0-	-79	-0-	11	3			N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
02	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-

BAGGETT, J. M. JR. ETAL WELL #: 1 D RRCID -> 072700 COMPL. DATE 03/31/1977 TOTAL DEPTH 5200 PERF. N/A

11	120	N	26	-0-	-94	-0-	26	3			N	-0-					-0-
12	93	N	3	-0-	-90	-0-	3	3			N	-0-					-0-
01	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
02	28	N	10	-0-	-18	-0-	10	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	13	N	10	-0-	-3	-0-	10	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
BAGGETT, J. M. JR. ETAL WELL #: 2 D RRCID -> 072701 COMPL. DATE 06/24/1977 TOTAL DEPTH 5315 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
12	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*04	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

BAGGETT, J. M. ET AL WELL #: 2C RRCID -> 076205 COMPL. DATE 10/14/1977 TOTAL DEPTH 10514 PERF. N/A

11	14B	DENY	-0-	-0-	-0-	714					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	714					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	714					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	714					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	714					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	714					N	-0-					-0-

ADAMS, EMMA LOU WELL #: 5114 RRCID -> 105879 COMPL. DATE 05/05/1983 TOTAL DEPTH 4778 PERF. 4630 - 4730

11	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-
12	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-
01	434	N	392	-0-	-42	-0-	392	3			N	-0-					-0-
02	392	N	378	-0-	-14	-0-	378	3			N	-0-					-0-
03	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-
04	390	N	378	-0-	-12	-0-	378	3			N	-0-					-0-

ADAMS WELL #: 1166 RRCID -> 109030 COMPL. DATE 11/08/1983 TOTAL DEPTH 5150 PERF. 4931 - 5052

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON-BAGGETT "164" WELL #: 1 RRCID -> 131927 COMPL. DATE 06/04/1987 TOTAL DEPTH 5471 PERF. 5225 - 5440

11	14B2	EXT	-0-	-0-	-0-	816					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	816					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	816					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	816					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	816					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	816					N	-0-					-0-

PATNO OIL & GAS COMPANY 643327
SAVELL "118" WELL #: 1 RRCID -> 092045 COMPL. DATE 01/16/1981 TOTAL DEPTH 5236 PERF. 4363 - 4573

11	90	N	60	-0-	-30	-0-	4	1	56	2	N	-0-					-0-
12	62	N	57	-0-	-5	-0-	3	1	54	2	N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	4	1	62	2	N	-0-					-0-
02	56	N	42	-0-	-14	-0-	3	1	39	2	N	-0-					-0-
*03	46	N	46	-0-	-0-	-0-	46	1			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY 701606
ADAMS, EMMA PHILLIPS WELL #: 1166 RRCID -> 044581 COMPL. DATE 07/17/1968 TOTAL DEPTH 5165 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

ADAMS WELL #: 1127 RRCID -> 048608 COMPL. DATE 03/28/1970 TOTAL DEPTH 5017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
12	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

ADAMS, CLAY WELL #: 1115 RRCID -> 064177 COMPL. DATE 10/08/1975 TOTAL DEPTH 4877 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
04	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-

ADAMS, CLAY WELL #: 1166 RRCID -> 064178 COMPL. DATE 10/12/1975 TOTAL DEPTH 5184 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
12	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*04	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

ADAMS, CLAY WELL #: 2115 RRCID -> 064179 COMPL. DATE 10/12/1975 TOTAL DEPTH 4854 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
12	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
03	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
*04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

ADAMS, CLAY WELL #: 1153 RRCID -> 064222 COMPL. DATE 11/04/1975 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
12	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
02	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

ADAMS WELL #: 19 RRCID -> 102300 COMPL. DATE 09/09/1982 TOTAL DEPTH 4925 PERF. 4549 - 4613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
12	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS WELL #: 4153 RRCID -> 107157 COMPL. DATE 07/31/1983 TOTAL DEPTH 5050 PERF. 4665 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
02	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

ADAMS WELL #: 3153 RRCID -> 107676 COMPL. DATE 07/30/1983 TOTAL DEPTH 5000 PERF. 4664 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*04	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

ADAMS WELL #: 3127 RRCID -> 109031 COMPL. DATE 12/23/1983 TOTAL DEPTH 5019 PERF. 4650 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
01	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
02	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

ADAMS "155" WELL #: 1 RRCID -> 109803 COMPL. DATE 03/01/1984 TOTAL DEPTH 5075 PERF. 4796 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
12	372	N	228	-0-	-144	-0-	228	3			N	-0-					-0-
01	372	N	214	-0-	-158	-0-	214	3			N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
03	217	N	178	-0-	-39	-0-	178	3			N	-0-					-0-
04	210	N	163	-0-	-47	-0-	163	3			N	-0-					-0-

ADAMS "166" WELL #: 2 RRCID -> 111409 COMPL. DATE 04/28/1984 TOTAL DEPTH 5150 PERF. 4954 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
*04	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

ADAMS WELL #: 2127A RRCID -> 112036 COMPL. DATE 08/13/1984 TOTAL DEPTH 5152 PERF. 4977 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
01	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
02	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*04	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

ADAMS-TC-3 ENERGY COMPANY WELL #: 4115 RRCID -> 147635 COMPL. DATE 09/05/1992 TOTAL DEPTH 4892 PERF. 4457 - 4623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
12	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
03	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
04	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606

ADAMS 155 WELL #: 3 RRCID -> 240809 COMPL. DATE 03/04/2008 TOTAL DEPTH 5080 PERF. 4768 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
12	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
01	465	N	370	-0-	-95	-0-	370	3			N	-0-					-0-
02	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
03	465	N	227	-0-	-238	-0-	227	3			N	-0-					-0-
04	360	N	205	-0-	-155	-0-	205	3			N	-0-					-0-

ADAMS 166 WELL #: 6 RRCID -> 241319 COMPL. DATE 03/01/2008 TOTAL DEPTH 5275 PERF. 4981 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
12	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
01	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
02	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
03	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
04	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-

ADAMS 166 WELL #: 5 RRCID -> 241474 COMPL. DATE 03/24/2008 TOTAL DEPTH 5225 PERF. 4981 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
02	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
03	248	N	150	-0-	-98	-0-	150	3			N	-0-					-0-
*04	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

ADAMS 166 WELL #: 4 RRCID -> 241685 COMPL. DATE 03/25/2008 TOTAL DEPTH 5225 PERF. 4943 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
12	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
01	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
03	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
*04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

WILBORN RANCH 124 WELL #: 3 RRCID -> 247084 COMPL. DATE 10/01/2008 TOTAL DEPTH 4898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: 6 RRCID -> 248440 COMPL. DATE 01/24/2009 TOTAL DEPTH 4865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 126 WELL #: 2R RRCID -> 249465 COMPL. DATE 01/22/2009 TOTAL DEPTH 4840 PERF. 4532 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
12	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
01	589	N	556	-0-	-33	-0-	556	3			N	-0-					-0-
02	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
03	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
*04	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
WILBORN RANCH WELL #: 1 RRCID -> 250150 COMPL. DATE 10/27/2008 TOTAL DEPTH 4788 PERF. 4467 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "126" WELL #: 4 RRCID -> 250820 COMPL. DATE 04/13/2009 TOTAL DEPTH 4994 PERF. 4420 - 4808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	928	N	928	-0-	-0-	-0-	928	3			N	-0-					-0-
12	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
01	806	N	796	-0-	-10	-0-	796	3			N	-0-					-0-
02	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
03	1085	N	646	-0-	-439	-0-	646	3			N	-0-					-0-
04	780	N	627	-0-	-153	-0-	627	3			N	-0-					-0-

ADAMS 166 WELL #: 12 RRCID -> 251377 COMPL. DATE 08/14/2008 TOTAL DEPTH 5200 PERF. 4846 - 5039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
12	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
02	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
03	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
04	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-

ADAMS "115" WELL #: R 3 RRCID -> 255125 COMPL. DATE 06/05/2009 TOTAL DEPTH 4840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: R 1 RRCID -> 257334 COMPL. DATE 03/05/2010 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAW, HENRY JR. 771625
ADAMS "115" WELL #: 1 RRCID -> 109032 COMPL. DATE 01/30/1984 TOTAL DEPTH 4950 PERF. 4573 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
01	279	N	267	-0-	-12	-0-	267	2			N	-0-					-0-
02	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
03	279	N	264	-0-	-15	-0-	264	2			N	-0-					-0-
04	270	N	257	-0-	-13	-0-	257	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SHAW, HENRY JR. //CONT.// 771625

ADAMS "155" WELL #: 1 RRCID -> 111304 COMPL. DATE 04/27/1984 TOTAL DEPTH 5133 PERF. 4783 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS "126" WELL #: 1 RRCID -> 113848 COMPL. DATE 09/16/1984 TOTAL DEPTH 5150 PERF. 4556 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	188	-0-	-142	-0-	188	2			N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
02	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
03	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
*04	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-

ADAMS RANCH WELL #: 1 RRCID -> 209597 COMPL. DATE 03/15/2005 TOTAL DEPTH 4820 PERF. 4725 - 4805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
12	403	N	50	-0-	-353	-0-	50	2			N	-0-					-0-
01	372	N	292	-0-	-80	-0-	292	2			N	-0-					-0-
02	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
03	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
*04	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-

THOMAS OIL AND GAS INC. 852145

SEAHORN FEE WELL #: 1H RRCID -> 075608 COMPL. DATE 10/11/1977 TOTAL DEPTH 5350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
12	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
02	336	N	260	-0-	-76	-0-	260	2			N	-0-					-0-
03	310	N	250	-0-	-60	-0-	250	2			N	-0-					-0-
04	270	N	195	-0-	-75	-0-	195	2			N	-0-					-0-

SEAHORN FEE "K" WELL #: 1 RRCID -> 076744 COMPL. DATE 02/28/1978 TOTAL DEPTH 5600 PERF. 5151 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
12	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
01	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
02	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
03	620	N	619	-0-	-1	-0-	619	2			N	-0-					-0-
04	600	N	484	-0-	-116	-0-	484	2			N	-0-					-0-

WARD WELL #: 1 RRCID -> 076874 COMPL. DATE 05/05/1978 TOTAL DEPTH 5761 PERF. 5407 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
02	308	N	237	-0-	-71	-0-	237	2			N	-0-					-0-
03	279	N	228	-0-	-51	-0-	228	2			N	-0-					-0-
04	240	N	178	-0-	-62	-0-	178	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145

SEAHORN "H" WELL #: 2 RRCID -> 076933 COMPL. DATE 03/13/1978 TOTAL DEPTH 5236 PERF. 4951 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	175	-0-	-35	-0-	175	2			N	-0-					-0-
12	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
02	168	N	127	-0-	-41	-0-	127	2			N	-0-					-0-
03	155	N	122	-0-	-33	-0-	122	2			N	-0-					-0-
04	120	N	95	-0-	-25	-0-	95	2			N	-0-					-0-

SEAHORN "J" WELL #: 2 RRCID -> 077446 COMPL. DATE 05/25/1978 TOTAL DEPTH 5400 PERF. 5080 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
12	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
01	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
02	504	N	396	-0-	-108	-0-	396	2			N	-0-					-0-
03	465	N	381	-0-	-84	-0-	381	2			N	-0-					-0-
04	420	N	298	-0-	-122	-0-	298	2			N	-0-					-0-

SEAHORN "K" WELL #: 3 RRCID -> 077698 COMPL. DATE 05/23/1978 TOTAL DEPTH 5592 PERF. 5206 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
12	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-
01	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
02	140	N	104	-0-	-36	-0-	104	2			N	-0-					-0-
03	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
04	120	N	78	-0-	-42	-0-	78	2			N	-0-					-0-

SEAHORN "H" WELL #: 4 RRCID -> 078165 COMPL. DATE 05/25/1978 TOTAL DEPTH 5320 PERF. 5018 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SEAHORN "H" WELL #: 5 RRCID -> 078166 COMPL. DATE 05/23/1978 TOTAL DEPTH 5490 PERF. 5150 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
12	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
01	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
02	364	N	276	-0-	-88	-0-	276	2			N	-0-					-0-
03	341	N	266	-0-	-75	-0-	266	2			N	-0-					-0-
04	300	N	208	-0-	-92	-0-	208	2			N	-0-					-0-

SEAHORN FEE "J" WELL #: 3 RRCID -> 083558 COMPL. DATE 02/08/1979 TOTAL DEPTH 5475 PERF. 5195 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
12	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
01	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
02	336	N	269	-0-	-67	-0-	269	2			N	-0-					-0-
03	310	N	259	-0-	-51	-0-	259	2			N	-0-					-0-
04	270	N	202	-0-	-68	-0-	202	2			N	-0-					-0-

SEAHORN FEE "J" WELL #: 6 RRCID -> 083559 COMPL. DATE 02/07/1979 TOTAL DEPTH 5553 PERF. 5093 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145
SEAHORN "K" WELL #: 8 RRCID -> 262453 COMPL. DATE 03/21/2011 TOTAL DEPTH 5600 PERF. 5472 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	110	-0-	-730	-0-	110	2			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
02	112	N	79	-0-	-33	-0-	79	2			N	-0-					-0-
03	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
04	90	N	60	-0-	-30	-0-	60	2			N	-0-					-0-

SEAHORN "K" WELL #: 9 RRCID -> 262950 COMPL. DATE 03/25/2011 TOTAL DEPTH 5600 PERF. 5420 - 5461

11	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
12	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
01	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
02	392	N	309	-0-	-83	-0-	309	2			N	-0-					-0-
03	372	N	298	-0-	-74	-0-	298	2			N	-0-					-0-
04	330	N	233	-0-	-97	-0-	233	2			N	-0-					-0-

WAMA GAS PRODUCTION 895612
WARD - B WELL #: 7 RRCID -> 096500 COMPL. DATE 10/20/1981 TOTAL DEPTH 5666 PERF. 5315 - 5460

11	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
02	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
*03	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
04	60	N	42	-0-	-18	-0-	42	2			N	-0-					-0-

WARD A WELL #: 4 RRCID -> 096626 COMPL. DATE 10/22/1981 TOTAL DEPTH 5663 PERF. 5360 - 5406

11	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
02	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
*03	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	2			N	-0-					-0-

WARD A WELL #: 6 RRCID -> 097318 COMPL. DATE 11/30/1981 TOTAL DEPTH 5726 PERF. 5412 - 5549

11	90	N	48	-0-	-42	-0-	48	2			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
*03	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
04	120	N	79	-0-	-41	-0-	79	2			N	-0-					-0-

WARD A WELL #: 1 RRCID -> 098157 COMPL. DATE 12/02/1981 TOTAL DEPTH 5985 PERF. 5553 - 5628

11	15	N	10	-0-	-5	-0-	10	2			N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
02	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
*03	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
04	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WAMA GAS PRODUCTION //CONT.// 895612
WARD A WELL #: 2 RRCID -> 098158 COMPL. DATE 12/15/1981 TOTAL DEPTH 5895 PERF. 5588 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	29	-0-	-31	-0-	29	2			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
*03	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-

WARD A WELL #: 3 RRCID -> 098159 COMPL. DATE 12/15/1981 TOTAL DEPTH 5784 PERF. 5512 - 5566

11	60	N	41	-0-	-19	-0-	41	2			N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
02	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
*03	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
04	90	N	67	-0-	-23	-0-	67	2			N	-0-					-0-

WARD A WELL #: 5 RRCID -> 098160 COMPL. DATE 12/29/1981 TOTAL DEPTH 5611 PERF. 5315 - 5466

11	120	N	81	-0-	-39	-0-	81	2			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
02	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
*03	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
04	180	N	134	-0-	-46	-0-	134	2			N	-0-					-0-

WOLFCAMP ENERGY, LLC 935660
BAGGETT, J. M. WELL #: 1117 RRCID -> 046312 COMPL. DATE 01/24/1969 TOTAL DEPTH 5097 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALLISON (DETRITAL) 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
KIRKPATRICK OIL COMPANY 468890
ALLISON "A-17" WELL #: 1 RRCID -> 055620 COMPL. DATE 04/25/1973 TOTAL DEPTH 9394 PERF. N/A

11	856	N	856	-0-	-0-	-0-	853	2	3	9	N	3					182
12	992	N	899	-0-	-93	-0-	896	2	3	9	N	3					185
01	930	N	676	-0-	-254	-0-	667	2	9	9	N	8					193
02	819	N	819	-0-	-0-	-0-	809	2	10	9	N	9					202
03	899	N	894	-0-	-5	-0-	886	2	8	9	N	7					209
*04	975	N	975	-0-	-0-	-0-	961	2	14	9	N	13					222

ALLISON A-24 WELL #: 1 RRCID -> 058761 COMPL. DATE 05/09/1974 TOTAL DEPTH 9630 PERF. N/A

11	1657	N	1657	-0-	-0-	-0-	1646	2	11	9	N	10					244
12	1829	N	1747	-0-	-82	-0-	1728	2	19	9	N	17	1	8			260
01	1829	N	1294	-0-	-535	-0-	1285	2	9	9	N	8					268
02	1572	N	1572	-0-	-0-	-0-	1561	2	11	9	N	10					278
03	1736	N	1717	-0-	-19	-0-	1708	2	9	9	N	8					286
*04	1867	N	1867	-0-	-0-	-0-	1853	2	14	9	N	13					299

ALLISON (DETRITAL) //CONT.// 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
KIRKPATRICK OIL COMPANY //CONT.// 468890
ALLISON -A-25 WELL #: 1 RRCID -> 058765 COMPL. DATE 05/29/1974 TOTAL DEPTH 9094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3618	X	3618	-0-	-0-	-0-	3597	2	21	9	N	19					155
12	3968	X	3845	-0-	-123	-0-	3775	2	70	9	N	64	1	8			218
01	DLQ G-10		2842	-0-	2842	2842	2809	2	33	9	N	30					248
02	DLQ G-10		3423	-0-	3423	6265	3410	2	13	9	N	12					260
03	10029	X	3764	-0-	-6265	-0-	3732	2	32	9	N	29					289
*04	4090	X	4090	-0-	-0-	-0-	4049	2	41	9	N	37					326

WHITE ROCK OIL & GAS, LLC 916958
GARNER, ANNIE WELL #: 1 RRCID -> 056654 COMPL. DATE 08/20/1973 TOTAL DEPTH 9822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1767	N	1767	-0-	-0-	-0-	1767	2			N	-0-	13	7			84
12	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					84
01	2046	N	1235	-0-	-811	-0-	1235	2			N	-0-					84
02	1652	N	1362	-0-	-290	-0-	1362	2			N	-0-					84
03	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					84
*04	1739	N	1739	-0-	-0-	-0-	1739	2			N	-0-					84

GARNER, ANNIE -C- WELL #: 1 RRCID -> 062731 COMPL. DATE 05/16/1975 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	529	N	529	-0-	-0-	-0-	529	2			N	-0-	14	7			-0-
12	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
01	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
02	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
03	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
*04	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-

ALLISON (DETRITAL -B-) 01789 350 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
GARNER,P.C. "10" WELL #: 1 RRCID -> 122236 COMPL. DATE 07/03/1986 TOTAL DEPTH 9915 PERF. 9015 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3045		3045	-0-	-0-	-0-	3043	2	2	9	N	2	5	7			115
12	3161		3161	-0-	-0-	-0-	3137	2	24	9	N	22					137
01	2863		2863	-0-	-0-	-0-	2846	2	17	9	N	15					152
02	3037		3037	-0-	-0-	-0-	3035	2	2	9	N	2	1	8			153
*03	2955	X	2955	-0-	-0-	-0-	2952	2	3	9	N	3					156
04	2340		3371	-0-	1031	1031	3357	2	14	9	N	13					169

ALLISON (DEVONIAN) 01789 400 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
PAKENHAM "35" WELL #: 1H RRCID -> 188730 COMPL. DATE 08/10/2001 TOTAL DEPTH N/A PERF.10750 - 14573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	X	-0-	-0-	-480	-0-					N	-0-					6
12	496	X	432	-0-	-64	-0-	432	2			N	-0-					6
01	496	X	438	-0-	-58	-0-	438	2			N	-0-					6
02	395	X	395	-0-	-0-	-0-	395	2			N	-0-					6
03	434	X	373	-0-	-61	-0-	373	2			N	-0-					6
04	420	X	-0-	-0-	-420	-0-					N	-0-					6

WHITE ROCK OIL & GAS, LLC 916958
GARNER, P. C. "10" WELL #: 2 RRCID -> 097320 COMPL. DATE 12/15/1981 TOTAL DEPTH 9980 PERF. 9167 - 9833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1153	-0-	-317	-0-	1153	2			N	-0-	16	7			65
12	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					65
01	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					65
02	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					65
03	1649	N	1649	-0-	-0-	-0-	1649	2			N	-0-					65
04	1380	N	1326	-0-	-54	-0-	1324	2	2	9	N	2					67

ALLISON, SOUTH (DETRITAL) 01800 300 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
ALLISON 4 WELL #: 1 RRCID -> 257848 COMPL. DATE 07/11/2010 TOTAL DEPTH 12465 PERF.10248 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8940	X	8080	-0-	-860	-0-	8080	2			N	-0-					28
12	9238	X	8224	-0-	-1014	-0-	8224	2			N	-0-					28
01	8897	X	7915	-0-	-982	-0-	7915	2			N	-0-					28
02	7868	X	7461	-0-	-407	-0-	7458	2	3	9	N	3					31
03	8339	X	8130	-0-	-209	-0-	8130	2			N	-0-					31
04	8070	X	7731	-0-	-339	-0-	7731	2			N	-0-					31

ZACHRY OIL AND GAS PROPERTIES 950479
RASHAP, FRANK, JR. WELL #: 1 RRCID -> 062820 COMPL. DATE 02/27/1975 TOTAL DEPTH 11799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
12	868	N	850	-0-	-18	-0-	850	2			N	-0-					-0-
01	1302	N	673	-0-	-629	-0-	673	2			N	-0-					-0-
02	1008	N	673	-0-	-335	-0-	673	2			N	-0-					-0-
03	837	N	667	-0-	-170	-0-	667	2			N	-0-					-0-
04	660	N	356	-0-	-304	-0-	356	2			N	-0-					-0-

ALMEZ (DEVONIAN-ELLEN) 01889 080 NON-ASSOCIATED ONE WELL CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC 748011
HACKBERRY WELL #: 4901 RRCID -> 207331 COMPL. DATE 07/19/2004 TOTAL DEPTH 16164 PERF.13483 - 16164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43890		42668	-0-	-1222	23738	42668	2			N	-0-					-0-
12	45353		43671	-0-	-1682	22056	43671	2			N	-0-					-0-
01	45353		43035	-0-	-2318	19738	43035	2			N	-0-					-0-
02	40964		38931	-0-	-2033	17705	38931	2			N	-0-					-0-
03	42713		42200	-0-	-513	17192	42200	2			N	-0-					-0-
04	41250		40944	-0-	-306	16886	40944	2			N	-0-					-0-

AMACKER-TIPPETT (CISCO) 02207 152 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 64 WELL #: 1 RRCID -> 206697 COMPL. DATE 11/01/2004 TOTAL DEPTH 10784 PERF. 9629 - 10247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1071 RRCID -> 134832 COMPL. DATE 05/31/1990 TOTAL DEPTH 12243 PERF.10896 - 11162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4740	X	4587	-0-	-153	-0-	4585	2	2	9	Y	2					26
12	5047	X	5047	-0-	-0-	-0-	5045	2	2	9	Y	2					28
01	4930	X	4930	-0-	-0-	-0-	4923	2	7	9	Y	6					34
02	4625	X	4625	-0-	-0-	-0-	4617	2	8	9	Y	7					41
03	5345	X	5345	-0-	-0-	-0-	5344	2	1	9	Y	1					42
*04	5123	X	5123	-0-	-0-	-0-	5123	2			Y	-0-					42

WINDHAM, R. S. "A" WELL #: 1072 RRCID -> 161093 COMPL. DATE 09/15/1997 TOTAL DEPTH 11900 PERF.11076 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	421	N	421	-0-	-0-	-0-	419	2	2	9	Y	2					12
12	506	N	506	-0-	-0-	-0-	503	2	3	9	Y	3					15
01	465	N	444	-0-	-21	-0-	443	2	1	9	Y	1					16
02	471	N	471	-0-	-0-	-0-	470	2	1	9	Y	1					17
03	540	N	540	-0-	-0-	-0-	540	2			Y	-0-					17
*04	535	N	535	-0-	-0-	-0-	535	2			Y	-0-					17

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
WINDHAM, R. S. "A" WELL #: 1073-L RRCID -> 163463 COMPL. DATE 06/03/1997 TOTAL DEPTH 11725 PERF.10810 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2705	-0-	-145	-0-	2703	2	2	9	Y	2					15
12	2883	X	2778	-0-	-105	-0-	2776	2	2	9	Y	2					17
01	2852	X	2747	-0-	-105	-0-	2745	2	2	9	Y	2					19
02	2576	X	2282	-0-	-294	-0-	2280	2	2	9	Y	2					21
03	2821	X	2242	-0-	-579	-0-	2242	2			Y	-0-					21
04	2700	X	2064	-0-	-636	-0-	2064	2			Y	-0-					21

A-BEAR WELL #: 1 RRCID -> 163694 COMPL. DATE 04/15/1998 TOTAL DEPTH 12534 PERF.10917 - 12294

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WINDHAM, R. S. "A" WELL #: 1074-L RRCID -> 170457 COMPL. DATE 07/11/1998 TOTAL DEPTH 11730 PERF.11370 - 11390

11	828	N	828	-0-	-0-	-0-	826	2	2	9	Y	2					11
12	1023	N	811	-0-	-212	-0-	808	2	3	9	Y	3					14
01	868	N	754	-0-	-114	-0-	753	2	1	9	Y	1					15
02	784	N	670	-0-	-114	-0-	670	2			Y	-0-					15
03	806	N	705	-0-	-101	-0-	704	2	1	9	Y	1					16
04	720	N	674	-0-	-46	-0-	674	2			Y	-0-					16

HALFF ESTATE "20" WELL #: 7H RRCID -> 185073 COMPL. DATE 07/11/2001 TOTAL DEPTH 11224 PERF.11363 - 15030

11	3180	X	2418	-0-	-762	-0-	2298	2	120	9	Y	109	99	1			53
12	3286	X	3258	-0-	-28	-0-	3101	2	157	9	Y	143	153	1			43
01	2480	X	2480	-0-	-0-	-0-	2367	2	113	9	Y	103	98	1			48
02	2600	X	2600	-0-	-0-	-0-	2488	2	112	9	Y	102	118	1			32
03	3255	X	2993	-0-	-262	-0-	2862	2	131	9	Y	119	116	1			35
04	3150	X	2779	-0-	-371	-0-	2650	2	129	9	Y	117	96	1			56

HALFF ESTATE "20" WELL #: 8H RRCID -> 189870 COMPL. DATE 04/30/2002 TOTAL DEPTH N/A PERF.11223 - 14910

11	3420	X	1990	-0-	-1430	-0-	1856	2	134	9	Y	122	79	1			59
12	3492	X	3492	-0-	-0-	-0-	3305	2	187	9	Y	170	178	1			51
01	2879	X	2879	-0-	-0-	-0-	2717	2	162	9	Y	147	130	1			68
02	3041	X	3041	-0-	-0-	-0-	2864	2	177	9	Y	161	178	1			51
03	3410	X	3316	-0-	-94	-0-	3125	2	191	9	Y	174	174	1			51
*04	3472	X	3472	-0-	-0-	-0-	3289	2	183	9	Y	166	138	1			79

SHIRK 13 WELL #: 1H RRCID -> 190940 COMPL. DATE 07/30/2002 TOTAL DEPTH N/A PERF.10925 - 15047

11	6060	X	5903	-0-	-157	-0-	5773	2	130	9	N	118	172	1			126
12	6169	X	5700	-0-	-469	-0-	5579	2	121	9	N	110	148	1			88
01	11104	X	11104	-0-	-0-	-0-	10965	2	139	9	N	126					214
02	5516	X	5369	-0-	-147	-0-	5251	2	118	9	N	107	177	1			144
03	6107	X	5811	-0-	-296	-0-	5687	2	124	9	N	113	189	1			68
04	9180	X	5549	-0-	-3631	-0-	5441	2	108	9	N	98					166

WINDHAM 16 WELL #: 1H RRCID -> 191632 COMPL. DATE 07/16/2002 TOTAL DEPTH N/A PERF.10752 - 14655

11	2653	N	2653	-0-	-0-	-0-	2575	2	78	9	N	71	166	1			110
12	2697	N	2656	-0-	-41	-0-	2570	2	86	9	N	78					188
01	2697	N	2410	-0-	-287	-0-	2327	2	83	9	N	75	176	1			87
02	2436	N	2208	-0-	-228	-0-	2135	2	73	9	N	66					153
03	2666	N	2532	-0-	-134	-0-	2407	2	125	9	N	114	161	1			106
*04	2403	N	2403	-0-	-0-	-0-	2323	2	80	9	N	73					179

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
WINDHAM 108 WELL #: 1H RRCID -> 193431 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF.11397 - 15179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	9180	X	8583	-0-	-597	-0-	8408	2	175	9	N	159	191	1	158
12	9486	X	8816	-0-	-670	-0-	8634	2	182	9	N	165	179	1	144
01	9269	X	8667	-0-	-602	-0-	8485	2	182	9	N	165	186	1	123
02	8092	X	7787	-0-	-305	-0-	7629	2	158	9	N	144			267
03	8866	X	8595	-0-	-271	-0-	8419	2	176	9	N	160	185	1	242
04	8580	X	8285	-0-	-295	-0-	8122	2	163	9	N	148	176	1	214

BARNETT 21 WELL #: 1H RRCID -> 194003 COMPL. DATE 01/13/2003 TOTAL DEPTH N/A PERF.11141 - 14215

11	6840	X	6386	-0-	-454	-0-	6143	2	243	9	N	221	179	1	217
12	6975	X	6028	-0-	-947	-0-	5831	2	197	9	N	179	167	1	229
01	6913	X	5399	-0-	-1514	-0-	5225	2	174	9	N	158	186	1	201
02	6244	X	5195	-0-	-1049	-0-	4993	2	202	9	N	184	203	1	182
03	6913	X	6566	-0-	-347	-0-	6293	2	273	9	N	248	176	1	254
04	6390	X	5962	-0-	-428	-0-	5733	2	229	9	N	208	181	1	281

ALLEN 44 WELL #: 2H RRCID -> 194443 COMPL. DATE 03/01/2003 TOTAL DEPTH N/A PERF.10367 - 12848

11	1095	N	1095	-0-	-0-	-0-	1045	2	50	9	N	45	158	1	132
12	990	N	990	-0-	-0-	-0-	946	2	44	9	N	40			172
01	1767	N	1767	-0-	-0-	-0-	1731	2	36	9	N	33			205
02	1036	N	853	-0-	-183	-0-	821	2	32	9	N	29			234
03	1006	N	1006	-0-	-0-	-0-	958	2	48	9	N	44	156	1	122
04	1710	N	978	-0-	-732	-0-	931	2	47	9	N	43			165

CODY C UNIT WELL #: 1H RRCID -> 195308 COMPL. DATE 05/07/2003 TOTAL DEPTH 11156 PERF.11322 - 14143

11	3360	X	2999	-0-	-361	-0-	2911	2	88	9	Y	80	112	1	63
12	3472	X	2933	-0-	-539	-0-	2854	2	79	9	Y	72			135
01	3441	X	2930	-0-	-511	-0-	2802	2	128	9	Y	116	98	1	153
02	3080	X	2648	-0-	-432	-0-	2564	2	84	9	Y	76	121	1	108
03	3348	X	2923	-0-	-425	-0-	2844	2	79	9	Y	72	102	1	78
04	3000	X	2798	-0-	-202	-0-	2711	2	87	9	Y	79			157

AMACKER "99" WELL #: 1H RRCID -> 196961 COMPL. DATE 04/25/2003 TOTAL DEPTH N/A PERF. 0 - 12505

11	2365	N	2365	-0-	-0-	-0-	2296	2	69	9	N	63			202
12	2542	N	2332	-0-	-210	-0-	2264	2	68	9	N	62	151	1	113
01	2449	N	2205	-0-	-244	-0-	2146	2	59	9	N	54			167
02	2212	N	1917	-0-	-295	-0-	1882	2	35	9	N	32			199
03	2325	N	2285	-0-	-40	-0-	2213	2	72	9	N	65	164	1	100
*04	2699	N	2699	-0-	-0-	-0-	2579	2	120	9	N	109			209

WEIR, GEORGE 14 WELL #: 1H RRCID -> 197791 COMPL. DATE 12/18/2002 TOTAL DEPTH N/A PERF.11389 - 15459

11	6300	X	2797	-0-	-3503	-0-	2714	2	83	9	N	75			185
12	6510	X	6020	-0-	-490	-0-	5875	2	145	9	N	132			317
01	8671	X	8671	-0-	-0-	-0-	8558	2	113	9	N	103	187	1	233
02	4696	X	4696	-0-	-0-	-0-	4571	2	125	9	N	114	192	1	155
03	6014	X	4959	-0-	-1055	-0-	4835	2	124	9	N	113	159	1	109
04	8400	X	5071	-0-	-3329	-0-	4960	2	111	9	N	101			210

BLUE TOPAZ 102 WELL #: 1H RRCID -> 198027 COMPL. DATE 07/30/2003 TOTAL DEPTH N/A PERF.11672 - 15040

11	11010	X	10206	-0-	-804	-0-	9997	2	209	9	N	190			337
12	10881	X	10363	-0-	-518	-0-	10174	2	189	9	N	172	264	1	245
01	10850	X	9906	-0-	-944	-0-	9689	2	217	9	N	197	304	0	138
02	9800	X	8605	-0-	-1195	-0-	8420	2	185	9	N	168			306
03	10540	X	9768	-0-	-772	-0-	9570	2	198	9	N	180	349	1	137
04	10200	X	9673	-0-	-527	-0-	9487	2	186	9	N	169			306

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
WEIR, GEORGE "14" WELL #: 2H RRCID -> 198164 COMPL. DATE 07/13/2003 TOTAL DEPTH N/A PERF.11425 - 14725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5730	X	4809	-0-	-921	-0-	4592	2	217	9	N	197	300	1			221
12	5487	X	4157	-0-	-1330	-0-	4005	2	152	9	N	138	182	1			177
01	7834	X	7834	-0-	-0-	-0-	7646	2	188	9	N	171	160	1			188
02	4983	X	4983	-0-	-0-	-0-	4784	2	199	9	N	181	203	1			166
03	5224	X	5224	-0-	-0-	-0-	5009	2	215	9	N	195	179	1			182
04	6990	X	5034	-0-	-1956	-0-	4834	2	200	9	N	182	168	1			196

MANN 22 WELL #: 1H RRCID -> 199505 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF.11523 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	3177	-0-	-1053	-0-	2982	2	195	9	N	177	171	1			253
12	4823	X	4823	-0-	-0-	-0-	4496	2	327	9	N	297	353	1			197
01	4105	X	4105	-0-	-0-	-0-	3899	2	206	9	N	187	184	1			200
02	3528	X	3408	-0-	-120	-0-	3261	2	147	9	N	134	179	1			155
03	4061	X	3669	-0-	-392	-0-	3485	2	184	9	N	167	175	1			147
04	3930	X	3325	-0-	-605	-0-	3187	2	138	9	N	125	169	1			103

WINDHAM 103 WELL #: 1H RRCID -> 199526 COMPL. DATE 09/10/2003 TOTAL DEPTH 14966 PERF.11645 - 14945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5253	X	5253	-0-	-0-	-0-	5102	2	151	9	N	137	175	1			205
12	5352	X	5352	-0-	-0-	-0-	5205	2	147	9	N	134	183	1			156
01	5040	X	5040	-0-	-0-	-0-	4904	2	136	9	N	124	175	1			105
02	4900	X	3884	-0-	-1016	-0-	3798	2	86	9	N	78					183
03	5425	X	5230	-0-	-195	-0-	5114	2	116	9	N	105	182	1			106
04	5250	X	4960	-0-	-290	-0-	4865	2	95	9	N	86					192

SHIRK 13 A WELL #: 1H RRCID -> 199874 COMPL. DATE 09/01/2003 TOTAL DEPTH 15115 PERF.12245 - 15105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1278	N	1278	-0-	-0-	-0-	1195	2	83	9	N	75	174	1			174
12	1214	N	1214	-0-	-0-	-0-	1130	2	84	9	N	76					250
01	2309	N	2309	-0-	-0-	-0-	2215	2	94	9	N	85	178	1			157
02	1204	N	1175	-0-	-29	-0-	1101	2	74	9	N	67					224
03	1277	N	1277	-0-	-0-	-0-	1192	2	85	9	N	77	173	1			128
04	2220	N	1242	-0-	-978	-0-	1152	2	90	9	N	82					210

SHIRK 13 WELL #: 2H RRCID -> 200687 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF.11602 - 15066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6120	X	2619	-0-	-3501	-0-	2508	2	111	9	N	101					328
12	5828	X	4718	-0-	-1110	-0-	4534	2	184	9	N	167	181	1			314
01	8993	X	8993	-0-	-0-	-0-	8799	2	194	9	N	176	181	1			309
02	4671	X	4671	-0-	-0-	-0-	4536	2	135	9	N	123	169	1			263
03	5827	X	5827	-0-	-0-	-0-	5605	2	222	9	N	202	178	1			287
04	8700	X	6509	-0-	-2191	-0-	6287	2	222	9	N	202	177	1			312

CODY "C" UNIT WELL #: 3H RRCID -> 201522 COMPL. DATE 06/22/2004 TOTAL DEPTH 11650 PERF.11915 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1578	N	1578	-0-	-0-	-0-	1521	2	57	9	Y	52	58	1			41
12	2015	N	1218	-0-	-797	-0-	1138	2	80	9	Y	73					114
01	1953	N	844	-0-	-1109	-0-	802	2	42	9	Y	38	82	1			70
02	1484	N	1422	-0-	-62	-0-	1364	2	58	9	Y	53	56	1			67
03	1209	N	1158	-0-	-51	-0-	1114	2	44	9	Y	40	63	1			44
*04	1008	N	1008	-0-	-0-	-0-	975	2	33	9	Y	30					74

AMACKER "A" 88 WELL #: 1H RRCID -> 201807 COMPL. DATE 01/30/2004 TOTAL DEPTH 15496 PERF.11725 - 15465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6727	X	6727	-0-	-0-	-0-	6429	2	298	9	N	271	182	1			222
12	6977	X	6977	-0-	-0-	-0-	6750	2	227	9	N	206	196	1			232
01	6200	X	5442	-0-	-758	-0-	5290	2	152	9	N	138	174	1			196
02	6272	X	4882	-0-	-1390	-0-	4761	2	121	9	N	110					306
03	6975	X	6851	-0-	-124	-0-	6552	2	299	9	N	272	345	1			233
*04	7277	X	7277	-0-	-0-	-0-	7014	2	263	9	N	239	349	1			123

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
GARNET 108 WELL #: 1H RRCID -> 201810 COMPL. DATE 10/04/2003 TOTAL DEPTH 11379 PERF.11760 - 14928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6270	X	5941	-0-	-329	-0-	5813	2	128	9	N	116	181	1			86
12	6355	X	6261	-0-	-94	-0-	6117	2	144	9	N	131					217
01	6293	X	5749	-0-	-544	-0-	5616	2	133	9	N	121	185	1			153
02	5544	X	5228	-0-	-316	-0-	5115	2	113	9	N	103					256
03	6262	X	5976	-0-	-286	-0-	5838	2	138	9	N	125	184	1			197
04	6060	X	5974	-0-	-86	-0-	5845	2	129	9	N	117	169	1			145

AMACKER-BELL 99 UNIT WELL #: 1H RRCID -> 201812 COMPL. DATE 11/17/2003 TOTAL DEPTH 11346 PERF.11432 - 15656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	3961	-0-	-299	-0-	3778	2	183	9	N	166	180	1			200
12	4309	X	3961	-0-	-348	-0-	3777	2	184	9	N	167	177	1			190
01	4247	X	3969	-0-	-278	-0-	3779	2	190	9	N	173	177	1			186
02	3808	X	2822	-0-	-986	-0-	2648	2	174	9	N	158	175	1			169
03	4154	X	3198	-0-	-956	-0-	3008	2	190	9	N	173	156	1			186
04	3960	X	3490	-0-	-470	-0-	3326	2	164	9	N	149	174	1			161

CODY C UNIT WELL #: 2H RRCID -> 203330 COMPL. DATE 03/20/2004 TOTAL DEPTH 11382 PERF.11634 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	4235	-0-	-475	-0-	4129	2	106	9	N	96	177	1			220
12	4576	X	4576	-0-	-0-	-0-	4436	2	140	9	N	127	184	1			163
01	8163	X	8163	-0-	-0-	-0-	8051	2	112	9	N	102					265
02	4144	X	3837	-0-	-307	-0-	3749	2	88	9	N	80	172	1			173
03	4588	X	4403	-0-	-185	-0-	4251	2	152	9	N	138	160	1			151
04	7140	X	4081	-0-	-3059	-0-	4008	2	73	9	N	66					217

PERIDOT 101 WELL #: 1H RRCID -> 204089 COMPL. DATE 01/15/2004 TOTAL DEPTH 11516 PERF.11619 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	1737	-0-	-2583	-0-	1671	2	66	9	N	60	295	1			120
12	4867	X	3125	-0-	-1742	-0-	3041	2	84	9	N	76					196
01	4340	X	2657	-0-	-1683	-0-	2618	2	39	9	N	35					231
02	3080	X	2929	-0-	-151	-0-	2837	2	92	9	N	84					315
03	3131	X	2721	-0-	-410	-0-	2677	2	44	9	N	40					355
*04	3068	X	3068	-0-	-0-	-0-	3032	2	36	9	N	33	238	1			150

WEIR, GEORGE 14 B WELL #: 1H RRCID -> 204385 COMPL. DATE 11/18/2002 TOTAL DEPTH 11166 PERF.11600 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1250	N	1250	-0-	-0-	-0-	1128	2	122	9	N	111					195
12	1497	N	1497	-0-	-0-	-0-	1385	2	112	9	N	102	167	1			130
01	1972	N	1972	-0-	-0-	-0-	1851	2	121	9	N	110					240
02	1339	N	1339	-0-	-0-	-0-	1233	2	106	9	N	96	174	1			162
03	1270	N	1270	-0-	-0-	-0-	1151	2	119	9	N	108	164	1			106
*04	1359	N	1359	-0-	-0-	-0-	1242	2	117	9	N	106					212

AMACKER "89" WELL #: 1H RRCID -> 204577 COMPL. DATE 04/10/2001 TOTAL DEPTH 15148 PERF.11875 - 15034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-BARNETT 21 UNIT WELL #: 1H RRCID -> 205076 COMPL. DATE 11/21/2003 TOTAL DEPTH 11380 PERF.11638 - 14944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	5168	-0-	-232	-0-	4945	2	223	9	N	203	183	1			179
12	5518	X	5285	-0-	-233	-0-	5069	2	216	9	N	196	174	1			201
01	5456	X	5039	-0-	-417	-0-	4800	2	239	9	N	217	178	1			240
02	4928	X	4580	-0-	-348	-0-	4376	2	204	9	N	185	165	1			260
03	5456	X	5040	-0-	-416	-0-	4814	2	226	9	N	205	359	1			106
04	5160	X	4807	-0-	-353	-0-	4636	2	171	9	N	155					261

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

HALFF ESTATE "20" WELL #: 9H RRCID -> 205244 COMPL. DATE 02/26/2004 TOTAL DEPTH 11245 PERF.11772 - 15858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	3344	-0-	-616	-0-	3076	2	268	9	Y	244	229	1			119
12	4434	X	4434	-0-	-0-	-0-	4118	2	316	9	Y	287	320	1			86
01	3038	X	2415	-0-	-623	-0-	2253	2	162	9	Y	147	165	1			68
02	3563	X	3563	-0-	-0-	-0-	3340	2	223	9	Y	203	207	1			64
03	4433	X	3789	-0-	-644	-0-	3569	2	220	9	Y	200	205	1			59
04	4290	X	3624	-0-	-666	-0-	3430	2	194	9	Y	176	151	1			84

WINDHAM "108" WELL #: 2H RRCID -> 205285 COMPL. DATE 06/06/2003 TOTAL DEPTH 11037 PERF.11414 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6270	X	5292	-0-	-978	-0-	5152	2	140	9	N	127	170	1			150
12	5735	X	5105	-0-	-630	-0-	4997	2	108	9	N	98	167	1			81
01	5549	X	5025	-0-	-524	-0-	4898	2	127	9	N	115					196
02	5012	X	4523	-0-	-489	-0-	4409	2	114	9	N	104	179	1			121
03	5549	X	5161	-0-	-388	-0-	5021	2	140	9	N	127	173	1			75
*04	6080	X	6080	-0-	-0-	-0-	5821	2	259	9	N	235	178	1			132

SAPPHIRE 102 WELL #: 1H RRCID -> 205372 COMPL. DATE 04/24/2004 TOTAL DEPTH 11600 PERF.11711 - 15934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	3121	-0-	-179	-0-	2994	2	127	9	N	115					420
12	3348	X	3092	-0-	-256	-0-	2965	2	127	9	N	115	341	0			194
01	3348	X	2909	-0-	-439	-0-	2766	2	143	9	N	130					324
02	3024	X	2506	-0-	-518	-0-	2406	2	100	9	N	91					415
03	3317	X	2755	-0-	-562	-0-	2622	2	133	9	N	121	325	1			211
04	3120	X	2747	-0-	-373	-0-	2625	2	122	9	N	111					322

AMACKER ALLEN 80 WELL #: 1H RRCID -> 205415 COMPL. DATE 08/21/2003 TOTAL DEPTH 11205 PERF.11736 - 13939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6528	X	6528	-0-	-0-	-0-	6272	2	256	9	Y	233	183	1			173
12	6709	X	6709	-0-	-0-	-0-	6469	2	240	9	Y	218	247	1			144
01	5983	X	5285	-0-	-698	-0-	5106	2	179	9	Y	163	193	1			114
02	6104	X	4118	-0-	-1986	-0-	3941	2	177	9	Y	161	166	1			109
03	6758	X	5687	-0-	-1071	-0-	5485	2	202	9	Y	184	127	1			166
04	6540	X	4630	-0-	-1910	-0-	4434	2	196	9	Y	178	245	1			99

WINDHAM 103 WELL #: 2H RRCID -> 205835 COMPL. DATE 05/14/2004 TOTAL DEPTH 11467 PERF.11528 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	3282	-0-	-138	-0-	3149	2	133	9	N	121	176	1			91
12	3720	X	3419	-0-	-301	-0-	3285	2	134	9	N	122					213
01	3720	X	3687	-0-	-33	-0-	3541	2	146	9	N	133	172	1			174
02	3360	X	3360	-0-	-0-	-0-	3235	2	125	9	N	114					288
03	3469	X	3469	-0-	-0-	-0-	3331	2	138	9	N	125	185	1			228
04	3570	X	3376	-0-	-194	-0-	3253	2	123	9	N	112	170	1			170

PERIDOT 101 WELL #: 2H RRCID -> 206260 COMPL. DATE 06/27/2004 TOTAL DEPTH 11236 PERF.12181 - 15213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3061	-0-	61	61	2986	2	75	9	N	68	322	1			130
12	2635	N	2172	-0-	-463	-0-	2102	2	70	9	N	64					194
01	2790	N	2066	-0-	-724	-0-	1971	2	95	9	N	86					280
02	2632	X	2099	-0-	-533	-0-	2025	2	74	9	N	67					347
03	2914	X	2330	-0-	-584	-0-	2239	2	91	9	N	83	261	1			169
04	2820	X	2375	-0-	-445	-0-	2297	2	78	9	N	71					240

AMACKER-ALLEN 80 WELL #: 2H RRCID -> 206421 COMPL. DATE 04/26/2004 TOTAL DEPTH 11350 PERF.11746 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	1942	-0-	-1988	-0-	1707	2	235	9	Y	214	127	1			127
12	5192	X	5192	-0-	-0-	-0-	4743	2	449	9	Y	408	277	1			258
01	4805	X	3737	-0-	-1068	-0-	3437	2	300	9	Y	273	340	1			191
02	4340	X	2638	-0-	-1702	-0-	2428	2	210	9	Y	191	236	1			146
03	5177	X	3650	-0-	-1527	-0-	3439	2	211	9	Y	192	157	1			181
04	5010	X	3028	-0-	-1982	-0-	2823	2	205	9	Y	186	264	1			103

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
LAURA EAVES "87" WELL #: 1H RRCID -> 206440 COMPL. DATE 07/15/2004 TOTAL DEPTH 11606 PERF.11651 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2062	N	2062	-0-	-0-	-0-	1945	2	117	9	N	106	154	1			92
12	2170	N	1978	-0-	-192	-0-	1870	2	108	9	N	98					190
01	2139	N	1967	-0-	-172	-0-	1855	2	112	9	N	102	175	1			117
02	1932	N	1734	-0-	-198	-0-	1638	2	96	9	N	87					204
03	1984	N	1695	-0-	-289	-0-	1608	2	87	9	N	79	185	1			98
*04	2206	N	2206	-0-	-0-	-0-	2068	2	138	9	N	125					223

COWDEN "20" UNIT WELL #: 2H RRCID -> 206523 COMPL. DATE 03/03/2002 TOTAL DEPTH 11848 PERF.11580 - 15180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1162	N	1162	-0-	-0-	-0-	1030	2	132	9	N	120					216
12	1271	N	1165	-0-	-106	-0-	1036	2	129	9	N	117	181	1			152
01	1271	N	1116	-0-	-155	-0-	999	2	117	9	N	106	165	1			93
02	1092	N	964	-0-	-128	-0-	836	2	128	9	N	116					209
03	1178	N	1102	-0-	-76	-0-	980	2	122	9	N	111	172	1			148
04	1080	N	1076	-0-	-4	-0-	967	2	109	9	N	99					247

BLUE TOPAZ 102 WELL #: 2H RRCID -> 206556 COMPL. DATE 09/10/2003 TOTAL DEPTH 11283 PERF.11703 - 15009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5490	X	5258	-0-	-232	-0-	5105	2	153	9	N	139	305	1			128
12	5673	X	5464	-0-	-209	-0-	5309	2	155	9	N	141					269
01	5673	X	5459	-0-	-214	-0-	5262	2	197	9	N	179	300	1			148
02	5124	X	4741	-0-	-383	-0-	4598	2	143	9	N	130					278
03	5456	X	5361	-0-	-95	-0-	5205	2	156	9	N	142	314	1			106
04	5280	X	5130	-0-	-150	-0-	4992	2	138	9	N	125					231

BARNETT "21" WELL #: 2H RRCID -> 206557 COMPL. DATE 06/29/2003 TOTAL DEPTH 11315 PERF.11696 - 13859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	3719	-0-	-781	-0-	3568	2	151	9	N	137					267
12	4495	X	3768	-0-	-727	-0-	3610	2	158	9	N	144	179	1			232
01	4433	X	3728	-0-	-705	-0-	3556	2	172	9	N	156	183	1			205
02	3920	X	3369	-0-	-551	-0-	3201	2	168	9	N	153	160	1			198
03	3844	X	3692	-0-	-152	-0-	3542	2	150	9	N	136	170	1			164
04	3720	X	3621	-0-	-99	-0-	3445	2	176	9	N	160	177	1			147

SAPPHIRE 102 UNIT WELL #: 2H RRCID -> 207159 COMPL. DATE 09/28/2004 TOTAL DEPTH 11565 PERF.11891 - 15721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1696	N	1696	-0-	-0-	-0-	1654	2	42	9	N	38					202
12	1953	N	1837	-0-	-116	-0-	1773	2	64	9	N	58					260
01	1891	N	1805	-0-	-86	-0-	1744	2	61	9	N	55					315
02	1604	N	1604	-0-	-0-	-0-	1553	2	51	9	N	46					361
03	1829	N	1825	-0-	-4	-0-	1767	2	58	9	N	53	281	0			133
*04	1784	N	1784	-0-	-0-	-0-	1729	2	55	9	N	50					183

AMACKER ALLEN "80" WELL #: 3H RRCID -> 207248 COMPL. DATE 10/01/2004 TOTAL DEPTH 11475 PERF.11775 - 15451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3377	X	3377	-0-	-0-	-0-	3125	2	252	9	Y	229	167	1			161
12	3573	X	3573	-0-	-0-	-0-	3365	2	208	9	Y	189	225	1			125
01	2811	X	2811	-0-	-0-	-0-	2640	2	171	9	Y	155	172	1			108
02	3164	X	2221	-0-	-943	-0-	2044	2	177	9	Y	161	162	1			107
03	3565	X	3117	-0-	-448	-0-	2916	2	201	9	Y	183	125	1			165
04	3450	X	2669	-0-	-781	-0-	2464	2	205	9	Y	186	248	1			103

R S WINDHAM "A" WELL #: 1075H RRCID -> 207528 COMPL. DATE 07/07/2004 TOTAL DEPTH 11397 PERF.11494 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6750	X	6301	-0-	-449	-0-	6187	2	114	9	N	104	180	1			111
12	6851	X	6275	-0-	-576	-0-	6158	2	117	9	N	106					217
01	6758	X	6570	-0-	-188	-0-	6432	2	138	9	N	125	181	1			161
02	5992	X	5608	-0-	-384	-0-	5509	2	99	9	N	90					251
03	6634	X	6005	-0-	-629	-0-	5940	2	65	9	N	59	174	1			136
04	6360	X	6016	-0-	-344	-0-	5900	2	116	9	N	105					241

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
AMACKER BELL 99 "A" UNIT WELL #: 1H RRCID -> 207566 COMPL. DATE 12/14/2004 TOTAL DEPTH 11401 PERF.11767 - 14003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	2517	N	2517	-0-	-0-	-0-	2343	2	174	9	N	158	180	1	209
12	2635	N	2207	-0-	-428	-0-	2112	2	95	9	N	86	173	1	122
01	2635	N	2199	-0-	-436	-0-	2085	2	114	9	N	104			226
02	2352	N	1188	-0-	-1164	-0-	1124	2	64	9	N	58	161	1	123
03	2201	N	2044	-0-	-157	-0-	1889	2	155	9	N	141			264
04	2130	N	2028	-0-	-102	-0-	1828	2	200	9	N	182	176	1	270

JESSE FARRIS" 91" UNIT WELL #: 1 RRCID -> 208875 COMPL. DATE 03/06/2005 TOTAL DEPTH 11780 PERF.12210 - 15266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	1025	N	1025	-0-	-0-	-0-	944	2	81	9	N	74			192
12	1054	N	1016	-0-	-38	-0-	935	2	81	9	N	74	170	1	96
01	1085	N	1028	-0-	-57	-0-	945	2	83	9	N	75			171
02	952	N	935	-0-	-17	-0-	863	2	72	9	N	65			236
03	1039	N	1039	-0-	-0-	-0-	953	2	86	9	N	78	177	1	137
*04	1016	N	1016	-0-	-0-	-0-	940	2	76	9	N	69			206

HALFF ESTATE "20" WELL #: 10H RRCID -> 208876 COMPL. DATE 01/30/2005 TOTAL DEPTH 11261 PERF.11371 - 15178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	5940	X	3112	-0-	-2828	-0-	2927	2	185	9	Y	168	151	1	82
12	5394	X	5320	-0-	-74	-0-	5082	2	238	9	Y	216	233	1	65
01	4642	X	4642	-0-	-0-	-0-	4434	2	208	9	Y	189	166	1	88
02	4582	X	4582	-0-	-0-	-0-	4349	2	233	9	Y	212	233	1	67
03	5332	X	4900	-0-	-432	-0-	4683	2	217	9	Y	197	206	1	58
04	5160	X	4744	-0-	-416	-0-	4561	2	183	9	Y	166	145	1	79

WINDHAM-WILDHORSE 110 WELL #: 1H RRCID -> 209118 COMPL. DATE 02/21/2005 TOTAL DEPTH 11432 PERF.11774 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	1612	N	1612	-0-	-0-	-0-	1524	2	88	9	N	80			144
12	1736	N	1667	-0-	-69	-0-	1581	2	86	9	N	78			222
01	1660	N	1660	-0-	-0-	-0-	1565	2	95	9	N	86	208	1	100
02	1512	N	1502	-0-	-10	-0-	1426	2	76	9	N	69			169
03	1678	N	1678	-0-	-0-	-0-	1579	2	99	9	N	90			259
04	1620	N	1610	-0-	-10	-0-	1530	2	80	9	N	73			332

ZIRCON 100 WELL #: 2 H RRCID -> 210675 COMPL. DATE 04/24/2005 TOTAL DEPTH 11409 PERF.11712 - 14289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	2730	X	2544	-0-	-186	-0-	2452	2	92	9	N	84			173
12	2635	N	2346	-0-	-289	-0-	2252	2	94	9	N	85			258
01	2697	N	2008	-0-	-689	-0-	1908	2	100	9	N	91	247	1	102
02	2380	N	1883	-0-	-497	-0-	1802	2	81	9	N	74			176
03	2356	N	2006	-0-	-350	-0-	1914	2	92	9	N	84			260
*04	2121	N	2121	-0-	-0-	-0-	2040	2	81	9	N	74			334

LILLIE ORMAN "53" WELL #: 1H RRCID -> 211398 COMPL. DATE 03/11/2005 TOTAL DEPTH 14165 PERF.11506 - 14163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	1328	N	1328	-0-	-0-	-0-	1242	2	86	9	N	78	175	1	136
12	1373	N	1373	-0-	-0-	-0-	1290	2	83	9	N	75			211
01	2371	N	2371	-0-	-0-	-0-	2294	2	77	9	N	70			281
02	1347	N	1347	-0-	-0-	-0-	1262	2	85	9	N	77	176	1	182
03	1364	N	1354	-0-	-10	-0-	1268	2	86	9	N	78			260
04	2280	N	1362	-0-	-918	-0-	1284	2	78	9	N	71	160	1	171

JADE 101 WELL #: 1H RRCID -> 211656 COMPL. DATE 01/31/2005 TOTAL DEPTH 11645 PERF.11734 - 14482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	2610	X	2231	-0-	-379	-0-	2166	2	65	9	N	59	104	1	114
12	2697	X	2195	-0-	-502	-0-	2110	2	85	9	N	77			191
01	2325	N	1593	-0-	-732	-0-	1538	2	55	9	N	50	136	0	105
02	2563	N	2563	-0-	-0-	-0-	2465	2	98	9	N	89			194
03	2632	N	2632	-0-	-0-	-0-	2557	2	75	9	N	68			262
*04	2508	N	2508	-0-	-0-	-0-	2436	2	72	9	N	65	239	1	88

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
DARBY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 211809 COMPL. DATE 05/13/2005 TOTAL DEPTH 11388 PERF.11754 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6120	X	5273	-0-	-847	-0-	5208	2	65	9	N	59					117
12	6262	X	4890	-0-	-1372	-0-	4834	2	56	9	N	51					168
01	6138	X	5104	-0-	-1034	-0-	5030	2	74	9	N	67					235
02	5544	X	4421	-0-	-1123	-0-	4360	2	61	9	N	55					290
03	5921	X	5793	-0-	-128	-0-	5603	2	190	9	N	173	314	1			149
*04	5785	X	5785	-0-	-0-	-0-	5649	2	136	9	N	124					273

AMACKER-BARNETT 21 UNIT WELL #: 2H RRCID -> 212285 COMPL. DATE 05/22/2004 TOTAL DEPTH 11345 PERF.11657 - 15306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2877	-0-	-273	-0-	2700	2	177	9	N	161	183	1			174
12	3224	X	2899	-0-	-325	-0-	2744	2	155	9	N	141	169	1			146
01	3131	X	2857	-0-	-274	-0-	2675	2	182	9	N	165	182	1			129
02	2800	X	2647	-0-	-153	-0-	2491	2	156	9	N	142					271
03	3100	X	2739	-0-	-361	-0-	2661	2	78	9	N	71	179	1			163
04	2880	X	2473	-0-	-407	-0-	2432	2	41	9	N	37					200

CRAZY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 212682 COMPL. DATE 06/17/2005 TOTAL DEPTH 11445 PERF.11729 - 14520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2407	N	2407	-0-	-0-	-0-	2219	2	188	9	N	171					364
12	2635	N	2507	-0-	-128	-0-	2311	2	196	9	N	178	254	1			288
01	2604	N	2441	-0-	-163	-0-	2241	2	200	9	N	182	305	1			165
02	2240	N	2165	-0-	-75	-0-	2002	2	163	9	N	148					313
03	2511	N	2326	-0-	-185	-0-	2175	2	151	9	N	137	279	1			171
04	2370	N	2329	-0-	-41	-0-	2161	2	168	9	N	153					324

JADE 101 WELL #: 2 H RRCID -> 216761 COMPL. DATE 05/26/2005 TOTAL DEPTH 11423 PERF.11717 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1832	N	1832	-0-	-0-	-0-	1731	2	101	9	N	92	191	1			193
12	2015	N	1602	-0-	-413	-0-	1515	2	87	9	N	79					272
01	2015	N	1402	-0-	-613	-0-	1274	2	128	9	N	116	193	0			195
02	1708	N	1650	-0-	-58	-0-	1551	2	99	9	N	90					285
03	1840	N	1840	-0-	-0-	-0-	1738	2	102	9	N	93					378
*04	1816	N	1816	-0-	-0-	-0-	1703	2	113	9	N	103	345	1			136

AMACKER ALLEN "80" WELL #: 4H RRCID -> 219300 COMPL. DATE 06/12/2006 TOTAL DEPTH 11246 PERF.11660 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6802	X	6802	-0-	-0-	-0-	6475	2	327	9	Y	297	248	1			245
12	6986	X	6986	-0-	-0-	-0-	6710	2	276	9	Y	251	327	1			169
01	6448	X	5109	-0-	-1339	-0-	4918	2	191	9	Y	174	221	1			122
02	6356	X	3688	-0-	-2668	-0-	3528	2	160	9	Y	145	163	1			104
03	7037	X	2881	-0-	-4156	-0-	2726	2	155	9	Y	141	114	1			131
04	6810	X	6252	-0-	-558	-0-	5942	2	310	9	Y	282	257	1			156

HUNT OIL COMPANY 416330
AMACKER, V. T. 62 WELL #: 2 RRCID -> 018636 COMPL. DATE 10/14/1957 TOTAL DEPTH 12217 PERF.10941 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7756	X	7756	-0-	-0-	-0-	7632	3	124	9	Y	113	99	0			29
12	7878	X	7878	-0-	-0-	-0-	7768	3	110	9	Y	100	110	0			19
01	DLQ G-10		7744	-0-	7744	7744	7646	3	98	9	Y	89	83	0			25
02	DLQ G-10		6020	-0-	6020	13764	5950	3	70	9	Y	64	76	0			13
03	DLQ G-10		7091	-0-	7091	20855	7024	3	67	9	Y	61	66	0			8
*04	27225	X	6370	-0-	-20855	-0-	6273	3	97	9	Y	88	72	0			24

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 105 WELL #: 3 RRCID -> 018638 COMPL. DATE 10/11/1986 TOTAL DEPTH 12403 PERF. 4636 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 105 WELL #: 4 RRCID -> 018639 COMPL. DATE 03/02/1957 TOTAL DEPTH 12254 PERF.10842 - 10970

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 5 RRCID -> 018640 COMPL. DATE 01/21/1957 TOTAL DEPTH 12220 PERF. N/A

11	11343	X	11343	-0-	-0-	-0-	11122	3	221	9	Y	201	210	0			10
12	3534	X	576	-0-	-2958	-0-	518	3	58	9	Y	53	60	0			3
*01	DLQ G-10		331	-0-	331	331	300	3	31	9	Y	28	28	0			3
02	DLQ G-10		3688	-0-	3688	4019	3622	3	66	9	Y	60	50	0			13
*03	DLQ G-10		3303	-0-	3303	7322	3279	3	24	9	Y	22	29	0			6
04	DLQ G-10		2717	-0-	2717	10039	2694	3	23	9	Y	21	22	0			5

AMACKER, V. T. 105 WELL #: 7 RRCID -> 018641 COMPL. DATE 03/01/1957 TOTAL DEPTH 12225 PERF.11002 - 11094

11	3000	N	4616	-0-	1616	1616	4513	3	103	9	Y	94	101	0			5
12	3100	N	3045	-0-	-55	1561	56	1	2970	3	Y	17	21	0			1
							19	9									
*01	1900	N	1763	-0-	-137	1424	1723	3	40	9	Y	36	33	0			4
*02	3149	X	1725	-0-	-1424	-0-	1703	3	22	9	Y	20	20	0			4
*03	2641	X	2641	-0-	-0-	-0-	2615	3	26	9	Y	24	22	0			6
*04	1916	X	1916	-0-	-0-	-0-	1913	3	3	9	Y	3	8	0			1

AMACKER, V. T. 106 WELL #: 5 RRCID -> 018642 COMPL. DATE 12/30/1956 TOTAL DEPTH 12250 PERF.10746 - 11014

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 6 RRCID -> 018643 COMPL. DATE 02/13/1957 TOTAL DEPTH 12250 PERF.10860 - 11016

11	1500	X	1168	-0-	-332	-0-	1168	3			Y	-0-					-0-
12	1751	X	1751	-0-	-0-	-0-	1689	3	62	9	Y	56	46	0			10
01	DLQ G-10		2595	-0-	2595	2595	2575	3	20	9	Y	18	23	0			5
02	DLQ G-10		931	-0-	931	3526	880	3	51	9	Y	46	38	0			13
*03	DLQ G-10		752	-0-	752	4278	699	3	53	9	Y	48	51	0			10
04	DLQ G-10		1201	-0-	1201	5479	1150	3	51	9	Y	46	42	0			14

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 105 WELL #: 6 RRCID -> 022994 COMPL. DATE 06/19/1963 TOTAL DEPTH 12250 PERF.10811 - 11052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2536	N	2536	-0-	-0-	-0-	2390	3	146	9	Y	133	141	0			7
12	3100	N	15266	-0-	12166	12166	15176	3	90	9	Y	82	84	0			5
*01	DLQ G-10		8876	-0-	8876	21042	8803	3	73	9	Y	66	63	0			8
02	DLQ G-10		4779	-0-	4779	25821	4762	3	17	9	Y	15	20	0			3
*03	29598	X	3777	-0-	-25821	-0-	3777	3			Y	-0-	3	0			-0-
*04	1751	X	1751	-0-	-0-	-0-	1751	3			Y	-0-					-0-

AMACKER, V. T. 62 WELL #: 1 RRCID -> 032810 COMPL. DATE 02/17/1993 TOTAL DEPTH 12650 PERF.11049 - 11234

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 4 RRCID -> 142905 COMPL. DATE 10/10/1992 TOTAL DEPTH 12260 PERF.10935 - 11029

11	5340	X	4040	-0-	-1300	-0-	3965	3	75	9	Y	68	83	0			9
12	6838	X	6838	-0-	-0-	-0-	6790	3	48	9	Y	44	45	0			8
*01	DLQ G-10		5279	-0-	5279	5279	5237	3	42	9	Y	38	35	0			11
02	DLQ G-10		7347	-0-	7347	12626	7250	3	97	9	Y	88	74	0			25
*03	DLQ G-10		7864	-0-	7864	20490	7833	3	31	9	Y	28	47	0			6
04	DLQ G-10		10209	-0-	10209	30699	10201	3	8	9	Y	7	11	0			2

AMACKER, V. T. 106 WELL #: 1 RRCID -> 148522 COMPL. DATE 02/15/1994 TOTAL DEPTH 11983 PERF.10695 - 10948

11	18697	X	18697	-0-	-0-	-0-	18673	3	24	9	Y	22	27	0			3
12	18817	X	18134	-0-	-683	-0-	18061	3	73	9	Y	66	57	0			12
*01	DLQ G-10		17979	-0-	17979	17979	17921	3	58	9	Y	53	50	0			15
02	DLQ G-10		10059	-0-	10059	28038	9928	3	131	9	Y	119	101	0			33
*03	DLQ G-10		10201	-0-	10201	38239	10092	3	109	9	Y	99	111	0			21
04	DLQ G-10		11716	-0-	11716	49955	11604	3	112	9	Y	102	92	0			31

AMACKER, V. T. 106 WELL #: 9 U RRCID -> 181821 COMPL. DATE 02/26/2001 TOTAL DEPTH 13101 PERF.10308 - 10938

11	4020	X	3255	-0-	-765	-0-	3255	3			Y	-0-					-0-
12	3366	X	3366	-0-	-0-	-0-	3366	3			Y	-0-					-0-
01	DLQ G-10		3421	-0-	3421	3421	3421	3			Y	-0-					-0-
02	DLQ G-10		1940	-0-	1940	5361	1925	3	15	9	Y	14	10	0			4
*03	DLQ G-10		2029	-0-	2029	7390	2008	3	21	9	Y	19	19	0			4
04	DLQ G-10		1618	-0-	1618	9008	1614	3	4	9	Y	4	7	0			1

AMACKER, V. T. 106 WELL #: 11 RRCID -> 183963 COMPL. DATE 07/25/2001 TOTAL DEPTH 11700 PERF.10989 - 11109

11	13620	X	10565	-0-	-3055	-0-	10463	3	102	9	Y	93	96	0			13
12	10662	X	10662	-0-	-0-	-0-	10533	3	129	9	Y	117	109	0			21
*01	DLQ G-10		9146	-0-	9146	9146	9089	3	57	9	Y	52	58	0			15
02	DLQ G-10		3530	-0-	3530	12676	3515	3	15	9	Y	14	25	0			4
*03	DLQ G-10		2770	-0-	2770	15446	2761	3	9	9	Y	8	10	0			2
04	DLQ G-10		2437	-0-	2437	17883	2423	3	14	9	Y	13	11	0			4

AMACKER, V. T. 105 WELL #: 8 U RRCID -> 185526 COMPL. DATE 09/09/2001 TOTAL DEPTH 12120 PERF.10806 - 10924

11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 62 WELL #: 4 L RRCID -> 188188 COMPL. DATE 02/20/2002 TOTAL DEPTH 11777 PERF.11017 - 11393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER, V. T. 62 WELL #: 6 RRCID -> 192398 COMPL. DATE 12/05/2002 TOTAL DEPTH 12520 PERF.11007 - 11321

11	4710	X	2784	-0-	-1926	-0-	2755	3	29	9	Y	26	19	0			7
12	4867	X	834	-0-	-4033	-0-	801	3	33	9	Y	30	31	0			6
01	DLQ G-10		936	-0-	936	936	839	3	97	9	Y	88	69	0			25
02	DLQ G-10		3169	-0-	3169	4105	3062	3	107	9	Y	97	102	0			20
03	DLQ G-10		3188	-0-	3188	7293	3154	3	34	9	Y	31	47	0			4
*04	10194	X	2901	-0-	-7293	-0-	2873	3	28	9	Y	25	22	0			7

AMACKER, V. T. 105 WELL #: 10 RRCID -> 196950 COMPL. DATE 08/11/2003 TOTAL DEPTH 11195 PERF.10906 - 10990

11	15840	X	11051	-0-	-4789	-0-	10830	3	221	9	Y	201	222	0			10
12	14756	X	10405	-0-	-4351	-0-	60	1	10247	3	Y	89	93	0			6
							98	9									
*01	DLQ G-10		11418	-0-	11418	11418	11296	3	122	9	Y	111	104	0			13
02	DLQ G-10		10063	-0-	10063	21481	10006	3	57	9	Y	52	54	0			11
*03	DLQ G-10		12393	-0-	12393	33874	12372	3	21	9	Y	19	25	0			5
04	DLQ G-10		13239	-0-	13239	47113	13194	3	45	9	Y	41	36	0			10

AMACKER, V. T. 61 WELL #: 9H RRCID -> 202806 COMPL. DATE 12/22/2003 TOTAL DEPTH 11592 PERF.11350 - 14400

11	4200	X	2839	-0-	-1361	-0-	2752	3	87	9	Y	79	158	1			90
12	4092	X	3320	-0-	-772	-0-	3184	3	136	9	Y	124	76	1			138
01	DLQ G-10		3697	-0-	3697	3697	3633	3	64	9	Y	58	91	1			105
02	DLQ G-10		3115	-0-	3115	6812	3014	3	101	9	Y	92					197
03	DLQ G-10		2895	-0-	2895	9707	2746	3	149	9	Y	135	109	1			223
04	DLQ G-10		3071	-0-	3071	12778	2928	3	143	9	Y	130	202	1			151

AMACKER, V. T. 106 WELL #: 3 RRCID -> 207181 COMPL. DATE 09/22/2004 TOTAL DEPTH 12241 PERF.10796 - 10850

11	2960	X	2960	-0-	-0-	-0-	2960	3			Y	-0-					-0-
12	4712	X	2124	-0-	-2588	-0-	2124	3			Y	-0-					-0-
01	4681	X	2550	-0-	-2131	-0-	2550	3			Y	-0-					-0-
02	4420	X	4420	-0-	-0-	-0-	4401	3	19	9	Y	17	12	0			5
*03	4557	X	2417	-0-	-2140	-0-	2396	3	21	9	Y	19	20	0			4
04	2970	X	1481	-0-	-1489	-0-	1473	3	8	9	Y	7	9	0			2

AMACKER, V. T. 61 WELL #: 11H RRCID -> 208238 COMPL. DATE 08/25/2004 TOTAL DEPTH 11237 PERF.11857 - 15110

11	4070	X	4070	-0-	-0-	-0-	3945	3	125	9	Y	114	91	1			120
12	5301	X	3721	-0-	-1580	-0-	3565	3	156	9	Y	142	102	1			160
01	5301	X	2193	-0-	-3108	-0-	2147	3	46	9	Y	42	106	1			96
02	4788	X	2066	-0-	-2722	-0-	2057	3	9	9	Y	8					104
03	4247	X	3912	-0-	-335	-0-	3817	3	95	9	Y	86	57	1			133
*04	4301	X	4301	-0-	-0-	-0-	4204	3	97	9	Y	88	120	1			101

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 78 WELL #: 11H RRCID -> 208664 COMPL. DATE 11/18/2004 TOTAL DEPTH 11365 PERF.12056 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2680	X	2680	-0-	-0-	-0-	2613	3	67	9	Y	61	38	0			62
12	8866	X	3451	-0-	-5415	-0-	3339	3	112	9	Y	102	94	0			70
01	8866	X	3615	-0-	-5251	-0-	3479	3	136	9	Y	124	125	0			69
02	8008	X	3974	-0-	-4034	-0-	3898	3	76	9	Y	69	86	0			52
03	3675	X	3675	-0-	-0-	-0-	3567	3	108	9	Y	98	97	0			53
*04	3767	X	3767	-0-	-0-	-0-	32	1	3657	3	Y	71	75	0			49
							78	9									

AMACKER, V.T. 61 WELL #: 10H RRCID -> 208672 COMPL. DATE 12/20/2004 TOTAL DEPTH 11555 PERF.11159 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11100	X	9885	-0-	-1215	-0-	9668	3	217	9	Y	197	97	1			204
12	11408	X	5822	-0-	-5586	-0-	5779	3	43	9	Y	39	173	1			70
01	DLQ G-10		7673	-0-	7673	7673	7617	3	56	9	Y	51	47	1			74
02	DLQ G-10		6330	-0-	6330	14003	6309	3	21	9	Y	19					93
03	DLQ G-10		5540	-0-	5540	19543	5410	3	130	9	Y	118	51	1			160
04	DLQ G-10		6891	-0-	6891	26434	6719	3	172	9	Y	156	145	1			171

AMACKER, V. T. 62 WELL #: 8H RRCID -> 209115 COMPL. DATE 10/07/2004 TOTAL DEPTH 11550 PERF.11943 - 14425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7680	X	7149	-0-	-531	-0-	7037	3	112	9	Y	102	91	0			26
12	7936	X	7784	-0-	-152	-0-	7582	3	202	9	Y	184	175	0	1	8	34
01	DLQ G-10		6551	-0-	6551	6551	6437	3	114	9	Y	104	109	0			29
02	DLQ G-10		6573	-0-	6573	13124	6504	3	69	9	Y	63	79	0			13
03	DLQ G-10		7395	-0-	7395	20519	7328	3	67	9	Y	61	65	0	1	8	8
04	DLQ G-10		6285	-0-	6285	26804	6206	3	79	9	Y	72	60	0	1	8	19

AMACKER, V. T. 79 WELL #: 9 H RRCID -> 210686 COMPL. DATE 04/09/2005 TOTAL DEPTH 11570 PERF.11704 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10950	X	139	-0-	-10811	-0-	122	1	17	9	Y	15	48	0			19
*12	11315	X	-0-	-0-	-11315	-0-					Y	-0-	17	0			2
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	2	0			-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

V.T. AMACKER 105 WELL #: 2 RRCID -> 210941 COMPL. DATE 07/01/2005 TOTAL DEPTH 12190 PERF.10850 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7980	X	5596	-0-	-2384	-0-	5423	3	173	9	Y	157	175	0			8
12	7533	X	5844	-0-	-1689	-0-	2	1	5752	3	Y	82	85	0			5
							90	9									
*01	DLQ G-10		4965	-0-	4965	4965	4869	3	96	9	Y	87	82	0			10
02	DLQ G-10		3857	-0-	3857	8822	3771	3	86	9	Y	78	72	0			16
*03	DLQ G-10		4293	-0-	4293	13115	4203	3	90	9	Y	82	77	0			21
04	DLQ G-10		5004	-0-	5004	18119	4932	3	72	9	Y	65	70	0			16

AMACKER, V. T. 62 WELL #: 9 H RRCID -> 211767 COMPL. DATE 06/08/2005 TOTAL DEPTH 11480 PERF.11665 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	X	6000	-0-	-0-	-0-	5854	3	146	9	Y	133	118	0			34
12	7275	X	7275	-0-	-0-	-0-	7049	3	226	9	Y	205	201	0			38
01	DLQ G-10		6637	-0-	6637	6637	6408	3	229	9	Y	208	188	0			58
02	DLQ G-10		5887	-0-	5887	12524	5588	3	299	9	Y	272	274	0			56
03	DLQ G-10		4181	-0-	4181	16705	3906	3	275	9	Y	250	273	0	1	8	32
04	DLQ G-10		5206	-0-	5206	21911	5125	3	81	9	Y	74	86	0			20

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 78 WELL #: 12 H RRCID -> 211884 COMPL. DATE 03/17/2005 TOTAL DEPTH 11700 PERF.12072 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5790	X	4591	-0-	-1199	-0-	4417	3	174	9	Y	158	117	0	1	8	161
12	5983	X	4434	-0-	-1549	-0-	4321	3	113	9	Y	103	193	0	1	8	70
01	DLQ G-10		4548	-0-	4548	4548	4412	3	136	9	Y	124	125	0			69
02	DLQ G-10		4353	-0-	4353	8901	4235	3	118	9	Y	107	96	0			80
03	DLQ G-10		4260	-0-	4260	13161	4165	3	95	9	Y	86	120	0			46
04	DLQ G-10		3131	-0-	3131	16292	26	1	3025	3	Y	73	69	0	1	8	49
							80	9									

AMACKER, V.T. 79 WELL #: 10 H RRCID -> 215441 COMPL. DATE 12/10/2005 TOTAL DEPTH 11721 PERF.12739 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	-0-	-0-	-2610	-0-					Y	-0-	98	0			7
12	2697	X	-0-	-0-	-2697	-0-					Y	-0-	6	0			1
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	1	1	0			1
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	1	0			-0-
*03	DLQ G-10		1395	-0-	1395	1395	1211	3	184	9	Y	167	1	0	4	8	162
04	DLQ G-10		3506	-0-	3506	4901	3207	3	299	9	Y	272	281	0	7	8	146

AMACKER, V. T. 61 WELL #: 12H RRCID -> 218416 COMPL. DATE 04/11/2006 TOTAL DEPTH 11274 PERF.11904 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16410	X	14819	-0-	-1591	-0-	14604	3	215	9	Y	195	129	1			203
12	16926	X	15374	-0-	-1552	-0-	15277	3	97	9	Y	88	173	1			118
01	DLQ G-10		15170	-0-	15170	15170	14865	3	305	9	Y	277	78	1			317
02	DLQ G-10		11584	-0-	11584	26754	11402	3	182	9	Y	165					482
03	DLQ G-10		11428	-0-	11428	38182	11354	3	74	9	Y	67	266	1			283
04	DLQ G-10		13015	-0-	13015	51197	12863	3	152	9	Y	138	256	1			165

V.T. AMACKER 105 WELL #: 11H RRCID -> 221387 COMPL. DATE 09/21/2006 TOTAL DEPTH 10713 PERF.11196 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9090	X	8503	-0-	-587	-0-	8357	3	146	9	Y	133	144	0			7
12	9393	X	6053	-0-	-3340	-0-	3	1	5989	3	Y	55	58	0			4
							61	9									
*01	DLQ G-10		6759	-0-	6759	6759	6691	3	68	9	Y	62	58	0	1	8	7
02	DLQ G-10		5526	-0-	5526	12285	5462	3	64	9	Y	58	53	0			12
*03	DLQ G-10		6454	-0-	6454	18739	6357	3	97	9	Y	88	77	0			23
04	DLQ G-10		7475	-0-	7475	26214	7396	3	79	9	Y	72	77	0			18

AMACKER V.T. 63 WELL #: 1 RRCID -> 225727 COMPL. DATE 03/01/2007 TOTAL DEPTH 12294 PERF. 9602 - 11258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER, V. T. 62 WELL #: 12H RRCID -> 226629 COMPL. DATE 12/30/2006 TOTAL DEPTH 11276 PERF.11600 - 1430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10800	X	8613	-0-	-2187	-0-	8494	3	119	9	Y	108	106	0			28
12	11160	X	9346	-0-	-1814	-0-	9249	3	97	9	Y	88	99	0			17
01	DLQ G-10		9626	-0-	9626	9626	9516	3	110	9	Y	100	89	0			28
02	DLQ G-10		7939	-0-	7939	17565	7820	3	119	9	Y	108	114	0			22
03	DLQ G-10		9383	-0-	9383	26948	9248	3	135	9	Y	123	129	0			16
04	DLQ G-10		7584	-0-	7584	34532	7482	3	102	9	Y	93	84	0			25

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 78 WELL #: 14H RRCID -> 226949 COMPL. DATE 02/16/2007 TOTAL DEPTH 11228 PERF.12847 - 16020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9120	X	7532	-0-	-1588	-0-	7370	3	162	9	Y	147	72	0	10	8	139
12	9424	X	7959	-0-	-1465	-0-	7848	3	111	9	Y	101	170	0			70
01	DLQ G-10		8580	-0-	8580	8580	8424	3	156	9	Y	142	133	0			79
02	DLQ G-10		5612	-0-	5612	14192	5495	3	117	9	Y	106	105	0			80
03	DLQ G-10		6682	-0-	6682	20874	6539	3	143	9	Y	130	140	0			70
04	DLQ G-10		7728	-0-	7728	28602	64	1	7469	3	Y	177	125	0			122
							195	9									

AMACKER, V. T. 62 WELL #: 13H RRCID -> 227702 COMPL. DATE 04/04/2007 TOTAL DEPTH 11178 PERF.11497 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7590	X	5443	-0-	-2147	-0-	5348	3	95	9	Y	86	73	0	1	8	22
12	7843	X	5747	-0-	-2096	-0-	5642	3	105	9	Y	95	98	0	1	8	18
01	DLQ G-10		5469	-0-	5469	5469	5313	3	156	9	Y	142	120	0			40
02	DLQ G-10		5051	-0-	5051	10520	4910	3	141	9	Y	128	142	0			26
*03	DLQ G-10		5496	-0-	5496	16016	5410	3	86	9	Y	78	93	0	1	8	10
04	DLQ G-10		5288	-0-	5288	21304	5214	3	74	9	Y	67	58	0	1	8	18

AMACKER, V. T. -E- 82 WELL #: 1 RRCID -> 228082 COMPL. DATE 03/01/2007 TOTAL DEPTH 12100 PERF.11380 - 11434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	281	-0-	-49	-0-	227	3	54	9	N	49					146
12	310	N	276	-0-	-34	-0-	218	3	58	9	N	53					199
01	289	N	289	-0-	-0-	-0-	228	3	61	9	N	55					254
*02	252	N	244	-0-	-8	-0-	204	3	40	9	N	36					290
*03	279	N	240	-0-	-39	-0-	207	3	33	9	N	30					320
*04	292	N	292	-0-	-0-	-0-	237	3	55	9	N	50	193	1			177

AMACKER, V. T. 105 WELL #: 12H RRCID -> 232097 COMPL. DATE 07/25/2007 TOTAL DEPTH 10812 PERF.11946 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30810	X	24852	-0-	-5958	-0-	24607	3	245	9	Y	223	240	0			12
12	30163	X	24723	-0-	-5440	-0-	66	1	24572	3	Y	77	84	0			5
							85	9									
*01	DLQ G-10		24022	-0-	24022	24022	23931	3	91	9	Y	83	78	0			10
02	DLQ G-10		24614	-0-	24614	48636	24358	3	256	9	Y	233	194	0			49
*03	DLQ G-10		25890	-0-	25890	74526	25682	3	208	9	Y	189	189	0			49
04	DLQ G-10		25021	-0-	25021	99547	24863	3	158	9	Y	144	158	0			35

V.T. AMACKER 61 WELL #: 13H RRCID -> 232724 COMPL. DATE 09/23/2007 TOTAL DEPTH 11290 PERF.11997 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6335	X	6335	-0-	-0-	-0-	6054	3	281	9	Y	255	93	1			261
12	6135	X	6135	-0-	-0-	-0-	5784	3	351	9	Y	319	222	1	1	8	357
01	DLQ G-10		1566	-0-	1566	1566	1469	3	97	9	Y	88	236	1			209
02	DLQ G-10		3633	-0-	3633	5199	3520	3	113	9	Y	103					312
03	DLQ G-10		4642	-0-	4642	9841	4591	3	51	9	Y	46	172	1			186
04	DLQ G-10		3975	-0-	3975	13816	3894	3	81	9	Y	74	168	1			92

V. T. AMACKER 106 WELL #: 12H RRCID -> 232745 COMPL. DATE 08/08/2007 TOTAL DEPTH 10726 PERF.11652 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24480	X	8062	-0-	-16418	-0-	7931	3	131	9	Y	119	159	0			16
12	23777	X	18568	-0-	-5209	-0-	18380	3	188	9	Y	171	156	0			31
01	DLQ G-10		30281	-0-	30281	30281	29958	3	323	9	Y	294	242	0			83
02	DLQ G-10		18217	-0-	18217	48498	17812	3	405	9	Y	368	348	0			103
*03	DLQ G-10		17517	-0-	17517	66015	17207	3	310	9	Y	282	324	0	2	8	59
04	DLQ G-10		13172	-0-	13172	79187	13147	3	25	9	Y	23	74	0	1	8	7

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 106 WELL #: 7 RRCID -> 232798 COMPL. DATE 06/19/2007 TOTAL DEPTH 12662 PERF. 9510 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	4358	-0-	-1042	-0-	4283	3	75	9	Y	68	74	0			9
12	5456	X	4267	-0-	-1189	-0-	4253	3	14	9	Y	13	20	0			2
01	DLQ G-10		4101	-0-	4101	4101	4059	3	42	9	Y	38	29	0			11
02	DLQ G-10		2295	-0-	2295	6396	2220	3	75	9	Y	68	60	0			19
*03	DLQ G-10		2425	-0-	2425	8821	2327	3	98	9	Y	89	89	0			19
04	DLQ G-10		2529	-0-	2529	11350	2472	3	57	9	Y	52	55	0			16

AMACKER, V. T. 79 WELL #: 12H RRCID -> 238795 COMPL. DATE 01/26/2008 TOTAL DEPTH 11215 PERF. 12255 - 16080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		8263	-0-	8263	22857	8041	3	222	9	Y	202	233	0	2	8	216
12	31502	X	8645	-0-	-22857	-0-	8394	3	251	9	Y	228	188	0	6	8	250
01	10037	X	10037	-0-	-0-	-0-	9762	3	275	9	Y	250	250	0	3	8	247
02	8664	X	8664	-0-	-0-	-0-	8441	3	223	9	Y	203	207	0	1	8	242
*03	9787	X	9787	-0-	-0-	-0-	9557	3	230	9	Y	209	243	0	4	8	204
*04	8454	X	8454	-0-	-0-	-0-	8178	3	276	9	Y	251	314	0	7	8	134

AMACKER, V. T. 105 WELL #: 13H RRCID -> 239030 COMPL. DATE 02/21/2008 TOTAL DEPTH 10934 PERF. 12005 - 15275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28470	X	23657	-0-	-4813	-0-	23464	3	193	9	Y	175	197	0			9
12	28582	X	23633	-0-	-4949	-0-	66	1	23499	3	Y	62	67	0			4
							68	9									
*01	DLQ G-10		24980	-0-	24980	24980	24787	3	193	9	Y	175	158	0			21
02	DLQ G-10		18417	-0-	18417	43397	18262	3	155	9	Y	141	132	0			30
*03	DLQ G-10		24234	-0-	24234	67631	24065	3	169	9	Y	154	144	0			40
04	DLQ G-10		25358	-0-	25358	92989	25286	3	72	9	Y	65	89	0			16

AMACKER, V. T. 106 WELL #: 13H RRCID -> 240752 COMPL. DATE 05/09/2008 TOTAL DEPTH 10827 PERF. 11807 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27960	X	25477	-0-	-2483	-0-	25326	3	151	9	Y	137	164	0			19
12	27311	X	23527	-0-	-3784	-0-	23306	3	221	9	Y	201	184	0			36
01	DLQ G-10		23381	-0-	23381	23381	23127	3	254	9	Y	231	202	0			65
02	DLQ G-10		13834	-0-	13834	37215	13590	3	244	9	Y	222	225	0			62
*03	DLQ G-10		14034	-0-	14034	51249	13758	3	276	9	Y	251	259	0	1	8	53
04	DLQ G-10		13516	-0-	13516	64765	13378	3	138	9	Y	125	139	0	1	8	38

AMACKER, V. T. 106 WELL #: 14H RRCID -> 242223 COMPL. DATE 08/08/2008 TOTAL DEPTH 10978 PERF. 12106 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33330	X	28302	-0-	-5028	-0-	28052	3	250	9	Y	227	277	0			31
12	33449	X	30683	-0-	-2766	-0-	30263	3	420	9	Y	382	344	0	1	8	68
*01	DLQ G-10		29490	-0-	29490	29490	29123	3	367	9	Y	334	307	0	1	8	94
02	DLQ G-10		44915	-0-	44915	74405	44728	3	187	9	Y	170	216	0			48
*03	DLQ G-10		44859	-0-	44859	119264	44586	3	273	9	Y	248	243	0	1	8	52
04	DLQ G-10		43567	-0-	43567	162831	43273	3	294	9	Y	267	237	0	1	8	81

AMACKER, V. T. 62 WELL #: 15H RRCID -> 243821 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF. 11747 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 63 WELL #: 5H RRCID -> 246388 COMPL. DATE 03/30/2008 TOTAL DEPTH 11297 PERF.11808 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8394	X	8394	-0-	-0-	-0-	175	1	8022	3	Y	179	257	1			105
							197	9									
12	7477	X	7477	-0-	-0-	-0-	157	1	6733	3	Y	534	548	1	1	8	90
							587	9									
01	DLQ G-10		7457	-0-	7457	7457	103	1	6581	3	Y	703	508	1	1	8	284
							773	9									
*02	DLQ G-10		8303	-0-	8303	15760	54	1	7160	3	Y	990	733	1	1	8	540
							1089	9									
*03	DLQ G-10		8724	-0-	8724	24484	64	1	8312	3	Y	316	666	1	3	8	187
							348	9									
04	DLQ G-10		8062	-0-	8062	32546	65	1	7632	3	Y	332	395	1	4	8	120
							365	9									

AMACKER, V. T. 105 WELL #: 14H RRCID -> 247122 COMPL. DATE 06/24/2008 TOTAL DEPTH 11135 PERF.12310 - 15580

11	19140	X	3192	-0-	-15948	-0-	3119	3	73	9	Y	66	63	0			3
12	19778	X	15153	-0-	-4625	-0-	6	1	15053	3	Y	85	83	0			5
							94	9									
*01	DLQ G-10		16774	-0-	16774	16774	16569	3	205	9	Y	186	169	0			22
02	DLQ G-10		11732	-0-	11732	28506	11656	3	76	9	Y	69	76	0			15
*03	DLQ G-10		7221	-0-	7221	35727	7187	3	34	9	Y	31	38	0			8
04	DLQ G-10		20040	-0-	20040	55767	19887	3	153	9	Y	139	113	0			34

AMACKER, V. T. 79 WELL #: 11H RRCID -> 247563 COMPL. DATE 02/09/2009 TOTAL DEPTH 11240 PERF.12651 - 15750

11	1530	X	-0-	-0-	-1530	-0-					Y	1	2	0			-0-
12	1581	X	-0-	-0-	-1581	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 15H RRCID -> 248526 COMPL. DATE 03/20/2009 TOTAL DEPTH 11270 PERF.12108 - 15850

11	20430	X	17475	-0-	-2955	-0-	16995	3	480	9	Y	436	503	0			60
12	20956	X	11932	-0-	-9024	-0-	11601	3	331	9	Y	301	307	0			54
*01	DLQ G-10		15439	-0-	15439	15439	15221	3	218	9	Y	198	195	0	1	8	56
02	DLQ G-10		15491	-0-	15491	30930	15269	3	222	9	Y	202	201	0			57
*03	DLQ G-10		14106	-0-	14106	45036	13913	3	193	9	Y	175	195	0			37
04	DLQ G-10		18670	-0-	18670	63706	18160	3	510	9	Y	464	360	0			141

AMACKER, V. T. 63 WELL #: 6H RRCID -> 250117 COMPL. DATE 01/01/2009 TOTAL DEPTH 11431 PERF.11662 - 12700

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 105 WELL #: 15H RRCID -> 250475 COMPL. DATE 06/04/2009 TOTAL DEPTH 10738 PERF.12009 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40530	X	33997	-0-	-6533	-0-	33593	3	404	9	Y	367	391	0			19
12	39897	X	33062	-0-	-6835	-0-	14	1	32862	3	Y	169	177	0			11
							186	9									
*01	DLQ G-10		33564	-0-	33564	33564	33311	3	253	9	Y	230	214	0			27
02	DLQ G-10		29115	-0-	29115	62679	28840	3	275	9	Y	250	224	0			53
*03	DLQ G-10		21942	-0-	21942	84621	21777	3	165	9	Y	150	164	0			39
04	DLQ G-10		43558	-0-	43558	128179	43177	3	381	9	Y	346	301	0			84

AMACKER, V.T. 61 WELL #: 6 L RRCID -> 260207 COMPL. DATE 06/01/2009 TOTAL DEPTH 12600 PERF.10776 - 10804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
12	308	N	308	-0-	-0-	-0-	300	3	8	9	N	7					7
01	159	N	159	-0-	-0-	-0-	134	3	25	9	N	23	5	1			25
02	140	N	88	-0-	-52	-0-	47	3	41	9	N	37					62
03	310	N	183	-0-	-127	-0-	160	3	23	9	N	21	34	1			49
*04	310	N	310	-0-	-0-	-0-	310	3			N	-0-	44	1			5

SLEDGE, H. G., INC. 787403
TOMADOR "99" WELL #: 1H RRCID -> 203495 COMPL. DATE 04/02/2004 TOTAL DEPTH 11174 PERF.11690 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	3599	-0-	-1201	-0-	3444	2	155	9	N	141	188	1			192
12	4495	X	4255	-0-	-240	-0-	4075	2	180	9	N	164	195	1	1	8	160
01	3937	X	3520	-0-	-417	-0-	3373	2	147	9	N	134	178	1			116
02	3812	X	3812	-0-	-0-	-0-	3659	2	153	9	N	139					255
03	4247	X	3701	-0-	-546	-0-	3562	2	139	9	N	126	196	1			185
04	4110	X	3700	-0-	-410	-0-	3566	2	134	9	N	122	183	1			124

SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: 2 RRCID -> 018648 COMPL. DATE 03/31/1958 TOTAL DEPTH N/A PERF.10903 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2834	N	2834	-0-	-0-	-0-	2834	2			Y	-0-					-0-
12	2931	N	2931	-0-	-0-	-0-	2931	2			Y	-0-					-0-
01	2973	N	2973	-0-	-0-	-0-	2973	2			Y	-0-					-0-
02	2689	N	2689	-0-	-0-	-0-	2689	2			Y	-0-					-0-
03	3100	N	3265	-0-	165	165	3265	2			Y	-0-					-0-
*04	3000	N	3111	-0-	111	276	3111	2			Y	-0-					-0-

WINDHAM, ELIZABETH WELL #: 1 RRCID -> 018649 COMPL. DATE 09/13/1986 TOTAL DEPTH 12185 PERF.10714 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7380	X	7028	-0-	-352	-0-	6954	3	74	9	N	67					279
12	7564	X	7084	-0-	-480	-0-	7016	3	68	9	N	62	184	1			157
01	6819	X	6819	-0-	-0-	-0-	6765	3	54	9	N	49					206
02	5961	X	5961	-0-	-0-	-0-	5862	3	99	9	N	90					296
03	7462	X	7462	-0-	-0-	-0-	7363	3	99	9	N	90	183	1			203
*04	6985	X	6985	-0-	-0-	-0-	6935	3	50	9	N	45					248

WINDHAM, R. S. -B- A/C 2 WELL #: 1 RRCID -> 018651 COMPL. DATE 08/01/1999 TOTAL DEPTH 11798 PERF. 9844 - 11442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1023	-0-	-207	-0-	999	2	24	9	N	22					141
12	1302	N	697	-0-	-605	-0-	676	2	21	9	N	19					160
01	1302	N	260	-0-	-1042	-0-	251	2	9	9	N	8					168
02	952	N	725	-0-	-227	-0-	719	2	6	9	N	5					173
03	1088	N	1088	-0-	-0-	-0-	1065	2	23	9	N	21	154	1			40
*04	1149	N	1149	-0-	-0-	-0-	1125	2	24	9	N	22					62

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
WINDHAM, ELIZABETH WELL #: 2 RRCID -> 150764 COMPL. DATE 08/12/1994 TOTAL DEPTH 12364 PERF.10887 - 11223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1360	N	1360	-0-	-0-	-0-	1339	3	21	9	N	19					298
12	1457	N	1396	-0-	-61	-0-	1376	3	20	9	N	18					316
01	1426	N	1356	-0-	-70	-0-	1338	3	18	9	N	16					332
02	1260	N	1234	-0-	-26	-0-	1230	3	4	9	N	4					336
03	1395	N	1367	-0-	-28	-0-	1363	3	4	9	N	4					340
04	1320	N	1239	-0-	-81	-0-	1225	3	14	9	N	13					353

WINDHAM, ELIZABETH A/C 3 WELL #: 4 RRCID -> 194185 COMPL. DATE 03/24/2003 TOTAL DEPTH 12375 PERF.10762 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1371	-0-	-39	-0-	1371	3			N	-0-					-0-
12	1457	N	1409	-0-	-48	-0-	1409	3			N	-0-					-0-
01	1426	N	1379	-0-	-47	-0-	1379	3			N	-0-					-0-
02	1288	N	1249	-0-	-39	-0-	1249	3			N	-0-					-0-
03	1395	N	1382	-0-	-13	-0-	1382	3			N	-0-					-0-
*04	1332	N	1332	-0-	-0-	-0-	1332	3			N	-0-					-0-

WINDHAM, ELIZABETH WELL #: 5 RRCID -> 198185 COMPL. DATE 07/31/2003 TOTAL DEPTH 11512 PERF.10623 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3531	-0-	531	531	3531	3			N	-0-					67
12	3100	N	2760	-0-	-340	191	2760	3			N	-0-					67
01	2799	N	2608	-0-	-191	-0-	2608	3			N	-0-					67
02	2520	X	2083	-0-	-437	-0-	2083	3			N	-0-					67
03	2790	X	2478	-0-	-312	-0-	2478	3			N	-0-					67
04	2700	X	2467	-0-	-233	-0-	2467	3			N	-0-					67

WINDHAM, RS -B- A/C 2 WELL #: 2 RRCID -> 207981 COMPL. DATE 01/23/2005 TOTAL DEPTH 11725 PERF.11170 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	679	-0-	-101	-0-	658	2	21	9	N	19	179	1			111
12	744	N	706	-0-	-38	-0-	670	2	36	9	N	33					144
01	744	N	487	-0-	-257	-0-	462	2	25	9	N	23					167
02	644	N	606	-0-	-38	-0-	585	2	21	9	N	19					186
03	713	N	676	-0-	-37	-0-	648	2	28	9	N	25					211
*04	651	N	651	-0-	-0-	-0-	631	2	20	9	N	18					229

WINDHAM, R.S. "C" WELL #: 1 RRCID -> 210678 COMPL. DATE 04/21/2005 TOTAL DEPTH 11820 PERF.11302 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1384	N	1384	-0-	-0-	-0-	1326	2	58	9	N	53					308
12	2418	N	1745	-0-	-673	-0-	1682	2	63	9	N	57	186	1			179
01	2356	N	1263	-0-	-1093	-0-	1243	2	20	9	N	18					197
02	1349	N	1349	-0-	-0-	-0-	1315	2	34	9	N	31					228
03	2758	N	2758	-0-	-0-	-0-	2620	2	138	9	N	125	187	1			166
*04	2622	N	2622	-0-	-0-	-0-	2561	2	61	9	N	55					221

WINDHAM-CLARK 103 UNIT WELL #: 1H RRCID -> 214430 COMPL. DATE 02/11/2005 TOTAL DEPTH 11800 PERF.12000 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5032	X	5032	-0-	-0-	-0-	4764	3	268	9	N	244	184	1			328
12	5074	X	5074	-0-	-0-	-0-	4746	3	328	9	N	298	370	1			256
01	5301	X	4397	-0-	-904	-0-	4173	3	224	9	N	204	160	1			300
02	4788	X	3305	-0-	-1483	-0-	3098	3	207	9	N	188	179	1			309
03	5301	X	3009	-0-	-2292	-0-	2785	3	224	9	N	204	177	1			336
04	5040	X	3984	-0-	-1056	-0-	3830	3	154	9	N	140	181	1			295

AMACKER, BARNETT WELL #: 5H RRCID -> 217389 COMPL. DATE 02/16/2006 TOTAL DEPTH 11152 PERF.11364 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6610	X	6610	-0-	-0-	-0-	6562	3	48	9	N	44	180	1			185
12	15182	X	15182	-0-	-0-	-0-	14690	3	492	9	N	447	182	1			450
01	15778	X	15778	-0-	-0-	-0-	15623	3	155	9	N	141	353	1			238
02	12650	X	12650	-0-	-0-	-0-	12549	3	101	9	N	92					330
03	13178	X	13178	-0-	-0-	-0-	13114	3	64	9	N	58					388
*04	12333	X	12333	-0-	-0-	-0-	12219	3	114	9	N	104	190	1			302

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
BARNETT AMACKER WELL #: 6H RRCID -> 223837 COMPL. DATE 11/29/2006 TOTAL DEPTH 11072 PERF.11785 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	1725	-0-	-3075	-0-	1725	3			N	-0-					157
12	4960	X	2461	-0-	-2499	-0-	2452	3	9	9	N	8					165
01	3875	X	2374	-0-	-1501	-0-	2337	3	37	9	N	34					199
02	3500	X	799	-0-	-2701	-0-	793	3	6	9	N	5					204
03	3348	X	-0-	-0-	-3348	-0-					N	-0-					204
04	2370	X	-0-	-0-	-2370	-0-					N	-0-					204

BARNETT AMACKER WELL #: 7H RRCID -> 256864 COMPL. DATE 11/07/2007 TOTAL DEPTH 11025 PERF.11500 - 14800

11	1980	X	1978	-0-	-2	-0-	1935	3	43	9	N	39					349
12	2046	X	1574	-0-	-472	-0-	1520	3	54	9	N	49	184	1			214
01	2046	X	1055	-0-	-991	-0-	1052	3	3	9	N	3					217
02	1848	X	1127	-0-	-721	-0-	1115	3	12	9	N	11					228
03	2046	X	1413	-0-	-633	-0-	1392	3	21	9	N	19					247
04	1980	X	1137	-0-	-843	-0-	1128	3	9	9	N	8					255

SUMMIT PETROLEUM LLC 829221
MONIQUE WELL #: 1H RRCID -> 207321 COMPL. DATE 09/16/2004 TOTAL DEPTH 15120 PERF.11619 - 14673

11	3000	N	3721	-0-	721	721	10	1	3502	2	N	190					391
							209	9									
12	3100	N	4882	-0-	1782	2503	11	1	4630	2	N	219	332	1			278
							241	9									
01	3011	N	508	-0-	-2503	-0-	1	1	475	2	N	29					307
							32	9									
02	3958	X	3958	-0-	-0-	-0-	15	1	3626	2	N	288	355	1			240
							317	9									
03	5168	X	5168	-0-	-0-	-0-	13	1	4871	2	N	258					498
							284	9									
*04	4243	X	4243	-0-	-0-	-0-	3968	3	275	9	N	250	365	1			383

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 4H RRCID -> 018647 COMPL. DATE 03/06/2012 TOTAL DEPTH 11290 PERF.10611 - 12467

11	25950	X	23950	-0-	-2000	-0-	23853	3	97	9	Y	88	101	1			139
12	26753	X	24781	-0-	-1972	-0-	24653	3	128	9	Y	116					255
01	24924	X	22822	-0-	-2102	-0-	22660	3	162	9	Y	147	127	1			275
02	22344	X	11434	-0-	-10910	-0-	11358	3	76	9	Y	69	250	1			94
03	26393	X	26393	-0-	-0-	-0-	26247	3	146	9	Y	133	6	8			221
04	23970	X	23267	-0-	-703	-0-	23146	3	121	9	Y	110					331

WINDHAM, R. S. WELL #: 2 RRCID -> 174635 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF.10950 - 11294

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT (FUSSELMAN) 02207 456 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 106 WELL #: 2 RRCID -> 210252 COMPL. DATE N/A TOTAL DEPTH 12376 PERF.11248 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	477	-0-	-3	-0-	412	3	65	9	Y	59	60	0			8
12	584	N	584	-0-	-0-	-0-	548	3	36	9	Y	33	35	0			6
01	DLQ G-10		689	-0-	689	689	644	3	45	9	Y	41	35	0			12
02	DLQ G-10		366	-0-	366	1055	302	3	64	9	Y	58	54	0			16
*03	DLQ G-10		503	-0-	503	1558	415	3	88	9	Y	80	79	0			17
04	DLQ G-10		1281	-0-	1281	2839	1238	3	43	9	Y	39	44	0			12

AMACKER-TIPPETT (STRAWN) 02207 608 ASSOCIATED 49B CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1074-U RRCID -> 170458 COMPL. DATE 07/25/1998 TOTAL DEPTH 11730 PERF. 9782 - 9793

11	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HUNT OIL COMPANY 416330
AMACKER, V. T. '62' WELL #: 1 RRCID -> 114038 COMPL. DATE 11/01/1984 TOTAL DEPTH 12650 PERF. 9716 - 9780

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

AMACKER, V. T. '63' WELL #: 1 RRCID -> 114039 COMPL. DATE 11/01/1984 TOTAL DEPTH 12294 PERF. 9602 - 9650

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

AMACKER, V.T. 106 WELL #: 7 RRCID -> 206398 COMPL. DATE 06/29/2004 TOTAL DEPTH 12662 PERF. 9510 - 9678

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

AMACKER, V. T. 64 WELL #: 2 RRCID -> 262497 COMPL. DATE 08/13/2005 TOTAL DEPTH 10640 PERF. 9628 - 10162

11	5792	R	5792	-0-	-0-	-0-	42 92	1 9	5658	3	Y	84	114	1			50
12	6943	R	6943	-0-	-0-	-0-	26 408	1 9	6509	3	Y	371	359	1			62
01	5465	R	5465	-0-	-0-	-0-	40 294	1 9	5131	3	Y	267	221	1			108
*02	4536	#	4071	-0-	-465	-0-	29 64	1 9	3978	3	Y	58	134	1			32
03	5022	#	4897	-0-	-125	-0-	26 35	1 9	4836	3	Y	32	45	1			19
*04	4906	R	4906	-0-	-0-	-0-	36 26	1 9	4844	3	Y	24	34	1			9

AMACKER-TIPPETT (WOLFCAMP) 02207 912 ASSOCIATED 49B CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
KATE B WELL #: 1 RRCID -> 177350 COMPL. DATE 07/24/1976 TOTAL DEPTH 10140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					142
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					142
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					142
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					142
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					142
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					142

AMACKER-TIPPETT, E. (DEVONIAN) 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
HANGAR WELL #: 7401H RRCID -> 179050 COMPL. DATE 08/02/2000 TOTAL DEPTH 12038 PERF.12145 - 15708

11	3000	N	1612	-0-	-1388	1892	1550	3	62	9	Y	56	47	1					51
12	3100	N	1380	-0-	-1720	172	1323	3	57	9	Y	52	46	1					57
01	2201	N	1539	-0-	-662	-0-	1484	3	55	9	Y	50	50	1					57
02	1633	N	1633	-0-	-0-	-0-	1567	3	66	9	Y	60	55	1	2	8			60
03	2188	N	2188	-0-	-0-	-0-	2121	3	67	9	Y	61	57	1	1	8			63
*04	1693	N	1693	-0-	-0-	-0-	1647	3	46	9	Y	42	66	1	1	8			38

HANGAR "A" WELL #: 7402H RRCID -> 183502 COMPL. DATE 04/15/2001 TOTAL DEPTH 12018 PERF.16098 - 19542

11	2977	X	2977	-0-	-0-	-0-	2888	3	89	9	Y	81	67	1					62
12	3239	X	3239	-0-	-0-	-0-	3149	3	90	9	Y	82	69	1					75
01	3410	X	1226	-0-	-2184	-0-	1196	3	30	9	Y	27	53	1					49
02	3080	X	1718	-0-	-1362	-0-	1693	3	25	9	Y	23	39	1					33
03	1310	X	755	-0-	-555	-0-	755	3			Y	-0-	33	1					-0-
04	1200	X	1113	-0-	-87	-0-	1113	3			Y	-0-							-0-

CORDES WELL #: 8001H RRCID -> 185256 COMPL. DATE 08/24/2001 TOTAL DEPTH 12600 PERF.12156 - 20212

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT							-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT							-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT							-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT							-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT							-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT							-0-

HALAMICEK WELL #: 7901H RRCID -> 186327 COMPL. DATE 07/31/2001 TOTAL DEPTH 12019 PERF.12160 - 19155

11	954	N	954	-0-	-0-	-0-	926	3	28	9	Y	25	24	1					24
12	870	N	870	-0-	-0-	-0-	841	3	29	9	Y	26	23	1					27
01	868	N	536	-0-	-332	-0-	513	3	23	9	Y	21	23	1					25
02	896	N	672	-0-	-224	-0-	644	3	28	9	Y	25	25	1					25
03	782	N	589	-0-	-193	-0-	564	3	25	9	Y	23	23	1					25
04	510	N	509	-0-	-1	-0-	495	3	14	9	Y	13	24	1					14

HANGAR "B" WELL #: 7403H RRCID -> 188992 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF.12142 - 18902

11	3000	N	2201	-0-	-799	4412	2122	3	79	9	Y	72	59	1					65
12	3100	N	2367	-0-	-733	3679	2292	3	75	9	Y	68	60	1					73
01	3100	N	2555	-0-	-545	3134	2486	3	69	9	Y	63	65	1					71
02	2800	N	2425	-0-	-375	2759	2333	3	92	9	Y	84	76	1					79
03	3100	N	2423	-0-	-677	2082	2346	3	77	9	Y	70	72	1					77
*04	3000	N	1503	-0-	-1497	585	1423	3	80	9	Y	73	97	1					53

AMACKER-TIPPETT, S. (BEND) 02212 111 ASSOCIATED 49B CNTY: UPTON
S.B. STREET OPERATING, INC. 740251
SHIRK, J. H. WELL #: 1 RRCID -> 105548 COMPL. DATE 05/04/1983 TOTAL DEPTH 10108 PERF. 9528 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1547	R	1547	-0-	-0-	-0-	1528	3	19	9	N	17					124
12	1680	R	1680	-0-	-0-	-0-	1660	3	20	9	N	18					142
01	1494	R	1494	-0-	-0-	-0-	1470	3	24	9	N	22					164
02	1353	R	1353	-0-	-0-	-0-	1339	3	14	9	N	13					177
03	1431	R	1431	-0-	-0-	-0-	1423	3	8	9	N	7	160	1			24
*04	1281	R	1281	-0-	-0-	-0-	1268	3	13	9	N	12					36

AMACKER-TIPPETT, S. (WOLFCAMP) 02212 888 ASSOCIATED ONE WELL CNTY: UPTON
OSBORN HEIRS COMPANY 627140
KINCAID WELL #: 1 RRCID -> 213016 COMPL. DATE 01/08/1994 TOTAL DEPTH 10800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1288	R	1288	-0-	-0-	-0-	1224	3	64	9	N	58					157
12	1364	#	1329	-0-	-35	-0-	1297	3	32	9	N	29					186
01	1364	#	691	-0-	-673	-0-	673	3	18	9	N	16					202
02	1743	R	1743	-0-	-0-	-0-	1652	3	91	9	N	83					285
03	1620	R	1620	-0-	-0-	-0-	1469	3	151	9	N	137	178	1			244
*04	1654	R	1654	-0-	-0-	-0-	1584	3	70	9	N	64	170	1			138

AMACKER-TIPPETT, SE(BEND 10600) 02213 250 ASSOCIATED 49B CNTY: UPTON
OSBORN HEIRS COMPANY 627140
OWENS "6" WELL #: 1 RRCID -> 212316 COMPL. DATE 11/25/1992 TOTAL DEPTH 10940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	799	R	799	-0-	-0-	-0-	573	3	226	9	Y	205	205	1			242
12	1426	#	900	-0-	-526	-0-	734	3	166	9	Y	151	181	1			212
01	1426	#	737	-0-	-689	-0-	658	3	79	9	Y	72	132	1			152
02	1288	#	598	-0-	-690	-0-	570	3	28	9	Y	25	31	1			146
03	899	#	375	-0-	-524	-0-	354	3	21	9	Y	19	111	1			54
04	870	#	630	-0-	-240	-0-	567	3	63	9	Y	57	65	1			46

AMACKER-TIPPETT, SW (WOLFCAMP) 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
HALFF ESTATE "58" WELL #: 1 RRCID -> 214830 COMPL. DATE 09/29/2001 TOTAL DEPTH 9200 PERF. 9028 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
BARNETT "21" WELL #: 4 RRCID -> 180407 COMPL. DATE 10/13/1999 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	121664					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	121664					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	121664					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	121664					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	121664					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	121664					N	-0-					-0-

BARNETT "21" WELL #: 5 RRCID -> 250744 COMPL. DATE 02/08/1999 TOTAL DEPTH 9710 PERF. 9022 - 9627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	402	N	402	-0-	-0-	-0-	402	3			N	-0-					168
12	372	N	329	-0-	-43	-0-	329	3			N	-0-					168
01	403	N	240	-0-	-163	-0-	240	3			N	-0-					168
02	364	N	236	-0-	-128	-0-	236	3			N	-0-					168
03	341	N	136	-0-	-205	-0-	136	3			N	-0-					168
04	240	N	197	-0-	-43	-0-	197	3			N	-0-					168

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
AMACKER 80 WELL #: 8 RRCID -> 257516 COMPL. DATE 08/04/1998 TOTAL DEPTH 9270 PERF. 8977 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER 80 WELL #: 7 RRCID -> 257518 COMPL. DATE 09/23/1997 TOTAL DEPTH 9210 PERF. 8992 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORN HEIRS COMPANY 627140
O'HARROW WELL #: 4 RRCID -> 136282 COMPL. DATE 02/28/2011 TOTAL DEPTH 10100 PERF. 8979 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	342	-0-	-168	-0-	327	3	15	9	N	14					195
12	372	N	339	-0-	-33	-0-	328	3	11	9	N	10					205
01	403	N	293	-0-	-110	-0-	270	3	23	9	N	21	180	1			46
02	308	N	280	-0-	-28	-0-	262	3	18	9	N	16					62
03	375	N	375	-0-	-0-	-0-	351	3	24	9	N	22					84
*04	344	N	344	-0-	-0-	-0-	326	3	18	9	N	16					100

SLEDGE, H. G., INC. 787403
HOLLY B WELL #: 10 RRCID -> 200647 COMPL. DATE 04/03/1999 TOTAL DEPTH 9010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	330	-0-	-0-	-0-	107	2	223	9	N	203	186	1			98
12	576	N	576	-0-	-0-	-0-	364	2	212	9	N	193	193	1			98
01	372	N	-0-	-0-	-372	-0-					N	164					262
02	308	N	-0-	-0-	-308	-0-					N	164	187	1			239
03	589	N	-0-	-0-	-589	-0-					N	149	189	1			199
04	0	N	-0-	-0-	-0-	-0-					N	177	178	1			198

SUMMIT PETROLEUM LLC 829221
KATE B WELL #: 5 RRCID -> 185924 COMPL. DATE 09/05/2001 TOTAL DEPTH 9300 PERF. 8602 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	321	-0-	-759	-0-	321	2			N	-0-					24
12	1116	N	951	-0-	-165	-0-	951	2			N	-0-					24
01	806	N	395	-0-	-411	-0-	395	2			N	-0-					24
02	566	N	566	-0-	-0-	-0-	566	2			N	-0-					24
03	961	N	710	-0-	-251	-0-	710	2			N	-0-					24
*04	824	N	824	-0-	-0-	-0-	824	2			N	-0-					24

HAYDEN WELL #: 1W RRCID -> 195307 COMPL. DATE 03/24/2006 TOTAL DEPTH 9427 PERF. 9300 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC //CONT.// 829221
SYLVIA WELL #: 1W RRCID -> 199504 COMPL. DATE N/A TOTAL DEPTH 9519 PERF. 9202 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KATHY WELL #: 1W RRCID -> 210680 COMPL. DATE 05/21/2009 TOTAL DEPTH 9640 PERF. 9302 - 9534

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

AURORA WELL #: 1 RRCID -> 210681 COMPL. DATE 06/15/2000 TOTAL DEPTH 9265 PERF. 9150 - 9186

11	1620	N	1339	-0-	-281	-0-	10	1	1329	2	N	-0-					230
12	1674	N	1316	-0-	-358	-0-	1316	2			N	-0-					230
01	1457	N	1093	-0-	-364	-0-	1093	2			N	-0-					230
02	1260	N	1077	-0-	-183	-0-	1077	2			N	-0-					230
03	1302	N	1259	-0-	-43	-0-	1259	2			N	-0-					230
*04	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					230

LAUREN WELL #: 1 RRCID -> 225744 COMPL. DATE 02/24/2000 TOTAL DEPTH 9310 PERF. 9185 - 9234

11	930	N	807	-0-	-123	-0-	3	1	804	2	N	-0-					63
12	961	N	764	-0-	-197	-0-	764	2			N	-0-					63
01	899	N	741	-0-	-158	-0-	741	2			N	-0-					63
02	756	N	632	-0-	-124	-0-	632	2			N	-0-					63
03	775	N	638	-0-	-137	-0-	638	2			N	-0-					63
04	720	N	673	-0-	-47	-0-	673	2			N	-0-					63

AMACKER 85 SW WELL #: 1 RRCID -> 267443 COMPL. DATE 09/24/1998 TOTAL DEPTH 10075 PERF. 9820 - 9936

11	720	X	NO RPT	-0-	-720	-0-					N	NO RPT					-0-
12	744	X	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
01	744	X	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
02	672	X	NO RPT	-0-	-672	-0-					N	NO RPT					-0-
03	744	X	-0-	-0-	-744	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
ADAMS "101" WELL #: 1 RRCID -> 227115 COMPL. DATE 09/07/2002 TOTAL DEPTH 9400 PERF. 9313 - 9321

11	263	N	263	-0-	-0-	-0-	32	1	231	2	N	-0-					45
12	279	N	241	-0-	-38	-0-	29	1	212	2	N	-0-					45
01	279	N	143	-0-	-136	-0-	17	1	124	2	N	2					47
							2	9									
02	252	N	140	-0-	-112	-0-	17	1	123	2	N	-0-					47
03	248	N	90	-0-	-158	-0-	11	1	79	2	N	-0-					47
04	150	N	98	-0-	-52	-0-	12	1	86	2	N	-0-					47

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
TRUE OIL COMPANY LLC 871472
LUNDEN WELL #: 1 RRCID -> 189605 COMPL. DATE 04/30/2004 TOTAL DEPTH 9600 PERF. 9302 - 9485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAROLYN WELL #: 1 RRCID -> 264358 COMPL. DATE 03/14/2000 TOTAL DEPTH 9400 PERF. 9275 - 9315

11	150	N	138	-0-	-12	-0-	1	1	122	2	N	14	17	1			8
							15	9									
12	155	N	145	-0-	-10	-0-	1	1	127	2	N	15					23
							17	9									
01	204	N	204	-0-	-0-	-0-	3	1	167	2	N	31	10	1			44
							34	9									
02	140	N	126	-0-	-14	-0-	3	1	90	2	N	30	48	1			26
							33	9									
03	155	N	52	-0-	-103	-0-	1	1	20	2	N	28	24	1			30
							31	9									
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					30

AMACKER-TIPPETT, SW.(WOLFCAMP A) 02220 710 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER-TIPPETT "A" POOL UNIT WELL #: 3 RRCID -> 225675 COMPL. DATE 02/05/2007 TOTAL DEPTH 10400 PERF. 8950 - 9127

11	213	N	213	-0-	-0-	-0-	3	1	210	3	Y	-0-					-0-
12	179	N	179	-0-	-0-	-0-	4	1	175	3	Y	-0-					-0-
01	217	N	198	-0-	-19	-0-	198	3			Y	-0-					-0-
02	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
03	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-
*04	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 4 RRCID -> 225695 COMPL. DATE 02/05/2007 TOTAL DEPTH 9591 PERF. 8713 - 9276

11	4080	X	3668	-0-	-412	-0-	60	1	3608	3	Y	-0-					-0-
12	4216	X	2590	-0-	-1626	-0-	58	1	2532	3	Y	-0-					-0-
01	DLQ G-10		963	-0-	963	963	963	3			Y	-0-					-0-
02	DLQ G-10		393	-0-	393	1356	393	3			Y	-0-					-0-
03	DLQ G-10		428	-0-	428	1784	428	3			Y	-0-					-0-
04	DLQ G-10		334	-0-	334	2118	334	3			Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 2 RRCID -> 262614 COMPL. DATE 08/21/2004 TOTAL DEPTH 9600 PERF. 8456 - 9228

11	300	N	248	-0-	-52	-0-	4	1	244	3	Y	-0-					-0-
12	279	N	208	-0-	-71	-0-	5	1	203	3	Y	-0-					-0-
01	DLQ G-10		176	-0-	176	176	176	3			Y	-0-					-0-
02	DLQ G-10		264	-0-	264	440	264	3			Y	-0-					-0-
03	DLQ G-10		343	-0-	343	783	343	3			Y	-0-					-0-
04	DLQ G-10		342	-0-	342	1125	342	3			Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 5 RRCID -> 265040 COMPL. DATE 04/01/2011 TOTAL DEPTH 10180 PERF. 8971 - 9122

11	270	N	144	-0-	-126	-0-	2	1	142	3	Y	-0-					-0-
12	217	N	136	-0-	-81	-0-	3	1	133	3	Y	-0-					-0-
01	DLQ G-10		148	-0-	148	148	148	3			Y	-0-					-0-
02	DLQ G-10		194	-0-	194	342	194	3			Y	-0-					-0-
03	DLQ G-10		260	-0-	260	602	260	3			Y	-0-					-0-
04	DLQ G-10		286	-0-	286	888	286	3			Y	-0-					-0-

AMACKER-TIPPETT, W. (BEND) 02221 300 NON-ASSOCIATED EXEMPT CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 64 WELL #: 1 RRCID -> 088095 COMPL. DATE 03/18/1980 TOTAL DEPTH 10784 PERF.10666 - 10681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT, W (STRAWN-DETR) 02221 500 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 64 WELL #: 1 RRCID -> 165494 COMPL. DATE 04/21/1980 TOTAL DEPTH 10784 PERF.10222 - 10247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 64 WELL #: 2 RRCID -> 200894 COMPL. DATE 04/01/2004 TOTAL DEPTH 10640 PERF.10053 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMERICAN (CANYON) 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
HOOVER ESTATE WELL #: 3015 RRCID -> 097322 COMPL. DATE 11/10/1981 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
02	336	N	335	-0-	-1	-0-	335	3			N	-0-					-0-
03	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
04	360	N	347	-0-	-13	-0-	347	3			N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 1A WELL #: 1 RRCID -> 083605 COMPL. DATE 07/13/1978 TOTAL DEPTH 7600 PERF. 6823 - 7517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	DLQ	G-10	31	-0-	31	31	31	3			N	-0-					-0-
02	DLQ	G-10	30	-0-	30	61	30	3			N	-0-					-0-
03	94	N	33	-0-	-61	-0-	33	3			N	-0-					-0-
*04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

HOOVER 2 WELL #: 1 RRCID -> 083606 COMPL. DATE 07/17/1978 TOTAL DEPTH 7630 PERF. 6845 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
12	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
01	DLQ	G-10	841	-0-	841	841	841	3			N	-0-					-0-
02	DLQ	G-10	824	-0-	824	1665	824	3			N	-0-					-0-
03	2200	N	899	-0-	-1301	364	899	3			N	-0-					-0-
*04	1343	N	979	-0-	-364	-0-	979	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 19 WELL #: 1 RRCID -> 083607 COMPL. DATE 08/29/1978 TOTAL DEPTH 7672 PERF. 6469 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
02	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*04	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-

HOOVER 11 WELL #: 3 RRCID -> 084479 COMPL. DATE 09/20/1979 TOTAL DEPTH 7318 PERF. 6568 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
01	DLQ G-10		207	-0-	207	207	207	3			N	-0-					-0-
02	DLQ G-10		196	-0-	196	403	196	3			N	-0-					-0-
03	617	N	214	-0-	-403	-0-	214	3			N	-0-					-0-
*04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

HOOVER 11 WELL #: 1 RRCID -> 084480 COMPL. DATE 09/20/1979 TOTAL DEPTH 7594 PERF. 5982 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
12	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
01	DLQ G-10		51	-0-	51	51	51	3			N	-0-					-0-
02	DLQ G-10		47	-0-	47	98	47	3			N	-0-					-0-
03	151	N	53	-0-	-98	-0-	53	3			N	-0-					-0-
*04	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-

HOOVER 1 WELL #: 1 RRCID -> 087382 COMPL. DATE 01/07/1980 TOTAL DEPTH 7600 PERF. 6898 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
01	DLQ G-10		176	-0-	176	176	176	3			N	-0-					-0-
02	DLQ G-10		146	-0-	146	322	146	3			N	-0-					-0-
03	482	N	160	-0-	-322	-0-	160	3			N	-0-					-0-
*04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

HOOVER 3 WELL #: 2 RRCID -> 087383 COMPL. DATE 11/12/1979 TOTAL DEPTH 7500 PERF. 6533 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	666	-0-	-24	-0-	666	3			N	-0-					-0-
12	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
01	DLQ G-10		725	-0-	725	725	725	3			N	-0-					-0-
02	DLQ G-10		690	-0-	690	1415	690	3			N	-0-					-0-
03	2167	N	752	-0-	-1415	-0-	752	3			N	-0-					-0-
*04	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-

HOOVER 18 WELL #: 1 RRCID -> 088259 COMPL. DATE 11/23/1979 TOTAL DEPTH 7532 PERF. 6501 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	DLQ G-10		31	-0-	31	31	31	3			N	-0-					-0-
02	DLQ G-10		32	-0-	32	63	32	3			N	-0-					-0-
03	98	N	35	-0-	-63	-0-	35	3			N	-0-					-0-
*04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

HOOVER 2B WELL #: 1 RRCID -> 088765 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
12	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
01	DLQ G-10		145	-0-	145	145	145	3			N	-0-					-0-
02	DLQ G-10		138	-0-	138	283	138	3			N	-0-					-0-
03	433	N	150	-0-	-283	-0-	150	3			N	-0-					-0-
*04	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 3B WELL #: 1 RRCID -> 088766 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
12	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
01		DLQ G-10	509	-0-	509	509	509	3			N	-0-					-0-
02		DLQ G-10	484	-0-	484	993	484	3			N	-0-					-0-
03	1521	N	528	-0-	-993	-0-	528	3			N	-0-					-0-
*04	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-

DUNLAP 92 WELL #: 1 RRCID -> 088767 COMPL. DATE 03/03/1980 TOTAL DEPTH 7800 PERF. 7185 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
01		DLQ G-10	99	-0-	99	99	99	3			N	-0-					-0-
02		DLQ G-10	95	-0-	95	194	95	3			N	-0-					-0-
03	297	N	103	-0-	-194	-0-	103	3			N	-0-					-0-
*04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

HOOVER 93 WELL #: 1 RRCID -> 088768 COMPL. DATE 05/20/1995 TOTAL DEPTH 7805 PERF. 6772 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

DUNLAP 12 WELL #: 1 RRCID -> 089161 COMPL. DATE 08/01/1980 TOTAL DEPTH 7300 PERF. 6356 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
12	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
01		DLQ G-10	336	-0-	336	336	336	3			N	-0-					-0-
02		DLQ G-10	320	-0-	320	656	320	3			N	-0-					-0-
03	1005	N	349	-0-	-656	-0-	349	3			N	-0-					-0-
*04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

HOOVER 13 WELL #: 2 RRCID -> 089453 COMPL. DATE 06/04/1980 TOTAL DEPTH 7504 PERF. 6251 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
01		DLQ G-10	46	-0-	46	46	46	3			N	-0-					-0-
02		DLQ G-10	29	-0-	29	75	29	3			N	-0-					-0-
03	108	N	33	-0-	-75	-0-	33	3			N	-0-					-0-
*04	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-

HOOVER 93 WELL #: 2 RRCID -> 089510 COMPL. DATE 02/21/1980 TOTAL DEPTH 7800 PERF. 6741 - 7443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01		DLQ G-10	8	-0-	8	8	8	3			N	-0-					-0-
02		DLQ G-10	8	-0-	8	16	8	3			N	-0-					-0-
03	24	N	8	-0-	-16	-0-	8	3			N	-0-					-0-
*04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

HOOVER 63 WELL #: 2 RRCID -> 090926 COMPL. DATE 12/10/1980 TOTAL DEPTH 7408 PERF. 6786 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
01		DLQ G-10	287	-0-	287	287	287	3			N	-0-					-0-
02		DLQ G-10	218	-0-	218	505	218	3			N	-0-					-0-
03	743	N	238	-0-	-505	-0-	238	3			N	-0-					-0-
*04	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 1A WELL #: 2 RRCID -> 094856 COMPL. DATE 08/11/1981 TOTAL DEPTH 7400 PERF. 6809 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
01	DLQ G-10		12	-0-	12	12	12	3			N	-0-					-0-
02	DLQ G-10		12	-0-	12	24	12	3			N	-0-					-0-
03	36	N	12	-0-	-24	-0-	12	3			N	-0-					-0-
*04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

HOOVER 67 WELL #: 2 RRCID -> 094857 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6661 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
01	DLQ G-10		281	-0-	281	281	281	3			N	-0-					-0-
02	DLQ G-10		266	-0-	266	547	266	3			N	-0-					-0-
03	838	N	291	-0-	-547	-0-	291	3			N	-0-					-0-
*04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-

HOOVER 3 WELL #: 3 RRCID -> 094875 COMPL. DATE 08/12/1981 TOTAL DEPTH 7247 PERF. 6547 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	357	-0-	-3	-0-	357	3			N	-0-					-0-
12	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
01	DLQ G-10		346	-0-	346	346	346	3			N	-0-					-0-
02	DLQ G-10		330	-0-	330	676	330	3			N	-0-					-0-
03	1035	N	359	-0-	-676	-0-	359	3			N	-0-					-0-
*04	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

HOOVER 2B WELL #: 2 RRCID -> 094876 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6797 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
01	DLQ G-10		162	-0-	162	162	162	3			N	-0-					-0-
02	DLQ G-10		154	-0-	154	316	154	3			N	-0-					-0-
03	469	N	153	-0-	-316	-0-	153	3			N	-0-					-0-
*04	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

HOOVER 67 WELL #: 1 RRCID -> 095255 COMPL. DATE 08/11/1981 TOTAL DEPTH 7527 PERF. 6312 - 7319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
12	93	N	48	-0-	-45	-0-	48	3			N	-0-					-0-
01	DLQ G-10		86	-0-	86	86	86	3			N	-0-					-0-
02	DLQ G-10		800	-0-	800	886	800	3			N	-0-					-0-
03	1934	N	1048	-0-	-886	-0-	927	3	121	9	N	110	110	8			-0-
*04	1273	N	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-

HOOVER 3B WELL #: 2 RRCID -> 095765 COMPL. DATE 10/12/1981 TOTAL DEPTH 7500 PERF. 6889 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	DLQ G-10		47	-0-	47	47	47	3			N	-0-					-0-
02	DLQ G-10		42	-0-	42	89	42	3			N	-0-					-0-
03	138	N	49	-0-	-89	-0-	49	3			N	-0-					-0-
*04	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

HOOVER 13A WELL #: 2 RRCID -> 102451 COMPL. DATE 09/29/1982 TOTAL DEPTH 7300 PERF. 6717 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 3B WELL #: 3 RRCID -> 157179 COMPL. DATE 09/25/1995 TOTAL DEPTH 7700 PERF. 5656 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					5
12	314	N	314	-0-	-0-	-0-	313	3	1	9	Y	1					6
01	DLQ G-10		316	-0-	316	316	316	3			Y	-0-					6
02	DLQ G-10		279	-0-	279	595	278	3	1	9	Y	1					7
03	904	N	309	-0-	-595	-0-	309	3			Y	-0-					7
*04	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					7

HOOVER 3B WELL #: 5 RRCID -> 157182 COMPL. DATE 01/11/1996 TOTAL DEPTH 7650 PERF. 6828 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					6
12	279	N	261	-0-	-18	-0-	261	3			Y	-0-					6
01	DLQ G-10		285	-0-	285	285	285	3			Y	-0-					6
02	DLQ G-10		250	-0-	250	535	250	3			Y	-0-					6
03	813	N	278	-0-	-535	-0-	278	3			Y	-0-					6
*04	257	N	257	-0-	-0-	-0-	256	3	1	9	Y	1					7

HOOVER 3B WELL #: 4 RRCID -> 158355 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6252 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	691	N	691	-0-	-0-	-0-	691	3			Y	-0-					5
12	720	N	720	-0-	-0-	-0-	720	3			Y	-0-					5
01	DLQ G-10		557	-0-	557	557	556	3	1	9	Y	1					6
02	DLQ G-10		489	-0-	489	1046	489	3			Y	-0-					6
03	1624	N	578	-0-	-1046	-0-	578	3			Y	-0-					6
*04	532	N	532	-0-	-0-	-0-	532	3			Y	-0-					6

HOOVER 3B WELL #: 6 RRCID -> 162860 COMPL. DATE 04/20/1997 TOTAL DEPTH 7500 PERF. 6840 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	310	N	310	-0-	-0-	-0-	309	3	1	9	Y	1					6
12	310	N	298	-0-	-12	-0-	298	3			Y	-0-					6
01	DLQ G-10		325	-0-	325	325	325	3			Y	-0-					6
02	DLQ G-10		286	-0-	286	611	286	3			Y	-0-					6
03	929	N	318	-0-	-611	-0-	318	3			Y	-0-					6
*04	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					6

HOOVER 4 WELL #: 2 RRCID -> 162861 COMPL. DATE 05/02/1997 TOTAL DEPTH 7700 PERF. 6965 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					8
12	620	N	324	-0-	-296	-0-	324	3			Y	-0-					8
01	DLQ G-10		314	-0-	314	314	314	3			Y	-0-					8
02	DLQ G-10		276	-0-	276	590	276	3			Y	-0-					8
03	898	N	308	-0-	-590	-0-	307	3	1	9	Y	1					9
*04	293	N	293	-0-	-0-	-0-	279	3	14	9	Y	13	13	8			9

HOOVER 4 WELL #: 3 RRCID -> 165109 COMPL. DATE 10/03/1997 TOTAL DEPTH 7501 PERF. 6930 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	815	-0-	-85	-0-	814	3	1	9	Y	1					8
12	930	N	915	-0-	-15	-0-	915	3			Y	-0-					8
01	DLQ G-10		888	-0-	888	888	887	3	1	9	Y	1					9
02	DLQ G-10		779	-0-	779	1667	779	3			Y	-0-					9
03	2200	N	940	-0-	-1260	407	940	3			Y	-0-					9
*04	1271	N	864	-0-	-407	-0-	863	3	1	9	Y	1					10

HOOVER 3B WELL #: 8 RRCID -> 165110 COMPL. DATE 10/01/1997 TOTAL DEPTH 7500 PERF. 6950 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					5
12	558	N	537	-0-	-21	-0-	536	3	1	9	Y	1					6
01	DLQ G-10		462	-0-	462	462	462	3			Y	-0-					6
02	DLQ G-10		406	-0-	406	868	406	3			Y	-0-					6
03	1308	N	440	-0-	-868	-0-	440	3			Y	-0-					6
*04	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					6

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
DUNLAP 91 WELL #: 4 RRCID -> 165334 COMPL. DATE 10/30/1997 TOTAL DEPTH 7750 PERF. 7200 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
01	DLQ G-10		344	-0-	344	344	344	3			N	-0-					-0-
02	DLQ G-10		327	-0-	327	671	327	3			N	-0-					-0-
03	1028	N	357	-0-	-671	-0-	357	3			N	-0-					-0-
*04	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

HOOVER 3 WELL #: 5 RRCID -> 165717 COMPL. DATE 11/12/1997 TOTAL DEPTH 7500 PERF. 7095 - 7395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	DLQ G-10		3	-0-	3	3	3	3			N	-0-					-0-
02	DLQ G-10		3	-0-	3	6	3	3			N	-0-					-0-
03	9	N	3	-0-	-6	-0-	3	3			N	-0-					-0-
*04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

HOOVER 66 WELL #: 1 RRCID -> 165724 COMPL. DATE 11/17/1997 TOTAL DEPTH 7500 PERF. 6520 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
01	DLQ G-10		30	-0-	30	30	30	3			N	-0-					-0-
02	DLQ G-10		28	-0-	28	58	28	3			N	-0-					-0-
03	69	N	11	-0-	-58	-0-	11	3			N	-0-					-0-
*04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

HOOVER 4 WELL #: 4 RRCID -> 171466 COMPL. DATE 01/08/1999 TOTAL DEPTH 7518 PERF. 6900 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	757	N	757	-0-	-0-	-0-	757	3			Y	-0-					7
12	801	N	801	-0-	-0-	-0-	800	3	1	9	Y	1					8
01	DLQ G-10		689	-0-	689	689	689	3			Y	-0-					8
02	DLQ G-10		607	-0-	607	1296	606	3	1	9	Y	1					9
03	1970	N	674	-0-	-1296	-0-	674	3			Y	-0-					9
*04	620	N	620	-0-	-0-	-0-	619	3	1	9	Y	1					10

HOOVER 4 WELL #: 6 RRCID -> 174957 COMPL. DATE 10/27/1999 TOTAL DEPTH 7503 PERF. 6765 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	483	-0-	-147	-0-	483	3			Y	-0-					7
12	651	N	519	-0-	-132	-0-	518	3	1	9	Y	1					8
01	DLQ G-10		547	-0-	547	547	547	3			Y	-0-					8
02	DLQ G-10		480	-0-	480	1027	480	3			Y	-0-					8
03	1563	N	536	-0-	-1027	-0-	535	3	1	9	Y	1					9
*04	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					9

HOOVER 3B WELL #: 9 RRCID -> 184164 COMPL. DATE 07/16/2001 TOTAL DEPTH 7500 PERF. 6824 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1310	N	1310	-0-	-0-	-0-	1310	3			Y	-0-					5
12	1419	N	1419	-0-	-0-	-0-	1419	3			Y	-0-					5
01	DLQ G-10		1262	-0-	1262	1262	1262	3			Y	-0-					5
02	DLQ G-10		1246	-0-	1246	2508	1246	3			Y	-0-					5
03	2200	N	1498	-0-	-702	1806	1497	3	1	9	Y	1					6
*04	3000	N	1487	-0-	-1513	293	1487	3			Y	-0-					6

HOOVER 4 WELL #: 5 RRCID -> 199971 COMPL. DATE 11/17/2003 TOTAL DEPTH 7511 PERF. 6780 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	912	N	912	-0-	-0-	-0-	912	3			Y	-0-					7
12	880	N	880	-0-	-0-	-0-	880	3			Y	-0-					7
01	DLQ G-10		828	-0-	828	828	827	3	1	9	Y	1					8
02	DLQ G-10		726	-0-	726	1554	726	3			Y	-0-					8
03	2200	N	894	-0-	-1306	248	893	3	1	9	Y	1					9
*04	1068	N	820	-0-	-248	-0-	820	3			Y	-0-					9

AMERICAN (CLEAR FORK, UPPER) 02328 495 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PROEX ENERGY MANAGEMENT, L.L.C. 681057
MITCHELL STATE "22" WELL #: 2 RRCID -> 156456 COMPL. DATE 11/08/1995 TOTAL DEPTH 5800 PERF. 2524 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	320	N	320	-0-	-0-	-0-	320	2			Y	-0-					-0-
12	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					-0-
01	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					-0-
02	168	N	85	-0-	-83	-0-	85	2			Y	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

AMERICAN (SPRABERRY A) 02328 496 ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
DUNLAP 12 WELL #: 2 RRCID -> 090200 COMPL. DATE 01/10/1995 TOTAL DEPTH 10230 PERF. 3015 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1557	N	1557	-0-	-0-	-0-	1557	3			N	-0-					-0-
12	1536	N	1536	-0-	-0-	-0-	1536	3			N	-0-					-0-
01	DLQ G-10		1382	-0-	1382	1382	1382	3			N	-0-					-0-
02	DLQ G-10		1283	-0-	1283	2665	1283	3			N	-0-					-0-
03	2200	N	1434	-0-	-766	1899	1434	3			N	-0-					-0-
*04	3000	N	1440	-0-	-1560	339	1440	3			N	-0-					-0-

HOOVER 14A WELL #: 1 RRCID -> 131404 COMPL. DATE 07/11/1983 TOTAL DEPTH 4300 PERF. 3588 - 3652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	DLQ G-10		4	-0-	4	4	4	3			N	-0-					-0-
02	DLQ G-10		4	-0-	4	8	4	3			N	-0-					-0-
03	12	N	4	-0-	-8	-0-	4	3			N	-0-					-0-
*04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

HOOVER 14 WELL #: 1 RRCID -> 155616 COMPL. DATE 07/21/1995 TOTAL DEPTH 4407 PERF. 3578 - 3593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
12	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
01	DLQ G-10		83	-0-	83	83	83	3			N	-0-					-0-
02	DLQ G-10		79	-0-	79	162	79	3			N	-0-					-0-
03	248	N	86	-0-	-162	-0-	86	3			N	-0-					-0-
*04	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

AMERICAN (SPRABERRY B) 02328 497 ASSOCIATED 49B CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
HATTON, E.H. ESTATE '14A' WELL #: 4 RRCID -> 125850 COMPL. DATE 01/05/1989 TOTAL DEPTH 7450 PERF. 4113 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	#	160	-0-	-50	-0-	160	3			N	-0-					-0-
12	186	#	162	-0-	-24	-0-	162	3			N	-0-					-0-
01	186	#	175	-0-	-11	-0-	175	3			N	-0-					-0-
02	168	#	149	-0-	-19	-0-	149	3			N	-0-					-0-
03	186	#	160	-0-	-26	-0-	160	3			N	-0-					-0-
04	180	#	135	-0-	-45	-0-	135	3			N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 13 WELL #: 1 L RRCID -> 090657 COMPL. DATE 09/18/1980 TOTAL DEPTH 6628 PERF. 4042 - 4282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMERICAN (SPRABERRY B) //CONT.// 02328 497 ASSOCIATED 49B CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
DUNLAP 91 WELL #: 1 RRCID -> 135200 COMPL. DATE 07/30/1981 TOTAL DEPTH 4292 PERF. 4015 - 4112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	339	R	339	-0-	-0-	-0-	339	3			N	-0-					-0-
12	335	R	335	-0-	-0-	-0-	335	3			N	-0-					-0-
01	345	R	345	-0-	-0-	-0-	345	3			N	-0-					-0-
02	328	R	328	-0-	-0-	-0-	328	3			N	-0-					-0-
03	357	R	357	-0-	-0-	-0-	357	3			N	-0-					-0-
*04	353	R	353	-0-	-0-	-0-	353	3			N	-0-					-0-

DUNLAP 91 WELL #: 2 RRCID -> 135201 COMPL. DATE 05/15/1995 TOTAL DEPTH 4224 PERF. 3936 - 4136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	#	617	-0-	-43	-0-	617	3			N	-0-					-0-
12	682	#	531	-0-	-151	-0-	531	3			N	-0-					-0-
01	651	#	447	-0-	-204	-0-	447	3			N	-0-					-0-
02	588	#	384	-0-	-204	-0-	384	3			N	-0-					-0-
03	651	#	352	-0-	-299	-0-	352	3			N	-0-					-0-
04	630	#	295	-0-	-335	-0-	295	3			N	-0-					-0-

HOOVER 16 WELL #: 1 RRCID -> 154909 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3740 - 3750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	R	101	-0-	-0-	-0-	101	3			N	-0-					-0-
12	98	R	98	-0-	-0-	-0-	98	3			N	-0-					-0-
01	93	#	71	-0-	-22	-0-	71	3			N	-0-					-0-
02	84	#	59	-0-	-25	-0-	59	3			N	-0-					-0-
03	95	R	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*04	94	R	94	-0-	-0-	-0-	94	3			N	-0-					-0-

HOOVER 16 WELL #: 2 RRCID -> 154910 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3628 - 4219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	#	588	-0-	-72	-0-	588	3			N	-0-					-0-
12	682	#	581	-0-	-101	-0-	581	3			N	-0-					-0-
01	682	#	598	-0-	-84	-0-	598	3			N	-0-					-0-
02	569	R	569	-0-	-0-	-0-	569	3			N	-0-					-0-
03	621	R	621	-0-	-0-	-0-	621	3			N	-0-					-0-
*04	612	R	612	-0-	-0-	-0-	612	3			N	-0-					-0-

HOOVER 13A WELL #: 2 RRCID -> 271255 COMPL. DATE 07/14/1997 TOTAL DEPTH 7300 PERF. 3844 - 3881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	28	-0-	-2	-0-	28	3			N	-0-					-0-
12	31	#	27	-0-	-4	-0-	27	3			N	-0-					-0-
01	31	#	29	-0-	-2	-0-	29	3			N	-0-					-0-
02	28	#	27	-0-	-1	-0-	27	3			N	-0-					-0-
03	31	#	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	30	#	29	-0-	-1	-0-	29	3			N	-0-					-0-

ANDREW A. (CANYON) 02718 400 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
MISS ELA "K" WELL #: 2 RRCID -> 075673 COMPL. DATE 01/06/2000 TOTAL DEPTH 7940 PERF. 7802 - 7843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	339	R	339	-0-	-0-	-0-	319	3	20	4	N	-0-					72
*12	413	R	413	-0-	-0-	-0-	413	3			N	-0-					72
*01	464	R	464	-0-	-0-	-0-	464	3			N	-0-					72
*02	459	R	459	-0-	-0-	-0-	459	3			N	-0-					72
*03	533	R	533	-0-	-0-	-0-	533	3			N	-0-					72
*04	542	R	542	-0-	-0-	-0-	542	3			N	-0-					72

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION

CIMAREX ENERGY CO. OF COLORADO 153429

SUGG, A. A. 13 WELL #: 1 RRCID -> 089062 COMPL. DATE 07/10/1980 TOTAL DEPTH 7590 PERF. 6555 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	#	1143	-0-	-177	-0-	1143	2			Y	-0-					-0-
12	1191	R	1191	-0-	-0-	-0-	1180	2	11	9	Y	10					10
01	1240	#	1023	-0-	-217	-0-	1023	2			Y	-0-					10
02	1120	#	1058	-0-	-62	-0-	1058	2			Y	-0-					10
03	DLQ G-10		1154	-0-	1154	1154	1154	2			Y	-0-					10
04	DLQ G-10		1169	-0-	1169	2323	1169	2			Y	-0-					10

SUGG, A. A. 20 WELL #: 1 RRCID -> 184495 COMPL. DATE N/A TOTAL DEPTH 7650 PERF. 6560 - 6799

11	120	#	119	-0-	-1	-0-	119	2			N	-0-					-0-
12	125	R	125	-0-	-0-	-0-	125	2			N	-0-					-0-
01	124	R	124	-0-	-0-	-0-	124	2			N	-0-					-0-
02	117	R	117	-0-	-0-	-0-	117	2			N	-0-					-0-
03	130	R	130	-0-	-0-	-0-	130	2			N	-0-					-0-
*04	134	R	134	-0-	-0-	-0-	134	2			N	-0-					-0-

SUGG, A. A. 27 WELL #: 2 RRCID -> 198246 COMPL. DATE 12/26/1985 TOTAL DEPTH 7700 PERF. N/A

11	270	#	176	-0-	-94	-0-	176	2			N	-0-					127
12	248	#	179	-0-	-69	-0-	179	2			N	-0-					127
01	248	#	176	-0-	-72	-0-	176	2			N	-0-					127
02	224	#	170	-0-	-54	-0-	170	2			N	-0-					127
03	248	#	186	-0-	-62	-0-	186	2			N	-0-					127
04	180	#	178	-0-	-2	-0-	178	2			N	-0-					127

SUGG, A. A. "15" WELL #: 2 RRCID -> 267200 COMPL. DATE 01/23/1982 TOTAL DEPTH 6575 PERF. 6348 - 6476

11	0	W	71	-0-	71	71	71	2			N	-0-					-0-
12	0	W	-0-	-0-	-0-	71					N	-0-					-0-
01	0	W	2	-0-	2	73	2	2			N	-0-					-0-
02	0	W	-0-	-0-	-0-	73					N	-0-					-0-
03	75	R	2	-0-	-73	-0-	2	2			N	-0-					-0-
04	60	#	-0-	-0-	-60	-0-					N	-0-					-0-

SUGG "12" WELL #: 3 RRCID -> 273962 COMPL. DATE 06/29/2002 TOTAL DEPTH 6880 PERF. 6585 - 6798

11	378	R	378	-0-	-0-	-0-	378	2			N	-0-					-0-
12	403	#	390	-0-	-13	-0-	390	2			N	-0-					-0-
01	403	#	384	-0-	-19	-0-	384	2			N	-0-					-0-
02	364	#	336	-0-	-28	-0-	336	2			N	-0-					-0-
03	403	#	362	-0-	-41	-0-	362	2			N	-0-					-0-
*04	390	#	353	-0-	-37	-0-	353	2			N	-0-					-0-

COG OPERATING LLC 166150

SUGG 29 WELL #: 1 RRCID -> 140923 COMPL. DATE 07/03/1985 TOTAL DEPTH 7600 PERF. 6487 - 6638

11	960	#	900	-0-	-60	-0-	878	3	22	9	Y	20					92
12	992	#	935	-0-	-57	-0-	11	1	900	3	Y	22					114
							24	9									
01	992	#	930	-0-	-62	-0-	6	1	898	3	Y	24					138
							26	9									
02	939	R	939	-0-	-0-	-0-	6	1	909	3	Y	22					160
							24	9									
03	1164	R	1164	-0-	-0-	-0-	1133	3	31	9	Y	28					188
*04	2992	R	2992	-0-	-0-	-0-	18	1	2948	3	Y	24					212
							26	9									

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
COG OPERATING LLC //CONT.// 166150
SUGG 29 NE WELL #: 5 RRCID -> 275399 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMPASS ENERGY OPERATING, LLC 169751
SUGG "19" WELL #: 1 RRCID -> 208897 COMPL. DATE 02/28/2004 TOTAL DEPTH 7800 PERF. 7626 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	#	770	-0-	-10	-0-	764	2	6	9	N	5					28
12	806	#	797	-0-	-9	-0-	788	2	9	9	N	8					36
01	806	#	724	-0-	-82	-0-	717	2	7	9	N	6					42
02	728	#	663	-0-	-65	-0-	656	2	7	9	N	6					48
03	806	#	738	-0-	-68	-0-	731	2	7	9	N	6					54
04	780	#	717	-0-	-63	-0-	710	2	7	9	N	6					60

SUGG "69" WELL #: 1 RRCID -> 232532 COMPL. DATE 08/01/2007 TOTAL DEPTH 7450 PERF. 7103 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	#	1067	-0-	-103	-0-	1067	2			Y	-0-					-0-
12	1178	#	1106	-0-	-72	-0-	1106	2			Y	-0-					-0-
01	1178	#	1094	-0-	-84	-0-	1094	2			Y	-0-					-0-
02	1036	#	962	-0-	-74	-0-	962	2			Y	-0-					-0-
03	1147	#	1145	-0-	-2	-0-	1145	2			Y	-0-					-0-
*04	1107	R	1107	-0-	-0-	-0-	1107	2			Y	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
RICHEY 34 WELL #: 1 RRCID -> 226050 COMPL. DATE 11/24/2005 TOTAL DEPTH 7308 PERF. 6234 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1093	R	1093	-0-	-0-	-0-	68	1	821	3	N	185					427
							204	9									
12	1141	R	1141	-0-	-0-	-0-	71	1	860	3	N	191	365	1			253
							210	9									
01	1075	R	1075	-0-	-0-	-0-	71	1	818	3	N	169					422
							186	9									
02	969	R	969	-0-	-0-	-0-	64	1	719	3	N	169	178	1			413
							186	9									
03	1142	R	1142	-0-	-0-	-0-	71	1	863	3	N	189	180	1			422
							208	9									
*04	1127	R	1127	-0-	-0-	-0-	68	1	829	3	N	209	357	1			274
							230	9									

KEYSTONE PETROLEUM NM LLC 458797
SUGG "4" WELL #: 2 RRCID -> 124143 COMPL. DATE 09/07/1985 TOTAL DEPTH 7330 PERF. 6478 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	#	1506	-0-	-234	-0-	75	1	1431	2	Y	-0-					220
12	1767	#	1486	-0-	-281	-0-	75	1	1411	2	Y	-0-					220
01	1705	#	1466	-0-	-239	-0-	75	1	1373	2	Y	16					236
							18	9									
02	1512	#	1348	-0-	-164	-0-	75	1	1244	2	Y	26	177	1			85
							29	9									
03	1489	R	1489	-0-	-0-	-0-	75	1	1406	2	Y	7					92
							8	9									
04	1380	#	1305	-0-	-75	-0-	75	1	1230	2	Y	-0-					92

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
KEYSTONE PETROLEUM NM LLC //CONT.// 458797
SUGG 3063 WELL #: 1 RRCID -> 170136 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 7305 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	#	-0-	-0-	-300	-0-					Y	-0-					-0-
12	310	#	-0-	-0-	-310	-0-					Y	-0-					-0-
01	310	#	-0-	-0-	-310	-0-					Y	-0-					-0-
02	280	#	-0-	-0-	-280	-0-					Y	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG 3063 WELL #: 2 RRCID -> 265998 COMPL. DATE 05/08/1994 TOTAL DEPTH 7500 PERF. 6632 - 6855

11	180	#	163	-0-	-17	-0-	75	1	65	2	Y	21	18	1			231
							23	9									
12	186	#	103	-0-	-83	-0-	75	1	20	2	Y	7	9	1			229
							8	9									
01	198	R	198	-0-	-0-	-0-	75	1	56	2	Y	61	56	8			234
							67	9									
02	175	R	175	-0-	-0-	-0-	75	1	52	2	Y	44	226	1			52
							48	9									
03	211	R	211	-0-	-0-	-0-	75	1	91	2	Y	41	32	1	3	8	58
							45	9									
*04	214	R	214	-0-	-0-	-0-	75	1	72	2	Y	61	69	1	3	8	47
							67	9									

MEADCO PROPERTIES 556500
BURNEY 3086 WELL #: 1 RRCID -> 082039 COMPL. DATE 04/26/1979 TOTAL DEPTH 7481 PERF. 7312 - 7340

11	390	#	295	-0-	-95	-0-	295	2			Y	-0-					34
12	403	#	298	-0-	-105	-0-	298	2			Y	-0-					34
01	372	#	264	-0-	-108	-0-	264	2			Y	-0-					34
02	336	#	240	-0-	-96	-0-	240	2			Y	-0-					34
03	310	#	229	-0-	-81	-0-	229	2			Y	-0-					34
04	300	#	222	-0-	-78	-0-	222	2			Y	-0-					34

SUGG, A. 1901 WELL #: 1 RRCID -> 084468 COMPL. DATE 10/05/1979 TOTAL DEPTH 7450 PERF. 7258 - 7299

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72

CRAVENS 20 WELL #: 1 RRCID -> 084718 COMPL. DATE 10/09/1979 TOTAL DEPTH 7850 PERF. 7643 - 7670

11	1260	#	1196	-0-	-64	-0-	1196	2			N	-0-					100
12	1309	R	1309	-0-	-0-	-0-	1309	2			N	-0-					100
01	1302	#	1289	-0-	-13	-0-	1289	2			N	-0-					100
02	1176	#	1173	-0-	-3	-0-	1173	2			N	-0-					100
03	1323	R	1323	-0-	-0-	-0-	1323	2			N	-0-					100
*04	1270	R	1270	-0-	-0-	-0-	1270	2			N	-0-					100

SUGG, A. 3079 WELL #: 1 RRCID -> 087137 COMPL. DATE 04/03/1980 TOTAL DEPTH 7500 PERF. 7365 - 7434

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
MEADCO PROPERTIES //CONT.// 556500
SUGG, E. 17 WELL #: 2 RRCID -> 090226 COMPL. DATE 08/27/1980 TOTAL DEPTH 7607 PERF. 7476 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	16	-0-	-14	-0-	16	2			N	-0-					143
12	31	#	18	-0-	-13	-0-	18	2			N	-0-					143
01	124	R	124	-0-	-0-	-0-	124	2			N	-0-					143
02	166	R	166	-0-	-0-	-0-	166	2			N	-0-					143
03	205	R	205	-0-	-0-	-0-	205	2			N	-0-					143
*04	201	R	201	-0-	-0-	-0-	201	2			N	-0-					143

BUSBY 3080 WELL #: 2 RRCID -> 170570 COMPL. DATE 09/20/1998 TOTAL DEPTH 9250 PERF. 7370 - 7572

11	660	#	653	-0-	-7	-0-	653	2			N	-0-					135
12	682	#	676	-0-	-6	-0-	676	2			N	-0-					135
01	661	R	661	-0-	-0-	-0-	661	2			N	-0-					135
02	625	R	625	-0-	-0-	-0-	625	2			N	-0-					135
03	682	#	649	-0-	-33	-0-	649	2			N	-0-					135
04	660	#	633	-0-	-27	-0-	633	2			N	-0-					135

SUGG 1903 "A" WELL #: 2 RRCID -> 178326 COMPL. DATE 06/26/2000 TOTAL DEPTH 7440 PERF. 7272 - 7338

11	1210	R	1210	-0-	-0-	-0-	1210	2			N	-0-					78
12	1243	R	1243	-0-	-0-	-0-	1243	2			N	-0-					78
01	1271	#	1046	-0-	-225	-0-	1043	2	3	9	N	3	3	8			78
02	1148	#	702	-0-	-446	-0-	702	2			N	-0-					78
03	1271	#	652	-0-	-619	-0-	652	2			N	-0-					78
04	1200	#	570	-0-	-630	-0-	570	2			N	-0-					78

OXY USA INC. 630591
SUGG, A. A. 13 WELL #: 2 RRCID -> 192400 COMPL. DATE 07/08/2002 TOTAL DEPTH 6800 PERF. 6546 - 6607

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROCKER B WELL #: 8701 RRCID -> 197986 COMPL. DATE 08/05/2003 TOTAL DEPTH 8250 PERF. 8055 - 8124

11	840	#	811	-0-	-29	-0-	808	2	3	9	N	3					183
12	841	R	841	-0-	-0-	-0-	837	2	4	9	N	4					187
01	837	#	823	-0-	-14	-0-	817	2	6	9	N	5					192
02	756	#	750	-0-	-6	-0-	748	2	2	9	N	2					194
03	837	#	834	-0-	-3	-0-	834	2			N	-0-					194
04	810	#	671	-0-	-139	-0-	671	2			N	-0-	178	0			16

SUGG "41" WELL #: 1 RRCID -> 209280 COMPL. DATE 05/04/2005 TOTAL DEPTH 7200 PERF. 6966 - 7051

11	590	R	590	-0-	-0-	-0-	590	2			Y	-0-					28
12	653	R	653	-0-	-0-	-0-	620	2	33	9	Y	30	29	1			29
01	644	R	644	-0-	-0-	-0-	591	2	53	9	Y	48					77
02	614	R	614	-0-	-0-	-0-	570	2	44	9	Y	40					117
03	620	#	617	-0-	-3	-0-	595	2	22	9	Y	20	77	1			60
04	600	#	513	-0-	-87	-0-	513	2			Y	-0-					60

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. 665748

ROCKER B 110 WELL #: 1 RRCID -> 073717 COMPL. DATE 04/14/1977 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	586	R	586	-0-	-0-	-0-	577	3	9	9	Y	8					49
12	576	R	576	-0-	-0-	-0-	564	3	12	9	Y	11					60
01	558	R	558	-0-	-0-	-0-	544	3	14	9	Y	13					73
02	461	R	461	-0-	-0-	-0-	457	3	4	9	Y	4					77
03	620	#	542	-0-	-78	-0-	541	3	1	9	Y	1					78
04	600	#	512	-0-	-88	-0-	506	3	6	9	Y	5					83

ROCKER B 88 WELL #: 1 RRCID -> 076027 COMPL. DATE 02/03/1978 TOTAL DEPTH 8650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1688	R	1688	-0-	-0-	-0-	1679	3	9	9	Y	8					54
12	1759	R	1759	-0-	-0-	-0-	1747	3	12	9	Y	11					65
01	1736	#	1698	-0-	-38	-0-	1684	3	14	9	Y	13					78
02	1568	#	1306	-0-	-262	-0-	1293	3	13	9	Y	12					90
03	1767	#	1627	-0-	-140	-0-	1625	3	2	9	Y	2					92
04	1710	#	1264	-0-	-446	-0-	1247	3	17	9	Y	15					107

ROCKER B 87 WELL #: 2 RRCID -> 076028 COMPL. DATE 02/10/1978 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCKER B 88 WELL #: 2 RRCID -> 076735 COMPL. DATE 04/05/1978 TOTAL DEPTH 8200 PERF. 7788 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	640	R	640	-0-	-0-	-0-	631	3	9	9	Y	8					50
12	651	#	615	-0-	-36	-0-	603	3	12	9	Y	11					61
01	651	#	611	-0-	-40	-0-	597	3	14	9	Y	13					74
02	588	#	529	-0-	-59	-0-	525	3	4	9	Y	4					78
03	620	#	572	-0-	-48	-0-	571	3	1	9	Y	1					79
04	600	#	497	-0-	-103	-0-	493	3	4	9	Y	4					83

ROCKER B 64 WELL #: 1 RRCID -> 086154 COMPL. DATE 01/16/1980 TOTAL DEPTH 8050 PERF. 7444 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	43	-0-	-77	-0-	43	3			N	-0-					77
12	134	R	134	-0-	-0-	-0-	134	3			N	-0-					77
01	62	#	35	-0-	-27	-0-	26	3	9	9	N	8					85
02	56	#	23	-0-	-33	-0-	23	3			N	-0-					85
03	124	#	-0-	-0-	-124	-0-					N	-0-					85
04	120	#	104	-0-	-16	-0-	100	3	4	9	N	4					89

ROCKER B 88 WELL #: 3 RRCID -> 186514 COMPL. DATE 08/20/2003 TOTAL DEPTH 8160 PERF. 7774 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	#	512	-0-	-28	-0-	512	3			N	-0-					118
12	558	#	534	-0-	-24	-0-	534	3			N	-0-					118
01	558	#	443	-0-	-115	-0-	439	3	4	9	N	4					122
02	476	#	386	-0-	-90	-0-	378	3	8	9	N	7	107	1			22
03	527	#	402	-0-	-125	-0-	402	3			N	-0-					22
04	510	#	450	-0-	-60	-0-	450	3			N	-0-					22

ANGUS (CANYON) 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CHANDLER WELL #: 2501 RRCID -> 217418 COMPL. DATE 12/13/2005 TOTAL DEPTH 8690 PERF. 7821 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	411	N	411	-0-	-0-	-0-	408	3	3	9	N	3					42
12	362	N	362	-0-	-0-	-0-	362	3			N	-0-					42
01	392	N	392	-0-	-0-	-0-	392	3			N	-0-					42
02	392	N	211	-0-	-181	-0-	211	3			N	-0-					42
03	372	N	224	-0-	-148	-0-	224	3			N	-0-					42
04	390	N	208	-0-	-182	-0-	208	3			N	-0-					42

VANGUARD PERMIAN, LLC 881579
HENDERSON, JOHN LEE, JR. WELL #: 1 RRCID -> 068072 COMPL. DATE 06/19/1976 TOTAL DEPTH 9410 PERF. N/A

11	420	N	370	-0-	-50	-0-	28	1	338	3	Y	4	3	1			1
							4	9									
12	372	N	350	-0-	-22	-0-	29	1	319	3	Y	2	2	1			1
							2	9									
01	465	N	326	-0-	-139	-0-	33	1	291	3	Y	2	2	1			1
							2	9									
02	673	N	673	-0-	-0-	-0-	57	1	614	3	Y	2	2	1			1
							2	9									
03	647	N	647	-0-	-0-	-0-	60	1	585	3	Y	2	2	1			1
							2	9									
04	330	N	256	-0-	-74	-0-	26	1	227	3	Y	3	3	1			1
							3	9									

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112216 COMPL. DATE 04/22/1998 TOTAL DEPTH 9200 PERF. 8075 - 9023

11	4538	X	664	-0-	-3874	-0-	51	1	610	3	Y	3	3	1			-0-
							3	9									
12	703	X	703	-0-	-0-	-0-	59	1	642	3	Y	2	2	1			-0-
							2	9									
01	1374	N	1374	-0-	-0-	-0-	138	1	1233	3	Y	3	2	1			1
							3	9									
02	745	N	745	-0-	-0-	-0-	63	1	680	3	Y	2	2	1			1
							2	9									
03	808	N	808	-0-	-0-	-0-	75	1	731	3	Y	2	2	1			1
							2	9									
04	990	N	664	-0-	-326	-0-	67	1	594	3	Y	3	3	1			1
							3	9									

HENDERSON 4 WELL #: 1 RRCID -> 139334 COMPL. DATE 08/07/1991 TOTAL DEPTH 8900 PERF. 7708 - 7921

11	725	N	725	-0-	-0-	-0-	55	1	659	3	Y	10	9	1			2
							11	9									
12	620	N	612	-0-	-8	-0-	51	1	555	3	Y	5	6	1			1
							6	9									
01	651	N	445	-0-	-206	-0-	44	1	393	3	Y	7	6	1			2
							8	9									
02	538	N	538	-0-	-0-	-0-	45	1	486	3	Y	6	6	1			2
							7	9									
03	620	N	410	-0-	-210	-0-	37	1	364	3	Y	8	7	1			3
							9	9									
04	420	N	287	-0-	-133	-0-	28	1	250	3	Y	8	9	1			2
							9	9									

ANGUS (STRAWN) 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 3 RRCID -> 202814 COMPL. DATE 12/17/2003 TOTAL DEPTH 8950 PERF. 7704 - 8877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	199	-0-	-11	-0-	16	1	183	2	N	-0-					-0-
12	217	N	199	-0-	-18	-0-	16	1	183	2	N	-0-					-0-
01	217	N	206	-0-	-11	-0-	16	1	190	2	N	-0-					-0-
02	196	N	178	-0-	-18	-0-	14	1	164	2	N	-0-					-0-
03	186	N	116	-0-	-70	-0-	9	1	107	2	N	-0-					-0-
04	210	N	163	-0-	-47	-0-	13	1	150	2	N	-0-					-0-

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208279 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
HELEN WEST WELL #: 1 RRCID -> 220349 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 8940 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2512	-0-	-248	-0-	2504	2	8	9	N	7					16
12	3421	X	3421	-0-	-0-	-0-	3419	2	2	9	N	2					18
01	2852	X	2460	-0-	-392	-0-	2459	2	1	9	N	1					19
02	2713	X	2713	-0-	-0-	-0-	2706	2	7	9	N	6					25
03	3181	X	3181	-0-	-0-	-0-	3173	2	8	9	N	7	28	1			4
04	2760	X	2256	-0-	-504	-0-	2246	2	10	9	N	9					13

HENRY PETROLEUM LLC 378641
GLASSCOCK, T. E. WELL #: 5 RRCID -> 185944 COMPL. DATE 10/22/2001 TOTAL DEPTH 8950 PERF. 8682 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	372	N	332	-0-	-40	-0-	332	2			N	-0-					-0-
11	390	N	340	-0-	-50	-0-	340	2			N	-0-					-0-
12	372	N	293	-0-	-79	-0-	293	2			N	-0-					-0-
01	341	N	245	-0-	-96	-0-	245	2			N	-0-					-0-
02	308	N	191	-0-	-117	-0-	191	2			N	-0-					-0-
03	279	N	203	-0-	-76	-0-	203	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

GLASSCOCK, T. E. WELL #: 6 RRCID -> 191653 COMPL. DATE 10/18/2002 TOTAL DEPTH 9000 PERF. 8632 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
11	1050	N	1010	-0-	-40	-0-	1010	2			N	-0-					-0-
12	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
01	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
02	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-
*03	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
04	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-

GLASSCOCK, T. E. WELL #: 7 RRCID -> 192584 COMPL. DATE 11/26/2002 TOTAL DEPTH 9010 PERF. 8690 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
11	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
12	465	N	423	-0-	-42	-0-	423	2			N	-0-					-0-
01	465	N	461	-0-	-4	-0-	461	2			N	-0-					-0-
02	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
*03	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
NADEL AND GUSSMAN PERMIAN,L.L.C. 598940
HEMPHILL WELL #: 111 RRCID -> 241033 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					102
12	279	N	69	-0-	-210	-0-	69	2			N	-0-					102
01	78	N	78	-0-	-0-	-0-	78	2			N	-0-					102
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-	66	7			36
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					36
04	90	N	28	-0-	-62	-0-	28	3			N	-0-					36

JONES WELL #: 111 RRCID -> 241036 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
12	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
03	651	N	505	-0-	-146	-0-	505	3			N	-0-					-0-
*04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

VANGUARD PERMIAN, LLC 881579
HENDERSON, J. L. JR. "A" WELL #: 102 RRCID -> 074966 COMPL. DATE 07/29/1977 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	85	-0-	-5	-0-	7	1	78	3	Y	-0-					-0-
12	102	N	102	-0-	-0-	-0-	9	1	93	3	Y	-0-					-0-
01	93	N	77	-0-	-16	-0-	8	1	69	3	Y	-0-					-0-
02	141	N	141	-0-	-0-	-0-	12	1	129	3	Y	-0-					-0-
03	93	N	73	-0-	-20	-0-	7	1	66	3	Y	-0-					-0-
*04	89	N	89	-0-	-0-	-0-	9	1	80	3	Y	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112218 COMPL. DATE 07/17/1984 TOTAL DEPTH 9200 PERF. 8952 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, J. L. JR. "B" WELL #: 204 RRCID -> 129300 COMPL. DATE 12/06/1988 TOTAL DEPTH 9000 PERF. 8557 - 8834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	153	-0-	-507	-0-	11 8	1 9	134	3	Y	7	7	1			1
12	1080	N	1080	-0-	-0-	-0-	90 6	1 9	984	3	Y	5	5	1			1
01	572	N	572	-0-	-0-	-0-	57 7	1 9	508	3	Y	6	5	1			2
02	418	N	418	-0-	-0-	-0-	35 4	1 9	379	3	Y	4	5	1			1
03	707	N	707	-0-	-0-	-0-	65 7	1 9	635	3	Y	6	5	1			2
*04	364	N	364	-0-	-0-	-0-	36 7	1 9	321	3	Y	6	7	1			1

HENDERSON, J. L. JR. "B" WELL #: 304 RRCID -> 132615 COMPL. DATE 10/21/1989 TOTAL DEPTH 9008 PERF. 8645 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	127	-0-	-233	-0-	10	1	117	3	Y	-0-					-0-
12	591	N	591	-0-	-0-	-0-	50	1	541	3	Y	-0-					-0-
01	485	N	485	-0-	-0-	-0-	49	1	436	3	Y	-0-					-0-
02	403	N	403	-0-	-0-	-0-	34	1	369	3	Y	-0-					-0-
03	336	N	336	-0-	-0-	-0-	31	1	305	3	Y	-0-					-0-
*04	323	N	323	-0-	-0-	-0-	33	1	290	3	Y	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
H & H DRILLING CO. WELL #: 4039 RRCID -> 137067 COMPL. DATE 04/27/1998 TOTAL DEPTH 9000 PERF. 7657 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	741	N	741	-0-	-0-	-0-	57	1	673	3	Y	10	10	1			2
							11	9									
12	930	N	818	-0-	-112	-0-	68	1	742	3	Y	7	7	1			2
							8	9									
01	930	N	795	-0-	-135	-0-	79	1	707	3	Y	8	7	1			3
							9	9									
02	680	N	680	-0-	-0-	-0-	57	1	616	3	Y	6	7	1			2
							7	9									
03	806	N	626	-0-	-180	-0-	57	1	559	3	Y	9	8	1			3
							10	9									
04	780	N	680	-0-	-100	-0-	68	1	602	3	Y	9	10	1			2
							10	9									

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 137518 COMPL. DATE 11/15/1998 TOTAL DEPTH 9031 PERF. 7734 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	325	N	325	-0-	-0-	-0-	24	1	286	3	Y	14	13	1			2
							15	9									
12	486	N	486	-0-	-0-	-0-	40	1	436	3	Y	9	9	1			2
							10	9									
01	906	N	906	-0-	-0-	-0-	90	1	805	3	Y	10	9	1			3
							11	9									
02	565	N	565	-0-	-0-	-0-	47	1	508	3	Y	9	9	1			3
							10	9									
03	310	N	-0-	-0-	-310	-0-					Y	11	10	1			4
*04	306	N	306	-0-	-0-	-0-	30	1	264	3	Y	11	12	1			3
							12	9									

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 165721 COMPL. DATE 05/02/1998 TOTAL DEPTH 9115 PERF. 7718 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1117	N	1117	-0-	-0-	-0-	86	1	1024	3	Y	6	6	1			1
							7	9									
12	996	N	996	-0-	-0-	-0-	83	1	909	3	Y	4	4	1			1
							4	9									
01	1081	N	1081	-0-	-0-	-0-	109	1	968	3	Y	4	4	1			1
							4	9									
02	870	N	870	-0-	-0-	-0-	73	1	793	3	Y	4	4	1			1
							4	9									
03	992	N	866	-0-	-126	-0-	79	1	780	3	Y	6	5	1			2
							7	9									
04	1050	N	332	-0-	-718	-0-	33	1	293	3	Y	5	6	1			1
							6	9									

JONES RANCH "B" WELL #: 8 RRCID -> 169087 COMPL. DATE 10/25/1998 TOTAL DEPTH 9200 PERF. 7732 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	169	-0-	-41	-0-	13	1	156	3	Y	-0-					-0-
12	191	N	191	-0-	-0-	-0-	16	1	175	3	Y	-0-					-0-
01	473	N	473	-0-	-0-	-0-	48	1	425	3	Y	-0-					-0-
02	332	N	332	-0-	-0-	-0-	28	1	304	3	Y	-0-					-0-
03	379	X	379	-0-	-0-	-0-	35	1	344	3	Y	-0-					-0-
*04	428	N	428	-0-	-0-	-0-	44	1	384	3	Y	-0-					-0-

H & H DRILLING CO. WELL #: 6039 RRCID -> 169088 COMPL. DATE 10/26/1998 TOTAL DEPTH 9140 PERF. 7661 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	X	1421	-0-	-619	-0-	110	1	1311	3	Y	-0-					-0-
12	2108	X	608	-0-	-1500	-0-	51	1	557	3	Y	-0-					-0-
01	2108	X	1223	-0-	-885	-0-	123	1	1100	3	Y	-0-					-0-
02	3330	X	3330	-0-	-0-	-0-	283	1	3047	3	Y	-0-					-0-
03	2049	N	2049	-0-	-0-	-0-	190	1	1859	3	Y	-0-					-0-
*04	1287	N	1287	-0-	-0-	-0-	131	1	1156	3	Y	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "B" WELL #: 17 RRCID -> 169328 COMPL. DATE 06/01/1998 TOTAL DEPTH 9200 PERF. 8796 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	272	N	272	-0-	-0-	-0-	21	1	251	3	Y	-0-					-0-
12	184	N	184	-0-	-0-	-0-	15	1	169	3	Y	-0-					-0-
01	199	N	199	-0-	-0-	-0-	20	1	179	3	Y	-0-					-0-
02	191	N	191	-0-	-0-	-0-	16	1	175	3	Y	-0-					-0-
03	232	N	232	-0-	-0-	-0-	21	1	211	3	Y	-0-					-0-
*04	188	N	188	-0-	-0-	-0-	19	1	169	3	Y	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 4010 RRCID -> 169675 COMPL. DATE 10/27/1998 TOTAL DEPTH 9300 PERF. 7730 - 8940

11	1223	N	1223	-0-	-0-	-0-	94	1	1121	3	Y	7	7	1			1
							8	9									
12	1085	N	909	-0-	-176	-0-	76	1	827	3	Y	5	5	1			1
							6	9									
01	1112	N	1112	-0-	-0-	-0-	111	1	994	3	Y	6	5	1			2
							7	9									
02	957	N	957	-0-	-0-	-0-	81	1	872	3	Y	4	5	1			1
							4	9									
03	917	N	917	-0-	-0-	-0-	84	1	826	3	Y	6	5	1			2
							7	9									
04	1080	N	466	-0-	-614	-0-	47	1	413	3	Y	5	6	1			1
							6	9									

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169820 COMPL. DATE 12/01/1998 TOTAL DEPTH 8996 PERF. 7764 - 8916

11	621	N	621	-0-	-0-	-0-	48	1	571	3	Y	2	2	1			-0-
							2	9									
12	855	N	855	-0-	-0-	-0-	72	1	782	3	Y	1	1	1			-0-
							1	9									
01	694	N	694	-0-	-0-	-0-	70	1	622	3	Y	2	1	1			1
							2	9									
02	527	N	527	-0-	-0-	-0-	45	1	482	3	Y	-0-	1	1			-0-
03	620	N	557	-0-	-63	-0-	51	1	504	3	Y	2	1	1			1
							2	9									
04	600	N	549	-0-	-51	-0-	56	1	492	3	Y	1	2	1			-0-
							1	9									

H & H DRILLING CO. WELL #: 9039 RRCID -> 178473 COMPL. DATE 08/01/2000 TOTAL DEPTH 9018 PERF. 8759 - 8836

11	809	N	809	-0-	-0-	-0-	62	1	740	3	N	6	6	1			1
							7	9									
12	741	N	741	-0-	-0-	-0-	62	1	675	3	N	4	4	1			1
							4	9									
01	880	N	880	-0-	-0-	-0-	88	1	788	3	N	4	4	1			1
							4	9									
02	582	N	582	-0-	-0-	-0-	49	1	529	3	N	4	4	1			1
							4	9									
03	408	N	408	-0-	-0-	-0-	37	1	364	3	N	6	5	1			2
							7	9									
*04	778	N	778	-0-	-0-	-0-	79	1	693	3	N	5	6	1			1
							6	9									

JONES RANCH "B" WELL #: 1238 RRCID -> 179112 COMPL. DATE 09/09/2000 TOTAL DEPTH 8808 PERF. 8616 - 8636

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
H & H DRILLING CO. WELL #: 8039 RRCID -> 181259 COMPL. DATE 12/28/2000 TOTAL DEPTH 9000 PERF. 8791 - 8851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	34					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-

JONES RANCH "B" WELL #: 9038 RRCID -> 181260 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

11	1015	N	1015	-0-	-0-	-0-	78	1	926	3	N	10	9	1			2
							11	9									
12	993	N	993	-0-	-0-	-0-	83	1	902	3	N	7	7	1			2
							8	9									
01	868	N	574	-0-	-294	-0-	57	1	510	3	N	6	6	1			2
							7	9									
02	1287	N	1287	-0-	-0-	-0-	109	1	1174	3	N	4	5	1			1
							4	9									
03	992	N	925	-0-	-67	-0-	85	1	830	3	N	9	7	1			3
							10	9									
*04	722	N	722	-0-	-0-	-0-	73	1	640	3	N	8	9	1			2
							9	9									

H & H DRILLING CO. WELL #: 240 RRCID -> 184160 COMPL. DATE 08/04/2001 TOTAL DEPTH 9012 PERF. 8518 - 8592

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 640 RRCID -> 194465 COMPL. DATE 04/02/2003 TOTAL DEPTH 8900 PERF. 8705 - 8774

11	1847	N	1847	-0-	-0-	-0-	143	1	1704	3	N	-0-					-0-
12	1963	N	1963	-0-	-0-	-0-	165	1	1798	3	N	-0-					-0-
01	2038	N	2038	-0-	-0-	-0-	205	1	1833	3	N	-0-					-0-
02	1758	N	1758	-0-	-0-	-0-	149	1	1609	3	N	-0-					-0-
03	2785	N	2785	-0-	-0-	-0-	258	1	2527	3	N	-0-					-0-
04	1980	N	1740	-0-	-240	-0-	177	1	1563	3	N	-0-					-0-

JONES RANCH "B" WELL #: 1038 RRCID -> 194466 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 8605

11	510	N	357	-0-	-153	-0-	28	1	329	3	N	-0-					-0-
12	465	N	404	-0-	-61	-0-	34	1	370	3	N	-0-					-0-
01	651	N	519	-0-	-132	-0-	52	1	467	3	N	-0-					-0-
02	533	N	533	-0-	-0-	-0-	45	1	488	3	N	-0-					-0-
03	605	N	605	-0-	-0-	-0-	56	1	549	3	N	-0-					-0-
04	510	N	466	-0-	-44	-0-	47	1	419	3	N	-0-					-0-

HENDERSON, J. L. JR. "B" WELL #: 404 RRCID -> 195345 COMPL. DATE 05/21/2003 TOTAL DEPTH 9000 PERF. 8748 - 8855

11	408	N	408	-0-	-0-	-0-	32	1	376	3	N	-0-					-0-
12	389	N	389	-0-	-0-	-0-	33	1	356	3	N	-0-					-0-
01	655	N	655	-0-	-0-	-0-	66	1	589	3	N	-0-					-0-
02	515	N	515	-0-	-0-	-0-	44	1	471	3	N	-0-					-0-
03	426	N	426	-0-	-0-	-0-	39	1	387	3	N	-0-					-0-
*04	259	N	259	-0-	-0-	-0-	26	1	233	3	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "B" WELL #: 1138 RRCID -> 195796 COMPL. DATE 05/02/2003 TOTAL DEPTH 8850 PERF. 8592 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	629	N	629	-0-	-0-	-0-	49	1	580	3	N	-0-					-0-
12	434	N	371	-0-	-63	-0-	31	1	340	3	N	-0-					-0-
01	583	N	583	-0-	-0-	-0-	59	1	524	3	N	-0-					-0-
02	782	N	782	-0-	-0-	-0-	66	1	716	3	N	-0-					-0-
03	976	N	976	-0-	-0-	-0-	90	1	886	3	N	-0-					-0-
*04	1238	N	1238	-0-	-0-	-0-	126	1	1112	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 1239 RRCID -> 204366 COMPL. DATE 06/23/2004 TOTAL DEPTH 9050 PERF. 8651 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1983	N	1983	-0-	-0-	-0-	154	1	1829	3	N	-0-					-0-
12	1953	N	1737	-0-	-216	-0-	146	1	1591	3	N	-0-					-0-
01	1508	N	1508	-0-	-0-	-0-	152	1	1356	3	N	-0-					-0-
02	1300	N	1300	-0-	-0-	-0-	110	1	1190	3	N	-0-					-0-
03	1736	N	1322	-0-	-414	-0-	122	1	1200	3	N	-0-					-0-
04	1470	N	1312	-0-	-158	-0-	134	1	1178	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 204735 COMPL. DATE N/A TOTAL DEPTH 9110 PERF. 7658 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2097	X	2097	-0-	-0-	-0-	163	1	1934	3	N	-0-					-0-
12	1904	X	1904	-0-	-0-	-0-	160	1	1744	3	N	-0-					-0-
01	2210	X	2210	-0-	-0-	-0-	223	1	1987	3	N	-0-					-0-
02	1905	X	1905	-0-	-0-	-0-	162	1	1743	3	N	-0-					-0-
03	2370	X	2370	-0-	-0-	-0-	219	1	2151	3	N	-0-					-0-
04	1500	X	-0-	-0-	-1500	-0-					N	-0-					-0-

JONES RANCH "B" WELL #: 1438 RRCID -> 205426 COMPL. DATE 05/06/2004 TOTAL DEPTH 8787 PERF. 8539 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	623	-0-	-337	-0-	47	1	561	3	N	14	13	1			2
							15	9									
12	1023	N	889	-0-	-134	-0-	74	1	805	3	N	9	9	1			2
							10	9									
01	1178	N	589	-0-	-589	-0-	58	1	520	3	N	10	9	1			3
							11	9									
02	360	N	360	-0-	-0-	-0-	30	1	320	3	N	9	9	1			3
							10	9									
03	899	N	530	-0-	-369	-0-	48	1	470	3	N	11	10	1			4
							12	9									
04	570	N	388	-0-	-182	-0-	38	1	338	3	N	11	12	1			3
							12	9									

H & H DRILLING CO. WELL #: 740 RRCID -> 205582 COMPL. DATE 05/26/2004 TOTAL DEPTH 8950 PERF. 8680 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1069	N	1069	-0-	-0-	-0-	83	1	986	3	N	-0-					-0-
12	992	N	829	-0-	-163	-0-	70	1	759	3	N	-0-					-0-
01	1200	N	1200	-0-	-0-	-0-	121	1	1079	3	N	-0-					-0-
02	1690	N	1690	-0-	-0-	-0-	143	1	1547	3	N	-0-					-0-
03	1946	N	1946	-0-	-0-	-0-	180	1	1766	3	N	-0-					-0-
04	1170	N	-0-	-0-	-1170	-0-					N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "B" WELL #: 1538 RRCID -> 205866 COMPL. DATE 05/21/2004 TOTAL DEPTH 8800 PERF. 8571 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1057	-0-	-173	-0-	81	1	957	3	N	17	16	1			3
							19	9									
12	1495	N	1495	-0-	-0-	-0-	124	1	1358	3	N	12	12	1			3
							13	9									
01	1798	N	1473	-0-	-325	-0-	147	1	1312	3	N	13	12	1			4
							14	9									
02	1005	N	1005	-0-	-0-	-0-	84	1	909	3	N	11	12	1			3
							12	9									
03	1488	N	1451	-0-	-37	-0-	133	1	1301	3	N	15	12	1			6
							17	9									
*04	1480	N	1480	-0-	-0-	-0-	149	1	1316	3	N	14	16	1			4
							15	9									

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 206143 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	558	-0-	-582	-0-	42	1	498	3	N	16	14	1			3
							18	9									
12	1392	N	1392	-0-	-0-	-0-	116	1	1265	3	N	10	11	1			2
							11	9									
01	833	N	833	-0-	-0-	-0-	83	1	738	3	N	11	9	1			4
							12	9									
02	778	N	778	-0-	-0-	-0-	65	1	702	3	N	10	11	1			3
							11	9									
03	1395	N	558	-0-	-837	-0-	50	1	494	3	N	13	11	1			5
							14	9									
04	810	N	667	-0-	-143	-0-	67	1	587	3	N	12	14	1			3
							13	9									

HENDERSON, J.L. JR. "B" WELL #: 604 RRCID -> 206767 COMPL. DATE 09/08/2004 TOTAL DEPTH 9075 PERF. 8664 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	348	-0-	-42	-0-	27	1	321	3	N	-0-					-0-
12	344	N	344	-0-	-0-	-0-	29	1	315	3	N	-0-					-0-
01	465	N	336	-0-	-129	-0-	34	1	302	3	N	-0-					-0-
02	253	N	253	-0-	-0-	-0-	21	1	232	3	N	-0-					-0-
03	341	N	278	-0-	-63	-0-	26	1	252	3	N	-0-					-0-
04	330	N	170	-0-	-160	-0-	17	1	153	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 8040 RRCID -> 207125 COMPL. DATE 09/22/2004 TOTAL DEPTH 8775 PERF. 8544 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1262	N	1262	-0-	-0-	-0-	98	1	1164	3	N	-0-					-0-
12	1271	N	1242	-0-	-29	-0-	104	1	1138	3	N	-0-					-0-
01	1271	N	1158	-0-	-113	-0-	117	1	1041	3	N	-0-					-0-
02	2632	X	752	-0-	-1880	-0-	64	1	688	3	N	-0-					-0-
03	1240	N	660	-0-	-580	-0-	61	1	599	3	N	-0-					-0-
04	1110	N	582	-0-	-528	-0-	59	1	523	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 1339 RRCID -> 207148 COMPL. DATE 09/15/2004 TOTAL DEPTH 9025 PERF. 8690 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1186	-0-	-14	-0-	92	1	1087	3	N	6	6	1			1
							7	9									
12	1274	N	1274	-0-	-0-	-0-	107	1	1163	3	N	4	4	1			1
							4	9									
01	1355	N	1355	-0-	-0-	-0-	136	1	1215	3	N	4	4	1			1
							4	9									
02	2800	X	804	-0-	-1996	-0-	68	1	732	3	N	4	4	1			1
							4	9									
03	1271	N	794	-0-	-477	-0-	73	1	714	3	N	6	5	1			2
							7	9									
04	1320	N	908	-0-	-412	-0-	92	1	810	3	N	5	6	1			1
							6	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208094 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 8794

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	979	-0-	-161	-0-	74	1	883	3	N	20	19	1			3
							22	9									
12	1519	N	1027	-0-	-492	-0-	85	1	927	3	N	14	14	1			3
							15	9									
01	1162	N	1162	-0-	-0-	-0-	115	1	1029	3	N	16	14	1			5
							18	9									
02	847	N	847	-0-	-0-	-0-	71	1	762	3	N	13	14	1			4
							14	9									
03	1023	N	990	-0-	-33	-0-	90	1	881	3	N	17	14	1			7
							19	9									
04	1110	N	809	-0-	-301	-0-	81	1	711	3	N	15	18	1			4
							17	9									

JONES RANCH "B" WELL #: 1338 RRCID -> 208362 COMPL. DATE 01/12/2005 TOTAL DEPTH 8922 PERF. 8669 - 8774

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1312	N	1312	-0-	-0-	-0-	100	1	1192	3	N	18	17	1			3
							20	9									
12	1426	N	1327	-0-	-99	-0-	110	1	1204	3	N	12	12	1			3
							13	9									
01	1333	N	1268	-0-	-65	-0-	126	1	1128	3	N	13	12	1			4
							14	9									
02	1288	X	928	-0-	-360	-0-	78	1	837	3	N	12	12	1			4
							13	9									
03	1333	N	992	-0-	-341	-0-	90	1	885	3	N	15	13	1			6
							17	9									
04	1230	N	1177	-0-	-53	-0-	118	1	1044	3	N	14	16	1			4
							15	9									

JONES RANCH "B" WELL #: 1638 RRCID -> 208376 COMPL. DATE 01/06/2005 TOTAL DEPTH 8925 PERF. 8642 - 8791

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2696	N	2696	-0-	-0-	-0-	207	1	2463	3	N	24	23	1			4
							26	9									
12	2762	N	2762	-0-	-0-	-0-	230	1	2513	3	N	17	17	1			4
							19	9									
01	2869	N	2869	-0-	-0-	-0-	287	1	2561	3	N	19	17	1			6
							21	9									
02	2492	X	1934	-0-	-558	-0-	163	1	1753	3	N	16	17	1			5
							18	9									
03	2759	N	2172	-0-	-587	-0-	199	1	1950	3	N	21	18	1			8
							23	9									
04	2670	N	2402	-0-	-268	-0-	242	1	2138	3	N	20	23	1			5
							22	9									

H & H DRILLING CO. WELL #: 940 RRCID -> 208377 COMPL. DATE 01/19/2005 TOTAL DEPTH 8800 PERF. 8528 - 8626

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	582	-0-	-18	-0-	45	1	533	3	N	4	3	1			1
							4	9									
12	588	N	588	-0-	-0-	-0-	49	1	537	3	N	2	2	1			1
							2	9									
01	651	N	635	-0-	-16	-0-	64	1	569	3	N	2	2	1			1
							2	9									
02	1596	N	427	-0-	-1169	-0-	36	1	389	3	N	2	2	1			1
							2	9									
03	589	N	494	-0-	-95	-0-	46	1	446	3	N	2	2	1			1
							2	9									
04	600	N	533	-0-	-67	-0-	54	1	476	3	N	3	3	1			1
							3	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
H & H DRILLING CO. WELL #: 340 RRCID -> 208898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8761 PERF. 8504 - 8609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	546	-0-	-24	-0-	42	1	504	3	N	-0-					-0-
12	589	N	560	-0-	-29	-0-	47	1	513	3	N	-0-					-0-
01	589	N	583	-0-	-6	-0-	59	1	524	3	N	-0-					-0-
02	1484	N	415	-0-	-1069	-0-	35	1	380	3	N	-0-					-0-
03	558	N	460	-0-	-98	-0-	43	1	417	3	N	-0-					-0-
04	570	N	503	-0-	-67	-0-	51	1	452	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 2039 RRCID -> 210145 COMPL. DATE 02/23/2005 TOTAL DEPTH 9105 PERF. 8706 - 8898

11	1320	N	1310	-0-	-10	-0-	101	1	1194	3	N	14	13	1			2
							15	9									
12	1395	N	1287	-0-	-108	-0-	107	1	1169	3	N	10	10	1			2
							11	9									
01	1333	N	1273	-0-	-60	-0-	127	1	1134	3	N	11	10	1			3
							12	9									
02	2240	X	895	-0-	-1345	-0-	75	1	809	3	N	10	10	1			3
							11	9									
03	1302	N	964	-0-	-338	-0-	88	1	863	3	N	12	10	1			5
							13	9									
04	1230	N	982	-0-	-248	-0-	99	1	871	3	N	11	13	1			3
							12	9									

HENDERSON, J.L., JR. B WELL #: 704 RRCID -> 215564 COMPL. DATE 12/21/2005 TOTAL DEPTH 9020 PERF. 8579 - 8868

11	270	N	236	-0-	-34	-0-	18	1	218	3	N	-0-					-0-
12	248	N	246	-0-	-2	-0-	21	1	225	3	N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	26	1	229	3	N	-0-					-0-
02	644	N	198	-0-	-446	-0-	17	1	181	3	N	-0-					-0-
03	248	N	203	-0-	-45	-0-	19	1	184	3	N	-0-					-0-
*04	251	N	251	-0-	-0-	-0-	26	1	225	3	N	-0-					-0-

HENDERSON, J. L., JR. B WELL #: 904 RRCID -> 215572 COMPL. DATE 12/28/2005 TOTAL DEPTH 9024 PERF. 8548 - 8871

11	240	N	232	-0-	-8	-0-	18	1	214	3	N	-0-					-0-
12	248	N	245	-0-	-3	-0-	21	1	224	3	N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	26	1	229	3	N	-0-					-0-
02	644	N	186	-0-	-458	-0-	16	1	170	3	N	-0-					-0-
03	248	N	190	-0-	-58	-0-	18	1	172	3	N	-0-					-0-
04	240	N	227	-0-	-13	-0-	23	1	204	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 1040 RRCID -> 227626 COMPL. DATE 04/03/2007 TOTAL DEPTH 8953 PERF. 8680 - 8772

11	480	N	315	-0-	-165	-0-	24	1	287	3	N	4	3	1			1
							4	9									
12	558	N	487	-0-	-71	-0-	41	1	444	3	N	2	2	1			1
							2	9									
01	768	N	768	-0-	-0-	-0-	77	1	689	3	N	2	2	1			1
							2	9									
02	1325	N	1325	-0-	-0-	-0-	112	1	1211	3	N	2	2	1			1
							2	9									
03	930	N	930	-0-	-0-	-0-	86	1	842	3	N	2	2	1			1
							2	9									
04	750	N	615	-0-	-135	-0-	62	1	550	3	N	3	3	1			1
							3	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
H&H DRILLING COMPANY WELL #: 5040 RRCID -> 228025 COMPL. DATE 04/11/2007 TOTAL DEPTH 9000 PERF. 8602 - 8698

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	814	N	814	-0-	-0-	-0-	63	1	744	3	N	6	6	1			1
							7	9									
12	837	N	786	-0-	-51	-0-	66	1	716	3	N	4	4	1			1
							4	9									
01	899	N	821	-0-	-78	-0-	82	1	735	3	N	4	4	1			1
							4	9									
02	2212	N	600	-0-	-1612	-0-	51	1	545	3	N	4	4	1			1
							4	9									
03	775	N	643	-0-	-132	-0-	59	1	577	3	N	6	5	1			2
							7	9									
04	780	N	676	-0-	-104	-0-	68	1	602	3	N	5	6	1			1
							6	9									

H & H DRILLING COMPANY WELL #: 4040 RRCID -> 228940 COMPL. DATE 04/23/2007 TOTAL DEPTH 8863 PERF. 8556 - 8568

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	568	-0-	-32	-0-	43	1	513	3	N	11	10	1			2
							12	9									
12	589	N	572	-0-	-17	-0-	47	1	517	3	N	7	7	1			2
							8	9									
01	656	N	656	-0-	-0-	-0-	65	1	582	3	N	8	7	1			3
							9	9									
02	1064	N	468	-0-	-596	-0-	39	1	422	3	N	6	7	1			2
							7	9									
03	558	N	473	-0-	-85	-0-	43	1	420	3	N	9	8	1			3
							10	9									
04	630	N	529	-0-	-101	-0-	53	1	466	3	N	9	10	1			2
							10	9									

HENDERSON, J. L. JR. "A" WELL #: 7020 RRCID -> 232203 COMPL. DATE 07/06/2007 TOTAL DEPTH 9200 PERF. 9050 - 9072

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	942	N	942	-0-	-0-	-0-	73	1	862	3	N	6	6	1			1
							7	9									
12	1062	N	1062	-0-	-0-	-0-	89	1	969	3	N	4	4	1			1
							4	9									
01	1136	N	1136	-0-	-0-	-0-	114	1	1016	3	N	5	4	1			2
							6	9									
02	1736	N	778	-0-	-958	-0-	66	1	709	3	N	3	4	1			1
							3	9									
03	1054	N	614	-0-	-440	-0-	56	1	552	3	N	5	4	1			2
							6	9									
04	1110	N	452	-0-	-658	-0-	46	1	402	3	N	4	5	1			1
							4	9									

HENDERSON, J. L. JR. "B" WELL #: 820 RRCID -> 233484 COMPL. DATE 08/06/2007 TOTAL DEPTH 9279 PERF. 9021 - 9072

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	3335	-0-	-295	-0-	259	1	3076	3	N	-0-					-0-
12	3503	X	3403	-0-	-100	-0-	286	1	3117	3	N	-0-					-0-
01	3537	X	3537	-0-	-0-	-0-	357	1	3180	3	N	-0-					-0-
02	3584	X	2505	-0-	-1079	-0-	213	1	2292	3	N	-0-					-0-
03	3441	X	2801	-0-	-640	-0-	259	1	2542	3	N	-0-					-0-
*04	3799	X	3799	-0-	-0-	-0-	387	1	3412	3	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON, J. L. JR. "A" WELL #: 1020 RRCID -> 238656 COMPL. DATE 03/26/2008 TOTAL DEPTH 9359 PERF. 9035 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1287	N	1287	-0-		-0-	-0-	99	1	1176	3	N	11	10	1			2
								12	9									
12	1209	N	1139	-0-		-70	-0-	95	1	1036	3	N	7	7	1			2
								8	9									
01	1302	N	1283	-0-		-19	-0-	128	1	1146	3	N	8	7	1			3
								9	9									
02	2268	X	934	-0-		-1334	-0-	79	1	848	3	N	6	7	1			2
								7	9									
03	1147	N	909	-0-		-238	-0-	83	1	815	3	N	10	8	1			4
								11	9									
*04	1395	N	1395	-0-		-0-	-0-	141	1	1245	3	N	8	10	1			2
								9	9									

HENDERSON, J. L. JR. WELL #: 217 RRCID -> 240804 COMPL. DATE 06/11/2011 TOTAL DEPTH 9200 PERF. 8041 - 8909

11	3000	N	3038	-0-		38	38	235	1	2795	3	N	7	7	1			1
								8	9									
12	3100	N	3103	-0-		3	41	260	1	2837	3	N	5	5	1			1
								6	9									
01	3100	X	3013	-0-		-87	-0-	303	1	2703	3	N	6	5	1			2
								7	9									
02	2800	X	2286	-0-		-514	-0-	194	1	2088	3	N	4	5	1			1
								4	9									
03	3100	X	2572	-0-		-528	-0-	237	1	2328	3	N	6	5	1			2
								7	9									
04	3000	X	2896	-0-		-104	-0-	294	1	2595	3	N	6	7	1			1
								7	9									

HENDERSON, J. L., JR. B WELL #: 1120 RRCID -> 240951 COMPL. DATE 06/01/2008 TOTAL DEPTH 9165 PERF. 8812 - 8936

11	5345	X	5345	-0-		-0-	-0-	415	1	4930	3	N	-0-					-0-
12	5518	X	5365	-0-		-153	-0-	450	1	4915	3	N	-0-					-0-
01	5549	X	5238	-0-		-311	-0-	528	1	4710	3	N	-0-					-0-
02	5292	X	3480	-0-		-1812	-0-	295	1	3185	3	N	-0-					-0-
03	5549	X	4137	-0-		-1412	-0-	383	1	3754	3	N	-0-					-0-
04	5340	X	5282	-0-		-58	-0-	538	1	4744	3	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 620 RRCID -> 244265 COMPL. DATE 07/13/2007 TOTAL DEPTH 9200 PERF. 9026 - 9078

11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 5020 RRCID -> 244266 COMPL. DATE 05/21/2007 TOTAL DEPTH 9285 PERF. 8964 - 9000

11	810	N	790	-0-		-20	-0-	61	1	720	3	N	8	8	1			1
								9	9									
12	775	N	758	-0-		-17	-0-	63	1	688	3	N	6	6	1			1
								7	9									
01	837	N	810	-0-		-27	-0-	81	1	721	3	N	7	6	1			2
								8	9									
02	2156	N	592	-0-		-1564	-0-	50	1	535	3	N	6	6	1			2
								7	9									
03	744	N	594	-0-		-150	-0-	54	1	532	3	N	7	6	1			3
								8	9									
*04	866	N	866	-0-		-0-	-0-	87	1	771	3	N	7	8	1			2
								8	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VICKERS PRODUCTION COMPANY 885112
H & H DRILLING COMPANY WELL #: 1H RRCID -> 166623 COMPL. DATE 05/03/1997 TOTAL DEPTH 10229 PERF. 9115 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					65
12	539	N	539	-0-	-0-	-0-	539	2			N	-0-					65
01	720	N	720	-0-	-0-	-0-	720	2			N	-0-					65
02	514	N	514	-0-	-0-	-0-	514	3			N	-0-	27	7			38
03	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					38
04	690	N	500	-0-	-190	-0-	500	3			N	-0-					38

CONNER WELL #: 1 RRCID -> 166803 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	145	3	1	9	N	1					1
03	505	N	505	-0-	-0-	-0-	505	3			N	-0-					1
*04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					1

H & H DRILLING COMPANY WELL #: 2H RRCID -> 167578 COMPL. DATE 09/23/1997 TOTAL DEPTH 11130 PERF.10810 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					65
12	155	N	21	-0-	-134	-0-	21	2			N	-0-					65
01	16	N	16	-0-	-0-	-0-	16	2			N	-0-					65
02	766	N	766	-0-	-0-	-0-	764	3	2	9	N	2	56	7			11
03	1604	N	1604	-0-	-0-	-0-	1604	3			N	-0-					11
*04	485	N	485	-0-	-0-	-0-	485	3			N	-0-					11

HUDSPETH, L.M. MEM. HOSPITAL "4" WELL #: 1H RRCID -> 170346 COMPL. DATE 02/07/1998 TOTAL DEPTH 8784 PERF. 8975 - 10165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					6
12	182	N	182	-0-	-0-	-0-	182	2			N	-0-					6
*01	315	N	315	-0-	-0-	-0-	315	2			N	-0-					6
02	3	N	3	-0-	-0-	-0-	1	3	2	9	N	2					2
03	186	N	10	-0-	-176	-0-	10	3			N	-0-					2
04	300	N	3	-0-	-297	-0-	3	3			N	-0-					2

JONES RANCH WELL #: 125 RRCID -> 239155 COMPL. DATE 08/31/2007 TOTAL DEPTH 8990 PERF. 8510 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
12	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
*04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

ARDEN, S. (CANYON SD., LO.) 03492 666 ASSOCIATED ONE WELL CNTY: IRION
HENDERSON, PETER OIL CO. 377075
FIELDS, J. W. WELL #: 4 RRCID -> 133101 COMPL. DATE 01/28/1982 TOTAL DEPTH 6650 PERF. 6469 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	826	N	826	-0-	-0-	-0-	7	1	800	2	N	17					193
							19	9									
12	835	N	835	-0-	-0-	-0-	7	1	820	2	N	7	176	1			24
							8	9									
01	838	N	838	-0-	-0-	-0-	7	1	811	2	N	18					42
							20	9									
02	784	N	687	-0-	-97	-0-	6	1	666	2	N	14					56
							15	9									
03	837	N	669	-0-	-168	-0-	6	1	645	2	N	16					72
							18	9									
04	810	N	649	-0-	-161	-0-	6	1	626	2	N	15					87
							17	9									

ARLEDGE (PENN SAND) 03602 550 ASSOCIATED EXEMPT CNTY: COKE
KATSCO ENERGY, INC. 451645
GUEST "A" WELL #: 3 RRCID -> 197886 COMPL. DATE 04/00/1980 TOTAL DEPTH 5454 PERF. 5053 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2568	N	2568	-0-	-0-	-0-	2568	3			N	-0-					187
12	940	N	940	-0-	-0-	-0-	940	3			N	-0-					187
01	679	N	679	-0-	-0-	-0-	678	3	1	9	N	1					188
02	1462	N	1462	-0-	-0-	-0-	1460	3	2	9	N	2					190
*03	872	N	872	-0-	-0-	-0-	872	3			N	-0-					190
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					190

ARLENE 03608 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ROBINSON WELL #: 2 RRCID -> 121590 COMPL. DATE 06/17/1986 TOTAL DEPTH 5245 PERF. 4828 - 4832

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ATRICE (STRAWN LIME) 04310 400 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
LAVANCO ENERGY, LTD. 489783
SUPER CHICKEN WELL #: 1 RRCID -> 275499 COMPL. DATE 10/02/2014 TOTAL DEPTH 5732 PERF. 5254 - 5258

11	18494		1068	-0-	-17426	-0-	1057	2	11	9	N	10					17
12	40951		8301	-0-	-32650	-0-	8198	2	103	9	N	94					111
01	40951		5450	-0-	-35501	-0-	5399	2	51	9	N	46					157
02	36988		7797	-0-	-29191	-0-	7740	2	57	9	N	52					209
03	40951		10246	-0-	-30705	-0-	10207	2	39	9	N	35	189	1			55
04	8040	#	5214	-0-	-2826	-0-	5124	2	90	9	N	82					137

BAGGETT (CANYON) 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
SIGNAL-BAGGETT "29" WELL #: 1 C RRCID -> 033438 COMPL. DATE 03/28/1964 TOTAL DEPTH 9188 PERF. N/A

11	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
12	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-
01	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
02	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-
*03	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
04	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 1 U RRCID -> 104022 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. 7922 - 8412

11	870	N	796	-0-	-74	-0-	796	2			N	-0-					-0-
12	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
01	806	N	800	-0-	-6	-0-	800	2			N	-0-					-0-
02	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
*03	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 159997 COMPL. DATE 06/25/1996 TOTAL DEPTH 9500 PERF. 8415 - 8430

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT (CANYON) //CONT.// 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIGGS "20" WELL #: 4 RRCID -> 209598 COMPL. DATE 11/24/2004 TOTAL DEPTH 10020 PERF. 8024 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265760 COMPL. DATE 05/28/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

11	12570	X	8019	-0-	-4551	-0-	8019	2			N	-0-					-0-
12	9083	X	5978	-0-	-3105	-0-	5978	2			N	-0-					-0-
01	DLQ G-10		7528	-0-	7528	7528	7528	2			N	-0-					-0-
02	DLQ G-10		8240	-0-	8240	15768	8240	2			N	-0-					-0-
03	DLQ G-10		6203	-0-	6203	21971	6203	2			N	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	21971					N	NO RPT					-0-

BAGGETT (CLEAR FORK) 04971 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
BAGGETT "C" WELL #: 3 RRCID -> 074907 COMPL. DATE 12/24/1977 TOTAL DEPTH 9560 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 155659 COMPL. DATE 08/02/1995 TOTAL DEPTH 9464 PERF. 2593 - 9423

11	229	N	229	-0-	-0-	-0-	229	2			N	-0-					38
12	219	N	219	-0-	-0-	-0-	219	2			N	-0-					38
01	220	N	220	-0-	-0-	-0-	220	2			N	-0-					38
02	224	N	200	-0-	-24	-0-	200	2			N	-0-					38
*03	214	N	214	-0-	-0-	-0-	214	2			N	-0-					38
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					38

BAGGETT, E. G. WELL #: 2405 RRCID -> 161638 COMPL. DATE 11/10/1996 TOTAL DEPTH 9500 PERF. 2746 - 2754

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER RANCH (CANYON) 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
BAKER WELL #: 1 RRCID -> 065859 COMPL. DATE 03/22/1976 TOTAL DEPTH 7890 PERF. N/A

11	510	N	470	-0-	-40	B -0-	470	2			Y	-0-					12
12	145	N	145	-0-	-0-	B -0-	145	2			Y	-0-					12
01	211	N	211	-0-	-0-	B -0-	211	2			Y	-0-					12
02	420	N	420	-0-	-0-	B -0-	419	2	1	9	Y	1					13
03/01 BALANCING DATE STATUS -> -0-																	
03	517	N	517	-0-	-0-	B -0-	515	2	2	9	Y	2					15
04	210	N	NO RPT	-0-	-210	B -0-					Y	NO RPT					15

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618

BAKER "1233" WELL #: 1 RRCID -> 067940 COMPL. DATE 09/02/1976 TOTAL DEPTH 7130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	656	N	656	-0-	-0- B	-0-	639	2	17	9	Y	15					143
12	767	N	767	-0-	-0- B	-0-	759	2	8	9	Y	7					150
01	353	N	353	-0-	-0- B	-0-	347	2	6	9	Y	5					155
02	685	N	685	-0-	-0- B	-0-	674	2	11	9	Y	10	126	1			39
03/01 BALANCING DATE STATUS -> -0-																	
03	789	N	789	-0-	-0- B	-0-	774	2	15	9	Y	14					53
04	330	N	NO RPT	-0-	-330 B	-0-					Y	NO RPT					53

MURPHEY "7" WELL #: 1 RRCID -> 068763 COMPL. DATE 10/30/1976 TOTAL DEPTH 7186 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	976	N	976	-0-	-0- B	-0-	912	2	64	9	Y	58					201
12	476	N	476	-0-	-0- B	-0-	443	2	33	9	Y	30	161	1			70
01	338	N	338	-0-	-0- B	-0-	312	2	26	9	Y	24					94
02	441	N	441	-0-	-0- B	-0-	421	2	20	9	Y	18					112
03/01 BALANCING DATE STATUS -> -0-																	
03	567	N	567	-0-	-0- B	-0-	538	2	29	9	Y	26					138
04	30	N	NO RPT	-0-	-30 B	-0-					Y	NO RPT					138

BAKER "8" WELL #: 1 RRCID -> 076406 COMPL. DATE 05/04/1978 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	364	-0-	-296 B	-0-	355	2	9	9	Y	8					88
12	442	N	442	-0-	-0- B	-0-	434	2	8	9	Y	7					95
01	584	N	584	-0-	-0- B	-0-	572	2	12	9	Y	11					106
02	531	N	531	-0-	-0- B	-0-	518	2	13	9	Y	12					118
03/01 BALANCING DATE STATUS -> -0-																	
03	759	N	759	-0-	-0- B	-0-	740	2	19	9	Y	17					135
04	540	N	NO RPT	-0-	-540 B	-0-					Y	NO RPT					135

TANKERSLEY, MYRA 18 WELL #: 1 RRCID -> 079909 COMPL. DATE 11/24/1978 TOTAL DEPTH 7100 PERF. 6704 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	166	N	166	-0-	-0- B	-0-	164	2	2	9	N	2					123
12	198	N	198	-0-	-0- B	-0-	191	2	7	9	N	6					129
01	217	N	180	-0-	-37 B	-0-	174	2	6	9	N	5					134
02	168	N	148	-0-	-20 B	-0-	145	2	3	9	N	3					137
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	166	-0-	-20 B	-0-	164	2	2	9	N	2					139
04	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					139

PHILLIPS "A" WELL #: 1 RRCID -> 084721 COMPL. DATE 10/25/1979 TOTAL DEPTH 7087 PERF. 6757 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	N	182	-0-	-0- B	-0-	178	2	4	9	Y	4					63
12	195	N	195	-0-	-0- B	-0-	191	2	4	9	Y	4					67
01	160	N	160	-0-	-0- B	-0-	152	2	8	9	Y	7					74
02	311	N	311	-0-	-0- B	-0-	296	2	15	9	Y	14	62	1			26
03/01 BALANCING DATE STATUS -> -0-																	
03	233	N	233	-0-	-0- B	-0-	226	2	7	9	Y	6					32
04	150	N	NO RPT	-0-	-150 B	-0-					Y	NO RPT					32

PHILLIPS "A" WELL #: 2 RRCID -> 089505 COMPL. DATE 09/12/1980 TOTAL DEPTH 6998 PERF. 6647 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	111	-0-	-129 B	-0-	101	2	10	9	Y	9					122
12	246	N	246	-0-	-0- B	-0-	239	2	7	9	Y	6					128
01	181	N	181	-0-	-0- B	-0-	164	2	17	9	Y	15					143
02	197	N	197	-0-	-0- B	-0-	167	2	30	9	Y	27	120	1			50
03/01 BALANCING DATE STATUS -> -0-																	
03	227	N	227	-0-	-0- B	-0-	214	2	13	9	Y	12					62
04	180	N	NO RPT	-0-	-180 B	-0-					Y	NO RPT					62

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
CRAWFORD WELL #: 2 RRCID -> 092046 COMPL. DATE 02/26/1981 TOTAL DEPTH 7100 PERF. 6790 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	81	-0-	-9 B	-0-	81	2			N	-0-					27
12	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					27
01	93	N	84	-0-	-9 B	-0-	84	2			N	-0-					27
02	84	N	73	-0-	-11 B	-0-	73	2			N	-0-					27
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	83	-0-	-10 B	-0-	83	2			N	-0-					27
04	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					27

BAKER WELL #: 3 RRCID -> 094063 COMPL. DATE 06/30/1981 TOTAL DEPTH 7250 PERF. 6948 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1199	N	1199	-0-	-0- B	-0-	1193	2	6	9	Y	5					91
12	615	N	615	-0-	-0- B	-0-	615	2			Y	-0-					91
01	1189	N	1189	-0-	-0- B	-0-	1189	2			Y	-0-					91
02	1178	N	1178	-0-	-0- B	-0-	1172	2	6	9	Y	5					96
03/01 BALANCING DATE STATUS -> -0-																	
03	1275	N	1275	-0-	-0- B	-0-	1262	2	13	9	Y	12					108
04	1020	N	NO RPT	-0-	-1020 B	-0-					Y	NO RPT					108

SHAW WELL #: 2 RRCID -> 122521 COMPL. DATE 10/10/1986 TOTAL DEPTH 7075 PERF. 6711 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					31
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					31
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					31
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					31
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					31
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					31

BAKER "1233" WELL #: 2 RRCID -> 146127 COMPL. DATE 07/29/1993 TOTAL DEPTH 7159 PERF. 6927 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46	N	46	-0-	-0- B	-0-	38	2	8	9	Y	7					60
12	26	N	26	-0-	-0- B	-0-	23	2	3	9	Y	3					63
01	5	N	5	-0-	-0- B	-0-	4	2	1	9	Y	1					64
02	0	N	-0-	-0-	-0- B	-0-					Y	5	53	1			16
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					Y	6					22
04	5	N	NO RPT	-0-	-5 B	-0-					Y	NO RPT					22

MURPHEY 1219 WELL #: 1 RRCID -> 163610 COMPL. DATE 10/05/1977 TOTAL DEPTH 7304 PERF. 6992 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	56	N	56	-0-	-0- B	-0-	50	2	6	9	N	5					90
12	16	N	16	-0-	-0- B	-0-	10	2	6	9	N	5					95
01	93	N	25	-0-	-68 B	-0-	19	2	6	9	N	5					100
02	56	N	8	-0-	-48 B	-0-	5	2	3	9	N	3					103
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	5	-0-	-26 B	-0-	5	2			N	-0-					103
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					103

BREITBURN OPERATING L.P. 090732
UNIVERSITY -13- WELL #: 2 RRCID -> 141975 COMPL. DATE 07/19/1992 TOTAL DEPTH 7216 PERF. 7023 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	153	-0-	-27 B	-0-	153	2			N	-0-	5	5			13
12	186	N	166	-0-	-20 B	-0-	166	2			N	-0-	5	5			8
01	189	N	189	-0-	-0- B	-0-	189	2			N	-0-	1	5			7
02	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					7
03/01 BALANCING DATE STATUS -> -0-																	
03	193	N	193	-0-	-0- B	-0-	185	2	8	9	N	7					14
04	180	N	175	-0-	-5 B	-0-	175	2			N	-0-					14

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
BREITBURN OPERATING L.P. //CONT.// 090732
ECKERT 444 WELL #: 1 RRCID -> 173855 COMPL. DATE 09/03/1984 TOTAL DEPTH 7110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					48
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					48
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					48
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					48
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					48
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					48

UNIVERSITY "9A" WELL #: 5 RRCID -> 256855 COMPL. DATE 11/04/1985 TOTAL DEPTH 7225 PERF. 7060 - 7104

11	331	N	331	-0-	-0-	B	-0-	331	2			N	-0-	5	5			28
12	341	N	341	-0-	-0-	B	-0-	341	2			N	-0-	5	5			23
01	341	N	338	-0-	-3	B	-0-	338	2			N	-0-					23
02	309	N	309	-0-	-0-	B	-0-	309	2			N	-0-					23
03/01 BALANCING DATE STATUS -> -0-																		
03	343	N	343	-0-	-0-	B	-0-	343	2			N	-0-					23
04	330	N	329	-0-	-1	B	-0-	329	2			N	-0-					23

CAPITOL WELL SERVICING CO., INC. 130432
UNIVERSITY "5" WELL #: 1 RRCID -> 127901 COMPL. DATE 06/30/1988 TOTAL DEPTH 7775 PERF. 6858 - 6880

11	240	N	42	-0-	-198	B	-0-	1	1	41	3	N	-0-					-0-
12	248	N	5	-0-	-243	B	-0-	1	1	4	3	N	-0-					-0-
01	155	N	149	-0-	-6	B	-0-	1	1	148	3	N	-0-					-0-
02	33	N	33	-0-	-0-	B	-0-	1	1	32	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	40	N	40	-0-	-0-	B	-0-	1	1	39	3	N	-0-					-0-
04	150	N	85	-0-	-65	B	-0-	1	1	84	3	N	-0-					-0-

UNIVERSITY "23" WELL #: 2 RRCID -> 131148 COMPL. DATE 04/29/1989 TOTAL DEPTH 7885 PERF. 7051 - 7106

11	240	N	214	-0-	-26	B	-0-	1	1	213	3	N	-0-					109
12	248	N	210	-0-	-38	B	-0-	1	1	209	3	N	-0-					109
01	248	N	204	-0-	-44	B	-0-	1	1	203	3	N	-0-					109
02	196	N	182	-0-	-14	B	-0-	1	1	181	3	N	-0-					109
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	206	-0-	-11	B	-0-	1	1	205	3	N	-0-					109
*04	230	N	230	-0-	-0-	B	-0-	1	1	229	3	N	-0-					109

UNIVERSITY "23" WELL #: 3 RRCID -> 133102 COMPL. DATE 01/01/1990 TOTAL DEPTH 7900 PERF. 7058 - 7326

11	666	N	666	-0-	-0-	B	-0-	1	1	665	3	N	-0-	114	1			8
12	806	N	751	-0-	-55	B	-0-	1	1	691	3	N	54	62	1			-0-
								59	9									
01	744	N	662	-0-	-82	B	-0-	1	1	661	3	N	-0-					-0-
02	635	N	635	-0-	-0-	B	-0-	1	1	634	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	677	-0-	-67	B	-0-	1	1	676	3	N	-0-					-0-
04	630	N	606	-0-	-24	B	-0-	1	1	605	3	N	-0-					-0-

UNIVERSITY "5" WELL #: 2 RRCID -> 146949 COMPL. DATE 09/15/1993 TOTAL DEPTH 7400 PERF. 6912 - 6968

11	1653	N	1653	-0-	-0-	B	-0-	1	1	1652	3	N	-0-					-0-
12	1741	N	1741	-0-	-0-	B	-0-	1	1	1740	3	N	-0-					-0-
01	961	N	776	-0-	-185	B	-0-	1	1	775	3	N	-0-					-0-
02	1064	N	331	-0-	-733	B	-0-	1	1	330	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	298	-0-	-880	B	-0-	1	1	297	3	N	-0-					-0-
04	750	N	267	-0-	-483	B	-0-	1	1	266	3	N	-0-					-0-

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
DISCOVERY OPERATING, INC. 220865
STATE "UO"(CITIES SERVICE) WELL #: 1 RRCID -> 133682 COMPL. DATE 12/15/1989 TOTAL DEPTH 7850 PERF. 7039 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	441	-0-	-129 B	-0-	441	3			Y	-0-					10
12	527	N	470	-0-	-57 B	-0-	470	3			Y	-0-					10
01	527	N	482	-0-	-45 B	-0-	482	3			Y	-0-					10
02	455	N	455	-0-	-0- B	-0-	455	3			Y	-0-					10
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	442	-0-	-23 B	-0-	442	3			Y	-0-					10
*04	508	N	508	-0-	-0- B	-0-	508	3			Y	-0-					10

STATE "UF" WELL #: 1 RRCID -> 134449 COMPL. DATE 04/01/1990 TOTAL DEPTH 8005 PERF. 7100 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	123	-0-	-237 B	-0-	123	3			Y	-0-					10
12	310	N	289	-0-	-21 B	-0-	289	3			Y	-0-					10
01	248	N	203	-0-	-45 B	-0-	203	3			Y	-0-					10
02	213	N	213	-0-	-0- B	-0-	213	3			Y	-0-					10
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	236	-0-	-43 B	-0-	236	3			Y	-0-					10
*04	249	N	249	-0-	-0- B	-0-	249	3			Y	-0-					10

STATE "TB" WELL #: 1 RRCID -> 135202 COMPL. DATE 06/13/1990 TOTAL DEPTH 7850 PERF. 7056 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	289	-0-	-41 B	-0-	289	3			Y	-0-					10
12	389	N	389	-0-	-0- B	-0-	389	3			Y	-0-					10
01	365	N	365	-0-	-0- B	-0-	365	3			Y	-0-					10
02	328	N	328	-0-	-0- B	-0-	328	3			Y	-0-					10
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	342	-0-	-30 B	-0-	342	3			Y	-0-					10
*04	392	N	392	-0-	-0- B	-0-	392	3			Y	-0-					10

STATE "TB" WELL #: 3 RRCID -> 140317 COMPL. DATE 12/09/1991 TOTAL DEPTH 7903 PERF. 7059 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	113	-0-	-277 B	-0-	113	3			Y	-0-					99
12	496	N	130	-0-	-366 B	-0-	130	3			Y	-0-					99
01	403	N	304	-0-	-99 B	-0-	304	3			Y	-0-					99
02	205	N	205	-0-	-0- B	-0-	205	3			Y	-0-					99
03/01 BALANCING DATE STATUS -> -0-																	
03	291	N	291	-0-	-0- B	-0-	291	3			Y	-0-					99
*04	459	N	459	-0-	-0- B	-0-	459	3			Y	-0-					99

STATE "TB" WELL #: 2 RRCID -> 140652 COMPL. DATE 01/14/1992 TOTAL DEPTH 7917 PERF. 7060 - 7107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	576	-0-	-54 B	-0-	576	3			Y	-0-					13
12	651	N	626	-0-	-25 B	-0-	626	3			Y	-0-					13
01	780	N	780	-0-	-0- B	-0-	780	3			Y	-0-					13
02	532	N	480	-0-	-52 B	-0-	480	3			Y	-0-					13
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	616	-0-	-4 B	-0-	616	3			Y	-0-					13
04	630	N	598	-0-	-32 B	-0-	598	3			Y	-0-					13

STATE "UO" (CITIES SERVICE) WELL #: A 1 RRCID -> 141325 COMPL. DATE 04/23/1992 TOTAL DEPTH 7441 PERF. 7081 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	959	-0-	-151 B	-0-	959	3			N	-0-					49
12	1319	N	1319	-0-	-0- B	-0-	1319	3			N	-0-					49
01	1116	N	959	-0-	-157 B	-0-	959	3			N	-0-					49
02	1039	N	1039	-0-	-0- B	-0-	1039	3			N	-0-					49
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1230	-0-	-103 B	-0-	1230	3			N	-0-					49
*04	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					49

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
DISCOVERY OPERATING, INC. //CONT.// 220865
FORTUNE "7" WELL #: 1 RRCID -> 143708 COMPL. DATE 01/04/1993 TOTAL DEPTH 7475 PERF. 7140 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					33
12	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					33
01	465	N	429	-0-	-36 B	-0-	429	3			N	-0-					33
02	476	N	294	-0-	-182 B	-0-	294	3			N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	213	-0-	-221 B	-0-	213	3			N	-0-					33
04	420	N	152	-0-	-268 B	-0-	152	3			N	-0-					33

FORTUNE ENERGY, INC. 278757
CRAWFORD 1230 WELL #: 2 RRCID -> 089417 COMPL. DATE 09/05/1980 TOTAL DEPTH 7075 PERF. 6795 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	239	-0-	-1 B	-0-	238	2	1	9	N	1					27
12	279	N	269	-0-	-10 B	-0-	266	2	3	9	N	3					30
01	279	N	249	-0-	-30 B	-0-	245	2	4	9	N	4					34
02	241	N	241	-0-	-0- B	-0-	235	2	6	9	N	5					39
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	227	-0-	-52 B	-0-	226	2	1	9	N	1					40
04	240	N	240	-0-	-0- B	-0-	238	2	2	9	N	2					42

CRAWFORD "1230" WELL #: 1 RRCID -> 089658 COMPL. DATE 09/16/1980 TOTAL DEPTH 7100 PERF. 6797 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	339	-0-	-21 B	-0-	328	2	11	9	N	10					142
12	408	N	408	-0-	-0- B	-0-	402	2	6	9	N	5					147
01 DLQ G-10			397	-0-	397 B	397	389	2	8	9	N	7					154
02 DLQ G-10			339	-0-	339 B	736	331	2	8	9	N	7					161
03/01 BALANCING DATE STATUS -> 736																	
03	1130	N	394	-0-	-736 B	-0-	385	2	9	9	N	8	124	1			45
*04	360	N	360	-0-	-0- B	-0-	352	2	8	9	N	7					52

CRAWFORD "1230" WELL #: 4 RRCID -> 094216 COMPL. DATE 07/16/1981 TOTAL DEPTH 7097 PERF. 6581 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0- B	-0-					N	-0-					60
12	0		-0-	-0-	-0- B	-0-					N	-0-					60
01	0		-0-	-0-	-0- B	-0-					N	-0-					60
02	0		-0-	-0-	-0- B	-0-					N	-0-					60
03/01 BALANCING DATE STATUS -> -0-																	
03	0		-0-	-0-	-0- B	-0-					N	-0-	60	1			-0-
04	0	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 05/02/2014 - P&A 05/02/14																	

J & J WELL SERVICE, INC. 427433
SPRING CREEK WELL #: 1 RRCID -> 207585 COMPL. DATE N/A TOTAL DEPTH 7004 PERF. 6818 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11 P&A COND		NO RPT		-0-	-0- B	-0-					N	NO RPT					25
12 P&A COND		NO RPT		-0-	-0- B	-0-					N	NO RPT					25
01 P&A COND		NO RPT		-0-	-0- B	-0-					N	NO RPT					25
02 P&A COND		NO RPT		-0-	-0- B	-0-					N	NO RPT					25
03/01 BALANCING DATE STATUS -> -0-																	
03 P&A COND		NO RPT		-0-	-0- B	-0-					N	NO RPT					25
04 P&A COND		NO RPT		-0-	-0- B	-0-					N	NO RPT					25
PLUGGED AND ABANDONED_____ 03/01/2013 - P&A 03-01-2013																	

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
J & J WELL SERVICE, INC. //CONT.// 427433
SPRING CREEK WELL #: 2 RRCID -> 207586 COMPL. DATE N/A TOTAL DEPTH 7060 PERF. 6881 - 6900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					23
12	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					23
01	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					23
02	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					23
03/01 BALANCING DATE STATUS -> -0-																
03	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					23
04	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					23
PLUGGED AND ABANDONED_____ 02/20/2013 - P&A 02-20-2013																

OXY USA INC. 630591
UNIVERSITY "23" WELL #: 5 RRCID -> 184514 COMPL. DATE 07/25/2001 TOTAL DEPTH 7425 PERF. 7030 - 7314

11	529 N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-
12	567 N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-
01	573 N	573	-0-	-0- B	-0-	573	2			N	-0-					-0-
02	525 N	525	-0-	-0- B	-0-	525	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	581 N	581	-0-	-0- B	-0-	581	2			N	-0-					-0-
*04	569 N	569	-0-	-0- B	-0-	569	2			N	-0-					-0-

UNIVERSITY "23" WELL #: 6 RRCID -> 187673 COMPL. DATE 01/28/2002 TOTAL DEPTH 7240 PERF. 7052 - 7107

11	285 N	285	-0-	-0- B	-0-	285	2			N	-0-					133
12	269 N	269	-0-	-0- B	-0-	269	2			N	-0-					133
01	653 N	653	-0-	-0- B	-0-	653	2			N	-0-					133
02	689 N	689	-0-	-0- B	-0-	689	2			N	-0-					133
03/01 BALANCING DATE STATUS -> -0-																
03	814 N	814	-0-	-0- B	-0-	814	2			N	-0-					133
*04	815 N	815	-0-	-0- B	-0-	815	2			N	-0-					133

UNIT PETROLEUM COMPANY 877099
UNIVERSITY "D" WELL #: 1 RRCID -> 129474 COMPL. DATE 12/15/1988 TOTAL DEPTH 7300 PERF. 6621 - 6898

11	360 N	354	-0-	-6 B	-0-	354	2			N	-0-					-0-
12	372 N	360	-0-	-12 B	-0-	360	2			N	-0-					-0-
01	372 N	353	-0-	-19 B	-0-	353	2			N	-0-					-0-
02	336 N	317	-0-	-19 B	-0-	317	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	372 N	353	-0-	-19 B	-0-	353	2			N	-0-					-0-
*04	345 N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-

JONES "39" WELL #: 1 RRCID -> 135104 COMPL. DATE 06/26/1990 TOTAL DEPTH 6440 PERF. 6256 - 6312

11	120 N	102	-0-	-18 B	-0-	102	2			N	-0-					-0-
12	155 N	105	-0-	-50 B	-0-	105	2			N	-0-					-0-
01	155 N	137	-0-	-18 B	-0-	137	2			N	-0-					-0-
02	137 N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	146 N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
*04	141 N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-

UNIVERSITY 53-17 WELL #: 1 RRCID -> 141153 COMPL. DATE 02/11/1992 TOTAL DEPTH 7200 PERF. 7038 - 7080

11	846 N	846	-0-	-0- B	-0-	842	2	4	9	N	4					57
12	857 N	857	-0-	-0- B	-0-	854	2	3	9	N	3					60
01	847 N	847	-0-	-0- B	-0-	836	2	11	9	N	10					70
02	784 N	734	-0-	-50 B	-0-	726	2	8	9	N	7					77
03/01 BALANCING DATE STATUS -> -0-																
03	868 N	842	-0-	-26 B	-0-	836	2	6	9	N	5					82
04	810 N	767	-0-	-43 B	-0-	765	2	2	9	N	2					84

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
UNIVERSITY 14 WELL #: 2 RRCID -> 141689 COMPL. DATE 06/20/1992 TOTAL DEPTH 7220 PERF. 7020 - 7131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	105	-0-	-15 B	-0-	105	2			N	-0-					30
12	124	N	111	-0-	-13 B	-0-	111	2			N	-0-					30
01	124	N	109	-0-	-15 B	-0-	109	2			N	-0-					30
02	112	N	99	-0-	-13 B	-0-	99	2			N	-0-					30
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	109	-0-	-15 B	-0-	109	2			N	-0-					30
04	120	N	105	-0-	-15 B	-0-	105	2			N	-0-					30

UNIVERSITY 17 WELL #: 2 RRCID -> 142178 COMPL. DATE 08/07/1992 TOTAL DEPTH 7185 PERF. 7011 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	115	-0-	-5 B	-0-	115	2			N	-0-					169
12	124	N	121	-0-	-3 B	-0-	121	2			N	-0-					169
01	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					169
02	112	N	111	-0-	-1 B	-0-	111	2			N	-0-					169
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					169
04	120	N	112	-0-	-8 B	-0-	112	2			N	-0-					169

UNIVERSITY "17" WELL #: 3 RRCID -> 150253 COMPL. DATE 06/05/1994 TOTAL DEPTH 7200 PERF. 7020 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					52
12	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					52
01	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					52
02	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					52
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					52
04	210	N	206	-0-	-4 B	-0-	206	2			N	-0-					52

UNIVERSITY "D" WELL #: 4 RRCID -> 214903 COMPL. DATE 11/16/2005 TOTAL DEPTH 7093 PERF. 6878 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	365	-0-	-25 B	-0-	365	2			N	-0-					239
12	434	N	358	-0-	-76 B	-0-	347	2	11	9	N	10					249
01	403	N	286	-0-	-117 B	-0-	286	2			N	-0-					249
02	336	N	294	-0-	-42 B	-0-	283	2	11	9	N	10					259
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	309	-0-	-63 B	-0-	300	2	9	9	N	8					267
*04	276	N	276	-0-	-0- B	-0-	274	2	2	9	N	2					269

UNIVERITY 53-17 WELL #: 2 RRCID -> 225743 COMPL. DATE 10/25/2005 TOTAL DEPTH 7292 PERF. 7034 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	778	-0-	-62 B	-0-	776	2	2	9	N	2					28
12	837	N	834	-0-	-3 B	-0-	813	2	21	9	N	19					47
01	833	N	833	-0-	-0- B	-0-	831	2	2	9	N	2					49
02	736	N	736	-0-	-0- B	-0-	728	2	8	9	N	7					56
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	805	-0-	-32 B	-0-	799	2	6	9	N	5					61
04	810	N	766	-0-	-44 B	-0-	756	2	10	9	N	9					70

UNIVERSITY "17" WELL #: 4 RRCID -> 233308 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 7031 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	385	-0-	-5 B	-0-	383	2	2	9	N	2					177
12	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					177
01	434	N	371	-0-	-63 B	-0-	371	2			N	-0-					177
02	364	N	358	-0-	-6 B	-0-	358	2			N	-0-					177
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	307	-0-	-96 B	-0-	307	2			N	-0-					177
04	360	N	351	-0-	-9 B	-0-	351	2			N	-0-					177

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
WESTSTAR OIL AND GAS, INC. 912924
"MNB" WELL #: 1 RRCID -> 183201 COMPL. DATE 08/08/1984 TOTAL DEPTH 7185 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

BALLINGER, SE. (FRY) 05316 300 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
REVARD PETROLEUM, L.L.C. 703609
LEONARD WELL #: 1 RRCID -> 256164 COMPL. DATE 12/06/2009 TOTAL DEPTH 3550 PERF. 3098 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	390	-0-	-120	-0-	390	2			N	-0-					29
12	465	N	408	-0-	-57	-0-	408	2			N	-0-					29
01	434	N	390	-0-	-44	-0-	390	2			N	-0-					29
02	364	N	335	-0-	-29	-0-	335	2			N	-0-					29
03	403	N	367	-0-	-36	-0-	367	2			N	-0-					29
04	390	N	354	-0-	-36	-0-	354	2			N	-0-					29

BARNET-AMACKER (FUSSELMAN) 05755 500 ASSOCIATED 49B CNTY: UPTON
XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 2 RRCID -> 208390 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF.10950 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	#	1609	-0-	-821	-0-	1568	3	41	9	Y	37	63	1			70
12	2325	#	1473	-0-	-852	-0-	1432	3	41	9	Y	37					107
01	2325	#	1308	-0-	-1017	-0-	1266	3	42	9	Y	38	52	1			93
02	1904	#	717	-0-	-1187	-0-	693	3	24	9	Y	22	84	1			31
03	1860	#	1240	-0-	-620	-0-	1193	3	47	9	Y	43					74
04	1620	#	931	-0-	-689	-0-	911	3	20	9	Y	18					92

BARREL ROLL (FUSSELMAN) 05811 200 NON-ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
GIDDINGS ESTATE FEE WELL #: 1247 RRCID -> 139571 COMPL. DATE 05/10/1991 TOTAL DEPTH 13100 PERF.12242 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BEDDO 06655 001 ASSOCIATED PRORATED CNTY: RUNNELS
DBO OIL INCORPORATED 195858
CAMMY WELL #: 2 RRCID -> 170922 COMPL. DATE 09/24/1996 TOTAL DEPTH 3839 PERF. 3562 - 3572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT		-0-	-0- B	691					N	NO RPT					-0-
12	14B DENY	NO RPT		-0-	-0- B	691					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0- B	691					N	NO RPT					-0-
02	14B DENY	NO RPT		-0-	-0- B	691					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 691																	
03	14B DENY	NO RPT		-0-	-0- B	691					N	NO RPT					-0-
04	14B DENY	NO RPT		-0-	-0- B	691					N	NO RPT					-0-

BEDDO //CONT.// 06655 001 ASSOCIATED PRORATED CNTY: RUNNELS
EDMONDSON OIL & GAS 243493
EDMONDSON "CBT" WELL #: 1 RRCID -> 211207 COMPL. DATE N/A TOTAL DEPTH 4000 PERF. 3490 - 3494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

3-D OIL & GAS 953631
GRAY, C. C. WELL #: 3 RRCID -> 160199 COMPL. DATE 09/23/2006 TOTAL DEPTH 3990 PERF. 3514 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1439	N	1439	-0-	-0- B	-0-	1439	3			N	-0-					-0-
12	1904	N	1904	-0-	-0- B	-0-	1904	3			N	-0-					-0-
01	1475	N	1475	-0-	-0- B	-0-	1475	3			N	-0-					-0-
*02	1349	N	1349	-0-	-0- B	-0-	1349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1503	N	1503	-0-	-0- B	-0-	1503	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCKISSACK WELL #: 1 RRCID -> 162780 COMPL. DATE 08/16/1985 TOTAL DEPTH 4535 PERF. 3555 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ELKINS 'B' WELL #: 4 RRCID -> 203578 COMPL. DATE 11/15/2000 TOTAL DEPTH 4540 PERF. 3532 - 3542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					134
12	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					134
01	305	N	305	-0-	-0- B	-0-	304	3	1	9	N	1					135
*02	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					135
03/01 BALANCING DATE STATUS -> -0-																	
*03	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					135
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					135

BENEDUM (DEVONIAN, GAS) 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CALLON PETROLEUM OPERATING CO 124828
NEAL "4" WELL #: C 1 RRCID -> 198533 COMPL. DATE 08/20/2003 TOTAL DEPTH 11395 PERF.11882 - 15743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. 147862
UNIVERSITY 8 WELL #: 1 RRCID -> 191049 COMPL. DATE 09/12/2002 TOTAL DEPTH N/A PERF.11339 - 14699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1612	N	1559	-0-	-53	-0-	1529	3	30	9	N	27					184
06	1649	N	1649	-0-	-0-	-0-	1621	3	28	9	N	25					209
*07	1860	N	1502	-0-	-358	-0-	1468	3	34	9	N	31					240
08	1550	N	-0-	-0-	-1550	-0-					N	-0-					240
*09	3000	N	3989	-0-	989	989	3961	3	28	9	N	25					265
*10	2671	N	1682	-0-	-989	-0-	1658	3	24	9	N	22	184	1			103
*11	1229	N	1229	-0-	-0-	-0-	1214	3	15	9	N	14					117
*12	1860	X	163	-0-	-1697	-0-	163	3			N	-0-					117
*01	1860	X	203	-0-	-1657	-0-	203	3			N	-0-					117
*02	1680	X	158	-0-	-1522	-0-	146	3	12	9	N	11					128
03	1674	X	86	-0-	-1588	-0-	86	3			N	-0-					128
04	1230	X	172	-0-	-1058	-0-	172	3			N	-0-					128

UNIVERSITY 5 WELL #: 1H RRCID -> 191744 COMPL. DATE 10/05/2002 TOTAL DEPTH N/A PERF.11636 - 16005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1947	N	1947	-0-	-0-	-0-	1907	3	40	9	Y	36					162
06	1638	N	1638	-0-	-0-	-0-	1609	3	29	9	Y	26	83	1			105
*07	2201	N	1915	-0-	-286	-0-	1868	3	47	9	Y	43					148
08	1953	N	441	-0-	-1512	-0-	439	3	2	9	Y	2	91	1			59
*09	2724	N	2724	-0-	-0-	-0-	2635	3	89	9	Y	81					140
*10	2145	N	2145	-0-	-0-	-0-	2101	3	44	9	Y	40					180
*11	2063	N	2063	-0-	-0-	-0-	1998	3	65	9	Y	59	94	1			145
*12	2821	N	1988	-0-	-833	-0-	1941	3	47	9	Y	43					188
*01	2139	N	2048	-0-	-91	-0-	1983	3	65	9	Y	59	97	1			150
*02	1994	N	1994	-0-	-0-	-0-	1957	3	37	9	Y	34					184
03	2104	N	2104	-0-	-0-	-0-	2047	3	57	9	Y	52	102	1			134
*04	2025	N	2025	-0-	-0-	-0-	1967	3	58	9	Y	53					187

UNIVERSITY 15 WELL #: 1 RRCID -> 192265 COMPL. DATE 09/17/2002 TOTAL DEPTH 11533 PERF.11575 - 14442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 7 WELL #: 1 RRCID -> 192720 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF.11600 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	5890	X	5643	-0-	-247	-0-	5514	3	129	9	N	117	184	1			143
06	5640	X	5386	-0-	-254	-0-	5259	3	127	9	N	115					258
*07	5828	X	4722	-0-	-1106	-0-	4670	3	52	9	N	47	180	1			125
08	5642	X	955	-0-	-4687	-0-	943	3	12	9	N	11					136
*09	7012	X	7012	-0-	-0-	-0-	6829	3	183	9	N	166	185	1			117
*10	5996	X	5996	-0-	-0-	-0-	5858	3	138	9	N	125					242
*11	5718	X	5718	-0-	-0-	-0-	5598	3	120	9	N	109					351
*12	7254	X	5619	-0-	-1635	-0-	5546	3	73	9	N	66	189	1			228
*01	7254	X	5126	-0-	-2128	-0-	5015	3	111	9	N	101					329
*02	6552	X	5121	-0-	-1431	-0-	5004	3	117	9	N	106					435
03	5983	X	5417	-0-	-566	-0-	5287	3	130	9	N	118	380	1			173
04	5730	X	5189	-0-	-541	-0-	5076	3	113	9	N	103					276

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
UNIVERSITY 13 WELL #: 1 RRCID -> 193231 COMPL. DATE 10/04/2002 TOTAL DEPTH 11600 PERF.11559 - 15425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 8 WELL #: 2 RRCID -> 195338 COMPL. DATE 05/11/2003 TOTAL DEPTH 11377 PERF.11626 - 15064

*07	3303	X	3303	-0-	-0-	-0-	3217	3	86	9	N	78					223
08	1488	X	69	-0-	-1419	-0-	69	3			N	-0-					223
09	3450	X	2277	-0-	-1173	-0-	2210	3	67	9	N	61					284
*10	3565	X	3347	-0-	-218	-0-	3284	3	63	9	N	57	181	1			160
*11	3830	X	3830	-0-	-0-	-0-	3717	3	113	9	N	103					263
*12	3286	X	1012	-0-	-2274	-0-	990	3	22	9	N	20					283
*01	3348	X	254	-0-	-3094	-0-	248	3	6	9	N	5					288
02	3220	X	272	-0-	-2948	-0-	249	3	23	9	N	21					309
03	3565	X	596	-0-	-2969	-0-	553	3	43	9	N	39					348
04	3450	X	771	-0-	-2679	-0-	743	3	28	9	N	25	185	1			188

UNIVERSITY "1" WELL #: 1 RRCID -> 196801 COMPL. DATE 02/08/2003 TOTAL DEPTH N/A PERF.11628 - 13533

*05	2232	X	2102	-0-	-130	-0-	2016	3	86	9	N	78					139
06	2160	X	2014	-0-	-146	-0-	2004	3	10	9	N	9					148
*07	2232	X	1117	-0-	-1115	-0-	1093	3	24	9	N	22					170
08	2232	X	11	-0-	-2221	-0-	11	3			N	-0-					170
*09	2040	X	741	-0-	-1299	-0-	732	3	9	9	N	8					178
*10	2108	X	1959	-0-	-149	-0-	1901	3	58	9	N	53					231
*11	2010	X	1830	-0-	-180	-0-	1772	3	58	9	N	53					284
*12	1822	X	1822	-0-	-0-	-0-	1766	3	56	9	N	51	196	1			139
*01	1953	X	526	-0-	-1427	-0-	511	3	15	9	N	14					153
*02	1764	X	367	-0-	-1397	-0-	367	3			N	-0-					153
03	2194	X	2194	-0-	-0-	-0-	2166	3	28	9	N	25					178
*04	2119	X	2119	-0-	-0-	-0-	2066	3	53	9	N	48					226

UNIVERSITY "21" WELL #: 1 RRCID -> 196868 COMPL. DATE 02/20/2003 TOTAL DEPTH N/A PERF.11900 - 14658

*05	202	N	202	-0-	-0-	-0-	195	3	7	9	Y	6	3	1			7
06	199	N	199	-0-	-0-	-0-	190	3	9	9	Y	8	5	1			10
*07	200	N	200	-0-	-0-	-0-	192	3	8	9	Y	7	12	1			5
08	186	N	133	-0-	-53	-0-	130	3	3	9	Y	3					8
*09	316	N	316	-0-	-0-	-0-	231	3	85	9	Y	77	6	1			79
*10	374	N	374	-0-	-0-	-0-	257	3	117	9	Y	106	51	1			134
*11	239	N	239	-0-	-0-	-0-	183	3	56	9	Y	51	144	1			41
*12	186	N	176	-0-	-10	-0-	148	3	28	9	Y	25	42	1			24
*01	248	N	171	-0-	-77	-0-	132	3	39	9	Y	35					59
*02	224	N	102	-0-	-122	-0-	79	3	23	9	Y	21					80
03	186	N	123	-0-	-63	-0-	92	3	31	9	Y	28	74	1			34
04	180	N	77	-0-	-103	-0-	53	3	24	9	Y	22					56

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
UNIVERSITY "12W" WELL #: 2 RRCID -> 197310 COMPL. DATE 07/08/2003 TOTAL DEPTH N/A PERF.11588 - 15634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2418	N	1798	-0-	-620	-0-	1795	3	3	9	N	3					223
08	2387	N	240	-0-	-2147	-0-	240	3			N	-0-					223
09	3000	N	3166	-0-	166	166	3122	3	44	9	N	40	179	1			84
*10	2531	N	2365	-0-	-166	-0-	2320	3	45	9	N	41					125
*11	2087	N	2087	-0-	-0-	-0-	2037	3	50	9	N	45					170
*12	2759	X	1988	-0-	-771	-0-	1976	3	12	9	N	11					181
*01	2759	X	1329	-0-	-1430	-0-	1305	3	24	9	N	22					203
02	2492	X	1483	-0-	-1009	-0-	1449	3	34	9	N	31					234
03	2356	X	1785	-0-	-571	-0-	1763	3	22	9	N	20	187	1			67
04	2100	X	1955	-0-	-145	-0-	1934	3	21	9	N	19					86

UNIVERSITY "7W" WELL #: 2 RRCID -> 205127 COMPL. DATE 12/18/2003 TOTAL DEPTH 15374 PERF.11594 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2976	X	1777	-0-	-1199	-0-	1725	3	52	9	N	47					222
06	3180	X	1565	-0-	-1615	-0-	1509	3	56	9	N	51					273
*07	3661	X	3661	-0-	-0-	-0-	3630	3	31	9	N	28					301
08	3286	X	-0-	-0-	-3286	-0-					N	-0-					301
*09	3967	X	3967	-0-	-0-	-0-	3816	3	151	9	N	137					438
*10	3658	X	3361	-0-	-297	-0-	3281	3	80	9	N	73	187	1			324
*11	3540	X	1110	-0-	-2430	-0-	1077	3	33	9	N	30					354
*12	4030	X	3844	-0-	-186	-0-	3736	3	108	9	N	98	194	1			258
*01	4030	X	586	-0-	-3444	-0-	579	3	7	9	N	6					264
*02	3902	X	3902	-0-	-0-	-0-	3800	3	102	9	N	93					357
03	3844	X	3300	-0-	-544	-0-	3208	3	92	9	N	84					441
04	3720	X	3085	-0-	-635	-0-	2955	3	130	9	N	118	188	1			371

CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 5 RRCID -> 195903 COMPL. DATE 04/28/2003 TOTAL DEPTH 11500 PERF.10910 - 10915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	X	-0-	-0-	-1290	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JM COX RESOURCES, L.P. 433075
ARCO-UNIVERSITY B WELL #: 1 RRCID -> 174730 COMPL. DATE 10/25/1985 TOTAL DEPTH 11415 PERF.10752 - 10816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO UNIVERSITY WELL #: 1 RRCID -> 190536 COMPL. DATE 08/19/2002 TOTAL DEPTH 11325 PERF.10690 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	369	N	369	-0-	-0-	-0-	358	3	11	9	N	10					96
12	403	N	373	-0-	-30	-0-	363	3	10	9	N	9					105
01	403	N	365	-0-	-38	-0-	353	3	12	9	N	11					116
02	398	N	398	-0-	-0-	-0-	389	3	9	9	N	8					124
03	372	N	306	-0-	-66	-0-	291	3	15	9	N	14					138
04	360	N	345	-0-	-15	-0-	338	3	7	9	N	6					144

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
JM COX RESOURCES, L.P. //CONT.// 433075
JMC "12" WELL #: 1 RRCID -> 200046 COMPL. DATE 01/24/2004 TOTAL DEPTH 11160 PERF.11398 - 12635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	X	269	-0-	-31	-0-	259	3	10	9	N	9					130
12	310	X	279	-0-	-31	-0-	267	3	12	9	N	11					141
01	310	X	293	-0-	-17	-0-	280	3	13	9	N	12					153
02	280	X	260	-0-	-20	-0-	254	3	6	9	N	5					158
03	279	X	277	-0-	-2	-0-	264	3	13	9	N	12	1	8			169
04	270	X	223	-0-	-47	-0-	216	3	7	9	N	6					175

NEAL ESTATE "36-A" WELL #: 1 RRCID -> 200440 COMPL. DATE 09/16/2002 TOTAL DEPTH 11157 PERF.11144 - 15470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	X	190	-0-	-1070	-0-	190	3			N	-0-					179
12	1736	X	572	-0-	-1164	-0-	570	3	2	9	N	2					181
01	1736	X	969	-0-	-767	-0-	949	3	20	9	N	18					199
02	1682	X	1682	-0-	-0-	-0-	1682	3			N	-0-					199
03	1178	X	120	-0-	-1058	-0-	117	3	3	9	N	3					202
*04	2001	X	2001	-0-	-0-	-0-	1976	3	25	9	N	23	178	1			47

MAGNUM PRODUCING, LP 521516
UNIVERSITY "2W" WELL #: 1 RRCID -> 197652 COMPL. DATE 09/06/2003 TOTAL DEPTH 11750 PERF.11448 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MID-STATES OPERATING COMPANY 566121
WOOLEY "7" WELL #: 2 RRCID -> 151590 COMPL. DATE 08/02/1994 TOTAL DEPTH 11700 PERF.11144 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1384	N	1384	-0-	-0-	-0-	1366	3	18	9	Y	16	46	1			82
12	1612	N	1395	-0-	-217	-0-	1388	3	7	9	Y	6					88
01	1643	N	1206	-0-	-437	-0-	1198	3	8	9	Y	7					95
02	1298	N	1298	-0-	-0-	-0-	1295	3	3	9	Y	3					98
03	1395	N	1378	-0-	-17	-0-	1372	3	6	9	Y	5					103
*04	1176	N	1176	-0-	-0-	-0-	1169	3	7	9	Y	6					109

WOOLEY "7" WELL #: 1 RRCID -> 153654 COMPL. DATE 01/11/1995 TOTAL DEPTH 11700 PERF.11184 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	998	N	998	-0-	-0-	-0-	947	3	51	9	Y	46	138	1			151
12	1096	N	1096	-0-	-0-	-0-	1075	3	21	9	Y	19					170
01	992	N	898	-0-	-94	-0-	875	3	23	9	Y	21					191
02	958	N	958	-0-	-0-	-0-	947	3	11	9	Y	10					201
03	1127	N	1127	-0-	-0-	-0-	1110	3	17	9	Y	15					216
*04	904	N	904	-0-	-0-	-0-	886	3	18	9	Y	16					232

WTG EXPLORATION 945220
UNIVERSITY "3-4A" WELL #: 1 RRCID -> 196609 COMPL. DATE 05/22/2003 TOTAL DEPTH 11509 PERF.10875 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	967	N	967	-0-	-0-	-0-	961	2	6	9	N	5					369
12	789	N	789	-0-	-0-	-0-	786	2	3	9	N	3					372
01	630	N	630	-0-	-0-	-0-	623	2	7	9	N	6					378
02	896	N	672	-0-	-224	-0-	669	2	3	9	N	3					381
03	775	N	594	-0-	-181	-0-	591	2	3	9	N	3	185	1			199
*04	632	N	632	-0-	-0-	-0-	608	2	24	9	N	22					221

BENEDUM (FUSSELMAN) 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 6 RRCID -> 205206 COMPL. DATE 03/29/1982 TOTAL DEPTH 11400 PERF.11188 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	X	-0-	-0-	-1080	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
NEAL "D" WELL #: 2 RRCID -> 134357 COMPL. DATE 04/14/1983 TOTAL DEPTH 11547 PERF.11452 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	248	N	248	-0-	-0-	-0-	174	3	74	9	Y	67					149
12	237	N	237	-0-	-0-	-0-	179	3	58	9	Y	53	94	1			108
01	280	N	280	-0-	-0-	-0-	202	3	78	9	Y	71	1	8			178
02	162	N	162	-0-	-0-	-0-	111	3	51	9	Y	46	147	1	2	8	75
03	124	N	113	-0-	-11	-0-	60	3	53	9	Y	48					123
04	240	N	215	-0-	-25	-0-	148	3	67	9	Y	61	116	1			68

JM COX RESOURCES, L.P. 433075
ELLIOTT, J. S. -48- WELL #: 1 C RRCID -> 018668 COMPL. DATE 12/28/1949 TOTAL DEPTH 11399 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDANIEL - BARNET WELL #: 1 RRCID -> 101163 COMPL. DATE 08/12/1982 TOTAL DEPTH 11345 PERF.11225 - 11275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					16
12	0	N	-0-	-0-	-0-	-0-					N	-0-					16
01	0	N	-0-	-0-	-0-	-0-					N	-0-					16
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
03	0	N	-0-	-0-	-0-	-0-					N	-0-					16
04	0	N	-0-	-0-	-0-	-0-					N	-0-					16

TURNER-BARNET WELL #: 1 RRCID -> 105744 COMPL. DATE 05/25/1983 TOTAL DEPTH 11390 PERF.11254 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1664	N	1664	-0-	-0-	-0-	1645	3	19	9	N	17					48
12	1651	N	1651	-0-	-0-	-0-	1621	3	30	9	N	27					75
01	1891	N	1123	-0-	-768	-0-	1102	3	21	9	N	19					94
02	1540	N	1181	-0-	-359	-0-	1157	3	24	9	N	22					116
03	1643	N	387	-0-	-1256	-0-	381	3	6	9	N	5	107	1			14
*04	1418	N	1418	-0-	-0-	-0-	1407	3	11	9	N	10					24

TENNECO-UNIVERSITY WELL #: 1 RRCID -> 131037 COMPL. DATE 01/18/1985 TOTAL DEPTH 11500 PERF.11380 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	315	N	315	-0-	-0-	-0-	315	3			N	-0-					50
12	370	N	370	-0-	-0-	-0-	370	3			N	-0-					50
01	377	N	377	-0-	-0-	-0-	377	3			N	-0-					50
02	351	N	351	-0-	-0-	-0-	351	3			N	-0-					50
03	376	N	376	-0-	-0-	-0-	376	3			N	-0-					50
*04	380	N	380	-0-	-0-	-0-	380	3			N	-0-					50

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
JM COX RESOURCES, L.P. //CONT.// 433075
WYATT WELL #: 1 RRCID -> 138387 COMPL. DATE 01/20/1984 TOTAL DEPTH 11400 PERF.11256 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1439	N	1439	-0-	-0-	-0-	1439	3			N	-0-					130
12	1567	N	1567	-0-	-0-	-0-	1567	3			N	-0-					130
01	1529	N	1529	-0-	-0-	-0-	1529	3			N	-0-					130
02	1344	N	1084	-0-	-260	-0-	1084	3			N	-0-					130
03	1581	N	968	-0-	-613	-0-	968	3			N	-0-					130
04	1470	N	1394	-0-	-76	-0-	1394	3			N	-0-					130

NEAL "38" WELL #: 1 RRCID -> 140489 COMPL. DATE 04/15/1981 TOTAL DEPTH 11300 PERF.11163 - 11230

11	2610	N	2546	-0-	-64	-0-	2534	3	12	9	N	11					97
12	2666	N	2632	-0-	-34	-0-	2617	3	15	9	N	14					111
01	2697	N	2697	-0-	-0-	-0-	2680	3	17	9	N	15					126
02	2380	N	2377	-0-	-3	-0-	2356	3	21	9	N	19					145
03	2635	N	2553	-0-	-82	-0-	2535	3	18	9	N	16					161
04	2610	N	2416	-0-	-194	-0-	2405	3	11	9	N	10					171

ARCO-UNIVERSITY "B" WELL #: 1 RRCID -> 174729 COMPL. DATE 02/01/1984 TOTAL DEPTH 11415 PERF.10752 - 11364

11	534	N	534	-0-	-0-	-0-	515	3	19	9	N	17					63
12	527	N	527	-0-	-0-	-0-	516	3	11	9	N	10					73
01	527	N	511	-0-	-16	-0-	501	3	10	9	N	9					82
02	504	N	484	-0-	-20	-0-	483	3	1	9	N	1					83
03	527	N	483	-0-	-44	-0-	461	3	22	9	N	20					103
*04	542	N	542	-0-	-0-	-0-	530	3	12	9	N	11					114

XTO ENERGY INC. 945936
PARROTT, J. M., ET AL WELL #: 1 RRCID -> 018663 COMPL. DATE 03/17/1949 TOTAL DEPTH N/A PERF.11410 - 11479

11	1267	N	1267	-0-	-0-	-0-	1242	3	25	9	N	23					156
12	1240	N	741	-0-	-499	-0-	740	3	1	9	N	1					157
01	1085	N	584	-0-	-501	-0-	584	3			N	-0-					157
02	1176	N	508	-0-	-668	-0-	508	3			N	-0-					157
03	744	N	429	-0-	-315	-0-	429	3			N	-0-					157
*04	570	N	542	-0-	-28	-0-	536	3	6	9	N	5	15	6			147

BENEDUM (PENNSYLVANIAN) 07109 625 NON-ASSOCIATED ONE WELL CNTY: UPTON
ENERGEN RESOURCES CORPORATION 252002
ELLIOTT, ARLESS -46- WELL #: 1 RRCID -> 018724 COMPL. DATE 01/27/1949 TOTAL DEPTH 10618 PERF.10584 - 10616

11	10680		10130	-0-	-550	-0-	10130	2			N	-0-	187	1			75
12	11036		9894	-0-	-1142	-0-	9832	2	62	9	N	56					131
01	11036		5415	-0-	-5621	-0-	5408	2	7	9	N	6					137
02	9772	#	9046	-0-	-726	-0-	8991	2	55	9	N	50					187
03	10478	#	10198	-0-	-280	-0-	10191	2	7	9	N	6					193
04	10140	#	9814	-0-	-326	-0-	9805	2	9	9	N	8					201

BENEDUM (WOLFCAMP) 07109 900 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
NEAL, H. F. "8" WELL #: 8 RRCID -> 132075 COMPL. DATE 01/28/1986 TOTAL DEPTH 8900 PERF. 8817 - 8827

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BENEDUM (WOLFCAMP) //CONT.// 07109 900 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
NEAL, H.F. "8" WELL #: 9 RRCID -> 145640 COMPL. DATE 07/28/1992 TOTAL DEPTH 11552 PERF. 8786 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEDUM, NE. (BEND LIME) 07114 300 NON-ASSOCIATED CAPACITY CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. 251726
NOELKE "8" WELL #: 1 RRCID -> 076805 COMPL. DATE 04/30/1978 TOTAL DEPTH 10600 PERF. 10418 - 10528

11	30	N	-0-	-0-	-30	-0-					N	-0-					80
12	31	N	-0-	-0-	-31	-0-					N	-0-					80
01	0	N	-0-	-0-	-0-	-0-					N	-0-					80
02	0	N	-0-	-0-	-0-	-0-					N	-0-					80
03	0	N	-0-	-0-	-0-	-0-					N	-0-					80
04	0	N	-0-	-0-	-0-	-0-					N	-0-					80

ENERGEN RESOURCES CORPORATION 252002
BRANCH WELL #: 1 RRCID -> 099610 COMPL. DATE 11/25/1998 TOTAL DEPTH 11950 PERF. 10432 - 11554

11	3000	N	4184	-0-	1184	1956	4172	2	12	9	N	11	184	1			101
12	3100	N	4133	-0-	1033	2989	4102	2	31	9	N	28					129
01	6916	X	3927	-0-	-2989	-0-	3915	2	12	9	N	11					140
02	3345	X	3345	-0-	-0-	-0-	3323	2	22	9	N	20					160
03	3732	X	3732	-0-	-0-	-0-	3711	2	21	9	N	19					179
*04	3586	X	3586	-0-	-0-	-0-	3558	2	28	9	N	25					204

ESPINOZA SERVICES, INC. 254325
NOELKE, HELEN -A- WELL #: 1 RRCID -> 061018 COMPL. DATE 01/30/1975 TOTAL DEPTH 10523 PERF. 5720 - 5935

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENOIT, S. (FRY-C-SAND, LO.1) 07176 250 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
WINDOW OPERATING CO., THE 931621
WRIGHT 'A' WELL #: 1 RRCID -> 272518 COMPL. DATE 06/28/2013 TOTAL DEPTH 4178 PERF. 3608 - 3618

11	3000	#	2785	-0-	-215	-0-	2622	2	163	9	Y	148	92	1			85
12	2821	#	2335	-0-	-486	-0-	2141	2	194	9	Y	176	181	1			80
01	1550		1449	-0-	-101	-0-	1264	2	185	9	Y	168	180	1			68
02	1400		1251	-0-	-149	-0-	1079	2	172	9	Y	156	179	1			45
03	1550		1304	-0-	-246	-0-	1135	2	169	9	Y	154	90	1			109
04	1500		1198	-0-	-302	-0-	1052	2	146	9	Y	133	182	1			60

BERNARD (FRY, LO.) 07300 300 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
BREVARD-HALE WELL #: 1 RRCID -> 098291 COMPL. DATE 01/06/1982 TOTAL DEPTH 4012 PERF. 3570 - 3582

11	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
12	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
*04	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-

BIG LAKE (STRAWN) 07919 747 NON-ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY WELL #: 12 RRCID -> 018732 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8350 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2438	N	2438	-0-	-0-	-0-	2438	2			Y	-0-					-0-
*12	2356	N	2353	-0-	-3	-0-	2323	2	30	4	Y	-0-					-0-
*01	2382	N	2382	-0-	-0-	-0-	2382	2			Y	-0-					-0-
*02	2038	N	2038	-0-	-0-	-0-	2038	2			Y	-0-					-0-
*03	2356	N	2211	-0-	-145	-0-	2211	2			Y	-0-					-0-
04	2280	N	2211	-0-	-69	-0-	2211	2			Y	-0-					-0-

UNIVERSITY -BL- WELL #: 3 RRCID -> 018734 COMPL. DATE 11/15/1955 TOTAL DEPTH 8746 PERF. 8214 - 8441

*11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY BL WELL #: 6 RRCID -> 238400 COMPL. DATE 06/26/2006 TOTAL DEPTH 9250 PERF. 8302 - 8391

*11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*12	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
*01	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
*02	84	N	33	-0-	-51	-0-	33	2			N	-0-					-0-
*03	124	N	9	-0-	-115	-0-	9	2			N	-0-					-0-
04	120	N	9	-0-	-111	-0-	9	2			N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "2-14" WELL #: 1 RRCID -> 237371 COMPL. DATE 08/30/2007 TOTAL DEPTH 9720 PERF. 9685 - 9709

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		22	-0-	22	22	22	3			N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	22					N	-0-					-0-
*02	27	X	5	-0-	-22	-0-	5	3			N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIG LAKE, N. (FUSSELMAN) 07921 666 ASSOCIATED ONE WELL CNTY: REAGAN
RAMTEX ENERGY LLC 690225
UNIVERSITY WELL #: 1CC RRCID -> 098161 COMPL. DATE N/A TOTAL DEPTH 9517 PERF. 9236 - 9314

11	2070	#	2011	-0-	-59	-0-	1952	2	59	9	N	54					245
12	2201	#	2168	-0-	-33	-0-	2106	2	62	9	N	56	173	1			128
01	2201	#	2120	-0-	-81	-0-	2062	2	58	9	N	53					181
02	1988	#	1967	-0-	-21	-0-	1911	2	56	9	N	51					232
03	2170	#	2088	-0-	-82	-0-	2043	2	45	9	N	41	179	1			94
04	2100	#	2056	-0-	-44	-0-	1997	2	59	9	N	54					148

BLOCK 4 (DEVONIAN) 09144 200 ASSOCIATED CAPACITY CNTY: UPTON
BRIDWELL OIL CO. 092480
UNIVERSITY "22" WELL #: 1 RRCID -> 098612 COMPL. DATE 07/15/1997 TOTAL DEPTH 12948 PERF.10200 - 12948

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 4 (DEVONIAN) //CONT.// 09144 200 ASSOCIATED CAPACITY CNTY: UPTON
NEARBURG PRODUCING COMPANY 601738
UNIVERSITY 4 "15" H WELL #: 1 RRCID -> 184215 COMPL. DATE 05/24/2001 TOTAL DEPTH N/A PERF.10820 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2511	X	2511	-0-	-0-	-0-	2496	2	15	9	N	14					302
12	3069	X	2625	-0-	-444	-0-	2601	2	24	9	N	22					324
01	3069	X	2882	-0-	-187	-0-	2858	2	24	9	N	22					346
02	2772	X	2486	-0-	-286	-0-	2464	2	22	9	N	20					366
03	3007	X	2666	-0-	-341	-0-	2652	2	14	9	N	13	189	1			190
*04	3254	X	3254	-0-	-0-	-0-	3245	2	9	9	N	8					198

UNIVERSITY 4 "9" H WELL #: 1 RRCID -> 185597 COMPL. DATE 09/27/2001 TOTAL DEPTH N/A PERF.10466 - 14329

11	1595	N	1595	-0-	-0-	-0-	1512	2	83	9	N	75	386	1			117
12	1674	N	1674	-0-	-0-	-0-	1599	2	75	9	N	68					185
01	1686	N	1686	-0-	-0-	-0-	1619	2	67	9	N	61					246
02	1496	N	1496	-0-	-0-	-0-	1443	2	53	9	N	48					294
03	1628	N	1628	-0-	-0-	-0-	1561	2	67	9	N	61	184	1			171
*04	1555	N	1555	-0-	-0-	-0-	1502	2	53	9	N	48					219

BLOCK 38 (CANYON SD.) 09400 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
RELIANCE ENERGY, INC. 700995
UNIVERSITY 7 WELL #: 1 RRCID -> 183862 COMPL. DATE 06/11/2001 TOTAL DEPTH 8400 PERF. 7557 - 7618

11	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
01	279	N	271	-0-	-8	-0-	271	2			N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
03	279	N	267	-0-	-12	-0-	267	2			N	-0-					-0-
04	270	N	264	-0-	-6	-0-	264	2			N	-0-					-0-

BLOCK 39-B (ELLEN) 09422 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EP ENERGY E&P COMPANY, L.P. 253385
UNIVERSITY 12 WELL #: 2H RRCID -> 250813 COMPL. DATE 11/04/2008 TOTAL DEPTH 8350 PERF. 7872 - 11000

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEMORIAL PRODUCTION OPER. LLC 559624
UNIVERSITY "12-39" WELL #: 1 RRCID -> 082417 COMPL. DATE 05/21/1979 TOTAL DEPTH 8227 PERF. 7750 - 7792

11	480	N	260	-0-	-220	-0-	260	2			N	-0-					38
12	465	N	52	-0-	-413	-0-	52	2			N	-0-					38
01	465	N	-0-	-0-	-465	-0-					N	-0-					38
02	642	N	642	-0-	-0-	-0-	620	3	22	9	N	20					58
*03	1150	N	1150	-0-	-0-	-0-	1110	3	40	9	N	36					94
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					94

NABORS COMPLETION & PROD SERV CO 598911
UNIVERSITY 19 WELL #: 1A RRCID -> 276446 COMPL. DATE 08/26/2014 TOTAL DEPTH 8806 PERF. 7939 - 8806

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLOCK 42 (PENN) 09450 200 ASSOCIATED 49B CNTY: UPTON
DEVON ENERGY PRODUCTION CO, L.P. 216378
MCELROY RANCH CO. "F" WELL #: 8 L RRCID -> 143614 COMPL. DATE 06/07/1963 TOTAL DEPTH N/A PERF. 9255 - 9286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. "F" WELL #: 12 RRCID -> 143615 COMPL. DATE 11/27/1963 TOTAL DEPTH 990 PERF. 9653 - 9726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. "F" WELL #: 22 RRCID -> 143739 COMPL. DATE 12/23/1981 TOTAL DEPTH 9745 PERF. 9628 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5190	#	2152	-0-	-3038	-0-	1761	3	391	9	Y	355	320	1			351
12	5363	#	4186	-0-	-1177	-0-	3969	3	217	9	Y	197	337	1			211
01	5363	#	3657	-0-	-1706	-0-	3485	3	172	9	Y	156	193	1			174
02	4844	#	4148	-0-	-696	-0-	3866	3	282	9	Y	256	230	1			200
03	5363	#	2296	-0-	-3067	-0-	1716	3	64	4	Y	469	168	1			501
							516	9									
04	4050	#	549	-0-	-3501	-0-	28	3	521	9	Y	474	642	1			333

MCELROY RANCH CO. "F" WELL #: 14 RRCID -> 158707 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. "F" WELL #: 15 RRCID -> 178089 COMPL. DATE 07/01/2000 TOTAL DEPTH 9720 PERF. 9099 - 9649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	899	R	899	-0-	-0-	-0-	842	3	57	9	Y	52	48	1			51
12	868	#	616	-0-	-252	-0-	516	3	100	9	Y	91	49	1			93
01	868	#	372	-0-	-496	-0-	221	3	151	9	Y	137	85	1			145
02	784	#	609	-0-	-175	-0-	478	3	131	9	Y	119	171	1			93
*03	947	R	947	-0-	-0-	-0-	847	3	31	4	Y	63	78	1			78
							69	9									
*04	1244	R	1244	-0-	-0-	-0-	1214	3	30	9	Y	27	86	1			19

BLOCK 51 (STRAWN) 09535 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611
UNIVERSITY 8 WELL #: 1 RRCID -> 103448 COMPL. DATE 10/22/1982 TOTAL DEPTH 9800 PERF. 8663 - 8681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	X	1698	-0-	-72	-0-	1698	3			N	-0-					37
12	1798	X	1665	-0-	-133	-0-	1665	3			N	-0-					37
01	2356	X	1662	-0-	-694	-0-	1662	3			N	-0-					37
02	1624	X	1587	-0-	-37	-0-	1587	3			N	-0-					37
03	1767	X	1731	-0-	-36	-0-	1731	3			N	-0-					37
04	1710	X	1607	-0-	-103	-0-	1607	3			N	-0-					37

BLOCK 51 (STRAWN) //CONT.// 09535 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
UNIVERSITY "11" WELL #: 1 RRCID -> 118134 COMPL. DATE 09/02/1985 TOTAL DEPTH 9356 PERF. 8631 - 8661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	110	-0-	-10	-0-	110	3			N	-0-					81
12	124	N	113	-0-	-11	-0-	113	3			N	-0-					81
01	155	N	93	-0-	-62	-0-	93	3			N	-0-					81
02	159	N	159	-0-	-0-	-0-	159	3			N	-0-					81
03	124	N	109	-0-	-15	-0-	109	3			N	-0-					81
04	90	N	74	-0-	-16	-0-	74	3			N	-0-					81

UNIVERSITY 12 "E" WELL #: 1 RRCID -> 118899 COMPL. DATE 10/03/1985 TOTAL DEPTH 8970 PERF. 8622 - 8725

11	3360	X	3252	-0-	-108	-0-	3252	3			N	-0-					144
12	3472	X	3142	-0-	-330	-0-	3142	3			N	-0-					144
01	4402	X	3189	-0-	-1213	-0-	3189	3			N	-0-					144
02	3024	X	2943	-0-	-81	-0-	2943	3			N	-0-					144
03	3348	X	3200	-0-	-148	-0-	3200	3			N	-0-					144
04	3240	X	2276	-0-	-964	-0-	2276	3			N	-0-					144

BLOODWORTH, N. (CANYON 5650) 09629 500 ASSOCIATED EXEMPT CNTY: COKE
ENRICH OIL CORPORATION 253100
JACOBS, O. B. "313" WELL #: 1313 RRCID -> 098714 COMPL. DATE 11/21/1978 TOTAL DEPTH 6730 PERF. 5624 - 5643

11	1110	N	1072	-0-	-38	-0-	1071	2	1	9	N	1					150
12	1147	N	1097	-0-	-50	-0-	1096	2	1	9	N	1					151
01	1116	N	1080	-0-	-36	-0-	1076	2	4	9	N	4					155
02	1008	N	743	-0-	-265	-0-	741	2	2	9	N	2					157
03	1085	N	852	-0-	-233	-0-	851	2	1	9	N	1					158
*04	1053	N	1053	-0-	-0-	-0-	1052	2	1	9	N	1					159

O.G.P. OPERATING, INC. 617041
TURNER PROPERTIES JAMESON WELL #: 1 RRCID -> 210285 COMPL. DATE N/A TOTAL DEPTH 5850 PERF. 5703 - 5779

11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					43
12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					43
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					43
02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					43
03	217	N	216	-0-	-1	-0-	216	3			N	-0-					43
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					43

BLOODWORTH, NE. (5750 CANYON) 09630 400 ASSOCIATED CAPACITY CNTY: NOLAN
ALARON ENERGY, INC. 010450
HANKS, BILLIE WELL #: 1 RRCID -> 121339 COMPL. DATE 05/27/1980 TOTAL DEPTH 6100 PERF. 5678 - 5690

11	103	N	103	-0-	-0-	-0-	103	3			N	-0-					249
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					249
01	93	N	79	-0-	-14	-0-	79	3			N	-0-					249
02	84	N	69	-0-	-15	-0-	69	3			N	-0-					249
03	117	N	117	-0-	-0-	-0-	117	3			N	-0-					249
*04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					249

J V A OPERATING COMPANY, INC. 427911
BLOODWORTH NE CANYON UNIT WELL #: 307X RRCID -> 147386 COMPL. DATE 10/14/1993 TOTAL DEPTH 6000 PERF. 5650 - 5674

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	84	X	84	-0-	-0-	-0-	84	3			Y	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
*04	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-

BLOODWORTH, NE. (5750 CANYON) //CONT.// 09630 400 ASSOCIATED CAPACITY CNTY: NOLAN
O.G.P. OPERATING, INC. 617041
DURHAM WELL #: 2 RRCID -> 210281 COMPL. DATE N/A TOTAL DEPTH 6240 PERF. 5657 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	161	N	161	-0-	-0-	-0-	149	3	12	9	N	11					82
12	155	N	154	-0-	-1	-0-	143	3	11	9	N	10					92
01	157	N	157	-0-	-0-	-0-	149	3	8	9	N	7					99
02	144	N	144	-0-	-0-	-0-	138	3	6	9	N	5					104
03	155	N	143	-0-	-12	-0-	137	3	6	9	N	5					109
04	150	N	146	-0-	-4	-0-	136	3	10	9	N	9					118

BLOXOM (DEVONIAN) 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. 147862
BLOXOM WELL #: 1 RRCID -> 180530 COMPL. DATE 07/31/2000 TOTAL DEPTH 11091 PERF.14292 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	7595	X	6965	-0-	-630	-0-	6713	3	252	9	Y	229	280	1			97
*06	7350	X	6839	-0-	-511	-0-	6589	3	250	9	Y	227	179	1			145
*07	6882	X	5534	-0-	-1348	-0-	5343	3	191	9	Y	174	92	1			227
*08	6882	X	-0-	-0-	-6882	-0-					Y	-0-	93	1			134
*09	9961	X	9961	-0-	-0-	-0-	9665	3	296	9	Y	269	261	1			142
*10	9003	X	9003	-0-	-0-	-0-	8615	3	388	9	Y	353	350	1			145
*11	7946	X	7946	-0-	-0-	-0-	7663	3	283	9	Y	257	185	1			217
*12	7288	X	7288	-0-	-0-	-0-	7028	3	260	9	Y	236	289	1			164
*01	10292	X	5351	-0-	-4941	-0-	5206	3	145	9	Y	132	187	1			109
*02	9296	X	7242	-0-	-2054	-0-	6972	3	270	9	Y	245	158	1			196
03	8990	X	7202	-0-	-1788	-0-	6925	3	277	9	Y	252	361	1			87
04	7950	X	7071	-0-	-879	-0-	6841	3	230	9	Y	209	94	1			202

COLTER TRUST WELL #: 1 RRCID -> 180829 COMPL. DATE 12/16/2000 TOTAL DEPTH 10522 PERF.10193 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3424	X	3424	-0-	-0-	-0-	3380	3	44	9	Y	40	92	1			58
06	3196	X	3196	-0-	-0-	-0-	3141	3	55	9	Y	50					108
*07	3875	X	3305	-0-	-570	-0-	3270	3	35	9	Y	32					140
08	3875	X	862	-0-	-3013	-0-	859	3	3	9	Y	3					143
*09	5776	X	5776	-0-	-0-	-0-	5327	3	449	9	Y	408	401	1			150
*10	3772	X	3772	-0-	-0-	-0-	3672	3	100	9	Y	91					241
*11	3210	X	3191	-0-	-19	-0-	3117	3	74	9	Y	67					308
*12	3875	X	3353	-0-	-522	-0-	3291	3	62	9	Y	56	278	1			86
*01	5983	X	2848	-0-	-3135	-0-	2743	3	105	9	Y	95					181
*02	5404	X	3253	-0-	-2151	-0-	3141	3	112	9	Y	102	117	1			166
*03	3782	X	3307	-0-	-475	-0-	3238	3	69	9	Y	63					229
04	3240	X	3055	-0-	-185	-0-	2996	3	59	9	Y	54	101	1			182

COLTER TRUST WELL #: 2 RRCID -> 183340 COMPL. DATE 05/02/2001 TOTAL DEPTH 10835 PERF.10895 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	998	N	998	-0-	-0-	-0-	924	3	74	9	Y	67					121
*12	1860	N	1003	-0-	-857	-0-	945	3	58	9	Y	53	109	1			65
*01	1085	N	551	-0-	-534	-0-	503	3	48	9	Y	44					109
*02	952	N	871	-0-	-81	-0-	770	3	101	9	Y	92	71	1			130
*03	992	N	856	-0-	-136	-0-	788	3	68	9	Y	62					192
04	1050	N	775	-0-	-275	-0-	716	3	59	9	Y	54	85	1			161

BLOXOM WELL #: 2 RRCID -> 183825 COMPL. DATE 04/04/2001 TOTAL DEPTH N/A PERF.10764 - 14825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	9300	X	7911	-0-	-1389	-0-	7720	3	191	9	Y	174	92	1			227
*08	9300	X	325	-0-	-8975	-0-	318	3	7	9	Y	6	93	1			140
*09	12445	X	12445	-0-	-0-	-0-	12062	3	383	9	Y	348	304	1			184
*10	10462	X	10462	-0-	-0-	-0-	10051	3	411	9	Y	374	404	1			154
*11	9000	X	8385	-0-	-615	-0-	8102	3	283	9	Y	257	194	1			217
*12	9300	X	8487	-0-	-813	-0-	8227	3	260	9	Y	236	289	1			164
*01	11780	X	6504	-0-	-5276	-0-	6298	3	206	9	Y	187	196	1			155
*02	10640	X	7969	-0-	-2671	-0-	7653	3	316	9	Y	287	212	1			230
03	10447	X	7899	-0-	-2548	-0-	7622	3	277	9	Y	252	395	1			87
04	8400	X	7552	-0-	-848	-0-	7307	3	245	9	Y	223	94	1			216

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
UNIVERSITY SECTION 3 WELL #: 1 RRCID -> 183827 COMPL. DATE 07/07/2001 TOTAL DEPTH N/A PERF.10593 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14477	X	13800	-0-	-677	-0-	13739	3	61	9	Y	55					87
*06	14010	X	13383	-0-	-627	-0-	13368	3	15	9	Y	14	66	1			35
*07	13330	X	11721	-0-	-1609	-0-	11664	3	57	9	Y	52					87
*08	13330	X	713	-0-	-12617	-0-	710	3	3	9	Y	3	62	1			28
*09	14698	X	14698	-0-	-0-	-0-	14636	3	62	9	Y	56					84
*10	14752	X	14752	-0-	-0-	-0-	14708	3	44	9	Y	40	85	1			39
*11	13833	X	13833	-0-	-0-	-0-	13796	3	37	9	Y	34					73
*12	13962	X	13962	-0-	-0-	-0-	13930	3	32	9	Y	29	74	1			28
*01	14570	X	9313	-0-	-5257	-0-	9288	3	25	9	Y	23					51
*02	13160	X	11577	-0-	-1583	-0-	11521	3	56	9	Y	51					102
03	14570	X	13137	-0-	-1433	-0-	13100	3	37	9	Y	34	75	1			61
04	13830	X	12405	-0-	-1425	-0-	12358	3	47	9	Y	43					104

COX 27 WELL #: 2 RRCID -> 187931 COMPL. DATE 01/24/2002 TOTAL DEPTH N/A PERF.10552 - 12633

*05	4030	X	626	-0-	-3404	-0-	626	3			Y	-0-					42
*06	840	X	641	-0-	-199	-0-	641	3			Y	-0-	24	1			18
*07	601	X	601	-0-	-0-	-0-	588	3	13	9	Y	12					30
08	620	X	61	-0-	-559	-0-	53	3	8	9	Y	7	15	1			22
*09	680	N	680	-0-	-0-	-0-	671	3	9	9	Y	8					30
*10	649	N	649	-0-	-0-	-0-	649	3			Y	-0-					30
*11	625	N	625	-0-	-0-	-0-	601	3	24	9	Y	22					52
*12	713	N	625	-0-	-88	-0-	624	3	1	9	Y	1					53
*01	651	N	486	-0-	-165	-0-	486	3			Y	-0-	39	1			14
*02	617	N	617	-0-	-0-	-0-	615	3	2	9	Y	2					16
03	620	N	618	-0-	-2	-0-	599	3	19	9	Y	17					33
*04	560	N	560	-0-	-0-	-0-	551	3	9	9	Y	8					41

COX 23 WELL #: 3 RRCID -> 189160 COMPL. DATE 12/03/2001 TOTAL DEPTH N/A PERF.10684 - 13950

*05	7022	X	7022	-0-	-0-	-0-	6883	3	139	9	Y	126	197	1			75
*06	8702	X	8702	-0-	-0-	-0-	8573	3	129	9	Y	117	86	1			106
*07	5394	X	3798	-0-	-1596	-0-	3701	3	97	9	Y	88					194
*08	7037	X	-0-	-0-	-7037	-0-					Y	-0-	96	1			98
*09	8280	X	-0-	-0-	-8280	-0-					Y	-0-					98
*10	8556	X	5607	-0-	-2949	-0-	5489	3	118	9	Y	107	61	1			144
*11	8280	X	4558	-0-	-3722	-0-	4475	3	83	9	Y	75	80	1			139
*12	3813	X	1440	-0-	-2373	-0-	1393	3	47	9	Y	43	107	1			75
*01	5611	X	2407	-0-	-3204	-0-	2209	3	198	9	Y	180	68	1			187
*02	5068	X	3366	-0-	-1702	-0-	3243	3	123	9	Y	112					299
03	7009	X	7009	-0-	-0-	-0-	6890	3	119	9	Y	108	164	1			243
*04	8771	X	8771	-0-	-0-	-0-	8613	3	158	9	Y	144	259	1			128

COX 27 WELL #: 1 RRCID -> 190094 COMPL. DATE 06/15/2002 TOTAL DEPTH 10576 PERF.10312 - 10332

*05	1364	N	1315	-0-	-49	-0-	1303	3	12	9	Y	11					94
*06	1320	N	1249	-0-	-71	-0-	1247	3	2	9	Y	2	54	1			42
*07	1364	N	1141	-0-	-223	-0-	1115	3	26	9	Y	24					66
*08	1302	N	147	-0-	-1155	-0-	147	3			Y	-0-	33	1			33
*09	1872	N	1872	-0-	-0-	-0-	1848	3	24	9	Y	22					55
*10	1480	N	1480	-0-	-0-	-0-	1467	3	13	9	Y	12					67
*11	1305	N	1305	-0-	-0-	-0-	1305	3			Y	-0-					67
*12	1364	N	1250	-0-	-114	-0-	1218	3	32	9	Y	29					96
*01	1488	N	839	-0-	-649	-0-	817	3	22	9	Y	20	71	1			45
*02	1232	N	1210	-0-	-22	-0-	1193	3	17	9	Y	15					60
03	1284	N	1284	-0-	-0-	-0-	1263	3	21	9	Y	19					79
*04	1246	N	1246	-0-	-0-	-0-	1233	3	13	9	Y	12					91

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
UNIVERSITY SECTION 3 WELL #: 2 RRCID -> 190225 COMPL. DATE 05/23/2002 TOTAL DEPTH N/A PERF.10632 - 13668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	4650	X	1560	-0-	-3090	-0-	1503	3	57	9	Y	52					142
*06	5400	X	1815	-0-	-3585	-0-	1772	3	43	9	Y	39	108	1			73
*07	5487	X	499	-0-	-4988	-0-	466	3	33	9	Y	30					103
*08	5487	X	53	-0-	-5434	-0-	52	3	1	9	Y	1	73	1			29
*09	4950	X	385	-0-	-4565	-0-	354	3	31	9	Y	28					57
*10	1891	X	446	-0-	-1445	-0-	388	3	58	9	Y	53	58	1			52
*11	1830	X	368	-0-	-1462	-0-	299	3	69	9	Y	63					115
*12	496	X	356	-0-	-140	-0-	294	3	62	9	Y	56	115	1			56
*01	434	N	198	-0-	-236	-0-	163	3	35	9	Y	32					88
*02	336	N	333	-0-	-3	-0-	264	3	69	9	Y	63					151
03	565	N	565	-0-	-0-	-0-	465	3	100	9	Y	91	112	1			130
*04	291	N	291	-0-	-0-	-0-	271	3	20	9	Y	18					148

COX 19 WELL #: 1 RRCID -> 190996 COMPL. DATE 08/18/2002 TOTAL DEPTH N/A PERF.10935 - 14715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2046	X	629	-0-	-1417	-0-	612	3	17	9	Y	15	76	1			24
*06	2010	X	1926	-0-	-84	-0-	1912	3	14	9	Y	13					37
*07	3255	X	1204	-0-	-2051	-0-	1186	3	18	9	Y	16					53
*08	3255	X	-0-	-0-	-3255	-0-					Y	-0-					53
*09	3150	X	2420	-0-	-730	-0-	2304	3	116	9	Y	105	59	1			99
*10	2347	X	2347	-0-	-0-	-0-	2286	3	61	9	Y	55					154
*11	1920	X	683	-0-	-1237	-0-	677	3	6	9	Y	5					159
*12	2511	X	1037	-0-	-1474	-0-	1027	3	10	9	Y	9	115	1			53
*01	83	X	83	-0-	-0-	-0-	77	3	6	9	Y	5					58
*02	2268	X	1317	-0-	-951	-0-	1305	3	12	9	Y	11					69
03	2356	X	1168	-0-	-1188	-0-	1138	3	30	9	Y	27	42	1			54
04	990	X	-0-	-0-	-990	-0-					Y	1					55

UNIVERSITY 26 WELL #: 1 RRCID -> 191224 COMPL. DATE 02/16/2002 TOTAL DEPTH N/A PERF.10175 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2188	-0-	-92	-0-	2125	3	63	9	N	57					160
12	2325	N	2094	-0-	-231	-0-	2032	3	62	9	N	56					216
01	2294	N	2048	-0-	-246	-0-	1997	3	51	9	N	46	192	1			70
02	2044	N	1647	-0-	-397	-0-	1596	3	51	9	N	46					116
03	2294	N	2294	-0-	-0-	-0-	2225	3	69	9	N	63					179
*04	2057	N	2057	-0-	-0-	-0-	2005	3	52	9	N	47	163	1			63

NEAL 26 WELL #: 2 RRCID -> 191458 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF.10364 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	10230	X	8284	-0-	-1946	-0-	8229	3	55	9	N	50					240
06	8730	X	7635	-0-	-1095	-0-	7614	3	21	9	N	19					259
*07	8711	X	6678	-0-	-2033	-0-	6659	3	19	9	N	17					276
08	8711	X	-0-	-0-	-8711	-0-					N	-0-					276
*09	12464	X	12464	-0-	-0-	-0-	12416	3	48	9	N	44					320
*10	9034	X	9034	-0-	-0-	-0-	9000	3	34	9	N	31	185	1			166
*11	7650	X	6725	-0-	-925	-0-	6680	3	45	9	N	41					207
*12	8711	X	7479	-0-	-1232	-0-	7446	3	33	9	N	30					237
*01	12772	X	6806	-0-	-5966	-0-	6756	3	50	9	N	45					282
*02	11536	X	7632	-0-	-3904	-0-	7558	3	74	9	N	67	187	1			162
03	9021	X	7566	-0-	-1455	-0-	7500	3	66	9	N	60					222
*04	7591	X	7591	-0-	-0-	-0-	7551	3	40	9	N	36					258

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
COX 23 WELL #: 1 RRCID -> 191665 COMPL. DATE 09/04/2001 TOTAL DEPTH N/A PERF.12804 - 14948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	895	N	895	-0-	-0-	-0-	757	3	138	9	Y	125	148	1			74
*06	2520	N	1623	-0-	-897	-0-	1490	3	133	9	Y	121	85	1			110
*07	2604	X	1105	-0-	-1499	-0-	1040	3	65	9	Y	59					169
*08	2604	X	-0-	-0-	-2604	-0-					Y	3	84	1			88
*09	3066	X	3066	-0-	-0-	-0-	2924	3	142	9	Y	129					217
*10	1674	X	1421	-0-	-253	-0-	1294	3	127	9	Y	115	135	1			197
*11	1620	X	534	-0-	-1086	-0-	515	3	19	9	Y	17	110	1			104
*12	3282	X	3282	-0-	-0-	-0-	3163	3	119	9	Y	108	80	1			132
*01	3162	X	31	-0-	-3131	-0-	28	3	3	9	Y	3	121	1			14
*02	2856	X	1165	-0-	-1691	-0-	1141	3	24	9	Y	22					36
03	3286	X	2212	-0-	-1074	-0-	2116	3	96	9	Y	87	20	1			103
04	3180	X	1523	-0-	-1657	-0-	1374	3	149	9	Y	135	119	1			119

COX 19 WELL #: 2 RRCID -> 196281 COMPL. DATE 04/05/2003 TOTAL DEPTH N/A PERF.10991 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2224	N	2224	-0-	-0-	-0-	2200	3	24	9	Y	22					100
*07	3255	X	1923	-0-	-1332	-0-	1899	3	24	9	Y	22					122
*08	3255	X	22	-0-	-3233	-0-	22	3			Y	-0-					122
*09	3684	X	3684	-0-	-0-	-0-	3629	3	55	9	Y	50	125	1			47
*10	2728	X	2525	-0-	-203	-0-	2496	3	29	9	Y	26					73
*11	2325	X	2325	-0-	-0-	-0-	2288	3	37	9	Y	34					107
*12	3534	X	2638	-0-	-896	-0-	2514	3	124	9	Y	113	78	1			142
*01	3348	X	1769	-0-	-1579	-0-	1707	3	62	9	Y	56					198
*02	3024	X	2356	-0-	-668	-0-	2308	3	48	9	Y	44					242
03	2635	X	2546	-0-	-89	-0-	2459	3	87	9	Y	79	145	1			176
04	2550	X	2413	-0-	-137	-0-	2350	3	63	9	Y	57					233

BLOXOM "A" WELL #: 3 RRCID -> 205376 COMPL. DATE 04/14/2004 TOTAL DEPTH 11000 PERF.10162 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2661	X	2661	-0-	-0-	-0-	2587	3	74	9	N	67					164
06	2640	X	2542	-0-	-98	-0-	2477	3	65	9	N	59					223
*07	2728	X	2227	-0-	-501	-0-	2160	3	67	9	N	61	187	1			97
08	2728	X	207	-0-	-2521	-0-	207	3			N	-0-					97
*09	4058	X	4058	-0-	-0-	-0-	3953	3	105	9	N	95					192
*10	2981	X	2981	-0-	-0-	-0-	2879	3	102	9	N	93	173	1			112
*11	2913	X	2913	-0-	-0-	-0-	2753	3	160	9	N	145					257
*12	3596	X	2591	-0-	-1005	-0-	2589	3	2	9	N	2					259
*01	3596	X	2153	-0-	-1443	-0-	2076	3	77	9	N	70	189	1			140
*02	3248	X	2579	-0-	-669	-0-	2521	3	58	9	N	53					193
03	3007	X	2668	-0-	-339	-0-	2602	3	66	9	N	60					253
04	2910	X	2650	-0-	-260	-0-	2554	3	96	9	N	87					340

COX "27" WELL #: 3 RRCID -> 220667 COMPL. DATE 09/30/2004 TOTAL DEPTH 10585 PERF.10575 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1922	N	351	-0-	-1571	-0-	351	3			N	-0-					139
*09	1830	N	1806	-0-	-24	-0-	1759	3	47	9	N	43					182
*10	1612	N	1401	-0-	-211	-0-	1399	3	2	9	N	2	43	1			141
*11	363	N	363	-0-	-0-	-0-	363	3			N	-0-					141
*12	1860	N	1156	-0-	-704	-0-	1146	3	10	9	N	9					150
*01	1395	N	1120	-0-	-275	-0-	1113	3	7	9	N	6	85	1			71
*02	939	N	939	-0-	-0-	-0-	930	3	9	9	N	8					79
03	1147	N	406	-0-	-741	-0-	406	3			N	-0-					79
04	1080	N	415	-0-	-665	-0-	415	3			N	-0-					79

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
OWENS -A- WELL #: 1 RRCID -> 018740 COMPL. DATE 05/17/1962 TOTAL DEPTH 10980 PERF.10420 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE DANUBE (DEVONIAN) 09804 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. 147862
NEAL WELL #: 1 RRCID -> 167334 COMPL. DATE 05/17/1997 TOTAL DEPTH 11242 PERF.10076 - 10317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	588	-0-	-42	-0-	588	3			N	-0-					14
12	861	N	861	-0-	-0-	-0-	861	3			N	-0-					14
01	856	N	856	-0-	-0-	-0-	856	3			N	-0-					14
02	789	N	789	-0-	-0-	-0-	789	3			N	-0-					14
03	868	N	814	-0-	-54	-0-	814	3			N	-0-					14
*04	844	N	844	-0-	-0-	-0-	844	3			N	-0-					14

SPENCER "29" WELL #: 1 RRCID -> 211669 COMPL. DATE 03/31/2005 TOTAL DEPTH 11000 PERF.10746 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3410	X	3188	-0-	-222	-0-	3162	3	26	9	Y	24					107
*06	3334	X	3334	-0-	-0-	-0-	3330	3	4	9	Y	4					111
*07	3379	X	2825	-0-	-554	-0-	2821	3	4	9	Y	4					115
*08	3162	X	-0-	-0-	-3162	-0-					Y	-0-					115
*09	3424	X	3424	-0-	-0-	-0-	3393	3	31	9	Y	28					143
*10	3854	X	3854	-0-	-0-	-0-	3804	3	50	9	Y	45					188
*11	3330	X	2618	-0-	-712	-0-	2540	3	78	9	Y	71	132	1			127
*12	3534	X	3036	-0-	-498	-0-	3005	3	31	9	Y	28					155
*01	3844	X	2079	-0-	-1765	-0-	2079	3			Y	-0-					155
*02	3472	X	2379	-0-	-1093	-0-	2379	3			Y	-0-					155
*03	3844	X	3178	-0-	-666	-0-	3172	3	6	9	Y	5					160
*04	3442	X	3442	-0-	-0-	-0-	3442	3			Y	-0-					160

BLUE DANUBE, E. (PENN. DETRITAL) 09805 500 ASSOCIATED ONE WELL CNTY: UPTON
LEGACY RESERVES OPERATING LP 495445
UNIVERSITYVINCENT WELL #: 401 RRCID -> 215706 COMPL. DATE 12/30/2005 TOTAL DEPTH 10800 PERF. 9984 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	798	N	798	-0-	-0-	-0-	7	1	717	3	Y	67	61	1			38
							74	9									
12	2134	N	2134	-0-	-0-	-0-	20	1	2014	3	Y	91	104	1			25
							100	9									
01	1303	N	1303	-0-	-0-	-0-	22	1	1187	3	Y	85	68	1			42
							94	9									
02	1458	N	1458	-0-	-0-	-0-	16	1	1354	3	Y	80	51	1			71
							88	9									
03	1684	N	1684	-0-	-0-	-0-	17	1	1565	3	Y	93	101	1			63
							102	9									
*04	2115	N	2115	-0-	-0-	-0-	21	1	1994	3	Y	91	100	1			54
							100	9									

BOLT, NE (STRAWN) 10297 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
J.W.S. 427277
PFLUGER "L" WELL #: 1 RRCID -> 203425 COMPL. DATE 12/29/2003 TOTAL DEPTH 2050 PERF. 1649 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOLT, NE (STRAWN) //CONT.// 10297 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
J.W.S. //CONT.// 427277
PFLUGER "L" WELL #: 2 RRCID -> 211956 COMPL. DATE 09/01/2005 TOTAL DEPTH 1675 PERF. 1412 - 1418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER "L" WELL #: 4 RRCID -> 217549 COMPL. DATE 04/05/2006 TOTAL DEPTH 1770 PERF. 1658 - 1668

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER "L" WELL #: 6 RRCID -> 226930 COMPL. DATE 02/22/2007 TOTAL DEPTH 1735 PERF. 1588 - 1596

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOLT, WEST (2000) 10301 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
SOUTHWEST RESOURCES, INC. 806471
KENNEDY WELL #: 3 RRCID -> 218686 COMPL. DATE 08/26/2005 TOTAL DEPTH 1910 PERF. 2020 - 2038

11	1350	N	-0-	-0-	-1350	-0-					N	-0-					-0-
12	1395	N	-0-	-0-	-1395	-0-					N	-0-					-0-
01	1395	N	-0-	-0-	-1395	-0-					N	-0-					-0-
02	1260	N	-0-	-0-	-1260	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY WELL #: 1 RRCID -> 222762 COMPL. DATE 07/01/2006 TOTAL DEPTH 2138 PERF. 2019 - 2039

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY WELL #: 2 RRCID -> 222884 COMPL. DATE 07/01/2006 TOTAL DEPTH 2170 PERF. 2023 - 2031

11	14B	DENY	-0-	-0-	-0-	26403					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	26403					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	26403					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	26403					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	26403					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	26403					N	-0-					-0-

BOWIE CREEK (CROSSCUT) 10897 075 NON-ASSOCIATED EXEMPT CNTY: MCCULLOCH
ASA OIL & GAS, INC. 033845
3-S CATTLE CO WELL #: 1 RRCID -> 156860 COMPL. DATE 03/10/1995 TOTAL DEPTH 1335 PERF. 996 - 1000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

3-S CATTLE CO. WELL #: 3 RRCID -> 158327 COMPL. DATE 03/14/1996 TOTAL DEPTH 1403 PERF. 990 - 994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

3 S CATTLE CO. WELL #: 5 RRCID -> 172761 COMPL. DATE N/A TOTAL DEPTH 1271 PERF. 820 - 830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADY MOUNTAIN, E. (CANYON) 11288 075 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
STANSBERRY HEIRS WELL #: 7 RRCID -> 183966 COMPL. DATE 08/15/2001 TOTAL DEPTH 3470 PERF. 3159 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	161	-0-	161	711	161	3			N	-0-					-0-
12	14B2	EXT	90	-0-	90	801	90	3			N	-0-					-0-
01		210	68	-0-	-142	659	68	3			N	-0-					-0-
02		687 N	28	-0-	-659	-0-	28	3			N	-0-					-0-
03		93 N	27	-0-	-66	-0-	27	3			N	-0-					-0-
04		60 N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

BRANCH, NORTH (ADAMS BRANCH) 11364 166 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 U RRCID -> 049199 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 2-U RRCID -> 170138 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 3938 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		30 X	28	-0-	-2	-0-	28	2			N	-0-					-0-
12		27 X	27	-0-	-0-	-0-	27	2			N	-0-					-0-
01		37 X	37	-0-	-0-	-0-	37	2			N	-0-					-0-
02		68 X	68	-0-	-0-	-0-	68	2			N	-0-					-0-
03		31 X	30	-0-	-1	-0-	30	2			N	-0-					-0-
04		30 X	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BRANCH, NORTH (ADAMS BRANCH) //CONT.// 11364 166 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
MESQUITE WELL #: 1 RRCID -> 095638 COMPL. DATE 05/12/1981 TOTAL DEPTH 5050 PERF. 4006 - 4018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
12	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
02	28	N	21	-0-	-7	-0-	21	2			N	-0-					-0-
*03	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
*04	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-

MCDERMOTT WELL #: 1 RRCID -> 135164 COMPL. DATE 06/27/1990 TOTAL DEPTH 4900 PERF. 3964 - 3974

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
*02	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
*03	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
*04	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-

BRANCH, NORTH (CANYON SAND) 11364 332 NON-ASSOCIATED ONE WELL CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 M RRCID -> 049200 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 4 RRCID -> 176781 COMPL. DATE 03/19/2000 TOTAL DEPTH 6200 PERF. 4716 - 4750

11	1842	R	1842	-0-	-0-	-0-	1842	2			N	-0-					-0-
12	2201	#	1486	-0-	-715	-0-	1486	2			N	-0-					-0-
01	2201	#	1035	-0-	-1166	-0-	1035	2			N	-0-					-0-
02	1988	#	1599	-0-	-389	-0-	1599	2			N	-0-					-0-
03	1891	#	1438	-0-	-453	-0-	1438	2			N	-0-					-0-
04	1830	#	NO RPT	-0-	-1830	-0-					N	NO RPT					-0-

BRANCH, NORTH (ELLEN.) 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES WELL #: 2011 RRCID -> 140758 COMPL. DATE 11/15/1991 TOTAL DEPTH 7543 PERF. 5875 - 5974

11	90	N	64	-0-	-26	-0-	64	2			N	-0-					55
12	443	N	443	-0-	-0-	-0-	443	2			N	-0-					55
01	354	N	354	-0-	-0-	-0-	354	2			N	-0-					55
02	274	N	274	-0-	-0-	-0-	274	2			N	-0-					55
03	434	N	298	-0-	-136	-0-	298	2			N	-0-					55
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

MCDERMOTT WELL #: 1 RRCID -> 161643 COMPL. DATE 01/04/1997 TOTAL DEPTH 6135 PERF. 5916 - 6020

11	2190	X	1719	-0-	-471	-0-	1719	2			N	-0-					-0-
12	2263	X	1858	-0-	-405	-0-	1858	2			N	-0-					-0-
01	2263	X	1496	-0-	-767	-0-	1496	2			N	-0-					-0-
02	2044	X	1086	-0-	-958	-0-	1086	2			N	-0-					-0-
03	2170	X	633	-0-	-1537	-0-	633	2			N	-0-					-0-
04	1800	X	NO RPT	-0-	-1800	-0-					N	NO RPT					-0-

BRANCH, NORTH (ELLEN.) //CONT.// 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC //CONT.// 319765
MCDERMOTT WELL #: 3 RRCID -> 168628 COMPL. DATE 07/12/1997 TOTAL DEPTH 6063 PERF. 5859 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0-	-0-	33	2			N	-0-					21
12	31	N	25	-0-	-6	-0-	25	2			N	-0-					21
01	659	N	659	-0-	-0-	-0-	659	2			N	-0-					21
02	14B DENY		12	-0-	12	12	12	2			N	-0-					21
03	14B DENY		13	-0-	13	25	13	2			N	-0-					21
04	14B DENY		NO RPT	-0-	-0-	25					N	NO RPT					21

MCDERMOTT WELL #: 2-L RRCID -> 170139 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 5856 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 5 RRCID -> 171181 COMPL. DATE 03/24/1998 TOTAL DEPTH 6154 PERF. 5792 - 5901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	X	1414	-0-	-416	-0-	1414	2			N	-0-					-0-
12	1953	X	1830	-0-	-123	-0-	1830	2			N	-0-					-0-
01	1953	X	1125	-0-	-828	-0-	1125	2			N	-0-					-0-
02	1764	X	940	-0-	-824	-0-	940	2			N	-0-					-0-
03	1829	X	1110	-0-	-719	-0-	1110	2			N	-0-					-0-
04	1770	X	NO RPT	-0-	-1770	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 6 RRCID -> 179113 COMPL. DATE 08/06/2000 TOTAL DEPTH 6250 PERF. 5794 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	456	-0-	-204	-0-	456	2			N	-0-					-0-
12	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
01	496	N	141	-0-	-355	-0-	141	2			N	-0-					-0-
02	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
03	589	N	17	-0-	-572	-0-	17	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 7 RRCID -> 208967 COMPL. DATE 08/05/2003 TOTAL DEPTH 6005 PERF. 5804 - 6005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
12	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
01	496	N	344	-0-	-152	-0-	344	2			N	-0-					-0-
02	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
03	589	N	321	-0-	-268	-0-	321	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RLO PARTNERSHIP 714282
S. H. ALLISON-DISPOSAL SYSTEM WELL #: 1D RRCID -> 065872 COMPL. DATE 11/26/1988 TOTAL DEPTH 7214 PERF. 3500 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (STRAWN) 11364 664 NON-ASSOCIATED EXEMPT CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS WELL #: 1 L RRCID -> 049277 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	204	-0-	-6	-0-	204	2			N	-0-					10
12	201	N	201	-0-	-0-	-0-	201	2			N	-0-					10
01	248	N	73	-0-	-175	-0-	73	2			N	-0-					10
02	23	N	23	-0-	-0-	-0-	23	2			N	-0-					10
03	186	N	158	-0-	-28	-0-	158	2			N	-0-					10
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

STITES, A. MRS. WELL #: 3 RRCID -> 066922 COMPL. DATE 07/05/1979 TOTAL DEPTH 6063 PERF. 5082 - 5164

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRANCH, S. (CROSSCUT) 11366 303 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD, G. WELL #: 3 RRCID -> 107971 COMPL. DATE 11/07/2003 TOTAL DEPTH 3000 PERF. 2178 - 2392

11	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHITEHEAD, G. WELL #: 7 RRCID -> 157421 COMPL. DATE 02/22/1996 TOTAL DEPTH 3896 PERF. 2292 - 2306

11	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHITEHEAD WELL #: 26 RRCID -> 164330 COMPL. DATE 03/17/1997 TOTAL DEPTH 2670 PERF. 2338 - 2354

11	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRANCH, SOUTH (CROSSCUT A) 11366 304 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 C RRCID -> 149319 COMPL. DATE 02/25/1994 TOTAL DEPTH 2575 PERF. 2189 - 2201

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRANCH, S. (HOME CREEK) 11366 312 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 89 T RRCID -> 145372 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1682 - 1693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (HOME CREEK A) 11366 313 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 27 RRCID -> 130542 COMPL. DATE 08/08/2005 TOTAL DEPTH 4000 PERF. 1682 - 1688

11	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
12	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
03	217	N	114	-0-	-103	-0-	114	2			N	-0-					-0-
04	150	N	134	-0-	-16	-0-	134	2			N	-0-					-0-

WHITEHEAD WELL #: 89 C RRCID -> 145369 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1665 - 1675

11	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
12	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
02	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
03	124	N	76	-0-	-48	-0-	76	2			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	2			N	-0-					-0-

BRANCH, S. (PALO PINTO) 11366 318 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 22 RRCID -> 143188 COMPL. DATE 10/19/1992 TOTAL DEPTH 2700 PERF. 2084 - 2096

11	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
12	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
03	217	N	127	-0-	-90	-0-	127	2			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	2			N	-0-					-0-

WHITEHEAD WELL #: 18 RRCID -> 143524 COMPL. DATE 12/12/1992 TOTAL DEPTH 2710 PERF. 2089 - 2097

11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (RANGER A) 11366 328 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 48 RRCID -> 137069 COMPL. DATE 01/25/1991 TOTAL DEPTH 1850 PERF. 1781 - 1787

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (RANGER A) //CONT.// 11366 328 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. //CONT.// 927665
WHITEHEAD WELL #: 74 RRCID -> 197313 COMPL. DATE 10/09/1992 TOTAL DEPTH 1821 PERF. 1752 - 1756

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
03	217	N	127	-0-	-90	-0-	127	2			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	2			N	-0-					-0-

WHITEHEAD WELL #: 46 RRCID -> 209975 COMPL. DATE 05/10/2005 TOTAL DEPTH 1920 PERF. 1784 - 1790

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
12	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
03	93	N	51	-0-	-42	-0-	51	2			N	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-

BRANCH, S. (STRAWN) 11366 366 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 T RRCID -> 149316 COMPL. DATE 03/15/1994 TOTAL DEPTH 2575 PERF. 2470 - 2478

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
02	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
03	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
04	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-

BROKEN ANTLER (WOLFCAMP) 12148 475 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HENRY RESOURCES LLC 378535
INDEPENDENCE 40 WELL #: 1 RRCID -> 154037 COMPL. DATE 11/20/1994 TOTAL DEPTH 10600 PERF. 10162 - 10301

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	704	N	704	-0-	-0-	-0-	5 20	1 4	631 48	3 9	N	44					185
12	868	N	566	-0-	-302	-0-	5 20	1 4	506 35	3 9	N	32	2	8			215
01	682	N	669	-0-	-13	-0-	5 43	1 9	621	3	N	39					254
02	644	N	542	-0-	-102	-0-	5 33	1 9	504	3	N	30					284
03	638	N	638	-0-	-0-	-0-	5 46	1 9	587	3	N	42					326
04	660	N	624	-0-	-36	-0-	5 54	1 9	565	3	N	49					375

INDEPENDENCE 33 WELL #: 1 RRCID -> 154038 COMPL. DATE 12/21/1994 TOTAL DEPTH 12100 PERF. 10350 - 10834

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	505	-0-	-5	-0-	5 15	1 9	485	3	N	14					149
12	557	N	557	-0-	-0-	-0-	5 20	1 4	517 15	3 9	N	14					163
01	527	N	513	-0-	-14	-0-	5 40	1 4	444 24	3 9	N	22					185
02	764	N	764	-0-	-0-	-0-	5 40	1 4	662 57	3 9	N	52					237
03	781	N	781	-0-	-0-	-0-	5 28	1 9	748	3	N	25					262
*04	634	N	634	-0-	-0-	-0-	5 36	1 9	593	3	N	33					295

BROOKS (CANYON) 12244 066 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
BROOKS WELL #: 3 RRCID -> 227396 COMPL. DATE N/A TOTAL DEPTH 7200 PERF. 5960 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	13	-0-	-17	-0-	13	2			N	-0-					17
12	31	N	9	-0-	-22	-0-	9	2			N	-0-					17
01	15	N	15	-0-	-0-	-0-	15	2			N	-0-					17
02	14	N	14	-0-	-0-	-0-	14	2			N	-0-					17
03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					17
04	15	N	-0-	-0-	-15	-0-					N	-0-					17

BROOKS (CANYON-GAS) 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. 630591
BROOKS, L. D. GAS UNIT WELL #: 1 RRCID -> 018758 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5899 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
12	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-
01	31	N	4	-0-	-27	-0-	4	2			N	-0-					-0-
02	28	N	14	-0-	-14	-0-	14	2			N	-0-					-0-
03	9	N	3	-0-	-6	-0-	3	2			N	-0-					-0-
04	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-

BROOKS WELL #: 2 RRCID -> 018760 COMPL. DATE 04/03/1958 TOTAL DEPTH N/A PERF. 5751 - 5787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	27	-0-	-63	-0-	27	2			N	-0-					-0-
12	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
01	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
02	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
*04	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-

CHARLTON, G. T., MRS. WELL #: 1 RRCID -> 034737 COMPL. DATE 12/07/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					42
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					42
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					42
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					42
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					42
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28

UNIT PETROLEUM COMPANY 877099
BROOKS WELL #: 1021 RRCID -> 077507 COMPL. DATE 04/13/1978 TOTAL DEPTH 6475 PERF. 5726 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	457	-0-	-143	-0-	457	2			N	-0-					-0-
12	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
01	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
02	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
03	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
04	480	N	433	-0-	-47	-0-	433	2			N	-0-					-0-

CHARLTON, JANE ELIZABETH WELL #: 2 RRCID -> 086254 COMPL. DATE 02/07/1980 TOTAL DEPTH 6500 PERF. 5869 - 5903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	732	-0-	-78	-0-	732	2			N	-0-					-0-
12	948	N	948	-0-	-0-	-0-	948	2			N	-0-					-0-
01	992	N	882	-0-	-110	-0-	882	2			N	-0-					-0-
02	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
03	961	N	894	-0-	-67	-0-	894	2			N	-0-					-0-
*04	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-

BROOKS (CANYON-GAS) //CONT.// 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 104356 COMPL. DATE N/A TOTAL DEPTH 6609 PERF. 5930 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARLTON, JANE ELIZABETH WELL #: 4 RRCID -> 194157 COMPL. DATE 12/27/2002 TOTAL DEPTH 6300 PERF. 5752 - 6028

11	960	N	-0-	-0-	-960	-0-					N	-0-					214
12	186	N	-0-	-0-	-186	-0-					N	-0-					214
01	0	N	-0-	-0-	-0-	-0-					N	-0-					214
02	0	N	-0-	-0-	-0-	-0-					N	-0-					214
03	0	N	-0-	-0-	-0-	-0-					N	-0-					214
04	0	N	-0-	-0-	-0-	-0-					N	-0-					214

BROOKS (CANYON K) 12244 075 ASSOCIATED 49B CNTY: IRION
BRECK OPERATING CORP. 089974
BROOKS -17- WELL #: 1 RRCID -> 118331 COMPL. DATE 01/07/1985 TOTAL DEPTH 6625 PERF. 5887 - 5915

11	450	#	155	-0-	-295	-0-	155	2			N	-0-					-0-
12	465	#	160	-0-	-305	-0-	160	2			N	-0-					-0-
01	465	#	151	-0-	-314	-0-	151	2			N	-0-					-0-
02	196	#	160	-0-	-36	-0-	160	2			N	-0-					-0-
03	186	#	170	-0-	-16	-0-	170	2			N	-0-					-0-
04	150	#	148	-0-	-2	-0-	148	2			N	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM, J. M. WELL #: 5 RRCID -> 141326 COMPL. DATE 04/30/1992 TOTAL DEPTH 6649 PERF. 5675 - 5820

11	150	#	98	-0-	-52	-0-	98	2			N	-0-	176	0			47
12	155	#	133	-0-	-22	-0-	133	2			N	-0-					47
01	155	#	130	-0-	-25	-0-	130	2			N	-0-					47
02	140	#	132	-0-	-8	-0-	132	2			N	-0-					47
03	155	#	152	-0-	-3	-0-	134	2	18	9	N	16					63
04	120	#	103	-0-	-17	-0-	102	2	1	9	N	1					64

P4 OPERATING, LLC 631638
WILLIAMS-SA HEALTH CORP. WELL #: 1 RRCID -> 205424 COMPL. DATE 05/01/2004 TOTAL DEPTH 6491 PERF. 6363 - 6372

11	270	#	234	-0-	-36	-0-	234	2			N	-0-					190
12	279	#	266	-0-	-13	-0-	256	2	10	9	N	9					199
01	279	#	229	-0-	-50	-0-	229	2			N	-0-					199
02	252	#	233	-0-	-19	-0-	233	2			N	-0-					199
03	279	#	260	-0-	-19	-0-	260	2			N	-0-					199
*04	278	R	278	-0-	-0-	-0-	278	2			N	-0-					199

TXP, INCORPORATED 875395
WILLIAMS WELL #: 801 RRCID -> 235883 COMPL. DATE 02/14/2008 TOTAL DEPTH 6575 PERF. 6247 - 6299

11	1054	R	1054	-0-	-0-	-0-	1046	2	8	9	N	7	2	8			183
12	1125	R	1125	-0-	-0-	-0-	1112	2	13	9	N	12	1	8			194
01	1116	#	1028	-0-	-88	-0-	1015	2	13	9	N	12					206
02	1008	#	919	-0-	-89	-0-	904	2	15	9	N	14	2	8			218
*03	1116	#	947	-0-	-169	-0-	943	2	4	9	N	4	4	8			218
04	1080	#	973	-0-	-107	-0-	970	2	3	9	N	3	175	1			46

BROOKS (CANYON K) //CONT.// 12244 075 ASSOCIATED 49B CNTY: IRION
TXP, INCORPORATED //CONT.// 875395
WILLIAMS WELL #: 1001 RRCID -> 235886 COMPL. DATE 03/24/2008 TOTAL DEPTH 6550 PERF. 6338 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	#	206	-0-	-4	-0-	192	2	14	9	N	13					195
12	223	R	223	-0-	-0-	-0-	202	2	21	9	N	19					214
01	248	#	230	-0-	-18	-0-	204	2	26	9	N	24					238
02	224	#	202	-0-	-22	-0-	187	2	15	9	N	14	183	1			69
03	248	#	234	-0-	-14	-0-	210	2	24	9	N	22					91
*04	212	R	212	-0-	-0-	-0-	198	2	14	9	N	13					104

UNIT PETROLEUM COMPANY 877099
BROOKS "13" WELL #: 2 RRCID -> 138614 COMPL. DATE 09/10/1990 TOTAL DEPTH 6250 PERF. 6067 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKS, SOUTH (CISCO 5600) 12249 500 ASSOCIATED 49B CNTY: IRION
IRION CORPORATION, THE 426299
WINTERBOTHAM 30 WELL #: 2 RRCID -> 089725 COMPL. DATE 06/16/1980 TOTAL DEPTH 6500 PERF. 5786 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	274	R	274	-0-	-0-	-0-	274	2			N	-0-					191
12	279	#	182	-0-	-97	-0-	182	2			N	-0-					191
01	372	#	189	-0-	-183	-0-	189	2			N	-0-					191
02	336	#	177	-0-	-159	-0-	177	2			N	-0-					191
03	372	#	180	-0-	-192	-0-	180	2			N	-0-					191
04	270	#	155	-0-	-115	-0-	153	2	2	9	N	2	113	1			80

WINTERBOTHAM 29 WELL #: 5 RRCID -> 123204 COMPL. DATE 03/20/1982 TOTAL DEPTH 6360 PERF. 5926 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	#	387	-0-	-63	-0-	383	2	4	9	N	4					71
12	491	R	491	-0-	-0-	-0-	480	2	11	9	N	10					81
01	455	R	455	-0-	-0-	-0-	443	2	12	9	N	11					92
02	419	R	419	-0-	-0-	-0-	415	2	4	9	N	4					96
03	496	#	449	-0-	-47	-0-	443	2	6	9	N	5					101
04	480	#	432	-0-	-48	-0-	429	2	3	9	N	3					104

OXY USA INC. 630591
CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 129007 COMPL. DATE 11/18/1988 TOTAL DEPTH 6055 PERF. 5702 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	#	302	-0-	-58	-0-	302	2			N	-0-					105
12	341	#	293	-0-	-48	-0-	293	2			N	-0-					105
01	341	#	303	-0-	-38	-0-	303	2			N	-0-					105
02	308	#	233	-0-	-75	-0-	233	2			N	-0-					105
*03	310	#	286	-0-	-24	-0-	286	2			N	-0-					105
04	300	#	288	-0-	-12	-0-	288	2			N	-0-					101

WINTERBOTHAM TRUST "B" WELL #: 2R RRCID -> 180940 COMPL. DATE 01/23/2001 TOTAL DEPTH 6285 PERF. 5664 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	#	1113	-0-	-57	-0-	1070	2	43	9	N	39					70
12	1178	#	1126	-0-	-52	-0-	1106	2	20	9	N	18					88
01	1147	#	1130	-0-	-17	-0-	1098	2	32	9	N	29					117
02	1038	R	1038	-0-	-0-	-0-	1009	2	29	9	N	26					143
03	1153	R	1153	-0-	-0-	-0-	1129	2	24	9	N	22					165
*04	1112	R	1112	-0-	-0-	-0-	1088	2	24	9	N	22					187

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
STRAND ENERGY, L.C. 824758
WINTERBOTHAM HEIRS WELL #: 1 RRCID -> 161942 COMPL. DATE 12/03/1996 TOTAL DEPTH 6425 PERF. 5585 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	#	1664	-0-	-256	-0-	1663	3	1	9	N	1					67
12	1984	#	1786	-0-	-198	-0-	1786	3			N	-0-					67
01	2015	#	1905	-0-	-110	-0-	1904	3	1	9	N	1					68
02	1820	#	1546	-0-	-274	-0-	1544	3	2	9	N	2					70
03	2015	#	614	-0-	-1401	-0-	614	3			N	-0-					70
04	1830	#	1657	-0-	-173	-0-	1657	3			N	-0-					70

WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166838 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

11	450	#	424	-0-	-26	-0-	424	3			N	-0-					28
12	491	R	491	-0-	-0-	-0-	491	3			N	-0-					28
01	434	#	254	-0-	-180	-0-	254	3			N	-0-					28
02	392	#	269	-0-	-123	-0-	268	3	1	9	N	1					29
03	612	R	612	-0-	-0-	-0-	611	3	1	9	N	1					30
04	480	#	278	-0-	-202	-0-	276	3	2	9	N	2					32

TWEEDY WELL #: 1 RRCID -> 205292 COMPL. DATE N/A TOTAL DEPTH 6202 PERF. 5475 - 5597

11	672	R	672	-0-	-0-	-0-	670	3	2	9	N	2					44
12	682	#	606	-0-	-76	-0-	604	3	2	9	N	2					46
01	713	#	653	-0-	-60	-0-	651	3	2	9	N	2					48
02	644	#	608	-0-	-36	-0-	608	3			N	-0-					48
03	713	#	666	-0-	-47	-0-	666	3			N	-0-					48
04	660	#	645	-0-	-15	-0-	645	3			N	-0-					48

UNIT PETROLEUM COMPANY 877099
BROOKS "13" WELL #: 1 RRCID -> 131722 COMPL. DATE 07/30/1989 TOTAL DEPTH 6200 PERF. 5984 - 6008

11	1680	#	1441	-0-	-239	-0-	168	1	1267	2	N	5					129
							6	9									
12	1736	#	1523	-0-	-213	-0-	186	1	1331	2	N	5					134
							6	9									
01	1674	#	1387	-0-	-287	-0-	168	1	1208	2	N	10					144
							11	9									
02	1512	#	1322	-0-	-190	-0-	168	1	1136	2	N	16					160
							18	9									
03	1674	#	1600	-0-	-74	-0-	186	1	1386	2	N	25					185
							28	9									
04	1470	#	1466	-0-	-4	-0-	186	1	1246	2	N	31					216
							34	9									

CHARLTON "14" WELL #: 1 RRCID -> 212319 COMPL. DATE N/A TOTAL DEPTH 6180 PERF. 5655 - 5810

11	990	#	941	-0-	-49	-0-	935	2	6	9	N	5					68
12	1024	R	1024	-0-	-0-	-0-	1014	2	10	9	N	9					77
01	1023	#	982	-0-	-41	-0-	975	2	7	9	N	6					83
02	924	#	900	-0-	-24	-0-	894	2	6	9	N	5					88
03	1122	R	1122	-0-	-0-	-0-	1113	2	9	9	N	8					96
*04	1014	R	1014	-0-	-0-	-0-	1005	2	9	9	N	8					104

VERDAD OIL & GAS CORPORATION 884572
CHARLTON WELL #: 1 RRCID -> 112013 COMPL. DATE 07/23/1984 TOTAL DEPTH 6800 PERF. 5928 - 5972

11	T. A.		1066	-0-	1066	3503	1066	2			Y	-0-					16
12	T. A.		-0-	-0-	-0-	3503					Y	-0-	16	1			-0-
01	T. A.		-0-	-0-	-0-	3503					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	3503					Y	-0-					-0-
03	3503	R	-0-	-0-	-3503	-0-					Y	-0-					-0-
04	1080	#	-0-	-0-	-1080	-0-					Y	-0-					-0-

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
VERDAD OIL & GAS CORPORATION //CONT.// 884572
CHARLTON "A" WELL #: 2 RRCID -> 119931 COMPL. DATE 01/17/1986 TOTAL DEPTH 6160 PERF. 5988 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	#	416	-0-	-34	-0-	416	2			Y	-0-					54
12	465	#	448	-0-	-17	-0-	448	2			Y	-0-					54
01	465	#	409	-0-	-56	-0-	409	2			Y	-0-					54
02	420	#	389	-0-	-31	-0-	389	2			Y	-0-					54
03	465	#	431	-0-	-34	-0-	431	2			Y	-0-					54
04	420	#	416	-0-	-4	-0-	416	2			Y	-0-					54

CHARLTON "A" WELL #: RRCID -> 136611 COMPL. DATE 10/28/1985 TOTAL DEPTH 6300 PERF. 5827 - 6031

11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
03	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					24
04	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					24

PLUGGED AND ABANDONED_____ 07/13/2007

CHARLTON "A" WELL #: 3 RRCID -> 164190 COMPL. DATE 08/14/1997 TOTAL DEPTH 6388 PERF. 5745 - 5967

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39

BROWN-BASSETT (DEVONIAN) 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233620 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.12338 - 12368

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MITCHELL, TOM WELL #: 1 X RRCID -> 217143 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 079733 COMPL. DATE 10/20/1978 TOTAL DEPTH 14850 PERF.12402 - 12467

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (DEVONIAN) //CONT.// 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 5 C RRCID -> 209294 COMPL. DATE 12/23/2004 TOTAL DEPTH 14600 PERF.12100 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	X	-0-	-0-	-2070	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 32 RRCID -> 214073 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225047 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12120 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 7H RRCID -> 240472 COMPL. DATE 06/27/2008 TOTAL DEPTH 11908 PERF.12300 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6600	X	4583	-0-	-2017	-0-	4583	3			N	-0-					-0-
12	6820	X	5856	-0-	-964	-0-	5856	3			N	-0-					-0-
01	4998	X	4998	-0-	-0-	-0-	4998	3			N	-0-					-0-
02	5958	X	5958	-0-	-0-	-0-	5958	3			N	-0-					-0-
03	8112	X	8112	-0-	-0-	-0-	8112	3			N	-0-					-0-
*04	6432	X	6432	-0-	-0-	-0-	6432	3			N	-0-					-0-

BANNER ESTATE WELL #: 49H RRCID -> 241414 COMPL. DATE 07/09/2008 TOTAL DEPTH 12007 PERF.12380 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	3698	-0-	-112	-0-	3698	3			N	-0-					-0-
12	3937	X	3723	-0-	-214	-0-	3723	3			N	-0-					-0-
01	4090	X	4090	-0-	-0-	-0-	4090	3			N	-0-					-0-
02	4077	X	4077	-0-	-0-	-0-	4077	3			N	-0-					-0-
03	3987	X	3987	-0-	-0-	-0-	3987	3			N	-0-					-0-
04	3960	X	3869	-0-	-91	-0-	3869	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
APACHE CORPORATION 027200
SCOTT, AVIS C. WELL #: 1 RRCID -> 018777 COMPL. DATE 04/22/1994 TOTAL DEPTH 14698 PERF.13548 - 14508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	90720		92508	-0-	1788 B	-104788	92508	3			N	-0-					-0-
12	93744		92455	-0-	-1289 B	-106077	92455	3			N	-0-					-0-
*01	99107		94345	-0-	-4762 B	-110839	94345	3			N	-0-					-0-
*02	89516		84737	-0-	-4779 B	-115618	84737	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -27434 CANCELLED UNDERAGE -> -88184																	
*03	99107		93335	-0-	-5772 B	-33206	93335	3			N	-0-					-0-
04	92520		90171	-0-	-2349 B	-35555	90171	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
SCOTT, AVIS C., -B- WELL #: 2 RRCID -> 018778 COMPL. DATE 07/17/1962 TOTAL DEPTH 14852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	43200	N	26955	-0-	-16245 B	-0-	26955	3			N	-0-					-0-
12	45058	N	45058	-0-	-0- B	-0-	45058	3			N	-0-					-0-
*01	45136	N	44278	-0-	-858 B	-0-	44278	3			N	-0-					-0-
*02	28438	N	28438	-0-	-0- B	-0-	28438	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	39703	N	39703	-0-	-0- B	-0-	39703	3			N	-0-					-0-
04	42840	N	40888	-0-	-1952 B	-0-	40888	3			N	-0-					-0-

BOPCO, L.P. 082967
GOODE, M. H., ESTATE WELL #: 1 RRCID -> 018769 COMPL. DATE 08/18/1958 TOTAL DEPTH 14803 PERF.13578 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GOODE, M. H., ESTATE WELL #: 105 RRCID -> 018770 COMPL. DATE 10/13/1999 TOTAL DEPTH 14600 PERF.14171 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10050	N	9565	-0-	-485 B	-0-	664	1	8901	3	N	-0-					-0-
12	10065	N	10065	-0-	-0- B	-0-	684	1	9381	3	N	-0-					-0-
01	11005	N	10408	-0-	-597 B	-0-	684	1	9724	3	N	-0-					-0-
02	9213	N	9213	-0-	-0- B	-0-	624	1	8589	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	10075	N	5679	-0-	-4396 B	-0-	684	1	4993	3	N	2	2	8			-0-
							2	9									
04	10080	N	702	-0-	-9378 B	-0-	664	1	38	3	N	-0-					-0-

GOODE, M. H. ESTATE WELL #: 104 RRCID -> 111576 COMPL. DATE 04/07/1984 TOTAL DEPTH 14800 PERF.13562 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27840	N	23977	-0-	-3863 B	-0-	96	1	23881	3	N	-0-					-0-
12	24931	N	24931	-0-	-0- B	-0-	96	1	24835	3	N	-0-					-0-
01	28086	N	24422	-0-	-3664 B	-0-	96	1	24326	3	N	-0-					-0-
02	22372	N	20056	-0-	-2316 B	-0-	96	1	19960	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	24924	N	12440	-0-	-12484 B	-0-	96	1	12344	3	N	-0-					-0-
04	23640	N	-0-	-0-	-23640 B	-0-					N	-0-					-0-

BANNER, CY 1-25 UNIT WELL #: 1 RRCID -> 120212 COMPL. DATE 03/17/1991 TOTAL DEPTH 14695 PERF.13251 - 13941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45390	N	43240	-0-	-2150 B	-0-	64	1	43176	3	N	-0-					-0-
12	46814	N	46814	-0-	-0- B	-0-	64	1	46750	3	N	-0-					-0-
01	48360	N	46920	-0-	-1440 B	-0-	64	1	46856	3	N	-0-					-0-
02	42192	N	42192	-0-	-0- B	-0-	64	1	42125	3	N	3	3	8			-0-
							3	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	46810	N	46361	-0-	-449 B	-0-	64	1	46284	3	N	12	12	8			-0-
							13	9									
*04	45420	N	44713	-0-	-707 B	-0-	64	1	44639	3	N	9	9	8			-0-
							10	9									

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
BOPCO, L.P. //CONT.// 082967
FOSTER 23 WELL #: 1A RRCID -> 139176 COMPL. DATE 05/02/1998 TOTAL DEPTH 14078 PERF.13650 - 14935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4021	N	4021	-0-	-0- B	-0-	23	1	3998	3	N	-0-					-0-
12	4321	N	4321	-0-	-0- B	-0-	23	1	4298	3	N	-0-					-0-
01	4291	N	4291	-0-	-0- B	-0-	23	1	4268	3	N	-0-					-0-
02	3727	N	3727	-0-	-0- B	-0-	22	1	3705	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4115	N	4115	-0-	-0- B	-0-	22	1	4093	3	N	-0-					-0-
*04	3887	N	3887	-0-	-0- B	-0-	22	1	3863	3	N	2	2	8			-0-
							2	9									

GOODE, M.H. STATE 18 WELL #: 1 RRCID -> 146613 COMPL. DATE 07/22/1993 TOTAL DEPTH 14415 PERF.13360 - 14415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41640	N	34071	-0-	-7569 B	-0-	64	1	34007	3	N	-0-					-0-
12	39720	N	39720	-0-	-0- B	-0-	64	1	39654	3	N	2	2	8			-0-
							2	9									
01	37603	N	34417	-0-	-3186 B	-0-	64	1	34353	3	N	-0-					-0-
02	31808	N	29945	-0-	-1863 B	-0-	64	1	29878	3	N	3	3	8			-0-
							3	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	39711	N	33723	-0-	-5988 B	-0-	64	1	33655	3	N	4	4	8			-0-
							4	9									
*04	33300	N	32415	-0-	-885 B	-0-	64	1	32343	3	N	7	7	8			-0-
							8	9									

MITCHELL 533 UNIT WELL #: 1 RRCID -> 181216 COMPL. DATE 06/29/2000 TOTAL DEPTH 14715 PERF.13174 - 14713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18776	N	18776	-0-	-0- B	-0-	105	1	18671	3	N	-0-					-0-
12	20132	N	20132	-0-	-0- B	-0-	105	1	20027	3	N	-0-					-0-
01	22134	N	20060	-0-	-2074 B	-0-	105	1	19955	3	N	-0-					-0-
02	17816	N	17816	-0-	-0- B	-0-	106	1	17710	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	20119	N	19666	-0-	-453 B	-0-	106	1	19552	3	N	7	7	8			-0-
							8	9									
*04	19410	N	18651	-0-	-759 B	-0-	106	1	18543	3	N	2	2	8			-0-
							2	9									

BREITBURN OPERATING L.P. 090732
BANNER ESTATE WELL #: 99R RRCID -> 249241 COMPL. DATE 08/03/2008 TOTAL DEPTH 14820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
HERMAN 8 WELL #: 1 L RRCID -> 112649 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.14118 - 14967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. 617544

TURK -A- WELL #: 1 RRCID -> 018774 COMPL. DATE 05/25/1961 TOTAL DEPTH 14800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TURK & STATE WELL #: 1 RRCID -> 018775 COMPL. DATE 04/03/1961 TOTAL DEPTH 14800 PERF. N/A

11	T.	A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T.	A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T.	A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T.	A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T.	A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T.	A.	-0-	-0-	-0- B	-0-					N	-0-					-0-

MITCHELL-6 WELL #: 1 RRCID -> 035106 COMPL. DATE 01/27/1965 TOTAL DEPTH 14880 PERF. N/A

11	7401	N	7401	-0-	-0- B	-0-	7401	2			N	-0-					-0-
12	7759	N	7759	-0-	-0- B	-0-	7759	2			N	-0-					-0-
01	9881	N	9881	-0-	-0- B	-0-	9881	2			N	-0-					-0-
02	8927	N	8927	-0-	-0- B	-0-	8927	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9259	N	9259	-0-	-0- B	-0-	9259	2			N	-0-					-0-
*04	8621	N	8621	-0-	-0- B	-0-	8621	2			N	-0-					-0-

MITCHELL - 110 WELL #: 1 RRCID -> 040777 COMPL. DATE 11/11/1966 TOTAL DEPTH 14705 PERF. N/A

11	41551	N	41551	-0-	-0- B	-0-	41551	2			N	-0-					-0-
12	40268	N	40268	-0-	-0- B	-0-	40268	2			N	-0-					-0-
01	43715	N	43715	-0-	-0- B	-0-	43715	2			N	-0-					-0-
02	41087	N	41087	-0-	-0- B	-0-	41087	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	44646	N	44646	-0-	-0- B	-0-	44646	2			N	-0-					-0-
*04	44427	N	44427	-0-	-0- B	-0-	44427	2			N	-0-					-0-

MITCHELL 109 WELL #: 1 RRCID -> 042103 COMPL. DATE 06/12/1967 TOTAL DEPTH 14257 PERF. N/A

11	27213	N	27213	-0-	-0- B	-0-	27213	2			N	-0-					-0-
12	27173	N	27173	-0-	-0- B	-0-	27173	2			N	-0-					-0-
01	28477	N	28477	-0-	-0- B	-0-	28477	2			N	-0-					-0-
02	25912	N	25912	-0-	-0- B	-0-	25912	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	28417	N	28417	-0-	-0- B	-0-	28417	2			N	-0-					-0-
04	27570	N	27551	-0-	-19 B	-0-	27551	2			N	-0-					-0-

MITCHELL 5 WELL #: 1 RRCID -> 046423 COMPL. DATE 06/08/1969 TOTAL DEPTH 14977 PERF. N/A

11	4950	N	4670	-0-	-280 B	-0-	4670	2			N	-0-					-0-
12	4820	N	4820	-0-	-0- B	-0-	4820	2			N	-0-					-0-
01	4943	N	4943	-0-	-0- B	-0-	4943	2			N	-0-					-0-
02	4275	N	4275	-0-	-0- B	-0-	4275	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4805	N	4711	-0-	-94 B	-0-	4711	2			N	-0-					-0-
*04	4674	N	4674	-0-	-0- B	-0-	4674	2			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL 331 WELL #: 1 RRCID -> 048156 COMPL. DATE 04/16/1970 TOTAL DEPTH 14092 PERF.13145 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6530	N	6530	-0-	-0- B	-0-	6530	2			N	-0-					-0-
12	5802	N	5802	-0-	-0- B	-0-	5802	2			N	-0-					-0-
01	5908	N	5908	-0-	-0- B	-0-	5908	2			N	-0-					-0-
02	5199	N	5199	-0-	-0- B	-0-	5199	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5797	N	5046	-0-	-751 B	-0-	5046	2			N	-0-					-0-
04	5730	N	5248	-0-	-482 B	-0-	5248	2			N	-0-					-0-

MITCHELL 109 WELL #: 2 RRCID -> 086875 COMPL. DATE 02/19/1980 TOTAL DEPTH 13208 PERF.12650 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22380	N	22237	-0-	-143 B	-0-	22237	2			N	-0-					-0-
12	22759	N	22759	-0-	-0- B	-0-	22759	2			N	-0-					-0-
01	21543	N	21543	-0-	-0- B	-0-	21543	2			N	-0-					-0-
02	20837	N	20837	-0-	-0- B	-0-	20837	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	22855	N	22855	-0-	-0- B	-0-	22855	2			N	-0-					-0-
*04	22118	N	22118	-0-	-0- B	-0-	22118	2			N	-0-					-0-

MITCHELL 4 WELL #: 1X RRCID -> 103324 COMPL. DATE 12/15/1982 TOTAL DEPTH 14240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24357	N	24357	-0-	-0- B	-0-	24357	2			N	-0-					-0-
12	26529	N	26529	-0-	-0- B	-0-	26529	2			N	-0-					-0-
01	26009	N	26009	-0-	-0- B	-0-	26009	2			N	-0-					-0-
02	22874	N	22874	-0-	-0- B	-0-	22874	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	25466	N	25466	-0-	-0- B	-0-	25466	2			N	-0-					-0-
*04	25753	N	25753	-0-	-0- B	-0-	25753	2			N	-0-					-0-

MITCHELL - DANIEL WELL #: 1061 RRCID -> 170071 COMPL. DATE 05/02/1998 TOTAL DEPTH 14750 PERF.13084 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3257	N	3257	-0-	-0- B	-0-	3257	2			N	-0-					-0-
12	3347	N	3347	-0-	-0- B	-0-	3347	2			N	-0-					-0-
01	2913	N	2913	-0-	-0- B	-0-	2913	2			N	-0-					-0-
02	2619	N	2619	-0-	-0- B	-0-	2619	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2908	N	2908	-0-	-0- B	-0-	2908	2			N	-0-					-0-
*04	2788	N	2788	-0-	-0- B	-0-	2788	2			N	-0-					-0-

MITCHELL "107" WELL #: 1 RRCID -> 171393 COMPL. DATE 10/02/1998 TOTAL DEPTH 14570 PERF.12994 - 14570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13530	N	10807	-0-	-2723 B	-0-	10807	2			N	-0-					-0-
12	11424	N	11424	-0-	-0- B	-0-	11424	2			N	-0-					-0-
01	10158	N	10158	-0-	-0- B	-0-	10158	2			N	-0-					-0-
02	10070	N	10070	-0-	-0- B	-0-	10070	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	10894	N	10894	-0-	-0- B	-0-	10894	2			N	-0-					-0-
*04	10282	N	10282	-0-	-0- B	-0-	10282	2			N	-0-					-0-

OXY USA INC. 630591
POULTER 21 WELL #: 2 RRCID -> 137443 COMPL. DATE 12/14/1990 TOTAL DEPTH 14814 PERF.13845 - 14814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10374	N	10374	-0-	-0- B	-0-	10374	2			N	-0-					-0-
12	9937	N	9937	-0-	-0- B	-0-	9937	2			N	-0-					-0-
01	9930	N	9930	-0-	-0- B	-0-	9930	2			N	-0-					-0-
02	8892	N	8892	-0-	-0- B	-0-	8892	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9951	N	9653	-0-	-298 B	-0-	9653	2			N	-0-					-0-
04	9600	N	9420	-0-	-180 B	-0-	9420	2			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
RAMTEX ENERGY LLC 690225
OOSICELA-MITCHELL WELL #: 1 RRCID -> 149500 COMPL. DATE 02/27/1994 TOTAL DEPTH 14250 PERF.13219 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	N	4595	-0-	-805 B	-0-	4595	2			N	-0-					-0-
12	5319	N	5319	-0-	-0- B	-0-	5319	2			N	-0-					-0-
01 DLQ	G-10		5209	-0-	5209 B	5209	5209	2			N	-0-					-0-
02	9893	N	4684	-0-	-5209 B	-0-	4684	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5332	N	3081	-0-	-2251 B	-0-	3081	2			N	-0-					-0-
04	5040	N	3717	-0-	-1323 B	-0-	3717	2			N	-0-					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 078119 COMPL. DATE 06/13/1978 TOTAL DEPTH 14850 PERF.14253 - 14800

11	1800	N	1697	-0-	-103 B	-0-	358	1	1339	2	N	-0-					-0-
12	1829	N	1758	-0-	-71 B	-0-	372	1	1386	2	N	-0-					-0-
01	1798	N	1553	-0-	-245 B	-0-	395	1	1158	2	N	-0-					-0-
02	1596	N	1540	-0-	-56 B	-0-	240	1	1300	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1774	N	1774	-0-	-0- B	-0-	229	1	1545	2	N	-0-					-0-
*04	1681	N	1681	-0-	-0- B	-0-	263	1	1418	2	N	-0-					-0-

SARITA ENERGY RESOURCES, LTD. 748635
MITCHELL -5- WELL #: 1 RRCID -> 063600 COMPL. DATE 07/18/1975 TOTAL DEPTH 14070 PERF. N/A

*05	16616	N	16616	-0-	-0- B	-0-	16616	2			N	-0-					-0-
06	17349	N	17349	-0-	-0- B	-0-	16173	2	1176	9	N	1069	1069	8			-0-
*07	16392	N	16392	-0-	-0- B	-0-	16392	2			N	-0-					-0-
08	16213	N	16168	-0-	-45 B	-0-	16168	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	15690	N	14477	-0-	-1213 B	-0-	14477	2			N	-0-					-0-
*10	17216	N	17216	-0-	-0- B	-0-	17216	2			N	-0-					-0-
*11	15720	N	15720	-0-	-0- B	-0-	15720	2			N	-0-					-0-
*12	14973	N	10363	-0-	-4610 B	-0-	10363	2			N	-0-					-0-
*01	20878	N	20878	-0-	-0- B	-0-	20878	2			N	-0-					-0-
*02	14672	N	13503	-0-	-1169 B	-0-	13503	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	16578	N	16578	-0-	-0- B	-0-	16578	2			N	-0-					-0-
*04	15750	N	15609	-0-	-141 B	-0-	15609	2			N	-0-					-0-

WTG EXPLORATION 945220
MITCHELL, MYRTLE WELL #: 1 RRCID -> 019146 COMPL. DATE 04/02/1953 TOTAL DEPTH 14958 PERF.13750 - 14958

11	0	N	-0-	-0-	-0- B	-0-					N	13	13	8			6
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					6
01	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					6
02	1400	N	1400	-0-	-0- B	-0-	1400	2			N	-0-					6
03/01 BALANCING DATE STATUS -> -0-																	
03	7402	N	7402	-0-	-0- B	-0-	7400	2	2	9	N	2	2	8			6
*04	7016	N	7016	-0-	-0- B	-0-	7016	2			N	-0-					6

XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 018772 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

11	24180	N	24030	-0-	-150 B	-0-	24030	3			N	-0-					-0-
12	25097	N	25097	-0-	-0- B	-0-	25097	3			N	-0-					-0-
01	T. A.		25321	-0-	25321 B	25321	25321	3			N	-0-					-0-
02	T. A.		22618	-0-	22618 B	47939	22618	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 47939																	
03	T. A.		25062	-0-	25062 B	73001	25062	3			N	-0-					-0-
04	T. A.		24012	-0-	24012 B	97013	24012	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER-STATE WELL #: 1 RRCID -> 018779 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19433	N	19433	-0-	-0-	B	-0-	19433	3			N	-0-					-0-
12	16238	N	16238	-0-	-0-	B	-0-	16238	3			N	-0-					-0-
01	19716	N	18529	-0-	-1187	B	-0-	18529	3			N	-0-					-0-
02	35500	N	35500	-0-	-0-	B	-0-	35500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	32427	N	32427	-0-	-0-	B	-0-	32427	3			N	-0-					-0-
*04	27759	N	27759	-0-	-0-	B	-0-	27759	3			N	-0-					-0-

BANNER ESTATE WELL #: 2 RRCID -> 018780 COMPL. DATE 01/12/1994 TOTAL DEPTH 14340 PERF.14180 - 1430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 1 RRCID -> 018783 COMPL. DATE 05/26/2000 TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51270	N	44925	-0-	-6345	B	-0-	44925	3			N	-0-					-0-
12	50228	N	50228	-0-	-0-	B	-0-	50228	3			N	-0-					-0-
01	52400	N	52400	-0-	-0-	B	-0-	52400	3			N	-0-					-0-
02	52932	N	52932	-0-	-0-	B	-0-	52932	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	54507	N	54507	-0-	-0-	B	-0-	54507	3			N	-0-					-0-
*04	60715	N	60715	-0-	-0-	B	-0-	60715	3			N	-0-					-0-

BASSETT GOODE WELL #: 3 RRCID -> 018785 COMPL. DATE 08/30/1988 TOTAL DEPTH 14463 PERF.13513 - 14463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66660	N	57490	-0-	-9170	B	-1694	57490	3			N	-0-					-0-
12	64817	N	66511	-0-	1694	B	-0-	66511	3			N	-0-					-0-
01	68907	N	68907	-0-	-0-	B	-0-	68907	3			N	-0-					-0-
02	62145	N	62145	-0-	-0-	B	-0-	62145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	66526	N	64988	-0-	-1538	B	-0-	64988	3			N	-0-					-0-
04	66690	N	64560	-0-	-2130	B	-0-	64560	3			N	-0-					-0-

BROWN BASSETT WELL #: 2 RRCID -> 018787 COMPL. DATE 11/23/2004 TOTAL DEPTH 14700 PERF.14110 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	349	-0-	-131	B	-0-	349	3			N	-0-					-0-
12	496	N	329	-0-	-167	B	-0-	329	3			N	-0-					-0-
01	496	N	414	-0-	-82	B	-0-	414	3			N	-0-					-0-
02	336	N	234	-0-	-102	B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	625	N	625	-0-	-0-	B	-0-	625	3			N	-0-					-0-
*04	496	N	496	-0-	-0-	B	-0-	496	3			N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 018788 COMPL. DATE N/A TOTAL DEPTH 14761 PERF.12642 - 14478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51390	N	46333	-0-	-5057	B	-0-	46333	3			N	-0-					-0-
12	52534	N	52534	-0-	-0-	B	-0-	52534	3			N	-0-					-0-
01	54436	N	53425	-0-	-1011	B	-0-	53425	3			N	-0-					-0-
02	48257	N	48257	-0-	-0-	B	-0-	48257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	52545	N	50853	-0-	-1692	B	-0-	50853	3			N	-0-					-0-
04	51690	N	50262	-0-	-1428	B	-0-	50262	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE UNIT WELL #: 2 RRCID -> 018790 COMPL. DATE 08/03/2006 TOTAL DEPTH 14670 PERF.13542 - 13878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BANNER HOGE UNIT WELL #: 3 RRCID -> 022990 COMPL. DATE 04/14/1963 TOTAL DEPTH 14852 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430 N	797	-0-	-1633	B	-0-	797	3			N	-0-					-0-
12	3100 N	4159	-0-	1059	B	1059	4159	3			N	-0-					-0-
01	3100 N	4438	-0-	1338	B	2397	4438	3			N	-0-					-0-
02	2800 N	3794	-0-	994	B	3391	3794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3391																	
03	7647 R	4256	-0-	-3391	B	-0-	4256	3			N	-0-					-0-
*04	3964 R	3964	-0-	-0-	B	-0-	3964	3			N	-0-					-0-

BASSETT BROWN UNIT WELL #: 2 RRCID -> 064211 COMPL. DATE 04/13/1995 TOTAL DEPTH 15500 PERF.14026 - 14950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5326 N	5326	-0-	-0-	B	-0-	5326	3			N	-0-					-0-
12	4432 N	4432	-0-	-0-	B	-0-	4432	3			N	-0-					-0-
01	4898 N	4686	-0-	-212	B	-0-	4686	3			N	-0-					-0-
02	4831 N	4831	-0-	-0-	B	-0-	4831	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5280 N	5280	-0-	-0-	B	-0-	5280	3			N	-0-					-0-
*04	5161 N	5161	-0-	-0-	B	-0-	5161	3			N	-0-					-0-

BANNER ESTATE WELL #: 3 L RRCID -> 074384 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500 N	1363	-0-	-137	B	-0-	1363	3			N	-0-					-0-
12	1457 N	1124	-0-	-333	B	-0-	1124	3			N	-0-					-0-
01	1519 N	1032	-0-	-487	B	-0-	1032	3			N	-0-					-0-
02	1260 N	860	-0-	-400	B	-0-	860	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1139 N	1139	-0-	-0-	B	-0-	1139	3			N	-0-					-0-
*04	1113 N	1113	-0-	-0-	B	-0-	1113	3			N	-0-					-0-

BANNER ESTATE WELL #: 4 RRCID -> 079314 COMPL. DATE 02/01/2000 TOTAL DEPTH 14400 PERF.11298 - 14234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAYME K. MARTIN UNIT WELL #: 1 L RRCID -> 079490 COMPL. DATE 12/23/1993 TOTAL DEPTH 14803 PERF.13334 - 14269

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 5 T RRCID -> 081017 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.13534 - 14412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7713	N	7713	-0-	-0-	B	-0-	7713	3			N	-0-					-0-
12	9159	N	9159	-0-	-0-	B	-0-	9159	3			N	-0-					-0-
01	8104	N	8104	-0-	-0-	B	-0-	8104	3			N	-0-					-0-
02	7196	N	6593	-0-	-603	B	-0-	6593	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	9145	N	7613	-0-	-1532	B	-0-	7613	3			N	-0-					-0-
*04	9826	N	9826	-0-	-0-	B	-0-	9826	3			N	-0-					-0-

GOODE ESTATE B UNIT WELL #: 1 RRCID -> 082770 COMPL. DATE 08/16/1994 TOTAL DEPTH 14200 PERF.13081 - 14145

11	48600	N	43531	-0-	-5069	B	-0-	43531	3			N	-0-					-0-
12	46239	N	46239	-0-	-0-	B	-0-	46239	3			N	-0-					-0-
01	47647	N	47122	-0-	-525	B	-0-	47122	3			N	-0-					-0-
02	40628	N	33518	-0-	-7110	B	-0-	33518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	49105	N	49105	-0-	-0-	B	-0-	49105	3			N	-0-					-0-
*04	56234	N	56234	-0-	-0-	B	-0-	56234	3			N	-0-					-0-

BANNER ESTATE WELL #: 6 RRCID -> 083264 COMPL. DATE 03/22/2010 TOTAL DEPTH 14800 PERF.11549 - 14264

11	19842	N	19842	-0-	-0-	B	-0-	19842	3			N	-0-					-0-
12	21156	N	21156	-0-	-0-	B	-0-	21156	3			N	-0-					-0-
01	23281	N	22448	-0-	-833	B	-0-	22448	3			N	-0-					-0-
02	18508	N	18306	-0-	-202	B	-0-	18306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	21142	N	21119	-0-	-23	B	-0-	21119	3			N	-0-					-0-
04	21720	N	18669	-0-	-3051	B	-0-	18669	3			N	-0-					-0-

GOODE ESTATE C UNIT WELL #: 1 L RRCID -> 086854 COMPL. DATE 08/02/1994 TOTAL DEPTH 14250 PERF.13097 - 14212

11	35682	N	35682	-0-	-0-	B	-0-	35682	3			N	-0-					-0-
12	36611	N	36158	-0-	-453	B	-0-	36158	3			N	-0-					-0-
01	38409	N	34664	-0-	-3745	B	-0-	34664	3			N	-0-					-0-
02	33292	N	32142	-0-	-1150	B	-0-	32142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	36268	N	36268	-0-	-0-	B	-0-	36268	3			N	-0-					-0-
*04	33708	N	33708	-0-	-0-	B	-0-	33708	3			N	-0-					-0-

BASSETT BROWN B UNIT WELL #: 1 RRCID -> 146965 COMPL. DATE N/A TOTAL DEPTH 14974 PERF.13156 - 14773

11	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

GOODE ESTATE D UNIT WELL #: 2 RRCID -> 150402 COMPL. DATE 05/24/1994 TOTAL DEPTH 14300 PERF.13097 - 14300

11	6019	N	6019	-0-	-0-	B	-0-	6019	3			N	-0-					-0-
12	6521	N	6521	-0-	-0-	B	-0-	6521	3			N	-0-					-0-
01	7189	N	7189	-0-	-0-	B	-0-	7189	3			N	-0-					-0-
02	5550	N	5550	-0-	-0-	B	-0-	5550	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5334	N	5334	-0-	-0-	B	-0-	5334	3			N	-0-					-0-
*04	5227	N	5227	-0-	-0-	B	-0-	5227	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 26R RRCID -> 191028 COMPL. DATE 06/04/2002 TOTAL DEPTH 14750 PERF.14179 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9900	N	8289	-0-	-1611 B	-0-	8289	3			N	-0-					-0-
12	9882	N	9882	-0-	-0- B	-0-	9882	3			N	-0-					-0-
01	9827	N	9715	-0-	-112 B	-0-	9715	3			N	-0-					-0-
02	8515	N	8515	-0-	-0- B	-0-	8515	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9889	N	9391	-0-	-498 B	-0-	9391	3			N	-0-					-0-
04	9390	N	8983	-0-	-407 B	-0-	8983	3			N	-0-					-0-

BANNER ESTATE WELL #: 24 RRCID -> 191107 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25440	N	22673	-0-	-2767 B	-0-	22673	3			N	-0-					-0-
12	26777	N	26777	-0-	-0- B	-0-	26777	3			N	-0-					-0-
01	26784	N	24739	-0-	-2045 B	-0-	24739	3			N	-0-					-0-
02	21849	N	21849	-0-	-0- B	-0-	21849	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	26784	N	23627	-0-	-3157 B	-0-	23627	3			N	-0-					-0-
04	23940	N	22207	-0-	-1733 B	-0-	22207	3			N	-0-					-0-

BASSETT GOODE WELL #: 4 RRCID -> 192329 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47760	N	39403	-0-	-8357 B	-0-	39403	3			N	-0-					-0-
12	43350	N	43350	-0-	-0- B	-0-	43350	3			N	-0-					-0-
01	46125	N	46125	-0-	-0- B	-0-	46125	3			N	-0-					-0-
02	40757	N	40757	-0-	-0- B	-0-	40757	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	43338	N	41830	-0-	-1508 B	-0-	41830	3			N	-0-					-0-
*04	44997	N	44997	-0-	-0- B	-0-	44997	3			N	-0-					-0-

BANNER STATE WELL #: 4 RRCID -> 193270 COMPL. DATE 01/24/2003 TOTAL DEPTH 14875 PERF.13792 - 14875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29310	N	26331	-0-	-2979 B	-0-	26331	3			N	-0-					-0-
12	33666	N	33666	-0-	-0- B	-0-	33666	3			N	-0-					-0-
01	32488	N	30913	-0-	-1575 B	-0-	30913	3			N	-0-					-0-
02	29341	N	29341	-0-	-0- B	-0-	29341	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	33666	N	30484	-0-	-3182 B	-0-	30484	3			N	-0-					-0-
04	29910	N	27740	-0-	-2170 B	-0-	27740	3			N	-0-					-0-

BANNER ESTATE WELL #: 25 RRCID -> 193437 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 14775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11730	N	11220	-0-	-510 B	-0-	11220	3			N	-0-					-0-
12	13985	N	13985	-0-	-0- B	-0-	13985	3			N	-0-					-0-
01	12392	N	12392	-0-	-0- B	-0-	12392	3			N	-0-					-0-
02	10763	N	10763	-0-	-0- B	-0-	10763	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	12090	N	11960	-0-	-130 B	-0-	11960	3			N	-0-					-0-
*04	11714	N	11714	-0-	-0- B	-0-	11714	3			N	-0-					-0-

BANNER ESTATE GAS UNIT A WELL #: 1 RRCID -> 203258 COMPL. DATE 11/19/2003 TOTAL DEPTH 14650 PERF.13717 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8010	N	7204	-0-	-806 B	-0-	7204	3			N	-0-					-0-
12	7981	N	7981	-0-	-0- B	-0-	7981	3			N	-0-					-0-
01	8277	N	7600	-0-	-677 B	-0-	7600	3			N	-0-					-0-
02	6845	N	6845	-0-	-0- B	-0-	6845	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7967	N	6974	-0-	-993 B	-0-	6974	3			N	-0-					-0-
*04	8125	N	8125	-0-	-0- B	-0-	8125	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 32 RRCID -> 203588 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29249	N	29249	-0-	-0- B	-0-	29249	3			N	-0-					-0-
12	29159	N	29159	-0-	-0- B	-0-	29159	3			N	-0-					-0-
01	29171	N	28907	-0-	-264 B	-0-	28907	3			N	-0-					-0-
02	27300	N	25585	-0-	-1715 B	-0-	25585	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	29171	N	25842	-0-	-3329 B	-0-	25842	3			N	-0-					-0-
04	27960	N	27595	-0-	-365 B	-0-	27595	3			N	-0-					-0-

BANNER ESTATE UNIT B WELL #: 1 RRCID -> 203590 COMPL. DATE 01/21/2004 TOTAL DEPTH 14100 PERF.13470 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15785	N	15785	-0-	-0- B	-0-	15785	3			N	-0-					-0-
12	15407	N	15407	-0-	-0- B	-0-	15407	3			N	-0-					-0-
01	15071	N	15071	-0-	-0- B	-0-	15071	3			N	-0-					-0-
02	13665	N	13665	-0-	-0- B	-0-	13665	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	15390	N	15390	-0-	-0- B	-0-	15390	3			N	-0-					-0-
*04	15220	N	15220	-0-	-0- B	-0-	15220	3			N	-0-					-0-

BANNER ESTATE WELL #: 48 RRCID -> 224264 COMPL. DATE 11/04/2006 TOTAL DEPTH 14700 PERF.14050 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5040	N	5021	-0-	-19 B	-0-	5021	3			N	-0-					-0-
12	6045	N	5760	-0-	-285 B	-0-	5760	3			N	-0-					-0-
01	10158	N	10158	-0-	-0- B	-0-	10158	3			N	-0-					-0-
02	11335	N	11335	-0-	-0- B	-0-	11335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14430	N	14430	-0-	-0- B	-0-	14430	3			N	-0-					-0-
*04	19459	N	19459	-0-	-0- B	-0-	19459	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244420 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.13420 - 14882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39600	N	34447	-0-	-5153 B	-0-	34447	3			N	-0-					-0-
12	43045	N	43045	-0-	-0- B	-0-	43045	3			N	-0-					-0-
01	41844	N	41844	-0-	-0- B	-0-	41844	3			N	-0-					-0-
02	36895	N	36895	-0-	-0- B	-0-	36895	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	43059	N	38857	-0-	-4202 B	-0-	38857	3			N	-0-					-0-
04	40500	N	36708	-0-	-3792 B	-0-	36708	3			N	-0-					-0-

BROWN-BASSETT (SILURIAN) 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
GOODE ESTATE UNIT WELL #: 6 RRCID -> 244460 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.12122 - 12147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-

OCCIDENTAL PERMIAN LTD. 617544
TURK & STATE WELL #: 1 RRCID -> 211841 COMPL. DATE 07/16/2005 TOTAL DEPTH 14800 PERF.12495 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11040	X	6773	-0-	-4267	-0-	6773	2			N	-0-					-0-
12	11868	X	11868	-0-	-0-	-0-	11868	2			N	-0-					-0-
01	DLQ G-10		14382	-0-	14382	14382	14382	2			N	-0-					-0-
02	24351	X	9969	-0-	-14382	-0-	9969	2			N	-0-					-0-
03	10604	X	10604	-0-	-0-	-0-	10604	2			N	-0-					-0-
*04	10999	X	10999	-0-	-0-	-0-	10999	2			N	-0-					-0-

BROWN-BASSETT (SILURIAN) //CONT.// 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018795 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT BROWN B UNIT WELL #: 1WI RRCID -> 146024 COMPL. DATE 01/26/1990 TOTAL DEPTH 14974 PERF.13156 - 13268

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 2 RRCID -> 150015 COMPL. DATE 06/01/1994 TOTAL DEPTH 14680 PERF.12686 - 12880

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 171335 COMPL. DATE 09/08/1998 TOTAL DEPTH 14761 PERF.12642 - 12685

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 4 RRCID -> 192331 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 25 RRCID -> 198169 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.12872 - 12886

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225048 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12488 - 12510

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BROWN BASSETT PECOS UNIT WELL #: 2H RRCID -> 233488 COMPL. DATE 09/16/2007 TOTAL DEPTH 12450 PERF.13396 - 16801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-

BOPCO, L.P. 082967
GOODE, M. H. ESTATE WELL #: 2 RRCID -> 171139 COMPL. DATE 05/28/1998 TOTAL DEPTH 14979 PERF.12102 - 12116

11	1920	N	1664	-0-	-256	-0-	182	1	1482	3	N	-0-					-0-
12	1798	N	1460	-0-	-338	-0-	162	1	1298	3	N	-0-					-0-
01	1707	N	1707	-0-	-0-	-0-	198	1	1509	3	N	-0-					-0-
02	1582	N	1582	-0-	-0-	-0-	162	1	1420	3	N	-0-					-0-
03	1457	N	800	-0-	-657	-0-	92	1	708	3	N	-0-					-0-
04	1650	N	-0-	-0-	-1650	-0-					N	-0-					-0-

BREITBURN OPERATING L.P. 090732
BASSETT GOODE WELL #: 6H RRCID -> 225908 COMPL. DATE 01/22/2007 TOTAL DEPTH 12635 PERF.11978 - 12278

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233617 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.11650 - 11680

11	3000	N	4245	-0-	1245	1621	4245	2			N	-0-					-0-
12	3100	N	3425	-0-	325	1946	3425	2			N	-0-					-0-
01	5200	X	3254	-0-	-1946	-0-	3254	2			N	-0-					-0-
02	3287	X	3287	-0-	-0-	-0-	3287	2			N	-0-					-0-
03	3014	X	3014	-0-	-0-	-0-	3014	2			N	-0-					-0-
04	1770	X	NO RPT	-0-	-1770	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244459 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.11457 - 11504

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BROWN-BASSETT WELL #: 1 RRCID -> 229802 COMPL. DATE 05/05/2006 TOTAL DEPTH 14698 PERF.11537 - 11552

*09	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
10	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
11	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
*12	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
*01	310	N	267	-0-	-43	-0-	267	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	310	N	181	-0-	-129	-0-	181	2			N	-0-					-0-
*04	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA WTP LP 630555
BROWN BASSETT PECOS UNIT WELL #: 1H RRCID -> 233524 COMPL. DATE 06/12/2007 TOTAL DEPTH 12559 PERF.13001 - 15585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	1958	-0-	-1522	-0-	1958	2			N	-0-					-0-
12	3596	X	3095	-0-	-501	-0-	3095	2			N	-0-					-0-
01	2177	X	2177	-0-	-0-	-0-	2177	2			N	-0-					-0-
02	2244	X	2244	-0-	-0-	-0-	2244	2			N	-0-					-0-
03	3100	X	2777	-0-	-323	-0-	2777	2			N	-0-					-0-
04	3000	X	2568	-0-	-432	-0-	2568	2			N	-0-					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
SAPP-WEAVER 33 WELL #: 1 RRCID -> 154155 COMPL. DATE 05/24/1995 TOTAL DEPTH 15000 PERF.12030 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	X	4770	-0-	-90	-0-	1008	1	3762	2	N	-0-					-0-
12	5022	X	4825	-0-	-197	-0-	1021	1	3804	2	N	-0-					-0-
01	4991	X	4827	-0-	-164	-0-	1227	1	3600	2	N	-0-					-0-
02	4508	X	4171	-0-	-337	-0-	651	1	3520	2	N	-0-					-0-
03	4929	X	4777	-0-	-152	-0-	617	1	4160	2	N	-0-					-0-
04	4770	X	4514	-0-	-256	-0-	705	1	3809	2	N	-0-					-0-

XTO ENERGY INC. 945936
BANNER STATE WELL #: 1 RRCID -> 018792 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 1 U RRCID -> 018793 COMPL. DATE 05/03/1961 TOTAL DEPTH 14758 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11430	X	10950	-0-	-480	-0-	10950	3			N	-0-					-0-
12	11780	X	11324	-0-	-456	-0-	11324	3			N	-0-					-0-
01	11935	X	11463	-0-	-472	-0-	11463	3			N	-0-					-0-
02	10780	X	10483	-0-	-297	-0-	10483	3			N	-0-					-0-
03	11935	X	11315	-0-	-620	-0-	11315	3			N	-0-					-0-
04	11100	X	11069	-0-	-31	-0-	11069	3			N	-0-					-0-

BANNER ESTATE WELL #: 3 U RRCID -> 074385 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	259	-0-	-341	-0-	259	3			N	-0-					-0-
12	713	N	568	-0-	-145	-0-	568	3			N	-0-					-0-
01	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
02	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
03	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
*04	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-

BANNER ESTATE WELL #: 6 RRCID -> 083535 COMPL. DATE 03/11/2010 TOTAL DEPTH 14800 PERF.11530 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE B UNIT WELL #: 2 H RRCID -> 089937 COMPL. DATE 12/19/2001 TOTAL DEPTH 11665 PERF.12200 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	2882	-0-	-568	-0-	2882	3			N	-0-					-0-
12	4030	X	3334	-0-	-696	-0-	3334	3			N	-0-					-0-
01	4030	X	3072	-0-	-958	-0-	3072	3			N	-0-					-0-
02	3640	X	3095	-0-	-545	-0-	3095	3			N	-0-					-0-
03	3968	X	3473	-0-	-495	-0-	3473	3			N	-0-					-0-
04	3240	X	1320	-0-	-1920	-0-	1320	3			N	-0-					-0-

BANNER ESTATE WELL #: 7 RRCID -> 092729 COMPL. DATE 08/17/1995 TOTAL DEPTH 12000 PERF.11319 - 11520

11	6824	X	6824	-0-	-0-	-0-	6824	3			N	-0-					-0-
12	4526	X	3575	-0-	-951	-0-	3575	3			N	-0-					-0-
01	4371	X	3411	-0-	-960	-0-	3411	3			N	-0-					-0-
02	5144	X	5144	-0-	-0-	-0-	5144	3			N	-0-					-0-
03	4371	X	2391	-0-	-1980	-0-	2391	3			N	-0-					-0-
04	4230	X	2091	-0-	-2139	-0-	2091	3			N	-0-					-0-

BANNER ESTATE WELL #: 8 RRCID -> 095128 COMPL. DATE 05/20/1988 TOTAL DEPTH 11810 PERF.11531 - 11616

11	8520	X	8171	-0-	-349	-0-	13	1	8158	3	N	-0-					-0-
12	8744	X	8744	-0-	-0-	-0-	13	1	8731	3	N	-0-					-0-
01	8931	X	8931	-0-	-0-	-0-	13	1	8918	3	N	-0-					-0-
02	7868	X	7540	-0-	-328	-0-	12	1	7528	3	N	-0-					-0-
03	8742	X	8120	-0-	-622	-0-	13	1	8107	3	N	-0-					-0-
04	8640	X	7975	-0-	-665	-0-	13	1	7962	3	N	-0-					-0-

BASSETT GOODE WELL #: 2 RRCID -> 152494 COMPL. DATE 12/21/1994 TOTAL DEPTH 14680 PERF.11716 - 11906

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 13H RRCID -> 160922 COMPL. DATE 01/07/2002 TOTAL DEPTH 12840 PERF.12405 - 14355

11	7590	X	5321	-0-	-2269	-0-	5321	3			N	-0-					-0-
12	9935	X	9935	-0-	-0-	-0-	9935	3			N	-0-					-0-
01	6547	X	6547	-0-	-0-	-0-	6547	3			N	-0-					-0-
02	4984	X	4776	-0-	-208	-0-	4776	3			N	-0-					-0-
03	9331	X	6202	-0-	-3129	-0-	6202	3			N	-0-					-0-
*04	12301	X	12301	-0-	-0-	-0-	12301	3			N	-0-					-0-

BANNER ESTATE WELL #: 4 RRCID -> 160941 COMPL. DATE 10/11/2002 TOTAL DEPTH 14400 PERF.11419 - 11875

11	8520	X	7621	-0-	-899	-0-	7621	3			N	-0-					-0-
12	8804	X	7895	-0-	-909	-0-	7895	3			N	-0-					-0-
01	7533	X	7173	-0-	-360	-0-	7173	3			N	-0-					-0-
02	7112	X	6758	-0-	-354	-0-	6758	3			N	-0-					-0-
03	8102	X	8102	-0-	-0-	-0-	8102	3			N	-0-					-0-
04	7650	X	7273	-0-	-377	-0-	7273	3			N	-0-					-0-

GOODE ESTATE D UNIT WELL #: 1 RRCID -> 161212 COMPL. DATE 03/05/1998 TOTAL DEPTH 14900 PERF.11448 - 13219

11	2984	X	2984	-0-	-0-	-0-	2984	3			N	-0-					-0-
12	2917	X	2917	-0-	-0-	-0-	2917	3			N	-0-					-0-
01	2699	X	2699	-0-	-0-	-0-	2699	3			N	-0-					-0-
02	2150	X	2150	-0-	-0-	-0-	2150	3			N	-0-					-0-
03	3026	X	3026	-0-	-0-	-0-	3026	3			N	-0-					-0-
*04	2635	X	2635	-0-	-0-	-0-	2635	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 22H RRCID -> 163507 COMPL. DATE 04/16/1998 TOTAL DEPTH 14522 PERF.11108 - 12521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
12	1485	N	1485	-0-	-0-	-0-	1485	3			N	-0-					-0-
01	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
02	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
03	868	N	217	-0-	-651	-0-	217	3			N	-0-					-0-
*04	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 2 RRCID -> 164839 COMPL. DATE 08/23/1997 TOTAL DEPTH 14800 PERF.11780 - 11991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2463	-0-	-297	-0-	2463	3			N	-0-					-0-
12	2755	N	2755	-0-	-0-	-0-	2755	3			N	-0-					-0-
01	3100	N	3163	-0-	63	63	3163	3			N	-0-					-0-
02	2446	N	2383	-0-	-63	-0-	2383	3			N	-0-					-0-
03	2908	N	2908	-0-	-0-	-0-	2908	3			N	-0-					-0-
*04	2834	X	2834	-0-	-0-	-0-	2834	3			N	-0-					-0-

GOODE ESTATE C WELL #: 8H RRCID -> 174401 COMPL. DATE 06/04/1999 TOTAL DEPTH 11416 PERF.11964 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2630	X	2630	-0-	-0-	-0-	2630	3			N	-0-					-0-
12	1054	X	295	-0-	-759	-0-	295	3			N	-0-					-0-
01	3656	X	3656	-0-	-0-	-0-	3656	3			N	-0-					-0-
02	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
03	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
*04	1169	X	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-

BANNER ESTATE WELL #: 23H RRCID -> 194494 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.12007 - 16284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19680	X	18471	-0-	-1209	-0-	18471	3			N	-0-					-0-
12	19406	X	18557	-0-	-849	-0-	18557	3			N	-0-					-0-
01	19406	X	17574	-0-	-1832	-0-	17574	3			N	-0-					-0-
02	17248	X	16116	-0-	-1132	-0-	16116	3			N	-0-					-0-
03	19096	X	16250	-0-	-2846	-0-	16250	3			N	-0-					-0-
04	18480	X	17940	-0-	-540	-0-	17940	3			N	-0-					-0-

BANNER ESTATE WELL #: 30HR RRCID -> 195740 COMPL. DATE 04/16/2003 TOTAL DEPTH N/A PERF.12053 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	557	-0-	-3733	-0-	557	3			N	-0-					-0-
12	2015	X	1071	-0-	-944	-0-	1071	3			N	-0-					-0-
01	4867	X	843	-0-	-4024	-0-	843	3			N	-0-					-0-
02	4396	X	591	-0-	-3805	-0-	591	3			N	-0-					-0-
03	4867	X	1115	-0-	-3752	-0-	1115	3			N	-0-					-0-
*04	1670	X	1670	-0-	-0-	-0-	1670	3			N	-0-					-0-

BANNER ESTATE WELL #: 25 RRCID -> 198168 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 29H RRCID -> 198417 COMPL. DATE 06/29/2003 TOTAL DEPTH N/A PERF.11916 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6360	X	4618	-0-	-1742	-0-	4618	3			N	-0-					-0-
12	6200	X	5849	-0-	-351	-0-	5849	3			N	-0-					-0-
01	6200	X	5386	-0-	-814	-0-	5386	3			N	-0-					-0-
02	4648	X	4527	-0-	-121	-0-	4527	3			N	-0-					-0-
03	5859	X	4735	-0-	-1124	-0-	4735	3			N	-0-					-0-
04	5670	X	4400	-0-	-1270	-0-	4400	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 40H RRCID -> 202471 COMPL. DATE 09/05/2003 TOTAL DEPTH 11497 PERF.11598 - 14878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36420	X	29265	-0-	-7155	-0-	29265	3			N	-0-					-0-
12	38741	X	38741	-0-	-0-	-0-	38741	3			N	-0-					-0-
01	36735	X	31306	-0-	-5429	-0-	31306	3			N	-0-					-0-
02	33180	X	30862	-0-	-2318	-0-	30862	3			N	-0-					-0-
03	37603	X	31359	-0-	-6244	-0-	31359	3			N	-0-					-0-
04	36390	X	29321	-0-	-7069	-0-	29321	3			N	-0-					-0-

BASSETT GOODE WELL #: 5H RRCID -> 203496 COMPL. DATE 02/27/2004 TOTAL DEPTH 11915 PERF.12086 - 15128

11	5490	X	4398	-0-	-1092	-0-	4398	3			N	-0-					-0-
12	5673	X	5430	-0-	-243	-0-	5430	3			N	-0-					-0-
01	5673	X	4665	-0-	-1008	-0-	4665	3			N	-0-					-0-
02	4781	X	4781	-0-	-0-	-0-	4781	3			N	-0-					-0-
03	5425	X	4323	-0-	-1102	-0-	4323	3			N	-0-					-0-
04	5250	X	4702	-0-	-548	-0-	4702	3			N	-0-					-0-

BANNER ESTATE WELL #: 41H RRCID -> 208651 COMPL. DATE 06/26/2004 TOTAL DEPTH 12679 PERF.12527 - 14831

11	15660	X	834	-0-	-14826	-0-	834	3			N	-0-					-0-
12	25778	X	25778	-0-	-0-	-0-	25778	3			N	-0-					-0-
01	22797	X	22797	-0-	-0-	-0-	22797	3			N	-0-					-0-
02	14496	X	14496	-0-	-0-	-0-	14496	3			N	-0-					-0-
03	18694	X	18694	-0-	-0-	-0-	18694	3			N	-0-					-0-
*04	15090	X	15090	-0-	-0-	-0-	15090	3			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 1 U RRCID -> 211839 COMPL. DATE 06/23/2005 TOTAL DEPTH 14803 PERF.11297 - 11507

11	16788	X	16788	-0-	-0-	-0-	16788	3			N	-0-					-0-
12	17572	X	17572	-0-	-0-	-0-	17572	3			N	-0-					-0-
01	22445	X	22445	-0-	-0-	-0-	22445	3			N	-0-					-0-
02	18260	X	18260	-0-	-0-	-0-	18260	3			N	-0-					-0-
03	14692	X	14692	-0-	-0-	-0-	14692	3			N	-0-					-0-
04	13530	X	13004	-0-	-526	-0-	13004	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 214072 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 28 H RRCID -> 217750 COMPL. DATE 01/06/2006 TOTAL DEPTH 11730 PERF.11927 - 15598

11	10860	X	9527	-0-	-1333	-0-	9527	3			N	-0-					-0-
12	11310	X	11310	-0-	-0-	-0-	11310	3			N	-0-					-0-
01	13268	X	10101	-0-	-3167	-0-	10101	3			N	-0-					-0-
02	11984	X	9110	-0-	-2874	-0-	9110	3			N	-0-					-0-
03	13268	X	9006	-0-	-4262	-0-	9006	3			N	-0-					-0-
04	10950	X	9017	-0-	-1933	-0-	9017	3			N	-0-					-0-

BANNER ESTATE WELL #: 34H RRCID -> 223953 COMPL. DATE 07/21/2006 TOTAL DEPTH 11928 PERF.12415 - 16420

11	18480	X	16511	-0-	-1969	-0-	16511	3			N	-0-					-0-
12	19096	X	18640	-0-	-456	-0-	18640	3			N	-0-					-0-
01	18724	X	18368	-0-	-356	-0-	18368	3			N	-0-					-0-
02	15400	X	14757	-0-	-643	-0-	14757	3			N	-0-					-0-
03	18631	X	16967	-0-	-1664	-0-	16967	3			N	-0-					-0-
04	18030	X	15602	-0-	-2428	-0-	15602	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 50H RRCID -> 224053 COMPL. DATE 11/11/2006 TOTAL DEPTH 11988 PERF.11402 - 15099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3806	X	3806	-0-	-0-	-0-	3806	3			N	-0-					-0-
12	3857	X	3857	-0-	-0-	-0-	3857	3			N	-0-					-0-
01	3534	X	2931	-0-	-603	-0-	2931	3			N	-0-					-0-
02	3556	X	2784	-0-	-772	-0-	2784	3			N	-0-					-0-
03	3937	X	2925	-0-	-1012	-0-	2925	3			N	-0-					-0-
04	3810	X	3406	-0-	-404	-0-	3406	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225043 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.11586 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8042	X	8042	-0-	-0-	-0-	8042	3			N	-0-					-0-
12	8190	X	8190	-0-	-0-	-0-	8190	3			N	-0-					-0-
01	8183	X	8183	-0-	-0-	-0-	8183	3			N	-0-					-0-
02	7358	X	7358	-0-	-0-	-0-	7358	3			N	-0-					-0-
03	8271	X	8271	-0-	-0-	-0-	8271	3			N	-0-					-0-
*04	7927	X	7927	-0-	-0-	-0-	7927	3			N	-0-					-0-

BANNER ESTATE WELL #: 43 RRCID -> 232771 COMPL. DATE 10/23/2006 TOTAL DEPTH 11699 PERF.11270 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	N	2471	-0-	-229	-0-	2471	3			N	-0-					-0-
12	3100	N	3166	-0-	66	66	3166	3			N	-0-					-0-
01	3100	N	3081	-0-	-19	47	3081	3			N	-0-					-0-
02	2692	N	2645	-0-	-47	-0-	2645	3			N	-0-					-0-
03	2945	X	2875	-0-	-70	-0-	2875	3			N	-0-					-0-
04	2850	X	2787	-0-	-63	-0-	2787	3			N	-0-					-0-

BANNER ESTATE WELL #: 44H RRCID -> 232934 COMPL. DATE 05/24/2007 TOTAL DEPTH 11069 PERF.11790 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1818	X	1818	-0-	-0-	-0-	1818	3			N	-0-					-0-
12	1985	X	1985	-0-	-0-	-0-	1985	3			N	-0-					-0-
01	2014	X	2014	-0-	-0-	-0-	2014	3			N	-0-					-0-
02	2122	X	2122	-0-	-0-	-0-	2122	3			N	-0-					-0-
03	2160	X	2160	-0-	-0-	-0-	2160	3			N	-0-					-0-
*04	2208	X	2208	-0-	-0-	-0-	2208	3			N	-0-					-0-

BANNER ESTATE WELL #: 37H RRCID -> 233723 COMPL. DATE 07/25/2007 TOTAL DEPTH 11175 PERF.12150 - 16114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41250	X	35570	-0-	-5680	-0-	35570	3			N	-0-					-0-
12	41199	X	39436	-0-	-1763	-0-	39436	3			N	-0-					-0-
01	41292	X	39183	-0-	-2109	-0-	39183	3			N	-0-					-0-
02	37296	X	33414	-0-	-3882	-0-	33414	3			N	-0-					-0-
03	41292	X	36665	-0-	-4627	-0-	36665	3			N	-0-					-0-
04	38160	X	36135	-0-	-2025	-0-	36135	3			N	-0-					-0-

BANNER STATE WELL #: 5H RRCID -> 234641 COMPL. DATE 12/14/2006 TOTAL DEPTH 10790 PERF.10962 - 14788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7890	X	6593	-0-	-1297	-0-	6593	3			N	-0-					-0-
12	8338	X	8338	-0-	-0-	-0-	8338	3			N	-0-					-0-
01	8277	X	7699	-0-	-578	-0-	7699	3			N	-0-					-0-
02	7476	X	6610	-0-	-866	-0-	6610	3			N	-0-					-0-
03	8339	X	7870	-0-	-469	-0-	7870	3			N	-0-					-0-
04	8070	X	7082	-0-	-988	-0-	7082	3			N	-0-					-0-

BANNER ESTATE WELL #: 35H RRCID -> 243696 COMPL. DATE 11/17/2007 TOTAL DEPTH 11619 PERF.10471 - 14031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5220	X	4689	-0-	-531	-0-	4689	3			N	-0-					-0-
12	6355	X	5359	-0-	-996	-0-	5359	3			N	-0-					-0-
01	6479	X	4622	-0-	-1857	-0-	4622	3			N	-0-					-0-
02	5852	X	3590	-0-	-2262	-0-	3590	3			N	-0-					-0-
03	6479	X	4801	-0-	-1678	-0-	4801	3			N	-0-					-0-
04	5190	X	4295	-0-	-895	-0-	4295	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 92H RRCID -> 247561 COMPL. DATE 11/27/2008 TOTAL DEPTH 11850 PERF.12290 - 15376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8998	X	8998	-0-	-0-	-0-	8998	3			N	-0-					-0-
12	9934	X	9934	-0-	-0-	-0-	9934	3			N	-0-					-0-
01	11780	X	7031	-0-	-4749	-0-	7031	3			N	-0-					-0-
02	10640	X	170	-0-	-10470	-0-	170	3			N	-0-					-0-
03	11780	X	-0-	-0-	-11780	-0-					N	-0-					-0-
04	9600	X	1	-0-	-9599	-0-	1	3			N	-0-					-0-

BANNER ESTATE WELL #: 96H RRCID -> 254606 COMPL. DATE 03/20/2009 TOTAL DEPTH 11570 PERF.12000 - 14903

11	13020	X	9703	-0-	-3317	-0-	9703	3			N	-0-					-0-
12	12958	X	11575	-0-	-1383	-0-	11575	3			N	-0-					-0-
01	12958	X	10279	-0-	-2679	-0-	10279	3			N	-0-					-0-
02	11676	X	10544	-0-	-1132	-0-	10544	3			N	-0-					-0-
03	12927	X	9485	-0-	-3442	-0-	9485	3			N	-0-					-0-
04	11190	X	10388	-0-	-802	-0-	10388	3			N	-0-					-0-

BROWN-BASSETT (STRAWN FB-2) 12390 627 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
GOODE ESTATE E WELL #: 1H RRCID -> 168708 COMPL. DATE 12/07/1997 TOTAL DEPTH 17084 PERF.13143 - 14900

11	2445	N	2445	-0-	-0-	-0-	2445	3			N	-0-					-0-
12	2071	N	2071	-0-	-0-	-0-	2071	3			N	-0-					-0-
01	1638	N	1638	-0-	-0-	-0-	1638	3			N	-0-					-0-
02	1430	N	1430	-0-	-0-	-0-	1430	3			N	-0-					-0-
03	1574	N	1574	-0-	-0-	-0-	1574	3			N	-0-					-0-
*04	1586	N	1586	-0-	-0-	-0-	1586	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BANNER WELL #: 1 RRCID -> 159623 COMPL. DATE 06/24/1996 TOTAL DEPTH 6200 PERF. 5364 - 5706

*11	1217	N	1217	-0-	-0-	-0-	1217	3			Y	-0-					2
12	1209	N	1202	-0-	-7	-0-	1202	3			Y	-0-					2
*01	1271	N	730	-0-	-541	-0-	730	3			Y	-0-					2
*02	773	N	773	-0-	-0-	-0-	773	3			Y	-0-					2
*03	963	N	963	-0-	-0-	-0-	963	3			Y	-0-					2
*04	830	N	830	-0-	-0-	-0-	830	3			Y	-0-					2

BROWN BASSETT WELL #: 3 RRCID -> 159629 COMPL. DATE 07/08/1996 TOTAL DEPTH 6500 PERF. 5524 - 6011

*11	630	N	608	-0-	-22	-0-	608	3			N	-0-					7
12	629	N	629	-0-	-0-	-0-	629	3			N	-0-					7
*01	713	N	561	-0-	-152	-0-	561	3			N	-0-					7
*02	560	N	537	-0-	-23	-0-	537	3			N	-0-					7
*03	761	N	761	-0-	-0-	-0-	761	3			N	-0-					7
*04	629	N	629	-0-	-0-	-0-	629	3			N	-0-					7

GOODE ESTATE UNIT WELL #: 3 RRCID -> 159867 COMPL. DATE 08/07/1996 TOTAL DEPTH 6015 PERF. 5386 - 5510

*11	1500	N	1327	-0-	-173	-0-	1327	3			N	-0-					3
12	1488	N	1330	-0-	-158	-0-	1330	3			N	-0-					3
*01	1457	N	1223	-0-	-234	-0-	1223	3			N	-0-					3
*02	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					3
*03	1617	N	1617	-0-	-0-	-0-	1617	3			N	-0-					-0-
*04	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BROWN MCNINCH ESTATE UNIT WELL #: 4 RRCID -> 160120 COMPL. DATE 09/11/1996 TOTAL DEPTH 6006 PERF. 4648 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	60	N	16	-0-	-44	-0-	16	3			N	-0-					-0-
12	93	N	20	-0-	-73	-0-	20	3			N	-0-					-0-
*01	62	N	20	-0-	-42	-0-	20	3			N	-0-					-0-
*02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
*03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 5 RRCID -> 160406 COMPL. DATE 07/11/1996 TOTAL DEPTH 6000 PERF. 5316 - 5630

*11	60	N	57	-0-	-3	-0-	57	3			N	-0-					1
12	62	N	49	-0-	-13	-0-	49	3			N	-0-					1
*01	62	N	38	-0-	-24	-0-	38	3			N	-0-					1
*02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					1
*03	24	N	24	-0-	-0-	-0-	24	3			N	-0-					1
*04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					1

BANNER ESTATE WELL #: B 2 RRCID -> 160636 COMPL. DATE 09/15/1996 TOTAL DEPTH 6050 PERF. 5324 - 5620

*11	540	X	512	-0-	-28	-0-	512	3			N	-0-					2
12	589	X	433	-0-	-156	-0-	433	3			N	-0-					2
*01	589	X	550	-0-	-39	-0-	550	3			N	-0-					2
*02	694	X	694	-0-	-0-	-0-	694	3			N	-0-					2
*03	756	X	756	-0-	-0-	-0-	756	3			N	-0-					2
*04	584	X	584	-0-	-0-	-0-	584	3			N	-0-					2

BROWN ESTATE WELL #: 6 RRCID -> 160704 COMPL. DATE 07/10/1996 TOTAL DEPTH 6250 PERF. 5088 - 5492

*11	630	X	498	-0-	-132	-0-	498	3			N	-0-					1
12	651	X	498	-0-	-153	-0-	498	3			N	-0-					1
*01	651	X	428	-0-	-223	-0-	428	3			N	-0-					1
*02	532	X	469	-0-	-63	-0-	469	3			N	-0-					1
*03	599	X	599	-0-	-0-	-0-	599	3			N	-0-					1
*04	554	X	554	-0-	-0-	-0-	554	3			N	-0-					1

BANNER ESTATE WELL #: B 3 RRCID -> 160709 COMPL. DATE 10/03/1996 TOTAL DEPTH 6220 PERF. 5434 - 5920

*11	1230	X	1124	-0-	-106	-0-	1124	3			N	-0-					53
12	1271	X	1139	-0-	-132	-0-	1139	3			N	-0-					53
*01	1240	X	1041	-0-	-199	-0-	1041	3			N	-0-					53
*02	1099	X	1099	-0-	-0-	-0-	1099	3			N	-0-					53
*03	1351	X	1351	-0-	-0-	-0-	1351	3			N	-0-					53
*04	1212	X	1212	-0-	-0-	-0-	1212	3			N	-0-					53

BANNER ESTATE WELL #: B 4 RRCID -> 160710 COMPL. DATE 10/07/1996 TOTAL DEPTH 6200 PERF. 5192 - 5944

*11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
*03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
*04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

BANNER ESTATE WELL #: 11 RRCID -> 160711 COMPL. DATE 08/06/1996 TOTAL DEPTH 6259 PERF. 5258 - 6100

*11	600	N	574	-0-	-26	-0-	574	3			N	-0-					3
12	682	N	633	-0-	-49	-0-	633	3			N	-0-					3
*01	589	N	547	-0-	-42	-0-	547	3			N	-0-					3
*02	532	N	515	-0-	-17	-0-	515	3			N	-0-					3
*03	627	N	627	-0-	-0-	-0-	627	3			N	-0-					3
*04	603	N	603	-0-	-0-	-0-	603	3			N	-0-					3

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BROWN MCNINCH ESTATE UNIT WELL #: 7 RRCID -> 160902 COMPL. DATE 10/29/1996 TOTAL DEPTH 5928 PERF. 5398 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	900	N	651	-0-	-249	-0-	651	3			N	-0-					1
12	868	N	729	-0-	-139	-0-	729	3			N	-0-					1
*01	806	N	666	-0-	-140	-0-	666	3			N	-0-					1
*02	624	N	624	-0-	-0-	-0-	624	3			N	-0-					1
*03	927	N	927	-0-	-0-	-0-	927	3			N	-0-					1
04	630	N	555	-0-	-75	-0-	555	3			N	-0-					1

BROWN BASSETT GOODE UNIT WELL #: 2 RRCID -> 161217 COMPL. DATE 11/05/1996 TOTAL DEPTH 6220 PERF. 5480 - 5966

*11	715	N	715	-0-	-0-	-0-	715	3			N	-0-					4
12	831	N	831	-0-	-0-	-0-	831	3			N	-0-					4
*01	677	N	677	-0-	-0-	-0-	677	3			N	-0-					4
*02	642	N	642	-0-	-0-	-0-	642	3			N	-0-					4
*03	985	N	985	-0-	-0-	-0-	985	3			N	-0-					4
*04	756	N	756	-0-	-0-	-0-	756	3			N	-0-					4

GOODE ESTATE C UNIT WELL #: 2 RRCID -> 161357 COMPL. DATE 11/14/1996 TOTAL DEPTH 6000 PERF. 5618 - 5666

*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER STATE WELL #: 3 RRCID -> 161430 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5316 - 5356

11	750	N	-0-	-0-	-750	-0-					N	-0-					6
12	775	N	742	-0-	-33	-0-	742	3			N	-0-					6
*01	716	N	716	-0-	-0-	-0-	716	3			N	-0-					6
*02	599	N	599	-0-	-0-	-0-	599	3			N	-0-					6
*03	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
04	690	N	629	-0-	-61	-0-	629	3			N	-0-					-0-

BANNER ESTATE WELL #: 15 RRCID -> 161431 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5426 - 5478

*11	630	X	561	-0-	-69	-0-	561	3			N	-0-					-0-
12	651	X	553	-0-	-98	-0-	553	3			N	-0-					-0-
*01	651	X	559	-0-	-92	-0-	559	3			N	-0-					-0-
*02	567	X	567	-0-	-0-	-0-	567	3			N	-0-					-0-
*03	689	X	689	-0-	-0-	-0-	689	3			N	-0-					-0-
*04	577	X	577	-0-	-0-	-0-	577	3			N	-0-					-0-

BANNER ESTATE WELL #: 18 RRCID -> 162002 COMPL. DATE 02/03/1997 TOTAL DEPTH 5714 PERF. 5348 - 5446

*11	210	N	176	-0-	-34	-0-	176	3			N	-0-					1
12	217	N	205	-0-	-12	-0-	205	3			N	-0-					1
*01	186	N	182	-0-	-4	-0-	182	3			N	-0-					1
*02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					1
*03	242	N	242	-0-	-0-	-0-	242	3			N	-0-					1
*04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					1

BANNER WELL #: 2 RRCID -> 162149 COMPL. DATE 02/12/1997 TOTAL DEPTH 5885 PERF. 5304 - 5324

*11	270	N	168	-0-	-102	-0-	168	3			Y	-0-					-0-
12	279	N	166	-0-	-113	-0-	166	3			Y	-0-					-0-
*01	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					-0-
*02	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					-0-
*03	686	N	686	-0-	-0-	-0-	686	3			Y	-0-					-0-
*04	591	N	591	-0-	-0-	-0-	591	3			Y	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
GOODE ESTATE C UNIT WELL #: 4 RRCID -> 162327 COMPL. DATE 05/24/2004 TOTAL DEPTH 6150 PERF. 5682 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	60	N	9	-0-	-51	-0-	9	3			N	-0-					-0-
12	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
*01	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
*02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

BANNER ESTATE WELL #: 19 RRCID -> 162804 COMPL. DATE 04/14/1997 TOTAL DEPTH 6050 PERF. 5746 - 5814

*11	450	N	416	-0-	-34	-0-	416	3			N	-0-					1
12	434	N	382	-0-	-52	-0-	382	3			N	-0-					1
*01	434	N	393	-0-	-41	-0-	393	3			N	-0-					1
*02	370	N	370	-0-	-0-	-0-	370	3			N	-0-					1
*03	455	N	455	-0-	-0-	-0-	455	3			N	-0-					1
04	390	N	386	-0-	-4	-0-	386	3			N	-0-					1

BANNER ESTATE WELL #: 14 RRCID -> 163718 COMPL. DATE 03/15/1997 TOTAL DEPTH 11848 PERF. 5228 - 5806

*11	930	X	789	-0-	-141	-0-	789	3			N	-0-					4
12	961	X	810	-0-	-151	-0-	810	3			N	-0-					4
*01	930	X	700	-0-	-230	-0-	700	3			N	-0-					4
*02	784	X	743	-0-	-41	-0-	743	3			N	-0-					4
*03	1001	X	1001	-0-	-0-	-0-	1001	3			N	-0-					4
*04	870	X	870	-0-	-0-	-0-	870	3			N	-0-					4

GOODE ESTATE B UNIT WELL #: 5 RRCID -> 202717 COMPL. DATE 06/04/2004 TOTAL DEPTH 5960 PERF. 5441 - 5597

*11	420	X	378	-0-	-42	-0-	378	3			N	-0-					3
12	434	X	383	-0-	-51	-0-	383	3			N	-0-					3
*01	434	X	374	-0-	-60	-0-	374	3			N	-0-					3
*02	392	X	345	-0-	-47	-0-	345	3			N	-0-					3
*03	415	X	415	-0-	-0-	-0-	415	3			N	-0-					3
04	390	X	381	-0-	-9	-0-	381	3			N	-0-					3

BREITBURN OPERATING L.P. 090732
BROWN BASSETT GOODE UNIT WELL #: 5H RRCID -> 234931 COMPL. DATE 11/21/2007 TOTAL DEPTH 9997 PERF. 5940 - 5950

11	432	X	432	-0-	-0-	-0-	432	2			N	-0-					-0-
12	434	X	392	-0-	-42	-0-	392	2			N	-0-					-0-
01	434	X	387	-0-	-47	-0-	387	2			N	-0-					-0-
02	392	X	311	-0-	-81	-0-	311	2			N	-0-					-0-
03	434	X	218	-0-	-216	-0-	218	2			N	-0-					-0-
04	420	X	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

FASKEN OIL AND RANCH, LTD. 263696
MOBLEY/BROWN STATE WELL #: 1 RRCID -> 167957 COMPL. DATE 10/10/1997 TOTAL DEPTH 6030 PERF. 5652 - 5824

11	2474	N	2474	-0-	-0-	-0-	2474	2			N	-0-					-0-
12	2607	N	2607	-0-	-0-	-0-	2607	2			N	-0-					-0-
01	2635	N	2285	-0-	-350	-0-	2285	2			N	-0-					-0-
02	2379	N	2379	-0-	-0-	-0-	2379	2			N	-0-					-0-
03	2604	N	2498	-0-	-106	-0-	2498	2			N	-0-					-0-
*04	2510	N	2510	-0-	-0-	-0-	2510	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
MOBLEY 35 WELL #: 2 RRCID -> 169220 COMPL. DATE 07/07/1998 TOTAL DEPTH 6750 PERF. 6182 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	X	320	-0-	-10	-0-	320	2			N	-0-					-0-
12	341	X	328	-0-	-13	-0-	328	2			N	-0-					-0-
01	341	X	326	-0-	-15	-0-	326	2			N	-0-					-0-
02	308	X	301	-0-	-7	-0-	301	2			N	-0-					-0-
03	341	X	334	-0-	-7	-0-	334	2			N	-0-					-0-
*04	337	X	337	-0-	-0-	-0-	337	2			N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
DANIEL, MAYME "110" WELL #: 1 RRCID -> 168038 COMPL. DATE 03/08/1998 TOTAL DEPTH 11550 PERF. 4854 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					-0-
12	1735	N	1735	-0-	-0-	-0-	1735	2			N	-0-					-0-
01	1678	N	1678	-0-	-0-	-0-	1678	2			N	-0-					-0-
02	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-
03	1645	N	1645	-0-	-0-	-0-	1645	2			N	-0-					-0-
*04	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
BROWN 32 WELL #: 1 RRCID -> 153519 COMPL. DATE 01/09/1995 TOTAL DEPTH 5235 PERF. 5065 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	X	34	-0-	-26	-0-	7	1	27	2	N	-0-					-0-
12	62	X	31	-0-	-31	-0-	7	1	24	2	N	-0-					-0-
01	62	X	39	-0-	-23	-0-	10	1	29	2	N	-0-					-0-
02	56	X	40	-0-	-16	-0-	6	1	34	2	N	-0-					-0-
03	44	X	44	-0-	-0-	-0-	6	1	38	2	N	-0-					-0-
*04	35	X	35	-0-	-0-	-0-	5	1	30	2	N	-0-					-0-

SCOTT STATE WELL #: 1201 RRCID -> 201793 COMPL. DATE 02/05/2004 TOTAL DEPTH 6424 PERF. 6044 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	295	-0-	-155	-0-	41	1	254	2	N	-0-					-0-
12	475	N	475	-0-	-0-	-0-	101	1	374	2	N	-0-					-0-
01	496	N	447	-0-	-49	-0-	199	1	248	2	N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	105	1	231	2	N	-0-					-0-
03	465	N	348	-0-	-117	-0-	147	1	201	2	N	-0-					-0-
*04	563	N	563	-0-	-0-	-0-	134	1	429	2	N	-0-					-0-

BROWN WELL #: 3202 RRCID -> 203215 COMPL. DATE 04/19/2004 TOTAL DEPTH 6010 PERF. 5081 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3391	-0-	-539	-0-	716	1	2675	2	N	-0-					35
12	4061	X	3022	-0-	-1039	-0-	639	1	2383	2	N	-0-					35
01	3720	X	2874	-0-	-846	-0-	731	1	2143	2	N	-0-					35
02	3360	X	2667	-0-	-693	-0-	416	1	2251	2	N	-0-					35
03	3503	X	3349	-0-	-154	-0-	432	1	2917	2	N	-0-					35
04	3390	X	3066	-0-	-324	-0-	479	1	2587	2	N	-0-					35

SAPP-WEAVER WELL #: 3303 RRCID -> 203345 COMPL. DATE 06/18/2004 TOTAL DEPTH 6066 PERF. 5257 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	X	968	-0-	-172	-0-	204	1	764	2	N	-0-					-0-
12	1178	X	958	-0-	-220	-0-	203	1	755	2	N	-0-					-0-
01	1085	X	861	-0-	-224	-0-	219	1	642	2	N	-0-					-0-
02	980	X	805	-0-	-175	-0-	126	1	679	2	N	-0-					-0-
03	1014	X	1014	-0-	-0-	-0-	131	1	883	2	N	-0-					-0-
04	960	X	909	-0-	-51	-0-	142	1	767	2	N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC //CONT.// 748011
SAPP-WEAVER WELL #: 3302 RRCID -> 204369 COMPL. DATE 06/26/2004 TOTAL DEPTH 6149 PERF. 5253 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	X	-0-	-0-	-120	-0-					N	-0-					-0-
12	4	X	-0-	-0-	-4	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
BROWN MCNINCH ESTATE UNIT WELL #: 3 RRCID -> 091263 COMPL. DATE 10/08/1980 TOTAL DEPTH 6200 PERF. 5450 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	976	-0-	-134	-0-	976	2			N	-0-					9
12	1116	N	984	-0-	-132	-0-	984	2			N	-0-					9
01	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					9
02	924	N	814	-0-	-110	-0-	814	2			N	-0-					9
03	992	N	965	-0-	-27	-0-	965	2			N	-0-					9
04	1020	N	771	-0-	-249	-0-	771	2			N	-0-					9

HOGE ET AL WELL #: 4 RRCID -> 142359 COMPL. DATE 07/07/1992 TOTAL DEPTH 12000 PERF. 5194 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
12	837	N	809	-0-	-28	-0-	809	2			N	-0-					-0-
01	837	N	739	-0-	-98	-0-	739	2			N	-0-					-0-
02	784	N	699	-0-	-85	-0-	699	2			N	-0-					-0-
03	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
*04	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 2 RRCID -> 144412 COMPL. DATE 12/14/1992 TOTAL DEPTH 11683 PERF. 5934 - 5460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SPENCER, ANNIE WELL #: 2 RRCID -> 153476 COMPL. DATE 02/11/1995 TOTAL DEPTH 7400 PERF. 6564 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	830	-0-	-1240	-0-	821	3	9	9	N	8					35
12	2335	N	2335	-0-	-0-	-0-	2335	3			N	-0-					35
01	2139	N	1745	-0-	-394	-0-	1745	3			N	-0-					35
02	1400	N	1400	-0-	-0-	-0-	1400	3			N	-0-					35
03	2139	N	1910	-0-	-229	-0-	1910	3			N	-0-					35
04	1680	N	1676	-0-	-4	-0-	1676	3			N	-0-					35

BROTHERTON WELL #: 1 RRCID -> 155113 COMPL. DATE 07/04/1995 TOTAL DEPTH 6250 PERF. 5226 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1420	-0-	-80	-0-	1420	2			N	-0-					20
12	1990	N	1990	-0-	-0-	-0-	1990	2			N	-0-					20
01	1982	N	1982	-0-	-0-	-0-	1982	2			N	-0-					20
02	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					20
03	1786	N	1786	-0-	-0-	-0-	1786	2			N	-0-					20
*04	1804	N	1804	-0-	-0-	-0-	1804	2			N	-0-					20

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 9 RRCID -> 155236 COMPL. DATE 07/07/1995 TOTAL DEPTH 6200 PERF. 5160 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-
12	1116	N	951	-0-	-165	-0-	951	2			N	-0-					-0-
01	1116	N	835	-0-	-281	-0-	835	2			N	-0-					-0-
02	896	N	745	-0-	-151	-0-	745	2			N	-0-					-0-
03	961	N	907	-0-	-54	-0-	907	2			N	-0-					-0-
04	810	N	785	-0-	-25	-0-	785	2			N	-0-					-0-

BANNER ESTATE WELL #: 10 RRCID -> 155237 COMPL. DATE 07/18/1995 TOTAL DEPTH 6200 PERF. 5086 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2604	X	2604	-0-	-0-	-0-	2604	2			N	-0-					58
12	2407	X	2407	-0-	-0-	-0-	2407	2			N	-0-					58
01	2717	N	2717	-0-	-0-	-0-	2717	2			N	-0-					58
02	2375	N	2375	-0-	-0-	-0-	2375	2			N	-0-					58
03	2962	N	2962	-0-	-0-	-0-	2962	2			N	-0-					58
*04	2524	N	2524	-0-	-0-	-0-	2524	2			N	-0-					58

BANNER STATE WELL #: 2 RRCID -> 155239 COMPL. DATE 07/09/1995 TOTAL DEPTH 6200 PERF. 5167 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
12	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
02	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 7 RRCID -> 167642 COMPL. DATE 03/21/1998 TOTAL DEPTH 5943 PERF. 5580 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 5 RRCID -> 167997 COMPL. DATE 01/30/1998 TOTAL DEPTH 6230 PERF. 5384 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					26
12	1240	N	1115	-0-	-125	-0-	1115	2			N	-0-					26
01	1271	N	897	-0-	-374	-0-	897	2			N	-0-					26
02	1120	N	1077	-0-	-43	-0-	1077	2			N	-0-					26
03	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					26
*04	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					26

BANNER ESTATE WELL #: 20 RRCID -> 168711 COMPL. DATE 01/21/1998 TOTAL DEPTH 6250 PERF. 5268 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
12	713	N	626	-0-	-87	-0-	626	2			N	-0-					-0-
01	682	N	609	-0-	-73	-0-	609	2			N	-0-					-0-
02	672	N	546	-0-	-126	-0-	546	2			N	-0-					-0-
03	620	N	584	-0-	-36	-0-	584	2			N	-0-					-0-
04	600	N	545	-0-	-55	-0-	545	2			N	-0-					-0-

BROWN BASSETT WELL #: 7 RRCID -> 168712 COMPL. DATE 12/23/1998 TOTAL DEPTH 6230 PERF. 5384 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
12	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
01	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
02	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
03	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
04	600	N	593	-0-	-7	-0-	593	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
MAYME, K. MARTIN UNIT WELL #: 5 RRCID -> 168893 COMPL. DATE 02/16/1998 TOTAL DEPTH 6058 PERF. 5011 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
02	196	N	134	-0-	-62	-0-	134	2			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
04	210	N	143	-0-	-67	-0-	143	2			N	-0-					-0-

BANNER ESTATE WELL #: 21 RRCID -> 169345 COMPL. DATE 11/20/2004 TOTAL DEPTH 6641 PERF. 5548 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
12	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
*04	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-

GOODE ESTATE UNIT "B" WELL #: 9 RRCID -> 220977 COMPL. DATE 08/21/2006 TOTAL DEPTH 6327 PERF. 5358 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	480	-0-	-1350	-0-	480	3			N	-0-					-0-
12	775	N	651	-0-	-124	-0-	651	3			N	-0-					-0-
01	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
02	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
03	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
04	1140	N	555	-0-	-585	-0-	555	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 12 RRCID -> 221372 COMPL. DATE 08/10/2006 TOTAL DEPTH 6326 PERF. 5762 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	656	-0-	-184	-0-	656	3			N	-0-					-0-
12	837	N	806	-0-	-31	-0-	806	3			N	-0-					-0-
01	806	N	743	-0-	-63	-0-	743	3			N	-0-					-0-
02	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
03	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
*04	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-

BROWN BASSETT WELL #: 11 RRCID -> 222497 COMPL. DATE 08/21/2006 TOTAL DEPTH 6514 PERF. 5600 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-					-0-
12	1550	N	1240	-0-	-310	-0-	1240	3			N	-0-					-0-
01	1581	N	1353	-0-	-228	-0-	1353	3			N	-0-					-0-
02	1371	N	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-
03	1585	N	1585	-0-	-0-	-0-	1585	3			N	-0-					-0-
*04	1481	N	1481	-0-	-0-	-0-	1481	3			N	-0-					-0-

BASSETT GOODE WELL #: 8 RRCID -> 222500 COMPL. DATE 09/19/2006 TOTAL DEPTH 6430 PERF. 5664 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	817	-0-	-113	-0-	817	3			N	-0-					-0-
12	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
01	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
02	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
03	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
*04	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-

GOODE ESTATE WELL #: 10 RRCID -> 222501 COMPL. DATE 09/28/2006 TOTAL DEPTH 6065 PERF. 4818 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1477	N	1477	-0-	-0-	-0-	1477	3			N	-0-					-0-
12	1612	N	1612	-0-	-0-	-0-	1612	3			N	-0-					-0-
01	1612	N	1495	-0-	-117	-0-	1495	3			N	-0-					-0-
02	1466	N	1466	-0-	-0-	-0-	1466	3			N	-0-					-0-
03	1612	N	1537	-0-	-75	-0-	1537	3			N	-0-					-0-
04	1440	N	1420	-0-	-20	-0-	1420	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 54 RRCID -> 223127 COMPL. DATE 10/21/2006 TOTAL DEPTH 6300 PERF. 5145 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
12	558	N	527	-0-	-31	-0-	527	3			N	-0-					-0-
01	589	N	408	-0-	-181	-0-	408	3			N	-0-					-0-
02	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
03	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
*04	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-

BASSETT GOODE WELL #: 10 RRCID -> 224627 COMPL. DATE 01/13/2007 TOTAL DEPTH 6515 PERF. 5696 - 6430

11	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
12	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
01	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
02	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
03	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
*04	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-

BASSETT GOODE WELL #: 9 RRCID -> 225463 COMPL. DATE 01/26/2007 TOTAL DEPTH 6530 PERF. 5588 - 6398

11	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
12	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
01	868	N	812	-0-	-56	-0-	812	3			N	-0-					-0-
02	756	N	753	-0-	-3	-0-	753	3			N	-0-					-0-
03	806	N	668	-0-	-138	-0-	668	3			N	-0-					-0-
04	780	N	750	-0-	-30	-0-	750	3			N	-0-					-0-

BANNER ESTATE WELL #: 71 RRCID -> 225558 COMPL. DATE 12/22/2006 TOTAL DEPTH 6400 PERF. 4752 - 6106

11	968	N	968	-0-	-0-	-0-	967	3	1	9	Y	1					44
12	994	N	994	-0-	-0-	-0-	992	3	2	9	Y	2					46
01	1178	N	887	-0-	-291	-0-	877	3	10	9	Y	9					55
02	896	N	838	-0-	-58	-0-	834	3	4	9	Y	4					59
03	998	N	998	-0-	-0-	-0-	998	3			Y	-0-					59
*04	903	N	903	-0-	-0-	-0-	903	3			Y	-0-					59

BANNER ESTATE WELL #: 73 RRCID -> 226887 COMPL. DATE 01/02/2007 TOTAL DEPTH 6296 PERF. 4927 - 5534

11	1535	N	1535	-0-	-0-	-0-	1535	3			N	-0-					-0-
12	1581	N	1550	-0-	-31	-0-	1550	3			N	-0-					-0-
01	1857	N	1857	-0-	-0-	-0-	1857	3			N	-0-					-0-
02	1448	N	1448	-0-	-0-	-0-	1448	3			N	-0-					-0-
03	1587	N	1587	-0-	-0-	-0-	1587	3			N	-0-					-0-
04	1800	N	1549	-0-	-251	-0-	1549	3			N	-0-					-0-

BANNER ESTATE WELL #: 53R RRCID -> 226889 COMPL. DATE 10/18/2006 TOTAL DEPTH 6050 PERF. 4764 - 5474

11	7530	X	6417	-0-	-1113	-0-	6413	3	4	9	Y	4					118
12	7967	X	6703	-0-	-1264	-0-	6696	3	7	9	Y	6					124
01	7874	X	6404	-0-	-1470	-0-	6378	3	26	9	Y	24					148
02	7112	X	5843	-0-	-1269	-0-	5832	3	11	9	Y	10					158
03	7185	X	7185	-0-	-0-	-0-	7185	3			Y	-0-					158
04	6480	X	6294	-0-	-186	-0-	6294	3			Y	-0-					158

BROTHERTON WELL #: 5 RRCID -> 227322 COMPL. DATE 03/09/2007 TOTAL DEPTH 6404 PERF. 5353 - 6294

11	660	N	649	-0-	-11	-0-	649	3			N	-0-					-0-
12	651	N	614	-0-	-37	-0-	614	3			N	-0-					-0-
01	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
02	616	N	486	-0-	-130	-0-	486	3			N	-0-					-0-
03	620	N	595	-0-	-25	-0-	595	3			N	-0-					-0-
04	720	N	500	-0-	-220	-0-	500	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE WELL #: 13 RRCID -> 227457 COMPL. DATE 02/28/2007 TOTAL DEPTH 6525 PERF. 5544 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
12	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
01	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
02	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
03	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
*04	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-

BANNER ESTATE WELL #: 88 RRCID -> 227970 COMPL. DATE 03/25/2007 TOTAL DEPTH 6527 PERF. 5449 - 6192

11	780	N	733	-0-	-47	-0-	733	3			N	-0-					-0-
12	806	N	713	-0-	-93	-0-	713	3			N	-0-					-0-
01	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
02	672	N	465	-0-	-207	-0-	465	3			N	-0-					-0-
03	713	N	697	-0-	-16	-0-	697	3			N	-0-					-0-
04	780	N	597	-0-	-183	-0-	597	3			N	-0-					-0-

BANNER ESTATE WELL #: 60R RRCID -> 229387 COMPL. DATE 03/15/2007 TOTAL DEPTH 6530 PERF. 5133 - 6098

11	991	N	991	-0-	-0-	-0-	991	3			Y	-0-					16
12	868	N	739	-0-	-129	-0-	738	3	1	9	Y	1					17
01	868	N	679	-0-	-189	-0-	675	3	4	9	Y	4					21
02	868	N	565	-0-	-303	-0-	564	3	1	9	Y	1					22
03	1220	N	1220	-0-	-0-	-0-	1220	3			Y	-0-					22
*04	1007	N	1007	-0-	-0-	-0-	1007	3			Y	-0-					22

BROWN BASSETT GOODE UNIT WELL #: 6 RRCID -> 230871 COMPL. DATE 08/05/2007 TOTAL DEPTH 6500 PERF. 5613 - 6300

11	810	N	605	-0-	-205	-0-	605	3			N	-0-					-0-
12	775	N	710	-0-	-65	-0-	710	3			N	-0-					-0-
01	682	N	573	-0-	-109	-0-	573	3			N	-0-					-0-
02	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
03	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
04	540	N	459	-0-	-81	-0-	459	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 15 RRCID -> 233493 COMPL. DATE 07/30/2007 TOTAL DEPTH 10375 PERF. 8002 - 10300

11	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
12	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
01	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
02	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
03	868	N	838	-0-	-30	-0-	838	2			N	-0-					-0-
*04	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-

BROWN BASSETT WELL #: 15 RRCID -> 234886 COMPL. DATE 10/07/2007 TOTAL DEPTH 6475 PERF. 5910 - 6210

11	510	N	374	-0-	-136	-0-	374	2			N	-0-					-0-
12	589	N	530	-0-	-59	-0-	530	2			N	-0-					-0-
01	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
02	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
03	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
*04	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-

BANNER ESTATE WELL #: 61 RRCID -> 234900 COMPL. DATE 12/08/2007 TOTAL DEPTH 6481 PERF. 5140 - 6152

11	4950	X	4338	-0-	-612	-0-	4338	2			N	-0-					-0-
12	5115	X	4407	-0-	-708	-0-	4407	2			N	-0-					-0-
01	5115	X	4329	-0-	-786	-0-	4329	2			N	-0-					-0-
02	4620	X	4360	-0-	-260	-0-	4360	2			N	-0-					-0-
03	5053	X	4913	-0-	-140	-0-	4913	2			N	-0-					-0-
*04	4714	X	4714	-0-	-0-	-0-	4714	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN BASSETT WELL #: 13 RRCID -> 234905 COMPL. DATE 10/26/2007 TOTAL DEPTH 6520 PERF. 5630 - 6033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2485	-0-	-365	-0-	2485	2			N	-0-					-0-
12	2974	X	2974	-0-	-0-	-0-	2974	2			N	-0-					-0-
01	4037	X	4037	-0-	-0-	-0-	4037	2			N	-0-					-0-
02	3305	X	3305	-0-	-0-	-0-	3305	2			N	-0-					-0-
03	3475	X	3475	-0-	-0-	-0-	3475	2			N	-0-					-0-
04	3900	X	3198	-0-	-702	-0-	3198	2			N	-0-					-0-

MARTIN, MAYME K. UNIT WELL #: 8 RRCID -> 237193 COMPL. DATE 02/05/2008 TOTAL DEPTH 6177 PERF. 5476 - 5764

11	150	N	114	-0-	-36	-0-	114	2			N	-0-					-0-
12	124	N	86	-0-	-38	-0-	86	2			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
04	180	N	136	-0-	-44	-0-	136	2			N	-0-					-0-

BANNER ESTATE WELL #: 93 RRCID -> 237321 COMPL. DATE 12/19/2007 TOTAL DEPTH 6607 PERF. 5470 - 6050

11	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
12	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
01	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
02	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
03	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
*04	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-

BROWN BASSETT WELL #: 16 RRCID -> 241045 COMPL. DATE 10/19/2007 TOTAL DEPTH 6540 PERF. 5958 - 6184

11	3567	X	3567	-0-	-0-	-0-	3567	2			N	-0-					-0-
12	3771	X	3771	-0-	-0-	-0-	3771	2			N	-0-					-0-
01	3850	X	3850	-0-	-0-	-0-	3850	2			N	-0-					-0-
02	2884	X	2385	-0-	-499	-0-	2385	2			N	-0-					-0-
03	3193	X	2929	-0-	-264	-0-	2929	2			N	-0-					-0-
04	3090	X	2688	-0-	-402	-0-	2688	2			N	-0-					-0-

BROWN MCNINCH WELL #: 15 RRCID -> 244164 COMPL. DATE 11/28/2008 TOTAL DEPTH 6500 PERF. 5062 - 5828

11	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					-0-
12	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-
01	1636	N	1636	-0-	-0-	-0-	1636	2			N	-0-					-0-
02	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-
03	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-
*04	1439	N	1439	-0-	-0-	-0-	1439	2			N	-0-					-0-

BANNER ESTATE WELL #: 55 RRCID -> 245226 COMPL. DATE 11/23/2008 TOTAL DEPTH 6500 PERF. 5348 - 5828

11	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-
12	1271	N	1267	-0-	-4	-0-	1267	2			N	-0-					-0-
01	1271	N	1250	-0-	-21	-0-	1250	2			N	-0-					-0-
02	1148	N	1117	-0-	-31	-0-	1117	2			N	-0-					-0-
03	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-					-0-
*04	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-

BANNER ESTATE WELL #: 84 RRCID -> 246411 COMPL. DATE 11/02/2009 TOTAL DEPTH 6214 PERF. 4657 - 5264

11	2059	N	2059	-0-	-0-	-0-	2059	2			N	-0-					-0-
12	2063	N	2063	-0-	-0-	-0-	2063	2			N	-0-					-0-
01	2027	N	2027	-0-	-0-	-0-	2027	2			N	-0-					-0-
02	2038	N	2038	-0-	-0-	-0-	2038	2			N	-0-					-0-
03	1920	N	1920	-0-	-0-	-0-	1920	2			N	-0-					-0-
*04	1825	N	1825	-0-	-0-	-0-	1825	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN BASSETT WELL #: 14 RRCID -> 246743 COMPL. DATE 12/17/2008 TOTAL DEPTH 6535 PERF. 5588 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2404	N	2404	-0-	-0-	-0-	2404	2			N	-0-					-0-
12	2418	N	2291	-0-	-127	-0-	2291	2			N	-0-					-0-
01	2648	N	2648	-0-	-0-	-0-	2648	2			N	-0-					-0-
02	2184	N	2064	-0-	-120	-0-	2064	2			N	-0-					-0-
03	2525	N	2525	-0-	-0-	-0-	2525	2			N	-0-					-0-
04	2340	N	2062	-0-	-278	-0-	2062	2			N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 7 RRCID -> 247073 COMPL. DATE 11/23/2008 TOTAL DEPTH 6700 PERF. 5522 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	425	-0-	-55	-0-	425	2			N	-0-					-0-
12	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
01	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
02	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
03	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
*04	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 16 RRCID -> 247103 COMPL. DATE 11/26/2007 TOTAL DEPTH 6265 PERF. 5612 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1180	-0-	-170	-0-	1180	2			N	-0-					-0-
12	1395	N	1318	-0-	-77	-0-	1318	2			N	-0-					-0-
01	1395	N	1369	-0-	-26	-0-	1369	2			N	-0-					-0-
02	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
03	1516	N	1516	-0-	-0-	-0-	1516	2			N	-0-					-0-
04	1320	N	1276	-0-	-44	-0-	1276	2			N	-0-					-0-

BASSETT GOODE WELL #: 17 RRCID -> 247179 COMPL. DATE 12/17/2008 TOTAL DEPTH 6402 PERF. 5574 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
12	1438	N	1438	-0-	-0-	-0-	1438	2			N	-0-					-0-
01	1426	N	1425	-0-	-1	-0-	1425	2			N	-0-					-0-
02	1176	N	1116	-0-	-60	-0-	1116	2			N	-0-					-0-
03	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					-0-
04	1380	N	1359	-0-	-21	-0-	1359	2			N	-0-					-0-

BROWN BASSETT WELL #: 12 RRCID -> 247180 COMPL. DATE 12/20/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
12	1633	N	1633	-0-	-0-	-0-	1633	2			N	-0-					-0-
01	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					-0-
02	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-
03	1393	N	1393	-0-	-0-	-0-	1393	2			N	-0-					-0-
*04	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					-0-

BROTHERTON WELL #: 4 RRCID -> 247559 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 5158 - 5685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2401	N	2401	-0-	-0-	-0-	2401	2			N	-0-					-0-
12	1565	N	1565	-0-	-0-	-0-	1565	2			N	-0-					-0-
01	2562	N	2562	-0-	-0-	-0-	2562	2			N	-0-					-0-
02	1930	N	1930	-0-	-0-	-0-	1930	2			N	-0-					-0-
03	1929	N	1929	-0-	-0-	-0-	1929	2			N	-0-					-0-
*04	1855	N	1855	-0-	-0-	-0-	1855	2			N	-0-					-0-

BASSETT GOODE WELL #: 12 RRCID -> 247560 COMPL. DATE 12/03/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
12	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
01	899	N	875	-0-	-24	-0-	875	2			N	-0-					-0-
02	784	N	779	-0-	-5	-0-	779	2			N	-0-					-0-
03	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
*04	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP 9200) 12390 875 NON-ASSOCIATED EXEMPT CNTY: TERRELL
XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018800 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-

BROWN-BASSETT, NORTH (FUSSELMAN) 12392 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
BOPCO, L.P. 082967
GOODE, M. H. ESTATE WELL #: 1 RRCID -> 159310 COMPL. DATE 06/14/1996 TOTAL DEPTH 14803 PERF.12540 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1079	R	1079	-0-	-0-	-0-	118	1	961	3	N	-0-					-0-
12	1332	R	1332	-0-	-0-	-0-	148	1	1184	3	N	-0-					-0-
01	1178	#	966	-0-	-212	-0-	112	1	854	3	N	-0-					-0-
02	1154	R	1154	-0-	-0-	-0-	118	1	1033	3	N	3	3	8			-0-
							3	9									
03	1333	#	682	-0-	-651	-0-	78	1	603	3	N	1	1	8			-0-
							1	9									
04	1290	#	144	-0-	-1146	-0-	30	1	114	3	N	-0-					-0-

BROWN-BASSETT, WEST (LEONARD) 12398 220 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC 748011
BURLESON 11 WELL #: 2 RRCID -> 151515 COMPL. DATE 09/02/1994 TOTAL DEPTH 3805 PERF. 3356 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	190	-0-	-140	-0-	26	1	164	2	N	-0-					-0-
12	279	N	209	-0-	-70	-0-	45	1	164	2	N	-0-					-0-
01	527	N	253	-0-	-274	-0-	113	1	140	2	N	-0-					-0-
02	302	N	302	-0-	-0-	-0-	95	1	207	2	N	-0-					-0-
03	217	N	22	-0-	-195	-0-	9	1	13	2	N	-0-					-0-
*04	374	N	374	-0-	-0-	-0-	89	1	285	2	N	-0-					-0-

ALTERED STATE WELL #: 2 RRCID -> 167705 COMPL. DATE 08/30/2002 TOTAL DEPTH 7307 PERF. 4304 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT, WEST (SILURIAN) 12398 700 NON-ASSOCIATED ONE WELL CNTY: TERRELL
DEVON ENERGY PRODUCTION CO, L.P. 216378
HERMAN 8 WELL #: 1 U RRCID -> 113958 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.11644 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5370	#	3213	-0-	-2157	-0-	281	1	2932	3	N	-0-					-0-
12	5549	#	4417	-0-	-1132	-0-	282	1	4135	3	N	-0-					-0-
01	5549	#	4542	-0-	-1007	-0-	330	1	4212	3	N	-0-					-0-
02	4077	R	4077	-0-	-0-	-0-	345	1	3732	3	N	-0-					-0-
03	4799	R	4799	-0-	-0-	-0-	439	1	4360	3	N	-0-					-0-
04	4410	#	3991	-0-	-419	-0-	394	1	3597	3	N	-0-					-0-

XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 204462 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (STRAWN) 12398 725 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 24 RRCID -> 191108 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (WOLFCAMP) 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
DEVON ENERGY PRODUCTION CO, L.P. 216378
HERMAN 8 WELL #: 2 RRCID -> 118670 COMPL. DATE 10/04/1985 TOTAL DEPTH 12889 PERF. 6038 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	2865	-0-	-1515	-0-	251	1	2614	3	N	-0-					-0-
12	4526	X	3844	-0-	-682	-0-	246	1	3598	3	N	-0-					-0-
01	4185	X	4055	-0-	-130	-0-	295	1	3760	3	N	-0-					-0-
02	3500	X	3224	-0-	-276	-0-	273	1	2951	3	N	-0-					-0-
03	3875	X	3791	-0-	-84	-0-	346	1	3445	3	N	-0-					-0-
04	3930	X	3544	-0-	-386	-0-	349	1	3195	3	N	-0-					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
BURLESON 11 WELL #: 1 RRCID -> 146129 COMPL. DATE 07/20/1993 TOTAL DEPTH 6774 PERF. 3367 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALTERED STATE WELL #: 1 RRCID -> 162858 COMPL. DATE 03/25/1997 TOTAL DEPTH 12094 PERF. 6143 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	785	-0-	-55	-0-	108	1	677	2	N	-0-					-0-
12	1147	N	1141	-0-	-6	-0-	244	1	897	2	N	-0-					-0-
01	1519	N	1079	-0-	-440	-0-	480	1	599	2	N	-0-					-0-
02	909	N	909	-0-	-0-	-0-	285	1	624	2	N	-0-					-0-
03	1147	N	564	-0-	-583	-0-	238	1	326	2	N	-0-					-0-
*04	1683	N	1683	-0-	-0-	-0-	400	1	1283	2	N	-0-					-0-

HOWLING WOLF "5" WELL #: 1 RRCID -> 167724 COMPL. DATE 11/04/1997 TOTAL DEPTH 7045 PERF. 6200 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOTT-STATE "6" WELL #: 2 RRCID -> 168457 COMPL. DATE 10/04/1997 TOTAL DEPTH 6968 PERF. 6125 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	11	-0-	-20	-0-	2	1	9	2	N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	8	1	11	2	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
*04	31	N	31	-0-	-0-	-0-	7	1	24	2	N	-0-					-0-

BROWN BASSETT, WEST (WOLFCAMP) //CONT.// 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC //CONT.// 748011
ALTERED-STATE WELL #: 2 RRCID -> 191374 COMPL. DATE 10/18/2006 TOTAL DEPTH 7307 PERF. 4304 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

2 W PETROLEUM 953633
WARD WELL #: 1 RRCID -> 241840 COMPL. DATE 04/26/2008 TOTAL DEPTH 2850 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWNEVER (DEAN) 12464 085 ASSOCIATED ONE WELL CNTY: IRION
COG OPERATING LLC 166150
SUGG 29 NE WELL #: 5 RRCID -> 275361 COMPL. DATE 08/26/2010 TOTAL DEPTH 6755 PERF. 4965 - 6462

11	0	W	4631	-0-	4631	61327	4526	3	105	9	Y	95	90	1			31
12	0	W	4406	-0-	4406	65733	51	1	4287	3	Y	62	74	1			19
							68	9									
01	0	W	4252	-0-	4252	69985	26	1	4148	3	Y	71	72	1			18
							78	9									
02	0	W	3849	-0-	3849	73834	27	1	3756	3	Y	60	53	1	2	8	23
							66	9									
03	10633		5170	-0-	-5463	68371	5007	3	163	9	Y	148	153	1			18
*04	10290		326	-0-	-9964	58407	2	1	267	3	Y	52	57	1			13
							57	9									

BUCK TRAP (WOLFCAMP) 12895 500 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
LILLY WELL #: 1 RRCID -> 217441 COMPL. DATE 08/30/2010 TOTAL DEPTH 9375 PERF. 9188 - 9202

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCK TRAP, NORTH (WOLFCAMP) 12900 475 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
ALEXIA WELL #: 1 RRCID -> 204537 COMPL. DATE 09/12/1998 TOTAL DEPTH 10377 PERF. 9308 - 9539

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKHORN (ELLENBURGER) 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
ELLIOTT, M. A. "A" WELL #: 1 RRCID -> 167132 COMPL. DATE 05/16/1980 TOTAL DEPTH 7983 PERF. 7950 - 7983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	615	N	615	-0-	-0-	-0-	584	3	31	9	N	28					113
12	651	N	623	-0-	-28	-0-	599	3	24	9	N	22	94	1	1	8	40
01	651	N	307	-0-	-344	-0-	298	3	9	9	N	8					48
02	588	N	510	-0-	-78	-0-	489	3	21	9	N	19					67
03	620	N	547	-0-	-73	-0-	514	3	33	9	N	30	73	1	2	8	22
*04	466	N	466	-0-	-0-	-0-	429	3	37	9	N	34					56

ELLIOTT, M. WELL #: 2H RRCID -> 243938 COMPL. DATE 05/12/2008 TOTAL DEPTH 7972 PERF. 7950 - 11524

11	1050	N	734	-0-	-316	-0-	657	3	77	9	Y	70	15	1	1	8	54
12	1085	N	630	-0-	-455	-0-	630	3			Y	-0-	54	1			-0-
01	713	N	181	-0-	-532	-0-	181	3			Y	-0-					-0-
02	672	N	368	-0-	-304	-0-	290	3	78	9	Y	71	10	1			61
03	620	N	491	-0-	-129	-0-	490	3	1	9	Y	1	61	1	1	8	-0-
*04	434	N	434	-0-	-0-	-0-	433	3	1	9	Y	1	1	8			-0-

ELLIOTT, M. WELL #: 3H RRCID -> 243939 COMPL. DATE 03/16/2011 TOTAL DEPTH 8048 PERF. 8134 - 11530

11	603	N	603	-0-	-0-	-0-	603	3			Y	-0-					-0-
12	682	N	622	-0-	-60	-0-	622	3			Y	-0-					-0-
01	651	N	176	-0-	-475	-0-	176	3			Y	-0-					-0-
02	726	N	726	-0-	-0-	-0-	726	3			Y	-0-					-0-
03	620	N	499	-0-	-121	-0-	499	3			Y	-0-					-0-
*04	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					-0-

ELLIOTT, M. A. "A" WELL #: 2H RRCID -> 247542 COMPL. DATE 12/17/2008 TOTAL DEPTH 8045 PERF. 8169 - 11238

11	663	N	663	-0-	-0-	-0-	587	3	76	9	Y	69	15	1			54
12	806	N	606	-0-	-200	-0-	606	3			Y	-0-	54	1			-0-
01	682	N	177	-0-	-505	-0-	177	3			Y	-0-					-0-
02	616	N	367	-0-	-249	-0-	289	3	78	9	Y	71	10	1			61
03	620	N	395	-0-	-225	-0-	395	3			Y	-0-	61	1			-0-
*04	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					-0-

SMITH, M. "15" WELL #: 1H RRCID -> 264894 COMPL. DATE 02/13/2011 TOTAL DEPTH 8091 PERF. 8120 - 11714

11	685	N	685	-0-	-0-	-0-	606	3	79	9	Y	72	150	1			56
12	774	N	774	-0-	-0-	-0-	610	3	164	9	Y	149	138	1			67
01	899	N	337	-0-	-562	-0-	242	3	95	9	Y	86					153
02	644	N	388	-0-	-256	-0-	323	3	65	9	Y	59	162	1			50
03	775	N	663	-0-	-112	-0-	467	3	196	9	Y	178	151	1			77
*04	756	N	756	-0-	-0-	-0-	536	3	220	9	Y	200	154	1			123

BUCKHORN (STRAWN) 12945 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
NIXON 177 WELL #: 1 RRCID -> 018804 COMPL. DATE 01/31/1955 TOTAL DEPTH N/A PERF. 6934 - 6956

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BUCKHORN (STRAWN) //CONT.// 12945 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NIXON 177 WELL #: 3 RRCID -> 180156 COMPL. DATE 11/22/2000 TOTAL DEPTH 7635 PERF. 6548 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	#	1678	-0-	-212	-0-	138	1	1540	3	Y	-0-					-0-
12	2019	R	2019	-0-	-0-	-0-	123	1	1896	3	Y	-0-					-0-
01	1927	N	1927	-0-	-0-	-0-	36	1	1891	3	Y	-0-					-0-
02	1740	N	1740	-0-	-0-	-0-	35	1	1705	3	Y	-0-					-0-
03	2015	N	1964	-0-	-51	-0-	41	1	1923	3	Y	-0-					-0-
*04	1967	N	1967	-0-	-0-	-0-	39	1	1928	3	Y	-0-					-0-

BUCKHORN (WILBERNS) 12945 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
MAYER, EDWIN S. JR. "E" WELL #: 34 RRCID -> 263813 COMPL. DATE 12/08/2010 TOTAL DEPTH 11021 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKHORN, S. (STRAWN) 12948 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 1 RRCID -> 208505 COMPL. DATE 02/28/2005 TOTAL DEPTH 8840 PERF. 8313 - 8353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	#	4262	-0-	-268	-0-	4139	3	123	9	N	112	182	1			63
12	5177	#	4583	-0-	-594	-0-	4443	3	140	9	N	127					190
01	3968		2528	-0-	-1440	-0-	2379	3	149	9	N	135	181	1	6	8	138
02	3584		3160	-0-	-424	-0-	3021	3	139	9	N	126	18	8			246
*03	4875		4875	-0-	-0-	-0-	4725	3	150	9	N	136	181	1			201
04	3840		4312	-0-	472	472	4188	3	124	9	N	113	183	1	3	8	128

BUFFALO BLUFF 13072 001 ASSOCIATED ONE WELL CNTY: RUNNELS
VIATHON HYDROCARBONS, INC. 884917
MARTIN, CARLIS WELL #: 1 RRCID -> 115807 COMPL. DATE 02/19/1985 TOTAL DEPTH 3500 PERF. 3087 - 3095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
12	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
01	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
02	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
03	916	N	916	-0-	-0-	-0-	916	2			N	-0-					-0-
*04	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-

BUTLER (CANYON) 14010 333 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
BELL, CODY "11" WELL #: 2 RRCID -> 183499 COMPL. DATE 05/01/2001 TOTAL DEPTH 6580 PERF. 6376 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS OIL AND GAS INC. 852145
LLOYD "18" WELL #: 1 RRCID -> 129687 COMPL. DATE 12/31/1988 TOTAL DEPTH 6450 PERF. 5319 - 5411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	249	-0-	-111	-0-	249	2			N	-0-					-0-
12	310	N	237	-0-	-73	-0-	237	2			N	-0-					-0-
01	279	N	226	-0-	-53	-0-	226	2			N	-0-					-0-
02	224	N	219	-0-	-5	-0-	219	2			N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
*04	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-

BYERS (DOG BEND, GAS) 14109 350 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
WINDOW OPERATING CO., THE 931621
WERNER WELL #: 1 RRCID -> 163021 COMPL. DATE 05/08/1997 TOTAL DEPTH 3950 PERF. 3501 - 3506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	407	-0-	-13	-0-	407	2			N	-0-					-0-
12	341	N	293	-0-	-48	-0-	293	2			N	-0-					-0-
01	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
02	392	N	-0-	-0-	-392	-0-					N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYERS (GARDNER) 14109 500 ASSOCIATED EXEMPT CNTY: RUNNELS
HIDALGO OIL & EXPLORATION CORP. 385390
CLARA WELL #: 1 RRCID -> 139225 COMPL. DATE 09/29/1978 TOTAL DEPTH 3919 PERF. 3811 - 3827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	669	-0-	-51	-0-	669	2			N	-0-					-0-
12	899	N	804	-0-	-95	-0-	804	2			N	-0-					-0-
01	868	N	797	-0-	-71	-0-	797	2			N	-0-					-0-
02	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
03	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

"CLARA" WELL #: 3 RRCID -> 139478 COMPL. DATE 05/10/1985 TOTAL DEPTH 4050 PERF. 3840 - 3843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/16/2015 - P/A 03-16-2015

CAL SOUTH (6900 CANYON) 14660 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY ES WELL #: 1 RRCID -> 110112 COMPL. DATE 05/19/1982 TOTAL DEPTH 8100 PERF. 6948 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	605	-0-	-55	-0-	605	3			Y	-0-					201
12	651	N	407	-0-	-244	-0-	407	3			Y	-0-					201
01	651	N	556	-0-	-95	-0-	556	3			Y	-0-					201
02	560	N	454	-0-	-106	-0-	454	3			Y	-0-					201
03	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					201
04	540	N	519	-0-	-21	-0-	519	3			Y	-0-					201

CARL CAHILL (CANYON SAND) 15665 100 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BROOKS, E. B., JR. 097035
WILSON-POPE WELL #: 3 RRCID -> 141155 COMPL. DATE 03/19/1992 TOTAL DEPTH 4359 PERF. 4026 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					-0-
12	372	N	300	-0-	-72	-0-	300	2			Y	-0-					-0-
01	310	N	288	-0-	-22	-0-	288	2			Y	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					-0-
03	310	N	219	-0-	-91	-0-	219	2			Y	-0-					-0-
*04	868	N	868	-0-	-0-	-0-	868	2			Y	-0-					-0-

OLSEN-CAHILL WELL #: 1A RRCID -> 179080 COMPL. DATE 08/13/2000 TOTAL DEPTH 4600 PERF. 4117 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	X	356	-0-	-64	-0-	356	2			N	-0-					-0-
12	434	X	333	-0-	-101	-0-	333	2			N	-0-					-0-
01	434	X	342	-0-	-92	-0-	342	2			N	-0-					-0-
02	336	X	334	-0-	-2	-0-	334	2			N	-0-					-0-
03	372	X	310	-0-	-62	-0-	310	2			N	-0-					-0-
*04	830	X	830	-0-	-0-	-0-	830	2			N	-0-					-0-

CARLSBAD (STRAWN REEF) 15703 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 1 RRCID -> 018813 COMPL. DATE 12/01/1950 TOTAL DEPTH 6115 PERF. 5728 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, MYRTLE WELL #: 3 RRCID -> 147130 COMPL. DATE N/A TOTAL DEPTH 5860 PERF. 5750 - 5778

11	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					222
12	874	N	874	-0-	-0-	-0-	874	3			N	-0-					222
01	620	N	577	-0-	-43	-0-	577	3			N	-0-					222
02	639	N	639	-0-	-0-	-0-	639	3			N	-0-					222
03	757	N	757	-0-	-0-	-0-	757	3			N	-0-					222
*04	796	N	796	-0-	-0-	-0-	796	3			N	-0-					222

KENNEMER WELL #: 4 RRCID -> 208901 COMPL. DATE 02/22/1983 TOTAL DEPTH 6000 PERF. N/A

11	510	N	327	-0-	-183	-0-	325	3	2	9	N	2					59
12	611	N	611	-0-	-0-	-0-	571	3	40	9	N	36					95
01	949	N	949	-0-	-0-	-0-	936	3	13	9	N	12					107
02	737	N	737	-0-	-0-	-0-	724	3	13	9	N	12					119
03	706	N	706	-0-	-0-	-0-	685	3	21	9	N	19					138
04	510	N	451	-0-	-59	-0-	410	3	41	9	N	37					175

CARLSBAD (STRAWN REEF UPPER) 15703 550 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 2 RRCID -> 084081 COMPL. DATE 07/29/1979 TOTAL DEPTH 6276 PERF. 5646 - 5666

11	600	N	247	-0-	-353	-0-	247	3			N	-0-					98
12	558	N	126	-0-	-432	-0-	126	3			N	-0-					98
01	217	N	58	-0-	-159	-0-	58	3			N	-0-					98
02	224	N	44	-0-	-180	-0-	44	3			N	-0-					98
03	124	N	68	-0-	-56	-0-	68	3			N	-0-					98
04	60	N	19	-0-	-41	-0-	19	3			N	-0-					98

MITCHELL, MYRTLE WELL #: 1 RRCID -> 085019 COMPL. DATE 06/20/1979 TOTAL DEPTH 6115 PERF. 5660 - 5686

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CARPENTER, NW (GRAYBURG) 15866 220 ASSOCIATED EXEMPT CNTY: CROCKETT
CUSTER & WRIGHT OPERATING, INC. 195651
COWDEN 1 STATE WELL #: 1 RRCID -> 210002 COMPL. DATE 05/01/2005 TOTAL DEPTH 1900 PERF. 1326 - 1338

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CASEY RYAN (L. CROSSCUT LIME) 16231 245 ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
WOOD, C WELL #: 1 RRCID -> 217748 COMPL. DATE 03/17/2005 TOTAL DEPTH 3090 PERF. 2423 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAT CLAW (CABALLOS) 16397 075 NON-ASSOCIATED ONE WELL CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC 748011
KOTHMAN WELL #: 9401 RRCID -> 206569 COMPL. DATE 06/29/2004 TOTAL DEPTH 8457 PERF. 7782 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN RANCH (STRAWN) 16430 600 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -B- WELL #: 1 RRCID -> 063996 COMPL. DATE 08/19/1975 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
12	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
01	899	N	862	-0-	-37	-0-	862	2			N	-0-					-0-
02	868	N	837	-0-	-31	-0-	837	2			N	-0-					-0-
03	930	N	842	-0-	-88	-0-	842	2			N	-0-					-0-
*04	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-

CAUTHORN RANCH (STRAWN D) 16430 615 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
ALLISON, S. H. WELL #: 1101 RRCID -> 097130 COMPL. DATE 05/07/1981 TOTAL DEPTH 8350 PERF. 8260 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	851	-0-	-199	-0-	851	2			N	-0-					-0-
12	961	N	815	-0-	-146	-0-	815	2			N	-0-					-0-
01	961	N	843	-0-	-118	-0-	843	2			N	-0-					-0-
02	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
03	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
*04	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-

CEDAR ROCK (CANYON) 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
BAKER RESOURCES 044365
HUNT, J. T. WELL #: 1 RRCID -> 106141 COMPL. DATE 05/26/1983 TOTAL DEPTH 5443 PERF. 5258 - 5322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	B -0-	5	2			N	-0-					47
12	5	N	5	-0-	-0-	B -0-	5	2			N	-0-					47
01	5	N	5	-0-	-0-	B -0-	5	2			N	-0-					47
02	5	N	5	-0-	-0-	B -0-	5	2			N	-0-					47
03/01 BALANCING DATE STATUS -> -0-																	
*03	5	N	5	-0-	-0-	B -0-	5	2			N	-0-					47
04	5	N	5	-0-	-0-	B -0-	5	2			N	-0-					47

CEDAR ROCK (CANYON) //CONT.// 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
XOG OPERATING LLC 945921
WALLACE, GEORGE WELL #: 1 RRCID -> 066043 COMPL. DATE 01/05/1975 TOTAL DEPTH 5240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUNT, JAMES 69 WELL #: 1069 RRCID -> 075303 COMPL. DATE 02/01/1978 TOTAL DEPTH 5106 PERF. N/A

11	270	N	254	-0-	-16	B	-0-	254	2			N	-0-					-0-
12	341	N	333	-0-	-8	B	-0-	333	2			N	-0-					-0-
01	217	N	108	-0-	-109	B	-0-	108	2			N	-0-					-0-
02	224	N	91	-0-	-133	B	-0-	91	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	300	-0-	-41	B	-0-	300	2			N	-0-					-0-
*04	109	N	109	-0-	-0-	B	-0-	109	2			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 132852 COMPL. DATE 10/16/1989 TOTAL DEPTH 4700 PERF. 4298 - 4480

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRAZIER, JOE WELL #: 1 RRCID -> 216062 COMPL. DATE 04/01/2005 TOTAL DEPTH 6440 PERF. 4246 - 4274

11	120	N	64	-0-	-56	B	-0-	64	3			N	-0-					-0-
12	124	N	40	-0-	-84	B	-0-	40	3			N	-0-					-0-
01	93	N	82	-0-	-11	B	-0-	82	3			N	-0-					-0-
02	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	77	N	77	-0-	-0-	B	-0-	77	3			N	-0-					-0-
04	90	N	68	-0-	-22	B	-0-	68	3			N	-0-					-0-

CELERY (CANYON) 16643 062 ASSOCIATED ONE WELL CNTY: MENARD
TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 12 RRCID -> 170715 COMPL. DATE 07/20/1998 TOTAL DEPTH 2940 PERF. 2705 - 2710

11	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CELERY (GUNSIGHT) 16643 200 ASSOCIATED CAPACITY CNTY: MENARD
PENTERGY OPERATING, LLC 652917
PFLUGER "6-1" WELL #: 1 RRCID -> 150074 COMPL. DATE 06/20/1994 TOTAL DEPTH 3051 PERF. 1771 - 1778

11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

CELERY (GUNSIGHT) //CONT.// 16643 200 ASSOCIATED CAPACITY CNTY: MENARD
TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 10 RRCID -> 209055 COMPL. DATE 07/29/2003 TOTAL DEPTH 2066 PERF. 1769 - 1889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CELERY (HOME CREEK) 16643 280 NON-ASSOCIATED EXEMPT CNTY: MENARD
PENTERGY OPERATING, LLC 652917
PFLUGER, M. WELL #: 206 RRCID -> 156460 COMPL. DATE 09/12/1995 TOTAL DEPTH 2073 PERF. 2020 - 2025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEANEY (STRAWN 4500 SD.) 17340 600 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. 278757
CHEANEY WELL #: 4 RRCID -> 048453 COMPL. DATE 04/07/1970 TOTAL DEPTH 4695 PERF. 4495 - 4509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	709	-0-	-161	-0-	709	2			Y	-0-					-0-
12	899	N	748	-0-	-151	-0-	748	2			Y	-0-					-0-
01	DLQ G-10		716	-0-	716	716	716	2			Y	-0-					-0-
02	DLQ G-10		740	-0-	740	1456	740	2			Y	-0-					-0-
03	1902	N	446	-0-	-1456	-0-	446	2			Y	-0-					-0-
*04	480	N	480	-0-	-0-	-0-	480	2			Y	-0-					-0-

CHEANEY WELL #: 10 RRCID -> 135100 COMPL. DATE 04/13/1990 TOTAL DEPTH 4700 PERF. 4496 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1006	-0-	-224	-0-	1006	2			Y	-0-					-0-
12	1364	N	1062	-0-	-302	-0-	1062	2			Y	-0-					-0-
01	DLQ G-10		1016	-0-	1016	1016	1016	2			Y	-0-					-0-
02	DLQ G-10		1051	-0-	1051	2067	1051	2			Y	-0-					-0-
03	2700	N	633	-0-	-2067	-0-	633	2			Y	-0-					-0-
*04	681	N	681	-0-	-0-	-0-	681	2			Y	-0-					-0-

CHEANEY WELL #: 2 RRCID -> 137444 COMPL. DATE 12/28/1990 TOTAL DEPTH 4689 PERF. 4531 - 4537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	572	-0-	-118	-0-	572	2			Y	-0-					-0-
12	775	N	604	-0-	-171	-0-	604	2			Y	-0-					-0-
01	DLQ G-10		577	-0-	577	577	577	2			Y	-0-					-0-
02	DLQ G-10		597	-0-	597	1174	597	2			Y	-0-					-0-
03	1533	N	359	-0-	-1174	-0-	359	2			Y	-0-					-0-
*04	387	N	387	-0-	-0-	-0-	387	2			Y	-0-					-0-

CHILDRESS, E. (CANYON) 17716 500 ASSOCIATED ONE WELL CNTY: CROCKETT
MEMORIAL PRODUCTION OPER. LLC 559624
UNIVERSITY CROCKETT "A" WELL #: 1 RRCID -> 127055 COMPL. DATE N/A TOTAL DEPTH 7924 PERF. 6098 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	492	-0-	-408	-0-	484	2	8	9	N	7					38
12	868	N	96	-0-	-772	-0-	96	2			N	-0-					38
01	868	N	-0-	-0-	-868	-0-					N	-0-					38
02	642	N	642	-0-	-0-	-0-	620	3	22	9	N	20					58
*03	1150	N	1150	-0-	-0-	-0-	1110	3	40	9	N	36					94
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					94

CINDA MARRA (CANYON) 18219 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
JONES "B" WELL #: 7 RRCID -> 184519 COMPL. DATE 08/07/2001 TOTAL DEPTH 6510 PERF. 6319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
12	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
01	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
02	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
03	682	N	608	-0-	-74	-0-	608	2			N	-0-					-0-
04	660	N	459	-0-	-201	-0-	459	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
MCWHORTER UNIT WELL #: 2 RRCID -> 187187 COMPL. DATE 01/11/2002 TOTAL DEPTH 6500 PERF. 6197 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	X	28	-0-	-32	-0-	28	2			N	-0-					51
12	156	X	156	-0-	-0-	-0-	156	2			N	-0-					51
01	84	X	84	-0-	-0-	-0-	84	2			N	-0-					51
02	105	X	105	-0-	-0-	-0-	105	2			N	-0-					51
03	155	X	90	-0-	-65	-0-	90	2			N	-0-					51
*04	162	X	162	-0-	-0-	-0-	162	2			N	-0-					51

MCWHORTER UNIT WELL #: 3 RRCID -> 212264 COMPL. DATE 08/25/2005 TOTAL DEPTH 6520 PERF. 6213 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	515	-0-	-25	-0-	506	2	9	9	N	8					36
12	558	N	436	-0-	-122	-0-	435	2	1	9	N	1					37
01	527	N	509	-0-	-18	-0-	497	2	12	9	N	11					48
02	476	N	420	-0-	-56	-0-	419	2	1	9	N	1					49
03	462	N	462	-0-	-0-	-0-	462	2			N	-0-					49
04	480	N	407	-0-	-73	-0-	407	2			N	-0-					49

CLARA COUCH (CISCO LIME) 18500 284 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
OWENS 19 WELL #: 1 RRCID -> 135445 COMPL. DATE 05/15/1990 TOTAL DEPTH 6015 PERF. 5830 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	232	-0-	-218	-0-	224	3	8	9	N	7					110
12	501	N	501	-0-	-0-	-0-	494	3	7	9	N	6					116
01	310	N	230	-0-	-80	-0-	227	3	3	9	N	3					119
02	224	N	159	-0-	-65	-0-	156	3	3	9	N	3					122
03	496	N	180	-0-	-316	-0-	176	3	4	9	N	4					126
04	210	N	112	-0-	-98	-0-	103	3	9	9	N	8					134

VANCO OIL & GAS CORP. 881484
OWENS -C- WELL #: 2 RRCID -> 061564 COMPL. DATE 04/07/1975 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OWENS WELL #: 1 RRCID -> 072827 COMPL. DATE 09/01/1977 TOTAL DEPTH 6002 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5568	X	5568	-0-	-0-	-0-	5568	2			N	-0-					-0-
12	5921	X	5656	-0-	-265	-0-	5656	2			N	-0-					-0-
01	5921	X	1181	-0-	-4740	-0-	1181	2			N	-0-					-0-
02	5348	X	60	-0-	-5288	-0-	60	2			N	-0-					-0-
03	5766	X	68	-0-	-5698	-0-	68	2			N	-0-					-0-
04	5580	X	54	-0-	-5526	-0-	54	2			N	-0-					-0-

CLARA COUCH (WOLFCAMP) 18500 568 ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
NOELKE A WELL #: 3 RRCID -> 179082 COMPL. DATE 09/10/2000 TOTAL DEPTH 5731 PERF. 5524 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
12	403	N	221	-0-	-182	-0-	221	3			Y	-0-					-0-
01	403	N	178	-0-	-225	-0-	178	3			Y	-0-					-0-
02	280	N	143	-0-	-137	-0-	143	3			Y	-0-					-0-
03	217	N	7	-0-	-210	-0-	7	3			Y	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-

VANCO OIL & GAS CORP. 881484
HOBBS "B" WELL #: 3 RRCID -> 077837 COMPL. DATE N/A TOTAL DEPTH 5825 PERF. 5616 - 5632

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLARA COUCH,SOUTH (SAN ANDRES) 18507 600 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. 880375
MERIDAN-COX WELL #: 1 RRCID -> 133699 COMPL. DATE 02/13/1990 TOTAL DEPTH 1490 PERF. 1088 - 1165

11	330	N	321	-0-	-9	-0-	321	2			N	-0-					-0-
12	341	N	338	-0-	-3	-0-	338	2			N	-0-					-0-
01	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
02	308	N	278	-0-	-30	-0-	278	2			N	-0-					-0-
03	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
04	750	N	261	-0-	-489	-0-	261	2			N	-0-					-0-

COX, MERIDIAN WELL #: 2 RRCID -> 165683 COMPL. DATE 07/18/1992 TOTAL DEPTH 1620 PERF. N/A

11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

EXXON-COX WELL #: 1 RRCID -> 205810 COMPL. DATE N/A TOTAL DEPTH 2000 PERF. 1078 - 1338

11	817	N	817	-0-	-0-	-0-	817	2			N	-0-					64
12	837	N	780	-0-	-57	-0-	780	2			N	-0-					64
01	825	N	825	-0-	-0-	-0-	825	2			N	-0-					64
02	756	N	688	-0-	-68	-0-	688	2			N	-0-					64
03	870	N	870	-0-	-0-	-0-	870	2			N	-0-					64
04	810	N	693	-0-	-117	-0-	693	2			N	-0-					64

EXXON-COX WELL #: 2 RRCID -> 273371 COMPL. DATE 07/05/2006 TOTAL DEPTH 1740 PERF. 991 - 1251

11	0	W	60	-0-	60	366	60	3			N	-0-					-0-
12	0	W	62	-0-	62	428	62	3			N	-0-					-0-
01	0	W	62	-0-	62	490	62	3			N	-0-					-0-
02	0	W	2	-0-	2	492	2	3			N	-0-					-0-
03	554	N	62	-0-	-492	-0-	62	3			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-

CLARION (FUSSELMAN) 18584 175 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
XOG OPERATING LLC 945921
GULF-MILLSPAUGH WELL #: 4101 RRCID -> 141976 COMPL. DATE 06/05/1992 TOTAL DEPTH 8050 PERF. 7824 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	364	N	364	-0-	-0-	-0-	364	2			N	-0-					97
12	403	N	370	-0-	-33	-0-	370	2			N	-0-					97
01	372	N	322	-0-	-50	-0-	322	2			N	-0-					97
02	336	N	267	-0-	-69	-0-	267	2			N	-0-					97
03	372	N	317	-0-	-55	-0-	317	2			N	-0-					97
04	300	N	201	-0-	-99	-0-	201	2			N	-0-					97

CLAYTON RANCH (ELLENBURGER) 18785 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
TX ENERGY SERVICES, LLC 875192
CLAYTON-HEMPHILL WELL #: 2 RRCID -> 226596 COMPL. DATE 02/17/2007 TOTAL DEPTH 8740 PERF. 8580 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON-HEMPHILL WELL #: 3 RRCID -> 273203 COMPL. DATE 02/11/2013 TOTAL DEPTH 9853 PERF. 8302 - 9853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COACHWHIP (BEND CONGLOMERATE) 19107 500 NON-ASSOCIATED EXEMPT CNTY: UPTON
EOG RESOURCES, INC. 253162
UNIVERSITY 15-17 WELL #: 1 RRCID -> 254945 COMPL. DATE 01/13/2010 TOTAL DEPTH 9965 PERF. 8803 - 8890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CODY BELL (CANYON) 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BARBEE, R.L. OPERATING, INC. 049145
WEST, MORA LEE WELL #: 1 RRCID -> 108473 COMPL. DATE 05/10/1983 TOTAL DEPTH 6354 PERF. 6082 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	351	N	351	-0-	-0-	-0-	350	2	1	9	N	1					97
12	200	N	200	-0-	-0-	-0-	199	2	1	9	N	1					98
01	60	N	60	-0-	-0-	-0-	59	2	1	9	N	1					99
02	357	N	357	-0-	-0-	-0-	356	2	1	9	N	1					100
*03	357	N	357	-0-	-0-	-0-	356	2	1	9	N	1					101
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101

BREITBURN OPERATING L.P. 090732
WEST, W. W. WELL #: 2 RRCID -> 166748 COMPL. DATE 11/08/1997 TOTAL DEPTH 6350 PERF. 5975 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1445	N	1445	-0-	-0-	-0-	1444	2	1	9	N	1	5	5	1	8	20
12	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-	5	5			15
01	911	N	911	-0-	-0-	-0-	911	2			N	-0-	2	5			13
02	1344	N	607	-0-	-737	-0-	607	2			N	-0-					13
03	539	N	539	-0-	-0-	-0-	539	2			N	-0-					13
04	870	N	435	-0-	-435	-0-	435	2			N	-0-					13

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
WEST "19" WELL #: 1 RRCID -> 129486 COMPL. DATE 11/23/1988 TOTAL DEPTH 6590 PERF. 6083 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	317	-0-	-163	-0-	1	1	315	3	Y	1	1	8			-0-
							1	9									
12	465	N	382	-0-	-83	-0-	1	1	380	3	Y	1	1	8			-0-
							1	9									
01	447	N	447	-0-	-0-	-0-	1	1	445	3	Y	1	1	8			-0-
							1	9									
02	340	N	340	-0-	-0-	-0-	1	1	338	3	Y	1	1	8			-0-
							1	9									
03	372	N	63	-0-	-309	-0-	1	1	61	3	Y	1	1	8			-0-
							1	9									
*04	456	N	456	-0-	-0-	-0-	1	1	455	3	Y	-0-					-0-

WEST "48" WELL #: 1 RRCID -> 129487 COMPL. DATE 11/22/1988 TOTAL DEPTH 6561 PERF. 6096 - 6179

11	630	N	470	-0-	-160	-0-	1	1	467	3	N	2					82
							2	9									
12	569	N	569	-0-	-0-	-0-	1	1	568	3	N	-0-					82
01	636	N	636	-0-	-0-	-0-	1	1	528	3	N	97					179
							107	9									
02	609	N	609	-0-	-0-	-0-	1	1	593	3	N	14					193
							15	9									
03	563	N	563	-0-	-0-	-0-	1	1	562	3	N	-0-					193
04	630	N	608	-0-	-22	-0-	1	1	607	3	N	-0-					193

WEST "19" WELL #: 2 RRCID -> 130350 COMPL. DATE 10/00/2001 TOTAL DEPTH 6600 PERF. 5720 - 5738

11	1083	N	1083	-0-	-0-	-0-	1	1	1082	3	N	-0-					93
12	1085	N	1038	-0-	-47	-0-	1	1	1037	3	N	-0-					93
01	1023	N	958	-0-	-65	-0-	1	1	957	3	N	-0-					93
02	1008	N	1005	-0-	-3	-0-	1	1	1004	3	N	-0-					93
03	1023	N	883	-0-	-140	-0-	1	1	882	3	N	-0-					93
04	930	N	775	-0-	-155	-0-	1	1	774	3	N	-0-					93

WEST "48" WELL #: 2 RRCID -> 135435 COMPL. DATE 08/03/1990 TOTAL DEPTH 6455 PERF. 5716 - 5792

11	60	N	60	-0-	-0-	-0-	1	1	59	3	N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	1	1	80	3	N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	1	1	104	3	N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	1	1	101	3	N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	1	1	120	3	N	-0-					-0-
*04	106	N	106	-0-	-0-	-0-	1	1	105	3	N	-0-					-0-

CHI OPERATING, INC. 148123
WEST WELL #: 2 RRCID -> 162335 COMPL. DATE 02/21/1997 TOTAL DEPTH 6640 PERF. 6363 - 6378

11	0	N	NO RPT	-0-	-0-	1243					N	NO RPT					60
12	DELQ PR		425	-0-	425	1668	80	1	345	3	N	-0-					60
01	DELQ PR		NO RPT	-0-	-0-	1668					N	NO RPT					60
02	DELQ PR		NO RPT	-0-	-0-	1668					N	NO RPT					60
03	0	N	NO RPT	-0-	-0-	1668					N	NO RPT					60
04	DELQ PR		NO RPT	-0-	-0-	1668					N	NO RPT					60

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC 166150
BARROW WELL #: 4 RRCID -> 045383 COMPL. DATE 11/15/1968 TOTAL DEPTH 6550 PERF. 6405 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	263	N	263	-0-	-0-	-0-	263	3			N	-0-					79
12	284	N	284	-0-	-0-	-0-	284	3			N	-0-					79
01	279	N	271	-0-	-8	-0-	271	3			N	-0-					79
02	254	N	254	-0-	-0-	-0-	254	3			N	-0-					79
03	279	N	158	-0-	-121	-0-	158	3			N	-0-					79
04	270	N	176	-0-	-94	-0-	176	3			N	-0-					79

BARROW WELL #: 5 RRCID -> 140084 COMPL. DATE 09/01/1992 TOTAL DEPTH 6700 PERF. 6107 - 6318

11	349	N	349	-0-	-0-	-0-	349	3			N	-0-					150
12	403	N	319	-0-	-84	-0-	319	3			N	-0-					150
01	372	N	309	-0-	-63	-0-	309	3			N	-0-					150
02	336	N	275	-0-	-61	-0-	275	3			N	-0-					150
03	310	N	300	-0-	-10	-0-	289	3	11	9	N	10					160
04	300	N	204	-0-	-96	-0-	204	3			N	-0-					160

BARROW WELL #: 7 RRCID -> 149999 COMPL. DATE 05/20/1994 TOTAL DEPTH 6675 PERF. 6406 - 6432

11	780	N	762	-0-	-18	-0-	761	3	1	9	N	1					100
12	806	N	802	-0-	-4	-0-	802	3			N	-0-					100
01	775	N	750	-0-	-25	-0-	750	3			N	-0-					100
02	700	N	669	-0-	-31	-0-	669	3			N	-0-					100
03	806	N	762	-0-	-44	-0-	762	3			N	-0-					100
04	720	N	609	-0-	-111	-0-	609	3			N	-0-					100

BARROW WELL #: 11 RRCID -> 169760 COMPL. DATE 04/20/1995 TOTAL DEPTH 6710 PERF. N/A

11	720	N	473	-0-	-247	-0-	471	3	2	9	Y	2					25
12	744	N	169	-0-	-575	-0-	169	3			Y	-0-					25
01	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					25
02	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					25
03	757	N	757	-0-	-0-	-0-	757	3			Y	-0-					25
*04	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					25

BARROW WELL #: 8 RRCID -> 276323 COMPL. DATE 03/21/1995 TOTAL DEPTH 6610 PERF. 6100 - 6423

12	14B2 EXT		304	-0-	304	304	304	3			N	-0-					-0-
01	0	W	260	-0-	260	564	260	3			N	-0-					-0-
02	0	W	166	-0-	166	730	166	3			N	-0-					-0-
03	0	W	227	-0-	227	957	227	3			N	-0-					88
04	0	W	225	-0-	225	1182	225	3			N	-0-					-0-

BARROW WELL #: 9 RRCID -> 276324 COMPL. DATE 04/01/1995 TOTAL DEPTH 6670 PERF. 6330 - 6493

12	14B2 EXT		27	-0-	27	27	27	3			N	-0-					-0-
01	0	W	17	-0-	17	44	17	3			N	-0-					-0-
02	0	W	19	-0-	19	63	19	3			N	-0-					-0-
03	0	W	52	-0-	52	115	21	3	31	9	N	28					120
04	0	W	19	-0-	19	134	19	3			N	-0-					28

DIAMOND S ENERGY COMPANY 217005
BELL, C. M. WELL #: 1 RRCID -> 041888 COMPL. DATE 04/23/1967 TOTAL DEPTH 6580 PERF. N/A

11	1104	N	1104	-0-	-0-	-0-	1100	3	4	9	Y	4					37
12	1094	N	1094	-0-	-0-	-0-	1092	3	2	9	Y	2					39
01	1116	N	1038	-0-	-78	-0-	1032	3	6	9	Y	5					44
02	1036	N	995	-0-	-41	-0-	993	3	2	9	Y	2	38	1			8
03	1226	N	1226	-0-	-0-	-0-	1225	3	1	9	Y	1					9
*04	1199	N	1199	-0-	-0-	-0-	1198	3	1	9	Y	1					10

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, CODY WELL #: 1 RRCID -> 042577 COMPL. DATE 08/23/1967 TOTAL DEPTH 6566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	74	-0-	-16	-0-	71	3	3	9	Y	3	3	1			20
12	93	N	47	-0-	-46	-0-	45	3	2	9	Y	2	2	1			20
01	93	N	56	-0-	-37	-0-	53	3	3	9	Y	3	3	1			20
02	63	N	63	-0-	-0-	-0-	61	3	2	9	Y	2	1	1			21
03	69	N	69	-0-	-0-	-0-	67	3	2	9	Y	2	3	1			20
*04	78	N	78	-0-	-0-	-0-	76	3	2	9	Y	2	1	1			21

BELL, CODY WELL #: 2 RRCID -> 042732 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

11	347	N	347	-0-	-0-	-0-	344	3	3	9	Y	3	3	1			20
12	310	N	222	-0-	-88	-0-	219	3	3	9	Y	3	2	1			21
01	558	N	180	-0-	-378	-0-	178	3	2	9	Y	2	3	1			20
02	336	N	82	-0-	-254	-0-	80	3	2	9	Y	2	1	1			21
03	217	N	11	-0-	-206	-0-	9	3	2	9	Y	2	3	1			20
04	180	N	143	-0-	-37	-0-	141	3	2	9	Y	2	1	1			21

WEST 'A' WELL #: 1 RRCID -> 044139 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 6483

11	T. A.		811	-0-	811	1855	811	3			Y	-0-					109
12	T. A.		981	-0-	981	2836	981	3			Y	-0-					109
01	3100	N	954	-0-	-2146	690	954	3			Y	-0-					109
02	980	N	290	-0-	-690	-0-	290	3			Y	-0-					109
03	372	N	-0-	-0-	-372	-0-					Y	-0-					109
*04	707	N	707	-0-	-0-	-0-	707	3			Y	-0-					109

WEST -C- WELL #: 1 RRCID -> 044620 COMPL. DATE 07/29/1968 TOTAL DEPTH 6500 PERF. 5914 - 5930

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11

WEST 'D' WELL #: 1 RRCID -> 049840 COMPL. DATE 08/27/1968 TOTAL DEPTH 6500 PERF. N/A

11	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
*04	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-

WEST "B" WELL #: 1 C RRCID -> 052008 COMPL. DATE 12/06/1991 TOTAL DEPTH 6614 PERF. 6256 - 6408

11	1566	N	1566	-0-	-0-	-0-	1520	3	46	9	Y	42					72
12	1554	N	1554	-0-	-0-	-0-	1529	3	25	9	Y	23					95
01	1538	N	1538	-0-	-0-	-0-	1513	3	25	9	Y	23					118
02	1288	N	951	-0-	-337	-0-	915	3	36	9	Y	33					151
03	1426	N	293	-0-	-1133	-0-	267	3	26	9	Y	24	78	1			97
04	1380	N	485	-0-	-895	-0-	453	3	32	9	Y	29					126

DRAPER-FAUGHT LL 9 WELL #: 1 RRCID -> 057110 COMPL. DATE 10/10/1973 TOTAL DEPTH 6700 PERF. N/A

11	824	N	824	-0-	-0-	-0-	824	3			Y	-0-					36
12	814	N	814	-0-	-0-	-0-	814	3			Y	-0-					36
01	1054	N	783	-0-	-271	-0-	783	3			Y	-0-					36
02	756	N	733	-0-	-23	-0-	733	3			Y	-0-					36
03	806	N	798	-0-	-8	-0-	798	3			Y	-0-					36
*04	812	N	812	-0-	-0-	-0-	812	3			Y	-0-					36

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, C. M. WELL #: 4 RRCID -> 142940 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5956 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					4
12	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					4
01	403	N	281	-0-	-122	-0-	281	3			Y	-0-					4
02	392	N	223	-0-	-169	-0-	223	3			Y	-0-	4	1			-0-
03	434	N	304	-0-	-130	-0-	304	3			Y	-0-					-0-
*04	646	N	646	-0-	-0-	-0-	646	3			Y	-0-					-0-

BELL, C. M. WELL #: 3 RRCID -> 142957 COMPL. DATE 10/14/1992 TOTAL DEPTH 6700 PERF. 6154 - 6514

11	210	N	185	-0-	-25	-0-	173	3	12	9	Y	11					104
12	217	N	163	-0-	-54	-0-	157	3	6	9	Y	5					109
01	253	N	253	-0-	-0-	-0-	239	3	14	9	Y	13					122
02	244	N	244	-0-	-0-	-0-	240	3	4	9	Y	4	109	1			17
03	186	N	186	-0-	-0-	-0-	184	3	2	9	Y	2					19
04	240	N	155	-0-	-85	-0-	153	3	2	9	Y	2					21

WEST 'C' WELL #: 2 RRCID -> 143290 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 6373

11	612	N	612	-0-	-0-	-0-	612	3			Y	-0-					109
12	591	N	591	-0-	-0-	-0-	591	3			Y	-0-					109
01	310	N	238	-0-	-72	-0-	238	3			Y	-0-					109
02	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					109
03	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					109
*04	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					109

WEST 'D' WELL #: 2 RRCID -> 143292 COMPL. DATE 11/25/1992 TOTAL DEPTH 6600 PERF. 6340 - 6430

11	1169	N	1169	-0-	-0-	-0-	1158	3	11	9	Y	10					68
12	1157	N	1157	-0-	-0-	-0-	1146	3	11	9	Y	10					78
01	732	N	732	-0-	-0-	-0-	728	3	4	9	Y	4					82
02	579	N	579	-0-	-0-	-0-	578	3	1	9	Y	1					83
03	1038	N	1038	-0-	-0-	-0-	1032	3	6	9	Y	5					88
*04	1027	N	1027	-0-	-0-	-0-	1021	3	6	9	Y	5	88	1			5

BELL, CODY WELL #: 3 RRCID -> 143352 COMPL. DATE 11/30/1992 TOTAL DEPTH 6750 PERF. 6403 - 6430

11	1446	N	1446	-0-	-0-	-0-	1440	3	6	9	Y	5	6	1			34
12	1582	N	1582	-0-	-0-	-0-	1576	3	6	9	Y	5	3	1			36
01	1607	N	1607	-0-	-0-	-0-	1601	3	6	9	Y	5	6	1			35
02	1176	N	1171	-0-	-5	-0-	1168	3	3	9	Y	3	3	1			35
03	1302	N	1244	-0-	-58	-0-	1240	3	4	9	Y	4	6	1			33
04	1260	N	913	-0-	-347	-0-	909	3	4	9	Y	4	3	1			34

BELL, CODY WELL #: 4 RRCID -> 143622 COMPL. DATE 12/15/1992 TOTAL DEPTH 6700 PERF. 6070 - 6421

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEST 'A' WELL #: 2 RRCID -> 143656 COMPL. DATE 12/03/1992 TOTAL DEPTH 6600 PERF. 5978 - 6198

11	1140	N	750	-0-	-390	-0-	750	3			Y	-0-					19
12	1178	N	1146	-0-	-32	-0-	1146	3			Y	-0-					19
01	1147	N	813	-0-	-334	-0-	813	3			Y	-0-					19
02	786	N	786	-0-	-0-	-0-	786	3			Y	-0-					19
03	1147	N	708	-0-	-439	-0-	708	3			Y	-0-					19
*04	1056	N	1056	-0-	-0-	-0-	1056	3			Y	-0-					19

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
DRAPER-FAUGHT LL 9 WELL #: 2 RRCID -> 144243 COMPL. DATE 02/14/1993 TOTAL DEPTH 6800 PERF. 6010 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					27
12	912	N	912	-0-	-0-	-0-	912	3			Y	-0-					27
01	1944	N	1944	-0-	-0-	-0-	1944	3			Y	-0-					27
02	806	N	806	-0-	-0-	-0-	806	3			Y	-0-					27
03	899	N	697	-0-	-202	-0-	697	3			Y	-0-					27
04	870	N	792	-0-	-78	-0-	792	3			Y	-0-					27

BELL, CODY WELL #: 5 RRCID -> 153419 COMPL. DATE 04/09/2003 TOTAL DEPTH 6600 PERF. 6128 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1516	N	1516	-0-	-0-	-0-	1510	3	6	9	Y	5	6	1			35
12	1550	N	1496	-0-	-54	-0-	1490	3	6	9	Y	5	3	1			37
01	1612	N	1344	-0-	-268	-0-	1338	3	6	9	Y	5	6	1			36
02	1428	N	1230	-0-	-198	-0-	1227	3	3	9	Y	3	4	1			35
03	1488	N	1381	-0-	-107	-0-	1377	3	4	9	Y	4	5	1			34
*04	1453	N	1453	-0-	-0-	-0-	1450	3	3	9	Y	3	3	1			34

WEST "B" WELL #: 3 RRCID -> 153423 COMPL. DATE 02/08/1995 TOTAL DEPTH 6670 PERF. 6312 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	618	N	618	-0-	-0-	-0-	615	3	3	9	Y	3					4
12	523	N	523	-0-	-0-	-0-	522	3	1	9	Y	1					5
01	620	N	463	-0-	-157	-0-	461	3	2	9	Y	2					7
02	588	N	544	-0-	-44	-0-	541	3	3	9	Y	3					10
03	533	N	533	-0-	-0-	-0-	531	3	2	9	Y	2	7	1			5
*04	457	N	457	-0-	-0-	-0-	455	3	2	9	Y	2					7

BELL, CODY WELL #: 8 RRCID -> 153428 COMPL. DATE 07/10/2001 TOTAL DEPTH 6700 PERF. 4910 - 6519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	65	-0-	-25	-0-	63	3	2	9	Y	2	2	1			20
12	93	N	54	-0-	-39	-0-	52	3	2	9	Y	2	1	1			21
01	93	N	61	-0-	-32	-0-	59	3	2	9	Y	2	3	1			20
02	56	N	46	-0-	-10	-0-	44	3	2	9	Y	2	1	1			21
03	62	N	32	-0-	-30	-0-	30	3	2	9	Y	2	3	1			20
*04	62	N	62	-0-	-0-	-0-	60	3	2	9	Y	2	1	1			21

BELL, CODY WELL #: 7 RRCID -> 153558 COMPL. DATE 02/23/1995 TOTAL DEPTH 6600 PERF. 6128 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST "B" WELL #: 4 RRCID -> 157117 COMPL. DATE 12/27/1995 TOTAL DEPTH 6650 PERF. 6154 - 6309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "B" WELL #: 2 RRCID -> 157239 COMPL. DATE 01/15/1996 TOTAL DEPTH 6694 PERF. 6117 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	811	N	811	-0-	-0-	-0-	772	3	39	9	Y	35					74
12	837	N	809	-0-	-28	-0-	788	3	21	9	Y	19					93
01	837	N	793	-0-	-44	-0-	772	3	21	9	Y	19					112
02	756	N	733	-0-	-23	-0-	703	3	30	9	Y	27					139
03	807	N	807	-0-	-0-	-0-	786	3	21	9	Y	19	65	1			93
*04	794	N	794	-0-	-0-	-0-	768	3	26	9	Y	24					117

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WEST 'D' WELL #: 3 RRCID -> 159157 COMPL. DATE 07/08/1996 TOTAL DEPTH 6550 PERF. 6150 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1292	N	1292	-0-	-0-	-0-	1281	3	11	9	Y	10					67
12	1266	N	1266	-0-	-0-	-0-	1256	3	10	9	Y	9					76
01	1333	N	951	-0-	-382	-0-	944	3	7	9	Y	6					82
02	1204	N	983	-0-	-221	-0-	982	3	1	9	Y	1					83
03	1271	N	1177	-0-	-94	-0-	1171	3	6	9	Y	5					88
*04	1129	N	1129	-0-	-0-	-0-	1123	3	6	9	Y	5	88	1			5

BELL, CODY WELL #: 6 RRCID -> 167644 COMPL. DATE 04/07/1998 TOTAL DEPTH 6640 PERF. 6314 - 6500

11	870	N	828	-0-	-42	-0-	827	3	1	9	Y	1	1	1			-0-
12	961	N	744	-0-	-217	-0-	743	3	1	9	Y	1	1	1			-0-
01	899	N	655	-0-	-244	-0-	654	3	1	9	Y	1	1	1			-0-
02	784	N	686	-0-	-98	-0-	685	3	1	9	Y	1	1	1			-0-
03	979	N	979	-0-	-0-	-0-	978	3	1	9	Y	1	1	1			-0-
*04	1200	N	1200	-0-	-0-	-0-	1199	3	1	9	Y	1	1	1			-0-

DISCOVERY OPERATING, INC. 220865
ROACH, J. T. WELL #: 1A RRCID -> 071312 COMPL. DATE 12/24/1976 TOTAL DEPTH 6832 PERF. N/A

11	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
12	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
01	496	N	412	-0-	-84	-0-	412	3			N	-0-					-0-
02	476	N	329	-0-	-147	-0-	329	3			N	-0-					-0-
03	465	N	364	-0-	-101	-0-	364	3			N	-0-					-0-
04	390	N	273	-0-	-117	-0-	273	3			N	-0-					-0-

C. G. M. WELL #: 1 RRCID -> 071313 COMPL. DATE 02/05/1977 TOTAL DEPTH 6750 PERF. N/A

11	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
12	496	N	420	-0-	-76	-0-	420	3			N	-0-					-0-
01	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-
02	420	N	418	-0-	-2	-0-	418	3			N	-0-					-0-
03	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
04	480	N	442	-0-	-38	-0-	442	3			N	-0-					-0-

HENDERSON A WELL #: 1 RRCID -> 088812 COMPL. DATE 06/30/1980 TOTAL DEPTH 6541 PERF. 6271 - 6305

11	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
12	341	N	272	-0-	-69	-0-	272	3			N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
02	280	N	262	-0-	-18	-0-	262	3			N	-0-					-0-
03	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
04	270	N	230	-0-	-40	-0-	230	3			N	-0-					-0-

CASE-MEADOR WELL #: 1 RRCID -> 142307 COMPL. DATE 08/30/1992 TOTAL DEPTH 6679 PERF. 6205 - 6447

11	570	N	179	-0-	-391	-0-	179	3			N	-0-					-0-
12	589	N	300	-0-	-289	-0-	300	3			N	-0-					-0-
01	558	N	294	-0-	-264	-0-	294	3			N	-0-					-0-
02	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*04	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
C. G. M. WELL #: 2 RRCID -> 174596 COMPL. DATE 09/24/1999 TOTAL DEPTH 6797 PERF. 6469 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	28	N	7	-0-	-21	-0-	7	3			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

BAILEY WELL #: 1 RRCID -> 181801 COMPL. DATE 02/28/2001 TOTAL DEPTH 6791 PERF. 6426 - 6435

11	60	N	17	-0-	-43	-0-	13	3	4	9	N	4	1	8			196
12	93	N	43	-0-	-50	-0-	35	3	8	9	N	7					203
01	93	N	9	-0-	-84	-0-	9	3			N	-0-					203
02	182	N	182	-0-	-0-	-0-	79	3	103	9	N	94	165	1			132
03	63	N	63	-0-	-0-	-0-	42	3	21	9	N	19					151
*04	26	N	26	-0-	-0-	-0-	15	3	11	9	N	10					161

MEADOR, T. C. 556547
MEADOR, T.C-DRAW WELL #: 1 RRCID -> 051655 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 6341 - 6345

*05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'NEILL PROPERTIES, LTD. 623700
MURPHY, ANNIE MAE WELL #: 2 RRCID -> 055662 COMPL. DATE 06/03/1973 TOTAL DEPTH 6700 PERF. N/A

11	990	N	899	-0-	-91	-0-	899	3			N	-0-					104
12	1023	N	881	-0-	-142	-0-	881	3			N	-0-					104
01	1085	N	812	-0-	-273	-0-	812	3			N	-0-					104
02	840	N	674	-0-	-166	-0-	674	3			N	-0-					104
03	868	N	672	-0-	-196	-0-	672	3			N	-0-					104
04	780	N	623	-0-	-157	-0-	623	3			N	-0-					104

CASE, H.J. "A" WELL #: 2 RRCID -> 145725 COMPL. DATE 05/20/1993 TOTAL DEPTH 6700 PERF. 6299 - 6603

11	870	N	693	-0-	-177	-0-	682	3	11	9	N	10					63
12	768	N	768	-0-	-0-	-0-	764	3	4	9	N	4					67
01	961	N	563	-0-	-398	-0-	551	3	12	9	N	11					78
02	721	N	721	-0-	-0-	-0-	714	3	7	9	N	6					84
03	775	N	758	-0-	-17	-0-	752	3	6	9	N	5					89
04	540	N	484	-0-	-56	-0-	483	3	1	9	N	1					90

CASE, H.J. "B" WELL #: 3 RRCID -> 193910 COMPL. DATE 03/21/2003 TOTAL DEPTH 6600 PERF. 6435 - 6453

11	1852	N	1852	-0-	-0-	-0-	1848	3	4	9	N	4					140
12	1910	N	1910	-0-	-0-	-0-	1904	3	6	9	N	5					145
01	1885	N	1885	-0-	-0-	-0-	1877	3	8	9	N	7					152
02	1694	N	1694	-0-	-0-	-0-	1686	3	8	9	N	7					159
03	1861	N	1861	-0-	-0-	-0-	1854	3	7	9	N	6					165
*04	1799	N	1799	-0-	-0-	-0-	1795	3	4	9	N	4					169

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
O'NEILL PROPERTIES, LTD. //CONT.// 623700
CASE "A" WELL #: 3 RRCID -> 197865 COMPL. DATE 06/17/2003 TOTAL DEPTH 6600 PERF. 6374 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	843	N	843	-0-	-0-	-0-	841	3	2	9	N	2					191
12	620	N	190	-0-	-430	-0-	189	3	1	9	N	1					192
01	744	N	259	-0-	-485	-0-	259	3			N	-0-					192
02	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					192
03	1286	N	1286	-0-	-0-	-0-	1285	3	1	9	N	1					193
*04	1717	N	1717	-0-	-0-	-0-	1717	3			N	-0-					193

MURPHY, ANNIE MAE WELL #: 3 RRCID -> 205109 COMPL. DATE 02/04/2004 TOTAL DEPTH 6750 PERF. 6312 - 6608

11	360	N	215	-0-	-145	-0-	215	3			N	-0-					116
12	341	N	204	-0-	-137	-0-	204	3			N	-0-					116
01	186	N	176	-0-	-10	-0-	176	3			N	-0-					116
02	196	N	157	-0-	-39	-0-	157	3			N	-0-					116
03	217	N	145	-0-	-72	-0-	145	3			N	-0-					116
04	180	N	-0-	-0-	-180	-0-					N	-0-					116

CASE, H. J. "B" WELL #: 5 RRCID -> 207437 COMPL. DATE 10/19/2004 TOTAL DEPTH 6625 PERF. 6394 - 6482

11	284	N	284	-0-	-0-	-0-	283	3	1	9	N	1					125
12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					125
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					125
02	283	N	283	-0-	-0-	-0-	283	3			N	-0-					125
03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					125
*04	283	N	283	-0-	-0-	-0-	283	3			N	-0-					125

CASE, H. J. "A" WELL #: 4 RRCID -> 210379 COMPL. DATE 09/25/2004 TOTAL DEPTH 6740 PERF. 6408 - 6440

11	356	N	356	-0-	-0-	-0-	354	3	2	9	N	2					38
12	381	N	381	-0-	-0-	-0-	379	3	2	9	N	2					40
01	266	N	266	-0-	-0-	-0-	265	3	1	9	N	1					41
02	336	N	244	-0-	-92	-0-	243	3	1	9	N	1					42
03	372	N	244	-0-	-128	-0-	244	3			N	-0-					42
04	270	N	243	-0-	-27	-0-	240	3	3	9	N	3					45

OXY USA INC. 630591
WEST "47" WELL #: 1 RRCID -> 052168 COMPL. DATE 03/09/1972 TOTAL DEPTH 6535 PERF. N/A

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4

PLUGGED AND ABANDONED_____ 06/25/2013 - PLUGGED 06-25-2013

LLOYD - MORA WEST WELL #: 1 RRCID -> 052207 COMPL. DATE 03/11/1972 TOTAL DEPTH 6300 PERF. N/A

11	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
12	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
01	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

BROOKS WELL #: 1 RRCID -> 109094 COMPL. DATE 03/13/1987 TOTAL DEPTH 6690 PERF. 6209 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					82
12	31	N	-0-	-0-	-31	-0-					N	-0-					82
01	31	N	-0-	-0-	-31	-0-					N	-0-					82
02	0	N	-0-	-0-	-0-	-0-					N	-0-					82
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					82
04	0	N	-0-	-0-	-0-	-0-					N	-0-					19

MURPHY, ANNIE MAE WELL #: 1 RRCID -> 133438 COMPL. DATE 02/27/1973 TOTAL DEPTH 6632 PERF. 6349 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	108	N	108	-0-	-0-	-0-	108	2			N	-0-					68
12	112	N	112	-0-	-0-	-0-	112	2			N	-0-					68
01	116	N	116	-0-	-0-	-0-	116	2			N	-0-					68
02	102	N	102	-0-	-0-	-0-	102	2			N	-0-					68
*03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					68
04	90	N	68	-0-	-22	-0-	68	2			N	-0-					37

BARROW WELL #: 10 RRCID -> 154240 COMPL. DATE 04/25/1995 TOTAL DEPTH 6620 PERF. 6300 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					48
12	0	N	-0-	-0-	-0-	-0-					N	-0-					48
01	0	N	-0-	-0-	-0-	-0-					N	-0-					48
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					48
04	0	N	-0-	-0-	-0-	-0-					N	-0-					17

LUEDECKE WELL #: 4 RRCID -> 176028 COMPL. DATE 01/10/2000 TOTAL DEPTH 6676 PERF. 6249 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	533	-0-	-7	-0-	533	2			Y	-0-					10
12	558	N	549	-0-	-9	-0-	549	2			Y	-0-					10
01	601	N	601	-0-	-0-	-0-	601	2			Y	-0-					10
02	504	N	504	-0-	-0-	-0-	504	2			Y	-0-					10
03	558	N	516	-0-	-42	-0-	516	2			Y	-0-					10
04	540	N	515	-0-	-25	-0-	515	2			Y	-0-					10

SCHRANK "24" WELL #: 1 RRCID -> 177861 COMPL. DATE 06/02/2000 TOTAL DEPTH 6641 PERF. 6303 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
12	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
01	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
02	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
03	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-
*04	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-

PARKER WELL #: 4 RRCID -> 181255 COMPL. DATE 01/09/2001 TOTAL DEPTH 6437 PERF. 6316 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
01	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
02	112	N	106	-0-	-6	-0-	106	2			N	-0-					-0-
03	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-
*04	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-

JONES WELL #: 4 RRCID -> 181257 COMPL. DATE 01/23/2001 TOTAL DEPTH 6398 PERF. 6268 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES WELL #: 5 RRCID -> 181258 COMPL. DATE 02/11/2001 TOTAL DEPTH 6494 PERF. 6289 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
*04	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-

KEENEY 77 WELL #: 3 RRCID -> 181813 COMPL. DATE 03/10/2001 TOTAL DEPTH 6500 PERF. 6232 - 6332

11	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
12	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
01	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
02	196	N	186	-0-	-10	-0-	186	2			N	-0-					-0-
03	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-
04	210	N	201	-0-	-9	-0-	201	2			N	-0-					-0-

WEST UNIT WELL #: 9 RRCID -> 182426 COMPL. DATE 03/26/2001 TOTAL DEPTH 6627 PERF. 6346 - 6471

11	870	N	820	-0-	-50	-0-	820	2			N	-0-					-0-
12	868	N	837	-0-	-31	-0-	837	2			N	-0-					-0-
01	837	N	744	-0-	-93	-0-	744	2			N	-0-					-0-
02	756	N	588	-0-	-168	-0-	588	2			N	-0-					-0-
03	837	N	606	-0-	-231	-0-	605	2	1	9	N	1	1	8			-0-
*04	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-

JONES "B" WELL #: 6 RRCID -> 183080 COMPL. DATE 04/11/2001 TOTAL DEPTH 6490 PERF. 6294 - 6317

11	300	N	209	-0-	-91	-0-	209	2			N	-0-					-0-
12	279	N	205	-0-	-74	-0-	205	2			N	-0-					-0-
01	279	N	208	-0-	-71	-0-	208	2			N	-0-					-0-
02	196	N	193	-0-	-3	-0-	193	2			N	-0-					-0-
03	217	N	213	-0-	-4	-0-	213	2			N	-0-					-0-
04	210	N	208	-0-	-2	-0-	208	2			N	-0-					-0-

LUEDECKE WELL #: 5 RRCID -> 183497 COMPL. DATE 05/10/2001 TOTAL DEPTH 6579 PERF. 6167 - 6329

11	1170	N	1122	-0-	-48	-0-	1114	2	8	9	N	7					88
12	1178	N	1146	-0-	-32	-0-	1140	2	6	9	N	5					93
01	1178	N	1125	-0-	-53	-0-	1119	2	6	9	N	5					98
02	1036	N	1022	-0-	-14	-0-	1016	2	6	9	N	5					103
03	1147	N	1131	-0-	-16	-0-	1118	2	13	9	N	12					115
*04	1118	N	1118	-0-	-0-	-0-	1082	2	36	9	N	33					148

WEST "19" WELL #: 4 RRCID -> 187669 COMPL. DATE 07/03/2001 TOTAL DEPTH 6670 PERF. 6179 - 6473

11	1050	N	1050	-0-	-0-	-0-	1026	2	24	9	N	22					95
12	1054	N	1028	-0-	-26	-0-	1010	2	18	9	N	16					111
01	1069	N	1069	-0-	-0-	-0-	1040	2	29	9	N	26					137
02	963	N	963	-0-	-0-	-0-	939	2	24	9	N	22					159
03	1078	N	1078	-0-	-0-	-0-	1053	2	25	9	N	23					182
04	1020	N	936	-0-	-84	-0-	923	2	13	9	N	12					194

MURPHY "19" WELL #: 1 RRCID -> 196268 COMPL. DATE 06/05/2003 TOTAL DEPTH 6559 PERF. 6341 - 6378

11	916	N	916	-0-	-0-	-0-	916	2			N	-0-					-0-
12	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
01	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
02	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
03	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
04	540	N	493	-0-	-47	-0-	493	2			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
BROOKS UNITS WELL #: 2 RRCID -> 209937 COMPL. DATE 02/01/2005 TOTAL DEPTH 6800 PERF. 6194 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	116	N	116	-0-	-0-	-0-	105	2	11	9	N	10					244
12	124	N	124	-0-	-0-	-0-	110	2	14	9	N	13					257
01	125	N	125	-0-	-0-	-0-	111	2	14	9	N	13					270
02	112	N	112	-0-	-0-	-0-	101	2	11	9	N	10					280
03	110	N	110	-0-	-0-	-0-	110	2			N	-0-					280
*04	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-

MEADOR "11" WELL #: 1 RRCID -> 209941 COMPL. DATE 04/09/2005 TOTAL DEPTH 6604 PERF. 6348 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	1877	-0-	-1153	-0-	1877	2			N	-0-					19
12	3131	X	2724	-0-	-407	-0-	2724	2			N	-0-					19
01	2852	X	2852	-0-	-0-	-0-	2852	2			N	-0-					19
02	2468	X	2468	-0-	-0-	-0-	2468	2			N	-0-					19
03	2889	X	2889	-0-	-0-	-0-	2889	2			N	-0-					19
*04	2797	X	2797	-0-	-0-	-0-	2797	2			N	-0-					19

WEST "47" WELL #: 2 RRCID -> 214862 COMPL. DATE 02/17/2006 TOTAL DEPTH 6590 PERF. 5478 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					19
12	0	N	-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19
04	0	N	-0-	-0-	-0-	-0-					N	-0-					19

SUNDOWN ENERGY LP 829482
MURPHY, ANNIE WELL #: 4 RRCID -> 062350 COMPL. DATE 06/11/1975 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	293	N	293	-0-	-0-	-0-	293	2			N	-0-					74
12	283	N	283	-0-	-0-	-0-	283	2			N	-0-					74
01	279	N	262	-0-	-17	-0-	262	2			N	-0-					74
02	280	N	242	-0-	-38	-0-	242	2			N	-0-					74
*03	260	N	260	-0-	-0-	-0-	260	2			N	-0-					74
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					74

HENDERSON, R.L. WELL #: 12 RRCID -> 214838 COMPL. DATE N/A TOTAL DEPTH 6725 PERF. 6444 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					80

TXP, INCORPORATED 875395
CASE WELL #: 1 RRCID -> 058937 COMPL. DATE 05/24/1974 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	879	-0-	-51	-0-	879	2			N	-0-					-0-
12	930	N	926	-0-	-4	-0-	926	2			N	-0-					-0-
01	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
02	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
03	930	N	910	-0-	-20	-0-	910	2			N	-0-					-0-
04	900	N	877	-0-	-23	-0-	877	2			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
CASE, H.J. "A" WELL #: 1 RRCID -> 059739 COMPL. DATE 09/07/1974 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1240	-0-	-140	-0-	1225	2	15	9	N	14					53
12	1426	N	1328	-0-	-98	-0-	1315	2	13	9	N	12					65
01	1257	N	1257	-0-	-0-	-0-	1245	2	12	9	N	11					76
02	1148	N	1073	-0-	-75	-0-	1059	2	14	9	N	13					89
03	1333	N	727	-0-	-606	-0-	719	2	8	9	N	7					96
04	1230	N	944	-0-	-286	-0-	934	2	10	9	N	9					105

CASE, H.J. "B" WELL #: 1 RRCID -> 072273 COMPL. DATE 07/24/1977 TOTAL DEPTH 6700 PERF. 6386 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	10	-0-	-290	-0-	10	2			N	-0-					-0-
12	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
01	124	N	8	-0-	-116	-0-	8	2			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

CASE, H.J. "B" WELL #: 2 RRCID -> 151357 COMPL. DATE 08/27/1994 TOTAL DEPTH 6750 PERF. 6295 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
12	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
01	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-
02	168	N	156	-0-	-12	-0-	156	2			N	-0-					-0-
03	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-
*04	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-

CASE, H. J. "A" WELL #: 5 RRCID -> 206774 COMPL. DATE 09/12/2004 TOTAL DEPTH 6600 PERF. 6240 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	453	-0-	-27	-0-	445	2	8	9	N	7					44
12	496	N	463	-0-	-33	-0-	455	2	8	9	N	7					51
01	465	N	232	-0-	-233	-0-	225	2	7	9	N	6					57
02	420	N	340	-0-	-80	-0-	333	2	7	9	N	6					63
03	509	N	509	-0-	-0-	-0-	501	2	8	9	N	7					70
*04	478	N	478	-0-	-0-	-0-	470	2	8	9	N	7					77

UNIT PETROLEUM COMPANY 877099
BARROW, GEO. A. EST WELL #: 1 RRCID -> 054125 COMPL. DATE 12/01/1972 TOTAL DEPTH 6340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	725	-0-	-535	-0-	718	2	7	9	N	6					102
12	380	N	380	-0-	-0-	-0-	380	2			N	-0-					102
01	1218	N	1218	-0-	-0-	-0-	1194	2	24	9	N	22					124
02	762	N	762	-0-	-0-	-0-	750	2	12	9	N	11					135
03	767	N	767	-0-	-0-	-0-	766	2	1	9	N	1					136
*04	1331	N	1331	-0-	-0-	-0-	1303	2	28	9	N	25	145	1			16

BARROW, GEORGE, JR. WELL #: 1 RRCID -> 067380 COMPL. DATE 07/30/1976 TOTAL DEPTH 6680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	741	N	741	-0-	-0-	-0-	719	2	22	9	Y	20					20
12	620	N	585	-0-	-35	-0-	566	2	19	9	Y	17					37
01	744	N	106	-0-	-638	-0-	106	2			Y	-0-					37
02	672	N	441	-0-	-231	-0-	438	2	3	9	Y	3					40
03	589	N	459	-0-	-130	-0-	457	2	2	9	Y	2					42
*04	603	N	603	-0-	-0-	-0-	595	2	8	9	Y	7					49

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
BARROW, GEORGE "A" WELL #: 1 RRCID -> 072274 COMPL. DATE 07/25/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					75
12	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					75
01	1927	N	1927	-0-	-0-	-0-	1901	2	26	9	N	24					99
02	1528	N	1528	-0-	-0-	-0-	1525	2	3	9	N	3					102
03	1395	N	1335	-0-	-60	-0-	1326	2	9	9	N	8					110
04	1860	N	992	-0-	-868	-0-	981	2	11	9	N	10					120

BELL, CODY WELL #: 1 RRCID -> 098715 COMPL. DATE 03/09/1982 TOTAL DEPTH 6550 PERF. 6370 - 6405

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					84

ROACH 20 WELL #: 2 RRCID -> 150008 COMPL. DATE 05/28/1994 TOTAL DEPTH 6630 PERF. 6484 - 6506

11	260	N	260	-0-	-0-	-0-	241	2	19	9	Y	17					17
12	310	N	-0-	-0-	-310	-0-					Y	-0-					17
01	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					17
02	275	N	275	-0-	-0-	-0-	275	2			Y	-0-					17
03	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					17
04	240	N	202	-0-	-38	-0-	202	2			Y	-0-					17

WHITTEN 31 WELL #: 1 RRCID -> 173594 COMPL. DATE 07/03/1999 TOTAL DEPTH 6484 PERF. 6214 - 6230

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROACH 20 WELL #: 3 RRCID -> 180200 COMPL. DATE 12/23/2000 TOTAL DEPTH 6700 PERF. 6361 - 6386

11	92	N	92	-0-	-0-	-0-	92	2			N	-0-					175
12	95	N	95	-0-	-0-	-0-	95	2			N	-0-					175
01	93	N	93	-0-	-0-	-0-	93	2			N	-0-					175
02	84	N	83	-0-	-1	-0-	83	2			N	-0-					175
03	93	N	89	-0-	-4	-0-	89	2			N	-0-					175
*04	134	N	134	-0-	-0-	-0-	134	2			N	-0-					175

BARROW JR., GEORGE WELL #: 2 RRCID -> 203367 COMPL. DATE 06/27/2004 TOTAL DEPTH 6780 PERF. 6264 - 6446

11	914	N	914	-0-	-0-	-0-	870	2	44	9	Y	40					40
12	826	N	826	-0-	-0-	-0-	812	2	14	9	Y	13					53
01	989	N	989	-0-	-0-	-0-	989	2			Y	-0-					53
02	840	N	439	-0-	-401	-0-	438	2	1	9	Y	1					54
03	837	N	458	-0-	-379	-0-	457	2	1	9	Y	1					55
04	960	N	597	-0-	-363	-0-	595	2	2	9	Y	2					57

CODY BELL, E. (CANYON) 19304 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
WEST, MORA LEE ETAL WELL #: 1 RRCID -> 049027 COMPL. DATE 09/20/1970 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
12	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
01	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
02	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
03	620	N	508	-0-	-112	-0-	508	2			N	-0-					-0-
04	540	N	476	-0-	-64	-0-	476	2			N	-0-					-0-

CODY BELL, SW. (WOLFCAMP) 19310 888 ASSOCIATED EXEMPT CNTY: SCHLEICHER
COG OPERATING LLC 166150
WHITTEN WELL #: 2 RRCID -> 247578 COMPL. DATE 10/25/2007 TOTAL DEPTH 6500 PERF. 5006 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	517	-0-	-53	-0-	517	3			N	-0-					-0-
12	589	N	505	-0-	-84	-0-	505	3			N	-0-					-0-
01	558	N	485	-0-	-73	-0-	485	3			N	-0-					-0-
02	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
03	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
04	480	N	458	-0-	-22	-0-	458	3			N	-0-					-0-

SCHRANK WELL #: 2 RRCID -> 276529 COMPL. DATE 06/02/2010 TOTAL DEPTH 6678 PERF. 4914 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	31		NO RPT	-0-	-31	-0-					N	NO RPT					-0-
02	28		NO RPT	-0-	-28	-0-					N	NO RPT					-0-
03	31		NO RPT	-0-	-31	-0-					N	NO RPT					-0-
04	30		NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MEADOR, T. C. 556547
MURPHY, ANNIE MAE WELL #: 1 RRCID -> 064457 COMPL. DATE 07/09/1975 TOTAL DEPTH 6840 PERF. 4983 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2983	R	2983	-0-	-0-	-0-	72	1	2911	3	N	-0-					180
12	3142	R	3142	-0-	-0-	-0-	72	1	3070	3	N	-0-					180
01	3005	R	3005	-0-	-0-	-0-	72	1	2933	3	N	-0-					180
02	2772	#	2448	-0-	-324	-0-	72	1	2376	3	N	-0-					180
03	3342	R	3342	-0-	-0-	-0-	72	1	3270	3	N	-0-					180
04	3030	#	NO RPT	-0-	-3030	-0-					N	NO RPT					180

COMPADRES (STRAWN) 19952 375 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
LECLAIR OPERATING, L.L.C. 493412
BURT WELL #: 2 RRCID -> 186263 COMPL. DATE 06/13/2001 TOTAL DEPTH 2676 PERF. 1200 - 1208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOS (PENN STRAWN) 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
KENLEY WELL #: 3183 RRCID -> 227756 COMPL. DATE 02/19/2007 TOTAL DEPTH 12318 PERF.10854 - 10929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8970	X	7029	-0-	-1941	-0-	341	1	6688	3	N	-0-					-0-
12	9269	X	7471	-0-	-1798	-0-	360	1	7111	3	N	-0-					-0-
01	9496	X	9496	-0-	-0-	-0-	528	1	8968	3	N	-0-					-0-
02	7829	X	7829	-0-	-0-	-0-	444	1	7384	3	N	1	1	8			-0-
							1	9									
03	8780	X	8780	-0-	-0-	-0-	425	1	8354	3	N	1	1	8			-0-
							1	9									
*04	8292	X	8292	-0-	-0-	-0-	342	1	7950	3	N	-0-					-0-

KENLEY WELL #: 2178 RRCID -> 232562 COMPL. DATE 09/03/2007 TOTAL DEPTH 11332 PERF.10945 - 11012

11	9270	X	8657	-0-	-613	-0-	420	1	8237	3	N	-0-					-0-
12	9951	X	8461	-0-	-1490	-0-	408	1	8053	3	N	-0-					-0-
01	9703	X	8853	-0-	-850	-0-	492	1	8360	3	N	1	1	8			-0-
							1	9									
02	8764	X	7738	-0-	-1026	-0-	439	1	7299	3	N	-0-					-0-
03	9176	X	8068	-0-	-1108	-0-	390	1	7661	3	N	15	15	8			-0-
							17	9									
04	8670	X	8225	-0-	-445	-0-	339	1	7886	3	N	-0-					-0-

KENLEY WELL #: 2383 RRCID -> 239791 COMPL. DATE 04/29/2008 TOTAL DEPTH 11314 PERF.10908 - 10972

11	6480	X	5607	-0-	-873	-0-	272	1	5335	3	N	-0-					-0-
12	6696	X	5859	-0-	-837	-0-	282	1	5577	3	N	-0-					-0-
01	6262	X	6007	-0-	-255	-0-	334	1	5673	3	N	-0-					-0-
02	5656	X	5381	-0-	-275	-0-	305	1	5076	3	N	-0-					-0-
03	6107	X	5863	-0-	-244	-0-	284	1	5579	3	N	-0-					-0-
04	5820	X	5626	-0-	-194	-0-	232	1	5394	3	N	-0-					-0-

KENLEY WELL #: 83M RRCID -> 244157 COMPL. DATE 11/20/2008 TOTAL DEPTH 11620 PERF.11015 - 11064

11	6750	X	6509	-0-	-241	-0-	316	1	6193	3	N	-0-					-0-
12	7006	X	6183	-0-	-823	-0-	298	1	5885	3	N	-0-					-0-
01	6789	X	6465	-0-	-324	-0-	360	1	6105	3	N	-0-					-0-
02	6132	X	5506	-0-	-626	-0-	312	1	5194	3	N	-0-					-0-
03	6789	X	5915	-0-	-874	-0-	286	1	5629	3	N	-0-					-0-
04	6510	X	6018	-0-	-492	-0-	248	1	5769	3	N	1	1	8			-0-
							1	9									

TREK RESOURCES, INC. 867578
BARNES, E. M. WELL #: 1 RRCID -> 126182 COMPL. DATE 12/07/1987 TOTAL DEPTH 11625 PERF.10872 - 10946

11	2681	N	2681	-0-	-0-	-0-	2681	1			N	-0-					-0-
12	3100	N	3381	-0-	281	281	3381	1			N	-0-					-0-
01	3100	N	2963	-0-	-137	144	2963	1			N	-0-					-0-
02	2056	N	1912	-0-	-144	-0-	1912	1			N	-0-					-0-
03	2036	X	2036	-0-	-0-	-0-	2036	1			N	-0-					-0-
*04	2080	X	2080	-0-	-0-	-0-	2080	1			N	-0-					-0-

CORBETT (DEVONIAN) 20567 664 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
LINDSEY, DEWAYNE WELL #: 2 RRCID -> 140901 COMPL. DATE 05/16/1991 TOTAL DEPTH 10420 PERF. 8976 - 9036

11	480	N	480	-0-	-0-	-0-	432	3	48	9	N	44	24	1			113
12	652	N	652	-0-	-0-	-0-	594	3	58	9	N	53					166
01	832	N	832	-0-	-0-	-0-	705	3	127	9	N	115					281
02	324	N	324	-0-	-0-	-0-	303	3	21	9	N	19	189	1			111
03	328	N	328	-0-	-0-	-0-	294	3	34	9	N	31	67	1			75
*04	430	N	430	-0-	-0-	-0-	409	3	21	9	N	19					94

CORVETTE (WOLFCAMP) 20844 500 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
MCELROY RANCH CO. "L" WELL #: 11 RRCID -> 231931 COMPL. DATE N/A TOTAL DEPTH 10375 PERF. 9206 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9300	#	3664	-0-	-5636	-0-	13	1	3365	3	Y	260	167	1			150
							286	9									
12	16360	R	16360	-0-	-0-	-0-	16009	3	351	9	Y	319	361	1			108
01	12065	R	12065	-0-	-0-	-0-	73	1	11704	3	Y	262	290	1			80
							288	9									
02	12557	R	12557	-0-	-0-	-0-	12361	3	196	9	Y	178	172	1			86
03	16368	#	15427	-0-	-941	-0-	15138	3	289	9	Y	263	216	1			133
04	15840	#	14320	-0-	-1520	-0-	14074	3	246	9	Y	224	270	1			87

HUNT OIL COMPANY 416330
AMACKER, V.T. 64 WELL #: 4 RRCID -> 187926 COMPL. DATE 11/03/1991 TOTAL DEPTH 10347 PERF. 9380 - 9421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1019	R	1019	-0-	-0-	-0-	1019	3			N	-0-					33
12	649	R	649	-0-	-0-	-0-	649	3			N	-0-					33
01	682	#	-0-	-0-	-682	-0-					N	-0-					33
02	952	#	15	-0-	-937	-0-	15	3			N	-0-					33
03	1054	#	19	-0-	-1035	-0-	19	3			N	-0-					33
04	1020	#	133	-0-	-887	-0-	133	3			N	-0-					33

AMACKER, V. T. WELL #: 643 RRCID -> 211953 COMPL. DATE 09/01/2005 TOTAL DEPTH 10296 PERF. 9202 - 9339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CORVO (CLEARFORK) 20845 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, H. E. WELL #: 2 RRCID -> 146112 COMPL. DATE 11/10/1992 TOTAL DEPTH 3704 PERF. 3584 - 3632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	59571					Y	-0-					15
12	DLQ G-10		710	-0-	710	60281	710	1			Y	-0-					15
01	DLQ G-10		2721	-0-	2721	63002	2721	1			Y	-0-					15
02	DLQ G-10		2169	-0-	2169	65171	2168	1	1	9	Y	1					16
03	DLQ G-10		2679	-0-	2679	67850	2677	1	2	9	Y	2					18
04	DLQ G-10		2665	-0-	2665	70515	2663	1	2	9	Y	2					20

COW KILLER (GOEN) 21252 200 NON-ASSOCIATED 49B CNTY: CONCHO
MCCAMMON OIL & GAS, INC. 538815
SCOTT WELL #: 1 RRCID -> 144728 COMPL. DATE 02/22/1993 TOTAL DEPTH 3640 PERF. 3539 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	769	R	769	-0-	-0-	-0-	769	2			N	-0-					33
12	1116	#	743	-0-	-373	-0-	743	2			N	-0-					33
01	1116	#	1003	-0-	-113	-0-	989	2	14	9	N	13					46
02	1124	R	1124	-0-	-0-	-0-	1113	2	11	9	N	10					56
03	806	#	299	-0-	-507	-0-	278	2	21	9	N	19					75
04	960	#	59	-0-	-901	-0-	55	2	4	9	N	4					79

NOW DEVELOPMENT CO., INC. 615790
MILLAR, A. WELL #: 1 RRCID -> 144399 COMPL. DATE 01/16/1992 TOTAL DEPTH 3550 PERF. 3500 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	#	402	-0-	-78	-0-	368	2	34	9	N	31					75
12	496	#	242	-0-	-254	-0-	239	2	3	9	N	3					78
01	465	#	254	-0-	-211	-0-	217	2	37	9	N	34					112
02	420	#	302	-0-	-118	-0-	284	2	18	9	N	16					128
03	488	R	488	-0-	-0-	-0-	432	2	56	9	N	51					179
*04	419	R	419	-0-	-0-	-0-	400	2	19	9	N	17					196

COW KILLER (GOEN) //CONT.// 21252 200 NON-ASSOCIATED 49B CNTY: CONCHO
NOW DEVELOPMENT CO., INC. //CONT.// 615790
MILLAR-LOVELESS WELL #: 1 RRCID -> 144400 COMPL. DATE 09/24/1992 TOTAL DEPTH 3475 PERF. 3419 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	#	354	-0-	-126	-0-	354	2			N	-0-					-0-
12	496	#	331	-0-	-165	-0-	331	2			N	-0-					-0-
01	467	R	467	-0-	-0-	-0-	467	2			N	-0-					-0-
02	364	#	351	-0-	-13	-0-	351	2			N	-0-					-0-
03	372	#	359	-0-	-13	-0-	359	2			N	-0-					-0-
04	450	#	341	-0-	-109	-0-	341	2			N	-0-					-0-

COWSERT (STRAWN) 21303 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
TRIMBLE-METZLER WELL #: 1 RRCID -> 223839 COMPL. DATE 12/01/2005 TOTAL DEPTH 3575 PERF. 3460 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX 21324 001 ASSOCIATED EXEMPT CNTY: CROCKETT
SED ENERGY INC. 649300
COX A WELL #: 3 RRCID -> 110854 COMPL. DATE 05/01/1984 TOTAL DEPTH 915 PERF. 846 - 856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

V-F PETROLEUM INC. 880375
CHEVRON COX WELL #: 1 RRCID -> 148110 COMPL. DATE 01/12/1994 TOTAL DEPTH 1620 PERF. 748 - 963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
12	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	2			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-

COX (CANYON) 21324 300 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
COX, L. B. WELL #: 1 U RRCID -> 065210 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX (STRAWN) 21324 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
COX, L. B. WELL #: 1 L RRCID -> 065372 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	274	-0-	-86	-0-	274	3			N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	DELQ	PR	-0-	-0-	-0-	-0-					N	119					119
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, NORTH (ELLENBURGER) 21326 100 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EP ENERGY E&P COMPANY, L.P. 253385
UNIVERSITY SWD 46 WELL #: 1701 RRCID -> 267981 COMPL. DATE 09/09/2013 TOTAL DEPTH 9560 PERF. 9283 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, NORTH (STRAWN & DETRITAL) 21326 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
COX, VERNON WELL #: 1 RRCID -> 100348 COMPL. DATE 05/24/1982 TOTAL DEPTH 9050 PERF. 8463 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	395	-0-	-235	-0-	395	2			N	-0-					-0-
12	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
01	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
02	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
*03	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
04	450	N	408	-0-	-42	-0-	408	2			N	-0-					-0-

CRACK A DAWN (STRAWN "C") 21438 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
MCCAMMON OIL & GAS, INC. 538815
LANG WELL #: 2 RRCID -> 232761 COMPL. DATE 04/26/2007 TOTAL DEPTH 3224 PERF. 3168 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	346	-0-	-14	-0-	346	2			N	-0-					-0-
12	372	N	365	-0-	-7	-0-	365	2			N	-0-					-0-
01	372	N	299	-0-	-73	-0-	299	2			N	-0-					-0-
02	336	N	209	-0-	-127	-0-	209	2			N	-0-					-0-
03	372	N	363	-0-	-9	-0-	363	2			N	-0-					-0-
*04	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-

CREE-SYKES (GARDNER, UPPER) 21646 568 ASSOCIATED 49B CNTY: RUNNELS
BYRNE OIL COMPANY 119795
PIRTLE "A" WELL #: 1 RRCID -> 262164 COMPL. DATE 12/02/2010 TOTAL DEPTH 3981 PERF. 3847 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	#	757	-0-	-113	-0-	731	2	26	9	N	24					214
12	868	#	788	-0-	-80	-0-	760	2	28	9	N	25	177	1			62
01	868	#	780	-0-	-88	-0-	750	2	30	9	N	27					89
02	784	#	717	-0-	-67	-0-	692	2	25	9	N	23					112
03	837	#	616	-0-	-221	-0-	594	2	22	9	N	20					132
04	750	#	559	-0-	-191	-0-	548	2	11	9	N	10					142

WILLOWBEND INVESTMENTS, INC. 927665
PIRTLE WELL #: 1 RRCID -> 221853 COMPL. DATE 02/11/2011 TOTAL DEPTH 3994 PERF. 3605 - 3627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

CREWS (MORRIS) 21731 400 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
T. C. PET 833839
PETRIE, CORA WELL #: RRCID -> 102104 COMPL. DATE 07/03/1982 TOTAL DEPTH 4510 PERF. 3460 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11

PLUGGED AND ABANDONED_____ 06/25/1996

CREWS, NE. (DOG BEND LIME) 21733 125 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
ALLCORN, ARTHUR WELL #: 2 RRCID -> 128475 COMPL. DATE 08/30/1988 TOTAL DEPTH 3550 PERF. 3373 - 3380

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-
12	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
01	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
*04	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-

CREWS, SOUTH (DOG BEND LIME) 21735 125 ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 2 RRCID -> 149089 COMPL. DATE 11/24/1984 TOTAL DEPTH 4644 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	180	-0-	-0-	-0-	180	2			N	-0-					18
12	155	N	138	-0-	-17	-0-	138	2			N	-0-					18
01	217	N	158	-0-	-59	-0-	158	2			N	-0-					18
02	233	N	233	-0-	-0-	-0-	233	2			N	-0-					18
03	218	N	218	-0-	-0-	-0-	218	2			N	-0-					18
*04	205	N	205	-0-	-0-	-0-	205	2			N	-0-					18

CREWS, SE. (DOG BEND) 21736 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
BRAGG, PERRY WELL #: 1 RRCID -> 079282 COMPL. DATE 05/16/1978 TOTAL DEPTH 3785 PERF. 3310 - 3313

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	108	N	108	-0-	-0-	-0-	108	2			N	-0-					43
12	93	N	82	-0-	-11	-0-	82	2			N	-0-					43
01	124	N	97	-0-	-27	-0-	97	2			N	-0-					43
02	139	N	139	-0-	-0-	-0-	139	2			N	-0-					43
03	124	N	124	-0-	-0-	-0-	124	2			N	-0-					43
*04	114	N	114	-0-	-0-	-0-	114	2			N	-0-					43

ALLCORN, ARTHUR WELL #: 1 RRCID -> 123133 COMPL. DATE 12/14/1986 TOTAL DEPTH 4572 PERF. 3380 - 3387

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
12	62	N	36	-0-	-26	-0-	36	2			N	-0-					-0-
01	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-

CUESTA HILL (CANYON) 22160 300 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "30-23" WELL #: 1 RRCID -> 204286 COMPL. DATE N/A TOTAL DEPTH 7771 PERF. 6561 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	318	-0-	-192	-0-	314	2	4	9	N	4					242
12	496	N	447	-0-	-49	-0-	446	2	1	9	N	1					243
01	496	N	450	-0-	-46	-0-	446	2	4	9	N	4					247
02	436	N	436	-0-	-0-	-0-	436	2			N	-0-					247
03	434	N	432	-0-	-2	-0-	432	2			N	-0-					247
*04	468	N	468	-0-	-0-	-0-	468	2			N	-0-					247

D J S (CANYON SAND, UPPER) 22626 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
HENDERSON, LADD 13 WELL #: 2 RRCID -> 113082 COMPL. DATE 10/08/1984 TOTAL DEPTH 7113 PERF. 6538 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
12	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
01	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
02	644	N	565	-0-	-79	-0-	565	3			N	-0-					-0-
03	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
*04	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-

HENDERSON, LADD 13 WELL #: 3 RRCID -> 116475 COMPL. DATE 04/17/1985 TOTAL DEPTH 6756 PERF. 6497 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
01	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

DAVIDSON RANCH (DETRITAL 8606) 23365 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169063 COMPL. DATE 05/15/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MEYBIN "C" WELL #: 1501 RRCID -> 038374 COMPL. DATE 01/15/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	663	N	663	-0-	-0-	-0-	24	1	639	2	N	-0-					-0-
12	659	N	659	-0-	-0-	-0-	25	1	634	2	N	-0-					-0-
01	674	N	674	-0-	-0-	-0-	17	1	657	2	N	-0-					-0-
02	616	N	600	-0-	-16	-0-	15	1	585	2	N	-0-					-0-
03	667	N	667	-0-	-0-	-0-	16	1	651	2	N	-0-					-0-
04	660	N	492	-0-	-168	-0-	18	1	474	2	N	-0-					-0-

MCMULLAN WELL #: 1 C RRCID -> 038614 COMPL. DATE 03/22/1966 TOTAL DEPTH 10001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	171	N	171	-0-	-0-	-0-	6	1	165	2	N	-0-					-0-
12	184	N	184	-0-	-0-	-0-	7	1	177	2	N	-0-					-0-
01	186	N	176	-0-	-10	-0-	4	1	172	2	N	-0-					-0-
02	168	N	139	-0-	-29	-0-	3	1	136	2	N	-0-					-0-
03	186	N	180	-0-	-6	-0-	4	1	176	2	N	-0-					-0-
04	180	N	165	-0-	-15	-0-	6	1	159	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 1 RRCID -> 038818 COMPL. DATE 03/07/1966 TOTAL DEPTH 9009 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1440	N	1408	-0-	-32	-0-	51	1	1357	2	N	-0-			-0-
12	1488	N	1461	-0-	-27	-0-	56	1	1405	2	N	-0-			-0-
01	1457	N	1425	-0-	-32	-0-	35	1	1390	2	N	-0-			-0-
02	1316	N	1253	-0-	-63	-0-	31	1	1222	2	N	-0-			-0-
03	1457	N	1417	-0-	-40	-0-	33	1	1384	2	N	-0-			-0-
04	1380	N	1363	-0-	-17	-0-	51	1	1312	2	N	-0-			-0-

SCHEUBER WELL #: 1 RRCID -> 038844 COMPL. DATE 04/17/1966 TOTAL DEPTH 9256 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	930	N	884	-0-	-46	-0-	32	1	852	2	N	-0-			-0-
12	930	N	908	-0-	-22	-0-	34	1	874	2	N	-0-			-0-
01	930	N	914	-0-	-16	-0-	23	1	891	2	N	-0-			-0-
02	812	N	799	-0-	-13	-0-	20	1	779	2	N	-0-			-0-
03	915	N	915	-0-	-0-	-0-	22	1	893	2	N	-0-			-0-
04	870	N	838	-0-	-32	-0-	31	1	807	2	N	-0-			-0-

MCMULLAN "3" WELL #: 1 RRCID -> 038926 COMPL. DATE 05/14/1966 TOTAL DEPTH 8475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1970	N	1970	-0-	-0-	-0-	71	1	1899	2	N	-0-			-0-
12	1931	N	1931	-0-	-0-	-0-	73	1	1858	2	N	-0-			-0-
01	1873	N	1873	-0-	-0-	-0-	47	1	1826	2	N	-0-			-0-
02	1848	N	1672	-0-	-176	-0-	42	1	1630	2	N	-0-			-0-
03	1922	N	1853	-0-	-69	-0-	44	1	1809	2	N	-0-			-0-
04	1800	N	1772	-0-	-28	-0-	66	1	1706	2	N	-0-			-0-

MEYBIN "C" WELL #: 3401 RRCID -> 039261 COMPL. DATE 05/07/1966 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MEYBIN "4" WELL #: 2 RRCID -> 039263 COMPL. DATE 05/31/1966 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	960	N	907	-0-	-53	-0-	33	1	874	2	N	-0-			-0-
12	992	N	930	-0-	-62	-0-	35	1	895	2	N	-0-			-0-
01	992	N	961	-0-	-31	-0-	24	1	937	2	N	-0-			-0-
02	840	N	819	-0-	-21	-0-	20	1	799	2	N	-0-			-0-
03	932	N	932	-0-	-0-	-0-	22	1	910	2	N	-0-			-0-
04	930	N	887	-0-	-43	-0-	33	1	854	2	N	-0-			-0-

DAVIDSON 14 WELL #: 1 RRCID -> 040264 COMPL. DATE 10/05/1966 TOTAL DEPTH 9167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	343	N	343	-0-	-0-	-0-	12	1	331	2	N	-0-			-0-
12	324	N	324	-0-	-0-	-0-	12	1	312	2	N	-0-			-0-
01	313	N	313	-0-	-0-	-0-	8	1	305	2	N	-0-			-0-
02	308	N	276	-0-	-32	-0-	7	1	269	2	N	-0-			-0-
03	310	N	302	-0-	-8	-0-	7	1	295	2	N	-0-			-0-
04	300	N	290	-0-	-10	-0-	11	1	279	2	N	-0-			-0-

DAVIDSON 5 WELL #: 1 RRCID -> 041069 COMPL. DATE 12/12/2001 TOTAL DEPTH 8380 PERF. 7612 - 8169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	581	N	581	-0-	-0-	-0-	21	1	560	2	N	-0-			-0-
12	527	N	525	-0-	-2	-0-	20	1	505	2	N	-0-			-0-
01	600	N	600	-0-	-0-	-0-	15	1	585	2	N	-0-			-0-
02	524	N	524	-0-	-0-	-0-	13	1	511	2	N	-0-			-0-
03	612	N	612	-0-	-0-	-0-	14	1	598	2	N	-0-			-0-
04	510	N	402	-0-	-108	-0-	15	1	387	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1702 RRCID -> 053199 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	686	N	686	-0-	-0-	-0-	686	3			N	-0-			-0-
12	682	N	682	-0-	-0-	-0-	682	3			N	-0-			-0-
01	415	N	415	-0-	-0-	-0-	415	3			N	-0-			-0-
02	308	N	287	-0-	-21	-0-	287	3			N	-0-			-0-
03	677	N	677	-0-	-0-	-0-	677	3			N	-0-			-0-
*04	609	N	609	-0-	-0-	-0-	609	3			N	-0-			-0-

DAVIDSON 15 WELL #: 1 T RRCID -> 053904 COMPL. DATE 10/17/1972 TOTAL DEPTH 8147 PERF. N/A

11	447	N	447	-0-	-0-	-0-	16	1	431	2	N	-0-			-0-
12	450	N	450	-0-	-0-	-0-	17	1	433	2	N	-0-			-0-
01	439	N	439	-0-	-0-	-0-	11	1	428	2	N	-0-			-0-
02	391	N	391	-0-	-0-	-0-	10	1	381	2	N	-0-			-0-
03	423	N	423	-0-	-0-	-0-	10	1	413	2	N	-0-			-0-
*04	375	N	375	-0-	-0-	-0-	14	1	361	2	N	-0-			-0-

WILKINS WELL #: 1 RRCID -> 053905 COMPL. DATE 10/10/1972 TOTAL DEPTH 8148 PERF. N/A

11	462	N	462	-0-	-0-	-0-	17	1	445	2	N	-0-			-0-
12	558	N	558	-0-	-0-	-0-	21	1	537	2	N	-0-			-0-
01	682	N	365	-0-	-317	-0-	9	1	356	2	N	-0-			-0-
02	420	N	279	-0-	-141	-0-	7	1	272	2	N	-0-			-0-
03	558	N	451	-0-	-107	-0-	11	1	440	2	N	-0-			-0-
*04	481	N	481	-0-	-0-	-0-	18	1	463	2	N	-0-			-0-

WILKINS "A" WELL #: 1 RRCID -> 053906 COMPL. DATE 10/27/1972 TOTAL DEPTH 8087 PERF. N/A

11	750	N	739	-0-	-11	-0-	27	1	712	2	N	-0-			-0-
12	806	N	776	-0-	-30	-0-	29	1	747	2	N	-0-			-0-
01	806	N	640	-0-	-166	-0-	16	1	624	2	N	-0-			-0-
02	700	N	572	-0-	-128	-0-	14	1	558	2	N	-0-			-0-
03	775	N	756	-0-	-19	-0-	18	1	738	2	N	-0-			-0-
*04	692	N	692	-0-	-0-	-0-	26	1	666	2	N	-0-			-0-

DAVIDSON A WELL #: 1 RRCID -> 054322 COMPL. DATE 12/02/1972 TOTAL DEPTH 8244 PERF. N/A

11	480	N	248	-0-	-232	-0-	9	1	239	2	N	-0-			-0-
12	496	N	196	-0-	-300	-0-	7	1	189	2	N	-0-			-0-
01	372	N	156	-0-	-216	-0-	4	1	152	2	N	-0-			-0-
02	224	N	173	-0-	-51	-0-	4	1	169	2	N	-0-			-0-
03	186	N	152	-0-	-34	-0-	4	1	148	2	N	-0-			-0-
*04	160	N	160	-0-	-0-	-0-	6	1	154	2	N	-0-			-0-

MCMULLAN "A" WELL #: 1 RRCID -> 054323 COMPL. DATE 11/01/2001 TOTAL DEPTH 8400 PERF. 7859 - 8273

11	651	N	651	-0-	-0-	-0-	23	1	628	2	N	-0-			-0-
12	674	N	674	-0-	-0-	-0-	26	1	648	2	N	-0-			-0-
01	684	N	684	-0-	-0-	-0-	17	1	667	2	N	-0-			-0-
02	616	N	593	-0-	-23	-0-	15	1	578	2	N	-0-			-0-
03	682	N	660	-0-	-22	-0-	16	1	644	2	N	-0-			-0-
04	660	N	626	-0-	-34	-0-	23	1	603	2	N	-0-			-0-

MCMULLAN "B" WELL #: 1 RRCID -> 054324 COMPL. DATE 12/20/1972 TOTAL DEPTH 8402 PERF. N/A

11	1073	N	1073	-0-	-0-	-0-	39	1	1034	2	N	-0-			-0-
12	995	N	995	-0-	-0-	-0-	38	1	957	2	N	-0-			-0-
01	841	N	841	-0-	-0-	-0-	21	1	820	2	N	-0-			-0-
02	704	N	704	-0-	-0-	-0-	18	1	686	2	N	-0-			-0-
03	606	N	606	-0-	-0-	-0-	14	1	592	2	N	-0-			-0-
*04	1001	N	1001	-0-	-0-	-0-	37	1	964	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

SCHEUBER "A" WELL #: 1 RRCID -> 054325 COMPL. DATE 12/15/1972 TOTAL DEPTH 8317 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1186	N	1186	-0-	-0-	-0-	43	1	1143	2	N	-0-			-0-
12	1178	N	1130	-0-	-48	-0-	43	1	1087	2	N	-0-			-0-
01	1240	N	1139	-0-	-101	-0-	28	1	1111	2	N	-0-			-0-
02	1120	N	1022	-0-	-98	-0-	25	1	997	2	N	-0-			-0-
03	1126	N	1126	-0-	-0-	-0-	27	1	1099	2	N	-0-			-0-
04	1110	N	1076	-0-	-34	-0-	40	1	1036	2	N	-0-			-0-

MCMULLAN "C" WELL #: 1 RRCID -> 055199 COMPL. DATE 05/16/1973 TOTAL DEPTH 8415 PERF. N/A

11	780	N	741	-0-	-39	-0-	27	1	714	2	N	-0-			-0-
12	806	N	778	-0-	-28	-0-	30	1	748	2	N	-0-			-0-
01	775	N	764	-0-	-11	-0-	19	1	745	2	N	-0-			-0-
02	700	N	678	-0-	-22	-0-	17	1	661	2	N	-0-			-0-
03	775	N	755	-0-	-20	-0-	18	1	737	2	N	-0-			-0-
04	750	N	728	-0-	-22	-0-	27	1	701	2	N	-0-			-0-

SCHEUBER "B" WELL #: 1 RRCID -> 055200 COMPL. DATE 05/15/1973 TOTAL DEPTH 8300 PERF. N/A

11	842	N	842	-0-	-0-	-0-	30	1	812	2	N	-0-			-0-
12	790	N	790	-0-	-0-	-0-	30	1	760	2	N	-0-			-0-
01	761	N	761	-0-	-0-	-0-	19	1	742	2	N	-0-			-0-
02	784	N	660	-0-	-124	-0-	16	1	644	2	N	-0-			-0-
03	775	N	728	-0-	-47	-0-	17	1	711	2	N	-0-			-0-
04	750	N	689	-0-	-61	-0-	26	1	663	2	N	-0-			-0-

WILKINS B WELL #: 1 RRCID -> 055484 COMPL. DATE 06/15/1973 TOTAL DEPTH 8400 PERF. N/A

11	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
12	32	N	32	-0-	-0-	-0-	1	1	31	2	N	-0-			-0-
01	19	N	19	-0-	-0-	-0-	19	2			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	115	N	115	-0-	-0-	-0-	3	1	112	2	N	-0-			-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-			-0-

MEYBIN "A" WELL #: 1 RRCID -> 055605 COMPL. DATE 07/02/1973 TOTAL DEPTH 8400 PERF. N/A

11	1175	N	1175	-0-	-0-	-0-	42	1	1133	2	N	-0-			-0-
12	1209	N	1174	-0-	-35	-0-	45	1	1129	2	N	-0-			-0-
01	1213	N	1213	-0-	-0-	-0-	30	1	1183	2	N	-0-			-0-
02	1092	N	1056	-0-	-36	-0-	26	1	1030	2	N	-0-			-0-
03	1182	N	1182	-0-	-0-	-0-	28	1	1154	2	N	-0-			-0-
04	1170	N	1126	-0-	-44	-0-	42	1	1084	2	N	-0-			-0-

MEYBIN B WELL #: 1 RRCID -> 055606 COMPL. DATE 09/29/2001 TOTAL DEPTH 8360 PERF. 7705 - 8073

11	1081	N	1081	-0-	-0-	-0-	39	1	1042	2	N	-0-			-0-
12	1054	N	820	-0-	-234	-0-	31	1	789	2	N	-0-			-0-
01	1054	N	1048	-0-	-6	-0-	26	1	1022	2	N	-0-			-0-
02	1008	N	914	-0-	-94	-0-	23	1	891	2	N	-0-			-0-
03	1004	N	1004	-0-	-0-	-0-	24	1	980	2	N	-0-			-0-
04	1020	N	963	-0-	-57	-0-	36	1	927	2	N	-0-			-0-

MCMULLAN "D" WELL #: 1 RRCID -> 055675 COMPL. DATE 07/13/1973 TOTAL DEPTH 8400 PERF. N/A

11	377	N	377	-0-	-0-	-0-	14	1	363	2	N	-0-			-0-
12	385	N	385	-0-	-0-	-0-	15	1	370	2	N	-0-			-0-
01	150	N	150	-0-	-0-	-0-	4	1	146	2	N	-0-			-0-
02	364	N	83	-0-	-281	-0-	2	1	81	2	N	-0-			-0-
03	372	N	32	-0-	-340	-0-	1	1	31	2	N	-0-			-0-
04	150	N	36	-0-	-114	-0-	1	1	35	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1703 L RRCID -> 071099 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	394	N	394	-0-	-0-	-0-	394	3			N	-0-			-0-
12	356	N	356	-0-	-0-	-0-	356	3			N	-0-			-0-
01	332	N	332	-0-	-0-	-0-	332	3			N	-0-			-0-
02	120	N	120	-0-	-0-	-0-	120	3			N	-0-			-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-			-0-
*04	179	N	179	-0-	-0-	-0-	179	3			N	-0-			-0-

MCDONALD 18 WELL #: 2 L RRCID -> 076930 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 7894 - 7985

11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

WILKINS "A" WELL #: 2 RRCID -> 081105 COMPL. DATE 02/13/1979 TOTAL DEPTH 8250 PERF. 7898 - 8053

11	1020	N	1020	-0-	-0-	-0-	37	1	983	2	N	-0-			-0-
12	1054	N	1032	-0-	-22	-0-	39	1	993	2	N	-0-			-0-
01	1054	N	1010	-0-	-44	-0-	25	1	985	2	N	-0-			-0-
02	952	N	879	-0-	-73	-0-	22	1	857	2	N	-0-			-0-
03	1023	N	981	-0-	-42	-0-	23	1	958	2	N	-0-			-0-
04	990	N	939	-0-	-51	-0-	35	1	904	2	N	-0-			-0-

WILKINS WELL #: 2 RRCID -> 081218 COMPL. DATE 02/26/1979 TOTAL DEPTH 8250 PERF. 7890 - 8050

11	524	N	524	-0-	-0-	-0-	19	1	505	2	N	-0-			-0-
12	550	N	550	-0-	-0-	-0-	21	1	529	2	N	-0-			-0-
01	474	N	474	-0-	-0-	-0-	12	1	462	2	N	-0-			-0-
02	475	N	475	-0-	-0-	-0-	12	1	463	2	N	-0-			-0-
03	497	N	497	-0-	-0-	-0-	12	1	485	2	N	-0-			-0-
*04	467	N	467	-0-	-0-	-0-	17	1	450	2	N	-0-			-0-

SCHEUBER "A" WELL #: 2 RRCID -> 081560 COMPL. DATE 03/20/1979 TOTAL DEPTH 8350 PERF. 7905 - 8183

11	870	N	856	-0-	-14	-0-	31	1	825	2	N	-0-			-0-
12	874	N	874	-0-	-0-	-0-	33	1	841	2	N	-0-			-0-
01	899	N	844	-0-	-55	-0-	21	1	823	2	N	-0-			-0-
02	812	N	756	-0-	-56	-0-	19	1	737	2	N	-0-			-0-
03	868	N	818	-0-	-50	-0-	19	1	799	2	N	-0-			-0-
04	810	N	784	-0-	-26	-0-	29	1	755	2	N	-0-			-0-

SCHEUBER "B" WELL #: 2 RRCID -> 081789 COMPL. DATE 04/03/1979 TOTAL DEPTH 8250 PERF. 7838 - 8097

11	316	N	316	-0-	-0-	-0-	11	1	305	2	N	-0-			-0-
12	329	N	329	-0-	-0-	-0-	13	1	316	2	N	-0-			-0-
01	279	N	268	-0-	-11	-0-	7	1	261	2	N	-0-			-0-
02	280	N	258	-0-	-22	-0-	6	1	252	2	N	-0-			-0-
03	310	N	212	-0-	-98	-0-	5	1	207	2	N	-0-			-0-
04	270	N	234	-0-	-36	-0-	9	1	225	2	N	-0-			-0-

DAVIDSON 15 WELL #: 2 RRCID -> 081908 COMPL. DATE 04/16/1979 TOTAL DEPTH 9230 PERF. 7905 - 8146

11	690	N	655	-0-	-35	-0-	24	1	631	2	N	-0-			-0-
12	713	N	687	-0-	-26	-0-	26	1	661	2	N	-0-			-0-
01	713	N	690	-0-	-23	-0-	17	1	673	2	N	-0-			-0-
02	616	N	597	-0-	-19	-0-	15	1	582	2	N	-0-			-0-
03	682	N	680	-0-	-2	-0-	16	1	664	2	N	-0-			-0-
04	660	N	649	-0-	-11	-0-	24	1	625	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEYBIN "C" WELL #: 1502 RRCID -> 081909 COMPL. DATE 04/17/1979 TOTAL DEPTH 9440 PERF. 7910 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	480	N	367	-0-	-113	-0-	13	1	354	2	N	-0-			-0-
12	434	N	369	-0-	-65	-0-	14	1	355	2	N	-0-			-0-
01	403	N	388	-0-	-15	-0-	10	1	378	2	N	-0-			-0-
02	336	N	327	-0-	-9	-0-	8	1	319	2	N	-0-			-0-
03	372	N	346	-0-	-26	-0-	8	1	338	2	N	-0-			-0-
04	390	N	336	-0-	-54	-0-	12	1	324	2	N	-0-			-0-

MEYBIN "4" WELL #: 3 RRCID -> 082034 COMPL. DATE 04/30/1979 TOTAL DEPTH 9250 PERF. 7754 - 8233

11	510	N	503	-0-	-7	-0-	18	1	485	2	N	-0-			-0-
12	527	N	523	-0-	-4	-0-	20	1	503	2	N	-0-			-0-
01	558	N	544	-0-	-14	-0-	14	1	530	2	N	-0-			-0-
02	476	N	429	-0-	-47	-0-	11	1	418	2	N	-0-			-0-
03	527	N	381	-0-	-146	-0-	9	1	372	2	N	-0-			-0-
04	540	N	487	-0-	-53	-0-	18	1	469	2	N	-0-			-0-

MCMULLAN "A" WELL #: 2 RRCID -> 082268 COMPL. DATE 05/14/1979 TOTAL DEPTH 9346 PERF. 7644 - 8218

11	687	N	687	-0-	-0-	-0-	25	1	662	2	N	-0-			-0-
12	948	N	948	-0-	-0-	-0-	36	1	912	2	N	-0-			-0-
01	632	N	632	-0-	-0-	-0-	16	1	616	2	N	-0-			-0-
02	680	N	680	-0-	-0-	-0-	17	1	663	2	N	-0-			-0-
03	961	N	827	-0-	-134	-0-	19	1	808	2	N	-0-			-0-
*04	739	N	739	-0-	-0-	-0-	27	1	712	2	N	-0-			-0-

MEYBIN "A" WELL #: 2 RRCID -> 085625 COMPL. DATE 11/14/1979 TOTAL DEPTH 8450 PERF. 7915 - 8298

11	510	N	500	-0-	-10	-0-	18	1	482	2	N	-0-			-0-
12	654	N	654	-0-	-0-	-0-	25	1	629	2	N	-0-			-0-
01	639	N	639	-0-	-0-	-0-	16	1	623	2	N	-0-			-0-
02	522	N	522	-0-	-0-	-0-	13	1	509	2	N	-0-			-0-
03	651	N	599	-0-	-52	-0-	14	1	585	2	N	-0-			-0-
04	630	N	598	-0-	-32	-0-	22	1	576	2	N	-0-			-0-

MEYBIN "C" WELL #: 3402 RRCID -> 089338 COMPL. DATE 08/20/1980 TOTAL DEPTH 8450 PERF. 7850 - 8293

11	270	N	264	-0-	-6	-0-	9	1	255	2	N	-0-			-0-
12	253	N	253	-0-	-0-	-0-	10	1	243	2	N	-0-			-0-
01	279	N	247	-0-	-32	-0-	6	1	241	2	N	-0-			-0-
02	252	N	222	-0-	-30	-0-	6	1	216	2	N	-0-			-0-
03	250	N	250	-0-	-0-	-0-	6	1	244	2	N	-0-			-0-
*04	249	N	249	-0-	-0-	-0-	9	1	240	2	N	-0-			-0-

MEYBIN "4" WELL #: 4 RRCID -> 089339 COMPL. DATE 08/22/1980 TOTAL DEPTH 8320 PERF. 7602 - 8090

11	840	N	807	-0-	-33	-0-	29	1	778	2	N	-0-			-0-
12	868	N	806	-0-	-62	-0-	31	1	775	2	N	-0-			-0-
01	837	N	816	-0-	-21	-0-	20	1	796	2	N	-0-			-0-
02	756	N	717	-0-	-39	-0-	18	1	699	2	N	-0-			-0-
03	806	N	772	-0-	-34	-0-	18	1	754	2	N	-0-			-0-
04	780	N	719	-0-	-61	-0-	27	1	692	2	N	-0-			-0-

DAVIDSON A WELL #: 2 RRCID -> 089354 COMPL. DATE 08/18/1980 TOTAL DEPTH 8400 PERF. 7870 - 8054

11	360	N	322	-0-	-38	-0-	12	1	310	2	N	-0-			-0-
12	372	N	306	-0-	-66	-0-	12	1	294	2	N	-0-			-0-
01	341	N	311	-0-	-30	-0-	8	1	303	2	N	-0-			-0-
02	308	N	273	-0-	-35	-0-	7	1	266	2	N	-0-			-0-
03	328	N	328	-0-	-0-	-0-	8	1	320	2	N	-0-			-0-
04	300	N	278	-0-	-22	-0-	10	1	268	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEYBIN B WELL #: 2 RRCID -> 089418 COMPL. DATE 08/28/1980 TOTAL DEPTH 8320 PERF. 7675 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1290	N	1276	-0-	-14	-0-	46	1	1230	2	N	-0-			-0-
12	1271	N	1250	-0-	-21	-0-	47	1	1203	2	N	-0-			-0-
01	1240	N	1110	-0-	-130	-0-	28	1	1082	2	N	-0-			-0-
02	1204	N	951	-0-	-253	-0-	24	1	927	2	N	-0-			-0-
03	1240	N	1008	-0-	-232	-0-	24	1	984	2	N	-0-			-0-
04	1080	N	964	-0-	-116	-0-	36	1	928	2	N	-0-			-0-

WILKINS B WELL #: 2 RRCID -> 093861 COMPL. DATE 06/16/1981 TOTAL DEPTH 8350 PERF. 7854 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	46	N	46	-0-	-0-	-0-	2	1	44	2	N	-0-			-0-
12	49	N	49	-0-	-0-	-0-	2	1	47	2	N	-0-			-0-
01	49	N	49	-0-	-0-	-0-	1	1	48	2	N	-0-			-0-
02	56	N	47	-0-	-9	-0-	1	1	46	2	N	-0-			-0-
03	62	N	51	-0-	-11	-0-	1	1	50	2	N	-0-			-0-
04	60	N	46	-0-	-14	-0-	2	1	44	2	N	-0-			-0-

SCHEUBER WELL #: 2 RRCID -> 094096 COMPL. DATE 06/22/1981 TOTAL DEPTH 8203 PERF. 7791 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	381	N	381	-0-	-0-	-0-	14	1	367	2	N	-0-			-0-
12	372	N	366	-0-	-6	-0-	14	1	352	2	N	-0-			-0-
01	403	N	328	-0-	-75	-0-	8	1	320	2	N	-0-			-0-
02	364	N	322	-0-	-42	-0-	8	1	314	2	N	-0-			-0-
03	372	N	324	-0-	-48	-0-	8	1	316	2	N	-0-			-0-
04	330	N	308	-0-	-22	-0-	11	1	297	2	N	-0-			-0-

MCMULLAN "3" WELL #: 2 RRCID -> 094098 COMPL. DATE 08/30/2001 TOTAL DEPTH 8500 PERF. 7729 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1400	N	1400	-0-	-0-	-0-	50	1	1350	2	N	-0-			-0-
12	1736	N	1395	-0-	-341	-0-	53	1	1342	2	N	-0-			-0-
01	1478	N	1478	-0-	-0-	-0-	37	1	1441	2	N	-0-			-0-
02	1316	N	1287	-0-	-29	-0-	32	1	1255	2	N	-0-			-0-
03	1403	N	1403	-0-	-0-	-0-	33	1	1370	2	N	-0-			-0-
04	1440	N	1265	-0-	-175	-0-	47	1	1218	2	N	-0-			-0-

MCMULLAN "C" WELL #: 2 RRCID -> 094880 COMPL. DATE 08/12/1981 TOTAL DEPTH 9400 PERF. 7833 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1452	N	1452	-0-	-0-	-0-	52	1	1400	2	N	-0-			-0-
12	1550	N	1355	-0-	-195	-0-	51	1	1304	2	N	-0-			-0-
01	1426	N	1383	-0-	-43	-0-	34	1	1349	2	N	-0-			-0-
02	1344	N	1244	-0-	-100	-0-	31	1	1213	2	N	-0-			-0-
03	1364	N	1215	-0-	-149	-0-	29	1	1186	2	N	-0-			-0-
04	1350	N	991	-0-	-359	-0-	37	1	954	2	N	-0-			-0-

MCMULLAN P-2 WELL #: 1 RRCID -> 104407 COMPL. DATE 03/09/1983 TOTAL DEPTH 9390 PERF. 7866 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	600	N	564	-0-	-36	-0-	564	2			N	-0-			-0-
12	651	N	580	-0-	-71	-0-	580	2			N	-0-			-0-
01	620	N	556	-0-	-64	-0-	556	2			N	-0-			-0-
02	532	N	484	-0-	-48	-0-	484	2			N	-0-			-0-
03	589	N	527	-0-	-62	-0-	527	2			N	-0-			-0-
04	540	N	512	-0-	-28	-0-	512	2			N	-0-			-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106726 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	880	N	880	-0-	-0-	-0-	880	3			N	-0-			-0-
12	961	N	873	-0-	-88	-0-	873	3			N	-0-			-0-
01	961	N	877	-0-	-84	-0-	877	3			N	-0-			-0-
02	812	N	718	-0-	-94	-0-	718	3			N	-0-			-0-
03	871	N	871	-0-	-0-	-0-	871	3			N	-0-			-0-
04	840	N	798	-0-	-42	-0-	798	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "17" WELL #: 1 RRCID -> 118518 COMPL. DATE 12/09/2002 TOTAL DEPTH 9300 PERF. 7675 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	646	-0-	-224	-0-	646	2			N	-0-					-0-
12	961	N	736	-0-	-225	-0-	736	2			N	-0-					-0-
01	961	N	778	-0-	-183	-0-	778	2			N	-0-					-0-
02	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
03	744	N	575	-0-	-169	-0-	575	2			N	-0-					-0-
*04	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-

MCMULLAN 6 WELL #: 2 RRCID -> 118673 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

11	1440	N	1421	-0-	-19	-0-	1382	3	39	9	N	35					192
12	1550	N	1494	-0-	-56	-0-	1469	3	25	9	N	23	166	1			49
01	1461	N	1461	-0-	-0-	-0-	1427	3	34	9	N	31					80
02	1316	N	1313	-0-	-3	-0-	1313	3			N	-0-					80
03	1488	N	1448	-0-	-40	-0-	1422	3	26	9	N	24					104
04	1410	N	1263	-0-	-147	-0-	1263	3			N	-0-					104

PERRY GU 21 WELL #: 1 RRCID -> 123003 COMPL. DATE 12/05/1986 TOTAL DEPTH 8400 PERF. 7869 - 8071

11	420	N	392	-0-	-28	-0-	392	2			N	-0-					-0-
12	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
01	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
02	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
03	589	N	560	-0-	-29	-0-	560	2			N	-0-					-0-
04	570	N	467	-0-	-103	-0-	467	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 2 RRCID -> 124144 COMPL. DATE 05/01/1987 TOTAL DEPTH 8400 PERF. 7836 - 8048

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		178	-0-	178	178	178	2			N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	178					N	-0-					-0-

SCHEUBER "A" WELL #: 3 RRCID -> 130087 COMPL. DATE 02/22/1989 TOTAL DEPTH 8365 PERF. 7916 - 8126

11	1590	N	1521	-0-	-69	-0-	55	1	1466	2	N	-0-					-0-
12	1519	N	1453	-0-	-66	-0-	55	1	1398	2	N	-0-					-0-
01	1643	N	1442	-0-	-201	-0-	36	1	1406	2	N	-0-					-0-
02	1428	N	1246	-0-	-182	-0-	31	1	1215	2	N	-0-					-0-
03	1457	N	1417	-0-	-40	-0-	33	1	1384	2	N	-0-					-0-
04	1410	N	1392	-0-	-18	-0-	52	1	1340	2	N	-0-					-0-

MEYBIN "4" WELL #: 5 RRCID -> 130188 COMPL. DATE 02/22/1989 TOTAL DEPTH 8500 PERF. 7884 - 8195

11	1410	N	1402	-0-	-8	-0-	50	1	1352	2	N	-0-					-0-
12	1488	N	1466	-0-	-22	-0-	56	1	1410	2	N	-0-					-0-
01	1488	N	1407	-0-	-81	-0-	35	1	1372	2	N	-0-					-0-
02	1316	N	1277	-0-	-39	-0-	32	1	1245	2	N	-0-					-0-
03	1457	N	1389	-0-	-68	-0-	33	1	1356	2	N	-0-					-0-
*04	1380	N	1380	-0-	-0-	-0-	51	1	1329	2	N	-0-					-0-

SCHEUBER "B" WELL #: 3 RRCID -> 131159 COMPL. DATE 06/30/1989 TOTAL DEPTH 8450 PERF. 7969 - 8135

11	1806	N	1806	-0-	-0-	-0-	65	1	1741	2	N	-0-					-0-
12	1709	N	1709	-0-	-0-	-0-	65	1	1644	2	N	-0-					-0-
01	1734	N	1734	-0-	-0-	-0-	43	1	1691	2	N	-0-					-0-
02	1458	N	1458	-0-	-0-	-0-	36	1	1422	2	N	-0-					-0-
03	1710	N	1710	-0-	-0-	-0-	40	1	1670	2	N	-0-					-0-
*04	1606	N	1606	-0-	-0-	-0-	60	1	1546	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "A" WELL #: 3 RRCID -> 131405 COMPL. DATE 09/01/2001 TOTAL DEPTH 8400 PERF. 7713 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	960	N	942	-0-	-18	-0-	34	1	908	2	N	-0-			-0-
12	1023	N	969	-0-	-54	-0-	37	1	932	2	N	-0-			-0-
01	992	N	863	-0-	-129	-0-	21	1	842	2	N	-0-			-0-
02	984	N	984	-0-	-0-	-0-	25	1	959	2	N	-0-			-0-
03	1044	N	1044	-0-	-0-	-0-	25	1	1019	2	N	-0-			-0-
04	840	N	637	-0-	-203	-0-	24	1	613	2	N	-0-			-0-

MCMULLAN "B" WELL #: 2 RRCID -> 131406 COMPL. DATE 09/16/2001 TOTAL DEPTH 8451 PERF. 7800 - 8353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	840	N	771	-0-	-69	-0-	28	1	743	2	N	-0-			-0-
12	992	N	768	-0-	-224	-0-	29	1	739	2	N	-0-			-0-
01	918	N	918	-0-	-0-	-0-	23	1	895	2	N	-0-			-0-
02	1117	N	1117	-0-	-0-	-0-	28	1	1089	2	N	-0-			-0-
03	801	N	801	-0-	-0-	-0-	19	1	782	2	N	-0-			-0-
*04	1089	N	1089	-0-	-0-	-0-	40	1	1049	2	N	-0-			-0-

WILKINS B WELL #: 3 RRCID -> 131407 COMPL. DATE 07/20/1989 TOTAL DEPTH 8150 PERF. 7968 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	272	N	272	-0-	-0-	-0-	10	1	262	2	N	-0-			-0-
12	279	N	247	-0-	-32	-0-	9	1	238	2	N	-0-			-0-
01	279	N	97	-0-	-182	-0-	2	1	95	2	N	-0-			-0-
02	252	N	228	-0-	-24	-0-	6	1	222	2	N	-0-			-0-
03	263	N	263	-0-	-0-	-0-	6	1	257	2	N	-0-			-0-
*04	259	N	259	-0-	-0-	-0-	10	1	249	2	N	-0-			-0-

DAVIDSON 15 WELL #: 3 RRCID -> 131723 COMPL. DATE 08/09/1989 TOTAL DEPTH 8300 PERF. 8053 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1170	N	1121	-0-	-49	-0-	40	1	1081	2	N	-0-			-0-
12	1178	N	1150	-0-	-28	-0-	44	1	1106	2	N	-0-			-0-
01	1178	N	1080	-0-	-98	-0-	27	1	1053	2	N	-0-			-0-
02	1036	N	976	-0-	-60	-0-	24	1	952	2	N	-0-			-0-
03	1147	N	1109	-0-	-38	-0-	26	1	1083	2	N	-0-			-0-
*04	1075	N	1075	-0-	-0-	-0-	40	1	1035	2	N	-0-			-0-

MCMULLAN "C" WELL #: 3 RRCID -> 132853 COMPL. DATE 11/28/1989 TOTAL DEPTH 8350 PERF. 7794 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	360	N	275	-0-	-85	-0-	10	1	265	2	N	-0-			-0-
12	403	N	285	-0-	-118	-0-	11	1	274	2	N	-0-			-0-
01	341	N	270	-0-	-71	-0-	7	1	263	2	N	-0-			-0-
02	252	N	248	-0-	-4	-0-	6	1	242	2	N	-0-			-0-
03	279	N	262	-0-	-17	-0-	6	1	256	2	N	-0-			-0-
*04	285	N	285	-0-	-0-	-0-	11	1	274	2	N	-0-			-0-

SCHEUBER WELL #: 3 RRCID -> 132854 COMPL. DATE 11/28/1989 TOTAL DEPTH 8176 PERF. 7836 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	630	N	596	-0-	-34	-0-	21	1	575	2	N	-0-			-0-
12	639	N	639	-0-	-0-	-0-	24	1	615	2	N	-0-			-0-
01	651	N	598	-0-	-53	-0-	15	1	583	2	N	-0-			-0-
02	568	N	568	-0-	-0-	-0-	14	1	554	2	N	-0-			-0-
03	651	N	574	-0-	-77	-0-	14	1	560	2	N	-0-			-0-
*04	577	N	577	-0-	-0-	-0-	21	1	556	2	N	-0-			-0-

WILKINS WELL #: 3 RRCID -> 132855 COMPL. DATE 11/17/1989 TOTAL DEPTH 8150 PERF. 7847 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	786	N	786	-0-	-0-	-0-	28	1	758	2	N	-0-			-0-
12	884	N	884	-0-	-0-	-0-	34	1	850	2	N	-0-			-0-
01	710	N	710	-0-	-0-	-0-	18	1	692	2	N	-0-			-0-
02	805	N	805	-0-	-0-	-0-	20	1	785	2	N	-0-			-0-
03	899	N	818	-0-	-81	-0-	19	1	799	2	N	-0-			-0-
*04	870	N	870	-0-	-0-	-0-	32	1	838	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILKINS "A" WELL #: 3 RRCID -> 132856 COMPL. DATE 11/17/1989 TOTAL DEPTH 8175 PERF. 7930 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1980	N	1875	-0-	-105	-0-	67	1	1808	2	N	-0-			-0-
12	2046	N	1962	-0-	-84	-0-	75	1	1887	2	N	-0-			-0-
01	2046	N	1907	-0-	-139	-0-	47	1	1860	2	N	-0-			-0-
02	1764	N	1592	-0-	-172	-0-	40	1	1552	2	N	-0-			-0-
03	1953	N	1874	-0-	-79	-0-	44	1	1830	2	N	-0-			-0-
04	1860	N	1821	-0-	-39	-0-	68	1	1753	2	N	-0-			-0-

DAVIDSON WELL #: 1704 L RRCID -> 134812 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 7723 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	189	-0-	-51	-0-	189	3			N	-0-			-0-
12	217	N	175	-0-	-42	-0-	175	3			N	-0-			-0-
01	217	N	166	-0-	-51	-0-	166	3			N	-0-			-0-
02	168	N	156	-0-	-12	-0-	156	3			N	-0-			-0-
03	186	N	162	-0-	-24	-0-	162	3			N	-0-			-0-
*04	154	N	154	-0-	-0-	-0-	154	3			N	-0-			-0-

DAVIDSON WELL #: 1705 L RRCID -> 135091 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 7746 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	10	-0-	-20	-0-	10	3			N	-0-			-0-
12	31	N	10	-0-	-21	-0-	10	3			N	-0-			-0-
01	31	N	10	-0-	-21	-0-	10	3			N	-0-			-0-
02	10	N	9	-0-	-1	-0-	9	3			N	-0-			-0-
03	10	N	8	-0-	-2	-0-	8	3			N	-0-			-0-
04	10	N	8	-0-	-2	-0-	8	3			N	-0-			-0-

MEYBIN "4" WELL #: 6 RRCID -> 135439 COMPL. DATE 07/12/2001 TOTAL DEPTH 8375 PERF. 7708 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	900	N	747	-0-	-153	-0-	27	1	720	2	N	-0-			-0-
12	806	N	770	-0-	-36	-0-	29	1	741	2	N	-0-			-0-
01	806	N	753	-0-	-53	-0-	19	1	734	2	N	-0-			-0-
02	700	N	682	-0-	-18	-0-	17	1	665	2	N	-0-			-0-
03	775	N	753	-0-	-22	-0-	18	1	735	2	N	-0-			-0-
*04	745	N	745	-0-	-0-	-0-	28	1	717	2	N	-0-			-0-

MEYBIN "C" WELL #: 1503 RRCID -> 135440 COMPL. DATE 07/19/1990 TOTAL DEPTH 8375 PERF. 7865 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	307	N	307	-0-	-0-	-0-	11	1	296	2	N	-0-			-0-
12	310	N	305	-0-	-5	-0-	12	1	293	2	N	-0-			-0-
01	310	N	297	-0-	-13	-0-	7	1	290	2	N	-0-			-0-
02	280	N	264	-0-	-16	-0-	7	1	257	2	N	-0-			-0-
03	310	N	299	-0-	-11	-0-	7	1	292	2	N	-0-			-0-
04	300	N	294	-0-	-6	-0-	11	1	283	2	N	-0-			-0-

WILKINS B WELL #: 4R RRCID -> 140419 COMPL. DATE 01/07/1992 TOTAL DEPTH 8129 PERF. 7922 - 8023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2010	N	1919	-0-	-91	-0-	69	1	1850	2	N	-0-			-0-
12	2108	N	1981	-0-	-127	-0-	75	1	1906	2	N	-0-			-0-
01	2108	N	1355	-0-	-753	-0-	34	1	1321	2	N	-0-			-0-
02	1792	N	1642	-0-	-150	-0-	41	1	1601	2	N	-0-			-0-
03	2088	N	2088	-0-	-0-	-0-	49	1	2039	2	N	-0-			-0-
*04	2012	N	2012	-0-	-0-	-0-	75	1	1937	2	N	-0-			-0-

SCHEUBER "B" WELL #: 4 RRCID -> 140429 COMPL. DATE 01/09/1992 TOTAL DEPTH 8351 PERF. 7772 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	626	N	626	-0-	-0-	-0-	22	1	604	2	N	-0-			-0-
12	588	N	588	-0-	-0-	-0-	22	1	566	2	N	-0-			-0-
01	600	N	600	-0-	-0-	-0-	15	1	585	2	N	-0-			-0-
02	588	N	539	-0-	-49	-0-	13	1	526	2	N	-0-			-0-
03	589	N	588	-0-	-1	-0-	14	1	574	2	N	-0-			-0-
04	570	N	514	-0-	-56	-0-	19	1	495	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

WILKINS "A" WELL #: 4 RRCID -> 140438 COMPL. DATE 12/27/1991 TOTAL DEPTH 8206 PERF. 7912 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1077	-0-	-3	-0-	39	1	1038	2	N	-0-					-0-
12	1116	N	1086	-0-	-30	-0-	41	1	1045	2	N	-0-					-0-
01	1116	N	1062	-0-	-54	-0-	26	1	1036	2	N	-0-					-0-
02	1008	N	936	-0-	-72	-0-	23	1	913	2	N	-0-					-0-
03	1085	N	1025	-0-	-60	-0-	24	1	1001	2	N	-0-					-0-
04	1020	N	990	-0-	-30	-0-	37	1	953	2	N	-0-					-0-

SCHEUBER "A" WELL #: 4 RRCID -> 140514 COMPL. DATE 01/14/1992 TOTAL DEPTH 8300 PERF. 7905 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2180	-0-	-10	-0-	78	1	2102	2	N	-0-					-0-
12	2310	N	2310	-0-	-0-	-0-	88	1	2222	2	N	-0-					-0-
01	2263	N	2116	-0-	-147	-0-	53	1	2063	2	N	-0-					-0-
02	2044	N	1927	-0-	-117	-0-	48	1	1879	2	N	-0-					-0-
03	2263	N	2122	-0-	-141	-0-	50	1	2072	2	N	-0-					-0-
04	2040	N	2024	-0-	-16	-0-	75	1	1949	2	N	-0-					-0-

WILKINS WELL #: 4 RRCID -> 140792 COMPL. DATE 12/24/1991 TOTAL DEPTH 8150 PERF. 7820 - 8017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	943	-0-	-47	-0-	34	1	909	2	N	-0-					-0-
12	1023	N	983	-0-	-40	-0-	37	1	946	2	N	-0-					-0-
01	1069	N	1069	-0-	-0-	-0-	27	1	1042	2	N	-0-					-0-
02	918	N	918	-0-	-0-	-0-	23	1	895	2	N	-0-					-0-
03	1073	N	1073	-0-	-0-	-0-	25	1	1048	2	N	-0-					-0-
04	1020	N	989	-0-	-31	-0-	37	1	952	2	N	-0-					-0-

MEYBIN "C" WELL #: 1504 RRCID -> 142638 COMPL. DATE 09/28/1992 TOTAL DEPTH 8325 PERF. 7857 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1343	N	1343	-0-	-0-	-0-	48	1	1295	2	N	-0-					-0-
12	1352	N	1352	-0-	-0-	-0-	51	1	1301	2	N	-0-					-0-
01	1292	N	1292	-0-	-0-	-0-	32	1	1260	2	N	-0-					-0-
02	1148	N	1139	-0-	-9	-0-	28	1	1111	2	N	-0-					-0-
03	1275	N	1275	-0-	-0-	-0-	30	1	1245	2	N	-0-					-0-
*04	1237	N	1237	-0-	-0-	-0-	46	1	1191	2	N	-0-					-0-

DAVIDSON A WELL #: 3 RRCID -> 143086 COMPL. DATE 10/20/1992 TOTAL DEPTH 8450 PERF. 7967 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	816	N	816	-0-	-0-	-0-	29	1	787	2	N	-0-					-0-
12	816	N	816	-0-	-0-	-0-	31	1	785	2	N	-0-					-0-
01	814	N	814	-0-	-0-	-0-	20	1	794	2	N	-0-					-0-
02	756	N	720	-0-	-36	-0-	18	1	702	2	N	-0-					-0-
03	806	N	792	-0-	-14	-0-	19	1	773	2	N	-0-					-0-
04	780	N	774	-0-	-6	-0-	29	1	745	2	N	-0-					-0-

MCDONALD "18" WELL #: 3 RRCID -> 143367 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	623	-0-	-727	-0-	623	3			N	-0-					-0-
12	1515	N	1515	-0-	-0-	-0-	1515	3			N	-0-					-0-
01	1561	N	1561	-0-	-0-	-0-	1561	3			N	-0-					-0-
02	1310	N	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
03	1519	N	1398	-0-	-121	-0-	1398	3			N	-0-					-0-
04	1500	N	1258	-0-	-242	-0-	1258	3			N	-0-					-0-

MCDONALD "15" WELL #: 8-L RRCID -> 144093 COMPL. DATE 01/29/1993 TOTAL DEPTH 8000 PERF. 7776 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1274	-0-	-76	-0-	1274	3			N	-0-					-0-
12	1457	N	1274	-0-	-183	-0-	1274	3			N	-0-					-0-
01	1333	N	1237	-0-	-96	-0-	1237	3			N	-0-					-0-
02	1176	N	1105	-0-	-71	-0-	1105	3			N	-0-					-0-
03	1333	N	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-
*04	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON A WELL #: 4 RRCID -> 144095 COMPL. DATE 01/28/1993 TOTAL DEPTH 8250 PERF. 7891 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	600	N	592	-0-	-8	-0-	21	1	571	2	N	-0-			-0-
12	597	N	597	-0-	-0-	-0-	23	1	574	2	N	-0-			-0-
01	620	N	613	-0-	-7	-0-	15	1	598	2	N	-0-			-0-
02	560	N	529	-0-	-31	-0-	13	1	516	2	N	-0-			-0-
03	601	N	601	-0-	-0-	-0-	14	1	587	2	N	-0-			-0-
04	600	N	569	-0-	-31	-0-	21	1	548	2	N	-0-			-0-

DAVIDSON 15 WELL #: 5 RRCID -> 144206 COMPL. DATE 02/10/1993 TOTAL DEPTH 8300 PERF. 7939 - 8185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	540	N	483	-0-	-57	-0-	17	1	466	2	N	-0-			-0-
12	615	N	615	-0-	-0-	-0-	23	1	592	2	N	-0-			-0-
01	533	N	533	-0-	-0-	-0-	13	1	520	2	N	-0-			-0-
02	544	N	544	-0-	-0-	-0-	14	1	530	2	N	-0-			-0-
03	620	N	560	-0-	-60	-0-	13	1	547	2	N	-0-			-0-
*04	558	N	558	-0-	-0-	-0-	21	1	537	2	N	-0-			-0-

MCDONALD "18" WELL #: 4-L RRCID -> 144208 COMPL. DATE 02/08/1993 TOTAL DEPTH 8110 PERF. 7840 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	600	N	573	-0-	-27	-0-	573	3			N	-0-			-0-
12	589	N	588	-0-	-1	-0-	588	3			N	-0-			-0-
01	589	N	479	-0-	-110	-0-	479	3			N	-0-			-0-
02	532	N	331	-0-	-201	-0-	331	3			N	-0-			-0-
03	589	N	358	-0-	-231	-0-	358	3			N	-0-			-0-
04	450	N	316	-0-	-134	-0-	316	3			N	-0-			-0-

MCDONALD "15" WELL #: 7 RRCID -> 144224 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 7687 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1713	N	1713	-0-	-0-	-0-	1713	3			N	-0-			-0-
12	1803	N	1803	-0-	-0-	-0-	1803	3			N	-0-			-0-
01	1686	N	1686	-0-	-0-	-0-	1686	3			N	-0-			-0-
02	1596	N	1581	-0-	-15	-0-	1581	3			N	-0-			-0-
03	1798	N	1540	-0-	-258	-0-	1540	3			N	-0-			-0-
04	1620	N	1301	-0-	-319	-0-	1301	3			N	-0-			-0-

MCMULLAN WELL #: 2 RRCID -> 145629 COMPL. DATE 05/26/1993 TOTAL DEPTH 8430 PERF. 8110 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3192	X	3192	-0-	-0-	-0-	115	1	3077	2	N	-0-			-0-
12	3245	X	3245	-0-	-0-	-0-	123	1	3122	2	N	-0-			-0-
01	3286	X	3046	-0-	-240	-0-	76	1	2970	2	N	-0-			-0-
02	2968	X	2744	-0-	-224	-0-	68	1	2676	2	N	-0-			-0-
03	3286	X	3146	-0-	-140	-0-	74	1	3072	2	N	-0-			-0-
04	3180	X	2944	-0-	-236	-0-	109	1	2835	2	N	-0-			-0-

MEYBIN "C" WELL #: 3403 RRCID -> 146392 COMPL. DATE 07/26/1993 TOTAL DEPTH 8375 PERF. 8113 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	465	N	465	-0-	-0-	-0-	17	1	448	2	N	-0-			-0-
12	558	N	454	-0-	-104	-0-	17	1	437	2	N	-0-			-0-
01	465	N	452	-0-	-13	-0-	11	1	441	2	N	-0-			-0-
02	448	N	342	-0-	-106	-0-	9	1	333	2	N	-0-			-0-
03	495	N	495	-0-	-0-	-0-	12	1	483	2	N	-0-			-0-
*04	574	N	574	-0-	-0-	-0-	21	1	553	2	N	-0-			-0-

MCMULLAN "3" WELL #: 3 RRCID -> 146542 COMPL. DATE 08/22/2001 TOTAL DEPTH 8425 PERF. 7806 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3000	X	2869	-0-	-131	-0-	103	1	2766	2	N	-0-			-0-
12	3100	X	3008	-0-	-92	-0-	114	1	2894	2	N	-0-			-0-
01	3100	X	2705	-0-	-395	-0-	67	1	2638	2	N	-0-			-0-
02	2800	X	2387	-0-	-413	-0-	60	1	2327	2	N	-0-			-0-
03	3100	X	3052	-0-	-48	-0-	72	1	2980	2	N	-0-			-0-
04	2910	X	2871	-0-	-39	-0-	107	1	2764	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 8 RRCID -> 147323 COMPL. DATE 07/24/2001 TOTAL DEPTH 8450 PERF. 7674 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1620	N	1601	-0-	-19	-0-	58	1	1543	2	N	-0-			-0-
12	1705	N	1641	-0-	-64	-0-	62	1	1579	2	N	-0-			-0-
01	1705	N	1617	-0-	-88	-0-	40	1	1577	2	N	-0-			-0-
02	1484	N	1421	-0-	-63	-0-	35	1	1386	2	N	-0-			-0-
03	1643	N	1611	-0-	-32	-0-	38	1	1573	2	N	-0-			-0-
04	1560	N	1469	-0-	-91	-0-	55	1	1414	2	N	-0-			-0-

MEYBIN "4" WELL #: 7 RRCID -> 147540 COMPL. DATE 06/27/2001 TOTAL DEPTH 8480 PERF. 7664 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2100	N	2051	-0-	-49	-0-	74	1	1977	2	N	-0-			-0-
12	2201	N	2072	-0-	-129	-0-	79	1	1993	2	N	-0-			-0-
01	2170	N	2085	-0-	-85	-0-	52	1	2033	2	N	-0-			-0-
02	1904	N	1816	-0-	-88	-0-	45	1	1771	2	N	-0-			-0-
03	2153	N	2153	-0-	-0-	-0-	51	1	2102	2	N	-0-			-0-
*04	2052	N	2052	-0-	-0-	-0-	76	1	1976	2	N	-0-			-0-

HENDERSON P1 WELL #: 1 RRCID -> 148329 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 7686 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1869	N	1869	-0-	-0-	-0-	1869	2			N	-0-			-0-
12	1911	N	1911	-0-	-0-	-0-	1911	2			N	-0-			-0-
01	1916	N	1916	-0-	-0-	-0-	1916	2			N	-0-			-0-
02	1656	N	1656	-0-	-0-	-0-	1656	2			N	-0-			-0-
03	1808	N	1808	-0-	-0-	-0-	1808	2			N	-0-			-0-
*04	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-			-0-

MCMULLAN "F1" WELL #: 1 RRCID -> 148671 COMPL. DATE 01/27/1994 TOTAL DEPTH 9200 PERF. 8098 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1380	N	1340	-0-	-40	-0-	1340	2			N	-0-			-0-
12	1426	N	1285	-0-	-141	-0-	1285	2			N	-0-			-0-
01	1395	N	1283	-0-	-112	-0-	1283	2			N	-0-			-0-
02	1260	N	1201	-0-	-59	-0-	1201	2			N	-0-			-0-
03	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-			-0-
04	1230	N	1194	-0-	-36	-0-	1194	2			N	-0-			-0-

HENDERSON P1 WELL #: 2 RRCID -> 148673 COMPL. DATE 02/02/1994 TOTAL DEPTH 9150 PERF. 7686 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	600	N	555	-0-	-45	-0-	555	2			N	-0-			-0-
12	589	N	589	-0-	-0-	-0-	589	2			N	-0-			-0-
01	589	N	567	-0-	-22	-0-	567	2			N	-0-			-0-
02	532	N	505	-0-	-27	-0-	505	2			N	-0-			-0-
03	589	N	578	-0-	-11	-0-	578	2			N	-0-			-0-
*04	554	N	554	-0-	-0-	-0-	554	2			N	-0-			-0-

MCDONALD "15" WELL #: 9 RRCID -> 149138 COMPL. DATE 03/17/1994 TOTAL DEPTH 7950 PERF. 7691 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2430	X	2307	-0-	-123	-0-	2307	3			N	-0-			-0-
12	2449	X	2410	-0-	-39	-0-	2410	3			N	-0-			-0-
01	2449	X	2324	-0-	-125	-0-	2324	3			N	-0-			-0-
02	2212	X	2123	-0-	-89	-0-	2123	3			N	-0-			-0-
03	2418	X	2360	-0-	-58	-0-	2360	3			N	-0-			-0-
04	2340	X	2122	-0-	-218	-0-	2122	3			N	-0-			-0-

MCDONALD "9" WELL #: 5 RRCID -> 149496 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	900	N	561	-0-	-339	-0-	561	3			N	-0-			-0-
12	837	N	747	-0-	-90	-0-	747	3			N	-0-			-0-
01	718	N	718	-0-	-0-	-0-	718	3			N	-0-			-0-
02	652	N	652	-0-	-0-	-0-	652	3			N	-0-			-0-
03	744	N	695	-0-	-49	-0-	695	3			N	-0-			-0-
04	690	N	631	-0-	-59	-0-	631	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "15" WELL #: 10 RRCID -> 149994 COMPL. DATE 05/26/1994 TOTAL DEPTH 8000 PERF. 7696 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	679	-0-	-41	-0-	679	3			N	-0-					-0-
12	744	N	706	-0-	-38	-0-	706	3			N	-0-					-0-
01	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
02	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
03	713	N	698	-0-	-15	-0-	698	3			N	-0-					-0-
*04	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-

MCDONALD "9" WELL #: 6 RRCID -> 150258 COMPL. DATE 07/26/2007 TOTAL DEPTH 8130 PERF. 7742 - 7781

11	1352	N	1352	-0-	-0-	-0-	1352	3			N	-0-					-0-
12	1421	N	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-
01	1354	N	1354	-0-	-0-	-0-	1354	3			N	-0-					-0-
02	1269	N	1269	-0-	-0-	-0-	1269	3			N	-0-					-0-
03	1343	N	1343	-0-	-0-	-0-	1343	3			N	-0-					-0-
*04	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-

MCDONALD "9" WELL #: 7 RRCID -> 150263 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

11	1110	N	993	-0-	-117	-0-	993	3			N	-0-					-0-
12	1147	N	845	-0-	-302	-0-	845	3			N	-0-					-0-
01	1085	N	1069	-0-	-16	-0-	1069	3			N	-0-					-0-
02	983	N	983	-0-	-0-	-0-	983	3			N	-0-					-0-
03	837	N	477	-0-	-360	-0-	477	3			N	-0-					-0-
*04	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-

MCDONALD "14" WELL #: 5 RRCID -> 150439 COMPL. DATE 06/29/1994 TOTAL DEPTH 8038 PERF. 7842 - 7880

11	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
12	651	N	582	-0-	-69	-0-	582	3			N	-0-					-0-
01	744	N	529	-0-	-215	-0-	529	3			N	-0-					-0-
02	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
03	589	N	477	-0-	-112	-0-	477	3			N	-0-					-0-
04	510	N	496	-0-	-14	-0-	496	3			N	-0-					-0-

MEYBIN B WELL #: 3 RRCID -> 150441 COMPL. DATE 06/27/1994 TOTAL DEPTH 8308 PERF. 8080 - 8112

11	990	N	954	-0-	-36	-0-	34	1	920	2	N	-0-					-0-
12	1023	N	859	-0-	-164	-0-	33	1	826	2	N	-0-					-0-
01	992	N	642	-0-	-350	-0-	16	1	626	2	N	-0-					-0-
02	896	N	460	-0-	-436	-0-	11	1	449	2	N	-0-					-0-
03	868	N	543	-0-	-325	-0-	13	1	530	2	N	-0-					-0-
04	630	N	359	-0-	-271	-0-	13	1	346	2	N	-0-					-0-

DAVIDSON WELL #: 1707 F RRCID -> 150885 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 7761 - 7798

11	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
*04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

MCMULLAN 2 WELL #: 2 RRCID -> 151299 COMPL. DATE 10/30/2001 TOTAL DEPTH 9260 PERF. 7784 - 8242

11	1890	X	1725	-0-	-165	-0-	1725	2			N	-0-					-0-
12	1953	X	1805	-0-	-148	-0-	1805	2			N	-0-					-0-
01	1900	X	1900	-0-	-0-	-0-	1900	2			N	-0-					-0-
02	1652	X	1631	-0-	-21	-0-	1631	2			N	-0-					-0-
03	1829	X	1793	-0-	-36	-0-	1793	2			N	-0-					-0-
04	1830	X	1533	-0-	-297	-0-	1533	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEYBIN "4" WELL #: 9 RRCID -> 151504 COMPL. DATE 08/15/1994 TOTAL DEPTH 8450 PERF. 7670 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1282	N	1282	-0-	-0-	-0-	46	1	1236	2	N	-0-			-0-
12	1278	N	1278	-0-	-0-	-0-	49	1	1229	2	N	-0-			-0-
01	1290	N	1290	-0-	-0-	-0-	32	1	1258	2	N	-0-			-0-
02	1111	N	1111	-0-	-0-	-0-	28	1	1083	2	N	-0-			-0-
03	1317	N	1317	-0-	-0-	-0-	31	1	1286	2	N	-0-			-0-
*04	1242	N	1242	-0-	-0-	-0-	46	1	1196	2	N	-0-			-0-

MCMULLAN "C" WELL #: 5 RRCID -> 151510 COMPL. DATE 08/04/1994 TOTAL DEPTH 8450 PERF. 7860 - 8250

11	2160	N	2061	-0-	-99	-0-	74	1	1987	2	N	-0-			-0-
12	2201	N	2064	-0-	-137	-0-	78	1	1986	2	N	-0-			-0-
01	2201	N	2134	-0-	-67	-0-	53	1	2081	2	N	-0-			-0-
02	1932	N	1818	-0-	-114	-0-	45	1	1773	2	N	-0-			-0-
03	2105	N	2105	-0-	-0-	-0-	50	1	2055	2	N	-0-			-0-
04	2070	N	1999	-0-	-71	-0-	74	1	1925	2	N	-0-			-0-

MCMULLAN "3" WELL #: 4 RRCID -> 151511 COMPL. DATE 08/09/1994 TOTAL DEPTH 8450 PERF. 7720 - 7870

11	600	N	578	-0-	-22	-0-	21	1	557	2	N	-0-			-0-
12	618	N	618	-0-	-0-	-0-	23	1	595	2	N	-0-			-0-
01	589	N	515	-0-	-74	-0-	13	1	502	2	N	-0-			-0-
02	532	N	477	-0-	-55	-0-	12	1	465	2	N	-0-			-0-
03	620	N	458	-0-	-162	-0-	11	1	447	2	N	-0-			-0-
04	510	N	485	-0-	-25	-0-	18	1	467	2	N	-0-			-0-

PERRY 21 LEASE WELL #: 3 RRCID -> 151512 COMPL. DATE 08/26/1994 TOTAL DEPTH 8400 PERF. 7873 - 8075

11	608	N	608	-0-	-0-	-0-	608	2			N	-0-			-0-
12	651	N	614	-0-	-37	-0-	614	2			N	-0-			-0-
01	620	N	596	-0-	-24	-0-	596	2			N	-0-			-0-
02	560	N	503	-0-	-57	-0-	503	2			N	-0-			-0-
03	620	N	506	-0-	-114	-0-	506	2			N	-0-			-0-
04	570	N	540	-0-	-30	-0-	540	2			N	-0-			-0-

DAVIDSON WELL #: 3501 D RRCID -> 151779 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 7755 - 7785

11	189	N	189	-0-	-0-	-0-	7	1	182	2	N	-0-			-0-
12	280	N	280	-0-	-0-	-0-	11	1	269	2	N	-0-			-0-
01	248	N	230	-0-	-18	-0-	6	1	224	2	N	-0-			-0-
02	207	N	207	-0-	-0-	-0-	5	1	202	2	N	-0-			-0-
03	279	N	209	-0-	-70	-0-	5	1	204	2	N	-0-			-0-
04	210	N	194	-0-	-16	-0-	7	1	187	2	N	-0-			-0-

MEYBIN "A" WELL #: 3 RRCID -> 151824 COMPL. DATE 08/24/1994 TOTAL DEPTH 9265 PERF. 7814 - 9152

11	217	N	217	-0-	-0-	-0-	8	1	209	2	N	-0-			-0-
12	189	N	189	-0-	-0-	-0-	7	1	182	2	N	-0-			-0-
01	503	N	503	-0-	-0-	-0-	13	1	490	2	N	-0-			-0-
02	469	N	469	-0-	-0-	-0-	12	1	457	2	N	-0-			-0-
03	515	N	515	-0-	-0-	-0-	12	1	503	2	N	-0-			-0-
*04	416	N	416	-0-	-0-	-0-	15	1	401	2	N	-0-			-0-

MEYBIN "4" WELL #: 10 RRCID -> 151826 COMPL. DATE 09/22/1994 TOTAL DEPTH 8400 PERF. 7598 - 8130

11	929	N	929	-0-	-0-	-0-	33	1	896	2	N	-0-			-0-
12	992	N	957	-0-	-35	-0-	36	1	921	2	N	-0-			-0-
01	961	N	939	-0-	-22	-0-	23	1	916	2	N	-0-			-0-
02	868	N	819	-0-	-49	-0-	20	1	799	2	N	-0-			-0-
03	961	N	937	-0-	-24	-0-	22	1	915	2	N	-0-			-0-
04	900	N	883	-0-	-17	-0-	33	1	850	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "D" WELL #: 2 RRCID -> 151828 COMPL. DATE 09/28/1994 TOTAL DEPTH 8220 PERF. 7858 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	360	N	356	-0-	-4	-0-	13	1	343	2	N	-0-			-0-
12	372	N	359	-0-	-13	-0-	14	1	345	2	N	-0-			-0-
01	372	N	352	-0-	-20	-0-	9	1	343	2	N	-0-			-0-
02	336	N	320	-0-	-16	-0-	8	1	312	2	N	-0-			-0-
03	372	N	347	-0-	-25	-0-	8	1	339	2	N	-0-			-0-
*04	406	N	406	-0-	-0-	-0-	15	1	391	2	N	-0-			-0-

SCHEUBER WELL #: 4 RRCID -> 151829 COMPL. DATE 09/01/1994 TOTAL DEPTH 8450 PERF. 7846 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1456	N	1456	-0-	-0-	-0-	52	1	1404	2	N	-0-			-0-
12	1481	N	1481	-0-	-0-	-0-	56	1	1425	2	N	-0-			-0-
01	1444	N	1444	-0-	-0-	-0-	36	1	1408	2	N	-0-			-0-
02	1264	N	1264	-0-	-0-	-0-	32	1	1232	2	N	-0-			-0-
03	1462	N	1462	-0-	-0-	-0-	34	1	1428	2	N	-0-			-0-
*04	1410	N	1410	-0-	-0-	-0-	52	1	1358	2	N	-0-			-0-

MCMULLAN "B" WELL #: 3 RRCID -> 152215 COMPL. DATE 10/03/1994 TOTAL DEPTH 9310 PERF. 7764 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2070	N	1657	-0-	-413	-0-	60	1	1597	2	N	-0-			-0-
12	2108	N	1605	-0-	-503	-0-	61	1	1544	2	N	-0-			-0-
01	1984	N	1699	-0-	-285	-0-	42	1	1657	2	N	-0-			-0-
02	1540	N	1440	-0-	-100	-0-	36	1	1404	2	N	-0-			-0-
03	1903	N	1903	-0-	-0-	-0-	45	1	1858	2	N	-0-			-0-
*04	1827	N	1827	-0-	-0-	-0-	68	1	1759	2	N	-0-			-0-

MCDONALD "15" WELL #: 11 RRCID -> 152578 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 7702 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCDONALD "18" WELL #: 5 RRCID -> 152580 COMPL. DATE 11/09/1994 TOTAL DEPTH 8750 PERF. 7815 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	662	N	662	-0-	-0-	-0-	662	3			N	-0-			-0-
12	682	N	635	-0-	-47	-0-	635	3			N	-0-			-0-
01	682	N	631	-0-	-51	-0-	631	3			N	-0-			-0-
02	616	N	561	-0-	-55	-0-	561	3			N	-0-			-0-
03	632	N	632	-0-	-0-	-0-	632	3			N	-0-			-0-
04	600	N	554	-0-	-46	-0-	554	3			N	-0-			-0-

MEYBIN B WELL #: 4 RRCID -> 152614 COMPL. DATE 11/07/2001 TOTAL DEPTH 8450 PERF. 7666 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1534	N	1534	-0-	-0-	-0-	55	1	1479	2	N	-0-			-0-
12	1560	N	1560	-0-	-0-	-0-	59	1	1501	2	N	-0-			-0-
01	1692	N	1692	-0-	-0-	-0-	42	1	1650	2	N	-0-			-0-
02	1479	N	1479	-0-	-0-	-0-	37	1	1442	2	N	-0-			-0-
03	1693	N	1693	-0-	-0-	-0-	40	1	1653	2	N	-0-			-0-
*04	1626	N	1626	-0-	-0-	-0-	60	1	1566	2	N	-0-			-0-

DAVIDSON 5 WELL #: 2 RRCID -> 153029 COMPL. DATE 12/18/2004 TOTAL DEPTH 8450 PERF. 7581 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1308	N	1308	-0-	-0-	-0-	47	1	1261	2	N	-0-			-0-
12	1337	N	1337	-0-	-0-	-0-	51	1	1286	2	N	-0-			-0-
01	1271	N	1254	-0-	-17	-0-	31	1	1223	2	N	-0-			-0-
02	1232	N	1013	-0-	-219	-0-	25	1	988	2	N	-0-			-0-
03	1333	N	1102	-0-	-231	-0-	26	1	1076	2	N	-0-			-0-
04	1200	N	1060	-0-	-140	-0-	39	1	1021	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 6 WELL #: 3 RRCID -> 153142 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 14 WELL #: 2 RRCID -> 153143 COMPL. DATE 10/19/2001 TOTAL DEPTH 9235 PERF. 7559 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	757	-0-	-83	-0-	27	1	730	2	N	-0-					-0-
12	806	N	756	-0-	-50	-0-	29	1	727	2	N	-0-					-0-
01	806	N	753	-0-	-53	-0-	19	1	734	2	N	-0-					-0-
02	700	N	689	-0-	-11	-0-	17	1	672	2	N	-0-					-0-
03	744	N	728	-0-	-16	-0-	17	1	711	2	N	-0-					-0-
04	720	N	714	-0-	-6	-0-	27	1	687	2	N	-0-					-0-

PERRY 21 LEASE WELL #: 4 RRCID -> 153178 COMPL. DATE 01/12/1995 TOTAL DEPTH 8425 PERF. 7871 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	374	-0-	-46	-0-	374	2			N	-0-					-0-
12	403	N	388	-0-	-15	-0-	388	2			N	-0-					-0-
01	403	N	393	-0-	-10	-0-	393	2			N	-0-					-0-
02	336	N	328	-0-	-8	-0-	328	2			N	-0-					-0-
03	403	N	364	-0-	-39	-0-	364	2			N	-0-					-0-
04	390	N	353	-0-	-37	-0-	353	2			N	-0-					-0-

MCMULLAN "B" WELL #: 4 RRCID -> 153565 COMPL. DATE 11/08/2001 TOTAL DEPTH 8530 PERF. 7722 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	362	N	362	-0-	-0-	-0-	13	1	349	2	N	-0-					-0-
12	337	N	337	-0-	-0-	-0-	13	1	324	2	N	-0-					-0-
01	323	N	323	-0-	-0-	-0-	8	1	315	2	N	-0-					-0-
02	336	N	289	-0-	-47	-0-	7	1	282	2	N	-0-					-0-
03	341	N	328	-0-	-13	-0-	8	1	320	2	N	-0-					-0-
*04	320	N	320	-0-	-0-	-0-	12	1	308	2	N	-0-					-0-

MCMULLAN WELL #: 3 RRCID -> 153732 COMPL. DATE 08/25/2001 TOTAL DEPTH 9300 PERF. 7802 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1452	-0-	-318	-0-	52	1	1400	2	N	-0-					-0-
12	1643	N	1473	-0-	-170	-0-	56	1	1417	2	N	-0-					-0-
01	1581	N	1431	-0-	-150	-0-	36	1	1395	2	N	-0-					-0-
02	1344	N	1032	-0-	-312	-0-	26	1	1006	2	N	-0-					-0-
03	1539	N	1539	-0-	-0-	-0-	36	1	1503	2	N	-0-					-0-
*04	1410	N	1410	-0-	-0-	-0-	52	1	1358	2	N	-0-					-0-

MCMULLAN "D" WELL #: 3 RRCID -> 153734 COMPL. DATE 02/23/1995 TOTAL DEPTH 8355 PERF. 7736 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1401	X	1401	-0-	-0-	-0-	50	1	1351	2	N	-0-					-0-
12	1163	X	1163	-0-	-0-	-0-	44	1	1119	2	N	-0-					-0-
01	1550	X	1103	-0-	-447	-0-	27	1	1076	2	N	-0-					-0-
02	1537	X	1537	-0-	-0-	-0-	38	1	1499	2	N	-0-					-0-
03	1576	X	1576	-0-	-0-	-0-	37	1	1539	2	N	-0-					-0-
*04	1445	X	1445	-0-	-0-	-0-	54	1	1391	2	N	-0-					-0-

MCMULLAN 2 WELL #: 5 RRCID -> 154292 COMPL. DATE 05/12/1995 TOTAL DEPTH 9200 PERF. 7620 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-
12	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					-0-
01	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					-0-
02	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
03	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					-0-
*04	1571	N	1571	-0-	-0-	-0-	1571	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 2 WELL #: 6 RRCID -> 154464 COMPL. DATE 05/10/1995 TOTAL DEPTH 9184 PERF. 7697 - 8997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1273	-0-	-407	-0-	1273	2			N	-0-					-0-
12	2183	N	2183	-0-	-0-	-0-	2183	2			N	-0-					-0-
01	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					-0-
02	2176	N	2176	-0-	-0-	-0-	2176	2			N	-0-					-0-
03	2316	N	2316	-0-	-0-	-0-	2316	2			N	-0-					-0-
*04	2180	N	2180	-0-	-0-	-0-	2180	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 5 RRCID -> 154571 COMPL. DATE 01/12/1995 TOTAL DEPTH 8400 PERF. 7879 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	823	-0-	-17	-0-	823	2			N	-0-					-0-
12	868	N	844	-0-	-24	-0-	844	2			N	-0-					-0-
01	868	N	823	-0-	-45	-0-	823	2			N	-0-					-0-
02	756	N	724	-0-	-32	-0-	724	2			N	-0-					-0-
03	837	N	799	-0-	-38	-0-	799	2			N	-0-					-0-
04	810	N	747	-0-	-63	-0-	747	2			N	-0-					-0-

MCMULLAN 2 WELL #: 4 RRCID -> 154966 COMPL. DATE 05/10/1995 TOTAL DEPTH 9220 PERF. 7737 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	X	1342	-0-	-188	-0-	1342	2			N	-0-					-0-
12	1581	X	1434	-0-	-147	-0-	1434	2			N	-0-					-0-
01	1581	X	1437	-0-	-144	-0-	1437	2			N	-0-					-0-
02	1428	X	1243	-0-	-185	-0-	1243	2			N	-0-					-0-
03	1457	X	1381	-0-	-76	-0-	1381	2			N	-0-					-0-
04	1380	X	1243	-0-	-137	-0-	1243	2			N	-0-					-0-

MCMULLAN "17" WELL #: 2 RRCID -> 154988 COMPL. DATE 06/02/1995 TOTAL DEPTH 9510 PERF. 7666 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	956	-0-	-4	-0-	956	2			N	-0-					-0-
12	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-
01	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-
02	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-
03	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
*04	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-

MCMULLAN "17" WELL #: 3 RRCID -> 155228 COMPL. DATE 06/02/1995 TOTAL DEPTH 9500 PERF. 7678 - 7969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	219	-0-	-141	-0-	219	2			N	-0-					-0-
12	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
02	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
03	434	N	288	-0-	-146	-0-	288	2			N	-0-					-0-
*04	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-

MCMULLAN "17" WELL #: 4 RRCID -> 155507 COMPL. DATE 06/28/1995 TOTAL DEPTH 8500 PERF. 7671 - 8125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
12	372	N	371	-0-	-1	-0-	371	2			N	-0-					-0-
01	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
02	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
03	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
*04	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-

MCMULLAN WELL #: 4 RRCID -> 155552 COMPL. DATE 10/03/2001 TOTAL DEPTH 9300 PERF. 7752 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1399	-0-	-41	-0-	50	1	1349	2	N	-0-					-0-
12	1519	N	1342	-0-	-177	-0-	51	1	1291	2	N	-0-					-0-
01	1488	N	1307	-0-	-181	-0-	33	1	1274	2	N	-0-					-0-
02	1316	N	1260	-0-	-56	-0-	31	1	1229	2	N	-0-					-0-
03	1389	N	1389	-0-	-0-	-0-	33	1	1356	2	N	-0-					-0-
*04	1336	N	1336	-0-	-0-	-0-	50	1	1286	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 3404 RRCID -> 155554 COMPL. DATE 07/27/1995 TOTAL DEPTH 8410 PERF. 7888 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	480	N	452	-0-	-28	-0-	16	1	436	2	N	-0-			-0-
12	496	N	455	-0-	-41	-0-	17	1	438	2	N	-0-			-0-
01	496	N	434	-0-	-62	-0-	11	1	423	2	N	-0-			-0-
02	429	N	429	-0-	-0-	-0-	11	1	418	2	N	-0-			-0-
03	465	N	460	-0-	-5	-0-	11	1	449	2	N	-0-			-0-
*04	436	N	436	-0-	-0-	-0-	16	1	420	2	N	-0-			-0-

SCHEUBER "A" WELL #: 5 RRCID -> 155557 COMPL. DATE 07/05/1995 TOTAL DEPTH 8350 PERF. 7946 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1674	N	1674	-0-	-0-	-0-	60	1	1614	2	N	-0-			-0-
12	1744	N	1744	-0-	-0-	-0-	66	1	1678	2	N	-0-			-0-
01	1705	N	1647	-0-	-58	-0-	41	1	1606	2	N	-0-			-0-
02	1568	N	1487	-0-	-81	-0-	37	1	1450	2	N	-0-			-0-
03	1736	N	1698	-0-	-38	-0-	40	1	1658	2	N	-0-			-0-
04	1590	N	1368	-0-	-222	-0-	51	1	1317	2	N	-0-			-0-

DAVIDSON 5 WELL #: 3 RRCID -> 156574 COMPL. DATE 09/12/2001 TOTAL DEPTH 8500 PERF. 7609 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	810	N	793	-0-	-17	-0-	28	1	765	2	N	-0-			-0-
12	838	N	838	-0-	-0-	-0-	32	1	806	2	N	-0-			-0-
01	868	N	804	-0-	-64	-0-	20	1	784	2	N	-0-			-0-
02	728	N	697	-0-	-31	-0-	17	1	680	2	N	-0-			-0-
03	837	N	783	-0-	-54	-0-	18	1	765	2	N	-0-			-0-
04	780	N	779	-0-	-1	-0-	29	1	750	2	N	-0-			-0-

DAVIDSON 5 WELL #: 4 RRCID -> 156576 COMPL. DATE 10/27/2001 TOTAL DEPTH 8500 PERF. 7934 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	450	N	377	-0-	-73	-0-	14	1	363	2	N	-0-			-0-
12	465	N	381	-0-	-84	-0-	14	1	367	2	N	-0-			-0-
01	403	N	365	-0-	-38	-0-	9	1	356	2	N	-0-			-0-
02	394	N	394	-0-	-0-	-0-	10	1	384	2	N	-0-			-0-
03	466	N	466	-0-	-0-	-0-	11	1	455	2	N	-0-			-0-
*04	476	N	476	-0-	-0-	-0-	18	1	458	2	N	-0-			-0-

DAVIDSON 14 WELL #: 3 RRCID -> 156578 COMPL. DATE 01/30/2003 TOTAL DEPTH 9340 PERF. 7647 - 8227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1230	X	1106	-0-	-124	-0-	40	1	1066	2	N	-0-			-0-
12	1271	X	1130	-0-	-141	-0-	43	1	1087	2	N	-0-			-0-
01	1271	X	1036	-0-	-235	-0-	26	1	1010	2	N	-0-			-0-
02	1092	X	898	-0-	-194	-0-	22	1	876	2	N	-0-			-0-
03	1178	X	1006	-0-	-172	-0-	24	1	982	2	N	-0-			-0-
04	1110	X	964	-0-	-146	-0-	36	1	928	2	N	-0-			-0-

DAVIDSON 14 WELL #: 4 RRCID -> 156579 COMPL. DATE 09/26/2001 TOTAL DEPTH 8600 PERF. 7566 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	703	N	703	-0-	-0-	-0-	25	1	678	2	N	-0-			-0-
12	715	N	715	-0-	-0-	-0-	27	1	688	2	N	-0-			-0-
01	744	N	707	-0-	-37	-0-	18	1	689	2	N	-0-			-0-
02	644	N	622	-0-	-22	-0-	16	1	606	2	N	-0-			-0-
03	713	N	675	-0-	-38	-0-	16	1	659	2	N	-0-			-0-
04	690	N	657	-0-	-33	-0-	24	1	633	2	N	-0-			-0-

SCHEUBER "B" WELL #: 5 RRCID -> 156580 COMPL. DATE 06/25/1995 TOTAL DEPTH 8350 PERF. 7867 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	887	N	887	-0-	-0-	-0-	32	1	855	2	N	-0-			-0-
12	906	N	906	-0-	-0-	-0-	34	1	872	2	N	-0-			-0-
01	899	N	880	-0-	-19	-0-	22	1	858	2	N	-0-			-0-
02	812	N	779	-0-	-33	-0-	19	1	760	2	N	-0-			-0-
03	899	N	843	-0-	-56	-0-	20	1	823	2	N	-0-			-0-
04	840	N	788	-0-	-52	-0-	29	1	759	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN, MARGARET WELL #: 3 RRCID -> 156862 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-

PERRY 21 LEASE WELL #: 6 RRCID -> 156935 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7839 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	810	N	805	-0-	-5	-0-	805	2			N	-0-			-0-
12	868	N	814	-0-	-54	-0-	814	2			N	-0-			-0-
01	837	N	827	-0-	-10	-0-	827	2			N	-0-			-0-
02	756	N	692	-0-	-64	-0-	692	2			N	-0-			-0-
03	806	N	728	-0-	-78	-0-	728	2			N	-0-			-0-
04	810	N	750	-0-	-60	-0-	750	2			N	-0-			-0-

PERRY GU 21 WELL #: 8 RRCID -> 156936 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7714 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	540	N	433	-0-	-107	-0-	433	2			N	-0-			-0-
12	496	N	453	-0-	-43	-0-	453	2			N	-0-			-0-
01	645	N	645	-0-	-0-	-0-	645	2			N	-0-			-0-
02	392	N	365	-0-	-27	-0-	365	2			N	-0-			-0-
03	465	N	459	-0-	-6	-0-	459	2			N	-0-			-0-
04	540	N	422	-0-	-118	-0-	422	2			N	-0-			-0-

MCMULLAN 6 WELL #: 4 RRCID -> 157032 COMPL. DATE 10/18/1995 TOTAL DEPTH 8500 PERF. 8092 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLAN 6 WELL #: 5 RRCID -> 157034 COMPL. DATE 10/18/1995 TOTAL DEPTH 8350 PERF. 7762 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MEYBIN B WELL #: 5 RRCID -> 157203 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 7631 - 8119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1080	N	1071	-0-	-9	-0-	38	1	1033	2	N	-0-			-0-
12	1085	N	1076	-0-	-9	-0-	41	1	1035	2	N	-0-			-0-
01	1080	N	1080	-0-	-0-	-0-	27	1	1053	2	N	-0-			-0-
02	1008	N	951	-0-	-57	-0-	24	1	927	2	N	-0-			-0-
03	1085	N	1060	-0-	-25	-0-	25	1	1035	2	N	-0-			-0-
04	1050	N	1024	-0-	-26	-0-	38	1	986	2	N	-0-			-0-

MCMULLAN "F1" WELL #: 3 RRCID -> 157314 COMPL. DATE 01/12/1996 TOTAL DEPTH 9243 PERF. 8054 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	930	N	861	-0-	-69	-0-	861	2			N	-0-			-0-
12	930	N	904	-0-	-26	-0-	904	2			N	-0-			-0-
01	899	N	886	-0-	-13	-0-	886	2			N	-0-			-0-
02	812	N	805	-0-	-7	-0-	805	2			N	-0-			-0-
03	899	N	783	-0-	-116	-0-	783	2			N	-0-			-0-
04	870	N	724	-0-	-146	-0-	724	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PERRY 21 LEASE WELL #: 7 RRCID -> 158389 COMPL. DATE 01/11/1996 TOTAL DEPTH 8400 PERF. 7874 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	600	N	572	-0-	-28	-0-	572	2			N	-0-			-0-
12	620	N	594	-0-	-26	-0-	594	2			N	-0-			-0-
01	589	N	581	-0-	-8	-0-	581	2			N	-0-			-0-
02	532	N	488	-0-	-44	-0-	488	2			N	-0-			-0-
03	589	N	518	-0-	-71	-0-	518	2			N	-0-			-0-
04	570	N	491	-0-	-79	-0-	491	2			N	-0-			-0-

MCMULLAN "18" GU WELL #: 3-D RRCID -> 158737 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 7750 - 7888

11	172	N	172	-0-	-0-	-0-	172	3			N	-0-			-0-
12	391	N	391	-0-	-0-	-0-	391	3			N	-0-			-0-
01	362	N	362	-0-	-0-	-0-	362	3			N	-0-			-0-
02	298	N	298	-0-	-0-	-0-	298	3			N	-0-			-0-
03	403	N	340	-0-	-63	-0-	340	3			N	-0-			-0-
04	360	N	303	-0-	-57	-0-	303	3			N	-0-			-0-

SCHEUBER WELL #: 5 RRCID -> 158741 COMPL. DATE 04/07/1996 TOTAL DEPTH 8300 PERF. 7831 - 8097

11	870	N	788	-0-	-82	-0-	28	1	760	2	N	-0-			-0-
12	868	N	834	-0-	-34	-0-	32	1	802	2	N	-0-			-0-
01	840	N	840	-0-	-0-	-0-	21	1	819	2	N	-0-			-0-
02	742	N	742	-0-	-0-	-0-	19	1	723	2	N	-0-			-0-
03	837	N	748	-0-	-89	-0-	18	1	730	2	N	-0-			-0-
04	810	N	714	-0-	-96	-0-	27	1	687	2	N	-0-			-0-

SCHEUBER WELL #: 6 RRCID -> 158742 COMPL. DATE 04/07/1996 TOTAL DEPTH 8310 PERF. 7777 - 8031

11	909	N	909	-0-	-0-	-0-	33	1	876	2	N	-0-			-0-
12	925	N	925	-0-	-0-	-0-	35	1	890	2	N	-0-			-0-
01	962	N	962	-0-	-0-	-0-	24	1	938	2	N	-0-			-0-
02	832	N	832	-0-	-0-	-0-	21	1	811	2	N	-0-			-0-
03	912	N	912	-0-	-0-	-0-	21	1	891	2	N	-0-			-0-
*04	891	N	891	-0-	-0-	-0-	33	1	858	2	N	-0-			-0-

DAVIDSON 15 WELL #: 6 RRCID -> 158760 COMPL. DATE 11/11/1995 TOTAL DEPTH 8330 PERF. 7929 - 8176

11	1033	N	1033	-0-	-0-	-0-	37	1	996	2	N	-0-			-0-
12	1081	N	1081	-0-	-0-	-0-	41	1	1040	2	N	-0-			-0-
01	1016	N	1016	-0-	-0-	-0-	25	1	991	2	N	-0-			-0-
02	950	N	950	-0-	-0-	-0-	24	1	926	2	N	-0-			-0-
03	1033	N	1033	-0-	-0-	-0-	24	1	1009	2	N	-0-			-0-
*04	993	N	993	-0-	-0-	-0-	37	1	956	2	N	-0-			-0-

SCHEUBER "B" WELL #: 7 RRCID -> 159274 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7842 - 8074

11	1170	N	1093	-0-	-77	-0-	39	1	1054	2	N	-0-			-0-
12	1178	N	1177	-0-	-1	-0-	45	1	1132	2	N	-0-			-0-
01	1178	N	1146	-0-	-32	-0-	28	1	1118	2	N	-0-			-0-
02	1008	N	1007	-0-	-1	-0-	25	1	982	2	N	-0-			-0-
03	1178	N	1071	-0-	-107	-0-	25	1	1046	2	N	-0-			-0-
04	1110	N	1002	-0-	-108	-0-	37	1	965	2	N	-0-			-0-

DAVIDSON A WELL #: 5 RRCID -> 159327 COMPL. DATE 06/10/1996 TOTAL DEPTH 8300 PERF. 7862 - 8022

11	1009	N	1009	-0-	-0-	-0-	36	1	973	2	N	-0-			-0-
12	1039	N	1039	-0-	-0-	-0-	39	1	1000	2	N	-0-			-0-
01	990	N	990	-0-	-0-	-0-	25	1	965	2	N	-0-			-0-
02	858	N	858	-0-	-0-	-0-	21	1	837	2	N	-0-			-0-
03	1005	N	1005	-0-	-0-	-0-	24	1	981	2	N	-0-			-0-
*04	964	N	964	-0-	-0-	-0-	36	1	928	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER "A" WELL #: 7 RRCID -> 159328 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7866 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1150	N	1150	-0-	-0-	-0-	41	1	1109	2	N	-0-					-0-
12	1209	N	1139	-0-	-70	-0-	43	1	1096	2	N	-0-					-0-
01	1209	N	1096	-0-	-113	-0-	27	1	1069	2	N	-0-					-0-
02	1064	N	928	-0-	-136	-0-	23	1	905	2	N	-0-					-0-
03	1147	N	1126	-0-	-21	-0-	27	1	1099	2	N	-0-					-0-
04	1050	N	1028	-0-	-22	-0-	38	1	990	2	N	-0-					-0-

WILKINS "A" WELL #: 6 RRCID -> 159330 COMPL. DATE 06/02/1996 TOTAL DEPTH 8250 PERF. 7896 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	X	2046	-0-	-144	-0-	73	1	1973	2	N	-0-					-0-
12	2263	X	2092	-0-	-171	-0-	79	1	2013	2	N	-0-					-0-
01	2201	X	2046	-0-	-155	-0-	51	1	1995	2	N	-0-					-0-
02	1988	X	1833	-0-	-155	-0-	46	1	1787	2	N	-0-					-0-
03	2201	X	2052	-0-	-149	-0-	48	1	2004	2	N	-0-					-0-
04	2040	X	1931	-0-	-109	-0-	72	1	1859	2	N	-0-					-0-

MEYBIN "C" WELL #: 3405 RRCID -> 159500 COMPL. DATE 06/30/1996 TOTAL DEPTH 8450 PERF. 7724 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1441	N	1441	-0-	-0-	-0-	52	1	1389	2	N	-0-					-0-
12	1477	N	1477	-0-	-0-	-0-	56	1	1421	2	N	-0-					-0-
01	1373	N	1373	-0-	-0-	-0-	34	1	1339	2	N	-0-					-0-
02	1204	N	1200	-0-	-4	-0-	30	1	1170	2	N	-0-					-0-
03	1360	N	1360	-0-	-0-	-0-	32	1	1328	2	N	-0-					-0-
*04	1327	N	1327	-0-	-0-	-0-	49	1	1278	2	N	-0-					-0-

DAVIDSON A WELL #: 6 RRCID -> 159785 COMPL. DATE 06/27/1996 TOTAL DEPTH 8350 PERF. 7770 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	730	N	730	-0-	-0-	-0-	26	1	704	2	N	-0-					-0-
12	744	N	736	-0-	-8	-0-	28	1	708	2	N	-0-					-0-
01	744	N	715	-0-	-29	-0-	18	1	697	2	N	-0-					-0-
02	672	N	631	-0-	-41	-0-	16	1	615	2	N	-0-					-0-
03	744	N	712	-0-	-32	-0-	17	1	695	2	N	-0-					-0-
04	690	N	672	-0-	-18	-0-	25	1	647	2	N	-0-					-0-

MEYBIN "C" WELL #: 1506 RRCID -> 159792 COMPL. DATE 07/02/1996 TOTAL DEPTH 8300 PERF. 7870 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1435	-0-	-65	-0-	52	1	1383	2	N	-0-					-0-
12	1550	N	1475	-0-	-75	-0-	56	1	1419	2	N	-0-					-0-
01	1519	N	1463	-0-	-56	-0-	36	1	1427	2	N	-0-					-0-
02	1344	N	1316	-0-	-28	-0-	33	1	1283	2	N	-0-					-0-
03	1488	N	1436	-0-	-52	-0-	34	1	1402	2	N	-0-					-0-
04	1410	N	1391	-0-	-19	-0-	52	1	1339	2	N	-0-					-0-

DAVIDSON 15 WELL #: 7 RRCID -> 160091 COMPL. DATE 06/27/1996 TOTAL DEPTH 8300 PERF. 7734 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	742	-0-	-8	-0-	27	1	715	2	N	-0-					-0-
12	775	N	756	-0-	-19	-0-	29	1	727	2	N	-0-					-0-
01	775	N	715	-0-	-60	-0-	18	1	697	2	N	-0-					-0-
02	700	N	659	-0-	-41	-0-	16	1	643	2	N	-0-					-0-
03	744	N	744	-0-	-0-	-0-	18	1	726	2	N	-0-					-0-
*04	715	N	715	-0-	-0-	-0-	27	1	688	2	N	-0-					-0-

PERRY GU 21 WELL #: 10 RRCID -> 160260 COMPL. DATE 07/21/1996 TOTAL DEPTH 8300 PERF. 7856 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	596	-0-	-34	-0-	596	2			N	-0-					-0-
12	651	N	617	-0-	-34	-0-	617	2			N	-0-					-0-
01	620	N	597	-0-	-23	-0-	597	2			N	-0-					-0-
02	560	N	474	-0-	-86	-0-	474	2			N	-0-					-0-
03	620	N	605	-0-	-15	-0-	605	2			N	-0-					-0-
*04	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN WELL #: 5 RRCID -> 160402 COMPL. DATE 10/17/2001 TOTAL DEPTH 8400 PERF. 7770 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1451	-0-	-109	-0-	52	1	1399	2	N	-0-					-0-
12	1581	N	1491	-0-	-90	-0-	57	1	1434	2	N	-0-					-0-
01	1581	N	1476	-0-	-105	-0-	37	1	1439	2	N	-0-					-0-
02	1349	N	1349	-0-	-0-	-0-	34	1	1315	2	N	-0-					-0-
03	1488	N	1470	-0-	-18	-0-	35	1	1435	2	N	-0-					-0-
*04	1488	N	1488	-0-	-0-	-0-	55	1	1433	2	N	-0-					-0-

MCMULLAN "3" WELL #: 5 RRCID -> 160405 COMPL. DATE 09/07/1996 TOTAL DEPTH 8400 PERF. 7808 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1302	-0-	-48	-0-	47	1	1255	2	N	-0-					-0-
12	1395	N	1315	-0-	-80	-0-	50	1	1265	2	N	-0-					-0-
01	1364	N	1105	-0-	-259	-0-	27	1	1078	2	N	-0-					-0-
02	1204	N	872	-0-	-332	-0-	22	1	850	2	N	-0-					-0-
03	1302	N	1223	-0-	-79	-0-	29	1	1194	2	N	-0-					-0-
*04	1281	N	1281	-0-	-0-	-0-	48	1	1233	2	N	-0-					-0-

DAVIDSON 15 WELL #: 8 RRCID -> 160451 COMPL. DATE 07/05/1996 TOTAL DEPTH 8400 PERF. 7932 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1130	-0-	-10	-0-	41	1	1089	2	N	-0-					-0-
12	1209	N	1141	-0-	-68	-0-	43	1	1098	2	N	-0-					-0-
01	1178	N	1142	-0-	-36	-0-	28	1	1114	2	N	-0-					-0-
02	1064	N	992	-0-	-72	-0-	25	1	967	2	N	-0-					-0-
03	1147	N	1132	-0-	-15	-0-	27	1	1105	2	N	-0-					-0-
04	1110	N	1091	-0-	-19	-0-	41	1	1050	2	N	-0-					-0-

MCMULLAN "B" WELL #: 6 RRCID -> 160848 COMPL. DATE 09/27/1996 TOTAL DEPTH 8480 PERF. 7750 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2530	N	2530	-0-	-0-	-0-	91	1	2439	2	N	-0-					-0-
12	2445	N	2445	-0-	-0-	-0-	93	1	2352	2	N	-0-					-0-
01	2759	N	2098	-0-	-661	-0-	52	1	2046	2	N	-0-					-0-
02	2352	N	1741	-0-	-611	-0-	43	1	1698	2	N	-0-					-0-
03	2449	N	1794	-0-	-655	-0-	42	1	1752	2	N	-0-					-0-
04	2040	N	1553	-0-	-487	-0-	58	1	1495	2	N	-0-					-0-

DAVIDSON A WELL #: 7 RRCID -> 160876 COMPL. DATE 07/10/1996 TOTAL DEPTH 8400 PERF. 7862 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	230	-0-	-160	-0-	8	1	222	2	N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	12	1	302	2	N	-0-					-0-
01	248	N	228	-0-	-20	-0-	6	1	222	2	N	-0-					-0-
02	224	N	164	-0-	-60	-0-	4	1	160	2	N	-0-					-0-
03	310	N	115	-0-	-195	-0-	3	1	112	2	N	-0-					-0-
04	210	N	163	-0-	-47	-0-	6	1	157	2	N	-0-					-0-

MCMULLAN P-2 WELL #: 2 RRCID -> 160877 COMPL. DATE 10/01/1996 TOTAL DEPTH 9350 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
12	713	N	439	-0-	-274	-0-	439	2			N	-0-					-0-
01	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
02	700	N	582	-0-	-118	-0-	582	2			N	-0-					-0-
03	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
04	690	N	553	-0-	-137	-0-	553	2			N	-0-					-0-

MCMULLAN "C" WELL #: 6 RRCID -> 160878 COMPL. DATE 09/11/1996 TOTAL DEPTH 8450 PERF. 7838 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2002	N	2002	-0-	-0-	-0-	72	1	1930	2	N	-0-					-0-
12	2066	N	2066	-0-	-0-	-0-	79	1	1987	2	N	-0-					-0-
01	1945	N	1945	-0-	-0-	-0-	48	1	1897	2	N	-0-					-0-
02	1589	N	1589	-0-	-0-	-0-	40	1	1549	2	N	-0-					-0-
03	1936	N	1936	-0-	-0-	-0-	46	1	1890	2	N	-0-					-0-
*04	1900	N	1900	-0-	-0-	-0-	71	1	1829	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 1505 RRCID -> 160883 COMPL. DATE 07/15/1996 TOTAL DEPTH 8375 PERF. 7840 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	623	-0-	-7	-0-	22	1	601	2	N	-0-					-0-
12	651	N	629	-0-	-22	-0-	24	1	605	2	N	-0-					-0-
01	651	N	641	-0-	-10	-0-	16	1	625	2	N	-0-					-0-
02	588	N	563	-0-	-25	-0-	14	1	549	2	N	-0-					-0-
03	630	N	630	-0-	-0-	-0-	15	1	615	2	N	-0-					-0-
04	630	N	619	-0-	-11	-0-	23	1	596	2	N	-0-					-0-

DAVIDSON WELL #: 1709 RRCID -> 161012 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1710 RRCID -> 161013 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 8 RRCID -> 161024 COMPL. DATE 10/22/1996 TOTAL DEPTH 8350 PERF. 7836 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	734	-0-	-46	-0-	26	1	708	2	N	-0-					-0-
12	806	N	686	-0-	-120	-0-	26	1	660	2	N	-0-					-0-
01	775	N	649	-0-	-126	-0-	16	1	633	2	N	-0-					-0-
02	672	N	538	-0-	-134	-0-	13	1	525	2	N	-0-					-0-
03	744	N	744	-0-	-0-	-0-	18	1	726	2	N	-0-					-0-
*04	676	N	676	-0-	-0-	-0-	25	1	651	2	N	-0-					-0-

MCDONALD "15" WELL #: 13 RRCID -> 161027 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1723	-0-	-17	-0-	1723	3			N	-0-					-0-
12	1829	N	1755	-0-	-74	-0-	1755	3			N	-0-					-0-
01	1872	N	1872	-0-	-0-	-0-	1872	3			N	-0-					-0-
02	1601	N	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-
03	1767	N	1749	-0-	-18	-0-	1749	3			N	-0-					-0-
04	1800	N	991	-0-	-809	-0-	991	3			N	-0-					-0-

MCMULLAN 2 WELL #: 7 RRCID -> 161363 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 7700 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
12	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
01	1116	N	1110	-0-	-6	-0-	1110	2			N	-0-					-0-
02	1036	N	906	-0-	-130	-0-	906	2			N	-0-					-0-
03	1147	N	879	-0-	-268	-0-	879	2			N	-0-					-0-
04	1080	N	812	-0-	-268	-0-	812	2			N	-0-					-0-

DAVIDSON 5 WELL #: 5 RRCID -> 161454 COMPL. DATE 08/15/2001 TOTAL DEPTH 8350 PERF. 7626 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	987	N	987	-0-	-0-	-0-	35	1	952	2	N	-0-					-0-
12	1054	N	903	-0-	-151	-0-	34	1	869	2	N	-0-					-0-
01	1023	N	978	-0-	-45	-0-	24	1	954	2	N	-0-					-0-
02	924	N	904	-0-	-20	-0-	23	1	881	2	N	-0-					-0-
03	997	N	997	-0-	-0-	-0-	23	1	974	2	N	-0-					-0-
04	960	N	902	-0-	-58	-0-	33	1	869	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 5 WELL #: 6 RRCID -> 161455 COMPL. DATE 10/26/2001 TOTAL DEPTH 8350 PERF. 7624 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	493	-0-	-77	-0-	18	1	475	2	N	-0-					-0-
12	558	N	410	-0-	-148	-0-	16	1	394	2	N	-0-					-0-
01	461	N	461	-0-	-0-	-0-	11	1	450	2	N	-0-					-0-
02	558	N	558	-0-	-0-	-0-	14	1	544	2	N	-0-					-0-
03	560	N	560	-0-	-0-	-0-	13	1	547	2	N	-0-					-0-
*04	1259	N	1259	-0-	-0-	-0-	47	1	1212	2	N	-0-					-0-

MCDONALD "15" WELL #: 12 RRCID -> 161456 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1646	-0-	-124	-0-	1646	3			N	-0-					-0-
12	1798	N	1688	-0-	-110	-0-	1688	3			N	-0-					-0-
01	1736	N	1581	-0-	-155	-0-	1581	3			N	-0-					-0-
02	1540	N	1485	-0-	-55	-0-	1485	3			N	-0-					-0-
03	1674	N	1664	-0-	-10	-0-	1664	3			N	-0-					-0-
04	1530	N	980	-0-	-550	-0-	980	3			N	-0-					-0-

MEYBIN "4" WELL #: 11 RRCID -> 161457 COMPL. DATE 08/08/2001 TOTAL DEPTH 8400 PERF. 7636 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1369	N	1369	-0-	-0-	-0-	49	1	1320	2	N	-0-					-0-
12	1363	N	1363	-0-	-0-	-0-	52	1	1311	2	N	-0-					-0-
01	1524	N	1524	-0-	-0-	-0-	38	1	1486	2	N	-0-					-0-
02	1305	N	1305	-0-	-0-	-0-	33	1	1272	2	N	-0-					-0-
03	1439	N	1439	-0-	-0-	-0-	34	1	1405	2	N	-0-					-0-
04	1470	N	1341	-0-	-129	-0-	50	1	1291	2	N	-0-					-0-

MCMULLAN "B" WELL #: 5 RRCID -> 161459 COMPL. DATE 09/26/1996 TOTAL DEPTH 8450 PERF. 7824 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1606	N	1606	-0-	-0-	-0-	58	1	1548	2	N	-0-					-0-
12	1633	N	1633	-0-	-0-	-0-	62	1	1571	2	N	-0-					-0-
01	1567	N	1567	-0-	-0-	-0-	39	1	1528	2	N	-0-					-0-
02	1440	N	1440	-0-	-0-	-0-	36	1	1404	2	N	-0-					-0-
03	1589	N	1589	-0-	-0-	-0-	37	1	1552	2	N	-0-					-0-
*04	1540	N	1540	-0-	-0-	-0-	57	1	1483	2	N	-0-					-0-

PERRY GU 21 WELL #: 9 RRCID -> 161461 COMPL. DATE 01/21/2014 TOTAL DEPTH 8150 PERF. 7856 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
12	558	N	557	-0-	-1	-0-	557	2			N	-0-					-0-
01	527	N	526	-0-	-1	-0-	526	2			N	-0-					-0-
02	532	N	449	-0-	-83	-0-	449	2			N	-0-					-0-
03	558	N	494	-0-	-64	-0-	494	2			N	-0-					-0-
04	510	N	475	-0-	-35	-0-	475	2			N	-0-					-0-

DAVIDSON 15 WELL #: 9 RRCID -> 161728 COMPL. DATE 06/27/1996 TOTAL DEPTH 8250 PERF. 7828 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	591	-0-	-39	-0-	21	1	570	2	N	-0-					-0-
12	651	N	604	-0-	-47	-0-	23	1	581	2	N	-0-					-0-
01	620	N	599	-0-	-21	-0-	15	1	584	2	N	-0-					-0-
02	560	N	542	-0-	-18	-0-	14	1	528	2	N	-0-					-0-
03	629	N	629	-0-	-0-	-0-	15	1	614	2	N	-0-					-0-
*04	601	N	601	-0-	-0-	-0-	22	1	579	2	N	-0-					-0-

MEYBIN "C" WELL #: 1507 RRCID -> 161730 COMPL. DATE 07/10/1996 TOTAL DEPTH 8350 PERF. 7904 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	365	N	365	-0-	-0-	-0-	13	1	352	2	N	-0-					-0-
12	390	N	390	-0-	-0-	-0-	15	1	375	2	N	-0-					-0-
01	519	N	519	-0-	-0-	-0-	13	1	506	2	N	-0-					-0-
02	450	N	450	-0-	-0-	-0-	11	1	439	2	N	-0-					-0-
03	496	N	496	-0-	-0-	-0-	12	1	484	2	N	-0-					-0-
*04	478	N	478	-0-	-0-	-0-	18	1	460	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEYBIN "C" WELL #: 1508 RRCID -> 161731 COMPL. DATE 07/14/1996 TOTAL DEPTH 8450 PERF. 7990 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	942	N	942	-0-	-0-	-0-	34	1	908	2	N	-0-					-0-
12	961	N	960	-0-	-1	-0-	36	1	924	2	N	-0-					-0-
01	961	N	939	-0-	-22	-0-	23	1	916	2	N	-0-					-0-
02	868	N	848	-0-	-20	-0-	21	1	827	2	N	-0-					-0-
03	961	N	922	-0-	-39	-0-	22	1	900	2	N	-0-					-0-
04	900	N	876	-0-	-24	-0-	33	1	843	2	N	-0-					-0-

MCMULLAN 6 WELL #: 6 RRCID -> 161733 COMPL. DATE 11/16/1996 TOTAL DEPTH 8350 PERF. 7889 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 8 RRCID -> 161736 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 7642 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2364	N	2364	-0-	-0-	-0-	2364	2			N	-0-					-0-
12	2461	N	2461	-0-	-0-	-0-	2461	2			N	-0-					-0-
01	2413	N	2413	-0-	-0-	-0-	2413	2			N	-0-					-0-
02	2141	N	2141	-0-	-0-	-0-	2141	2			N	-0-					-0-
03	2386	N	2386	-0-	-0-	-0-	2386	2			N	-0-					-0-
*04	2184	N	2184	-0-	-0-	-0-	2184	2			N	-0-					-0-

DAVIDSON 14 WELL #: 5 RRCID -> 161805 COMPL. DATE 12/23/1996 TOTAL DEPTH 8500 PERF. 7579 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	707	N	707	-0-	-0-	-0-	25	1	682	2	N	-0-					-0-
12	744	N	735	-0-	-9	-0-	28	1	707	2	N	-0-					-0-
01	775	N	717	-0-	-58	-0-	18	1	699	2	N	-0-					-0-
02	672	N	640	-0-	-32	-0-	16	1	624	2	N	-0-					-0-
03	744	N	715	-0-	-29	-0-	17	1	698	2	N	-0-					-0-
*04	698	N	698	-0-	-0-	-0-	26	1	672	2	N	-0-					-0-

MEYBIN "4" WELL #: 12 RRCID -> 161923 COMPL. DATE 08/01/2001 TOTAL DEPTH 9462 PERF. 7698 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1124	-0-	-16	-0-	40	1	1084	2	N	-0-					-0-
12	1209	N	1198	-0-	-11	-0-	46	1	1152	2	N	-0-					-0-
01	1085	N	1012	-0-	-73	-0-	25	1	987	2	N	-0-					-0-
02	1036	N	702	-0-	-334	-0-	18	1	684	2	N	-0-					-0-
03	1209	N	844	-0-	-365	-0-	20	1	824	2	N	-0-					-0-
*04	1095	N	1095	-0-	-0-	-0-	41	1	1054	2	N	-0-					-0-

MEYBIN "A" WELL #: 4 RRCID -> 161929 COMPL. DATE 07/05/1996 TOTAL DEPTH 8482 PERF. 7962 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1522	N	1522	-0-	-0-	-0-	55	1	1467	2	N	-0-					-0-
12	1513	N	1513	-0-	-0-	-0-	57	1	1456	2	N	-0-					-0-
01	1510	N	1510	-0-	-0-	-0-	38	1	1472	2	N	-0-					-0-
02	1428	N	1309	-0-	-119	-0-	33	1	1276	2	N	-0-					-0-
03	1519	N	1445	-0-	-74	-0-	34	1	1411	2	N	-0-					-0-
04	1470	N	1368	-0-	-102	-0-	51	1	1317	2	N	-0-					-0-

DAVIDSON 14 WELL #: 6 RRCID -> 162028 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	686	-0-	-244	-0-	25	1	661	2	N	-0-					-0-
12	961	N	593	-0-	-368	-0-	23	1	570	2	N	-0-					-0-
01	961	N	812	-0-	-149	-0-	20	1	792	2	N	-0-					-0-
02	644	N	641	-0-	-3	-0-	16	1	625	2	N	-0-					-0-
03	734	N	734	-0-	-0-	-0-	17	1	717	2	N	-0-					-0-
04	780	N	691	-0-	-89	-0-	26	1	665	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 6 WELL #: 7 RRCID -> 162099 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "A" WELL #: 5 RRCID -> 162399 COMPL. DATE 11/13/2001 TOTAL DEPTH 9300 PERF. 7696 - 8050

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1490	-0-	-100	-0-	54	1	1436	2	N	-0-					-0-
12	1612	N	1494	-0-	-118	-0-	57	1	1437	2	N	-0-					-0-
01	1581	N	1480	-0-	-101	-0-	37	1	1443	2	N	-0-					-0-
02	1400	N	1303	-0-	-97	-0-	32	1	1271	2	N	-0-					-0-
03	1488	N	1468	-0-	-20	-0-	35	1	1433	2	N	-0-					-0-
04	1440	N	1411	-0-	-29	-0-	52	1	1359	2	N	-0-					-0-

DAVIDSON WELL #: 3502 RRCID -> 162460 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 4 RRCID -> 164052 COMPL. DATE 04/22/1997 TOTAL DEPTH 8398 PERF. 7758 - 7950

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	254	-0-	-46	-0-	9	1	245	2	N	-0-					-0-
12	434	N	231	-0-	-203	-0-	9	1	222	2	N	-0-					-0-
01	434	N	247	-0-	-187	-0-	6	1	241	2	N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	6	1	249	2	N	-0-					-0-
03	234	N	234	-0-	-0-	-0-	6	1	228	2	N	-0-					-0-
04	240	N	213	-0-	-27	-0-	8	1	205	2	N	-0-					-0-

MCMULLAN WELL #: 6 RRCID -> 164374 COMPL. DATE 04/08/2003 TOTAL DEPTH 8450 PERF. 7896 - 8328

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2015	N	2015	-0-	-0-	-0-	72	1	1943	2	N	-0-					-0-
12	2108	N	2050	-0-	-58	-0-	78	1	1972	2	N	-0-					-0-
01	2170	N	1996	-0-	-174	-0-	50	1	1946	2	N	-0-					-0-
02	1876	N	1778	-0-	-98	-0-	44	1	1734	2	N	-0-					-0-
03	2046	N	1947	-0-	-99	-0-	46	1	1901	2	N	-0-					-0-
04	1920	N	1854	-0-	-66	-0-	69	1	1785	2	N	-0-					-0-

DAVIDSON A WELL #: 8 RRCID -> 164751 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	989	-0-	-91	-0-	36	1	953	2	N	-0-					-0-
12	1169	N	1169	-0-	-0-	-0-	44	1	1125	2	N	-0-					-0-
01	1178	N	1152	-0-	-26	-0-	29	1	1123	2	N	-0-					-0-
02	1013	N	1013	-0-	-0-	-0-	25	1	988	2	N	-0-					-0-
03	1178	N	1136	-0-	-42	-0-	27	1	1109	2	N	-0-					-0-
04	1110	N	1091	-0-	-19	-0-	41	1	1050	2	N	-0-					-0-

PERRY GU 21 WELL #: 13 RRCID -> 165346 COMPL. DATE 04/21/1997 TOTAL DEPTH 8400 PERF. 7824 - 8026

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	638	-0-	-82	-0-	638	2			N	-0-					-0-
12	744	N	665	-0-	-79	-0-	665	2			N	-0-					-0-
01	713	N	549	-0-	-164	-0-	549	2			N	-0-					-0-
02	588	N	531	-0-	-57	-0-	531	2			N	-0-					-0-
03	651	N	451	-0-	-200	-0-	451	2			N	-0-					-0-
04	540	N	435	-0-	-105	-0-	435	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER WELL #: 7 RRCID -> 165352 COMPL. DATE 07/12/1997 TOTAL DEPTH 8400 PERF. 7858 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	969	N	969	-0-	-0-	-0-	35	1	934	2	N	-0-			-0-
12	992	N	982	-0-	-10	-0-	37	1	945	2	N	-0-			-0-
01	992	N	904	-0-	-88	-0-	22	1	882	2	N	-0-			-0-
02	896	N	796	-0-	-100	-0-	20	1	776	2	N	-0-			-0-
03	992	N	921	-0-	-71	-0-	22	1	899	2	N	-0-			-0-
*04	882	N	882	-0-	-0-	-0-	33	1	849	2	N	-0-			-0-

DAVIDSON WELL #: 1712 RRCID -> 165812 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

11	1110	X	1048	-0-	-62	-0-	1048	3			N	-0-			-0-
12	1147	X	1071	-0-	-76	-0-	1071	3			N	-0-			-0-
01	1147	X	1046	-0-	-101	-0-	1046	3			N	-0-			-0-
02	1008	X	884	-0-	-124	-0-	884	3			N	-0-			-0-
03	1085	X	887	-0-	-198	-0-	887	3			N	-0-			-0-
04	1050	X	913	-0-	-137	-0-	913	3			N	-0-			-0-

DAVIDSON WELL #: 3504 RRCID -> 165813 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

11	1020	N	993	-0-	-27	-0-	993	3			N	-0-			-0-
12	1054	N	998	-0-	-56	-0-	998	3			N	-0-			-0-
01	1054	N	1003	-0-	-51	-0-	1003	3			N	-0-			-0-
02	924	N	881	-0-	-43	-0-	881	3			N	-0-			-0-
03	992	N	957	-0-	-35	-0-	957	3			N	-0-			-0-
04	960	N	892	-0-	-68	-0-	892	3			N	-0-			-0-

MEYBIN "A" WELL #: 5 RRCID -> 165814 COMPL. DATE 09/02/1997 TOTAL DEPTH 8567 PERF. 7798 - 7972

11	450	N	435	-0-	-15	-0-	16	1	419	2	N	-0-			-0-
12	444	N	444	-0-	-0-	-0-	17	1	427	2	N	-0-			-0-
01	446	N	446	-0-	-0-	-0-	11	1	435	2	N	-0-			-0-
02	420	N	396	-0-	-24	-0-	10	1	386	2	N	-0-			-0-
03	451	N	451	-0-	-0-	-0-	11	1	440	2	N	-0-			-0-
*04	427	N	427	-0-	-0-	-0-	16	1	411	2	N	-0-			-0-

MCMULLAN P-2 WELL #: 3 RRCID -> 165815 COMPL. DATE 09/02/1997 TOTAL DEPTH 9155 PERF. 7866 - 8016

11	600	N	415	-0-	-185	-0-	415	2			N	-0-			-0-
12	496	N	429	-0-	-67	-0-	429	2			N	-0-			-0-
01	567	N	567	-0-	-0-	-0-	567	2			N	-0-			-0-
02	575	N	575	-0-	-0-	-0-	575	2			N	-0-			-0-
03	596	N	596	-0-	-0-	-0-	596	2			N	-0-			-0-
*04	565	N	565	-0-	-0-	-0-	565	2			N	-0-			-0-

MEYBIN "C" WELL #: 3406 RRCID -> 165816 COMPL. DATE 08/12/1997 TOTAL DEPTH 8418 PERF. 7710 - 8262

11	1257	N	1257	-0-	-0-	-0-	45	1	1212	2	N	-0-			-0-
12	1302	N	1262	-0-	-40	-0-	48	1	1214	2	N	-0-			-0-
01	1302	N	1274	-0-	-28	-0-	32	1	1242	2	N	-0-			-0-
02	1176	N	1126	-0-	-50	-0-	28	1	1098	2	N	-0-			-0-
03	1271	N	1251	-0-	-20	-0-	29	1	1222	2	N	-0-			-0-
04	1230	N	1148	-0-	-82	-0-	43	1	1105	2	N	-0-			-0-

MEYBIN "C" WELL #: 3407 RRCID -> 165913 COMPL. DATE 09/13/1997 TOTAL DEPTH 8421 PERF. 7742 - 7955

11	1260	N	1231	-0-	-29	-0-	44	1	1187	2	N	-0-			-0-
12	1302	N	1242	-0-	-60	-0-	47	1	1195	2	N	-0-			-0-
01	1271	N	1233	-0-	-38	-0-	31	1	1202	2	N	-0-			-0-
02	1148	N	1081	-0-	-67	-0-	27	1	1054	2	N	-0-			-0-
03	1242	N	1242	-0-	-0-	-0-	29	1	1213	2	N	-0-			-0-
04	1200	N	1194	-0-	-6	-0-	44	1	1150	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 13 RRCID -> 165963 COMPL. DATE 11/27/2001 TOTAL DEPTH 9700 PERF. 7769 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	510	N	414	-0-	-96	-0-	15	1	399	2	N	-0-			-0-
12	434	N	418	-0-	-16	-0-	16	1	402	2	N	-0-			-0-
01	434	N	426	-0-	-8	-0-	11	1	415	2	N	-0-			-0-
02	392	N	367	-0-	-25	-0-	9	1	358	2	N	-0-			-0-
03	419	N	419	-0-	-0-	-0-	10	1	409	2	N	-0-			-0-
04	420	N	406	-0-	-14	-0-	15	1	391	2	N	-0-			-0-

PERRY GU 21 WELL #: 12 RRCID -> 166033 COMPL. DATE 06/16/1997 TOTAL DEPTH 8414 PERF. 7866 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	510	N	411	-0-	-99	-0-	411	2			N	-0-			-0-
12	558	N	457	-0-	-101	-0-	457	2			N	-0-			-0-
01	527	N	431	-0-	-96	-0-	431	2			N	-0-			-0-
02	392	N	380	-0-	-12	-0-	380	2			N	-0-			-0-
03	465	N	431	-0-	-34	-0-	431	2			N	-0-			-0-
*04	455	N	455	-0-	-0-	-0-	455	2			N	-0-			-0-

DAVIDSON WELL #: 3503 RRCID -> 167158 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1620	N	1410	-0-	-210	-0-	1410	3			N	-0-			-0-
12	1643	N	1366	-0-	-277	-0-	1366	3			N	-0-			-0-
01	1581	N	1471	-0-	-110	-0-	1471	3			N	-0-			-0-
02	1345	N	1345	-0-	-0-	-0-	1345	3			N	-0-			-0-
03	1469	N	1469	-0-	-0-	-0-	1469	3			N	-0-			-0-
04	1410	N	1296	-0-	-114	-0-	1296	3			N	-0-			-0-

PERRY 21 LEASE WELL #: 11 RRCID -> 167672 COMPL. DATE 01/25/1998 TOTAL DEPTH 8200 PERF. 7872 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	247	N	247	-0-	-0-	-0-	247	2			N	-0-			-0-
12	297	N	297	-0-	-0-	-0-	297	2			N	-0-			-0-
01	395	N	395	-0-	-0-	-0-	395	2			N	-0-			-0-
02	366	N	366	-0-	-0-	-0-	366	2			N	-0-			-0-
03	287	N	287	-0-	-0-	-0-	287	2			N	-0-			-0-
*04	290	N	290	-0-	-0-	-0-	290	2			N	-0-			-0-

HENDERSON P1 WELL #: 3 RRCID -> 168616 COMPL. DATE 01/26/1998 TOTAL DEPTH 8150 PERF. 7820 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	611	N	611	-0-	-0-	-0-	611	2			N	-0-			-0-
12	627	N	627	-0-	-0-	-0-	627	2			N	-0-			-0-
01	623	N	623	-0-	-0-	-0-	623	2			N	-0-			-0-
02	574	N	574	-0-	-0-	-0-	574	2			N	-0-			-0-
03	597	N	597	-0-	-0-	-0-	597	2			N	-0-			-0-
*04	568	N	568	-0-	-0-	-0-	568	2			N	-0-			-0-

SCHEUBER "A" WELL #: 8 RRCID -> 168627 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7900 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1040	N	1040	-0-	-0-	-0-	37	1	1003	2	N	-0-			-0-
12	1063	N	1063	-0-	-0-	-0-	40	1	1023	2	N	-0-			-0-
01	1024	N	1024	-0-	-0-	-0-	25	1	999	2	N	-0-			-0-
02	844	N	844	-0-	-0-	-0-	21	1	823	2	N	-0-			-0-
03	1037	N	1037	-0-	-0-	-0-	24	1	1013	2	N	-0-			-0-
*04	958	N	958	-0-	-0-	-0-	36	1	922	2	N	-0-			-0-

SCHEUBER "A" WELL #: 6 RRCID -> 168919 COMPL. DATE 01/25/1998 TOTAL DEPTH 8300 PERF. 7869 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1394	N	1394	-0-	-0-	-0-	50	1	1344	2	N	-0-			-0-
12	1451	N	1451	-0-	-0-	-0-	55	1	1396	2	N	-0-			-0-
01	1410	N	1410	-0-	-0-	-0-	35	1	1375	2	N	-0-			-0-
02	1229	N	1229	-0-	-0-	-0-	31	1	1198	2	N	-0-			-0-
03	1328	N	1328	-0-	-0-	-0-	31	1	1297	2	N	-0-			-0-
*04	1281	N	1281	-0-	-0-	-0-	48	1	1233	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

SCHEUBER "B" WELL #: 6 RRCID -> 169232 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7868 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1680	N	1659	-0-	-21	-0-	60	1	1599	2	N	-0-			-0-
12	1736	N	1717	-0-	-19	-0-	65	1	1652	2	N	-0-			-0-
01	1736	N	1703	-0-	-33	-0-	42	1	1661	2	N	-0-			-0-
02	1540	N	1464	-0-	-76	-0-	37	1	1427	2	N	-0-			-0-
03	1705	N	1650	-0-	-55	-0-	39	1	1611	2	N	-0-			-0-
04	1650	N	1495	-0-	-155	-0-	56	1	1439	2	N	-0-			-0-

MCMULLAN "D" WELL #: 5 RRCID -> 170617 COMPL. DATE 05/14/1997 TOTAL DEPTH 8400 PERF. 7782 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLAN "D" WELL #: 6 RRCID -> 174246 COMPL. DATE 07/29/1997 TOTAL DEPTH 9200 PERF. 7794 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1050	N	935	-0-	-115	-0-	34	1	901	2	N	-0-			-0-
12	1085	N	884	-0-	-201	-0-	34	1	850	2	N	-0-			-0-
01	1023	N	918	-0-	-105	-0-	23	1	895	2	N	-0-			-0-
02	868	N	861	-0-	-7	-0-	21	1	840	2	N	-0-			-0-
03	920	N	920	-0-	-0-	-0-	22	1	898	2	N	-0-			-0-
*04	1186	N	1186	-0-	-0-	-0-	44	1	1142	2	N	-0-			-0-

MCMULLAN 2 WELL #: 3 RRCID -> 174334 COMPL. DATE 02/16/2002 TOTAL DEPTH 9240 PERF. 7668 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4440	X	4292	-0-	-148	-0-	4292	2			N	-0-			-0-
12	4588	X	4400	-0-	-188	-0-	4400	2			N	-0-			-0-
01	4526	X	4256	-0-	-270	-0-	4256	2			N	-0-			-0-
02	4032	X	3638	-0-	-394	-0-	3638	2			N	-0-			-0-
03	4464	X	4069	-0-	-395	-0-	4069	2			N	-0-			-0-
04	4290	X	3558	-0-	-732	-0-	3558	2			N	-0-			-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 175483 COMPL. DATE 10/27/1999 TOTAL DEPTH 9250 PERF. 8106 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1200	N	1108	-0-	-92	-0-	1108	2			N	-0-			-0-
12	1209	N	1136	-0-	-73	-0-	1136	2			N	-0-			-0-
01	1209	N	1141	-0-	-68	-0-	1141	2			N	-0-			-0-
02	1036	N	982	-0-	-54	-0-	982	2			N	-0-			-0-
03	1147	N	1134	-0-	-13	-0-	1134	2			N	-0-			-0-
04	1110	N	1091	-0-	-19	-0-	1091	2			N	-0-			-0-

HENDERSON "20" WELL #: 2 RRCID -> 176195 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SCHEUBER "B" WELL #: 9 RRCID -> 177848 COMPL. DATE 06/23/2000 TOTAL DEPTH 8350 PERF. 7858 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1260	N	1241	-0-	-19	-0-	45	1	1196	2	N	-0-			-0-
12	1308	N	1308	-0-	-0-	-0-	50	1	1258	2	N	-0-			-0-
01	1333	N	1268	-0-	-65	-0-	32	1	1236	2	N	-0-			-0-
02	1148	N	1137	-0-	-11	-0-	28	1	1109	2	N	-0-			-0-
03	1302	N	1257	-0-	-45	-0-	30	1	1227	2	N	-0-			-0-
04	1230	N	1189	-0-	-41	-0-	44	1	1145	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PERRY 21 LEASE WELL #: 14 RRCID -> 177850 COMPL. DATE 05/24/2000 TOTAL DEPTH 8130 PERF. 7762 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	733	N	733	-0-	-0-	-0-	733	2			N	-0-			-0-
12	806	N	750	-0-	-56	-0-	750	2			N	-0-			-0-
01	775	N	731	-0-	-44	-0-	731	2			N	-0-			-0-
02	672	N	621	-0-	-51	-0-	621	2			N	-0-			-0-
03	744	N	683	-0-	-61	-0-	683	2			N	-0-			-0-
04	720	N	610	-0-	-110	-0-	610	2			N	-0-			-0-

HENDERSON P1 WELL #: 4 RRCID -> 177854 COMPL. DATE 05/17/2000 TOTAL DEPTH 8200 PERF. 7812 - 8002

11	390	N	388	-0-	-2	-0-	388	2			N	-0-			-0-
12	434	N	400	-0-	-34	-0-	400	2			N	-0-			-0-
01	403	N	391	-0-	-12	-0-	391	2			N	-0-			-0-
02	364	N	331	-0-	-33	-0-	331	2			N	-0-			-0-
03	403	N	354	-0-	-49	-0-	354	2			N	-0-			-0-
04	390	N	327	-0-	-63	-0-	327	2			N	-0-			-0-

HENDERSON P1 WELL #: 5 RRCID -> 177855 COMPL. DATE 05/18/2000 TOTAL DEPTH 8250 PERF. 7692 - 7884

11	990	N	922	-0-	-68	-0-	922	2			N	-0-			-0-
12	1023	N	988	-0-	-35	-0-	988	2			N	-0-			-0-
01	1023	N	972	-0-	-51	-0-	972	2			N	-0-			-0-
02	868	N	812	-0-	-56	-0-	812	2			N	-0-			-0-
03	992	N	897	-0-	-95	-0-	897	2			N	-0-			-0-
04	930	N	847	-0-	-83	-0-	847	2			N	-0-			-0-

SCHEUBER WELL #: 8 RRCID -> 178377 COMPL. DATE 06/24/2000 TOTAL DEPTH 8250 PERF. 7876 - 8120

11	720	N	408	-0-	-312	-0-	15	1	393	2	N	-0-			-0-
12	465	N	405	-0-	-60	-0-	15	1	390	2	N	-0-			-0-
01	465	N	393	-0-	-72	-0-	10	1	383	2	N	-0-			-0-
02	392	N	355	-0-	-37	-0-	9	1	346	2	N	-0-			-0-
03	403	N	389	-0-	-14	-0-	9	1	380	2	N	-0-			-0-
*04	399	N	399	-0-	-0-	-0-	15	1	384	2	N	-0-			-0-

MEYBIN "C" WELL #: 3408 RRCID -> 178381 COMPL. DATE 07/09/2000 TOTAL DEPTH 8375 PERF. 7810 - 8246

11	570	N	545	-0-	-25	-0-	20	1	525	2	N	-0-			-0-
12	558	N	518	-0-	-40	-0-	20	1	498	2	N	-0-			-0-
01	590	N	590	-0-	-0-	-0-	15	1	575	2	N	-0-			-0-
02	543	N	543	-0-	-0-	-0-	14	1	529	2	N	-0-			-0-
03	591	N	591	-0-	-0-	-0-	14	1	577	2	N	-0-			-0-
04	570	N	523	-0-	-47	-0-	19	1	504	2	N	-0-			-0-

MEYBIN "C" WELL #: 3409 RRCID -> 178382 COMPL. DATE 07/12/2000 TOTAL DEPTH 8450 PERF. 7750 - 8114

11	720	N	688	-0-	-32	-0-	25	1	663	2	N	-0-			-0-
12	775	N	703	-0-	-72	-0-	27	1	676	2	N	-0-			-0-
01	736	N	736	-0-	-0-	-0-	18	1	718	2	N	-0-			-0-
02	649	N	649	-0-	-0-	-0-	16	1	633	2	N	-0-			-0-
03	713	N	691	-0-	-22	-0-	16	1	675	2	N	-0-			-0-
04	720	N	690	-0-	-30	-0-	26	1	664	2	N	-0-			-0-

MCMULLAN "B" WELL #: 7 RRCID -> 178384 COMPL. DATE 07/20/2000 TOTAL DEPTH 8525 PERF. 7794 - 8294

11	1710	X	983	-0-	-727	-0-	35	1	948	2	N	-0-			-0-
12	1767	X	1013	-0-	-754	-0-	38	1	975	2	N	-0-			-0-
01	1736	X	1091	-0-	-645	-0-	27	1	1064	2	N	-0-			-0-
02	1568	X	1003	-0-	-565	-0-	25	1	978	2	N	-0-			-0-
03	1519	X	1123	-0-	-396	-0-	26	1	1097	2	N	-0-			-0-
*04	1182	X	1182	-0-	-0-	-0-	44	1	1138	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN P-2 WELL #: 4 RRCID -> 179156 COMPL. DATE 08/01/2000 TOTAL DEPTH 8214 PERF. 7860 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1343	-0-	-127	-0-	1343	2			N	-0-					-0-
12	1519	N	1453	-0-	-66	-0-	1453	2			N	-0-					-0-
01	1457	N	1381	-0-	-76	-0-	1381	2			N	-0-					-0-
02	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					-0-
03	1457	N	1366	-0-	-91	-0-	1366	2			N	-0-					-0-
04	1350	N	1160	-0-	-190	-0-	1160	2			N	-0-					-0-

MCMULLAN P-2 WELL #: 5 RRCID -> 179157 COMPL. DATE 08/03/2000 TOTAL DEPTH 8220 PERF. 7846 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-
12	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
01	1023	N	879	-0-	-144	-0-	879	2			N	-0-					-0-
02	868	N	790	-0-	-78	-0-	790	2			N	-0-					-0-
03	961	N	761	-0-	-200	-0-	761	2			N	-0-					-0-
04	840	N	612	-0-	-228	-0-	612	2			N	-0-					-0-

MCMULLAN P-2 WELL #: 6 RRCID -> 179158 COMPL. DATE 08/04/2000 TOTAL DEPTH 8178 PERF. 7722 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	220	-0-	-110	-0-	220	2			N	-0-					-0-
12	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
01	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
02	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
03	372	N	272	-0-	-100	-0-	272	2			N	-0-					-0-
*04	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-

MCMULLAN 2 WELL #: 10 RRCID -> 179270 COMPL. DATE 08/21/2000 TOTAL DEPTH 9200 PERF. 7760 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	637	-0-	-23	-0-	637	2			N	-0-					-0-
12	620	N	592	-0-	-28	-0-	592	2			N	-0-					-0-
01	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
02	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
03	589	N	511	-0-	-78	-0-	511	2			N	-0-					-0-
*04	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-

HENDERSON P1 WELL #: 6 RRCID -> 181401 COMPL. DATE 12/08/2000 TOTAL DEPTH 9070 PERF. 7680 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1104	-0-	-66	-0-	1104	2			N	-0-					-0-
12	1147	N	1134	-0-	-13	-0-	1134	2			N	-0-					-0-
01	1147	N	1095	-0-	-52	-0-	1095	2			N	-0-					-0-
02	1036	N	974	-0-	-62	-0-	974	2			N	-0-					-0-
03	1147	N	1061	-0-	-86	-0-	1061	2			N	-0-					-0-
04	1050	N	977	-0-	-73	-0-	977	2			N	-0-					-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 181859 COMPL. DATE 12/03/2000 TOTAL DEPTH 9047 PERF. 7696 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	443	-0-	-127	-0-	443	2			N	-0-					-0-
12	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
01	527	N	372	-0-	-155	-0-	372	2			N	-0-					-0-
02	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
03	620	N	585	-0-	-35	-0-	585	2			N	-0-					-0-
*04	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-

MCMULLAN 2 WELL #: 9 RRCID -> 181879 COMPL. DATE 12/16/2000 TOTAL DEPTH 9167 PERF. 7656 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1661	-0-	-19	-0-	1661	2			N	-0-					-0-
12	1698	N	1698	-0-	-0-	-0-	1698	2			N	-0-					-0-
01	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					-0-
02	1540	N	1438	-0-	-102	-0-	1438	2			N	-0-					-0-
03	1705	N	1666	-0-	-39	-0-	1666	2			N	-0-					-0-
04	1590	N	1502	-0-	-88	-0-	1502	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON P1 WELL #: 8 RRCID -> 183061 COMPL. DATE 04/24/2001 TOTAL DEPTH 8200 PERF. 7674 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	681	N	681	-0-	-0-	-0-	681	2			N	-0-			-0-
12	682	N	623	-0-	-59	-0-	623	2			N	-0-			-0-
01	651	N	634	-0-	-17	-0-	634	2			N	-0-			-0-
02	644	N	516	-0-	-128	-0-	516	2			N	-0-			-0-
03	623	N	623	-0-	-0-	-0-	623	2			N	-0-			-0-
04	600	N	585	-0-	-15	-0-	585	2			N	-0-			-0-

HENDERSON 2 WELL #: 4 RRCID -> 183063 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

11	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-			-0-
12	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-			-0-
01	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-			-0-
02	1204	N	1203	-0-	-1	-0-	1203	2			N	-0-			-0-
03	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-			-0-
04	1290	N	1232	-0-	-58	-0-	1232	2			N	-0-			-0-

MCMULLAN "F1" WELL #: 6 RRCID -> 183069 COMPL. DATE 04/19/2001 TOTAL DEPTH 8250 PERF. 7664 - 7831

11	750	N	703	-0-	-47	-0-	703	2			N	-0-			-0-
12	775	N	730	-0-	-45	-0-	730	2			N	-0-			-0-
01	744	N	683	-0-	-61	-0-	683	2			N	-0-			-0-
02	644	N	610	-0-	-34	-0-	610	2			N	-0-			-0-
03	744	N	692	-0-	-52	-0-	692	2			N	-0-			-0-
*04	671	N	671	-0-	-0-	-0-	671	2			N	-0-			-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 183072 COMPL. DATE 11/22/2000 TOTAL DEPTH 9160 PERF. 7774 - 8988

11	660	N	633	-0-	-27	-0-	633	2			N	-0-			-0-
12	682	N	641	-0-	-41	-0-	641	2			N	-0-			-0-
01	682	N	614	-0-	-68	-0-	614	2			N	-0-			-0-
02	588	N	544	-0-	-44	-0-	544	2			N	-0-			-0-
03	651	N	606	-0-	-45	-0-	606	2			N	-0-			-0-
04	600	N	587	-0-	-13	-0-	587	2			N	-0-			-0-

WILKINS "A" WELL #: 7 RRCID -> 183073 COMPL. DATE 05/11/2001 TOTAL DEPTH 8300 PERF. 7917 - 8013

11	540	N	528	-0-	-12	-0-	19	1	509	2	N	-0-			-0-
12	558	N	545	-0-	-13	-0-	21	1	524	2	N	-0-			-0-
01	558	N	535	-0-	-23	-0-	13	1	522	2	N	-0-			-0-
02	504	N	473	-0-	-31	-0-	12	1	461	2	N	-0-			-0-
03	558	N	531	-0-	-27	-0-	12	1	519	2	N	-0-			-0-
04	510	N	499	-0-	-11	-0-	19	1	480	2	N	-0-			-0-

WILKINS "A" WELL #: 8 RRCID -> 183394 COMPL. DATE 05/16/2001 TOTAL DEPTH 8300 PERF. 7911 - 8126

11	1225	N	1225	-0-	-0-	-0-	44	1	1181	2	N	-0-			-0-
12	1240	N	1186	-0-	-54	-0-	45	1	1141	2	N	-0-			-0-
01	1240	N	1134	-0-	-106	-0-	28	1	1106	2	N	-0-			-0-
02	1120	N	1011	-0-	-109	-0-	25	1	986	2	N	-0-			-0-
03	1178	N	1086	-0-	-92	-0-	26	1	1060	2	N	-0-			-0-
04	1110	N	1041	-0-	-69	-0-	39	1	1002	2	N	-0-			-0-

MEYBIN B WELL #: 6 RRCID -> 183400 COMPL. DATE 06/07/2001 TOTAL DEPTH 8300 PERF. 7664 - 8092

11	1110	N	1082	-0-	-28	-0-	39	1	1043	2	N	-0-			-0-
12	1147	N	1140	-0-	-7	-0-	43	1	1097	2	N	-0-			-0-
01	1060	N	1060	-0-	-0-	-0-	26	1	1034	2	N	-0-			-0-
02	1008	N	977	-0-	-31	-0-	24	1	953	2	N	-0-			-0-
03	1147	N	1101	-0-	-46	-0-	26	1	1075	2	N	-0-			-0-
*04	1037	N	1037	-0-	-0-	-0-	38	1	999	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON 2 WELL #: 3 RRCID -> 183415 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2032	N	2032	-0-	-0-	-0-	2032	2			N	-0-					-0-
12	2126	N	2126	-0-	-0-	-0-	2126	2			N	-0-					-0-
01	2046	N	1943	-0-	-103	-0-	1943	2			N	-0-					-0-
02	1848	N	1706	-0-	-142	-0-	1706	2			N	-0-					-0-
03	2046	N	1713	-0-	-333	-0-	1713	2			N	-0-					-0-
04	1890	N	1708	-0-	-182	-0-	1708	2			N	-0-					-0-

WILKINS WELL #: 5 RRCID -> 183501 COMPL. DATE 05/18/2001 TOTAL DEPTH 8300 PERF. 7872 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	239	N	239	-0-	-0-	-0-	9	1	230	2	N	-0-					-0-
12	238	N	238	-0-	-0-	-0-	9	1	229	2	N	-0-					-0-
01	267	N	267	-0-	-0-	-0-	7	1	260	2	N	-0-					-0-
02	244	N	244	-0-	-0-	-0-	6	1	238	2	N	-0-					-0-
03	295	N	295	-0-	-0-	-0-	7	1	288	2	N	-0-					-0-
*04	220	N	220	-0-	-0-	-0-	8	1	212	2	N	-0-					-0-

WILKINS WELL #: 6 RRCID -> 183510 COMPL. DATE 06/01/2001 TOTAL DEPTH 8300 PERF. 7907 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1516	N	1516	-0-	-0-	-0-	54	1	1462	2	N	-0-					-0-
12	1612	N	1553	-0-	-59	-0-	59	1	1494	2	N	-0-					-0-
01	1612	N	1520	-0-	-92	-0-	38	1	1482	2	N	-0-					-0-
02	1428	N	1341	-0-	-87	-0-	33	1	1308	2	N	-0-					-0-
03	1550	N	1492	-0-	-58	-0-	35	1	1457	2	N	-0-					-0-
04	1470	N	1323	-0-	-147	-0-	49	1	1274	2	N	-0-					-0-

MCMULLAN "F1" WELL #: 7 RRCID -> 183575 COMPL. DATE 05/03/2001 TOTAL DEPTH 8250 PERF. 7622 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
12	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
01	713	N	705	-0-	-8	-0-	705	2			N	-0-					-0-
02	644	N	630	-0-	-14	-0-	630	2			N	-0-					-0-
03	713	N	668	-0-	-45	-0-	668	2			N	-0-					-0-
04	690	N	671	-0-	-19	-0-	671	2			N	-0-					-0-

HENDERSON P1 WELL #: 12 RRCID -> 183725 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 7640 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	494	-0-	-16	-0-	494	2			N	-0-					-0-
12	527	N	509	-0-	-18	-0-	509	2			N	-0-					-0-
01	527	N	500	-0-	-27	-0-	500	2			N	-0-					-0-
02	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
03	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
*04	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-

HENDERSON P1 WELL #: 9 RRCID -> 183732 COMPL. DATE 04/28/2001 TOTAL DEPTH 8204 PERF. 7700 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1070	-0-	-40	-0-	1070	2			N	-0-					-0-
12	1116	N	1099	-0-	-17	-0-	1099	2			N	-0-					-0-
01	1116	N	1062	-0-	-54	-0-	1062	2			N	-0-					-0-
02	1008	N	941	-0-	-67	-0-	941	2			N	-0-					-0-
03	1085	N	1020	-0-	-65	-0-	1020	2			N	-0-					-0-
04	1020	N	993	-0-	-27	-0-	993	2			N	-0-					-0-

HENDERSON P1 WELL #: 7 RRCID -> 183738 COMPL. DATE 05/04/2001 TOTAL DEPTH 8199 PERF. 7704 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	397	-0-	-23	-0-	397	2			N	-0-					-0-
12	434	N	404	-0-	-30	-0-	404	2			N	-0-					-0-
01	434	N	401	-0-	-33	-0-	401	2			N	-0-					-0-
02	364	N	331	-0-	-33	-0-	331	2			N	-0-					-0-
03	403	N	376	-0-	-27	-0-	376	2			N	-0-					-0-
04	390	N	368	-0-	-22	-0-	368	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON P1 WELL #: 11 RRCID -> 183739 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 7676 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	660	N	657	-0-	-3	-0-	657	2			N	-0-			-0-
12	683	N	683	-0-	-0-	-0-	683	2			N	-0-			-0-
01	682	N	651	-0-	-31	-0-	651	2			N	-0-			-0-
02	616	N	572	-0-	-44	-0-	572	2			N	-0-			-0-
03	682	N	618	-0-	-64	-0-	618	2			N	-0-			-0-
04	630	N	604	-0-	-26	-0-	604	2			N	-0-			-0-

WILKINS WELL #: 7 RRCID -> 184206 COMPL. DATE 06/15/2001 TOTAL DEPTH 8300 PERF. 7891 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1380	N	1341	-0-	-39	-0-	48	1	1293	2	N	-0-			-0-
12	1426	N	1339	-0-	-87	-0-	51	1	1288	2	N	-0-			-0-
01	1426	N	1325	-0-	-101	-0-	33	1	1292	2	N	-0-			-0-
02	1260	N	1148	-0-	-112	-0-	29	1	1119	2	N	-0-			-0-
03	1333	N	1247	-0-	-86	-0-	29	1	1218	2	N	-0-			-0-
04	1290	N	1205	-0-	-85	-0-	45	1	1160	2	N	-0-			-0-

DAVIDSON WELL #: 3505 RRCID -> 184851 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	390	N	274	-0-	-116	-0-	10	1	264	2	N	-0-			-0-
12	372	N	334	-0-	-38	-0-	13	1	321	2	N	-0-			-0-
01	341	N	303	-0-	-38	-0-	8	1	295	2	N	-0-			-0-
02	266	N	266	-0-	-0-	-0-	7	1	259	2	N	-0-			-0-
03	341	N	269	-0-	-72	-0-	6	1	263	2	N	-0-			-0-
04	300	N	244	-0-	-56	-0-	9	1	235	2	N	-0-			-0-

MEYBIN "A" WELL #: 6 RRCID -> 184860 COMPL. DATE 04/27/2003 TOTAL DEPTH 8500 PERF. 7894 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	660	N	526	-0-	-134	-0-	19	1	507	2	N	-0-			-0-
12	696	N	696	-0-	-0-	-0-	26	1	670	2	N	-0-			-0-
01	713	N	682	-0-	-31	-0-	17	1	665	2	N	-0-			-0-
02	598	N	598	-0-	-0-	-0-	15	1	583	2	N	-0-			-0-
03	682	N	637	-0-	-45	-0-	15	1	622	2	N	-0-			-0-
04	660	N	611	-0-	-49	-0-	23	1	588	2	N	-0-			-0-

HENDERSON P1 WELL #: 13 RRCID -> 184866 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	720	N	696	-0-	-24	-0-	696	2			N	-0-			-0-
12	744	N	714	-0-	-30	-0-	714	2			N	-0-			-0-
01	744	N	703	-0-	-41	-0-	703	2			N	-0-			-0-
02	644	N	616	-0-	-28	-0-	616	2			N	-0-			-0-
03	718	N	718	-0-	-0-	-0-	718	2			N	-0-			-0-
04	690	N	644	-0-	-46	-0-	644	2			N	-0-			-0-

PERRY GU 21 WELL #: 15 RRCID -> 184899 COMPL. DATE 06/29/2001 TOTAL DEPTH 8202 PERF. 7846 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	690	N	575	-0-	-115	-0-	575	2			N	-0-			-0-
12	620	N	592	-0-	-28	-0-	592	2			N	-0-			-0-
01	620	N	427	-0-	-193	-0-	427	2			N	-0-			-0-
02	532	N	425	-0-	-107	-0-	425	2			N	-0-			-0-
03	589	N	427	-0-	-162	-0-	427	2			N	-0-			-0-
*04	595	N	595	-0-	-0-	-0-	595	2			N	-0-			-0-

DAVIDSON 5 WELL #: 7 RRCID -> 184900 COMPL. DATE 12/20/2001 TOTAL DEPTH 8350 PERF. 7603 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	631	N	631	-0-	-0-	-0-	23	1	608	2	N	-0-			-0-
12	713	N	660	-0-	-53	-0-	25	1	635	2	N	-0-			-0-
01	682	N	618	-0-	-64	-0-	15	1	603	2	N	-0-			-0-
02	588	N	564	-0-	-24	-0-	14	1	550	2	N	-0-			-0-
03	651	N	638	-0-	-13	-0-	15	1	623	2	N	-0-			-0-
*04	602	N	602	-0-	-0-	-0-	22	1	580	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 15 WELL #: 10 RRCID -> 184901 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7883 - 8139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	810	N	796	-0-	-14	-0-	29	1	767	2	N	-0-			-0-
12	837	N	818	-0-	-19	-0-	31	1	787	2	N	-0-			-0-
01	837	N	773	-0-	-64	-0-	19	1	754	2	N	-0-			-0-
02	756	N	711	-0-	-45	-0-	18	1	693	2	N	-0-			-0-
03	806	N	777	-0-	-29	-0-	18	1	759	2	N	-0-			-0-
04	750	N	722	-0-	-28	-0-	27	1	695	2	N	-0-			-0-

MCMULLAN "F1" WELL #: 5 RRCID -> 184902 COMPL. DATE 06/21/2001 TOTAL DEPTH 8300 PERF. 7778 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	810	N	761	-0-	-49	-0-	761	2			N	-0-			-0-
12	837	N	761	-0-	-76	-0-	761	2			N	-0-			-0-
01	713	N	500	-0-	-213	-0-	500	2			N	-0-			-0-
02	700	N	652	-0-	-48	-0-	652	2			N	-0-			-0-
03	775	N	583	-0-	-192	-0-	583	2			N	-0-			-0-
*04	570	N	570	-0-	-0-	-0-	570	2			N	-0-			-0-

MCMULLAN "D" WELL #: 8 RRCID -> 185213 COMPL. DATE 06/22/2001 TOTAL DEPTH 8390 PERF. 7744 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	390	N	339	-0-	-51	-0-	12	1	327	2	N	-0-			-0-
12	429	N	429	-0-	-0-	-0-	16	1	413	2	N	-0-			-0-
01	372	N	362	-0-	-10	-0-	9	1	353	2	N	-0-			-0-
02	308	N	272	-0-	-36	-0-	7	1	265	2	N	-0-			-0-
03	403	N	305	-0-	-98	-0-	7	1	298	2	N	-0-			-0-
04	360	N	349	-0-	-11	-0-	13	1	336	2	N	-0-			-0-

HENDERSON P1 WELL #: 14 RRCID -> 185414 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 7672 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	390	N	378	-0-	-12	-0-	378	2			N	-0-			-0-
12	465	N	410	-0-	-55	-0-	410	2			N	-0-			-0-
01	558	N	385	-0-	-173	-0-	385	2			N	-0-			-0-
02	364	N	325	-0-	-39	-0-	325	2			N	-0-			-0-
03	403	N	299	-0-	-104	-0-	299	2			N	-0-			-0-
04	360	N	287	-0-	-73	-0-	287	2			N	-0-			-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185423 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 7635 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1650	X	1482	-0-	-168	-0-	1482	2			N	-0-			-0-
12	1705	X	1533	-0-	-172	-0-	1533	2			N	-0-			-0-
01	1674	X	1559	-0-	-115	-0-	1559	2			N	-0-			-0-
02	1484	X	1369	-0-	-115	-0-	1369	2			N	-0-			-0-
03	1581	X	1487	-0-	-94	-0-	1487	2			N	-0-			-0-
04	1500	X	1456	-0-	-44	-0-	1456	2			N	-0-			-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185428 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 7618 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1410	X	1343	-0-	-67	-0-	1343	2			N	-0-			-0-
12	1457	X	1354	-0-	-103	-0-	1354	2			N	-0-			-0-
01	1457	X	1397	-0-	-60	-0-	1397	2			N	-0-			-0-
02	1316	X	1172	-0-	-144	-0-	1172	2			N	-0-			-0-
03	1426	X	1377	-0-	-49	-0-	1377	2			N	-0-			-0-
04	1350	X	1308	-0-	-42	-0-	1308	2			N	-0-			-0-

MCMULLAN "17" WELL #: 5 RRCID -> 185433 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1860	X	1770	-0-	-90	-0-	1770	2			N	-0-			-0-
12	2046	X	1665	-0-	-381	-0-	1665	2			N	-0-			-0-
01	2046	X	1662	-0-	-384	-0-	1662	2			N	-0-			-0-
02	1848	X	1481	-0-	-367	-0-	1481	2			N	-0-			-0-
03	1922	X	1690	-0-	-232	-0-	1690	2			N	-0-			-0-
*04	1793	X	1793	-0-	-0-	-0-	1793	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 5 WELL #: 8 RRCID -> 185623 COMPL. DATE 07/16/2001 TOTAL DEPTH 8350 PERF. 7993 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	X	1641	-0-	-69	-0-	59	1	1582	2	N	-0-					-0-
12	1767	X	1672	-0-	-95	-0-	64	1	1608	2	N	-0-					-0-
01	1767	X	1680	-0-	-87	-0-	42	1	1638	2	N	-0-					-0-
02	1596	X	1511	-0-	-85	-0-	38	1	1473	2	N	-0-					-0-
03	1736	X	1643	-0-	-93	-0-	39	1	1604	2	N	-0-					-0-
04	1650	X	1617	-0-	-33	-0-	60	1	1557	2	N	-0-					-0-

HENDERSON P1 WELL #: 15 RRCID -> 185646 COMPL. DATE 06/12/2001 TOTAL DEPTH 9204 PERF. 7686 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-
12	1054	N	967	-0-	-87	-0-	967	2			N	-0-					-0-
01	992	N	958	-0-	-34	-0-	958	2			N	-0-					-0-
02	896	N	818	-0-	-78	-0-	818	2			N	-0-					-0-
03	961	N	925	-0-	-36	-0-	925	2			N	-0-					-0-
04	930	N	901	-0-	-29	-0-	901	2			N	-0-					-0-

DAVIDSON A WELL #: 9 RRCID -> 186308 COMPL. DATE 06/09/2001 TOTAL DEPTH 8308 PERF. 7871 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	254	-0-	-16	-0-	9	1	245	2	N	-0-					-0-
12	279	N	249	-0-	-30	-0-	9	1	240	2	N	-0-					-0-
01	279	N	271	-0-	-8	-0-	7	1	264	2	N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	6	1	220	2	N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	6	1	244	2	N	-0-					-0-
04	270	N	246	-0-	-24	-0-	9	1	237	2	N	-0-					-0-

DAVIDSON WELL #: 3506 RRCID -> 186452 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1305	-0-	-255	-0-	1305	3			N	-0-					-0-
12	1581	N	1359	-0-	-222	-0-	1359	3			N	-0-					-0-
01	1581	N	1436	-0-	-145	-0-	1436	3			N	-0-					-0-
02	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-
03	1364	N	1324	-0-	-40	-0-	1324	3			N	-0-					-0-
*04	1392	N	1392	-0-	-0-	-0-	1392	3			N	-0-					-0-

MEYBIN "4" WELL #: 14 RRCID -> 186465 COMPL. DATE 03/12/2003 TOTAL DEPTH 9300 PERF. 7597 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	944	-0-	-226	-0-	34	1	910	2	N	-0-					-0-
12	1431	N	1431	-0-	-0-	-0-	54	1	1377	2	N	-0-					-0-
01	1632	N	1632	-0-	-0-	-0-	41	1	1591	2	N	-0-					-0-
02	1377	N	1377	-0-	-0-	-0-	34	1	1343	2	N	-0-					-0-
03	1483	N	1483	-0-	-0-	-0-	35	1	1448	2	N	-0-					-0-
04	1590	N	1285	-0-	-305	-0-	48	1	1237	2	N	-0-					-0-

MCDONALD "9" WELL #: 10 RRCID -> 186478 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	X	1299	-0-	-51	-0-	1299	3			N	-0-					-0-
12	1426	X	1312	-0-	-114	-0-	1312	3			N	-0-					-0-
01	1426	X	1246	-0-	-180	-0-	1246	3			N	-0-					-0-
02	1288	X	1123	-0-	-165	-0-	1123	3			N	-0-					-0-
03	1333	X	1308	-0-	-25	-0-	1308	3			N	-0-					-0-
04	1290	X	1194	-0-	-96	-0-	1194	3			N	-0-					-0-

DAVIDSON WELL #: 1713 RRCID -> 186914 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	925	-0-	-5	-0-	925	3			N	-0-					-0-
12	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
01	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
02	868	N	705	-0-	-163	-0-	705	3			N	-0-					-0-
03	961	N	712	-0-	-249	-0-	712	3			N	-0-					-0-
04	900	N	686	-0-	-214	-0-	686	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON WELL #: 1714 RRCID -> 186917 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
12	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
01	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
02	868	N	780	-0-	-88	-0-	780	3			N	-0-					-0-
03	899	N	805	-0-	-94	-0-	805	3			N	-0-					-0-
04	870	N	740	-0-	-130	-0-	740	3			N	-0-					-0-

DAVIDSON WELL #: 1715 RRCID -> 186921 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
12	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
01	1054	N	999	-0-	-55	-0-	999	3			N	-0-					-0-
02	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
03	1054	N	1027	-0-	-27	-0-	1027	3			N	-0-					-0-
04	960	N	896	-0-	-64	-0-	896	3			N	-0-					-0-

DAVIDSON WELL #: 1716 RRCID -> 186930 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
12	744	N	740	-0-	-4	-0-	740	3			N	-0-					-0-
01	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
02	672	N	580	-0-	-92	-0-	580	3			N	-0-					-0-
03	744	N	454	-0-	-290	-0-	454	3			N	-0-					-0-
04	720	N	433	-0-	-287	-0-	433	3			N	-0-					-0-

DAVIDSON WELL #: 1717 RRCID -> 186934 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	957	-0-	-63	-0-	957	3			N	-0-					-0-
12	992	N	982	-0-	-10	-0-	982	3			N	-0-					-0-
01	992	N	945	-0-	-47	-0-	945	3			N	-0-					-0-
02	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
03	992	N	808	-0-	-184	-0-	808	3			N	-0-					-0-
04	900	N	818	-0-	-82	-0-	818	3			N	-0-					-0-

DAVIDSON WELL #: 1718 RRCID -> 186937 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
12	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
01	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
02	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
03	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
*04	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187013 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 6245 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-
12	1271	N	1075	-0-	-196	-0-	1075	3			N	-0-					-0-
01	1271	N	1262	-0-	-9	-0-	1262	3			N	-0-					-0-
02	1148	N	1011	-0-	-137	-0-	1011	3			N	-0-					-0-
03	1085	N	1046	-0-	-39	-0-	1046	3			N	-0-					-0-
04	1230	N	1065	-0-	-165	-0-	1065	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187018 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1510	-0-	-80	-0-	1510	3			N	-0-					-0-
12	1674	N	1404	-0-	-270	-0-	1404	3			N	-0-					-0-
01	1635	N	1635	-0-	-0-	-0-	1635	3			N	-0-					-0-
02	1416	N	1416	-0-	-0-	-0-	1416	3			N	-0-					-0-
03	1581	N	1581	-0-	-0-	-0-	1581	3			N	-0-					-0-
04	1590	N	1450	-0-	-140	-0-	1450	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187021 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	1013	-0-	-7	-0-	1013	3			N	-0-					-0-
12	1054	N	1024	-0-	-30	-0-	1024	3			N	-0-					-0-
01	1054	N	790	-0-	-264	-0-	790	3			N	-0-					-0-
02	952	N	898	-0-	-54	-0-	898	3			N	-0-					-0-
03	1023	N	810	-0-	-213	-0-	810	3			N	-0-					-0-
04	750	N	661	-0-	-89	-0-	661	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187030 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
12	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
01	1116	N	754	-0-	-362	-0-	754	3			N	-0-					-0-
02	980	N	856	-0-	-124	-0-	856	3			N	-0-					-0-
03	1054	N	1052	-0-	-2	-0-	1052	3			N	-0-					-0-
*04	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 6LT RRCID -> 187415 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7747 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*04	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 7LT RRCID -> 187421 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 7756 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	571	-0-	-29	-0-	571	3			N	-0-					-0-
12	589	N	569	-0-	-20	-0-	569	3			N	-0-					-0-
01	589	N	555	-0-	-34	-0-	555	3			N	-0-					-0-
02	532	N	492	-0-	-40	-0-	492	3			N	-0-					-0-
03	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
04	540	N	500	-0-	-40	-0-	500	3			N	-0-					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 187905 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 7722 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1856	-0-	-4	-0-	67	1	1789	2	N	-0-					-0-
12	1912	N	1912	-0-	-0-	-0-	73	1	1839	2	N	-0-					-0-
01	1953	N	1796	-0-	-157	-0-	45	1	1751	2	N	-0-					-0-
02	1736	N	1467	-0-	-269	-0-	37	1	1430	2	N	-0-					-0-
03	1922	N	1625	-0-	-297	-0-	38	1	1587	2	N	-0-					-0-
04	1740	N	1647	-0-	-93	-0-	61	1	1586	2	N	-0-					-0-

MCDONALD "18" WELL #: 6 RRCID -> 187961 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
12	961	N	878	-0-	-83	-0-	878	3			N	-0-					-0-
01	868	N	777	-0-	-91	-0-	777	3			N	-0-					-0-
02	812	N	685	-0-	-127	-0-	685	3			N	-0-					-0-
03	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
*04	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187968 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
12	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
01	1054	N	944	-0-	-110	-0-	944	3			N	-0-					-0-
02	952	N	850	-0-	-102	-0-	850	3			N	-0-					-0-
03	1054	N	1045	-0-	-9	-0-	1045	3			N	-0-					-0-
*04	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN WELL #: 8 RRCID -> 189778 COMPL. DATE 04/10/2002 TOTAL DEPTH 8500 PERF. 7819 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4950	X	4716	-0-	-234	-0-	169	1	4547	2	N	-0-			-0-
12	5115	X	4813	-0-	-302	-0-	183	1	4630	2	N	-0-			-0-
01	5115	X	4670	-0-	-445	-0-	116	1	4554	2	N	-0-			-0-
02	4592	X	4183	-0-	-409	-0-	104	1	4079	2	N	-0-			-0-
03	4991	X	4468	-0-	-523	-0-	105	1	4363	2	N	-0-			-0-
04	4710	X	4695	-0-	-15	-0-	174	1	4521	2	N	-0-			-0-

MCMULLAN "3" WELL #: 7 RRCID -> 189782 COMPL. DATE 04/19/2002 TOTAL DEPTH 8600 PERF. 7752 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2982	X	2982	-0-	-0-	-0-	107	1	2875	2	N	-0-			-0-
12	2790	X	2790	-0-	-0-	-0-	106	1	2684	2	N	-0-			-0-
01	2912	X	2912	-0-	-0-	-0-	72	1	2840	2	N	-0-			-0-
02	2494	X	2494	-0-	-0-	-0-	62	1	2432	2	N	-0-			-0-
03	2792	X	2792	-0-	-0-	-0-	66	1	2726	2	N	-0-			-0-
*04	2699	X	2699	-0-	-0-	-0-	100	1	2599	2	N	-0-			-0-

MCMULLAN "3" WELL #: 6 RRCID -> 189783 COMPL. DATE 04/04/2002 TOTAL DEPTH 8600 PERF. 7861 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3180	X	2669	-0-	-511	-0-	96	1	2573	2	N	-0-			-0-
12	3255	X	2778	-0-	-477	-0-	106	1	2672	2	N	-0-			-0-
01	3162	X	2848	-0-	-314	-0-	71	1	2777	2	N	-0-			-0-
02	2856	X	2674	-0-	-182	-0-	67	1	2607	2	N	-0-			-0-
03	3007	X	2737	-0-	-270	-0-	64	1	2673	2	N	-0-			-0-
04	2760	X	2526	-0-	-234	-0-	94	1	2432	2	N	-0-			-0-

MCMULLAN "A" WELL #: 7 RRCID -> 189787 COMPL. DATE 02/10/2002 TOTAL DEPTH 8500 PERF. 7672 - 8237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2034	N	2034	-0-	-0-	-0-	73	1	1961	2	N	-0-			-0-
12	2105	N	2105	-0-	-0-	-0-	80	1	2025	2	N	-0-			-0-
01	2108	N	2062	-0-	-46	-0-	51	1	2011	2	N	-0-			-0-
02	1904	N	1728	-0-	-176	-0-	43	1	1685	2	N	-0-			-0-
03	2180	N	2180	-0-	-0-	-0-	51	1	2129	2	N	-0-			-0-
*04	2069	N	2069	-0-	-0-	-0-	77	1	1992	2	N	-0-			-0-

MEYBIN "4" WELL #: 15 RRCID -> 189793 COMPL. DATE 03/06/2002 TOTAL DEPTH 8500 PERF. 7677 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1260	N	1222	-0-	-38	-0-	44	1	1178	2	N	-0-			-0-
12	1271	N	1254	-0-	-17	-0-	48	1	1206	2	N	-0-			-0-
01	1302	N	1175	-0-	-127	-0-	29	1	1146	2	N	-0-			-0-
02	1148	N	1112	-0-	-36	-0-	28	1	1084	2	N	-0-			-0-
03	1240	N	1229	-0-	-11	-0-	29	1	1200	2	N	-0-			-0-
*04	1192	N	1192	-0-	-0-	-0-	44	1	1148	2	N	-0-			-0-

MCMULLAN "D" WELL #: 7 RRCID -> 190316 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1172	N	1172	-0-	-0-	-0-	42	1	1130	2	N	-0-			-0-
12	1346	N	1346	-0-	-0-	-0-	51	1	1295	2	N	-0-			-0-
01	988	N	988	-0-	-0-	-0-	25	1	963	2	N	-0-			-0-
02	1056	N	1056	-0-	-0-	-0-	26	1	1030	2	N	-0-			-0-
03	1295	N	1295	-0-	-0-	-0-	30	1	1265	2	N	-0-			-0-
*04	1346	N	1346	-0-	-0-	-0-	50	1	1296	2	N	-0-			-0-

MC DONALD "14" WELL #: 7 RRCID -> 191131 COMPL. DATE 03/29/2002 TOTAL DEPTH 8000 PERF. 6036 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1140	N	1085	-0-	-55	1085		3			N	-0-			-0-
12	1147	N	986	-0-	-161	-0-	986	3			N	-0-			-0-
01	1147	N	894	-0-	-253	-0-	894	3			N	-0-			-0-
02	1008	N	810	-0-	-198	-0-	810	3			N	-0-			-0-
03	992	N	659	-0-	-333	-0-	659	3			N	-0-			-0-
*04	1236	N	1236	-0-	-0-	-0-	1236	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON P1 WELL #: 10 RRCID -> 191132 COMPL. DATE 09/04/2002 TOTAL DEPTH 8200 PERF. 7759 - 7929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
12	775	N	741	-0-	-34	-0-	741	2			N	-0-					-0-
01	775	N	722	-0-	-53	-0-	722	2			N	-0-					-0-
02	700	N	606	-0-	-94	-0-	606	2			N	-0-					-0-
03	744	N	686	-0-	-58	-0-	686	2			N	-0-					-0-
04	690	N	671	-0-	-19	-0-	671	2			N	-0-					-0-

HENDERSON 2 WELL #: 1 RRCID -> 191154 COMPL. DATE 07/19/2002 TOTAL DEPTH 9125 PERF. 7742 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	2407	-0-	-143	-0-	2407	2			N	-0-					-0-
12	2604	N	2382	-0-	-222	-0-	2382	2			N	-0-					-0-
01	2511	N	2109	-0-	-402	-0-	2109	2			N	-0-					-0-
02	2240	N	2188	-0-	-52	-0-	2188	2			N	-0-					-0-
03	2399	N	2399	-0-	-0-	-0-	2399	2			N	-0-					-0-
*04	2174	N	2174	-0-	-0-	-0-	2174	2			N	-0-					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191167 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	X	1996	-0-	-44	-0-	1996	3			N	-0-					-0-
12	2232	X	2086	-0-	-146	-0-	2086	3			N	-0-					-0-
01	2232	X	2042	-0-	-190	-0-	2042	3			N	-0-					-0-
02	2016	X	1198	-0-	-818	-0-	1198	3			N	-0-					-0-
03	2168	X	2168	-0-	-0-	-0-	2168	3			N	-0-					-0-
04	2010	X	1915	-0-	-95	-0-	1915	3			N	-0-					-0-

MCMULLAN 2 WELL #: 1R RRCID -> 191528 COMPL. DATE 09/06/2002 TOTAL DEPTH 8400 PERF. 7616 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2863	X	2863	-0-	-0-	-0-	2863	2			N	-0-					-0-
12	3242	X	3242	-0-	-0-	-0-	3242	2			N	-0-					-0-
01	3228	X	3228	-0-	-0-	-0-	3228	2			N	-0-					-0-
02	2810	X	2810	-0-	-0-	-0-	2810	2			N	-0-					-0-
03	2849	X	2849	-0-	-0-	-0-	2849	2			N	-0-					-0-
*04	3097	X	3097	-0-	-0-	-0-	3097	2			N	-0-					-0-

MCMULLAN WELL #: 7H RRCID -> 191531 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2333	-0-	-457	-0-	84	1	2249	2	N	-0-					-0-
12	2638	X	2638	-0-	-0-	-0-	100	1	2538	2	N	-0-					-0-
01	2635	X	2369	-0-	-266	-0-	59	1	2310	2	N	-0-					-0-
02	2380	X	2029	-0-	-351	-0-	51	1	1978	2	N	-0-					-0-
03	2635	X	2320	-0-	-315	-0-	55	1	2265	2	N	-0-					-0-
04	2550	X	2285	-0-	-265	-0-	85	1	2200	2	N	-0-					-0-

MCMULLAN "C" WELL #: 7 RRCID -> 193720 COMPL. DATE 01/12/2003 TOTAL DEPTH 8500 PERF. 7832 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	928	N	928	-0-	-0-	-0-	33	1	895	2	N	-0-					-0-
12	922	N	922	-0-	-0-	-0-	35	1	887	2	N	-0-					-0-
01	893	N	893	-0-	-0-	-0-	22	1	871	2	N	-0-					-0-
02	799	N	799	-0-	-0-	-0-	20	1	779	2	N	-0-					-0-
03	869	N	869	-0-	-0-	-0-	20	1	849	2	N	-0-					-0-
*04	882	N	882	-0-	-0-	-0-	33	1	849	2	N	-0-					-0-

WILKINS B WELL #: 6 RRCID -> 193893 COMPL. DATE 01/17/2003 TOTAL DEPTH 8200 PERF. 7903 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	37	-0-	-23	-0-	1	1	36	2	N	-0-					-0-
12	51	N	51	-0-	-0-	-0-	2	1	49	2	N	-0-					-0-
01	62	N	17	-0-	-45	-0-	17	2			N	-0-					-0-
02	28	N	24	-0-	-4	-0-	1	1	23	2	N	-0-					-0-
03	62	N	27	-0-	-35	-0-	1	1	26	2	N	-0-					-0-
*04	38	N	38	-0-	-0-	-0-	1	1	37	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
RIGGS 20 WELL #: 3 RRCID -> 194844 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 8040 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1243	-0-	-47	-0-	45	1	1198	2	N	-0-					-0-
12	1302	N	1275	-0-	-27	-0-	48	1	1227	2	N	-0-					-0-
01	1302	N	1278	-0-	-24	-0-	32	1	1246	2	N	-0-					-0-
02	1148	N	1125	-0-	-23	-0-	28	1	1097	2	N	-0-					-0-
03	1271	N	1242	-0-	-29	-0-	29	1	1213	2	N	-0-					-0-
04	1230	N	1220	-0-	-10	-0-	45	1	1175	2	N	-0-					-0-

MCMULLAN 2 WELL #: 13 RRCID -> 200871 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 7753 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	X	1868	-0-	-172	-0-	1868	2			N	-0-					-0-
12	2108	X	1858	-0-	-250	-0-	1858	2			N	-0-					-0-
01	2108	X	1677	-0-	-431	-0-	1677	2			N	-0-					-0-
02	1904	X	1756	-0-	-148	-0-	1756	2			N	-0-					-0-
03	1984	X	1824	-0-	-160	-0-	1824	2			N	-0-					-0-
04	1860	X	1750	-0-	-110	-0-	1750	2			N	-0-					-0-

MCMULLAN 'A' WELL #: 8 RRCID -> 205851 COMPL. DATE 05/18/2004 TOTAL DEPTH 8600 PERF. 7751 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1749	-0-	-51	-0-	63	1	1686	2	N	-0-					-0-
12	1804	N	1804	-0-	-0-	-0-	69	1	1735	2	N	-0-					-0-
01	1829	N	1764	-0-	-65	-0-	44	1	1720	2	N	-0-					-0-
02	1624	N	1579	-0-	-45	-0-	39	1	1540	2	N	-0-					-0-
03	1798	N	1770	-0-	-28	-0-	42	1	1728	2	N	-0-					-0-
04	1710	N	1695	-0-	-15	-0-	63	1	1632	2	N	-0-					-0-

MCMULLAN 'B' WELL #: 8 RRCID -> 205917 COMPL. DATE 05/24/2004 TOTAL DEPTH 8600 PERF. 7795 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	3558	-0-	-162	-0-	128	1	3430	2	N	-0-					-0-
12	3968	X	3595	-0-	-373	-0-	137	1	3458	2	N	-0-					-0-
01	3968	X	3647	-0-	-321	-0-	91	1	3556	2	N	-0-					-0-
02	3584	X	3143	-0-	-441	-0-	78	1	3065	2	N	-0-					-0-
03	3844	X	3604	-0-	-240	-0-	85	1	3519	2	N	-0-					-0-
04	3570	X	3451	-0-	-119	-0-	128	1	3323	2	N	-0-					-0-

MCMULLAN 'C' WELL #: 8 RRCID -> 206015 COMPL. DATE 06/03/2004 TOTAL DEPTH 8600 PERF. 7786 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	619	-0-	-41	-0-	22	1	597	2	N	-0-					-0-
12	682	N	644	-0-	-38	-0-	24	1	620	2	N	-0-					-0-
01	651	N	645	-0-	-6	-0-	16	1	629	2	N	-0-					-0-
02	588	N	569	-0-	-19	-0-	14	1	555	2	N	-0-					-0-
03	651	N	634	-0-	-17	-0-	15	1	619	2	N	-0-					-0-
04	630	N	608	-0-	-22	-0-	23	1	585	2	N	-0-					-0-

MCMULLAN 'C' WELL #: 9 RRCID -> 206131 COMPL. DATE 06/02/2004 TOTAL DEPTH 8600 PERF. 7818 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1550	-0-	-10	-0-	56	1	1494	2	N	-0-					-0-
12	2015	N	1612	-0-	-403	-0-	61	1	1551	2	N	-0-					-0-
01	1829	N	1608	-0-	-221	-0-	40	1	1568	2	N	-0-					-0-
02	1483	N	1483	-0-	-0-	-0-	37	1	1446	2	N	-0-					-0-
03	1631	N	1631	-0-	-0-	-0-	38	1	1593	2	N	-0-					-0-
04	1560	N	1558	-0-	-2	-0-	58	1	1500	2	N	-0-					-0-

MCMULLAN 2 WELL #: 14 RRCID -> 206395 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2221	-0-	-59	-0-	2221	2			N	-0-					-0-
12	2294	N	1943	-0-	-351	-0-	1943	2			N	-0-					-0-
01	2478	N	2478	-0-	-0-	-0-	2478	2			N	-0-					-0-
02	2072	N	1644	-0-	-428	-0-	1644	2			N	-0-					-0-
03	2278	N	2278	-0-	-0-	-0-	2278	2			N	-0-					-0-
04	2400	N	2069	-0-	-331	-0-	2069	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILKINS WELL #: 8 RRCID -> 206505 COMPL. DATE 06/25/2004 TOTAL DEPTH 8400 PERF. 7925 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1830	N	1792	-0-	-38	-0-	64	1	1728	2	N	-0-			-0-
12	1891	N	1813	-0-	-78	-0-	69	1	1744	2	N	-0-			-0-
01	1922	N	1804	-0-	-118	-0-	45	1	1759	2	N	-0-			-0-
02	1680	N	1581	-0-	-99	-0-	39	1	1542	2	N	-0-			-0-
03	1798	N	1781	-0-	-17	-0-	42	1	1739	2	N	-0-			-0-
04	1740	N	1733	-0-	-7	-0-	64	1	1669	2	N	-0-			-0-

DAVIDSON 15 WELL #: 11 RRCID -> 206508 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7886 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1130	N	1130	-0-	-0-	-0-	41	1	1089	2	N	-0-			-0-
12	1178	N	1126	-0-	-52	-0-	43	1	1083	2	N	-0-			-0-
01	1178	N	1129	-0-	-49	-0-	28	1	1101	2	N	-0-			-0-
02	1064	N	989	-0-	-75	-0-	25	1	964	2	N	-0-			-0-
03	1116	N	1103	-0-	-13	-0-	26	1	1077	2	N	-0-			-0-
04	1080	N	1065	-0-	-15	-0-	40	1	1025	2	N	-0-			-0-

MCMULLEN 17 WELL #: 6 RRCID -> 206563 COMPL. DATE 06/21/2004 TOTAL DEPTH 8500 PERF. 7664 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1890	X	1771	-0-	-119	-0-	1771	2			N	-0-			-0-
12	1953	X	1759	-0-	-194	-0-	1759	2			N	-0-			-0-
01	1953	X	1806	-0-	-147	-0-	1806	2			N	-0-			-0-
02	1708	X	1623	-0-	-85	-0-	1623	2			N	-0-			-0-
03	1860	X	1808	-0-	-52	-0-	1808	2			N	-0-			-0-
04	1770	X	1597	-0-	-173	-0-	1597	2			N	-0-			-0-

SCHEUBER 'A' WELL #: 9 RRCID -> 206565 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7870 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1737	N	1737	-0-	-0-	-0-	62	1	1675	2	N	-0-			-0-
12	1767	N	1763	-0-	-4	-0-	67	1	1696	2	N	-0-			-0-
01	1758	N	1758	-0-	-0-	-0-	44	1	1714	2	N	-0-			-0-
02	1624	N	1573	-0-	-51	-0-	39	1	1534	2	N	-0-			-0-
03	1767	N	1727	-0-	-40	-0-	41	1	1686	2	N	-0-			-0-
04	1710	N	1293	-0-	-417	-0-	48	1	1245	2	N	-0-			-0-

MEYBIN 'A' WELL #: 7 RRCID -> 206594 COMPL. DATE 07/27/2004 TOTAL DEPTH 8800 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1145	N	1145	-0-	-0-	-0-	41	1	1104	2	N	-0-			-0-
12	1398	N	1398	-0-	-0-	-0-	53	1	1345	2	N	-0-			-0-
01	1296	N	1296	-0-	-0-	-0-	32	1	1264	2	N	-0-			-0-
02	1149	N	1149	-0-	-0-	-0-	29	1	1120	2	N	-0-			-0-
03	1395	N	1280	-0-	-115	-0-	30	1	1250	2	N	-0-			-0-
04	1260	N	1208	-0-	-52	-0-	45	1	1163	2	N	-0-			-0-

MEYBIN "4" WELL #: 17 RRCID -> 206595 COMPL. DATE 08/08/2004 TOTAL DEPTH 8900 PERF. 7763 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1730	N	1730	-0-	-0-	-0-	62	1	1668	2	N	-0-			-0-
12	1612	N	1467	-0-	-145	-0-	56	1	1411	2	N	-0-			-0-
01	1581	N	1449	-0-	-132	-0-	36	1	1413	2	N	-0-			-0-
02	1624	N	1320	-0-	-304	-0-	33	1	1287	2	N	-0-			-0-
03	1500	N	1500	-0-	-0-	-0-	35	1	1465	2	N	-0-			-0-
*04	1439	N	1439	-0-	-0-	-0-	53	1	1386	2	N	-0-			-0-

MEYBIN "4" WELL #: 16 RRCID -> 206596 COMPL. DATE 07/31/2004 TOTAL DEPTH 8400 PERF. 7720 - 8193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1102	N	1102	-0-	-0-	-0-	40	1	1062	2	N	-0-			-0-
12	1178	N	1126	-0-	-52	-0-	43	1	1083	2	N	-0-			-0-
01	1147	N	1103	-0-	-44	-0-	27	1	1076	2	N	-0-			-0-
02	1036	N	950	-0-	-86	-0-	24	1	926	2	N	-0-			-0-
03	1116	N	1032	-0-	-84	-0-	24	1	1008	2	N	-0-			-0-
04	1080	N	1019	-0-	-61	-0-	38	1	981	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 15 WELL #: 12 RRCID -> 207249 COMPL. DATE 08/27/2004 TOTAL DEPTH 8350 PERF. 7939 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	630	N	551	-0-	-79	-0-	20	1	531	2	N	-0-			-0-
12	589	N	571	-0-	-18	-0-	22	1	549	2	N	-0-			-0-
01	650	N	650	-0-	-0-	-0-	16	1	634	2	N	-0-			-0-
02	504	N	445	-0-	-59	-0-	11	1	434	2	N	-0-			-0-
03	591	N	591	-0-	-0-	-0-	14	1	577	2	N	-0-			-0-
04	630	N	566	-0-	-64	-0-	21	1	545	2	N	-0-			-0-

DAVIDSON A WELL #: 11 RRCID -> 207269 COMPL. DATE 09/10/2004 TOTAL DEPTH 8500 PERF. 7927 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	814	N	814	-0-	-0-	-0-	29	1	785	2	N	-0-			-0-
12	868	N	824	-0-	-44	-0-	31	1	793	2	N	-0-			-0-
01	837	N	769	-0-	-68	-0-	19	1	750	2	N	-0-			-0-
02	756	N	645	-0-	-111	-0-	16	1	629	2	N	-0-			-0-
03	837	N	702	-0-	-135	-0-	17	1	685	2	N	-0-			-0-
*04	760	N	760	-0-	-0-	-0-	28	1	732	2	N	-0-			-0-

MEYBIN "C" WELL #: 1509 RRCID -> 207271 COMPL. DATE 09/03/2004 TOTAL DEPTH 8450 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	780	N	753	-0-	-27	-0-	27	1	726	2	N	-0-			-0-
12	806	N	755	-0-	-51	-0-	29	1	726	2	N	-0-			-0-
01	806	N	769	-0-	-37	-0-	19	1	750	2	N	-0-			-0-
02	700	N	670	-0-	-30	-0-	17	1	653	2	N	-0-			-0-
03	745	N	745	-0-	-0-	-0-	18	1	727	2	N	-0-			-0-
04	750	N	715	-0-	-35	-0-	27	1	688	2	N	-0-			-0-

DAVIDSON A WELL #: 10 RRCID -> 207272 COMPL. DATE 08/21/2004 TOTAL DEPTH 8300 PERF. 7848 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1680	N	1626	-0-	-54	-0-	58	1	1568	2	N	-0-			-0-
12	1767	N	1694	-0-	-73	-0-	64	1	1630	2	N	-0-			-0-
01	1674	N	1592	-0-	-82	-0-	40	1	1552	2	N	-0-			-0-
02	1512	N	1406	-0-	-106	-0-	35	1	1371	2	N	-0-			-0-
03	1705	N	1569	-0-	-136	-0-	37	1	1532	2	N	-0-			-0-
04	1530	N	1458	-0-	-72	-0-	54	1	1404	2	N	-0-			-0-

MEYBIN B WELL #: 7 RRCID -> 207358 COMPL. DATE 09/29/2004 TOTAL DEPTH 8400 PERF. 7713 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2070	X	1953	-0-	-117	-0-	70	1	1883	2	N	-0-			-0-
12	2162	X	2162	-0-	-0-	-0-	82	1	2080	2	N	-0-			-0-
01	2077	X	2035	-0-	-42	-0-	51	1	1984	2	N	-0-			-0-
02	1848	X	1722	-0-	-126	-0-	43	1	1679	2	N	-0-			-0-
03	2170	X	2141	-0-	-29	-0-	50	1	2091	2	N	-0-			-0-
04	2100	X	2069	-0-	-31	-0-	77	1	1992	2	N	-0-			-0-

HENDERSON P1 WELL #: 17 RRCID -> 207734 COMPL. DATE 10/17/2004 TOTAL DEPTH 8200 PERF. 7745 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	390	N	337	-0-	-53	-0-	337	2			N	-0-			-0-
12	452	N	452	-0-	-0-	-0-	452	2			N	-0-			-0-
01	403	N	377	-0-	-26	-0-	377	2			N	-0-			-0-
02	341	N	341	-0-	-0-	-0-	341	2			N	-0-			-0-
03	403	N	393	-0-	-10	-0-	393	2			N	-0-			-0-
04	360	N	345	-0-	-15	-0-	345	2			N	-0-			-0-

SCHEUBER WELL #: 10 RRCID -> 207735 COMPL. DATE 10/29/2004 TOTAL DEPTH 8200 PERF. 7822 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1643	N	1643	-0-	-0-	-0-	59	1	1584	2	N	-0-			-0-
12	1829	N	1664	-0-	-165	-0-	63	1	1601	2	N	-0-			-0-
01	1767	N	1711	-0-	-56	-0-	43	1	1668	2	N	-0-			-0-
02	1540	N	1492	-0-	-48	-0-	37	1	1455	2	N	-0-			-0-
03	1694	N	1694	-0-	-0-	-0-	40	1	1654	2	N	-0-			-0-
*04	1655	N	1655	-0-	-0-	-0-	61	1	1594	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER WELL #: 11 RRCID -> 207739 COMPL. DATE 11/03/2004 TOTAL DEPTH 8200 PERF. 7830 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1200	N	1189	-0-	-11	-0-	43	1	1146	2	N	-0-			-0-
12	1333	N	1241	-0-	-92	-0-	47	1	1194	2	N	-0-			-0-
01	1271	N	1204	-0-	-67	-0-	30	1	1174	2	N	-0-			-0-
02	1120	N	1081	-0-	-39	-0-	27	1	1054	2	N	-0-			-0-
03	1240	N	1056	-0-	-184	-0-	25	1	1031	2	N	-0-			-0-
04	1170	N	1122	-0-	-48	-0-	42	1	1080	2	N	-0-			-0-

HENDERSON P1 WELL #: 18 RRCID -> 207750 COMPL. DATE 10/15/2004 TOTAL DEPTH 8200 PERF. 7810 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	660	N	574	-0-	-86	-0-	574	2			N	-0-			-0-
12	744	N	546	-0-	-198	-0-	546	2			N	-0-			-0-
01	713	N	545	-0-	-168	-0-	545	2			N	-0-			-0-
02	532	N	522	-0-	-10	-0-	522	2			N	-0-			-0-
03	653	N	653	-0-	-0-	-0-	653	2			N	-0-			-0-
04	540	N	488	-0-	-52	-0-	488	2			N	-0-			-0-

HENDERSON P1 WELL #: 16 RRCID -> 207751 COMPL. DATE 10/05/2004 TOTAL DEPTH 8200 PERF. 7764 - 7933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1140	N	1124	-0-	-16	-0-	1124	2			N	-0-			-0-
12	1178	N	1149	-0-	-29	-0-	1149	2			N	-0-			-0-
01	1178	N	1126	-0-	-52	-0-	1126	2			N	-0-			-0-
02	1036	N	971	-0-	-65	-0-	971	2			N	-0-			-0-
03	1147	N	1049	-0-	-98	-0-	1049	2			N	-0-			-0-
04	1080	N	1027	-0-	-53	-0-	1027	2			N	-0-			-0-

MCMULLAN 2 WELL #: 15 RRCID -> 207919 COMPL. DATE 11/10/2004 TOTAL DEPTH 8100 PERF. 7706 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	38	-0-	-22	-0-	38	2			N	-0-			-0-
12	62	N	32	-0-	-30	-0-	32	2			N	-0-			-0-
01	31	N	28	-0-	-3	-0-	28	2			N	-0-			-0-
02	140	N	140	-0-	-0-	-0-	140	2			N	-0-			-0-
03	37	N	37	-0-	-0-	-0-	37	2			N	-0-			-0-
04	30	N	22	-0-	-8	-0-	22	2			N	-0-			-0-

SCHEUBER B WELL #: 11 RRCID -> 207920 COMPL. DATE 11/20/2004 TOTAL DEPTH 8300 PERF. 7798 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1164	N	1164	-0-	-0-	-0-	42	1	1122	2	N	-0-			-0-
12	1182	N	1182	-0-	-0-	-0-	45	1	1137	2	N	-0-			-0-
01	1178	N	987	-0-	-191	-0-	25	1	962	2	N	-0-			-0-
02	1092	N	911	-0-	-181	-0-	23	1	888	2	N	-0-			-0-
03	1178	N	1001	-0-	-177	-0-	24	1	977	2	N	-0-			-0-
04	960	N	922	-0-	-38	-0-	34	1	888	2	N	-0-			-0-

SCHEUBER WELL #: 12 RRCID -> 207921 COMPL. DATE 11/14/2004 TOTAL DEPTH 8250 PERF. 7822 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	900	N	886	-0-	-14	-0-	32	1	854	2	N	-0-			-0-
12	978	N	978	-0-	-0-	-0-	37	1	941	2	N	-0-			-0-
01	992	N	895	-0-	-97	-0-	22	1	873	2	N	-0-			-0-
02	840	N	814	-0-	-26	-0-	20	1	794	2	N	-0-			-0-
03	992	N	849	-0-	-143	-0-	20	1	829	2	N	-0-			-0-
04	870	N	772	-0-	-98	-0-	29	1	743	2	N	-0-			-0-

MEYBIN "4" WELL #: 18R RRCID -> 207930 COMPL. DATE 12/17/2004 TOTAL DEPTH 8400 PERF. 7768 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2280	N	2144	-0-	-136	-0-	77	1	2067	2	N	-0-			-0-
12	2294	N	2193	-0-	-101	-0-	83	1	2110	2	N	-0-			-0-
01	2263	N	2071	-0-	-192	-0-	51	1	2020	2	N	-0-			-0-
02	1988	N	1925	-0-	-63	-0-	48	1	1877	2	N	-0-			-0-
03	2201	N	2157	-0-	-44	-0-	51	1	2106	2	N	-0-			-0-
*04	2052	N	2052	-0-	-0-	-0-	76	1	1976	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN, MARGARET WELL #: 2 RRCID -> 208494 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 7760 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCDONALD "18" WELL #: 8 RRCID -> 209026 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 7868

11	3067	X	3067	-0-	-0-	-0-	3067	3			N	-0-			-0-
12	2594	X	2594	-0-	-0-	-0-	2594	3			N	-0-			-0-
01	2748	X	2748	-0-	-0-	-0-	2748	3			N	-0-			-0-
02	2948	X	2948	-0-	-0-	-0-	2948	3			N	-0-			-0-
03	3116	X	3116	-0-	-0-	-0-	3116	3			N	-0-			-0-
*04	2671	X	2671	-0-	-0-	-0-	2671	3			N	-0-			-0-

DAVIDSON WELL #: 3507 RRCID -> 209329 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 7954

11	1650	N	1450	-0-	-200	-0-	1450	3			N	-0-			-0-
12	1550	N	1479	-0-	-71	-0-	1479	3			N	-0-			-0-
01	1581	N	1469	-0-	-112	-0-	1469	3			N	-0-			-0-
02	1344	N	1324	-0-	-20	-0-	1324	3			N	-0-			-0-
03	1488	N	1449	-0-	-39	-0-	1449	3			N	-0-			-0-
04	1410	N	1331	-0-	-79	-0-	1331	3			N	-0-			-0-

SCHEUBER "B" WELL #: 13 RRCID -> 209601 COMPL. DATE 04/09/2005 TOTAL DEPTH 8300 PERF. 7765 - 7970

11	246	N	246	-0-	-0-	-0-	9	1	237	2	N	-0-			-0-
12	254	N	254	-0-	-0-	-0-	10	1	244	2	N	-0-			-0-
01	248	N	247	-0-	-1	-0-	6	1	241	2	N	-0-			-0-
02	224	N	224	-0-	-0-	-0-	6	1	218	2	N	-0-			-0-
03	252	N	252	-0-	-0-	-0-	6	1	246	2	N	-0-			-0-
*04	244	N	244	-0-	-0-	-0-	9	1	235	2	N	-0-			-0-

SCHEUBER WELL #: 14 RRCID -> 210146 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7889 - 8083

11	840	N	839	-0-	-1	-0-	30	1	809	2	N	-0-			-0-
12	885	N	885	-0-	-0-	-0-	34	1	851	2	N	-0-			-0-
01	871	N	871	-0-	-0-	-0-	22	1	849	2	N	-0-			-0-
02	784	N	777	-0-	-7	-0-	19	1	758	2	N	-0-			-0-
03	899	N	849	-0-	-50	-0-	20	1	829	2	N	-0-			-0-
04	840	N	820	-0-	-20	-0-	30	1	790	2	N	-0-			-0-

SCHEUBER WELL #: 15 RRCID -> 210157 COMPL. DATE 04/06/2005 TOTAL DEPTH 8250 PERF. 7835 - 8079

11	1106	N	1106	-0-	-0-	-0-	40	1	1066	2	N	-0-			-0-
12	1201	N	1201	-0-	-0-	-0-	46	1	1155	2	N	-0-			-0-
01	1240	N	1158	-0-	-82	-0-	29	1	1129	2	N	-0-			-0-
02	1037	N	1037	-0-	-0-	-0-	26	1	1011	2	N	-0-			-0-
03	1209	N	1062	-0-	-147	-0-	25	1	1037	2	N	-0-			-0-
04	1110	N	998	-0-	-112	-0-	37	1	961	2	N	-0-			-0-

SCHEUBER WELL #: 13 RRCID -> 210160 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7808 - 8032

11	810	N	783	-0-	-27	-0-	28	1	755	2	N	-0-			-0-
12	837	N	798	-0-	-39	-0-	30	1	768	2	N	-0-			-0-
01	806	N	768	-0-	-38	-0-	19	1	749	2	N	-0-			-0-
02	728	N	695	-0-	-33	-0-	17	1	678	2	N	-0-			-0-
03	806	N	796	-0-	-10	-0-	19	1	777	2	N	-0-			-0-
*04	766	N	766	-0-	-0-	-0-	28	1	738	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

SCHEUBER B WELL #: 10 RRCID -> 210161 COMPL. DATE 11/30/2004 TOTAL DEPTH 8300 PERF. 7818 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1200	N	1176	-0-	-24	-0-	42	1	1134	2	N	-0-			-0-
12	1240	N	1226	-0-	-14	-0-	47	1	1179	2	N	-0-			-0-
01	1254	N	1254	-0-	-0-	-0-	31	1	1223	2	N	-0-			-0-
02	1092	N	1075	-0-	-17	-0-	27	1	1048	2	N	-0-			-0-
03	1240	N	1201	-0-	-39	-0-	28	1	1173	2	N	-0-			-0-
04	1200	N	1194	-0-	-6	-0-	44	1	1150	2	N	-0-			-0-

PERRY GU 21 WELL #: 17 RRCID -> 210162 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 7894 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1200	N	1180	-0-	-20	-0-	1180	2			N	-0-			-0-
12	1240	N	1208	-0-	-32	-0-	1208	2			N	-0-			-0-
01	1240	N	1180	-0-	-60	-0-	1180	2			N	-0-			-0-
02	1092	N	978	-0-	-114	-0-	978	2			N	-0-			-0-
03	1209	N	1095	-0-	-114	-0-	1095	2			N	-0-			-0-
04	1140	N	1104	-0-	-36	-0-	1104	2			N	-0-			-0-

PERRY GU 21 WELL #: 18 RRCID -> 210167 COMPL. DATE 03/14/2005 TOTAL DEPTH 8400 PERF. 7901 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	989	N	989	-0-	-0-	-0-	989	2			N	-0-			-0-
12	1054	N	925	-0-	-129	-0-	925	2			N	-0-			-0-
01	1054	N	957	-0-	-97	-0-	957	2			N	-0-			-0-
02	924	N	710	-0-	-214	-0-	710	2			N	-0-			-0-
03	930	N	571	-0-	-359	-0-	571	2			N	-0-			-0-
04	930	N	543	-0-	-387	-0-	543	2			N	-0-			-0-

MCMULLAN "A" WELL #: 11 RRCID -> 210703 COMPL. DATE 05/03/2005 TOTAL DEPTH 8500 PERF. 7965 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	840	N	781	-0-	-59	-0-	28	1	753	2	N	-0-			-0-
12	868	N	818	-0-	-50	-0-	31	1	787	2	N	-0-			-0-
01	837	N	813	-0-	-24	-0-	20	1	793	2	N	-0-			-0-
02	728	N	700	-0-	-28	-0-	17	1	683	2	N	-0-			-0-
03	806	N	785	-0-	-21	-0-	18	1	767	2	N	-0-			-0-
*04	781	N	781	-0-	-0-	-0-	29	1	752	2	N	-0-			-0-

SCHEUBER "B" WELL #: 17 RRCID -> 210816 COMPL. DATE 04/26/2005 TOTAL DEPTH 8300 PERF. 7945 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1069	N	1069	-0-	-0-	-0-	38	1	1031	2	N	-0-			-0-
12	1116	N	1101	-0-	-15	-0-	42	1	1059	2	N	-0-			-0-
01	1116	N	1062	-0-	-54	-0-	26	1	1036	2	N	-0-			-0-
02	1008	N	862	-0-	-146	-0-	21	1	841	2	N	-0-			-0-
03	1116	N	1055	-0-	-61	-0-	25	1	1030	2	N	-0-			-0-
04	1020	N	844	-0-	-176	-0-	31	1	813	2	N	-0-			-0-

MCMULLAN "B" WELL #: 11 RRCID -> 211271 COMPL. DATE 05/08/2005 TOTAL DEPTH 8550 PERF. 7719 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1930	N	1930	-0-	-0-	-0-	69	1	1861	2	N	-0-			-0-
12	1984	N	1909	-0-	-75	-0-	73	1	1836	2	N	-0-			-0-
01	1869	N	1869	-0-	-0-	-0-	46	1	1823	2	N	-0-			-0-
02	1792	N	1654	-0-	-138	-0-	41	1	1613	2	N	-0-			-0-
03	1922	N	1635	-0-	-287	-0-	38	1	1597	2	N	-0-			-0-
04	1800	N	1548	-0-	-252	-0-	57	1	1491	2	N	-0-			-0-

MCMULLAN B WELL #: 10 RRCID -> 211296 COMPL. DATE 07/01/2005 TOTAL DEPTH 8550 PERF. 7816 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1890	N	1759	-0-	-131	-0-	63	1	1696	2	N	-0-			-0-
12	2077	N	1959	-0-	-118	-0-	74	1	1885	2	N	-0-			-0-
01	2077	N	1863	-0-	-214	-0-	46	1	1817	2	N	-0-			-0-
02	1742	N	1742	-0-	-0-	-0-	43	1	1699	2	N	-0-			-0-
03	1953	N	1927	-0-	-26	-0-	45	1	1882	2	N	-0-			-0-
*04	1882	N	1882	-0-	-0-	-0-	70	1	1812	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "A" WELL #: 12 RRCID -> 211298 COMPL. DATE 05/27/2005 TOTAL DEPTH 8500 PERF. 7660 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	728	-0-	-202	-0-	26	1	702	2	N	-0-					-0-
12	868	N	859	-0-	-9	-0-	33	1	826	2	N	-0-					-0-
01	859	N	859	-0-	-0-	-0-	21	1	838	2	N	-0-					-0-
02	702	N	702	-0-	-0-	-0-	18	1	684	2	N	-0-					-0-
03	868	N	781	-0-	-87	-0-	18	1	763	2	N	-0-					-0-
04	840	N	674	-0-	-166	-0-	25	1	649	2	N	-0-					-0-

MCMULLAN "A" WELL #: 9 RRCID -> 211301 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 7776 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1362	-0-	-48	-0-	49	1	1313	2	N	-0-					-0-
12	1457	N	1394	-0-	-63	-0-	53	1	1341	2	N	-0-					-0-
01	1426	N	1218	-0-	-208	-0-	30	1	1188	2	N	-0-					-0-
02	1260	N	1256	-0-	-4	-0-	31	1	1225	2	N	-0-					-0-
03	1395	N	1277	-0-	-118	-0-	30	1	1247	2	N	-0-					-0-
*04	1345	N	1345	-0-	-0-	-0-	50	1	1295	2	N	-0-					-0-

MCMULLAN "A" WELL #: 13 RRCID -> 211524 COMPL. DATE 06/14/2005 TOTAL DEPTH 8500 PERF. 7714 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	997	-0-	-263	-0-	36	1	961	2	N	-0-					-0-
12	1302	N	868	-0-	-434	-0-	33	1	835	2	N	-0-					-0-
01	1302	N	869	-0-	-433	-0-	22	1	847	2	N	-0-					-0-
02	924	N	785	-0-	-139	-0-	20	1	765	2	N	-0-					-0-
03	931	N	931	-0-	-0-	-0-	22	1	909	2	N	-0-					-0-
*04	979	N	979	-0-	-0-	-0-	36	1	943	2	N	-0-					-0-

MCMULLAN A WELL #: 10 RRCID -> 211876 COMPL. DATE 06/21/2005 TOTAL DEPTH 8500 PERF. 7755 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1539	N	1539	-0-	-0-	-0-	55	1	1484	2	N	-0-					-0-
12	1590	N	1590	-0-	-0-	-0-	60	1	1530	2	N	-0-					-0-
01	1550	N	1427	-0-	-123	-0-	35	1	1392	2	N	-0-					-0-
02	1400	N	1114	-0-	-286	-0-	28	1	1086	2	N	-0-					-0-
03	1550	N	1199	-0-	-351	-0-	28	1	1171	2	N	-0-					-0-
04	1380	N	1173	-0-	-207	-0-	44	1	1129	2	N	-0-					-0-

MCMULLAN D WELL #: 9 RRCID -> 212122 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7855 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	948	-0-	-12	-0-	34	1	914	2	N	-0-					-0-
12	992	N	969	-0-	-23	-0-	37	1	932	2	N	-0-					-0-
01	992	N	967	-0-	-25	-0-	24	1	943	2	N	-0-					-0-
02	896	N	865	-0-	-31	-0-	22	1	843	2	N	-0-					-0-
03	961	N	959	-0-	-2	-0-	23	1	936	2	N	-0-					-0-
04	930	N	918	-0-	-12	-0-	34	1	884	2	N	-0-					-0-

MCMULLAN C WELL #: 11 RRCID -> 213205 COMPL. DATE 08/12/2005 TOTAL DEPTH 8550 PERF. 7805 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	317	-0-	-13	-0-	11	1	306	2	N	-0-					-0-
12	372	N	317	-0-	-55	-0-	12	1	305	2	N	-0-					-0-
01	341	N	314	-0-	-27	-0-	8	1	306	2	N	-0-					-0-
02	308	N	274	-0-	-34	-0-	7	1	267	2	N	-0-					-0-
03	310	N	296	-0-	-14	-0-	7	1	289	2	N	-0-					-0-
*04	329	N	329	-0-	-0-	-0-	12	1	317	2	N	-0-					-0-

MCMULLAN D WELL #: 10 RRCID -> 213208 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7787 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	274	-0-	-86	-0-	10	1	264	2	N	-0-					-0-
12	458	N	458	-0-	-0-	-0-	17	1	441	2	N	-0-					-0-
01	416	N	416	-0-	-0-	-0-	10	1	406	2	N	-0-					-0-
02	370	N	370	-0-	-0-	-0-	9	1	361	2	N	-0-					-0-
03	465	N	367	-0-	-98	-0-	9	1	358	2	N	-0-					-0-
04	390	N	377	-0-	-13	-0-	14	1	363	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "A" WELL #: 14R RRCID -> 213234 COMPL. DATE 09/02/2005 TOTAL DEPTH 8550 PERF. 7727 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1209	-0-	-21	-0-	43	1	1166	2	N	-0-					-0-
12	1302	N	1249	-0-	-53	-0-	47	1	1202	2	N	-0-					-0-
01	1271	N	1225	-0-	-46	-0-	30	1	1195	2	N	-0-					-0-
02	1120	N	1095	-0-	-25	-0-	27	1	1068	2	N	-0-					-0-
03	1240	N	1233	-0-	-7	-0-	29	1	1204	2	N	-0-					-0-
04	1200	N	1188	-0-	-12	-0-	44	1	1144	2	N	-0-					-0-

MCMULLAN WELL #: 11 RRCID -> 213282 COMPL. DATE 07/23/2005 TOTAL DEPTH 8550 PERF. 7795 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	X	1779	-0-	-81	-0-	64	1	1715	2	N	-0-					-0-
12	1953	X	1846	-0-	-107	-0-	70	1	1776	2	N	-0-					-0-
01	1953	X	1858	-0-	-95	-0-	46	1	1812	2	N	-0-					-0-
02	1764	X	1589	-0-	-175	-0-	40	1	1549	2	N	-0-					-0-
03	1891	X	1834	-0-	-57	-0-	43	1	1791	2	N	-0-					-0-
04	1800	X	1701	-0-	-99	-0-	63	1	1638	2	N	-0-					-0-

MCMULLAN "B" WELL #: 9 RRCID -> 213387 COMPL. DATE 05/13/2005 TOTAL DEPTH 8550 PERF. 7778 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	N	2623	-0-	-17	-0-	94	1	2529	2	N	-0-					-0-
12	2728	N	2642	-0-	-86	-0-	100	1	2542	2	N	-0-					-0-
01	2728	N	2646	-0-	-82	-0-	66	1	2580	2	N	-0-					-0-
02	2436	N	2330	-0-	-106	-0-	58	1	2272	2	N	-0-					-0-
03	2635	N	2498	-0-	-137	-0-	59	1	2439	2	N	-0-					-0-
04	2550	N	2431	-0-	-119	-0-	90	1	2341	2	N	-0-					-0-

MCMULLAN WELL #: 9 RRCID -> 214327 COMPL. DATE 08/16/2005 TOTAL DEPTH 8550 PERF. 8176 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2219	-0-	-1	-0-	80	1	2139	2	N	-0-					-0-
12	2300	N	2300	-0-	-0-	-0-	87	1	2213	2	N	-0-					-0-
01	2294	N	1971	-0-	-323	-0-	49	1	1922	2	N	-0-					-0-
02	2072	N	1927	-0-	-145	-0-	48	1	1879	2	N	-0-					-0-
03	2294	N	1973	-0-	-321	-0-	46	1	1927	2	N	-0-					-0-
*04	2094	N	2094	-0-	-0-	-0-	78	1	2016	2	N	-0-					-0-

MCMULLAN "B" WELL #: 12 RRCID -> 214339 COMPL. DATE 08/04/2005 TOTAL DEPTH 8550 PERF. 7772 - 8331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	3625	-0-	-65	-0-	130	1	3495	2	N	-0-					-0-
12	3906	X	3813	-0-	-93	-0-	145	1	3668	2	N	-0-					-0-
01	3906	X	3762	-0-	-144	-0-	94	1	3668	2	N	-0-					-0-
02	3528	X	3295	-0-	-233	-0-	82	1	3213	2	N	-0-					-0-
03	3875	X	3649	-0-	-226	-0-	86	1	3563	2	N	-0-					-0-
04	3690	X	3633	-0-	-57	-0-	135	1	3498	2	N	-0-					-0-

MCMULLAN "3" WELL #: 10 RRCID -> 214412 COMPL. DATE 07/29/2005 TOTAL DEPTH 8450 PERF. 7760 - 8247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2814	-0-	-156	-0-	101	1	2713	2	N	-0-					-0-
12	3069	X	2892	-0-	-177	-0-	110	1	2782	2	N	-0-					-0-
01	3038	X	2697	-0-	-341	-0-	67	1	2630	2	N	-0-					-0-
02	2744	X	2551	-0-	-193	-0-	64	1	2487	2	N	-0-					-0-
03	3038	X	2724	-0-	-314	-0-	64	1	2660	2	N	-0-					-0-
04	2820	X	2716	-0-	-104	-0-	101	1	2615	2	N	-0-					-0-

DAVIDSON 5 WELL #: 15 RRCID -> 218232 COMPL. DATE 04/04/2006 TOTAL DEPTH 8600 PERF. 7626 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1338	-0-	-252	-0-	48	1	1290	2	N	-0-					-0-
12	1488	N	1302	-0-	-186	-0-	49	1	1253	2	N	-0-					-0-
01	1488	N	1112	-0-	-376	-0-	28	1	1084	2	N	-0-					-0-
02	1260	N	1115	-0-	-145	-0-	28	1	1087	2	N	-0-					-0-
03	1302	N	1168	-0-	-134	-0-	27	1	1141	2	N	-0-					-0-
*04	1154	N	1154	-0-	-0-	-0-	43	1	1111	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 5 WELL #: 13 RRCID -> 218385 COMPL. DATE 03/28/2006 TOTAL DEPTH 8600 PERF. 7637 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1020	X	935	-0-	-85	-0-	34	1	901	2	N	-0-			-0-
12	1023	X	971	-0-	-52	-0-	37	1	934	2	N	-0-			-0-
01	992	X	923	-0-	-69	-0-	23	1	900	2	N	-0-			-0-
02	896	X	872	-0-	-24	-0-	22	1	850	2	N	-0-			-0-
03	992	X	981	-0-	-11	-0-	23	1	958	2	N	-0-			-0-
*04	949	X	949	-0-	-0-	-0-	35	1	914	2	N	-0-			-0-

DAVIDSON 5 WELL #: 11 RRCID -> 218414 COMPL. DATE 04/17/2006 TOTAL DEPTH 8350 PERF. 7596 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	857	N	857	-0-	-0-	-0-	31	1	826	2	N	-0-			-0-
12	913	N	913	-0-	-0-	-0-	35	1	878	2	N	-0-			-0-
01	961	N	961	-0-	-0-	-0-	24	1	937	2	N	-0-			-0-
02	854	N	854	-0-	-0-	-0-	21	1	833	2	N	-0-			-0-
03	943	N	943	-0-	-0-	-0-	22	1	921	2	N	-0-			-0-
04	930	N	778	-0-	-152	-0-	29	1	749	2	N	-0-			-0-

DAVIDSON 5 WELL #: 14 RRCID -> 219789 COMPL. DATE 05/03/2006 TOTAL DEPTH 8350 PERF. 7632 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1260	N	1130	-0-	-130	-0-	41	1	1089	2	N	-0-			-0-
12	1240	N	1070	-0-	-170	-0-	41	1	1029	2	N	-0-			-0-
01	1240	N	1002	-0-	-238	-0-	25	1	977	2	N	-0-			-0-
02	1064	N	876	-0-	-188	-0-	22	1	854	2	N	-0-			-0-
03	1085	N	960	-0-	-125	-0-	23	1	937	2	N	-0-			-0-
*04	1130	N	1130	-0-	-0-	-0-	42	1	1088	2	N	-0-			-0-

DAVIDSON 5 WELL #: 9 RRCID -> 219791 COMPL. DATE 05/12/2006 TOTAL DEPTH 8350 PERF. 7605 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1410	X	1390	-0-	-20	-0-	50	1	1340	2	N	-0-			-0-
12	1457	X	1386	-0-	-71	-0-	53	1	1333	2	N	-0-			-0-
01	1488	X	1344	-0-	-144	-0-	33	1	1311	2	N	-0-			-0-
02	1344	X	1168	-0-	-176	-0-	29	1	1139	2	N	-0-			-0-
03	1488	X	1396	-0-	-92	-0-	33	1	1363	2	N	-0-			-0-
04	1380	X	1316	-0-	-64	-0-	49	1	1267	2	N	-0-			-0-

DAVIDSON 5 WELL #: 10 RRCID -> 219815 COMPL. DATE 05/23/2006 TOTAL DEPTH 8350 PERF. 7650 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	810	N	803	-0-	-7	-0-	29	1	774	2	N	-0-			-0-
12	868	N	820	-0-	-48	-0-	31	1	789	2	N	-0-			-0-
01	868	N	788	-0-	-80	-0-	20	1	768	2	N	-0-			-0-
02	756	N	728	-0-	-28	-0-	18	1	710	2	N	-0-			-0-
03	806	N	774	-0-	-32	-0-	18	1	756	2	N	-0-			-0-
04	750	N	631	-0-	-119	-0-	23	1	608	2	N	-0-			-0-

DAVIDSON 5 WELL #: 12 RRCID -> 220664 COMPL. DATE 06/20/2006 TOTAL DEPTH 8260 PERF. 7655 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	750	N	580	-0-	-170	-0-	21	1	559	2	N	-0-			-0-
12	806	N	586	-0-	-220	-0-	22	1	564	2	N	-0-			-0-
01	682	N	571	-0-	-111	-0-	14	1	557	2	N	-0-			-0-
02	532	N	487	-0-	-45	-0-	12	1	475	2	N	-0-			-0-
03	589	N	532	-0-	-57	-0-	13	1	519	2	N	-0-			-0-
04	540	N	512	-0-	-28	-0-	19	1	493	2	N	-0-			-0-

MEYBIN "4" WELL #: 26 RRCID -> 222800 COMPL. DATE 10/12/2006 TOTAL DEPTH 8300 PERF. 7569 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1320	N	1316	-0-	-4	-0-	47	1	1269	2	N	-0-			-0-
12	1333	N	1307	-0-	-26	-0-	50	1	1257	2	N	-0-			-0-
01	1395	N	1253	-0-	-142	-0-	31	1	1222	2	N	-0-			-0-
02	1232	N	1095	-0-	-137	-0-	27	1	1068	2	N	-0-			-0-
03	1302	N	1141	-0-	-161	-0-	27	1	1114	2	N	-0-			-0-
04	1200	N	1103	-0-	-97	-0-	41	1	1062	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 20 RRCID -> 223791 COMPL. DATE 10/20/2006 TOTAL DEPTH 8300 PERF. 7641 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1346	-0-	-64	-0-	48	1	1298	2	N	-0-					-0-
12	1426	N	1368	-0-	-58	-0-	52	1	1316	2	N	-0-					-0-
01	1395	N	1321	-0-	-74	-0-	33	1	1288	2	N	-0-					-0-
02	1260	N	1189	-0-	-71	-0-	30	1	1159	2	N	-0-					-0-
03	1364	N	1304	-0-	-60	-0-	31	1	1273	2	N	-0-					-0-
04	1290	N	1271	-0-	-19	-0-	47	1	1224	2	N	-0-					-0-

MEYBIN "4" WELL #: 25 RRCID -> 223798 COMPL. DATE 11/10/2006 TOTAL DEPTH 8400 PERF. 7606 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1489	-0-	-41	-0-	53	1	1436	2	N	-0-					-0-
12	1612	N	1485	-0-	-127	-0-	56	1	1429	2	N	-0-					-0-
01	1612	N	1389	-0-	-223	-0-	35	1	1354	2	N	-0-					-0-
02	1400	N	1183	-0-	-217	-0-	29	1	1154	2	N	-0-					-0-
03	1488	N	1302	-0-	-186	-0-	31	1	1271	2	N	-0-					-0-
*04	1381	N	1381	-0-	-0-	-0-	51	1	1330	2	N	-0-					-0-

MEYBIN "4" WELL #: 19 RRCID -> 224332 COMPL. DATE 11/27/2006 TOTAL DEPTH 8275 PERF. 7616 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1720	-0-	-80	-0-	62	1	1658	2	N	-0-					-0-
12	1829	N	1760	-0-	-69	-0-	67	1	1693	2	N	-0-					-0-
01	1829	N	1745	-0-	-84	-0-	43	1	1702	2	N	-0-					-0-
02	1596	N	1541	-0-	-55	-0-	38	1	1503	2	N	-0-					-0-
03	1767	N	1686	-0-	-81	-0-	40	1	1646	2	N	-0-					-0-
04	1680	N	1654	-0-	-26	-0-	61	1	1593	2	N	-0-					-0-

MEYBIN "4" WELL #: 21 RRCID -> 224345 COMPL. DATE 02/27/2008 TOTAL DEPTH 8500 PERF. 7690 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1356	-0-	-84	-0-	49	1	1307	2	N	-0-					-0-
12	1457	N	1356	-0-	-101	-0-	52	1	1304	2	N	-0-					-0-
01	1457	N	1282	-0-	-175	-0-	32	1	1250	2	N	-0-					-0-
02	1260	N	1200	-0-	-60	-0-	30	1	1170	2	N	-0-					-0-
03	1368	N	1368	-0-	-0-	-0-	32	1	1336	2	N	-0-					-0-
*04	1309	N	1309	-0-	-0-	-0-	49	1	1260	2	N	-0-					-0-

MEYBIN "4" WELL #: 23 RRCID -> 224571 COMPL. DATE 12/12/2006 TOTAL DEPTH 8399 PERF. 7710 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1570	-0-	-50	-0-	56	1	1514	2	N	-0-					-0-
12	1612	N	1607	-0-	-5	-0-	61	1	1546	2	N	-0-					-0-
01	1643	N	1551	-0-	-92	-0-	39	1	1512	2	N	-0-					-0-
02	1456	N	1409	-0-	-47	-0-	35	1	1374	2	N	-0-					-0-
03	1612	N	1565	-0-	-47	-0-	37	1	1528	2	N	-0-					-0-
04	1500	N	1471	-0-	-29	-0-	55	1	1416	2	N	-0-					-0-

MEYBIN "4" WELL #: 22 RRCID -> 224925 COMPL. DATE 01/04/2007 TOTAL DEPTH 8450 PERF. 7666 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	983	-0-	-67	-0-	35	1	948	2	N	-0-					-0-
12	1054	N	1020	-0-	-34	-0-	39	1	981	2	N	-0-					-0-
01	1023	N	1007	-0-	-16	-0-	25	1	982	2	N	-0-					-0-
02	924	N	894	-0-	-30	-0-	22	1	872	2	N	-0-					-0-
03	1023	N	994	-0-	-29	-0-	23	1	971	2	N	-0-					-0-
*04	970	N	970	-0-	-0-	-0-	36	1	934	2	N	-0-					-0-

MEYBIN "4" WELL #: 24 RRCID -> 224937 COMPL. DATE 01/04/2007 TOTAL DEPTH 8500 PERF. 7754 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1400	-0-	-70	-0-	50	1	1350	2	N	-0-					-0-
12	1488	N	1435	-0-	-53	-0-	55	1	1380	2	N	-0-					-0-
01	1457	N	1380	-0-	-77	-0-	34	1	1346	2	N	-0-					-0-
02	1316	N	1261	-0-	-55	-0-	31	1	1230	2	N	-0-					-0-
03	1426	N	1398	-0-	-28	-0-	33	1	1365	2	N	-0-					-0-
*04	1358	N	1358	-0-	-0-	-0-	50	1	1308	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER "B" WELL #: 12 RRCID -> 225446 COMPL. DATE 01/09/2007 TOTAL DEPTH 8275 PERF. 7855 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	690	N	664	-0-	-26	-0-	24	1	640	2	N	-0-			-0-
12	744	N	694	-0-	-50	-0-	26	1	668	2	N	-0-			-0-
01	744	N	648	-0-	-96	-0-	16	1	632	2	N	-0-			-0-
02	616	N	544	-0-	-72	-0-	14	1	530	2	N	-0-			-0-
03	682	N	625	-0-	-57	-0-	15	1	610	2	N	-0-			-0-
04	630	N	566	-0-	-64	-0-	21	1	545	2	N	-0-			-0-

SCHEUBER "A" WELL #: 10 RRCID -> 226932 COMPL. DATE 01/16/2007 TOTAL DEPTH 8350 PERF. 7960 - 8172

11	1813	N	1813	-0-	-0-	-0-	65	1	1748	2	N	-0-			-0-
12	1891	N	1859	-0-	-32	-0-	71	1	1788	2	N	-0-			-0-
01	1922	N	1863	-0-	-59	-0-	46	1	1817	2	N	-0-			-0-
02	1680	N	1561	-0-	-119	-0-	39	1	1522	2	N	-0-			-0-
03	1860	N	1801	-0-	-59	-0-	42	1	1759	2	N	-0-			-0-
04	1800	N	1710	-0-	-90	-0-	64	1	1646	2	N	-0-			-0-

SCHEUBER "B" WELL #: 14 RRCID -> 227117 COMPL. DATE 01/23/2007 TOTAL DEPTH 8275 PERF. 7838 - 8042

11	1200	N	1179	-0-	-21	-0-	42	1	1137	2	N	-0-			-0-
12	1271	N	1134	-0-	-137	-0-	43	1	1091	2	N	-0-			-0-
01	1271	N	1142	-0-	-129	-0-	28	1	1114	2	N	-0-			-0-
02	1092	N	1002	-0-	-90	-0-	25	1	977	2	N	-0-			-0-
03	1147	N	1030	-0-	-117	-0-	24	1	1006	2	N	-0-			-0-
04	1110	N	1095	-0-	-15	-0-	41	1	1054	2	N	-0-			-0-

SCHEUBER "B" WELL #: 15 RRCID -> 227121 COMPL. DATE 01/24/2007 TOTAL DEPTH 8300 PERF. 7855 - 8126

11	1649	N	1649	-0-	-0-	-0-	59	1	1590	2	N	-0-			-0-
12	1736	N	1658	-0-	-78	-0-	63	1	1595	2	N	-0-			-0-
01	1736	N	1609	-0-	-127	-0-	40	1	1569	2	N	-0-			-0-
02	1540	N	1393	-0-	-147	-0-	35	1	1358	2	N	-0-			-0-
03	1643	N	1627	-0-	-16	-0-	38	1	1589	2	N	-0-			-0-
04	1560	N	1521	-0-	-39	-0-	56	1	1465	2	N	-0-			-0-

WILKINS WELL #: 10 RRCID -> 227568 COMPL. DATE 01/29/2007 TOTAL DEPTH 8400 PERF. 7880 - 8056

11	960	N	906	-0-	-54	-0-	33	1	873	2	N	-0-			-0-
12	961	N	936	-0-	-25	-0-	36	1	900	2	N	-0-			-0-
01	961	N	919	-0-	-42	-0-	23	1	896	2	N	-0-			-0-
02	840	N	790	-0-	-50	-0-	20	1	770	2	N	-0-			-0-
03	930	N	928	-0-	-2	-0-	22	1	906	2	N	-0-			-0-
04	900	N	882	-0-	-18	-0-	33	1	849	2	N	-0-			-0-

PERRY 21 LEASE WELL #: 19 RRCID -> 227680 COMPL. DATE 02/12/2007 TOTAL DEPTH 8250 PERF. 7916 - 8062

11	840	N	830	-0-	-10	-0-	830	2			N	-0-			-0-
12	874	N	874	-0-	-0-	-0-	874	2			N	-0-			-0-
01	868	N	809	-0-	-59	-0-	809	2			N	-0-			-0-
02	784	N	702	-0-	-82	-0-	702	2			N	-0-			-0-
03	868	N	747	-0-	-121	-0-	747	2			N	-0-			-0-
04	780	N	730	-0-	-50	-0-	730	2			N	-0-			-0-

PERRY 21 LEASE WELL #: 22 RRCID -> 227746 COMPL. DATE 03/20/2007 TOTAL DEPTH 8150 PERF. 7830 - 7957

11	463	N	463	-0-	-0-	-0-	463	2			N	-0-			-0-
12	465	N	462	-0-	-3	-0-	462	2			N	-0-			-0-
01	496	N	398	-0-	-98	-0-	398	2			N	-0-			-0-
02	420	N	397	-0-	-23	-0-	397	2			N	-0-			-0-
03	465	N	337	-0-	-128	-0-	337	2			N	-0-			-0-
04	390	N	312	-0-	-78	-0-	312	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PERRY 21 LEASE WELL #: 23 RRCID -> 227747 COMPL. DATE 02/25/2007 TOTAL DEPTH 8215 PERF. 7916 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	649	-0-	-41	-0-	649	2			N	-0-					-0-
12	713	N	670	-0-	-43	-0-	670	2			N	-0-					-0-
01	682	N	653	-0-	-29	-0-	653	2			N	-0-					-0-
02	616	N	551	-0-	-65	-0-	551	2			N	-0-					-0-
03	682	N	626	-0-	-56	-0-	626	2			N	-0-					-0-
04	630	N	604	-0-	-26	-0-	604	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 27 RRCID -> 227897 COMPL. DATE 03/10/2007 TOTAL DEPTH 8087 PERF. 7877 - 7962

11	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
12	713	N	647	-0-	-66	-0-	647	2			N	-0-					-0-
01	682	N	600	-0-	-82	-0-	600	2			N	-0-					-0-
02	616	N	564	-0-	-52	-0-	564	2			N	-0-					-0-
03	651	N	620	-0-	-31	-0-	620	2			N	-0-					-0-
04	570	N	532	-0-	-38	-0-	532	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 25R RRCID -> 228092 COMPL. DATE 04/04/2007 TOTAL DEPTH 8156 PERF. 7850 - 7997

11	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
12	1147	N	1080	-0-	-67	-0-	1080	2			N	-0-					-0-
01	1147	N	1036	-0-	-111	-0-	1036	2			N	-0-					-0-
02	1008	N	911	-0-	-97	-0-	911	2			N	-0-					-0-
03	1085	N	832	-0-	-253	-0-	832	2			N	-0-					-0-
04	990	N	763	-0-	-227	-0-	763	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 26 RRCID -> 228398 COMPL. DATE 02/17/2007 TOTAL DEPTH 8198 PERF. 7870 - 7997

11	690	N	656	-0-	-34	-0-	656	2			N	-0-					-0-
12	713	N	610	-0-	-103	-0-	610	2			N	-0-					-0-
01	713	N	587	-0-	-126	-0-	587	2			N	-0-					-0-
02	616	N	497	-0-	-119	-0-	497	2			N	-0-					-0-
03	620	N	532	-0-	-88	-0-	532	2			N	-0-					-0-
04	570	N	514	-0-	-56	-0-	514	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 20 RRCID -> 228559 COMPL. DATE 02/10/2007 TOTAL DEPTH 8240 PERF. 7872 - 8063

11	840	N	792	-0-	-48	-0-	792	2			N	-0-					-0-
12	899	N	812	-0-	-87	-0-	812	2			N	-0-					-0-
01	837	N	785	-0-	-52	-0-	785	2			N	-0-					-0-
02	728	N	675	-0-	-53	-0-	675	2			N	-0-					-0-
03	806	N	780	-0-	-26	-0-	780	2			N	-0-					-0-
04	750	N	742	-0-	-8	-0-	742	2			N	-0-					-0-

MEYBIN "4" WELL #: 29 RRCID -> 228578 COMPL. DATE 04/10/2007 TOTAL DEPTH 8357 PERF. 7670 - 8200

11	1440	N	1408	-0-	-32	-0-	51	1	1357	2	N	-0-					-0-
12	1488	N	1424	-0-	-64	-0-	54	1	1370	2	N	-0-					-0-
01	1519	N	1427	-0-	-92	-0-	36	1	1391	2	N	-0-					-0-
02	1316	N	1248	-0-	-68	-0-	31	1	1217	2	N	-0-					-0-
03	1426	N	1405	-0-	-21	-0-	33	1	1372	2	N	-0-					-0-
04	1380	N	1354	-0-	-26	-0-	50	1	1304	2	N	-0-					-0-

PERRY GU 21 WELL #: 21 RRCID -> 228587 COMPL. DATE 03/20/2007 TOTAL DEPTH 8175 PERF. 7846 - 7961

11	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
12	837	N	766	-0-	-71	-0-	766	2			N	-0-					-0-
01	806	N	537	-0-	-269	-0-	537	2			N	-0-					-0-
02	700	N	511	-0-	-189	-0-	511	2			N	-0-					-0-
03	775	N	421	-0-	-354	-0-	421	2			N	-0-					-0-
04	510	N	389	-0-	-121	-0-	389	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PERRY GU 21 WELL #: 24 RRCID -> 228727 COMPL. DATE 03/25/2007 TOTAL DEPTH 8200 PERF. 7830 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	930	-0-	-30	-0-	930	2			N	-0-					-0-
12	961	N	950	-0-	-11	-0-	950	2			N	-0-					-0-
01	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
02	868	N	758	-0-	-110	-0-	758	2			N	-0-					-0-
03	961	N	844	-0-	-117	-0-	844	2			N	-0-					-0-
04	930	N	868	-0-	-62	-0-	868	2			N	-0-					-0-

MEYBIN "4" WELL #: 30 RRCID -> 228967 COMPL. DATE 05/08/2007 TOTAL DEPTH 8253 PERF. 7727 - 8178

11	1890	N	1469	-0-	-421	-0-	53	1	1416	2	N	-0-					-0-
12	1705	N	1605	-0-	-100	-0-	61	1	1544	2	N	-0-					-0-
01	2174	N	2174	-0-	-0-	-0-	54	1	2120	2	N	-0-					-0-
02	1389	N	1389	-0-	-0-	-0-	35	1	1354	2	N	-0-					-0-
03	1885	N	1885	-0-	-0-	-0-	44	1	1841	2	N	-0-					-0-
04	2100	N	1921	-0-	-179	-0-	71	1	1850	2	N	-0-					-0-

SCHEUBER WELL #: 9 RRCID -> 229239 COMPL. DATE 05/06/2007 TOTAL DEPTH 8223 PERF. 7828 - 8054

11	1200	N	1192	-0-	-8	-0-	43	1	1149	2	N	-0-					-0-
12	1302	N	1211	-0-	-91	-0-	46	1	1165	2	N	-0-					-0-
01	1271	N	1201	-0-	-70	-0-	30	1	1171	2	N	-0-					-0-
02	1120	N	1070	-0-	-50	-0-	27	1	1043	2	N	-0-					-0-
03	1213	N	1213	-0-	-0-	-0-	29	1	1184	2	N	-0-					-0-
04	1170	N	1008	-0-	-162	-0-	37	1	971	2	N	-0-					-0-

MCMULLAN WELL #: 10 RRCID -> 229331 COMPL. DATE 05/20/2007 TOTAL DEPTH 8497 PERF. 7774 - 8194

11	1200	N	1124	-0-	-76	-0-	40	1	1084	2	N	-0-					-0-
12	1240	N	964	-0-	-276	-0-	37	1	927	2	N	-0-					-0-
01	1209	N	1008	-0-	-201	-0-	25	1	983	2	N	-0-					-0-
02	1036	N	849	-0-	-187	-0-	21	1	828	2	N	-0-					-0-
03	1039	N	1039	-0-	-0-	-0-	24	1	1015	2	N	-0-					-0-
*04	1134	N	1134	-0-	-0-	-0-	42	1	1092	2	N	-0-					-0-

MCMULLAN "C" WELL #: 10 RRCID -> 230171 COMPL. DATE 05/18/2007 TOTAL DEPTH 8472 PERF. 7855 - 8068

11	540	N	497	-0-	-43	-0-	18	1	479	2	N	-0-					-0-
12	558	N	548	-0-	-10	-0-	21	1	527	2	N	-0-					-0-
01	539	N	539	-0-	-0-	-0-	13	1	526	2	N	-0-					-0-
02	476	N	439	-0-	-37	-0-	11	1	428	2	N	-0-					-0-
03	558	N	473	-0-	-85	-0-	11	1	462	2	N	-0-					-0-
04	510	N	465	-0-	-45	-0-	17	1	448	2	N	-0-					-0-

MCMULLAN "3" WELL #: 8 RRCID -> 230172 COMPL. DATE 05/31/2007 TOTAL DEPTH 8448 PERF. 7690 - 8150

11	3810	X	3504	-0-	-306	-0-	126	1	3378	2	N	-0-					-0-
12	3937	X	3659	-0-	-278	-0-	139	1	3520	2	N	-0-					-0-
01	3813	X	3338	-0-	-475	-0-	83	1	3255	2	N	-0-					-0-
02	3444	X	3209	-0-	-235	-0-	80	1	3129	2	N	-0-					-0-
03	3813	X	3570	-0-	-243	-0-	84	1	3486	2	N	-0-					-0-
04	3540	X	3200	-0-	-340	-0-	119	1	3081	2	N	-0-					-0-

DAVIDSON WELL #: 1722 RRCID -> 230217 COMPL. DATE 06/06/2007 TOTAL DEPTH 8247 PERF. 7802 - 7895

11	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
12	434	N	329	-0-	-105	-0-	329	3			N	-0-					-0-
01	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
02	364	N	267	-0-	-97	-0-	267	3			N	-0-					-0-
03	341	N	242	-0-	-99	-0-	242	3			N	-0-					-0-
04	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON WELL #: 1719 RRCID -> 230358 COMPL. DATE 06/05/2007 TOTAL DEPTH 8250 PERF. 7886 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	960	N	947	-0-	-13	-0-	947	3			N	-0-			-0-
12	995	N	995	-0-	-0-	-0-	995	3			N	-0-			-0-
01	992	N	982	-0-	-10	-0-	982	3			N	-0-			-0-
02	896	N	887	-0-	-9	-0-	887	3			N	-0-			-0-
03	992	N	955	-0-	-37	-0-	955	3			N	-0-			-0-
04	960	N	868	-0-	-92	-0-	868	3			N	-0-			-0-

DAVIDSON WELL #: 1721 RRCID -> 230360 COMPL. DATE 06/06/2007 TOTAL DEPTH 8249 PERF. 7742 - 7884

11	450	N	450	-0-	-0-	-0-	450	3			N	-0-			-0-
12	465	N	454	-0-	-11	-0-	454	3			N	-0-			-0-
01	465	N	437	-0-	-28	-0-	437	3			N	-0-			-0-
02	420	N	395	-0-	-25	-0-	395	3			N	-0-			-0-
03	465	N	410	-0-	-55	-0-	410	3			N	-0-			-0-
04	420	N	388	-0-	-32	-0-	388	3			N	-0-			-0-

DAVIDSON WELL #: 1728 RRCID -> 230365 COMPL. DATE 06/15/2007 TOTAL DEPTH 8250 PERF. 7786 - 7896

11	960	X	821	-0-	-139	-0-	821	3			N	-0-			-0-
12	930	X	832	-0-	-98	-0-	832	3			N	-0-			-0-
01	899	X	820	-0-	-79	-0-	820	3			N	-0-			-0-
02	812	X	730	-0-	-82	-0-	730	3			N	-0-			-0-
03	868	X	784	-0-	-84	-0-	784	3			N	-0-			-0-
04	810	X	707	-0-	-103	-0-	707	3			N	-0-			-0-

MEYBIN "C" WELL #: 3411 RRCID -> 230379 COMPL. DATE 06/15/2007 TOTAL DEPTH 8360 PERF. 7804 - 8218

11	1050	N	988	-0-	-62	-0-	35	1	953	2	N	-0-			-0-
12	1023	N	1012	-0-	-11	-0-	38	1	974	2	N	-0-			-0-
01	1054	N	1010	-0-	-44	-0-	25	1	985	2	N	-0-			-0-
02	924	N	891	-0-	-33	-0-	22	1	869	2	N	-0-			-0-
03	1023	N	983	-0-	-40	-0-	23	1	960	2	N	-0-			-0-
04	990	N	948	-0-	-42	-0-	35	1	913	2	N	-0-			-0-

MEYBIN "C" WELL #: 3412 RRCID -> 230495 COMPL. DATE 06/29/2007 TOTAL DEPTH 8325 PERF. 7738 - 8188

11	692	N	692	-0-	-0-	-0-	25	1	667	2	N	-0-			-0-
12	744	N	698	-0-	-46	-0-	27	1	671	2	N	-0-			-0-
01	713	N	692	-0-	-21	-0-	17	1	675	2	N	-0-			-0-
02	644	N	608	-0-	-36	-0-	15	1	593	2	N	-0-			-0-
03	713	N	667	-0-	-46	-0-	16	1	651	2	N	-0-			-0-
04	660	N	637	-0-	-23	-0-	24	1	613	2	N	-0-			-0-

MEYBIN "C" WELL #: 3413 RRCID -> 230496 COMPL. DATE 06/22/2007 TOTAL DEPTH 8322 PERF. 7692 - 8230

11	750	N	654	-0-	-96	-0-	23	1	631	2	N	-0-			-0-
12	775	N	668	-0-	-107	-0-	25	1	643	2	N	-0-			-0-
01	713	N	654	-0-	-59	-0-	16	1	638	2	N	-0-			-0-
02	616	N	541	-0-	-75	-0-	13	1	528	2	N	-0-			-0-
03	682	N	577	-0-	-105	-0-	14	1	563	2	N	-0-			-0-
04	630	N	578	-0-	-52	-0-	21	1	557	2	N	-0-			-0-

PERRY GU 21 WELL #: 16 RRCID -> 230498 COMPL. DATE 06/13/2007 TOTAL DEPTH 8150 PERF. 7770 - 7924

11	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-			-0-
12	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-			-0-
01	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-			-0-
02	886	N	886	-0-	-0-	-0-	886	2			N	-0-			-0-
03	980	N	980	-0-	-0-	-0-	980	2			N	-0-			-0-
*04	862	N	862	-0-	-0-	-0-	862	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1723 RRCID -> 231036 COMPL. DATE 05/22/2007 TOTAL DEPTH 8247 PERF. 7775 - 7914

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	345	-0-	-75	-0-	345	3			N	-0-					-0-
12	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
01	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
02	336	N	316	-0-	-20	-0-	316	3			N	-0-					-0-
03	372	N	298	-0-	-74	-0-	298	3			N	-0-					-0-
04	360	N	324	-0-	-36	-0-	324	3			N	-0-					-0-

DAVIDSON WELL #: 1720 RRCID -> 231041 COMPL. DATE 06/15/2007 TOTAL DEPTH 8249 PERF. 7710 - 7858

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	X	473	-0-	-37	-0-	473	3			N	-0-					-0-
12	450	X	450	-0-	-0-	-0-	450	3			N	-0-					-0-
01	449	X	449	-0-	-0-	-0-	449	3			N	-0-					-0-
02	448	X	381	-0-	-67	-0-	381	3			N	-0-					-0-
03	496	X	351	-0-	-145	-0-	351	3			N	-0-					-0-
04	480	X	351	-0-	-129	-0-	351	3			N	-0-					-0-

DAVIDSON WELL #: 1724 RRCID -> 231043 COMPL. DATE 07/11/2007 TOTAL DEPTH 8048 PERF. 7760 - 7910

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1173	X	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
12	1195	X	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
01	1152	X	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
02	1092	X	997	-0-	-95	-0-	997	3			N	-0-					-0-
03	1209	X	1072	-0-	-137	-0-	1072	3			N	-0-					-0-
04	1170	X	996	-0-	-174	-0-	996	3			N	-0-					-0-

DAVIDSON WELL #: 1726 RRCID -> 231045 COMPL. DATE 07/11/2007 TOTAL DEPTH 8249 PERF. 7702 - 7846

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	X	552	-0-	-18	-0-	552	3			N	-0-					-0-
12	559	X	559	-0-	-0-	-0-	559	3			N	-0-					-0-
01	558	X	551	-0-	-7	-0-	551	3			N	-0-					-0-
02	504	X	476	-0-	-28	-0-	476	3			N	-0-					-0-
03	558	X	478	-0-	-80	-0-	478	3			N	-0-					-0-
04	540	X	460	-0-	-80	-0-	460	3			N	-0-					-0-

DAVIDSON WELL #: 1725 RRCID -> 231049 COMPL. DATE 07/02/2007 TOTAL DEPTH 8248 PERF. 7720 - 7862

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	486	-0-	-144	-0-	486	3			N	-0-					-0-
12	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
01	713	N	371	-0-	-342	-0-	371	3			N	-0-					-0-
02	448	N	420	-0-	-28	-0-	420	3			N	-0-					-0-
03	682	N	320	-0-	-362	-0-	320	3			N	-0-					-0-
04	360	N	296	-0-	-64	-0-	296	3			N	-0-					-0-

MEYBIN "C" WELL #: 3415 RRCID -> 231065 COMPL. DATE 07/21/2007 TOTAL DEPTH 8372 PERF. 7756 - 7940

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1117	-0-	-173	-0-	40	1	1077	2	N	-0-					-0-
12	1302	N	1011	-0-	-291	-0-	38	1	973	2	N	-0-					-0-
01	1209	N	923	-0-	-286	-0-	23	1	900	2	N	-0-					-0-
02	1036	N	796	-0-	-240	-0-	20	1	776	2	N	-0-					-0-
03	1023	N	898	-0-	-125	-0-	21	1	877	2	N	-0-					-0-
04	900	N	830	-0-	-70	-0-	31	1	799	2	N	-0-					-0-

DAVIDSON WELL #: 3509 RRCID -> 231066 COMPL. DATE 07/25/2007 TOTAL DEPTH 8297 PERF. 7856 - 7982

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	659	-0-	-61	-0-	659	3			N	-0-					-0-
12	682	N	672	-0-	-10	-0-	672	3			N	-0-					-0-
01	682	N	648	-0-	-34	-0-	648	3			N	-0-					-0-
02	616	N	587	-0-	-29	-0-	587	3			N	-0-					-0-
03	682	N	654	-0-	-28	-0-	654	3			N	-0-					-0-
04	630	N	583	-0-	-47	-0-	583	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEYBIN "C" WELL #: 3414 RRCID -> 231068 COMPL. DATE 07/11/2007 TOTAL DEPTH 8400 PERF. 7860 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	630	N	471	-0-	-159	-0-	17	1	454	2	N	-0-			-0-
12	1103	N	1103	-0-	-0-	-0-	42	1	1061	2	N	-0-			-0-
01	814	N	814	-0-	-0-	-0-	20	1	794	2	N	-0-			-0-
02	702	N	702	-0-	-0-	-0-	18	1	684	2	N	-0-			-0-
03	1116	N	757	-0-	-359	-0-	18	1	739	2	N	-0-			-0-
04	780	N	742	-0-	-38	-0-	28	1	714	2	N	-0-			-0-

MEYBIN "C" WELL #: 3410 RRCID -> 231069 COMPL. DATE 07/13/2007 TOTAL DEPTH 8196 PERF. 7826 - 8018

11	840	N	718	-0-	-122	-0-	26	1	692	2	N	-0-			-0-
12	868	N	779	-0-	-89	-0-	30	1	749	2	N	-0-			-0-
01	806	N	803	-0-	-3	-0-	20	1	783	2	N	-0-			-0-
02	752	N	752	-0-	-0-	-0-	19	1	733	2	N	-0-			-0-
03	781	N	781	-0-	-0-	-0-	18	1	763	2	N	-0-			-0-
04	780	N	767	-0-	-13	-0-	29	1	738	2	N	-0-			-0-

DAVIDSON WELL #: 1727 RRCID -> 231070 COMPL. DATE 07/02/2007 TOTAL DEPTH 8250 PERF. 7834 - 7972

11	882	N	882	-0-	-0-	-0-	882	3			N	-0-			-0-
12	868	N	868	-0-	-0-	-0-	868	3			N	-0-			-0-
01	899	N	780	-0-	-119	-0-	780	3			N	-0-			-0-
02	812	N	747	-0-	-65	-0-	747	3			N	-0-			-0-
03	868	N	804	-0-	-64	-0-	804	3			N	-0-			-0-
*04	754	N	754	-0-	-0-	-0-	754	3			N	-0-			-0-

MEYBIN B WELL #: 10 RRCID -> 232521 COMPL. DATE 08/21/2007 TOTAL DEPTH 8397 PERF. 7712 - 8111

11	1526	N	1526	-0-	-0-	-0-	55	1	1471	2	N	-0-			-0-
12	1581	N	1514	-0-	-67	-0-	57	1	1457	2	N	-0-			-0-
01	1550	N	1545	-0-	-5	-0-	39	1	1506	2	N	-0-			-0-
02	1428	N	1351	-0-	-77	-0-	34	1	1317	2	N	-0-			-0-
03	1519	N	1496	-0-	-23	-0-	35	1	1461	2	N	-0-			-0-
04	1500	N	1373	-0-	-127	-0-	51	1	1322	2	N	-0-			-0-

MEYBIN B WELL #: 11 RRCID -> 232524 COMPL. DATE 08/03/2007 TOTAL DEPTH 8394 PERF. 7756 - 7857

11	450	N	376	-0-	-74	-0-	13	1	363	2	N	-0-			-0-
12	465	N	359	-0-	-106	-0-	14	1	345	2	N	-0-			-0-
01	403	N	350	-0-	-53	-0-	9	1	341	2	N	-0-			-0-
02	364	N	344	-0-	-20	-0-	9	1	335	2	N	-0-			-0-
03	372	N	345	-0-	-27	-0-	8	1	337	2	N	-0-			-0-
04	330	N	307	-0-	-23	-0-	11	1	296	2	N	-0-			-0-

MEYBIN "C" WELL #: 1513 RRCID -> 232525 COMPL. DATE 08/16/2007 TOTAL DEPTH 8247 PERF. 7880 - 8070

11	764	N	764	-0-	-0-	-0-	27	1	737	2	N	-0-			-0-
12	806	N	740	-0-	-66	-0-	28	1	712	2	N	-0-			-0-
01	775	N	765	-0-	-10	-0-	19	1	746	2	N	-0-			-0-
02	700	N	633	-0-	-67	-0-	16	1	617	2	N	-0-			-0-
03	744	N	719	-0-	-25	-0-	17	1	702	2	N	-0-			-0-
04	750	N	714	-0-	-36	-0-	27	1	687	2	N	-0-			-0-

DAVIDSON 15 WELL #: 15 RRCID -> 232527 COMPL. DATE 08/07/2007 TOTAL DEPTH 8285 PERF. 8030 - 8150

11	780	N	779	-0-	-1	-0-	28	1	751	2	N	-0-			-0-
12	806	N	583	-0-	-223	-0-	22	1	561	2	N	-0-			-0-
01	806	N	719	-0-	-87	-0-	18	1	701	2	N	-0-			-0-
02	728	N	683	-0-	-45	-0-	17	1	666	2	N	-0-			-0-
03	736	N	736	-0-	-0-	-0-	17	1	719	2	N	-0-			-0-
*04	710	N	710	-0-	-0-	-0-	26	1	684	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 3508 RRCID -> 232582 COMPL. DATE 08/20/2007 TOTAL DEPTH 8195 PERF. 7747 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
01	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
03	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
04	90	N	53	-0-	-37	-0-	53	3			N	-0-					-0-

MCMULLAN "C" WELL #: 12 RRCID -> 232585 COMPL. DATE 09/11/2007 TOTAL DEPTH 8422 PERF. 7850 - 8300

11	3270	X	2656	-0-	-614	-0-	95	1	2561	2	N	-0-					-0-
12	3348	X	3082	-0-	-266	-0-	117	1	2965	2	N	-0-					-0-
01	3348	X	3007	-0-	-341	-0-	75	1	2932	2	N	-0-					-0-
02	2996	X	2624	-0-	-372	-0-	65	1	2559	2	N	-0-					-0-
03	3069	X	2933	-0-	-136	-0-	69	1	2864	2	N	-0-					-0-
04	2970	X	2774	-0-	-196	-0-	103	1	2671	2	N	-0-					-0-

MEYBIN B WELL #: 8 RRCID -> 232586 COMPL. DATE 08/28/2007 TOTAL DEPTH 8196 PERF. 7646 - 8051

11	1560	N	1449	-0-	-111	-0-	52	1	1397	2	N	-0-					-0-
12	1550	N	1410	-0-	-140	-0-	54	1	1356	2	N	-0-					-0-
01	1519	N	1176	-0-	-343	-0-	29	1	1147	2	N	-0-					-0-
02	1344	N	932	-0-	-412	-0-	23	1	909	2	N	-0-					-0-
03	1395	N	995	-0-	-400	-0-	23	1	972	2	N	-0-					-0-
*04	1240	N	1240	-0-	-0-	-0-	46	1	1194	2	N	-0-					-0-

MEYBIN B WELL #: 9 RRCID -> 232589 COMPL. DATE 09/06/2007 TOTAL DEPTH 8394 PERF. 7670 - 8053

11	1830	N	1812	-0-	-18	-0-	65	1	1747	2	N	-0-					-0-
12	1891	N	1840	-0-	-51	-0-	70	1	1770	2	N	-0-					-0-
01	1860	N	1783	-0-	-77	-0-	44	1	1739	2	N	-0-					-0-
02	1680	N	1605	-0-	-75	-0-	40	1	1565	2	N	-0-					-0-
03	1829	N	1742	-0-	-87	-0-	41	1	1701	2	N	-0-					-0-
04	1740	N	1538	-0-	-202	-0-	57	1	1481	2	N	-0-					-0-

MEYBIN "C" WELL #: 1514 RRCID -> 232592 COMPL. DATE 09/20/2007 TOTAL DEPTH 8246 PERF. 7862 - 8078

11	990	N	958	-0-	-32	-0-	34	1	924	2	N	-0-					-0-
12	1023	N	851	-0-	-172	-0-	32	1	819	2	N	-0-					-0-
01	992	N	889	-0-	-103	-0-	22	1	867	2	N	-0-					-0-
02	896	N	881	-0-	-15	-0-	22	1	859	2	N	-0-					-0-
03	958	N	958	-0-	-0-	-0-	23	1	935	2	N	-0-					-0-
*04	926	N	926	-0-	-0-	-0-	34	1	892	2	N	-0-					-0-

MCMULLAN D WELL #: 11 RRCID -> 232595 COMPL. DATE 09/19/2007 TOTAL DEPTH 8146 PERF. 7790 - 8006

11	554	N	554	-0-	-0-	-0-	20	1	534	2	N	-0-					-0-
12	888	N	888	-0-	-0-	-0-	34	1	854	2	N	-0-					-0-
01	434	N	425	-0-	-9	-0-	11	1	414	2	N	-0-					-0-
02	504	N	378	-0-	-126	-0-	9	1	369	2	N	-0-					-0-
03	775	N	769	-0-	-6	-0-	18	1	751	2	N	-0-					-0-
*04	740	N	740	-0-	-0-	-0-	27	1	713	2	N	-0-					-0-

MCMULLAN D WELL #: 12 RRCID -> 232616 COMPL. DATE 10/02/2007 TOTAL DEPTH 8196 PERF. 7780 - 7950

11	480	N	476	-0-	-4	-0-	17	1	459	2	N	-0-					-0-
12	527	N	487	-0-	-40	-0-	18	1	469	2	N	-0-					-0-
01	496	N	476	-0-	-20	-0-	12	1	464	2	N	-0-					-0-
02	448	N	417	-0-	-31	-0-	10	1	407	2	N	-0-					-0-
03	496	N	472	-0-	-24	-0-	11	1	461	2	N	-0-					-0-
04	450	N	443	-0-	-7	-0-	16	1	427	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN D WELL #: 13 RRCID -> 232617 COMPL. DATE 09/28/2007 TOTAL DEPTH 8195 PERF. 7734 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	217	-0-	-143	-0-	8	1	209	2	N	-0-					-0-
12	310	N	271	-0-	-39	-0-	10	1	261	2	N	-0-					-0-
01	357	N	357	-0-	-0-	-0-	9	1	348	2	N	-0-					-0-
02	263	N	263	-0-	-0-	-0-	7	1	256	2	N	-0-					-0-
03	279	N	240	-0-	-39	-0-	6	1	234	2	N	-0-					-0-
*04	446	N	446	-0-	-0-	-0-	17	1	429	2	N	-0-					-0-

DAVIDSON A WELL #: 12 RRCID -> 232619 COMPL. DATE 09/10/2007 TOTAL DEPTH 8096 PERF. 7766 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	715	N	715	-0-	-0-	-0-	26	1	689	2	N	-0-					-0-
12	726	N	726	-0-	-0-	-0-	28	1	698	2	N	-0-					-0-
01	744	N	704	-0-	-40	-0-	18	1	686	2	N	-0-					-0-
02	672	N	630	-0-	-42	-0-	16	1	614	2	N	-0-					-0-
03	715	N	715	-0-	-0-	-0-	17	1	698	2	N	-0-					-0-
04	690	N	641	-0-	-49	-0-	24	1	617	2	N	-0-					-0-

DAVIDSON A WELL #: 13 RRCID -> 232620 COMPL. DATE 09/26/2007 TOTAL DEPTH 8470 PERF. 7770 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1349	-0-	-1	-0-	48	1	1301	2	N	-0-					-0-
12	1395	N	1395	-0-	-0-	-0-	53	1	1342	2	N	-0-					-0-
01	1363	N	1363	-0-	-0-	-0-	34	1	1329	2	N	-0-					-0-
02	1260	N	1194	-0-	-66	-0-	30	1	1164	2	N	-0-					-0-
03	1395	N	1316	-0-	-79	-0-	31	1	1285	2	N	-0-					-0-
04	1320	N	1303	-0-	-17	-0-	48	1	1255	2	N	-0-					-0-

DAVIDSON A WELL #: 14 RRCID -> 232624 COMPL. DATE 08/31/2007 TOTAL DEPTH 8300 PERF. 7889 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	602	-0-	-28	-0-	22	1	580	2	N	-0-					-0-
12	651	N	632	-0-	-19	-0-	24	1	608	2	N	-0-					-0-
01	651	N	600	-0-	-51	-0-	15	1	585	2	N	-0-					-0-
02	560	N	542	-0-	-18	-0-	14	1	528	2	N	-0-					-0-
03	620	N	607	-0-	-13	-0-	14	1	593	2	N	-0-					-0-
*04	582	N	582	-0-	-0-	-0-	22	1	560	2	N	-0-					-0-

DAVIDSON A WELL #: 15 RRCID -> 232626 COMPL. DATE 09/18/2007 TOTAL DEPTH 8246 PERF. 7892 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1490	N	1490	-0-	-0-	-0-	53	1	1437	2	N	-0-					-0-
12	1581	N	1542	-0-	-39	-0-	59	1	1483	2	N	-0-					-0-
01	1550	N	1509	-0-	-41	-0-	38	1	1471	2	N	-0-					-0-
02	1400	N	1344	-0-	-56	-0-	33	1	1311	2	N	-0-					-0-
03	1550	N	1481	-0-	-69	-0-	35	1	1446	2	N	-0-					-0-
04	1470	N	1349	-0-	-121	-0-	50	1	1299	2	N	-0-					-0-

MEYBIN "A" WELL #: 10 RRCID -> 233296 COMPL. DATE 10/09/2007 TOTAL DEPTH 8472 PERF. 7946 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1850	-0-	-10	-0-	66	1	1784	2	N	-0-					-0-
12	1946	N	1946	-0-	-0-	-0-	74	1	1872	2	N	-0-					-0-
01	1922	N	1861	-0-	-61	-0-	46	1	1815	2	N	-0-					-0-
02	1736	N	1645	-0-	-91	-0-	41	1	1604	2	N	-0-					-0-
03	1953	N	1832	-0-	-121	-0-	43	1	1789	2	N	-0-					-0-
04	1800	N	1761	-0-	-39	-0-	65	1	1696	2	N	-0-					-0-

MEYBIN "A" WELL #: 12 RRCID -> 233297 COMPL. DATE 09/27/2007 TOTAL DEPTH 8295 PERF. 7853 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	636	N	636	-0-	-0-	-0-	23	1	613	2	N	-0-					-0-
12	682	N	628	-0-	-54	-0-	24	1	604	2	N	-0-					-0-
01	651	N	607	-0-	-44	-0-	15	1	592	2	N	-0-					-0-
02	588	N	554	-0-	-34	-0-	14	1	540	2	N	-0-					-0-
03	620	N	593	-0-	-27	-0-	14	1	579	2	N	-0-					-0-
04	600	N	568	-0-	-32	-0-	21	1	547	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEYBIN "A" WELL #: 9 RRCID -> 233298 COMPL. DATE 11/01/2007 TOTAL DEPTH 8348 PERF. 7800 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	897	N	897	-0-	-0-	-0-	32	1	865	2	N	-0-			-0-
12	930	N	848	-0-	-82	-0-	32	1	816	2	N	-0-			-0-
01	930	N	541	-0-	-389	-0-	13	1	528	2	N	-0-			-0-
02	840	N	440	-0-	-400	-0-	11	1	429	2	N	-0-			-0-
03	837	N	487	-0-	-350	-0-	11	1	476	2	N	-0-			-0-
*04	604	N	604	-0-	-0-	-0-	22	1	582	2	N	-0-			-0-

MEYBIN "A" WELL #: 11 RRCID -> 233300 COMPL. DATE 11/09/2007 TOTAL DEPTH 8347 PERF. 7820 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	570	N	540	-0-	-30	-0-	19	1	521	2	N	-0-			-0-
12	558	N	544	-0-	-14	-0-	21	1	523	2	N	-0-			-0-
01	558	N	503	-0-	-55	-0-	13	1	490	2	N	-0-			-0-
02	504	N	472	-0-	-32	-0-	12	1	460	2	N	-0-			-0-
03	558	N	525	-0-	-33	-0-	12	1	513	2	N	-0-			-0-
*04	509	N	509	-0-	-0-	-0-	19	1	490	2	N	-0-			-0-

MEYBIN "A" WELL #: 8 RRCID -> 233302 COMPL. DATE 10/26/2007 TOTAL DEPTH 8347 PERF. 7826 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	590	N	590	-0-	-0-	-0-	21	1	569	2	N	-0-			-0-
12	593	N	593	-0-	-0-	-0-	23	1	570	2	N	-0-			-0-
01	585	N	585	-0-	-0-	-0-	15	1	570	2	N	-0-			-0-
02	508	N	508	-0-	-0-	-0-	13	1	495	2	N	-0-			-0-
03	578	N	578	-0-	-0-	-0-	14	1	564	2	N	-0-			-0-
*04	486	N	486	-0-	-0-	-0-	18	1	468	2	N	-0-			-0-

DAVIDSON 15 WELL #: 13 RRCID -> 233303 COMPL. DATE 10/30/2007 TOTAL DEPTH 8217 PERF. 7864 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	720	N	682	-0-	-38	-0-	24	1	658	2	N	-0-			-0-
12	744	N	691	-0-	-53	-0-	26	1	665	2	N	-0-			-0-
01	713	N	654	-0-	-59	-0-	16	1	638	2	N	-0-			-0-
02	644	N	600	-0-	-44	-0-	15	1	585	2	N	-0-			-0-
03	682	N	639	-0-	-43	-0-	15	1	624	2	N	-0-			-0-
*04	644	N	644	-0-	-0-	-0-	24	1	620	2	N	-0-			-0-

MEYBIN "C" WELL #: 1515 RRCID -> 233305 COMPL. DATE 10/05/2007 TOTAL DEPTH 8271 PERF. 7907 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	605	N	605	-0-	-0-	-0-	22	1	583	2	N	-0-			-0-
12	682	N	611	-0-	-71	-0-	23	1	588	2	N	-0-			-0-
01	651	N	603	-0-	-48	-0-	15	1	588	2	N	-0-			-0-
02	560	N	527	-0-	-33	-0-	13	1	514	2	N	-0-			-0-
03	620	N	612	-0-	-8	-0-	14	1	598	2	N	-0-			-0-
*04	586	N	586	-0-	-0-	-0-	22	1	564	2	N	-0-			-0-

MEYBIN "C" WELL #: 1511 RRCID -> 234906 COMPL. DATE 11/29/2007 TOTAL DEPTH 8348 PERF. 7990 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	878	N	878	-0-	-0-	-0-	32	1	846	2	N	-0-			-0-
12	930	N	906	-0-	-24	-0-	34	1	872	2	N	-0-			-0-
01	930	N	874	-0-	-56	-0-	22	1	852	2	N	-0-			-0-
02	812	N	771	-0-	-41	-0-	19	1	752	2	N	-0-			-0-
03	899	N	859	-0-	-40	-0-	20	1	839	2	N	-0-			-0-
04	840	N	818	-0-	-22	-0-	30	1	788	2	N	-0-			-0-

DAVIDSON 15 WELL #: 14 RRCID -> 234909 COMPL. DATE 11/14/2007 TOTAL DEPTH 8215 PERF. 7874 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	737	N	737	-0-	-0-	-0-	26	1	711	2	N	-0-			-0-
12	806	N	746	-0-	-60	-0-	28	1	718	2	N	-0-			-0-
01	775	N	738	-0-	-37	-0-	18	1	720	2	N	-0-			-0-
02	700	N	651	-0-	-49	-0-	16	1	635	2	N	-0-			-0-
03	744	N	696	-0-	-48	-0-	16	1	680	2	N	-0-			-0-
04	720	N	544	-0-	-176	-0-	20	1	524	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 1512 RRCID -> 237215 COMPL. DATE 11/15/2007 TOTAL DEPTH 8250 PERF. 7900 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	870	N	825	-0-	-45	-0-	30	1	795	2	N	-0-			-0-
12	899	N	847	-0-	-52	-0-	32	1	815	2	N	-0-			-0-
01	868	N	832	-0-	-36	-0-	21	1	811	2	N	-0-			-0-
02	784	N	729	-0-	-55	-0-	18	1	711	2	N	-0-			-0-
03	837	N	837	-0-	-0-	-0-	20	1	817	2	N	-0-			-0-
04	810	N	796	-0-	-14	-0-	30	1	766	2	N	-0-			-0-

MEYBIN "C" WELL #: 1510 RRCID -> 237217 COMPL. DATE 12/17/2007 TOTAL DEPTH 8297 PERF. 7976 - 8172

11	1140	N	1139	-0-	-1	-0-	41	1	1098	2	N	-0-			-0-
12	1161	N	1161	-0-	-0-	-0-	44	1	1117	2	N	-0-			-0-
01	1302	N	1147	-0-	-155	-0-	29	1	1118	2	N	-0-			-0-
02	1064	N	1003	-0-	-61	-0-	25	1	978	2	N	-0-			-0-
03	1147	N	1147	-0-	-0-	-0-	27	1	1120	2	N	-0-			-0-
04	1110	N	1077	-0-	-33	-0-	40	1	1037	2	N	-0-			-0-

DAVIDSON 15 WELL #: 16R RRCID -> 237335 COMPL. DATE 01/04/2008 TOTAL DEPTH 8227 PERF. 7900 - 8054

11	1230	N	1158	-0-	-72	-0-	42	1	1116	2	N	-0-			-0-
12	1240	N	1119	-0-	-121	-0-	43	1	1076	2	N	-0-			-0-
01	1209	N	1148	-0-	-61	-0-	29	1	1119	2	N	-0-			-0-
02	1092	N	1005	-0-	-87	-0-	25	1	980	2	N	-0-			-0-
03	1116	N	1113	-0-	-3	-0-	26	1	1087	2	N	-0-			-0-
04	1110	N	1087	-0-	-23	-0-	40	1	1047	2	N	-0-			-0-

SCHEUBER "A" WELL #: 11 RRCID -> 238120 COMPL. DATE 02/29/2008 TOTAL DEPTH 8319 PERF. 7890 - 8159

11	1020	N	905	-0-	-115	-0-	32	1	873	2	N	-0-			-0-
12	1023	N	932	-0-	-91	-0-	35	1	897	2	N	-0-			-0-
01	1023	N	888	-0-	-135	-0-	22	1	866	2	N	-0-			-0-
02	840	N	831	-0-	-9	-0-	21	1	810	2	N	-0-			-0-
03	966	N	966	-0-	-0-	-0-	23	1	943	2	N	-0-			-0-
*04	905	N	905	-0-	-0-	-0-	34	1	871	2	N	-0-			-0-

WILKINS WELL #: 12 RRCID -> 239773 COMPL. DATE 04/02/2008 TOTAL DEPTH 8073 PERF. 7848 - 7931

11	900	N	847	-0-	-53	-0-	30	1	817	2	N	-0-			-0-
12	930	N	904	-0-	-26	-0-	34	1	870	2	N	-0-			-0-
01	930	N	919	-0-	-11	-0-	23	1	896	2	N	-0-			-0-
02	785	N	785	-0-	-0-	-0-	20	1	765	2	N	-0-			-0-
03	899	N	878	-0-	-21	-0-	21	1	857	2	N	-0-			-0-
04	900	N	755	-0-	-145	-0-	28	1	727	2	N	-0-			-0-

WILKINS "A" WELL #: 5 RRCID -> 239775 COMPL. DATE 04/11/2008 TOTAL DEPTH 8332 PERF. 7916 - 8202

11	4479	X	4479	-0-	-0-	-0-	161	1	4318	2	N	-0-			-0-
12	4557	X	4504	-0-	-53	-0-	171	1	4333	2	N	-0-			-0-
01	4557	X	4403	-0-	-154	-0-	110	1	4293	2	N	-0-			-0-
02	4116	X	4007	-0-	-109	-0-	100	1	3907	2	N	-0-			-0-
03	4557	X	4064	-0-	-493	-0-	96	1	3968	2	N	-0-			-0-
04	4410	X	4288	-0-	-122	-0-	160	1	4128	2	N	-0-			-0-

SCHEUBER "A" WELL #: 12 RRCID -> 239798 COMPL. DATE 03/13/2008 TOTAL DEPTH 8294 PERF. 7894 - 8146

11	2910	X	2475	-0-	-435	-0-	89	1	2386	2	N	-0-			-0-
12	3007	X	2546	-0-	-461	-0-	97	1	2449	2	N	-0-			-0-
01	2728	X	2501	-0-	-227	-0-	62	1	2439	2	N	-0-			-0-
02	2436	X	2248	-0-	-188	-0-	56	1	2192	2	N	-0-			-0-
03	2666	X	2453	-0-	-213	-0-	58	1	2395	2	N	-0-			-0-
04	2490	X	2374	-0-	-116	-0-	88	1	2286	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER "A" WELL #: 13 RRCID -> 239799 COMPL. DATE 03/28/2005 TOTAL DEPTH 8276 PERF. 7900 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1020	N	978	-0-	-42	-0-	35	1	943	2	N	-0-			-0-
12	1054	N	1004	-0-	-50	-0-	38	1	966	2	N	-0-			-0-
01	1054	N	1034	-0-	-20	-0-	26	1	1008	2	N	-0-			-0-
02	924	N	814	-0-	-110	-0-	20	1	794	2	N	-0-			-0-
03	992	N	951	-0-	-41	-0-	22	1	929	2	N	-0-			-0-
04	990	N	895	-0-	-95	-0-	33	1	862	2	N	-0-			-0-

WILKINS "A" WELL #: 9 RRCID -> 240938 COMPL. DATE 04/22/2008 TOTAL DEPTH 8218 PERF. 7873 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1020	N	967	-0-	-53	-0-	35	1	932	2	N	-0-			-0-
12	1054	N	995	-0-	-59	-0-	38	1	957	2	N	-0-			-0-
01	1023	N	976	-0-	-47	-0-	24	1	952	2	N	-0-			-0-
02	896	N	859	-0-	-37	-0-	21	1	838	2	N	-0-			-0-
03	992	N	980	-0-	-12	-0-	23	1	957	2	N	-0-			-0-
*04	937	N	937	-0-	-0-	-0-	35	1	902	2	N	-0-			-0-

WILKINS "A" WELL #: 10 RRCID -> 241483 COMPL. DATE 04/10/2008 TOTAL DEPTH 8175 PERF. 7926 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1530	N	1481	-0-	-49	-0-	53	1	1428	2	N	-0-			-0-
12	1581	N	1504	-0-	-77	-0-	57	1	1447	2	N	-0-			-0-
01	1550	N	1467	-0-	-83	-0-	36	1	1431	2	N	-0-			-0-
02	1372	N	1322	-0-	-50	-0-	33	1	1289	2	N	-0-			-0-
03	1519	N	1486	-0-	-33	-0-	35	1	1451	2	N	-0-			-0-
04	1410	N	1385	-0-	-25	-0-	52	1	1333	2	N	-0-			-0-

MCMULLAN P2 WELL #: 11 RRCID -> 242316 COMPL. DATE 08/26/2008 TOTAL DEPTH 8160 PERF. 7776 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	720	N	667	-0-	-53	-0-	667	2			N	-0-			-0-
12	744	N	654	-0-	-90	-0-	654	2			N	-0-			-0-
01	713	N	621	-0-	-92	-0-	621	2			N	-0-			-0-
02	616	N	470	-0-	-146	-0-	470	2			N	-0-			-0-
03	651	N	594	-0-	-57	-0-	594	2			N	-0-			-0-
04	600	N	566	-0-	-34	-0-	566	2			N	-0-			-0-

MCMULLAN P2 WELL #: 13 RRCID -> 242329 COMPL. DATE 08/20/2008 TOTAL DEPTH 8100 PERF. 7734 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	334	N	334	-0-	-0-	-0-	334	2			N	-0-			-0-
12	341	N	312	-0-	-29	-0-	312	2			N	-0-			-0-
01	355	N	355	-0-	-0-	-0-	355	2			N	-0-			-0-
02	478	N	478	-0-	-0-	-0-	478	2			N	-0-			-0-
03	446	N	446	-0-	-0-	-0-	446	2			N	-0-			-0-
*04	405	N	405	-0-	-0-	-0-	405	2			N	-0-			-0-

MCDONALD 18 WELL #: 10 RRCID -> 244874 COMPL. DATE 11/14/2008 TOTAL DEPTH 8050 PERF. 7775 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	930	N	894	-0-	-36	-0-	894	3			N	-0-			-0-
12	930	N	912	-0-	-18	-0-	912	3			N	-0-			-0-
01	930	N	909	-0-	-21	-0-	909	3			N	-0-			-0-
02	840	N	817	-0-	-23	-0-	817	3			N	-0-			-0-
03	899	N	889	-0-	-10	-0-	889	3			N	-0-			-0-
04	870	N	830	-0-	-40	-0-	830	3			N	-0-			-0-

MCDONALD 18 WELL #: 11 RRCID -> 244899 COMPL. DATE 11/14/2008 TOTAL DEPTH 8075 PERF. 7803 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	810	N	806	-0-	-4	-0-	806	3			N	-0-			-0-
12	837	N	819	-0-	-18	-0-	819	3			N	-0-			-0-
01	837	N	812	-0-	-25	-0-	812	3			N	-0-			-0-
02	756	N	733	-0-	-23	-0-	733	3			N	-0-			-0-
03	806	N	720	-0-	-86	-0-	720	3			N	-0-			-0-
04	780	N	575	-0-	-205	-0-	575	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILKINS "A" WELL #: 11 RRCID -> 257774 COMPL. DATE 04/13/2010 TOTAL DEPTH 8295 PERF. 7910 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2224	-0-	-176	-0-	80	1	2144	2	N	-0-					-0-
12	2418	N	2273	-0-	-145	-0-	86	1	2187	2	N	-0-					-0-
01	2387	N	2206	-0-	-181	-0-	55	1	2151	2	N	-0-					-0-
02	2072	N	1930	-0-	-142	-0-	48	1	1882	2	N	-0-					-0-
03	2263	N	1930	-0-	-333	-0-	45	1	1885	2	N	-0-					-0-
04	2130	N	1893	-0-	-237	-0-	71	1	1822	2	N	-0-					-0-

MCMULLAN 'A' WELL #: 15 RRCID -> 273811 COMPL. DATE 08/14/2013 TOTAL DEPTH 9128 PERF. 7613 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3327	X	3327	-0-	-0-	-0-	119	1	3208	2	N	-0-					-0-
12	4092	X	3335	-0-	-757	-0-	127	1	3208	2	N	-0-					-0-
01	3875	X	3241	-0-	-634	-0-	80	1	3161	2	N	-0-					-0-
02	3444	X	2824	-0-	-620	-0-	70	1	2754	2	N	-0-					-0-
03	3534	X	3092	-0-	-442	-0-	73	1	3019	2	N	-0-					-0-
04	3330	X	3041	-0-	-289	-0-	113	1	2928	2	N	-0-					-0-

CHEVRON U. S. A. INC. 148113
DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 039916 COMPL. DATE 08/05/1966 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 1 RRCID -> 040486 COMPL. DATE 10/21/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R., TRUST -D- WELL #: 1 RRCID -> 047761 COMPL. DATE 02/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 048609 COMPL. DATE 04/13/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C. E., JR. NCT-1 WELL #: 2 RRCID -> 048767 COMPL. DATE 08/20/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	310	N	26	-0-	-284	-0-	1	1	25	3	Y	-0-					-0-
*06	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-
*07	426	N	426	-0-	-0-	-0-	8	1	418	3	Y	-0-					-0-
*08	771	N	771	-0-	-0-	-0-	17	1	754	3	Y	-0-					-0-
*09	T. A.		713	-0-	713	713	16	1	697	3	Y	-0-					-0-
*10	T. A.		302	-0-	302	1015	7	1	295	3	Y	-0-					-0-
*11	T. A.		452	-0-	452	1467	8	1	444	3	Y	-0-					-0-
*12	T. A.		461	-0-	461	1928	10	1	451	3	Y	-0-					-0-
*01	T. A.		473	-0-	473	2401	9	1	464	3	Y	-0-					-0-
*02	T. A.		435	-0-	435	2836	8	1	427	3	Y	-0-					-0-
*03	3187	X	351	-0-	-2836	-0-	8	1	343	3	Y	-0-					-0-
*04	482	N	482	-0-	-0-	-0-	11	1	471	3	Y	-0-					-0-

DAVIDSON, C. E., JR.-C- WELL #: 1 RRCID -> 048768 COMPL. DATE 08/03/1970 TOTAL DEPTH 8100 PERF. N/A

11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E., III WELL #: 1 RRCID -> 049076 COMPL. DATE 10/05/1970 TOTAL DEPTH 8020 PERF. N/A

*05	405	N	405	-0-	-0-	-0-	8	1	397	3	Y	-0-					-0-
*06	429	N	429	-0-	-0-	-0-	11	1	418	3	Y	-0-					-0-
*07	403	N	306	-0-	-97	-0-	6	1	300	3	Y	-0-					-0-
*08	413	N	413	-0-	-0-	-0-	9	1	404	3	Y	-0-					-0-
*09	426	N	426	-0-	-0-	-0-	9	1	417	3	Y	-0-					-0-
*10	428	N	428	-0-	-0-	-0-	10	1	418	3	Y	-0-					-0-
*11	404	N	404	-0-	-0-	-0-	8	1	396	3	Y	-0-					-0-
*12	426	N	426	-0-	-0-	-0-	9	1	417	3	Y	-0-					-0-
*01	419	N	419	-0-	-0-	-0-	8	1	411	3	Y	-0-					-0-
*02	390	N	390	-0-	-0-	-0-	7	1	383	3	Y	-0-					-0-
*03	310	N	222	-0-	-88	-0-	5	1	217	3	Y	-0-					-0-
*04	308	N	308	-0-	-0-	-0-	7	1	301	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 2 RRCID -> 049681 COMPL. DATE 02/17/1971 TOTAL DEPTH 8150 PERF. N/A

*05	1519	N	1504	-0-	-15	-0-	30 13	1 9	1461	3	Y	12	12	1			3
*06	1470	N	1430	-0-	-40	-0-	37 13	1 9	1380	3	Y	12	12	1			3
*07	1519	N	1458	-0-	-61	-0-	28 12	1 9	1418	3	Y	11	10	1			4
*08	1496	N	1496	-0-	-0-	-0-	33 14	1 9	1449	3	Y	13	14	1			3
*09	1501	N	1501	-0-	-0-	-0-	32 17	1 9	1452	3	Y	15	13	1			5
*10	1480	N	1480	-0-	-0-	-0-	33 17	1 9	1430	3	Y	15	15	1			5
*11	1440	N	1389	-0-	-51	-0-	26 14	1 9	1349	3	Y	13	16	1			2
*12	1519	N	1338	-0-	-181	-0-	28 15	1 9	1295	3	Y	14	11	1			5
*01	1488	N	1301	-0-	-187	-0-	25 17	1 9	1259	3	Y	15	15	1			5
*02	1288	N	1219	-0-	-69	-0-	23 13	1 9	1183	3	Y	12	11	1			6
*03	1368	N	1368	-0-	-0-	-0-	29 10	1 9	1329	3	Y	9	13	1			2
*04	1358	N	1358	-0-	-0-	-0-	30 7	1 9	1321	3	Y	6	7	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 4 RRCID -> 049883 COMPL. DATE 03/02/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1085	N	1085	-0-	-0-	-0-	22	1	1050	3	Y	12	12	1			3
							13	9									
*06	1137	N	1137	-0-	-0-	-0-	29	1	1095	3	Y	12	12	1			3
							13	9									
*07	1206	N	1206	-0-	-0-	-0-	23	1	1171	3	Y	11	10	1			4
							12	9									
*08	1211	N	1211	-0-	-0-	-0-	26	1	1171	3	Y	13	14	1			3
							14	9									
*09	1155	N	1155	-0-	-0-	-0-	25	1	1113	3	Y	15	13	1			5
							17	9									
*10	1178	N	1108	-0-	-70	-0-	24	1	1067	3	Y	15	15	1			5
							17	9									
*11	1140	N	1074	-0-	-66	-0-	20	1	1040	3	Y	13	16	1			2
							14	9									
*12	1178	N	1130	-0-	-48	-0-	23	1	1092	3	Y	14	11	1			5
							15	9									
*01	1116	N	950	-0-	-166	-0-	18	1	915	3	Y	15	15	1			5
							17	9									
*02	1008	N	885	-0-	-123	-0-	17	1	855	3	Y	12	11	1			6
							13	9									
*03	1116	N	1083	-0-	-33	-0-	23	1	1050	3	Y	9	13	1			2
							10	9									
*04	1073	N	1073	-0-	-0-	-0-	24	1	1042	3	Y	6	7	1			1
							7	9									

SCHEUBER-WILKINS WELL #: 3 RRCID -> 049987 COMPL. DATE 03/22/1971 TOTAL DEPTH 8100 PERF. N/A

*05	124	N	124	-0-	-0-	-0-	2	1	122	3	Y	-0-					-0-
*06	154	N	154	-0-	-0-	-0-	4	1	150	3	Y	-0-					-0-
*07	726	N	726	-0-	-0-	-0-	14	1	712	3	Y	-0-					-0-
*08	809	N	809	-0-	-0-	-0-	18	1	791	3	Y	-0-					-0-
*09	659	N	659	-0-	-0-	-0-	14	1	645	3	Y	-0-					-0-
*10	186	N	140	-0-	-46	-0-	3	1	137	3	Y	-0-					-0-
*11	180	N	25	-0-	-155	-0-	25	3			Y	-0-					-0-
*12	186	N	77	-0-	-109	-0-	2	1	75	3	Y	-0-					-0-
*01	155	N	92	-0-	-63	-0-	2	1	90	3	Y	-0-					-0-
*02	88	N	88	-0-	-0-	-0-	2	1	86	3	Y	-0-					-0-
*03	76	N	76	-0-	-0-	-0-	2	1	74	3	Y	-0-					-0-
*04	91	N	91	-0-	-0-	-0-	2	1	89	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 5 RRCID -> 050577 COMPL. DATE 06/16/1971 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	558	N	542	-0-	-16	-0-	11	1	518	3	Y	12	12	1			3
							13	9									
*06	540	N	518	-0-	-22	-0-	13	1	492	3	Y	12	12	1			3
							13	9									
*07	558	N	519	-0-	-39	-0-	10	1	497	3	Y	11	10	1			4
							12	9									
*08	527	N	522	-0-	-5	-0-	11	1	505	3	Y	5	8	1			1
							6	9									
*09	510	N	501	-0-	-9	-0-	11	1	490	3	Y	-0-	1	1			-0-
*10	527	N	495	-0-	-32	-0-	11	1	484	3	Y	-0-					-0-
*11	510	N	489	-0-	-21	-0-	9	1	480	3	Y	-0-					-0-
*12	527	N	497	-0-	-30	-0-	10	1	487	3	Y	-0-					-0-
*01	576	N	576	-0-	-0-	-0-	11	1	565	3	Y	-0-					-0-
*02	448	N	323	-0-	-125	-0-	6	1	317	3	Y	-0-					-0-
*03	496	N	292	-0-	-204	-0-	6	1	286	3	Y	-0-					-0-
04	570	N	355	-0-	-215	-0-	8	1	347	3	Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 2 RRCID -> 051116 COMPL. DATE 12/30/1970 TOTAL DEPTH 8055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	685	N	685	-0-	-0-	-0-	14	1	671	3	Y	-0-					-0-
*06	774	N	774	-0-	-0-	-0-	20	1	754	3	Y	-0-					-0-
*07	627	N	627	-0-	-0-	-0-	12	1	615	3	Y	-0-					-0-
*08	717	N	717	-0-	-0-	-0-	16	1	701	3	Y	-0-					-0-
*09	700	N	700	-0-	-0-	-0-	15	1	685	3	Y	-0-					-0-
*10	731	N	731	-0-	-0-	-0-	16	1	715	3	Y	-0-					-0-
*11	692	N	692	-0-	-0-	-0-	13	1	679	3	Y	-0-					-0-
*12	651	N	644	-0-	-7	-0-	14	1	630	3	Y	-0-					-0-
*01	651	N	526	-0-	-125	-0-	10	1	516	3	Y	-0-					-0-
*02	780	N	780	-0-	-0-	-0-	15	1	765	3	Y	-0-					-0-
*03	811	N	811	-0-	-0-	-0-	17	1	794	3	Y	-0-					-0-
*04	741	N	741	-0-	-0-	-0-	17	1	724	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 6 RRCID -> 051117 COMPL. DATE 07/27/1971 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	279	N	245	-0-	-34	-0-	5	1	240	3	Y	-0-					-0-
*06	238	N	238	-0-	-0-	-0-	6	1	232	3	Y	-0-					-0-
*07	248	N	245	-0-	-3	-0-	5	1	240	3	Y	-0-					-0-
*08	248	N	244	-0-	-4	-0-	5	1	239	3	Y	-0-					-0-
*09	278	N	278	-0-	-0-	-0-	6	1	272	3	Y	-0-					-0-
*10	272	N	272	-0-	-0-	-0-	6	1	266	3	Y	-0-					-0-
*11	260	N	260	-0-	-0-	-0-	5	1	255	3	Y	-0-					-0-
*12	248	N	233	-0-	-15	-0-	5	1	228	3	Y	-0-					-0-
*01	550	N	550	-0-	-0-	-0-	11	1	539	3	Y	-0-					-0-
*02	224	N	125	-0-	-99	-0-	2	1	123	3	Y	-0-					-0-
*03	248	N	98	-0-	-150	-0-	2	1	96	3	Y	-0-					-0-
04	240	N	221	-0-	-19	-0-	5	1	216	3	Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 052009 COMPL. DATE 02/15/1972 TOTAL DEPTH 7989 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT 1 WELL #: 2 J RRCID -> 053517 COMPL. DATE 09/01/1972 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	124	N	114	-0-	-10	-0-	2	1	112	3	Y	-0-					-0-
*06	120	N	109	-0-	-11	-0-	3	1	106	3	Y	-0-					-0-
*07	181	N	181	-0-	-0-	-0-	4	1	177	3	Y	-0-					-0-
*08	129	N	129	-0-	-0-	-0-	3	1	126	3	Y	-0-					-0-
*09	121	N	121	-0-	-0-	-0-	3	1	118	3	Y	-0-					-0-
*10	186	N	114	-0-	-72	-0-	3	1	111	3	Y	-0-					-0-
*11	120	N	102	-0-	-18	-0-	2	1	100	3	Y	-0-					-0-
*12	124	N	91	-0-	-33	-0-	2	1	89	3	Y	-0-					-0-
*01	124	N	97	-0-	-27	-0-	2	1	95	3	Y	-0-					-0-
*02	88	N	88	-0-	-0-	-0-	2	1	86	3	Y	-0-					-0-
*03	105	N	105	-0-	-0-	-0-	2	1	103	3	Y	-0-					-0-
*04	102	N	102	-0-	-0-	-0-	2	1	100	3	Y	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 4 RRCID -> 080314 COMPL. DATE 12/28/1978 TOTAL DEPTH 8130 PERF. 7885 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	217	N	202	-0-	-15	-0-	4	1	198	3	Y	-0-					-0-
*06	210	N	204	-0-	-6	-0-	5	1	199	3	Y	-0-					-0-
*07	217	N	207	-0-	-10	-0-	4	1	203	3	Y	-0-					-0-
*08	219	N	219	-0-	-0-	-0-	5	1	214	3	Y	-0-					-0-
*09	189	N	189	-0-	-0-	-0-	4	1	185	3	Y	-0-					-0-
*10	186	N	184	-0-	-2	-0-	4	1	180	3	Y	-0-					-0-
*11	183	N	183	-0-	-0-	-0-	3	1	180	3	Y	-0-					-0-
*12	197	N	197	-0-	-0-	-0-	4	1	193	3	Y	-0-					-0-
*01	186	N	186	-0-	-0-	-0-	4	1	182	3	Y	-0-					-0-
*02	168	N	168	-0-	-0-	-0-	3	1	165	3	Y	-0-					-0-
*03	186	N	185	-0-	-1	-0-	4	1	181	3	Y	-0-					-0-
*04	218	N	218	-0-	-0-	-0-	5	1	213	3	Y	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 3 RRCID -> 080315 COMPL. DATE 12/22/1978 TOTAL DEPTH 8100 PERF. 7898 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	372	N	298	-0-	-74	-0-	6	1	292	3	Y	-0-					-0-
*06	257	N	257	-0-	-0-	-0-	7	1	250	3	Y	-0-					-0-
*07	341	N	251	-0-	-90	-0-	5	1	246	3	Y	-0-					-0-
*08	310	N	252	-0-	-58	-0-	6	1	246	3	Y	-0-					-0-
*09	240	N	174	-0-	-66	-0-	4	1	170	3	Y	-0-					-0-
*10	248	N	209	-0-	-39	-0-	5	1	204	3	Y	-0-					-0-
*11	240	N	202	-0-	-38	-0-	4	1	198	3	Y	-0-					-0-
*12	255	N	255	-0-	-0-	-0-	5	1	250	3	Y	-0-					-0-
*01	405	N	405	-0-	-0-	-0-	8	1	397	3	Y	-0-					-0-
*02	344	N	344	-0-	-0-	-0-	7	1	337	3	Y	-0-					-0-
*03	369	N	369	-0-	-0-	-0-	8	1	361	3	Y	-0-					-0-
*04	360	N	360	-0-	-0-	-0-	8	1	352	3	Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 7 RRCID -> 080856 COMPL. DATE 02/15/1979 TOTAL DEPTH 8143 PERF. 7810 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A.R. TRUST "D" WELL #: 7 RRCID -> 081004 COMPL. DATE 02/28/1979 TOTAL DEPTH 8200 PERF. 7894 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C.E. JR. "B" WELL #: 6 RRCID -> 081016 COMPL. DATE 02/26/1979 TOTAL DEPTH 8100 PERF. 7784 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*05	176	N	176	-0-	-0-	-0-	4	1	172	3	Y	-0-			-0-
*06	172	N	172	-0-	-0-	-0-	4	1	168	3	Y	-0-			-0-
*07	179	N	179	-0-	-0-	-0-	3	1	176	3	Y	-0-			-0-
*08	180	N	180	-0-	-0-	-0-	4	1	176	3	Y	-0-			-0-
*09	180	N	172	-0-	-8	-0-	4	1	168	3	Y	-0-			-0-
*10	186	N	181	-0-	-5	-0-	4	1	177	3	Y	-0-			-0-
*11	180	N	174	-0-	-6	-0-	3	1	171	3	Y	-0-			-0-
*12	211	N	211	-0-	-0-	-0-	4	1	207	3	Y	-0-			-0-
*01	186	N	184	-0-	-2	-0-	4	1	180	3	Y	-0-			-0-
*02	173	N	173	-0-	-0-	-0-	3	1	170	3	Y	-0-			-0-
*03	186	N	174	-0-	-12	-0-	4	1	170	3	Y	-0-			-0-
04	180	N	167	-0-	-13	-0-	4	1	163	3	Y	-0-			-0-

KINCAID, A. R. TRUST "D" WELL #: 8 RRCID -> 081624 COMPL. DATE 03/27/1979 TOTAL DEPTH 8100 PERF. 7820 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SCHEUBER-WILKINS WELL #: 7 RRCID -> 081625 COMPL. DATE 03/30/1979 TOTAL DEPTH 8100 PERF. 7952 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*05	186	N	76	-0-	-110	-0-	2	1	74	3	Y	-0-			-0-
*06	120	N	104	-0-	-16	-0-	3	1	101	3	Y	-0-			-0-
*07	279	N	211	-0-	-68	-0-	4	1	207	3	Y	-0-			-0-
*08	394	N	394	-0-	-0-	-0-	9	1	385	3	Y	-0-			-0-
*09	345	N	345	-0-	-0-	-0-	8	1	337	3	Y	-0-			-0-
*10	200	N	200	-0-	-0-	-0-	4	1	196	3	Y	-0-			-0-
*11	252	N	252	-0-	-0-	-0-	5	1	247	3	Y	-0-			-0-
*12	290	N	290	-0-	-0-	-0-	6	1	284	3	Y	-0-			-0-
*01	190	N	190	-0-	-0-	-0-	4	1	186	3	Y	-0-			-0-
*02	251	N	251	-0-	-0-	-0-	5	1	246	3	Y	-0-			-0-
*03	155	N	105	-0-	-50	-0-	2	1	103	3	Y	-0-			-0-
04	150	N	57	-0-	-93	-0-	1	1	56	3	Y	-0-			-0-

SCHEUBER-WILKINS WELL #: 9 RRCID -> 082035 COMPL. DATE 04/11/1979 TOTAL DEPTH 8100 PERF. 7920 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*05	1488	N	900	-0-	-588	-0-	18	1	869	3	Y	12	11	1	3
							13	9							
*06	1227	N	1227	-0-	-0-	-0-	31	1	1183	3	Y	12	12	1	3
							13	9							
*07	1225	N	1225	-0-	-0-	-0-	24	1	1189	3	Y	11	10	1	4
							12	9							
*08	1249	N	1249	-0-	-0-	-0-	27	1	1208	3	Y	13	14	1	3
							14	9							
*09	1412	N	1412	-0-	-0-	-0-	30	1	1365	3	Y	15	13	1	5
							17	9							
*10	1294	N	1294	-0-	-0-	-0-	29	1	1248	3	Y	15	15	1	5
							17	9							
*11	1276	N	1276	-0-	-0-	-0-	24	1	1238	3	Y	13	16	1	2
							14	9							
*12	1375	N	1375	-0-	-0-	-0-	29	1	1331	3	Y	14	11	1	5
							15	9							
*01	1385	N	1385	-0-	-0-	-0-	26	1	1342	3	Y	15	15	1	5
							17	9							
*02	1261	N	1261	-0-	-0-	-0-	24	1	1224	3	Y	12	11	1	6
							13	9							
*03	1446	N	1446	-0-	-0-	-0-	31	1	1405	3	Y	9	13	1	2
							10	9							
*04	1469	N	1469	-0-	-0-	-0-	33	1	1429	3	Y	6	7	1	1
							7	9							

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 8 L RRCID -> 086332 COMPL. DATE 02/11/1980 TOTAL DEPTH 8100 PERF. 7877 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 10 RRCID -> 086333 COMPL. DATE 02/11/1980 TOTAL DEPTH 9000 PERF. 7914 - 7988

*05	351	N	351	-0-	-0-	-0-	7	1	344	3	Y	-0-					-0-
*06	330	N	330	-0-	-0-	-0-	9	1	321	3	Y	-0-					-0-
*07	328	N	328	-0-	-0-	-0-	6	1	322	3	Y	-0-					-0-
*08	324	N	324	-0-	-0-	-0-	7	1	317	3	Y	-0-					-0-
*09	330	N	300	-0-	-30	-0-	7	1	293	3	Y	-0-					-0-
*10	341	N	228	-0-	-113	-0-	5	1	223	3	Y	-0-					-0-
*11	300	N	238	-0-	-62	-0-	4	1	234	3	Y	-0-					-0-
*12	310	N	246	-0-	-64	-0-	5	1	241	3	Y	-0-					-0-
*01	269	N	269	-0-	-0-	-0-	5	1	264	3	Y	-0-					-0-
*02	226	N	226	-0-	-0-	-0-	4	1	222	3	Y	-0-					-0-
*03	305	N	305	-0-	-0-	-0-	7	1	298	3	Y	-0-					-0-
04	270	N	261	-0-	-9	-0-	6	1	255	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 8 RRCID -> 087216 COMPL. DATE 01/18/1980 TOTAL DEPTH 8100 PERF. 7964 - 8012

*05	366	N	366	-0-	-0-	-0-	7	1	359	3	Y	-0-					-0-
*06	373	N	373	-0-	-0-	-0-	10	1	363	3	Y	-0-					-0-
*07	556	N	556	-0-	-0-	-0-	11	1	545	3	Y	-0-					-0-
*08	618	N	618	-0-	-0-	-0-	14	1	604	3	Y	-0-					-0-
*09	567	N	567	-0-	-0-	-0-	12	1	555	3	Y	-0-					-0-
*10	524	N	524	-0-	-0-	-0-	12	1	512	3	Y	-0-					-0-
*11	489	N	489	-0-	-0-	-0-	9	1	480	3	Y	-0-					-0-
*12	507	N	507	-0-	-0-	-0-	11	1	496	3	Y	-0-					-0-
*01	439	N	439	-0-	-0-	-0-	8	1	431	3	Y	-0-					-0-
*02	437	N	437	-0-	-0-	-0-	8	1	429	3	Y	-0-					-0-
*03	468	N	468	-0-	-0-	-0-	10	1	458	3	Y	-0-					-0-
*04	430	N	430	-0-	-0-	-0-	10	1	420	3	Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 5 RRCID -> 118778 COMPL. DATE 10/22/1985 TOTAL DEPTH 8075 PERF. 7858 - 7990

*05	914	N	914	-0-	-0-	-0-	18	1	896	3	Y	-0-					-0-
*06	270	N	135	-0-	-135	-0-	3	1	131	3	Y	1	1	1			-0-
							1	9									
*07	643	N	643	-0-	-0-	-0-	12	1	620	3	Y	10	7	1			3
							11	9									
*08	745	N	745	-0-	-0-	-0-	16	1	714	3	Y	14	14	1			3
							15	9									
*09	740	N	740	-0-	-0-	-0-	16	1	707	3	Y	15	13	1			5
							17	9									
*10	632	N	632	-0-	-0-	-0-	14	1	601	3	Y	15	15	1			5
							17	9									
*11	590	N	590	-0-	-0-	-0-	11	1	565	3	Y	13	16	1			2
							14	9									
*12	489	N	489	-0-	-0-	-0-	10	1	464	3	Y	14	11	1			5
							15	9									
*01	565	N	565	-0-	-0-	-0-	11	1	537	3	Y	15	15	1			5
							17	9									
*02	688	N	688	-0-	-0-	-0-	13	1	662	3	Y	12	11	1			6
							13	9									
*03	652	N	652	-0-	-0-	-0-	14	1	630	3	Y	7	11	1			2
							8	9									
*04	480	N	480	-0-	-0-	-0-	11	1	469	3	Y	-0-	2	1			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. 'C' WELL #: 2 RRCID -> 135023 COMPL. DATE 05/23/1990 TOTAL DEPTH 8100 PERF. 7757 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A.R. TRUST -C- WELL #: 4 RRCID -> 136767 COMPL. DATE 11/29/1990 TOTAL DEPTH 8100 PERF. 7902 - 7967

11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST -D- WELL #: 12-L RRCID -> 136852 COMPL. DATE 11/14/1990 TOTAL DEPTH 8100 PERF. 7860 - 7948

11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 2 RRCID -> 142179 COMPL. DATE 08/03/1992 TOTAL DEPTH 8072 PERF. 7859 - 7995

*05	248	N	210	-0-	-38	-0-	4	1	206	3	Y	-0-					-0-
*06	210	N	196	-0-	-14	-0-	5	1	191	3	Y	-0-					-0-
*07	217	N	202	-0-	-15	-0-	4	1	198	3	Y	-0-					-0-
*08	219	N	219	-0-	-0-	-0-	5	1	214	3	Y	-0-					-0-
*09	223	N	223	-0-	-0-	-0-	5	1	218	3	Y	-0-					-0-
*10	220	N	220	-0-	-0-	-0-	5	1	215	3	Y	-0-					-0-
*11	210	N	197	-0-	-13	-0-	4	1	193	3	Y	-0-					-0-
*12	233	N	233	-0-	-0-	-0-	5	1	228	3	Y	-0-					-0-
*01	217	N	207	-0-	-10	-0-	4	1	203	3	Y	-0-					-0-
*02	196	N	173	-0-	-23	-0-	3	1	170	3	Y	-0-					-0-
*03	217	N	201	-0-	-16	-0-	4	1	197	3	Y	-0-					-0-
04	210	N	187	-0-	-23	-0-	4	1	183	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 15 RRCID -> 142350 COMPL. DATE 09/01/1992 TOTAL DEPTH 8250 PERF. 7915 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1085	N	1054	-0-	-31	-0-	21	1	1020	3	Y	12	12	1			3
							13	9									
*06	1053	N	1053	-0-	-0-	-0-	27	1	1013	3	Y	12	12	1			3
							13	9									
*07	1054	N	1037	-0-	-17	-0-	20	1	1005	3	Y	11	10	1			4
							12	9									
*08	1054	N	1052	-0-	-2	-0-	23	1	1023	3	Y	5	8	1			1
							6	9									
*09	1050	N	1015	-0-	-35	-0-	22	1	993	3	Y	-0-	1	1			-0-
*10	1023	N	993	-0-	-30	-0-	22	1	971	3	Y	-0-					-0-
*11	1020	N	927	-0-	-93	-0-	17	1	910	3	Y	-0-					-0-
*12	1054	N	779	-0-	-275	-0-	16	1	763	3	Y	-0-					-0-
*01	992	N	821	-0-	-171	-0-	16	1	805	3	Y	-0-					-0-
*02	868	N	816	-0-	-52	-0-	16	1	800	3	Y	-0-					-0-
*03	1020	N	1020	-0-	-0-	-0-	22	1	998	3	Y	-0-					-0-
*04	1044	N	1044	-0-	-0-	-0-	23	1	1021	3	Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 142531 COMPL. DATE 09/14/1992 TOTAL DEPTH 8100 PERF. 7874 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	460	N	460	-0-	-0-	-0-	9	1	451	3	Y	-0-					-0-
*06	360	N	217	-0-	-143	-0-	6	1	211	3	Y	-0-					-0-
*07	598	N	598	-0-	-0-	-0-	12	1	586	3	Y	-0-					-0-
*08	571	N	571	-0-	-0-	-0-	13	1	558	3	Y	-0-					-0-
*09	543	N	543	-0-	-0-	-0-	12	1	531	3	Y	-0-					-0-
*10	403	N	190	-0-	-213	-0-	4	1	186	3	Y	-0-					-0-
*11	390	N	182	-0-	-208	-0-	3	1	179	3	Y	-0-					-0-
*12	532	N	532	-0-	-0-	-0-	11	1	521	3	Y	-0-					-0-
*01	521	N	521	-0-	-0-	-0-	10	1	511	3	Y	-0-					-0-
*02	350	N	350	-0-	-0-	-0-	7	1	343	3	Y	-0-					-0-
*03	403	N	398	-0-	-5	-0-	9	1	389	3	Y	-0-					-0-
*04	497	N	497	-0-	-0-	-0-	11	1	486	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 14 RRCID -> 142535 COMPL. DATE 09/09/1992 TOTAL DEPTH 8230 PERF. 7978 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2139	N	1857	-0-	-282	-0-	37	1	1792	3	Y	25	24	1			7
							28	9									
*06	2160	N	1045	-0-	-1115	-0-	26	1	994	3	Y	23	25	1			5
							25	9									
*07	2232	N	936	-0-	-1296	-0-	18	1	893	3	Y	23	21	1			7
							25	9									
*08	1829	N	924	-0-	-905	-0-	20	1	883	3	Y	19	22	1			4
							21	9									
*09	1123	N	1123	-0-	-0-	-0-	24	1	1084	3	Y	14	14	1			4
							15	9									
*10	1380	N	1380	-0-	-0-	-0-	30	1	1332	3	Y	16	15	1			5
							18	9									
*11	1384	N	1384	-0-	-0-	-0-	26	1	1344	3	Y	13	16	1			2
							14	9									
*12	1521	N	1521	-0-	-0-	-0-	32	1	1474	3	Y	14	11	1			5
							15	9									
*01	1644	N	1644	-0-	-0-	-0-	31	1	1596	3	Y	15	15	1			5
							17	9									
*02	1288	N	518	-0-	-770	-0-	10	1	495	3	Y	12	11	1			6
							13	9									
*03	1798	N	1798	-0-	-0-	-0-	38	1	1750	3	Y	9	13	1			2
							10	9									
*04	1986	N	1986	-0-	-0-	-0-	44	1	1935	3	Y	6	7	1			1
							7	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 10 RRCID -> 142581 COMPL. DATE 09/21/1992 TOTAL DEPTH 8100 PERF. 7849 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	753	N	753	-0-	-0-	-0-	15	1	725	3	Y	12	12	1			3
							13	9									
*06	742	N	742	-0-	-0-	-0-	19	1	710	3	Y	12	12	1			3
							13	9									
*07	781	N	781	-0-	-0-	-0-	15	1	754	3	Y	11	10	1			4
							12	9									
*08	773	N	773	-0-	-0-	-0-	17	1	742	3	Y	13	14	1			3
							14	9									
*09	760	N	760	-0-	-0-	-0-	16	1	727	3	Y	15	13	1			5
							17	9									
*10	744	N	715	-0-	-29	-0-	16	1	682	3	Y	15	15	1			5
							17	9									
*11	720	N	694	-0-	-26	-0-	13	1	667	3	Y	13	16	1			2
							14	9									
*12	744	N	716	-0-	-28	-0-	15	1	686	3	Y	14	11	1			5
							15	9									
*01	721	N	721	-0-	-0-	-0-	14	1	690	3	Y	15	15	1			5
							17	9									
*02	644	N	617	-0-	-27	-0-	12	1	592	3	Y	12	11	1			6
							13	9									
*03	739	N	739	-0-	-0-	-0-	16	1	713	3	Y	9	13	1			2
							10	9									
04	690	N	684	-0-	-6	-0-	15	1	662	3	Y	6	7	1			1
							7	9									

SCHEUBER-WILKINS WELL #: 13 RRCID -> 142586 COMPL. DATE 09/23/1992 TOTAL DEPTH 8250 PERF. 7978 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1457	N	1376	-0-	-81	-0-	27	1	1336	3	Y	12	12	1			3
							13	9									
*06	1410	N	766	-0-	-644	-0-	19	1	734	3	Y	12	12	1			3
							13	9									
*07	1488	N	803	-0-	-685	-0-	15	1	776	3	Y	11	10	1			4
							12	9									
*08	1364	N	862	-0-	-502	-0-	19	1	829	3	Y	13	14	1			3
							14	9									
*09	848	N	848	-0-	-0-	-0-	18	1	813	3	Y	15	13	1			5
							17	9									
*10	1360	N	1360	-0-	-0-	-0-	30	1	1313	3	Y	15	15	1			5
							17	9									
*11	1602	N	1602	-0-	-0-	-0-	30	1	1558	3	Y	13	16	1			2
							14	9									
*12	1772	N	1772	-0-	-0-	-0-	37	1	1720	3	Y	14	11	1			5
							15	9									
*01	1823	N	1823	-0-	-0-	-0-	35	1	1771	3	Y	15	15	1			5
							17	9									
*02	1344	N	827	-0-	-517	-0-	16	1	798	3	Y	12	11	1			6
							13	9									
*03	1488	N	1074	-0-	-414	-0-	23	1	1041	3	Y	9	13	1			2
							10	9									
04	1440	N	882	-0-	-558	-0-	20	1	855	3	Y	6	7	1			1
							7	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 15 RRCID -> 142941 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7822 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	620	N	515	-0-	-105	-0-	10	1	492	3	Y	12	12	1			3
							13	9									
*06	510	N	460	-0-	-50	-0-	12	1	435	3	Y	12	12	1			3
							13	9									
*07	527	N	452	-0-	-75	-0-	9	1	431	3	Y	11	10	1			4
							12	9									
*08	496	N	462	-0-	-34	-0-	10	1	444	3	Y	7	9	1			2
							8	9									
*09	459	N	459	-0-	-0-	-0-	10	1	449	3	Y	-0-	2	1			-0-
*10	466	N	466	-0-	-0-	-0-	10	1	456	3	Y	-0-					-0-
*11	450	N	447	-0-	-3	-0-	8	1	439	3	Y	-0-					-0-
*12	472	N	472	-0-	-0-	-0-	10	1	462	3	Y	-0-					-0-
*01	510	N	510	-0-	-0-	-0-	10	1	500	3	Y	-0-					-0-
*02	445	N	445	-0-	-0-	-0-	8	1	437	3	Y	-0-					-0-
*03	508	N	508	-0-	-0-	-0-	11	1	497	3	Y	-0-					-0-
*04	486	N	486	-0-	-0-	-0-	11	1	475	3	Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 16 RRCID -> 142944 COMPL. DATE 10/03/1992 TOTAL DEPTH 8120 PERF. 7850 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 9 RRCID -> 142953 COMPL. DATE 10/27/1992 TOTAL DEPTH 8150 PERF. 7840 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	731	N	731	-0-	-0-	-0-	15	1	716	3	Y	-0-					-0-
*06	922	N	922	-0-	-0-	-0-	24	1	898	3	Y	-0-					-0-
*07	860	N	860	-0-	-0-	-0-	17	1	843	3	Y	-0-					-0-
*08	783	N	783	-0-	-0-	-0-	17	1	766	3	Y	-0-					-0-
*09	778	N	778	-0-	-0-	-0-	17	1	761	3	Y	-0-					-0-
*10	752	N	752	-0-	-0-	-0-	17	1	735	3	Y	-0-					-0-
*11	716	N	716	-0-	-0-	-0-	13	1	703	3	Y	-0-					-0-
*12	731	N	731	-0-	-0-	-0-	15	1	716	3	Y	-0-					-0-
*01	713	N	641	-0-	-72	-0-	12	1	629	3	Y	-0-					-0-
*02	644	N	603	-0-	-41	-0-	11	1	592	3	Y	-0-					-0-
*03	713	N	696	-0-	-17	-0-	15	1	681	3	Y	-0-					-0-
*04	799	N	799	-0-	-0-	-0-	18	1	781	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. III WELL #: 7 RRCID -> 142954 COMPL. DATE 11/01/1992 TOTAL DEPTH 8100 PERF. 7892 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	837	N	824	-0-	-13	-0-	16	1	795	3	Y	12	12	1			3
							13	9									
*06	810	N	799	-0-	-11	-0-	20	1	766	3	Y	12	12	1			3
							13	9									
*07	868	N	753	-0-	-115	-0-	14	1	727	3	Y	11	10	1			4
							12	9									
*08	806	N	771	-0-	-35	-0-	17	1	740	3	Y	13	14	1			3
							14	9									
*09	796	N	796	-0-	-0-	-0-	17	1	762	3	Y	15	13	1			5
							17	9									
*10	793	N	793	-0-	-0-	-0-	17	1	759	3	Y	15	15	1			5
							17	9									
*11	720	N	682	-0-	-38	-0-	12	1	656	3	Y	13	16	1			2
							14	9									
*12	800	N	800	-0-	-0-	-0-	17	1	768	3	Y	14	11	1			5
							15	9									
*01	744	N	537	-0-	-207	-0-	10	1	514	3	Y	12	13	1			4
							13	9									
*02	711	N	711	-0-	-0-	-0-	13	1	685	3	Y	12	10	1			6
							13	9									
*03	830	N	830	-0-	-0-	-0-	18	1	802	3	Y	9	13	1			2
							10	9									
*04	633	N	633	-0-	-0-	-0-	14	1	613	3	Y	5	6	1			1
							6	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 5 RRCID -> 142955 COMPL. DATE 09/26/1992 TOTAL DEPTH 8130 PERF. 7881 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	736	N	736	-0-	-0-	-0-	15	1	708	3	Y	12	12	1			3
							13	9									
*06	706	N	706	-0-	-0-	-0-	18	1	675	3	Y	12	12	1			3
							13	9									
*07	723	N	723	-0-	-0-	-0-	14	1	697	3	Y	11	10	1			4
							12	9									
*08	728	N	728	-0-	-0-	-0-	16	1	698	3	Y	13	14	1			3
							14	9									
*09	723	N	723	-0-	-0-	-0-	15	1	691	3	Y	15	13	1			5
							17	9									
*10	713	N	708	-0-	-5	-0-	15	1	676	3	Y	15	15	1			5
							17	9									
*11	690	N	671	-0-	-19	-0-	12	1	645	3	Y	13	16	1			2
							14	9									
*12	778	N	778	-0-	-0-	-0-	16	1	747	3	Y	14	11	1			5
							15	9									
*01	713	N	494	-0-	-219	-0-	9	1	468	3	Y	15	15	1			5
							17	9									
*02	729	N	729	-0-	-0-	-0-	14	1	702	3	Y	12	11	1			6
							13	9									
*03	1032	N	1032	-0-	-0-	-0-	22	1	1000	3	Y	9	13	1			2
							10	9									
*04	560	N	560	-0-	-0-	-0-	12	1	542	3	Y	5	6	1			1
							6	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 7 RRCID -> 143295 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7840 - 8082

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 19 RRCID -> 143306 COMPL. DATE 11/20/1992 TOTAL DEPTH 8100 PERF. 7877 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	664	N	664	-0-	-0-	-0-	13	1	638	3	Y	12	12	1			3
							13	9									
*06	698	N	698	-0-	-0-	-0-	18	1	667	3	Y	12	12	1			3
							13	9									
*07	778	N	778	-0-	-0-	-0-	15	1	751	3	Y	11	10	1			4
							12	9									
*08	808	N	808	-0-	-0-	-0-	18	1	776	3	Y	13	14	1			3
							14	9									
*09	660	N	624	-0-	-36	-0-	13	1	594	3	Y	15	13	1			5
							17	9									
*10	682	N	598	-0-	-84	-0-	13	1	568	3	Y	15	15	1			5
							17	9									
*11	660	N	546	-0-	-114	-0-	10	1	522	3	Y	13	16	1			2
							14	9									
*12	792	N	792	-0-	-0-	-0-	16	1	761	3	Y	14	11	1			5
							15	9									
*01	855	N	855	-0-	-0-	-0-	16	1	822	3	Y	15	15	1			5
							17	9									
*02	722	N	722	-0-	-0-	-0-	14	1	695	3	Y	12	11	1			6
							13	9									
*03	700	N	700	-0-	-0-	-0-	15	1	679	3	Y	5	10	1			1
							6	9									
04	660	N	588	-0-	-72	-0-	13	1	575	3	Y	-0-	1	1			-0-

DAVIDSON, C. E. JR. 'C' WELL #: 3 RRCID -> 143316 COMPL. DATE 11/05/1992 TOTAL DEPTH 8100 PERF. 7728 - 7826

11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 L RRCID -> 143321 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 7882 - 7956

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 12 L RRCID -> 143326 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 7792 - 8056

11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 11 L RRCID -> 143340 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 7838 - 8042

11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 13 L RRCID -> 143344 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 7812 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 14 RRCID -> 143347 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7834 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	694	N	694	-0-	-0-	-0-	14	1	680	3	Y	-0-					-0-
*06	690	N	690	-0-	-0-	-0-	18	1	672	3	Y	-0-					-0-
*07	708	N	708	-0-	-0-	-0-	14	1	694	3	Y	-0-					-0-
*08	716	N	716	-0-	-0-	-0-	16	1	700	3	Y	-0-					-0-
*09	714	N	714	-0-	-0-	-0-	16	1	698	3	Y	-0-					-0-
*10	708	N	708	-0-	-0-	-0-	16	1	692	3	Y	-0-					-0-
*11	660	N	636	-0-	-24	-0-	12	1	624	3	Y	-0-					-0-
*12	682	N	659	-0-	-23	-0-	14	1	645	3	Y	-0-					-0-
*01	682	N	643	-0-	-39	-0-	12	1	631	3	Y	-0-					-0-
*02	588	N	587	-0-	-1	-0-	11	1	576	3	Y	-0-					-0-
*03	697	N	697	-0-	-0-	-0-	15	1	682	3	Y	-0-					-0-
04	630	N	510	-0-	-120	-0-	11	1	499	3	Y	-0-					-0-

DAVIDSON, C. E. JR. 'C' WELL #: 4 L RRCID -> 143643 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 7798 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 8 RRCID -> 143645 COMPL. DATE 12/14/1992 TOTAL DEPTH 8118 PERF. 7906 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	890	N	890	-0-	-0-	-0-	18	1	859	3	Y	12	12	1			3
							13	9									
*06	874	N	874	-0-	-0-	-0-	22	1	839	3	Y	12	12	1			3
							13	9									
*07	898	N	898	-0-	-0-	-0-	17	1	869	3	Y	11	10	1			4
							12	9									
*08	918	N	918	-0-	-0-	-0-	20	1	884	3	Y	13	14	1			3
							14	9									
*09	886	N	886	-0-	-0-	-0-	19	1	850	3	Y	15	13	1			5
							17	9									
*10	915	N	915	-0-	-0-	-0-	20	1	878	3	Y	15	15	1			5
							17	9									
*11	873	N	873	-0-	-0-	-0-	16	1	843	3	Y	13	16	1			2
							14	9									
*12	881	N	881	-0-	-0-	-0-	18	1	848	3	Y	14	11	1			5
							15	9									
*01	883	N	883	-0-	-0-	-0-	17	1	849	3	Y	15	15	1			5
							17	9									
*02	801	N	801	-0-	-0-	-0-	15	1	773	3	Y	12	11	1			6
							13	9									
*03	893	N	893	-0-	-0-	-0-	19	1	864	3	Y	9	13	1			2
							10	9									
*04	853	N	853	-0-	-0-	-0-	19	1	827	3	Y	6	7	1			1
							7	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

SCHEUBER-WILKINS WELL #: 17 RRCID -> 143647 COMPL. DATE 12/17/1992 TOTAL DEPTH 8133 PERF. 7831 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	358	N	358	-0-	-0-	-0-	7	1	351	3	Y	-0-					-0-
*06	346	N	346	-0-	-0-	-0-	9	1	337	3	Y	-0-					-0-
*07	403	N	303	-0-	-100	-0-	6	1	297	3	Y	-0-					-0-
*08	372	N	209	-0-	-163	-0-	5	1	204	3	Y	-0-					-0-
*09	360	N	340	-0-	-20	-0-	7	1	333	3	Y	-0-					-0-
*10	310	N	304	-0-	-6	-0-	7	1	297	3	Y	-0-					-0-
*11	283	N	283	-0-	-0-	-0-	5	1	278	3	Y	-0-					-0-
*12	341	N	310	-0-	-31	-0-	7	1	303	3	Y	-0-					-0-
*01	310	N	189	-0-	-121	-0-	4	1	185	3	Y	-0-					-0-
*02	252	N	157	-0-	-95	-0-	3	1	154	3	Y	-0-					-0-
*03	314	N	314	-0-	-0-	-0-	7	1	307	3	Y	-0-					-0-
*04	300	N	300	-0-	-0-	-0-	7	1	293	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 18 RRCID -> 143650 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7804 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	524	N	524	-0-	-0-	-0-	11	1	513	3	Y	-0-					-0-
*06	514	N	514	-0-	-0-	-0-	13	1	501	3	Y	-0-					-0-
*07	406	N	406	-0-	-0-	-0-	8	1	398	3	Y	-0-					-0-
*08	484	N	484	-0-	-0-	-0-	11	1	473	3	Y	-0-					-0-
*09	510	N	483	-0-	-27	-0-	11	1	472	3	Y	-0-					-0-
*10	521	N	521	-0-	-0-	-0-	12	1	509	3	Y	-0-					-0-
*11	480	N	455	-0-	-25	-0-	9	1	446	3	Y	-0-					-0-
*12	496	N	460	-0-	-36	-0-	10	1	450	3	Y	-0-					-0-
*01	527	N	193	-0-	-334	-0-	4	1	189	3	Y	-0-					-0-
*02	693	N	693	-0-	-0-	-0-	13	1	680	3	Y	-0-					-0-
*03	1199	N	1199	-0-	-0-	-0-	26	1	1173	3	Y	-0-					-0-
*04	911	N	911	-0-	-0-	-0-	20	1	891	3	Y	-0-					-0-

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143657 COMPL. DATE 01/05/1993 TOTAL DEPTH 8150 PERF. 7878 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 20 RRCID -> 143666 COMPL. DATE 12/14/1992 TOTAL DEPTH 8150 PERF. 7946 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	299	N	299	-0-	-0-	-0-	6	1	293	3	Y	-0-					-0-
*06	308	N	308	-0-	-0-	-0-	8	1	297	3	Y	3	2	1			1
							3	9									
*07	310	N	296	-0-	-14	-0-	6	1	278	3	Y	11	8	1			4
							12	9									
*08	310	N	283	-0-	-27	-0-	6	1	263	3	Y	13	14	1			3
							14	9									
*09	300	N	270	-0-	-30	-0-	6	1	247	3	Y	15	13	1			5
							17	9									
*10	310	N	251	-0-	-59	-0-	5	1	229	3	Y	15	15	1			5
							17	9									
*11	270	N	212	-0-	-58	-0-	4	1	194	3	Y	13	16	1			2
							14	9									
*12	279	N	276	-0-	-3	-0-	5	1	256	3	Y	14	11	1			5
							15	9									
*01	296	N	296	-0-	-0-	-0-	5	1	274	3	Y	15	15	1			5
							17	9									
*02	284	N	284	-0-	-0-	-0-	5	1	266	3	Y	12	11	1			6
							13	9									
*03	316	N	316	-0-	-0-	-0-	7	1	303	3	Y	5	10	1			1
							6	9									
04	300	N	299	-0-	-1	-0-	7	1	292	3	Y	-0-	1	1			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 16 RRCID -> 144117 COMPL. DATE 01/19/1993 TOTAL DEPTH 8250 PERF. 7956 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	419	N	419	-0-	-0-	-0-	8	1	398	3	Y	12	12	1			3
							13	9									
*06	406	N	406	-0-	-0-	-0-	10	1	383	3	Y	12	12	1			3
							13	9									
*07	397	N	397	-0-	-0-	-0-	7	1	378	3	Y	11	10	1			4
							12	9									
*08	402	N	402	-0-	-0-	-0-	9	1	379	3	Y	13	14	1			3
							14	9									
*09	394	N	394	-0-	-0-	-0-	8	1	369	3	Y	15	13	1			5
							17	9									
*10	403	N	387	-0-	-16	-0-	8	1	362	3	Y	15	15	1			5
							17	9									
*11	390	N	360	-0-	-30	-0-	6	1	340	3	Y	13	16	1			2
							14	9									
*12	403	N	288	-0-	-115	-0-	6	1	267	3	Y	14	11	1			5
							15	9									
*01	372	N	167	-0-	-205	-0-	3	1	157	3	Y	6	9	1			2
							7	9									
*02	383	N	383	-0-	-0-	-0-	7	1	362	3	Y	13	9	1			6
							14	9									
*03	279	N	193	-0-	-86	-0-	4	1	183	3	Y	5	10	1			1
							6	9									
*04	292	N	292	-0-	-0-	-0-	7	1	285	3	Y	-0-	1	1			-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144120 COMPL. DATE 01/15/1993 TOTAL DEPTH 8167 PERF. 7826 - 8043

11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144125 COMPL. DATE 01/20/1993 TOTAL DEPTH 8150 PERF. 7827 - 8082

11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 21 RRCID -> 145962 COMPL. DATE 07/05/1993 TOTAL DEPTH 8300 PERF. 8034 - 8112

*05	270	N	270	-0-	-0-	-0-	5	1	265	3	Y	-0-					-0-
*06	249	N	249	-0-	-0-	-0-	6	1	243	3	Y	-0-					-0-
*07	730	N	730	-0-	-0-	-0-	14	1	716	3	Y	-0-					-0-
*08	1857	N	1857	-0-	-0-	-0-	41	1	1816	3	Y	-0-					-0-
*09	859	N	859	-0-	-0-	-0-	19	1	840	3	Y	-0-					-0-
*10	1848	N	1848	-0-	-0-	-0-	41	1	1807	3	Y	-0-					-0-
*11	450	N	236	-0-	-214	-0-	4	1	232	3	Y	-0-					-0-
*12	465	N	35	-0-	-430	-0-	1	1	34	3	Y	-0-					-0-
*01	581	N	581	-0-	-0-	-0-	11	1	570	3	Y	-0-					-0-
*02	333	N	333	-0-	-0-	-0-	6	1	327	3	Y	-0-					-0-
*03	243	N	243	-0-	-0-	-0-	5	1	238	3	Y	-0-					-0-
04	450	N	424	-0-	-26	-0-	9	1	415	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 22 RRCID -> 145964 COMPL. DATE 07/10/1993 TOTAL DEPTH 8250 PERF. 7922 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	530	N	530	-0-	-0-	-0-	10	1	507	3	Y	12	12	1			3
							13	9									
*06	522	N	522	-0-	-0-	-0-	13	1	496	3	Y	12	12	1			3
							13	9									
*07	509	N	509	-0-	-0-	-0-	10	1	487	3	Y	11	10	1			4
							12	9									
*08	527	N	527	-0-	-0-	-0-	12	1	509	3	Y	5	8	1			1
							6	9									
*09	510	N	493	-0-	-17	-0-	11	1	482	3	Y	-0-	1	1			-0-
*10	496	N	493	-0-	-3	-0-	11	1	482	3	Y	-0-					-0-
*11	510	N	467	-0-	-43	-0-	9	1	458	3	Y	-0-					-0-
*12	496	N	461	-0-	-35	-0-	10	1	451	3	Y	-0-					-0-
*01	496	N	445	-0-	-51	-0-	9	1	436	3	Y	-0-					-0-
*02	448	N	407	-0-	-41	-0-	8	1	399	3	Y	-0-					-0-
*03	465	N	440	-0-	-25	-0-	9	1	431	3	Y	-0-					-0-
*04	439	N	439	-0-	-0-	-0-	10	1	429	3	Y	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150389 COMPL. DATE 06/25/1994 TOTAL DEPTH 8210 PERF. 7898 - 7988

11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158854 COMPL. DATE 04/19/1996 TOTAL DEPTH 8100 PERF. 7870 - 7948

11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159838 COMPL. DATE 08/08/1996 TOTAL DEPTH 9200 PERF. 6300 - 7934

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 17 RRCID -> 165442 COMPL. DATE 10/17/1997 TOTAL DEPTH 8200 PERF. 7864 - 8041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	766	N	766	-0-	-0-	-0-		15 1 13 9	738	3	Y	12	12	1			3
*06	727	N	727	-0-	-0-	-0-		18 1 13 9	696	3	Y	12	12	1			3
*07	785	N	785	-0-	-0-	-0-		15 1 12 9	758	3	Y	11	10	1			4
*08	713	N	638	-0-	-75	-0-		14 1 14 9	610	3	Y	13	14	1			3
*09	720	N	548	-0-	-172	-0-		12 1 14 9	522	3	Y	13	12	1			4
*10	744	N	688	-0-	-56	-0-		15 1 14 9	659	3	Y	13	13	1			4
*11	703	N	703	-0-	-0-	-0-		13 1 15 9	675	3	Y	14	16	1			2
*12	661	N	661	-0-	-0-	-0-		14 1 15 9	632	3	Y	14	11	1			5
*01	682	N	302	-0-	-380	-0-		6 1 10 9	286	3	Y	9	11	1			3
*02	644	N	500	-0-	-144	-0-		9 1 14 9	477	3	Y	13	10	1			6
*03	687	N	687	-0-	-0-	-0-		15 1 10 9	662	3	Y	9	13	1			2
*04	740	N	740	-0-	-0-	-0-		16 1 7 9	717	3	Y	6	7	1			1

DAVIDSON, C.E. JR. "B" WELL #: 24 RRCID -> 167814 COMPL. DATE 03/30/1998 TOTAL DEPTH 8200 PERF. 7825 - 8110

*05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 22 RRCID -> 168299 COMPL. DATE 04/15/1998 TOTAL DEPTH 8200 PERF. 7810 - 8050

11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 23 RRCID -> 168355 COMPL. DATE 05/01/1998 TOTAL DEPTH 8350 PERF. 7822 - 8110

11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 25 RRCID -> 168358 COMPL. DATE 04/25/1998 TOTAL DEPTH 8350 PERF. 7774 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	714	N	714	-0-	-0-	-0-	14	1	700	3	Y	-0-					-0-
*06	668	N	668	-0-	-0-	-0-	17	1	651	3	Y	-0-					-0-
*07	674	N	674	-0-	-0-	-0-	13	1	661	3	Y	-0-					-0-
*08	682	N	667	-0-	-15	-0-	15	1	652	3	Y	-0-					-0-
*09	660	N	639	-0-	-21	-0-	14	1	625	3	Y	-0-					-0-
*10	682	N	456	-0-	-226	-0-	10	1	446	3	Y	-0-					-0-
*11	680	N	680	-0-	-0-	-0-	13	1	667	3	Y	-0-					-0-
*12	651	N	619	-0-	-32	-0-	13	1	606	3	Y	-0-					-0-
*01	558	N	558	-0-	-0-	-0-	11	1	547	3	Y	-0-					-0-
*02	644	N	476	-0-	-168	-0-	9	1	467	3	Y	-0-					-0-
*03	620	N	474	-0-	-146	-0-	10	1	464	3	Y	-0-					-0-
*04	588	N	588	-0-	-0-	-0-	13	1	575	3	Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 19 RRCID -> 168496 COMPL. DATE 03/29/1998 TOTAL DEPTH 8200 PERF. 7828 - 8084

*05	1141	N	1141	-0-	-0-	-0-	23	1	1105	3	Y	12	12	1			3
							13	9									
*06	1103	N	1103	-0-	-0-	-0-	28	1	1062	3	Y	12	12	1			3
							13	9									
*07	1108	N	1108	-0-	-0-	-0-	21	1	1075	3	Y	11	10	1			4
							12	9									
*08	1167	N	1167	-0-	-0-	-0-	25	1	1128	3	Y	13	14	1			3
							14	9									
*09	1117	N	1117	-0-	-0-	-0-	24	1	1076	3	Y	15	13	1			5
							17	9									
*10	1142	N	1142	-0-	-0-	-0-	25	1	1100	3	Y	15	15	1			5
							17	9									
*11	1080	N	1075	-0-	-5	-0-	20	1	1041	3	Y	13	16	1			2
							14	9									
*12	1116	N	1054	-0-	-62	-0-	22	1	1017	3	Y	14	11	1			5
							15	9									
*01	1128	N	1128	-0-	-0-	-0-	21	1	1090	3	Y	15	15	1			5
							17	9									
*02	1008	N	1002	-0-	-6	-0-	19	1	970	3	Y	12	11	1			6
							13	9									
*03	1114	N	1114	-0-	-0-	-0-	24	1	1080	3	Y	9	13	1			2
							10	9									
*04	1092	N	1092	-0-	-0-	-0-	24	1	1061	3	Y	6	7	1			1
							7	9									

DAVIDSON, C.E. JR. "B" WELL #: 21 RRCID -> 168538 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 18 RRCID -> 168753 COMPL. DATE 04/13/1998 TOTAL DEPTH 8300 PERF. 7809 - 8137

*05	589	N	580	-0-	-9	-0-	12	1	568	3	Y	-0-					-0-
*06	574	N	574	-0-	-0-	-0-	15	1	559	3	Y	-0-					-0-
*07	620	N	616	-0-	-4	-0-	12	1	604	3	Y	-0-					-0-
*08	621	N	621	-0-	-0-	-0-	14	1	607	3	Y	-0-					-0-
*09	591	N	591	-0-	-0-	-0-	13	1	578	3	Y	-0-					-0-
*10	589	N	538	-0-	-51	-0-	12	1	526	3	Y	-0-					-0-
*11	570	N	534	-0-	-36	-0-	10	1	524	3	Y	-0-					-0-
*12	589	N	546	-0-	-43	-0-	11	1	535	3	Y	-0-					-0-
*01	554	N	554	-0-	-0-	-0-	11	1	543	3	Y	-0-					-0-
*02	504	N	431	-0-	-73	-0-	8	1	423	3	Y	-0-					-0-
*03	558	N	253	-0-	-305	-0-	5	1	248	3	Y	-0-					-0-
04	540	N	306	-0-	-234	-0-	7	1	299	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. 'C' WELL #: 5 RRCID -> 173458 COMPL. DATE 05/26/1999 TOTAL DEPTH 8100 PERF. 7752 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 26 RRCID -> 173459 COMPL. DATE 05/14/1999 TOTAL DEPTH 8100 PERF. 7810 - 7884

*05	528	N	528	-0-	-0-	-0-	11	1	517	3	Y	-0-					-0-
*06	526	N	526	-0-	-0-	-0-	14	1	512	3	Y	-0-					-0-
*07	539	N	539	-0-	-0-	-0-	10	1	529	3	Y	-0-					-0-
*08	544	N	544	-0-	-0-	-0-	12	1	532	3	Y	-0-					-0-
*09	529	N	529	-0-	-0-	-0-	12	1	517	3	Y	-0-					-0-
*10	527	N	526	-0-	-1	-0-	12	1	514	3	Y	-0-					-0-
*11	510	N	501	-0-	-9	-0-	9	1	492	3	Y	-0-					-0-
*12	527	N	525	-0-	-2	-0-	11	1	514	3	Y	-0-					-0-
*01	527	N	511	-0-	-16	-0-	10	1	501	3	Y	-0-					-0-
*02	476	N	358	-0-	-118	-0-	7	1	351	3	Y	-0-					-0-
*03	527	N	386	-0-	-141	-0-	8	1	378	3	Y	-0-					-0-
04	480	N	211	-0-	-269	-0-	5	1	206	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 32 RRCID -> 179578 COMPL. DATE 09/20/2000 TOTAL DEPTH 8250 PERF. 7976 - 8064

*05	1860	N	1843	-0-	-17	-0-	36	1	1779	3	Y	25	24	1			7
							28	9									
*06	1800	N	1670	-0-	-130	-0-	43	1	1602	3	Y	23	25	1			5
							25	9									
*07	1860	N	1746	-0-	-114	-0-	33	1	1688	3	Y	23	21	1			7
							25	9									
*08	1829	N	1770	-0-	-59	-0-	38	1	1702	3	Y	27	28	1			6
							30	9									
*09	1715	N	1715	-0-	-0-	-0-	37	1	1647	3	Y	28	25	1			9
							31	9									
*10	1724	N	1724	-0-	-0-	-0-	38	1	1652	3	Y	31	30	1			10
							34	9									
*11	1661	N	1661	-0-	-0-	-0-	30	1	1601	3	Y	27	33	1			4
							30	9									
*12	1674	N	1486	-0-	-188	-0-	31	1	1423	3	Y	29	22	1			11
							32	9									
*01	1674	N	1531	-0-	-143	-0-	29	1	1470	3	Y	29	30	1			10
							32	9									
*02	1633	N	1633	-0-	-0-	-0-	31	1	1574	3	Y	25	23	1			12
							28	9									
*03	1804	N	1804	-0-	-0-	-0-	38	1	1745	3	Y	19	26	1			5
							21	9									
*04	1575	N	1575	-0-	-0-	-0-	35	1	1527	3	Y	12	14	1			3
							13	9									

SCHEUBER-WILKINS WELL #: 33 RRCID -> 179579 COMPL. DATE 10/03/2000 TOTAL DEPTH 8200 PERF. 7832 - 7858

*05	589	N	576	-0-	-13	-0-	12	1	564	3	Y	-0-					-0-
*06	572	N	572	-0-	-0-	-0-	15	1	557	3	Y	-0-					-0-
*07	589	N	553	-0-	-36	-0-	11	1	542	3	Y	-0-					-0-
*08	589	N	499	-0-	-90	-0-	11	1	488	3	Y	-0-					-0-
*09	564	N	564	-0-	-0-	-0-	12	1	552	3	Y	-0-					-0-
*10	579	N	579	-0-	-0-	-0-	13	1	566	3	Y	-0-					-0-
*11	547	N	547	-0-	-0-	-0-	10	1	537	3	Y	-0-					-0-
*12	558	N	513	-0-	-45	-0-	11	1	502	3	Y	-0-					-0-
*01	561	N	561	-0-	-0-	-0-	11	1	550	3	Y	-0-					-0-
*02	504	N	464	-0-	-40	-0-	9	1	455	3	Y	-0-					-0-
*03	563	N	563	-0-	-0-	-0-	12	1	551	3	Y	-0-					-0-
*04	508	N	508	-0-	-0-	-0-	11	1	497	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 35 RRCID -> 179582 COMPL. DATE 09/14/2000 TOTAL DEPTH 8200 PERF. 7990 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	790	N	790	-0-	-0-	-0-	16	1	761	3	Y	12	12	1			3
							13	9									
*06	822	N	822	-0-	-0-	-0-	21	1	788	3	Y	12	12	1			3
							13	9									
*07	849	N	849	-0-	-0-	-0-	16	1	821	3	Y	11	10	1			4
							12	9									
*08	850	N	850	-0-	-0-	-0-	18	1	818	3	Y	13	14	1			3
							14	9									
*09	823	N	823	-0-	-0-	-0-	18	1	788	3	Y	15	13	1			5
							17	9									
*10	819	N	819	-0-	-0-	-0-	18	1	784	3	Y	15	15	1			5
							17	9									
*11	780	N	752	-0-	-28	-0-	14	1	724	3	Y	13	16	1			2
							14	9									
*12	806	N	697	-0-	-109	-0-	14	1	668	3	Y	14	11	1			5
							15	9									
*01	806	N	745	-0-	-61	-0-	14	1	714	3	Y	15	15	1			5
							17	9									
*02	743	N	743	-0-	-0-	-0-	14	1	716	3	Y	12	11	1			6
							13	9									
*03	837	N	837	-0-	-0-	-0-	18	1	809	3	Y	9	13	1			2
							10	9									
*04	847	N	847	-0-	-0-	-0-	19	1	821	3	Y	6	7	1			1
							7	9									

SCHEUBER-WILKINS WELL #: 37 RRCID -> 180955 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	310	N	249	-0-	-61	-0-	5	1	231	3	Y	12	12	1			3
							13	9									
*06	300	N	198	-0-	-102	-0-	5	1	180	3	Y	12	12	1			3
							13	9									
*07	217	N	136	-0-	-81	-0-	3	1	129	3	Y	4	6	1			1
							4	9									
*08	278	N	278	-0-	-0-	-0-	6	1	261	3	Y	10	9	1			2
							11	9									
*09	288	N	288	-0-	-0-	-0-	6	1	265	3	Y	15	12	1			5
							17	9									
*10	288	N	288	-0-	-0-	-0-	6	1	265	3	Y	15	15	1			5
							17	9									
*11	253	N	253	-0-	-0-	-0-	4	1	235	3	Y	13	16	1			2
							14	9									
*12	244	N	244	-0-	-0-	-0-	5	1	224	3	Y	14	11	1			5
							15	9									
*01	206	N	206	-0-	-0-	-0-	4	1	192	3	Y	9	11	1			3
							10	9									
*02	171	N	171	-0-	-0-	-0-	3	1	168	3	Y	-0-	3	1			-0-
*03	168	N	168	-0-	-0-	-0-	4	1	164	3	Y	-0-					-0-
04	210	N	141	-0-	-69	-0-	3	1	138	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 40 RRCID -> 183883 COMPL. DATE 07/06/2001 TOTAL DEPTH 8300 PERF. 7830 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	682	N	682	-0-	-0-	-0-	13	1	656	3	Y	12	12	1			3
							13	9									
*06	690	N	667	-0-	-23	-0-	17	1	637	3	Y	12	12	1			3
							13	9									
*07	725	N	725	-0-	-0-	-0-	14	1	699	3	Y	11	10	1			4
							12	9									
*08	724	N	724	-0-	-0-	-0-	16	1	694	3	Y	13	14	1			3
							14	9									
*09	706	N	706	-0-	-0-	-0-	15	1	674	3	Y	15	13	1			5
							17	9									
*10	688	N	688	-0-	-0-	-0-	15	1	656	3	Y	15	15	1			5
							17	9									
*11	662	N	662	-0-	-0-	-0-	12	1	636	3	Y	13	16	1			2
							14	9									
*12	680	N	680	-0-	-0-	-0-	14	1	651	3	Y	14	11	1			5
							15	9									
*01	656	N	656	-0-	-0-	-0-	12	1	627	3	Y	15	15	1			5
							17	9									
*02	588	N	549	-0-	-39	-0-	10	1	526	3	Y	12	11	1			6
							13	9									
*03	570	N	570	-0-	-0-	-0-	12	1	548	3	Y	9	13	1			2
							10	9									
*04	617	N	617	-0-	-0-	-0-	14	1	596	3	Y	6	7	1			1
							7	9									

SCHEUBER-WILKINS WELL #: 39 RRCID -> 184552 COMPL. DATE 07/11/2001 TOTAL DEPTH 8270 PERF. 7860 - 7938

*05	622	N	622	-0-	-0-	-0-	12	1	597	3	Y	12	12	1			3
							13	9									
*06	601	N	601	-0-	-0-	-0-	15	1	573	3	Y	12	12	1			3
							13	9									
*07	599	N	599	-0-	-0-	-0-	11	1	576	3	Y	11	10	1			4
							12	9									
*08	592	N	592	-0-	-0-	-0-	13	1	571	3	Y	7	9	1			2
							8	9									
*09	600	N	565	-0-	-35	-0-	12	1	553	3	Y	-0-	2	1			-0-
*10	589	N	548	-0-	-41	-0-	12	1	536	3	Y	-0-					-0-
*11	570	N	507	-0-	-63	-0-	9	1	498	3	Y	-0-					-0-
*12	589	N	536	-0-	-53	-0-	11	1	525	3	Y	-0-					-0-
*01	558	N	503	-0-	-55	-0-	10	1	493	3	Y	-0-					-0-
*02	476	N	452	-0-	-24	-0-	9	1	443	3	Y	-0-					-0-
*03	456	N	456	-0-	-0-	-0-	10	1	446	3	Y	-0-					-0-
*04	512	N	512	-0-	-0-	-0-	11	1	501	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184554 COMPL. DATE 06/12/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

*05	631	N	631	-0-	-0-	-0-	13	1	618	3	Y	-0-					-0-
*06	551	N	551	-0-	-0-	-0-	14	1	537	3	Y	-0-					-0-
*07	405	N	405	-0-	-0-	-0-	8	1	397	3	Y	-0-					-0-
*08	372	N	321	-0-	-51	-0-	7	1	314	3	Y	-0-					-0-
*09	450	N	299	-0-	-151	-0-	7	1	292	3	Y	-0-					-0-
*10	403	N	269	-0-	-134	-0-	6	1	263	3	Y	-0-					-0-
*11	300	N	251	-0-	-49	-0-	5	1	246	3	Y	-0-					-0-
*12	310	N	234	-0-	-76	-0-	5	1	229	3	Y	-0-					-0-
*01	279	N	242	-0-	-37	-0-	5	1	237	3	Y	-0-					-0-
*02	224	N	209	-0-	-15	-0-	4	1	205	3	Y	-0-					-0-
*03	229	N	229	-0-	-0-	-0-	5	1	224	3	Y	-0-					-0-
04	240	N	221	-0-	-19	-0-	5	1	216	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 26 RRCID -> 184843 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 33 RRCID -> 191034 COMPL. DATE 08/20/2002 TOTAL DEPTH 8215 PERF. 7840 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	31	N	7	-0-	-24	-0-	7	3			Y	-0-					-0-
*06	13	N	10	-0-	-3	-0-	10	3			Y	-0-					-0-
*07	897	N	897	-0-	-0-	-0-	17	1	880	3	Y	-0-					-0-
*08	1298	N	1298	-0-	-0-	-0-	29	1	1269	3	Y	-0-					-0-
*09	943	N	943	-0-	-0-	-0-	21	1	922	3	Y	-0-					-0-
*10	765	N	765	-0-	-0-	-0-	17	1	748	3	Y	-0-					-0-
*11	692	N	692	-0-	-0-	-0-	13	1	679	3	Y	-0-					-0-
*12	677	N	677	-0-	-0-	-0-	14	1	663	3	Y	-0-					-0-
*01	396	N	396	-0-	-0-	-0-	8	1	388	3	Y	-0-					-0-
*02	640	N	640	-0-	-0-	-0-	12	1	628	3	Y	-0-					-0-
*03	618	N	618	-0-	-0-	-0-	13	1	605	3	Y	-0-					-0-
*04	579	N	579	-0-	-0-	-0-	13	1	566	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 43 RRCID -> 191065 COMPL. DATE 06/14/2002 TOTAL DEPTH 9350 PERF. 8004 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1736	N	1719	-0-	-17	-0-	34 28	1 9	1657	3	Y	25	24	1			7
*06	1671	N	1671	-0-	-0-	-0-	43 25	1 9	1603	3	Y	23	25	1			5
*07	1736	N	1695	-0-	-41	-0-	32 25	1 9	1638	3	Y	23	21	1			7
*08	1715	N	1715	-0-	-0-	-0-	37 30	1 9	1648	3	Y	27	28	1			6
*09	1689	N	1689	-0-	-0-	-0-	36 31	1 9	1622	3	Y	28	25	1			9
*10	1705	N	1673	-0-	-32	-0-	37 34	1 9	1602	3	Y	31	30	1			10
*11	1650	N	1630	-0-	-20	-0-	30 30	1 9	1570	3	Y	27	33	1			4
*12	1705	N	1690	-0-	-15	-0-	35 32	1 9	1623	3	Y	29	22	1			11
*01	1674	N	1609	-0-	-65	-0-	30 32	1 9	1547	3	Y	29	30	1			10
*02	1512	N	1431	-0-	-81	-0-	27 28	1 9	1376	3	Y	25	23	1			12
*03	1580	N	1580	-0-	-0-	-0-	33 21	1 9	1526	3	Y	19	26	1			5
*04	1477	N	1477	-0-	-0-	-0-	33 13	1 9	1431	3	Y	12	14	1			3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 46 RRCID -> 191066 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	904	N	904	-0-	-0-	-0-	18	1	879	3	Y	6	4	1			2
							7	9									
*06	753	N	753	-0-	-0-	-0-	19	1	721	3	Y	12	11	1			3
							13	9									
*07	682	N	682	-0-	-0-	-0-	13	1	657	3	Y	11	10	1			4
							12	9									
*08	628	N	628	-0-	-0-	-0-	14	1	600	3	Y	13	14	1			3
							14	9									
*09	750	N	612	-0-	-138	-0-	13	1	582	3	Y	15	13	1			5
							17	9									
*10	682	N	575	-0-	-107	-0-	12	1	546	3	Y	15	15	1			5
							17	9									
*11	600	N	204	-0-	-396	-0-	4	1	186	3	Y	13	16	1			2
							14	9									
*12	620	N	440	-0-	-180	-0-	9	1	420	3	Y	10	8	1			4
							11	9									
*01	1020	N	1020	-0-	-0-	-0-	19	1	986	3	Y	14	13	1			5
							15	9									
*02	583	N	583	-0-	-0-	-0-	11	1	559	3	Y	12	11	1			6
							13	9									
*03	273	N	273	-0-	-0-	-0-	6	1	258	3	Y	8	12	1			2
							9	9									
04	270	N	227	-0-	-43	-0-	5	1	216	3	Y	5	6	1			1
							6	9									

SCHEUBER-WILKINS WELL #: 42 RRCID -> 191067 COMPL. DATE 07/16/2002 TOTAL DEPTH 9250 PERF. 7732 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1040	N	1040	-0-	-0-	-0-	21	1	1006	3	Y	12	12	1			3
							13	9									
*06	1004	N	1004	-0-	-0-	-0-	26	1	965	3	Y	12	12	1			3
							13	9									
*07	1030	N	1030	-0-	-0-	-0-	20	1	998	3	Y	11	10	1			4
							12	9									
*08	1026	N	1026	-0-	-0-	-0-	22	1	990	3	Y	13	14	1			3
							14	9									
*09	992	N	992	-0-	-0-	-0-	21	1	954	3	Y	15	13	1			5
							17	9									
*10	1023	N	1022	-0-	-1	-0-	22	1	983	3	Y	15	15	1			5
							17	9									
*11	990	N	978	-0-	-12	-0-	18	1	946	3	Y	13	16	1			2
							14	9									
*12	1023	N	997	-0-	-26	-0-	21	1	961	3	Y	14	11	1			5
							15	9									
*01	1023	N	976	-0-	-47	-0-	18	1	941	3	Y	15	15	1			5
							17	9									
*02	924	N	891	-0-	-33	-0-	17	1	861	3	Y	12	11	1			6
							13	9									
*03	961	N	961	-0-	-0-	-0-	20	1	931	3	Y	9	13	1			2
							10	9									
*04	872	N	872	-0-	-0-	-0-	19	1	846	3	Y	6	7	1			1
							7	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 45 RRCID -> 191068 COMPL. DATE 08/02/2002 TOTAL DEPTH 8250 PERF. 8070 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	961	N	937	-0-	-24	-0-	19	1	905	3	Y	12	12	1			3
							13	9									
*06	930	N	705	-0-	-225	-0-	18	1	674	3	Y	12	12	1			3
							13	9									
*07	961	N	590	-0-	-371	-0-	11	1	567	3	Y	11	10	1			4
							12	9									
*08	930	N	747	-0-	-183	-0-	16	1	725	3	Y	5	8	1			1
							6	9									
*09	809	N	809	-0-	-0-	-0-	18	1	791	3	Y	-0-	1	1			-0-
*10	830	N	830	-0-	-0-	-0-	19	1	811	3	Y	-0-					-0-
*11	794	N	794	-0-	-0-	-0-	15	1	779	3	Y	-0-					-0-
*12	837	N	809	-0-	-28	-0-	17	1	792	3	Y	-0-					-0-
*01	837	N	296	-0-	-541	-0-	6	1	290	3	Y	-0-					-0-
*02	728	N	490	-0-	-238	-0-	9	1	481	3	Y	-0-					-0-
*03	307	N	307	-0-	-0-	-0-	7	1	300	3	Y	-0-					-0-
*04	846	N	846	-0-	-0-	-0-	19	1	827	3	Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 27 RRCID -> 191643 COMPL. DATE 09/10/2002 TOTAL DEPTH 8250 PERF. 7940 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	942	N	942	-0-	-0-	-0-	19	1	910	3	Y	12	12	1			3
							13	9									
*06	906	N	906	-0-	-0-	-0-	23	1	870	3	Y	12	12	1			3
							13	9									
*07	936	N	936	-0-	-0-	-0-	18	1	906	3	Y	11	10	1			4
							12	9									
*08	862	N	862	-0-	-0-	-0-	19	1	837	3	Y	5	8	1			1
							6	9									
*09	900	N	877	-0-	-23	-0-	19	1	858	3	Y	-0-	1	1			-0-
*10	930	N	893	-0-	-37	-0-	20	1	873	3	Y	-0-					-0-
*11	840	N	839	-0-	-1	-0-	16	1	823	3	Y	-0-					-0-
*12	899	N	848	-0-	-51	-0-	18	1	830	3	Y	-0-					-0-
*01	899	N	882	-0-	-17	-0-	17	1	865	3	Y	-0-					-0-
*02	810	N	810	-0-	-0-	-0-	15	1	795	3	Y	-0-					-0-
*03	900	N	900	-0-	-0-	-0-	19	1	881	3	Y	-0-					-0-
04	810	N	806	-0-	-4	-0-	18	1	788	3	Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 32 RRCID -> 191650 COMPL. DATE 09/20/2002 TOTAL DEPTH 9106 PERF. 7860 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 29 RRCID -> 192546 COMPL. DATE 10/11/2002 TOTAL DEPTH 9362 PERF. 7870 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C.E. JR. "B" WELL #: 34 RRCID -> 195476 COMPL. DATE 02/04/2003 TOTAL DEPTH 9100 PERF. 7890 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	869	N	869	-0-	-0-	-0-	17	1	839	3	Y	12	12	1			3
							13	9									
*06	829	N	829	-0-	-0-	-0-	21	1	795	3	Y	12	12	1			3
							13	9									
*07	868	N	737	-0-	-131	-0-	14	1	711	3	Y	11	10	1			4
							12	9									
*08	868	N	790	-0-	-78	-0-	17	1	759	3	Y	13	14	1			3
							14	9									
*09	810	N	791	-0-	-19	-0-	17	1	757	3	Y	15	13	1			5
							17	9									
*10	820	N	820	-0-	-0-	-0-	18	1	785	3	Y	15	15	1			5
							17	9									
*11	752	N	752	-0-	-0-	-0-	14	1	725	3	Y	12	15	1			2
							13	9									
*12	817	N	817	-0-	-0-	-0-	17	1	785	3	Y	14	11	1			5
							15	9									
*01	806	N	760	-0-	-46	-0-	14	1	729	3	Y	15	15	1			5
							17	9									
*02	716	N	716	-0-	-0-	-0-	13	1	690	3	Y	12	11	1			6
							13	9									
*03	784	N	784	-0-	-0-	-0-	17	1	757	3	Y	9	13	1			2
							10	9									
*04	750	N	750	-0-	-0-	-0-	17	1	726	3	Y	6	7	1			1
							7	9									

DAVIDSON, C.E. JR. "B" WELL #: 30 RRCID -> 195477 COMPL. DATE 02/11/2003 TOTAL DEPTH 9131 PERF. 7880 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1107	N	1107	-0-	-0-	-0-	22	1	1072	3	Y	12	12	1			3
							13	9									
*06	1067	N	1067	-0-	-0-	-0-	27	1	1027	3	Y	12	12	1			3
							13	9									
*07	1087	N	1087	-0-	-0-	-0-	21	1	1054	3	Y	11	10	1			4
							12	9									
*08	1079	N	1079	-0-	-0-	-0-	24	1	1041	3	Y	13	14	1			3
							14	9									
*09	1050	N	1037	-0-	-13	-0-	22	1	998	3	Y	15	13	1			5
							17	9									
*10	1085	N	1070	-0-	-15	-0-	24	1	1029	3	Y	15	15	1			5
							17	9									
*11	1050	N	1025	-0-	-25	-0-	19	1	992	3	Y	13	16	1			2
							14	9									
*12	1085	N	1044	-0-	-41	-0-	22	1	1007	3	Y	14	11	1			5
							15	9									
*01	1085	N	1065	-0-	-20	-0-	20	1	1028	3	Y	15	15	1			5
							17	9									
*02	952	N	926	-0-	-26	-0-	17	1	896	3	Y	12	11	1			6
							13	9									
*03	1015	N	1015	-0-	-0-	-0-	22	1	983	3	Y	9	13	1			2
							10	9									
04	990	N	973	-0-	-17	-0-	22	1	944	3	Y	6	7	1			1
							7	9									

DAVIDSON, C.E. JR. "B" WELL #: 31 RRCID -> 195644 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 39 RRCID -> 195645 COMPL. DATE 05/22/2003 TOTAL DEPTH 8425 PERF. 7866 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	T. A.		1175	-0-	1175	3470		23 1 13 9	1139	3	Y	12	12	1			3
*06	T. A.		1162	-0-	1162	4632		30 1 13 9	1119	3	Y	12	12	1			3
*07	T. A.		1208	-0-	1208	5840		23 1 12 9	1173	3	Y	11	10	1			4
*08	T. A.		1202	-0-	1202	7042		26 1 14 9	1162	3	Y	13	14	1			3
*09	3000	N	1185	-0-	-1815	5227		25 1 17 9	1143	3	Y	15	13	1			5
*10	3100	N	1206	-0-	-1894	3333		27 1 17 9	1162	3	Y	15	15	1			5
*11	3000	N	1149	-0-	-1851	1482		21 1 14 9	1114	3	Y	13	16	1			2
*12	2609	N	1127	-0-	-1482	-0-		23 1 15 9	1089	3	Y	14	11	1			5
*01	1178	N	1152	-0-	-26	-0-		22 1 17 9	1113	3	Y	15	15	1			5
*02	1064	N	1045	-0-	-19	-0-		20 1 13 9	1012	3	Y	12	11	1			6
*03	1180	N	1180	-0-	-0-	-0-		25 1 10 9	1145	3	Y	9	13	1			2
*04	1147	N	1147	-0-	-0-	-0-		25 1 7 9	1115	3	Y	6	7	1			1

DAVIDSON, C.E. JR. "B" WELL #: 36 RRCID -> 195787 COMPL. DATE 06/19/2003 TOTAL DEPTH 9110 PERF. 7854 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	827	N	827	-0-	-0-	-0-		16 1 13 9	798	3	Y	12	12	1			3
*06	806	N	806	-0-	-0-	-0-		21 1 13 9	772	3	Y	12	12	1			3
*07	765	N	765	-0-	-0-	-0-		15 1 12 9	738	3	Y	11	10	1			4
*08	774	N	774	-0-	-0-	-0-		17 1 14 9	743	3	Y	13	14	1			3
*09	780	N	735	-0-	-45	-0-		16 1 17 9	702	3	Y	15	13	1			5
*10	775	N	733	-0-	-42	-0-		16 1 17 9	700	3	Y	15	15	1			5
*11	750	N	608	-0-	-142	-0-		11 1 14 9	583	3	Y	13	16	1			2
*12	775	N	759	-0-	-16	-0-		16 1 15 9	728	3	Y	14	11	1			5
*01	758	N	758	-0-	-0-	-0-		14 1 17 9	727	3	Y	15	15	1			5
*02	653	N	653	-0-	-0-	-0-		12 1 13 9	628	3	Y	12	11	1			6
*03	687	N	687	-0-	-0-	-0-		15 1 10 9	662	3	Y	9	13	1			2
*04	686	N	686	-0-	-0-	-0-		15 1 7 9	664	3	Y	6	7	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 37 RRCID -> 195822 COMPL. DATE 05/21/2003 TOTAL DEPTH 9100 PERF. 7840 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	776	N	776	-0-	-0-	-0-	15	1	748	3	Y	12	12	1			3
							13	9									
*06	771	N	771	-0-	-0-	-0-	20	1	738	3	Y	12	12	1			3
							13	9									
*07	743	N	743	-0-	-0-	-0-	14	1	717	3	Y	11	10	1			4
							12	9									
*08	762	N	762	-0-	-0-	-0-	17	1	731	3	Y	13	14	1			3
							14	9									
*09	815	N	815	-0-	-0-	-0-	17	1	781	3	Y	15	13	1			5
							17	9									
*10	802	N	802	-0-	-0-	-0-	18	1	767	3	Y	15	15	1			5
							17	9									
*11	741	N	741	-0-	-0-	-0-	14	1	713	3	Y	13	16	1			2
							14	9									
*12	801	N	801	-0-	-0-	-0-	17	1	769	3	Y	14	11	1			5
							15	9									
*01	744	N	742	-0-	-2	-0-	14	1	711	3	Y	15	15	1			5
							17	9									
*02	672	N	625	-0-	-47	-0-	12	1	600	3	Y	12	11	1			6
							13	9									
*03	717	N	717	-0-	-0-	-0-	15	1	692	3	Y	9	13	1			2
							10	9									
04	720	N	704	-0-	-16	-0-	16	1	681	3	Y	6	7	1			1
							7	9									

SCHEUBER-WILKINS WELL #: 50 RRCID -> 196805 COMPL. DATE 03/26/2003 TOTAL DEPTH 9360 PERF. 8026 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	682	N	633	-0-	-49	-0-	12	1	608	3	Y	12	12	1			3
							13	9									
*06	692	N	692	-0-	-0-	-0-	18	1	661	3	Y	12	12	1			3
							13	9									
*07	779	N	779	-0-	-0-	-0-	15	1	752	3	Y	11	10	1			4
							12	9									
*08	776	N	776	-0-	-0-	-0-	17	1	745	3	Y	13	14	1			3
							14	9									
*09	749	N	749	-0-	-0-	-0-	16	1	716	3	Y	15	13	1			5
							17	9									
*10	730	N	730	-0-	-0-	-0-	16	1	697	3	Y	15	15	1			5
							17	9									
*11	682	N	682	-0-	-0-	-0-	12	1	656	3	Y	13	16	1			2
							14	9									
*12	700	N	700	-0-	-0-	-0-	14	1	671	3	Y	14	11	1			5
							15	9									
*01	692	N	692	-0-	-0-	-0-	13	1	662	3	Y	15	15	1			5
							17	9									
*02	759	N	759	-0-	-0-	-0-	14	1	732	3	Y	12	11	1			6
							13	9									
*03	683	N	683	-0-	-0-	-0-	14	1	659	3	Y	9	13	1			2
							10	9									
*04	696	N	696	-0-	-0-	-0-	15	1	674	3	Y	6	7	1			1
							7	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 49 RRCID -> 198009 COMPL. DATE 03/28/2003 TOTAL DEPTH 9220 PERF. 7812 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	539	N	539	-0-	-0-	-0-	11	1	528	3	Y	-0-					-0-
*06	529	N	529	-0-	-0-	-0-	14	1	515	3	Y	-0-					-0-
*07	530	N	530	-0-	-0-	-0-	10	1	520	3	Y	-0-					-0-
*08	527	N	516	-0-	-11	-0-	11	1	505	3	Y	-0-					-0-
*09	510	N	395	-0-	-115	-0-	9	1	386	3	Y	-0-					-0-
*10	527	N	522	-0-	-5	-0-	12	1	510	3	Y	-0-					-0-
*11	510	N	486	-0-	-24	-0-	9	1	477	3	Y	-0-					-0-
*12	482	N	482	-0-	-0-	-0-	10	1	472	3	Y	-0-					-0-
*01	527	N	521	-0-	-6	-0-	10	1	511	3	Y	-0-					-0-
*02	459	N	459	-0-	-0-	-0-	9	1	450	3	Y	-0-					-0-
*03	366	N	366	-0-	-0-	-0-	8	1	358	3	Y	-0-					-0-
*04	534	N	534	-0-	-0-	-0-	12	1	522	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 48 RRCID -> 198552 COMPL. DATE 07/03/2003 TOTAL DEPTH 9215 PERF. 8015 - 8075

*05	806	N	703	-0-	-103	-0-	14	1	676	3	Y	12	12	1			3
							13	9									
*06	750	N	701	-0-	-49	-0-	18	1	670	3	Y	12	12	1			3
							13	9									
*07	775	N	690	-0-	-85	-0-	13	1	665	3	Y	11	10	1			4
							12	9									
*08	695	N	695	-0-	-0-	-0-	15	1	666	3	Y	13	14	1			3
							14	9									
*09	672	N	672	-0-	-0-	-0-	14	1	641	3	Y	15	13	1			5
							17	9									
*10	682	N	650	-0-	-32	-0-	14	1	619	3	Y	15	15	1			5
							17	9									
*11	660	N	618	-0-	-42	-0-	11	1	593	3	Y	13	16	1			2
							14	9									
*12	682	N	591	-0-	-91	-0-	12	1	564	3	Y	14	11	1			5
							15	9									
*01	651	N	603	-0-	-48	-0-	11	1	575	3	Y	15	15	1			5
							17	9									
*02	589	N	589	-0-	-0-	-0-	11	1	565	3	Y	12	11	1			6
							13	9									
*03	602	N	602	-0-	-0-	-0-	13	1	581	3	Y	7	11	1			2
							8	9									
*04	646	N	646	-0-	-0-	-0-	14	1	632	3	Y	-0-	2	1			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 200953 COMPL. DATE 09/03/2003 TOTAL DEPTH 9215 PERF. 7840 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1488	N	1451	-0-	-37	-0-	29	1	1409	3	Y	12	12	1			3
							13	9									
*06	1440	N	1405	-0-	-35	-0-	36	1	1356	3	Y	12	12	1			3
							13	9									
*07	1467	N	1467	-0-	-0-	-0-	28	1	1427	3	Y	11	10	1			4
							12	9									
*08	1457	N	1430	-0-	-27	-0-	31	1	1385	3	Y	13	14	1			3
							14	9									
*09	1453	N	1453	-0-	-0-	-0-	31	1	1405	3	Y	15	13	1			5
							17	9									
*10	1472	N	1472	-0-	-0-	-0-	33	1	1422	3	Y	15	15	1			5
							17	9									
*11	1532	N	1532	-0-	-0-	-0-	28	1	1490	3	Y	13	16	1			2
							14	9									
*12	1398	N	1398	-0-	-0-	-0-	29	1	1354	3	Y	14	11	1			5
							15	9									
*01	1502	N	1502	-0-	-0-	-0-	29	1	1456	3	Y	15	15	1			5
							17	9									
*02	1328	N	1328	-0-	-0-	-0-	25	1	1290	3	Y	12	11	1			6
							13	9									
*03	1409	N	1409	-0-	-0-	-0-	30	1	1369	3	Y	9	13	1			2
							10	9									
*04	1384	N	1384	-0-	-0-	-0-	31	1	1346	3	Y	6	7	1			1
							7	9									

SCHEUBER-WILKINS WELL #: 34 RRCID -> 201908 COMPL. DATE 10/24/2003 TOTAL DEPTH 9630 PERF. 7826 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	930	N	891	-0-	-39	-0-	18	1	860	3	Y	12	12	1			3
							13	9									
*06	874	N	874	-0-	-0-	-0-	22	1	839	3	Y	12	12	1			3
							13	9									
*07	876	N	876	-0-	-0-	-0-	17	1	847	3	Y	11	10	1			4
							12	9									
*08	886	N	886	-0-	-0-	-0-	19	1	853	3	Y	13	14	1			3
							14	9									
*09	849	X	849	-0-	-0-	-0-	18	1	814	3	Y	15	13	1			5
							17	9									
*10	862	N	862	-0-	-0-	-0-	19	1	826	3	Y	15	15	1			5
							17	9									
*11	819	N	819	-0-	-0-	-0-	15	1	790	3	Y	13	16	1			2
							14	9									
*12	838	N	838	-0-	-0-	-0-	17	1	806	3	Y	14	11	1			5
							15	9									
*01	837	N	781	-0-	-56	-0-	15	1	749	3	Y	15	15	1			5
							17	9									
*02	757	N	757	-0-	-0-	-0-	14	1	730	3	Y	12	11	1			6
							13	9									
*03	817	N	817	-0-	-0-	-0-	17	1	790	3	Y	9	13	1			2
							10	9									
*04	789	N	789	-0-	-0-	-0-	17	1	765	3	Y	6	7	1			1
							7	9									

DAVIDSON, C. E., JR. "B" WELL #: 43 RRCID -> 201963 COMPL. DATE 12/12/2003 TOTAL DEPTH 8300 PERF. 7844 - 8080

11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 42 RRCID -> 201980 COMPL. DATE 12/01/2003 TOTAL DEPTH 8300 PERF. 7850 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1147	N	670	-0-	-477	-0-	13	1	644	3	Y	12	12	1			3
							13	9									
*06	1110	N	675	-0-	-435	-0-	17	1	646	3	Y	11	12	1			2
							12	9									
*07	868	N	769	-0-	-99	-0-	15	1	741	3	Y	12	10	1			4
							13	9									
*08	651	N	423	-0-	-228	-0-	9	1	401	3	Y	12	13	1			3
							13	9									
*09	660	N	473	-0-	-187	-0-	10	1	448	3	Y	14	12	1			5
							15	9									
*10	775	N	514	-0-	-261	-0-	11	1	486	3	Y	15	15	1			5
							17	9									
*11	539	N	539	-0-	-0-	-0-	10	1	517	3	Y	11	14	1			2
							12	9									
*12	728	N	728	-0-	-0-	-0-	15	1	701	3	Y	11	9	1			4
							12	9									
*01	785	N	785	-0-	-0-	-0-	15	1	756	3	Y	13	13	1			4
							14	9									
*02	760	N	760	-0-	-0-	-0-	14	1	732	3	Y	13	11	1			6
							14	9									
*03	872	N	872	-0-	-0-	-0-	18	1	844	3	Y	9	13	1			2
							10	9									
*04	865	N	865	-0-	-0-	-0-	19	1	839	3	Y	6	7	1			1
							7	9									

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 202001 COMPL. DATE 02/05/2004 TOTAL DEPTH 8300 PERF. 7844 - 8046

11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 27 RRCID -> 202002 COMPL. DATE 02/11/2004 TOTAL DEPTH 9000 PERF. 7840 - 7986

*05	1076	N	1076	-0-	-0-	-0-	21	1	1042	3	Y	12	9	1			3
							13	9									
*06	1075	N	1075	-0-	-0-	-0-	27	1	1035	3	Y	12	12	1			3
							13	9									
*07	1131	N	1131	-0-	-0-	-0-	22	1	1101	3	Y	7	8	1			2
							8	9									
*08	1137	N	1137	-0-	-0-	-0-	25	1	1112	3	Y	-0-	2	1			-0-
*09	1121	N	1121	-0-	-0-	-0-	24	1	1097	3	Y	-0-					-0-
*10	1125	N	1125	-0-	-0-	-0-	25	1	1100	3	Y	-0-					-0-
*11	1230	N	1230	-0-	-0-	-0-	23	1	1207	3	Y	-0-					-0-
*12	1271	N	1271	-0-	-0-	-0-	27	1	1244	3	Y	-0-					-0-
*01	1100	N	1100	-0-	-0-	-0-	21	1	1079	3	Y	-0-					-0-
*02	953	N	953	-0-	-0-	-0-	18	1	935	3	Y	-0-					-0-
*03	1273	N	1273	-0-	-0-	-0-	27	1	1246	3	Y	-0-					-0-
*04	1144	N	1144	-0-	-0-	-0-	26	1	1118	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. III WELL #: 9 RRCID -> 204526 COMPL. DATE 02/02/2004 TOTAL DEPTH 8969 PERF. 7894 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE		AMT	CODE		C M	COND PROD	* * DISPOSITIONS * * AMT	CODE		AMT	CODE		EOM BALANCE
*05	1457	N	1425	-0-		-32		-0-	28	1		1384	3		Y	12	12	1				3
									13	9												
*06	1412	N	1412	-0-		-0-		-0-	36	1		1363	3		Y	12	12	1				3
									13	9												
*07	1488	N	1445	-0-		-43		-0-	28	1		1405	3		Y	11	10	1				4
									12	9												
*08	1426	N	1404	-0-		-22		-0-	31	1		1359	3		Y	13	14	1				3
									14	9												
*09	1378	N	1378	-0-		-0-		-0-	30	1		1331	3		Y	15	13	1				5
									17	9												
*10	1395	N	1386	-0-		-9		-0-	31	1		1338	3		Y	15	15	1				5
									17	9												
*11	1350	N	1320	-0-		-30		-0-	24	1		1282	3		Y	13	16	1				2
									14	9												
*12	1395	N	802	-0-		-593		-0-	17	1		770	3		Y	14	11	1				5
									15	9												
*01	1395	N	912	-0-		-483		-0-	17	1		878	3		Y	15	15	1				5
									17	9												
*02	1232	N	927	-0-		-305		-0-	17	1		897	3		Y	12	11	1				6
									13	9												
*03	1146	N	1146	-0-		-0-		-0-	24	1		1112	3		Y	9	13	1				2
									10	9												
*04	1025	N	1025	-0-		-0-		-0-	23	1		995	3		Y	6	7	1				1
									7	9												

DAVIDSON, C. E., NCT-1 WELL #: 10 RRCID -> 204531 COMPL. DATE 12/24/2004 TOTAL DEPTH 8843 PERF. 7862 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE		AMT	CODE		C M	COND PROD	* * DISPOSITIONS * * AMT	CODE		AMT	CODE		EOM BALANCE
*05	1191	N	1191	-0-		-0-		-0-	24	1		1154	3		Y	12	12	1				3
									13	9												
*06	1203	N	1203	-0-		-0-		-0-	31	1		1159	3		Y	12	12	1				3
									13	9												
*07	1238	N	1238	-0-		-0-		-0-	24	1		1202	3		Y	11	10	1				4
									12	9												
*08	1240	N	1240	-0-		-0-		-0-	27	1		1199	3		Y	13	14	1				3
									14	9												
*09	1170	N	1058	-0-		-112		-0-	23	1		1018	3		Y	15	13	1				5
									17	9												
*10	1209	N	951	-0-		-258		-0-	21	1		913	3		Y	15	15	1				5
									17	9												
*11	1170	N	983	-0-		-187		-0-	18	1		951	3		Y	13	16	1				2
									14	9												
*12	1085	N	1011	-0-		-74		-0-	21	1		975	3		Y	14	11	1				5
									15	9												
*01	1227	N	1227	-0-		-0-		-0-	23	1		1187	3		Y	15	15	1				5
									17	9												
*02	1139	N	1139	-0-		-0-		-0-	21	1		1105	3		Y	12	11	1				6
									13	9												
*03	1235	N	1235	-0-		-0-		-0-	26	1		1199	3		Y	9	13	1				2
									10	9												
*04	1181	N	1181	-0-		-0-		-0-	26	1		1148	3		Y	6	7	1				1
									7	9												

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E., JR. NCT-1 WELL #: 11 RRCID -> 204981 COMPL. DATE 02/24/2004 TOTAL DEPTH 9000 PERF. 7850 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	775	N	304	-0-	-471	-0-	6	1	288	3	Y	9	10	1			2
							10	9									
*06	433	N	433	-0-	-0-	-0-	11	1	408	3	Y	13	12	1			3
							14	9									
*07	465	N	459	-0-	-6	-0-	9	1	438	3	Y	11	10	1			4
							12	9									
*08	530	N	530	-0-	-0-	-0-	11	1	505	3	Y	13	14	1			3
							14	9									
*09	548	N	548	-0-	-0-	-0-	12	1	519	3	Y	15	13	1			5
							17	9									
*10	581	N	581	-0-	-0-	-0-	13	1	551	3	Y	15	15	1			5
							17	9									
*11	573	N	573	-0-	-0-	-0-	10	1	549	3	Y	13	16	1			2
							14	9									
*12	589	N	589	-0-	-0-	-0-	12	1	562	3	Y	14	11	1			5
							15	9									
*01	787	N	787	-0-	-0-	-0-	15	1	755	3	Y	15	15	1			5
							17	9									
*02	715	N	715	-0-	-0-	-0-	13	1	689	3	Y	12	11	1			6
							13	9									
*03	812	N	812	-0-	-0-	-0-	17	1	785	3	Y	9	13	1			2
							10	9									
*04	582	N	582	-0-	-0-	-0-	13	1	562	3	Y	6	7	1			1
							7	9									

SCHEUBER-WILKINS WELL #: 64 RRCID -> 204985 COMPL. DATE 03/04/2004 TOTAL DEPTH 8300 PERF. 7966 - 8036

*05	472	N	472	-0-	-0-	-0-	9	1	463	3	Y	-0-					-0-
*06	463	N	463	-0-	-0-	-0-	12	1	451	3	Y	-0-					-0-
*07	469	N	469	-0-	-0-	-0-	9	1	460	3	Y	-0-					-0-
*08	465	N	460	-0-	-5	-0-	10	1	450	3	Y	-0-					-0-
*09	450	N	450	-0-	-0-	-0-	10	1	440	3	Y	-0-					-0-
*10	465	N	453	-0-	-12	-0-	10	1	443	3	Y	-0-					-0-
*11	450	N	414	-0-	-36	-0-	8	1	406	3	Y	-0-					-0-
*12	465	N	436	-0-	-29	-0-	9	1	427	3	Y	-0-					-0-
*01	465	N	411	-0-	-54	-0-	8	1	403	3	Y	-0-					-0-
*02	392	N	387	-0-	-5	-0-	7	1	380	3	Y	-0-					-0-
*03	400	N	400	-0-	-0-	-0-	9	1	391	3	Y	-0-					-0-
*04	391	N	391	-0-	-0-	-0-	9	1	382	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 63 RRCID -> 205017 COMPL. DATE 03/11/2004 TOTAL DEPTH 9100 PERF. 7794 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	805	N	805	-0-	-0-	-0-	16	1	776	3	Y	12	12	1			3
							13	9									
*06	955	N	955	-0-	-0-	-0-	24	1	918	3	Y	12	12	1			3
							13	9									
*07	883	N	883	-0-	-0-	-0-	17	1	854	3	Y	11	10	1			4
							12	9									
*08	793	N	793	-0-	-0-	-0-	17	1	762	3	Y	13	14	1			3
							14	9									
*09	930	N	765	-0-	-165	-0-	16	1	732	3	Y	15	13	1			5
							17	9									
*10	899	N	740	-0-	-159	-0-	16	1	707	3	Y	15	15	1			5
							17	9									
*11	780	N	674	-0-	-106	-0-	12	1	648	3	Y	13	16	1			2
							14	9									
*12	806	N	685	-0-	-121	-0-	14	1	656	3	Y	14	11	1			5
							15	9									
*01	744	N	706	-0-	-38	-0-	13	1	676	3	Y	15	15	1			5
							17	9									
*02	616	N	615	-0-	-1	-0-	11	1	591	3	Y	12	11	1			6
							13	9									
*03	677	N	677	-0-	-0-	-0-	14	1	653	3	Y	9	13	1			2
							10	9									
*04	633	N	633	-0-	-0-	-0-	14	1	612	3	Y	6	7	1			1
							7	9									

SCHEUBER-WILKINS WELL #: 52 RRCID -> 205019 COMPL. DATE 06/23/2003 TOTAL DEPTH 9320 PERF. 8052 - 8198

*05	155	N	13	-0-	-142	-0-	13	3			Y	-0-					-0-
*06	60	N	6	-0-	-54	-0-	6	3			Y	-0-					-0-
*07	299	N	299	-0-	-0-	-0-	6	1	293	3	Y	-0-					-0-
*08	345	N	345	-0-	-0-	-0-	8	1	337	3	Y	-0-					-0-
*09	T. A.		246	-0-	246	246	5	1	241	3	Y	-0-					-0-
*10	T. A.		142	-0-	142	388	3	1	139	3	Y	-0-					-0-
*11	T. A.		274	-0-	274	662	5	1	269	3	Y	-0-					-0-
*12	T. A.		251	-0-	251	913	5	1	246	3	Y	-0-					-0-
*01	T. A.		124	-0-	124	1037	2	1	122	3	Y	-0-					-0-
*02	T. A.		150	-0-	150	1187	3	1	147	3	Y	-0-					-0-
*03	1319	X	132	-0-	-1187	-0-	3	1	129	3	Y	-0-					-0-
*04	131	N	131	-0-	-0-	-0-	3	1	128	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 65 RRCID -> 205106 COMPL. DATE 01/14/2004 TOTAL DEPTH 8991 PERF. 7930 - 8020

*05	933	N	933	-0-	-0-	-0-	19	1	914	3	Y	-0-					-0-
*06	826	N	826	-0-	-0-	-0-	21	1	805	3	Y	-0-					-0-
*07	922	N	922	-0-	-0-	-0-	18	1	904	3	Y	-0-					-0-
*08	876	N	876	-0-	-0-	-0-	19	1	857	3	Y	-0-					-0-
*09	775	X	775	-0-	-0-	-0-	17	1	758	3	Y	-0-					-0-
*10	868	N	745	-0-	-123	-0-	17	1	728	3	Y	-0-					-0-
*11	840	N	717	-0-	-123	-0-	13	1	704	3	Y	-0-					-0-
*12	806	N	782	-0-	-24	-0-	16	1	766	3	Y	-0-					-0-
*01	803	N	803	-0-	-0-	-0-	15	1	788	3	Y	-0-					-0-
*02	672	N	663	-0-	-9	-0-	13	1	650	3	Y	-0-					-0-
*03	691	N	691	-0-	-0-	-0-	15	1	676	3	Y	-0-					-0-
04	750	N	661	-0-	-89	-0-	15	1	646	3	Y	-0-					-0-

DAVIDSON, C. E., JR. NCT-1 WELL #: 12 RRCID -> 205265 COMPL. DATE 04/15/2004 TOTAL DEPTH 8300 PERF. 7852 - 8084

11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E., JR. "B" WELL #: 46 RRCID -> 205353 COMPL. DATE 12/18/2003 TOTAL DEPTH 8300 PERF. 7864 - 8127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	651	N	504	-0-	-147	-0-	10	1	481	3	Y	12	12	1			3
							13	9									
*06	660	N	660	-0-	-0-	-0-	17	1	630	3	Y	12	12	1			3
							13	9									
*07	620	N	617	-0-	-3	-0-	12	1	593	3	Y	11	10	1			4
							12	9									
*08	599	N	599	-0-	-0-	-0-	13	1	572	3	Y	13	14	1			3
							14	9									
*09	630	N	619	-0-	-11	-0-	13	1	589	3	Y	15	13	1			5
							17	9									
*10	620	N	569	-0-	-51	-0-	12	1	542	3	Y	14	14	1			5
							15	9									
*11	907	N	907	-0-	-0-	-0-	17	1	876	3	Y	13	16	1			2
							14	9									
*12	666	N	666	-0-	-0-	-0-	14	1	637	3	Y	14	11	1			5
							15	9									
*01	622	N	622	-0-	-0-	-0-	12	1	593	3	Y	15	15	1			5
							17	9									
*02	588	N	460	-0-	-128	-0-	9	1	440	3	Y	10	10	1			5
							11	9									
*03	432	N	432	-0-	-0-	-0-	9	1	414	3	Y	8	11	1			2
							9	9									
04	600	N	580	-0-	-20	-0-	13	1	561	3	Y	5	6	1			1
							6	9									

DAVIDSON, C. E., JR. NCT-1 WELL #: 13 RRCID -> 205366 COMPL. DATE 04/26/2004 TOTAL DEPTH 8100 PERF. 7822 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1891	N	1589	-0-	-302	-0-	31	1	1530	3	Y	25	24	1			7
							28	9									
*06	1838	N	1838	-0-	-0-	-0-	47	1	1766	3	Y	23	25	1			5
							25	9									
*07	1902	N	1902	-0-	-0-	-0-	36	1	1841	3	Y	23	21	1			7
							25	9									
*08	1976	N	1976	-0-	-0-	-0-	43	1	1903	3	Y	27	28	1			6
							30	9									
*09	1948	N	1948	-0-	-0-	-0-	42	1	1875	3	Y	28	25	1			9
							31	9									
*10	2017	N	2017	-0-	-0-	-0-	44	1	1939	3	Y	31	30	1			10
							34	9									
*11	1949	N	1949	-0-	-0-	-0-	36	1	1883	3	Y	27	33	1			4
							30	9									
*12	2044	N	2044	-0-	-0-	-0-	42	1	1970	3	Y	29	22	1			11
							32	9									
*01	2176	N	2176	-0-	-0-	-0-	41	1	2103	3	Y	29	30	1			10
							32	9									
*02	2095	N	2095	-0-	-0-	-0-	39	1	2028	3	Y	25	23	1			12
							28	9									
*03	2394	N	2394	-0-	-0-	-0-	51	1	2322	3	Y	19	26	1			5
							21	9									
*04	2264	N	2264	-0-	-0-	-0-	50	1	2201	3	Y	12	14	1			3
							13	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 28 RRCID -> 205849 COMPL. DATE 06/08/2004 TOTAL DEPTH 8300 PERF. 7840 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2077	N	2016	-0-	-61	-0-	40	1	1948	3	Y	25	24	1			7
							28	9									
*06	2082	N	2082	-0-	-0-	-0-	53	1	2004	3	Y	23	25	1			5
							25	9									
*07	2096	N	2096	-0-	-0-	-0-	40	1	2031	3	Y	23	21	1			7
							25	9									
*08	2105	N	2105	-0-	-0-	-0-	46	1	2029	3	Y	27	28	1			6
							30	9									
*09	2026	N	2026	-0-	-0-	-0-	44	1	1951	3	Y	28	25	1			9
							31	9									
*10	2077	N	2025	-0-	-52	-0-	45	1	1946	3	Y	31	30	1			10
							34	9									
*11	2010	N	1908	-0-	-102	-0-	35	1	1843	3	Y	27	33	1			4
							30	9									
*12	2077	N	2048	-0-	-29	-0-	42	1	1974	3	Y	29	22	1			11
							32	9									
*01	2015	N	1755	-0-	-260	-0-	33	1	1691	3	Y	28	30	1			9
							31	9									
*02	1792	N	1773	-0-	-19	-0-	33	1	1712	3	Y	25	22	1			12
							28	9									
*03	1894	N	1894	-0-	-0-	-0-	40	1	1833	3	Y	19	26	1			5
							21	9									
*04	1811	N	1811	-0-	-0-	-0-	40	1	1758	3	Y	12	14	1			3
							13	9									

DAVIDSON, C. E. JR. "B" WELL #: 40 RRCID -> 205868 COMPL. DATE 06/01/2004 TOTAL DEPTH 8300 PERF. 7858 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	992	N	986	-0-	-6	-0-	20	1	953	3	Y	12	12	1			3
							13	9									
*06	946	N	946	-0-	-0-	-0-	24	1	909	3	Y	12	12	1			3
							13	9									
*07	961	N	954	-0-	-7	-0-	18	1	924	3	Y	11	10	1			4
							12	9									
*08	992	N	971	-0-	-21	-0-	21	1	936	3	Y	13	14	1			3
							14	9									
*09	931	N	931	-0-	-0-	-0-	20	1	894	3	Y	15	13	1			5
							17	9									
*10	931	N	931	-0-	-0-	-0-	20	1	894	3	Y	15	15	1			5
							17	9									
*11	900	N	849	-0-	-51	-0-	16	1	819	3	Y	13	16	1			2
							14	9									
*12	930	N	862	-0-	-68	-0-	18	1	829	3	Y	14	11	1			5
							15	9									
*01	930	N	834	-0-	-96	-0-	16	1	801	3	Y	15	15	1			5
							17	9									
*02	784	N	738	-0-	-46	-0-	14	1	711	3	Y	12	11	1			6
							13	9									
*03	896	N	896	-0-	-0-	-0-	19	1	867	3	Y	9	13	1			2
							10	9									
*04	919	N	919	-0-	-0-	-0-	20	1	892	3	Y	6	7	1			1
							7	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 29 RRCID -> 205919 COMPL. DATE 06/14/2004 TOTAL DEPTH 8300 PERF. 7890 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2511	N	2100	-0-		-411	-0-	41	1	2018	3	Y	37	36	1			10
								41	9									
*06	2160	N	965	-0-		-1195	-0-	24	1	921	3	Y	18	24	1			4
								20	9									
*07	2201	N	-0-	-0-		-2201	-0-					Y	-0-	4	1			-0-
*08	2077	N	-0-	-0-		-2077	-0-					Y	-0-					-0-
*09	960	N	199	-0-		-761	-0-	4	1	195	3	N	-0-					-0-
*10	216	N	216	-0-		-0-	-0-	5	1	211	3	N	-0-					-0-
*11	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
*12	217	N	-0-	-0-		-217	-0-					N	-0-					-0-
*01	217	N	-0-	-0-		-217	-0-					N	-0-					-0-
*02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
*03	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-

DAVIDSON BC UNIT WELL #: 1 RRCID -> 205955 COMPL. DATE 05/11/2004 TOTAL DEPTH 8300 PERF. 7770 - 7978

*05	837	N	831	-0-		-6	-0-	16	1	802	3	Y	12	12	1			3
								13	9									
*06	810	N	788	-0-		-22	-0-	20	1	755	3	Y	12	12	1			3
								13	9									
*07	837	N	826	-0-		-11	-0-	16	1	798	3	Y	11	10	1			4
								12	9									
*08	837	N	635	-0-		-202	-0-	14	1	607	3	Y	13	14	1			3
								14	9									
*09	780	N	775	-0-		-5	-0-	17	1	741	3	Y	15	13	1			5
								17	9									
*10	806	N	748	-0-		-58	-0-	16	1	715	3	Y	15	15	1			5
								17	9									
*11	730	N	730	-0-		-0-	-0-	13	1	703	3	Y	13	16	1			2
								14	9									
*12	806	N	725	-0-		-81	-0-	15	1	695	3	Y	14	11	1			5
								15	9									
*01	744	N	657	-0-		-87	-0-	12	1	628	3	Y	15	15	1			5
								17	9									
*02	673	N	673	-0-		-0-	-0-	13	1	647	3	Y	12	11	1			6
								13	9									
*03	767	N	767	-0-		-0-	-0-	16	1	741	3	Y	9	13	1			2
								10	9									
*04	747	N	747	-0-		-0-	-0-	17	1	723	3	Y	6	7	1			1
								7	9									

DAVIDSON, C. E., JR. "B" WELL #: 38 RRCID -> 206145 COMPL. DATE 07/01/2004 TOTAL DEPTH 8300 PERF. 7796 - 8106

*05	276	N	276	-0-		-0-	-0-	6	1	270	3	Y	-0-					-0-
*06	261	N	261	-0-		-0-	-0-	7	1	254	3	Y	-0-					-0-
*07	361	N	361	-0-		-0-	-0-	7	1	354	3	Y	-0-					-0-
*08	248	N	223	-0-		-25	-0-	5	1	218	3	Y	-0-					-0-
*09	270	N	203	-0-		-67	-0-	4	1	199	3	Y	-0-					-0-
*10	279	N	209	-0-		-70	-0-	5	1	204	3	Y	-0-					-0-
*11	210	N	194	-0-		-16	-0-	4	1	190	3	Y	-0-					-0-
*12	217	N	217	-0-		-0-	-0-	5	1	212	3	Y	-0-					-0-
*01	217	N	193	-0-		-24	-0-	4	1	189	3	Y	-0-					-0-
*02	226	N	226	-0-		-0-	-0-	4	1	222	3	Y	-0-					-0-
*03	240	N	240	-0-		-0-	-0-	5	1	235	3	Y	-0-					-0-
04	180	N	160	-0-		-20	-0-	4	1	156	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. III WELL #: 10 RRCID -> 206252 COMPL. DATE 05/24/2004 TOTAL DEPTH 8300 PERF. 7852 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	353	N	353	-0-	-0-	-0-	7	1	346	3	Y	-0-					-0-
*06	351	N	351	-0-	-0-	-0-	9	1	342	3	Y	-0-					-0-
*07	353	N	353	-0-	-0-	-0-	7	1	346	3	Y	-0-					-0-
*08	340	N	340	-0-	-0-	-0-	8	1	332	3	Y	-0-					-0-
*09	360	N	307	-0-	-53	-0-	7	1	300	3	Y	-0-					-0-
*10	366	N	366	-0-	-0-	-0-	8	1	358	3	Y	-0-					-0-
*11	347	N	347	-0-	-0-	-0-	6	1	341	3	Y	-0-					-0-
*12	374	N	374	-0-	-0-	-0-	8	1	366	3	Y	-0-					-0-
*01	372	N	256	-0-	-116	-0-	5	1	251	3	Y	-0-					-0-
*02	336	N	194	-0-	-142	-0-	4	1	190	3	Y	-0-					-0-
*03	216	N	216	-0-	-0-	-0-	5	1	211	3	Y	-0-					-0-
04	240	N	220	-0-	-20	-0-	5	1	215	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208074 COMPL. DATE 09/12/2003 TOTAL DEPTH 9300 PERF. 7802 - 9148

*05	2139	N	2112	-0-	-27	-0-	42	1	2042	3	Y	25	24	1			7
							28	9									
*06	2218	N	2218	-0-	-0-	-0-	57	1	2136	3	Y	23	25	1			5
							25	9									
*07	2213	N	2213	-0-	-0-	-0-	42	1	2146	3	Y	23	21	1			7
							25	9									
*08	2212	N	2212	-0-	-0-	-0-	48	1	2134	3	Y	27	28	1			6
							30	9									
*09	2137	N	2137	-0-	-0-	-0-	46	1	2060	3	Y	28	25	1			9
							31	9									
*10	2208	N	2208	-0-	-0-	-0-	49	1	2125	3	Y	31	30	1			10
							34	9									
*11	2208	N	2208	-0-	-0-	-0-	41	1	2137	3	Y	27	33	1			4
							30	9									
*12	2139	N	2107	-0-	-32	-0-	44	1	2031	3	Y	29	22	1			11
							32	9									
*01	2139	N	1764	-0-	-375	-0-	33	1	1699	3	Y	29	30	1			10
							32	9									
*02	1932	N	1559	-0-	-373	-0-	29	1	1502	3	Y	25	23	1			12
							28	9									
*03	1948	N	1948	-0-	-0-	-0-	41	1	1886	3	Y	19	26	1			5
							21	9									
*04	2080	N	2080	-0-	-0-	-0-	46	1	2021	3	Y	12	14	1			3
							13	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 55 RRCID -> 212104 COMPL. DATE 09/15/2005 TOTAL DEPTH 8400 PERF. 7860 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	930	N	783	-0-	-147	-0-	15	1	755	3	Y	12	12	1			3
							13	9									
*06	870	N	777	-0-	-93	-0-	20	1	744	3	Y	12	12	1			3
							13	9									
*07	868	N	848	-0-	-20	-0-	16	1	820	3	Y	11	10	1			4
							12	9									
*08	883	N	883	-0-	-0-	-0-	19	1	850	3	Y	13	14	1			3
							14	9									
*09	838	N	838	-0-	-0-	-0-	18	1	803	3	Y	15	13	1			5
							17	9									
*10	885	N	885	-0-	-0-	-0-	19	1	849	3	Y	15	15	1			5
							17	9									
*11	827	N	827	-0-	-0-	-0-	15	1	798	3	Y	13	16	1			2
							14	9									
*12	836	N	836	-0-	-0-	-0-	17	1	804	3	Y	14	11	1			5
							15	9									
*01	872	N	872	-0-	-0-	-0-	16	1	839	3	Y	15	15	1			5
							17	9									
*02	726	N	726	-0-	-0-	-0-	14	1	699	3	Y	12	11	1			6
							13	9									
*03	888	N	888	-0-	-0-	-0-	19	1	859	3	Y	9	13	1			2
							10	9									
*04	818	N	818	-0-	-0-	-0-	18	1	793	3	Y	6	7	1			1
							7	9									

SCHEUBER PERRY LL UNIT 4 WELL #: 1 RRCID -> 213321 COMPL. DATE 10/26/2005 TOTAL DEPTH 8405 PERF. 7852 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1302	N	1162	-0-	-140	-0-	23	1	1126	3	Y	12	12	1			3
							13	9									
*06	1143	N	1143	-0-	-0-	-0-	29	1	1101	3	Y	12	12	1			3
							13	9									
*07	1225	N	1225	-0-	-0-	-0-	24	1	1189	3	Y	11	10	1			4
							12	9									
*08	1295	N	1295	-0-	-0-	-0-	28	1	1253	3	Y	13	14	1			3
							14	9									
*09	1112	N	1112	-0-	-0-	-0-	24	1	1071	3	Y	15	13	1			5
							17	9									
*10	1259	N	1259	-0-	-0-	-0-	28	1	1214	3	Y	15	15	1			5
							17	9									
*11	1169	N	1169	-0-	-0-	-0-	22	1	1133	3	Y	13	16	1			2
							14	9									
*12	1147	N	973	-0-	-174	-0-	20	1	938	3	Y	14	11	1			5
							15	9									
*01	1147	N	922	-0-	-225	-0-	17	1	888	3	Y	15	15	1			5
							17	9									
*02	1036	N	902	-0-	-134	-0-	17	1	872	3	Y	12	11	1			6
							13	9									
*03	1194	N	1194	-0-	-0-	-0-	25	1	1159	3	Y	9	13	1			2
							10	9									
*04	1203	N	1203	-0-	-0-	-0-	27	1	1169	3	Y	6	7	1			1
							7	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER PERRY LL UNIT 2 WELL #: 1 RRCID -> 215503 COMPL. DATE 11/16/2005 TOTAL DEPTH 8228 PERF. 7830 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	992	N	877	-0-	-115	-0-	17	1	847	3	Y	12	12	1			3
							13	9									
*06	930	N	889	-0-	-41	-0-	23	1	853	3	Y	12	12	1			3
							13	9									
*07	961	N	873	-0-	-88	-0-	17	1	844	3	Y	11	10	1			4
							12	9									
*08	868	N	860	-0-	-8	-0-	19	1	827	3	Y	13	14	1			3
							14	9									
*09	870	N	863	-0-	-7	-0-	18	1	828	3	Y	15	13	1			5
							17	9									
*10	893	N	893	-0-	-0-	-0-	20	1	856	3	Y	15	15	1			5
							17	9									
*11	840	N	805	-0-	-35	-0-	15	1	776	3	Y	13	16	1			2
							14	9									
*12	899	N	848	-0-	-51	-0-	18	1	815	3	Y	14	11	1			5
							15	9									
*01	899	N	826	-0-	-73	-0-	16	1	793	3	Y	15	15	1			5
							17	9									
*02	756	N	735	-0-	-21	-0-	14	1	710	3	Y	10	10	1			5
							11	9									
*03	778	N	778	-0-	-0-	-0-	17	1	761	3	Y	-0-	5	1			-0-
04	780	N	761	-0-	-19	-0-	17	1	744	3	Y	-0-					-0-

SCHEUBER PERRY LL UNIT 3 WELL #: 1 RRCID -> 215549 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 7943 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1010	N	1010	-0-	-0-	-0-	20	1	977	3	Y	12	12	1			3
							13	9									
*06	930	N	824	-0-	-106	-0-	21	1	790	3	Y	12	12	1			3
							13	9									
*07	961	N	823	-0-	-138	-0-	16	1	795	3	Y	11	10	1			4
							12	9									
*08	991	N	991	-0-	-0-	-0-	22	1	955	3	Y	13	14	1			3
							14	9									
*09	898	N	898	-0-	-0-	-0-	19	1	862	3	Y	15	13	1			5
							17	9									
*10	931	N	931	-0-	-0-	-0-	20	1	894	3	Y	15	15	1			5
							17	9									
*11	904	N	904	-0-	-0-	-0-	17	1	873	3	Y	13	16	1			2
							14	9									
*12	898	N	898	-0-	-0-	-0-	19	1	864	3	Y	14	11	1			5
							15	9									
*01	837	N	767	-0-	-70	-0-	14	1	736	3	Y	15	15	1			5
							17	9									
*02	756	N	692	-0-	-64	-0-	13	1	666	3	Y	12	11	1			6
							13	9									
*03	855	N	855	-0-	-0-	-0-	18	1	828	3	Y	8	12	1			2
							9	9									
04	750	N	637	-0-	-113	-0-	14	1	616	3	Y	6	7	1			1
							7	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 56 RRCID -> 215613 COMPL. DATE 10/17/2005 TOTAL DEPTH 8400 PERF. 7920 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	837	N	763	-0-		-74		-0-		15	1	735	3	Y	12	12	1			3
										13	9									
*06	765	N	765	-0-		-0-		-0-		19	1	733	3	Y	12	12	1			3
										13	9									
*07	775	N	737	-0-		-38		-0-		14	1	711	3	Y	11	10	1			4
										12	9									
*08	744	N	628	-0-		-116		-0-		14	1	602	3	Y	11	12	1			3
										12	9									
*09	712	N	712	-0-		-0-		-0-		15	1	682	3	Y	14	12	1			5
										15	9									
*10	981	N	981	-0-		-0-		-0-		22	1	942	3	Y	15	15	1			5
										17	9									
*11	850	N	850	-0-		-0-		-0-		16	1	820	3	Y	13	16	1			2
										14	9									
*12	837	N	837	-0-		-0-		-0-		17	1	805	3	Y	14	11	1			5
										15	9									
*01	831	N	831	-0-		-0-		-0-		16	1	798	3	Y	15	15	1			5
										17	9									
*02	755	N	755	-0-		-0-		-0-		14	1	728	3	Y	12	11	1			6
										13	9									
*03	785	N	785	-0-		-0-		-0-		17	1	758	3	Y	9	13	1			2
										10	9									
*04	746	N	746	-0-		-0-		-0-		17	1	722	3	Y	6	7	1			1
										7	9									

DAVIDSON MEYBIN LL UNIT 1 WELL #: 1 RRCID -> 228486 COMPL. DATE 04/13/2007 TOTAL DEPTH 8435 PERF. 7900 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1352	N	1352	-0-		-0-		-0-		27	1	1312	3	Y	12	12	1			3
										13	9									
*06	1302	N	1302	-0-		-0-		-0-		33	1	1256	3	Y	12	12	1			3
										13	9									
*07	1336	N	1336	-0-		-0-		-0-		26	1	1298	3	Y	11	10	1			4
										12	9									
*08	1282	N	1282	-0-		-0-		-0-		28	1	1240	3	Y	13	14	1			3
										14	9									
*09	1230	N	1145	-0-		-85		-0-		25	1	1103	3	Y	15	13	1			5
										17	9									
*10	1288	N	1288	-0-		-0-		-0-		28	1	1243	3	Y	15	15	1			5
										17	9									
*11	1248	N	1248	-0-		-0-		-0-		23	1	1211	3	Y	13	16	1			2
										14	9									
*12	1241	N	1241	-0-		-0-		-0-		26	1	1200	3	Y	14	11	1			5
										15	9									
*01	1271	N	1140	-0-		-131		-0-		22	1	1101	3	Y	15	15	1			5
										17	9									
*02	1148	N	1066	-0-		-82		-0-		20	1	1033	3	Y	12	11	1			6
										13	9									
*03	1216	N	1216	-0-		-0-		-0-		26	1	1180	3	Y	9	13	1			2
										10	9									
*04	1177	N	1177	-0-		-0-		-0-		26	1	1144	3	Y	6	7	1			1
										7	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON MEYBIN LL UNIT 2 WELL #: 1 RRCID -> 228525 COMPL. DATE 04/10/2007 TOTAL DEPTH 8425 PERF. 7966 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	868	N	854	-0-	-14	-0-	17	1	824	3	Y	12	12	1			3
							13	9									
*06	851	N	851	-0-	-0-	-0-	22	1	816	3	Y	12	12	1			3
							13	9									
*07	868	N	818	-0-	-50	-0-	16	1	790	3	Y	11	10	1			4
							12	9									
*08	837	N	834	-0-	-3	-0-	18	1	802	3	Y	13	14	1			3
							14	9									
*09	824	N	824	-0-	-0-	-0-	18	1	789	3	Y	15	13	1			5
							17	9									
*10	820	N	820	-0-	-0-	-0-	18	1	785	3	Y	15	15	1			5
							17	9									
*11	810	N	789	-0-	-21	-0-	14	1	761	3	Y	13	16	1			2
							14	9									
*12	837	N	783	-0-	-54	-0-	16	1	752	3	Y	14	11	1			5
							15	9									
*01	806	N	756	-0-	-50	-0-	14	1	725	3	Y	15	15	1			5
							17	9									
*02	728	N	685	-0-	-43	-0-	13	1	659	3	Y	12	11	1			6
							13	9									
*03	746	N	746	-0-	-0-	-0-	16	1	720	3	Y	9	13	1			2
							10	9									
04	720	N	654	-0-	-66	-0-	14	1	633	3	Y	6	7	1			1
							7	9									

DAVIDSON AB LL UNIT 2 WELL #: 1 RRCID -> 229131 COMPL. DATE 03/29/2007 TOTAL DEPTH 8450 PERF. 7974 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1441	N	1441	-0-	-0-	-0-	29	1	1399	3	Y	12	12	1			3
							13	9									
*06	1384	N	1384	-0-	-0-	-0-	35	1	1336	3	Y	12	12	1			3
							13	9									
*07	1442	N	1442	-0-	-0-	-0-	28	1	1402	3	Y	11	10	1			4
							12	9									
*08	1459	N	1459	-0-	-0-	-0-	32	1	1413	3	Y	13	14	1			3
							14	9									
*09	1402	N	1402	-0-	-0-	-0-	30	1	1355	3	Y	15	13	1			5
							17	9									
*10	1406	N	1406	-0-	-0-	-0-	31	1	1358	3	Y	15	15	1			5
							17	9									
*11	1350	N	1349	-0-	-1	-0-	25	1	1310	3	Y	13	16	1			2
							14	9									
*12	1395	N	1323	-0-	-72	-0-	28	1	1280	3	Y	14	11	1			5
							15	9									
*01	1422	N	1422	-0-	-0-	-0-	27	1	1378	3	Y	15	15	1			5
							17	9									
*02	1260	N	1245	-0-	-15	-0-	23	1	1209	3	Y	12	11	1			6
							13	9									
*03	1379	N	1379	-0-	-0-	-0-	29	1	1340	3	Y	9	13	1			2
							10	9									
*04	1292	N	1292	-0-	-0-	-0-	29	1	1256	3	Y	6	7	1			1
							7	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER PERRY LL UNIT 1 WELL #: 1 RRCID -> 229134 COMPL. DATE 06/08/2007 TOTAL DEPTH 8400 PERF. 7852 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1302	N	1194	-0-		-108	-0-		24	1	1157	3	Y	12	12	1			3
									13	9									
*06	1200	N	1159	-0-		-41	-0-		30	1	1116	3	Y	12	12	1			3
									13	9									
*07	1209	N	1153	-0-		-56	-0-		22	1	1119	3	Y	11	10	1			4
									12	9									
*08	1178	N	1121	-0-		-57	-0-		24	1	1083	3	Y	13	14	1			3
									14	9									
*09	1140	N	1084	-0-		-56	-0-		23	1	1044	3	Y	15	13	1			5
									17	9									
*10	1147	N	1118	-0-		-29	-0-		25	1	1076	3	Y	15	15	1			5
									17	9									
*11	1080	N	1068	-0-		-12	-0-		20	1	1034	3	Y	13	16	1			2
									14	9									
*12	1116	N	919	-0-		-197	-0-		19	1	885	3	Y	14	11	1			5
									15	9									
*01	1116	N	1049	-0-		-67	-0-		20	1	1012	3	Y	15	15	1			5
									17	9									
*02	1008	N	1006	-0-		-2	-0-		19	1	974	3	Y	12	11	1			6
									13	9									
*03	1151	N	1151	-0-		-0-	-0-		24	1	1117	3	Y	9	13	1			2
									10	9									
*04	1109	N	1109	-0-		-0-	-0-		25	1	1077	3	Y	6	7	1			1
									7	9									

DAVIDSON AB LL UNIT 1 WELL #: 1 RRCID -> 229294 COMPL. DATE 05/29/2007 TOTAL DEPTH 8435 PERF. 7870 - 8010

11	T. A.		-0-	-0-	-0-		-0-						Y	-0-					-0-
12	T. A.		-0-	-0-	-0-		-0-						Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-						Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-						Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-						Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-						Y	-0-					-0-

DAVIDSON WILKINS LL UNIT 1 WELL #: 1 RRCID -> 229313 COMPL. DATE 05/31/2007 TOTAL DEPTH 8425 PERF. 7884 - 8130

*05	2263	N	2250	-0-		-13	-0-		45	1	2177	3	Y	25	24	1			7
									28	9									
*06	2190	N	2152	-0-		-38	-0-		55	1	2072	3	Y	23	25	1			5
									25	9									
*07	2263	N	1917	-0-		-346	-0-		37	1	1855	3	Y	23	21	1			7
									25	9									
*08	2232	N	2002	-0-		-230	-0-		44	1	1928	3	Y	27	28	1			6
									30	9									
*09	2100	N	1921	-0-		-179	-0-		41	1	1849	3	Y	28	25	1			9
									31	9									
*10	1939	N	1939	-0-		-0-	-0-		43	1	1862	3	Y	31	30	1			10
									34	9									
*11	1950	N	1790	-0-		-160	-0-		33	1	1727	3	Y	27	33	1			4
									30	9									
*12	1984	N	1800	-0-		-184	-0-		37	1	1731	3	Y	29	22	1			11
									32	9									
*01	1953	N	1917	-0-		-36	-0-		36	1	1849	3	Y	29	30	1			10
									32	9									
*02	1848	N	1848	-0-		-0-	-0-		35	1	1785	3	Y	25	23	1			12
									28	9									
*03	1986	N	1986	-0-		-0-	-0-		42	1	1923	3	Y	19	26	1			5
									21	9									
*04	1991	N	1991	-0-		-0-	-0-		44	1	1934	3	Y	12	14	1			3
									13	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER WILKINS LL UNIT 3 WELL #: 1 RRCID -> 229314 COMPL. DATE 06/19/2007 TOTAL DEPTH 8430 PERF. 7876 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1240	N	1239	-0-	-1	-0-	25	1	1201	3	Y	12	12	1			3
							13	9									
*06	1200	N	489	-0-	-711	-0-	12	1	468	3	Y	8	9	1			2
							9	9									
*07	1528	N	1528	-0-	-0-	-0-	29	1	1487	3	Y	11	9	1			4
							12	9									
*08	1377	N	1377	-0-	-0-	-0-	30	1	1333	3	Y	13	14	1			3
							14	9									
*09	1296	N	1296	-0-	-0-	-0-	28	1	1251	3	Y	15	13	1			5
							17	9									
*10	1292	N	1292	-0-	-0-	-0-	29	1	1246	3	Y	15	15	1			5
							17	9									
*11	1200	N	1199	-0-	-1	-0-	22	1	1163	3	Y	13	16	1			2
							14	9									
*12	1240	N	1115	-0-	-125	-0-	23	1	1077	3	Y	14	11	1			5
							15	9									
*01	1240	N	1077	-0-	-163	-0-	20	1	1040	3	Y	15	15	1			5
							17	9									
*02	1120	N	1101	-0-	-19	-0-	21	1	1067	3	Y	12	11	1			6
							13	9									
*03	1196	N	1196	-0-	-0-	-0-	25	1	1161	3	Y	9	13	1			2
							10	9									
*04	1151	N	1151	-0-	-0-	-0-	26	1	1118	3	Y	6	7	1			1
							7	9									

SCHEUBER WILKINS LL UNIT 2 WELL #: 1 RRCID -> 230485 COMPL. DATE 06/12/2007 TOTAL DEPTH 8425 PERF. 7868 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1794	N	1794	-0-	-0-	-0-	35	1	1731	3	Y	25	24	1			7
							28	9									
*06	1718	N	1718	-0-	-0-	-0-	44	1	1649	3	Y	23	25	1			5
							25	9									
*07	1754	N	1754	-0-	-0-	-0-	34	1	1695	3	Y	23	21	1			7
							25	9									
*08	1751	N	1751	-0-	-0-	-0-	38	1	1683	3	Y	27	28	1			6
							30	9									
*09	1699	N	1699	-0-	-0-	-0-	36	1	1632	3	Y	28	25	1			9
							31	9									
*10	1707	N	1707	-0-	-0-	-0-	37	1	1636	3	Y	31	30	1			10
							34	9									
*11	1634	N	1634	-0-	-0-	-0-	30	1	1574	3	Y	27	33	1			4
							30	9									
*12	1690	N	1690	-0-	-0-	-0-	35	1	1623	3	Y	29	22	1			11
							32	9									
*01	1674	N	1616	-0-	-58	-0-	31	1	1560	3	Y	23	26	1			8
							25	9									
*02	1512	N	1449	-0-	-63	-0-	27	1	1409	3	Y	12	14	1			6
							13	9									
*03	1613	N	1613	-0-	-0-	-0-	34	1	1569	3	Y	9	13	1			2
							10	9									
*04	1597	N	1597	-0-	-0-	-0-	36	1	1554	3	Y	6	7	1			1
							7	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER WILKINS LL UNIT 1 WELL #: 1 RRCID -> 230491 COMPL. DATE 06/14/2007 TOTAL DEPTH 8400 PERF. 7976 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2122	N	2122	-0-	-0-	-0-	42	1	2067	3	Y	12	12	1			3
							13	9									
*06	2075	N	2075	-0-	-0-	-0-	53	1	2009	3	Y	12	12	1			3
							13	9									
*07	2062	N	2062	-0-	-0-	-0-	40	1	2010	3	Y	11	10	1			4
							12	9									
*08	2055	N	2055	-0-	-0-	-0-	45	1	1996	3	Y	13	14	1			3
							14	9									
*09	1994	N	1994	-0-	-0-	-0-	43	1	1934	3	Y	15	13	1			5
							17	9									
*10	2013	N	2013	-0-	-0-	-0-	45	1	1951	3	Y	15	15	1			5
							17	9									
*11	1999	N	1999	-0-	-0-	-0-	37	1	1948	3	Y	13	16	1			2
							14	9									
*12	1984	N	1943	-0-	-41	-0-	41	1	1887	3	Y	14	11	1			5
							15	9									
*01	1984	N	1920	-0-	-64	-0-	37	1	1866	3	Y	15	15	1			5
							17	9									
*02	1792	N	1787	-0-	-5	-0-	34	1	1740	3	Y	12	11	1			6
							13	9									
*03	1876	N	1876	-0-	-0-	-0-	40	1	1826	3	Y	9	13	1			2
							10	9									
*04	1839	N	1839	-0-	-0-	-0-	41	1	1791	3	Y	6	7	1			1
							7	9									

DAVIDSON WILKINS LL UNIT 2 WELL #: 1 RRCID -> 232493 COMPL. DATE 07/02/2007 TOTAL DEPTH 8415 PERF. 7838 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	961	N	794	-0-	-167	-0-	16	1	765	3	Y	12	12	1			3
							13	9									
*06	1023	N	1023	-0-	-0-	-0-	26	1	984	3	Y	12	12	1			3
							13	9									
*07	899	N	895	-0-	-4	-0-	17	1	866	3	Y	11	10	1			4
							12	9									
*08	926	N	926	-0-	-0-	-0-	20	1	892	3	Y	13	14	1			3
							14	9									
*09	1020	N	917	-0-	-103	-0-	20	1	880	3	Y	15	13	1			5
							17	9									
*10	899	N	832	-0-	-67	-0-	18	1	797	3	Y	15	15	1			5
							17	9									
*11	900	N	848	-0-	-52	-0-	16	1	818	3	Y	13	16	1			2
							14	9									
*12	961	N	797	-0-	-164	-0-	16	1	766	3	Y	14	11	1			5
							15	9									
*01	837	N	663	-0-	-174	-0-	12	1	634	3	Y	15	15	1			5
							17	9									
*02	784	N	731	-0-	-53	-0-	14	1	704	3	Y	12	11	1			6
							13	9									
*03	817	N	817	-0-	-0-	-0-	17	1	790	3	Y	9	13	1			2
							10	9									
*04	796	N	796	-0-	-0-	-0-	18	1	771	3	Y	6	7	1			1
							7	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON SCHEUBER LL UNIT 1 WELL #: 1 RRCID -> 234644 COMPL. DATE 07/06/2007 TOTAL DEPTH 8470 PERF. 7970 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1705	N	1702	-0-	-3	-0-	34	1	1655	3	Y	12	12	1			3
							13	9									
*06	1650	N	1635	-0-	-15	-0-	42	1	1580	3	Y	12	12	1			3
							13	9									
*07	1705	N	1427	-0-	-278	-0-	27	1	1388	3	Y	11	10	1			4
							12	9									
*08	1705	N	1580	-0-	-125	-0-	35	1	1532	3	Y	12	13	1			3
							13	9									
*09	1713	N	1713	-0-	-0-	-0-	37	1	1659	3	Y	15	13	1			5
							17	9									
*10	1688	N	1688	-0-	-0-	-0-	37	1	1634	3	Y	15	15	1			5
							17	9									
*11	1593	N	1593	-0-	-0-	-0-	30	1	1549	3	Y	13	16	1			2
							14	9									
*12	1674	N	1588	-0-	-86	-0-	33	1	1540	3	Y	14	11	1			5
							15	9									
*01	1674	N	1590	-0-	-84	-0-	30	1	1543	3	Y	15	15	1			5
							17	9									
*02	1484	N	1397	-0-	-87	-0-	26	1	1358	3	Y	12	11	1			6
							13	9									
*03	1657	N	1657	-0-	-0-	-0-	35	1	1612	3	Y	9	13	1			2
							10	9									
04	1530	N	1500	-0-	-30	-0-	33	1	1460	3	Y	6	7	1			1
							7	9									

HARRISON INTERESTS, LTD. 360320
DAVIDSON, JOE TOM JR. "C" WELL #: 5 C RRCID -> 070012 COMPL. DATE 12/21/1976 TOTAL DEPTH 9300 PERF. N/A

11	690	N	619	-0-	-71	-0-	619	2			N	-0-					-0-
12	651	N	538	-0-	-113	-0-	538	2			N	-0-					-0-
01	589	N	526	-0-	-63	-0-	526	2			N	-0-					-0-
02	588	N	542	-0-	-46	-0-	542	2			N	-0-					-0-
03	527	N	503	-0-	-24	-0-	503	2			N	-0-					-0-
*04	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 2 RRCID -> 087218 COMPL. DATE 02/29/1980 TOTAL DEPTH 9287 PERF. 7614 - 8450

11	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
12	310	N	232	-0-	-78	-0-	232	2			N	-0-					-0-
01	248	N	242	-0-	-6	-0-	242	2			N	-0-					-0-
02	252	N	221	-0-	-31	-0-	221	2			N	-0-					-0-
03	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
04	240	N	231	-0-	-9	-0-	231	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 087219 COMPL. DATE 03/03/1980 TOTAL DEPTH 9791 PERF. 6180 - 8202

11	900	N	699	-0-	-201	-0-	699	2			Y	-0-					-0-
12	930	N	654	-0-	-276	-0-	654	2			Y	-0-					-0-
01	930	N	859	-0-	-71	-0-	859	2			Y	-0-					-0-
02	644	N	550	-0-	-94	-0-	550	2			Y	-0-					-0-
03	792	N	792	-0-	-0-	-0-	792	2			Y	-0-					-0-
*04	649	N	649	-0-	-0-	-0-	649	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 087220 COMPL. DATE 02/27/1980 TOTAL DEPTH 9400 PERF. 8223 - 8309

11	210	N	144	-0-	-66	-0-	144	2			N	-0-					-0-
12	217	N	213	-0-	-4	-0-	213	2			N	-0-					-0-
01	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
02	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
04	300	N	264	-0-	-36	-0-	264	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 087221 COMPL. DATE 02/28/1980 TOTAL DEPTH 9500 PERF. 6132 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1009	-0-	-281	-0-	1006	2	3	9	N	3	5	1			2
12	1553	N	1553	-0-	-0-	-0-	1550	2	3	9	N	3					5
01	1333	N	1170	-0-	-163	-0-	1167	2	3	9	N	3	5	1			3
02	958	N	958	-0-	-0-	-0-	955	2	3	9	N	3					6
03	1361	N	1361	-0-	-0-	-0-	1359	2	2	9	N	2	5	1			3
*04	1764	N	1764	-0-	-0-	-0-	1762	2	2	9	N	2					5

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 097744 COMPL. DATE 08/27/1981 TOTAL DEPTH 9523 PERF. 7710 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	261	-0-	-219	-0-	261	2			Y	-0-					-0-
12	434	N	113	-0-	-321	-0-	113	2			Y	-0-					-0-
01	341	N	201	-0-	-140	-0-	201	2			Y	-0-					-0-
02	252	N	25	-0-	-227	-0-	25	2			Y	-0-					-0-
03	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					-0-
*04	504	N	504	-0-	-0-	-0-	504	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 11 RRCID -> 102888 COMPL. DATE 11/21/1982 TOTAL DEPTH 9496 PERF. 6103 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
02	56	N	12	-0-	-44	-0-	12	2			N	-0-					-0-
03	62	N	16	-0-	-46	-0-	16	2			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 153339 COMPL. DATE 01/14/1995 TOTAL DEPTH 9810 PERF. 8000 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2484	N	2484	-0-	-0-	-0-	2484	2			N	-0-					-0-
12	2077	N	1790	-0-	-287	-0-	1790	2			N	-0-					-0-
01	2325	N	1926	-0-	-399	-0-	1926	2			N	-0-					-0-
02	2240	N	1313	-0-	-927	-0-	1313	2			N	-0-					-0-
03	1987	N	1987	-0-	-0-	-0-	1987	2			N	-0-					-0-
*04	1993	N	1993	-0-	-0-	-0-	1993	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 4 RRCID -> 153856 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 7747 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 3 RRCID -> 153898 COMPL. DATE 03/18/1995 TOTAL DEPTH 8200 PERF. 7876 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 12 RRCID -> 154192 COMPL. DATE 01/19/1995 TOTAL DEPTH 8400 PERF. 7821 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1614	N	1614	-0-	-0-	-0-	1607	2	7	9	Y	6	9	1			3
12	1452	N	1452	-0-	-0-	-0-	1448	2	4	9	Y	4					7
01	1528	N	1528	-0-	-0-	-0-	1521	2	7	9	Y	6	8	1			5
02	1298	N	1298	-0-	-0-	-0-	1294	2	4	9	Y	4					9
03	1401	N	1401	-0-	-0-	-0-	1397	2	4	9	Y	4	8	1			5
*04	1461	N	1461	-0-	-0-	-0-	1458	2	3	9	Y	3					8

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, C. E. III WELL #: 5 RRCID -> 160906 COMPL. DATE 10/18/1996 TOTAL DEPTH 8150 PERF. 7766 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1063	N	1063	-0-	-0-	-0-	1059	2	4	9	Y	4	8	1			2
12	924	N	924	-0-	-0-	-0-	918	2	6	9	Y	5					7
01	992	N	882	-0-	-110	-0-	878	2	4	9	Y	4	7	1			4
02	980	N	638	-0-	-342	-0-	634	2	4	9	Y	4					8
03	611	N	611	-0-	-0-	-0-	607	2	4	9	Y	4	7	1			5
04	750	N	572	-0-	-178	-0-	570	2	2	9	Y	2					7

MCMULLAN, JOE WYLIE "A" WELL #: 8 RRCID -> 162302 COMPL. DATE 01/18/1997 TOTAL DEPTH 9245 PERF. 7743 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2488	N	2488	-0-	-0-	-0-	2485	2	3	9	Y	3					8
12	1736	N	1266	-0-	-470	-0-	1264	2	2	9	Y	2					10
01	1519	N	1221	-0-	-298	-0-	1221	2			Y	-0-					10
02	1680	N	1144	-0-	-536	-0-	1141	2	3	9	Y	3					13
03	1436	N	1436	-0-	-0-	-0-	1432	2	4	9	Y	4	15	1			2
04	1170	N	1063	-0-	-107	-0-	1057	2	6	9	Y	5					7

MCMULLAN, JOE WYLIE WELL #: 9 RRCID -> 167142 COMPL. DATE 12/11/1997 TOTAL DEPTH 9123 PERF. 8124 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	941	-0-	-979	-0-	941	2			N	-0-					-0-
12	1426	N	665	-0-	-761	-0-	665	2			N	-0-					-0-
01	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
02	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
03	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-
04	1170	N	1121	-0-	-49	-0-	1121	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 25 RRCID -> 168287 COMPL. DATE 03/06/1998 TOTAL DEPTH 9300 PERF. 8033 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	709	-0-	-251	-0-	709	2			N	-0-					-0-
12	837	N	663	-0-	-174	-0-	663	2			N	-0-					-0-
01	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
02	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
03	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
04	810	N	725	-0-	-85	-0-	725	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 10 RRCID -> 172218 COMPL. DATE 06/25/1998 TOTAL DEPTH 9416 PERF. 7719 - 8189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	259	-0-	-161	-0-	252	2	7	9	N	6					13
12	372	N	257	-0-	-115	-0-	255	2	2	9	N	2					15
01	487	N	487	-0-	-0-	-0-	486	2	1	9	N	1					16
02	252	N	252	-0-	-0-	-0-	246	2	6	9	N	5					21
03	397	N	397	-0-	-0-	-0-	389	2	8	9	N	7	24	1			4
04	480	N	207	-0-	-273	-0-	199	2	8	9	N	7					11

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 195222 COMPL. DATE 12/08/2002 TOTAL DEPTH 9300 PERF. 7755 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1881	N	1881	-0-	-0-	-0-	1877	2	4	9	N	4	6	1			2
12	1984	N	1725	-0-	-259	-0-	1722	2	3	9	N	3					5
01	1830	N	1830	-0-	-0-	-0-	1827	2	3	9	N	3	5	1			3
02	1764	N	1527	-0-	-237	-0-	1524	2	3	9	N	3					6
03	1760	N	1760	-0-	-0-	-0-	1758	2	2	9	N	2	5	1			3
04	1770	N	1575	-0-	-195	-0-	1573	2	2	9	N	2					5

DAVIDSON, JOE TOM JR. "C" WELL #: 33 RRCID -> 197169 COMPL. DATE 05/23/2003 TOTAL DEPTH 9437 PERF. 7756 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	747	-0-	-93	-0-	747	2			N	-0-					-0-
12	837	N	737	-0-	-100	-0-	737	2			N	-0-					-0-
01	713	N	617	-0-	-96	-0-	617	2			N	-0-					-0-
02	700	N	641	-0-	-59	-0-	641	2			N	-0-					-0-
03	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
*04	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "C" WELL #: 34 RRCID -> 197170 COMPL. DATE 05/02/2003 TOTAL DEPTH 9358 PERF. 7720 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3116	X	3116	-0-	-0-	-0-	3116	2			N	-0-	1	1			-0-
12	3309	X	3309	-0-	-0-	-0-	3308	2	1	9	N	1					1
01	3077	X	3077	-0-	-0-	-0-	3076	2	1	9	N	1	1	1			1
02	2810	X	2810	-0-	-0-	-0-	2810	2			N	-0-					1
03	3284	X	3284	-0-	-0-	-0-	3283	2	1	9	N	1	1	1			1
*04	3433	X	3433	-0-	-0-	-0-	3433	2			N	-0-					1

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218255 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218260 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 8191

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218389 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218423 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218431 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220329 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 7936 - 8290

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HELEN WEST WELL #: 1 RRCID -> 220350 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 7725 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220352 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 7802 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220372 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 7842 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220383 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 7780 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220393 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 7886 - 8039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220669 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 7853 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221066 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 7696 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224552 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 8119 - 8237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
12	837	N	767	-0-	-70	-0-	767	2			N	-0-					-0-
01	992	N	939	-0-	-53	-0-	939	2			N	-0-					-0-
02	728	N	607	-0-	-121	-0-	607	2			N	-0-					-0-
03	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
04	900	N	750	-0-	-150	-0-	750	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 16 RRCID -> 245635 COMPL. DATE 08/04/2008 TOTAL DEPTH 9514 PERF. 7982 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	2025	-0-	-495	-0-	2023	2	2	9	N	2					4
12	2285	N	2285	-0-	-0-	-0-	2285	2			N	-0-					4
01	2273	N	2273	-0-	-0-	-0-	2272	2	1	9	N	1					5
02	1904	N	1702	-0-	-202	-0-	1701	2	1	9	N	1					6
03	2294	N	1694	-0-	-600	-0-	1692	2	2	9	N	2	7	1			1
04	2190	N	1604	-0-	-586	-0-	1602	2	2	9	N	2					3

MCMULLAN, JOE WYLIE WELL #: 18 RRCID -> 251437 COMPL. DATE 12/17/2008 TOTAL DEPTH 9514 PERF. 7926 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	X	1838	-0-	-262	-0-	1838	2			N	-0-					-0-
12	2372	X	2372	-0-	-0-	-0-	2372	2			N	-0-					-0-
01	2917	N	2917	-0-	-0-	-0-	2917	2			N	-0-					-0-
02	1708	N	1471	-0-	-237	-0-	1471	2			N	-0-					-0-
03	2501	N	2501	-0-	-0-	-0-	2501	2			N	-0-					-0-
*04	3000	N	3015	-0-	15	15	3015	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 50 RRCID -> 252859 COMPL. DATE 12/03/2008 TOTAL DEPTH 8471 PERF. 7992 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1671	N	1671	-0-	-0-	-0-	1671	2			N	-0-					-0-
12	1550	N	1491	-0-	-59	-0-	1491	2			N	-0-					-0-
01	1767	N	1380	-0-	-387	-0-	1380	2			N	-0-					-0-
02	1568	N	1285	-0-	-283	-0-	1285	2			N	-0-					-0-
03	1488	N	1318	-0-	-170	-0-	1318	2			N	-0-					-0-
04	1350	N	1348	-0-	-2	-0-	1348	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 19 RRCID -> 252861 COMPL. DATE 02/19/2009 TOTAL DEPTH 9374 PERF. 7976 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1832	N	1832	-0-	-0-	-0-	1832	2			N	-0-					-0-
12	2013	N	2013	-0-	-0-	-0-	2013	2			N	-0-					-0-
01	2455	N	2455	-0-	-0-	-0-	2455	2			N	-0-					-0-
02	1998	N	1998	-0-	-0-	-0-	1998	2			N	-0-					-0-
03	1559	N	1559	-0-	-0-	-0-	1559	2			N	-0-					-0-
*04	1565	N	1565	-0-	-0-	-0-	1565	2			N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
HELBING WELL #: 10R RRCID -> 169466 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC 800311

MCDONALD A WELL #: 5 RRCID -> 150438 COMPL. DATE 06/09/1994 TOTAL DEPTH 7998 PERF. 7787 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 8 RRCID -> 161983 COMPL. DATE 11/29/1997 TOTAL DEPTH 7937 PERF. 7652 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 162832 COMPL. DATE 03/18/1997 TOTAL DEPTH 9250 PERF. 7654 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1709	-0-	-121	-0-	98	1	1611	3	N	-0-					182
12	1953	N	1807	-0-	-146	-0-	104	1	1703	3	N	-0-					182
01	1767	N	1759	-0-	-8	-0-	101	1	1658	3	N	-0-					182
02	1708	N	1623	-0-	-85	-0-	93	1	1530	3	N	-0-					182
03	2139	N	1787	-0-	-352	-0-	103	1	1684	3	N	-0-					182
04	1710	N	1653	-0-	-57	-0-	95	1	1558	3	N	-0-					182

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 163407 COMPL. DATE 05/06/1997 TOTAL DEPTH 9250 PERF. 7562 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1328	-0-	-52	-0-	76	1	1252	3	N	-0-					-0-
12	1364	N	1344	-0-	-20	-0-	77	1	1267	3	N	-0-					-0-
01	1268	N	1268	-0-	-0-	-0-	73	1	1195	3	N	-0-					-0-
02	1316	N	1194	-0-	-122	-0-	69	1	1125	3	N	-0-					-0-
03	1581	N	1292	-0-	-289	-0-	74	1	1218	3	N	-0-					-0-
04	1230	N	1220	-0-	-10	-0-	70	1	1150	3	N	-0-					-0-

MCDONALD A WELL #: 11 RRCID -> 167933 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 7630 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 10 RRCID -> 167938 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 7595 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 12 RRCID -> 167942 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 7656 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

MCDONALD A WELL #: 13 RRCID -> 167947 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 7651 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 11 RRCID -> 169463 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 15R RRCID -> 170660 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171742 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 7754 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171770 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 1 RRCID -> 171951 COMPL. DATE 07/17/1998 TOTAL DEPTH 9170 PERF. 7613 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1180	N	1180	-0-	-0-	-0-	68	1	1112	3	N	-0-					-0-
12	1209	N	1200	-0-	-9	-0-	69	1	1131	3	N	-0-					-0-
01	1302	N	1062	-0-	-240	-0-	61	1	1001	3	N	-0-					-0-
02	1176	N	830	-0-	-346	-0-	48	1	782	3	N	-0-					-0-
03	1426	N	882	-0-	-544	-0-	51	1	831	3	N	-0-					-0-
*04	1031	N	1031	-0-	-0-	-0-	59	1	972	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 172258 COMPL. DATE 08/17/1998 TOTAL DEPTH 9044 PERF. 7578 - 7949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	597	-0-	-33	-0-	34	1	563	3	N	-0-					-0-
12	651	N	630	-0-	-21	-0-	36	1	594	3	N	-0-					-0-
01	620	N	607	-0-	-13	-0-	35	1	572	3	N	-0-					-0-
02	588	N	527	-0-	-61	-0-	30	1	497	3	N	-0-					-0-
03	744	N	595	-0-	-149	-0-	34	1	561	3	N	-0-					-0-
04	600	N	530	-0-	-70	-0-	30	1	500	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

HENDERSON, JOHN LEE JR. A WELL #: 3 RRCID -> 172261 COMPL. DATE 09/03/1998 TOTAL DEPTH 9209 PERF. 7607 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	964	-0-	-116	-0-	55	1	909	3	N	-0-					-0-
12	1116	N	1109	-0-	-7	-0-	64	1	1045	3	N	-0-					-0-
01	1006	N	1006	-0-	-0-	-0-	58	1	948	3	N	-0-					-0-
02	952	N	888	-0-	-64	-0-	51	1	837	3	N	-0-					-0-
03	1302	N	927	-0-	-375	-0-	53	1	874	3	N	-0-					-0-
04	960	N	820	-0-	-140	-0-	47	1	773	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. A WELL #: 4 RRCID -> 172652 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 172919 COMPL. DATE 09/29/1998 TOTAL DEPTH 9420 PERF. 7575 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1021	-0-	-119	-0-	59	1	962	3	N	-0-					-0-
12	1210	N	1210	-0-	-0-	-0-	70	1	1140	3	N	-0-					-0-
01	1312	N	1312	-0-	-0-	-0-	75	1	1237	3	N	-0-					-0-
02	1073	N	1073	-0-	-0-	-0-	62	1	1011	3	N	-0-					-0-
03	1426	N	1091	-0-	-335	-0-	63	1	1028	3	N	-0-					-0-
04	1260	N	915	-0-	-345	-0-	53	1	862	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 172974 COMPL. DATE 09/14/1998 TOTAL DEPTH 9440 PERF. 7553 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	812	-0-	-28	-0-	47	1	765	3	N	-0-					-0-
12	899	N	878	-0-	-21	-0-	50	1	828	3	N	-0-					-0-
01	869	N	869	-0-	-0-	-0-	50	1	819	3	N	-0-					-0-
02	812	N	631	-0-	-181	-0-	36	1	595	3	N	-0-					-0-
03	1023	N	667	-0-	-356	-0-	38	1	629	3	N	-0-					-0-
*04	993	N	993	-0-	-0-	-0-	57	1	936	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185457 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 7611 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2667	X	2667	-0-	-0-	-0-	153	1	2514	3	N	-0-					-0-
12	2785	N	2785	-0-	-0-	-0-	160	1	2625	3	N	-0-					-0-
01	2715	N	2715	-0-	-0-	-0-	156	1	2559	3	N	-0-					-0-
02	2446	N	2446	-0-	-0-	-0-	141	1	2305	3	N	-0-					-0-
03	2779	X	2779	-0-	-0-	-0-	160	1	2619	3	N	-0-					-0-
04	2580	N	2519	-0-	-61	-0-	145	1	2374	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185460 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 7621 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1423	-0-	-107	-0-	82	1	1341	3	N	-0-					-0-
12	1561	N	1561	-0-	-0-	-0-	90	1	1471	3	N	-0-					-0-
01	1488	N	1467	-0-	-21	-0-	84	1	1383	3	N	-0-					-0-
02	1428	N	1307	-0-	-121	-0-	75	1	1232	3	N	-0-					-0-
03	1829	N	1420	-0-	-409	-0-	82	1	1338	3	N	-0-					-0-
04	1410	N	1345	-0-	-65	-0-	77	1	1268	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197278 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 7560 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	800	-0-	-40	-0-	46	1	754	3	N	-0-					82
12	868	N	845	-0-	-23	-0-	49	1	796	3	N	-0-					82
01	806	N	793	-0-	-13	-0-	46	1	747	3	N	-0-					82
02	812	N	719	-0-	-93	-0-	41	1	678	3	N	-0-	41	1			41
03	992	N	803	-0-	-189	-0-	46	1	757	3	N	-0-					41
04	780	N	779	-0-	-1	-0-	45	1	734	3	N	-0-					41

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197598 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 4151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1329	N	1329	-0-	-0-	-0-	80	1	1249	3	N	-0-	32	7			-0-
06	1232	N	1232	-0-	-0-	-0-	75	1	1157	3	N	-0-					-0-
07	1274	N	1274	-0-	-0-	-0-	77	1	1197	3	N	-0-					-0-
08	1333	N	1246	-0-	-87	-0-	85	1	1161	3	N	-0-					-0-
09	1230	N	1192	-0-	-38	-0-	74	1	1118	3	N	-0-					-0-
10	1271	N	1190	-0-	-81	-0-	73	1	1117	3	N	-0-					-0-
11	1200	N	1068	-0-	-132	-0-	61	1	1007	3	N	-0-					-0-
12	1240	N	1143	-0-	-97	-0-	66	1	1077	3	N	-0-					-0-
01	1178	N	1097	-0-	-81	-0-	63	1	1034	3	N	-0-					-0-
02	1064	N	923	-0-	-141	-0-	53	1	870	3	N	-0-					-0-
03	1333	N	1023	-0-	-310	-0-	59	1	964	3	N	-0-					-0-
*04	1166	N	1166	-0-	-0-	-0-	67	1	1099	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197600 COMPL. DATE 03/03/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1285	-0-	-65	-0-	73	1	1204	3	N	7					53
							8	9									
12	1395	N	1370	-0-	-25	-0-	79	1	1290	3	N	1					54
							1	9									
01	1315	N	1315	-0-	-0-	-0-	76	1	1239	3	N	-0-					54
02	1288	N	1170	-0-	-118	-0-	67	1	1103	3	N	-0-	54	1			-0-
03	1612	N	1298	-0-	-314	-0-	75	1	1223	3	N	-0-					-0-
04	1260	N	1225	-0-	-35	-0-	70	1	1155	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197602 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	473	-0-	-37	-0-	27	1	446	3	N	-0-					-0-
12	558	N	535	-0-	-23	-0-	31	1	504	3	N	-0-					-0-
01	500	N	500	-0-	-0-	-0-	29	1	471	3	N	-0-					-0-
02	476	N	450	-0-	-26	-0-	26	1	424	3	N	-0-					-0-
03	620	N	482	-0-	-138	-0-	28	1	454	3	N	-0-					-0-
04	480	N	450	-0-	-30	-0-	26	1	424	3	N	-0-					-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197604 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1844	-0-	-76	-0-	106	1	1738	3	N	-0-					55
12	1964	N	1964	-0-	-0-	-0-	113	1	1851	3	N	-0-					55
01	1860	N	1855	-0-	-5	-0-	107	1	1748	3	N	-0-					55
02	1848	N	1719	-0-	-129	-0-	99	1	1620	3	N	-0-	55	1			-0-
03	2325	N	1846	-0-	-479	-0-	106	1	1740	3	N	-0-					-0-
04	1800	N	1757	-0-	-43	-0-	101	1	1656	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 200939 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1535	-0-	-205	-0-	88	1	1447	3	N	-0-					-0-
12	1829	N	1794	-0-	-35	-0-	103	1	1691	3	N	-0-					-0-
01	1705	N	1705	-0-	-0-	-0-	98	1	1607	3	N	-0-					-0-
02	1614	N	1614	-0-	-0-	-0-	93	1	1521	3	N	-0-					-0-
03	2108	N	1762	-0-	-346	-0-	101	1	1661	3	N	-0-					-0-
*04	1681	N	1681	-0-	-0-	-0-	97	1	1584	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 200941 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1738	-0-	-92	-0-	100	1	1638	3	N	-0-					-0-
12	1891	N	1857	-0-	-34	-0-	107	1	1750	3	N	-0-					-0-
01	1829	N	1786	-0-	-43	-0-	103	1	1683	3	N	-0-					-0-
02	1736	N	1636	-0-	-100	-0-	94	1	1542	3	N	-0-					-0-
03	2108	N	1789	-0-	-319	-0-	103	1	1686	3	N	-0-					-0-
04	1740	N	1738	-0-	-2	-0-	100	1	1638	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 201347 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1860	N	1793	-0-	-67	-0-	103	1	1690	3	N	-0-			-0-
12	1922	N	1905	-0-	-17	-0-	110	1	1795	3	N	-0-			-0-
01	1919	N	1919	-0-	-0-	-0-	110	1	1809	3	N	-0-			-0-
02	1792	N	1692	-0-	-100	-0-	97	1	1595	3	N	-0-			-0-
03	2232	N	1926	-0-	-306	-0-	111	1	1815	3	N	-0-			-0-
04	1860	N	1738	-0-	-122	-0-	100	1	1638	3	N	-0-			-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202895 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	330	N	329	-0-	-1	-0-	19	1	310	3	N	-0-			-0-
12	341	N	330	-0-	-11	-0-	19	1	311	3	N	-0-			-0-
01	341	N	315	-0-	-26	-0-	18	1	297	3	N	-0-			-0-
02	336	N	303	-0-	-33	-0-	17	1	286	3	N	-0-			-0-
03	403	N	311	-0-	-92	-0-	18	1	293	3	N	-0-			-0-
*04	310	N	310	-0-	-0-	-0-	18	1	292	3	N	-0-			-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202899 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	630	N	598	-0-	-32	-0-	34	1	564	3	N	-0-			-0-
12	682	N	676	-0-	-6	-0-	39	1	637	3	N	-0-			-0-
01	620	N	605	-0-	-15	-0-	35	1	570	3	N	-0-			-0-
02	588	N	471	-0-	-117	-0-	27	1	444	3	N	-0-			-0-
03	806	N	451	-0-	-355	-0-	26	1	425	3	N	-0-			-0-
04	600	N	581	-0-	-19	-0-	33	1	548	3	N	-0-			-0-

HENDERSON, JOHN LEE. JR. WELL #: 8 RRCID -> 202924 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2430	N	2308	-0-	-122	-0-	133	1	2175	3	N	-0-			-0-
12	2480	N	2370	-0-	-110	-0-	136	1	2234	3	N	-0-			-0-
01	2387	N	2353	-0-	-34	-0-	135	1	2218	3	N	-0-			-0-
02	2268	N	2132	-0-	-136	-0-	123	1	2009	3	N	-0-			-0-
03	2511	N	2363	-0-	-148	-0-	136	1	2227	3	N	-0-			-0-
04	2280	N	2204	-0-	-76	-0-	127	1	2077	3	N	-0-			-0-

MCMULLAN 37 WELL #: 6 RRCID -> 207150 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLAN 36 WELL #: 4R RRCID -> 207214 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 207732 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	990	N	852	-0-	-138	-0-	49	1	803	3	N	-0-			-0-
12	1031	N	1031	-0-	-0-	-0-	59	1	972	3	N	-0-			-0-
01	1007	N	1007	-0-	-0-	-0-	58	1	949	3	N	-0-			-0-
02	863	N	863	-0-	-0-	-0-	50	1	813	3	N	-0-			-0-
03	1209	N	969	-0-	-240	-0-	56	1	913	3	N	-0-			-0-
04	960	N	931	-0-	-29	-0-	54	1	877	3	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 207829 COMPL. DATE 06/19/2003 TOTAL DEPTH 9352 PERF. 7609 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	567	N	567	-0-	-0-	-0-	33	1	534	3	N	-0-					-0-
12	589	N	562	-0-	-27	-0-	32	1	530	3	N	-0-					-0-
01	543	N	543	-0-	-0-	-0-	31	1	512	3	N	-0-					-0-
02	567	N	567	-0-	-0-	-0-	33	1	534	3	N	-0-					-0-
03	651	N	556	-0-	-95	-0-	32	1	524	3	N	-0-					-0-
*04	594	N	594	-0-	-0-	-0-	34	1	560	3	N	-0-					-0-

RIGGS "19" WELL #: 2 RRCID -> 209293 COMPL. DATE 02/08/2005 TOTAL DEPTH 9906 PERF. 7671 - 8119

11	488	N	488	-0-	-0-	-0-	28	1	460	3	N	-0-					-0-
12	507	N	507	-0-	-0-	-0-	29	1	478	3	N	-0-					-0-
01	554	N	554	-0-	-0-	-0-	32	1	522	3	N	-0-					-0-
02	492	N	492	-0-	-0-	-0-	28	1	464	3	N	-0-					-0-
03	545	N	545	-0-	-0-	-0-	31	1	514	3	N	-0-					-0-
*04	506	N	506	-0-	-0-	-0-	29	1	477	3	N	-0-					-0-

RIGGS "19" WELL #: 4 RRCID -> 212950 COMPL. DATE 06/10/2005 TOTAL DEPTH 9475 PERF. 7813 - 7970

11	450	N	438	-0-	-12	-0-	25	1	413	3	N	-0-					-0-
12	465	N	440	-0-	-25	-0-	26	1	414	3	N	-0-					-0-
01	434	N	397	-0-	-37	-0-	23	1	374	3	N	-0-					-0-
02	448	N	364	-0-	-84	-0-	21	1	343	3	N	-0-					-0-
03	527	N	404	-0-	-123	-0-	23	1	381	3	N	-0-					-0-
*04	395	N	395	-0-	-0-	-0-	23	1	372	3	N	-0-					-0-

DAVIS (DEVONIAN) 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON U. S. A. INC. 148113
UPTON 'L' FEE WELL #: 5H RRCID -> 240774 COMPL. DATE 04/16/2008 TOTAL DEPTH 12178 PERF. 13400 - 15750

11	2261	X	2261	-0-	-0-	-0-	2033	3	228	9	Y	207	190	1			342
12	1490	X	1490	-0-	-0-	-0-	1448	3	42	9	Y	38	193	1			187
01	209	X	209	-0-	-0-	-0-	209	3			Y	-0-					187
02	700	X	259	-0-	-441	-0-	148	3	111	9	Y	101					288
*03	2263	X	487	-0-	-1776	-0-	250	3	237	9	Y	215	179	1			324
04	2250	X	-0-	-0-	-2250	-0-					Y	26	189	1			161

UPTON 'L' FEE WELL #: 6H RRCID -> 250751 COMPL. DATE 04/20/2008 TOTAL DEPTH 12204 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
DOVIE DAVIES "16" WELL #: 1H RRCID -> 206276 COMPL. DATE 06/24/2004 TOTAL DEPTH 11842 PERF. 11940 - 15108

11	3345	X	3345	-0-	-0-	-0-	3291	3	54	9	Y	49	56	1			109
12	2945	X	-0-	-0-	-2945	-0-					Y	-0-	109	1			-0-
01	3565	X	-0-	-0-	-3565	-0-					Y	-0-					-0-
02	3136	X	-0-	-0-	-3136	-0-					Y	-0-					-0-
03	3472	X	-0-	-0-	-3472	-0-					Y	-0-					-0-
04	3360	X	-0-	-0-	-3360	-0-					Y	-0-					-0-

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 9 WELL #: 1H RRCID -> 208794 COMPL. DATE 12/15/2004 TOTAL DEPTH 11898 PERF.12280 - 14590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	3749	-0-	-871	-0-	3706	3	43	9	Y	39					250
12	4774	X	3536	-0-	-1238	-0-	3479	3	57	9	Y	52	191	1			111
01	4030	X	3398	-0-	-632	-0-	3335	3	63	9	Y	57					168
02	3586	X	3586	-0-	-0-	-0-	3539	3	47	9	Y	43					211
03	4371	X	4371	-0-	-0-	-0-	4314	3	57	9	Y	52					263
*04	4127	X	4127	-0-	-0-	-0-	4077	3	50	9	Y	45	182	1			126

DAVIES, DOVIE "16" WELL #: 2 H RRCID -> 210020 COMPL. DATE 04/03/2005 TOTAL DEPTH 11817 PERF.12483 - 14817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	3028	-0-	-2	-0-	2974	3	54	9	Y	49	56	1			109
12	3849	X	3849	-0-	-0-	-0-	3776	3	73	9	Y	66	118	1			57
01	3923	X	3923	-0-	-0-	-0-	3849	3	74	9	Y	67	62	1			62
02	3213	X	3213	-0-	-0-	-0-	3150	3	63	9	Y	57					119
03	3844	X	3568	-0-	-276	-0-	3484	3	84	9	Y	76	74	1			121
04	3810	X	3416	-0-	-394	-0-	3357	3	59	9	Y	54	71	1			104

RAILWAY RANCH 21 WELL #: 1 H RRCID -> 210143 COMPL. DATE 03/29/2005 TOTAL DEPTH 15555 PERF.12381 - 15153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					92
12	0	X	-0-	-0-	-0-	-0-					N	-0-					92
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					92
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92

RAILWAY RANCH 9 WELL #: 2 H RRCID -> 212684 COMPL. DATE 07/07/2005 TOTAL DEPTH 11989 PERF.12268 - 13704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8100	X	7865	-0-	-235	-0-	7559	3	306	9	N	278	209	1			324
12	8370	X	7724	-0-	-646	-0-	7443	3	281	9	N	255	454	1			125
01	7874	X	6731	-0-	-1143	-0-	6437	3	294	9	N	267	245	1			147
02	7336	X	7177	-0-	-159	-0-	6935	3	242	9	N	220	231	1			136
03	8122	X	7601	-0-	-521	-0-	7316	3	285	9	N	259	217	1			178
04	7860	X	7335	-0-	-525	-0-	7042	3	293	9	N	266	182	1			262

RAILWAY RANCH 17 UNIT WELL #: 1 H RRCID -> 212685 COMPL. DATE 04/26/2005 TOTAL DEPTH 15825 PERF.12337 - 15489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	2995	-0-	-305	-0-	2944	3	51	9	Y	46	52	1			86
12	3379	X	3034	-0-	-345	-0-	2968	3	66	9	Y	60	93	1			53
01	3379	X	2995	-0-	-384	-0-	2929	3	66	9	Y	60					113
02	2856	X	2559	-0-	-297	-0-	2498	3	61	9	Y	55	85	1			83
03	3162	X	2928	-0-	-234	-0-	2832	3	96	9	Y	87	78	1			92
04	3000	X	2905	-0-	-95	-0-	2824	3	81	9	Y	74					166

RAILWAY RANCH 20 WELL #: 1 H RRCID -> 212693 COMPL. DATE 07/27/2005 TOTAL DEPTH 12010 PERF.12272 - 14485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3192	X	3192	-0-	-0-	-0-	3184	3	8	9	N	7					170
12	3158	X	3158	-0-	-0-	-0-	3146	3	12	9	N	11					181
01	3091	X	3091	-0-	-0-	-0-	3076	3	15	9	N	14					195
02	3136	X	3136	-0-	-0-	-0-	3115	3	21	9	N	19					214
03	3286	X	3235	-0-	-51	-0-	3215	3	20	9	N	18					232
*04	3204	X	3204	-0-	-0-	-0-	3189	3	15	9	N	14					246

RAILWAY RANCH 15 WELL #: 1H RRCID -> 214451 COMPL. DATE 11/30/2005 TOTAL DEPTH 11984 PERF.12365 - 16103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3673	X	3673	-0-	-0-	-0-	3652	3	21	9	Y	19					266
12	3441	X	2823	-0-	-618	-0-	2811	3	12	9	Y	11					277
01	4743	X	2846	-0-	-1897	-0-	2840	3	6	9	Y	5					282
02	4284	X	46	-0-	-4238	-0-	20	3	26	9	Y	24	180	1			126
03	4743	X	2424	-0-	-2319	-0-	2391	3	33	9	Y	30					156
04	3660	X	1898	-0-	-1762	-0-	1880	3	18	9	Y	16					172

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 21 A UNIT WELL #: 1 H RRCID -> 215431 COMPL. DATE 11/07/2005 TOTAL DEPTH 11991 PERF.12260 - 15138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1754	N	1754	-0-	-0-	-0-	1721	3	33	9	Y	30					247
12	3100	N	4744	-0-	1644	1644	4719	3	25	9	Y	23	171	1			99
01	3100	N	1460	-0-	-1640	4	1438	3	22	9	Y	20					119
02	1624	N	1162	-0-	-462	-0-	1149	3	13	9	Y	12					131
03	1891	X	1317	-0-	-574	-0-	1295	3	22	9	Y	20					151
04	1830	X	912	-0-	-918	-0-	900	3	12	9	Y	11					162

DAVIES, DOVIE 16 WELL #: 3H RRCID -> 216052 COMPL. DATE 08/05/2005 TOTAL DEPTH 11864 PERF.12215 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3324	X	3324	-0-	-0-	-0-	3269	3	55	9	Y	50	18	1			69
12	4253	X	4253	-0-	-0-	-0-	4145	3	108	9	Y	98	82	1			85
01	4286	X	4286	-0-	-0-	-0-	4175	3	111	9	Y	101	93	1			93
02	3645	X	3645	-0-	-0-	-0-	3550	3	95	9	Y	86					179
03	4247	X	4036	-0-	-211	-0-	3952	3	84	9	Y	76	111	1			144
04	4140	X	3971	-0-	-169	-0-	3884	3	87	9	Y	79	84	1			139

RAILWAY RANCH 29 WELL #: 1H RRCID -> 216792 COMPL. DATE 02/03/2006 TOTAL DEPTH 12025 PERF.12268 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1377	-0-	-3	-0-	1348	3	29	9	N	26					136
12	1436	N	1436	-0-	-0-	-0-	1408	3	28	9	N	25					161
01	1457	N	1432	-0-	-25	-0-	1399	3	33	9	N	30					191
02	1288	N	1221	-0-	-67	-0-	1196	3	25	9	N	23					214
03	1426	N	1363	-0-	-63	-0-	1333	3	30	9	N	27					241
04	1380	N	1364	-0-	-16	-0-	1335	3	29	9	N	26					267

RAILWAY RANCH 21 A UNIT WELL #: 2H RRCID -> 216793 COMPL. DATE 02/16/2006 TOTAL DEPTH 11970 PERF.12250 - 16049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3132	-0-	-798	-0-	3085	3	47	9	Y	43					264
12	8073	X	8073	-0-	-0-	-0-	8022	3	51	9	Y	46	188	1			122
01	3100	X	2790	-0-	-310	-0-	2732	3	58	9	Y	53					175
02	2912	X	2623	-0-	-289	-0-	2578	3	45	9	Y	41					216
03	3224	X	2760	-0-	-464	-0-	2704	3	56	9	Y	51					267
04	3120	X	2166	-0-	-954	-0-	2144	3	22	9	Y	20					287

RAILWAY RANCH 17 UNIT WELL #: 2H RRCID -> 217299 COMPL. DATE 03/02/2006 TOTAL DEPTH 11814 PERF.13125 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2992	X	2992	-0-	-0-	-0-	2917	3	75	9	Y	68	76	1			128
12	3069	X	2975	-0-	-94	-0-	2909	3	66	9	Y	60	135	1			53
01	3596	X	2873	-0-	-723	-0-	2807	3	66	9	Y	60					113
02	2856	X	2646	-0-	-210	-0-	2585	3	61	9	Y	55	85	1			83
03	3162	X	2948	-0-	-214	-0-	2884	3	64	9	Y	58	78	1			63
04	3000	X	2802	-0-	-198	-0-	2748	3	54	9	Y	49					112

DOVIE DAVIES 16 WELL #: 4H RRCID -> 217300 COMPL. DATE 02/06/2006 TOTAL DEPTH 11886 PERF.12355 - 15943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	2983	-0-	-587	-0-	2928	3	55	9	Y	50	57	1			110
12	3934	X	3934	-0-	-0-	-0-	3861	3	73	9	Y	66	119	1			57
01	4190	X	4190	-0-	-0-	-0-	4116	3	74	9	Y	67	62	1			62
02	3880	X	3880	-0-	-0-	-0-	3817	3	63	9	Y	57					119
03	4183	X	4183	-0-	-0-	-0-	4099	3	84	9	Y	76	74	1			121
04	4050	X	3834	-0-	-216	-0-	3746	3	88	9	Y	80	71	1			130

RAILWAY RANCH 17 UNIT WELL #: 4 RRCID -> 217382 COMPL. DATE 01/26/2006 TOTAL DEPTH 12500 PERF.11844 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2832	-0-	-18	-0-	2757	3	75	9	Y	68	76	1			128
12	2945	X	2858	-0-	-87	-0-	2792	3	66	9	Y	60	135	1			53
01	3193	X	2800	-0-	-393	-0-	2734	3	66	9	Y	60					113
02	2688	X	2537	-0-	-151	-0-	2476	3	61	9	Y	55	85	1			83
03	2976	X	2523	-0-	-453	-0-	2491	3	32	9	Y	29	78	1			34
04	2820	X	2318	-0-	-502	-0-	2290	3	28	9	Y	25					59

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 15 WELL #: 2H RRCID -> 217594 COMPL. DATE 04/01/2006 TOTAL DEPTH 12019 PERF.12300 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5070	X	3947	-0-	-1123	-0-	3901	3	46	9	Y	42	186	1			144
12	4557	X	3312	-0-	-1245	-0-	3276	3	36	9	Y	33					177
01	3875	X	3346	-0-	-529	-0-	3267	3	79	9	Y	72					249
02	3500	X	52	-0-	-3448	-0-	21	3	31	9	Y	28					277
03	3875	X	2848	-0-	-1027	-0-	2786	3	62	9	Y	56	165	1			168
04	3750	X	3215	-0-	-535	-0-	3169	3	46	9	Y	42					210

RAILWAY RANCH 15 A WELL #: 1H RRCID -> 219304 COMPL. DATE 06/19/2006 TOTAL DEPTH 11983 PERF.12350 - 16100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	N	1813	-0-	-827	-0-	1799	3	14	9	N	13					175
12	2418	N	1667	-0-	-751	-0-	1656	3	11	9	N	10					185
01	2263	N	1771	-0-	-492	-0-	1753	3	18	9	N	16					201
02	1680	N	200	-0-	-1480	-0-	180	3	20	9	N	18					219
03	1973	N	1973	-0-	-0-	-0-	1955	3	18	9	N	16					235
*04	2086	N	2086	-0-	-0-	-0-	2066	3	20	9	N	18					253

RAILWAY RANCH 11 WELL #: 1H RRCID -> 221391 COMPL. DATE 08/14/2006 TOTAL DEPTH 12046 PERF.12350 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3238	-0-	-752	-0-	3148	3	90	9	N	82					215
12	3782	X	3235	-0-	-547	-0-	3141	3	94	9	N	85	171	1			129
01	3565	X	1251	-0-	-2314	-0-	1226	3	25	9	N	23					152
02	3244	X	3244	-0-	-0-	-0-	3135	3	109	9	N	99					251
03	3463	X	3463	-0-	-0-	-0-	3401	3	62	9	N	56	174	1			133
04	3240	X	3142	-0-	-98	-0-	3056	3	86	9	N	78					211

RAILWAY RANCH 15 A WELL #: 2H RRCID -> 226275 COMPL. DATE 09/12/2006 TOTAL DEPTH 11975 PERF.12300 - 16053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5760	X	4218	-0-	-1542	-0-	4190	3	28	9	N	25					260
12	5766	X	2162	-0-	-3604	-0-	2162	3			N	-0-					260
01	5549	X	1945	-0-	-3604	-0-	1945	3			N	-0-					260
02	5012	X	-0-	-0-	-5012	-0-					N	-0-					260
03	5363	X	4559	-0-	-804	-0-	4463	3	96	9	N	87	187	1			160
*04	4491	X	4491	-0-	-0-	-0-	4408	3	83	9	N	75					235

RAILWAY RANCH 11 WELL #: 2H RRCID -> 228032 COMPL. DATE 12/22/2006 TOTAL DEPTH 12096 PERF.12600 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	622	-0-	-2558	-0-	620	3	2	9	N	2					153
12	3286	X	581	-0-	-2705	-0-	581	3			N	-0-					153
01	3627	X	3627	-0-	-0-	-0-	3524	3	103	9	N	94					247
02	4487	X	4487	-0-	-0-	-0-	4381	3	106	9	N	96	168	1			175
03	4254	X	4254	-0-	-0-	-0-	4170	3	84	9	N	76					251
*04	3367	X	3367	-0-	-0-	-0-	3313	3	54	9	N	49	158	1			142

DAVIS (PENNSYLVANIAN) 23380 700 ASSOCIATED EXEMPT CNTY: UPTON
XOG OPERATING LLC 945921
DAVIES, H. C. WELL #: 1 RRCID -> 190706 COMPL. DATE 06/04/1983 TOTAL DEPTH 13213 PERF.10244 - 10397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98

DE PAUL (STRAWN) 23692 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
SCHEUBER-WILKINS WELL #: 1 RRCID -> 040727 COMPL. DATE 11/20/2000 TOTAL DEPTH 9250 PERF. 7877 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1208	N	1208	-0-	-0-	-0-	24	1	1171	3	Y	12	12	1			3
							13	9									
*06	1301	N	1301	-0-	-0-	-0-	33	1	1255	3	Y	12	12	1			3
							13	9									
*07	1256	N	1256	-0-	-0-	-0-	24	1	1220	3	Y	11	10	1			4
							12	9									
*08	1269	N	1269	-0-	-0-	-0-	28	1	1227	3	Y	13	14	1			3
							14	9									
*09	1290	N	1217	-0-	-73	-0-	26	1	1174	3	Y	15	13	1			5
							17	9									
*10	1271	N	1240	-0-	-31	-0-	27	1	1196	3	Y	15	15	1			5
							17	9									
*11	1230	N	1175	-0-	-55	-0-	22	1	1139	3	Y	13	16	1			2
							14	9									
*12	1271	N	1052	-0-	-219	-0-	22	1	1016	3	Y	13	10	1			5
							14	9									
*01	1178	N	1149	-0-	-29	-0-	22	1	1110	3	Y	15	15	1			5
							17	9									
*02	1064	N	1027	-0-	-37	-0-	19	1	995	3	Y	12	11	1			6
							13	9									
*03	1110	N	1110	-0-	-0-	-0-	24	1	1076	3	Y	9	13	1			2
							10	9									
04	1110	N	784	-0-	-326	-0-	17	1	760	3	Y	6	7	1			1
							7	9									

DEANIE B. (JENNINGS SD.) 23749 210 ASSOCIATED ONE WELL CNTY: RUNNELS
DBO OIL INCORPORATED 195858
CAMMY "B" WELL #: 4 RRCID -> 184481 COMPL. DATE 11/09/1995 TOTAL DEPTH 4015 PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (PENN) 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 2 WELL #: 1RU RRCID -> 154018 COMPL. DATE 01/21/2009 TOTAL DEPTH 11754 PERF.10815 - 11260

11	2825	N	2825	-0-	-0-	-0-	164	1	2649	3	Y	11					45
							12	9									
12	2883	N	2883	-0-	-0-	-0-	180	1	2635	3	Y	62	64	1			43
							68	9									
01	2821	N	2461	-0-	-360	-0-	130	1	2185	3	Y	133	64	1			112
							146	9									
02	2704	N	2704	-0-	-0-	-0-	166	1	2466	3	Y	65	128	1			49
							72	9									
03	2883	N	2510	-0-	-373	-0-	137	1	2315	3	Y	53	63	1			39
							58	9									
*04	2562	N	2562	-0-	-0-	-0-	140	1	2382	3	Y	36					75
							40	9									

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 12 WELL #: 1 RRCID -> 155629 COMPL. DATE 05/02/2007 TOTAL DEPTH 11881 PERF.10904 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6210	X	5706	-0-	-504	-0-	321	1	5175	3	Y	191	190	1			381
							210	9									
12	6417	X	4942	-0-	-1475	-0-	316	1	4626	3	Y	-0-					381
01	6200	X	3936	-0-	-2264	-0-	222	1	3714	3	Y	-0-					381
02	5544	X	5000	-0-	-544	-0-	316	1	4684	3	Y	-0-					381
03	6014	X	5666	-0-	-348	-0-	316	1	5350	3	Y	-0-					381
*04	5790	X	5790	-0-	-0-	-0-	309	1	5274	3	Y	188	181	1			388
							207	9									

MITCHELL, ALEX 1 WELL #: 3 RRCID -> 157237 COMPL. DATE 10/03/1995 TOTAL DEPTH 12926 PERF.10872 - 10992

11	7980	X	5914	-0-	-2066	-0-	342	1	5524	3	Y	44	105	1			82
							48	9									
12	9119	X	9119	-0-	-0-	-0-	578	1	8475	3	Y	60	78	1			64
							66	9									
01	8308	X	4602	-0-	-3706	-0-	257	1	4305	3	Y	36					100
							40	9									
02	6776	X	5145	-0-	-1631	-0-	322	1	4772	3	Y	46	65	1			81
							51	9									
03	8866	X	8543	-0-	-323	-0-	473	1	8019	3	Y	46	63	1			64
							51	9									
04	8580	X	7305	-0-	-1275	-0-	403	1	6876	3	Y	24					88
							26	9									

MITCHELL, MARY 1 WELL #: 2 RRCID -> 158997 COMPL. DATE 03/21/1996 TOTAL DEPTH 13100 PERF.11604 - 11722

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 2 RRCID -> 160662 COMPL. DATE 09/19/1996 TOTAL DEPTH 12398 PERF.11046 - 11198

11	11220	X	9969	-0-	-1251	-0-	579	1	9343	3	Y	43	53	1			63
							47	9									
12	11594	X	11030	-0-	-564	-0-	700	1	10264	3	Y	60	60	1			63
							66	9									
01	11036	X	6860	-0-	-4176	-0-	384	1	6436	3	Y	36					99
							40	9									
02	9744	X	8252	-0-	-1492	-0-	518	1	7683	3	Y	46	64	1			81
							51	9									
03	11036	X	8765	-0-	-2271	-0-	485	1	8229	3	Y	46	63	1			64
							51	9									
04	10680	X	9022	-0-	-1658	-0-	498	1	8498	3	Y	24					88
							26	9									

CREEK RANCH 12 WELL #: 2 RRCID -> 161624 COMPL. DATE 09/22/1996 TOTAL DEPTH 12350 PERF.10982 - 11142

11	594	N	594	-0-	-0-	-0-	35	1	559	3	Y	-0-					-0-
12	886	N	886	-0-	-0-	-0-	57	1	829	3	Y	-0-					-0-
01	744	N	713	-0-	-31	-0-	40	1	673	3	Y	-0-					-0-
02	634	N	634	-0-	-0-	-0-	40	1	594	3	Y	-0-					-0-
03	744	N	693	-0-	-51	-0-	39	1	654	3	Y	-0-					-0-
04	690	N	601	-0-	-89	-0-	33	1	568	3	Y	-0-					-0-

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 11 WELL #: 1 RRCID -> 161990 COMPL. DATE 08/27/1996 TOTAL DEPTH 12180 PERF.11059 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5190	X	4649	-0-	-541	-0-	271	1	4378	3	N	-0-					66
12	3906	X	3478	-0-	-428	-0-	222	1	3256	3	N	-0-					66
01	6169	X	3061	-0-	-3108	-0-	172	1	2889	3	N	-0-					66
02	5572	X	3263	-0-	-2309	-0-	206	1	3057	3	N	-0-					66
03	5828	X	3956	-0-	-1872	-0-	220	1	3736	3	N	-0-					66
04	4650	X	3430	-0-	-1220	-0-	190	1	3240	3	N	-0-					66

CREEK RANCH 1 WELL #: 2 RRCID -> 164847 COMPL. DATE 03/02/2000 TOTAL DEPTH 12350 PERF.10748 - 11298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4266	X	4266	-0-	-0-	-0-	249	1	4017	3	N	-0-					159
12	3999	X	3576	-0-	-423	-0-	228	1	3348	3	N	-0-					159
01	5456	X	3175	-0-	-2281	-0-	179	1	2996	3	N	-0-					159
02	4928	X	2849	-0-	-2079	-0-	180	1	2669	3	N	-0-					159
03	7158	X	7158	-0-	-0-	-0-	399	1	6759	3	N	-0-					159
*04	4982	X	4982	-0-	-0-	-0-	271	1	4624	3	N	79	181	1			57
							87	9									

MITCHELL, ALEX 1 WELL #: 5 RRCID -> 165705 COMPL. DATE 05/13/1997 TOTAL DEPTH 12150 PERF.11240 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7770	X	6954	-0-	-816	-0-	406	1	6548	3	N	-0-					101
12	8215	X	7910	-0-	-305	-0-	498	1	7302	3	N	100					201
							110	9									
01	8215	X	6274	-0-	-1941	-0-	350	1	5861	3	N	57	192	1			66
							63	9									
02	7028	X	6623	-0-	-405	-0-	419	1	6204	3	N	-0-					66
03	7905	X	7414	-0-	-491	-0-	413	1	7001	3	N	-0-					66
04	7650	X	7207	-0-	-443	-0-	399	1	6808	3	N	-0-					66

CREEK RANCH 12 WELL #: 3 RRCID -> 165708 COMPL. DATE 03/25/1997 TOTAL DEPTH 11978 PERF.11082 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	3789	-0-	-381	-0-	221	1	3568	3	N	-0-	191	1			77
12	4371	X	3946	-0-	-425	-0-	252	1	3694	3	N	-0-					77
01	4371	X	3698	-0-	-673	-0-	208	1	3490	3	N	-0-					77
02	3836	X	3443	-0-	-393	-0-	218	1	3225	3	N	-0-					77
03	4123	X	3706	-0-	-417	-0-	206	1	3500	3	N	-0-					77
*04	3951	X	3951	-0-	-0-	-0-	219	1	3732	3	N	-0-					77

CREEK RANCH 15 WELL #: 2 RRCID -> 168914 COMPL. DATE 05/08/1998 TOTAL DEPTH 11746 PERF.10836 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6106	X	6106	-0-	-0-	-0-	356	1	5750	3	N	-0-					134
12	5914	X	5914	-0-	-0-	-0-	378	1	5536	3	N	-0-					134
01	5022	X	4812	-0-	-210	-0-	263	1	4413	3	N	124	191	1			67
							136	9									
02	5544	X	5544	-0-	-0-	-0-	350	1	5194	3	N	-0-					67
03	5893	X	5893	-0-	-0-	-0-	328	1	5565	3	N	-0-					67
*04	5800	X	5800	-0-	-0-	-0-	321	1	5479	3	N	-0-					67

CREEK RANCH 12 WELL #: 4 RRCID -> 175237 COMPL. DATE 10/06/1999 TOTAL DEPTH 12437 PERF.11419 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	5181	-0-	-129	-0-	302	1	4879	3	N	-0-					304
12	5705	X	5705	-0-	-0-	-0-	364	1	5341	3	N	-0-					304
01	5642	X	2995	-0-	-2647	-0-	169	1	2826	3	N	-0-	190	1			114
02	5040	X	3121	-0-	-1919	-0-	197	1	2924	3	N	-0-					114
03	5704	X	3483	-0-	-2221	-0-	194	1	3289	3	N	-0-					114
04	5520	X	1679	-0-	-3841	-0-	93	1	1586	3	N	-0-					114

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 11 WELL #: 4 RRCID -> 184991 COMPL. DATE 10/04/2000 TOTAL DEPTH 12026 PERF.11059 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 185441 COMPL. DATE 08/06/2001 TOTAL DEPTH 12561 PERF.11628 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 1 RRCID -> 185612 COMPL. DATE 09/25/2001 TOTAL DEPTH 12319 PERF.10908 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21750	X	20879	-0-	-871	-0-	1211 114	1 9	19554	3	N	104	191	1			212
12	22630	X	21113	-0-	-1517	-0-	1345 53	1 9	19715	3	N	48					260
01	22630	X	21994	-0-	-636	-0-	1222 290	1 9	20482	3	N	264	379	1			145
02	20356	X	18335	-0-	-2021	-0-	1153 96	1 9	17086	3	N	87					232
03	22227	X	22179	-0-	-48	-0-	1229 123	1 9	20827	3	N	112	188	1			156
*04	21318	X	21318	-0-	-0-	-0-	1176 92	1 9	20050	3	N	84					240

UNIVERSITY 4 WELL #: 5 RRCID -> 190425 COMPL. DATE 05/10/2002 TOTAL DEPTH 12500 PERF.11142 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10051	X	10051	-0-	-0-	-0-	582 70	1 9	9399	3	N	64					221
12	9265	X	9265	-0-	-0-	-0-	587 79	1 9	8599	3	N	72					293
01	8773	X	7924	-0-	-849	-0-	440 101	1 9	7383	3	N	92	192	1			193
02	9435	X	9435	-0-	-0-	-0-	589 110	1 9	8736	3	N	100					293
03	8773	X	8621	-0-	-152	-0-	471 166	1 9	7984	3	N	151	190	1			254
*04	9849	X	9849	-0-	-0-	-0-	537 161	1 9	9151	3	N	146	179	1			221

CREEK RANCH 11 WELL #: 5 RRCID -> 191106 COMPL. DATE 02/28/2002 TOTAL DEPTH 12325 PERF.10776 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17970	X	17050	-0-	-920	-0-	995 260	1 9	16055	3	N	-0-					154
12	18569	X	18150	-0-	-419	-0-	1159	1	16991	3	N	-0-					154
01	18631	X	3282	-0-	-15349	-0-	185	1	3097	3	N	-0-					154
02	16828	X	10289	-0-	-6539	-0-	650	1	9639	3	N	-0-					154
03	18135	X	17973	-0-	-162	-0-	1001	1	16972	3	N	-0-					154
04	17550	X	17269	-0-	-281	-0-	942 260	1 9	16067	3	N	236	190	1			200

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 9 RRCID -> 191350 COMPL. DATE 08/08/2002 TOTAL DEPTH 12070 PERF.10882 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6511	X	6511	-0-	-0-	-0-	378	1	6097	3	Y	33	28	1			43
							36	9									
12	8490	X	8490	-0-	-0-	-0-	539	1	7901	3	Y	45	41	1			47
							50	9									
01	8866	X	8866	-0-	-0-	-0-	497	1	8339	3	Y	27					74
							30	9									
02	7224	X	5214	-0-	-2010	-0-	327	1	4848	3	Y	35	48	1			61
							39	9									
03	7998	X	7662	-0-	-336	-0-	425	1	7200	3	Y	34	47	1			48
							37	9									
04	7740	X	6283	-0-	-1457	-0-	347	1	5916	3	Y	18					66
							20	9									

CREEK RANCH 12 WELL #: 5 RRCID -> 191589 COMPL. DATE 06/20/2002 TOTAL DEPTH 12600 PERF.11172 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	919	N	919	-0-	-0-	-0-	54	1	865	3	N	-0-					213
12	864	N	864	-0-	-0-	-0-	55	1	809	3	N	-0-					213
01	992	N	754	-0-	-238	-0-	42	1	712	3	N	-0-					213
02	412	N	412	-0-	-0-	-0-	26	1	386	3	N	-0-					213
03	1070	N	1070	-0-	-0-	-0-	60	1	1010	3	N	-0-					213
*04	1123	N	1123	-0-	-0-	-0-	62	1	1061	3	N	-0-					213

INDEPENDENCE 13 WELL #: 1 RRCID -> 195950 COMPL. DATE N/A TOTAL DEPTH 14214 PERF.10160 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 4 WELL #: 3 RRCID -> 202877 COMPL. DATE 04/23/2003 TOTAL DEPTH 12177 PERF.11114 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH -12- WELL #: 6 RRCID -> 224129 COMPL. DATE 09/11/2004 TOTAL DEPTH 12320 PERF.10880 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7899	X	7899	-0-	-0-	-0-	461	1	7438	3	N	-0-					394
12	10191	X	10191	-0-	-0-	-0-	651	1	9540	3	N	-0-					394
01	5208	X	3459	-0-	-1749	-0-	195	1	3264	3	N	-0-					394
02	4704	X	3543	-0-	-1161	-0-	219	1	3241	3	N	75	191	1			278
							83	9									
03	5208	X	5146	-0-	-62	-0-	284	1	4810	3	N	47	192	1			133
							52	9									
*04	6173	X	6173	-0-	-0-	-0-	342	1	5831	3	N	-0-					133

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 11 RRCID -> 242401 COMPL. DATE 07/28/2011 TOTAL DEPTH 12371 PERF.11244 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-					183
12	154	N	154	-0-	-0-	-0-	10	1	144	3	N	-0-					183
01	179	N	179	-0-	-0-	-0-	10	1	169	3	N	-0-					183
02	153	N	153	-0-	-0-	-0-	10	1	143	3	N	-0-					183
03	175	N	175	-0-	-0-	-0-	10	1	165	3	N	-0-					183
04	180	N	149	-0-	-31	-0-	8	1	141	3	N	-0-					183

UNIVERSITY 4 WELL #: 9 RRCID -> 249802 COMPL. DATE 04/18/2009 TOTAL DEPTH 12079 PERF. 9962 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	3777	-0-	-1173	-0-	216 81	1 9	3480	3	Y	74	180	1			115
12	4433	X	4135	-0-	-298	-0-	255 147	1 9	3733	3	Y	134					249
01	4232	X	4232	-0-	-0-	-0-	233 100	1 9	3899	3	Y	91	194	1			146
02	4108	X	4108	-0-	-0-	-0-	246 211	1 9	3651	3	Y	192	192	1			146
03	4595	X	4595	-0-	-0-	-0-	251 89	1 9	4255	3	Y	81					227
*04	4568	X	4568	-0-	-0-	-0-	247 113	1 9	4208	3	Y	103	190	1			140

DEER CANYON (STRAWN) 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 2 WELL #: 2 RRCID -> 155852 COMPL. DATE 05/17/1995 TOTAL DEPTH 12021 PERF.11368 - 11830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	829	N	829	-0-	-0-	-0-	48	1	781	3	N	-0-					170
12	850	N	850	-0-	-0-	-0-	54	1	796	3	N	-0-					170
01	869	N	869	-0-	-0-	-0-	49	1	820	3	N	-0-					170
02	761	N	761	-0-	-0-	-0-	48	1	713	3	N	-0-					170
03	837	N	783	-0-	-54	-0-	44	1	739	3	N	-0-					170
04	840	N	813	-0-	-27	-0-	45	1	768	3	N	-0-					170

CREEK RANCH 12 WELL #: 2 RRCID -> 158275 COMPL. DATE 03/19/1996 TOTAL DEPTH 12350 PERF.11464 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDEPENDENCE 13 WELL #: 1 RRCID -> 159305 COMPL. DATE 02/13/1996 TOTAL DEPTH 14214 PERF.10510 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	4471					Y	NO RPT					67
12	T. A.		NO RPT	-0-	-0-	4471					Y	NO RPT					67
01	0	X	NO RPT	-0-	-0-	4471					Y	NO RPT					67
02	0	X	NO RPT	-0-	-0-	4471					Y	NO RPT					67
03	0	X	NO RPT	-0-	-0-	4471					Y	NO RPT					67
04	DELQ PR		NO RPT	-0-	-0-	4471					Y	NO RPT					67

MITCHELL, ALEX 2 WELL #: 1RL RRCID -> 161218 COMPL. DATE 11/01/1996 TOTAL DEPTH 11754 PERF.11150 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 4 RRCID -> 161829 COMPL. DATE 12/05/1996 TOTAL DEPTH 12600 PERF.12130 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 11 WELL #: 3 RRCID -> 166496 COMPL. DATE 08/14/1997 TOTAL DEPTH 11835 PERF.11019 - 11130

11	12240	X	11709	-0-	-531	-0-	683	1	11026	3	N	-0-					176
12	12648	X	12098	-0-	-550	-0-	773	1	11325	3	N	-0-					176
01	12493	X	10309	-0-	-2184	-0-	580	1	9729	3	N	-0-					176
02	11284	X	11149	-0-	-135	-0-	690	1	10233	3	N	205	190	1			191
							226	9									
03	12431	X	11992	-0-	-439	-0-	668	1	11324	3	N	-0-					191
*04	11824	X	11824	-0-	-0-	-0-	655	1	11169	3	N	-0-					191

CREEK RANCH 12 WELL #: 4 RRCID -> 166721 COMPL. DATE 12/13/1997 TOTAL DEPTH 12437 PERF.11734 - 11752

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

CREEK RANCH 15 WELL #: 1 RRCID -> 167129 COMPL. DATE 01/24/1998 TOTAL DEPTH 11865 PERF.10788 - 11074

11	18570	X	17332	-0-	-1238	-0-	1011	1	16321	3	N	-0-					102
12	19556	X	19556	-0-	-0-	-0-	1249	1	18307	3	N	-0-					102
01	18631	X	11496	-0-	-7135	-0-	647	1	10849	3	N	-0-					102
02	17665	X	17665	-0-	-0-	-0-	1098	1	16280	3	N	261	192	1			171
							287	9									
03	19561	X	18879	-0-	-682	-0-	1052	1	17827	3	N	-0-					171
04	18930	X	17649	-0-	-1281	-0-	978	1	16671	3	N	-0-					171

MITCHELL, ALEX 1 WELL #: 6 RRCID -> 168853 COMPL. DATE 04/03/1998 TOTAL DEPTH 12252 PERF.11392 - 11606

11	2437	N	2437	-0-	-0-	-0-	141	1	2276	3	Y	18	96	1			34
							20	9									
12	2492	N	2492	-0-	-0-	-0-	159	1	2327	3	Y	5					39
							6	9									
01	2511	N	2047	-0-	-464	-0-	114	1	1913	3	Y	18					57
							20	9									
02	2115	N	2115	-0-	-0-	-0-	132	1	1953	3	Y	27					84
							30	9									
03	2480	N	2378	-0-	-102	-0-	131	1	2226	3	Y	19					103
							21	9									
*04	2069	N	2069	-0-	-0-	-0-	114	1	1949	3	Y	5					108
							6	9									

CREEK RANCH 14 WELL #: 2 RRCID -> 171184 COMPL. DATE 03/10/2000 TOTAL DEPTH 11680 PERF.11016 - 11236

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 11 WELL #: 4 RRCID -> 175192 COMPL. DATE 11/03/1999 TOTAL DEPTH 12026 PERF.11466 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 5 WELL #: 2 RRCID -> 178719 COMPL. DATE 07/20/2000 TOTAL DEPTH 11488 PERF.11014 - 11228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					56
12	85	N	85	-0-	-0-	-0-	5	1	80	3	N	-0-					56
01	93	N	-0-	-0-	-93	-0-					N	-0-					56
02	0	N	-0-	-0-	-0-	-0-					N	-0-					56
03	503	N	503	-0-	-0-	-0-	26	1	434	3	N	39					95
							43	9									
*04	150	N	150	-0-	-0-	-0-	8	1	133	3	N	8					103
							9	9									

UNIVERSITY 4 WELL #: 1 RRCID -> 180236 COMPL. DATE 11/06/2000 TOTAL DEPTH 12319 PERF.11498 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 8 RRCID -> 188086 COMPL. DATE 11/09/2001 TOTAL DEPTH 12430 PERF.11604 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2972	N	2972	-0-	-0-	-0-	172	1	2781	3	Y	17	95	1			33
							19	9									
12	2701	N	2701	-0-	-0-	-0-	172	1	2522	3	Y	6					39
							7	9									
01	2884	X	2884	-0-	-0-	-0-	161	1	2703	3	Y	18					57
							20	9									
02	2604	X	2447	-0-	-157	-0-	153	1	2264	3	Y	27					84
							30	9									
03	3069	X	2645	-0-	-424	-0-	146	1	2478	3	Y	19					103
							21	9									
04	2970	X	2689	-0-	-281	-0-	149	1	2536	3	Y	4					107
							4	9									

CREEK RANCH 11 WELL #: 5 RRCID -> 188161 COMPL. DATE 05/22/2001 TOTAL DEPTH 12325 PERF.11154 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 7H RRCID -> 188488 COMPL. DATE 06/17/2000 TOTAL DEPTH N/A PERF.11350 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2554	N	2554	-0-	-0-	-0-	148	1	2394	3	Y	11	6	1			13
							12	9									
12	2606	N	2606	-0-	-0-	-0-	165	1	2423	3	Y	16	13	1			16
							18	9									
01	2666	N	1562	-0-	-1104	-0-	87	1	1465	3	Y	9					25
							10	9									
02	2259	N	2259	-0-	-0-	-0-	142	1	2105	3	Y	11	16	1			20
							12	9									
03	2604	N	2480	-0-	-124	-0-	137	1	2330	3	Y	12	16	1			16
							13	9									
*04	2429	N	2429	-0-	-0-	-0-	134	1	2288	3	Y	6					22
							7	9									

CREEK RANCH -12- WELL #: 6 RRCID -> 206167 COMPL. DATE 05/29/2004 TOTAL DEPTH 12320 PERF.11258 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 6 RRCID -> 210414 COMPL. DATE 02/12/2005 TOTAL DEPTH 12064 PERF.11293 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74

UNIVERSITY -4- WELL #: 7 RRCID -> 211864 COMPL. DATE 05/19/2005 TOTAL DEPTH 12356 PERF.11252 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5629	X	5629	-0-	-0-	-0-	326	1	5257	3	N	42	190	1			59
							46	9									
12	7066	X	7066	-0-	-0-	-0-	445	1	6526	3	N	86					145
							95	9									
01	5142	X	5142	-0-	-0-	-0-	288	1	4823	3	N	28					173
							31	9									
02	5295	X	5295	-0-	-0-	-0-	331	1	4914	3	N	45					218
							50	9									
03	6975	X	5901	-0-	-1074	-0-	326	1	5520	3	N	50					268
							55	9									
04	6750	X	5673	-0-	-1077	-0-	311	1	5297	3	N	59	176	1			151
							65	9									

CREEK RANCH -15- WELL #: 3R RRCID -> 223111 COMPL. DATE 04/26/2006 TOTAL DEPTH 11582 PERF.10972 - 11091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14490	X	14234	-0-	-256	-0-	830	1	13404	3	N	-0-					257
12	14849	X	13661	-0-	-1188	-0-	872	1	12789	3	N	-0-					257
01	14477	X	7946	-0-	-6531	-0-	447	1	7499	3	N	-0-					257
02	13671	X	13671	-0-	-0-	-0-	864	1	12807	3	N	-0-					257
03	14694	X	14406	-0-	-288	-0-	798	1	13527	3	N	74	187	1			144
							81	9									
04	14220	X	13648	-0-	-572	-0-	756	1	12892	3	N	-0-					144

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH -12- WELL #: 1 RRCID -> 227510 COMPL. DATE 05/18/2006 TOTAL DEPTH 11881 PERF.11084 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-

CREEK RANCH 12 WELL #: 7 RRCID -> 229402 COMPL. DATE 01/31/2007 TOTAL DEPTH 11915 PERF.10944 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5102	X	5102	-0-	-0-	-0-	298 1 59 9		4804	3	N	-0-					223
12	5744	X	5744	-0-	-0-	-0-	367 1		5377	3	N	-0-					223
01	5053	X	4337	-0-	-716	-0-	244 1		4093	3	N	-0-					223
02	4790	X	4790	-0-	-0-	-0-	303 1		4487	3	N	-0-					223
03	5735	X	5174	-0-	-561	-0-	288 1		4886	3	N	-0-					223
04	5550	X	4739	-0-	-811	-0-	259 1 59 9		4421	3	N	54	188	1			89

ALEX MITCHELL 1 WELL #: 10 RRCID -> 237231 COMPL. DATE 01/11/2008 TOTAL DEPTH 12335 PERF.11366 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12900	X	12315	-0-	-585	-0-	715 1 55 9		11545	3	N	50					251
12	12989	X	12392	-0-	-597	-0-	787 1 69 9		11536	3	N	63	192	1			122
01	12462	X	10351	-0-	-2111	-0-	578 1 83 9		9690	3	N	75					197
02	11256	X	9804	-0-	-1452	-0-	616 1 52 9		9136	3	N	47					244
03	12462	X	12360	-0-	-102	-0-	685 1 64 9		11611	3	N	58	185	1			117
04	12060	X	11895	-0-	-165	-0-	657 1 40 9		11198	3	N	36					153

UNIVERSITY 4 WELL #: 8 RRCID -> 239024 COMPL. DATE 01/11/2008 TOTAL DEPTH 12357 PERF.11473 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9300	X	8461	-0-	-839	-0-	493 1 9 9		7959	3	Y	8					222
12	9579	X	8617	-0-	-962	-0-	546 1 74 9		7997	3	Y	67					289
01	9486	X	7808	-0-	-1678	-0-	436 1 58 9		7314	3	Y	53	194	1			148
02	8568	X	7233	-0-	-1335	-0-	455 1 31 9		6747	3	Y	28					176
03	9269	X	7852	-0-	-1417	-0-	434 1 67 9		7351	3	Y	61					237
04	8460	X	7759	-0-	-701	-0-	428 1 31 9		7300	3	Y	28					265

CREEK RANCH 10 WELL #: 3 RRCID -> 247433 COMPL. DATE 11/30/2008 TOTAL DEPTH 11927 PERF.11120 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9360	X	7490	-0-	-1870	-0-	437 1		7053	3	N	-0-					274
12	9672	X	7324	-0-	-2348	-0-	468 1		6856	3	N	-0-					274
01	8804	X	6192	-0-	-2612	-0-	349 1		5843	3	N	-0-					274
02	8327	X	8327	-0-	-0-	-0-	526 1 9 9		7792	3	N	8	190	1			92
03	9265	X	9265	-0-	-0-	-0-	516 1		8749	3	N	-0-					92
*04	9109	X	9109	-0-	-0-	-0-	505 1		8604	3	N	-0-					92

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 11 RRCID -> 255128 COMPL. DATE 05/28/2008 TOTAL DEPTH 12371 PERF.11540 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (UPPER STRAWN) 23932 465 ASSOCIATED ONE WELL CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON 16 WELL #: 6 RRCID -> 249490 COMPL. DATE 10/06/2008 TOTAL DEPTH 11655 PERF.10384 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11730	#	10218	-0-	-1512	-0-	596	1	9622	3	N	-0-					482
12	12369	#	9702	-0-	-2667	-0-	620	1	9082	3	N	-0-					482
01	12369	#	9346	-0-	-3023	-0-	526	1	8816	3	N	4					486
							4	9									
02	10360	#	9249	-0-	-1111	-0-	584	1	8662	3	N	3					489
							3	9									
03	11470	#	11227	-0-	-243	-0-	625	1	10587	3	N	14					503
							15	9									
*04	10403	R	10403	-0-	-0-	-0-	576	1	9827	3	N	-0-					503

DENISON (CANYON) 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
COG OPERATING LLC 166150
HILL, G. B. -6- WELL #: 1 C RRCID -> 031090 COMPL. DATE 07/26/1963 TOTAL DEPTH 8641 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
VALLIANT, ROY WELL #: 2 RRCID -> 214362 COMPL. DATE 01/11/2006 TOTAL DEPTH 9150 PERF. 7092 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	X	681	-0-	-309	-0-	260	1	421	3	N	-0-					-0-
12	1023	X	758	-0-	-265	-0-	236	1	522	3	N	-0-					-0-
01	1023	X	768	-0-	-255	-0-	244	1	524	3	N	-0-					-0-
02	784	X	609	-0-	-175	-0-	240	1	369	3	N	-0-					-0-
03	806	X	743	-0-	-63	-0-	249	1	494	3	N	-0-					-0-
04	750	X	703	-0-	-47	-0-	219	1	484	3	N	-0-					-0-

NOBLES WELL #: 11 RRCID -> 219315 COMPL. DATE 10/13/2005 TOTAL DEPTH 9440 PERF. 7254 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	X	483	-0-	-207	-0-	185	1	298	3	N	-0-					-0-
12	931	X	931	-0-	-0-	-0-	290	1	641	3	N	-0-					-0-
01	942	X	942	-0-	-0-	-0-	299	1	643	3	N	-0-					-0-
02	532	X	363	-0-	-169	-0-	143	1	220	3	N	-0-					-0-
03	930	X	424	-0-	-506	-0-	142	1	282	3	N	-0-					-0-
04	900	X	511	-0-	-389	-0-	159	1	352	3	N	-0-					-0-

LINN OPERATING, INC. 501545
HUDSPETH,L.M. MEMORIAL HOSPITAL WELL #: 1 RRCID -> 055739 COMPL. DATE 07/06/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	149	-0-	-1	-0-	149	2			N	-0-					-0-
12	93	N	34	-0-	-59	-0-	34	2			N	-0-					-0-
01	93	N	1	-0-	-92	-0-	1	2			N	-0-					-0-
02	140	N	121	-0-	-19	-0-	121	2			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

DENISON (CANYON) //CONT.// 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LINN OPERATING, INC. //CONT.// 501545
HUDSPETH, L.M. MEMORIAL HOSPITAL WELL #: 2 RRCID -> 156937 COMPL. DATE 06/28/1995 TOTAL DEPTH 8900 PERF. 7642 - 7729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
02	196	N	122	-0-	-74	-0-	122	2			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
*04	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-

DENISON (STRAWN) 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP 495445
KISER WELL #: 1 A RRCID -> 018848 COMPL. DATE N/A TOTAL DEPTH 9365 PERF. 8126 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1193	N	1193	-0-	-0-	-0-	456	1	737	3	N	-0-					-0-
12	1333	N	1207	-0-	-126	-0-	376	1	831	3	N	-0-					-0-
01	1333	N	1221	-0-	-112	-0-	388	1	833	3	N	-0-					-0-
02	1120	N	570	-0-	-550	-0-	225	1	345	3	N	-0-					-0-
03	1209	N	880	-0-	-329	-0-	295	1	585	3	N	-0-					-0-
04	1170	N	926	-0-	-244	-0-	288	1	638	3	N	-0-					-0-

NOBLES WELL #: 1 T RRCID -> 032903 COMPL. DATE 07/23/1963 TOTAL DEPTH 8641 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	767	-0-	-13	-0-	293	1	474	3	N	-0-					-0-
12	1137	N	1137	-0-	-0-	-0-	354	1	783	3	N	-0-					-0-
01	1152	N	1152	-0-	-0-	-0-	366	1	786	3	N	-0-					-0-
02	728	N	725	-0-	-3	-0-	286	1	439	3	N	-0-					-0-
03	1147	N	1062	-0-	-85	-0-	356	1	706	3	N	-0-					-0-
04	1110	N	894	-0-	-216	-0-	278	1	616	3	N	-0-					-0-

VALLIANT, ROY WELL #: 126 RRCID -> 037116 COMPL. DATE N/A TOTAL DEPTH 8501 PERF. 8321 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	880	-0-	-320	-0-	336	1	544	3	N	-0-					-0-
12	1116	N	999	-0-	-117	-0-	311	1	688	3	N	-0-					-0-
01	1012	N	1012	-0-	-0-	-0-	322	1	690	3	N	-0-					-0-
02	812	N	596	-0-	-216	-0-	235	1	361	3	N	-0-					-0-
03	992	N	819	-0-	-173	-0-	275	1	544	3	N	-0-					-0-
04	990	N	799	-0-	-191	-0-	249	1	550	3	N	-0-					-0-

NICKS, GERALD WELL #: 2 RRCID -> 041743 COMPL. DATE 05/05/1967 TOTAL DEPTH 8685 PERF. 8284 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	455	-0-	-85	-0-	174	1	281	3	N	-0-					-0-
12	651	N	552	-0-	-99	-0-	172	1	380	3	N	-0-					-0-
01	558	N	558	-0-	-0-	-0-	177	1	381	3	N	-0-					-0-
02	492	N	492	-0-	-0-	-0-	194	1	298	3	N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	193	1	383	3	N	-0-					-0-
*04	607	N	607	-0-	-0-	-0-	189	1	418	3	N	-0-					-0-

NOBLES WELL #: 1 RRCID -> 135603 COMPL. DATE 01/04/1990 TOTAL DEPTH 9200 PERF. 8384 - 8787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	880	-0-	-110	-0-	336	1	544	3	N	-0-					-0-
12	1178	N	1102	-0-	-76	-0-	343	1	759	3	N	-0-					-0-
01	1117	N	1117	-0-	-0-	-0-	355	1	762	3	N	-0-					-0-
02	829	N	829	-0-	-0-	-0-	327	1	502	3	N	-0-					-0-
03	1116	N	1031	-0-	-85	-0-	346	1	685	3	N	-0-					-0-
04	1080	N	1053	-0-	-27	-0-	328	1	725	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NICKS, GERALD WELL #: 1 RRCID -> 138456 COMPL. DATE 03/01/1991 TOTAL DEPTH 9200 PERF. 8404 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1477	N	1477	-0-	-0-	-0-	564	1	913	3	N	-0-					-0-
12	1689	N	1689	-0-	-0-	-0-	526	1	1163	3	N	-0-					-0-
01	1710	N	1710	-0-	-0-	-0-	543	1	1167	3	N	-0-					-0-
02	1372	N	778	-0-	-594	-0-	307	1	471	3	N	-0-					-0-
03	1674	N	1122	-0-	-552	-0-	376	1	746	3	N	-0-					-0-
*04	1852	N	1852	-0-	-0-	-0-	577	1	1275	3	N	-0-					-0-

KISER WELL #: 1 RRCID -> 138929 COMPL. DATE 03/01/1991 TOTAL DEPTH 9220 PERF. 8278 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1562	-0-	-208	-0-	597	1	965	3	N	-0-					-0-
12	1861	N	1861	-0-	-0-	-0-	579	1	1282	3	N	-0-					-0-
01	1885	N	1885	-0-	-0-	-0-	599	1	1286	3	N	-0-					-0-
02	1456	N	1089	-0-	-367	-0-	430	1	659	3	N	-0-					-0-
03	1860	N	1487	-0-	-373	-0-	499	1	988	3	N	-0-					-0-
04	1830	N	1341	-0-	-489	-0-	418	1	923	3	N	-0-					-0-

KISER WELL #: 2 RRCID -> 141193 COMPL. DATE 04/01/1992 TOTAL DEPTH 9150 PERF. 8346 - 8733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1051	-0-	-149	-0-	402	1	649	3	N	-0-					-0-
12	1344	N	1344	-0-	-0-	-0-	418	1	926	3	N	-0-					-0-
01	1360	N	1360	-0-	-0-	-0-	432	1	928	3	N	-0-					-0-
02	980	N	907	-0-	-73	-0-	358	1	549	3	N	-0-					-0-
03	1333	N	1274	-0-	-59	-0-	427	1	847	3	N	-0-					-0-
04	1320	N	1149	-0-	-171	-0-	358	1	791	3	N	-0-					-0-

NOBLES WELL #: 2 RRCID -> 144092 COMPL. DATE 01/11/1993 TOTAL DEPTH 9120 PERF. 8460 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1079	-0-	-181	-0-	412	1	667	3	N	-0-					-0-
12	1654	N	1654	-0-	-0-	-0-	515	1	1139	3	N	-0-					-0-
01	1675	N	1675	-0-	-0-	-0-	532	1	1143	3	N	-0-					-0-
02	1008	N	985	-0-	-23	-0-	389	1	596	3	N	-0-					-0-
03	1643	N	1335	-0-	-308	-0-	448	1	887	3	N	-0-					-0-
04	1620	N	1181	-0-	-439	-0-	368	1	813	3	N	-0-					-0-

KISER WELL #: 3 RRCID -> 144096 COMPL. DATE 01/03/1993 TOTAL DEPTH 9130 PERF. 8287 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1136	-0-	-154	-0-	434	1	702	3	N	-0-					-0-
12	1519	N	1378	-0-	-141	-0-	429	1	949	3	N	-0-					-0-
01	1395	N	1395	-0-	-0-	-0-	443	1	952	3	N	-0-					-0-
02	1064	N	959	-0-	-105	-0-	378	1	581	3	N	-0-					-0-
03	1425	N	1425	-0-	-0-	-0-	478	1	947	3	N	-0-					-0-
04	1350	N	1213	-0-	-137	-0-	378	1	835	3	N	-0-					-0-

NICKS, GERALD WELL #: 4 RRCID -> 144097 COMPL. DATE 01/16/1993 TOTAL DEPTH 9200 PERF. 8234 - 8559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	767	-0-	-643	-0-	293	1	474	3	N	-0-					-0-
12	1364	N	1102	-0-	-262	-0-	343	1	759	3	N	-0-					-0-
01	1178	N	1117	-0-	-61	-0-	355	1	762	3	N	-0-					-0-
02	1555	N	1555	-0-	-0-	-0-	614	1	941	3	N	-0-					-0-
03	1487	N	1487	-0-	-0-	-0-	499	1	988	3	N	-0-					-0-
*04	1404	N	1404	-0-	-0-	-0-	437	1	967	3	N	-0-					-0-

NICKS, GERALD WELL #: 5 RRCID -> 144216 COMPL. DATE 02/07/1993 TOTAL DEPTH 9211 PERF. 8215 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	853	-0-	-137	-0-	326	1	527	3	N	-0-					-0-
12	1519	N	1172	-0-	-347	-0-	365	1	807	3	N	-0-					-0-
01	1186	N	1186	-0-	-0-	-0-	377	1	809	3	N	-0-					-0-
02	784	N	778	-0-	-6	-0-	307	1	471	3	N	-0-					-0-
03	1178	N	1001	-0-	-177	-0-	336	1	665	3	N	-0-					-0-
*04	1181	N	1181	-0-	-0-	-0-	368	1	813	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

NOBLES WELL #: 3 RRCID -> 144679 COMPL. DATE 02/22/1993 TOTAL DEPTH 9220 PERF. 8640 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1140	N	994	-0-	-146	-0-	380	1	614	3	N	-0-			-0-
12	931	N	931	-0-	-0-	-0-	290	1	641	3	N	-0-			-0-
01	942	N	942	-0-	-0-	-0-	299	1	643	3	N	-0-			-0-
02	924	N	570	-0-	-354	-0-	225	1	345	3	N	-0-			-0-
03	930	N	880	-0-	-50	-0-	295	1	585	3	N	-0-			-0-
*04	958	N	958	-0-	-0-	-0-	298	1	660	3	N	-0-			-0-

NOBLES WELL #: 4 RRCID -> 180443 COMPL. DATE 11/01/2000 TOTAL DEPTH 9100 PERF. 8406 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1091	N	341	-0-	-750	-0-	130	1	211	3	N	-0-			-0-
12	558	N	311	-0-	-247	-0-	97	1	214	3	N	-0-			-0-
01	2914	X	314	-0-	-2600	-0-	100	1	214	3	N	-0-			-0-
02	2632	X	388	-0-	-2244	-0-	153	1	235	3	N	-0-			-0-
03	2914	X	424	-0-	-2490	-0-	142	1	282	3	N	-0-			-0-
*04	543	X	543	-0-	-0-	-0-	169	1	374	3	N	-0-			-0-

NOBLES WELL #: 5 RRCID -> 180554 COMPL. DATE 11/06/2000 TOTAL DEPTH 9200 PERF. 8422 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1410	N	880	-0-	-530	-0-	336	1	544	3	N	-0-			-0-
12	1519	N	1172	-0-	-347	-0-	365	1	807	3	N	-0-			-0-
01	1426	N	1186	-0-	-240	-0-	377	1	809	3	N	-0-			-0-
02	1037	N	1037	-0-	-0-	-0-	409	1	628	3	N	-0-			-0-
03	1274	N	1274	-0-	-0-	-0-	427	1	847	3	N	-0-			-0-
*04	1404	N	1404	-0-	-0-	-0-	437	1	967	3	N	-0-			-0-

NOBLES WELL #: 6 RRCID -> 181248 COMPL. DATE 12/11/2000 TOTAL DEPTH 9200 PERF. 8487 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1290	N	824	-0-	-466	-0-	315	1	509	3	N	-0-			-0-
12	1488	N	1378	-0-	-110	-0-	429	1	949	3	N	-0-			-0-
01	1395	N	1395	-0-	-0-	-0-	443	1	952	3	N	-0-			-0-
02	881	N	881	-0-	-0-	-0-	348	1	533	3	N	-0-			-0-
03	1364	N	1031	-0-	-333	-0-	346	1	685	3	N	-0-			-0-
04	1350	N	1117	-0-	-233	-0-	348	1	769	3	N	-0-			-0-

NOBLES WELL #: 7 RRCID -> 181249 COMPL. DATE 12/12/2000 TOTAL DEPTH 9300 PERF. 8316 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1770	N	1477	-0-	-293	-0-	564	1	913	3	N	-0-			-0-
12	1922	N	1516	-0-	-406	-0-	472	1	1044	3	N	-0-			-0-
01	1581	N	1536	-0-	-45	-0-	488	1	1048	3	N	-0-			-0-
02	1372	N	1192	-0-	-180	-0-	470	1	722	3	N	-0-			-0-
03	1519	N	1335	-0-	-184	-0-	448	1	887	3	N	-0-			-0-
*04	1532	N	1532	-0-	-0-	-0-	477	1	1055	3	N	-0-			-0-

NOBLES WELL #: 9 RRCID -> 185676 COMPL. DATE 09/17/2001 TOTAL DEPTH 9200 PERF. 7914 - 9133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	750	N	625	-0-	-125	-0-	239	1	386	3	N	-0-			-0-
12	868	N	758	-0-	-110	-0-	236	1	522	3	N	-0-			-0-
01	775	N	768	-0-	-7	-0-	244	1	524	3	N	-0-			-0-
02	648	N	648	-0-	-0-	-0-	256	1	392	3	N	-0-			-0-
03	744	N	728	-0-	-16	-0-	244	1	484	3	N	-0-			-0-
*04	799	N	799	-0-	-0-	-0-	249	1	550	3	N	-0-			-0-

KISER WELL #: 5 RRCID -> 185678 COMPL. DATE 09/21/2001 TOTAL DEPTH 9200 PERF. 7851 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1170	N	937	-0-	-233	-0-	358	1	579	3	N	-0-			-0-
12	1240	N	1240	-0-	-0-	-0-	386	1	854	3	N	-0-			-0-
01	1256	N	1256	-0-	-0-	-0-	399	1	857	3	N	-0-			-0-
02	985	N	985	-0-	-0-	-0-	389	1	596	3	N	-0-			-0-
03	1365	N	1365	-0-	-0-	-0-	458	1	907	3	N	-0-			-0-
04	1230	N	1181	-0-	-49	-0-	368	1	813	3	N	-0-			-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NICKS, GERALD WELL #: 6 RRCID -> 200896 COMPL. DATE 11/15/2003 TOTAL DEPTH 9250 PERF. 8423 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1051	-0-	-569	-0-	402	1	649	3	N	-0-					-0-
12	1240	N	1240	-0-	-0-	-0-	386	1	854	3	N	-0-					-0-
01	1550	N	1256	-0-	-294	-0-	399	1	857	3	N	-0-					-0-
02	980	N	752	-0-	-228	-0-	297	1	455	3	N	-0-					-0-
03	1240	N	1001	-0-	-239	-0-	336	1	665	3	N	-0-					-0-
04	1230	N	1053	-0-	-177	-0-	328	1	725	3	N	-0-					-0-

NOBLES WELL #: 8 RRCID -> 200901 COMPL. DATE 11/11/2003 TOTAL DEPTH 9252 PERF. 8484 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1023	-0-	-627	-0-	391	1	632	3	N	-0-					-0-
12	1519	N	1344	-0-	-175	-0-	418	1	926	3	N	-0-					-0-
01	1519	N	1360	-0-	-159	-0-	432	1	928	3	N	-0-					-0-
02	1452	N	1452	-0-	-0-	-0-	573	1	879	3	N	-0-					-0-
03	1699	N	1699	-0-	-0-	-0-	570	1	1129	3	N	-0-					-0-
*04	1756	N	1756	-0-	-0-	-0-	547	1	1209	3	N	-0-					-0-

KISER WELL #: 8 RRCID -> 200902 COMPL. DATE 01/09/2004 TOTAL DEPTH 9130 PERF. 8184 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1222	-0-	-278	-0-	467	1	755	3	N	-0-					-0-
12	1581	N	1516	-0-	-65	-0-	472	1	1044	3	N	-0-					-0-
01	1536	N	1536	-0-	-0-	-0-	488	1	1048	3	N	-0-					-0-
02	1148	N	985	-0-	-163	-0-	389	1	596	3	N	-0-					-0-
03	1519	N	1487	-0-	-32	-0-	499	1	988	3	N	-0-					-0-
04	1500	N	1404	-0-	-96	-0-	437	1	967	3	N	-0-					-0-

KISER WELL #: 9 RRCID -> 203217 COMPL. DATE 01/16/2004 TOTAL DEPTH 9122 PERF. 8432 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KISER WELL #: 7 RRCID -> 205105 COMPL. DATE 01/31/2004 TOTAL DEPTH 9200 PERF. 8459 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	256	-0-	-134	-0-	98	1	158	3	N	-0-					-0-
12	558	N	311	-0-	-247	-0-	97	1	214	3	N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	100	1	214	3	N	-0-					-0-
02	252	N	182	-0-	-70	-0-	72	1	110	3	N	-0-					-0-
03	310	N	242	-0-	-68	-0-	81	1	161	3	N	-0-					-0-
04	300	N	256	-0-	-44	-0-	80	1	176	3	N	-0-					-0-

NICKS, GERALD WELL #: 8 RRCID -> 206504 COMPL. DATE 07/23/2004 TOTAL DEPTH 9032 PERF. 8224 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1079	-0-	-91	-0-	412	1	667	3	N	-0-					-0-
12	1457	N	1344	-0-	-113	-0-	418	1	926	3	N	-0-					-0-
01	1360	N	1360	-0-	-0-	-0-	432	1	928	3	N	-0-					-0-
02	1008	N	856	-0-	-152	-0-	338	1	518	3	N	-0-					-0-
03	1333	N	1304	-0-	-29	-0-	437	1	867	3	N	-0-					-0-
*04	1404	N	1404	-0-	-0-	-0-	437	1	967	3	N	-0-					-0-

KISER WELL #: 10 RRCID -> 207103 COMPL. DATE 08/14/2004 TOTAL DEPTH 9170 PERF. 8519 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	57	-0-	-33	-0-	22	1	35	3	N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	21	1	47	3	N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	22	1	48	3	N	-0-					-0-
02	56	N	51	-0-	-5	-0-	20	1	31	3	N	-0-					-0-
03	62	N	60	-0-	-2	-0-	20	1	40	3	N	-0-					-0-
*04	64	N	64	-0-	-0-	-0-	20	1	44	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NICKS, GERALD WELL #: 9 RRCID -> 207141 COMPL. DATE 08/20/2004 TOTAL DEPTH 9020 PERF. 8338 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1107	-0-	-153	-0-	423	1	684	3	N	-0-					-0-
12	1333	N	1275	-0-	-58	-0-	397	1	878	3	N	-0-					-0-
01	1333	N	1291	-0-	-42	-0-	410	1	881	3	N	-0-					-0-
02	1140	N	1140	-0-	-0-	-0-	450	1	690	3	N	-0-					-0-
03	1517	N	1517	-0-	-0-	-0-	509	1	1008	3	N	-0-					-0-
*04	1756	N	1756	-0-	-0-	-0-	547	1	1209	3	N	-0-					-0-

NICKS, GERALD WELL #: 7 RRCID -> 207143 COMPL. DATE 09/17/2004 TOTAL DEPTH 9025 PERF. 8314 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	341	-0-	-109	-0-	130	1	211	3	N	-0-					-0-
12	589	N	379	-0-	-210	-0-	118	1	261	3	N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	122	1	262	3	N	-0-					-0-
02	308	N	182	-0-	-126	-0-	72	1	110	3	N	-0-					-0-
03	486	N	486	-0-	-0-	-0-	163	1	323	3	N	-0-					-0-
*04	543	N	543	-0-	-0-	-0-	169	1	374	3	N	-0-					-0-

KISER WELL #: 11 RRCID -> 207356 COMPL. DATE 10/01/2004 TOTAL DEPTH 9095 PERF. 8345 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	57	-0-	-153	-0-	22	1	35	3	N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	21	1	47	3	N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	22	1	48	3	N	-0-					-0-
02	56	N	51	-0-	-5	-0-	20	1	31	3	N	-0-					-0-
03	62	N	60	-0-	-2	-0-	20	1	40	3	N	-0-					-0-
*04	64	N	64	-0-	-0-	-0-	20	1	44	3	N	-0-					-0-

NICKS, GERALD WELL #: 10 RRCID -> 210120 COMPL. DATE 03/17/2005 TOTAL DEPTH 9150 PERF. 8510 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1079	-0-	-211	-0-	412	1	667	3	N	-0-					-0-
12	1137	N	1137	-0-	-0-	-0-	354	1	783	3	N	-0-					-0-
01	1271	N	1152	-0-	-119	-0-	366	1	786	3	N	-0-					-0-
02	1008	N	985	-0-	-23	-0-	389	1	596	3	N	-0-					-0-
03	1335	N	1335	-0-	-0-	-0-	448	1	887	3	N	-0-					-0-
*04	1404	N	1404	-0-	-0-	-0-	437	1	967	3	N	-0-					-0-

NOBLES WELL #: 10 RRCID -> 210121 COMPL. DATE 04/27/2005 TOTAL DEPTH 9255 PERF. 8367 - 8953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	966	-0-	-294	-0-	369	1	597	3	N	-0-					-0-
12	1516	N	1516	-0-	-0-	-0-	472	1	1044	3	N	-0-					-0-
01	1536	N	1536	-0-	-0-	-0-	488	1	1048	3	N	-0-					-0-
02	959	N	959	-0-	-0-	-0-	378	1	581	3	N	-0-					-0-
03	1519	N	1487	-0-	-32	-0-	499	1	988	3	N	-0-					-0-
04	1500	N	1404	-0-	-96	-0-	437	1	967	3	N	-0-					-0-

NICKS, GERALD WELL #: 11 RRCID -> 210122 COMPL. DATE 04/02/2005 TOTAL DEPTH 9160 PERF. 8608 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1420	-0-	-350	-0-	543	1	877	3	N	-0-					-0-
12	1891	N	1516	-0-	-375	-0-	472	1	1044	3	N	-0-					-0-
01	1767	N	1536	-0-	-231	-0-	488	1	1048	3	N	-0-					-0-
02	1426	N	1426	-0-	-0-	-0-	563	1	863	3	N	-0-					-0-
03	1669	N	1669	-0-	-0-	-0-	560	1	1109	3	N	-0-					-0-
*04	1915	N	1915	-0-	-0-	-0-	596	1	1319	3	N	-0-					-0-

VALLIANT, ROY WELL #: 2 RRCID -> 214337 COMPL. DATE 10/12/2005 TOTAL DEPTH 9150 PERF. 8462 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	681	-0-	-279	-0-	260	1	421	3	N	-0-					-0-
12	868	N	758	-0-	-110	-0-	236	1	522	3	N	-0-					-0-
01	806	N	768	-0-	-38	-0-	244	1	524	3	N	-0-					-0-
02	644	N	609	-0-	-35	-0-	240	1	369	3	N	-0-					-0-
03	744	N	743	-0-	-1	-0-	249	1	494	3	N	-0-					-0-
04	750	N	703	-0-	-47	-0-	219	1	484	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NOBLES WELL #: 12 RRCID -> 214364 COMPL. DATE 09/06/2005 TOTAL DEPTH 9384 PERF. 8680 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	966	-0-	-1524	-0-	369	1	597	3	N	-0-					-0-
12	2697	N	1516	-0-	-1181	-0-	472	1	1044	3	N	-0-					-0-
01	1860	N	1536	-0-	-324	-0-	488	1	1048	3	N	-0-					-0-
02	896	N	752	-0-	-144	-0-	297	1	455	3	N	-0-					-0-
03	1519	N	1092	-0-	-427	-0-	366	1	726	3	N	-0-					-0-
04	1500	N	1213	-0-	-287	-0-	378	1	835	3	N	-0-					-0-

DOC BUDDY (ELLENBURGER) 25079 080 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 84 WELL #: 1 RRCID -> 168037 COMPL. DATE 04/13/1998 TOTAL DEPTH 8040 PERF. 7552 - 7594

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

VAUGHAN 83 WELL #: 2 RRCID -> 170695 COMPL. DATE 10/13/1998 TOTAL DEPTH 7960 PERF. 7632 - 7660

11	866	N	866	-0-	-0-	-0-	855	4	11	9	Y	10	13	1			13
12	1391	N	1391	-0-	-0-	-0-	1352	4	39	9	Y	35	35	1			13
01	679	N	679	-0-	-0-	-0-	645	4	34	9	Y	31	25	1			19
02	808	N	808	-0-	-0-	-0-	761	4	47	9	Y	43	44	1			18
03	789	N	789	-0-	-0-	-0-	736	4	53	9	Y	48	54	1			12
*04	847	N	847	-0-	-0-	-0-	790	4	57	9	Y	52	45	1			19

VAUGHAN 83 WELL #: 1 RRCID -> 171874 COMPL. DATE 11/26/2002 TOTAL DEPTH 7800 PERF. 7533 - 7543

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

DONHAM (GRAYBURG) 25304 250 ASSOCIATED EXEMPT CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 4 RRCID -> 103449 COMPL. DATE 10/29/1982 TOTAL DEPTH 1552 PERF. 1248 - 1264

11	DLQ G-10	282	-0-	282	4091	282	2				N	-0-					-0-
12	DLQ G-10	370	-0-	370	4461	370	2				N	-0-					-0-
01	DLQ G-10	353	-0-	353	4814	353	2				N	-0-					-0-
02	DLQ G-10	280	-0-	280	5094	280	2				N	-0-					-0-
03	DLQ G-10	237	-0-	237	5331	237	2				N	-0-					-0-
04	DLQ G-10	NO RPT	-0-	-0-	5331						N	NO RPT					-0-

KIDD JOHNSON OIL & GAS, LLC 458821
BEAN, JOE WELL #: 1 RRCID -> 040277 COMPL. DATE 10/12/1966 TOTAL DEPTH 1334 PERF. N/A

11	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
12	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
01	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
02	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
03	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONHAM (GRAYBURG) //CONT.// 25304 250 ASSOCIATED EXEMPT CNTY: CROCKETT
KIDD JOHNSON OIL & GAS, LLC //CONT.// 458821
SOUTHLAND ROYALTY COMPANY WELL #: 1 RRCID -> 040278 COMPL. DATE 10/13/1966 TOTAL DEPTH 1360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
12	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
01	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
03	434	N	402	-0-	-32	-0-	402	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONHAM (QUEEN) 25304 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANGUARD PERMIAN, LLC 881579
TODD, J. S. "A" R/A "A" WELL #: 10 RRCID -> 148142 COMPL. DATE 05/29/1986 TOTAL DEPTH 1500 PERF. 959 - 1034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TODD, J.S. "A" WELL #: 22 RRCID -> 203435 COMPL. DATE 12/17/2003 TOTAL DEPTH 1905 PERF. 960 - 1110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DONHAM (SAN ANDRES) 25304 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 1 RRCID -> 062453 COMPL. DATE 06/15/1975 TOTAL DEPTH 1209 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	25	X	25	-0-	-0-	-0-	25	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	5	X	5	-0-	-0-	-0-	5	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUBLE R (SOMA) 25710 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SUNDOWN ENERGY LP 829482
SHANNON ESTATE "B" WELL #: 41 RRCID -> 158700 COMPL. DATE 03/13/1995 TOTAL DEPTH 2325 PERF. 1238 - 1250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOVE CREEK (CANYON -B-) 25930 142 ASSOCIATED 49B CNTY: IRION
COG OPERATING LLC 166150
WINTERBOTHAM "B" WELL #: 2 RRCID -> 276136 COMPL. DATE 03/28/1998 TOTAL DEPTH 6755 PERF. 6434 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		78	-0-	78	78	78	3			N	-0-					-0-
01	0	W	41	-0-	41	119	41	3			N	-0-					-0-
02	0	W	69	-0-	69	188	69	3			N	-0-					-0-
03	0	W	63	-0-	63	251	63	3			N	-0-					65
04	0		55	-0-	55	306	55	3			N	-0-					65

DOVE CREEK (CANYON -B-) //CONT.// 25930 142 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
WINTERBOTHAM, J. M. TRUST WELL #: 3 RRCID -> 037812 COMPL. DATE 12/06/1965 TOTAL DEPTH 6417 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	#	225	-0-	-75	-0-	223	2	2	9	Y	2					48
12	310	#	236	-0-	-74	-0-	236	2			Y	-0-					48
01	310	#	296	-0-	-14	-0-	296	2			Y	-0-					48
02	286	R	286	-0-	-0-	-0-	286	2			Y	-0-					48
03	260	R	260	-0-	-0-	-0-	260	2			Y	-0-					48
*04	309	R	309	-0-	-0-	-0-	309	2			Y	-0-					48

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 3 RRCID -> 078274 COMPL. DATE 07/29/1978 TOTAL DEPTH 6700 PERF. 6240 - 6351

11	60	#	44	-0-	-16	-0-	44	3			N	-0-					9
12	62	#	48	-0-	-14	-0-	48	3			N	-0-					9
01	62	#	47	-0-	-15	-0-	47	3			N	-0-					9
02	56	#	42	-0-	-14	-0-	42	3			N	-0-					9
03	62	#	49	-0-	-13	-0-	49	3			N	-0-					9
04	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					9

DOVE CREEK (CANYON -C-) 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 097970 COMPL. DATE 01/23/1982 TOTAL DEPTH 6610 PERF. 6311 - 6443

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
WINTERBOTHAM "J" WELL #: 1 RRCID -> 091782 COMPL. DATE 11/07/1980 TOTAL DEPTH 7100 PERF. 5739 - 6339

*10	651	#	427	-0-	-224	-0-	427	3			N	-0-	1	5			105
*11	630	#	362	-0-	-268	-0-	362	3			N	-0-					105
*12	527	#	397	-0-	-130	-0-	397	3			N	-0-					105
*01	527	#	366	-0-	-161	-0-	366	3			N	-0-					105
*02	420	#	349	-0-	-71	-0-	349	3			N	-0-					105
*03	476	R	476	-0-	-0-	-0-	476	3			N	-0-					105
*04	390	#	326	-0-	-64	-0-	326	3			N	-0-					105

WINTERBOTHAM "J" WELL #: 3 RRCID -> 107569 COMPL. DATE 04/11/1983 TOTAL DEPTH 6551 PERF. 6189 - 6228

11	450	#	362	-0-	-88	-0-	362	3			Y	-0-					12
12	397	R	397	-0-	-0-	-0-	397	3			Y	-0-					12
01	434	#	366	-0-	-68	-0-	366	3			Y	-0-					12
02	392	#	314	-0-	-78	-0-	314	3			Y	-0-					12
03	434	#	428	-0-	-6	-0-	428	3			Y	-0-					12
04	390	#	294	-0-	-96	-0-	293	3	1	9	Y	1					13

TWEEDY "A" WELL #: 6 RRCID -> 114644 COMPL. DATE 11/30/1984 TOTAL DEPTH 6610 PERF. 5768 - 6458

11	60	#	30	-0-	-30	-0-	30	3			N	-0-					36
12	62	#	39	-0-	-23	-0-	39	3			N	-0-					36
01	62	#	32	-0-	-30	-0-	32	3			N	-0-					36
02	35	R	35	-0-	-0-	-0-	35	3			N	-0-					36
03	34	R	34	-0-	-0-	-0-	34	3			N	-0-					36
*04	41	R	41	-0-	-0-	-0-	41	3			N	-0-					36

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
LEGACY RESERVES OPERATING LP //CONT.// 495445

TWEEDY WELL #: 8 RRCID -> 114957 COMPL. DATE 02/01/1985 TOTAL DEPTH 6180 PERF. 6075 - 6109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	28	-0-	-2	-0-	18	3	10	9	Y	9					10
12	31	#	20	-0-	-11	-0-	20	3			Y	-0-					10
01	31	#	18	-0-	-13	-0-	18	3			Y	-0-					10
02	28	#	18	-0-	-10	-0-	17	3	1	9	Y	1					11
03	31	#	24	-0-	-7	-0-	24	3			Y	-0-					11
04	30	#	16	-0-	-14	-0-	16	3			Y	-0-					11

TWEEDY "B" WELL #: 1 RRCID -> 115156 COMPL. DATE 01/10/1985 TOTAL DEPTH 6560 PERF. 5729 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	#	790	-0-	-260	-0-	764	3	26	9	N	24					118
12	1084	R	1084	-0-	-0-	-0-	1050	3	34	9	N	31					149
01	1271	#	1018	-0-	-253	-0-	999	3	19	9	N	17					166
02	1148	#	713	-0-	-435	-0-	699	3	14	9	N	13					179
03	1271	#	745	-0-	-526	-0-	733	3	12	9	N	11					190
04	1050	#	719	-0-	-331	-0-	707	3	12	9	N	11					201

TWEEDY WELL #: 7 RRCID -> 147200 COMPL. DATE 08/13/1985 TOTAL DEPTH 6380 PERF. 5553 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	#	294	-0-	-66	-0-	217	3	77	9	Y	70					81
12	310	#	198	-0-	-112	-0-	198	3			Y	-0-					81
01	279	#	183	-0-	-96	-0-	183	3			Y	-0-					81
02	280	#	174	-0-	-106	-0-	174	3			Y	-0-					81
03	310	#	238	-0-	-72	-0-	238	3			Y	-0-					81
04	300	#	130	-0-	-170	-0-	130	3			Y	-0-					81

WINTERBOTHAM "J" WELL #: 5 RRCID -> 149751 COMPL. DATE 04/10/1994 TOTAL DEPTH 7132 PERF. 6227 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	18	-0-	-12	-0-	18	3			Y	-0-					5
12	31	#	20	-0-	-11	-0-	20	3			Y	-0-					5
01	31	#	18	-0-	-13	-0-	18	3			Y	-0-					5
02	28	#	17	-0-	-11	-0-	17	3			Y	-0-					5
03	31	#	24	-0-	-7	-0-	24	3			Y	-0-					5
04	30	#	16	-0-	-14	-0-	16	3			Y	-0-					5

TWEEDY "A" WELL #: 9 RRCID -> 150451 COMPL. DATE 07/10/1994 TOTAL DEPTH 6230 PERF. 5497 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	#	580	-0-	-200	-0-	580	3			Y	-0-					48
12	682	#	635	-0-	-47	-0-	635	3			Y	-0-					48
01	744	#	586	-0-	-158	-0-	586	3			Y	-0-					48
02	672	#	540	-0-	-132	-0-	540	3			Y	-0-					48
03	744	#	738	-0-	-6	-0-	738	3			Y	-0-					48
04	600	#	489	-0-	-111	-0-	489	3			Y	-0-					48

TWEEDY "A" WELL #: 10 RRCID -> 151696 COMPL. DATE 10/10/1994 TOTAL DEPTH 6392 PERF. 5509 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	#	127	-0-	-83	-0-	127	3			Y	-0-					6
12	155	#	139	-0-	-16	-0-	139	3			Y	-0-					6
01	155	#	128	-0-	-27	-0-	128	3			Y	-0-					6
02	140	#	105	-0-	-35	-0-	105	3			Y	-0-					6
03	155	#	143	-0-	-12	-0-	143	3			Y	-0-					6
04	120	#	98	-0-	-22	-0-	98	3			Y	-0-					6

WINTERBOTHAM "J" WELL #: 4 RRCID -> 151729 COMPL. DATE N/A TOTAL DEPTH 6320 PERF. 5552 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	72	-0-	-18	-0-	72	3			Y	-0-					31
12	79	R	79	-0-	-0-	-0-	79	3			Y	-0-					31
01	93	#	73	-0-	-20	-0-	73	3			Y	-0-					31
02	84	#	70	-0-	-14	-0-	70	3			Y	-0-					31
03	95	R	95	-0-	-0-	-0-	95	3			Y	-0-					31
04	90	#	65	-0-	-25	-0-	65	3			Y	-0-					31

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
LEGACY RESERVES OPERATING LP //CONT.// 495445
TWEEDY "A" WELL #: 11 RRCID -> 151731 COMPL. DATE 10/27/1994 TOTAL DEPTH 6260 PERF. 5525 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	#	887	-0-	-223	-0-	887	3			Y	-0-					65
12	992	R	992	-0-	-0-	-0-	992	3			Y	-0-					65
01	1085	#	915	-0-	-170	-0-	915	3			Y	-0-					65
02	980	#	854	-0-	-126	-0-	854	3			Y	-0-					65
03	1142	R	1142	-0-	-0-	-0-	1142	3			Y	-0-					65
04	960	#	783	-0-	-177	-0-	782	3	1	9	Y	1					66

TWEEDY WELL #: 2 RRCID -> 209096 COMPL. DATE N/A TOTAL DEPTH 6390 PERF. 5590 - 6254

*05	62	#	41	-0-	-21	-0-	41	3			Y	-0-					29
*06	66	R	66	-0-	-0-	-0-	66	3			Y	-0-					29
*07	62	#	55	-0-	-7	-0-	55	3			Y	-0-					29
*08	62	#	55	-0-	-7	-0-	55	3			Y	-0-					29
*09	60	#	53	-0-	-7	-0-	53	3			Y	-0-					29
*10	85	R	85	-0-	-0-	-0-	85	3			Y	-0-					29
*11	362	R	362	-0-	-0-	-0-	362	3			Y	-0-					29
*12	62	#	20	-0-	-42	-0-	20	3			Y	-0-					29
*01	93	#	18	-0-	-75	-0-	18	3			Y	-0-					29
*02	84	#	17	-0-	-67	-0-	17	3			Y	-0-					29
*03	93	#	24	-0-	-69	-0-	24	3			Y	-0-					29
*04	30	#	16	-0-	-14	-0-	16	3			Y	-0-					29

OXY USA INC. 630591
JONES 11 WELL #: 1 RRCID -> 161534 COMPL. DATE 01/14/1997 TOTAL DEPTH 6370 PERF. 6084 - 6110

11	810	#	807	-0-	-3	-0-	807	2			N	-0-					51
12	868	#	861	-0-	-7	-0-	861	2			N	-0-					51
01	868	#	843	-0-	-25	-0-	839	2	4	9	N	4					55
02	784	#	769	-0-	-15	-0-	763	2	6	9	N	5					60
03	868	#	852	-0-	-16	-0-	852	2			N	-0-					60
04	840	#	834	-0-	-6	-0-	834	2			N	-0-					60

STRAND ENERGY, L.C. 824758
WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166841 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WINTERBOTHAM "780" WELL #: 1 RRCID -> 137804 COMPL. DATE 03/11/1991 TOTAL DEPTH 6402 PERF. 6391 - 6402

11	1410	#	1385	-0-	-25	-0-	150	1	1235	2	Y	-0-					60
12	1457	#	1173	-0-	-284	-0-	155	1	1018	2	Y	-0-					60
01	1488	R	1488	-0-	-0-	-0-	155	1	1333	2	Y	-0-					60
02	1288	#	850	-0-	-438	-0-	140	1	710	2	Y	-0-					60
03	1426	#	1101	-0-	-325	-0-	155	1	946	2	Y	-0-					60
*04	822	R	822	-0-	-0-	-0-	155	1	667	2	Y	-0-					60

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
UNIT PETROLEUM COMPANY //CONT.// 877099
WINTERBOTHAM "779" WELL #: 1 RRCID -> 141053 COMPL. DATE 03/22/1992 TOTAL DEPTH 6460 PERF. 5634 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	#	275	-0-	-55	-0-	110	1	164	2	Y	1					30
							1	9									
12	341	#	280	-0-	-61	-0-	115	1	165	2	Y	-0-					30
01	341	#	226	-0-	-115	-0-	95	1	131	2	Y	-0-					30
02	308	#	199	-0-	-109	-0-	90	1	109	2	Y	-0-					30
03	341	#	211	-0-	-130	-0-	95	1	116	2	Y	-0-					30
*04	163	R	163	-0-	-0-	-0-	95	1	68	2	Y	-0-					30

VERDAD OIL & GAS CORPORATION 884572
THORP WELL #: 1 RRCID -> 120786 COMPL. DATE 03/20/1986 TOTAL DEPTH 6300 PERF. 6116 - 6168

11	422	R	422	-0-	-0-	-0-	422	2			Y	-0-					12
12	466	R	466	-0-	-0-	-0-	466	2			Y	-0-					12
01	473	R	473	-0-	-0-	-0-	473	2			Y	-0-					12
02	322	R	322	-0-	-0-	-0-	322	2			Y	-0-					12
03	322	R	322	-0-	-0-	-0-	322	2			Y	-0-					12
*04	380	R	380	-0-	-0-	-0-	380	2			Y	-0-					12

WINTERBOTHAM WELL #: 1 RRCID -> 131579 COMPL. DATE 06/23/1989 TOTAL DEPTH 6250 PERF. 6091 - 6141

11	330	#	254	-0-	-76	-0-	226	2	28	9	N	25					148
12	320	R	320	-0-	-0-	-0-	286	2	34	9	N	31					179
01	310	#	269	-0-	-41	-0-	243	2	26	9	N	24	178	1			25
02	288	R	288	-0-	-0-	-0-	255	2	33	9	N	30					55
03	313	R	313	-0-	-0-	-0-	277	2	36	9	N	33					88
04	300	#	298	-0-	-2	-0-	267	2	31	9	N	28					116

THORP WELL #: 3 RRCID -> 165267 COMPL. DATE 10/30/1997 TOTAL DEPTH 6300 PERF. 6113 - 6160

11	374	R	374	-0-	-0-	-0-	374	2			Y	-0-					12
12	493	R	493	-0-	-0-	-0-	493	2			Y	-0-					12
01	475	R	475	-0-	-0-	-0-	475	2			Y	-0-					12
02	337	R	337	-0-	-0-	-0-	337	2			Y	-0-					12
03	485	R	485	-0-	-0-	-0-	485	2			Y	-0-					12
*04	440	R	440	-0-	-0-	-0-	440	2			Y	-0-					12

DOVE CREEK (CANYON -D-) 25930 426 ASSOCIATED 49B CNTY: IRION
BOAZ ENERGY II OPERATING, LLC 078032
WINTERBOTHAM "J" WELL #: 1 RRCID -> 093904 COMPL. DATE 04/08/1981 TOTAL DEPTH 6900 PERF. 6152 - 6178

11	1200	#	986	-0-	-214	-0-	73	1	913	2	N	-0-					28
12	1209	#	229	-0-	-980	-0-	17	1	212	2	N	-0-					28
01	1147	#	414	-0-	-733	-0-	31	1	383	2	N	-0-					28
02	1036	#	508	-0-	-528	-0-	38	1	470	2	N	-0-					28
03	1131	R	1131	-0-	-0-	-0-	1131	2			N	-0-					28
04	990	#	817	-0-	-173	-0-	806	2	11	9	N	10					38

FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 075172 COMPL. DATE 02/14/1978 TOTAL DEPTH 6610 PERF. N/A

11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
LEGACY RESERVES OPERATING LP 495445
WINTERBOTHAM WELL #: 6 RRCID -> 112310 COMPL. DATE 07/01/1984 TOTAL DEPTH 6680 PERF. 5873 - 6587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	#	18	-0-	-12	-0-	18	3		Y	-0-			63
12	31	#	20	-0-	-11	-0-	20	3		Y	-0-			63
01	31	#	18	-0-	-13	-0-	18	3		Y	-0-			63
02	28	#	17	-0-	-11	-0-	17	3		Y	-0-			63
03	31	#	24	-0-	-7	-0-	24	3		Y	-0-			63
04	30	#	16	-0-	-14	-0-	16	3		Y	-0-			63

OXY USA INC. 630591
WINTERBOTHAM -D- WELL #: 1 RRCID -> 038831 COMPL. DATE 03/14/1966 TOTAL DEPTH 7277 PERF. N/A

11	122	R	122	-0-	-0-	-0-	122	2		N	-0-			-0-
12	144	R	144	-0-	-0-	-0-	144	2		N	-0-			-0-
01	137	R	137	-0-	-0-	-0-	137	2		N	-0-			-0-
02	112	#	99	-0-	-13	-0-	99	2		N	-0-			-0-
03	155	#	120	-0-	-35	-0-	120	2		N	-0-			-0-
04	150	#	147	-0-	-3	-0-	147	2		N	-0-			-0-

WINTERBOTHAM, G. S. WELL #: C 1 RRCID -> 082112 COMPL. DATE 12/28/1978 TOTAL DEPTH 6700 PERF. 6239 - 6545

11	90	#	84	-0-	-6	-0-	84	2		N	-0-			-0-
12	93	#	89	-0-	-4	-0-	89	2		N	-0-			-0-
01	93	#	85	-0-	-8	-0-	85	2		N	-0-			-0-
02	84	#	77	-0-	-7	-0-	77	2		N	-0-			-0-
03	93	#	84	-0-	-9	-0-	84	2		N	-0-			-0-
04	90	#	81	-0-	-9	-0-	81	2		N	-0-			-0-

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 1 RRCID -> 078088 COMPL. DATE 07/11/1978 TOTAL DEPTH 6600 PERF. 6436 - 6461

11	60	#	41	-0-	-19	-0-	41	3		N	-0-			9
12	62	#	45	-0-	-17	-0-	45	3		N	-0-			9
01	62	#	43	-0-	-19	-0-	43	3		N	-0-			9
02	56	#	39	-0-	-17	-0-	39	3		N	-0-			9
03	62	#	46	-0-	-16	-0-	46	3		N	-0-			9
04	30	#	NO RPT	-0-	-30	-0-				N	NO RPT			9

WINTERBOTHAM "F" WELL #: 2 RRCID -> 078359 COMPL. DATE 08/18/1978 TOTAL DEPTH 6700 PERF. 6368 - 6533

11	120	#	83	-0-	-37	-0-	83	3		N	-0-			-0-
12	124	#	95	-0-	-29	-0-	95	3		N	-0-			-0-
01	93	#	86	-0-	-7	-0-	86	3		N	-0-			-0-
02	84	#	80	-0-	-4	-0-	80	3		N	-0-			-0-
03	93	R	93	-0-	-0-	-0-	93	3		N	-0-			-0-
04	90	#	NO RPT	-0-	-90	-0-				N	NO RPT			-0-

WINTERBOTHAM "E" WELL #: 1 RRCID -> 154515 COMPL. DATE 06/07/1978 TOTAL DEPTH 6720 PERF. N/A

11	T. A.		-0-	-0-	-0-	-0-				Y	-0-			13
12	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			13
01	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			13
02	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			13
03	14B DENY		-0-	-0-	-0-	-0-				Y	-0-			13
04	14B DENY		NO RPT	-0-	-0-	-0-				Y	NO RPT			13

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS //CONT.// 779259
WINTERBOTHAM "E" WELL #: 2 RRCID -> 154527 COMPL. DATE 09/11/1978 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	28	-0-	-32	-0-	28	3			Y	-0-					-0-
12	63	R	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
01	62	#	45	-0-	-17	-0-	45	3			Y	-0-					-0-
02	56	#	36	-0-	-20	-0-	36	3			Y	-0-					-0-
*03	23	R	23	-0-	-0-	-0-	23	3			Y	-0-					-0-
04	60	#	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

WINTERBOTHAM "E" WELL #: 3 RRCID -> 154528 COMPL. DATE 02/01/1979 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	103	R	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
12	235	R	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
01	167	R	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
02	137	R	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
*03	88	R	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
04	240	#	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

WINTERBOTHAM "E" WELL #: 5 RRCID -> 250711 COMPL. DATE 12/19/2008 TOTAL DEPTH 6703 PERF. 6436 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK RESOURCES, INC. 867578
DUFF, A. H. ESTATE WELL #: 1 RRCID -> 083184 COMPL. DATE 06/06/1979 TOTAL DEPTH 7650 PERF. 6504 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	#	277	-0-	-113	-0-	18 7	1 9	252	2	N	6					27
12	372	#	321	-0-	-51	-0-	20 10	1 9	291	2	N	9	18	1			18
01	372	#	285	-0-	-87	-0-	18 10	1 9	257	2	N	9					27
02	336	#	254	-0-	-82	-0-	16 8	1 9	230	2	N	7					34
03	310	#	288	-0-	-22	-0-	17 32	1 9	239	2	N	29	24	1			39
04	300	#	264	-0-	-36	-0-	16 11	1 9	237	2	N	10					49

DUFF, A. H. ESTATE WELL #: 3 RRCID -> 132182 COMPL. DATE 11/20/1979 TOTAL DEPTH 6755 PERF. 6608 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	#	371	-0-	-139	-0-	23 12	1 9	336	2	Y	11					54
12	496	#	435	-0-	-61	-0-	27 20	1 9	388	2	Y	18	36	1			36
01	496	#	385	-0-	-111	-0-	24 19	1 9	342	2	Y	17					53
02	448	#	346	-0-	-102	-0-	22 17	1 9	307	2	Y	15					68
03	434	#	405	-0-	-29	-0-	22 64	1 9	319	2	Y	58	48	1			78
04	420	#	360	-0-	-60	-0-	22 22	1 9	316	2	Y	20					98

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
UNIT PETROLEUM COMPANY 877099
DUFF, ALICE '1193' WELL #: 1 RRCID -> 093355 COMPL. DATE 02/25/1981 TOTAL DEPTH 6708 PERF. 6485 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	#	220	-0-	-170	-0-	220	2			N	-0-					-0-
12	403	#	226	-0-	-177	-0-	226	2			N	-0-					-0-
01	403	#	220	-0-	-183	-0-	220	2			N	-0-					-0-
02	308	#	197	-0-	-111	-0-	197	2			N	-0-					-0-
03	248	#	-0-	-0-	-248	-0-					N	-0-					-0-
*04	222	R	222	-0-	-0-	-0-	222	2			N	-0-					-0-

DOVE CREEK (CISCO) 25930 568 ASSOCIATED 49B CNTY: IRION
FORTUNE ENERGY, INC. 278757
WILLIAMS, PEARL 'A' WELL #: 1 RRCID -> 197595 COMPL. DATE 07/15/2003 TOTAL DEPTH 6573 PERF. 5932 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	#	178	-0-	-32	-0-	178	2			Y	-0-					-0-
12	186	#	172	-0-	-14	-0-	172	2			Y	-0-					-0-
01	186	#	184	-0-	-2	-0-	184	2			Y	-0-					-0-
02	168	#	164	-0-	-4	-0-	164	2			Y	-0-					-0-
03	184	R	184	-0-	-0-	-0-	184	2			Y	-0-					-0-
*04	175	R	175	-0-	-0-	-0-	175	2			Y	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
TWEEDY "A" WELL #: 2 RRCID -> 113258 COMPL. DATE 09/18/1984 TOTAL DEPTH 6320 PERF. 5648 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	#	362	-0-	-88	-0-	362	3			Y	-0-					26
12	417	R	417	-0-	-0-	-0-	417	3			Y	-0-					26
01	403	#	384	-0-	-19	-0-	384	3			Y	-0-					26
02	366	R	366	-0-	-0-	-0-	366	3			Y	-0-					26
03	500	R	500	-0-	-0-	-0-	500	3			Y	-0-					26
04	390	#	342	-0-	-48	-0-	342	3			Y	-0-					26

TWEEDY "A" WELL #: 8 RRCID -> 114958 COMPL. DATE 02/01/1985 TOTAL DEPTH 6200 PERF. 5452 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	#	326	-0-	-124	-0-	326	3			Y	-0-					13
12	377	R	377	-0-	-0-	-0-	377	3			Y	-0-					13
01	372	#	348	-0-	-24	-0-	348	3			Y	-0-					13
02	336	#	331	-0-	-5	-0-	331	3			Y	-0-					13
03	452	R	452	-0-	-0-	-0-	452	3			Y	-0-					13
04	360	#	293	-0-	-67	-0-	293	3			Y	-0-					13

WINTERBOTHAM WELL #: 5 RRCID -> 138238 COMPL. DATE 03/09/1984 TOTAL DEPTH 6590 PERF. 5737 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	#	199	-0-	-71	-0-	199	3			Y	-0-					46
12	217	#	198	-0-	-19	-0-	198	3			Y	-0-					46
01	248	#	183	-0-	-65	-0-	183	3			Y	-0-					46
02	224	#	174	-0-	-50	-0-	174	3			Y	-0-					46
03	248	#	238	-0-	-10	-0-	238	3			Y	-0-					46
04	210	#	163	-0-	-47	-0-	163	3			Y	-0-					46

TWEEDY "A" WELL #: 5 RRCID -> 151223 COMPL. DATE 09/17/1985 TOTAL DEPTH 6400 PERF. 5560 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	54	-0-	-66	-0-	54	3			Y	-0-					4
12	93	#	60	-0-	-33	-0-	60	3			Y	-0-					4
01	93	#	55	-0-	-38	-0-	55	3			Y	-0-					4
02	84	#	35	-0-	-49	-0-	35	3			Y	-0-					4
03	93	#	48	-0-	-45	-0-	48	3			Y	-0-					4
04	60	#	33	-0-	-27	-0-	33	3			Y	-0-					4

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
LEGACY RESERVES OPERATING LP //CONT.// 495445
TWEEDY "A" WELL #: 12 RRCID -> 153249 COMPL. DATE 02/01/1995 TOTAL DEPTH 6200 PERF. 5438 - 5820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	18	-0-	-12	-0-	18	3			Y	-0-					1
12	31	#	20	-0-	-11	-0-	20	3			Y	-0-					1
01	31	#	18	-0-	-13	-0-	18	3			Y	-0-					1
02	28	#	17	-0-	-11	-0-	17	3			Y	-0-					1
03	31	#	24	-0-	-7	-0-	24	3			Y	-0-					1
04	30	#	16	-0-	-14	-0-	16	3			Y	-0-					1

TWEEDY "A" WELL #: 13 RRCID -> 153421 COMPL. DATE 02/15/1995 TOTAL DEPTH 6200 PERF. 5354 - 5682

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WINTERBOTHAM "F" WELL #: 4 RRCID -> 225735 COMPL. DATE N/A TOTAL DEPTH 6654 PERF. 5820 - 6038

11	863	R	863	-0-	-0-	-0-	815	3	48	9	N	44					236
12	839	R	839	-0-	-0-	-0-	794	3	45	9	N	41					277
01	760	R	760	-0-	-0-	-0-	732	3	28	9	N	25					302
02	726	R	726	-0-	-0-	-0-	697	3	29	9	N	26					328
03	989	R	989	-0-	-0-	-0-	952	3	37	9	N	34					362
*04	682	R	682	-0-	-0-	-0-	652	3	30	9	N	27	184	1			205

OXY USA INC. 630591
WINTERBOTHAM "J" WELL #: 2 RRCID -> 116008 COMPL. DATE 10/25/1984 TOTAL DEPTH 6850 PERF. 5682 - 5702

11	300	#	196	-0-	-104	-0-	196	2			N	-0-					-0-
12	310	#	212	-0-	-98	-0-	212	2			N	-0-					-0-
01	481	R	481	-0-	-0-	-0-	481	2			N	-0-					-0-
02	542	R	542	-0-	-0-	-0-	542	2			N	-0-					-0-
03	905	R	905	-0-	-0-	-0-	905	2			N	-0-					-0-
*04	1066	R	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-

JONES "A" WELL #: 2 RRCID -> 163454 COMPL. DATE 06/07/1997 TOTAL DEPTH 6400 PERF. 5516 - 5657

11	0	#	-0-	-0-	-0-	-0-					N	-0-					25
12	0	#	-0-	-0-	-0-	-0-					N	-0-					25
01	0	#	-0-	-0-	-0-	-0-					N	-0-					25
02	0	#	-0-	-0-	-0-	-0-					N	-0-					25
03	0	#	-0-	-0-	-0-	-0-					N	-0-					25
04	0	#	-0-	-0-	-0-	-0-					N	-0-					25

WINTERBOTHAM, J. M. WELL #: 1 RRCID -> 227124 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 5759 - 5838

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
VERDAD OIL & GAS CORPORATION 884572
TWEEDY WELL #: 3 RRCID -> 118581 COMPL. DATE 10/09/1985 TOTAL DEPTH 6300 PERF. 5305 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	#	3367	-0-	-143	-0-	3367	2			N	-0-					52
12	3627	#	3616	-0-	-11	-0-	3616	2			N	-0-					52
01	3560	R	3560	-0-	-0-	-0-	3560	2			N	-0-					52
02	3136	#	2891	-0-	-245	-0-	2891	2			N	-0-					52
03	3627	#	3307	-0-	-320	-0-	3307	2			N	-0-					52
04	3510	#	2747	-0-	-763	-0-	2747	2			N	-0-					52

THORP WELL #: 2 RRCID -> 125221 COMPL. DATE 09/16/1987 TOTAL DEPTH 6950 PERF. 5231 - 5458

11	2205	R	2205	-0-	-0-	-0-	2198	2	7	9	N	6	2	8			168
12	2232	#	2090	-0-	-142	-0-	2088	2	2	9	N	2					170
01	2232	#	2121	-0-	-111	-0-	2109	2	12	9	N	11	2	8			179
02	2072	#	1911	-0-	-161	-0-	1908	2	3	9	N	3					182
03	2294	#	2025	-0-	-269	-0-	2025	2			N	-0-					182
04	2220	#	1908	-0-	-312	-0-	1905	2	3	9	N	3	3	8			182

TWEEDY WELL #: 5 RRCID -> 134450 COMPL. DATE 05/09/1990 TOTAL DEPTH 6025 PERF. 5262 - 5342

11	690	#	679	-0-	-11	-0-	679	2			N	-0-					39
12	731	R	731	-0-	-0-	-0-	731	2			N	-0-					39
01	744	#	684	-0-	-60	-0-	684	2			N	-0-					39
02	672	#	266	-0-	-406	-0-	266	2			N	-0-					39
03	744	#	-0-	-0-	-744	-0-					N	-0-					39
04	720	#	-0-	-0-	-720	-0-					N	-0-					39

DOVE CREEK, SOUTH (6500) 25934 666 ASSOCIATED CAPACITY CNTY: IRION
COG OPERATING LLC 166150
WILLIAMS, PEARL -B- WELL #: 3617 RRCID -> 111485 COMPL. DATE 06/01/1984 TOTAL DEPTH 6850 PERF. 6488 - 6537

11	263	N	263	-0-	-0-	-0-	221	3	42	9	Y	38	48	1			85
12	256	N	256	-0-	-0-	-0-	227	3	29	9	Y	26	47	1			64
01	244	N	244	-0-	-0-	-0-	213	3	31	9	Y	28	47	1			45
02	218	N	218	-0-	-0-	-0-	193	3	25	9	Y	23					68
03	217	N	212	-0-	-5	-0-	193	3	19	9	Y	17					85
04	210	N	-0-	-0-	-210	-0-					Y	-0-	85	1			-0-

WILLIAMS, PEARL -A- WELL #: 1197A RRCID -> 149163 COMPL. DATE 12/19/1993 TOTAL DEPTH 6525 PERF. 6331 - 6505

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

WILLIAMS, PEARL-A- WELL #: 1 RRCID -> 185335 COMPL. DATE 10/29/2001 TOTAL DEPTH 6700 PERF. 6446 - 6556

11	0	X	-0-	-0-	-0-	-0-					N	-0-					206
12	0	X	-0-	-0-	-0-	-0-					N	-0-					206
01	0	X	-0-	-0-	-0-	-0-					N	-0-					206
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					206
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					206
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					206

DOVE CREEK, SOUTH (6500) //CONT.// 25934 666 ASSOCIATED CAPACITY CNTY: IRION
COG OPERATING LLC //CONT.// 166150
WILLIAMS, PEARL -B- WELL #: 3602 RRCID -> 193873 COMPL. DATE 01/21/2003 TOTAL DEPTH 6661 PERF. 6458 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	177	-0-	-3	-0-	177	3			Y	-0-					-0-
12	186	N	182	-0-	-4	-0-	182	3			Y	-0-					-0-
01	186	N	171	-0-	-15	-0-	171	3			Y	-0-					-0-
02	168	N	155	-0-	-13	-0-	155	3			Y	-0-					-0-
03	186	N	155	-0-	-31	-0-	155	3			Y	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WINTERBOTHAM 26 WELL #: 2 RRCID -> 203095 COMPL. DATE 01/02/1998 TOTAL DEPTH 6535 PERF. 6337 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	766	-0-	-104	-0-	765	2	1	9	N	1					79
12	874	N	874	-0-	-0-	-0-	874	2			N	-0-					79
01	868	N	802	-0-	-66	-0-	802	2			N	-0-					79
02	799	N	799	-0-	-0-	-0-	796	2	3	9	N	3					82
03	893	N	893	-0-	-0-	-0-	890	2	3	9	N	3					85
*04	855	N	855	-0-	-0-	-0-	852	2	3	9	N	3					88

DOVE SPRING (CANYON) 25948 500 ASSOCIATED ONE WELL CNTY: IRION
COG OPERATING LLC 166150
WINTERBOTHAM -B- WELL #: 1 RRCID -> 276135 COMPL. DATE 05/02/1964 TOTAL DEPTH 8006 PERF. 6588 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		39	-0-	39	39	39	3			N	-0-					-0-
01	0	W	20	-0-	20	59	20	3			N	-0-					-0-
02	0	W	41	-0-	41	100	41	3			N	-0-					-0-
03	0	W	62	-0-	62	162	62	3			N	-0-					107
04	85		55	-0-	-30	132	55	3			N	-0-					107

DOVE SPRING, W. (CANYON) 25954 333 NON-ASSOCIATED ONE WELL CNTY: IRION
UNIT PETROLEUM COMPANY 877099
WILLIAMS, PEARL WELL #: 1 RRCID -> 040817 COMPL. DATE 11/12/1966 TOTAL DEPTH 7306 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	476	-0-	-94	-0-	476	2			N	-0-					28
12	558	N	548	-0-	-10	-0-	548	2			N	-0-					28
01	558	N	454	-0-	-104	-0-	454	2			N	-0-					28
02	512	N	512	-0-	-0-	-0-	508	2	4	9	N	4					32
03	559	N	559	-0-	-0-	-0-	553	2	6	9	N	5					37
04	450	N	390	-0-	-60	-0-	390	2			N	-0-					37

DUDLEY (DEVONIAN) 26318 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER "100" WELL #: 1H RRCID -> 209328 COMPL. DATE 02/02/2005 TOTAL DEPTH 9295 PERF. 9755 - 13644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
12	1273	N	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-
01	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
02	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
03	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-
*04	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
COX -C WELL #: 1A RRCID -> 099747 COMPL. DATE 02/11/1982 TOTAL DEPTH 9300 PERF. 8771 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					-0-
12	670	N	670	-0-	-0-	-0-	670	3			Y	-0-					-0-
01	837	N	837	-0-	-0-	-0-	837	3			Y	-0-					-0-
02	560	N	560	-0-	-0-	-0-	560	3			Y	-0-					-0-
03	634	N	634	-0-	-0-	-0-	634	3			Y	-0-					-0-
04	510	N	505	-0-	-5	-0-	505	3			Y	-0-					-0-

DUDLEY, EAST (DEVONIAN) 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P.C. WELL #: 1 RRCID -> 091939 COMPL. DATE 12/16/1980 TOTAL DEPTH 9908 PERF. 9225 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	524	-0-	-316	-0-	524	2			N	-0-					-0-
12	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
01	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
02	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
*03	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
04	600	N	543	-0-	-57	-0-	543	2			N	-0-					-0-

PERNER, P. C. "A" WELL #: 1 RRCID -> 094100 COMPL. DATE 06/12/1981 TOTAL DEPTH 9386 PERF. 8598 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
12	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
02	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
*03	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
04	300	N	290	-0-	-10	-0-	290	2			N	-0-					-0-

PERNER, P. C. "A" WELL #: 2 RRCID -> 095560 COMPL. DATE 09/11/1981 TOTAL DEPTH 9557 PERF. 8469 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	500	-0-	-310	-0-	500	2			N	-0-					-0-
12	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
01	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
02	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
*03	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
04	570	N	518	-0-	-52	-0-	518	2			N	-0-					-0-

PERNER, P. C. WELL #: 2X RRCID -> 097324 COMPL. DATE 12/21/1981 TOTAL DEPTH 9975 PERF. 9479 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER, P. C. WELL #: 3 RRCID -> 098163 COMPL. DATE 02/20/1982 TOTAL DEPTH 10300 PERF. 9383 - 9995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	585	-0-	-525	-0-	585	2			N	-0-					-0-
12	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
01	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
02	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
*03	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
04	660	N	606	-0-	-54	-0-	606	2			N	-0-					-0-

PERNER, P. C. WELL #: 4 RRCID -> 101411 COMPL. DATE 05/18/1982 TOTAL DEPTH 9988 PERF. 9292 - 9619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	466	-0-	-74	-0-	466	2			N	-0-					-0-
12	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
01	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
02	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
*03	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
04	510	N	483	-0-	-27	-0-	483	2			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
DUDLEY "A" WELL #: 1H RRCID -> 206220 COMPL. DATE 01/12/2005 TOTAL DEPTH 9335 PERF. 9530 - 13087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2801	-0-	-199	69	2801	3			N	-0-					-0-
12	2201	N	1862	-0-	-339	-0-	1862	3			N	-0-					-0-
01	2232	X	1891	-0-	-341	-0-	1891	3			N	-0-					-0-
02	2176	X	2176	-0-	-0-	-0-	2176	3			N	-0-					-0-
03	2547	X	2547	-0-	-0-	-0-	2547	3			N	-0-					-0-
*04	2404	X	2404	-0-	-0-	-0-	2404	3			N	-0-					-0-

PARKER "20" WELL #: 1H RRCID -> 213237 COMPL. DATE 09/28/2005 TOTAL DEPTH 9915 PERF. 9869 - 14311

11	300	N	194	-0-	-106	-0-	194	3			N	-0-					-0-
12	310	N	228	-0-	-82	-0-	228	3			N	-0-					-0-
01	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
03	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
*04	277	N	277	-0-	-0-	-0-	270	3	7	9	N	6	6	8			-0-

DUDLEY "26" WELL #: 2 H RRCID -> 215597 COMPL. DATE 10/18/2005 TOTAL DEPTH 11362 PERF.10867 - 12683

11	1230	N	1040	-0-	-190	-0-	1033	3	7	9	N	6	6	8			-0-
12	1209	N	1067	-0-	-142	-0-	1067	3			N	-0-					-0-
01	1178	N	973	-0-	-205	-0-	954	3	19	9	N	17	17	8			-0-
02	980	N	814	-0-	-166	-0-	814	3			N	-0-					-0-
03	1054	N	1052	-0-	-2	-0-	1052	3			N	-0-					-0-
*04	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-

LINN OPERATING, INC. 501545
PERNER RANCH WELL #: 3302 RRCID -> 170242 COMPL. DATE 06/12/1998 TOTAL DEPTH 9731 PERF. 8820 - 8976

11	360	N	162	-0-	-198	-0-	162	2			N	-0-					-0-
12	217	N	152	-0-	-65	-0-	152	2			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
03	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-
04	180	N	168	-0-	-12	-0-	168	2			N	-0-					-0-

PERNER RANCH WELL #: 3301H RRCID -> 172029 COMPL. DATE 02/03/1998 TOTAL DEPTH 8920 PERF. 9060 - 10923

11	630	N	601	-0-	-29	-0-	601	2			N	-0-					-0-
12	651	N	564	-0-	-87	-0-	564	2			N	-0-					-0-
01	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
02	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
03	558	N	550	-0-	-8	-0-	550	2			N	-0-					-0-
04	630	N	623	-0-	-7	-0-	623	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PERNER RANCH WELL #: 361 RRCID -> 241470 COMPL. DATE 02/01/2010 TOTAL DEPTH 9820 PERF. 8860 - 9682

11	1800	N	1755	-0-	-45	-0-	30	1	1725	2	N	-0-					4
12	1860	N	1802	-0-	-58	-0-	31	1	1771	2	N	-0-					4
01	1829	N	1812	-0-	-17	-0-	31	1	1781	2	N	-0-					4
02	1652	N	1642	-0-	-10	-0-	28	1	1614	2	N	-0-					4
03	1802	N	1802	-0-	-0-	-0-	31	1	1771	2	N	-0-					4
04	1740	N	1465	-0-	-275	-0-	30	1	1435	2	N	-0-					4

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MEWBOURNE OIL COMPANY //CONT.// 562560
PERNER RANCH WELL #: 401 RRCID -> 242269 COMPL. DATE 02/01/2010 TOTAL DEPTH 9665 PERF. 8657 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5349	X	5349	-0-	-0-	-0-	30	1	5319	2	N	-0-					60
12	5301	X	5130	-0-	-171	-0-	31	1	5099	2	N	-0-					60
01	5301	X	5295	-0-	-6	-0-	31	1	5264	2	N	-0-					60
02	4984	X	4303	-0-	-681	-0-	28	1	4275	2	N	-0-					60
03	6981	X	6981	-0-	-0-	-0-	31	1	6950	2	N	-0-					60
*04	6013	X	6013	-0-	-0-	-0-	30	1	5983	2	N	-0-					60

PERNER RANCH WELL #: 362 RRCID -> 250652 COMPL. DATE 02/01/2010 TOTAL DEPTH 9525 PERF. 9248 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6093	X	6093	-0-	-0-	-0-	30	1	6063	2	N	-0-					-0-
12	7738	X	7738	-0-	-0-	-0-	31	1	7707	2	N	-0-					-0-
01	7273	X	7273	-0-	-0-	-0-	31	1	7242	2	N	-0-					-0-
02	5700	X	5700	-0-	-0-	-0-	28	1	5672	2	N	-0-					-0-
03	7963	X	7963	-0-	-0-	-0-	31	1	7932	2	N	-0-					-0-
*04	6912	X	6912	-0-	-0-	-0-	30	1	6869	2	N	12	12	8			-0-
							13	9									

RAMTEX ENERGY LLC 690225
COX, L. B. JR. WELL #: 1 RRCID -> 094721 COMPL. DATE 06/30/1981 TOTAL DEPTH 10075 PERF. 8874 - 9093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
01	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
02	392	N	390	-0-	-2	-0-	390	2			N	-0-					-0-
03	434	N	433	-0-	-1	-0-	433	2			N	-0-					-0-
*04	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-

COX, VERNON B. "A" WELL #: 2 RRCID -> 098473 COMPL. DATE 02/23/1982 TOTAL DEPTH 9785 PERF. 8681 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					-0-
12	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					-0-
01	1550	N	1548	-0-	-2	-0-	1548	2			N	-0-					-0-
02	1428	N	1373	-0-	-55	-0-	1373	2			N	-0-					-0-
03	1845	N	1845	-0-	-0-	-0-	1845	2			N	-0-					-0-
*04	1598	N	1598	-0-	-0-	-0-	1598	2			N	-0-					-0-

COX, L. B. JR. WELL #: 4 RRCID -> 102025 COMPL. DATE 08/24/1982 TOTAL DEPTH 9461 PERF. 9090 - 9274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-
12	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
01	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
02	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
03	961	N	946	-0-	-15	-0-	946	2			N	-0-					-0-
04	930	N	863	-0-	-67	-0-	863	2			N	-0-					-0-

COX, VERNON B. "A" WELL #: 5 RRCID -> 102026 COMPL. DATE 08/24/1982 TOTAL DEPTH 9700 PERF. 9036 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2789	-0-	-1	-0-	2789	2			N	-0-					-0-
12	2882	X	2882	-0-	-0-	-0-	2882	2			N	-0-					-0-
01	DLQ G-10		2837	-0-	2837	2837	2837	2			N	-0-					-0-
02	1700	N	2633	-0-	933	3770	2633	2			N	-0-					-0-
03	3100	N	2835	-0-	-265	3505	2835	2			N	-0-					-0-
*04	3000	N	2692	-0-	-308	3197	2692	2			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RAMTEX ENERGY LLC //CONT.// 690225
COX, L. B. "B" WELL #: 3 RRCID -> 102226 COMPL. DATE 09/27/1982 TOTAL DEPTH 9755 PERF. 8992 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1585	N	1585	-0-	-0-	-0-	1585	2			N	-0-					-0-
12	1614	N	1614	-0-	-0-	-0-	1614	2			N	-0-					-0-
01	1656	N	1656	-0-	-0-	-0-	1656	2			N	-0-					-0-
02	1527	N	1527	-0-	-0-	-0-	1527	2			N	-0-					-0-
03	1663	N	1663	-0-	-0-	-0-	1663	2			N	-0-					-0-
04	1590	N	1579	-0-	-11	-0-	1579	2			N	-0-					-0-

COX, VERNON B. "B" WELL #: 6 RRCID -> 103468 COMPL. DATE 12/27/1982 TOTAL DEPTH 9315 PERF. 8986 - 9175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1816	N	1816	-0-	-0-	-0-	1816	2			N	-0-					-0-
12	1952	N	1952	-0-	-0-	-0-	1952	2			N	-0-					-0-
01	1981	N	1981	-0-	-0-	-0-	1981	2			N	-0-					-0-
02	1865	N	1865	-0-	-0-	-0-	1865	2			N	-0-					-0-
03	1953	N	1817	-0-	-136	-0-	1817	2			N	-0-					-0-
04	1920	N	1910	-0-	-10	-0-	1910	2			N	-0-					-0-

COX, VERNON B. "A" WELL #: 8 RRCID -> 105274 COMPL. DATE 04/24/1983 TOTAL DEPTH N/A PERF. 8918 - 9150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
12	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
01	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
02	952	N	947	-0-	-5	-0-	947	2			N	-0-					-0-
03	1054	N	1039	-0-	-15	-0-	1039	2			N	-0-					-0-
04	1020	N	1000	-0-	-20	-0-	1000	2			N	-0-					-0-

WTG EXPLORATION 945220
SMITH "35" WELL #: 1 RRCID -> 227043 COMPL. DATE 11/14/2006 TOTAL DEPTH 8819 PERF. 8250 - 8343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					57
12	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					57
01	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					57
02	1092	N	926	-0-	-166	-0-	926	2			N	-0-					57
03	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					57
04	1170	N	913	-0-	-257	-0-	913	2			N	-0-					57

SMITH "200" WELL #: 1 RRCID -> 227558 COMPL. DATE 11/20/2006 TOTAL DEPTH 8825 PERF. 8652 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	731	N	731	-0-	-0-	-0-	731	2			N	-0-					23
12	793	N	793	-0-	-0-	-0-	793	2			N	-0-					23
01	843	N	843	-0-	-0-	-0-	843	2			N	-0-					23
02	672	N	660	-0-	-12	-0-	660	2			N	-0-					23
03	806	N	594	-0-	-212	-0-	594	2			N	-0-					23
04	810	N	414	-0-	-396	-0-	414	2			N	-0-					23

DUDLEY, EAST (WOLFCAMP) 26319 750 ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. WELL #: 2X RRCID -> 191448 COMPL. DATE 09/12/2002 TOTAL DEPTH 9975 PERF. 6472 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1805	R	1805	-0-	-0-	-0-	1805	2			N	-0-					-0-
12	1860	#	1693	-0-	-167	-0-	1693	2			N	-0-					-0-
01	2089	R	2089	-0-	-0-	-0-	2089	2			N	-0-					-0-
02	2213	R	2213	-0-	-0-	-0-	2213	2			N	-0-					-0-
03	2139	#	1652	-0-	-487	-0-	1652	2			N	-0-					-0-
04	2010	#	1871	-0-	-139	-0-	1871	2			N	-0-					-0-

EDEN, N. (MISS. DETRITAL) 27544 250 NON-ASSOCIATED PRORATED CNTY: CONCHO
NOW DEVELOPMENT CO., INC. 615790
MIKESKA STOCK FARMS WELL #: 1 RRCID -> 139864 COMPL. DATE 08/05/1991 TOTAL DEPTH 3564 PERF. 3483 - 3503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	791	-0-	-109 B	-0-	791	2			N	-0-					-0-
12	1023	N	918	-0-	-105 B	-0-	918	2			N	-0-					-0-
01	887	N	887	-0-	-0- B	-0-	887	2			N	-0-					-0-
02	808	N	808	-0-	-0- B	-0-	808	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	917	N	917	-0-	-0- B	-0-	917	2			N	-0-					-0-
*04	882	N	882	-0-	-0- B	-0-	882	2			N	-0-					-0-

PAINT ROCK OPERATING, LLC 634974
LEIFESTER WELL #: 1 RRCID -> 238060 COMPL. DATE 08/21/2007 TOTAL DEPTH 3330 PERF. 3322 - 3330

11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

EDEN, WEST (GOEN) 27549 333 ASSOCIATED ONE WELL CNTY: CONCHO
NOW DEVELOPMENT CO., INC. 615790
KRIEG WELL #: 2 RRCID -> 206669 COMPL. DATE 07/19/2004 TOTAL DEPTH 3779 PERF. 3531 - 3541

11	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
12	434	N	433	-0-	-1	-0-	433	2			N	-0-					-0-
01	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
02	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
03	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
04	420	N	405	-0-	-15	-0-	405	2			N	-0-					-0-

ELA SUGG (WOLFCAMP) 28251 700 ASSOCIATED CAPACITY CNTY: IRION
APACHE CORPORATION 027200
SUGG, ELA C. 61 WELL #: 2 RRCID -> 078009 COMPL. DATE 07/21/1978 TOTAL DEPTH 8050 PERF. 7604 - 7787

*11	184	N	184	-0-	-0-	-0-	184	2			N	-0-					90
*12	197	N	197	-0-	-0-	-0-	197	2			N	-0-					90
*01	210	N	210	-0-	-0-	-0-	210	2			N	-0-					90
*02	211	N	211	-0-	-0-	-0-	211	2			N	-0-					90
*03	200	N	200	-0-	-0-	-0-	200	2			N	-0-					90
04	210	N	175	-0-	-35	-0-	175	2			N	-0-					90

SUGG, ELA C. 59-A WELL #: 2 L RRCID -> 088661 COMPL. DATE 04/30/1980 TOTAL DEPTH 8190 PERF. 7726 - 8021

*11	300	N	-0-	-0-	-300	-0-					N	-0-	11	0			11
*12	341	N	-0-	-0-	-341	-0-					N	-0-	10	1			1
*01	372	N	-0-	-0-	-372	-0-					N	-0-	1	0			-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-

DISCOVERY NATURAL RESOURCES LLC 220855
ROCKER B-3 WELL #: 1 RRCID -> 150654 COMPL. DATE 04/02/1983 TOTAL DEPTH 8046 PERF. N/A

11	113	N	113	-0-	-0-	-0-	15	1	98	2	N	-0-					120
12	217	N	17	-0-	-200	-0-	10	1	7	2	N	-0-					120
01	225	N	225	-0-	-0-	-0-	20	1	205	2	N	-0-					120
02	225	N	225	-0-	-0-	-0-	30	1	195	2	N	-0-					120
03	263	N	263	-0-	-0-	-0-	125	1	138	2	N	-0-					120
*04	242	N	242	-0-	-0-	-0-	45	1	197	2	N	-0-					120

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
ROCKER B-3 WELL #: 2 RRCID -> 150655 COMPL. DATE 04/05/1983 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	461	N	461	-0-	-0-	-0-	10	1	451	2	N	-0-					93
12	187	N	187	-0-	-0-	-0-	100	1	87	2	N	-0-					93
01	25	N	25	-0-	-0-	-0-	10	1	15	2	N	-0-					93
02	420	N	5	-0-	-415	-0-	5	1			N	-0-					93
03	186	N	-0-	-0-	-186	-0-					N	-0-					93
*04	272	N	272	-0-	-0-	-0-	85	1	181	2	N	5					98
							6	9									

ENCANA OIL & GAS(USA) INC. 251691
SUGG, ELA C. -G- WELL #: 6 RRCID -> 067070 COMPL. DATE 06/16/1976 TOTAL DEPTH 8300 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
03	14B2 EXT	281	-0-	281	281	281	1				Y	-0-					38
04	14B2 EXT	NO RPT	-0-	-0-	281						Y	NO RPT					38

SUGG, ELA C. -N- WELL #: 1 RRCID -> 067183 COMPL. DATE 07/12/1976 TOTAL DEPTH 7998 PERF. N/A

11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					61
12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					61
01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					61
02	51	N	51	-0-	-0-	-0-	51	3			N	-0-					61
*03	296	N	296	-0-	-0-	-0-	281	1	15	3	N	-0-					61
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					61

SUGG, ELA C. -G- WELL #: 7 RRCID -> 070250 COMPL. DATE 02/14/1977 TOTAL DEPTH 8300 PERF. N/A

11	570	N	570	-0-	-0-	-0-	569	3	1	9	Y	1					13
12	618	N	618	-0-	-0-	-0-	617	3	1	9	Y	1					14
01	927	N	927	-0-	-0-	-0-	927	3			Y	-0-					14
02	812	N	812	-0-	-0-	-0-	811	3	1	9	Y	1					15
*03	1010	N	1010	-0-	-0-	-0-	281	1	729	3	Y	-0-					34
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					34

SUGG, ELA C. "P" WELL #: 1 RRCID -> 078877 COMPL. DATE 10/02/1978 TOTAL DEPTH 8251 PERF. 7514 - 8028

11	1140	N	1133	-0-	-7	-0-	1133	3			Y	-0-					151
12	1178	N	1165	-0-	-13	-0-	1165	3			Y	-0-					151
01	1164	N	1164	-0-	-0-	-0-	1164	3			Y	-0-					151
02	1055	N	1055	-0-	-0-	-0-	1055	3			Y	-0-					151
*03	1279	N	1279	-0-	-0-	-0-	248	1	1031	3	Y	-0-					151
04	1050	N	NO RPT	-0-	-1050	-0-					Y	NO RPT					151

SUGG, ELA C. -G- WELL #: 14 RRCID -> 179289 COMPL. DATE 08/27/1999 TOTAL DEPTH 8149 PERF. 7824 - 8030

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
SUGG, ELA C. -G- WELL #: 15 RRCID -> 180999 COMPL. DATE 12/31/2000 TOTAL DEPTH 8150 PERF. 7812 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	2					7
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	1					8
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	1					9
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROCKER B WELL #: 1 RRCID -> 183495 COMPL. DATE 06/12/2001 TOTAL DEPTH 8170 PERF. 7848 - 8043

11	2550	N	2541	-0-	-9	-0-	2541	3			N	-0-					156
12	2666	N	2589	-0-	-77	-0-	2589	3			N	-0-					156
01	2976	N	2520	-0-	-456	-0-	2456	3	64	9	N	58					214
02	2380	N	2375	-0-	-5	-0-	2301	3	74	9	N	67					281
*03	2736	N	2736	-0-	-0-	-0-	281	1	2424	3	N	28					210
							31	9									
04	2430	N	NO RPT	-0-	-2430	-0-					N	NO RPT					210

SUGG, ELA C. -G- WELL #: 17 RRCID -> 186534 COMPL. DATE 11/13/2001 TOTAL DEPTH 8176 PERF. 7836 - 8047

11	1170	N	1146	-0-	-24	-0-	1144	3	2	9	Y	2					17
12	1178	N	1168	-0-	-10	-0-	1167	3	1	9	Y	1					18
01	1172	N	1172	-0-	-0-	-0-	1171	3	1	9	Y	1					19
02	1062	N	1062	-0-	-0-	-0-	1061	3	1	9	Y	1					20
*03	1326	N	1326	-0-	-0-	-0-	281	1	1045	3	Y	-0-					6
04	1080	N	NO RPT	-0-	-1080	-0-					Y	NO RPT					6

SUGG, ELA C. "P" WELL #: 3 RRCID -> 186942 COMPL. DATE 12/18/2001 TOTAL DEPTH 8200 PERF. 7717 - 8018

11	120	N	21	-0-	-99	-0-	21	3			Y	-0-					93
12	124	N	27	-0-	-97	-0-	27	3			Y	-0-					93
01	93	N	19	-0-	-74	-0-	19	3			Y	-0-					93
02	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					93
*03	170	N	170	-0-	-0-	-0-	33	1	137	3	Y	-0-					93
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					93

SUGG, ELA C. -G- WELL #: 18 RRCID -> 203071 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7856 - 8063

11	493	N	493	-0-	-0-	-0-	491	3	2	9	Y	2					10
12	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					10
01	513	N	513	-0-	-0-	-0-	512	3	1	9	Y	1					11
02	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					11
*03	790	N	790	-0-	-0-	-0-	281	1	491	3	Y	16					27
							18	9									
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					27

SUGG, ELA C. -G- WELL #: 19 RRCID -> 210415 COMPL. DATE 01/00/2005 TOTAL DEPTH 8200 PERF. 7847 - 8036

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	2					8
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	2					10
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	5	7			5
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	1					6
03	14B2	EXT	281	-0-	281	281	281	1			Y	-0-					6
04	14B2	EXT	NO RPT	-0-	-0-	281					Y	NO RPT					6

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
SUGG, ELA C. -G- WELL #: 21 RRCID -> 215429 COMPL. DATE 08/24/2005 TOTAL DEPTH 8238 PERF. 7845 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JM COX RESOURCES, L.P. 433075
SCOTT, J. R. "A" 36 WELL #: 2 L RRCID -> 074193 COMPL. DATE 08/01/1977 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIANA OIL & GAS 779259
SUGG WELL #: 1 RRCID -> 069281 COMPL. DATE 11/09/1976 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					65
12	0	N	-0-	-0-	-0-	-0-					N	-0-					65
01	0	N	-0-	-0-	-0-	-0-					N	-0-					65
02	0	N	-0-	-0-	-0-	-0-					N	-0-					65
03	0	N	-0-	-0-	-0-	-0-					N	-0-					65
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

SUGG WELL #: 2 RRCID -> 070885 COMPL. DATE 03/17/1977 TOTAL DEPTH 8285 PERF. 7844 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	314	N	314	-0-	-0-	-0-	314	3			N	-0-					214
12	312	N	312	-0-	-0-	-0-	312	3			N	-0-					214
01	307	N	307	-0-	-0-	-0-	307	3			N	-0-					214
02	272	N	272	-0-	-0-	-0-	272	3			N	-0-					214
03	310	N	178	-0-	-132	-0-	178	3			N	-0-					214
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					214

TRACKER RESOURCE DEV III, LLC 864047
SUGG A WELL #: 2 RRCID -> 070251 COMPL. DATE 02/24/1977 TOTAL DEPTH 8252 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	700	N	700	-0-	-0-	-0-	699	3	1	9	N	1					22
12	744	N	664	-0-	-80	-0-	664	3			N	-0-					22
01	744	N	677	-0-	-67	-0-	677	3			N	-0-					22
02	644	N	602	-0-	-42	-0-	602	3			N	-0-					22
03	671	N	671	-0-	-0-	-0-	669	3	2	9	N	2					24
04	660	N	656	-0-	-4	-0-	650	3	6	9	N	5					29

SUGG -D- WELL #: 1 RRCID -> 071558 COMPL. DATE 04/06/1977 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	551	-0-	-289	-0-	549	3	2	9	N	2					177
12	996	N	996	-0-	-0-	-0-	996	3			N	-0-					177
01	1302	N	1023	-0-	-279	-0-	1023	3			N	-0-					177
02	504	N	294	-0-	-210	-0-	294	3			N	-0-					177
03	992	N	136	-0-	-856	-0-	136	3			N	-0-					177
04	990	N	634	-0-	-356	-0-	634	3			N	-0-					177

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC //CONT.// 864047

COX "60" WELL #: 1 RRCID -> 075481 COMPL. DATE 02/17/1978 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	28	3	4	9	N	4					37
12	36	N	36	-0-	-0-	-0-	35	3	1	9	N	1					38
01	32	N	32	-0-	-0-	-0-	30	3	2	9	N	2					40
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					40
03	31	N	26	-0-	-5	-0-	26	3			N	-0-					40
*04	41	N	41	-0-	-0-	-0-	39	3	2	9	N	2					42

COX "44" WELL #: 1 RRCID -> 075556 COMPL. DATE 03/20/1978 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	713	-0-	-37	-0-	688	3	25	9	N	23					217
12	797	N	797	-0-	-0-	-0-	794	3	3	9	N	3					220
01	774	N	774	-0-	-0-	-0-	755	3	19	9	N	17					237
02	672	N	667	-0-	-5	-0-	664	3	3	9	N	3					240
03	806	N	752	-0-	-54	-0-	731	3	21	9	N	19	179	1			80
04	750	N	711	-0-	-39	-0-	701	3	10	9	N	9					89

COX "60" WELL #: 2 RRCID -> 079317 COMPL. DATE 10/30/1978 TOTAL DEPTH 8082 PERF. 7720 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					14
12	20	N	20	-0-	-0-	-0-	20	3			N	-0-					14
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					14
02	17	N	17	-0-	-0-	-0-	17	3			N	-0-					14
03	31	N	11	-0-	-20	-0-	11	3			N	-0-					14
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					14

SUGG A WELL #: 1 RRCID -> 164756 COMPL. DATE 08/04/1996 TOTAL DEPTH 8500 PERF. 7558 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1403	N	1403	-0-	-0-	-0-	1392	3	11	9	N	10					121
12	1395	N	1346	-0-	-49	-0-	1337	3	9	9	N	8					129
01	1414	N	1414	-0-	-0-	-0-	1410	3	4	9	N	4					133
02	1307	N	1307	-0-	-0-	-0-	1301	3	6	9	N	5					138
03	1462	N	1462	-0-	-0-	-0-	1455	3	7	9	N	6					144
*04	1408	N	1408	-0-	-0-	-0-	1397	3	11	9	N	10					154

SUGG A WELL #: 4 RRCID -> 164758 COMPL. DATE 08/06/1996 TOTAL DEPTH 8300 PERF. 7498 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					25
12	9	N	8	-0-	-1	-0-	8	3			N	-0-					25
01	9	N	8	-0-	-1	-0-	8	3			N	-0-					25
02	9	N	8	-0-	-1	-0-	8	3			N	-0-					25
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					25
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					25

SUGG A WELL #: 6 RRCID -> 204057 COMPL. DATE 06/04/2004 TOTAL DEPTH 8250 PERF. 7856 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	13	-0-	-0-	-0-	10	3	3	9	N	3					38
12	11	N	10	-0-	-1	-0-	9	3	1	9	N	1					39
01	12	N	11	-0-	-1	-0-	9	3	2	9	N	2					41
02	15	N	15	-0-	-0-	-0-	9	3	6	9	N	5					46
03	10	N	7	-0-	-3	-0-	7	3			N	-0-					46
*04	13	N	13	-0-	-0-	-0-	9	3	4	9	N	4					50

SUGG "A" WELL #: 3 RRCID -> 205142 COMPL. DATE 06/03/2004 TOTAL DEPTH 8200 PERF. 7709 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	76	-0-	-14	-0-	74	3	2	9	N	2					44
12	93	N	70	-0-	-23	-0-	69	3	1	9	N	1					45
01	93	N	58	-0-	-35	-0-	57	3	1	9	N	1					46
02	84	N	56	-0-	-28	-0-	54	3	2	9	N	2					48
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					48
*04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					48

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRILOGY OPERATING, INC. 869713
DENILSON WELL #: 1 RRCID -> 276134 COMPL. DATE 04/09/2004 TOTAL DEPTH 9664 PERF. 8076 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B DENY		630	-0-	630	630	630	3			N	-0-					117
11	1122	X	492	-0-	-630	-0-	492	3			N	-0-					117
12	433	X	433	-0-	-0-	-0-	433	3			N	-0-					117
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					117
02	0	W	409	-0-	409	409	409	3			N	-0-					117
03	0	W	487	-0-	487	896	487	3			N	-0-					117
04	0	W	510	-0-	510	1406	493	3	17	9	N	15					132

ELDORADO (CANYON) 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
MITTEL, PERRY GAS UNIT WELL #: 1 RRCID -> 037114 COMPL. DATE 08/23/1965 TOTAL DEPTH 7209 PERF. N/A

11	540	N	529	-0-	-11	-0-	527	3	2	9	N	2					73
12	349	N	349	-0-	-0-	-0-	347	3	2	9	N	2					75
01	775	N	356	-0-	-419	-0-	354	3	2	9	N	2					77
02	504	N	431	-0-	-73	-0-	431	3			N	-0-					77
03	537	N	537	-0-	-0-	-0-	537	3			N	-0-					77
*04	635	N	635	-0-	-0-	-0-	635	3			N	-0-					77

MCWHORTER, V. M. WELL #: 1 RRCID -> 037383 COMPL. DATE 09/25/1965 TOTAL DEPTH 6925 PERF. N/A

11	788	N	788	-0-	-0-	-0-	779	3	9	9	Y	8					41
12	806	N	653	-0-	-153	-0-	649	3	4	9	Y	4					45
01	868	N	428	-0-	-440	-0-	422	3	6	9	Y	5					50
02	728	N	433	-0-	-295	-0-	429	3	4	9	Y	4	54	1			-0-
03	800	N	800	-0-	-0-	-0-	791	3	9	9	Y	8					8
*04	746	N	746	-0-	-0-	-0-	742	3	4	9	Y	4					12

MCWHORTER, V. M. WELL #: 2 RRCID -> 037677 COMPL. DATE 11/10/1965 TOTAL DEPTH 6950 PERF. N/A

11	573	N	573	-0-	-0-	-0-	567	3	6	9	Y	5					24
12	682	N	628	-0-	-54	-0-	625	3	3	9	Y	3					27
01	651	N	518	-0-	-133	-0-	516	3	2	9	Y	2					29
02	617	N	617	-0-	-0-	-0-	614	3	3	9	Y	3	32	1			-0-
03	645	N	645	-0-	-0-	-0-	639	3	6	9	Y	5					5
*04	659	N	659	-0-	-0-	-0-	657	3	2	9	Y	2					7

ROBINSON, T.P. WELL #: 2 RRCID -> 133767 COMPL. DATE 02/06/1990 TOTAL DEPTH 7000 PERF. 6310 - 6855

11	762	N	762	-0-	-0-	-0-	756	3	6	9	Y	5					14
12	787	N	787	-0-	-0-	-0-	784	3	3	9	Y	3					17
01	806	N	578	-0-	-228	-0-	575	3	3	9	Y	3					20
02	716	N	716	-0-	-0-	-0-	713	3	3	9	Y	3					23
03	775	N	729	-0-	-46	-0-	720	3	9	9	Y	8					31
*04	720	N	720	-0-	-0-	-0-	703	3	17	9	Y	15					46

MCWHORTER, V. M. WELL #: 3 RRCID -> 134039 COMPL. DATE 03/10/1990 TOTAL DEPTH 7000 PERF. 6237 - 6812

11	963	N	963	-0-	-0-	-0-	960	3	3	9	Y	3					59
12	981	N	981	-0-	-0-	-0-	977	3	4	9	Y	4	57	1			6
01	986	N	986	-0-	-0-	-0-	980	3	6	9	Y	5					11
02	896	N	877	-0-	-19	-0-	871	3	6	9	Y	5					16
03	992	N	941	-0-	-51	-0-	928	3	13	9	Y	12					28
*04	1001	N	1001	-0-	-0-	-0-	986	3	15	9	Y	14					42

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCWHORTER, V. M. WELL #: 4 RRCID -> 134101 COMPL. DATE 03/17/1990 TOTAL DEPTH 7000 PERF. 6150 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1643	N	1643	-0-	-0-	-0-	1637	3	6	9	Y	5					27
12	1736	N	1672	-0-	-64	-0-	1654	3	18	9	Y	16					43
01	1674	N	1645	-0-	-29	-0-	1631	3	14	9	Y	13	56	1			-0-
02	1512	N	1275	-0-	-237	-0-	1267	3	8	9	Y	7					7
03	1674	N	1578	-0-	-96	-0-	1570	3	8	9	Y	7					14
*04	1607	N	1607	-0-	-0-	-0-	1604	3	3	9	Y	3					17

PERRY MITTEL GAS UNIT WELL #: 2 RRCID -> 136285 COMPL. DATE 10/08/1990 TOTAL DEPTH 6950 PERF. 6098 - 6750

11	510	N	479	-0-	-31	-0-	479	3			N	-0-					42
12	558	N	484	-0-	-74	-0-	482	3	2	9	N	2					44
01	558	N	516	-0-	-42	-0-	514	3	2	9	N	2					46
02	448	N	446	-0-	-2	-0-	444	3	2	9	N	2					48
03	499	N	499	-0-	-0-	-0-	496	3	3	9	N	3					51
04	510	N	470	-0-	-40	-0-	470	3			N	-0-					51

MCWHORTER, V. M. WELL #: 5 RRCID -> 151937 COMPL. DATE 04/03/2002 TOTAL DEPTH 7100 PERF. 6196 - 6883

11	780	N	740	-0-	-40	-0-	723	3	17	9	Y	15					75
12	806	N	694	-0-	-112	-0-	685	3	9	9	Y	8					83
01	806	N	671	-0-	-135	-0-	662	3	9	9	Y	8					91
02	700	N	545	-0-	-155	-0-	537	3	8	9	Y	7	98	1			-0-
03	682	N	602	-0-	-80	-0-	585	3	17	9	Y	15					15
04	660	N	608	-0-	-52	-0-	601	3	7	9	Y	6					21

MCWHORTER, V. M. WELL #: 6 RRCID -> 151945 COMPL. DATE 10/24/1994 TOTAL DEPTH 7000 PERF. 6121 - 6775

11	232	N	232	-0-	-0-	-0-	228	3	4	9	Y	4					21
12	403	N	289	-0-	-114	-0-	274	3	15	9	Y	14					35
01	434	N	276	-0-	-158	-0-	264	3	12	9	Y	11	46	1			-0-
02	319	N	319	-0-	-0-	-0-	312	3	7	9	Y	6					6
03	350	N	350	-0-	-0-	-0-	344	3	6	9	Y	5					11
*04	346	N	346	-0-	-0-	-0-	344	3	2	9	Y	2					13

ROBINSON, T. P. WELL #: 3 RRCID -> 152102 COMPL. DATE 11/07/1994 TOTAL DEPTH 7050 PERF. 6156 - 6306

11	90	N	66	-0-	-24	-0-	66	3			Y	-0-					-0-
12	93	N	57	-0-	-36	-0-	57	3			Y	-0-					-0-
01	93	N	56	-0-	-37	-0-	56	3			Y	-0-					-0-
02	56	N	47	-0-	-9	-0-	47	3			Y	-0-					-0-
03	62	N	54	-0-	-8	-0-	54	3			Y	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			Y	-0-					-0-

MCWHORTER, V. M. WELL #: 7 RRCID -> 162650 COMPL. DATE 04/03/1997 TOTAL DEPTH 7000 PERF. 6260 - 6817

11	704	N	704	-0-	-0-	-0-	697	3	7	9	Y	6					27
12	785	N	785	-0-	-0-	-0-	767	3	18	9	Y	16					43
01	812	N	812	-0-	-0-	-0-	798	3	14	9	Y	13	56	1			-0-
02	694	N	694	-0-	-0-	-0-	686	3	8	9	Y	7					7
03	775	N	247	-0-	-528	-0-	239	3	8	9	Y	7					14
04	750	N	732	-0-	-18	-0-	730	3	2	9	Y	2					16

MCWHORTER, V. M. WELL #: 8 RRCID -> 163078 COMPL. DATE 05/15/1997 TOTAL DEPTH 7000 PERF. 6324 - 6858

11	644	N	644	-0-	-0-	-0-	636	3	8	9	Y	7					131
12	670	N	670	-0-	-0-	-0-	660	3	10	9	Y	9	130	1			10
01	615	N	615	-0-	-0-	-0-	604	3	11	9	Y	10					20
02	588	N	546	-0-	-42	-0-	535	3	11	9	Y	10					30
03	687	N	687	-0-	-0-	-0-	657	3	30	9	Y	27					57
04	600	N	587	-0-	-13	-0-	553	3	34	9	Y	31					88

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
JACKSON WELL #: 1 RRCID -> 091109 COMPL. DATE 11/26/1980 TOTAL DEPTH 6937 PERF. 6359 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	252	-0-	-18	-0-	252	3			N	-0-					151
12	279	N	253	-0-	-26	-0-	253	3			N	-0-					151
01	279	N	251	-0-	-28	-0-	250	3	1	9	N	1	1	8			151
02	224	N	220	-0-	-4	-0-	220	3			N	-0-					151
03	248	N	237	-0-	-11	-0-	230	3	7	9	N	6					157
*04	248	N	248	-0-	-0-	-0-	247	3	1	9	N	1					158

MCDONNOLD OPERATING, INC. 548163
JOHNSON 104 WELL #: 1 RRCID -> 076209 COMPL. DATE 04/14/1978 TOTAL DEPTH 6861 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	134	-0-	-286	-0-	134	2			N	-0-					-0-
12	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
01	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
02	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MULLOY OPERATING, INC. 593077
NEILL, D. KYLE WELL #: 1 RRCID -> 037687 COMPL. DATE 12/09/1965 TOTAL DEPTH 6930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	288	-0-	-12	-0-	288	3			Y	-0-					15
12	632	N	632	-0-	-0-	-0-	632	3			Y	-0-					15
01	310	N	278	-0-	-32	-0-	278	3			Y	-0-					15
02	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					15
03	372	N	241	-0-	-131	-0-	241	3			Y	-0-					15
04	270	N	220	-0-	-50	-0-	214	3	6	9	Y	5	18	1			2

NEILL, D. KYLE WELL #: 2 RRCID -> 210017 COMPL. DATE 04/18/2005 TOTAL DEPTH 6614 PERF. 6278 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1294	-0-	-26	-0-	1294	3			Y	-0-					58
12	2846	N	2846	-0-	-0-	-0-	2846	3			Y	-0-					58
01	1364	N	1253	-0-	-111	-0-	1253	3			Y	-0-					58
02	1200	N	1200	-0-	-0-	-0-	1200	3			Y	-0-					58
03	1736	N	1083	-0-	-653	-0-	1083	3			Y	-0-					58
04	1200	N	998	-0-	-202	-0-	963	3	35	9	Y	32	82	1			8

NEILL, D. KYLE WELL #: 3 RRCID -> 228105 COMPL. DATE 02/21/2007 TOTAL DEPTH 6600 PERF. 6289 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1294	-0-	-26	-0-	1294	3			N	-0-					58
12	2846	N	2846	-0-	-0-	-0-	2846	3			N	-0-					58
01	1364	N	1253	-0-	-111	-0-	1253	3			N	-0-					58
02	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					58
03	2170	N	1083	-0-	-1087	-0-	1083	3			N	-0-					58
04	1200	N	998	-0-	-202	-0-	963	3	35	9	N	32	82	1			8

OXY USA INC. 630591
WHITTEN -A- WELL #: 1 RRCID -> 030762 COMPL. DATE 03/27/1963 TOTAL DEPTH 7210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES -A- WELL #: 1 RRCID -> 031191 COMPL. DATE 08/15/1963 TOTAL DEPTH 6809 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					1
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					1
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
04	T. A.		10	-0-	10	10	10	2			N	-0-					1

WEST WELL #: 1 RRCID -> 035191 COMPL. DATE 01/16/1965 TOTAL DEPTH 6964 PERF. N/A

11	DLQ G-10		51	-0-	51	245	51	2			N	-0-					2
12	DLQ G-10		67	-0-	67	312	65	2	2	9	N	2					4
01	378	N	66	-0-	-312	-0-	64	2	2	9	N	2					6
02	60	N	60	-0-	-0-	-0-	59	2	1	9	N	1					7
03	62	N	37	-0-	-25	-0-	35	2	2	9	N	2					9
04	60	N	14	-0-	-46	-0-	14	2			N	-0-					9

JACKSON WELL #: 2 RRCID -> 035820 COMPL. DATE 04/14/1965 TOTAL DEPTH 6950 PERF. N/A

11	DLQ G-10		80	-0-	80	333	80	2			N	-0-					10
12	DLQ G-10		88	-0-	88	421	86	2	2	9	N	2					12
01	509	N	88	-0-	-421	-0-	86	2	2	9	N	2					14
02	80	N	80	-0-	-0-	-0-	78	2	2	9	N	2					16
03	93	N	80	-0-	-13	-0-	79	2	1	9	N	1					17
04	90	N	50	-0-	-40	-0-	48	2	2	9	N	2					19

LUEDECKE WELL #: 1 RRCID -> 036653 COMPL. DATE 07/25/1965 TOTAL DEPTH 6490 PERF. N/A

11	DLQ G-10		104	-0-	104	474	104	2			Y	-0-					18
12	DLQ G-10		1044	-0-	1044	1518	1044	2			Y	-0-					18
01	1617	N	99	-0-	-1518	-0-	99	2			Y	-0-					18
02	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					18
03	124	N	102	-0-	-22	-0-	102	2			Y	-0-					18
*04	116	N	116	-0-	-0-	-0-	115	2	1	9	Y	1					19

WEST UNIT WELL #: 3 RRCID -> 039381 COMPL. DATE 06/17/1965 TOTAL DEPTH 7000 PERF. N/A

11	DLQ G-10		301	-0-	301	1231	301	2			N	-0-					2
12	DLQ G-10		325	-0-	325	1556	323	2	2	9	N	2					4
01	1881	N	325	-0-	-1556	-0-	322	2	3	9	N	3					7
02	299	N	299	-0-	-0-	-0-	298	2	1	9	N	1					8
03	311	N	311	-0-	-0-	-0-	309	2	2	9	N	2	1	8			9
*04	379	N	379	-0-	-0-	-0-	378	2	1	9	N	1					10

WHITTEN -A- WELL #: 2 RRCID -> 039665 COMPL. DATE 05/06/1966 TOTAL DEPTH 6870 PERF. N/A

11	DLQ G-10		230	-0-	230	900	230	2			N	-0-					2
12	DLQ G-10		247	-0-	247	1147	245	2	2	9	N	2					4
01	1393	N	246	-0-	-1147	-0-	244	2	2	9	N	2					6
02	232	N	232	-0-	-0-	-0-	230	2	2	9	N	2					8
03	248	N	234	-0-	-14	-0-	233	2	1	9	N	1					9
*04	269	N	269	-0-	-0-	-0-	268	2	1	9	N	1					10

WILLIAMS ESTATE WELL #: 1 RRCID -> 046152 COMPL. DATE 11/14/1967 TOTAL DEPTH 6547 PERF. N/A

11	DLQ G-10		858	-0-	858	3406	852	2	6	9	N	5					11
12	DLQ G-10		915	-0-	915	4321	913	2	2	9	N	2					13
01	2300	N	834	-0-	-1466	2855	832	2	2	9	N	2					15
02	2800	N	822	-0-	-1978	877	822	2			N	-0-					15
03	1753	N	876	-0-	-877	-0-	874	2	2	9	N	2					17
*04	868	N	868	-0-	-0-	-0-	867	2	1	9	N	1					18

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES, T. K. HEIRS "A" WELL #: 1 RRCID -> 080822 COMPL. DATE 12/21/1978 TOTAL DEPTH 6294 PERF. 6164 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0-	-0-	150	2			N	-0-					48
12	163	N	163	-0-	-0-	-0-	163	2			N	-0-					48
01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					48
02	141	N	141	-0-	-0-	-0-	141	2			N	-0-					48
03	155	N	139	-0-	-16	-0-	139	2			N	-0-					48
04	150	N	129	-0-	-21	-0-	129	2			N	-0-					48

DELHI JONES WELL #: 2 RRCID -> 083338 COMPL. DATE 07/15/1979 TOTAL DEPTH 6950 PERF. 6235 - 6258

11	DLQ G-10		159	-0-	159	609	159	2			N	-0-					8
12	DLQ G-10		-0-	-0-	-0-	609					N	2					10
01	609	N	-0-	-0-	-609	-0-					N	9					19
02	0	N	-0-	-0-	-0-	-0-					N	7					26
03	0	N	-0-	-0-	-0-	-0-					N	6					32
04	0	N	-0-	-0-	-0-	-0-					N	4					36

JONES "A" WELL #: 2 RRCID -> 088813 COMPL. DATE 07/11/1980 TOTAL DEPTH 6908 PERF. 6730 - 6760

11	DLQ G-10		155	-0-	155	597	155	2			N	-0-					3
12	DLQ G-10		153	-0-	153	750	151	2	2	9	N	2					5
01	915	N	165	-0-	-750	-0-	163	2	2	9	N	2					7
02	160	N	160	-0-	-0-	-0-	158	2	2	9	N	2					9
03	162	N	162	-0-	-0-	-0-	161	2	1	9	N	1					10
*04	159	N	159	-0-	-0-	-0-	158	2	1	9	N	1					11

JACKSON WELL #: 4 RRCID -> 089250 COMPL. DATE 08/15/1980 TOTAL DEPTH 7030 PERF. 6322 - 6372

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER UNIT WELL #: 2 RRCID -> 089506 COMPL. DATE 08/24/1980 TOTAL DEPTH 7016 PERF. 6360 - 6416

11	DLQ G-10		283	-0-	283	1204	283	2			N	-0-					2
12	DLQ G-10		325	-0-	325	1529	323	2	2	9	N	2					4
01	1853	N	324	-0-	-1529	-0-	321	2	3	9	N	3					7
02	297	N	297	-0-	-0-	-0-	296	2	1	9	N	1					8
03	310	N	294	-0-	-16	-0-	292	2	2	9	N	2					10
*04	309	N	309	-0-	-0-	-0-	308	2	1	9	N	1					11

JACKSON WELL #: 3 RRCID -> 090212 COMPL. DATE 10/06/1980 TOTAL DEPTH 7020 PERF. 6392 - 6442

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	1		1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" UNIT WELL #: 5 RRCID -> 090213 COMPL. DATE 10/15/1980 TOTAL DEPTH 7020 PERF. 6280 - 6392

11	DLQ G-10		148	-0-	148	571	148	2			N	-0-					5
12	DLQ G-10		153	-0-	153	724	151	2	2	9	N	2					7
01	892	N	168	-0-	-724	-0-	166	2	2	9	N	2					9
02	149	N	149	-0-	-0-	-0-	148	2	1	9	N	1					10
03	155	N	134	-0-	-21	-0-	132	2	2	9	N	2					12
04	150	N	77	-0-	-73	-0-	75	2	2	9	N	2					14

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST WELL #: 4 RRCID -> 090214 COMPL. DATE 09/24/1980 TOTAL DEPTH 7030 PERF. 6334 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		80	-0-	80	336	80	2			N	-0-					3
12	DLQ G-10		87	-0-	87	423	86	2	1	9	N	1					4
01	512	N	89	-0-	-423	-0-	86	2	3	9	N	3					7
02	78	N	78	-0-	-0-	-0-	77	2	1	9	N	1					8
03	93	N	84	-0-	-9	-0-	82	2	2	9	N	2					10
04	90	N	83	-0-	-7	-0-	82	2	1	9	N	1					11

KENNEY WELL #: 2 RRCID -> 090215 COMPL. DATE 10/20/1980 TOTAL DEPTH 7030 PERF. 6354 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		310	-0-	310	1214	310	2			N	-0-					2
12	DLQ G-10		328	-0-	328	1542	327	2	1	9	N	1					3
01	1873	N	331	-0-	-1542	-0-	330	2	1	9	N	1					4
02	290	N	290	-0-	-0-	-0-	288	2	2	9	N	2					6
03	341	N	293	-0-	-48	-0-	292	2	1	9	N	1					7
04	330	N	312	-0-	-18	-0-	311	2	1	9	N	1					8

JONES B WELL #: 3 RRCID -> 090825 COMPL. DATE 11/24/1980 TOTAL DEPTH 7057 PERF. 6434 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		80	-0-	80	680	80	2			N	-0-					3
12	DLQ G-10		87	-0-	87	767	86	2	1	9	N	1					4
01	853	N	86	-0-	-767	-0-	84	2	2	9	N	2					6
02	205	N	205	-0-	-0-	-0-	203	2	2	9	N	2					8
03	214	N	214	-0-	-0-	-0-	213	2	1	9	N	1					9
*04	246	N	246	-0-	-0-	-0-	245	2	1	9	N	1					10

ENOCHS-SADA ELLEN WELL #: 2 RRCID -> 123836 COMPL. DATE 02/16/1987 TOTAL DEPTH 6375 PERF. 6249 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KEENEY-NEILL UNIT WELL #: 1 RRCID -> 136455 COMPL. DATE 09/12/1990 TOTAL DEPTH 6600 PERF. 6288 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
12	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
01	341	N	335	-0-	-6	-0-	335	2			N	-0-					-0-
02	308	N	307	-0-	-1	-0-	307	2			N	-0-					-0-
03	341	N	339	-0-	-2	-0-	339	2			N	-0-					-0-
*04	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-

LUEDECKE WELL #: 2 RRCID -> 143250 COMPL. DATE 10/16/1992 TOTAL DEPTH 7100 PERF. 6264 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					7
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					7
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
04	0	N	-0-	-0-	-0-	-0-					Y	1					8

WEST UNIT WELL #: 6 RRCID -> 144085 COMPL. DATE 01/14/1993 TOTAL DEPTH 7000 PERF. 6444 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	838	-0-	-2	-0-	838	2			N	-0-					174
12	868	N	861	-0-	-7	-0-	861	2			N	-0-					174
01	3100	N	3338	-0-	238	238	3338	2			N	-0-					174
02	2800	N	6545	-0-	3745	3983	6545	2			N	-0-					174
03	3100	N	818	-0-	-2282	1701	818	2			N	-0-					174
*04	2494	X	793	-0-	-1701	-0-	793	2			N	-0-					174

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
KEELING 108 WELL #: 1 RRCID -> 144129 COMPL. DATE 12/18/1992 TOTAL DEPTH 7100 PERF. 6346 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LUEDECKE WELL #: 3 RRCID -> 144683 COMPL. DATE 02/01/1993 TOTAL DEPTH 7100 PERF. 6186 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		64	-0-	64	295	64	2			Y	-0-					7
12	DLQ G-10		671	-0-	671	966	671	2			Y	-0-					7
01	1024	N	58	-0-	-966	-0-	58	2			Y	-0-					7
02	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					7
03	310	N	73	-0-	-237	-0-	73	2			Y	-0-					7
*04	82	N	82	-0-	-0-	-0-	81	2	1	9	Y	1					8

PARKER WELL #: 3 RRCID -> 144867 COMPL. DATE 03/19/1993 TOTAL DEPTH 6960 PERF. 6295 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

JACKSON WELL #: 5 RRCID -> 168408 COMPL. DATE 04/26/1998 TOTAL DEPTH 7000 PERF. 6265 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	514	-0-	-26	-0-	496	2	18	9	N	16					117
12	621	N	621	-0-	-0-	-0-	612	2	9	9	N	8					125
01	682	N	627	-0-	-55	-0-	616	2	11	9	N	10					135
02	552	N	552	-0-	-0-	-0-	550	2	2	9	N	2					137
03	620	N	590	-0-	-30	-0-	577	2	13	9	N	12					149
04	600	N	518	-0-	-82	-0-	512	2	6	9	N	5					154

WEST A WELL #: 7 RRCID -> 171183 COMPL. DATE 11/30/1998 TOTAL DEPTH 6600 PERF. 6262 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
12	279	N	205	-0-	-74	-0-	205	2			N	-0-					-0-
01	279	N	8	-0-	-271	-0-	8	2			N	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	217	N	185	-0-	-32	-0-	185	2			N	-0-					-0-
*04	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-

JACKSON WELL #: 6 RRCID -> 171388 COMPL. DATE 12/11/1998 TOTAL DEPTH 6550 PERF. 6340 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
12	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
01	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
02	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
03	558	N	319	-0-	-239	-0-	319	2			N	-0-					-0-
04	900	N	20	-0-	-880	-0-	20	2			N	-0-					-0-

WEST "B" WELL #: 8 RRCID -> 175047 COMPL. DATE 10/26/1999 TOTAL DEPTH 6650 PERF. 6325 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	272	N	272	-0-	-0-	-0-	272	2			N	-0-					29
12	323	N	323	-0-	-0-	-0-	323	2			N	-0-					29
01	343	N	343	-0-	-0-	-0-	343	2			N	-0-					29
02	312	N	312	-0-	-0-	-0-	312	2			N	-0-					29
03	320	N	320	-0-	-0-	-0-	320	2			N	-0-					29
04	330	N	286	-0-	-44	-0-	286	2			N	-0-					29

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WHITTEN 35 "B" WELL #: 1 RRCID -> 175051 COMPL. DATE 11/01/1999 TOTAL DEPTH 6450 PERF. 6290 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER WELL #: 5 RRCID -> 205295 COMPL. DATE 02/22/2004 TOTAL DEPTH 6538 PERF. 6323 - 6369

11	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
02	168	N	126	-0-	-42	-0-	126	2			N	-0-					-0-
03	186	N	170	-0-	-16	-0-	170	2			N	-0-					-0-
04	150	N	139	-0-	-11	-0-	139	2			N	-0-					-0-

WHITTEN "A" WELL #: 7 RRCID -> 205873 COMPL. DATE 05/17/2004 TOTAL DEPTH 6540 PERF. 6306 - 6330

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" WELL #: 1 RRCID -> 206176 COMPL. DATE 05/20/2004 TOTAL DEPTH 6580 PERF. 6325 - 6452

11	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
12	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
01	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
03	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
*04	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-

WEST "79" WELL #: 2 RRCID -> 206302 COMPL. DATE 07/23/2004 TOTAL DEPTH 6650 PERF. 6185 - 6410

11	390	N	235	-0-	-155	-0-	235	2			N	-0-					-0-
12	372	N	228	-0-	-144	-0-	228	2			N	-0-					-0-
01	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-
02	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
*04	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-

WEST UNIT WELL #: 12 RRCID -> 206768 COMPL. DATE 01/01/2006 TOTAL DEPTH 6640 PERF. 6454 - 6498

11	3000	N	3225	-0-	225	225	3225	2			N	-0-					-0-
12	3100	N	3410	-0-	310	535	3410	2			N	-0-					-0-
01	2727	N	2192	-0-	-535	-0-	2192	2			N	-0-					-0-
02	2128	X	164	-0-	-1964	-0-	164	2			N	-0-					-0-
03	2356	X	196	-0-	-2160	-0-	196	2			N	-0-					-0-
04	2280	X	307	-0-	-1973	-0-	307	2			N	-0-					-0-

KEENEY "77" WELL #: 4 RRCID -> 206770 COMPL. DATE 09/28/2004 TOTAL DEPTH 6625 PERF. 6273 - 6339

11	DLQ	G-10	339	-0-	339	1079	339	2			Y	-0-					59
12	DLQ	G-10	345	-0-	345	1424	345	2			Y	-0-					59
01	1759	N	335	-0-	-1424	-0-	335	2			Y	-0-					59
02	294	N	294	-0-	-0-	-0-	294	2			Y	-0-					59
03	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					59
*04	292	N	292	-0-	-0-	-0-	292	2			Y	-0-					59

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

WEST "78" WELL #: 2 RRCID -> 206771 COMPL. DATE 08/20/2004 TOTAL DEPTH 6700 PERF. 6316 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	467	-0-	-73	-0-	467	2			N	-0-					-0-
12	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
01	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
02	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
03	589	N	577	-0-	-12	-0-	577	2			N	-0-					-0-
04	570	N	553	-0-	-17	-0-	553	2			N	-0-					-0-

KEENEY 80 WELL #: 1 RRCID -> 207438 COMPL. DATE 10/25/2004 TOTAL DEPTH 6670 PERF. 6289 - 6379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		353	-0-	353	1400	353	2			Y	-0-					-0-
12	DLQ G-10		415	-0-	415	1815	415	2			Y	-0-					-0-
01	2227	N	412	-0-	-1815	-0-	412	2			Y	-0-					-0-
02	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					-0-
03	425	N	425	-0-	-0-	-0-	425	2			Y	-0-					-0-
*04	432	N	432	-0-	-0-	-0-	432	2			Y	-0-					-0-

JONES "B" WELL #: 8 RRCID -> 207771 COMPL. DATE 02/01/2005 TOTAL DEPTH 6670 PERF. 6257 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	18	-0-	-12	-0-	18	2			N	-0-					17
12	31	N	20	-0-	-11	-0-	20	2			N	-0-					17
01	31	N	23	-0-	-8	-0-	23	2			N	-0-					17
02	28	N	20	-0-	-8	-0-	20	2			N	-0-					17
03	31	N	19	-0-	-12	-0-	19	2			N	-0-					17
04	30	N	19	-0-	-11	-0-	19	2			N	-0-					17

DELHI-JONES WELL #: 6 RRCID -> 208359 COMPL. DATE 11/06/2004 TOTAL DEPTH 6470 PERF. 6151 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	98	-0-	-112	-0-	98	2			N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
03	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
*04	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-

JACKSON WELL #: 9 RRCID -> 208361 COMPL. DATE 12/14/2004 TOTAL DEPTH 6650 PERF. 6301 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	181	-0-	-29	-0-	181	2			N	-0-					24
12	186	N	165	-0-	-21	-0-	165	2			N	-0-					24
01	217	N	160	-0-	-57	-0-	160	2			N	-0-					24
02	1963	N	1963	-0-	-0-	-0-	1960	2	3	9	N	3					27
03	1099	N	1099	-0-	-0-	-0-	1054	2	45	9	N	41					68
*04	939	N	939	-0-	-0-	-0-	919	2	20	9	N	18					86

WEST UNIT WELL #: 11 RRCID -> 208906 COMPL. DATE 02/11/2005 TOTAL DEPTH 6710 PERF. 6315 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		715	-0-	715	3034	715	2			Y	-0-					25
12	DLQ G-10		734	-0-	734	3768	734	2			Y	-0-					25
01	3000	N	694	-0-	-2306	1462	694	2			Y	-0-					25
02	2092	N	630	-0-	-1462	-0-	630	2			Y	-0-					25
*03	744	N	695	-0-	-49	-0-	695	2			Y	-0-					25
04	660	N	658	-0-	-2	-0-	658	2			Y	-0-					25

WEST UNIT WELL #: 10 RRCID -> 208907 COMPL. DATE 01/28/2005 TOTAL DEPTH 6710 PERF. 6315 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		396	-0-	396	1942	396	2			Y	-0-					43
12	DLQ G-10		213	-0-	213	2155	212	2	1	9	Y	1					44
01	1100	N	251	-0-	-849	1306	251	2			Y	-0-					44
02	T. A.		225	-0-	225	1531	225	2			Y	-0-					44
*03	T. A.		240	-0-	240	1771	240	2			Y	-0-					44
04	T. A.		389	-0-	389	2160	369	2	20	9	Y	18					67

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
LLOYD-MORA WEST WELL #: 2 RRCID -> 208908 COMPL. DATE 01/15/2005 TOTAL DEPTH 6550 PERF. 6121 - 6133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 10 RRCID -> 209327 COMPL. DATE 02/26/2005 TOTAL DEPTH 6670 PERF. 6228 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
12	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-
01	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
02	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
03	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
*04	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-

JACKSON WELL #: 12 RRCID -> 217411 COMPL. DATE 03/04/2006 TOTAL DEPTH 6710 PERF. 6350 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	661	-0-	-29	-0-	661	2			N	-0-					11
12	775	N	725	-0-	-50	-0-	725	2			N	-0-					11
01	728	N	728	-0-	-0-	-0-	728	2			N	-0-					11
02	616	N	509	-0-	-107	-0-	509	2			N	-0-					11
03	770	N	770	-0-	-0-	-0-	770	2			N	-0-					11
04	690	N	665	-0-	-25	-0-	665	2			N	-0-					11

JACKSON WELL #: 11 RRCID -> 217413 COMPL. DATE 02/21/2006 TOTAL DEPTH 6710 PERF. 6314 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
12	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
02	56	N	50	-0-	-6	-0-	50	2			N	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-

JACKSON WELL #: 13 RRCID -> 217628 COMPL. DATE 03/21/2006 TOTAL DEPTH 6710 PERF. 6313 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					61
12	0	N	-0-	-0-	-0-	-0-					N	-0-					61
01	0	N	-0-	-0-	-0-	-0-					N	-0-					61
02	0	N	-0-	-0-	-0-	-0-					N	-0-					61
03	0	N	-0-	-0-	-0-	-0-					N	-0-					61
04	0	N	-0-	-0-	-0-	-0-					N	-0-					61

KEENEY "77" WELL #: 5 RRCID -> 218390 COMPL. DATE 04/25/2006 TOTAL DEPTH 6682 PERF. 6270 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	945	-0-	-15	-0-	945	2			N	-0-					26
12	909	N	909	-0-	-0-	-0-	909	2			N	-0-					26
01	950	N	950	-0-	-0-	-0-	950	2			N	-0-					26
02	896	N	863	-0-	-33	-0-	863	2			N	-0-					26
03	948	N	948	-0-	-0-	-0-	948	2			N	-0-					26
04	930	N	896	-0-	-34	-0-	896	2			N	-0-					26

WEST "78" UNIT WELL #: 4 RRCID -> 219736 COMPL. DATE 05/09/2006 TOTAL DEPTH 6726 PERF. 6303 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	545	-0-	-55	-0-	545	2			N	-0-					-0-
12	620	N	549	-0-	-71	-0-	549	2			N	-0-					-0-
01	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
02	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
03	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
04	630	N	513	-0-	-117	-0-	513	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
LUEDECKE WELL #: 6 RRCID -> 219756 COMPL. DATE 05/23/2006 TOTAL DEPTH 6720 PERF. 6372 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	55	-0-	-35	-0-	55	2			N	-0-					-0-
12	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
01	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
02	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
04	90	N	63	-0-	-27	-0-	63	2			N	-0-					-0-

KEENEY NEILL UNIT WELL #: 2 RRCID -> 219762 COMPL. DATE 06/06/2006 TOTAL DEPTH 6720 PERF. 6314 - 6413

11	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-
12	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					-0-
01	1302	N	1194	-0-	-108	-0-	1194	2			N	-0-					-0-
02	1288	N	1009	-0-	-279	-0-	1009	2			N	-0-					-0-
03	1240	N	1101	-0-	-139	-0-	1101	2			N	-0-					-0-
04	1170	N	1002	-0-	-168	-0-	1002	2			N	-0-					-0-

KEENEY "77" UNIT WELL #: 3 RRCID -> 220601 COMPL. DATE 07/18/2006 TOTAL DEPTH 6659 PERF. 6294 - 6370

11	1748	N	1748	-0-	-0-	-0-	1748	2			N	-0-					-0-
12	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					-0-
01	1812	N	1812	-0-	-0-	-0-	1812	2			N	-0-					-0-
02	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-
03	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					-0-
*04	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-

WEST "78" UNIT WELL #: 3 RRCID -> 220603 COMPL. DATE 07/03/2006 TOTAL DEPTH 6702 PERF. 6309 - 6414

11	840	N	834	-0-	-6	-0-	820	2	14	9	N	13					140
12	868	N	833	-0-	-35	-0-	833	2			N	-0-					140
01	868	N	788	-0-	-80	-0-	788	2			N	-0-					140
02	784	N	744	-0-	-40	-0-	741	2	3	9	N	3					143
03	837	N	787	-0-	-50	-0-	786	2	1	9	N	1					144
04	750	N	667	-0-	-83	-0-	655	2	12	9	N	11					155

JACKSON WELL #: 14 RRCID -> 220991 COMPL. DATE 08/15/2006 TOTAL DEPTH 6700 PERF. 6328 - 6434

11	18	N	18	-0-	-0-	-0-	18	2			N	-0-					81
12	31	N	-0-	-0-	-31	-0-					N	-0-					81
01	31	N	-0-	-0-	-31	-0-					N	-0-					81
02	28	N	9	-0-	-19	-0-	9	2			N	-0-					81
*03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					81
04	0	N	-0-	-0-	-0-	-0-					N	-0-					60

WEST UNIT WELL #: 13 RRCID -> 220998 COMPL. DATE 06/08/2006 TOTAL DEPTH 6732 PERF. 6352 - 6466

11	1091	N	1091	-0-	-0-	-0-	1089	2	2	9	N	2					110
12	973	N	973	-0-	-0-	-0-	962	2	11	9	N	10					120
01	496	N	107	-0-	-389	-0-	101	2	6	9	N	5					125
02	1008	N	363	-0-	-645	-0-	363	2			N	-0-					125
03	1343	N	1343	-0-	-0-	-0-	1339	2	4	9	N	4					129
*04	1032	N	1032	-0-	-0-	-0-	1024	2	8	9	N	7					136

WEST "78" UNIT WELL #: 6 RRCID -> 221000 COMPL. DATE 08/01/2006 TOTAL DEPTH 6708 PERF. 6275 - 6342

11	1020	N	1013	-0-	-7	-0-	1013	2			N	-0-					-0-
12	1209	N	993	-0-	-216	-0-	993	2			N	-0-					-0-
01	1023	N	968	-0-	-55	-0-	964	2	4	9	N	4	4	8			-0-
02	1109	N	1109	-0-	-0-	-0-	1102	2	7	9	N	6	6	8			-0-
03	1112	N	1112	-0-	-0-	-0-	1099	2	13	9	N	12	12	8			-0-
*04	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WHITTEN "A" WELL #: 8 RRCID -> 221916 COMPL. DATE 08/29/2006 TOTAL DEPTH 6888 PERF. 6714 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	197	N	197	-0-	-0-	-0-	187	2	10	9	N	9					80
12	276	N	276	-0-	-0-	-0-	266	2	10	9	N	9					89
01	243	N	243	-0-	-0-	-0-	242	2	1	9	N	1					90
02	219	N	219	-0-	-0-	-0-	213	2	6	9	N	5					95
03	279	N	88	-0-	-191	-0-	88	2			N	-0-					95
04	240	N	119	-0-	-121	-0-	118	2	1	9	N	1					96

JONES "A" WELL #: 10 RRCID -> 223122 COMPL. DATE 10/23/2006 TOTAL DEPTH 7000 PERF. 6729 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	146	-0-	-4	-0-	146	2			N	-0-					-0-
12	155	N	92	-0-	-63	-0-	92	2			N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
02	140	N	135	-0-	-5	-0-	135	2			N	-0-					-0-
03	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
*04	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-

JONES "A" WELL #: 11 RRCID -> 223771 COMPL. DATE 12/05/2006 TOTAL DEPTH 6854 PERF. 6689 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		2106	-0-	2106	3785	2106	2			N	-0-					182
12	DLQ G-10		2127	-0-	2127	5912	2127	2			N	-0-					182
01	2000	N	2259	-0-	259	6171	2259	2			N	-0-					182
02	2800	N	2595	-0-	-205	5966	2595	2			N	-0-					182
03	3100	N	2209	-0-	-891	5075	2209	2			N	-0-					182
*04	3000	N	1927	-0-	-1073	4002	1927	2			N	-0-					182

SADA ELLEN ENOCHS WELL #: 3 RRCID -> 223843 COMPL. DATE 11/13/2006 TOTAL DEPTH 6736 PERF. 6209 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
12	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-

RELIANCE ENERGY, INC. 700995
BLAYLOCK WELL #: 1 RRCID -> 041071 COMPL. DATE 12/26/1966 TOTAL DEPTH 6470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
12	651	N	576	-0-	-75	-0-	576	2			N	-0-					-0-
01	620	N	563	-0-	-57	-0-	563	2			N	-0-					-0-
02	532	N	486	-0-	-46	-0-	486	2			N	-0-					-0-
03	589	N	585	-0-	-4	-0-	585	2			N	-0-					-0-
*04	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-

SUNDOWN ENERGY LP 829482
JONES, T. K., UNIT T G WELL #: 1 RRCID -> 036619 COMPL. DATE 07/07/1965 TOTAL DEPTH 6437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	979	N	979	-0-	-0-	-0-	973	2	6	9	N	5					53
12	953	N	953	-0-	-0-	-0-	947	2	6	9	N	5					58
01	1023	N	757	-0-	-266	-0-	746	2	11	9	N	10					68
02	924	N	839	-0-	-85	-0-	830	2	9	9	N	8					76
03	961	N	793	-0-	-168	-0-	787	2	6	9	N	5					81
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					81

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED 875395
WILLIAMS WELL #: 1 RRCID -> 040067 COMPL. DATE 08/14/1966 TOTAL DEPTH 7171 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1396	-0-	-14	-0-	1396	2			N	-0-					-0-
12	1705	N	1497	-0-	-208	-0-	1497	2			N	-0-					-0-
01	1674	N	1418	-0-	-256	-0-	1418	2			N	-0-					-0-
02	1316	N	1219	-0-	-97	-0-	1219	2			N	-0-					-0-
03	1488	N	1206	-0-	-282	-0-	1206	2			N	-0-					-0-
04	1380	N	1203	-0-	-177	-0-	1203	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WHITTEN WELL #: 1 RRCID -> 034575 COMPL. DATE 11/06/1964 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	77	-0-	-163	-0-	77	2			N	-0-					34
12	248	N	138	-0-	-110	-0-	138	2			N	-0-					34
01	155	N	68	-0-	-87	-0-	68	2			N	-0-					34
02	84	N	54	-0-	-30	-0-	54	2			N	-0-					34
03	238	N	238	-0-	-0-	-0-	213	2	25	9	N	23					57
*04	268	N	268	-0-	-0-	-0-	256	2	12	9	N	11					68

MCWHORTER UNIT WELL #: 1 RRCID -> 037869 COMPL. DATE 11/28/1965 TOTAL DEPTH 6360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	55	-0-	-35	-0-	55	2			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEENEY 80 WELL #: 1 RRCID -> 079256 COMPL. DATE 06/16/1978 TOTAL DEPTH 7092 PERF. 6345 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN "C" WELL #: 1 L RRCID -> 149657 COMPL. DATE 11/19/1993 TOTAL DEPTH 6540 PERF. 6408 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	587	-0-	-163	-0-	587	2			N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
01	403	N	328	-0-	-75	-0-	328	2			N	-0-					-0-
02	560	N	532	-0-	-28	-0-	532	2			N	-0-					-0-
03	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
*04	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-

WHITTEN WELL #: 2 RRCID -> 152510 COMPL. DATE 12/11/1994 TOTAL DEPTH 6450 PERF. 6280 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	179	-0-	-1	-0-	179	2			N	-0-					-0-
12	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-
01	186	N	171	-0-	-15	-0-	171	2			N	-0-					-0-
02	168	N	149	-0-	-19	-0-	149	2			N	-0-					-0-
03	186	N	159	-0-	-27	-0-	159	2			N	-0-					-0-
04	180	N	151	-0-	-29	-0-	151	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
WHITTEN "33" WELL #: 1 RRCID -> 157250 COMPL. DATE 01/20/1996 TOTAL DEPTH 6610 PERF. 6121 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
12	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
03	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-
	KEENEY 80				WELL #: 2		RRCID -> 211532		COMPL. DATE 07/26/2005			TOTAL DEPTH 6585			PERF. 6386 - 6485		
11	540	N	524	-0-	-16	-0-	524	2			N	-0-					56
12	525	N	525	-0-	-0-	-0-	525	2			N	-0-					56
01	558	N	519	-0-	-39	-0-	511	2	8	9	N	7					63
02	476	N	458	-0-	-18	-0-	451	2	7	9	N	6					69
03	527	N	498	-0-	-29	-0-	495	2	3	9	N	3					72
*04	484	N	484	-0-	-0-	-0-	475	2	9	9	N	8					80
	KEENEY "80"				WELL #: 3		RRCID -> 243610		COMPL. DATE 11/04/2008			TOTAL DEPTH 6601			PERF. 6402 - 6416		
11	510	N	384	-0-	-126	-0-	384	2			N	-0-					120
12	508	N	508	-0-	-0-	-0-	508	2			N	-0-					120
01	378	N	378	-0-	-0-	-0-	378	2			N	-0-					120
02	364	N	268	-0-	-96	-0-	268	2			N	-0-					120
03	496	N	151	-0-	-345	-0-	151	2			N	-0-					120
*04	478	N	478	-0-	-0-	-0-	465	2	13	9	N	12					132

ELDORADO (CANYON D) 28278 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
THOMAS OIL AND GAS INC. 852145
ENOCHS, W. O. WELL #: 1 RRCID -> 102303 COMPL. DATE 08/21/1982 TOTAL DEPTH 6290 PERF. 6200 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	512	-0-	-58	-0-	512	2			N	-0-					-0-
12	558	N	549	-0-	-9	-0-	549	2			N	-0-					-0-
01	589	N	504	-0-	-85	-0-	504	2			N	-0-					-0-
02	476	N	418	-0-	-58	-0-	418	2			N	-0-					-0-
03	558	N	543	-0-	-15	-0-	543	2			N	-0-					-0-
04	480	N	206	-0-	-274	-0-	206	2			N	-0-					-0-

ELDORADO (6000) 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
WHITTEN "B" WELL #: 1026 RRCID -> 077519 COMPL. DATE 06/27/1978 TOTAL DEPTH 6500 PERF. 6065 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	455	-0-	-25	-0-	455	3			N	-0-					-0-
12	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
01	496	N	467	-0-	-29	-0-	467	3			N	-0-					-0-
02	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
03	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
04	450	N	447	-0-	-3	-0-	447	3			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WHITTEN -B- WELL #: 1 RRCID -> 070562 COMPL. DATE 12/04/1976 TOTAL DEPTH 6529 PERF. 5942 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	496	-0-	-14	-0-	496	2			N	-0-					-0-
12	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
01	527	N	517	-0-	-10	-0-	517	2			N	-0-					-0-
02	476	N	467	-0-	-9	-0-	467	2			N	-0-					-0-
03	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
*04	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-

ELDORADO (6000) //CONT.// 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
WHITTEN "A" WELL #: 1 RRCID -> 074478 COMPL. DATE 12/05/1977 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	X	1133	-0-	-427	-0-	1124	2	9	9	N	8					153
12	1581	X	994	-0-	-587	-0-	994	2			N	-0-					153
01	1798	X	886	-0-	-912	-0-	883	2	3	9	N	3	156	1			-0-
02	1783	X	1783	-0-	-0-	-0-	1760	2	23	9	N	21					21
03	1798	X	1454	-0-	-344	-0-	1442	2	12	9	N	11					32
*04	1676	X	1676	-0-	-0-	-0-	1662	2	14	9	N	13					45

WHITTEN "C" WELL #: 1 U RRCID -> 082603 COMPL. DATE 05/09/1979 TOTAL DEPTH 6540 PERF. 6036 - 6152

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTEN WELL #: 1 D RRCID -> 083359 COMPL. DATE 04/15/1994 TOTAL DEPTH 6440 PERF. 5946 - 5996

11	540	N	539	-0-	-1	-0-	539	2			N	-0-					-0-
12	310	N	73	-0-	-237	-0-	73	2			N	-0-					-0-
01	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
02	504	N	201	-0-	-303	-0-	201	2			N	-0-					-0-
03	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
*04	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-

WHITTEN "D" WELL #: 2 RRCID -> 203366 COMPL. DATE 06/15/2004 TOTAL DEPTH 6500 PERF. 5520 - 5532

11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
01	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
02	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
03	775	N	459	-0-	-316	-0-	459	2			N	-0-					-0-
04	600	N	375	-0-	-225	-0-	375	2			N	-0-					-0-

ELDORADO, N. (CANYON -A-) 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC 166150
WHITTEN, W. H. WELL #: 1 RRCID -> 046425 COMPL. DATE 06/11/1969 TOTAL DEPTH 6600 PERF. N/A

11	1899	N	1899	-0-	-0-	-0-	1847	3	52	9	N	47					72
12	1849	N	1849	-0-	-0-	-0-	1839	3	10	9	N	9					81
01	1757	N	1757	-0-	-0-	-0-	1720	3	37	9	N	34					115
02	1741	N	1741	-0-	-0-	-0-	1735	3	6	9	N	5					120
03	2015	N	2015	-0-	-0-	-0-	1960	3	55	9	N	50					170
*04	1929	N	1929	-0-	-0-	-0-	1907	3	22	9	N	20					190

WHITTEN WELL #: 1 RRCID -> 128203 COMPL. DATE 06/13/1988 TOTAL DEPTH 6675 PERF. 6381 - 6431

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC //CONT.// 166150
WHITTEN WELL #: 2 RRCID -> 131285 COMPL. DATE 06/14/1989 TOTAL DEPTH 6500 PERF. 6341 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHRANK WELL #: 1 RRCID -> 132867 COMPL. DATE 12/04/1989 TOTAL DEPTH 6803 PERF. 6291 - 6550

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
ROYSTER, MATTIE WELL #: 1 RRCID -> 040257 COMPL. DATE 08/22/1966 TOTAL DEPTH 6789 PERF. N/A

11	3270	X	3135	-0-	-135	-0-	3135	3			N	-0-					35
12	3348	X	3166	-0-	-182	-0-	3166	3			N	-0-					35
01	3286	X	3211	-0-	-75	-0-	3211	3			N	-0-					35
02	2968	X	2841	-0-	-127	-0-	2841	3			N	-0-					35
03	3286	X	3132	-0-	-154	-0-	3132	3			N	-0-					35
04	3150	X	3051	-0-	-99	-0-	3051	3			N	-0-					35

MIKA, JAMES WELL #: 1 RRCID -> 041070 COMPL. DATE 01/07/1967 TOTAL DEPTH 6411 PERF. 6227 - 6327

11	1396	N	1396	-0-	-0-	-0-	1388	3	8	9	N	7					175
12	1457	N	1318	-0-	-139	-0-	1318	3			N	-0-					175
01	1519	N	1329	-0-	-190	-0-	1323	3	6	9	N	5					180
02	1316	N	1077	-0-	-239	-0-	1066	3	11	9	N	10	190	1			-0-
03	1333	N	1291	-0-	-42	-0-	1279	3	12	9	N	11					11
*04	1342	N	1342	-0-	-0-	-0-	1335	3	7	9	N	6					17

BELL, C. M. WELL #: 2 RRCID -> 044316 COMPL. DATE 06/15/1968 TOTAL DEPTH 6265 PERF. N/A

11	1608	N	1608	-0-	-0-	-0-	1608	3			Y	-0-					-0-
12	1666	N	1666	-0-	-0-	-0-	1666	3			Y	-0-					-0-
01	1705	N	1591	-0-	-114	-0-	1591	3			Y	-0-					-0-
02	1512	N	1086	-0-	-426	-0-	1086	3			Y	-0-					-0-
03	1674	N	1258	-0-	-416	-0-	1258	3			Y	-0-					-0-
04	1530	N	1507	-0-	-23	-0-	1507	3			Y	-0-					-0-

WHITTEN, L. I. WELL #: 1 RRCID -> 044599 COMPL. DATE N/A TOTAL DEPTH 7392 PERF. 6199 - 6249

11	701	N	701	-0-	-0-	-0-	701	3			N	-0-					3
12	837	N	667	-0-	-170	-0-	667	3			N	-0-					3
01	744	N	657	-0-	-87	-0-	657	3			N	-0-					3
02	644	N	578	-0-	-66	-0-	575	3	3	9	N	3					6
03	801	N	801	-0-	-0-	-0-	621	3	180	9	N	164					170
*04	672	N	672	-0-	-0-	-0-	671	3	1	9	N	1	171	1			-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WHITTEN, L. I. WELL #: 2 RRCID -> 106314 COMPL. DATE 06/15/1983 TOTAL DEPTH 6570 PERF. 6106 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	243	-0-	-237	-0-	243	3			N	-0-					-0-
12	496	N	434	-0-	-62	-0-	434	3			N	-0-					-0-
01	434	N	352	-0-	-82	-0-	352	3			N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
03	434	N	306	-0-	-128	-0-	306	3			N	-0-					-0-
04	330	N	296	-0-	-34	-0-	296	3			N	-0-					-0-

WHITTEN, MORRIS WELL #: 2 RRCID -> 143669 COMPL. DATE 01/05/1993 TOTAL DEPTH 6700 PERF. 6122 - 6178

11	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
12	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
01	992	N	709	-0-	-283	-0-	709	3			N	-0-					-0-
02	784	N	585	-0-	-199	-0-	585	3			N	-0-					-0-
03	899	N	738	-0-	-161	-0-	738	3			N	-0-					-0-
04	690	N	624	-0-	-66	-0-	624	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
MURPHY WELL #: 1 RRCID -> 083975 COMPL. DATE 04/22/1980 TOTAL DEPTH 6593 PERF. 6203 - 6401

11	165	N	165	-0-	-0-	-0-	165	3			N	-0-					178
12	146	N	146	-0-	-0-	-0-	146	3			N	-0-					178
01	209	N	209	-0-	-0-	-0-	209	3			N	-0-					178
02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					178
03	246	N	246	-0-	-0-	-0-	246	3			N	-0-					178
*04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					178

MILTEX OIL COMPANY 569415
WHITTEN WELL #: 1 RRCID -> 055948 COMPL. DATE 07/29/1972 TOTAL DEPTH 6658 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-		28				N	-0-					-0-
12		28	-0-	-0-	-28	-0-					N	-0-					-0-
01		18	N	18	-0-	-0-	-0-	18	3			N	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03		20	X	20	-0-	-0-	-0-	20	3			N	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OXY USA INC. 630591
NEILL, G. H. WELL #: 2 RRCID -> 104687 COMPL. DATE 03/10/1983 TOTAL DEPTH 6625 PERF. 6275 - 6340

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-

PAGE WELL #: 2 RRCID -> 156201 COMPL. DATE 10/07/1995 TOTAL DEPTH 6925 PERF. 6560 - 6585

11	1080	N	1044	-0-	-36	-0-	1044	2			N	-0-					-0-
12	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
01	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
02	980	N	980	-0-	-0-	-0-	980	2			N	-0-					-0-
03	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
04	1110	N	1034	-0-	-76	-0-	1034	2			N	-0-					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SUNDOWN ENERGY LP 829482
SCHRANK, CLEONE WELL #: 1 RRCID -> 044175 COMPL. DATE 03/20/1967 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	202	N	202	-0-	-0-	-0-	202	2			N	-0-					61
12	211	N	211	-0-	-0-	-0-	211	2			N	-0-					61
01	207	N	207	-0-	-0-	-0-	207	2			N	-0-					61
02	196	N	175	-0-	-21	-0-	175	2			N	-0-					61
*03	206	N	206	-0-	-0-	-0-	206	2			N	-0-					61
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					61

WHITTEN WELL #: 1 RRCID -> 099893 COMPL. DATE 06/04/1982 TOTAL DEPTH 6503 PERF. 6140 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
12	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
02	252	N	238	-0-	-14	-0-	238	2			N	-0-					-0-
*03	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

WHITTEN WELL #: 3302 RRCID -> 157249 COMPL. DATE 01/20/1996 TOTAL DEPTH 6660 PERF. 6223 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					55

UNIT PETROLEUM COMPANY 877099
ROYSTER, GETTY WELL #: 1 RRCID -> 097068 COMPL. DATE 12/17/1981 TOTAL DEPTH 6676 PERF. 6368 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
12	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
01	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
02	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
03	682	N	680	-0-	-2	-0-	680	2			N	-0-					-0-
04	690	N	668	-0-	-22	-0-	668	2			N	-0-					-0-

WHITTEN, C. M. WELL #: 1 RRCID -> 099895 COMPL. DATE 05/26/1982 TOTAL DEPTH 6480 PERF. 6160 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROYSTER WELL #: 1 RRCID -> 122814 COMPL. DATE 11/17/1986 TOTAL DEPTH 6650 PERF. 6355 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	410	-0-	-100	-0-	410	2			N	-0-					-0-
12	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
01	465	N	324	-0-	-141	-0-	324	2			N	-0-					-0-
02	392	N	262	-0-	-130	-0-	262	2			N	-0-					-0-
03	372	N	311	-0-	-61	-0-	311	2			N	-0-					-0-
*04	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
ROYSTER, GETTY WELL #: 2 RRCID -> 180440 COMPL. DATE 01/20/2001 TOTAL DEPTH 6709 PERF. 6423 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
12	279	N	278	-0-	-1	-0-	278	2			N	-0-					-0-
01	279	N	272	-0-	-7	-0-	272	2			N	-0-					-0-
02	252	N	236	-0-	-16	-0-	236	2			N	-0-					-0-
03	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-
04	270	N	146	-0-	-124	-0-	146	2			N	-0-					-0-
MURPHY WELL #: 2 RRCID -> 196275 COMPL. DATE 06/19/2003 TOTAL DEPTH 6648 PERF. 6490 - 6500																	
11	2580	N	2479	-0-	-101	-0-	2470	2	9	9	N	8					173
12	2604	N	2509	-0-	-95	-0-	2508	2	1	9	N	1					174
01	2573	N	2477	-0-	-96	-0-	2456	2	21	9	N	19					193
02	2324	N	2255	-0-	-69	-0-	2251	2	4	9	N	4					197
*03	2511	N	2507	-0-	-4	-0-	2472	2	35	9	N	32					229
04	2400	N	2378	-0-	-22	-0-	2378	2			N	-0-	163	1			66
ELDORADO, N. (CANYON B) 28280 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER																	
SILVER OIL & GAS INC. 781880																	
FINNIGAN, VIOLA UNIT WELL #: 1029 RRCID -> 099136 COMPL. DATE 08/16/2006 TOTAL DEPTH 6084 PERF. 5913 - 5931																	
11	PRTL PLG		-0-	-0-	-0-	399					N	-0-					112
12	PRTL PLG		-0-	-0-	-0-	399					N	-0-					112
01	PRTL PLG		-0-	-0-	-0-	399					N	-0-					112
02	PRTL PLG		-0-	-0-	-0-	399					N	-0-					112
03	PRTL PLG		-0-	-0-	-0-	399					N	-0-					112
04	PRTL PLG		-0-	-0-	-0-	399					N	-0-					112
FINNIGAN, VIOLA GAS UNIT WELL #: 2029 RRCID -> 101534 COMPL. DATE 04/30/1982 TOTAL DEPTH 6108 PERF. 5816 - 5884																	
11	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
12	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
01	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
ELDORADO, SOUTH (CANYON) 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER																	
MAYJAC I, LLC 536431																	
GREEN UNIT WELL #: 1 RRCID -> 093087 COMPL. DATE 03/28/1981 TOTAL DEPTH 6683 PERF. 6348 - 6457																	
11	270	N	260	-0-	-10	-0-	260	1			N	-0-					-0-
12	279	N	268	-0-	-11	-0-	268	1			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	1			N	-0-					-0-
02	252	N	232	-0-	-20	-0-	232	1			N	-0-					-0-
03	305	N	305	-0-	-0-	-0-	305	1			N	-0-					-0-
*04	302	N	302	-0-	-0-	-0-	302	1			N	-0-					-0-
SILVER OIL & GAS INC. 781880																	
WILLIAMS-SHELL "81" WELL #: 1 RRCID -> 073450 COMPL. DATE 07/12/1977 TOTAL DEPTH 6560 PERF. N/A																	
11	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
01	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
02	336	N	292	-0-	-44	-0-	292	3			N	-0-					-0-
03	372	N	295	-0-	-77	-0-	295	3			N	-0-					-0-
04	360	N	256	-0-	-104	-0-	256	3			N	-0-					-0-

ELDORADO, SOUTH (CANYON) //CONT.// 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. //CONT.// 781880
OLSAK, CLOVIS "105" WELL #: 1 RRCID -> 075638 COMPL. DATE 09/28/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	401	-0-	-139	-0-	401	3			N	-0-					-0-
12	558	N	186	-0-	-372	-0-	186	3			N	-0-					-0-
01	868	N	219	-0-	-649	-0-	219	3			N	-0-					-0-
02	364	N	213	-0-	-151	-0-	213	3			N	-0-					-0-
03	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
*04	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-

EMMONS "82" WELL #: 1 RRCID -> 078532 COMPL. DATE 08/24/1978 TOTAL DEPTH 6605 PERF. 6514 - 6569

11	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
*04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

TAMARACK PETROLEUM COMPANY, INC. 835630
JOHNSON "113" WELL #: 1 RRCID -> 103307 COMPL. DATE 10/01/1982 TOTAL DEPTH 6640 PERF. 6501 - 6558

11	390	N	267	-0-	-123	-0-	30	1	237	3	N	-0-					125
12	341	N	248	-0-	-93	-0-	30	1	218	3	N	-0-					125
01	403	N	269	-0-	-134	-0-	30	1	239	3	N	-0-					125
02	252	N	154	-0-	-98	-0-	30	1	124	3	N	-0-					125
03	257	N	257	-0-	-0-	-0-	30	1	227	3	N	-0-					125
04	270	N	252	-0-	-18	-0-	252	3			N	-0-					125

OLSAK "105" WELL #: 1 RRCID -> 103984 COMPL. DATE 01/15/1983 TOTAL DEPTH 6650 PERF. 6395 - 6547

11	1290	N	1200	-0-	-90	-0-	30	1	1170	3	N	-0-					158
12	1181	N	1181	-0-	-0-	-0-	30	1	1151	3	N	-0-					158
01	1095	N	1095	-0-	-0-	-0-	30	1	1054	3	N	10					168
							11	9									
02	1120	N	859	-0-	-261	-0-	30	1	829	3	N	-0-					168
03	1178	N	867	-0-	-311	-0-	30	1	837	3	N	-0-					168
04	1050	N	873	-0-	-177	-0-	871	3	2	9	N	2					170

ELDORADO, SOUTHWEST (STRAWN) 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
JONES RANCH WELL #: 1863 RRCID -> 162464 COMPL. DATE 03/20/1997 TOTAL DEPTH 7626 PERF. 7366 - 7461

11	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					3
12	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					3
01	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					3
02	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					3
03	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					3
*04	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					3

JONES RANCH WELL #: 1864 RRCID -> 165165 COMPL. DATE 09/03/1997 TOTAL DEPTH 7800 PERF. 7528 - 7595

11	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES RANCH WELL #: 302 RRCID -> 169714 COMPL. DATE 07/11/1998 TOTAL DEPTH 8070 PERF. 7596 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	1271					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	1271					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	1271					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	1271					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	1271					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	1271					N	NO RPT					-0-

JONES RANCH WELL #: 303 RRCID -> 173716 COMPL. DATE 07/02/1999 TOTAL DEPTH 8075 PERF. 7648 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	667	N	667	-0-	-0-	-0-	667	3			Y	-0-					7
12	713	N	682	-0-	-31	-0-	682	3			Y	-0-					7
01	682	N	649	-0-	-33	-0-	649	3			Y	-0-					7
02	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					7
03	736	N	736	-0-	-0-	-0-	736	3			Y	-0-					7
*04	671	N	671	-0-	-0-	-0-	670	3	1	9	Y	1	1	8			7

JONES RANCH WELL #: 305 RRCID -> 174452 COMPL. DATE 08/25/1999 TOTAL DEPTH 8150 PERF. 7660 - 7747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	X	984	-0-	-186	-0-	984	3			Y	-0-					4
12	1209	X	1015	-0-	-194	-0-	1015	3			Y	-0-					4
01	1085	N	953	-0-	-132	-0-	953	3			Y	-0-					4
02	810	N	810	-0-	-0-	-0-	809	3	1	9	Y	1	1	8			4
03	1023	N	1023	-0-	-0-	-0-	1023	3			Y	-0-					4
*04	1001	N	1001	-0-	-0-	-0-	1001	3			Y	-0-					4

JONES RANCH WELL #: 1865 RRCID -> 175185 COMPL. DATE 09/22/1999 TOTAL DEPTH 8075 PERF. 7604 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
12	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					2
01	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					2
02	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					2
03	31	N	30	-0-	-1	-0-	30	3			Y	-0-					2
04	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					2

JONES RANCH WELL #: 1867 RRCID -> 194306 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 310 RRCID -> 244189 COMPL. DATE 04/13/2008 TOTAL DEPTH 8108 PERF. 6464 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1868 RRCID -> 244218 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 1869 RRCID -> 258451 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INCLINE ENERGY 423656
SPENCER, OLIVIA GAS UNIT WELL #: 1 RRCID -> 018866 COMPL. DATE 03/22/1953 TOTAL DEPTH 6978 PERF. 6736 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20584	X	20584	-0-	-0-	-0-	20479	2	105	9	N	95					171
12	22245	X	22245	-0-	-0-	-0-	22166	2	79	9	N	72	166	1			77
01	23219	X	19402	-0-	-3817	-0-	19325	2	77	9	N	70					147
02	20972	X	17822	-0-	-3150	-0-	17764	2	58	9	N	53					200
03	22258	X	18902	-0-	-3356	-0-	18870	2	32	9	N	29	163	1			66
04	21540	X	19491	-0-	-2049	-0-	19430	2	61	9	N	55					121

ELKHORN (QUEEN) 28393 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MEMORIAL PRODUCTION OPER. LLC 559624
SHANNON, J. M. -A- WELL #: 18 RRCID -> 069945 COMPL. DATE 06/10/1952 TOTAL DEPTH 1704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON, J. M. -A- WELL #: 17 RRCID -> 071418 COMPL. DATE 05/14/1977 TOTAL DEPTH 1541 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EULEEONE (WOLFCAMP) 29617 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WOLFCAMP ENERGY, LLC 935660
KINCAID, T. A. JR. WELL #: 1 RRCID -> 056200 COMPL. DATE 05/22/1973 TOTAL DEPTH 4520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	766	-0-	-74	-0-	79	1	687	2	N	-0-					-0-
12	626	N	626	-0-	-0-	-0-	64	1	562	2	N	-0-					-0-
01	721	N	721	-0-	-0-	-0-	48	1	673	2	N	-0-					-0-
*02	587	N	587	-0-	-0-	-0-	35	1	552	2	N	-0-					-0-
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 1 RRCID -> 056294 COMPL. DATE 06/20/1973 TOTAL DEPTH 6150 PERF. 5123 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	-0-	-0-	-990	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	3	1	54	2	N	-0-					-0-
*02	16	N	16	-0-	-0-	-0-	1	1	15	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EULEEONE (WOLFCAMP) //CONT.// 29617 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WOLFCAMP ENERGY, LLC //CONT.// 935660
WEST, W. W. WELL #: 2 RRCID -> 059359 COMPL. DATE 08/17/1973 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	205	N	205	-0-	-0-	-0-	12	1	193	2	N	-0-					-0-
*02	199	N	199	-0-	-0-	-0-	12	1	187	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVERETT (CISCO) 29695 500 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
VERDAD OIL & GAS CORPORATION 884572
MUNN "1127" WELL #: 1 RRCID -> 125738 COMPL. DATE 10/27/1987 TOTAL DEPTH 7100 PERF. 5569 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					99
12	1519	N	1349	-0-	-170	-0-	1349	2			N	-0-					99
01	1426	N	1384	-0-	-42	-0-	1377	2	7	9	N	6					105
02	1260	N	1189	-0-	-71	-0-	1189	2			N	-0-					105
03	1364	N	1326	-0-	-38	-0-	1326	2			N	-0-					105
*04	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					105

EXECUTIVE (ELLENBURGER) 29797 190 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
THOMPSON 93 WELL #: 1 RRCID -> 190997 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 8269 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON 68 WELL #: 3 RRCID -> 204052 COMPL. DATE 12/06/2003 TOTAL DEPTH 8322 PERF. 8000 - 8017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	541	R	541	-0-	-0-	-0-	541	3			N	-0-					-0-
12	303	R	303	-0-	-0-	-0-	303	3			N	-0-					-0-
01	432	R	432	-0-	-0-	-0-	432	3			N	-0-					-0-
02	504	#	386	-0-	-118	-0-	386	3			N	-0-					-0-
03	558	#	176	-0-	-382	-0-	176	3			N	-0-					-0-
04	540	#	54	-0-	-486	-0-	54	3			N	-0-					-0-

FARMER (SAN ANDRES) 30243 500 ASSOCIATED 49B CNTY: CROCKETT
WYNCO ENERGY, INC. 945522
UNIVERSITY WELL #: 3011 RRCID -> 050661 COMPL. DATE 06/07/1971 TOTAL DEPTH 2223 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	59	R	59	-0-	-0-	-0-	59	3			N	-0-					-0-
12	34	R	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	31	#	16	-0-	-15	-0-	16	3			N	-0-					-0-
02	56	#	22	-0-	-34	-0-	22	3			N	-0-					-0-
03	62	#	30	-0-	-32	-0-	30	3			N	-0-					-0-
04	60	#	17	-0-	-43	-0-	17	3			N	-0-					-0-

FARRINGTON (CANYON) 30327 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
FARRINGTON WELL #: 1 RRCID -> 101791 COMPL. DATE 09/07/1982 TOTAL DEPTH 6910 PERF. 6709 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	#	2293	-0-	-167	-0-	2280	3	13	9	N	12					40
12	2511	#	2348	-0-	-163	-0-	2335	3	13	9	N	12					52
01	2418	#	2351	-0-	-67	-0-	2336	3	15	9	N	14					66
02	2184	#	2079	-0-	-105	-0-	2066	3	13	9	N	12					78
03	2418	#	2322	-0-	-96	-0-	2308	3	14	9	N	13					91
04	2280	#	1620	-0-	-660	-0-	1608	3	12	9	N	11					102

FAWCETT (WOLFCAMP) 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 1 RRCID -> 106942 COMPL. DATE 07/15/1983 TOTAL DEPTH 5550 PERF. 4241 - 4259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	773	-0-	-67	-0-	55	1	718	3	N	-0-					-0-
12	868	N	849	-0-	-19	-0-	62	1	787	3	N	-0-					-0-
01	798	N	798	-0-	-0-	-0-	58	1	740	3	N	-0-					-0-
02	635	N	635	-0-	-0-	-0-	47	1	588	3	N	-0-					-0-
03	965	N	965	-0-	-0-	-0-	65	1	900	3	N	-0-					-0-
04	780	N	363	-0-	-417	-0-	24	1	339	3	N	-0-					-0-

PFLUGER 104 WELL #: 12 RRCID -> 164060 COMPL. DATE 05/03/1997 TOTAL DEPTH 5555 PERF. 2710 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	619	-0-	-41	-0-	65	1	547	3	Y	6	6	8			-0-
							7	9									
12	651	N	613	-0-	-38	-0-	67	1	546	3	Y	-0-					-0-
01	651	N	564	-0-	-87	-0-	62	1	502	3	Y	-0-					-0-
02	514	N	514	-0-	-0-	-0-	56	1	458	3	Y	-0-					-0-
03	620	N	554	-0-	-66	-0-	59	1	495	3	Y	-0-					-0-
04	540	N	472	-0-	-68	-0-	50	1	422	3	Y	-0-					-0-

FIELDS 21 WELL #: 11 RRCID -> 174486 COMPL. DATE 09/25/1999 TOTAL DEPTH 6050 PERF. 3650 - 3802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	56	-0-	-4	-0-	3	1	53	3	N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
02	53	N	53	-0-	-0-	-0-	4	1	49	3	N	-0-					-0-
03	62	N	55	-0-	-7	-0-	5	1	50	3	N	-0-					-0-
*04	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-

FIELDS 21 WELL #: 8 RRCID -> 176799 COMPL. DATE 02/10/2000 TOTAL DEPTH 6100 PERF. 3498 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	8	1	118	3	N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	9	1	130	3	N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	9	1	116	3	N	-0-					-0-
03	124	N	116	-0-	-8	-0-	10	1	106	3	N	-0-					-0-
04	120	N	115	-0-	-5	-0-	8	1	107	3	N	-0-					-0-

PFLUGER 86 WELL #: 7 RRCID -> 178902 COMPL. DATE 07/29/2000 TOTAL DEPTH 5600 PERF. 2664 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	622	-0-	-8	-0-	66	1	556	3	Y	-0-					-0-
12	682	N	655	-0-	-27	-0-	71	1	584	3	Y	-0-					-0-
01	603	N	603	-0-	-0-	-0-	67	1	536	3	Y	-0-					-0-
02	588	N	481	-0-	-107	-0-	53	1	428	3	Y	-0-					-0-
03	684	N	684	-0-	-0-	-0-	70	1	582	3	Y	29	29	8			-0-
							32	9									
*04	593	N	593	-0-	-0-	-0-	63	1	530	3	Y	-0-					-0-

THOMSON "C" WELL #: 7 RRCID -> 186714 COMPL. DATE 07/27/2001 TOTAL DEPTH 6262 PERF. 4762 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76	N	76	-0-	-0-	-0-	3	1	73	3	N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-
02	84	N	55	-0-	-29	-0-	3	1	52	3	N	-0-					-0-
03	93	N	53	-0-	-40	-0-	3	1	50	3	N	-0-					-0-
04	90	N	51	-0-	-39	-0-	3	1	48	3	N	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 27 WELL #: 3 RRCID -> 188833 COMPL. DATE 12/15/2001 TOTAL DEPTH 5706 PERF. 3377 - 3428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	157	-0-	-23	-0-	13	1	144	3	Y	-0-					-0-
12	155	N	148	-0-	-7	-0-	12	1	136	3	Y	-0-					-0-
01	186	N	147	-0-	-39	-0-	12	1	135	3	Y	-0-					-0-
02	140	N	120	-0-	-20	-0-	10	1	110	3	Y	-0-					-0-
03	155	N	11	-0-	-144	-0-	1	1	10	3	Y	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-

THOMSON "C" WELL #: 2 RRCID -> 190257 COMPL. DATE 11/01/2001 TOTAL DEPTH 6228 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 16 WELL #: 14 RRCID -> 191778 COMPL. DATE 05/31/2002 TOTAL DEPTH 5950 PERF. 5661 - 5734

11	90	N	38	-0-	-52	-0-	4	1	34	3	N	-0-					-0-
12	62	N	44	-0-	-18	-0-	4	1	40	3	N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					-0-
03	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
*04	100	N	100	-0-	-0-	-0-	8	1	92	3	N	-0-					-0-

FIELDS 20 WELL #: 10 RRCID -> 192725 COMPL. DATE 05/05/2002 TOTAL DEPTH 4810 PERF. 4464 - 4588

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 53 WELL #: 15 RRCID -> 193536 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5904

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 7 RRCID -> 194150 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 88 RRCID -> 195925 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON WELL #: 11 RRCID -> 208116 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 118 RRCID -> 211182 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 16 RRCID -> 213047 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 3246 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 13 RRCID -> 213741 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 17 RRCID -> 218909 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RC WELL #: 8 RRCID -> 228912 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 99 RRCID -> 243970 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 101 RRCID -> 245965 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 164 RRCID -> 257331 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL WELL #: 1272 RRCID -> 258481 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 57 WELL #: 1 RRCID -> 259054 COMPL. DATE 09/24/2010 TOTAL DEPTH 5122 PERF. 3145 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	224	-0-	-16	-0-	24	1	200	3	N	-0-					-0-
12	248	N	241	-0-	-7	-0-	26	1	215	3	N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	25	1	201	3	N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	23	1	186	3	N	-0-					-0-
03	248	N	236	-0-	-12	-0-	25	1	211	3	N	-0-					-0-
*04	241	N	241	-0-	-0-	-0-	25	1	216	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261659 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-

WILSON, DUKE WELL #: 1713 RRCID -> 262230 COMPL. DATE 03/18/2011 TOTAL DEPTH 8650 PERF. 3822 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	132	-0-	-18	-0-	8	1	124	3	N	-0-					-0-
12	155	N	131	-0-	-24	-0-	8	1	123	3	N	-0-					-0-
01	155	N	144	-0-	-11	-0-	9	1	135	3	N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	7	1	106	3	N	-0-					-0-
03	124	N	108	-0-	-16	-0-	7	1	101	3	N	-0-					-0-
04	150	N	112	-0-	-38	-0-	7	1	105	3	N	-0-					-0-

ROUSSELOT, DORIS MAYER A WELL #: 19 RRCID -> 262320 COMPL. DATE 01/01/2011 TOTAL DEPTH 8108 PERF. 4364 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 10 RRCID -> 262526 COMPL. DATE 12/29/2010 TOTAL DEPTH 8478 PERF. 3948 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	200	N	200	-0-	-0-	-0-	12	1	188	3	N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	12	1	184	3	N	-0-					-0-
01	217	N	146	-0-	-71	-0-	9	1	137	3	N	-0-					-0-
02	196	N	133	-0-	-63	-0-	8	1	125	3	N	-0-					-0-
03	186	N	166	-0-	-20	-0-	11	1	155	3	N	-0-					-0-
*04	172	N	172	-0-	-0-	-0-	11	1	161	3	N	-0-					-0-

HOLLENBECK WELL #: 1572 RRCID -> 262860 COMPL. DATE 04/01/2011 TOTAL DEPTH 7746 PERF. 4204 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	216	N	216	-0-	-0-	-0-	216	3			N	-0-					20
12	217	N	211	-0-	-6	-0-	211	3			N	-0-					20
01	217	N	191	-0-	-26	-0-	191	3			N	-0-					20
02	196	N	170	-0-	-26	-0-	170	3			N	-0-					20
03	217	N	212	-0-	-5	-0-	212	3			N	-0-					20
*04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					20

MAYFIELD 41 WELL #: 9 RRCID -> 264738 COMPL. DATE 03/18/2011 TOTAL DEPTH 8550 PERF. 3508 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	644	-0-	-46	-0-	36	1	608	3	N	-0-					-0-
12	775	N	633	-0-	-142	-0-	38	1	595	3	N	-0-					-0-
01	775	N	710	-0-	-65	-0-	42	1	668	3	N	-0-					-0-
02	809	N	809	-0-	-0-	-0-	45	1	764	3	N	-0-					-0-
03	702	N	702	-0-	-0-	-0-	40	1	662	3	N	-0-					-0-
04	T. A.		641	-0-	641	641	38	1	603	3	N	-0-					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265957 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 267792 COMPL. DATE 05/13/2011 TOTAL DEPTH 8421 PERF. 4205 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	78	-0-	-12	-0-	5	1	73	3	N	-0-					-0-
12	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-					-0-
01	93	N	65	-0-	-28	-0-	4	1	61	3	N	-0-					-0-
02	84	N	40	-0-	-44	-0-	3	1	37	3	N	-0-					-0-
03	T. A.		40	-0-	-11	-0-	3	1	37	3	N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272143 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 46 WELL #: 16 RRCID -> 274898 COMPL. DATE 10/11/2013 TOTAL DEPTH 8415 PERF. 3115 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		392	-0-	392	6917	106	1	286	3	N	-0-					25
12	SWR 10		396	-0-	396	7313	111	1	285	3	N	-0-					25
01	SWR 10		401	-0-	401	7714	111	1	290	3	N	-0-					25
02	SWR 10		380	-0-	380	8094	100	1	280	3	N	-0-					25
03	SWR 10		385	-0-	385	8479	109	1	276	3	N	-0-					25
04	SWR 10		330	-0-	330	8809	104	1	226	3	N	-0-					25

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY 561136
MIERS WELL #: 1511 RRCID -> 207779 COMPL. DATE 07/29/2004 TOTAL DEPTH 5973 PERF. 3350 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	766	N	766	-0-	-0-	-0-	44	1	722	2	N	-0-					3
12	654	N	654	-0-	-0-	-0-	42	1	612	2	N	-0-					3
01	837	N	583	-0-	-254	-0-	32	1	551	2	N	-0-					3
02	728	N	614	-0-	-114	-0-	42	1	572	2	N	-0-					3
03	651	N	609	-0-	-42	-0-	47	1	562	2	N	-0-					3
*04	778	N	778	-0-	-0-	-0-	54	1	724	2	N	-0-					3

FERGUS (GRAYBURG UP) 30664 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF, BUSS WELL #: 1 RRCID -> 050289 COMPL. DATE 04/15/1971 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
12	527	N	505	-0-	-22	-0-	505	2			N	-0-					-0-
01	527	N	515	-0-	-12	-0-	515	2			N	-0-					-0-
02	448	N	407	-0-	-41	-0-	407	2			N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
04	510	N	-0-	-0-	-510	-0-					N	-0-					-0-

FLAT ROCK (DEVONIAN) 31236 080 ASSOCIATED CAPACITY CNTY: UPTON
DINERO OPERATING COMPANY 220711
FLATHEAD #2 WELL #: 2 RRCID -> 185254 COMPL. DATE 07/07/2001 TOTAL DEPTH 10774 PERF. 9678 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	2289	-0-	-1011	-0-	2266	3	23	9	N	21					218
12	3410	X	1729	-0-	-1681	-0-	1723	3	6	9	N	5	188	1			35
01	3410	X	1503	-0-	-1907	-0-	1490	3	13	9	N	12					47
02	2912	X	1278	-0-	-1634	-0-	1264	3	14	9	N	13					60
03	2728	X	1405	-0-	-1323	-0-	1393	3	12	9	N	11					71
04	2280	X	1193	-0-	-1087	-0-	1179	3	14	9	N	13					84

FLYING ANCHOR (WOLFCAMP) 31726 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ WELL #: 1 RRCID -> 088533 COMPL. DATE 06/09/1980 TOTAL DEPTH 6482 PERF. 3384 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
04	150	N	120	-0-	-30	-0-	120	3			N	-0-					-0-

MERTZ "A" WELL #: 1 RRCID -> 176029 COMPL. DATE 01/18/2000 TOTAL DEPTH 6444 PERF. 2886 - 2897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	16	-0-	-14	-0-	16	3			N	-0-					-0-
12	31	#	11	-0-	-20	-0-	11	3			N	-0-					-0-
01	31	#	20	-0-	-11	-0-	20	3			N	-0-					-0-
02	28	#	20	-0-	-8	-0-	20	3			N	-0-					-0-
03	40	R	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	30	#	25	-0-	-5	-0-	25	3			N	-0-					-0-

WTG EXPLORATION 945220
THOMSON ESTATE WELL #: 1 RRCID -> 018875 COMPL. DATE 01/06/1962 TOTAL DEPTH 3820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
12	372	N	214	-0-	-158	-0-	214	2			N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
02	336	N	330	-0-	-6	-0-	330	2			N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
04	360	N	318	-0-	-42	-0-	318	2			N	-0-					-0-

FLYING ANCHOR (WOLFCAMP) //CONT.// 31726 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
WTG EXPLORATION //CONT.// 945220
THOMSON WELL #: 2 RRCID -> 119292 COMPL. DATE 10/17/1985 TOTAL DEPTH 6550 PERF. 3959 - 3977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
12	62	N	18	-0-	-44	-0-	18	2			N	-0-					-0-
01	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
02	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
*04	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-

FORT CHADBOURNE 32011 001 ASSOCIATED ONE WELL CNTY: RUNNELS
VANGUARD PERMIAN, LLC 881579
FT. CHADBOURNE ODOM LIME UNIT WELL #: 1389 RRCID -> 272234 COMPL. DATE 03/16/1994 TOTAL DEPTH 5541 PERF. 5382 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	2696	-0-	2696	25469	27	1	2669	2	N	-0-					28
12	28162		2693	-0-	-25469	-0-	27	1	2666	2	N	-0-					28
01	2883	#	2563	-0-	-320	-0-	25	1	2538	2	N	-0-					28
02	2520	#	2343	-0-	-177	-0-	23	1	2320	2	N	-0-					28
03	2790	#	2764	-0-	-26	-0-	27	1	2737	2	N	-0-					28
*04	2716	R	2716	-0-	-0-	-0-	27	1	2689	2	N	-0-					28

FORT MCKAVITT (CANYON) 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
BETWELL OIL & GAS COMPANY 068405
TREADWELL, JOHN H. 69 WELL #: 1 RRCID -> 093905 COMPL. DATE 04/17/1981 TOTAL DEPTH 4250 PERF. 3987 - 4003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1451	N	1451	-0-	-0- B	-0-	1451	3			N	-0-					-0-
12	1488	N	1488	-0-	-0- B	-0-	1488	3			N	-0-					-0-
01	1460	N	1460	-0-	-0- B	-0-	1460	3			N	-0-					-0-
02	1314	N	1314	-0-	-0- B	-0-	1314	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1459	N	1459	-0-	-0- B	-0-	1459	3			N	-0-					-0-
*04	1386	N	1386	-0-	-0- B	-0-	1386	3			N	-0-					-0-

BOAZ ENERGY II OPERATING, LLC 078032
TREADWELL WELL #: 1 RRCID -> 018881 COMPL. DATE 03/20/1958 TOTAL DEPTH N/A PERF. 4054 - 4065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	787	N	787	-0-	-0- B	-0-	787	2			N	-0-					55
12	868	N	852	-0-	-16 B	-0-	852	2			N	-0-					55
01	837	N	775	-0-	-62 B	-0-	775	2			N	-0-					55
02	909	N	909	-0-	-0- B	-0-	909	2			N	-0-					55
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	794	-0-	-43 B	-0-	794	2			N	-0-					55
04	750	N	663	-0-	-87 B	-0-	663	2			N	-0-					55

J & J WELL SERVICE, INC. 427433
BOY SCOUTS OF AMERICA "K" WELL #: 1 RRCID -> 018883 COMPL. DATE 11/12/1962 TOTAL DEPTH 4641 PERF. 3960 - 3970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BOY SCOUTS OF AMERICA WELL #: 3 RRCID -> 220553 COMPL. DATE 07/11/2006 TOTAL DEPTH 4000 PERF. 3942 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FORT MCKAVITT (CANYON) //CONT.// 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
RIDGELINE ENERGY INC. 711116
TREADWELL, J.H. WELL #: 3 RRCID -> 061508 COMPL. DATE 03/10/1975 TOTAL DEPTH 4208 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TREADWELL, GARY C. 866709
TREADWELL WELL #: 1 RRCID -> 018886 COMPL. DATE N/A TOTAL DEPTH 4466 PERF. 3953 - 3963

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	1					109
12	T. A.		-0-	-0-	-0- B	-0-					N	1					110
01	14B	DENY	-0-	-0-	-0- B	-0-					N	1					111
02	14B	DENY	-0-	-0-	-0- B	-0-					N	3					114
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					114
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					114

FORT MCKAVITT (LIME 4150) 32078 398 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
WEBSTER, J. F. "B" WELL #: 3 RRCID -> 116128 COMPL. DATE 04/04/1985 TOTAL DEPTH 5000 PERF. 4131 - 4134

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGREGOR -3- WELL #: 5 RRCID -> 223582 COMPL. DATE 12/01/2006 TOTAL DEPTH 4280 PERF. 4083 - 4136

11	420	N	165	-0-	-255	-0-	7	1	158	2	N	-0-					44
12	403	N	309	-0-	-94	-0-	309	2			N	-0-					44
01	318	N	318	-0-	-0-	-0-	44	1	274	2	N	-0-					44
02	283	N	283	-0-	-0-	-0-	52	1	231	2	N	-0-					44
03	310	N	284	-0-	-26	-0-	284	2			N	-0-					44
*04	319	N	319	-0-	-0-	-0-	319	2			N	-0-					44

MCGREGOR -3- C WELL #: 4 RRCID -> 225133 COMPL. DATE 01/05/2007 TOTAL DEPTH 4317 PERF. 4141 - 4172

11	780	N	305	-0-	-475	-0-	13	1	286	2	N	5					75
							6	9									
12	806	N	260	-0-	-546	-0-	260	2			N	-0-					75
01	465	N	33	-0-	-432	-0-	33	1			N	-0-					75
02	280	N	43	-0-	-237	-0-	34	1	9	2	N	-0-					75
03	248	N	59	-0-	-189	-0-	59	2			N	-0-					75
*04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					75

MCGREGOR SX -3- WELL #: 6 RRCID -> 270682 COMPL. DATE 12/19/2006 TOTAL DEPTH 4274 PERF. 4089 - 4146

11	60	N	34	-0-	-26	-0-	1	1	33	2	N	-0-					-0-
12	62	N	26	-0-	-36	-0-	26	2			N	-0-					-0-
01	DLQ G-10		32	-0-	32	32	32	2			N	-0-					-0-
02	DLQ G-10		156	-0-	156	188	7	1	149	2	N	-0-					-0-
03	DLQ G-10		48	-0-	48	236	48	2			N	-0-					-0-
04	DLQ G-10		34	-0-	34	270	34	2			N	-0-					-0-

FORT MCKAVITT (LIME 4150) //CONT.// 32078 398 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TELESIS OPERATING CO., INC. 841394
MCGREGOR SX -3- WELL #: 7 RRCID -> 272223 COMPL. DATE 05/01/2007 TOTAL DEPTH 4322 PERF. 4056 - 4154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	X	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
12	155	X	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	155	X	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
02	140	X	NO RPT	-0-	-140	-0-					N	NO RPT					-0-
03	155	X	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
04	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT MCKAVITT (PALO PINTO) 32078 568 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
CJM -7- WELL #: 4 RRCID -> 264142 COMPL. DATE 10/17/2011 TOTAL DEPTH 4560 PERF. 4227 - 4232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	211	N	211	-0-	-0-	-0-	172	2	39	9	N	35	172	1			28
12	208	N	208	-0-	-0-	-0-	166	2	42	9	N	38					66
01	211	N	211	-0-	-0-	-0-	167	2	44	9	N	40					106
02	196	N	184	-0-	-12	-0-	150	2	34	9	N	31					137
03	217	N	179	-0-	-38	-0-	135	2	44	9	N	40					177
04	210	N	133	-0-	-77	-0-	110	2	23	9	N	21	154	1			44

FREEDOM ENERGY, INC. 285084
SHEEN -A- WELL #: 3 RRCID -> 018878 COMPL. DATE 10/23/1961 TOTAL DEPTH 4225 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIRTEX OPERATING COMPANY, INC. 886261
TISDALE, JOSEPHINE WELL #: 3 RRCID -> 256365 COMPL. DATE 03/25/2010 TOTAL DEPTH 4491 PERF. 3790 - 3810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	37	-0-	-23	-0-	37	2			N	-0-					-0-
12	62	N	31	-0-	-31	-0-	31	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		37	-0-	37	37	37	2			N	-0-					-0-

FORT MCKAVITT (PENN., UPPER) 32078 710 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. TR -A- WELL #: 8 RRCID -> 155110 COMPL. DATE 07/02/1995 TOTAL DEPTH 4673 PERF. 4082 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	672	X	672	-0-	-0-	-0-	633	2	39	9	N	35					120
12	695	X	695	-0-	-0-	-0-	658	2	37	9	N	34					154
01	713	X	663	-0-	-50	-0-	620	2	43	9	N	39	174	1			19
02	644	X	604	-0-	-40	-0-	573	2	31	9	N	28					47
03	713	X	685	-0-	-28	-0-	645	2	40	9	N	36					83
*04	684	X	684	-0-	-0-	-0-	649	2	35	9	N	32					115

FORT TERRETT RANCH (CANYON 2562) 32142 175 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING, ALFRED WELL #: 1 RRCID -> 138326 COMPL. DATE 03/01/1991 TOTAL DEPTH 2630 PERF. 2562 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192	N	192	-0-	-0-	-0-	192	2			N	-0-					42
12	171	N	171	-0-	-0-	-0-	34	1	137	2	N	-0-					42
01	186	N	161	-0-	-25	-0-	22	1	139	2	N	-0-					42
02	133	N	133	-0-	-0-	-0-	12	1	121	2	N	-0-					42
03	186	N	21	-0-	-165	-0-	21	2			N	-0-					42
04	150	N	23	-0-	-127	-0-	23	2			N	-0-					42

FORTSON-BURKE (CANYON) 32249 250 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ERNMAR INVESTMENTS, INC. 253489
CRAWFORD WELL #: 1 RRCID -> 198577 COMPL. DATE 06/05/2003 TOTAL DEPTH 7190 PERF. 6139 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	910	-0-	-170	-0-	902	2	8	9	N	7					69
12	1085	N	1047	-0-	-38	-0-	1039	2	8	9	N	7					76
01	1085	N	997	-0-	-88	-0-	984	2	13	9	N	12					88
02	913	N	913	-0-	-0-	-0-	905	2	8	9	N	7					95
03	1054	N	988	-0-	-66	-0-	975	2	13	9	N	12					107
04	960	N	853	-0-	-107	-0-	847	2	6	9	N	5					112

FORTUNE (STRAWN 4550) 32253 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
HOLT WELL #: 4 RRCID -> 256175 COMPL. DATE 05/03/2010 TOTAL DEPTH 4843 PERF. 4588 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	36614					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	36614					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	36614					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	36614					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	36614					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	36614					N	-0-					-0-

FRADEAN (DEVONIAN) 32449 200 ASSOCIATED CAPACITY CNTY: UPTON
WALSH & WATTS, INC. 895060
KING RANCH WELL #: 6 L RRCID -> 018897 COMPL. DATE 06/28/1961 TOTAL DEPTH 10282 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1855	N	1855	-0-	-0-	-0-	1794	2	61	9	N	55					131
12	2365	N	2365	-0-	-0-	-0-	2326	2	39	9	N	35					166
01	2232	N	2232	-0-	-0-	-0-	2201	2	31	9	N	28					194
02	2218	N	2218	-0-	-0-	-0-	2170	2	48	9	N	44	187	1			51
03	2374	N	2374	-0-	-0-	-0-	2335	2	39	9	N	35					86
*04	2545	N	2545	-0-	-0-	-0-	2517	2	28	9	N	25					111

XOG OPERATING LLC 945921
KING RANCH OIL & LIGNITE CO. WELL #: 2 RRCID -> 124719 COMPL. DATE 06/01/1987 TOTAL DEPTH 10085 PERF. 8103 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	131	N	131	-0-	-0-	-0-	130	2	1	9	N	1					30
12	567	N	567	-0-	-0-	-0-	565	2	2	9	N	2					32
01	32	N	32	-0-	-0-	-0-	31	2	1	9	N	1					33
02	112	N	-0-	-0-	-112	-0-					N	2					35
03	558	N	-0-	-0-	-558	-0-					N	2					37
04	30	N	-0-	-0-	-30	-0-					N	3					40

FRADEAN (FUSSELMAN) 32449 600 NON-ASSOCIATED ONE WELL CNTY: UPTON
WALSH & WATTS, INC. 895060
KING RANCH WELL #: 4 RRCID -> 018903 COMPL. DATE 04/20/1960 TOTAL DEPTH 10039 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCO (BEND) 32555 333 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
FRANCO/BEND/ CONS. NO. 1 WELL #: I 15 U RRCID -> 145035 COMPL. DATE 06/14/1965 TOTAL DEPTH 10760 PERF. 9088 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	T. A.		1791	-0-	1791	8897	1791	3			Y	-0-					-0-
*08	T. A.		1648	-0-	1648	10545	1648	3			Y	-0-					-0-
*09	12196	R	1651	-0-	-10545	-0-	1651	3			Y	-0-					-0-
*10	1641	R	1641	-0-	-0-	-0-	1641	3			Y	-0-					-0-
*11	943		1099	-0-	156	156	1099	3			Y	-0-					-0-
*12	T. A.		1259	-0-	1259	1415	1259	3			Y	-0-					-0-
*01	T. A.		857	-0-	857	2272	857	3			Y	-0-					-0-
*02	T. A.		567	-0-	567	2839	567	3			Y	-0-					-0-
03	3430	R	591	-0-	-2839	-0-	591	3			Y	-0-					-0-
*04	441	R	441	-0-	-0-	-0-	441	3			Y	-0-					-0-

FREEDOM (UPPER CLEAR FORK) 32900 200 ASSOCIATED ONE WELL CNTY: CROCKETT
SBJ OIL & GAS, LLC 884395
ONYX WELL #: 2 RRCID -> 271099 COMPL. DATE 09/20/2007 TOTAL DEPTH 4021 PERF. 3540 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	881	-0-	-79	-0-	881	2			N	-0-					177
12	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					177
01	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					177
02	866	N	866	-0-	-0-	-0-	866	2			N	-0-					177
03	1023	N	783	-0-	-240	-0-	783	2			N	-0-					177
04	990	N	524	-0-	-466	-0-	524	2			N	-0-					177

FRITZESS (ODOM LIME) 33050 500 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
ANDERSON, JAMES K. INC. 022275
CRAVER WELL #: 1 RRCID -> 110197 COMPL. DATE 03/01/1984 TOTAL DEPTH 5350 PERF. 5282 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
12	1426	N	1090	-0-	-336	-0-	1090	3			N	-0-					-0-
01	1302	N	1243	-0-	-59	-0-	1243	3			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
03	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-
04	1200	N	-0-	-0-	-1200	-0-					N	-0-					-0-

FULMER (BEND) 33269 300 ASSOCIATED 49B CNTY: UPTON
PYOTE WELL SERVICE, LLC 684431
ATLAS 1 SWD WELL #: 1D RRCID -> 091527 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 4337 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

FUZZY CREEK (GOEN) 33368 500 ASSOCIATED CAPACITY CNTY: CONCHO
BOB HUGHES OIL COMPANY, LLC 078050
CAPE, C. E. WELL #: 1198 RRCID -> 118026 COMPL. DATE 08/21/1985 TOTAL DEPTH 3752 PERF. 3227 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	340	-0-	-20	-0-	340	3			N	-0-					-0-
12	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
01	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
02	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEASLIN (WOLFCAMP) 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. 263696

GEASLIN NE 198 WELL #: 3 RRCID -> 157089 COMPL. DATE 11/21/1995 TOTAL DEPTH 8200 PERF. 5650 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	456	-0-	-144 B	-0-	456	2			N	-0-					-0-
12	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					-0-
01	620	N	425	-0-	-195 B	-0-	425	2			N	-0-					-0-
02	522	N	522	-0-	-0- B	-0-	522	2			N	-0-					-0-
03	589	N	513	-0-	-76 B	-0-	513	2			N	-0-					-0-
*04	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-

GEASLIN NW 197 WELL #: 1 RRCID -> 160059 COMPL. DATE 04/27/1996 TOTAL DEPTH 8000 PERF. 5764 - 6354

11	598	N	598	-0-	-0- B	-0-	598	2			N	-0-					-0-
12	679	N	679	-0-	-0- B	-0-	679	2			N	-0-					-0-
01	961	N	638	-0-	-323 B	-0-	638	2			N	-0-					-0-
02	560	N	480	-0-	-80 B	-0-	480	2			N	-0-					-0-
03	682	N	534	-0-	-148 B	-0-	534	2			N	-0-					-0-
*04	800	N	800	-0-	-0- B	-0-	800	2			N	-0-					-0-

GEASLIN SW 198 WELL #: 1 RRCID -> 160060 COMPL. DATE 05/19/1995 TOTAL DEPTH 8004 PERF. 5261 - 6152

11	300	N	272	-0-	-28 B	-0-	272	2			N	-0-					20
12	310	N	264	-0-	-46 B	-0-	264	2			N	-0-					20
01	310	N	285	-0-	-25 B	-0-	284	2	1	9	N	1					21
02	305	N	305	-0-	-0- B	-0-	241	2	64	9	N	58	3	8			76
03	306	N	306	-0-	-0- B	-0-	262	2	44	9	N	40					116
*04	293	N	293	-0-	-0- B	-0-	251	2	42	9	N	38	2	8			152

GEASLIN SE 206 WELL #: 1HO RRCID -> 160062 COMPL. DATE 08/07/1996 TOTAL DEPTH 7000 PERF. 6152 - 6559

11	885	N	885	-0-	-0- B	-0-	885	2			N	-0-					-0-
12	1142	N	1142	-0-	-0- B	-0-	1142	2			N	-0-					-0-
01	887	N	887	-0-	-0- B	-0-	887	2			N	-0-					-0-
02	1087	N	1087	-0-	-0- B	-0-	1087	2			N	-0-					-0-
03	1214	N	1214	-0-	-0- B	-0-	1214	2			N	-0-					-0-
*04	1297	N	1297	-0-	-0- B	-0-	1297	2			N	-0-					-0-

MONROE 186 WELL #: 1 RRCID -> 160063 COMPL. DATE 07/30/1996 TOTAL DEPTH 7000 PERF. 4934 - 5016

11	1094	N	1094	-0-	-0- B	-0-	1094	3			N	-0-					73
12	1396	N	1396	-0-	-0- B	-0-	1396	3			N	-0-					73
01	1333	N	1279	-0-	-54 B	-0-	1279	3			N	-0-					73
02	1193	N	1193	-0-	-0- B	-0-	1193	3			N	-0-					73
03	1395	N	1153	-0-	-242 B	-0-	1153	3			N	-0-					73
04	1230	N	1124	-0-	-106 B	-0-	1124	3			N	-0-					73

GEASLIN WELL #: 1873 RRCID -> 170155 COMPL. DATE 07/31/1998 TOTAL DEPTH 7007 PERF. 5594 - 6067

11	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
12	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
01	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-
02	56	N	26	-0-	-30 B	-0-	26	2			N	-0-					-0-
03	31	N	7	-0-	-24 B	-0-	7	2			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

GEASLIN WELL #: 1972 RRCID -> 170157 COMPL. DATE 06/20/1998 TOTAL DEPTH 6538 PERF. 5220 - 6124

11	60	N	48	-0-	-12 B	-0-	48	2			N	-0-					-0-
12	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
01	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-
02	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
03	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-
04	60	N	51	-0-	-9 B	-0-	51	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN WELL #: 1984 RRCID -> 170369 COMPL. DATE 07/28/1998 TOTAL DEPTH 6772 PERF. 5460 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	736	N	736	-0-	-0-	B	-0-	736	2			N	-0-					-0-
12	774	N	774	-0-	-0-	B	-0-	774	2			N	-0-					-0-
01	837	N	597	-0-	-240	B	-0-	597	2			N	-0-					-0-
02	700	N	571	-0-	-129	B	-0-	571	2			N	-0-					-0-
03	775	N	606	-0-	-169	B	-0-	606	2			N	-0-					-0-
*04	801	N	801	-0-	-0-	B	-0-	801	2			N	-0-					-0-

GEASLIN SW 206 WELL #: 1 RRCID -> 172369 COMPL. DATE 03/13/1999 TOTAL DEPTH 6875 PERF. 5947 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1138	N	1138	-0-	-0-	B	-0-	1138	2			N	-0-					-0-
12	1340	N	1340	-0-	-0-	B	-0-	1340	2			N	-0-					-0-
01	1364	N	1156	-0-	-208	B	-0-	1156	2			N	-0-					-0-
02	1241	N	1241	-0-	-0-	B	-0-	1238	2	3	9	N	3	3	8			-0-
03	1333	N	1249	-0-	-84	B	-0-	1249	2			N	-0-					-0-
*04	1279	N	1279	-0-	-0-	B	-0-	1279	2			N	-0-					-0-

GEASLIN NE 206 WELL #: 2 RRCID -> 172421 COMPL. DATE 03/25/1999 TOTAL DEPTH 6956 PERF. 5602 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	100	-0-	-20	B	-0-	100	2			Y	-0-					-0-
12	124	N	122	-0-	-2	B	-0-	122	2			Y	-0-					-0-
01	124	N	103	-0-	-21	B	-0-	103	2			Y	-0-					-0-
02	103	N	103	-0-	-0-	B	-0-	103	2			Y	-0-					-0-
03	108	N	108	-0-	-0-	B	-0-	108	2			Y	-0-					-0-
*04	113	N	113	-0-	-0-	B	-0-	113	2			Y	-0-					-0-

GEASLIN 186 WELL #: 6 RRCID -> 173600 COMPL. DATE 06/19/1999 TOTAL DEPTH 6700 PERF. 5370 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1510	N	1510	-0-	-0-	B	-0-	1510	2			N	-0-					141
12	1954	N	1954	-0-	-0-	B	-0-	1954	2			N	-0-					141
01	1826	N	1826	-0-	-0-	B	-0-	1826	2			N	-0-					141
02	2145	N	2145	-0-	-0-	B	-0-	2145	2			N	-0-					141
03	2094	N	2094	-0-	-0-	B	-0-	2094	2			N	-0-					141
*04	2037	N	2037	-0-	-0-	B	-0-	2037	2			N	-0-					141

GEASLIN NW 205 WELL #: 3 RRCID -> 173601 COMPL. DATE 06/21/1999 TOTAL DEPTH 7020 PERF. 5611 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1163	-0-	-397	B	-0-	1163	2			Y	-0-					-0-
12	1748	N	1748	-0-	-0-	B	-0-	1748	2			Y	-0-					-0-
01	2170	N	1517	-0-	-653	B	-0-	1517	2			Y	-0-					-0-
02	1940	N	1940	-0-	-0-	B	-0-	1940	2			Y	-0-					-0-
03	2381	N	2381	-0-	-0-	B	-0-	2381	2			Y	-0-					-0-
*04	2162	N	2162	-0-	-0-	B	-0-	2162	2			Y	-0-					-0-

GEASLIN SW 205 WELL #: 9 RRCID -> 176613 COMPL. DATE 02/20/2000 TOTAL DEPTH 7050 PERF. 5620 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	765	-0-	-45	B	-0-	765	2			N	-0-					-0-
12	839	N	839	-0-	-0-	B	-0-	839	2			N	-0-					-0-
01	837	N	801	-0-	-36	B	-0-	801	2			N	-0-					-0-
02	741	N	741	-0-	-0-	B	-0-	741	2			N	-0-					-0-
03	837	N	701	-0-	-136	B	-0-	701	2			N	-0-					-0-
04	780	N	764	-0-	-16	B	-0-	764	2			N	-0-					-0-

GEASLIN NE 186 WELL #: 8 RRCID -> 177012 COMPL. DATE 03/27/2000 TOTAL DEPTH 6700 PERF. 5314 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	396	N	396	-0-	-0-	B	-0-	396	2			N	-0-					-0-
12	401	N	401	-0-	-0-	B	-0-	401	2			N	-0-					-0-
01	434	N	404	-0-	-30	B	-0-	404	2			N	-0-					-0-
02	364	N	363	-0-	-1	B	-0-	363	2			N	-0-					-0-
03	403	N	383	-0-	-20	B	-0-	383	2			N	-0-					-0-
04	390	N	373	-0-	-17	B	-0-	373	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SW 204 WELL #: 13 RRCID -> 179544 COMPL. DATE 10/02/2000 TOTAL DEPTH 6874 PERF. 5842 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1336	N	1336	-0-	-0- B	-0-	1314	2	22	9	N	20					172
12	1624	N	1624	-0-	-0- B	-0-	1574	2	50	9	N	45					217
01	1612	N	1298	-0-	-314 B	-0-	1267	2	31	9	N	28					245
02	1347	N	1347	-0-	-0- B	-0-	1316	2	31	9	N	28					273
03	1612	N	1345	-0-	-267 B	-0-	1316	2	29	9	N	26	189	1			110
*04	1476	N	1476	-0-	-0- B	-0-	1459	2	17	9	N	15					125

GEASLIN NE 197 WELL #: 14 RRCID -> 179577 COMPL. DATE 09/09/2000 TOTAL DEPTH 6651 PERF. 4506 - 5320

11	330	N	315	-0-	-15 B	-0-	315	2			N	-0-					-0-
12	341	N	322	-0-	-19 B	-0-	322	2			N	-0-					-0-
01	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
02	308	N	167	-0-	-141 B	-0-	167	2			N	-0-					-0-
03	310	N	182	-0-	-128 B	-0-	182	2			N	-0-					-0-
04	360	N	180	-0-	-180 B	-0-	180	2			N	-0-					-0-

GEASLIN SE 205 WELL #: 11 RRCID -> 179873 COMPL. DATE 10/18/2000 TOTAL DEPTH 7027 PERF. 5844 - 6654

11	2250	N	2078	-0-	-172 B	-0-	360	1	1718	2	N	-0-					-0-
12	2794	N	2794	-0-	-0- B	-0-	372	1	2422	2	N	-0-					-0-
01	3038	N	2399	-0-	-639 B	-0-	372	1	2027	2	N	-0-					-0-
02	2479	N	2479	-0-	-0- B	-0-	336	1	2143	2	N	-0-					-0-
03	2790	N	1910	-0-	-880 B	-0-	372	1	1538	2	N	-0-					-0-
*04	2668	N	2668	-0-	-0- B	-0-	360	1	2308	2	N	-0-					-0-

GEASLIN NW 206 WELL #: 17 RRCID -> 183980 COMPL. DATE 06/19/2001 TOTAL DEPTH 7000 PERF. 5487 - 6660

11	750	N	152	-0-	-598 B	-0-	152	2			N	-0-					186
12	1289	N	1289	-0-	-0- B	-0-	1289	2			N	-0-					186
01	1302	N	528	-0-	-774 B	-0-	528	2			N	-0-					186
02	842	N	842	-0-	-0- B	-0-	842	2			N	-0-					186
03	1302	N	81	-0-	-1221 B	-0-	81	2			N	-0-					186
*04	1347	N	1347	-0-	-0- B	-0-	1346	2	1	9	N	1					187

GEASLIN NE 205 WELL #: 15 RRCID -> 183982 COMPL. DATE 06/26/2001 TOTAL DEPTH 7100 PERF. 5872 - 6692

11	2335	N	2335	-0-	-0- B	-0-	135	1	2200	2	N	-0-					-0-
12	2325	N	2240	-0-	-85 B	-0-	2240	2			N	-0-					-0-
01	2325	N	2083	-0-	-242 B	-0-	2083	2			N	-0-					-0-
02	2184	N	1745	-0-	-439 B	-0-	1745	2			N	-0-					-0-
03	2232	N	1813	-0-	-419 B	-0-	1813	2			N	-0-					-0-
04	2010	N	1965	-0-	-45 B	-0-	1965	2			N	-0-					-0-

GEASLIN NE 204 WELL #: 16 RRCID -> 183984 COMPL. DATE 07/15/2001 TOTAL DEPTH 6928 PERF. 5810 - 6030

11	2441	N	2441	-0-	-0- B	-0-	2441	2			N	-0-					207
12	2587	N	2587	-0-	-0- B	-0-	2587	2			N	-0-					207
01	2542	N	2248	-0-	-294 B	-0-	2248	2			N	-0-					207
02	2467	N	2467	-0-	-0- B	-0-	2467	2			N	-0-					207
03	2573	N	2198	-0-	-375 B	-0-	2198	2			N	-0-					207
*04	2978	N	2978	-0-	-0- B	-0-	2978	2			N	-0-					207

BROWN NE "203" WELL #: 4 RRCID -> 184707 COMPL. DATE 08/20/2001 TOTAL DEPTH 6813 PERF. 6200 - 6470

11	925	N	925	-0-	-0- B	-0-	925	2			N	-0-					-0-
12	962	N	962	-0-	-0- B	-0-	962	2			N	-0-					-0-
01	1023	N	885	-0-	-138 B	-0-	885	2			N	-0-					-0-
02	868	N	835	-0-	-33 B	-0-	835	2			N	-0-					-0-
03	961	N	887	-0-	-74 B	-0-	887	2			N	-0-					-0-
*04	889	N	889	-0-	-0- B	-0-	889	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN NW 198 WELL #: 18 RRCID -> 185647 COMPL. DATE 08/10/2007 TOTAL DEPTH 6842 PERF. 3620 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	943	-0-	-227 B	-0-	943	2			N	-0-					-0-
12	1190	N	1190	-0-	-0- B	-0-	139	1	1051	2	N	-0-					-0-
01	1240	N	639	-0-	-601 B	-0-	139	1	490	2	N	9	9	8			-0-
							10	9									
02	887	N	887	-0-	-0- B	-0-	126	1	761	2	N	-0-					-0-
03	1178	N	1109	-0-	-69 B	-0-	139	1	970	2	N	-0-					-0-
*04	1195	N	1195	-0-	-0- B	-0-	135	1	1060	2	N	-0-					-0-

GEASLIN SW 205 WELL #: 19 RRCID -> 185648 COMPL. DATE 09/17/2001 TOTAL DEPTH 6800 PERF. 5434 - 5454

11	876	N	876	-0-	-0- B	-0-	876	2			N	-0-					-0-
12	989	N	989	-0-	-0- B	-0-	989	2			N	-0-					-0-
01	984	N	984	-0-	-0- B	-0-	984	2			N	-0-					-0-
02	930	N	930	-0-	-0- B	-0-	930	2			N	-0-					-0-
03	1840	N	1840	-0-	-0- B	-0-	1840	2			N	-0-					-0-
*04	1957	N	1957	-0-	-0- B	-0-	1957	2			N	-0-					-0-

GEASLIN SE 204 WELL #: 21 RRCID -> 185651 COMPL. DATE 09/01/2001 TOTAL DEPTH 6900 PERF. 5824 - 6580

11	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					17
12	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					17
01	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					17
02	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					17
03	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					17
*04	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					17

GEASLIN SE 205 WELL #: 20 RRCID -> 185655 COMPL. DATE 09/24/2001 TOTAL DEPTH 6998 PERF. 5444 - 5790

11	1809	N	1809	-0-	-0- B	-0-	1809	2			N	-0-					85
12	1768	N	1768	-0-	-0- B	-0-	1768	2			N	-0-					85
01	2294	N	1839	-0-	-455 B	-0-	1839	2			N	-0-					85
02	1680	N	1498	-0-	-182 B	-0-	1497	2	1	9	N	1					86
03	1767	N	1704	-0-	-63 B	-0-	1704	2			N	-0-					86
04	1770	N	1508	-0-	-262 B	-0-	1507	2	1	9	N	1					87

GEASLIN NE 206 WELL #: 22 RRCID -> 185661 COMPL. DATE 10/20/2001 TOTAL DEPTH 7060 PERF. 5626 - 6650

11	390	N	384	-0-	-6 B	-0-	384	2			N	-0-					-0-
12	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-
01	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-
02	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
03	465	N	391	-0-	-74 B	-0-	391	2			N	-0-					-0-
04	510	N	293	-0-	-217 B	-0-	293	2			N	-0-					-0-

BROWN SE 203 WELL #: 5 RRCID -> 185667 COMPL. DATE 10/08/2001 TOTAL DEPTH 6950 PERF. 3850 - 3870

11	690	N	655	-0-	-35 B	-0-	655	2			N	-0-					-0-
12	744	N	744	-0-	-0- B	-0-	744	2			N	-0-					-0-
01	775	N	670	-0-	-105 B	-0-	670	2			N	-0-					-0-
02	676	N	676	-0-	-0- B	-0-	676	2			N	-0-					-0-
03	744	N	702	-0-	-42 B	-0-	702	2			N	-0-					-0-
*04	721	N	721	-0-	-0- B	-0-	721	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SE 206 WELL #: 23 RRCID -> 186340 COMPL. DATE 11/08/2001 TOTAL DEPTH 6550 PERF. 5340 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1292	N	1292	-0-	-0-	B	-0-	1292	2			N	-0-					-0-
12	1639	N	1639	-0-	-0-	B	-0-	1639	2			N	-0-					-0-
01	2108	N	1206	-0-	-902	B	-0-	1206	2			N	-0-					-0-
02	1600	N	1600	-0-	-0-	B	-0-	1600	2			N	-0-					-0-
03	1643	N	1129	-0-	-514	B	-0-	1129	2			N	-0-					-0-
*04	1579	N	1579	-0-	-0-	B	-0-	1579	2			N	-0-					-0-

GEASLIN NE 197 WELL #: 24 RRCID -> 186850 COMPL. DATE 12/04/2001 TOTAL DEPTH 6435 PERF. 5966 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1163	N	1163	-0-	-0-	B	-0-	1163	2			N	-0-					-0-
12	1720	N	1720	-0-	-0-	B	-0-	1720	2			N	-0-					-0-
01	1891	N	901	-0-	-990	B	-0-	901	2			N	-0-					-0-
02	1621	N	1621	-0-	-0-	B	-0-	1621	2			N	-0-					-0-
03	1705	N	1223	-0-	-482	B	-0-	1223	2			N	-0-					-0-
*04	1649	N	1649	-0-	-0-	B	-0-	1649	2			N	-0-					-0-

GEASLIN NW 197 WELL #: 25 RRCID -> 186851 COMPL. DATE 12/09/2001 TOTAL DEPTH 6498 PERF. 4918 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	938	N	938	-0-	-0-	B	-0-	938	2			N	-0-					-0-
12	1627	N	1627	-0-	-0-	B	-0-	1627	2			N	-0-					-0-
01	1705	N	953	-0-	-752	B	-0-	953	2			N	-0-					-0-
02	1448	N	1448	-0-	-0-	B	-0-	1448	2			N	-0-					-0-
03	1612	N	1148	-0-	-464	B	-0-	1148	2			N	-0-					-0-
*04	1575	N	1575	-0-	-0-	B	-0-	1575	2			N	-0-					-0-

GEASLIN SE 204 WELL #: 32 RRCID -> 186961 COMPL. DATE 12/21/2001 TOTAL DEPTH 7150 PERF. 4042 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1394	N	1394	-0-	-0-	B	-0-	1394	2			N	-0-					-0-
12	1736	N	1736	-0-	-0-	B	-0-	1736	2			N	-0-					-0-
01	1622	N	1622	-0-	-0-	B	-0-	1622	2			N	-0-					-0-
02	1312	N	1312	-0-	-0-	B	-0-	1312	2			N	-0-					-0-
03	1736	N	1471	-0-	-265	B	-0-	1471	2			N	-0-					-0-
*04	1598	N	1598	-0-	-0-	B	-0-	1598	2			N	-0-					-0-

GEASLIN SW 206 WELL #: 26 RRCID -> 186964 COMPL. DATE 11/16/2001 TOTAL DEPTH 6650 PERF. 6262 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-
12	62	N	42	-0-	-20	B	-0-	42	2			N	-0-					-0-
01	62	N	62	-0-	-0-	B	-0-	62	2			N	-0-					-0-
02	58	N	58	-0-	-0-	B	-0-	58	2			N	-0-					-0-
03	50	N	50	-0-	-0-	B	-0-	50	2			N	-0-					-0-
04	60	N	53	-0-	-7	B	-0-	53	2			N	-0-					-0-

GEASLIN SW 198 WELL #: 30 RRCID -> 188506 COMPL. DATE 01/14/2002 TOTAL DEPTH 6800 PERF. 5440 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1075	-0-	-5	B	-0-	1075	2			N	-0-					-0-
12	1283	N	1283	-0-	-0-	B	-0-	1283	2			N	-0-					-0-
01	1240	N	966	-0-	-274	B	-0-	966	2			N	-0-					-0-
02	1064	N	1064	-0-	-0-	B	-0-	1064	2			N	-0-					-0-
03	1271	N	1162	-0-	-109	B	-0-	1162	2			N	-0-					-0-
*04	1051	N	1051	-0-	-0-	B	-0-	1051	2			N	-0-					-0-

GEASLIN NE 198 WELL #: 28 RRCID -> 188507 COMPL. DATE 03/03/2002 TOTAL DEPTH 7093 PERF. 5600 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1413	-0-	-87	B	-0-	1413	2			N	-0-					-0-
12	1509	N	1509	-0-	-0-	B	-0-	1509	2			N	-0-					-0-
01	1581	N	1535	-0-	-46	B	-0-	1535	2			N	-0-					-0-
02	1316	N	1278	-0-	-38	B	-0-	1278	2			N	-0-					-0-
03	1613	N	1613	-0-	-0-	B	-0-	1613	2			N	-0-					-0-
04	1500	N	1335	-0-	-165	B	-0-	1335	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW 210 WELL #: 6 RRCID -> 188508 COMPL. DATE 02/15/2002 TOTAL DEPTH 7159 PERF. 5792 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1873	N	1873	-0-	-0-	B	-0-	1873	2			N	-0-					-0-
12	1944	N	1944	-0-	-0-	B	-0-	1944	2			N	-0-					-0-
01	1979	N	1979	-0-	-0-	B	-0-	1979	2			N	-0-					-0-
02	1736	N	1702	-0-	-34	B	-0-	1702	2			N	-0-					-0-
03	1953	N	1790	-0-	-163	B	-0-	1790	2			N	-0-					-0-
04	1920	N	1807	-0-	-113	B	-0-	1807	2			N	-0-					-0-

BROWN NW 203 WELL #: 9X RRCID -> 188512 COMPL. DATE 02/28/2002 TOTAL DEPTH 7115 PERF. 5760 - 5984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	373	-0-	-677	B	-0-	373	2			N	-0-					-0-
12	437	N	437	-0-	-0-	B	-0-	437	2			N	-0-					-0-
01	558	N	446	-0-	-112	B	-0-	446	2			N	-0-					-0-
02	419	N	419	-0-	-0-	B	-0-	419	2			N	-0-					-0-
03	434	N	391	-0-	-43	B	-0-	391	2			N	-0-					-0-
04	420	N	387	-0-	-33	B	-0-	387	2			N	-0-					-0-

GEASLIN SW 204 WELL #: 31 RRCID -> 190056 COMPL. DATE 07/25/2002 TOTAL DEPTH 6863 PERF. 5800 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1598	-0-	-142	B	-0-	1598	2			N	-0-					99
12	1712	N	1712	-0-	-0-	B	-0-	1712	2			N	-0-					99
01	1984	N	1506	-0-	-478	B	-0-	1506	2			N	-0-					99
02	1484	N	1418	-0-	-66	B	-0-	1418	2			N	-0-					99
03	1835	N	1835	-0-	-0-	B	-0-	1835	2			N	-0-					99
*04	1865	N	1865	-0-	-0-	B	-0-	1865	2			N	-0-					99

GEASLIN NW 198 WELL #: 33 RRCID -> 190108 COMPL. DATE 04/04/2002 TOTAL DEPTH 7100 PERF. 5370 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	555	N	555	-0-	-0-	B	-0-	555	2			N	-0-					-0-
12	527	N	512	-0-	-15	B	-0-	512	2			N	-0-					-0-
01	527	N	511	-0-	-16	B	-0-	511	2			N	-0-					-0-
02	532	N	446	-0-	-86	B	-0-	446	2			N	-0-					-0-
03	527	N	499	-0-	-28	B	-0-	499	2			N	-0-					-0-
*04	500	N	500	-0-	-0-	B	-0-	500	2			N	-0-					-0-

MONROE SE 186 WELL #: 2 RRCID -> 190109 COMPL. DATE 04/08/2002 TOTAL DEPTH 6502 PERF. 5260 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	461	N	461	-0-	-0-	B	-0-	461	2			N	-0-					-0-
12	478	N	478	-0-	-0-	B	-0-	478	2			N	-0-					-0-
01	465	N	450	-0-	-15	B	-0-	450	2			N	-0-					-0-
02	428	N	428	-0-	-0-	B	-0-	428	2			N	-0-					-0-
03	468	N	468	-0-	-0-	B	-0-	468	2			N	-0-					-0-
04	450	N	449	-0-	-1	B	-0-	449	2			N	-0-					-0-

MONROE NW 181 WELL #: 3 RRCID -> 190111 COMPL. DATE 05/25/2002 TOTAL DEPTH 6593 PERF. 5230 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	341	-0-	-19	B	-0-	341	2			N	-0-					-0-
12	373	N	373	-0-	-0-	B	-0-	373	2			N	-0-					-0-
01	372	N	370	-0-	-2	B	-0-	370	2			N	-0-					-0-
02	336	N	336	-0-	-0-	B	-0-	336	2			N	-0-					-0-
03	372	N	367	-0-	-5	B	-0-	367	2			N	-0-					-0-
*04	362	N	362	-0-	-0-	B	-0-	362	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 4 RRCID -> 190112 COMPL. DATE 05/04/2002 TOTAL DEPTH 7188 PERF. 6940 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	915	-0-	-45	B	-0-	915	2			N	-0-					-0-
12	1098	N	1098	-0-	-0-	B	-0-	1098	2			N	-0-					-0-
01	1332	N	1332	-0-	-0-	B	-0-	1332	2			N	-0-					-0-
02	1298	N	1298	-0-	-0-	B	-0-	1298	2			N	-0-					-0-
03	1323	N	1323	-0-	-0-	B	-0-	1323	2			N	-0-					-0-
*04	1357	N	1357	-0-	-0-	B	-0-	1357	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MOBLEY 35 WELL #: 5 RRCID -> 190422 COMPL. DATE 07/19/2002 TOTAL DEPTH 6952 PERF. 5900 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	610	N	610	-0-	-0- B	-0-	610	2			N	-0-					-0-
12	620	N	596	-0-	-24 B	-0-	596	2			N	-0-					-0-
01	624	N	624	-0-	-0- B	-0-	624	2			N	-0-					-0-
02	560	N	533	-0-	-27 B	-0-	533	2			N	-0-					-0-
03	599	N	599	-0-	-0- B	-0-	599	2			N	-0-					-0-
04	600	N	588	-0-	-12 B	-0-	588	2			N	-0-					-0-

BROWN SE 211 WELL #: 2 RRCID -> 191252 COMPL. DATE 09/16/2002 TOTAL DEPTH 6921 PERF. 5982 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1060	-0-	-20 B	-0-	1060	2			N	-0-					-0-
12	1158	N	1158	-0-	-0- B	-0-	1158	2			N	-0-					-0-
01	1240	N	1006	-0-	-234 B	-0-	1006	2			N	-0-					-0-
02	1049	N	1049	-0-	-0- B	-0-	1049	2			N	-0-					-0-
03	1147	N	1081	-0-	-66 B	-0-	1081	2			N	-0-					-0-
*04	1055	N	1055	-0-	-0- B	-0-	1055	2			N	-0-					-0-

GEASLIN NE 199 WELL #: 36 RRCID -> 191253 COMPL. DATE 08/16/2002 TOTAL DEPTH 7014 PERF. 6066 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	727	-0-	-23 B	-0-	727	2			N	-0-					-0-
12	806	N	757	-0-	-49 B	-0-	757	2			N	-0-					-0-
01	961	N	624	-0-	-337 B	-0-	624	2			N	-0-					-0-
02	773	N	773	-0-	-0- B	-0-	773	2			N	-0-					-0-
03	797	N	797	-0-	-0- B	-0-	797	2			N	-0-					-0-
04	600	N	256	-0-	-344 B	-0-	256	2			N	-0-					-0-

BROWN NW 210 WELL #: 11 RRCID -> 191256 COMPL. DATE 08/01/2002 TOTAL DEPTH 7365 PERF. 5973 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	316	-0-	-14 B	-0-	316	2			N	-0-					-0-
12	341	N	326	-0-	-15 B	-0-	326	2			N	-0-					-0-
01	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-
02	308	N	282	-0-	-26 B	-0-	282	2			N	-0-					-0-
03	341	N	339	-0-	-2 B	-0-	339	2			N	-0-					-0-
04	420	N	336	-0-	-84 B	-0-	336	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 8 RRCID -> 191258 COMPL. DATE 09/07/2002 TOTAL DEPTH 7212 PERF. 5280 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	94	-0-	-26 B	-0-	94	2			N	-0-					-0-
12	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
01	124	N	89	-0-	-35 B	-0-	89	2			N	-0-					-0-
02	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
03	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-
*04	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-

MONROE SE 187 WELL #: 6 RRCID -> 191259 COMPL. DATE 08/14/2002 TOTAL DEPTH 6602 PERF. 5010 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	809	-0-	-1 B	-0-	809	2			N	-0-					-0-
12	868	N	779	-0-	-89 B	-0-	779	2			N	-0-					-0-
01	868	N	848	-0-	-20 B	-0-	848	2			N	-0-					-0-
02	825	N	825	-0-	-0- B	-0-	825	2			N	-0-					-0-
03	775	N	775	-0-	-0- B	-0-	775	2			N	-0-					-0-
04	810	N	797	-0-	-13 B	-0-	797	2			N	-0-					-0-

MONROE NE 180 WELL #: 5 RRCID -> 191657 COMPL. DATE 08/27/2002 TOTAL DEPTH 6309 PERF. 4506 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	387	-0-	-693 B	-0-	387	2			N	-0-					-0-
12	1284	N	1284	-0-	-0- B	-0-	1284	2			N	-0-					-0-
01	1638	N	1638	-0-	-0- B	-0-	1638	2			N	-0-					-0-
02	1409	N	1409	-0-	-0- B	-0-	1409	2			N	-0-					-0-
03	1343	N	1343	-0-	-0- B	-0-	1343	2			N	-0-					-0-
04	1590	N	1352	-0-	-238 B	-0-	1352	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW 202 WELL #: 8 RRCID -> 191658 COMPL. DATE 09/19/2002 TOTAL DEPTH 6773 PERF. 5660 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1238	N	1238	-0-	-0-	B	-0-	1238	2			N	-0-					-0-
12	1410	N	1410	-0-	-0-	B	-0-	1410	2			N	-0-					-0-
01	1488	N	1220	-0-	-268	B	-0-	1220	2			N	-0-					-0-
02	1325	N	1325	-0-	-0-	B	-0-	1325	2			N	-0-					-0-
03	1395	N	1252	-0-	-143	B	-0-	1252	2			N	-0-					-0-
*04	1291	N	1291	-0-	-0-	B	-0-	1291	2			N	-0-					-0-

BROWN SW 223 WELL #: 12 RRCID -> 192657 COMPL. DATE 10/05/2002 TOTAL DEPTH 7562 PERF. 6578 - 6976

11	47	N	47	-0-	-0-	B	-0-	47	2			N	-0-					-0-
12	93	N	61	-0-	-32	B	-0-	61	2			N	-0-					-0-
01	105	N	105	-0-	-0-	B	-0-	105	2			N	-0-					-0-
02	56	N	38	-0-	-18	B	-0-	38	2			N	-0-					-0-
03	65	N	65	-0-	-0-	B	-0-	65	2			N	-0-					-0-
04	90	N	44	-0-	-46	B	-0-	44	2			N	-0-					-0-

GEASLIN NE 204 WELL #: 5 RRCID -> 192658 COMPL. DATE 10/28/2002 TOTAL DEPTH 7115 PERF. 6106 - 6936

11	2093	N	2093	-0-	-0-	B	-0-	2093	2			N	-0-					-0-
12	2275	N	2275	-0-	-0-	B	-0-	2275	2			N	-0-					-0-
01	2062	N	2062	-0-	-0-	B	-0-	2062	2			N	-0-					-0-
02	1993	N	1993	-0-	-0-	B	-0-	1993	2			N	-0-					-0-
03	2263	N	2064	-0-	-199	B	-0-	2064	2			N	-0-					-0-
*04	2091	N	2091	-0-	-0-	B	-0-	2091	2			N	-0-					-0-

GEASLIN NW 205 WELL #: 38 RRCID -> 192660 COMPL. DATE 08/16/2007 TOTAL DEPTH 7396 PERF. 3925 - 6970

11	89	N	89	-0-	-0-	B	-0-	89	2			N	-0-					-0-
12	84	N	84	-0-	-0-	B	-0-	84	2			N	-0-					-0-
01	97	N	97	-0-	-0-	B	-0-	97	2			N	-0-					-0-
02	84	N	80	-0-	-4	B	-0-	80	2			N	-0-					-0-
03	109	N	109	-0-	-0-	B	-0-	109	2			N	-0-					-0-
04	90	N	89	-0-	-1	B	-0-	89	2			N	-0-					-0-

MONROE SW 187 WELL #: 7 RRCID -> 192662 COMPL. DATE 11/02/2002 TOTAL DEPTH 6518 PERF. 4702 - 5910

11	3450	X	2913	-0-	-537	B	-0-	2913	2			N	-0-					44
12	3482	X	3482	-0-	-0-	B	-0-	3482	2			N	-0-					44
01	3565	X	3250	-0-	-315	B	-0-	3250	2			N	-0-					44
02	3220	X	3175	-0-	-45	B	-0-	3175	2			N	-0-					44
03	3565	X	3352	-0-	-213	B	-0-	3352	2			N	-0-					44
*04	3376	X	3376	-0-	-0-	B	-0-	3376	2			N	-0-					44

BROWN NW 200 WELL #: 19 RRCID -> 192665 COMPL. DATE 11/16/2002 TOTAL DEPTH 7193 PERF. 5960 - 6680

11	510	N	425	-0-	-85	B	-0-	425	2			N	-0-					-0-
12	527	N	492	-0-	-35	B	-0-	492	2			N	-0-					-0-
01	527	N	448	-0-	-79	B	-0-	448	2			N	-0-					-0-
02	450	N	450	-0-	-0-	B	-0-	450	2			N	-0-					-0-
03	496	N	441	-0-	-55	B	-0-	441	2			N	-0-					-0-
*04	556	N	556	-0-	-0-	B	-0-	556	2			N	-0-					-0-

BROWN SW 212 WELL #: 14 RRCID -> 192782 COMPL. DATE 11/22/2002 TOTAL DEPTH 7396 PERF. 6750 - 6780

11	2361	N	2361	-0-	-0-	B	-0-	2361	2			N	-0-					-0-
12	2531	N	2531	-0-	-0-	B	-0-	2531	2			N	-0-					-0-
01	2411	N	2411	-0-	-0-	B	-0-	2411	2			N	-0-					-0-
02	2278	N	2278	-0-	-0-	B	-0-	2275	2	3	9	N	3	3	8			-0-
03	2416	N	2416	-0-	-0-	B	-0-	2416	2			N	-0-					-0-
*04	2429	N	2429	-0-	-0-	B	-0-	2429	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE 197 WELL #: 39 RRCID -> 192910 COMPL. DATE 12/06/2002 TOTAL DEPTH 6421 PERF. 5258 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	756	N	756	-0-	-0- B	-0-	756	2			N	-0-					-0-
12	997	N	997	-0-	-0- B	-0-	997	2			N	-0-					-0-
01	961	N	654	-0-	-307 B	-0-	654	2			N	-0-					-0-
02	847	N	847	-0-	-0- B	-0-	847	2			N	-0-					-0-
03	992	N	839	-0-	-153 B	-0-	839	2			N	-0-					-0-
*04	793	N	793	-0-	-0- B	-0-	793	2			N	-0-					-0-

BROWN SW 203 WELL #: 3 RRCID -> 193902 COMPL. DATE 02/23/2003 TOTAL DEPTH 7304 PERF. 5970 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
12	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
01	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
02	252	N	240	-0-	-12 B	-0-	240	2			N	-0-					-0-
03	279	N	259	-0-	-20 B	-0-	259	2			N	-0-					-0-
04	270	N	246	-0-	-24 B	-0-	246	2			N	-0-					-0-

GEASLIN NE 199 WELL #: 34 RRCID -> 193904 COMPL. DATE 07/04/2007 TOTAL DEPTH 7021 PERF. 3839 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	467	-0-	-43 B	-0-	467	2			N	-0-					-0-
12	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-
01	589	N	498	-0-	-91 B	-0-	498	2			N	-0-					-0-
02	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					-0-
03	558	N	517	-0-	-41 B	-0-	517	2			N	-0-					-0-
*04	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					-0-

MONROE NW 180 WELL #: 9 RRCID -> 193908 COMPL. DATE 03/02/2003 TOTAL DEPTH 5843 PERF. 4906 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1155	-0-	-45 B	-0-	1155	2			N	-0-					-0-
12	1203	N	1203	-0-	-0- B	-0-	1203	2			N	-0-					-0-
01	1302	N	1149	-0-	-153 B	-0-	1149	2			N	-0-					-0-
02	1138	N	1138	-0-	-0- B	-0-	1138	2			N	-0-					-0-
03	1240	N	1240	-0-	-0- B	-0-	1240	2			N	-0-					-0-
*04	1247	N	1247	-0-	-0- B	-0-	1247	2			N	-0-					-0-

MONROE SW 187 WELL #: 8 RRCID -> 193909 COMPL. DATE 03/12/2003 TOTAL DEPTH 6100 PERF. 550 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	631	N	631	-0-	-0- B	-0-	631	2			N	-0-					-0-
12	893	N	893	-0-	-0- B	-0-	893	2			N	-0-					-0-
01	868	N	581	-0-	-287 B	-0-	581	2			N	-0-					-0-
02	742	N	742	-0-	-0- B	-0-	742	2			N	-0-					-0-
03	899	N	701	-0-	-198 B	-0-	701	2			N	-0-					-0-
*04	827	N	827	-0-	-0- B	-0-	825	2	2	9	N	2	2	8			-0-

MONROE SW 187 WELL #: 10 RRCID -> 195247 COMPL. DATE 05/19/2003 TOTAL DEPTH 6200 PERF. 5290 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	728	-0-	-22 B	-0-	728	3			N	-0-					-0-
12	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
01	961	N	687	-0-	-274 B	-0-	687	3			N	-0-					-0-
02	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
03	961	N	737	-0-	-224 B	-0-	737	3			N	-0-					-0-
*04	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-

GEASLIN NE 205 WELL #: 40 RRCID -> 195249 COMPL. DATE 04/01/2003 TOTAL DEPTH 7398 PERF. 6034 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1282	-0-	-38 B	-0-	1282	2			N	-0-					-0-
12	1466	N	1466	-0-	-0- B	-0-	1466	2			N	-0-					-0-
01	1612	N	1385	-0-	-227 B	-0-	1385	2			N	-0-					-0-
02	1287	N	1287	-0-	-0- B	-0-	1287	2			N	-0-					-0-
03	1457	N	1415	-0-	-42 B	-0-	1415	2			N	-0-					-0-
*04	1373	N	1373	-0-	-0- B	-0-	1373	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW 202 WELL #: 28 RRCID -> 195250 COMPL. DATE 07/23/2007 TOTAL DEPTH 7021 PERF. 3240 - 5604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	N	93	-0-	-0-	B	-0-	93	2			N	-0-					-0-
12	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-
01	124	N	82	-0-	-42	B	-0-	82	2			N	-0-					-0-
02	84	N	54	-0-	-30	B	-0-	54	2			N	-0-					-0-
03	186	N	76	-0-	-110	B	-0-	76	2			N	-0-					-0-
04	90	N	26	-0-	-64	B	-0-	26	2			N	-0-					-0-

GEASLIN NW 205 WELL #: 41 RRCID -> 195254 COMPL. DATE 04/26/2003 TOTAL DEPTH 7171 PERF. 5604 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	478	N	478	-0-	-0-	B	-0-	478	2			N	-0-					-0-
12	725	N	725	-0-	-0-	B	-0-	725	2			N	-0-					-0-
01	1054	N	473	-0-	-581	B	-0-	473	2			N	-0-					-0-
02	786	N	786	-0-	-0-	B	-0-	786	2			N	-0-					-0-
03	753	N	753	-0-	-0-	B	-0-	753	2			N	-0-					-0-
*04	782	N	782	-0-	-0-	B	-0-	782	2			N	-0-					-0-

GEASLIN SW 205 WELL #: 43 RRCID -> 195255 COMPL. DATE 05/14/2003 TOTAL DEPTH 7023 PERF. 5343 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	319	-0-	-41	B	-0-	319	3			N	-0-					-0-
12	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-
01	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					-0-
02	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-
03	403	N	333	-0-	-70	B	-0-	333	3			N	-0-					-0-
*04	500	N	500	-0-	-0-	B	-0-	500	3			N	-0-					-0-

GEASLIN NE 205 WELL #: 44 RRCID -> 195259 COMPL. DATE 04/23/2003 TOTAL DEPTH 6843 PERF. 5830 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1484	-0-	-16	B	-0-	1484	2			N	-0-					25
12	2140	N	2140	-0-	-0-	B	-0-	2140	2			N	-0-					25
01	1705	N	1283	-0-	-422	B	-0-	1283	2			N	-0-					25
02	2200	N	2200	-0-	-0-	B	-0-	2198	2	2	9	N	2					27
03	1953	N	1953	-0-	-0-	B	-0-	1953	2			N	-0-					27
*04	2327	N	2327	-0-	-0-	B	-0-	2325	2	2	9	N	2					29

GEASLIN NW 198 WELL #: 42 RRCID -> 195913 COMPL. DATE 06/07/2003 TOTAL DEPTH 6844 PERF. 5528 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1308	N	1308	-0-	-0-	B	-0-	1308	2			N	-0-					-0-
12	1428	N	1428	-0-	-0-	B	-0-	1428	2			N	-0-					-0-
01	1457	N	1302	-0-	-155	B	-0-	1302	2			N	-0-					-0-
02	1349	N	1349	-0-	-0-	B	-0-	1349	2			N	-0-					-0-
03	1426	N	1326	-0-	-100	B	-0-	1326	2			N	-0-					-0-
*04	1380	N	1380	-0-	-0-	B	-0-	1380	2			N	-0-					-0-

GEASLIN SE "205" WELL #: 45 RRCID -> 198453 COMPL. DATE 09/16/2003 TOTAL DEPTH 6717 PERF. 5814 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	934	N	934	-0-	-0-	B	-0-	22	1	912	2	N	-0-					-0-
12	1025	N	1025	-0-	-0-	B	-0-	1025	2			N	-0-					-0-
01	1054	N	778	-0-	-276	B	-0-	778	2			N	-0-					-0-
02	885	N	885	-0-	-0-	B	-0-	22	1	863	2	N	-0-					-0-
03	1023	N	941	-0-	-82	B	-0-	22	1	919	2	N	-0-					-0-
*04	998	N	998	-0-	-0-	B	-0-	22	1	976	2	N	-0-					-0-

GEASLIN SW "204" WELL #: 48 RRCID -> 199780 COMPL. DATE 10/04/2003 TOTAL DEPTH 7021 PERF. 5838 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
12	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
01	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
02	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-
03	217	N	200	-0-	-17	B	-0-	200	3			N	-0-					-0-
04	210	N	195	-0-	-15	B	-0-	195	3			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN SW "204" WELL #: 49 RRCID -> 199782 COMPL. DATE 09/21/2003 TOTAL DEPTH 7030 PERF. 5769 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1129	N	1129	-0-	-0- B	-0-	1129	2			N	-0-					30
12	1333	N	753	-0-	-580 B	-0-	753	2			N	-0-					30
01	1116	N	435	-0-	-681 B	-0-	435	2			N	-0-					30
02	1533	N	1533	-0-	-0- B	-0-	1533	2			N	-0-					30
03	1697	N	1697	-0-	-0- B	-0-	1697	2			N	-0-					30
*04	1902	N	1902	-0-	-0- B	-0-	1902	2			N	-0-					30

GEASLIN SE "206" WELL #: 51 RRCID -> 199784 COMPL. DATE 10/02/2003 TOTAL DEPTH 6804 PERF. 5640 - 5660

11	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
12	155	N	110	-0-	-45 B	-0-	110	2			N	-0-					-0-
01	186	N	129	-0-	-57 B	-0-	129	2			N	-0-					-0-
02	140	N	56	-0-	-84 B	-0-	56	2			N	-0-					-0-
03	124	N	61	-0-	-63 B	-0-	61	2			N	-0-					-0-
04	120	N	71	-0-	-49 B	-0-	71	2			N	-0-					-0-

GEASLIN SE "206" WELL #: 53 RRCID -> 199786 COMPL. DATE 11/11/2003 TOTAL DEPTH 6810 PERF. 5340 - 6354

11	2211	N	2211	-0-	-0- B	-0-	2211	2			N	-0-					-0-
12	2589	N	2589	-0-	-0- B	-0-	2589	2			N	-0-					-0-
01	2728	N	2170	-0-	-558 B	-0-	2170	2			N	-0-					-0-
02	2418	N	2418	-0-	-0- B	-0-	2418	2			N	-0-					-0-
03	2604	N	2316	-0-	-288 B	-0-	2316	2			N	-0-					-0-
*04	2481	N	2481	-0-	-0- B	-0-	2481	2			N	-0-					-0-

BROWN NE "210" WELL #: 22 RRCID -> 200893 COMPL. DATE 10/31/2003 TOTAL DEPTH 7575 PERF. 6700 - 6720

11	360	N	351	-0-	-9 B	-0-	351	2			N	-0-					-0-
12	372	N	360	-0-	-12 B	-0-	360	2			N	-0-					-0-
01	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					-0-
02	336	N	307	-0-	-29 B	-0-	307	2			N	-0-					-0-
03	372	N	351	-0-	-21 B	-0-	351	2			N	-0-					-0-
04	510	N	339	-0-	-171 B	-0-	339	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 57 RRCID -> 201184 COMPL. DATE 02/24/2004 TOTAL DEPTH 6600 PERF. 5258 - 6194

11	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
12	403	N	399	-0-	-4 B	-0-	399	2			N	-0-					-0-
01	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-
02	364	N	360	-0-	-4 B	-0-	360	2			N	-0-					-0-
03	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
04	420	N	372	-0-	-48 B	-0-	372	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 47 RRCID -> 201191 COMPL. DATE 12/20/2003 TOTAL DEPTH 6665 PERF. 5358 - 6346

11	920	N	920	-0-	-0- B	-0-	920	2			N	-0-					-0-
12	783	N	783	-0-	-0- B	-0-	783	2			N	-0-					-0-
01	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					-0-
02	868	N	698	-0-	-170 B	-0-	698	2			N	-0-					-0-
03	775	N	761	-0-	-14 B	-0-	761	2			N	-0-					-0-
04	750	N	734	-0-	-16 B	-0-	734	2			N	-0-					-0-

MONROE NE "179" WELL #: 11 RRCID -> 201196 COMPL. DATE 10/27/2003 TOTAL DEPTH 5896 PERF. 4784 - 5776

11	540	N	440	-0-	-100 B	-67058	440	2			N	-0-					-0-
12	31	N	784	-0-	753 B	-66305	784	2			N	-0-					-0-
01	651	N	860	-0-	209 B	-66096	860	2			N	-0-					-0-
02	420	N	696	-0-	276 B	-65820	696	2			N	-0-					-0-
03	775	N	826	-0-	51 B	-65769	826	2			N	-0-					-0-
04	840	N	774	-0-	-66 B	-65769	774	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
MONROE NE "179" WELL #: 15 RRCID -> 202198 COMPL. DATE 03/28/2004 TOTAL DEPTH 5450 PERF. 4690 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	359	N	359	-0-	-0-	B	-0-	359	2			N	-0-					-0-
12	251	N	251	-0-	-0-	B	-0-	251	2			N	-0-					-0-
01	589	N	219	-0-	-370	B	-0-	219	2			N	-0-					-0-
02	527	N	527	-0-	-0-	B	-0-	527	2			N	-0-					-0-
03	248	N	248	-0-	-0-	B	-0-	248	2			N	-0-					-0-
*04	249	N	249	-0-	-0-	B	-0-	249	2			N	-0-					-0-

BROWN SE "210" WELL #: 20 RRCID -> 203691 COMPL. DATE 02/18/2004 TOTAL DEPTH 7500 PERF. 6110 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1854	-0-	-156	B	-0-	1854	2			N	-0-					64
12	2524	N	2524	-0-	-0-	B	-0-	2524	2			N	-0-					64
01	2604	N	1874	-0-	-730	B	-0-	1874	2			N	-0-					64
02	2248	N	2248	-0-	-0-	B	-0-	2248	2			N	-0-					64
03	2511	N	1991	-0-	-520	B	-0-	1991	2			N	-0-					64
*04	2314	N	2314	-0-	-0-	B	-0-	2314	2			N	-0-					64

BROWN SW "210" WELL #: 33 RRCID -> 203693 COMPL. DATE 07/29/2004 TOTAL DEPTH 6870 PERF. 5696 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	191	N	191	-0-	-0-	B	-0-	191	2			N	-0-					50
12	260	N	260	-0-	-0-	B	-0-	260	2			N	-0-					50
01	217	N	208	-0-	-9	B	-0-	208	2			N	-0-					50
02	185	N	185	-0-	-0-	B	-0-	185	2			N	-0-					50
03	248	N	172	-0-	-76	B	-0-	172	2			N	-0-					50
04	210	N	177	-0-	-33	B	-0-	177	2			N	-0-					50

GEASLIN NW "197" WELL #: 59 RRCID -> 203698 COMPL. DATE 05/22/2004 TOTAL DEPTH 6497 PERF. 5650 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	959	N	959	-0-	-0-	B	-0-	959	2			N	-0-					-0-
12	1291	N	1291	-0-	-0-	B	-0-	1291	2			N	-0-					-0-
01	1364	N	813	-0-	-551	B	-0-	813	2			N	-0-					-0-
02	1105	N	1105	-0-	-0-	B	-0-	1105	2			N	-0-					-0-
03	1302	N	968	-0-	-334	B	-0-	968	2			N	-0-					-0-
*04	1188	N	1188	-0-	-0-	B	-0-	1188	2			N	-0-					-0-

BROWN NW "211" WELL #: 32 RRCID -> 203700 COMPL. DATE 07/13/2004 TOTAL DEPTH 7453 PERF. 6226 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	254	N	254	-0-	-0-	B	-0-	254	2			N	-0-					-0-
12	275	N	275	-0-	-0-	B	-0-	275	2			N	-0-					-0-
01	292	N	292	-0-	-0-	B	-0-	292	2			N	-0-					-0-
02	255	N	255	-0-	-0-	B	-0-	255	2			N	-0-					-0-
03	279	N	251	-0-	-28	B	-0-	251	2			N	-0-					-0-
04	270	N	265	-0-	-5	B	-0-	265	2			N	-0-					-0-

MONROE SW "186" WELL #: 14 RRCID -> 203701 COMPL. DATE 06/13/2004 TOTAL DEPTH 6040 PERF. 5010 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	766	N	766	-0-	-0-	B	-0-	766	2			N	-0-					-0-
12	1036	N	1036	-0-	-0-	B	-0-	1036	2			N	-0-					-0-
01	806	N	806	-0-	-0-	B	-0-	806	2			N	-0-					-0-
02	728	N	682	-0-	-46	B	-0-	682	2			N	-0-					-0-
03	1023	N	848	-0-	-175	B	-0-	848	2			N	-0-					-0-
*04	1005	N	1005	-0-	-0-	B	-0-	1005	2			N	-0-					-0-

GEASLIN NE "204" WELL #: 46 RRCID -> 203703 COMPL. DATE 04/23/2004 TOTAL DEPTH 6996 PERF. 5852 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	950	N	950	-0-	-0-	B	-0-	920	2	30	9	N	27					144
12	1097	N	1097	-0-	-0-	B	-0-	1051	2	46	9	N	42					186
01	1085	N	1016	-0-	-69	B	-0-	980	2	36	9	N	33					219
02	998	N	998	-0-	-0-	B	-0-	956	2	42	9	N	38					257
03	1085	N	866	-0-	-219	B	-0-	866	2			N	-0-					257
04	990	N	932	-0-	-58	B	-0-	921	2	11	9	N	10					267

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "211" WELL #: 31 RRCID -> 205428 COMPL. DATE 05/02/2004 TOTAL DEPTH 7500 PERF. 6180 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	119	-0-	-121 B	-0-	119	2			N	-0-					-0-
12	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
01	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
02	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
03	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
04	390	N	296	-0-	-94 B	-0-	296	2			N	-0-					-0-

MONROE NE "180" WELL #: 16 RRCID -> 205488 COMPL. DATE 04/11/2004 TOTAL DEPTH 5600 PERF. 4106 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	186	-0-	-24 B	-0-	186	2			N	-0-					-0-
12	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
01	248	N	223	-0-	-25 B	-0-	223	2			N	-0-					-0-
02	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
03	248	N	235	-0-	-13 B	-0-	235	2			N	-0-					-0-
*04	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-

MONROE NE "180" WELL #: 18 RRCID -> 206284 COMPL. DATE 05/29/2004 TOTAL DEPTH 6203 PERF. 5226 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2679	-0-	-321 B	-0-	2679	2			N	-0-					-0-
12	3178	X	3178	-0-	-0- B	-0-	3178	2			N	-0-					-0-
01	3100	X	2650	-0-	-450 B	-0-	2650	2			N	-0-					-0-
02	2868	X	2868	-0-	-0- B	-0-	2868	2			N	-0-					-0-
03	3100	X	2954	-0-	-146 B	-0-	2954	2			N	-0-					-0-
04	3000	X	2952	-0-	-48 B	-0-	2952	2			N	-0-					-0-

MONROE SE "180" WELL #: 21 RRCID -> 207122 COMPL. DATE 10/09/2004 TOTAL DEPTH 6105 PERF. 5268 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	255	-0-	-15 B	-0-	255	2			N	-0-					52
12	279	N	241	-0-	-38 B	-0-	241	2			N	-0-					52
01	490	N	490	-0-	-0- B	-0-	490	2			N	-0-					52
02	252	N	234	-0-	-18 B	-0-	234	2			N	-0-					52
03	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					52
04	480	N	253	-0-	-227 B	-0-	253	2			N	-0-					52

MONROE SE "188" WELL #: 19 RRCID -> 207124 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4870 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2037	N	2037	-0-	-0- B	-0-	2037	2			N	-0-					-0-
12	2225	N	2225	-0-	-0- B	-0-	2225	2			N	-0-					-0-
01	1694	N	1694	-0-	-0- B	-0-	1694	2			N	-0-					-0-
02	1904	N	1797	-0-	-107 B	-0-	1797	2			N	-0-					-0-
03	2232	N	1643	-0-	-589 B	-0-	1643	2			N	-0-					-0-
*04	1788	N	1788	-0-	-0- B	-0-	1788	2			N	-0-					-0-

GEASLIN 198 WELL #: 5 RRCID -> 207277 COMPL. DATE 04/28/2004 TOTAL DEPTH 6977 PERF. 5654 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1863	-0-	-117 B	-0-	1863	2			N	-0-					104
12	2025	N	2025	-0-	-0- B	-0-	2025	2			N	-0-					104
01	2046	N	1947	-0-	-99 B	-0-	1947	2			N	-0-					104
02	1852	N	1852	-0-	-0- B	-0-	1852	2			N	-0-					104
03	2015	N	1993	-0-	-22 B	-0-	1993	2			N	-0-					104
*04	1956	N	1956	-0-	-0- B	-0-	1956	2			N	-0-					104

MONROE SE "187" WELL #: 20 RRCID -> 207335 COMPL. DATE 08/15/2004 TOTAL DEPTH 5657 PERF. 4596 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1971	-0-	-39 B	-0-	1971	2			N	-0-					-0-
12	2128	N	2128	-0-	-0- B	-0-	2128	2			N	-0-					-0-
01	2232	N	1986	-0-	-246 B	-0-	1986	2			N	-0-					-0-
02	1965	N	1965	-0-	-0- B	-0-	1965	2			N	-0-					-0-
03	2139	N	2018	-0-	-121 B	-0-	2018	2			N	-0-					-0-
*04	2042	N	2042	-0-	-0- B	-0-	2042	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SW "205" WELL #: 63 RRCID -> 207371 COMPL. DATE 10/30/2004 TOTAL DEPTH 6875 PERF. 5560 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	942	N	942	-0-	-0-	B	-0-	942	2			N	-0-					-0-
12	864	N	864	-0-	-0-	B	-0-	864	2			N	-0-					-0-
01	1333	N	876	-0-	-457	B	-0-	876	2			N	-0-					-0-
02	1075	N	1075	-0-	-0-	B	-0-	1075	2			N	-0-					-0-
03	868	N	705	-0-	-163	B	-0-	705	2			N	-0-					-0-
04	840	N	811	-0-	-29	B	-0-	811	2			N	-0-					-0-

MONROE NE "179" WELL #: 17 RRCID -> 207372 COMPL. DATE 10/26/2004 TOTAL DEPTH 5785 PERF. 5180 - 5392

11	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
12	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-					-0-
01	9	N	9	-0-	-0-	B	-0-	9	2			N	-0-					-0-
02	28	N	4	-0-	-24	B	-0-	4	2			N	-0-					-0-
03	7	N	7	-0-	-0-	B	-0-	7	2			N	-0-					-0-
04	9	N	-0-	-0-	-9	B	-0-					N	-0-					-0-

GEASLIN WELL #: 1973 RRCID -> 207431 COMPL. DATE 02/27/2004 TOTAL DEPTH 6331 PERF. 5064 - 6056

11	360	N	295	-0-	-65	B	-0-	295	2			N	-0-					-0-
12	342	N	342	-0-	-0-	B	-0-	342	2			N	-0-					-0-
01	341	N	318	-0-	-23	B	-0-	318	2			N	-0-					-0-
02	315	N	315	-0-	-0-	B	-0-	315	2			N	-0-					-0-
03	341	N	341	-0-	-0-	B	-0-	341	2			N	-0-					-0-
*04	326	N	326	-0-	-0-	B	-0-	326	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 7 RRCID -> 208285 COMPL. DATE 12/10/2004 TOTAL DEPTH 6450 PERF. 5254 - 6086

11	450	N	202	-0-	-248	B	-0-	202	2			N	-0-					84
12	434	N	59	-0-	-375	B	-0-	59	2			N	-0-					84
01	279	N	138	-0-	-141	B	-0-	138	2			N	-0-					84
02	850	N	850	-0-	-0-	B	-0-	850	2			N	-0-					84
03	1024	N	1024	-0-	-0-	B	-0-	1024	2			N	-0-					84
*04	989	N	989	-0-	-0-	B	-0-	989	2			N	-0-					84

GEASLIN NE "204" WELL #: 64 RRCID -> 208287 COMPL. DATE 11/17/2004 TOTAL DEPTH 7234 PERF. 5814 - 6850

11	2369	N	2369	-0-	-0-	B	-0-	2369	2			N	-0-					-0-
12	2667	N	2667	-0-	-0-	B	-0-	2667	2			N	-0-					-0-
01	2759	N	2396	-0-	-363	B	-0-	2396	2			N	-0-					-0-
02	2507	N	2507	-0-	-0-	B	-0-	2507	2			N	-0-					-0-
03	2666	N	2448	-0-	-218	B	-0-	2448	2			N	-0-					-0-
*04	2654	N	2654	-0-	-0-	B	-0-	2654	2			N	-0-					-0-

BROWN NE "212" WELL #: 25 RRCID -> 211836 COMPL. DATE 06/24/2005 TOTAL DEPTH 7400 PERF. 6524 - 6808

11	1710	N	1430	-0-	-280	B	-0-	1430	2			N	-0-					-0-
12	1828	N	1828	-0-	-0-	B	-0-	1828	2			N	-0-					-0-
01	1829	N	1707	-0-	-122	B	-0-	1707	2			N	-0-					-0-
02	1621	N	1621	-0-	-0-	B	-0-	1621	2			N	-0-					-0-
03	1829	N	1748	-0-	-81	B	-0-	1748	2			N	-0-					-0-
*04	1670	N	1670	-0-	-0-	B	-0-	1670	2			N	-0-					-0-

GEASLIN NE "198" WELL #: 54 RRCID -> 212770 COMPL. DATE 07/07/2005 TOTAL DEPTH 7063 PERF. 5970 - 6902

11	1230	N	1147	-0-	-83	B	-0-	1147	2			N	-0-					-0-
12	1252	N	1252	-0-	-0-	B	-0-	1252	2			N	-0-					-0-
01	1302	N	1182	-0-	-120	B	-0-	1182	2			N	-0-					-0-
02	1131	N	1131	-0-	-0-	B	-0-	1131	2			N	-0-					-0-
03	1240	N	1182	-0-	-58	B	-0-	1182	2			N	-0-					-0-
*04	1186	N	1186	-0-	-0-	B	-0-	1186	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NE "212" WELL #: 38 RRCID -> 215546 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 5878 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2761	N	2761	-0-	-0- B	-0-	2761	2			N	-0-					-0-
12	2936	N	2936	-0-	-0- B	-0-	2936	2			N	-0-					-0-
01	3007	N	2694	-0-	-313 B	-0-	2694	2			N	-0-					-0-
02	2680	N	2680	-0-	-0- B	-0-	2680	2			N	-0-					-0-
03	2945	N	2810	-0-	-135 B	-0-	2810	2			N	-0-					-0-
*04	2875	N	2875	-0-	-0- B	-0-	2875	2			N	-0-					-0-

GEASLIN SE "204" WELL #: 60 RRCID -> 215737 COMPL. DATE 09/08/2007 TOTAL DEPTH 6858 PERF. 3439 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	494	-0-	-316 B	-0-	494	2			N	-0-					-0-
12	837	N	495	-0-	-342 B	-0-	495	2			N	-0-					-0-
01	721	N	721	-0-	-0- B	-0-	721	2			N	-0-					-0-
02	1845	N	1845	-0-	-0- B	-0-	22	1	1823	2	N	-0-					-0-
03	1582	N	1582	-0-	-0- B	-0-	22	1	1560	2	N	-0-					-0-
*04	1551	N	1551	-0-	-0- B	-0-	22	1	1529	2	N	-0-					-0-

BROWN NW "212" WELL #: 36 RRCID -> 215743 COMPL. DATE 12/17/2005 TOTAL DEPTH 7292 PERF. 6210 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	3191	-0-	-109 B	-0-	3191	2			N	-0-					164
12	3423	X	3423	-0-	-0- B	-0-	3423	2			N	-0-					164
01	3410	X	2661	-0-	-749 B	-0-	2661	2			N	-0-					164
02	3183	X	3183	-0-	-0- B	-0-	3183	2			N	-0-					164
03	3410	X	3104	-0-	-306 B	-0-	3104	2			N	-0-					164
04	3300	X	3251	-0-	-49 B	-0-	3251	2			N	-0-					164

MONROE SE "188" WELL #: 22 RRCID -> 217062 COMPL. DATE 01/14/2006 TOTAL DEPTH 6180 PERF. 3568 - 4382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
12	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-
01	527	N	457	-0-	-70 B	-0-	457	2			N	-0-					-0-
02	454	N	454	-0-	-0- B	-0-	454	2			N	-0-					-0-
03	527	N	472	-0-	-55 B	-0-	472	2			N	-0-					-0-
*04	506	N	506	-0-	-0- B	-0-	506	2			N	-0-					-0-

BROWN SW "220" WELL #: 37 RRCID -> 217070 COMPL. DATE 12/28/2005 TOTAL DEPTH 7267 PERF. 5798 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1849	N	1849	-0-	-0- B	-0-	1849	2			N	-0-					-0-
12	1736	N	1709	-0-	-27 B	-0-	1709	2			N	-0-					-0-
01	1736	N	1283	-0-	-453 B	-0-	1283	2			N	-0-					-0-
02	1568	N	1474	-0-	-94 B	-0-	1474	2			N	-0-					-0-
03	1730	N	1730	-0-	-0- B	-0-	1730	2			N	-0-					-0-
*04	1689	N	1689	-0-	-0- B	-0-	1689	2			N	-0-					-0-

BROWN NW "213" WELL #: 34 RRCID -> 217393 COMPL. DATE 01/24/2006 TOTAL DEPTH 7200 PERF. 6060 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2026	N	2026	-0-	-0- B	-0-	2026	2			N	-0-					-0-
12	1986	N	1986	-0-	-0- B	-0-	1986	2			N	-0-					-0-
01	2263	N	2091	-0-	-172 B	-0-	2091	2			N	-0-					-0-
02	1904	N	1832	-0-	-72 B	-0-	1832	2			N	-0-					-0-
03	1984	N	1894	-0-	-90 B	-0-	1894	2			N	-0-					-0-
04	2010	N	1846	-0-	-164 B	-0-	1846	2			N	-0-					-0-

BROWN SE "202" WELL #: 42 RRCID -> 217798 COMPL. DATE 04/01/2006 TOTAL DEPTH 6750 PERF. 2963 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	54	-0-	-6 B	-0-	54	2			N	-0-					-0-
12	93	N	71	-0-	-22 B	-0-	71	2			N	-0-					-0-
01	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
02	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
03	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
04	150	N	34	-0-	-116 B	-0-	34	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "213" WELL #: 40 RRCID -> 217846 COMPL. DATE 03/23/2006 TOTAL DEPTH 7200 PERF. 3321 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	777	N	777	-0-	-0-	B	-0-	777	2			N	-0-					-0-
12	713	N	325	-0-	-388	B	-0-	325	2			N	-0-					-0-
01	465	N	432	-0-	-33	B	-0-	432	2			N	-0-					-0-
02	728	N	432	-0-	-296	B	-0-	432	2			N	-0-					-0-
03	447	N	447	-0-	-0-	B	-0-	447	2			N	-0-					-0-
04	420	N	198	-0-	-222	B	-0-	198	2			N	-0-					-0-

MONROE NW "180" WELL #: 12 RRCID -> 218138 COMPL. DATE 02/18/2006 TOTAL DEPTH 5465 PERF. 5390 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	316	-0-	-44	B	-0-	316	2			N	-0-					-0-
12	403	N	313	-0-	-90	B	-0-	313	2			N	-0-					-0-
01	341	N	304	-0-	-37	B	-0-	304	2			N	-0-					-0-
02	308	N	288	-0-	-20	B	-0-	288	2			N	-0-					-0-
03	317	N	317	-0-	-0-	B	-0-	317	2			N	-0-					-0-
*04	318	N	318	-0-	-0-	B	-0-	318	2			N	-0-					-0-

BROWN SE "212" WELL #: 30 RRCID -> 218140 COMPL. DATE 01/28/2006 TOTAL DEPTH 7020 PERF. 3874 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	322	-0-	-68	B	-0-	322	2			N	-0-					-0-
12	403	N	327	-0-	-76	B	-0-	327	2			N	-0-					-0-
01	372	N	359	-0-	-13	B	-0-	359	2			N	-0-					-0-
02	312	N	312	-0-	-0-	B	-0-	312	2			N	-0-					-0-
03	354	N	354	-0-	-0-	B	-0-	354	2			N	-0-					-0-
04	360	N	355	-0-	-5	B	-0-	355	2			N	-0-					-0-

GEASLIN NW "199" WELL #: 66 RRCID -> 218167 COMPL. DATE 04/18/2006 TOTAL DEPTH 7080 PERF. 5829 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					44
12	310	N	273	-0-	-37	B	-0-	273	3			N	-0-					44
01	310	N	267	-0-	-43	B	-0-	267	3			N	-0-					44
02	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					44
03	279	N	253	-0-	-26	B	-0-	253	3			N	-0-					44
04	270	N	235	-0-	-35	B	-0-	235	3			N	-0-					44

GEASLILN SW "199" WELL #: 65 RRCID -> 218171 COMPL. DATE 01/30/2006 TOTAL DEPTH 7050 PERF. 5814 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1250	N	1250	-0-	-0-	B	-0-	1250	2			N	-0-					-0-
12	1347	N	1347	-0-	-0-	B	-0-	1347	2			N	-0-					-0-
01	1457	N	1238	-0-	-219	B	-0-	1238	2			N	-0-					-0-
02	1223	N	1223	-0-	-0-	B	-0-	1223	2			N	-0-					-0-
03	1333	N	1259	-0-	-74	B	-0-	1259	2			N	-0-					-0-
*04	1271	N	1271	-0-	-0-	B	-0-	1271	2			N	-0-					-0-

BROWN NE "211" WELL #: 35 RRCID -> 218174 COMPL. DATE 02/07/2006 TOTAL DEPTH 7145 PERF. 6466 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	75	N	75	-0-	-0-	B	-0-	75	2			N	-0-					-0-
12	88	N	88	-0-	-0-	B	-0-	88	2			N	-0-					-0-
01	89	N	89	-0-	-0-	B	-0-	89	2			N	-0-					-0-
02	84	N	74	-0-	-10	B	-0-	74	2			N	-0-					-0-
03	344	N	344	-0-	-0-	B	-0-	344	2			N	-0-					-0-
*04	298	N	298	-0-	-0-	B	-0-	298	2			N	-0-					-0-

BROWN NE "213" WELL #: 41 RRCID -> 218177 COMPL. DATE 03/18/2006 TOTAL DEPTH 7220 PERF. 3282 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1329	N	1329	-0-	-0-	B	-0-	1329	2			N	-0-					52
12	1306	N	1306	-0-	-0-	B	-0-	1306	2			N	-0-					52
01	1519	N	1315	-0-	-204	B	-0-	1315	2			N	-0-					52
02	1232	N	1100	-0-	-132	B	-0-	1100	2			N	-0-					52
03	1302	N	996	-0-	-306	B	-0-	996	2			N	-0-					52
*04	1442	N	1442	-0-	-0-	B	-0-	1442	2			N	-0-					52

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "211" WELL #: 44 RRCID -> 220297 COMPL. DATE 06/26/2006 TOTAL DEPTH 7510 PERF. 6136 - 7361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2692	-0-	-8 B	-0-	2692	2			N	-0-					-0-
12	2790	X	2764	-0-	-26 B	-0-	2764	2			N	-0-					-0-
01	2790	N	2485	-0-	-305 B	-0-	2485	2			N	-0-					-0-
02	2757	N	2757	-0-	-0- B	-0-	2757	2			N	-0-					-0-
03	2829	N	2829	-0-	-0- B	-0-	2829	2			N	-0-					-0-
*04	2898	N	2898	-0-	-0- B	-0-	2898	2			N	-0-					-0-

MONROE SW "188" WELL #: 23 RRCID -> 220561 COMPL. DATE 07/14/2006 TOTAL DEPTH 6000 PERF. 3342 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
12	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-
01	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
02	84	N	44	-0-	-40 B	-0-	44	2			N	-0-					-0-
03	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
04	90	N	46	-0-	-44 B	-0-	46	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 67 RRCID -> 220666 COMPL. DATE 07/24/2006 TOTAL DEPTH 6460 PERF. 5218 - 6353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	410	-0-	-10 B	-0-	410	2			N	-0-					-0-
12	434	N	418	-0-	-16 B	-0-	418	2			N	-0-					-0-
01	434	N	429	-0-	-5 B	-0-	429	2			N	-0-					-0-
02	392	N	381	-0-	-11 B	-0-	381	2			N	-0-					-0-
03	403	N	390	-0-	-13 B	-0-	390	2			N	-0-					-0-
04	420	N	400	-0-	-20 B	-0-	400	2			N	-0-					-0-

BROWN SE "203" WELL #: 48 RRCID -> 221044 COMPL. DATE 08/15/2006 TOTAL DEPTH 6800 PERF. 5634 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	734	N	734	-0-	-0- B	-0-	734	2			N	-0-					-0-
12	775	N	759	-0-	-16 B	-0-	759	2			N	-0-					-0-
01	806	N	659	-0-	-147 B	-0-	659	2			N	-0-					-0-
02	672	N	659	-0-	-13 B	-0-	659	2			N	-0-					-0-
03	855	N	855	-0-	-0- B	-0-	855	2			N	-0-					-0-
*04	772	N	772	-0-	-0- B	-0-	772	2			N	-0-					-0-

BROWN SW "211" WELL #: 43 RRCID -> 221050 COMPL. DATE 08/26/2006 TOTAL DEPTH 7493 PERF. 6088 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	522	-0-	-498 B	-0-	522	2			N	-0-					-0-
12	713	N	597	-0-	-116 B	-0-	597	2			N	-0-					-0-
01	1374	N	1374	-0-	-0- B	-0-	1374	2			N	-0-					-0-
02	1259	N	1259	-0-	-0- B	-0-	1259	2			N	-0-					-0-
03	1213	N	1213	-0-	-0- B	-0-	1213	2			N	-0-					-0-
04	1320	N	1235	-0-	-85 B	-0-	1235	2			N	-0-					-0-

BROWN SE "221" WELL #: 39 RRCID -> 221052 COMPL. DATE 08/08/2006 TOTAL DEPTH 6743 PERF. 3287 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3376	X	3376	-0-	-0- B	-0-	3376	2			N	-0-					-0-
12	3699	X	3699	-0-	-0- B	-0-	3699	2			N	-0-					-0-
01	3422	X	3422	-0-	-0- B	-0-	3422	2			N	-0-					-0-
02	3317	X	3317	-0-	-0- B	-0-	3317	2			N	-0-					-0-
03	3488	X	3488	-0-	-0- B	-0-	3488	2			N	-0-					-0-
*04	3559	X	3559	-0-	-0- B	-0-	3559	2			N	-0-					-0-

BROWN SE "211" WELL #: 45 RRCID -> 222508 COMPL. DATE 09/29/2006 TOTAL DEPTH 7406 PERF. 6700 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2648	X	2648	-0-	-0- B	-0-	2648	2			N	-0-					-0-
12	3466	X	3466	-0-	-0- B	-0-	3466	2			N	-0-					-0-
01	2353	X	2353	-0-	-0- B	-0-	2353	2			N	-0-					-0-
02	3075	X	3075	-0-	-0- B	-0-	3075	2			N	-0-					-0-
03	2765	X	2765	-0-	-0- B	-0-	2765	2			N	-0-					-0-
*04	3204	X	3204	-0-	-0- B	-0-	3204	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN NE "185" WELL #: 57 RRCID -> 222531 COMPL. DATE 10/07/2006 TOTAL DEPTH 6656 PERF. 5404 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2407	X	2407	-0-	-0-	B	-0-	2407	2			N	-0-					-0-
12	3756	X	3756	-0-	-0-	B	-0-	3756	2			N	-0-					-0-
01	1938	X	1938	-0-	-0-	B	-0-	1938	2			N	-0-					-0-
02	3078	X	3078	-0-	-0-	B	-0-	3078	2			N	-0-					-0-
03	3310	X	3310	-0-	-0-	B	-0-	3310	2			N	-0-					-0-
*04	3531	X	3531	-0-	-0-	B	-0-	3531	2			N	-0-					-0-

BROWN SE "220" WELL #: 53 RRCID -> 223270 COMPL. DATE 11/17/2006 TOTAL DEPTH 7212 PERF. 5543 - 6976

11	2187	N	2187	-0-	-0-	B	-0-	2187	2			N	-0-					-0-
12	2190	N	2190	-0-	-0-	B	-0-	2190	2			N	-0-					-0-
01	2387	N	2102	-0-	-285	B	-0-	2102	2			N	-0-					-0-
02	2044	N	1989	-0-	-55	B	-0-	1989	2			N	-0-					-0-
03	2201	N	2158	-0-	-43	B	-0-	2158	2			N	-0-					-0-
*04	2129	N	2129	-0-	-0-	B	-0-	2129	2			N	-0-					-0-

BROWN SE "220" WELL #: 52 RRCID -> 223281 COMPL. DATE 11/04/2006 TOTAL DEPTH 7260 PERF. 3368 - 6778

11	825	N	825	-0-	-0-	B	-0-	825	2			N	-0-					-0-
12	1060	N	1060	-0-	-0-	B	-0-	1060	2			N	-0-					-0-
01	899	N	734	-0-	-165	B	-0-	734	2			N	-0-					-0-
02	821	N	821	-0-	-0-	B	-0-	821	2			N	-0-					-0-
03	1054	N	568	-0-	-486	B	-0-	568	2			N	-0-					-0-
04	720	N	717	-0-	-3	B	-0-	717	2			N	-0-					-0-

BROWN SW "220" WELL #: 54 RRCID -> 223329 COMPL. DATE 09/28/2006 TOTAL DEPTH 7064 PERF. 3406 - 4178

11	70	N	70	-0-	-0-	B	-0-	70	2			N	-0-					-0-
12	67	N	67	-0-	-0-	B	-0-	67	2			N	-0-					-0-
01	62	N	48	-0-	-14	B	-0-	48	2			N	-0-					-0-
02	56	N	46	-0-	-10	B	-0-	46	2			N	-0-					-0-
03	62	N	47	-0-	-15	B	-0-	47	2			N	-0-					-0-
04	60	N	55	-0-	-5	B	-0-	55	2			N	-0-					-0-

BROWN NW "226" WELL #: 56 RRCID -> 223763 COMPL. DATE 11/17/2006 TOTAL DEPTH 7326 PERF. 6075 - 7160

11	1050	N	945	-0-	-105	B	-0-	945	2			N	-0-					-0-
12	992	N	943	-0-	-49	B	-0-	943	2			N	-0-					-0-
01	992	N	911	-0-	-81	B	-0-	911	2			N	-0-					-0-
02	896	N	798	-0-	-98	B	-0-	798	2			N	-0-					-0-
03	930	N	870	-0-	-60	B	-0-	870	2			N	-0-					-0-
*04	912	N	912	-0-	-0-	B	-0-	912	2			N	-0-					-0-

BROWN NW "203" WELL #: 47 RRCID -> 224149 COMPL. DATE 09/18/2006 TOTAL DEPTH 6584 PERF. 5597 - 6500

11	541	N	541	-0-	-0-	B	-0-	541	2			N	-0-					-0-
12	547	N	547	-0-	-0-	B	-0-	547	2			N	-0-					-0-
01	558	N	528	-0-	-30	B	-0-	528	2			N	-0-					-0-
02	504	N	495	-0-	-9	B	-0-	495	2			N	-0-					-0-
03	558	N	527	-0-	-31	B	-0-	527	2			N	-0-					-0-
*04	529	N	529	-0-	-0-	B	-0-	529	2			N	-0-					-0-

BROWN SW "212" WELL #: 46 RRCID -> 224885 COMPL. DATE 12/12/2006 TOTAL DEPTH 7288 PERF. 6118 - 7056

11	60	N	51	-0-	-9	B	-0-	51	2			N	-0-					-0-
12	62	N	38	-0-	-24	B	-0-	38	2			N	-0-					-0-
01	84	N	84	-0-	-0-	B	-0-	84	2			N	-0-					-0-
02	56	N	36	-0-	-20	B	-0-	36	2			N	-0-					-0-
03	45	N	45	-0-	-0-	B	-0-	45	2			N	-0-					-0-
04	90	N	44	-0-	-46	B	-0-	44	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NE "221" WELL #: 55 RRCID -> 224936 COMPL. DATE 12/14/2006 TOTAL DEPTH 6784 PERF. 3330 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	474	-0-	-186 B	-0-	474	2			N	-0-					-0-
12	620	N	452	-0-	-168 B	-0-	452	2			N	-0-					-0-
01	594	N	594	-0-	-0- B	-0-	594	2			N	-0-					-0-
02	448	N	424	-0-	-24 B	-0-	424	2			N	-0-					-0-
03	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-
04	570	N	433	-0-	-137 B	-0-	433	2			N	-0-					-0-

BROWN SE "213" WELL #: 49 RRCID -> 225928 COMPL. DATE 12/30/2006 TOTAL DEPTH 7124 PERF. 5724 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1193	-0-	-67 B	-0-	1193	2			N	-0-					-0-
12	1336	N	1336	-0-	-0- B	-0-	1336	2			N	-0-					-0-
01	1426	N	1200	-0-	-226 B	-0-	1200	2			N	-0-					-0-
02	1240	N	1240	-0-	-0- B	-0-	1240	2			N	-0-					-0-
03	1333	N	876	-0-	-457 B	-0-	876	2			N	-0-					-0-
*04	1551	N	1551	-0-	-0- B	-0-	1551	2			N	-0-					-0-

BROWN SE "213" WELL #: 50 RRCID -> 227005 COMPL. DATE 02/18/2007 TOTAL DEPTH 6996 PERF. 3261 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1699	N	1699	-0-	-0- B	-0-	1699	2			N	-0-					-0-
12	1860	N	1635	-0-	-225 B	-0-	1635	2			N	-0-					-0-
01	1767	N	1666	-0-	-101 B	-0-	1666	2			N	-0-					-0-
02	1596	N	1517	-0-	-79 B	-0-	1517	2			N	-0-					-0-
03	1643	N	1549	-0-	-94 B	-0-	1549	2			N	-0-					-0-
*04	1782	N	1782	-0-	-0- B	-0-	1782	2			N	-0-					-0-

BROWN NE "220" WELL #: 58 RRCID -> 227203 COMPL. DATE 02/14/2007 TOTAL DEPTH 7139 PERF. 3436 - 7015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	429	-0-	-21 B	-0-	429	2			N	-0-					-0-
12	589	N	554	-0-	-35 B	-0-	554	2			N	-0-					-0-
01	527	N	475	-0-	-52 B	-0-	475	2			N	-0-					-0-
02	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
03	558	N	499	-0-	-59 B	-0-	499	2			N	-0-					-0-
*04	487	N	487	-0-	-0- B	-0-	487	2			N	-0-					-0-

BROWN SW "221" WELL #: 60 RRCID -> 227208 COMPL. DATE 02/28/2007 TOTAL DEPTH 7300 PERF. 3261 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3748	-0-	-182 B	-0-	3748	2			N	-0-					-0-
12	3937	X	3712	-0-	-225 B	-0-	3712	2			N	-0-					-0-
01	4185	X	3752	-0-	-433 B	-0-	3752	2			N	-0-					-0-
02	3780	X	3309	-0-	-471 B	-0-	3309	2			N	-0-					-0-
03	4185	X	3716	-0-	-469 B	-0-	3716	2			N	-0-					-0-
04	3750	X	3726	-0-	-24 B	-0-	3726	2			N	-0-					-0-

BROWN SW "201" WELL #: 63 RRCID -> 228099 COMPL. DATE 04/21/2007 TOTAL DEPTH 6758 PERF. 3954 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	413	-0-	-7 B	-0-	413	2			N	-0-					-0-
12	403	N	352	-0-	-51 B	-0-	352	2			N	-0-					-0-
01	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
02	392	N	353	-0-	-39 B	-0-	353	2			N	-0-					-0-
03	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-
04	420	N	366	-0-	-54 B	-0-	366	2			N	-0-					-0-

BROWN SW "226" WELL #: 62 RRCID -> 228103 COMPL. DATE 04/17/2007 TOTAL DEPTH 7334 PERF. 3396 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					-0-
12	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
01	465	N	346	-0-	-119 B	-0-	346	2			N	-0-					-0-
02	476	N	325	-0-	-151 B	-0-	325	2			N	-0-					-0-
03	434	N	338	-0-	-96 B	-0-	338	2			N	-0-					-0-
*04	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NE "203" WELL #: 65 RRCID -> 228908 COMPL. DATE 04/18/2007 TOTAL DEPTH 6800 PERF. 3764 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1470	-0-	-0-	B	-0-	1470	2			N	-0-					-0-
12	1509	N	1509	-0-	-0-	B	-0-	1509	2			N	-0-					-0-
01	1488	N	1357	-0-	-131	B	-0-	1357	2			N	-0-					-0-
02	1372	N	1345	-0-	-27	B	-0-	1345	2			N	-0-					-0-
03	1519	N	1484	-0-	-35	B	-0-	1484	2			N	-0-					-0-
*04	1450	N	1450	-0-	-0-	B	-0-	1450	2			N	-0-					-0-

BROWN NW "220" WELL #: 59 RRCID -> 228913 COMPL. DATE 03/07/2007 TOTAL DEPTH 7297 PERF. 3272 - 6836

11	1601	N	1601	-0-	-0-	B	-0-	1601	2			N	-0-					-0-
12	1678	N	1678	-0-	-0-	B	-0-	1678	2			N	-0-					-0-
01	1891	N	1389	-0-	-502	B	-0-	1389	2			N	-0-					-0-
02	1598	N	1598	-0-	-0-	B	-0-	1598	2			N	-0-					-0-
03	1674	N	1623	-0-	-51	B	-0-	1623	2			N	-0-					-0-
*04	1572	N	1572	-0-	-0-	B	-0-	1572	2			N	-0-					-0-

BROWN SE "202" WELL #: 67 RRCID -> 228922 COMPL. DATE 04/10/2007 TOTAL DEPTH 6850 PERF. 4742 - 6677

11	360	N	357	-0-	-3	B	-0-	357	2			N	-0-					-0-
12	310	N	215	-0-	-95	B	-0-	215	2			N	-0-					-0-
01	379	N	379	-0-	-0-	B	-0-	379	2			N	-0-					-0-
02	336	N	278	-0-	-58	B	-0-	278	2			N	-0-					-0-
03	333	N	333	-0-	-0-	B	-0-	333	2			N	-0-					-0-
04	360	N	292	-0-	-68	B	-0-	292	2			N	-0-					-0-

BROWN NW "212" WELL #: 64 RRCID -> 228924 COMPL. DATE 04/06/2007 TOTAL DEPTH 7360 PERF. 5950 - 6826

11	1920	N	1876	-0-	-44	B	-0-	1876	2			N	-0-					-0-
12	2255	N	2255	-0-	-0-	B	-0-	2255	2			N	-0-					-0-
01	1984	N	1858	-0-	-126	B	-0-	1858	2			N	-0-					-0-
02	2002	N	2002	-0-	-0-	B	-0-	2002	2			N	-0-					-0-
03	2263	N	2019	-0-	-244	B	-0-	2019	2			N	-0-					-0-
*04	2151	N	2151	-0-	-0-	B	-0-	2151	2			N	-0-					-0-

BROWN NW "221" WELL #: 68 RRCID -> 228979 COMPL. DATE 04/24/2007 TOTAL DEPTH 7352 PERF. 3370 - 6836

11	4950	X	4707	-0-	-243	B	-0-	4707	2			N	-0-					-0-
12	5722	X	5722	-0-	-0-	B	-0-	5722	2			N	-0-					-0-
01	5022	X	5019	-0-	-3	B	-0-	5019	2			N	-0-					-0-
02	4839	X	4839	-0-	-0-	B	-0-	4839	2			N	-0-					-0-
03	5115	X	4696	-0-	-419	B	-0-	4696	2			N	-0-					-0-
04	4950	X	4557	-0-	-393	B	-0-	4557	2			N	-0-					-0-

BROWN NW "213" WELL #: 61 RRCID -> 229322 COMPL. DATE 03/22/2007 TOTAL DEPTH 7255 PERF. 3240 - 7042

11	2464	N	2464	-0-	-0-	B	-0-	2464	2			N	-0-					-0-
12	1892	N	1892	-0-	-0-	B	-0-	1892	2			N	-0-					-0-
01	2449	N	1081	-0-	-1368	B	-0-	1081	2			N	-0-					-0-
02	2296	N	1310	-0-	-986	B	-0-	1310	2			N	-0-					-0-
03	2599	N	2599	-0-	-0-	B	-0-	2599	2			N	-0-					-0-
*04	1994	N	1994	-0-	-0-	B	-0-	1994	2			N	-0-					-0-

BROWN SW "213" WELL #: 66 RRCID -> 231348 COMPL. DATE 04/17/2007 TOTAL DEPTH 6927 PERF. 5714 - 6692

11	930	N	611	-0-	-319	B	-0-	611	2			N	-0-					-0-
12	1233	N	1233	-0-	-0-	B	-0-	1233	2			N	-0-					-0-
01	1116	N	782	-0-	-334	B	-0-	782	2			N	-0-					-0-
02	1033	N	1033	-0-	-0-	B	-0-	1033	2			N	-0-					-0-
03	1240	N	1007	-0-	-233	B	-0-	1007	2			N	-0-					-0-
*04	1046	N	1046	-0-	-0-	B	-0-	1046	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW "184" WELL #: 72 RRCID -> 231366 COMPL. DATE 06/13/2007 TOTAL DEPTH 6670 PERF. 5447 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	788	N	788	-0-	-0-	B	-0-	788	2			N	-0-					-0-
12	837	N	740	-0-	-97	B	-0-	740	2			N	-0-					-0-
01	815	N	815	-0-	-0-	B	-0-	815	2			N	-0-					-0-
02	728	N	704	-0-	-24	B	-0-	704	2			N	-0-					-0-
03	812	N	812	-0-	-0-	B	-0-	812	2			N	-0-					-0-
04	780	N	741	-0-	-39	B	-0-	741	2			N	-0-					-0-

BROWN SW "227" WELL #: 69 RRCID -> 231374 COMPL. DATE 06/09/2007 TOTAL DEPTH 7380 PERF. 3486 - 7036

11	1116	N	1116	-0-	-0-	B	-0-	1116	2			N	-0-					-0-
12	1116	N	1092	-0-	-24	B	-0-	1092	2			N	-0-					-0-
01	1163	N	1163	-0-	-0-	B	-0-	1163	2			N	-0-					-0-
02	1046	N	1046	-0-	-0-	B	-0-	1046	2			N	-0-					-0-
03	1135	N	1135	-0-	-0-	B	-0-	1135	2			N	-0-					-0-
04	1140	N	1114	-0-	-26	B	-0-	1114	2			N	-0-					-0-

BROWN SE "200" WELL #: 71 RRCID -> 231376 COMPL. DATE 05/25/2007 TOTAL DEPTH 6830 PERF. 5670 - 6482

11	486	N	486	-0-	-0-	B	-0-	486	2			N	-0-					-0-
12	516	N	516	-0-	-0-	B	-0-	516	2			N	-0-					-0-
01	620	N	551	-0-	-69	B	-0-	551	2			N	-0-					-0-
02	551	N	551	-0-	-0-	B	-0-	551	2			N	-0-					-0-
03	527	N	500	-0-	-27	B	-0-	500	2			N	-0-					-0-
*04	552	N	552	-0-	-0-	B	-0-	552	2			N	-0-					-0-

BROWN NW "212" WELL #: 73 RRCID -> 238132 COMPL. DATE 02/14/2008 TOTAL DEPTH 6992 PERF. 6390 - 6615

11	1027	N	1027	-0-	-0-	B	-0-	1027	2			N	-0-					-0-
12	1111	N	1111	-0-	-0-	B	-0-	1111	2			N	-0-					-0-
01	992	N	985	-0-	-7	B	-0-	985	2			N	-0-					-0-
02	952	N	919	-0-	-33	B	-0-	919	2			N	-0-					-0-
03	1116	N	987	-0-	-129	B	-0-	987	2			N	-0-					-0-
04	960	N	957	-0-	-3	B	-0-	957	2			N	-0-					-0-

BROWN NE "222" WELL #: 74 RRCID -> 238422 COMPL. DATE 03/27/2008 TOTAL DEPTH 7340 PERF. 3301 - 6616

11	2108	N	2108	-0-	-0-	B	-0-	2108	2			N	-0-					-0-
12	1669	N	1669	-0-	-0-	B	-0-	1669	2			N	-0-					-0-
01	1778	N	1778	-0-	-0-	B	-0-	1778	2			N	-0-					-0-
02	1302	N	1302	-0-	-0-	B	-0-	1302	2			N	-0-					-0-
03	1554	N	1554	-0-	-0-	B	-0-	1554	2			N	-0-					-0-
*04	1482	N	1482	-0-	-0-	B	-0-	1482	2			N	-0-					-0-

BROWN NE "201" WELL #: 75 RRCID -> 240485 COMPL. DATE 06/20/2008 TOTAL DEPTH 6488 PERF. 5724 - 6402

11	180	N	166	-0-	-14	B	-0-	166	2			N	-0-					-0-
12	187	N	187	-0-	-0-	B	-0-	187	2			N	-0-					-0-
01	186	N	177	-0-	-9	B	-0-	177	2			N	-0-					-0-
02	172	N	172	-0-	-0-	B	-0-	172	2			N	-0-					-0-
03	186	N	180	-0-	-6	B	-0-	180	2			N	-0-					-0-
*04	181	N	181	-0-	-0-	B	-0-	181	2			N	-0-					-0-

BROWN SE "222" WELL #: 85 RRCID -> 242303 COMPL. DATE 09/06/2008 TOTAL DEPTH 7250 PERF. 6610 - 6630

11	1483	N	1483	-0-	-0-	B	-0-	1483	2			N	-0-					-0-
12	1705	N	1466	-0-	-239	B	-0-	1466	2			N	-0-					-0-
01	1540	N	1540	-0-	-0-	B	-0-	1540	2			N	-0-					-0-
02	1372	N	1249	-0-	-123	B	-0-	1249	2			N	-0-					-0-
03	1556	N	1556	-0-	-0-	B	-0-	1556	2			N	-0-					-0-
04	1500	N	1384	-0-	-116	B	-0-	1384	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "213" WELL #: 80 RRCID -> 242311 COMPL. DATE 09/11/2008 TOTAL DEPTH 4505 PERF. 3566 - 4101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1168	N	1168	-0-	-0-	B	-0-	1168	2			N	-0-					-0-
12	1271	N	1200	-0-	-71	B	-0-	1200	2			N	-0-					-0-
01	1271	N	1119	-0-	-152	B	-0-	1119	2			N	-0-					-0-
02	1092	N	1024	-0-	-68	B	-0-	1024	2			N	-0-					-0-
03	1209	N	1073	-0-	-136	B	-0-	1073	2			N	-0-					-0-
04	1080	N	1072	-0-	-8	B	-0-	1072	2			N	-0-					-0-

BROWN NW "213" WELL #: 82 RRCID -> 242359 COMPL. DATE 08/30/2008 TOTAL DEPTH 4502 PERF. 3283 - 4115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	147	N	147	-0-	-0-	B	-0-	147	2			N	-0-					-0-
12	141	N	141	-0-	-0-	B	-0-	141	2			N	-0-					-0-
01	182	N	182	-0-	-0-	B	-0-	182	2			N	-0-					-0-
02	463	N	463	-0-	-0-	B	-0-	463	2			N	-0-					-0-
03	569	N	569	-0-	-0-	B	-0-	569	2			N	-0-					-0-
*04	234	N	234	-0-	-0-	B	-0-	234	2			N	-0-					-0-

BROWN SW "220" WELL #: 83 RRCID -> 242360 COMPL. DATE 08/30/2008 TOTAL DEPTH 4506 PERF. 3282 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	225	N	225	-0-	-0-	B	-0-	225	2			N	-0-					-0-
12	231	N	231	-0-	-0-	B	-0-	231	2			N	-0-					-0-
01	236	N	236	-0-	-0-	B	-0-	236	2			N	-0-					-0-
02	224	N	212	-0-	-12	B	-0-	212	2			N	-0-					-0-
03	237	N	237	-0-	-0-	B	-0-	237	2			N	-0-					-0-
04	240	N	232	-0-	-8	B	-0-	232	2			N	-0-					-0-

BROWN SW "220" WELL #: 84 RRCID -> 242362 COMPL. DATE 08/21/2008 TOTAL DEPTH 4500 PERF. 3265 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1170	-0-	-0-	B	-0-	1170	2			N	-0-					-0-
12	1248	N	1248	-0-	-0-	B	-0-	1248	2			N	-0-					-0-
01	1302	N	1152	-0-	-150	B	-0-	1152	2			N	-0-					-0-
02	1117	N	1117	-0-	-0-	B	-0-	1117	2			N	-0-					-0-
03	1240	N	1163	-0-	-77	B	-0-	1163	2			N	-0-					-0-
*04	1174	N	1174	-0-	-0-	B	-0-	1174	2			N	-0-					-0-

BROWN SE "225" WELL #: 86 RRCID -> 243574 COMPL. DATE 10/26/2008 TOTAL DEPTH 7250 PERF. 3247 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3750	-0-	-240	B	-0-	3750	2			N	-0-					-0-
12	3942	X	3942	-0-	-0-	B	-0-	3942	2			N	-0-					-0-
01	4185	X	3781	-0-	-404	B	-0-	3781	2			N	-0-					-0-
02	3780	X	3622	-0-	-158	B	-0-	3622	2			N	-0-					-0-
03	4185	X	3844	-0-	-341	B	-0-	3844	2			N	-0-					-0-
04	3810	X	3780	-0-	-30	B	-0-	3780	2			N	-0-					-0-

BROWN NE "212" WELL #: 78 RRCID -> 243576 COMPL. DATE 10/29/2008 TOTAL DEPTH 4500 PERF. 4100 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	588	N	588	-0-	-0-	B	-0-	588	2			N	-0-					-0-
12	620	N	557	-0-	-63	B	-0-	557	2			N	-0-					-0-
01	648	N	648	-0-	-0-	B	-0-	648	2			N	-0-					-0-
02	560	N	498	-0-	-62	B	-0-	498	2			N	-0-					-0-
03	577	N	577	-0-	-0-	B	-0-	577	2			N	-0-					-0-
04	630	N	535	-0-	-95	B	-0-	535	2			N	-0-					-0-

BROWN NE "225" WELL #: 88 RRCID -> 244144 COMPL. DATE 12/01/2008 TOTAL DEPTH 7400 PERF. 6122 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1157	N	1157	-0-	-0-	B	-0-	1157	2			N	-0-					-0-
12	1261	N	1261	-0-	-0-	B	-0-	1261	2			N	-0-					-0-
01	1364	N	1012	-0-	-352	B	-0-	1012	2			N	-0-					-0-
02	1118	N	1118	-0-	-0-	B	-0-	1118	2			N	-0-					-0-
03	1271	N	1080	-0-	-191	B	-0-	1080	2			N	-0-					-0-
*04	1196	N	1196	-0-	-0-	B	-0-	1196	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN NW "187" WELL #: 70 RRCID -> 244305 COMPL. DATE 04/14/2008 TOTAL DEPTH 6080 PERF. 4395 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
12	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
01	310	N	288	-0-	-22 B	-0-	288	2			N	-0-					-0-
02	336	N	304	-0-	-32 B	-0-	304	2			N	-0-					-0-
03	310	N	254	-0-	-56 B	-0-	254	2			N	-0-					-0-
*04	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-

BROWN NE "184" WELL #: 76 RRCID -> 244419 COMPL. DATE 05/15/2008 TOTAL DEPTH 5612 PERF. 5764 - 6437

11	1920	N	1812	-0-	-108 B	-0-	22	1	1790	2	N	-0-					-0-
12	2263	N	1995	-0-	-268 B	-0-	22	1	1973	2	N	-0-					-0-
01	2015	N	1929	-0-	-86 B	-0-	22	1	1907	2	N	-0-					-0-
02	1680	N	1663	-0-	-17 B	-0-	22	1	1641	2	N	-0-					-0-
03	1984	N	1754	-0-	-230 B	-0-	22	1	1732	2	N	-0-					-0-
04	1860	N	1679	-0-	-181 B	-0-	22	1	1657	2	N	-0-					-0-

BROWN SW "212" WELL #: 29 RRCID -> 247443 COMPL. DATE 02/13/2008 TOTAL DEPTH 7722 PERF. 6708 - 7449

11	420	N	382	-0-	-38 B	-0-	382	2			N	-0-					-0-
12	434	N	382	-0-	-52 B	-0-	382	2			N	-0-					-0-
01	403	N	224	-0-	-179 B	-0-	224	2			N	-0-					-0-
02	364	N	340	-0-	-24 B	-0-	340	2			N	-0-					-0-
03	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
*04	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-

BROWN SE "185" WELL #: 77 RRCID -> 249788 COMPL. DATE 07/03/2008 TOTAL DEPTH 6404 PERF. 5270 - 6014

11	660	N	637	-0-	-23 B	-0-	628	2	9	9	N	8					24
12	580	N	580	-0-	-0- B	-0-	569	2	11	9	N	10					34
01	744	N	666	-0-	-78 B	-0-	652	2	14	9	N	13					47
02	588	N	485	-0-	-103 B	-0-	466	2	19	9	N	17					64
03	589	N	570	-0-	-19 B	-0-	562	2	8	9	N	7					71
04	630	N	549	-0-	-81 B	-0-	542	2	7	9	N	6					77

BROWN NW "185" WELL #: 90 RRCID -> 256604 COMPL. DATE 05/25/2010 TOTAL DEPTH 7000 PERF. 5392 - 6780

11	840	N	818	-0-	-22 B	-0-	818	2			N	-0-					-0-
12	979	N	979	-0-	-0- B	-0-	979	2			N	-0-					-0-
01	1054	N	824	-0-	-230 B	-0-	824	2			N	-0-					-0-
02	861	N	861	-0-	-0- B	-0-	861	2			N	-0-					-0-
03	992	N	833	-0-	-159 B	-0-	833	2			N	-0-					-0-
04	810	N	319	-0-	-491 B	-0-	319	2			N	-0-					-0-

BROWN SE "201" WELL #: 91 RRCID -> 259360 COMPL. DATE 11/12/2010 TOTAL DEPTH 7656 PERF. 4840 - 7480

11	990	N	916	-0-	-74 B	-0-	916	2			N	-0-					-0-
12	992	N	908	-0-	-84 B	-0-	908	2			N	-0-					-0-
01	992	N	890	-0-	-102 B	-0-	890	2			N	-0-					-0-
02	868	N	834	-0-	-34 B	-0-	834	2			N	-0-					-0-
03	899	N	895	-0-	-4 B	-0-	895	2			N	-0-					-0-
04	870	N	855	-0-	-15 B	-0-	855	2			N	-0-					-0-

GEDDIS CANYON (WOLFCAMP SAND) 34309 475 NON-ASSOCIATED EXEMPT CNTY: TERRELL
THOMPSON, J. CLEO 855610
BROWN STATE 34 WELL #: 2 RRCID -> 169851 COMPL. DATE 02/20/1997 TOTAL DEPTH 9200 PERF. 6109 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
01	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
02	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
*04	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-

BROWN "333" WELL #: 1 RRCID -> 172219 COMPL. DATE 08/03/1998 TOTAL DEPTH 6847 PERF. 5316 - 5911

11	30	N	2	-0-	-28	-0-	2	2			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
01	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
*04	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-

GENEVA (CANYON) 34394 100 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PROEX ENERGY MANAGEMENT, L.L.C. 681057
POWELL UNIT WELL #: 1 RRCID -> 164536 COMPL. DATE 07/21/1997 TOTAL DEPTH 7800 PERF. 7513 - 7520

11	PRTL PLG	NO RPT	-0-	-0-	1486						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	1486						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	1486						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	1486						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	1486						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	1486						N	NO RPT					-0-

GENEVA (ELLENBURGER) 34394 200 ASSOCIATED 49B CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
BRUTON 27 WELL #: 1 RRCID -> 220006 COMPL. DATE 02/03/2007 TOTAL DEPTH 7972 PERF. 9140 - 12175

11	1021	R	1021	-0-	-0-	-0-	68	1	848	3	N	95	170	1			40
							105	9									
12	1266	R	1266	-0-	-0-	-0-	68	1	1064	3	N	122					162
							134	9									
01	806	#	627	-0-	-179	-0-	68	1	539	3	N	18					180
							20	9									
02	952	#	802	-0-	-150	-0-	62	1	649	3	N	83	173	1			90
							91	9									
03	1350	R	1350	-0-	-0-	-0-	68	1	1124	3	N	144	161	1			73
							158	9									
*04	2070	R	2070	-0-	-0-	-0-	66	1	1718	3	N	260	165	1			168
							286	9									

PROEX ENERGY MANAGEMENT, L.L.C. 681057
POWELL UNIT WELL #: 1 RRCID -> 266981 COMPL. DATE 11/14/2005 TOTAL DEPTH 7800 PERF. 7765 - 7775

11	T. A.		-0-	-0-	-0-	8171					N	-0-					175
12	T. A.		-0-	-0-	-0-	8171					N	-0-					175
01	T. A.		-0-	-0-	-0-	8171					N	-0-					175
02	T. A.		-0-	-0-	-0-	8171					N	-0-					175
03	T. A.		-0-	-0-	-0-	8171					N	-0-					175
04	T. A.	NO RPT	-0-	-0-	-0-	8171					N	NO RPT					175

GENEVA (STRAWN) 34394 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
COPPERTOP 177301
MOORE WELL #: 1 RRCID -> 153336 COMPL. DATE 06/28/1994 TOTAL DEPTH 8000 PERF. 7714 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	314	-0-	-316	-0-	314	2			N	-0-					58
12	290	N	290	-0-	-0-	-0-	290	2			N	-0-					58
01	250	N	250	-0-	-0-	-0-	250	2			N	-0-					58
02	280	N	225	-0-	-55	-0-	225	2			N	-0-					58
03	279	N	146	-0-	-133	-0-	146	2			N	-0-					58
*04	300	N	300	-0-	-0-	-0-	300	2			N	-0-					58

ENERVEST OPERATING, L.L.C. 252131
BRUTON WELL #: 2 T RRCID -> 100072 COMPL. DATE 03/18/1982 TOTAL DEPTH 7997 PERF. 7631 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	183	-0-	-57	-0-	183	3			N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
02	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
03	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-
04	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-

GET IT (GOEN LIME) 34601 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
LECLAIR OPERATING, L.L.C. 493412
PFLUGER WELL #: 1 RRCID -> 144776 COMPL. DATE 02/15/1993 TOTAL DEPTH 3786 PERF. 3473 - 3477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
03	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIERSON SPRING (DEVONIAN) 36953 100 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "5" WELL #: 1 RRCID -> 150467 COMPL. DATE 05/27/2004 TOTAL DEPTH 9023 PERF. 8705 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3156		3156	-0-	-0-	-0-	91 102	1 9	2963	2	Y	93	182	1			166
*12	2480		3117	-0-	637	637	95 2	1 4	2929 91	2 9	Y	83					249
*01	T. A.		2233	-0-	2233	2870	57 98	1 9	2078	2	Y	89	186	1			152
*02	T. A.		2439	-0-	2439	5309	68 70	1 9	2301	2	Y	64					216
*03	6227	X	2278	-0-	-3949	1360	62 116	1 9	2100	2	Y	105	197	1			124
*04	3270		3098	-0-	-172	1188	88 98	1 9	2912	2	Y	89					213

GRIERSON SPRING (STRAWN) 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
AMERICAN ENERGY-PERM BASIN, LLC 017996
UNIVERSITY 7 WELL #: 1 RRCID -> 264261 COMPL. DATE 09/26/2011 TOTAL DEPTH 9050 PERF. 8662 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "F" WELL #: 1 RRCID -> 118580 COMPL. DATE 09/23/1985 TOTAL DEPTH 9200 PERF. 8774 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	6978	X	6978	-0-	-0-	-0-	192	1	6247	2	Y	490	604	1			369
							539	9									
*12	6766	X	6766	-0-	-0-	-0-	196	1	6039	2	Y	480	429	1			420
							3	4	528	9							
*01	6320	X	6320	-0-	-0-	-0-	156	1	5725	2	Y	399	330	1			489
							439	9									
*02	5600	X	4437	-0-	-1163	-0-	117	1	3958	2	Y	329	513	1			305
							362	9									
*03	6200	X	5166	-0-	-1034	-0-	137	1	4641	2	Y	353	305	1			353
							388	9									
*04	6558	X	6558	-0-	-0-	-0-	179	1	5894	2	Y	441	328	1			466
							485	9									

GRIERSON A WELL #: 1 RRCID -> 155427 COMPL. DATE 07/20/1995 TOTAL DEPTH 9101 PERF. 8784 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1316	N	1316	-0-	-0-	-0-	134	1	1163	2	Y	17	12	1			180
							19	9									
*12	1162	N	1162	-0-	-0-	-0-	72	1	1073	2	Y	15	20	1			175
							17	9									
*01	1161	N	1161	-0-	-0-	-0-	65	1	1079	2	Y	15	18	1			172
							17	9									
*02	919	N	919	-0-	-0-	-0-	55	1	849	2	Y	14	9	1			177
							15	9									
*03	1147	N	923	-0-	-224	-0-	46	1	863	2	Y	13	20	1			170
							14	9									
*04	1152	N	1152	-0-	-0-	-0-	63	1	1067	2	Y	20	19	1			171
							22	9									

GRIERSON STATE WELL #: 1 RRCID -> 156490 COMPL. DATE 11/13/1995 TOTAL DEPTH 9085 PERF. 8822 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1018	N	1018	-0-	-0-	-0-	29	1	926	2	Y	57	32	1			173
							63	9									
*12	982	N	982	-0-	-0-	-0-	30	1	916	2	Y	32	176	1			29
							1	4	35	9							
*01	1106	N	1106	-0-	-0-	-0-	29	1	1053	2	Y	22					51
							24	9									
*02	831	N	831	-0-	-0-	-0-	23	1	784	2	Y	22					73
							24	9									
*03	775	N	721	-0-	-54	-0-	19	1	656	2	Y	42					115
							46	9									
*04	974	N	974	-0-	-0-	-0-	28	1	910	2	Y	33					148
							36	9									

GRIERSON A WELL #: 2 RRCID -> 158245 COMPL. DATE 02/13/1996 TOTAL DEPTH 9050 PERF. 8705 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	209	N	209	-0-	-0-	-0-	21	1	186	2	Y	2	1	1			3
							2	9									
*12	186	N	186	-0-	-0-	-0-	12	1	172	2	Y	2	3	1			2
							2	9									
*01	186	N	186	-0-	-0-	-0-	10	1	173	2	Y	3	3	1			2
							3	9									
*02	147	N	147	-0-	-0-	-0-	9	1	136	2	Y	2	1	1			3
							2	9									
*03	186	N	147	-0-	-39	-0-	7	1	138	2	Y	2	3	1			2
							2	9									
*04	184	N	184	-0-	-0-	-0-	10	1	171	2	Y	3	3	1			2
							3	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
GRIERSON B WELL #: 1 RRCID -> 158246 COMPL. DATE 03/30/1996 TOTAL DEPTH 9070 PERF. 8788 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	7021	X	7021	-0-	-0-	-0-	205	1	6667	2	Y	135	182	1			91
							149	9									
*12	6890	X	6890	-0-	-0-	-0-	214	1	6588	2	Y	76					167
							4	4	84	9							
*01	7389	X	7389	-0-	-0-	-0-	192	1	7062	2	Y	123	179	1			111
							135	9									
*02	5923	X	5923	-0-	-0-	-0-	167	1	5648	2	Y	98					209
							108	9									
*03	5580	X	5092	-0-	-488	-0-	139	1	4724	2	Y	208	360	1			57
							229	9									
*04	6889	X	6889	-0-	-0-	-0-	199	1	6552	2	Y	125					182
							138	9									

UNIVERSITY "F" WELL #: 2 RRCID -> 158998 COMPL. DATE 05/10/1996 TOTAL DEPTH 9030 PERF. 8712 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	6358	X	6358	-0-	-0-	-0-	186	1	6051	2	Y	110	167	1			83
							121	9									
*12	6108	X	6108	-0-	-0-	-0-	188	1	5799	2	Y	107	96	1			94
							3	4	118	9							
*01	5890	X	5767	-0-	-123	-0-	150	1	5516	2	Y	92	74	1			112
							101	9									
*02	5320	X	4249	-0-	-1071	-0-	119	1	4041	2	Y	81	118	1			75
							89	9									
*03	5890	X	4724	-0-	-1166	-0-	132	1	4501	2	Y	83	75	1			83
							91	9									
*04	6210	X	6210	-0-	-0-	-0-	179	1	5901	2	Y	118	77	1			124
							130	9									

UNIVERSITY "F" WELL #: 3 RRCID -> 159000 COMPL. DATE 05/20/1996 TOTAL DEPTH 9030 PERF. 8696 - 8813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	5045	X	5045	-0-	-0-	-0-	147	1	4777	2	Y	110	167	1			83
							121	9									
*12	4848	X	4848	-0-	-0-	-0-	149	1	4578	2	Y	107	96	1			94
							3	4	118	9							
*01	4670	X	4670	-0-	-0-	-0-	121	1	4442	2	Y	97	74	1			117
							107	9									
*02	4200	X	3700	-0-	-500	-0-	103	1	3498	2	Y	90	124	1			83
							99	9									
*03	4650	X	3822	-0-	-828	-0-	107	1	3626	2	Y	81	83	1			81
							89	9									
*04	4918	X	4918	-0-	-0-	-0-	142	1	4658	2	Y	107	75	1			113
							118	9									

UNIVERSITY 6A WELL #: 1 RRCID -> 159463 COMPL. DATE 07/07/1996 TOTAL DEPTH 8925 PERF. 8664 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	395	N	395	-0-	-0-	-0-	40	1	349	2	Y	5	2	1			35
							6	9									
*12	348	N	348	-0-	-0-	-0-	22	1	322	2	Y	4	5	1			34
							4	9									
*01	349	N	349	-0-	-0-	-0-	19	1	324	2	Y	5	6	1			33
							6	9									
*02	364	N	277	-0-	-87	-0-	16	1	255	2	Y	5	3	1			35
							6	9									
*03	341	N	288	-0-	-53	-0-	14	1	270	2	Y	4	6	1			33
							4	9									
*04	346	N	346	-0-	-0-	-0-	19	1	320	2	Y	6	6	1			33
							7	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY 6-7 WELL #: 1 RRCID -> 162917 COMPL. DATE 05/06/1997 TOTAL DEPTH 8950 PERF. 8626 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	5900	X	5900	-0-	-0-	-0-	592	1	5155	2	N	139	81	1			223
							153	9									
*12	6550	X	6550	-0-	-0-	-0-	397	1	5885	2	N	244	307	1			160
							268	9									
*01	5777	X	5777	-0-	-0-	-0-	321	1	5356	2	N	91	94	1			157
							100	9									
*02	4548	X	4548	-0-	-0-	-0-	270	1	4176	2	N	93	44	1			206
							102	9									
*03	4777	X	4777	-0-	-0-	-0-	230	1	4367	2	N	164	291	1			79
							180	9									
*04	4759	X	4759	-0-	-0-	-0-	259	1	4409	2	N	83	88	1			74
							91	9									

UNIVERSITY 6-7W WELL #: 1 RRCID -> 164408 COMPL. DATE 07/22/1997 TOTAL DEPTH 9000 PERF. 8664 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	6628	X	6628	-0-	-0-	-0-	670	1	5833	2	N	114	34	1			199
							125	9									
*12	6042	X	6042	-0-	-0-	-0-	374	1	5538	2	N	118	89	1			228
							130	9									
*01	5570	X	5570	-0-	-0-	-0-	308	1	5151	2	N	101	92	1			237
							111	9									
*02	4447	X	4447	-0-	-0-	-0-	264	1	4088	2	N	86	42	1			281
							95	9									
03	4751	X	4751	-0-	-0-	-0-	233	1	4424	2	N	85	95	1			271
							94	9									
*04	5838	X	5838	-0-	-0-	-0-	316	1	5380	2	N	129	96	1			304
							142	9									

UNIVERSITY 7-6S WELL #: 1 RRCID -> 164681 COMPL. DATE 08/07/1997 TOTAL DEPTH 8965 PERF. 8716 - 8796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1380	N	793	-0-	-587	-0-	80	1	698	2	N	14	13	1			30
							15	9									
*12	698	N	698	-0-	-0-	-0-	43	1	644	2	N	10	15	1			25
							11	9									
*01	1178	N	699	-0-	-479	-0-	39	1	647	2	N	12	17	1			20
							13	9									
*02	728	N	554	-0-	-174	-0-	33	1	510	2	N	10	5	1			25
							11	9									
*03	713	N	578	-0-	-135	-0-	28	1	540	2	N	9	12	1			22
							10	9									
*04	695	N	695	-0-	-0-	-0-	38	1	640	2	N	15	12	1			25
							17	9									

UNIVERSITY "F" WELL #: 4 RRCID -> 165099 COMPL. DATE 09/15/1997 TOTAL DEPTH 8954 PERF. 8705 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	5104	X	5104	-0-	-0-	-0-	147	1	4777	2	Y	164	250	1			124
							180	9									
*12	4907	X	4907	-0-	-0-	-0-	149	1	4578	2	Y	161	144	1			141
							3	4	177	9							
*01	4719	X	4719	-0-	-0-	-0-	121	1	4442	2	Y	142	110	1			173
							156	9									
*02	4200	X	3691	-0-	-509	-0-	101	1	3424	2	Y	151	184	1			140
							166	9									
03	4650	X	3867	-0-	-783	-0-	107	1	3626	2	Y	122	140	1			122
							134	9									
*04	4977	X	4977	-0-	-0-	-0-	142	1	4658	2	Y	161	113	1			170
							177	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY 7-6S WELL #: 2 RRCID -> 166704 COMPL. DATE 10/23/1997 TOTAL DEPTH 8925 PERF. 8552 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	11160	X	10118	-0-	-1042	-0-	1017	1	8853	2	N	225	24	1			542
							248	9									
*12	11532	X	8792	-0-	-2740	-0-	547	1	8101	2	N	131	121	1			552
							144	9									
*01	9858	X	7881	-0-	-1977	-0-	436	1	7282	2	N	148	320	1			380
							163	9									
*02	9436	X	6893	-0-	-2543	-0-	410	1	6341	2	N	129	60	1			449
							142	9									
*03	10447	X	6996	-0-	-3451	-0-	344	1	6525	2	N	115	143	1			421
							127	9									
04	10140	X	7833	-0-	-2307	-0-	424	1	7225	2	N	167	137	1			451
							184	9									

UNIVERSITY 6-7W WELL #: 2 RRCID -> 166708 COMPL. DATE 01/24/1998 TOTAL DEPTH 9025 PERF. 8631 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	657	N	657	-0-	-0-	-0-	67	1	581	2	N	8	7	1			111
							9	9									
*12	582	N	582	-0-	-0-	-0-	36	1	537	2	N	8	11	1			108
							9	9									
*01	589	N	579	-0-	-10	-0-	32	1	539	2	N	7	9	1			106
							8	9									
*02	616	N	384	-0-	-232	-0-	23	1	354	2	N	6	4	1			108
							7	9									
*03	589	N	488	-0-	-101	-0-	24	1	450	2	N	13	9	1			112
							14	9									
*04	611	N	611	-0-	-0-	-0-	31	1	533	2	N	43	10	1			145
							47	9									

UNIVERSITY "5" WELL #: 1 RRCID -> 168690 COMPL. DATE 11/06/1997 TOTAL DEPTH 9023 PERF. 8705 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIERSON STATE WELL #: 2 RRCID -> 169058 COMPL. DATE 04/19/1998 TOTAL DEPTH 9186 PERF. 8909 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1050	N	1050	-0-	-0-	-0-	29	1	926	2	Y	86	158	1			27
							95	9									
*12	1022	N	1022	-0-	-0-	-0-	30	1	916	2	Y	68					95
							1	4	75	9							
*01	1132	N	1132	-0-	-0-	-0-	29	1	1053	2	Y	45					140
							50	9									
*02	852	N	852	-0-	-0-	-0-	23	1	784	2	Y	41					181
							45	9									
*03	775	N	730	-0-	-45	-0-	19	1	656	2	Y	50	183	1			48
							55	9									
*04	1008	N	1008	-0-	-0-	-0-	28	1	910	2	Y	64					112
							70	9									

THOMPSON, J. CLEO 855610
UNIVERSITY 6-6 WELL #: 1 RRCID -> 186344 COMPL. DATE 10/31/2001 TOTAL DEPTH 9017 PERF. 8690 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4390	X	4390	-0-	-0-	-0-	4214	2	176	9	N	160	188	1			259
12	4434	X	4434	-0-	-0-	-0-	4268	2	166	9	N	151	188	1			222
01	4185	X	2646	-0-	-1539	-0-	2521	2	125	9	N	114	183	1			153
02	3780	X	2655	-0-	-1125	-0-	2645	2	10	9	N	9					162
03	4185	X	3995	-0-	-190	-0-	3780	2	215	9	N	195	187	1			170
04	4050	X	3493	-0-	-557	-0-	3348	2	145	9	N	132					302

GUSTAV (CANYON) 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY "FO" WELL #: 1 RRCID -> 120436 COMPL. DATE 06/19/1985 TOTAL DEPTH 7935 PERF. 6980 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					7
12	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					7
01	403	N	335	-0-	-68	-0-	335	3			Y	-0-					7
02	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					7
03	496	N	374	-0-	-122	-0-	374	3			Y	-0-					7
*04	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					7

STATE UNIVERSITY "FQ" WELL #: 1 RRCID -> 120437 COMPL. DATE 07/21/1985 TOTAL DEPTH 7980 PERF. 7005 - 7311

11	360	N	295	-0-	-65	-0-	295	3			Y	-0-					68
12	372	N	350	-0-	-22	-0-	350	3			Y	-0-					68
01	310	N	170	-0-	-140	-0-	170	3			Y	-0-					68
02	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					68
03	341	N	263	-0-	-78	-0-	263	3			Y	-0-					68
*04	348	N	348	-0-	-0-	-0-	346	3	2	9	Y	2					70

STATE UNIVERSITY "FO" WELL #: 2 RRCID -> 141305 COMPL. DATE 04/24/1992 TOTAL DEPTH 7361 PERF. 6983 - 7283

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

STATE UNIVERSITY "FQ" WELL #: 2 RRCID -> 142382 COMPL. DATE 09/08/1992 TOTAL DEPTH 7367 PERF. 7011 - 7298

11	361	N	361	-0-	-0-	-0-	361	3			N	-0-					118
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					118
01	217	N	142	-0-	-75	-0-	142	3			N	-0-					118
02	513	N	513	-0-	-0-	-0-	513	3			N	-0-					118
03	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					118
*04	498	N	498	-0-	-0-	-0-	498	3			N	-0-					118

STATE UNIVERSITY ES WELL #: 2 RRCID -> 148478 COMPL. DATE 01/07/1994 TOTAL DEPTH 7373 PERF. 6921 - 7252

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

STATE UNIVERSITY FQ WELL #: 3 RRCID -> 148479 COMPL. DATE 01/07/1994 TOTAL DEPTH 7404 PERF. 7011 - 7331

11	407	N	407	-0-	-0-	-0-	406	3	1	9	Y	1					108
12	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					108
01	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					108
02	336	N	182	-0-	-154	-0-	182	3			Y	-0-					108
03	372	N	112	-0-	-260	-0-	112	3			Y	-0-					108
04	360	N	172	-0-	-188	-0-	166	3	6	9	Y	5					113

STATE UNIVERSITY "FO" WELL #: 3 RRCID -> 156422 COMPL. DATE 09/13/1995 TOTAL DEPTH 7385 PERF. 6972 - 7299

11	690	N	514	-0-	-176	-0-	514	3			Y	-0-					17
12	713	N	425	-0-	-288	-0-	425	3			Y	-0-					17
01	868	N	524	-0-	-344	-0-	524	3			Y	-0-					17
02	476	N	320	-0-	-156	-0-	320	3			Y	-0-					17
03	434	N	107	-0-	-327	-0-	107	3			Y	-0-					17
04	510	N	384	-0-	-126	-0-	384	3			Y	-0-					17

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
UNIVERSITY 6 WELL #: 1 RRCID -> 190067 COMPL. DATE 07/15/2002 TOTAL DEPTH 7025 PERF. 6813 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	428	N	428	-0-	-0-	-0-	428	2			N	-0-					21
12	403	N	380	-0-	-23	-0-	380	2			N	-0-					21
01	434	N	345	-0-	-89	-0-	345	2			N	-0-					21
02	392	N	309	-0-	-83	-0-	309	2			N	-0-					21
*03	375	N	375	-0-	-0-	-0-	375	2			N	-0-					21
*04	363	N	363	-0-	-0-	-0-	355	2	8	9	N	7					48

UNIVERSITY 6 WELL #: 3 RRCID -> 206279 COMPL. DATE 06/24/2004 TOTAL DEPTH 7050 PERF. 6824 - 6892

11	22	N	22	-0-	-0-	-0-	22	2			N	-0-					86
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					86
01	41	N	41	-0-	-0-	-0-	41	2			N	-0-					86
02	28	N	17	-0-	-11	-0-	17	2			N	-0-					86
*03	61	N	61	-0-	-0-	-0-	61	2			N	-0-					86
*04	113	N	113	-0-	-0-	-0-	113	2			N	-0-					6

UNIVERSITY 6 WELL #: 2 RRCID -> 206773 COMPL. DATE 06/05/2004 TOTAL DEPTH 7052 PERF. 6852 - 6860

11	32	N	32	-0-	-0-	-0-	32	2			N	-0-					5
12	38	N	38	-0-	-0-	-0-	38	2			N	-0-					5
01	38	N	38	-0-	-0-	-0-	38	2			N	-0-					5
02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					5
*03	72	N	72	-0-	-0-	-0-	72	2			N	-0-					5
*04	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-

TXP, INCORPORATED 875395
UNIVERSITY "17" WELL #: 1 RRCID -> 209264 COMPL. DATE 03/11/2005 TOTAL DEPTH 7162 PERF. 6952 - 7000

11	540	X	489	-0-	-51	-0-	489	2			N	-0-					-0-
12	558	X	506	-0-	-52	-0-	506	2			N	-0-					-0-
01	527	X	457	-0-	-70	-0-	457	2			N	-0-					-0-
02	476	X	410	-0-	-66	-0-	410	2			N	-0-					-0-
03	527	X	483	-0-	-44	-0-	483	2			N	-0-					-0-
04	480	X	466	-0-	-14	-0-	466	2			N	-0-					-0-

UNIVERSITY "17" WELL #: 2 RRCID -> 211834 COMPL. DATE 08/01/2005 TOTAL DEPTH 7223 PERF. 7020 - 7064

11	900	X	858	-0-	-42	-0-	858	2			N	-0-					-0-
12	930	X	883	-0-	-47	-0-	883	2			N	-0-					-0-
01	930	X	826	-0-	-104	-0-	826	2			N	-0-					-0-
02	840	X	781	-0-	-59	-0-	781	2			N	-0-					-0-
03	899	X	873	-0-	-26	-0-	873	2			N	-0-					-0-
04	870	X	791	-0-	-79	-0-	791	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
UNIVERSITY '14' WELL #: 3 RRCID -> 213209 COMPL. DATE 09/09/2005 TOTAL DEPTH 7120 PERF. 6953 - 6986

11	325	X	325	-0-	-0-	-0-	323	2	2	9	N	2					55
12	330	X	330	-0-	-0-	-0-	329	2	1	9	N	1					56
01	321	X	321	-0-	-0-	-0-	318	2	3	9	N	3					59
02	308	X	266	-0-	-42	-0-	265	2	1	9	N	1					60
03	341	X	334	-0-	-7	-0-	334	2			N	-0-					60
04	330	X	315	-0-	-15	-0-	315	2			N	-0-					60

HARRIETT (HARKEY) 39212 450 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
ACOCK OPERATING LIMITED 003596
BYNUM WELL #: 2 RRCID -> 275719 COMPL. DATE 07/19/2014 TOTAL DEPTH 5135 PERF. 4518 - 4534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30450		-0-	-0-	-30450	-0-					N	-0-					-0-
12	31465		-0-	-0-	-31465	-0-					N	-0-					-0-
01	31465		-0-	-0-	-31465	-0-					N	-0-					-0-
02	28420		-0-	-0-	-28420	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRIETT, S. (STRAWN LIME) 39223 600 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
MCGILL WELL #: 5 RRCID -> 195053 COMPL. DATE 10/25/1988 TOTAL DEPTH 5000 PERF. 4652 - 4658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	43	-0-	-17	-0-	42	2	1	9	Y	1					67
12	62	#	8	-0-	-54	-0-	8	2			Y	-0-					67
01	62	#	5	-0-	-57	-0-	5	2			Y	-0-					67
02	56	#	16	-0-	-40	-0-	10	2	6	9	Y	5					72
03	62	#	18	-0-	-44	-0-	11	2	7	9	Y	6					78
*04	15	R	15	-0-	-0-	-0-	9	2	6	9	Y	5					83

HARTGROVE (CROSS CUT) 39458 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
PAINT ROCK OPERATING, LLC 634974
HARTGROVE WELL #: 1 RRCID -> 231297 COMPL. DATE 02/09/2007 TOTAL DEPTH 2751 PERF. 2410 - 2422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARTGROVE (HARKEY) 39458 230 NON-ASSOCIATED ONE WELL CNTY: CONCHO
AGNEW, DARRELL W. 008723
NOELKE WELL #: 1 RRCID -> 202330 COMPL. DATE 04/21/2004 TOTAL DEPTH 2441 PERF. 2345 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
12	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
01	713	N	491	-0-	-222	-0-	491	3			N	-0-					-0-
02	532	N	290	-0-	-242	-0-	290	3			N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
04	480	N	382	-0-	-98	-0-	382	3			N	-0-					-0-

HARTGROVE (TANNEHILL) 39458 500 NON-ASSOCIATED EXEMPT CNTY: CONCHO
CAPITAL EXPLORATION, INC. 130383
SALEWSKY, RAYMOND WELL #: 1A RRCID -> 193216 COMPL. DATE 10/16/2002 TOTAL DEPTH 1093 PERF. 1044 - 1093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALESWKY, RAYMOND WELL #: 3 RRCID -> 210018 COMPL. DATE 03/24/2005 TOTAL DEPTH 2994 PERF. 1018 - 1028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARTGROVE (TANNEHILL) //CONT.// 39458 500 NON-ASSOCIATED EXEMPT CNTY: CONCHO
P,B&B OPERATING INC. 631644
SLAUGHTER, FAE WELL #: 1 RRCID -> 191166 COMPL. DATE 06/05/2002 TOTAL DEPTH 1078 PERF. 1071 - 1078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	558	-0-	-42	-0-	70	1	488	3	N	-0-					-0-
12	992	N	652	-0-	-340	-0-	80	1	572	3	N	-0-					-0-
01	620	N	546	-0-	-74	-0-	71	1	475	3	N	-0-					-0-
02	570	N	570	-0-	-0-	-0-	54	1	516	3	N	-0-					-0-
*03	708	N	708	-0-	-0-	-0-	89	1	619	3	N	-0-					-0-
*04	654	N	654	-0-	-0-	-0-	68	1	586	3	N	-0-					-0-

KYLE WELL #: 1 RRCID -> 191169 COMPL. DATE 09/01/2002 TOTAL DEPTH 1280 PERF. 1145 - 1162

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HAZEL DEEP (FUSSELMAN) 39917 300 NON-ASSOCIATED ONE WELL CNTY: UPTON
STALEY OPERATING CO. 811415
VAUGHN DEEP WELL #: 1 RRCID -> 118898 COMPL. DATE 10/31/1985 TOTAL DEPTH 12851 PERF. 11997 - 12085

11	360	N	360	-0-	-0-	-0-	360	2			N	-0-					144
12	442	N	442	-0-	-0-	-0-	440	2	2	9	N	2					146
01	704	N	704	-0-	-0-	-0-	702	2	2	9	N	2					148
02	336	N	298	-0-	-38	-0-	298	2			N	-0-					148
03	434	N	356	-0-	-78	-0-	345	2	11	9	N	10					158
04	690	N	391	-0-	-299	-0-	384	2	7	9	N	6	154	1			10

HEATHER "B" (L. WOLFCAMP "D") 40052 240 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PATTON, E. N. OIL COMPANY, INC. 643525
THAD WELL #: 1B RRCID -> 177126 COMPL. DATE 03/29/2005 TOTAL DEPTH 3945 PERF. 3447 - 3464

11	764	R	764	-0-	-0-	-0-	764	3			N	-0-					-0-
12	868	#	775	-0-	-93	-0-	775	3			N	-0-					-0-
01	868	#	688	-0-	-180	-0-	688	3			N	-0-					-0-
02	1691	R	1691	-0-	-0-	-0-	1691	3			N	-0-					-0-
03	837	#	654	-0-	-183	-0-	654	3			N	-0-					-0-
04	750	#	694	-0-	-56	-0-	694	3			N	-0-					-0-

HELBING (CLEARFORK) 40212 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
UNIT PETROLEUM COMPANY 877099
HELBING "9" WELL #: 3 RRCID -> 117115 COMPL. DATE 02/11/1985 TOTAL DEPTH 6600 PERF. 2844 - 2863

11	624	N	624	-0-	-0-	-0-	119	1	505	2	N	-0-					-0-
12	612	N	612	-0-	-0-	-0-	123	1	489	2	N	-0-					-0-
01	613	N	613	-0-	-0-	-0-	125	1	488	2	N	-0-					-0-
02	588	N	548	-0-	-40	-0-	114	1	434	2	N	-0-					-0-
03	620	N	476	-0-	-144	-0-	103	1	373	2	N	-0-					-0-
04	600	N	366	-0-	-234	-0-	79	1	287	2	N	-0-					-0-

MCDONALD -12- WELL #: 3 RRCID -> 125222 COMPL. DATE 09/15/1987 TOTAL DEPTH 2990 PERF. 2816 - 2834

11	581	N	581	-0-	-0-	-0-	100	1	481	2	N	-0-					-0-
12	598	N	598	-0-	-0-	-0-	120	1	478	2	N	-0-					-0-
01	638	N	638	-0-	-0-	-0-	142	1	496	2	N	-0-					-0-
02	532	N	337	-0-	-195	-0-	54	1	283	2	N	-0-					-0-
03	589	N	346	-0-	-243	-0-	63	1	283	2	N	-0-					-0-
04	630	N	399	-0-	-231	-0-	91	1	308	2	N	-0-					-0-

HELUMA, SE (MIDDLE ATOKA) 40300 650 ASSOCIATED ONE WELL CNTY: UPTON
RHONDA OPERATING COMPANY 706300
DAMRON WELL #: 1C RRCID -> 147775 COMPL. DATE 04/04/1986 TOTAL DEPTH 9810 PERF. 8203 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
HENDERSON "2" WELL #: 2 RRCID -> 159503 COMPL. DATE 05/27/1996 TOTAL DEPTH 9059 PERF. 7664 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	944	-0-	-46	-0-	944	2			N	-0-					-0-
12	1054	N	959	-0-	-95	-0-	959	2			N	-0-					-0-
01	992	N	957	-0-	-35	-0-	957	2			N	-0-					-0-
02	868	N	845	-0-	-23	-0-	845	2			N	-0-					-0-
03	961	N	940	-0-	-21	-0-	940	2			N	-0-					-0-
04	930	N	907	-0-	-23	-0-	907	2			N	-0-					-0-

CHEVRON U. S. A. INC. 148113
SCHEUBER, J. H. "C" WELL #: 1 RRCID -> 070983 COMPL. DATE 04/07/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	806	N	598	-0-	-208	-0-	12	1	586	3	Y	-0-					-0-
*06	600	N	488	-0-	-112	-0-	13	1	475	3	Y	-0-					-0-
*07	620	N	571	-0-	-49	-0-	11	1	560	3	Y	-0-					-0-
*08	888	N	888	-0-	-0-	-0-	20	1	868	3	Y	-0-					-0-
*09	1174	N	1174	-0-	-0-	-0-	26	1	1148	3	Y	-0-					-0-
*10	1330	N	1330	-0-	-0-	-0-	30	1	1300	3	Y	-0-					-0-
*11	1186	N	1186	-0-	-0-	-0-	22	1	1164	3	Y	-0-					-0-
*12	1097	N	1097	-0-	-0-	-0-	23	1	1074	3	Y	-0-					-0-
*01	1069	N	1069	-0-	-0-	-0-	21	1	1048	3	Y	-0-					-0-
*02	940	N	940	-0-	-0-	-0-	18	1	922	3	Y	-0-					-0-
*03	1164	N	1164	-0-	-0-	-0-	25	1	1139	3	Y	-0-					-0-
*04	1059	N	1059	-0-	-0-	-0-	24	1	1035	3	Y	-0-					-0-

SCHEUBER, J. H. "B" WELL #: 1 RRCID -> 071100 COMPL. DATE 04/26/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	496	N	353	-0-	-143	-0-	7	1	346	3	Y	-0-					-0-
*06	330	N	166	-0-	-164	-0-	4	1	162	3	Y	-0-					-0-
*07	341	N	198	-0-	-143	-0-	4	1	194	3	Y	-0-					-0-
*08	367	N	367	-0-	-0-	-0-	8	1	359	3	Y	-0-					-0-
*09	393	N	393	-0-	-0-	-0-	9	1	384	3	Y	-0-					-0-
*10	325	N	325	-0-	-0-	-0-	7	1	318	3	Y	-0-					-0-
*11	412	N	412	-0-	-0-	-0-	8	1	404	3	Y	-0-					-0-
*12	459	N	459	-0-	-0-	-0-	10	1	449	3	Y	-0-					-0-
*01	463	N	463	-0-	-0-	-0-	9	1	454	3	Y	-0-					-0-
*02	418	N	418	-0-	-0-	-0-	8	1	410	3	Y	-0-					-0-
*03	439	N	439	-0-	-0-	-0-	9	1	430	3	Y	-0-					-0-
*04	426	N	426	-0-	-0-	-0-	10	1	416	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 1 RRCID -> 071696 COMPL. DATE 05/12/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	559	N	559	-0-		-0-	-0-	11	1	537	3	Y	10	10	1			3
								11	9									
*06	513	N	513	-0-		-0-	-0-	13	1	487	3	Y	12	12	1			3
								13	9									
*07	495	N	495	-0-		-0-	-0-	9	1	474	3	Y	11	10	1			4
								12	9									
*08	479	N	479	-0-		-0-	-0-	10	1	455	3	Y	13	14	1			3
								14	9									
*09	460	N	460	-0-		-0-	-0-	10	1	433	3	Y	15	13	1			5
								17	9									
*10	463	N	463	-0-		-0-	-0-	10	1	436	3	Y	15	15	1			5
								17	9									
*11	447	N	447	-0-		-0-	-0-	8	1	425	3	Y	13	16	1			2
								14	9									
*12	456	N	456	-0-		-0-	-0-	9	1	432	3	Y	14	11	1			5
								15	9									
*01	372	N	372	-0-		-0-	-0-	7	1	351	3	Y	13	14	1			4
								14	9									
*02	368	N	368	-0-		-0-	-0-	7	1	351	3	Y	9	9	1			4
								10	9									
*03	457	N	457	-0-		-0-	-0-	10	1	447	3	Y	-0-	4	1			-0-
*04	421	N	421	-0-		-0-	-0-	9	1	412	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 11 RRCID -> 118397 COMPL. DATE 09/27/1985 TOTAL DEPTH 8113 PERF. 7832 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	527	N	481	-0-		-46	-0-	9	1	459	3	Y	12	12	1			3
								13	9									
*06	480	N	473	-0-		-7	-0-	12	1	448	3	Y	12	12	1			3
								13	9									
*07	496	N	474	-0-		-22	-0-	9	1	453	3	Y	11	10	1			4
								12	9									
*08	465	N	440	-0-		-25	-0-	9	1	417	3	Y	13	14	1			3
								14	9									
*09	450	N	450	-0-		-0-	-0-	9	1	424	3	Y	15	13	1			5
								17	9									
*10	468	N	468	-0-		-0-	-0-	10	1	441	3	Y	15	15	1			5
								17	9									
*11	431	N	431	-0-		-0-	-0-	8	1	409	3	Y	13	16	1			2
								14	9									
*12	465	N	442	-0-		-23	-0-	9	1	418	3	Y	14	11	1			5
								15	9									
*01	465	N	445	-0-		-20	-0-	8	1	420	3	Y	15	15	1			5
								17	9									
*02	398	N	398	-0-		-0-	-0-	7	1	378	3	Y	12	11	1			6
								13	9									
*03	434	N	422	-0-		-12	-0-	9	1	407	3	Y	5	10	1			1
								6	9									
04	420	N	400	-0-		-20	-0-	9	1	391	3	Y	-0-	1	1			-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 12 RRCID -> 118582 COMPL. DATE 10/10/1985 TOTAL DEPTH 8120 PERF. 7933 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	816	N	816	-0-		-0-	-0-		16 1 13 9	787	3	Y	12	12	1			3
*06	794	N	794	-0-		-0-	-0-		20 1 13 9	761	3	Y	12	12	1			3
*07	812	N	812	-0-		-0-	-0-		16 1 12 9	784	3	Y	11	10	1			4
*08	787	N	787	-0-		-0-	-0-		17 1 14 9	756	3	Y	13	14	1			3
*09	780	N	722	-0-		-58	-0-		15 1 17 9	690	3	Y	15	13	1			5
*10	806	N	708	-0-		-98	-0-		15 1 17 9	676	3	Y	15	15	1			5
*11	750	N	680	-0-		-70	-0-		12 1 14 9	654	3	Y	13	16	1			2
*12	744	N	619	-0-		-125	-0-		13 1 15 9	591	3	Y	14	11	1			5
*01	713	N	647	-0-		-66	-0-		12 1 17 9	618	3	Y	15	15	1			5
*02	674	N	674	-0-		-0-	-0-		13 1 13 9	648	3	Y	12	11	1			6
*03	742	N	742	-0-		-0-	-0-		16 1 10 9	716	3	Y	9	13	1			2
*04	687	N	687	-0-		-0-	-0-		15 1 7 9	665	3	Y	6	7	1			1

SCHEUBER, J. H. "B" WELL #: 2 RRCID -> 125644 COMPL. DATE 10/22/1987 TOTAL DEPTH 8000 PERF. 7620 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	352	N	352	-0-		-0-	-0-		7 1 13 9	332	3	Y	12	12	1			3
*06	345	N	345	-0-		-0-	-0-		9 1 13 9	323	3	Y	12	12	1			3
*07	342	N	342	-0-		-0-	-0-		6 1 12 9	324	3	Y	11	10	1			4
*08	345	N	345	-0-		-0-	-0-		7 1 14 9	324	3	Y	13	14	1			3
*09	336	N	336	-0-		-0-	-0-		7 1 17 9	312	3	Y	15	13	1			5
*10	341	N	341	-0-		-0-	-0-		7 1 17 9	317	3	Y	15	15	1			5
*11	330	N	319	-0-		-11	-0-		6 1 14 9	299	3	Y	13	16	1			2
*12	341	N	322	-0-		-19	-0-		6 1 15 9	301	3	Y	14	11	1			5
*01	341	N	316	-0-		-25	-0-		6 1 14 9	296	3	Y	13	14	1			4
*02	308	N	301	-0-		-7	-0-		6 1 11 9	284	3	Y	10	9	1			5
*03	313	N	313	-0-		-0-	-0-		7 1 9 9	297	3	Y	8	11	1			2
*04	309	N	309	-0-		-0-	-0-		7 1 7 9	295	3	Y	6	7	1			1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 3 RRCID -> 131500 COMPL. DATE 07/11/1989 TOTAL DEPTH 8080 PERF. 7861 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	775	N	601	-0-	-174	-0-	12	1	576	3	Y	12	12	1			3
							13	9									
*06	795	N	795	-0-	-0-	-0-	20	1	762	3	Y	12	12	1			3
							13	9									
*07	702	N	702	-0-	-0-	-0-	13	1	677	3	Y	11	10	1			4
							12	9									
*08	602	N	602	-0-	-0-	-0-	13	1	575	3	Y	13	14	1			3
							14	9									
*09	690	N	532	-0-	-158	-0-	11	1	504	3	Y	15	13	1			5
							17	9									
*10	713	N	604	-0-	-109	-0-	13	1	581	3	Y	9	11	1			3
							10	9									
*11	570	N	517	-0-	-53	-0-	10	1	507	3	Y	-0-	3	1			-0-
*12	634	N	634	-0-	-0-	-0-	13	1	621	3	Y	-0-					-0-
*01	589	N	540	-0-	-49	-0-	10	1	530	3	Y	-0-					-0-
*02	564	N	564	-0-	-0-	-0-	11	1	553	3	Y	-0-					-0-
*03	620	N	560	-0-	-60	-0-	12	1	548	3	Y	-0-					-0-
*04	978	N	978	-0-	-0-	-0-	22	1	956	3	Y	-0-					-0-

WEST, H. H. "B" WELL #: 2 RRCID -> 143358 COMPL. DATE 07/17/2000 TOTAL DEPTH 9075 PERF. 7686 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1439	N	1439	-0-	-0-	-0-	29	1	1397	3	Y	12	12	1			3
							13	9									
*06	1542	N	1542	-0-	-0-	-0-	40	1	1489	3	Y	12	12	1			3
							13	9									
*07	1541	N	1541	-0-	-0-	-0-	30	1	1499	3	Y	11	10	1			4
							12	9									
*08	2256	N	2256	-0-	-0-	-0-	50	1	2192	3	Y	13	14	1			3
							14	9									
*09	1951	N	1951	-0-	-0-	-0-	42	1	1892	3	Y	15	13	1			5
							17	9									
*10	2392	N	2392	-0-	-0-	-0-	53	1	2322	3	Y	15	15	1			5
							17	9									
*11	2676	N	2676	-0-	-0-	-0-	50	1	2612	3	Y	13	16	1			2
							14	9									
*12	2417	N	2417	-0-	-0-	-0-	51	1	2351	3	Y	14	11	1			5
							15	9									
*01	2313	N	2313	-0-	-0-	-0-	44	1	2252	3	Y	15	15	1			5
							17	9									
*02	2013	N	2013	-0-	-0-	-0-	38	1	1962	3	Y	12	11	1			6
							13	9									
*03	2169	N	2169	-0-	-0-	-0-	46	1	2113	3	Y	9	13	1			2
							10	9									
04	2190	N	2068	-0-	-122	-0-	46	1	2015	3	Y	6	7	1			1
							7	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 3 RRCID -> 143670 COMPL. DATE 01/05/1993 TOTAL DEPTH 9070 PERF. 7662 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	930	N	881	-0-	-49	-0-	17	1	851	3	Y	12	12	1			3
							13	9									
*06	900	N	828	-0-	-72	-0-	21	1	794	3	Y	12	12	1			3
							13	9									
*07	930	N	882	-0-	-48	-0-	17	1	853	3	Y	11	10	1			4
							12	9									
*08	907	N	907	-0-	-0-	-0-	20	1	873	3	Y	13	14	1			3
							14	9									
*09	791	N	791	-0-	-0-	-0-	17	1	757	3	Y	15	13	1			5
							17	9									
*10	806	N	768	-0-	-38	-0-	17	1	734	3	Y	15	15	1			5
							17	9									
*11	780	N	665	-0-	-115	-0-	12	1	639	3	Y	13	16	1			2
							14	9									
*12	1108	N	1108	-0-	-0-	-0-	23	1	1071	3	Y	13	10	1			5
							14	9									
*01	1393	N	1393	-0-	-0-	-0-	26	1	1350	3	Y	15	15	1			5
							17	9									
*02	1192	N	1192	-0-	-0-	-0-	22	1	1157	3	Y	12	11	1			6
							13	9									
*03	1228	N	1228	-0-	-0-	-0-	26	1	1192	3	Y	9	13	1			2
							10	9									
*04	1050	N	1050	-0-	-0-	-0-	23	1	1023	3	Y	4	5	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 23 RRCID -> 158181 COMPL. DATE 03/21/1996 TOTAL DEPTH 8150 PERF. 7894 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	636	N	636	-0-	-0-	-0-	13	1	610	3	Y	12	12	1			3
							13	9									
*06	610	N	610	-0-	-0-	-0-	15	1	582	3	Y	12	12	1			3
							13	9									
*07	620	N	484	-0-	-136	-0-	9	1	463	3	Y	11	10	1			4
							12	9									
*08	717	N	717	-0-	-0-	-0-	16	1	687	3	Y	13	14	1			3
							14	9									
*09	628	N	628	-0-	-0-	-0-	13	1	598	3	Y	15	13	1			5
							17	9									
*10	632	N	632	-0-	-0-	-0-	14	1	601	3	Y	15	15	1			5
							17	9									
*11	600	N	516	-0-	-84	-0-	9	1	493	3	Y	13	16	1			2
							14	9									
*12	620	N	574	-0-	-46	-0-	12	1	548	3	Y	13	10	1			5
							14	9									
*01	620	N	592	-0-	-28	-0-	11	1	564	3	Y	15	15	1			5
							17	9									
*02	519	N	519	-0-	-0-	-0-	10	1	496	3	Y	12	11	1			6
							13	9									
*03	589	N	526	-0-	-63	-0-	11	1	509	3	Y	5	10	1			1
							6	9									
04	570	N	449	-0-	-121	-0-	10	1	439	3	Y	-0-	1	1			-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 4 RRCID -> 159668 COMPL. DATE 08/02/1996 TOTAL DEPTH 8150 PERF. 7838 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	713	N	537	-0-	-176	-0-	11	1	526	3	Y	-0-					-0-
*06	570	N	476	-0-	-94	-0-	12	1	464	3	Y	-0-					-0-
*07	592	N	592	-0-	-0-	-0-	11	1	581	3	Y	-0-					-0-
*08	527	N	416	-0-	-111	-0-	9	1	407	3	Y	-0-					-0-
*09	480	N	99	-0-	-381	-0-	2	1	97	3	Y	-0-					-0-
*10	798	N	798	-0-	-0-	-0-	18	1	780	3	Y	-0-					-0-
*11	825	N	825	-0-	-0-	-0-	15	1	810	3	Y	-0-					-0-
*12	617	N	617	-0-	-0-	-0-	13	1	604	3	Y	-0-					-0-
*01	606	N	606	-0-	-0-	-0-	12	1	594	3	Y	-0-					-0-
*02	595	N	595	-0-	-0-	-0-	11	1	584	3	Y	-0-					-0-
*03	813	N	813	-0-	-0-	-0-	17	1	796	3	Y	-0-					-0-
*04	759	N	759	-0-	-0-	-0-	17	1	742	3	Y	-0-					-0-

SCHEUBER, J. H. "B" WELL #: 6 RRCID -> 172626 COMPL. DATE 03/25/1999 TOTAL DEPTH 8100 PERF. 7858 - 7932

*05	1060	N	1060	-0-	-0-	-0-	21	1	1026	3	Y	12	12	1			3
							13	9									
*06	1023	N	1023	-0-	-0-	-0-	26	1	984	3	Y	12	12	1			3
							13	9									
*07	992	N	992	-0-	-0-	-0-	19	1	961	3	Y	11	10	1			4
							12	9									
*08	981	N	981	-0-	-0-	-0-	22	1	953	3	Y	5	8	1			1
							6	9									
*09	1020	N	893	-0-	-127	-0-	19	1	874	3	Y	-0-	1	1			-0-
*10	992	N	913	-0-	-79	-0-	20	1	893	3	Y	-0-					-0-
*11	960	N	878	-0-	-82	-0-	16	1	862	3	Y	-0-					-0-
*12	930	N	875	-0-	-55	-0-	18	1	857	3	Y	-0-					-0-
*01	899	N	857	-0-	-42	-0-	16	1	841	3	Y	-0-					-0-
*02	812	N	763	-0-	-49	-0-	15	1	748	3	Y	-0-					-0-
*03	868	N	864	-0-	-4	-0-	19	1	845	3	Y	-0-					-0-
04	840	N	800	-0-	-40	-0-	18	1	782	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 27 RRCID -> 172627 COMPL. DATE 04/05/1999 TOTAL DEPTH 8250 PERF. 7814 - 7912

*05	961	N	878	-0-	-83	-0-	17	1	848	3	Y	12	12	1			3
							13	9									
*06	930	N	874	-0-	-56	-0-	22	1	839	3	Y	12	12	1			3
							13	9									
*07	899	N	867	-0-	-32	-0-	17	1	838	3	Y	11	10	1			4
							12	9									
*08	868	N	841	-0-	-27	-0-	18	1	809	3	Y	13	14	1			3
							14	9									
*09	840	N	811	-0-	-29	-0-	17	1	777	3	Y	15	13	1			5
							17	9									
*10	868	N	837	-0-	-31	-0-	18	1	807	3	Y	11	12	1			4
							12	9									
*11	1043	N	1043	-0-	-0-	-0-	19	1	1010	3	Y	13	15	1			2
							14	9									
*12	887	N	887	-0-	-0-	-0-	18	1	854	3	Y	14	11	1			5
							15	9									
*01	839	N	839	-0-	-0-	-0-	16	1	806	3	Y	15	15	1			5
							17	9									
*02	784	N	703	-0-	-81	-0-	13	1	677	3	Y	12	11	1			6
							13	9									
*03	868	N	692	-0-	-176	-0-	15	1	668	3	Y	8	12	1			2
							9	9									
*04	1049	N	1049	-0-	-0-	-0-	23	1	1019	3	Y	6	7	1			1
							7	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 28 RRCID -> 172675 COMPL. DATE 03/29/1999 TOTAL DEPTH 8200 PERF. 7840 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	775	N	610	-0-	-165	-0-	12	1	598	3	Y	-0-					-0-
*06	630	N	536	-0-	-94	-0-	14	1	522	3	Y	-0-					-0-
*07	691	N	691	-0-	-0-	-0-	13	1	678	3	Y	-0-					-0-
*08	654	N	654	-0-	-0-	-0-	14	1	640	3	Y	-0-					-0-
*09	655	N	655	-0-	-0-	-0-	14	1	641	3	Y	-0-					-0-
*10	639	N	639	-0-	-0-	-0-	14	1	625	3	Y	-0-					-0-
*11	620	N	620	-0-	-0-	-0-	12	1	608	3	Y	-0-					-0-
*12	648	N	648	-0-	-0-	-0-	14	1	634	3	Y	-0-					-0-
*01	641	N	641	-0-	-0-	-0-	12	1	629	3	Y	-0-					-0-
*02	582	N	582	-0-	-0-	-0-	11	1	571	3	Y	-0-					-0-
*03	599	N	599	-0-	-0-	-0-	13	1	586	3	Y	-0-					-0-
04	570	N	569	-0-	-1	-0-	13	1	556	3	Y	-0-					-0-

SCHEUBER, J. H. "C" WELL #: 3 RRCID -> 172855 COMPL. DATE 04/09/1999 TOTAL DEPTH 8200 PERF. 7800 - 7856

*05	1128	N	1128	-0-	-0-	-0-	22	1	1093	3	Y	12	12	1			3
							13	9									
*06	1128	N	1128	-0-	-0-	-0-	29	1	1086	3	Y	12	12	1			3
							13	9									
*07	1119	N	1119	-0-	-0-	-0-	21	1	1086	3	Y	11	10	1			4
							12	9									
*08	1116	N	1113	-0-	-3	-0-	24	1	1075	3	Y	13	14	1			3
							14	9									
*09	1058	N	1058	-0-	-0-	-0-	23	1	1018	3	Y	15	13	1			5
							17	9									
*10	1085	N	1067	-0-	-18	-0-	23	1	1027	3	Y	15	15	1			5
							17	9									
*11	1050	N	1021	-0-	-29	-0-	19	1	988	3	Y	13	16	1			2
							14	9									
*12	1085	N	1002	-0-	-83	-0-	21	1	966	3	Y	14	11	1			5
							15	9									
*01	1054	N	1035	-0-	-19	-0-	20	1	998	3	Y	15	15	1			5
							17	9									
*02	960	N	960	-0-	-0-	-0-	18	1	929	3	Y	12	11	1			6
							13	9									
*03	1085	N	1085	-0-	-0-	-0-	23	1	1052	3	Y	9	13	1			2
							10	9									
*04	1038	N	1038	-0-	-0-	-0-	23	1	1008	3	Y	6	7	1			1
							7	9									

WEST, H. H. "B" WELL #: 4 RRCID -> 172982 COMPL. DATE 05/13/1999 TOTAL DEPTH 8000 PERF. 7778 - 7914

*05	465	N	367	-0-	-98	-0-	7	1	360	3	Y	-0-					-0-
*06	390	N	371	-0-	-19	-0-	10	1	361	3	Y	-0-					-0-
*07	372	N	326	-0-	-46	-0-	6	1	320	3	Y	-0-					-0-
*08	372	N	305	-0-	-67	-0-	7	1	298	3	Y	-0-					-0-
*09	396	N	396	-0-	-0-	-0-	9	1	387	3	Y	-0-					-0-
*10	341	N	328	-0-	-13	-0-	7	1	321	3	Y	-0-					-0-
*11	360	N	360	-0-	-0-	-0-	7	1	353	3	Y	-0-					-0-
*12	374	N	374	-0-	-0-	-0-	8	1	366	3	Y	-0-					-0-
*01	341	N	282	-0-	-59	-0-	5	1	277	3	Y	-0-					-0-
*02	336	N	283	-0-	-53	-0-	5	1	278	3	Y	-0-					-0-
*03	372	N	223	-0-	-149	-0-	5	1	218	3	Y	-0-					-0-
04	270	N	258	-0-	-12	-0-	6	1	252	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 5 RRCID -> 173101 COMPL. DATE 05/10/1999 TOTAL DEPTH 9000 PERF. 7779 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	313	N	313	-0-	-0-	-0-	6	1	307	3	Y	-0-					-0-
*06	301	N	301	-0-	-0-	-0-	8	1	293	3	Y	-0-					-0-
*07	341	N	291	-0-	-50	-0-	6	1	285	3	Y	-0-					-0-
*08	310	N	308	-0-	-2	-0-	7	1	301	3	Y	-0-					-0-
*09	300	N	294	-0-	-6	-0-	6	1	288	3	Y	-0-					-0-
*10	303	N	303	-0-	-0-	-0-	7	1	296	3	Y	-0-					-0-
*11	300	N	297	-0-	-3	-0-	6	1	291	3	Y	-0-					-0-
*12	310	N	301	-0-	-9	-0-	6	1	295	3	Y	-0-					-0-
*01	310	N	292	-0-	-18	-0-	6	1	286	3	Y	-0-					-0-
*02	280	N	274	-0-	-6	-0-	5	1	269	3	Y	-0-					-0-
*03	310	N	302	-0-	-8	-0-	6	1	296	3	Y	-0-					-0-
*04	276	N	276	-0-	-0-	-0-	6	1	270	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 30 RRCID -> 175216 COMPL. DATE 10/24/1999 TOTAL DEPTH 8200 PERF. 7924 - 7994

*05	760	N	760	-0-	-0-	-0-	15	1	732	3	Y	12	12	1			3
							13	9									
*06	724	N	724	-0-	-0-	-0-	18	1	693	3	Y	12	12	1			3
							13	9									
*07	704	N	704	-0-	-0-	-0-	13	1	679	3	Y	11	10	1			4
							12	9									
*08	744	N	694	-0-	-50	-0-	15	1	665	3	Y	13	14	1			3
							14	9									
*09	690	N	671	-0-	-19	-0-	14	1	640	3	Y	15	13	1			5
							17	9									
*10	713	N	676	-0-	-37	-0-	15	1	644	3	Y	15	15	1			5
							17	9									
*11	660	N	638	-0-	-22	-0-	12	1	612	3	Y	13	16	1			2
							14	9									
*12	682	N	531	-0-	-151	-0-	11	1	505	3	Y	14	11	1			5
							15	9									
*01	682	N	442	-0-	-240	-0-	8	1	417	3	Y	15	15	1			5
							17	9									
*02	588	N	587	-0-	-1	-0-	11	1	564	3	Y	11	11	1			5
							12	9									
*03	661	N	661	-0-	-0-	-0-	14	1	637	3	Y	9	12	1			2
							10	9									
*04	582	N	582	-0-	-0-	-0-	13	1	562	3	Y	6	7	1			1
							7	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 5 RRCID -> 175220 COMPL. DATE 11/24/1999 TOTAL DEPTH 8200 PERF. 7724 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1389	N	1389	-0-	-0-	-0-	28	1	1348	3	Y	12	12	1			3
							13	9									
*06	1247	N	1247	-0-	-0-	-0-	32	1	1202	3	Y	12	12	1			3
							13	9									
*07	1230	N	1230	-0-	-0-	-0-	24	1	1194	3	Y	11	10	1			4
							12	9									
*08	1254	N	1254	-0-	-0-	-0-	27	1	1213	3	Y	13	14	1			3
							14	9									
*09	1230	N	1207	-0-	-23	-0-	26	1	1164	3	Y	15	13	1			5
							17	9									
*10	1240	N	1227	-0-	-13	-0-	27	1	1183	3	Y	15	15	1			5
							17	9									
*11	1200	N	1169	-0-	-31	-0-	22	1	1133	3	Y	13	16	1			2
							14	9									
*12	1240	N	1185	-0-	-55	-0-	25	1	1145	3	Y	14	11	1			5
							15	9									
*01	1240	N	1073	-0-	-167	-0-	20	1	1036	3	Y	15	15	1			5
							17	9									
*02	1328	N	1328	-0-	-0-	-0-	25	1	1290	3	Y	12	11	1			6
							13	9									
*03	2199	N	2199	-0-	-0-	-0-	47	1	2142	3	Y	9	13	1			2
							10	9									
*04	1377	N	1377	-0-	-0-	-0-	31	1	1339	3	Y	6	7	1			1
							7	9									

SCHEUBER, J. H. "C" WELL #: 4 RRCID -> 175223 COMPL. DATE 11/23/1999 TOTAL DEPTH 8200 PERF. 7870 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	688	N	688	-0-	-0-	-0-	14	1	661	3	Y	12	12	1			3
							13	9									
*06	618	N	618	-0-	-0-	-0-	16	1	589	3	Y	12	12	1			3
							13	9									
*07	620	N	612	-0-	-8	-0-	12	1	588	3	Y	11	10	1			4
							12	9									
*08	620	N	597	-0-	-23	-0-	13	1	570	3	Y	13	14	1			3
							14	9									
*09	600	N	588	-0-	-12	-0-	12	1	559	3	Y	15	13	1			5
							17	9									
*10	620	N	602	-0-	-18	-0-	13	1	572	3	Y	15	15	1			5
							17	9									
*11	571	N	571	-0-	-0-	-0-	10	1	549	3	Y	11	14	1			2
							12	9									
*12	620	N	574	-0-	-46	-0-	12	1	562	3	Y	-0-	2	1			-0-
*01	589	N	541	-0-	-48	-0-	10	1	531	3	Y	-0-					-0-
*02	579	N	579	-0-	-0-	-0-	11	1	568	3	Y	-0-					-0-
*03	681	N	681	-0-	-0-	-0-	15	1	666	3	Y	-0-					-0-
*04	626	N	626	-0-	-0-	-0-	14	1	612	3	Y	-0-					-0-

SCHEUBER, J. H. "B" WELL #: 7 RRCID -> 175224 COMPL. DATE 11/11/1999 TOTAL DEPTH 8200 PERF. 7866 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	691	N	691	-0-	-0-	-0-	14	1	677	3	Y	-0-					-0-
*06	722	N	722	-0-	-0-	-0-	19	1	703	3	Y	-0-					-0-
*07	802	N	802	-0-	-0-	-0-	16	1	786	3	Y	-0-					-0-
*08	900	N	900	-0-	-0-	-0-	20	1	880	3	Y	-0-					-0-
*09	811	N	811	-0-	-0-	-0-	18	1	793	3	Y	-0-					-0-
*10	754	N	754	-0-	-0-	-0-	17	1	737	3	Y	-0-					-0-
*11	706	N	706	-0-	-0-	-0-	13	1	693	3	Y	-0-					-0-
*12	713	N	706	-0-	-7	-0-	15	1	691	3	Y	-0-					-0-
*01	713	N	635	-0-	-78	-0-	12	1	623	3	Y	-0-					-0-
*02	644	N	563	-0-	-81	-0-	11	1	552	3	Y	-0-					-0-
*03	612	N	612	-0-	-0-	-0-	13	1	599	3	Y	-0-					-0-
04	600	N	591	-0-	-9	-0-	13	1	578	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 8 RRCID -> 175225 COMPL. DATE 11/10/1999 TOTAL DEPTH 8200 PERF. 7840 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	527	N	490	-0-	-37	-0-	10	1	467	3	Y	12	12	1			3
							13	9									
*06	510	N	482	-0-	-28	-0-	12	1	457	3	Y	12	12	1			3
							13	9									
*07	527	N	457	-0-	-70	-0-	9	1	436	3	Y	11	10	1			4
							12	9									
*08	517	N	517	-0-	-0-	-0-	11	1	492	3	Y	13	14	1			3
							14	9									
*09	497	N	497	-0-	-0-	-0-	10	1	470	3	Y	15	13	1			5
							17	9									
*10	504	N	504	-0-	-0-	-0-	11	1	476	3	Y	15	15	1			5
							17	9									
*11	480	N	480	-0-	-0-	-0-	9	1	457	3	Y	13	16	1			2
							14	9									
*12	496	N	477	-0-	-19	-0-	10	1	452	3	Y	14	11	1			5
							15	9									
*01	496	N	495	-0-	-1	-0-	9	1	469	3	Y	15	15	1			5
							17	9									
*02	448	N	419	-0-	-29	-0-	8	1	402	3	Y	8	9	1			4
							9	9									
*03	523	N	523	-0-	-0-	-0-	11	1	502	3	Y	9	11	1			2
							10	9									
*04	457	N	457	-0-	-0-	-0-	10	1	440	3	Y	6	7	1			1
							7	9									

SCHEUBER, J. H. "C" WELL #: 5 RRCID -> 179583 COMPL. DATE 10/05/2000 TOTAL DEPTH 8200 PERF. 7920 - 7972

*05	372	N	368	-0-	-4	-0-	7	1	361	3	Y	-0-					-0-
*06	371	N	371	-0-	-0-	-0-	10	1	361	3	Y	-0-					-0-
*07	372	N	332	-0-	-40	-0-	6	1	326	3	Y	-0-					-0-
*08	387	N	387	-0-	-0-	-0-	9	1	378	3	Y	-0-					-0-
*09	360	N	337	-0-	-23	-0-	7	1	330	3	Y	-0-					-0-
*10	364	N	364	-0-	-0-	-0-	8	1	356	3	Y	-0-					-0-
*11	360	N	348	-0-	-12	-0-	7	1	341	3	Y	-0-					-0-
*12	347	N	347	-0-	-0-	-0-	7	1	340	3	Y	-0-					-0-
*01	372	N	345	-0-	-27	-0-	7	1	338	3	Y	-0-					-0-
*02	336	N	327	-0-	-9	-0-	6	1	321	3	Y	-0-					-0-
*03	349	N	349	-0-	-0-	-0-	7	1	342	3	Y	-0-					-0-
*04	336	N	336	-0-	-0-	-0-	8	1	328	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 6 RRCID -> 180412 COMPL. DATE 10/10/2000 TOTAL DEPTH 8200 PERF. 7666 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1023	N	746	-0-		-277	-0-		15	1	718	3	Y	12	12	1			3
									13	9									
*06	960	N	626	-0-		-334	-0-		16	1	597	3	Y	12	12	1			3
									13	9									
*07	806	N	774	-0-		-32	-0-		15	1	749	3	Y	9	9	1			3
									10	9									
*08	1061	N	1061	-0-		-0-	-0-		23	1	1024	3	Y	13	13	1			3
									14	9									
*09	992	N	992	-0-		-0-	-0-		21	1	954	3	Y	15	13	1			5
									17	9									
*10	1012	N	1012	-0-		-0-	-0-		22	1	973	3	Y	15	15	1			5
									17	9									
*11	962	N	962	-0-		-0-	-0-		18	1	930	3	Y	13	16	1			2
									14	9									
*12	1039	N	1039	-0-		-0-	-0-		22	1	1002	3	Y	14	11	1			5
									15	9									
*01	973	N	973	-0-		-0-	-0-		18	1	938	3	Y	15	15	1			5
									17	9									
*02	746	N	746	-0-		-0-	-0-		14	1	719	3	Y	12	11	1			6
									13	9									
*03	799	N	799	-0-		-0-	-0-		17	1	772	3	Y	9	13	1			2
									10	9									
04	900	N	754	-0-		-146	-0-		17	1	733	3	Y	4	5	1			1
									4	9									

SCHEUBER-WILKINS WELL #: 41 RRCID -> 183874 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1583	N	1583	-0-		-0-	-0-		32	1	1538	3	Y	12	12	1			3
									13	9									
*06	1528	N	1528	-0-		-0-	-0-		39	1	1476	3	Y	12	12	1			3
									13	9									
*07	1700	N	1700	-0-		-0-	-0-		33	1	1655	3	Y	11	10	1			4
									12	9									
*08	1926	N	1926	-0-		-0-	-0-		42	1	1870	3	Y	13	14	1			3
									14	9									
*09	1628	N	1628	-0-		-0-	-0-		35	1	1576	3	Y	15	13	1			5
									17	9									
*10	1519	N	1085	-0-		-434	-0-		24	1	1051	3	Y	9	11	1			3
									10	9									
*11	1470	N	963	-0-		-507	-0-		18	1	930	3	Y	14	15	1			2
									15	9									
*12	1519	N	683	-0-		-836	-0-		14	1	657	3	Y	11	9	1			4
									12	9									
*01	1977	N	1977	-0-		-0-	-0-		38	1	1922	3	Y	15	14	1			5
									17	9									
*02	1431	N	1431	-0-		-0-	-0-		27	1	1391	3	Y	12	11	1			6
									13	9									
*03	1519	N	1519	-0-		-0-	-0-		32	1	1483	3	Y	4	9	1			1
									4	9									
*04	936	N	936	-0-		-0-	-0-		21	1	915	3	Y	-0-	1	1			-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
PERRY STATE 32 WELL #: 1 RRCID -> 183876 COMPL. DATE 05/01/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1271	N	1265	-0-		-6	-0-	25	1	1227	3	Y	12	12	1			3
								13	9									
*06	1230	N	1230	-0-		-0-	-0-	31	1	1186	3	Y	12	12	1			3
								13	9									
*07	1271	N	1259	-0-		-12	-0-	24	1	1223	3	Y	11	10	1			4
								12	9									
*08	1271	N	1143	-0-		-128	-0-	25	1	1104	3	Y	13	14	1			3
								14	9									
*09	1269	N	1269	-0-		-0-	-0-	27	1	1225	3	Y	15	13	1			5
								17	9									
*10	1271	N	1258	-0-		-13	-0-	28	1	1213	3	Y	15	15	1			5
								17	9									
*11	1202	N	1202	-0-		-0-	-0-	22	1	1168	3	Y	11	14	1			2
								12	9									
*12	1271	N	1208	-0-		-63	-0-	25	1	1183	3	Y	-0-	2	1			-0-
*01	1271	N	1192	-0-		-79	-0-	23	1	1169	3	Y	-0-					-0-
*02	1120	N	1073	-0-		-47	-0-	20	1	1053	3	Y	-0-					-0-
*03	1039	N	1039	-0-		-0-	-0-	22	1	1017	3	Y	-0-					-0-
04	1140	N	1047	-0-		-93	-0-	23	1	1024	3	Y	-0-					-0-

PERRY STATE 32 WELL #: 2 RRCID -> 183878 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1457	N	1290	-0-		-167	-0-	25	1	1224	3	Y	37	57	1			10
								41	9									
*06	1607	N	1607	-0-		-0-	-0-	41	1	1553	3	Y	12	19	1			3
								13	9									
*07	1424	N	1424	-0-		-0-	-0-	27	1	1385	3	Y	11	10	1			4
								12	9									
*08	1271	N	1122	-0-		-149	-0-	25	1	1087	3	Y	9	11	1			2
								10	9									
*09	930	N	843	-0-		-87	-0-	18	1	815	3	Y	9	8	1			3
								10	9									
*10	1615	N	1615	-0-		-0-	-0-	36	1	1562	3	Y	15	13	1			5
								17	9									
*11	955	N	955	-0-		-0-	-0-	18	1	926	3	Y	10	13	1			2
								11	9									
*12	1473	N	1473	-0-		-0-	-0-	31	1	1428	3	Y	13	10	1			5
								14	9									
*01	961	N	750	-0-		-211	-0-	14	1	723	3	Y	12	13	1			4
								13	9									
*02	868	N	581	-0-		-287	-0-	11	1	561	3	Y	8	8	1			4
								9	9									
*03	1635	N	1635	-0-		-0-	-0-	35	1	1591	3	Y	8	10	1			2
								9	9									
*04	1663	N	1663	-0-		-0-	-0-	37	1	1619	3	Y	6	7	1			1
								7	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
PERRY STATE 32 WELL #: 3 RRCID -> 183880 COMPL. DATE 06/06/2001 TOTAL DEPTH 9185 PERF. 7800 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	868	N	767	-0-		-101	-0-		15	1	739	3	Y	12	12	1			3
									13	9									
*06	810	N	767	-0-		-43	-0-		20	1	734	3	Y	12	12	1			3
									13	9									
*07	775	N	767	-0-		-8	-0-		15	1	740	3	Y	11	10	1			4
									12	9									
*08	785	N	785	-0-		-0-	-0-		17	1	754	3	Y	13	14	1			3
									14	9									
*09	825	N	825	-0-		-0-	-0-		18	1	790	3	Y	15	13	1			5
									17	9									
*10	841	N	841	-0-		-0-	-0-		18	1	806	3	Y	15	15	1			5
									17	9									
*11	828	N	828	-0-		-0-	-0-		15	1	799	3	Y	13	16	1			2
									14	9									
*12	819	N	819	-0-		-0-	-0-		17	1	787	3	Y	14	11	1			5
									15	9									
*01	802	N	802	-0-		-0-	-0-		15	1	770	3	Y	15	15	1			5
									17	9									
*02	696	N	696	-0-		-0-	-0-		13	1	670	3	Y	12	11	1			6
									13	9									
*03	649	N	649	-0-		-0-	-0-		14	1	625	3	Y	9	13	1			2
									10	9									
04	780	N	774	-0-		-6	-0-		17	1	750	3	Y	6	7	1			1
									7	9									

SCHEUBER, J. H. "C" WELL #: 6 RRCID -> 183881 COMPL. DATE 06/29/2001 TOTAL DEPTH 8200 PERF. 7942 - 7996

*05	342	N	342	-0-		-0-	-0-		7	1	335	3	Y	-0-					-0-
*06	312	N	312	-0-		-0-	-0-		8	1	304	3	Y	-0-					-0-
*07	307	N	307	-0-		-0-	-0-		6	1	301	3	Y	-0-					-0-
*08	297	N	297	-0-		-0-	-0-		7	1	290	3	Y	-0-					-0-
*09	300	N	267	-0-		-33	-0-		6	1	261	3	Y	-0-					-0-
*10	310	N	202	-0-		-108	-0-		5	1	197	3	Y	-0-					-0-
*11	300	N	123	-0-		-177	-0-		2	1	121	3	Y	-0-					-0-
*12	314	N	314	-0-		-0-	-0-		7	1	307	3	Y	-0-					-0-
*01	302	N	302	-0-		-0-	-0-		6	1	296	3	Y	-0-					-0-
*02	264	N	264	-0-		-0-	-0-		5	1	259	3	Y	-0-					-0-
*03	275	N	275	-0-		-0-	-0-		6	1	269	3	Y	-0-					-0-
*04	231	N	231	-0-		-0-	-0-		5	1	226	3	Y	-0-					-0-

WEST, H. H. "B" WELL #: 7 RRCID -> 190424 COMPL. DATE 08/07/2002 TOTAL DEPTH 9260 PERF. 7732 - 7882

*05	668	N	668	-0-		-0-	-0-		13	1	655	3	Y	-0-					-0-
*06	621	N	621	-0-		-0-	-0-		16	1	605	3	Y	-0-					-0-
*07	601	N	601	-0-		-0-	-0-		12	1	589	3	Y	-0-					-0-
*08	572	N	572	-0-		-0-	-0-		13	1	559	3	Y	-0-					-0-
*09	570	N	563	-0-		-7	-0-		12	1	551	3	Y	-0-					-0-
*10	589	N	585	-0-		-4	-0-		13	1	572	3	Y	-0-					-0-
*11	540	N	535	-0-		-5	-0-		10	1	525	3	Y	-0-					-0-
*12	682	N	682	-0-		-0-	-0-		14	1	668	3	Y	-0-					-0-
*01	735	N	735	-0-		-0-	-0-		14	1	721	3	Y	-0-					-0-
*02	638	N	638	-0-		-0-	-0-		12	1	626	3	Y	-0-					-0-
*03	709	N	709	-0-		-0-	-0-		15	1	694	3	Y	-0-					-0-
04	690	N	673	-0-		-17	-0-		15	1	658	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 29 RRCID -> 191029 COMPL. DATE 05/24/2002 TOTAL DEPTH 10064 PERF. 7832 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1581	N	1537	-0-	-44	-0-	31	1	1493	3	Y	12	12	1			3
							13	9									
*06	1530	N	1476	-0-	-54	-0-	38	1	1425	3	Y	12	12	1			3
							13	9									
*07	1581	N	1508	-0-	-73	-0-	29	1	1467	3	Y	11	10	1			4
							12	9									
*08	1519	N	1153	-0-	-366	-0-	25	1	1114	3	Y	13	14	1			3
							14	9									
*09	1440	N	1071	-0-	-369	-0-	23	1	1031	3	Y	15	13	1			5
							17	9									
*10	1488	N	1343	-0-	-145	-0-	30	1	1296	3	Y	15	15	1			5
							17	9									
*11	1430	N	1430	-0-	-0-	-0-	26	1	1390	3	Y	13	16	1			2
							14	9									
*12	1256	N	1256	-0-	-0-	-0-	26	1	1215	3	Y	14	11	1			5
							15	9									
*01	1602	N	1602	-0-	-0-	-0-	30	1	1555	3	Y	15	15	1			5
							17	9									
*02	1415	N	1415	-0-	-0-	-0-	27	1	1375	3	Y	12	11	1			6
							13	9									
*03	1346	N	1346	-0-	-0-	-0-	29	1	1307	3	Y	9	13	1			2
							10	9									
*04	1430	N	1430	-0-	-0-	-0-	32	1	1391	3	Y	6	7	1			1
							7	9									

SCHEUBER, J. H. "B" WELL #: 9 RRCID -> 191032 COMPL. DATE 07/17/2002 TOTAL DEPTH 8200 PERF. 7796 - 7830

*05	496	N	368	-0-	-128	-0-	7	1	348	3	Y	12	12	1			3
							13	9									
*06	510	N	427	-0-	-83	-0-	11	1	403	3	Y	12	12	1			3
							13	9									
*07	499	N	499	-0-	-0-	-0-	9	1	480	3	Y	9	9	1			3
							10	9									
*08	496	N	496	-0-	-0-	-0-	11	1	485	3	Y	-0-	3	1			-0-
*09	481	N	481	-0-	-0-	-0-	10	1	471	3	Y	-0-					-0-
*10	496	N	472	-0-	-24	-0-	11	1	461	3	Y	-0-					-0-
*11	480	N	442	-0-	-38	-0-	8	1	434	3	Y	-0-					-0-
*12	496	N	448	-0-	-48	-0-	9	1	439	3	Y	-0-					-0-
*01	465	N	439	-0-	-26	-0-	8	1	431	3	Y	-0-					-0-
*02	420	N	401	-0-	-19	-0-	8	1	393	3	Y	-0-					-0-
*03	399	N	399	-0-	-0-	-0-	9	1	390	3	Y	-0-					-0-
04	420	N	382	-0-	-38	-0-	9	1	373	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 8 RRCID -> 194417 COMPL. DATE 03/11/2003 TOTAL DEPTH 9269 PERF. 7814 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1705	N	1501	-0-	-204	-0-		30 1 28 9	1443	3	Y	25	24	1			7
*06	1530	N	1419	-0-	-111	-0-		36 1 25 9	1358	3	Y	23	25	1			5
*07	1550	N	1397	-0-	-153	-0-		27 1 25 9	1345	3	Y	23	21	1			7
*08	1488	N	1333	-0-	-155	-0-		29 1 30 9	1274	3	Y	27	28	1			6
*09	1359	N	1359	-0-	-0-	-0-		29 1 31 9	1299	3	Y	28	25	1			9
*10	1545	N	1545	-0-	-0-	-0-		34 1 28 9	1483	3	Y	25	26	1			8
*11	1475	N	1475	-0-	-0-	-0-		27 1 14 9	1434	3	Y	13	19	1			2
*12	1379	N	1379	-0-	-0-	-0-		29 1 15 9	1335	3	Y	14	11	1			5
*01	1333	N	1276	-0-	-57	-0-		24 1 17 9	1235	3	Y	15	15	1			5
*02	1204	N	1183	-0-	-21	-0-		22 1 13 9	1148	3	Y	12	11	1			6
*03	1363	N	1363	-0-	-0-	-0-		29 1 10 9	1324	3	Y	9	13	1			2
*04	1280	N	1280	-0-	-0-	-0-		28 1 7 9	1245	3	Y	6	7	1			1

WEST, H. H. "B" WELL #: 9 RRCID -> 196802 COMPL. DATE 06/27/2003 TOTAL DEPTH 8300 PERF. 7660 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1484	N	1484	-0-	-0-	-0-		30 1 13 9	1441	3	Y	12	12	1			3
*06	1314	N	1314	-0-	-0-	-0-		34 1 13 9	1267	3	Y	12	12	1			3
*07	1302	N	1302	-0-	-0-	-0-		25 1 12 9	1265	3	Y	11	10	1			4
*08	1288	N	1288	-0-	-0-	-0-		28 1 14 9	1246	3	Y	13	14	1			3
*09	1230	N	1230	-0-	-0-	-0-		26 1 17 9	1187	3	Y	15	13	1			5
*10	1271	N	1228	-0-	-43	-0-		27 1 17 9	1184	3	Y	15	15	1			5
*11	1230	N	1136	-0-	-94	-0-		21 1 14 9	1101	3	Y	13	16	1			2
*12	1271	N	1163	-0-	-108	-0-		24 1 15 9	1124	3	Y	14	11	1			5
*01	1240	N	1131	-0-	-109	-0-		21 1 17 9	1093	3	Y	15	15	1			5
*02	1064	N	938	-0-	-126	-0-		18 1 13 9	907	3	Y	12	11	1			6
*03	1131	N	1131	-0-	-0-	-0-		24 1 10 9	1097	3	Y	9	13	1			2
*04	1110	N	1110	-0-	-0-	-0-		25 1 7 9	1078	3	Y	6	7	1			1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WEST UNIT WELL #: 1 RRCID -> 196804 COMPL. DATE 06/20/2003 TOTAL DEPTH 8400 PERF. 7738 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1426	N	1177	-0-	-249	-0-	23	1	1141	3	Y	12	12	1			3
							13	9									
*06	1380	N	1289	-0-	-91	-0-	33	1	1243	3	Y	12	12	1			3
							13	9									
*07	1426	N	1361	-0-	-65	-0-	26	1	1323	3	Y	11	10	1			4
							12	9									
*08	1346	N	1346	-0-	-0-	-0-	29	1	1303	3	Y	13	14	1			3
							14	9									
*09	1312	N	1312	-0-	-0-	-0-	28	1	1267	3	Y	15	13	1			5
							17	9									
*10	1346	N	1346	-0-	-0-	-0-	30	1	1299	3	Y	15	15	1			5
							17	9									
*11	1283	N	1283	-0-	-0-	-0-	24	1	1245	3	Y	13	16	1			2
							14	9									
*12	1313	N	1313	-0-	-0-	-0-	27	1	1271	3	Y	14	11	1			5
							15	9									
*01	1309	N	1309	-0-	-0-	-0-	25	1	1267	3	Y	15	15	1			5
							17	9									
*02	1176	N	1172	-0-	-4	-0-	22	1	1137	3	Y	12	11	1			6
							13	9									
*03	1248	N	1248	-0-	-0-	-0-	27	1	1211	3	Y	9	13	1			2
							10	9									
04	1230	N	1183	-0-	-47	-0-	26	1	1150	3	Y	6	7	1			1
							7	9									

WEST, H. H. "B" WELL #: 10 RRCID -> 196914 COMPL. DATE 07/28/2003 TOTAL DEPTH 8306 PERF. 7690 - 7790

*05	806	N	556	-0-	-250	-0-	11	1	532	3	Y	12	12	1			3
							13	9									
*06	923	N	923	-0-	-0-	-0-	24	1	886	3	Y	12	12	1			3
							13	9									
*07	1336	N	1336	-0-	-0-	-0-	26	1	1298	3	Y	11	10	1			4
							12	9									
*08	558	N	520	-0-	-38	-0-	11	1	501	3	Y	7	9	1			2
							8	9									
*09	334	N	334	-0-	-0-	-0-	7	1	327	3	Y	-0-	2	1			-0-
*10	2069	N	2069	-0-	-0-	-0-	46	1	2023	3	Y	-0-					-0-
*11	1560	N	1560	-0-	-0-	-0-	29	1	1531	3	Y	-0-					-0-
*12	1336	N	1336	-0-	-0-	-0-	28	1	1308	3	Y	-0-					-0-
*01	1115	N	1115	-0-	-0-	-0-	21	1	1094	3	Y	-0-					-0-
*02	1055	N	1055	-0-	-0-	-0-	20	1	1035	3	Y	-0-					-0-
*03	1181	N	1181	-0-	-0-	-0-	25	1	1156	3	Y	-0-					-0-
*04	1085	N	1085	-0-	-0-	-0-	24	1	1061	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 51A RRCID -> 202025 COMPL. DATE 07/24/2003 TOTAL DEPTH 9246 PERF. 7820 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1579	N	1579	-0-	-0-	-0-	31	1	1520	3	Y	25	24	1			7
							28	9									
*06	1860	N	1755	-0-	-105	-0-	45	1	1685	3	Y	23	25	1			5
							25	9									
*07	1860	N	1776	-0-	-84	-0-	34	1	1717	3	Y	23	21	1			7
							25	9									
*08	1696	N	1696	-0-	-0-	-0-	37	1	1629	3	Y	27	28	1			6
							30	9									
*09	1740	N	1535	-0-	-205	-0-	33	1	1476	3	Y	24	22	1			8
							26	9									
*10	1781	N	1781	-0-	-0-	-0-	39	1	1725	3	Y	15	18	1			5
							17	9									
*11	1781	N	1781	-0-	-0-	-0-	33	1	1734	3	Y	13	16	1			2
							14	9									
*12	1581	N	1105	-0-	-476	-0-	23	1	1070	3	Y	11	9	1			4
							12	9									
*01	1767	N	1723	-0-	-44	-0-	33	1	1673	3	Y	15	14	1			5
							17	9									
*02	1652	N	1292	-0-	-360	-0-	24	1	1255	3	Y	12	11	1			6
							13	9									
*03	1309	N	1309	-0-	-0-	-0-	28	1	1271	3	Y	9	13	1			2
							10	9									
04	1530	N	1519	-0-	-11	-0-	34	1	1478	3	Y	6	7	1			1
							7	9									

SCHEUBER, J. H. "B" WELL #: 10 RRCID -> 204532 COMPL. DATE 03/26/2004 TOTAL DEPTH 8300 PERF. 7774 - 7888

*05	985	N	985	-0-	-0-	-0-	20	1	965	3	Y	-0-					-0-
*06	861	N	861	-0-	-0-	-0-	22	1	839	3	Y	-0-					-0-
*07	837	N	830	-0-	-7	-0-	16	1	814	3	Y	-0-					-0-
*08	852	N	852	-0-	-0-	-0-	19	1	833	3	Y	-0-					-0-
*09	870	N	791	-0-	-79	-0-	17	1	774	3	Y	-0-					-0-
*10	837	N	810	-0-	-27	-0-	18	1	792	3	Y	-0-					-0-
*11	810	N	775	-0-	-35	-0-	14	1	761	3	Y	-0-					-0-
*12	806	N	722	-0-	-84	-0-	15	1	707	3	Y	-0-					-0-
*01	806	N	799	-0-	-7	-0-	15	1	784	3	Y	-0-					-0-
*02	728	N	696	-0-	-32	-0-	13	1	683	3	Y	-0-					-0-
*03	777	N	777	-0-	-0-	-0-	17	1	760	3	Y	-0-					-0-
04	750	N	718	-0-	-32	-0-	16	1	702	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 11 RRCID -> 204533 COMPL. DATE 01/19/2004 TOTAL DEPTH 8300 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	883	N	883	-0-		-0-	-0-	17	1	853	3	Y	12	12	1			3
								13	9									
*06	869	N	869	-0-		-0-	-0-	22	1	834	3	Y	12	12	1			3
								13	9									
*07	847	N	847	-0-		-0-	-0-	16	1	819	3	Y	11	10	1			4
								12	9									
*08	655	N	655	-0-		-0-	-0-	14	1	633	3	Y	7	9	1			2
								8	9									
*09	870	N	811	-0-		-59	-0-	18	1	793	3	Y	-0-	2	1			-0-
*10	838	N	838	-0-		-0-	-0-	19	1	819	3	Y	-0-					-0-
*11	777	N	777	-0-		-0-	-0-	15	1	762	3	Y	-0-					-0-
*12	837	N	749	-0-		-88	-0-	16	1	733	3	Y	-0-					-0-
*01	837	N	637	-0-		-200	-0-	12	1	625	3	Y	-0-					-0-
*02	739	N	739	-0-		-0-	-0-	14	1	725	3	Y	-0-					-0-
*03	466	N	466	-0-		-0-	-0-	10	1	456	3	Y	-0-					-0-
04	630	N	472	-0-		-158	-0-	11	1	461	3	Y	-0-					-0-

PERRY- STATE '32' WELL #: 4 RRCID -> 208826 COMPL. DATE 07/17/2003 TOTAL DEPTH 9230 PERF. 7790 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1395	N	1360	-0-		-35	-0-	27	1	1320	3	Y	12	12	1			3
								13	9									
*06	1410	N	1307	-0-		-103	-0-	33	1	1261	3	Y	12	12	1			3
								13	9									
*07	1333	N	1307	-0-		-26	-0-	25	1	1270	3	Y	11	10	1			4
								12	9									
*08	1364	N	1320	-0-		-44	-0-	29	1	1277	3	Y	13	14	1			3
								14	9									
*09	1291	N	1291	-0-		-0-	-0-	28	1	1246	3	Y	15	13	1			5
								17	9									
*10	1336	N	1336	-0-		-0-	-0-	30	1	1289	3	Y	15	15	1			5
								17	9									
*11	1266	N	1266	-0-		-0-	-0-	23	1	1229	3	Y	13	16	1			2
								14	9									
*12	1308	N	1308	-0-		-0-	-0-	27	1	1266	3	Y	14	11	1			5
								15	9									
*01	1302	N	1296	-0-		-6	-0-	25	1	1254	3	Y	15	15	1			5
								17	9									
*02	1176	N	1165	-0-		-11	-0-	22	1	1130	3	Y	12	11	1			6
								13	9									
*03	1203	N	1203	-0-		-0-	-0-	26	1	1167	3	Y	9	13	1			2
								10	9									
04	1200	N	1142	-0-		-58	-0-	25	1	1110	3	Y	6	7	1			1
								7	9									

SCHEUBER-WILKINS WELL #: 54 RRCID -> 212080 COMPL. DATE 08/26/2005 TOTAL DEPTH 8400 PERF. 7907 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	770	N	770	-0-		-0-	-0-	15	1	755	3	Y	-0-					-0-
*06	787	N	787	-0-		-0-	-0-	20	1	767	3	Y	-0-					-0-
*07	820	N	820	-0-		-0-	-0-	16	1	804	3	Y	-0-					-0-
*08	817	N	817	-0-		-0-	-0-	18	1	799	3	Y	-0-					-0-
*09	784	N	784	-0-		-0-	-0-	17	1	767	3	Y	-0-					-0-
*10	847	N	847	-0-		-0-	-0-	19	1	828	3	Y	-0-					-0-
*11	782	N	782	-0-		-0-	-0-	15	1	767	3	Y	-0-					-0-
*12	775	N	747	-0-		-28	-0-	16	1	731	3	Y	-0-					-0-
*01	775	N	693	-0-		-82	-0-	13	1	680	3	Y	-0-					-0-
*02	710	N	710	-0-		-0-	-0-	14	1	696	3	Y	-0-					-0-
*03	700	N	700	-0-		-0-	-0-	15	1	685	3	Y	-0-					-0-
04	660	N	616	-0-		-44	-0-	14	1	602	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 57 RRCID -> 213320 COMPL. DATE 10/17/2005 TOTAL DEPTH 8399 PERF. 7915 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1240	N	1126	-0-	-114	-0-	22	1	1091	3	Y	12	12	1			3
							13	9									
*06	1170	N	1098	-0-	-72	-0-	28	1	1057	3	Y	12	12	1			3
							13	9									
*07	1178	N	1122	-0-	-56	-0-	22	1	1088	3	Y	11	10	1			4
							12	9									
*08	1116	N	1112	-0-	-4	-0-	24	1	1074	3	Y	13	14	1			3
							14	9									
*09	1124	N	1124	-0-	-0-	-0-	24	1	1083	3	Y	15	13	1			5
							17	9									
*10	1130	N	1130	-0-	-0-	-0-	25	1	1088	3	Y	15	15	1			5
							17	9									
*11	1085	N	1085	-0-	-0-	-0-	20	1	1051	3	Y	13	16	1			2
							14	9									
*12	1125	N	1125	-0-	-0-	-0-	23	1	1087	3	Y	14	11	1			5
							15	9									
*01	1174	N	1174	-0-	-0-	-0-	22	1	1135	3	Y	15	15	1			5
							17	9									
*02	1042	N	1042	-0-	-0-	-0-	20	1	1009	3	Y	12	11	1			6
							13	9									
*03	1170	N	1170	-0-	-0-	-0-	25	1	1135	3	Y	9	13	1			2
							10	9									
*04	1096	N	1096	-0-	-0-	-0-	24	1	1065	3	Y	6	7	1			1
							7	9									

SCHEUBER, J. H. "B" WELL #: 18 RRCID -> 227695 COMPL. DATE 02/12/2007 TOTAL DEPTH 8435 PERF. 7868 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	682	N	675	-0-	-7	-0-	13	1	649	3	Y	12	12	1			3
							13	9									
*06	724	N	724	-0-	-0-	-0-	18	1	693	3	Y	12	12	1			3
							13	9									
*07	682	N	537	-0-	-145	-0-	10	1	515	3	Y	11	10	1			4
							12	9									
*08	742	N	742	-0-	-0-	-0-	16	1	715	3	Y	10	12	1			2
							11	9									
*09	630	N	171	-0-	-459	-0-	4	1	167	3	Y	-0-	2	1			-0-
*10	886	N	886	-0-	-0-	-0-	20	1	866	3	Y	-0-					-0-
*11	712	N	712	-0-	-0-	-0-	13	1	699	3	Y	-0-					-0-
*12	665	N	665	-0-	-0-	-0-	14	1	651	3	Y	-0-					-0-
*01	651	N	295	-0-	-356	-0-	6	1	289	3	Y	-0-					-0-
*02	690	N	690	-0-	-0-	-0-	13	1	677	3	Y	-0-					-0-
*03	661	N	661	-0-	-0-	-0-	14	1	647	3	Y	-0-					-0-
*04	639	N	639	-0-	-0-	-0-	14	1	625	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 19 RRCID -> 227749 COMPL. DATE 02/19/2007 TOTAL DEPTH 8435 PERF. 7820 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	744	N	673	-0-		-71	-0-	13	1	647	3	Y	12	12	1			3
								13	9									
*06	750	N	679	-0-		-71	-0-	17	1	649	3	Y	12	12	1			3
								13	9									
*07	744	N	686	-0-		-58	-0-	13	1	661	3	Y	11	10	1			4
								12	9									
*08	767	N	767	-0-		-0-	-0-	17	1	736	3	Y	13	14	1			3
								14	9									
*09	756	N	756	-0-		-0-	-0-	16	1	723	3	Y	15	13	1			5
								17	9									
*10	748	N	748	-0-		-0-	-0-	16	1	715	3	Y	15	15	1			5
								17	9									
*11	720	N	701	-0-		-19	-0-	13	1	674	3	Y	13	16	1			2
								14	9									
*12	744	N	707	-0-		-37	-0-	15	1	677	3	Y	14	11	1			5
								15	9									
*01	744	N	708	-0-		-36	-0-	13	1	678	3	Y	15	15	1			5
								17	9									
*02	644	N	642	-0-		-2	-0-	12	1	617	3	Y	12	11	1			6
								13	9									
*03	710	N	710	-0-		-0-	-0-	15	1	685	3	Y	9	13	1			2
								10	9									
04	660	N	647	-0-		-13	-0-	14	1	626	3	Y	6	7	1			1
								7	9									

WEST, H. H. "B" WELL #: 14 RRCID -> 228521 COMPL. DATE 03/09/2007 TOTAL DEPTH 8450 PERF. 7745 - 7755

*05	1319	N	1319	-0-		-0-	-0-	26	1	1280	3	Y	12	12	1			3
								13	9									
*06	1303	N	1303	-0-		-0-	-0-	33	1	1257	3	Y	12	12	1			3
								13	9									
*07	1333	N	1325	-0-		-8	-0-	25	1	1288	3	Y	11	10	1			4
								12	9									
*08	1313	N	1313	-0-		-0-	-0-	29	1	1270	3	Y	13	14	1			3
								14	9									
*09	1255	N	1255	-0-		-0-	-0-	27	1	1211	3	Y	15	13	1			5
								17	9									
*10	1296	N	1296	-0-		-0-	-0-	29	1	1250	3	Y	15	15	1			5
								17	9									
*11	1230	N	1212	-0-		-18	-0-	22	1	1176	3	Y	13	16	1			2
								14	9									
*12	1271	N	1075	-0-		-196	-0-	22	1	1038	3	Y	14	11	1			5
								15	9									
*01	1311	N	1311	-0-		-0-	-0-	25	1	1276	3	Y	9	11	1			3
								10	9									
*02	1120	N	1011	-0-		-109	-0-	19	1	992	3	Y	-0-	3	1			-0-
*03	1315	N	1315	-0-		-0-	-0-	28	1	1287	3	Y	-0-					-0-
*04	1188	N	1188	-0-		-0-	-0-	27	1	1161	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER WEST LL UNIT 2 WELL #: 1 RRCID -> 230016 COMPL. DATE 03/07/2007 TOTAL DEPTH 8440 PERF. 7842 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	570	N	570	-0-		-0-	-0-	11	1	546	3	Y	12	12	1			3
								13	9									
*06	560	N	560	-0-		-0-	-0-	14	1	533	3	Y	12	12	1			3
								13	9									
*07	571	N	571	-0-		-0-	-0-	11	1	548	3	Y	11	10	1			4
								12	9									
*08	586	N	586	-0-		-0-	-0-	13	1	559	3	Y	13	14	1			3
								14	9									
*09	595	N	595	-0-		-0-	-0-	13	1	565	3	Y	15	13	1			5
								17	9									
*10	602	N	602	-0-		-0-	-0-	13	1	572	3	Y	15	15	1			5
								17	9									
*11	565	N	565	-0-		-0-	-0-	10	1	541	3	Y	13	16	1			2
								14	9									
*12	591	N	591	-0-		-0-	-0-	12	1	564	3	Y	14	11	1			5
								15	9									
*01	590	N	590	-0-		-0-	-0-	11	1	562	3	Y	15	15	1			5
								17	9									
*02	554	N	554	-0-		-0-	-0-	10	1	531	3	Y	12	11	1			6
								13	9									
*03	594	N	594	-0-		-0-	-0-	13	1	571	3	Y	9	13	1			2
								10	9									
*04	554	N	554	-0-		-0-	-0-	12	1	535	3	Y	6	7	1			1
								7	9									

SCHEUBER, J. H. "B" WELL #: 20 RRCID -> 241964 COMPL. DATE 03/02/2007 TOTAL DEPTH 8450 PERF. 7778 - 7788

*05	344	N	344	-0-		-0-	-0-	7	1	337	3	Y	-0-					-0-
*06	334	N	334	-0-		-0-	-0-	9	1	325	3	Y	-0-					-0-
*07	327	N	327	-0-		-0-	-0-	6	1	321	3	Y	-0-					-0-
*08	310	N	310	-0-		-0-	-0-	7	1	303	3	Y	-0-					-0-
*09	330	N	274	-0-		-56	-0-	6	1	268	3	Y	-0-					-0-
*10	341	N	288	-0-		-53	-0-	6	1	282	3	Y	-0-					-0-
*11	300	N	276	-0-		-24	-0-	5	1	271	3	Y	-0-					-0-
*12	279	N	265	-0-		-14	-0-	6	1	259	3	Y	-0-					-0-
*01	281	N	281	-0-		-0-	-0-	5	1	276	3	Y	-0-					-0-
*02	262	N	262	-0-		-0-	-0-	5	1	257	3	Y	-0-					-0-
*03	335	N	335	-0-		-0-	-0-	7	1	328	3	Y	-0-					-0-
*04	302	N	302	-0-		-0-	-0-	7	1	295	3	Y	-0-					-0-

VANGUARD PERMIAN, LLC 881579
WEST, HELEN HENDERSON "A" WELL #: 1010 RRCID -> 057505 COMPL. DATE 08/06/1973 TOTAL DEPTH 9000 PERF. 7726 - 7941

11	382	N	382	-0-		-0-	-0-	30	1	352	3	Y	-0-					-0-
12	380	N	380	-0-		-0-	-0-	32	1	348	3	Y	-0-					-0-
01	611	N	611	-0-		-0-	-0-	62	1	549	3	Y	-0-					-0-
02	585	N	585	-0-		-0-	-0-	50	1	535	3	Y	-0-					-0-
03	464	N	464	-0-		-0-	-0-	43	1	421	3	Y	-0-					-0-
04	600	N	354	-0-		-246	-0-	36	1	318	3	Y	-0-					-0-

JONES RANCH "B" WELL #: 138 RRCID -> 057506 COMPL. DATE 08/09/1973 TOTAL DEPTH 8000 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-							Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-							Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-							Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-							Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-							Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-							Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "A" WELL #: 1026 RRCID -> 057507 COMPL. DATE 04/25/1973 TOTAL DEPTH 8504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	863	N	863	-0-		-0-	-0-	66	1	782	3	Y	14	13	1			2
								15	9									
12	797	N	797	-0-		-0-	-0-	66	1	721	3	Y	9	9	1			2
								10	9									
01	930	N	666	-0-		-264	-0-	66	1	589	3	Y	10	9	1			3
								11	9									
02	498	N	498	-0-		-0-	-0-	41	1	447	3	Y	9	9	1			3
								10	9									
03	187	N	187	-0-		-0-	-0-	17	1	170	3	Y	-0-					3
04	630	N	434	-0-		-196	-0-	43	1	380	3	Y	10	10	1			3
								11	9									

SCHEUBER, JEAN "B" WELL #: 1030 RRCID -> 057508 COMPL. DATE 08/10/1973 TOTAL DEPTH 8954 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	290	N	290	-0-		-0-	-0-	22	1	265	3	Y	3	3	1			-0-
								3	9									
12	666	N	666	-0-		-0-	-0-	56	1	608	3	Y	2	2	1			-0-
								2	9									
01	394	N	394	-0-		-0-	-0-	39	1	352	3	Y	3	2	1			1
								3	9									
02	0	N	-0-	-0-		-0-	-0-					Y	2	2	1			1
03	680	N	680	-0-		-0-	-0-	63	1	615	3	Y	2	2	1			1
								2	9									
*04	418	N	418	-0-		-0-	-0-	42	1	373	3	Y	3	3	1			1
								3	9									

JONES RANCH "B" WELL #: 2038 RRCID -> 057768 COMPL. DATE 10/22/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	116	-0-		-4	-0-	9	1	103	3	Y	4	3	1			1
								4	9									
12	155	N	117	-0-		-38	-0-	10	1	105	3	Y	2	2	1			1
								2	9									
01	184	N	184	-0-		-0-	-0-	18	1	164	3	Y	2	2	1			1
								2	9									
02	191	N	191	-0-		-0-	-0-	16	1	173	3	Y	2	2	1			1
								2	9									
03	351	N	351	-0-		-0-	-0-	32	1	317	3	Y	2	2	1			1
								2	9									
*04	168	N	168	-0-		-0-	-0-	17	1	148	3	Y	3	3	1			1
								3	9									

SCHEUBER, JEAN "C" WELL #: 1031 RRCID -> 057769 COMPL. DATE 01/22/1974 TOTAL DEPTH 8006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	56	-0-		-424	-0-	4	1	52	3	Y	-0-					-0-
12	279	N	109	-0-		-170	-0-	9	1	100	3	Y	-0-					-0-
01	217	N	27	-0-		-190	-0-	3	1	24	3	Y	-0-					-0-
02	640	N	640	-0-		-0-	-0-	54	1	586	3	Y	-0-					-0-
03	934	N	934	-0-		-0-	-0-	86	1	848	3	Y	-0-					-0-
*04	622	N	622	-0-		-0-	-0-	63	1	559	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "A" WELL #: 226 RRCID -> 057770 COMPL. DATE 10/11/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	352	N	352	-0-		-0-	-0-	27	1	322	3	Y	3	3	1			-0-
								3	9									
12	323	N	323	-0-		-0-	-0-	27	1	294	3	Y	2	2	1			-0-
								2	9									
01	279	N	259	-0-		-20	-0-	26	1	230	3	Y	3	2	1			1
								3	9									
02	276	N	276	-0-		-0-	-0-	23	1	251	3	Y	2	2	1			1
								2	9									
03	322	N	322	-0-		-0-	-0-	30	1	290	3	Y	2	2	1			1
								2	9									
04	240	N	182	-0-		-58	-0-	18	1	161	3	Y	3	3	1			1
								3	9									

H & H DRILLING CO. WELL #: 1039 RRCID -> 057842 COMPL. DATE 11/15/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
12	31	N	-0-	-0-		-31	-0-					Y	-0-					-0-
01	20	N	20	-0-		-0-	-0-	2	1	18	3	Y	-0-					-0-
02	322	N	322	-0-		-0-	-0-	27	1	295	3	Y	-0-					-0-
03	92	N	92	-0-		-0-	-0-	9	1	83	3	Y	-0-					-0-
*04	530	N	530	-0-		-0-	-0-	54	1	476	3	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 231 RRCID -> 057844 COMPL. DATE 01/04/1974 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1275	N	1275	-0-		-0-	-0-	97	1	1156	3	Y	20	19	1			3
								22	9									
12	1244	N	1244	-0-		-0-	-0-	103	1	1126	3	Y	14	14	1			3
								15	9									
01	1085	N	863	-0-		-222	-0-	85	1	760	3	Y	16	14	1			5
								18	9									
02	569	N	569	-0-		-0-	-0-	47	1	507	3	Y	14	15	1			4
								15	9									
03	715	N	715	-0-		-0-	-0-	64	1	631	3	Y	18	15	1			7
								20	9									
04	840	N	741	-0-		-99	-0-	74	1	648	3	Y	17	19	1			5
								19	9									

WEST, HELEN HENDERSON WELL #: 101 RRCID -> 057868 COMPL. DATE 02/23/1974 TOTAL DEPTH 8006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	825	N	825	-0-		-0-	-0-	64	1	757	3	Y	4	3	1			1
								4	9									
12	674	N	674	-0-		-0-	-0-	56	1	616	3	Y	2	2	1			1
								2	9									
01	923	N	923	-0-		-0-	-0-	93	1	828	3	Y	2	2	1			1
								2	9									
02	753	N	753	-0-		-0-	-0-	64	1	687	3	Y	2	2	1			1
								2	9									
03	701	N	701	-0-		-0-	-0-	65	1	634	3	Y	2	2	1			1
								2	9									
04	810	N	623	-0-		-187	-0-	63	1	557	3	Y	3	3	1			1
								3	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON WELL #: 201 RRCID -> 058220 COMPL. DATE 02/21/1974 TOTAL DEPTH 7990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	710	-0-	-10	-0-	55	1	649	3	Y	5	5	1			1
							6	9									
12	713	N	626	-0-	-87	-0-	52	1	571	3	Y	3	3	1			1
							3	9									
01	775	N	546	-0-	-229	-0-	55	1	488	3	Y	3	3	1			1
							3	9									
02	651	N	651	-0-	-0-	-0-	55	1	593	3	Y	3	3	1			1
							3	9									
03	505	N	505	-0-	-0-	-0-	46	1	455	3	Y	4	3	1			2
							4	9									
04	540	N	282	-0-	-258	-0-	28	1	250	3	Y	4	5	1			1
							4	9									

SCHEUBER, JEAN "B" WELL #: 3030 RRCID -> 062066 COMPL. DATE 05/27/1975 TOTAL DEPTH 7870 PERF. N/A

11	216	N	216	-0-	-0-	-0-	17	1	199	3	Y	-0-					-0-
12	227	N	227	-0-	-0-	-0-	19	1	208	3	Y	-0-					-0-
01	261	N	261	-0-	-0-	-0-	26	1	235	3	Y	-0-					-0-
02	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					-0-
03	96	N	96	-0-	-0-	-0-	9	1	87	3	Y	-0-					-0-
04	210	N	90	-0-	-120	-0-	9	1	81	3	Y	-0-					-0-

JONES RANCH "A" WELL #: 227 RRCID -> 062773 COMPL. DATE 06/06/1975 TOTAL DEPTH 7948 PERF. 7734 - 7848

11	684	N	684	-0-	-0-	-0-	52	1	620	3	Y	11	10	1			2
							12	9									
12	437	N	437	-0-	-0-	-0-	36	1	393	3	Y	7	7	1			2
							8	9									
01	465	N	454	-0-	-11	-0-	45	1	403	3	Y	5	5	1			2
							6	9									
02	682	N	682	-0-	-0-	-0-	57	1	617	3	Y	7	7	1			2
							8	9									
03	1140	N	1140	-0-	-0-	-0-	105	1	1025	3	Y	9	8	1			3
							10	9									
*04	629	N	629	-0-	-0-	-0-	63	1	556	3	Y	9	10	1			2
							10	9									

JONES RANCH "A" WELL #: 4027 RRCID -> 072607 COMPL. DATE 06/27/1977 TOTAL DEPTH 8968 PERF. N/A

11	481	N	481	-0-	-0-	-0-	37	1	444	3	Y	-0-					-0-
12	211	N	211	-0-	-0-	-0-	18	1	193	3	Y	-0-					-0-
01	321	N	321	-0-	-0-	-0-	32	1	289	3	Y	-0-					-0-
02	334	N	334	-0-	-0-	-0-	28	1	306	3	Y	-0-					-0-
03	689	N	689	-0-	-0-	-0-	64	1	625	3	Y	-0-					-0-
*04	482	N	482	-0-	-0-	-0-	49	1	433	3	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 3026A RRCID -> 100964 COMPL. DATE 07/14/1982 TOTAL DEPTH 8000 PERF. 7810 - 7830

11	1560	N	1560	-0-	-0-	-0-	119	1	1415	3	Y	24	22	1			4
							26	9									
12	1803	N	1803	-0-	-0-	-0-	150	1	1635	3	Y	16	16	1			4
							18	9									
01	1160	N	1160	-0-	-0-	-0-	115	1	1025	3	Y	18	16	1			6
							20	9									
02	857	N	857	-0-	-0-	-0-	71	1	768	3	Y	16	17	1			5
							18	9									
03	966	N	966	-0-	-0-	-0-	87	1	857	3	Y	20	17	1			8
							22	9									
04	1110	N	715	-0-	-395	-0-	71	1	623	3	Y	19	22	1			5
							21	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "A" WELL #: 5027 RRCID -> 105289 COMPL. DATE 01/14/1983 TOTAL DEPTH 8000 PERF. 7778 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	872	N	872	-0-		-0-	-0-	67	1	791	3	Y	13	12	1			2
								14	9									
12	1006	N	1006	-0-		-0-	-0-	84	1	912	3	Y	9	9	1			2
								10	9									
01	585	N	585	-0-		-0-	-0-	58	1	516	3	Y	10	9	1			3
								11	9									
02	918	N	918	-0-		-0-	-0-	77	1	831	3	Y	9	9	1			3
								10	9									
03	1238	N	1238	-0-		-0-	-0-	114	1	1113	3	Y	10	9	1			4
								11	9									
*04	1620	N	1620	-0-		-0-	-0-	164	1	1444	3	Y	11	12	1			3
								12	9									

JONES RANCH "B" WELL #: 3038 RRCID -> 105290 COMPL. DATE 03/18/1983 TOTAL DEPTH 8060 PERF. 7615 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	310	N	310	-0-		-0-	-0-	24	1	282	3	Y	4	3	1			1
								4	9									
12	334	N	334	-0-		-0-	-0-	28	1	304	3	Y	2	2	1			1
								2	9									
01	420	N	420	-0-		-0-	-0-	42	1	376	3	Y	2	2	1			1
								2	9									
02	191	N	191	-0-		-0-	-0-	16	1	173	3	Y	2	2	1			1
								2	9									
03	401	N	401	-0-		-0-	-0-	37	1	362	3	Y	2	2	1			1
								2	9									
04	300	N	226	-0-		-74	-0-	23	1	200	3	Y	3	3	1			1
								3	9									

SCHEUBER, JEAN "A" WELL #: 4026 RRCID -> 105331 COMPL. DATE 01/08/1983 TOTAL DEPTH 8060 PERF. 7794 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	710	N	710	-0-		-0-	-0-	54	1	642	3	Y	13	12	1			2
								14	9									
12	310	N	234	-0-		-76	-0-	19	1	206	3	Y	8	8	1			2
								9	9									
01	745	N	745	-0-		-0-	-0-	74	1	660	3	Y	10	9	1			3
								11	9									
02	1074	N	1074	-0-		-0-	-0-	90	1	974	3	Y	9	9	1			3
								10	9									
03	1817	N	1817	-0-		-0-	-0-	167	1	1639	3	Y	10	9	1			4
								11	9									
*04	972	N	972	-0-		-0-	-0-	98	1	862	3	Y	11	12	1			3
								12	9									

SCHEUBER, JEAN "B" WELL #: 4030 RRCID -> 105332 COMPL. DATE 01/31/1983 TOTAL DEPTH 8060 PERF. 7756 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	851	N	851	-0-		-0-	-0-	65	1	772	3	Y	13	12	1			2
								14	9									
12	930	N	543	-0-		-387	-0-	45	1	488	3	Y	9	9	1			2
								10	9									
01	651	N	615	-0-		-36	-0-	61	1	543	3	Y	10	9	1			3
								11	9									
02	659	N	659	-0-		-0-	-0-	55	1	594	3	Y	9	9	1			3
								10	9									
03	923	N	923	-0-		-0-	-0-	84	1	828	3	Y	10	9	1			4
								11	9									
04	600	N	594	-0-		-6	-0-	59	1	523	3	Y	11	12	1			3
								12	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 4031 RRCID -> 105333 COMPL. DATE 02/08/1983 TOTAL DEPTH 8050 PERF. 7723 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	497	-0-	-253	-0-	38	1 8 9	451	3	Y	7	7	1			1
12	713	N	713	-0-	-0-	-0-	59	1 6 9	648	3	Y	5	5	1			1
01	775	N	619	-0-	-156	-0-	62	1 7 9	550	3	Y	6	5	1			2
02	698	N	698	-0-	-0-	-0-	59	1 4 9	635	3	Y	4	5	1			1
03	0	N	-0-	-0-	-0-	-0-					Y	6	5	1			2
*04	575	N	575	-0-	-0-	-0-	58	1 8 9	509	3	Y	7	7	1			2

DOBSON, FRED W. WELL #: 1029 RRCID -> 108602 COMPL. DATE 11/30/1983 TOTAL DEPTH 8000 PERF. 7837 - 7880

11	663	N	663	-0-	-0-	-0-	51	1 7 9	605	3	Y	6	6	1			1
12	644	N	644	-0-	-0-	-0-	54	1 6 9	584	3	Y	5	5	1			1
01	453	N	453	-0-	-0-	-0-	45	1 7 9	401	3	Y	6	5	1			2
02	347	N	347	-0-	-0-	-0-	29	1 4 9	314	3	Y	4	5	1			1
03	429	N	429	-0-	-0-	-0-	39	1 7 9	383	3	Y	6	5	1			2
04	450	N	388	-0-	-62	-0-	39	1 7 9	342	3	Y	6	7	1			1

WEST, HELEN HENDERSON WELL #: 301 RRCID -> 108603 COMPL. DATE 11/27/1983 TOTAL DEPTH 8000 PERF. 7716 - 7831

11	539	N	539	-0-	-0-	-0-	42	1 1 9	496	3	Y	1	1	1			-0-
12	567	N	567	-0-	-0-	-0-	48	1 1 9	518	3	Y	1	1	1			-0-
01	403	N	239	-0-	-164	-0-	24	1 1 9	214	3	Y	1	1	1			-0-
02	371	N	371	-0-	-0-	-0-	31	1 1 9	339	3	Y	1	1	1			-0-
03	480	N	480	-0-	-0-	-0-	44	1 1 9	435	3	Y	1	1	1			-0-
*04	441	N	441	-0-	-0-	-0-	45	1 1 9	395	3	Y	1	1	1			-0-

SCHEUBER, JEAN "B" WELL #: 5030 RRCID -> 110506 COMPL. DATE 04/12/1984 TOTAL DEPTH 8022 PERF. 7765 - 7864

11	608	N	608	-0-	-0-	-0-	47	1 4 9	557	3	Y	4	3	1			1
12	739	N	739	-0-	-0-	-0-	62	1 2 9	675	3	Y	2	2	1			1
01	465	N	449	-0-	-16	-0-	45	1 2 9	402	3	Y	2	2	1			1
02	276	N	276	-0-	-0-	-0-	23	1 2 9	251	3	Y	2	2	1			1
03	438	N	438	-0-	-0-	-0-	40	1 2 9	396	3	Y	2	2	1			1
04	420	N	298	-0-	-122	-0-	30	1 3 9	265	3	Y	3	3	1			1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 3031 RRCID -> 110607 COMPL. DATE 04/25/1984 TOTAL DEPTH 8032 PERF. 7736 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	958	N	958	-0-	-0-	-0-	74	1	876	3	Y	7	7	1			1
							8	9									
12	910	N	910	-0-	-0-	-0-	76	1	828	3	Y	5	5	1			1
							6	9									
01	991	N	991	-0-	-0-	-0-	99	1	885	3	Y	6	5	1			2
							7	9									
02	861	N	861	-0-	-0-	-0-	73	1	785	3	Y	3	4	1			1
							3	9									
03	713	N	713	-0-	-0-	-0-	65	1	641	3	Y	6	5	1			2
							7	9									
04	960	N	626	-0-	-334	-0-	63	1	555	3	Y	7	7	1			2
							8	9									

H & H DRILLING CO. WELL #: 3039 RRCID -> 111480 COMPL. DATE 05/08/1984 TOTAL DEPTH 8000 PERF. 7220 - 7623

11	953	N	953	-0-	-0-	-0-	74	1	879	3	Y	-0-					-0-
12	381	N	381	-0-	-0-	-0-	32	1	349	3	Y	-0-					-0-
01	504	N	504	-0-	-0-	-0-	51	1	453	3	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	480	N	438	-0-	-42	-0-	45	1	393	3	Y	-0-					-0-

JONES RANCH WELL #: 1026 RRCID -> 115369 COMPL. DATE 12/01/1984 TOTAL DEPTH 8900 PERF. 7338 - 7559

11	3000	N	1259	-0-	-1741	1190	98	1	1160	3	Y	1	1	1			-0-
							1	9									
12	1864	N	674	-0-	-1190	-0-	56	1	617	3	Y	1	1	1			-0-
							1	9									
01	992	N	669	-0-	-323	-0-	67	1	601	3	Y	1	1	1			-0-
							1	9									
02	568	N	568	-0-	-0-	-0-	48	1	519	3	Y	1	1	1			-0-
							1	9									
03	0	N	-0-	-0-	-0-	-0-					Y	1	1	1			-0-
*04	1027	N	1027	-0-	-0-	-0-	104	1	922	3	Y	1	1	1			-0-
							1	9									

SCHEUBER, JEAN "A" WELL #: 5026 RRCID -> 123502 COMPL. DATE 01/29/1987 TOTAL DEPTH 8000 PERF. 7748 - 7862

11	300	N	268	-0-	-32	-0-	20	1	242	3	Y	5	5	1			1
							6	9									
12	316	N	316	-0-	-0-	-0-	26	1	286	3	Y	4	4	1			1
							4	9									
01	301	N	301	-0-	-0-	-0-	30	1	267	3	Y	4	4	1			1
							4	9									
02	330	N	330	-0-	-0-	-0-	28	1	298	3	Y	4	4	1			1
							4	9									
03	1407	N	1407	-0-	-0-	-0-	130	1	1271	3	Y	5	4	1			2
							6	9									
04	270	N	259	-0-	-11	-0-	26	1	229	3	Y	4	5	1			1
							4	9									

JONES RANCH "A" WELL #: 6027 RRCID -> 123629 COMPL. DATE 02/09/1987 TOTAL DEPTH 8111 PERF. 7820 - 7914

11	1422	N	1422	-0-	-0-	-0-	110	1	1312	3	Y	-0-					-0-
12	1143	N	1143	-0-	-0-	-0-	96	1	1047	3	Y	-0-					-0-
01	887	N	887	-0-	-0-	-0-	89	1	798	3	Y	-0-					-0-
02	671	N	671	-0-	-0-	-0-	57	1	614	3	Y	-0-					-0-
03	747	N	747	-0-	-0-	-0-	69	1	678	3	Y	-0-					-0-
04	870	N	793	-0-	-77	-0-	81	1	712	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "A" WELL #: 8027 RRCID -> 124146 COMPL. DATE 04/24/1987 TOTAL DEPTH 8116 PERF. 7811 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1067	N	1067	-0-	-0-	-0-	82	1 6 9	979	3	Y	5	5	1			1
12	1557	N	1557	-0-	-0-	-0-	130	1 4 9	1423	3	Y	4	4	1			1
01	1093	N	1093	-0-	-0-	-0-	110	1 4 9	979	3	Y	4	4	1			1
02	913	N	913	-0-	-0-	-0-	77	1 4 9	832	3	Y	4	4	1			1
03	1482	N	1482	-0-	-0-	-0-	137	1 6 9	1339	3	Y	5	4	1			2
*04	1083	N	1083	-0-	-0-	-0-	110	1 3 9	970	3	Y	3	4	1			1

JONES RANCH "A" WELL #: 7027 RRCID -> 124206 COMPL. DATE 05/02/1987 TOTAL DEPTH 8111 PERF. 7843 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	583	N	583	-0-	-0-	-0-	45	1 4 9	534	3	Y	4	3	1			1
12	540	N	540	-0-	-0-	-0-	45	1 2 9	493	3	Y	2	2	1			1
01	527	N	496	-0-	-31	-0-	50	1 2 9	444	3	Y	2	2	1			1
02	559	N	559	-0-	-0-	-0-	47	1 2 9	510	3	Y	2	2	1			1
03	682	N	682	-0-	-0-	-0-	63	1 2 9	617	3	Y	2	2	1			1
*04	585	N	585	-0-	-0-	-0-	59	1 3 9	523	3	Y	3	3	1			1

SCHEUBER, JEAN "A" WELL #: 6026 RRCID -> 124468 COMPL. DATE 05/14/1987 TOTAL DEPTH 8111 PERF. 7685 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1148	-0-	-82	-0-	89	1 4 9	1055	3	Y	4	3	1			1
12	1121	N	1121	-0-	-0-	-0-	94	1 1 9	1026	3	Y	1	2	1			-0-
01	961	N	948	-0-	-13	-0-	95	1 3 9	850	3	Y	3	2	1			1
02	842	N	842	-0-	-0-	-0-	71	1 2 9	769	3	Y	2	2	1			1
03	903	N	903	-0-	-0-	-0-	83	1 2 9	818	3	Y	2	2	1			1
04	930	N	698	-0-	-232	-0-	71	1 3 9	624	3	Y	3	3	1			1

SCHEUBER, JEAN "A" WELL #: 7026 RRCID -> 124472 COMPL. DATE 05/22/1987 TOTAL DEPTH 8137 PERF. 7725 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	542	-0-	-118	-0-	41	1 15 9	486	3	Y	14	13	1			2
12	558	N	526	-0-	-32	-0-	43	1 11 9	472	3	Y	10	10	1			2
01	682	N	415	-0-	-267	-0-	41	1 12 9	362	3	Y	11	10	1			3
02	428	N	428	-0-	-0-	-0-	35	1 11 9	382	3	Y	10	10	1			3
03	571	N	571	-0-	-0-	-0-	52	1 13 9	506	3	Y	12	10	1			5
*04	458	N	458	-0-	-0-	-0-	45	1 12 9	401	3	Y	11	13	1			3

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "B" WELL #: 6030 RRCID -> 124720 COMPL. DATE 06/27/1987 TOTAL DEPTH 8111 PERF. 7761 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	515	N	515	-0-	-0-	-0-	40	1	475	3	Y	-0-					-0-
12	648	N	648	-0-	-0-	-0-	54	1	594	3	Y	-0-					-0-
01	456	N	456	-0-	-0-	-0-	46	1	410	3	Y	-0-					-0-
02	346	N	346	-0-	-0-	-0-	29	1	317	3	Y	-0-					-0-
03	375	N	375	-0-	-0-	-0-	35	1	340	3	Y	-0-					-0-
04	450	N	18	-0-	-432	-0-	2	1	16	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 7030 RRCID -> 125131 COMPL. DATE 07/15/1987 TOTAL DEPTH 8111 PERF. 7761 - 7835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47	N	47	-0-	-0-	-0-	4	1	43	3	Y	-0-					-0-
12	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					-0-
01	70	N	70	-0-	-0-	-0-	7	1	63	3	Y	-0-					-0-
02	42	N	42	-0-	-0-	-0-	4	1	38	3	Y	-0-					-0-
03	56	N	56	-0-	-0-	-0-	5	1	51	3	Y	-0-					-0-
*04	63	N	63	-0-	-0-	-0-	6	1	57	3	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 5031 RRCID -> 127242 COMPL. DATE 04/19/1988 TOTAL DEPTH 8111 PERF. 7686 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	685	-0-	-215	-0-	52	1	625	3	Y	7	7	1			1
							8	9									
12	864	N	864	-0-	-0-	-0-	72	1	786	3	Y	5	5	1			1
							6	9									
01	976	N	976	-0-	-0-	-0-	98	1	871	3	Y	6	5	1			2
							7	9									
02	449	N	449	-0-	-0-	-0-	38	1	407	3	Y	4	5	1			1
							4	9									
03	1050	N	1050	-0-	-0-	-0-	96	1	947	3	Y	6	5	1			2
							7	9									
*04	826	N	826	-0-	-0-	-0-	83	1	735	3	Y	7	7	1			2
							8	9									

SCHEUBER, JEAN "C" WELL #: 6031 RRCID -> 127316 COMPL. DATE 04/27/1988 TOTAL DEPTH 8111 PERF. 7738 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1200	-0-	-0-	-0-	92	1	1093	3	Y	14	13	1			2
							15	9									
12	838	N	838	-0-	-0-	-0-	70	1	759	3	Y	8	8	1			2
							9	9									
01	1357	N	1357	-0-	-0-	-0-	136	1	1209	3	Y	11	10	1			3
							12	9									
02	962	N	962	-0-	-0-	-0-	81	1	870	3	Y	10	10	1			3
							11	9									
03	2774	N	2774	-0-	-0-	-0-	256	1	2508	3	Y	9	8	1			4
							10	9									
*04	2082	N	2082	-0-	-0-	-0-	211	1	1858	3	Y	12	13	1			3
							13	9									

SCHEUBER, JEAN "A" WELL #: 8026 RRCID -> 130576 COMPL. DATE 05/08/1989 TOTAL DEPTH 8100 PERF. 7807 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1175	N	1175	-0-	-0-	-0-	91	1	1084	3	Y	-0-					-0-
12	1156	N	1156	-0-	-0-	-0-	97	1	1059	3	Y	-0-					-0-
01	1225	N	1225	-0-	-0-	-0-	124	1	1101	3	Y	-0-					-0-
02	885	N	885	-0-	-0-	-0-	75	1	810	3	Y	-0-					-0-
03	912	N	912	-0-	-0-	-0-	84	1	828	3	Y	-0-					-0-
04	1200	N	835	-0-	-365	-0-	85	1	750	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "A" WELL #: 1027 RRCID -> 130973 COMPL. DATE 05/18/1989 TOTAL DEPTH 8100 PERF. 7715 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1123	-0-	-287	-0-	87	1	1028	3	Y	7	7	1			1
							8	9									
12	1633	N	1633	-0-	-0-	-0-	137	1	1490	3	Y	5	5	1			1
							6	9									
01	1457	N	970	-0-	-487	-0-	97	1	866	3	Y	6	5	1			2
							7	9									
02	750	N	750	-0-	-0-	-0-	63	1	683	3	Y	4	5	1			1
							4	9									
03	1540	N	1540	-0-	-0-	-0-	142	1	1391	3	Y	6	5	1			2
							7	9									
*04	1031	N	1031	-0-	-0-	-0-	104	1	920	3	Y	6	7	1			1
							7	9									

SCHEUBER, JEAN "B" WELL #: 8030 RRCID -> 132839 COMPL. DATE 11/21/1989 TOTAL DEPTH 8300 PERF. 7751 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	255	N	255	-0-	-0-	-0-	20	1	235	3	Y	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH "B" WELL #: 4038 RRCID -> 137071 COMPL. DATE 01/11/1991 TOTAL DEPTH 9000 PERF. 7741 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	228	N	228	-0-	-0-	-0-	18	1	210	3	Y	-0-					-0-
12	250	N	250	-0-	-0-	-0-	21	1	229	3	Y	-0-					-0-
01	279	N	264	-0-	-15	-0-	27	1	237	3	Y	-0-					-0-
02	462	N	462	-0-	-0-	-0-	39	1	423	3	Y	-0-					-0-
03	452	N	452	-0-	-0-	-0-	42	1	410	3	Y	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 9030 RRCID -> 139974 COMPL. DATE 11/05/1991 TOTAL DEPTH 8900 PERF. 7791 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	294	-0-	-66	-0-	23	1	271	3	Y	-0-					-0-
12	372	N	248	-0-	-124	-0-	21	1	227	3	Y	-0-					-0-
01	372	N	360	-0-	-12	-0-	36	1	324	3	Y	-0-					-0-
02	399	N	399	-0-	-0-	-0-	34	1	365	3	Y	-0-					-0-
03	612	N	612	-0-	-0-	-0-	57	1	555	3	Y	-0-					-0-
*04	722	N	722	-0-	-0-	-0-	74	1	648	3	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 401 RRCID -> 139975 COMPL. DATE 11/15/1991 TOTAL DEPTH 9077 PERF. 7771 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1175	N	1175	-0-	-0-	-0-	91	1	1077	3	Y	6	6	1			1
							7	9									
12	1186	N	1186	-0-	-0-	-0-	99	1	1083	3	Y	4	4	1			1
							4	9									
01	980	N	980	-0-	-0-	-0-	98	1	876	3	Y	5	4	1			2
							6	9									
02	720	N	720	-0-	-0-	-0-	61	1	656	3	Y	3	4	1			1
							3	9									
03	890	N	890	-0-	-0-	-0-	82	1	801	3	Y	6	5	1			2
							7	9									
04	960	N	673	-0-	-287	-0-	68	1	599	3	Y	5	6	1			1
							6	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON WELL #: 501 RRCID -> 139976 COMPL. DATE 11/15/1991 TOTAL DEPTH 9184 PERF. 7754 - 7817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	39	-0-	-51	-0-	3	1	36	3	Y	-0-					-0-
12	93	N	73	-0-	-20	-0-	6	1	67	3	Y	-0-					-0-
01	62	N	33	-0-	-29	-0-	3	1	30	3	Y	-0-					-0-
02	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
03	40	N	40	-0-	-0-	-0-	4	1	36	3	Y	-0-					-0-
*04	59	N	59	-0-	-0-	-0-	6	1	53	3	Y	-0-					-0-

H & H DRILLING CO. WELL #: 5039 RRCID -> 140178 COMPL. DATE 12/05/1991 TOTAL DEPTH 8950 PERF. 7649 - 7685

11	157	N	157	-0-	-0-	-0-	12	1	141	3	Y	4	3	1			1
							4	9									
12	291	N	291	-0-	-0-	-0-	24	1	265	3	Y	2	2	1			1
							2	9									
01	202	N	202	-0-	-0-	-0-	20	1	180	3	Y	2	2	1			1
							2	9									
02	748	N	748	-0-	-0-	-0-	63	1	683	3	Y	2	2	1			1
							2	9									
03	342	N	342	-0-	-0-	-0-	31	1	308	3	Y	3	3	1			1
							3	9									
*04	387	N	387	-0-	-0-	-0-	39	1	345	3	Y	3	3	1			1
							3	9									

JONES RANCH "B" WELL #: 5038 RRCID -> 140181 COMPL. DATE 12/05/1991 TOTAL DEPTH 7961 PERF. 7738 - 7768

11	152	N	152	-0-	-0-	-0-	12	1	140	3	Y	-0-					-0-
12	286	N	286	-0-	-0-	-0-	24	1	262	3	Y	-0-					-0-
01	155	N	73	-0-	-82	-0-	7	1	66	3	Y	-0-					-0-
02	1951	N	1951	-0-	-0-	-0-	166	1	1785	3	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 140326 COMPL. DATE 01/06/1992 TOTAL DEPTH 9000 PERF. 7657 - 7681

11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 601 RRCID -> 143877 COMPL. DATE 01/14/1993 TOTAL DEPTH 8050 PERF. 7702 - 7801

11	813	N	813	-0-	-0-	-0-	63	1	750	3	Y	-0-					-0-
12	617	N	617	-0-	-0-	-0-	52	1	565	3	Y	-0-					-0-
01	647	N	647	-0-	-0-	-0-	65	1	582	3	Y	-0-					-0-
02	488	N	488	-0-	-0-	-0-	41	1	447	3	Y	-0-					-0-
03	704	N	704	-0-	-0-	-0-	65	1	639	3	Y	-0-					-0-
04	630	N	414	-0-	-216	-0-	42	1	372	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "A" WELL #: 1127 RRCID -> 146192 COMPL. DATE 07/26/1993 TOTAL DEPTH 8100 PERF. 7845 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	431	N	431	-0-	-0-	-0-	33	1	391	3	Y	6	6	1			1
							7	9									
12	434	N	394	-0-	-40	-0-	33	1	357	3	Y	4	4	1			1
							4	9									
01	473	N	473	-0-	-0-	-0-	47	1	420	3	Y	5	4	1			2
							6	9									
02	556	N	556	-0-	-0-	-0-	47	1	506	3	Y	3	4	1			1
							3	9									
03	673	N	673	-0-	-0-	-0-	62	1	604	3	Y	6	5	1			2
							7	9									
*04	446	N	446	-0-	-0-	-0-	45	1	395	3	Y	5	6	1			1
							6	9									

SCHEUBER, JEAN "A" WELL #: 2610 RRCID -> 146970 COMPL. DATE 09/20/1993 TOTAL DEPTH 8021 PERF. 7705 - 7878

11	1560	N	1266	-0-	-294	-0-	98	1	1168	3	Y	-0-					-0-
12	1612	N	1608	-0-	-4	-0-	135	1	1473	3	Y	-0-					-0-
01	1993	N	1993	-0-	-0-	-0-	201	1	1792	3	Y	-0-					-0-
02	1213	N	1213	-0-	-0-	-0-	103	1	1110	3	Y	-0-					-0-
03	1177	N	1177	-0-	-0-	-0-	109	1	1068	3	Y	-0-					-0-
04	1560	N	1346	-0-	-214	-0-	137	1	1209	3	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 9026 RRCID -> 146971 COMPL. DATE 10/05/1993 TOTAL DEPTH 8100 PERF. 7750 - 7851

11	904	N	904	-0-	-0-	-0-	70	1	833	3	Y	1	1	1			-0-
							1	9									
12	1224	N	1224	-0-	-0-	-0-	103	1	1120	3	Y	1	1	1			-0-
							1	9									
01	1023	N	977	-0-	-46	-0-	98	1	878	3	Y	1	1	1			-0-
							1	9									
02	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	1443	N	1443	-0-	-0-	-0-	147	1	1295	3	Y	1	1	1			-0-
							1	9									

SCHEUBER, JEAN "A" WELL #: 1126 RRCID -> 146972 COMPL. DATE 10/14/1993 TOTAL DEPTH 8100 PERF. 7728 - 7829

11	459	N	459	-0-	-0-	-0-	36	1	423	3	Y	-0-					-0-
12	599	N	599	-0-	-0-	-0-	50	1	549	3	Y	-0-					-0-
01	664	N	664	-0-	-0-	-0-	67	1	597	3	Y	-0-					-0-
02	625	N	625	-0-	-0-	-0-	53	1	572	3	Y	-0-					-0-
03	833	N	833	-0-	-0-	-0-	77	1	756	3	Y	-0-					-0-
*04	513	N	513	-0-	-0-	-0-	52	1	461	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 3010 RRCID -> 147019 COMPL. DATE 10/07/1993 TOTAL DEPTH 8053 PERF. 7761 - 7902

11	690	N	525	-0-	-165	-0-	41	1	484	3	Y	-0-					-0-
12	651	N	622	-0-	-29	-0-	52	1	570	3	Y	-0-					-0-
01	484	N	484	-0-	-0-	-0-	49	1	435	3	Y	-0-					-0-
02	282	N	282	-0-	-0-	-0-	24	1	258	3	Y	-0-					-0-
03	320	N	320	-0-	-0-	-0-	30	1	290	3	Y	-0-					-0-
*04	107	N	107	-0-	-0-	-0-	11	1	96	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON WELL #: 7 RRCID -> 147334 COMPL. DATE 10/10/1993 TOTAL DEPTH 8050 PERF. 7727 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	976	N	976	-0-		-0-	-0-	75	1	886	3	Y	14	13	1			2
								15	9									
12	1023	N	1001	-0-		-22	-0-	83	1	908	3	Y	9	9	1			2
								10	9									
01	1023	N	920	-0-		-103	-0-	92	1	817	3	Y	10	9	1			3
								11	9									
02	197	N	197	-0-		-0-	-0-	16	1	170	3	Y	10	10	1			3
								11	9									
03	992	N	13	-0-		-979	-0-	1	3	12	9	Y	11	10	1			4
04	900	N	221	-0-		-679	-0-	21	1	188	3	Y	11	12	1			3
								12	9									

WEST, HELEN HENDERSON WELL #: 801 RRCID -> 147339 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7711 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	735	N	735	-0-		-0-	-0-	57	1	674	3	Y	4	3	1			1
								4	9									
12	524	N	524	-0-		-0-	-0-	44	1	478	3	Y	2	2	1			1
								2	9									
01	580	N	580	-0-		-0-	-0-	58	1	520	3	Y	2	2	1			1
								2	9									
02	302	N	302	-0-		-0-	-0-	25	1	275	3	Y	2	2	1			1
								2	9									
03	535	N	535	-0-		-0-	-0-	49	1	484	3	Y	2	2	1			1
								2	9									
04	570	N	408	-0-		-162	-0-	41	1	364	3	Y	3	3	1			1
								3	9									

SCHEUBER, JEAN "C" WELL #: 7031 RRCID -> 147361 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7764 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	546	-0-		-384	-0-	41	1	494	3	Y	10	9	1			2
								11	9									
12	1122	N	1122	-0-		-0-	-0-	94	1	1021	3	Y	6	7	1			1
								7	9									
01	744	N	744	-0-		-0-	-0-	74	1	661	3	Y	8	7	1			2
								9	9									
02	700	N	700	-0-		-0-	-0-	59	1	633	3	Y	7	7	1			2
								8	9									
03	760	N	760	-0-		-0-	-0-	69	1	682	3	Y	8	7	1			3
								9	9									
*04	722	N	722	-0-		-0-	-0-	73	1	640	3	Y	8	9	1			2
								9	9									

WEST, HELEN HENDERSON "A" WELL #: 3010 RRCID -> 147548 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7739 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	866	N	866	-0-		-0-	-0-	66	1	788	3	Y	11	10	1			2
								12	9									
12	1094	N	1094	-0-		-0-	-0-	91	1	994	3	Y	8	8	1			2
								9	9									
01	1018	N	1018	-0-		-0-	-0-	102	1	906	3	Y	9	8	1			3
								10	9									
02	723	N	723	-0-		-0-	-0-	61	1	654	3	Y	7	8	1			2
								8	9									
03	899	N	843	-0-		-56	-0-	77	1	755	3	Y	10	8	1			4
								11	9									
04	870	N	804	-0-		-66	-0-	81	1	714	3	Y	8	10	1			2
								9	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 8031 RRCID -> 147552 COMPL. DATE 10/27/1993 TOTAL DEPTH 8000 PERF. 7703 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	192	-0-	-678	-0-	15	1	176	3	Y	1	2	1			-0-
							1	9									
12	837	N	-0-	-0-	-837	-0-					Y	-0-					-0-
01	806	N	-0-	-0-	-806	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1226 RRCID -> 148816 COMPL. DATE 03/19/1994 TOTAL DEPTH 8100 PERF. 7704 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	691	-0-	-59	-0-	54	1	637	3	Y	-0-					-0-
12	656	N	656	-0-	-0-	-0-	55	1	601	3	Y	-0-					-0-
01	682	N	545	-0-	-137	-0-	55	1	490	3	Y	-0-					-0-
02	461	N	461	-0-	-0-	-0-	39	1	422	3	Y	-0-					-0-
03	469	N	469	-0-	-0-	-0-	43	1	426	3	Y	-0-					-0-
04	540	N	415	-0-	-125	-0-	42	1	373	3	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1326 RRCID -> 149510 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7753 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	604	-0-	-206	-0-	47	1	557	3	Y	-0-					-0-
12	545	N	545	-0-	-0-	-0-	46	1	499	3	Y	-0-					-0-
01	657	N	657	-0-	-0-	-0-	66	1	591	3	Y	-0-					-0-
02	484	N	484	-0-	-0-	-0-	41	1	443	3	Y	-0-					-0-
03	514	N	514	-0-	-0-	-0-	48	1	466	3	Y	-0-					-0-
04	600	N	514	-0-	-86	-0-	52	1	462	3	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1426 RRCID -> 149512 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7744 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	738	N	738	-0-	-0-	-0-	57	1	674	3	Y	6	6	1			1
							7	9									
12	486	N	486	-0-	-0-	-0-	40	1	442	3	Y	4	4	1			1
							4	9									
01	391	N	391	-0-	-0-	-0-	39	1	346	3	Y	5	4	1			2
							6	9									
02	190	N	190	-0-	-0-	-0-	16	1	171	3	Y	3	4	1			1
							3	9									
03	211	N	211	-0-	-0-	-0-	19	1	186	3	Y	5	4	1			2
							6	9									
04	390	N	-0-	-0-	-390	-0-					Y	5	6	1			1

SCHEUBER, JEAN "A" WELL #: 1526 RRCID -> 149513 COMPL. DATE 04/20/1994 TOTAL DEPTH 8100 PERF. 7749 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1014	N	1014	-0-	-0-	-0-	79	1	935	3	Y	-0-					-0-
12	1023	N	878	-0-	-145	-0-	74	1	804	3	Y	-0-					-0-
01	1075	N	1075	-0-	-0-	-0-	108	1	967	3	Y	-0-					-0-
02	652	N	652	-0-	-0-	-0-	55	1	597	3	Y	-0-					-0-
03	1195	N	1195	-0-	-0-	-0-	111	1	1084	3	Y	-0-					-0-
*04	1402	N	1402	-0-	-0-	-0-	143	1	1259	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "B" WELL #: 1130 RRCID -> 149514 COMPL. DATE 03/26/1994 TOTAL DEPTH 8100 PERF. 7729 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2322	N	2322	-0-	-0-	-0-	180	1	2141	3	Y	1	1	1			-0-
							1	9									
12	1612	N	1534	-0-	-78	-0-	129	1	1404	3	Y	1	1	1			-0-
							1	9									
01	1550	N	1441	-0-	-109	-0-	145	1	1295	3	Y	1	1	1			-0-
							1	9									
02	1161	N	1161	-0-	-0-	-0-	99	1	1061	3	Y	1	1	1			-0-
							1	9									
03	767	N	767	-0-	-0-	-0-	71	1	695	3	Y	1	1	1			-0-
							1	9									
04	1380	N	836	-0-	-544	-0-	85	1	750	3	Y	1	1	1			-0-
							1	9									

SCHEUBER, JEAN "B" WELL #: 1230 RRCID -> 149515 COMPL. DATE 04/04/1994 TOTAL DEPTH 8000 PERF. 7757 - 7813

11	694	N	694	-0-	-0-	-0-	54	1	640	3	Y	-0-					-0-
12	768	N	768	-0-	-0-	-0-	64	1	704	3	Y	-0-					-0-
01	738	N	738	-0-	-0-	-0-	74	1	664	3	Y	-0-					-0-
02	606	N	606	-0-	-0-	-0-	51	1	555	3	Y	-0-					-0-
03	604	N	604	-0-	-0-	-0-	56	1	548	3	Y	-0-					-0-
04	690	N	589	-0-	-101	-0-	60	1	529	3	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 109 RRCID -> 158264 COMPL. DATE 11/10/1995 TOTAL DEPTH 9072 PERF. 7705 - 7807

11	952	N	952	-0-	-0-	-0-	73	1	864	3	Y	14	13	1			2
							15	9									
12	893	N	893	-0-	-0-	-0-	74	1	809	3	Y	9	9	1			2
							10	9									
01	920	N	920	-0-	-0-	-0-	92	1	817	3	Y	10	9	1			3
							11	9									
02	839	N	839	-0-	-0-	-0-	70	1	759	3	Y	9	9	1			3
							10	9									
03	DLQ G-10		1114	-0-	1114	1114	102	1	1000	3	Y	11	10	1			4
							12	9									
04	DLQ G-10		727	-0-	727	1841	73	1	642	3	Y	11	12	1			3
							12	9									

SCHEUBER, JEAN "C" WELL #: 9031 RRCID -> 159619 COMPL. DATE 08/05/1996 TOTAL DEPTH 8100 PERF. 7715 - 7811

11	381	N	381	-0-	-0-	-0-	30	1	351	3	Y	-0-					-0-
12	434	N	333	-0-	-101	-0-	28	1	305	3	Y	-0-					-0-
01	539	N	539	-0-	-0-	-0-	54	1	485	3	Y	-0-					-0-
02	396	N	396	-0-	-0-	-0-	34	1	362	3	Y	-0-					-0-
03	412	N	412	-0-	-0-	-0-	38	1	374	3	Y	-0-					-0-
04	360	N	346	-0-	-14	-0-	35	1	311	3	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 16 RRCID -> 165520 COMPL. DATE 10/20/1997 TOTAL DEPTH 8012 PERF. 7760 - 7810

11	480	N	479	-0-	-1	-0-	36	1	431	3	Y	11	10	1			2
							12	9									
12	465	N	428	-0-	-37	-0-	35	1	385	3	Y	7	7	1			2
							8	9									
01	558	N	487	-0-	-71	-0-	48	1	430	3	Y	8	7	1			3
							9	9									
02	360	N	360	-0-	-0-	-0-	30	1	322	3	Y	7	8	1			2
							8	9									
03	1135	N	1135	-0-	-0-	-0-	104	1	1021	3	Y	9	8	1			3
							10	9									
*04	526	N	526	-0-	-0-	-0-	53	1	463	3	Y	9	10	1			2
							10	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "B" WELL #: 14 RRCID -> 165534 COMPL. DATE 10/19/1997 TOTAL DEPTH 8029 PERF. 7808 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	302	N	302	-0-	-0-	-0-	23	1	279	3	Y	-0-					-0-
12	232	N	232	-0-	-0-	-0-	19	1	213	3	Y	-0-					-0-
01	221	N	221	-0-	-0-	-0-	22	1	199	3	Y	-0-					-0-
02	141	N	141	-0-	-0-	-0-	12	1	129	3	Y	-0-					-0-
03	217	N	207	-0-	-10	-0-	19	1	188	3	Y	-0-					-0-
04	210	N	137	-0-	-73	-0-	14	1	123	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 15 RRCID -> 165535 COMPL. DATE 10/31/1997 TOTAL DEPTH 8029 PERF. 7764 - 7794

11	1898	N	1898	-0-	-0-	-0-	147	1	1751	3	Y	-0-					-0-
12	1894	N	1894	-0-	-0-	-0-	159	1	1735	3	Y	-0-					-0-
01	945	N	945	-0-	-0-	-0-	95	1	850	3	Y	-0-					-0-
02	503	N	503	-0-	-0-	-0-	43	1	460	3	Y	-0-					-0-
03	1891	N	1080	-0-	-811	-0-	100	1	980	3	Y	-0-					-0-
04	900	N	459	-0-	-441	-0-	47	1	412	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 16 RRCID -> 165537 COMPL. DATE 10/29/1997 TOTAL DEPTH 7815 PERF. 7764 - 7794

11	100	N	100	-0-	-0-	-0-	8	1	92	3	Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	462	N	462	-0-	-0-	-0-	47	1	415	3	Y	-0-					-0-
02	283	N	283	-0-	-0-	-0-	24	1	259	3	Y	-0-					-0-
03	179	N	179	-0-	-0-	-0-	17	1	162	3	Y	-0-					-0-
*04	220	N	220	-0-	-0-	-0-	22	1	198	3	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 11 RRCID -> 165540 COMPL. DATE 10/11/1997 TOTAL DEPTH 8095 PERF. 7693 - 7768

11	972	N	972	-0-	-0-	-0-	75	1	893	3	Y	4	3	1			1
							4	9									
12	960	N	960	-0-	-0-	-0-	80	1	878	3	Y	2	2	1			1
							2	9									
01	926	N	926	-0-	-0-	-0-	93	1	831	3	Y	2	2	1			1
							2	9									
02	737	N	737	-0-	-0-	-0-	62	1	673	3	Y	2	2	1			1
							2	9									
03	961	N	830	-0-	-131	-0-	77	1	751	3	Y	2	2	1			1
							2	9									
04	900	N	717	-0-	-183	-0-	73	1	641	3	Y	3	3	1			1
							3	9									

SCHEUBER, JEAN "A" WELL #: 17 RRCID -> 165544 COMPL. DATE 10/21/1997 TOTAL DEPTH 8177 PERF. 7750 - 7800

11	778	N	778	-0-	-0-	-0-	60	1	718	3	Y	-0-					-0-
12	635	N	635	-0-	-0-	-0-	53	1	582	3	Y	-0-					-0-
01	829	N	829	-0-	-0-	-0-	84	1	745	3	Y	-0-					-0-
02	484	N	484	-0-	-0-	-0-	41	1	443	3	Y	-0-					-0-
03	620	N	587	-0-	-33	-0-	54	1	533	3	Y	-0-					-0-
04	780	N	477	-0-	-303	-0-	49	1	428	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 13 RRCID -> 165851 COMPL. DATE 11/09/1997 TOTAL DEPTH 8015 PERF. 7793 - 7812

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON WELL #: 11 RRCID -> 165855 COMPL. DATE 11/12/1997 TOTAL DEPTH 8145 PERF. 7759 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	191	N	191	-0-	-0-	-0-	16	1	175	3	Y	-0-					-0-
03	260	N	260	-0-	-0-	-0-	24	1	236	3	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 10 RRCID -> 165970 COMPL. DATE 11/20/1997 TOTAL DEPTH 8075 PERF. 7707 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	986	N	986	-0-	-0-	-0-	77	1	909	3	Y	-0-					-0-
12	715	N	715	-0-	-0-	-0-	60	1	655	3	Y	-0-					-0-
01	753	N	753	-0-	-0-	-0-	76	1	677	3	Y	-0-					-0-
02	1021	N	1021	-0-	-0-	-0-	87	1	934	3	Y	-0-					-0-
03	770	N	770	-0-	-0-	-0-	71	1	699	3	Y	-0-					-0-
*04	827	N	827	-0-	-0-	-0-	84	1	743	3	Y	-0-					-0-

JONES RANCH "A" WELL #: 1427 RRCID -> 166133 COMPL. DATE 11/21/1997 TOTAL DEPTH 8085 PERF. 7874 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1190	N	1190	-0-	-0-	-0-	91	1	1087	3	Y	11	10	1			2
							12	9									
12	1499	N	1499	-0-	-0-	-0-	125	1	1366	3	Y	7	7	1			2
							8	9									
01	1031	N	1031	-0-	-0-	-0-	103	1	919	3	Y	8	7	1			3
							9	9									
02	1122	N	1122	-0-	-0-	-0-	95	1	1020	3	Y	6	7	1			2
							7	9									
03	1079	N	1079	-0-	-0-	-0-	99	1	970	3	Y	9	8	1			3
							10	9									
04	990	N	936	-0-	-54	-0-	94	1	832	3	Y	9	10	1			2
							10	9									

JONES RANCH "A" WELL #: 1227 RRCID -> 166136 COMPL. DATE 11/19/1997 TOTAL DEPTH 8100 PERF. 7772 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	54	-0-	-246	-0-	4	1	46	3	Y	4	3	1			1
							4	9									
12	310	N	53	-0-	-257	-0-	4	1	47	3	Y	2	2	1			1
							2	9									
01	426	N	426	-0-	-0-	-0-	43	1	381	3	Y	2	2	1			1
							2	9									
02	1311	N	1311	-0-	-0-	-0-	111	1	1198	3	Y	2	2	1			1
							2	9									
03	0	N	-0-	-0-	-0-	-0-					Y	2	2	1			1
*04	611	N	611	-0-	-0-	-0-	62	1	546	3	Y	3	3	1			1
							3	9									

JONES RANCH "A" WELL #: 1327 RRCID -> 166138 COMPL. DATE 11/15/1997 TOTAL DEPTH 8030 PERF. 7878 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	403	N	403	-0-	-0-	-0-	31	1	372	3	Y	-0-					-0-
12	248	N	239	-0-	-9	-0-	20	1	219	3	Y	-0-					-0-
01	248	N	171	-0-	-77	-0-	17	1	154	3	Y	-0-					-0-
02	118	N	118	-0-	-0-	-0-	10	1	108	3	Y	-0-					-0-
03	144	N	144	-0-	-0-	-0-	13	1	131	3	Y	-0-					-0-
04	180	N	138	-0-	-42	-0-	14	1	124	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "B" WELL #: 6038 RRCID -> 166144 COMPL. DATE 12/01/1997 TOTAL DEPTH 7895 PERF. 7650 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	355	N	355	-0-	-0-	-0-	27	1	321	3	Y	6	6	1			1
							7	9									
12	348	N	348	-0-	-0-	-0-	29	1	315	3	Y	4	4	1			1
							4	9									
01	348	N	348	-0-	-0-	-0-	35	1	309	3	Y	4	4	1			1
							4	9									
02	346	N	346	-0-	-0-	-0-	29	1	313	3	Y	4	4	1			1
							4	9									
03	284	N	284	-0-	-0-	-0-	26	1	251	3	Y	6	5	1			2
							7	9									
04	330	N	-0-	-0-	-330	-0-					Y	3	4	1			1

JONES RANCH "B" WELL #: 7038 RRCID -> 166145 COMPL. DATE 12/07/1997 TOTAL DEPTH 7880 PERF. 7658 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	611	-0-	-79	-0-	47	1	563	3	Y	1	1	1			-0-
							1	9									
12	558	N	420	-0-	-138	-0-	35	1	384	3	Y	1	1	1			-0-
							1	9									
01	434	N	367	-0-	-67	-0-	37	1	329	3	Y	1	1	1			-0-
							1	9									
02	2800	N	3779	-0-	979	979	321	1	3457	3	Y	1	1	1			-0-
							1	9									
03	3100	N	3857	-0-	757	1736	357	1	3499	3	Y	1	1	1			-0-
							1	9									
*04	1736	N	-0-	-0-	-1736	-0-					Y	1	1	1			-0-

WEST, HELEN HENDERSON WELL #: 12 RRCID -> 166729 COMPL. DATE 12/16/1997 TOTAL DEPTH 8090 PERF. 7757 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	267	-0-	-33	-0-	21	1	246	3	Y	-0-					-0-
12	434	N	298	-0-	-136	-0-	25	1	273	3	Y	-0-					-0-
01	341	N	327	-0-	-14	-0-	33	1	294	3	Y	-0-					-0-
02	278	N	278	-0-	-0-	-0-	24	1	254	3	Y	-0-					-0-
03	309	N	309	-0-	-0-	-0-	29	1	280	3	Y	-0-					-0-
*04	391	N	391	-0-	-0-	-0-	40	1	351	3	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 166800 COMPL. DATE 12/05/1997 TOTAL DEPTH 9115 PERF. 7718 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 168830 COMPL. DATE 05/03/1998 TOTAL DEPTH 9031 PERF. 7734 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH "A" WELL #: 1527 RRCID -> 169089 COMPL. DATE 07/07/1998 TOTAL DEPTH 9200 PERF. 7930 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	143	N	143	-0-	-0-	-0-	11	1	132	3	Y	-0-					-0-
12	336	N	336	-0-	-0-	-0-	28	1	308	3	Y	-0-					-0-
01	911	N	911	-0-	-0-	-0-	92	1	819	3	Y	-0-					-0-
02	535	N	535	-0-	-0-	-0-	45	1	490	3	Y	-0-					-0-
03	765	N	765	-0-	-0-	-0-	71	1	694	3	Y	-0-					-0-
*04	759	N	759	-0-	-0-	-0-	77	1	682	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 12 RRCID -> 169672 COMPL. DATE 06/29/1998 TOTAL DEPTH 9200 PERF. 7772 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1766	N	1766	-0-	-0-	-0-	137	1	1629	3	Y	-0-					-0-
12	1581	N	1410	-0-	-171	-0-	118	1	1292	3	Y	-0-					-0-
01	1631	N	1631	-0-	-0-	-0-	165	1	1466	3	Y	-0-					-0-
02	1401	N	1401	-0-	-0-	-0-	119	1	1282	3	Y	-0-					-0-
03	1589	N	1589	-0-	-0-	-0-	147	1	1442	3	Y	-0-					-0-
04	1590	N	1107	-0-	-483	-0-	113	1	994	3	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169673 COMPL. DATE 07/22/1998 TOTAL DEPTH 8996 PERF. 7764 - 7953

11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 13 RRCID -> 169674 COMPL. DATE 08/08/1998 TOTAL DEPTH 9382 PERF. 7822 - 7841

11	1055	N	1055	-0-	-0-	-0-	81 18	1 9	956	3	Y	16	15	1			3
12	1213	N	1213	-0-	-0-	-0-	101 11	1 9	1101	3	Y	10	11	1			2
01	837	N	835	-0-	-2	-0-	83 14	1 9	738	3	Y	13	11	1			4
02	496	N	496	-0-	-0-	-0-	41 11	1 9	444	3	Y	10	11	1			3
03	1373	N	1373	-0-	-0-	-0-	126 14	1 9	1233	3	Y	13	11	1			5
04	810	N	627	-0-	-183	-0-	63 13	1 9	551	3	Y	12	14	1			3

H & H DRILLING CO. WELL #: 6039 RRCID -> 169998 COMPL. DATE 09/02/1998 TOTAL DEPTH 9140 PERF. 7661 - 7682

11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

JONES RANCH "B" WELL #: 8 RRCID -> 169999 COMPL. DATE 09/03/1998 TOTAL DEPTH 9200 PERF. 7732 - 7752

11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HENDERSON, HELEN WEST "A" WELL #: 4010 RRCID -> 170580 COMPL. DATE 09/04/1998 TOTAL DEPTH 9300 PERF. 7730 - 7744

11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON, HELEN WEST WELL #: 1401 RRCID -> 178729 COMPL. DATE 08/29/2000 TOTAL DEPTH 8116 PERF. 7725 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	317	N	317	-0-	-0-	-0-	24	1	285	3	N	7	7	1			1
							8	9									
12	248	N	148	-0-	-100	-0-	12	1	130	3	N	5	5	1			1
							6	9									
01	155	N	85	-0-	-70	-0-	8	1	70	3	N	6	5	1			2
							7	9									
02	246	N	246	-0-	-0-	-0-	20	1	220	3	N	5	5	1			2
							6	9									
03	155	N	-0-	-0-	-155	-0-					N	7	6	1			3
*04	236	N	236	-0-	-0-	-0-	23	1	206	3	N	6	7	1			2
							7	9									

JONES RANCH "A" WELL #: 1827 RRCID -> 179797 COMPL. DATE 09/08/2000 TOTAL DEPTH 8816 PERF. 7703 - 7865

11	90	N	2	-0-	-88	-0-	2	3			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	8	1	89	3	N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	9	1	84	3	N	-0-					-0-
*04	102	N	102	-0-	-0-	-0-	10	1	92	3	N	-0-					-0-

JONES RANCH "A" WELL #: 1727 RRCID -> 181263 COMPL. DATE 01/29/2001 TOTAL DEPTH 8100 PERF. 7707 - 7715

11	150	N	150	-0-	-0-	-0-	12	1	138	3	N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	8	1	85	3	N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	10	1	92	3	N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	10	1	103	3	N	-0-					-0-
03	93	N	69	-0-	-24	-0-	6	1	63	3	N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 6010 RRCID -> 183335 COMPL. DATE 04/17/2001 TOTAL DEPTH 9100 PERF. 7710 - 7718

11	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					-0-
12	11	N	5	-0-	-6	-0-	5	3			N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	3	1	24	3	N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	10	1	100	3	N	-0-					-0-
*04	523	N	523	-0-	-0-	-0-	53	1	470	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 2040 RRCID -> 192105 COMPL. DATE 08/16/2002 TOTAL DEPTH 9012 PERF. 7587 - 8592

11	362	N	362	-0-	-0-	-0-	28	1	328	3	N	5	5	1			1
							6	9									
12	317	N	317	-0-	-0-	-0-	26	1	287	3	N	4	4	1			1
							4	9									
01	510	N	510	-0-	-0-	-0-	51	1	456	3	N	3	3	1			1
							3	9									
02	585	N	585	-0-	-0-	-0-	49	1	532	3	N	4	4	1			1
							4	9									
03	561	N	561	-0-	-0-	-0-	51	1	504	3	N	5	4	1			2
							6	9									
04	480	N	205	-0-	-275	-0-	20	1	181	3	N	4	5	1			1
							4	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "B" WELL #: 9038 RRCID -> 192236 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 204367 COMPL. DATE 09/19/2004 TOTAL DEPTH 9110 PERF. 7658 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 1601 RRCID -> 205237 COMPL. DATE 03/31/2004 TOTAL DEPTH 9275 PERF. 7380 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1385	N	1385	-0-	-0-	-0-	105 33	1 9	1247	3	N	30	28	1			5
12	1395	N	1309	-0-	-86	-0-	108 22	1 9	1179	3	N	20	21	1			4
01	1519	N	1361	-0-	-158	-0-	135 26	1 9	1200	3	N	24	21	1			7
02	2380	X	954	-0-	-1426	-0-	79 22	1 9	853	3	N	20	21	1			6
03	1302	N	1019	-0-	-283	-0-	92 28	1 9	899	3	N	25	21	1			10
04	1320	N	1127	-0-	-193	-0-	112 26	1 9	989	3	N	24	28	1			6

JONES RANCH "A" WELL #: 1927 RRCID -> 205454 COMPL. DATE 04/12/2004 TOTAL DEPTH 8073 PERF. 7871 - 7877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	269	-0-	-31	-0-	21 1	1 9	247	3	N	1	1	1			-0-
12	310	N	242	-0-	-68	-0-	20 1	1 9	221	3	N	1	1	1			-0-
01	509	N	509	-0-	-0-	-0-	51 1	1 9	457	3	N	1	1	1			-0-
02	256	N	256	-0-	-0-	-0-	22 1	1 9	233	3	N	1	1	1			-0-
03	334	N	334	-0-	-0-	-0-	31 1	1 9	302	3	N	1	1	1			-0-
04	480	N	332	-0-	-148	-0-	34 1	1 9	297	3	N	1	1	1			-0-

JONES RANCH "B" WELL #: 1138 RRCID -> 205953 COMPL. DATE 04/20/2004 TOTAL DEPTH 8850 PERF. 7722 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON "A" WELL #: 5010 RRCID -> 205975 COMPL. DATE 07/01/2004 TOTAL DEPTH 9230 PERF. 7721 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	518	N	518	-0-	-0-	-0-	40	1	471	3	N	6	5	1			1
							7	9									
12	467	N	467	-0-	-0-	-0-	39	1	425	3	N	3	3	1			1
							3	9									
01	731	N	731	-0-	-0-	-0-	73	1	655	3	N	3	3	1			1
							3	9									
02	394	N	394	-0-	-0-	-0-	33	1	358	3	N	3	3	1			1
							3	9									
03	465	N	456	-0-	-9	-0-	42	1	410	3	N	4	3	1			2
							4	9									
04	720	N	334	-0-	-386	-0-	34	1	296	3	N	4	5	1			1
							4	9									

JONES RANCH WELL #: 2026 RRCID -> 206144 COMPL. DATE 04/28/2004 TOTAL DEPTH 8775 PERF. 7278 - 7407

11	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
01	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
03	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 1501 RRCID -> 206147 COMPL. DATE 07/06/2004 TOTAL DEPTH 8063 PERF. 7746 - 7959

11	1496	N	1496	-0-	-0-	-0-	114	1	1350	3	N	29	27	1			5
							32	9									
12	1254	N	1254	-0-	-0-	-0-	104	1	1131	3	N	17	18	1			4
							19	9									
01	1798	N	1798	-0-	-0-	-0-	179	1	1594	3	N	23	20	1			7
							25	9									
02	1573	N	1573	-0-	-0-	-0-	132	1	1420	3	N	19	20	1			6
							21	9									
03	2060	N	2060	-0-	-0-	-0-	188	1	1844	3	N	25	21	1			10
							28	9									
04	1740	N	554	-0-	-1186	-0-	54	1	475	3	N	23	27	1			6
							25	9									

SCHEUBER, JEAN "A" WELL #: 1826 RRCID -> 206298 COMPL. DATE 07/28/2004 TOTAL DEPTH 8100 PERF. 7818 - 7897

11	957	N	957	-0-	-0-	-0-	74	1	883	3	N	-0-					-0-
12	928	N	928	-0-	-0-	-0-	78	1	850	3	N	-0-					-0-
01	899	N	863	-0-	-36	-0-	87	1	776	3	N	-0-					-0-
02	1708	N	522	-0-	-1186	-0-	44	1	478	3	N	-0-					-0-
03	930	N	707	-0-	-223	-0-	65	1	642	3	N	-0-					-0-
04	840	N	737	-0-	-103	-0-	75	1	662	3	N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 1701 RRCID -> 206299 COMPL. DATE 07/14/2004 TOTAL DEPTH 8010 PERF. 7730 - 7839

11	523	N	523	-0-	-0-	-0-	40	1	470	3	N	12	11	1			2
							13	9									
12	341	N	310	-0-	-31	-0-	25	1	276	3	N	8	8	1			2
							9	9									
01	538	N	538	-0-	-0-	-0-	53	1	475	3	N	9	8	1			3
							10	9									
02	469	N	469	-0-	-0-	-0-	39	1	422	3	N	7	8	1			2
							8	9									
03	566	N	566	-0-	-0-	-0-	51	1	503	3	N	11	9	1			4
							12	9									
04	510	N	444	-0-	-66	-0-	44	1	389	3	N	10	11	1			3
							11	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 1431 RRCID -> 206397 COMPL. DATE 08/06/2004 TOTAL DEPTH 7963 PERF. 7664 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1397	N	1397	-0-	-0-	-0-	107	1	1278	3	N	11	10	1			2
							12	9									
12	1324	N	1324	-0-	-0-	-0-	111	1	1205	3	N	7	7	1			2
							8	9									
01	1327	N	1327	-0-	-0-	-0-	133	1	1185	3	N	8	7	1			3
							9	9									
02	2632	X	801	-0-	-1831	-0-	67	1	727	3	N	6	7	1			2
							7	9									
03	1333	N	826	-0-	-507	-0-	76	1	740	3	N	9	8	1			3
							10	9									
04	1290	N	957	-0-	-333	-0-	96	1	851	3	N	9	10	1			2
							10	9									

JONES RANCH "B" WELL #: 1038 RRCID -> 207679 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 7664

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208093 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 7819

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JONES RANCH "A" WELL #: 2027 RRCID -> 208852 COMPL. DATE 12/23/2004 TOTAL DEPTH 8150 PERF. 7898 - 7910

11	130	N	130	-0-	-0-	-0-	10	1	120	3	N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	8	1	85	3	N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	16	1	140	3	N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	8	1	86	3	N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*04	149	N	149	-0-	-0-	-0-	15	1	134	3	N	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1830 RRCID -> 210134 COMPL. DATE 03/09/2005 TOTAL DEPTH 8000 PERF. 7589 - 7831

11	150	N	112	-0-	-38	-0-	9	1	103	3	N	-0-					-0-
12	124	N	49	-0-	-75	-0-	4	1	45	3	N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	14	1	122	3	N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	8	1	83	3	N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	10	1	94	3	N	-0-					-0-
04	120	N	100	-0-	-20	-0-	10	1	90	3	N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "A" WELL #: 1926 RRCID -> 210136 COMPL. DATE 03/10/2005 TOTAL DEPTH 8075 PERF. 7851 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	872	-0-		-118		-0-		67	1	797	3	N	7	7	1			1
										8	9									
12	992	N	972	-0-		-20		-0-		81	1	885	3	N	5	5	1			1
										6	9									
01	883	N	883	-0-		-0-		-0-		88	1	788	3	N	6	5	1			2
										7	9									
02	2380	N	579	-0-		-1801		-0-		49	1	524	3	N	5	5	1			2
										6	9									
03	961	N	664	-0-		-297		-0-		61	1	597	3	N	5	5	1			2
										6	9									
*04	869	N	869	-0-		-0-		-0-		88	1	773	3	N	7	7	1			2
										8	9									

H & H DRILLING CO. WELL #: 1339 RRCID -> 210144 COMPL. DATE 03/02/2005 TOTAL DEPTH 9025 PERF. 7638 - 7691

11	0	W	-0-	-0-		-0-		-0-						N	-0-					-0-
12	0	W	-0-	-0-		-0-		-0-						N	-0-					-0-
01	0	W	-0-	-0-		-0-		-0-						N	-0-					-0-
02	0	W	-0-	-0-		-0-		-0-						N	-0-					-0-
03	0	W	-0-	-0-		-0-		-0-						N	-0-					-0-
04	0	W	-0-	-0-		-0-		-0-						N	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 2026 RRCID -> 227090 COMPL. DATE 02/08/2007 TOTAL DEPTH 9130 PERF. 7756 - 7824

11	810	N	809	-0-		-1		-0-		63	1	745	3	N	1	1	1			-0-
										1	9									
12	806	N	765	-0-		-41		-0-		64	1	700	3	N	1	1	1			-0-
										1	9									
01	763	N	763	-0-		-0-		-0-		77	1	685	3	N	1	1	1			-0-
										1	9									
02	2212	N	474	-0-		-1738		-0-		40	1	433	3	N	1	1	1			-0-
										1	9									
03	775	N	636	-0-		-139		-0-		59	1	576	3	N	1	1	1			-0-
										1	9									
*04	775	N	775	-0-		-0-		-0-		79	1	695	3	N	1	1	1			-0-
										1	9									

HENDERSON, J. L. JR. "A" WELL #: 4020 RRCID -> 227211 COMPL. DATE 02/17/2007 TOTAL DEPTH 9260 PERF. 7709 - 8122

11	3154	X	3154	-0-		-0-		-0-		242	1	2878	3	N	31	29	1			5
										34	9									
12	3140	X	3140	-0-		-0-		-0-		262	1	2854	3	N	22	22	1			5
										24	9									
01	3284	X	3284	-0-		-0-		-0-		328	1	2930	3	N	24	21	1			8
										26	9									
02	2828	X	2338	-0-		-490		-0-		197	1	2119	3	N	20	22	1			6
										22	9									
03	3131	X	2741	-0-		-390		-0-		251	1	2461	3	N	26	22	1			10
										29	9									
*04	3329	X	3329	-0-		-0-		-0-		336	1	2964	3	N	26	29	1			7
										29	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON WELL #: 1801 RRCID -> 229319 COMPL. DATE 05/03/2007 TOTAL DEPTH 9200 PERF. 8154 - 8161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	688	N	688	-0-	-0-	-0-	53	1	633	3	N	2	2	1			-0-
							2	9									
12	611	N	611	-0-	-0-	-0-	51	1	559	3	N	1	1	1			-0-
							1	9									
01	682	N	675	-0-	-7	-0-	68	1	605	3	N	2	1	1			1
							2	9									
02	1036	N	406	-0-	-630	-0-	34	1	372	3	N	-0-	1	1			-0-
03	620	N	485	-0-	-135	-0-	45	1	437	3	N	3	2	1			1
							3	9									
04	660	N	479	-0-	-181	-0-	49	1	429	3	N	1	2	1			-0-
							1	9									

WEST, HELEN HENDERSON WELL #: 1901 RRCID -> 230191 COMPL. DATE 05/16/2007 TOTAL DEPTH 8286 PERF. 7721 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	728	N	728	-0-	-0-	-0-	56	1	666	3	N	5	5	1			1
							6	9									
12	651	N	646	-0-	-5	-0-	54	1	588	3	N	4	4	1			1
							4	9									
01	713	N	678	-0-	-35	-0-	68	1	606	3	N	4	4	1			1
							4	9									
02	812	N	463	-0-	-349	-0-	39	1	420	3	N	4	4	1			1
							4	9									
03	651	N	515	-0-	-136	-0-	47	1	462	3	N	5	4	1			2
							6	9									
04	660	N	517	-0-	-143	-0-	52	1	461	3	N	4	5	1			1
							4	9									

WEST, HELEN HENDERSON WELL #: 2001 RRCID -> 233487 COMPL. DATE 07/17/2007 TOTAL DEPTH 9260 PERF. 7780 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1005	N	1005	-0-	-0-	-0-	77	1	913	3	N	14	13	1			2
							15	9									
12	831	N	831	-0-	-0-	-0-	69	1	752	3	N	9	9	1			2
							10	9									
01	1023	N	987	-0-	-36	-0-	98	1	876	3	N	12	10	1			4
							13	9									
02	1428	N	666	-0-	-762	-0-	56	1	600	3	N	9	10	1			3
							10	9									
03	854	N	854	-0-	-0-	-0-	78	1	763	3	N	12	10	1			5
							13	9									
04	960	N	713	-0-	-247	-0-	71	1	630	3	N	11	13	1			3
							12	9									

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 234582 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON, J.L. JR. "A" WELL #: 302 RRCID -> 237298 COMPL. DATE 09/25/2007 TOTAL DEPTH 9333 PERF. 7712 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	240	-0-	-0-	-0-	18	1	214	3	N	7	7	1			1
							8	9									
12	279	N	253	-0-	-26	-0-	21	1	226	3	N	5	5	1			1
							6	9									
01	279	N	266	-0-	-13	-0-	26	1	233	3	N	6	5	1			2
							7	9									
02	420	N	181	-0-	-239	-0-	15	1	162	3	N	4	5	1			1
							4	9									
03	248	N	201	-0-	-47	-0-	18	1	176	3	N	6	5	1			2
							7	9									
04	270	N	233	-0-	-37	-0-	23	1	203	3	N	6	7	1			1
							7	9									

HENDERSON, J. L. JR. "A" WELL #: 920 RRCID -> 240781 COMPL. DATE 03/10/2008 TOTAL DEPTH 7320 PERF. 7666 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4284	X	4284	-0-	-0-	-0-	330	1	3919	3	N	32	30	1			5
							35	9									
12	4134	X	4134	-0-	-0-	-0-	345	1	3765	3	N	22	22	1			5
							24	9									
01	3805	X	3805	-0-	-0-	-0-	381	1	3396	3	N	25	22	1			8
							28	9									
02	3388	X	2767	-0-	-621	-0-	233	1	2512	3	N	20	22	1			6
							22	9									
03	3751	X	2971	-0-	-780	-0-	272	1	2668	3	N	28	23	1			11
							31	9									
*04	4035	X	4035	-0-	-0-	-0-	408	1	3598	3	N	26	30	1			7
							29	9									

SCHEUBER, JEAN "C" WELL #: 1631 RRCID -> 242169 COMPL. DATE 07/25/2007 TOTAL DEPTH 7975 PERF. 7728 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1001	N	1001	-0-	-0-	-0-	997	3	4	9	N	4					127
12	1054	N	1039	-0-	-15	-0-	1032	3	7	9	N	6					133
01	1085	N	998	-0-	-87	-0-	998	3			N	-0-					133
02	924	N	825	-0-	-99	-0-	825	3			N	-0-					133
03	1054	N	994	-0-	-60	-0-	985	3	9	9	N	8					141
04	960	N	854	-0-	-106	-0-	851	3	3	9	N	3					144

WEST, HELEN HENDERSON "A" WELL #: 8010 RRCID -> 249303 COMPL. DATE 06/12/2007 TOTAL DEPTH 9194 PERF. 7723 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	215	-0-	-25	-0-	17	1	198	3	N	-0-					-0-
12	234	N	234	-0-	-0-	-0-	20	1	214	3	N	-0-					-0-
01	248	N	242	-0-	-6	-0-	24	1	218	3	N	-0-					-0-
02	588	N	170	-0-	-418	-0-	14	1	156	3	N	-0-					-0-
03	248	N	196	-0-	-52	-0-	18	1	178	3	N	-0-					-0-
04	240	N	190	-0-	-50	-0-	19	1	171	3	N	-0-					-0-

HENDERSON, JL JR. WELL #: 217 RRCID -> 263407 COMPL. DATE 05/16/2011 TOTAL DEPTH 9200 PERF. 8041 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VICKERS PRODUCTION COMPANY 885112
CONNER WELL #: 1 RRCID -> 166804 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL WELL #: 111 RRCID -> 242299 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 7705

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES WELL #: 111 RRCID -> 242301 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 7683

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HENRY-SPECK (CANYON) 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOHLS WELL #: 1101 RRCID -> 152685 COMPL. DATE 11/28/1994 TOTAL DEPTH 7255 PERF. 6896 - 6906

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
PARKER, ELLIS G. WELL #: 1 RRCID -> 068765 COMPL. DATE 09/24/1976 TOTAL DEPTH 7890 PERF. N/A

11	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

KEEL, CARLENE WELL #: 2 RRCID -> 069123 COMPL. DATE 09/10/1976 TOTAL DEPTH 7160 PERF. 6724 - 6861

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	619	-0-	619	619	619	3			N	-0-					-0-
04	14B2	EXT	319	-0-	319	938	319	3			N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARKER FOODS, INC. WELL #: 1 RRCID -> 073245 COMPL. DATE 08/04/1977 TOTAL DEPTH 7762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VALIS, FRANK "A" WELL #: 1 RRCID -> 073246 COMPL. DATE 08/17/1977 TOTAL DEPTH 7768 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
02	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-

COUPE, MARY "3" WELL #: 1 RRCID -> 073569 COMPL. DATE 09/19/1977 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	98	-0-	-52	-0-	98	3			N	-0-					-0-
12	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
01	155	N	89	-0-	-66	-0-	89	3			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

COUPE, MARY WELL #: 2 RRCID -> 073585 COMPL. DATE 08/20/1977 TOTAL DEPTH 7737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
01	62	N	25	-0-	-37	-0-	25	3			N	-0-					-0-
02	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

VALIS, FRANK "A" WELL #: 2 RRCID -> 073657 COMPL. DATE 08/03/1977 TOTAL DEPTH 7819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
04	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-

KEEL, CARLENE WELL #: 3 RRCID -> 074644 COMPL. DATE 12/20/1977 TOTAL DEPTH 7207 PERF. 6850 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER, W. T. ESTATE WELL #: 1 RRCID -> 075888 COMPL. DATE 01/27/1978 TOTAL DEPTH 7276 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
04	14B2 EXT		118	-0-	118	118	118	3			N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COUPE WELL #: 1 RRCID -> 078065 COMPL. DATE 08/15/1978 TOTAL DEPTH 7200 PERF. 6843 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
12	124	N	14	-0-	-110	-0-	14	3			N	-0-					-0-
01	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-

BRAY WELL #: 1 RRCID -> 079284 COMPL. DATE 09/27/1978 TOTAL DEPTH 7631 PERF. 6620 - 6834

11	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
02	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	60	N	12	-0-	-48	-0-	12	3			N	-0-					-0-

FAULL WELL #: 1 RRCID -> 079285 COMPL. DATE 09/09/1978 TOTAL DEPTH 7740 PERF. 6644 - 6880

11	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
12	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	180	N	70	-0-	-110	-0-	70	3			N	-0-					-0-

COUPE, MARY WELL #: 4 RRCID -> 079286 COMPL. DATE 10/03/1978 TOTAL DEPTH 7150 PERF. 6906 - 7132

11	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
01	124	N	77	-0-	-47	-0-	77	3			N	-0-					-0-
02	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

CENTURA COUPE WELL #: 1 RRCID -> 081910 COMPL. DATE 02/26/1979 TOTAL DEPTH 7325 PERF. 6877 - 7144

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIO ROCKY ENTERPRISES, INC. 712920
EDMISTON WELL #: 4 RRCID -> 070985 COMPL. DATE 02/06/1977 TOTAL DEPTH 7939 PERF. N/A

11	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
12	372	N	348	-0-	-24	-0-	348	2			N	-0-					-0-
01	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
02	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
*03	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
*04	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
EDMISTON WELL #: 1 RRCID -> 093312 COMPL. DATE 05/13/1981 TOTAL DEPTH 8647 PERF. 6384 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	332	N	332	-0-	-0-	-0-	330	3	2	9	N	2					85
12	341	N	339	-0-	-2	-0-	338	3	1	9	N	1					86
01	341	N	339	-0-	-2	-0-	338	3	1	9	N	1					87
02	308	N	301	-0-	-7	-0-	300	3	1	9	N	1					88
03	341	N	335	-0-	-6	-0-	333	3	2	9	N	2					90
04	330	N	329	-0-	-1	-0-	326	3	3	9	N	3					93

THOMAS OIL AND GAS INC. 852145
COUPE, MARY DAVIS WELL #: 2 RRCID -> 060511 COMPL. DATE 06/06/1974 TOTAL DEPTH 7240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	258	-0-	-12	-0-	258	2			N	-0-					-0-
12	279	N	264	-0-	-15	-0-	264	2			N	-0-					-0-
01	279	N	260	-0-	-19	-0-	260	2			N	-0-					-0-
02	252	N	237	-0-	-15	-0-	237	2			N	-0-					-0-
03	279	N	247	-0-	-32	-0-	247	2			N	-0-					-0-
*04	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
EDMISTON "172" WELL #: 1 RRCID -> 115158 COMPL. DATE 02/03/1985 TOTAL DEPTH 7100 PERF. 6918 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	268	-0-	-2	-0-	268	2			N	-0-					-0-
12	279	N	266	-0-	-13	-0-	266	2			N	-0-					-0-
01	279	N	255	-0-	-24	-0-	255	2			N	-0-					-0-
02	252	N	227	-0-	-25	-0-	227	2			N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
*04	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
OGDEN WELL #: 1 RRCID -> 080021 COMPL. DATE 11/23/1978 TOTAL DEPTH 7200 PERF. 6585 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	430	N	430	-0-	-0-	-0-	430	2			N	-0-					14
12	443	N	443	-0-	-0-	-0-	443	2			N	-0-					14
01	440	N	440	-0-	-0-	-0-	440	2			N	-0-					14
02	394	N	394	-0-	-0-	-0-	394	2			N	-0-					14
03	444	N	444	-0-	-0-	-0-	444	2			N	-0-					14
*04	434	N	434	-0-	-0-	-0-	434	2			N	-0-					14

HENSON (JENNINGS) 40603 500 ASSOCIATED ONE WELL CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 3 RRCID -> 151137 COMPL. DATE 02/01/1987 TOTAL DEPTH 3942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	176	-0-	-4	-0-	176	2			N	-0-					30
12	155	N	134	-0-	-21	-0-	134	2			N	-0-					30
01	217	N	159	-0-	-58	-0-	159	2			N	-0-					30
02	234	N	234	-0-	-0-	-0-	234	2			N	-0-					30
03	214	N	214	-0-	-0-	-0-	214	2			N	-0-					30
*04	206	N	206	-0-	-0-	-0-	206	2			N	-0-					30

HOGE RANCH (WOLFCAMP) 42000 333 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 1 RRCID -> 018911 COMPL. DATE 03/12/1953 TOTAL DEPTH 5540 PERF. 5140 - 5535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLOW CREEK (DOG BEND) 42233 166 ASSOCIATED CAPACITY CNTY: RUNNELS
CANNON OPERATING COMPANY LLC 129223
SYKES A WELL #: 3A RRCID -> 267896 COMPL. DATE 05/06/2011 TOTAL DEPTH 3820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TDC ENGINEERING, INC. 840400
CLAYTON, LENA MRS WELL #: 1 RRCID -> 056178 COMPL. DATE 08/08/1973 TOTAL DEPTH 3553 PERF. N/A

11	3	N	-0-	-0-	-3	-0-					N	-0-					133
12	3	N	-0-	-0-	-3	-0-					N	-0-					133
01	31	N	-0-	-0-	-31	-0-					N	-0-					133
02	0	N	-0-	-0-	-0-	-0-					N	-0-					133
03	0	N	-0-	-0-	-0-	-0-					N	-0-					133
04	0	N	-0-	-0-	-0-	-0-					N	-0-					133

CLAYTON, H. L. & R. WELL #: 1 RRCID -> 117357 COMPL. DATE 03/14/1985 TOTAL DEPTH 3480 PERF. 3080 - 3128

11	4	N	-0-	-0-	-4	-0-					N	-0-					57
12	4	N	-0-	-0-	-4	-0-					N	-0-					57
01	31	N	-0-	-0-	-31	-0-					N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	0	N	-0-	-0-	-0-	-0-					N	-0-					57
04	0	N	-0-	-0-	-0-	-0-					N	-0-					57

HOLT RANCH (CONSOLIDATED) 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
FOSTER 9 WELL #: 1 RRCID -> 275830 COMPL. DATE 05/28/2014 TOTAL DEPTH 8007 PERF. 6967 - 7652

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	6210	X	-0-	-0-	-6210	-0-					N	-0-					-0-
01	7130	X	-0-	-0-	-7130	-0-					N	-0-					-0-
02	6440	X	-0-	-0-	-6440	-0-					N	-0-					-0-
03	7130	X	-0-	-0-	-7130	-0-					N	-0-					-0-
*04	6900	X	-0-	-0-	-6900	-0-					N	-0-					-0-

APPROACH OPERATING LLC 028625
CINCO TERRY "A" WELL #: 801 RRCID -> 226880 COMPL. DATE 12/27/2006 TOTAL DEPTH 8465 PERF. 7672 - 8230

11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					26
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					26
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
02	T. A.		18	-0-	18	18	18	3			N	-0-					26
*03	49	X	31	-0-	-18	-0-	31	3			N	-0-					26
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					26

CINCO TERRY "A" WELL #: 902 RRCID -> 234481 COMPL. DATE 08/20/2007 TOTAL DEPTH 8481 PERF. 8169 - 8184

11	570	X	224	-0-	-346	-0-	224	3			N	-0-					19
12	279	X	245	-0-	-34	-0-	245	3			N	-0-					19
01	279	N	171	-0-	-108	-0-	171	3			N	-0-					19
02	213	N	213	-0-	-0-	-0-	213	3			N	-0-					19
03	248	N	166	-0-	-82	-0-	166	3			N	-0-					19
04	180	N	171	-0-	-9	-0-	171	3			N	-0-					19

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "A" WELL #: 803 RRCID -> 234629 COMPL. DATE 09/12/2007 TOTAL DEPTH 8305 PERF. 8170 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	X	32	-0-	-328	-0-	32	3			N	-0-					30
12	62	X	20	-0-	-42	-0-	20	3			N	-0-					30
01	31	N	-0-	-0-	-31	-0-					N	-0-					30
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					30
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30

UNIVERSITY 42 WELL #: 2201 RRCID -> 237560 COMPL. DATE 12/11/2007 TOTAL DEPTH 8276 PERF. 8074 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	X	-0-	-0-	-750	-0-					Y	-0-					25
12	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					25
01	T. A.		277	-0-	277	277	277	3			Y	-0-					25
02	T. A.		503	-0-	503	780	503	3			Y	-0-					25
03	T. A.		338	-0-	338	1118	338	3			Y	-0-					25
04	T. A.		369	-0-	369	1487	369	3			Y	-0-					25

CINCO TERRY "A" WELL #: 905 RRCID -> 238440 COMPL. DATE 12/13/2007 TOTAL DEPTH 8360 PERF. 7993 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	X	928	-0-	-62	-0-	913	3	15	9	N	14	57	1			32
12	1031	X	1031	-0-	-0-	-0-	1024	3	7	9	N	6					38
01	1023	N	793	-0-	-230	-0-	783	3	10	9	N	9					47
02	924	N	924	-0-	-0-	-0-	914	3	10	9	N	9					56
03	1023	N	977	-0-	-46	-0-	962	3	15	9	N	14					70
*04	933	N	933	-0-	-0-	-0-	921	3	12	9	N	11					81

UNIVERSITY 42 WELL #: 1401 RRCID -> 239761 COMPL. DATE 01/18/2008 TOTAL DEPTH 8466 PERF. 8347 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	516	-0-	-114	-0-	495	3	21	9	Y	19	15	1			4
12	589	N	491	-0-	-98	-0-	491	3			Y	-0-	4	1			-0-
01	527	N	277	-0-	-250	-0-	277	3			Y	-0-					-0-
02	476	N	135	-0-	-341	-0-	117	3	18	9	Y	16	12	1			4
03	496	N	171	-0-	-325	-0-	171	3			Y	-0-	4	1			-0-
04	270	N	152	-0-	-118	-0-	152	3			Y	-0-					-0-

UNIVERSITY 42 WELL #: 2202 RRCID -> 239764 COMPL. DATE 01/16/2008 TOTAL DEPTH 8300 PERF. 8032 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	22	X	22	-0-	-0-	-0-	22	3			Y	-0-					-0-
04	T. A.		136	-0-	136	136	136	3			Y	-0-					-0-

WEST WELL #: 2302 RRCID -> 240806 COMPL. DATE 01/11/2008 TOTAL DEPTH 8400 PERF. 8154 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	X	1210	-0-	-590	-0-	1143	3	67	9	N	61					120
12	1860	X	896	-0-	-964	-0-	894	3	2	9	N	2	89	1	1	8	32
01	1666	N	1666	-0-	-0-	-0-	1533	3	133	9	N	121	2	8			151
02	1623	N	1623	-0-	-0-	-0-	1544	3	79	9	N	72	142	1			81
03	1784	N	1784	-0-	-0-	-0-	1674	3	110	9	N	100	104	1	1	8	76
*04	1635	N	1635	-0-	-0-	-0-	1540	3	95	9	N	86	82	1			80

CINCO TERRY "A" WELL #: 807 RRCID -> 240942 COMPL. DATE 03/15/2008 TOTAL DEPTH 8485 PERF. 8130 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	X	96	-0-	-24	-0-	96	3			N	-0-					44
12	124	X	87	-0-	-37	-0-	87	3			N	-0-					44
01	124	N	91	-0-	-33	-0-	91	3			N	-0-					44
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					44
03	93	N	81	-0-	-12	-0-	81	3			N	-0-					44
*04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					44

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

UNIVERSITY 42 WELL #: 1501 RRCID -> 240943 COMPL. DATE 05/02/2008 TOTAL DEPTH 8314 PERF. 8026 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	492	-0-	-198	-0-	492	3			Y	-0-					43
12	651	N	491	-0-	-160	-0-	491	3			Y	-0-					43
01	589	N	305	-0-	-284	-0-	305	3			Y	-0-					43
02	448	N	311	-0-	-137	-0-	311	3			Y	-0-					43
03	496	N	340	-0-	-156	-0-	340	3			Y	-0-					43
04	300	N	286	-0-	-14	-0-	286	3			Y	-0-					43

UNIVERSITY 42 WELL #: 2301 RRCID -> 240944 COMPL. DATE 03/04/2008 TOTAL DEPTH 8409 PERF. 8096 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1739	N	1739	-0-	-0-	-0-	1675	3	64	9	Y	58	51	1			12
12	1634	N	1634	-0-	-0-	-0-	1545	3	89	9	Y	81	81	1			12
01	1643	N	1164	-0-	-479	-0-	1114	3	50	9	Y	45	47	1			10
02	1624	N	1259	-0-	-365	-0-	1201	3	58	9	Y	53	49	1			14
03	1643	N	1457	-0-	-186	-0-	1370	3	87	9	Y	79	80	1			13
*04	1354	N	1354	-0-	-0-	-0-	1271	3	83	9	Y	75	74	1			14

UNIVERSITY 42 WELL #: 1402 RRCID -> 240948 COMPL. DATE 03/22/2008 TOTAL DEPTH 8450 PERF. 8221 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	20	3	21	9	Y	19	15	1			4
12	62	N	-0-	-0-	-62	-0-					Y	-0-	4	1			-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	16	12	1			4
03	6	N	6	-0-	-0-	-0-	6	3			Y	-0-	4	1			-0-
*04	5	N	5	-0-	-0-	-0-	4	3	1	9	Y	1	1	8			-0-

WEST "A" WELL #: 2203 RRCID -> 241398 COMPL. DATE 05/16/2008 TOTAL DEPTH 8450 PERF. 7682 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	X	597	-0-	-93	-0-	586	3	11	9	N	10	85	1			12
12	892	X	892	-0-	-0-	-0-	850	3	42	9	N	38					50
01	713	N	654	-0-	-59	-0-	643	3	11	9	N	10					60
02	693	N	693	-0-	-0-	-0-	693	3			N	-0-					60
03	899	N	807	-0-	-92	-0-	786	3	21	9	N	19	64	1			15
*04	789	N	789	-0-	-0-	-0-	775	3	14	9	N	13					28

UNIVERSITY 42 WELL #: 2203 RRCID -> 241402 COMPL. DATE 04/15/2008 TOTAL DEPTH 8512 PERF. 8142 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2487	-0-	-633	-0-	2397	3	90	9	Y	82	105	1			102
12	3224	X	2606	-0-	-618	-0-	2499	3	107	9	Y	97	110	1			89
01	2976	X	2100	-0-	-876	-0-	1990	3	110	9	Y	100	64	1			125
02	2688	X	2266	-0-	-422	-0-	2142	3	124	9	Y	113	198	1			40
03	2728	X	2553	-0-	-175	-0-	2431	3	122	9	Y	111	73	1			78
*04	2398	N	2398	-0-	-0-	-0-	2306	3	92	9	Y	84	96	1	1	8	65

CINCO TERRY "F" WELL #: 2001 RRCID -> 241406 COMPL. DATE 04/08/2008 TOTAL DEPTH 8419 PERF. 8060 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	34	-0-	-236	-0-	34	3			N	-0-					40
12	372	N	73	-0-	-299	-0-	73	3			N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	28	N	14	-0-	-14	-0-	14	3			N	-0-					40
03	210	N	210	-0-	-0-	-0-	210	3			N	-0-					40
*04	275	N	275	-0-	-0-	-0-	274	3	1	9	N	1	1	8			40

CINCO TERRY "F" WELL #: 2002 RRCID -> 241408 COMPL. DATE 04/24/2008 TOTAL DEPTH 8649 PERF. 7564 - 8487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	934	-0-	-26	-0-	905	3	29	9	N	26					53
12	992	N	954	-0-	-38	-0-	914	3	40	9	N	36	72	1			17
01	1023	N	597	-0-	-426	-0-	596	3	1	9	N	1					18
02	868	N	703	-0-	-165	-0-	673	3	30	9	N	27					45
03	961	N	924	-0-	-37	-0-	871	3	53	9	N	48	45	1	1	8	47
*04	887	N	887	-0-	-0-	-0-	853	3	34	9	N	31					78

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "A" WELL #: 907 RRCID -> 242365 COMPL. DATE 05/06/2008 TOTAL DEPTH 8350 PERF. 7994 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	31	-0-	-2879	-0-	31	3			N	-0-					32
12	620	X	29	-0-	-591	-0-	29	3			N	-0-					32
01	93	X	-0-	-0-	-93	-0-					N	-0-					32
02	298	X	298	-0-	-0-	-0-	298	3			N	-0-					32
03	547	X	547	-0-	-0-	-0-	547	3			N	-0-					32
*04	1828	X	1828	-0-	-0-	-0-	1828	3			N	-0-					32

UNIVERSITY 42 WELL #: 1403 RRCID -> 242419 COMPL. DATE 05/02/2008 TOTAL DEPTH 8500 PERF. 8150 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	396	-0-	-24	-0-	396	3			Y	-0-					-0-
12	434	N	405	-0-	-29	-0-	405	3			Y	-0-					-0-
01	403	N	337	-0-	-66	-0-	337	3			Y	-0-					-0-
02	364	N	335	-0-	-29	-0-	335	3			Y	-0-					-0-
03	403	N	372	-0-	-31	-0-	372	3			Y	-0-					-0-
*04	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					-0-

WEST "A" WELL #: 2201 RRCID -> 242426 COMPL. DATE 05/19/2008 TOTAL DEPTH 8500 PERF. 8098 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1090	-0-	-20	-0-	1015	3	75	9	N	68	86	1			66
12	1147	N	1040	-0-	-107	-0-	996	3	44	9	N	40	80	1			26
01	1085	N	1002	-0-	-83	-0-	938	3	64	9	N	58					84
02	1008	N	919	-0-	-89	-0-	860	3	59	9	N	54	109	1	1	8	28
03	1054	N	1000	-0-	-54	-0-	948	3	52	9	N	47					75
04	960	N	762	-0-	-198	-0-	751	3	11	9	N	10	67	1			18

UNIVERSITY 42 WELL #: 1301 RRCID -> 243913 COMPL. DATE 07/02/2008 TOTAL DEPTH 8500 PERF. 8132 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1284	N	1284	-0-	-0-	-0-	1276	3	8	9	Y	7	7	1			1
12	1421	N	1421	-0-	-0-	-0-	1385	3	36	9	Y	33	29	1			5
01	1488	N	619	-0-	-869	-0-	619	3			Y	-0-	5	1			-0-
02	1204	N	1196	-0-	-8	-0-	1173	3	23	9	Y	21	16	1			5
03	3100	N	3440	-0-	340	340	3230	3	210	9	Y	191	165	1			31
*04	3000	N	3525	-0-	525	865	3349	3	176	9	Y	160	161	1			30

UNIVERSITY 42 WELL #: 1404 RRCID -> 243914 COMPL. DATE 06/04/2008 TOTAL DEPTH 8500 PERF. 8072 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10530	X	10176	-0-	-354	-0-	10021	3	155	9	Y	141	127	1			29
12	10881	X	10125	-0-	-756	-0-	9979	3	146	9	Y	133	143	1			19
01	10757	X	7958	-0-	-2799	-0-	7849	3	109	9	Y	99	96	1			22
02	9716	X	9096	-0-	-620	-0-	9004	3	92	9	Y	84	84	1			22
03	10664	X	10500	-0-	-164	-0-	10325	3	175	9	Y	159	155	1			26
04	10170	X	9880	-0-	-290	-0-	9792	3	88	9	Y	80	91	1			15

WEST WELL #: 2303 RRCID -> 244301 COMPL. DATE 05/02/2008 TOTAL DEPTH 8509 PERF. 8116 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	X	1509	-0-	-171	-0-	1467	3	42	9	N	38	65	1			18
12	1705	X	1652	-0-	-53	-0-	1579	3	73	9	N	66	47	1			37
01	1612	N	1264	-0-	-348	-0-	1240	3	24	9	N	22					59
02	1400	N	1397	-0-	-3	-0-	1347	3	50	9	N	45	80	1	1	8	23
03	1643	N	1495	-0-	-148	-0-	1420	3	75	9	N	68	60	1			31
*04	1468	N	1468	-0-	-0-	-0-	1417	3	51	9	N	46					77

WEST "A" WELL #: 2101 RRCID -> 244860 COMPL. DATE 08/25/2008 TOTAL DEPTH 8450 PERF. 7542 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	654	-0-	-36	-0-	634	3	20	9	N	18	62	1			14
12	666	N	666	-0-	-0-	-0-	646	3	20	9	N	18					32
01	651	N	447	-0-	-204	-0-	438	3	9	9	N	8					40
02	616	N	453	-0-	-163	-0-	434	3	19	9	N	17					57
03	651	N	519	-0-	-132	-0-	496	3	23	9	N	21	39	1			39
*04	517	N	517	-0-	-0-	-0-	491	3	26	9	N	24					63

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER WELL #: 2301 RRCID -> 244861 COMPL. DATE 08/01/2008 TOTAL DEPTH 8550 PERF. 8081 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	X	550	-0-	-290	-0-	550	3			N	-0-					43
12	837	X	560	-0-	-277	-0-	560	3			N	-0-					43
01	651	N	464	-0-	-187	-0-	464	3			N	-0-					43
02	581	N	581	-0-	-0-	-0-	581	3			N	-0-					43
03	759	N	759	-0-	-0-	-0-	755	3	4	9	N	4					47
*04	768	N	768	-0-	-0-	-0-	740	3	28	9	N	25					72

UNIVERSITY 42 WELL #: 2302 RRCID -> 244872 COMPL. DATE 07/11/2008 TOTAL DEPTH 8500 PERF. 8106 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	3017	-0-	-43	-0-	2862	3	155	9	Y	141	129	1			29
12	3627	X	3487	-0-	-140	-0-	3265	3	222	9	Y	202	202	1			29
01	3627	X	3040	-0-	-587	-0-	2891	3	149	9	Y	135	134	1			30
02	3276	X	2788	-0-	-488	-0-	2645	3	143	9	Y	130	126	1			34
03	3472	X	3094	-0-	-378	-0-	2890	3	204	9	Y	185	189	1			30
04	3360	X	2887	-0-	-473	-0-	2692	3	195	9	Y	177	173	1	1	8	33

WEST "A" WELL #: 2204 RRCID -> 245181 COMPL. DATE 06/19/2008 TOTAL DEPTH 8453 PERF. 7672 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	534	-0-	-246	-0-	531	3	3	9	N	3					44
12	913	N	913	-0-	-0-	-0-	913	3			N	-0-					44
01	714	N	714	-0-	-0-	-0-	714	3			N	-0-					44
02	872	N	872	-0-	-0-	-0-	869	3	3	9	N	3					47
03	899	N	780	-0-	-119	-0-	776	3	4	9	N	4					51
04	690	N	652	-0-	-38	-0-	650	3	2	9	N	2					53

WEST WELL #: 2305 RRCID -> 246303 COMPL. DATE 07/01/2008 TOTAL DEPTH 8577 PERF. 7706 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	968	-0-	-52	-0-	942	3	26	9	N	24	75	1			23
12	1054	N	840	-0-	-214	-0-	807	3	33	9	N	30					53
01	1054	N	611	-0-	-443	-0-	603	3	8	9	N	7					60
02	896	N	792	-0-	-104	-0-	779	3	13	9	N	12	45	1			27
03	837	N	746	-0-	-91	-0-	746	3			N	-0-					27
*04	635	N	635	-0-	-0-	-0-	635	3			N	-0-					27

WEST "A" WELL #: 2205X RRCID -> 246324 COMPL. DATE 09/19/2008 TOTAL DEPTH 8400 PERF. 7699 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1325	-0-	-145	-0-	1279	3	46	9	N	42	94	1			52
12	1488	N	1207	-0-	-281	-0-	1141	3	66	9	N	60	79	1			33
01	1457	N	1055	-0-	-402	-0-	1046	3	9	9	N	8					41
02	1232	N	1033	-0-	-199	-0-	1021	3	12	9	N	11					52
03	1209	N	1146	-0-	-63	-0-	1085	3	61	9	N	55	50	1			57
04	1020	N	802	-0-	-218	-0-	802	3			N	-0-					57

UNIVERSITY 42 WELL #: 1303 RRCID -> 246751 COMPL. DATE 08/25/2008 TOTAL DEPTH 8390 PERF. 7785 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1571	-0-	-199	-0-	1531	3	40	9	Y	36	67	1	1	8	28
12	1953	N	1314	-0-	-639	-0-	1314	3			Y	-0-					28
01	1829	N	1001	-0-	-828	-0-	1001	3			Y	-0-					28
02	1456	N	777	-0-	-679	-0-	777	3			Y	-0-					28
03	1302	N	773	-0-	-529	-0-	773	3			Y	-0-					28
04	960	N	634	-0-	-326	-0-	634	3			Y	-0-					28

UNIVERSITY 42 WELL #: 1405 RRCID -> 246756 COMPL. DATE 06/23/2008 TOTAL DEPTH 8600 PERF. 7773 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2306 RRCID -> 247077 COMPL. DATE 11/17/2008 TOTAL DEPTH 8378 PERF. 7714 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1658	-0-	-352	-0-	1658	3			Y	-0-	67	1			22
12	2077	N	1264	-0-	-813	-0-	1264	3			Y	-0-					22
01	2015	N	1017	-0-	-998	-0-	1017	3			Y	-0-					22
02	1540	N	877	-0-	-663	-0-	877	3			Y	-0-					22
03	1271	N	908	-0-	-363	-0-	908	3			Y	-0-					22
04	990	N	782	-0-	-208	-0-	782	3			Y	-0-					22

UNIVERSITY 45 WELL #: 2101 RRCID -> 247078 COMPL. DATE 11/11/2008 TOTAL DEPTH 8450 PERF. 7657 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1483	N	1483	-0-	-0-	-0-	1440	3	43	9	Y	39	31	1			8
12	1587	N	1587	-0-	-0-	-0-	1533	3	54	9	Y	49	50	1			7
01	1550	X	849	-0-	-701	-0-	815	3	34	9	Y	31	31	1			7
02	1400	X	831	-0-	-569	-0-	797	3	34	9	Y	31	30	1			8
03	1581	X	957	-0-	-624	-0-	932	3	25	9	Y	23	27	1			4
04	1530	X	960	-0-	-570	-0-	943	3	17	9	Y	15	16	1			3

UNIVERSITY 45 WELL #: 3001 RRCID -> 247079 COMPL. DATE 01/20/2009 TOTAL DEPTH 8420 PERF. 7672 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	451	N	451	-0-	-0-	-0-	418	3	33	9	Y	30	31	1			6
12	465	N	465	-0-	-0-	-0-	421	3	44	9	Y	40	40	1			6
01	465	N	313	-0-	-152	-0-	303	3	10	9	Y	9	13	1			2
02	420	N	302	-0-	-118	-0-	281	3	21	9	Y	19	16	1			5
03	465	N	278	-0-	-187	-0-	278	3			Y	-0-	5	1			-0-
04	300	N	247	-0-	-53	-0-	247	3			Y	-0-					-0-

UNIVERSITY 45 WELL #: 2102 RRCID -> 247080 COMPL. DATE 12/11/2008 TOTAL DEPTH 8425 PERF. 8152 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1610	N	1610	-0-	-0-	-0-	1576	3	34	9	Y	31	25	1			6
12	1646	N	1646	-0-	-0-	-0-	1601	3	45	9	Y	41	41	1			6
01	1581	N	1357	-0-	-224	-0-	1327	3	30	9	Y	27	27	1			6
02	1512	N	1387	-0-	-125	-0-	1361	3	26	9	Y	24	24	1			6
03	1643	N	1588	-0-	-55	-0-	1527	3	61	9	Y	55	52	1			9
*04	1506	N	1506	-0-	-0-	-0-	1473	3	33	9	Y	30	33	1			6

BAKER WELL #: 2201 RRCID -> 247081 COMPL. DATE 11/20/2008 TOTAL DEPTH 8350 PERF. 7677 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	239	N	239	-0-	-0-	-0-	239	3			N	-0-					28
12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					28
01	173	N	173	-0-	-0-	-0-	173	3			N	-0-					28
02	237	N	237	-0-	-0-	-0-	237	3			N	-0-					28
03	248	N	56	-0-	-192	-0-	56	3			N	-0-					28
04	180	N	17	-0-	-163	-0-	17	3			N	-0-					28

WEST "A" WELL #: 2206 RRCID -> 247109 COMPL. DATE 12/13/2008 TOTAL DEPTH 7930 PERF. 7683 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	247	-0-	-83	-0-	247	3			N	-0-					39
12	341	N	195	-0-	-146	-0-	195	3			N	-0-					39
01	248	N	25	-0-	-223	-0-	25	3			N	-0-					39
02	224	N	-0-	-0-	-224	-0-					N	-0-					39
03	186	N	-0-	-0-	-186	-0-					N	-0-					39
04	30	N	-0-	-0-	-30	-0-					N	-0-					39

UNIVERSITY 45 WELL #: 2103 RRCID -> 247114 COMPL. DATE 01/13/2009 TOTAL DEPTH 8416 PERF. 7698 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1186	-0-	-164	-0-	1164	3	22	9	Y	20	30	1			4
12	1426	N	1268	-0-	-158	-0-	1240	3	28	9	Y	25	25	1			4
01	1364	N	997	-0-	-367	-0-	980	3	17	9	Y	15	16	1			3
02	1120	N	1093	-0-	-27	-0-	1075	3	18	9	Y	16	15	1			4
03	1271	N	1231	-0-	-40	-0-	1184	3	47	9	Y	43	40	1			7
*04	1115	N	1115	-0-	-0-	-0-	1098	3	17	9	Y	15	19	1			3

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45 WELL #: 2001 RRCID -> 247115 COMPL. DATE 01/21/2009 TOTAL DEPTH 8450 PERF. 7734 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	996	-0-	-114	-0-	953	3	43	9	Y	39	38	1			8
12	1147	N	1023	-0-	-124	-0-	995	3	28	9	Y	25	29	1			4
01	1116	N	940	-0-	-176	-0-	923	3	17	9	Y	15	16	1			3
02	924	N	714	-0-	-210	-0-	696	3	18	9	Y	16	15	1			4
03	1023	N	901	-0-	-122	-0-	867	3	34	9	Y	31	30	1			5
*04	979	N	979	-0-	-0-	-0-	931	3	48	9	Y	44	41	1			8

UNIVERSITY 42 WELL #: 1304 RRCID -> 247116 COMPL. DATE 10/27/2008 TOTAL DEPTH 8355 PERF. 7689 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	315	-0-	-285	-0-	254	3	61	9	Y	55	50	1	2	8	11
12	496	N	344	-0-	-152	-0-	274	3	70	9	Y	64	66	1			9
01	434	N	258	-0-	-176	-0-	211	3	47	9	Y	43	43	1			9
02	308	N	230	-0-	-78	-0-	184	3	46	9	Y	42	40	1			11
03	341	N	259	-0-	-82	-0-	200	3	59	9	Y	54	56	1			9
04	240	N	182	-0-	-58	-0-	145	3	37	9	Y	34	36	1	1	8	6

UNIVERSITY 42 WELL #: 2204 RRCID -> 247117 COMPL. DATE 11/26/2008 TOTAL DEPTH 7970 PERF. 7700 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2885	-0-	-85	-0-	2798	3	87	9	Y	79	78	1			16
12	3196	X	3196	-0-	-0-	-0-	3089	3	107	9	Y	97	99	1			14
01	3255	X	2258	-0-	-997	-0-	2177	3	81	9	Y	74	72	1			16
02	2940	X	2801	-0-	-139	-0-	2732	3	69	9	Y	63	63	1			16
03	3224	X	2870	-0-	-354	-0-	2800	3	70	9	Y	64	70	1			10
04	3090	X	2475	-0-	-615	-0-	2375	3	100	9	Y	91	84	1			17

UNIVERSITY 42 WELL #: 1202 RRCID -> 247118 COMPL. DATE 01/08/2009 TOTAL DEPTH 8407 PERF. 7658 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	951	N	951	-0-	-0-	-0-	907	3	44	9	Y	40	39	1			8
12	990	N	990	-0-	-0-	-0-	882	3	108	9	Y	98	92	1			14
01	961	N	795	-0-	-166	-0-	716	3	79	9	Y	72	70	1			16
02	958	N	958	-0-	-0-	-0-	891	3	67	9	Y	61	61	1			16
03	992	N	960	-0-	-32	-0-	884	3	76	9	Y	69	74	1			11
*04	837	N	837	-0-	-0-	-0-	789	3	48	9	Y	44	47	1			8

BAKER WELL #: 2302 RRCID -> 247119 COMPL. DATE 11/12/2008 TOTAL DEPTH 8340 PERF. 8109 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	12	-0-	-198	-0-	12	3			N	-0-					29
12	248	N	43	-0-	-205	-0-	43	3			N	-0-					29
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					29
02	428	N	428	-0-	-0-	-0-	428	3			N	-0-					29
03	1096	N	1096	-0-	-0-	-0-	1070	3	26	9	N	24					53
*04	855	N	855	-0-	-0-	-0-	829	3	26	9	N	24	62	1			15

BAKER WELL #: 102 RRCID -> 247120 COMPL. DATE 01/16/2009 TOTAL DEPTH 8300 PERF. 7636 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1454	-0-	-256	-0-	1437	3	17	9	N	15					43
12	1829	N	1142	-0-	-687	-0-	1142	3			N	-0-					43
01	1736	N	1287	-0-	-449	-0-	1270	3	17	9	N	15					58
02	1344	N	692	-0-	-652	-0-	684	3	8	9	N	7					65
03	1244	N	1244	-0-	-0-	-0-	1216	3	28	9	N	25	74	1	1	8	15
*04	1384	N	1384	-0-	-0-	-0-	1371	3	13	9	N	12					27

UNIVERSITY 42 WELL #: 1307 RRCID -> 247121 COMPL. DATE 01/26/2009 TOTAL DEPTH 8325 PERF. 7728 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1916	-0-	-94	-0-	1829	3	87	9	Y	79	78	1			16
12	2046	N	1964	-0-	-82	-0-	1928	3	36	9	Y	33	44	1			5
01	2046	N	1608	-0-	-438	-0-	1585	3	23	9	Y	21	21	1			5
02	1792	N	1649	-0-	-143	-0-	1627	3	22	9	Y	20	20	1			5
03	1953	N	1951	-0-	-2	-0-	1908	3	43	9	Y	39	38	1			6
*04	1841	N	1841	-0-	-0-	-0-	1768	3	73	9	Y	66	60	1			12

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST WELL #: 2304X RRCID -> 247149 COMPL. DATE 10/14/2008 TOTAL DEPTH 8385 PERF. 7679 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	410	-0-	-160	-0-	376	3	34	9	N	31					52
12	592	N	592	-0-	-0-	-0-	529	3	63	9	N	57	81	1			28
01	651	N	563	-0-	-88	-0-	517	3	46	9	N	42					70
02	717	N	717	-0-	-0-	-0-	607	3	110	9	N	100	138	1			32
03	816	N	816	-0-	-0-	-0-	706	3	110	9	N	100	47	1	1	8	84
*04	723	N	723	-0-	-0-	-0-	650	3	73	9	N	66	100	1			50

UNIVERSITY 42 WELL #: 1101X RRCID -> 247150 COMPL. DATE 10/06/2008 TOTAL DEPTH 8575 PERF. 7723 - 7840

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "A" WELL #: 2202X RRCID -> 247178 COMPL. DATE 09/24/2008 TOTAL DEPTH 8400 PERF. 7660 - 7778

11	2854	X	2854	-0-	-0-	-0-	2716	3	138	9	N	125	110	1			89
12	2979	X	2979	-0-	-0-	-0-	2895	3	84	9	N	76	134	1	1	8	30
01	2635	X	1920	-0-	-715	-0-	1854	3	66	9	N	60					90
02	2660	X	2423	-0-	-237	-0-	2323	3	100	9	N	91	146	1			35
03	2976	X	2713	-0-	-263	-0-	2593	3	120	9	N	109	81	1			63
04	2880	X	2471	-0-	-409	-0-	2386	3	85	9	N	77	82	1	1	8	57

CINCO TERRY "F" WELL #: 2003 RRCID -> 247185 COMPL. DATE 10/27/2008 TOTAL DEPTH 8300 PERF. 7989 - 8050

11	1830	X	32	-0-	-1798	-0-	32	3			N	-0-					62
12	403	X	61	-0-	-342	-0-	58	3	3	9	N	3	51	1			14
01	403	X	-0-	-0-	-403	-0-					N	-0-					14
02	224	X	162	-0-	-62	-0-	162	3			N	-0-					14
03	248	X	159	-0-	-89	-0-	159	3			N	-0-					14
04	60	X	-0-	-0-	-60	-0-					N	-0-					14

CINCO TERRY "A" WELL #: 804 RRCID -> 247431 COMPL. DATE 10/23/2008 TOTAL DEPTH 8412 PERF. 7632 - 7790

11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					40
12	124	N	58	-0-	-66	-0-	58	3			N	-0-					40
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					40
02	308	N	308	-0-	-0-	-0-	308	3			N	-0-					40
03	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					40
*04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					40

UNIVERSITY 42 WELL #: 2303 RRCID -> 248169 COMPL. DATE 10/20/2008 TOTAL DEPTH 8350 PERF. 7691 - 8210

11	2790	X	2361	-0-	-429	-0-	2295	3	66	9	Y	60	81	1			63
12	2697	X	2615	-0-	-82	-0-	2505	3	110	9	Y	100	113	1			50
01	2666	N	1721	-0-	-945	-0-	1656	3	65	9	Y	59					109
02	2212	N	2013	-0-	-199	-0-	1922	3	91	9	Y	83	100	1			92
03	2720	N	2720	-0-	-0-	-0-	2578	3	142	9	Y	129	204	1			17
*04	2449	N	2449	-0-	-0-	-0-	2376	3	73	9	Y	66	68	1			15

CINCO TERRY "A" WELL #: 901 RRCID -> 248218 COMPL. DATE 09/25/2006 TOTAL DEPTH 8375 PERF. 7685 - 7753

11	570	N	554	-0-	-16	-0-	540	3	14	9	N	13					73
12	589	N	576	-0-	-13	-0-	561	3	15	9	N	14	57	1			30
01	589	N	459	-0-	-130	-0-	446	3	13	9	N	12					42
02	513	N	513	-0-	-0-	-0-	496	3	17	9	N	15					57
03	589	N	549	-0-	-40	-0-	528	3	21	9	N	19	1	8			75
*04	496	N	496	-0-	-0-	-0-	482	3	14	9	N	13					88

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "A" WELL #: 802 RRCID -> 248247 COMPL. DATE 08/21/2007 TOTAL DEPTH 8475 PERF. 7686 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	559	-0-	-11	-0-	529	3	30	9	N	27	88	1			31
12	606	N	606	-0-	-0-	-0-	559	3	47	9	N	43	46	1			28
01	620	N	397	-0-	-223	-0-	397	3			N	-0-					28
02	532	N	386	-0-	-146	-0-	369	3	17	9	N	15					43
03	620	N	357	-0-	-263	-0-	345	3	12	9	N	11	1	8			53
*04	475	N	475	-0-	-0-	-0-	447	3	28	9	N	25	62	1			16

UNIVERSITY 42 WELL #: 2401 RRCID -> 248472 COMPL. DATE 02/11/2009 TOTAL DEPTH 8450 PERF. 7800 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	505	N	505	-0-	-0-	-0-	442	3	63	9	Y	57	45	1			44
12	496	N	454	-0-	-42	-0-	454	3			Y	-0-	12	1			32
01	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					32
02	476	N	472	-0-	-4	-0-	419	3	53	9	Y	48	36	1			44
03	465	N	282	-0-	-183	-0-	282	3			Y	-0-	12	1			32
04	480	N	174	-0-	-306	-0-	174	3			Y	-0-					32

UNIVERSITY 42 WELL #: 2308 RRCID -> 248473 COMPL. DATE 02/04/2009 TOTAL DEPTH 8030 PERF. 7785 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
12	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
01	155	N	96	-0-	-59	-0-	96	3			Y	-0-					-0-
02	84	N	53	-0-	-31	-0-	53	3			Y	-0-					-0-
03	93	N	68	-0-	-25	-0-	68	3			Y	-0-					-0-
04	90	N	71	-0-	-19	-0-	71	3			Y	-0-					-0-

CINCO TERRY "B" WELL #: 1301 RRCID -> 248475 COMPL. DATE 05/02/2006 TOTAL DEPTH 8480 PERF. 7742 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	607	-0-	-203	-0-	607	3			N	-0-					16
12	713	N	553	-0-	-160	-0-	553	3			N	-0-					16
01	651	N	575	-0-	-76	-0-	575	3			N	-0-					16
02	560	N	519	-0-	-41	-0-	518	3	1	9	N	1	1	8			16
03	558	N	448	-0-	-110	-0-	448	3			N	-0-					16
04	570	N	504	-0-	-66	-0-	501	3	3	9	N	3					19

UNIVERSITY 42 WELL #: 2402 RRCID -> 248477 COMPL. DATE 02/24/2009 TOTAL DEPTH 8400 PERF. 7694 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	3888	-0-	-402	-0-	3878	3	10	9	Y	9	9	1			2
12	4371	X	4193	-0-	-178	-0-	4145	3	48	9	Y	44	40	1			6
01	4278	X	3761	-0-	-517	-0-	3722	3	39	9	Y	35	33	1			8
02	3780	X	3608	-0-	-172	-0-	3577	3	31	9	Y	28	29	1			7
03	4185	X	4126	-0-	-59	-0-	4078	3	48	9	Y	44	44	1			7
04	4050	X	3617	-0-	-433	-0-	3571	3	46	9	Y	42	41	1			8

BAKER "A" WELL #: 102 RRCID -> 249087 COMPL. DATE 04/08/2009 TOTAL DEPTH 8550 PERF. 7636 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	734	-0-	-316	-0-	719	3	15	9	N	14					64
12	1147	N	665	-0-	-482	-0-	658	3	7	9	N	6	57	1			13
01	1054	N	448	-0-	-606	-0-	446	3	2	9	N	2					15
02	672	N	422	-0-	-250	-0-	422	3			N	-0-					15
03	651	N	463	-0-	-188	-0-	452	3	11	9	N	10					25
*04	455	N	455	-0-	-0-	-0-	453	3	2	9	N	2					27

BAKER "A" WELL #: 103 RRCID -> 249279 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7714 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1214	N	1214	-0-	-0-	-0-	1163	3	51	9	N	46	86	1			60
12	1333	N	1157	-0-	-176	-0-	1135	3	22	9	N	20	40	1			40
01	1240	N	934	-0-	-306	-0-	912	3	22	9	N	20					60
02	1120	N	908	-0-	-212	-0-	906	3	2	9	N	2	2	8			60
03	1147	N	903	-0-	-244	-0-	902	3	1	9	N	1	1	8			60
*04	1234	N	1234	-0-	-0-	-0-	1172	3	62	9	N	56	87	1	1	8	28

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER "A" WELL #: 105 RRCID -> 249295 COMPL. DATE 03/30/2009 TOTAL DEPTH 8400 PERF. 7649 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	-0-	-0-	-1	-0-					N	-0-					53
12	0	N	-0-	-0-	-0-	-0-					N	-0-					53
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					53
02	T. A.		15	-0-	15	15	15	3			N	-0-					53
03	T. A.		28	-0-	28	43	28	3			N	-0-					53
04	T. A.		23	-0-	23	66	23	3			N	-0-					53

UNIVERSITY 42 WELL #: 1203 RRCID -> 249468 COMPL. DATE 04/14/2009 TOTAL DEPTH 8440 PERF. 7694 - 8242

11	T. A.		573	-0-	573	3187	561	3	12	9	Y	11					58
12	3974	X	787	-0-	-3187	-0-	755	3	32	9	Y	29	66	1			21
01	1148	N	1148	-0-	-0-	-0-	1124	3	24	9	Y	22					43
02	1139	N	1139	-0-	-0-	-0-	1110	3	29	9	Y	26					69
03	775	N	725	-0-	-50	-0-	675	3	50	9	Y	45	77	1			37
04	1110	N	410	-0-	-700	-0-	396	3	14	9	Y	13					50

UNIVERSITY 45 WELL #: 2105 RRCID -> 249475 COMPL. DATE 04/05/2009 TOTAL DEPTH 8390 PERF. 7732 - 7872

11	1676	N	1676	-0-	-0-	-0-	1629	3	47	9	Y	43	41	1			9
12	1764	N	1764	-0-	-0-	-0-	1706	3	58	9	Y	53	54	1			8
01	1829	N	825	-0-	-1004	-0-	788	3	37	9	Y	34	34	1			8
02	1568	N	685	-0-	-883	-0-	649	3	36	9	Y	33	32	1			9
03	1767	N	1209	-0-	-558	-0-	1162	3	47	9	Y	43	45	1			7
*04	1588	N	1588	-0-	-0-	-0-	1538	3	50	9	Y	45	44	1			8

UNIVERSITY 45 WELL #: 2106 RRCID -> 249477 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7728 - 7882

11	480	N	448	-0-	-32	-0-	405	3	43	9	Y	39	38	1			8
12	744	N	744	-0-	-0-	-0-	690	3	54	9	Y	49	50	1			7
01	713	N	363	-0-	-350	-0-	329	3	34	9	Y	31	31	1			7
02	659	N	659	-0-	-0-	-0-	625	3	34	9	Y	31	30	1			8
03	744	N	557	-0-	-187	-0-	539	3	18	9	Y	16	21	1			3
*04	542	N	542	-0-	-0-	-0-	525	3	17	9	Y	15	15	1			3

UNIVERSITY 45 WELL #: 3002 RRCID -> 249478 COMPL. DATE 04/18/2009 TOTAL DEPTH 8400 PERF. 7666 - 7886

11	660	N	528	-0-	-132	-0-	506	3	22	9	Y	20	23	1			4
12	651	N	496	-0-	-155	-0-	468	3	28	9	Y	25	25	1			4
01	651	N	446	-0-	-205	-0-	429	3	17	9	Y	15	16	1			3
02	504	N	504	-0-	-0-	-0-	486	3	18	9	Y	16	15	1			4
03	567	N	567	-0-	-0-	-0-	525	3	42	9	Y	38	36	1			6
*04	532	N	532	-0-	-0-	-0-	484	3	48	9	Y	44	42	1			8

BAKER WELL #: 2202 RRCID -> 249764 COMPL. DATE 01/07/2009 TOTAL DEPTH 8350 PERF. 7727 - 7784

11	226	N	226	-0-	-0-	-0-	226	3			N	-0-					38
12	325	N	325	-0-	-0-	-0-	306	3	19	9	N	17	47	1			8
01	507	N	507	-0-	-0-	-0-	507	3			N	-0-					8
02	327	N	327	-0-	-0-	-0-	327	3			N	-0-					8
03	310	N	217	-0-	-93	-0-	217	3			N	-0-					8
04	450	N	-0-	-0-	-450	-0-					N	-0-					8

BAKER "A" WELL #: 106 RRCID -> 250713 COMPL. DATE 04/17/2009 TOTAL DEPTH 8400 PERF. 7628 - 7763

11	900	N	813	-0-	-87	-0-	773	3	40	9	N	36	81	1			19
12	930	N	810	-0-	-120	-0-	745	3	65	9	N	59	56	1			22
01	868	N	392	-0-	-476	-0-	360	3	32	9	N	29					51
02	756	N	684	-0-	-72	-0-	608	3	76	9	N	69					120
03	837	N	837	-0-	-0-	-0-	768	3	69	9	N	63	105	1			78
*04	747	N	747	-0-	-0-	-0-	685	3	62	9	N	56	74	1			60

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "A" WELL #: 903 RRCID -> 250750 COMPL. DATE 01/31/2007 TOTAL DEPTH 8233 PERF. 8061 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	X	36	-0-	-1194	-0-	36	3			N	-0-					97
12	868	X	56	-0-	-812	-0-	56	3			N	-0-					97
01	868	X	-0-	-0-	-868	-0-					N	-0-					97
02	784	X	226	-0-	-558	-0-	226	3			N	-0-					97
03	156	X	156	-0-	-0-	-0-	156	3			N	-0-					97
04	60	X	-0-	-0-	-60	-0-					N	-0-					97

BAKER "B" WELL #: 102 RRCID -> 255161 COMPL. DATE 12/16/2009 TOTAL DEPTH 8350 PERF. 7703 - 7769

11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					37
12	66	N	66	-0-	-0-	-0-	66	3			N	-0-					37
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					37
02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					37
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					37
*04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					37

BAKER "B" WELL #: 201 RRCID -> 255163 COMPL. DATE 11/30/2009 TOTAL DEPTH 8620 PERF. 7674 - 7887

11	30	N	19	-0-	-11	-0-	19	3			N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	60	N	60	-0-	-0-	-0-	60	3			N	-0-					18
02	28	N	1	-0-	-27	-0-	1	3			N	-0-					18
03	0	N	-0-	-0-	-0-	-0-					N	-0-					18
*04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					18

BAKER WELL #: 2303 RRCID -> 255164 COMPL. DATE 11/21/2009 TOTAL DEPTH 8050 PERF. 7732 - 7797

11	1320	N	1142	-0-	-178	-0-	1120	3	22	9	N	20					64
12	1302	N	1212	-0-	-90	-0-	1187	3	25	9	N	23	46	1			41
01	1271	N	1003	-0-	-268	-0-	986	3	17	9	N	15					56
02	1065	N	1065	-0-	-0-	-0-	1040	3	25	9	N	23					79
03	1209	N	1160	-0-	-49	-0-	1138	3	22	9	N	20	63	1			36
*04	1070	N	1070	-0-	-0-	-0-	1053	3	17	9	N	15					51

BAKER "B" WELL #: 202 RRCID -> 255552 COMPL. DATE 12/29/2009 TOTAL DEPTH 8525 PERF. 7758 - 7863

11	150	N	67	-0-	-83	-0-	67	3			N	-0-					28
12	155	N	112	-0-	-43	-0-	112	3			N	-0-					28
01	186	N	118	-0-	-68	-0-	118	3			N	-0-					28
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					28
03	124	N	104	-0-	-20	-0-	104	3			N	-0-					28
04	120	N	115	-0-	-5	-0-	115	3			N	-0-					28

BAKER "A" WELL #: 108 RRCID -> 255554 COMPL. DATE 01/05/2010 TOTAL DEPTH 8000 PERF. 7590 - 7782

11	1500	N	1303	-0-	-197	-0-	1290	3	13	9	N	12	98	1			16
12	1519	N	1460	-0-	-59	-0-	1414	3	46	9	N	42	39	1			19
01	1519	N	1196	-0-	-323	-0-	1195	3	1	9	N	1					20
02	1204	N	1149	-0-	-55	-0-	1148	3	1	9	N	1					21
03	1457	N	1211	-0-	-246	-0-	1211	3			N	-0-					21
*04	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					21

UNIVERSITY 45 WELL #: 2201X RRCID -> 256170 COMPL. DATE 02/09/2010 TOTAL DEPTH 8175 PERF. 7758 - 7924

11	540	N	469	-0-	-71	-0-	448	3	21	9	Y	19	15	1			4
12	589	N	444	-0-	-145	-0-	444	3			Y	-0-	4	1			-0-
01	496	N	209	-0-	-287	-0-	209	3			Y	-0-					-0-
02	448	N	270	-0-	-178	-0-	252	3	18	9	Y	16	12	1			4
03	434	N	307	-0-	-127	-0-	307	3			Y	-0-	4	1			-0-
*04	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER WELL #: 101 RRCID -> 256242 COMPL. DATE 02/02/2010 TOTAL DEPTH 7974 PERF. 7740 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	X	1647	-0-	-483	-0-	1627	3	20	9	N	18	70	1			21
12	2201	X	1844	-0-	-357	-0-	1812	3	32	9	N	29					50
01	2201	N	1682	-0-	-519	-0-	1664	3	18	9	N	16					66
02	1796	N	1796	-0-	-0-	-0-	1760	3	36	9	N	33					99
03	1866	N	1866	-0-	-0-	-0-	1840	3	26	9	N	24	53	1			70
04	1620	N	1461	-0-	-159	-0-	1461	3			N	-0-					70

UNIVERSITY 42 WELL #: 2206 RRCID -> 256243 COMPL. DATE 02/02/2010 TOTAL DEPTH 8000 PERF. 7702 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4008	X	4008	-0-	-0-	-0-	3855	3	153	9	Y	139	172	1			45
12	4280	X	4280	-0-	-0-	-0-	4156	3	124	9	Y	113	99	1	1	8	58
01	4247	X	3964	-0-	-283	-0-	3807	3	157	9	Y	143	92	1			109
02	4097	X	4097	-0-	-0-	-0-	3950	3	147	9	Y	134	83	1			160
03	4691	X	4691	-0-	-0-	-0-	4516	3	175	9	Y	159	259	1			60
*04	4155	X	4155	-0-	-0-	-0-	4017	3	138	9	Y	125	140	1			45

UNIVERSITY 45 WELL #: 2104 RRCID -> 256244 COMPL. DATE 02/09/2010 TOTAL DEPTH 8425 PERF. 7692 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1129	-0-	-11	-0-	1101	3	28	9	Y	25	20	1			5
12	1193	N	1193	-0-	-0-	-0-	1157	3	36	9	Y	33	33	1			5
01	1116	N	1041	-0-	-75	-0-	1018	3	23	9	Y	21	21	1			5
02	1064	N	726	-0-	-338	-0-	704	3	22	9	Y	20	20	1			5
03	1178	N	838	-0-	-340	-0-	819	3	19	9	Y	17	19	1			3
*04	1072	N	1072	-0-	-0-	-0-	1055	3	17	9	Y	15	15	1			3

UNIVERSITY 42 WELL #: 2309 RRCID -> 256780 COMPL. DATE 03/01/2010 TOTAL DEPTH 8265 PERF. 7716 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	494	-0-	-616	-0-	494	3			Y	-0-					30
12	930	N	764	-0-	-166	-0-	764	3			Y	-0-					30
01	682	N	241	-0-	-441	-0-	241	3			Y	-0-					30
02	448	N	384	-0-	-64	-0-	384	3			Y	-0-					30
03	885	N	885	-0-	-0-	-0-	885	3			Y	-0-					30
*04	1083	N	1083	-0-	-0-	-0-	1083	3			Y	-0-					30

UNIVERSITY 42 WELL #: 1204 RRCID -> 256781 COMPL. DATE 03/09/2010 TOTAL DEPTH 8010 PERF. 7752 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6210	X	6062	-0-	-148	-0-	5975	3	87	9	Y	79	78	1			16
12	6417	X	5982	-0-	-435	-0-	5928	3	54	9	Y	49	58	1			7
01	6448	X	5259	-0-	-1189	-0-	5220	3	39	9	Y	35	34	1			8
02	5824	X	5275	-0-	-549	-0-	5242	3	33	9	Y	30	30	1			8
03	6448	X	5959	-0-	-489	-0-	5900	3	59	9	Y	54	53	1			9
04	6060	X	5783	-0-	-277	-0-	5687	3	96	9	Y	87	80	1			16

CINCO TERRY "B" WELL #: 1601 RRCID -> 256782 COMPL. DATE 03/16/2010 TOTAL DEPTH 8100 PERF. 7640 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	691	-0-	-179	-0-	691	3			N	-0-					87
12	837	N	696	-0-	-141	-0-	696	3			N	-0-					87
01	806	N	606	-0-	-200	-0-	606	3			N	-0-					87
02	644	N	631	-0-	-13	-0-	631	3			N	-0-					87
03	682	N	651	-0-	-31	-0-	651	3			N	-0-					87
04	600	N	585	-0-	-15	-0-	585	3			N	-0-					87

WEST WELL #: 2308 RRCID -> 256783 COMPL. DATE 03/02/2010 TOTAL DEPTH 7995 PERF. 7674 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1139	N	1139	-0-	-0-	-0-	1094	3	45	9	N	41					79
12	1258	N	1258	-0-	-0-	-0-	1186	3	72	9	N	65	83	1	1	8	60
01	1116	N	975	-0-	-141	-0-	927	3	48	9	N	44					104
02	1064	N	759	-0-	-305	-0-	730	3	29	9	N	26	105	1			25
03	1271	N	807	-0-	-464	-0-	807	3			N	-0-					25
04	930	N	769	-0-	-161	-0-	769	3			N	-0-					25

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST WELL #: 2310 RRCID -> 256788 COMPL. DATE 02/10/2010 TOTAL DEPTH 8007 PERF. 7540 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	2064	-0-	-546	-0-	2049	3	15	9	N	14	75	1			12
12	2635	X	1999	-0-	-636	-0-	1965	3	34	9	N	31					43
01	2542	X	1809	-0-	-733	-0-	1781	3	28	9	N	25					68
02	2184	X	1994	-0-	-190	-0-	1936	3	58	9	N	53					121
03	2294	X	2252	-0-	-42	-0-	2209	3	43	9	N	39	134	1	1	8	25
*04	2125	X	2125	-0-	-0-	-0-	2064	3	61	9	N	55					80

UNIVERSITY 42 WELL #: 1310 RRCID -> 256801 COMPL. DATE 03/30/2010 TOTAL DEPTH 8000 PERF. 7718 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	X	4266	-0-	-624	-0-	4208	3	58	9	Y	53	52	1			11
12	4867	X	4576	-0-	-291	-0-	4567	3	9	9	Y	8	18	1			1
01	4588	X	2561	-0-	-2027	-0-	2554	3	7	9	Y	6	6	1			1
02	4088	X	3861	-0-	-227	-0-	3855	3	6	9	Y	5	5	1			1
03	4588	X	4546	-0-	-42	-0-	4546	3			Y	-0-	1	1			-0-
04	4440	X	4145	-0-	-295	-0-	4145	3			Y	-0-					-0-

UNIVERSITY 42 WELL #: 1201 RRCID -> 256802 COMPL. DATE 04/13/2010 TOTAL DEPTH 8450 PERF. 7736 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	54	43	1			11
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-	11	1			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	46	34	1			12
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	12	1			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 42 WELL #: 2208 RRCID -> 256803 COMPL. DATE 05/28/2010 TOTAL DEPTH 8000 PERF. 7678 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240	-0-					Y	-0-					18
12	341	N	-0-	-0-	-341	-0-					Y	-0-					18
01	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					18
02	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					18
03	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					18
04	60	N	-0-	-0-	-60	-0-					Y	-0-					18

UNIVERSITY 42 WELL #: 2207 RRCID -> 256804 COMPL. DATE 04/24/2010 TOTAL DEPTH 8300 PERF. 7998 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	2852	-0-	-928	-0-	2850	3	2	9	Y	2					15
12	3906	X	3021	-0-	-885	-0-	3015	3	6	9	Y	5					20
01	3224	X	2722	-0-	-502	-0-	2698	3	24	9	Y	22					42
02	3086	X	3086	-0-	-0-	-0-	3052	3	34	9	Y	31	63	1			10
03	3224	X	2984	-0-	-240	-0-	2984	3			Y	-0-					10
*04	3858	X	3858	-0-	-0-	-0-	3830	3	28	9	Y	25					35

BAKER "B" WELL #: 204 RRCID -> 256805 COMPL. DATE 04/28/2010 TOTAL DEPTH 8050 PERF. 7666 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	392	-0-	-58	-0-	370	3	22	9	N	20	93	1			18
12	403	N	402	-0-	-1	-0-	372	3	30	9	N	27					45
01	434	N	355	-0-	-79	-0-	312	3	43	9	N	39					84
02	364	N	338	-0-	-26	-0-	295	3	43	9	N	39	65	1			58
03	403	N	335	-0-	-68	-0-	323	3	12	9	N	11					69
04	330	N	308	-0-	-22	-0-	308	3			N	-0-					69

CINCO TERRY "F" WELL #: 2005 RRCID -> 257171 COMPL. DATE 04/05/2010 TOTAL DEPTH 8325 PERF. 7564 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	982	-0-	-68	-0-	927	3	55	9	N	50	98	1	1	8	33
12	1085	N	1040	-0-	-45	-0-	973	3	67	9	N	61	55	1	1	8	38
01	1054	N	842	-0-	-212	-0-	809	3	33	9	N	30					68
02	924	N	809	-0-	-115	-0-	757	3	52	9	N	47					115
03	1054	N	959	-0-	-95	-0-	904	3	55	9	N	50	122	1	1	8	42
*04	902	N	902	-0-	-0-	-0-	850	3	52	9	N	47	64	1			25

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER "B" WELL #: 203 RRCID -> 257462 COMPL. DATE 04/27/2010 TOTAL DEPTH 8500 PERF. 7752 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	294	-0-	-636	-0-	294	3			N	-0-					54
12	1643	N	322	-0-	-1321	-0-	321	3	1	9	N	1	42	1			13
01	1333	N	274	-0-	-1059	-0-	274	3			N	-0-					13
02	280	N	215	-0-	-65	-0-	215	3			N	-0-					13
03	310	N	54	-0-	-256	-0-	54	3			N	-0-					13
04	270	N	95	-0-	-175	-0-	95	3			N	-0-					13

WEST WELL #: 2307 RRCID -> 257464 COMPL. DATE 03/23/2010 TOTAL DEPTH 8400 PERF. 7643 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	X	890	-0-	-340	-0-	864	3	26	9	N	24	89	1			27
12	1240	X	894	-0-	-346	-0-	860	3	34	9	N	31	32	1	1	8	25
01	1085	N	861	-0-	-224	-0-	830	3	31	9	N	28					53
02	840	N	746	-0-	-94	-0-	723	3	23	9	N	21	49	1	1	8	24
03	899	N	747	-0-	-152	-0-	747	3			N	-0-					24
*04	1060	N	1060	-0-	-0-	-0-	1051	3	9	9	N	8					32

UNIVERSITY 42 WELL #: 1408 RRCID -> 258236 COMPL. DATE 06/16/2010 TOTAL DEPTH 8025 PERF. 7747 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2013	N	2013	-0-	-0-	-0-	1935	3	78	9	Y	71	59	1			14
12	2294	N	1951	-0-	-343	-0-	1844	3	107	9	Y	97	97	1			14
01	1829	N	1357	-0-	-472	-0-	1287	3	70	9	Y	64	64	1			14
02	1876	N	1229	-0-	-647	-0-	1160	3	69	9	Y	63	61	1			16
03	1953	N	1509	-0-	-444	-0-	1403	3	106	9	Y	96	96	1			16
*04	1650	N	1650	-0-	-0-	-0-	1550	3	100	9	Y	91	89	1	1	8	17

UNIVERSITY 42 WELL #: 2212 RRCID -> 258244 COMPL. DATE 06/29/2010 TOTAL DEPTH 8050 PERF. 7691 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3858	X	3858	-0-	-0-	-0-	3771	3	87	9	Y	79	78	1			16
12	4034	X	4034	-0-	-0-	-0-	3927	3	107	9	Y	97	99	1			14
01	4247	X	2306	-0-	-1941	-0-	2225	3	81	9	Y	74	72	1			16
02	3836	X	2627	-0-	-1209	-0-	2558	3	69	9	Y	63	63	1			16
03	4247	X	2980	-0-	-1267	-0-	2874	3	106	9	Y	96	96	1			16
04	3900	X	2872	-0-	-1028	-0-	2773	3	99	9	Y	90	89	1			17

UNIVERSITY 42 WELL #: 2210 RRCID -> 258296 COMPL. DATE 05/26/2010 TOTAL DEPTH 7950 PERF. 7594 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	349	-0-	-11	-0-	323	3	26	9	Y	24					57
12	403	N	347	-0-	-56	-0-	327	3	20	9	Y	18	40	1			35
01	391	N	391	-0-	-0-	-0-	378	3	13	9	Y	12					47
02	336	N	328	-0-	-8	-0-	306	3	22	9	Y	20					67
03	380	N	380	-0-	-0-	-0-	341	3	39	9	Y	35	57	1			45
04	390	N	336	-0-	-54	-0-	319	3	17	9	Y	15					60

BAKER WELL #: 103 RRCID -> 258299 COMPL. DATE 05/18/2010 TOTAL DEPTH 8000 PERF. 7648 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	625	-0-	-335	-0-	588	3	37	9	N	34	84	1			3
12	1054	N	823	-0-	-231	-0-	788	3	35	9	N	32					35
01	1986	N	1986	-0-	-0-	-0-	1927	3	59	9	N	54					89
02	1317	N	1317	-0-	-0-	-0-	1218	3	99	9	N	90					179
03	895	N	895	-0-	-0-	-0-	850	3	45	9	N	41	167	1	1	8	52
04	1110	N	756	-0-	-354	-0-	756	3			N	-0-					52

UNIVERSITY 42 WELL #: 2209 RRCID -> 258301 COMPL. DATE 05/18/2010 TOTAL DEPTH 8300 PERF. 7686 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1011	-0-	-699	-0-	1011	3			Y	-0-					64
12	1736	N	928	-0-	-808	-0-	928	3			Y	-0-					64
01	1240	N	830	-0-	-410	-0-	830	3			Y	-0-					64
02	952	N	695	-0-	-257	-0-	695	3			Y	-0-					64
03	930	N	719	-0-	-211	-0-	719	3			Y	-0-					64
04	810	N	660	-0-	-150	-0-	660	3			Y	-0-					64

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45 WELL #: 2902 RRCID -> 258304 COMPL. DATE 05/19/2010 TOTAL DEPTH 8125 PERF. 7799 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0-	-0-	41	3	30	9	Y	27	22	1			5
12	33	N	33	-0-	-0-	-0-	32	3	1	9	Y	1	6	1			-0-
01	26	X	26	-0-	-0-	-0-	26	3			Y	-0-					-0-
02	T. A.		47	-0-	47	47	22	3	25	9	Y	23	17	1			6
*03	70	X	23	-0-	-47	-0-	23	3			Y	-0-	6	1			-0-
04	T. A.		34	-0-	34	34	34	3			Y	-0-					-0-

BAKER "A" WELL #: 112 RRCID -> 258589 COMPL. DATE 06/05/2010 TOTAL DEPTH 8000 PERF. 7612 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1953	N	1953	-0-	-0-	-0-	1903	3	50	9	N	45	106	1			30
12	2078	N	2078	-0-	-0-	-0-	2019	3	59	9	N	54	57	1			27
01	2554	N	2554	-0-	-0-	-0-	2501	3	53	9	N	48					75
02	1924	N	1924	-0-	-0-	-0-	1879	3	45	9	N	41	68	1			48
03	2077	N	1920	-0-	-157	-0-	1862	3	58	9	N	53	48	1			53
04	2100	N	1880	-0-	-220	-0-	1816	3	64	9	N	58	74	1			37

BAKER "B" WELL #: 103 RRCID -> 259151 COMPL. DATE 07/07/2010 TOTAL DEPTH 8050 PERF. 7754 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1312	-0-	-68	-0-	1282	3	30	9	N	27	59	1			23
12	1426	N	1365	-0-	-61	-0-	1331	3	34	9	N	31	33	1			21
01	1426	N	1180	-0-	-246	-0-	1160	3	20	9	N	18					39
02	1232	N	1157	-0-	-75	-0-	1118	3	39	9	N	35					74
03	1364	N	1324	-0-	-40	-0-	1291	3	33	9	N	30	61	1			43
*04	1240	N	1240	-0-	-0-	-0-	1217	3	23	9	N	21					64

BAKER WELL #: 104 RRCID -> 259154 COMPL. DATE 06/30/2010 TOTAL DEPTH 8000 PERF. 7636 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	X	1692	-0-	-198	-0-	1553	3	139	9	N	126	165	1			55
12	1922	X	1751	-0-	-171	-0-	1631	3	120	9	N	109	123	1	1	8	40
01	1891	N	1755	-0-	-136	-0-	1665	3	90	9	N	82					122
02	1568	N	1436	-0-	-132	-0-	1356	3	80	9	N	73	111	1			84
03	1736	N	1619	-0-	-117	-0-	1501	3	118	9	N	107	177	1	1	8	13
04	1710	N	1110	-0-	-600	-0-	1110	3			N	-0-					13

BAKER "C" WELL #: 101 RRCID -> 259159 COMPL. DATE 07/20/2010 TOTAL DEPTH 8000 PERF. 7728 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	389	N	389	-0-	-0-	-0-	348	3	41	9	N	37	109	1			22
12	428	N	428	-0-	-0-	-0-	365	3	63	9	N	57	48	1	1	8	30
01	434	N	381	-0-	-53	-0-	335	3	46	9	N	42					72
02	374	N	374	-0-	-0-	-0-	326	3	48	9	N	44					116
03	434	N	418	-0-	-16	-0-	363	3	55	9	N	50	119	1			47
*04	393	N	393	-0-	-0-	-0-	351	3	42	9	N	38	47	1			38

UNIVERSITY 42 WELL #: 2213 RRCID -> 259162 COMPL. DATE 07/05/2010 TOTAL DEPTH 8025 PERF. 7680 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2134	N	2134	-0-	-0-	-0-	1960	3	174	9	Y	158	156	1			32
12	1983	N	1983	-0-	-0-	-0-	1768	3	215	9	Y	195	199	1			28
01	2938	N	2938	-0-	-0-	-0-	2797	3	141	9	Y	128	128	1			28
02	1993	N	1993	-0-	-0-	-0-	1855	3	138	9	Y	125	121	1			32
03	1984	N	1968	-0-	-16	-0-	1758	3	210	9	Y	191	192	1			31
04	2580	N	2075	-0-	-505	-0-	1875	3	200	9	Y	182	178	1	1	8	34

UNIVERSITY 42 WELL #: 1504 RRCID -> 260171 COMPL. DATE 08/12/2010 TOTAL DEPTH 8314 PERF. 7995 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1116	N	1116	-0-	-0-	-0-	322	3	794	9	Y	722	715	1			77
12	1002	N	1002	-0-	-0-	-0-	107	3	895	9	Y	814	736	1			155
01	1178	X	729	-0-	-449	-0-	81	3	648	9	Y	589	652	1			92
02	1064	X	581	-0-	-483	-0-	2	3	579	9	Y	526	555	1			63
03	1241	X	1241	-0-	-0-	-0-	327	3	914	9	Y	831	795	1			99
*04	1124	X	1124	-0-	-0-	-0-	90	3	1034	9	Y	940	865	1			174

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45 WELL #: 2108 RRCID -> 260287 COMPL. DATE 08/10/2010 TOTAL DEPTH 8050 PERF. 7694 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					46
12	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					46
01	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					46
02	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					46
03	62	N	60	-0-	-2	-0-	60	3			Y	-0-					46
*04	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					46

UNIVERSITY 45 WELL #: 2109 RRCID -> 260294 COMPL. DATE 08/24/2010 TOTAL DEPTH 8050 PERF. 7760 - 7905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2448	-0-	-582	-0-	2390	3	58	9	Y	53	52	1			11
12	3131	X	2533	-0-	-598	-0-	2459	3	74	9	Y	67	68	1			10
01	2821	X	1375	-0-	-1446	-0-	1327	3	48	9	Y	44	44	1			10
02	2464	X	853	-0-	-1611	-0-	820	3	33	9	Y	30	32	1			8
03	2573	X	2179	-0-	-394	-0-	2118	3	61	9	Y	55	54	1			9
*04	2029	N	2029	-0-	-0-	-0-	1981	3	48	9	Y	44	45	1			8

CINCO TERRY "B" WELL #: 1302 RRCID -> 260303 COMPL. DATE 09/01/2010 TOTAL DEPTH 8100 PERF. 7788 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	X	32	-0-	-28	-0-	32	3			N	-0-					29
12	62	X	-0-	-0-	-62	-0-					N	-0-					29
01	62	X	-0-	-0-	-62	-0-					N	-0-					29
02	56	X	55	-0-	-1	-0-	55	3			N	-0-					29
03	51	X	51	-0-	-0-	-0-	51	3			N	-0-					29
*04	138	X	138	-0-	-0-	-0-	29	3	109	9	N	99	1	8			127

UNIVERSITY 45 WELL #: 2107 RRCID -> 261177 COMPL. DATE 08/11/2010 TOTAL DEPTH 8050 PERF. 7670 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1053	-0-	-27	-0-	1042	3	11	9	Y	10	55	1			23
12	1137	N	1137	-0-	-0-	-0-	1106	3	31	9	Y	28					51
01	1147	N	689	-0-	-458	-0-	672	3	17	9	Y	15					66
02	1009	N	1009	-0-	-0-	-0-	978	3	31	9	Y	28					94
03	1147	N	1055	-0-	-92	-0-	1032	3	23	9	Y	21	86	1	1	8	28
*04	974	N	974	-0-	-0-	-0-	955	3	19	9	Y	17					45

BAKER "A" WELL #: 107 RRCID -> 261317 COMPL. DATE 08/03/2010 TOTAL DEPTH 8400 PERF. 7656 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1729	X	1729	-0-	-0-	-0-	1663	3	66	9	N	60					81
12	1816	X	1816	-0-	-0-	-0-	1762	3	54	9	N	49	71	1			59
01	1316	N	1316	-0-	-0-	-0-	1293	3	23	9	N	21					80
02	1624	N	1170	-0-	-454	-0-	1145	3	25	9	N	23	82	1			21
03	1829	N	1607	-0-	-222	-0-	1566	3	41	9	N	37					58
*04	1443	N	1443	-0-	-0-	-0-	1415	3	28	9	N	25	56	1			27

WEST "A" WELL #: 2207 RRCID -> 261619 COMPL. DATE 10/19/2010 TOTAL DEPTH 8000 PERF. 7710 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	619	-0-	-251	-0-	604	3	15	9	N	14	86	1			32
12	868	N	470	-0-	-398	-0-	470	3			N	-0-					32
01	837	N	550	-0-	-287	-0-	535	3	15	9	N	14					46
02	588	N	437	-0-	-151	-0-	424	3	13	9	N	12					58
03	488	N	488	-0-	-0-	-0-	458	3	30	9	N	27	80	1			5
04	540	N	367	-0-	-173	-0-	342	3	25	9	N	23					28

WEST WELL #: 2312 RRCID -> 261778 COMPL. DATE 09/21/2010 TOTAL DEPTH 8000 PERF. 7692 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1277	X	1277	-0-	-0-	-0-	1235	3	42	9	N	38	96	1			26
12	1340	X	1340	-0-	-0-	-0-	1288	3	52	9	N	47	40	1			33
01	1364	N	1144	-0-	-220	-0-	1119	3	25	9	N	23					56
02	1204	N	1162	-0-	-42	-0-	1110	3	52	9	N	47	90	1			13
03	1333	N	1317	-0-	-16	-0-	1253	3	64	9	N	58					71
*04	1223	N	1223	-0-	-0-	-0-	1188	3	35	9	N	32	77	1			26

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST WELL #: 2313 RRCID -> 261779 COMPL. DATE 09/29/2010 TOTAL DEPTH 7975 PERF. 7634 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	X	332	-0-	-28	-0-	307	3	25	9	N	23	52	1			29
12	372	X	338	-0-	-34	-0-	318	3	20	9	N	18					47
01	310	N	268	-0-	-42	-0-	251	3	17	9	N	15					62
02	308	N	246	-0-	-62	-0-	244	3	2	9	N	2	2	8			62
03	360	N	360	-0-	-0-	-0-	327	3	33	9	N	30	63	1	1	8	28
*04	312	N	312	-0-	-0-	-0-	299	3	13	9	N	12					40

BAKER "B" WELL #: 104 RRCID -> 261780 COMPL. DATE 09/28/2010 TOTAL DEPTH 8035 PERF. 7656 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	844	-0-	-206	-0-	812	3	32	9	N	29	79	1			28
12	1240	N	852	-0-	-388	-0-	852	3			N	-0-					28
01	1178	N	693	-0-	-485	-0-	693	3			N	-0-					28
02	784	N	779	-0-	-5	-0-	779	3			N	-0-					28
03	837	N	600	-0-	-237	-0-	600	3			N	-0-					28
04	660	N	490	-0-	-170	-0-	490	3			N	-0-					28

BAKER WELL #: 2304 RRCID -> 262062 COMPL. DATE 11/15/2010 TOTAL DEPTH 8000 PERF. 7712 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1391	N	1391	-0-	-0-	-0-	1305	3	86	9	N	78	117	1			89
12	1592	N	1592	-0-	-0-	-0-	1525	3	67	9	N	61	70	1	1	8	79
01	1705	N	1653	-0-	-52	-0-	1653	3			N	-0-					79
02	1288	N	1049	-0-	-239	-0-	1049	3			N	-0-					79
03	1581	N	1032	-0-	-549	-0-	1032	3			N	-0-					79
04	1590	N	900	-0-	-690	-0-	900	3			N	-0-					79

BAKER "B" WELL #: 105 RRCID -> 262063 COMPL. DATE 11/14/2010 TOTAL DEPTH 8000 PERF. 7616 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1234	N	1234	-0-	-0-	-0-	1204	3	30	9	N	27	111	1			35
12	1304	N	1304	-0-	-0-	-0-	1264	3	40	9	N	36	48	1	1	8	22
01	1395	N	1100	-0-	-295	-0-	1093	3	7	9	N	6					28
02	1148	N	975	-0-	-173	-0-	965	3	10	9	N	9					37
03	1302	N	900	-0-	-402	-0-	899	3	1	9	N	1					38
04	1050	N	738	-0-	-312	-0-	738	3			N	-0-					38

BAKER "B" WELL #: 106 RRCID -> 262064 COMPL. DATE 11/02/2010 TOTAL DEPTH 8075 PERF. 7600 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	839	N	839	-0-	-0-	-0-	813	3	26	9	N	24					71
12	992	N	715	-0-	-277	-0-	715	3			N	-0-	50	1			21
01	992	N	581	-0-	-411	-0-	581	3			N	-0-					21
02	784	N	554	-0-	-230	-0-	554	3			N	-0-					21
03	713	N	487	-0-	-226	-0-	468	3	19	9	N	17					38
04	570	N	542	-0-	-28	-0-	542	3			N	-0-					38

UNIVERSITY "45 E" WELL #: 2002 RRCID -> 262396 COMPL. DATE 02/01/2011 TOTAL DEPTH 8052 PERF. 7798 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1789	-0-	-1211	5869	1746	3	43	9	Y	39	38	1			8
12	3100	N	1851	-0-	-1249	4620	1797	3	54	9	Y	49	50	1			7
01	3100	N	1520	-0-	-1580	3040	1486	3	34	9	Y	31	31	1			7
02	2800	N	1570	-0-	-1230	1810	1553	3	17	9	Y	15	18	1			4
03	3100	N	1752	-0-	-1348	462	1705	3	47	9	Y	43	40	1			7
*04	2064	N	1602	-0-	-462	-0-	1554	3	48	9	Y	44	43	1			8

UNIVERSITY 45 WELL #: 2110 RRCID -> 262410 COMPL. DATE 01/06/2011 TOTAL DEPTH 8050 PERF. 7790 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1099	-0-	-521	-0-	1099	3			Y	-0-					-0-
12	1643	N	1172	-0-	-471	-0-	1172	3			Y	-0-					-0-
01	1488	N	1258	-0-	-230	-0-	1258	3			Y	-0-					-0-
02	1211	N	1211	-0-	-0-	-0-	1189	3	22	9	Y	20	15	1			5
03	1389	N	1389	-0-	-0-	-0-	1349	3	40	9	Y	36	35	1			6
04	1230	N	953	-0-	-277	-0-	906	3	47	9	Y	43	41	1			8

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST "A" WELL #: 2103 RRCID -> 262475 COMPL. DATE 12/18/2010 TOTAL DEPTH 8000 PERF. 7560 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	X	1654	-0-	-176	-0-	1589	3	65	9	N	59					114
12	1891	X	1719	-0-	-172	-0-	1646	3	73	9	N	66	136	1	1	8	43
01	1798	N	1485	-0-	-313	-0-	1438	3	47	9	N	43					86
02	1540	N	1357	-0-	-183	-0-	1299	3	58	9	N	53	100	1			39
03	1805	N	1805	-0-	-0-	-0-	1697	3	108	9	N	98	73	1			64
*04	1637	N	1637	-0-	-0-	-0-	1558	3	79	9	N	72	80	1	1	8	55

BAKER "A" WELL #: 121 RRCID -> 262482 COMPL. DATE 02/25/2011 TOTAL DEPTH 7975 PERF. 7638 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	782	X	782	-0-	-0-	-0-	781	3	1	9	N	1					25
12	1370	X	1370	-0-	-0-	-0-	1367	3	3	9	N	3					28
01	1748	N	1748	-0-	-0-	-0-	1748	3			N	-0-					28
02	1354	N	1354	-0-	-0-	-0-	1354	3			N	-0-					28
03	1546	N	1546	-0-	-0-	-0-	1529	3	17	9	N	15					43
*04	1650	N	1650	-0-	-0-	-0-	1629	3	21	9	N	19					62

WEST WELL #: 2311 RRCID -> 262986 COMPL. DATE 10/05/2010 TOTAL DEPTH 8000 PERF. 7696 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	918	-0-	-342	-0-	904	3	14	9	N	13					69
12	1426	N	443	-0-	-983	-0-	443	3			N	-0-	61	1			8
01	1147	N	37	-0-	-1110	-0-	31	3	6	9	N	5					13
02	868	N	558	-0-	-310	-0-	558	3			N	-0-					13
03	927	N	927	-0-	-0-	-0-	886	3	41	9	N	37					50
*04	587	N	587	-0-	-0-	-0-	565	3	22	9	N	20					70

WEST WELL #: 2309 RRCID -> 262989 COMPL. DATE 09/07/2010 TOTAL DEPTH 8000 PERF. 7694 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	X	1178	-0-	-232	-0-	1141	3	37	9	N	34	106	1			66
12	1426	X	1317	-0-	-109	-0-	1254	3	63	9	N	57	68	1			55
01	1395	N	880	-0-	-515	-0-	850	3	30	9	N	27					82
02	1092	N	1042	-0-	-50	-0-	972	3	70	9	N	64	88	1	1	8	57
03	1302	N	1146	-0-	-156	-0-	1105	3	41	9	N	37					94
*04	1098	N	1098	-0-	-0-	-0-	1042	3	56	9	N	51	74	1			71

UNIVERSITY '42 C' WELL #: 1205 RRCID -> 263325 COMPL. DATE 07/05/2011 TOTAL DEPTH 8050 PERF. 7688 - 7869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	561	-0-	-369	-0-	561	3			Y	-0-					67
12	806	N	525	-0-	-281	-0-	525	3			Y	-0-					67
01	651	N	292	-0-	-359	-0-	292	3			Y	-0-					67
02	532	N	376	-0-	-156	-0-	376	3			Y	-0-					67
03	527	N	372	-0-	-155	-0-	372	3			Y	-0-					67
*04	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					67

CINCO TERRY "B" WELL #: 1308 RRCID -> 263328 COMPL. DATE 09/18/2011 TOTAL DEPTH 6850 PERF. 5683 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	488	X	488	-0-	-0-	-0-	468	3	20	9	N	18					86
12	527	X	501	-0-	-26	-0-	498	3	3	9	N	3	66	1			23
01	527	X	395	-0-	-132	-0-	395	3			N	-0-					23
02	476	X	413	-0-	-63	-0-	413	3			N	-0-					23
03	527	X	441	-0-	-86	-0-	441	3			N	-0-					23
04	480	X	174	-0-	-306	-0-	173	3	1	9	N	1					24

UNIVERSITY 54-15 WELL #: 2 RRCID -> 263610 COMPL. DATE 10/23/2011 TOTAL DEPTH 7750 PERF. 4696 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	484	-0-	-416	-0-	484	3			Y	-0-					31
12	775	N	465	-0-	-310	-0-	464	3	1	9	Y	1					32
01	620	N	344	-0-	-276	-0-	344	3			Y	-0-					32
02	448	N	308	-0-	-140	-0-	308	3			Y	-0-					32
03	465	N	333	-0-	-132	-0-	333	3			Y	-0-					32
04	330	N	227	-0-	-103	-0-	227	3			Y	-0-					32

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY "54-2" WELL #: 2 RRCID -> 264169 COMPL. DATE 01/19/2012 TOTAL DEPTH 7500 PERF. 4825 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					101
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-	70	1	1	5	30
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					30
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					30
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					30
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					30

CINCO TERRY "B" WELL #: 1303 RRCID -> 264592 COMPL. DATE 02/16/2011 TOTAL DEPTH 8775 PERF. 4144 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	648	N	648	-0-	-0-	-0-	620	3	28	9	N	25					116
12	704	N	704	-0-	-0-	-0-	669	3	35	9	N	32	78	1			70
01	554	N	554	-0-	-0-	-0-	553	3	1	9	N	1					71
02	622	N	622	-0-	-0-	-0-	590	3	32	9	N	29					100
03	692	N	692	-0-	-0-	-0-	669	3	23	9	N	21	72	1	3	8	46
*04	574	N	574	-0-	-0-	-0-	554	3	20	9	N	18	1	8			63

CINCOTERRY 'L' WELL #: 1801 RRCID -> 264594 COMPL. DATE 03/29/2012 TOTAL DEPTH 7000 PERF. 5226 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	346	-0-	-464	-0-	346	3			N	-0-					15
12	620	N	329	-0-	-291	-0-	329	3			N	-0-					15
01	465	N	201	-0-	-264	-0-	201	3			N	-0-					15
02	336	N	224	-0-	-112	-0-	224	3			N	-0-					15
03	341	N	239	-0-	-102	-0-	239	3			N	-0-					15
04	0	W	229	-0-	229	229	229	3			N	-0-					15

ENERVEST OPERATING, L.L.C. 252131
FOSTER WELL #: 6901 RRCID -> 271264 COMPL. DATE 06/10/2012 TOTAL DEPTH 9600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAVERICK OPERATING, LLC 534209
WEST ETAL WELL #: 1 RRCID -> 170366 COMPL. DATE 06/10/1998 TOTAL DEPTH 8132 PERF. 7580 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	795	N	795	-0-	-0-	-0-	795	3			N	-0-					41
12	828	N	828	-0-	-0-	-0-	828	3			N	-0-					41
01	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					41
02	756	N	709	-0-	-47	-0-	708	3	1	9	N	1					42
03	837	N	676	-0-	-161	-0-	674	3	2	9	N	2					44
04	1110	N	501	-0-	-609	-0-	500	3	1	9	N	1					45

PRIME OPERATING COMPANY 677770
HOLT WELL #: 3014 RRCID -> 158891 COMPL. DATE 08/24/1989 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	262	N	262	-0-	-0-	-0-	262	3			N	-0-					64
12	290	N	290	-0-	-0-	-0-	290	3			N	-0-					64
01	310	N	138	-0-	-172	-0-	138	3			N	-0-					64
02	252	N	215	-0-	-37	-0-	215	3			N	-0-					64
03	279	N	231	-0-	-48	-0-	231	3			N	-0-					64
*04	204	N	204	-0-	-0-	-0-	204	3			N	-0-					64

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIME OPERATING COMPANY //CONT.// 677770
TRAP, O. B. WELL #: 3 RRCID -> 174898 COMPL. DATE 01/13/1999 TOTAL DEPTH 7970 PERF. 7610 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	324	N	324	-0-	-0-	-0-	317	3	7	9	N	6					98
12	403	N	364	-0-	-39	-0-	355	3	9	9	N	8					106
01	310	N	56	-0-	-254	-0-	53	3	3	9	N	3					109
02	308	N	86	-0-	-222	-0-	86	3			N	-0-					109
03	372	N	219	-0-	-153	-0-	216	3	3	9	N	3					112
*04	171	N	171	-0-	-0-	-0-	167	3	4	9	N	4					116

WHITING OIL AND GAS CORPORATION 920478
PERNER WELL #: 2701H RRCID -> 275814 COMPL. DATE 10/04/2014 TOTAL DEPTH 5845 PERF. 5967 - 9884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	532					N	-0-					-0-
12	0	W	-0-	-0-	-0-	532					N	10	8	8			2
01	0	W	-0-	-0-	-0-	532					N	-0-					2
02	0	W	-0-	-0-	-0-	532					N	-0-					2
03	0	W	-0-	-0-	-0-	532					N	25	25	8			2
04	2718	X	-0-	-0-	-2718	-0-					N	-0-					2

WYNCO ENERGY, INC. 945522
CHI WEST WELL #: 1 RRCID -> 147902 COMPL. DATE 12/17/1993 TOTAL DEPTH 8010 PERF. 7626 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					119
12	308	N	308	-0-	-0-	-0-	307	2	1	9	Y	1					120
01	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					120
02	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					120
*03	319	N	319	-0-	-0-	-0-	318	2	1	9	Y	1					121
*04	310	N	310	-0-	-0-	-0-	309	2	1	9	Y	1					122

CHI WEST WELL #: 2 RRCID -> 149964 COMPL. DATE 05/07/1994 TOTAL DEPTH 7990 PERF. 7600 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					40
12	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					40
01	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					40
02	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					40
03	124	N	117	-0-	-7	-0-	117	2			Y	-0-					40
*04	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					40

HONDO (CANYON SAND) 42414 150 ASSOCIATED EXEMPT CNTY: IRION
LAVANCO ENERGY, LTD. 489783
ROCKER "B" RANCH WELL #: 1 RRCID -> 183521 COMPL. DATE 05/22/2010 TOTAL DEPTH 8959 PERF. 7667 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	842	-0-	-28	-0-	842	2			N	-0-					27
12	899	N	872	-0-	-27	-0-	872	2			N	-0-					27
01	868	N	840	-0-	-28	-0-	840	2			N	-0-					27
02	784	N	779	-0-	-5	-0-	779	2			N	-0-					27
03	868	N	851	-0-	-17	-0-	851	2			N	-0-					27
*04	826	N	826	-0-	-0-	-0-	826	2			N	-0-					27

SUNDOWN ENERGY LP 829482
CROSSROADS "3046" WELL #: 1 RRCID -> 140107 COMPL. DATE 03/07/1991 TOTAL DEPTH 10800 PERF. 8162 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	151	N	151	-0-	-0-	-0-	148	2	3	9	N	3					138
12	170	N	170	-0-	-0-	-0-	169	2	1	9	N	1					139
01	276	N	276	-0-	-0-	-0-	272	2	4	9	N	4					143
02	269	N	269	-0-	-0-	-0-	269	2			N	-0-					143
*03	537	N	537	-0-	-0-	-0-	534	2	3	9	N	3					146
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					146

HONDO (CANYON SAND) //CONT.// 42414 150 ASSOCIATED EXEMPT CNTY: IRION
SUNDOWN ENERGY LP //CONT.// 829482
TSRH-A WELL #: 1 RRCID -> 185936 COMPL. DATE 01/15/1992 TOTAL DEPTH 10293 PERF. 8413 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	955	N	955	-0-	-0-	-0-	952	2	3	9	N	3			350
12	973	N	973	-0-	-0-	-0-	961	2	12	9	N	11			361
01	982	N	982	-0-	-0-	-0-	982	2			N	-0-			361
02	896	N	874	-0-	-22	-0-	874	2			N	-0-			361
*03	942	N	942	-0-	-0-	-0-	939	2	3	9	N	3			370
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			370

RAINBOW "19A" WELL #: 1 RRCID -> 210776 COMPL. DATE 02/10/1991 TOTAL DEPTH 9581 PERF. 8202 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	792	N	792	-0-	-0-	-0-	792	2			N	-0-			172
12	745	N	745	-0-	-0-	-0-	745	2			N	-0-			172
01	685	N	685	-0-	-0-	-0-	677	2	8	9	N	7			179
02	756	N	612	-0-	-144	-0-	612	2			N	-0-			179
*03	664	N	664	-0-	-0-	-0-	649	2	15	9	N	14			193
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			193

SCOTTISH RITE "A" WELL #: 1 RRCID -> 210937 COMPL. DATE 07/11/2005 TOTAL DEPTH 9200 PERF. 7753 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1118	N	1118	-0-	-0-	-0-	1101	2	17	9	N	15			726
12	800	N	800	-0-	-0-	-0-	787	2	13	9	N	12			738
01	1240	N	945	-0-	-295	-0-	924	2	21	9	N	19			757
*02	1036	N	660	-0-	-376	-0-	660	2			N	-0-			757
*03	815	N	815	-0-	-0-	-0-	815	2			N	-0-			-0-
04	900	N	NO RPT	-0-	-900	-0-					N	NO RPT			-0-

HOOVER 42506 001 ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-1 WELL #: 1 RRCID -> 118846 COMPL. DATE 09/26/1985 TOTAL DEPTH 2250 PERF. 1677 - 1689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	605	N	605	-0-	-0-	-0-	82	1	506	2	N	15			58
							17	9							
12	682	N	591	-0-	-91	-0-	80	1	489	2	N	20			78
							22	9							
01	496	N	496	-0-	-0-	-0-	67	1	410	2	N	17			95
							19	9							
02	561	N	561	-0-	-0-	-0-	76	1	467	2	N	16			111
							18	9							
03	589	N	438	-0-	-151	-0-	57	1	353	2	N	25			136
							28	9							
04	480	N	355	-0-	-125	-0-	49	1	298	2	N	7			143
							8	9							

UNIVERSITY 29-12 WELL #: 1 RRCID -> 156158 COMPL. DATE 10/07/1985 TOTAL DEPTH 2729 PERF. 1456 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	633	N	633	-0-	-0-	-0-	88	1	539	2	N	5			17
							6	9							
12	658	N	658	-0-	-0-	-0-	91	1	559	2	N	7			24
							8	9							
01	655	N	655	-0-	-0-	-0-	91	1	557	2	N	6			30
							7	9							
02	588	N	434	-0-	-154	-0-	60	1	367	2	N	6			36
							7	9							
03	786	N	786	-0-	-0-	-0-	109	1	668	2	N	8			44
							9	9							
04	630	N	589	-0-	-41	-0-	82	1	504	2	N	3			47
							3	9							

HOWARD DRAW (CLEARFORK) 42954 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 185927 COMPL. DATE 09/24/2001 TOTAL DEPTH 6500 PERF. 2738 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300		2854	-0-	-446	-0-	2854	2			Y	-0-					10
12	3410		3058	-0-	-352	-0-	3057	2	1	9	Y	1					11
01	3937		3605	-0-	-332	-0-	3605	2			Y	-0-					11
02	3556		2739	-0-	-817	-0-	2738	2	1	9	Y	1					12
03	3937		2643	-0-	-1294	-0-	2642	2	1	9	Y	1					13
04	3480	#	3252	-0-	-228	-0-	3252	2			Y	-0-					13

WTG EXPLORATION 945220
UNIVERSITY"30-35" WELL #: 3-U RRCID -> 208091 COMPL. DATE 02/01/2004 TOTAL DEPTH 6650 PERF. 2532 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					6
12	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					6
01	31	N	29	-0-	-2	-0-	29	2			Y	-0-					6
02	28	N	27	-0-	-1	-0-	27	2			Y	-0-					6
03	31	N	21	-0-	-10	-0-	21	2			Y	-0-					6
*04	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					6

HOWARD DRAW (GRAYBURG SAN ANDRES 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
TODD "A" WELL #: 1 RRCID -> 074340 COMPL. DATE 12/09/1977 TOTAL DEPTH 1275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	1	-0-	-119 B	-0-	1	2			N	-0-					-0-
12	62	N	9	-0-	-53 B	-0-	9	2			N	-0-					-0-
01	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
02	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-
04	210	N	34	-0-	-176 B	-0-	34	2			N	-0-					-0-

TODD "C" WELL #: 1 A RRCID -> 075498 COMPL. DATE 03/04/1978 TOTAL DEPTH 1326 PERF. 1347 - 1358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	3	-0-	-567 B	-0-	3	2			N	-0-					-0-
12	310	N	41	-0-	-269 B	-0-	41	2			N	-0-					-0-
01	1050	N	1050	-0-	-0- B	-0-	1050	2			N	-0-					-0-
02	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
04	1020	N	160	-0-	-860 B	-0-	160	2			N	-0-					-0-

TODD CATTLE CO. WELL #: 2 RRCID -> 095697 COMPL. DATE 10/07/1981 TOTAL DEPTH 1437 PERF. 1389 - 1437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	2	-0-	-298 B	-0-	2	2			N	-0-					-0-
12	155	N	22	-0-	-133 B	-0-	22	2			N	-0-					-0-
01	571	N	571	-0-	-0- B	-0-	571	2			N	-0-					-0-
02	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
04	540	N	87	-0-	-453 B	-0-	87	2			N	-0-					-0-

WTG EXPLORATION 945220
TODD RANCH -B- WELL #: 1 RRCID -> 042446 COMPL. DATE 05/24/1967 TOTAL DEPTH 1241 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
12	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
01	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
02	56	N	46	-0-	-10 B	-0-	46	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	63	-0-	-154 B	-0-	63	2			N	-0-					-0-
04	90	N	74	-0-	-16 B	-0-	74	2			N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
JONES, C. S., UNIVERSITY LANDS WELL #: 1 RRCID -> 054060 COMPL. DATE 03/28/1972 TOTAL DEPTH 2304 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

TODD WELL #: 1 RRCID -> 055037 COMPL. DATE 04/11/1973 TOTAL DEPTH 1309 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	5	-0-	-235 B	-0-	5	2			N	-0-					-0-
12	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
01	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
02	5	N	1	-0-	-4 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9	N	1	-0-	-8 B	-0-	1	2			N	-0-					-0-
04	9	N	1	-0-	-8 B	-0-	1	2			N	-0-					-0-

TODD -A- WELL #: 1 RRCID -> 055913 COMPL. DATE 08/07/1973 TOTAL DEPTH 1107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	3	-0-	-87 B	-0-	3	2			N	-0-					-0-
12	155	N	91	-0-	-64 B	-0-	91	2			N	-0-					-0-
01	814	N	814	-0-	-0- B	-0-	814	2			N	-0-					-0-
02	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	503	N	503	-0-	-0- B	-0-	503	2			N	-0-					-0-
04	780	N	405	-0-	-375 B	-0-	405	2			N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 1 RRCID -> 057574 COMPL. DATE 02/01/1974 TOTAL DEPTH 1144 PERF. 1136 - 1144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
12	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
01	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
02	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5	N	1	-0-	-4 B	-0-	1	2			N	-0-					-0-
04	5	N	1	-0-	-4 B	-0-	1	2			N	-0-					-0-

TODD WELL #: 2 RRCID -> 057598 COMPL. DATE 02/04/1974 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
01	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
02	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
04	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-

TODD WELL #: 1047 RRCID -> 060084 COMPL. DATE 11/18/1974 TOTAL DEPTH 1477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
12	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
01	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
02	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6	N	1	-0-	-5 B	-0-	1	2			N	-0-					-0-
04	6	N	1	-0-	-5 B	-0-	1	2			N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD WELL #: 3048 RRCID -> 060895 COMPL. DATE 02/17/1975 TOTAL DEPTH 1100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
12	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
01	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
02	2	N	1	-0-	-1	B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3	N	1	-0-	-2	B	-0-	1	2			N	-0-					-0-
04	3	N	1	-0-	-2	B	-0-	1	2			N	-0-					-0-

UNIVERSITY WELL #: 1 RRCID -> 061520 COMPL. DATE 04/09/1975 TOTAL DEPTH 1580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	141	N	141	-0-	-0-	B	-0-	141	2			N	-0-					-0-
12	204	N	204	-0-	-0-	B	-0-	204	2			N	-0-					-0-
01	397	N	397	-0-	-0-	B	-0-	397	2			N	-0-					-0-
02	235	N	235	-0-	-0-	B	-0-	235	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	97	-0-	-120	B	-0-	97	2			N	-0-					-0-
04	390	N	91	-0-	-299	B	-0-	91	2			N	-0-					-0-

TODD WELL #: 1040 RRCID -> 062785 COMPL. DATE 07/14/1975 TOTAL DEPTH 1020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
12	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
01	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
02	2	N	1	-0-	-1	B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-
04	3	N	1	-0-	-2	B	-0-	1	2			N	-0-					-0-

TODD WELL #: 2040 RRCID -> 065296 COMPL. DATE 02/02/1976 TOTAL DEPTH 1090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	254	N	254	-0-	-0-	B	-0-	254	2			N	-0-					-0-
12	125	N	125	-0-	-0-	B	-0-	125	2			N	-0-					-0-
01	128	N	128	-0-	-0-	B	-0-	128	2			N	-0-					-0-
02	54	N	54	-0-	-0-	B	-0-	54	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	73	N	73	-0-	-0-	B	-0-	73	2			N	-0-					-0-
*04	93	N	93	-0-	-0-	B	-0-	93	2			N	-0-					-0-

TODD WELL #: 2039 RRCID -> 066245 COMPL. DATE 05/03/1976 TOTAL DEPTH 1127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	170	N	170	-0-	-0-	B	-0-	170	2			N	-0-					-0-
12	524	N	524	-0-	-0-	B	-0-	524	2			N	-0-					-0-
01	528	N	528	-0-	-0-	B	-0-	528	2			N	-0-					-0-
02	251	N	251	-0-	-0-	B	-0-	251	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	342	N	342	-0-	-0-	B	-0-	342	2			N	-0-					-0-
*04	361	N	361	-0-	-0-	B	-0-	361	2			N	-0-					-0-

UNIVERSITY "35" WELL #: 1 RRCID -> 068086 COMPL. DATE 07/30/1976 TOTAL DEPTH 1041 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	2	-0-	-58	B	-0-	2	2			N	-0-					-0-
12	93	N	3	-0-	-90	B	-0-	3	2			N	-0-					-0-
01	31	N	3	-0-	-28	B	-0-	3	2			N	-0-					-0-
02	2	N	1	-0-	-1	B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3	N	2	-0-	-1	B	-0-	2	2			N	-0-					-0-
04	3	N	1	-0-	-2	B	-0-	1	2			N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY 25 WELL #: 1 RRCID -> 068975 COMPL. DATE 11/12/1976 TOTAL DEPTH 1053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
01	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
02	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
*04	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-

UNIVERSITY WELL #: 4 RRCID -> 069529 COMPL. DATE 12/31/1976 TOTAL DEPTH 1390 PERF. N/A

11	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
12	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
01	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
02	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6	N	1	-0-	-5 B	-0-	1	2			N	-0-					-0-
04	6	N	1	-0-	-5 B	-0-	1	2			N	-0-					-0-

UNIVERSITY "36" WELL #: 2 RRCID -> 075399 COMPL. DATE 03/01/1978 TOTAL DEPTH 1081 PERF. N/A

11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TODD "53A" WELL #: 1 RRCID -> 086367 COMPL. DATE 01/21/1980 TOTAL DEPTH 1668 PERF. 1369 - 1376

11	330	N	284	-0-	-46 B	-0-	284	2			N	-0-					-0-
12	667	N	667	-0-	-0- B	-0-	667	2			N	-0-					-0-
01	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-
02	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	616	-0-	-66 B	-0-	616	2			N	-0-					-0-
04	630	N	560	-0-	-70 B	-0-	560	2			N	-0-					-0-

HOWARD DRAW (SHALLOW) 42954 666 ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY WELL #: 3036 RRCID -> 104357 COMPL. DATE 12/27/1982 TOTAL DEPTH 1400 PERF. 1321 - 1362

11	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
12	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
01	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
02	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	2	-0-	-2 B	-0-	2	2			N	-0-					-0-
*04	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-

UNIVERSITY A WELL #: 3F RRCID -> 104414 COMPL. DATE 12/27/1982 TOTAL DEPTH 1312 PERF. 1267 - 1282

11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
01	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
04	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-

HOWARD DRAW (SHALLOW) //CONT.// 42954 666 ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY-MACARTHUR WELL #: 3 RRCID -> 106144 COMPL. DATE 11/07/1982 TOTAL DEPTH 1392 PERF. 1233 - 1258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	54	-0-	-96 B	-0-	54	2			N	-0-					-0-
12	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	56	N	47	-0-	-9 B	-0-	47	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	15	-0-	-78 B	-0-	15	2			N	-0-					-0-
*04	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
TODD "70" WELL #: 1 RRCID -> 080862 COMPL. DATE 01/24/1979 TOTAL DEPTH 1100 PERF. 1073 - 1091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	244	-0-	-26 B	-0-	244	2			N	-0-					-0-
12	495	N	495	-0-	-0- B	-0-	495	2			N	-0-					-0-
01	527	N	506	-0-	-21 B	-0-	506	2			N	-0-					-0-
02	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	538	N	538	-0-	-0- B	-0-	538	2			N	-0-					-0-
04	480	N	478	-0-	-2 B	-0-	478	2			N	-0-					-0-

TODD 36 WELL #: 1 RRCID -> 081911 COMPL. DATE 03/23/1979 TOTAL DEPTH 1586 PERF. 992 - 1128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
12	217	N	152	-0-	-65 B	-0-	152	2			N	-0-					-0-
01	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
02	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
*04	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-

TODD ESTATE WELL #: 3 RRCID -> 082527 COMPL. DATE 04/07/1979 TOTAL DEPTH 800 PERF. 720 - 800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	72	-0-	-18 B	-0-	72	2			N	-0-					-0-
12	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
01	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
02	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	93	-0-	-31 B	-0-	93	2			N	-0-					-0-
04	150	N	111	-0-	-39 B	-0-	111	2			N	-0-					-0-

TODD RANCH B WELL #: 3 RRCID -> 086334 COMPL. DATE 01/16/1980 TOTAL DEPTH 1060 PERF. 900 - 1060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
12	93	N	2	-0-	-91 B	-0-	2	2			N	-0-					-0-
01	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
02	112	N	51	-0-	-61 B	-0-	51	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
04	210	N	1	-0-	-209 B	-0-	1	2			N	-0-					-0-

TODD "39" WELL #: 4 RRCID -> 087993 COMPL. DATE 04/05/1980 TOTAL DEPTH 1131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
12	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
01	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
02	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6	N	1	-0-	-5 B	-0-	1	2			N	-0-					-0-
04	6	N	1	-0-	-5 B	-0-	1	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD "40" WELL #: 4 RRCID -> 089004 COMPL. DATE 07/15/1980 TOTAL DEPTH 775 PERF. 725 - 775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
12	186	N	56	-0-	-130 B	-0-	56	2			N	-0-					-0-
01	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-
02	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
04	360	N	68	-0-	-292 B	-0-	68	2			N	-0-					-0-

UNIVERSITY WELL #: 1036A RRCID -> 089340 COMPL. DATE 06/02/1980 TOTAL DEPTH 950 PERF. 818 - 828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
04	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-

TODD "39" WELL #: 6 RRCID -> 092323 COMPL. DATE 03/03/1981 TOTAL DEPTH 773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
12	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
01	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
02	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6	N	3	-0-	-3 B	-0-	3	2			N	-0-					-0-
04	6	N	1	-0-	-5 B	-0-	1	2			N	-0-					-0-

TODD "39" WELL #: 7 RRCID -> 092430 COMPL. DATE 03/19/1981 TOTAL DEPTH 750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	80	-0-	-40 B	-0-	80	2			N	-0-					-0-
12	124	N	6	-0-	-118 B	-0-	6	2			N	-0-					-0-
01	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
02	84	N	73	-0-	-11 B	-0-	73	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
*04	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-

UNIVERSITY-MACARTHUR "2" WELL #: 1 RRCID -> 094406 COMPL. DATE 07/11/1981 TOTAL DEPTH 961 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TODD "33" WELL #: 1 RRCID -> 094591 COMPL. DATE 08/01/1981 TOTAL DEPTH 889 PERF. 795 - 889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
04	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220

TODD "33" WELL #: 2 RRCID -> 096628 COMPL. DATE 12/02/1981 TOTAL DEPTH 791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	316	-0-	-44	B	-0-	316	2			N	-0-					-0-
12	608	N	608	-0-	-0-	B	-0-	608	2			N	-0-					-0-
01	615	N	615	-0-	-0-	B	-0-	615	2			N	-0-					-0-
02	308	N	238	-0-	-70	B	-0-	238	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	356	-0-	-264	B	-0-	356	2			N	-0-					-0-
04	600	N	408	-0-	-192	B	-0-	408	2			N	-0-					-0-

TODD "40" WELL #: 5 RRCID -> 100501 COMPL. DATE 06/18/1982 TOTAL DEPTH 820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
12	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
01	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
02	2	N	1	-0-	-1	B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3	N	1	-0-	-2	B	-0-	1	2			N	-0-					-0-
04	3	N	1	-0-	-2	B	-0-	1	2			N	-0-					-0-

UNIVERSITY WELL #: 5 RRCID -> 100502 COMPL. DATE 06/17/1982 TOTAL DEPTH 974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
12	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
01	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
02	2	N	1	-0-	-1	B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3	N	2	-0-	-1	B	-0-	1	2	1	9	N	1	1	8			-0-
*04	572	N	572	-0-	-0-	B	-0-	572	2			N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 2 RRCID -> 100505 COMPL. DATE 06/16/1982 TOTAL DEPTH 980 PERF. 935 - 980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-					-0-
12	10	N	10	-0-	-0-	B	-0-	10	2			N	-0-					-0-
01	9	N	9	-0-	-0-	B	-0-	9	2			N	-0-					-0-
02	5	N	1	-0-	-4	B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	135	N	135	-0-	-0-	B	-0-	135	2			N	-0-					-0-
*04	145	N	145	-0-	-0-	B	-0-	145	2			N	-0-					-0-

TODD "20" WELL #: 1 RRCID -> 144691 COMPL. DATE 05/19/1982 TOTAL DEPTH 775 PERF. 705 - 775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	1	-0-	-119	B	-0-	1	2			N	-0-					-0-
12	203	N	203	-0-	-0-	B	-0-	203	2			N	-0-					-0-
01	167	N	167	-0-	-0-	B	-0-	167	2			N	-0-					-0-
02	109	N	109	-0-	-0-	B	-0-	109	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	256	N	256	-0-	-0-	B	-0-	256	2			N	-0-					-0-
04	150	N	1	-0-	-149	B	-0-	1	2			N	-0-					-0-

UNIVERSITY "A" WELL #: 2F RRCID -> 155367 COMPL. DATE 07/01/1995 TOTAL DEPTH 1657 PERF. 820 - 830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	901	N	901	-0-	-0-	B	-0-	901	2			N	-0-					-0-
12	1096	N	1096	-0-	-0-	B	-0-	1096	2			N	-0-					-0-
01	1247	N	1247	-0-	-0-	B	-0-	1247	2			N	-0-					-0-
02	840	N	816	-0-	-24	B	-0-	816	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	403	-0-	-682	B	-0-	403	2			N	-0-					-0-
04	1200	N	1	-0-	-1199	B	-0-	1	2			N	-0-					-0-

HOWARDS CREEK (CANYON) 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST WELL #: 3 RRCID -> 144781 COMPL. DATE 05/06/1993 TOTAL DEPTH 7372 PERF. 6808 - 6907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	630	N	484	-0-	-146	-0-	482	3	2	9	N	2					107
*12	527	N	431	-0-	-96	-0-	428	3	3	9	N	3					110
*01	589	N	495	-0-	-94	-0-	493	3	2	9	N	2					112
*02	502	N	502	-0-	-0-	-0-	501	3	1	9	N	1					113
*03	575	N	575	-0-	-0-	-0-	558	3	17	9	N	15					128
*04	534	N	534	-0-	-0-	-0-	527	3	7	9	N	6					134

HENDERSON TRUST WELL #: 4 RRCID -> 144782 COMPL. DATE 12/11/1992 TOTAL DEPTH 7331 PERF. 6862 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1440	N	1295	-0-	-145	-0-	1285	3	10	9	N	9					41
*12	1249	N	1249	-0-	-0-	-0-	1240	3	9	9	N	8					49
*01	1519	N	1364	-0-	-155	-0-	1346	3	18	9	N	16					65
*02	1265	N	1265	-0-	-0-	-0-	1262	3	3	9	N	3					68
*03	1254	N	1254	-0-	-0-	-0-	1242	3	12	9	N	11					79
04	1320	N	1275	-0-	-45	-0-	1264	3	11	9	N	10					89

HENDERSON TRUST D WELL #: 1 U RRCID -> 145348 COMPL. DATE 07/10/2008 TOTAL DEPTH 9150 PERF. 6826 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	467	N	467	-0-	-0-	-0-	467	3			N	-0-					47
*12	452	N	452	-0-	-0-	-0-	452	3			N	-0-					47
*01	442	N	442	-0-	-0-	-0-	442	3			N	-0-					47
*02	394	N	394	-0-	-0-	-0-	394	3			N	-0-					47
*03	350	N	350	-0-	-0-	-0-	350	3			N	-0-					47
04	300	N	282	-0-	-18	-0-	282	3			N	-0-					47

HENDERSON TRUST E WELL #: 1 RRCID -> 191540 COMPL. DATE 12/11/2009 TOTAL DEPTH 9170 PERF. 6556 - 7275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	903	N	903	-0-	-0-	-0-	882	3	21	9	N	19	176	1			30
*12	779	N	779	-0-	-0-	-0-	764	3	15	9	N	14					44
*01	836	N	836	-0-	-0-	-0-	793	3	43	9	N	39	15	1	15	8	53
*02	840	N	717	-0-	-123	-0-	713	3	4	9	N	4					57
*03	775	N	621	-0-	-154	-0-	604	3	17	9	N	15					72
04	780	N	568	-0-	-212	-0-	560	3	8	9	N	7					79

HUTCHINGS, SEALY WELL #: 1 RRCID -> 218198 COMPL. DATE 06/22/2006 TOTAL DEPTH 9250 PERF. 6917 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1950	N	1472	-0-	-478	-0-	1464	3	8	9	N	7					161
*12	1643	N	1564	-0-	-79	-0-	1558	3	6	9	N	5					166
*01	1736	N	693	-0-	-1043	-0-	692	3	1	9	N	1					167
*02	1372	N	927	-0-	-445	-0-	927	3			N	-0-					167
*03	1550	N	883	-0-	-667	-0-	876	3	7	9	N	6					173
04	660	N	421	-0-	-239	-0-	421	3			N	-0-					173

HENDERSON TRUST WELL #: 2 RRCID -> 218624 COMPL. DATE 03/10/2006 TOTAL DEPTH 9050 PERF. 6981 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3360	X	2957	-0-	-403	-0-	2957	3			N	-0-					148
*12	3038	X	2848	-0-	-190	-0-	2848	3			N	-0-					148
*01	3385	X	3385	-0-	-0-	-0-	3385	3			N	-0-					148
*02	3166	X	3166	-0-	-0-	-0-	3166	3			N	-0-					148
*03	3317	X	2808	-0-	-509	-0-	2808	3			N	-0-					148
04	3270	X	2810	-0-	-460	-0-	2810	3			N	-0-					148

HENDERSON TRUST WELL #: 1U RRCID -> 223112 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3362	X	3362	-0-	-0-	-0-	3345	3	17	9	N	15					152
*12	3367	X	3367	-0-	-0-	-0-	3355	3	12	9	N	11					163
*01	3895	X	3895	-0-	-0-	-0-	3877	3	18	9	N	16					179
*02	3512	X	3512	-0-	-0-	-0-	3503	3	9	9	N	8					187
*03	1675	X	1675	-0-	-0-	-0-	1671	3	4	9	N	4	156	1			35
*04	3569	X	3569	-0-	-0-	-0-	3562	3	7	9	N	6					41

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
HENDERSON TRUST O WELL #: 1 RRCID -> 223185 COMPL. DATE 08/09/2006 TOTAL DEPTH 9780 PERF. 6934 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	290	N	290	-0-	-0-	-0-	290	3			N	-0-					72
*12	357	N	357	-0-	-0-	-0-	357	3			N	-0-					72
*01	364	N	364	-0-	-0-	-0-	364	3			N	-0-					72
*02	280	N	170	-0-	-110	-0-	170	3			N	-0-					72
*03	372	N	280	-0-	-92	-0-	277	3	3	9	N	3					75
04	360	N	136	-0-	-224	-0-	136	3			N	-0-					75

HENDERSON TRUST WELL #: 2401 RRCID -> 224157 COMPL. DATE 06/04/2008 TOTAL DEPTH 7325 PERF. 6456 - 6990

*11	1530	N	1530	-0-	-0-	-0-	1517	3	13	9	N	12					54
*12	1154	N	1154	-0-	-0-	-0-	1143	3	11	9	N	10					64
*01	1368	N	1368	-0-	-0-	-0-	1357	3	11	9	N	10					74
*02	1375	N	1375	-0-	-0-	-0-	1367	3	8	9	N	7					81
*03	1147	N	856	-0-	-291	-0-	843	3	13	9	N	12					93
04	1320	X	621	-0-	-699	-0-	611	3	10	9	N	9					102

HARRISON INTERESTS, LTD. 360320
UNIVERSITY LAND 29-30 WELL #: 1 RRCID -> 079649 COMPL. DATE 11/15/1978 TOTAL DEPTH 6900 PERF. 6618 - 6673

11	711	N	711	-0-	-0-	-0-	5	1	699	2	Y	6					25
							7	9									
12	614	N	614	-0-	-0-	-0-	39	1	572	2	Y	3					28
							3	9									
01	713	N	461	-0-	-252	-0-	33	1	427	2	Y	1					29
							1	9									
02	672	N	457	-0-	-215	-0-	35	1	419	2	Y	3					32
							3	9									
03	654	N	654	-0-	-0-	-0-	22	1	620	2	Y	11					43
							12	9									
*04	484	N	484	-0-	-0-	-0-	19	1	451	2	Y	13	42	1			14
							14	9									

UNIVERSITY 29-30A WELL #: 7 RRCID -> 079650 COMPL. DATE 11/17/1978 TOTAL DEPTH 6713 PERF. 6370 - 6414

11	235	N	235	-0-	-0-	-0-	2	1	233	2	Y	-0-					-0-
12	251	N	251	-0-	-0-	-0-	14	1	237	2	Y	-0-					-0-
01	246	N	246	-0-	-0-	-0-	13	1	233	2	Y	-0-					-0-
02	255	N	255	-0-	-0-	-0-	15	1	240	2	Y	-0-					-0-
03	262	N	262	-0-	-0-	-0-	8	1	254	2	Y	-0-					-0-
*04	276	N	276	-0-	-0-	-0-	8	1	268	2	Y	-0-					-0-

UNIVERSITY LAND 30-30 WELL #: 2 RRCID -> 079651 COMPL. DATE 11/14/1978 TOTAL DEPTH 6760 PERF. 6467 - 6540

11	946	N	946	-0-	-0-	-0-	7	1	936	2	Y	3					8
							3	9									
12	868	N	850	-0-	-18	-0-	47	1	800	2	Y	3	8	1			3
							3	9									
01	837	N	815	-0-	-22	-0-	41	1	770	2	Y	4					7
							4	9									
02	896	N	766	-0-	-130	-0-	45	1	718	2	Y	3	8	1			2
							3	9									
03	927	N	927	-0-	-0-	-0-	27	1	894	2	Y	5					7
							6	9									
*04	935	N	935	-0-	-0-	-0-	28	1	905	2	Y	2					9
							2	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY 31-30 WELL #: 4 RRCID -> 079652 COMPL. DATE 11/16/1978 TOTAL DEPTH 6713 PERF. 6368 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	526	N	526	-0-	-0-	-0-	4	1	518	2	Y	4					10
							4	9									
12	489	N	489	-0-	-0-	-0-	27	1	460	2	Y	2	9	1			3
							2	9									
01	473	N	473	-0-	-0-	-0-	24	1	443	2	Y	5					8
							6	9									
02	504	N	392	-0-	-112	-0-	23	1	365	2	Y	4	9	1			3
							4	9									
03	496	N	462	-0-	-34	-0-	13	1	445	2	Y	4					7
							4	9									
04	450	N	423	-0-	-27	-0-	13	1	407	2	Y	3					10
							3	9									

UNIVERSITY LAND 20-30 WELL #: 6 RRCID -> 080022 COMPL. DATE 12/14/1978 TOTAL DEPTH 7000 PERF. 6738 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	1	-0-	-1	-0-	1	2			Y	-0-					1
12	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					1
01	2	N	2	-0-	-0-	-0-	1	2	1	9	Y	1					2
02	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					2
03	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					2
04	2	N	2	-0-	-0-	-0-	1	2	1	9	Y	1	2	1			1

UNIVERSITY 31-30A WELL #: 5 RRCID -> 080023 COMPL. DATE 12/14/1978 TOTAL DEPTH 6750 PERF. 6459 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	281	N	281	-0-	-0-	-0-	2	1	272	2	Y	6					16
							7	9									
12	310	N	285	-0-	-25	-0-	16	1	265	2	Y	4	15	1			5
							4	9									
01	438	N	438	-0-	-0-	-0-	22	1	407	2	Y	8					13
							9	9									
02	417	N	417	-0-	-0-	-0-	24	1	386	2	Y	6	15	1			4
							7	9									
03	421	N	421	-0-	-0-	-0-	12	1	400	2	Y	8					12
							9	9									
*04	452	N	452	-0-	-0-	-0-	14	1	434	2	Y	4					16
							4	9									

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 10 RRCID -> 080058 COMPL. DATE 12/14/1978 TOTAL DEPTH 6704 PERF. 6430 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	977	N	977	-0-	-0-	-0-	6	1	970	2	Y	1					5
							1	9									
12	937	N	937	-0-	-0-	-0-	54	1	883	2	Y	-0-					5
01	917	N	917	-0-	-0-	-0-	54	1	863	2	Y	-0-					5
02	784	N	742	-0-	-42	-0-	49	1	692	2	Y	1	3	1			3
							1	9									
03	868	N	839	-0-	-29	-0-	39	1	800	2	Y	-0-					3
*04	863	N	863	-0-	-0-	-0-	40	1	822	2	Y	1					4
							1	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY 20-30A WELL #: 11 RRCID -> 080059 COMPL. DATE 12/14/1978 TOTAL DEPTH 7085 PERF. 6830 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	715	N	715	-0-	-0-	-0-	5	1	707	2	Y	3					13
							3	9									
12	806	N	792	-0-	-14	-0-	51	1	740	2	Y	1					14
							1	9									
01	897	N	897	-0-	-0-	-0-	64	1	832	2	Y	1					15
							1	9									
02	789	N	789	-0-	-0-	-0-	61	1	726	2	Y	2					17
							2	9									
03	979	N	979	-0-	-0-	-0-	34	1	938	2	Y	6					23
							7	9									
*04	955	N	955	-0-	-0-	-0-	39	1	909	2	Y	6	22	1			7
							7	9									

UNIVERSITY LAND 30-30A WELL #: 17 RRCID -> 084883 COMPL. DATE 10/22/1979 TOTAL DEPTH 8670 PERF. 6416 - 6481

11	510	N	415	-0-	-95	-0-	3	1	408	2	Y	4					11
							4	9									
12	592	N	592	-0-	-0-	-0-	33	1	555	2	Y	4	11	1			4
							4	9									
01	670	N	670	-0-	-0-	-0-	34	1	629	2	Y	6					10
							7	9									
02	596	N	596	-0-	-0-	-0-	35	1	557	2	Y	4	11	1			3
							4	9									
03	679	N	679	-0-	-0-	-0-	20	1	652	2	Y	6					9
							7	9									
*04	674	N	674	-0-	-0-	-0-	20	1	651	2	Y	3					12
							3	9									

UNIVERSITY LAND "3-32" WELL #: 18A RRCID -> 087668 COMPL. DATE 03/14/1980 TOTAL DEPTH 9201 PERF. 5925 - 7014

11	140	N	140	-0-	-0-	-0-	1	1	139	2	Y	-0-					-0-
12	155	N	116	-0-	-39	-0-	7	1	109	2	Y	-0-					-0-
01	DLQ G-10		150	-0-	150	150	9	1	141	2	Y	-0-					-0-
02	DLQ G-10		151	-0-	151	301	10	1	141	2	Y	-0-					-0-
03	455	N	154	-0-	-301	-0-	7	1	147	2	Y	-0-					-0-
04	150	N	128	-0-	-22	-0-	6	1	122	2	Y	-0-					-0-

UNIVERSITY LAND 32-30 WELL #: 21 RRCID -> 093825 COMPL. DATE 05/15/1981 TOTAL DEPTH 8553 PERF. 6350 - 7277

11	913	N	913	-0-	-0-	-0-	7	1	905	2	Y	1					3
							1	9									
12	990	N	990	-0-	-0-	-0-	55	1	935	2	Y	-0-	2	1			1
01	1054	N	962	-0-	-92	-0-	49	1	912	2	Y	1					2
							1	9									
02	971	N	971	-0-	-0-	-0-	57	1	912	2	Y	2	3	1			1
							2	9									
03	1016	N	1016	-0-	-0-	-0-	30	1	985	2	Y	1					2
							1	9									
*04	1097	N	1097	-0-	-0-	-0-	33	1	1063	2	Y	1					3
							1	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 19-30 WELL #: 22 RRCID -> 094064 COMPL. DATE 05/16/1981 TOTAL DEPTH 8910 PERF. 6656 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	808	N	808	-0-		-0-	-0-	5	1	801	2	Y	2					10
								2	9									
12	744	N	547	-0-		-197	-0-	35	1	511	2	Y	1					11
								1	9									
01	620	N	494	-0-		-126	-0-	35	1	458	2	Y	1					12
								1	9									
02	560	N	463	-0-		-97	-0-	36	1	426	2	Y	1					13
								1	9									
03	640	N	640	-0-		-0-	-0-	22	1	614	2	Y	4					17
								4	9									
*04	539	N	539	-0-		-0-	-0-	22	1	511	2	Y	5	17	1			5
								6	9									

UNIVERSITY LAND 17-33 WELL #: 25 RRCID -> 120657 COMPL. DATE 03/20/1986 TOTAL DEPTH 8861 PERF. 6556 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	297	-0-		-513	-0-	2	1	292	2	Y	3					6
								3	9									
12	868	N	572	-0-		-296	-0-	32	1	539	2	Y	1	5	1			2
								1	9									
01	837	N	574	-0-		-263	-0-	29	1	542	2	Y	3					5
								3	9									
02	468	N	468	-0-		-0-	-0-	27	1	439	2	Y	2	5	1			2
								2	9									
03	558	N	522	-0-		-36	-0-	15	1	505	2	Y	2					4
								2	9									
04	570	N	425	-0-		-145	-0-	13	1	410	2	Y	2					6
								2	9									

UNIVERSITY LAND 30-30 WELL #: 33 RRCID -> 140194 COMPL. DATE 11/29/1991 TOTAL DEPTH 6750 PERF. 6465 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	768	N	768	-0-		-0-	-0-	6	1	758	2	Y	4					12
								4	9									
12	877	N	877	-0-		-0-	-0-	48	1	825	2	Y	4	12	1			4
								4	9									
01	1005	N	1005	-0-		-0-	-0-	51	1	946	2	Y	7					11
								8	9									
02	787	N	787	-0-		-0-	-0-	46	1	735	2	Y	5	12	1			4
								6	9									
03	984	N	984	-0-		-0-	-0-	28	1	949	2	Y	6					10
								7	9									
*04	983	N	983	-0-		-0-	-0-	30	1	950	2	Y	3					13
								3	9									

UNIVERSITY LAND 30-30A WELL #: 36 RRCID -> 140197 COMPL. DATE 12/09/1991 TOTAL DEPTH 6973 PERF. 6642 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	486	-0-		-114	-0-	4	1	478	2	Y	4					10
								4	9									
12	694	N	694	-0-		-0-	-0-	38	1	654	2	Y	2	9	1			3
								2	9									
01	651	N	573	-0-		-78	-0-	29	1	538	2	Y	5					8
								6	9									
02	696	N	696	-0-		-0-	-0-	41	1	651	2	Y	4	9	1			3
								4	9									
03	797	N	797	-0-		-0-	-0-	23	1	768	2	Y	5					8
								6	9									
04	540	N	482	-0-		-58	-0-	15	1	465	2	Y	2					10
								2	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 20-30 WELL #: 32 RRCID -> 140782 COMPL. DATE 01/23/1992 TOTAL DEPTH 7040 PERF. 6798 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1390	N	1390	-0-	-0-	-0-	9	1	1375	2	Y	5					23
							6	9									
12	1271	N	1200	-0-	-71	-0-	77	1	1121	2	Y	2					25
							2	9									
01	1271	N	1087	-0-	-184	-0-	77	1	1008	2	Y	2					27
							2	9									
02	1148	N	963	-0-	-185	-0-	74	1	887	2	Y	2					29
							2	9									
03	1295	N	1295	-0-	-0-	-0-	45	1	1238	2	Y	11					40
							12	9									
*04	1100	N	1100	-0-	-0-	-0-	45	1	1043	2	Y	11	38	1			13
							12	9									

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 34 RRCID -> 140956 COMPL. DATE 01/05/1992 TOTAL DEPTH 8620 PERF. 6479 - 6526

11	1007	N	1007	-0-	-0-	-0-	6	1	1001	2	Y	-0-					-0-
12	1267	N	1267	-0-	-0-	-0-	73	1	1194	2	Y	-0-					-0-
01	1271	N	1271	-0-	-0-	-0-	75	1	1196	2	Y	-0-					-0-
02	1210	N	1210	-0-	-0-	-0-	80	1	1130	2	Y	-0-					-0-
03	1232	N	1232	-0-	-0-	-0-	57	1	1175	2	Y	-0-					-0-
*04	1262	N	1262	-0-	-0-	-0-	59	1	1203	2	Y	-0-					-0-

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 23 RRCID -> 143075 COMPL. DATE 11/11/1992 TOTAL DEPTH 8941 PERF. 6444 - 6510

11	220	N	220	-0-	-0-	-0-	1	1	219	2	Y	-0-					-0-
12	600	N	600	-0-	-0-	-0-	35	1	565	2	Y	-0-					-0-
01	634	N	634	-0-	-0-	-0-	37	1	597	2	Y	-0-					-0-
02	513	N	513	-0-	-0-	-0-	34	1	479	2	Y	-0-					-0-
03	434	N	415	-0-	-19	-0-	19	1	396	2	Y	-0-					-0-
04	420	N	314	-0-	-106	-0-	15	1	299	2	Y	-0-					-0-

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 143883 COMPL. DATE 12/14/1992 TOTAL DEPTH 8562 PERF. 6372 - 6418

11	221	N	221	-0-	-0-	-0-	1	1	218	2	Y	2					12
							2	9									
12	234	N	234	-0-	-0-	-0-	13	1	220	2	Y	1					13
							1	9									
01	248	N	227	-0-	-21	-0-	13	1	213	2	Y	1					14
							1	9									
02	196	N	184	-0-	-12	-0-	12	1	170	2	Y	2	9	1			7
							2	9									
03	248	N	193	-0-	-55	-0-	9	1	182	2	Y	2					9
							2	9									
*04	264	N	264	-0-	-0-	-0-	12	1	249	2	Y	3					12
							3	9									

UNIVERSITY LAND 30-30 WELL #: 40 RRCID -> 153356 COMPL. DATE 02/16/1995 TOTAL DEPTH 6700 PERF. 6482 - 6526

11	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
12	78	N	78	-0-	-0-	-0-	4	1	74	2	Y	-0-					-0-
01	65	N	65	-0-	-0-	-0-	3	1	62	2	Y	-0-					-0-
02	96	N	96	-0-	-0-	-0-	6	1	90	2	Y	-0-					-0-
03	125	N	125	-0-	-0-	-0-	4	1	121	2	Y	-0-					-0-
04	60	N	26	-0-	-34	-0-	1	1	25	2	Y	-0-					-0-

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30A WELL #: 41 RRCID -> 153364 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6434 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	424	-0-	-206	-0-	3	1	421	2	Y	-0-					1
12	655	N	655	-0-	-0-	-0-	36	1	619	2	Y	-0-	1	1			-0-
01	686	N	686	-0-	-0-	-0-	35	1	650	2	Y	1					1
							1	9									
02	533	N	533	-0-	-0-	-0-	31	1	502	2	Y	-0-	1	1			-0-
03	704	N	704	-0-	-0-	-0-	20	1	683	2	Y	1					1
							1	9									
*04	638	N	638	-0-	-0-	-0-	19	1	619	2	Y	-0-					1

UNIVERSITY LAND 31-30 WELL #: 43 RRCID -> 153849 COMPL. DATE 02/21/1995 TOTAL DEPTH 6650 PERF. 6373 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	166	N	166	-0-	-0-	-0-	1	1	163	2	Y	2					5
							2	9									
12	200	N	200	-0-	-0-	-0-	11	1	187	2	Y	2	5	1			2
							2	9									
01	205	N	205	-0-	-0-	-0-	10	1	192	2	Y	3					5
							3	9									
02	236	N	236	-0-	-0-	-0-	14	1	220	2	Y	2	5	1			2
							2	9									
03	280	N	280	-0-	-0-	-0-	8	1	270	2	Y	2					4
							2	9									
*04	226	N	226	-0-	-0-	-0-	7	1	218	2	Y	1					5
							1	9									

UNIVERSITY LAND 20-30 WELL #: 42 RRCID -> 153852 COMPL. DATE 02/19/1995 TOTAL DEPTH 7200 PERF. 6933 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1077	N	1077	-0-	-0-	-0-	7	1	1063	2	Y	6					26
							7	9									
12	821	N	821	-0-	-0-	-0-	53	1	765	2	Y	3					29
							3	9									
01	775	N	694	-0-	-81	-0-	49	1	644	2	Y	1					30
							1	9									
02	760	N	760	-0-	-0-	-0-	58	1	698	2	Y	4					34
							4	9									
03	1036	N	1036	-0-	-0-	-0-	36	1	988	2	Y	11					45
							12	9									
*04	762	N	762	-0-	-0-	-0-	31	1	717	2	Y	13	44	1			14
							14	9									

UNIVERSITY 20-30A WELL #: 47 RRCID -> 156464 COMPL. DATE 10/19/1995 TOTAL DEPTH 7091 PERF. 6834 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	7	-0-	-53	-0-	7	2			Y	-0-					2
12	62	N	6	-0-	-56	-0-	6	2			Y	-0-					2
01	31	N	1	-0-	-30	-0-	1	2			Y	-0-					2
02	7	N	4	-0-	-3	-0-	3	2	1	9	Y	1					3
03	6	N	-0-	-0-	-6	-0-					Y	-0-					3
*04	37	N	37	-0-	-0-	-0-	1	1	35	2	Y	1	3	1			1
							1	9									

UNIVERSITY LAND 30-30 WELL #: 44 RRCID -> 156465 COMPL. DATE 10/19/1995 TOTAL DEPTH 6758 PERF. 6508 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	566	-0-	-274	-0-	4	1	562	2	Y	-0-					-0-
12	992	N	760	-0-	-232	-0-	42	1	718	2	Y	-0-					-0-
01	888	N	888	-0-	-0-	-0-	45	1	843	2	Y	-0-					-0-
02	697	N	697	-0-	-0-	-0-	41	1	656	2	Y	-0-					-0-
03	775	N	752	-0-	-23	-0-	22	1	730	2	Y	-0-					-0-
*04	869	N	869	-0-	-0-	-0-	26	1	843	2	Y	-0-					-0-

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30A WELL #: 46 RRCID -> 157000 COMPL. DATE 11/03/1995 TOTAL DEPTH 6742 PERF. 6425 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	36	-0-	-24	-0-	36	2			Y	-0-					-0-
12	62	N	33	-0-	-29	-0-	2	1	31	2	Y	-0-					-0-
01	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					-0-
02	28	N	23	-0-	-5	-0-	1	1	22	2	Y	-0-					-0-
03	31	N	27	-0-	-4	-0-	1	1	26	2	Y	-0-					-0-
*04	35	N	35	-0-	-0-	-0-	1	1	34	2	Y	-0-					-0-

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 45 RRCID -> 161615 COMPL. DATE 12/17/1996 TOTAL DEPTH 6850 PERF. 6681 - 6720

11	150	N	141	-0-	-9	-0-	1	1	131	2	Y	8					21
							9	9									
12	155	N	145	-0-	-10	-0-	8	1	129	2	Y	7	21	1			7
							8	9									
01	171	N	171	-0-	-0-	-0-	8	1	151	2	Y	11					18
							12	9									
02	156	N	156	-0-	-0-	-0-	9	1	137	2	Y	9	21	1			6
							10	9									
03	170	N	170	-0-	-0-	-0-	5	1	153	2	Y	11					17
							12	9									
04	180	N	149	-0-	-31	-0-	4	1	139	2	Y	5					22
							6	9									

UNIVERSITY LAND 31-30 WELL #: 48 RRCID -> 162484 COMPL. DATE 12/13/1996 TOTAL DEPTH 6854 PERF. 6696 - 6720

11	851	N	851	-0-	-0-	-0-	6	1	841	2	Y	4					9
							4	9									
12	862	N	862	-0-	-0-	-0-	48	1	812	2	Y	2	8	1			3
							2	9									
01	969	N	969	-0-	-0-	-0-	49	1	916	2	Y	4					7
							4	9									
02	769	N	769	-0-	-0-	-0-	45	1	721	2	Y	3	8	1			2
							3	9									
03	999	N	999	-0-	-0-	-0-	29	1	964	2	Y	5					7
							6	9									
*04	952	N	952	-0-	-0-	-0-	29	1	921	2	Y	2					9
							2	9									

UNIVERSITY LAND 19-30S WELL #: 50 RRCID -> 192874 COMPL. DATE 11/16/2002 TOTAL DEPTH 6897 PERF. 6665 - 6693

11	540	N	535	-0-	-5	-0-	4	1	525	2	Y	5					13
							6	9									
12	803	N	803	-0-	-0-	-0-	44	1	755	2	Y	4	13	1			4
							4	9									
01	799	N	799	-0-	-0-	-0-	40	1	751	2	Y	7					11
							8	9									
02	574	N	574	-0-	-0-	-0-	33	1	534	2	Y	6	13	1			4
							7	9									
03	860	N	860	-0-	-0-	-0-	25	1	828	2	Y	6					10
							7	9									
*04	726	N	726	-0-	-0-	-0-	22	1	700	2	Y	4					14
							4	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 19-30 WELL #: 49 RRCID -> 193443 COMPL. DATE 11/13/2002 TOTAL DEPTH 6804 PERF. 6580 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	963	-0-	-57	-0-	7	1	934	2	Y	20					52
							22	9									
12	1178	N	545	-0-	-633	-0-	29	1	501	2	Y	14	50	1			16
							15	9									
01	1085	N	987	-0-	-98	-0-	49	1	906	2	Y	29					45
							32	9									
02	896	N	814	-0-	-82	-0-	47	1	744	2	Y	21	51	1			15
							23	9									
03	968	N	968	-0-	-0-	-0-	27	1	913	2	Y	25					40
							28	9									
*04	979	N	979	-0-	-0-	-0-	29	1	936	2	Y	13					53
							14	9									

UNIVERSITY LAND 17-33 WELL #: 53 RRCID -> 201839 COMPL. DATE 08/25/2003 TOTAL DEPTH 6720 PERF. 6453 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2002	N	2002	-0-	-0-	-0-	12	1	1990	2	Y	-0-					3
12	2010	N	2010	-0-	-0-	-0-	116	1	1894	2	Y	-0-					3
01	2175	N	2175	-0-	-0-	-0-	128	1	2046	2	Y	1					4
							1	9									
02	1904	N	1904	-0-	-0-	-0-	126	1	1778	2	Y	-0-	2	1			2
03	2000	N	2000	-0-	-0-	-0-	92	1	1908	2	Y	-0-					2
*04	1785	N	1785	-0-	-0-	-0-	83	1	1701	2	Y	1					3
							1	9									

UNIVERSITY LAND 17-33 WELL #: 52 RRCID -> 201840 COMPL. DATE 09/01/2003 TOTAL DEPTH 6731 PERF. 6515 - 6541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1730	N	1730	-0-	-0-	-0-	10	1	1712	2	Y	7					34
							8	9									
12	1906	N	1906	-0-	-0-	-0-	110	1	1795	2	Y	1					35
							1	9									
01	1829	N	1829	-0-	-0-	-0-	108	1	1717	2	Y	4					39
							4	9									
02	1694	N	1694	-0-	-0-	-0-	111	1	1577	2	Y	5	24	1			20
							6	9									
03	1550	N	1436	-0-	-114	-0-	66	1	1364	2	Y	5					25
							6	9									
04	1500	N	1496	-0-	-4	-0-	69	1	1418	2	Y	8					33
							9	9									

UNIVERSITY LAND 30-30 WELL #: 55 RRCID -> 204555 COMPL. DATE 09/21/2003 TOTAL DEPTH 6750 PERF. 6480 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	440	N	440	-0-	-0-	-0-	3	1	434	2	Y	3					14
							3	9									
12	527	N	527	-0-	-0-	-0-	34	1	491	2	Y	2					16
							2	9									
01	446	N	446	-0-	-0-	-0-	32	1	413	2	Y	1					17
							1	9									
02	420	N	324	-0-	-96	-0-	25	1	298	2	Y	1					18
							1	9									
03	527	N	211	-0-	-316	-0-	7	1	196	2	Y	7					25
							8	9									
04	420	N	223	-0-	-197	-0-	9	1	206	2	Y	7	24	1			8
							8	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30 WELL #: 60 RRCID -> 244734 COMPL. DATE 08/13/2008 TOTAL DEPTH 6815 PERF. 6495 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	664	N	664	-0-	-0-	-0-	5	1	655	2	N	4					9
							4	9									
12	795	N	795	-0-	-0-	-0-	44	1	748	2	N	3	9	1			3
							3	9									
01	912	N	912	-0-	-0-	-0-	46	1	860	2	N	5					8
							6	9									
02	659	N	659	-0-	-0-	-0-	39	1	616	2	N	4	9	1			3
							4	9									
03	806	N	543	-0-	-263	-0-	16	1	523	2	N	4					7
							4	9									
04	870	N	667	-0-	-203	-0-	20	1	645	2	N	2					9
							2	9									

UNIVERSITY LANDS 19-33 WELL #: 59 RRCID -> 244736 COMPL. DATE 09/06/2008 TOTAL DEPTH 9514 PERF. 6577 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2406	N	2406	-0-	-0-	-0-	14	1	2391	2	N	1					4
							1	9									
12	2342	N	2342	-0-	-0-	-0-	135	1	2207	2	N	-0-					4
01	2403	N	2403	-0-	-0-	-0-	142	1	2260	2	N	1					5
							1	9									
02	2147	N	2147	-0-	-0-	-0-	142	1	2005	2	N	-0-	3	1			2
03	2314	N	2314	-0-	-0-	-0-	106	1	2207	2	N	1					3
							1	9									
*04	2257	N	2257	-0-	-0-	-0-	105	1	2151	2	N	1					4
							1	9									

THOMPSON, J. CLEO 855610
HENDERSON 30 WELL #: 1 RRCID -> 104358 COMPL. DATE 08/14/1982 TOTAL DEPTH 10350 PERF. 7085 - 7167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	92	-0-	-28	-0-	86	3	6	9	Y	5	5	8			-0-
12	93	N	92	-0-	-1	-0-	92	3			Y	-0-					-0-
01	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-
*04	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 3 RRCID -> 207155 COMPL. DATE 09/11/2004 TOTAL DEPTH 8875 PERF. 6360 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1311	N	1311	-0-	-0-	-0-	1311	2			Y	-0-					168
12	1388	N	1388	-0-	-0-	-0-	1388	2			Y	-0-					168
01	1562	N	1562	-0-	-0-	-0-	1562	2			Y	-0-					168
02	1232	N	1107	-0-	-125	-0-	1107	2			Y	-0-					168
03	1406	N	1406	-0-	-0-	-0-	1406	2			Y	-0-					168
04	1500	N	1357	-0-	-143	-0-	1357	2			Y	-0-					168

UNIVERSITY "16-33" WELL #: 1 RRCID -> 242529 COMPL. DATE 09/01/2008 TOTAL DEPTH 9350 PERF. 6123 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	5	-0-	-25	-0-	5	2			Y	-0-					2
12	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					2
01	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					2
02	27	N	27	-0-	-0-	-0-	27	2			Y	-0-					2
03	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					2
*04	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					2

HOWARDS CREEK (PENN.) 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST D WELL #: 1 L RRCID -> 104359 COMPL. DATE 09/19/1981 TOTAL DEPTH 9150 PERF. 8721 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON TRUST WELL #: 1 RRCID -> 104408 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON TRUST O WELL #: 1 RRCID -> 115545 COMPL. DATE 07/11/1984 TOTAL DEPTH 9780 PERF. 8791 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEALY HUTCHINGS WELL #: 1 RRCID -> 115546 COMPL. DATE 06/26/1984 TOTAL DEPTH 9250 PERF. 8845 - 9903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST WELL #: 2 RRCID -> 137045 COMPL. DATE 11/20/1990 TOTAL DEPTH 9050 PERF. 8702 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRISON INTERESTS, LTD. 360320
UNIVERSITY LANDS 2-32 WELL #: 8 RRCID -> 083245 COMPL. DATE 06/22/1979 TOTAL DEPTH 8887 PERF. 8364 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1973	N	1973	-0-	-0-	-0-	11	1	1959	2	Y	3					15
							3	9									
12	1577	N	1577	-0-	-0-	-0-	91	1	1485	2	Y	1					16
							1	9									
01	1402	N	1402	-0-	-0-	-0-	83	1	1318	2	Y	1					17
							1	9									
02	1777	N	1777	-0-	-0-	-0-	117	1	1657	2	Y	3	11	1			9
							3	9									
03	1882	N	1882	-0-	-0-	-0-	86	1	1794	2	Y	2					11
							2	9									
*04	1626	N	1626	-0-	-0-	-0-	75	1	1547	2	Y	4					15
							4	9									

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LANDS 3-32 WELL #: 13 RRCID -> 083964 COMPL. DATE 07/19/1979 TOTAL DEPTH 8855 PERF. 8539 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	592	-0-	-38	-0-	3	1	589	2	Y	-0-					1
12	682	N	429	-0-	-253	-0-	11	1	418	2	Y	-0-					1
01	810	N	810	-0-	-0-	-0-	17	1	793	2	Y	-0-					1
02	776	N	776	-0-	-0-	-0-	17	1	758	2	Y	1	1	1			1
							1	9									
03	524	N	524	-0-	-0-	-0-	12	1	512	2	Y	-0-					1
*04	746	N	746	-0-	-0-	-0-	17	1	729	2	Y	-0-					1

UNIVERSITY LANDS "19-33" WELL #: 12 RRCID -> 084477 COMPL. DATE 09/22/1979 TOTAL DEPTH 8910 PERF. 8300 - 8447

11	1190	N	1190	-0-	-0-	-0-	7	1	1162	2	Y	19					90
							21	9									
12	1090	N	1090	-0-	-0-	-0-	63	1	1024	2	Y	3					93
							3	9									
01	1116	N	949	-0-	-167	-0-	55	1	883	2	Y	10					103
							11	9									
02	1120	N	855	-0-	-265	-0-	55	1	785	2	Y	14	65	1			52
							15	9									
03	1085	N	992	-0-	-93	-0-	45	1	930	2	Y	15					67
							17	9									
04	930	N	930	-0-	-0-	-0-	42	1	866	2	Y	20					87
							22	9									

UNIVERSITY "4-32" WELL #: 14 RRCID -> 084580 COMPL. DATE 08/14/1979 TOTAL DEPTH 8862 PERF. 8367 - 8720

11	1701	N	1701	-0-	-0-	-0-	10	1	1691	2	Y	-0-					-0-
12	1916	N	1916	-0-	-0-	-0-	50	1	1866	2	Y	-0-					-0-
01	1987	N	1987	-0-	-0-	-0-	41	1	1946	2	Y	-0-					-0-
02	1708	N	1708	-0-	-0-	-0-	36	1	1672	2	Y	-0-					-0-
03	1834	N	1834	-0-	-0-	-0-	43	1	1791	2	Y	-0-					-0-
*04	1941	N	1941	-0-	-0-	-0-	45	1	1896	2	Y	-0-					-0-

UNIVERSITY 9-32 WELL #: 16 RRCID -> 084581 COMPL. DATE 08/16/1979 TOTAL DEPTH 8938 PERF. 8444 - 8527

11	270	N	252	-0-	-18	-0-	1	1	251	2	Y	-0-					-0-
12	341	N	311	-0-	-30	-0-	8	1	303	2	Y	-0-					-0-
01	310	N	214	-0-	-96	-0-	4	1	210	2	Y	-0-					-0-
02	224	N	186	-0-	-38	-0-	4	1	182	2	Y	-0-					-0-
03	310	N	207	-0-	-103	-0-	5	1	202	2	Y	-0-					-0-
*04	239	N	239	-0-	-0-	-0-	5	1	234	2	Y	-0-					-0-

UNIVERSITY LAND 20-33 WELL #: 20 RRCID -> 093357 COMPL. DATE 05/13/1981 TOTAL DEPTH 8855 PERF. 8456 - 8555

11	1378	N	1378	-0-	-0-	-0-	8	1	1370	2	Y	-0-					-0-
12	1414	N	1414	-0-	-0-	-0-	81	1	1333	2	Y	-0-					-0-
01	1319	N	1319	-0-	-0-	-0-	78	1	1241	2	Y	-0-					-0-
02	1059	N	1059	-0-	-0-	-0-	70	1	989	2	Y	-0-					-0-
03	1264	N	1264	-0-	-0-	-0-	58	1	1206	2	Y	-0-					-0-
*04	1418	N	1418	-0-	-0-	-0-	66	1	1352	2	Y	-0-					-0-

UNIVERSITY LANDS "18-33" G.U.#1 WELL #: 23 RRCID -> 095251 COMPL. DATE 08/28/1981 TOTAL DEPTH 8941 PERF. 8328 - 8619

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY 20-33A WELL #: 24 RRCID -> 095774 COMPL. DATE 09/27/1981 TOTAL DEPTH 8861 PERF. 8422 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1042	-0-	-128	-0-	6	1	1036	2	Y	-0-					-0-
12	1575	N	1575	-0-	-0-	-0-	91	1	1484	2	Y	-0-					-0-
01	1809	N	1809	-0-	-0-	-0-	107	1	1702	2	Y	-0-					-0-
02	1544	N	1544	-0-	-0-	-0-	102	1	1442	2	Y	-0-					-0-
03	1178	N	1109	-0-	-69	-0-	51	1	1058	2	Y	-0-					-0-
*04	1445	N	1445	-0-	-0-	-0-	67	1	1378	2	Y	-0-					-0-

UNIVERSITY LANDS 18-33 G.U. EAST WELL #: 28 RRCID -> 107105 COMPL. DATE 08/24/1983 TOTAL DEPTH 8612 PERF. 8309 - 8559

11	1512	N	1512	-0-	-0-	-0-	9	1	1503	2	N	-0-					-0-
12	1514	N	1514	-0-	-0-	-0-	87	1	1427	2	N	-0-					-0-
01	1466	N	1466	-0-	-0-	-0-	87	1	1379	2	N	-0-					-0-
02	1273	N	1273	-0-	-0-	-0-	84	1	1189	2	N	-0-					-0-
03	1674	N	1674	-0-	-0-	-0-	77	1	1597	2	N	-0-					-0-
*04	1637	N	1637	-0-	-0-	-0-	76	1	1561	2	N	-0-					-0-

UNIVERSITY LANDS 3-32 WELL #: 29 RRCID -> 129267 COMPL. DATE 11/23/1988 TOTAL DEPTH 8852 PERF. 8303 - 8483

11	1980	N	1860	-0-	-120	-0-	11	1	1847	2	Y	2					9
							2	9									
12	2233	N	2233	-0-	-0-	-0-	61	1	2171	2	Y	1					10
							1	9									
01	2172	N	2172	-0-	-0-	-0-	47	1	2124	2	Y	1					11
							1	9									
02	1812	N	1812	-0-	-0-	-0-	41	1	1770	2	Y	1	7	1			5
							1	9									
03	2008	N	2008	-0-	-0-	-0-	49	1	1957	2	Y	2					7
							2	9									
*04	1930	N	1930	-0-	-0-	-0-	46	1	1882	2	Y	2					9
							2	9									

UNIVERSITY LANDS 9-32 WELL #: 31 RRCID -> 129476 COMPL. DATE 12/15/1988 TOTAL DEPTH 9095 PERF. 8543 - 8721

11	2488	N	2488	-0-	-0-	-0-	14	1	2471	2	Y	3					14
							3	9									
12	2542	N	2515	-0-	-27	-0-	63	1	2451	2	Y	1					15
							1	9									
01	2821	X	2475	-0-	-346	-0-	48	1	2425	2	Y	2					17
							2	9									
02	2548	X	2219	-0-	-329	-0-	44	1	2174	2	Y	1	10	1			8
							1	9									
03	2821	X	2753	-0-	-68	-0-	63	1	2687	2	Y	3					11
							3	9									
04	2490	X	2472	-0-	-18	-0-	55	1	2414	2	Y	3					14
							3	9									

UNIVERSITY LANDS 4-32 WELL #: 30 RRCID -> 130309 COMPL. DATE 03/18/1989 TOTAL DEPTH 8928 PERF. 8430 - 8528

11	114	N	114	-0-	-0-	-0-	1	1	113	2	N	-0-					-0-
12	124	N	122	-0-	-2	-0-	3	1	119	2	N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	3	1	159	2	N	-0-					-0-
02	134	N	134	-0-	-0-	-0-	3	1	131	2	N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	3	1	131	2	N	-0-					-0-
04	150	N	143	-0-	-7	-0-	3	1	140	2	N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 20-33 WELL #: 35 RRCID -> 140650 COMPL. DATE 01/26/1992 TOTAL DEPTH 8802 PERF. 8474 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	386	N	386	-0-	-0-	-0-	2	1	384	2	N	-0-					-0-
12	538	N	538	-0-	-0-	-0-	31	1	507	2	N	-0-					-0-
01	638	N	638	-0-	-0-	-0-	38	1	600	2	N	-0-					-0-
02	547	N	547	-0-	-0-	-0-	36	1	511	2	N	-0-					-0-
03	565	N	565	-0-	-0-	-0-	26	1	539	2	N	-0-					-0-
04	630	N	603	-0-	-27	-0-	28	1	575	2	N	-0-					-0-

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 140957 COMPL. DATE 01/10/1992 TOTAL DEPTH 8562 PERF. 8441 - 8460

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY LAND 3-32A WELL #: 39 RRCID -> 141395 COMPL. DATE 11/14/1991 TOTAL DEPTH 8800 PERF. 8630 - 8682

11	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	4	1	73	2	N	-0-					-0-
01	62	N	58	-0-	-4	-0-	3	1	55	2	N	-0-					-0-
02	56	N	20	-0-	-36	-0-	1	1	19	2	N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	3	1	62	2	N	-0-					-0-
04	60	N	39	-0-	-21	-0-	2	1	37	2	N	-0-					-0-

UNIVERSITY LANDS 19-33 WELL #: 51 RRCID -> 200780 COMPL. DATE 08/22/2003 TOTAL DEPTH 8900 PERF. 8540 - 8635

11	880	N	880	-0-	-0-	-0-	5	1	875	2	Y	-0-					-0-
12	992	N	869	-0-	-123	-0-	50	1	819	2	Y	-0-					-0-
01	961	N	837	-0-	-124	-0-	49	1	788	2	Y	-0-					-0-
02	812	N	751	-0-	-61	-0-	50	1	701	2	Y	-0-					-0-
03	898	N	898	-0-	-0-	-0-	41	1	857	2	Y	-0-					-0-
*04	844	N	844	-0-	-0-	-0-	39	1	805	2	Y	-0-					-0-

UNIVERSITY LAND 30-30A WELL #: 54 RRCID -> 201373 COMPL. DATE 10/24/2003 TOTAL DEPTH 8750 PERF. 8621 - 8648

11	1194	N	1194	-0-	-0-	-0-	7	1	1185	2	Y	2					9
							2	9									
12	1186	N	1186	-0-	-0-	-0-	68	1	1118	2	Y	-0-					9
01	1003	N	1003	-0-	-0-	-0-	59	1	942	2	Y	2					11
							2	9									
02	975	N	975	-0-	-0-	-0-	64	1	910	2	Y	1	7	1			5
							1	9									
03	1009	N	1009	-0-	-0-	-0-	46	1	961	2	Y	2					7
							2	9									
*04	1044	N	1044	-0-	-0-	-0-	48	1	994	2	Y	2					9
							2	9									

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LANDS 19-33 WELL #: 57 RRCID -> 201376 COMPL. DATE 10/21/2003 TOTAL DEPTH 8800 PERF. 8377 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1886	N	1886	-0-	-0-	-0-	11	1	1867	2	Y	7					34
							8	9									
12	1829	N	1693	-0-	-136	-0-	97	1	1595	2	Y	1					35
							1	9									
01	1998	N	1998	-0-	-0-	-0-	118	1	1876	2	Y	4					39
							4	9									
02	1660	N	1660	-0-	-0-	-0-	109	1	1544	2	Y	6	25	1			20
							7	9									
03	1501	N	1501	-0-	-0-	-0-	69	1	1425	2	Y	6					26
							7	9									
*04	1772	N	1772	-0-	-0-	-0-	82	1	1682	2	Y	7					33
							8	9									

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 56 RRCID -> 204557 COMPL. DATE 09/11/2003 TOTAL DEPTH 8800 PERF. 8354 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1471	-0-	-29	-0-	8	1	1456	2	Y	6					27
							7	9									
12	1705	N	1009	-0-	-696	-0-	58	1	950	2	Y	1					28
							1	9									
01	1643	N	847	-0-	-796	-0-	50	1	794	2	Y	3					31
							3	9									
02	1372	N	817	-0-	-555	-0-	54	1	759	2	Y	4	19	1			16
							4	9									
03	1445	N	1445	-0-	-0-	-0-	66	1	1375	2	Y	4					20
							4	9									
*04	1451	N	1451	-0-	-0-	-0-	67	1	1377	2	Y	6					26
							7	9									

UNIVERSITY LANDS "2-32" WELL #: 58 RRCID -> 244735 COMPL. DATE 07/29/2008 TOTAL DEPTH 9514 PERF. 8446 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1630	N	1630	-0-	-0-	-0-	9	1	1621	2	N	-0-					-0-
12	1767	N	1659	-0-	-108	-0-	180	1	1479	2	N	-0-					-0-
01	1627	N	1627	-0-	-0-	-0-	96	1	1531	2	N	-0-					-0-
02	1524	N	1524	-0-	-0-	-0-	101	1	1423	2	N	-0-					-0-
03	1719	N	1719	-0-	-0-	-0-	79	1	1640	2	N	-0-					-0-
*04	1721	N	1721	-0-	-0-	-0-	80	1	1641	2	N	-0-					-0-

OXY USA WTP LP 630555
UNIVERSITY B W WELL #: 1 RRCID -> 084579 COMPL. DATE 09/07/1979 TOTAL DEPTH 9130 PERF. 8830 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5700	X	5700	-0-	-0-	-0-	5700	2			N	-0-					-0-
12	5905	X	5905	-0-	-0-	-0-	5905	2			N	-0-					-0-
01	5840	X	5840	-0-	-0-	-0-	5840	2			N	-0-					-0-
02	5119	X	5119	-0-	-0-	-0-	5119	2			N	-0-					-0-
03	5658	X	5658	-0-	-0-	-0-	5658	2			N	-0-					-0-
*04	5439	X	5439	-0-	-0-	-0-	5439	2			N	-0-					-0-

UNIVERSITY BX WELL #: 1 RRCID -> 084582 COMPL. DATE 09/14/1979 TOTAL DEPTH 9300 PERF. 8696 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2207	N	2207	-0-	-0-	-0-	2207	2			N	-0-					-0-
12	2242	N	2242	-0-	-0-	-0-	2242	2			N	-0-					-0-
01	1900	N	2141	-0-	241	241	2141	2			N	-0-					-0-
02	2089	N	1848	-0-	-241	-0-	1848	2			N	-0-					-0-
03	2318	N	2318	-0-	-0-	-0-	2318	2			N	-0-					-0-
*04	2101	N	2101	-0-	-0-	-0-	2101	2			N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP //CONT.// 630555
UNIVERSITY BZ WELL #: 1 RRCID -> 084618 COMPL. DATE 10/17/1979 TOTAL DEPTH 9400 PERF. 6864 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	32	-0-	-88	-0-	32	2			N	-0-					209
12	124	N	52	-0-	-72	-0-	52	2			N	-0-					209
01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					209
02	16	N	16	-0-	-0-	-0-	16	2			N	-0-					209
*03	62	N	60	-0-	-2	-0-	60	2			N	-0-					209
*04	38	N	38	-0-	-0-	-0-	28	2	10	9	N	9					205

UNIVERSITY BY WELL #: 1 RRCID -> 084768 COMPL. DATE 10/16/1979 TOTAL DEPTH 9206 PERF. 8502 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1405	N	1405	-0-	-0-	-0-	1403	2	2	9	N	2					148
12	1426	N	1426	-0-	-0-	-0-	1420	2	6	9	N	5					153
01	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					153
02	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					153
03	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					153
*04	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					153

UNIVERSITY CB WELL #: 1 RRCID -> 088020 COMPL. DATE 04/17/1980 TOTAL DEPTH 8805 PERF. 8296 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1992	N	1992	-0-	-0-	-0-	1992	2			N	-0-					-0-
12	2052	N	2052	-0-	-0-	-0-	2052	2			N	-0-					-0-
01	1900	N	2032	-0-	132	132	2032	2			N	-0-					-0-
02	1974	N	1842	-0-	-132	-0-	1842	2			N	-0-					-0-
03	2029	N	2029	-0-	-0-	-0-	2029	2			N	-0-					-0-
*04	1942	N	1942	-0-	-0-	-0-	1942	2			N	-0-					-0-

UNIVERSITY BX WELL #: 2 RRCID -> 136283 COMPL. DATE 07/17/1990 TOTAL DEPTH 9200 PERF. 8610 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1543	N	1543	-0-	-0-	-0-	1543	2			N	-0-					-0-
12	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					-0-
01	1550	N	1550	-0-	-0-	-0-	1550	2			N	-0-					-0-
02	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					-0-
03	1550	N	1539	-0-	-11	-0-	1539	2			N	-0-					-0-
04	1500	N	1471	-0-	-29	-0-	1471	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 2 RRCID -> 137806 COMPL. DATE 03/05/1991 TOTAL DEPTH 9340 PERF. 8876 - 9085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	720	-0-	-240	-0-	720	2			N	-0-					-0-
12	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
01	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
02	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
03	744	N	724	-0-	-20	-0-	724	2			N	-0-					-0-
04	780	N	610	-0-	-170	-0-	610	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
UNIVERSITY 32 WELL #: 3 RRCID -> 093255 COMPL. DATE 05/15/1981 TOTAL DEPTH 8875 PERF. 8428 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					-0-
12	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-
01	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-
02	1176	N	1156	-0-	-20	-0-	1156	3			N	-0-					-0-
03	1302	N	1024	-0-	-278	-0-	1024	3			N	-0-					-0-
04	1230	N	885	-0-	-345	-0-	885	3			N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-9 WELL #: 1 RRCID -> 130659 COMPL. DATE 04/16/1989 TOTAL DEPTH 9119 PERF. 8529 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-
12	632	N	632	-0-	-0-	-0-	632	3			Y	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
02	196	N	180	-0-	-16	-0-	180	3			Y	-0-					-0-
03	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					-0-
*04	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-

UNIVERSITY "A" WELL #: 5 RRCID -> 186347 COMPL. DATE 12/08/2001 TOTAL DEPTH 9000 PERF. 8550 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2140	N	2140	-0-	-0-	-0-	2140	2			N	-0-					15
12	1636	N	1636	-0-	-0-	-0-	1636	2			N	-0-					15
01	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-	15	7			-0-
02	2800	N	2860	-0-	60	60	2858	3	2	9	N	2					2
03	2508	N	2448	-0-	-60	-0-	2448	3			N	-0-					2
*04	2200	N	2200	-0-	-0-	-0-	2200	3			N	-0-					2

VANCO OIL & GAS CORP. 881484
UNIVERSITY "19-33" WELL #: 1 RRCID -> 100634 COMPL. DATE 06/01/1982 TOTAL DEPTH 9019 PERF. 8320 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
12	775	N	613	-0-	-162	-0-	613	2			N	-0-					-0-
01	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
02	756	N	546	-0-	-210	-0-	546	2			N	-0-					-0-
03	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
04	930	N	573	-0-	-357	-0-	573	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 1 RRCID -> 090829 COMPL. DATE 06/26/1980 TOTAL DEPTH 9350 PERF. 8453 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY "16-33" WELL #: 2 RRCID -> 174337 COMPL. DATE 09/10/1999 TOTAL DEPTH 8850 PERF. 8428 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1490	N	1490	-0-	-0-	-0-	1490	2			Y	-0-					-0-
12	1629	N	1629	-0-	-0-	-0-	1629	2			Y	-0-					-0-
01	1624	N	1624	-0-	-0-	-0-	1624	2			Y	-0-					-0-
02	1400	N	1226	-0-	-174	-0-	1226	2			Y	-0-					-0-
03	1643	N	1531	-0-	-112	-0-	1531	2			Y	-0-					-0-
04	1560	N	1446	-0-	-114	-0-	1446	2			Y	-0-					-0-

HUDSPETH (CANYON) 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENERGYQUEST II, LLC 252020
CHILDRESS RANCH WELL #: 1 RRCID -> 227559 COMPL. DATE 02/13/2007 TOTAL DEPTH 7200 PERF. 4441 - 4856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
12	310	N	148	-0-	-162	-0-	148	3			N	-0-					-0-
01	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
02	140	N	56	-0-	-84	-0-	56	3			N	-0-					-0-
03	155	N	20	-0-	-135	-0-	20	3			N	-0-					-0-
04	150	N	38	-0-	-112	-0-	38	3			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENERGYQUEST II, LLC //CONT.// 252020
ACTON RANCH WELL #: 1 RRCID -> 227560 COMPL. DATE 04/17/2007 TOTAL DEPTH 7200 PERF. 3240 - 3729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
12	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
01	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
03	186	N	145	-0-	-41	-0-	145	3			N	-0-					-0-
*04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

OZ GAS CORPORATION 630560
MARLEY WELL #: 2081 RRCID -> 101723 COMPL. DATE 12/03/1981 TOTAL DEPTH 4800 PERF. 4195 - 4379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARLEY WELL #: 7081 RRCID -> 101724 COMPL. DATE 07/15/1982 TOTAL DEPTH 4821 PERF. 4373 - 4392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	224	-0-	-46	-0-	224	3			N	-0-					-0-
12	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
01	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
03	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
04	240	N	196	-0-	-44	-0-	196	3			N	-0-					-0-

MARLEY WELL #: 8081 RRCID -> 101725 COMPL. DATE 11/18/1981 TOTAL DEPTH 4800 PERF. 4331 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	436	-0-	-104	-0-	436	3			N	-0-					-0-
12	527	N	475	-0-	-52	-0-	475	3			N	-0-					-0-
01	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
02	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
03	465	N	459	-0-	-6	-0-	459	3			N	-0-					-0-
04	450	N	382	-0-	-68	-0-	382	3			N	-0-					-0-

MARLEY WELL #: 1581 RRCID -> 101893 COMPL. DATE 07/29/1982 TOTAL DEPTH 4800 PERF. 4509 - 4607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
12	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
01	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
02	56	N	54	-0-	-2	-0-	54	3			N	-0-					-0-
03	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-

MARLEY WELL #: 1381 RRCID -> 101894 COMPL. DATE 08/04/1982 TOTAL DEPTH 4800 PERF. 4427 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
MARLEY WELL #: 1081 RRCID -> 101895 COMPL. DATE 07/22/1982 TOTAL DEPTH 4800 PERF. 4372 - 4402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARLEY WELL #: 9081 RRCID -> 101896 COMPL. DATE 07/14/1982 TOTAL DEPTH 4819 PERF. 4505 - 4552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARLEY WELL #: 6081 RRCID -> 101897 COMPL. DATE 07/22/1982 TOTAL DEPTH 4819 PERF. 4325 - 4338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	197	-0-	-43	-0-	197	3			N	-0-					-0-
12	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
01	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
03	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
04	210	N	173	-0-	-37	-0-	173	3			N	-0-					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 6081 RRCID -> 103388 COMPL. DATE 11/24/1982 TOTAL DEPTH 4800 PERF. 4506 - 4569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
02	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
03	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
04	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 181 RRCID -> 103691 COMPL. DATE 11/08/1982 TOTAL DEPTH 5200 PERF. 4586 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 3081 RRCID -> 103692 COMPL. DATE 12/08/1982 TOTAL DEPTH 4800 PERF. 4563 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 1281 RRCID -> 103693 COMPL. DATE 11/11/1982 TOTAL DEPTH 5203 PERF. 4677 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
03	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
04	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIE PIERCE - WINCHESTER "A" WELL #: 2081 RRCID -> 104003 COMPL. DATE 12/09/1982 TOTAL DEPTH 4800 PERF. 4431 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 4081 RRCID -> 104004 COMPL. DATE 12/03/1982 TOTAL DEPTH 4800 PERF. 4591 - 4619

11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
03	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 5081 RRCID -> 104005 COMPL. DATE 11/30/1982 TOTAL DEPTH 4800 PERF. 4488 - 4536

11	T. A.		272	-0-	272	1058	272	3			N	-0-					-0-
12	T. A.		275	-0-	275	1333	275	3			N	-0-					-0-
01	1550		217	-0-	-1333	-0-	217	3			N	-0-					-0-
02	237		237	-0-	-0-	-0-	237	3			N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 9081 RRCID -> 104006 COMPL. DATE 12/20/1982 TOTAL DEPTH 5100 PERF. 4557 - 4713

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 1081 RRCID -> 104007 COMPL. DATE 12/15/1982 TOTAL DEPTH 5000 PERF. 4641 - 4743

11	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
01	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
02	28	N	14	-0-	-14	-0-	14	3			N	-0-					-0-
03	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
04	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-

PIE-PIERCE - WINCHESTER "A" WELL #: 1181 RRCID -> 104008 COMPL. DATE 01/04/1983 TOTAL DEPTH 4800 PERF. 4648 - 4792

11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
01	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
02	112	N	107	-0-	-5	-0-	107	3			N	-0-					-0-
03	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-

PIERCE, JOE - WINCHESTER WELL #: 7081 RRCID -> 104009 COMPL. DATE 12/15/1982 TOTAL DEPTH 4800 PERF. 4495 - 4596

11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIERCE, JOE - WINCHESTER WELL #: 8081 RRCID -> 104010 COMPL. DATE 12/20/1982 TOTAL DEPTH 4800 PERF. 4588 - 4678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARLEY WELL #: 1681 RRCID -> 105837 COMPL. DATE 05/14/1983 TOTAL DEPTH 5000 PERF. 4451 - 4466

11	14	N	11	-0-	-3	-0-	11	3			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
03	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-
04	12	N	9	-0-	-3	-0-	9	3			N	-0-					-0-

ROWLAND, REX D. 731660
HUDSPETH WELL #: 1085 RRCID -> 075488 COMPL. DATE 12/08/1977 TOTAL DEPTH 4943 PERF. N/A

11	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
12	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
02	84	N	60	-0-	-24	-0-	60	2			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	2			N	-0-					-0-

HUDSPETH WELL #: 2085 RRCID -> 076317 COMPL. DATE 03/15/1978 TOTAL DEPTH 4842 PERF. 4308 - 4506

11	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
01	62	N	1	-0-	-61	-0-	1	2			N	-0-					-0-
02	56	N	2	-0-	-54	-0-	2	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

HUDSPETH WELL #: 1073 RRCID -> 082722 COMPL. DATE 07/18/1978 TOTAL DEPTH 9055 PERF. 4161 - 4316

11	DLQ	G-10	23	-0-	23	301	23	2			N	-0-					-0-
12	DLQ	G-10	3	-0-	3	304	3	2			N	-0-					-0-
01	355	N	51	-0-	-304	-0-	51	2			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
*04	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-

HUDSPETH "73" WELL #: 3080 RRCID -> 094881 COMPL. DATE 07/18/1981 TOTAL DEPTH 4700 PERF. 4116 - 4488

11	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
12	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	2			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
04	90	N	14	-0-	-76	-0-	14	2			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. //CONT.// 731660
HUDSPETH "73" WELL #: 4080 RRCID -> 094882 COMPL. DATE 07/18/1981 TOTAL DEPTH 4707 PERF. 3960 - 4336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	242	-0-	-28	-0-	242	2			N	-0-					-0-
12	279	N	232	-0-	-47	-0-	232	2			N	-0-					-0-
01	341	N	273	-0-	-68	-0-	273	2			N	-0-					-0-
02	224	N	221	-0-	-3	-0-	221	2			N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-

HUDSPETH "73" WELL #: 5080 RRCID -> 094883 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4096 - 4298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	320	-0-	-40	-0-	320	2			N	-0-					-0-
12	341	N	310	-0-	-31	-0-	310	2			N	-0-					-0-
01	248	N	133	-0-	-115	-0-	133	2			N	-0-					-0-
02	308	N	271	-0-	-37	-0-	271	2			N	-0-					-0-
03	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
*04	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-

HUDSPETH "74" WELL #: 1080 RRCID -> 094884 COMPL. DATE 07/15/1981 TOTAL DEPTH 4800 PERF. 4236 - 4360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	90	-0-	-30	-0-	90	2			N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
01	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
04	300	N	110	-0-	-190	-0-	110	2			N	-0-					-0-

HUDSPETH "74" WELL #: 2080 RRCID -> 094885 COMPL. DATE 07/16/1981 TOTAL DEPTH 4700 PERF. 4142 - 4247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
12	372	N	338	-0-	-34	-0-	338	2			N	-0-					-0-
01	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
02	308	N	247	-0-	-61	-0-	247	2			N	-0-					-0-
03	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
*04	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-

HUDSPETH "88" WELL #: 6080 RRCID -> 094886 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	296	-0-	-34	-0-	296	2			N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
01	341	N	183	-0-	-158	-0-	183	2			N	-0-					-0-
02	280	N	252	-0-	-28	-0-	252	2			N	-0-					-0-
03	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
*04	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-

HUDSPETH "88" WELL #: 7080 RRCID -> 094887 COMPL. DATE 07/23/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
12	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
01	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH "88" WELL #: 8080 RRCID -> 094888 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4346 - 4491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
12	372	N	347	-0-	-25	-0-	347	2			N	-0-					-0-
01	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
02	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
03	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
04	390	N	377	-0-	-13	-0-	377	2			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. //CONT.// 731660
HUDSPETH "88" WELL #: 9080 RRCID -> 094889 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4297 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	84	-0-	-156	-0-	84	2			N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
01	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
02	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
03	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
*04	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-

TREK PETROLEUM COMPANY, INC. 867579
HUDSPETH WELL #: 2086 RRCID -> 075489 COMPL. DATE 12/08/1978 TOTAL DEPTH 4824 PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK WELL #: 2 RRCID -> 225701 COMPL. DATE 01/25/2007 TOTAL DEPTH 4580 PERF. 4358 - 4484

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK WELL #: 1 RRCID -> 228528 COMPL. DATE 03/05/2007 TOTAL DEPTH 4651 PERF. 4385 - 4527

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (STRAWN 43242 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
HUDSPETH "74" WELL #: 1 RRCID -> 218415 COMPL. DATE 09/28/2005 TOTAL DEPTH 12280 PERF.11672 - 12174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
12	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
01	806	N	698	-0-	-108	-0-	698	3			N	-0-					-0-
02	700	N	679	-0-	-21	-0-	679	3			N	-0-					-0-
03	775	N	712	-0-	-63	-0-	712	3			N	-0-					-0-
04	690	N	587	-0-	-103	-0-	587	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN) 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MONTGOMERY "20" WELL #: 2 L RRCID -> 075445 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
JONES-MILLER WELL #: 2 T RRCID -> 091392 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 9588 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
12	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
01	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
02	196	N	191	-0-	-5	-0-	191	3			N	-0-					-0-
03	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
04	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 1 RRCID -> 118463 COMPL. DATE 09/10/1985 TOTAL DEPTH 9300 PERF. 8632 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
12	620	N	548	-0-	-72	-0-	548	3			N	-0-					-0-
01	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
02	560	N	508	-0-	-52	-0-	508	3			N	-0-					-0-
03	558	N	548	-0-	-10	-0-	548	3			N	-0-					-0-
04	660	N	546	-0-	-114	-0-	546	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 2 RRCID -> 152211 COMPL. DATE 10/14/1994 TOTAL DEPTH 9300 PERF. 8839 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1688	-0-	-22	-0-	1688	3			N	-0-					-0-
12	1767	N	1731	-0-	-36	-0-	1731	3			N	-0-					-0-
01	1736	N	1728	-0-	-8	-0-	1728	3			N	-0-					-0-
02	1568	N	1552	-0-	-16	-0-	1552	3			N	-0-					-0-
03	1736	N	1734	-0-	-2	-0-	1734	3			N	-0-					-0-
04	1680	N	1675	-0-	-5	-0-	1675	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 3H RRCID -> 164497 COMPL. DATE 03/20/1997 TOTAL DEPTH 11210 PERF. 9876 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1997	-0-	-43	-0-	1997	3			N	-0-					-0-
12	2139	N	2088	-0-	-51	-0-	2088	3			N	-0-					-0-
01	2108	N	2107	-0-	-1	-0-	2107	3			N	-0-					-0-
02	2023	N	2023	-0-	-0-	-0-	2023	3			N	-0-					-0-
03	2101	N	2101	-0-	-0-	-0-	2101	3			N	-0-					-0-
*04	2095	N	2095	-0-	-0-	-0-	2095	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
BAGGETT, E. G. WELL #: 1 RRCID -> 018923 COMPL. DATE 01/10/1960 TOTAL DEPTH N/A PERF. 9106 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	744	-0-	-126	-0-	744	2			N	-0-					-0-
12	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
01	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
02	700	N	637	-0-	-63	-0-	637	2			N	-0-					-0-
*03	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 1 RRCID -> 018924 COMPL. DATE 06/01/1960 TOTAL DEPTH N/A PERF. 9040 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
12	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
01	496	N	471	-0-	-25	-0-	471	2			N	-0-					-0-
02	420	N	414	-0-	-6	-0-	414	2			N	-0-					-0-
*03	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT "A" WELL #: 1 RRCID -> 018925 COMPL. DATE 05/01/1961 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	X	1266	-0-	-534	-0-	1266	2			N	-0-					-0-
12	1426	X	1001	-0-	-425	-0-	1001	2			N	-0-					-0-
01	1426	X	1273	-0-	-153	-0-	1273	2			N	-0-					-0-
02	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					-0-
*03	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
04	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					-0-

DAVIDSON, J. T. "21" WELL #: 1 RRCID -> 018970 COMPL. DATE 09/23/1960 TOTAL DEPTH N/A PERF. 8912 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1574	N	1574	-0-	-0-	-0-	1574	2			N	-0-					-0-
12	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					-0-
01	1302	N	1255	-0-	-47	-0-	1255	2			N	-0-					-0-
02	1456	N	1230	-0-	-226	-0-	1230	2			N	-0-					-0-
*03	1550	N	1550	-0-	-0-	-0-	1550	2			N	-0-					-0-
04	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					-0-

SIGNAL-BAGGETT "29" WELL #: 1 T RRCID -> 033279 COMPL. DATE 04/15/1964 TOTAL DEPTH 9188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 1 L RRCID -> 103987 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 1 RRCID -> 149397 COMPL. DATE 04/15/1994 TOTAL DEPTH 9300 PERF. 8917 - 9061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 2 RRCID -> 153286 COMPL. DATE 03/01/1996 TOTAL DEPTH 9300 PERF. 2568 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2384	-0-	-496	-0-	2384	2			N	-0-					-0-
12	2387	X	1840	-0-	-547	-0-	1840	2			N	-0-					-0-
01	2449	X	2240	-0-	-209	-0-	2240	2			N	-0-					-0-
02	2212	X	2210	-0-	-2	-0-	2210	2			N	-0-					-0-
*03	1899	N	1899	-0-	-0-	-0-	1899	2			N	-0-					-0-
04	2160	N	NO RPT	-0-	-2160	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 2 RRCID -> 153533 COMPL. DATE 12/02/1997 TOTAL DEPTH 9400 PERF. 9045 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
12	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
01	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
02	700	N	685	-0-	-15	-0-	685	2			N	-0-					-0-
*03	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "A" WELL #: 3 RRCID -> 153537 COMPL. DATE 09/15/1997 TOTAL DEPTH 9420 PERF. 8972 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	X	1005	-0-	-375	-0-	1005	2			N	-0-					-0-
12	837	X	748	-0-	-89	-0-	748	2			N	-0-					-0-
01	1513	X	1513	-0-	-0-	-0-	1513	2			N	-0-					-0-
02	952	N	891	-0-	-61	-0-	891	2			N	-0-					-0-
*03	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
04	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2501 RRCID -> 153919 COMPL. DATE 03/17/1995 TOTAL DEPTH 9515 PERF. 9085 - 9413

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 153922 COMPL. DATE 03/18/1995 TOTAL DEPTH 9464 PERF. 9044 - 9423

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 4 RRCID -> 155112 COMPL. DATE 07/04/1994 TOTAL DEPTH 9400 PERF. 8917 - 9072

11	1995	N	1995	-0-	-0-	-0-	1995	2			N	-0-					-0-
12	1578	N	1578	-0-	-0-	-0-	1578	2			N	-0-					-0-
01	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-
02	2123	N	2123	-0-	-0-	-0-	2123	2			N	-0-					-0-
*03	1901	N	1901	-0-	-0-	-0-	1901	2			N	-0-					-0-
04	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 156370 COMPL. DATE 10/07/1995 TOTAL DEPTH 9500 PERF. 9100 - 9194

11	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
12	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
01	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
02	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
*03	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 4 RRCID -> 156371 COMPL. DATE 10/27/1995 TOTAL DEPTH 9500 PERF. 9082 - 9241

11	1140	N	1129	-0-	-11	-0-	1129	2			N	-0-					-0-
12	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-
01	1178	N	1138	-0-	-40	-0-	1138	2			N	-0-					-0-
02	1064	N	1009	-0-	-55	-0-	1009	2			N	-0-					-0-
*03	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
04	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 6 RRCID -> 157184 COMPL. DATE 12/20/1995 TOTAL DEPTH 9500 PERF. 8952 - 9204

11	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
12	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
01	957	N	957	-0-	-0-	-0-	957	2			N	-0-					-0-
02	924	N	856	-0-	-68	-0-	856	2			N	-0-					-0-
*03	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
04	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON WELL #: 503 RRCID -> 157287 COMPL. DATE 12/23/1995 TOTAL DEPTH 9614 PERF. 9372 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 3 RRCID -> 158338 COMPL. DATE 02/23/1996 TOTAL DEPTH 9500 PERF. 9155 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1719	N	1719	-0-	-0-	-0-	1719	2			N	-0-					-0-
12	1724	N	1724	-0-	-0-	-0-	1724	2			N	-0-					-0-
01	1730	N	1730	-0-	-0-	-0-	1730	2			N	-0-					-0-
02	1709	N	1709	-0-	-0-	-0-	1709	2			N	-0-					-0-
*03	1840	N	1840	-0-	-0-	-0-	1840	2			N	-0-					-0-
04	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2503 RRCID -> 158358 COMPL. DATE 03/12/1996 TOTAL DEPTH 9500 PERF. 9074 - 9255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2894	-0-	-106	528	2894	2			N	-0-					-0-
12	3100	N	2579	-0-	-521	7	2579	2			N	-0-					-0-
01	4624	X	4617	-0-	-7	-0-	4617	2			N	-0-					-0-
02	3738	X	3738	-0-	-0-	-0-	3738	2			N	-0-					-0-
*03	2361	X	2361	-0-	-0-	-0-	2361	2			N	-0-					-0-
04	2190	X	NO RPT	-0-	-2190	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2404 RRCID -> 158961 COMPL. DATE 03/21/1996 TOTAL DEPTH 9600 PERF. 9054 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		376	-0-	376	376	376	2			N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	376					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	376					N	-0-					-0-
03	14B2 EXT		21	-0-	21	397	21	2			N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	397					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 158965 COMPL. DATE 11/20/1996 TOTAL DEPTH 9500 PERF. 2746 - 9363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
12	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
01	558	N	523	-0-	-35	-0-	523	2			N	-0-					-0-
02	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
*03	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 4 RRCID -> 160899 COMPL. DATE 02/13/1996 TOTAL DEPTH 9414 PERF. 9098 - 9309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1333	-0-	-47	-0-	1333	2			N	-0-					-0-
12	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-
01	1395	N	1340	-0-	-55	-0-	1340	2			N	-0-					-0-
02	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-
*03	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
04	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 7 RRCID -> 161979 COMPL. DATE 02/02/1997 TOTAL DEPTH 9350 PERF. 8971 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	X	1068	-0-	-432	-0-	1068	2			N	-0-					-0-
12	1116	X	838	-0-	-278	-0-	838	2			N	-0-					-0-
01	1116	X	1077	-0-	-39	-0-	1077	2			N	-0-					-0-
02	1008	N	954	-0-	-54	-0-	954	2			N	-0-					-0-
*03	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "C" WELL #: 5 RRCID -> 162446 COMPL. DATE 02/19/1997 TOTAL DEPTH 9629 PERF. 9154 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2513	-0-	-157	-0-	2513	2			N	-0-					-0-
12	2635	X	2290	-0-	-345	-0-	2290	2			N	-0-					-0-
01	DLQ G-10		2697	-0-	2697	2697	2697	2			N	-0-					-0-
02	DLQ G-10		2192	-0-	2192	4889	2192	2			N	-0-					-0-
03	DLQ G-10		2345	-0-	2345	7234	2345	2			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	7234					N	NO RPT					-0-

RIGGS "21" WELL #: 2 RRCID -> 162617 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
12	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
01	1302	N	1283	-0-	-19	-0-	1283	2			N	-0-					-0-
02	1204	N	956	-0-	-248	-0-	956	2			N	-0-					-0-
*03	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
04	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 2 RRCID -> 162806 COMPL. DATE 03/24/1997 TOTAL DEPTH 9800 PERF. 9362 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
12	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
01	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
02	420	N	358	-0-	-62	-0-	358	2			N	-0-					-0-
*03	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 1 RRCID -> 162850 COMPL. DATE 04/25/1997 TOTAL DEPTH 9750 PERF. 9362 - 9555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	866	-0-	-4	-0-	866	2			N	-0-					-0-
12	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
01	899	N	890	-0-	-9	-0-	890	2			N	-0-					-0-
02	812	N	784	-0-	-28	-0-	784	2			N	-0-					-0-
*03	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 2 RRCID -> 162851 COMPL. DATE 04/29/1997 TOTAL DEPTH 9750 PERF. 9376 - 9583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					-0-
12	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
01	1488	N	1403	-0-	-85	-0-	1403	2			N	-0-					-0-
02	1260	N	1181	-0-	-79	-0-	1181	2			N	-0-					-0-
*03	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
04	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 3 RRCID -> 163275 COMPL. DATE 05/13/1997 TOTAL DEPTH 9475 PERF. 9092 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 5 RRCID -> 163291 COMPL. DATE 05/28/1997 TOTAL DEPTH 9350 PERF. 8947 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	644	-0-	-16	-0-	644	2			N	-0-					-0-
12	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
01	682	N	675	-0-	-7	-0-	675	2			N	-0-					-0-
02	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
*03	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT, E. G. WELL #: 2504 RRCID -> 163453 COMPL. DATE 05/10/1997 TOTAL DEPTH 9470 PERF. 9136 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1531	-0-	-89	-0-	1531	2			N	-0-					-0-
12	1555	N	1555	-0-	-0-	-0-	1555	2			N	-0-					-0-
01	1612	N	1539	-0-	-73	-0-	1539	2			N	-0-					-0-
02	1428	N	1380	-0-	-48	-0-	1380	2			N	-0-					-0-
*03	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					-0-
04	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 1 RRCID -> 163704 COMPL. DATE 06/12/1997 TOTAL DEPTH 9608 PERF. 9191 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	700	-0-	-20	-0-	700	2			N	-0-					-0-
12	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
01	775	N	716	-0-	-59	-0-	716	2			N	-0-					-0-
02	644	N	633	-0-	-11	-0-	633	2			N	-0-					-0-
*03	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 2 RRCID -> 163707 COMPL. DATE 06/04/1997 TOTAL DEPTH 9810 PERF. 9375 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1402	-0-	-8	-0-	1402	2			N	-0-					-0-
12	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					-0-
01	1457	N	1434	-0-	-23	-0-	1434	2			N	-0-					-0-
02	1316	N	1284	-0-	-32	-0-	1284	2			N	-0-					-0-
*03	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-
04	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 6 RRCID -> 163752 COMPL. DATE 06/23/1997 TOTAL DEPTH 9913 PERF. 9425 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1219	-0-	-101	-0-	1219	2			N	-0-					-0-
12	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-
01	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					-0-
02	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
*03	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
04	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 2 RRCID -> 164347 COMPL. DATE 07/11/1997 TOTAL DEPTH 9900 PERF. 9462 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
12	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
01	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
02	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
*03	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2505 RRCID -> 164352 COMPL. DATE 08/01/1997 TOTAL DEPTH 9600 PERF. 9122 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1785	-0-	-105	-0-	1785	2			N	-0-					-0-
12	1932	N	1932	-0-	-0-	-0-	1932	2			N	-0-					-0-
01	1860	N	1829	-0-	-31	-0-	1829	2			N	-0-					-0-
02	1680	N	1188	-0-	-492	-0-	1188	2			N	-0-					-0-
*03	1877	N	1877	-0-	-0-	-0-	1877	2			N	-0-					-0-
04	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 7 RRCID -> 164354 COMPL. DATE 07/22/1997 TOTAL DEPTH 9747 PERF. 9479 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
12	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
01	527	N	507	-0-	-20	-0-	507	2			N	-0-					-0-
02	476	N	433	-0-	-43	-0-	433	2			N	-0-					-0-
*03	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "2" WELL #: 1 RRCID -> 164801 COMPL. DATE 06/12/1997 TOTAL DEPTH 9744 PERF. 9450 - 9633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1243	-0-	-17	-0-	1243	2			N	-0-					-0-
12	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-
01	1302	N	1266	-0-	-36	-0-	1266	2			N	-0-					-0-
02	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
*03	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
04	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 1 RRCID -> 165073 COMPL. DATE 09/01/1997 TOTAL DEPTH 9553 PERF. 9221 - 9435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
12	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
01	775	N	754	-0-	-21	-0-	754	2			N	-0-					-0-
02	700	N	683	-0-	-17	-0-	683	2			N	-0-					-0-
*03	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 4 RRCID -> 165074 COMPL. DATE 08/27/1997 TOTAL DEPTH 9650 PERF. 9351 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1716	N	1716	-0-	-0-	-0-	1716	2			N	-0-					-0-
12	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					-0-
01	1209	N	1040	-0-	-169	-0-	1040	2			N	-0-					-0-
02	1568	N	1372	-0-	-196	-0-	1372	2			N	-0-					-0-
*03	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-
04	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 3 RRCID -> 165075 COMPL. DATE 08/22/1997 TOTAL DEPTH 9513 PERF. 8962 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-
12	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
01	1426	N	1273	-0-	-153	-0-	1273	2			N	-0-					-0-
02	1316	N	1310	-0-	-6	-0-	1310	2			N	-0-					-0-
*03	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
04	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 4 RRCID -> 165076 COMPL. DATE 08/29/1997 TOTAL DEPTH 9550 PERF. 9073 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	476	-0-	-4	-0-	476	2			N	-0-					-0-
12	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
01	496	N	478	-0-	-18	-0-	478	2			N	-0-					-0-
02	448	N	440	-0-	-8	-0-	440	2			N	-0-					-0-
*03	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 5 RRCID -> 166209 COMPL. DATE 10/04/1997 TOTAL DEPTH 9537 PERF. 9203 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 5 RRCID -> 166211 COMPL. DATE 09/27/1997 TOTAL DEPTH 9709 PERF. 9271 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
12	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
01	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
02	812	N	675	-0-	-137	-0-	675	2			N	-0-					-0-
*03	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "2" WELL #: 6 RRCID -> 166212 COMPL. DATE 11/25/1997 TOTAL DEPTH 9900 PERF. 9485 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 3 RRCID -> 166214 COMPL. DATE 11/20/1997 TOTAL DEPTH 9700 PERF. 9495 - 9533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1339	-0-	-11	-0-	1339	2			N	-0-					-0-
12	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
01	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					-0-
02	1260	N	1227	-0-	-33	-0-	1227	2			N	-0-					-0-
*03	1318	N	1318	-0-	-0-	-0-	1318	2			N	-0-					-0-
04	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 8 RRCID -> 166219 COMPL. DATE 09/15/1997 TOTAL DEPTH 9500 PERF. 8968 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
12	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
01	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
02	280	N	201	-0-	-79	-0-	201	2			N	-0-					-0-
*03	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 3 RRCID -> 166987 COMPL. DATE 08/31/1997 TOTAL DEPTH 9913 PERF. 9562 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 5 WELL #: 2 RRCID -> 167315 COMPL. DATE 02/12/1998 TOTAL DEPTH 9690 PERF. 9371 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	627	-0-	-3	-0-	627	2			N	-0-					-0-
12	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
01	651	N	636	-0-	-15	-0-	636	2			N	-0-					-0-
02	588	N	576	-0-	-12	-0-	576	2			N	-0-					-0-
*03	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 4 RRCID -> 167316 COMPL. DATE 01/24/1998 TOTAL DEPTH 9800 PERF. 9280 - 9403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	252	-0-	-48	-0-	252	2			N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
01	279	N	265	-0-	-14	-0-	265	2			N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
*03	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 6 RRCID -> 167368 COMPL. DATE 02/13/1998 TOTAL DEPTH 9425 PERF. 9214 - 9231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	173	-0-	-157	-0-	173	2			N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
01	279	N	152	-0-	-127	-0-	152	2			N	-0-					-0-
02	168	N	100	-0-	-68	-0-	100	2			N	-0-					-0-
*03	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "1L" WELL #: 2 RRCID -> 167371 COMPL. DATE 10/28/1997 TOTAL DEPTH 9550 PERF. 9242 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1543	-0-	-107	-0-	1543	2			N	-0-					-0-
12	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
01	1674	N	1645	-0-	-29	-0-	1645	2			N	-0-					-0-
02	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-
*03	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					-0-
04	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 8 RRCID -> 167453 COMPL. DATE 02/28/1998 TOTAL DEPTH 9820 PERF. 9462 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
*03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 6 RRCID -> 168487 COMPL. DATE 04/11/1998 TOTAL DEPTH 9550 PERF. 9315 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	697	-0-	-53	-0-	697	2			N	-0-					-0-
12	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
01	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
02	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
*03	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 9 RRCID -> 168489 COMPL. DATE 03/29/1998 TOTAL DEPTH 9600 PERF. 9170 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1293	-0-	-87	-0-	1293	2			N	-0-					-0-
12	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
01	1364	N	1285	-0-	-79	-0-	1285	2			N	-0-					-0-
02	1204	N	1125	-0-	-79	-0-	1125	2			N	-0-					-0-
*03	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
04	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169100 COMPL. DATE 03/13/1998 TOTAL DEPTH 9820 PERF. 9463 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169104 COMPL. DATE 05/16/1998 TOTAL DEPTH 9862 PERF. 9450 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT 1L WELL #: 5 RRCID -> 169592 COMPL. DATE 04/26/1998 TOTAL DEPTH 9600 PERF. 9293 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-
12	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
01	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
02	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
*03	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RIGGS "21" WELL #: 7 RRCID -> 175415 COMPL. DATE 11/07/1999 TOTAL DEPTH 10265 PERF. 8912 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
12	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
01	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
02	448	N	372	-0-	-76	-0-	372	2			N	-0-					-0-
*03	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

SIGNAL-BAGGETT "29" WELL #: 3 RRCID -> 175869 COMPL. DATE 12/16/1999 TOTAL DEPTH 9850 PERF. 9453 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1904	-0-	-76	-0-	1904	2			N	-0-					-0-
12	2009	N	2009	-0-	-0-	-0-	2009	2			N	-0-					-0-
01	1798	N	1589	-0-	-209	-0-	1589	2			N	-0-					-0-
02	1764	N	1595	-0-	-169	-0-	1595	2			N	-0-					-0-
*03	1973	N	1973	-0-	-0-	-0-	1973	2			N	-0-					-0-
04	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 7 RRCID -> 175870 COMPL. DATE 12/28/1999 TOTAL DEPTH 9708 PERF. 9209 - 9405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1005	-0-	-45	-0-	1005	2			N	-0-					-0-
12	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
01	1085	N	1046	-0-	-39	-0-	1046	2			N	-0-					-0-
02	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
*03	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
04	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 8 RRCID -> 175872 COMPL. DATE 01/19/2000 TOTAL DEPTH 9550 PERF. 8992 - 9195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	835	-0-	-65	-0-	835	2			N	-0-					-0-
12	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
01	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
02	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
*03	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
04	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 10 RRCID -> 175884 COMPL. DATE 01/22/2000 TOTAL DEPTH 9626 PERF. 9344 - 9515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1099	-0-	-41	-0-	1099	2			N	-0-					-0-
12	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
01	1147	N	1040	-0-	-107	-0-	1040	2			N	-0-					-0-
02	1036	N	1007	-0-	-29	-0-	1007	2			N	-0-					-0-
*03	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
04	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 9 RRCID -> 176041 COMPL. DATE 01/18/2000 TOTAL DEPTH 9540 PERF. 9022 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1017	-0-	-33	-0-	1017	2			N	-0-					-0-
12	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
01	1054	N	1046	-0-	-8	-0-	1046	2			N	-0-					-0-
02	952	N	926	-0-	-26	-0-	926	2			N	-0-					-0-
*03	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
04	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 10 RRCID -> 178182 COMPL. DATE 04/08/2000 TOTAL DEPTH 9371 PERF. 8875 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1768	N	1768	-0-	-0-	-0-	1768	2			N	-0-					-0-
12	1681	N	1681	-0-	-0-	-0-	1681	2			N	-0-					-0-
01	1764	N	1764	-0-	-0-	-0-	1764	2			N	-0-					-0-
02	1652	N	1505	-0-	-147	-0-	1505	2			N	-0-					-0-
*03	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					-0-
04	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIGGS 21 WELL #: 8 RRCID -> 182367 COMPL. DATE 03/03/2001 TOTAL DEPTH 9467 PERF. 9062 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	263	-0-	-7	-0-	263	2			N	-0-					-0-
12	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
01	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
02	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
*03	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182371 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	938	-0-	-142	-0-	938	2			Y	-0-					-0-
12	882	N	882	-0-	-0-	-0-	882	2			Y	-0-					-0-
01	DLQ G-10		851	-0-	851	851	851	2			Y	-0-					-0-
02	DLQ G-10		775	-0-	775	1626	775	2			Y	-0-					-0-
03	DLQ G-10		972	-0-	972	2598	972	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	2598					Y	NO RPT					-0-

RIGGS, JACK "30" WELL #: 4 RRCID -> 182373 COMPL. DATE 03/01/2001 TOTAL DEPTH 9605 PERF. 9272 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
12	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
01	899	N	884	-0-	-15	-0-	884	2			N	-0-					-0-
02	868	N	730	-0-	-138	-0-	730	2			N	-0-					-0-
*03	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183889 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	923	-0-	-217	-0-	923	2			Y	-0-					-0-
12	979	N	979	-0-	-0-	-0-	979	2			Y	-0-					-0-
01	DLQ G-10		893	-0-	893	893	893	2			Y	-0-					-0-
02	DLQ G-10		959	-0-	959	1852	959	2			Y	-0-					-0-
03	DLQ G-10		989	-0-	989	2841	989	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	2841					Y	NO RPT					-0-

RIGGS 5 WELL #: 3 RRCID -> 193868 COMPL. DATE 01/21/2003 TOTAL DEPTH 9712 PERF. 9352 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1281	-0-	-39	-0-	1281	2			N	-0-					-0-
12	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
01	1333	N	1281	-0-	-52	-0-	1281	2			N	-0-					-0-
02	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
*03	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
04	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					-0-

JOHNSON WELL #: 603 RRCID -> 197851 COMPL. DATE 08/12/2003 TOTAL DEPTH 10000 PERF. 9540 - 9698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1185	-0-	-315	-0-	1185	2			N	-0-					-0-
12	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
01	1302	N	1174	-0-	-128	-0-	1174	2			N	-0-					-0-
02	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-
*03	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
04	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-

JOHNSON WELL #: 803 RRCID -> 197852 COMPL. DATE 08/29/2003 TOTAL DEPTH 9900 PERF. 9718 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	578	-0-	-52	-0-	578	2			Y	-0-					-0-
12	586	N	586	-0-	-0-	-0-	586	2			Y	-0-					-0-
01	DLQ G-10		556	-0-	556	556	556	2			Y	-0-					-0-
02	DLQ G-10		561	-0-	561	1117	561	2			Y	-0-					-0-
03	DLQ G-10		614	-0-	614	1731	614	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	1731					Y	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, JACK 2 WELL #: 1 RRCID -> 198980 COMPL. DATE 08/06/2003 TOTAL DEPTH 9700 PERF. 9290 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
12	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
01	651	N	632	-0-	-19	-0-	632	2			N	-0-					-0-
02	588	N	536	-0-	-52	-0-	536	2			N	-0-					-0-
*03	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

JOHNSON WELL #: 703 RRCID -> 199042 COMPL. DATE 10/02/2003 TOTAL DEPTH 9850 PERF. 9451 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1451	-0-	-169	-0-	1451	2			Y	-0-					-0-
12	1535	N	1535	-0-	-0-	-0-	1535	2			Y	-0-					-0-
01	DLQ G-10		1443	-0-	1443	1443	1443	2			Y	-0-					-0-
02	DLQ G-10		1445	-0-	1445	2888	1445	2			Y	-0-					-0-
03	DLQ G-10		1512	-0-	1512	4400	1512	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	4400					Y	NO RPT					-0-

RIGGS 5 WELL #: 4 RRCID -> 201121 COMPL. DATE 10/16/2003 TOTAL DEPTH 9600 PERF. 9300 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	845	-0-	-25	-0-	845	2			N	-0-					-0-
12	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
01	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
02	784	N	705	-0-	-79	-0-	705	2			N	-0-					-0-
*03	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 706 RRCID -> 201128 COMPL. DATE 09/17/2003 TOTAL DEPTH 9800 PERF. 9322 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	2720	-0-	-610	-0-	2720	2			Y	-0-					-0-
12	3441	X	2929	-0-	-512	-0-	2929	2			Y	-0-					-0-
01	DLQ G-10		2256	-0-	2256	2256	2256	2			Y	-0-					-0-
02	DLQ G-10		2452	-0-	2452	4708	2452	2			Y	-0-					-0-
03	DLQ G-10		2848	-0-	2848	7556	2848	2			Y	-0-					-0-
04	0	X	NO RPT	-0-	-0-	7556					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 806 RRCID -> 201133 COMPL. DATE 09/08/2003 TOTAL DEPTH 9850 PERF. 9476 - 9565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1438	N	1438	-0-	-0-	-0-	1438	2			Y	-0-					-0-
12	1433	N	1433	-0-	-0-	-0-	1433	2			Y	-0-					-0-
01	DLQ G-10		1314	-0-	1314	1314	1314	2			Y	-0-					-0-
02	DLQ G-10		1324	-0-	1324	2638	1324	2			Y	-0-					-0-
03	DLQ G-10		1638	-0-	1638	4276	1638	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	4276					Y	NO RPT					-0-

RIGGS "31" WELL #: 1 RRCID -> 207479 COMPL. DATE 09/24/2004 TOTAL DEPTH 10040 PERF. 9682 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
12	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
01	961	N	927	-0-	-34	-0-	927	2			N	-0-					-0-
02	840	N	788	-0-	-52	-0-	788	2			N	-0-					-0-
*03	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
04	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 9 RRCID -> 207481 COMPL. DATE 10/30/2004 TOTAL DEPTH 10025 PERF. 8992 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
01	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
02	336	N	329	-0-	-7	-0-	329	2			N	-0-					-0-
*03	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIGNAL BAGGETT "29" WELL #: 5 RRCID -> 207748 COMPL. DATE 11/06/2004 TOTAL DEPTH 10025 PERF. 9486 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 6 RRCID -> 207898 COMPL. DATE 11/18/2004 TOTAL DEPTH 10025 PERF. 9330 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
12	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
01	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
02	532	N	474	-0-	-58	-0-	474	2			N	-0-					-0-
*03	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

RIGGS "5" WELL #: 5 RRCID -> 208793 COMPL. DATE 09/15/2004 TOTAL DEPTH 9922 PERF. 9626 - 9728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	771	-0-	-9	-0-	771	2			N	-0-					-0-
12	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
01	775	N	748	-0-	-27	-0-	748	2			N	-0-					-0-
02	728	N	648	-0-	-80	-0-	648	2			N	-0-					-0-
*03	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

BAGGETT, JACK "2" WELL #: 3 RRCID -> 209121 COMPL. DATE 10/29/2004 TOTAL DEPTH 10033 PERF. 9326 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 20 WELL #: 4 RRCID -> 244438 COMPL. DATE 03/21/2008 TOTAL DEPTH 10020 PERF. 8024 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
12	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
01	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
02	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
*03	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2406 RRCID -> 260068 COMPL. DATE 05/18/2010 TOTAL DEPTH 9340 PERF. 9004 - 9098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	3260	-0-	-130	-0-	3260	2			N	-0-					-0-
12	3410	X	3313	-0-	-97	-0-	3313	2			N	-0-					-0-
01	DLQ G-10		3368	-0-	3368	3368	3368	2			N	-0-					-0-
02	DLQ G-10		2851	-0-	2851	6219	2851	2			N	-0-					-0-
03	DLQ G-10		3076	-0-	3076	9295	3076	2			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	9295					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265742 COMPL. DATE 03/27/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
N. B. THOMPSON WELL #: 1 RRCID -> 018929 COMPL. DATE 04/01/1960 TOTAL DEPTH N/A PERF. 8996 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	629	-0-	-91	-0-	629	2			N	-0-					-0-
12	713	N	614	-0-	-99	-0-	614	2			N	-0-					-0-
01	620	N	596	-0-	-24	-0-	596	2			N	-0-					-0-
02	588	N	511	-0-	-77	-0-	511	2			N	-0-					-0-
03	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
04	570	N	521	-0-	-49	-0-	521	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 1 RRCID -> 060604 COMPL. DATE 12/17/1974 TOTAL DEPTH 9241 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2131	N	2131	-0-	-0-	-0-	2131	2			N	-0-					-0-
12	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					-0-
01	1868	N	1868	-0-	-0-	-0-	1868	2			N	-0-					-0-
02	1747	N	1747	-0-	-0-	-0-	1747	2			N	-0-					-0-
03	1643	N	1643	-0-	-0-	-0-	1643	2			N	-0-					-0-
*04	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 3 RRCID -> 061870 COMPL. DATE 04/23/1975 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
12	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
01	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
02	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
03	620	N	600	-0-	-20	-0-	600	2			N	-0-					-0-
*04	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-

THOMASON, W. A. WELL #: 2 RRCID -> 066140 COMPL. DATE 02/17/1976 TOTAL DEPTH 9710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16225	X	16225	-0-	-0-	-0-	16225	2			Y	-0-					-0-
12	17157	X	17157	-0-	-0-	-0-	17157	2			Y	-0-					-0-
01	18354	X	18354	-0-	-0-	-0-	18354	2			Y	-0-					-0-
02	5152	X	4978	-0-	-174	-0-	4978	2			Y	-0-					-0-
03	6000	X	6000	-0-	-0-	-0-	6000	2			Y	-0-					-0-
04	5520	X	2044	-0-	-3476	-0-	2044	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 2 RRCID -> 068522 COMPL. DATE 09/24/1976 TOTAL DEPTH 9287 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 068820 COMPL. DATE 10/13/1976 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 5 T RRCID -> 068821 COMPL. DATE 09/22/1976 TOTAL DEPTH 9300 PERF. 8954 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	619	-0-	-41	-0-	619	2			N	-0-					-0-
12	651	N	538	-0-	-113	-0-	538	2			N	-0-					-0-
01	589	N	526	-0-	-63	-0-	526	2			N	-0-					-0-
02	588	N	542	-0-	-46	-0-	542	2			N	-0-					-0-
03	527	N	503	-0-	-24	-0-	503	2			N	-0-					-0-
*04	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
JOHNSON, NORMAN DUDLEY WELL #: 1 RRCID -> 069651 COMPL. DATE 12/07/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, NORMAN DUDLEY WELL #: 2 RRCID -> 071420 COMPL. DATE 03/12/1977 TOTAL DEPTH 10135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	24	-0-	-6	-0-	24	2			Y	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	2			Y	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	2			Y	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	2			Y	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	2			Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 072413 COMPL. DATE 07/21/1977 TOTAL DEPTH 9810 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 7 RRCID -> 072414 COMPL. DATE 07/22/1977 TOTAL DEPTH 9810 PERF. 9135 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	807	-0-	-483	-0-	807	2			N	-0-					-0-
12	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
01	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
02	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
03	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
*04	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 072833 COMPL. DATE 08/23/1977 TOTAL DEPTH 9791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 3 RRCID -> 072895 COMPL. DATE 08/26/1977 TOTAL DEPTH 9475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	991	N	991	-0-	-0-	-0-	991	2			Y	-0-					-0-
12	930	N	851	-0-	-79	-0-	851	2			Y	-0-					-0-
01	1459	N	1459	-0-	-0-	-0-	1459	2			Y	-0-					-0-
02	1110	N	1110	-0-	-0-	-0-	1110	2			Y	-0-					-0-
03	1443	N	1443	-0-	-0-	-0-	1443	2			Y	-0-					-0-
04	1080	N	512	-0-	-568	-0-	512	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 3 RRCID -> 073604 COMPL. DATE 10/03/1977 TOTAL DEPTH 9712 PERF. 9382 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1079	-0-	-691	-0-	1078	2	1	9	Y	1					3
12	1395	N	1209	-0-	-186	-0-	1208	2	1	9	Y	1	3	1			1
01	1209	N	971	-0-	-238	-0-	971	2			Y	-0-					1
02	1028	N	1028	-0-	-0-	-0-	1027	2	1	9	Y	1					2
03	1209	N	714	-0-	-495	-0-	714	2			Y	-0-					2
04	930	N	873	-0-	-57	-0-	873	2			Y	-0-					2

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
THOMASON, W. A. WELL #: 3 RRCID -> 073937 COMPL. DATE 11/11/1977 TOTAL DEPTH 9630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	910	-0-	-650	-0-	903	2	7	9	Y	6					15
12	1426	N	1022	-0-	-404	-0-	1019	2	3	9	Y	3	13	1			5
01	1054	N	1018	-0-	-36	-0-	1016	2	2	9	Y	2					7
02	1075	N	1075	-0-	-0-	-0-	1074	2	1	9	Y	1					8
03	1023	N	791	-0-	-232	-0-	789	2	2	9	Y	2					10
04	990	N	962	-0-	-28	-0-	961	2	1	9	Y	1					11

MCMULLAN, JOE WYLIE WELL #: 4 RRCID -> 074755 COMPL. DATE 12/05/1977 TOTAL DEPTH 9618 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	365	N	365	-0-	-0-	-0-	364	2	1	9	N	1					1
12	380	N	380	-0-	-0-	-0-	380	2			N	-0-					1
01	557	N	557	-0-	-0-	-0-	557	2			N	-0-					1
02	376	N	376	-0-	-0-	-0-	376	2			N	-0-					1
03	393	N	393	-0-	-0-	-0-	393	2			N	-0-	1	1			-0-
*04	249	N	249	-0-	-0-	-0-	248	2	1	9	N	1					1

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 077250 COMPL. DATE 06/06/1978 TOTAL DEPTH 9523 PERF. 9124 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 8 RRCID -> 077251 COMPL. DATE 05/25/1978 TOTAL DEPTH 9819 PERF. 9025 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	443	-0-	-7	-0-	443	2			N	-0-					-0-
12	465	N	419	-0-	-46	-0-	419	2			N	-0-					-0-
01	465	N	459	-0-	-6	-0-	459	2			N	-0-					-0-
02	420	N	303	-0-	-117	-0-	303	2			N	-0-					-0-
03	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
04	450	N	190	-0-	-260	-0-	190	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 9 RRCID -> 077938 COMPL. DATE 07/28/1978 TOTAL DEPTH 9526 PERF. 9142 - 9305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1790	N	1790	-0-	-0-	-0-	1790	2			N	-0-					-0-
12	1741	N	1741	-0-	-0-	-0-	1741	2			N	-0-					-0-
01	2105	N	2105	-0-	-0-	-0-	2105	2			N	-0-					-0-
02	1710	N	1710	-0-	-0-	-0-	1710	2			N	-0-					-0-
03	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					-0-
*04	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY "B" WELL #: 5 RRCID -> 078184 COMPL. DATE 07/28/1978 TOTAL DEPTH 9726 PERF. 9446 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 079760 COMPL. DATE 10/22/1978 TOTAL DEPTH 9500 PERF. 9080 - 9213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 153343 COMPL. DATE 01/22/1995 TOTAL DEPTH 9300 PERF. 9042 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 16 RRCID -> 157001 COMPL. DATE 11/27/1995 TOTAL DEPTH 9232 PERF. 8972 - 9064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1983	N	1983	-0-	-0-	-0-	1983	2			N	-0-					-0-
12	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					-0-
01	2025	N	2025	-0-	-0-	-0-	2025	2			N	-0-					-0-
02	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-					-0-
03	2021	N	2021	-0-	-0-	-0-	2021	2			N	-0-					-0-
*04	1923	N	1923	-0-	-0-	-0-	1923	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 18 RRCID -> 157332 COMPL. DATE 12/23/1995 TOTAL DEPTH 9250 PERF. 8991 - 9052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	2			N	-0-					-0-
03	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 14 RRCID -> 157335 COMPL. DATE 12/27/1995 TOTAL DEPTH 9280 PERF. 8968 - 9161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1278	-0-	-462	-0-	1278	2			N	-0-					-0-
12	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					-0-
01	1488	N	1472	-0-	-16	-0-	1472	2			N	-0-					-0-
02	1204	N	980	-0-	-224	-0-	980	2			N	-0-					-0-
03	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					-0-
*04	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 15 RRCID -> 157350 COMPL. DATE 11/30/1995 TOTAL DEPTH 9379 PERF. 9030 - 9207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	475	-0-	-155	-0-	475	2			N	-0-					-0-
12	527	N	413	-0-	-114	-0-	413	2			N	-0-					-0-
01	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
02	448	N	424	-0-	-24	-0-	424	2			N	-0-					-0-
03	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
04	630	N	386	-0-	-244	-0-	386	2			N	-0-					-0-

MCMULLAN, JOE WYLIE "B" WELL #: 8 RRCID -> 161007 COMPL. DATE 10/05/1996 TOTAL DEPTH 9245 PERF. 8951 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 22 RRCID -> 161352 COMPL. DATE 11/02/1996 TOTAL DEPTH 9450 PERF. 9094 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1383	-0-	-267	-0-	1383	2			N	-0-					-0-
12	1705	N	1234	-0-	-471	-0-	1234	2			N	-0-					-0-
01	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					-0-
02	1288	N	1220	-0-	-68	-0-	1220	2			N	-0-					-0-
03	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
*04	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "D" WELL #: 19 RRCID -> 161354 COMPL. DATE 11/06/1996 TOTAL DEPTH 9250 PERF. 8937 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-
12	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
01	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
02	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
03	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					-0-
*04	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 17 RRCID -> 161478 COMPL. DATE 11/02/1996 TOTAL DEPTH 9309 PERF. 8945 - 9076

11	2312	N	2312	-0-	-0-	-0-	2312	2			N	-0-					-0-
12	2174	N	2174	-0-	-0-	-0-	2174	2			N	-0-					-0-
01	2509	N	2509	-0-	-0-	-0-	2509	2			N	-0-					-0-
02	2242	N	2242	-0-	-0-	-0-	2242	2			N	-0-					-0-
03	2247	N	2247	-0-	-0-	-0-	2247	2			N	-0-					-0-
*04	2361	N	2361	-0-	-0-	-0-	2361	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 20 RRCID -> 162001 COMPL. DATE 12/26/1996 TOTAL DEPTH 9250 PERF. 8928 - 9049

11	840	N	780	-0-	-60	-0-	780	2			N	-0-					-0-
12	837	N	742	-0-	-95	-0-	742	2			N	-0-					-0-
01	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
02	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
03	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
*04	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 23 RRCID -> 167457 COMPL. DATE 01/10/1998 TOTAL DEPTH 9267 PERF. 8951 - 9112

11	2100	N	1937	-0-	-163	-0-	1937	2			N	-0-					-0-
12	2170	N	2149	-0-	-21	-0-	2149	2			N	-0-					-0-
01	2200	N	2200	-0-	-0-	-0-	2200	2			N	-0-					-0-
02	2006	N	2006	-0-	-0-	-0-	2006	2			N	-0-					-0-
03	2153	N	2153	-0-	-0-	-0-	2153	2			N	-0-					-0-
*04	2241	N	2241	-0-	-0-	-0-	2241	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 27 RRCID -> 167460 COMPL. DATE 01/29/1998 TOTAL DEPTH 9300 PERF. 9066 - 9083

11	2400	X	1793	-0-	-607	-0-	1793	2			N	-0-					-0-
12	2480	X	1772	-0-	-708	-0-	1772	2			N	-0-					-0-
01	2015	N	2005	-0-	-10	-0-	2005	2			N	-0-					-0-
02	2103	N	2103	-0-	-0-	-0-	2103	2			N	-0-					-0-
03	2050	N	2050	-0-	-0-	-0-	2050	2			N	-0-					-0-
*04	2414	N	2414	-0-	-0-	-0-	2414	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 26 RRCID -> 167984 COMPL. DATE 02/12/1998 TOTAL DEPTH 9426 PERF. 9008 - 9344

11	300	N	210	-0-	-90	-0-	210	2			N	-0-					-0-
12	310	N	241	-0-	-69	-0-	241	2			N	-0-					-0-
01	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
02	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
03	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 24 RRCID -> 168003 COMPL. DATE 02/20/1998 TOTAL DEPTH 9422 PERF. 9082 - 9215

11	420	N	336	-0-	-84	-0-	336	2			N	-0-					-0-
12	403	N	326	-0-	-77	-0-	326	2			N	-0-					-0-
01	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
02	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
03	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
*04	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
THOMASON, W. A. WELL #: 4 RRCID -> 182303 COMPL. DATE 02/16/2001 TOTAL DEPTH 9815 PERF. 9350 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	2844	-0-	-1356	-0-	2827	2	17	9	Y	15					40
12	4340	X	2921	-0-	-1419	-0-	2911	2	10	9	Y	9	36	1			13
01	4185	X	2885	-0-	-1300	-0-	2877	2	8	9	Y	7					20
02	3490	X	3490	-0-	-0-	-0-	3488	2	2	9	Y	2					22
03	3423	X	3423	-0-	-0-	-0-	3417	2	6	9	Y	5					27
*04	3708	X	3708	-0-	-0-	-0-	3704	2	4	9	Y	4					31

DAVIDSON, JOE TOM JR. "A" WELL #: 28 RRCID -> 182624 COMPL. DATE 03/09/2001 TOTAL DEPTH 9400 PERF. 9114 - 9288

11	2130	N	1817	-0-	-313	-0-	1808	2	9	9	Y	8	14	1			5
12	2139	N	1640	-0-	-499	-0-	1631	2	9	9	Y	8					13
01	1829	N	1749	-0-	-80	-0-	1739	2	10	9	Y	9	14	1			8
02	1708	N	1657	-0-	-51	-0-	1648	2	9	9	Y	8					16
03	1922	N	1922	-0-	-0-	-0-	1915	2	7	9	Y	6	14	1			8
*04	1766	N	1766	-0-	-0-	-0-	1759	2	7	9	Y	6					14

DAVIDSON, JOE TOM JR. "A" WELL #: 31 RRCID -> 182626 COMPL. DATE 03/11/2001 TOTAL DEPTH 9400 PERF. 9076 - 9224

11	1830	N	1098	-0-	-732	-0-	1096	2	2	9	Y	2	4	1			1
12	1581	N	1019	-0-	-562	-0-	1016	2	3	9	Y	3					4
01	1119	N	1119	-0-	-0-	-0-	1117	2	2	9	Y	2	4	1			2
02	1079	N	1079	-0-	-0-	-0-	1076	2	3	9	Y	3					5
03	1185	N	1185	-0-	-0-	-0-	1183	2	2	9	Y	2	4	1			3
*04	1117	N	1117	-0-	-0-	-0-	1116	2	1	9	Y	1					4

DAVIDSON, JOE TOM JR. "C" WELL #: 32A RRCID -> 183391 COMPL. DATE 05/02/2001 TOTAL DEPTH 9400 PERF. 8957 - 9188

11	2160	N	1811	-0-	-349	-0-	1809	2	2	9	N	2	3	1			1
12	2263	N	2017	-0-	-246	-0-	2015	2	2	9	N	2					3
01	1806	N	1806	-0-	-0-	-0-	1804	2	2	9	N	2	3	1			2
02	1733	N	1733	-0-	-0-	-0-	1732	2	1	9	N	1					3
03	2015	N	1827	-0-	-188	-0-	1825	2	2	9	N	2	3	1			2
*04	1949	N	1949	-0-	-0-	-0-	1948	2	1	9	N	1					3

DAVIDSON, JOE TOM JR. "C" WELL #: 35 RRCID -> 183570 COMPL. DATE 04/01/2001 TOTAL DEPTH 9400 PERF. 8953 - 9206

11	1770	N	1178	-0-	-592	-0-	1177	2	1	9	Y	1	2	1			1
12	1550	N	1314	-0-	-236	-0-	1313	2	1	9	Y	1					2
01	1470	N	1470	-0-	-0-	-0-	1469	2	1	9	Y	1	2	1			1
02	1286	N	1286	-0-	-0-	-0-	1285	2	1	9	Y	1					2
03	1348	N	1348	-0-	-0-	-0-	1347	2	1	9	Y	1	2	1			1
04	1410	N	1338	-0-	-72	-0-	1337	2	1	9	Y	1					2

JOHNSON, NORMAN DUDLEY "B" WELL #: 6 RRCID -> 185626 COMPL. DATE 02/09/2001 TOTAL DEPTH 9789 PERF. 9565 - 9604

11	1380	N	1265	-0-	-115	-0-	1263	2	2	9	Y	2					5
12	1519	N	1001	-0-	-518	-0-	999	2	2	9	Y	2	5	1			2
01	1085	N	1053	-0-	-32	-0-	1053	2			Y	-0-					2
02	1300	N	1300	-0-	-0-	-0-	1299	2	1	9	Y	1					3
03	1197	N	1197	-0-	-0-	-0-	1197	2			Y	-0-					3
*04	1383	N	1383	-0-	-0-	-0-	1382	2	1	9	Y	1					4

DAVIDSON, JOE TOM JR. "F" WELL #: 37 RRCID -> 195331 COMPL. DATE 03/22/2003 TOTAL DEPTH 9400 PERF. 8930 - 9036

11	2790	X	2674	-0-	-116	-0-	2674	2			N	-0-					-0-
12	3022	X	3022	-0-	-0-	-0-	3022	2			N	-0-					-0-
01	3170	X	3170	-0-	-0-	-0-	3170	2			N	-0-					-0-
02	2656	X	2656	-0-	-0-	-0-	2656	2			N	-0-					-0-
03	3119	X	3119	-0-	-0-	-0-	3119	2			N	-0-					-0-
*04	2996	X	2996	-0-	-0-	-0-	2996	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
THOMASON, W. A. WELL #: 5 RRCID -> 196813 COMPL. DATE 03/11/2003 TOTAL DEPTH 9665 PERF. 9196 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	4320	X	4056	-0-	-264	-0-	4056	2	N	-0-			-0-
12	4371	X	3795	-0-	-576	-0-	3795	2	N	-0-			-0-
01	4371	X	3695	-0-	-676	-0-	3695	2	N	-0-			-0-
02	4821	X	4821	-0-	-0-	-0-	4821	2	N	-0-			-0-
03	5005	X	5005	-0-	-0-	-0-	5005	2	N	-0-			-0-
*04	4207	X	4207	-0-	-0-	-0-	4207	2	N	-0-			-0-

THOMASON, W. A. WELL #: 6 RRCID -> 196815 COMPL. DATE 03/10/2003 TOTAL DEPTH 9680 PERF. 9262 - 9350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	960	N	947	-0-	-13	-0-	947	2	N	-0-			-0-
12	940	N	940	-0-	-0-	-0-	940	2	N	-0-			-0-
01	811	N	811	-0-	-0-	-0-	811	2	N	-0-			-0-
02	1045	N	1045	-0-	-0-	-0-	1045	2	N	-0-			-0-
03	930	N	822	-0-	-108	-0-	822	2	N	-0-			-0-
*04	952	N	952	-0-	-0-	-0-	952	2	N	-0-			-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 36 RRCID -> 200762 COMPL. DATE 04/27/2003 TOTAL DEPTH 9425 PERF. 9065 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	1140	N	1033	-0-	-107	-0-	1029	2	4 9	N	4	7 1	2
12	1178	N	934	-0-	-244	-0-	930	2	4 9	N	4		6
01	1116	N	1018	-0-	-98	-0-	1014	2	4 9	N	4	6 1	4
02	952	N	952	-0-	-0-	-0-	949	2	3 9	N	3		7
03	1018	N	1018	-0-	-0-	-0-	1015	2	3 9	N	3	6 1	4
04	990	N	989	-0-	-1	-0-	987	2	2 9	N	2		6

DAVIDSON, JOE TOM JR. "F" WELL #: 38 RRCID -> 200766 COMPL. DATE 05/03/2003 TOTAL DEPTH 9425 PERF. 9055 - 9236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	2288	N	2288	-0-	-0-	-0-	2286	2	2 9	N	2	4 1	1
12	2096	N	2096	-0-	-0-	-0-	2093	2	3 9	N	3		4
01	2338	N	2338	-0-	-0-	-0-	2336	2	2 9	N	2	4 1	2
02	2007	N	2007	-0-	-0-	-0-	2005	2	2 9	N	2		4
03	1978	N	1978	-0-	-0-	-0-	1976	2	2 9	N	2	4 1	2
*04	2275	N	2275	-0-	-0-	-0-	2273	2	2 9	N	2		4

JOHNSON, NORMAN DUDLEY "C" WELL #: 8 RRCID -> 201143 COMPL. DATE 05/12/2003 TOTAL DEPTH 9540 PERF. 9152 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	2550	X	2403	-0-	-147	-0-	2352	2	51 9	N	46		121
12	2688	X	2688	-0-	-0-	-0-	2657	2	31 9	N	28	108 1	41
01	2635	X	2211	-0-	-424	-0-	2191	2	20 9	N	18		59
02	3425	X	3425	-0-	-0-	-0-	3418	2	7 9	N	6		65
03	3117	X	3117	-0-	-0-	-0-	3099	2	18 9	N	16		81
*04	3249	X	3249	-0-	-0-	-0-	3236	2	13 9	N	12		93

JOHNSON, NORMAN DUDLEY "B" WELL #: 11 RRCID -> 201838 COMPL. DATE 03/25/2003 TOTAL DEPTH 9910 PERF. 9568 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	450	N	435	-0-	-15	-0-	433	2	2 9	Y	2		6
12	372	N	360	-0-	-12	-0-	359	2	1 9	Y	1	5 1	2
01	403	N	349	-0-	-54	-0-	348	2	1 9	Y	1		3
02	462	N	462	-0-	-0-	-0-	462	2		Y	-0-		3
03	491	N	491	-0-	-0-	-0-	490	2	1 9	Y	1		4
*04	449	N	449	-0-	-0-	-0-	449	2		Y	-0-		4

DAVIDSON, JOE TOM JR. "G" WELL #: 39 RRCID -> 218405 COMPL. DATE 10/18/2005 TOTAL DEPTH 9363 PERF. 8479 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	1170	N	1089	-0-	-81	-0-	1089	2	N	-0-			-0-
12	1178	N	1019	-0-	-159	-0-	1019	2	N	-0-			-0-
01	1235	N	1235	-0-	-0-	-0-	1235	2	N	-0-			-0-
02	1323	N	1323	-0-	-0-	-0-	1323	2	N	-0-			-0-
03	1345	N	1345	-0-	-0-	-0-	1345	2	N	-0-			-0-
04	1170	N	1161	-0-	-9	-0-	1161	2	N	-0-			-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
THOMASON, W. A. WELL #: 7 RRCID -> 221075 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 9335 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2565	N	2565	-0-	-0-	-0-	2565	2			N	-0-					-0-
12	2703	N	2703	-0-	-0-	-0-	2703	2			N	-0-					-0-
01	2105	N	2105	-0-	-0-	-0-	2105	2			N	-0-					-0-
02	2800	N	3290	-0-	490	490	3290	2			N	-0-					-0-
03	3100	N	3196	-0-	96	586	3196	2			N	-0-					-0-
*04	3000	N	3108	-0-	108	694	3108	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY "C" WELL #: 13 RRCID -> 247416 COMPL. DATE 11/13/2008 TOTAL DEPTH 9700 PERF. 9206 - 9393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	678	-0-	-252	-0-	678	2			N	-0-					-0-
12	806	N	698	-0-	-108	-0-	698	2			N	-0-					-0-
01	806	N	653	-0-	-153	-0-	653	2			N	-0-					-0-
02	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-
03	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
*04	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 9 RRCID -> 247442 COMPL. DATE 09/25/2008 TOTAL DEPTH 9514 PERF. 9183 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8340	X	7557	-0-	-783	-0-	7557	2			N	-0-					-0-
12	8618	X	7231	-0-	-1387	-0-	7231	2			N	-0-					-0-
01	7657	X	6838	-0-	-819	-0-	6838	2			N	-0-					-0-
02	8218	X	8218	-0-	-0-	-0-	8218	2			N	-0-					-0-
03	7812	X	7551	-0-	-261	-0-	7551	2			N	-0-					-0-
*04	8072	X	8072	-0-	-0-	-0-	8072	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
BAGGETT, E. G. WELL #: 1 RRCID -> 031572 COMPL. DATE 12/03/1963 TOTAL DEPTH 9150 PERF. 9021 - 9107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
12	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
01	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
02	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
03	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
*04	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-

BAGGETT WELL #: 3 RRCID -> 154751 COMPL. DATE 05/17/1995 TOTAL DEPTH 9202 PERF. 8906 - 8980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
12	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
01	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
02	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
03	527	N	489	-0-	-38	-0-	489	2			N	-0-					-0-
04	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 4 RRCID -> 157161 COMPL. DATE 12/04/1995 TOTAL DEPTH 9353 PERF. 8862 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-
12	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					-0-
01	1527	N	1527	-0-	-0-	-0-	1527	2			N	-0-					-0-
02	1372	N	1340	-0-	-32	-0-	1340	2			N	-0-					-0-
03	1488	N	1400	-0-	-88	-0-	1400	2			N	-0-					-0-
04	1470	N	1342	-0-	-128	-0-	1342	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAPATAZ OPERATING, INC. 130354
GULARCO WELL #: 1 A RRCID -> 056312 COMPL. DATE 05/24/1973 TOTAL DEPTH 9160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2940	-0-	-120	-0-	2940	2			N	-0-					-0-
12	3131	X	2934	-0-	-197	-0-	2934	2			N	-0-					-0-
01	3131	X	2762	-0-	-369	-0-	2762	2			N	-0-					-0-
02	2800	X	1959	-0-	-841	-0-	1959	2			N	-0-					-0-
03	3100	X	2934	-0-	-166	-0-	2934	2			N	-0-					-0-
*04	2954	X	2954	-0-	-0-	-0-	2954	2			N	-0-					-0-

COUCH, S. E. WELL #: 1 RRCID -> 186686 COMPL. DATE 12/06/2001 TOTAL DEPTH 9348 PERF. 9073 - 9265

11	4620	X	4409	-0-	-211	-0-	4409	2			N	-0-					-0-
12	4774	X	4239	-0-	-535	-0-	4239	2			N	-0-					-0-
01	4619	X	4496	-0-	-123	-0-	4496	2			N	-0-					-0-
02	4144	X	4075	-0-	-69	-0-	4075	2			N	-0-					-0-
*03	4557	X	4531	-0-	-26	-0-	4531	2			N	-0-					-0-
04	4410	X	4335	-0-	-75	-0-	4335	2			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
HELBING, RUBY 25 WELL #: 1 L RRCID -> 035905 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

11	1440	N	1201	-0-	-239	-0-	66	1	1135	2	N	-0-					-0-
12	1457	N	1322	-0-	-135	-0-	78	1	1244	2	N	-0-					-0-
01	1258	N	1258	-0-	-0-	-0-	71	1	1187	2	N	-0-					-0-
02	1217	N	1217	-0-	-0-	-0-	75	1	1142	2	N	-0-					-0-
03	1333	N	1091	-0-	-242	-0-	63	1	1028	2	N	-0-					-0-
04	1230	N	1154	-0-	-76	-0-	67	1	1087	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 1 L RRCID -> 066655 COMPL. DATE 04/29/2004 TOTAL DEPTH 8965 PERF. 6170 - 8906

11	450	N	439	-0-	-11	-0-	24	1	415	2	N	-0-					-0-
12	465	N	429	-0-	-36	-0-	25	1	404	2	N	-0-					-0-
01	441	N	441	-0-	-0-	-0-	25	1	416	2	N	-0-					-0-
02	446	N	446	-0-	-0-	-0-	28	1	418	2	N	-0-					-0-
03	463	N	463	-0-	-0-	-0-	27	1	436	2	N	-0-					-0-
*04	431	N	431	-0-	-0-	-0-	25	1	406	2	N	-0-					-0-

HELBING, RUBY 23 WELL #: 1 RRCID -> 069842 COMPL. DATE 12/01/1976 TOTAL DEPTH 9200 PERF. N/A

11	870	N	828	-0-	-42	-0-	828	2			N	-0-					-0-
12	837	N	810	-0-	-27	-0-	810	2			N	-0-					-0-
01	837	N	689	-0-	-148	-0-	689	2			N	-0-					-0-
02	784	N	760	-0-	-24	-0-	760	2			N	-0-					-0-
03	806	N	762	-0-	-44	-0-	762	2			N	-0-					-0-
*04	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-

HELBING, RUBY 2-A WELL #: 1 RRCID -> 083560 COMPL. DATE 11/27/1978 TOTAL DEPTH 9200 PERF. 8883 - 9063

11	1650	N	1538	-0-	-112	-0-	1538	2			N	-0-					-0-
12	1689	N	1689	-0-	-0-	-0-	1689	2			N	-0-					-0-
01	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-					-0-
02	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-					-0-
03	1674	N	1657	-0-	-17	-0-	1657	2			N	-0-					-0-
04	1860	N	1571	-0-	-289	-0-	1571	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 27 WELL #: 3 RRCID -> 083621 COMPL. DATE 12/02/1978 TOTAL DEPTH 9200 PERF. 8921 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1832	-0-	-28	-0-	1832	2			N	-0-					-0-
12	1860	N	1724	-0-	-136	-0-	1724	2			N	-0-					-0-
01	1829	N	1763	-0-	-66	-0-	1763	2			N	-0-					-0-
02	1708	N	1681	-0-	-27	-0-	1681	2			N	-0-					-0-
03	1903	N	1903	-0-	-0-	-0-	1903	2			N	-0-					-0-
04	1710	N	1706	-0-	-4	-0-	1706	2			N	-0-					-0-

HELBING, RUBY 26 WELL #: 2 L RRCID -> 135092 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 8694 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	478	N	478	-0-	-0-	-0-	26	1	452	2	N	-0-					-0-
12	573	N	573	-0-	-0-	-0-	34	1	539	2	N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	16	1	273	2	N	-0-					-0-
02	592	N	592	-0-	-0-	-0-	37	1	555	2	N	-0-					-0-
03	558	N	398	-0-	-160	-0-	23	1	375	2	N	-0-					-0-
*04	333	N	333	-0-	-0-	-0-	19	1	314	2	N	-0-					-0-

HELBING, RUBY 24 WELL #: 2 RRCID -> 151758 COMPL. DATE 09/20/1994 TOTAL DEPTH 8831 PERF. 8620 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2220	-0-	-30	-0-	1	1	2219	2	Y	-0-					-0-
12	2294	N	2282	-0-	-12	-0-	1	1	2281	2	Y	-0-					-0-
01	2294	N	1924	-0-	-370	-0-	1924	2			Y	-0-					-0-
02	2214	N	2214	-0-	-0-	-0-	1	1	2213	2	Y	-0-					-0-
03	2294	N	2282	-0-	-12	-0-	2282	2			Y	-0-					-0-
*04	2124	N	2124	-0-	-0-	-0-	2124	2			Y	-0-					-0-

HELBING, RUBY 25 WELL #: 2 RRCID -> 157199 COMPL. DATE 11/22/1995 TOTAL DEPTH 8950 PERF. 8601 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2454	N	2454	-0-	-0-	-0-	1	1	2445	2	Y	7					35
							8	9									
12	2464	N	2464	-0-	-0-	-0-	1	1	2455	2	Y	7					42
							8	9									
01	2604	N	2162	-0-	-442	-0-	2151	2	11	9	Y	10	36	1			16
02	2330	N	2330	-0-	-0-	-0-	2323	2	7	9	Y	6					22
03	2740	N	2740	-0-	-0-	-0-	2733	2	7	9	Y	6					28
*04	2543	N	2543	-0-	-0-	-0-	2539	2	4	9	Y	4					32

HELBING, RUBY 23 WELL #: 2 RRCID -> 157200 COMPL. DATE 12/07/1995 TOTAL DEPTH 9050 PERF. 8707 - 8823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1022	-0-	-28	-0-	1022	2			N	-0-					-0-
12	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
01	1054	N	885	-0-	-169	-0-	885	2			N	-0-					-0-
02	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
03	1085	N	1049	-0-	-36	-0-	1049	2			N	-0-					-0-
*04	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-

HELBING, RUBY 25 WELL #: 3 RRCID -> 165869 COMPL. DATE 11/06/1997 TOTAL DEPTH 9200 PERF. 8743 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	945	N	945	-0-	-0-	-0-	52	1	893	2	N	-0-					-0-
12	925	N	925	-0-	-0-	-0-	55	1	870	2	N	-0-					-0-
01	948	N	948	-0-	-0-	-0-	54	1	894	2	N	-0-					-0-
02	896	N	796	-0-	-100	-0-	49	1	747	2	N	-0-					-0-
03	930	N	888	-0-	-42	-0-	52	1	836	2	N	-0-					-0-
04	930	N	863	-0-	-67	-0-	50	1	813	2	N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 27 WELL #: 4 RRCID -> 166326 COMPL. DATE 11/20/1997 TOTAL DEPTH 9165 PERF. 8760 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1095	-0-	-105	-0-	1095	2			N	-0-					-0-
12	1209	N	1118	-0-	-91	-0-	1118	2			N	-0-					-0-
01	1271	N	884	-0-	-387	-0-	884	2			N	-0-					-0-
02	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-
03	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
*04	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-

HELBING, RUBY 23 WELL #: 3 RRCID -> 194846 COMPL. DATE 05/05/2003 TOTAL DEPTH 9300 PERF. 8918 - 9021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1717	-0-	-23	-0-	1717	2			N	-0-					-0-
12	1798	N	1650	-0-	-148	-0-	1650	2			N	-0-					-0-
01	1767	N	1437	-0-	-330	-0-	1437	2			N	-0-					-0-
02	1774	N	1774	-0-	-0-	-0-	1774	2			N	-0-					-0-
03	1756	N	1756	-0-	-0-	-0-	1756	2			N	-0-					-0-
*04	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					-0-

HEBLING, RUBY 27 WELL #: 5 RRCID -> 195377 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
12	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
01	868	N	811	-0-	-57	-0-	811	2			N	-0-					-0-
02	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
03	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
*04	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-

HELBING, RUBY 27 WELL #: 6 RRCID -> 195379 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	4077	-0-	-543	-0-	2	1	4075	2	Y	-0-					-0-
12	4681	X	3882	-0-	-799	-0-	2	1	3880	2	Y	-0-					-0-
01	4371	X	2926	-0-	-1445	-0-	2926	2			Y	-0-					-0-
02	4949	X	4949	-0-	-0-	-0-	4949	2			Y	-0-					-0-
03	4654	X	4654	-0-	-0-	-0-	4654	2			Y	-0-					-0-
*04	4176	X	4176	-0-	-0-	-0-	4176	2			Y	-0-					-0-

RUBY HELBING "24" WELL #: B 5 L RRCID -> 198313 COMPL. DATE 04/17/2003 TOTAL DEPTH 9000 PERF. 8677 - 8779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1339	N	1339	-0-	-0-	-0-	1	1	1338	2	Y	-0-					-0-
12	1388	N	1388	-0-	-0-	-0-	1	1	1387	2	Y	-0-					-0-
01	1302	N	943	-0-	-359	-0-	943	2			Y	-0-					-0-
02	1176	N	1046	-0-	-130	-0-	1046	2			Y	-0-					-0-
03	1334	N	1334	-0-	-0-	-0-	1334	2			Y	-0-					-0-
*04	1207	N	1207	-0-	-0-	-0-	1207	2			Y	-0-					-0-

RUBY HELBING "26" WELL #: 3 RRCID -> 205061 COMPL. DATE 02/18/2004 TOTAL DEPTH 9289 PERF. 6095 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1102	N	1102	-0-	-0-	-0-	61	1	1041	2	N	-0-					-0-
12	1142	N	1142	-0-	-0-	-0-	67	1	1075	2	N	-0-					-0-
01	1054	N	1024	-0-	-30	-0-	58	1	966	2	N	-0-					-0-
02	1036	N	1007	-0-	-29	-0-	62	1	945	2	N	-0-					-0-
03	1147	N	1055	-0-	-92	-0-	61	1	994	2	N	-0-					-0-
*04	1030	N	1030	-0-	-0-	-0-	60	1	970	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 4 RRCID -> 205579 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6414 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	745	N	745	-0-	-0-	-0-	745	2			Y	-0-					-0-
12	786	N	786	-0-	-0-	-0-	786	2			Y	-0-					-0-
01	713	N	697	-0-	-16	-0-	697	2			Y	-0-					-0-
02	762	N	762	-0-	-0-	-0-	762	2			Y	-0-					-0-
03	765	N	765	-0-	-0-	-0-	765	2			Y	-0-					-0-
*04	741	N	741	-0-	-0-	-0-	741	2			Y	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 27 WELL #: 8 RRCID -> 205843 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1771	-0-	-29	-0-	1	1	1767	2	Y	3					18
							3	9									
12	1922	N	1899	-0-	-23	-0-	1	1	1895	2	Y	3					21
							3	9									
01	1891	N	1440	-0-	-451	-0-	1434	2	6	9	Y	5	18	1			8
02	1822	N	1822	-0-	-0-	-0-	1819	2	3	9	Y	3					11
03	1907	N	1907	-0-	-0-	-0-	1904	2	3	9	Y	3					14
*04	1754	N	1754	-0-	-0-	-0-	1752	2	2	9	Y	2					16

HELBING, RUBY 25 WELL #: 5 RRCID -> 205949 COMPL. DATE 05/14/2004 TOTAL DEPTH 9080 PERF. 8616 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1075	-0-	-35	-0-	1	1	1074	2	Y	-0-					-0-
12	1126	N	1126	-0-	-0-	-0-	1	1	1125	2	Y	-0-					-0-
01	1116	N	928	-0-	-188	-0-	928	2			Y	-0-					-0-
02	1055	N	1055	-0-	-0-	-0-	1055	2			Y	-0-					-0-
03	1189	N	1189	-0-	-0-	-0-	1189	2			Y	-0-					-0-
*04	1183	N	1183	-0-	-0-	-0-	1183	2			Y	-0-					-0-

HELBING, RUBY "27" WELL #: 7 RRCID -> 205973 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	135	-0-	-45	-0-	7	1	128	2	N	-0-					-0-
12	186	N	180	-0-	-6	-0-	11	1	169	2	N	-0-					-0-
01	155	N	141	-0-	-14	-0-	8	1	133	2	N	-0-					-0-
02	192	N	192	-0-	-0-	-0-	12	1	180	2	N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	19	1	308	2	N	-0-					-0-
*04	336	N	336	-0-	-0-	-0-	19	1	317	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 5 RRCID -> 206142 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1878	N	1878	-0-	-0-	-0-	1	1	1870	2	Y	6					35
							7	9									
12	1792	N	1792	-0-	-0-	-0-	1	1	1783	2	Y	7					42
							8	9									
01	1891	N	1486	-0-	-405	-0-	1474	2	12	9	Y	11	36	1			17
02	1828	N	1828	-0-	-0-	-0-	1819	2	9	9	Y	8					25
03	1808	N	1808	-0-	-0-	-0-	1797	2	11	9	Y	10					35
*04	1647	N	1647	-0-	-0-	-0-	1641	2	6	9	Y	5					40

HELBING, RUBY 26 WELL #: 6 RRCID -> 207853 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1404	-0-	-36	-0-	1	1	1395	2	Y	7					31
							8	9									
12	1457	N	1425	-0-	-32	-0-	1	1	1417	2	Y	6					37
							7	9									
01	1457	N	1200	-0-	-257	-0-	1188	2	12	9	Y	11	32	1			16
02	1398	N	1398	-0-	-0-	-0-	1389	2	9	9	Y	8					24
03	1426	N	1426	-0-	-0-	-0-	1415	2	11	9	Y	10					34
*04	1337	N	1337	-0-	-0-	-0-	1331	2	6	9	Y	5					39

HELBING, RUBY 26 WELL #: 7 RRCID -> 207907 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	873	-0-	-87	-0-	869	2	4	9	Y	4					18
12	961	N	876	-0-	-85	-0-	873	2	3	9	Y	3					21
01	961	N	741	-0-	-220	-0-	735	2	6	9	Y	5	18	1			8
02	904	N	904	-0-	-0-	-0-	898	2	6	9	Y	5					13
03	929	N	929	-0-	-0-	-0-	922	2	7	9	Y	6					19
*04	864	N	864	-0-	-0-	-0-	860	2	4	9	Y	4					23

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 4 WELL #: 5 RRCID -> 208491 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	160	-0-	-500	-0-	9	1	151	2	N	-0-					-0-
12	682	N	611	-0-	-71	-0-	36	1	575	2	N	-0-					-0-
01	403	N	341	-0-	-62	-0-	19	1	322	2	N	-0-					-0-
02	479	N	479	-0-	-0-	-0-	30	1	449	2	N	-0-					-0-
03	620	N	560	-0-	-60	-0-	33	1	527	2	N	-0-					-0-
*04	569	N	569	-0-	-0-	-0-	33	1	536	2	N	-0-					-0-

HELBING, RUBY 25 WELL #: 6 RRCID -> 210711 COMPL. DATE 12/28/2004 TOTAL DEPTH 9217 PERF. 8610 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1036	N	1036	-0-	-0-	-0-	1	1	1035	2	Y	-0-					-0-
12	1085	N	1038	-0-	-47	-0-	1	1	1037	2	Y	-0-					-0-
01	1054	N	844	-0-	-210	-0-	844	2			Y	-0-					-0-
02	1054	N	1054	-0-	-0-	-0-	1054	2			Y	-0-					-0-
03	1063	N	1063	-0-	-0-	-0-	1063	2			Y	-0-					-0-
*04	999	N	999	-0-	-0-	-0-	999	2			Y	-0-					-0-

HELBING, RUBY 25 WELL #: 7 RRCID -> 210714 COMPL. DATE 02/24/2005 TOTAL DEPTH 9232 PERF. 6212 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2797	X	2797	-0-	-0-	-0-	1	1	2789	2	Y	6					32
							7	9									
12	2713	X	2713	-0-	-0-	-0-	1	1	2704	2	Y	7					39
							8	9									
01	2914	X	2123	-0-	-791	-0-	2112	2	11	9	Y	10	34	1			15
02	2648	N	2648	-0-	-0-	-0-	2641	2	7	9	Y	6					21
03	2728	N	2690	-0-	-38	-0-	2682	2	8	9	Y	7					28
*04	2758	N	2758	-0-	-0-	-0-	2755	2	3	9	Y	3					31

HELBING, RUBY 27 WELL #: 9 RRCID -> 211795 COMPL. DATE 11/05/2004 TOTAL DEPTH 9228 PERF. 8744 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
01	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
02	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
03	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
*04	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-

HELBING, RUBY 27 WELL #: 10 RRCID -> 215496 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	3703	-0-	-167	-0-	2	1	3701	2	Y	-0-					-0-
12	3999	X	3749	-0-	-250	-0-	2	1	3747	2	Y	-0-					-0-
01	3875	X	3103	-0-	-772	-0-	3103	2			Y	-0-					-0-
02	3664	X	3664	-0-	-0-	-0-	3664	2			Y	-0-					-0-
03	3813	X	3704	-0-	-109	-0-	3704	2			Y	-0-					-0-
04	3690	X	3517	-0-	-173	-0-	3517	2			Y	-0-					-0-

HELBING, RUBY 23 WELL #: 4 RRCID -> 216799 COMPL. DATE 03/16/2005 TOTAL DEPTH 9250 PERF. 8815 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
12	558	N	533	-0-	-25	-0-	533	2			N	-0-					-0-
01	527	N	456	-0-	-71	-0-	456	2			N	-0-					-0-
02	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
03	527	N	520	-0-	-7	-0-	520	2			N	-0-					-0-
*04	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HELBING, RUBY 24 WELL #: B 6 L RRCID -> 232657 COMPL. DATE 05/20/2007 TOTAL DEPTH 9107 PERF. 8678 - 8786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2926	-0-	-254	-0-	1	1	2925	2	Y	-0-					-0-
12	3286	X	3003	-0-	-283	-0-	2	1	3001	2	Y	-0-					-0-
01	3069	X	2399	-0-	-670	-0-	2399	2			Y	-0-					-0-
02	3020	X	3020	-0-	-0-	-0-	3020	2			Y	-0-					-0-
03	3069	X	3068	-0-	-1	-0-	3068	2			Y	-0-					-0-
04	2940	X	2884	-0-	-56	-0-	2884	2			Y	-0-					-0-

WTG EXPLORATION 945220
ELLEN WELL #: 1 RRCID -> 250592 COMPL. DATE 02/26/2009 TOTAL DEPTH 9420 PERF. 9083 - 9399

11	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					-0-
12	1829	N	1673	-0-	-156	-0-	1673	2			N	-0-					-0-
01	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					-0-
02	1540	N	1465	-0-	-75	-0-	1465	2			N	-0-					-0-
03	1674	N	1587	-0-	-87	-0-	1587	2			N	-0-					-0-
04	1620	N	1194	-0-	-426	-0-	1194	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
UNION PACIFIC "C" WELL #: 3 L RRCID -> 038567 COMPL. DATE 01/12/1966 TOTAL DEPTH 9745 PERF. N/A

11	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
12	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
01	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
02	196	N	188	-0-	-8	-0-	188	3			N	-0-					-0-
03	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
04	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 038570 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 9078 - 9200

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNION PACIFIC WELL #: 8 L RRCID -> 039386 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

MONTGOMERY, W.C. "A" WELL #: 2LT RRCID -> 069230 COMPL. DATE 10/25/1976 TOTAL DEPTH 9750 PERF. N/A

11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH WELL #: 6-L RRCID -> 136732 COMPL. DATE 07/23/1990 TOTAL DEPTH 9452 PERF. 9127 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 139124 COMPL. DATE 10/03/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 25 RRCID -> 139126 COMPL. DATE 06/10/1991 TOTAL DEPTH 9550 PERF. 9166 - 9340

11	1140	N	1057	-0-	-83	-0-	1057	3			N	-0-					-0-
12	1178	N	1009	-0-	-169	-0-	1009	3			N	-0-					-0-
01	1147	N	1023	-0-	-124	-0-	1023	3			N	-0-					-0-
02	980	N	938	-0-	-42	-0-	938	3			N	-0-					-0-
03	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-
*04	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-

UNION PACIFIC WELL #: 26 RRCID -> 140184 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 9172 - 9330

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 27 RRCID -> 140186 COMPL. DATE 11/12/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 140188 COMPL. DATE 10/12/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 3 RRCID -> 140435 COMPL. DATE 11/09/1991 TOTAL DEPTH 9550 PERF. 9198 - 9322

11	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
12	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
01	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
02	224	N	216	-0-	-8	-0-	216	3			N	-0-					-0-
03	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
04	240	N	212	-0-	-28	-0-	212	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON, ROY "32" WELL #: 6 L RRCID -> 142461 COMPL. DATE 09/11/1992 TOTAL DEPTH 9464 PERF. 9245 - 9319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 7 L RRCID -> 144226 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 9290 - 9432

11	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
12	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
01	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
02	336	N	335	-0-	-1	-0-	335	3			N	-0-					-0-
03	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
04	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-

BEAN "26" WELL #: 6 L RRCID -> 145087 COMPL. DATE 04/15/1993 TOTAL DEPTH 9650 PERF. 9486 - 9524

11	240	N	206	-0-	-34	-0-	206	3			N	-0-					-0-
12	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
01	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
02	196	N	194	-0-	-2	-0-	194	3			N	-0-					-0-
03	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
04	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-

UNION PACIFIC WELL #: 33 L RRCID -> 145849 COMPL. DATE 06/13/1993 TOTAL DEPTH 9520 PERF. 9250 - 9340

11	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
12	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
01	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

UNION PACIFIC WELL #: 31 L RRCID -> 145918 COMPL. DATE 06/19/1993 TOTAL DEPTH 9530 PERF. 9247 - 9346

11	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
12	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
01	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
03	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
*04	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-

BEAN, VADA "31A" WELL #: 1 RRCID -> 152617 COMPL. DATE 11/16/1994 TOTAL DEPTH 9677 PERF. 9354 - 9408

11	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
12	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
01	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
02	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

UNION PACIFIC WELL #: 41-D RRCID -> 153047 COMPL. DATE 12/19/1994 TOTAL DEPTH 9600 PERF. 9168 - 9505

11	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
12	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
01	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
02	112	N	103	-0-	-9	-0-	103	3			N	-0-					-0-
03	124	N	57	-0-	-67	-0-	57	3			N	-0-					-0-
04	120	N	51	-0-	-69	-0-	51	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 42-D RRCID -> 154332 COMPL. DATE 04/02/1995 TOTAL DEPTH 9600 PERF. 9209 - 9296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
12	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
02	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
03	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*04	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 29D RRCID -> 154368 COMPL. DATE 03/16/1995 TOTAL DEPTH 9300 PERF. 8890 - 9036

11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 40-D RRCID -> 154971 COMPL. DATE 06/05/2004 TOTAL DEPTH 9600 PERF. 9199 - 9550

11	120	N	87	-0-	-33	-0-	87	3			N	-0-					-0-
12	124	N	5	-0-	-119	-0-	5	3			N	-0-					-0-
01	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-

COUCH WELL #: 8 D RRCID -> 155231 COMPL. DATE 06/22/1995 TOTAL DEPTH 9510 PERF. 9171 - 9179

11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "26" WELL #: 8D RRCID -> 155967 COMPL. DATE 08/27/1995 TOTAL DEPTH 9800 PERF. 9386 - 9544

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 34D RRCID -> 155980 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 9092 - 9250

11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 33 D RRCID -> 156508 COMPL. DATE 08/27/1995 TOTAL DEPTH 9800 PERF. 8915 - 8942

11	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
12	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
01	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
02	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*04	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC "C" WELL #: 32 D RRCID -> 156511 COMPL. DATE 09/03/1995 TOTAL DEPTH 9300 PERF. 8922 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
12	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
01	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
02	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
04	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-

HELBING "18" WELL #: 4 D RRCID -> 156600 COMPL. DATE 07/17/1995 TOTAL DEPTH 8823 PERF. 8563 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
12	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
01	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
02	56	N	47	-0-	-9	-0-	47	3			N	-0-					-0-
03	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
*04	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

UNION PACIFIC WELL #: 53 D RRCID -> 156857 COMPL. DATE 09/30/1995 TOTAL DEPTH 9500 PERF. 9370 - 9384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 44H RRCID -> 157459 COMPL. DATE 09/05/1995 TOTAL DEPTH 9476 PERF. 9490 - 11281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
12	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
01	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
02	728	N	702	-0-	-26	-0-	702	3			N	-0-					-0-
03	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
04	780	N	770	-0-	-10	-0-	770	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 8 RRCID -> 158394 COMPL. DATE 01/25/1996 TOTAL DEPTH 11997 PERF. 9910 - 11827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	3497	-0-	-553	-0-	3497	3			N	-0-					-0-
12	4185	X	3736	-0-	-449	-0-	3736	3			N	-0-					-0-
01	3895	X	3895	-0-	-0-	-0-	3895	3			N	-0-					-0-
02	3798	X	3798	-0-	-0-	-0-	3798	3			N	-0-					-0-
03	4039	X	4039	-0-	-0-	-0-	4039	3			N	-0-					-0-
*04	3572	X	3572	-0-	-0-	-0-	3572	3			N	-0-					-0-

UNION PACIFIC WELL #: 56-D RRCID -> 158459 COMPL. DATE 01/16/1996 TOTAL DEPTH 9600 PERF. 9258 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 55-D RRCID -> 158475 COMPL. DATE 01/04/1996 TOTAL DEPTH 9508 PERF. 9234 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-
12	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
01	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
02	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*04	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HELBING "18" WELL #: 3D RRCID -> 158718 COMPL. DATE 03/29/2005 TOTAL DEPTH 9300 PERF. 8518 - 8673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	9	-0-	-4	-0-	9	3			N	-0-					-0-
12	12	N	9	-0-	-3	-0-	9	3			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
02	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	10	N	4	-0-	-6	-0-	4	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 3-D RRCID -> 159335 COMPL. DATE 04/24/1996 TOTAL DEPTH 9900 PERF. 9632 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
01	124	N	91	-0-	-33	-0-	91	3			N	-0-					-0-
02	84	N	78	-0-	-6	-0-	78	3			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

MONTGOMERY, W.C. "A" WELL #: 5-D RRCID -> 159697 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 9195 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
12	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
01	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
02	140	N	116	-0-	-24	-0-	116	3			N	-0-					-0-
03	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
*04	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

COUCH WELL #: 9H RRCID -> 159998 COMPL. DATE 07/11/1996 TOTAL DEPTH 12623 PERF. 9250 - 12623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	3059	-0-	-31	-0-	3059	3			N	-0-					-0-
12	3444	X	3444	-0-	-0-	-0-	3444	3			N	-0-					-0-
01	3438	X	3438	-0-	-0-	-0-	3438	3			N	-0-					-0-
02	3063	X	3063	-0-	-0-	-0-	3063	3			N	-0-					-0-
03	3410	X	3360	-0-	-50	-0-	3360	3			N	-0-					-0-
04	3300	X	3152	-0-	-148	-0-	3152	3			N	-0-					-0-

UNION PACIFIC WELL #: 57H RRCID -> 160280 COMPL. DATE 07/30/1996 TOTAL DEPTH 12036 PERF. 9725 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1734	N	1734	-0-	-0-	-0-	1734	3			N	-0-					-0-
12	1674	N	1668	-0-	-6	-0-	1668	3			N	-0-					-0-
01	1767	N	1367	-0-	-400	-0-	1367	3			N	-0-					-0-
02	1624	N	1245	-0-	-379	-0-	1245	3			N	-0-					-0-
03	1674	N	1451	-0-	-223	-0-	1451	3			N	-0-					-0-
*04	1593	N	1593	-0-	-0-	-0-	1593	3			N	-0-					-0-

UNION PACIFIC WELL #: 61H RRCID -> 161490 COMPL. DATE 10/20/1996 TOTAL DEPTH 11782 PERF. 9515 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 10H RRCID -> 161725 COMPL. DATE 08/15/1996 TOTAL DEPTH 12536 PERF. 9051 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5790	X	5359	-0-	-431	-0-	5359	3			N	-0-					-0-
12	6107	X	5767	-0-	-340	-0-	5767	3			N	-0-					-0-
01	5613	X	5613	-0-	-0-	-0-	5613	3			N	-0-					-0-
02	5012	X	4920	-0-	-92	-0-	4920	3			N	-0-					-0-
03	5549	X	5509	-0-	-40	-0-	5509	3			N	-0-					-0-
04	5370	X	5291	-0-	-79	-0-	5291	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "C" WELL #: 35H RRCID -> 162102 COMPL. DATE 09/03/1996 TOTAL DEPTH 12483 PERF. 9166 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1663	N	1663	-0-	-0-	-0-	1663	3			N	-0-					-0-
12	1856	N	1856	-0-	-0-	-0-	1856	3			N	-0-					-0-
01	1828	N	1828	-0-	-0-	-0-	1828	3			N	-0-					-0-
02	1540	N	1424	-0-	-116	-0-	1424	3			N	-0-					-0-
03	1798	N	1743	-0-	-55	-0-	1743	3			N	-0-					-0-
04	1740	N	1599	-0-	-141	-0-	1599	3			N	-0-					-0-

COUCH "E" WELL #: 2902H RRCID -> 162541 COMPL. DATE 02/28/1997 TOTAL DEPTH 11714 PERF. 9300 - 11055

11	1950	N	1933	-0-	-17	-0-	1933	3			N	-0-					-0-
12	2046	N	1946	-0-	-100	-0-	1946	3			N	-0-					-0-
01	2679	N	2679	-0-	-0-	-0-	2679	3			N	-0-					-0-
02	1915	N	1915	-0-	-0-	-0-	1915	3			N	-0-					-0-
03	2029	N	2029	-0-	-0-	-0-	2029	3			N	-0-					-0-
04	2580	N	2015	-0-	-565	-0-	2015	3			N	-0-					-0-

COUCH WELL #: 10H RRCID -> 162544 COMPL. DATE 02/05/1997 TOTAL DEPTH 12879 PERF. 9580 - 12620

11	330	N	235	-0-	-95	-0-	235	3			N	-0-					-0-
12	248	N	159	-0-	-89	-0-	159	3			N	-0-					-0-
01	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
02	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
04	270	N	235	-0-	-35	-0-	235	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 11H RRCID -> 162816 COMPL. DATE 02/21/1997 TOTAL DEPTH 11773 PERF. 9900 - 11255

11	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
12	434	N	388	-0-	-46	-0-	388	3			N	-0-					-0-
01	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
02	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
03	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
04	360	N	338	-0-	-22	-0-	338	3			N	-0-					-0-

O.B.T.C. WELL #: 5-D RRCID -> 162875 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 8342 - 8362

11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 36H RRCID -> 163904 COMPL. DATE 11/16/1996 TOTAL DEPTH 10625 PERF. 8396 - 10625

11	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
12	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-
01	527	N	376	-0-	-151	-0-	376	3			N	-0-					-0-
02	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
03	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
*04	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-

BEAN, VADA "31A" WELL #: 3H RRCID -> 164761 COMPL. DATE 05/02/1997 TOTAL DEPTH 11759 PERF. 9560 - 11555

11	1230	N	1122	-0-	-108	-0-	1122	3			N	-0-					-0-
12	1240	N	1192	-0-	-48	-0-	1192	3			N	-0-					-0-
01	1209	N	1073	-0-	-136	-0-	1073	3			N	-0-					-0-
02	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
03	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					-0-
*04	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 60H RRCID -> 164808 COMPL. DATE 04/10/1997 TOTAL DEPTH 11550 PERF. 9530 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
12	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
01	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
02	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
03	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
*04	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-

BEAN "26" WELL #: 12H RRCID -> 165433 COMPL. DATE 07/23/1997 TOTAL DEPTH 12639 PERF.11715 - 12640

11	2640	N	2497	-0-	-143	-0-	2497	3			N	-0-					-0-
12	2418	N	2369	-0-	-49	-0-	2369	3			N	-0-					-0-
01	2852	X	2059	-0-	-793	-0-	2059	3			N	-0-					-0-
02	2576	X	2077	-0-	-499	-0-	2077	3			N	-0-					-0-
03	2852	X	2414	-0-	-438	-0-	2414	3			N	-0-					-0-
04	2490	X	2251	-0-	-239	-0-	2251	3			N	-0-					-0-

BEAN "26" WELL #: 10H RRCID -> 165885 COMPL. DATE 01/12/1997 TOTAL DEPTH 11752 PERF. 9590 - 11355

11	2940	X	2597	-0-	-343	-0-	2597	3			N	-0-					-0-
12	3007	X	2667	-0-	-340	-0-	2667	3			N	-0-					-0-
01	2914	X	2730	-0-	-184	-0-	2730	3			N	-0-					-0-
02	2592	X	2592	-0-	-0-	-0-	2592	3			N	-0-					-0-
03	2875	X	2875	-0-	-0-	-0-	2875	3			N	-0-					-0-
*04	2689	X	2689	-0-	-0-	-0-	2689	3			N	-0-					-0-

COUCH "E" WELL #: 2201H RRCID -> 166452 COMPL. DATE 05/20/1997 TOTAL DEPTH 11836 PERF. 9240 - 10525

11	930	N	899	-0-	-31	-0-	899	3			N	-0-					-0-
12	961	N	879	-0-	-82	-0-	879	3			N	-0-					-0-
01	992	N	822	-0-	-170	-0-	822	3			N	-0-					-0-
02	840	N	772	-0-	-68	-0-	772	3			N	-0-					-0-
03	868	N	840	-0-	-28	-0-	840	3			N	-0-					-0-
04	810	N	801	-0-	-9	-0-	801	3			N	-0-					-0-

COUCH "E" WELL #: 2901H RRCID -> 166453 COMPL. DATE 01/27/1997 TOTAL DEPTH 13621 PERF. 9580 - 13621

11	1410	N	1311	-0-	-99	-0-	1311	3			N	-0-					-0-
12	1395	N	1315	-0-	-80	-0-	1315	3			N	-0-					-0-
01	1364	N	1350	-0-	-14	-0-	1350	3			N	-0-					-0-
02	1232	N	1181	-0-	-51	-0-	1181	3			N	-0-					-0-
03	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
04	1320	N	1260	-0-	-60	-0-	1260	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 36H RRCID -> 167159 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF.10120 - 10780

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNION PACIFIC-MONTGOMERY WELL #: 78H RRCID -> 167160 COMPL. DATE 08/17/1997 TOTAL DEPTH 11387 PERF.10860 - 11235

11	3450	X	3212	-0-	-238	-0-	3212	3			N	-0-					-0-
12	3565	X	3260	-0-	-305	-0-	3260	3			N	-0-					-0-
01	3286	X	3192	-0-	-94	-0-	3192	3			N	-0-					-0-
02	2968	X	2432	-0-	-536	-0-	2432	3			N	-0-					-0-
03	3286	X	3090	-0-	-196	-0-	3090	3			N	-0-					-0-
04	3180	X	2883	-0-	-297	-0-	2883	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN "26" WELL #: 11H RRCID -> 167172 COMPL. DATE 06/11/1997 TOTAL DEPTH 11551 PERF. 9565 - 11259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	638	-0-	-472	-0-	638	3			N	-0-					-0-
12	1178	N	765	-0-	-413	-0-	765	3			N	-0-					-0-
01	1054	N	82	-0-	-972	-0-	82	3			N	-0-					-0-
02	2055	N	2055	-0-	-0-	-0-	2055	3			N	-0-					-0-
03	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
*04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-

JONES-MILLER WELL #: 6-L RRCID -> 168617 COMPL. DATE 02/14/1998 TOTAL DEPTH 9990 PERF. 9604 - 9709

11	360	N	188	-0-	-172	-0-	188	3			N	-0-					-0-
12	372	N	207	-0-	-165	-0-	207	3			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
03	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*04	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 4 RRCID -> 168621 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 9725

11	420	N	332	-0-	-88	-0-	332	3			N	-0-					-0-
12	434	N	318	-0-	-116	-0-	318	3			N	-0-					-0-
01	341	N	292	-0-	-49	-0-	292	3			N	-0-					-0-
02	308	N	307	-0-	-1	-0-	307	3			N	-0-					-0-
03	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
04	270	N	222	-0-	-48	-0-	222	3			N	-0-					-0-

HENDERSON "25" WELL #: 1H RRCID -> 169378 COMPL. DATE 03/22/1998 TOTAL DEPTH 13380 PERF. 9417 - 13125

11	2520	N	2277	-0-	-243	-0-	2277	3			N	-0-					-0-
12	2511	N	2432	-0-	-79	-0-	2432	3			N	-0-					-0-
01	2394	N	2394	-0-	-0-	-0-	2394	3			N	-0-					-0-
02	2138	N	2138	-0-	-0-	-0-	2138	3			N	-0-					-0-
03	2407	N	2407	-0-	-0-	-0-	2407	3			N	-0-					-0-
*04	2327	N	2327	-0-	-0-	-0-	2327	3			N	-0-					-0-

RIGGS 20 WELL #: 3 RRCID -> 169622 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 9154 - 9172

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COUCH "E" WELL #: 2903H RRCID -> 169982 COMPL. DATE 01/25/1998 TOTAL DEPTH 9135 PERF. 9300 - 11555

11	1800	N	1716	-0-	-84	-0-	1716	3			N	-0-					-0-
12	2163	N	2163	-0-	-0-	-0-	2163	3			N	-0-					-0-
01	2108	X	2108	-0-	-0-	-0-	2108	3			N	-0-					-0-
02	1736	X	1459	-0-	-277	-0-	1459	3			N	-0-					-0-
03	2170	X	1752	-0-	-418	-0-	1752	3			N	-0-					-0-
04	2100	X	1792	-0-	-308	-0-	1792	3			N	-0-					-0-

HENDERSON "25" WELL #: 2H RRCID -> 170575 COMPL. DATE 05/13/1998 TOTAL DEPTH 9368 PERF.11030 - 12920

11	3157	X	3157	-0-	-0-	-0-	3157	3			N	-0-					-0-
12	2739	X	2739	-0-	-0-	-0-	2739	3			N	-0-					-0-
01	2507	X	2507	-0-	-0-	-0-	2507	3			N	-0-					-0-
02	2940	X	2212	-0-	-728	-0-	2212	3			N	-0-					-0-
03	3255	X	2307	-0-	-948	-0-	2307	3			N	-0-					-0-
04	3150	X	2633	-0-	-517	-0-	2633	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. WELL #: 38 RRCID -> 170616 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 9220 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2202H RRCID -> 170919 COMPL. DATE 02/15/1998 TOTAL DEPTH 9385 PERF.10615 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	859	-0-	-41	-0-	859	3			N	-0-					-0-
12	899	N	861	-0-	-38	-0-	861	3			N	-0-					-0-
01	899	N	786	-0-	-113	-0-	786	3			N	-0-					-0-
02	812	N	689	-0-	-123	-0-	689	3			N	-0-					-0-
03	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
*04	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-

COUCH "E" WELL #: 3003H RRCID -> 172543 COMPL. DATE 10/30/1998 TOTAL DEPTH 9116 PERF. 9145 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	547	-0-	-83	-0-	547	3			N	-0-					-0-
12	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
01	496	N	469	-0-	-27	-0-	469	3			N	-0-					-0-
02	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
*04	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-

COUCH 30 WELL #: 2H RRCID -> 174229 COMPL. DATE 07/23/1998 TOTAL DEPTH 9089 PERF. 9200 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2900	X	2900	-0-	-0-	-0-	2900	3			N	-0-					-0-
12	3000	X	3000	-0-	-0-	-0-	3000	3			N	-0-					-0-
01	2840	X	2840	-0-	-0-	-0-	2840	3			N	-0-					-0-
02	2819	X	2819	-0-	-0-	-0-	2819	3			N	-0-					-0-
03	3007	X	2951	-0-	-56	-0-	2951	3			N	-0-					-0-
04	2910	X	2759	-0-	-151	-0-	2759	3			N	-0-					-0-

UNION PACIFIC WELL #: 79 RRCID -> 181448 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 9260 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 6T RRCID -> 182494 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 9154 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	566	-0-	-4	-0-	566	3			N	-0-					-0-
12	589	N	577	-0-	-12	-0-	577	3			N	-0-					-0-
01	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
02	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
03	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
*04	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-

DAVIDSON '14' WELL #: 6 RRCID -> 205461 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
MILLER, ROY -2- WELL #: 1 RRCID -> 061585 COMPL. DATE 02/27/1975 TOTAL DEPTH 9325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
12	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
01	992	N	986	-0-	-6	-0-	986	2			N	-0-					-0-
02	924	N	886	-0-	-38	-0-	886	2			N	-0-					-0-
03	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
04	960	N	952	-0-	-8	-0-	952	2			N	-0-					-0-

COUCH UNIT WELL #: 3 L RRCID -> 066096 COMPL. DATE 01/21/1976 TOTAL DEPTH 9488 PERF. N/A

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELBING, RUBY "4" WELL #: 2 RRCID -> 068884 COMPL. DATE 08/03/1976 TOTAL DEPTH 8500 PERF. N/A

11	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

COUCH UNIT WELL #: 4 RRCID -> 069405 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COUCH "2" WELL #: 2 L RRCID -> 073658 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092730 COMPL. DATE 01/27/1981 TOTAL DEPTH 9200 PERF. 8928 - 9084

11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

COUCH UNIT 2 WELL #: 3 L RRCID -> 133603 COMPL. DATE 01/20/1990 TOTAL DEPTH 9450 PERF. 9193 - 9259

11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
COUCH UNIT WELL #: 7 RRCID -> 133876 COMPL. DATE 02/28/1990 TOTAL DEPTH 9390 PERF. 9100 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

COUCH UNIT WELL #: 6 L RRCID -> 133995 COMPL. DATE 03/03/1990 TOTAL DEPTH 9310 PERF. 9054 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
JOHNSON, NORMAN WELL #: 3 RRCID -> 175876 COMPL. DATE 07/28/2000 TOTAL DEPTH 9715 PERF. 6355 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2271	-0-	-9	-0-	2271	2			N	-0-					-0-
12	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-					-0-
01	2679	N	2679	-0-	-0-	-0-	2679	2			N	-0-					-0-
02	2169	N	2169	-0-	-0-	-0-	2169	2			N	-0-					-0-
*03	2356	N	2356	-0-	-0-	-0-	2356	2			N	-0-					-0-
04	2580	N	NO RPT	-0-	-2580	-0-					N	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
MCMULLAN, R. B. WELL #: 1 RRCID -> 220323 COMPL. DATE 01/12/2006 TOTAL DEPTH 9583 PERF. 9160 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
12	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
01	186	N	61	-0-	-125	-0-	61	2			N	-0-					-0-
02	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
03	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					-0-
*04	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220391 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	740	N	740	-0-	-0-	-0-	728	2	12	9	Y	11	20	1			6
12	861	N	861	-0-	-0-	-0-	849	2	12	9	Y	11					17
01	709	N	709	-0-	-0-	-0-	695	2	14	9	Y	13	19	1			11
02	766	N	766	-0-	-0-	-0-	754	2	12	9	Y	11					22
03	825	N	825	-0-	-0-	-0-	815	2	10	9	Y	9	19	1			12
*04	511	N	511	-0-	-0-	-0-	503	2	8	9	Y	7					19

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224553 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 9234 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. 665748
HELBING WELL #: 10R RRCID -> 169467 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOGO III LLC 800311
MCDONALD A WELL #: 1 T RRCID -> 036203 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	87	-0-	-63	-0-	87	3			Y	-0-					-0-
12	124	N	101	-0-	-23	-0-	101	3			Y	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
*04	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-

MILLER, J. B. WELL #: 1 RRCID -> 036204 COMPL. DATE 11/03/1964 TOTAL DEPTH 8820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1424	N	1424	-0-	-0-	-0-	1424	3			N	-0-					-0-
12	1488	N	1486	-0-	-2	-0-	1486	3			N	-0-					-0-
01	1380	N	1380	-0-	-0-	-0-	1380	3			N	-0-					-0-
02	1558	N	1558	-0-	-0-	-0-	1558	3			N	-0-					-0-
03	1348	N	1348	-0-	-0-	-0-	1348	3			N	-0-					-0-
*04	1270	N	1270	-0-	-0-	-0-	1270	3			N	-0-					-0-

HELBING WELL #: 9 RRCID -> 162101 COMPL. DATE 01/28/1997 TOTAL DEPTH 8700 PERF. 8454 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 10 RRCID -> 167939 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 8182 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 12 RRCID -> 167943 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 8195 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MCDONALD A WELL #: 13 RRCID -> 167948 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 8371 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 11 RRCID -> 169464 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 12 RRCID -> 169803 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 13 RRCID -> 169805 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 14 RRCID -> 169809 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 15 RRCID -> 169811 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 15R RRCID -> 170662 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

MCMULLAN 36 WELL #: 4R RRCID -> 171738 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171771 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 16 RRCID -> 183412 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 2 RRCID -> 184268 COMPL. DATE 03/05/2001 TOTAL DEPTH 9160 PERF. 8889 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	1010	-0-	-10	-0-	1010	3			N	-0-					-0-
12	1023	N	1002	-0-	-21	-0-	1002	3			N	-0-					-0-
01	1023	N	1021	-0-	-2	-0-	1021	3			N	-0-					-0-
02	952	N	824	-0-	-128	-0-	824	3			N	-0-					-0-
03	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
04	990	N	970	-0-	-20	-0-	970	3			N	-0-					-0-

MCMULLAN 37 WELL #: 6 RRCID -> 184904 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 3 RRCID -> 194282 COMPL. DATE 02/12/2003 TOTAL DEPTH 9250 PERF. 8818 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
12	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
01	1295	N	1295	-0-	-0-	-0-	1295	3			N	-0-					-0-
02	1176	N	1013	-0-	-163	-0-	1013	3			N	-0-					-0-
03	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
04	1260	N	1191	-0-	-69	-0-	1191	3			N	-0-					-0-

MILLER. J.B. WELL #: 4 RRCID -> 205082 COMPL. DATE 09/24/2003 TOTAL DEPTH 9250 PERF. 8712 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	605	-0-	-25	-0-	605	3			N	-0-					-0-
12	651	N	599	-0-	-52	-0-	599	3			N	-0-					-0-
01	651	N	603	-0-	-48	-0-	603	3			N	-0-					-0-
02	560	N	514	-0-	-46	-0-	514	3			N	-0-					-0-
03	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
*04	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
RIGGS "19" WELL #: 3 RRCID -> 208190 COMPL. DATE 01/17/2005 TOTAL DEPTH 9863 PERF. 8960 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1549	-0-	-41	-0-	89	1	1460	3	N	-0-					-0-
12	1803	N	1803	-0-	-0-	-0-	103	1	1700	3	N	-0-					-0-
01	1658	N	1658	-0-	-0-	-0-	95	1	1563	3	N	-0-					-0-
02	1540	N	1483	-0-	-57	-0-	85	1	1398	3	N	-0-					-0-
03	1798	N	1694	-0-	-104	-0-	97	1	1597	3	N	-0-					-0-
04	1590	N	1587	-0-	-3	-0-	91	1	1496	3	N	-0-					-0-

READ "2" WELL #: 2 RRCID -> 210119 COMPL. DATE 04/26/2005 TOTAL DEPTH 9750 PERF. 9258 - 9277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1036	-0-	-74	-0-	60	1	976	3	N	-0-					-0-
12	1147	N	1132	-0-	-15	-0-	65	1	1067	3	N	-0-					-0-
01	1103	N	1103	-0-	-0-	-0-	63	1	1040	3	N	-0-					-0-
02	1036	N	943	-0-	-93	-0-	54	1	889	3	N	-0-					-0-
03	1333	N	1082	-0-	-251	-0-	62	1	1020	3	N	-0-					-0-
04	1080	N	1041	-0-	-39	-0-	60	1	981	3	N	-0-					-0-

READ "28" WELL #: 1 RRCID -> 218638 COMPL. DATE 04/14/2006 TOTAL DEPTH 9701 PERF. 9242 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5850	X	5535	-0-	-315	-0-	318	1	5217	3	N	-0-					-0-
12	5921	X	5846	-0-	-75	-0-	336	1	5510	3	N	-0-					-0-
01	T. A.		5723	-0-	5723	5723	329	1	5394	3	N	-0-					-0-
02	T. A.		4952	-0-	4952	10675	285	1	4667	3	N	-0-					-0-
03	T. A.		5478	-0-	5478	16153	315	1	5163	3	N	-0-					-0-
*04	21239	X	5086	-0-	-16153	-0-	292	1	4794	3	N	-0-					-0-

READ "28" WELL #: 2 RRCID -> 219783 COMPL. DATE 04/01/2006 TOTAL DEPTH 9709 PERF. 9342 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	3316	-0-	-74	-0-	191	1	3125	3	N	-0-					-0-
12	3596	X	3444	-0-	-152	-0-	198	1	3246	3	N	-0-					-0-
01	T. A.		3689	-0-	3689	3689	212	1	3477	3	N	-0-					-0-
02	T. A.		3085	-0-	3085	6774	177	1	2908	3	N	-0-					-0-
03	T. A.		3495	-0-	3495	10269	201	1	3294	3	N	-0-					-0-
*04	13507	X	3238	-0-	-10269	-0-	186	1	3052	3	N	-0-					-0-

THOMPSON, J. CLEO 855610
SPGC "A" WELL #: 1 RRCID -> 018926 COMPL. DATE 06/09/1959 TOTAL DEPTH N/A PERF. 9004 - 9137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	739	-0-	-251	-0-	739	2			N	-0-					-0-
12	1023	N	972	-0-	-51	-0-	972	2			N	-0-					-0-
01	1023	N	1007	-0-	-16	-0-	1007	2			N	-0-					-0-
02	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
03	961	N	886	-0-	-75	-0-	886	2			N	-0-					-0-
04	960	N	828	-0-	-132	-0-	828	2			N	-0-					-0-

SPGC "B" WELL #: 2 RRCID -> 018927 COMPL. DATE 02/23/1960 TOTAL DEPTH N/A PERF. 9071 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
12	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
01	806	N	732	-0-	-74	-0-	732	2			N	-0-					-0-
02	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
03	806	N	716	-0-	-90	-0-	716	2			N	-0-					-0-
*04	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 2 T RRCID -> 034940 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1325	N	1325	-0-	-0-	-0-	1325	2			Y	-0-					-0-
12	1202	N	1202	-0-	-0-	-0-	1202	2			Y	-0-					-0-
01	1450	N	1450	-0-	-0-	-0-	1450	2			Y	-0-					-0-
02	1205	N	1205	-0-	-0-	-0-	1204	2	1	9	Y	1	1	8			-0-
03	1561	N	1561	-0-	-0-	-0-	1561	2			Y	-0-					-0-
*04	1370	N	1370	-0-	-0-	-0-	1370	2			Y	-0-					-0-

WALLEN-MILLER WELL #: 3 L RRCID -> 045186 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					6
12	93	N	44	-0-	-49	-0-	44	2			Y	-0-					6
01	62	N	39	-0-	-23	-0-	39	2			Y	-0-					6
02	56	N	13	-0-	-43	-0-	13	2			Y	-0-					6
03	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					6
*04	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					6

MILLER "C" WELL #: 6 RRCID -> 055270 COMPL. DATE 05/24/1973 TOTAL DEPTH 9352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	924	N	924	-0-	-0-	-0-	924	2			Y	-0-					7
12	988	N	988	-0-	-0-	-0-	988	2			Y	-0-					7
01	961	N	944	-0-	-17	-0-	944	2			Y	-0-					7
02	868	N	850	-0-	-18	-0-	850	2			Y	-0-					7
03	992	N	692	-0-	-300	-0-	675	2	17	9	Y	15	15	8			7
04	900	N	660	-0-	-240	-0-	660	2			Y	-0-					7

SPGC "B" WELL #: 3 RRCID -> 063790 COMPL. DATE 10/03/1975 TOTAL DEPTH 9422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
12	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
01	713	N	412	-0-	-301	-0-	412	2			N	-0-					-0-
02	728	N	579	-0-	-149	-0-	579	2			N	-0-					-0-
03	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
*04	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-

SPGC "B" WELL #: 6 RRCID -> 140365 COMPL. DATE 01/03/1992 TOTAL DEPTH 9262 PERF. 9144 - 9163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	242	N	242	-0-	-0-	-0-	242	2			N	-0-					14
12	217	N	209	-0-	-8	-0-	209	2			N	-0-					14
01	248	N	159	-0-	-89	-0-	159	2			N	-0-					14
02	224	N	172	-0-	-52	-0-	172	2			N	-0-					14
03	217	N	195	-0-	-22	-0-	195	2			N	-0-					14
*04	166	N	166	-0-	-0-	-0-	166	2			N	-0-					14

SPGC "B" WELL #: 7 RRCID -> 143372 COMPL. DATE 12/04/1992 TOTAL DEPTH 9363 PERF. 8944 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1276	-0-	-164	-0-	1276	2			N	-0-					-0-
12	1674	N	1534	-0-	-140	-0-	1534	2			N	-0-					-0-
01	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					-0-
02	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
03	1519	N	1389	-0-	-130	-0-	1389	2			N	-0-					-0-
04	1560	N	1540	-0-	-20	-0-	1540	2			N	-0-					-0-

MILLER "C" WELL #: 14 RRCID -> 146900 COMPL. DATE 09/19/1993 TOTAL DEPTH 9380 PERF. 9084 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1102	N	1102	-0-	-0-	-0-	1102	2			Y	-0-					6
12	1065	N	1065	-0-	-0-	-0-	1065	2			Y	-0-					6
01	1116	N	996	-0-	-120	-0-	996	2			Y	-0-					6
02	1036	N	916	-0-	-120	-0-	916	2			Y	-0-					6
03	1054	N	1038	-0-	-16	-0-	1038	2			Y	-0-					6
*04	984	N	984	-0-	-0-	-0-	984	2			Y	-0-					6

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

SPGC "B" WELL #: 9 RRCID -> 153655 COMPL. DATE 01/29/1995 TOTAL DEPTH 9700 PERF. 9339 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
01	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
02	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
*04	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-

SPGC "A" WELL #: 13 RRCID -> 155428 COMPL. DATE 07/10/1995 TOTAL DEPTH 9425 PERF. 9106 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
12	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
01	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
02	700	N	448	-0-	-252	-0-	448	2			N	-0-					-0-
03	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
*04	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-

SPGC "B" WELL #: 8 RRCID -> 155429 COMPL. DATE 07/21/1995 TOTAL DEPTH 9261 PERF. 9059 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	X	1593	-0-	-87	-0-	1593	2			N	-0-					-0-
12	1364	X	1224	-0-	-140	-0-	1224	2			N	-0-					-0-
01	1333	N	1179	-0-	-154	-0-	1179	2			N	-0-					-0-
02	1288	N	1245	-0-	-43	-0-	1245	2			N	-0-					-0-
03	1209	N	1097	-0-	-112	-0-	1097	2			N	-0-					-0-
04	1140	N	1079	-0-	-61	-0-	1079	2			N	-0-					-0-

SPGC "B" WELL #: 15 RRCID -> 155432 COMPL. DATE 07/23/1995 TOTAL DEPTH 9200 PERF. 8958 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
12	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
02	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
03	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
04	330	N	175	-0-	-155	-0-	175	2			N	-0-					-0-

SPGC "B" WELL #: 16 RRCID -> 155434 COMPL. DATE 07/10/1995 TOTAL DEPTH 9415 PERF. 9128 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
12	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
01	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
02	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
*04	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-

SPGC "B" WELL #: 18 RRCID -> 155441 COMPL. DATE 08/29/1995 TOTAL DEPTH 9251 PERF. 8946 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
12	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
01	651	N	619	-0-	-32	-0-	619	2			N	-0-					-0-
02	672	N	542	-0-	-130	-0-	542	2			N	-0-					-0-
03	682	N	638	-0-	-44	-0-	638	2			N	-0-					-0-
04	600	N	595	-0-	-5	-0-	595	2			N	-0-					-0-

SPGC "B" WELL #: 19 RRCID -> 156365 COMPL. DATE 09/23/1995 TOTAL DEPTH 9381 PERF. 8978 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
12	1333	N	1245	-0-	-88	-0-	1245	2			N	-0-					-0-
01	1561	N	1561	-0-	-0-	-0-	1561	2			N	-0-					-0-
02	1372	N	1183	-0-	-189	-0-	1183	2			N	-0-					-0-
03	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					-0-
*04	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SPGC "B" WELL #: 21 RRCID -> 156368 COMPL. DATE 10/09/1995 TOTAL DEPTH 9300 PERF. 8942 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	439	-0-	-41	-0-	439	2			N	-0-					-0-
12	527	N	520	-0-	-7	-0-	520	2			N	-0-					-0-
01	496	N	448	-0-	-48	-0-	448	2			N	-0-					-0-
02	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
03	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
*04	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-

SPBC "B" WELL #: 11 RRCID -> 156423 COMPL. DATE 07/21/1995 TOTAL DEPTH 9450 PERF. 9096 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPGC "B" WELL #: 20 RRCID -> 156758 COMPL. DATE 12/13/1995 TOTAL DEPTH 9350 PERF. 8998 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1159	-0-	-161	-0-	1159	2			N	-0-					-0-
12	1333	N	1233	-0-	-100	-0-	1233	2			N	-0-					-0-
01	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
02	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
03	1240	N	1183	-0-	-57	-0-	1183	2			N	-0-					-0-
04	1290	N	1169	-0-	-121	-0-	1169	2			N	-0-					-0-

MILLER "C" WELL #: 17 L RRCID -> 156761 COMPL. DATE 12/18/1995 TOTAL DEPTH 9257 PERF. 8958 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	496	N	496	-0-	-0-	-0-	496	2			Y	-0-					8
12	496	N	470	-0-	-26	-0-	470	2			Y	-0-					8
01	527	N	432	-0-	-95	-0-	432	2			Y	-0-					8
02	476	N	376	-0-	-100	-0-	376	2			Y	-0-					8
03	465	N	427	-0-	-38	-0-	427	2			Y	-0-					8
*04	478	N	478	-0-	-0-	-0-	478	2			Y	-0-					8

BAGGETT, E. G. WELL #: 5 RRCID -> 158247 COMPL. DATE 03/19/1996 TOTAL DEPTH 9258 PERF. 8933 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
12	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-
01	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
02	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
03	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-
*04	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-

BAGGETT 26 WELL #: 1 RRCID -> 158248 COMPL. DATE 04/21/1996 TOTAL DEPTH 9500 PERF. 9138 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	84	-0-	-6	-0-	84	2			N	-0-					-0-
12	124	N	84	-0-	-40	-0-	84	2			N	-0-					-0-
01	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
03	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-
04	90	N	60	-0-	-30	-0-	60	2			N	-0-					-0-

BAGGETT 26 WELL #: 2 RRCID -> 158865 COMPL. DATE 06/08/1996 TOTAL DEPTH 9700 PERF. 9231 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
12	434	N	405	-0-	-29	-0-	405	2			N	-0-					-0-
01	403	N	327	-0-	-76	-0-	327	2			N	-0-					-0-
02	364	N	342	-0-	-22	-0-	342	2			N	-0-					-0-
03	403	N	354	-0-	-49	-0-	354	2			N	-0-					-0-
04	330	N	281	-0-	-49	-0-	281	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
BAGGETT 26 WELL #: 3 RRCID -> 159315 COMPL. DATE 07/23/1996 TOTAL DEPTH 9627 PERF. 9276 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
12	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
01	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
02	980	N	954	-0-	-26	-0-	954	2			N	-0-					-0-
03	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
04	1110	N	1061	-0-	-49	-0-	1061	2			N	-0-					-0-

COUCH 32-1/2 WELL #: 1 RRCID -> 160613 COMPL. DATE 10/24/1996 TOTAL DEPTH 9550 PERF. 9240 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
*04	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-

HENDERSON 27 WELL #: 1 RRCID -> 163544 COMPL. DATE 03/28/1997 TOTAL DEPTH 11686 PERF. 9282 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	4010	-0-	-40	-0-	4010	3			N	-0-					-0-
12	4185	X	4137	-0-	-48	-0-	4137	3			N	-0-					-0-
01	4154	X	4154	-0-	-0-	-0-	4154	3			N	-0-					-0-
02	3752	X	2774	-0-	-978	-0-	2774	3			N	-0-					-0-
03	4226	X	4226	-0-	-0-	-0-	4226	3			N	-0-					-0-
04	4020	X	3534	-0-	-486	-0-	3534	3			N	-0-					-0-

SPGC "B" WELL #: 22 RRCID -> 182416 COMPL. DATE 02/16/2001 TOTAL DEPTH 9560 PERF. 9268 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
01	341	N	274	-0-	-67	-0-	274	2			N	-0-					-0-
02	308	N	206	-0-	-102	-0-	206	2			N	-0-					-0-
03	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
*04	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 T RRCID -> 018930 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	261	-0-	-489	-0-	20	1	241	2	N	-0-					-0-
12	651	N	299	-0-	-352	-0-	29	1	270	2	N	-0-					-0-
01	620	N	302	-0-	-318	-0-	24	1	278	2	N	-0-					-0-
02	467	N	467	-0-	-0-	-0-	59	1	408	2	N	-0-					-0-
03	720	N	720	-0-	-0-	-0-	148	1	572	2	N	-0-					-0-
*04	723	N	723	-0-	-0-	-0-	162	1	561	2	N	-0-					-0-

VANGUARD PERMIAN, LLC 881579
HENDERSON 23 WELL #: 2H RRCID -> 167451 COMPL. DATE 11/25/1997 TOTAL DEPTH 11219 PERF. 9420 - 11095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1299	-0-	-321	-0-	1299	2			N	-0-					-0-
12	1643	N	1561	-0-	-82	-0-	1561	2			N	-0-					-0-
01	1769	N	1769	-0-	-0-	-0-	1769	3			N	-0-					-0-
02	1504	N	1504	-0-	-0-	-0-	1504	3			N	-0-					-0-
03	1550	N	1527	-0-	-23	-0-	1527	2			N	-0-					-0-
04	1710	N	1405	-0-	-305	-0-	1405	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON 23 WELL #: 1H RRCID -> 167763 COMPL. DATE 10/16/1997 TOTAL DEPTH 11932 PERF. 9525 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					-0-
12	1271	N	1188	-0-	-83	-0-	1188	2			N	-0-					-0-
01	1240	N	1234	-0-	-6	-0-	1234	3			N	-0-					-0-
02	1120	N	978	-0-	-142	-0-	978	3			N	-0-					-0-
03	1178	N	998	-0-	-180	-0-	998	2			N	-0-					-0-
04	1200	N	903	-0-	-297	-0-	903	3			N	-0-					-0-

HENDERSON 23 WELL #: 4 RRCID -> 170667 COMPL. DATE 10/27/1999 TOTAL DEPTH 9750 PERF. 6407 - 9488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
12	837	N	700	-0-	-137	-0-	700	3			N	-0-					-0-
01	868	N	844	-0-	-24	-0-	844	3			N	-0-					-0-
02	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
03	713	N	650	-0-	-63	-0-	650	3			N	-0-					-0-
04	810	N	743	-0-	-67	-0-	743	3			N	-0-					-0-

HUPPLER (ELLENBURGER) 43753 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 111922 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11778 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER RANCH "C" WELL #: 1 RRCID -> 121412 COMPL. DATE 05/05/1986 TOTAL DEPTH 11844 PERF.11525 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	220	-0-	-80	-0-	220	3			N	-0-					-0-
12	310	N	156	-0-	-154	-0-	156	3			N	-0-					-0-
01	279	N	198	-0-	-81	-0-	198	3			N	-0-					-0-
02	196	N	112	-0-	-84	-0-	112	3			N	-0-					-0-
03	155	N	31	-0-	-124	-0-	31	3			N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

WILLIAMS GAS UNIT WELL #: 1 RRCID -> 198944 COMPL. DATE 02/20/1986 TOTAL DEPTH 11849 PERF.11464 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

I. A. B. (MENIELLE PENN, UPPER) 44042 375 NON-ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
I. A. B. UNIT WELL #: 712 C RRCID -> 046523 COMPL. DATE 04/30/1969 TOTAL DEPTH 5765 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1835	-0-	-85	-0-	1835	3			Y	-0-					-0-
12	1984	N	1790	-0-	-194	-0-	1790	3			Y	-0-					-0-
01	1331	N	1331	-0-	-0-	-0-	1331	3			Y	-0-					-0-
02	1377	N	1377	-0-	-0-	-0-	1377	3			Y	-0-					-0-
03	1798	N	1555	-0-	-243	-0-	1555	3			Y	-0-					-0-
*04	1537	N	1537	-0-	-0-	-0-	1537	3			Y	-0-					-0-

I. A. B. (MENIELLE PENN, UPPER) //CONT.// 44042 375 NON-ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
I. A. B. UNIT WELL #: 705 RRCID -> 049541 COMPL. DATE 04/01/1995 TOTAL DEPTH 5867 PERF. 4813 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	932	N	932	-0-	-0-	-0-	932	3			Y	-0-					-0-
12	942	N	942	-0-	-0-	-0-	942	3			Y	-0-					-0-
01	939	N	939	-0-	-0-	-0-	939	3			Y	-0-					-0-
02	799	N	799	-0-	-0-	-0-	799	3			Y	-0-					-0-
03	930	N	877	-0-	-53	-0-	877	3			Y	-0-					-0-
04	900	N	831	-0-	-69	-0-	831	3			Y	-0-					-0-

I.A.B. UNIT WELL #: 735 RRCID -> 156310 COMPL. DATE 12/22/1994 TOTAL DEPTH 5900 PERF. 4753 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1763	-0-	-37	-0-	1763	3			Y	-0-					-0-
12	1860	N	1789	-0-	-71	-0-	1789	3			Y	-0-					-0-
01	1797	N	1797	-0-	-0-	-0-	1797	3			Y	-0-					-0-
02	1682	N	1682	-0-	-0-	-0-	1682	3			Y	-0-					-0-
03	1864	N	1864	-0-	-0-	-0-	1864	3			Y	-0-					-0-
*04	1759	N	1759	-0-	-0-	-0-	1759	3			Y	-0-					-0-

I. A. B. (PENN 5070) 44042 750 ASSOCIATED ONE WELL CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
RUSSELL, R. C. WELL #: 15 RRCID -> 159029 COMPL. DATE 06/18/1996 TOTAL DEPTH 6150 PERF. 4994 - 5021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

I. A. B. (STRAWN) 44042 812 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
MENIELLE, L. B. WELL #: 24 RRCID -> 155941 COMPL. DATE 08/03/1995 TOTAL DEPTH 6300 PERF. 5826 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2773	-0-	-227	1832	2773	3			Y	-0-					-0-
12	3100	N	2896	-0-	-204	1628	2896	3			Y	-0-					-0-
01	2100	N	2548	-0-	448	2076	2548	3			Y	-0-					-0-
02	2800	N	2570	-0-	-230	1846	2570	3			Y	-0-					-0-
03	3100	N	2856	-0-	-244	1602	2855	3	1	9	Y	1	1	1			-0-
*04	3000	N	2780	-0-	-220	1382	2780	3			Y	-0-					-0-

IMMELMAN (GRAYBURG) 44326 500 NON-ASSOCIATED ONE WELL CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
GIDDINGS ESTATE FEE "H" WELL #: 3321 RRCID -> 125853 COMPL. DATE 09/15/1987 TOTAL DEPTH 4651 PERF. 4260 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INGHAM (CANYON 6400) 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL "4" WELL #: 2XU RRCID -> 085425 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 7292 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
02	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
*03	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
*04	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
UNIVERSITY "1" WELL #: 2 RRCID -> 203421 COMPL. DATE 06/05/2003 TOTAL DEPTH 7800 PERF. 7310 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	X	323	-0-	-67	-0-	323	2			N	-0-					54
12	403	X	367	-0-	-36	-0-	367	2			N	-0-					54
01	341	X	246	-0-	-95	-0-	246	2			N	-0-					54
02	308	X	211	-0-	-97	-0-	211	2			N	-0-					54
03	341	X	118	-0-	-223	-0-	118	2			N	-0-					54
04	360	X	186	-0-	-174	-0-	186	2			N	-0-					54

GREAT WESTERN DRILLING COMPANY 328780
INGHAM "47" WELL #: 1 U RRCID -> 084690 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 6656 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
12	837	N	793	-0-	-44	-0-	793	2			N	-0-					-0-
01	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
02	756	N	553	-0-	-203	-0-	553	2			N	-0-					-0-
03	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
*04	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-

HILLIN, T. A. 388787
STATE UNIVERSITY "EX" WELL #: 1 RRCID -> 112653 COMPL. DATE 08/16/1984 TOTAL DEPTH 8545 PERF. 6605 - 7451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	751	N	751	-0-	-0-	-0-	751	2			Y	-0-					3
12	849	N	849	-0-	-0-	-0-	849	2			Y	-0-					3
01	837	N	660	-0-	-177	-0-	660	2			Y	-0-					3
02	700	N	616	-0-	-84	-0-	616	2			Y	-0-					3
03	775	N	706	-0-	-69	-0-	706	2			Y	-0-					3
04	630	N	540	-0-	-90	-0-	540	2			Y	-0-					3

STATE UNIVERSITY EY WELL #: 1 RRCID -> 149363 COMPL. DATE 04/11/1994 TOTAL DEPTH 8595 PERF. 7324 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1576	-0-	-134	-0-	1576	2			Y	-0-					9
12	1674	N	1645	-0-	-29	-0-	1645	2			Y	-0-					9
01	1708	N	1708	-0-	-0-	-0-	1708	2			Y	-0-					9
02	1484	N	1235	-0-	-249	-0-	1235	2			Y	-0-					9
03	1582	N	1582	-0-	-0-	-0-	1582	2			Y	-0-					9
*04	1551	N	1551	-0-	-0-	-0-	1551	2			Y	-0-					9

HRB OPERATING COMPANY, INC. 407764
COX ESTATE "A" WELL #: 3013 RRCID -> 135108 COMPL. DATE 08/30/1989 TOTAL DEPTH 8200 PERF. 6578 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					84
12	0	N	-0-	-0-	-0-	-0-					N	-0-					84
01	0	N	-0-	-0-	-0-	-0-					N	-0-					84
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					84
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84

KEBO OIL & GAS, INC. 453170
UNIVERSITY "M" WELL #: 2 RRCID -> 211529 COMPL. DATE 04/27/2005 TOTAL DEPTH 7600 PERF. 6454 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	X	1460	-0-	-100	-0-	1460	2			N	-0-					196
12	1550	X	1454	-0-	-96	-0-	1454	2			N	-0-					196
01	1674	X	1503	-0-	-171	-0-	1503	2			N	-0-					196
02	1512	X	1123	-0-	-389	-0-	1123	2			N	-0-					196
03	1674	X	1548	-0-	-126	-0-	1548	2			N	-0-					196
04	1470	X	1353	-0-	-117	-0-	1353	2			N	-0-					196

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
STRATA OPERATING, INC. 825445
UNIVERSITY -M- WELL #: 1 RRCID -> 201352 COMPL. DATE 02/06/2004 TOTAL DEPTH 7388 PERF. 6348 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	705	X	705	-0-	-0-	-0-	705	2			N	-0-					44
12	651	X	623	-0-	-28	-0-	623	2			N	-0-					44
01	651	X	619	-0-	-32	-0-	619	2			N	-0-					44
02	672	X	569	-0-	-103	-0-	569	2			N	-0-					44
03	744	X	669	-0-	-75	-0-	669	2			N	-0-					44
04	720	X	515	-0-	-205	-0-	515	2			N	-0-					44

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 090451 COMPL. DATE 04/06/1999 TOTAL DEPTH 8444 PERF. 7302 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	385	-0-	-95	-0-	385	2			N	-0-					-0-
12	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
01	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-
02	364	N	270	-0-	-94	-0-	270	2			N	-0-					-0-
03	341	N	293	-0-	-48	-0-	293	2			N	-0-					-0-
*04	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-

UNIVERSITY 14-29 WELL #: 2 RRCID -> 132411 COMPL. DATE 08/01/1989 TOTAL DEPTH 8003 PERF. 6874 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	93	-0-	-27	-0-	93	2			N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
01	62	N	22	-0-	-40	-0-	22	2			N	-0-					-0-
02	84	N	24	-0-	-60	-0-	24	2			N	-0-					-0-
03	93	N	26	-0-	-67	-0-	26	2			N	-0-					-0-
*04	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-

UNIVERSITY 14-29 "A" WELL #: 1 RRCID -> 132412 COMPL. DATE 08/01/1989 TOTAL DEPTH 8219 PERF. 6816 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
12	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
01	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
02	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
03	620	N	528	-0-	-92	-0-	528	2			N	-0-					-0-
*04	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-

UNIVERSITY "29-25" WELL #: 1 RRCID -> 154198 COMPL. DATE 04/09/1995 TOTAL DEPTH 8892 PERF. 7368 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	X	325	-0-	-1325	-0-	325	2			N	-0-					-0-
12	1891	X	1668	-0-	-223	-0-	1668	2			N	-0-					-0-
01	1891	X	1660	-0-	-231	-0-	1660	2			N	-0-					-0-
02	1774	X	1774	-0-	-0-	-0-	1774	2			N	-0-					-0-
03	1929	X	1929	-0-	-0-	-0-	1929	2			N	-0-					-0-
*04	1628	X	1628	-0-	-0-	-0-	1628	2			N	-0-					-0-

INGHAM (CLEAR FORK) 44558 350 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
UNIVERSITY 29-15 WELL #: 1 RRCID -> 101449 COMPL. DATE 08/02/1982 TOTAL DEPTH 7347 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	358	-0-	-62	-0-	358	2			N	-0-					-0-
12	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
01	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
02	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
03	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
*04	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-

INGHAM (DEVONIAN) 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
INGHAM WELL #: 1 RRCID -> 018932 COMPL. DATE 07/18/1957 TOTAL DEPTH 7884 PERF. 7488 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	457	N	457	-0-	-0-	-0-	457	2			N	-0-					14
12	476	N	476	-0-	-0-	-0-	476	2			N	-0-					14
01	511	N	511	-0-	-0-	-0-	511	2			N	-0-					14
02	392	N	392	-0-	-0-	-0-	392	2			N	-0-					14
*03	509	N	509	-0-	-0-	-0-	509	2			N	-0-					14
*04	590	N	590	-0-	-0-	-0-	590	2			N	-0-					14

INGHAM -A- WELL #: 1 RRCID -> 018933 COMPL. DATE 11/18/1960 TOTAL DEPTH 7610 PERF. 7501 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	402	N	402	-0-	-0-	-0-	402	2			N	-0-					18
12	417	N	417	-0-	-0-	-0-	417	2			N	-0-					18
01	355	N	355	-0-	-0-	-0-	355	2			N	-0-					18
02	537	N	537	-0-	-0-	-0-	537	2			N	-0-					18
*03	778	N	778	-0-	-0-	-0-	778	2			N	-0-					18
*04	624	N	624	-0-	-0-	-0-	624	2			N	-0-					18

SCOTT WELL #: 1 RRCID -> 018934 COMPL. DATE 04/05/1958 TOTAL DEPTH 8215 PERF. 7006 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	155	-0-	-25	-0-	155	2			N	-0-					17
12	187	N	187	-0-	-0-	-0-	187	2			N	-0-					17
01	229	N	229	-0-	-0-	-0-	229	2			N	-0-					17
02	202	N	202	-0-	-0-	-0-	202	2			N	-0-					17
*03	292	N	292	-0-	-0-	-0-	292	2			N	-0-					17
*04	305	N	305	-0-	-0-	-0-	305	2			N	-0-					17

ODESSA ETAL WELL #: 101 RRCID -> 083548 COMPL. DATE 06/19/1979 TOTAL DEPTH 8766 PERF. 8108 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
12	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
01	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
02	336	N	72	-0-	-264	-0-	72	2			N	-0-					-0-
*03	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
*04	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-

ODESSA ET AL "4" WELL #: 2XL RRCID -> 085426 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 8126 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
02	28	N	21	-0-	-7	-0-	21	2			N	-0-					-0-
*03	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
04	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-

INGHAM "38" WELL #: 1 RRCID -> 090660 COMPL. DATE 09/22/1980 TOTAL DEPTH 8010 PERF. 7338 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
02	280	N	266	-0-	-14	-0-	266	2			N	-0-					-0-
*03	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
*04	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-

INGHAM "45" WELL #: 1 RRCID -> 094415 COMPL. DATE 06/16/1981 TOTAL DEPTH 9377 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
01	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
*03	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
*04	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GALLERIA OIL COMPANY, INC. 293164
FORT LANCASTER WELL #: RRCID -> 087739 COMPL. DATE 01/20/1980 TOTAL DEPTH 8730 PERF. 7528 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47

PLUGGED AND ABANDONED_____ 07/19/2000

GREAT WESTERN DRILLING COMPANY 328780
INGHAM "47" WELL #: 1 L RRCID -> 081219 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 7316 - 7604

11	210	N	209	-0-	-1	-0-	209	2			N	-0-					-0-
12	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
01	279	N	262	-0-	-17	-0-	262	2			N	-0-					-0-
02	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
03	310	N	224	-0-	-86	-0-	224	2			N	-0-					-0-
*04	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-

SUTTON WELL #: 301 RRCID -> 082607 COMPL. DATE 05/21/1979 TOTAL DEPTH 8634 PERF. 8110 - 8378

11	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
12	682	N	674	-0-	-8	-0-	674	2			N	-0-					-0-
01	682	N	677	-0-	-5	-0-	677	2			N	-0-					-0-
02	616	N	534	-0-	-82	-0-	534	2			N	-0-					-0-
03	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
*04	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-

INGHAM "44" WELL #: 1 RRCID -> 082726 COMPL. DATE 05/10/1979 TOTAL DEPTH 8631 PERF. 8104 - 8340

11	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-
12	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
01	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
02	1092	N	962	-0-	-130	-0-	962	2			N	-0-					-0-
03	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
*04	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-

SUTTON WELL #: 302 RRCID -> 082805 COMPL. DATE 06/12/1979 TOTAL DEPTH 8530 PERF. 7989 - 8291

11	1873	N	1873	-0-	-0-	-0-	1873	2			N	-0-					-0-
12	1906	N	1906	-0-	-0-	-0-	1906	2			N	-0-					-0-
01	1923	N	1923	-0-	-0-	-0-	1923	2			N	-0-					-0-
02	1736	N	1492	-0-	-244	-0-	1492	2			N	-0-					-0-
03	1918	N	1918	-0-	-0-	-0-	1918	2			N	-0-					-0-
*04	1862	N	1862	-0-	-0-	-0-	1862	2			N	-0-					-0-

PERNER "43" WELL #: 1 RRCID -> 090216 COMPL. DATE 08/26/1980 TOTAL DEPTH 9310 PERF. 8163 - 8409

11	2275	N	2275	-0-	-0-	-0-	2275	2			N	-0-					-0-
12	2387	N	2328	-0-	-59	-0-	2328	2			N	-0-					-0-
01	2356	N	2306	-0-	-50	-0-	2306	2			N	-0-					-0-
02	2128	N	1871	-0-	-257	-0-	1871	2			N	-0-					-0-
03	2365	N	2365	-0-	-0-	-0-	2365	2			N	-0-					-0-
*04	2182	N	2182	-0-	-0-	-0-	2182	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GREAT WESTERN DRILLING COMPANY //CONT.// 328780
PERNER 43 WELL #: 2 RRCID -> 090452 COMPL. DATE 10/28/1980 TOTAL DEPTH 9480 PERF. 8326 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
12	651	N	648	-0-	-3	-0-	648	2			N	-0-					-0-
01	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
02	616	N	561	-0-	-55	-0-	561	2			N	-0-					-0-
03	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
*04	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-

HILLIN, T. A. 388787
STATE UNIVERSITY "EY" WELL #: 1 RRCID -> 105633 COMPL. DATE 11/21/1982 TOTAL DEPTH 8595 PERF. 8055 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE UNIVERSITY "ET" WELL #: 1 RRCID -> 197640 COMPL. DATE 09/02/2003 TOTAL DEPTH 9120 PERF. 8239 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	499	N	499	-0-	-0-	-0-	499	2			Y	-0-					3
12	573	N	573	-0-	-0-	-0-	565	2	8	9	Y	7	7	8			3
01	558	N	439	-0-	-119	-0-	439	2			Y	-0-					3
02	476	N	411	-0-	-65	-0-	411	2			Y	-0-					3
03	558	N	471	-0-	-87	-0-	471	2			Y	-0-					3
04	420	N	361	-0-	-59	-0-	361	2			Y	-0-					3

HRB OPERATING COMPANY, INC. 407764
COX ESTATE -A- WELL #: 113 RRCID -> 018943 COMPL. DATE 12/15/1959 TOTAL DEPTH 7248 PERF. 7174 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	903	N	903	-0-	-0-	-0-	15	1	888	3	N	-0-					20
*03	920	N	920	-0-	-0-	-0-	20	1	900	3	N	-0-					20
*04	380	N	380	-0-	-0-	-0-	14	1	366	3	N	-0-					20

MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 250542 COMPL. DATE 07/23/2009 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDE ENERGY COMPANY 677050
INGHAM "5" WELL #: 1 RRCID -> 094067 COMPL. DATE 02/18/1981 TOTAL DEPTH 9266 PERF. 8086 - 8357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					75
12	1333	N	1279	-0-	-54	-0-	1279	2			N	-0-					75
01	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					75
02	1176	N	1108	-0-	-68	-0-	1108	2			N	-0-					75
03	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					75
*04	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					75

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
UNIVERSITY "13" WELL #: 1 RRCID -> 069261 COMPL. DATE 11/23/1976 TOTAL DEPTH 7831 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2366	N	2366	-0-	-0-	-0-	2366	2			N	-0-					35
12	2458	N	2458	-0-	-0-	-0-	2458	2			N	-0-					35
01	2944	N	2944	-0-	-0-	-0-	2944	2			N	-0-					35
02	2072	N	1695	-0-	-377	-0-	1695	2			N	-0-					35
03	2469	N	2469	-0-	-0-	-0-	2469	2			N	-0-					35
*04	2225	N	2225	-0-	-0-	-0-	2225	2			N	-0-					35

STRATA OPERATING, INC. 825445
UNIVERSITY -M- WELL #: 1 RRCID -> 018938 COMPL. DATE 10/24/1960 TOTAL DEPTH 7388 PERF. 6967 - 7043

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, J. CLEO 855610
INGHAM ESTATE WELL #: 2A RRCID -> 106196 COMPL. DATE 10/11/1982 TOTAL DEPTH 8201 PERF. 7873 - 7994

11	0	-0-	-0-	-0-	-0-					Y	-0-					-0-	
12	0	-0-	-0-	-0-	-0-					Y	-0-					-0-	
01	0	-0-	-0-	-0-	-0-					Y	-0-					-0-	
02	0	-0-	-0-	-0-	-0-					Y	-0-					-0-	
03	0	-0-	-0-	-0-	-0-					Y	-0-					-0-	

PLUGGED AND ABANDONED_____ 10/10/2013 - PLUGGED 10-10-2013

INGHAM C WELL #: 1 RRCID -> 106588 COMPL. DATE 06/14/1983 TOTAL DEPTH 8130 PERF. 7635 - 7937

11	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
01	62	N	26	-0-	-36	-0-	26	3			Y	-0-					-0-
02	112	N	49	-0-	-63	-0-	49	3			Y	-0-					-0-
03	93	N	75	-0-	-18	-0-	75	3			Y	-0-					-0-
*04	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					-0-

INGHAM B WELL #: 1 RRCID -> 106911 COMPL. DATE 07/05/1983 TOTAL DEPTH 8244 PERF. 7623 - 8059

11	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
12	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
01	186	N	131	-0-	-55	-0-	131	3			Y	-0-					-0-
02	168	N	110	-0-	-58	-0-	108	3	2	9	Y	2	2	8			-0-
03	217	N	114	-0-	-103	-0-	114	3			Y	-0-					-0-
04	120	N	93	-0-	-27	-0-	93	3			Y	-0-					-0-

INGHAM 22 WELL #: 1 RRCID -> 219401 COMPL. DATE 07/10/2006 TOTAL DEPTH 8481 PERF. 8380 - 8422

11	157	N	157	-0-	-0-	-0-	151	3	6	9	Y	5	2	8			119
12	279	N	184	-0-	-95	-0-	178	3	6	9	Y	5					124
01	310	N	190	-0-	-120	-0-	171	3	19	9	Y	17	11	8			130
02	193	N	193	-0-	-0-	-0-	189	3	4	9	Y	4					134
03	207	N	207	-0-	-0-	-0-	183	3	24	9	Y	22	14	8			142
*04	249	N	249	-0-	-0-	-0-	228	3	21	9	Y	19	12	8			149

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
URBAN OIL & GAS GROUP, LLC 879035
ODESSA ETAL WELL #: 401 RRCID -> 080559 COMPL. DATE 12/23/1978 TOTAL DEPTH 9050 PERF. 8232 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	750	-0-	-60	-0-	750	3			N	-0-					156
12	760	N	760	-0-	-0-	-0-	760	3			N	-0-					156
01	837	N	676	-0-	-161	-0-	676	3			N	-0-					156
02	700	N	532	-0-	-168	-0-	532	3			N	-0-					156
03	775	N	677	-0-	-98	-0-	677	3			N	-0-					156
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					156

ODESSA ETAL WELL #: 201 RRCID -> 082327 COMPL. DATE 04/08/1979 TOTAL DEPTH 8540 PERF. 8262 - 8306

11	3960	X	3960	-0-	-0-	-0-	3960	3			N	-0-					40
12	3713	X	3713	-0-	-0-	-0-	3713	3			N	-0-					40
01	3516	X	3516	-0-	-0-	-0-	3516	3			N	-0-					40
02	3519	X	3519	-0-	-0-	-0-	3519	3			N	-0-					40
03	3736	X	3736	-0-	-0-	-0-	3736	3			N	-0-					40
04	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					40

VANCO OIL & GAS CORP. 881484
MEADOWS WELL #: 1 RRCID -> 018936 COMPL. DATE 11/19/1961 TOTAL DEPTH 7273 PERF. N/A

11	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
12	279	N	273	-0-	-6	-0-	273	2			N	-0-					-0-
01	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
02	252	N	232	-0-	-20	-0-	232	2			N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
*04	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 018937 COMPL. DATE 02/07/1961 TOTAL DEPTH 7171 PERF. 7084 - 7094

11	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
12	186	N	151	-0-	-35	-0-	151	2			N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
02	280	N	244	-0-	-36	-0-	244	2			N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
*04	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 084566 COMPL. DATE 09/27/1979 TOTAL DEPTH 8444 PERF. 7968 - 8286

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 22-29 WELL #: 1 RRCID -> 090830 COMPL. DATE 09/25/1980 TOTAL DEPTH 8222 PERF. 7510 - 7772

11	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					-0-
12	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
01	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-
02	1509	N	1509	-0-	-0-	-0-	1509	2			N	-0-					-0-
03	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					-0-
04	1350	N	460	-0-	-890	-0-	460	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY 22-29 WELL #: 2 RRCID -> 090831 COMPL. DATE 10/06/1980 TOTAL DEPTH 8222 PERF. 7705 - 7971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	1	-0-	-509	-0-	1	2			N	-0-					-0-
12	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
01	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
02	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-
03	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-
04	1080	N	1066	-0-	-14	-0-	1066	2			N	-0-					-0-

UNIVERSITY 23-29 WELL #: 1 RRCID -> 090833 COMPL. DATE 09/05/1980 TOTAL DEPTH 8196 PERF. 7902 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
12	155	N	99	-0-	-56	-0-	99	2			N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
*04	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-

UNIVERSITY 23-29 WELL #: 2 RRCID -> 090834 COMPL. DATE 10/08/1980 TOTAL DEPTH 8280 PERF. 7954 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
12	124	N	93	-0-	-31	-0-	93	2			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
04	120	N	44	-0-	-76	-0-	44	2			N	-0-					-0-

XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 3901 RRCID -> 141309 COMPL. DATE 12/18/1991 TOTAL DEPTH 8000 PERF. 7612 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INGHAM (FUSSELMAN) 44558 750 ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
INGHAM ESTATE "A" WELL #: 1 RRCID -> 123004 COMPL. DATE 08/19/1982 TOTAL DEPTH 8234 PERF. 7971 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					2
12	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					2
01	465	N	464	-0-	-1	-0-	464	3			Y	-0-					2
02	420	N	343	-0-	-77	-0-	343	3			Y	-0-					2
03	558	N	502	-0-	-56	-0-	502	3			Y	-0-					2
*04	550	N	550	-0-	-0-	-0-	550	3			Y	-0-					2

INGHAM (QUEEN) 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL WELL #: 402 RRCID -> 085101 COMPL. DATE 07/02/1979 TOTAL DEPTH 5305 PERF. 1448 - 1465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	29	-0-	-1 B	-0-	29	2			N	-0-					-0-
12	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
01	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
02	28	N	20	-0-	-8 B	-0-	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
04	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
ODESSA ETAL NO. 1 WELL #: 2 RRCID -> 086894 COMPL. DATE 01/22/1980 TOTAL DEPTH 1632 PERF. 1508 - 1526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
12	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
01	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
02	56	N	50	-0-	-6 B	-0-	50	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
*04	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-

ODESSA ET AL 2 WELL #: 3 RRCID -> 092649 COMPL. DATE 02/03/1981 TOTAL DEPTH 1800 PERF. 1456 - 1549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
12	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
01	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
02	84	N	69	-0-	-15 B	-0-	69	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
*04	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-

ODESSA ET AL 4 WELL #: 3 RRCID -> 092650 COMPL. DATE 01/28/1981 TOTAL DEPTH 1803 PERF. 1416 - 1505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	29	-0-	-1 B	-0-	29	2			N	-0-					-0-
12	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
01	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
02	28	N	20	-0-	-8 B	-0-	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
04	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-

ODESSA ET AL 4 WELL #: 4 RRCID -> 092694 COMPL. DATE 02/01/1981 TOTAL DEPTH 1811 PERF. 1437 - 1528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	29	-0-	-1 B	-0-	29	2			N	-0-					-0-
12	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
01	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
02	28	N	20	-0-	-8 B	-0-	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
04	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-

ODESSA ET AL 4 WELL #: 5 RRCID -> 092695 COMPL. DATE 01/27/1981 TOTAL DEPTH 1722 PERF. 1449 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	44	-0-	-16 B	-0-	44	2			N	-0-					-0-
12	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
01	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
02	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
*04	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-

ODESSA ET AL 1 WELL #: 3 RRCID -> 092731 COMPL. DATE 02/08/1981 TOTAL DEPTH 1813 PERF. 1446 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
12	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
01	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
02	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
*04	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER, P. C. ET AL WELL #: 1Q RRCID -> 108850 COMPL. DATE 12/22/1983 TOTAL DEPTH 1720 PERF. 1445 - 1533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	114	N	114	-0-	-0-	B	-0-	114	2		N	-0-			-0-
12	90	N	90	-0-	-0-	B	-0-	90	2		N	-0-			-0-
01	105	N	105	-0-	-0-	B	-0-	105	2		N	-0-			-0-
02	112	N	106	-0-	-6	B	-0-	106	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	151	N	151	-0-	-0-	B	-0-	151	2		N	-0-			-0-
*04	134	N	134	-0-	-0-	B	-0-	134	2		N	-0-			-0-

PERNER, P. C. ET AL WELL #: 3Q RRCID -> 108851 COMPL. DATE 11/02/1983 TOTAL DEPTH 1620 PERF. 1378 - 1469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	76	-0-	-44	B	-0-	76	2		N	-0-			-0-
12	61	N	61	-0-	-0-	B	-0-	61	2		N	-0-			-0-
01	46	N	46	-0-	-0-	B	-0-	46	2		N	-0-			-0-
02	84	N	46	-0-	-38	B	-0-	46	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	66	N	66	-0-	-0-	B	-0-	66	2		N	-0-			-0-
*04	59	N	59	-0-	-0-	B	-0-	59	2		N	-0-			-0-

PERNER, P. C. ET AL WELL #: 2Q RRCID -> 109321 COMPL. DATE 10/30/1983 TOTAL DEPTH 1667 PERF. 1387 - 1479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	233	N	233	-0-	-0-	B	-0-	233	2		N	-0-			-0-
12	142	N	142	-0-	-0-	B	-0-	142	2		N	-0-			-0-
01	154	N	154	-0-	-0-	B	-0-	154	2		N	-0-			-0-
02	224	N	155	-0-	-69	B	-0-	155	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	222	N	222	-0-	-0-	B	-0-	222	2		N	-0-			-0-
*04	197	N	197	-0-	-0-	B	-0-	197	2		N	-0-			-0-

PERNER, P. C. ET AL WELL #: 4Q RRCID -> 109322 COMPL. DATE 11/05/1983 TOTAL DEPTH 1520 PERF. 1318 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	198	N	198	-0-	-0-	B	-0-	198	2		N	-0-			-0-
12	50	N	50	-0-	-0-	B	-0-	50	2		N	-0-			-0-
01	144	N	144	-0-	-0-	B	-0-	144	2		N	-0-			-0-
02	196	N	145	-0-	-51	B	-0-	145	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	207	N	207	-0-	-0-	B	-0-	207	2		N	-0-			-0-
*04	184	N	184	-0-	-0-	B	-0-	184	2		N	-0-			-0-

INGHAM FARMS WELL #: 1Q RRCID -> 113080 COMPL. DATE 10/06/1984 TOTAL DEPTH 1620 PERF. 1438 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	74	N	74	-0-	-0-	B	-0-	74	2		N	-0-			-0-
12	181	N	181	-0-	-0-	B	-0-	181	2		N	-0-			-0-
01	158	N	158	-0-	-0-	B	-0-	158	2		N	-0-			-0-
02	159	N	159	-0-	-0-	B	-0-	159	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	228	N	228	-0-	-0-	B	-0-	228	2		N	-0-			-0-
*04	202	N	202	-0-	-0-	B	-0-	202	2		N	-0-			-0-

INGHAM-MEADOWS WELL #: 1Q RRCID -> 115465 COMPL. DATE 02/15/1985 TOTAL DEPTH 1150 PERF. 987 - 1078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	60	-0-	-0-	B	-0-	60	2		N	-0-			-0-
12	69	N	69	-0-	-0-	B	-0-	69	2		N	-0-			-0-
01	54	N	54	-0-	-0-	B	-0-	54	2		N	-0-			-0-
02	56	N	55	-0-	-1	B	-0-	55	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	78	N	78	-0-	-0-	B	-0-	78	2		N	-0-			-0-
*04	69	N	69	-0-	-0-	B	-0-	69	2		N	-0-			-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM-GULF WELL #: 1Q RRCID -> 117467 COMPL. DATE 07/04/1985 TOTAL DEPTH 1549 PERF. 1455 - 1547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
12	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
01	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
02	112	N	81	-0-	-31 B	-0-	81	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
*04	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-

INGHAM-GULF D WELL #: 2Q RRCID -> 118674 COMPL. DATE 08/18/1985 TOTAL DEPTH 1610 PERF. 1435 - 1524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
12	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
01	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
02	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
*04	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-

INGHAM GULF B WELL #: 5Q RRCID -> 120610 COMPL. DATE 02/21/1986 TOTAL DEPTH 1480 PERF. 1370 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	97	-0-	-23 B	-0-	97	2			N	-0-					-0-
12	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
01	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
02	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
*04	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-

INGHAM-GULF C WELL #: 3QA RRCID -> 120732 COMPL. DATE 02/08/1986 TOTAL DEPTH 1550 PERF. 1331 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	354	-0-	-66 B	-0-	354	2			N	-0-					-0-
12	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
01	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
02	336	N	242	-0-	-94 B	-0-	242	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
*04	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-

INGHAM-GULF A WELL #: 4Q RRCID -> 120733 COMPL. DATE 02/15/1986 TOTAL DEPTH 1551 PERF. 1411 - 1500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
12	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
01	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
02	56	N	38	-0-	-18 B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
*04	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-

PERNER WELL #: 5Q RRCID -> 125404 COMPL. DATE 09/12/1987 TOTAL DEPTH 1550 PERF. 1384 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	60	-0-	-60 B	-0-	60	2			N	-0-					-0-
12	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
01	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
02	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
*04	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER WELL #: 6Q RRCID -> 125405 COMPL. DATE 09/19/1987 TOTAL DEPTH 1553 PERF. 1371 - 1477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	191	N	191	-0-	-0-	B	-0-	191	2			N	-0-					-0-
12	213	N	213	-0-	-0-	B	-0-	213	2			N	-0-					-0-
01	219	N	219	-0-	-0-	B	-0-	219	2			N	-0-					-0-
02	220	N	220	-0-	-0-	B	-0-	220	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	315	N	315	-0-	-0-	B	-0-	315	2			N	-0-					-0-
*04	280	N	280	-0-	-0-	B	-0-	280	2			N	-0-					-0-

PERNER WELL #: 7Q RRCID -> 125406 COMPL. DATE 09/24/1987 TOTAL DEPTH 1532 PERF. 1348 - 1457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	73	-0-	-17	B	-0-	73	2			N	-0-					-0-
12	65	N	65	-0-	-0-	B	-0-	65	2			N	-0-					-0-
01	79	N	79	-0-	-0-	B	-0-	79	2			N	-0-					-0-
02	79	N	79	-0-	-0-	B	-0-	79	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	113	N	113	-0-	-0-	B	-0-	113	2			N	-0-					-0-
*04	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-					-0-

PERNER WELL #: 8Q RRCID -> 126284 COMPL. DATE 12/22/1987 TOTAL DEPTH 1465 PERF. 1350 - 1439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	266	N	266	-0-	-0-	B	-0-	266	2			N	-0-					-0-
12	16	N	16	-0-	-0-	B	-0-	16	2			N	-0-					-0-
01	133	N	133	-0-	-0-	B	-0-	133	2			N	-0-					-0-
02	252	N	133	-0-	-119	B	-0-	133	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	191	N	191	-0-	-0-	B	-0-	191	2			N	-0-					-0-
*04	169	N	169	-0-	-0-	B	-0-	169	2			N	-0-					-0-

INGHAM-GULF E WELL #: 6Q RRCID -> 126349 COMPL. DATE 01/12/1988 TOTAL DEPTH 1463 PERF. 1330 - 1411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	56	-0-	-4	B	-0-	56	2			N	-0-					-0-
12	48	N	48	-0-	-0-	B	-0-	48	2			N	-0-					-0-
01	28	N	28	-0-	-0-	B	-0-	28	2			N	-0-					-0-
02	56	N	28	-0-	-28	B	-0-	28	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-
*04	35	N	35	-0-	-0-	B	-0-	35	2			N	-0-					-0-

INGHAM CHEVRON A WELL #: 1Q RRCID -> 128363 COMPL. DATE 08/24/1988 TOTAL DEPTH 1425 PERF. 1314 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0-	B	-0-	71	2			N	-0-					-0-
12	48	N	48	-0-	-0-	B	-0-	48	2			N	-0-					-0-
01	47	N	47	-0-	-0-	B	-0-	47	2			N	-0-					-0-
02	56	N	47	-0-	-9	B	-0-	47	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	67	N	67	-0-	-0-	B	-0-	67	2			N	-0-					-0-
04	60	N	59	-0-	-1	B	-0-	59	2			N	-0-					-0-

INGHAM "46" WELL #: 1 RRCID -> 129477 COMPL. DATE 12/13/1988 TOTAL DEPTH 9420 PERF. 1401 - 1451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	84	N	84	-0-	-0-	B	-0-	84	2			N	-0-					-0-
12	87	N	87	-0-	-0-	B	-0-	87	2			N	-0-					-0-
01	51	N	51	-0-	-0-	B	-0-	51	2			N	-0-					-0-
02	84	N	52	-0-	-32	B	-0-	52	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	74	N	74	-0-	-0-	B	-0-	74	2			N	-0-					-0-
*04	66	N	66	-0-	-0-	B	-0-	66	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM GULF "B" WELL #: 466Q RRCID -> 246917 COMPL. DATE 07/26/2008 TOTAL DEPTH 1575 PERF. 1350 - 1436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
12	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
01	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
02	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
*04	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 4305Q RRCID -> 251651 COMPL. DATE 07/22/2008 TOTAL DEPTH 1660 PERF. 1416 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
12	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
01	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
02	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
*04	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-

BOAZ ENERGY II OPERATING, LLC 078032
PERNER 42-A- WELL #: 2 RRCID -> 223113 COMPL. DATE 02/14/2007 TOTAL DEPTH 2023 PERF. 1364 - 1488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	197	-0-	-13 B	-0-	15	1	182	2	N	-0-					-0-
12	186	N	119	-0-	-67 B	-0-	9	1	110	2	N	-0-					-0-
01	217	N	173	-0-	-44 B	-0-	13	1	160	2	N	-0-					-0-
02	196	N	177	-0-	-19 B	-0-	13	1	164	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	123	-0-	-1 B	-0-	123	2			N	-0-					-0-
04	180	N	153	-0-	-27 B	-0-	153	2			N	-0-					-0-

PERNER 38 WELL #: 3 RRCID -> 223126 COMPL. DATE 02/16/2007 TOTAL DEPTH 2121 PERF. 1303 - 1385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	223	-0-	-47 B	-0-	16	1	207	2	N	-0-					-0-
12	217	N	160	-0-	-57 B	-0-	22	1	138	2	N	-0-					-0-
01	248	N	210	-0-	-38 B	-0-	26	1	184	2	N	-0-					-0-
02	209	N	209	-0-	-0- B	-0-	26	1	183	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	105	-0-	-50 B	-0-	105	2			N	-0-					-0-
04	210	N	188	-0-	-22 B	-0-	188	2			N	-0-					-0-

PERNER 38 -B- WELL #: 4 RRCID -> 223187 COMPL. DATE 02/16/2007 TOTAL DEPTH 2115 PERF. 1298 - 1421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	534	-0-	-6 B	-0-	40	1	494	2	N	-0-					-0-
12	465	N	354	-0-	-111 B	-0-	26	1	328	2	N	-0-					-0-
01	589	N	547	-0-	-42 B	-0-	40	1	507	2	N	-0-					-0-
02	568	N	568	-0-	-0- B	-0-	41	1	527	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	478	N	478	-0-	-0- B	-0-	478	2			N	-0-					-0-
04	540	N	482	-0-	-58 B	-0-	482	2			N	-0-					-0-

PERNER 42 WELL #: 1 RRCID -> 223729 COMPL. DATE 12/04/2006 TOTAL DEPTH 2119 PERF. 1367 - 1423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	688	-0-	-32 B	-0-	51	1	637	2	N	-0-					-0-
12	837	N	646	-0-	-191 B	-0-	48	1	598	2	N	-0-					-0-
01	806	N	672	-0-	-134 B	-0-	50	1	622	2	N	-0-					-0-
02	644	N	500	-0-	-144 B	-0-	37	1	463	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	627	-0-	-24 B	-0-	627	2			N	-0-					-0-
04	660	N	537	-0-	-123 B	-0-	537	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER, J.B. WELL #: 1 RRCID -> 218669 COMPL. DATE N/A TOTAL DEPTH 1254 PERF. 1006 - 1086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VANCO OIL & GAS CORP. 881484
SUTTON WELL #: 2 RRCID -> 092473 COMPL. DATE 03/05/1981 TOTAL DEPTH 1809 PERF. 1491 - 1595

11	151	N	151	-0-	-0-	B	-0-	151	2			N	-0-					-0-
12	217	N	143	-0-	-74	B	-0-	143	2			N	-0-					-0-
01	168	N	168	-0-	-0-	B	-0-	168	2			N	-0-					-0-
02	175	N	175	-0-	-0-	B	-0-	175	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	143	N	143	-0-	-0-	B	-0-	143	2			N	-0-					-0-
04	150	N	48	-0-	-102	B	-0-	48	2			N	-0-					-0-

SUTTON WELL #: 3 RRCID -> 093047 COMPL. DATE 04/16/1981 TOTAL DEPTH 1800 PERF. 1486 - 1583

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VINSON EXPLORATION 886105
SUTTON WELL #: 304 RRCID -> 085936 COMPL. DATE 12/19/1979 TOTAL DEPTH 1701 PERF. 1399 - 1615

11	240	N	231	-0-	-9	B	-0-	231	2			N	-0-					-0-
12	248	N	181	-0-	-67	B	-0-	181	2			N	-0-					-0-
01	286	N	286	-0-	-0-	B	-0-	286	2			N	-0-					-0-
02	224	N	162	-0-	-62	B	-0-	162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	148	-0-	-38	B	-0-	148	2			N	-0-					-0-
04	270	N	62	-0-	-208	B	-0-	62	2			N	-0-					-0-

SUTTON WELL #: 303 RRCID -> 085937 COMPL. DATE 12/19/1979 TOTAL DEPTH 1684 PERF. 1390 - 1596

11	150	N	145	-0-	-5	B	-0-	145	2			N	-0-					-0-
12	155	N	113	-0-	-42	B	-0-	113	2			N	-0-					-0-
01	180	N	180	-0-	-0-	B	-0-	180	2			N	-0-					-0-
02	153	N	153	-0-	-0-	B	-0-	153	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	139	N	139	-0-	-0-	B	-0-	139	2			N	-0-					-0-
04	180	N	57	-0-	-123	B	-0-	57	2			N	-0-					-0-

UNIV. "33-AA" WELL #: 1 RRCID -> 096305 COMPL. DATE 10/12/1981 TOTAL DEPTH 9758 PERF. 1276 - 1343

11	57	N	57	-0-	-0-	B	-0-	57	2			N	-0-					-0-
12	93	N	70	-0-	-23	B	-0-	70	2			N	-0-					-0-
01	93	N	66	-0-	-27	B	-0-	66	2			N	-0-					-0-
02	56	N	33	-0-	-23	B	-0-	33	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	49	-0-	-13	B	-0-	49	2			N	-0-					-0-
*04	63	N	63	-0-	-0-	B	-0-	63	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33" WELL #: 1 RRCID -> 097179 COMPL. DATE 10/15/1981 TOTAL DEPTH 1550 PERF. 1296 - 1360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	8	-0-	-3 B	-0-	8	2			N	-0-					-0-
12	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
01	11	N	10	-0-	-1 B	-0-	10	2			N	-0-					-0-
02	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
*04	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-

UNIV. 29-A WELL #: 1 RRCID -> 097954 COMPL. DATE 01/07/1982 TOTAL DEPTH 1575 PERF. 1374 - 1455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
12	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-
01	62	N	41	-0-	-21 B	-0-	41	2			N	-0-					-0-
02	28	N	17	-0-	-11 B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
*04	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-

UNIV. "33-B" WELL #: 1 RRCID -> 098165 COMPL. DATE 03/04/1982 TOTAL DEPTH 1475 PERF. 1358 - 1367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-
12	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-
01	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
02	13	N	7	-0-	-6 B	-0-	7	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
*04	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-

UNIV. "33-C" WELL #: 1 RRCID -> 098166 COMPL. DATE 02/08/1982 TOTAL DEPTH 1490 PERF. 1303 - 1374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
12	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
01	124	N	116	-0-	-8 B	-0-	116	2			N	-0-					-0-
02	84	N	35	-0-	-49 B	-0-	35	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	82	-0-	-42 B	-0-	82	2			N	-0-					-0-
*04	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-

UNIVERSITY "2" WELL #: 2 RRCID -> 098337 COMPL. DATE 02/15/1982 TOTAL DEPTH 1518 PERF. 1323 - 1467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
12	93	N	71	-0-	-22 B	-0-	71	2			N	-0-					-0-
01	93	N	68	-0-	-25 B	-0-	68	2			N	-0-					-0-
02	56	N	11	-0-	-45 B	-0-	11	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	27	-0-	-35 B	-0-	27	2			N	-0-					-0-
*04	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-

UNIV. "29-B" WELL #: 1 RRCID -> 098566 COMPL. DATE 03/29/1982 TOTAL DEPTH 1527 PERF. 1412 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
12	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
01	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
02	28	N	25	-0-	-3 B	-0-	25	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
*04	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-D" WELL #: 1 RRCID -> 098922 COMPL. DATE 04/19/1982 TOTAL DEPTH 1241 PERF. 1190 - 1197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	11	-0-	-3	B	-0-	11	2			N	-0-					-0-
12	31	N	15	-0-	-16	B	-0-	15	2			N	-0-					-0-
01	31	N	14	-0-	-17	B	-0-	14	2			N	-0-					-0-
02	11	N	11	-0-	-0-	B	-0-	11	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	18	N	18	-0-	-0-	B	-0-	18	2			N	-0-					-0-
*04	22	N	22	-0-	-0-	B	-0-	22	2			N	-0-					-0-

UNIV. "29-C" WELL #: 1 RRCID -> 099161 COMPL. DATE 05/05/1982 TOTAL DEPTH 1500 PERF. 1383 - 1462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-
12	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-
01	62	N	41	-0-	-21	B	-0-	41	2			N	-0-					-0-
02	28	N	24	-0-	-4	B	-0-	24	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	26	-0-	-5	B	-0-	26	2			N	-0-					-0-
*04	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-

UNIV. "33-E" WELL #: 1 RRCID -> 099162 COMPL. DATE 05/05/1982 TOTAL DEPTH 1475 PERF. 1359 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96	N	96	-0-	-0-	B	-0-	96	2			N	-0-					-0-
12	125	N	125	-0-	-0-	B	-0-	125	2			N	-0-					-0-
01	155	N	120	-0-	-35	B	-0-	120	2			N	-0-					-0-
02	84	N	31	-0-	-53	B	-0-	31	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	90	-0-	-34	B	-0-	90	2			N	-0-					-0-
*04	111	N	111	-0-	-0-	B	-0-	111	2			N	-0-					-0-

UNIV. "33-F" WELL #: 1 RRCID -> 101412 COMPL. DATE 07/28/1982 TOTAL DEPTH 1440 PERF. 1312 - 1395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-
12	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
01	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-
02	28	N	25	-0-	-3	B	-0-	25	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	25	-0-	-6	B	-0-	25	2			N	-0-					-0-
*04	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-

UNIV. "35-29" WELL #: 1 U RRCID -> 102048 COMPL. DATE 09/20/1982 TOTAL DEPTH 1690 PERF. 1429 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	247	-0-	-83	B	-0-	247	2			N	-0-					-0-
12	323	N	323	-0-	-0-	B	-0-	323	2			N	-0-					-0-
01	372	N	311	-0-	-61	B	-0-	311	2			N	-0-					-0-
02	224	N	174	-0-	-50	B	-0-	174	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	194	-0-	-116	B	-0-	194	2			N	-0-					-0-
04	300	N	240	-0-	-60	B	-0-	240	2			N	-0-					-0-

UNIV. "33-H" WELL #: 1 RRCID -> 102502 COMPL. DATE 10/26/1982 TOTAL DEPTH 1460 PERF. 1341 - 1432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	48	-0-	-12	B	-0-	48	2			N	-0-					-0-
12	63	N	63	-0-	-0-	B	-0-	63	2			N	-0-					-0-
01	62	N	60	-0-	-2	B	-0-	60	2			N	-0-					-0-
02	56	N	24	-0-	-32	B	-0-	24	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	60	-0-	-2	B	-0-	60	2			N	-0-					-0-
*04	74	N	74	-0-	-0-	B	-0-	74	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-H" WELL #: 2 RRCID -> 102503 COMPL. DATE 10/26/1982 TOTAL DEPTH 1505 PERF. 1311 - 1387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	41	-0-	-19 B	-0-	41	2			N	-0-					-0-
12	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
01	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
02	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
*04	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-

UNIV. "29-C" WELL #: 2 RRCID -> 102709 COMPL. DATE 11/10/1982 TOTAL DEPTH 1630 PERF. 1430 - 1501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	69	-0-	-51 B	-0-	69	2			N	-0-					-0-
12	93	N	89	-0-	-4 B	-0-	89	2			N	-0-					-0-
01	124	N	86	-0-	-38 B	-0-	86	2			N	-0-					-0-
02	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
*04	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-

UNIV. "33-F" WELL #: 2 RRCID -> 102710 COMPL. DATE 11/13/1982 TOTAL DEPTH 1500 PERF. 1335 - 1446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-
12	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
01	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
02	28	N	25	-0-	-3 B	-0-	25	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
*04	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-

UNIV. "6-30" WELL #: 1 RRCID -> 102711 COMPL. DATE 11/14/1982 TOTAL DEPTH 1575 PERF. 1338 - 1416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
12	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
01	62	N	41	-0-	-21 B	-0-	41	2			N	-0-					-0-
02	28	N	13	-0-	-15 B	-0-	13	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
*04	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-

UNIV. "6-30" WELL #: 2 RRCID -> 102924 COMPL. DATE 12/04/1982 TOTAL DEPTH 1570 PERF. 1337 - 1519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	62	-0-	-28 B	-0-	62	2			N	-0-					-0-
12	93	N	80	-0-	-13 B	-0-	80	2			N	-0-					-0-
01	93	N	77	-0-	-16 B	-0-	77	2			N	-0-					-0-
02	56	N	31	-0-	-25 B	-0-	31	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	59	-0-	-34 B	-0-	59	2			N	-0-					-0-
*04	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-

UNIV. "14-30" WELL #: 2 RRCID -> 102925 COMPL. DATE 12/01/1982 TOTAL DEPTH 1528 PERF. 1399 - 1492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
12	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
01	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
02	28	N	25	-0-	-3 B	-0-	25	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
*04	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "15-30" WELL #: 1 RRCID -> 102926 COMPL. DATE 12/04/1982 TOTAL DEPTH 1480 PERF. 1380 - 1397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-
12	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-
01	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
02	28	N	25	-0-	-3	B	-0-	25	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	25	-0-	-6	B	-0-	25	2			N	-0-					-0-
*04	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-

UNIV. "29-D" WELL #: 1 U RRCID -> 103985 COMPL. DATE 03/24/1983 TOTAL DEPTH 1700 PERF. 1448 - 1536

11	150	N	128	-0-	-22	B	-0-	128	2			N	-0-					-0-
12	167	N	167	-0-	-0-	B	-0-	167	2			N	-0-					-0-
01	186	N	162	-0-	-24	B	-0-	162	2			N	-0-					-0-
02	217	N	217	-0-	-0-	B	-0-	217	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	213	N	213	-0-	-0-	B	-0-	213	2			N	-0-					-0-
*04	263	N	263	-0-	-0-	B	-0-	263	2			N	-0-					-0-

SUTTON RANCH WELL #: 1 RRCID -> 106828 COMPL. DATE 07/15/1983 TOTAL DEPTH 1600 PERF. 1374 - 1517

11	105	N	105	-0-	-0-	B	-0-	105	2			N	-0-					-0-
12	155	N	135	-0-	-20	B	-0-	135	2			N	-0-					-0-
01	186	N	131	-0-	-55	B	-0-	131	2			N	-0-					-0-
02	112	N	35	-0-	-77	B	-0-	35	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	95	-0-	-29	B	-0-	95	2			N	-0-					-0-
04	120	N	118	-0-	-2	B	-0-	118	2			N	-0-					-0-

UNIV. "33-J" WELL #: 1 RRCID -> 107106 COMPL. DATE 09/01/1983 TOTAL DEPTH 1556 PERF. 1375 - 1390

11	210	N	170	-0-	-40	B	-0-	170	2			N	-0-					-0-
12	220	N	220	-0-	-0-	B	-0-	220	2			N	-0-					-0-
01	248	N	212	-0-	-36	B	-0-	212	2			N	-0-					-0-
02	225	N	225	-0-	-0-	B	-0-	225	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	274	N	274	-0-	-0-	B	-0-	274	2			N	-0-					-0-
*04	338	N	338	-0-	-0-	B	-0-	338	2			N	-0-					-0-

UNIV. "14-30" WELL #: 3 RRCID -> 111733 COMPL. DATE 07/16/1984 TOTAL DEPTH 1520 PERF. 1391 - 1408

11	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-
12	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-
01	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
02	28	N	25	-0-	-3	B	-0-	25	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	25	-0-	-6	B	-0-	25	2			N	-0-					-0-
*04	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-

UNIV. "11-30" WELL #: 2 RRCID -> 112829 COMPL. DATE 09/17/1984 TOTAL DEPTH 1540 PERF. 1394 - 1493

11	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-
12	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-
01	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
02	28	N	25	-0-	-3	B	-0-	25	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	25	-0-	-6	B	-0-	25	2			N	-0-					-0-
*04	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "24-29" WELL #: 6 RRCID -> 171249 COMPL. DATE 11/09/1998 TOTAL DEPTH 1598 PERF. 1356 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	120	-0-	-30 B	-0-	120	2			N	-0-					-0-
12	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
01	186	N	149	-0-	-37 B	-0-	149	2			N	-0-					-0-
02	112	N	70	-0-	-42 B	-0-	70	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	68	-0-	-87 B	-0-	68	2			N	-0-					-0-
04	150	N	85	-0-	-65 B	-0-	85	2			N	-0-					-0-
UNIV. "33-L" WELL #: 1 RRCID -> 171590 COMPL. DATE 11/02/1998 TOTAL DEPTH 1522 PERF. 1300 - 1522																	
11	90	N	69	-0-	-21 B	-0-	69	2			N	-0-					-0-
12	93	N	89	-0-	-4 B	-0-	89	2			N	-0-					-0-
01	93	N	86	-0-	-7 B	-0-	86	2			N	-0-					-0-
02	56	N	55	-0-	-1 B	-0-	55	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	58	-0-	-35 B	-0-	58	2			N	-0-					-0-
04	90	N	71	-0-	-19 B	-0-	71	2			N	-0-					-0-
SUTTON WELL #: 305 RRCID -> 214243 COMPL. DATE 09/12/2005 TOTAL DEPTH 1673 PERF. 1368 - 1571																	
11	90	N	82	-0-	-8 B	-0-	82	2			N	-0-					-0-
12	93	N	64	-0-	-29 B	-0-	64	2			N	-0-					-0-
01	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
02	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
04	90	N	49	-0-	-41 B	-0-	49	2			N	-0-					-0-

INGHAM, W. (STRAWN-DETRITAL) 44568 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INGHAM FARMS "23" WELL #: 1 RRCID -> 095244 COMPL. DATE 07/31/1981 TOTAL DEPTH 9250 PERF. 7821 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	R	2790	-0-	-0-	-0-	2787	2	3	9	N	3	30	7			111
12	2604	#	2504	-0-	-100	-0-	2484	2	20	9	N	18					129
01	2852	#	2538	-0-	-314	-0-	2535	2	3	9	N	3					132
02	2604	#	2558	-0-	-46	-0-	2557	2	1	9	N	1					133
03	2883	#	2766	-0-	-117	-0-	2762	2	4	9	N	4					137
04	2790	#	2663	-0-	-127	-0-	2660	2	3	9	N	3					140

INTERSTATE (CANYON) 44634 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WILLIAMSON CO. SCHOOL LAND WELL #: 1 RRCID -> 057661 COMPL. DATE 09/09/1972 TOTAL DEPTH 3611 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
WEST WELL #: 1 RRCID -> 091387 COMPL. DATE 01/12/1981 TOTAL DEPTH 5062 PERF. 2944 - 2980																	
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

INTERSTATE (CANYON) //CONT.// 44634 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
PIONEER GAS PIPELINE, INC. //CONT.// 665707
WEST WELL #: 4 RRCID -> 094313 COMPL. DATE 06/23/1981 TOTAL DEPTH 4752 PERF. 3117 - 3165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMSON CO. SCHOOL LAND WELL #: 3 RRCID -> 101756 COMPL. DATE 08/26/1982 TOTAL DEPTH 5094 PERF. 2922 - 3120

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

INTERSTATE (STRAWN) 44634 750 ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WEST WELL #: 6 RRCID -> 097869 COMPL. DATE 12/28/1981 TOTAL DEPTH 4447 PERF. 4052 - 4294

11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

IRION, W. (CANYON) 44710 500 ASSOCIATED 49B CNTY: IRION
BREITBURN OPERATING L.P. 090732
WILLIAMS 11 WELL #: 1 RRCID -> 125407 COMPL. DATE 10/11/1987 TOTAL DEPTH 7032 PERF. 6205 - 6322

11	1590	#	1405	-0-	-185		-0-	1405	2			N	-0-					7
12	1643	#	1531	-0-	-112		-0-	1531	2			N	-0-					7
01	1643	#	1458	-0-	-185		-0-	1458	2			N	-0-					7
02	1428	#	1323	-0-	-105		-0-	1323	2			N	-0-					7
03	1550	#	1461	-0-	-89		-0-	1461	2			N	-0-					7
04	1470	#	1416	-0-	-54		-0-	1416	2			N	-0-					7

SCHEUBER -711- WELL #: 1 RRCID -> 205202 COMPL. DATE N/A TOTAL DEPTH 6550 PERF. 6310 - 6395

11	0	#	-0-	-0-	-0-		-0-					N	-0-					39
12	0	#	-0-	-0-	-0-		-0-					N	-0-					39
01	T. A.		-0-	-0-	-0-		-0-					N	-0-					39
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					39
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					39
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					39

TANKERSLEY WELL #: 9 RRCID -> 225737 COMPL. DATE 02/24/1987 TOTAL DEPTH 6520 PERF. 6354 - 6430

11	681	R	681	-0-	-0-		-0-	664	2	17	9	N	15	1	8			47
12	780	R	780	-0-	-0-		-0-	762	2	18	9	N	16					63
01	758	R	758	-0-	-0-		-0-	736	2	22	9	N	20	3	8			80
02	693	R	693	-0-	-0-		-0-	674	2	19	9	N	17	2	8			95
03	737	R	737	-0-	-0-		-0-	718	2	19	9	N	17					112
*04	695	R	695	-0-	-0-		-0-	684	2	11	9	N	10					122

IRION, W. (CANYON) //CONT.// 44710 500 ASSOCIATED 49B CNTY: IRION
BREITBURN OPERATING L.P. //CONT.// 090732
ATKINSON WELL #: 6 RRCID -> 252634 COMPL. DATE 06/04/1985 TOTAL DEPTH 6485 PERF. 6301 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	-0-	-0-	-30	-0-					N	-0-					22
12	31	#	-0-	-0-	-31	-0-					N	-0-					22
01	0	#	-0-	-0-	-0-	-0-					N	-0-					22
02	0	#	-0-	-0-	-0-	-0-					N	-0-					22
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					22
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					22

TANKERSLEY WELL #: 6 RRCID -> 273074 COMPL. DATE 12/14/1985 TOTAL DEPTH 6525 PERF. 6376 - 6428

11	0	W	-0-	-0-	-0-	1095					N	-0-					35
12	0	W	-0-	-0-	-0-	1095					N	-0-					35
01	14B2 EXT		-0-	-0-	-0-	1095					N	-0-					35
02	14B2 EXT		-0-	-0-	-0-	1095					N	-0-					35
03	14B2 EXT		-0-	-0-	-0-	1095					N	-0-					35
04	14B2 EXT		-0-	-0-	-0-	1095					N	-0-					35

J.D. GAS (STRAWN) 44973 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
PHILLIPS "B" WELL #: 306D RRCID -> 226599 COMPL. DATE 10/30/2006 TOTAL DEPTH 11841 PERF.10209 - 10515

11	570	#	535	-0-	-35	-0-	27	1	508	3	N	-0-					-0-
12	589	#	582	-0-	-7	-0-	30	1	552	3	N	-0-					-0-
01	558	#	515	-0-	-43	-0-	28	1	487	3	N	-0-					-0-
02	504	#	425	-0-	-79	-0-	22	1	403	3	N	-0-					-0-
03	589	#	473	-0-	-116	-0-	25	1	448	3	N	-0-					-0-
04	570	#	488	-0-	-82	-0-	21	1	467	3	N	-0-					-0-

PHILLIPS "B" WELL #: 238B RRCID -> 232636 COMPL. DATE 09/14/2007 TOTAL DEPTH 10272 PERF. 9610 - 9875

11	423	R	423	-0-	-0-	-0-	21	1	402	3	N	-0-					-0-
12	403	R	403	-0-	-0-	-0-	21	1	382	3	N	-0-					-0-
01	400	R	400	-0-	-0-	-0-	22	1	378	3	N	-0-					-0-
02	392	#	309	-0-	-83	-0-	16	1	293	3	N	-0-					-0-
03	434	#	383	-0-	-51	-0-	20	1	363	3	N	-0-					-0-
*04	441	R	441	-0-	-0-	-0-	19	1	422	3	N	-0-					-0-

J. D. GAS, INC. 427477
MICHAEL WELL #: 1 RRCID -> 174518 COMPL. DATE 05/12/1999 TOTAL DEPTH 11200 PERF.10600 - 11100

11	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
01	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
02	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MICHAEL WELL #: 3 RRCID -> 176043 COMPL. DATE 09/11/1999 TOTAL DEPTH 11779 PERF.10542 - 10940

11	300	#	218	-0-	-82	-0-	218	2			N	-0-					-0-
12	310	#	221	-0-	-89	-0-	221	2			N	-0-					-0-
01	279	#	23	-0-	-256	-0-	23	2			N	-0-					-0-
02	224	#	185	-0-	-39	-0-	185	2			N	-0-					-0-
03	248	#	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
04	210	#	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

J. D. SLADE (MISS) 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
ALLISON WELL #: 1 RRCID -> 097681 COMPL. DATE 12/11/1981 TOTAL DEPTH 7000 PERF. 6484 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2302	N	2302	-0-	-0-	-0-	2302	2			N	-0-					-0-
12	2759	N	2196	-0-	-563	-0-	2196	2			N	-0-					-0-
01	2821	N	2252	-0-	-569	-0-	2252	2			N	-0-					-0-
02	2156	N	1603	-0-	-553	-0-	1603	2			N	-0-					-0-
03	2704	N	2704	-0-	-0-	-0-	2704	2			N	-0-					-0-
04	2190	N	2095	-0-	-95	-0-	2095	2			N	-0-					-0-

ALLISON RANCH WELL #: 1041 RRCID -> 112224 COMPL. DATE 06/23/1984 TOTAL DEPTH 6585 PERF. 6446 - 6459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2117	N	2117	-0-	-0-	-0-	2117	2			N	-0-					-0-
12	2542	N	2020	-0-	-522	-0-	2020	2			N	-0-					-0-
01	2635	N	2072	-0-	-563	-0-	2072	2			N	-0-					-0-
02	1988	N	1475	-0-	-513	-0-	1475	2			N	-0-					-0-
03	2488	N	2488	-0-	-0-	-0-	2488	2			N	-0-					-0-
04	2010	N	1927	-0-	-83	-0-	1927	2			N	-0-					-0-

ALLISON RANCH WELL #: 1065 RRCID -> 116689 COMPL. DATE 05/06/1985 TOTAL DEPTH 6650 PERF. 6452 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
12	713	N	549	-0-	-164	-0-	549	2			N	-0-					-0-
01	713	N	563	-0-	-150	-0-	563	2			N	-0-					-0-
02	532	N	404	-0-	-128	-0-	404	2			N	-0-					-0-
03	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
04	540	N	532	-0-	-8	-0-	532	2			N	-0-					-0-

ALLISON "B" WELL #: 1 RRCID -> 161791 COMPL. DATE 02/06/1997 TOTAL DEPTH 6703 PERF. 6449 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2209	N	2209	-0-	-0-	-0-	2209	2			N	-0-					-0-
12	2666	N	2107	-0-	-559	-0-	2107	2			N	-0-					-0-
01	2666	N	2162	-0-	-504	-0-	2162	2			N	-0-					-0-
02	2072	N	1539	-0-	-533	-0-	1539	2			N	-0-					-0-
03	2596	N	2596	-0-	-0-	-0-	2596	2			N	-0-					-0-
04	2100	N	2011	-0-	-89	-0-	2011	2			N	-0-					-0-

ALLISON "B" WELL #: 2 RRCID -> 165085 COMPL. DATE 10/04/1997 TOTAL DEPTH 6688 PERF. 6446 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2341	N	2341	-0-	-0-	-0-	2341	2			N	-0-					-0-
12	2821	N	2233	-0-	-588	-0-	2233	2			N	-0-					-0-
01	2945	N	2291	-0-	-654	-0-	2291	2			N	-0-					-0-
02	2184	N	1631	-0-	-553	-0-	1631	2			N	-0-					-0-
03	2751	N	2751	-0-	-0-	-0-	2751	2			N	-0-					-0-
04	2220	N	2131	-0-	-89	-0-	2131	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
ARCHER SWD WELL #: 1 RRCID -> 248549 COMPL. DATE 09/21/2007 TOTAL DEPTH 6816 PERF. 5364 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JKT (CANYON) 45050 300 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
BEARCE WELL #: 1 RRCID -> 078967 COMPL. DATE 08/02/1978 TOTAL DEPTH 6851 PERF. 6545 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
12	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-
01	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
02	280	N	189	-0-	-91	-0-	189	3			N	-0-					-0-
03	186	N	140	-0-	-46	-0-	140	3			N	-0-					-0-
*04	355	N	355	-0-	-0-	-0-	146	3	209	9	N	190					190

EAGLE PRODUCTION, INC. 238735
BLAIR UNIT WELL #: 1 RRCID -> 101609 COMPL. DATE 07/30/1982 TOTAL DEPTH 6683 PERF. 6429 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JM (ELLENBURGER) 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HOME PETROLEUM CORP. 396852
MITCHELL WELL #: 1 RRCID -> 096531 COMPL. DATE 08/30/1981 TOTAL DEPTH 14800 PERF.13777 - 14361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10800	X	9538	-0-	-1262	-0-	9538	3			N	-0-					-0-
12	9145	X	7600	-0-	-1545	-0-	7600	3			N	-0-					-0-
01	9455	X	5800	-0-	-3655	-0-	5800	2			N	-0-					-0-
02	8904	X	8484	-0-	-420	-0-	8484	2			N	-0-					-0-
03	9858	X	4610	-0-	-5248	-0-	4610	2			N	-0-					-0-
04	9540	X	7720	-0-	-1820	-0-	7720	2			N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1 RRCID -> 037532 COMPL. DATE 10/18/1965 TOTAL DEPTH 13700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33750	X	29252	-0-	-4498	-0-	29252	2			N	-0-					-0-
12	29140	X	26618	-0-	-2522	-0-	26618	2			N	-0-					-0-
01	34231	X	34231	-0-	-0-	-0-	34227	2	4	9	N	4	4	8			-0-
02	28494	X	28494	-0-	-0-	-0-	28494	2			N	-0-					-0-
03	39037	X	39037	-0-	-0-	-0-	39037	2			N	-0-					-0-
*04	33865	X	33865	-0-	-0-	-0-	33865	2			N	-0-					-0-

MITCHELL WELL #: 2 RRCID -> 038272 COMPL. DATE 01/04/1990 TOTAL DEPTH 13420 PERF.12144 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	83940	X	75694	-0-	-8246	-0-	75694	2			N	-0-					-0-
12	86738	X	79947	-0-	-6791	-0-	79947	2			N	-0-					-0-
01	85202	X	85202	-0-	-0-	-0-	85201	2	1	9	N	1	1	8			-0-
02	78147	X	78147	-0-	-0-	-0-	78147	2			N	-0-					-0-
03	86459	X	85638	-0-	-821	-0-	85638	2			N	-0-					-0-
04	82440	X	82150	-0-	-290	-0-	82150	2			N	-0-					-0-

MITCHELL WELL #: 6 RRCID -> 039385 COMPL. DATE 05/18/1966 TOTAL DEPTH 13630 PERF.12130 - 13630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32610	X	31103	-0-	-1507	-0-	31103	2			N	-0-					-0-
12	33697	X	33482	-0-	-215	-0-	33482	2			N	-0-					-0-
01	33492	X	33492	-0-	-0-	-0-	33492	2			N	-0-					-0-
02	30133	X	30133	-0-	-0-	-0-	30133	2			N	-0-					-0-
03	32992	X	32992	-0-	-0-	-0-	32992	2			N	-0-					-0-
*04	31915	X	31915	-0-	-0-	-0-	31915	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 7 RRCID -> 039918 COMPL. DATE 10/03/1988 TOTAL DEPTH 13358 PERF.11930 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-					-0-
12	1982	N	1982	-0-	-0-	-0-	1982	2			N	-0-					-0-
01	1914	N	1914	-0-	-0-	-0-	1914	2			N	-0-					-0-
02	1756	N	1756	-0-	-0-	-0-	1756	2			N	-0-					-0-
03	1925	N	1925	-0-	-0-	-0-	1925	2			N	-0-					-0-
*04	1893	N	1893	-0-	-0-	-0-	1893	2			N	-0-					-0-

MITCHELL WELL #: 8 RRCID -> 040587 COMPL. DATE 11/23/1966 TOTAL DEPTH 14400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8508	X	8508	-0-	-0-	-0-	8508	2			N	-0-					-0-
12	7781	X	6554	-0-	-1227	-0-	6554	2			N	-0-					-0-
01	10797	X	10797	-0-	-0-	-0-	10797	2			N	-0-					-0-
02	7574	X	7574	-0-	-0-	-0-	7574	2			N	-0-					-0-
03	8952	X	8952	-0-	-0-	-0-	8952	2			N	-0-					-0-
04	9750	X	7946	-0-	-1804	-0-	7946	2			N	-0-					-0-

MITCHELL WELL #: 3 RRCID -> 040958 COMPL. DATE 10/07/1966 TOTAL DEPTH 14202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2152	X	2152	-0-	-0-	-0-	2152	2			N	-0-					-0-
12	3058	X	3058	-0-	-0-	-0-	3058	2			N	-0-					-0-
01	2271	X	2271	-0-	-0-	-0-	2271	2			N	-0-					-0-
02	1665	X	1665	-0-	-0-	-0-	1665	2			N	-0-					-0-
03	2372	X	2372	-0-	-0-	-0-	2372	2			N	-0-					-0-
*04	2493	X	2493	-0-	-0-	-0-	2493	2			N	-0-					-0-

MITCHELL WELL #: 9 RRCID -> 041482 COMPL. DATE 04/04/1967 TOTAL DEPTH 14050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20651	X	20651	-0-	-0-	-0-	20651	2			N	-0-					-0-
12	21127	X	21127	-0-	-0-	-0-	21127	2			N	-0-					-0-
01	21044	X	21044	-0-	-0-	-0-	21044	2			N	-0-					-0-
02	18976	X	18976	-0-	-0-	-0-	18976	2			N	-0-					-0-
03	20458	X	20458	-0-	-0-	-0-	20458	2			N	-0-					-0-
*04	19671	X	19671	-0-	-0-	-0-	19671	2			N	-0-					-0-

MITCHELL -A- WELL #: 11 RRCID -> 042400 COMPL. DATE 06/27/1967 TOTAL DEPTH 14582 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	59490	X	58845	-0-	-645	-0-	58845	2			N	-0-					-0-
12	61473	X	57079	-0-	-4394	-0-	57079	2			N	-0-					-0-
01	57211	X	57211	-0-	-0-	-0-	57211	2			N	-0-					-0-
02	51343	X	51343	-0-	-0-	-0-	51343	2			N	-0-					-0-
03	60605	X	57398	-0-	-3207	-0-	57398	2			N	-0-					-0-
04	58650	X	57586	-0-	-1064	-0-	57586	2			N	-0-					-0-

MITCHELL WELL #: 12 RRCID -> 042753 COMPL. DATE 10/16/1967 TOTAL DEPTH 14860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	436	-0-	-164	-0-	436	2			N	-0-					-0-
12	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
01	1023	N	153	-0-	-870	-0-	153	2			N	-0-					-0-
02	420	N	231	-0-	-189	-0-	231	2			N	-0-					-0-
03	682	N	475	-0-	-207	-0-	475	2			N	-0-					-0-
*04	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-

MITCHELL WELL #: 4 RRCID -> 043778 COMPL. DATE 11/21/1967 TOTAL DEPTH 15052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
12	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
01	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
02	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
03	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
*04	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 104 RRCID -> 046724 COMPL. DATE 08/07/1969 TOTAL DEPTH 14365 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31350	X	31098	-0-	-252	-0-	31098	2			N	-0-					-0-
12	32395	X	32129	-0-	-266	-0-	32129	2			N	-0-					-0-
01	32204	X	32204	-0-	-0-	-0-	32204	2			N	-0-					-0-
02	28941	X	28941	-0-	-0-	-0-	28941	2			N	-0-					-0-
03	32116	X	31890	-0-	-226	-0-	31890	2			N	-0-					-0-
04	31080	X	30964	-0-	-116	-0-	30964	2			N	-0-					-0-

MITCHELL WELL #: 46 RRCID -> 047727 COMPL. DATE N/A TOTAL DEPTH 14659 PERF.13513 - 14385

11	6931	X	6931	-0-	-0-	-0-	6931	2			N	-0-					-0-
12	7282	X	7282	-0-	-0-	-0-	7282	2			N	-0-					-0-
01	5488	X	5488	-0-	-0-	-0-	5488	2			N	-0-					-0-
02	6515	X	6515	-0-	-0-	-0-	6515	2			N	-0-					-0-
03	6882	X	6167	-0-	-715	-0-	6167	2			N	-0-					-0-
04	6660	X	5492	-0-	-1168	-0-	5492	2			N	-0-					-0-

MITCHELL WELL #: 14 RRCID -> 065403 COMPL. DATE 01/23/1976 TOTAL DEPTH 13463 PERF. N/A

11	2198	N	2198	-0-	-0-	-0-	2198	2			N	-0-					-0-
12	2245	N	2245	-0-	-0-	-0-	2245	2			N	-0-					-0-
01	2268	N	2268	-0-	-0-	-0-	2268	2			N	-0-					-0-
02	2039	N	2039	-0-	-0-	-0-	2039	2			N	-0-					-0-
03	2232	N	2193	-0-	-39	-0-	2193	2			N	-0-					-0-
04	2160	N	2123	-0-	-37	-0-	2123	2			N	-0-					-0-

MITCHELL WELL #: 16 RRCID -> 067124 COMPL. DATE 05/23/1976 TOTAL DEPTH 14388 PERF. N/A

11	7410	X	7095	-0-	-315	-0-	7095	2			N	-0-					-0-
12	7657	X	7335	-0-	-322	-0-	7335	2			N	-0-					-0-
01	7221	X	7221	-0-	-0-	-0-	7221	2			N	-0-					-0-
02	6495	X	6495	-0-	-0-	-0-	6495	2			N	-0-					-0-
03	7347	X	7238	-0-	-109	-0-	7238	2			N	-0-					-0-
04	7110	X	6962	-0-	-148	-0-	6962	2			N	-0-					-0-

MITCHELL WELL #: 17 RRCID -> 070986 COMPL. DATE 03/31/1977 TOTAL DEPTH 14844 PERF. N/A

11	2973	X	2973	-0-	-0-	-0-	2973	2			N	-0-					-0-
12	3401	X	3401	-0-	-0-	-0-	3401	2			N	-0-					-0-
01	3220	X	3220	-0-	-0-	-0-	3220	2			N	-0-					-0-
02	2757	X	2757	-0-	-0-	-0-	2757	2			N	-0-					-0-
03	3148	X	3148	-0-	-0-	-0-	3148	2			N	-0-					-0-
*04	3055	X	3055	-0-	-0-	-0-	3055	2			N	-0-					-0-

MITCHELL WELL #: 19 RRCID -> 071115 COMPL. DATE 04/05/1977 TOTAL DEPTH 14450 PERF. N/A

11	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
12	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
01	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
02	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
03	744	N	743	-0-	-1	-0-	743	2			N	-0-					-0-
04	720	N	680	-0-	-40	-0-	680	2			N	-0-					-0-

MITCHELL UNIT 105 WELL #: 1 RRCID -> 075400 COMPL. DATE 12/21/1977 TOTAL DEPTH 14225 PERF. N/A

11	2311	N	2311	-0-	-0-	-0-	2311	2			N	-0-					-0-
12	2878	N	2878	-0-	-0-	-0-	2878	2			N	-0-					-0-
01	2439	N	2439	-0-	-0-	-0-	2439	2			N	-0-					-0-
02	2069	N	2069	-0-	-0-	-0-	2069	2			N	-0-					-0-
03	2150	N	2150	-0-	-0-	-0-	2150	2			N	-0-					-0-
*04	2297	N	2297	-0-	-0-	-0-	2297	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL C WELL #: 21 RRCID -> 152159 COMPL. DATE 10/15/1994 TOTAL DEPTH 13798 PERF.12188 - 13798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36930	X	34294	-0-	-2636	-0-	34294	2			N	-0-					-0-
12	41661	X	41661	-0-	-0-	-0-	41661	2			N	-0-					-0-
01	43523	X	43523	-0-	-0-	-0-	43523	2			N	-0-					-0-
02	38314	X	38314	-0-	-0-	-0-	38314	2			N	-0-					-0-
03	40674	X	40674	-0-	-0-	-0-	40674	2			N	-0-					-0-
*04	41159	X	41159	-0-	-0-	-0-	41159	2			N	-0-					-0-

MITCHELL WELL #: 23 RRCID -> 157292 COMPL. DATE 01/19/1996 TOTAL DEPTH 13884 PERF.12347 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3704	X	3704	-0-	-0-	-0-	3704	2			N	-0-					-0-
12	4275	X	4275	-0-	-0-	-0-	4275	2			N	-0-					-0-
01	4349	X	4349	-0-	-0-	-0-	4349	2			N	-0-					-0-
02	3995	X	3995	-0-	-0-	-0-	3995	2			N	-0-					-0-
03	4580	X	4580	-0-	-0-	-0-	4580	2			N	-0-					-0-
*04	4689	X	4689	-0-	-0-	-0-	4689	2			N	-0-					-0-

MITCHELL WELL #: 24 RRCID -> 160903 COMPL. DATE 04/12/1996 TOTAL DEPTH 13820 PERF.12220 - 13820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28230	X	23428	-0-	-4802	-0-	23428	2			N	-0-					-0-
12	26226	X	24647	-0-	-1579	-0-	24647	2			N	-0-					-0-
01	26513	X	26513	-0-	-0-	-0-	26513	2			N	-0-					-0-
02	24144	X	24144	-0-	-0-	-0-	24141	2	3	9	N	3	3	8			-0-
03	26783	X	26783	-0-	-0-	-0-	26783	2			N	-0-					-0-
*04	24488	X	24488	-0-	-0-	-0-	24488	2			N	-0-					-0-

MITCHELL WELL #: 25 RRCID -> 160905 COMPL. DATE 05/30/1996 TOTAL DEPTH 13690 PERF.12160 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38580	X	36879	-0-	-1701	-0-	36879	2			N	-0-					-0-
12	40619	X	40619	-0-	-0-	-0-	40619	2			N	-0-					-0-
01	39869	X	39869	-0-	-0-	-0-	39869	2			N	-0-					-0-
02	35941	X	35941	-0-	-0-	-0-	35941	2			N	-0-					-0-
03	39554	X	39554	-0-	-0-	-0-	39554	2			N	-0-					-0-
*04	38242	X	38242	-0-	-0-	-0-	38242	2			N	-0-					-0-

MITCHELL C WELL #: 48 RRCID -> 182596 COMPL. DATE 03/15/2001 TOTAL DEPTH 14100 PERF.12950 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	588	-0-	-12	-0-	588	2			N	-0-					-0-
12	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
01	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
02	560	N	557	-0-	-3	-0-	557	2			N	-0-					-0-
03	620	N	604	-0-	-16	-0-	604	2			N	-0-					-0-
04	600	N	584	-0-	-16	-0-	584	2			N	-0-					-0-

TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1048 RRCID -> 112022 COMPL. DATE 11/20/1982 TOTAL DEPTH 14782 PERF.13483 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1319	N	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
12	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
01	1302	N	1267	-0-	-35	-0-	1267	2			N	-0-					-0-
02	1232	N	1210	-0-	-22	-0-	1210	2			N	-0-					-0-
03	1426	N	1325	-0-	-101	-0-	1325	2			N	-0-					-0-
*04	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-

JM (PERMIAN UPPER) 45090 700 NON-ASSOCIATED EXEMPT CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 15 RRCID -> 069635 COMPL. DATE 12/22/1976 TOTAL DEPTH 14915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	51	-0-	-69	-0-	51	2			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
*04	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-

JM (STRAWN) 45090 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
S & C CONSTRUCTION, INC. 740160
MITCHELL 11 WELL #: 1 RRCID -> 136469 COMPL. DATE 08/17/1990 TOTAL DEPTH 15325 PERF.12100 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					-0-
12	1588	N	1588	-0-	-0-	-0-	1588	2			N	-0-					-0-
01	1643	N	1426	-0-	-217	-0-	1426	2			N	-0-					-0-
02	1372	N	1251	-0-	-121	-0-	1251	2			N	-0-					-0-
*03	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					-0-
04	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					-0-

JM, N. (ELLENBURGER) 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
MITCHELL, TOM WELL #: 1X RRCID -> 100635 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22590	X	21671	-0-	-919	-0-	21671	3			N	-0-					-0-
12	23188	X	19477	-0-	-3711	-0-	19477	3			N	-0-					-0-
01	23994	X	20779	-0-	-3215	-0-	20779	3			N	-0-					-0-
02	21672	X	20289	-0-	-1383	-0-	20289	3			N	-0-					-0-
03	23994	X	20231	-0-	-3763	-0-	20231	3			N	-0-					-0-
04	21660	X	19148	-0-	-2512	-0-	19148	3			N	-0-					-0-

MITCHELL, TOM WELL #: 2 RRCID -> 110408 COMPL. DATE 03/07/1984 TOTAL DEPTH 13675 PERF.12057 - 13675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27750	X	26221	-0-	-1529	-0-	26221	3			N	-0-					-0-
12	28675	X	23739	-0-	-4936	-0-	23739	3			N	-0-					-0-
01	29636	X	27553	-0-	-2083	-0-	27553	3			N	-0-					-0-
02	26768	X	25019	-0-	-1749	-0-	25019	3			N	-0-					-0-
03	29636	X	24848	-0-	-4788	-0-	24848	3			N	-0-					-0-
04	26670	X	25769	-0-	-901	-0-	25769	3			N	-0-					-0-

MITCHELL, TOM UNIT WELL #: 3 RRCID -> 164857 COMPL. DATE 01/24/1997 TOTAL DEPTH 14400 PERF.12665 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34980	X	34800	-0-	-180	-0-	34800	3			N	-0-					-0-
12	36084	X	35225	-0-	-859	-0-	35225	3			N	-0-					-0-
01	37169	X	35290	-0-	-1879	-0-	35290	3			N	-0-					-0-
02	33572	X	31577	-0-	-1995	-0-	31577	3			N	-0-					-0-
03	37169	X	35159	-0-	-2010	-0-	35159	3			N	-0-					-0-
04	34800	X	34146	-0-	-654	-0-	34146	3			N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1032 RRCID -> 111308 COMPL. DATE N/A TOTAL DEPTH 13682 PERF.12160 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25470	X	24897	-0-	-573	-0-	24897	2			N	-0-					-0-
12	26755	X	26755	-0-	-0-	-0-	26755	2			N	-0-					-0-
01	26163	X	26163	-0-	-0-	-0-	26163	2			N	-0-					-0-
02	23581	X	23581	-0-	-0-	-0-	23581	2			N	-0-					-0-
03	26691	X	26049	-0-	-642	-0-	26049	2			N	-0-					-0-
04	25830	X	25264	-0-	-566	-0-	25264	2			N	-0-					-0-

JM, N. (ELLENBURGER) //CONT.// 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 1033 RRCID -> 116474 COMPL. DATE 04/18/1985 TOTAL DEPTH 13567 PERF.12011 - 13567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	1631	-0-	-3679	-0-	1631	2			N	-0-					-0-
12	7556	X	7556	-0-	-0-	-0-	7556	2			N	-0-					-0-
01	7022	X	7022	-0-	-0-	-0-	7022	2			N	-0-					-0-
02	6857	X	6857	-0-	-0-	-0-	6857	2			N	-0-					-0-
03	7743	X	7743	-0-	-0-	-0-	7743	2			N	-0-					-0-
*04	7779	X	7779	-0-	-0-	-0-	7779	2			N	-0-					-0-

JM, W. (STRAWN) 45093 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
BLACK, HALLIE "4" WELL #: 1 RRCID -> 165685 COMPL. DATE 10/30/1997 TOTAL DEPTH 11325 PERF.10902 - 11082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3655	-0-	-275	-0-	3655	2			N	-0-					-0-
12	4061	X	3883	-0-	-178	-0-	3883	2			N	-0-					-0-
01	4061	X	3936	-0-	-125	-0-	3936	2			N	-0-					-0-
02	3609	X	3609	-0-	-0-	-0-	3609	2			N	-0-					-0-
03	3968	X	3642	-0-	-326	-0-	3642	2			N	-0-					-0-
04	3810	X	3772	-0-	-38	-0-	3772	2			N	-0-					-0-

MITCHELL 10 WELL #: 1 RRCID -> 168562 COMPL. DATE 03/27/1998 TOTAL DEPTH 11778 PERF.11489 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2463	X	2463	-0-	-0-	-0-	2463	2			N	-0-					-0-
12	2818	X	2818	-0-	-0-	-0-	2818	2			N	-0-					-0-
01	2769	X	2769	-0-	-0-	-0-	2769	2			N	-0-					-0-
02	2475	X	2475	-0-	-0-	-0-	2475	2			N	-0-					-0-
03	2678	N	2678	-0-	-0-	-0-	2678	2			N	-0-					-0-
*04	2550	N	2550	-0-	-0-	-0-	2550	2			N	-0-					-0-

JACK HERBERT (FUSSELMAN) 45316 284 ASSOCIATED EXEMPT CNTY: UPTON
KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 L RRCID -> 018945 COMPL. DATE 03/16/1962 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-

JACK HERBERT (STRAWN PENN.) 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
MCELROY WELL #: 3 RRCID -> 135047 COMPL. DATE 06/05/1990 TOTAL DEPTH 9830 PERF. 9771 - 9809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 U RRCID -> 018961 COMPL. DATE 04/07/1962 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JACK HERBERT (STRAWN PENN.) //CONT.// 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
RAYDEN 695567
DODSON -B- WELL #: 1 RRCID -> 018956 COMPL. DATE 02/27/1987 TOTAL DEPTH 11797 PERF. 9840 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	908	-0-	-922	-0-	906	3	2	9	N	2					107
12	1794	N	1794	-0-	-0-	-0-	1788	3	6	9	N	5					112
01	1147	N	113	-0-	-1034	-0-	113	3			N	-0-					112
02	1249	N	1249	-0-	-0-	-0-	1242	3	7	9	N	6					118
03	1798	N	814	-0-	-984	-0-	812	3	2	9	N	2					120
*04	2003	N	2003	-0-	-0-	-0-	1996	3	7	9	N	6					126

WINDHAM, R. S. WELL #: 1 RRCID -> 181191 COMPL. DATE 11/24/2000 TOTAL DEPTH 10100 PERF. 9782 - 9868

11	1554	N	1554	-0-	-0-	-0-	1534	3	20	9	N	18					175
12	1546	N	1546	-0-	-0-	-0-	1523	3	23	9	N	21					196
01	1101	N	1101	-0-	-0-	-0-	1046	3	55	9	N	50	190	1			56
02	1194	N	1194	-0-	-0-	-0-	1174	3	20	9	N	18					74
03	1657	N	1657	-0-	-0-	-0-	1613	3	44	9	N	40					114
*04	1316	N	1316	-0-	-0-	-0-	1294	3	22	9	N	20					134

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S., -B- WELL #: 1 RRCID -> 018959 COMPL. DATE 01/17/1958 TOTAL DEPTH 11798 PERF. N/A

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
WINDHAM, R. S. ET AL 2 WELL #: 1 RRCID -> 245479 COMPL. DATE N/A TOTAL DEPTH 11793 PERF. 9802 - 9864

11	3047	X	3047	-0-	-0-	-0-	3007	3	40	9	N	36					91
12	3311	X	3311	-0-	-0-	-0-	3266	3	45	9	N	41					132
01	3286	X	3286	-0-	-0-	-0-	3282	3	4	9	N	4					136
02	3032	X	3032	-0-	-0-	-0-	2953	3	79	9	N	72	162	1			46
03	3544	X	3544	-0-	-0-	-0-	3514	3	30	9	N	27					73
*04	3261	X	3261	-0-	-0-	-0-	3230	3	31	9	N	28					101

JAMESON 45580 001 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON REEF UNIT WELL #: 1027 RRCID -> 129483 COMPL. DATE 12/29/1988 TOTAL DEPTH 6550 PERF. 5760 - 5942

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON REEF UNIT WELL #: 1010 RRCID -> 131899 COMPL. DATE 08/22/1989 TOTAL DEPTH 6439 PERF. 5840 - 5960

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON //CONT.// 45580 001 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
JAMESON REEF UNIT WELL #: 1011 RRCID -> 140848 COMPL. DATE 11/08/1991 TOTAL DEPTH 6436 PERF. 5766 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON (STRAWN) 45580 666 ASSOCIATED 49B CNTY: COKE
J & J SERVICES COMPANY 427662
CROWN WELL #: 1 RRCID -> 150888 COMPL. DATE 11/15/1982 TOTAL DEPTH 7320 PERF. 7129 - 7191

11	600 #	NO RPT	-0-	-600	-0-						N	NO RPT					157
12	0 #	NO RPT	-0-	-0-	-0-						N	NO RPT					157
01	0 #	NO RPT	-0-	-0-	-0-						N	NO RPT					157
02	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					157
03	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					157
04	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					157

JATAM INC. 430270
HICKS, ETC.-KNIGHT WELL #: 1 RRCID -> 147669 COMPL. DATE 12/19/1981 TOTAL DEPTH 7125 PERF. 6966 - 6988

11	120 #	119	-0-	-1	-0-	119	3				N	-0-					109
12	133 R	133	-0-	-0-	-0-	122	3	11	9		N	10					119
01	124 #	102	-0-	-22	-0-	102	3				N	-0-					119
02	112 #	108	-0-	-4	-0-	108	3				N	-0-					119
03	124 #	98	-0-	-26	-0-	98	3				N	-0-					119
*04	121 R	121	-0-	-0-	-0-	121	3				N	-0-					119

KNIGHT 142 WELL #: 1 RRCID -> 147777 COMPL. DATE 02/14/1981 TOTAL DEPTH N/A PERF. 7139 - 7196

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O.G.P. OPERATING, INC. 617041
MATHERS, ARCH WELL #: 1 RRCID -> 139929 COMPL. DATE 11/01/1975 TOTAL DEPTH 6460 PERF. 6012 - 6038

11	330 #	209	-0-	-121	-0-	163	3	46	9		N	42					140
12	341 #	303	-0-	-38	-0-	238	3	65	9		N	59					199
01	315 R	315	-0-	-0-	-0-	278	3	37	9		N	34	182	1			51
02	280 #	251	-0-	-29	-0-	212	3	39	9		N	35					86
03	310 #	268	-0-	-42	-0-	222	3	46	9		N	42					128
04	300 #	257	-0-	-43	-0-	212	3	45	9		N	41					169

TERRY "B" WELL #: 1451 RRCID -> 189185 COMPL. DATE 12/02/1978 TOTAL DEPTH 7150 PERF. N/A

11	DLQ G-10	45	-0-	45	45	45	3				Y	-0-					-0-
12	DLQ G-10	47	-0-	47	92	47	3				Y	-0-					-0-
01	DLQ G-10	47	-0-	47	139	47	3				Y	-0-					-0-
02	DLQ G-10	42	-0-	42	181	42	3				Y	-0-					-0-
03	DLQ G-10	47	-0-	47	228	47	3				Y	-0-					-0-
04	DLQ G-10	45	-0-	45	273	45	3				Y	-0-					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
O.G.P. OPERATING, INC. //CONT.// 617041
COPELAND, JOHN JR. "A" WELL #: 1 RRCID -> 210265 COMPL. DATE N/A TOTAL DEPTH 7134 PERF. 6987 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	59	-0-	-61	-0-	59	3			N	-0-					27
12	128	R	128	-0-	-0-	-0-	120	3	8	9	N	7					34
01	124	#	110	-0-	-14	-0-	110	3			N	-0-					34
02	103	R	103	-0-	-0-	-0-	103	3			N	-0-					34
03	124	#	118	-0-	-6	-0-	112	3	6	9	N	5					39
*04	123	R	123	-0-	-0-	-0-	116	3	7	9	N	6					45

COPELAND, JOHN JR. WELL #: 7301 RRCID -> 210267 COMPL. DATE 05/30/1985 TOTAL DEPTH 7370 PERF. N/A

11	390	#	339	-0-	-51	-0-	315	3	24	9	N	22					136
12	372	#	358	-0-	-14	-0-	330	3	28	9	N	25	135	1			26
01	372	#	348	-0-	-24	-0-	325	3	23	9	N	21					47
02	336	#	328	-0-	-8	-0-	306	3	22	9	N	20					67
03	372	#	335	-0-	-37	-0-	315	3	20	9	N	18					85
04	360	#	348	-0-	-12	-0-	326	3	22	9	N	20					105

TERRY "118" WELL #: 3 RRCID -> 210273 COMPL. DATE N/A TOTAL DEPTH 7158 PERF. 7070 - 7120

11	557	R	557	-0-	-0-	-0-	557	3			N	-0-					-0-
12	573	R	573	-0-	-0-	-0-	573	3			N	-0-					-0-
01	419	R	419	-0-	-0-	-0-	419	3			N	-0-					-0-
02	328	R	328	-0-	-0-	-0-	328	3			N	-0-					-0-
03	511	R	511	-0-	-0-	-0-	511	3			N	-0-					-0-
*04	648	R	648	-0-	-0-	-0-	648	3			N	-0-					-0-

TERRY "A" WELL #: 1191 RRCID -> 210277 COMPL. DATE N/A TOTAL DEPTH 7156 PERF. 7049 - 7101

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER PROPERTIES - REED WELL #: 3 RRCID -> 210279 COMPL. DATE N/A TOTAL DEPTH 6150 PERF. 5953 - 6103

11	390	#	321	-0-	-69	-0-	317	3	4	9	N	4					99
12	434	#	316	-0-	-118	-0-	310	3	6	9	N	5					104
01	434	#	317	-0-	-117	-0-	310	3	7	9	N	6					110
02	392	#	291	-0-	-101	-0-	284	3	7	9	N	6					116
03	434	#	334	-0-	-100	-0-	330	3	4	9	N	4					120
04	330	#	322	-0-	-8	-0-	318	3	4	9	N	4					124

COPELAND, JOHN JR. "F" WELL #: 1 RRCID -> 212322 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 6992 - 7059

11	150	#	129	-0-	-21	-0-	125	3	4	9	N	4					74
12	186	#	168	-0-	-18	-0-	164	3	4	9	N	4	53	1			25
01	186	#	183	-0-	-3	-0-	176	3	7	9	N	6					31
02	168	#	148	-0-	-20	-0-	142	3	6	9	N	5					36
03	186	#	68	-0-	-118	-0-	61	3	7	9	N	6					42
*04	194	R	194	-0-	-0-	-0-	185	3	9	9	N	8					50

TERRY "B" WELL #: 1203 RRCID -> 212323 COMPL. DATE N/A TOTAL DEPTH 7160 PERF. 6976 - 7029

11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
O.G.P. OPERATING, INC. //CONT.// 617041
TERRY "B" WELL #: 1201 RRCID -> 212324 COMPL. DATE 12/07/1978 TOTAL DEPTH 7075 PERF. 6957 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		389	-0-	389	389	389	3			Y	-0-					99
12	DLQ G-10		337	-0-	337	726	337	3			Y	-0-					99
01	DLQ G-10		281	-0-	281	1007	281	3			Y	-0-					99
02	DLQ G-10		416	-0-	416	1423	415	3	1	9	Y	1					100
03	DLQ G-10		617	-0-	617	2040	600	3	17	9	Y	15					115
04	DLQ G-10		544	-0-	544	2584	527	3	17	9	Y	15					130

HENDRY, M. C. WELL #: 1 RRCID -> 214870 COMPL. DATE 09/01/1977 TOTAL DEPTH 6902 PERF. 5949 - 5995

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

TURNER PROPERTIES-REED WELL #: 1 RRCID -> 245461 COMPL. DATE 04/01/1980 TOTAL DEPTH 6210 PERF. 5953 - 6103

11	120	#	105	-0-	-15	-0-	105	3			N	-0-					-0-
12	155	#	103	-0-	-52	-0-	103	3			N	-0-					-0-
01	155	#	103	-0-	-52	-0-	103	3			N	-0-					-0-
02	140	#	95	-0-	-45	-0-	95	3			N	-0-					-0-
03	124	#	110	-0-	-14	-0-	110	3			N	-0-					-0-
04	120	#	106	-0-	-14	-0-	106	3			N	-0-					-0-

TERRY "A" WELL #: 1441 RRCID -> 276171 COMPL. DATE 12/14/1978 TOTAL DEPTH 7170 PERF. 7039 - 7091

02	0	W	255	-0-	255	255	255	3			N	-0-					-0-
03	0	W	282	-0-	282	537	281	3	1	9	N	1					1
04	0	W	273	-0-	273	810	272	3	1	9	N	1					2

SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON STRAWN SAND UNIT WELL #: 634 RRCID -> 111986 COMPL. DATE 07/01/1984 TOTAL DEPTH 6070 PERF. 5882 - 5900

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON, FRED WELL #: 2 RRCID -> 136684 COMPL. DATE 08/04/1990 TOTAL DEPTH 6419 PERF. 5760 - 5775

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MATHERS, C. E. WELL #: 1 RRCID -> 141125 COMPL. DATE 01/10/1992 TOTAL DEPTH 6436 PERF. 5738 - 5898

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
TUBB, W. I. WELL #: 10 RRCID -> 148733 COMPL. DATE 03/03/1994 TOTAL DEPTH 6700 PERF. 5768 - 6126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS-STRAWN UNIT WELL #: 1 RRCID -> 151865 COMPL. DATE 08/10/1994 TOTAL DEPTH 6500 PERF. 5778 - 5950

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON, H. H. WELL #: 6 RRCID -> 156696 COMPL. DATE 11/29/1995 TOTAL DEPTH 7135 PERF. 5754 - 5975

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON, ALLEN WELL #: 4 RRCID -> 216931 COMPL. DATE N/A TOTAL DEPTH 6582 PERF. 5790 - 6582

11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON, SE. (STRAWN) 45584 500 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
WALKER, J.S. WELL #: 1 RRCID -> 082548 COMPL. DATE 04/16/1979 TOTAL DEPTH 7170 PERF. 5761 - 5788

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANNAN, J. WELL #: 36 RRCID -> 133251 COMPL. DATE 01/15/1990 TOTAL DEPTH 5950 PERF. 5728 - 5762

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAMESON, SE. (STRAWN) //CONT.// 45584 500 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
WALKER, J. S. WELL #: 16 RRCID -> 140340 COMPL. DATE 11/13/1984 TOTAL DEPTH 6050 PERF. 5804 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLICAN, D.M. "A" WELL #: 2 RRCID -> 147480 COMPL. DATE 10/01/1993 TOTAL DEPTH 5925 PERF. 5684 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAMESON, SW. (STRAWN) 45590 500 ASSOCIATED ONE WELL CNTY: STERLING
JATAM INC. 430270
BYNAM JBI WELL #: 1 RRCID -> 148393 COMPL. DATE 12/11/1993 TOTAL DEPTH 7480 PERF. 7372 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0-	-0-	37	3			N	-0-					95
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					95
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					95
02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					95
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					95
*04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					95

JAN-JERRYE (CANYON REEF) 45637 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
RAMTEX ENERGY LLC 690225
TISDALE EST. WELL #: 2 RRCID -> 070987 COMPL. DATE 08/26/1974 TOTAL DEPTH 5397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					166
12	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					166
01	DLQ G-10		8	-0-	8	8	8	2			Y	-0-					166
02	38	N	30	-0-	-8	-0-	30	2			Y	-0-					166
03	29	N	29	-0-	-0-	-0-	29	2			Y	-0-					166
04	8	N	5	-0-	-3	-0-	5	2			Y	-0-					166

MCELROY ESTATE WELL #: 1 C RRCID -> 071010 COMPL. DATE N/A TOTAL DEPTH 5768 PERF. 5060 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	X	23	-0-	-7	-0-	23	2			N	-0-					49
12	31	X	17	-0-	-14	-0-	17	2			N	-0-					49
01	31	X	11	-0-	-20	-0-	11	2			N	-0-					49
02	28	X	15	-0-	-13	-0-	15	2			N	-0-					49
03	31	X	23	-0-	-8	-0-	23	2			N	-0-					49
04	30	X	5	-0-	-25	-0-	5	2			N	-0-					49

TISDALE ESTATE WELL #: 3 RRCID -> 074785 COMPL. DATE 01/05/1978 TOTAL DEPTH 577 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	149	-0-	-1	-0-	149	2			Y	-0-					-0-
12	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					-0-
01	DLQ G-10		124	-0-	124	124	124	2			Y	-0-					-0-
02	237	N	113	-0-	-124	-0-	113	2			Y	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
*04	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					-0-

JAN-JERRYE (STRAWN) 45637 700 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
RAMTEX ENERGY LLC 690225
MCELROY ESTATE WELL #: 1 T RRCID -> 071178 COMPL. DATE 03/27/1977 TOTAL DEPTH 5768 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAN-JERRYE, SE. (CANYON REEF) 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FULLER PRODUCTION, INC. 288587
SPENCE, D. W. WELL #: 1 RRCID -> 083506 COMPL. DATE 08/02/1979 TOTAL DEPTH 5450 PERF. 4937 - 5107

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	733	N	733	-0-	-0-	-0-	3	1	730	3	N	-0-					45
12	775	N	753	-0-	-22	-0-	5	1	748	3	N	-0-					45
01	775	N	712	-0-	-63	-0-	3	1	709	3	N	-0-					45
02	672	N	645	-0-	-27	-0-	3	1	642	3	N	-0-					45
03	744	N	650	-0-	-94	-0-	3	1	647	3	N	-0-					45
04	690	N	677	-0-	-13	-0-	3	1	674	3	N	-0-					45

RAMTEX ENERGY LLC 690225
SPENCE ESTATE WELL #: 3 RRCID -> 082108 COMPL. DATE 04/25/1979 TOTAL DEPTH 5364 PERF. 5017 - 5058

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2380	N	2380	-0-	-0-	-0-	2380	2			N	-0-					68
12	2419	N	2419	-0-	-0-	-0-	2419	2			N	-0-					68
01	2356	N	2325	-0-	-31	-0-	2325	2			N	-0-					68
02	2214	N	2214	-0-	-0-	-0-	2214	2			N	-0-					68
03	2418	N	2366	-0-	-52	-0-	2366	2			N	-0-					68
*04	2264	N	2264	-0-	-0-	-0-	2264	2			N	-0-					68

BAUGH-SPENCE WELL #: 1001 RRCID -> 084394 COMPL. DATE 09/13/1979 TOTAL DEPTH 5350 PERF. 5009 - 5049

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1753	-0-	-17	-0-	1753	2			N	-0-					89
12	1829	N	1654	-0-	-175	-0-	1654	2			N	-0-					89
01	1891	N	1345	-0-	-546	-0-	1345	2			N	-0-					89
02	1624	N	1420	-0-	-204	-0-	1420	2			N	-0-					89
03	1726	N	1726	-0-	-0-	-0-	1726	2			N	-0-					89
*04	1679	N	1679	-0-	-0-	-0-	1679	2			N	-0-					89

SPENCE WELL #: 4 RRCID -> 085615 COMPL. DATE 10/01/1979 TOTAL DEPTH 5240 PERF. 4999 - 5069

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1992	N	1992	-0-	-0-	-0-	1992	2			N	-0-					152
12	2080	N	2080	-0-	-0-	-0-	2080	2			N	-0-					152
01	2015	N	1831	-0-	-184	-0-	1831	2			N	-0-					152
02	1848	N	1750	-0-	-98	-0-	1750	2			N	-0-					152
03	2077	N	1751	-0-	-326	-0-	1751	2			N	-0-					152
04	1770	N	1663	-0-	-107	-0-	1663	2			N	-0-					152

BAUGH-SPENCE WELL #: 1501 RRCID -> 087048 COMPL. DATE 10/18/1979 TOTAL DEPTH 5260 PERF. 4997 - 5057

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2424	N	2424	-0-	-0-	-0-	2424	2			N	-0-					120
12	2356	N	2314	-0-	-42	-0-	2314	2			N	-0-					120
01	2418	N	2063	-0-	-355	-0-	2063	2			N	-0-					120
02	2268	N	1963	-0-	-305	-0-	1963	2			N	-0-					120
03	2325	N	2199	-0-	-126	-0-	2199	2			N	-0-					120
*04	2074	N	2074	-0-	-0-	-0-	2074	2			N	-0-					120

JIGGER-Y (PENNSYLVANIAN) 46342 500 ASSOCIATED ONE WELL CNTY: UPTON
RANGER 40 PETROLEUM, LLC 691714
JIGGER-Y/PENN/CONS WELL #: H 1 RRCID -> 223531 COMPL. DATE N/A TOTAL DEPTH 12385 PERF. 9109 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		111	-0-	111	800	111	2			N	-0-					-0-
12	465		10	-0-	-455	345	10	3			N	-0-					-0-
01	574	N	229	-0-	-345	-0-	229	3			N	-0-					-0-
02	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
03	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
*04	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-

JIM BURT, E. (GARDNER) 46392 250 ASSOCIATED 49B CNTY: RUNNELS
HILLCREST PETROLEUM, LLC 388460
GOETZ, D. J. WELL #: 1 RRCID -> 253796 COMPL. DATE 07/05/2001 TOTAL DEPTH 4412 PERF. 4054 - 4058

11	170	R	170	-0-	-0-	-0-	170	3			N	-0-					-0-
12	341	#	35	-0-	-306	-0-	35	3			N	-0-					-0-
01	341	#	-0-	-0-	-341	-0-					N	-0-					-0-
02	308	#	-0-	-0-	-308	-0-					N	-0-					-0-
03	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
04	180	#	-0-	-0-	-180	-0-					N	-0-					-0-

JO NELL (CANYON D) 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CONOCOPHILLIPS COMPANY 172232
CAUTHORN -G- WELL #: 2 RRCID -> 218779 COMPL. DATE 06/21/2003 TOTAL DEPTH 10500 PERF. 8565 - 10032

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
JOHNSON, JO NELL 18 WELL #: 1 RRCID -> 058898 COMPL. DATE 05/23/1974 TOTAL DEPTH 10216 PERF. N/A

11	780	N	420	-0-	-360	-0-	420	2			N	-0-					-0-
12	1178	N	462	-0-	-716	-0-	462	2			N	-0-					-0-
01	744	N	660	-0-	-84	-0-	660	2			N	-0-					-0-
02	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
03	465	N	337	-0-	-128	-0-	337	2			N	-0-					-0-
04	630	N	310	-0-	-320	-0-	310	2			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 3 RRCID -> 060605 COMPL. DATE 12/24/1974 TOTAL DEPTH 9150 PERF. N/A

11	210	N	200	-0-	-10	-0-	200	2			N	-0-					-0-
12	217	N	190	-0-	-27	-0-	190	2			N	-0-					-0-
01	217	N	192	-0-	-25	-0-	192	2			N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
03	186	N	95	-0-	-91	-0-	95	2			N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

JOHNSON, JO NELL -31- WELL #: 1 RRCID -> 060606 COMPL. DATE 11/14/1974 TOTAL DEPTH 9200 PERF. N/A

11	1260	N	1178	-0-	-82	-0-	1178	2			N	-0-					-0-
12	1240	N	1126	-0-	-114	-0-	1126	2			N	-0-					-0-
01	1240	N	1142	-0-	-98	-0-	1142	2			N	-0-					-0-
02	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
03	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
04	1110	N	1098	-0-	-12	-0-	1098	2			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KEENE A WELL #: 1 RRCID -> 062109 COMPL. DATE 04/28/1975 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	383	-0-	-7	-0-	383	2			N	-0-					-0-
12	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
04	390	N	375	-0-	-15	-0-	375	2			N	-0-					-0-

JOHNSON, JO NELL -31- WELL #: 2 RRCID -> 063404 COMPL. DATE 08/11/1975 TOTAL DEPTH 9250 PERF. N/A

11	840	N	745	-0-	-95	-0-	745	2			N	-0-					-0-
12	868	N	862	-0-	-6	-0-	862	2			N	-0-					-0-
01	DLQ G-10		715	-0-	715	715	715	2			N	-0-					-0-
02	DLQ G-10		716	-0-	716	1431	716	2			N	-0-					-0-
03	700	N	669	-0-	-31	1400	669	2			N	-0-					-0-
*04	1875	N	475	-0-	-1400	-0-	475	2			N	-0-					-0-

JO NELL 16 WELL #: 1 RRCID -> 094099 COMPL. DATE 05/19/1981 TOTAL DEPTH 9164 PERF. 8175 - 8917

11	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					-0-
12	1426	N	1375	-0-	-51	-0-	1375	2			N	-0-					-0-
01	1426	N	1361	-0-	-65	-0-	1361	2			N	-0-					-0-
02	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-
03	1364	N	1356	-0-	-8	-0-	1356	2			N	-0-					-0-
04	1320	N	1308	-0-	-12	-0-	1308	2			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 4 RRCID -> 098567 COMPL. DATE 03/05/1982 TOTAL DEPTH 9196 PERF. 8314 - 9110

11	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
12	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
01	279	N	67	-0-	-212	-0-	67	2			N	-0-					-0-
02	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
*04	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 5 RRCID -> 099484 COMPL. DATE 04/11/1982 TOTAL DEPTH 9199 PERF. 8340 - 9117

11	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
12	248	N	235	-0-	-13	-0-	235	2			N	-0-					-0-
01	248	N	226	-0-	-22	-0-	226	2			N	-0-					-0-
02	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
03	248	N	241	-0-	-7	-0-	241	2			N	-0-					-0-
*04	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-

JOHNSON, JO NELL -17- WELL #: 2 RRCID -> 099748 COMPL. DATE 05/03/1982 TOTAL DEPTH N/A PERF. 8197 - 8947

11	420	N	199	-0-	-221	-0-	199	2			N	-0-					-0-
12	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
01	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
02	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	302	2	2	9	N	2	2	8			-0-
04	330	N	186	-0-	-144	-0-	186	2			N	-0-					-0-

JOHNSON, JO NELL "31" WELL #: 3 RRCID -> 147953 COMPL. DATE 12/29/1993 TOTAL DEPTH 9192 PERF. 8008 - 8296

11	1320	X	716	-0-	-604	-0-	716	2			N	-0-					-0-
12	1240	X	691	-0-	-549	-0-	691	2			N	-0-					-0-
01	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
02	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
03	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-
*04	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON, JO NELL 18 WELL #: 6 RRCID -> 167214 COMPL. DATE 03/01/1998 TOTAL DEPTH 9200 PERF. 8795 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 7 RRCID -> 260077 COMPL. DATE 11/16/2010 TOTAL DEPTH 9300 PERF. 8496 - 9112

11	1290	N	1149	-0-	-141	-0-	1149	2			N	-0-					-0-
12	1271	N	1185	-0-	-86	-0-	1185	2			N	-0-					-0-
01	1240	N	1197	-0-	-43	-0-	1197	2			N	-0-					-0-
02	1311	N	1311	-0-	-0-	-0-	1309	2	2	9	N	2	2	8			-0-
03	1178	N	1089	-0-	-89	-0-	1087	2	2	9	N	2	2	8			-0-
04	1170	N	1068	-0-	-102	-0-	1068	2			N	-0-					-0-

PATNO OIL & GAS COMPANY 643327
CAUTHORN, MILDRED -16- WELL #: 2 RRCID -> 063477 COMPL. DATE 09/04/1975 TOTAL DEPTH 9400 PERF. N/A

11		14B DENY	2	-0-	2	2	2	2			N	-0-					-0-
12		14B2 EXT	1254	-0-	1254	1256	1254	2			N	-0-					-0-
01	5462	X	4206	-0-	-1256	-0-	4206	2			N	-0-					-0-
02	1656	N	1656	-0-	-0-	-0-	1656	2			N	-0-					-0-
*03	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
04	30	X	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CAUTHORN, MILDRED -19- WELL #: 1 RRCID -> 063834 COMPL. DATE 10/08/1975 TOTAL DEPTH 9340 PERF. N/A

11	390	N	213	-0-	-177	-0-	213	2			N	-0-					-0-
12	403	N	353	-0-	-50	-0-	353	2			N	-0-					-0-
01	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
02	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
*03	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

CAUTHORN, MILDRED -19- WELL #: 2 RRCID -> 071532 COMPL. DATE 05/21/1977 TOTAL DEPTH 9400 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
02	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
*03	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
CAUTHORN 17 WELL #: 1 RRCID -> 139336 COMPL. DATE 07/26/1991 TOTAL DEPTH 10109 PERF. 8909 - 9055

11	1511	N	1511	-0-	-0-	-0-	1511	3			N	-0-					-0-
12	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-					-0-
01	1304	N	1304	-0-	-0-	-0-	1304	3			N	-0-					-0-
02	1388	N	1388	-0-	-0-	-0-	1388	3			N	-0-					-0-
03	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					-0-
*04	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
CAUTHORN 16 WELL #: 1 RRCID -> 141043 COMPL. DATE 03/10/1992 TOTAL DEPTH 8981 PERF. 8095 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1322	-0-	-58	-0-	1322	3			N	-0-					-0-
12	1302	N	1229	-0-	-73	-0-	1229	3			N	-0-					-0-
01	1453	N	1453	-0-	-0-	-0-	1453	3			N	-0-					-0-
02	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-
03	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
04	1410	N	1287	-0-	-123	-0-	1287	3			N	-0-					-0-

CAUTHORN 3 WELL #: 1 RRCID -> 141287 COMPL. DATE 02/13/1992 TOTAL DEPTH 10531 PERF. 8840 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
12	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
01	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
02	392	N	288	-0-	-104	-0-	288	3			N	-0-					-0-
03	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
*04	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-

CAUTHORN 12 WELL #: 1 RRCID -> 142273 COMPL. DATE 07/22/1992 TOTAL DEPTH 9285 PERF. 8796 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
12	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
01	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
02	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
03	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
*04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-

CAUTHORN 1 WELL #: 1A RRCID -> 142274 COMPL. DATE 07/24/1992 TOTAL DEPTH 9066 PERF. 8304 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
12	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
01	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
02	700	N	668	-0-	-32	-0-	668	3			N	-0-					-0-
03	1054	N	1033	-0-	-21	-0-	1033	3			N	-0-					-0-
*04	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-

CAUTHORN 17 WELL #: 2 RRCID -> 188564 COMPL. DATE 11/16/2001 TOTAL DEPTH 9446 PERF. 9025 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN 12 WELL #: 2 RRCID -> 212921 COMPL. DATE 08/29/2004 TOTAL DEPTH 10300 PERF. 8766 - 9051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	683	-0-	-187	-0-	683	3			N	-0-					-0-
12	682	N	618	-0-	-64	-0-	618	3			N	-0-					-0-
01	713	N	590	-0-	-123	-0-	590	3			N	-0-					-0-
02	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
03	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
*04	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-

JOE BEAN (QUEEN) 46649 360 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
BEAN 12 WELL #: 2 RRCID -> 192528 COMPL. DATE 02/12/2003 TOTAL DEPTH 8220 PERF. 947 - 1109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
12	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
01	434	N	344	-0-	-90	-0-	344	3			N	-0-					-0-
02	448	N	304	-0-	-144	-0-	304	3			N	-0-					-0-
03	496	N	430	-0-	-66	-0-	424	3	6	9	N	5	5	8			-0-
*04	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-

JOHNES (MIDDLE WLFC. DETRITAL) 46972 250 ASSOCIATED ONE WELL CNTY: UPTON
SLEDGE, H. G., INC. 787403
AMERIND WELL #: 2 RRCID -> 204381 COMPL. DATE 11/01/2004 TOTAL DEPTH 9410 PERF. 8833 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
01	62	N	15	-0-	-47	-0-	15	2			N	-0-					-0-
02	196	N	9	-0-	-187	-0-	9	2			N	-0-					-0-
03	155	N	7	-0-	-148	-0-	7	2			N	-0-					-0-
*04	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-

JONES RANCH (CADDO 750) 47183 380 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
BAGLEY, ROY 042685
JONES, J. G. ET AL WELL #: RRCID -> 119707 COMPL. DATE 10/17/1985 TOTAL DEPTH 1250 PERF. 752 - 762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 02/29/2012

JUNE ANN (CISCO) 47684 025 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH T.D. 26 WELL #: 1 RRCID -> 222378 COMPL. DATE 07/18/2006 TOTAL DEPTH 7400 PERF. 6208 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	393	N	393	-0-	-0-	-0-	16	1	244	2	Y	121	132	1			30
							133	9									
12	403	N	403	-0-	-0-	-0-	21	1	255	2	Y	115	100	1			45
							127	9									
01	444	N	444	-0-	-0-	-0-	21	1	263	2	Y	145	105	1			85
							160	9									
*02	450	N	450	-0-	-0-	-0-	25	1	276	2	Y	135	113	1			107
							149	9									
*03	551	N	551	-0-	-0-	-0-	36	1	317	2	Y	180	230	1			57
							198	9									
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					57

TEAGUE-9 WELL #: 1R RRCID -> 223725 COMPL. DATE 07/18/2006 TOTAL DEPTH 7495 PERF. 6150 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12240	X	9489	-0-	-2751	-0-	566	1	8861	2	Y	56	2	8			69
							62	9									
12	12338	X	10531	-0-	-1807	-0-	814	1	9677	2	Y	36	71	1	1	8	33
							40	9									
01	10656	X	10656	-0-	-0-	-0-	797	1	9809	2	Y	45	50	1			28
							50	9									
02	9100	X	8916	-0-	-184	-0-	729	1	8157	2	Y	27	31	1			24
							30	9									
03	10075	X	7836	-0-	-2239	-0-	804	1	7024	2	Y	7	23	1			8
							8	9									
04	9750	X	NO RPT	-0-	-9750	-0-					Y	NO RPT					8

JUNE ANN (CISCO) //CONT.// 47684 025 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TEAGUE-9 WELL #: 2 RRCID -> 232757 COMPL. DATE 05/27/2007 TOTAL DEPTH 7000 PERF. 6148 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8730	X	7919	-0-	-811	-0-	473	1	7411	2	Y	32					47
							35	9									
12	8866	X	7817	-0-	-1049	-0-	604	1	7181	2	Y	29	49	1			27
							32	9									
01	8060	X	7938	-0-	-122	-0-	593	1	7295	2	Y	45	44	1			28
							50	9									
02	7280	X	7256	-0-	-24	-0-	587	1	6558	2	Y	101	39	1			90
							111	9									
03	8060	X	7502	-0-	-558	-0-	769	1	6719	2	Y	13	85	1			18
							14	9									
04	7800	X	NO RPT	-0-	-7800	-0-					Y	NO RPT					18

TURNER RANCH T.D. 24 WELL #: 4 RRCID -> 249257 COMPL. DATE 11/18/2008 TOTAL DEPTH 7407 PERF. 6005 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	4388	-0-	-412	-0-	262	1	4109	2	N	15					57
							17	9									
12	4433	X	4251	-0-	-182	-0-	329	1	3909	2	N	12					69
							13	9									
01	4232	X	4232	-0-	-0-	-0-	317	1	3905	2	N	9					78
							10	9									
02	4088	X	3668	-0-	-420	-0-	292	1	3270	2	N	96					174
							106	9									
03	4526	X	NO RPT	-0-	-4526	-0-					N	NO RPT					174
04	4380	X	NO RPT	-0-	-4380	-0-					N	NO RPT					174

TURNER RANCH T. D. 24 WELL #: 1 RRCID -> 252292 COMPL. DATE 11/10/2008 TOTAL DEPTH 8000 PERF. 6130 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE 9 WELL #: 4 RRCID -> 259028 COMPL. DATE 10/12/2008 TOTAL DEPTH 7500 PERF. 6169 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	X	4468	-0-	-302	-0-	263	1	4111	2	Y	85					128
							94	9									
12	4929	X	4366	-0-	-563	-0-	334	1	3971	2	Y	55	131	1			52
							61	9									
01	4317	X	4317	-0-	-0-	-0-	318	1	3913	2	Y	78	81	1			49
							86	9									
02	3976	X	3845	-0-	-131	-0-	304	1	3402	2	Y	126	63	1			112
							139	9									
03	4402	X	4225	-0-	-177	-0-	430	1	3761	2	Y	31	106	1			37
							34	9									
04	4260	X	NO RPT	-0-	-4260	-0-					Y	NO RPT					37

TEAGUE 9 WELL #: 8 RRCID -> 271031 COMPL. DATE 01/14/2013 TOTAL DEPTH 7250 PERF. 5956 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23670	X	3446	-0-	-20224	-0-	207	1	3239	2	N	-0-					88
12	4650	X	4206	-0-	-444	-0-	325	1	3864	2	N	15	75	1	1	8	27
							17	9									
01	4046	X	4046	-0-	-0-	-0-	301	1	3703	2	N	38					65
							42	9									
*02	3388	X	3388	-0-	-0-	-0-	274	1	3069	2	N	41	56	1			50
							45	9									
*03	3648	X	3648	-0-	-0-	-0-	372	1	3256	2	N	18	63	1			5
							20	9									
04	4080	X	NO RPT	-0-	-4080	-0-					N	NO RPT					5

JUNE ANN (CISCO) //CONT.// 47684 025 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH T.D. 24 WELL #: 6 RRCID -> 272530 COMPL. DATE 08/14/2012 TOTAL DEPTH 7546 PERF. 6020 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10350	X	8694	-0-	-1656	-0-	519	1	8119	2	Y	51	58	1			91
							56	9									
12	10633	X	8565	-0-	-2068	-0-	665	1	7899	2	Y	1	1	8			91
							1	9									
01	8403	X	8403	-0-	-0-	-0-	621	1	7650	2	Y	120	98	1			113
							132	9									
*02	6968	X	6968	-0-	-0-	-0-	558	1	6242	2	Y	153	181	1			85
							168	9									
*03	7605	X	7605	-0-	-0-	-0-	776	1	6779	2	Y	45	95	1			35
							50	9									
04	870	X	NO RPT	-0-	-870	-0-					Y	NO RPT					35

JUNE ANN (STARKEY-CANYON SD) 47684 100 ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH T.D. 42 WELL #: 1 RRCID -> 254605 COMPL. DATE 03/15/2009 TOTAL DEPTH 7500 PERF. 6570 - 6582

11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	3	3	8			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KA-ZE-SA (CANYON) 47787 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DELONG A WELL #: 2 RRCID -> 083053 COMPL. DATE 06/14/1979 TOTAL DEPTH 6950 PERF. 6741 - 6748

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K M (ELLEN.) 47888 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 7 WELL #: 6 RRCID -> 210446 COMPL. DATE 04/25/2004 TOTAL DEPTH 18328 PERF.17490 - 18300

11	0	X	-0-	-0-	-0-	-0-					N	2	2	8			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	6	6	8			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
MITCHELL WELL #: 1201 RRCID -> 211668 COMPL. DATE 03/12/2005 TOTAL DEPTH 18497 PERF.17375 - 18497

11	113700	X	108234	-0-	-5466	-0-	108234	2			N	-0-					-0-
12	116405	X	110033	-0-	-6372	-0-	110033	2			N	-0-					-0-
01	117583	X	107931	-0-	-9652	-0-	107931	2			N	-0-					-0-
02	106204	X	96891	-0-	-9313	-0-	96891	2			N	-0-					-0-
03	110758	X	106497	-0-	-4261	-0-	106497	2			N	-0-					-0-
04	106920	X	103979	-0-	-2941	-0-	103979	2			N	-0-					-0-

K M (7300 WOLFCAMP) 47888 750 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 31 WELL #: 1R RRCID -> 135321 COMPL. DATE 06/11/1990 TOTAL DEPTH 19041 PERF. 7242 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	510	-0-	-0-	-0-	23	1	487	2	Y	-0-	17	1			5
12	734	N	734	-0-	-0-	-0-	32	1	674	2	Y	25	9	1			21
							28	9									
01	602	N	602	-0-	-0-	-0-	27	1	568	2	Y	6	4	1			23
							7	9									
02	602	N	602	-0-	-0-	-0-	27	1	575	2	Y	-0-	22	1			1
*03	1163	N	1163	-0-	-0-	-0-	26	1	1125	2	Y	11	1	1			11
							12	9									
*04	566	N	566	-0-	-0-	-0-	25	1	540	2	Y	1	1	1			11
							1	9									

K.W.B. (CANYON) 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
BROWN WELL #: 1 C RRCID -> 095810 COMPL. DATE 08/15/1981 TOTAL DEPTH 6910 PERF. 5585 - 5615

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN A WELL #: 2 C RRCID -> 103012 COMPL. DATE 06/18/1982 TOTAL DEPTH 6785 PERF. 5591 - 5613

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FREYSCHLAG 219-A WELL #: 1 U RRCID -> 108187 COMPL. DATE 06/10/1982 TOTAL DEPTH 6750 PERF. 5509 - 5585

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FREYSCHLAG 220-A WELL #: 1 U RRCID -> 108188 COMPL. DATE 11/09/1982 TOTAL DEPTH 6766 PERF. 5580 - 5647

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN WELL #: 13 RRCID -> 110198 COMPL. DATE 04/11/1984 TOTAL DEPTH 6641 PERF. 5767 - 6036

11	45	N	45	-0-	-0-	-0-	45	2			N	-0-					28
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					28
01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					28
02	107	N	107	-0-	-0-	-0-	107	2			N	-0-					28
*03	158	N	158	-0-	-0-	-0-	158	2			N	-0-					28
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

K.W.B. (CANYON) //CONT.// 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
KWB WELL #: 50 RRCID -> 236616 COMPL. DATE 03/05/2007 TOTAL DEPTH 6530 PERF. 5589 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					6
12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					6
01	15	N	15	-0-	-0-	-0-	15	2			N	-0-					6
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					6
03	0	N	-0-	-0-	-0-	-0-					N	-0-					6
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

KWB WELL #: 44 RRCID -> 236856 COMPL. DATE 03/16/2007 TOTAL DEPTH 6810 PERF. 5824 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	249	N	249	-0-	-0-	-0-	249	2			N	-0-					2
12	310	N	310	-0-	-0-	-0-	310	2			N	-0-					2
01	908	N	908	-0-	-0-	-0-	908	2			N	-0-					2
02	701	N	701	-0-	-0-	-0-	701	2			N	-0-					2
*03	635	N	635	-0-	-0-	-0-	635	2			N	-0-					2
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

KWB WELL #: 48 RRCID -> 236857 COMPL. DATE 06/07/2007 TOTAL DEPTH 6785 PERF. 5624 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17	N	17	-0-	-0-	-0-	17	2			N	-0-					4
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					4
01	14	N	14	-0-	-0-	-0-	14	2			N	-0-					4
02	11	N	11	-0-	-0-	-0-	11	2			N	-0-					4
*03	11	N	11	-0-	-0-	-0-	11	2			N	-0-					4
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

KWB WELL #: 42 RRCID -> 245573 COMPL. DATE 03/31/2007 TOTAL DEPTH 6772 PERF. 5578 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	4996					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	4996					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	4996					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	4996					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	4996					N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	4996					N	NO RPT					-0-

KWB WELL #: 3 RRCID -> 254695 COMPL. DATE 04/02/2008 TOTAL DEPTH 6694 PERF. 5434 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	141	-0-	-2859	17867	141	2			N	-0-					29
12	3100	N	152	-0-	-2948	14919	152	2			N	-0-					29
01	3100	N	584	-0-	-2516	12403	584	2			N	-0-					29
02	2800	N	410	-0-	-2390	10013	410	2			N	-0-					29
*03	3100	N	349	-0-	-2751	7262	349	2			N	-0-					29
04	0	N	NO RPT	-0-	-0-	7262					N	NO RPT					29

7S OIL & GAS, LLC 954992
MATHEWS WELL #: 4 RRCID -> 253220 COMPL. DATE 08/10/2009 TOTAL DEPTH 6459 PERF. 5473 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	305	N	305	-0-	-0-	-0-	269	2	36	9	N	33					191
12	327	N	327	-0-	-0-	-0-	282	2	45	9	N	41					232
01	325	N	325	-0-	-0-	-0-	277	2	48	9	N	44					276
02	321	N	321	-0-	-0-	-0-	287	2	34	9	N	31					307
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					307
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					307

K.W.B. (CANYON, UPPER) 47965 255 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
BROWN WELL #: 4 C RRCID -> 103389 COMPL. DATE 09/21/2006 TOTAL DEPTH 6820 PERF. 5255 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN A WELL #: 6 C RRCID -> 103390 COMPL. DATE 12/03/1982 TOTAL DEPTH 6840 PERF. 5287 - 5294

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KWB WELL #: 66 RRCID -> 254433 COMPL. DATE 03/09/2007 TOTAL DEPTH 6592 PERF. 5278 - 5313

11	3000	N	-0-	-0-	-3000	88258					N	-0-					2
12	3100	N	95	-0-	-3005	85253	95	2			N	-0-					2
01	3100	N	46	-0-	-3054	82199	46	2			N	-0-					2
02	2800	N	22	-0-	-2778	79421	22	2			N	-0-					2
*03	3100	N	63	-0-	-3037	76384	63	2			N	-0-					2
04	0	N	NO RPT	-0-	-0-	76384					N	NO RPT					2

KAMA (CANYON) 48083 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
UNIVERSITY 57-23 WELL #: 2 RRCID -> 243868 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

11	2970	X	1704	-0-	-1266	-0-	230	1	1421	3	Y	48	88	1			51
							53	9									
12	3622	X	3622	-0-	-0-	-0-	454	1	3084	3	Y	76	62	1			65
							84	9									
01	3716	X	3716	-0-	-0-	-0-	343	1	3246	3	Y	115	92	1			88
							127	9									
02	DLQ G-10		2805	-0-	2805	2805	291	1	2427	3	Y	79	73	1			94
							87	9									
03	DLQ G-10		3732	-0-	3732	6537	323	1	3340	3	Y	63	71	1			86
							69	9									
04	0	X	NO RPT	-0-	-0-	6537					Y	NO RPT					86

KAMA (STRAWN) 48083 600 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
LOE WELL #: 6102 RRCID -> 260097 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATHIE (CANYON) 48216 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RUTH WELL #: 1 RRCID -> 099701 COMPL. DATE 03/31/1982 TOTAL DEPTH 6745 PERF. 6511 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	180	-0-	-60	-0-	166	3	14	9	Y	13	55	1			21
12	186	N	149	-0-	-37	-0-	142	3	7	9	Y	6					27
01	248	N	185	-0-	-63	-0-	177	3	8	9	Y	7					34
02	168	N	72	-0-	-96	-0-	33	3	39	9	Y	35					69
03	155	N	99	-0-	-56	-0-	78	3	21	9	Y	19	19	1			69
04	180	N	146	-0-	-34	-0-	127	3	19	9	Y	17	37	1			49

ROACH B WELL #: 1 RRCID -> 136200 COMPL. DATE 08/14/1990 TOTAL DEPTH 6765 PERF. 6176 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	531	-0-	-159	-0-	531	3			N	-0-					59
12	775	N	579	-0-	-196	-0-	579	3			N	-0-					59
01	744	N	543	-0-	-201	-0-	530	3	13	9	N	12					71
02	587	N	587	-0-	-0-	-0-	580	3	7	9	N	6					77
03	703	N	703	-0-	-0-	-0-	692	3	11	9	N	10	1	8			86
*04	622	N	622	-0-	-0-	-0-	619	3	3	9	N	3					89

ROACH B WELL #: 2 RRCID -> 152697 COMPL. DATE 01/20/1995 TOTAL DEPTH 6757 PERF. 6350 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60
04	0	N	-0-	-0-	-0-	-0-					N	-0-					60

ROACH B WELL #: 3 RRCID -> 174925 COMPL. DATE 09/23/1999 TOTAL DEPTH 6801 PERF. 6378 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	7	7	8			142
12	0	N	-0-	-0-	-0-	-0-					N	-0-					142
01	0	N	-0-	-0-	-0-	-0-					N	-0-					142
02	0	N	-0-	-0-	-0-	-0-					N	-0-					142
03	0	N	-0-	-0-	-0-	-0-					N	-0-					142
04	0	N	-0-	-0-	-0-	-0-					N	-0-					142

KEN (CANYON LIME, LO. 2600) 48740 200 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
HOWELL-GARRETT UNIT WELL #: 1 RRCID -> 113081 COMPL. DATE 06/24/1983 TOTAL DEPTH 2850 PERF. 2592 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEN (CROSS CUT) 48740 250 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1 RRCID -> 059697 COMPL. DATE 04/15/1974 TOTAL DEPTH 3110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

KEN (CROSS CUT) //CONT.// 48740 250 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 C RRCID -> 051782 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEN (STRAWN 2700) 48740 750 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 T RRCID -> 051639 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. 2680 - 2717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	847	-0-	-83	-0-	847	2			N	-0-					-0-
12	899	N	791	-0-	-108	-0-	157	1	634	2	N	-0-					-0-
01	899	N	850	-0-	-49	-0-	114	1	736	2	N	-0-					-0-
02	650	N	650	-0-	-0-	-0-	56	1	594	2	N	-0-					-0-
03	806	N	693	-0-	-113	-0-	693	2			N	-0-					-0-
*04	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-

KENT (STRAWN) 48982 250 ASSOCIATED 49B CNTY: TOM GREEN
LAVANCO ENERGY, LTD. 489783
KILE WELL #: 1 RRCID -> 247439 COMPL. DATE 03/02/2009 TOTAL DEPTH 4900 PERF. 4617 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	282	R	282	-0-	-0-	-0-	280	2	2	9	N	2	2	8			-0-
12	276	R	276	-0-	-0-	-0-	276	2			N	-0-					-0-
01	403	#	240	-0-	-163	-0-	240	2			N	-0-					-0-
02	364	#	269	-0-	-95	-0-	269	2			N	-0-					-0-
03	403	#	223	-0-	-180	-0-	223	2			N	-0-					-0-
04	270	#	260	-0-	-10	-0-	260	2			N	-0-					-0-

KETCHUM MT. (CLEAR FORK) 49099 500 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
SUGG '15' WELL #: 1510A RRCID -> 168047 COMPL. DATE 09/13/2011 TOTAL DEPTH 4200 PERF. 3433 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING MOUNTAIN (DEVONIAN) 49413 200 ASSOCIATED ONE WELL CNTY: UPTON
XOG OPERATING LLC 945921
BARNET, ROSA "B" WELL #: 2 RRCID -> 158901 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9726 - 9895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	-0-	-0-	-1530	-0-					Y	15	60	1			67
12	1705	N	8	-0-	-1697	-0-	1	2	7	9	Y	6					73
01	10	N	10	-0-	-0-	-0-	7	2	3	9	Y	3					76
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					76
03	8	N	-0-	-0-	-8	-0-					Y	1					77
04	10	N	-0-	-0-	-10	-0-					Y	1					78

KING MT. (STRAWN) 49413 800 ASSOCIATED CAPACITY CNTY: UPTON
COG OPERATING LLC 166150
MCCLURE, W. W. A/C 1 WELL #: 8 U RRCID -> 034160 COMPL. DATE 09/18/1964 TOTAL DEPTH 10186 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OSBORN HEIRS COMPANY 627140
BARNET, ROSA H. -D- WELL #: 5 RRCID -> 035687 COMPL. DATE 03/19/1965 TOTAL DEPTH N/A PERF. 8956 - 8965

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING MOUNTAIN, N. (CISCO) 49415 545 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 10 RRCID -> 111076 COMPL. DATE 10/20/1975 TOTAL DEPTH 9975 PERF. 8482 - 8998

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARBY, B. S. WELL #: 2 RRCID -> 122415 COMPL. DATE 05/15/1981 TOTAL DEPTH 10379 PERF. 8875 - 8911

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCELROY RANCH CO. "M" WELL #: 29 RRCID -> 183119 COMPL. DATE 05/01/2001 TOTAL DEPTH 10000 PERF. 8728 - 9084

11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING MOUNTAIN, N.(STRAWN) 49415 800 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 11 RRCID -> 228663 COMPL. DATE N/A TOTAL DEPTH 9892 PERF. 9597 - 9831

11	193 N	193	-0-	-0-	-0-	193	3			Y	-0-							-0-
12	244 N	244	-0-	-0-	-0-	243	3	1	9	Y	1	1	8					-0-
01	257 N	257	-0-	-0-	-0-	257	3			Y	-0-							-0-
02	190 N	190	-0-	-0-	-0-	190	3			Y	-0-							-0-
03	248 N	181	-0-	-67	-0-	181	3			Y	-0-							-0-
*04	325 N	325	-0-	-0-	-0-	325	3			Y	-0-							-0-

KING MOUNTAIN, S. (BEND) 49418 300 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHIRK, J.H. ESTATE WELL #: 3 RRCID -> 133440 COMPL. DATE 10/28/1985 TOTAL DEPTH 9510 PERF. 9010 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	50	-0-	-220	-0-	41	3	9	9	N	8					147
12	310	N	-0-	-0-	-310	-0-					N	3					150
01	248	N	-0-	-0-	-248	-0-					N	-0-					150
02	56	N	-0-	-0-	-56	-0-					N	-0-					150
03	55	N	55	-0-	-0-	-0-	3	3	52	9	N	47	3	8			194
*04	38	N	38	-0-	-0-	-0-	24	3	14	9	N	13	7	8			200

KINGSLEY (CANYON) 49492 333 ASSOCIATED ONE WELL CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
ELTA MURPHEY "A" WELL #: 1 RRCID -> 205933 COMPL. DATE 05/20/2004 TOTAL DEPTH 7860 PERF. 6929 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	352	-0-	-278	-0-	339	2	13	9	N	12					144
12	436	N	436	-0-	-0-	-0-	416	2	20	9	N	18					162
01	465	N	428	-0-	-37	-0-	406	2	22	9	N	20					182
02	474	N	474	-0-	-0-	-0-	460	2	14	9	N	13					195
03	734	N	734	-0-	-0-	-0-	690	2	44	9	N	40	157	1			78
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					78

KLATT (CANYON) 49804 500 NON-ASSOCIATED PRORATED CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
BRUTON WELL #: 1 RRCID -> 079366 COMPL. DATE 04/26/1982 TOTAL DEPTH 7803 PERF. 7009 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	405	N	405	-0-	-0-	B -0-	405	3			N	-0-					-0-
12	403	N	387	-0-	-16	B -0-	387	3			N	-0-					-0-
01	465	N	399	-0-	-66	B -0-	399	3			N	-0-					-0-
02	347	N	347	-0-	-0-	B -0-	347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	394	N	394	-0-	-0-	B -0-	394	3			N	-0-					-0-
04	390	N	155	-0-	-235	B -0-	155	3			N	-0-					-0-

BRUTON WELL #: 2 C RRCID -> 099256 COMPL. DATE 02/19/1982 TOTAL DEPTH 7997 PERF. 7041 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SI MULT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

WILDE WELL #: 1 RRCID -> 100139 COMPL. DATE 06/01/1982 TOTAL DEPTH 7885 PERF. 6959 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	358	-0-	-2	B -0-	358	3			N	-0-					86
12	546	N	546	-0-	-0-	B -0-	546	3			N	-0-					86
01	403	N	320	-0-	-83	B -0-	320	3			N	-0-					86
02	268	N	268	-0-	-0-	B -0-	268	3			N	-0-					86
03/01 BALANCING DATE STATUS -> -0-																	
03	643	N	643	-0-	-0-	B -0-	643	3			N	-0-					86
*04	308	N	308	-0-	-0-	B -0-	308	3			N	-0-					86

KOTHMANN RANCH (STRAWN 1450) 50249 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
J.W.S. 427277
KOTHMANN WELL #: 1 RRCID -> 197867 COMPL. DATE 06/17/2003 TOTAL DEPTH 1604 PERF. 1458 - 1466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOTHMANN WELL #: 2 RRCID -> 200646 COMPL. DATE 01/05/2004 TOTAL DEPTH 1605 PERF. 1506 - 1516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOTHMANN WELL #: 3 RRCID -> 203984 COMPL. DATE 08/11/2004 TOTAL DEPTH 1580 PERF. 1526 - 1534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOTHMANN WELL #: 4 RRCID -> 219757 COMPL. DATE 04/22/2006 TOTAL DEPTH 1570 PERF. 1463 - 1470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KURLAND BOW TYE (STRAWN SAND) 50416 600 ASSOCIATED CAPACITY CNTY: SCHLEICHER
LAVANCO ENERGY, LTD. 489783
CROSBY, ELOISE WILLIAMS "A" WELL #: 2 RRCID -> 139740 COMPL. DATE 04/20/1990 TOTAL DEPTH 6600 PERF. 6272 - 6279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	21	-0-	-39	-0-	21	3			N	-0-					38
12	62	N	40	-0-	-22	-0-	40	3			N	-0-					38
01	93	N	42	-0-	-51	-0-	42	3			N	-0-					38
02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					38
03	31	N	31	-0-	-0-	-0-	30	3	1	9	N	1					39
*04	57	N	57	-0-	-0-	-0-	56	3	1	9	N	1					40

HELMERS "A" WELL #: 1 RRCID -> 141166 COMPL. DATE 03/25/1992 TOTAL DEPTH 6500 PERF. 6251 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	351	-0-	-39	-0-	351	3			N	-0-					72
12	403	N	366	-0-	-37	-0-	366	3			N	-0-					72
01	372	N	354	-0-	-18	-0-	354	3			N	-0-					72
02	336	N	303	-0-	-33	-0-	303	3			N	-0-					72
03	372	N	331	-0-	-41	-0-	331	3			N	-0-					72
*04	346	N	346	-0-	-0-	-0-	346	3			N	-0-					72

LANCASTER HILL (DEVONIAN) 51770 332 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "29-27" WELL #: 1 RRCID -> 200946 COMPL. DATE 10/08/2003 TOTAL DEPTH 8470 PERF. 7880 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	881	-0-	-259	-0-	881	2			N	-0-					-0-
12	1023	N	807	-0-	-216	-0-	807	2			N	-0-					-0-
01	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
02	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
03	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-
04	1200	N	1141	-0-	-59	-0-	1141	2			N	-0-					-0-

LANCASTER HILL (STRAWN) 51770 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
UNIVERSITY LANDS WELL #: 203 RRCID -> 018988 COMPL. DATE 05/30/1990 TOTAL DEPTH 8322 PERF. 6742 - 6798

11	DLQ G-10		87	-0-	87	360	87	2			Y	-0-					-0-
12	DLQ G-10		78	-0-	78	438	78	2			Y	-0-					-0-
01	DLQ G-10		105	-0-	105	543	105	2			Y	-0-					-0-
02	DLQ G-10		98	-0-	98	641	98	2			Y	-0-					-0-
03	DLQ G-10		196	-0-	196	837	196	2			Y	-0-					-0-
04	DLQ G-10		89	-0-	89	926	89	2			Y	-0-					-0-

UNIVERSITY LANDS WELL #: 103 RRCID -> 132405 COMPL. DATE 10/28/1989 TOTAL DEPTH 6852 PERF. 6717 - 6808

11	DLQ G-10		399	-0-	399	1645	399	2			Y	-0-					-0-
12	DLQ G-10		354	-0-	354	1999	354	2			Y	-0-					-0-
01	DLQ G-10		481	-0-	481	2480	481	2			Y	-0-					-0-
02	DLQ G-10		459	-0-	459	2939	459	2			Y	-0-					-0-
03	DLQ G-10		891	-0-	891	3830	891	2			Y	-0-					-0-
04	DLQ G-10		407	-0-	407	4237	407	2			Y	-0-					-0-

MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 261963 COMPL. DATE 12/01/2010 TOTAL DEPTH 8600 PERF. 7262 - 7437

11	2160	N	2160	-0-	-0-	-0-	30	1	2126	2	N	4					88
							4	9									
12	2790	N	2395	-0-	-395	-0-	31	1	2361	2	N	3					91
							3	9									
01	2469	N	2469	-0-	-0-	-0-	31	1	2427	2	N	10					101
							11	9									
02	2126	N	2126	-0-	-0-	-0-	28	1	2090	2	N	7					108
							8	9									
03	2387	N	2353	-0-	-34	-0-	31	1	2310	2	N	11					119
							12	9									
04	2400	N	2185	-0-	-215	-0-	30	1	2155	2	N	-0-					119

RAMTEX ENERGY LLC 690225
UNIVERSITY LANDS "D" WELL #: 2 RRCID -> 098808 COMPL. DATE 12/21/1981 TOTAL DEPTH 7100 PERF. 6268 - 6555

11	570	N	558	-0-	-12	-0-	558	2			N	-0-					109
12	589	N	576	-0-	-13	-0-	576	2			N	-0-					109
01	589	N	576	-0-	-13	-0-	576	2			N	-0-					109
02	532	N	494	-0-	-38	-0-	494	2			N	-0-					109
03	589	N	481	-0-	-108	-0-	481	2			N	-0-					109
04	570	N	527	-0-	-43	-0-	527	2			N	-0-					109

LANCASTER HILL (STRAWN) //CONT.// 51770 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RELIANCE ENERGY, INC. 700995
SKELLY-UNIVERSITY WELL #: 1 RRCID -> 031429 COMPL. DATE 10/16/1963 TOTAL DEPTH 7453 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	148	-0-	-2	-0-	148	2			N	-0-					37
12	186	N	139	-0-	-47	-0-	139	2			N	-0-					37
01	155	N	123	-0-	-32	-0-	123	2			N	-0-					37
02	140	N	99	-0-	-41	-0-	99	2			N	-0-					37
03	124	N	119	-0-	-5	-0-	119	2			N	-0-					37
04	120	N	88	-0-	-32	-0-	88	2			N	-0-					37

LAVAN (WOLFCAMP) 52368 480 ASSOCIATED CAPACITY CNTY: IRION
AMERICAN ENERGY-PERM BASIN, LLC 017996
FAUDREE WELL #: 1 RRCID -> 258581 COMPL. DATE 05/28/2009 TOTAL DEPTH 8200 PERF. 7577 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					108
12	31	N	-0-	-0-	-31	-0-					N	-0-					108
01	31	N	-0-	-0-	-31	-0-					N	-0-					108
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					108
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					108
*04	192	N	192	-0-	-0-	-0-	192	4			N	-0-					108

BRECK OPERATING CORP. 089974
LINTHICUM "1223" WELL #: 2 RRCID -> 162833 COMPL. DATE 03/24/1997 TOTAL DEPTH 6900 PERF. 6448 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	381	-0-	-39	-0-	381	2			N	-0-					88
12	403	N	393	-0-	-10	-0-	393	2			N	-0-					88
01	424	N	424	-0-	-0-	-0-	424	2			N	-0-					88
02	364	N	353	-0-	-11	-0-	353	2			N	-0-					88
03	403	N	390	-0-	-13	-0-	390	2			N	-0-					88
04	420	N	353	-0-	-67	-0-	353	2			N	-0-					88

LINTHICUM "1223" WELL #: 1 RRCID -> 163542 COMPL. DATE 06/25/1997 TOTAL DEPTH 6735 PERF. 6552 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	-0-	-0-	-5	-0-					N	-0-					66
12	0	N	-0-	-0-	-0-	-0-					N	-0-					66
01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					66
02	18	N	18	-0-	-0-	-0-	18	2			N	-0-					66
03	24	N	24	-0-	-0-	-0-	24	2			N	-0-					66
*04	149	N	149	-0-	-0-	-0-	149	2			N	-0-					66

LINTHICUM "24" WELL #: 1 RRCID -> 163858 COMPL. DATE 07/18/1997 TOTAL DEPTH 7000 PERF. 6533 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1110	-0-	-0-	-0-	1021	2	89	9	N	81					160
12	775	N	446	-0-	-329	-0-	403	2	43	9	N	39					199
01	633	N	633	-0-	-0-	-0-	580	2	53	9	N	48	181	1			66
02	1036	N	901	-0-	-135	-0-	815	2	86	9	N	78					144
03	434	N	232	-0-	-202	-0-	179	2	53	9	N	48					192
04	600	N	25	-0-	-575	-0-	22	2	3	9	N	3					195

LINTHICUM "24" WELL #: 2 RRCID -> 163860 COMPL. DATE 07/09/1997 TOTAL DEPTH 6800 PERF. 6583 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	249	-0-	-921	-0-	249	2			N	-0-					-0-
12	1116	N	11	-0-	-1105	-0-	11	2			N	-0-					-0-
01	1147	N	227	-0-	-920	-0-	227	2			N	-0-					-0-
02	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
BRECK OPERATING CORP. //CONT.// 089974
LINTHICUM "24" WELL #: 4 RRCID -> 166812 COMPL. DATE 01/09/1998 TOTAL DEPTH 7000 PERF. 6518 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVANCO ENERGY, LTD. 489783
ROCKER "B" RANCH WELL #: 1 RRCID -> 256866 COMPL. DATE 05/22/2010 TOTAL DEPTH 8959 PERF. 7667 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNSON OPERATING, INC. 593193
MAYER WELL #: 1 RRCID -> 226870 COMPL. DATE N/A TOTAL DEPTH 8105 PERF. 6682 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	384	N	384	-0-	-0-	-0-	382	3	2	9	N	2					131
12	391	N	391	-0-	-0-	-0-	390	3	1	9	N	1					132
*01	412	N	412	-0-	-0-	-0-	411	3	1	9	N	1					133
*02	407	N	407	-0-	-0-	-0-	405	3	2	9	N	2					135
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135

MUNSON, DAVID M. INC. 593201
MUNSON WELL #: 1501 RRCID -> 154252 COMPL. DATE 02/22/1994 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67	N	67	-0-	-0-	-0-	66	2	1	9	Y	1					24
12	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					24
01	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					24
*02	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					24
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					24
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

MUNSON WELL #: 1401 RRCID -> 155394 COMPL. DATE 01/15/1994 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	149	N	149	-0-	-0-	-0-	148	2	1	9	Y	1					30
12	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					30
01	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					30
*02	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					30
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

MUNSON WELL #: 1402 RRCID -> 155397 COMPL. DATE 04/26/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					13
12	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					13
01	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					13
*02	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					13
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

MUNSON WELL #: 1502 RRCID -> 155400 COMPL. DATE 09/15/1994 TOTAL DEPTH 6974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	118	N	118	-0-	-0-	-0-	117	2	1	9	Y	1			41
12	108	N	108	-0-	-0-	-0-	108	2			Y	-0-			41
01	123	N	123	-0-	-0-	-0-	123	2			Y	-0-			41
*02	103	N	103	-0-	-0-	-0-	103	2			Y	-0-			41
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			41
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			41

MUNSON WELL #: 1301 RRCID -> 155403 COMPL. DATE 07/14/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	183	N	183	-0-	-0-	-0-	182	2	1	9	Y	1			79
12	167	N	167	-0-	-0-	-0-	167	2			Y	-0-			79
01	192	N	192	-0-	-0-	-0-	192	2			Y	-0-			79
*02	160	N	160	-0-	-0-	-0-	160	2			Y	-0-			79
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			79
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			79

MUNSON WELL #: 1302 RRCID -> 155404 COMPL. DATE 03/14/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	244	N	244	-0-	-0-	-0-	243	2	1	9	Y	1			134
12	223	N	223	-0-	-0-	-0-	223	2			Y	-0-			134
01	255	N	255	-0-	-0-	-0-	255	2			Y	-0-			134
*02	213	N	213	-0-	-0-	-0-	213	2			Y	-0-			134
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			134
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			134

NOELKE WELL #: 1 RRCID -> 155405 COMPL. DATE 08/28/1985 TOTAL DEPTH 8761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	20	N	20	-0-	-0-	-0-	20	2			Y	-0-			65
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			65
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			65
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			65
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			65
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			65

NOELKE WELL #: 2 RRCID -> 155407 COMPL. DATE 09/17/1993 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	2			Y	-0-			7
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			7
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			7
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			7
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			7
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			7

NOELKE WELL #: 3 RRCID -> 155409 COMPL. DATE 04/12/1994 TOTAL DEPTH 6994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	2			Y	-0-			4
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			4
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			4
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			4
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			4
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			4

NOELKE WELL #: 4 RRCID -> 155410 COMPL. DATE 11/20/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

MUNSON 22-1 WELL #: 2201 RRCID -> 159709 COMPL. DATE 07/11/1996 TOTAL DEPTH 7003 PERF. 6483 - 6929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					81
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					81
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					81
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					81
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					81
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					81

MUNSON 14-3 WELL #: 1403 RRCID -> 209213 COMPL. DATE N/A TOTAL DEPTH 7006 PERF. 6477 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					19
12	0	N	-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

MUNSON 14-5 WELL #: 1405 RRCID -> 209237 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6926 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	633	N	633	-0-	-0-	-0-	632	3	1	9	N	1					202
12	703	N	703	-0-	-0-	-0-	703	3			N	-0-					202
*01	589	N	589	-0-	-0-	-0-	583	3	6	9	N	5	177	1			30
*02	577	N	577	-0-	-0-	-0-	574	3	3	9	N	3					33
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

MUNSON 15-5 WELL #: 1505 RRCID -> 209238 COMPL. DATE N/A TOTAL DEPTH 6990 PERF. 6454 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

MUNSON - MAYER 34-1 WELL #: 3401 RRCID -> 209239 COMPL. DATE N/A TOTAL DEPTH 7056 PERF. 6706 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	1					58
12	12	N	12	-0-	-0-	-0-	11	3	1	9	N	1					59
*01	12	N	12	-0-	-0-	-0-	11	3	1	9	N	1					60
02	0	N	-0-	-0-	-0-	-0-					N	1					61
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

MUNSON 15-7 WELL #: 1507 RRCID -> 209242 COMPL. DATE N/A TOTAL DEPTH 6991 PERF. 6636 - 6851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					131
12	0	N	-0-	-0-	-0-	-0-					N	-0-					131
01	0	N	-0-	-0-	-0-	-0-					N	-0-					131
02	0	N	-0-	-0-	-0-	-0-					N	-0-					131
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131

MAYER 37-2 WELL #: 3702 RRCID -> 209251 COMPL. DATE N/A TOTAL DEPTH 7755 PERF. 6762 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	1					16
01	0	N	-0-	-0-	-0-	-0-					N	-0-					16
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
MUNSON 34-2 WELL #: 3402 RRCID -> 217435 COMPL. DATE 12/03/1996 TOTAL DEPTH 7075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					73
12	0	N	-0-	-0-	-0-	-0-					N	-0-					73
01	0	N	-0-	-0-	-0-	-0-					N	-0-					73
02	0	N	-0-	-0-	-0-	-0-					N	-0-					73
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

MUNSON 15-6 WELL #: 1506 RRCID -> 226833 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6614 - 6938

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					4
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					4

MUNSON 15-3 WELL #: 1503 RRCID -> 226836 COMPL. DATE N/A TOTAL DEPTH 6857 PERF. 6564 - 6830

11	0	N	-0-	-0-	-0-	-0-					N	-0-					54
12	0	N	-0-	-0-	-0-	-0-					N	-0-					54
*01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					54
02	0	N	-0-	-0-	-0-	-0-					N	-0-					54
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

MUNSON 15-4 WELL #: 1504 RRCID -> 226862 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6525 - 6924

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16

MUNSON 23-3 WELL #: 2303 RRCID -> 226866 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6551 - 7444

11	546	N	546	-0-	-0-	-0-	546	3			Y	-0-					31
12	419	N	419	-0-	-0-	-0-	418	3	1	9	Y	1					32
01	633	N	633	-0-	-0-	-0-	626	3	7	9	Y	6	10	1			28
*02	627	N	627	-0-	-0-	-0-	626	3	1	9	Y	1					29
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					29
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					29

LEATHERWOOD (DEVONIAN) 52737 200 NON-ASSOCIATED ONE WELL CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
MULESKINNER WELL #: 1H RRCID -> 201367 COMPL. DATE 05/31/2003 TOTAL DEPTH 15335 PERF.17600 - 17602

11	1698	N	1698	-0-	-0-	-0-	1698	3			N	-0-					39
12	1784	N	1784	-0-	-0-	-0-	1784	3			N	-0-					39
01	2323	N	2323	-0-	-0-	-0-	2323	3			N	-0-					39
02	1719	N	1719	-0-	-0-	-0-	1719	3			N	-0-					39
03	1798	N	1313	-0-	-485	-0-	1313	3			N	-0-					39
04	2160	N	1292	-0-	-868	-0-	1292	3			N	-0-					39

LIGHTSEY (HARKEY) 53560 400 ASSOCIATED EXEMPT CNTY: CONCHO
BIG RUN PRODUCTION COMPANY 070370
LIGHTSEY, EARL WELL #: 1 RRCID -> 102221 COMPL. DATE 03/29/1982 TOTAL DEPTH 3958 PERF. 3496 - 3515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-

LIGHTSEY, EARL WELL #: 3 RRCID -> 182589 COMPL. DATE 09/27/2000 TOTAL DEPTH 4500 PERF. 3498 - 3508

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIN (WOLFCAMP) 53613 750 ASSOCIATED CAPACITY CNTY: IRION
DISCOVERY OPERATING, INC. 220865
UNIVERSITY "6" WELL #: 1 RRCID -> 142936 COMPL. DATE 07/27/1992 TOTAL DEPTH 8843 PERF. 6593 - 6721

11	592	N	592	-0-	-0-	-0-	589	3	3	9	N	3					137
12	596	N	596	-0-	-0-	-0-	596	3			N	-0-					137
01	633	N	633	-0-	-0-	-0-	633	3			N	-0-					137
02	560	N	302	-0-	-258	-0-	302	3			N	-0-					137
03	589	N	-0-	-0-	-589	-0-					N	-0-					137
04	600	N	-0-	-0-	-600	-0-					N	1					138

FORELAND OPERATING, LLC 275732
DIAMOND WELL #: 1 RRCID -> 169393 COMPL. DATE 11/05/1990 TOTAL DEPTH 8850 PERF. 6543 - 6559

11	0	N	-0-	-0-	-0-	-0-					N	-0-					127
12	0	N	-0-	-0-	-0-	-0-					N	-0-					127
01	0	N	-0-	-0-	-0-	-0-					N	-0-					127
02	0	N	-0-	-0-	-0-	-0-					N	-0-					127
03	0	N	-0-	-0-	-0-	-0-					N	-0-					127
04	0	N	-0-	-0-	-0-	-0-					N	-0-					127

LINTHICUM WELL #: 1 RRCID -> 169501 COMPL. DATE 10/06/1984 TOTAL DEPTH 8850 PERF. 6570 - 6580

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MUNSON, DAVID M. INC. 593201
LINTHICUM WELL #: 1 RRCID -> 147311 COMPL. DATE 12/26/1991 TOTAL DEPTH 8900 PERF. 6580 - 6685

11	62	N	62	-0-	-0-	-0-	62	2			N	-0-					125
12	146	N	146	-0-	-0-	-0-	145	2	1	9	N	1					126
01	121	N	121	-0-	-0-	-0-	120	2	1	9	N	1					127
*02	102	N	102	-0-	-0-	-0-	101	3	1	9	N	1					128
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					128
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					128

LIN (WOLFCAMP) //CONT.// 53613 750 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
LINTHICUM, H. H. WELL #: 1K RRCID -> 154516 COMPL. DATE 10/08/1992 TOTAL DEPTH 8819 PERF. 6572 - 7057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	X	303	-0-	-57	-0-	301	2	2	9	N	2					50
12	341	X	306	-0-	-35	-0-	305	2	1	9	N	1					51
01	372	X	168	-0-	-204	-0-	167	2	1	9	N	1					52
02	308	X	216	-0-	-92	-0-	215	3	1	9	N	1					53
03	310	X	NO RPT	-0-	-310	-0-					N	NO RPT					53
04	300	X	NO RPT	-0-	-300	-0-					N	NO RPT					53

LINTHICUM, E. H. WELL #: 2-T RRCID -> 163863 COMPL. DATE 06/26/1997 TOTAL DEPTH 8825 PERF. 6576 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	110	N	110	-0-	-0-	-0-	109	2	1	9	N	1					81
12	104	N	104	-0-	-0-	-0-	103	2	1	9	N	1					82
01	107	N	107	-0-	-0-	-0-	107	2			N	-0-					82
*02	99	N	99	-0-	-0-	-0-	99	2			N	-0-					82
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					82
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					82

WOODBINE PRODUCTION CORPORATION 937875
STATE "YK" WELL #: 1 RRCID -> 138434 COMPL. DATE 02/22/1990 TOTAL DEPTH 8850 PERF. 6667 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2539	N	832	-0-	-1707	-0-	825	2	7	9	Y	6	7	1			71
12	856	N	856	-0-	-0-	-0-	848	2	8	9	Y	7					78
01	904	N	904	-0-	-0-	-0-	898	2	6	9	Y	5	15	1			68
02	784	N	736	-0-	-48	-0-	733	2	3	9	Y	3	7	1			64
03	868	N	843	-0-	-25	-0-	842	2	1	9	Y	1	4	1			61
04	870	N	833	-0-	-37	-0-	830	2	3	9	Y	3	11	1			53

STATE "VD" WELL #: 4 RRCID -> 147419 COMPL. DATE 05/29/1990 TOTAL DEPTH 8825 PERF. 6588 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1252	N	411	-0-	-841	-0-	405	2	6	9	Y	5	4	1			39
12	423	N	423	-0-	-0-	-0-	416	2	7	9	Y	6					45
01	459	N	459	-0-	-0-	-0-	440	2	19	9	Y	17	15	1			47
02	392	N	366	-0-	-26	-0-	360	2	6	9	Y	5	7	1			45
03	434	N	414	-0-	-20	-0-	413	2	1	9	Y	1	4	1			42
04	450	N	410	-0-	-40	-0-	407	2	3	9	Y	3	11	1			34

LINDA ROBERTS (CROSS CUT) 53629 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
SAMMYE WELL #: 1 RRCID -> 191247 COMPL. DATE 09/13/2002 TOTAL DEPTH 2850 PERF. 2381 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	334	-0-	-206	-0-	334	2			N	-0-					21
12	310	N	223	-0-	-87	-0-	223	2			N	-0-					21
01	399	N	399	-0-	-0-	-0-	399	2			N	-0-					21
02	353	N	353	-0-	-0-	-0-	353	2			N	-0-					21
03	365	N	365	-0-	-0-	-0-	365	2			N	-0-					21
04	390	N	329	-0-	-61	-0-	329	2			N	-0-					21

BOWERMAN OIL & GAS, INC. 084084
FREEMAN, DON WELL #: 1 RRCID -> 153967 COMPL. DATE 04/10/1995 TOTAL DEPTH 2700 PERF. 2445 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	403	-0-	-17	-0-	403	2			N	-0-					-0-
12	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
01	434	N	374	-0-	-60	-0-	374	2			N	-0-					-0-
02	364	N	333	-0-	-31	-0-	333	2			N	-0-					-0-
03	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
*04	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-

LINDA ROBERTS (UPPER CROSS CUT) 53629 460 NON-ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
JACOBSON WELL #: 1 RRCID -> 204714 COMPL. DATE 09/02/2004 TOTAL DEPTH 2570 PERF. 2247 - 2271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LINDEMANN (JENNINGS) 53657 498 ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
ASHTON 3 WELL #: 3 RRCID -> 167082 COMPL. DATE 01/30/1998 TOTAL DEPTH 3900 PERF. 3784 - 3792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITA (CLEAR FORK) 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
CLEGG WELL #: 5406-U RRCID -> 136742 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 2187 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
12	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
01	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
02	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
03	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
*04	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-

CLEGG WELL #: 5407F RRCID -> 153045 COMPL. DATE 11/30/1994 TOTAL DEPTH 7150 PERF. 2303 - 2348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
12	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
01	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
02	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
03	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
*04	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-

CLEGG WELL #: 5409F RRCID -> 153783 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 1870 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	64	-0-	-26	-0-	64	3			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*04	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-

CLEGG WELL #: 5410F RRCID -> 153784 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 1899 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG WELL #: 5307RF RRCID -> 155973 COMPL. DATE 07/16/1995 TOTAL DEPTH 7000 PERF. 1944 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150	N	108	-0-	-42	-0-	108	3		N	-0-			-0-
12	155	N	119	-0-	-36	-0-	119	3		N	-0-			-0-
01	246	N	246	-0-	-0-	-0-	246	3		N	-0-			-0-
02	112	N	81	-0-	-31	-0-	81	3		N	-0-			-0-
03	129	N	129	-0-	-0-	-0-	129	3		N	-0-			-0-
*04	326	N	326	-0-	-0-	-0-	326	3		N	-0-			-0-

UNION PACIFIC "7" WELL #: 5 F RRCID -> 156597 COMPL. DATE 06/27/1995 TOTAL DEPTH 7000 PERF. 2519 - 2537

11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CLEGG WELL #: 5308-F RRCID -> 158467 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 2002 - 2016

11	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-

CLEGG, ELOISE WELL #: 6102-F RRCID -> 159263 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 1794 - 1928

11	180	N	120	-0-	-60	-0-	120	3		N	-0-			-0-
12	279	N	164	-0-	-115	-0-	164	3		N	-0-			-0-
01	248	N	138	-0-	-110	-0-	138	3		N	-0-			-0-
02	112	N	72	-0-	-40	-0-	72	3		N	-0-			-0-
03	185	N	185	-0-	-0-	-0-	185	3		N	-0-			-0-
*04	165	N	165	-0-	-0-	-0-	165	3		N	-0-			-0-

CLEGG WELL #: 5412 RRCID -> 162371 COMPL. DATE 09/02/1996 TOTAL DEPTH 2525 PERF. 2252 - 2332

11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

UNION PACIFIC "7" WELL #: 2 RRCID -> 191520 COMPL. DATE 06/20/2002 TOTAL DEPTH 6810 PERF. 3144 - 3400

11	870	N	826	-0-	-44	-0-	826	3		N	-0-			-0-
12	868	N	853	-0-	-15	-0-	853	3		N	-0-			-0-
01	868	N	847	-0-	-21	-0-	847	3		N	-0-			-0-
02	784	N	771	-0-	-13	-0-	771	3		N	-0-			-0-
03	868	N	844	-0-	-24	-0-	844	3		N	-0-			-0-
04	810	N	747	-0-	-63	-0-	747	3		N	-0-			-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION 022435
WHITE, FRANK "A-85" WELL #: 1 RRCID -> 089255 COMPL. DATE 07/08/1980 TOTAL DEPTH 7000 PERF. 1886 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	296	N	296	-0-	-0-	-0-	289	2	7	9	N	6	6	8			-0-
12	397	N	397	-0-	-0-	-0-	389	2	8	9	N	7	7	8			-0-
01	403	N	313	-0-	-90	-0-	313	2			N	-0-					-0-
02	280	N	186	-0-	-94	-0-	186	2			N	-0-					-0-
03	403	N	217	-0-	-186	-0-	217	2			N	-0-					-0-
04	300	N	85	-0-	-215	-0-	85	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 7 RRCID -> 165972 COMPL. DATE 11/07/1997 TOTAL DEPTH 2018 PERF. 1872 - 1919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	263	-0-	-97	-0-	263	2			N	-0-					-0-
12	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
01	248	N	132	-0-	-116	-0-	132	2			N	-0-					-0-
02	252	N	137	-0-	-115	-0-	137	2			N	-0-					-0-
03	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
*04	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-

LITTLE (SOMA) 53932 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 4A RRCID -> 228592 COMPL. DATE 01/24/2007 TOTAL DEPTH 811 PERF. 736 - 742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		18	-0-	18	69	18	3			N	-0-					2
12	14B2 EXT		51	-0-	51	120	51	3			N	-0-					2
01	146	N	26	-0-	-120	-0-	26	3			N	-0-					2
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					2
03	62	N	33	-0-	-29	-0-	33	3			N	-0-					2
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					2

SIGMA MEADOWS WELL #: 5 RRCID -> 228595 COMPL. DATE 01/26/2007 TOTAL DEPTH 1600 PERF. 766 - 772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*04	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MCMULLAN WELL #: 1 T RRCID -> 038139 COMPL. DATE 12/15/1965 TOTAL DEPTH 10001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN "F1" WELL #: 1 RRCID -> 102651 COMPL. DATE 11/01/1982 TOTAL DEPTH 9200 PERF. 9002 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON "2" WELL #: 1 RRCID -> 104409 COMPL. DATE 03/09/1983 TOTAL DEPTH 9125 PERF. 8918 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 1 RRCID -> 106384 COMPL. DATE 07/01/1983 TOTAL DEPTH 9025 PERF. 8761 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	740	-0-	-40	-0-	740	2			N	-0-					-0-
12	806	N	780	-0-	-26	-0-	780	2			N	-0-					-0-
01	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
02	700	N	659	-0-	-41	-0-	659	2			N	-0-					-0-
03	775	N	710	-0-	-65	-0-	710	2			N	-0-					-0-
04	750	N	715	-0-	-35	-0-	715	2			N	-0-					-0-

HENDERSON P1 WELL #: 2 RRCID -> 109546 COMPL. DATE 03/02/1984 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 3 RRCID -> 151816 COMPL. DATE 10/12/1994 TOTAL DEPTH 9240 PERF. 8887 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN "2" WELL #: 4 RRCID -> 153738 COMPL. DATE 03/05/1995 TOTAL DEPTH 9220 PERF. 8938 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 154376 COMPL. DATE 05/09/1995 TOTAL DEPTH 9250 PERF. 8996 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 8 RRCID -> 158717 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 8906 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON "20" WELL #: 2 RRCID -> 159783 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 77778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2113	N	2113	-0-	-0-	-0-	2113	2			N	-0-					-0-
12	2184	N	2184	-0-	-0-	-0-	2184	2			N	-0-					-0-
01	2232	N	2176	-0-	-56	-0-	2176	2			N	-0-					-0-
02	1960	N	1927	-0-	-33	-0-	1927	2			N	-0-					-0-
03	2170	N	1993	-0-	-177	-0-	1993	2			N	-0-					-0-
04	2100	N	1856	-0-	-244	-0-	1856	2			N	-0-					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 161802 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 9114 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 4H RRCID -> 162103 COMPL. DATE 09/20/1996 TOTAL DEPTH 12365 PERF. 9120 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
12	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
01	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
02	700	N	662	-0-	-38	-0-	662	2			N	-0-					-0-
03	713	N	630	-0-	-83	-0-	630	2			N	-0-					-0-
04	690	N	564	-0-	-126	-0-	564	2			N	-0-					-0-

MCMULLAN "D" WELL #: 6 RRCID -> 164174 COMPL. DATE 05/28/1997 TOTAL DEPTH 9200 PERF. 8920 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 3H RRCID -> 164812 COMPL. DATE 05/30/1997 TOTAL DEPTH 10254 PERF. 8990 - 9985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	356	-0-	-4	-0-	356	2			N	-0-					-0-
12	372	N	368	-0-	-4	-0-	368	2			N	-0-					-0-
01	372	N	368	-0-	-4	-0-	368	2			N	-0-					-0-
02	336	N	323	-0-	-13	-0-	323	2			N	-0-					-0-
03	372	N	353	-0-	-19	-0-	353	2			N	-0-					-0-
04	360	N	340	-0-	-20	-0-	340	2			N	-0-					-0-

MCMULLAN WELL #: 7H RRCID -> 168990 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 4H RRCID -> 170174 COMPL. DATE 11/01/1997 TOTAL DEPTH 8842 PERF. 8880 - 10125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
*04	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "2" WELL #: 2 RRCID -> 175481 COMPL. DATE 08/09/1999 TOTAL DEPTH 9260 PERF. 8933 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 6 RRCID -> 177858 COMPL. DATE 05/21/2000 TOTAL DEPTH 9070 PERF. 8850 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 9 RRCID -> 178385 COMPL. DATE 07/21/2000 TOTAL DEPTH 9167 PERF. 8956 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 179266 COMPL. DATE 08/08/2000 TOTAL DEPTH 9047 PERF. 8840 - 8885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 179593 COMPL. DATE 08/17/2000 TOTAL DEPTH 9160 PERF. 8896 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 3 RRCID -> 183416 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 12 RRCID -> 183727 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 8878 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON P1 WELL #: 11 RRCID -> 183740 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 8860 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 4 RRCID -> 184240 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 13 RRCID -> 184867 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 14 RRCID -> 185415 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 8842 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185425 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 8943 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185430 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 8936 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "17" WELL #: 5 RRCID -> 185435 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 6 WELL #: 8 RRCID -> 187422 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 7 RRCID -> 191524 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 1 RRCID -> 195975 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 13 RRCID -> 200872 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 8910 - 9018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 7 RRCID -> 205459 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 8934 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 14 RRCID -> 206396 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN D WELL #: 14 RRCID -> 233306 COMPL. DATE 09/27/2007 TOTAL DEPTH 9298 PERF. 8921 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1523	-0-	-7	-0-	55	1	1468	2	N	-0-					-0-
12	1612	N	1559	-0-	-53	-0-	59	1	1500	2	N	-0-					-0-
01	1612	N	1524	-0-	-88	-0-	38	1	1486	2	N	-0-					-0-
02	1428	N	1271	-0-	-157	-0-	32	1	1239	2	N	-0-					-0-
03	1550	N	1378	-0-	-172	-0-	32	1	1346	2	N	-0-					-0-
04	1470	N	1418	-0-	-52	-0-	53	1	1365	2	N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "B" WELL #: 13 RRCID -> 238611 COMPL. DATE 03/20/2008 TOTAL DEPTH 9242 PERF. 9128 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	N	2399	-0-	-301	-0-	86	1	2313	2	N	-0-					-0-
12	2480	N	2445	-0-	-35	-0-	93	1	2352	2	N	-0-					-0-
01	2821	X	2497	-0-	-324	-0-	62	1	2435	2	N	-0-					-0-
02	2296	X	2220	-0-	-76	-0-	55	1	2165	2	N	-0-					-0-
03	2542	X	2450	-0-	-92	-0-	58	1	2392	2	N	-0-					-0-
04	2430	X	2391	-0-	-39	-0-	89	1	2302	2	N	-0-					-0-

MCMULLAN "F1" WELL #: 9 RRCID -> 241480 COMPL. DATE 08/08/2008 TOTAL DEPTH 9300 PERF. 8930 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	X	1262	-0-	-148	-0-	1262	2			N	-0-					-0-
12	1457	X	1276	-0-	-181	-0-	1276	2			N	-0-					-0-
01	1364	N	1007	-0-	-357	-0-	1007	2			N	-0-					-0-
02	1176	N	1056	-0-	-120	-0-	1056	2			N	-0-					-0-
03	1271	N	1110	-0-	-161	-0-	1110	2			N	-0-					-0-
*04	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-

MCMULLAN 2 WELL #: 16 RRCID -> 242313 COMPL. DATE 09/02/2008 TOTAL DEPTH 9200 PERF. 8851 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	2401	-0-	-149	-0-	2401	2			N	-0-					-0-
12	2635	X	2118	-0-	-517	-0-	2118	2			N	-0-					-0-
01	2635	X	2435	-0-	-200	-0-	2435	2			N	-0-					-0-
02	2240	X	2094	-0-	-146	-0-	2094	2			N	-0-					-0-
03	2655	X	2655	-0-	-0-	-0-	2655	2			N	-0-					-0-
*04	2739	X	2739	-0-	-0-	-0-	2739	2			N	-0-					-0-

CHEVRON U. S. A. INC. 148113
WEST, H. H. "B" WELL #: 2 RRCID -> 143355 COMPL. DATE 11/24/1992 TOTAL DEPTH 9075 PERF. 8772 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 37 RRCID -> 181058 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 41 RRCID -> 183875 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

PERRY STATE 32 WELL #: 1 RRCID -> 183877 COMPL. DATE 06/14/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY STATE 32 WELL #: 2 RRCID -> 183879 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184555 COMPL. DATE 07/30/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 29H RRCID -> 186553 COMPL. DATE 08/23/2001 TOTAL DEPTH 10064 PERF. 8870 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 28 RRCID -> 191645 COMPL. DATE 09/09/2002 TOTAL DEPTH 9230 PERF. 8661 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*	05	692	N	692	-0-	-0-	-0-	14	1	665	3	Y	12	12	1		3
								13	9								
*	06	690	N	674	-0-	-16	-0-	17	1	644	3	Y	12	12	1		3
								13	9								
*	07	683	N	683	-0-	-0-	-0-	13	1	658	3	Y	11	10	1		4
								12	9								
*	08	681	N	681	-0-	-0-	-0-	15	1	660	3	Y	5	8	1		1
								6	9								
*	09	660	N	643	-0-	-17	-0-	14	1	629	3	Y	-0-	1	1		-0-
*	10	682	N	670	-0-	-12	-0-	15	1	655	3	Y	-0-				-0-
*	11	660	N	618	-0-	-42	-0-	12	1	606	3	Y	-0-				-0-
*	12	651	N	647	-0-	-4	-0-	14	1	633	3	Y	-0-				-0-
*	01	682	N	590	-0-	-92	-0-	11	1	579	3	Y	-0-				-0-
*	02	588	N	559	-0-	-29	-0-	11	1	548	3	Y	-0-				-0-
*	03	651	N	613	-0-	-38	-0-	13	1	600	3	Y	-0-				-0-
*	04	597	N	597	-0-	-0-	-0-	13	1	584	3	Y	-0-				-0-

DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 195478 COMPL. DATE 04/25/2003 TOTAL DEPTH 9215 PERF. 8664 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 46 RRCID -> 198012 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 51A RRCID -> 201983 COMPL. DATE 04/21/2003 TOTAL DEPTH 9246 PERF. 8846 - 8924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PERRY- STATE '32' WELL #: 4 RRCID -> 205224 COMPL. DATE 06/09/2003 TOTAL DEPTH 9230 PERF. 8896 - 8959

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208072 COMPL. DATE 02/26/2003 TOTAL DEPTH 9300 PERF. 8958 - 9148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
MCMULLAN, JOE WILEY "A" WELL #: 6 RRCID -> 095738 COMPL. DATE 08/26/1981 TOTAL DEPTH 9148 PERF. 9064 - 9092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	741 N	741	-0-	-0-	-0-	738	2	3	9	N	3					7
12	1023 N	779	-0-	-244	-0-	778	2	1	9	N	1					8
01	1094 N	1094	-0-	-0-	-0-	1094	2			N	-0-					8
02	691 N	691	-0-	-0-	-0-	689	2	2	9	N	2					10
03	912 N	912	-0-	-0-	-0-	908	2	4	9	N	4	12	1			2
*04	777 N	777	-0-	-0-	-0-	773	2	4	9	N	4					6

MCMULLAN, JOE WYLIE "B" WELL #: 11 RRCID -> 200753 COMPL. DATE 06/28/2003 TOTAL DEPTH 9381 PERF. 8907 - 9008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940 X	2193	-0-	-747	-0-	2185	2	8	9	Y	7					17
12	3038 X	2617	-0-	-421	-0-	2614	2	3	9	Y	3					20
01	3038 X	2199	-0-	-839	-0-	2198	2	1	9	Y	1					21
02	2268 X	1790	-0-	-478	-0-	1783	2	7	9	Y	6					27
03	2604 X	2508	-0-	-96	-0-	2498	2	10	9	Y	9	31	1			5
04	2520 X	2469	-0-	-51	-0-	2458	2	11	9	Y	10					15

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

MCMULLAN, JOE WYLIE "B" WELL #: 12 RRCID -> 200755 COMPL. DATE 06/19/2003 TOTAL DEPTH 9360 PERF. 8944 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	2374	-0-	-956	-0-	2371	2	3	9	Y	3					7
12	2945	X	2190	-0-	-755	-0-	2189	2	1	9	Y	1					8
01	2945	X	2827	-0-	-118	-0-	2826	2	1	9	Y	1					9
02	2413	X	2413	-0-	-0-	-0-	2411	2	2	9	Y	2					11
03	2449	X	2392	-0-	-57	-0-	2388	2	4	9	Y	4	13	1			2
04	2730	X	2132	-0-	-598	-0-	2128	2	4	9	Y	4					6

MCMULLAN, JOE WYLIE "B" WELL #: 13 RRCID -> 200757 COMPL. DATE 06/12/2003 TOTAL DEPTH 9350 PERF. 9011 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2519	-0-	-421	-0-	2506	2	13	9	Y	12					28
12	3038	X	2191	-0-	-847	-0-	2185	2	6	9	Y	5					33
01	3503	X	1760	-0-	-1743	-0-	1759	2	1	9	Y	1					34
02	3164	X	3086	-0-	-78	-0-	3075	2	11	9	Y	10					44
03	3687	X	3687	-0-	-0-	-0-	3670	2	17	9	Y	15	51	1			8
*04	2993	X	2993	-0-	-0-	-0-	2975	2	18	9	Y	16					24

MCMULLAN, JOE WYLIE "B" WELL #: 14 RRCID -> 200759 COMPL. DATE 06/04/2003 TOTAL DEPTH 9450 PERF. 8954 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2502	X	2502	-0-	-0-	-0-	2502	2			Y	-0-					1
12	2950	X	2950	-0-	-0-	-0-	2949	2	1	9	Y	1					2
01	3258	X	3258	-0-	-0-	-0-	3258	2			Y	-0-					2
02	2380	X	1992	-0-	-388	-0-	1992	2			Y	-0-					2
03	2945	X	2665	-0-	-280	-0-	2665	2			Y	-0-	2	1			-0-
04	3030	X	2504	-0-	-526	-0-	2503	2	1	9	Y	1					1

PERRY 21 WELL #: 1 RRCID -> 200792 COMPL. DATE 07/15/2003 TOTAL DEPTH 9234 PERF. 8935 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1329	-0-	-51	-0-	1327	2	2	9	Y	2					7
12	1612	N	1230	-0-	-382	-0-	1229	2	1	9	Y	1					8
01	1333	N	1234	-0-	-99	-0-	1232	2	2	9	Y	2					10
02	1232	N	846	-0-	-386	-0-	844	2	2	9	Y	2					12
03	1240	N	1040	-0-	-200	-0-	1039	2	1	9	Y	1					13
*04	1378	N	1378	-0-	-0-	-0-	1377	2	1	9	Y	1					14

PERRY 21 WELL #: 2 RRCID -> 200793 COMPL. DATE 07/18/2003 TOTAL DEPTH 9262 PERF. 8863 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2538	N	2538	-0-	-0-	-0-	2536	2	2	9	Y	2					8
12	2855	N	2855	-0-	-0-	-0-	2853	2	2	9	Y	2					10
01	2448	N	2448	-0-	-0-	-0-	2445	2	3	9	Y	3					13
02	1916	N	1916	-0-	-0-	-0-	1915	2	1	9	Y	1					14
03	2932	N	2932	-0-	-0-	-0-	2930	2	2	9	Y	2					16
*04	2709	N	2709	-0-	-0-	-0-	2708	2	1	9	Y	1					17

PERRY 21 WELL #: 4 RRCID -> 200798 COMPL. DATE 07/27/2003 TOTAL DEPTH 9233 PERF. 8723 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	907	N	907	-0-	-0-	-0-	903	2	4	9	Y	4					11
12	932	N	932	-0-	-0-	-0-	930	2	2	9	Y	2					13
01	930	N	904	-0-	-26	-0-	900	2	4	9	Y	4					17
02	870	N	870	-0-	-0-	-0-	868	2	2	9	Y	2					19
03	1210	N	1210	-0-	-0-	-0-	1208	2	2	9	Y	2					21
*04	1029	N	1029	-0-	-0-	-0-	1027	2	2	9	Y	2					23

PERRY 21 WELL #: 3 RRCID -> 200803 COMPL. DATE 08/06/2003 TOTAL DEPTH 9078 PERF. 8781 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2237	X	2237	-0-	-0-	-0-	2216	2	21	9	Y	19					64
12	2616	X	2616	-0-	-0-	-0-	2598	2	18	9	Y	16					80
01	2261	X	2261	-0-	-0-	-0-	2239	2	22	9	Y	20					100
02	2586	X	2586	-0-	-0-	-0-	2572	2	14	9	Y	13					113
03	3175	X	3175	-0-	-0-	-0-	3158	2	17	9	Y	15					128
*04	3000	N	3162	-0-	162	162	3152	2	10	9	Y	9					137

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE "B" WELL #: 15 RRCID -> 205299 COMPL. DATE 12/10/2003 TOTAL DEPTH 9354 PERF. 9036 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	2047	-0-	-1553	-0-	2047	2			N	-0-					-0-
12	3720	X	1936	-0-	-1784	-0-	1936	2			N	-0-					-0-
01	3193	X	2387	-0-	-806	-0-	2387	2			N	-0-					-0-
02	2548	X	1855	-0-	-693	-0-	1855	2			N	-0-					-0-
03	2355	X	2355	-0-	-0-	-0-	2355	2			N	-0-					-0-
04	2310	X	1800	-0-	-510	-0-	1800	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218254 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	766	-0-	-194	-0-	764	2	2	9	N	2	4	1			1
12	930	N	732	-0-	-198	-0-	730	2	2	9	N	2					3
01	819	N	819	-0-	-0-	-0-	816	2	3	9	N	3	4	1			2
02	728	N	721	-0-	-7	-0-	719	2	2	9	N	2					4
03	744	N	699	-0-	-45	-0-	697	2	2	9	N	2	4	1			2
*04	840	N	840	-0-	-0-	-0-	838	2	2	9	N	2					4

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218259 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 9391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1119	-0-	-111	-0-	1119	2			N	-0-					-0-
12	1240	N	977	-0-	-263	-0-	977	2			N	-0-					-0-
01	1147	N	1094	-0-	-53	-0-	1094	2			N	-0-					-0-
02	1036	N	902	-0-	-134	-0-	902	2			N	-0-					-0-
03	992	N	873	-0-	-119	-0-	873	2			N	-0-					-0-
04	1050	N	808	-0-	-242	-0-	808	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218388 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	3344	-0-	-46	-0-	3344	2			N	-0-					-0-
12	3503	X	3006	-0-	-497	-0-	3006	2			N	-0-					-0-
01	3503	X	3021	-0-	-482	-0-	3021	2			N	-0-					-0-
02	3108	X	2577	-0-	-531	-0-	2577	2			N	-0-					-0-
03	3441	X	3358	-0-	-83	-0-	3358	2			N	-0-					-0-
04	3330	X	2977	-0-	-353	-0-	2977	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218422 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1949	N	1949	-0-	-0-	-0-	1939	2	10	9	N	9	15	1			5
12	2325	N	2167	-0-	-158	-0-	2158	2	9	9	N	8					13
01	2263	N	2147	-0-	-116	-0-	2137	2	10	9	N	9	14	1			8
02	1820	N	1570	-0-	-250	-0-	1561	2	9	9	N	8					16
03	2491	N	2491	-0-	-0-	-0-	2483	2	8	9	N	7	14	1			9
*04	2094	N	2094	-0-	-0-	-0-	2087	2	7	9	N	6					15

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218428 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2139	N	2139	-0-	-0-	-0-	2139	2			N	-0-					-0-
12	2387	N	2387	-0-	-0-	-0-	2387	2			N	-0-					-0-
01	2190	N	2190	-0-	-0-	-0-	2190	2			N	-0-					-0-
02	2065	N	2065	-0-	-0-	-0-	2065	2			N	-0-					-0-
03	2530	N	2530	-0-	-0-	-0-	2530	2			N	-0-					-0-
*04	2155	N	2155	-0-	-0-	-0-	2155	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220326 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 9062 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1646	-0-	-514	-0-	1634	2	12	9	Y	11	20	1			6
12	2347	N	2347	-0-	-0-	-0-	2334	2	13	9	Y	12					18
01	2573	X	2462	-0-	-111	-0-	2449	2	13	9	Y	12	19	1			11
02	2031	X	2031	-0-	-0-	-0-	2019	2	12	9	Y	11					22
03	2356	X	2311	-0-	-45	-0-	2301	2	10	9	Y	9	19	1			12
04	2370	X	1858	-0-	-512	-0-	1850	2	8	9	Y	7					19

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220351 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 9004 - 9129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	1979	-0-	-661	-0-	1979	2			Y	-0-	1	1			-0-
12	2387	X	1756	-0-	-631	-0-	1755	2	1	9	Y	1					1
01	2945	X	1955	-0-	-990	-0-	1954	2	1	9	Y	1	1	1			1
02	2660	X	2435	-0-	-225	-0-	2435	2			Y	-0-					1
03	2945	X	2124	-0-	-821	-0-	2123	2	1	9	Y	1	1	1			1
04	1980	X	1602	-0-	-378	-0-	1602	2			Y	-0-					1

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220369 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 8980 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2218	N	2218	-0-	-0-	-0-	2212	2	6	9	Y	5	8	1			3
12	2201	N	1956	-0-	-245	-0-	1952	2	4	9	Y	4					7
01	2511	X	2091	-0-	-420	-0-	2085	2	6	9	Y	5	8	1			4
02	2268	X	1892	-0-	-376	-0-	1886	2	6	9	Y	5					9
03	2294	X	1887	-0-	-407	-0-	1883	2	4	9	Y	4	8	1			5
04	2220	X	1927	-0-	-293	-0-	1924	2	3	9	Y	3					8

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220381 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 8925 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	2469	-0-	-21	-0-	2445	2	24	9	Y	22	37	1			12
12	2629	X	2629	-0-	-0-	-0-	2607	2	22	9	Y	20					32
01	2737	X	2737	-0-	-0-	-0-	2712	2	25	9	Y	23	35	1			20
02	2014	X	2014	-0-	-0-	-0-	1992	2	22	9	Y	20					40
03	2941	X	2941	-0-	-0-	-0-	2922	2	19	9	Y	17	35	1			22
*04	2521	X	2521	-0-	-0-	-0-	2506	2	15	9	Y	14					36

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220668 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 8997 - 9334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2193	N	2193	-0-	-0-	-0-	2189	2	4	9	Y	4	6	1			2
12	2232	N	1853	-0-	-379	-0-	1850	2	3	9	Y	3					5
01	2325	X	2030	-0-	-295	-0-	2027	2	3	9	Y	3	5	1			3
02	2100	X	1705	-0-	-395	-0-	1702	2	3	9	Y	3					6
03	2325	X	1986	-0-	-339	-0-	1984	2	2	9	Y	2	5	1			3
04	2190	X	1982	-0-	-208	-0-	1979	2	3	9	Y	3					6

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221064 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 8900 - 8981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2141	-0-	-859	873	2141	2			N	-0-					-0-
12	2813	X	1940	-0-	-873	-0-	1940	2			N	-0-					-0-
01	2114	X	2114	-0-	-0-	-0-	2114	2			N	-0-					-0-
02	1976	X	1976	-0-	-0-	-0-	1976	2			N	-0-					-0-
03	2345	X	2345	-0-	-0-	-0-	2345	2			N	-0-					-0-
*04	3253	X	3253	-0-	-0-	-0-	3253	2			N	-0-					-0-

DAVIDSON, JOE TOM, JR. "B" WELL #: 51 RRCID -> 247113 COMPL. DATE 11/12/2008 TOTAL DEPTH 9550 PERF. 9067 - 9191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2853	X	2853	-0-	-0-	-0-	2853	2			N	-0-					-0-
12	2666	X	2375	-0-	-291	-0-	2375	2			N	-0-					-0-
01	2821	X	2675	-0-	-146	-0-	2675	2			N	-0-					-0-
02	2660	X	2582	-0-	-78	-0-	2582	2			N	-0-					-0-
03	2945	X	2330	-0-	-615	-0-	2330	2			N	-0-					-0-
04	2850	X	2632	-0-	-218	-0-	2632	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 17 RRCID -> 251436 COMPL. DATE 02/03/2009 TOTAL DEPTH 9600 PERF. 9052 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	3800	-0-	-640	-0-	3800	2			N	-0-					-0-
12	4588	X	3238	-0-	-1350	-0-	3238	2			N	-0-					-0-
01	4557	X	3590	-0-	-967	-0-	3590	2			N	-0-					-0-
02	4116	X	2698	-0-	-1418	-0-	2698	2			N	-0-					-0-
03	4557	X	3549	-0-	-1008	-0-	3549	2			N	-0-					-0-
04	3810	X	2333	-0-	-1477	-0-	2333	2			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC 800311

HENDERSON, JOHN LEE JR A WELL #: 4 RRCID -> 158747 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	900	X	803	-0-	-97	-0-	46	1	757	3	N	-0-			-0-
12	899	X	885	-0-	-14	-0-	51	1	834	3	N	-0-			-0-
01	899	X	813	-0-	-86	-0-	47	1	766	3	N	-0-			-0-
02	812	X	726	-0-	-86	-0-	42	1	684	3	N	-0-			-0-
03	1054	X	828	-0-	-226	-0-	48	1	780	3	N	-0-			-0-
04	870	X	787	-0-	-83	-0-	45	1	742	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 160692 COMPL. DATE 10/09/1996 TOTAL DEPTH 9250 PERF. 8949 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 160900 COMPL. DATE 10/21/1996 TOTAL DEPTH 9250 PERF. 8908 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 169761 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 169762 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 170528 COMPL. DATE 06/18/1998 TOTAL DEPTH 9352 PERF. 8902 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE JR. WELL #: 8 RRCID -> 183954 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 185445 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 185452 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185458 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 8888 - 8968

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185461 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 8890 - 9111

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197279 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 8945 - 9035

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197599 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 7550 - 9160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197601 COMPL. DATE 03/31/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197603 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197605 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202896 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202898 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 12 RRCID -> 202900 COMPL. DATE 05/03/2011 TOTAL DEPTH 9432 PERF. 8964 - 9378

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410 X	1323	-0-	-87	-0-	76	1	1247	3	N	-0-					-0-
12	1457 X	1423	-0-	-34	-0-	82	1	1341	3	N	-0-					-0-
01	1457 X	1321	-0-	-136	-0-	76	1	1245	3	N	-0-					-0-
02	1316 X	1142	-0-	-174	-0-	66	1	1076	3	N	-0-					-0-
03	1674 X	1231	-0-	-443	-0-	71	1	1160	3	N	-0-					-0-
04	1380 X	1193	-0-	-187	-0-	69	1	1124	3	N	-0-					-0-

LOCO RICO (GARDNER-A) 54350 500 ASSOCIATED 49B CNTY: RUNNELS
TEXAS INTERNATIONAL RESOURCE LLC 846627
ROBBINS WELL #: 2 RRCID -> 264544 COMPL. DATE 07/27/2011 TOTAL DEPTH 4070 PERF. 3672 - 3678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOJON (STRAWN) 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
DOYAL, BOBBY & ETHYL 227661
DOYAL, G. L. WELL #: 1 RRCID -> 054895 COMPL. DATE 03/24/1973 TOTAL DEPTH 1400 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FINLAY, MIKE 268580
FINLAY, JAMES JR. WELL #: 1 RRCID -> 073088 COMPL. DATE 07/05/1977 TOTAL DEPTH 1332 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FROST, E. W. 287595
FROST, C.E. WELL #: 7 RRCID -> 156321 COMPL. DATE 04/20/1994 TOTAL DEPTH 1654 PERF. 1399 - 1403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAYS, SAMUEL ELLIOT IV 369162
HAYS UNIT WELL #: 3 RRCID -> 055790 COMPL. DATE 04/01/1973 TOTAL DEPTH 1477 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAYS WELL #: 6 RRCID -> 056296 COMPL. DATE 08/09/1973 TOTAL DEPTH 1514 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KOLLAO PROPERTIES LLC 474275
CAYLER, WARREN WELL #: 1 RRCID -> 018994 COMPL. DATE 12/02/1959 TOTAL DEPTH N/A PERF. 976 - 986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOJON (STRAWN) //CONT.// 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
SMITH, CHARLES M. 790250
RANDALS, D. C. WELL #: 1 RRCID -> 018996 COMPL. DATE 11/06/1959 TOTAL DEPTH N/A PERF. 1347 - 1365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONESOME REEF (WOLFCAMP) 54648 475 ASSOCIATED EXEMPT CNTY: IRION
COG OPERATING LLC 166150
SUGG 29 WELL #: 3 RRCID -> 275362 COMPL. DATE 01/14/2008 TOTAL DEPTH 7520 PERF. 5230 - 6120

11	0	W	4734	-0-	4734	45417	4691	3	43	9	N	39					183
12	0	W	4920	-0-	4920	50337	58	1	4812	3	N	45					228
							50	9									
01	0	W	4881	-0-	4881	55218	30	1	4797	3	Y	49					277
							54	9									
02	0	W	4327	-0-	4327	59545	27	1	4253	3	Y	43					320
							47	9									
03	7750		4289	-0-	-3461	56084	4227	3	62	9	Y	56					376
*04	7500		2382	-0-	-5118	50966	14	1	2344	3	Y	22	1	8			397
							24	9									

SUGG 29 NE WELL #: 5 RRCID -> 275424 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADCO PROPERTIES 556500
SUGG 3063 "A" WELL #: 2 RRCID -> 205950 COMPL. DATE 07/01/1996 TOTAL DEPTH 7475 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					202
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					202
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					202
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					202
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					202
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					202

LORLES (WOLFCAMP) 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
ERNMAR INVESTMENTS, INC. 253489
JOSIE WELL #: 1 RRCID -> 185401 COMPL. DATE 07/20/2001 TOTAL DEPTH 7000 PERF. 5294 - 5464

11	2239	N	1865	-0-	-374	-0-	1865	2			N	-0-					35
12	2933	N	2933	-0-	-0-	-0-	2933	2			N	-0-					35
01	2796	X	2796	-0-	-0-	-0-	2796	2			N	-0-					35
02	3476	X	3476	-0-	-0-	-0-	3476	2			N	-0-					35
03	2548	X	2548	-0-	-0-	-0-	2548	2			N	-0-					35
*04	2191	X	2191	-0-	-0-	-0-	2191	2			N	-0-					35

LORLES (WOLFCAMP) //CONT.// 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WTG EXPLORATION 945220

AUNT JOSIE STATE WELL #: 1 RRCID -> 207145 COMPL. DATE 08/23/2004 TOTAL DEPTH 5860 PERF. 4787 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4515	X	4515	-0-	-0-	-0-	4515	2			Y	-0-					112
12	19003	X	10473	-0-	-8530	-0-	10473	2			Y	-0-					112
01	14012	X	3806	-0-	-10206	-0-	3806	2			Y	-0-					112
02	12656	X	10280	-0-	-2376	-0-	10280	2			Y	-0-					112
03	10478	X	3532	-0-	-6946	-0-	3532	2			Y	-0-					112
04	10140	X	6529	-0-	-3611	-0-	6529	2			Y	-0-					112

UNCLE CECIL WELL #: 1 RRCID -> 207147 COMPL. DATE 09/19/2004 TOTAL DEPTH 5907 PERF. 4381 - 5847

11	1748	X	1748	-0-	-0-	-0-	1748	2			Y	-0-					74
12	6944	X	2465	-0-	-4479	-0-	2465	2			Y	-0-					74
01	6479	X	1236	-0-	-5243	-0-	1236	2			Y	-0-					74
02	5852	X	1663	-0-	-4189	-0-	1663	2			Y	-0-					74
03	3100	X	1287	-0-	-1813	-0-	1287	2			Y	-0-					74
04	2400	X	1352	-0-	-1048	-0-	1352	2			Y	-0-					74

AUNT JOSIE STATE WELL #: 2 RRCID -> 208519 COMPL. DATE 01/06/2005 TOTAL DEPTH 9400 PERF. 5493 - 9276

11	2344	X	2344	-0-	-0-	-0-	2344	2			Y	-0-					9
12	4092	X	1512	-0-	-2580	-0-	1512	2			Y	-0-					9
01	4092	X	1269	-0-	-2823	-0-	1269	2			Y	-0-					9
02	3696	X	1056	-0-	-2640	-0-	1056	2			Y	-0-					9
03	2418	X	1129	-0-	-1289	-0-	1129	2			Y	-0-					9
04	2340	X	605	-0-	-1735	-0-	605	2			Y	-0-					9

UNCLE CECIL WELL #: 2 RRCID -> 208521 COMPL. DATE 12/31/2004 TOTAL DEPTH 5922 PERF. 4576 - 5272

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNCLE CECIL WELL #: 3 RRCID -> 209167 COMPL. DATE 03/06/2005 TOTAL DEPTH 6590 PERF. 5217 - 5472

11	1680	X	1344	-0-	-336	-0-	1344	2			Y	-0-					28
12	4092	X	1672	-0-	-2420	-0-	1672	2			Y	-0-					28
01	4092	X	1085	-0-	-3007	-0-	1085	2			Y	-0-					28
02	3696	X	1316	-0-	-2380	-0-	1316	2			Y	-0-					28
03	1953	X	1953	-0-	-0-	-0-	1953	2			Y	-0-					28
*04	2202	X	2202	-0-	-0-	-0-	2202	2			Y	-0-					28

AUNT JOSIE STATE WELL #: 3 RRCID -> 218621 COMPL. DATE 03/31/2006 TOTAL DEPTH 6415 PERF. 4129 - 5771

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1

AUNT JOSIE STATE "A" WELL #: 1 RRCID -> 218688 COMPL. DATE 03/31/2006 TOTAL DEPTH 5770 PERF. 5132 - 5199

11	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-

LORLES (WOLFCAMP) //CONT.// 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WTG EXPLORATION //CONT.// 945220
AUNT JOSIE STATE WELL #: 4 RRCID -> 225791 COMPL. DATE 01/11/2007 TOTAL DEPTH 5751 PERF. 4838 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5576	X	5576	-0-	-0-	-0-	5576	2			Y	-0-					4
12	11642	X	11642	-0-	-0-	-0-	11642	2			Y	-0-					4
01	7812	X	4931	-0-	-2881	-0-	4931	2			Y	-0-					4
02	10195	X	10195	-0-	-0-	-0-	10195	2			Y	-0-					4
03	10819	X	6505	-0-	-4314	-0-	6505	2			Y	-0-					4
04	10470	X	6951	-0-	-3519	-0-	6951	2			Y	-0-					4

AUNT JOSIE STATE "C" WELL #: 1 RRCID -> 255523 COMPL. DATE 12/18/2006 TOTAL DEPTH 4756 PERF. 2820 - 3040

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LYGAY 55906 001 ASSOCIATED EXEMPT CNTY: COKE
ALARON ENERGY, INC. 010450
CENTRAL NATIONAL BANK WELL #: 1 RRCID -> 101757 COMPL. DATE 09/03/1982 TOTAL DEPTH 5900 PERF. 5816 - 5832

11	360	N	284	-0-	-76	-0-	284	3			N	-0-					80
12	496	N	226	-0-	-270	-0-	226	3			N	-0-					80
01	310	N	130	-0-	-180	-0-	130	3			N	-0-					80
02	252	N	195	-0-	-57	-0-	195	3			N	-0-					80
03	259	N	259	-0-	-0-	-0-	259	3			N	-0-					80
*04	264	N	264	-0-	-0-	-0-	264	3			N	-0-					80

STAR PRODUCTION, INC. 815108
HARRIS ESTATE WELL #: 2 RRCID -> 119085 COMPL. DATE 04/08/1978 TOTAL DEPTH 6050 PERF. 5876 - 5924

11	150	N	131	-0-	-19	-0-	131	3			Y	-0-					174
12	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					174
01	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					174
02	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					174
03	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					174
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					174

HARRIS ESTATE WELL #: 3 RRCID -> 119112 COMPL. DATE 06/04/1978 TOTAL DEPTH 6845 PERF. 5945 - 5980

11	270	N	243	-0-	-27	-0-	243	3			Y	-0-					25
12	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					25
01	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					25
02	196	N	129	-0-	-67	-0-	129	3			Y	-0-					25
03	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					25
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					25

M. M. W. (CANYON) 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
MAYFIELD, STANLEY B. WELL #: 8 RRCID -> 071319 COMPL. DATE 05/04/1977 TOTAL DEPTH 3455 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER "38" WELL #: 13 RRCID -> 076903 COMPL. DATE 09/16/1977 TOTAL DEPTH 3500 PERF. 3131 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	472	-0-	-8	-0-	185	1	287	3	N	-0-					-0-
12	496	N	386	-0-	-110	-0-	200	1	186	3	N	-0-					-0-
01	496	N	368	-0-	-128	-0-	192	1	176	3	N	-0-					-0-
02	363	N	363	-0-	-0-	-0-	178	1	185	3	N	-0-					-0-
03	418	N	418	-0-	-0-	-0-	202	1	216	3	N	-0-					-0-
*04	435	N	435	-0-	-0-	-0-	205	1	230	3	N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 13 RRCID -> 079271 COMPL. DATE 10/24/1978 TOTAL DEPTH 3721 PERF. 3184 - 3243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	664	-0-	-56	-0-	43	1	621	2	N	-0-					-0-
12	837	N	705	-0-	-132	-0-	47	1	658	2	N	-0-					-0-
01	DLQ G-10		654	-0-	654	654	47	1	607	2	N	-0-					-0-
02	DLQ G-10		757	-0-	757	1411	49	1	708	2	N	-0-					-0-
03	700	N	813	-0-	113	1524	50	1	763	2	N	-0-					-0-
*04	2317	N	793	-0-	-1524	-0-	47	1	746	2	N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 15 RRCID -> 079273 COMPL. DATE 10/26/1978 TOTAL DEPTH 4012 PERF. 2916 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40	N	40	-0-	-0-	-0-	3	1	37	2	N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	2	1	25	2	N	-0-					-0-
01	DLQ G-10		36	-0-	36	36	3	1	33	2	N	-0-					-0-
02	DLQ G-10		37	-0-	37	73	2	1	35	2	N	-0-					-0-
03	115	N	42	-0-	-73	-0-	3	1	39	2	N	-0-					-0-
*04	43	N	43	-0-	-0-	-0-	3	1	40	2	N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 17 RRCID -> 079274 COMPL. DATE 10/27/1978 TOTAL DEPTH 3600 PERF. 3002 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	370	-0-	-440	-0-	24	1	346	2	N	-0-					-0-
12	372	N	349	-0-	-23	-0-	23	1	326	2	N	-0-					-0-
01	DLQ G-10		326	-0-	326	326	23	1	303	2	N	-0-					-0-
02	DLQ G-10		311	-0-	311	637	20	1	291	2	N	-0-					-0-
03	700	N	330	-0-	-370	267	20	1	310	2	N	-0-					-0-
*04	597	N	330	-0-	-267	-0-	20	1	310	2	N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 19 RRCID -> 103308 COMPL. DATE 12/21/1982 TOTAL DEPTH 3600 PERF. 3025 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	502	N	502	-0-	-0-	-0-	33	1	469	2	N	-0-					-0-
12	527	N	472	-0-	-55	-0-	31	1	441	2	N	-0-					-0-
01	527	N	222	-0-	-305	-0-	16	1	206	2	N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	16	1	226	2	N	-0-					-0-
03	465	N	248	-0-	-217	-0-	15	1	233	2	N	-0-					-0-
*04	240	N	240	-0-	-0-	-0-	14	1	226	2	N	-0-					-0-

MAYFIELD RANCH "A" WELL #: 81 RRCID -> 115604 COMPL. DATE 02/19/1985 TOTAL DEPTH 4905 PERF. 2933 - 3029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	492	N	492	-0-	-0-	-0-	32	1	460	2	N	-0-					-0-
12	558	N	500	-0-	-58	-0-	33	1	467	2	N	-0-					-0-
01	527	N	390	-0-	-137	-0-	28	1	362	2	N	-0-					-0-
02	455	N	455	-0-	-0-	-0-	30	1	425	2	N	-0-					-0-
03	496	N	387	-0-	-109	-0-	24	1	363	2	N	-0-					-0-
*04	517	N	517	-0-	-0-	-0-	31	1	486	2	N	-0-					-0-

MAYFIELD RANCH "B" WELL #: 87 RRCID -> 115852 COMPL. DATE 03/19/1985 TOTAL DEPTH 3641 PERF. 3292 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	424	N	424	-0-	-0-	-0-	28	1	396	2	N	-0-					-0-
12	456	N	456	-0-	-0-	-0-	30	1	426	2	N	-0-					-0-
01	407	N	407	-0-	-0-	-0-	29	1	378	2	N	-0-					-0-
02	415	N	415	-0-	-0-	-0-	27	1	388	2	N	-0-					-0-
03	465	N	372	-0-	-93	-0-	23	1	349	2	N	-0-					-0-
04	390	N	389	-0-	-1	-0-	23	1	366	2	N	-0-					-0-

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD RANCH "J" WELL #: 127 RRCID -> 122235 COMPL. DATE 08/20/1986 TOTAL DEPTH 4410 PERF. 2943 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
*04	65	N	65	-0-	-0-	-0-	4	1	61	2	N	-0-					-0-

MAYFIELD RANCH "K" WELL #: 128 RRCID -> 124725 COMPL. DATE 07/13/1987 TOTAL DEPTH 3800 PERF. 3173 - 3299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1306	N	1306	-0-	-0-	-0-	85	1	1221	2	N	-0-					-0-
12	1364	N	1309	-0-	-55	-0-	87	1	1222	2	N	-0-					-0-
01	1333	N	1254	-0-	-79	-0-	90	1	1164	2	N	-0-					-0-
02	1194	N	1194	-0-	-0-	-0-	78	1	1116	2	N	-0-					-0-
03	1302	N	1282	-0-	-20	-0-	79	1	1203	2	N	-0-					-0-
*04	1294	N	1294	-0-	-0-	-0-	77	1	1217	2	N	-0-					-0-

HENRY PETROLEUM LLC 378641
MIERS, W. L. -B- WELL #: 9 RRCID -> 059264 COMPL. DATE 08/05/1998 TOTAL DEPTH 4800 PERF. 2942 - 2977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTES, KAY WELL #: 1 RRCID -> 124724 COMPL. DATE 07/13/1987 TOTAL DEPTH 4500 PERF. 2782 - 3093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTES, KAY WELL #: 2 RRCID -> 127243 COMPL. DATE 04/03/1988 TOTAL DEPTH 3468 PERF. 2883 - 2957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	558	N	467	-0-	-91	-0-	467	2			N	-0-					-0-
11	480	N	442	-0-	-38	-0-	442	2			N	-0-					-0-
12	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
01	465	N	376	-0-	-89	-0-	376	2			N	-0-					-0-
02	420	N	419	-0-	-1	-0-	419	2			N	-0-					-0-
*03	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

ESTES, KAY WELL #: 6R RRCID -> 184168 COMPL. DATE 07/22/2001 TOTAL DEPTH 3394 PERF. 2820 - 2887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	558	N	476	-0-	-82	-0-	476	2			N	-0-					-0-
11	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
12	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
01	465	N	362	-0-	-103	-0-	362	2			N	-0-					-0-
02	476	N	404	-0-	-72	-0-	404	2			N	-0-					-0-
03	465	N	441	-0-	-24	-0-	441	2			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ESTES, KAY WELL #: 7 RRCID -> 191656 COMPL. DATE 10/17/2002 TOTAL DEPTH 3175 PERF. 2776 - 2787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M. P. I. (ELLENBURGER) 56308 500 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 5 RRCID -> 204511 COMPL. DATE 07/25/2004 TOTAL DEPTH 8400 PERF. 8050 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1290	X	844	-0-	-446	-0-	844	3			N	-0-					65
*12	1333	X	1051	-0-	-282	-0-	1051	3			N	-0-					65
*01	806	X	498	-0-	-308	-0-	489	3	9	9	N	8					73
*02	784	N	433	-0-	-351	-0-	433	3			N	-0-					73
*03	1054	N	918	-0-	-136	-0-	918	3			N	-0-					73
*04	1042	N	1042	-0-	-0-	-0-	1010	3	32	9	N	29					102

CONOCO POWELL GMS DEEP WELL #: 3 RRCID -> 204512 COMPL. DATE 07/25/2004 TOTAL DEPTH 8200 PERF. 7990 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	150	N	-0-	-0-	-150	-0-					N	-0-					99
*12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					99
*01	124	N	101	-0-	-23	-0-	101	3			N	-0-					99
*02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					99
*03	148	N	148	-0-	-0-	-0-	148	3			N	-0-					99
*04	144	N	144	-0-	-0-	-0-	144	3			N	-0-					99

M. P. I. (STRAWN) 56308 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 2 RRCID -> 146838 COMPL. DATE 09/24/1993 TOTAL DEPTH 8244 PERF. 7992 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	872	N	872	-0-	-0-	-0-	872	3			Y	-0-					128
*12	775	N	754	-0-	-21	-0-	754	3			Y	-0-					128
*01	744	N	614	-0-	-130	-0-	603	3	11	9	Y	10					138
*02	812	N	690	-0-	-122	-0-	681	3	9	9	Y	8					146
*03	842	N	842	-0-	-0-	-0-	828	3	14	9	Y	13					159
*04	810	N	810	-0-	-0-	-0-	808	3	2	9	Y	2					161

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 221809 COMPL. DATE 07/01/2006 TOTAL DEPTH 8095 PERF. 7988 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
RANCH HAND "7" WELL #: 1 RRCID -> 182769 COMPL. DATE 02/02/2001 TOTAL DEPTH 8293 PERF. 7983 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANULIK (CLEARFORK) 57225 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 2102U RRCID -> 220300 COMPL. DATE 03/15/2006 TOTAL DEPTH 8773 PERF. 3348 - 3506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS WELL #: 2103 RRCID -> 250745 COMPL. DATE 02/06/2007 TOTAL DEPTH 3716 PERF. 3345 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	207	N	207	-0-	-0-	-0-	186	3	21	9	N	19					170
12	248	N	204	-0-	-44	-0-	174	3	30	9	N	27	174	1			23
01	217	N	157	-0-	-60	-0-	140	3	17	9	N	15					38
02	196	N	190	-0-	-6	-0-	147	3	43	9	N	39					77
03	222	N	222	-0-	-0-	-0-	192	3	30	9	N	27					104
*04	198	N	198	-0-	-0-	-0-	172	3	26	9	N	24					128

MARJORIE MAY (CROSSCUT) 57557 500 NON-ASSOCIATED ONE WELL CNTY: MENARD
PAINT ROCK OPERATING, LLC 634974
RUSSELL "C" WELL #: 2 RRCID -> 262737 COMPL. DATE 10/27/2010 TOTAL DEPTH 3750 PERF. 2821 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

RUSSELL 'C' WELL #: 5 RRCID -> 267969 COMPL. DATE 11/27/2012 TOTAL DEPTH 3200 PERF. 2730 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	#	2997	-0-	-333	-0-	2997	3			N	-0-					-0-
12	3782	#	2624	-0-	-1158	-0-	2624	3			N	-0-					-0-
01	3782	#	2112	-0-	-1670	-0-	2112	3			N	-0-					-0-
02	3416	#	1368	-0-	-2048	-0-	1368	3			N	-0-					-0-
03	3379	#	1109	-0-	-2270	-0-	1109	3			N	-0-					-0-
04	3000	#	649	-0-	-2351	-0-	649	3			N	-0-					-0-

MARY SHIRK (WOLFCAMP) 58022 500 ASSOCIATED ONE WELL CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
MARY SHIRK WELL #: 1 RRCID -> 211856 COMPL. DATE 04/01/2003 TOTAL DEPTH 10250 PERF. 8344 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER (WOLFCAMP) 58633 900 ASSOCIATED EXEMPT CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 141708 COMPL. DATE 05/22/1992 TOTAL DEPTH 7150 PERF. 5801 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	225	-0-	-15	-0-	14	1	211	3	N	-0-					-0-
12	248	N	229	-0-	-19	-0-	14	1	215	3	N	-0-					-0-
01	248	N	210	-0-	-38	-0-	14	1	196	3	N	-0-					-0-
02	182	N	182	-0-	-0-	-0-	10	1	172	3	N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-
04	T. A.		199	-0-	199	199	10	1	189	3	N	-0-					-0-

MAYER RANCH (CANYON) 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION 027200
MAYER WELL #: 7A RRCID -> 217547 COMPL. DATE 04/07/2006 TOTAL DEPTH 7385 PERF. 6682 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	610	X	610	-0-	-0-	-0-	610	3			N	-0-					-0-
*12	1095	X	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
*01	1103	X	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
*02	920	X	920	-0-	-0-	-0-	920	3			N	-0-					-0-
*03	1201	X	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
*04	1901	X	1901	-0-	-0-	-0-	1901	3			N	-0-					-0-

MAYER WELL #: 5A RRCID -> 217797 COMPL. DATE 04/20/2006 TOTAL DEPTH 8259 PERF. 6873 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
*12	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
*01	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-
*02	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
*03	434	N	410	-0-	-24	-0-	410	3			N	-0-					-0-
04	2280	X	618	-0-	-1662	-0-	618	3			N	-0-					-0-

MAYER WELL #: 4A RRCID -> 217836 COMPL. DATE 04/10/2006 TOTAL DEPTH 8200 PERF. 6806 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	85	X	85	-0-	-0-	-0-	85	3			N	-0-					-0-
*12	65	X	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*01	62	X	52	-0-	-10	-0-	52	3			N	-0-					-0-
*02	84	X	48	-0-	-36	-0-	48	3			N	-0-					-0-
*03	93	X	92	-0-	-1	-0-	92	3			N	-0-					-0-
*04	122	X	122	-0-	-0-	-0-	122	3			N	-0-					-0-

MAYER WELL #: 10A RRCID -> 218197 COMPL. DATE 04/20/2006 TOTAL DEPTH 7470 PERF. 6954 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
*12	465	N	354	-0-	-111	-0-	354	3			N	-0-					-0-
*01	527	N	386	-0-	-141	-0-	386	3			N	-0-					-0-
*02	448	N	324	-0-	-124	-0-	324	3			N	-0-					-0-
*03	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*04	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-

MAYER WELL #: 9A RRCID -> 218476 COMPL. DATE 04/23/2006 TOTAL DEPTH 8252 PERF. 6872 - 7281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	270	X	125	-0-	-145	-0-	125	3			N	-0-					-0-
*12	248	X	137	-0-	-111	-0-	137	3			N	-0-					-0-
*01	155	X	131	-0-	-24	-0-	131	3			N	-0-					-0-
*02	140	X	78	-0-	-62	-0-	78	3			N	-0-					-0-
*03	155	X	71	-0-	-84	-0-	71	3			N	-0-					-0-
*04	168	X	168	-0-	-0-	-0-	168	3			N	-0-					-0-

MAYER WELL #: 6A RRCID -> 222182 COMPL. DATE 09/14/2006 TOTAL DEPTH 7319 PERF. 6724 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2550	X	2129	-0-	-421	-0-	2129	3			N	-0-					-0-
*12	2325	X	1825	-0-	-500	-0-	1825	3			N	-0-					-0-
*01	2232	X	1484	-0-	-748	-0-	1484	3			N	-0-					-0-
*02	2016	X	1055	-0-	-961	-0-	1055	3			N	-0-					-0-
*03	2232	X	1750	-0-	-482	-0-	1750	3			N	-0-					-0-
*04	2911	X	2911	-0-	-0-	-0-	2911	3			N	-0-					-0-

MAYER WELL #: 12A RRCID -> 222458 COMPL. DATE 10/14/2006 TOTAL DEPTH 7536 PERF. 6923 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	512	X	512	-0-	-0-	-0-	512	3			N	-0-					-0-
*12	527	X	450	-0-	-77	-0-	450	3			N	-0-					-0-
*01	527	X	433	-0-	-94	-0-	433	3			N	-0-					-0-
*02	476	X	366	-0-	-110	-0-	366	3			N	-0-					-0-
*03	527	X	442	-0-	-85	-0-	442	3			N	-0-					-0-
*04	721	X	721	-0-	-0-	-0-	721	3			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION //CONT.// 027200
MAYER WELL #: 11A RRCID -> 223114 COMPL. DATE 11/09/2006 TOTAL DEPTH 7482 PERF. 6908 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*12	155	N	69	-0-	-86	-0-	69	3			N	-0-					-0-
*01	124	N	53	-0-	-71	-0-	53	3			N	-0-					-0-
*02	84	N	25	-0-	-59	-0-	25	3			N	-0-					-0-
*03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

MAYER WELL #: 8A RRCID -> 240812 COMPL. DATE 12/11/2007 TOTAL DEPTH 7372 PERF. 6909 - 7202

*11	420	X	238	-0-	-182	-0-	238	3			N	-0-					-0-
*12	434	X	185	-0-	-249	-0-	185	3			N	-0-					-0-
*01	434	X	171	-0-	-263	-0-	171	3			N	-0-					-0-
*02	308	X	137	-0-	-171	-0-	137	3			N	-0-					-0-
*03	310	X	181	-0-	-129	-0-	181	3			N	-0-					-0-
*04	271	X	271	-0-	-0-	-0-	271	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
MAYER RANCH "Q" WELL #: 15 RRCID -> 120279 COMPL. DATE 02/20/1986 TOTAL DEPTH 8319 PERF. 6583 - 7706

11	718	N	718	-0-	-0-	-0-	49	1	669	3	N	-0-					-0-
12	744	N	738	-0-	-6	-0-	50	1	688	3	N	-0-					-0-
01	787	N	787	-0-	-0-	-0-	54	1	733	3	N	-0-					-0-
02	695	N	695	-0-	-0-	-0-	46	1	649	3	N	-0-					-0-
03	804	N	804	-0-	-0-	-0-	53	1	751	3	N	-0-					-0-
*04	822	N	822	-0-	-0-	-0-	53	1	769	3	N	-0-					-0-

MAYER RANCH "EEE" WELL #: 97 RRCID -> 122258 COMPL. DATE 09/18/1986 TOTAL DEPTH 8426 PERF. 6752 - 7063

11	810	N	712	-0-	-98	-0-	44	1	668	3	N	-0-					-0-
12	806	N	753	-0-	-53	-0-	46	1	707	3	N	-0-					-0-
01	806	N	719	-0-	-87	-0-	47	1	672	3	N	-0-					-0-
02	510	N	510	-0-	-0-	-0-	27	1	483	3	N	-0-					-0-
03	751	N	751	-0-	-0-	-0-	35	1	716	3	N	-0-					-0-
*04	738	N	738	-0-	-0-	-0-	36	1	702	3	N	-0-					-0-

MERIT ENERGY COMPANY 561136
MAYER ESTATE WELL #: 1 RRCID -> 056171 COMPL. DATE 05/15/1973 TOTAL DEPTH 7350 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH ET AL WELL #: 1 RRCID -> 056172 COMPL. DATE 05/14/1973 TOTAL DEPTH 8512 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TRIPLE G OIL & GAS 870388
MAYER RANCH WELL #: 1 RRCID -> 081994 COMPL. DATE 02/08/1979 TOTAL DEPTH 7764 PERF. 6972 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	129	-0-	-201	-0-	129	2			N	-0-					4
12	372	N	275	-0-	-97	-0-	275	2			N	-0-					4
01	279	N	261	-0-	-18	-0-	261	2			N	-0-					4
02	336	N	336	-0-	-0-	-0-	336	2			N	-0-					4
03	318	N	318	-0-	-0-	-0-	318	2			N	-0-					4
*04	350	N	350	-0-	-0-	-0-	350	2			N	-0-					4

MAYER RANCH WELL #: 2 RRCID -> 081995 COMPL. DATE 02/25/1979 TOTAL DEPTH 7800 PERF. 7011 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	X	1567	-0-	-203	-0-	1567	2			N	-0-					-0-
12	1817	X	1817	-0-	-0-	-0-	1817	2			N	-0-					-0-
01	1798	X	1657	-0-	-141	-0-	1657	2			N	-0-					-0-
02	1624	X	1391	-0-	-233	-0-	1391	2			N	-0-					-0-
03	1829	X	1627	-0-	-202	-0-	1627	2			N	-0-					-0-
04	1770	X	1619	-0-	-151	-0-	1619	2			N	-0-					-0-

MAYER RANCH A WELL #: 4 RRCID -> 081996 COMPL. DATE 03/10/1979 TOTAL DEPTH 7800 PERF. 6780 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	169	N	169	-0-	-0-	-0-	169	2			N	-0-					8
12	167	N	167	-0-	-0-	-0-	167	2			N	-0-					8
01	177	N	177	-0-	-0-	-0-	177	2			N	-0-					8
02	168	N	152	-0-	-16	-0-	152	2			N	-0-					8
03	173	N	173	-0-	-0-	-0-	173	2			N	-0-					8
04	180	N	175	-0-	-5	-0-	175	2			N	-0-					8

MAYER RANCH A WELL #: 3 RRCID -> 081997 COMPL. DATE 03/05/1979 TOTAL DEPTH 7800 PERF. 6687 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	683	-0-	-37	-0-	683	2			N	-0-					40
12	790	N	790	-0-	-0-	-0-	790	2			N	-0-					40
01	830	N	830	-0-	-0-	-0-	830	2			N	-0-					40
02	674	N	674	-0-	-0-	-0-	674	2			N	-0-					40
03	775	N	763	-0-	-12	-0-	763	2			N	-0-					40
04	810	N	678	-0-	-132	-0-	678	2			N	-0-					40

MAYER RANCH B WELL #: 6 RRCID -> 083757 COMPL. DATE 08/08/1979 TOTAL DEPTH 7800 PERF. 6648 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
12	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
03	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
04	330	N	328	-0-	-2	-0-	328	2			N	-0-					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 1 RRCID -> 060044 COMPL. DATE 10/27/1974 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	X	109	-0-	-11	-0-	109	2			N	-0-					-0-
12	124	X	117	-0-	-7	-0-	117	2			N	-0-					-0-
01	124	X	108	-0-	-16	-0-	108	2			N	-0-					-0-
02	112	X	90	-0-	-22	-0-	90	2			N	-0-					-0-
03	253	X	253	-0-	-0-	-0-	253	2			N	-0-					-0-
*04	166	X	166	-0-	-0-	-0-	166	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479

MAYER RANCH WELL #: 3 RRCID -> 060265 COMPL. DATE 11/20/1974 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	107	-0-	-13	-0-	107	2			N	-0-					-0-
12	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
01	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
02	112	N	88	-0-	-24	-0-	88	2			N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
*04	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-

MAYER RANCH WELL #: 4 RRCID -> 060571 COMPL. DATE 12/19/1974 TOTAL DEPTH 7447 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	100	-0-	-20	-0-	100	2			N	-0-					-0-
12	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
02	84	N	83	-0-	-1	-0-	83	2			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
*04	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-

MAYER RANCH WELL #: 8 RRCID -> 060811 COMPL. DATE 12/16/1974 TOTAL DEPTH 7425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	109	-0-	-11	-0-	109	2			N	-0-					-0-
12	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
01	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
02	112	N	90	-0-	-22	-0-	90	2			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
*04	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-

MAYER RANCH WELL #: 7 RRCID -> 060812 COMPL. DATE 01/27/1975 TOTAL DEPTH 7530 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-
12	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
02	84	N	65	-0-	-19	-0-	65	2			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
*04	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-

MAYER RANCH WELL #: 6 RRCID -> 061599 COMPL. DATE 01/09/1975 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	99	-0-	-21	-0-	99	2			N	-0-					-0-
12	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
02	84	N	82	-0-	-2	-0-	82	2			N	-0-					-0-
03	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
*04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-

MAYER RANCH WELL #: 9 RRCID -> 070564 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6971 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	71	-0-	-19	-0-	71	2			N	-0-					-0-
12	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
*04	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-

MAYER RANCH WELL #: 10 RRCID -> 073866 COMPL. DATE 10/17/1977 TOTAL DEPTH 8456 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
12	155	N	130	-0-	-25	-0-	130	2			N	-0-					-0-
01	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
02	112	N	101	-0-	-11	-0-	101	2			N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
*04	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479

MAYER RANCH WELL #: 12 RRCID -> 078844 COMPL. DATE 09/16/1978 TOTAL DEPTH 7320 PERF. 6944 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	202	-0-	-8	-0-	202	2			N	-0-					-0-
12	217	N	214	-0-	-3	-0-	214	2			N	-0-					-0-
01	217	N	200	-0-	-17	-0-	200	2			N	-0-					-0-
02	196	N	166	-0-	-30	-0-	166	2			N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
*04	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-

MAYER RANCH WELL #: 13 RRCID -> 126184 COMPL. DATE 11/21/1987 TOTAL DEPTH 8228 PERF. 6842 - 7141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	100	-0-	-20	-0-	100	2			N	-0-					-0-
12	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
02	84	N	83	-0-	-1	-0-	83	2			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
*04	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-

MAYER RANCH WELL #: 17 RRCID -> 126611 COMPL. DATE 01/15/1988 TOTAL DEPTH 8312 PERF. 6906 - 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	114	-0-	-6	-0-	114	2			N	-0-					-0-
12	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-
01	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
02	112	N	94	-0-	-18	-0-	94	2			N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
*04	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-

MAYER RANCH WELL #: 15 RRCID -> 127058 COMPL. DATE 02/29/1988 TOTAL DEPTH 8310 PERF. 7002 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	74	-0-	-16	-0-	74	2			N	-0-					-0-
12	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
*04	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-

MAYER RANCH WELL #: 18 RRCID -> 128294 COMPL. DATE 08/09/1988 TOTAL DEPTH 8300 PERF. 6956 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
02	84	N	77	-0-	-7	-0-	77	2			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
*04	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-

MAYER RANCH WELL #: 14 RRCID -> 158934 COMPL. DATE 03/17/1996 TOTAL DEPTH 8354 PERF. 6979 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	100	-0-	-20	-0-	100	2			N	-0-					-0-
12	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
02	84	N	83	-0-	-1	-0-	83	2			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
*04	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-

MAYER RANCH (STRAWN) 58640 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
THOMPSON, J. CLEO 855610
MAYER WELL #: 2 RRCID -> 091256 COMPL. DATE 12/13/1980 TOTAL DEPTH 8304 PERF. 8186 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					6
12	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					6
01	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					6
02	84	N	47	-0-	-37	-0-	47	3			Y	-0-					6
03	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					6
04	90	N	49	-0-	-41	-0-	49	3			Y	-0-					6

MAYER RANCH, NORTH (CANYON) 58644 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
HILL-MAYER "QQ" WELL #: 1 RRCID -> 112661 COMPL. DATE 05/05/1984 TOTAL DEPTH 7800 PERF. 7263 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	237	-0-	-33	-0-	11	1	226	3	N	-0-					-0-
12	279	N	244	-0-	-35	-0-	12	1	232	3	N	-0-					-0-
01	248	N	239	-0-	-9	-0-	12	1	227	3	N	-0-					-0-
02	215	N	215	-0-	-0-	-0-	11	1	204	3	N	-0-					-0-
03	248	N	233	-0-	-15	-0-	11	1	222	3	N	-0-					-0-
04	240	N	225	-0-	-15	-0-	11	1	214	3	N	-0-					-0-

HILL-MAYER NNN WELL #: 1 RRCID -> 116173 COMPL. DATE 11/11/1984 TOTAL DEPTH 7600 PERF. 7256 - 7299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER III WELL #: 2 RRCID -> 116599 COMPL. DATE 01/25/1985 TOTAL DEPTH 7925 PERF. 7181 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	437	N	437	-0-	-0-	-0-	21	1	416	3	N	-0-					-0-
12	460	N	460	-0-	-0-	-0-	22	1	438	3	N	-0-					-0-
01	490	N	490	-0-	-0-	-0-	24	1	466	3	N	-0-					-0-
02	408	N	408	-0-	-0-	-0-	20	1	388	3	N	-0-					-0-
03	452	N	452	-0-	-0-	-0-	22	1	430	3	N	-0-					-0-
*04	425	N	425	-0-	-0-	-0-	20	1	405	3	N	-0-					-0-

MCCAMEY 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC 870481
GULF-HUGHES "B" WELL #: 1 RRCID -> 131041 COMPL. DATE 10/00/1962 TOTAL DEPTH 2280 PERF. 2050 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF HUGHES B WELL #: 2D RRCID -> 131042 COMPL. DATE 11/00/1962 TOTAL DEPTH 2280 PERF. 2066 - 2194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
GULF-HUGHES "B" WELL #: 3 RRCID -> 131043 COMPL. DATE 12/00/1962 TOTAL DEPTH 2285 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES "B" WELL #: 4 RRCID -> 131044 COMPL. DATE 07/00/1963 TOTAL DEPTH 2290 PERF. 2070 - 2247

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES WELL #: 4 RRCID -> 131408 COMPL. DATE 07/28/1961 TOTAL DEPTH 11467 PERF. 2080 - 2204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES WELL #: 9 RRCID -> 131409 COMPL. DATE 07/20/1938 TOTAL DEPTH 2245 PERF. 2195 - 2199

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE-INMAN WELL #: 1 RRCID -> 131706 COMPL. DATE 08/25/1953 TOTAL DEPTH 2289 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, ED S. WELL #: 3 RRCID -> 131832 COMPL. DATE 04/02/1962 TOTAL DEPTH 2161 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, ED S. WELL #: 6 RRCID -> 131833 COMPL. DATE N/A TOTAL DEPTH 2260 PERF. 2197 - 2203

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
HUGHES, ED S. WELL #: 8 RRCID -> 131834 COMPL. DATE 07/21/1937 TOTAL DEPTH 2146 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HUGHES, ED S. WELL #: 1 RRCID -> 131926 COMPL. DATE 12/27/1959 TOTAL DEPTH 2298 PERF. 2128 - 2130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HAILE "A" WELL #: 1A RRCID -> 132007 COMPL. DATE 02/27/1960 TOTAL DEPTH 2250 PERF. 2155 - 2200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HAILE WELL #: 1 RRCID -> 132857 COMPL. DATE 10/00/1953 TOTAL DEPTH 2195 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HAILE WELL #: 2 RRCID -> 132858 COMPL. DATE 10/00/1953 TOTAL DEPTH 2167 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HAILE WELL #: 3 RRCID -> 132859 COMPL. DATE 10/00/1953 TOTAL DEPTH 2245 PERF. 2110 - 2242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HAILE WELL #: 4 RRCID -> 132860 COMPL. DATE 11/00/1953 TOTAL DEPTH 2252 PERF. 2176 - 2234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
XOG OPERATING LLC 945921
RICKER B WELL #: 1 RRCID -> 132406 COMPL. DATE 12/09/1942 TOTAL DEPTH 2478 PERF. 2442 - 2445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 2 RRCID -> 132407 COMPL. DATE 01/15/1943 TOTAL DEPTH 2412 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 3 RRCID -> 132408 COMPL. DATE 03/25/1945 TOTAL DEPTH 2459 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 5 RRCID -> 132410 COMPL. DATE 07/09/1946 TOTAL DEPTH 2417 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMEY (DEVONIAN) 58840 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
XOG OPERATING LLC 945921
LANE, J. F. -A--A/C 1 WELL #: 66 RRCID -> 046792 COMPL. DATE 08/15/1969 TOTAL DEPTH 8130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1431	N	1431	-0-	-0-	-0-	1431	3			Y	-0-					-0-
12	1488	N	1370	-0-	-118	-0-	1370	3			Y	-0-					-0-
01	913	N	913	-0-	-0-	-0-	913	3			Y	-0-					-0-
02	1344	N	866	-0-	-478	-0-	866	3			Y	-0-					-0-
03	1364	N	203	-0-	-1161	-0-	203	3			Y	-0-					-0-
04	870	N	17	-0-	-853	-0-	17	3			Y	-0-					-0-

LANE, J. F. -A- A/C 1 WELL #: 63 RRCID -> 134337 COMPL. DATE 04/01/1990 TOTAL DEPTH 8022 PERF. 6670 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	251	N	251	-0-	-0-	-0-	250	3	1	9	Y	1					9
12	248	N	241	-0-	-7	-0-	240	3	1	9	Y	1					10
01	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					10
02	224	N	152	-0-	-72	-0-	152	3			Y	-0-					10
03	248	N	35	-0-	-213	-0-	35	3			Y	-0-					10
04	150	N	3	-0-	-147	-0-	3	3			Y	-0-					10

MCCAMEY (DEVONIAN) //CONT.// 58840 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
XOG OPERATING LLC //CONT.// 945921
SHIRK, J. H. -F- WELL #: 11 RRCID -> 260238 COMPL. DATE 03/01/2009 TOTAL DEPTH 10570 PERF. 7854 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
04	120	N	8	-0-	-112	-0-	8	3			N	-0-					-0-

MCCAMEY (SILURIAN) 58840 750 ASSOCIATED ONE WELL CNTY: UPTON
XOG OPERATING LLC 945921
LANE, J.F. -A- A/C 2 WELL #: 65 RRCID -> 132963 COMPL. DATE 12/15/1989 TOTAL DEPTH 8202 PERF. 6902 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	488	N	488	-0-	-0-	-0-	487	3	1	9	Y	1					7
12	496	N	467	-0-	-29	-0-	466	3	1	9	Y	1					8
01	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					8
02	448	N	294	-0-	-154	-0-	294	3			Y	-0-					8
03	465	N	69	-0-	-396	-0-	69	3			Y	-0-					8
04	300	N	6	-0-	-294	-0-	6	3			Y	-0-					8

MCKAY CREEK (CABALLOS) 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MCKAY CREEK "A" WELL #: 3 RRCID -> 108558 COMPL. DATE 11/16/1983 TOTAL DEPTH 7000 PERF. 5824 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	611	R	611	-0-	-0-	-0-	611	3			N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1675	R	1675	-0-	-0-	-0-	1675	3			N	-0-					-0-
*04	1635	R	1635	-0-	-0-	-0-	1635	3			N	-0-					-0-

MCKAY CREEK "B" WELL #: 5 RRCID -> 114645 COMPL. DATE 10/20/1984 TOTAL DEPTH 7500 PERF. 6374 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1553	R	299	-0-	-1254	-0-	299	3			Y	-0-					-0-
12	310	#	-0-	-0-	-310	-0-					Y	-0-					-0-
01	310	#	201	-0-	-109	-0-	201	3			Y	-0-					-0-
02	280	#	52	-0-	-228	-0-	52	3			Y	-0-					-0-
03	837	#	834	-0-	-3	-0-	834	3			Y	-0-					-0-
*04	1466	R	1466	-0-	-0-	-0-	1466	3			Y	-0-					-0-

MCKAY CREEK "A" WELL #: 1 RRCID -> 125223 COMPL. DATE 09/17/1987 TOTAL DEPTH 6500 PERF. 6162 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5859	R	1285	-0-	-4574	-0-	1284	3	1	9	Y	1	1	8			-0-
12	3889	R	3889	-0-	-0-	-0-	3889	3			Y	-0-					-0-
01	2542	#	1061	-0-	-1481	-0-	1061	3			Y	-0-					-0-
02	2296	#	270	-0-	-2026	-0-	270	3			Y	-0-					-0-
03	3875	#	1033	-0-	-2842	-0-	1033	3			Y	-0-					-0-
04	3750	#	1188	-0-	-2562	-0-	1188	3			Y	-0-					-0-

MCKAY CREEK "B" WELL #: 1 RRCID -> 137587 COMPL. DATE 04/01/1980 TOTAL DEPTH 6541 PERF. 5754 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8548	R	1911	-0-	-6637	-0-	1911	3			Y	-0-					-0-
12	3683	R	3683	-0-	-0-	-0-	3683	3			Y	-0-					-0-
01	4061	#	1723	-0-	-2338	-0-	1723	3			Y	-0-					-0-
02	3668	#	1012	-0-	-2656	-0-	1012	3			Y	-0-					-0-
03	4557	#	1028	-0-	-3529	-0-	1028	3			Y	-0-					-0-
04	3570	#	1454	-0-	-2116	-0-	1454	3			Y	-0-					-0-

MCKAY CREEK (CABALLOS) //CONT.// 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MCKAY CREEK "A" WELL #: 4 RRCID -> 254030 COMPL. DATE N/A TOTAL DEPTH 7560 PERF. 1206 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCKAY CREEK "B" WELL #: 3 RRCID -> 254851 COMPL. DATE 10/04/1983 TOTAL DEPTH 7000 PERF. 6760 - 6810

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY CREEK "B" WELL #: 4 RRCID -> 254854 COMPL. DATE 02/06/1984 TOTAL DEPTH 8700 PERF. 1938 - 6916

11	560	R	398	-0-	-162	-0-	398	3			N	-0-					-0-
12	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
01	124	#	-0-	-0-	-124	-0-					N	-0-					-0-
02	140	#	7	-0-	-133	-0-	7	3			N	-0-					-0-
03	1015	R	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
*04	1088	R	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-

MEIXNER (3500) 60286 500 ASSOCIATED ONE WELL CNTY: CONCHO
PURVIS OPERATING CO. 683200
LLOYD, JOHN A. WELL #: 3 RRCID -> 210015 COMPL. DATE 01/27/1975 TOTAL DEPTH 3574 PERF. 3525 - 3558

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MENARD, N.(CROSS-CUT) 60409 200 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 12 RRCID -> 117787 COMPL. DATE 07/26/1985 TOTAL DEPTH 3000 PERF. 2449 - 2459

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENARD, W. (MORRIS GAS) 60418 500 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
BRANDENBERGER ESTATE WELL #: 3 RRCID -> 124145 COMPL. DATE 11/18/1996 TOTAL DEPTH 3400 PERF. 2446 - 2460

11	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERTZ-HAMILL (CANYON LOWER) 60690 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ, M. L. ET AL WELL #: 1 RRCID -> 085427 COMPL. DATE 10/16/1979 TOTAL DEPTH 6500 PERF. 6130 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	361	R	361	-0-	-0-	-0-	360	3	1	9	N	1					117
12	374	R	374	-0-	-0-	-0-	372	3	2	9	N	2					119
01	375	R	375	-0-	-0-	-0-	372	3	3	9	N	3					122
02	336	#	291	-0-	-45	-0-	288	3	3	9	N	3					125
03	372	#	313	-0-	-59	-0-	311	3	2	9	N	2					127
04	360	#	302	-0-	-58	-0-	300	3	2	9	N	2					129

MERTZON (CANYON) 60698 166 ASSOCIATED 49B CNTY: IRION
LINN OPERATING, INC. 501545
NOELKE, W. M. ESTATE WELL #: 55 RRCID -> 135712 COMPL. DATE 08/06/1990 TOTAL DEPTH 6900 PERF. 6642 - 6758

11	PRTL PLG		NO RPT	-0-	-0-	3021					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	3021					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	3021					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	3021					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	3021					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	3021					N	NO RPT					-0-

NOELKE "C" WELL #: 9 RRCID -> 151715 COMPL. DATE 09/15/1994 TOTAL DEPTH 6850 PERF. 6469 - 6546

11	918	R	918	-0-	-0-	-0-	899	2	19	9	Y	17	16	1			9
12	930	#	914	-0-	-16	-0-	899	2	15	9	Y	14	18	1			5
01	930	#	856	-0-	-74	-0-	842	2	14	9	Y	13	10	1			8
02	840	#	795	-0-	-45	-0-	783	2	12	9	Y	11	14	1			5
03	930	#	885	-0-	-45	-0-	871	2	14	9	Y	13	10	1			8
04	900	#	828	-0-	-72	-0-	811	2	17	9	Y	15	18	1			5

NOELKE "C" WELL #: 10 RRCID -> 160029 COMPL. DATE 08/26/1996 TOTAL DEPTH 6720 PERF. 6466 - 6576

*05	1227	R	1227	-0-	-0-	-0-	1029	2	198	9	N	180	180	1			91
*06	996	R	996	-0-	-0-	-0-	995	2	1	9	N	1					92
*07	1028	R	1028	-0-	-0-	-0-	1028	2			N	-0-					92
*08	1240	#	1026	-0-	-214	-0-	1023	2	3	9	N	3					95
*09	1200	#	989	-0-	-211	-0-	985	2	4	9	N	4					99
*10	1240	#	1018	-0-	-222	-0-	1012	2	6	9	N	5					104
*11	1140	#	969	-0-	-171	-0-	968	2	1	9	N	1					105
*12	1271	#	994	-0-	-277	-0-	992	2	2	9	N	2					107
*01	1271	#	936	-0-	-335	-0-	932	2	4	9	N	4					111
*02	924	#	866	-0-	-58	-0-	866	2			N	-0-					111
*03	1023	#	12	-0-	-1011	-0-	12	2			N	-0-					111
*04	960	#	-0-	-0-	-960	-0-					N	9	105	1			15

NOELKE "C" WELL #: 11 RRCID -> 160303 COMPL. DATE 09/19/1996 TOTAL DEPTH 6830 PERF. 6560 - 6700

11	930	#	814	-0-	-116	-0-	797	2	17	9	Y	15	14	1			9
12	961	#	852	-0-	-109	-0-	837	2	15	9	Y	14	17	1			6
01	961	#	797	-0-	-164	-0-	783	2	14	9	Y	13	10	1			9
02	785	R	785	-0-	-0-	-0-	774	2	11	9	Y	10	14	1			5
03	878	R	878	-0-	-0-	-0-	864	2	14	9	Y	13	10	1			8
*04	820	R	820	-0-	-0-	-0-	803	2	17	9	Y	15	18	1			5

UNIT PETROLEUM COMPANY 877099
NOELKE, W. M. ESTATE WELL #: 1 RRCID -> 038138 COMPL. DATE 12/11/1965 TOTAL DEPTH 6820 PERF. N/A

11	1530	#	1409	-0-	-121	-0-	1369	2	40	9	Y	36					80
12	1581	#	1486	-0-	-95	-0-	1469	2	17	9	Y	15					95
01	1550	#	1503	-0-	-47	-0-	1503	2			Y	-0-					95
02	1434	R	1434	-0-	-0-	-0-	1414	2	20	9	Y	18					113
03	1569	R	1569	-0-	-0-	-0-	1522	2	47	9	Y	43					156
*04	1636	R	1636	-0-	-0-	-0-	1621	2	15	9	Y	14	94	1			76

MERTZON (CANYON) //CONT.// 60698 166 ASSOCIATED 49B CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
NOELKE, W. M. ESTATE -A- WELL #: 1A RRCID -> 039189 COMPL. DATE 02/04/1966 TOTAL DEPTH 6930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	#	872	-0-	-88	-0-	837	2	35	9	Y	32					79
12	992	#	828	-0-	-164	-0-	814	2	14	9	Y	13					92
01	992	#	711	-0-	-281	-0-	711	2			Y	-0-					92
02	868	#	784	-0-	-84	-0-	765	2	19	9	Y	17					109
03	776	R	776	-0-	-0-	-0-	735	2	41	9	Y	37					146
04	870	#	725	-0-	-145	-0-	711	2	14	9	Y	13	88	1			71

MESA GRANDE (DEVONIAN) 60732 150 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INGHAM "6" WELL #: 1 RRCID -> 099661 COMPL. DATE 04/10/1981 TOTAL DEPTH 10823 PERF. 9073 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
01	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
03	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
*04	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-

WHITE, RUTH "B" WELL #: 1 RRCID -> 099749 COMPL. DATE 04/04/1982 TOTAL DEPTH 10836 PERF. 9273 - 9715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	3	-0-	-6	-0-	3	2			N	-0-	22	7			14
12	11	N	11	-0-	-0-	-0-	1	2	10	9	N	9					23
01	3	N	1	-0-	-2	-0-	1	2			N	-0-					23
02	3	N	-0-	-0-	-3	-0-					N	-0-					23
03	11	N	-0-	-0-	-11	-0-					N	-0-					23
*04	3	N	3	-0-	-0-	-0-	3	2			N	-0-					23

WHITE, RUTH "A" WELL #: 1 RRCID -> 099750 COMPL. DATE 02/25/1982 TOTAL DEPTH 10638 PERF. 8968 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	159	N	159	-0-	-0-	-0-	159	2			N	-0-	10	7			9
12	197	N	197	-0-	-0-	-0-	197	2			N	-0-					9
01	186	N	172	-0-	-14	-0-	172	2			N	-0-					9
02	164	N	164	-0-	-0-	-0-	164	2			N	-0-					9
03	200	N	200	-0-	-0-	-0-	200	2			N	-0-					9
04	180	N	178	-0-	-2	-0-	178	2			N	-0-					9

MESA GRANDE (LEONARD) 60732 333 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIBOLO WELLS, LLC 153394
ALLISON WELL #: 1 RRCID -> 163720 COMPL. DATE 07/06/1997 TOTAL DEPTH 4800 PERF. 3662 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAY MANAGEMENT COMPANY, LLC 430368
ALLISON WELL #: 1 RRCID -> 055280 COMPL. DATE 05/22/1972 TOTAL DEPTH 11324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	762	N	762	-0-	-0-	-0-	65	1	697	2	N	-0-					-0-
12	885	N	885	-0-	-0-	-0-	73	1	812	2	N	-0-					-0-
01	495	N	495	-0-	-0-	-0-	47	1	448	2	N	-0-					-0-
02	700	N	523	-0-	-177	-0-	50	1	473	2	N	-0-					-0-
03	899	N	826	-0-	-73	-0-	60	1	766	2	N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

MESA GRANDE (LEONARD) //CONT.// 60732 333 NON-ASSOCIATED CAPACITY CNTY: TERRELL
KARPER OIL & GAS CORPORATION 451280
ALLISON WELL #: 1 RRCID -> 102654 COMPL. DATE 09/25/1982 TOTAL DEPTH 4703 PERF. 3434 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1244	-0-	-226	-0-	1244	2			N	-0-					80
12	1585	N	1585	-0-	-0-	-0-	1585	2			N	-0-					80
01	1519	N	1136	-0-	-383	-0-	1136	2			N	-0-					80
02	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					80
03	1519	N	1315	-0-	-204	-0-	1315	2			N	-0-					80
04	1110	N	846	-0-	-264	-0-	846	2			N	-0-					80

MIDSTATES (WINCHELL) 61147 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
CLAYTON, J. M. WELL #: 1 RRCID -> 172278 COMPL. DATE 09/06/1998 TOTAL DEPTH 3650 PERF. 2503 - 2506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
*03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDWAY LANE (ATOKA) 61204 125 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 RRCID -> 038341 COMPL. DATE 04/16/1998 TOTAL DEPTH 7634 PERF. 7222 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1885	N	1885	-0-	-0-	-0-	1885	2			Y	-0-					41
12	1984	N	1984	-0-	-0-	-0-	1984	2			Y	-0-					41
01	2108	N	1595	-0-	-513	-0-	1595	2			Y	-0-					41
02	1764	N	1743	-0-	-21	-0-	1743	2			Y	-0-					41
03	2030	N	2030	-0-	-0-	-0-	2030	2			Y	-0-					41
*04	1765	N	1765	-0-	-0-	-0-	1765	2			Y	-0-					41

MIDWAY LANE (STRAWN) 61204 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 C RRCID -> 038482 COMPL. DATE 02/11/1966 TOTAL DEPTH 7634 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAMBERS CSL G-1 WELL #: 1 RRCID -> 039495 COMPL. DATE 07/16/1966 TOTAL DEPTH 7815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	327	N	327	-0-	-0-	-0-	327	2			N	-0-					105
12	341	N	311	-0-	-30	-0-	311	2			N	-0-					105
01	341	N	198	-0-	-143	-0-	198	2			N	-0-					105
02	281	N	281	-0-	-0-	-0-	281	2			N	-0-					105
03	310	N	294	-0-	-16	-0-	294	2			N	-0-					105
04	180	N	-0-	-0-	-180	-0-					N	-0-					105

VANCO OIL & GAS CORP. 881484
CHAMBERS CO. SCHOOL LAND WELL #: 20 RRCID -> 040266 COMPL. DATE 08/23/1966 TOTAL DEPTH 7490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2971	-0-	-29	254	2971	2			N	-0-					-0-
12	3423		3169	-0-	-254	-0-	3169	2			N	-0-					-0-
01	1860		1790	-0-	-70	-0-	1790	2			N	-0-					-0-
02	2539		2539	-0-	-0-	-0-	2539	2			N	-0-					-0-
03	3232		3232	-0-	-0-	-0-	3232	2			N	-0-					-0-
*04	3114		3114	-0-	-0-	-0-	3114	2			N	-0-					-0-

MIERS (CANYON) 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GREAT NORTHERN ENERGY, INC 328627
HICKS WELL #: 4 RRCID -> 072623 COMPL. DATE 08/30/1977 TOTAL DEPTH 3647 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS WELL #: 5 RRCID -> 072624 COMPL. DATE 08/30/1977 TOTAL DEPTH 3723 PERF. N/A

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY PETROLEUM LLC 378641
MIERS, W. A. WELL #: 19 RRCID -> 219292 COMPL. DATE 06/08/2006 TOTAL DEPTH 4559 PERF. 2723 - 2734

*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'RYAN OIL AND GAS 617042
WILSON, DUKE WELL #: 1 RRCID -> 019017 COMPL. DATE 10/28/1961 TOTAL DEPTH N/A PERF. 2984 - 3004

11	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
01	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
02	112	N	107	-0-	-5	-0-	107	2			N	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
*04	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-

WILSON WELL #: 3C RRCID -> 069262 COMPL. DATE 11/19/1976 TOTAL DEPTH N/A PERF. 2886 - 0

11	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
12	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
01	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
02	112	N	107	-0-	-5	-0-	107	2			N	-0-					-0-
03	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
*04	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-

PATNO OIL & GAS COMPANY 643327
HICKS WELL #: 2 RRCID -> 065477 COMPL. DATE 01/22/1976 TOTAL DEPTH 4248 PERF. N/A

11	7	X	-0-	-0-	-7	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PATNO OIL & GAS COMPANY //CONT.// 643327
HICKS WELL #: 3 RRCID -> 066259 COMPL. DATE 03/18/1976 TOTAL DEPTH 4228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-7	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS WELL #: 6 RRCID -> 073600 COMPL. DATE 10/06/1977 TOTAL DEPTH 4250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-6	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS WELL #: 7 RRCID -> 077779 COMPL. DATE 07/22/1978 TOTAL DEPTH 4106 PERF. 4070 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-6	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS WELL #: 8 RRCID -> 080863 COMPL. DATE 01/24/1979 TOTAL DEPTH 3704 PERF. 3534 - 3617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-6	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDERSTUCKEN, J. M. -A- WELL #: 1 RRCID -> 019016 COMPL. DATE 05/02/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
12	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
02	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
03	217	N	190	-0-	-27	-0-	190	2			N	-0-					-0-
*04	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-

VANDERSTUCKEN -B- WELL #: 1 RRCID -> 038250 COMPL. DATE 01/21/1966 TOTAL DEPTH 3900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
12	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
01	527	N	285	-0-	-242	-0-	285	2			N	-0-					-0-
02	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
03	341	N	295	-0-	-46	-0-	295	2			N	-0-					-0-
04	270	N	226	-0-	-44	-0-	226	2			N	-0-					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 071419 COMPL. DATE 05/11/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
12	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
02	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
03	403	N	397	-0-	-6	-0-	397	2			N	-0-					-0-
*04	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-

VANDERSTUCKEN -C- WELL #: 1 RRCID -> 071741 COMPL. DATE 06/07/1977 TOTAL DEPTH 4270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
*04	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 3 RRCID -> 072659 COMPL. DATE 08/24/1977 TOTAL DEPTH 4650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
01	155	N	50	-0-	-105	-0-	50	2			N	-0-					-0-
02	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
03	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
*04	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-

VANDERSTRUCKEN "A" WELL #: 4 RRCID -> 072963 COMPL. DATE 09/06/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
12	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
02	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
03	310	N	247	-0-	-63	-0-	247	2			N	-0-					-0-
*04	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-

VANDERSTUCKEN "D" WELL #: 1 RRCID -> 073001 COMPL. DATE 11/12/2003 TOTAL DEPTH 4500 PERF. 2966 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 5 RRCID -> 136286 COMPL. DATE 09/11/1990 TOTAL DEPTH 4500 PERF. 3030 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
01	124	N	78	-0-	-46	-0-	78	2			N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
03	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
*04	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 7 RRCID -> 136647 COMPL. DATE 12/11/1990 TOTAL DEPTH 4500 PERF. 3142 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
12	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
01	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
02	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
03	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
04	660	N	645	-0-	-15	-0-	645	2			N	-0-					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
VANDERSTUCKEN "A" WELL #: 6 RRCID -> 138429 COMPL. DATE 09/27/1990 TOTAL DEPTH 4560 PERF. 4236 - 4262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
12	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
01	217	N	177	-0-	-40	-0-	177	2			N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
03	310	N	155	-0-	-155	-0-	155	2			N	-0-					-0-
04	180	N	142	-0-	-38	-0-	142	2			N	-0-					-0-

MIERS (DES MOINES) 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. A. WELL #: 2 T RRCID -> 019025 COMPL. DATE 10/16/1951 TOTAL DEPTH 5216 PERF. 4235 - 4320

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS, N. B. WELL #: 1 T RRCID -> 019027 COMPL. DATE 05/23/1946 TOTAL DEPTH 6170 PERF. 4196 - 4245

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 135446 COMPL. DATE 07/06/1990 TOTAL DEPTH 4500 PERF. 4220 - 4222

11	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 140366 COMPL. DATE 12/13/1991 TOTAL DEPTH 4500 PERF. 4169 - 4202

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIERS, W. A. WELL #: 16 RRCID -> 191655 COMPL. DATE 11/01/2002 TOTAL DEPTH 4593 PERF. 4303 - 4308

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIERS (DES MOINES) //CONT.// 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS 30 WELL #: 1 RRCID -> 217420 COMPL. DATE 01/30/2006 TOTAL DEPTH 4515 PERF. 4228 - 4234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	465	N	363	-0-	-102	-0-	363	2			N	-0-					-0-
11	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
12	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
01	372	N	262	-0-	-110	-0-	262	2			N	-0-					-0-
02	364	N	215	-0-	-149	-0-	215	2			N	-0-					-0-
03	465	N	228	-0-	-237	-0-	228	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

O'RYAN OIL AND GAS 617042
WILSON WELL #: 6 RRCID -> 228647 COMPL. DATE N/A TOTAL DEPTH 4543 PERF. 4257 - 4436

11	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
12	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
01	713	N	615	-0-	-98	-0-	615	3			N	-0-					-0-
02	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
03	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
*04	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-

WILSON WELL #: 5 RRCID -> 236195 COMPL. DATE 11/12/2007 TOTAL DEPTH 4337 PERF. 4205 - 4224

11	480	N	301	-0-	-179	-0-	301	3			N	-0-					-0-
12	620	N	131	-0-	-489	-0-	131	3			N	-0-					-0-
01	310	N	92	-0-	-218	-0-	92	3			N	-0-					-0-
02	280	N	75	-0-	-205	-0-	75	3			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*04	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

MIERS (STRAY) 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS WELL #: 1 RRCID -> 019020 COMPL. DATE 10/10/1961 TOTAL DEPTH N/A PERF. N/A

*10	1333	N	1273	-0-	-60	-0-	1273	2			N	-0-					-0-
11	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
12	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					-0-
01	1271	N	1128	-0-	-143	-0-	1128	2			N	-0-					-0-
02	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
03	1271	N	1065	-0-	-206	-0-	1065	2			N	-0-					-0-
04	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-

MIERS WELL #: 2 C RRCID -> 019021 COMPL. DATE 08/01/1988 TOTAL DEPTH 5216 PERF. 2955 - 3273

*10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS, N. B. WELL #: 1 C RRCID -> 019022 COMPL. DATE 04/22/1961 TOTAL DEPTH 6170 PERF. N/A

*10	2158	N	2158	-0-	-0-	-0-	2158	2			N	-0-					-0-
11	1830	N	1559	-0-	-271	-0-	1559	2			N	-0-					-0-
12	1891	N	1559	-0-	-332	-0-	1559	2			N	-0-					-0-
01	1891	N	1432	-0-	-459	-0-	1432	2			N	-0-					-0-
02	1456	N	1359	-0-	-97	-0-	1359	2			N	-0-					-0-
*03	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					-0-
04	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS, N. B. WELL #: 6 RRCID -> 019024 COMPL. DATE 03/01/1962 TOTAL DEPTH 4295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	372	N	364	-0-	-8	-0-	364	2			N	-0-					-0-
11	360	N	311	-0-	-49	-0-	311	2			N	-0-					-0-
12	372	N	342	-0-	-30	-0-	342	2			N	-0-					-0-
01	372	N	271	-0-	-101	-0-	271	2			N	-0-					-0-
02	280	N	249	-0-	-31	-0-	249	2			N	-0-					-0-
03	341	N	217	-0-	-124	-0-	217	2			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MIERS WELL #: 5 RRCID -> 036359 COMPL. DATE 06/10/1965 TOTAL DEPTH 4340 PERF. N/A

*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. A. "54" WELL #: 10 RRCID -> 125107 COMPL. DATE 08/08/1987 TOTAL DEPTH 4271 PERF. 3239 - 3716

*10	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
11	210	N	196	-0-	-14	-0-	196	2			N	-0-					-0-
12	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
01	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
02	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
03	310	N	256	-0-	-54	-0-	256	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MIERS, W. A. WELL #: 9 RRCID -> 126612 COMPL. DATE 10/08/1988 TOTAL DEPTH 4506 PERF. 2984 - 3756

*10	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
11	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
01	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
02	336	N	323	-0-	-13	-0-	323	2			N	-0-					-0-
03	372	N	266	-0-	-106	-0-	266	2			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MIERS, W. A. WELL #: 13 RRCID -> 130660 COMPL. DATE 03/23/1989 TOTAL DEPTH 4500 PERF. 3186 - 3294

*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N.B. WELL #: 12X RRCID -> 135447 COMPL. DATE 07/25/1990 TOTAL DEPTH 4500 PERF. 2830 - 3047

*10	620	N	417	-0-	-203	-0-	417	2			N	-0-					-0-
11	570	N	469	-0-	-101	-0-	469	2			N	-0-					-0-
12	589	N	505	-0-	-84	-0-	505	2			N	-0-					-0-
01	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
02	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
*03	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. A. WELL #: 12 RRCID -> 136284 COMPL. DATE 06/01/1989 TOTAL DEPTH 4200 PERF. 2980 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
11	150	N	139	-0-	-11	-0-	139	2			N	-0-					-0-
12	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
01	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
02	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
*03	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DAVIS, N.B. WELL #: 14 RRCID -> 140599 COMPL. DATE 01/28/1992 TOTAL DEPTH 4015 PERF. 3152 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	279	N	211	-0-	-68	-0-	211	2			N	-0-					-0-
11	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
12	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
03	279	N	241	-0-	-38	-0-	241	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DAVIS, N.B. WELL #: 10 RRCID -> 145638 COMPL. DATE 05/13/1993 TOTAL DEPTH 4500 PERF. 3197 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 185925 COMPL. DATE 09/24/2001 TOTAL DEPTH 4500 PERF. 2822 - 2969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
11	1050	N	908	-0-	-142	-0-	908	2			N	-0-					-0-
12	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
01	806	N	777	-0-	-29	-0-	777	2			N	-0-					-0-
02	840	N	790	-0-	-50	-0-	790	2			N	-0-					-0-
03	899	N	856	-0-	-43	-0-	856	2			N	-0-					-0-
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

MIERS, W. A. WELL #: 16 RRCID -> 193634 COMPL. DATE 12/19/2002 TOTAL DEPTH 4593 PERF. 3075 - 3296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	434	N	432	-0-	-2	-0-	432	2			N	-0-					-0-
11	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
12	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
01	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
02	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
03	496	N	474	-0-	-22	-0-	474	2			N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 3 RRCID -> 193881 COMPL. DATE 01/07/2003 TOTAL DEPTH 4298 PERF. 3542 - 3554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS, N.B. WELL #: 15 RRCID -> 197848 COMPL. DATE 08/14/2003 TOTAL DEPTH 4480 PERF. 3968 - 4011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	589	N	508	-0-	-81	-0-	508	2			N	-0-					-0-
11	540	N	535	-0-	-5	-0-	535	2			N	-0-					-0-
12	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
01	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
02	504	N	312	-0-	-192	-0-	312	2			N	-0-					-0-
03	496	N	490	-0-	-6	-0-	490	2			N	-0-					-0-
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

MIERS, W. A. WELL #: 17 RRCID -> 203373 COMPL. DATE 09/24/2004 TOTAL DEPTH 4500 PERF. 3047 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 16 RRCID -> 206239 COMPL. DATE 06/14/2004 TOTAL DEPTH 4500 PERF. 3996 - 4006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
11	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
12	589	N	534	-0-	-55	-0-	534	2			N	-0-					-0-
01	682	N	435	-0-	-247	-0-	435	2			N	-0-					-0-
02	532	N	426	-0-	-106	-0-	426	2			N	-0-					-0-
03	527	N	426	-0-	-101	-0-	426	2			N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

MIERS, W. A. WELL #: 18 RRCID -> 215595 COMPL. DATE 12/05/2005 TOTAL DEPTH 4990 PERF. 4136 - 4142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIDWELL PRODUCTION COMPANY 859824
LIBB -A- WELL #: 1 RRCID -> 019019 COMPL. DATE 07/18/1952 TOTAL DEPTH N/A PERF. 3976 - 4018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
12	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-
01	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
02	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, E. (CISCO -A-) 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS 617042
VANDERSTUCKEN "B" WELL #: 1 RRCID -> 044465 COMPL. DATE 04/19/1968 TOTAL DEPTH 4279 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
12	93	N	89	-0-	-4 B	-0-	89	2			N	-0-					-0-
01	93	N	85	-0-	-8 B	-0-	85	2			N	-0-					-0-
02	112	N	79	-0-	-33 B	-0-	79	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
*04	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
BROCKMAN WELL #: 1 RRCID -> 045209 COMPL. DATE 12/08/1968 TOTAL DEPTH 3510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	16	-0-	-44 B	-0-	16	2			N	-0-					-0-
12	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
01	62	N	9	-0-	-53 B	-0-	9	2			N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
*04	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 1 RRCID -> 053148 COMPL. DATE 06/11/1972 TOTAL DEPTH 4310 PERF. N/A

11	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
12	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
01	124	N	104	-0-	-20 B	-0-	104	2			N	-0-					-0-
02	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
*04	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 2 RRCID -> 053149 COMPL. DATE 02/08/1972 TOTAL DEPTH 4320 PERF. 2918 - 3193

11	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
12	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
01	124	N	110	-0-	-14 B	-0-	110	2			N	-0-					-0-
02	112	N	107	-0-	-5 B	-0-	107	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
*04	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 3 RRCID -> 053150 COMPL. DATE 10/01/1971 TOTAL DEPTH 5620 PERF. N/A

11	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
12	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
01	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
02	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
04	240	N	218	-0-	-22 B	-0-	218	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 4 RRCID -> 053153 COMPL. DATE 07/29/1972 TOTAL DEPTH 4303 PERF. N/A

11	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
12	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
01	124	N	103	-0-	-21 B	-0-	103	2			N	-0-					-0-
02	112	N	105	-0-	-7 B	-0-	105	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
*04	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-

VANDERSTUCKEN -A- WELL #: 1 RRCID -> 053961 COMPL. DATE 11/13/1972 TOTAL DEPTH 3115 PERF. N/A

11	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
12	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
01	155	N	131	-0-	-24 B	-0-	131	2			N	-0-					-0-
02	168	N	152	-0-	-16 B	-0-	152	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	176	-0-	-10 B	-0-	176	2			N	-0-					-0-
*04	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN -A- WELL #: 2 RRCID -> 053962 COMPL. DATE 06/00/1975 TOTAL DEPTH 5610 PERF. 3051 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 6 RRCID -> 104863 COMPL. DATE 02/05/1983 TOTAL DEPTH 3723 PERF. 2878 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 9 RRCID -> 125330 COMPL. DATE 09/30/1987 TOTAL DEPTH 3750 PERF. 2885 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
12	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-
01	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-
02	56	N	52	-0-	-4 B	-0-	52	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
*04	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-

VANDERSTUCKEN "B" WELL #: 2 RRCID -> 126706 COMPL. DATE 11/25/1987 TOTAL DEPTH 4295 PERF. 2866 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
12	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
01	124	N	120	-0-	-4 B	-0-	120	2			N	-0-					-0-
02	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
*04	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-

MIERS, E. (STRAWN) 61250 666 NON-ASSOCIATED ONE WELL CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WALLACE WELL #: 1 RRCID -> 053202 COMPL. DATE 10/14/1971 TOTAL DEPTH 4198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
01	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
*04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-

MILLER (CANYON) 61456 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VICKERS PRODUCTION COMPANY 885112
CHANDLER WELL #: 1172 RRCID -> 063011 COMPL. DATE 04/18/1972 TOTAL DEPTH 12143 PERF. 5592 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	254	-0-	-46	-0-	254	2			N	-0-					-0-
12	155	N	98	-0-	-57	-0-	98	2			N	-0-					-0-
01	341	N	132	-0-	-209	-0-	132	2			N	-0-					-0-
02	224	N	124	-0-	-100	-0-	124	3			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

MILLER (ELLENBURGER) 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
MILLER RANCH GAS UNIT WELL #: 1 RRCID -> 032845 COMPL. DATE 11/25/1963 TOTAL DEPTH 11710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5520	X	4246	-0-	-1274	-0-	4246	2			N	-0-					-0-
12	5622	X	5622	-0-	-0-	-0-	5622	2			N	-0-					-0-
01	DLQ G-10		5441	-0-	5441	5441	5441	2			N	-0-					-0-
02	DLQ G-10		4890	-0-	4890	10331	4890	2			N	-0-					-0-
03	DLQ G-10		5528	-0-	5528	15859	5528	2			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	15859					N	NO RPT					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053005 COMPL. DATE 07/24/2000 TOTAL DEPTH 11800 PERF.11236 - 11800

11	5247	X	5247	-0-	-0-	-0-	5247	2			N	-0-					-0-
12	5381	X	5381	-0-	-0-	-0-	5381	2			N	-0-					-0-
01	DLQ G-10		5101	-0-	5101	5101	5101	2			N	-0-					-0-
02	DLQ G-10		4770	-0-	4770	9871	4770	2			N	-0-					-0-
03	DLQ G-10		4973	-0-	4973	14844	4973	2			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	14844					N	NO RPT					-0-

MILLER WELL #: 501 RRCID -> 144684 COMPL. DATE 02/15/1993 TOTAL DEPTH 11969 PERF.11717 - 11810

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 2 RRCID -> 195317 COMPL. DATE 05/02/2003 TOTAL DEPTH 11781 PERF.11425 - 11781

11	3120	X	2666	-0-	-454	-0-	2666	2			N	-0-					-0-
12	2883	X	2419	-0-	-464	-0-	2419	2			N	-0-					-0-
01	DLQ G-10		3178	-0-	3178	3178	3178	2			N	-0-					-0-
02	DLQ G-10		3465	-0-	3465	6643	3465	2			N	-0-					-0-
03	DLQ G-10		3477	-0-	3477	10120	3477	2			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	10120					N	NO RPT					-0-

MILLER RANCH GAS UNIT WELL #: 3 RRCID -> 220987 COMPL. DATE 07/20/2006 TOTAL DEPTH 12000 PERF.11262 - 11622

11	DLQ G-10		4337	-0-	4337	27980	4337	2			N	-0-					-0-
12	33769	X	5789	-0-	-27980	-0-	5789	2			N	-0-					-0-
01	6350	X	6350	-0-	-0-	-0-	6350	2			N	-0-					-0-
02	6692	X	3222	-0-	-3470	-0-	3222	2			N	-0-					-0-
*03	5900	X	5900	-0-	-0-	-0-	5900	2			N	-0-					-0-
04	6150	X	NO RPT	-0-	-6150	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 250792 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11412 - 11653

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER (ELLENBURGER) //CONT.// 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LINN OPERATING, INC. 501545
MILLER RANCH 10 WELL #: 1 RRCID -> 054212 COMPL. DATE 10/16/1972 TOTAL DEPTH 11744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	7440	X	7344	-0-	-96	-0-	362	1	6982	2	N	-0-			-0-
12	7688	X	7200	-0-	-488	-0-	374	1	6826	2	N	-0-			-0-
01	DLQ G-10		7488	-0-	7488	7488	374	1	7114	2	N	-0-			-0-
02	DLQ G-10		5618	-0-	5618	13106	338	1	5280	2	N	-0-			-0-
03	DLQ G-10		12338	-0-	12338	25444	374	1	11964	2	N	-0-			-0-
*04	34334	X	8890	-0-	-25444	-0-	362	1	8528	2	N	-0-			-0-

MILLER (MONTOYA) 61456 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
LINN OPERATING, INC. 501545
MILLER WELL #: 1201 RRCID -> 211277 COMPL. DATE 04/21/2004 TOTAL DEPTH 12000 PERF.10970 - 10986

11	270	N	13	-0-	-257	-0-	13	2			N	-0-			-0-
12	27	N	27	-0-	-0-	-0-	27	2			N	-0-			-0-
01	13	N	9	-0-	-4	-0-	9	2			N	-0-			-0-
02	325	N	325	-0-	-0-	-0-	325	2			N	-0-			-0-
03	274	N	274	-0-	-0-	-0-	274	2			N	-0-			-0-
*04	31	N	31	-0-	-0-	-0-	31	2			N	-0-			-0-

MILLER (STRAWN) 61456 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053360 COMPL. DATE 03/04/2003 TOTAL DEPTH 11849 PERF.10326 - 11638

11	1380	N	1315	-0-	-65	-0-	1315	3			N	-0-			-0-
12	1395	N	1256	-0-	-139	-0-	1256	3			N	-0-			-0-
01	1333	N	1213	-0-	-120	-0-	1213	3			N	-0-			-0-
02	1232	N	981	-0-	-251	-0-	981	3			N	-0-			-0-
03	1271	N	722	-0-	-549	-0-	722	3			N	-0-			-0-
04	1170	N	597	-0-	-573	-0-	597	3			N	-0-			-0-

WILLIAMS GAS UNIT WELL #: 2 RRCID -> 224914 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.10280 - 11854

11	2572	N	2572	-0-	-0-	-0-	2572	3			N	-0-			-0-
12	2170	N	1918	-0-	-252	-0-	1918	3			N	-0-			-0-
01	2542	N	1852	-0-	-690	-0-	1852	3			N	-0-			-0-
02	2408	N	1450	-0-	-958	-0-	1450	3			N	-0-			-0-
03	1922	N	1238	-0-	-684	-0-	1238	3			N	-0-			-0-
*04	1840	N	1840	-0-	-0-	-0-	1840	3			N	-0-			-0-

MILLERSVIEW, SW. (CAMAR SD.) 61576 075 NON-ASSOCIATED EXEMPT CNTY: CONCHO
MARTIN MATRIX INC. 528436
WILDE WELL #: 2 RRCID -> 232101 COMPL. DATE 09/18/2007 TOTAL DEPTH 3049 PERF. 2952 - 2964

11	0	#	-0-	-0-	-0-	B	-29999				N	-0-			-0-
12	0	#	-0-	-0-	-0-	B	-29999				N	-0-			-0-
01	0	#	100	-0-	100	B	-29899	100	3		N	-0-			-0-
02	0	#	-0-	-0-	-0-	B	-29899				N	-0-			-0-
03	0	#	-0-	-0-	-0-	B	-29899				N	-0-			-0-
04	90	#	-0-	-0-	-90	B	-29989				N	-0-			-0-

WILLOWBEND INVESTMENTS, INC. 927665
CARTER, R. L. WELL #: 2 RRCID -> 174602 COMPL. DATE 09/28/1999 TOTAL DEPTH 3197 PERF. 2942 - 2956

11	540	#	493	-0-	-47	B	-34486	493	2		N	-0-			-0-
12	558	#	417	-0-	-141	B	-34627	417	2		N	-0-			-0-
01	527	#	405	-0-	-122	B	-34749	405	2		N	-0-			-0-
02	448	#	348	-0-	-100	B	-34849	348	2		N	-0-			-0-
03	496	#	434	-0-	-62	B	-34911	434	2		N	-0-			-0-
04	480	#	469	-0-	-11	B	-34922	469	2		N	-0-			-0-

MILLERSVIEW, SW. (CAMAR SD.) //CONT.// 61576 075 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. //CONT.// 927665
CARTER, R.L. WELL #: 5 RRCID -> 201353 COMPL. DATE 11/11/2003 TOTAL DEPTH 3052 PERF. 2930 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	322	-0-	-8 B	-0-	322	2			N	-0-					-0-
12	279	N	272	-0-	-7 B	-0-	272	2			N	-0-					-0-
01	310	N	265	-0-	-45 B	-0-	265	2			N	-0-					-0-
02	308	N	227	-0-	-81 B	-0-	227	2			N	-0-					-0-
03	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
*04	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-

CARTER, R. L. WELL #: 4 RRCID -> 204390 COMPL. DATE 05/01/2004 TOTAL DEPTH 3024 PERF. 2922 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	#	134	-0-	-16 B	-18151	134	2			N	-0-					19
12	155	#	113	-0-	-42 B	-18193	113	2			N	-0-					19
01	155	#	110	-0-	-45 B	-18238	110	2			N	-0-					19
02	112	#	94	-0-	-18 B	-18256	94	2			N	-0-					19
03	124	#	118	-0-	-6 B	-18262	118	2			N	-0-					19
04	120	#	127	-0-	7 B	-18255	127	2			N	-0-					19

CARTER R. L. WELL #: 8 RRCID -> 212290 COMPL. DATE 07/21/2005 TOTAL DEPTH 3043 PERF. 2950 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	53	-0-	-7 B	-268	53	2			N	-0-					-0-
12	62	N	45	-0-	-17 B	-268	45	2			N	-0-					-0-
01	62	N	44	-0-	-18 B	-268	44	2			N	-0-					-0-
02	56	N	37	-0-	-19 B	-268	37	2			N	-0-					-0-
03	31	N	47	-0-	16 B	-252	47	2			N	-0-					-0-
04	30	N	50	-0-	20 B	-232	50	2			N	-0-					-0-

MILLERSVIEW, W. (CAMAR SD.) 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. 493412
MIMS "L" WELL #: 1 RRCID -> 233336 COMPL. DATE 10/15/2007 TOTAL DEPTH 3060 PERF. 2936 - 2953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
01	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
03	217	N	92	-0-	-125	-0-	92	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARKER "A" WELL #: 1 RRCID -> 237319 COMPL. DATE 02/11/2008 TOTAL DEPTH 3060 PERF. 2948 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANSBERRY "L" WELL #: 8 RRCID -> 237352 COMPL. DATE 01/07/2008 TOTAL DEPTH 3050 PERF. 2936 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. //CONT.// 493412
STANSBERRY "122" WELL #: 1 RRCID -> 241655 COMPL. DATE 09/06/2008 TOTAL DEPTH 3100 PERF. 2970 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ	PR	323	-0-	323	323	323	2			N	-0-					-0-
12	602	N	279	-0-	-323	-0-	279	2			N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
02	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
*03	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J.D. BURK WELL #: 2 RRCID -> 243614 COMPL. DATE 03/07/2010 TOTAL DEPTH 3020 PERF. 2906 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ	PR	308	-0-	308	308	308	2			N	-0-					-0-
12	562	X	254	-0-	-308	-0-	254	2			N	-0-					-0-
01	228	X	228	-0-	-0-	-0-	228	2			N	-0-					-0-
02	280	X	116	-0-	-164	-0-	116	2			N	-0-					-0-
03	310	X	92	-0-	-218	-0-	92	2			N	-0-					-0-
04	300	X	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

LILLIS, MICHAEL D. 500740
GLASS WELL #: 1 RRCID -> 193787 COMPL. DATE 01/24/2003 TOTAL DEPTH 3199 PERF. 2910 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					-0-
12	155	N	43	-0-	-112	-0-	43	2			Y	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					-0-
02	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASS WELL #: 3 RRCID -> 211389 COMPL. DATE 05/25/2005 TOTAL DEPTH 3000 PERF. 2892 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	532	N	532	-0-	-0-	-0-	532	2			Y	-0-					-0-
12	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					-0-
01	989	N	989	-0-	-0-	-0-	989	2			Y	-0-					-0-
02	787	N	787	-0-	-0-	-0-	787	2			Y	-0-					-0-
*03	868	N	868	-0-	-0-	-0-	868	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENGE WELL #: 2 RRCID -> 219834 COMPL. DATE 06/29/2006 TOTAL DEPTH 3000 PERF. 2908 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
12	186	N	156	-0-	-30	-0-	156	2			N	-0-					-0-
01	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
02	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
*03	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENGE WELL #: 3 RRCID -> 230880 COMPL. DATE 06/13/2007 TOTAL DEPTH 2971 PERF. 2918 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
12	93	N	37	-0-	-56	-0-	37	2			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
02	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
*03	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LILLIS, MICHAEL D. //CONT.// 500740
GLASS WELL #: 6 RRCID -> 234784 COMPL. DATE 10/03/2007 TOTAL DEPTH 3100 PERF. 2889 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	455	N	455	-0-	-0-	-0-	455	2			Y	-0-					-0-
12	428	N	151	-0-	-277	-0-	151	2			Y	-0-					-0-
01	641	N	641	-0-	-0-	-0-	641	2			Y	-0-					-0-
02	511	N	511	-0-	-0-	-0-	511	2			Y	-0-					-0-
*03	578	N	578	-0-	-0-	-0-	578	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASS 345 WELL #: 1 RRCID -> 247680 COMPL. DATE 02/09/2009 TOTAL DEPTH 3000 PERF. 2888 - 2898

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		234	-0-	234	234	234	2			N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	234					N	-0-					-0-
03	14B2 EXT		2	-0-	2	236	2	2			N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	236					N	NO RPT					-0-

WILLOWBEND INVESTMENTS, INC. 927665
CARTER, R.L. WELL #: 1 RRCID -> 154239 COMPL. DATE 01/27/1995 TOTAL DEPTH 3130 PERF. 2927 - 2931

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CROSS CUT SD) 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. 493412
STANSBERRY "L" WELL #: 1 RRCID -> 210263 COMPL. DATE 06/23/2005 TOTAL DEPTH 2995 PERF. 2896 - 2908

11	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					2
12	329	N	329	-0-	-0-	-0-	329	2			Y	-0-					2
01	366	N	366	-0-	-0-	-0-	366	2			Y	-0-					2
02	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					2
*03	427	N	427	-0-	-0-	-0-	427	2			Y	-0-					2
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

STANSBERRY "L" WELL #: 2 RRCID -> 211955 COMPL. DATE 09/20/2005 TOTAL DEPTH 3020 PERF. 2929 - 2941

11	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					3
12	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					3
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
*03	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					3
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

STANSBERRY "L" WELL #: 3 RRCID -> 214447 COMPL. DATE 12/08/2005 TOTAL DEPTH 3055 PERF. 2890 - 2920

11	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					5
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
01	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					5
02	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					5
*03	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					5
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. //CONT.// 493412
STANSBERRY "L" WELL #: 5 RRCID -> 217995 COMPL. DATE 04/12/2006 TOTAL DEPTH 3100 PERF. 2938 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	827	N	827	-0-	-0-	-0-	827	2			Y	-0-					8
12	793	N	793	-0-	-0-	-0-	793	2			Y	-0-					8
01	676	N	676	-0-	-0-	-0-	676	2			Y	-0-					8
02	451	N	451	-0-	-0-	-0-	451	2			Y	-0-					8
*03	916	N	916	-0-	-0-	-0-	916	2			Y	-0-					8
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

STANSBERRY "L" WELL #: 4 RRCID -> 219745 COMPL. DATE 06/25/2006 TOTAL DEPTH 3095 PERF. 2961 - 2970

11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
12	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
01	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
02	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
*03	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANSBERRY "L" WELL #: 6 RRCID -> 223840 COMPL. DATE 11/16/2006 TOTAL DEPTH 3080 PERF. 2910 - 2922

11	180	X	102	-0-	-78	-0-	102	2			N	-0-					-0-
12	279	X	69	-0-	-210	-0-	69	2			N	-0-					-0-
01	279	X	31	-0-	-248	-0-	31	2			N	-0-					-0-
02	224	X	27	-0-	-197	-0-	27	2			N	-0-					-0-
03	248	X	61	-0-	-187	-0-	61	2			N	-0-					-0-
04	90	X	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

BARKER WELL #: 1 RRCID -> 225801 COMPL. DATE 02/19/2007 TOTAL DEPTH 3060 PERF. 2942 - 2956

11	780	X	438	-0-	-342	-0-	438	2			N	-0-					-0-
12	682	X	172	-0-	-510	-0-	172	2			N	-0-					-0-
01	620	X	2	-0-	-618	-0-	2	2			N	-0-					-0-
02	1286	X	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-
03	496	X	85	-0-	-411	-0-	85	2			N	-0-					-0-
04	450	X	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

STANSBERRY "L" WELL #: 7 RRCID -> 230173 COMPL. DATE 06/21/2007 TOTAL DEPTH 3073 PERF. 2960 - 2974

11	DELQ PR		442	-0-	442	442	442	2			N	-0-					-0-
12	835	X	393	-0-	-442	-0-	393	2			N	-0-					-0-
01	352	X	352	-0-	-0-	-0-	352	2			N	-0-					-0-
02	392	X	272	-0-	-120	-0-	272	2			N	-0-					-0-
*03	796	X	796	-0-	-0-	-0-	796	2			N	-0-					-0-
04	450	X	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

PAINT ROCK OPERATING, LLC 634974
FRITZ WELL #: 1339 RRCID -> 167140 COMPL. DATE 11/03/1997 TOTAL DEPTH 3298 PERF. 2768 - 2772

11	178	N	178	-0-	-0-	-0-	169	3	9	9	Y	8	10	1			5
12	227	N	227	-0-	-0-	-0-	223	3	4	9	Y	4					9
01	73	N	73	-0-	-0-	-0-	71	3	2	9	Y	2					11
02	168	N	51	-0-	-117	-0-	49	3	2	9	Y	2	10	1			3
03	217	N	75	-0-	-142	-0-	73	3	2	9	Y	2					5
*04	71	N	71	-0-	-0-	-0-	70	3	1	9	Y	1					6

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
CARTER, R. L. WELL #: 1 RRCID -> 177129 COMPL. DATE 05/01/2000 TOTAL DEPTH 3130 PERF. 2689 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	148	-0-	-302	-0-	148	2			N	-0-					50
12	310	N	192	-0-	-118	-0-	192	2			N	-0-					50
01	403	N	175	-0-	-228	-0-	175	2			N	-0-					50
02	146	N	146	-0-	-0-	-0-	146	2			N	-0-					50
03	186	N	185	-0-	-1	-0-	185	2			N	-0-					50
*04	222	N	222	-0-	-0-	-0-	222	2			N	-0-					50

MILLICAN (STRAWN REEF) 61600 333 NON-ASSOCIATED CAPACITY CNTY: COKE
ABRAXAS PETROLEUM CORPORATION 003125
MILLICAN REEF UNIT WELL #: 2 P RRCID -> 060781 COMPL. DATE 01/03/1975 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	-0-	-0-	-900	-0-					Y	-0-					-0-
12	909	N	909	-0-	-0-	-0-	909	2			Y	-0-					-0-
01	961	N	892	-0-	-69	-0-	892	2			Y	-0-					-0-
02	818	N	818	-0-	-0-	-0-	818	2			Y	-0-					-0-
03	920	N	920	-0-	-0-	-0-	920	2			Y	-0-					-0-
*04	892	N	892	-0-	-0-	-0-	892	2			Y	-0-					-0-

MILLICAN REEF UNIT WELL #: 1 D RRCID -> 064800 COMPL. DATE 08/26/1975 TOTAL DEPTH 3489 PERF. 3245 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLICAN REEF UNIT WELL #: 5 P RRCID -> 066715 COMPL. DATE 02/02/1976 TOTAL DEPTH 6026 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1734	N	1734	-0-	-0-	-0-	1734	2			Y	-0-					-0-
12	1767	N	1763	-0-	-4	-0-	1763	2			Y	-0-					-0-
01	1829	N	1649	-0-	-180	-0-	1649	2			Y	-0-					-0-
02	1624	N	1542	-0-	-82	-0-	1542	2			Y	-0-					-0-
03	1773	N	1773	-0-	-0-	-0-	1773	2			Y	-0-					-0-
*04	1740	N	1740	-0-	-0-	-0-	1740	2			Y	-0-					-0-

MILLICAN REEF UNIT WELL #: 1S RRCID -> 105701 COMPL. DATE 06/01/1983 TOTAL DEPTH 7147 PERF. 5852 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLSPAUGH RANCH (SAN ANDRES) 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 4201 RRCID -> 150948 COMPL. DATE 04/15/1994 TOTAL DEPTH 8128 PERF. 1382 - 1392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	545	X	545	-0-	-0-	-0-	545	2			N	-0-					-0-
12	589	X	556	-0-	-33	-0-	556	2			N	-0-					-0-
01	589	X	484	-0-	-105	-0-	484	2			N	-0-					-0-
02	532	X	400	-0-	-132	-0-	400	2			N	-0-					-0-
03	558	X	476	-0-	-82	-0-	476	2			N	-0-					-0-
04	540	X	301	-0-	-239	-0-	301	2			N	-0-					-0-

MILLSPAUGH RANCH (SAN ANDRES) //CONT.// 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC //CONT.// 945921
MILLSPAUGH WELL #: 4202 RRCID -> 190704 COMPL. DATE 02/05/2002 TOTAL DEPTH 1614 PERF. 1510 - 1522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	909	X	909	-0-	-0-	-0-	909	3			N	-0-					-0-
12	992	X	925	-0-	-67	-0-	925	3			N	-0-					-0-
01	992	X	805	-0-	-187	-0-	805	3			N	-0-					-0-
02	896	X	666	-0-	-230	-0-	666	3			N	-0-					-0-
03	930	X	793	-0-	-137	-0-	793	3			N	-0-					-0-
04	900	X	502	-0-	-398	-0-	502	3			N	-0-					-0-

ROCKY WELL #: 2043 RRCID -> 190705 COMPL. DATE 06/28/2002 TOTAL DEPTH 1350 PERF. 1290 - 1311

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4205 RRCID -> 218629 COMPL. DATE 12/15/2003 TOTAL DEPTH 1510 PERF. 1312 - 1330

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4204 RRCID -> 218630 COMPL. DATE 09/19/2003 TOTAL DEPTH 1480 PERF. 1322 - 1338

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4203 RRCID -> 218634 COMPL. DATE 09/02/2003 TOTAL DEPTH 1440 PERF. 1218 - 1234

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH (CANYON SAND) 62223 250 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PROEX ENERGY MANAGEMENT, L.L.C. 681057
MITCHELL RANCH WELL #: 1 RRCID -> 130709 COMPL. DATE 02/10/1989 TOTAL DEPTH 5791 PERF. 5274 - 5603

11	102	N	102	-0-	-0-	-0-	8	1	94	3	N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	8	1	90	3	N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					-0-
02	84	N	73	-0-	-11	-0-	6	1	67	3	N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	9	1	104	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MITCHELL RANCH (CANYON SAND) //CONT.// 62223 250 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PROEX ENERGY MANAGEMENT, L.L.C. //CONT.// 681057
MITCHELL RANCH WELL #: 2 RRCID -> 131234 COMPL. DATE 06/21/1989 TOTAL DEPTH 5691 PERF. 4497 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0-	-0-	8	1	94	3	N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	8	1	90	3	N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					-0-
02	84	N	73	-0-	-11	-0-	6	1	67	3	N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	9	1	104	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MITCHELL RANCH WELL #: 3 RRCID -> 132064 COMPL. DATE 07/07/1989 TOTAL DEPTH 5404 PERF. 4222 - 4677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	205	-0-	-5	-0-	17	1	188	3	N	-0-					-0-
12	217	N	197	-0-	-20	-0-	16	1	181	3	N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	12	1	134	3	N	-0-					-0-
02	196	N	147	-0-	-49	-0-	10	1	137	3	N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	18	1	207	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MITCHELL RANCH WELL #: 4 RRCID -> 133253 COMPL. DATE 12/01/1989 TOTAL DEPTH 6119 PERF. 4802 - 4907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	243	N	243	-0-	-0-	-0-	19	1	224	3	N	-0-					-0-
12	248	N	232	-0-	-16	-0-	19	1	213	3	N	-0-					-0-
01	173	N	173	-0-	-0-	-0-	14	1	159	3	N	-0-					-0-
02	224	N	173	-0-	-51	-0-	14	1	159	3	N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	21	1	246	3	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MITCHELL RANCH WELL #: 5 RRCID -> 133872 COMPL. DATE 02/28/1990 TOTAL DEPTH 5068 PERF. 4990 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	265	-0-	-5	-0-	21	1	244	3	N	-0-					-0-
12	279	N	256	-0-	-23	-0-	20	1	236	3	N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	14	1	176	3	N	-0-					-0-
02	252	N	200	-0-	-52	-0-	16	1	184	3	N	-0-					-0-
03	308	N	308	-0-	-0-	-0-	25	1	283	3	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MORRISON (WOLFCAMP 3600) 63048 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ARLEDGE GAS GATHERING, LP 030817
BLAKENEY-KRUGER WELL #: 1 RRCID -> 039262 COMPL. DATE 02/28/1966 TOTAL DEPTH 15050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
12	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
01	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
02	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
*03	1386	N	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-
*04	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-

ARLEDGE, PHILLLIPS WELL #: 1042 RRCID -> 180941 COMPL. DATE 12/22/2000 TOTAL DEPTH 5125 PERF. 3953 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	#	1048	-0-	-122	-0-	1048	3			N	-0-					-0-
12	1209	#	1118	-0-	-91	-0-	1118	3			N	-0-					-0-
01	1209	#	1121	-0-	-88	-0-	1121	3			N	-0-					-0-
02	1073	R	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
03	1147	#	1134	-0-	-13	-0-	1134	3			N	-0-					-0-
*04	1170	R	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-

MORRISS (STRAWN) 63070 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
VALLIANT WELL #: 1 RRCID -> 094892 COMPL. DATE 03/14/1981 TOTAL DEPTH 8352 PERF. 8244 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	200	N	200	-0-	-0-	-0-	13	1	187	2	N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	15	1	207	2	N	-0-					-0-
01	DLQ G-10		185	-0-	185	185	12	1	173	2	N	-0-					-0-
02	DLQ G-10		133	-0-	133	318	8	1	125	2	N	-0-					-0-
03	502	N	184	-0-	-318	-0-	10	1	174	2	N	-0-					-0-
*04	184	N	184	-0-	-0-	-0-	9	1	175	2	N	-0-					-0-

MOTLEY, W. (ODOM LIME) 63275 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
D.J. & T. ENERGY 196227
DAVIS WELL #: 1 RRCID -> 206297 COMPL. DATE 07/25/2004 TOTAL DEPTH 4887 PERF. 4792 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MT. SUSAN, S. (HARKLEY SAND) 63424 300 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
WILBANKS, BRUCE A. COMPANY 923063
EDWIN WELL #: 1 RRCID -> 110856 COMPL. DATE 03/28/1984 TOTAL DEPTH 5280 PERF. 4974 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MY WAY (WOLFCAMP) 64145 475 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. 665748
SUGG 36 WELL #: 1 RRCID -> 185110 COMPL. DATE N/A TOTAL DEPTH 7611 PERF. 6590 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG 46 WELL #: 2 RRCID -> 215848 COMPL. DATE 01/00/2006 TOTAL DEPTH 7104 PERF. 6762 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	#	1110	-0-	-720	-0-	120	1	990	3	N	-0-					202
12	1891	#	1369	-0-	-522	-0-	124	1	1230	3	N	14					216
							15	9									
01	1891	#	1629	-0-	-262	-0-	124	1	1404	3	N	92					308
							101	9									
02	1484	#	1214	-0-	-270	-0-	112	1	1102	3	N	-0-	181	1			127
03	1612	#	1579	-0-	-33	-0-	124	1	1451	3	N	4					131
							4	9									
*04	1669	R	1669	-0-	-0-	-0-	120	1	1526	3	N	21					152
							23	9									

MY WAY (WOLFCAMP) //CONT.// 64145 475 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SUGG 35 WELL #: 4 RRCID -> 270065 COMPL. DATE 08/07/2001 TOTAL DEPTH 7321 PERF. 6835 - 6849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	W	213	-0-	213	2044	124	1	89	3	N	-0-					5
*06	0	W	203	-0-	203	2247	120	1	83	3	N	-0-					5
*07	0	W	182	-0-	182	2429	124	1	58	3	N	-0-					5
*08	0	W	184	-0-	184	2613	124	1	60	3	N	-0-					5
*09	0	W	186	-0-	186	2799	120	1	66	3	N	-0-					5
*10	0	W	182	-0-	182	2981	124	1	58	3	N	-0-					5
*11	0	W	208	-0-	208	3189	120	1	81	3	N	6					11
							7	9									
*12	0	W	206	-0-	206	3395	124	1	82	3	N	-0-					11
*01	0	W	198	-0-	198	3593	124	1	74	3	N	-0-					11
*02	0	W	176	-0-	176	3769	112	1	64	3	N	-0-					11
*03	0	W	183	-0-	183	3952	124	1	59	3	N	-0-					11
04	0	W	177	-0-	177	4129	120	1	57	3	N	-0-					70

NSTB (WOLFCAMP) 64271 475 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 11 WELL #: 3 RRCID -> 161649 COMPL. DATE 06/11/1998 TOTAL DEPTH 11880 PERF.10770 - 10785

11	998	N	998	-0-	-0-	-0-	45	1	951	2	Y	2	3	1			6
							2	9									
12	1333	N	716	-0-	-617	-0-	33	1	680	2	Y	3	3	1			6
							3	9									
01	1736	N	1736	-0-	-0-	-0-	78	1	1656	2	Y	2	1	1			7
							2	9									
02	1141	N	1141	-0-	-0-	-0-	51	1	1084	2	Y	5	2	1			10
							6	9									
03	3100	N	3291	-0-	191	191	75	1	3210	2	Y	5	11	1			4
							6	9									
*04	1557	N	1366	-0-	-191	-0-	59	1	1295	2	Y	11	8	1			7
							12	9									

NEVA, WEST (STRAWN) 65023 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
ATLAS OPERATING LLC 036587
NEVA WEST /STRAWN/ UNIT WELL #: 1002 RRCID -> 153409 COMPL. DATE 07/02/1980 TOTAL DEPTH 6345 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHIFFLETT OPERATING COMPANY 777174
NEVA WEST /STRAWN/ UNIT WELL #: RRCID -> 153412 COMPL. DATE 06/28/1980 TOTAL DEPTH 6345 PERF. N/A

11	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5
12	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5
01	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5
02	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5
03	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5
04	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5

WORKED OVER ANOTHER ZONE.. 02/06/2001

NOELKE (QUEEN) 65674 270 ASSOCIATED EXEMPT CNTY: CROCKETT
MLC OPERATING, LP 571987
BOUSCAREN UNIT 0557 WELL #: 1 RRCID -> 234448 COMPL. DATE 08/31/2007 TOTAL DEPTH 3740 PERF. 1402 - 1407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ONYX "A" WELL #: 10 RRCID -> 250784 COMPL. DATE 07/14/2008 TOTAL DEPTH 3800 PERF. 1327 - 1331

11	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
12	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
01	341	N	299	-0-	-42	-0-	299	3			N	-0-					-0-
02	336	N	224	-0-	-112	-0-	224	3			N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*04	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-

NOELKE (1400) 65674 450 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF, M. H., ESTATE WELL #: 1 RRCID -> 019044 COMPL. DATE 01/31/1970 TOTAL DEPTH N/A PERF. 1335 - 1345

11	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
01	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
02	56	N	48	-0-	-8	-0-	48	2			N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
04	60	N	42	-0-	-18	-0-	42	2			N	-0-					-0-

HALFF "67" WELL #: 2 RRCID -> 073637 COMPL. DATE 07/29/1977 TOTAL DEPTH 1626 PERF. N/A

11	360	N	334	-0-	-26	-0-	334	2			Y	-0-					-0-
12	403	N	387	-0-	-16	-0-	387	2			Y	-0-					-0-
01	403	N	365	-0-	-38	-0-	365	2			Y	-0-					-0-
02	308	N	246	-0-	-62	-0-	246	2			Y	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-
04	360	N	358	-0-	-2	-0-	358	2			Y	-0-					-0-

NOELKE (3565) 65674 720 ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
BOUSCAREN "B" WELL #: 1 RRCID -> 144685 COMPL. DATE N/A TOTAL DEPTH 3630 PERF. 3592 - 3628

11	740	N	740	-0-	-0-	-0-	740	2			N	-0-					82
12	754	N	754	-0-	-0-	-0-	754	2			N	-0-					82
01	733	N	733	-0-	-0-	-0-	733	2			N	-0-					82
02	587	N	587	-0-	-0-	-0-	587	2			N	-0-					82
03	788	N	788	-0-	-0-	-0-	788	2			N	-0-					82
*04	731	N	731	-0-	-0-	-0-	731	2			N	-0-					82

NOELKE, NE. (QUEEN) 65677 500 ASSOCIATED PRORATED CNTY: CROCKETT
KIMSEY, ROY E., JR. 463260
SHANNON ESTATE WELL #: 1 RRCID -> 019063 COMPL. DATE 12/04/1958 TOTAL DEPTH 2139 PERF. 2124 - 2139

11	141	N	141	-0-	-0-	B	-0-	141	2		N	-0-					-0-
12	144	N	144	-0-	-0-	B	-0-	144	2		N	-0-					-0-
01	155	N	106	-0-	-49	B	-0-	106	2		N	-0-					-0-
02	140	N	106	-0-	-34	B	-0-	106	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	153	-0-	-2	B	-0-	153	2		N	-0-					-0-
*04	157	N	157	-0-	-0-	B	-0-	157	2		N	-0-					-0-

NOELKE, NE. (QUEEN) //CONT.// 65677 500 ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF UNIT "69" WEST WELL #: 1 RRCID -> 125648 COMPL. DATE 10/26/1987 TOTAL DEPTH 1676 PERF. 1382 - 1474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
12	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
01	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-
02	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
04	300	N	297	-0-	-3 B	-0-	297	2			N	-0-					-0-

W. W. PROPERTIES 888058
SHANNON ESTATE WELL #: 1 RRCID -> 019062 COMPL. DATE N/A TOTAL DEPTH 2504 PERF. 1810 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

NOELKE, SOUTHEAST (QUEEN) 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
SHANNON EST. -3- WELL #: 5 RRCID -> 224822 COMPL. DATE 02/22/2007 TOTAL DEPTH 2450 PERF. 1904 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	53	N	53	-0-	-0- B	-0-	53	2			Y	-0-					-0-
12	35	N	35	-0-	-0- B	-0-	35	2			Y	-0-					-0-
01	DLQ G-10		34	-0-	34 B	34	34	2			Y	-0-					-0-
02	DLQ G-10		23	-0-	23 B	57	23	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> 57																	
03	DLQ G-10		28	-0-	28 B	85	28	2			Y	-0-					-0-
04	DLQ G-10		20	-0-	20 B	105	20	2			Y	-0-					-0-

SHANNON EST. -3- WELL #: 7 RRCID -> 224921 COMPL. DATE 11/20/2006 TOTAL DEPTH 2485 PERF. 1836 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	53	N	53	-0-	-0- B	-0-	53	2			Y	-0-					-0-
12	35	N	35	-0-	-0- B	-0-	35	2			Y	-0-					-0-
01	DLQ G-10		34	-0-	34 B	34	34	2			Y	-0-					-0-
02	DLQ G-10		23	-0-	23 B	57	23	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> 57																	
03	DLQ G-10		28	-0-	28 B	85	28	2			Y	-0-					-0-
04	DLQ G-10		20	-0-	20 B	105	20	2			Y	-0-					-0-

SHANNON EST. -3- WELL #: 6 RRCID -> 225556 COMPL. DATE 09/06/2006 TOTAL DEPTH 2450 PERF. 1841 - 2071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	53	N	53	-0-	-0- B	-0-	53	2			Y	-0-					-0-
12	35	N	35	-0-	-0- B	-0-	35	2			Y	-0-					-0-
01	DLQ G-10		34	-0-	34 B	34	34	2			Y	-0-					-0-
02	DLQ G-10		23	-0-	23 B	57	23	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> 57																	
03	DLQ G-10		28	-0-	28 B	85	28	2			Y	-0-					-0-
04	DLQ G-10		20	-0-	20 B	105	20	2			Y	-0-					-0-

NOELKE, SOUTHEAST (QUEEN) //CONT.// 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
W. W. PROPERTIES 888058
SHANNON, DEE WELL #: 1 RRCID -> 088688 COMPL. DATE 04/15/1980 TOTAL DEPTH 2010 PERF. 850 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	250	-0-	-50 B	-0-	250	3			N	-0-					-0-
12	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
01	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
02	224	N	134	-0-	-90 B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
*04	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-

NOELKE, WEST (880) 65682 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF A WELL #: 2 RRCID -> 034171 COMPL. DATE 06/22/1964 TOTAL DEPTH 1173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NORDIC (DOG BEND) 65946 300 ASSOCIATED EXEMPT CNTY: COLEMAN
OGDEN RESOURCES CORPORATION 618970
SNEED WELL #: 1B RRCID -> 160686 COMPL. DATE 03/20/1984 TOTAL DEPTH 4000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	749	N	749	-0-	-0-	-0-	732	2	17	9	N	15					111
12	730	N	730	-0-	-0-	-0-	713	2	17	9	N	15					126
01	704	N	704	-0-	-0-	-0-	681	2	23	9	N	21					147
02	539	N	539	-0-	-0-	-0-	536	2	3	9	N	3					150
03	514	N	514	-0-	-0-	-0-	514	2			N	-0-					150
*04	407	N	407	-0-	-0-	-0-	407	2			N	-0-					150

VALLEY PETROLEUM COMPANY 881323
HERRING 130 WELL #: 1 RRCID -> 122685 COMPL. DATE 03/27/1985 TOTAL DEPTH 4429 PERF. 3285 - 3289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					31
12	0	N	-0-	-0-	-0-	-0-					N	-0-					31
01	0	N	-0-	-0-	-0-	-0-					N	-0-					31
02	0	N	-0-	-0-	-0-	-0-					N	-0-					31
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

NORTON, N. (FRY SD., LO.) 66158 180 ASSOCIATED ONE WELL CNTY: RUNNELS
ENRICH OIL CORPORATION 253100
ALPHA WELL #: 1 RRCID -> 265074 COMPL. DATE 02/14/2012 TOTAL DEPTH 4351 PERF. 4312 - 4327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-

OASIS (STRAWN LIME) 66581 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
MAYO, EDDIE 536900
GRAY-WOLFE WELL #: 1 RRCID -> 181795 COMPL. DATE 10/10/2000 TOTAL DEPTH 6800 PERF. 6536 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGLESBY (LEONARD) 66850 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SUERTE OPERATING LLC 828354
UNIVERSITY WELL #: 1701 RRCID -> 101078 COMPL. DATE 05/03/1982 TOTAL DEPTH 8147 PERF. 3697 - 3922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	744	N	744	-0-	-0-	-0-	744	2			N	-0-					198
12	806	N	795	-0-	-11	-0-	795	2			N	-0-					198
01	DLQ G-10		747	-0-	747	747	747	2			N	-0-					198
02	DLQ G-10		773	-0-	773	1520	773	2			N	-0-					198
03	DLQ G-10		823	-0-	823	2343	823	2			N	-0-					198
04	DLQ G-10		707	-0-	707	3050	707	2			N	-0-					198

OHARROW (STRAWN LIME) 66878 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
O'HARROW 69 WELL #: 1 RRCID -> 205267 COMPL. DATE 03/25/2004 TOTAL DEPTH 5419 PERF. 5369 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	#	530	-0-	-40	-0-	530	3			N	-0-					119
12	589	#	550	-0-	-39	-0-	550	3			N	-0-					119
01	589	#	558	-0-	-31	-0-	558	3			N	-0-					119
02	532	#	488	-0-	-44	-0-	488	3			N	-0-					119
03	564	R	564	-0-	-0-	-0-	564	3			N	-0-					119
04	540	#	470	-0-	-70	-0-	470	3			N	-0-					119

OHARROW (STRAWN SAND) 66878 777 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SWARTZ OIL COMPANY 833090
O'HARROW 69 WELL #: 1 RRCID -> 273578 COMPL. DATE 07/26/2014 TOTAL DEPTH 5436 PERF. 4900 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD UPLAND (BEND) 67039 500 ASSOCIATED ONE WELL CNTY: UPTON
JM COX RESOURCES, L.P. 433075
LYNCH WELL #: 1 RRCID -> 121931 COMPL. DATE 07/01/1986 TOTAL DEPTH 10250 PERF. 10006 - 10192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2071	N	2071	-0-	-0-	-0-	2071	3			N	-0-					11
12	1376	N	1376	-0-	-0-	-0-	1376	3			N	-0-					11
01	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					11
02	1932	N	415	-0-	-1517	-0-	415	3			N	-0-					11
03	1364	N	1292	-0-	-72	-0-	1292	3			N	-0-					11
04	1170	N	1164	-0-	-6	-0-	1164	3			N	-0-					11

OLSON 67284 001 ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
SHANNON ESTATE WELL #: 12 RRCID -> 158135 COMPL. DATE 01/10/1996 TOTAL DEPTH N/A PERF. 1964 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NOELKE "20" WELL #: 3 RRCID -> 169661 COMPL. DATE 04/01/1998 TOTAL DEPTH 2632 PERF. 1828 - 2249

11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	140	N	58	-0-	-82	-0-	58	3			N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

NOELKE LIVESTOCK 1940 WELL #: 415 RRCID -> 260204 COMPL. DATE 09/01/2010 TOTAL DEPTH 2400 PERF. 1797 - 2150

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OLSON (SEVEN RIVERS) 67284 498 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. -00- WELL #: 13 RRCID -> 019087 COMPL. DATE N/A TOTAL DEPTH 1763 PERF. 1214 - 1232

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLSON (SOMA) 67284 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. "M" WELL #: 7 RRCID -> 149761 COMPL. DATE 05/05/1994 TOTAL DEPTH 2236 PERF. 1310 - 1320

11	150	N	120	-0-	-30	-0-	120	1			N	-0-					-0-
12	155	N	127	-0-	-28	-0-	127	1			N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	1			N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	1			N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	1			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	1			N	-0-					-0-

NOELKE LIVESTOCK CO. "M" WELL #: 14 RRCID -> 150355 COMPL. DATE 06/21/1994 TOTAL DEPTH 2264 PERF. 1372 - 1420

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLSON (SOMA) //CONT.// 67284 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. //CONT.// 035430
SHANNON ESTATE WELL #: 17 RRCID -> 159750 COMPL. DATE 07/27/1996 TOTAL DEPTH 1512 PERF. 1488 - 1512

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON ESTATE WELL #: 18 RRCID -> 162835 COMPL. DATE 03/07/1997 TOTAL DEPTH 1458 PERF. 1405 - 1458

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLSON (YATES) 67284 990 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK "OO" WELL #: 14 RRCID -> 151166 COMPL. DATE 05/27/1994 TOTAL DEPTH 2415 PERF. 1274 - 1282

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, A. C. "O" WELL #: 16 RRCID -> 155036 COMPL. DATE 12/02/1994 TOTAL DEPTH 2175 PERF. 1100 - 1282

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OTTO (CANYON) 67768 142 ASSOCIATED 49B CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
ROBINSON WELL #: 1 RRCID -> 271507 COMPL. DATE 01/08/1958 TOTAL DEPTH 5268 PERF. 4565 - 4570

11	105 R	105	-0-	-0-	-0-	105	3			N	-0-					-0-
12	102 R	102	-0-	-0-	-0-	102	3			N	-0-					-0-
01	104 R	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	93 R	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	74 R	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*04	97 R	97	-0-	-0-	-0-	97	3			N	-0-					-0-

OTTO (CANYON 4510) 67768 284 ASSOCIATED ONE WELL CNTY: SCHLEICHER
SOUTHWEST ROYALTIES, INC. 806470
WILLIAMS, OTTO -G- WELL #: 1 RRCID -> 136440 COMPL. DATE 06/19/1990 TOTAL DEPTH 5413 PERF. 4493 - 4535

11	2670 #	2334	-0-	-336	-0-	2311	2	23	9	N	21					207
12	3007 #	2391	-0-	-616	-0-	2391	2			N	-0-					207
01	3007 #	2164	-0-	-843	-0-	2145	2	19	9	N	17					224
02	2716 #	2114	-0-	-602	-0-	2113	2	1	9	N	1	183	1			42
03	2914 #	2506	-0-	-408	-0-	2489	2	17	9	N	15					57
*04	2452 R	2452	-0-	-0-	-0-	2440	2	12	9	N	11					68

OTTO (HARKEY) 67768 450 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ANDERSON, JAMES K. INC. 022275
REYNOLDS, LOTTIE "41" WELL #: 1 RRCID -> 104406 COMPL. DATE 12/21/1982 TOTAL DEPTH 6000 PERF. 4548 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	538	-0-	-32	-0-	538	3			N	-0-					-0-
12	589	N	535	-0-	-54	-0-	535	3			N	-0-					-0-
01	558	N	498	-0-	-60	-0-	498	3			N	-0-					-0-
02	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
03	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
*04	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-

OVERLOOK (ELLENBURGER) 67836 080 NON-ASSOCIATED EXEMPT CNTY: CONCHO
J & J SERVICES COMPANY 427662
KONETA FAYE WELL #: 1 RRCID -> 170881 COMPL. DATE 10/15/1998 TOTAL DEPTH 4236 PERF. 2982 - 2996

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

O'DELL, MITCHELL 618480
STANSBERRY WELL #: 1 RRCID -> 165696 COMPL. DATE 04/03/1997 TOTAL DEPTH 3260 PERF. 3025 - 3035

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA (CANYON SAND) 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MILLSPAUGH WELL #: 1 C RRCID -> 030733 COMPL. DATE 05/02/1963 TOTAL DEPTH 9800 PERF. 6070 - 6744

11	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
01	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
02	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 1 C RRCID -> 030765 COMPL. DATE 04/27/1963 TOTAL DEPTH 9911 PERF. N/A

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON -A- WELL #: 1 RRCID -> 030766 COMPL. DATE 02/28/1963 TOTAL DEPTH 7084 PERF. N/A

11	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
12	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
01	341	N	286	-0-	-55	-0-	286	3			N	-0-					-0-
02	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
04	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY WELL #: 1 RRCID -> 031605 COMPL. DATE 11/26/1963 TOTAL DEPTH 10510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	870	N	820	-0-	-50	-0-	820	3		N	-0-			-0-
12	868	N	856	-0-	-12	-0-	856	3		N	-0-			-0-
01	837	N	805	-0-	-32	-0-	805	3		N	-0-			-0-
02	756	N	678	-0-	-78	-0-	678	3		N	-0-			-0-
03	868	N	848	-0-	-20	-0-	848	3		N	-0-			-0-
*04	782	N	782	-0-	-0-	-0-	782	3		N	-0-			-0-

HENDERSON "7" WELL #: 1 RRCID -> 031653 COMPL. DATE 10/25/1963 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	66	-0-	-24	-0-	66	3		N	-0-			-0-
12	93	N	62	-0-	-31	-0-	62	3		N	-0-			-0-
01	93	N	63	-0-	-30	-0-	63	3		N	-0-			-0-
02	58	N	58	-0-	-0-	-0-	58	3		N	-0-			-0-
03	62	N	62	-0-	-0-	-0-	62	3		N	-0-			-0-
*04	96	N	96	-0-	-0-	-0-	96	3		N	-0-			-0-

MONTGOMERY "16" WELL #: 2 RRCID -> 032968 COMPL. DATE 03/21/1964 TOTAL DEPTH 7097 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	450	N	436	-0-	-14	-0-	436	3		N	-0-			-0-
12	465	N	455	-0-	-10	-0-	455	3		N	-0-			-0-
01	465	N	427	-0-	-38	-0-	427	3		N	-0-			-0-
02	420	N	403	-0-	-17	-0-	403	3		N	-0-			-0-
03	585	N	585	-0-	-0-	-0-	585	3		N	-0-			-0-
*04	545	N	545	-0-	-0-	-0-	545	3		N	-0-			-0-

BEAN WELL #: 1 RRCID -> 034164 COMPL. DATE 09/12/1964 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	58	-0-	-32	-0-	58	3		N	-0-			-0-
12	69	N	69	-0-	-0-	-0-	69	3		N	-0-			-0-
01	93	N	53	-0-	-40	-0-	53	3		N	-0-			-0-
02	58	N	58	-0-	-0-	-0-	58	3		N	-0-			-0-
03	62	N	33	-0-	-29	-0-	33	3		N	-0-			-0-
*04	113	N	113	-0-	-0-	-0-	113	3		N	-0-			-0-

MONTGOMERY WELL #: 3 RRCID -> 034428 COMPL. DATE 10/29/1964 TOTAL DEPTH 6888 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	564	N	564	-0-	-0-	-0-	564	3		N	-0-			-0-
12	496	N	495	-0-	-1	-0-	495	3		N	-0-			-0-
01	558	N	393	-0-	-165	-0-	393	3		N	-0-			-0-
02	532	N	429	-0-	-103	-0-	429	3		N	-0-			-0-
03	496	N	469	-0-	-27	-0-	469	3		N	-0-			-0-
04	390	N	360	-0-	-30	-0-	360	3		N	-0-			-0-

BEAN "B" WELL #: 1 RRCID -> 034429 COMPL. DATE 10/28/1964 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	228	-0-	-42	-0-	228	3		N	-0-			-0-
12	248	N	228	-0-	-20	-0-	228	3		N	-0-			-0-
01	279	N	177	-0-	-102	-0-	177	3		N	-0-			-0-
02	224	N	221	-0-	-3	-0-	221	3		N	-0-			-0-
03	237	N	237	-0-	-0-	-0-	237	3		N	-0-			-0-
*04	190	N	190	-0-	-0-	-0-	190	3		N	-0-			-0-

HENDERSON, J. W. "C" WELL #: 1 RRCID -> 034919 COMPL. DATE 12/28/1964 TOTAL DEPTH 7135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	544	N	544	-0-	-0-	-0-	544	3		N	-0-			-0-
12	598	N	598	-0-	-0-	-0-	598	3		N	-0-			-0-
01	593	N	593	-0-	-0-	-0-	593	3		N	-0-			-0-
02	541	N	541	-0-	-0-	-0-	541	3		N	-0-			-0-
03	596	N	596	-0-	-0-	-0-	596	3		N	-0-			-0-
04	570	N	554	-0-	-16	-0-	554	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C.C. "6B" WELL #: 1 RRCID -> 035194 COMPL. DATE 01/28/1965 TOTAL DEPTH 11530 PERF. 6400 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "D" WELL #: 1 RRCID -> 035284 COMPL. DATE 02/15/1965 TOTAL DEPTH 7124 PERF. N/A

11	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
12	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
01	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
02	224	N	192	-0-	-32	-0-	192	3			N	-0-					-0-
03	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
04	210	N	126	-0-	-84	-0-	126	3			N	-0-					-0-

HENDERSON -B- WELL #: 4 RRCID -> 036015 COMPL. DATE 05/12/2005 TOTAL DEPTH 7100 PERF. 6221 - 6727

11	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
12	868	N	607	-0-	-261	-0-	607	3			N	-0-					-0-
01	930	N	448	-0-	-482	-0-	448	3			N	-0-					-0-
02	952	N	808	-0-	-144	-0-	808	3			N	-0-					-0-
03	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
*04	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-

HENDERSON WELL #: 1 RRCID -> 036245 COMPL. DATE 06/16/1965 TOTAL DEPTH 6535 PERF. N/A

11	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			Y	-0-					-0-

ROBERTSON "19" WELL #: 1 RRCID -> 036940 COMPL. DATE 08/12/1965 TOTAL DEPTH 6900 PERF. N/A

11	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
12	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
01	620	N	212	-0-	-408	-0-	212	3			N	-0-					-0-
02	476	N	282	-0-	-194	-0-	282	3			N	-0-					-0-
03	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
04	210	N	174	-0-	-36	-0-	174	3			N	-0-					-0-

HENDERSON "IGN7" WELL #: 1 RRCID -> 037865 COMPL. DATE 01/11/1966 TOTAL DEPTH 6565 PERF. 5879 - 6455

11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
12	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
01	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
02	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
04	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 1 RRCID -> 037866 COMPL. DATE 01/19/1966 TOTAL DEPTH 6709 PERF. 5986 - 6599

11	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
12	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
02	252	N	241	-0-	-11	-0-	241	3			N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
04	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC "D" WELL #: 2 RRCID -> 039387 COMPL. DATE 12/29/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
12	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
01	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
02	84	N	73	-0-	-11	-0-	73	3			N	-0-					-0-
03	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
04	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 4 RRCID -> 039388 COMPL. DATE 01/10/1966 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	461	-0-	-199	-0-	461	3			N	-0-					-0-
12	713	N	702	-0-	-11	-0-	702	3			N	-0-					-0-
01	775	N	676	-0-	-99	-0-	676	3			N	-0-					-0-
02	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
03	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
04	660	N	508	-0-	-152	-0-	508	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 5 RRCID -> 039389 COMPL. DATE 01/20/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	212	-0-	-58	-0-	212	3			N	-0-					-0-
12	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*04	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

UNION PACIFIC WELL #: 4 RRCID -> 039391 COMPL. DATE 01/28/1966 TOTAL DEPTH 9504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
12	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
01	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
02	140	N	133	-0-	-7	-0-	133	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 3 U RRCID -> 039392 COMPL. DATE 11/28/1965 TOTAL DEPTH 9745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	372	-0-	-78	-0-	372	3			N	-0-					-0-
12	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
01	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
02	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
03	465	N	436	-0-	-29	-0-	436	3			N	-0-					-0-
*04	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-

UNION PACIFIC WELL #: 6 U RRCID -> 039393 COMPL. DATE 01/02/1966 TOTAL DEPTH 9613 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
01	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
03	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-

UNION PACIFIC WELL #: 8 U RRCID -> 039394 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1805	N	1805	-0-	-0-	-0-	1805	3			N	-0-					-0-
12	1780	N	1780	-0-	-0-	-0-	1780	3			N	-0-					-0-
01	1719	N	1719	-0-	-0-	-0-	1719	3			N	-0-					-0-
02	1554	N	1554	-0-	-0-	-0-	1554	3			N	-0-					-0-
03	1817	N	1817	-0-	-0-	-0-	1817	3			N	-0-					-0-
*04	1694	N	1694	-0-	-0-	-0-	1694	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 9 RRCID -> 039723 COMPL. DATE 07/01/1966 TOTAL DEPTH 5790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
12	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
01	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	3			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 10 RRCID -> 039724 COMPL. DATE 12/14/1965 TOTAL DEPTH 5577 PERF. N/A

11	150	N	112	-0-	-38	-0-	112	3			N	-0-					-0-
12	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
01	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
03	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
04	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-

UNION PACIFIC WELL #: 11 RRCID -> 039725 COMPL. DATE 05/21/1966 TOTAL DEPTH 5715 PERF. N/A

11	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
12	651	N	643	-0-	-8	-0-	643	3			N	-0-					-0-
01	651	N	639	-0-	-12	-0-	639	3			N	-0-					-0-
02	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
03	651	N	638	-0-	-13	-0-	638	3			N	-0-					-0-
04	630	N	571	-0-	-59	-0-	571	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 12 RRCID -> 039726 COMPL. DATE 05/25/1966 TOTAL DEPTH 6625 PERF. N/A

11	810	N	726	-0-	-84	-0-	726	3			N	-0-					-0-
12	868	N	796	-0-	-72	-0-	796	3			N	-0-					-0-
01	899	N	895	-0-	-4	-0-	895	3			N	-0-					-0-
02	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
03	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
04	870	N	788	-0-	-82	-0-	788	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 1 RRCID -> 039727 COMPL. DATE 06/15/1966 TOTAL DEPTH 5556 PERF. N/A

11	600	N	390	-0-	-210	-0-	390	3			N	-0-					-0-
12	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
01	651	N	344	-0-	-307	-0-	344	3			N	-0-					-0-
02	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
03	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
*04	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 1 RRCID -> 039728 COMPL. DATE 12/27/1965 TOTAL DEPTH 5660 PERF. N/A

11	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
03	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 3 RRCID -> 039950 COMPL. DATE 12/03/1965 TOTAL DEPTH 5610 PERF. N/A

11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
12	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
02	168	N	162	-0-	-6	-0-	162	3			N	-0-					-0-
03	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-
04	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 14 RRCID -> 040064 COMPL. DATE 07/22/1966 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-
12	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
01	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
02	252	N	243	-0-	-9	-0-	243	3			N	-0-					-0-
03	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
04	270	N	116	-0-	-154	-0-	116	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 4 RRCID -> 040235 COMPL. DATE 09/15/1966 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	320	-0-	-70	-0-	320	3			N	-0-					-0-
12	403	N	283	-0-	-120	-0-	283	3			N	-0-					-0-
01	434	N	269	-0-	-165	-0-	269	3			N	-0-					-0-
02	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*04	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

UNION PACIFIC WELL #: 16 RRCID -> 040236 COMPL. DATE 09/21/1966 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	355	-0-	-815	-0-	355	3			N	-0-					-0-
12	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
01	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
02	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-
03	868	N	815	-0-	-53	-0-	815	3			N	-0-					-0-
04	990	N	831	-0-	-159	-0-	831	3			N	-0-					-0-

UNION PACIFIC WELL #: 15 RRCID -> 040237 COMPL. DATE 09/01/1966 TOTAL DEPTH 7090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
12	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
02	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
03	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 5 RRCID -> 040489 COMPL. DATE 10/15/1966 TOTAL DEPTH 6615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	X	499	-0-	-401	-0-	499	3			N	-0-					-0-
12	930	X	573	-0-	-357	-0-	573	3			N	-0-					-0-
01	744	N	572	-0-	-172	-0-	572	3			N	-0-					-0-
02	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
03	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
04	540	N	479	-0-	-61	-0-	479	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 6 RRCID -> 040778 COMPL. DATE 11/17/1966 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	746	-0-	-34	-0-	746	3			N	-0-					-0-
12	806	N	787	-0-	-19	-0-	787	3			N	-0-					-0-
01	837	N	767	-0-	-70	-0-	767	3			N	-0-					-0-
02	700	N	697	-0-	-3	-0-	697	3			N	-0-					-0-
03	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
04	750	N	722	-0-	-28	-0-	722	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 7 RRCID -> 041075 COMPL. DATE 12/01/1966 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	740	-0-	-70	-0-	740	3			N	-0-					-0-
12	868	N	623	-0-	-245	-0-	623	3			N	-0-					-0-
01	837	N	532	-0-	-305	-0-	532	3			N	-0-					-0-
02	700	N	562	-0-	-138	-0-	562	3			N	-0-					-0-
03	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
*04	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, W. C. GAS UNIT D WELL #: 8 RRCID -> 041077 COMPL. DATE 01/12/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
12	899	N	761	-0-	-138	-0-	761	3			N	-0-					-0-
01	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
02	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
03	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
04	930	N	666	-0-	-264	-0-	666	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 10 RRCID -> 042047 COMPL. DATE 04/17/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
12	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
03	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
*04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 9 RRCID -> 042048 COMPL. DATE 03/16/1967 TOTAL DEPTH 6900 PERF. 0 - 6621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	72	-0-	-108	-0-	72	3			N	-0-					-0-
12	186	N	98	-0-	-88	-0-	98	3			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
02	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
04	150	N	81	-0-	-69	-0-	81	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 1 RRCID -> 042269 COMPL. DATE 03/02/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	635	-0-	-115	-0-	635	3			N	-0-					-0-
12	744	N	731	-0-	-13	-0-	731	3			N	-0-					-0-
01	744	N	681	-0-	-63	-0-	681	3			N	-0-					-0-
02	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
03	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
04	660	N	630	-0-	-30	-0-	630	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: C 1 RRCID -> 042451 COMPL. DATE 11/17/1966 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
12	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
01	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
02	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
03	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
04	750	N	701	-0-	-49	-0-	701	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 1 RRCID -> 043229 COMPL. DATE 12/22/1967 TOTAL DEPTH 10700 PERF. 6472 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	699	-0-	-141	-0-	699	3			N	-0-					-0-
12	1178	N	884	-0-	-294	-0-	884	3			N	-0-					-0-
01	1085	N	893	-0-	-192	-0-	893	3			N	-0-					-0-
02	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
03	899	N	842	-0-	-57	-0-	842	3			N	-0-					-0-
04	870	N	805	-0-	-65	-0-	805	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 11 RRCID -> 043630 COMPL. DATE 02/23/1968 TOTAL DEPTH 6750 PERF. 6404 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	768	-0-	-42	-0-	768	3			N	-0-					-0-
12	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
01	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
02	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
03	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
04	1020	N	876	-0-	-144	-0-	876	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC STATE UNIT WELL #: 1 RRCID -> 043739 COMPL. DATE 02/07/1968 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-
12	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
02	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

BEAN "C" WELL #: 1 RRCID -> 045517 COMPL. DATE 10/06/1968 TOTAL DEPTH N/A PERF. 0 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
12	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
01	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
03	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-
04	300	N	248	-0-	-52	-0-	248	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 1 RRCID -> 046408 COMPL. DATE 09/11/1968 TOTAL DEPTH 7005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	155	N	43	-0-	-112	-0-	43	3			N	-0-					-0-
*04	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

MILLSPAUGH, A 13 WELL #: 1 RRCID -> 046409 COMPL. DATE 05/11/1969 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	594	-0-	-36	-0-	594	3			N	-0-					-0-
12	651	N	506	-0-	-145	-0-	506	3			N	-0-					-0-
01	620	N	427	-0-	-193	-0-	427	3			N	-0-					-0-
02	560	N	295	-0-	-265	-0-	295	3			N	-0-					-0-
03	496	N	349	-0-	-147	-0-	349	3			N	-0-					-0-
*04	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 1 RRCID -> 046410 COMPL. DATE 07/01/1968 TOTAL DEPTH 7016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 1 RRCID -> 046413 COMPL. DATE 05/02/1969 TOTAL DEPTH 7160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
12	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
01	248	N	130	-0-	-118	-0-	130	3			N	-0-					-0-
02	336	N	-0-	-0-	-336	-0-					N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 2 RRCID -> 046414 COMPL. DATE 05/11/1969 TOTAL DEPTH 7180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. 100 WELL #: 3 RRCID -> 046415 COMPL. DATE 05/25/1969 TOTAL DEPTH 7200 PERF. 6673 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-
12	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
01	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
02	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 1 T RRCID -> 046418 COMPL. DATE 11/19/1980 TOTAL DEPTH 6631 PERF. 2345 - 6400

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 1 RRCID -> 046535 COMPL. DATE 03/04/1969 TOTAL DEPTH 6999 PERF. 6415 - 0

11	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
12	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
01	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
02	476	N	463	-0-	-13	-0-	463	3			N	-0-					-0-
03	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-
04	510	N	406	-0-	-104	-0-	406	3			N	-0-					-0-

PIERCE, J. S. "16N" WELL #: 1 RRCID -> 046544 COMPL. DATE 06/22/1969 TOTAL DEPTH 7070 PERF. N/A

11	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
02	224	N	166	-0-	-58	-0-	166	3			N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
04	180	N	135	-0-	-45	-0-	135	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 1 RRCID -> 046595 COMPL. DATE 02/20/2003 TOTAL DEPTH 7000 PERF. 5670 - 6603

11	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
02	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*04	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 2 RRCID -> 046597 COMPL. DATE 07/12/1969 TOTAL DEPTH 6886 PERF. N/A

11	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
12	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
02	280	N	258	-0-	-22	-0-	258	3			N	-0-					-0-
03	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
*04	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 2 RRCID -> 046599 COMPL. DATE 05/29/1969 TOTAL DEPTH 7100 PERF. N/A

11	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
12	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
01	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
02	168	N	153	-0-	-15	-0-	153	3			N	-0-					-0-
03	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
*04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, S. "14" WELL #: 2 RRCID -> 046677 COMPL. DATE 07/25/1969 TOTAL DEPTH 6860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
02	84	N	8	-0-	-76	-0-	8	3			N	-0-					-0-
03	93	N	14	-0-	-79	-0-	14	3			N	-0-					-0-
*04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 1 RRCID -> 046726 COMPL. DATE 07/23/1969 TOTAL DEPTH 6812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	329	-0-	-91	-0-	329	3			N	-0-					-0-
12	403	N	258	-0-	-145	-0-	258	3			N	-0-					-0-
01	341	N	248	-0-	-93	-0-	248	3			N	-0-					-0-
02	308	N	304	-0-	-4	-0-	304	3			N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*04	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

MILLSPAUGH, A 13 WELL #: 2 RRCID -> 046727 COMPL. DATE 08/08/1969 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY "2" WELL #: 2 RRCID -> 046818 COMPL. DATE 08/22/1969 TOTAL DEPTH 6850 PERF. 0 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	317	-0-	-163	-0-	317	3			N	-0-					-0-
12	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
01	403	N	280	-0-	-123	-0-	280	3			N	-0-					-0-
02	308	N	206	-0-	-102	-0-	206	3			N	-0-					-0-
03	341	N	222	-0-	-119	-0-	222	3			N	-0-					-0-
04	270	N	245	-0-	-25	-0-	245	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 2 RRCID -> 047669 COMPL. DATE 01/13/1970 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
12	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
03	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
*04	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 2 RRCID -> 047670 COMPL. DATE 01/11/1970 TOTAL DEPTH 6802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	396	-0-	-24	-0-	396	3			N	-0-					-0-
12	465	N	427	-0-	-38	-0-	427	3			N	-0-					-0-
01	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
02	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
03	434	N	400	-0-	-34	-0-	400	3			N	-0-					-0-
04	420	N	399	-0-	-21	-0-	399	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 1 RRCID -> 047671 COMPL. DATE 01/12/1970 TOTAL DEPTH 6815 PERF. 6016 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
12	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
02	140	N	128	-0-	-12	-0-	128	3			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. "4B" WELL #: 1 RRCID -> 047672 COMPL. DATE 01/14/1970 TOTAL DEPTH 6872 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	1	-0-	-389	-0-	1	3			N	-0-					-0-
12	403	N	195	-0-	-208	-0-	195	3			N	-0-					-0-
01	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
02	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
03	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
04	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 2 RRCID -> 047673 COMPL. DATE 01/16/1970 TOTAL DEPTH 6849 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	224	N	196	-0-	-28	-0-	196	3			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 4 RRCID -> 047674 COMPL. DATE 01/15/1970 TOTAL DEPTH 6982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
01	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
02	280	N	240	-0-	-40	-0-	240	3			N	-0-					-0-
03	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
*04	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 1 RRCID -> 047730 COMPL. DATE 01/24/1970 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	63	-0-	-57	-0-	63	3			N	-0-					-0-
12	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
04	150	N	97	-0-	-53	-0-	97	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 1 RRCID -> 047732 COMPL. DATE 01/22/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA 9 WELL #: 1 RRCID -> 047818 COMPL. DATE 02/17/1978 TOTAL DEPTH 7010 PERF. 5954 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
12	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
01	341	N	305	-0-	-36	-0-	305	3			N	-0-					-0-
02	308	N	283	-0-	-25	-0-	283	3			N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*04	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

MILLSPAUGH, A. 4 WELL #: 1 RRCID -> 047819 COMPL. DATE 02/19/1970 TOTAL DEPTH 7240 PERF. 0 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, J. S. 1A WELL #: 2 RRCID -> 047820 COMPL. DATE 02/21/1970 TOTAL DEPTH 7001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	203	-0-	-7	-0-	203	3		N	-0-			-0-
12	217	N	201	-0-	-16	-0-	201	3		N	-0-			-0-
01	201	N	201	-0-	-0-	-0-	201	3		N	-0-			-0-
02	196	N	176	-0-	-20	-0-	176	3		N	-0-			-0-
03	207	N	207	-0-	-0-	-0-	207	3		N	-0-			-0-
*04	214	N	214	-0-	-0-	-0-	214	3		N	-0-			-0-

CHILDRESS, C. "7" WELL #: 1 RRCID -> 047871 COMPL. DATE 02/26/1970 TOTAL DEPTH N/A PERF. N/A

11	150	N	117	-0-	-33	-0-	117	3		N	-0-			-0-
12	155	N	132	-0-	-23	-0-	132	3		N	-0-			-0-
01	155	N	151	-0-	-4	-0-	151	3		N	-0-			-0-
02	149	N	149	-0-	-0-	-0-	149	3		N	-0-			-0-
03	124	N	122	-0-	-2	-0-	122	3		N	-0-			-0-
04	150	N	109	-0-	-41	-0-	109	3		N	-0-			-0-

MILLSPAUGH, A. "A1" WELL #: 2 RRCID -> 047872 COMPL. DATE 01/27/1970 TOTAL DEPTH 7220 PERF. N/A

11	210	N	209	-0-	-1	-0-	209	3		N	-0-			-0-
12	218	N	218	-0-	-0-	-0-	218	3		N	-0-			-0-
01	225	N	225	-0-	-0-	-0-	225	3		N	-0-			-0-
02	196	N	182	-0-	-14	-0-	182	3		N	-0-			-0-
03	218	N	218	-0-	-0-	-0-	218	3		N	-0-			-0-
04	210	N	197	-0-	-13	-0-	197	3		N	-0-			-0-

PIERCE, J. S. "17" WELL #: 2 RRCID -> 047906 COMPL. DATE 01/21/1970 TOTAL DEPTH 7010 PERF. N/A

11	11	N	11	-0-	-0-	-0-	11	3		N	-0-			-0-
12	8	N	8	-0-	-0-	-0-	8	3		N	-0-			-0-
01	10	N	7	-0-	-3	-0-	7	3		N	-0-			-0-
02	11	N	6	-0-	-5	-0-	6	3		N	-0-			-0-
03	8	N	7	-0-	-1	-0-	7	3		N	-0-			-0-
04	7	N	7	-0-	-0-	-0-	7	3		N	-0-			-0-

PIERCE, J. S. "17" WELL #: 3 RRCID -> 047907 COMPL. DATE 02/24/1970 TOTAL DEPTH 7000 PERF. N/A

11	238	N	238	-0-	-0-	-0-	238	3		N	-0-			-0-
12	216	N	216	-0-	-0-	-0-	216	3		N	-0-			-0-
01	217	N	217	-0-	-0-	-0-	217	3		N	-0-			-0-
02	224	N	181	-0-	-43	-0-	181	3		N	-0-			-0-
03	219	N	219	-0-	-0-	-0-	219	3		N	-0-			-0-
04	210	N	203	-0-	-7	-0-	203	3		N	-0-			-0-

CHILDRESS, C. 6 WELL #: 1 RRCID -> 047909 COMPL. DATE 03/07/1970 TOTAL DEPTH 6900 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

PIERCE, J. S. 1A WELL #: 1 RRCID -> 047911 COMPL. DATE 03/04/1970 TOTAL DEPTH 6960 PERF. N/A

11	166	N	166	-0-	-0-	-0-	166	3		N	-0-			-0-
12	168	N	168	-0-	-0-	-0-	168	3		N	-0-			-0-
01	154	N	154	-0-	-0-	-0-	154	3		N	-0-			-0-
02	168	N	141	-0-	-27	-0-	141	3		N	-0-			-0-
03	163	N	163	-0-	-0-	-0-	163	3		N	-0-			-0-
04	150	N	150	-0-	-0-	-0-	150	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, J. S. 3 WELL #: 2 RRCID -> 048035 COMPL. DATE 03/19/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 1054 RRCID -> 051915 COMPL. DATE 09/07/1970 TOTAL DEPTH 6900 PERF. N/A

11	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
12	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
01	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
02	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

CLEGG "83" WELL #: 1 RRCID -> 051917 COMPL. DATE 11/11/1970 TOTAL DEPTH 7030 PERF. 6406 - 0

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
01	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
02	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
03	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
*04	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-

CLEGG "84" WELL #: 1 RRCID -> 051918 COMPL. DATE N/A TOTAL DEPTH 7050 PERF. 5754 - 6951

11	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
12	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
01	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*04	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

CLEGG WELL #: 2054 RRCID -> 051919 COMPL. DATE 11/11/1970 TOTAL DEPTH 6890 PERF. N/A

11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA WELL #: 1052 RRCID -> 051951 COMPL. DATE 11/23/1970 TOTAL DEPTH 6981 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "54" WELL #: 1 RRCID -> 051952 COMPL. DATE 08/12/1970 TOTAL DEPTH 6970 PERF. N/A

11	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-
12	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
01	372	N	291	-0-	-81	-0-	291	3			N	-0-					-0-
02	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
03	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
04	270	N	192	-0-	-78	-0-	192	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "54" WELL #: 2 RRCID -> 051953 COMPL. DATE 10/23/1970 TOTAL DEPTH 7090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	393	-0-	-57	-0-	393	3			N	-0-					-0-
12	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
01	496	N	395	-0-	-101	-0-	395	3			N	-0-					-0-
02	364	N	340	-0-	-24	-0-	340	3			N	-0-					-0-
03	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
04	390	N	257	-0-	-133	-0-	257	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 1 RRCID -> 051954 COMPL. DATE 11/10/1970 TOTAL DEPTH 7021 PERF. N/A

11	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
02	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
03	310	N	230	-0-	-80	-0-	230	3			N	-0-					-0-
04	330	N	213	-0-	-117	-0-	213	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 1 RRCID -> 051956 COMPL. DATE 04/07/1971 TOTAL DEPTH 7150 PERF. N/A

11	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
12	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
01	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
02	616	N	501	-0-	-115	-0-	501	3			N	-0-					-0-
03	558	N	532	-0-	-26	-0-	532	3			N	-0-					-0-
04	630	N	523	-0-	-107	-0-	523	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 1 RRCID -> 051957 COMPL. DATE 11/24/1970 TOTAL DEPTH 7228 PERF. N/A

11	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
12	186	N	125	-0-	-61	-0-	125	3			N	-0-					-0-
01	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
02	140	N	134	-0-	-6	-0-	134	3			N	-0-					-0-
03	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 2 RRCID -> 051958 COMPL. DATE 02/18/1971 TOTAL DEPTH 7200 PERF. N/A

11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	56	N	16	-0-	-40	-0-	16	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

CHILDRESS, C. C. WELL #: 101 RRCID -> 052010 COMPL. DATE 12/09/1970 TOTAL DEPTH 7054 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 201 L RRCID -> 052011 COMPL. DATE 08/20/1970 TOTAL DEPTH 6985 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, C. C. WELL #: 202 RRCID -> 052012 COMPL. DATE 09/07/1970 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-
12	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
02	280	N	253	-0-	-27	-0-	253	3			N	-0-					-0-
03	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

CLEGG "62" WELL #: 1 RRCID -> 052013 COMPL. DATE 01/18/1971 TOTAL DEPTH 6890 PERF. N/A

11	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
01	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
02	224	N	207	-0-	-17	-0-	207	3			N	-0-					-0-
03	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 1 RRCID -> 052014 COMPL. DATE 11/09/1970 TOTAL DEPTH 6661 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "6" WELL #: 2 RRCID -> 052015 COMPL. DATE 11/09/1970 TOTAL DEPTH 7001 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. "43" WELL #: 1043 T RRCID -> 052017 COMPL. DATE 02/17/1971 TOTAL DEPTH 6546 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052018 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 6352

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-CHILDRESS WELL #: 1 RRCID -> 055765 COMPL. DATE 11/02/1972 TOTAL DEPTH 6880 PERF. 0 - 6020

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, J. S. "16S" WELL #: 2 RRCID -> 057751 COMPL. DATE 04/30/1973 TOTAL DEPTH 7055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	52	-0-	-68	-0-	52	3			N	-0-					-0-
12	124	N	66	-0-	-58	-0-	66	3			N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
03	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
*04	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 058134 COMPL. DATE 03/29/1974 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					-0-
12	341	N	315	-0-	-26	-0-	315	3			Y	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					-0-
02	448	N	409	-0-	-39	-0-	409	3			Y	-0-					-0-
03	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					-0-
*04	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					-0-

MONTGOMERY, W. C. WELL #: 14 RRCID -> 061863 COMPL. DATE 04/18/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
12	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
01	403	N	362	-0-	-41	-0-	362	3			N	-0-					-0-
02	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
*04	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 15 RRCID -> 062110 COMPL. DATE 05/09/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
12	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
01	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
02	56	N	40	-0-	-16	-0-	40	3			N	-0-					-0-
03	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
*04	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 17 RRCID -> 062295 COMPL. DATE 04/28/1975 TOTAL DEPTH 6770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
12	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
01	372	N	328	-0-	-44	-0-	328	3			N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
03	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
*04	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 16 RRCID -> 062458 COMPL. DATE 05/09/1975 TOTAL DEPTH 6780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
12	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
01	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-
02	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
03	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-
04	510	N	470	-0-	-40	-0-	470	3			N	-0-					-0-

HENDERSON "8" WELL #: 2 RRCID -> 064707 COMPL. DATE 12/10/1975 TOTAL DEPTH 7080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
12	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
01	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
02	252	N	211	-0-	-41	-0-	211	3			N	-0-					-0-
03	310	N	267	-0-	-43	-0-	267	3			N	-0-					-0-
04	240	N	194	-0-	-46	-0-	194	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, V. I. 9 WELL #: 1 RRCID -> 065378 COMPL. DATE 02/10/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "2" WELL #: 2 RRCID -> 065379 COMPL. DATE 02/13/1976 TOTAL DEPTH 6620 PERF. N/A

11	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
02	168	N	143	-0-	-25	-0-	143	3			N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*04	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 1 RRCID -> 065380 COMPL. DATE 02/03/1976 TOTAL DEPTH 6750 PERF. N/A

11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
12	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
01	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
02	308	N	202	-0-	-106	-0-	202	3			N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*04	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 2 RRCID -> 065381 COMPL. DATE 02/12/1976 TOTAL DEPTH 6754 PERF. N/A

11	270	N	243	-0-	-27	-0-	243	3			N	-0-					-0-
12	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
*04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 3 RRCID -> 065694 COMPL. DATE 03/03/1976 TOTAL DEPTH 6710 PERF. N/A

11	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
12	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
01	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
02	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*04	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 1 RRCID -> 066872 COMPL. DATE 04/28/1976 TOTAL DEPTH 6715 PERF. N/A

11	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
12	465	N	406	-0-	-59	-0-	406	3			N	-0-					-0-
01	465	N	378	-0-	-87	-0-	378	3			N	-0-					-0-
02	364	N	344	-0-	-20	-0-	344	3			N	-0-					-0-
03	403	N	318	-0-	-85	-0-	318	3			N	-0-					-0-
04	360	N	346	-0-	-14	-0-	346	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 2 RRCID -> 068245 COMPL. DATE 09/16/1976 TOTAL DEPTH 6695 PERF. N/A

11	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
12	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
01	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
02	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
03	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
04	390	N	352	-0-	-38	-0-	352	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC "A" WELL #: 18 RRCID -> 068475 COMPL. DATE 09/14/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	369	-0-	-51	-0-	369	3			N	-0-					-0-
12	403	N	338	-0-	-65	-0-	338	3			N	-0-					-0-
01	434	N	259	-0-	-175	-0-	259	3			N	-0-					-0-
02	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
*04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

UNION PACIFIC WELL #: 19 RRCID -> 068524 COMPL. DATE 09/30/1976 TOTAL DEPTH 7090 PERF. N/A

11	300	N	226	-0-	-74	-0-	226	3			N	-0-					-0-
12	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
01	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
03	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
04	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 2UT RRCID -> 069231 COMPL. DATE 11/01/1976 TOTAL DEPTH 9750 PERF. N/A

11	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
12	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
01	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
02	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
03	775	N	746	-0-	-29	-0-	746	3			N	-0-					-0-
04	750	N	597	-0-	-153	-0-	597	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 1 RRCID -> 071470 COMPL. DATE 03/10/1988 TOTAL DEPTH 7114 PERF. 6347 - 6953

11	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
12	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
01	1528	N	1528	-0-	-0-	-0-	1528	3			N	-0-					-0-
02	616	N	584	-0-	-32	-0-	584	3			N	-0-					-0-
03	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
04	1080	N	647	-0-	-433	-0-	647	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 2 RRCID -> 071471 COMPL. DATE 03/12/1976 TOTAL DEPTH 7020 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-HENDERSON 7A WELL #: 1 RRCID -> 071472 COMPL. DATE 03/14/1976 TOTAL DEPTH 6950 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 108 RRCID -> 071473 COMPL. DATE 03/14/1976 TOTAL DEPTH 6715 PERF. N/A

11	750	N	637	-0-	-113	-0-	637	3			N	-0-					-0-
12	775	N	416	-0-	-359	-0-	416	3			N	-0-					-0-
01	589	N	319	-0-	-270	-0-	319	3			N	-0-					-0-
02	588	N	238	-0-	-350	-0-	238	3			N	-0-					-0-
03	403	N	329	-0-	-74	-0-	329	3			N	-0-					-0-
04	300	N	257	-0-	-43	-0-	257	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROBERTSON "4" WELL #: 1 RRCID -> 071555 COMPL. DATE 05/14/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
01	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
02	308	N	293	-0-	-15	-0-	293	3			N	-0-					-0-
03	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
04	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-

BEAN "A" WELL #: 1 RRCID -> 071556 COMPL. DATE 04/22/1977 TOTAL DEPTH 9700 PERF. N/A

11	1326	N	1326	-0-	-0-	-0-	1326	3			N	-0-					-0-
12	1364	N	1332	-0-	-32	-0-	1332	3			N	-0-					-0-
01	1395	N	1349	-0-	-46	-0-	1349	3			N	-0-					-0-
02	1232	N	1192	-0-	-40	-0-	1192	3			N	-0-					-0-
03	1333	N	1302	-0-	-31	-0-	1302	3			N	-0-					-0-
04	1320	N	1268	-0-	-52	-0-	1268	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 3 RRCID -> 071865 COMPL. DATE 12/24/1976 TOTAL DEPTH 6600 PERF. N/A

11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
12	124	N	57	-0-	-67	-0-	57	3			N	-0-					-0-
01	124	N	52	-0-	-72	-0-	52	3			N	-0-					-0-
02	84	N	62	-0-	-22	-0-	62	3			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*04	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 2 RRCID -> 071866 COMPL. DATE 01/23/1977 TOTAL DEPTH 6600 PERF. N/A

11	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
02	224	N	218	-0-	-6	-0-	218	3			N	-0-					-0-
03	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
04	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-

CARSON, IRA "11C" WELL #: 1 RRCID -> 071868 COMPL. DATE 03/09/1977 TOTAL DEPTH 6800 PERF. N/A

11	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
12	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
02	280	N	238	-0-	-42	-0-	238	3			N	-0-					-0-
03	341	N	269	-0-	-72	-0-	269	3			N	-0-					-0-
*04	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 4 RRCID -> 071871 COMPL. DATE 02/17/1977 TOTAL DEPTH 6900 PERF. N/A

11	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
12	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
01	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
02	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
03	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
*04	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 3 RRCID -> 071872 COMPL. DATE 03/13/1977 TOTAL DEPTH 6800 PERF. N/A

11	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
12	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
01	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
03	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
04	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
MILLSPAUGH, AUSTIN "14" WELL #: 4 RRCID -> 071873 COMPL. DATE 12/24/1976 TOTAL DEPTH 6900 PERF. N/A																	
11	150	N	119	-0-	-31	-0-	119	3			N	-0-					-0-
12	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
02	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*04	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
MILLSPAUGH, AUSTIN "14" WELL #: 3 RRCID -> 071874 COMPL. DATE 01/06/1977 TOTAL DEPTH 6915 PERF. N/A																	
11	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
01	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
02	84	N	75	-0-	-9	-0-	75	3			N	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
MONTGOMERY, C. C. "8D" WELL #: 2 RRCID -> 072039 COMPL. DATE 06/03/1977 TOTAL DEPTH 6750 PERF. N/A																	
11	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
01	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
02	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
MONTGOMERY, C. C. "3C" WELL #: 2 RRCID -> 072040 COMPL. DATE 06/11/1977 TOTAL DEPTH 6750 PERF. N/A																	
11	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
12	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
01	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
02	56	N	54	-0-	-2	-0-	54	3			N	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
CARSON, IRA "11" WELL #: 2A RRCID -> 072198 COMPL. DATE 05/28/1977 TOTAL DEPTH 6800 PERF. N/A																	
11	600	N	548	-0-	-52	-0-	548	3			N	-0-					-0-
12	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
01	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
02	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
03	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
04	750	N	714	-0-	-36	-0-	714	3			N	-0-					-0-
CARSON, IRA "1D" WELL #: 1 RRCID -> 072276 COMPL. DATE 07/25/1977 TOTAL DEPTH 7000 PERF. N/A																	
11	540	N	259	-0-	-281	-0-	259	3			N	-0-					-0-
12	403	N	264	-0-	-139	-0-	264	3			N	-0-					-0-
01	310	N	256	-0-	-54	-0-	256	3			N	-0-					-0-
02	252	N	45	-0-	-207	-0-	45	3			N	-0-					-0-
03	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
04	240	N	170	-0-	-70	-0-	170	3			N	-0-					-0-
CARSON, IRA "10" WELL #: 3 RRCID -> 072277 COMPL. DATE 06/08/1977 TOTAL DEPTH 6800 PERF. N/A																	
11	360	N	336	-0-	-24	-0-	336	3			N	-0-					-0-
12	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
01	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
02	308	N	291	-0-	-17	-0-	291	3			N	-0-					-0-
03	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
04	330	N	312	-0-	-18	-0-	312	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROBERTSON "4" WELL #: 2 RRCID -> 072586 COMPL. DATE 05/19/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	595	-0-	-5	-0-	595	3			N	-0-					-0-
12	620	N	610	-0-	-10	-0-	610	3			N	-0-					-0-
01	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
02	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
03	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
*04	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 105 RRCID -> 073151 COMPL. DATE 07/23/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
12	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
01	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
02	84	N	79	-0-	-5	-0-	79	3			N	-0-					-0-
03	93	N	55	-0-	-38	-0-	55	3			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 3 RRCID -> 073159 COMPL. DATE 08/01/1977 TOTAL DEPTH 6900 PERF. 6746 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	161	-0-	-79	-0-	161	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
02	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 2 RRCID -> 073727 COMPL. DATE 08/18/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
01	217	N	169	-0-	-48	-0-	169	3			N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
03	248	N	150	-0-	-98	-0-	150	3			N	-0-					-0-
04	150	N	67	-0-	-83	-0-	67	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 4 RRCID -> 073755 COMPL. DATE 09/01/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
12	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
02	420	N	400	-0-	-20	-0-	400	3			N	-0-					-0-
03	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
*04	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-

PIERCE, J. S. WELL #: 208 RRCID -> 073756 COMPL. DATE 09/14/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
12	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-
01	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
02	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-
03	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-
04	450	N	439	-0-	-11	-0-	439	3			N	-0-					-0-

CARSON, IRA "A" WELL #: 3048 RRCID -> 073771 COMPL. DATE 10/11/2002 TOTAL DEPTH 7000 PERF. 6151 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
03	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
04	240	N	216	-0-	-24	-0-	216	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "A" WELL #: 1048 RRCID -> 073772 COMPL. DATE 09/07/1977 TOTAL DEPTH 6596 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MILLSPAUGH, AUSTIN "D" WELL #: 102 RRCID -> 073885 COMPL. DATE 08/24/1977 TOTAL DEPTH 7200 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MONTGOMERY "A" WELL #: 1 RRCID -> 073905 COMPL. DATE 11/10/1977 TOTAL DEPTH 7006 PERF. N/A

11	99	N	99	-0-	-0-	-0-	99	3	N	-0-			-0-
12	100	N	100	-0-	-0-	-0-	100	3	N	-0-			-0-
01	93	N	-0-	-0-	-93	-0-			N	-0-			-0-
02	163	N	163	-0-	-0-	-0-	163	3	N	-0-			-0-
03	103	N	103	-0-	-0-	-0-	103	3	N	-0-			-0-
*04	56	N	56	-0-	-0-	-0-	56	3	N	-0-			-0-

MONTGOMERY, C. C. "1C" WELL #: 3 RRCID -> 074021 COMPL. DATE 09/03/1977 TOTAL DEPTH 6700 PERF. N/A

11	450	N	390	-0-	-60	-0-	390	3	N	-0-			-0-
12	379	N	379	-0-	-0-	-0-	379	3	N	-0-			-0-
01	403	N	377	-0-	-26	-0-	377	3	N	-0-			-0-
02	364	N	360	-0-	-4	-0-	360	3	N	-0-			-0-
03	372	N	365	-0-	-7	-0-	365	3	N	-0-			-0-
04	360	N	360	-0-	-0-	-0-	360	3	N	-0-			-0-

MONTGOMERY, C.C. "12D" WELL #: 1 RRCID -> 074032 COMPL. DATE 10/08/1977 TOTAL DEPTH 6800 PERF. N/A

11	90	N	67	-0-	-23	-0-	67	3	N	-0-			-0-
12	79	N	79	-0-	-0-	-0-	79	3	N	-0-			-0-
01	63	N	63	-0-	-0-	-0-	63	3	N	-0-			-0-
02	73	N	73	-0-	-0-	-0-	73	3	N	-0-			-0-
03	93	N	78	-0-	-15	-0-	78	3	N	-0-			-0-
*04	78	N	78	-0-	-0-	-0-	78	3	N	-0-			-0-

CARSON, IRA 2D WELL #: 102 RRCID -> 075173 COMPL. DATE 11/24/1977 TOTAL DEPTH 7100 PERF. N/A

11	153	N	153	-0-	-0-	-0-	153	3	N	-0-			-0-
12	186	N	148	-0-	-38	-0-	148	3	N	-0-			-0-
01	155	N	131	-0-	-24	-0-	131	3	N	-0-			-0-
02	140	N	129	-0-	-11	-0-	129	3	N	-0-			-0-
03	155	N	149	-0-	-6	-0-	149	3	N	-0-			-0-
*04	148	N	148	-0-	-0-	-0-	148	3	N	-0-			-0-

CARSON, IRA 46E WELL #: 1046 RRCID -> 075174 COMPL. DATE 10/04/2002 TOTAL DEPTH 7100 PERF. 5980 - 6975

11	450	N	396	-0-	-54	-0-	396	3	N	-0-			-0-
12	496	N	395	-0-	-101	-0-	395	3	N	-0-			-0-
01	496	X	349	-0-	-147	-0-	349	3	N	-0-			-0-
02	448	X	372	-0-	-76	-0-	372	3	N	-0-			-0-
03	403	X	353	-0-	-50	-0-	353	3	N	-0-			-0-
04	390	X	316	-0-	-74	-0-	316	3	N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "F" WELL #: 308 RRCID -> 075175 COMPL. DATE 09/03/1978 TOTAL DEPTH 7100 PERF. 5885 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
01	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
02	140	N	136	-0-	-4	-0-	136	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

CARSON, IRA 46L WELL #: 2046 RRCID -> 075176 COMPL. DATE 12/01/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	279	N	190	-0-	-89	-0-	190	3			N	-0-					-0-
02	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*04	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 3 RRCID -> 075177 COMPL. DATE 12/12/2008 TOTAL DEPTH 7100 PERF. 6797 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	665	-0-	-25	-0-	665	3			N	-0-					-0-
12	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
01	682	N	672	-0-	-10	-0-	672	3			N	-0-					-0-
02	616	N	600	-0-	-16	-0-	600	3			N	-0-					-0-
03	682	N	672	-0-	-10	-0-	672	3			N	-0-					-0-
04	660	N	655	-0-	-5	-0-	655	3			N	-0-					-0-

MONTGOMERY, C.C. "1D" WELL #: 4 RRCID -> 075178 COMPL. DATE 01/26/1978 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 2 RRCID -> 075179 COMPL. DATE 01/28/1978 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
04	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 2 U RRCID -> 075363 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
12	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
01	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
02	280	N	278	-0-	-2	-0-	278	3			N	-0-					-0-
03	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
04	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 205 RRCID -> 075551 COMPL. DATE 03/02/1978 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
12	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, DOROTHY B. "22B" WELL #: 1 RRCID -> 075662 COMPL. DATE 12/31/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	101	-0-	-49	-0-	101	3			N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

MOODY MINERALS "11A" WELL #: 1 RRCID -> 075663 COMPL. DATE 12/29/1977 TOTAL DEPTH 7200 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "11C" WELL #: 3 RRCID -> 075664 COMPL. DATE 01/20/1978 TOTAL DEPTH 7100 PERF. N/A

11	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 1 RRCID -> 075665 COMPL. DATE 01/19/1978 TOTAL DEPTH 7150 PERF. N/A

11	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
01	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
02	196	N	190	-0-	-6	-0-	190	3			N	-0-					-0-
03	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
04	210	N	119	-0-	-91	-0-	119	3			N	-0-					-0-

CARSON, IRA 2M WELL #: 202A RRCID -> 075666 COMPL. DATE 12/16/1977 TOTAL DEPTH 7100 PERF. N/A

11	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
12	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
01	558	N	545	-0-	-13	-0-	545	3			N	-0-					-0-
02	504	N	476	-0-	-28	-0-	476	3			N	-0-					-0-
03	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-
04	540	N	502	-0-	-38	-0-	502	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 1 RRCID -> 075795 COMPL. DATE 03/27/1978 TOTAL DEPTH 7000 PERF. N/A

11	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
12	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	3			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 1 RRCID -> 075834 COMPL. DATE 02/16/1978 TOTAL DEPTH 7350 PERF. N/A

11	510	N	448	-0-	-62	-0-	448	3			N	-0-					-0-
12	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
01	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
02	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
03	496	N	386	-0-	-110	-0-	386	3			N	-0-					-0-
04	480	N	368	-0-	-112	-0-	368	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY "16" WELL #: 7 RRCID -> 075836 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
12	1333	N	1276	-0-	-57	-0-	1276	3			N	-0-					-0-
01	1364	X	1044	-0-	-320	-0-	1044	3			N	-0-					-0-
02	1232	X	1134	-0-	-98	-0-	1134	3			N	-0-					-0-
03	1483	X	1483	-0-	-0-	-0-	1483	3			N	-0-					-0-
04	1260	X	1198	-0-	-62	-0-	1198	3			N	-0-					-0-

MONTGOMERY WELL #: 6 RRCID -> 075892 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. 6220 - 6779

11	1020	N	851	-0-	-169	-0-	851	3			N	-0-					-0-
12	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-
01	1436	N	1436	-0-	-0-	-0-	1436	3			N	-0-					-0-
02	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					-0-
03	1419	N	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-
04	1380	N	1233	-0-	-147	-0-	1233	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 2 RRCID -> 075930 COMPL. DATE 03/28/1978 TOTAL DEPTH 7135 PERF. N/A

11	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
12	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	3			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 2 RRCID -> 076210 COMPL. DATE 02/18/1978 TOTAL DEPTH 7300 PERF. N/A

11	480	N	347	-0-	-133	-0-	347	3			N	-0-					-0-
12	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
01	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
02	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
03	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
04	390	N	356	-0-	-34	-0-	356	3			N	-0-					-0-

MONTGOMERY WELL #: 5 RRCID -> 076492 COMPL. DATE 06/13/2002 TOTAL DEPTH 6900 PERF. 6266 - 6757

11	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
12	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
01	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
02	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
03	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
04	870	N	837	-0-	-33	-0-	837	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 1 RRCID -> 076562 COMPL. DATE 04/18/1978 TOTAL DEPTH 7110 PERF. 6310 - 6944

11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
03	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

HATTON, E.H. ESTATE "10D" WELL #: 1 RRCID -> 077872 COMPL. DATE 05/20/1978 TOTAL DEPTH 7150 PERF. 6845 - 7027

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*03	8	X	8	-0-	-0-	-0-	8	3			N	-0-					-0-
04	14B2 EXT	9	-0-	9	9		9	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MOODY MINERALS "23A" WELL #: 1 RRCID -> 077875 COMPL. DATE 05/24/1978 TOTAL DEPTH 7500 PERF. 6951 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	162	-0-	-48	-0-	162	3			N	-0-					-0-
12	279	N	187	-0-	-92	-0-	187	3			N	-0-					-0-
01	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
02	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
03	186	N	145	-0-	-41	-0-	145	3			N	-0-					-0-
04	180	N	131	-0-	-49	-0-	131	3			N	-0-					-0-

MOODY MINERALS "9A" WELL #: 2 RRCID -> 078010 COMPL. DATE 06/12/1978 TOTAL DEPTH 7200 PERF. 6924 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
12	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
02	112	N	99	-0-	-13	-0-	99	3			N	-0-					-0-
03	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
04	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 2 RRCID -> 078018 COMPL. DATE 08/04/1978 TOTAL DEPTH 7150 PERF. 6934 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
12	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
01	558	N	551	-0-	-7	-0-	551	3			N	-0-					-0-
02	560	N	339	-0-	-221	-0-	339	3			N	-0-					-0-
03	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
*04	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 3 RRCID -> 078019 COMPL. DATE 07/16/1978 TOTAL DEPTH 7300 PERF. 6965 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 2 RRCID -> 078368 COMPL. DATE 08/06/1978 TOTAL DEPTH 7000 PERF. 6185 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
12	372	N	341	-0-	-31	-0-	341	3			N	-0-					-0-
01	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
02	308	N	302	-0-	-6	-0-	302	3			N	-0-					-0-
03	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
04	330	N	80	-0-	-250	-0-	80	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 1 RRCID -> 078872 COMPL. DATE 08/31/1978 TOTAL DEPTH 7400 PERF. 6925 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	509	-0-	-331	-0-	509	3			N	-0-					-0-
12	744	N	486	-0-	-258	-0-	486	3			N	-0-					-0-
01	527	N	418	-0-	-109	-0-	418	3			N	-0-					-0-
02	476	N	444	-0-	-32	-0-	444	3			N	-0-					-0-
03	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
*04	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 2 RRCID -> 079018 COMPL. DATE 10/04/1978 TOTAL DEPTH 6800 PERF. 6205 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	517	-0-	-143	-0-	517	3			N	-0-					-0-
12	620	N	563	-0-	-57	-0-	563	3			N	-0-					-0-
01	620	N	523	-0-	-97	-0-	523	3			N	-0-					-0-
02	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
03	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
*04	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MOODY MINERALS "21B" WELL #: 3 RRCID -> 079574 COMPL. DATE 10/13/1978 TOTAL DEPTH 7300 PERF. 7012 - 7041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	415	-0-	-35	-0-	415	3			N	-0-					-0-
12	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-
01	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
02	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
03	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
*04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 1 RRCID -> 079575 COMPL. DATE 10/10/1978 TOTAL DEPTH 7400 PERF. 7034 - 7216

11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	3			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 4 RRCID -> 079576 COMPL. DATE 02/14/2001 TOTAL DEPTH 7370 PERF. 6032 - 7182

11	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
12	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
01	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
02	784	N	703	-0-	-81	-0-	703	3			N	-0-					-0-
03	806	N	740	-0-	-66	-0-	740	3			N	-0-					-0-
04	810	N	720	-0-	-90	-0-	720	3			N	-0-					-0-

CHILDRESS "8" WELL #: 1 RRCID -> 079761 COMPL. DATE 11/10/1978 TOTAL DEPTH 6600 PERF. 6199 - 6233

11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
12	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
02	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 3 RRCID -> 080024 COMPL. DATE 11/10/1978 TOTAL DEPTH 7200 PERF. 6850 - 7045

11	330	N	273	-0-	-57	-0-	273	3			N	-0-					-0-
12	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
02	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 2 RRCID -> 080158 COMPL. DATE 11/01/1978 TOTAL DEPTH 7500 PERF. 7180 - 7381

11	120	N	99	-0-	-21	-0-	99	3			N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
01	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
02	84	N	12	-0-	-72	-0-	12	3			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

MOODY MINERALS "23D" WELL #: 2 RRCID -> 080159 COMPL. DATE 11/03/1978 TOTAL DEPTH 7350 PERF. 5863 - 5954

11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
12	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
01	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '8B' WELL #: 1 RRCID -> 080160 COMPL. DATE 10/21/1978 TOTAL DEPTH 7500 PERF. 7235 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
12	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
01	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
02	196	N	193	-0-	-3	-0-	193	3			N	-0-					-0-
03	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
*04	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 4 RRCID -> 080161 COMPL. DATE 09/21/1978 TOTAL DEPTH 7500 PERF. 7139 - 7333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	287	-0-	-73	-0-	287	3			N	-0-					-0-
12	372	N	301	-0-	-71	-0-	301	3			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
02	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
04	330	N	288	-0-	-42	-0-	288	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 4 RRCID -> 080162 COMPL. DATE 10/14/1978 TOTAL DEPTH 7400 PERF. 7028 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	670	-0-	-20	-0-	670	3			N	-0-					-0-
12	682	N	626	-0-	-56	-0-	626	3			N	-0-					-0-
01	713	X	453	-0-	-260	-0-	453	3			N	-0-					-0-
02	633	X	633	-0-	-0-	-0-	633	3			N	-0-					-0-
03	682	X	579	-0-	-103	-0-	579	3			N	-0-					-0-
04	660	X	538	-0-	-122	-0-	538	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 4 RRCID -> 080186 COMPL. DATE 11/12/1978 TOTAL DEPTH 7150 PERF. 6769 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 3 RRCID -> 080560 COMPL. DATE 03/09/2002 TOTAL DEPTH 6650 PERF. 6096 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
12	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
01	341	N	303	-0-	-38	-0-	303	3			N	-0-					-0-
02	308	N	293	-0-	-15	-0-	293	3			N	-0-					-0-
03	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
*04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 1 RRCID -> 080609 COMPL. DATE 07/06/1994 TOTAL DEPTH 7200 PERF. 6598 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 2 RRCID -> 080696 COMPL. DATE 12/09/1979 TOTAL DEPTH 6933 PERF. 6594 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
12	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
01	651	N	619	-0-	-32	-0-	619	3			N	-0-					-0-
02	588	N	543	-0-	-45	-0-	543	3			N	-0-					-0-
03	651	N	605	-0-	-46	-0-	605	3			N	-0-					-0-
04	600	N	541	-0-	-59	-0-	541	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '14C' WELL #: 1 RRCID -> 080860 COMPL. DATE 12/03/1978 TOTAL DEPTH 7467 PERF. 7096 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	509	-0-	-31	-0-	509	3			N	-0-					-0-
12	589	N	498	-0-	-91	-0-	498	3			N	-0-					-0-
01	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
02	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
03	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
04	540	N	538	-0-	-2	-0-	538	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 3 RRCID -> 080985 COMPL. DATE 11/30/1978 TOTAL DEPTH 7500 PERF. 7206 - 7415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
02	84	N	60	-0-	-24	-0-	60	3			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
04	90	N	62	-0-	-28	-0-	62	3			N	-0-					-0-

CLEGG-BECKER "A" WELL #: 1055 RRCID -> 080986 COMPL. DATE 05/31/2002 TOTAL DEPTH 6785 PERF. 5278 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
12	434	N	349	-0-	-85	-0-	349	3			N	-0-					-0-
01	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
02	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
03	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
04	450	N	310	-0-	-140	-0-	310	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 3 RRCID -> 080987 COMPL. DATE 12/31/1978 TOTAL DEPTH 7500 PERF. 7174 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 2 RRCID -> 080988 COMPL. DATE 12/30/1978 TOTAL DEPTH 7920 PERF. 6898 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	370	-0-	-80	-0-	370	3			N	-0-					-0-
12	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
01	496	N	435	-0-	-61	-0-	435	3			N	-0-					-0-
02	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
03	465	N	427	-0-	-38	-0-	427	3			N	-0-					-0-
*04	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 1040 RRCID -> 080989 COMPL. DATE 01/10/1979 TOTAL DEPTH 7400 PERF. 6524 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
12	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
01	341	N	278	-0-	-63	-0-	278	3			N	-0-					-0-
02	280	N	259	-0-	-21	-0-	259	3			N	-0-					-0-
03	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
*04	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 4 RRCID -> 081358 COMPL. DATE 12/22/1978 TOTAL DEPTH 7200 PERF. 6813 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
12	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
01	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
02	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
03	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
*04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MOODY MINERALS "23C" WELL #: 3 RRCID -> 081360 COMPL. DATE 12/15/1978 TOTAL DEPTH 7300 PERF. 6768 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
12	558	N	534	-0-	-24	-0-	534	3			N	-0-					-0-
01	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
02	476	N	473	-0-	-3	-0-	473	3			N	-0-					-0-
03	527	N	524	-0-	-3	-0-	524	3			N	-0-					-0-
*04	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 3 RRCID -> 081361 COMPL. DATE 02/09/1979 TOTAL DEPTH 7500 PERF. 7175 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	X	508	-0-	-62	-0-	508	3			N	-0-					-0-
12	589	X	495	-0-	-94	-0-	495	3			N	-0-					-0-
01	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
02	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
03	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
04	450	N	361	-0-	-89	-0-	361	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 1 RRCID -> 081362 COMPL. DATE 01/06/1979 TOTAL DEPTH 7225 PERF. 6643 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
02	112	N	106	-0-	-6	-0-	106	3			N	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
04	120	N	71	-0-	-49	-0-	71	3			N	-0-					-0-

MONTGOMERY, C.C. "6C" WELL #: 4 RRCID -> 081686 COMPL. DATE 10/09/1978 TOTAL DEPTH 6650 PERF. 6305 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. WELL #: 74D RRCID -> 081687 COMPL. DATE 06/06/2004 TOTAL DEPTH 6550 PERF. 5951 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
01	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
02	336	N	332	-0-	-4	-0-	332	3			N	-0-					-0-
03	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
04	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 75D RRCID -> 081688 COMPL. DATE 07/08/2004 TOTAL DEPTH 6568 PERF. 5845 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON, W. B., 1 WELL #: 1 RRCID -> 081689 COMPL. DATE 01/28/1979 TOTAL DEPTH 6825 PERF. 6672 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
12	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
01	310	N	259	-0-	-51	-0-	259	3			N	-0-					-0-
02	280	N	253	-0-	-27	-0-	253	3			N	-0-					-0-
03	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
*04	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C. C. "8" WELL #: 5 RRCID -> 081691 COMPL. DATE 10/25/1978 TOTAL DEPTH 6750 PERF. 5985 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	183	-0-	-57	-0-	183	3			N	-0-					-0-
12	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
01	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
04	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 2 RRCID -> 081790 COMPL. DATE 02/17/1979 TOTAL DEPTH 7300 PERF. 6512 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
01	124	N	81	-0-	-43	-0-	81	3			N	-0-					-0-
02	84	N	78	-0-	-6	-0-	78	3			N	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
*04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 3 RRCID -> 081791 COMPL. DATE 03/03/1979 TOTAL DEPTH 7400 PERF. 7025 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
12	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
01	589	N	470	-0-	-119	-0-	470	3			N	-0-					-0-
02	420	N	419	-0-	-1	-0-	419	3			N	-0-					-0-
03	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-
04	450	N	436	-0-	-14	-0-	436	3			N	-0-					-0-

HATTON, E.H. ESTATE "14D" WELL #: 2 RRCID -> 081792 COMPL. DATE 02/13/1979 TOTAL DEPTH 7500 PERF. 7141 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	328	-0-	-32	-0-	328	3			N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
01	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
02	308	N	254	-0-	-54	-0-	254	3			N	-0-					-0-
03	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
*04	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 3 RRCID -> 082040 COMPL. DATE 03/17/1979 TOTAL DEPTH 7330 PERF. 7078 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
02	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
03	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
*04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 4 RRCID -> 082331 COMPL. DATE 03/16/1979 TOTAL DEPTH 7417 PERF. 6949 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-
12	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

MOODY MINERALS "29A" WELL #: 1 RRCID -> 082415 COMPL. DATE 01/05/1979 TOTAL DEPTH 7350 PERF. 6944 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	529	-0-	-71	-0-	529	3			N	-0-					-0-
12	620	N	488	-0-	-132	-0-	488	3			N	-0-					-0-
01	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
02	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
03	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
04	630	N	544	-0-	-86	-0-	544	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

WARREN, W. K. FOUNDATION "24" WELL #: 2 RRCID -> 082416 COMPL. DATE 10/03/1978 TOTAL DEPTH 7400 PERF. 6635 - 7047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-
12	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
01	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*04	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

CARSON-MILLSPAUGH "A" WELL #: 3046 RRCID -> 082803 COMPL. DATE 12/29/1979 TOTAL DEPTH 7550 PERF. 7175 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
12	341	N	268	-0-	-73	-0-	268	3			N	-0-					-0-
01	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
02	252	N	215	-0-	-37	-0-	215	3			N	-0-					-0-
03	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

CARSON, IRA "A1" WELL #: 301 RRCID -> 082804 COMPL. DATE 12/29/1978 TOTAL DEPTH 7200 PERF. 6776 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	96	-0-	-144	-0-	96	3			N	-0-					-0-
12	279	N	92	-0-	-187	-0-	92	3			N	-0-					-0-
01	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*04	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 4 RRCID -> 083096 COMPL. DATE 04/19/1979 TOTAL DEPTH 7300 PERF. 6313 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
12	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
01	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
02	224	N	223	-0-	-1	-0-	223	3			N	-0-					-0-
03	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
*04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

MONTGOMERY, C. C. "12A" WELL #: 3 RRCID -> 083367 COMPL. DATE 04/19/1979 TOTAL DEPTH 6700 PERF. 6378 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
01	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
02	140	N	125	-0-	-15	-0-	125	3			N	-0-					-0-
03	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 2040 RRCID -> 083643 COMPL. DATE 06/22/1979 TOTAL DEPTH 7400 PERF. 6554 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	231	-0-	-39	-0-	231	3			N	-0-					-0-
12	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
01	279	N	228	-0-	-51	-0-	228	3			N	-0-					-0-
02	224	N	215	-0-	-9	-0-	215	3			N	-0-					-0-
03	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
*04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 4 RRCID -> 083644 COMPL. DATE 06/23/1979 TOTAL DEPTH 7500 PERF. 6899 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
12	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
02	252	N	216	-0-	-36	-0-	216	3			N	-0-					-0-
03	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
04	300	N	205	-0-	-95	-0-	205	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '8A' WELL #: 4 RRCID -> 084325 COMPL. DATE 08/24/1979 TOTAL DEPTH 7530 PERF. 7233 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
12	589	N	465	-0-	-124	-0-	465	3			N	-0-					-0-
01	496	N	468	-0-	-28	-0-	468	3			N	-0-					-0-
02	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-
03	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-
04	450	N	442	-0-	-8	-0-	442	3			N	-0-					-0-

COX, L.B. "A" WELL #: 108 RRCID -> 084874 COMPL. DATE 02/07/2006 TOTAL DEPTH 7405 PERF. 7241 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
12	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
01	403	N	308	-0-	-95	-0-	308	3			N	-0-					-0-
02	280	N	273	-0-	-7	-0-	273	3			N	-0-					-0-
03	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
04	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 3 RRCID -> 085231 COMPL. DATE 11/16/1979 TOTAL DEPTH 7500 PERF. 6793 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
12	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
01	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
02	588	N	562	-0-	-26	-0-	562	3			N	-0-					-0-
03	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
*04	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 4 RRCID -> 085432 COMPL. DATE 10/14/1979 TOTAL DEPTH 7229 PERF. 7016 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	228	-0-	-42	-0-	228	3			N	-0-					-0-
12	279	N	208	-0-	-71	-0-	208	3			N	-0-					-0-
01	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
02	224	N	195	-0-	-29	-0-	195	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*04	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

HOOVER ESTATE "19A" WELL #: 4019 RRCID -> 085433 COMPL. DATE 09/19/1979 TOTAL DEPTH 7490 PERF. 7075 - 7235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "27B" WELL #: 1 RRCID -> 085617 COMPL. DATE 10/11/1979 TOTAL DEPTH 7477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
12	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
01	62	N	15	-0-	-47	-0-	15	3			N	-0-					-0-
02	56	N	9	-0-	-47	-0-	9	3			N	-0-					-0-
03	62	N	6	-0-	-56	-0-	6	3			N	-0-					-0-
04	15	N	13	-0-	-2	-0-	13	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 5 RRCID -> 086050 COMPL. DATE 12/06/1979 TOTAL DEPTH 7340 PERF. 6988 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
12	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
02	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CLEGG, BILL "A" WELL #: 5508 RRCID -> 086889 COMPL. DATE 01/18/1980 TOTAL DEPTH 6818 PERF. 5888 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
12	620	N	619	-0-	-1	-0-	619	3			N	-0-					-0-
01	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
02	560	N	558	-0-	-2	-0-	558	3			N	-0-					-0-
03	620	N	617	-0-	-3	-0-	617	3			N	-0-					-0-
*04	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-

CLEGG, BILL "B" WELL #: 6055 RRCID -> 086890 COMPL. DATE 01/17/1980 TOTAL DEPTH 6850 PERF. 5212 - 5395

11	270	N	233	-0-	-37	-0-	233	3			N	-0-					-0-
12	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
01	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
04	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-

COX, L. B. JR. "B" WELL #: 1010 RRCID -> 087503 COMPL. DATE 01/26/1980 TOTAL DEPTH 7560 PERF. 7220 - 7366

11	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
01	248	N	208	-0-	-40	-0-	208	3			N	-0-					-0-
02	196	N	181	-0-	-15	-0-	181	3			N	-0-					-0-
03	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
04	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5507 RRCID -> 087504 COMPL. DATE 02/22/1980 TOTAL DEPTH 6710 PERF. 6193 - 6403

11	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
12	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
01	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
02	448	N	415	-0-	-33	-0-	415	3			N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
*04	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5509 RRCID -> 087505 COMPL. DATE 02/23/1980 TOTAL DEPTH 7013 PERF. 6152 - 6341

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARSON, IRA "A1" WELL #: 4046 RRCID -> 087506 COMPL. DATE 01/19/1980 TOTAL DEPTH 7515 PERF. 7189 - 7365

11	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
12	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
01	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
03	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
04	420	N	410	-0-	-10	-0-	410	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 2 RRCID -> 088069 COMPL. DATE 01/19/1980 TOTAL DEPTH 7450 PERF. 7197 - 7301

11	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
12	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
01	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-
02	448	N	440	-0-	-8	-0-	440	3			N	-0-					-0-
03	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-
04	480	N	475	-0-	-5	-0-	475	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WARREN, W. K. FOUNDATION "24" WELL #: 3 RRCID -> 088070 COMPL. DATE 01/05/1980 TOTAL DEPTH 7241 PERF. 7122 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	472	-0-	-8	-0-	472	3			N	-0-					-0-
12	496	N	479	-0-	-17	-0-	479	3			N	-0-					-0-
01	496	N	469	-0-	-27	-0-	469	3			N	-0-					-0-
02	448	N	427	-0-	-21	-0-	427	3			N	-0-					-0-
03	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 1 RRCID -> 088072 COMPL. DATE 03/28/1980 TOTAL DEPTH 7500 PERF. 6647 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

MOODY MINERALS "27A" WELL #: 3 RRCID -> 088166 COMPL. DATE 01/18/1980 TOTAL DEPTH 7000 PERF. 6850 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
04	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. STATE WELL #: 1071 RRCID -> 089209 COMPL. DATE 02/16/1980 TOTAL DEPTH 7502 PERF. 7165 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	285	-0-	-75	-0-	285	3			N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
02	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
03	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
*04	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 3012 RRCID -> 090694 COMPL. DATE 08/25/1980 TOTAL DEPTH 7450 PERF. 7254 - 7341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
04	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 4 RRCID -> 090822 COMPL. DATE 11/08/1980 TOTAL DEPTH 6779 PERF. 6063 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
12	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
01	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
03	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-
04	210	N	181	-0-	-29	-0-	181	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 2070 RRCID -> 091388 COMPL. DATE 10/23/1980 TOTAL DEPTH 7258 PERF. 7005 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	73	-0-	-47	-0-	73	3			N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
*04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
JONES-MILLER WELL #: 2 C RRCID -> 091389 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 6150 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
12	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-
01	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
02	308	N	289	-0-	-19	-0-	289	3			N	-0-					-0-
03	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
*04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 3 RRCID -> 091423 COMPL. DATE 10/27/1980 TOTAL DEPTH 7219 PERF. 6483 - 6629

11	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
12	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
01	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
02	336	N	321	-0-	-15	-0-	321	3			N	-0-					-0-
03	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
04	330	N	312	-0-	-18	-0-	312	3			N	-0-					-0-

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 2010 RRCID -> 091935 COMPL. DATE 11/20/1980 TOTAL DEPTH 6940 PERF. 6408 - 6444

11	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	186	N	114	-0-	-72	-0-	114	3			N	-0-					-0-
02	140	N	99	-0-	-41	-0-	99	3			N	-0-					-0-
03	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
04	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-

CLEGG,ELOISE CARSON ET VIR "C-2" WELL #: 1010A RRCID -> 091936 COMPL. DATE 07/27/2004 TOTAL DEPTH 7006 PERF. 5840 - 6334

11	90	N	62	-0-	-28	-0-	62	3			N	-0-					-0-
12	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
02	56	N	22	-0-	-34	-0-	22	3			N	-0-					-0-
03	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
04	60	N	35	-0-	-25	-0-	35	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 4012 RRCID -> 091937 COMPL. DATE 11/18/1980 TOTAL DEPTH 7686 PERF. 7234 - 7386

11	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 3 RRCID -> 091990 COMPL. DATE 10/30/1980 TOTAL DEPTH 7437 PERF. 7163 - 7359

11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
01	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
02	56	N	48	-0-	-8	-0-	48	3			N	-0-					-0-
03	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 4 RRCID -> 092076 COMPL. DATE 02/05/1981 TOTAL DEPTH 7200 PERF. 6074 - 7006

11	660	N	634	-0-	-26	-0-	634	3			N	-0-					-0-
12	682	N	635	-0-	-47	-0-	635	3			N	-0-					-0-
01	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
02	588	N	524	-0-	-64	-0-	524	3			N	-0-					-0-
03	620	N	515	-0-	-105	-0-	515	3			N	-0-					-0-
04	660	N	551	-0-	-109	-0-	551	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, SARAH C. 16D WELL #: 3 RRCID -> 092732 COMPL. DATE 01/07/1981 TOTAL DEPTH 7250 PERF. 6924 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
12	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
01	279	N	177	-0-	-102	-0-	177	3			N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*04	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 2011 RRCID -> 092733 COMPL. DATE 11/28/1981 TOTAL DEPTH 7515 PERF. 7263 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
12	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
01	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
02	168	N	152	-0-	-16	-0-	152	3			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
04	360	N	164	-0-	-196	-0-	164	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 902 RRCID -> 092826 COMPL. DATE 02/09/1981 TOTAL DEPTH 7057 PERF. 6381 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
01	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
02	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
03	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
04	630	N	565	-0-	-65	-0-	565	3			N	-0-					-0-

HOLMSLEY, PEEKY ET AL "A" WELL #: 3040 RRCID -> 092828 COMPL. DATE 02/11/1981 TOTAL DEPTH 7500 PERF. 6759 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	262	-0-	-38	-0-	262	3			N	-0-					-0-
12	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
01	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
03	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
*04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL WELL #: 1068 RRCID -> 092829 COMPL. DATE 08/22/2002 TOTAL DEPTH 7489 PERF. 6337 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	219	-0-	-51	-0-	219	3			N	-0-					-0-
12	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
01	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
02	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
03	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
*04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5515 RRCID -> 093138 COMPL. DATE 02/16/1981 TOTAL DEPTH 6843 PERF. 5877 - 6001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
12	155	N	42	-0-	-113	-0-	42	3			N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 103 RRCID -> 093139 COMPL. DATE 03/02/1981 TOTAL DEPTH 7344 PERF. 6994 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
12	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
02	140	N	123	-0-	-17	-0-	123	3			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, SARAH "C" 70 WELL #: 4070 RRCID -> 093358 COMPL. DATE 01/22/1981 TOTAL DEPTH 7546 PERF. 7160 - 7255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
12	434	N	357	-0-	-77	-0-	357	3			N	-0-					-0-
01	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
02	448	N	375	-0-	-73	-0-	375	3			N	-0-					-0-
03	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
04	420	N	352	-0-	-68	-0-	352	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "B" WELL #: 4016 RRCID -> 093577 COMPL. DATE 02/24/1981 TOTAL DEPTH 7226 PERF. 6512 - 6542

11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
12	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
01	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
02	168	N	160	-0-	-8	-0-	160	3			N	-0-					-0-
03	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
04	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14A" WELL #: 4 RRCID -> 093578 COMPL. DATE 03/22/1981 TOTAL DEPTH 7219 PERF. 6560 - 6656

11	390	N	376	-0-	-14	-0-	376	3			N	-0-					-0-
12	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
01	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
02	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
03	341	N	246	-0-	-95	-0-	246	3			N	-0-					-0-
04	330	N	267	-0-	-63	-0-	267	3			N	-0-					-0-

BEAN "B" WELL #: 2 RRCID -> 093579 COMPL. DATE 05/18/1981 TOTAL DEPTH 7000 PERF. 6101 - 6712

11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
02	140	N	135	-0-	-5	-0-	135	3			N	-0-					-0-
03	155	N	112	-0-	-43	-0-	112	3			N	-0-					-0-
*04	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

MONTGOMERY, C. C. "2A" WELL #: 5 RRCID -> 093677 COMPL. DATE 04/06/1981 TOTAL DEPTH 6700 PERF. 5929 - 6427

11	270	N	235	-0-	-35	-0-	235	3			N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
02	224	N	138	-0-	-86	-0-	138	3			N	-0-					-0-
03	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
04	270	N	215	-0-	-55	-0-	215	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A2" WELL #: 101 RRCID -> 093815 COMPL. DATE 02/12/1981 TOTAL DEPTH 7505 PERF. 7210 - 7310

11	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
01	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
02	224	N	117	-0-	-107	-0-	117	3			N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
04	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-

COX, L. B. JR. "B" WELL #: 2010 RRCID -> 093817 COMPL. DATE 03/24/1981 TOTAL DEPTH 7504 PERF. 7229 - 7331

11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
02	196	N	190	-0-	-6	-0-	190	3			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOLMSLEY, PEERY ET AL "A1" WELL #: 2031 RRCID -> 093818 COMPL. DATE 04/09/1981 TOTAL DEPTH 7414 PERF. 7208 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
12	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
01	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
02	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
03	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*04	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-

COX, L. B., JR. "D" WELL #: 1025 RRCID -> 094212 COMPL. DATE 03/21/1981 TOTAL DEPTH 7940 PERF. 6560 - 6656

11	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
12	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
01	465	N	304	-0-	-161	-0-	304	3			N	-0-					-0-
02	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	300	N	241	-0-	-59	-0-	241	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 2 RRCID -> 094527 COMPL. DATE 04/23/1981 TOTAL DEPTH 7250 PERF. 6870 - 6978

11	120	N	72	-0-	-48	-0-	72	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
03	186	N	124	-0-	-62	-0-	124	3			N	-0-					-0-
04	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 208 RRCID -> 095408 COMPL. DATE 05/04/1981 TOTAL DEPTH 7574 PERF. 6898 - 7322

11	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
02	224	N	199	-0-	-25	-0-	199	3			N	-0-					-0-
03	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 308 RRCID -> 095411 COMPL. DATE 04/07/1981 TOTAL DEPTH 7469 PERF. 7039 - 7163

11	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
03	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
04	120	N	88	-0-	-32	-0-	88	3			N	-0-					-0-

HENDERSON "A" WELL #: 2 RRCID -> 095698 COMPL. DATE 09/08/1981 TOTAL DEPTH 7162 PERF. 6402 - 6578

11	90	N	25	-0-	-65	-0-	25	3			N	-0-					-0-
12	93	N	49	-0-	-44	-0-	49	3			N	-0-					-0-
01	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
03	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
*04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL WELL #: 2068 RRCID -> 096502 COMPL. DATE 07/15/1981 TOTAL DEPTH 7579 PERF. 7183 - 7328

11	150	N	127	-0-	-23	-0-	127	3			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
01	155	N	99	-0-	-56	-0-	99	3			N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROBERTSON "19A" WELL #: 1 RRCID -> 096530 COMPL. DATE 06/29/1981 TOTAL DEPTH 6824 PERF. 6361 - 6695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
02	224	N	208	-0-	-16	-0-	208	3			N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
04	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-

CLEGG, BILL "B" WELL #: 4055 RRCID -> 096532 COMPL. DATE 05/22/1981 TOTAL DEPTH 7520 PERF. 5233 - 5386

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COX, L. B. JR. "D" WELL #: 2025A RRCID -> 097009 COMPL. DATE 08/13/1981 TOTAL DEPTH 7381 PERF. 7025 - 7330

11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
01	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
02	196	N	148	-0-	-48	-0-	148	3			N	-0-					-0-
03	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
*04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 5012 RRCID -> 097011 COMPL. DATE 08/30/1981 TOTAL DEPTH 7521 PERF. 7239 - 7322

11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
01	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
04	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 305 RRCID -> 097070 COMPL. DATE 11/07/1981 TOTAL DEPTH 7366 PERF. 7074 - 7164

11	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
01	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 2021 RRCID -> 097071 COMPL. DATE 10/05/1981 TOTAL DEPTH 7900 PERF. 6780 - 7470

11	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
12	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
01	341	N	293	-0-	-48	-0-	293	3			N	-0-					-0-
02	280	N	260	-0-	-20	-0-	260	3			N	-0-					-0-
03	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

HOOVER ESTATE WELL #: 406 RRCID -> 097321 COMPL. DATE 09/19/1981 TOTAL DEPTH 7610 PERF. 6672 - 7402

11	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
02	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
03	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-
*04	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER ESTATE WELL #: 206 RRCID -> 097323 COMPL. DATE 11/09/1981 TOTAL DEPTH 7598 PERF. 6611 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
12	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-
01	155	N	111	-0-	-44	-0-	111	3			N	-0-					-0-
02	168	N	143	-0-	-25	-0-	143	3			N	-0-					-0-
03	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
*04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 1017 RRCID -> 097489 COMPL. DATE 11/12/1981 TOTAL DEPTH 7329 PERF. 6642 - 7068

11	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
12	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
01	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
02	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
03	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*04	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A1" WELL #: 3031 RRCID -> 098178 COMPL. DATE 12/28/1981 TOTAL DEPTH 7600 PERF. 7167 - 7267

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, JOHN ESTATE "A1" WELL #: 2055 RRCID -> 098282 COMPL. DATE 11/03/1981 TOTAL DEPTH 7392 PERF. 6910 - 7117

11	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
12	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
01	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
02	168	N	163	-0-	-5	-0-	163	3			N	-0-					-0-
03	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
04	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-

HOOVER, ALMEDA ET AL WELL #: 1022 RRCID -> 098305 COMPL. DATE 11/17/1981 TOTAL DEPTH 7828 PERF. 6930 - 7410

11	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
02	336	N	278	-0-	-58	-0-	278	3			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36B" WELL #: 3 RRCID -> 098568 COMPL. DATE 11/23/1981 TOTAL DEPTH 7497 PERF. 6794 - 7308

11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
02	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 1 RRCID -> 098809 COMPL. DATE 07/22/1981 TOTAL DEPTH 7456 PERF. 6724 - 6948

11	660	X	615	-0-	-45	-0-	615	3			N	-0-					-0-
12	682	X	633	-0-	-49	-0-	633	3			N	-0-					-0-
01	682	X	630	-0-	-52	-0-	630	3			N	-0-					-0-
02	616	X	560	-0-	-56	-0-	560	3			N	-0-					-0-
03	651	X	624	-0-	-27	-0-	624	3			N	-0-					-0-
04	630	X	605	-0-	-25	-0-	605	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, DOROTHY "36A" WELL #: 2 RRCID -> 098810 COMPL. DATE 07/27/1981 TOTAL DEPTH 7600 PERF. 6783 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
12	310	N	179	-0-	-131	-0-	179	3			N	-0-					-0-
01	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
02	252	N	36	-0-	-216	-0-	36	3			N	-0-					-0-
03	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

THOMAS, J. K. "5C" WELL #: 2 RRCID -> 098812 COMPL. DATE 08/16/1981 TOTAL DEPTH 7624 PERF. 7187 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	447	-0-	-63	-0-	447	3			N	-0-					-0-
12	496	N	466	-0-	-30	-0-	466	3			N	-0-					-0-
01	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
02	420	N	409	-0-	-11	-0-	409	3			N	-0-					-0-
03	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
04	480	N	436	-0-	-44	-0-	436	3			N	-0-					-0-

HOOVER, LAURA ESTATE "H" WELL #: 2018A RRCID -> 098813 COMPL. DATE 05/27/1981 TOTAL DEPTH 7375 PERF. 6956 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
12	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
01	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
02	168	N	152	-0-	-16	-0-	152	3			N	-0-					-0-
03	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
*04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 202A RRCID -> 098924 COMPL. DATE 02/18/1982 TOTAL DEPTH 7503 PERF. 7221 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
01	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
02	336	N	330	-0-	-6	-0-	330	3			N	-0-					-0-
03	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
04	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A" WELL #: 4040 RRCID -> 098954 COMPL. DATE 01/20/1982 TOTAL DEPTH 7485 PERF. 6722 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
12	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
01	341	N	210	-0-	-131	-0-	210	3			N	-0-					-0-
02	280	N	224	-0-	-56	-0-	224	3			N	-0-					-0-
03	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
*04	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-

HOOVER, ALMEDA ET AL WELL #: 4022A RRCID -> 099008 COMPL. DATE 02/02/1982 TOTAL DEPTH 7810 PERF. 7056 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINGS WELL #: 2035 RRCID -> 099257 COMPL. DATE 03/25/1982 TOTAL DEPTH 7272 PERF. 6470 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	144	-0-	-36	-0-	144	3			N	-0-					-0-
12	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
02	140	N	134	-0-	-6	-0-	134	3			N	-0-					-0-
03	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
*04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN WELL #: 2 RRCID -> 099327 COMPL. DATE 04/19/1982 TOTAL DEPTH 7200 PERF. 6340 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
02	112	N	111	-0-	-1	-0-	111	3			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
04	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 205 RRCID -> 099613 COMPL. DATE 02/05/1982 TOTAL DEPTH 7450 PERF. 6273 - 7164

11	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
12	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
02	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
03	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
04	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36C" WELL #: 4 RRCID -> 099662 COMPL. DATE 04/17/1982 TOTAL DEPTH 7277 PERF. 6520 - 7048

11	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
12	248	N	196	-0-	-52	-0-	196	3			N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
02	224	N	191	-0-	-33	-0-	191	3			N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 2 RRCID -> 100073 COMPL. DATE 04/01/1982 TOTAL DEPTH 7300 PERF. 5897 - 6550

11	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-
02	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 2 RRCID -> 100184 COMPL. DATE 06/08/1982 TOTAL DEPTH 6862 PERF. 5995 - 6467

11	660	N	390	-0-	-270	-0-	390	3			N	-0-					-0-
12	806	N	361	-0-	-445	-0-	361	3			N	-0-					-0-
01	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
02	364	N	345	-0-	-19	-0-	345	3			N	-0-					-0-
03	372	N	286	-0-	-86	-0-	286	3			N	-0-					-0-
04	480	N	237	-0-	-243	-0-	237	3			N	-0-					-0-

HUTCHINS "A" WELL #: 1043 RRCID -> 100616 COMPL. DATE 03/30/1982 TOTAL DEPTH 7500 PERF. 6885 - 7326

11	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
02	252	N	213	-0-	-39	-0-	213	3			N	-0-					-0-
03	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
04	270	N	202	-0-	-68	-0-	202	3			N	-0-					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 4021A RRCID -> 100670 COMPL. DATE 02/12/1982 TOTAL DEPTH 7900 PERF. 7106 - 7632

11	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
12	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
01	527	N	450	-0-	-77	-0-	450	3			N	-0-					-0-
02	420	N	406	-0-	-14	-0-	406	3			N	-0-					-0-
03	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
04	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOLMSLEY, PEERY GAS UNIT WELL #: 4031 RRCID -> 100966 COMPL. DATE 01/16/1982 TOTAL DEPTH 7550 PERF. 7236 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
01	186	N	142	-0-	-44	-0-	142	3			N	-0-					-0-
02	140	N	137	-0-	-3	-0-	137	3			N	-0-					-0-
03	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
04	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 203 RRCID -> 101726 COMPL. DATE 12/08/1981 TOTAL DEPTH 7526 PERF. 6911 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
12	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*04	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 302 RRCID -> 101727 COMPL. DATE 05/29/1982 TOTAL DEPTH 7269 PERF. 6670 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	625	-0-	-5	-0-	625	3			N	-0-					-0-
12	651	N	592	-0-	-59	-0-	592	3			N	-0-					-0-
01	651	N	526	-0-	-125	-0-	526	3			N	-0-					-0-
02	588	N	546	-0-	-42	-0-	546	3			N	-0-					-0-
03	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
*04	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 303 RRCID -> 101728 COMPL. DATE 11/05/1981 TOTAL DEPTH 7557 PERF. 6987 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "69" WELL #: 1 RRCID -> 101758 COMPL. DATE 08/28/1982 TOTAL DEPTH 6750 PERF. 6325 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	575	-0-	-25	-0-	575	3			N	-0-					-0-
12	682	N	555	-0-	-127	-0-	555	3			N	-0-					-0-
01	589	N	538	-0-	-51	-0-	538	3			N	-0-					-0-
02	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
03	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
*04	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 1 RRCID -> 101916 COMPL. DATE 07/28/1982 TOTAL DEPTH 7320 PERF. 6992 - 7195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	301	-0-	-89	-0-	301	3			N	-0-					-0-
12	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
01	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
02	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
03	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 2 RRCID -> 102035 COMPL. DATE 07/25/2002 TOTAL DEPTH 7108 PERF. 6314 - 6863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
12	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
01	155	N	71	-0-	-84	-0-	71	3			N	-0-					-0-
02	140	N	110	-0-	-30	-0-	110	3			N	-0-					-0-
03	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
*04	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, S.C. 2 WELL #: 4 RRCID -> 103450 COMPL. DATE 12/22/1982 TOTAL DEPTH 7100 PERF. 6329 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
12	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
02	280	N	279	-0-	-1	-0-	279	3			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
04	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 4 RRCID -> 103451 COMPL. DATE 10/31/2003 TOTAL DEPTH 6835 PERF. 6075 - 6679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
02	112	N	110	-0-	-2	-0-	110	3			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 4 RRCID -> 103989 COMPL. DATE 01/04/1983 TOTAL DEPTH 7566 PERF. 6692 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	104	-0-	-136	-0-	104	3			N	-0-					-0-
12	217	N	16	-0-	-201	-0-	16	3			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 3 RRCID -> 103990 COMPL. DATE 12/20/1982 TOTAL DEPTH 7543 PERF. 6210 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	518	-0-	-22	-0-	518	3			N	-0-					-0-
12	558	N	359	-0-	-199	-0-	359	3			N	-0-					-0-
01	527	N	358	-0-	-169	-0-	358	3			N	-0-					-0-
02	476	N	335	-0-	-141	-0-	335	3			N	-0-					-0-
03	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
04	360	N	314	-0-	-46	-0-	314	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 3 RRCID -> 103991 COMPL. DATE 12/17/1982 TOTAL DEPTH 7405 PERF. 7036 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
12	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
01	403	N	369	-0-	-34	-0-	369	3			N	-0-					-0-
02	336	N	293	-0-	-43	-0-	293	3			N	-0-					-0-
03	341	N	300	-0-	-41	-0-	300	3			N	-0-					-0-
04	360	N	308	-0-	-52	-0-	308	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 1 RRCID -> 104689 COMPL. DATE 03/12/1983 TOTAL DEPTH 7650 PERF. 6112 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	581	-0-	-79	-0-	581	3			N	-0-					-0-
12	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
01	682	N	569	-0-	-113	-0-	569	3			N	-0-					-0-
02	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
03	682	N	659	-0-	-23	-0-	659	3			N	-0-					-0-
04	540	N	449	-0-	-91	-0-	449	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 2 RRCID -> 104793 COMPL. DATE 03/12/1983 TOTAL DEPTH 7648 PERF. 6163 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
12	496	N	448	-0-	-48	-0-	448	3			N	-0-					-0-
01	651	N	335	-0-	-316	-0-	335	3			N	-0-					-0-
02	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
03	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
*04	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "52C" WELL #: 3 RRCID -> 105024 COMPL. DATE 03/24/1983 TOTAL DEPTH 7611 PERF. 6162 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
12	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
01	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
02	532	N	326	-0-	-206	-0-	326	3			N	-0-					-0-
03	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
04	420	N	257	-0-	-163	-0-	257	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 4 RRCID -> 105108 COMPL. DATE 03/22/1983 TOTAL DEPTH 7620 PERF. 6170 - 7427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
12	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
01	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
02	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
03	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
*04	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 2052 RRCID -> 105291 COMPL. DATE 03/19/1983 TOTAL DEPTH 7600 PERF. 6028 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
01	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
02	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
03	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
04	510	N	420	-0-	-90	-0-	420	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 5 RRCID -> 105544 COMPL. DATE 05/09/1983 TOTAL DEPTH 6916 PERF. 6026 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
01	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
02	252	N	231	-0-	-21	-0-	231	3			N	-0-					-0-
03	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
*04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 3 RRCID -> 105746 COMPL. DATE 05/21/1983 TOTAL DEPTH 6908 PERF. 5949 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	238	-0-	-32	-0-	238	3			N	-0-					-0-
12	279	N	240	-0-	-39	-0-	240	3			N	-0-					-0-
01	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
02	224	N	208	-0-	-16	-0-	208	3			N	-0-					-0-
03	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
04	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 3 RRCID -> 105914 COMPL. DATE 06/07/1983 TOTAL DEPTH 6900 PERF. 5992 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
12	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
01	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 3 RRCID -> 106008 COMPL. DATE 06/07/1983 TOTAL DEPTH 6850 PERF. 6059 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
12	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, S. "14" WELL #: 4 RRCID -> 106009 COMPL. DATE 06/15/1983 TOTAL DEPTH 6850 PERF. 6162 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
12	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
04	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 6 RRCID -> 106316 COMPL. DATE 06/28/1983 TOTAL DEPTH 6850 PERF. 6160 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-
12	217	N	169	-0-	-48	-0-	169	3			N	-0-					-0-
01	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 5 RRCID -> 106317 COMPL. DATE 07/09/1983 TOTAL DEPTH 7200 PERF. 6343 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 5 RRCID -> 106318 COMPL. DATE 06/30/1983 TOTAL DEPTH 7100 PERF. 6337 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	472	-0-	-8	-0-	472	3			N	-0-					-0-
12	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
01	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
02	448	N	402	-0-	-46	-0-	402	3			N	-0-					-0-
03	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
04	720	N	477	-0-	-243	-0-	477	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 6 RRCID -> 106319 COMPL. DATE 06/30/1983 TOTAL DEPTH 6800 PERF. 6038 - 6673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	473	-0-	-7	-0-	473	3			N	-0-					-0-
12	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
01	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
02	448	N	335	-0-	-113	-0-	335	3			N	-0-					-0-
03	496	N	434	-0-	-62	-0-	434	3			N	-0-					-0-
04	480	N	427	-0-	-53	-0-	427	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 6 RRCID -> 106589 COMPL. DATE 07/22/1983 TOTAL DEPTH 7050 PERF. 6322 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	191	-0-	-49	-0-	191	3			N	-0-					-0-
12	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 6 RRCID -> 107800 COMPL. DATE 10/24/1983 TOTAL DEPTH 6600 PERF. 5932 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
12	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
01	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
02	224	N	188	-0-	-36	-0-	188	3			N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*04	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, V. I. "2" WELL #: 5 RRCID -> 107974 COMPL. DATE 11/01/1983 TOTAL DEPTH 6650 PERF. 6037 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
02	28	N	7	-0-	-21	-0-	7	3			N	-0-					-0-
03	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 5 RRCID -> 107975 COMPL. DATE 11/10/1983 TOTAL DEPTH 6680 PERF. 6083 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
12	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
01	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
02	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
03	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*04	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-

PIERCE, V. I. 9 WELL #: 3 RRCID -> 108165 COMPL. DATE 11/21/1983 TOTAL DEPTH 6700 PERF. 6137 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	767	-0-	-73	-0-	767	3			N	-0-					-0-
12	837	N	825	-0-	-12	-0-	825	3			N	-0-					-0-
01	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
02	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
03	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
*04	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 4 RRCID -> 108439 COMPL. DATE 12/02/1983 TOTAL DEPTH 6650 PERF. 5925 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	208	-0-	-32	-0-	208	3			N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 1 RRCID -> 109508 COMPL. DATE 12/30/1983 TOTAL DEPTH 7602 PERF. 6128 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	350	-0-	-40	-0-	350	3			N	-0-					-0-
12	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
01	310	N	214	-0-	-96	-0-	214	3			N	-0-					-0-
02	336	N	330	-0-	-6	-0-	330	3			N	-0-					-0-
03	434	N	390	-0-	-44	-0-	390	3			N	-0-					-0-
*04	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 2 RRCID -> 109509 COMPL. DATE 12/31/1983 TOTAL DEPTH 7601 PERF. 6134 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	218	-0-	-52	-0-	218	3			N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
02	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
03	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
04	270	N	247	-0-	-23	-0-	247	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 1 RRCID -> 109510 COMPL. DATE 02/06/1984 TOTAL DEPTH 7600 PERF. 6148 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
12	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
02	252	N	240	-0-	-12	-0-	240	3			N	-0-					-0-
03	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
04	300	N	252	-0-	-48	-0-	252	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, C. C. "3C" WELL #: 5 RRCID -> 112831 COMPL. DATE 08/31/1984 TOTAL DEPTH 6558 PERF. 6004 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
12	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
03	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
*04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 4 RRCID -> 117592 COMPL. DATE 06/28/1985 TOTAL DEPTH 6800 PERF. 6120 - 6656

11	360	X	321	-0-	-39	-0-	321	3			N	-0-					-0-
12	372	X	319	-0-	-53	-0-	319	3			N	-0-					-0-
01	341	N	300	-0-	-41	-0-	300	3			N	-0-					-0-
02	308	N	282	-0-	-26	-0-	282	3			N	-0-					-0-
03	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
*04	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 5 RRCID -> 119295 COMPL. DATE 11/20/1985 TOTAL DEPTH 6850 PERF. 5925 - 6715

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 3 RRCID -> 119296 COMPL. DATE 11/24/1985 TOTAL DEPTH 6623 PERF. 5768 - 6311

11	330	N	301	-0-	-29	-0-	301	3			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
01	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
02	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
*04	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

PIERCE, J. S. 1A WELL #: 3 RRCID -> 119505 COMPL. DATE 12/10/1985 TOTAL DEPTH 6950 PERF. 5973 - 6590

11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
02	28	N	24	-0-	-4	-0-	24	3			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 4 RRCID -> 124645 COMPL. DATE 06/17/1987 TOTAL DEPTH 6400 PERF. 5874 - 6261

11	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-
12	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
01	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
02	308	N	290	-0-	-18	-0-	290	3			N	-0-					-0-
03	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
04	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-

PIERCE, V. I. 103 WELL #: 3 RRCID -> 124646 COMPL. DATE 06/11/1987 TOTAL DEPTH 6466 PERF. 5760 - 6196

11	210	N	169	-0-	-41	-0-	169	3			N	-0-					-0-
12	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
01	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
02	168	N	80	-0-	-88	-0-	80	3			N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*04	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, V. I. 10 WELL #: 6 RRCID -> 125150 COMPL. DATE 09/05/1987 TOTAL DEPTH 6625 PERF. 6080 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 4 RRCID -> 125353 COMPL. DATE 09/15/1987 TOTAL DEPTH 6550 PERF. 5849 - 6238

11	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
12	62	N	21	-0-	-41	-0-	21	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
03	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
04	120	N	74	-0-	-46	-0-	74	3			N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 3 RRCID -> 125540 COMPL. DATE 10/04/1987 TOTAL DEPTH 6925 PERF. 6166 - 6700

11	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 6 RRCID -> 126113 COMPL. DATE 06/02/2005 TOTAL DEPTH 7102 PERF. 6348 - 6952

11	360	N	307	-0-	-53	-0-	307	3			N	-0-					-0-
12	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-
01	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
02	280	N	277	-0-	-3	-0-	277	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-

MONTGOMERY, C. C. 9 WELL #: 5 RRCID -> 126613 COMPL. DATE 02/05/1988 TOTAL DEPTH 6220 PERF. 5957 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 5 RRCID -> 127945 COMPL. DATE 07/08/1988 TOTAL DEPTH 6450 PERF. 6109 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 6 RRCID -> 128737 COMPL. DATE 10/14/1988 TOTAL DEPTH 6700 PERF. 5949 - 6552

11	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
01	372	N	334	-0-	-38	-0-	334	3			N	-0-					-0-
02	392	N	283	-0-	-109	-0-	283	3			N	-0-					-0-
03	372	N	321	-0-	-51	-0-	321	3			N	-0-					-0-
04	330	N	301	-0-	-29	-0-	301	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, C. C. "5S" WELL #: 7 RRCID -> 128957 COMPL. DATE 11/04/1988 TOTAL DEPTH 6805 PERF. 6124 - 6627

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	360	-0-	-30	-0-	360	3			N	-0-					-0-
12	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
01	434	N	351	-0-	-83	-0-	351	3			N	-0-					-0-
02	336	N	302	-0-	-34	-0-	302	3			N	-0-					-0-
03	434	N	290	-0-	-144	-0-	290	3			N	-0-					-0-
04	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 19 RRCID -> 129484 COMPL. DATE 12/29/1988 TOTAL DEPTH 6722 PERF. 6382 - 6602

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	734	-0-	-76	-0-	734	3			N	-0-					-0-
12	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
01	806	N	791	-0-	-15	-0-	791	3			N	-0-					-0-
02	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
03	806	N	684	-0-	-122	-0-	684	3			N	-0-					-0-
04	780	N	671	-0-	-109	-0-	671	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 3 RRCID -> 130175 COMPL. DATE 03/18/1989 TOTAL DEPTH 6600 PERF. 5961 - 6463

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
12	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
03	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
04	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 76D RRCID -> 130347 COMPL. DATE 03/26/1989 TOTAL DEPTH 6400 PERF. 5822 - 6252

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. WELL #: 77D RRCID -> 130528 COMPL. DATE 04/06/1989 TOTAL DEPTH 6550 PERF. 5950 - 6381

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "B" WELL #: 6 RRCID -> 130529 COMPL. DATE 04/03/1989 TOTAL DEPTH 6775 PERF. 5787 - 6573

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "4" WELL #: 3 RRCID -> 130692 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6328 - 6353

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
12	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
01	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
02	56	N	41	-0-	-15	-0-	41	3			N	-0-					-0-
03	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
04	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

ROBERTSON "4" WELL #: 4 RRCID -> 130693 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6215 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

BEAN "2" WELL #: 1 RRCID -> 130694 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 6668 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
12	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
01	465	N	389	-0-	-76	-0-	389	3			N	-0-					-0-
02	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
03	465	N	367	-0-	-98	-0-	367	3			N	-0-					-0-
*04	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-

ROBERTSON "19A" WELL #: 4 RRCID -> 130880 COMPL. DATE 05/16/1989 TOTAL DEPTH 6875 PERF. 6030 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
01	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
02	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
03	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
*04	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 20 RRCID -> 131045 COMPL. DATE 06/05/1989 TOTAL DEPTH 6700 PERF. 6372 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	308	-0-	-22	-0-	308	3			N	-0-					-0-
12	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
01	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
02	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
03	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
04	300	N	239	-0-	-61	-0-	239	3			N	-0-					-0-

MONTGOMERY WELL #: 8 RRCID -> 131046 COMPL. DATE 06/08/1989 TOTAL DEPTH 6656 PERF. 6444 - 6543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

ROBERTSON "4" WELL #: 5 RRCID -> 131135 COMPL. DATE 06/13/1989 TOTAL DEPTH 7040 PERF. 6304 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
12	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
01	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
02	280	N	258	-0-	-22	-0-	258	3			N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
04	300	N	279	-0-	-21	-0-	279	3			N	-0-					-0-

MONTGOMERY WELL #: 9 RRCID -> 131929 COMPL. DATE 05/08/2001 TOTAL DEPTH 6900 PERF. 6262 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1491	N	1491	-0-	-0-	-0-	1491	3			N	-0-					-0-
12	1581	N	929	-0-	-652	-0-	929	3			N	-0-					-0-
01	1581	N	1157	-0-	-424	-0-	1157	3			N	-0-					-0-
02	1400	N	1368	-0-	-32	-0-	1368	3			N	-0-					-0-
03	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
04	1110	N	1102	-0-	-8	-0-	1102	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROBERTSON "19" WELL #: 2 RRCID -> 132009 COMPL. DATE 09/25/1989 TOTAL DEPTH 6900 PERF. 6170 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
12	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
01	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
02	364	N	356	-0-	-8	-0-	356	3			N	-0-					-0-
03	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
04	390	N	350	-0-	-40	-0-	350	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 3 RRCID -> 132107 COMPL. DATE 09/22/1989 TOTAL DEPTH 9932 PERF. 6379 - 6514

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 21 RRCID -> 132183 COMPL. DATE 10/05/1989 TOTAL DEPTH 6750 PERF. 6370 - 6602

11	480	X	417	-0-	-63	-0-	417	3			N	-0-					-0-
12	496	X	410	-0-	-86	-0-	410	3			N	-0-					-0-
01	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
02	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
03	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
*04	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 21 RRCID -> 132861 COMPL. DATE 11/09/1989 TOTAL DEPTH 6903 PERF. 6431 - 6765

11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
12	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
04	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 22 RRCID -> 132862 COMPL. DATE 11/09/1989 TOTAL DEPTH 6733 PERF. 6310 - 6605

11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

HENDERSON B WELL #: 6 RRCID -> 133105 COMPL. DATE 10/20/1989 TOTAL DEPTH 6650 PERF. 6207 - 6324

11	300	N	264	-0-	-36	-0-	264	3			N	-0-					-0-
12	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
02	252	N	199	-0-	-53	-0-	199	3			N	-0-					-0-
03	279	N	218	-0-	-61	-0-	218	3			N	-0-					-0-
04	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-

HENDERSON "7" WELL #: 2 RRCID -> 133106 COMPL. DATE 12/15/1989 TOTAL DEPTH 6500 PERF. 6059 - 6115

11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON "7" WELL #: 3X RRCID -> 133107 COMPL. DATE 12/14/1989 TOTAL DEPTH 6500 PERF. 6057 - 6107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
12	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
03	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
*04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 3 RRCID -> 133109 COMPL. DATE 11/21/1989 TOTAL DEPTH 6900 PERF. 6464 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
12	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
02	224	N	216	-0-	-8	-0-	216	3			N	-0-					-0-
03	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
04	270	N	208	-0-	-62	-0-	208	3			N	-0-					-0-

ROBERTSON "19" WELL #: 3 RRCID -> 133110 COMPL. DATE 11/25/1989 TOTAL DEPTH 7100 PERF. 6358 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
01	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
02	140	N	139	-0-	-1	-0-	139	3			N	-0-					-0-
03	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 6 RRCID -> 133115 COMPL. DATE 12/28/1989 TOTAL DEPTH 7590 PERF. 7213 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	344	-0-	-16	-0-	344	3			N	-0-					-0-
12	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
01	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
02	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
03	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
04	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 5 RRCID -> 133116 COMPL. DATE 01/09/1990 TOTAL DEPTH 7535 PERF. 6198 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
12	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
01	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
02	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
03	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
*04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 6 RRCID -> 133260 COMPL. DATE 01/18/1990 TOTAL DEPTH 7475 PERF. 6061 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	208	-0-	-62	-0-	208	3			N	-0-					-0-
12	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
01	248	N	161	-0-	-87	-0-	161	3			N	-0-					-0-
02	196	N	166	-0-	-30	-0-	166	3			N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*04	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 7 RRCID -> 133557 COMPL. DATE 02/08/1990 TOTAL DEPTH 7250 PERF. 6327 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	404	-0-	-106	-0-	404	3			N	-0-					-0-
12	527	N	405	-0-	-122	-0-	405	3			N	-0-					-0-
01	465	N	398	-0-	-67	-0-	398	3			N	-0-					-0-
02	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
03	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
*04	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

WARREN, W. K. FOUNDATION "24" WELL #: 5 RRCID -> 133694 COMPL. DATE 01/03/2001 TOTAL DEPTH 7230 PERF. 5928 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	386	-0-	-124	-0-	386	3			N	-0-					-0-
12	465	N	379	-0-	-86	-0-	379	3			N	-0-					-0-
01	496	N	431	-0-	-65	-0-	431	3			N	-0-					-0-
02	364	N	359	-0-	-5	-0-	359	3			N	-0-					-0-
03	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
04	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 5 RRCID -> 133695 COMPL. DATE 02/23/1990 TOTAL DEPTH 7364 PERF. 5993 - 7191

11	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
12	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
01	434	N	375	-0-	-59	-0-	375	3			N	-0-					-0-
02	364	N	333	-0-	-31	-0-	333	3			N	-0-					-0-
03	372	N	306	-0-	-66	-0-	306	3			N	-0-					-0-
04	360	N	332	-0-	-28	-0-	332	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 3 RRCID -> 133779 COMPL. DATE 02/08/1990 TOTAL DEPTH 7100 PERF. 5811 - 6958

11	570	N	535	-0-	-35	-0-	535	3			N	-0-					-0-
12	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
01	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
02	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
03	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
04	690	N	608	-0-	-82	-0-	608	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 7 RRCID -> 133879 COMPL. DATE 03/09/1990 TOTAL DEPTH 7340 PERF. 5939 - 7221

11	720	N	709	-0-	-11	-0-	709	3			N	-0-					-0-
12	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
01	744	N	739	-0-	-5	-0-	739	3			N	-0-					-0-
02	672	N	661	-0-	-11	-0-	661	3			N	-0-					-0-
03	744	N	726	-0-	-18	-0-	726	3			N	-0-					-0-
04	720	N	716	-0-	-4	-0-	716	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 5 RRCID -> 133991 COMPL. DATE 03/12/1990 TOTAL DEPTH 7500 PERF. 6193 - 7331

11	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
12	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
01	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
02	224	N	205	-0-	-19	-0-	205	3			N	-0-					-0-
03	279	N	202	-0-	-77	-0-	202	3			N	-0-					-0-
04	270	N	184	-0-	-86	-0-	184	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 5 RRCID -> 134355 COMPL. DATE 04/26/1990 TOTAL DEPTH 7465 PERF. 6175 - 7323

11	330	N	286	-0-	-44	-0-	286	3			N	-0-					-0-
12	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
01	310	N	143	-0-	-167	-0-	143	3			N	-0-					-0-
02	280	N	220	-0-	-60	-0-	220	3			N	-0-					-0-
03	372	N	286	-0-	-86	-0-	286	3			N	-0-					-0-
*04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 1X RRCID -> 134356 COMPL. DATE 04/20/1990 TOTAL DEPTH 7580 PERF. 6207 - 7379

11	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-
12	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
01	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
02	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
03	496	N	442	-0-	-54	-0-	442	3			N	-0-					-0-
04	450	N	419	-0-	-31	-0-	419	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE '14C' WELL #: 6 RRCID -> 134431 COMPL. DATE 05/01/1990 TOTAL DEPTH 7455 PERF. 6036 - 7283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 5 RRCID -> 134486 COMPL. DATE 05/14/1990 TOTAL DEPTH 7515 PERF. 6634 - 7363

11	570	N	556	-0-	-14	-0-	556	3			N	-0-					-0-
12	589	N	586	-0-	-3	-0-	586	3			N	-0-					-0-
01	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
02	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
03	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
04	630	N	592	-0-	-38	-0-	592	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 203 RRCID -> 135028 COMPL. DATE 06/07/1990 TOTAL DEPTH 6610 PERF. 5973 - 6491

11	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
12	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
01	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
02	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
04	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 6 RRCID -> 135029 COMPL. DATE 12/14/2001 TOTAL DEPTH 7543 PERF. 6210 - 7391

11	660	N	600	-0-	-60	-0-	600	3			N	-0-					-0-
12	651	N	611	-0-	-40	-0-	611	3			N	-0-					-0-
01	651	N	585	-0-	-66	-0-	585	3			N	-0-					-0-
02	560	N	337	-0-	-223	-0-	337	3			N	-0-					-0-
03	620	N	572	-0-	-48	-0-	572	3			N	-0-					-0-
04	570	N	483	-0-	-87	-0-	483	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 6 RRCID -> 135030 COMPL. DATE 05/27/1990 TOTAL DEPTH 7582 PERF. 6229 - 7424

11	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
12	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
01	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
02	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
03	775	N	759	-0-	-16	-0-	759	3			N	-0-					-0-
04	750	N	516	-0-	-234	-0-	516	3			N	-0-					-0-

PIERCE, V.I. "43" WELL #: 4302 RRCID -> 135031 COMPL. DATE 06/11/1990 TOTAL DEPTH 6430 PERF. 5767 - 6268

11	900	N	767	-0-	-133	-0-	767	3			N	-0-					-0-
12	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
01	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
02	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
03	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
*04	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 4 RRCID -> 136296 COMPL. DATE 07/17/1990 TOTAL DEPTH 6900 PERF. 6187 - 6745

11	90	N	63	-0-	-27	-0-	63	3			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY WELL #: 10 RRCID -> 136300 COMPL. DATE 08/02/2002 TOTAL DEPTH 6875 PERF. 6180 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
01	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
02	224	N	207	-0-	-17	-0-	207	3			N	-0-					-0-
03	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
04	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 22 RRCID -> 136305 COMPL. DATE 08/13/1990 TOTAL DEPTH 9850 PERF. 6270 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	312	-0-	-138	-0-	312	3			N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
01	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
02	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
03	372	N	310	-0-	-62	-0-	310	3			N	-0-					-0-
04	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 23 RRCID -> 136313 COMPL. DATE 08/13/1990 TOTAL DEPTH 6794 PERF. 6070 - 6525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	368	-0-	-22	-0-	368	3			N	-0-					-0-
12	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
01	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
02	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
03	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
*04	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 204 RRCID -> 136323 COMPL. DATE 09/23/1990 TOTAL DEPTH 6690 PERF. 5921 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	308	-0-	-52	-0-	308	3			N	-0-					-0-
12	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-
01	341	N	296	-0-	-45	-0-	296	3			N	-0-					-0-
02	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
03	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
04	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 6 RRCID -> 136327 COMPL. DATE 09/30/1990 TOTAL DEPTH 6555 PERF. 6231 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
12	155	N	118	-0-	-37	-0-	118	3			N	-0-					-0-
01	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
02	112	N	111	-0-	-1	-0-	111	3			N	-0-					-0-
03	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 103 RRCID -> 136330 COMPL. DATE 10/12/1990 TOTAL DEPTH 6625 PERF. 6223 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
12	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
01	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
02	140	N	111	-0-	-29	-0-	111	3			N	-0-					-0-
03	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
04	150	N	64	-0-	-86	-0-	64	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 2 RRCID -> 136334 COMPL. DATE 10/10/1990 TOTAL DEPTH 7095 PERF. 5975 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	373	-0-	-137	-0-	373	3			N	-0-					-0-
12	465	N	222	-0-	-243	-0-	222	3			N	-0-					-0-
01	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
02	336	N	319	-0-	-17	-0-	319	3			N	-0-					-0-
03	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
04	420	N	365	-0-	-55	-0-	365	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C. C. WELL #: 708 D RRCID -> 136335 COMPL. DATE 10/31/1990 TOTAL DEPTH 6620 PERF. 6239 - 6419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 6 RRCID -> 136338 COMPL. DATE 01/11/2001 TOTAL DEPTH 7235 PERF. 5872 - 7127

11	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

CLEGG WELL #: 5406-L RRCID -> 136740 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 5875 - 6372

11	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
12	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
01	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
02	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
03	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
04	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 4402 RRCID -> 136744 COMPL. DATE 02/05/1991 TOTAL DEPTH N/A PERF. N/A

11	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
12	992	N	987	-0-	-5	-0-	987	3			N	-0-					-0-
01	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
02	1490	N	1490	-0-	-0-	-0-	1490	3			N	-0-					-0-
03	1625	N	1625	-0-	-0-	-0-	1625	3			N	-0-					-0-
*04	1452	N	1452	-0-	-0-	-0-	1452	3			N	-0-					-0-

HATTON, E.H. ESTATE "14D" WELL #: 7 RRCID -> 136754 COMPL. DATE 11/09/1990 TOTAL DEPTH 7440 PERF. 6721 - 7308

11	780	N	718	-0-	-62	-0-	718	3			N	-0-					-0-
12	775	N	736	-0-	-39	-0-	736	3			N	-0-					-0-
01	713	N	681	-0-	-32	-0-	681	3			N	-0-					-0-
02	644	N	529	-0-	-115	-0-	529	3			N	-0-					-0-
03	713	N	614	-0-	-99	-0-	614	3			N	-0-					-0-
04	660	N	607	-0-	-53	-0-	607	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 5 RRCID -> 136755 COMPL. DATE 11/25/1990 TOTAL DEPTH 7330 PERF. 6497 - 7193

11	420	N	322	-0-	-98	-0-	322	3			N	-0-					-0-
12	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
01	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
02	308	N	267	-0-	-41	-0-	267	3			N	-0-					-0-
03	341	N	270	-0-	-71	-0-	270	3			N	-0-					-0-
04	300	N	214	-0-	-86	-0-	214	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 6 RRCID -> 136760 COMPL. DATE 11/25/1990 TOTAL DEPTH 7440 PERF. 6177 - 7339

11	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
12	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
01	558	N	342	-0-	-216	-0-	342	3			N	-0-					-0-
02	504	N	272	-0-	-232	-0-	272	3			N	-0-					-0-
03	558	N	365	-0-	-193	-0-	365	3			N	-0-					-0-
*04	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "7A" WELL #: 7 RRCID -> 136762 COMPL. DATE 11/13/1990 TOTAL DEPTH 7545 PERF. 6643 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
12	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
01	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
02	224	N	212	-0-	-12	-0-	212	3			N	-0-					-0-
03	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
04	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 2 RRCID -> 136763 COMPL. DATE N/A TOTAL DEPTH 7320 PERF. 5941 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	229	-0-	-41	-0-	229	3			N	-0-					-0-
12	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
01	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*04	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 6 RRCID -> 136764 COMPL. DATE 11/20/1990 TOTAL DEPTH 7418 PERF. 5924 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	504	-0-	-186	-0-	504	3			N	-0-					-0-
12	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
01	465	N	356	-0-	-109	-0-	356	3			N	-0-					-0-
02	476	N	367	-0-	-109	-0-	367	3			N	-0-					-0-
03	496	N	443	-0-	-53	-0-	443	3			N	-0-					-0-
*04	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 24 RRCID -> 139677 COMPL. DATE 07/02/1991 TOTAL DEPTH 9580 PERF. 6152 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	575	-0-	-85	-0-	575	3			N	-0-					-0-
12	682	N	646	-0-	-36	-0-	646	3			N	-0-					-0-
01	651	N	606	-0-	-45	-0-	606	3			N	-0-					-0-
02	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
03	651	N	605	-0-	-46	-0-	605	3			N	-0-					-0-
04	600	N	518	-0-	-82	-0-	518	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 7 RRCID -> 139970 COMPL. DATE 10/25/1991 TOTAL DEPTH 6830 PERF. 6276 - 6593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
04	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-

UNION PACIFIC WELL #: 29 RRCID -> 140992 COMPL. DATE 03/03/1992 TOTAL DEPTH 6646 PERF. 6221 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
01	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*04	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

BEAN WELL #: 3 RRCID -> 142640 COMPL. DATE 10/04/1992 TOTAL DEPTH 9700 PERF. 6394 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
12	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
01	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
02	168	N	150	-0-	-18	-0-	150	3			N	-0-					-0-
03	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
04	180	N	45	-0-	-135	-0-	45	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, W. C. "A" WELL #: 4 RRCID -> 142969 COMPL. DATE 10/23/1992 TOTAL DEPTH 6695 PERF. 6409 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	620	-0-	-40	-0-	620	3			N	-0-					-0-
12	682	N	660	-0-	-22	-0-	660	3			N	-0-					-0-
01	651	N	650	-0-	-1	-0-	650	3			N	-0-					-0-
02	588	N	587	-0-	-1	-0-	587	3			N	-0-					-0-
03	651	N	645	-0-	-6	-0-	645	3			N	-0-					-0-
04	630	N	603	-0-	-27	-0-	603	3			N	-0-					-0-

BEAN "C" WELL #: 3 RRCID -> 143223 COMPL. DATE 05/11/2002 TOTAL DEPTH 7102 PERF. 6396 - 6974

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 3 RRCID -> 144210 COMPL. DATE 02/05/1993 TOTAL DEPTH 7000 PERF. 6204 - 6845

11	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
12	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
01	868	N	774	-0-	-94	-0-	774	3			N	-0-					-0-
02	756	N	691	-0-	-65	-0-	691	3			N	-0-					-0-
03	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
04	750	N	686	-0-	-64	-0-	686	3			N	-0-					-0-

UNION PACIFIC WELL #: 32 RRCID -> 144690 COMPL. DATE 02/26/1993 TOTAL DEPTH 6825 PERF. 6391 - 6527

11	3000	N	3160	-0-	160	1499	3160	3			N	-0-					-0-
12	4060	X	2561	-0-	-1499	-0-	2561	3			N	-0-					-0-
01	4216	X	3513	-0-	-703	-0-	3513	3			N	-0-					-0-
02	3808	X	2943	-0-	-865	-0-	2943	3			N	-0-					-0-
03	4216	X	2868	-0-	-1348	-0-	2868	3			N	-0-					-0-
04	3390	X	2423	-0-	-967	-0-	2423	3			N	-0-					-0-

BEAN "A" WELL #: 2 RRCID -> 144693 COMPL. DATE 02/05/2004 TOTAL DEPTH 8950 PERF. 6287 - 8576

11	1860	N	1750	-0-	-110	-0-	1750	3			N	-0-					-0-
12	1860	N	1700	-0-	-160	-0-	1700	3			N	-0-					-0-
01	1767	N	1767	-0-	-0-	-0-	1767	3			N	-0-					-0-
02	1624	N	1524	-0-	-100	-0-	1524	3			N	-0-					-0-
03	1705	N	1648	-0-	-57	-0-	1648	3			N	-0-					-0-
04	1710	N	1628	-0-	-82	-0-	1628	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 3 RRCID -> 144869 COMPL. DATE 03/27/1993 TOTAL DEPTH 6550 PERF. 5912 - 5929

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V.I. "43" WELL #: 3 RRCID -> 145623 COMPL. DATE 01/14/2003 TOTAL DEPTH 6670 PERF. 5875 - 6377

11	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*04	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 33 U RRCID -> 145912 COMPL. DATE 06/15/1993 TOTAL DEPTH 9520 PERF. 6271 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
12	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
01	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
*04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

UNION PACIFIC WELL #: 31 U RRCID -> 145915 COMPL. DATE 06/21/1993 TOTAL DEPTH 9530 PERF. 6343 - 6487

11	420	N	406	-0-	-14	-0-	406	3			N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
01	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
02	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
03	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
*04	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-

HENDERSON "7" WELL #: 4 RRCID -> 146147 COMPL. DATE 07/12/1993 TOTAL DEPTH 6500 PERF. 6015 - 6283

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. "43" WELL #: 4 RRCID -> 146547 COMPL. DATE 08/16/1993 TOTAL DEPTH 6100 PERF. 5813 - 5964

11	1800	N	1209	-0-	-591	-0-	1209	3			N	-0-					-0-
12	1456	N	1456	-0-	-0-	-0-	1456	3			N	-0-					-0-
01	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-
02	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
03	1457	N	1345	-0-	-112	-0-	1345	3			N	-0-					-0-
*04	1662	N	1662	-0-	-0-	-0-	1662	3			N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 6 RRCID -> 146552 COMPL. DATE 08/24/1993 TOTAL DEPTH 6540 PERF. 6194 - 6251

11	750	N	681	-0-	-69	-0-	681	3			N	-0-					-0-
12	744	N	674	-0-	-70	-0-	674	3			N	-0-					-0-
01	744	N	720	-0-	-24	-0-	720	3			N	-0-					-0-
02	644	N	633	-0-	-11	-0-	633	3			N	-0-					-0-
03	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
*04	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-

CHILDRESS, W.A. "3" WELL #: 3 RRCID -> 146555 COMPL. DATE 08/28/1993 TOTAL DEPTH 6130 PERF. 5851 - 5906

*05	713	N	426	-0-	-287	-0-	426	3			Y	-0-					104
*06	674	N	674	-0-	-0-	-0-	674	3			Y	-0-					104
*07	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					104
*08	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					104
*09	660	N	642	-0-	-18	-0-	642	3			Y	-0-					104
*10	655	N	655	-0-	-0-	-0-	655	3			Y	-0-					104
*11	640	N	640	-0-	-0-	-0-	640	3			Y	-0-					104
*12	651	N	610	-0-	-41	-0-	610	3			Y	-0-					104
*01	651	N	579	-0-	-72	-0-	579	3			Y	-0-					104
*02	616	N	500	-0-	-116	-0-	500	3			Y	-0-					104
*03	620	N	559	-0-	-61	-0-	559	3			Y	-0-					104
*04	581	N	581	-0-	-0-	-0-	581	3			Y	-0-					104

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER-STATE WELL #: 1 RRCID -> 147077 COMPL. DATE 09/22/1993 TOTAL DEPTH 6695 PERF. 6350 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
12	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-
01	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
02	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
03	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*04	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 3 RRCID -> 147780 COMPL. DATE 04/25/2002 TOTAL DEPTH 6800 PERF. 6161 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
12	279	N	232	-0-	-47	-0-	232	3			N	-0-					-0-
01	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
02	224	N	217	-0-	-7	-0-	217	3			N	-0-					-0-
03	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
*04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

UNION PACIFIC WELL #: 34 RRCID -> 147818 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1352	-0-	-178	-0-	1352	3			N	-0-					-0-
12	1550	N	1524	-0-	-26	-0-	1524	3			N	-0-					-0-
01	1550	N	1473	-0-	-77	-0-	1473	3			N	-0-					-0-
02	1346	N	1346	-0-	-0-	-0-	1346	3			N	-0-					-0-
03	1519	N	1325	-0-	-194	-0-	1325	3			N	-0-					-0-
04	1440	N	1066	-0-	-374	-0-	1066	3			N	-0-					-0-

UNION PACIFIC WELL #: 35 RRCID -> 148534 COMPL. DATE 02/04/1994 TOTAL DEPTH 6860 PERF. 6500 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
12	783	N	783	-0-	-0-	-0-	720	3	63	9	N	57	20	8			37
01	2385	N	2385	-0-	-0-	-0-	2331	3	54	9	N	49					86
02	1831	N	1831	-0-	-0-	-0-	1800	3	31	9	N	28	1	8			113
03	1358	N	1358	-0-	-0-	-0-	1317	3	41	9	N	37					150
*04	1437	N	1437	-0-	-0-	-0-	1424	3	13	9	N	12					162

HOOVER-STATE WELL #: 2 RRCID -> 148612 COMPL. DATE 02/23/1994 TOTAL DEPTH 6832 PERF. 6402 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
12	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-
01	992	X	837	-0-	-155	-0-	837	3			N	-0-					-0-
02	896	X	808	-0-	-88	-0-	808	3			N	-0-					-0-
03	1054	X	796	-0-	-258	-0-	796	3			N	-0-					-0-
04	1020	X	-0-	-0-	-1020	-0-					N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 3 RRCID -> 148824 COMPL. DATE 03/01/1994 TOTAL DEPTH 6776 PERF. 6386 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
03	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
04	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 9 RRCID -> 148825 COMPL. DATE 03/29/1994 TOTAL DEPTH 6800 PERF. 6466 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
12	341	N	288	-0-	-53	-0-	288	3			N	-0-					-0-
01	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
02	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
03	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
04	510	N	326	-0-	-184	-0-	326	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS, C. C. WELL #: 205 RRCID -> 149498 COMPL. DATE 05/05/1994 TOTAL DEPTH 6700 PERF. 6209 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
04	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 2 RRCID -> 149997 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 5838 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
12	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
01	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

UNION PACIFIC WELL #: 37 RRCID -> 150264 COMPL. DATE 06/06/1994 TOTAL DEPTH 6903 PERF. 6597 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
01	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
02	140	N	61	-0-	-79	-0-	61	3			N	-0-					-0-
03	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
04	120	N	88	-0-	-32	-0-	88	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 10 RRCID -> 150425 COMPL. DATE 06/13/1994 TOTAL DEPTH 6810 PERF. 6536 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	144	-0-	-66	-0-	144	3			N	-0-					-0-
12	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
01	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
02	140	N	123	-0-	-17	-0-	123	3			N	-0-					-0-
03	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 207 RRCID -> 150460 COMPL. DATE 06/29/1994 TOTAL DEPTH 6810 PERF. 5934 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	495	-0-	-15	-0-	495	3			N	-0-					-0-
12	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
01	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
02	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
03	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
*04	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 104 RRCID -> 150696 COMPL. DATE 06/30/1994 TOTAL DEPTH 6820 PERF. 6267 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	276	-0-	-84	-0-	276	3			N	-0-					-0-
12	341	N	267	-0-	-74	-0-	267	3			N	-0-					-0-
01	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
02	252	N	240	-0-	-12	-0-	240	3			N	-0-					-0-
03	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
04	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 6 RRCID -> 150873 COMPL. DATE 07/21/1994 TOTAL DEPTH 6826 PERF. 6184 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	38	-0-	-142	-0-	38	3			N	-0-					-0-
12	155	N	42	-0-	-113	-0-	42	3			N	-0-					-0-
01	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
02	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
03	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
04	540	N	236	-0-	-304	-0-	236	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROBERTSON "4" WELL #: 6 RRCID -> 150877 COMPL. DATE 07/21/1994 TOTAL DEPTH 7000 PERF. 6603 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
01	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*04	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

CHILDRESS "8" WELL #: 2 RRCID -> 151250 COMPL. DATE 08/19/1994 TOTAL DEPTH 6815 PERF. 5972 - 6020

11	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
12	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
01	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
02	112	N	107	-0-	-5	-0-	107	3			N	-0-					-0-
03	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
04	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-

ROBERTSON "4" WELL #: 7 RRCID -> 151291 COMPL. DATE 08/05/1994 TOTAL DEPTH 7200 PERF. 6238 - 6274

11	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
12	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
02	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*04	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

HENDERSON "B" WELL #: 7 RRCID -> 151295 COMPL. DATE 08/06/1994 TOTAL DEPTH 6820 PERF. 5999 - 6546

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1001 RRCID -> 151353 COMPL. DATE 08/05/1994 TOTAL DEPTH 7015 PERF. 5801 - 6229

11	120	N	90	-0-	-30	-0-	90	3			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-

WATSON RANCH WELL #: 901 RRCID -> 151458 COMPL. DATE 08/17/1994 TOTAL DEPTH 6800 PERF. 6212 - 6380

11	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
12	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
01	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
02	308	N	294	-0-	-14	-0-	294	3			N	-0-					-0-
03	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
04	330	N	300	-0-	-30	-0-	300	3			N	-0-					-0-

WATSON RANCH WELL #: 902 RRCID -> 151484 COMPL. DATE 08/17/1994 TOTAL DEPTH 6820 PERF. 6205 - 6514

11	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
12	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
02	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
03	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
04	360	N	326	-0-	-34	-0-	326	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS, C. "7" WELL #: 4 RRCID -> 151513 COMPL. DATE 09/01/1994 TOTAL DEPTH 6610 PERF. 6186 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	295	-0-	-35	-0-	295	3			N	-0-					-0-
12	341	N	290	-0-	-51	-0-	290	3			N	-0-					-0-
01	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-
02	280	N	244	-0-	-36	-0-	244	3			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*04	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 4 RRCID -> 151514 COMPL. DATE 09/01/1994 TOTAL DEPTH 7335 PERF. 5964 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	211	-0-	-29	-0-	211	3			N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 208 RRCID -> 151518 COMPL. DATE 07/11/1994 TOTAL DEPTH 6800 PERF. 6222 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
12	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
01	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*04	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

MOODY MINERALS "9A" WELL #: 3 RRCID -> 151786 COMPL. DATE 09/20/1994 TOTAL DEPTH 7300 PERF. 7013 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	255	-0-	-45	-0-	255	3			N	-0-					-0-
12	310	N	257	-0-	-53	-0-	257	3			N	-0-					-0-
01	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
02	252	N	242	-0-	-10	-0-	242	3			N	-0-					-0-
03	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
04	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 2 RRCID -> 151809 COMPL. DATE 10/04/1994 TOTAL DEPTH 7300 PERF. 6305 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-
12	186	N	123	-0-	-63	-0-	123	3			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*04	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

HATON, E.H. ESTATE '12' WELL #: 4 RRCID -> 151815 COMPL. DATE 10/07/1994 TOTAL DEPTH 6793 PERF. 6250 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	761	-0-	-319	-0-	761	3			N	-0-					-0-
12	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
01	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
02	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
03	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
*04	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 3 RRCID -> 151822 COMPL. DATE 09/21/1994 TOTAL DEPTH 7600 PERF. 6249 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
12	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
01	775	N	603	-0-	-172	-0-	603	3			N	-0-					-0-
02	588	N	515	-0-	-73	-0-	515	3			N	-0-					-0-
03	620	N	564	-0-	-56	-0-	564	3			N	-0-					-0-
04	570	N	527	-0-	-43	-0-	527	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ARCO-CHILDRESS WELL #: 4D RRCID -> 151839 COMPL. DATE 08/14/1994 TOTAL DEPTH 6817 PERF. 6010 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
12	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
01	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
02	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
*04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 D RRCID -> 152194 COMPL. DATE 08/18/1994 TOTAL DEPTH 6810 PERF. 6240 - 6335

11	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
12	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 2 RRCID -> 152201 COMPL. DATE 10/20/1994 TOTAL DEPTH 7714 PERF. 6186 - 7423

11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
12	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
01	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
02	140	N	126	-0-	-14	-0-	126	3			N	-0-					-0-
03	155	N	95	-0-	-60	-0-	95	3			N	-0-					-0-
04	150	N	98	-0-	-52	-0-	98	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 3 RRCID -> 152206 COMPL. DATE 10/18/1994 TOTAL DEPTH 7000 PERF. 6088 - 6434

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "A" WELL #: 3 RRCID -> 152209 COMPL. DATE 09/23/1994 TOTAL DEPTH 7125 PERF. 6495 - 6694

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MONTGOMERY, W. C. STATE WELL #: 3 RRCID -> 152212 COMPL. DATE 11/03/1994 TOTAL DEPTH 6892 PERF. 6484 - 6707

11	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
12	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
01	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
02	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
03	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
*04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 206 RRCID -> 152240 COMPL. DATE 06/29/1994 TOTAL DEPTH 6815 PERF. 5966 - 6257

11	120	N	58	-0-	-62	-0-	58	3			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
02	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "7D" WELL #: 2 RRCID -> 152248 COMPL. DATE 04/06/1995 TOTAL DEPTH 7522 PERF. 6590 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
12	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
01	124	N	68	-0-	-56	-0-	68	3			N	-0-					-0-
02	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
03	124	N	54	-0-	-70	-0-	54	3			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 1003 RRCID -> 152620 COMPL. DATE 11/29/1994 TOTAL DEPTH 7034 PERF. 6162 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	988	-0-	-2	-0-	988	3			N	-0-					-0-
12	1023	N	1008	-0-	-15	-0-	1008	3			N	-0-					-0-
01	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
02	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
03	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
04	1080	N	986	-0-	-94	-0-	986	3			N	-0-					-0-

WATSON RANCH WELL #: 903 RRCID -> 152636 COMPL. DATE 11/10/1994 TOTAL DEPTH 7043 PERF. 6109 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
12	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
01	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
02	392	N	359	-0-	-33	-0-	359	3			N	-0-					-0-
03	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
04	390	N	371	-0-	-19	-0-	371	3			N	-0-					-0-

WATSON RANCH WELL #: 2701 RRCID -> 152638 COMPL. DATE 11/10/1994 TOTAL DEPTH 7000 PERF. 6117 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	404	-0-	-16	-0-	404	3			N	-0-					-0-
12	403	N	337	-0-	-66	-0-	337	3			N	-0-					-0-
01	465	N	319	-0-	-146	-0-	319	3			N	-0-					-0-
02	364	N	281	-0-	-83	-0-	281	3			N	-0-					-0-
03	341	N	280	-0-	-61	-0-	280	3			N	-0-					-0-
04	300	N	243	-0-	-57	-0-	243	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 3 RRCID -> 152639 COMPL. DATE 11/07/1994 TOTAL DEPTH 7600 PERF. 7241 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "8" WELL #: 7 RRCID -> 152641 COMPL. DATE 10/17/1994 TOTAL DEPTH 6818 PERF. 5974 - 6137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	575	-0-	-325	-0-	575	3			N	-0-					-0-
12	868	N	803	-0-	-65	-0-	803	3			N	-0-					-0-
01	837	N	789	-0-	-48	-0-	789	3			N	-0-					-0-
02	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
03	806	N	613	-0-	-193	-0-	613	3			N	-0-					-0-
*04	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-

UNION PACIFIC WELL #: 39 RRCID -> 152645 COMPL. DATE 11/09/1994 TOTAL DEPTH 7000 PERF. 6576 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
12	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
02	140	N	137	-0-	-3	-0-	137	3			N	-0-					-0-
03	155	N	93	-0-	-62	-0-	93	3			N	-0-					-0-
04	150	N	46	-0-	-104	-0-	46	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, W. C. WELL #: 25 RRCID -> 153003 COMPL. DATE 11/22/1994 TOTAL DEPTH 6800 PERF. 6397 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
12	279	N	227	-0-	-52	-0-	227	3			N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	270	N	236	-0-	-34	-0-	236	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 26 RRCID -> 153013 COMPL. DATE 11/22/1994 TOTAL DEPTH 9628 PERF. 6417 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
12	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
01	899	N	622	-0-	-277	-0-	622	3			N	-0-					-0-
02	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
03	775	N	768	-0-	-7	-0-	768	3			N	-0-					-0-
*04	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-

BEAN "B" WELL #: 3 RRCID -> 153024 COMPL. DATE 12/19/1994 TOTAL DEPTH 7000 PERF. 6037 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
12	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
01	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
02	364	N	287	-0-	-77	-0-	287	3			N	-0-					-0-
03	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
04	360	N	205	-0-	-155	-0-	205	3			N	-0-					-0-

CLEGG WELL #: 5408 RRCID -> 153032 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 5664 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	763	-0-	-17	-0-	763	3			N	-0-					-0-
12	868	N	857	-0-	-11	-0-	857	3			N	-0-					-0-
01	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
02	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
03	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-
*04	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 4 RRCID -> 153033 COMPL. DATE 01/05/1995 TOTAL DEPTH 8882 PERF. 6604 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1943	N	1943	-0-	-0-	-0-	1943	3			N	-0-					-0-
12	1854	N	1854	-0-	-0-	-0-	1854	3			N	-0-					-0-
01	1692	N	1692	-0-	-0-	-0-	1692	3			N	-0-					-0-
02	1820	N	1469	-0-	-351	-0-	1469	3			N	-0-					-0-
03	1860	N	1553	-0-	-307	-0-	1553	3			N	-0-					-0-
04	1650	N	1258	-0-	-392	-0-	1258	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 31 RRCID -> 153035 COMPL. DATE 12/22/1994 TOTAL DEPTH 7000 PERF. 6348 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
12	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
01	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
02	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
03	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
04	360	N	321	-0-	-39	-0-	321	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 4 RRCID -> 153037 COMPL. DATE 12/20/1994 TOTAL DEPTH 6800 PERF. 5957 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
12	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
02	140	N	125	-0-	-15	-0-	125	3			N	-0-					-0-
03	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
04	180	N	140	-0-	-40	-0-	140	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON, J. W. WELL #: 3-F RRCID -> 153038 COMPL. DATE 12/19/1994 TOTAL DEPTH 9900 PERF. 8084 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 3 RRCID -> 153039 COMPL. DATE 01/04/1995 TOTAL DEPTH 7000 PERF. 6136 - 6318

11	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
12	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
01	465	N	390	-0-	-75	-0-	390	3			N	-0-					-0-
02	420	N	332	-0-	-88	-0-	332	3			N	-0-					-0-
03	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
04	390	N	321	-0-	-69	-0-	321	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 9 RRCID -> 153040 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6231 - 6785

11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 10 RRCID -> 153041 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6202 - 6489

11	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
04	90	N	33	-0-	-57	-0-	33	3			N	-0-					-0-

MONTGOMERY WELL #: 11 RRCID -> 153042 COMPL. DATE 12/07/1994 TOTAL DEPTH 7100 PERF. 6436 - 6735

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
01	17	X	17	-0-	-0-	-0-	17	3			N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	T. A.		1	-0-	1	1	1	3			N	-0-					-0-

CLEGG WELL #: 5407D RRCID -> 153044 COMPL. DATE 11/20/1994 TOTAL DEPTH 7150 PERF. 5919 - 6451

11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
12	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
02	112	N	81	-0-	-31	-0-	81	3			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

CLEGG WELL #: 5409D RRCID -> 153046 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 5964 - 6554

11	360	N	342	-0-	-18	-0-	342	3			N	-0-					-0-
12	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
01	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
02	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
03	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
*04	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "7" WELL #: 3D RRCID -> 153141 COMPL. DATE 12/07/1994 TOTAL DEPTH 7020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	418	-0-	-242	-0-	418	3			N	-0-					-0-
12	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
01	744	N	602	-0-	-142	-0-	602	3			N	-0-					-0-
02	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
03	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
04	570	N	463	-0-	-107	-0-	463	3			N	-0-					-0-

HATTON, E.H. ESTATE "10D" WELL #: 2 RRCID -> 153172 COMPL. DATE 12/14/1994 TOTAL DEPTH 7250 PERF. 5796 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	168	N	123	-0-	-45	-0-	123	3			N	-0-					-0-
03	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
*04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

MOODY MINERALS "11A" WELL #: 2 RRCID -> 153173 COMPL. DATE 12/14/1994 TOTAL DEPTH 7300 PERF. 6789 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
12	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
01	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
02	252	N	240	-0-	-12	-0-	240	3			N	-0-					-0-
03	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
04	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 3 RRCID -> 153174 COMPL. DATE 01/11/1995 TOTAL DEPTH 7050 PERF. 5693 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	134	-0-	-106	-0-	134	3			N	-0-					-0-
12	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
01	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
02	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
03	310	N	248	-0-	-62	-0-	248	3			N	-0-					-0-
04	270	N	190	-0-	-80	-0-	190	3			N	-0-					-0-

MONTGOMERY, C.C. "9B" WELL #: 4 RRCID -> 153175 COMPL. DATE 12/22/1994 TOTAL DEPTH 7009 PERF. 6097 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
12	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
01	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*04	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 5 RRCID -> 153176 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 6228 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
12	186	N	116	-0-	-70	-0-	116	3			N	-0-					-0-
01	155	N	115	-0-	-40	-0-	115	3			N	-0-					-0-
02	140	N	119	-0-	-21	-0-	119	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

MILLSPAUGH, A. "13" WELL #: 4 RRCID -> 153177 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6228 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
12	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
01	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
02	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
03	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
*04	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG WELL #: 5410D RRCID -> 153180 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
12	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
01	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
02	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
*04	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 6 RRCID -> 153282 COMPL. DATE 01/26/1995 TOTAL DEPTH 7200 PERF. 6403 - 6812

11	330	X	314	-0-	-16	-0-	314	3			N	-0-					-0-
12	341	X	316	-0-	-25	-0-	316	3			N	-0-					-0-
01	341	N	303	-0-	-38	-0-	303	3			N	-0-					-0-
02	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 3 RRCID -> 153284 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 5920 - 6927

11	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
12	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
02	112	N	110	-0-	-2	-0-	110	3			N	-0-					-0-
03	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-

BEAN "A" WELL #: 4 RRCID -> 153383 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 8130 - 8494

11	1530	N	1513	-0-	-17	-0-	1513	3			N	-0-					-0-
12	1581	N	1545	-0-	-36	-0-	1545	3			N	-0-					-0-
01	1550	N	1459	-0-	-91	-0-	1459	3			N	-0-					-0-
02	1400	N	1331	-0-	-69	-0-	1331	3			N	-0-					-0-
03	1550	N	1445	-0-	-105	-0-	1445	3			N	-0-					-0-
04	1410	N	1394	-0-	-16	-0-	1394	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 3 RRCID -> 153384 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 5693 - 6880

11	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
12	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
01	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
02	168	N	159	-0-	-9	-0-	159	3			N	-0-					-0-
03	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
04	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 5 RRCID -> 153385 COMPL. DATE 02/01/1995 TOTAL DEPTH 7500 PERF. 5722 - 7430

11	420	N	404	-0-	-16	-0-	404	3			N	-0-					-0-
12	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
01	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
02	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
03	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
*04	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 7 RRCID -> 153386 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6463 - 6896

11	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
12	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
01	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
02	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
03	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
*04	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "11C" WELL #: 2 RRCID -> 153389 COMPL. DATE 01/26/1995 TOTAL DEPTH 7500 PERF. 6384 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 2 RRCID -> 153390 COMPL. DATE 02/09/1995 TOTAL DEPTH 7500 PERF. 6229 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
02	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
03	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
04	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 4 RRCID -> 153391 COMPL. DATE 01/25/1995 TOTAL DEPTH 6800 PERF. 5986 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
12	310	N	239	-0-	-71	-0-	239	3			N	-0-					-0-
01	310	N	229	-0-	-81	-0-	229	3			N	-0-					-0-
02	280	N	227	-0-	-53	-0-	227	3			N	-0-					-0-
03	248	N	190	-0-	-58	-0-	190	3			N	-0-					-0-
04	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 4 RRCID -> 153567 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 6014 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	410	-0-	-190	-0-	410	3			N	-0-					-0-
12	558	N	338	-0-	-220	-0-	338	3			N	-0-					-0-
01	558	N	518	-0-	-40	-0-	518	3			N	-0-					-0-
02	392	N	306	-0-	-86	-0-	306	3			N	-0-					-0-
03	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
*04	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 5 RRCID -> 153568 COMPL. DATE 02/10/1995 TOTAL DEPTH 7180 PERF. 6114 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
12	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
01	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
03	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
*04	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 4 RRCID -> 153569 COMPL. DATE 01/19/1995 TOTAL DEPTH 7381 PERF. 6359 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	186	N	145	-0-	-41	-0-	145	3			N	-0-					-0-
01	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 4 RRCID -> 153570 COMPL. DATE 02/10/1995 TOTAL DEPTH 7500 PERF. 6570 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, AUSTIN "14" WELL #: 5 RRCID -> 153572 COMPL. DATE 01/05/1995 TOTAL DEPTH 7455 PERF. 6416 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
12	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
01	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
02	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
03	465	N	352	-0-	-113	-0-	352	3			N	-0-					-0-
*04	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 5 RRCID -> 153618 COMPL. DATE 02/16/1995 TOTAL DEPTH 7000 PERF. 6106 - 6659

11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
02	196	N	185	-0-	-11	-0-	185	3			N	-0-					-0-
03	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
*04	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 4 RRCID -> 153622 COMPL. DATE 02/16/1995 TOTAL DEPTH 7200 PERF. 5982 - 6036

11	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
02	168	N	167	-0-	-1	-0-	167	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	180	N	148	-0-	-32	-0-	148	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 3 RRCID -> 153735 COMPL. DATE 02/21/1995 TOTAL DEPTH 7400 PERF. 6236 - 7260

11	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
12	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
01	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
02	532	N	496	-0-	-36	-0-	496	3			N	-0-					-0-
03	589	N	574	-0-	-15	-0-	574	3			N	-0-					-0-
*04	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 3 RRCID -> 153737 COMPL. DATE 01/20/1995 TOTAL DEPTH 7050 PERF. 6308 - 6912

11	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
02	224	N	207	-0-	-17	-0-	207	3			N	-0-					-0-
03	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
04	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-

MONTGOMERY, C.C. "12A" WELL #: 4 RRCID -> 153751 COMPL. DATE 12/07/1994 TOTAL DEPTH 6800 PERF. 6387 - 6511

11	150	N	86	-0-	-64	-0-	86	3			N	-0-					-0-
12	124	N	76	-0-	-48	-0-	76	3			N	-0-					-0-
01	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
02	84	N	66	-0-	-18	-0-	66	3			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-

BEAN "C" WELL #: 5 RRCID -> 153761 COMPL. DATE 03/12/1995 TOTAL DEPTH 8970 PERF. 8705 - 8816

11	570	N	519	-0-	-51	-0-	519	3			N	-0-					-0-
12	527	N	490	-0-	-37	-0-	490	3			N	-0-					-0-
01	465	N	390	-0-	-75	-0-	390	3			N	-0-					-0-
02	476	N	286	-0-	-190	-0-	286	3			N	-0-					-0-
03	496	N	302	-0-	-194	-0-	302	3			N	-0-					-0-
04	390	N	380	-0-	-10	-0-	380	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN "14" WELL #: 6 RRCID -> 153763 COMPL. DATE 12/21/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
12	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
01	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
02	280	N	265	-0-	-15	-0-	265	3			N	-0-					-0-
03	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
04	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-

UNION PACIFIC WELL #: 41-F RRCID -> 153771 COMPL. DATE 12/09/1994 TOTAL DEPTH 9600 PERF. 6255 - 6810

11	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
12	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
01	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
04	390	N	378	-0-	-12	-0-	378	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-D RRCID -> 153781 COMPL. DATE 12/20/1994 TOTAL DEPTH 6910 PERF. 5926 - 6423

11	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
12	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
01	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-
02	196	N	172	-0-	-24	-0-	172	3			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*04	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28F RRCID -> 153799 COMPL. DATE 02/01/1995 TOTAL DEPTH 9800 PERF. 6234 - 6629

11	960	N	736	-0-	-224	-0-	736	3			N	-0-					-0-
12	930	N	667	-0-	-263	-0-	667	3			N	-0-					-0-
01	930	N	854	-0-	-76	-0-	854	3			N	-0-					-0-
02	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
03	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
04	840	N	802	-0-	-38	-0-	802	3			N	-0-					-0-

MOODY MINERALS "23A" WELL #: 2 RRCID -> 153809 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 6900 - 7100

11	480	N	434	-0-	-46	-0-	434	3			N	-0-					-0-
12	496	N	454	-0-	-42	-0-	454	3			N	-0-					-0-
01	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
02	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
03	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
*04	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 11 RRCID -> 153820 COMPL. DATE 03/22/1995 TOTAL DEPTH 7000 PERF. 6543 - 6585

11	240	N	140	-0-	-100	-0-	140	3			N	-0-					-0-
12	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
01	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
02	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
03	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
*04	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-

BEAN "C" WELL #: 4 RRCID -> 153861 COMPL. DATE 01/19/1995 TOTAL DEPTH 8789 PERF. 6485 - 6936

11	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
12	248	N	192	-0-	-56	-0-	192	3			N	-0-					-0-
01	248	X	209	-0-	-39	-0-	209	3			N	-0-					-0-
02	224	X	171	-0-	-53	-0-	171	3			N	-0-					-0-
03	217	X	197	-0-	-20	-0-	197	3			N	-0-					-0-
04	210	X	182	-0-	-28	-0-	182	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

WATSON RANCH WELL #: 906 RRCID -> 153862 COMPL. DATE 01/25/1995 TOTAL DEPTH 6790 PERF. 6073 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
12	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
01	403	N	304	-0-	-99	-0-	304	3			N	-0-					-0-
02	364	N	233	-0-	-131	-0-	233	3			N	-0-					-0-
03	403	N	273	-0-	-130	-0-	273	3			N	-0-					-0-
04	300	N	241	-0-	-59	-0-	241	3			N	-0-					-0-

WATSON RANCH WELL #: 907 RRCID -> 153935 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6066 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	38	-0-	-52	-0-	38	3			N	-0-					-0-
12	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-

WATSON RANCH WELL #: 905 RRCID -> 153936 COMPL. DATE 02/14/1995 TOTAL DEPTH 6700 PERF. 6246 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 7 RRCID -> 153937 COMPL. DATE 03/15/1995 TOTAL DEPTH 7085 PERF. 6773 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
12	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
01	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
02	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

BEAN WELL #: 4 RRCID -> 153948 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 6412 - 8821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
01	217	N	170	-0-	-47	-0-	170	3			N	-0-					-0-
02	252	N	228	-0-	-24	-0-	228	3			N	-0-					-0-
03	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
*04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

FRIEND, W. E. ESTATE "89" WELL #: 2 RRCID -> 154276 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6381 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
12	713	N	610	-0-	-103	-0-	610	3			N	-0-					-0-
01	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
02	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
03	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
*04	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 2 RRCID -> 154279 COMPL. DATE N/A TOTAL DEPTH 7516 PERF. 6276 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	51	-0-	-69	-0-	51	3			N	-0-					-0-
12	93	N	49	-0-	-44	-0-	49	3			N	-0-					-0-
01	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
02	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
*04	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON, J. W. "3" WELL #: 6 RRCID -> 154281 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6501 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
01	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
02	56	N	52	-0-	-4	-0-	52	3			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 3 RRCID -> 154282 COMPL. DATE 04/26/1995 TOTAL DEPTH 7300 PERF. 6590 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
12	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
01	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
02	336	N	309	-0-	-27	-0-	309	3			N	-0-					-0-
03	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
*04	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 4 RRCID -> 154283 COMPL. DATE 03/23/2005 TOTAL DEPTH 7000 PERF. 6348 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	704	-0-	-46	-0-	704	3			N	-0-					-0-
12	744	N	720	-0-	-24	-0-	720	3			N	-0-					-0-
01	744	N	712	-0-	-32	-0-	712	3			N	-0-					-0-
02	644	N	618	-0-	-26	-0-	618	3			N	-0-					-0-
03	713	N	697	-0-	-16	-0-	697	3			N	-0-					-0-
04	690	N	670	-0-	-20	-0-	670	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 8 RRCID -> 154285 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6399 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	554	-0-	-16	-0-	554	3			N	-0-					-0-
12	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
01	589	N	550	-0-	-39	-0-	550	3			N	-0-					-0-
02	504	N	466	-0-	-38	-0-	466	3			N	-0-					-0-
03	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
*04	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 5 RRCID -> 154286 COMPL. DATE 04/06/1995 TOTAL DEPTH 7200 PERF. 6497 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
01	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
04	330	N	280	-0-	-50	-0-	280	3			N	-0-					-0-

CARSON, IRA "69" WELL #: 3 RRCID -> 154287 COMPL. DATE 04/26/1995 TOTAL DEPTH 7200 PERF. 6503 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
01	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
03	217	N	181	-0-	-36	-0-	181	3			N	-0-					-0-
*04	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 3 RRCID -> 154289 COMPL. DATE 03/31/1995 TOTAL DEPTH 7121 PERF. 6525 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	X	445	-0-	-5	-0-	445	3			N	-0-					-0-
12	465	X	430	-0-	-35	-0-	430	3			N	-0-					-0-
01	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
02	420	N	384	-0-	-36	-0-	384	3			N	-0-					-0-
03	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
04	480	N	418	-0-	-62	-0-	418	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, DOROTHY B. "22B" WELL #: 2 RRCID -> 154294 COMPL. DATE 03/23/1995 TOTAL DEPTH 7399 PERF. 6902 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
01	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
02	112	N	108	-0-	-4	-0-	108	3			N	-0-					-0-
03	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
04	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 4 RRCID -> 154295 COMPL. DATE 03/15/1995 TOTAL DEPTH 7399 PERF. 6980 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
12	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
01	217	N	179	-0-	-38	-0-	179	3			N	-0-					-0-
02	168	N	161	-0-	-7	-0-	161	3			N	-0-					-0-
03	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 4 RRCID -> 154297 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6573 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
12	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
02	168	N	151	-0-	-17	-0-	151	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 4 RRCID -> 154299 COMPL. DATE 08/16/2001 TOTAL DEPTH 7500 PERF. 6334 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1412	N	1412	-0-	-0-	-0-	1412	3			N	-0-					-0-
12	1305	N	1305	-0-	-0-	-0-	1305	3			N	-0-					-0-
01	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
02	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
03	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
*04	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 3 RRCID -> 154300 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 5998 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*04	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 5 RRCID -> 154305 COMPL. DATE 03/09/1995 TOTAL DEPTH 6900 PERF. 6212 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	389	-0-	-91	-0-	389	3			N	-0-					-0-
12	496	N	370	-0-	-126	-0-	370	3			N	-0-					-0-
01	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
03	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
*04	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 2 RRCID -> 154310 COMPL. DATE 03/23/1995 TOTAL DEPTH 7400 PERF. 6690 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-
12	186	N	118	-0-	-68	-0-	118	3			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
02	140	N	124	-0-	-16	-0-	124	3			N	-0-					-0-
03	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
04	180	N	120	-0-	-60	-0-	120	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MOODY MINERALS "11C" WELL #: 4 RRCID -> 154317 COMPL. DATE 02/22/1995 TOTAL DEPTH 7200 PERF. 6490 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
01	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
02	252	N	236	-0-	-16	-0-	236	3			N	-0-					-0-
03	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
04	270	N	241	-0-	-29	-0-	241	3			N	-0-					-0-

MOODY MINERALS "23A" WELL #: 3 RRCID -> 154324 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 5916 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
12	434	N	386	-0-	-48	-0-	386	3			N	-0-					-0-
01	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
02	364	N	351	-0-	-13	-0-	351	3			N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
04	390	N	380	-0-	-10	-0-	380	3			N	-0-					-0-

UNION PACIFIC WELL #: 42-F RRCID -> 154330 COMPL. DATE 04/11/1995 TOTAL DEPTH 9600 PERF. 6772 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
12	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
01	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
02	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
03	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
*04	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-

WATSON RANCH WELL #: 2703 RRCID -> 154337 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6200 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	3			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-

WATSON RANCH WELL #: 2704 RRCID -> 154339 COMPL. DATE 03/30/1995 TOTAL DEPTH 6700 PERF. 5889 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	539	-0-	-31	-0-	539	3			N	-0-					-0-
12	558	N	557	-0-	-1	-0-	557	3			N	-0-					-0-
01	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
02	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
03	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
*04	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-

WATSON RANCH WELL #: 2706 RRCID -> 154340 COMPL. DATE 03/30/1995 TOTAL DEPTH 6840 PERF. 6176 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	636	-0-	-84	-0-	636	3			N	-0-					-0-
12	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
01	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
02	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
03	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
04	960	N	894	-0-	-66	-0-	894	3			N	-0-					-0-

WATSON RANCH WELL #: 2707 RRCID -> 154342 COMPL. DATE 04/19/1995 TOTAL DEPTH 6800 PERF. 5672 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
01	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-
*04	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 2708 RRCID -> 154345 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 6103 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
12	899	N	722	-0-	-177	-0-	722	3			N	-0-					-0-
01	899	N	724	-0-	-175	-0-	724	3			N	-0-					-0-
02	756	N	565	-0-	-191	-0-	565	3			N	-0-					-0-
03	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
04	690	N	575	-0-	-115	-0-	575	3			N	-0-					-0-

WATSON RANCH WELL #: 2709 RRCID -> 154346 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 5770 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
12	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
01	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
02	168	N	154	-0-	-14	-0-	154	3			N	-0-					-0-
03	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
04	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-

WATSON RANCH WELL #: 2705D RRCID -> 154347 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 6158 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
12	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
01	403	N	343	-0-	-60	-0-	343	3			N	-0-					-0-
02	336	N	300	-0-	-36	-0-	300	3			N	-0-					-0-
03	372	N	322	-0-	-50	-0-	322	3			N	-0-					-0-
04	330	N	290	-0-	-40	-0-	290	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 3 RRCID -> 154351 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6540 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	262	-0-	-38	-0-	262	3			N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
03	124	N	75	-0-	-49	-0-	75	3			N	-0-					-0-
04	120	N	73	-0-	-47	-0-	73	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 4 RRCID -> 154353 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6504 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
12	155	N	116	-0-	-39	-0-	116	3			N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
02	112	N	106	-0-	-6	-0-	106	3			N	-0-					-0-
03	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 5 RRCID -> 154354 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6733 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	X	312	-0-	-48	-0-	312	3			N	-0-					-0-
12	372	X	230	-0-	-142	-0-	230	3			N	-0-					-0-
01	341	N	241	-0-	-100	-0-	241	3			N	-0-					-0-
02	280	N	198	-0-	-82	-0-	198	3			N	-0-					-0-
03	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
04	240	N	204	-0-	-36	-0-	204	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 6 RRCID -> 154355 COMPL. DATE 11/16/1994 TOTAL DEPTH 7300 PERF. 6504 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
12	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
01	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
02	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
03	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
04	600	N	429	-0-	-171	-0-	429	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ZIPP RANCH "34" WELL #: 7 RRCID -> 154357 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6869 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
12	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
01	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
02	140	N	125	-0-	-15	-0-	125	3			N	-0-					-0-
03	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
04	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 2 RRCID -> 154359 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6407 - 6945

11	360	N	198	-0-	-162	-0-	198	3			N	-0-					-0-
12	372	N	123	-0-	-249	-0-	123	3			N	-0-					-0-
01	341	N	132	-0-	-209	-0-	132	3			N	-0-					-0-
02	196	N	70	-0-	-126	-0-	70	3			N	-0-					-0-
03	124	N	78	-0-	-46	-0-	78	3			N	-0-					-0-
04	120	N	6	-0-	-114	-0-	6	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 29F RRCID -> 154369 COMPL. DATE 03/22/1995 TOTAL DEPTH 9300 PERF. 6429 - 6476

11	480	N	471	-0-	-9	-0-	471	3			N	-0-					-0-
12	527	N	516	-0-	-11	-0-	516	3			N	-0-					-0-
01	558	N	484	-0-	-74	-0-	484	3			N	-0-					-0-
02	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
03	527	N	463	-0-	-64	-0-	463	3			N	-0-					-0-
04	480	N	412	-0-	-68	-0-	412	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 8 RRCID -> 154435 COMPL. DATE 05/11/1995 TOTAL DEPTH 7100 PERF. 6427 - 6589

11	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
03	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
*04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 2D RRCID -> 154436 COMPL. DATE 02/01/1995 TOTAL DEPTH 7300 PERF. 6619 - 7232

11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

HENDERSON "A" WELL #: 3 RRCID -> 154439 COMPL. DATE 05/04/2004 TOTAL DEPTH 9100 PERF. 6419 - 7064

11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
02	168	N	167	-0-	-1	-0-	167	3			N	-0-					-0-
03	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
04	180	N	145	-0-	-35	-0-	145	3			N	-0-					-0-

CLEGG WELL #: 5306 RRCID -> 154441 COMPL. DATE 05/17/1995 TOTAL DEPTH 7000 PERF. 5963 - 6581

11	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
12	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
01	837	N	767	-0-	-70	-0-	767	3			N	-0-					-0-
02	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
03	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
04	750	N	726	-0-	-24	-0-	726	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "21C" WELL #: 4 RRCID -> 154442 COMPL. DATE 05/25/1995 TOTAL DEPTH 7395 PERF. 5994 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	237	-0-	-33	-0-	237	3			N	-0-					-0-
12	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
04	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 4 RRCID -> 154445 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6218 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	954	X	954	-0-	-0-	-0-	954	3			N	-0-					-0-
12	988	X	988	-0-	-0-	-0-	988	3			N	-0-					-0-
01	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
02	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
03	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*04	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 4 RRCID -> 154446 COMPL. DATE 05/04/1995 TOTAL DEPTH 6900 PERF. 6462 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "B" WELL #: 4 RRCID -> 154531 COMPL. DATE 05/19/1995 TOTAL DEPTH 7010 PERF. 6018 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
12	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
02	224	N	201	-0-	-23	-0-	201	3			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	240	N	203	-0-	-37	-0-	203	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 4 RRCID -> 154541 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6302 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
12	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
01	434	N	395	-0-	-39	-0-	395	3			N	-0-					-0-
02	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
03	341	N	232	-0-	-109	-0-	232	3			N	-0-					-0-
04	390	N	217	-0-	-173	-0-	217	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 27 F RRCID -> 154837 COMPL. DATE 05/03/2007 TOTAL DEPTH 9800 PERF. 6153 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

WATSON RANCH WELL #: 904 RRCID -> 154961 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5700 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 2702 RRCID -> 154964 COMPL. DATE 05/17/1995 TOTAL DEPTH 6900 PERF. 6275 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
02	112	N	81	-0-	-31	-0-	81	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-

UNION PACIFIC WELL #: 40-F RRCID -> 154972 COMPL. DATE 05/26/2004 TOTAL DEPTH 9600 PERF. 6415 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
12	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
01	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
02	56	N	50	-0-	-6	-0-	50	3			N	-0-					-0-
03	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-

BEAN "A" WELL #: 3 RRCID -> 154990 COMPL. DATE 04/12/1995 TOTAL DEPTH 9800 PERF. 6744 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	963	-0-	-117	-0-	963	3			N	-0-					-0-
12	1116	N	1008	-0-	-108	-0-	1008	3			N	-0-					-0-
01	1302	X	1103	-0-	-199	-0-	1103	3			N	-0-					-0-
02	1176	X	1134	-0-	-42	-0-	1134	3			N	-0-					-0-
03	1302	X	977	-0-	-325	-0-	977	3			N	-0-					-0-
*04	1103	X	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 2 RRCID -> 155007 COMPL. DATE 05/19/1995 TOTAL DEPTH 7099 PERF. 6394 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
12	1199	N	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
01	1178	N	1121	-0-	-57	-0-	1121	3			N	-0-					-0-
02	1232	N	938	-0-	-294	-0-	938	3			N	-0-					-0-
03	1209	N	995	-0-	-214	-0-	995	3			N	-0-					-0-
04	1080	N	813	-0-	-267	-0-	813	3			N	-0-					-0-

HOOVER ESTATE WELL #: 8015 RRCID -> 155009 COMPL. DATE 06/01/1995 TOTAL DEPTH 7600 PERF. 6514 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
12	310	N	260	-0-	-50	-0-	260	3			N	-0-					-0-
01	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
02	252	N	233	-0-	-19	-0-	233	3			N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
04	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 3 RRCID -> 155011 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 6375 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
02	252	N	250	-0-	-2	-0-	250	3			N	-0-					-0-
03	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
*04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 3 RRCID -> 155014 COMPL. DATE 06/21/1995 TOTAL DEPTH 7200 PERF. 6668 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
12	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
01	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
02	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
03	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
*04	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, J. S. "6" WELL #: 6 D RRCID -> 155020 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 6304 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
12	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
01	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
02	224	N	213	-0-	-11	-0-	213	3			N	-0-					-0-
03	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
04	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-

CARSON, IRA "69" WELL #: 2 RRCID -> 155254 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6532 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	186	-0-	-84	-0-	186	3			N	-0-					-0-
12	248	N	181	-0-	-67	-0-	181	3			N	-0-					-0-
01	217	N	158	-0-	-59	-0-	158	3			N	-0-					-0-
02	168	N	136	-0-	-32	-0-	136	3			N	-0-					-0-
03	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
*04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

CLEGG, BILL "92" WELL #: 2 RRCID -> 155255 COMPL. DATE 06/14/1995 TOTAL DEPTH 7148 PERF. 5731 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	3			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 5 RRCID -> 155257 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6576 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	202	-0-	-38	-0-	202	3			N	-0-					-0-
12	248	N	163	-0-	-85	-0-	163	3			N	-0-					-0-
01	155	N	80	-0-	-75	-0-	80	3			N	-0-					-0-
02	140	N	41	-0-	-99	-0-	41	3			N	-0-					-0-
03	155	N	35	-0-	-120	-0-	35	3			N	-0-					-0-
*04	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 6 RRCID -> 155258 COMPL. DATE 06/29/1995 TOTAL DEPTH 7300 PERF. 6623 - 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 6 RRCID -> 155259 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6282 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	124	N	73	-0-	-51	-0-	73	3			N	-0-					-0-
02	112	N	32	-0-	-80	-0-	32	3			N	-0-					-0-
03	93	N	41	-0-	-52	-0-	41	3			N	-0-					-0-
*04	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 7 RRCID -> 155260 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6298 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
12	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
01	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
02	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
03	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
*04	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "11" WELL #: 9 RRCID -> 155261 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6400 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
12	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
01	155	N	112	-0-	-43	-0-	112	3			N	-0-					-0-
02	112	N	82	-0-	-30	-0-	82	3			N	-0-					-0-
03	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
04	120	N	81	-0-	-39	-0-	81	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 4 RRCID -> 155303 COMPL. DATE 03/08/1995 TOTAL DEPTH 7450 PERF. 6288 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
12	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
03	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*04	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 6 RRCID -> 155304 COMPL. DATE 05/25/1995 TOTAL DEPTH 7400 PERF. 5916 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	269	-0-	-31	-0-	269	3			N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
01	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
02	252	N	250	-0-	-2	-0-	250	3			N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
04	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 6 RRCID -> 155305 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6468 - 6669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	566	-0-	-214	-0-	566	3			N	-0-					-0-
12	775	N	565	-0-	-210	-0-	565	3			N	-0-					-0-
01	744	N	589	-0-	-155	-0-	589	3			N	-0-					-0-
02	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
03	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
*04	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 5D RRCID -> 155307 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 5992 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "11" WELL #: 11 RRCID -> 155374 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6438 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
12	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
01	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 12 RRCID -> 155375 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6409 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
12	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
01	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
02	392	N	325	-0-	-67	-0-	325	3			N	-0-					-0-
03	403	N	280	-0-	-123	-0-	280	3			N	-0-					-0-
04	420	N	241	-0-	-179	-0-	241	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN C. "32B" WELL #: 2 RRCID -> 155502 COMPL. DATE 06/21/1995 TOTAL DEPTH 7500 PERF. 6772 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
12	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
01	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

HOOVER ESTATE WELL #: 7015 RRCID -> 155504 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 7184 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	224	N	219	-0-	-5	-0-	219	3			N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
04	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-

HOOVER ESTATE WELL #: 606 RRCID -> 155505 COMPL. DATE 06/22/1995 TOTAL DEPTH 7600 PERF. 6138 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	190	-0-	-170	-0-	190	3			N	-0-					-0-
12	310	N	239	-0-	-71	-0-	239	3			N	-0-					-0-
01	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
03	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
04	270	N	181	-0-	-89	-0-	181	3			N	-0-					-0-

COUCH "D" WELL #: 3-F RRCID -> 155512 COMPL. DATE 05/10/1995 TOTAL DEPTH 9000 PERF. 6612 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
12	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
01	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
03	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
*04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 5 RRCID -> 155520 COMPL. DATE 10/09/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1400	-0-	-40	-0-	1400	3			N	-0-					-0-
12	1612	N	1314	-0-	-298	-0-	1314	3			N	-0-					-0-
01	1612	X	1074	-0-	-538	-0-	1074	3			N	-0-					-0-
02	1456	X	882	-0-	-574	-0-	882	3			N	-0-					-0-
03	1457	X	898	-0-	-559	-0-	898	3			N	-0-					-0-
04	1410	X	868	-0-	-542	-0-	868	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 10 RRCID -> 155522 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6496 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	354	-0-	-96	-0-	354	3			N	-0-					-0-
12	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
01	496	N	425	-0-	-71	-0-	425	3			N	-0-					-0-
02	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
03	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
*04	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 4 RRCID -> 155525 COMPL. DATE 07/25/1995 TOTAL DEPTH 7400 PERF. 6362 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	104	-0-	-106	-0-	104	3			N	-0-					-0-
12	186	N	11	-0-	-175	-0-	11	3			N	-0-					-0-
01	155	N	2	-0-	-153	-0-	2	3			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*04	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON, J. W. "3" WELL #: 7 RRCID -> 155527 COMPL. DATE 06/21/1995 TOTAL DEPTH 7300 PERF. 6544 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
03	62	N	31	-0-	-31	-0-	31	3			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-

ROBERTSON "19" WELL #: 4 RRCID -> 155529 COMPL. DATE 04/02/2005 TOTAL DEPTH 9200 PERF. 6113 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
02	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 D RRCID -> 155533 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6042 - 6515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

WATSON RANCH WELL #: 1105 RRCID -> 155534 COMPL. DATE 07/25/1995 TOTAL DEPTH 7000 PERF. 5668 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
12	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
01	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
02	560	N	460	-0-	-100	-0-	460	3			N	-0-					-0-
03	589	N	516	-0-	-73	-0-	516	3			N	-0-					-0-
04	630	N	520	-0-	-110	-0-	520	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 8D RRCID -> 155536 COMPL. DATE 05/24/1995 TOTAL DEPTH 7000 PERF. 6564 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT WELL #: 3 RRCID -> 155537 COMPL. DATE 06/14/1995 TOTAL DEPTH 6835 PERF. 6517 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	530	N	530	-0-	-0-	-0-	529	2	1	9	N	1					59
12	558	N	16	-0-	-542	-0-	16	2			N	-0-					59
01	930	N	15	-0-	-915	-0-	15	2			N	-0-					59
02	504	N	60	-0-	-444	-0-	60	2			N	-0-					59
03	178	N	178	-0-	-0-	-0-	178	2			N	-0-					59
*04	60	N	60	-0-	-0-	-0-	60	2			N	-0-					59

CLEGG, BILL "A" WELL #: 5516 RRCID -> 155538 COMPL. DATE 07/20/1995 TOTAL DEPTH 7000 PERF. 5814 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
01	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
04	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE '13C' WELL #: 3 RRCID -> 155558 COMPL. DATE 08/04/1995 TOTAL DEPTH 7400 PERF. 6650 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	58	-0-	-62	-0-	58	3		N	-0-			-0-
12	93	N	62	-0-	-31	-0-	62	3		N	-0-			-0-
01	93	N	62	-0-	-31	-0-	62	3		N	-0-			-0-
02	56	N	53	-0-	-3	-0-	53	3		N	-0-			-0-
03	86	N	86	-0-	-0-	-0-	86	3		N	-0-			-0-
*04	83	N	83	-0-	-0-	-0-	83	3		N	-0-			-0-

HENDERSON "C" (BBB6) WELL #: 5 RRCID -> 155563 COMPL. DATE 07/19/1995 TOTAL DEPTH 6800 PERF. 6272 - 6286

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WARREN, W. K. FOUNDATION "24" WELL #: 8 RRCID -> 155809 COMPL. DATE 12/14/1994 TOTAL DEPTH 7384 PERF. 5814 - 7010

11	273	N	273	-0-	-0-	-0-	273	3		N	-0-			-0-
12	283	N	283	-0-	-0-	-0-	283	3		N	-0-			-0-
01	279	N	271	-0-	-8	-0-	271	3		N	-0-			-0-
02	252	N	243	-0-	-9	-0-	243	3		N	-0-			-0-
03	279	N	268	-0-	-11	-0-	268	3		N	-0-			-0-
04	270	N	256	-0-	-14	-0-	256	3		N	-0-			-0-

HOOVER ESTATE WELL #: 506 RRCID -> 155810 COMPL. DATE 06/07/1995 TOTAL DEPTH 7500 PERF. 6678 - 7400

11	378	N	378	-0-	-0-	-0-	378	3		N	-0-			-0-
12	465	N	454	-0-	-11	-0-	454	3		N	-0-			-0-
01	475	N	475	-0-	-0-	-0-	475	3		N	-0-			-0-
02	427	N	427	-0-	-0-	-0-	427	3		N	-0-			-0-
03	472	N	472	-0-	-0-	-0-	472	3		N	-0-			-0-
04	450	N	447	-0-	-3	-0-	447	3		N	-0-			-0-

WATSON RANCH WELL #: 2603 RRCID -> 155811 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 5984 - 6122

11	548	N	548	-0-	-0-	-0-	548	3		N	-0-			-0-
12	514	N	514	-0-	-0-	-0-	514	3		N	-0-			-0-
01	496	N	370	-0-	-126	-0-	370	3		N	-0-			-0-
02	504	N	369	-0-	-135	-0-	369	3		N	-0-			-0-
03	527	N	387	-0-	-140	-0-	387	3		N	-0-			-0-
*04	378	N	378	-0-	-0-	-0-	378	3		N	-0-			-0-

WATSON RANCH WELL #: 2605 RRCID -> 155812 COMPL. DATE 08/23/1995 TOTAL DEPTH 6900 PERF. 5702 - 5968

11	540	N	180	-0-	-360	-0-	180	3		N	-0-			-0-
12	186	N	137	-0-	-49	-0-	137	3		N	-0-			-0-
01	131	N	131	-0-	-0-	-0-	131	3		N	-0-			-0-
02	168	N	128	-0-	-40	-0-	128	3		N	-0-			-0-
03	124	N	103	-0-	-21	-0-	103	3		N	-0-			-0-
04	120	N	84	-0-	-36	-0-	84	3		N	-0-			-0-

WATSON RANCH WELL #: 2711 RRCID -> 155813 COMPL. DATE 07/26/1995 TOTAL DEPTH 6900 PERF. 6060 - 6078

11	1157	N	1157	-0-	-0-	-0-	1157	3		N	-0-			-0-
12	1153	N	1153	-0-	-0-	-0-	1153	3		N	-0-			-0-
01	1149	N	1149	-0-	-0-	-0-	1149	3		N	-0-			-0-
02	1030	N	1030	-0-	-0-	-0-	1030	3		N	-0-			-0-
03	1132	N	1132	-0-	-0-	-0-	1132	3		N	-0-			-0-
*04	1062	N	1062	-0-	-0-	-0-	1062	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CLEGG WELL #: 5307RD RRCID -> 155814 COMPL. DATE 07/19/1995 TOTAL DEPTH 7000 PERF. 5935 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	X	1435	-0-	-95	-0-	1435	3			N	-0-					-0-
12	1550	X	1510	-0-	-40	-0-	1510	3			N	-0-					-0-
01	1519	N	1495	-0-	-24	-0-	1495	3			N	-0-					-0-
02	1344	N	1343	-0-	-1	-0-	1343	3			N	-0-					-0-
03	1519	N	1488	-0-	-31	-0-	1488	3			N	-0-					-0-
04	1440	N	1415	-0-	-25	-0-	1415	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 10 D RRCID -> 155957 COMPL. DATE 09/27/1995 TOTAL DEPTH 7035 PERF. 6276 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
12	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
02	280	N	262	-0-	-18	-0-	262	3			N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 2 RRCID -> 155958 COMPL. DATE 08/23/1995 TOTAL DEPTH 7500 PERF. 6804 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
12	496	N	469	-0-	-27	-0-	469	3			N	-0-					-0-
01	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
02	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
03	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
*04	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 5 RRCID -> 155959 COMPL. DATE 02/18/2005 TOTAL DEPTH 7500 PERF. 6286 - 7231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	556	-0-	-134	-0-	556	3			N	-0-					-0-
12	713	N	590	-0-	-123	-0-	590	3			N	-0-					-0-
01	682	N	604	-0-	-78	-0-	604	3			N	-0-					-0-
02	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
03	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
*04	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 12 RRCID -> 155961 COMPL. DATE 06/20/2002 TOTAL DEPTH 7400 PERF. 6410 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
02	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
03	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
04	300	N	232	-0-	-68	-0-	232	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 18 RRCID -> 155962 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6681 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. C. WELL #: 209 RRCID -> 155963 COMPL. DATE 08/22/1995 TOTAL DEPTH 6912 PERF. 6290 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
12	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
01	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
02	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
03	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
*04	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS, C. C. WELL #: 210 RRCID -> 155964 COMPL. DATE 08/30/1995 TOTAL DEPTH 6900 PERF. 5956 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	137	-0-	-103	-0-	137	3			N	-0-					-0-
12	186	N	82	-0-	-104	-0-	82	3			N	-0-					-0-
01	186	N	87	-0-	-99	-0-	87	3			N	-0-					-0-
02	140	N	86	-0-	-54	-0-	86	3			N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 213 RRCID -> 155965 COMPL. DATE 09/06/1995 TOTAL DEPTH 6900 PERF. 6010 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
12	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
01	1023	N	957	-0-	-66	-0-	957	3			N	-0-					-0-
02	896	N	795	-0-	-101	-0-	795	3			N	-0-					-0-
03	992	N	911	-0-	-81	-0-	911	3			N	-0-					-0-
04	930	N	886	-0-	-44	-0-	886	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 214 RRCID -> 155966 COMPL. DATE 08/30/1995 TOTAL DEPTH 6905 PERF. 6251 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 7 RRCID -> 155969 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6528 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
01	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
02	280	N	277	-0-	-3	-0-	277	3			N	-0-					-0-
03	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
04	300	N	159	-0-	-141	-0-	159	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 33 F RRCID -> 155970 COMPL. DATE 08/25/1995 TOTAL DEPTH 9800 PERF. 6189 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
02	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
03	310	N	254	-0-	-56	-0-	254	3			N	-0-					-0-
04	300	N	236	-0-	-64	-0-	236	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 30 F RRCID -> 155971 COMPL. DATE 08/02/1995 TOTAL DEPTH 9461 PERF. 6093 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
03	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
*04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 34F RRCID -> 155981 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 6227 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
12	744	N	552	-0-	-192	-0-	552	3			N	-0-					-0-
01	1085	N	506	-0-	-579	-0-	506	3			N	-0-					-0-
02	728	N	512	-0-	-216	-0-	512	3			N	-0-					-0-
03	558	N	550	-0-	-8	-0-	550	3			N	-0-					-0-
*04	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE '14A' WELL #: 7 RRCID -> 156100 COMPL. DATE 10/13/1995 TOTAL DEPTH 7500 PERF. 7114 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
03	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
04	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-

COUCH "D" WELL #: 2 F RRCID -> 156102 COMPL. DATE 06/02/1995 TOTAL DEPTH 9025 PERF. 6358 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
01	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
02	112	N	88	-0-	-24	-0-	88	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 F RRCID -> 156512 COMPL. DATE 05/02/2003 TOTAL DEPTH 9300 PERF. 6174 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
12	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
01	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
02	196	N	172	-0-	-24	-0-	172	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-

COUCH "D" WELL #: 4-F RRCID -> 156535 COMPL. DATE 06/27/1995 TOTAL DEPTH 9200 PERF. 6964 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
02	112	N	86	-0-	-26	-0-	86	3			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-

BEAN WELL #: 5 RRCID -> 156591 COMPL. DATE 09/07/1995 TOTAL DEPTH 9950 PERF. 6484 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	151	-0-	-209	-0-	151	3			N	-0-					-0-
12	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	240	N	100	-0-	-140	-0-	100	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 7 RRCID -> 156603 COMPL. DATE 05/24/1995 TOTAL DEPTH 10000 PERF. 6388 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
01	229	X	229	-0-	-0-	-0-	229	3			N	-0-					-0-
02	224	X	116	-0-	-108	-0-	116	3			N	-0-					-0-
03	310	X	273	-0-	-37	-0-	273	3			N	-0-					-0-
*04	486	X	486	-0-	-0-	-0-	486	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 10 RRCID -> 156659 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6545 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	405	-0-	-75	-0-	405	3			N	-0-					-0-
12	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
01	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
02	392	N	372	-0-	-20	-0-	372	3			N	-0-					-0-
03	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
*04	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "11" WELL #: 8 RRCID -> 156661 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6441 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	143	-0-	-67	-0-	143	3			N	-0-					-0-
12	217	N	65	-0-	-152	-0-	65	3			N	-0-					-0-
01	186	N	127	-0-	-59	-0-	127	3			N	-0-					-0-
02	140	N	53	-0-	-87	-0-	53	3			N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 3 D RRCID -> 156712 COMPL. DATE 02/16/1995 TOTAL DEPTH 7175 PERF. 6808 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-
12	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
01	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
02	168	N	161	-0-	-7	-0-	161	3			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 13 RRCID -> 156715 COMPL. DATE 10/25/1995 TOTAL DEPTH 7504 PERF. 6552 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
12	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-

HATON, E.H. ESTATE '13' WELL #: 15 RRCID -> 156717 COMPL. DATE 10/19/1995 TOTAL DEPTH 7545 PERF. 7114 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 16 RRCID -> 156718 COMPL. DATE 09/28/1995 TOTAL DEPTH 7500 PERF. 6541 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 17 RRCID -> 156719 COMPL. DATE 10/20/1995 TOTAL DEPTH 7500 PERF. 6680 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	327	-0-	-33	-0-	327	3			N	-0-					-0-
12	372	N	298	-0-	-74	-0-	298	3			N	-0-					-0-
01	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
02	280	N	246	-0-	-34	-0-	246	3			N	-0-					-0-
03	310	N	265	-0-	-45	-0-	265	3			N	-0-					-0-
04	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-

FRIEND "94" WELL #: 4 RRCID -> 156792 COMPL. DATE 02/15/1995 TOTAL DEPTH 6900 PERF. 6386 - 6449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
*04	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, MARSHALL STATE G U WELL #: 2 RRCID -> 156800 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6596 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
12	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
01	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
02	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
03	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
*04	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 5 RRCID -> 156809 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6198 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	978	X	978	-0-	-0-	-0-	978	3			N	-0-					-0-
12	979	X	979	-0-	-0-	-0-	979	3			N	-0-					-0-
01	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
02	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
03	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
*04	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 5 RRCID -> 156813 COMPL. DATE 08/31/1995 TOTAL DEPTH 7447 PERF. 7184 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-					-0-
12	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
01	1178	N	719	-0-	-459	-0-	719	3			N	-0-					-0-
02	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
03	1364	N	1340	-0-	-24	-0-	1340	3			N	-0-					-0-
*04	1229	N	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 6 RRCID -> 156818 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6148 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	237	-0-	-33	-0-	237	3			N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
02	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
04	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-

UNION PACIFIC WELL #: 46 RRCID -> 156834 COMPL. DATE 09/21/1995 TOTAL DEPTH 7000 PERF. 6329 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
01	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
02	336	N	328	-0-	-8	-0-	328	3			N	-0-					-0-
03	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-
04	360	N	303	-0-	-57	-0-	303	3			N	-0-					-0-

UNION PACIFIC WELL #: 47 RRCID -> 156838 COMPL. DATE 07/13/1995 TOTAL DEPTH 7200 PERF. 6602 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*04	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-

UNION PACIFIC WELL #: 48 RRCID -> 156843 COMPL. DATE 07/26/1995 TOTAL DEPTH 7000 PERF. 6407 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	595	-0-	-65	-0-	595	3			N	-0-					-0-
12	651	N	624	-0-	-27	-0-	624	3			N	-0-					-0-
01	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
02	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
03	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
04	630	N	577	-0-	-53	-0-	577	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC WELL #: 52 RRCID -> 156851 COMPL. DATE 10/25/1995 TOTAL DEPTH 9700 PERF. 6338 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	206	-0-	-154	-0-	206	3			N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
01	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
02	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
03	434	N	357	-0-	-77	-0-	357	3			N	-0-					-0-
04	420	N	311	-0-	-109	-0-	311	3			N	-0-					-0-

UNION PACIFIC WELL #: 53 F RRCID -> 156855 COMPL. DATE 10/25/1995 TOTAL DEPTH 9500 PERF. 6301 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	254	-0-	-46	-0-	254	3			N	-0-					-0-
12	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
02	224	N	212	-0-	-12	-0-	212	3			N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
04	300	N	263	-0-	-37	-0-	263	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 6 RRCID -> 156864 COMPL. DATE 09/03/2007 TOTAL DEPTH 6800 PERF. 6019 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
12	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
01	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
02	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
03	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 211 RRCID -> 156872 COMPL. DATE 08/17/1995 TOTAL DEPTH 6930 PERF. 6046 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	215	-0-	-25	-0-	215	3			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 2 RRCID -> 156878 COMPL. DATE 09/06/1995 TOTAL DEPTH 7600 PERF. 6768 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
12	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
01	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
02	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
03	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
04	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-

PIERCE, V. I. "10" WELL #: 7 RRCID -> 156887 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6115 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 2 D RRCID -> 156938 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 5960 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	845	-0-	-55	-0-	845	3			N	-0-					-0-
12	899	N	825	-0-	-74	-0-	825	3			N	-0-					-0-
01	868	N	684	-0-	-184	-0-	684	3			N	-0-					-0-
02	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
03	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
*04	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE "8D" WELL #: 7 RRCID -> 156940 COMPL. DATE 10/19/1995 TOTAL DEPTH 7500 PERF. 6788 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
12	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
01	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
02	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
03	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
*04	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-

MONTGOMERY WELL #: 12 RRCID -> 156942 COMPL. DATE 04/20/2001 TOTAL DEPTH 7100 PERF. 6242 - 6692

11	1020	N	665	-0-	-355	-0-	665	3			N	-0-					-0-
12	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
01	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
02	616	N	572	-0-	-44	-0-	572	3			N	-0-					-0-
03	899	N	827	-0-	-72	-0-	827	3			N	-0-					-0-
04	690	N	641	-0-	-49	-0-	641	3			N	-0-					-0-

MONTGOMERY, C.C. "6C" WELL #: 7 RRCID -> 156944 COMPL. DATE 10/17/1994 TOTAL DEPTH 6820 PERF. 6281 - 6406

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2710 RRCID -> 156945 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 6030 - 6176

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1103 RRCID -> 156954 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5642 - 6218

11	150	N	1	-0-	-149	-0-	1	3			N	-0-					-0-
12	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
01	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 8 RRCID -> 156963 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6394 - 7128

11	450	X	345	-0-	-105	-0-	345	3			N	-0-					-0-
12	465	X	330	-0-	-135	-0-	330	3			N	-0-					-0-
01	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
02	336	N	281	-0-	-55	-0-	281	3			N	-0-					-0-
03	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*04	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 7 RRCID -> 157069 COMPL. DATE 12/19/1995 TOTAL DEPTH 7616 PERF. 6876 - 7460

11	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
12	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
02	448	N	265	-0-	-183	-0-	265	3			N	-0-					-0-
03	403	N	288	-0-	-115	-0-	288	3			N	-0-					-0-
04	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC "A" WELL #: 54 RRCID -> 157077 COMPL. DATE 10/25/1995 TOTAL DEPTH 7000 PERF. 6392 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	261	-0-	-69	-0-	261	3			N	-0-					-0-
12	310	N	231	-0-	-79	-0-	231	3			N	-0-					-0-
01	310	N	219	-0-	-91	-0-	219	3			N	-0-					-0-
02	252	N	193	-0-	-59	-0-	193	3			N	-0-					-0-
03	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*04	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 12 RRCID -> 157081 COMPL. DATE 11/11/1995 TOTAL DEPTH 9500 PERF. 6523 - 6543

11	510	N	482	-0-	-28	-0-	482	3			N	-0-					-0-
12	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
01	527	N	282	-0-	-245	-0-	282	3			N	-0-					-0-
02	448	N	167	-0-	-281	-0-	167	3			N	-0-					-0-
03	496	N	149	-0-	-347	-0-	149	3			N	-0-					-0-
04	270	N	121	-0-	-149	-0-	121	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 4 RRCID -> 157099 COMPL. DATE 12/07/1995 TOTAL DEPTH 7100 PERF. 6342 - 6418

11	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
03	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
04	180	N	122	-0-	-58	-0-	122	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 6 RRCID -> 157101 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6644 - 7384

11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
02	112	N	13	-0-	-99	-0-	13	3			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
04	150	N	121	-0-	-29	-0-	121	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 7 RRCID -> 157123 COMPL. DATE 06/01/2004 TOTAL DEPTH 7600 PERF. 6644 - 7420

11	1320	X	1082	-0-	-238	-0-	1082	3			N	-0-					-0-
12	1302	X	1205	-0-	-97	-0-	1205	3			N	-0-					-0-
01	1271	N	636	-0-	-635	-0-	636	3			N	-0-					-0-
02	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
03	1354	N	1354	-0-	-0-	-0-	1354	3			N	-0-					-0-
*04	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 4 RRCID -> 157185 COMPL. DATE 02/28/2002 TOTAL DEPTH 7615 PERF. 6092 - 7356

11	390	N	259	-0-	-131	-0-	259	3			N	-0-					-0-
12	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
01	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
03	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-
04	390	N	348	-0-	-42	-0-	348	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 4 RRCID -> 157189 COMPL. DATE 11/10/1995 TOTAL DEPTH 7600 PERF. 7094 - 7243

11	270	N	178	-0-	-92	-0-	178	3			N	-0-					-0-
12	248	N	194	-0-	-54	-0-	194	3			N	-0-					-0-
01	248	N	199	-0-	-49	-0-	199	3			N	-0-					-0-
02	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY WELL #: 13 RRCID -> 157205 COMPL. DATE 12/14/1995 TOTAL DEPTH 7100 PERF. 6516 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
01	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
02	112	N	96	-0-	-16	-0-	96	3			N	-0-					-0-
03	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-

MONTGOMERY WELL #: 14 RRCID -> 157207 COMPL. DATE 04/19/2001 TOTAL DEPTH 7100 PERF. 6212 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
12	1054	N	693	-0-	-361	-0-	693	3			N	-0-					-0-
01	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
02	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
03	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
*04	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 7 RRCID -> 157226 COMPL. DATE 12/27/1995 TOTAL DEPTH 7600 PERF. 7240 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
12	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
01	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
02	252	N	248	-0-	-4	-0-	248	3			N	-0-					-0-
03	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
04	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-

WATSON RANCH WELL #: 2604 RRCID -> 157230 COMPL. DATE 08/02/1995 TOTAL DEPTH 6900 PERF. 5679 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
12	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
02	224	N	211	-0-	-13	-0-	211	3			N	-0-					-0-
03	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
*04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

WATSON RANCH WELL #: 8701 RRCID -> 157233 COMPL. DATE 10/25/1994 TOTAL DEPTH 6827 PERF. 5832 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
12	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
02	196	N	193	-0-	-3	-0-	193	3			N	-0-					-0-
03	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
04	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-

WATSON RANCH WELL #: 2712 RRCID -> 157236 COMPL. DATE 12/06/1995 TOTAL DEPTH 6822 PERF. 5725 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	157	-0-	-113	-0-	157	3			N	-0-					-0-
12	248	N	141	-0-	-107	-0-	141	3			N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*04	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

UNION PACIFIC WELL #: 49 RRCID -> 157255 COMPL. DATE 08/26/1995 TOTAL DEPTH 7000 PERF. 6464 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
02	28	N	13	-0-	-15	-0-	13	3			N	-0-					-0-
03	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
*04	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MOODY MINERAL "23A" WELL #: 4 RRCID -> 157336 COMPL. DATE 12/27/1995 TOTAL DEPTH 7300 PERF. 6888 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	159	-0-	-81	-0-	159	3			N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 5 RRCID -> 157374 COMPL. DATE 02/14/2001 TOTAL DEPTH 7400 PERF. 6016 - 7200

11	720	N	505	-0-	-215	-0-	505	3			N	-0-					-0-
12	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
01	682	N	506	-0-	-176	-0-	506	3			N	-0-					-0-
02	476	N	470	-0-	-6	-0-	470	3			N	-0-					-0-
03	589	N	474	-0-	-115	-0-	474	3			N	-0-					-0-
04	480	N	419	-0-	-61	-0-	419	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 4 RRCID -> 157380 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6144 - 7432

11	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
12	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
01	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
02	84	N	50	-0-	-34	-0-	50	3			N	-0-					-0-
03	93	N	52	-0-	-41	-0-	52	3			N	-0-					-0-
04	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 31 RRCID -> 157396 COMPL. DATE 09/05/2002 TOTAL DEPTH 10000 PERF. 6195 - 6679

11	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
02	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

ELMER HOOVER HATTON ESTATE "13" WELL #: 14 RRCID -> 157705 COMPL. DATE 02/21/2002 TOTAL DEPTH 7525 PERF. 6784 - 7326

11	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-
12	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
01	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
02	224	N	218	-0-	-6	-0-	218	3			N	-0-					-0-
03	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
04	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-

MOODY MINERALS "23C" WELL #: 4 RRCID -> 157706 COMPL. DATE 12/27/1995 TOTAL DEPTH 7388 PERF. 6414 - 6850

11	360	N	339	-0-	-21	-0-	339	3			N	-0-					-0-
12	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
01	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
02	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*04	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-

WATSON RANCH WELL #: 2606 RRCID -> 157707 COMPL. DATE 11/30/1995 TOTAL DEPTH 6800 PERF. 5546 - 5800

11	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
12	434	N	398	-0-	-36	-0-	398	3			N	-0-					-0-
01	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
02	644	N	110	-0-	-534	-0-	110	3			N	-0-					-0-
03	403	N	284	-0-	-119	-0-	284	3			N	-0-					-0-
*04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN, VADA WELL #: 2 RRCID -> 157708 COMPL. DATE 01/23/1968 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	392	-0-	-28	-0-	392	3			N	-0-					-0-
12	434	N	391	-0-	-43	-0-	391	3			N	-0-					-0-
01	434	N	351	-0-	-83	-0-	351	3			N	-0-					-0-
02	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
03	403	N	318	-0-	-85	-0-	318	3			N	-0-					-0-
*04	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

MOODY MINERALS "23D" WELL #: 3 RRCID -> 157712 COMPL. DATE 11/16/1995 TOTAL DEPTH 7300 PERF. 5690 - 7024

11	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
12	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
01	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
03	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 212 RRCID -> 157714 COMPL. DATE 12/06/1995 TOTAL DEPTH 6900 PERF. 6295 - 6398

11	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
01	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
02	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*04	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 3 RRCID -> 157716 COMPL. DATE 11/09/1995 TOTAL DEPTH 7606 PERF. 7312 - 7424

11	270	N	234	-0-	-36	-0-	234	3			N	-0-					-0-
12	279	N	246	-0-	-33	-0-	246	3			N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
02	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
03	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
04	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-

CHILDRESS "8" WELL #: 3 RRCID -> 157936 COMPL. DATE 01/04/1996 TOTAL DEPTH 6700 PERF. 5674 - 6196

11	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

CHILDRESS "8" WELL #: 4 RRCID -> 157946 COMPL. DATE 01/05/1996 TOTAL DEPTH 6706 PERF. 5720 - 6270

11	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-
12	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
01	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
04	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 5 RRCID -> 157950 COMPL. DATE 02/08/1996 TOTAL DEPTH 6800 PERF. 6214 - 6224

11	390	N	314	-0-	-76	-0-	314	3			N	-0-					-0-
12	403	N	329	-0-	-74	-0-	329	3			N	-0-					-0-
01	372	N	313	-0-	-59	-0-	313	3			N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
03	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
*04	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN, VADA WELL #: 4 RRCID -> 157967 COMPL. DATE 03/28/1968 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
02	28	N	13	-0-	-15	-0-	13	3			N	-0-					-0-
03	15	N	14	-0-	-1	-0-	14	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 7 RRCID -> 157991 COMPL. DATE 03/03/1996 TOTAL DEPTH 6600 PERF. 6344 - 6362

11	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
12	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
02	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
03	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
04	180	N	154	-0-	-26	-0-	154	3			N	-0-					-0-

CHILDRESS "1D" WELL #: 3 RRCID -> 158010 COMPL. DATE 02/20/1996 TOTAL DEPTH 6700 PERF. 6210 - 6221

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 8 RRCID -> 158105 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6684 - 7448

11	450	N	377	-0-	-73	-0-	377	3			N	-0-					-0-
12	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
01	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
02	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
04	450	N	396	-0-	-54	-0-	396	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 9 RRCID -> 158114 COMPL. DATE 02/01/1996 TOTAL DEPTH 7600 PERF. 7245 - 7435

11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
01	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
02	84	N	80	-0-	-4	-0-	80	3			N	-0-					-0-
03	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 8 RRCID -> 158116 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6850 - 7416

11	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
12	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
01	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
02	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
03	527	N	496	-0-	-31	-0-	496	3			N	-0-					-0-
04	510	N	457	-0-	-53	-0-	457	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 3 RRCID -> 158124 COMPL. DATE 02/04/1996 TOTAL DEPTH 7600 PERF. 7220 - 7330

11	300	N	271	-0-	-29	-0-	271	3			N	-0-					-0-
12	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
01	279	N	114	-0-	-165	-0-	114	3			N	-0-					-0-
02	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
03	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
*04	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '8A' WELL #: 8 RRCID -> 158128 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6190 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
12	310	N	259	-0-	-51	-0-	259	3			N	-0-					-0-
01	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
02	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 3 RRCID -> 158130 COMPL. DATE 01/18/1996 TOTAL DEPTH 7500 PERF. 6526 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	725	-0-	-25	-0-	725	3			N	-0-					-0-
12	806	N	762	-0-	-44	-0-	762	3			N	-0-					-0-
01	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
02	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
03	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
*04	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 4 RRCID -> 158136 COMPL. DATE 02/07/1996 TOTAL DEPTH 7600 PERF. 6342 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
01	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*04	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 5 RRCID -> 158140 COMPL. DATE 01/18/1996 TOTAL DEPTH 7600 PERF. 6652 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	242	-0-	-118	-0-	242	3			N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
02	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
03	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
*04	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 6 RRCID -> 158163 COMPL. DATE 02/02/1996 TOTAL DEPTH 7500 PERF. 6554 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	397	-0-	-23	-0-	397	3			N	-0-					-0-
12	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
01	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
02	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
03	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
04	390	N	338	-0-	-52	-0-	338	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 7 RRCID -> 158172 COMPL. DATE 02/01/1996 TOTAL DEPTH 7500 PERF. 6412 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
12	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
01	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
02	448	N	421	-0-	-27	-0-	421	3			N	-0-					-0-
03	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-
04	450	N	434	-0-	-16	-0-	434	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 4 RRCID -> 158179 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6824 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	415	-0-	-95	-0-	415	3			N	-0-					-0-
12	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
01	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
02	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
03	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
04	720	N	609	-0-	-111	-0-	609	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "6B" WELL #: 5 RRCID -> 158185 COMPL. DATE 02/10/1996 TOTAL DEPTH 7600 PERF. 6732 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	277	-0-	-53	-0-	277	3			N	-0-					-0-
12	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
02	252	N	248	-0-	-4	-0-	248	3			N	-0-					-0-
03	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
*04	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 5 RRCID -> 158383 COMPL. DATE 02/15/1996 TOTAL DEPTH 7099 PERF. 6880 - 6946

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 6 RRCID -> 158384 COMPL. DATE 02/19/1996 TOTAL DEPTH 7000 PERF. 6574 - 6596

11	60	N	39	-0-	-21	-0-	39	3			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 7 RRCID -> 158385 COMPL. DATE 02/18/1996 TOTAL DEPTH 7000 PERF. 6542 - 6714

11	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
01	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
02	280	N	279	-0-	-1	-0-	279	3			N	-0-					-0-
03	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
*04	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 8 RRCID -> 158423 COMPL. DATE 02/20/1996 TOTAL DEPTH 6800 PERF. 5978 - 6443

11	180	N	56	-0-	-124	-0-	56	3			N	-0-					-0-
12	186	N	53	-0-	-133	-0-	53	3			N	-0-					-0-
01	93	N	29	-0-	-64	-0-	29	3			N	-0-					-0-
02	56	N	50	-0-	-6	-0-	50	3			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 9 RRCID -> 158436 COMPL. DATE 03/04/1996 TOTAL DEPTH 7100 PERF. 6475 - 6650

11	480	N	379	-0-	-101	-0-	379	3			N	-0-					-0-
12	434	N	387	-0-	-47	-0-	387	3			N	-0-					-0-
01	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
02	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
03	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
04	420	N	376	-0-	-44	-0-	376	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 11 RRCID -> 158449 COMPL. DATE 02/18/1996 TOTAL DEPTH 7100 PERF. 6646 - 6675

11	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
12	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
01	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*04	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 56-F RRCID -> 158458 COMPL. DATE 02/14/1996 TOTAL DEPTH 9600 PERF. 6224 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	289	-0-	-71	-0-	289	3			N	-0-					-0-
12	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
01	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
02	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
03	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
*04	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-

CLEGG WELL #: 5308-D RRCID -> 158469 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 5582 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
12	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
01	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
02	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
03	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
*04	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-

UNION PACIFIC WELL #: 55-F RRCID -> 158474 COMPL. DATE 01/06/1996 TOTAL DEPTH 9508 PERF. 6820 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	871	-0-	-209	-0-	871	3			N	-0-					-0-
12	992	N	988	-0-	-4	-0-	988	3			N	-0-					-0-
01	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
02	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
03	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
*04	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 8 RRCID -> 158480 COMPL. DATE 01/24/2003 TOTAL DEPTH 7097 PERF. 6040 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
12	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
01	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
02	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
03	465	N	351	-0-	-114	-0-	351	3			N	-0-					-0-
04	450	N	387	-0-	-63	-0-	387	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 12 RRCID -> 158481 COMPL. DATE 03/07/2003 TOTAL DEPTH 7100 PERF. 5924 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
12	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
01	620	N	618	-0-	-2	-0-	618	3			N	-0-					-0-
02	588	N	479	-0-	-109	-0-	479	3			N	-0-					-0-
03	651	N	549	-0-	-102	-0-	549	3			N	-0-					-0-
04	600	N	582	-0-	-18	-0-	582	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 5 RRCID -> 158483 COMPL. DATE 11/22/2002 TOTAL DEPTH 7099 PERF. 6348 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
12	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
01	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
02	224	N	156	-0-	-68	-0-	156	3			N	-0-					-0-
03	279	N	160	-0-	-119	-0-	160	3			N	-0-					-0-
04	240	N	169	-0-	-71	-0-	169	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 13 RRCID -> 158488 COMPL. DATE 03/04/1996 TOTAL DEPTH 7000 PERF. 6215 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
02	56	N	30	-0-	-26	-0-	30	3			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC "D" WELL #: 15 RRCID -> 158491 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6294 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	12	-0-	-108	-0-	12	3			N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
03	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
*04	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 14 RRCID -> 158493 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6433 - 6696

11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
01	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
02	112	N	105	-0-	-7	-0-	105	3			N	-0-					-0-
03	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
04	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-

WATSON RANCH WELL #: 3101 RRCID -> 158501 COMPL. DATE 04/11/1996 TOTAL DEPTH 6515 PERF. 5474 - 5740

11	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
12	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
01	310	N	271	-0-	-39	-0-	271	3			N	-0-					-0-
02	308	N	302	-0-	-6	-0-	302	3			N	-0-					-0-
03	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-
*04	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-

WATSON RANCH WELL #: 2607 RRCID -> 158768 COMPL. DATE 04/01/1996 TOTAL DEPTH 6510 PERF. 5804 - 5942

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1301 RRCID -> 158769 COMPL. DATE 03/11/1996 TOTAL DEPTH 6000 PERF. 5103 - 5132

11	570	X	432	-0-	-138	-0-	432	3			N	-0-					-0-
12	775	X	765	-0-	-10	-0-	765	3			N	-0-					-0-
01	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
02	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
03	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
*04	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 5 RRCID -> 158780 COMPL. DATE 02/14/1996 TOTAL DEPTH 9900 PERF. 6470 - 8244

11	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

GRAVES "12" WELL #: 2 RRCID -> 158782 COMPL. DATE 04/21/1996 TOTAL DEPTH 7460 PERF. 7081 - 7232

11	870	N	746	-0-	-124	-0-	746	3			N	-0-					-0-
12	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
01	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
02	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
03	899	N	888	-0-	-11	-0-	888	3			N	-0-					-0-
04	870	N	827	-0-	-43	-0-	827	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
GRAVES "12" WELL #: 3 RRCID -> 158790 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6584 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	534	-0-	-6	-0-	534	3			N	-0-					-0-
12	558	N	554	-0-	-4	-0-	554	3			N	-0-					-0-
01	558	N	547	-0-	-11	-0-	547	3			N	-0-					-0-
02	504	N	484	-0-	-20	-0-	484	3			N	-0-					-0-
03	558	N	527	-0-	-31	-0-	527	3			N	-0-					-0-
04	540	N	512	-0-	-28	-0-	512	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 7 RRCID -> 158806 COMPL. DATE 03/24/1996 TOTAL DEPTH 7250 PERF. 6408 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	325	-0-	-35	-0-	325	3			N	-0-					-0-
12	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
02	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
*04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 6 RRCID -> 158807 COMPL. DATE 03/17/1996 TOTAL DEPTH 7253 PERF. 6450 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
12	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
01	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
02	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
03	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
*04	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 7 RRCID -> 158808 COMPL. DATE 12/07/2001 TOTAL DEPTH 7490 PERF. 6942 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
12	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
01	750	X	750	-0-	-0-	-0-	750	3			N	-0-					-0-
02	812	X	812	-0-	-0-	-0-	812	3			N	-0-					-0-
03	1054	X	890	-0-	-164	-0-	890	3			N	-0-					-0-
04	1020	X	645	-0-	-375	-0-	645	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 5 RRCID -> 158813 COMPL. DATE 04/11/1996 TOTAL DEPTH 7400 PERF. 7158 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
02	112	N	111	-0-	-1	-0-	111	3			N	-0-					-0-
03	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
04	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 12 RRCID -> 159077 COMPL. DATE 03/05/1996 TOTAL DEPTH 9600 PERF. 6254 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
12	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
01	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
02	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
03	620	N	617	-0-	-3	-0-	617	3			N	-0-					-0-
04	600	N	560	-0-	-40	-0-	560	3			N	-0-					-0-

BEAN "A" WELL #: 5 RRCID -> 159251 COMPL. DATE 05/18/1996 TOTAL DEPTH 9800 PERF. 8405 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
12	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
01	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
02	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
03	1023	N	1005	-0-	-18	-0-	1005	3			N	-0-					-0-
04	1170	N	1131	-0-	-39	-0-	1131	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BEAN "A" WELL #: 6 RRCID -> 159255 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. 8446 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
12	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
01	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
02	560	N	535	-0-	-25	-0-	535	3			N	-0-					-0-
03	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
*04	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 3 RRCID -> 159262 COMPL. DATE 06/20/1996 TOTAL DEPTH 7300 PERF. 5896 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
12	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
01	558	N	509	-0-	-49	-0-	509	3			N	-0-					-0-
02	476	N	408	-0-	-68	-0-	408	3			N	-0-					-0-
03	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
*04	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 2D RRCID -> 159264 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 5882 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
12	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

GRAVES "12" WELL #: 4 RRCID -> 159277 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6372 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	443	-0-	-7	-0-	443	3			N	-0-					-0-
12	465	N	413	-0-	-52	-0-	413	3			N	-0-					-0-
01	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-
02	420	N	401	-0-	-19	-0-	401	3			N	-0-					-0-
03	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
04	450	N	421	-0-	-29	-0-	421	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 5 RRCID -> 159278 COMPL. DATE 06/03/1996 TOTAL DEPTH 7610 PERF. 6014 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	512	-0-	-28	-0-	512	3			N	-0-					-0-
12	589	N	547	-0-	-42	-0-	547	3			N	-0-					-0-
01	558	N	519	-0-	-39	-0-	519	3			N	-0-					-0-
02	476	N	442	-0-	-34	-0-	442	3			N	-0-					-0-
03	558	N	495	-0-	-63	-0-	495	3			N	-0-					-0-
04	510	N	452	-0-	-58	-0-	452	3			N	-0-					-0-

HOOVER ESTATE WELL #: 607 RRCID -> 159284 COMPL. DATE 06/02/1996 TOTAL DEPTH 7500 PERF. 6772 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
12	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
01	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
02	280	N	262	-0-	-18	-0-	262	3			N	-0-					-0-
03	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
04	300	N	193	-0-	-107	-0-	193	3			N	-0-					-0-

TOM MITCHELL-STATE "20B" WELL #: 7 RRCID -> 159285 COMPL. DATE 06/17/1996 TOTAL DEPTH 7400 PERF. 5786 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	523	-0-	-107	-0-	523	3			N	-0-					-0-
12	651	N	517	-0-	-134	-0-	517	3			N	-0-					-0-
01	527	N	503	-0-	-24	-0-	503	3			N	-0-					-0-
02	476	N	404	-0-	-72	-0-	404	3			N	-0-					-0-
03	527	N	436	-0-	-91	-0-	436	3			N	-0-					-0-
04	480	N	400	-0-	-80	-0-	400	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN "12" WELL #: 9 RRCID -> 159286 COMPL. DATE 05/26/1996 TOTAL DEPTH 7000 PERF. 6724 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	462	-0-	-18	-0-	462	3			N	-0-					-0-
12	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
01	496	N	457	-0-	-39	-0-	457	3			N	-0-					-0-
02	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
*04	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 3-F RRCID -> 159333 COMPL. DATE 05/19/1996 TOTAL DEPTH 9900 PERF. 6270 - 6607

11	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
12	682	N	674	-0-	-8	-0-	674	3			N	-0-					-0-
01	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
02	616	N	587	-0-	-29	-0-	587	3			N	-0-					-0-
03	682	N	656	-0-	-26	-0-	656	3			N	-0-					-0-
*04	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-

CLEGG WELL #: 5309 RRCID -> 159345 COMPL. DATE 06/21/1996 TOTAL DEPTH 6900 PERF. 6004 - 6020

11	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
02	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*04	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

BEAN "A" WELL #: 7 RRCID -> 159506 COMPL. DATE 05/18/1996 TOTAL DEPTH 9840 PERF. 8472 - 8577

11	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
12	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
01	1023	N	966	-0-	-57	-0-	966	3			N	-0-					-0-
02	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
03	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
04	930	N	854	-0-	-76	-0-	854	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 4 RRCID -> 159696 COMPL. DATE 06/07/1996 TOTAL DEPTH 7350 PERF. 6138 - 7184

11	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
12	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
01	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
02	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-
03	1594	N	1594	-0-	-0-	-0-	1594	3			N	-0-					-0-
*04	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 5-F RRCID -> 159698 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 6446 - 6482

11	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
12	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
01	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
02	280	N	270	-0-	-10	-0-	270	3			N	-0-					-0-
03	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
04	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 7 RRCID -> 159873 COMPL. DATE 07/26/2005 TOTAL DEPTH 7300 PERF. 5972 - 6628

11	514	X	514	-0-	-0-	-0-	514	3			N	-0-					-0-
12	531	X	531	-0-	-0-	-0-	531	3			N	-0-					-0-
01	527	N	512	-0-	-15	-0-	512	3			N	-0-					-0-
02	476	N	447	-0-	-29	-0-	447	3			N	-0-					-0-
03	527	N	513	-0-	-14	-0-	513	3			N	-0-					-0-
04	510	N	503	-0-	-7	-0-	503	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH-STATE 69 WELL #: 6 RRCID -> 160014 COMPL. DATE 02/03/2005 TOTAL DEPTH 7300 PERF. 6025 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	627	-0-	-3	-0-	627	3			N	-0-					-0-
12	837	N	641	-0-	-196	-0-	641	3			N	-0-					-0-
01	651	N	603	-0-	-48	-0-	603	3			N	-0-					-0-
02	588	N	566	-0-	-22	-0-	566	3			N	-0-					-0-
03	651	N	610	-0-	-41	-0-	610	3			N	-0-					-0-
*04	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 9 RRCID -> 160018 COMPL. DATE 02/15/2005 TOTAL DEPTH 7400 PERF. 6144 - 6996

11	900	N	770	-0-	-130	-0-	770	3			N	-0-					-0-
12	899	N	782	-0-	-117	-0-	782	3			N	-0-					-0-
01	744	N	399	-0-	-345	-0-	399	3			N	-0-					-0-
02	728	N	675	-0-	-53	-0-	675	3			N	-0-					-0-
03	775	N	617	-0-	-158	-0-	617	3			N	-0-					-0-
*04	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 8 RRCID -> 160122 COMPL. DATE 08/05/1996 TOTAL DEPTH 7300 PERF. 6516 - 6688

11	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
12	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
01	682	X	671	-0-	-11	-0-	671	3			N	-0-					-0-
02	644	X	622	-0-	-22	-0-	622	3			N	-0-					-0-
03	713	X	675	-0-	-38	-0-	675	3			N	-0-					-0-
04	690	X	680	-0-	-10	-0-	680	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 7 RRCID -> 160128 COMPL. DATE 08/27/1996 TOTAL DEPTH 7400 PERF. 7210 - 7220

11	690	N	49	-0-	-641	-0-	49	3			N	-0-					-0-
12	713	N	5	-0-	-708	-0-	5	3			N	-0-					-0-
01	372	N	6	-0-	-366	-0-	6	3			N	-0-					-0-
02	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
03	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
*04	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 709D RRCID -> 160170 COMPL. DATE 03/17/2003 TOTAL DEPTH 6700 PERF. 5872 - 6314

11	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
03	155	N	107	-0-	-48	-0-	107	3			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 3 RRCID -> 160171 COMPL. DATE 07/26/1996 TOTAL DEPTH 7550 PERF. 5582 - 7416

11	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
12	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
01	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
02	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
03	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
04	690	N	669	-0-	-21	-0-	669	3			N	-0-					-0-

PIERCE, V. I. "43" WELL #: 5 RRCID -> 160250 COMPL. DATE 09/14/1996 TOTAL DEPTH 6574 PERF. 5816 - 5946

11	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
12	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
01	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
02	56	N	41	-0-	-15	-0-	41	3			N	-0-					-0-
03	93	N	32	-0-	-61	-0-	32	3			N	-0-					-0-
04	60	N	35	-0-	-25	-0-	35	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, C.C. "12D" WELL #: 2 RRCID -> 160259 COMPL. DATE 08/12/1996 TOTAL DEPTH 6700 PERF. 6158 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
01	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*04	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 35 RRCID -> 160269 COMPL. DATE 09/13/1996 TOTAL DEPTH 9800 PERF. 6300 - 6394

11	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	3			N	-0-					-0-
03	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 8 RRCID -> 160271 COMPL. DATE 09/11/1996 TOTAL DEPTH 6820 PERF. 6198 - 6670

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ZIPP RANCH "34" WELL #: 9 RRCID -> 160274 COMPL. DATE 08/18/1996 TOTAL DEPTH 7300 PERF. 6580 - 6702

11	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 7001 RRCID -> 160455 COMPL. DATE 10/01/1996 TOTAL DEPTH 7350 PERF. 7006 - 7088

11	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
01	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
02	168	N	157	-0-	-11	-0-	157	3			N	-0-					-0-
03	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 33 RRCID -> 160497 COMPL. DATE 09/10/1996 TOTAL DEPTH 10400 PERF. 6410 - 6460

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 34 RRCID -> 160501 COMPL. DATE 09/18/1996 TOTAL DEPTH 9500 PERF. 6338 - 6374

11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
03	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
*04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
AUSTIN MILLSPAUGH "12" WELL #: 10 RRCID -> 160847 COMPL. DATE 08/20/1996 TOTAL DEPTH 7000 PERF. 6398 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
12	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
01	744	N	737	-0-	-7	-0-	737	3			N	-0-					-0-
02	700	N	658	-0-	-42	-0-	658	3			N	-0-					-0-
03	744	N	722	-0-	-22	-0-	722	3			N	-0-					-0-
04	720	N	693	-0-	-27	-0-	693	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 6 RRCID -> 160850 COMPL. DATE 10/28/1996 TOTAL DEPTH 7212 PERF. 5942 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
12	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
01	465	N	436	-0-	-29	-0-	436	3			N	-0-					-0-
02	448	N	423	-0-	-25	-0-	423	3			N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
*04	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 9 RRCID -> 160855 COMPL. DATE 09/24/1996 TOTAL DEPTH 6620 PERF. 6038 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
12	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
01	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
02	56	N	53	-0-	-3	-0-	53	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 8 RRCID -> 160857 COMPL. DATE 10/26/1996 TOTAL DEPTH 6600 PERF. 5998 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
12	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
01	341	N	305	-0-	-36	-0-	305	3			N	-0-					-0-
02	280	N	262	-0-	-18	-0-	262	3			N	-0-					-0-
03	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
*04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

HOOVER "50" WELL #: 3 RRCID -> 160885 COMPL. DATE 08/28/1996 TOTAL DEPTH 7314 PERF. 6004 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
12	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
01	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
02	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*04	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

HOOVER "50" WELL #: 5 RRCID -> 160887 COMPL. DATE 09/03/1996 TOTAL DEPTH 7310 PERF. 5988 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
12	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
01	341	N	230	-0-	-111	-0-	230	3			N	-0-					-0-
02	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
*04	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 4R RRCID -> 161010 COMPL. DATE 09/03/1996 TOTAL DEPTH 7210 PERF. 6564 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
02	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
03	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, J. S. "17" WELL #: 7 RRCID -> 161014 COMPL. DATE 10/24/1996 TOTAL DEPTH 7210 PERF. 6046 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
01	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
03	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
04	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-

CLEGG "84" WELL #: 3 RRCID -> 161020 COMPL. DATE 09/25/1996 TOTAL DEPTH 7004 PERF. 5886 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	428	-0-	-52	-0-	428	3			N	-0-					-0-
12	496	N	445	-0-	-51	-0-	445	3			N	-0-					-0-
01	496	N	447	-0-	-49	-0-	447	3			N	-0-					-0-
02	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
03	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
*04	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 5 RRCID -> 161023 COMPL. DATE 12/22/2001 TOTAL DEPTH 7311 PERF. 6044 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
12	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
01	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
02	280	N	265	-0-	-15	-0-	265	3			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 4 RRCID -> 161028 COMPL. DATE 11/05/1996 TOTAL DEPTH 7204 PERF. 6514 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
12	651	N	607	-0-	-44	-0-	607	3			N	-0-					-0-
01	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
02	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
03	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
04	720	N	668	-0-	-52	-0-	668	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 5 RRCID -> 161029 COMPL. DATE 11/05/1996 TOTAL DEPTH 7349 PERF. 6364 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
12	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
01	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
02	784	N	691	-0-	-93	-0-	691	3			N	-0-					-0-
03	775	N	763	-0-	-12	-0-	763	3			N	-0-					-0-
04	780	N	616	-0-	-164	-0-	616	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 7003 RRCID -> 161044 COMPL. DATE 10/31/1996 TOTAL DEPTH 7350 PERF. 6298 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 8 RRCID -> 161450 COMPL. DATE 08/27/1996 TOTAL DEPTH 7200 PERF. 5740 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
12	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
02	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
03	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*04	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC WELL #: 64 RRCID -> 161476 COMPL. DATE 11/25/1996 TOTAL DEPTH 7000 PERF. 6622 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

UNION PACIFIC WELL #: 65 RRCID -> 161477 COMPL. DATE 05/02/2002 TOTAL DEPTH 7000 PERF. 6308 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
12	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
01	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
02	364	N	358	-0-	-6	-0-	358	3			N	-0-					-0-
03	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
*04	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-

UNION PACIFIC WELL #: 66 RRCID -> 161483 COMPL. DATE 12/22/1996 TOTAL DEPTH 7000 PERF. 6534 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	665	-0-	-25	-0-	665	3			N	-0-					-0-
12	744	N	690	-0-	-54	-0-	690	3			N	-0-					-0-
01	713	N	671	-0-	-42	-0-	671	3			N	-0-					-0-
02	616	N	615	-0-	-1	-0-	615	3			N	-0-					-0-
03	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
*04	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-

UNION PACIFIC WELL #: 67 RRCID -> 161484 COMPL. DATE 12/21/1996 TOTAL DEPTH 10170 PERF. 6534 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	213	-0-	-57	-0-	213	3			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
01	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
02	196	N	186	-0-	-10	-0-	186	3			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 6 RRCID -> 161487 COMPL. DATE 11/16/1996 TOTAL DEPTH 6630 PERF. 6102 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
02	28	N	8	-0-	-20	-0-	8	3			N	-0-					-0-
03	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 7 RRCID -> 161492 COMPL. DATE 12/13/1996 TOTAL DEPTH 6818 PERF. 6254 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	535	-0-	-35	-0-	535	3			N	-0-					-0-
12	651	N	639	-0-	-12	-0-	639	3			N	-0-					-0-
01	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
03	651	N	581	-0-	-70	-0-	581	3			N	-0-					-0-
04	660	N	555	-0-	-105	-0-	555	3			N	-0-					-0-

MONTGOMERY, C.C. "3C" WELL #: 8 RRCID -> 161494 COMPL. DATE 11/16/1996 TOTAL DEPTH 6622 PERF. 6062 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	350	-0-	-70	-0-	350	3			N	-0-					-0-
12	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
01	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
02	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
03	403	N	345	-0-	-58	-0-	345	3			N	-0-					-0-
04	360	N	341	-0-	-19	-0-	341	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER "50" WELL #: 4 RRCID -> 161495 COMPL. DATE 12/27/1996 TOTAL DEPTH 7314 PERF. 6092 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
12	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
01	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
02	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
03	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
04	390	N	383	-0-	-7	-0-	383	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 5 RRCID -> 161496 COMPL. DATE 12/14/1996 TOTAL DEPTH 6820 PERF. 6426 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	621	-0-	-69	-0-	621	3			N	-0-					-0-
12	682	N	639	-0-	-43	-0-	639	3			N	-0-					-0-
01	682	N	630	-0-	-52	-0-	630	3			N	-0-					-0-
02	588	N	566	-0-	-22	-0-	566	3			N	-0-					-0-
03	651	N	572	-0-	-79	-0-	572	3			N	-0-					-0-
*04	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-

HOOVER "50" WELL #: 6 RRCID -> 161820 COMPL. DATE 12/27/1996 TOTAL DEPTH 7325 PERF. 7028 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	359	-0-	-1	-0-	359	3			N	-0-					-0-
12	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
01	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
02	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
03	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*04	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 36 RRCID -> 161825 COMPL. DATE 01/10/1997 TOTAL DEPTH 7000 PERF. 6432 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	542	-0-	-58	-0-	542	3			N	-0-					-0-
12	589	N	535	-0-	-54	-0-	535	3			N	-0-					-0-
01	558	N	453	-0-	-105	-0-	453	3			N	-0-					-0-
02	504	N	433	-0-	-71	-0-	433	3			N	-0-					-0-
03	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
*04	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-

THOMAS, J. K. "5C" WELL #: 3 RRCID -> 161828 COMPL. DATE 01/20/1997 TOTAL DEPTH 7500 PERF. 6106 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	677	-0-	-163	-0-	677	3			N	-0-					-0-
12	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
01	651	N	637	-0-	-14	-0-	637	3			N	-0-					-0-
02	644	N	433	-0-	-211	-0-	433	3			N	-0-					-0-
03	651	N	524	-0-	-127	-0-	524	3			N	-0-					-0-
*04	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-

UNION PACIFIC WELL #: 70 RRCID -> 161926 COMPL. DATE 01/24/1997 TOTAL DEPTH 7000 PERF. 6554 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	299	-0-	-31	-0-	299	3			N	-0-					-0-
12	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
01	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
02	280	N	259	-0-	-21	-0-	259	3			N	-0-					-0-
03	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
04	300	N	250	-0-	-50	-0-	250	3			N	-0-					-0-

HOOVER ESTATE WELL #: 608 RRCID -> 161931 COMPL. DATE 01/27/1997 TOTAL DEPTH 7530 PERF. 6790 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	472	-0-	-68	-0-	472	3			N	-0-					-0-
12	558	N	514	-0-	-44	-0-	514	3			N	-0-					-0-
01	558	N	419	-0-	-139	-0-	419	3			N	-0-					-0-
02	448	N	422	-0-	-26	-0-	422	3			N	-0-					-0-
03	527	N	454	-0-	-73	-0-	454	3			N	-0-					-0-
04	420	N	404	-0-	-16	-0-	404	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN "12" WELL #: 12 RRCID -> 162104 COMPL. DATE 01/15/1997 TOTAL DEPTH 7168 PERF. 6470 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	473	-0-	-7	-0-	473	3			N	-0-					-0-
12	496	N	447	-0-	-49	-0-	447	3			N	-0-					-0-
01	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
02	448	N	372	-0-	-76	-0-	372	3			N	-0-					-0-
03	434	N	403	-0-	-31	-0-	403	3			N	-0-					-0-
04	420	N	387	-0-	-33	-0-	387	3			N	-0-					-0-

UNION PACIFIC WELL #: 63 RRCID -> 162105 COMPL. DATE 01/11/1997 TOTAL DEPTH 7000 PERF. 6600 - 6672

11	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
12	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
01	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
02	280	N	274	-0-	-6	-0-	274	3			N	-0-					-0-
03	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
04	330	N	279	-0-	-51	-0-	279	3			N	-0-					-0-

WATSON RANCH WELL #: 1401 RRCID -> 162224 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 4954 - 5168

11	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
12	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
01	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
02	56	N	48	-0-	-8	-0-	48	3			N	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 4 RRCID -> 162229 COMPL. DATE 01/04/1997 TOTAL DEPTH 6925 PERF. 6018 - 6608

11	360	N	312	-0-	-48	-0-	312	3			N	-0-					-0-
12	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-
01	310	N	265	-0-	-45	-0-	265	3			N	-0-					-0-
02	280	N	242	-0-	-38	-0-	242	3			N	-0-					-0-
03	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*04	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 5 RRCID -> 162256 COMPL. DATE 02/11/1997 TOTAL DEPTH 6600 PERF. 5712 - 6258

11	750	N	727	-0-	-23	-0-	727	3			N	-0-					-0-
12	775	N	378	-0-	-397	-0-	378	3			N	-0-					-0-
01	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
02	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
03	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
*04	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-

HATTON, E. H. ESTATE "10D" WELL #: 3 RRCID -> 162258 COMPL. DATE 02/13/1997 TOTAL DEPTH 7200 PERF. 5890 - 6998

11	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 37 RRCID -> 162264 COMPL. DATE 02/01/1997 TOTAL DEPTH 7000 PERF. 6422 - 6714

11	0	N	-0-	-0-	-0-	-0-					N	-0-					144
12	248	N	-0-	-0-	-248	-0-					N	-0-					144
01	0	N	-0-	-0-	-0-	-0-					N	-0-					144
02	0	N	-0-	-0-	-0-	-0-					N	-0-					144
03	0	N	-0-	-0-	-0-	-0-					N	-0-					144
04	0	N	-0-	-0-	-0-	-0-					N	-0-	64	1			80

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 69 RRCID -> 162265 COMPL. DATE 02/01/1997 TOTAL DEPTH 7000 PERF. 6416 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	222	3	15	9	N	14	14	8			-0-
01	1161	N	1161	-0-	-0-	-0-	1042	3	119	9	N	108					108
02	684	N	684	-0-	-0-	-0-	616	3	68	9	N	62	2	8			168
03	1338	N	1338	-0-	-0-	-0-	1172	3	166	9	N	151	1	8			318
*04	1198	N	1198	-0-	-0-	-0-	1157	3	41	9	N	37	1	8			354

COATES, DOLLYE "69" WELL #: 4 RRCID -> 162376 COMPL. DATE 12/07/1996 TOTAL DEPTH 7321 PERF. 6774 - 6922

11	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
12	837	N	803	-0-	-34	-0-	803	3			N	-0-					-0-
01	806	N	787	-0-	-19	-0-	787	3			N	-0-					-0-
02	728	N	632	-0-	-96	-0-	632	3			N	-0-					-0-
03	806	N	739	-0-	-67	-0-	739	3			N	-0-					-0-
04	750	N	738	-0-	-12	-0-	738	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 8 RRCID -> 162377 COMPL. DATE 06/04/1996 TOTAL DEPTH 6600 PERF. 6216 - 6224

11	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
12	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
01	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
02	28	N	12	-0-	-16	-0-	12	3			N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*04	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 2 RRCID -> 162380 COMPL. DATE 03/11/1997 TOTAL DEPTH 6947 PERF. 5908 - 6292

11	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
01	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
02	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
03	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
04	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-

HATTON, E. H. ESTATE "14D" WELL #: 8 RRCID -> 162381 COMPL. DATE 02/18/1997 TOTAL DEPTH 7500 PERF. 6470 - 7244

11	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
12	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
01	248	N	170	-0-	-78	-0-	170	3			N	-0-					-0-
02	168	N	149	-0-	-19	-0-	149	3			N	-0-					-0-
03	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
*04	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

HATTON, E. H. ESTATE "14D" WELL #: 9 RRCID -> 162382 COMPL. DATE 02/16/1997 TOTAL DEPTH 7500 PERF. 6502 - 7294

11	750	N	745	-0-	-5	-0-	745	3			N	-0-					-0-
12	713	N	664	-0-	-49	-0-	664	3			N	-0-					-0-
01	806	N	788	-0-	-18	-0-	788	3			N	-0-					-0-
02	700	N	645	-0-	-55	-0-	645	3			N	-0-					-0-
03	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
04	750	N	697	-0-	-53	-0-	697	3			N	-0-					-0-

HOOVER ESTATE WELL #: 9015 RRCID -> 162384 COMPL. DATE 02/09/1997 TOTAL DEPTH 7508 PERF. 6758 - 7344

11	300	N	234	-0-	-66	-0-	234	3			N	-0-					-0-
12	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
01	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
04	300	N	245	-0-	-55	-0-	245	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ZIPP RANCH "34" WELL #: 12 RRCID -> 162396 COMPL. DATE 02/08/1997 TOTAL DEPTH 7328 PERF. 6734 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	248	N	186	-0-	-62	-0-	186	3			N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
02	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

UNION PACIFIC WELL #: 77 RRCID -> 162408 COMPL. DATE 02/25/1997 TOTAL DEPTH 7000 PERF. 6300 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 7 RRCID -> 162452 COMPL. DATE 01/19/2001 TOTAL DEPTH 7400 PERF. 6008 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	571	-0-	-29	-0-	571	3			N	-0-					-0-
12	589	N	537	-0-	-52	-0-	537	3			N	-0-					-0-
01	620	X	558	-0-	-62	-0-	558	3			N	-0-					-0-
02	560	X	518	-0-	-42	-0-	518	3			N	-0-					-0-
03	620	X	565	-0-	-55	-0-	565	3			N	-0-					-0-
04	570	X	545	-0-	-25	-0-	545	3			N	-0-					-0-

PIERCE, J. S. "16N" WELL #: 2 RRCID -> 162453 COMPL. DATE 01/30/1997 TOTAL DEPTH 7121 PERF. 6322 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1351	N	1351	-0-	-0-	-0-	1351	3			N	-0-					-0-
12	1400	N	1400	-0-	-0-	-0-	1400	3			N	-0-					-0-
01	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					-0-
02	1260	N	1238	-0-	-22	-0-	1238	3			N	-0-					-0-
03	1397	N	1397	-0-	-0-	-0-	1397	3			N	-0-					-0-
04	1350	N	1322	-0-	-28	-0-	1322	3			N	-0-					-0-

PIERCE, J. S. "16S" WELL #: 3 RRCID -> 162456 COMPL. DATE 01/21/1997 TOTAL DEPTH 7130 PERF. 6588 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
01	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
03	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 11 RRCID -> 162457 COMPL. DATE 03/04/1997 TOTAL DEPTH 7205 PERF. 6292 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
12	310	N	272	-0-	-38	-0-	272	3			N	-0-					-0-
01	310	N	273	-0-	-37	-0-	273	3			N	-0-					-0-
02	252	N	244	-0-	-8	-0-	244	3			N	-0-					-0-
03	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 11 RRCID -> 162458 COMPL. DATE 02/07/1997 TOTAL DEPTH 7328 PERF. 6746 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
02	112	N	111	-0-	-1	-0-	111	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ZIPP RANCH "34" WELL #: 13 RRCID -> 162459 COMPL. DATE 02/25/1997 TOTAL DEPTH 7328 PERF. 6540 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	334	-0-	-86	-0-	334	3			N	-0-					-0-
12	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
01	1685	N	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-
02	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
03	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
04	1620	N	347	-0-	-1273	-0-	347	3			N	-0-					-0-

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 1003 RRCID -> 162461 COMPL. DATE 01/26/1997 TOTAL DEPTH 7048 PERF. 6198 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	56	N	52	-0-	-4	-0-	52	3			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 16 RRCID -> 162462 COMPL. DATE 02/04/1997 TOTAL DEPTH 9500 PERF. 6518 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
12	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
02	84	N	78	-0-	-6	-0-	78	3			N	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
*04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

CHILDRESS, CRYSTILLE "3A" WELL #: 3 RRCID -> 162668 COMPL. DATE 02/15/1997 TOTAL DEPTH 6917 PERF. 5942 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
01	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
02	224	N	166	-0-	-58	-0-	166	3			N	-0-					-0-
03	248	N	177	-0-	-71	-0-	177	3			N	-0-					-0-
04	240	N	168	-0-	-72	-0-	168	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 10 RRCID -> 162669 COMPL. DATE 02/28/1997 TOTAL DEPTH 7001 PERF. 6380 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
12	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
02	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
04	90	N	55	-0-	-35	-0-	55	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 11 RRCID -> 162670 COMPL. DATE 02/04/1997 TOTAL DEPTH 7411 PERF. 6908 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
12	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
01	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
02	420	N	388	-0-	-32	-0-	388	3			N	-0-					-0-
03	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
*04	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-

MITCHELL-STATE, TOM 20D WELL #: 6 RRCID -> 162673 COMPL. DATE 02/27/1997 TOTAL DEPTH 7400 PERF. 6510 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
12	186	N	119	-0-	-67	-0-	119	3			N	-0-					-0-
01	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
02	84	N	68	-0-	-16	-0-	68	3			N	-0-					-0-
03	124	N	92	-0-	-32	-0-	92	3			N	-0-					-0-
04	90	N	55	-0-	-35	-0-	55	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ZIPP RANCH "34" WELL #: 14 RRCID -> 162674 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 5952 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	52	-0-	-38	-0-	52	3			N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
02	56	N	43	-0-	-13	-0-	43	3			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*04	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

CARSON, IRA 9 WELL #: 3 RRCID -> 162702 COMPL. DATE 03/16/1997 TOTAL DEPTH 7118 PERF. 6432 - 6610

11	450	N	323	-0-	-127	-0-	323	3			N	-0-					-0-
12	403	N	334	-0-	-69	-0-	334	3			N	-0-					-0-
01	558	X	288	-0-	-270	-0-	288	3			N	-0-					-0-
02	364	X	261	-0-	-103	-0-	261	3			N	-0-					-0-
03	403	X	218	-0-	-185	-0-	218	3			N	-0-					-0-
*04	801	X	801	-0-	-0-	-0-	801	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 11 RRCID -> 162879 COMPL. DATE 02/05/1997 TOTAL DEPTH 7139 PERF. 6446 - 6592

11	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
12	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
01	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
02	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
03	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
*04	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-

UNION PACIFIC WELL #: 73-D RRCID -> 162889 COMPL. DATE 03/25/1997 TOTAL DEPTH 7000 PERF. 6578 - 6742

11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
01	14	N	12	-0-	-2	-0-	12	3			N	-0-					-0-
02	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
04	12	N	9	-0-	-3	-0-	9	3			N	-0-					-0-

MITCHELL, TOM-STATE "20A" WELL #: 8 RRCID -> 162915 COMPL. DATE 04/13/1997 TOTAL DEPTH 7400 PERF. 6532 - 6842

11	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
12	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	56	N	52	-0-	-4	-0-	52	3			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-

UNION PACIFIC WELL #: 74 RRCID -> 162916 COMPL. DATE 04/02/1997 TOTAL DEPTH 7000 PERF. 6556 - 6660

11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 2 RRCID -> 163049 COMPL. DATE 02/15/1997 TOTAL DEPTH 6900 PERF. 5984 - 6222

11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
02	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
03	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, CRYSTELLE "28B" WELL #: 7 RRCID -> 163088 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6274 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
12	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
01	899	N	676	-0-	-223	-0-	676	3			N	-0-					-0-
02	840	N	727	-0-	-113	-0-	727	3			N	-0-					-0-
03	868	N	617	-0-	-251	-0-	617	3			N	-0-					-0-
04	660	N	417	-0-	-243	-0-	417	3			N	-0-					-0-

UNION PACIFIC WELL #: 72 RRCID -> 163184 COMPL. DATE 03/16/1997 TOTAL DEPTH 7000 PERF. 6576 - 6680

11	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

CHILDRESS "8D" WELL #: 1 RRCID -> 163276 COMPL. DATE 03/11/1997 TOTAL DEPTH 6916 PERF. 5884 - 6396

11	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
01	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
02	168	N	161	-0-	-7	-0-	161	3			N	-0-					-0-
03	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
04	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 8 RRCID -> 163280 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6188 - 6356

11	660	N	573	-0-	-87	-0-	573	3			N	-0-					-0-
12	651	N	589	-0-	-62	-0-	589	3			N	-0-					-0-
01	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
02	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
03	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
04	660	N	562	-0-	-98	-0-	562	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 3 RRCID -> 163284 COMPL. DATE 04/28/1997 TOTAL DEPTH 6674 PERF. 6126 - 6326

11	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
12	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-

MOODY MINERALS "29A" WELL #: 2 RRCID -> 163355 COMPL. DATE 03/18/1997 TOTAL DEPTH 7116 PERF. 5746 - 6936

11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
01	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
02	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
03	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
04	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-

MONTGOMERY-STATE, C. C. "Z" WELL #: 3 RRCID -> 163411 COMPL. DATE 11/23/1996 TOTAL DEPTH 6900 PERF. 6464 - 6746

11	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
02	112	N	86	-0-	-26	-0-	86	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*04	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ZIPP RANCH "34" WELL #: 10 RRCID -> 163415 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 6472 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	468	N	468	-0-	-0-	-0-	468	3		N	-0-			-0-
12	496	N	478	-0-	-18	-0-	478	3		N	-0-			-0-
01	475	N	475	-0-	-0-	-0-	475	3		N	-0-			-0-
02	448	N	409	-0-	-39	-0-	409	3		N	-0-			-0-
03	465	N	463	-0-	-2	-0-	463	3		N	-0-			-0-
04	450	N	427	-0-	-23	-0-	427	3		N	-0-			-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 5 RRCID -> 163416 COMPL. DATE 04/14/1997 TOTAL DEPTH 6900 PERF. 6126 - 6326

11	60	N	46	-0-	-14	-0-	46	3		N	-0-			-0-
12	62	N	48	-0-	-14	-0-	48	3		N	-0-			-0-
01	62	N	48	-0-	-14	-0-	48	3		N	-0-			-0-
02	56	N	43	-0-	-13	-0-	43	3		N	-0-			-0-
03	62	N	46	-0-	-16	-0-	46	3		N	-0-			-0-
04	60	N	44	-0-	-16	-0-	44	3		N	-0-			-0-

CHILDRESS, CRYSTELLE "8" WELL #: 3 RRCID -> 163417 COMPL. DATE 04/08/1997 TOTAL DEPTH 6855 PERF. 5732 - 6290

11	769	N	769	-0-	-0-	-0-	769	3		N	-0-			-0-
12	760	N	760	-0-	-0-	-0-	760	3		N	-0-			-0-
01	942	N	942	-0-	-0-	-0-	942	3		N	-0-			-0-
02	728	N	569	-0-	-159	-0-	569	3		N	-0-			-0-
03	1224	N	1224	-0-	-0-	-0-	1224	3		N	-0-			-0-
*04	1519	N	1519	-0-	-0-	-0-	1519	3		N	-0-			-0-

CHILDRESS, CRYSTELLE "8" WELL #: 4 RRCID -> 163418 COMPL. DATE 03/25/1997 TOTAL DEPTH 6930 PERF. 5972 - 6176

11	277	N	277	-0-	-0-	-0-	277	3		N	-0-			-0-
12	271	N	271	-0-	-0-	-0-	271	3		N	-0-			-0-
01	250	N	250	-0-	-0-	-0-	250	3		N	-0-			-0-
02	252	N	227	-0-	-25	-0-	227	3		N	-0-			-0-
03	279	N	240	-0-	-39	-0-	240	3		N	-0-			-0-
04	240	N	230	-0-	-10	-0-	230	3		N	-0-			-0-

CHILDRESS, CRYSTELLE "8" WELL #: 5 RRCID -> 163419 COMPL. DATE 03/15/1997 TOTAL DEPTH 6720 PERF. 5842 - 6366

11	300	N	267	-0-	-33	-0-	267	3		N	-0-			-0-
12	310	N	220	-0-	-90	-0-	220	3		N	-0-			-0-
01	341	N	186	-0-	-155	-0-	186	3		N	-0-			-0-
02	252	N	234	-0-	-18	-0-	234	3		N	-0-			-0-
03	558	N	558	-0-	-0-	-0-	558	3		N	-0-			-0-
*04	483	N	483	-0-	-0-	-0-	483	3		N	-0-			-0-

CHILDRESS, CRYSTELLE "4D" WELL #: 4 RRCID -> 163456 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6490 - 6510

11	240	N	226	-0-	-14	-0-	226	3		N	-0-			-0-
12	248	N	228	-0-	-20	-0-	228	3		N	-0-			-0-
01	248	N	183	-0-	-65	-0-	183	3		N	-0-			-0-
02	224	N	121	-0-	-103	-0-	121	3		N	-0-			-0-
03	268	N	268	-0-	-0-	-0-	268	3		N	-0-			-0-
*04	247	N	247	-0-	-0-	-0-	247	3		N	-0-			-0-

MOODY MINERALS "21C" WELL #: 5 RRCID -> 163487 COMPL. DATE 05/10/1997 TOTAL DEPTH 7400 PERF. 6008 - 6486

11	690	N	674	-0-	-16	-0-	674	3		N	-0-			-0-
12	682	N	550	-0-	-132	-0-	550	3		N	-0-			-0-
01	713	X	239	-0-	-474	-0-	239	3		N	-0-			-0-
02	616	X	605	-0-	-11	-0-	605	3		N	-0-			-0-
03	682	X	530	-0-	-152	-0-	530	3		N	-0-			-0-
04	660	X	470	-0-	-190	-0-	470	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH-STATE 69 WELL #: 13 RRCID -> 163625 COMPL. DATE 02/19/1997 TOTAL DEPTH 7032 PERF. 6592 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	334	-0-	-26	-0-	334	3			N	-0-					-0-
12	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-
01	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
02	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	390	N	362	-0-	-28	-0-	362	3			N	-0-					-0-

MITCHELL, TOM-STATE 20D WELL #: 5 RRCID -> 163698 COMPL. DATE 03/23/1997 TOTAL DEPTH 7450 PERF. 5730 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 6 RRCID -> 163700 COMPL. DATE 03/23/1997 TOTAL DEPTH 6916 PERF. 6358 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	151	-0-	-29	-0-	151	3			N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
02	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*04	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "7A" WELL #: 6 RRCID -> 163759 COMPL. DATE 05/24/1997 TOTAL DEPTH 6900 PERF. 5740 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	525	-0-	-15	-0-	525	3			N	-0-					-0-
12	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
01	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
02	476	N	453	-0-	-23	-0-	453	3			N	-0-					-0-
03	527	N	494	-0-	-33	-0-	494	3			N	-0-					-0-
04	510	N	488	-0-	-22	-0-	488	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 8 RRCID -> 164011 COMPL. DATE 06/03/1997 TOTAL DEPTH 7300 PERF. 5948 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
02	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
03	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
*04	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 7 RRCID -> 164012 COMPL. DATE 05/10/1997 TOTAL DEPTH 6900 PERF. 5998 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	401	-0-	-79	-0-	401	3			N	-0-					-0-
12	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
01	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
02	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
03	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
*04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 8 RRCID -> 164015 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6136 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	550	-0-	-20	-0-	550	3			N	-0-					-0-
12	589	N	489	-0-	-100	-0-	489	3			N	-0-					-0-
01	589	N	484	-0-	-105	-0-	484	3			N	-0-					-0-
02	504	N	423	-0-	-81	-0-	423	3			N	-0-					-0-
03	496	N	470	-0-	-26	-0-	470	3			N	-0-					-0-
04	480	N	420	-0-	-60	-0-	420	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C. C. "12C" WELL #: 6 RRCID -> 164056 COMPL. DATE 05/25/1997 TOTAL DEPTH 6628 PERF. 6316 - 6538

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
12	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 6 RRCID -> 164544 COMPL. DATE 06/11/1997 TOTAL DEPTH 7300 PERF. 6516 - 7188

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
12	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
01	682	X	603	-0-	-79	-0-	603	3			N	-0-					-0-
02	812	X	466	-0-	-346	-0-	466	3			N	-0-					-0-
03	899	X	516	-0-	-383	-0-	516	3			N	-0-					-0-
04	870	X	501	-0-	-369	-0-	501	3			N	-0-					-0-

HOOVER ESTATE "19A" WELL #: 5 RRCID -> 164549 COMPL. DATE 05/07/1997 TOTAL DEPTH 7324 PERF. 6826 - 7170

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	127	-0-	-83	-0-	127	3			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
04	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 6 RRCID -> 164732 COMPL. DATE 07/05/1997 TOTAL DEPTH 7191 PERF. 6824 - 6864

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
12	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
02	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
04	360	N	341	-0-	-19	-0-	341	3			N	-0-					-0-

HENDERSON WELL #: 6 RRCID -> 164737 COMPL. DATE 07/30/1997 TOTAL DEPTH 6685 PERF. 5886 - 6332

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
12	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
02	308	N	306	-0-	-2	-0-	306	3			N	-0-					-0-
03	372	N	336	-0-	-36	-0-	336	3			N	-0-					-0-
04	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-

CHILDRESS "8D" WELL #: 2 RRCID -> 164896 COMPL. DATE 05/24/1997 TOTAL DEPTH 6776 PERF. 6010 - 6280

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-
12	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
01	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
02	364	N	356	-0-	-8	-0-	356	3			N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
04	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 8 RRCID -> 164899 COMPL. DATE 07/22/1997 TOTAL DEPTH 6801 PERF. 6114 - 6572

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
12	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
01	806	N	672	-0-	-134	-0-	672	3			N	-0-					-0-
02	672	N	542	-0-	-130	-0-	542	3			N	-0-					-0-
03	682	N	573	-0-	-109	-0-	573	3			N	-0-					-0-
04	660	N	567	-0-	-93	-0-	567	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG "84" WELL #: 4 RRCID -> 164906 COMPL. DATE 07/20/1997 TOTAL DEPTH 7400 PERF. 6092 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	517	-0-	-83	-0-	517	3			N	-0-					-0-
12	620	N	604	-0-	-16	-0-	604	3			N	-0-					-0-
01	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
02	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
03	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
04	600	N	593	-0-	-7	-0-	593	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 3 RRCID -> 164907 COMPL. DATE 06/24/1997 TOTAL DEPTH 6900 PERF. 5568 - 5994

11	510	N	487	-0-	-23	-0-	487	3			N	-0-					-0-
12	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
01	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-
02	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
03	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-
04	480	N	475	-0-	-5	-0-	475	3			N	-0-					-0-

MONTGOMERY, C. C. "6B" WELL #: 2 RRCID -> 164923 COMPL. DATE 06/10/1997 TOTAL DEPTH 6612 PERF. 6348 - 6454

11	420	N	366	-0-	-54	-0-	366	3			N	-0-					-0-
12	434	N	356	-0-	-78	-0-	356	3			N	-0-					-0-
01	403	N	314	-0-	-89	-0-	314	3			N	-0-					-0-
02	336	N	298	-0-	-38	-0-	298	3			N	-0-					-0-
03	341	N	299	-0-	-42	-0-	299	3			N	-0-					-0-
04	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1510A RRCID -> 164926 COMPL. DATE 08/03/1997 TOTAL DEPTH 7500 PERF. 7198 - 7366

11	570	N	539	-0-	-31	-0-	539	3			N	-0-					-0-
12	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
01	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
02	504	N	502	-0-	-2	-0-	502	3			N	-0-					-0-
03	558	N	552	-0-	-6	-0-	552	3			N	-0-					-0-
*04	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 5 RRCID -> 164928 COMPL. DATE 06/23/1997 TOTAL DEPTH 7400 PERF. 5930 - 7220

11	600	N	543	-0-	-57	-0-	543	3			N	-0-					-0-
12	589	N	512	-0-	-77	-0-	512	3			N	-0-					-0-
01	620	X	531	-0-	-89	-0-	531	3			N	-0-					-0-
02	532	X	476	-0-	-56	-0-	476	3			N	-0-					-0-
03	589	X	457	-0-	-132	-0-	457	3			N	-0-					-0-
04	540	X	472	-0-	-68	-0-	472	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 4 RRCID -> 165362 COMPL. DATE 07/05/1997 TOTAL DEPTH 7400 PERF. 6114 - 7258

11	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
12	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
01	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
02	420	N	387	-0-	-33	-0-	387	3			N	-0-					-0-
03	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
*04	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 165791 COMPL. DATE 08/08/1997 TOTAL DEPTH 6700 PERF. 6110 - 6346

11	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
12	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
01	434	N	312	-0-	-122	-0-	312	3			N	-0-					-0-
02	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
03	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
*04	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON WELL #: 3 RRCID -> 165793 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 5932 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
12	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	11	N	1	-0-	-10	-0-	1	3			N	-0-					-0-
03	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 4 RRCID -> 165796 COMPL. DATE 07/29/1997 TOTAL DEPTH 6700 PERF. 6060 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
03	217	N	181	-0-	-36	-0-	181	3			N	-0-					-0-
*04	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 165797 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 6086 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	3			N	-0-					-0-
03	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

HENDERSON UNIT WELL #: 3 RRCID -> 165798 COMPL. DATE 05/12/1997 TOTAL DEPTH 6720 PERF. 6238 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
12	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
01	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
02	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
03	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
*04	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 903 RRCID -> 165801 COMPL. DATE 09/11/1997 TOTAL DEPTH 6800 PERF. 6170 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
12	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
01	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
02	224	N	212	-0-	-12	-0-	212	3			N	-0-					-0-
03	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
04	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-

HOOVER ESTATE WELL #: 610D RRCID -> 165804 COMPL. DATE 08/04/1997 TOTAL DEPTH 7500 PERF. 6800 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	250	-0-	-50	-0-	250	3			N	-0-					-0-
12	310	N	259	-0-	-51	-0-	259	3			N	-0-					-0-
01	310	N	253	-0-	-57	-0-	253	3			N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
03	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
04	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1511B RRCID -> 165806 COMPL. DATE 07/24/1997 TOTAL DEPTH 7500 PERF. 6778 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	772	-0-	-8	-0-	772	3			N	-0-					-0-
12	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
01	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
02	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
03	837	N	814	-0-	-23	-0-	814	3			N	-0-					-0-
04	780	N	772	-0-	-8	-0-	772	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER ESTATE WELL #: 609D RRCID -> 165810 COMPL. DATE 09/27/1997 TOTAL DEPTH 7498 PERF. 6102 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	674	-0-	-76	-0-	674	3			N	-0-					-0-
12	713	N	698	-0-	-15	-0-	698	3			N	-0-					-0-
01	713	N	700	-0-	-13	-0-	700	3			N	-0-					-0-
02	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
03	713	N	698	-0-	-15	-0-	698	3			N	-0-					-0-
04	690	N	669	-0-	-21	-0-	669	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 7010D RRCID -> 165902 COMPL. DATE 09/10/1997 TOTAL DEPTH 6628 PERF. 6248 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	469	-0-	-101	-0-	469	3			N	-0-					-0-
12	527	N	146	-0-	-381	-0-	146	3			N	-0-					-0-
01	589	X	-0-	-0-	-589	-0-					N	-0-					-0-
02	476	X	-0-	-0-	-476	-0-					N	-0-					-0-
03	1104	X	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
*04	987	X	987	-0-	-0-	-0-	987	3			N	-0-					-0-

CLEGG WELL #: 5413 RRCID -> 165962 COMPL. DATE 09/13/1997 TOTAL DEPTH 7100 PERF. 6044 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
12	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
01	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
02	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
03	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
04	360	N	343	-0-	-17	-0-	343	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 6 RRCID -> 165966 COMPL. DATE 10/15/1997 TOTAL DEPTH 7600 PERF. 6374 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	714	-0-	-6	-0-	714	3			N	-0-					-0-
12	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
01	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
02	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
03	992	N	839	-0-	-153	-0-	839	3			N	-0-					-0-
04	900	N	780	-0-	-120	-0-	780	3			N	-0-					-0-

WATSON RANCH K WELL #: 3401 RRCID -> 166459 COMPL. DATE 09/06/1997 TOTAL DEPTH 6800 PERF. 4886 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
01	186	N	141	-0-	-45	-0-	141	3			N	-0-					-0-
02	196	N	180	-0-	-16	-0-	180	3			N	-0-					-0-
03	186	N	60	-0-	-126	-0-	60	3			N	-0-					-0-
04	150	N	33	-0-	-117	-0-	33	3			N	-0-					-0-

UNION PACIFIC WELL #: 58 RRCID -> 166622 COMPL. DATE 03/18/1997 TOTAL DEPTH 9800 PERF. 6305 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
12	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
01	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
02	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
03	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
04	420	N	354	-0-	-66	-0-	354	3			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 5 RRCID -> 166927 COMPL. DATE 12/14/2002 TOTAL DEPTH 7200 PERF. 5895 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
12	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
01	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
02	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
04	390	N	380	-0-	-10	-0-	380	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER "50" WELL #: 7 RRCID -> 166928 COMPL. DATE 09/13/1997 TOTAL DEPTH 7300 PERF. 6422 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	261	-0-	-39	-0-	261	3			N	-0-					-0-
12	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
01	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
02	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
03	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
*04	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

HOOVER "50" WELL #: 8 RRCID -> 166929 COMPL. DATE 01/19/2002 TOTAL DEPTH 7300 PERF. 5914 - 7120

11	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
12	248	N	194	-0-	-54	-0-	194	3			N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
02	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
*04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

HENDERSON "7" WELL #: 5 RRCID -> 166933 COMPL. DATE 10/18/1997 TOTAL DEPTH 6666 PERF. 5792 - 6126

11	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
12	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
01	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
02	280	N	271	-0-	-9	-0-	271	3			N	-0-					-0-
03	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
04	300	N	276	-0-	-24	-0-	276	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 6 RRCID -> 166935 COMPL. DATE 10/10/1997 TOTAL DEPTH 7646 PERF. 6746 - 7274

11	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-
12	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
01	1085	X	947	-0-	-138	-0-	947	3			N	-0-					-0-
02	980	X	879	-0-	-101	-0-	879	3			N	-0-					-0-
03	1085	X	966	-0-	-119	-0-	966	3			N	-0-					-0-
04	990	X	913	-0-	-77	-0-	913	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 6 RRCID -> 166937 COMPL. DATE 10/31/1997 TOTAL DEPTH 7550 PERF. 6236 - 7456

11	330	N	291	-0-	-39	-0-	291	3			N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
01	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
03	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
*04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 7 RRCID -> 166940 COMPL. DATE 10/04/1997 TOTAL DEPTH 7400 PERF. 6052 - 7202

11	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
12	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
01	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-
02	308	N	289	-0-	-19	-0-	289	3			N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*04	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 7 RRCID -> 166944 COMPL. DATE 10/18/1997 TOTAL DEPTH 7615 PERF. 6682 - 7436

11	960	N	945	-0-	-15	-0-	945	3			N	-0-					-0-
12	1215	N	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-
01	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
02	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-
03	1209	N	1136	-0-	-73	-0-	1136	3			N	-0-					-0-
04	1110	N	1081	-0-	-29	-0-	1081	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "7" WELL #: 6 RRCID -> 167162 COMPL. DATE 10/17/1997 TOTAL DEPTH 6900 PERF. 6128 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	55	-0-	-35	-0-	55	3			N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*04	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 15 RRCID -> 167405 COMPL. DATE 06/23/2005 TOTAL DEPTH 7432 PERF. 6319 - 6926

11	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
12	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
01	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
02	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
03	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
*04	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-

MOODY WELL #: 3303 RRCID -> 167406 COMPL. DATE 11/04/1997 TOTAL DEPTH 7400 PERF. 6650 - 7094

11	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
12	341	N	233	-0-	-108	-0-	233	3			N	-0-					-0-
01	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
02	224	N	210	-0-	-14	-0-	210	3			N	-0-					-0-
03	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
04	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-

MOODY WELL #: 3304 RRCID -> 167407 COMPL. DATE 11/16/1997 TOTAL DEPTH 7400 PERF. 6804 - 7262

11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

MOODY WELL #: 3305R RRCID -> 167408 COMPL. DATE 11/15/1997 TOTAL DEPTH 7400 PERF. 6320 - 7230

11	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
12	62	N	5	-0-	-57	-0-	5	3			N	-0-					-0-
01	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

MOODY WELL #: 3307 RRCID -> 167410 COMPL. DATE 11/08/1997 TOTAL DEPTH 7550 PERF. 6328 - 7184

11	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
12	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-
01	1643	X	1507	-0-	-136	-0-	1507	3			N	-0-					-0-
02	1456	X	1252	-0-	-204	-0-	1252	3			N	-0-					-0-
03	1581	X	1200	-0-	-381	-0-	1200	3			N	-0-					-0-
04	1470	X	1465	-0-	-5	-0-	1465	3			N	-0-					-0-

MOODY WELL #: 3309 RRCID -> 167411 COMPL. DATE 11/29/1997 TOTAL DEPTH 7400 PERF. 6334 - 6919

11	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
12	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
01	651	N	639	-0-	-12	-0-	639	3			N	-0-					-0-
02	588	N	572	-0-	-16	-0-	572	3			N	-0-					-0-
03	651	N	645	-0-	-6	-0-	645	3			N	-0-					-0-
04	630	N	622	-0-	-8	-0-	622	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, J. S. 3 WELL #: 5 RRCID -> 167633 COMPL. DATE 11/01/1997 TOTAL DEPTH 6902 PERF. 5876 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
02	252	N	234	-0-	-18	-0-	234	3			N	-0-					-0-
03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
04	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 5 RRCID -> 167635 COMPL. DATE 10/16/1997 TOTAL DEPTH 7350 PERF. 6022 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	304	-0-	-26	-0-	304	3			N	-0-					-0-
12	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
01	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
03	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
*04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 7 RRCID -> 167661 COMPL. DATE 11/02/1997 TOTAL DEPTH 6900 PERF. 6134 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
12	713	N	649	-0-	-64	-0-	649	3			N	-0-					-0-
01	589	N	518	-0-	-71	-0-	518	3			N	-0-					-0-
02	672	N	469	-0-	-203	-0-	469	3			N	-0-					-0-
03	651	N	532	-0-	-119	-0-	532	3			N	-0-					-0-
*04	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-

MOODY WELL #: 3308 RRCID -> 167670 COMPL. DATE 12/07/1997 TOTAL DEPTH 7400 PERF. 5922 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	895	-0-	-5	-0-	895	3			N	-0-					-0-
12	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
01	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
02	840	N	793	-0-	-47	-0-	793	3			N	-0-					-0-
03	899	N	806	-0-	-93	-0-	806	3			N	-0-					-0-
04	870	N	803	-0-	-67	-0-	803	3			N	-0-					-0-

HENDERSON "7" WELL #: 7 RRCID -> 167756 COMPL. DATE 12/07/1997 TOTAL DEPTH 6900 PERF. 5818 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
12	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
01	589	N	580	-0-	-9	-0-	580	3			N	-0-					-0-
02	532	N	451	-0-	-81	-0-	451	3			N	-0-					-0-
03	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
*04	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 9 RRCID -> 167977 COMPL. DATE 12/21/1997 TOTAL DEPTH 6900 PERF. 5780 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-
12	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
01	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 2 RRCID -> 167979 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5898 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
02	280	N	217	-0-	-63	-0-	217	3			N	-0-					-0-
03	279	N	221	-0-	-58	-0-	221	3			N	-0-					-0-
04	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "IGN" 7 WELL #: 3 RRCID -> 167980 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5892 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
02	112	N	109	-0-	-3	-0-	109	3			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-

MOODY WELL #: 3306 RRCID -> 168374 COMPL. DATE 12/12/1997 TOTAL DEPTH 7410 PERF. 6296 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
01	403	N	287	-0-	-116	-0-	287	3			N	-0-					-0-
02	280	N	262	-0-	-18	-0-	262	3			N	-0-					-0-
03	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
*04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

MOODY WELL #: 3310 RRCID -> 168404 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6272 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	198	-0-	-42	-0-	198	3			N	-0-					-0-
12	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
02	196	N	190	-0-	-6	-0-	190	3			N	-0-					-0-
03	248	N	204	-0-	-44	-0-	204	3			N	-0-					-0-
04	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-

HUTCHINGS "A" WELL #: 2043 RRCID -> 168462 COMPL. DATE 10/05/1997 TOTAL DEPTH 7494 PERF. 6214 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
12	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
01	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-
02	280	N	251	-0-	-29	-0-	251	3			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
04	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 5 RRCID -> 168568 COMPL. DATE 01/17/1998 TOTAL DEPTH 7100 PERF. 6354 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	516	-0-	-54	-0-	516	3			N	-0-					-0-
12	589	N	430	-0-	-159	-0-	430	3			N	-0-					-0-
01	527	N	426	-0-	-101	-0-	426	3			N	-0-					-0-
02	476	N	407	-0-	-69	-0-	407	3			N	-0-					-0-
03	434	N	365	-0-	-69	-0-	365	3			N	-0-					-0-
*04	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 6 RRCID -> 168569 COMPL. DATE 01/17/1998 TOTAL DEPTH 7150 PERF. 6486 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 7 RRCID -> 168570 COMPL. DATE 01/18/1998 TOTAL DEPTH 7158 PERF. 6208 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	313	-0-	-47	-0-	313	3			N	-0-					-0-
12	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
02	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*04	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, AUSTIN "32C" WELL #: 3 RRCID -> 168571 COMPL. DATE 12/17/1997 TOTAL DEPTH 7400 PERF. 6298 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
12	558	N	538	-0-	-20	-0-	538	3			N	-0-					-0-
01	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
02	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
03	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
*04	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 5R RRCID -> 168573 COMPL. DATE 12/20/1997 TOTAL DEPTH 7100 PERF. 5992 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
12	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
01	930	N	766	-0-	-164	-0-	766	3			N	-0-					-0-
02	756	N	601	-0-	-155	-0-	601	3			N	-0-					-0-
03	744	N	556	-0-	-188	-0-	556	3			N	-0-					-0-
04	750	N	682	-0-	-68	-0-	682	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 6 RRCID -> 168574 COMPL. DATE 12/24/1997 TOTAL DEPTH 7100 PERF. 6144 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
12	651	N	616	-0-	-35	-0-	616	3			N	-0-					-0-
01	682	N	668	-0-	-14	-0-	668	3			N	-0-					-0-
02	616	N	535	-0-	-81	-0-	535	3			N	-0-					-0-
03	620	N	495	-0-	-125	-0-	495	3			N	-0-					-0-
*04	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 9 RRCID -> 168586 COMPL. DATE 12/28/1997 TOTAL DEPTH 7100 PERF. 6352 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	449	-0-	-31	-0-	449	3			N	-0-					-0-
12	465	N	417	-0-	-48	-0-	417	3			N	-0-					-0-
01	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
02	420	N	376	-0-	-44	-0-	376	3			N	-0-					-0-
03	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
04	450	N	393	-0-	-57	-0-	393	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 11 RRCID -> 168610 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5862 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-
12	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
01	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
02	364	N	360	-0-	-4	-0-	360	3			N	-0-					-0-
03	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
04	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 12 RRCID -> 168611 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5884 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	627	-0-	-3	-0-	627	3			N	-0-					-0-
12	651	N	626	-0-	-25	-0-	626	3			N	-0-					-0-
01	620	N	573	-0-	-47	-0-	573	3			N	-0-					-0-
02	588	N	578	-0-	-10	-0-	578	3			N	-0-					-0-
03	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
*04	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "3B" WELL #: 4 RRCID -> 168613 COMPL. DATE 12/21/1997 TOTAL DEPTH 6700 PERF. 5964 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
12	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
01	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
02	280	N	278	-0-	-2	-0-	278	3			N	-0-					-0-
03	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
04	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BEAN, VADA "22C" WELL #: 5 RRCID -> 168634 COMPL. DATE 01/20/1998 TOTAL DEPTH 7164 PERF. 6486 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	241	-0-	-29	-0-	241	3			N	-0-					-0-
12	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-
01	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-
02	224	N	157	-0-	-67	-0-	157	3			N	-0-					-0-
03	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
04	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 6 RRCID -> 168636 COMPL. DATE 02/01/1998 TOTAL DEPTH 7133 PERF. 6446 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	263	-0-	-37	-0-	263	3			N	-0-					-0-
12	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
01	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
02	252	N	134	-0-	-118	-0-	134	3			N	-0-					-0-
03	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
04	300	N	206	-0-	-94	-0-	206	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 4 RRCID -> 168639 COMPL. DATE 01/31/1998 TOTAL DEPTH 7100 PERF. 6388 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
01	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	3			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*04	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 8 RRCID -> 168772 COMPL. DATE 12/01/1997 TOTAL DEPTH 6900 PERF. 5906 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
12	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
01	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
02	728	N	686	-0-	-42	-0-	686	3			N	-0-					-0-
03	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
*04	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 5 RRCID -> 168773 COMPL. DATE 01/13/2002 TOTAL DEPTH 7225 PERF. 5880 - 7097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	290	-0-	-40	-0-	290	3			N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
01	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
03	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
04	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-

JONES-MILLER WELL #: 4 RRCID -> 168774 COMPL. DATE 02/23/1998 TOTAL DEPTH 6900 PERF. 6512 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	150	-0-	-90	-0-	150	3			N	-0-					-0-
12	217	N	158	-0-	-59	-0-	158	3			N	-0-					-0-
01	186	N	139	-0-	-47	-0-	139	3			N	-0-					-0-
02	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
03	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
*04	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-

JONES-MILLER WELL #: 5 RRCID -> 168775 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6196 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	839	-0-	-31	-0-	839	3			N	-0-					-0-
12	930	N	859	-0-	-71	-0-	859	3			N	-0-					-0-
01	899	N	837	-0-	-62	-0-	837	3			N	-0-					-0-
02	784	N	759	-0-	-25	-0-	759	3			N	-0-					-0-
03	868	N	860	-0-	-8	-0-	860	3			N	-0-					-0-
*04	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER ESTATE "19B" WELL #: 2R RRCID -> 168959 COMPL. DATE 07/08/1997 TOTAL DEPTH 7340 PERF. 6490 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	610	-0-	-50	-0-	610	3			N	-0-					-0-
12	651	N	632	-0-	-19	-0-	632	3			N	-0-					-0-
01	651	N	636	-0-	-15	-0-	636	3			N	-0-					-0-
02	560	N	557	-0-	-3	-0-	557	3			N	-0-					-0-
03	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
04	630	N	598	-0-	-32	-0-	598	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 42 RRCID -> 168977 COMPL. DATE 03/05/1998 TOTAL DEPTH 7000 PERF. 6339 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
12	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
01	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
02	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
03	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
*04	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 43 RRCID -> 168979 COMPL. DATE 03/04/1998 TOTAL DEPTH 7000 PERF. 6416 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	54	-0-	-66	-0-	54	3			N	-0-					-0-
12	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
03	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
04	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 44 RRCID -> 168980 COMPL. DATE 03/08/1998 TOTAL DEPTH 7000 PERF. 6367 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
12	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
01	372	N	173	-0-	-199	-0-	173	3			N	-0-					-0-
02	364	N	157	-0-	-207	-0-	157	3			N	-0-					-0-
03	434	N	165	-0-	-269	-0-	165	3			N	-0-					-0-
04	180	N	144	-0-	-36	-0-	144	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 50 RRCID -> 168981 COMPL. DATE 03/09/1998 TOTAL DEPTH 6900 PERF. 6396 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
12	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
01	868	N	858	-0-	-10	-0-	858	3			N	-0-					-0-
02	756	N	731	-0-	-25	-0-	731	3			N	-0-					-0-
03	837	N	822	-0-	-15	-0-	822	3			N	-0-					-0-
04	840	N	744	-0-	-96	-0-	744	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 49 RRCID -> 168993 COMPL. DATE 04/21/1998 TOTAL DEPTH 6900 PERF. 6266 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
12	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
01	155	N	92	-0-	-63	-0-	92	3			N	-0-					-0-
02	112	N	70	-0-	-42	-0-	70	3			N	-0-					-0-
03	155	N	66	-0-	-89	-0-	66	3			N	-0-					-0-
04	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 6 RRCID -> 169235 COMPL. DATE 05/10/2002 TOTAL DEPTH 6839 PERF. 6440 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	756	-0-	-114	-0-	756	3			N	-0-					-0-
12	868	N	780	-0-	-88	-0-	780	3			N	-0-					-0-
01	837	N	754	-0-	-83	-0-	754	3			N	-0-					-0-
02	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
03	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
*04	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "27B" WELL #: 2 RRCID -> 169237 COMPL. DATE 02/12/1998 TOTAL DEPTH 6870 PERF. 6078 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
12	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
01	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
02	392	N	322	-0-	-70	-0-	322	3			N	-0-					-0-
03	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
*04	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

MARSHALL MONTGOMERY STATE G U WELL #: 3 RRCID -> 169277 COMPL. DATE 04/03/1998 TOTAL DEPTH 6900 PERF. 6386 - 6682

11	1290	N	1144	-0-	-146	-0-	1144	3			N	-0-					-0-
12	1244	N	1244	-0-	-0-	-0-	1244	3			N	-0-					-0-
01	1364	N	1076	-0-	-288	-0-	1076	3			N	-0-					-0-
02	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
03	1240	N	1205	-0-	-35	-0-	1205	3			N	-0-					-0-
04	1050	N	989	-0-	-61	-0-	989	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 4 RRCID -> 169279 COMPL. DATE 04/26/1998 TOTAL DEPTH 6800 PERF. 6388 - 6484

11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
01	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
02	336	N	312	-0-	-24	-0-	312	3			N	-0-					-0-
03	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-
04	330	N	305	-0-	-25	-0-	305	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 5 RRCID -> 169280 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6412 - 6712

11	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
12	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
01	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
02	112	N	92	-0-	-20	-0-	92	3			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 6 RRCID -> 169281 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6465 - 6759

11	420	N	409	-0-	-11	-0-	409	3			N	-0-					-0-
12	434	N	394	-0-	-40	-0-	394	3			N	-0-					-0-
01	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
02	392	N	355	-0-	-37	-0-	355	3			N	-0-					-0-
03	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
04	420	N	397	-0-	-23	-0-	397	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 7 RRCID -> 169517 COMPL. DATE 11/30/2001 TOTAL DEPTH 7300 PERF. 6426 - 7188

11	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
12	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
01	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
02	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*04	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-

BEAN "2" WELL #: 2 RRCID -> 169521 COMPL. DATE 11/27/2006 TOTAL DEPTH 9941 PERF. 6670 - 8960

11	300	N	271	-0-	-29	-0-	271	3			N	-0-					-0-
12	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
02	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
03	279	N	138	-0-	-141	-0-	138	3			N	-0-					-0-
04	270	N	104	-0-	-166	-0-	104	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH-STATE 69 WELL #: 14 RRCID -> 169523 COMPL. DATE 11/27/1997 TOTAL DEPTH 7413 PERF. 6312 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
01	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
02	56	N	42	-0-	-14	-0-	42	3			N	-0-					-0-
03	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
04	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 5 RRCID -> 169524 COMPL. DATE 03/21/1998 TOTAL DEPTH 7300 PERF. 6286 - 6846

11	570	N	515	-0-	-55	-0-	515	3			N	-0-					-0-
12	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
01	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
02	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
03	868	N	592	-0-	-276	-0-	592	3			N	-0-					-0-
04	840	N	502	-0-	-338	-0-	502	3			N	-0-					-0-

MOODY WELL #: 3312 RRCID -> 169611 COMPL. DATE 03/20/1998 TOTAL DEPTH 7400 PERF. 6752 - 6906

11	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
12	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
01	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-
02	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
03	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
04	480	N	479	-0-	-1	-0-	479	3			N	-0-					-0-

MOODY WELL #: 3313 RRCID -> 169613 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 6308 - 6920

11	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
12	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
01	620	N	538	-0-	-82	-0-	538	3			N	-0-					-0-
02	504	N	498	-0-	-6	-0-	498	3			N	-0-					-0-
03	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
04	510	N	366	-0-	-144	-0-	366	3			N	-0-					-0-

MOODY WELL #: 3314 RRCID -> 169615 COMPL. DATE 03/21/1998 TOTAL DEPTH 7400 PERF. 6264 - 7210

11	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
03	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
*04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

MOODY WELL #: 3315 RRCID -> 169620 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 5938 - 6930

11	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
12	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
02	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
*04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

MOODY WELL #: 3316 RRCID -> 169621 COMPL. DATE 03/21/1998 TOTAL DEPTH 7415 PERF. 6318 - 7198

11	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
12	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
01	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
02	420	N	237	-0-	-183	-0-	237	3			N	-0-					-0-
03	465	N	200	-0-	-265	-0-	200	3			N	-0-					-0-
04	450	N	189	-0-	-261	-0-	189	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER-STATE WELL #: 3 RRCID -> 169623 COMPL. DATE 02/10/1998 TOTAL DEPTH 6900 PERF. 6214 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	X	1265	-0-	-205	-0-	1265	3			N	-0-					-0-
12	1426	X	759	-0-	-667	-0-	759	3			N	-0-					-0-
01	1238	N	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-
02	1387	N	1387	-0-	-0-	-0-	1387	3			N	-0-					-0-
03	1496	N	1496	-0-	-0-	-0-	1496	3			N	-0-					-0-
*04	1387	N	1387	-0-	-0-	-0-	1387	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 6 RRCID -> 169985 COMPL. DATE 01/10/1998 TOTAL DEPTH 7131 PERF. 5718 - 7018

11	780	N	672	-0-	-108	-0-	672	3			N	-0-					-0-
12	806	N	782	-0-	-24	-0-	782	3			N	-0-					-0-
01	806	X	668	-0-	-138	-0-	668	3			N	-0-					-0-
02	728	X	519	-0-	-209	-0-	519	3			N	-0-					-0-
03	775	X	614	-0-	-161	-0-	614	3			N	-0-					-0-
04	750	X	706	-0-	-44	-0-	706	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 9 RRCID -> 169988 COMPL. DATE 01/14/1998 TOTAL DEPTH 7150 PERF. 5736 - 6866

11	630	N	553	-0-	-77	-0-	553	3			N	-0-					-0-
12	651	N	647	-0-	-4	-0-	647	3			N	-0-					-0-
01	651	N	633	-0-	-18	-0-	633	3			N	-0-					-0-
02	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
03	651	N	398	-0-	-253	-0-	398	3			N	-0-					-0-
04	600	N	394	-0-	-206	-0-	394	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 10 RRCID -> 169989 COMPL. DATE 01/14/1998 TOTAL DEPTH 7145 PERF. 5712 - 6882

11	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-
12	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
02	168	N	167	-0-	-1	-0-	167	3			N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 4 RRCID -> 169991 COMPL. DATE 01/15/1998 TOTAL DEPTH 7014 PERF. 5712 - 7008

11	450	N	412	-0-	-38	-0-	412	3			N	-0-					-0-
12	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
01	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-
02	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
03	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
04	420	N	408	-0-	-12	-0-	408	3			N	-0-					-0-

MOODY WELL #: 3311 RRCID -> 170083 COMPL. DATE 03/20/1998 TOTAL DEPTH 7421 PERF. 6362 - 7206

11	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
12	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
01	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
02	224	N	204	-0-	-20	-0-	204	3			N	-0-					-0-
03	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
*04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

MOODY MINERALS "29D" WELL #: 1 RRCID -> 170235 COMPL. DATE 02/08/1998 TOTAL DEPTH 7000 PERF. 5364 - 6474

11	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-
12	434	N	374	-0-	-60	-0-	374	3			N	-0-					-0-
01	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
02	364	N	342	-0-	-22	-0-	342	3			N	-0-					-0-
03	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
04	390	N	359	-0-	-31	-0-	359	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, CRYSTELLE "5" WELL #: 2 RRCID -> 170244 COMPL. DATE 06/19/1998 TOTAL DEPTH 7500 PERF. 6012 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-
02	56	N	32	-0-	-24	-0-	32	3			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 8 RRCID -> 170261 COMPL. DATE 05/17/1998 TOTAL DEPTH 7367 PERF. 6240 - 7292

11	1399	N	1399	-0-	-0-	-0-	1399	3			N	-0-					-0-
12	1220	N	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-
01	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
02	1316	N	1009	-0-	-307	-0-	1009	3			N	-0-					-0-
03	1209	N	1097	-0-	-112	-0-	1097	3			N	-0-					-0-
04	1170	N	850	-0-	-320	-0-	850	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 4 RRCID -> 170263 COMPL. DATE 05/30/1998 TOTAL DEPTH 7405 PERF. 5704 - 7384

11	450	N	446	-0-	-4	-0-	446	3			N	-0-					-0-
12	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
01	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
02	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
03	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
*04	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 7 RRCID -> 170264 COMPL. DATE 05/12/1998 TOTAL DEPTH 6900 PERF. 6422 - 6724

11	510	N	355	-0-	-155	-0-	355	3			N	-0-					-0-
12	434	N	326	-0-	-108	-0-	326	3			N	-0-					-0-
01	372	N	312	-0-	-60	-0-	312	3			N	-0-					-0-
02	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
03	341	N	223	-0-	-118	-0-	223	3			N	-0-					-0-
*04	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 9 RRCID -> 170265 COMPL. DATE 06/06/1998 TOTAL DEPTH 6925 PERF. 5838 - 6726

11	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
02	308	N	271	-0-	-37	-0-	271	3			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 4 RRCID -> 170280 COMPL. DATE 07/12/1998 TOTAL DEPTH 6900 PERF. 6101 - 6634

11	480	N	433	-0-	-47	-0-	433	3			N	-0-					-0-
12	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
01	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
02	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
04	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 10 RRCID -> 170349 COMPL. DATE 05/31/1998 TOTAL DEPTH 6900 PERF. 5908 - 6696

11	570	N	520	-0-	-50	-0-	520	3			N	-0-					-0-
12	589	N	511	-0-	-78	-0-	511	3			N	-0-					-0-
01	527	N	480	-0-	-47	-0-	480	3			N	-0-					-0-
02	476	N	439	-0-	-37	-0-	439	3			N	-0-					-0-
03	496	N	472	-0-	-24	-0-	472	3			N	-0-					-0-
04	450	N	438	-0-	-12	-0-	438	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. "4C" WELL #: 11 RRCID -> 170354 COMPL. DATE 05/19/1998 TOTAL DEPTH 6900 PERF. 5810 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	116	-0-	-34	-0-	116	3			N	-0-					-0-
12	186	N	130	-0-	-56	-0-	130	3			N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
03	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 12 RRCID -> 170355 COMPL. DATE 05/31/1998 TOTAL DEPTH 6905 PERF. 5834 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
12	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 13 RRCID -> 170357 COMPL. DATE 05/19/1998 TOTAL DEPTH 6810 PERF. 5858 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
12	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
01	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
02	392	N	384	-0-	-8	-0-	384	3			N	-0-					-0-
03	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
*04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 3052 RRCID -> 170583 COMPL. DATE 06/06/1998 TOTAL DEPTH 7499 PERF. 5740 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
12	248	N	208	-0-	-40	-0-	208	3			N	-0-					-0-
01	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
02	196	N	173	-0-	-23	-0-	173	3			N	-0-					-0-
03	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
04	240	N	188	-0-	-52	-0-	188	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 6 RRCID -> 170585 COMPL. DATE 06/13/1998 TOTAL DEPTH 7350 PERF. 5718 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
12	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
01	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
02	280	N	279	-0-	-1	-0-	279	3			N	-0-					-0-
03	465	N	238	-0-	-227	-0-	238	3			N	-0-					-0-
04	390	N	278	-0-	-112	-0-	278	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 39 RRCID -> 170744 COMPL. DATE 11/18/1998 TOTAL DEPTH 6900 PERF. 6220 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	447	-0-	-33	-0-	447	3			N	-0-					-0-
12	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
01	496	N	465	-0-	-31	-0-	465	3			N	-0-					-0-
02	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
03	465	N	381	-0-	-84	-0-	381	3			N	-0-					-0-
04	450	N	346	-0-	-104	-0-	346	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 6 RRCID -> 170900 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6178 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	375	-0-	-45	-0-	375	3			N	-0-					-0-
12	434	N	395	-0-	-39	-0-	395	3			N	-0-					-0-
01	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-
02	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
03	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
*04	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON "8" WELL #: 3 RRCID -> 171917 COMPL. DATE 04/24/1998 TOTAL DEPTH 7100 PERF. 6398 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
12	620	N	619	-0-	-1	-0-	619	3			N	-0-					-0-
01	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
02	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
03	620	N	548	-0-	-72	-0-	548	3			N	-0-					-0-
04	660	N	449	-0-	-211	-0-	449	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 3 RRCID -> 172758 COMPL. DATE 01/10/2003 TOTAL DEPTH 7400 PERF. 6052 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

HENDERSON "8" WELL #: 4 RRCID -> 172787 COMPL. DATE 04/25/1998 TOTAL DEPTH 7106 PERF. 6336 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
12	961	N	934	-0-	-27	-0-	934	3			N	-0-					-0-
01	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
02	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
03	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
04	900	N	753	-0-	-147	-0-	753	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 4 RRCID -> 174598 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 7 RRCID -> 174732 COMPL. DATE 08/24/1999 TOTAL DEPTH 10012 PERF. 6422 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	949	-0-	-161	-0-	949	3			N	-0-					-0-
12	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
01	1209	X	1178	-0-	-31	-0-	1178	3			N	-0-					-0-
02	1092	X	991	-0-	-101	-0-	991	3			N	-0-					-0-
03	1209	X	1165	-0-	-44	-0-	1165	3			N	-0-					-0-
04	1170	X	1112	-0-	-58	-0-	1112	3			N	-0-					-0-

JONES-MILLER WELL #: 6-U RRCID -> 175484 COMPL. DATE 10/07/1999 TOTAL DEPTH 9990 PERF. 6430 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
01	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 3 RRCID -> 176627 COMPL. DATE 02/06/2000 TOTAL DEPTH 7500 PERF. 6192 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
12	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
01	1085	N	961	-0-	-124	-0-	961	3			N	-0-					-0-
02	896	N	821	-0-	-75	-0-	821	3			N	-0-					-0-
03	1054	N	973	-0-	-81	-0-	973	3			N	-0-					-0-
04	930	N	900	-0-	-30	-0-	900	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HUTCHINGS 43 WELL #: 4 RRCID -> 176628 COMPL. DATE 02/11/2000 TOTAL DEPTH 7110 PERF. 6734 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
12	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
01	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
02	308	N	299	-0-	-9	-0-	299	3			N	-0-					-0-
03	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
04	330	N	301	-0-	-29	-0-	301	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 5 RRCID -> 176629 COMPL. DATE 02/16/2000 TOTAL DEPTH 7110 PERF. 6222 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	468	-0-	-222	-0-	468	3			N	-0-					-0-
12	589	N	454	-0-	-135	-0-	454	3			N	-0-					-0-
01	713	X	532	-0-	-181	-0-	532	3			N	-0-					-0-
02	532	X	402	-0-	-130	-0-	402	3			N	-0-					-0-
03	496	X	495	-0-	-1	-0-	495	3			N	-0-					-0-
04	510	X	456	-0-	-54	-0-	456	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 4 RRCID -> 176631 COMPL. DATE 02/09/2000 TOTAL DEPTH 7450 PERF. 6676 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 6 RRCID -> 176632 COMPL. DATE 02/03/2000 TOTAL DEPTH 7350 PERF. 6766 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
12	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
01	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
02	560	N	490	-0-	-70	-0-	490	3			N	-0-					-0-
03	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
04	600	N	454	-0-	-146	-0-	454	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 5 RRCID -> 176633 COMPL. DATE 02/08/2000 TOTAL DEPTH 7515 PERF. 6784 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	373	-0-	-47	-0-	373	3			N	-0-					-0-
12	434	N	389	-0-	-45	-0-	389	3			N	-0-					-0-
01	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
02	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
03	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
*04	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 4 RRCID -> 176728 COMPL. DATE 04/06/2002 TOTAL DEPTH 7033 PERF. 6274 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	396	-0-	-114	-0-	396	3			N	-0-					-0-
12	992	N	343	-0-	-649	-0-	343	3			N	-0-					-0-
01	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
02	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
03	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
04	1230	N	548	-0-	-682	-0-	548	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 8 RRCID -> 176887 COMPL. DATE 03/08/2000 TOTAL DEPTH 7550 PERF. 6968 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	674	-0-	-76	-0-	674	3			N	-0-					-0-
12	868	N	804	-0-	-64	-0-	804	3			N	-0-					-0-
01	837	N	762	-0-	-75	-0-	762	3			N	-0-					-0-
02	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
03	806	N	799	-0-	-7	-0-	799	3			N	-0-					-0-
*04	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
GRAVES 12 WELL #: 5 RRCID -> 177018 COMPL. DATE 03/04/2000 TOTAL DEPTH 7400 PERF. 7087 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
12	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
01	496	N	479	-0-	-17	-0-	479	3			N	-0-					-0-
02	448	N	416	-0-	-32	-0-	416	3			N	-0-					-0-
03	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
04	450	N	373	-0-	-77	-0-	373	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 7 RRCID -> 177842 COMPL. DATE 04/26/2000 TOTAL DEPTH 6500 PERF. 6128 - 6298

11	1800	N	1679	-0-	-121	-0-	1679	3			N	-0-					-0-
12	1798	N	1770	-0-	-28	-0-	1770	3			N	-0-					-0-
01	1786	N	1786	-0-	-0-	-0-	1786	3			N	-0-					-0-
02	1568	N	1563	-0-	-5	-0-	1563	3			N	-0-					-0-
03	1767	N	1714	-0-	-53	-0-	1714	3			N	-0-					-0-
04	1740	N	1604	-0-	-136	-0-	1604	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 37 RRCID -> 180942 COMPL. DATE 12/15/2000 TOTAL DEPTH 7090 PERF. 6144 - 6855

11	750	N	692	-0-	-58	-0-	692	3			N	-0-					-0-
12	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
01	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
02	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
03	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
*04	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-

UNION PACIFIC WELL #: 78 RRCID -> 181436 COMPL. DATE 12/10/2000 TOTAL DEPTH 7060 PERF. 6232 - 6850

11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
03	217	N	107	-0-	-110	-0-	107	3			N	-0-					-0-
*04	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 17 RRCID -> 181449 COMPL. DATE 12/22/2000 TOTAL DEPTH 7035 PERF. 6370 - 6690

11	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
12	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

HOOVER 44 WELL #: 15 RRCID -> 182328 COMPL. DATE 02/09/2001 TOTAL DEPTH 7463 PERF. 6300 - 7364

11	810	N	723	-0-	-87	-0-	723	3			N	-0-					-0-
12	775	N	740	-0-	-35	-0-	740	3			N	-0-					-0-
01	744	N	741	-0-	-3	-0-	741	3			N	-0-					-0-
02	672	N	642	-0-	-30	-0-	642	3			N	-0-					-0-
03	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
04	720	N	715	-0-	-5	-0-	715	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 7 RRCID -> 182332 COMPL. DATE 02/24/2001 TOTAL DEPTH 7520 PERF. 6180 - 7312

11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
12	372	N	278	-0-	-94	-0-	278	3			N	-0-					-0-
01	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
02	252	N	233	-0-	-19	-0-	233	3			N	-0-					-0-
03	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
*04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HUTCHINGS 43 WELL #: 8 RRCID -> 182334 COMPL. DATE 01/30/2001 TOTAL DEPTH 7500 PERF. 6281 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
12	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
01	310	N	269	-0-	-41	-0-	269	3			N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
03	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
*04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 9 RRCID -> 182335 COMPL. DATE 02/16/2001 TOTAL DEPTH 7520 PERF. 6315 - 7354

11	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
12	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
01	682	X	628	-0-	-54	-0-	628	3			N	-0-					-0-
02	616	X	543	-0-	-73	-0-	543	3			N	-0-					-0-
03	682	X	625	-0-	-57	-0-	625	3			N	-0-					-0-
04	630	X	597	-0-	-33	-0-	597	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 10 RRCID -> 182336 COMPL. DATE 03/03/2001 TOTAL DEPTH 7500 PERF. 6694 - 6940

11	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
12	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
01	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
02	336	N	323	-0-	-13	-0-	323	3			N	-0-					-0-
03	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
04	360	N	339	-0-	-21	-0-	339	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 5 RRCID -> 182495 COMPL. DATE 03/01/2001 TOTAL DEPTH 6900 PERF. 6349 - 6575

11	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
12	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
01	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
02	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
03	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
04	780	N	731	-0-	-49	-0-	731	3			N	-0-					-0-

MOODY 39 WELL #: 3 RRCID -> 182497 COMPL. DATE 03/14/2001 TOTAL DEPTH 7520 PERF. 6628 - 6870

11	1320	N	1069	-0-	-251	-0-	1069	3			N	-0-					-0-
12	1302	N	957	-0-	-345	-0-	957	3			N	-0-					-0-
01	1302	N	877	-0-	-425	-0-	877	3			N	-0-					-0-
02	1008	N	798	-0-	-210	-0-	798	3			N	-0-					-0-
03	961	N	831	-0-	-130	-0-	831	3			N	-0-					-0-
*04	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 4 RRCID -> 182498 COMPL. DATE 03/10/2001 TOTAL DEPTH 7500 PERF. 6746 - 6894

11	870	N	798	-0-	-72	-0-	798	3			N	-0-					-0-
12	868	N	865	-0-	-3	-0-	865	3			N	-0-					-0-
01	868	N	847	-0-	-21	-0-	847	3			N	-0-					-0-
02	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
03	868	N	864	-0-	-4	-0-	864	3			N	-0-					-0-
*04	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 51 RRCID -> 182500 COMPL. DATE 03/21/2001 TOTAL DEPTH 7100 PERF. 6144 - 6480

11	360	N	338	-0-	-22	-0-	338	3			N	-0-					-0-
12	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-
01	372	N	337	-0-	-35	-0-	337	3			N	-0-					-0-
02	308	N	307	-0-	-1	-0-	307	3			N	-0-					-0-
03	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
04	330	N	293	-0-	-37	-0-	293	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "7B" WELL #: 9 RRCID -> 182503 COMPL. DATE 03/21/2001 TOTAL DEPTH 7570 PERF. 6238 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
12	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
01	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
02	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
03	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
*04	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 11 RRCID -> 182506 COMPL. DATE 04/05/2001 TOTAL DEPTH 9926 PERF. 6179 - 6624

11	1050	X	884	-0-	-166	-0-	884	3			N	-0-					-0-
12	1085	X	962	-0-	-123	-0-	962	3			N	-0-					-0-
01	992	N	926	-0-	-66	-0-	926	3			N	-0-					-0-
02	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
03	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
04	900	N	894	-0-	-6	-0-	894	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 10 RRCID -> 182507 COMPL. DATE 03/17/2001 TOTAL DEPTH 7570 PERF. 6180 - 7476

11	870	N	821	-0-	-49	-0-	821	3			N	-0-					-0-
12	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
01	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
02	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
03	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
04	870	N	793	-0-	-77	-0-	793	3			N	-0-					-0-

MOODY WELL #: 3317 RRCID -> 182514 COMPL. DATE 03/23/2001 TOTAL DEPTH 7500 PERF. 6340 - 7317

11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
12	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
01	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
02	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*04	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 7 RRCID -> 182515 COMPL. DATE 02/10/2001 TOTAL DEPTH 6900 PERF. 6073 - 6561

11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
12	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
01	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
02	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
03	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
*04	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 11 RRCID -> 185544 COMPL. DATE 07/28/2001 TOTAL DEPTH 7100 PERF. 6509 - 6529

11	660	N	588	-0-	-72	-0-	588	3			N	-0-					-0-
12	682	N	675	-0-	-7	-0-	675	3			N	-0-					-0-
01	713	X	585	-0-	-128	-0-	585	3			N	-0-					-0-
02	644	X	578	-0-	-66	-0-	578	3			N	-0-					-0-
03	713	X	651	-0-	-62	-0-	651	3			N	-0-					-0-
04	660	X	551	-0-	-109	-0-	551	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 9 RRCID -> 185750 COMPL. DATE 05/04/2001 TOTAL DEPTH 10200 PERF. 6270 - 6717

11	780	N	776	-0-	-4	-0-	776	3			N	-0-					-0-
12	806	N	795	-0-	-11	-0-	795	3			N	-0-					-0-
01	806	N	672	-0-	-134	-0-	672	3			N	-0-					-0-
02	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
03	806	N	719	-0-	-87	-0-	719	3			N	-0-					-0-
04	660	N	576	-0-	-84	-0-	576	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "54" WELL #: 8 RRCID -> 185782 COMPL. DATE 10/06/2001 TOTAL DEPTH 7114 PERF. 5792 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
12	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
01	651	N	595	-0-	-56	-0-	595	3			N	-0-					-0-
02	644	N	387	-0-	-257	-0-	387	3			N	-0-					-0-
03	744	N	718	-0-	-26	-0-	718	3			N	-0-					-0-
*04	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 7 RRCID -> 185783 COMPL. DATE 10/08/2001 TOTAL DEPTH 7271 PERF. 6142 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
12	1023	N	950	-0-	-73	-0-	950	3			N	-0-					-0-
01	899	N	759	-0-	-140	-0-	759	3			N	-0-					-0-
02	980	N	973	-0-	-7	-0-	973	3			N	-0-					-0-
03	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
*04	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-

BEAN, VADA WELL #: 6 RRCID -> 185879 COMPL. DATE 09/26/2001 TOTAL DEPTH 7170 PERF. 6465 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
12	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
01	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
02	140	N	119	-0-	-21	-0-	119	3			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5517 RRCID -> 186428 COMPL. DATE 10/14/2001 TOTAL DEPTH 7000 PERF. 5416 - 6009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
12	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
01	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
02	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*04	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5518 RRCID -> 186429 COMPL. DATE 10/13/2001 TOTAL DEPTH 6850 PERF. 4742 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	524	-0-	-346	-0-	524	3			N	-0-					-0-
12	744	N	527	-0-	-217	-0-	527	3			N	-0-					-0-
01	620	N	499	-0-	-121	-0-	499	3			N	-0-					-0-
02	476	N	462	-0-	-14	-0-	462	3			N	-0-					-0-
03	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
04	480	N	468	-0-	-12	-0-	468	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187014 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 7917 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187019 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187022 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187031 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 6313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE 61 WELL #: 5 RRCID -> 187410 COMPL. DATE 10/30/2001 TOTAL DEPTH 7300 PERF. 6189 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
12	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
01	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
02	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
03	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
*04	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-

CLEGG WELL #: 5411R RRCID -> 187642 COMPL. DATE 10/04/2001 TOTAL DEPTH 7100 PERF. 5686 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	898	-0-	-62	-0-	898	3			N	-0-					-0-
12	992	N	875	-0-	-117	-0-	875	3			N	-0-					-0-
01	992	N	936	-0-	-56	-0-	936	3			N	-0-					-0-
02	840	N	827	-0-	-13	-0-	827	3			N	-0-					-0-
03	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
04	900	N	754	-0-	-146	-0-	754	3			N	-0-					-0-

MCDONALD "18" WELL #: 6 RRCID -> 187962 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187969 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 6 RRCID -> 187975 COMPL. DATE 10/19/2001 TOTAL DEPTH 6600 PERF. 5694 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	657	-0-	-63	-0-	657	3			N	-0-					-0-
12	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
01	713	N	603	-0-	-110	-0-	603	3			N	-0-					-0-
02	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
03	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
*04	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 908 RRCID -> 188586 COMPL. DATE 10/12/2001 TOTAL DEPTH 6900 PERF. 6128 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
12	403	N	355	-0-	-48	-0-	355	3			N	-0-					-0-
01	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
02	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
03	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
*04	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 7 RRCID -> 188605 COMPL. DATE 07/31/2005 TOTAL DEPTH 9547 PERF. 6172 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
12	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
01	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
02	196	N	175	-0-	-21	-0-	175	3			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
04	210	N	182	-0-	-28	-0-	182	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 6 RRCID -> 188626 COMPL. DATE 01/19/2002 TOTAL DEPTH 7120 PERF. 5975 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	X	544	-0-	-26	-0-	544	3			N	-0-					-0-
12	593	X	593	-0-	-0-	-0-	593	3			N	-0-					-0-
01	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
02	504	N	472	-0-	-32	-0-	472	3			N	-0-					-0-
03	589	N	488	-0-	-101	-0-	488	3			N	-0-					-0-
04	570	N	540	-0-	-30	-0-	540	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 8 RRCID -> 188627 COMPL. DATE 01/11/2002 TOTAL DEPTH 7120 PERF. 6252 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	883	X	883	-0-	-0-	-0-	883	3			N	-0-					-0-
12	917	X	917	-0-	-0-	-0-	917	3			N	-0-					-0-
01	930	N	920	-0-	-10	-0-	920	3			N	-0-					-0-
02	812	N	766	-0-	-46	-0-	766	3			N	-0-					-0-
03	930	N	873	-0-	-57	-0-	873	3			N	-0-					-0-
04	900	N	851	-0-	-49	-0-	851	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 11 RRCID -> 188630 COMPL. DATE 11/10/2001 TOTAL DEPTH 7470 PERF. 6177 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	620	-0-	-10	-0-	620	3			N	-0-					-0-
12	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
01	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
02	588	N	538	-0-	-50	-0-	538	3			N	-0-					-0-
03	651	N	628	-0-	-23	-0-	628	3			N	-0-					-0-
04	630	N	508	-0-	-122	-0-	508	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 12 RRCID -> 188631 COMPL. DATE 11/16/2001 TOTAL DEPTH 7500 PERF. 6200 - 7231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
12	434	N	289	-0-	-145	-0-	289	3			N	-0-					-0-
01	651	N	327	-0-	-324	-0-	327	3			N	-0-					-0-
02	476	N	451	-0-	-25	-0-	451	3			N	-0-					-0-
03	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
*04	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 13 RRCID -> 188634 COMPL. DATE 11/27/2001 TOTAL DEPTH 10500 PERF. 6490 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	X	1101	-0-	-39	-0-	1101	3			N	-0-					-0-
12	1178	X	1127	-0-	-51	-0-	1127	3			N	-0-					-0-
01	1147	X	1112	-0-	-35	-0-	1112	3			N	-0-					-0-
02	1036	X	1009	-0-	-27	-0-	1009	3			N	-0-					-0-
03	1147	X	1114	-0-	-33	-0-	1114	3			N	-0-					-0-
04	1110	X	1017	-0-	-93	-0-	1017	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WARREN, W. K. FOUNDATION "24" WELL #: 12 RRCID -> 188637 COMPL. DATE 12/07/2001 TOTAL DEPTH 7235 PERF. 5883 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	604	-0-	-56	-0-	604	3			N	-0-					-0-
12	682	N	642	-0-	-40	-0-	642	3			N	-0-					-0-
01	682	N	633	-0-	-49	-0-	633	3			N	-0-					-0-
02	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
03	651	N	645	-0-	-6	-0-	645	3			N	-0-					-0-
*04	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-

HOOVER WELL #: 4010 RRCID -> 188639 COMPL. DATE 12/07/2001 TOTAL DEPTH 7503 PERF. 6643 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
12	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
01	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
02	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
03	713	N	696	-0-	-17	-0-	696	3			N	-0-					-0-
*04	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 8 RRCID -> 188948 COMPL. DATE 12/06/2001 TOTAL DEPTH 7280 PERF. 6169 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	753	-0-	-27	-0-	753	3			N	-0-					-0-
12	806	N	760	-0-	-46	-0-	760	3			N	-0-					-0-
01	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
02	700	N	658	-0-	-42	-0-	658	3			N	-0-					-0-
03	775	N	767	-0-	-8	-0-	767	3			N	-0-					-0-
*04	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 54 RRCID -> 188955 COMPL. DATE 12/14/2001 TOTAL DEPTH 9550 PERF. 6050 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
12	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
01	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
02	420	N	400	-0-	-20	-0-	400	3			N	-0-					-0-
03	496	N	414	-0-	-82	-0-	414	3			N	-0-					-0-
04	450	N	371	-0-	-79	-0-	371	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 7 RRCID -> 189644 COMPL. DATE 03/27/2002 TOTAL DEPTH 7000 PERF. 6254 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
12	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
01	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-
02	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
03	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
04	1170	N	1024	-0-	-146	-0-	1024	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 6 RRCID -> 189645 COMPL. DATE N/A TOTAL DEPTH 6900 PERF. 6517 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
12	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
01	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
02	308	N	132	-0-	-176	-0-	132	3			N	-0-					-0-
03	310	N	253	-0-	-57	-0-	253	3			N	-0-					-0-
04	270	N	210	-0-	-60	-0-	210	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 6 RRCID -> 189796 COMPL. DATE 02/13/2002 TOTAL DEPTH 6700 PERF. 5926 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	740	-0-	-10	-0-	740	3			N	-0-					-0-
12	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
01	806	N	766	-0-	-40	-0-	766	3			N	-0-					-0-
02	700	N	669	-0-	-31	-0-	669	3			N	-0-					-0-
03	806	N	797	-0-	-9	-0-	797	3			N	-0-					-0-
*04	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY WELL #: 15 RRCID -> 190262 COMPL. DATE 04/19/2002 TOTAL DEPTH 6980 PERF. 6252 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	2061	-0-	-9	-0-	2061	3			N	-0-					-0-
12	2108	N	2012	-0-	-96	-0-	2012	3			N	-0-					-0-
01	2201	N	1829	-0-	-372	-0-	1829	3			N	-0-					-0-
02	1932	N	1850	-0-	-82	-0-	1850	3			N	-0-					-0-
03	2048	N	2048	-0-	-0-	-0-	2048	3			N	-0-					-0-
04	1770	N	1733	-0-	-37	-0-	1733	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 14 RRCID -> 190266 COMPL. DATE 04/14/2002 TOTAL DEPTH 7000 PERF. 6535 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	X	931	-0-	-59	-0-	931	3			N	-0-					-0-
12	1023	X	922	-0-	-101	-0-	922	3			N	-0-					-0-
01	992	X	606	-0-	-386	-0-	606	3			N	-0-					-0-
02	896	X	851	-0-	-45	-0-	851	3			N	-0-					-0-
03	992	X	781	-0-	-211	-0-	781	3			N	-0-					-0-
04	930	X	399	-0-	-531	-0-	399	3			N	-0-					-0-

UNION PACIFIC WELL #: 93 RRCID -> 190269 COMPL. DATE 05/30/2002 TOTAL DEPTH 7130 PERF. 6332 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
12	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
01	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
02	308	N	180	-0-	-128	-0-	180	3			N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
*04	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 92 RRCID -> 190272 COMPL. DATE 04/25/2002 TOTAL DEPTH 7000 PERF. 6666 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	853	-0-	-107	-0-	853	3			N	-0-					-0-
12	961	N	895	-0-	-66	-0-	895	3			N	-0-					-0-
01	930	N	849	-0-	-81	-0-	849	3			N	-0-					-0-
02	784	N	765	-0-	-19	-0-	765	3			N	-0-					-0-
03	899	N	814	-0-	-85	-0-	814	3			N	-0-					-0-
04	810	N	788	-0-	-22	-0-	788	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 13 RRCID -> 190289 COMPL. DATE 05/09/2002 TOTAL DEPTH 6900 PERF. 6202 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	327	-0-	-153	-0-	327	3			N	-0-					-0-
12	434	N	386	-0-	-48	-0-	386	3			N	-0-					-0-
01	403	N	328	-0-	-75	-0-	328	3			N	-0-					-0-
02	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
03	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
04	330	N	294	-0-	-36	-0-	294	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 14 RRCID -> 190292 COMPL. DATE 05/16/2002 TOTAL DEPTH 7150 PERF. 6206 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1044	-0-	-6	-0-	1044	3			N	-0-					-0-
12	1085	N	1070	-0-	-15	-0-	1070	3			N	-0-					-0-
01	1178	N	1109	-0-	-69	-0-	1109	3			N	-0-					-0-
02	980	N	942	-0-	-38	-0-	942	3			N	-0-					-0-
03	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
04	1080	N	953	-0-	-127	-0-	953	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 18 RRCID -> 190296 COMPL. DATE 05/04/2002 TOTAL DEPTH 7070 PERF. 6268 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. WELL #: 38 RRCID -> 190309 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 6217 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
12	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
02	224	N	206	-0-	-18	-0-	206	3			N	-0-					-0-
03	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
04	210	N	54	-0-	-156	-0-	54	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 15 RRCID -> 190313 COMPL. DATE 05/23/2002 TOTAL DEPTH 6950 PERF. 6210 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
12	930	N	912	-0-	-18	-0-	912	3			N	-0-					-0-
01	899	N	851	-0-	-48	-0-	851	3			N	-0-					-0-
02	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
03	899	N	840	-0-	-59	-0-	840	3			N	-0-					-0-
*04	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 3 RRCID -> 190551 COMPL. DATE 07/03/2002 TOTAL DEPTH 7100 PERF. 5996 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1667	-0-	-73	-0-	1667	3			N	-0-					-0-
12	1767	N	1712	-0-	-55	-0-	1712	3			N	-0-					-0-
01	1705	N	1181	-0-	-524	-0-	1181	3			N	-0-					-0-
02	1568	N	1269	-0-	-299	-0-	1269	3			N	-0-					-0-
03	1705	N	1098	-0-	-607	-0-	1098	3			N	-0-					-0-
*04	1643	N	1643	-0-	-0-	-0-	1643	3			N	-0-					-0-

UNION PACIFIC WELL #: 79 RRCID -> 190681 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 6798 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1692	-0-	-48	-0-	1692	3			N	-0-					-0-
12	1798	N	1768	-0-	-30	-0-	1768	3			N	-0-					-0-
01	1767	N	1753	-0-	-14	-0-	1753	3			N	-0-					-0-
02	1619	N	1619	-0-	-0-	-0-	1619	3			N	-0-					-0-
03	1784	N	1784	-0-	-0-	-0-	1784	3			N	-0-					-0-
04	1710	N	1605	-0-	-105	-0-	1605	3			N	-0-					-0-

CHILDRESS RANCH NORTH WELL #: 901 RRCID -> 191122 COMPL. DATE 12/19/2001 TOTAL DEPTH 8566 PERF. 6046 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	652	N	652	-0-	-0-	-0-	651	2	1	9	N	1					196
12	990	N	990	-0-	-0-	-0-	990	2			N	-0-					196
01	827	N	827	-0-	-0-	-0-	827	2			N	-0-					196
02	624	N	624	-0-	-0-	-0-	624	2			N	-0-					196
03	930	N	637	-0-	-293	-0-	637	2			N	-0-					196
*04	817	N	817	-0-	-0-	-0-	817	2			N	-0-					196

CHILDRESS RANCH SOUTH WELL #: 301 RRCID -> 191123 COMPL. DATE 02/01/2002 TOTAL DEPTH 7000 PERF. 5852 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	613	-0-	-47	-0-	613	3			N	-0-					-0-
12	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
01	620	N	601	-0-	-19	-0-	601	3			N	-0-					-0-
02	560	N	535	-0-	-25	-0-	535	3			N	-0-					-0-
03	713	N	635	-0-	-78	-0-	635	3			N	-0-					-0-
*04	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 13 RRCID -> 191129 COMPL. DATE 06/26/2002 TOTAL DEPTH 7200 PERF. 6450 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1156	-0-	-14	-0-	1156	3			N	-0-					-0-
12	1178	N	1162	-0-	-16	-0-	1162	3			N	-0-					-0-
01	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
02	1092	N	1027	-0-	-65	-0-	1027	3			N	-0-					-0-
03	1147	N	1135	-0-	-12	-0-	1135	3			N	-0-					-0-
*04	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. "A" WELL #: 6 C RRCID -> 191137 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 6402 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
12	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
01	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
02	476	N	443	-0-	-33	-0-	443	3			N	-0-					-0-
03	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
04	480	N	464	-0-	-16	-0-	464	3			N	-0-					-0-

PIERCE, V. I. "43" WELL #: 6 RRCID -> 191142 COMPL. DATE 08/30/2002 TOTAL DEPTH 6640 PERF. 5780 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1843	-0-	-107	-0-	1843	3			N	-0-					-0-
12	1984	N	1910	-0-	-74	-0-	1910	3			N	-0-					-0-
01	1821	N	1821	-0-	-0-	-0-	1821	3			N	-0-					-0-
02	1624	N	1624	-0-	-0-	-0-	1624	3			N	-0-					-0-
03	1934	N	1934	-0-	-0-	-0-	1934	3			N	-0-					-0-
*04	2001	N	2001	-0-	-0-	-0-	2001	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 9 RRCID -> 191456 COMPL. DATE 07/12/2002 TOTAL DEPTH 7100 PERF. 6266 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-
12	1533	N	1533	-0-	-0-	-0-	1533	3			N	-0-					-0-
01	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
02	1355	N	1355	-0-	-0-	-0-	1355	3			N	-0-					-0-
03	1399	N	1399	-0-	-0-	-0-	1399	3			N	-0-					-0-
*04	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 8 RRCID -> 192614 COMPL. DATE 09/26/2002 TOTAL DEPTH 6900 PERF. 6126 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	720	-0-	-150	-0-	720	3			N	-0-					-0-
12	930	N	755	-0-	-175	-0-	755	3			N	-0-					-0-
01	868	N	687	-0-	-181	-0-	687	3			N	-0-					-0-
02	672	N	595	-0-	-77	-0-	595	3			N	-0-					-0-
03	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
*04	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 192615 COMPL. DATE 08/01/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2151	-0-	-189	-0-	2151	3			N	-0-					-0-
12	2356	N	2274	-0-	-82	-0-	2274	3			N	-0-					-0-
01	2326	N	2326	-0-	-0-	-0-	2326	3			N	-0-					-0-
02	2105	N	2105	-0-	-0-	-0-	2105	3			N	-0-					-0-
03	2281	N	2281	-0-	-0-	-0-	2281	3			N	-0-					-0-
04	2250	N	2056	-0-	-194	-0-	2056	3			N	-0-					-0-

UNION PACIFIC WELL #: 95 RRCID -> 192616 COMPL. DATE 09/19/2002 TOTAL DEPTH 6850 PERF. 6358 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	429	-0-	-381	-0-	429	3			N	-0-					-0-
12	806	N	583	-0-	-223	-0-	583	3			N	-0-					-0-
01	837	N	482	-0-	-355	-0-	482	3			N	-0-					-0-
02	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
03	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
*04	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 38 RRCID -> 192618 COMPL. DATE 10/17/2002 TOTAL DEPTH 6860 PERF. 6347 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	556	-0-	-44	-0-	556	3			N	-0-					-0-
12	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
01	620	N	583	-0-	-37	-0-	583	3			N	-0-					-0-
02	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
03	682	N	588	-0-	-94	-0-	588	3			N	-0-					-0-
04	570	N	535	-0-	-35	-0-	535	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "C" WELL #: 28 RRCID -> 192627 COMPL. DATE 07/06/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	911	-0-	-49	-0-	911	3			N	-0-					-0-
12	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
01	961	N	895	-0-	-66	-0-	895	3			N	-0-					-0-
02	840	N	721	-0-	-119	-0-	721	3			N	-0-					-0-
03	992	N	847	-0-	-145	-0-	847	3			N	-0-					-0-
04	870	N	765	-0-	-105	-0-	765	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 55 RRCID -> 192927 COMPL. DATE 10/04/2002 TOTAL DEPTH 6869 PERF. 6404 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	503	-0-	-127	-0-	503	3			N	-0-					-0-
12	651	N	588	-0-	-63	-0-	588	3			N	-0-					-0-
01	651	N	574	-0-	-77	-0-	574	3			N	-0-					-0-
02	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
03	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
*04	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-

UNION PACIFIC WELL #: 23 RRCID -> 193509 COMPL. DATE 08/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	N	2794	-0-	-146	-0-	2794	3			N	-0-					-0-
12	3007	N	2950	-0-	-57	-0-	2950	3			N	-0-					-0-
01	2941	N	2941	-0-	-0-	-0-	2941	3			N	-0-					-0-
02	2632	N	2632	-0-	-0-	-0-	2632	3			N	-0-					-0-
03	2945	N	2894	-0-	-51	-0-	2894	3			N	-0-					-0-
04	2850	N	2562	-0-	-288	-0-	2562	3			N	-0-					-0-

UNION PACIFIC WELL #: 27 RRCID -> 193515 COMPL. DATE 08/01/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2031	-0-	-129	-0-	2031	3			N	-0-					-0-
12	2201	N	2165	-0-	-36	-0-	2165	3			N	-0-					-0-
01	2201	N	2138	-0-	-63	-0-	2138	3			N	-0-					-0-
02	1931	N	1931	-0-	-0-	-0-	1931	3			N	-0-					-0-
03	2170	N	2145	-0-	-25	-0-	2145	3			N	-0-					-0-
04	2070	N	1946	-0-	-124	-0-	1946	3			N	-0-					-0-

UNION PACIFIC WELL #: 61 RRCID -> 193516 COMPL. DATE 11/09/2002 TOTAL DEPTH 11782 PERF. 6297 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	845	-0-	-55	-0-	845	3			N	-0-					-0-
12	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
01	868	N	780	-0-	-88	-0-	780	3			N	-0-					-0-
02	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
03	899	N	898	-0-	-1	-0-	898	3			N	-0-					-0-
*04	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-

UNION PACIFIC WELL #: 94 RRCID -> 193517 COMPL. DATE 09/12/2002 TOTAL DEPTH 7130 PERF. 6294 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	303	-0-	-87	-0-	303	3			N	-0-					-0-
12	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
01	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
03	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-
04	330	N	312	-0-	-18	-0-	312	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 8 RRCID -> 193727 COMPL. DATE 09/28/2002 TOTAL DEPTH 6900 PERF. 6448 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	575	-0-	-55	-0-	575	3			N	-0-					-0-
12	651	N	617	-0-	-34	-0-	617	3			N	-0-					-0-
01	651	N	599	-0-	-52	-0-	599	3			N	-0-					-0-
02	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
03	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
*04	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC 'A' WELL #: 98 RRCID -> 193742 COMPL. DATE 02/14/2003 TOTAL DEPTH 6950 PERF. 6178 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	803	-0-	-37	-0-	803	3			N	-0-					-0-
12	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
01	868	N	840	-0-	-28	-0-	840	3			N	-0-					-0-
02	756	N	734	-0-	-22	-0-	734	3			N	-0-					-0-
03	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
*04	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-

UNION PACIFIC WELL #: 96 RRCID -> 193743 COMPL. DATE 02/07/2003 TOTAL DEPTH 7110 PERF. 6392 - 7006

11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
02	84	N	71	-0-	-13	-0-	71	3			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*04	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

AUSTIN MILLSPAUGH 14A WELL #: 4 RRCID -> 193745 COMPL. DATE 12/13/2002 TOTAL DEPTH 7100 PERF. 5993 - 6571

11	300	N	246	-0-	-54	-0-	246	3			N	-0-					-0-
12	310	N	254	-0-	-56	-0-	254	3			N	-0-					-0-
01	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
03	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
*04	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

UNION PACIFIC 'C' WELL #: 38 RRCID -> 193755 COMPL. DATE 01/31/2003 TOTAL DEPTH 6950 PERF. 5829 - 6695

11	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
12	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
01	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
02	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
04	360	N	326	-0-	-34	-0-	326	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 194840 COMPL. DATE 11/23/2002 TOTAL DEPTH 9961 PERF. 6858 - 8675

11	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
12	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
01	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
02	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
03	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
*04	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-

CHILDRESS RANCH SOUTH WELL #: 8001 RRCID -> 194842 COMPL. DATE 10/23/2002 TOTAL DEPTH 6600 PERF. 5617 - 6346

11	166	N	166	-0-	-0-	-0-	166	2			N	-0-					192
12	161	N	161	-0-	-0-	-0-	161	2			N	-0-					192
01	198	N	198	-0-	-0-	-0-	198	2			N	-0-					192
02	191	N	191	-0-	-0-	-0-	191	2			N	-0-					192
03	239	N	239	-0-	-0-	-0-	239	2			N	-0-					192
*04	215	N	215	-0-	-0-	-0-	215	2			N	-0-					192

CHILDRESS RANCH SOUTH WELL #: 2101 RRCID -> 196013 COMPL. DATE 03/08/2003 TOTAL DEPTH 7000 PERF. 5856 - 6336

11	38	N	38	-0-	-0-	-0-	38	2			N	-0-					36
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					36
01	31	N	26	-0-	-5	-0-	26	2			N	-0-					36
02	28	N	22	-0-	-6	-0-	22	2			N	-0-					36
03	31	N	29	-0-	-2	-0-	29	2			N	-0-					36
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					36

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROBERTSON "4" WELL #: 8 RRCID -> 197144 COMPL. DATE 03/20/2003 TOTAL DEPTH 7000 PERF. 6232 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	352	N	352	-0-	-0-	-0-	352	2			N	-0-					233
12	83	N	83	-0-	-0-	-0-	83	2			N	-0-					233
01	557	N	557	-0-	-0-	-0-	557	2			N	-0-					233
02	395	N	395	-0-	-0-	-0-	395	2			N	-0-					233
03	208	N	208	-0-	-0-	-0-	208	2			N	-0-					233
*04	579	N	579	-0-	-0-	-0-	579	2			N	-0-					233

MONTGOMERY, W. C. WELL #: 36 RRCID -> 199051 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF. 6113 - 10780

11	1200	N	1158	-0-	-42	-0-	1158	3			N	-0-					-0-
12	1240	N	1207	-0-	-33	-0-	1207	3			N	-0-					-0-
01	1209	N	1153	-0-	-56	-0-	1153	3			N	-0-					-0-
02	1092	N	999	-0-	-93	-0-	999	3			N	-0-					-0-
03	1209	N	1080	-0-	-129	-0-	1080	3			N	-0-					-0-
04	1110	N	1024	-0-	-86	-0-	1024	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 199055 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 6115 - 9200

11	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
12	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
01	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
02	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
03	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
*04	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-

MONTGOMERY WELL #: 16 RRCID -> 199066 COMPL. DATE 05/22/2003 TOTAL DEPTH 6950 PERF. 6174 - 6725

11	1355	N	1355	-0-	-0-	-0-	1355	3			N	-0-					-0-
12	1395	N	1372	-0-	-23	-0-	1372	3			N	-0-					-0-
01	1395	N	1361	-0-	-34	-0-	1361	3			N	-0-					-0-
02	1260	N	1154	-0-	-106	-0-	1154	3			N	-0-					-0-
03	1364	N	1351	-0-	-13	-0-	1351	3			N	-0-					-0-
04	1320	N	1219	-0-	-101	-0-	1219	3			N	-0-					-0-

JONES-MILLER WELL #: 8 RRCID -> 199081 COMPL. DATE 05/08/2003 TOTAL DEPTH 6900 PERF. 6201 - 6598

11	780	N	627	-0-	-153	-0-	627	3			N	-0-					-0-
12	744	N	699	-0-	-45	-0-	699	3			N	-0-					-0-
01	744	N	674	-0-	-70	-0-	674	3			N	-0-					-0-
02	588	N	571	-0-	-17	-0-	571	3			N	-0-					-0-
03	713	N	652	-0-	-61	-0-	652	3			N	-0-					-0-
04	660	N	588	-0-	-72	-0-	588	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 9 RRCID -> 199083 COMPL. DATE 05/28/2003 TOTAL DEPTH 7500 PERF. 6630 - 7403

11	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
12	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
01	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
02	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
03	620	N	615	-0-	-5	-0-	615	3			N	-0-					-0-
04	630	N	581	-0-	-49	-0-	581	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 7 RRCID -> 199085 COMPL. DATE 06/12/2003 TOTAL DEPTH 7550 PERF. 7076 - 7261

11	750	N	728	-0-	-22	-0-	728	3			N	-0-					-0-
12	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
01	775	N	774	-0-	-1	-0-	774	3			N	-0-					-0-
02	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
03	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
04	750	N	735	-0-	-15	-0-	735	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MOODY ESTATE "53" WELL #: 6 RRCID -> 199092 COMPL. DATE 06/14/2003 TOTAL DEPTH 7440 PERF. 6140 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	774	-0-	-156	-0-	774	3			N	-0-					-0-
12	837	N	784	-0-	-53	-0-	784	3			N	-0-					-0-
01	899	N	792	-0-	-107	-0-	792	3			N	-0-					-0-
02	728	N	705	-0-	-23	-0-	705	3			N	-0-					-0-
03	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
*04	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 9 RRCID -> 199095 COMPL. DATE 06/18/2003 TOTAL DEPTH 7550 PERF. 6750 - 7295

11	690	N	670	-0-	-20	-0-	670	3			N	-0-					-0-
12	713	N	698	-0-	-15	-0-	698	3			N	-0-					-0-
01	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
02	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
03	713	N	698	-0-	-15	-0-	698	3			N	-0-					-0-
*04	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 8 RRCID -> 200835 COMPL. DATE 06/05/2003 TOTAL DEPTH 7550 PERF. 6200 - 7285

11	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-
12	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
01	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
02	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
03	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
*04	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 8 RRCID -> 200858 COMPL. DATE 04/24/2003 TOTAL DEPTH 7000 PERF. 6131 - 6649

11	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
12	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
01	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
02	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
04	450	N	445	-0-	-5	-0-	445	3			N	-0-					-0-

MONTGOMERY WELL #: 17 RRCID -> 200860 COMPL. DATE 05/19/2003 TOTAL DEPTH 6950 PERF. 6282 - 6793

11	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
12	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
01	1116	N	991	-0-	-125	-0-	991	3			N	-0-					-0-
02	952	N	793	-0-	-159	-0-	793	3			N	-0-					-0-
03	1116	N	858	-0-	-258	-0-	858	3			N	-0-					-0-
04	960	N	861	-0-	-99	-0-	861	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 16 RRCID -> 200863 COMPL. DATE 08/14/2003 TOTAL DEPTH 10250 PERF. 6288 - 6886

11	990	N	867	-0-	-123	-0-	867	3			N	-0-					-0-
12	992	N	858	-0-	-134	-0-	858	3			N	-0-					-0-
01	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
02	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
03	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
04	930	N	857	-0-	-73	-0-	857	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 13 RRCID -> 200874 COMPL. DATE 07/28/2003 TOTAL DEPTH 10150 PERF. 5926 - 6558

11	690	N	648	-0-	-42	-0-	648	3			N	-0-					-0-
12	682	N	664	-0-	-18	-0-	664	3			N	-0-					-0-
01	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
02	616	N	587	-0-	-29	-0-	587	3			N	-0-					-0-
03	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
*04	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC "B" WELL #: 16 RRCID -> 205091 COMPL. DATE 07/09/2004 TOTAL DEPTH 6900 PERF. 6239 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	257	-0-	-73	-0-	257	3			N	-0-					-0-
12	341	N	284	-0-	-57	-0-	284	3			N	-0-					-0-
01	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
02	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*04	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-

CARSON, IRA '11' WELL #: 14 RRCID -> 205227 COMPL. DATE 03/19/2004 TOTAL DEPTH 7000 PERF. 6358 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	656	X	656	-0-	-0-	-0-	656	3			N	-0-					-0-
12	655	X	655	-0-	-0-	-0-	655	3			N	-0-					-0-
01	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
02	616	N	607	-0-	-9	-0-	607	3			N	-0-					-0-
03	651	N	618	-0-	-33	-0-	618	3			N	-0-					-0-
*04	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 8 RRCID -> 206251 COMPL. DATE 04/09/2003 TOTAL DEPTH 7000 PERF. 6153 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	119	N	119	-0-	-0-	-0-	119	2			N	-0-					15
12	327	N	327	-0-	-0-	-0-	327	2			N	-0-					15
01	350	N	350	-0-	-0-	-0-	350	2			N	-0-					15
02	207	N	207	-0-	-0-	-0-	207	2			N	-0-					15
03	309	N	309	-0-	-0-	-0-	309	2			N	-0-					15
*04	106	N	106	-0-	-0-	-0-	106	2			N	-0-					15

UNION PACIFIC "B" WELL #: 17 RRCID -> 206517 COMPL. DATE 07/17/2004 TOTAL DEPTH 7100 PERF. 6202 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	898	-0-	-32	-0-	898	3			N	-0-					-0-
12	992	N	965	-0-	-27	-0-	965	3			N	-0-					-0-
01	992	N	922	-0-	-70	-0-	922	3			N	-0-					-0-
02	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
03	961	N	950	-0-	-11	-0-	950	3			N	-0-					-0-
04	900	N	869	-0-	-31	-0-	869	3			N	-0-					-0-

UNION PACIFIC WELL #: 26 RRCID -> 207127 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 6268 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1464	N	1464	-0-	-0-	-0-	1464	3			N	-0-					-0-
12	1543	N	1543	-0-	-0-	-0-	1543	3			N	-0-					-0-
01	1531	N	1531	-0-	-0-	-0-	1531	3			N	-0-					-0-
02	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
03	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					-0-
*04	1235	N	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-

CARSON, IRA 10 WELL #: 16 RRCID -> 209599 COMPL. DATE 09/10/2004 TOTAL DEPTH 10200 PERF. 6089 - 6691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
01	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
02	56	N	35	-0-	-21	-0-	35	2			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 19 RRCID -> 213217 COMPL. DATE 09/19/2005 TOTAL DEPTH 7000 PERF. 6484 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	837	-0-	-63	-0-	837	3			N	-0-					-0-
12	899	N	872	-0-	-27	-0-	872	3			N	-0-					-0-
01	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
02	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
03	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
*04	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

S. C. MILLSPAUGH 2 WELL #: 10 RRCID -> 213283 COMPL. DATE 10/04/2005 TOTAL DEPTH 7300 PERF. 6334 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
12	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
01	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
02	784	N	726	-0-	-58	-0-	726	3			N	-0-					-0-
03	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
04	900	N	811	-0-	-89	-0-	811	3			N	-0-					-0-

S. C. MILLSPAUGH 2 WELL #: 11 RRCID -> 213284 COMPL. DATE 10/18/2005 TOTAL DEPTH 7300 PERF. 6774 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					-0-
12	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
01	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					-0-
02	1232	N	1200	-0-	-32	-0-	1200	3			N	-0-					-0-
03	1423	N	1423	-0-	-0-	-0-	1423	3			N	-0-					-0-
*04	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 21 RRCID -> 214286 COMPL. DATE 09/13/2005 TOTAL DEPTH 7000 PERF. 6478 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
12	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
01	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
02	168	N	110	-0-	-58	-0-	110	3			N	-0-					-0-
03	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
04	180	N	151	-0-	-29	-0-	151	3			N	-0-					-0-

AUSTIN MILLSPAUGH 2B WELL #: 7 RRCID -> 214983 COMPL. DATE 11/21/2005 TOTAL DEPTH 7150 PERF. 6572 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
12	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
01	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
02	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
03	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					-0-
*04	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-

MILLSPAUGH, S. #14 WELL #: 9 RRCID -> 214985 COMPL. DATE 11/21/2005 TOTAL DEPTH 7000 PERF. 6251 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	420	-0-	-30	-0-	420	3			N	-0-					-0-
12	465	N	422	-0-	-43	-0-	422	3			N	-0-					-0-
01	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
02	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
03	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
*04	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1512 RRCID -> 215014 COMPL. DATE 11/23/2005 TOTAL DEPTH 7500 PERF. 6737 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	309	-0-	-291	-0-	309	3			N	-0-					-0-
12	651	N	457	-0-	-194	-0-	457	3			N	-0-					-0-
01	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
02	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
03	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
*04	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 7 RRCID -> 215465 COMPL. DATE 01/11/2006 TOTAL DEPTH 6825 PERF. 6190 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	532	-0-	-8	-0-	532	3			N	-0-					-0-
12	620	N	536	-0-	-84	-0-	536	3			N	-0-					-0-
01	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
02	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
03	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
*04	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, S. 14 WELL #: 12 RRCID -> 215576 COMPL. DATE 12/13/2005 TOTAL DEPTH 6900 PERF. 6078 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
12	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-
01	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
02	532	N	475	-0-	-57	-0-	475	3			N	-0-					-0-
03	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-
04	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 9 RRCID -> 215735 COMPL. DATE 12/02/2005 TOTAL DEPTH 7500 PERF. 6737 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
12	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
01	899	N	846	-0-	-53	-0-	846	3			N	-0-					-0-
02	700	N	655	-0-	-45	-0-	655	3			N	-0-					-0-
03	775	N	730	-0-	-45	-0-	730	3			N	-0-					-0-
*04	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 15 RRCID -> 215745 COMPL. DATE 12/16/2005 TOTAL DEPTH 6825 PERF. 6526 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	523	-0-	-17	-0-	523	3			N	-0-					-0-
12	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
01	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
02	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
03	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
04	510	N	501	-0-	-9	-0-	501	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 5 RRCID -> 215746 COMPL. DATE 12/01/2005 TOTAL DEPTH 7600 PERF. 6616 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	785	-0-	-85	-0-	785	3			N	-0-					-0-
12	899	N	845	-0-	-54	-0-	845	3			N	-0-					-0-
01	868	N	446	-0-	-422	-0-	446	3			N	-0-					-0-
02	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
03	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
*04	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 20 RRCID -> 215747 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 6497 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
12	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
01	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
02	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
*04	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 18 RRCID -> 215818 COMPL. DATE N/A TOTAL DEPTH 9950 PERF. 5966 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	532	-0-	-68	-0-	532	2			N	-0-					67
12	589	N	555	-0-	-34	-0-	544	2	11	9	N	10					77
01	558	N	535	-0-	-23	-0-	532	2	3	9	N	3					80
02	504	N	468	-0-	-36	-0-	461	2	7	9	N	6					86
03	558	N	544	-0-	-14	-0-	534	2	10	9	N	9					95
*04	545	N	545	-0-	-0-	-0-	538	2	7	9	N	6	1	8			100

HOOVER, LAURA ESTATE 7C WELL #: 12 RRCID -> 216802 COMPL. DATE 02/02/2006 TOTAL DEPTH 7600 PERF. 6373 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
12	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
01	682	N	666	-0-	-16	-0-	666	3			N	-0-					-0-
02	616	N	480	-0-	-136	-0-	480	3			N	-0-					-0-
03	682	N	479	-0-	-203	-0-	479	3			N	-0-					-0-
04	630	N	464	-0-	-166	-0-	464	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, S. 14 WELL #: 13 RRCID -> 216878 COMPL. DATE 01/25/2006 TOTAL DEPTH 6910 PERF. 6687 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	586	-0-	-14	-0-	586	3			N	-0-					-0-
12	620	N	561	-0-	-59	-0-	561	3			N	-0-					-0-
01	589	N	543	-0-	-46	-0-	543	3			N	-0-					-0-
02	560	N	463	-0-	-97	-0-	463	3			N	-0-					-0-
03	558	N	508	-0-	-50	-0-	508	3			N	-0-					-0-
04	540	N	446	-0-	-94	-0-	446	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 11 RRCID -> 216882 COMPL. DATE 01/26/2006 TOTAL DEPTH 7600 PERF. 6217 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	523	-0-	-47	-0-	523	3			N	-0-					-0-
12	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
01	558	N	540	-0-	-18	-0-	540	3			N	-0-					-0-
02	476	N	458	-0-	-18	-0-	458	3			N	-0-					-0-
03	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
04	510	N	509	-0-	-1	-0-	509	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 11 RRCID -> 216886 COMPL. DATE 01/23/2006 TOTAL DEPTH 6875 PERF. 6617 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 10 RRCID -> 216897 COMPL. DATE 01/13/2006 TOTAL DEPTH 6925 PERF. 6201 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
12	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
01	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
02	392	N	381	-0-	-11	-0-	381	3			N	-0-					-0-
03	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
04	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 14 RRCID -> 216901 COMPL. DATE 12/16/2005 TOTAL DEPTH 6850 PERF. 6557 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
12	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
01	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
02	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
03	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
*04	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 10 RRCID -> 216925 COMPL. DATE 02/09/2006 TOTAL DEPTH 7550 PERF. 6140 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	224	-0-	-46	-0-	224	3			N	-0-					-0-
12	248	N	202	-0-	-46	-0-	202	3			N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
02	196	N	160	-0-	-36	-0-	160	3			N	-0-					-0-
03	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
*04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 8 RRCID -> 216928 COMPL. DATE 01/03/2006 TOTAL DEPTH 6825 PERF. 6174 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
12	899	N	897	-0-	-2	-0-	897	3			N	-0-					-0-
01	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
02	812	N	791	-0-	-21	-0-	791	3			N	-0-					-0-
03	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
*04	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN "C" WELL #: 6 RRCID -> 217170 COMPL. DATE 03/03/2005 TOTAL DEPTH 9850 PERF. 6416 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3558	-0-	-222	-0-	3558	3			N	-0-					-0-
12	3844	X	3697	-0-	-147	-0-	3697	3			N	-0-					-0-
01	3782	X	3675	-0-	-107	-0-	3675	3			N	-0-					-0-
02	3360	X	3296	-0-	-64	-0-	3296	3			N	-0-					-0-
03	3689	X	3499	-0-	-190	-0-	3499	3			N	-0-					-0-
04	3570	X	3055	-0-	-515	-0-	3055	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7B WELL #: 10 RRCID -> 217421 COMPL. DATE 02/15/2006 TOTAL DEPTH 7600 PERF. 6974 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	409	-0-	-11	-0-	409	3			N	-0-					-0-
12	465	N	398	-0-	-67	-0-	398	3			N	-0-					-0-
01	434	N	406	-0-	-28	-0-	406	3			N	-0-					-0-
02	392	N	319	-0-	-73	-0-	319	3			N	-0-					-0-
03	403	N	317	-0-	-86	-0-	317	3			N	-0-					-0-
*04	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7A WELL #: 11 RRCID -> 217630 COMPL. DATE 03/16/2006 TOTAL DEPTH 7575 PERF. 6260 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
12	713	N	603	-0-	-110	-0-	603	3			N	-0-					-0-
01	682	N	557	-0-	-125	-0-	557	3			N	-0-					-0-
02	532	N	456	-0-	-76	-0-	456	3			N	-0-					-0-
03	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
*04	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 7 RRCID -> 217635 COMPL. DATE 03/04/2006 TOTAL DEPTH 7422 PERF. 6634 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	467	-0-	-43	-0-	467	3			N	-0-					-0-
12	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
01	496	N	243	-0-	-253	-0-	243	3			N	-0-					-0-
02	448	N	428	-0-	-20	-0-	428	3			N	-0-					-0-
03	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
*04	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 6 RRCID -> 217638 COMPL. DATE 03/10/2006 TOTAL DEPTH 7600 PERF. 6690 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	511	-0-	-59	-0-	511	3			N	-0-					-0-
12	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-
01	558	N	292	-0-	-266	-0-	292	3			N	-0-					-0-
02	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
03	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
*04	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7A WELL #: 12 RRCID -> 217654 COMPL. DATE 03/16/2006 TOTAL DEPTH 7600 PERF. 6670 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	X	958	-0-	-92	-0-	958	3			N	-0-					-0-
12	1054	X	982	-0-	-72	-0-	982	3			N	-0-					-0-
01	1023	N	961	-0-	-62	-0-	961	3			N	-0-					-0-
02	896	N	852	-0-	-44	-0-	852	3			N	-0-					-0-
03	992	N	949	-0-	-43	-0-	949	3			N	-0-					-0-
04	930	N	894	-0-	-36	-0-	894	3			N	-0-					-0-

HOOVER, LAURA ESTATE 6A WELL #: 6 RRCID -> 219788 COMPL. DATE 06/02/2006 TOTAL DEPTH 7600 PERF. 6150 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1017	X	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
12	1116	X	909	-0-	-207	-0-	909	3			N	-0-					-0-
01	1085	N	776	-0-	-309	-0-	776	3			N	-0-					-0-
02	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
03	899	N	890	-0-	-9	-0-	890	3			N	-0-					-0-
*04	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER ESTATE WELL #: 1515A RRCID -> 220982 COMPL. DATE 06/06/2006 TOTAL DEPTH 7500 PERF. 7176 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
12	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
01	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
02	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
03	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
04	600	N	548	-0-	-52	-0-	548	3			N	-0-					-0-

LAURA HOOVER ESTATE 6A WELL #: 5 RRCID -> 221486 COMPL. DATE 07/21/2006 TOTAL DEPTH 7600 PERF. 6186 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
12	620	N	615	-0-	-5	-0-	615	3			N	-0-					-0-
01	558	N	539	-0-	-19	-0-	539	3			N	-0-					-0-
02	588	N	557	-0-	-31	-0-	557	3			N	-0-					-0-
03	620	N	550	-0-	-70	-0-	550	3			N	-0-					-0-
*04	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-

HOOVER ESTATE WELL #: 612 RRCID -> 221834 COMPL. DATE 07/01/2006 TOTAL DEPTH 7550 PERF. 6770 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
12	775	N	761	-0-	-14	-0-	761	3			N	-0-					-0-
01	806	N	761	-0-	-45	-0-	761	3			N	-0-					-0-
02	700	N	674	-0-	-26	-0-	674	3			N	-0-					-0-
03	775	N	733	-0-	-42	-0-	733	3			N	-0-					-0-
04	750	N	674	-0-	-76	-0-	674	3			N	-0-					-0-

LAURA HOOVER ESTATE 6A WELL #: 7 RRCID -> 221835 COMPL. DATE 08/01/2006 TOTAL DEPTH 7600 PERF. 6872 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	30	-0-	-420	-0-	30	3			N	-0-					-0-
12	93	N	50	-0-	-43	-0-	50	3			N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
02	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
03	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-

HOOVER ESTATE WELL #: 614 RRCID -> 221866 COMPL. DATE 07/11/2006 TOTAL DEPTH 7525 PERF. 6064 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	432	-0-	-48	-0-	432	3			N	-0-					-0-
12	465	N	446	-0-	-19	-0-	446	3			N	-0-					-0-
01	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
02	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
03	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
04	480	N	418	-0-	-62	-0-	418	3			N	-0-					-0-

HOOVER ESTATE WELL #: 613 RRCID -> 221872 COMPL. DATE 07/06/2006 TOTAL DEPTH 7550 PERF. 6768 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	444	-0-	-36	-0-	444	3			N	-0-					-0-
12	496	N	440	-0-	-56	-0-	440	3			N	-0-					-0-
01	527	N	473	-0-	-54	-0-	473	3			N	-0-					-0-
02	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
03	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
*04	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-

HOOVER ESTATE WELL #: 615 RRCID -> 221891 COMPL. DATE 06/16/2006 TOTAL DEPTH 7575 PERF. 6128 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	769	-0-	-71	-0-	769	3			N	-0-					-0-
12	868	N	704	-0-	-164	-0-	704	3			N	-0-					-0-
01	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
02	728	N	712	-0-	-16	-0-	712	3			N	-0-					-0-
03	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
04	810	N	668	-0-	-142	-0-	668	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER ESTATE WELL #: 616 RRCID -> 221906 COMPL. DATE 06/26/2006 TOTAL DEPTH 7575 PERF. 6130 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	X	967	-0-	-83	-0-	967	3			N	-0-					-0-
12	1085	X	967	-0-	-118	-0-	967	3			N	-0-					-0-
01	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
02	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-
03	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
04	990	N	934	-0-	-56	-0-	934	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1514A RRCID -> 221912 COMPL. DATE 06/03/2006 TOTAL DEPTH 7550 PERF. 6830 - 7360

11	390	N	372	-0-	-18	-0-	372	3			N	-0-					-0-
12	403	N	372	-0-	-31	-0-	372	3			N	-0-					-0-
01	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
02	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
03	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-
04	360	N	307	-0-	-53	-0-	307	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 8 RRCID -> 222537 COMPL. DATE 08/21/2006 TOTAL DEPTH 7600 PERF. 6846 - 7420

11	480	N	371	-0-	-109	-0-	371	3			N	-0-					-0-
12	527	N	358	-0-	-169	-0-	358	3			N	-0-					-0-
01	465	N	291	-0-	-174	-0-	291	3			N	-0-					-0-
02	336	N	301	-0-	-35	-0-	301	3			N	-0-					-0-
03	372	N	305	-0-	-67	-0-	305	3			N	-0-					-0-
*04	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 6 RRCID -> 222545 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6672 - 7422

11	390	N	367	-0-	-23	-0-	367	3			N	-0-					-0-
12	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
01	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
02	336	N	319	-0-	-17	-0-	319	3			N	-0-					-0-
03	403	N	363	-0-	-40	-0-	363	3			N	-0-					-0-
*04	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 7 RRCID -> 222550 COMPL. DATE 09/30/2006 TOTAL DEPTH 7550 PERF. 6784 - 7388

11	840	N	720	-0-	-120	-0-	720	3			N	-0-					-0-
12	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
01	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
02	672	N	336	-0-	-336	-0-	336	3			N	-0-					-0-
03	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
04	840	N	784	-0-	-56	-0-	784	3			N	-0-					-0-

LAURA HOOVER ESTATE GU 52A WELL #: 10 RRCID -> 222554 COMPL. DATE 09/11/2006 TOTAL DEPTH 7600 PERF. 6362 - 7426

11	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
12	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
01	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
02	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
03	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
04	540	N	527	-0-	-13	-0-	527	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 9 RRCID -> 222560 COMPL. DATE 08/25/2006 TOTAL DEPTH 7600 PERF. 6832 - 7428

11	600	X	519	-0-	-81	-0-	519	3			N	-0-					-0-
12	620	X	553	-0-	-67	-0-	553	3			N	-0-					-0-
01	558	N	535	-0-	-23	-0-	535	3			N	-0-					-0-
02	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
03	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
*04	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE 52A WELL #: 9 RRCID -> 222566 COMPL. DATE 09/01/2006 TOTAL DEPTH 7575 PERF. 6656 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	742	-0-	-68	-0-	742	3			N	-0-					-0-
12	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
01	806	N	789	-0-	-17	-0-	789	3			N	-0-					-0-
02	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
03	837	N	646	-0-	-191	-0-	646	3			N	-0-					-0-
04	750	N	674	-0-	-76	-0-	674	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 6052 RRCID -> 222568 COMPL. DATE 10/02/2006 TOTAL DEPTH 7600 PERF. 6713 - 7428

11	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
12	1023	N	1014	-0-	-9	-0-	1014	3			N	-0-					-0-
01	1023	N	996	-0-	-27	-0-	996	3			N	-0-					-0-
02	928	N	928	-0-	-0-	-0-	928	3			N	-0-					-0-
03	1023	N	1021	-0-	-2	-0-	1021	3			N	-0-					-0-
04	960	N	938	-0-	-22	-0-	938	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 8 RRCID -> 222580 COMPL. DATE 10/04/2006 TOTAL DEPTH 7575 PERF. 6704 - 7414

11	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
12	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
01	1178	X	936	-0-	-242	-0-	936	3			N	-0-					-0-
02	1064	X	895	-0-	-169	-0-	895	3			N	-0-					-0-
03	1178	X	995	-0-	-183	-0-	995	3			N	-0-					-0-
*04	962	X	962	-0-	-0-	-0-	962	3			N	-0-					-0-

HATTON, EH ESTATE 12 WELL #: 11 RRCID -> 222806 COMPL. DATE 10/16/2006 TOTAL DEPTH 7150 PERF. 5684 - 6944

11	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
12	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
01	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
02	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
03	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
*04	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 5 RRCID -> 223133 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6674 - 7424

11	660	N	492	-0-	-168	-0-	492	3			N	-0-					-0-
12	651	N	465	-0-	-186	-0-	465	3			N	-0-					-0-
01	558	N	371	-0-	-187	-0-	371	3			N	-0-					-0-
02	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
03	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
*04	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 7 RRCID -> 223135 COMPL. DATE 10/09/2006 TOTAL DEPTH 7415 PERF. 6754 - 7264

11	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
12	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
01	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
02	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
03	930	N	821	-0-	-109	-0-	821	3			N	-0-					-0-
04	840	N	810	-0-	-30	-0-	810	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 10 RRCID -> 223139 COMPL. DATE 10/13/2006 TOTAL DEPTH 7425 PERF. 6000 - 7272

11	1230	N	1204	-0-	-26	-0-	1204	3			N	-0-					-0-
12	1302	N	1241	-0-	-61	-0-	1241	3			N	-0-					-0-
01	1271	N	1219	-0-	-52	-0-	1219	3			N	-0-					-0-
02	1120	N	1097	-0-	-23	-0-	1097	3			N	-0-					-0-
03	1240	N	1201	-0-	-39	-0-	1201	3			N	-0-					-0-
*04	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
IRA CARSON 54 WELL #: 10 RRCID -> 224050 COMPL. DATE 11/20/2006 TOTAL DEPTH 7275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	679	-0-	-191	-0-	679	3			N	-0-					-0-
12	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
01	899	X	890	-0-	-9	-0-	890	3			N	-0-					-0-
02	812	X	709	-0-	-103	-0-	709	3			N	-0-					-0-
03	930	X	698	-0-	-232	-0-	698	3			N	-0-					-0-
04	900	X	763	-0-	-137	-0-	763	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 16 RRCID -> 224331 COMPL. DATE 12/23/2006 TOTAL DEPTH 7125 PERF. 6195 - 6955

11	930	X	913	-0-	-17	-0-	913	3			N	-0-					-0-
12	961	X	857	-0-	-104	-0-	857	3			N	-0-					-0-
01	961	X	863	-0-	-98	-0-	863	3			N	-0-					-0-
02	840	X	760	-0-	-80	-0-	760	3			N	-0-					-0-
03	930	X	822	-0-	-108	-0-	822	3			N	-0-					-0-
04	900	X	832	-0-	-68	-0-	832	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 11 RRCID -> 224891 COMPL. DATE 01/11/2007 TOTAL DEPTH 7132 PERF. 5897 - 6985

11	840	N	835	-0-	-5	-0-	835	3			N	-0-					-0-
12	868	N	834	-0-	-34	-0-	834	3			N	-0-					-0-
01	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
02	784	N	759	-0-	-25	-0-	759	3			N	-0-					-0-
03	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
04	840	N	807	-0-	-33	-0-	807	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 14 RRCID -> 225083 COMPL. DATE 01/17/2007 TOTAL DEPTH 7075 PERF. 5795 - 6772

11	990	X	838	-0-	-152	-0-	838	3			N	-0-					-0-
12	1023	X	928	-0-	-95	-0-	928	3			N	-0-					-0-
01	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
02	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
03	930	N	908	-0-	-22	-0-	908	3			N	-0-					-0-
04	960	N	814	-0-	-146	-0-	814	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 15 RRCID -> 225452 COMPL. DATE 01/14/2007 TOTAL DEPTH 7150 PERF. 5881 - 6954

11	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
12	961	N	933	-0-	-28	-0-	933	3			N	-0-					-0-
01	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
02	784	N	550	-0-	-234	-0-	550	3			N	-0-					-0-
03	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
04	840	N	839	-0-	-1	-0-	839	3			N	-0-					-0-

MOODY ESTATE 53 WELL #: 5 RRCID -> 225456 COMPL. DATE 01/21/2007 TOTAL DEPTH 7425 PERF. 6141 - 7244

11	810	X	590	-0-	-220	-0-	590	3			N	-0-					-0-
12	806	X	777	-0-	-29	-0-	777	3			N	-0-					-0-
01	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
02	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
03	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
*04	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 13 RRCID -> 225712 COMPL. DATE 02/08/2007 TOTAL DEPTH 7300 PERF. 5881 - 6954

11	840	N	715	-0-	-125	-0-	715	3			N	-0-					-0-
12	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
01	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
02	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
03	837	N	769	-0-	-68	-0-	769	3			N	-0-					-0-
04	810	N	708	-0-	-102	-0-	708	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE 42D WELL #: 8 RRCID -> 225871 COMPL. DATE 02/07/2007 TOTAL DEPTH 7600 PERF. 6244 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-
12	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-
01	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
02	1148	N	1123	-0-	-25	-0-	1123	3			N	-0-					-0-
03	1240	N	1226	-0-	-14	-0-	1226	3			N	-0-					-0-
04	1170	N	1165	-0-	-5	-0-	1165	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 5 RRCID -> 226013 COMPL. DATE 02/19/2007 TOTAL DEPTH 7300 PERF. 5989 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
12	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
01	992	N	829	-0-	-163	-0-	829	3			N	-0-					-0-
02	868	N	542	-0-	-326	-0-	542	3			N	-0-					-0-
03	930	N	598	-0-	-332	-0-	598	3			N	-0-					-0-
04	810	N	609	-0-	-201	-0-	609	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 5052 RRCID -> 227564 COMPL. DATE 02/17/2007 TOTAL DEPTH 7550 PERF. 6268 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	686	-0-	-334	-0-	686	3			N	-0-					-0-
12	1054	N	860	-0-	-194	-0-	860	3			N	-0-					-0-
01	1023	N	811	-0-	-212	-0-	811	3			N	-0-					-0-
02	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
03	868	N	683	-0-	-185	-0-	683	3			N	-0-					-0-
04	780	N	759	-0-	-21	-0-	759	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 7 RRCID -> 227675 COMPL. DATE 02/26/2007 TOTAL DEPTH 7575 PERF. 6145 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
12	961	N	853	-0-	-108	-0-	853	3			N	-0-					-0-
01	899	N	797	-0-	-102	-0-	797	3			N	-0-					-0-
02	840	N	654	-0-	-186	-0-	654	3			N	-0-					-0-
03	868	N	743	-0-	-125	-0-	743	3			N	-0-					-0-
*04	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-

CARSON, IRA WELL #: 2052 RRCID -> 227752 COMPL. DATE 03/16/2007 TOTAL DEPTH 7173 PERF. 5676 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
12	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
01	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
02	644	N	622	-0-	-22	-0-	622	3			N	-0-					-0-
03	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
04	720	N	689	-0-	-31	-0-	689	3			N	-0-					-0-

CARSON, IRA WELL #: 3052 RRCID -> 227754 COMPL. DATE 03/25/2007 TOTAL DEPTH 7175 PERF. 5880 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1254	-0-	-156	-0-	1254	3			N	-0-					-0-
12	1550	N	1486	-0-	-64	-0-	1486	3			N	-0-					-0-
01	1550	X	1529	-0-	-21	-0-	1529	3			N	-0-					-0-
02	1400	X	1333	-0-	-67	-0-	1333	3			N	-0-					-0-
03	1519	X	1353	-0-	-166	-0-	1353	3			N	-0-					-0-
04	1470	X	1381	-0-	-89	-0-	1381	3			N	-0-					-0-

HATTON, E. H. ESTATE '14A' WELL #: 8 RRCID -> 227958 COMPL. DATE 03/13/2007 TOTAL DEPTH 7498 PERF. 6164 - 7245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
12	961	N	876	-0-	-85	-0-	876	3			N	-0-					-0-
01	930	N	819	-0-	-111	-0-	819	3			N	-0-					-0-
02	784	N	730	-0-	-54	-0-	730	3			N	-0-					-0-
03	868	N	625	-0-	-243	-0-	625	3			N	-0-					-0-
04	780	N	731	-0-	-49	-0-	731	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "51" WELL #: 10 RRCID -> 228522 COMPL. DATE 03/06/2007 TOTAL DEPTH 7448 PERF. 6150 - 7286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
12	651	N	645	-0-	-6	-0-	645	3			N	-0-					-0-
01	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
02	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
03	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
*04	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 8 RRCID -> 228714 COMPL. DATE 02/20/2007 TOTAL DEPTH 7398 PERF. 6179 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1009	-0-	-101	-0-	1009	3			N	-0-					-0-
12	1209	N	1078	-0-	-131	-0-	1078	3			N	-0-					-0-
01	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
02	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
03	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-
*04	1224	N	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 7 RRCID -> 228721 COMPL. DATE 04/18/2007 TOTAL DEPTH 6799 PERF. 5730 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	413	-0-	-67	-0-	413	3			N	-0-					-0-
12	434	N	401	-0-	-33	-0-	401	3			N	-0-					-0-
01	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
02	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
03	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
04	630	N	569	-0-	-61	-0-	569	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 8 RRCID -> 228723 COMPL. DATE 04/21/2007 TOTAL DEPTH 6800 PERF. 5652 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	308	-0-	-172	-0-	308	3			N	-0-					-0-
12	372	N	328	-0-	-44	-0-	328	3			N	-0-					-0-
01	372	N	286	-0-	-86	-0-	286	3			N	-0-					-0-
02	280	N	266	-0-	-14	-0-	266	3			N	-0-					-0-
03	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
*04	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 4 RRCID -> 228981 COMPL. DATE 04/23/2007 TOTAL DEPTH 7099 PERF. 5852 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
12	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
01	589	N	538	-0-	-51	-0-	538	3			N	-0-					-0-
02	532	N	482	-0-	-50	-0-	482	3			N	-0-					-0-
03	589	N	573	-0-	-16	-0-	573	3			N	-0-					-0-
04	510	N	508	-0-	-2	-0-	508	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 10 RRCID -> 229028 COMPL. DATE 02/12/2007 TOTAL DEPTH 7375 PERF. 5988 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	292	-0-	-38	-0-	292	3			N	-0-					-0-
12	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
01	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
02	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
03	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

CLEGG WELL #: 5415R RRCID -> 229139 COMPL. DATE 05/07/2007 TOTAL DEPTH 7123 PERF. 5586 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
12	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
01	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
02	616	N	580	-0-	-36	-0-	580	3			N	-0-					-0-
03	682	N	645	-0-	-37	-0-	645	3			N	-0-					-0-
04	660	N	632	-0-	-28	-0-	632	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON "8" WELL #: 6 RRCID -> 234907 COMPL. DATE 11/17/2007 TOTAL DEPTH 7122 PERF. 6354 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	738	-0-	-72	-0-	738	3			N	-0-					-0-
12	775	N	755	-0-	-20	-0-	755	3			N	-0-					-0-
01	775	N	735	-0-	-40	-0-	735	3			N	-0-					-0-
02	700	N	665	-0-	-35	-0-	665	3			N	-0-					-0-
03	744	N	714	-0-	-30	-0-	714	3			N	-0-					-0-
04	720	N	638	-0-	-82	-0-	638	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 5 RRCID -> 237323 COMPL. DATE 02/05/2008 TOTAL DEPTH 7150 PERF. 5979 - 6620

11	960	X	905	-0-	-55	-0-	905	3			N	-0-					-0-
12	992	X	922	-0-	-70	-0-	922	3			N	-0-					-0-
01	992	X	899	-0-	-93	-0-	899	3			N	-0-					-0-
02	840	X	793	-0-	-47	-0-	793	3			N	-0-					-0-
03	930	X	914	-0-	-16	-0-	914	3			N	-0-					-0-
04	900	X	870	-0-	-30	-0-	870	3			N	-0-					-0-

CLEGG "83" WELL #: 5 RRCID -> 237326 COMPL. DATE 02/07/2008 TOTAL DEPTH 7131 PERF. 5840 - 6814

11	960	X	797	-0-	-163	-0-	797	3			N	-0-					-0-
12	868	X	842	-0-	-26	-0-	842	3			N	-0-					-0-
01	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
02	756	N	755	-0-	-1	-0-	755	3			N	-0-					-0-
03	837	N	758	-0-	-79	-0-	758	3			N	-0-					-0-
04	780	N	756	-0-	-24	-0-	756	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 4 RRCID -> 237328 COMPL. DATE 01/30/2008 TOTAL DEPTH 6667 PERF. 5836 - 6368

11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

BEAN "C" WELL #: 9 RRCID -> 237331 COMPL. DATE 12/15/2007 TOTAL DEPTH 8996 PERF. 6971 - 8822

11	4140	X	4029	-0-	-111	-0-	4029	3			N	-0-					-0-
12	4216	X	4162	-0-	-54	-0-	4162	3			N	-0-					-0-
01	4185	X	4117	-0-	-68	-0-	4117	3			N	-0-					-0-
02	3780	X	3721	-0-	-59	-0-	3721	3			N	-0-					-0-
03	4154	X	4063	-0-	-91	-0-	4063	3			N	-0-					-0-
04	4020	X	3652	-0-	-368	-0-	3652	3			N	-0-					-0-

BEAN "A" WELL #: 8 RRCID -> 237336 COMPL. DATE 12/18/2007 TOTAL DEPTH 8892 PERF. 6318 - 8734

11	1800	N	1767	-0-	-33	-0-	1767	3			N	-0-					-0-
12	1767	N	1762	-0-	-5	-0-	1762	3			N	-0-					-0-
01	1819	N	1819	-0-	-0-	-0-	1819	3			N	-0-					-0-
02	1652	N	1580	-0-	-72	-0-	1580	3			N	-0-					-0-
03	1767	N	1695	-0-	-72	-0-	1695	3			N	-0-					-0-
04	1770	N	1640	-0-	-130	-0-	1640	3			N	-0-					-0-

BEAN "C" WELL #: 7 RRCID -> 237338 COMPL. DATE 12/14/2007 TOTAL DEPTH 8986 PERF. 6345 - 8806

11	3780	X	3663	-0-	-117	-0-	3663	3			N	-0-					-0-
12	3844	X	3713	-0-	-131	-0-	3713	3			N	-0-					-0-
01	4092	X	3632	-0-	-460	-0-	3632	3			N	-0-					-0-
02	3696	X	3276	-0-	-420	-0-	3276	3			N	-0-					-0-
03	4092	X	3600	-0-	-492	-0-	3600	3			N	-0-					-0-
04	3660	X	3212	-0-	-448	-0-	3212	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "21A" WELL #: 9 RRCID -> 238115 COMPL. DATE 02/21/2008 TOTAL DEPTH 7350 PERF. 5954 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	425	-0-	-55	-0-	425	3			N	-0-					-0-
12	496	N	466	-0-	-30	-0-	466	3			N	-0-					-0-
01	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
02	392	N	356	-0-	-36	-0-	356	3			N	-0-					-0-
03	465	N	341	-0-	-124	-0-	341	3			N	-0-					-0-
04	450	N	362	-0-	-88	-0-	362	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 215 RRCID -> 238124 COMPL. DATE 02/26/2008 TOTAL DEPTH 6931 PERF. 5716 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	697	-0-	-23	-0-	697	3			N	-0-					-0-
12	744	N	630	-0-	-114	-0-	630	3			N	-0-					-0-
01	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
02	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
03	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
*04	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 7 RRCID -> 238417 COMPL. DATE 02/26/2008 TOTAL DEPTH 7082 PERF. 6258 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
12	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
01	620	N	580	-0-	-40	-0-	580	3			N	-0-					-0-
02	532	N	527	-0-	-5	-0-	527	3			N	-0-					-0-
03	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
04	570	N	546	-0-	-24	-0-	546	3			N	-0-					-0-

CLEGG "84" WELL #: 5 RRCID -> 238450 COMPL. DATE 03/03/2008 TOTAL DEPTH 7170 PERF. 5772 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
12	217	N	176	-0-	-41	-0-	176	3			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
02	112	N	110	-0-	-2	-0-	110	3			N	-0-					-0-
03	186	N	132	-0-	-54	-0-	132	3			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 12 RRCID -> 239796 COMPL. DATE 03/11/2008 TOTAL DEPTH 7366 PERF. 6100 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	X	1678	-0-	-362	-0-	1678	3			N	-0-					-0-
12	1984	X	1725	-0-	-259	-0-	1725	3			N	-0-					-0-
01	1756	N	1756	-0-	-0-	-0-	1756	3			N	-0-					-0-
02	1568	N	1429	-0-	-139	-0-	1429	3			N	-0-					-0-
03	1736	N	1452	-0-	-284	-0-	1452	3			N	-0-					-0-
*04	1718	N	1718	-0-	-0-	-0-	1718	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 7 RRCID -> 239797 COMPL. DATE 04/01/2008 TOTAL DEPTH 7437 PERF. 6076 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	651	-0-	-99	-0-	651	3			N	-0-					-0-
12	806	N	733	-0-	-73	-0-	733	3			N	-0-					-0-
01	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
02	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
03	744	N	679	-0-	-65	-0-	679	3			N	-0-					-0-
04	780	N	567	-0-	-213	-0-	567	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 13 RRCID -> 239800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7260 PERF. 5900 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
01	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
04	60	N	33	-0-	-27	-0-	33	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. "17" WELL #: 8 RRCID -> 240241 COMPL. DATE 05/02/2008 TOTAL DEPTH 7171 PERF. 6144 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1554	N	1554	-0-	-0-	-0-	1554	3			N	-0-					-0-
12	1545	N	1545	-0-	-0-	-0-	1545	3			N	-0-					-0-
01	1541	N	1541	-0-	-0-	-0-	1541	3			N	-0-					-0-
02	1456	N	1374	-0-	-82	-0-	1374	3			N	-0-					-0-
03	1550	N	1538	-0-	-12	-0-	1538	3			N	-0-					-0-
04	1500	N	1470	-0-	-30	-0-	1470	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 4 RRCID -> 240256 COMPL. DATE 05/02/2008 TOTAL DEPTH 7002 PERF. 5894 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
12	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
01	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
02	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
03	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
04	1200	N	757	-0-	-443	-0-	757	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 5 RRCID -> 240508 COMPL. DATE 05/09/2008 TOTAL DEPTH 6990 PERF. 5796 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
01	DLQ G-10		291	-0-	291	291	291	3			N	-0-					-0-
02	DLQ G-10		263	-0-	263	554	263	3			N	-0-					-0-
03	852	N	298	-0-	-554	-0-	298	3			N	-0-					-0-
*04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

PIERCE, J. S. 1A WELL #: 4 RRCID -> 240510 COMPL. DATE 05/19/2008 TOTAL DEPTH 6863 PERF. 5750 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1050	-0-	-30	-0-	1050	3			N	-0-					-0-
12	1116	N	980	-0-	-136	-0-	980	3			N	-0-					-0-
01	1116	X	1007	-0-	-109	-0-	1007	3			N	-0-					-0-
02	1008	X	873	-0-	-135	-0-	873	3			N	-0-					-0-
03	1085	X	995	-0-	-90	-0-	995	3			N	-0-					-0-
04	1050	X	954	-0-	-96	-0-	954	3			N	-0-					-0-

CLEGG WELL #: 14 RRCID -> 240512 COMPL. DATE 06/04/2008 TOTAL DEPTH 7288 PERF. 5872 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
12	341	N	234	-0-	-107	-0-	234	3			N	-0-					-0-
01	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*04	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

CLEGG 84 WELL #: 6 RRCID -> 240749 COMPL. DATE 05/23/2008 TOTAL DEPTH 7171 PERF. 5744 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	792	-0-	-18	-0-	792	3			N	-0-					-0-
12	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
01	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
02	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
03	806	N	802	-0-	-4	-0-	802	3			N	-0-					-0-
04	780	N	742	-0-	-38	-0-	742	3			N	-0-					-0-

ZIPP RANCH 34 WELL #: 16 RRCID -> 241010 COMPL. DATE 06/21/2008 TOTAL DEPTH 7300 PERF. 5990 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	X	484	-0-	-56	-0-	484	3			N	-0-					-0-
12	558	X	492	-0-	-66	-0-	492	3			N	-0-					-0-
01	496	N	493	-0-	-3	-0-	493	3			N	-0-					-0-
02	448	N	422	-0-	-26	-0-	422	3			N	-0-					-0-
03	496	N	465	-0-	-31	-0-	465	3			N	-0-					-0-
04	480	N	475	-0-	-5	-0-	475	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COATES, DOLLYE 69 WELL #: 7 RRCID -> 241013 COMPL. DATE 06/14/2008 TOTAL DEPTH 7120 PERF. 5972 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1244	N	1244	-0-	-0-	-0-	1244	3			N	-0-					-0-
12	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
01	1116	X	1060	-0-	-56	-0-	1060	3			N	-0-					-0-
02	1148	X	929	-0-	-219	-0-	929	3			N	-0-					-0-
03	1271	X	1060	-0-	-211	-0-	1060	3			N	-0-					-0-
04	1230	X	1027	-0-	-203	-0-	1027	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 9 RRCID -> 241017 COMPL. DATE 06/13/2008 TOTAL DEPTH 7120 PERF. 5998 - 6660

11	1410	N	1387	-0-	-23	-0-	1387	3			N	-0-					-0-
12	1426	N	1365	-0-	-61	-0-	1365	3			N	-0-					-0-
01	1457	X	1377	-0-	-80	-0-	1377	3			N	-0-					-0-
02	1288	X	1209	-0-	-79	-0-	1209	3			N	-0-					-0-
03	1426	X	1370	-0-	-56	-0-	1370	3			N	-0-					-0-
04	1380	X	1320	-0-	-60	-0-	1320	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 10 RRCID -> 241020 COMPL. DATE 06/24/2008 TOTAL DEPTH 7120 PERF. 6262 - 6903

11	120	X	84	-0-	-36	-0-	84	3			N	-0-					-0-
12	124	X	88	-0-	-36	-0-	88	3			N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 2 RRCID -> 241484 COMPL. DATE 07/01/2008 TOTAL DEPTH 7480 PERF. 6199 - 7314

11	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					19
12	1147	N	1090	-0-	-57	-0-	1090	3			N	-0-					19
01	1229	N	1229	-0-	-0-	-0-	1090	3	139	9	N	126					145
02	1008	N	864	-0-	-144	-0-	847	3	17	9	N	15	1	8			159
03	1090	N	1090	-0-	-0-	-0-	1073	3	17	9	N	15					174
04	1200	N	800	-0-	-400	-0-	603	3	197	9	N	179	165	1			188

MILLSPAUGH, DOROTHY B. "22A" WELL #: 6 RRCID -> 241649 COMPL. DATE 08/12/2008 TOTAL DEPTH 7150 PERF. 5773 - 6953

11	990	N	874	-0-	-116	-0-	874	3			N	-0-					-0-
12	992	N	896	-0-	-96	-0-	896	3			N	-0-					-0-
01	992	N	974	-0-	-18	-0-	974	3			N	-0-					-0-
02	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
03	899	N	887	-0-	-12	-0-	887	3			N	-0-					-0-
04	930	N	863	-0-	-67	-0-	863	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 6 RRCID -> 241959 COMPL. DATE 07/11/2008 TOTAL DEPTH 7340 PERF. 6257 - 7227

11	480	X	463	-0-	-17	-0-	463	3			N	-0-					-0-
12	496	X	469	-0-	-27	-0-	469	3			N	-0-					-0-
01	496	X	452	-0-	-44	-0-	452	3			N	-0-					-0-
02	448	X	409	-0-	-39	-0-	409	3			N	-0-					-0-
03	465	X	387	-0-	-78	-0-	387	3			N	-0-					-0-
04	450	X	450	-0-	-0-	-0-	450	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 6 RRCID -> 242213 COMPL. DATE 08/22/2008 TOTAL DEPTH 6775 PERF. 6019 - 6622

11	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
12	279	N	187	-0-	-92	-0-	187	3			N	-0-					-0-
01	248	N	159	-0-	-89	-0-	159	3			N	-0-					-0-
02	224	N	136	-0-	-88	-0-	136	3			N	-0-					-0-
03	186	N	144	-0-	-42	-0-	144	3			N	-0-					-0-
04	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON, J. W. WELL #: 6 RRCID -> 242387 COMPL. DATE 09/01/2008 TOTAL DEPTH 6975 PERF. 6265 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1432	-0-	-68	-0-	1432	3			N	-0-					-0-
12	1519	N	1398	-0-	-121	-0-	1398	3			N	-0-					-0-
01	1488	N	1473	-0-	-15	-0-	1473	3			N	-0-					-0-
02	1344	N	1298	-0-	-46	-0-	1298	3			N	-0-					-0-
03	1395	N	1315	-0-	-80	-0-	1315	3			N	-0-					-0-
04	1440	N	1428	-0-	-12	-0-	1428	3			N	-0-					-0-

CLEGG 83 WELL #: 7 RRCID -> 243580 COMPL. DATE 10/15/2008 TOTAL DEPTH 7050 PERF. 5824 - 6902

11	2202	N	2202	-0-	-0-	-0-	2202	3			N	-0-					-0-
12	1814	N	1814	-0-	-0-	-0-	1814	3			N	-0-					-0-
01	1900	N	1900	-0-	-0-	-0-	1900	3			N	-0-					-0-
02	2044	N	1462	-0-	-582	-0-	1462	3			N	-0-					-0-
03	1829	N	1578	-0-	-251	-0-	1578	3			N	-0-					-0-
04	1830	N	1445	-0-	-385	-0-	1445	3			N	-0-					-0-

UNION PACIFIC WELL #: 97 RRCID -> 243581 COMPL. DATE 10/01/2008 TOTAL DEPTH 7100 PERF. 6289 - 6907

11	930	N	849	-0-	-81	-0-	849	3			N	-0-					-0-
12	961	N	797	-0-	-164	-0-	797	3			N	-0-					-0-
01	1023	N	745	-0-	-278	-0-	745	3			N	-0-					-0-
02	784	N	738	-0-	-46	-0-	738	3			N	-0-					-0-
03	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
*04	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 93 RRCID -> 243617 COMPL. DATE 10/09/2008 TOTAL DEPTH 6850 PERF. 6033 - 6625

11	450	N	423	-0-	-27	-0-	423	3			N	-0-					-0-
12	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
01	496	N	424	-0-	-72	-0-	424	3			N	-0-					-0-
02	392	N	342	-0-	-50	-0-	342	3			N	-0-					-0-
03	434	N	402	-0-	-32	-0-	402	3			N	-0-					-0-
04	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-

UNION PACIFIC WELL #: 108 RRCID -> 243791 COMPL. DATE 10/17/2008 TOTAL DEPTH 7000 PERF. 6250 - 6890

11	1260	N	1190	-0-	-70	-0-	1190	3			N	-0-					-0-
12	1271	N	1241	-0-	-30	-0-	1241	3			N	-0-					-0-
01	1271	N	1229	-0-	-42	-0-	1229	3			N	-0-					-0-
02	1120	N	988	-0-	-132	-0-	988	3			N	-0-					-0-
03	1240	N	1038	-0-	-202	-0-	1038	3			N	-0-					-0-
04	1200	N	1042	-0-	-158	-0-	1042	3			N	-0-					-0-

BEAN "C" WELL #: 8 RRCID -> 243793 COMPL. DATE 11/01/2008 TOTAL DEPTH 9000 PERF. 8676 - 8849

11	1350	N	1192	-0-	-158	-0-	1192	3			N	-0-					-0-
12	1395	N	1169	-0-	-226	-0-	1169	3			N	-0-					-0-
01	1302	N	1070	-0-	-232	-0-	1070	3			N	-0-					-0-
02	1120	N	1022	-0-	-98	-0-	1022	3			N	-0-					-0-
03	1178	N	1155	-0-	-23	-0-	1155	3			N	-0-					-0-
04	1050	N	999	-0-	-51	-0-	999	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE GU WELL #: 7 RRCID -> 245044 COMPL. DATE 11/18/2008 TOTAL DEPTH 6850 PERF. 6129 - 6776

11	1380	N	1231	-0-	-149	-0-	1231	3			N	-0-					-0-
12	1426	N	1334	-0-	-92	-0-	1334	3			N	-0-					-0-
01	1412	N	1412	-0-	-0-	-0-	1412	3			N	-0-					-0-
02	1247	N	1247	-0-	-0-	-0-	1247	3			N	-0-					-0-
03	1467	N	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-
04	1380	N	1252	-0-	-128	-0-	1252	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY 20 WELL #: 6 RRCID -> 245047 COMPL. DATE 12/03/2008 TOTAL DEPTH 6760 PERF. 6136 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
12	868	N	814	-0-	-54	-0-	814	3			N	-0-					-0-
01	930	N	804	-0-	-126	-0-	804	3			N	-0-					-0-
02	784	N	744	-0-	-40	-0-	744	3			N	-0-					-0-
03	806	N	643	-0-	-163	-0-	643	3			N	-0-					-0-
04	780	N	699	-0-	-81	-0-	699	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 9 RRCID -> 245049 COMPL. DATE 11/25/2008 TOTAL DEPTH 6800 PERF. 6399 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
12	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
01	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
02	168	N	149	-0-	-19	-0-	149	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

WATSON RANCH WELL #: 909 RRCID -> 246318 COMPL. DATE 12/23/2008 TOTAL DEPTH 6500 PERF. 6064 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	505	-0-	-5	-0-	505	3			N	-0-					-0-
12	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
01	556	X	556	-0-	-0-	-0-	556	3			N	-0-					-0-
02	689	X	689	-0-	-0-	-0-	689	3			N	-0-					-0-
03	604	X	604	-0-	-0-	-0-	604	3			N	-0-					-0-
04	540	X	532	-0-	-8	-0-	532	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 9 RRCID -> 247071 COMPL. DATE 11/17/2008 TOTAL DEPTH 6900 PERF. 6260 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1059	-0-	-141	-0-	1059	3			N	-0-					-0-
12	1209	N	1140	-0-	-69	-0-	1140	3			N	-0-					-0-
01	1209	N	922	-0-	-287	-0-	922	3			N	-0-					-0-
02	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
03	1147	N	1143	-0-	-4	-0-	1143	3			N	-0-					-0-
*04	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 5 RRCID -> 247072 COMPL. DATE 12/08/2008 TOTAL DEPTH 6800 PERF. 6105 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	X	1730	-0-	-160	-0-	1730	3			N	-0-					-0-
12	1643	X	1422	-0-	-221	-0-	1422	3			N	-0-					-0-
01	1643	X	1262	-0-	-381	-0-	1262	3			N	-0-					-0-
02	1624	X	1429	-0-	-195	-0-	1429	3			N	-0-					-0-
03	1798	X	1600	-0-	-198	-0-	1600	3			N	-0-					-0-
04	1740	X	1544	-0-	-196	-0-	1544	3			N	-0-					-0-

HENDERSON "A" WELL #: 4 RRCID -> 247074 COMPL. DATE 02/02/2009 TOTAL DEPTH 9050 PERF. 6394 - 8873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1378	N	1378	-0-	-0-	-0-	1378	3			N	-0-					-0-
12	1469	N	1469	-0-	-0-	-0-	1469	3			N	-0-					-0-
01	1459	N	1459	-0-	-0-	-0-	1459	3			N	-0-					-0-
02	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
03	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					-0-
*04	1336	N	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. 32B WELL #: 5 RRCID -> 247148 COMPL. DATE 01/21/2009 TOTAL DEPTH 7500 PERF. 6658 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1195	-0-	-35	-0-	1195	3			N	-0-					-0-
12	1240	N	1218	-0-	-22	-0-	1218	3			N	-0-					-0-
01	1240	N	1207	-0-	-33	-0-	1207	3			N	-0-					-0-
02	1120	N	1074	-0-	-46	-0-	1074	3			N	-0-					-0-
03	1209	N	1189	-0-	-20	-0-	1189	3			N	-0-					-0-
04	1170	N	1146	-0-	-24	-0-	1146	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE 41C WELL #: 9 RRCID -> 247183 COMPL. DATE 01/16/2009 TOTAL DEPTH 7520 PERF. 6188 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
12	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
01	868	N	842	-0-	-26	-0-	842	3			N	-0-					-0-
02	840	N	709	-0-	-131	-0-	709	3			N	-0-					-0-
03	899	N	802	-0-	-97	-0-	802	3			N	-0-					-0-
04	810	N	801	-0-	-9	-0-	801	3			N	-0-					-0-

ROBERTSON "19" WELL #: 5 RRCID -> 247441 COMPL. DATE 02/06/2009 TOTAL DEPTH 9200 PERF. 6320 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
02	112	N	72	-0-	-40	-0-	72	3			N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

HENDERSON "A" WELL #: 5 RRCID -> 247444 COMPL. DATE 02/13/2009 TOTAL DEPTH 9050 PERF. 6356 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2930	-0-	-130	-0-	2930	3			N	-0-					-0-
12	3131	X	2961	-0-	-170	-0-	2961	3			N	-0-					-0-
01	3100	X	2903	-0-	-197	-0-	2903	3			N	-0-					-0-
02	2772	X	2641	-0-	-131	-0-	2641	3			N	-0-					-0-
03	3038	X	2841	-0-	-197	-0-	2841	3			N	-0-					-0-
04	2940	X	2672	-0-	-268	-0-	2672	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 6 RRCID -> 250749 COMPL. DATE 01/08/2008 TOTAL DEPTH 6959 PERF. 5872 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
12	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
01	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
02	700	N	600	-0-	-100	-0-	600	3			N	-0-					-0-
03	744	N	600	-0-	-144	-0-	600	3			N	-0-					-0-
04	690	N	625	-0-	-65	-0-	625	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14A WELL #: 5 RRCID -> 255269 COMPL. DATE 01/25/2010 TOTAL DEPTH 7118 PERF. 5949 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	670	-0-	-20	-0-	670	3			N	-0-					-0-
12	682	N	654	-0-	-28	-0-	654	3			N	-0-					-0-
01	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
02	616	N	549	-0-	-67	-0-	549	3			N	-0-					-0-
03	651	N	630	-0-	-21	-0-	630	3			N	-0-					-0-
04	630	N	623	-0-	-7	-0-	623	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 11 RRCID -> 255359 COMPL. DATE 02/01/2010 TOTAL DEPTH 7238 PERF. 6041 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	397	-0-	-413	-0-	397	3			N	-0-					13
12	851	N	851	-0-	-0-	-0-	667	3	184	9	N	167	167	1			13
01	755	N	755	-0-	-0-	-0-	719	3	36	9	N	33					46
02	673	N	673	-0-	-0-	-0-	570	3	103	9	N	94	1	8			139
03	837	N	657	-0-	-180	-0-	642	3	15	9	N	14					153
*04	789	N	789	-0-	-0-	-0-	580	3	209	9	N	190	163	1	1	8	179

CARSON, IRA 10 WELL #: 18 RRCID -> 255662 COMPL. DATE 02/23/2010 TOTAL DEPTH 7167 PERF. 6037 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	291	-0-	-39	-0-	291	3			N	-0-					-0-
12	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
01	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*04	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA 10 WELL #: 19 RRCID -> 255822 COMPL. DATE 02/23/2010 TOTAL DEPTH 7107 PERF. 5944 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-
12	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
01	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
02	168	N	154	-0-	-14	-0-	154	3			N	-0-					-0-
03	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
04	180	N	131	-0-	-49	-0-	131	3			N	-0-					-0-

HATTON, EH 12 WELL #: 12 RRCID -> 256184 COMPL. DATE 03/02/2010 TOTAL DEPTH 7109 PERF. 5720 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1231	-0-	-59	-0-	1231	3			N	-0-					-0-
12	1302	N	1285	-0-	-17	-0-	1285	3			N	-0-					-0-
01	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-
02	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
03	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
*04	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 7 RRCID -> 256270 COMPL. DATE 03/05/2010 TOTAL DEPTH 7173 PERF. 6044 - 6639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	135	-0-	-45	-0-	135	3			N	-0-					-0-
12	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
01	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
02	140	N	123	-0-	-17	-0-	123	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 6 RRCID -> 256373 COMPL. DATE 03/11/2010 TOTAL DEPTH 7139 PERF. 6072 - 6665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	993	-0-	-27	-0-	993	3			N	-0-					-0-
12	1023	N	966	-0-	-57	-0-	966	3			N	-0-					-0-
01	992	N	941	-0-	-51	-0-	941	3			N	-0-					-0-
02	924	N	863	-0-	-61	-0-	863	3			N	-0-					-0-
03	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
*04	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 7 RRCID -> 256380 COMPL. DATE 03/19/2010 TOTAL DEPTH 6836 PERF. 6098 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	2325	-0-	-225	-0-	2325	3			N	-0-					-0-
12	2573	X	2404	-0-	-169	-0-	2404	3			N	-0-					-0-
01	2232	N	2165	-0-	-67	-0-	2165	3			N	-0-					-0-
02	2016	N	1709	-0-	-307	-0-	1709	3			N	-0-					-0-
03	2289	N	2289	-0-	-0-	-0-	2289	3			N	-0-					-0-
04	2100	N	1918	-0-	-182	-0-	1918	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 8 RRCID -> 257390 COMPL. DATE 03/26/2010 TOTAL DEPTH 6790 PERF. 6130 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	2266	-0-	-224	-0-	2266	3			N	-0-					-0-
12	2387	X	2207	-0-	-180	-0-	2207	3			N	-0-					-0-
01	2449	N	2326	-0-	-123	-0-	2326	3			N	-0-					-0-
02	2128	N	1990	-0-	-138	-0-	1990	3			N	-0-					-0-
03	2250	N	2250	-0-	-0-	-0-	2250	3			N	-0-					-0-
04	2250	N	2164	-0-	-86	-0-	2164	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 9 RRCID -> 258157 COMPL. DATE 04/12/2010 TOTAL DEPTH 6814 PERF. 6116 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	585	-0-	-15	-0-	585	3			N	-0-					-0-
12	620	N	597	-0-	-23	-0-	597	3			N	-0-					-0-
01	620	N	590	-0-	-30	-0-	590	3			N	-0-					-0-
02	560	N	527	-0-	-33	-0-	527	3			N	-0-					-0-
03	589	N	584	-0-	-5	-0-	584	3			N	-0-					-0-
04	570	N	567	-0-	-3	-0-	567	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 109 RRCID -> 273507 COMPL. DATE 07/18/2013 TOTAL DEPTH 9600 PERF. 6780 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21960	X	NO RPT	-0-	-21960	-0-					N	NO RPT					-0-
12	22692	X	NO RPT	-0-	-22692	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDERSON ENERGY CORPORATION 022435
PIERCE, V. I. "A" WELL #: 401 RRCID -> 073769 COMPL. DATE 10/06/1977 TOTAL DEPTH 6800 PERF. N/A

11	480	N	443	-0-	-37	-0-	443	2			N	-0-					-0-
12	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
01	465	N	458	-0-	-7	-0-	458	2			N	-0-					-0-
02	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
04	450	N	404	-0-	-46	-0-	404	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 4 RRCID -> 092734 COMPL. DATE 11/25/1980 TOTAL DEPTH 6717 PERF. 5946 - 6029

11	840	N	805	-0-	-35	-0-	805	2			N	-0-					-0-
12	837	N	811	-0-	-26	-0-	811	2			N	-0-					-0-
01	806	N	730	-0-	-76	-0-	730	2			N	-0-					-0-
02	756	N	648	-0-	-108	-0-	648	2			N	-0-					-0-
03	806	N	724	-0-	-82	-0-	724	2			N	-0-					-0-
04	720	N	676	-0-	-44	-0-	676	2			N	-0-					-0-

WHITE, FRANK WELL #: 3092 RRCID -> 132106 COMPL. DATE N/A TOTAL DEPTH 7183 PERF. 6370 - 6956

11	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
12	527	N	503	-0-	-24	-0-	503	2			N	-0-					-0-
01	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
02	476	N	415	-0-	-61	-0-	415	2			N	-0-					-0-
03	496	N	484	-0-	-12	-0-	484	2			N	-0-					-0-
04	510	N	222	-0-	-288	-0-	222	2			N	-0-					-0-

PIERCE, V. I. "A" WELL #: 402 RRCID -> 152998 COMPL. DATE 11/03/1994 TOTAL DEPTH 6825 PERF. 6013 - 6271

11	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
12	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
02	336	N	142	-0-	-194	-0-	142	2			N	-0-					-0-
03	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 6 RRCID -> 153392 COMPL. DATE 01/26/1995 TOTAL DEPTH 6800 PERF. 5904 - 6568

11	180	N	171	-0-	-9	-0-	171	2			N	-0-					-0-
12	186	N	185	-0-	-1	-0-	185	2			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
02	168	N	145	-0-	-23	-0-	145	2			N	-0-					-0-
03	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-
*04	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC 037055

MONTGOMERY, C. C. "2" WELL #: 1 RRCID -> 070431 COMPL. DATE 12/10/1976 TOTAL DEPTH 6625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
08	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
09	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*10	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
*11	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
12	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
01	DLQ G-10		515	-0-	515	515	515	3			N	-0-					-0-
02	DLQ G-10		817	-0-	817	1332	817	3			N	-0-					-0-
03	DLQ G-10		619	-0-	619	1951	619	3			N	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	1951					N	NO RPT					-0-

MONTGOMERY, C. C. "2" WELL #: 3 RRCID -> 070432 COMPL. DATE 12/25/1976 TOTAL DEPTH 6790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
08	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
09	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
*10	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
01	DLQ G-10		17	-0-	17	17	17	3			N	-0-					-0-
02	DLQ G-10		12	-0-	12	29	12	3			N	-0-					-0-
03	DLQ G-10		17	-0-	17	46	17	3			N	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	46					N	NO RPT					-0-

MONTGOMERY, C. C. "2B" WELL #: 2 RRCID -> 070887 COMPL. DATE 12/23/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
08	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
09	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*10	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
*11	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
12	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
01	DLQ G-10		122	-0-	122	122	122	3			N	-0-					-0-
*02	407	N	285	-0-	-122	-0-	285	3			N	-0-					-0-
*03	220	X	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "7" WELL #: 3 RRCID -> 074033 COMPL. DATE 10/07/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 6 RRCID -> 105634 COMPL. DATE 05/31/1983 TOTAL DEPTH 6800 PERF. 6021 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
08	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
09	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
*10	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
*11	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
12	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
*02	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*03	338	X	338	-0-	-0-	-0-	338	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC //CONT.// 037055

MONTGOMERY, C. C. "11" WELL #: 7 RRCID -> 105698 COMPL. DATE 06/06/1983 TOTAL DEPTH 6850 PERF. 6024 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "1" WELL #: 6 RRCID -> 112877 COMPL. DATE 09/21/1984 TOTAL DEPTH 6400 PERF. 6104 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2" WELL #: 7 RRCID -> 128956 COMPL. DATE 11/16/1988 TOTAL DEPTH 6350 PERF. 6046 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 11 RRCID -> 158833 COMPL. DATE 05/07/1996 TOTAL DEPTH 6800 PERF. 6054 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
09	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
*10	2014	N	2014	-0-	-0-	-0-	2014	3			N	-0-					-0-
*11	1673	N	1673	-0-	-0-	-0-	1673	3			N	-0-					-0-
*12	1968	N	1968	-0-	-0-	-0-	1968	3			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*02	46	X	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*03	86	X	86	-0-	-0-	-0-	86	3			N	-0-					-0-
04	1680	X	NO RPT	-0-	-1680	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 15 RRCID -> 159281 COMPL. DATE 05/12/1996 TOTAL DEPTH 6550 PERF. 6382 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*10	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
*11	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
12	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
*02	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*03	28	X	28	-0-	-0-	-0-	28	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC //CONT.// 037055
MONTGOMERY, C. C. "7" WELL #: 5 RRCID -> 161489 COMPL. DATE 11/09/1996 TOTAL DEPTH 6530 PERF. 6216 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 11 RRCID -> 161935 COMPL. DATE 06/09/1996 TOTAL DEPTH 6550 PERF. 6298 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
08	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
09	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
*10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
*11	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
12	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
*02	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
*03	321	X	321	-0-	-0-	-0-	321	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "10" WELL #: 12 RRCID -> 163483 COMPL. DATE 05/14/1997 TOTAL DEPTH 6603 PERF. 6188 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
08	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
09	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*10	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*11	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
12	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
01	DLQ G-10		211	-0-	211	211	211	3			N	-0-					-0-
*02	466	N	255	-0-	-211	-0-	255	3			N	-0-					-0-
*03	238	X	238	-0-	-0-	-0-	238	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 14 RRCID -> 164395 COMPL. DATE 04/29/1997 TOTAL DEPTH 6627 PERF. 6280 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
08	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*10	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*11	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
12	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
01	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*02	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*03	220	X	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 15 RRCID -> 164398 COMPL. DATE 04/29/1997 TOTAL DEPTH 6617 PERF. 6210 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	757	N	757	-0-	-0-	-0-	754	3	3	9	N	3	3	0			-0-
08	544	N	544	-0-	-0-	-0-	541	3	3	9	N	3	3	0			-0-
09	764	N	764	-0-	-0-	-0-	762	3	2	9	N	2	2	0			-0-
*10	708	N	708	-0-	-0-	-0-	706	3	2	9	N	2	2	0			-0-
*11	599	N	599	-0-	-0-	-0-	598	3	1	9	N	1	1	0			-0-
12	909	N	909	-0-	-0-	-0-	907	3	2	9	N	2	2	0			-0-
01	869	N	869	-0-	-0-	-0-	866	3	3	9	N	3	3	0			-0-
*02	519	N	519	-0-	-0-	-0-	518	3	1	9	N	1	1	0			-0-
*03	403	X	403	-0-	-0-	-0-	401	3	2	9	N	2	2	0			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC //CONT.// 037055
MONTGOMERY, C. C. "6D" WELL #: 7 RRCID -> 164726 COMPL. DATE 06/29/1997 TOTAL DEPTH 6608 PERF. 6374 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		2	-0-	2	2	2	3			N	-0-					-0-
10	T. A.		-0-	-0-	-0-	2					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	2					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	2					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	2					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	2					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	2					N	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	2					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 12 RRCID -> 164953 COMPL. DATE 05/25/1997 TOTAL DEPTH 6614 PERF. 6244 - 6412

*07	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
08	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
09	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*10	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*11	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*03	798	X	798	-0-	-0-	-0-	798	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2" WELL #: 8 RRCID -> 165360 COMPL. DATE 07/22/1997 TOTAL DEPTH 6627 PERF. 5812 - 6260

*07	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
08	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
09	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
*10	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*11	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
12	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
01	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
*02	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*03	448	X	448	-0-	-0-	-0-	448	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "8A" WELL #: 4 RRCID -> 165811 COMPL. DATE 08/09/1997 TOTAL DEPTH 6403 PERF. 5770 - 6180

*07	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
09	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*11	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*03	74	X	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "8A" WELL #: 5 RRCID -> 166923 COMPL. DATE 08/25/1997 TOTAL DEPTH 6408 PERF. 5810 - 6204

*07	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
08	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
09	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*10	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
*11	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
12	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
01	DLQ G-10		252	-0-	252	252	252	3			N	-0-					-0-
02	DLQ G-10		295	-0-	295	547	295	3			N	-0-					-0-
03	DLQ G-10		193	-0-	193	740	193	3			N	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	740					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC //CONT.// 037055
MONTGOMERY, C. C. "2B" WELL #: 8 RRCID -> 166924 COMPL. DATE 08/22/1997 TOTAL DEPTH 6571 PERF. 5948 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
08	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*11	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
*02	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*03	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 1 RRCID -> 180609 COMPL. DATE 12/15/2000 TOTAL DEPTH 6500 PERF. 6316 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2311	N	2311	-0-	-0-	-0-	2310	2	1	9	Y	1					18
12	2288	N	2288	-0-	-0-	-0-	2287	2	1	9	Y	1					19
01	1722	N	1722	-0-	-0-	-0-	1721	2	1	9	Y	1					20
02	2156	N	1932	-0-	-224	-0-	1931	2	1	9	Y	1					21
03	2550	N	2550	-0-	-0-	-0-	2550	2			Y	-0-					21
*04	1780	N	1780	-0-	-0-	-0-	1779	2	1	9	Y	1					22

7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 183482 COMPL. DATE 05/12/2001 TOTAL DEPTH 6500 PERF. 6309 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER RESOURCES 044365
MONTGOMERY, C. C. ESTATE WELL #: 1 Z RRCID -> 078797 COMPL. DATE 06/15/1996 TOTAL DEPTH 6900 PERF. 6271 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		58	-0-	58	304	58	2			Y	-0-					-0-
12	DLQ G-10		57	-0-	57	361	57	2			Y	-0-					-0-
01	DLQ G-10		58	-0-	58	419	58	2			Y	-0-					-0-
02	DLQ G-10		51	-0-	51	470	51	2			Y	-0-					-0-
03	DLQ G-10		68	-0-	68	538	68	2			Y	-0-					-0-
04	DLQ G-10		72	-0-	72	610	72	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 302 RRCID -> 079653 COMPL. DATE 11/24/1978 TOTAL DEPTH 6700 PERF. 6057 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	299	-0-	-1	-0-	299	2			N	-0-					77
12	312	N	312	-0-	-0-	-0-	312	2			N	-0-					77
01	265	N	265	-0-	-0-	-0-	265	2			N	-0-					77
02	319	N	319	-0-	-0-	-0-	319	2			N	-0-					77
*03	296	N	296	-0-	-0-	-0-	296	2			N	-0-					77
*04	322	N	322	-0-	-0-	-0-	322	2			N	-0-					77

PIERCE-HENDERSON WELL #: 307 RRCID -> 080858 COMPL. DATE 01/29/1979 TOTAL DEPTH 7064 PERF. 6325 - 6509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
01	DLQ G-10		40	-0-	40	40	40	2			N	-0-					-0-
02	DLQ G-10		34	-0-	34	74	34	2			N	-0-					-0-
03	DLQ G-10		3	-0-	3	77	3	2			N	-0-					-0-
04	DLQ G-10		37	-0-	37	114	37	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
MONTGOMERY, C. C. ESTATE WELL #: Z 2 RRCID -> 130190 COMPL. DATE 06/08/1993 TOTAL DEPTH 6933 PERF. 6290 - 6321

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10	71	-0-	71	375	71	2		Y	-0-			-0-
12	DLQ G-10	70	-0-	70	445	70	2		Y	-0-			-0-
01	DLQ G-10	71	-0-	71	516	71	2		Y	-0-			-0-
02	DLQ G-10	63	-0-	63	579	63	2		Y	-0-			-0-
03	DLQ G-10	84	-0-	84	663	84	2		Y	-0-			-0-
04	DLQ G-10	88	-0-	88	751	88	2		Y	-0-			-0-

PIERCE, V. I. WELL #: 204 RRCID -> 133383 COMPL. DATE 12/07/1989 TOTAL DEPTH 6634 PERF. 6413 - 6431

11	DLQ G-10	515	-0-	515	3033	515	2		Y	-0-			107
12	DLQ G-10	583	-0-	583	3616	583	2		Y	-0-			107
01	DLQ G-10	468	-0-	468	4084	468	2		Y	-0-			107
02	DLQ G-10	382	-0-	382	4466	382	2		Y	-0-			107
03	DLQ G-10	374	-0-	374	4840	374	2		Y	-0-			107
04	DLQ G-10	415	-0-	415	5255	415	2		Y	-0-			107

MONTGOMERY, C. C. ESTATE WELL #: 302 RRCID -> 147324 COMPL. DATE 10/15/1993 TOTAL DEPTH 7032 PERF. 6276 - 6766

11	DLQ G-10	339	-0-	339	1795	339	2		Y	-0-			-0-
12	DLQ G-10	335	-0-	335	2130	335	2		Y	-0-			-0-
01	DLQ G-10	339	-0-	339	2469	339	2		Y	-0-			-0-
02	DLQ G-10	303	-0-	303	2772	303	2		Y	-0-			-0-
03	DLQ G-10	403	-0-	403	3175	403	2		Y	-0-			-0-
04	DLQ G-10	423	-0-	423	3598	423	2		Y	-0-			-0-

PIERCE, V. I. WELL #: 206 RRCID -> 161125 COMPL. DATE 10/27/1996 TOTAL DEPTH 6700 PERF. 6357 - 6384

11	DLQ G-10	367	-0-	367	2168	367	2		Y	-0-			80
12	DLQ G-10	417	-0-	417	2585	417	2		Y	-0-			80
01	DLQ G-10	333	-0-	333	2918	333	2		Y	-0-			80
02	DLQ G-10	266	-0-	266	3184	266	2		Y	-0-			80
03	DLQ G-10	294	-0-	294	3478	294	2		Y	-0-			80
04	DLQ G-10	289	-0-	289	3767	289	2		Y	-0-			80

MONTGOMERY, C C WELL #: 304 RRCID -> 211293 COMPL. DATE 05/31/2005 TOTAL DEPTH 7011 PERF. 6469 - 6488

11	14B2 EXT	-0-	-0-	-0-	149				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	149				Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	149				Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	149				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	149				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	149				Y	-0-			-0-

MONTGOMERY, C.C. WELL #: 305 RRCID -> 213825 COMPL. DATE 05/31/2005 TOTAL DEPTH 7133 PERF. 6228 - 6250

11	14B2 EXT	-0-	-0-	-0-	180				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	180				Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	180				Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	180				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	180				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	180				Y	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BETTIS, BOYLE & STOVALL 068360
HOOVER ESTATE "A" WELL #: 3019 RRCID -> 085618 COMPL. DATE 09/20/1979 TOTAL DEPTH 7470 PERF. 7058 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
12	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
01	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
03	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
*04	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-

BOAZ ENERGY II OPERATING, LLC 078032
LADD - PIERCE 1 WELL #: 1 RRCID -> 104362 COMPL. DATE 02/13/1983 TOTAL DEPTH 7002 PERF. 6735 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
12	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
01	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
02	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
03	558	N	499	-0-	-59	-0-	499	2			N	-0-					-0-
*04	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-

LADD-PIERCE 2 WELL #: 1 RRCID -> 106944 COMPL. DATE 07/30/1983 TOTAL DEPTH 7080 PERF. 5922 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	869	-0-	-1	-0-	869	2			N	-0-					-0-
12	899	N	877	-0-	-22	-0-	877	2			N	-0-					-0-
01	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
02	812	N	778	-0-	-34	-0-	778	2			N	-0-					-0-
03	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-
*04	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-

LADD-CARSON 47 WELL #: 1 RRCID -> 108440 COMPL. DATE 11/28/1983 TOTAL DEPTH 7363 PERF. 6160 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	235	-0-	-5	-0-	235	2			N	-0-					-0-
12	248	N	230	-0-	-18	-0-	230	2			N	-0-					-0-
01	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
02	224	N	211	-0-	-13	-0-	211	2			N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
04	240	N	226	-0-	-14	-0-	226	2			N	-0-					-0-

LADD HENDERSON 13 WELL #: 1 RRCID -> 127018 COMPL. DATE 04/20/1984 TOTAL DEPTH 7170 PERF. 6531 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
12	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
01	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
02	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
03	217	N	158	-0-	-59	-0-	158	2			N	-0-					-0-
04	210	N	117	-0-	-93	-0-	117	2			N	-0-					-0-

HENDERSON, J. W. "B" WELL #: 2013 RRCID -> 188715 COMPL. DATE 11/24/1984 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
12	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
01	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
*04	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC //CONT.// 078032
MONTGOMERY -12- WELL #: 1 RRCID -> 241617 COMPL. DATE 09/09/2008 TOTAL DEPTH 6711 PERF. 6547 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
12	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
01	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
02	84	N	67	-0-	-17	-0-	67	2			N	-0-					-0-
03	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	2			N	-0-					-0-

CAPATAZ OPERATING, INC. 130354
COUCH, S. E. 2A WELL #: 2 RRCID -> 198958 COMPL. DATE 08/05/2003 TOTAL DEPTH 9350 PERF. 6270 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	842	-0-	-28	-0-	842	2			N	-0-					21
12	868	N	809	-0-	-59	-0-	809	2			N	-0-					21
01	868	N	79	-0-	-789	-0-	79	2			N	-0-					21
02	784	N	-0-	-0-	-784	-0-					N	-0-					21
03	806	N	-0-	-0-	-806	-0-					N	-0-					21
04	90	N	-0-	-0-	-90	-0-					N	-0-					21

COUCH 2, S.E. WELL #: 3A RRCID -> 207537 COMPL. DATE 11/25/2004 TOTAL DEPTH 6975 PERF. 6303 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2304	N	2304	-0-	-0-	-0-	2289	2	15	9	N	14					22
12	2302	N	2302	-0-	-0-	-0-	2284	2	18	9	N	16					38
01	2418	N	2179	-0-	-239	-0-	2162	2	17	9	N	15					53
02	2156	N	1927	-0-	-229	-0-	1912	2	15	9	N	14					67
03	2294	N	2154	-0-	-140	-0-	2136	2	18	9	N	16					83
04	2100	N	1799	-0-	-301	-0-	1786	2	13	9	N	12					95

COUCH 2, S.E. WELL #: 4 A RRCID -> 213340 COMPL. DATE 10/20/2005 TOTAL DEPTH 6950 PERF. 6252 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2583	-0-	-417	2830	2575	2	8	9	N	7					187
12	3100	N	2436	-0-	-664	2166	2427	2	9	9	N	8	168	1			27
01	3100	N	2533	-0-	-567	1599	2524	2	9	9	N	8					35
02	2800	N	2384	-0-	-416	1183	2376	2	8	9	N	7					42
03	3100	N	2657	-0-	-443	740	2646	2	11	9	N	10					52
*04	3000	N	2281	-0-	-719	21	2269	2	12	9	N	11					63

CLARK, JOHN M., INC. 157283
PIERCE WELL #: 1 RRCID -> 151172 COMPL. DATE 08/29/1994 TOTAL DEPTH 6685 PERF. 6000 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	710	-0-	-310	-0-	710	3			N	-0-					-0-
12	899	N	561	-0-	-338	-0-	561	3			N	-0-					-0-
01	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
02	672	N	586	-0-	-86	-0-	586	3			N	-0-					-0-
03	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
*04	928	N	928	-0-	-0-	-0-	928	3			N	-0-					-0-

PIERCE WELL #: 2 RRCID -> 153139 COMPL. DATE 01/24/1995 TOTAL DEPTH 6610 PERF. 5845 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	176	-0-	-64	-0-	176	3			N	-0-					-0-
12	217	N	172	-0-	-45	-0-	172	3			N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
02	168	N	158	-0-	-10	-0-	158	3			N	-0-					-0-
03	186	N	68	-0-	-118	-0-	68	3			N	-0-					-0-
04	180	N	3	-0-	-177	-0-	3	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
CLARK, JOHN M., INC. //CONT.// 157283
PIERCE WELL #: 3 RRCID -> 153140 COMPL. DATE 01/20/1995 TOTAL DEPTH 6670 PERF. 6041 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	355	-0-	-65	-0-	355	3			N	-0-					-0-
12	403	N	101	-0-	-302	-0-	101	3			N	-0-					-0-
01	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
02	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
03	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
04	780	N	574	-0-	-206	-0-	574	3			N	-0-					-0-

PIERCE WELL #: 4 RRCID -> 158533 COMPL. DATE 05/10/1996 TOTAL DEPTH 6658 PERF. 6032 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	539	-0-	-61	-0-	539	3			N	-0-					-0-
12	744	N	560	-0-	-184	-0-	560	3			N	-0-					-0-
01	589	N	544	-0-	-45	-0-	544	3			N	-0-					-0-
02	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
03	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
*04	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-

PIERCE WELL #: 5 RRCID -> 176553 COMPL. DATE 03/28/2000 TOTAL DEPTH 6700 PERF. 5981 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
01	620	N	307	-0-	-313	-0-	307	3			N	-0-					-0-
02	420	N	399	-0-	-21	-0-	399	3			N	-0-					-0-
03	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
*04	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-

PIERCE WELL #: 6 RRCID -> 199337 COMPL. DATE 08/23/2003 TOTAL DEPTH 6567 PERF. 5620 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	966	-0-	-174	-0-	966	3			N	-0-					-0-
12	1116	N	884	-0-	-232	-0-	884	3			N	-0-					-0-
01	1366	N	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-
02	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
03	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
*04	1673	N	1673	-0-	-0-	-0-	1673	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
BEAN, VADA WELL #: 1 RRCID -> 036971 COMPL. DATE 08/18/1965 TOTAL DEPTH 6912 PERF. 6229 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
12	434	N	390	-0-	-44	-0-	390	2			N	-0-					-0-
01	465	N	424	-0-	-41	-0-	424	2			N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
03	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
04	420	N	387	-0-	-33	-0-	387	2			N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 037678 COMPL. DATE 11/28/1965 TOTAL DEPTH 7000 PERF. 6084 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MONTGOMERY, C. C. 15 WELL #: 1 RRCID -> 042586 COMPL. DATE 09/14/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
12	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
01	775	N	637	-0-	-138	-0-	637	2			N	-0-					-0-
02	728	N	544	-0-	-184	-0-	544	2			N	-0-					-0-
03	744	N	603	-0-	-141	-0-	603	2			N	-0-					-0-
04	630	N	560	-0-	-70	-0-	560	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 1 RRCID -> 042662 COMPL. DATE 09/23/1967 TOTAL DEPTH 6800 PERF. N/A

11	1050	N	978	-0-	-72	-0-	978	2			N	-0-					-0-
12	1023	N	968	-0-	-55	-0-	968	2			N	-0-					-0-
01	1023	N	891	-0-	-132	-0-	891	2			N	-0-					-0-
02	924	N	885	-0-	-39	-0-	885	2			N	-0-					-0-
03	961	N	938	-0-	-23	-0-	938	2			N	-0-					-0-
04	870	N	625	-0-	-245	-0-	625	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 2 RRCID -> 043218 COMPL. DATE 10/11/1967 TOTAL DEPTH 6800 PERF. N/A

11	450	N	435	-0-	-15	-0-	435	2			N	-0-					-0-
12	496	N	468	-0-	-28	-0-	468	2			N	-0-					-0-
01	589	N	555	-0-	-34	-0-	555	2			N	-0-					-0-
02	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
03	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
04	540	N	429	-0-	-111	-0-	429	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 3 RRCID -> 064802 COMPL. DATE 12/16/1975 TOTAL DEPTH 6900 PERF. N/A

11	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
12	713	N	621	-0-	-92	-0-	621	2			N	-0-					-0-
01	713	N	515	-0-	-198	-0-	515	2			N	-0-					-0-
02	588	N	531	-0-	-57	-0-	531	2			N	-0-					-0-
03	620	N	499	-0-	-121	-0-	499	2			N	-0-					-0-
*04	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 2 RRCID -> 070355 COMPL. DATE 01/06/1977 TOTAL DEPTH 6800 PERF. N/A

11	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
12	372	N	366	-0-	-6	-0-	366	2			N	-0-					-0-
01	372	N	350	-0-	-22	-0-	350	2			N	-0-					-0-
02	336	N	335	-0-	-1	-0-	335	2			N	-0-					-0-
03	372	N	371	-0-	-1	-0-	371	2			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 4 RRCID -> 070356 COMPL. DATE 01/19/1977 TOTAL DEPTH 6800 PERF. N/A

11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
*04	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-

BEAN, VADA WELL #: 3 RRCID -> 077520 COMPL. DATE 01/30/1978 TOTAL DEPTH 6900 PERF. 6059 - 6626

11	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
01	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
02	392	N	389	-0-	-3	-0-	389	2			N	-0-					-0-
03	434	N	432	-0-	-2	-0-	432	2			N	-0-					-0-
04	420	N	309	-0-	-111	-0-	309	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CHILDRESS, CRYSTELLE "1" WELL #: 1 RRCID -> 087507 COMPL. DATE 08/28/1978 TOTAL DEPTH 6800 PERF. 5967 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	164	-0-	-16	-0-	164	2			N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
04	180	N	148	-0-	-32	-0-	148	2			N	-0-					-0-

CHILDRESS, CRYSTELLE 3 WELL #: 1 RRCID -> 087508 COMPL. DATE 08/16/1978 TOTAL DEPTH 6800 PERF. 5958 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	449	-0-	-301	-0-	449	2			N	-0-					-0-
12	713	N	259	-0-	-454	-0-	259	2			N	-0-					-0-
01	713	N	190	-0-	-523	-0-	190	2			N	-0-					-0-
02	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
03	248	N	38	-0-	-210	-0-	38	2			N	-0-					-0-
04	180	N	48	-0-	-132	-0-	48	2			N	-0-					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092735 COMPL. DATE 12/16/2002 TOTAL DEPTH 9200 PERF. 6110 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	913	N	913	-0-	-0-	-0-	913	2			Y	-0-					89
12	888	N	888	-0-	-0-	-0-	888	2			Y	-0-					89
01	869	N	869	-0-	-0-	-0-	869	2			Y	-0-					89
02	841	N	841	-0-	-0-	-0-	841	2			Y	-0-					89
03	899	N	897	-0-	-2	-0-	897	2			Y	-0-					89
04	840	N	792	-0-	-48	-0-	792	2			Y	-0-					89

UNIVERSITY 30-34A WELL #: 1 RRCID -> 102655 COMPL. DATE 09/24/1982 TOTAL DEPTH 8500 PERF. 6453 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	197	-0-	-43	-0-	197	2			N	-0-					61
12	341	N	165	-0-	-176	-0-	165	2			N	-0-					61
01	217	N	114	-0-	-103	-0-	114	2			N	-0-					61
02	196	N	156	-0-	-40	-0-	3	1	153	2	N	-0-					61
03	196	N	196	-0-	-0-	-0-	196	2			N	-0-					61
*04	202	N	202	-0-	-0-	-0-	202	2			N	-0-					61

UNIVERSITY 30-34B WELL #: 1 RRCID -> 107572 COMPL. DATE 09/24/1983 TOTAL DEPTH 6838 PERF. 6452 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	260	N	260	-0-	-0-	-0-	260	2			N	-0-					133
12	248	N	248	-0-	-0-	-0-	248	2			N	-0-					133
01	251	N	251	-0-	-0-	-0-	251	2			N	-0-					133
02	222	N	222	-0-	-0-	-0-	222	2			N	-0-					133
03	248	N	248	-0-	-0-	-0-	248	2			N	-0-					133
*04	247	N	247	-0-	-0-	-0-	247	2			N	-0-					133

MEADOWS, C. W. WELL #: 1 RRCID -> 107904 COMPL. DATE 10/11/1982 TOTAL DEPTH 9250 PERF. 7041 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
12	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
01	589	N	583	-0-	-6	-0-	583	2			N	-0-					-0-
02	756	N	580	-0-	-176	-0-	580	2			N	-0-					-0-
03	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
*04	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-

UNIVERSITY 30-33A WELL #: 1 RRCID -> 109971 COMPL. DATE 02/04/1984 TOTAL DEPTH 9113 PERF. 6458 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BEAN, VADA WELL #: 4 RRCID -> 110153 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
12	620	N	602	-0-	-18	-0-	602	2			N	-0-					-0-
01	620	N	582	-0-	-38	-0-	582	2			N	-0-					-0-
02	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
03	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
04	570	N	536	-0-	-34	-0-	536	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 5 RRCID -> 143363 COMPL. DATE 11/27/1992 TOTAL DEPTH 6900 PERF. 6413 - 6674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	202	-0-	-128	-0-	202	2			N	-0-					-0-
12	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
02	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
*04	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 3 RRCID -> 145025 COMPL. DATE 03/11/1993 TOTAL DEPTH 6800 PERF. 6406 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 6 RRCID -> 147325 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6443 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
12	465	N	417	-0-	-48	-0-	417	2			N	-0-					-0-
01	496	N	449	-0-	-47	-0-	449	2			N	-0-					-0-
02	392	N	367	-0-	-25	-0-	367	2			N	-0-					-0-
03	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
04	420	N	290	-0-	-130	-0-	290	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 4 RRCID -> 147326 COMPL. DATE 09/18/1993 TOTAL DEPTH 6800 PERF. 6399 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
12	1054	N	891	-0-	-163	-0-	891	2			N	-0-					-0-
01	1085	N	940	-0-	-145	-0-	940	2			N	-0-					-0-
02	952	N	692	-0-	-260	-0-	692	2			N	-0-					-0-
03	899	N	803	-0-	-96	-0-	803	2			N	-0-					-0-
04	900	N	698	-0-	-202	-0-	698	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 7 RRCID -> 147532 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6436 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
12	837	N	665	-0-	-172	-0-	665	2			N	-0-					-0-
01	806	N	633	-0-	-173	-0-	633	2			N	-0-					-0-
02	700	N	630	-0-	-70	-0-	630	2			N	-0-					-0-
03	651	N	637	-0-	-14	-0-	637	2			N	-0-					-0-
04	600	N	531	-0-	-69	-0-	531	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 8 RRCID -> 147533 COMPL. DATE 09/18/1993 TOTAL DEPTH 6900 PERF. 6423 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
12	310	N	301	-0-	-9	-0-	301	2			N	-0-					-0-
01	310	N	306	-0-	-4	-0-	306	2			N	-0-					-0-
02	308	N	268	-0-	-40	-0-	268	2			N	-0-					-0-
03	310	N	291	-0-	-19	-0-	291	2			N	-0-					-0-
04	300	N	291	-0-	-9	-0-	291	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEADOWS, C. W. -5- WELL #: 4 RRCID -> 148668 COMPL. DATE 12/15/1993 TOTAL DEPTH 6550 PERF. 6307 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1230	N	393	-0-	-837	-0-	22	1	371	2	N	-0-			-0-
12	1493	N	1493	-0-	-0-	-0-	88	1	1405	2	N	-0-			-0-
01	541	N	541	-0-	-0-	-0-	31	1	510	2	N	-0-			-0-
02	1172	N	1172	-0-	-0-	-0-	72	1	1100	2	N	-0-			-0-
03	1488	N	1256	-0-	-232	-0-	73	1	1183	2	N	-0-			-0-
*04	1150	N	1150	-0-	-0-	-0-	66	1	1084	2	N	-0-			-0-

BEAN, VADA WELL #: 5 RRCID -> 149445 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 5998 - 6625

11	150	N	146	-0-	-4	-0-	146	2			N	-0-			-0-
12	155	N	148	-0-	-7	-0-	148	2			N	-0-			-0-
01	155	N	136	-0-	-19	-0-	136	2			N	-0-			-0-
02	140	N	128	-0-	-12	-0-	128	2			N	-0-			-0-
03	155	N	144	-0-	-11	-0-	144	2			N	-0-			-0-
*04	125	N	125	-0-	-0-	-0-	125	2			N	-0-			-0-

CHILDRESS, CRYSTAL 3 WELL #: 2 RRCID -> 149446 COMPL. DATE 11/05/1993 TOTAL DEPTH 6650 PERF. 5776 - 6291

11	810	N	725	-0-	-85	-0-	725	2			N	-0-			-0-
12	823	N	823	-0-	-0-	-0-	823	2			N	-0-			-0-
01	819	N	819	-0-	-0-	-0-	819	2			N	-0-			-0-
02	769	N	769	-0-	-0-	-0-	769	2			N	-0-			-0-
03	871	N	871	-0-	-0-	-0-	871	2			N	-0-			-0-
*04	801	N	801	-0-	-0-	-0-	801	2			N	-0-			-0-

CHILDRESS, CRYSTAL -8- WELL #: 1 RRCID -> 149450 COMPL. DATE 11/02/1993 TOTAL DEPTH 6400 PERF. 5661 - 6173

11	330	N	301	-0-	-29	-0-	301	2			N	-0-			-0-
12	347	N	347	-0-	-0-	-0-	347	2			N	-0-			-0-
01	404	N	404	-0-	-0-	-0-	404	2			N	-0-			-0-
02	428	N	428	-0-	-0-	-0-	428	2			N	-0-			-0-
03	353	N	353	-0-	-0-	-0-	353	2			N	-0-			-0-
04	390	N	310	-0-	-80	-0-	310	2			N	-0-			-0-

BEAN, VADA WELL #: 6 RRCID -> 152524 COMPL. DATE 11/11/1994 TOTAL DEPTH 6932 PERF. 6212 - 6442

11	960	N	905	-0-	-55	-0-	905	2			N	-0-			-0-
12	961	N	908	-0-	-53	-0-	908	2			N	-0-			-0-
01	961	N	792	-0-	-169	-0-	792	2			N	-0-			-0-
02	840	N	698	-0-	-142	-0-	698	2			N	-0-			-0-
03	899	N	887	-0-	-12	-0-	887	2			N	-0-			-0-
04	780	N	571	-0-	-209	-0-	571	2			N	-0-			-0-

BEAN, VADA WELL #: 7 RRCID -> 152525 COMPL. DATE 10/29/1994 TOTAL DEPTH 6752 PERF. 6064 - 6348

11	188	N	188	-0-	-0-	-0-	188	2			N	-0-			-0-
12	193	N	193	-0-	-0-	-0-	193	2			N	-0-			-0-
01	195	N	195	-0-	-0-	-0-	195	2			N	-0-			-0-
02	173	N	173	-0-	-0-	-0-	173	2			N	-0-			-0-
03	189	N	189	-0-	-0-	-0-	189	2			N	-0-			-0-
04	180	N	146	-0-	-34	-0-	146	2			N	-0-			-0-

MONTGOMERY, C. C 15 WELL #: 9 RRCID -> 160916 COMPL. DATE 10/07/1996 TOTAL DEPTH 6900 PERF. 6351 - 6596

11	540	N	524	-0-	-16	-0-	524	2			N	-0-			-0-
12	652	N	652	-0-	-0-	-0-	652	2			N	-0-			-0-
01	599	N	599	-0-	-0-	-0-	599	2			N	-0-			-0-
02	664	N	664	-0-	-0-	-0-	664	2			N	-0-			-0-
03	768	N	768	-0-	-0-	-0-	768	2			N	-0-			-0-
*04	622	N	622	-0-	-0-	-0-	622	2			N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BEAN, VADA WELL #: 8 RRCID -> 160998 COMPL. DATE 10/10/1996 TOTAL DEPTH 6850 PERF. 6044 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
12	992	N	220	-0-	-772	-0-	220	2			N	-0-					-0-
01	744	N	565	-0-	-179	-0-	565	2			N	-0-					-0-
02	616	N	538	-0-	-78	-0-	538	2			N	-0-					-0-
03	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
04	540	N	359	-0-	-181	-0-	359	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 5 RRCID -> 161138 COMPL. DATE 10/09/1996 TOTAL DEPTH 6850 PERF. 6622 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	973	-0-	-47	-0-	973	2			N	-0-					-0-
12	1023	N	953	-0-	-70	-0-	953	2			N	-0-					-0-
01	1023	N	896	-0-	-127	-0-	896	2			N	-0-					-0-
02	896	N	721	-0-	-175	-0-	721	2			N	-0-					-0-
03	961	N	903	-0-	-58	-0-	903	2			N	-0-					-0-
04	870	N	751	-0-	-119	-0-	751	2			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 2 RRCID -> 182735 COMPL. DATE 04/06/2001 TOTAL DEPTH 6700 PERF. 6541 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	829	N	829	-0-	-0-	-0-	829	2			N	-0-					16
12	930	N	827	-0-	-103	-0-	827	2			N	-0-					16
01	1116	N	851	-0-	-265	-0-	850	2	1	9	N	1					17
02	784	N	780	-0-	-4	-0-	777	2	3	9	N	3					20
03	837	N	794	-0-	-43	-0-	792	2	2	9	N	2					22
04	810	N	802	-0-	-8	-0-	799	2	3	9	N	3					25

UNIVERSITY 30-34B WELL #: 2 RRCID -> 183086 COMPL. DATE 04/20/2001 TOTAL DEPTH 6700 PERF. 6258 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	445	-0-	-65	-0-	445	2			N	-0-					20
12	620	N	386	-0-	-234	-0-	386	2			N	-0-					20
01	558	N	434	-0-	-124	-0-	434	2			N	-0-					20
02	420	N	417	-0-	-3	-0-	417	2			N	-0-					20
03	444	N	444	-0-	-0-	-0-	444	2			N	-0-					20
*04	425	N	425	-0-	-0-	-0-	425	2			N	-0-					20

UNIVERSITY 30-34A WELL #: 3 RRCID -> 183088 COMPL. DATE 05/03/2001 TOTAL DEPTH 6700 PERF. 6399 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	804	N	804	-0-	-0-	-0-	804	2			N	-0-					135
12	799	N	799	-0-	-0-	-0-	799	2			N	-0-					135
01	1054	N	754	-0-	-300	-0-	754	2			N	-0-					135
02	756	N	608	-0-	-148	-0-	608	2			N	-0-					135
03	806	N	664	-0-	-142	-0-	664	2			N	-0-					135
*04	790	N	790	-0-	-0-	-0-	790	2			N	-0-					135

BEAN, VADA WELL #: 9 RRCID -> 201391 COMPL. DATE 10/22/2003 TOTAL DEPTH 7000 PERF. 6175 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	546	-0-	-54	-0-	546	2			N	-0-					-0-
12	589	N	527	-0-	-62	-0-	527	2			N	-0-					-0-
01	589	N	468	-0-	-121	-0-	468	2			N	-0-					-0-
02	504	N	340	-0-	-164	-0-	340	2			N	-0-					-0-
03	527	N	429	-0-	-98	-0-	429	2			N	-0-					-0-
04	450	N	330	-0-	-120	-0-	330	2			N	-0-					-0-

BEAN, VADA WELL #: 10 RRCID -> 201392 COMPL. DATE 10/29/2003 TOTAL DEPTH 7006 PERF. 5993 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
01	620	N	18	-0-	-602	-0-	18	2			N	-0-					-0-
02	560	N	80	-0-	-480	-0-	80	2			N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
*04	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BEAN, VADA WELL #: 11 RRCID -> 202341 COMPL. DATE 04/16/2004 TOTAL DEPTH 7016 PERF. 5996 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
12	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
03	279	N	252	-0-	-27	-0-	252	2			N	-0-					-0-
04	240	N	178	-0-	-62	-0-	178	2			N	-0-					-0-

MONTGOMERY, C.C. 15 WELL #: 10 RRCID -> 205359 COMPL. DATE 04/01/2004 TOTAL DEPTH 7000 PERF. 6250 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
12	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
01	496	N	447	-0-	-49	-0-	447	2			N	-0-					-0-
02	448	N	398	-0-	-50	-0-	398	2			N	-0-					-0-
03	465	N	444	-0-	-21	-0-	444	2			N	-0-					-0-
04	420	N	405	-0-	-15	-0-	405	2			N	-0-					-0-

UNIVERSITY 30-34B WELL #: 3 RRCID -> 207184 COMPL. DATE 09/03/2004 TOTAL DEPTH 6798 PERF. 6528 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	438	-0-	-42	-0-	438	2			N	-0-					125
12	395	N	395	-0-	-0-	-0-	395	2			N	-0-					125
01	558	N	414	-0-	-144	-0-	414	2			N	-0-					125
02	420	N	357	-0-	-63	-0-	357	2			N	-0-					125
03	408	N	408	-0-	-0-	-0-	408	2			N	-0-					125
04	390	N	388	-0-	-2	-0-	388	2			N	-0-					125

MONTGOMERY, C.C. 15 WELL #: 11 RRCID -> 207486 COMPL. DATE 09/23/2004 TOTAL DEPTH 6860 PERF. 6350 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
12	279	N	270	-0-	-9	-0-	270	2			N	-0-					-0-
01	310	N	242	-0-	-68	-0-	242	2			N	-0-					-0-
02	280	N	216	-0-	-64	-0-	216	2			N	-0-					-0-
03	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
*04	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-

BEAN, VADA WELL #: 12 RRCID -> 207491 COMPL. DATE 09/16/2004 TOTAL DEPTH 6875 PERF. 6116 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	689	-0-	-181	-0-	689	2			N	-0-					-0-
12	868	N	678	-0-	-190	-0-	678	2			N	-0-					-0-
01	775	N	591	-0-	-184	-0-	591	2			N	-0-					-0-
02	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
03	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
*04	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 4 RRCID -> 208447 COMPL. DATE 09/02/2004 TOTAL DEPTH 6788 PERF. 6584 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	317	-0-	-13	-0-	317	2			N	-0-					30
12	294	N	294	-0-	-0-	-0-	294	2			N	-0-					30
01	403	N	321	-0-	-82	-0-	309	2	12	9	N	11					41
02	308	N	291	-0-	-17	-0-	287	2	4	9	N	4					45
03	297	N	297	-0-	-0-	-0-	294	2	3	9	N	3					48
04	300	N	278	-0-	-22	-0-	275	2	3	9	N	3					51

BEAN, VADA WELL #: 13 RRCID -> 210818 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
02	252	N	246	-0-	-6	-0-	246	2			N	-0-					-0-
03	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
04	270	N	218	-0-	-52	-0-	218	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
HENDERSON, EVELYN "B" WELL #: 1 RRCID -> 035099 COMPL. DATE 01/15/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	204	N	204	-0-	-0-	-0-	45	1	157	3	Y	2					4
							2	9									
12	190	N	190	-0-	-0-	-0-	16	1	172	3	Y	2					6
							2	9									
01	160	N	160	-0-	-0-	-0-	4	1	154	3	Y	2					8
							2	9									
02	174	N	174	-0-	-0-	-0-	27	1	145	3	Y	2					10
							2	9									
03	156	N	156	-0-	-0-	-0-	25	1	129	3	Y	2	10	1			2
							2	9									
*04	305	N	305	-0-	-0-	-0-	52	1	251	3	Y	2					4
							2	9									

PIERCE-HENDERSON STATE "Z" WELL #: 1 RRCID -> 065698 COMPL. DATE 03/01/1976 TOTAL DEPTH 7150 PERF. N/A

11	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
12	868	N	765	-0-	-103	-0-	765	3			N	-0-					-0-
01	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
02	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
03	775	N	760	-0-	-15	-0-	760	3			N	-0-					-0-
04	750	N	732	-0-	-18	-0-	732	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 1 RRCID -> 065783 COMPL. DATE 03/04/1976 TOTAL DEPTH 6850 PERF. N/A

11	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
12	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
01	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
02	504	N	475	-0-	-29	-0-	475	3			N	-0-					-0-
03	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
*04	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 2 RRCID -> 065784 COMPL. DATE 03/03/1976 TOTAL DEPTH 6825 PERF. N/A

11	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
12	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
01	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
02	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
03	310	N	22	-0-	-288	-0-	22	3			N	-0-					-0-
04	300	N	12	-0-	-288	-0-	12	3			N	-0-					-0-

CHILDRESS WELL #: 101A RRCID -> 065853 COMPL. DATE 03/24/1976 TOTAL DEPTH 6725 PERF. N/A

11	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
02	224	N	194	-0-	-30	-0-	194	3			N	-0-					-0-
03	248	N	203	-0-	-45	-0-	203	3			N	-0-					-0-
*04	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 1 RRCID -> 065854 COMPL. DATE 03/22/1976 TOTAL DEPTH 6900 PERF. N/A

11	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
12	899	N	791	-0-	-108	-0-	791	3			N	-0-					-0-
01	744	N	703	-0-	-41	-0-	703	3			N	-0-					-0-
02	672	N	624	-0-	-48	-0-	624	3			N	-0-					-0-
03	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
*04	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, CRYSTELLE "28C" WELL #: 1 RRCID -> 065855 COMPL. DATE 03/24/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. 102 WELL #: 1 RRCID -> 065856 COMPL. DATE 03/24/1976 TOTAL DEPTH 6894 PERF. N/A

11	390	N	326	-0-		-64	-0-	326	3			N	-0-					-0-
12	341	N	320	-0-		-21	-0-	320	3			N	-0-					-0-
01	289	N	289	-0-		-0-	-0-	289	3			N	-0-					-0-
02	308	N	269	-0-		-39	-0-	269	3			N	-0-					-0-
03	310	N	73	-0-		-237	-0-	73	3			N	-0-					-0-
04	270	N	-0-	-0-		-270	-0-					N	-0-					-0-

CHILDRESS, C. "101B" WELL #: 2 RRCID -> 065857 COMPL. DATE 03/23/1976 TOTAL DEPTH 6775 PERF. N/A

11	270	N	267	-0-		-3	-0-	267	3			N	-0-					-0-
12	255	N	255	-0-		-0-	-0-	255	3			N	-0-					-0-
01	361	N	361	-0-		-0-	-0-	361	3			N	-0-					-0-
02	359	N	359	-0-		-0-	-0-	359	3			N	-0-					-0-
03	248	N	243	-0-		-5	-0-	243	3			N	-0-					-0-
04	300	N	180	-0-		-120	-0-	180	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 3 RRCID -> 066055 COMPL. DATE 04/02/1976 TOTAL DEPTH 7025 PERF. N/A

11	281	N	281	-0-		-0-	-0-	281	3			N	-0-					-0-
12	232	N	232	-0-		-0-	-0-	232	3			N	-0-					-0-
01	248	N	196	-0-		-52	-0-	196	3			N	-0-					-0-
02	224	N	183	-0-		-41	-0-	183	3			N	-0-					-0-
03	217	N	191	-0-		-26	-0-	191	3			N	-0-					-0-
*04	240	N	240	-0-		-0-	-0-	240	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 2 RRCID -> 068246 COMPL. DATE 08/20/1976 TOTAL DEPTH 6701 PERF. N/A

11	691	N	691	-0-		-0-	-0-	691	3			N	-0-					-0-
12	721	N	721	-0-		-0-	-0-	721	3			N	-0-					-0-
01	713	N	710	-0-		-3	-0-	710	3			N	-0-					-0-
02	679	N	679	-0-		-0-	-0-	679	3			N	-0-					-0-
03	713	N	684	-0-		-29	-0-	684	3			N	-0-					-0-
04	690	N	648	-0-		-42	-0-	648	3			N	-0-					-0-

CARSON, IRA 47 WELL #: 1 RRCID -> 068822 COMPL. DATE 05/01/1976 TOTAL DEPTH 6700 PERF. N/A

11	305	N	305	-0-		-0-	-0-	305	3			N	-0-					-0-
12	319	N	319	-0-		-0-	-0-	319	3			N	-0-					-0-
01	315	N	315	-0-		-0-	-0-	315	3			N	-0-					-0-
02	283	N	283	-0-		-0-	-0-	283	3			N	-0-					-0-
03	310	N	310	-0-		-0-	-0-	310	3			N	-0-					-0-
*04	301	N	301	-0-		-0-	-0-	301	3			N	-0-					-0-

CHILDRESS 4 WELL #: 2 RRCID -> 070425 COMPL. DATE 01/06/1977 TOTAL DEPTH 6650 PERF. N/A

11	158	N	158	-0-		-0-	-0-	158	3			N	-0-					-0-
12	166	N	166	-0-		-0-	-0-	166	3			N	-0-					-0-
01	164	N	164	-0-		-0-	-0-	164	3			N	-0-					-0-
02	149	N	149	-0-		-0-	-0-	149	3			N	-0-					-0-
03	161	N	161	-0-		-0-	-0-	161	3			N	-0-					-0-
*04	154	N	154	-0-		-0-	-0-	154	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

PIERCE, J. S. 15 WELL #: 4 RRCID -> 102108 COMPL. DATE 09/16/1982 TOTAL DEPTH 6930 PERF. 6114 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
12	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
01	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
02	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
03	775	N	758	-0-	-17	-0-	758	3			N	-0-					-0-
*04	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 5 RRCID -> 106320 COMPL. DATE 06/29/1983 TOTAL DEPTH 6950 PERF. 6127 - 6741

11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
12	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
01	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
02	280	N	252	-0-	-28	-0-	252	3			N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*04	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

CHILDRESS WELL #: 2 RRCID -> 113260 COMPL. DATE 10/06/1984 TOTAL DEPTH 6575 PERF. 5991 - 6445

11	480	N	443	-0-	-37	-0-	443	3			N	-0-					-0-
12	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
01	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
02	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
03	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
04	450	N	445	-0-	-5	-0-	445	3			N	-0-					-0-

CARSON, IRA 47 WELL #: 2 RRCID -> 113317 COMPL. DATE 10/02/1984 TOTAL DEPTH 6750 PERF. 6178 - 6330

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHILDRESS, C. "101B" WELL #: 5 RRCID -> 113319 COMPL. DATE 10/12/1984 TOTAL DEPTH 6500 PERF. 6029 - 6249

11	540	N	503	-0-	-37	-0-	503	3			N	-0-					-0-
12	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
01	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
02	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
03	558	N	380	-0-	-178	-0-	380	3			N	-0-					-0-
04	480	N	278	-0-	-202	-0-	278	3			N	-0-					-0-

CHILDRESS, C. 102 WELL #: 2 RRCID -> 113328 COMPL. DATE 10/09/1984 TOTAL DEPTH 6450 PERF. 6120 - 6341

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 2 RRCID -> 126707 COMPL. DATE 03/07/1988 TOTAL DEPTH 7150 PERF. 6371 - 6954

11	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
12	651	N	604	-0-	-47	-0-	604	3			N	-0-					-0-
01	589	N	516	-0-	-73	-0-	516	3			N	-0-					-0-
02	532	N	458	-0-	-74	-0-	458	3			N	-0-					-0-
03	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
*04	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
LADD HENDERSON 13 WELL #: 5 RRCID -> 127019 COMPL. DATE 01/24/1987 TOTAL DEPTH 7209 PERF. 6548 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
12	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
02	56	N	42	-0-	-14	-0-	42	3			N	-0-					-0-
03	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
*04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 6 RRCID -> 127377 COMPL. DATE 05/13/1988 TOTAL DEPTH 6830 PERF. 6043 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
12	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
01	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
02	420	N	380	-0-	-40	-0-	380	3			N	-0-					-0-
03	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
*04	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 4 RRCID -> 127834 COMPL. DATE 06/29/1988 TOTAL DEPTH 6630 PERF. 5924 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1133	-0-	-7	-0-	1133	3			N	-0-					-0-
12	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					-0-
01	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					-0-
02	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
03	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-
04	1080	N	955	-0-	-125	-0-	955	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 3 RRCID -> 127835 COMPL. DATE 06/19/1988 TOTAL DEPTH 6850 PERF. 6195 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 4 RRCID -> 130711 COMPL. DATE 05/07/1989 TOTAL DEPTH 6973 PERF. 6200 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-
12	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
*04	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 2 RRCID -> 156497 COMPL. DATE 11/21/1995 TOTAL DEPTH 6750 PERF. 5795 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	748	N	748	-0-	-0-	-0-	166	1	574	3	Y	7					17
							8	9									
12	713	N	548	-0-	-165	-0-	46	1	496	3	Y	5					22
							6	9									
01	806	N	723	-0-	-83	-0-	18	1	694	3	Y	10					32
							11	9									
02	704	N	704	-0-	-0-	-0-	110	1	586	3	Y	7					39
							8	9									
03	793	N	793	-0-	-0-	-0-	126	1	656	3	Y	10	49	1			-0-
							11	9									
04	690	N	616	-0-	-74	-0-	105	1	508	3	Y	3					3
							3	9									

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

CHILDRESS, C. "101B" WELL #: 6 RRCID -> 157961 COMPL. DATE 03/11/1996 TOTAL DEPTH 6733 PERF. 6150 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	344	-0-	-16	-0-	344	3			N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
01	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
02	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*04	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-

CHILDRESS, C. "101B" WELL #: 7 RRCID -> 157962 COMPL. DATE 03/02/1996 TOTAL DEPTH 6700 PERF. 6062 - 6276

11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	248	N	190	-0-	-58	-0-	190	3			N	-0-					-0-
04	210	N	178	-0-	-32	-0-	178	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 2 RRCID -> 157974 COMPL. DATE 03/24/1996 TOTAL DEPTH 6900 PERF. 6076 - 6226

11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
01	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*04	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 9 RRCID -> 158031 COMPL. DATE 02/21/1996 TOTAL DEPTH 6700 PERF. 6110 - 6126

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 3 RRCID -> 158183 COMPL. DATE 04/16/1996 TOTAL DEPTH 6750 PERF. 5823 - 6307

11	630	N	595	-0-	-35	-0-	132	1	457	3	Y	5					21
							6	9									
12	651	N	562	-0-	-89	-0-	47	1	508	3	Y	6					27
							7	9									
01	620	N	558	-0-	-62	-0-	14	1	535	3	Y	8					35
							9	9									
02	560	N	552	-0-	-8	-0-	87	1	459	3	Y	5					40
							6	9									
03	595	N	595	-0-	-0-	-0-	94	1	493	3	Y	7	34	1			13
							8	9									
04	540	N	521	-0-	-19	-0-	89	1	430	3	Y	2					15
							2	9									

PIERCE, J. S. 15 WELL #: 8 RRCID -> 158486 COMPL. DATE 03/09/1996 TOTAL DEPTH 7025 PERF. 6188 - 6744

11	540	N	526	-0-	-14	-0-	526	3			N	-0-					-0-
12	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-
01	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
02	504	N	480	-0-	-24	-0-	480	3			N	-0-					-0-
03	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
*04	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE, J. S. 15 WELL #: 9 RRCID -> 158489 COMPL. DATE 02/25/1996 TOTAL DEPTH 7050 PERF. 6364 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	83	-0-	-37	-0-	83	3			N	-0-					-0-
12	155	N	99	-0-	-56	-0-	99	3			N	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
02	84	N	81	-0-	-3	-0-	81	3			N	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
*04	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 4 RRCID -> 159452 COMPL. DATE 07/30/1996 TOTAL DEPTH 12500 PERF. 5967 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1428	N	1428	-0-	-0-	-0-	317	1	1097	3	Y	13					31
							14	9									
12	1364	N	1298	-0-	-66	-0-	107	1	1177	3	Y	13					44
							14	9									
01	1426	N	1128	-0-	-298	-0-	27	1	1082	3	Y	17					61
							19	9									
02	1400	N	1400	-0-	-0-	-0-	220	1	1166	3	Y	13					74
							14	9									
03	1536	N	1536	-0-	-0-	-0-	243	1	1273	3	Y	18	88	1			4
							20	9									
*04	1506	N	1506	-0-	-0-	-0-	256	1	1241	3	Y	8					12
							9	9									

CHILDRESS, C. "3" WELL #: 8 RRCID -> 159606 COMPL. DATE 03/08/2003 TOTAL DEPTH 6787 PERF. 6001 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 5 RRCID -> 160125 COMPL. DATE 08/11/1996 TOTAL DEPTH 6828 PERF. 6044 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
12	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
01	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
02	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
03	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
04	330	N	309	-0-	-21	-0-	309	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 6 RRCID -> 160126 COMPL. DATE 08/22/1996 TOTAL DEPTH 6800 PERF. 5916 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	415	-0-	-65	-0-	415	3			N	-0-					-0-
12	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
01	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
02	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
03	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-
*04	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 7 RRCID -> 160570 COMPL. DATE 02/24/1996 TOTAL DEPTH 7000 PERF. 6150 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, C. "3" WELL #: 7 RRCID -> 161018 COMPL. DATE 10/20/1996 TOTAL DEPTH 6810 PERF. 5922 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 13 RRCID -> 161827 COMPL. DATE 01/04/1997 TOTAL DEPTH 7000 PERF. 6774 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
12	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
02	280	N	249	-0-	-31	-0-	249	3			N	-0-					-0-
03	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
*04	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 11 RRCID -> 162076 COMPL. DATE 12/06/2002 TOTAL DEPTH 7021 PERF. 6119 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	566	-0-	-4	-0-	566	3			N	-0-					-0-
12	620	N	577	-0-	-43	-0-	577	3			N	-0-					-0-
01	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
02	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
03	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
*04	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 12 RRCID -> 162226 COMPL. DATE 12/31/1996 TOTAL DEPTH 7032 PERF. 6542 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	914	-0-	-16	-0-	914	3			N	-0-					-0-
12	992	N	964	-0-	-28	-0-	964	3			N	-0-					-0-
01	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
02	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
03	961	N	935	-0-	-26	-0-	935	3			N	-0-					-0-
04	930	N	896	-0-	-34	-0-	896	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 6 RRCID -> 162378 COMPL. DATE 12/31/1996 TOTAL DEPTH 7216 PERF. 6882 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
12	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
01	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
02	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
03	806	N	797	-0-	-9	-0-	797	3			N	-0-					-0-
*04	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 10 RRCID -> 162383 COMPL. DATE 02/05/1997 TOTAL DEPTH 7032 PERF. 6762 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
12	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
01	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
02	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
03	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
*04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 8 RRCID -> 167758 COMPL. DATE 12/30/1997 TOTAL DEPTH 6970 PERF. 6278 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
12	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, CRYSTELLE "28C" WELL #: 4 RRCID -> 170259 COMPL. DATE 06/20/1998 TOTAL DEPTH 6900 PERF. 6108 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	591	-0-	-129	-0-	591	3			N	-0-					-0-
12	713	N	640	-0-	-73	-0-	640	3			N	-0-					-0-
01	682	N	618	-0-	-64	-0-	618	3			N	-0-					-0-
02	560	N	555	-0-	-5	-0-	555	3			N	-0-					-0-
03	651	N	613	-0-	-38	-0-	613	3			N	-0-					-0-
04	600	N	576	-0-	-24	-0-	576	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 14 RRCID -> 190321 COMPL. DATE 06/19/2002 TOTAL DEPTH 7280 PERF. 6226 - 6767

11	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
12	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
01	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
02	504	N	396	-0-	-108	-0-	396	3			N	-0-					-0-
03	558	N	538	-0-	-20	-0-	538	3			N	-0-					-0-
04	540	N	519	-0-	-21	-0-	519	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 10 RRCID -> 202677 COMPL. DATE 06/27/2003 TOTAL DEPTH 6850 PERF. 5786 - 6317

11	420	N	401	-0-	-19	-0-	401	3			N	-0-					-0-
12	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
01	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
02	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
03	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-
04	420	N	378	-0-	-42	-0-	378	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
MONTGOMERY -C- WELL #: 109 RRCID -> 057164 COMPL. DATE 12/07/1973 TOTAL DEPTH 6800 PERF. N/A

11	30	N	24	-0-	-6	-0-	24	2			Y	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					-0-
01	DLQ G-10		22	-0-	22	22	22	2			Y	-0-					-0-
02	DLQ G-10		28	-0-	28	50	28	2			Y	-0-					-0-
03	DLQ G-10		34	-0-	34	84	34	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	84					Y	NO RPT					-0-

JOHNSON WELL #: 103 RRCID -> 058930 COMPL. DATE 06/20/1974 TOTAL DEPTH 6945 PERF. N/A

11	219	N	219	-0-	-0-	-0-	218	2	1	9	Y	1					5
12	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					5
01	DLQ G-10		205	-0-	205	205	205	2			Y	-0-					5
02	DLQ G-10		202	-0-	202	407	202	2			Y	-0-					5
03	DLQ G-10		205	-0-	205	612	205	2			Y	-0-					5
04	0	N	NO RPT	-0-	-0-	612					Y	NO RPT					5

MONTGOMERY D WELL #: 113 T RRCID -> 069476 COMPL. DATE 03/25/1976 TOTAL DEPTH 6750 PERF. N/A

11	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					-0-
01	DLQ G-10		156	-0-	156	156	156	2			Y	-0-					-0-
02	DLQ G-10		121	-0-	121	277	121	2			Y	-0-					-0-
03	DLQ G-10		199	-0-	199	476	199	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	476					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MILLER-HOOVER A UNIT WELL #: 106 RRCID -> 073663 COMPL. DATE 04/20/1990 TOTAL DEPTH 10185 PERF. 6084 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	988	-0-	-62	-0-	988	2			Y	-0-					-0-
12	1005	N	1005	-0-	-0-	-0-	1005	2			Y	-0-					-0-
01	DLQ G-10		1009	-0-	1009	1009	1009	2			Y	-0-					-0-
02	DLQ G-10		954	-0-	954	1963	954	2			Y	-0-					-0-
03	DLQ G-10		1013	-0-	1013	2976	1013	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	2976					Y	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 106 RRCID -> 074051 COMPL. DATE 04/27/1990 TOTAL DEPTH 9910 PERF. 6091 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1140	-0-	-210	-0-	1139	2	1	9	Y	1					7
12	1120	N	1120	-0-	-0-	-0-	1120	2			Y	-0-					7
01	DLQ G-10		1102	-0-	1102	1102	1102	2			Y	-0-					7
02	DLQ G-10		1324	-0-	1324	2426	1324	2			Y	-0-					7
03	DLQ G-10		1513	-0-	1513	3939	1513	2			Y	-0-					7
04	0	N	NO RPT	-0-	-0-	3939					Y	NO RPT					7

MONTGOMERY WELL #: 211 RRCID -> 076179 COMPL. DATE 03/29/1978 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	718	N	718	-0-	-0-	-0-	718	2			Y	-0-					-0-
12	590	N	590	-0-	-0-	-0-	590	2			Y	-0-					-0-
01	DLQ G-10		575	-0-	575	575	575	2			Y	-0-					-0-
02	DLQ G-10		407	-0-	407	982	407	2			Y	-0-					-0-
03	DLQ G-10		571	-0-	571	1553	571	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	1553					Y	NO RPT					-0-

JOHNSON WELL #: 303 RRCID -> 076745 COMPL. DATE 03/07/1978 TOTAL DEPTH 9900 PERF. 6145 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	709	-0-	-71	-0-	708	2	1	9	Y	1					9
12	728	N	728	-0-	-0-	-0-	728	2			Y	-0-					9
01	DLQ G-10		708	-0-	708	708	708	2			Y	-0-					9
02	DLQ G-10		783	-0-	783	1491	783	2			Y	-0-					9
03	DLQ G-10		760	-0-	760	2251	760	2			Y	-0-					9
04	0	N	NO RPT	-0-	-0-	2251					Y	NO RPT					9

MILLER-HOOVER B UNIT WELL #: 206 RRCID -> 086090 COMPL. DATE 05/06/1990 TOTAL DEPTH 9964 PERF. 6401 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	547	-0-	-53	-0-	547	2			Y	-0-					-0-
12	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					-0-
01	DLQ G-10		544	-0-	544	544	544	2			Y	-0-					-0-
02	DLQ G-10		515	-0-	515	1059	515	2			Y	-0-					-0-
03	DLQ G-10		555	-0-	555	1614	555	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	1614					Y	NO RPT					-0-

ROY WELL #: 107 RRCID -> 092047 COMPL. DATE 02/04/1981 TOTAL DEPTH 10001 PERF. 6122 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1257	N	1257	-0-	-0-	-0-	1253	2	4	9	N	4					47
12	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					47
01	1124	N	1124	-0-	-0-	-0-	1122	2	2	9	N	2					49
02	1092	N	909	-0-	-183	-0-	905	2	4	9	N	4					53
*03	1016	N	1016	-0-	-0-	-0-	1010	2	6	9	N	5					58
04	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					58

MILLER-HOOVER B UNIT WELL #: 306 RRCID -> 143601 COMPL. DATE 11/20/1992 TOTAL DEPTH 9900 PERF. 6202 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	451	-0-	-89	-0-	451	2			Y	-0-					-0-
12	459	N	459	-0-	-0-	-0-	459	2			Y	-0-					-0-
01	DLQ G-10		441	-0-	441	441	441	2			Y	-0-					-0-
02	DLQ G-10		460	-0-	460	901	460	2			Y	-0-					-0-
03	DLQ G-10		474	-0-	474	1375	474	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	1375					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MILLER-HOOVER A UNIT WELL #: 206 RRCID -> 144106 COMPL. DATE 12/19/1992 TOTAL DEPTH 9900 PERF. 6373 - 9603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1410	N	1297	-0-	-113	-0-	1297	2			Y	-0-			-0-
12	1062	N	1062	-0-	-0-	-0-	1062	2			Y	-0-			-0-
01	DLQ G-10		929	-0-	929	929	929	2			Y	-0-			-0-
02	DLQ G-10		1289	-0-	1289	2218	1289	2			Y	-0-			-0-
03	DLQ G-10		1327	-0-	1327	3545	1327	2			Y	-0-			-0-
04	0	N	NO RPT	-0-	-0-	3545					Y	NO RPT			-0-

MILLER-HOOVER B UNIT WELL #: 406 RRCID -> 144109 COMPL. DATE 01/23/1993 TOTAL DEPTH 10150 PERF. 6162 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

JOHNSON WELL #: 403 RRCID -> 145921 COMPL. DATE 06/11/1993 TOTAL DEPTH 9900 PERF. 6317 - 9499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1290	N	1101	-0-	-189	-0-	1101	2			Y	-0-			-0-
12	1132	N	1132	-0-	-0-	-0-	1132	2			Y	-0-			-0-
01	DLQ G-10		1001	-0-	1001	1001	1001	2			Y	-0-			-0-
02	DLQ G-10		1140	-0-	1140	2141	1140	2			Y	-0-			-0-
03	DLQ G-10		1164	-0-	1164	3305	1164	2			Y	-0-			-0-
04	0	N	NO RPT	-0-	-0-	3305					Y	NO RPT			-0-

MILLER-HOOVER A UNIT WELL #: 306 RRCID -> 146684 COMPL. DATE 07/28/1993 TOTAL DEPTH 9975 PERF. 6377 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1350	N	1179	-0-	-171	-0-	1179	2			Y	-0-			-0-
12	1192	N	1192	-0-	-0-	-0-	1192	2			Y	-0-			-0-
01	DLQ G-10		1400	-0-	1400	1400	1400	2			Y	-0-			-0-
02	DLQ G-10		1291	-0-	1291	2691	1291	2			Y	-0-			-0-
03	DLQ G-10		1461	-0-	1461	4152	1461	2			Y	-0-			-0-
04	0	N	NO RPT	-0-	-0-	4152					Y	NO RPT			-0-

JOHNSON WELL #: 203 RRCID -> 152139 COMPL. DATE 10/11/1994 TOTAL DEPTH 9941 PERF. 6387 - 9661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	900	N	900	-0-	-0-	-0-	830	2	70	9	N	64			120
12	593	N	593	-0-	-0-	-0-	570	2	23	9	N	21			141
01	532	N	532	-0-	-0-	-0-	493	2	39	9	N	35			176
02	364	N	332	-0-	-32	-0-	324	2	8	9	N	7			183
*03	252	N	252	-0-	-0-	-0-	252	2			N	-0-			183
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT			183

MONTGOMERY WELL #: 311 RRCID -> 152498 COMPL. DATE 12/13/1994 TOTAL DEPTH 7000 PERF. 6360 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	434	N	434	-0-	-0-	-0-	434	2			Y	-0-			-0-
12	416	N	416	-0-	-0-	-0-	416	2			Y	-0-			-0-
01	DLQ G-10		388	-0-	388	388	388	2			Y	-0-			-0-
02	DLQ G-10		289	-0-	289	677	289	2			Y	-0-			-0-
03	DLQ G-10		375	-0-	375	1052	375	2			Y	-0-			-0-
04	0	N	NO RPT	-0-	-0-	1052					Y	NO RPT			-0-

MONTGOMERY B WELL #: 312 RRCID -> 152925 COMPL. DATE 12/15/1994 TOTAL DEPTH 7000 PERF. 6356 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1070	N	1070	-0-	-0-	-0-	1070	2			Y	-0-			-0-
12	1084	N	1084	-0-	-0-	-0-	1084	2			Y	-0-			-0-
01	DLQ G-10		1121	-0-	1121	1121	1121	2			Y	-0-			-0-
02	DLQ G-10		857	-0-	857	1978	857	2			Y	-0-			-0-
03	DLQ G-10		1077	-0-	1077	3055	1077	2			Y	-0-			-0-
04	0	N	NO RPT	-0-	-0-	3055					Y	NO RPT			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTGOMERY A WELL #: 210 RRCID -> 153895 COMPL. DATE 02/27/1995 TOTAL DEPTH 10150 PERF. 6524 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOOVER-MILLER A UNIT WELL #: 406 RRCID -> 155613 COMPL. DATE 06/01/1995 TOTAL DEPTH 10255 PERF. 6360 - 6370

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 503 RRCID -> 160852 COMPL. DATE 07/14/1996 TOTAL DEPTH 9614 PERF. 6377 - 9544

11	1410	N	1302	-0-	-108	-0-	1302	2			Y	-0-					-0-
12	1320	N	1320	-0-	-0-	-0-	1320	2			Y	-0-					-0-
01	DLQ G-10		1201	-0-	1201	1201	1201	2			Y	-0-					-0-
02	DLQ G-10		1280	-0-	1280	2481	1280	2			Y	-0-					-0-
03	DLQ G-10		1361	-0-	1361	3842	1361	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	3842					Y	NO RPT					-0-

RIGGS "21" WELL #: 2 RRCID -> 168477 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 7974

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169589 COMPL. DATE 05/06/1998 TOTAL DEPTH 9820 PERF. 8860 - 9647

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169992 COMPL. DATE 05/27/1998 TOTAL DEPTH 9862 PERF. 6369 - 9535

11	810	N	742	-0-	-68	-0-	742	2			Y	-0-					-0-
12	757	N	757	-0-	-0-	-0-	757	2			Y	-0-					-0-
01	DLQ G-10		728	-0-	728	728	728	2			Y	-0-					-0-
02	DLQ G-10		756	-0-	756	1484	756	2			Y	-0-					-0-
03	DLQ G-10		787	-0-	787	2271	787	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	2271					Y	NO RPT					-0-

ROY WELL #: 307 RRCID -> 175874 COMPL. DATE 11/25/1999 TOTAL DEPTH 7000 PERF. 6150 - 6660

11	390	N	356	-0-	-34	-0-	356	2			N	-0-					142
12	358	N	358	-0-	-0-	-0-	358	2			N	-0-					142
01	372	N	364	-0-	-8	-0-	364	2			N	-0-					142
02	336	N	336	-0-	-0-	-0-	336	2			N	-0-					142
*03	376	N	376	-0-	-0-	-0-	376	2			N	-0-					142
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					142

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON, NORMAN WELL #: 3 RRCID -> 177019 COMPL. DATE 12/12/1999 TOTAL DEPTH 9715 PERF. 6355 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182372 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY C WELL #: 209 RRCID -> 183395 COMPL. DATE 04/20/2001 TOTAL DEPTH 6720 PERF. 6313 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1957	N	1957	-0-	-0-	-0-	1957	2			N	-0-					-0-
12	2045	N	2045	-0-	-0-	-0-	2045	2			N	-0-					-0-
01	2015	N	1863	-0-	-152	-0-	1863	2			N	-0-					-0-
02	1820	N	1539	-0-	-281	-0-	1539	2			N	-0-					-0-
*03	2086	N	2086	-0-	-0-	-0-	2086	2			N	-0-					-0-
04	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT					-0-

MONTGOMERY D WELL #: 313 RRCID -> 183404 COMPL. DATE 04/22/2001 TOTAL DEPTH 6756 PERF. 6382 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
12	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
01	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-
02	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
*03	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183890 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 410 RRCID -> 185778 COMPL. DATE 09/26/2001 TOTAL DEPTH 6750 PERF. 6365 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	548	N	548	-0-	-0-	-0-	548	2			Y	-0-					-0-
12	487	N	487	-0-	-0-	-0-	487	2			Y	-0-					-0-
01	DLQ G-10		576	-0-	576	576	576	2			Y	-0-					-0-
02	DLQ G-10		373	-0-	373	949	373	2			Y	-0-					-0-
03	DLQ G-10		547	-0-	547	1496	547	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	1496					Y	NO RPT					-0-

MONTGOMERY C WELL #: 309 RRCID -> 186351 COMPL. DATE 10/23/2001 TOTAL DEPTH 6802 PERF. 6360 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
12	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
01	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
02	420	N	379	-0-	-41	-0-	379	2			N	-0-					-0-
*03	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MONTGOMERY A WELL #: 510 RRCID -> 191245 COMPL. DATE 09/23/2002 TOTAL DEPTH 6700 PERF. 6312 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	318	-0-	-42	-0-	318	2			Y	-0-					-0-
12	354	N	354	-0-	-0-	-0-	354	2			Y	-0-					-0-
01	DLQ G-10		398	-0-	398	398	398	2			Y	-0-					-0-
02	DLQ G-10		270	-0-	270	668	270	2			Y	-0-					-0-
03	DLQ G-10		407	-0-	407	1075	407	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	1075					Y	NO RPT					-0-

MONTGOMERY A WELL #: 610 RRCID -> 191873 COMPL. DATE 10/01/2002 TOTAL DEPTH 6735 PERF. 6121 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					-0-
12	332	N	332	-0-	-0-	-0-	332	2			Y	-0-					-0-
01	DLQ G-10		356	-0-	356	356	356	2			Y	-0-					-0-
02	DLQ G-10		266	-0-	266	622	266	2			Y	-0-					-0-
03	DLQ G-10		361	-0-	361	983	361	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	983					Y	NO RPT					-0-

MONTGOMERY A WELL #: 910 RRCID -> 193424 COMPL. DATE 11/17/2002 TOTAL DEPTH 6675 PERF. 6060 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	324	N	324	-0-	-0-	-0-	324	2			Y	-0-					-0-
12	386	N	386	-0-	-0-	-0-	386	2			Y	-0-					-0-
01	DLQ G-10		339	-0-	339	339	339	2			Y	-0-					-0-
02	DLQ G-10		261	-0-	261	600	261	2			Y	-0-					-0-
03	DLQ G-10		430	-0-	430	1030	430	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	1030					Y	NO RPT					-0-

MONTGOMERY A WELL #: 710 RRCID -> 193425 COMPL. DATE 01/20/2003 TOTAL DEPTH 9849 PERF. 6190 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1578	N	1578	-0-	-0-	-0-	1578	2			Y	-0-					-0-
12	1587	N	1587	-0-	-0-	-0-	1587	2			Y	-0-					-0-
01	DLQ G-10		1733	-0-	1733	1733	1733	2			Y	-0-					-0-
02	DLQ G-10		1309	-0-	1309	3042	1309	2			Y	-0-					-0-
03	DLQ G-10		1586	-0-	1586	4628	1586	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	4628					Y	NO RPT					-0-

MONTGOMERY A WELL #: 1010 RRCID -> 193426 COMPL. DATE 01/18/2003 TOTAL DEPTH 6615 PERF. 6268 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					-0-
12	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					-0-
01	DLQ G-10		338	-0-	338	338	338	2			Y	-0-					-0-
02	DLQ G-10		259	-0-	259	597	259	2			Y	-0-					-0-
03	DLQ G-10		336	-0-	336	933	336	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	933					Y	NO RPT					-0-

MONTGOMERY WELL #: 411 RRCID -> 193869 COMPL. DATE 01/30/2003 TOTAL DEPTH 6700 PERF. 6365 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	666	N	666	-0-	-0-	-0-	666	2			Y	-0-					-0-
12	680	N	680	-0-	-0-	-0-	680	2			Y	-0-					-0-
01	DLQ G-10		672	-0-	672	672	672	2			Y	-0-					-0-
02	DLQ G-10		535	-0-	535	1207	535	2			Y	-0-					-0-
03	DLQ G-10		694	-0-	694	1901	694	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	1901					Y	NO RPT					-0-

MONTGOMERY D WELL #: 613 RRCID -> 193870 COMPL. DATE 12/11/2002 TOTAL DEPTH 7000 PERF. 6573 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTGOMERY D WELL #: 413 RRCID -> 193872 COMPL. DATE 10/17/2002 TOTAL DEPTH 6795 PERF. 6406 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	627	N	627	-0-	-0-	-0-	627	2			Y	-0-					-0-
12	583	N	583	-0-	-0-	-0-	583	2			Y	-0-					-0-
01	DLQ G-10		668	-0-	668	668	668	2			Y	-0-					-0-
02	DLQ G-10		517	-0-	517	1185	517	2			Y	-0-					-0-
03	DLQ G-10		680	-0-	680	1865	680	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	1865					Y	NO RPT					-0-

MONTGOMERY A WELL #: 1110 RRCID -> 197845 COMPL. DATE 07/24/2003 TOTAL DEPTH 6700 PERF. 6106 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					-0-
12	447	N	447	-0-	-0-	-0-	447	2			Y	-0-					-0-
01	DLQ G-10		452	-0-	452	452	452	2			Y	-0-					-0-
02	DLQ G-10		264	-0-	264	716	264	2			Y	-0-					-0-
03	DLQ G-10		446	-0-	446	1162	446	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	1162					Y	NO RPT					-0-

JOHNSON WELL #: 903 RRCID -> 197850 COMPL. DATE 08/19/2003 TOTAL DEPTH 9950 PERF. 9516 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	530	-0-	-40	-0-	530	2			Y	-0-					-0-
12	546	N	546	-0-	-0-	-0-	546	2			Y	-0-					-0-
01	DLQ G-10		493	-0-	493	493	493	2			Y	-0-					-0-
02	DLQ G-10		452	-0-	452	945	452	2			Y	-0-					-0-
03	DLQ G-10		555	-0-	555	1500	555	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	1500					Y	NO RPT					-0-

MONTGOMERY E WELL #: 309 RRCID -> 201123 COMPL. DATE 10/04/2003 TOTAL DEPTH 6702 PERF. 6049 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER HOOVER B UNIT WELL #: 706 RRCID -> 201125 COMPL. DATE 09/26/2003 TOTAL DEPTH 6796 PERF. 6155 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1327	-0-	-83	-0-	1327	2			Y	-0-					-0-
12	1294	N	1294	-0-	-0-	-0-	1294	2			Y	-0-					-0-
01	DLQ G-10		1183	-0-	1183	1183	1183	2			Y	-0-					-0-
02	DLQ G-10		1138	-0-	1138	2321	1138	2			Y	-0-					-0-
03	DLQ G-10		1181	-0-	1181	3502	1181	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	3502					Y	NO RPT					-0-

MONTGOMERY A WELL #: 1210 RRCID -> 201360 COMPL. DATE 10/29/2003 TOTAL DEPTH 6708 PERF. 6120 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
PIERCE J. S. WELL #: 1 RRCID -> 068304 COMPL. DATE 08/10/1976 TOTAL DEPTH 7013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					-0-
02	196	N	164	-0-	-32	-0-	164	2			Y	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					-0-
04	210	N	100	-0-	-110	-0-	100	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 1 RRCID -> 069775 COMPL. DATE 08/11/1976 TOTAL DEPTH 9800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					-0-
12	248	N	239	-0-	-9	-0-	239	2			Y	-0-					-0-
01	279	N	133	-0-	-146	-0-	133	2			Y	-0-					-0-
02	280	N	239	-0-	-41	-0-	239	2			Y	-0-					-0-
03	278	N	278	-0-	-0-	-0-	278	2			Y	-0-					-0-
*04	446	N	446	-0-	-0-	-0-	446	2			Y	-0-					-0-

VADA BEAN "B" WELL #: 2 RRCID -> 070989 COMPL. DATE 03/23/1977 TOTAL DEPTH 10882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	382	N	382	-0-	-0-	-0-	382	2			Y	-0-					-0-
12	377	N	377	-0-	-0-	-0-	377	2			Y	-0-					-0-
01	435	N	435	-0-	-0-	-0-	435	2			Y	-0-					-0-
02	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					-0-
03	423	N	423	-0-	-0-	-0-	423	2			Y	-0-					-0-
*04	521	N	521	-0-	-0-	-0-	521	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY "A" WELL #: 1 RRCID -> 077876 COMPL. DATE 06/01/1978 TOTAL DEPTH 9488 PERF. 6202 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	651	N	651	-0-	-0-	-0-	648	2	3	9	Y	3					7
12	523	N	523	-0-	-0-	-0-	522	2	1	9	Y	1	6	1			2
01	672	N	672	-0-	-0-	-0-	670	2	2	9	Y	2					4
02	812	N	812	-0-	-0-	-0-	812	2			Y	-0-					4
03	789	N	789	-0-	-0-	-0-	788	2	1	9	Y	1					5
*04	882	N	882	-0-	-0-	-0-	881	2	1	9	Y	1					6

JOHNSON, NORMAN DUDLEY "A" WELL #: 4 RRCID -> 078333 COMPL. DATE 05/29/1978 TOTAL DEPTH 10074 PERF. 6182 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	692	N	692	-0-	-0-	-0-	692	2			Y	-0-					-0-
12	687	N	687	-0-	-0-	-0-	687	2			Y	-0-					-0-
01	775	N	775	-0-	-0-	-0-	775	2			Y	-0-					-0-
02	600	N	600	-0-	-0-	-0-	600	2			Y	-0-					-0-
03	903	N	903	-0-	-0-	-0-	903	2			Y	-0-					-0-
*04	522	N	522	-0-	-0-	-0-	522	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 7 RRCID -> 084723 COMPL. DATE 10/06/1979 TOTAL DEPTH 9300 PERF. 8724 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	644	-0-	-16	-0-	642	2	2	9	Y	2					5
12	682	N	663	-0-	-19	-0-	661	2	2	9	Y	2					7
01	992	N	677	-0-	-315	-0-	675	2	2	9	Y	2					9
02	603	N	603	-0-	-0-	-0-	602	2	1	9	Y	1	8	1			2
03	720	N	720	-0-	-0-	-0-	718	2	2	9	Y	2					4
04	660	N	392	-0-	-268	-0-	391	2	1	9	Y	1					5

HENDERSON, JOHN W. III "D" WELL #: 4 RRCID -> 087222 COMPL. DATE 02/22/1980 TOTAL DEPTH 9800 PERF. 6477 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0-	-0-	89	2	1	9	Y	1					1
12	124	N	114	-0-	-10	-0-	114	2			Y	-0-					1
01	124	N	106	-0-	-18	-0-	106	2			Y	-0-					1
02	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					1
03	124	N	104	-0-	-20	-0-	104	2			Y	-0-					1
*04	125	N	125	-0-	-0-	-0-	124	2	1	9	Y	1					2

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "F" WELL #: 6 RRCID -> 094558 COMPL. DATE 10/10/1979 TOTAL DEPTH 10000 PERF. 6624 - 7257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	108	-0-	-12	-0-	108	2			N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
01	124	N	87	-0-	-37	-0-	87	2			N	-0-					-0-
02	112	N	86	-0-	-26	-0-	86	2			N	-0-					-0-
03	124	N	41	-0-	-83	-0-	41	2			N	-0-					-0-
04	90	N	22	-0-	-68	-0-	22	2			N	-0-					-0-

HENDERSON, JOHN W. III "F" WELL #: 15 RRCID -> 094837 COMPL. DATE 07/18/1981 TOTAL DEPTH 9989 PERF. 6572 - 8842

11	480	N	420	-0-	-60	-0-	400	2	20	9	Y	18	137	1			25
12	496	N	431	-0-	-65	-0-	414	2	17	9	Y	15					40
01	496	N	450	-0-	-46	-0-	431	2	19	9	Y	17					57
02	418	N	418	-0-	-0-	-0-	401	2	17	9	Y	15					72
03	584	N	584	-0-	-0-	-0-	567	2	17	9	Y	15					87
*04	496	N	496	-0-	-0-	-0-	487	2	9	9	Y	8					95

HENDERSON, JOHN W. III "J" WELL #: 19 RRCID -> 094838 COMPL. DATE 07/23/1981 TOTAL DEPTH 9990 PERF. 6486 - 7292

11	1137	N	1137	-0-	-0-	-0-	1135	2	2	9	Y	2					36
12	1091	N	1091	-0-	-0-	-0-	1089	2	2	9	Y	2					38
01	1141	N	1141	-0-	-0-	-0-	1137	2	4	9	Y	4					42
02	1064	N	1039	-0-	-25	-0-	1037	2	2	9	Y	2					44
03	1517	N	1517	-0-	-0-	-0-	1514	2	3	9	Y	3					47
*04	1294	N	1294	-0-	-0-	-0-	1291	2	3	9	Y	3					50

HENDERSON, JOHN W. 111 "G" WELL #: 13 RRCID -> 094878 COMPL. DATE 07/18/1981 TOTAL DEPTH 9758 PERF. 6571 - 8550

11	667	N	667	-0-	-0-	-0-	667	2			Y	-0-					102
12	589	N	401	-0-	-188	-0-	401	2			Y	-0-					102
01	713	N	701	-0-	-12	-0-	701	2			Y	-0-					102
02	616	N	506	-0-	-110	-0-	506	2			Y	-0-					102
03	753	N	753	-0-	-0-	-0-	753	2			Y	-0-					102
04	690	N	488	-0-	-202	-0-	488	2			Y	-0-					102

HENDERSON, JOHN W. III "F" WELL #: 17 RRCID -> 094891 COMPL. DATE 07/24/1981 TOTAL DEPTH 9965 PERF. 6218 - 6276

11	1425	N	1425	-0-	-0-	-0-	1410	2	15	9	Y	14					98
12	1663	N	1663	-0-	-0-	-0-	1645	2	18	9	Y	16					114
01	1465	N	1465	-0-	-0-	-0-	1441	2	24	9	Y	22					136
02	1447	N	1447	-0-	-0-	-0-	1429	2	18	9	Y	16	127	1			25
03	1777	N	1777	-0-	-0-	-0-	1759	2	18	9	Y	16					41
*04	1500	N	1500	-0-	-0-	-0-	1489	2	11	9	Y	10					51

HENDERSON, JOHN W. III "F" WELL #: 18 RRCID -> 095436 COMPL. DATE 07/22/1981 TOTAL DEPTH 10178 PERF. 6175 - 8870

11	804	N	804	-0-	-0-	-0-	797	2	7	9	Y	6	50	1			9
12	723	N	723	-0-	-0-	-0-	716	2	7	9	Y	6					15
01	403	N	400	-0-	-3	-0-	393	2	7	9	Y	6					21
02	364	N	338	-0-	-26	-0-	332	2	6	9	Y	5					26
03	403	N	401	-0-	-2	-0-	394	2	7	9	Y	6					32
04	390	N	247	-0-	-143	-0-	244	2	3	9	Y	3					35

HENDERSON, JOHN W. III "I" WELL #: 20 RRCID -> 096201 COMPL. DATE 10/30/1981 TOTAL DEPTH 10043 PERF. 6422 - 8731

11	1080	N	772	-0-	-308	-0-	772	2			Y	-0-					-0-
12	1054	N	742	-0-	-312	-0-	742	2			Y	-0-					-0-
01	961	N	641	-0-	-320	-0-	641	2			Y	-0-					-0-
02	728	N	528	-0-	-200	-0-	528	2			Y	-0-					-0-
03	744	N	664	-0-	-80	-0-	664	2			Y	-0-					-0-
04	630	N	453	-0-	-177	-0-	453	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "I" WELL #: 24 RRCID -> 098716 COMPL. DATE 03/20/1982 TOTAL DEPTH 9652 PERF. 6433 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	440	-0-	-40	-0-	439	2	1	9	Y	1					7
12	496	N	485	-0-	-11	-0-	484	2	1	9	Y	1					8
01	620	N	547	-0-	-73	-0-	546	2	1	9	Y	1					9
02	516	N	516	-0-	-0-	-0-	514	2	2	9	Y	2	9	1			2
03	737	N	737	-0-	-0-	-0-	736	2	1	9	Y	1					3
04	540	N	456	-0-	-84	-0-	456	2			Y	-0-					3

HENDERSON, JOHN W. III "K" WELL #: 23 RRCID -> 098814 COMPL. DATE 03/25/1982 TOTAL DEPTH 9526 PERF. 7821 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	193					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	193					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	193					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	193					Y	-0-					-0-
*03	14B DENY		-0-	-0-	-0-	193					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	193					Y	-0-					-0-

PIERCE, J. S. "A" WELL #: 3 RRCID -> 100074 COMPL. DATE 05/27/1982 TOTAL DEPTH 7171 PERF. 6317 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	292	N	292	-0-	-0-	-0-	292	2			Y	-0-					-0-
12	310	N	197	-0-	-113	-0-	197	2			Y	-0-					-0-
01	403	N	372	-0-	-31	-0-	372	2			Y	-0-					-0-
02	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	2			Y	-0-					-0-
04	360	N	263	-0-	-97	-0-	263	2			Y	-0-					-0-

VADA BEAN G. U. 2 "C" WELL #: 4 RRCID -> 100420 COMPL. DATE 05/14/1982 TOTAL DEPTH 9850 PERF. 6422 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	168	N	168	-0-	-0-	-0-	167	2	1	9	Y	1					2
12	155	N	129	-0-	-26	-0-	128	2	1	9	Y	1					3
01	243	N	243	-0-	-0-	-0-	242	2	1	9	Y	1					4
02	168	N	137	-0-	-31	-0-	136	2	1	9	Y	1	4	1			1
03	194	N	194	-0-	-0-	-0-	193	2	1	9	Y	1					2
04	210	N	201	-0-	-9	-0-	201	2			Y	-0-					2

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 100758 COMPL. DATE 06/12/1981 TOTAL DEPTH 9811 PERF. 9081 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
12	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
01	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
02	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
03	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
*04	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-

HENDERSON, JOHN W. 111 "K" WELL #: 28 RRCID -> 102329 COMPL. DATE 10/16/1982 TOTAL DEPTH 9788 PERF. 8625 - 8713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3102	X	3102	-0-	-0-	-0-	3102	2			Y	-0-					1
12	2790	X	2446	-0-	-344	-0-	2446	2			Y	-0-					1
01	2604	X	2555	-0-	-49	-0-	2555	2			Y	-0-					1
02	2632	X	2206	-0-	-426	-0-	2206	2			Y	-0-					1
03	2914	X	2639	-0-	-275	-0-	2639	2			Y	-0-					1
04	2820	X	2278	-0-	-542	-0-	2278	2			Y	-0-					1

HENDERSON, JOHN W. 111 "N" WELL #: 30 RRCID -> 106727 COMPL. DATE 06/27/1983 TOTAL DEPTH 9219 PERF. 6875 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	523	N	523	-0-	-0-	-0-	523	2			Y	-0-	6	1			1
12	721	N	721	-0-	-0-	-0-	719	2	2	9	Y	2					3
01	527	N	463	-0-	-64	-0-	462	2	1	9	Y	1					4
02	481	N	481	-0-	-0-	-0-	480	2	1	9	Y	1					5
03	676	N	676	-0-	-0-	-0-	674	2	2	9	Y	2					7
*04	500	N	500	-0-	-0-	-0-	499	2	1	9	Y	1	6	1			2

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "N" WELL #: 29 RRCID -> 106829 COMPL. DATE 07/20/1983 TOTAL DEPTH 9197 PERF. 6900 - 8763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	440	-0-	-70	-0-	439	2	1	9	Y	1	3	1			1
12	569	N	569	-0-	-0-	-0-	569	2			Y	-0-					1
01	527	N	454	-0-	-73	-0-	453	2	1	9	Y	1					2
02	445	N	445	-0-	-0-	-0-	444	2	1	9	Y	1					3
03	588	N	588	-0-	-0-	-0-	588	2			Y	-0-					3
*04	527	N	527	-0-	-0-	-0-	526	2	1	9	Y	1	3	1			1

HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 114960 COMPL. DATE 02/02/1985 TOTAL DEPTH 9812 PERF. 8837 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
12	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
01	837	N	622	-0-	-215	-0-	622	2			N	-0-					-0-
02	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
03	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
*04	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-

HENDERSON, JOHN W. III "L" WELL #: 34 U RRCID -> 137809 COMPL. DATE 02/26/1991 TOTAL DEPTH 9788 PERF. 8250 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 37 RRCID -> 139973 COMPL. DATE 11/06/1991 TOTAL DEPTH 7200 PERF. 6890 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	777	N	777	-0-	-0-	-0-	777	2			Y	-0-	2	1			-0-
12	1064	N	1064	-0-	-0-	-0-	1063	2	1	9	Y	1					1
01	779	N	779	-0-	-0-	-0-	779	2			Y	-0-					1
02	700	N	668	-0-	-32	-0-	668	2			Y	-0-					1
03	884	N	884	-0-	-0-	-0-	883	2	1	9	Y	1					2
*04	867	N	867	-0-	-0-	-0-	867	2			Y	-0-	2	1			-0-

HENDERSON, JOHN W. III "E" WELL #: 39 RRCID -> 140225 COMPL. DATE 11/19/1991 TOTAL DEPTH 6760 PERF. 6462 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	510	-0-	-0-	-0-	509	2	1	9	Y	1					1
12	496	N	438	-0-	-58	-0-	438	2			Y	-0-					1
01	576	N	576	-0-	-0-	-0-	576	2			Y	-0-					1
02	476	N	363	-0-	-113	-0-	363	2			Y	-0-					1
03	556	N	556	-0-	-0-	-0-	556	2			Y	-0-					1
04	570	N	496	-0-	-74	-0-	496	2			Y	-0-					1

HENDERSON, JOHN W. III "F" WELL #: 42 RRCID -> 140226 COMPL. DATE 12/11/1991 TOTAL DEPTH 8700 PERF. 6416 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	477	N	477	-0-	-0-	-0-	471	2	6	9	Y	5					32
12	610	N	610	-0-	-0-	-0-	604	2	6	9	Y	5					37
01	620	N	544	-0-	-76	-0-	536	2	8	9	Y	7					44
02	455	N	455	-0-	-0-	-0-	449	2	6	9	Y	5	41	1			8
03	620	N	568	-0-	-52	-0-	562	2	6	9	Y	5					13
04	540	N	454	-0-	-86	-0-	451	2	3	9	Y	3					16

VADA BEAN "A" WELL #: 6 RRCID -> 140674 COMPL. DATE 12/18/1991 TOTAL DEPTH 8368 PERF. 6396 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	511	N	511	-0-	-0-	-0-	505	2	6	9	Y	5					13
12	647	N	647	-0-	-0-	-0-	645	2	2	9	Y	2					15
01	744	N	553	-0-	-191	-0-	550	2	3	9	Y	3					18
02	476	N	427	-0-	-49	-0-	424	2	3	9	Y	3					21
03	651	N	445	-0-	-206	-0-	443	2	2	9	Y	2					23
*04	618	N	618	-0-	-0-	-0-	616	2	2	9	Y	2					25

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "K" WELL #: 38 RRCID -> 140839 COMPL. DATE 12/17/1991 TOTAL DEPTH 8450 PERF. 6444 - 6509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	611	N	611	-0-	-0-	-0-	539	2	72	9	Y	65	95	1			31
12	713	N	573	-0-	-140	-0-	496	2	77	9	Y	70					101
01	740	N	740	-0-	-0-	-0-	667	2	73	9	Y	66	99	1			68
02	560	N	553	-0-	-7	-0-	485	2	68	9	Y	62	90	1			40
03	558	N	519	-0-	-39	-0-	444	2	75	9	Y	68					108
04	720	N	671	-0-	-49	-0-	619	2	52	9	Y	47	88	1			67

HENDERSON, JOHN W. III "N" WELL #: 40 RRCID -> 140954 COMPL. DATE 02/14/1992 TOTAL DEPTH 7197 PERF. 6870 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	299	-0-	-91	-0-	299	2			Y	-0-	2	1			-0-
12	372	N	289	-0-	-83	-0-	288	2	1	9	Y	1					1
01	372	N	321	-0-	-51	-0-	320	2	1	9	Y	1					2
02	439	N	439	-0-	-0-	-0-	439	2			Y	-0-					2
03	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					2
*04	337	N	337	-0-	-0-	-0-	336	2	1	9	Y	1	2	1			1

HENDERSON, JOHN W. III "F" WELL #: 43 RRCID -> 140993 COMPL. DATE 02/21/1992 TOTAL DEPTH 8638 PERF. 8488 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1150	-0-	-1850	792	1149	2	1	9	Y	1					7
12	1869	N	1077	-0-	-792	-0-	1076	2	1	9	Y	1					8
01	1426	N	1170	-0-	-256	-0-	1168	2	2	9	Y	2					10
02	1276	N	1276	-0-	-0-	-0-	1275	2	1	9	Y	1	9	1			2
03	1196	N	1196	-0-	-0-	-0-	1195	2	1	9	Y	1					3
04	1140	N	1000	-0-	-140	-0-	999	2	1	9	Y	1					4

HENDERSON, JOHN W. III "K" WELL #: 35 U RRCID -> 143710 COMPL. DATE 12/15/1992 TOTAL DEPTH 9738 PERF. 8268 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 143713 COMPL. DATE 12/29/1992 TOTAL DEPTH 9592 PERF. 6437 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3330	-0-	330	330	3329	2	1	9	N	1					3
12	3100	N	2881	-0-	-219	111	2881	2			N	-0-					3
01	2496	N	2385	-0-	-111	-0-	2384	2	1	9	N	1					4
02	2563	X	2563	-0-	-0-	-0-	2563	2			N	-0-					4
03	2790	X	2651	-0-	-139	-0-	2650	2	1	9	N	1					5
04	2700	X	1930	-0-	-770	-0-	1930	2			N	-0-					5

VADA BEAN "A" WELL #: 1 RRCID -> 143717 COMPL. DATE 12/13/1997 TOTAL DEPTH 9634 PERF. 8062 - 9527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	928	-0-	-332	-0-	928	2			N	-0-					-0-
12	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					-0-
01	1453	N	1453	-0-	-0-	-0-	1453	2			N	-0-					-0-
02	1602	N	1602	-0-	-0-	-0-	1602	2			N	-0-					-0-
03	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					-0-
*04	1488	N	1488	-0-	-0-	-0-	1488	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 U RRCID -> 143858 COMPL. DATE 12/17/1992 TOTAL DEPTH 9788 PERF. 8291 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	610	N	610	-0-	-0-	-0-	606	2	4	9	Y	4					11
12	843	N	843	-0-	-0-	-0-	841	2	2	9	Y	2					13
01	733	N	733	-0-	-0-	-0-	730	2	3	9	Y	3					16
02	729	N	729	-0-	-0-	-0-	727	2	2	9	Y	2					18
03	1046	N	1046	-0-	-0-	-0-	1044	2	2	9	Y	2					20
*04	949	N	949	-0-	-0-	-0-	947	2	2	9	Y	2					22

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "K" WELL #: 33 U RRCID -> 145290 COMPL. DATE 12/21/1992 TOTAL DEPTH 9766 PERF. 8257 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2081	N	2081	-0-	-0-	-0-	2081	2			N	-0-					-0-
12	1984	N	1808	-0-	-176	-0-	1808	2			N	-0-					-0-
01	1984	N	1435	-0-	-549	-0-	1435	2			N	-0-					-0-
02	1792	N	1094	-0-	-698	-0-	1094	2			N	-0-					-0-
03	1815	N	1815	-0-	-0-	-0-	1815	2			N	-0-					-0-
*04	1738	N	1738	-0-	-0-	-0-	1738	2			N	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 44 RRCID -> 161008 COMPL. DATE 10/12/1996 TOTAL DEPTH 8915 PERF. 6886 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	677	N	677	-0-	-0-	-0-	676	2	1	9	Y	1	4	1			1
12	609	N	609	-0-	-0-	-0-	609	2			Y	-0-					1
01	713	N	647	-0-	-66	-0-	646	2	1	9	Y	1					2
02	644	N	551	-0-	-93	-0-	550	2	1	9	Y	1					3
03	647	N	647	-0-	-0-	-0-	646	2	1	9	Y	1					4
*04	651	N	651	-0-	-0-	-0-	650	2	1	9	Y	1	4	1			1

HENDERSON, JOHN W. III "N" WELL #: 45 RRCID -> 161009 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 6880 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	468	N	468	-0-	-0-	-0-	467	2	1	9	Y	1	4	1			1
12	394	N	394	-0-	-0-	-0-	393	2	1	9	Y	1					2
01	465	N	425	-0-	-40	-0-	424	2	1	9	Y	1					3
02	448	N	367	-0-	-81	-0-	367	2			Y	-0-					3
03	437	N	437	-0-	-0-	-0-	436	2	1	9	Y	1					4
*04	436	N	436	-0-	-0-	-0-	435	2	1	9	Y	1	4	1			1

HENDERSON, JOHN W. III "N" WELL #: 48 RRCID -> 169003 COMPL. DATE 05/02/1998 TOTAL DEPTH 8868 PERF. 6870 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	581	-0-	-49	-0-	579	2	2	9	Y	2	15	1			3
12	558	N	524	-0-	-34	-0-	521	2	3	9	Y	3					6
01	620	N	535	-0-	-85	-0-	531	2	4	9	Y	4					10
02	532	N	503	-0-	-29	-0-	501	2	2	9	Y	2					12
03	574	N	574	-0-	-0-	-0-	570	2	4	9	Y	4					16
*04	522	N	522	-0-	-0-	-0-	519	2	3	9	Y	3	15	1			4

HENDERSON, JOHN W. III "N" WELL #: 50 RRCID -> 169222 COMPL. DATE 05/16/1998 TOTAL DEPTH 8899 PERF. 6323 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
12	403	N	341	-0-	-62	-0-	341	2			N	-0-					-0-
01	403	N	388	-0-	-15	-0-	388	2			N	-0-					-0-
02	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
04	390	N	365	-0-	-25	-0-	365	2			N	-0-					-0-

VADA BEAN "A" WELL #: 11 RRCID -> 169447 COMPL. DATE 05/31/1998 TOTAL DEPTH 8920 PERF. 6435 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	271	N	271	-0-	-0-	-0-	271	2			Y	-0-					-0-
12	279	N	239	-0-	-40	-0-	239	2			Y	-0-					-0-
01	310	N	253	-0-	-57	-0-	253	2			Y	-0-					-0-
02	252	N	217	-0-	-35	-0-	217	2			Y	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					-0-
*04	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 49 RRCID -> 169449 COMPL. DATE 05/03/1998 TOTAL DEPTH 8857 PERF. 6860 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	159	-0-	-51	-0-	156	2	3	9	Y	3	19	1			4
12	186	N	180	-0-	-6	-0-	176	2	4	9	Y	4					8
01	248	N	178	-0-	-70	-0-	172	2	6	9	Y	5					13
02	156	N	156	-0-	-0-	-0-	153	2	3	9	Y	3					16
03	186	N	148	-0-	-38	-0-	144	2	4	9	Y	4					20
04	180	N	122	-0-	-58	-0-	118	2	4	9	Y	4	19	1			5

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
VADA BEAN "A" WELL #: 10 RRCID -> 169664 COMPL. DATE 06/05/1998 TOTAL DEPTH 9600 PERF. 6441 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	68	-0-	-22	-0-	67	2	1	9	Y	1					1
12	93	N	84	-0-	-9	-0-	84	2			Y	-0-					1
01	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					1
02	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					1
03	62	N	57	-0-	-5	-0-	57	2			Y	-0-					1
*04	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					1

HENDERSON, JOHN W. III "N" WELL #: 51 RRCID -> 180917 COMPL. DATE 10/16/2000 TOTAL DEPTH 8900 PERF. 6897 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	727	-0-	-53	-0-	726	2	1	9	Y	1	9	1			2
12	775	N	627	-0-	-148	-0-	625	2	2	9	Y	2					4
01	806	N	628	-0-	-178	-0-	626	2	2	9	Y	2					6
02	672	N	508	-0-	-164	-0-	506	2	2	9	Y	2					8
03	694	N	694	-0-	-0-	-0-	692	2	2	9	Y	2					10
*04	638	N	638	-0-	-0-	-0-	636	2	2	9	Y	2	9	1			3

ROBERTSON, W. B. JR. WELL #: 1 RRCID -> 180922 COMPL. DATE 11/22/2000 TOTAL DEPTH 8895 PERF. 6861 - 8629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	847	-0-	-23	-0-	846	2	1	9	Y	1	3	1			1
12	811	N	811	-0-	-0-	-0-	811	2			Y	-0-					1
01	899	N	795	-0-	-104	-0-	794	2	1	9	Y	1					2
02	784	N	684	-0-	-100	-0-	683	2	1	9	Y	1					3
03	941	N	941	-0-	-0-	-0-	941	2			Y	-0-					3
*04	904	N	904	-0-	-0-	-0-	903	2	1	9	Y	1	3	1			1

ROBERTSON, W. B. JR. WELL #: 2 RRCID -> 180923 COMPL. DATE 12/16/2000 TOTAL DEPTH 8890 PERF. 6700 - 8797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	1802	-0-	-898	-0-	1800	2	2	9	Y	2					4
12	2015	X	1651	-0-	-364	-0-	1650	2	1	9	Y	1					5
01	1953	X	1709	-0-	-244	-0-	1707	2	2	9	Y	2					7
02	1736	X	1595	-0-	-141	-0-	1594	2	1	9	Y	1	6	1			2
03	1922	X	1767	-0-	-155	-0-	1766	2	1	9	Y	1					3
04	1800	X	1448	-0-	-352	-0-	1448	2			Y	-0-					3

HENDERSON, JOHN W. III "I" WELL #: 52 RRCID -> 182201 COMPL. DATE 01/26/2001 TOTAL DEPTH 8825 PERF. 6839 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	293	-0-	-67	-0-	290	2	3	9	Y	3	22	1			4
12	349	N	349	-0-	-0-	-0-	343	2	6	9	Y	5					9
01	403	N	318	-0-	-85	-0-	311	2	7	9	Y	6					15
02	355	N	355	-0-	-0-	-0-	352	2	3	9	Y	3					18
03	539	N	539	-0-	-0-	-0-	532	2	7	9	Y	6					24
*04	440	N	440	-0-	-0-	-0-	436	2	4	9	Y	4	22	1			6

HENDERSON, JOHN W. III "I" WELL #: 53 RRCID -> 182202 COMPL. DATE 12/08/2000 TOTAL DEPTH 8825 PERF. 6482 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	263	N	263	-0-	-0-	-0-	259	2	4	9	Y	4	22	1			4
12	307	N	307	-0-	-0-	-0-	301	2	6	9	Y	5					9
01	375	N	375	-0-	-0-	-0-	369	2	6	9	Y	5					14
02	344	N	344	-0-	-0-	-0-	340	2	4	9	Y	4					18
03	419	N	419	-0-	-0-	-0-	413	2	6	9	Y	5					23
*04	400	N	400	-0-	-0-	-0-	396	2	4	9	Y	4	21	1			6

HENDERSON, JOHN W. III "A" WELL #: 56 RRCID -> 182295 COMPL. DATE 01/21/2001 TOTAL DEPTH 8970 PERF. 6955 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1524	-0-	-126	-0-	1523	2	1	9	Y	1					4
12	1519	N	1491	-0-	-28	-0-	1490	2	1	9	Y	1					5
01	1674	N	1312	-0-	-362	-0-	1310	2	2	9	Y	2					7
02	1428	N	1044	-0-	-384	-0-	1042	2	2	9	Y	2	7	1			2
03	1488	N	1238	-0-	-250	-0-	1237	2	1	9	Y	1					3
04	1260	N	1193	-0-	-67	-0-	1192	2	1	9	Y	1					4

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
VADA BEAN G. U. 2 "C" WELL #: 12A RRCID -> 182298 COMPL. DATE 01/27/2001 TOTAL DEPTH 8625 PERF. 6914 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	444	N	444	-0-	-0-	-0-	443	2	1	9	Y	1					2
12	346	N	346	-0-	-0-	-0-	346	2			Y	-0-					2
01	527	N	362	-0-	-165	-0-	361	2	1	9	Y	1					3
02	420	N	387	-0-	-33	-0-	386	2	1	9	Y	1	3	1			1
03	555	N	555	-0-	-0-	-0-	555	2			Y	-0-					1
*04	431	N	431	-0-	-0-	-0-	431	2			Y	-0-					1

ROBERTSON, W. B. JR. WELL #: 3 RRCID -> 183947 COMPL. DATE 05/16/2001 TOTAL DEPTH 10275 PERF. 6897 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	632	N	632	-0-	-0-	-0-	632	2			Y	-0-	1	1			-0-
12	696	N	696	-0-	-0-	-0-	695	2	1	9	Y	1					1
01	556	N	556	-0-	-0-	-0-	556	2			Y	-0-					1
02	730	N	730	-0-	-0-	-0-	730	2			Y	-0-					1
03	894	N	894	-0-	-0-	-0-	894	2			Y	-0-					1
*04	856	N	856	-0-	-0-	-0-	856	2			Y	-0-	1	1			-0-

ROBERTSON, W. B. JR. WELL #: 5 RRCID -> 183949 COMPL. DATE 06/02/2001 TOTAL DEPTH 10300 PERF. 6919 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1169	-0-	-91	-0-	1167	2	2	9	Y	2					7
12	1178	N	1068	-0-	-110	-0-	1065	2	3	9	Y	3					10
01	1271	N	1262	-0-	-9	-0-	1258	2	4	9	Y	4					14
02	1124	N	1124	-0-	-0-	-0-	1122	2	2	9	Y	2	13	1			3
03	1214	N	1214	-0-	-0-	-0-	1212	2	2	9	Y	2					5
04	1230	N	1025	-0-	-205	-0-	1023	2	2	9	Y	2					7

ROBERTSON, W. B. JR. WELL #: 4 RRCID -> 183951 COMPL. DATE 06/30/2001 TOTAL DEPTH 9300 PERF. 6895 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	517	-0-	-113	-0-	517	2			Y	-0-					2
12	500	N	500	-0-	-0-	-0-	499	2	1	9	Y	1					3
01	589	N	443	-0-	-146	-0-	442	2	1	9	Y	1					4
02	476	N	426	-0-	-50	-0-	425	2	1	9	Y	1	4	1			1
03	735	N	735	-0-	-0-	-0-	734	2	1	9	Y	1					2
*04	580	N	580	-0-	-0-	-0-	580	2			Y	-0-					2

HENDERSON, JOHN W. III "A" WELL #: 57 RRCID -> 183958 COMPL. DATE 06/07/2001 TOTAL DEPTH 9055 PERF. 6937 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1425	-0-	-285	-0-	1415	2	10	9	Y	9					30
12	1705	N	1384	-0-	-321	-0-	1373	2	11	9	Y	10					40
01	1829	N	1603	-0-	-226	-0-	1585	2	18	9	Y	16					56
02	1344	N	963	-0-	-381	-0-	953	2	10	9	Y	9	52	1			13
03	2054	N	2054	-0-	-0-	-0-	2044	2	10	9	Y	9					22
*04	1719	N	1719	-0-	-0-	-0-	1712	2	7	9	Y	6					28

HENDERSON, JOHN W. III "A" WELL #: 58 RRCID -> 184516 COMPL. DATE 07/09/2001 TOTAL DEPTH 9300 PERF. 6932 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1294	-0-	-86	-0-	1293	2	1	9	Y	1					3
12	1395	N	1320	-0-	-75	-0-	1319	2	1	9	Y	1					4
01	1705	N	1250	-0-	-455	-0-	1248	2	2	9	Y	2					6
02	1204	N	1044	-0-	-160	-0-	1044	2			Y	-0-	5	1			1
03	1465	N	1465	-0-	-0-	-0-	1464	2	1	9	Y	1					2
*04	1307	N	1307	-0-	-0-	-0-	1306	2	1	9	Y	1					3

HENDERSON, JOHN W. III "A" WELL #: 59 RRCID -> 185054 COMPL. DATE 07/17/2001 TOTAL DEPTH 9301 PERF. 6787 - 9143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	772	-0-	-8	-0-	770	2	2	9	Y	2					4
12	792	N	792	-0-	-0-	-0-	791	2	1	9	Y	1					5
01	895	N	895	-0-	-0-	-0-	893	2	2	9	Y	2					7
02	770	N	770	-0-	-0-	-0-	769	2	1	9	Y	1	6	1			2
03	806	N	771	-0-	-35	-0-	770	2	1	9	Y	1					3
04	870	N	554	-0-	-316	-0-	554	2			Y	-0-					3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
ROBERTSON, W. B. JR. WELL #: 7 RRCID -> 185144 COMPL. DATE 08/02/2001 TOTAL DEPTH 9400 PERF. 6854 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	860	-0-	-10	-0-	859	2	1	9	Y	1	11	1			2
12	942	N	942	-0-	-0-	-0-	940	2	2	9	Y	2					4
01	1085	N	954	-0-	-131	-0-	951	2	3	9	Y	3					7
02	866	N	866	-0-	-0-	-0-	864	2	2	9	Y	2					9
03	1164	N	1164	-0-	-0-	-0-	1161	2	3	9	Y	3					12
*04	935	N	935	-0-	-0-	-0-	933	2	2	9	Y	2	11	1			3

ROBERTSON, W. B. JR. WELL #: 8 RRCID -> 185145 COMPL. DATE 08/10/2001 TOTAL DEPTH 9400 PERF. 6883 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	278	N	278	-0-	-0-	-0-	278	2			Y	-0-	7	1			1
12	264	N	264	-0-	-0-	-0-	262	2	2	9	Y	2					3
01	279	N	233	-0-	-46	-0-	231	2	2	9	Y	2					5
02	252	N	235	-0-	-17	-0-	234	2	1	9	Y	1					6
03	345	N	345	-0-	-0-	-0-	343	2	2	9	Y	2					8
*04	266	N	266	-0-	-0-	-0-	265	2	1	9	Y	1	7	1			2

ROBERTSON, W. B. JR. WELL #: 6 RRCID -> 185147 COMPL. DATE 07/22/2001 TOTAL DEPTH 9300 PERF. 6897 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	859	-0-	-71	-0-	857	2	2	9	Y	2	10	1			2
12	899	N	796	-0-	-103	-0-	794	2	2	9	Y	2					4
01	930	N	763	-0-	-167	-0-	761	2	2	9	Y	2					6
02	812	N	513	-0-	-299	-0-	511	2	2	9	Y	2					8
03	806	N	728	-0-	-78	-0-	726	2	2	9	Y	2					10
*04	953	N	953	-0-	-0-	-0-	951	2	2	9	Y	2	9	1			3

HENDERSON, JOHN W. III "A" WELL #: 60 RRCID -> 185784 COMPL. DATE 08/28/2001 TOTAL DEPTH 9500 PERF. 6936 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1168	-0-	-32	-0-	1167	2	1	9	Y	1					4
12	1240	N	1131	-0-	-109	-0-	1130	2	1	9	Y	1					5
01	1302	N	1025	-0-	-277	-0-	1023	2	2	9	Y	2					7
02	1159	N	1159	-0-	-0-	-0-	1157	2	2	9	Y	2	7	1			2
03	1264	N	1264	-0-	-0-	-0-	1263	2	1	9	Y	1					3
*04	1143	N	1143	-0-	-0-	-0-	1142	2	1	9	Y	1					4

HENDERSON, JOHN W. III "A" WELL #: 61 RRCID -> 185785 COMPL. DATE 08/21/2001 TOTAL DEPTH 9400 PERF. 6941 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3269	X	3269	-0-	-0-	-0-	3268	2	1	9	Y	1					3
12	2172	X	2172	-0-	-0-	-0-	2171	2	1	9	Y	1					4
01	2730	X	2730	-0-	-0-	-0-	2729	2	1	9	Y	1					5
02	2320	X	2320	-0-	-0-	-0-	2319	2	1	9	Y	1	5	1			1
03	2077	X	1965	-0-	-112	-0-	1964	2	1	9	Y	1					2
04	2010	X	1818	-0-	-192	-0-	1818	2			Y	-0-					2

HENDERSON, JOHN W. III "A" WELL #: 62 RRCID -> 185786 COMPL. DATE 09/04/2001 TOTAL DEPTH 9400 PERF. 6968 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	763	N	763	-0-	-0-	-0-	762	2	1	9	Y	1					4
12	747	N	747	-0-	-0-	-0-	745	2	2	9	Y	2					6
01	703	N	703	-0-	-0-	-0-	701	2	2	9	Y	2					8
02	746	N	746	-0-	-0-	-0-	744	2	2	9	Y	2	8	1			2
03	877	N	877	-0-	-0-	-0-	876	2	1	9	Y	1					3
04	600	N	533	-0-	-67	-0-	532	2	1	9	Y	1					4

HENDERSON, JOHN W. III "A" WELL #: 63 RRCID -> 185787 COMPL. DATE 09/17/2001 TOTAL DEPTH 9500 PERF. 6972 - 8845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	909	-0-	-111	-0-	908	2	1	9	Y	1					4
12	1023	N	850	-0-	-173	-0-	849	2	1	9	Y	1					5
01	1085	N	922	-0-	-163	-0-	920	2	2	9	Y	2					7
02	880	N	880	-0-	-0-	-0-	878	2	2	9	Y	2	7	1			2
03	954	N	954	-0-	-0-	-0-	953	2	1	9	Y	1					3
04	900	N	855	-0-	-45	-0-	854	2	1	9	Y	1					4

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "A" WELL #: 65 RRCID -> 186549 COMPL. DATE 09/29/2001 TOTAL DEPTH 9400 PERF. 6681 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	884	N	884	-0-	-0-	-0-	882	2	2	9	Y	2					5
12	868	N	824	-0-	-44	-0-	822	2	2	9	Y	2					7
01	961	N	944	-0-	-17	-0-	942	2	2	9	Y	2					9
02	812	N	760	-0-	-52	-0-	758	2	2	9	Y	2	9	1			2
03	837	N	787	-0-	-50	-0-	785	2	2	9	Y	2					4
04	900	N	781	-0-	-119	-0-	780	2	1	9	Y	1					5

HENDERSON, JOHN W. III "A" WELL #: 66 RRCID -> 186550 COMPL. DATE 10/22/2001 TOTAL DEPTH 9420 PERF. 6651 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	798	-0-	-222	-0-	798	2			Y	-0-					-0-
12	1364	N	857	-0-	-507	-0-	857	2			Y	-0-					-0-
01	1209	N	943	-0-	-266	-0-	943	2			Y	-0-					-0-
02	756	N	685	-0-	-71	-0-	685	2			Y	-0-					-0-
03	868	N	789	-0-	-79	-0-	789	2			Y	-0-					-0-
*04	943	N	943	-0-	-0-	-0-	943	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 68 RRCID -> 186551 COMPL. DATE 11/06/2001 TOTAL DEPTH 9200 PERF. 6931 - 9059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1467	N	1467	-0-	-0-	-0-	1466	2	1	9	Y	1					3
12	1603	N	1603	-0-	-0-	-0-	1602	2	1	9	Y	1					4
01	1690	N	1690	-0-	-0-	-0-	1689	2	1	9	Y	1					5
02	1535	N	1535	-0-	-0-	-0-	1534	2	1	9	Y	1	5	1			1
03	1704	N	1704	-0-	-0-	-0-	1703	2	1	9	Y	1					2
*04	1304	N	1304	-0-	-0-	-0-	1304	2			Y	-0-					2

JOHNSON, NORMAN DUDLEY "A" WELL #: 7 RRCID -> 196808 COMPL. DATE 03/25/2003 TOTAL DEPTH 9819 PERF. 6480 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	1509	-0-	-741	-0-	1509	2			Y	-0-					-0-
12	2325	N	1880	-0-	-445	-0-	1880	2			Y	-0-					-0-
01	2046	N	1886	-0-	-160	-0-	1886	2			Y	-0-					-0-
02	2255	N	2255	-0-	-0-	-0-	2255	2			Y	-0-					-0-
03	1891	N	1800	-0-	-91	-0-	1800	2			Y	-0-					-0-
*04	2295	N	2295	-0-	-0-	-0-	2295	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY "A" WELL #: 10 RRCID -> 196821 COMPL. DATE 05/31/2003 TOTAL DEPTH 9850 PERF. 6380 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2025	N	2025	-0-	-0-	-0-	2022	2	3	9	Y	3					8
12	2045	N	2045	-0-	-0-	-0-	2043	2	2	9	Y	2	7	1			3
01	1795	N	1795	-0-	-0-	-0-	1794	2	1	9	Y	1					4
02	2756	N	2756	-0-	-0-	-0-	2756	2			Y	-0-					4
03	2537	N	2537	-0-	-0-	-0-	2536	2	1	9	Y	1					5
*04	2885	N	2885	-0-	-0-	-0-	2884	2	1	9	Y	1					6

HENDERSON, JOHN W. III "A" WELL #: 67 RRCID -> 204573 COMPL. DATE 11/26/2003 TOTAL DEPTH 9103 PERF. 8573 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1438	N	1438	-0-	-0-	-0-	1436	2	2	9	Y	2					6
12	1472	N	1472	-0-	-0-	-0-	1470	2	2	9	Y	2					8
01	1171	N	1171	-0-	-0-	-0-	1167	2	4	9	Y	4					12
02	1336	N	1336	-0-	-0-	-0-	1334	2	2	9	Y	2	11	1			3
03	1350	N	1350	-0-	-0-	-0-	1349	2	1	9	Y	1					4
*04	1241	N	1241	-0-	-0-	-0-	1239	2	2	9	Y	2					6

VADA BEAN G.U. 2 "C" WELL #: 13 RRCID -> 204574 COMPL. DATE 11/05/2003 TOTAL DEPTH 9214 PERF. 6634 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1263	N	1263	-0-	-0-	-0-	1263	2			Y	-0-					-0-
12	1287	N	1287	-0-	-0-	-0-	1287	2			Y	-0-					-0-
01	1457	N	1274	-0-	-183	-0-	1274	2			Y	-0-					-0-
02	1201	N	1201	-0-	-0-	-0-	1201	2			Y	-0-					-0-
03	1315	N	1315	-0-	-0-	-0-	1315	2			Y	-0-					-0-
04	1230	N	1213	-0-	-17	-0-	1213	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, C. E. III WELL #: 4 RRCID -> 206704 COMPL. DATE 04/14/2001 TOTAL DEPTH 8100 PERF. 6080 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	984	N	984	-0-	-0-	-0-	982	2	2	9	Y	2	4	1			1
12	1209	N	895	-0-	-314	-0-	893	2	2	9	Y	2					3
01	999	N	999	-0-	-0-	-0-	996	2	3	9	Y	3	4	1			2
02	924	N	820	-0-	-104	-0-	818	2	2	9	Y	2					4
03	899	N	667	-0-	-232	-0-	665	2	2	9	Y	2	4	1			2
04	960	N	776	-0-	-184	-0-	774	2	2	9	Y	2					4

JOHNSON, NORMAN DUDLEY WELL #: 5 RRCID -> 206709 COMPL. DATE 07/17/2000 TOTAL DEPTH 9726 PERF. 6120 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2837	-0-	-163	504	2837	2			Y	-0-					1
12	3100	N	3632	-0-	532	1036	3632	2			Y	-0-	1	1			-0-
01	4095	X	3059	-0-	-1036	-0-	3058	2	1	9	Y	1					1
02	2682	X	2682	-0-	-0-	-0-	2682	2			Y	-0-					1
03	3679	X	3679	-0-	-0-	-0-	3679	2			Y	-0-					1
*04	2928	X	2928	-0-	-0-	-0-	2928	2			Y	-0-					1

DAVIDSON, C. E. III WELL #: 3 RRCID -> 212762 COMPL. DATE 04/10/2001 TOTAL DEPTH 8200 PERF. 6208 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1324	N	1324	-0-	-0-	-0-	1316	2	8	9	Y	7	13	1			4
12	1488	N	1155	-0-	-333	-0-	1146	2	9	9	Y	8					12
01	1666	N	1666	-0-	-0-	-0-	1657	2	9	9	Y	8	13	1			7
02	1286	N	1286	-0-	-0-	-0-	1278	2	8	9	Y	7					14
03	1608	N	1608	-0-	-0-	-0-	1600	2	8	9	Y	7	13	1			8
*04	1539	N	1539	-0-	-0-	-0-	1533	2	6	9	Y	5					13

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220330 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 6264 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220353 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 6140 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220373 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 6168 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221078 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 6330 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "A" WELL #: 73 RRCID -> 246319 COMPL. DATE 08/22/2008 TOTAL DEPTH 8956 PERF. 6967 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1136	X	1136	-0-	-0-	-0-	1132	2	4	9	N	4					14
12	583	X	583	-0-	-0-	-0-	577	2	6	9	N	5					19
01	1700	X	1700	-0-	-0-	-0-	1691	2	9	9	N	8					27
02	1468	N	1468	-0-	-0-	-0-	1464	2	4	9	N	4	25	1			6
03	310	N	240	-0-	-70	-0-	236	2	4	9	N	4					10
*04	1405	N	1405	-0-	-0-	-0-	1402	2	3	9	N	3					13

JOHNSON, NORMAN DUDLEY WELL #: 12 RRCID -> 247082 COMPL. DATE 11/23/2008 TOTAL DEPTH 6800 PERF. 6366 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3157	X	3157	-0-	-0-	-0-	3157	2			N	-0-					-0-
12	3999	X	3422	-0-	-577	-0-	3422	2			N	-0-					-0-
01	4278	X	3096	-0-	-1182	-0-	3096	2			N	-0-					-0-
02	3864	X	3832	-0-	-32	-0-	3832	2			N	-0-					-0-
03	3410	X	3107	-0-	-303	-0-	3107	2			N	-0-					-0-
*04	3630	X	3630	-0-	-0-	-0-	3630	2			N	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 75 RRCID -> 247111 COMPL. DATE 06/13/2008 TOTAL DEPTH 9514 PERF. 6866 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1024	N	1024	-0-	-0-	-0-	1016	2	8	9	N	7	48	1			9
12	930	N	861	-0-	-69	-0-	850	2	11	9	N	10					19
01	961	N	723	-0-	-238	-0-	710	2	13	9	N	12					31
02	952	N	792	-0-	-160	-0-	783	2	9	9	N	8					39
03	879	N	879	-0-	-0-	-0-	866	2	13	9	N	12					51
*04	871	N	871	-0-	-0-	-0-	861	2	10	9	N	9	47	1			13

HENRY PETROLEUM LLC 378641
PIERCE, DOROTHY SECTION 100 WELL #: 1 RRCID -> 090142 COMPL. DATE 02/15/1980 TOTAL DEPTH 7012 PERF. 6601 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE, DOROTHY SECTION 7 WELL #: 1 RRCID -> 090143 COMPL. DATE 02/04/1980 TOTAL DEPTH 6982 PERF. 6450 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	50					51
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-	6	1			45
02	T. A.		229	-0-	229	229	214	2	15	9	Y	14	44	1			15
03	T. A.		148	-0-	148	377	148	2			Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	377					Y	NO RPT					-0-

PIERCE, DOROTHY SECTION 7 WELL #: 2 RRCID -> 090144 COMPL. DATE 03/15/1982 TOTAL DEPTH 6926 PERF. 6530 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-					138
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					138
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					138
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-	15	1			123
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-	119	1			4
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
HENDERSON, J. W. SECTION 18 WELL #: 2 RRCID -> 090145 COMPL. DATE 02/20/1980 TOTAL DEPTH 7161 PERF. 6529 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE-HENDERSON, SECTION 7 WELL #: 5 RRCID -> 091718 COMPL. DATE 12/21/1980 TOTAL DEPTH 6825 PERF. 6321 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1271	N	1192	-0-	-79	-0-	1192	2			Y	-0-					7
11	1222	N	1222	-0-	-0-	-0-	1222	2			Y	-0-					7
12	1955	N	1955	-0-	-0-	-0-	1955	2			Y	-0-					7
01	T. A.		1513	-0-	1513	1513	1513	2			Y	-0-	1	1			6
02	T. A.		1330	-0-	1330	2843	1330	2			Y	-0-	6	1			-0-
03	T. A.		1344	-0-	1344	4187	1344	2			Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	4187					Y	NO RPT					-0-

PIERCE-HENDERSON, SECTION 8 WELL #: 2 RRCID -> 091719 COMPL. DATE 12/09/1980 TOTAL DEPTH 6829 PERF. 5979 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE-HENDERSON, N. SECTION 7 WELL #: 4 RRCID -> 092016 COMPL. DATE 12/08/1980 TOTAL DEPTH 7100 PERF. 6287 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE, DOROTHY WELL #: 801 RRCID -> 100421 COMPL. DATE 06/15/1982 TOTAL DEPTH 6650 PERF. 6106 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, ROY WELL #: 13 RRCID -> 150926 COMPL. DATE 06/07/1994 TOTAL DEPTH 6824 PERF. 6104 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					57
11	990	N	804	-0-	-186	-0-	804	2			N	-0-					57
12	920	N	920	-0-	-0-	-0-	920	2			N	-0-					57
01	1054	N	1007	-0-	-47	-0-	997	2	10	9	N	9					66
02	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					66
*03	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
04	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
MILLER, ROY WELL #: 16 RRCID -> 153946 COMPL. DATE 03/06/1995 TOTAL DEPTH 6802 PERF. 6054 - 6539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
11	240	N	117	-0-	-123	-0-	117	2			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
01	248	N	163	-0-	-85	-0-	163	2			N	-0-					-0-
02	112	N	40	-0-	-72	-0-	40	2			N	-0-					-0-
03	217	N	83	-0-	-134	-0-	83	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MILLER, ROY WELL #: 17R RRCID -> 160522 COMPL. DATE 04/23/1996 TOTAL DEPTH 8629 PERF. 6128 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
11	120	N	88	-0-	-32	-0-	88	2			N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
01	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-
02	84	N	53	-0-	-31	-0-	53	2			N	-0-					-0-
03	124	N	69	-0-	-55	-0-	69	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

PIERCE - HENDERSON WELL #: 706 RRCID -> 169460 COMPL. DATE 09/08/2000 TOTAL DEPTH 6828 PERF. 6468 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	512	N	512	-0-	-0-	-0-	512	2			N	-0-					4
11	480	N	477	-0-	-3	-0-	477	2			N	-0-					4
12	691	N	691	-0-	-0-	-0-	691	2			N	-0-					4
01	527	N	468	-0-	-59	-0-	468	2			N	-0-					4
02	448	N	366	-0-	-82	-0-	366	2			N	-0-	4	1			-0-
03	682	N	467	-0-	-215	-0-	467	2			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
MITCHELL #329-1 WELL #: 1 RRCID -> 144255 COMPL. DATE 12/28/1992 TOTAL DEPTH 14400 PERF. 4683 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	X	3581	-0-	-1069	-0-	3581	2			N	-0-					92
12	4805	X	4524	-0-	-281	-0-	4524	2			N	-0-					92
01	4247	X	3558	-0-	-689	-0-	3558	2			N	-0-					92
02	4720	X	4720	-0-	-0-	-0-	4720	2			N	-0-					92
03	5201	X	5201	-0-	-0-	-0-	5201	2			N	-0-					92
*04	4933	X	4933	-0-	-0-	-0-	4933	2			N	-0-					92

LOCIN OIL CORPORATION 504678
MONTGOMERY, C. C. "1" WELL #: 2 RRCID -> 070427 COMPL. DATE 10/15/2004 TOTAL DEPTH 6625 PERF. 6043 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	115	N	115	-0-	-0-	-0-	2	1	113	2	N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	2	1	148	2	N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	2	1	137	2	N	-0-					-0-
02	162	N	162	-0-	-0-	-0-	2	1	160	2	N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	2	1	153	2	N	-0-					-0-
*04	157	N	157	-0-	-0-	-0-	2	1	155	2	N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 1 RRCID -> 070428 COMPL. DATE 01/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	89	-0-	-31	-0-	89	2			N	-0-					-0-
12	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
02	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
04	120	N	67	-0-	-53	-0-	67	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678

MONTGOMERY, C. C. "5A" WELL #: 1 RRCID -> 070430 COMPL. DATE 12/10/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	223	N	223	-0-	-0-	-0-	2	1	221	2	N	-0-			-0-
12	124	N	5	-0-	-119	-0-	2	1	3	2	N	-0-			-0-
01	269	N	269	-0-	-0-	-0-	2	1	267	2	N	-0-			-0-
02	335	N	335	-0-	-0-	-0-	2	1	333	2	N	-0-			-0-
03	246	N	246	-0-	-0-	-0-	2	1	244	2	N	-0-			-0-
04	270	N	215	-0-	-55	-0-	2	1	213	2	N	-0-			-0-

MONTGOMERY, C.C. "11S" WELL #: 3 RRCID -> 074022 COMPL. DATE 09/18/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	600	N	537	-0-	-63	-0-	537	2			N	-0-			-0-
12	533	N	533	-0-	-0-	-0-	533	2			N	-0-			-0-
01	524	N	524	-0-	-0-	-0-	524	2			N	-0-			-0-
02	441	N	441	-0-	-0-	-0-	441	2			N	-0-			-0-
03	366	N	366	-0-	-0-	-0-	366	2			N	-0-			-0-
*04	501	N	501	-0-	-0-	-0-	501	2			N	-0-			-0-

MONTGOMERY, C.C. "10S" WELL #: 4 RRCID -> 074023 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 6147 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	900	N	886	-0-	-14	-0-	2	1	884	2	N	-0-			-0-
12	935	N	935	-0-	-0-	-0-	2	1	933	2	N	-0-			-0-
01	917	N	917	-0-	-0-	-0-	2	1	915	2	N	-0-			-0-
02	834	N	834	-0-	-0-	-0-	2	1	832	2	N	-0-			-0-
03	886	N	886	-0-	-0-	-0-	2	1	884	2	N	-0-			-0-
*04	888	N	888	-0-	-0-	-0-	2	1	886	2	N	-0-			-0-

MONTGOMERY, C. C. "11" WELL #: 2 RRCID -> 074024 COMPL. DATE 09/20/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	144	N	144	-0-	-0-	-0-	2	1	142	2	N	-0-			-0-
12	124	N	124	-0-	-0-	-0-	2	1	122	2	N	-0-			-0-
01	186	N	115	-0-	-71	-0-	2	1	113	2	N	-0-			-0-
02	87	N	87	-0-	-0-	-0-	2	1	85	2	N	-0-			-0-
03	124	N	124	-0-	-0-	-0-	2	1	122	2	N	-0-			-0-
*04	175	N	175	-0-	-0-	-0-	2	1	173	2	N	-0-			-0-

MONTGOMERY, C. C. "7" WELL #: 2 RRCID -> 074025 COMPL. DATE 09/23/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	124	N	124	-0-	-0-	-0-	2	1	122	2	N	-0-			-0-
12	114	N	114	-0-	-0-	-0-	2	1	112	2	N	-0-			-0-
01	139	N	139	-0-	-0-	-0-	2	1	137	2	N	-0-			-0-
02	146	N	146	-0-	-0-	-0-	2	1	144	2	N	-0-			-0-
03	133	N	133	-0-	-0-	-0-	2	1	131	2	N	-0-			-0-
04	120	N	56	-0-	-64	-0-	2	1	54	2	N	-0-			-0-

MONTGOMERY, C.C. "10S" WELL #: 2 RRCID -> 074027 COMPL. DATE 09/15/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	176	N	176	-0-	-0-	-0-	2	1	174	2	N	-0-			-0-
12	173	N	173	-0-	-0-	-0-	2	1	171	2	N	-0-			-0-
01	155	N	123	-0-	-32	-0-	2	1	121	2	N	-0-			-0-
02	98	N	98	-0-	-0-	-0-	2	1	96	2	N	-0-			-0-
03	155	N	84	-0-	-71	-0-	2	1	82	2	N	-0-			-0-
04	120	N	72	-0-	-48	-0-	2	1	70	2	N	-0-			-0-

MONTGOMERY, C.C. "10" WELL #: 3 RRCID -> 074028 COMPL. DATE 09/19/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	259	N	259	-0-	-0-	-0-	259	2			N	-0-			-0-
12	278	N	278	-0-	-0-	-0-	278	2			N	-0-			-0-
01	372	N	294	-0-	-78	-0-	294	2			N	-0-			-0-
02	241	N	241	-0-	-0-	-0-	241	2			N	-0-			-0-
03	279	N	206	-0-	-73	-0-	206	2			N	-0-			-0-
*04	435	N	435	-0-	-0-	-0-	435	2			N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678

MONTGOMERY, C. C. "11" WELL #: 5 RRCID -> 074029 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	707	-0-	-13	-0-	707	2			N	-0-					-0-
12	744	N	725	-0-	-19	-0-	725	2			N	-0-					-0-
01	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
02	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
03	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
04	660	N	506	-0-	-154	-0-	506	2			N	-0-					-0-

MONTGOMERY, C. C. 11S WELL #: 4 RRCID -> 074030 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	X	727	-0-	-53	-0-	727	2			N	-0-					-0-
12	806	X	699	-0-	-107	-0-	699	2			N	-0-					-0-
01	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
02	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
03	651	N	629	-0-	-22	-0-	629	2			N	-0-					-0-
*04	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 1 RRCID -> 074031 COMPL. DATE 09/23/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
01	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
03	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 8 RRCID -> 105545 COMPL. DATE 05/21/1983 TOTAL DEPTH 6567 PERF. 6017 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
02	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
03	124	N	11	-0-	-113	-0-	11	2			N	-0-					-0-
04	60	N	30	-0-	-30	-0-	30	2			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 3 RRCID -> 105745 COMPL. DATE 05/25/1983 TOTAL DEPTH 6750 PERF. 5775 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	108	-0-	-102	-0-	108	2			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
01	155	N	62	-0-	-93	-0-	62	2			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
03	186	N	129	-0-	-57	-0-	129	2			N	-0-					-0-
*04	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 6 RRCID -> 105911 COMPL. DATE 06/01/1983 TOTAL DEPTH 6800 PERF. 6119 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
12	279	N	248	-0-	-31	-0-	248	2			N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
02	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
*04	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 7 RRCID -> 105913 COMPL. DATE 06/11/1983 TOTAL DEPTH 6500 PERF. 6157 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	212	-0-	-148	-0-	212	2			N	-0-					-0-
12	496	N	147	-0-	-349	-0-	147	2			N	-0-					-0-
01	341	N	187	-0-	-154	-0-	187	2			N	-0-					-0-
02	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
03	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
04	180	N	124	-0-	-56	-0-	124	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678

MONTGOMERY, C. C. "2" WELL #: 6 RRCID -> 113117 COMPL. DATE 10/06/1984 TOTAL DEPTH 6600 PERF. 5962 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	985	N	985	-0-	-0-	-0-	2	1	983	2	N	-0-			-0-
12	496	N	496	-0-	-0-	-0-	2	1	494	2	N	-0-			-0-
01	62	N	2	-0-	-60	-0-	2	1			N	-0-			-0-
02	1118	N	1118	-0-	-0-	-0-	2	1	1116	2	N	-0-			-0-
03	131	N	131	-0-	-0-	-0-	2	1	129	2	N	-0-			-0-
*04	261	N	261	-0-	-0-	-0-	2	1	259	2	N	-0-			-0-

MONTGOMERY, C. C. "9A" WELL #: 4 RRCID -> 113318 COMPL. DATE 10/09/1984 TOTAL DEPTH 6400 PERF. 6104 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	176	-0-	-34	-0-	176	2			N	-0-			-0-
12	195	N	195	-0-	-0-	-0-	195	2			N	-0-			-0-
01	248	N	180	-0-	-68	-0-	180	2			N	-0-			-0-
02	155	N	155	-0-	-0-	-0-	155	2			N	-0-			-0-
03	186	N	106	-0-	-80	-0-	106	2			N	-0-			-0-
*04	189	N	189	-0-	-0-	-0-	189	2			N	-0-			-0-

MONTGOMERY, C.C. "10S" WELL #: 8 RRCID -> 126614 COMPL. DATE 02/13/1988 TOTAL DEPTH 6350 PERF. 6030 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	510	N	125	-0-	-385	-0-	125	2			N	-0-			-0-
12	155	N	82	-0-	-73	-0-	82	2			N	-0-			-0-
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	222	N	222	-0-	-0-	-0-	222	2			N	-0-			-0-
*04	126	N	126	-0-	-0-	-0-	126	2			N	-0-			-0-

MONTGOMERY, C. C. "6D" WELL #: 6 RRCID -> 126859 COMPL. DATE 02/28/1988 TOTAL DEPTH 6600 PERF. 6035 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	510	N	457	-0-	-53	-0-	457	2			N	-0-			-0-
12	527	N	496	-0-	-31	-0-	496	2			N	-0-			-0-
01	482	N	482	-0-	-0-	-0-	482	2			N	-0-			-0-
02	421	N	421	-0-	-0-	-0-	421	2			N	-0-			-0-
03	496	N	240	-0-	-256	-0-	240	2			N	-0-			-0-
*04	485	N	485	-0-	-0-	-0-	485	2			N	-0-			-0-

MONTGOMERY, C. C. "1" WELL #: 7 RRCID -> 128807 COMPL. DATE 10/28/2004 TOTAL DEPTH 6372 PERF. 6019 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	-0-					N	-0-			-0-
12	246	N	246	-0-	-0-	-0-	246	2			N	-0-			-0-
01	186	N	174	-0-	-12	-0-	174	2			N	-0-			-0-
02	194	N	194	-0-	-0-	-0-	194	2			N	-0-			-0-
03	248	N	199	-0-	-49	-0-	199	2			N	-0-			-0-
*04	195	N	195	-0-	-0-	-0-	195	2			N	-0-			-0-

MONTGOMERY, C. C. "11" WELL #: 12 RRCID -> 158835 COMPL. DATE 05/11/1996 TOTAL DEPTH 6560 PERF. 6298 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	749	N	749	-0-	-0-	-0-	2	1	747	2	N	-0-			-0-
12	930	N	737	-0-	-193	-0-	2	1	735	2	N	-0-			-0-
01	961	N	667	-0-	-294	-0-	2	1	665	2	N	-0-			-0-
02	548	N	548	-0-	-0-	-0-	2	1	546	2	N	-0-			-0-
03	744	N	356	-0-	-388	-0-	2	1	354	2	N	-0-			-0-
04	660	N	281	-0-	-379	-0-	2	1	279	2	N	-0-			-0-

MONTGOMERY, C.C. "10" WELL #: 10 RRCID -> 158838 COMPL. DATE 05/09/1996 TOTAL DEPTH 6830 PERF. 6194 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	1			N	-0-			-0-
12	2	N	2	-0-	-0-	-0-	2	1			N	-0-			-0-
01	2	N	2	-0-	-0-	-0-	2	1			N	-0-			-0-
02	2	N	2	-0-	-0-	-0-	2	1			N	-0-			-0-
03	2	N	2	-0-	-0-	-0-	2	1			N	-0-			-0-
04	2	N	2	-0-	-0-	-0-	2	1			N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678

MONTGOMERY, C.C. "10" WELL #: 9 RRCID -> 159291 COMPL. DATE 06/14/1996 TOTAL DEPTH 6501 PERF. 6170 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1020	N	869	-0-	-151	-0-	2	1	867	2	N	-0-			-0-
12	996	N	996	-0-	-0-	-0-	2	1	994	2	N	-0-			-0-
01	707	N	707	-0-	-0-	-0-	2	1	705	2	N	-0-			-0-
02	325	N	325	-0-	-0-	-0-	2	1	323	2	N	-0-			-0-
03	472	N	472	-0-	-0-	-0-	2	1	470	2	N	-0-			-0-
*04	682	N	682	-0-	-0-	-0-	2	1	680	2	N	-0-			-0-

MONTGOMERY, C.C. "10S" WELL #: 10 RRCID -> 159600 COMPL. DATE 06/09/1996 TOTAL DEPTH 6525 PERF. 6014 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	1			N	-0-			-0-
12	2	N	2	-0-	-0-	-0-	2	1			N	-0-			-0-
01	2	N	2	-0-	-0-	-0-	2	1			N	-0-			-0-
02	2	N	2	-0-	-0-	-0-	2	1			N	-0-			-0-
03	2	N	2	-0-	-0-	-0-	2	1			N	-0-			-0-
04	2	N	2	-0-	-0-	-0-	2	1			N	-0-			-0-

MONTGOMERY, C. C. "9A" WELL #: 5 RRCID -> 160630 COMPL. DATE 07/25/1996 TOTAL DEPTH 6700 PERF. 6082 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	390	N	-0-	-0-	-390	-0-					N	-0-			-0-
12	403	N	231	-0-	-172	-0-	231	2			N	-0-			-0-
01	248	N	212	-0-	-36	-0-	212	2			N	-0-			-0-
02	559	N	559	-0-	-0-	-0-	559	2			N	-0-			-0-
03	257	N	257	-0-	-0-	-0-	257	2			N	-0-			-0-
*04	361	N	361	-0-	-0-	-0-	361	2			N	-0-			-0-

MONTGOMERY, C. C. "7" WELL #: 4 RRCID -> 161043 COMPL. DATE 11/08/1996 TOTAL DEPTH 6500 PERF. 6214 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	638	N	638	-0-	-0-	-0-	638	2			N	-0-			-0-
12	539	N	539	-0-	-0-	-0-	539	2			N	-0-			-0-
01	682	N	396	-0-	-286	-0-	396	2			N	-0-			-0-
02	435	N	435	-0-	-0-	-0-	435	2			N	-0-			-0-
03	527	N	431	-0-	-96	-0-	431	2			N	-0-			-0-
04	390	N	353	-0-	-37	-0-	353	2			N	-0-			-0-

MONTGOMERY, C. C. "1" WELL #: 9 RRCID -> 161485 COMPL. DATE 11/08/1996 TOTAL DEPTH 6633 PERF. 6072 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	108	N	108	-0-	-0-	-0-	108	2			N	-0-			-0-
12	31	N	22	-0-	-9	-0-	22	2			N	-0-			-0-
01	154	N	154	-0-	-0-	-0-	154	2			N	-0-			-0-
02	96	N	96	-0-	-0-	-0-	96	2			N	-0-			-0-
03	118	N	118	-0-	-0-	-0-	118	2			N	-0-			-0-
*04	125	N	125	-0-	-0-	-0-	125	2			N	-0-			-0-

MONTGOMERY, C.C. "10S" WELL #: 11 RRCID -> 164901 COMPL. DATE 08/10/1997 TOTAL DEPTH 6532 PERF. 6064 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	192	N	192	-0-	-0-	-0-	192	2			N	-0-			-0-
12	243	N	243	-0-	-0-	-0-	243	2			N	-0-			-0-
01	199	N	199	-0-	-0-	-0-	199	2			N	-0-			-0-
02	183	N	183	-0-	-0-	-0-	183	2			N	-0-			-0-
03	184	N	184	-0-	-0-	-0-	184	2			N	-0-			-0-
04	150	N	129	-0-	-21	-0-	129	2			N	-0-			-0-

MONTGOMERY, C. C. "7" WELL #: 6 RRCID -> 165905 COMPL. DATE 09/10/1997 TOTAL DEPTH 6605 PERF. 6242 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	570	N	561	-0-	-9	-0-	561	2			N	-0-			-0-
12	589	N	577	-0-	-12	-0-	577	2			N	-0-			-0-
01	589	N	584	-0-	-5	-0-	584	2			N	-0-			-0-
02	520	N	520	-0-	-0-	-0-	520	2			N	-0-			-0-
03	589	N	576	-0-	-13	-0-	576	2			N	-0-			-0-
04	570	N	557	-0-	-13	-0-	557	2			N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678
MONTGOMERY, C. C. "7" WELL #: 7 RRCID -> 177841 COMPL. DATE 04/28/2000 TOTAL DEPTH 6500 PERF. 6050 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	233	-0-	-67	-0-	233	2			N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
01	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
02	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
03	434	N	346	-0-	-88	-0-	346	2			N	-0-					-0-
04	360	N	319	-0-	-41	-0-	319	2			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 16 RRCID -> 177847 COMPL. DATE 03/02/2002 TOTAL DEPTH 6600 PERF. 6058 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	337	-0-	-323	-0-	337	2			N	-0-					-0-
12	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
01	372	N	187	-0-	-185	-0-	187	2			N	-0-					-0-
02	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
03	837	N	436	-0-	-401	-0-	436	2			N	-0-					-0-
*04	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-

MONTGOMERY, C.C. 2B WELL #: 9 RRCID -> 193523 COMPL. DATE 09/05/2002 TOTAL DEPTH 6950 PERF. 5840 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
12	744	N	462	-0-	-282	-0-	462	2			N	-0-					-0-
01	403	N	188	-0-	-215	-0-	188	2			N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
03	403	N	181	-0-	-222	-0-	181	2			N	-0-					-0-
04	180	N	99	-0-	-81	-0-	99	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 245338 COMPL. DATE 07/10/2009 TOTAL DEPTH 9160 PERF. 6754 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1342	-0-	-38	-0-	30	1	1312	2	N	-0-					40
12	1395	N	1369	-0-	-26	-0-	31	1	1338	2	N	-0-					40
01	1395	N	1365	-0-	-30	-0-	31	1	1334	2	N	-0-					40
02	1260	N	1228	-0-	-32	-0-	28	1	1200	2	N	-0-					40
03	1364	N	1328	-0-	-36	-0-	31	1	1297	2	N	-0-					40
04	1320	N	1297	-0-	-23	-0-	30	1	1267	2	N	-0-					40

MOLEO GAS CORP. 574080
PIERCE, V. I. WELL #: 1 RRCID -> 065221 COMPL. DATE 07/09/1975 TOTAL DEPTH 6601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		325	-0-	325	1380	323	2	2	9	Y	2					34
12	1615	N	235	-0-	-1380	-0-	224	2	11	9	Y	10	40	1			4
01	310	N	298	-0-	-12	-0-	296	2	2	9	Y	2					6
02	308	N	276	-0-	-32	-0-	272	2	4	9	Y	4					10
03	273	N	273	-0-	-0-	-0-	271	2	2	9	Y	2					12
*04	366	N	366	-0-	-0-	-0-	364	2	2	9	Y	2					14

PIERCE, V. I. WELL #: 2 RRCID -> 065222 COMPL. DATE 07/19/1975 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	283	N	283	-0-	-0-	-0-	281	2	2	9	Y	2					37
12	371	N	371	-0-	-0-	-0-	353	2	18	9	Y	16	49	1			4
01	414	N	414	-0-	-0-	-0-	411	2	3	9	Y	3					7
02	315	N	315	-0-	-0-	-0-	312	2	3	9	Y	3					10
03	457	N	457	-0-	-0-	-0-	454	2	3	9	Y	3					13
*04	472	N	472	-0-	-0-	-0-	469	2	3	9	Y	3					16

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
MOLEO GAS CORP. //CONT.// 574080
PIERCE, V. I. WELL #: 309 RRCID -> 114646 COMPL. DATE 12/24/1984 TOTAL DEPTH 6698 PERF. 6076 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0-	-0-	67	2	2	9	Y	2					17
12	68	N	68	-0-	-0-	-0-	60	2	8	9	Y	7	22	1			2
01	119	N	119	-0-	-0-	-0-	118	2	1	9	Y	1					3
02	93	N	93	-0-	-0-	-0-	91	2	2	9	Y	2					5
03	128	N	128	-0-	-0-	-0-	126	2	2	9	Y	2					7
*04	128	N	128	-0-	-0-	-0-	126	2	2	9	Y	2					9

PIERCE, V. I. WELL #: 409 RRCID -> 168521 COMPL. DATE 04/08/1998 TOTAL DEPTH 6600 PERF. 5931 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		54	-0-	54	169	53	2	1	9	Y	1					9
12	200	N	31	-0-	-169	-0-	28	2	3	9	Y	3	11	1			1
01	106	N	106	-0-	-0-	-0-	105	2	1	9	Y	1					2
02	63	N	63	-0-	-0-	-0-	61	2	2	9	Y	2					4
03	70	N	70	-0-	-0-	-0-	69	2	1	9	Y	1					5
04	90	N	45	-0-	-45	-0-	45	2			Y	-0-					5

PIERCE, V. I. WELL #: 509 RRCID -> 168522 COMPL. DATE 03/27/1998 TOTAL DEPTH 6762 PERF. 6314 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		232	-0-	232	1197	229	2	3	9	Y	3					38
12	1379	N	182	-0-	-1197	-0-	168	2	14	9	Y	13	47	1			4
01	222	N	222	-0-	-0-	-0-	219	2	3	9	Y	3					7
02	224	N	220	-0-	-4	-0-	216	2	4	9	Y	4					11
03	196	N	196	-0-	-0-	-0-	194	2	2	9	Y	2					13
*04	282	N	282	-0-	-0-	-0-	279	2	3	9	Y	3					16

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL 328 WELL #: 1 RRCID -> 242582 COMPL. DATE 08/21/2008 TOTAL DEPTH 6235 PERF. 4986 - 6082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1679	N	1679	-0-	-0-	-0-	1679	2			N	-0-					-0-
12	1751	N	1751	-0-	-0-	-0-	1751	2			N	-0-					-0-
01	2429	N	2429	-0-	-0-	-0-	2429	2			N	-0-					-0-
02	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					-0-
03	1917	N	1917	-0-	-0-	-0-	1917	2			N	-0-					-0-
04	2160	N	1792	-0-	-368	-0-	1792	2			N	-0-					-0-

OXY USA INC. 630591
HENDERSON, J. W. WELL #: 1 RRCID -> 044756 COMPL. DATE 08/28/1968 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
12	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
01	1240	N	1229	-0-	-11	-0-	1229	2			N	-0-					-0-
02	1120	N	1003	-0-	-117	-0-	1003	2			N	-0-					-0-
03	1240	N	1112	-0-	-128	-0-	1112	2			N	-0-					-0-
04	1200	N	1039	-0-	-161	-0-	1039	2			N	-0-					-0-

PIERCE "2" WELL #: 1 RRCID -> 176893 COMPL. DATE 03/14/2000 TOTAL DEPTH 6592 PERF. 6312 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	332	-0-	-58	-0-	332	2			N	-0-					60
12	403	N	384	-0-	-19	-0-	384	2			N	-0-					60
01	403	N	379	-0-	-24	-0-	379	2			N	-0-					60
02	311	N	311	-0-	-0-	-0-	311	2			N	-0-					60
03	372	N	340	-0-	-32	-0-	340	2			N	-0-					60
04	360	N	340	-0-	-20	-0-	338	2	2	9	N	2					62

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591

PIERCE 2A WELL #: 1 RRCID -> 178366 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 6022 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1395	-0-	-135	-0-	1395	2			N	-0-					94
12	1504	N	1504	-0-	-0-	-0-	1486	2	18	9	N	16					110
01	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					110
02	1430	N	1430	-0-	-0-	-0-	1388	2	42	9	N	38					148
*03	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					148
*04	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					-0-

PIERCE 4 WELL #: 1 RRCID -> 180157 COMPL. DATE 11/05/2000 TOTAL DEPTH 6600 PERF. 5890 - 6460

11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22

PIERCE 9 WELL #: 1 RRCID -> 180450 COMPL. DATE 12/13/2000 TOTAL DEPTH 6850 PERF. 6440 - 6586

11	600	N	503	-0-	-97	-0-	503	2			N	-0-					-0-
12	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
01	620	N	502	-0-	-118	-0-	502	2			N	-0-					-0-
02	476	N	462	-0-	-14	-0-	462	2			N	-0-					-0-
03	620	N	556	-0-	-64	-0-	556	2			N	-0-					-0-
*04	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-

PIERCE 4A WELL #: 2 RRCID -> 180451 COMPL. DATE 12/01/2000 TOTAL DEPTH 6650 PERF. 5976 - 6516

11	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
12	403	N	349	-0-	-54	-0-	349	2			N	-0-					-0-
01	434	N	319	-0-	-115	-0-	319	2			N	-0-					-0-
02	392	N	254	-0-	-138	-0-	254	2			N	-0-					-0-
03	341	N	208	-0-	-133	-0-	208	2			N	-0-					-0-
04	300	N	237	-0-	-63	-0-	237	2			N	-0-					-0-

PIERCE 4 WELL #: 3 RRCID -> 183081 COMPL. DATE 06/01/2001 TOTAL DEPTH 6700 PERF. 6072 - 6446

11	1260	N	1225	-0-	-35	-0-	1225	2			N	-0-					-0-
12	1240	N	1231	-0-	-9	-0-	1231	2			N	-0-					-0-
01	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-
02	1148	N	1141	-0-	-7	-0-	1141	2			N	-0-					-0-
03	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-
04	1260	N	1193	-0-	-67	-0-	1193	2			N	-0-					-0-

PIERCE 4B WELL #: 1 RRCID -> 183082 COMPL. DATE 05/30/2001 TOTAL DEPTH 6512 PERF. 6101 - 6310

11	1064	N	1064	-0-	-0-	-0-	1051	2	13	9	N	12					91
12	1120	N	1120	-0-	-0-	-0-	1111	2	9	9	N	8					99
01	1240	N	1066	-0-	-174	-0-	1041	2	25	9	N	23					122
02	980	N	923	-0-	-57	-0-	911	2	12	9	N	11					133
03	1116	N	740	-0-	-376	-0-	727	2	13	9	N	12					145
04	1020	N	347	-0-	-673	-0-	346	2	1	9	N	1					146

PIERCE 4B WELL #: 2 RRCID -> 185773 COMPL. DATE 09/25/2001 TOTAL DEPTH 6550 PERF. 5989 - 9354

11	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
12	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
01	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
03	310	N	292	-0-	-18	-0-	292	2			N	-0-					-0-
04	270	N	253	-0-	-17	-0-	253	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591
HENDERSON, J. W. WELL #: 2 RRCID -> 193792 COMPL. DATE 02/07/2003 TOTAL DEPTH 7150 PERF. 6332 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1142	-0-	-28	-0-	1142	2			N	-0-					-0-
12	1209	N	1149	-0-	-60	-0-	1149	2			N	-0-					-0-
01	1209	N	1140	-0-	-69	-0-	1140	2			N	-0-					-0-
02	1064	N	1039	-0-	-25	-0-	1039	2			N	-0-					-0-
03	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
04	1110	N	1045	-0-	-65	-0-	1045	2			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
BEAN, JOE "D" WELL #: 1032 RRCID -> 161219 COMPL. DATE 12/09/1996 TOTAL DEPTH 8200 PERF. 6527 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	734	N	734	-0-	-0-	-0-	723	3	11	9	Y	10					23
12	750	N	750	-0-	-0-	-0-	738	3	12	9	Y	11					34
01	1095	N	1095	-0-	-0-	-0-	1091	3	4	9	Y	4	28	1			10
02	977	N	977	-0-	-0-	-0-	959	3	18	9	Y	16					26
03	1116	N	1116	-0-	-0-	-0-	1096	3	20	9	Y	18	42	1			2
04	840	N	621	-0-	-219	-0-	614	3	7	9	Y	6					8

BEAN, JOE WELL #: 1050 RRCID -> 165868 COMPL. DATE 11/13/1997 TOTAL DEPTH 8076 PERF. 6567 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					-0-
12	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					-0-
01	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					-0-
02	364	N	297	-0-	-67	-0-	297	3			Y	-0-					-0-
03	403	N	375	-0-	-28	-0-	375	3			Y	-0-					-0-
04	390	N	350	-0-	-40	-0-	350	3			Y	-0-					-0-

BEAN, JOE "F" WELL #: 3050 RRCID -> 166802 COMPL. DATE 11/10/1997 TOTAL DEPTH 8036 PERF. 6539 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	694	N	694	-0-	-0-	-0-	694	3			N	-0-					177
12	682	N	589	-0-	-93	-0-	589	3			N	-0-					177
01	799	N	799	-0-	-0-	-0-	799	3			N	-0-					177
02	684	N	684	-0-	-0-	-0-	684	3			N	-0-					177
03	630	N	630	-0-	-0-	-0-	630	3			N	-0-					177
04	780	N	664	-0-	-116	-0-	662	3	2	9	N	2	177	5	2	8	-0-

BEAN "B" WELL #: 1031 RRCID -> 174604 COMPL. DATE 09/23/1999 TOTAL DEPTH 8104 PERF. 6614 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	200	-0-	-40	-0-	197	3	3	9	Y	3					7
12	178	N	178	-0-	-0-	-0-	176	3	2	9	Y	2					9
01	155	N	46	-0-	-109	-0-	46	3			Y	-0-	8	1			1
02	293	N	293	-0-	-0-	-0-	287	3	6	9	Y	5					6
03	155	N	96	-0-	-59	-0-	94	3	2	9	Y	2	7	1			1
*04	176	N	176	-0-	-0-	-0-	174	3	2	9	Y	2					3

BEAN, JOE "D" WELL #: 2032 RRCID -> 220272 COMPL. DATE 07/17/2006 TOTAL DEPTH 8069 PERF. 6537 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1301	-0-	-529	-0-	1301	3			N	-0-					78
12	1767	N	1212	-0-	-555	-0-	1212	3			N	-0-					78
01	1116	N	1019	-0-	-97	-0-	1019	3			N	-0-					78
02	1204	N	1011	-0-	-193	-0-	1011	3			N	-0-					78
03	1209	N	985	-0-	-224	-0-	985	3			N	-0-					78
*04	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					78

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
BEAN 'B' WELL #: 3031 RRCID -> 224707 COMPL. DATE 10/10/2006 TOTAL DEPTH 8300 PERF. 6526 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2096	N	2096	-0-	-0-	-0-	2066	3	30	9	Y	27					58
12	2320	N	2320	-0-	-0-	-0-	2285	3	35	9	Y	32					90
01	2286	N	2286	-0-	-0-	-0-	2276	3	10	9	Y	9	88	1			11
02	2309	N	2309	-0-	-0-	-0-	2268	3	41	9	Y	37					48
03	2383	N	2383	-0-	-0-	-0-	2340	3	43	9	Y	39	72	1			15
*04	2004	N	2004	-0-	-0-	-0-	1984	3	20	9	Y	18					33

PATNO OIL & GAS COMPANY 643327
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 093063 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON -C- WELL #: 2 RRCID -> 207659 COMPL. DATE 12/30/2003 TOTAL DEPTH 7150 PERF. 6389 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	24	-0-	-36	-0-	24	2			N	-0-					15
12	31	N	-0-	-0-	-31	-0-					N	5					5
01	31	N	-0-	-0-	-31	-0-					N	167					172
02	28	N	-0-	-0-	-28	-0-					N	-0-	162	1			10
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

PITTS ENERGY CO. 666430
CHILDRESS "22" WELL #: 1 RRCID -> 127244 COMPL. DATE 04/27/1988 TOTAL DEPTH 6200 PERF. 5941 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	501	-0-	-1539	-0-	501	2			N	-0-					45
12	992	N	425	-0-	-567	-0-	425	2			N	-0-					45
01	779	N	779	-0-	-0-	-0-	779	2			N	-0-					45
02	476	N	353	-0-	-123	-0-	353	2			N	-0-					45
03	434	N	369	-0-	-65	-0-	369	2			N	-0-					45
*04	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					45

CHILDRESS "22" WELL #: 2 RRCID -> 130348 COMPL. DATE 03/03/1989 TOTAL DEPTH 6100 PERF. 5772 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	X	1018	-0-	-1172	-0-	1018	2			N	-0-					-0-
12	2263	X	1275	-0-	-988	-0-	1275	2			N	-0-					-0-
01	2263	X	1218	-0-	-1045	-0-	1218	2			N	-0-					-0-
02	1456	X	1117	-0-	-339	-0-	1117	2			N	-0-					-0-
03	1391	X	1391	-0-	-0-	-0-	1308	2	83	9	N	75					75
04	1230	X	1171	-0-	-59	-0-	1171	2			N	-0-					75

PROEX ENERGY MANAGEMENT, L.L.C. 681057
MITCHELL - STATE 22 WELL #: 1 RRCID -> 091333 COMPL. DATE 10/06/1980 TOTAL DEPTH 6098 PERF. 4745 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3054	-0-	54	191	3054	2			Y	-0-					-0-
12	3100	N	3909	-0-	809	1000	3909	2			Y	-0-					-0-
01	1866	N	866	-0-	-1000	-0-	866	2			Y	-0-					-0-
02	2212	X	762	-0-	-1450	-0-	762	2			Y	-0-					-0-
03	2449	X	806	-0-	-1643	-0-	806	2			Y	-0-					-0-
04	2370	X	NO RPT	-0-	-2370	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PROEX ENERGY MANAGEMENT, L.L.C. //CONT.// 681057
MITCHELL-STATE "22" WELL #: 3 RRCID -> 094095 COMPL. DATE 05/06/1981 TOTAL DEPTH 5226 PERF. 5064 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4791	-0-	1791	3772	4791	2			Y	-0-					-0-
12	3100	N	6147	-0-	3047	6819	6147	2			Y	-0-					-0-
01	3000	N	1360	-0-	-1640	5179	1360	2			Y	-0-					-0-
02	6364	X	1185	-0-	-5179	-0-	1185	2			Y	-0-					-0-
03	1550	X	1255	-0-	-295	-0-	1255	2			Y	-0-					-0-
04	1500	X	NO RPT	-0-	-1500	-0-					Y	NO RPT					-0-

MITCHELL-STATE "22" WELL #: 4 RRCID -> 094097 COMPL. DATE 06/11/1981 TOTAL DEPTH 6000 PERF. 5307 - 5317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	371	N	371	-0-	-0-	-0-	371	2			Y	-0-					-0-
12	476	N	476	-0-	-0-	-0-	476	2			Y	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					-0-
02	224	N	85	-0-	-139	-0-	85	2			Y	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

ROCA OPERATING, INC. 722195
HARRELL, ROY WELL #: 1101 RRCID -> 163072 COMPL. DATE 03/25/1997 TOTAL DEPTH 5860 PERF. 5663 - 5695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
01	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
02	252	N	215	-0-	-37	-0-	215	3			N	-0-					-0-
03	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SOGO III LLC 800311
COX WELL #: 1022 RRCID -> 039670 COMPL. DATE 12/08/1965 TOTAL DEPTH 7110 PERF. 6613 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1224	N	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-
12	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
01	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
02	1148	N	1019	-0-	-129	-0-	1019	3			N	-0-					-0-
03	1209	N	1196	-0-	-13	-0-	1196	3			N	-0-					-0-
04	1140	N	1133	-0-	-7	-0-	1133	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 2 RRCID -> 041079 COMPL. DATE 02/02/1967 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
12	992	N	527	-0-	-465	-0-	527	3			N	-0-					-0-
01	1116	N	760	-0-	-356	-0-	760	3			N	-0-					-0-
02	952	N	886	-0-	-66	-0-	886	3			N	-0-					-0-
03	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
*04	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 1 RRCID -> 043297 COMPL. DATE 08/15/1967 TOTAL DEPTH 6854 PERF. 6242 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	104	-0-	-256	-0-	104	3			N	-0-					-0-
12	248	N	96	-0-	-152	-0-	96	3			N	-0-					-0-
01	155	N	91	-0-	-64	-0-	91	3			N	-0-					-0-
02	84	N	54	-0-	-30	-0-	54	3			N	-0-					-0-
03	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
04	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MILLSPAUGH WELL #: 3801 RRCID -> 070063 COMPL. DATE 01/15/1977 TOTAL DEPTH 7438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
02	56	N	53	-0-	-3	-0-	53	3			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

HOOVER 49 WELL #: 1048 RRCID -> 077521 COMPL. DATE 06/21/1978 TOTAL DEPTH 7516 PERF. 7117 - 7315

11	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
12	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
01	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
02	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-
03	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
04	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-

MILLSPAUGH WELL #: 3803 RRCID -> 078123 COMPL. DATE 07/20/1978 TOTAL DEPTH 7400 PERF. 6900 - 6920

11	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
12	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

MOODY 39 WELL #: 1 RRCID -> 078124 COMPL. DATE 07/14/1978 TOTAL DEPTH 7403 PERF. 6730 - 7292

11	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
12	465	N	114	-0-	-351	-0-	114	3			N	-0-					-0-
01	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
02	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	390	N	361	-0-	-29	-0-	361	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 2 RRCID -> 078370 COMPL. DATE 07/16/1978 TOTAL DEPTH 7400 PERF. 6754 - 7302

11	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
12	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
01	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
02	252	N	236	-0-	-16	-0-	236	3			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*04	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

MILLSPAUGH WELL #: 3804 RRCID -> 078401 COMPL. DATE 08/24/1978 TOTAL DEPTH 7400 PERF. 6773 - 6880

11	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
02	252	N	175	-0-	-77	-0-	175	3			N	-0-					-0-
03	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
04	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 1A RRCID -> 078446 COMPL. DATE 07/07/1978 TOTAL DEPTH 6700 PERF. 5962 - 6485

11	300	N	181	-0-	-119	-0-	181	3			N	-0-					-0-
12	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
02	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
03	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
*04	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HOOVER WELL #: 1010 RRCID -> 078447 COMPL. DATE 07/07/1978 TOTAL DEPTH 7419 PERF. 7093 - 7287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
12	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
01	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
02	336	N	331	-0-	-5	-0-	331	3			N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
04	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-

MOODY 37 WELL #: 2 RRCID -> 078708 COMPL. DATE 08/19/1978 TOTAL DEPTH 7454 PERF. 6173 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
01	310	N	255	-0-	-55	-0-	255	3			N	-0-					-0-
02	224	N	213	-0-	-11	-0-	213	3			N	-0-					-0-
03	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
04	240	N	213	-0-	-27	-0-	213	3			N	-0-					-0-

MOODY 39 WELL #: 4 RRCID -> 078798 COMPL. DATE 09/10/1978 TOTAL DEPTH 7400 PERF. 6555 - 6869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
02	224	N	219	-0-	-5	-0-	219	3			N	-0-					-0-
03	248	N	157	-0-	-91	-0-	157	3			N	-0-					-0-
04	240	N	165	-0-	-75	-0-	165	3			N	-0-					-0-

HOOVER 49 WELL #: 3 RRCID -> 078800 COMPL. DATE 09/12/1978 TOTAL DEPTH 7250 PERF. 6008 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
12	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
01	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
02	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
03	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
04	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-

HOOVER 44 WELL #: 1A RRCID -> 079318 COMPL. DATE 09/29/1978 TOTAL DEPTH 7400 PERF. 6185 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
12	310	N	247	-0-	-63	-0-	247	3			N	-0-					-0-
01	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
02	252	N	156	-0-	-96	-0-	156	3			N	-0-					-0-
03	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-
04	360	N	231	-0-	-129	-0-	231	3			N	-0-					-0-

MOODY 37 WELL #: 3 RRCID -> 079319 COMPL. DATE 10/19/1978 TOTAL DEPTH 7400 PERF. 6211 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	502	-0-	-68	-0-	502	3			N	-0-					-0-
12	527	N	523	-0-	-4	-0-	523	3			N	-0-					-0-
01	527	N	510	-0-	-17	-0-	510	3			N	-0-					-0-
02	476	N	471	-0-	-5	-0-	471	3			N	-0-					-0-
03	527	N	496	-0-	-31	-0-	496	3			N	-0-					-0-
*04	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-

HOOVER 49 WELL #: 2 RRCID -> 079320 COMPL. DATE 09/28/1978 TOTAL DEPTH 7250 PERF. 5960 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
12	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
01	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
02	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
03	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*04	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MILLSPAUGH 69 WELL #: 4 RRCID -> 079321 COMPL. DATE 10/16/1978 TOTAL DEPTH 7410 PERF. 6746 - 7213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	535	-0-	-35	-0-	535	3			N	-0-					-0-
12	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
01	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
02	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
03	651	N	581	-0-	-70	-0-	581	3			N	-0-					-0-
*04	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-

HOOVER WELL #: 2010 RRCID -> 079367 COMPL. DATE 10/13/1978 TOTAL DEPTH 7526 PERF. 5852 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	410	-0-	-40	-0-	410	3			N	-0-					-0-
12	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
01	465	N	398	-0-	-67	-0-	398	3			N	-0-					-0-
02	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
03	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*04	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-

MOODY 45 WELL #: 2 RRCID -> 079695 COMPL. DATE 10/28/1978 TOTAL DEPTH 7444 PERF. 6202 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
12	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
01	372	N	327	-0-	-45	-0-	327	3			N	-0-					-0-
02	336	N	291	-0-	-45	-0-	291	3			N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*04	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

HOOVER 49 WELL #: 4 RRCID -> 079763 COMPL. DATE 10/20/1978 TOTAL DEPTH 7450 PERF. 6150 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
12	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
01	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
02	364	N	184	-0-	-180	-0-	184	3			N	-0-					-0-
03	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
04	390	N	341	-0-	-49	-0-	341	3			N	-0-					-0-

HOOVER 49 WELL #: 1 RRCID -> 079869 COMPL. DATE 11/07/1978 TOTAL DEPTH 7459 PERF. 6137 - 7321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
12	744	N	695	-0-	-49	-0-	695	3			N	-0-					-0-
01	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
02	728	N	555	-0-	-173	-0-	555	3			N	-0-					-0-
03	682	N	623	-0-	-59	-0-	623	3			N	-0-					-0-
04	720	N	633	-0-	-87	-0-	633	3			N	-0-					-0-

HOOVER 44 WELL #: 3 RRCID -> 080025 COMPL. DATE 11/18/1978 TOTAL DEPTH 7450 PERF. 6174 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
12	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
01	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
02	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
*04	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-

HOOVER 44 WELL #: 2 RRCID -> 080026 COMPL. DATE 11/08/1978 TOTAL DEPTH 7450 PERF. 6194 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
12	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
01	434	N	403	-0-	-31	-0-	403	3			N	-0-					-0-
02	448	N	363	-0-	-85	-0-	363	3			N	-0-					-0-
03	651	N	446	-0-	-205	-0-	446	3			N	-0-					-0-
*04	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HOOVER WELL #: 1050 RRCID -> 081331 COMPL. DATE 12/05/1978 TOTAL DEPTH 7450 PERF. 6148 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
02	224	N	203	-0-	-21	-0-	203	3			N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 2A RRCID -> 082875 COMPL. DATE 02/23/1980 TOTAL DEPTH 6750 PERF. 6381 - 6550

11	360	N	192	-0-	-168	-0-	192	3			N	-0-					-0-
12	682	N	179	-0-	-503	-0-	179	3			N	-0-					-0-
01	403	N	138	-0-	-265	-0-	138	3			N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
03	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
*04	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-

GRAVES "12" WELL #: 1 RRCID -> 088023 COMPL. DATE 05/13/1980 TOTAL DEPTH 7470 PERF. 7078 - 7274

11	510	N	368	-0-	-142	-0-	368	3			N	-0-					-0-
12	558	N	360	-0-	-198	-0-	360	3			N	-0-					-0-
01	496	N	370	-0-	-126	-0-	370	3			N	-0-					-0-
02	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
04	360	N	359	-0-	-1	-0-	359	3			N	-0-					-0-

ROBERTSON 5A WELL #: 1 RRCID -> 092544 COMPL. DATE 02/06/1981 TOTAL DEPTH 6900 PERF. 6302 - 6390

11	540	N	512	-0-	-28	-0-	512	3			N	-0-					-0-
12	558	N	527	-0-	-31	-0-	527	3			N	-0-					-0-
01	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
02	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
03	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
04	510	N	471	-0-	-39	-0-	471	3			N	-0-					-0-

ROBERTSON 5B WELL #: 2 RRCID -> 093257 COMPL. DATE 02/26/1981 TOTAL DEPTH 6950 PERF. 6484 - 6512

11	390	N	231	-0-	-159	-0-	231	3			N	-0-					-0-
12	372	N	244	-0-	-128	-0-	244	3			N	-0-					-0-
01	341	N	160	-0-	-181	-0-	160	3			N	-0-					-0-
02	224	N	148	-0-	-76	-0-	148	3			N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*04	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

ROBERTSON 6A WELL #: 1 RRCID -> 094249 COMPL. DATE 07/03/1981 TOTAL DEPTH 6800 PERF. 6604 - 6663

11	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
12	713	N	708	-0-	-5	-0-	708	3			N	-0-					-0-
01	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
02	644	N	633	-0-	-11	-0-	633	3			N	-0-					-0-
03	713	N	702	-0-	-11	-0-	702	3			N	-0-					-0-
04	690	N	664	-0-	-26	-0-	664	3			N	-0-					-0-

ROBERTSON 6C WELL #: 3 RRCID -> 094715 COMPL. DATE 11/12/1982 TOTAL DEPTH 6900 PERF. 6094 - 6448

11	720	N	469	-0-	-251	-0-	469	3			N	-0-					-0-
12	651	N	404	-0-	-247	-0-	404	3			N	-0-					-0-
01	589	N	427	-0-	-162	-0-	427	3			N	-0-					-0-
02	448	N	228	-0-	-220	-0-	228	3			N	-0-					-0-
03	403	N	296	-0-	-107	-0-	296	3			N	-0-					-0-
04	420	N	353	-0-	-67	-0-	353	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

HENDERSON "6" WELL #: 1 RRCID -> 098284 COMPL. DATE 03/08/1997 TOTAL DEPTH 7000 PERF. 5962 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	698	-0-	-82	-0-	698	3			N	-0-					-0-
12	775	N	707	-0-	-68	-0-	707	3			N	-0-					-0-
01	713	N	696	-0-	-17	-0-	696	3			N	-0-					-0-
02	644	N	610	-0-	-34	-0-	610	3			N	-0-					-0-
03	713	N	710	-0-	-3	-0-	710	3			N	-0-					-0-
*04	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 099137 COMPL. DATE 03/12/1982 TOTAL DEPTH 6700 PERF. 6166 - 6264

11	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
12	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
01	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
02	812	N	791	-0-	-21	-0-	791	3			N	-0-					-0-
03	899	N	896	-0-	-3	-0-	896	3			N	-0-					-0-
04	900	N	841	-0-	-59	-0-	841	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 3 RRCID -> 123690 COMPL. DATE 03/19/1987 TOTAL DEPTH 6849 PERF. 6750 - 6784

11	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
12	961	N	907	-0-	-54	-0-	907	3			N	-0-					-0-
01	961	N	827	-0-	-134	-0-	827	3			N	-0-					-0-
02	868	N	768	-0-	-100	-0-	768	3			N	-0-					-0-
03	899	N	867	-0-	-32	-0-	867	3			N	-0-					-0-
04	810	N	666	-0-	-144	-0-	666	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 2 RRCID -> 124491 COMPL. DATE 06/01/1987 TOTAL DEPTH 6907 PERF. 6450 - 6730

11	240	N	215	-0-	-25	-0-	215	3			N	-0-					-0-
12	279	N	193	-0-	-86	-0-	193	3			N	-0-					-0-
01	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
02	196	N	143	-0-	-53	-0-	143	3			N	-0-					-0-
03	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
04	240	N	130	-0-	-110	-0-	130	3			N	-0-					-0-

MONTGOMERY -3- WELL #: 1 RRCID -> 125298 COMPL. DATE 10/01/1987 TOTAL DEPTH 6561 PERF. 6366 - 6394

11	1140	N	1094	-0-	-46	-0-	1094	3			N	-0-					-0-
12	1147	N	1096	-0-	-51	-0-	1096	3			N	-0-					-0-
01	1147	N	1021	-0-	-126	-0-	1021	3			N	-0-					-0-
02	1008	N	880	-0-	-128	-0-	880	3			N	-0-					-0-
03	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
04	990	N	921	-0-	-69	-0-	921	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 4 RRCID -> 128669 COMPL. DATE 10/04/1988 TOTAL DEPTH 6950 PERF. 6752 - 6785

11	360	N	213	-0-	-147	-0-	213	3			N	-0-					-0-
12	310	N	183	-0-	-127	-0-	183	3			N	-0-					-0-
01	310	N	186	-0-	-124	-0-	186	3			N	-0-					-0-
02	196	N	116	-0-	-80	-0-	116	3			N	-0-					-0-
03	186	N	131	-0-	-55	-0-	131	3			N	-0-					-0-
04	180	N	144	-0-	-36	-0-	144	3			N	-0-					-0-

BOGGESS WELL #: 1 RRCID -> 128738 COMPL. DATE 10/20/1988 TOTAL DEPTH 6900 PERF. 6696 - 6763

11	630	N	517	-0-	-113	-0-	517	3			N	-0-					-0-
12	620	N	556	-0-	-64	-0-	556	3			N	-0-					-0-
01	651	N	393	-0-	-258	-0-	393	3			N	-0-					-0-
02	476	N	78	-0-	-398	-0-	78	3			N	-0-					-0-
03	558	N	23	-0-	-535	-0-	23	3			N	-0-					-0-
04	390	N	23	-0-	-367	-0-	23	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

MONTGOMERY 17 WELL #: 6 RRCID -> 132969 COMPL. DATE 12/06/1989 TOTAL DEPTH 6950 PERF. 6711 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
12	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
01	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
02	840	N	783	-0-	-57	-0-	783	3			N	-0-					-0-
03	961	N	788	-0-	-173	-0-	788	3			N	-0-					-0-
04	840	N	798	-0-	-42	-0-	798	3			N	-0-					-0-

HENDERSON 7 WELL #: 1A RRCID -> 136281 COMPL. DATE 07/26/1990 TOTAL DEPTH 6796 PERF. 6103 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	282	-0-	-108	-0-	282	3			N	-0-					-0-
12	372	N	289	-0-	-83	-0-	289	3			N	-0-					-0-
01	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
02	252	N	163	-0-	-89	-0-	163	3			N	-0-					-0-
03	279	N	102	-0-	-177	-0-	102	3			N	-0-					-0-
04	390	N	266	-0-	-124	-0-	266	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 7 RRCID -> 158758 COMPL. DATE 02/29/1996 TOTAL DEPTH 6950 PERF. 6213 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	464	-0-	-76	-0-	464	3			N	-0-					-0-
12	527	N	505	-0-	-22	-0-	505	3			N	-0-					-0-
01	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
02	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
04	480	N	379	-0-	-101	-0-	379	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 9 RRCID -> 158765 COMPL. DATE 03/09/1996 TOTAL DEPTH 7000 PERF. 6527 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
12	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
01	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-
02	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*04	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 3 RRCID -> 158772 COMPL. DATE 04/05/1996 TOTAL DEPTH 6950 PERF. 6261 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	743	-0-	-37	-0-	743	3			N	-0-					-0-
12	775	N	747	-0-	-28	-0-	747	3			N	-0-					-0-
01	775	N	732	-0-	-43	-0-	732	3			N	-0-					-0-
02	700	N	674	-0-	-26	-0-	674	3			N	-0-					-0-
03	744	N	719	-0-	-25	-0-	719	3			N	-0-					-0-
04	720	N	675	-0-	-45	-0-	675	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 4 RRCID -> 158773 COMPL. DATE 03/28/1996 TOTAL DEPTH 6950 PERF. 6458 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1031	-0-	-49	-0-	1031	3			N	-0-					-0-
12	1147	N	1059	-0-	-88	-0-	1059	3			N	-0-					-0-
01	1085	N	1049	-0-	-36	-0-	1049	3			N	-0-					-0-
02	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
03	1054	N	1016	-0-	-38	-0-	1016	3			N	-0-					-0-
04	1020	N	883	-0-	-137	-0-	883	3			N	-0-					-0-

HOOVER 49 WELL #: 5 RRCID -> 158818 COMPL. DATE 05/22/1996 TOTAL DEPTH 7250 PERF. 6924 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	690	-0-	-60	-0-	690	3			N	-0-					-0-
12	744	N	530	-0-	-214	-0-	530	3			N	-0-					-0-
01	744	N	617	-0-	-127	-0-	617	3			N	-0-					-0-
02	644	N	435	-0-	-209	-0-	435	3			N	-0-					-0-
03	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
*04	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MOODY 37 WELL #: 4 RRCID -> 159695 COMPL. DATE 06/28/1996 TOTAL DEPTH 7500 PERF. 6214 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	347	-0-	-43	-0-	347	3			N	-0-					-0-
12	465	N	387	-0-	-78	-0-	387	3			N	-0-					-0-
01	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
02	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
03	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
*04	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-

HOOVER 44 WELL #: 4 RRCID -> 159713 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6221 - 7296

11	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
12	589	N	495	-0-	-94	-0-	495	3			N	-0-					-0-
01	527	N	503	-0-	-24	-0-	503	3			N	-0-					-0-
02	476	N	447	-0-	-29	-0-	447	3			N	-0-					-0-
03	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-
04	480	N	466	-0-	-14	-0-	466	3			N	-0-					-0-

HOOVER 49 WELL #: 6 RRCID -> 159715 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6302 - 7332

11	540	N	505	-0-	-35	-0-	505	3			N	-0-					-0-
12	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-
01	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-
02	476	N	391	-0-	-85	-0-	391	3			N	-0-					-0-
03	527	N	202	-0-	-325	-0-	202	3			N	-0-					-0-
04	510	N	380	-0-	-130	-0-	380	3			N	-0-					-0-

HOOVER WELL #: 2050 RRCID -> 159946 COMPL. DATE 06/30/1996 TOTAL DEPTH 7491 PERF. 6160 - 7316

11	720	N	676	-0-	-44	-0-	676	3			N	-0-					-0-
12	713	N	686	-0-	-27	-0-	686	3			N	-0-					-0-
01	682	N	681	-0-	-1	-0-	681	3			N	-0-					-0-
02	644	N	605	-0-	-39	-0-	605	3			N	-0-					-0-
03	682	N	601	-0-	-81	-0-	601	3			N	-0-					-0-
*04	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-

HOOVER WELL #: 3010 RRCID -> 159971 COMPL. DATE 06/30/1996 TOTAL DEPTH 7500 PERF. 6604 - 7278

11	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
12	372	N	325	-0-	-47	-0-	325	3			N	-0-					-0-
01	372	N	291	-0-	-81	-0-	291	3			N	-0-					-0-
02	336	N	249	-0-	-87	-0-	249	3			N	-0-					-0-
03	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
*04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

MILLSPAUGH WELL #: 3805 RRCID -> 160035 COMPL. DATE 07/24/1996 TOTAL DEPTH 7400 PERF. 6786 - 6914

11	960	N	879	-0-	-81	-0-	879	3			N	-0-					-0-
12	899	N	464	-0-	-435	-0-	464	3			N	-0-					-0-
01	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
02	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
03	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
04	960	N	739	-0-	-221	-0-	739	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 8 RRCID -> 160127 COMPL. DATE 08/18/1996 TOTAL DEPTH 7357 PERF. 6772 - 7244

11	210	N	149	-0-	-61	-0-	149	3			N	-0-					-0-
12	217	N	117	-0-	-100	-0-	117	3			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	140	N	84	-0-	-56	-0-	84	3			N	-0-					-0-
03	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
*04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MILLSPAUGH WELL #: 3806 RRCID -> 161811 COMPL. DATE 12/16/1996 TOTAL DEPTH 7516 PERF. 6238 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-
12	1209	N	1189	-0-	-20	-0-	1189	3			N	-0-					-0-
01	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
02	1092	N	984	-0-	-108	-0-	984	3			N	-0-					-0-
03	1178	N	1017	-0-	-161	-0-	1017	3			N	-0-					-0-
04	1110	N	1079	-0-	-31	-0-	1079	3			N	-0-					-0-

MILLSPAUGH WELL #: 3807 RRCID -> 161812 COMPL. DATE 12/24/1996 TOTAL DEPTH 7504 PERF. 6742 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
12	620	N	589	-0-	-31	-0-	589	3			N	-0-					-0-
01	651	N	526	-0-	-125	-0-	526	3			N	-0-					-0-
02	588	N	431	-0-	-157	-0-	431	3			N	-0-					-0-
03	589	N	539	-0-	-50	-0-	539	3			N	-0-					-0-
*04	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-

HOOVER 44 WELL #: 5 RRCID -> 161817 COMPL. DATE 12/16/1996 TOTAL DEPTH 7520 PERF. 6220 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
12	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
02	224	N	199	-0-	-25	-0-	199	3			N	-0-					-0-
03	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
*04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

HOOVER 49 WELL #: 7 RRCID -> 167051 COMPL. DATE 09/28/1997 TOTAL DEPTH 7461 PERF. 6908 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	375	-0-	-15	-0-	375	3			N	-0-					-0-
12	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
01	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-
02	364	N	278	-0-	-86	-0-	278	3			N	-0-					-0-
03	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
*04	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

HOOVER 49 WELL #: 8 RRCID -> 167053 COMPL. DATE 10/17/1997 TOTAL DEPTH 7450 PERF. 6142 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
12	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
01	558	N	525	-0-	-33	-0-	525	3			N	-0-					-0-
02	504	N	460	-0-	-44	-0-	460	3			N	-0-					-0-
03	527	N	484	-0-	-43	-0-	484	3			N	-0-					-0-
04	510	N	504	-0-	-6	-0-	504	3			N	-0-					-0-

HOOVER 49 WELL #: 10 RRCID -> 167054 COMPL. DATE 10/18/1997 TOTAL DEPTH 7462 PERF. 7106 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1013	-0-	-67	-0-	1013	3			N	-0-					-0-
12	1085	N	1016	-0-	-69	-0-	1016	3			N	-0-					-0-
01	1116	N	1009	-0-	-107	-0-	1009	3			N	-0-					-0-
02	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
03	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
*04	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-

MILLSPAUGH WELL #: 3808 RRCID -> 167577 COMPL. DATE 09/28/1997 TOTAL DEPTH 7506 PERF. 6336 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
12	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
01	992	N	877	-0-	-115	-0-	877	3			N	-0-					-0-
02	952	N	946	-0-	-6	-0-	946	3			N	-0-					-0-
03	992	N	817	-0-	-175	-0-	817	3			N	-0-					-0-
04	840	N	791	-0-	-49	-0-	791	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
ROBERTSON "6D" WELL #: 4 RRCID -> 167817 COMPL. DATE 11/19/1997 TOTAL DEPTH 6800 PERF. 6174 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
12	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
01	682	N	652	-0-	-30	-0-	652	3			N	-0-					-0-
02	616	N	615	-0-	-1	-0-	615	3			N	-0-					-0-
03	713	N	687	-0-	-26	-0-	687	3			N	-0-					-0-
*04	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-

HOOVER 44 WELL #: 6 RRCID -> 168272 COMPL. DATE 11/05/1997 TOTAL DEPTH 7500 PERF. 6252 - 6936

11	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
12	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
01	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
02	1064	N	1025	-0-	-39	-0-	1025	3			N	-0-					-0-
03	1147	N	1079	-0-	-68	-0-	1079	3			N	-0-					-0-
04	1080	N	912	-0-	-168	-0-	912	3			N	-0-					-0-

HOOVER 44 WELL #: 7 RRCID -> 168276 COMPL. DATE 11/19/1997 TOTAL DEPTH 7476 PERF. 6186 - 7306

11	600	N	324	-0-	-276	-0-	324	3			N	-0-					-0-
12	558	N	307	-0-	-251	-0-	307	3			N	-0-					-0-
01	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
02	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
03	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
04	390	N	107	-0-	-283	-0-	107	3			N	-0-					-0-

HOOVER 44 WELL #: 8 RRCID -> 168278 COMPL. DATE 11/09/1997 TOTAL DEPTH 7414 PERF. 6238 - 7340

11	120	N	93	-0-	-27	-0-	93	3			N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
03	248	N	118	-0-	-130	-0-	118	3			N	-0-					-0-
04	150	N	119	-0-	-31	-0-	119	3			N	-0-					-0-

MOODY 37 WELL #: 8 RRCID -> 168373 COMPL. DATE 11/09/1997 TOTAL DEPTH 7450 PERF. 6780 - 6904

11	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*04	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-

MILLSPAUGH WELL #: 3809 RRCID -> 168376 COMPL. DATE 12/13/1997 TOTAL DEPTH 7420 PERF. 6254 - 6920

11	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
02	112	N	92	-0-	-20	-0-	92	3			N	-0-					-0-
03	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
04	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-

MILLSPAUGH WELL #: 3810 RRCID -> 168378 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6336 - 6906

11	330	N	281	-0-	-49	-0-	281	3			N	-0-					-0-
12	341	N	280	-0-	-61	-0-	280	3			N	-0-					-0-
01	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
02	252	N	222	-0-	-30	-0-	222	3			N	-0-					-0-
03	279	N	191	-0-	-88	-0-	191	3			N	-0-					-0-
04	300	N	166	-0-	-134	-0-	166	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MILLSPAUGH WELL #: 3812 RRCID -> 168379 COMPL. DATE 12/09/1997 TOTAL DEPTH 7099 PERF. 6222 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
12	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
01	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
02	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
03	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
04	390	N	363	-0-	-27	-0-	363	3			N	-0-					-0-

MILLSPAUGH WELL #: 3813 RRCID -> 168381 COMPL. DATE 12/05/1997 TOTAL DEPTH 7010 PERF. 6746 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	339	-0-	-21	-0-	339	3			N	-0-					-0-
12	403	N	269	-0-	-134	-0-	269	3			N	-0-					-0-
01	372	N	201	-0-	-171	-0-	201	3			N	-0-					-0-
02	308	N	186	-0-	-122	-0-	186	1			N	-0-					-0-
03	279	N	208	-0-	-71	-0-	208	3			N	-0-					-0-
*04	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

HOOVER 44 WELL #: 9 RRCID -> 168396 COMPL. DATE 10/11/1997 TOTAL DEPTH 7450 PERF. 6228 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	951	-0-	-39	-0-	951	3			N	-0-					-0-
12	1054	N	1001	-0-	-53	-0-	1001	3			N	-0-					-0-
01	1012	N	1012	-0-	-0-	-0-	1012	3			N	-0-					-0-
02	896	N	783	-0-	-113	-0-	783	3			N	-0-					-0-
03	992	N	885	-0-	-107	-0-	885	3			N	-0-					-0-
04	990	N	840	-0-	-150	-0-	840	3			N	-0-					-0-

ROBERTSON 6A WELL #: 2 RRCID -> 168403 COMPL. DATE 11/23/1997 TOTAL DEPTH 6900 PERF. 6394 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
12	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
01	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
*02	112	N	76	-0-	-36	-0-	76	3			N	-0-					-0-
*03	124	N	81	-0-	-43	-0-	81	3			N	-0-					-0-
04	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-

MILLSPAUGH WELL #: 3811 RRCID -> 168456 COMPL. DATE 11/28/1997 TOTAL DEPTH 7400 PERF. 6232 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
01	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
02	336	N	304	-0-	-32	-0-	304	3			N	-0-					-0-
03	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
*04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-

MOODY 37 WELL #: 7 RRCID -> 168467 COMPL. DATE 11/27/1997 TOTAL DEPTH 7422 PERF. 6234 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	150	N	125	-0-	-25	-0-	125	3			N	-0-					-0-

MILLSPAUGH WELL #: 3814 RRCID -> 168719 COMPL. DATE 12/09/1997 TOTAL DEPTH 7098 PERF. 6184 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	387	-0-	-93	-0-	387	3			N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
01	589	N	445	-0-	-144	-0-	445	3			N	-0-					-0-
02	364	N	274	-0-	-90	-0-	274	3			N	-0-					-0-
03	434	N	359	-0-	-75	-0-	359	3			N	-0-					-0-
*04	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

ROBERTSON 5A WELL #: 2 RRCID -> 168722 COMPL. DATE 06/06/1998 TOTAL DEPTH 6830 PERF. 6011 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
01	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
*02	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
*03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

BOGGESS WELL #: 2 RRCID -> 168723 COMPL. DATE 05/12/1998 TOTAL DEPTH 6950 PERF. 6202 - 6789

11	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
12	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
01	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
02	588	N	578	-0-	-10	-0-	578	3			N	-0-					-0-
03	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
04	630	N	602	-0-	-28	-0-	602	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 3A RRCID -> 169122 COMPL. DATE 06/04/1998 TOTAL DEPTH 6901 PERF. 6173 - 6729

11	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
12	372	N	318	-0-	-54	-0-	318	3			N	-0-					-0-
01	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-
02	308	N	278	-0-	-30	-0-	278	3			N	-0-					-0-
03	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
04	300	N	264	-0-	-36	-0-	264	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 4A RRCID -> 169123 COMPL. DATE 06/01/1998 TOTAL DEPTH 6730 PERF. 5995 - 6523

11	960	N	950	-0-	-10	-0-	950	3			N	-0-					-0-
12	992	N	968	-0-	-24	-0-	968	3			N	-0-					-0-
01	961	N	951	-0-	-10	-0-	951	3			N	-0-					-0-
02	896	N	850	-0-	-46	-0-	850	3			N	-0-					-0-
03	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
04	930	N	924	-0-	-6	-0-	924	3			N	-0-					-0-

ROBERTSON 5B WELL #: 3 RRCID -> 169124 COMPL. DATE 06/11/1998 TOTAL DEPTH 6880 PERF. 6280 - 6637

11	570	N	450	-0-	-120	-0-	450	3			N	-0-					-0-
12	558	N	436	-0-	-122	-0-	436	3			N	-0-					-0-
01	527	N	419	-0-	-108	-0-	419	3			N	-0-					-0-
02	420	N	350	-0-	-70	-0-	350	3			N	-0-					-0-
03	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
04	420	N	329	-0-	-91	-0-	329	3			N	-0-					-0-

ROBERTSON 6A WELL #: 3 RRCID -> 169125 COMPL. DATE 06/10/1998 TOTAL DEPTH 7050 PERF. 6215 - 6805

11	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
12	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
01	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
02	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
03	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-
04	330	N	310	-0-	-20	-0-	310	3			N	-0-					-0-

MOODY 37 WELL #: 9 RRCID -> 169303 COMPL. DATE 04/13/1998 TOTAL DEPTH 7450 PERF. 6256 - 7348

11	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
12	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
01	93	N	4	-0-	-89	-0-	4	3			N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MONTGOMERY 17 WELL #: 12 RRCID -> 169765 COMPL. DATE 04/29/1998 TOTAL DEPTH 6950 PERF. 6542 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

MOODY 37 WELL #: 10 RRCID -> 170529 COMPL. DATE 04/19/1998 TOTAL DEPTH 7450 PERF. 6270 - 7232

11	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
12	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
01	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
02	224	N	217	-0-	-7	-0-	217	3			N	-0-					-0-
03	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
04	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-

MOODY 37 WELL #: 11 RRCID -> 170555 COMPL. DATE 04/14/1998 TOTAL DEPTH 7480 PERF. 6220 - 7296

11	540	N	296	-0-	-244	-0-	296	3			N	-0-					-0-
12	558	N	330	-0-	-228	-0-	330	3			N	-0-					-0-
01	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
02	280	N	279	-0-	-1	-0-	279	3			N	-0-					-0-
03	341	N	287	-0-	-54	-0-	287	3			N	-0-					-0-
04	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-

MOODY 37 WELL #: 12 RRCID -> 170556 COMPL. DATE 04/14/1998 TOTAL DEPTH 7450 PERF. 6212 - 7298

11	480	N	459	-0-	-21	-0-	459	3			N	-0-					-0-
12	527	N	462	-0-	-65	-0-	462	3			N	-0-					-0-
01	496	N	479	-0-	-17	-0-	479	3			N	-0-					-0-
02	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
03	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-
*04	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-

HOOVER 49 WELL #: 11 RRCID -> 171394 COMPL. DATE 04/05/1998 TOTAL DEPTH 7514 PERF. 6168 - 7326

11	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
12	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
01	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
02	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-
03	465	N	424	-0-	-41	-0-	424	3			N	-0-					-0-
04	450	N	425	-0-	-25	-0-	425	3			N	-0-					-0-

HOOVER 49 WELL #: 12 RRCID -> 171397 COMPL. DATE 04/05/1998 TOTAL DEPTH 7508 PERF. 6202 - 7324

11	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
12	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
01	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
02	392	N	316	-0-	-76	-0-	316	3			N	-0-					-0-
03	527	N	357	-0-	-170	-0-	357	3			N	-0-					-0-
04	390	N	349	-0-	-41	-0-	349	3			N	-0-					-0-

HOOVER 49 WELL #: 13 RRCID -> 171398 COMPL. DATE 04/18/1998 TOTAL DEPTH 7520 PERF. 6150 - 7266

11	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
12	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
01	403	N	358	-0-	-45	-0-	358	3			N	-0-					-0-
02	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
03	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
04	360	N	343	-0-	-17	-0-	343	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HOOVER 44 WELL #: 10 RRCID -> 171626 COMPL. DATE 05/02/1998 TOTAL DEPTH 7480 PERF. 6226 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
12	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	210	N	180	-0-	-30	-0-	180	3			N	-0-					-0-

HOOVER 44 WELL #: 11 RRCID -> 171627 COMPL. DATE 05/02/1998 TOTAL DEPTH 7471 PERF. 6220 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	43	-0-	-47	-0-	43	3			N	-0-					-0-
12	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
01	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

HOOVER 44 WELL #: 12 RRCID -> 171628 COMPL. DATE 05/04/1998 TOTAL DEPTH 7450 PERF. 6200 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
12	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
01	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
02	56	N	50	-0-	-6	-0-	50	3			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

HOOVER 44 WELL #: 13 RRCID -> 171629 COMPL. DATE 04/11/1998 TOTAL DEPTH 7484 PERF. 6212 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	1	1	8			-0-
02	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
03	93	N	1	-0-	-92	-0-	1	3			N	-0-					-0-
*04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-

HOOVER 44 WELL #: 14 RRCID -> 171630 COMPL. DATE 05/04/1998 TOTAL DEPTH 7494 PERF. 6124 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	111	-0-	-309	-0-	111	3			N	-0-					-0-
12	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
01	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
03	651	N	434	-0-	-217	-0-	434	3			N	-0-					-0-
04	450	N	413	-0-	-37	-0-	413	3			N	-0-					-0-

HOOVER 49 WELL #: 15 RRCID -> 171737 COMPL. DATE 04/04/1998 TOTAL DEPTH 7528 PERF. 6230 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	789	-0-	-81	-0-	789	3			N	-0-					-0-
12	868	N	854	-0-	-14	-0-	854	3			N	-0-					-0-
01	899	N	808	-0-	-91	-0-	808	3			N	-0-					-0-
02	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
03	868	N	825	-0-	-43	-0-	825	3			N	-0-					-0-
*04	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-

ROBERTSON 5A WELL #: 3 RRCID -> 185804 COMPL. DATE 07/31/2001 TOTAL DEPTH 6885 PERF. 6016 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	910	-0-	-20	-0-	910	3			N	-0-					-0-
12	961	N	821	-0-	-140	-0-	821	3			N	-0-					-0-
01	930	N	736	-0-	-194	-0-	736	3			N	-0-					-0-
02	840	N	763	-0-	-77	-0-	763	3			N	-0-					-0-
03	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
*04	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

ROBERTSON 5A WELL #: 4 RRCID -> 185806 COMPL. DATE 07/24/2001 TOTAL DEPTH 6910 PERF. 6040 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1102	-0-	-8	-0-	1102	3			N	-0-					-0-
12	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
01	1116	N	1086	-0-	-30	-0-	1086	3			N	-0-					-0-
02	1036	N	1005	-0-	-31	-0-	1005	3			N	-0-					-0-
03	1147	N	1096	-0-	-51	-0-	1096	3			N	-0-					-0-
04	1050	N	853	-0-	-197	-0-	853	3			N	-0-					-0-

PIERCE, J. S. "8A" WELL #: 6A RRCID -> 185933 COMPL. DATE 08/17/2001 TOTAL DEPTH 6910 PERF. 5949 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
12	1178	N	1143	-0-	-35	-0-	1143	3			N	-0-					-0-
01	1147	N	1142	-0-	-5	-0-	1142	3			N	-0-					-0-
02	1036	N	1013	-0-	-23	-0-	1013	3			N	-0-					-0-
03	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-
04	1110	N	1109	-0-	-1	-0-	1109	3			N	-0-					-0-

PIERCE, J. S. "8A" WELL #: 7 RRCID -> 185934 COMPL. DATE 08/28/2001 TOTAL DEPTH 6860 PERF. 6106 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1923	-0-	-27	-0-	1923	3			N	-0-					-0-
12	2015	N	1967	-0-	-48	-0-	1967	3			N	-0-					-0-
01	1984	N	1938	-0-	-46	-0-	1938	3			N	-0-					-0-
02	1792	N	1737	-0-	-55	-0-	1737	3			N	-0-					-0-
03	2001	N	2001	-0-	-0-	-0-	2001	3			N	-0-					-0-
*04	1935	N	1935	-0-	-0-	-0-	1935	3			N	-0-					-0-

HENDERSON "6" WELL #: 3 RRCID -> 186349 COMPL. DATE 09/11/2001 TOTAL DEPTH 6863 PERF. 5956 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2683	N	2683	-0-	-0-	-0-	2683	3			N	-0-					-0-
12	2813	N	2813	-0-	-0-	-0-	2813	3			N	-0-					-0-
01	2727	N	2727	-0-	-0-	-0-	2727	3			N	-0-					-0-
02	2347	N	2347	-0-	-0-	-0-	2347	3			N	-0-					-0-
03	2731	N	2731	-0-	-0-	-0-	2731	3			N	-0-					-0-
*04	2635	N	2635	-0-	-0-	-0-	2635	3			N	-0-					-0-

HENDERSON "6" WELL #: 4 RRCID -> 186350 COMPL. DATE 09/25/2001 TOTAL DEPTH 6826 PERF. 6002 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	220	-0-	-50	-0-	220	3			N	-0-					-0-
12	279	N	207	-0-	-72	-0-	207	3			N	-0-					-0-
01	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
02	196	N	171	-0-	-25	-0-	171	3			N	-0-					-0-
03	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
04	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-

ROBERTSON 5B WELL #: 8 RRCID -> 186941 COMPL. DATE 10/23/2001 TOTAL DEPTH 6909 PERF. 6131 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
12	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
01	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
02	1092	N	881	-0-	-211	-0-	881	3			N	-0-					-0-
03	1178	N	1038	-0-	-140	-0-	1038	3			N	-0-					-0-
04	1080	N	1017	-0-	-63	-0-	1017	3			N	-0-					-0-

MILLSPAUGH WELL #: 3815 RRCID -> 187652 COMPL. DATE 11/13/2001 TOTAL DEPTH 7400 PERF. 6032 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
12	434	N	378	-0-	-56	-0-	378	3			N	-0-					-0-
01	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
02	364	N	348	-0-	-16	-0-	348	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
*04	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
ROBERTSON 5B WELL #: 7 RRCID -> 188938 COMPL. DATE 10/16/2001 TOTAL DEPTH 6910 PERF. 6285 - 6657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
12	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
01	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
02	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
03	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
*04	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 11 RRCID -> 189187 COMPL. DATE 11/13/2001 TOTAL DEPTH 7060 PERF. N/A

11	120	N	94	-0-	-26	-0-	94	3			N	-0-					-0-
12	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
01	93	N	49	-0-	-44	-0-	49	3			N	-0-					-0-
02	84	N	57	-0-	-27	-0-	57	3			N	-0-					-0-
03	93	N	15	-0-	-78	-0-	15	3			N	-0-					-0-
04	60	N	2	-0-	-58	-0-	2	3			N	-0-					-0-

SOTO INC. 802636
SOTO 16-1 WELL #: 1 RRCID -> 091784 COMPL. DATE 01/16/1981 TOTAL DEPTH 7006 PERF. 5949 - 6427

11	115	N	115	-0-	-0-	-0-	115	2			N	-0-					148
12	107	N	107	-0-	-0-	-0-	107	2			N	-0-					148
01	74	N	74	-0-	-0-	-0-	74	2			N	-0-					148
02	112	N	70	-0-	-42	-0-	70	2			N	-0-					148
03	93	N	77	-0-	-16	-0-	77	2			N	-0-					148
04	60	N	47	-0-	-13	-0-	47	2			N	-0-					148

STANOLIND OPERATING LLC 813995
MILLSPAUGH WELL #: 3802 RRCID -> 077261 COMPL. DATE 06/07/1978 TOTAL DEPTH 7400 PERF. 6729 - 6883

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY 33 WELL #: 2 RRCID -> 078369 COMPL. DATE 06/20/1978 TOTAL DEPTH 7403 PERF. 6762 - 6795

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "6" WELL #: 2 RRCID -> 147752 COMPL. DATE 11/21/1993 TOTAL DEPTH 6450 PERF. 6079 - 6241

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
MOODY 37 WELL #: 5 RRCID -> 161824 COMPL. DATE 12/24/1996 TOTAL DEPTH 7415 PERF. 6244 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 14 RRCID -> 187658 COMPL. DATE 10/31/2001 TOTAL DEPTH 7135 PERF. 6325 - 6824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 13 RRCID -> 188941 COMPL. DATE 11/21/2001 TOTAL DEPTH 7110 PERF. 6182 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TAMARACK PETROLEUM COMPANY, INC. 835630
SUTTON WELL #: 801 RRCID -> 055272 COMPL. DATE 01/03/1973 TOTAL DEPTH 6430 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	334	-0-	-176	-0-	30	1	304	3	Y	-0-					46
12	496	N	364	-0-	-132	-0-	30	1	334	3	Y	-0-					46
01	757	N	757	-0-	-0-	-0-	30	1	727	3	Y	-0-					46
02	639	N	639	-0-	-0-	-0-	30	1	609	3	Y	-0-					46
03	627	N	627	-0-	-0-	-0-	30	1	597	3	Y	-0-					46
04	570	N	487	-0-	-83	-0-	487	3			Y	-0-					46

SUTTON WELL #: 1401 RRCID -> 055273 COMPL. DATE 01/04/1973 TOTAL DEPTH 6520 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	390	-0-	-90	-0-	30	1	360	3	Y	-0-					60
12	434	N	319	-0-	-115	-0-	30	1	289	3	Y	-0-					60
01	465	N	38	-0-	-427	-0-	30	1	8	3	Y	-0-					60
02	461	N	461	-0-	-0-	-0-	30	1	431	3	Y	-0-					60
03	310	N	177	-0-	-133	-0-	30	1	147	3	Y	-0-					60
04	30	N	28	-0-	-2	-0-	28	3			Y	-0-					60

SUTTON WELL #: 101 RRCID -> 056956 COMPL. DATE 11/19/1973 TOTAL DEPTH 6520 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	356	N	356	-0-	-0-	-0-	30	1	326	3	Y	-0-					15
12	359	N	359	-0-	-0-	-0-	30	1	329	3	Y	-0-					15
01	350	N	350	-0-	-0-	-0-	30	1	320	3	Y	-0-					15
02	252	N	252	-0-	-0-	-0-	30	1	222	3	Y	-0-					15
03	379	N	379	-0-	-0-	-0-	30	1	349	3	Y	-0-					15
*04	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					15

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 1501 RRCID -> 056957 COMPL. DATE 11/29/1973 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	148	N	148	-0-	-0-	-0-	30	1	118	3	Y	-0-					8
12	161	N	161	-0-	-0-	-0-	30	1	131	3	Y	-0-					8
01	114	N	114	-0-	-0-	-0-	30	1	84	3	Y	-0-					8
02	109	N	109	-0-	-0-	-0-	30	1	79	3	Y	-0-					8
03	134	N	134	-0-	-0-	-0-	30	1	104	3	Y	-0-					8
04	90	N	73	-0-	-17	-0-	73	3			Y	-0-					8

SUTTON WELL #: 102 RRCID -> 057510 COMPL. DATE 11/20/1973 TOTAL DEPTH 6476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1092	N	1092	-0-	-0-	-0-	30	1	1062	3	Y	-0-					31
12	983	N	983	-0-	-0-	-0-	30	1	953	3	Y	-0-					31
01	961	N	866	-0-	-95	-0-	30	1	836	3	Y	-0-					31
02	963	N	963	-0-	-0-	-0-	30	1	933	3	Y	-0-					31
03	1046	N	1046	-0-	-0-	-0-	30	1	1016	3	Y	-0-					31
*04	890	N	890	-0-	-0-	-0-	890	3			Y	-0-					31

SUTTON WELL #: 1402 RRCID -> 057511 COMPL. DATE 11/29/1973 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	205	-0-	-35	-0-	30	1	175	3	Y	-0-					28
12	186	N	121	-0-	-65	-0-	30	1	91	3	Y	-0-					28
01	248	N	193	-0-	-55	-0-	30	1	163	3	Y	-0-					28
02	196	N	112	-0-	-84	-0-	30	1	82	3	Y	-0-					28
03	134	N	134	-0-	-0-	-0-	30	1	104	3	Y	-0-					28
04	180	N	167	-0-	-13	-0-	167	3			Y	-0-					28

HOOVER "18" WELL #: 1 RRCID -> 057614 COMPL. DATE 12/11/1974 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	303	N	303	-0-	-0-	-0-	30	1	273	3	Y	-0-					42
12	280	N	280	-0-	-0-	-0-	30	1	250	3	Y	-0-					42
01	241	N	241	-0-	-0-	-0-	30	1	211	3	Y	-0-					42
02	269	N	269	-0-	-0-	-0-	30	1	239	3	Y	-0-					42
03	316	N	316	-0-	-0-	-0-	30	1	286	3	Y	-0-					42
*04	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					42

HOOVER "18" WELL #: 2 RRCID -> 057615 COMPL. DATE 02/04/1974 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	163	N	163	-0-	-0-	-0-	30	1	133	3	Y	-0-					77
12	139	N	139	-0-	-0-	-0-	30	1	109	3	Y	-0-					77
01	186	N	127	-0-	-59	-0-	30	1	97	3	Y	-0-					77
02	170	N	170	-0-	-0-	-0-	30	1	140	3	Y	-0-					77
03	156	N	156	-0-	-0-	-0-	30	1	126	3	Y	-0-					77
04	120	N	92	-0-	-28	-0-	92	3			Y	-0-					77

HOOVER "13" WELL #: 1 RRCID -> 059040 COMPL. DATE 06/30/1974 TOTAL DEPTH 6550 PERF. 6389 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	215	-0-	-85	-0-	30	1	185	3	Y	-0-					37
12	310	N	258	-0-	-52	-0-	30	1	228	3	Y	-0-					37
01	310	N	182	-0-	-128	-0-	30	1	152	3	Y	-0-					37
02	244	N	244	-0-	-0-	-0-	30	1	214	3	Y	-0-					37
03	321	N	321	-0-	-0-	-0-	30	1	291	3	Y	-0-					37
*04	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					37

HOOVER "13" WELL #: 2 RRCID -> 060145 COMPL. DATE 11/11/1974 TOTAL DEPTH 6636 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	308	N	308	-0-	-0-	-0-	30	1	278	3	Y	-0-					35
12	465	N	344	-0-	-121	-0-	30	1	314	3	Y	-0-					35
01	429	N	429	-0-	-0-	-0-	30	1	399	3	Y	-0-					35
02	788	N	788	-0-	-0-	-0-	30	1	758	3	Y	-0-					35
03	588	N	588	-0-	-0-	-0-	30	1	558	3	Y	-0-					35
*04	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					35

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1601 RRCID -> 070065 COMPL. DATE 02/03/1977 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	200	-0-	-10	-0-	30	1	170	3	N	-0-					-0-
12	217	N	180	-0-	-37	-0-	30	1	150	3	N	-0-					-0-
01	217	N	148	-0-	-69	-0-	30	1	118	3	N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	30	1	169	3	N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	30	1	226	3	N	-0-					-0-
*04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

SUTTON WELL #: 103 RRCID -> 070291 COMPL. DATE 02/21/1977 TOTAL DEPTH 6500 PERF. 6339 - 6364

11	829	N	829	-0-	-0-	-0-	30	1	799	3	Y	-0-					62
12	746	N	746	-0-	-0-	-0-	30	1	716	3	Y	-0-					62
01	620	N	483	-0-	-137	-0-	30	1	453	3	Y	-0-					62
02	560	N	537	-0-	-23	-0-	30	1	507	3	Y	-0-					62
03	821	N	821	-0-	-0-	-0-	30	1	791	3	Y	-0-					62
*04	659	N	659	-0-	-0-	-0-	659	3			Y	-0-					62

HOOVER "18" WELL #: 3 RRCID -> 070479 COMPL. DATE 03/13/1977 TOTAL DEPTH 6550 PERF. N/A

11	90	N	78	-0-	-12	-0-	30	1	48	3	Y	-0-					170
12	93	N	67	-0-	-26	-0-	30	1	37	3	Y	-0-					170
01	93	N	76	-0-	-17	-0-	30	1	46	3	Y	-0-					170
02	84	N	66	-0-	-18	-0-	30	1	36	3	Y	-0-					170
03	84	N	84	-0-	-0-	-0-	30	1	54	3	Y	-0-					170
04	60	N	45	-0-	-15	-0-	45	3			Y	-0-					170

SUTTON WELL #: 1502 RRCID -> 070480 COMPL. DATE 03/13/1977 TOTAL DEPTH 6400 PERF. N/A

11	446	N	446	-0-	-0-	-0-	30	1	416	3	Y	-0-					28
12	248	N	198	-0-	-50	-0-	30	1	168	3	Y	-0-					28
01	341	N	341	-0-	-0-	-0-	30	1	311	3	Y	-0-					28
02	181	N	181	-0-	-0-	-0-	30	1	151	3	Y	-0-					28
03	329	N	329	-0-	-0-	-0-	30	1	282	3	Y	15	15	8			28
							17	9									
*04	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					28

HOOVER "13" WELL #: 3 RRCID -> 072278 COMPL. DATE 07/15/1977 TOTAL DEPTH 6701 PERF. N/A

11	82	N	82	-0-	-0-	-0-	30	1	52	3	Y	-0-					47
12	62	N	52	-0-	-10	-0-	30	1	22	3	Y	-0-					47
01	132	N	132	-0-	-0-	-0-	30	1	102	3	Y	-0-					47
02	65	N	65	-0-	-0-	-0-	30	1	35	3	Y	-0-					47
03	98	N	98	-0-	-0-	-0-	30	1	68	3	Y	-0-					47
04	60	N	51	-0-	-9	-0-	51	3			Y	-0-					47

HOOVER "18" WELL #: 4 RRCID -> 072279 COMPL. DATE 07/11/1977 TOTAL DEPTH 6500 PERF. N/A

11	268	N	268	-0-	-0-	-0-	30	1	238	3	Y	-0-					34
12	341	N	301	-0-	-40	-0-	30	1	271	3	Y	-0-					34
01	279	N	254	-0-	-25	-0-	30	1	224	3	Y	-0-					34
02	311	N	311	-0-	-0-	-0-	30	1	281	3	Y	-0-					34
03	610	N	610	-0-	-0-	-0-	30	1	580	3	Y	-0-					34
*04	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					34

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
HOOVER "13" WELL #: 4 L RRCID -> 073316 COMPL. DATE 09/30/1977 TOTAL DEPTH 6651 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	133	N	133	-0-	-0-	-0-	30	1	103	3	N	-0-			-0-
12	146	N	146	-0-	-0-	-0-	30	1	116	3	N	-0-			-0-
01	129	N	129	-0-	-0-	-0-	30	1	99	3	N	-0-			-0-
02	137	N	137	-0-	-0-	-0-	30	1	107	3	N	-0-			-0-
03	155	N	147	-0-	-8	-0-	30	1	117	3	N	-0-			-0-
04	120	N	97	-0-	-23	-0-	97	3			N	-0-			-0-

SUTTON WELL #: 1403 RRCID -> 091610 COMPL. DATE 01/24/1981 TOTAL DEPTH 6549 PERF. 6308 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	392	N	392	-0-	-0-	-0-	30	1	362	3	Y	-0-			37
12	553	N	553	-0-	-0-	-0-	30	1	523	3	Y	-0-			37
01	413	N	413	-0-	-0-	-0-	30	1	383	3	Y	-0-			37
02	443	N	443	-0-	-0-	-0-	30	1	413	3	Y	-0-			37
03	403	N	395	-0-	-8	-0-	30	1	365	3	Y	-0-			37
04	390	N	299	-0-	-91	-0-	299	3			Y	-0-			37

SUTTON WELL #: 1404 RRCID -> 091720 COMPL. DATE 02/04/1981 TOTAL DEPTH 6520 PERF. 6276 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	572	N	572	-0-	-0-	-0-	30	1	542	3	Y	-0-			24
12	526	N	526	-0-	-0-	-0-	30	1	496	3	Y	-0-			24
01	558	N	486	-0-	-72	-0-	30	1	456	3	Y	-0-			24
02	504	N	257	-0-	-247	-0-	30	1	227	3	Y	-0-			24
03	616	N	616	-0-	-0-	-0-	30	1	586	3	Y	-0-			24
*04	804	N	804	-0-	-0-	-0-	804	3			Y	-0-			24

SUTTON WELL #: 104 RRCID -> 148625 COMPL. DATE 02/02/1994 TOTAL DEPTH 6590 PERF. 6309 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	570	N	444	-0-	-126	-0-	30	1	414	3	Y	-0-			15
12	744	N	533	-0-	-211	-0-	30	1	503	3	Y	-0-			15
01	551	N	551	-0-	-0-	-0-	30	1	521	3	Y	-0-			15
02	488	N	488	-0-	-0-	-0-	30	1	458	3	Y	-0-			15
03	527	N	446	-0-	-81	-0-	30	1	416	3	Y	-0-			15
04	540	N	355	-0-	-185	-0-	355	3			Y	-0-			15

SUTTON WELL #: 105 RRCID -> 148626 COMPL. DATE 02/02/1994 TOTAL DEPTH 6447 PERF. 6193 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	654	N	654	-0-	-0-	-0-	30	1	624	3	Y	-0-			27
12	648	N	648	-0-	-0-	-0-	30	1	618	3	Y	-0-			27
01	503	N	503	-0-	-0-	-0-	30	1	473	3	Y	-0-			27
02	448	N	328	-0-	-120	-0-	30	1	298	3	Y	-0-			27
03	561	N	561	-0-	-0-	-0-	30	1	531	3	Y	-0-			27
04	480	N	458	-0-	-22	-0-	458	3			Y	-0-			27

SUTTON WELL #: 803 RRCID -> 148629 COMPL. DATE 02/07/1994 TOTAL DEPTH 6356 PERF. 6123 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	103	N	103	-0-	-0-	-0-	30	1	73	3	Y	-0-			12
12	83	N	83	-0-	-0-	-0-	30	1	53	3	Y	-0-			12
01	62	N	50	-0-	-12	-0-	30	1	20	3	Y	-0-			12
02	56	N	42	-0-	-14	-0-	30	1	12	3	Y	-0-			12
03	62	N	62	-0-	-0-	-0-	30	1	32	3	Y	-0-			12
04	60	N	2	-0-	-58	-0-	2	3			Y	-0-			12

SUTTON WELL #: 1405 RRCID -> 148821 COMPL. DATE 02/08/1994 TOTAL DEPTH 6575 PERF. 6257 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	547	N	547	-0-	-0-	-0-	30	1	517	3	Y	-0-			48
12	558	N	469	-0-	-89	-0-	30	1	439	3	Y	-0-			48
01	507	N	507	-0-	-0-	-0-	30	1	477	3	Y	-0-			48
02	504	N	346	-0-	-158	-0-	30	1	316	3	Y	-0-			48
03	465	N	414	-0-	-51	-0-	30	1	384	3	Y	-0-			48
*04	528	N	528	-0-	-0-	-0-	528	3			Y	-0-			48

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 1503 RRCID -> 149124 COMPL. DATE 02/22/1994 TOTAL DEPTH 6502 PERF. 5966 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	592	-0-	-68	-0-	30	1	562	3	Y	-0-					17
12	682	N	675	-0-	-7	-0-	30	1	645	3	Y	-0-					17
01	589	N	529	-0-	-60	-0-	30	1	499	3	Y	-0-					17
02	446	N	446	-0-	-0-	-0-	30	1	416	3	Y	-0-					17
03	651	N	480	-0-	-171	-0-	30	1	450	3	Y	-0-					17
04	510	N	452	-0-	-58	-0-	452	3			Y	-0-					17

SUTTON WELL #: 1504 RRCID -> 149129 COMPL. DATE 02/22/1994 TOTAL DEPTH 6390 PERF. 5800 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	434	-0-	-106	-0-	30	1	404	3	Y	-0-					21
12	516	N	516	-0-	-0-	-0-	30	1	486	3	Y	-0-					21
01	279	N	192	-0-	-87	-0-	30	1	162	3	Y	-0-					21
02	392	N	227	-0-	-165	-0-	30	1	197	3	Y	-0-					21
03	527	N	93	-0-	-434	-0-	30	1	63	3	Y	-0-					21
*04	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					21

HOOVER "13" WELL #: 6 RRCID -> 149164 COMPL. DATE 02/23/1994 TOTAL DEPTH 6581 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	625	N	625	-0-	-0-	-0-	30	1	595	3	Y	-0-					48
12	1223	N	1223	-0-	-0-	-0-	30	1	1193	3	Y	-0-					48
01	1514	N	1514	-0-	-0-	-0-	30	1	1484	3	Y	-0-					48
02	1197	N	1197	-0-	-0-	-0-	30	1	1167	3	Y	-0-					48
03	1217	N	1217	-0-	-0-	-0-	30	1	1187	3	Y	-0-					48
*04	798	N	798	-0-	-0-	-0-	798	3			Y	-0-					48

HOOVER "18" WELL #: 6 RRCID -> 149169 COMPL. DATE 02/23/1994 TOTAL DEPTH 6520 PERF. 6181 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	183	N	183	-0-	-0-	-0-	30	1	153	3	Y	-0-					44
12	195	N	195	-0-	-0-	-0-	30	1	165	3	Y	-0-					44
01	256	N	256	-0-	-0-	-0-	30	1	226	3	Y	-0-					44
02	169	N	169	-0-	-0-	-0-	30	1	138	3	Y	1	1	8			44
							1	9									
03	290	N	290	-0-	-0-	-0-	30	1	253	3	Y	6	6	8			44
							7	9									
04	180	N	142	-0-	-38	-0-	142	3			Y	-0-					44

HOOVER "13" WELL #: 7 RRCID -> 149448 COMPL. DATE 02/24/1994 TOTAL DEPTH 6650 PERF. 6338 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	562	N	562	-0-	-0-	-0-	30	1	532	3	Y	-0-					37
12	551	N	551	-0-	-0-	-0-	30	1	521	3	Y	-0-					37
01	496	N	481	-0-	-15	-0-	30	1	451	3	Y	-0-					37
02	448	N	385	-0-	-63	-0-	30	1	355	3	Y	-0-					37
03	496	N	451	-0-	-45	-0-	30	1	421	3	Y	-0-					37
04	480	N	391	-0-	-89	-0-	391	3			Y	-0-					37

HOOVER "18" WELL #: 7 RRCID -> 152107 COMPL. DATE 11/07/1994 TOTAL DEPTH 6475 PERF. 6287 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1381	N	1381	-0-	-0-	-0-	30	1	1351	3	Y	-0-					74
12	787	N	787	-0-	-0-	-0-	30	1	757	3	Y	-0-					74
01	811	N	811	-0-	-0-	-0-	30	1	781	3	Y	-0-					74
02	901	N	901	-0-	-0-	-0-	30	1	871	3	Y	-0-					74
03	775	N	717	-0-	-58	-0-	30	1	687	3	Y	-0-					74
*04	792	N	792	-0-	-0-	-0-	792	3			Y	-0-					74

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
HOOVER "13" WELL #: 8 RRCID -> 152533 COMPL. DATE 11/01/1994 TOTAL DEPTH 6545 PERF. 6285 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	378	-0-	-162	-0-	30	1	348	3	Y	-0-					29
12	538	N	538	-0-	-0-	-0-	30	1	508	3	Y	-0-					29
01	341	N	233	-0-	-108	-0-	30	1	203	3	Y	-0-					29
02	364	N	188	-0-	-176	-0-	30	1	158	3	Y	-0-					29
03	527	N	112	-0-	-415	-0-	30	1	82	3	Y	-0-					29
04	240	N	141	-0-	-99	-0-	141	3			Y	-0-					29

SUTTON WELL #: 106 RRCID -> 152567 COMPL. DATE 12/01/1994 TOTAL DEPTH 6452 PERF. 6203 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	135	-0-	-135	-0-	30	1	105	3	Y	-0-					48
12	248	N	113	-0-	-135	-0-	30	1	83	3	Y	-0-					48
01	186	N	176	-0-	-10	-0-	30	1	146	3	Y	-0-					48
02	232	N	232	-0-	-0-	-0-	30	1	202	3	Y	-0-					48
03	124	N	82	-0-	-42	-0-	30	1	52	3	Y	-0-					48
04	180	N	28	-0-	-152	-0-	28	3			Y	-0-					48

SUTTON WELL #: 1407 RRCID -> 152568 COMPL. DATE 11/18/1994 TOTAL DEPTH 6480 PERF. 6026 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	280	-0-	-140	-0-	30	1	250	3	Y	-0-					45
12	646	N	646	-0-	-0-	-0-	30	1	616	3	Y	-0-					45
01	552	N	552	-0-	-0-	-0-	30	1	522	3	Y	-0-					45
02	485	N	485	-0-	-0-	-0-	30	1	455	3	Y	-0-					45
03	620	N	427	-0-	-193	-0-	30	1	397	3	Y	-0-					45
04	540	N	487	-0-	-53	-0-	487	3			Y	-0-					45

SUTTON WELL #: 1505 RRCID -> 152569 COMPL. DATE 11/18/1994 TOTAL DEPTH 6485 PERF. 6190 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	365	N	365	-0-	-0-	-0-	30	1	335	3	Y	-0-					35
12	558	N	424	-0-	-134	-0-	30	1	394	3	Y	-0-					35
01	294	N	294	-0-	-0-	-0-	30	1	264	3	Y	-0-					35
02	328	N	328	-0-	-0-	-0-	30	1	298	3	Y	-0-					35
03	567	N	567	-0-	-0-	-0-	30	1	537	3	Y	-0-					35
*04	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					35

SUTTON WELL #: 1406 RRCID -> 152916 COMPL. DATE 12/01/1994 TOTAL DEPTH 6491 PERF. 6222 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	397	-0-	-203	-0-	30	1	367	3	Y	-0-					23
12	544	N	544	-0-	-0-	-0-	30	1	514	3	Y	-0-					23
01	403	N	338	-0-	-65	-0-	30	1	308	3	Y	-0-					23
02	420	N	329	-0-	-91	-0-	30	1	299	3	Y	-0-					23
03	558	N	418	-0-	-140	-0-	30	1	388	3	Y	-0-					23
*04	388	N	388	-0-	-0-	-0-	385	3	3	9	Y	3	3	8			23

SUTTON WELL #: 107 RRCID -> 157208 COMPL. DATE 01/11/1996 TOTAL DEPTH 6480 PERF. 6032 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	59	-0-	-31	-0-	30	1	29	3	Y	-0-					32
12	93	N	52	-0-	-41	-0-	30	1	22	3	Y	-0-					32
01	96	N	96	-0-	-0-	-0-	30	1	66	3	Y	-0-					32
02	56	N	-0-	-0-	-56	-0-					Y	-0-					32
03	31	N	-0-	-0-	-31	-0-					Y	-0-					32
04	90	N	-0-	-0-	-90	-0-					Y	-0-					32

SUTTON WELL #: 1408 RRCID -> 157209 COMPL. DATE 01/12/1996 TOTAL DEPTH 6500 PERF. 6042 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	339	-0-	-81	-0-	30	1	309	3	Y	-0-					37
12	310	N	209	-0-	-101	-0-	30	1	179	3	Y	-0-					37
01	248	N	174	-0-	-74	-0-	30	1	144	3	Y	-0-					37
02	308	N	228	-0-	-80	-0-	30	1	198	3	Y	-0-					37
03	217	N	187	-0-	-30	-0-	30	1	157	3	Y	-0-					37
04	180	N	160	-0-	-20	-0-	154	3	6	9	Y	5	5	8			37

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 1409 RRCID -> 157210 COMPL. DATE 01/07/1996 TOTAL DEPTH 6475 PERF. 6008 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	223	-0-	-17	-0-	30	1	193	3	Y	-0-					21
12	277	N	277	-0-	-0-	-0-	30	1	247	3	Y	-0-					21
01	232	N	232	-0-	-0-	-0-	30	1	202	3	Y	-0-					21
02	224	N	206	-0-	-18	-0-	30	1	176	3	Y	-0-					21
03	279	N	240	-0-	-39	-0-	30	1	210	3	Y	-0-					21
04	210	N	153	-0-	-57	-0-	153	3			Y	-0-					21

SUTTON WELL #: 1506 RRCID -> 157211 COMPL. DATE 01/19/1996 TOTAL DEPTH 6500 PERF. 5883 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	161	N	161	-0-	-0-	-0-	30	1	131	3	Y	-0-					16
12	186	N	79	-0-	-107	-0-	30	1	49	3	Y	-0-					16
01	199	N	199	-0-	-0-	-0-	30	1	169	3	Y	-0-					16
02	344	N	344	-0-	-0-	-0-	30	1	314	3	Y	-0-					16
03	263	N	263	-0-	-0-	-0-	30	1	233	3	Y	-0-					16
*04	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					16

SUTTON WELL #: 1410 RRCID -> 162488 COMPL. DATE 02/26/1997 TOTAL DEPTH 6525 PERF. 6030 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	407	-0-	-43	-0-	30	1	377	3	Y	-0-					16
12	434	N	302	-0-	-132	-0-	30	1	272	3	Y	-0-					16
01	496	N	456	-0-	-40	-0-	30	1	426	3	Y	-0-					16
02	420	N	409	-0-	-11	-0-	30	1	379	3	Y	-0-					16
03	423	N	423	-0-	-0-	-0-	30	1	393	3	Y	-0-					16
04	450	N	349	-0-	-101	-0-	349	3			Y	-0-					16

SUTTON WELL #: 108 RRCID -> 162533 COMPL. DATE 02/12/1997 TOTAL DEPTH 6525 PERF. 6024 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	364	N	364	-0-	-0-	-0-	30	1	334	3	Y	-0-					61
12	382	N	382	-0-	-0-	-0-	30	1	352	3	Y	-0-					61
01	499	N	499	-0-	-0-	-0-	30	1	469	3	Y	-0-					61
02	378	N	378	-0-	-0-	-0-	30	1	348	3	Y	-0-					61
03	372	N	43	-0-	-329	-0-	30	1	13	3	Y	-0-					61
04	360	N	245	-0-	-115	-0-	245	3			Y	-0-					61

HOOVER "18" WELL #: 9 RRCID -> 162639 COMPL. DATE 01/22/1997 TOTAL DEPTH 6525 PERF. 6210 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	227	-0-	-103	-0-	30	1	197	3	Y	-0-					32
12	341	N	301	-0-	-40	-0-	30	1	271	3	Y	-0-					32
01	341	N	207	-0-	-134	-0-	30	1	177	3	Y	-0-					32
02	666	N	666	-0-	-0-	-0-	30	1	636	3	Y	-0-					32
03	634	N	634	-0-	-0-	-0-	30	1	604	3	Y	-0-					32
*04	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					32

HOOVER "18" WELL #: 10 RRCID -> 162640 COMPL. DATE 01/25/1997 TOTAL DEPTH 6525 PERF. 6285 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	217	N	217	-0-	-0-	-0-	30	1	187	3	Y	-0-					80
12	197	N	197	-0-	-0-	-0-	30	1	167	3	Y	-0-					80
01	192	N	192	-0-	-0-	-0-	30	1	162	3	Y	-0-					80
02	179	N	179	-0-	-0-	-0-	30	1	149	3	Y	-0-					80
03	395	N	395	-0-	-0-	-0-	30	1	365	3	Y	-0-					80
*04	985	N	985	-0-	-0-	-0-	985	3			Y	-0-					80

SUTTON WELL #: 1508 RRCID -> 162641 COMPL. DATE 02/16/1997 TOTAL DEPTH 6460 PERF. 5952 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	432	N	432	-0-	-0-	-0-	30	1	402	3	Y	-0-					74
12	533	N	533	-0-	-0-	-0-	30	1	503	3	Y	-0-					74
01	248	N	148	-0-	-100	-0-	30	1	118	3	Y	-0-					74
02	523	N	523	-0-	-0-	-0-	30	1	493	3	Y	-0-					74
03	527	N	215	-0-	-312	-0-	30	1	185	3	Y	-0-					74
04	150	N	107	-0-	-43	-0-	107	3			Y	-0-					74

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 1509 RRCID -> 162642 COMPL. DATE 03/10/1997 TOTAL DEPTH 6450 PERF. 5931 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	322	-0-	-98	-0-	30	1	292	3	Y	-0-					48
12	434	N	379	-0-	-55	-0-	30	1	349	3	Y	-0-					48
01	496	N	342	-0-	-154	-0-	30	1	312	3	Y	-0-					48
02	308	N	276	-0-	-32	-0-	30	1	246	3	Y	-0-					48
03	384	N	384	-0-	-0-	-0-	30	1	354	3	Y	-0-					48
*04	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					48

SUTTON WELL #: 1411 RRCID -> 167400 COMPL. DATE 02/01/1998 TOTAL DEPTH 6550 PERF. 6256 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	475	-0-	-185	-0-	30	1	445	3	Y	-0-					48
12	465	N	375	-0-	-90	-0-	30	1	343	3	Y	2	2	8			48
							2	9									
01	682	N	418	-0-	-264	-0-	30	1	388	3	Y	-0-					48
02	448	N	416	-0-	-32	-0-	30	1	386	3	Y	-0-					48
03	372	N	249	-0-	-123	-0-	30	1	219	3	Y	-0-					48
04	390	N	291	-0-	-99	-0-	291	3			Y	-0-					48

SUTTON WELL #: 1412 RRCID -> 167401 COMPL. DATE 02/05/1998 TOTAL DEPTH 6510 PERF. 6206 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	555	N	555	-0-	-0-	-0-	30	1	525	3	Y	-0-					55
12	592	N	592	-0-	-0-	-0-	30	1	562	3	Y	-0-					55
01	620	N	566	-0-	-54	-0-	30	1	536	3	Y	-0-					55
02	664	N	664	-0-	-0-	-0-	30	1	634	3	Y	-0-					55
03	859	N	859	-0-	-0-	-0-	30	1	829	3	Y	-0-					55
*04	631	N	631	-0-	-0-	-0-	631	3			Y	-0-					55

HOOVER "13" WELL #: 9 RRCID -> 167684 COMPL. DATE 02/18/1998 TOTAL DEPTH 6550 PERF. 6340 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	404	-0-	-76	-0-	30	1	374	3	Y	-0-					43
12	509	N	509	-0-	-0-	-0-	30	1	479	3	Y	-0-					43
01	593	N	593	-0-	-0-	-0-	30	1	561	3	Y	2	2	8			43
							2	9									
02	455	N	455	-0-	-0-	-0-	30	1	425	3	Y	-0-					43
03	699	N	699	-0-	-0-	-0-	30	1	669	3	Y	-0-					43
*04	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					43

SUTTON WELL #: 110 RRCID -> 167688 COMPL. DATE 02/24/1998 TOTAL DEPTH 6567 PERF. 6290 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	116	N	116	-0-	-0-	-0-	30	1	86	3	Y	-0-					15
12	81	N	81	-0-	-0-	-0-	30	1	51	3	Y	-0-					15
01	114	N	114	-0-	-0-	-0-	30	1	84	3	Y	-0-					15
02	83	N	83	-0-	-0-	-0-	30	1	53	3	Y	-0-					15
03	79	N	79	-0-	-0-	-0-	30	1	49	3	Y	-0-					15
04	60	N	55	-0-	-5	-0-	55	3			Y	-0-					15

SUTTON WELL #: 804 RRCID -> 167689 COMPL. DATE 03/06/1998 TOTAL DEPTH 6402 PERF. 6088 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	413	-0-	-187	-0-	30	1	383	3	Y	-0-					45
12	620	N	485	-0-	-135	-0-	30	1	455	3	Y	-0-					45
01	620	N	480	-0-	-140	-0-	30	1	450	3	Y	-0-					45
02	604	N	604	-0-	-0-	-0-	30	1	574	3	Y	-0-					45
03	553	N	553	-0-	-0-	-0-	30	1	523	3	Y	-0-					45
04	450	N	413	-0-	-37	-0-	413	3			Y	-0-					45

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 109 RRCID -> 167690 COMPL. DATE 02/24/1998 TOTAL DEPTH 6564 PERF. 6050 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	627	-0-	-93	-0-	30	1	597	3	Y	-0-					20
12	657	N	657	-0-	-0-	-0-	30	1	619	3	Y	7	7	8			20
							8	9									
01	678	N	678	-0-	-0-	-0-	30	1	648	3	Y	-0-					20
02	588	N	447	-0-	-141	-0-	30	1	417	3	Y	-0-					20
03	651	N	493	-0-	-158	-0-	30	1	463	3	Y	-0-					20
04	660	N	427	-0-	-233	-0-	427	3			Y	-0-					20

HOOVER "18" WELL #: 12 RRCID -> 167692 COMPL. DATE 02/27/1998 TOTAL DEPTH 6582 PERF. 6382 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	799	N	799	-0-	-0-	-0-	30	1	769	3	Y	-0-					87
12	688	N	688	-0-	-0-	-0-	30	1	658	3	Y	-0-					87
01	539	N	539	-0-	-0-	-0-	30	1	509	3	Y	-0-					87
02	407	N	407	-0-	-0-	-0-	30	1	377	3	Y	-0-					87
03	1034	N	1034	-0-	-0-	-0-	30	1	1004	3	Y	-0-					87
*04	806	N	806	-0-	-0-	-0-	806	3			Y	-0-					87

HOOVER "18" WELL #: 14 RRCID -> 167693 COMPL. DATE 02/27/1998 TOTAL DEPTH 6569 PERF. 6310 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	214	N	214	-0-	-0-	-0-	30	1	184	3	Y	-0-					43
12	310	N	160	-0-	-150	-0-	30	1	130	3	Y	-0-					43
01	155	N	153	-0-	-2	-0-	30	1	123	3	Y	-0-					43
02	140	N	-0-	-0-	-140	-0-					Y	-0-					43
03	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					43
*04	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					43

HOOVER "18" WELL #: 13 RRCID -> 167768 COMPL. DATE 03/21/1998 TOTAL DEPTH 6378 PERF. 6158 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	194	N	194	-0-	-0-	-0-	30	1	164	3	Y	-0-					25
12	217	N	176	-0-	-41	-0-	30	1	146	3	Y	-0-					25
01	154	N	154	-0-	-0-	-0-	30	1	124	3	Y	-0-					25
02	112	N	42	-0-	-70	-0-	30	1	12	3	Y	-0-					25
03	124	N	70	-0-	-54	-0-	30	1	40	3	Y	-0-					25
*04	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					25

HOOVER "18" WELL #: 11 RRCID -> 168043 COMPL. DATE 03/20/1998 TOTAL DEPTH 6566 PERF. 6348 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	462	N	462	-0-	-0-	-0-	30	1	432	3	Y	-0-					136
12	496	N	315	-0-	-181	-0-	30	1	285	3	Y	-0-					136
01	434	N	434	-0-	-0-	-0-	30	1	404	3	Y	-0-					136
02	420	N	302	-0-	-118	-0-	30	1	272	3	Y	-0-					136
03	664	N	664	-0-	-0-	-0-	30	1	634	3	Y	-0-					136
04	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					136

HOOVER "18" WELL #: 15 RRCID -> 168289 COMPL. DATE 02/27/1998 TOTAL DEPTH 6578 PERF. 6344 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	213	N	213	-0-	-0-	-0-	30	1	183	3	Y	-0-					51
12	168	N	168	-0-	-0-	-0-	30	1	138	3	Y	-0-					51
01	185	N	185	-0-	-0-	-0-	30	1	155	3	Y	-0-					51
02	198	N	198	-0-	-0-	-0-	30	1	168	3	Y	-0-					51
03	331	N	331	-0-	-0-	-0-	30	1	301	3	Y	-0-					51
*04	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					51

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1510 RRCID -> 168767 COMPL. DATE 03/11/1998 TOTAL DEPTH 6564 PERF. 5892 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	130	-0-	-110	-0-	30	1	100	3	Y	-0-					34
12	124	N	77	-0-	-47	-0-	30	1	47	3	Y	-0-					34
01	200	N	200	-0-	-0-	-0-	30	1	170	3	Y	-0-					34
02	171	N	171	-0-	-0-	-0-	30	1	141	3	Y	-0-					34
03	457	N	457	-0-	-0-	-0-	30	1	427	3	Y	-0-					34
*04	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					34

SUTTON WELL #: 1511 RRCID -> 172524 COMPL. DATE 03/07/1999 TOTAL DEPTH 6430 PERF. 6076 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	458	N	458	-0-	-0-	-0-	30	1	428	3	Y	-0-					27
12	558	N	431	-0-	-127	-0-	30	1	401	3	Y	-0-					27
01	467	N	467	-0-	-0-	-0-	30	1	437	3	Y	-0-					27
02	543	N	543	-0-	-0-	-0-	30	1	513	3	Y	-0-					27
03	605	N	605	-0-	-0-	-0-	30	1	575	3	Y	-0-					27
*04	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					27

SUTTON WELL #: 1413 RRCID -> 172525 COMPL. DATE 03/06/1999 TOTAL DEPTH 6500 PERF. 6126 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	645	-0-	-75	-0-	30	1	615	3	Y	-0-					69
12	846	N	846	-0-	-0-	-0-	30	1	816	3	Y	-0-					69
01	837	N	321	-0-	-516	-0-	30	1	291	3	Y	-0-					69
02	616	N	565	-0-	-51	-0-	30	1	535	3	Y	-0-					69
03	837	N	600	-0-	-237	-0-	30	1	570	3	Y	-0-					69
*04	491	N	491	-0-	-0-	-0-	485	3	6	9	Y	5	5	8			69

SUTTON WELL #: 1414 RRCID -> 172526 COMPL. DATE 03/07/1999 TOTAL DEPTH 6500 PERF. 6296 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	556	N	556	-0-	-0-	-0-	30	1	526	3	Y	-0-					37
12	434	N	399	-0-	-35	-0-	30	1	369	3	Y	-0-					37
01	527	N	406	-0-	-121	-0-	30	1	376	3	Y	-0-					37
02	504	N	426	-0-	-78	-0-	30	1	396	3	Y	-0-					37
03	445	N	445	-0-	-0-	-0-	30	1	415	3	Y	-0-					37
*04	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					37

SUTTON WELL #: RRCID -> 172856 COMPL. DATE 03/11/1999 TOTAL DEPTH 6500 PERF. 6300 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14

PLUGGED AND ABANDONED_____ 08/07/2012

HOOVER "13" WELL #: 11 RRCID -> 173105 COMPL. DATE 04/06/1999 TOTAL DEPTH 6557 PERF. 6328 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	222	-0-	-48	-0-	30	1	192	3	Y	-0-					52
12	220	N	220	-0-	-0-	-0-	30	1	190	3	Y	-0-					52
01	185	N	185	-0-	-0-	-0-	30	1	155	3	Y	-0-					52
02	196	N	190	-0-	-6	-0-	30	1	160	3	Y	-0-					52
03	227	N	227	-0-	-0-	-0-	30	1	197	3	Y	-0-					52
*04	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					52

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "18" WELL #: 16 RRCID -> 173106 COMPL. DATE 04/05/1999 TOTAL DEPTH 6500 PERF. 6340 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	183	N	183	-0-	-0-	-0-	30	1	153	3	Y	-0-					44
12	217	N	155	-0-	-62	-0-	30	1	125	3	Y	-0-					44
01	302	N	302	-0-	-0-	-0-	30	1	272	3	Y	-0-					44
02	288	N	288	-0-	-0-	-0-	30	1	258	3	Y	-0-					44
03	844	N	844	-0-	-0-	-0-	30	1	814	3	Y	-0-					44
*04	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					44

HOOVER "18" WELL #: 17 RRCID -> 173148 COMPL. DATE 03/27/1999 TOTAL DEPTH 6505 PERF. 6174 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	157	-0-	-383	-0-	30	1	127	3	Y	-0-					81
12	496	N	138	-0-	-358	-0-	30	1	108	3	Y	-0-					81
01	515	N	515	-0-	-0-	-0-	30	1	485	3	Y	-0-					81
02	199	N	199	-0-	-0-	-0-	30	1	169	3	Y	-0-					81
03	286	N	286	-0-	-0-	-0-	30	1	256	3	Y	-0-					81
04	510	N	311	-0-	-199	-0-	311	3			Y	-0-					81

HOOVER "18" WELL #: 18 RRCID -> 173149 COMPL. DATE 03/27/1999 TOTAL DEPTH 6515 PERF. 6152 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	783	N	783	-0-	-0-	-0-	30	1	753	3	Y	-0-					48
12	713	N	702	-0-	-11	-0-	30	1	672	3	Y	-0-					48
01	702	N	702	-0-	-0-	-0-	30	1	672	3	Y	-0-					48
02	616	N	459	-0-	-157	-0-	30	1	429	3	Y	-0-					48
03	682	N	49	-0-	-633	-0-	30	1	19	3	Y	-0-					48
04	660	N	-0-	-0-	-660	-0-					Y	-0-					48

SUTTON WELL #: 112 RRCID -> 176979 COMPL. DATE 04/01/2000 TOTAL DEPTH 6500 PERF. 6320 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	243	-0-	-57	-0-	30	1	213	3	Y	-0-					31
12	403	N	285	-0-	-118	-0-	30	1	255	3	Y	-0-					31
01	589	N	313	-0-	-276	-0-	30	1	283	3	Y	-0-					31
02	680	N	680	-0-	-0-	-0-	30	1	650	3	Y	-0-					31
03	280	N	280	-0-	-0-	-0-	30	1	250	3	Y	-0-					31
*04	414	N	414	-0-	-0-	-0-	414	3			Y	-0-					31

SUTTON WELL #: 113 RRCID -> 176982 COMPL. DATE 03/27/2000 TOTAL DEPTH 6500 PERF. 6234 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	186	N	186	-0-	-0-	-0-	30	1	156	3	Y	-0-					21
12	177	N	177	-0-	-0-	-0-	30	1	147	3	Y	-0-					21
01	186	N	139	-0-	-47	-0-	30	1	109	3	Y	-0-					21
02	368	N	368	-0-	-0-	-0-	30	1	338	3	Y	-0-					21
03	533	N	533	-0-	-0-	-0-	30	1	503	3	Y	-0-					21
*04	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					21

SUTTON WELL #: 1415 RRCID -> 176983 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6204 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1157	N	1157	-0-	-0-	-0-	30	1	1127	3	Y	-0-					65
12	877	N	877	-0-	-0-	-0-	30	1	844	3	Y	3	3	8			65
							3	9									
01	868	N	857	-0-	-11	-0-	30	1	827	3	Y	-0-					65
02	784	N	700	-0-	-84	-0-	30	1	670	3	Y	-0-					65
03	917	N	917	-0-	-0-	-0-	30	1	887	3	Y	-0-					65
04	840	N	555	-0-	-285	-0-	555	3			Y	-0-					65

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1512 RRCID -> 176984 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 5990 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	30	-0-	-570	-0-	30	1			Y	-0-					20
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
01	31	N	-0-	-0-	-31	-0-					Y	-0-					20
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					20

SUTTON WELL #: 1513 RRCID -> 176985 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6176 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	362	N	362	-0-	-0-	-0-	30	1	332	3	Y	-0-					31
12	346	N	346	-0-	-0-	-0-	30	1	308	3	Y	7	7	8			31
							8	9									
01	730	N	730	-0-	-0-	-0-	30	1	700	3	Y	-0-					31
02	362	N	362	-0-	-0-	-0-	30	1	332	3	Y	-0-					31
03	601	N	601	-0-	-0-	-0-	30	1	571	3	Y	-0-					31
04	600	N	435	-0-	-165	-0-	435	3			Y	-0-					31

HOOVER "18" WELL #: 19 RRCID -> 177999 COMPL. DATE 05/04/2000 TOTAL DEPTH 6500 PERF. 6220 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	166	-0-	-104	-0-	30	1	136	3	Y	-0-					101
12	217	N	162	-0-	-55	-0-	30	1	132	3	Y	-0-					101
01	348	N	348	-0-	-0-	-0-	30	1	318	3	Y	-0-					101
02	171	N	171	-0-	-0-	-0-	30	1	141	3	Y	-0-					101
03	332	N	332	-0-	-0-	-0-	30	1	298	3	Y	4	4	8			101
							4	9									
04	330	N	212	-0-	-118	-0-	212	3			Y	-0-					101

THOMAS OIL AND GAS INC. 852145
PIERCE, VICTOR WELL #: 1 RRCID -> 049673 COMPL. DATE 12/01/1970 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	317	-0-	-433	-0-	317	2			N	-0-					63
12	775	N	646	-0-	-129	-0-	646	2			N	-0-					63
01	341	N	234	-0-	-107	-0-	234	2			N	-0-					63
02	402	N	402	-0-	-0-	-0-	402	2			N	-0-					63
03	651	N	387	-0-	-264	-0-	387	2			N	-0-					63
*04	308	N	308	-0-	-0-	-0-	308	2			N	-0-					63

HOOVER WELL #: 1 RRCID -> 051531 COMPL. DATE 08/17/1971 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					56
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					56
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					56
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					56
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					56
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					56

WORKED OVER ANOTHER ZONE.. 08/02/2014

PIERCE, V. I. WELL #: 12 RRCID -> 131402 COMPL. DATE 02/11/1977 TOTAL DEPTH 6520 PERF. 5979 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
12	248	N	157	-0-	-91	-0-	157	2			N	-0-					-0-
01	93	N	57	-0-	-36	-0-	57	2			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
03	155	N	94	-0-	-61	-0-	94	2			N	-0-					-0-
*04	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145
PIERCE, V. I. WELL #: 24 RRCID -> 131403 COMPL. DATE 03/02/1977 TOTAL DEPTH 6678 PERF. 6015 - 6065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	159	-0-	-111	-0-	159	2			N	-0-					-0-
12	496	N	324	-0-	-172	-0-	324	2			N	-0-					-0-
01	155	N	118	-0-	-37	-0-	118	2			N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
03	310	N	194	-0-	-116	-0-	194	2			N	-0-					-0-
*04	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
MEADOWS WELL #: 1 RRCID -> 030767 COMPL. DATE 05/12/1963 TOTAL DEPTH 7317 PERF. 7102 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					-0-
12	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-
01	372	N	206	-0-	-166	-0-	206	3			Y	-0-					-0-
02	308	N	202	-0-	-106	-0-	202	3			Y	-0-					-0-
03	372	N	158	-0-	-214	-0-	158	3			Y	-0-					-0-
*04	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-

PIERCE, V. I. WELL #: 1 RRCID -> 038566 COMPL. DATE 01/31/1966 TOTAL DEPTH 6465 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	2			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
*04	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-

MILLER B WELL #: 1 RRCID -> 043279 COMPL. DATE 12/29/1967 TOTAL DEPTH 6912 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					-0-
*04	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					-0-

PIERCE, V. I.-STATE -A- WELL #: 1 L RRCID -> 053858 COMPL. DATE 10/07/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					-0-
12	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					-0-
01	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					-0-
02	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					-0-
03	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					-0-
*04	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					-0-

PIERCE, V. I. -D- WELL #: 1 RRCID -> 054118 COMPL. DATE 12/08/1972 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	2			Y	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	2			Y	-0-					-0-
02	56	N	26	-0-	-30	-0-	26	2			Y	-0-					-0-
03	62	N	18	-0-	-44	-0-	18	2			Y	-0-					-0-
04	30	N	11	-0-	-19	-0-	11	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

PIERCE, V. I. -A- WELL #: 2 RRCID -> 054926 COMPL. DATE 03/09/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	219	-0-	-21	-0-	219	2			Y	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					-0-
02	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					-0-
03	279	N	240	-0-	-39	-0-	240	2			Y	-0-					-0-
*04	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					-0-

PIERCE, V. I. -E- WELL #: 1 RRCID -> 054927 COMPL. DATE 02/03/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	401	N	401	-0-	-0-	-0-	394	2	7	9	N	6	26	1			11
12	336	N	336	-0-	-0-	-0-	327	2	9	9	N	8					19
01	410	N	410	-0-	-0-	-0-	398	2	12	9	N	11	15	1			15
02	412	N	412	-0-	-0-	-0-	400	2	12	9	N	11	13	1			13
03	384	N	384	-0-	-0-	-0-	376	2	8	9	N	7	13	1			7
04	330	N	318	-0-	-12	-0-	311	2	7	9	N	6					13

PIERCE, V. I. -F- WELL #: 1 RRCID -> 055038 COMPL. DATE 04/04/1973 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	81	N	81	-0-	-0-	-0-	81	2			Y	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
02	84	N	58	-0-	-26	-0-	58	2			Y	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					-0-
*04	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					-0-

PIERCE, V. I. -E- WELL #: 2 RRCID -> 055520 COMPL. DATE 06/12/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1950	-0-	-60	-0-	1943	2	7	9	Y	6	10	1			3
12	2454	N	2454	-0-	-0-	-0-	2445	2	9	9	Y	8					11
01	1769	N	1769	-0-	-0-	-0-	1757	2	12	9	Y	11	11	1			11
02	1958	N	1958	-0-	-0-	-0-	1947	2	11	9	Y	10	11	1			10
03	2449	N	2217	-0-	-232	-0-	2209	2	8	9	Y	7	11	1			6
*04	2001	N	2001	-0-	-0-	-0-	1994	2	7	9	Y	6					12

PIERCE, V. I. -A- WELL #: 1 L RRCID -> 055737 COMPL. DATE 12/18/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	133	N	133	-0-	-0-	-0-	133	2			Y	-0-					-0-
12	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
02	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	2			Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 L RRCID -> 062930 COMPL. DATE 07/07/1975 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	129	-0-	-21	-0-	129	2			Y	-0-					-0-
12	186	N	160	-0-	-26	-0-	160	2			Y	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					-0-
03	124	N	115	-0-	-9	-0-	115	2			Y	-0-					-0-
*04	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					-0-

PIERCE, V. I. (NCT-B) WELL #: 3 RRCID -> 073160 COMPL. DATE 09/08/1977 TOTAL DEPTH 6610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	609	-0-	-21	-0-	602	2	7	9	Y	6	10	1			4
12	662	N	662	-0-	-0-	-0-	653	2	9	9	Y	8					12
01	921	N	921	-0-	-0-	-0-	908	2	13	9	Y	12	11	1			13
02	747	N	747	-0-	-0-	-0-	735	2	12	9	Y	11	12	1			12
03	674	N	674	-0-	-0-	-0-	666	2	8	9	Y	7	11	1			8
04	900	N	686	-0-	-214	-0-	679	2	7	9	Y	6					14

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. STATE "A" WELL #: 5 L RRCID -> 074287 COMPL. DATE 10/27/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	2			Y	-0-					-0-
01	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					-0-
03	217	N	204	-0-	-13	-0-	204	2			Y	-0-					-0-
04	210	N	174	-0-	-36	-0-	174	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 4 RRCID -> 082826 COMPL. DATE 06/18/1979 TOTAL DEPTH 6512 PERF. 6218 - 6424

11	330	N	316	-0-	-14	-0-	316	2			N	-0-					-0-
12	310	N	278	-0-	-32	-0-	278	2			N	-0-					-0-
01	279	N	241	-0-	-38	-0-	241	2			N	-0-					-0-
02	308	N	188	-0-	-120	-0-	188	2			N	-0-					-0-
03	279	N	219	-0-	-60	-0-	219	2			N	-0-					-0-
04	240	N	136	-0-	-104	-0-	136	2			N	-0-					-0-

UNIVERSITY 31-29 WELL #: 1 RRCID -> 089726 COMPL. DATE 08/20/1980 TOTAL DEPTH 9207 PERF. 7168 - 7413

11	120	N	60	-0-	-60	-0-	60	3			Y	-0-					-0-
12	93	N	77	-0-	-16	-0-	77	3			Y	-0-					-0-
01	93	N	87	-0-	-6	-0-	87	3			Y	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
04	90	N	50	-0-	-40	-0-	50	3			Y	-0-					-0-

UNIVERSITY 31-32 WELL #: 1 RRCID -> 089736 COMPL. DATE 08/14/1980 TOTAL DEPTH 9414 PERF. 7034 - 8819

11	1180	N	1180	-0-	-0-	-0-	1180	3			Y	-0-					-0-
12	1456	N	1456	-0-	-0-	-0-	1456	3			Y	-0-					-0-
01	1891	X	1080	-0-	-811	-0-	1080	3			Y	-0-					-0-
02	1708	X	414	-0-	-1294	-0-	414	3			Y	-0-					-0-
03	1891	X	1333	-0-	-558	-0-	1333	3			Y	-0-					-0-
04	1410	X	536	-0-	-874	-0-	536	3			Y	-0-					-0-

UNIVERSITY 31-3 WELL #: 1 RRCID -> 090114 COMPL. DATE 07/10/1980 TOTAL DEPTH 9460 PERF. 6513 - 7465

11	85	N	85	-0-	-0-	-0-	74	3	11	9	Y	10	9	1			6
12	107	N	107	-0-	-0-	-0-	86	3	21	9	Y	19	12	1	7	8	6
01	93	N	50	-0-	-43	-0-	50	3			Y	-0-	6	1			-0-
02	84	N	47	-0-	-37	-0-	47	3			Y	-0-					-0-
03	93	N	89	-0-	-4	-0-	89	3			Y	-0-					-0-
*04	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-

UNIVERSITY 36 WELL #: 1 RRCID -> 090827 COMPL. DATE 11/24/1980 TOTAL DEPTH 9070 PERF. 6703 - 7919

11	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-
01	93	N	53	-0-	-40	-0-	53	3			Y	-0-					-0-
02	112	N	42	-0-	-70	-0-	42	3			Y	-0-					-0-
03	124	N	86	-0-	-38	-0-	86	3			Y	-0-					-0-
*04	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-

UNIVERSITY 31-3-W WELL #: 2 RRCID -> 090892 COMPL. DATE 11/10/1980 TOTAL DEPTH 8820 PERF. 6479 - 6562

11	150	N	106	-0-	-44	-0-	106	3			Y	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
01	248	N	89	-0-	-159	-0-	89	3			Y	-0-					-0-
02	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-
03	217	N	129	-0-	-88	-0-	129	3			Y	-0-					-0-
*04	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MEADOWS WELL #: 2 RRCID -> 095948 COMPL. DATE 07/29/1981 TOTAL DEPTH 9177 PERF. 6936 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
12	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
02	112	N	68	-0-	-44	-0-	68	3			Y	-0-					-0-
03	155	N	90	-0-	-65	-0-	90	3			Y	-0-					-0-
04	120	N	60	-0-	-60	-0-	60	3			Y	-0-					-0-

MEADOWS "A" WELL #: 5 RRCID -> 096236 COMPL. DATE 09/24/1981 TOTAL DEPTH 8506 PERF. 6585 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	853	-0-	-107	-0-	853	3			Y	-0-					-0-
12	837	N	837	-0-	-0-	-0-	837	3			Y	-0-					-0-
01	1192	N	1192	-0-	-0-	-0-	1192	3			Y	-0-					-0-
02	1015	N	1015	-0-	-0-	-0-	1015	3			Y	-0-					-0-
03	837	N	833	-0-	-4	-0-	833	3			Y	-0-					-0-
04	1140	N	754	-0-	-386	-0-	754	3			Y	-0-					-0-

UNIVERSITY 30-2 WELL #: 1 RRCID -> 099090 COMPL. DATE 04/02/1982 TOTAL DEPTH 7829 PERF. 6552 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
12	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-
01	310	N	160	-0-	-150	-0-	153	3	7	9	Y	6	3	1			3
02	308	N	196	-0-	-112	-0-	192	3	4	9	Y	4					7
03	279	N	256	-0-	-23	-0-	250	3	6	9	Y	5					12
*04	210	N	210	-0-	-0-	-0-	209	3	1	9	Y	1					13

UNIVERSITY 32-11 WELL #: 1 RRCID -> 102904 COMPL. DATE 08/26/1993 TOTAL DEPTH 8967 PERF. 6887 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2426	N	2426	-0-	-0-	-0-	2416	3	10	9	Y	9	7	1			5
12	2378	N	2378	-0-	-0-	-0-	2368	3	10	9	Y	9	9	1			5
01	2832	N	2832	-0-	-0-	-0-	2832	3			Y	-0-	5	1			-0-
02	1988	N	1988	-0-	-0-	-0-	1988	3			Y	-0-					-0-
03	2937	N	2937	-0-	-0-	-0-	2937	3			Y	-0-					-0-
*04	2832	N	2832	-0-	-0-	-0-	2832	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 1 RRCID -> 103555 COMPL. DATE 06/26/1987 TOTAL DEPTH 9032 PERF. 6884 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1187	N	1187	-0-	-0-	-0-	1187	3			Y	-0-					-0-
12	1164	N	1164	-0-	-0-	-0-	1164	3			Y	-0-					-0-
01	1006	N	1006	-0-	-0-	-0-	1006	3			Y	-0-					-0-
02	1078	N	1078	-0-	-0-	-0-	1078	3			Y	-0-					-0-
03	922	N	922	-0-	-0-	-0-	922	3			Y	-0-					-0-
*04	836	N	836	-0-	-0-	-0-	836	3			Y	-0-					-0-

UNIVERSITY 32-11S WELL #: 2 RRCID -> 103556 COMPL. DATE 11/12/1982 TOTAL DEPTH 8974 PERF. 6790 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1756	N	1756	-0-	-0-	-0-	1756	3			Y	-0-					-0-
12	1441	N	1441	-0-	-0-	-0-	1441	3			Y	-0-					-0-
01	1054	N	784	-0-	-270	-0-	784	3			Y	-0-					-0-
02	1349	N	1349	-0-	-0-	-0-	1349	3			Y	-0-					-0-
03	1110	N	1110	-0-	-0-	-0-	1110	3			Y	-0-					-0-
*04	1002	N	1002	-0-	-0-	-0-	1002	3			Y	-0-					-0-

UNIVERSITY BLK. 31-29E WELL #: 2 RRCID -> 104526 COMPL. DATE 08/25/1982 TOTAL DEPTH 8939 PERF. 7093 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	549	N	549	-0-	-0-	-0-	537	3	12	9	Y	11	10	1			5
12	589	N	468	-0-	-121	-0-	455	3	13	9	Y	12	12	1			5
01	421	N	421	-0-	-0-	-0-	421	3			Y	-0-	5	1			-0-
02	557	N	557	-0-	-0-	-0-	557	3			Y	-0-					-0-
03	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					-0-
04	420	N	362	-0-	-58	-0-	362	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MEADOWS "B" WELL #: 3 RRCID -> 107159 COMPL. DATE 03/21/1983 TOTAL DEPTH 8783 PERF. 7123 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					-0-
12	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					-0-
01	465	N	299	-0-	-166	-0-	292	3	7	9	Y	6	4	1			2
02	336	N	306	-0-	-30	-0-	299	3	7	9	Y	6	4	1			4
03	527	N	396	-0-	-131	-0-	389	3	7	9	Y	6	8	1			2
*04	376	N	376	-0-	-0-	-0-	370	3	6	9	Y	5	4	1			3

PIERCE, V. I. "D" WELL #: 2 RRCID -> 109613 COMPL. DATE 03/04/1984 TOTAL DEPTH 6606 PERF. 5942 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	103	-0-	-17	-0-	97	2	6	9	Y	5	10	1			2
12	133	N	133	-0-	-0-	-0-	124	2	9	9	Y	8					10
01	131	N	131	-0-	-0-	-0-	119	2	12	9	Y	11	11	1			10
02	105	N	105	-0-	-0-	-0-	94	2	11	9	Y	10	11	1			9
03	102	N	102	-0-	-0-	-0-	94	2	8	9	Y	7	11	1			5
*04	105	N	105	-0-	-0-	-0-	98	2	7	9	Y	6					11

UNIVERSITY 31-31 WELL #: 1 RRCID -> 116009 COMPL. DATE 04/09/1985 TOTAL DEPTH 9542 PERF. 7186 - 7307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	566	-0-	-244	-0-	566	3			Y	-0-					-0-
12	903	N	903	-0-	-0-	-0-	903	3			Y	-0-					-0-
01	835	N	835	-0-	-0-	-0-	835	3			Y	-0-					-0-
02	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					-0-
03	713	N	560	-0-	-153	-0-	560	3			Y	-0-					-0-
04	690	N	469	-0-	-221	-0-	469	3			Y	-0-					-0-

UNIVERSITY 32-18 WELL #: 1 RRCID -> 117732 COMPL. DATE 07/09/1985 TOTAL DEPTH 9292 PERF. 7169 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	443	N	443	-0-	-0-	-0-	362	3	81	9	Y	74	63	1			35
12	506	N	506	-0-	-0-	-0-	422	3	84	9	Y	76	80	1			31
01	403	N	306	-0-	-97	-0-	304	3	2	9	Y	2	25	1			8
02	364	N	277	-0-	-87	-0-	275	3	2	9	Y	2	6	1			4
03	403	N	275	-0-	-128	-0-	273	3	2	9	Y	2	6	1			-0-
*04	315	N	315	-0-	-0-	-0-	313	3	2	9	Y	2	2	1			-0-

HENDERSON 22-3 WELL #: 2 RRCID -> 118904 COMPL. DATE 10/28/1985 TOTAL DEPTH 9500 PERF. 6062 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	787	N	787	-0-	-0-	-0-	787	3			Y	-0-					-0-
12	813	N	813	-0-	-0-	-0-	813	3			Y	-0-					-0-
01	782	N	782	-0-	-0-	-0-	782	3			Y	-0-					-0-
02	1116	N	1116	-0-	-0-	-0-	1116	3			Y	-0-					-0-
03	921	N	921	-0-	-0-	-0-	921	3			Y	-0-					-0-
*04	849	N	849	-0-	-0-	-0-	836	3	13	9	Y	12	12	8			-0-

HENDERSON 7-11 WELL #: 3 RRCID -> 121101 COMPL. DATE 04/28/1986 TOTAL DEPTH 8968 PERF. 6217 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	580	N	580	-0-	-0-	-0-	565	3	15	9	Y	14	11	1			5
12	647	N	647	-0-	-0-	-0-	632	3	15	9	Y	14	15	1			4
01	558	N	558	-0-	-0-	-0-	558	3			Y	-0-	4	1			-0-
02	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-
03	686	N	686	-0-	-0-	-0-	686	3			Y	-0-					-0-
*04	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 1 RRCID -> 122818 COMPL. DATE 03/05/1987 TOTAL DEPTH 10279 PERF. 6624 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	920	N	920	-0-	-0-	-0-	920	3			Y	-0-					-0-
12	868	N	793	-0-	-75	-0-	793	3			Y	-0-					-0-
01	663	N	663	-0-	-0-	-0-	663	3			Y	-0-					-0-
02	868	N	763	-0-	-105	-0-	763	3			Y	-0-					-0-
03	952	N	952	-0-	-0-	-0-	952	3			Y	-0-					-0-
*04	853	N	853	-0-	-0-	-0-	840	3	13	9	Y	12	12	8			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-14 WELL #: 3 T RRCID -> 123969 COMPL. DATE 01/18/1987 TOTAL DEPTH 8945 PERF. 8253 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 30-4 WELL #: 1 RRCID -> 125224 COMPL. DATE 11/27/1981 TOTAL DEPTH 8726 PERF. 7106 - 7364

11	523	N	523	-0-	-0-	-0-	499	3	24	9	Y	22					118
12	682	N	682	-0-	-0-	-0-	654	3	28	9	Y	25					143
01	562	N	562	-0-	-0-	-0-	538	3	24	9	Y	22	86	1			79
02	476	N	421	-0-	-55	-0-	403	3	18	9	Y	16					95
03	682	N	406	-0-	-276	-0-	387	3	19	9	Y	17					112
04	540	N	464	-0-	-76	-0-	461	3	3	9	Y	3					115

UNIVERSITY 29-21 WELL #: 1 RRCID -> 130191 COMPL. DATE 02/09/1989 TOTAL DEPTH 8102 PERF. 6509 - 7218

11	540	N	510	-0-	-30	-0-	507	3	3	9	Y	3					9
12	653	N	653	-0-	-0-	-0-	651	3	2	9	Y	2					11
01	341	N	340	-0-	-1	-0-	337	3	3	9	Y	3	8	1			6
02	476	N	234	-0-	-242	-0-	231	3	3	9	Y	3					9
03	651	N	343	-0-	-308	-0-	340	3	3	9	Y	3					12
*04	331	N	331	-0-	-0-	-0-	330	3	1	9	Y	1					13

UNIVERSITY 29-28S WELL #: 2 RRCID -> 131724 COMPL. DATE 05/12/1989 TOTAL DEPTH 8170 PERF. 6581 - 7292

11	150	N	112	-0-	-38	-0-	112	3			Y	-0-					-0-
12	155	N	113	-0-	-42	-0-	113	3			Y	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
02	112	N	58	-0-	-54	-0-	58	3			Y	-0-					-0-
03	124	N	82	-0-	-42	-0-	82	3			Y	-0-					-0-
*04	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-

MILLER B WELL #: 9 RRCID -> 135595 COMPL. DATE 12/30/1992 TOTAL DEPTH 6798 PERF. 6176 - 6469

11	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					10
12	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					10
01	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					10
02	196	N	187	-0-	-9	-0-	187	2			Y	-0-					10
03	248	N	236	-0-	-12	-0-	236	2			Y	-0-					10
04	180	N	150	-0-	-30	-0-	150	2			Y	-0-					10

COX "D" WELL #: 1 RRCID -> 139971 COMPL. DATE 10/08/1991 TOTAL DEPTH 9182 PERF. 6715 - 7021

11	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
12	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
01	217	N	216	-0-	-1	-0-	216	3			Y	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
*04	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1791 RRCID -> 142172 COMPL. DATE 07/15/1992 TOTAL DEPTH 6500 PERF. 5745 - 5760

11	13	N	-0-	-0-	-13	-0-					Y	-0-					2
12	8	N	-0-	-0-	-8	-0-					Y	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	3					5
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V.I. WELL #: 5 RRCID -> 142308 COMPL. DATE 08/21/1992 TOTAL DEPTH 6528 PERF. 5885 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-

PIERCE STATE "A" (NCT-C), W.I. WELL #: 11 RRCID -> 142310 COMPL. DATE 08/28/1992 TOTAL DEPTH 6630 PERF. 6049 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	287	-0-	-223	-0-	280	2	7	9	Y	6	26	1			12
12	951	N	951	-0-	-0-	-0-	942	2	9	9	Y	8					20
01	620	N	503	-0-	-117	-0-	490	2	13	9	Y	12	15	1			17
02	415	N	415	-0-	-0-	-0-	403	2	12	9	Y	11	13	1			15
03	1303	N	1303	-0-	-0-	-0-	1295	2	8	9	Y	7	13	1			9
*04	734	N	734	-0-	-0-	-0-	727	2	7	9	Y	6					15

PIERCE, V. I. STATE A WELL #: 10 L RRCID -> 142867 COMPL. DATE 09/23/1992 TOTAL DEPTH 6550 PERF. 5915 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	96	-0-	-24	-0-	96	2			Y	-0-					-0-
12	124	N	92	-0-	-32	-0-	92	2			Y	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					-0-
02	84	N	79	-0-	-5	-0-	79	2			Y	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					-0-
04	90	N	79	-0-	-11	-0-	79	2			Y	-0-					-0-

PIERCE, V. I. "E" WELL #: 4 RRCID -> 142868 COMPL. DATE 10/06/1992 TOTAL DEPTH 6500 PERF. 5853 - 6347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	220	N	220	-0-	-0-	-0-	213	2	7	9	Y	6	10	1			3
12	193	N	193	-0-	-0-	-0-	184	2	9	9	Y	8					11
01	194	N	194	-0-	-0-	-0-	182	2	12	9	Y	11	11	1			11
02	196	N	131	-0-	-65	-0-	119	2	12	9	Y	11	12	1			10
03	194	N	194	-0-	-0-	-0-	186	2	8	9	Y	7	12	1			5
04	180	N	168	-0-	-12	-0-	161	2	7	9	Y	6					11

PIERCE, V. I. "D" WELL #: 3 RRCID -> 142869 COMPL. DATE 09/23/1992 TOTAL DEPTH 6675 PERF. 6013 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	244	-0-	-56	-0-	237	2	7	9	Y	6	10	1			4
12	398	N	398	-0-	-0-	-0-	389	2	9	9	Y	8					12
01	339	N	339	-0-	-0-	-0-	326	2	13	9	Y	12	11	1			13
02	247	N	247	-0-	-0-	-0-	235	2	12	9	Y	11	12	1			12
03	331	N	331	-0-	-0-	-0-	322	2	9	9	Y	8	12	1			8
*04	278	N	278	-0-	-0-	-0-	271	2	7	9	Y	6					14

PIERCE, V. I. "A" WELL #: 6 RRCID -> 142870 COMPL. DATE 10/07/1992 TOTAL DEPTH 6550 PERF. 5933 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
12	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					-0-
02	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					-0-
*04	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					-0-

HENDERSON 8-10 WELL #: 2 RRCID -> 143206 COMPL. DATE 04/01/1993 TOTAL DEPTH 9075 PERF. 6638 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	966	N	966	-0-	-0-	-0-	966	3			Y	-0-					-0-
12	1178	N	840	-0-	-338	-0-	840	3			Y	-0-					-0-
01	992	N	704	-0-	-288	-0-	704	3			Y	-0-					-0-
02	921	N	921	-0-	-0-	-0-	921	3			Y	-0-					-0-
03	868	N	868	-0-	-0-	-0-	868	3			Y	-0-					-0-
*04	738	N	738	-0-	-0-	-0-	738	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 8-10 WELL #: 3 RRCID -> 143207 COMPL. DATE 04/08/1993 TOTAL DEPTH 8900 PERF. 6632 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	672	N	672	-0-	-0-	-0-	672	3			Y	-0-					-0-
12	930	N	856	-0-	-74	-0-	856	3			Y	-0-					-0-
01	1179	N	1179	-0-	-0-	-0-	1137	3	42	9	Y	38	27	1			11
02	657	N	657	-0-	-0-	-0-	620	3	37	9	Y	34	23	1			22
03	1423	N	1423	-0-	-0-	-0-	1386	3	37	9	Y	34	46	1			10
*04	1041	N	1041	-0-	-0-	-0-	1009	3	32	9	Y	29	23	1			16

UNIVERSITY 31-34E WELL #: 2 RRCID -> 143210 COMPL. DATE 04/23/1993 TOTAL DEPTH 8550 PERF. 6664 - 8439

11	900	N	878	-0-	-22	-0-	878	3			Y	-0-					-0-
12	930	N	898	-0-	-32	-0-	898	3			Y	-0-					-0-
01	961	N	735	-0-	-226	-0-	735	3			Y	-0-					-0-
02	2387	N	2387	-0-	-0-	-0-	2387	3			Y	-0-					-0-
03	1072	N	1072	-0-	-0-	-0-	1072	3			Y	-0-					-0-
*04	849	N	849	-0-	-0-	-0-	849	3			Y	-0-					-0-

HENDERSON WELL #: 2403ST RRCID -> 143258 COMPL. DATE 11/02/1992 TOTAL DEPTH 7350 PERF. 6972 - 7014

11	1344	N	1344	-0-	-0-	-0-	1344	3			Y	-0-					-0-
12	1217	N	1217	-0-	-0-	-0-	1217	3			Y	-0-					-0-
01	1209	N	1087	-0-	-122	-0-	1087	3			Y	-0-					-0-
02	1260	N	973	-0-	-287	-0-	973	3			Y	-0-					-0-
03	1209	N	1015	-0-	-194	-0-	1015	3			Y	-0-					-0-
*04	1126	N	1126	-0-	-0-	-0-	1126	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3302ST RRCID -> 143260 COMPL. DATE 11/02/1992 TOTAL DEPTH 9042 PERF. 6940 - 6990

11	1435	N	1435	-0-	-0-	-0-	1435	3			N	-0-					66
12	927	N	927	-0-	-0-	-0-	927	3			N	-0-					66
01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					66
02	111	N	111	-0-	-0-	-0-	111	3			N	-0-					66
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					66
*04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					66

PIERCE, V. I. "A" WELL #: 7 RRCID -> 143261 COMPL. DATE 11/11/1992 TOTAL DEPTH 6500 PERF. 5855 - 5873

11	390	N	227	-0-	-163	-0-	227	2			Y	-0-					-0-
12	372	N	171	-0-	-201	-0-	171	2			Y	-0-					-0-
01	217	N	187	-0-	-30	-0-	187	2			Y	-0-					-0-
02	196	N	142	-0-	-54	-0-	142	2			Y	-0-					-0-
03	186	N	148	-0-	-38	-0-	148	2			Y	-0-					-0-
04	180	N	130	-0-	-50	-0-	130	2			Y	-0-					-0-

PIERCE, V. I. STATE 'A' WELL #: 12 RRCID -> 143262 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 5854 - 6000

11	780	N	613	-0-	-167	-0-	613	2			Y	-0-					-0-
12	609	N	609	-0-	-0-	-0-	609	2			Y	-0-					-0-
01	622	N	622	-0-	-0-	-0-	622	2			Y	-0-					-0-
02	560	N	547	-0-	-13	-0-	547	2			Y	-0-					-0-
03	620	N	542	-0-	-78	-0-	542	2			Y	-0-					-0-
04	600	N	505	-0-	-95	-0-	505	2			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 6 RRCID -> 143264 COMPL. DATE 11/29/1992 TOTAL DEPTH 6550 PERF. 5990 - 6021

11	308	N	308	-0-	-0-	-0-	301	2	7	9	Y	6	10	1			3
12	341	N	273	-0-	-68	-0-	264	2	9	9	Y	8					11
01	301	N	301	-0-	-0-	-0-	289	2	12	9	Y	11	11	1			11
02	267	N	267	-0-	-0-	-0-	256	2	11	9	Y	10	11	1			10
03	269	N	269	-0-	-0-	-0-	261	2	8	9	Y	7	11	1			6
*04	297	N	297	-0-	-0-	-0-	290	2	7	9	Y	6					12

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. "D" WELL #: 5 RRCID -> 143265 COMPL. DATE 12/04/1992 TOTAL DEPTH 6540 PERF. 5940 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	627	N	627	-0-	-0-	-0-	627	2			Y	-0-					-0-
12	591	N	591	-0-	-0-	-0-	591	2			Y	-0-					-0-
01	611	N	611	-0-	-0-	-0-	611	2			Y	-0-					-0-
02	588	N	537	-0-	-51	-0-	537	2			Y	-0-					-0-
03	589	N	564	-0-	-25	-0-	564	2			Y	-0-					-0-
04	600	N	528	-0-	-72	-0-	528	2			Y	-0-					-0-

PIERCE, V. I. STATE 'A' WELL #: 14 RRCID -> 143375 COMPL. DATE 11/11/1992 TOTAL DEPTH 6550 PERF. 5910 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	572	-0-	-28	-0-	572	2			Y	-0-					-0-
12	682	N	599	-0-	-83	-0-	599	2			Y	-0-					-0-
01	546	N	546	-0-	-0-	-0-	546	2			Y	-0-					-0-
02	560	N	560	-0-	-0-	-0-	560	2			Y	-0-					-0-
03	643	N	643	-0-	-0-	-0-	643	2			Y	-0-					-0-
*04	620	N	620	-0-	-0-	-0-	620	2			Y	-0-					-0-

COX "A" WELL #: 1 RRCID -> 143385 COMPL. DATE 03/17/1993 TOTAL DEPTH 9007 PERF. 6703 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	X	1562	-0-	-418	-0-	1402	3	160	9	Y	145	114	1			77
12	1953	X	1659	-0-	-294	-0-	1536	3	123	9	Y	112	125	1			64
01	2159	N	2159	-0-	-0-	-0-	2138	3	21	9	Y	19	49	1	1	8	33
02	1940	N	1940	-0-	-0-	-0-	1917	3	23	9	Y	21	19	1	3	8	32
03	2173	N	2173	-0-	-0-	-0-	2154	3	19	9	Y	17	29	1			20
*04	2246	N	2246	-0-	-0-	-0-	2216	3	30	9	Y	27	12	1	12	8	23

UNIVERSITY 31-30 WELL #: 1 RRCID -> 143387 COMPL. DATE 03/06/1993 TOTAL DEPTH 9617 PERF. 7053 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1597	N	1413	-0-	-184	-0-	1413	3			Y	-0-					-0-
12	1459	X	1459	-0-	-0-	-0-	1459	3			Y	-0-					-0-
01	2356	X	1281	-0-	-1075	-0-	1281	3			Y	-0-					-0-
02	2128	X	1146	-0-	-982	-0-	1146	3			Y	-0-					-0-
03	1457	X	1332	-0-	-125	-0-	1332	3			Y	-0-					-0-
04	1410	X	1410	-0-	-0-	-0-	1410	3			Y	-0-					-0-

UNIVERSITY 31-30E WELL #: 2 RRCID -> 143388 COMPL. DATE 04/29/1993 TOTAL DEPTH 9154 PERF. 7071 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1305	N	1305	-0-	-0-	-0-	1305	3			Y	-0-					-0-
12	1560	N	1560	-0-	-0-	-0-	1560	3			Y	-0-					-0-
01	1795	N	1795	-0-	-0-	-0-	1795	3			Y	-0-					-0-
02	1232	N	1191	-0-	-41	-0-	1191	3			Y	-0-					-0-
03	1550	N	1510	-0-	-40	-0-	1510	3			Y	-0-					-0-
04	1740	N	1292	-0-	-448	-0-	1292	3			Y	-0-					-0-

UNIVERSITY 32-17 WELL #: 3 RRCID -> 143390 COMPL. DATE 12/09/1992 TOTAL DEPTH 9188 PERF. 7013 - 7085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	455	N	455	-0-	-0-	-0-	451	3	4	9	Y	4	4	1			-0-
12	434	N	410	-0-	-24	-0-	406	3	4	9	Y	4	4	1			-0-
01	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					-0-
02	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					-0-
03	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					-0-
*04	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 2 RRCID -> 143567 COMPL. DATE 06/01/1993 TOTAL DEPTH 9767 PERF. 6421 - 9389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1467	N	1467	-0-	-0-	-0-	1467	3			Y	-0-					-0-
12	1457	N	1339	-0-	-118	-0-	1339	3			Y	-0-					-0-
01	2108	N	1325	-0-	-783	-0-	1325	3			Y	-0-					-0-
02	1372	N	1243	-0-	-129	-0-	1243	3			Y	-0-					-0-
03	2309	N	2309	-0-	-0-	-0-	2309	3			Y	-0-					-0-
*04	1806	N	1806	-0-	-0-	-0-	1806	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-13 WELL #: 1 RRCID -> 143575 COMPL. DATE 05/06/1993 TOTAL DEPTH 9349 PERF. 7132 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1117	N	1117	-0-	-0-	-0-	1108	3	9	9	Y	8	6	1			5
12	1240	N	893	-0-	-347	-0-	884	3	9	9	Y	8	8	1			5
01	1026	N	1026	-0-	-0-	-0-	1026	3			Y	-0-	5	1			-0-
02	1036	N	576	-0-	-460	-0-	576	3			Y	-0-					-0-
03	899	N	633	-0-	-266	-0-	633	3			Y	-0-					-0-
04	990	N	965	-0-	-25	-0-	965	3			Y	-0-					-0-

UNIVERSITY 32-12 WELL #: 1 RRCID -> 143577 COMPL. DATE 07/06/1993 TOTAL DEPTH 8935 PERF. 6892 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	X	1726	-0-	-254	-0-	1726	3			Y	-0-					-0-
12	2046	X	1703	-0-	-343	-0-	1703	3			Y	-0-					-0-
01	3224	X	2078	-0-	-1146	-0-	2072	3	6	9	Y	5	4	1			1
02	2912	X	2390	-0-	-522	-0-	2386	3	4	9	Y	4	3	1			2
03	1902	X	1902	-0-	-0-	-0-	1896	3	6	9	Y	5	6	1			1
04	2010	X	1410	-0-	-600	-0-	1406	3	4	9	Y	4	3	1			2

HENDERSON 22-3 WELL #: 1 RRCID -> 143578 COMPL. DATE 05/13/1993 TOTAL DEPTH 9572 PERF. 6968 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1215	N	1215	-0-	-0-	-0-	1215	3			Y	-0-					-0-
12	1953	N	1257	-0-	-696	-0-	1257	3			Y	-0-					-0-
01	1211	N	1211	-0-	-0-	-0-	1211	3			Y	-0-					-0-
02	1064	N	746	-0-	-318	-0-	746	3			Y	-0-					-0-
03	1178	N	1122	-0-	-56	-0-	1122	3			Y	-0-					-0-
04	1140	N	1133	-0-	-7	-0-	1133	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 1 RRCID -> 143581 COMPL. DATE 05/20/1993 TOTAL DEPTH 9180 PERF. 6418 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	592	N	592	-0-	-0-	-0-	592	3			Y	-0-					-0-
12	434	N	424	-0-	-10	-0-	424	3			Y	-0-					-0-
01	558	N	527	-0-	-31	-0-	527	3			Y	-0-					-0-
02	504	N	462	-0-	-42	-0-	462	3			Y	-0-					-0-
03	693	N	693	-0-	-0-	-0-	693	3			Y	-0-					-0-
04	510	N	336	-0-	-174	-0-	336	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 2 RRCID -> 143587 COMPL. DATE 06/17/1993 TOTAL DEPTH 9779 PERF. 6414 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1488	N	1488	-0-	-0-	-0-	1488	3			Y	-0-					-0-
12	1665	N	1665	-0-	-0-	-0-	1665	3			Y	-0-					-0-
01	2181	N	2181	-0-	-0-	-0-	2164	3	17	9	Y	15	10	1			5
02	1594	N	1594	-0-	-0-	-0-	1579	3	15	9	Y	14	9	1			10
03	1950	N	1950	-0-	-0-	-0-	1936	3	14	9	Y	13	18	1			5
*04	1929	N	1929	-0-	-0-	-0-	1916	3	13	9	Y	12	9	1			8

COX "C" WELL #: 2 RRCID -> 143589 COMPL. DATE 03/26/1993 TOTAL DEPTH 8919 PERF. 6728 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1471	N	1471	-0-	-0-	-0-	1471	3			Y	-0-					-0-
12	1554	N	1554	-0-	-0-	-0-	1554	3			Y	-0-					-0-
01	1658	N	1658	-0-	-0-	-0-	1658	3			Y	-0-					-0-
02	1372	N	1306	-0-	-66	-0-	1306	3			Y	-0-					-0-
03	1730	N	1730	-0-	-0-	-0-	1730	3			Y	-0-					-0-
*04	1903	N	1903	-0-	-0-	-0-	1903	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 1 RRCID -> 143596 COMPL. DATE 06/10/1993 TOTAL DEPTH 9233 PERF. 6401 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	657	N	657	-0-	-0-	-0-	633	3	24	9	Y	22	8	1	12	8	2
12	664	N	664	-0-	-0-	-0-	616	3	48	9	Y	44	11	1	33	8	2
01	624	N	624	-0-	-0-	-0-	600	3	24	9	Y	22	11	1	11	8	2
02	606	N	606	-0-	-0-	-0-	595	3	11	9	Y	10	7	1			5
03	806	N	806	-0-	-0-	-0-	743	3	63	9	Y	57	13	1	47	8	2
*04	563	N	563	-0-	-0-	-0-	526	3	37	9	Y	34	7	1	26	8	3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON WELL #: 2402RU RRCID -> 143771 COMPL. DATE 10/14/1992 TOTAL DEPTH 9100 PERF. 6476 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE, V. I. (NCT-F2) WELL #: 2 RRCID -> 143774 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5895 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	416	N	416	-0-	-0-	-0-	416	2			Y	-0-					-0-
12	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					-0-
01	266	N	266	-0-	-0-	-0-	266	2			Y	-0-					-0-
02	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					-0-
03	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					-0-
*04	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 15 RRCID -> 143777 COMPL. DATE 12/01/1992 TOTAL DEPTH 6555 PERF. 5974 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	680	-0-	-220	-0-	680	2			Y	-0-					-0-
12	930	N	653	-0-	-277	-0-	653	2			Y	-0-					-0-
01	744	N	629	-0-	-115	-0-	629	2			Y	-0-					-0-
02	644	N	626	-0-	-18	-0-	626	2			Y	-0-					-0-
03	809	N	809	-0-	-0-	-0-	809	2			Y	-0-					-0-
*04	956	N	956	-0-	-0-	-0-	956	2			Y	-0-					-0-

PIERCE (NCT-B), V.I. WELL #: 7 RRCID -> 143780 COMPL. DATE 11/29/1992 TOTAL DEPTH 6650 PERF. 6122 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	63	-0-	-57	-0-	56	2	7	9	N	6	9	1			4
12	93	N	76	-0-	-17	-0-	67	2	9	9	N	8					12
01	93	N	66	-0-	-27	-0-	53	2	13	9	N	12	11	1			13
02	61	N	61	-0-	-0-	-0-	50	2	11	9	N	10	12	1			11
03	62	N	62	-0-	-0-	-0-	54	2	8	9	N	7	12	1			6
04	60	N	54	-0-	-6	-0-	47	2	7	9	N	6					12

HENDERSON TRUST "EE" WELL #: 3301U RRCID -> 143870 COMPL. DATE 12/04/1992 TOTAL DEPTH 9300 PERF. 6949 - 7001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	738	-0-	-342	-0-	738	3			Y	-0-					-0-
12	868	N	688	-0-	-180	-0-	688	3			Y	-0-					-0-
01	713	N	608	-0-	-105	-0-	608	3			Y	-0-					-0-
02	700	N	300	-0-	-400	-0-	300	3			Y	-0-					-0-
03	682	N	648	-0-	-34	-0-	648	3			Y	-0-					-0-
04	600	N	520	-0-	-80	-0-	519	3	1	9	Y	1					1

HENDERSON TRUST "OO" WELL #: 3401U RRCID -> 143876 COMPL. DATE 11/17/1992 TOTAL DEPTH 9150 PERF. 6928 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	611	-0-	-79	-0-	597	3	14	9	Y	13					108
12	575	N	575	-0-	-0-	-0-	556	3	19	9	Y	17					125
01	460	N	460	-0-	-0-	-0-	451	3	9	9	Y	8	113	1			20
02	469	N	469	-0-	-0-	-0-	451	3	18	9	Y	16					36
03	509	N	509	-0-	-0-	-0-	495	3	14	9	Y	13	13	8			36
*04	406	N	406	-0-	-0-	-0-	392	3	14	9	Y	13					49

HENDERSON TRUST "NN" WELL #: 2402MU RRCID -> 143882 COMPL. DATE 10/22/1992 TOTAL DEPTH 9700 PERF. 6512 - 8381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1248	N	1248	-0-	-0-	-0-	1248	3			Y	-0-					-0-
12	1101	N	1101	-0-	-0-	-0-	1101	3			Y	-0-					-0-
01	657	N	657	-0-	-0-	-0-	655	3	2	9	Y	2	2	8			-0-
02	808	N	808	-0-	-0-	-0-	808	3			Y	-0-					-0-
03	1287	N	1287	-0-	-0-	-0-	1287	3			Y	-0-					-0-
*04	1250	N	1250	-0-	-0-	-0-	1250	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "DD" WELL #: 2301U RRCID -> 143904 COMPL. DATE 10/17/1992 TOTAL DEPTH 9290 PERF. 6918 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					-0-
12	502	N	502	-0-	-0-	-0-	494	3	8	9	Y	7	7	8			-0-
01	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					-0-
02	420	N	221	-0-	-199	-0-	219	3	2	9	Y	2	2	8			-0-
03	982	N	982	-0-	-0-	-0-	965	3	17	9	Y	15	15	8			-0-
*04	922	N	922	-0-	-0-	-0-	922	3			Y	-0-					-0-

MILLER B WELL #: 12 RRCID -> 144131 COMPL. DATE 01/25/1993 TOTAL DEPTH 6700 PERF. 6164 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	256	-0-	-74	-0-	256	2			Y	-0-					8
12	310	N	256	-0-	-54	-0-	256	2			Y	-0-					8
01	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					8
02	252	N	227	-0-	-25	-0-	227	2			Y	-0-					8
03	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					8
*04	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					8

PIERCE DF UNIT, V. I. WELL #: 1 RRCID -> 144133 COMPL. DATE 01/05/1993 TOTAL DEPTH 6500 PERF. 5940 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	451	-0-	-29	-0-	451	2			Y	-0-					-0-
12	434	N	419	-0-	-15	-0-	419	2			Y	-0-					-0-
01	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					-0-
02	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					-0-
03	398	N	398	-0-	-0-	-0-	398	2			Y	-0-					-0-
*04	389	N	389	-0-	-0-	-0-	389	2			Y	-0-					-0-

PIERCE, V. I. "A" WELL #: 8 RRCID -> 144172 COMPL. DATE 12/31/1992 TOTAL DEPTH 6600 PERF. 5932 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	401	-0-	-259	-0-	401	2			Y	-0-					-0-
12	682	N	590	-0-	-92	-0-	590	2			Y	-0-					-0-
01	598	N	598	-0-	-0-	-0-	598	2			Y	-0-					-0-
02	746	N	746	-0-	-0-	-0-	746	2			Y	-0-					-0-
03	681	N	681	-0-	-0-	-0-	681	2			Y	-0-					-0-
*04	683	N	683	-0-	-0-	-0-	683	2			Y	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2302U RRCID -> 144173 COMPL. DATE 10/13/1992 TOTAL DEPTH 9065 PERF. 6845 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1350	-0-	-480	-0-	1154	3	196	9	Y	178	16	8			189
12	1302	N	1123	-0-	-179	-0-	996	3	127	9	Y	115	170	1	7	8	127
01	1891	X	890	-0-	-1001	-0-	867	3	23	9	Y	21	123	1	4	8	21
02	1260	X	655	-0-	-605	-0-	638	3	17	9	Y	15	3	8			33
03	1395	X	1039	-0-	-356	-0-	1007	3	32	9	Y	29	36	1	15	8	11
04	1350	X	1331	-0-	-19	-0-	1305	3	26	9	Y	24	24	8			11

SEALY-HUTCHINS "A" WELL #: 0901SL RRCID -> 144175 COMPL. DATE 12/22/1992 TOTAL DEPTH 9184 PERF. 6916 - 6999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	440	-0-	-100	-0-	440	3			N	-0-					-0-
12	527	N	482	-0-	-45	-0-	482	3			N	-0-					-0-
01	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
02	420	N	375	-0-	-45	-0-	375	3			N	-0-					-0-
03	496	N	401	-0-	-95	-0-	401	3			N	-0-					-0-
04	510	N	345	-0-	-165	-0-	345	3			N	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 1 RRCID -> 144177 COMPL. DATE 01/19/1993 TOTAL DEPTH 8850 PERF. 6669 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	786	N	786	-0-	-0-	-0-	766	3	20	9	Y	18					28
12	855	N	855	-0-	-0-	-0-	853	3	2	9	Y	2					30
01	958	N	958	-0-	-0-	-0-	956	3	2	9	Y	2	2	8			30
02	728	N	482	-0-	-246	-0-	482	3			Y	-0-					30
03	868	N	766	-0-	-102	-0-	766	3			Y	-0-					30
04	930	N	916	-0-	-14	-0-	916	3			Y	-0-					30

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "NN" WELL #: 2403M RRCID -> 144200 COMPL. DATE 12/08/1992 TOTAL DEPTH 9600 PERF. 6515 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	X	359	-0-	-631	-0-	340	3	19	9	Y	17	19	1			14
12	1054	X	541	-0-	-513	-0-	526	3	15	9	Y	14					28
01	1581	N	1015	-0-	-566	-0-	926	3	89	9	Y	81					109
02	881	N	881	-0-	-0-	-0-	795	3	86	9	Y	78	97	1			90
03	959	N	959	-0-	-0-	-0-	908	3	51	9	Y	46					136
04	990	N	741	-0-	-249	-0-	672	3	69	9	Y	63	122	1			77

HENDERSON TRUST "EE" WELL #: 3402U RRCID -> 144202 COMPL. DATE 11/20/1992 TOTAL DEPTH 9125 PERF. 6898 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
12	248	N	207	-0-	-41	-0-	207	3			Y	-0-					-0-
01	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
02	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-
*04	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-

HENDERSON WELL #: 2401U RRCID -> 144402 COMPL. DATE 11/21/1992 TOTAL DEPTH 9055 PERF. 6990 - 9637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
01	258	N	258	-0-	-0-	-0-	256	3	2	9	Y	2	2	8			-0-
02	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-
03	186	N	179	-0-	-7	-0-	179	3			Y	-0-					-0-
04	240	N	220	-0-	-20	-0-	207	3	13	9	Y	12	12	8			-0-

PIERCE "E", V.I. WELL #: 5 RRCID -> 144677 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5866 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	500	N	500	-0-	-0-	-0-	493	2	7	9	Y	6	9	1			5
12	576	N	576	-0-	-0-	-0-	567	2	9	9	Y	8					13
01	560	N	560	-0-	-0-	-0-	547	2	13	9	Y	12	12	1			13
02	516	N	516	-0-	-0-	-0-	505	2	11	9	Y	10	11	1			12
03	551	N	551	-0-	-0-	-0-	543	2	8	9	Y	7	11	1			8
*04	523	N	523	-0-	-0-	-0-	516	2	7	9	Y	6					14

MILLER B WELL #: 10 RRCID -> 144700 COMPL. DATE 01/19/1993 TOTAL DEPTH 6711 PERF. 6138 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					7
12	382	N	382	-0-	-0-	-0-	382	2			Y	-0-					7
01	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					7
02	418	N	418	-0-	-0-	-0-	418	2			Y	-0-					7
03	770	N	770	-0-	-0-	-0-	770	2			Y	-0-					7
*04	405	N	405	-0-	-0-	-0-	405	2			Y	-0-					7

SEALY-HUTCHINS "9" WELL #: 3 U RRCID -> 144702 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6313 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	229	-0-	-251	-0-	227	3	2	9	Y	2					19
12	403	N	331	-0-	-72	-0-	331	3			Y	-0-					19
01	403	N	215	-0-	-188	-0-	215	3			Y	-0-					19
02	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					19
03	341	N	339	-0-	-2	-0-	339	3			Y	-0-					19
*04	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					19

SEALY-HUTCHINS "9" WELL #: 2 U RRCID -> 144708 COMPL. DATE 02/19/1993 TOTAL DEPTH 9000 PERF. 6700 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "NN" WELL #: 2401MU RRCID -> 144806 COMPL. DATE 12/08/1992 TOTAL DEPTH 9750 PERF. 6491 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	338	N	338	-0-	-0-	-0-	332	3	6	9	Y	5	5	8			-0-
12	341	N	282	-0-	-59	-0-	274	3	8	9	Y	7	7	8			-0-
01	341	N	314	-0-	-27	-0-	310	3	4	9	Y	4	4	8			-0-
02	308	N	194	-0-	-114	-0-	192	3	2	9	Y	2	2	8			-0-
03	279	N	270	-0-	-9	-0-	261	3	9	9	Y	8	8	8			-0-
04	300	N	239	-0-	-61	-0-	239	3			Y	-0-					-0-

PIERCE-ARROW WELL #: 4201 RRCID -> 144807 COMPL. DATE 01/26/1993 TOTAL DEPTH 6575 PERF. 5901 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	569	N	569	-0-	-0-	-0-	569	2			Y	-0-					-0-
12	559	N	559	-0-	-0-	-0-	559	2			Y	-0-					-0-
01	568	N	568	-0-	-0-	-0-	568	2			Y	-0-					-0-
02	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					-0-
03	473	N	473	-0-	-0-	-0-	473	2			Y	-0-					-0-
*04	572	N	572	-0-	-0-	-0-	572	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 8 RRCID -> 144808 COMPL. DATE 11/03/1992 TOTAL DEPTH 6650 PERF. 6199 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
12	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
01	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
*04	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-

PIERCE, V. I. WELL #: 9 RRCID -> 144809 COMPL. DATE 01/02/1993 TOTAL DEPTH 6700 PERF. 6091 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	969	N	969	-0-	-0-	-0-	962	2	7	9	Y	6	10	1			4
12	1023	N	952	-0-	-71	-0-	942	2	10	9	Y	9					13
01	1038	N	1038	-0-	-0-	-0-	1026	2	12	9	Y	11	11	1			13
02	780	N	780	-0-	-0-	-0-	769	2	11	9	Y	10	12	1			11
03	962	N	962	-0-	-0-	-0-	954	2	8	9	Y	7	12	1			6
*04	781	N	781	-0-	-0-	-0-	774	2	7	9	Y	6					12

PIERCE, V.I. WELL #: 10 RRCID -> 144810 COMPL. DATE 01/25/1993 TOTAL DEPTH 6650 PERF. 6155 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	83	-0-	-7	-0-	77	2	6	9	Y	5	10	1			4
12	145	N	145	-0-	-0-	-0-	135	2	10	9	Y	9					13
01	93	N	83	-0-	-10	-0-	70	2	13	9	Y	12	11	1			14
02	136	N	136	-0-	-0-	-0-	125	2	11	9	Y	10	11	1			13
03	150	N	150	-0-	-0-	-0-	141	2	9	9	Y	8	12	1			9
*04	110	N	110	-0-	-0-	-0-	103	2	7	9	Y	6					15

SEALY-HUTCHINS "9" WELL #: 4 U RRCID -> 144818 COMPL. DATE 02/26/1993 TOTAL DEPTH 9250 PERF. 6514 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	852	N	852	-0-	-0-	-0-	852	3			Y	-0-					2
12	1268	N	1268	-0-	-0-	-0-	1268	3			Y	-0-					2
01	1143	N	1143	-0-	-0-	-0-	1143	3			Y	-0-					2
02	1061	N	1061	-0-	-0-	-0-	1061	3			Y	-0-					2
*03	1271	N	908	-0-	-363	-0-	908	3			Y	-0-					2
04	1110	N	428	-0-	-682	-0-	428	3			Y	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2304U RRCID -> 145360 COMPL. DATE 12/23/1992 TOTAL DEPTH 9300 PERF. 7048 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	359	-0-	-61	-0-	359	3			Y	-0-					-0-
12	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					-0-
01	434	N	402	-0-	-32	-0-	402	3			Y	-0-					-0-
02	336	N	294	-0-	-42	-0-	294	3			Y	-0-					-0-
03	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					-0-
04	390	N	324	-0-	-66	-0-	324	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "EE" WELL #: 3303U RRCID -> 145362 COMPL. DATE 02/24/1993 TOTAL DEPTH 9300 PERF. 6981 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					-0-
12	635	N	635	-0-	-0-	-0-	635	3			Y	-0-					-0-
01	711	N	711	-0-	-0-	-0-	711	3			Y	-0-					-0-
02	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					-0-
03	668	N	668	-0-	-0-	-0-	668	3			Y	-0-					-0-
04	690	N	587	-0-	-103	-0-	587	3			Y	-0-					-0-

PIERCE "A", V.I. WELL #: 9 L RRCID -> 145654 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 5921 - 6440

11	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-

PIERCE, V. I. "A" WELL #: 10 RRCID -> 145669 COMPL. DATE 05/17/1993 TOTAL DEPTH 6550 PERF. 5944 - 6446

11	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
01	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
02	196	N	153	-0-	-43	-0-	153	2			N	-0-					-0-
03	186	N	161	-0-	-25	-0-	161	2			N	-0-					-0-
04	180	N	150	-0-	-30	-0-	150	2			N	-0-					-0-

PIERCE "E",V.I. WELL #: 6 RRCID -> 145697 COMPL. DATE 05/27/1993 TOTAL DEPTH 6450 PERF. 5595 - 6315

11	228	N	228	-0-	-0-	-0-	221	2	7	9	Y	6	9	1			5
12	186	N	30	-0-	-156	-0-	21	2	9	9	Y	8					13
01	279	N	71	-0-	-208	-0-	58	2	13	9	Y	12	12	1			13
02	505	N	505	-0-	-0-	-0-	493	2	12	9	Y	11	12	1			12
03	694	N	694	-0-	-0-	-0-	686	2	8	9	Y	7	12	1			7
*04	654	N	654	-0-	-0-	-0-	647	2	7	9	Y	6					13

PIERCE-ARROW WELL #: 4202 RRCID -> 145955 COMPL. DATE 07/06/1993 TOTAL DEPTH 6525 PERF. 5905 - 5937

11	480	N	288	-0-	-192	-0-	288	2			Y	-0-					-0-
12	526	N	526	-0-	-0-	-0-	526	2			Y	-0-					-0-
01	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					-0-
03	385	N	385	-0-	-0-	-0-	385	2			Y	-0-					-0-
04	270	N	262	-0-	-8	-0-	262	2			Y	-0-					-0-

HENDERSON 20-1 WELL #: 3 RRCID -> 146025 COMPL. DATE 06/24/1993 TOTAL DEPTH 9000 PERF. 6413 - 8798

11	750	N	708	-0-	-42	-0-	708	3			Y	-0-					-0-
12	986	N	986	-0-	-0-	-0-	986	3			Y	-0-					-0-
01	992	N	902	-0-	-90	-0-	824	3	78	9	Y	71	51	1			20
02	672	N	584	-0-	-88	-0-	512	3	72	9	Y	65	44	1			41
03	1111	N	1111	-0-	-0-	-0-	1039	3	72	9	Y	65	87	1			19
*04	1144	N	1144	-0-	-0-	-0-	1070	3	74	9	Y	67	43	1	12	8	31

PIERCE-ARROW WELL #: 4203 RRCID -> 146150 COMPL. DATE 07/21/1993 TOTAL DEPTH 6590 PERF. 5900 - 5934

11	1410	N	1307	-0-	-103	-0-	1307	2			Y	-0-					-0-
12	1567	N	1567	-0-	-0-	-0-	1567	2			Y	-0-					-0-
01	1704	N	1704	-0-	-0-	-0-	1704	2			Y	-0-					-0-
02	1436	N	1436	-0-	-0-	-0-	1436	2			Y	-0-					-0-
03	1496	N	1496	-0-	-0-	-0-	1496	2			Y	-0-					-0-
*04	1487	N	1487	-0-	-0-	-0-	1487	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE STATE "A", V.I. WELL #: 16 RRCID -> 146371 COMPL. DATE 07/15/1993 TOTAL DEPTH 6595 PERF. 5879 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	512	N	512	-0-	-0-	-0-	512	2			Y	-0-					-0-
12	632	N	632	-0-	-0-	-0-	632	2			Y	-0-					-0-
01	527	N	527	-0-	-0-	-0-	527	2			Y	-0-					-0-
02	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					-0-
03	620	N	500	-0-	-120	-0-	500	2			Y	-0-					-0-
*04	534	N	534	-0-	-0-	-0-	534	2			Y	-0-					-0-

PIERCE "E", V. I. WELL #: 7 RRCID -> 146438 COMPL. DATE 08/07/1993 TOTAL DEPTH 6475 PERF. 5952 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	N	122	-0-	-0-	-0-	115	2	7	9	Y	6	9	1			5
12	287	N	287	-0-	-0-	-0-	278	2	9	9	Y	8					13
01	170	N	170	-0-	-0-	-0-	157	2	13	9	Y	12	11	1			14
02	112	N	81	-0-	-31	-0-	70	2	11	9	Y	10	11	1			13
03	186	N	139	-0-	-47	-0-	131	2	8	9	Y	7	11	1			9
04	150	N	86	-0-	-64	-0-	79	2	7	9	Y	6					15

PIERCE "F", V.I. WELL #: 5 RRCID -> 146439 COMPL. DATE 08/01/1993 TOTAL DEPTH 6350 PERF. 5516 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	363	-0-	-117	-0-	363	2			Y	-0-					-0-
12	558	N	525	-0-	-33	-0-	525	2			Y	-0-					-0-
01	474	N	474	-0-	-0-	-0-	474	2			Y	-0-					-0-
02	353	N	353	-0-	-0-	-0-	353	2			Y	-0-					-0-
03	527	N	480	-0-	-47	-0-	480	2			Y	-0-					-0-
*04	504	N	504	-0-	-0-	-0-	504	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2101 RRCID -> 146550 COMPL. DATE 08/12/1993 TOTAL DEPTH 6535 PERF. 5930 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	64	-0-	-26	-0-	64	2			Y	-0-					-0-
12	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
01	62	N	51	-0-	-11	-0-	51	2			Y	-0-					-0-
02	56	N	34	-0-	-22	-0-	32	2	2	9	Y	2					2
03	93	N	53	-0-	-40	-0-	53	2			Y	-0-					2
*04	81	N	81	-0-	-0-	-0-	80	2	1	9	Y	1					3

PIERCE-ARROW WELL #: 4501 RRCID -> 146598 COMPL. DATE 08/19/1993 TOTAL DEPTH 6525 PERF. 5863 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	2			Y	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-

PIERCE "D", V. I. WELL #: 7 RRCID -> 146599 COMPL. DATE 08/26/1993 TOTAL DEPTH 6450 PERF. 5943 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
12	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
01	279	N	277	-0-	-2	-0-	277	2			N	-0-					-0-
02	336	N	243	-0-	-93	-0-	243	2			N	-0-					-0-
03	372	N	274	-0-	-98	-0-	274	2			N	-0-					-0-
04	270	N	198	-0-	-72	-0-	198	2			N	-0-					-0-

PIERCE-ARROW WELL #: 4502 RRCID -> 146743 COMPL. DATE 08/30/1993 TOTAL DEPTH 6510 PERF. 5839 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					-0-
04	90	N	59	-0-	-31	-0-	59	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE STATE "2" WELL #: 1 RRCID -> 146933 COMPL. DATE 09/27/1993 TOTAL DEPTH 6425 PERF. 6240 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	2			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-

PIERCE, V. I. "A" WELL #: 11 RRCID -> 146934 COMPL. DATE 10/03/1993 TOTAL DEPTH 6700 PERF. 5996 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	404	-0-	-226	-0-	401	2	3	9	N	3					14
12	930	N	485	-0-	-445	-0-	474	2	11	9	N	10					24
01	744	N	379	-0-	-365	-0-	356	2	23	9	N	21					45
02	364	N	323	-0-	-41	-0-	305	2	18	9	N	16					61
03	542	N	542	-0-	-0-	-0-	514	2	28	9	N	25	65	1			21
04	360	N	210	-0-	-150	-0-	196	2	14	9	N	13					34

CHILDRESS RANCH WELL #: 2103 RRCID -> 147202 COMPL. DATE 10/14/1993 TOTAL DEPTH 6375 PERF. 5835 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	231	-0-	-69	-0-	231	2			Y	-0-					-0-
12	403	N	188	-0-	-215	-0-	188	2			Y	-0-					-0-
01	279	N	170	-0-	-109	-0-	170	2			Y	-0-					-0-
02	224	N	104	-0-	-120	-0-	102	2	2	9	Y	2					2
03	186	N	161	-0-	-25	-0-	161	2			Y	-0-					2
04	150	N	139	-0-	-11	-0-	138	2	1	9	Y	1					3

CHILDRESS RANCH WELL #: 2104 RRCID -> 147211 COMPL. DATE 10/26/1993 TOTAL DEPTH 6500 PERF. 5675 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	286	-0-	-74	-0-	286	2			Y	-0-					2
12	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					2
01	279	N	115	-0-	-164	-0-	115	2			Y	-0-					2
02	280	N	137	-0-	-143	-0-	135	2	2	9	Y	2					4
03	310	N	271	-0-	-39	-0-	271	2			Y	-0-					4
*04	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					4

PIERCE "A", V.I. WELL #: 12 RRCID -> 147212 COMPL. DATE 10/30/1993 TOTAL DEPTH 6625 PERF. 5990 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	N	93	-0-	-0-	-0-	81	2	12	9	Y	11	11	8			-0-
12	124	N	92	-0-	-32	-0-	92	2			Y	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					-0-
*04	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					-0-

SEALY-HUTCHINS "A" WELL #: 0902 U RRCID -> 147560 COMPL. DATE 11/10/1993 TOTAL DEPTH 9250 PERF. 6476 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	436	-0-	-44	-0-	436	3			Y	-0-					14
12	403	N	196	-0-	-207	-0-	196	3			Y	-0-					14
01	465	N	123	-0-	-342	-0-	123	3			Y	-0-					14
02	420	N	115	-0-	-305	-0-	115	3			Y	-0-					14
03	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					14
*04	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					14

PIERCE-ARROW WELL #: 4204 RRCID -> 147747 COMPL. DATE 12/20/1993 TOTAL DEPTH 6319 PERF. 5204 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	547	-0-	-113	-0-	547	2			Y	-0-					-0-
12	750	N	750	-0-	-0-	-0-	750	2			Y	-0-					-0-
01	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
02	839	N	839	-0-	-0-	-0-	839	2			Y	-0-					-0-
03	630	N	630	-0-	-0-	-0-	630	2			Y	-0-					-0-
*04	699	N	699	-0-	-0-	-0-	699	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
CHILDRESS RANCH WELL #: 2106 RRCID -> 147916 COMPL. DATE 01/06/1994 TOTAL DEPTH 6390 PERF. 5836 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	252	-0-	-258	-0-	252	2			Y	-0-					4
12	536	N	536	-0-	-0-	-0-	524	2	12	9	Y	11	11	8			4
01	372	N	317	-0-	-55	-0-	317	2			Y	-0-					4
02	307	N	307	-0-	-0-	-0-	305	2	2	9	Y	2					6
03	527	N	396	-0-	-131	-0-	396	2			Y	-0-					6
*04	352	N	352	-0-	-0-	-0-	351	2	1	9	Y	1					7

UNIVERSITY "A" WELL #: 4 RRCID -> 148670 COMPL. DATE 01/21/1994 TOTAL DEPTH 9321 PERF. 7010 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1503	-0-	-87	-0-	1503	2			N	-0-					150
12	1982	N	1982	-0-	-0-	-0-	1970	2	12	9	N	11	11	8			150
01	2985	N	2985	-0-	-0-	-0-	2985	3			N	-0-	10	7			140
02	1901	N	1901	-0-	-0-	-0-	1899	3	2	9	N	2					142
03	0	W	2870	-0-	2870	2870	2847	3	23	9	N	21					163
04	0	W	3556	-0-	3556	6426	3548	3	8	9	N	7					170

HENDERSON STATE 3 WELL #: 1 U RRCID -> 148727 COMPL. DATE 01/26/1994 TOTAL DEPTH 9180 PERF. 6544 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	247	-0-	-473	-0-	241	3	6	9	Y	5	5	8			-0-
12	744	N	187	-0-	-557	-0-	187	3			Y	-0-					-0-
01	1395	X	384	-0-	-1011	-0-	384	3			Y	-0-					-0-
02	1232	X	336	-0-	-896	-0-	336	3			Y	-0-					-0-
03	434	X	307	-0-	-127	-0-	305	3	2	9	Y	2	2	8			-0-
04	360	X	303	-0-	-57	-0-	303	3			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2105 RRCID -> 148789 COMPL. DATE 03/28/1994 TOTAL DEPTH 6350 PERF. 5316 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	259	-0-	-251	-0-	259	2			Y	-0-					3
12	465	N	345	-0-	-120	-0-	345	2			Y	-0-					3
01	372	N	305	-0-	-67	-0-	305	2			Y	-0-					3
02	273	N	273	-0-	-0-	-0-	271	2	2	9	Y	2					5
03	341	N	308	-0-	-33	-0-	308	2			Y	-0-					5
*04	416	N	416	-0-	-0-	-0-	415	2	1	9	Y	1					6

PIERCE-ARROW WELL #: 4503 RRCID -> 148792 COMPL. DATE 03/24/1994 TOTAL DEPTH 6310 PERF. 5709 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	479	-0-	-61	-0-	479	2			Y	-0-					-0-
12	496	N	399	-0-	-97	-0-	399	2			Y	-0-					-0-
01	469	N	469	-0-	-0-	-0-	469	2			Y	-0-					-0-
02	569	N	569	-0-	-0-	-0-	569	2			Y	-0-					-0-
03	581	N	581	-0-	-0-	-0-	581	2			Y	-0-					-0-
04	390	N	239	-0-	-151	-0-	239	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1801 RRCID -> 149413 COMPL. DATE 05/02/1994 TOTAL DEPTH 6422 PERF. 5909 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	436	-0-	-44	-0-	428	2	8	9	Y	7					20
12	558	N	527	-0-	-31	-0-	516	2	11	9	Y	10					30
01	558	X	500	-0-	-58	-0-	500	2			Y	-0-					30
02	504	X	418	-0-	-86	-0-	416	2	2	9	Y	2					32
03	527	X	387	-0-	-140	-0-	387	2			Y	-0-					32
04	510	X	486	-0-	-24	-0-	486	2			Y	-0-					32

CHILDRESS RANCH WELL #: 2107 RRCID -> 149464 COMPL. DATE 04/14/1994 TOTAL DEPTH 6400 PERF. 5582 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	562	-0-	-98	-0-	562	2			Y	-0-					44
12	744	N	656	-0-	-88	-0-	656	2			Y	-0-					44
01	527	N	381	-0-	-146	-0-	381	2			Y	-0-					44
02	532	N	494	-0-	-38	-0-	492	2	2	9	Y	2					46
03	651	N	460	-0-	-191	-0-	460	2			Y	-0-					46
*04	593	N	593	-0-	-0-	-0-	592	2	1	9	Y	1					47

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
CHILDRESS RANCH WELL #: 2201 RRCID -> 149465 COMPL. DATE 08/10/1994 TOTAL DEPTH 6350 PERF. 5773 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					-0-
12	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					-0-
01	310	N	272	-0-	-38	-0-	272	2			Y	-0-					-0-
02	308	N	270	-0-	-38	-0-	268	2	2	9	Y	2					2
03	310	N	282	-0-	-28	-0-	282	2			Y	-0-					2
04	270	N	260	-0-	-10	-0-	259	2	1	9	Y	1					3

CHILDRESS RANCH WELL #: 2202 RRCID -> 149479 COMPL. DATE 05/02/1994 TOTAL DEPTH 6300 PERF. 5765 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	-0-	-0-	-1	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	2					3
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
*04	4	N	4	-0-	-0-	-0-	3	2	1	9	Y	1					4

PIERCE-ARROW WELL #: 4205 RRCID -> 149480 COMPL. DATE 05/19/1994 TOTAL DEPTH 6250 PERF. 5918 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-
01	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					-0-
*04	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					-0-

MILLER B WELL #: 13 RRCID -> 150844 COMPL. DATE 08/09/1994 TOTAL DEPTH 6750 PERF. 6150 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	115	-0-	-65	-0-	115	2			Y	-0-					7
12	186	N	92	-0-	-94	-0-	92	2			Y	-0-					7
01	124	N	117	-0-	-7	-0-	117	2			Y	-0-					7
02	117	N	117	-0-	-0-	-0-	117	2			Y	-0-					7
03	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					7
04	120	N	97	-0-	-23	-0-	97	2			Y	-0-					7

SEALY-HUTCHINS "9" WELL #: 6 RRCID -> 151241 COMPL. DATE 08/19/1994 TOTAL DEPTH 9200 PERF. 6429 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					2
12	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					2
01	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					2
02	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					2
03	341	N	293	-0-	-48	-0-	293	3			Y	-0-					2
04	300	N	248	-0-	-52	-0-	248	3			Y	-0-					2

HENDERSON M-13 WELL #: 2 C RRCID -> 151860 COMPL. DATE 10/25/1994 TOTAL DEPTH 9550 PERF. 8285 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1928	N	1928	-0-	-0-	-0-	1928	3			Y	-0-					-0-
12	1766	N	1766	-0-	-0-	-0-	1766	3			Y	-0-					-0-
01	1892	N	1892	-0-	-0-	-0-	1892	3			Y	-0-					-0-
02	1483	N	1483	-0-	-0-	-0-	1483	3			Y	-0-					-0-
03	1596	N	1596	-0-	-0-	-0-	1596	3			Y	-0-					-0-
*04	1630	N	1630	-0-	-0-	-0-	1630	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 5 RRCID -> 152109 COMPL. DATE 08/31/1994 TOTAL DEPTH 9440 PERF. 6518 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	652	-0-	-488	-0-	652	3			Y	-0-					19
12	868	N	723	-0-	-145	-0-	723	3			Y	-0-					19
01	813	N	813	-0-	-0-	-0-	813	3			Y	-0-					19
02	667	N	667	-0-	-0-	-0-	667	3			Y	-0-					19
03	1044	N	1044	-0-	-0-	-0-	1044	3			Y	-0-					19
*04	758	N	758	-0-	-0-	-0-	758	3			Y	-0-					19

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST "EE" WELL #: 3304 RRCID -> 152110 COMPL. DATE 11/04/1994 TOTAL DEPTH 9200 PERF. 6514 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	977	N	977	-0-	-0-	-0-	977	3			Y	-0-					-0-
12	1196	N	1196	-0-	-0-	-0-	1196	3			Y	-0-					-0-
01	1519	N	1156	-0-	-363	-0-	1156	3			Y	-0-					-0-
02	924	N	842	-0-	-82	-0-	842	3			Y	-0-					-0-
03	1209	N	892	-0-	-317	-0-	892	3			Y	-0-					-0-
04	1110	N	963	-0-	-147	-0-	963	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2405M RRCID -> 152113 COMPL. DATE 11/13/1994 TOTAL DEPTH 9650 PERF. 6481 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1061	N	1061	-0-	-0-	-0-	1022	3	39	9	Y	35	42	1			34
12	1170	N	1170	-0-	-0-	-0-	1138	3	32	9	Y	29					63
01	1203	N	1203	-0-	-0-	-0-	1203	3			Y	-0-	63	1			-0-
02	784	N	329	-0-	-455	-0-	329	3			Y	-0-					-0-
03	893	N	893	-0-	-0-	-0-	893	3			Y	-0-					-0-
04	840	N	421	-0-	-419	-0-	421	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3403 RRCID -> 152141 COMPL. DATE 11/03/1994 TOTAL DEPTH 8930 PERF. 6671 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
12	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
01	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
02	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
03	436	N	436	-0-	-0-	-0-	422	3	14	9	N	13	13	8			-0-
*04	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3602ST RRCID -> 152145 COMPL. DATE 09/21/1994 TOTAL DEPTH 8750 PERF. 6740 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-
12	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					-0-
01	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					-0-
02	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
03	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					-0-
*04	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					-0-

MILLER "A" WELL #: 16 RRCID -> 152146 COMPL. DATE 10/27/1994 TOTAL DEPTH 6550 PERF. 6057 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	559	-0-	-491	-0-	559	2			Y	-0-					8
12	1023	N	675	-0-	-348	-0-	675	2			Y	-0-					8
01	1054	N	584	-0-	-470	-0-	584	2			Y	-0-					8
02	900	N	900	-0-	-0-	-0-	900	2			Y	-0-					8
03	822	N	822	-0-	-0-	-0-	822	2			Y	-0-					8
*04	941	N	941	-0-	-0-	-0-	941	2			Y	-0-					8

MILLER B WELL #: 15 RRCID -> 153144 COMPL. DATE 11/11/1994 TOTAL DEPTH 6750 PERF. 6201 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					7
12	457	N	457	-0-	-0-	-0-	457	2			Y	-0-					7
01	446	N	446	-0-	-0-	-0-	446	2			Y	-0-					7
02	506	N	506	-0-	-0-	-0-	506	2			Y	-0-					7
03	396	N	396	-0-	-0-	-0-	396	2			Y	-0-					7
*04	460	N	460	-0-	-0-	-0-	460	2			Y	-0-					7

HENDERSON TRUST "00" WELL #: 3603 RRCID -> 153186 COMPL. DATE 12/30/1994 TOTAL DEPTH 8750 PERF. 6759 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	578	-0-	-22	-0-	578	3			Y	-0-					-0-
12	540	N	540	-0-	-0-	-0-	532	3	8	9	Y	7	7	8			-0-
01	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					-0-
02	557	N	557	-0-	-0-	-0-	557	3			Y	-0-					-0-
03	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					-0-
*04	796	N	796	-0-	-0-	-0-	796	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "EE" WELL #: 3305 RRCID -> 153238 COMPL. DATE 01/17/1995 TOTAL DEPTH 9200 PERF. 7054 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	773	N	773	-0-	-0-	-0-	773	3			Y	-0-					5
12	817	N	817	-0-	-0-	-0-	817	3			Y	-0-					5
01	1275	N	1275	-0-	-0-	-0-	1275	3			Y	-0-					5
02	728	N	612	-0-	-116	-0-	612	3			Y	-0-					5
03	806	N	758	-0-	-48	-0-	758	3			Y	-0-					5
04	1230	N	511	-0-	-719	-0-	511	3			Y	-0-					5

PIERCE "E", V.I. WELL #: 10 RRCID -> 153425 COMPL. DATE 02/17/1995 TOTAL DEPTH 6550 PERF. 5767 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	779	-0-	-91	-0-	772	2	7	9	Y	6	9	1			5
12	930	N	770	-0-	-160	-0-	761	2	9	9	Y	8					13
01	726	N	726	-0-	-0-	-0-	713	2	13	9	Y	12	12	1			13
02	709	N	709	-0-	-0-	-0-	697	2	12	9	Y	11	12	1			12
03	698	N	698	-0-	-0-	-0-	690	2	8	9	Y	7	11	1			8
*04	710	N	710	-0-	-0-	-0-	703	2	7	9	Y	6					14

CHILDRESS RANCH WELL #: 1802 RRCID -> 153515 COMPL. DATE 02/14/1995 TOTAL DEPTH 6415 PERF. 5793 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	601	N	601	-0-	-0-	-0-	601	2			Y	-0-					8
12	804	N	804	-0-	-0-	-0-	804	2			Y	-0-					8
01	558	N	556	-0-	-2	-0-	556	2			Y	-0-					8
02	599	N	599	-0-	-0-	-0-	597	2	2	9	Y	2					10
03	806	N	339	-0-	-467	-0-	339	2			Y	-0-					10
04	540	N	536	-0-	-4	-0-	535	2	1	9	Y	1					11

PIERCE-STATE, V. I. "A" (NCT-B) WELL #: 17 RRCID -> 155455 COMPL. DATE 08/19/1995 TOTAL DEPTH 6400 PERF. 5815 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	371	-0-	-19	-0-	364	2	7	9	Y	6	10	1			4
12	403	N	369	-0-	-34	-0-	359	2	10	9	Y	9					13
01	362	N	362	-0-	-0-	-0-	350	2	12	9	Y	11	11	1			13
02	319	N	319	-0-	-0-	-0-	308	2	11	9	Y	10	12	1			11
03	332	N	332	-0-	-0-	-0-	324	2	8	9	Y	7	12	1			6
*04	282	N	282	-0-	-0-	-0-	274	2	8	9	Y	7					13

SEALY-HUTCHINS A WELL #: 0903 RRCID -> 156366 COMPL. DATE 01/04/1996 TOTAL DEPTH 9175 PERF. 6443 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					12
12	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					12
01	341	N	339	-0-	-2	-0-	339	3			Y	-0-					12
02	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					12
03	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					12
*04	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					12

MILLER "C" WELL #: 17 U RRCID -> 156763 COMPL. DATE 12/19/1995 TOTAL DEPTH 9257 PERF. 6158 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	735	-0-	-75	-0-	735	2			Y	-0-					9
12	775	N	720	-0-	-55	-0-	720	2			Y	-0-					9
01	713	N	698	-0-	-15	-0-	698	2			Y	-0-					9
02	700	N	641	-0-	-59	-0-	641	2			Y	-0-					9
03	713	N	708	-0-	-5	-0-	708	2			Y	-0-					9
*04	746	N	746	-0-	-0-	-0-	746	2			Y	-0-					9

SEALY-HUTCHINS "A" WELL #: 0905 RRCID -> 157008 COMPL. DATE 12/28/1995 TOTAL DEPTH 7219 PERF. 6603 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2357	N	2357	-0-	-0-	-0-	2357	3			Y	-0-					14
12	2420	N	2420	-0-	-0-	-0-	2420	3			Y	-0-					14
01	2568	N	2568	-0-	-0-	-0-	2568	3			Y	-0-					14
02	2510	N	2510	-0-	-0-	-0-	2510	3			Y	-0-					14
03	2418	N	1968	-0-	-450	-0-	1968	3			Y	-0-					14
04	2490	N	1865	-0-	-625	-0-	1865	3			Y	-0-					14

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER B WELL #: 18 RRCID -> 157323 COMPL. DATE 01/04/1996 TOTAL DEPTH 6615 PERF. 6205 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					7
12	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					7
01	155	N	128	-0-	-27	-0-	128	2			Y	-0-					7
02	112	N	108	-0-	-4	-0-	108	2			Y	-0-					7
03	124	N	112	-0-	-12	-0-	112	2			Y	-0-					7
*04	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					7

HENDERSON STATE 3 WELL #: 2 RRCID -> 158251 COMPL. DATE 04/03/1996 TOTAL DEPTH 7310 PERF. 6602 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	60	-0-	-60	-0-	60	3			Y	-0-					-0-
12	62	N	46	-0-	-16	-0-	46	3			Y	-0-					-0-
01	93	N	64	-0-	-29	-0-	64	3			Y	-0-					-0-
02	56	N	38	-0-	-18	-0-	38	3			Y	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
*04	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 6 RRCID -> 158811 COMPL. DATE 04/18/1996 TOTAL DEPTH 8944 PERF. 6802 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1047	-0-	-213	-0-	1047	3			N	-0-					-0-
12	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
01	1271	N	1190	-0-	-81	-0-	1190	3			N	-0-					-0-
02	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
03	1761	N	1761	-0-	-0-	-0-	1761	3			N	-0-					-0-
*04	1392	N	1392	-0-	-0-	-0-	1379	3	13	9	N	12	12	8			-0-

HENDERSON 35-6 WELL #: 7 RRCID -> 158815 COMPL. DATE 04/23/1996 TOTAL DEPTH 9116 PERF. 6919 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1041	N	1041	-0-	-0-	-0-	1041	3			Y	-0-					-0-
12	1217	N	1217	-0-	-0-	-0-	1217	3			Y	-0-					-0-
01	1984	N	973	-0-	-1011	-0-	973	3			Y	-0-					-0-
02	1368	N	1368	-0-	-0-	-0-	1368	3			Y	-0-					-0-
03	3025	N	3025	-0-	-0-	-0-	3025	3			Y	-0-					-0-
*04	1855	N	1855	-0-	-0-	-0-	1855	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 4 RRCID -> 158820 COMPL. DATE 05/19/1996 TOTAL DEPTH 8964 PERF. 6704 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	996	N	996	-0-	-0-	-0-	990	3	6	9	Y	5	4	1			5
12	1331	N	1331	-0-	-0-	-0-	1324	3	7	9	Y	6	6	1			5
01	1116	N	1045	-0-	-71	-0-	1045	3			Y	-0-	5	1			-0-
02	924	N	585	-0-	-339	-0-	585	3			Y	-0-					-0-
03	1361	N	1361	-0-	-0-	-0-	1361	3			Y	-0-					-0-
*04	1461	N	1461	-0-	-0-	-0-	1452	3	9	9	Y	8	8	8			-0-

HENDERSON 8-10 WELL #: 5 RRCID -> 158822 COMPL. DATE 05/08/1996 TOTAL DEPTH 9303 PERF. 6879 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1428	-0-	-102	-0-	1428	3			Y	-0-					-0-
12	1767	N	1767	-0-	-0-	-0-	1767	3			Y	-0-					-0-
01	1978	N	1978	-0-	-0-	-0-	1978	3			Y	-0-					-0-
02	1488	N	1488	-0-	-0-	-0-	1488	3			Y	-0-					-0-
03	2717	N	2717	-0-	-0-	-0-	2717	3			Y	-0-					-0-
04	1920	N	1665	-0-	-255	-0-	1665	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 6 RRCID -> 158823 COMPL. DATE 05/16/1996 TOTAL DEPTH 8951 PERF. 6703 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	N	2376	-0-	-294	-0-	2376	3			Y	-0-					-0-
12	2444	N	2444	-0-	-0-	-0-	2444	3			Y	-0-					-0-
01	2503	N	2503	-0-	-0-	-0-	2440	3	63	9	Y	57	41	1			16
02	2278	N	2278	-0-	-0-	-0-	2221	3	57	9	Y	52	35	1			33
03	2465	N	2465	-0-	-0-	-0-	2340	3	125	9	Y	114	69	1	62	8	16
04	2430	N	2425	-0-	-5	-0-	2377	3	48	9	Y	44	34	1			26

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 7-11 WELL #: 2 RRCID -> 158826 COMPL. DATE 06/17/1996 TOTAL DEPTH 10310 PERF. 6971 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	623	N	623	-0-	-0-	-0-	611	3	12	9	Y	11	9	1			6
12	558	N	418	-0-	-140	-0-	405	3	13	9	Y	12	12	1			6
01	279	N	228	-0-	-51	-0-	226	3	2	9	Y	2	5	1			3
02	420	N	261	-0-	-159	-0-	259	3	2	9	Y	2	2	1			3
03	482	N	482	-0-	-0-	-0-	480	3	2	9	Y	2	3	1			2
*04	214	N	214	-0-	-0-	-0-	212	3	2	9	Y	2	1	1			3

HENDERSON 10-11 WELL #: 1 RRCID -> 158830 COMPL. DATE 04/04/1996 TOTAL DEPTH 9300 PERF. 6941 - 7235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1717	N	1717	-0-	-0-	-0-	1717	3			Y	-0-					-0-
12	1346	N	1346	-0-	-0-	-0-	1346	3			Y	-0-					-0-
01	1477	N	1477	-0-	-0-	-0-	1402	3	75	9	Y	68	49	1			19
02	1596	N	1486	-0-	-110	-0-	1418	3	68	9	Y	62	42	1			39
03	2256	N	2256	-0-	-0-	-0-	2188	3	68	9	Y	62	83	1			18
*04	1918	N	1918	-0-	-0-	-0-	1864	3	54	9	Y	49	39	1			28

HENDERSON 38-8 WELL #: 3 RRCID -> 158832 COMPL. DATE 04/18/1996 TOTAL DEPTH 8811 PERF. 6786 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1852	N	1852	-0-	-0-	-0-	1852	3			Y	-0-					-0-
12	1482	N	1482	-0-	-0-	-0-	1482	3			Y	-0-					-0-
01	1388	N	1388	-0-	-0-	-0-	1388	3			Y	-0-					-0-
02	1652	N	725	-0-	-927	-0-	725	3			Y	-0-					-0-
03	1578	N	1578	-0-	-0-	-0-	1578	3			Y	-0-					-0-
*04	1726	N	1726	-0-	-0-	-0-	1713	3	13	9	Y	12	12	8			-0-

HENDERSON TRUST "NN" WELL #: 2407M RRCID -> 158869 COMPL. DATE 05/31/1995 TOTAL DEPTH N/A PERF. 6538 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1076	-0-	-334	-0-	1069	3	7	9	Y	6	8	1			14
12	1023	N	835	-0-	-188	-0-	812	3	23	9	Y	21	21	8			14
01	844	N	844	-0-	-0-	-0-	810	3	34	9	Y	31					45
02	720	N	720	-0-	-0-	-0-	687	3	33	9	Y	30	35	1			40
03	1226	N	1226	-0-	-0-	-0-	1207	3	19	9	Y	17					57
*04	852	N	852	-0-	-0-	-0-	826	3	26	9	Y	24	46	1			35

HENDERSON TRUST "NN" WELL #: 2406M RRCID -> 159757 COMPL. DATE 12/23/1994 TOTAL DEPTH 9600 PERF. 6487 - 9347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1079	N	1079	-0-	-0-	-0-	1033	3	46	9	Y	42	47	1			66
12	1128	N	1128	-0-	-0-	-0-	1089	3	39	9	Y	35					101
01	837	N	585	-0-	-252	-0-	585	3			Y	-0-	71	1			30
02	1008	N	582	-0-	-426	-0-	582	3			Y	-0-					30
03	1373	N	1373	-0-	-0-	-0-	1373	3			Y	-0-					30
*04	610	N	610	-0-	-0-	-0-	610	3			Y	-0-					30

HENDERSON 10-11 WELL #: 4 RRCID -> 159871 COMPL. DATE 08/03/1996 TOTAL DEPTH 9308 PERF. 6601 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1742	N	1742	-0-	-0-	-0-	1742	3			Y	-0-					-0-
12	1751	N	1751	-0-	-0-	-0-	1751	3			Y	-0-					-0-
01	1550	N	1504	-0-	-46	-0-	1504	3			Y	-0-					-0-
02	1493	N	1493	-0-	-0-	-0-	1493	3			Y	-0-					-0-
03	1550	N	1527	-0-	-23	-0-	1527	3			Y	-0-					-0-
04	1470	N	1316	-0-	-154	-0-	1303	3	13	9	Y	12	12	8			-0-

HENDERSON TRUST "NN" WELL #: 2408M RRCID -> 160699 COMPL. DATE 10/15/1996 TOTAL DEPTH 9650 PERF. 6541 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1242	N	1242	-0-	-0-	-0-	1184	3	58	9	Y	53	60	1			69
12	1440	N	1440	-0-	-0-	-0-	1392	3	48	9	Y	44					113
01	1240	N	798	-0-	-442	-0-	798	3			Y	-0-	47	1			66
02	1328	N	1328	-0-	-0-	-0-	1328	3			Y	-0-	45	1			21
03	1638	N	1638	-0-	-0-	-0-	1638	3			Y	-0-					21
*04	1321	N	1321	-0-	-0-	-0-	1321	3			Y	-0-					21

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "9" WELL #: 7-U RRCID -> 165672 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 6556 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					2
12	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					2
01	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					2
02	168	N	22	-0-	-146	-0-	22	3			Y	-0-					2
*03	750	N	750	-0-	-0-	-0-	750	3			Y	-0-					2
*04	503	N	503	-0-	-0-	-0-	503	3			Y	-0-					-0-

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165678 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1120	-0-	-110	-0-	1120	3			Y	-0-					29
12	1429	N	1429	-0-	-0-	-0-	1429	3			Y	-0-					29
01	1622	N	1622	-0-	-0-	-0-	1622	3			Y	-0-					29
02	1408	N	1408	-0-	-0-	-0-	1408	3			Y	-0-					29
03	1426	N	1303	-0-	-123	-0-	1303	3			Y	-0-					29
04	1560	N	1352	-0-	-208	-0-	1352	3			Y	-0-					29

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 165682 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 6526 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1305	N	1305	-0-	-0-	-0-	1297	3	8	9	Y	7					52
12	1320	N	1320	-0-	-0-	-0-	1310	3	10	9	Y	9					61
01	2759	X	1418	-0-	-1341	-0-	1415	3	3	9	Y	3	55	1			9
02	1456	X	733	-0-	-723	-0-	724	3	9	9	Y	8					17
03	1364	X	891	-0-	-473	-0-	862	3	29	9	Y	26					43
04	1380	X	830	-0-	-550	-0-	822	3	8	9	Y	7					50

MEADOWS RANCH "9" WELL #: 2X RRCID -> 166679 COMPL. DATE 03/03/1998 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1113	N	1113	-0-	-0-	-0-	1113	3			Y	-0-					12
12	1457	N	1347	-0-	-110	-0-	1347	3			Y	-0-					12
01	1612	N	1564	-0-	-48	-0-	1564	3			Y	-0-					12
02	1088	N	1088	-0-	-0-	-0-	1088	3			Y	-0-					12
03	1804	N	1804	-0-	-0-	-0-	1804	3			Y	-0-					12
04	1500	N	1077	-0-	-423	-0-	1077	3			Y	-0-					12

MEADOWS RANCH "9" WELL #: 1 RRCID -> 166816 COMPL. DATE 11/10/1997 TOTAL DEPTH 8455 PERF. 5980 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	326	-0-	-94	-0-	326	3			Y	-0-					10
12	832	N	832	-0-	-0-	-0-	832	3			Y	-0-					10
01	1178	N	659	-0-	-519	-0-	659	3			Y	-0-					10
02	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					10
03	987	N	987	-0-	-0-	-0-	987	3			Y	-0-					10
*04	778	N	778	-0-	-0-	-0-	778	3			Y	-0-					10

MEADOWS RANCH "3" WELL #: 1 RRCID -> 167361 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HELBING 23 WELL #: 2 RRCID -> 171064 COMPL. DATE 12/16/1992 TOTAL DEPTH 7015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	293	-0-	-397	-0-	284	2	9	9	N	8					14
12	589	N	525	-0-	-64	-0-	512	2	13	9	N	12	14	1	12	8	-0-
01	527	N	357	-0-	-170	-0-	357	2			N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
03	527	N	405	-0-	-122	-0-	374	2	31	9	N	28	28	8			-0-
*04	477	N	477	-0-	-0-	-0-	464	2	13	9	N	12	12	8			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING 23 WELL #: 4 RRCID -> 171070 COMPL. DATE 09/01/1998 TOTAL DEPTH 7050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-
12	496	N	486	-0-	-10	-0-	486	2			N	-0-					-0-
01	496	N	405	-0-	-91	-0-	405	2			N	-0-					-0-
02	896	N	455	-0-	-441	-0-	455	2			N	-0-					-0-
03	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
*04	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-

HENDERSON TRUST DD WELL #: 2303 RRCID -> 171071 COMPL. DATE 12/19/1994 TOTAL DEPTH 9450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1390	N	1390	-0-	-0-	-0-	1390	3			Y	-0-					-0-
12	1440	N	1440	-0-	-0-	-0-	1440	3			Y	-0-					-0-
01	1243	N	1243	-0-	-0-	-0-	1176	3	67	9	Y	61	52	1			9
02	1232	N	835	-0-	-397	-0-	788	3	47	9	Y	43					52
03	1364	N	764	-0-	-600	-0-	625	3	139	9	Y	126	135	1			43
04	1200	N	825	-0-	-375	-0-	746	3	79	9	Y	72					115

HELBING 23 WELL #: 3 RRCID -> 171189 COMPL. DATE 11/01/1998 TOTAL DEPTH 7029 PERF. 5963 - 6895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	469	-0-	-341	-0-	452	2	17	9	N	15					24
12	961	N	571	-0-	-390	-0-	554	2	17	9	N	15	17	1			22
01	713	N	671	-0-	-42	-0-	631	2	40	9	N	36	34	1			24
02	692	N	692	-0-	-0-	-0-	656	2	36	9	N	33	36	1			21
03	626	N	626	-0-	-0-	-0-	586	2	40	9	N	36	38	1			19
04	660	N	518	-0-	-142	-0-	478	2	40	9	N	36	39	1			16

HENDERSON 8-10 WELL #: 8 RRCID -> 180094 COMPL. DATE 11/28/2000 TOTAL DEPTH 9000 PERF. 6719 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1869	N	1869	-0-	-0-	-0-	1817	3	52	9	Y	47	39	1			21
12	1854	N	1854	-0-	-0-	-0-	1800	3	54	9	Y	49	51	1			19
01	1902	N	1902	-0-	-0-	-0-	1902	3			Y	-0-	19	1			-0-
02	1697	N	1697	-0-	-0-	-0-	1697	3			Y	-0-					-0-
03	1759	N	1759	-0-	-0-	-0-	1759	3			Y	-0-					-0-
*04	1716	N	1716	-0-	-0-	-0-	1703	3	13	9	Y	12	12	8			-0-

HENDERSON 7-11 WELL #: 4 RRCID -> 180938 COMPL. DATE 12/21/2000 TOTAL DEPTH 9048 PERF. 6719 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	236	N	236	-0-	-0-	-0-	233	3	3	9	Y	3	3	1			-0-
12	324	N	324	-0-	-0-	-0-	321	3	3	9	Y	3	3	1			-0-
01	307	N	307	-0-	-0-	-0-	286	3	21	9	Y	19	15	1			4
02	224	N	167	-0-	-57	-0-	148	3	19	9	Y	17	12	1			9
03	327	N	327	-0-	-0-	-0-	308	3	19	9	Y	17	23	1			3
04	270	N	238	-0-	-32	-0-	221	3	17	9	Y	15	12	1			6

COX C WELL #: 3 RRCID -> 180939 COMPL. DATE 12/19/2000 TOTAL DEPTH 8947 PERF. 6692 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	988	N	988	-0-	-0-	-0-	919	3	69	9	Y	63	50	1			28
12	970	N	970	-0-	-0-	-0-	901	3	69	9	Y	63	65	1			26
01	1007	N	1007	-0-	-0-	-0-	871	3	136	9	Y	124	107	1	2	8	41
02	924	N	919	-0-	-5	-0-	786	3	133	9	Y	121	83	1			79
03	992	N	992	-0-	-0-	-0-	859	3	133	9	Y	121	164	1			36
04	960	N	950	-0-	-10	-0-	841	3	109	9	Y	99	79	1			56

UNIVERSITY 30-27E WELL #: 3 RRCID -> 180953 COMPL. DATE 01/21/2001 TOTAL DEPTH 6800 PERF. 6568 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1014	-0-	-126	-0-	1014	3			Y	-0-					-0-
12	1063	N	1063	-0-	-0-	-0-	1063	3			Y	-0-					-0-
01	1095	N	1095	-0-	-0-	-0-	1095	3			Y	-0-					-0-
02	1012	N	1012	-0-	-0-	-0-	1012	3			Y	-0-					-0-
03	1054	N	1040	-0-	-14	-0-	1040	3			Y	-0-					-0-
*04	1074	N	1074	-0-	-0-	-0-	1074	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-2 WELL #: 1 RRCID -> 181579 COMPL. DATE 02/02/2001 TOTAL DEPTH 6696 PERF. 6365 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
12	527	N	344	-0-	-183	-0-	344	3			Y	-0-					-0-
01	372	N	361	-0-	-11	-0-	361	3			Y	-0-					-0-
02	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
03	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					-0-
04	360	N	339	-0-	-21	-0-	339	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 4 RRCID -> 184258 COMPL. DATE 08/14/2001 TOTAL DEPTH 9340 PERF. 8367 - 8373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
12	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
01	279	N	242	-0-	-37	-0-	242	3			N	-0-					-0-
02	252	N	213	-0-	-39	-0-	213	3			N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

COX A WELL #: 2 RRCID -> 200368 COMPL. DATE 11/18/2003 TOTAL DEPTH 9032 PERF. 6711 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1244	N	1244	-0-	-0-	-0-	1167	3	77	9	Y	70	55	1			29
12	1178	N	1178	-0-	-0-	-0-	1102	3	76	9	Y	69	72	1			26
01	1333	N	1124	-0-	-209	-0-	1073	3	51	9	Y	46	54	1			18
02	1376	N	1376	-0-	-0-	-0-	1330	3	46	9	Y	42	32	1			28
03	1529	N	1529	-0-	-0-	-0-	1483	3	46	9	Y	42	59	1			11
*04	1516	N	1516	-0-	-0-	-0-	1465	3	51	9	Y	46	28	1	12	8	17

UNIVERSITY 32-12E WELL #: 3 RRCID -> 207433 COMPL. DATE 10/14/2004 TOTAL DEPTH 9087 PERF. 7027 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					-0-
12	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					-0-
01	507	N	507	-0-	-0-	-0-	475	3	32	9	Y	29	21	1			8
02	443	N	443	-0-	-0-	-0-	413	3	30	9	Y	27	18	1			17
03	465	N	464	-0-	-1	-0-	433	3	31	9	Y	28	37	1			8
04	480	N	459	-0-	-21	-0-	431	3	28	9	Y	25	19	1			14

UNIVERSITY 32-9 WELL #: 2 RRCID -> 208192 COMPL. DATE 01/20/2005 TOTAL DEPTH 9000 PERF. 6802 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1779	N	1779	-0-	-0-	-0-	1779	3			N	-0-					-0-
12	1780	N	1780	-0-	-0-	-0-	1780	3			N	-0-					-0-
01	1859	N	1859	-0-	-0-	-0-	1859	3			N	-0-					-0-
02	1664	N	1664	-0-	-0-	-0-	1664	3			N	-0-					-0-
03	1738	N	1738	-0-	-0-	-0-	1738	3			N	-0-					-0-
*04	1669	N	1669	-0-	-0-	-0-	1669	3			N	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208821 COMPL. DATE 12/14/2004 TOTAL DEPTH 9166 PERF. 7090 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1120	-0-	-80	-0-	1117	3	3	9	N	3	3	1			2
12	1044	N	1044	-0-	-0-	-0-	1041	3	3	9	N	3	3	1			2
01	1147	N	1119	-0-	-28	-0-	1101	3	18	9	N	16	12	1			6
02	1036	N	564	-0-	-472	-0-	549	3	15	9	N	14	10	1			10
03	1267	N	1267	-0-	-0-	-0-	1250	3	17	9	N	15	20	1			5
04	1080	N	1065	-0-	-15	-0-	1051	3	14	9	N	13	10	1			8

MEADOWS 15N WELL #: 1 RRCID -> 218724 COMPL. DATE 05/05/2006 TOTAL DEPTH 9274 PERF. 6668 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1568	-0-	-172	-0-	1568	3			N	-0-					-0-
12	1506	N	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
01	1457	N	1266	-0-	-191	-0-	1266	3			N	-0-					-0-
02	1522	N	1522	-0-	-0-	-0-	1522	3			N	-0-					-0-
03	1519	N	1377	-0-	-142	-0-	1377	3			N	-0-					-0-
*04	1404	N	1404	-0-	-0-	-0-	1404	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-16S WELL #: 3 RRCID -> 219297 COMPL. DATE 06/10/2006 TOTAL DEPTH 9290 PERF. 6827 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1900	-0-	-140	-0-	1900	3			N	-0-					-0-
12	1887	N	1887	-0-	-0-	-0-	1887	3			N	-0-					-0-
01	1967	N	1967	-0-	-0-	-0-	1967	3			N	-0-					-0-
02	1768	N	1768	-0-	-0-	-0-	1768	3			N	-0-					-0-
03	1891	N	1829	-0-	-62	-0-	1829	3			N	-0-					-0-
04	1890	N	1788	-0-	-102	-0-	1788	3			N	-0-					-0-

UNIVERSITY 32-18N WELL #: 2 RRCID -> 219847 COMPL. DATE 05/20/2006 TOTAL DEPTH 9381 PERF. 7224 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6540	X	6040	-0-	-500	-0-	5995	3	45	9	N	41	35	1			16
12	6758	X	6195	-0-	-563	-0-	6149	3	46	9	N	42	44	1			14
01	7070	X	7070	-0-	-0-	-0-	6981	3	89	9	N	81	71	1			24
02	5628	X	5525	-0-	-103	-0-	5444	3	81	9	N	74	52	1			46
03	6231	X	5734	-0-	-497	-0-	5648	3	86	9	N	78	104	1			20
04	6840	X	6176	-0-	-664	-0-	6100	3	76	9	N	69	53	1			36

UNIVERSITY 32-13E WELL #: 4 RRCID -> 219853 COMPL. DATE 06/13/2006 TOTAL DEPTH 9412 PERF. 7203 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4261	X	4261	-0-	-0-	-0-	4261	3			Y	-0-					-0-
12	4139	X	4139	-0-	-0-	-0-	4139	3			Y	-0-					-0-
01	4402	X	4222	-0-	-180	-0-	4192	3	30	9	Y	27	19	1			8
02	4050	X	4050	-0-	-0-	-0-	4024	3	26	9	Y	24	16	1			16
03	4402	X	3925	-0-	-477	-0-	3897	3	28	9	Y	25	33	1			8
04	4260	X	3704	-0-	-556	-0-	3680	3	24	9	Y	22	18	1			12

UNIVERSITY 30-28 WELL #: 1 RRCID -> 220276 COMPL. DATE 06/27/2006 TOTAL DEPTH 7295 PERF. 6944 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
01	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
02	280	N	277	-0-	-3	-0-	277	3			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	330	N	290	-0-	-40	-0-	290	3			N	-0-					-0-

UNIVERSITY 32-16N WELL #: 2 RRCID -> 221016 COMPL. DATE 07/04/2006 TOTAL DEPTH 9087 PERF. 6820 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1137	-0-	-33	-0-	1137	3			N	-0-					-0-
12	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
01	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-
02	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
03	1178	N	1171	-0-	-7	-0-	1171	3			N	-0-					-0-
04	1230	N	1090	-0-	-140	-0-	1090	3			N	-0-					-0-

UNIVERSITY 32-16 WELL #: 1 RRCID -> 221023 COMPL. DATE 07/12/2006 TOTAL DEPTH 9332 PERF. 6419 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2768	X	2768	-0-	-0-	-0-	2768	3			N	-0-					-0-
12	2289	X	2289	-0-	-0-	-0-	2289	3			N	-0-					-0-
01	2666	N	2635	-0-	-31	-0-	2635	3			N	-0-					-0-
02	2576	N	2341	-0-	-235	-0-	2341	3			N	-0-					-0-
03	2294	N	1455	-0-	-839	-0-	1455	3			N	-0-					-0-
04	2550	N	2545	-0-	-5	-0-	2545	3			N	-0-					-0-

MEADOWS 15N WELL #: 2 RRCID -> 223129 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 6544 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1548	-0-	-132	-0-	1531	3	17	9	N	15					193
12	1573	N	1573	-0-	-0-	-0-	1531	3	42	9	N	38	188	1			43
01	1621	N	1621	-0-	-0-	-0-	1600	3	21	9	N	19					62
02	1456	N	1436	-0-	-20	-0-	1419	3	17	9	N	15					77
03	1581	N	1505	-0-	-76	-0-	1484	3	21	9	N	19					96
04	1560	N	1457	-0-	-103	-0-	1429	3	28	9	N	25					121

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 8-10 WELL #: 9 RRCID -> 223130 COMPL. DATE 10/11/2006 TOTAL DEPTH 8847 PERF. 6651 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2236	N	2236	-0-	-0-	-0-	2236	3			N	-0-					-0-
12	2256	N	2256	-0-	-0-	-0-	2256	3			N	-0-					-0-
01	2254	N	2254	-0-	-0-	-0-	2236	3	18	9	N	16	11	1			5
02	2245	N	2245	-0-	-0-	-0-	2228	3	17	9	N	15	10	1			10
03	2395	N	2395	-0-	-0-	-0-	2378	3	17	9	N	15	19	1			6
*04	2275	N	2275	-0-	-0-	-0-	2262	3	13	9	N	12	9	1			9

HENDERSON 10-11 WELL #: 5 RRCID -> 224462 COMPL. DATE 10/25/2006 TOTAL DEPTH 9144 PERF. 6805 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	958	-0-	-62	-0-	958	3			N	-0-					-0-
12	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
01	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
02	896	N	772	-0-	-124	-0-	772	3			N	-0-					-0-
03	992	N	873	-0-	-119	-0-	873	3			N	-0-					-0-
04	990	N	964	-0-	-26	-0-	964	3			N	-0-					-0-

BEAN 47 WELL #: 1 RRCID -> 248482 COMPL. DATE 04/21/2009 TOTAL DEPTH 7500 PERF. 6032 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1851	-0-	-99	-0-	1816	3	35	9	N	32					193
12	1849	N	1849	-0-	-0-	-0-	1802	3	47	9	N	43	183	1	6	8	47
01	1879	N	1879	-0-	-0-	-0-	1842	3	37	9	N	34					81
02	1736	N	1667	-0-	-69	-0-	1631	3	36	9	N	33					114
03	1860	N	1729	-0-	-131	-0-	1692	3	37	9	N	34					148
04	1830	N	1624	-0-	-206	-0-	1596	3	28	9	N	25					173

TXP, INCORPORATED 875395
PIERCE, V.I. "29" WELL #: 1 RRCID -> 203436 COMPL. DATE 01/04/2004 TOTAL DEPTH 6499 PERF. 5964 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	746	-0-	-394	-0-	746	2			N	-0-					-0-
12	899	N	802	-0-	-97	-0-	802	2			N	-0-					-0-
01	620	N	556	-0-	-64	-0-	556	2			N	-0-					-0-
02	700	N	489	-0-	-211	-0-	489	2			N	-0-					-0-
03	806	N	640	-0-	-166	-0-	640	2			N	-0-					-0-
*04	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-

MONTGOMERY 4 WELL #: 1 RRCID -> 205631 COMPL. DATE 03/01/2004 TOTAL DEPTH 6850 PERF. 6127 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	726	-0-	-144	-0-	720	2	6	9	N	5					119
12	868	N	668	-0-	-200	-0-	657	2	11	9	N	10					129
01	877	N	877	-0-	-0-	-0-	859	2	18	9	N	16					145
02	672	N	665	-0-	-7	-0-	663	2	2	9	N	2					147
03	853	N	853	-0-	-0-	-0-	842	2	11	9	N	10					157
04	840	N	714	-0-	-126	-0-	702	2	12	9	N	11					168

PIERCE, V.I. 29 WELL #: 2 RRCID -> 205976 COMPL. DATE 05/07/2004 TOTAL DEPTH 6368 PERF. 5924 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	422	-0-	-58	-0-	422	2			N	-0-					-0-
12	465	N	406	-0-	-59	-0-	406	2			N	-0-					-0-
01	465	N	432	-0-	-33	-0-	432	2			N	-0-					-0-
02	392	N	382	-0-	-10	-0-	382	2			N	-0-					-0-
03	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
*04	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TXP, INCORPORATED //CONT.// 875395
VI PIERCE 29 WELL #: 3 RRCID -> 205978 COMPL. DATE 05/05/2004 TOTAL DEPTH 6650 PERF. 6014 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	178	-0-	-32	-0-	178	2			N	-0-					-0-
12	217	N	195	-0-	-22	-0-	195	2			N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
02	168	N	98	-0-	-70	-0-	98	2			N	-0-					-0-
03	186	N	163	-0-	-23	-0-	163	2			N	-0-					-0-
*04	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-

PIERCE, V. I. 29 WELL #: 5 RRCID -> 206012 COMPL. DATE 05/19/2004 TOTAL DEPTH 6350 PERF. 5921 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	352	-0-	-38	-0-	352	2			N	-0-					-0-
12	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
01	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
02	336	N	325	-0-	-11	-0-	325	2			N	-0-					-0-
03	403	N	352	-0-	-51	-0-	352	2			N	-0-					-0-
*04	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 4 RRCID -> 206166 COMPL. DATE 05/13/2004 TOTAL DEPTH 6525 PERF. 6038 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	444	-0-	-96	-0-	444	2			N	-0-					-0-
12	558	N	493	-0-	-65	-0-	493	2			N	-0-					-0-
01	527	N	469	-0-	-58	-0-	469	2			N	-0-					-0-
02	420	N	373	-0-	-47	-0-	373	2			N	-0-					-0-
03	496	N	301	-0-	-195	-0-	301	2			N	-0-					-0-
04	450	N	423	-0-	-27	-0-	423	2			N	-0-					-0-

PIERCE 1 WELL #: 1 RRCID -> 206241 COMPL. DATE 05/20/2004 TOTAL DEPTH 6833 PERF. 6194 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	161	-0-	-19	-0-	155	2	6	9	N	5					174
12	341	N	308	-0-	-33	-0-	294	2	14	9	N	13					187
01	267	N	267	-0-	-0-	-0-	263	2	4	9	N	4					191
02	265	N	265	-0-	-0-	-0-	217	2	48	9	N	44	182	1			53
03	310	N	284	-0-	-26	-0-	276	2	8	9	N	7					60
04	270	N	242	-0-	-28	-0-	230	2	12	9	N	11					71

MONTGOMERY 4 WELL #: 2 RRCID -> 206246 COMPL. DATE 05/27/2004 TOTAL DEPTH 7049 PERF. 6138 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
12	248	N	181	-0-	-67	-0-	181	2			N	-0-					-0-
01	279	N	263	-0-	-16	-0-	263	2			N	-0-					-0-
02	224	N	206	-0-	-18	-0-	206	2			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
04	240	N	219	-0-	-21	-0-	219	2			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 6 RRCID -> 208193 COMPL. DATE 01/18/2005 TOTAL DEPTH 6482 PERF. 6078 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	383	-0-	-37	-0-	383	2			N	-0-					-0-
12	403	N	400	-0-	-3	-0-	400	2			N	-0-					-0-
01	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
02	364	N	349	-0-	-15	-0-	349	2			N	-0-					-0-
03	403	N	392	-0-	-11	-0-	392	2			N	-0-					-0-
*04	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY 877099
HENDERSON, EVELYN WELL #: 1 RRCID -> 032399 COMPL. DATE 02/19/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	214	-0-	-86	-0-	214	2			N	-0-					-0-
12	310	N	268	-0-	-42	-0-	268	2			N	-0-					-0-
01	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
02	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
03	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
04	330	N	256	-0-	-74	-0-	256	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 3 RRCID -> 044616 COMPL. DATE 05/08/1968 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
01	217	N	160	-0-	-57	-0-	160	2			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
03	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
04	150	N	132	-0-	-18	-0-	132	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 047766 COMPL. DATE 12/27/1967 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	880	N	880	-0-	-0-	-0-	205	1	675	2	N	-0-					-0-
12	775	N	732	-0-	-43	-0-	108	1	624	2	N	-0-					-0-
01	903	N	903	-0-	-0-	-0-	145	1	758	2	N	-0-					-0-
02	812	N	668	-0-	-144	-0-	88	1	580	2	N	-0-					-0-
03	744	N	693	-0-	-51	-0-	97	1	596	2	N	-0-					-0-
04	870	N	605	-0-	-265	-0-	605	2			N	-0-					-0-

CHILDRESS, CRYSTELLE "F" WELL #: 303 RRCID -> 079762 COMPL. DATE 11/04/1978 TOTAL DEPTH 6800 PERF. 6434 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	724	-0-	-146	-0-	724	2			Y	-0-					61
12	899	N	702	-0-	-197	-0-	702	2			Y	-0-					61
01	806	N	661	-0-	-145	-0-	661	2			Y	-0-					61
02	696	N	696	-0-	-0-	-0-	696	2			Y	-0-					61
03	850	N	850	-0-	-0-	-0-	850	2			Y	-0-					61
*04	795	N	795	-0-	-0-	-0-	795	2			Y	-0-					61

CHILDRESS 22 WELL #: 2 RRCID -> 086859 COMPL. DATE 12/10/1979 TOTAL DEPTH 6450 PERF. 5874 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
12	341	N	248	-0-	-93	-0-	248	2			N	-0-					-0-
01	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
03	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
*04	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-

PIERCE-HENDERSON -10- WELL #: 1 RRCID -> 100668 COMPL. DATE 10/09/1982 TOTAL DEPTH 7100 PERF. 6832 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
12	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
01	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
02	588	N	573	-0-	-15	-0-	573	2			N	-0-					-0-
03	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
04	630	N	624	-0-	-6	-0-	624	2			N	-0-					-0-

PIERCE "44" WELL #: 1 RRCID -> 103992 COMPL. DATE 01/18/1983 TOTAL DEPTH 6613 PERF. 5849 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	261	N	261	-0-	-0-	-0-	10	1	251	2	N	-0-					-0-
12	294	N	294	-0-	-0-	-0-	26	1	268	2	N	-0-					-0-
01	301	N	301	-0-	-0-	-0-	82	1	219	2	N	-0-					-0-
02	252	N	223	-0-	-29	-0-	67	1	156	2	N	-0-					-0-
03	279	N	205	-0-	-74	-0-	61	1	144	2	N	-0-					-0-
04	300	N	147	-0-	-153	-0-	49	1	98	2	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
PIERCE "44" A WELL #: 2 RRCID -> 106831 COMPL. DATE 05/25/1983 TOTAL DEPTH 6600 PERF. 5950 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	335	-0-	-25	-0-	335	2			N	-0-					-0-
12	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
01	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
02	308	N	307	-0-	-1	-0-	307	2			N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
04	330	N	308	-0-	-22	-0-	308	2			N	-0-					-0-

PIERCE, V. I. "46" WELL #: 1 RRCID -> 107573 COMPL. DATE 09/06/1983 TOTAL DEPTH 6503 PERF. 5721 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	921	-0-	-39	-0-	921	2			N	-0-					-0-
12	992	N	951	-0-	-41	-0-	951	2			N	-0-					-0-
01	961	N	942	-0-	-19	-0-	942	2			N	-0-					-0-
02	868	N	842	-0-	-26	-0-	842	2			N	-0-					-0-
03	961	N	923	-0-	-38	-0-	923	2			N	-0-					-0-
*04	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-

PIERCE-STATE "106" WELL #: 2 RRCID -> 108970 COMPL. DATE 01/11/1984 TOTAL DEPTH 6500 PERF. 5988 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	428	-0-	-52	-0-	30	1	398	2	N	-0-					-0-
12	465	N	337	-0-	-128	-0-	40	1	297	2	N	-0-					-0-
01	499	N	499	-0-	-0-	-0-	136	1	363	2	N	-0-					-0-
02	455	N	455	-0-	-0-	-0-	131	1	324	2	N	-0-					-0-
03	447	N	447	-0-	-0-	-0-	132	1	315	2	N	-0-					-0-
04	480	N	407	-0-	-73	-0-	135	1	272	2	N	-0-					-0-

CHILDRESS "101" WELL #: 1 RRCID -> 108971 COMPL. DATE 01/17/1984 TOTAL DEPTH 6450 PERF. 6186 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	928	-0-	-62	-0-	924	2	4	9	N	4					149
12	993	N	993	-0-	-0-	-0-	980	2	13	9	N	12					161
01	1023	N	949	-0-	-74	-0-	949	2			N	-0-					161
02	868	N	866	-0-	-2	-0-	866	2			N	-0-					161
03	1010	N	1010	-0-	-0-	-0-	1003	2	7	9	N	6	6	8			161
*04	953	N	953	-0-	-0-	-0-	953	2			N	-0-					161

S.P.G.C. "9" WELL #: 1 RRCID -> 109168 COMPL. DATE 02/07/1984 TOTAL DEPTH 7000 PERF. 6815 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	834	-0-	-66	-0-	834	2			N	-0-					161
12	899	N	879	-0-	-20	-0-	879	2			N	-0-					161
01	930	N	700	-0-	-230	-0-	698	2	2	9	N	2	2	8			161
02	784	N	777	-0-	-7	-0-	777	2			N	-0-					161
03	890	N	890	-0-	-0-	-0-	890	2			N	-0-					161
*04	809	N	809	-0-	-0-	-0-	809	2			N	-0-					161

S.P.G.C. "9" WELL #: 2 RRCID -> 111079 COMPL. DATE 05/21/1984 TOTAL DEPTH 7000 PERF. 6540 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	147	-0-	-3	-0-	140	2	7	9	N	6	6	8			-0-
12	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	174	2	7	9	N	6	6	8			-0-
*04	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-

ROBERTSON "5A" WELL #: 1 RRCID -> 113959 COMPL. DATE 10/29/1984 TOTAL DEPTH 6923 PERF. 6471 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-
12	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-
01	961	N	923	-0-	-38	-0-	923	2			N	-0-					-0-
02	896	N	842	-0-	-54	-0-	842	2			N	-0-					-0-
03	992	N	963	-0-	-29	-0-	963	2			N	-0-					-0-
04	900	N	873	-0-	-27	-0-	873	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
ROBERTSON "5" WELL #: 2 RRCID -> 114089 COMPL. DATE 10/10/1984 TOTAL DEPTH 7000 PERF. 6587 - 6619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	11	-0-	-19	-0-	11	2			N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
01	12	N	5	-0-	-7	-0-	5	2			N	-0-					-0-
02	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
*04	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-

PIERCE "44-A" WELL #: 3 RRCID -> 115547 COMPL. DATE 03/01/1985 TOTAL DEPTH 6705 PERF. 5955 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	323	N	323	-0-	-0-	-0-	17	1	306	2	N	-0-					-0-
12	341	N	254	-0-	-87	-0-	21	1	233	2	N	-0-					-0-
01	493	N	493	-0-	-0-	-0-	185	1	308	2	N	-0-					-0-
02	508	N	508	-0-	-0-	-0-	54	1	454	2	N	-0-					-0-
03	334	N	334	-0-	-0-	-0-	30	1	304	2	N	-0-					-0-
04	480	N	265	-0-	-215	-0-	22	1	243	2	N	-0-					-0-

HENDERSON "5" WELL #: 3A RRCID -> 120250 COMPL. DATE 02/13/1986 TOTAL DEPTH 7070 PERF. 6870 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	437	-0-	-793	-0-	54	1	383	2	N	-0-					123
12	1399	N	1399	-0-	-0-	-0-	297	1	1102	2	N	-0-					123
01	1240	N	1087	-0-	-153	-0-	245	1	842	2	N	-0-					123
02	1373	N	1373	-0-	-0-	-0-	275	1	1098	2	N	-0-					123
03	1497	N	1497	-0-	-0-	-0-	310	1	1187	2	N	-0-					123
*04	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					123

PIERCE STATE "A" WELL #: 9 RRCID -> 123973 COMPL. DATE 04/01/1987 TOTAL DEPTH 6300 PERF. 6038 - 6211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	168	-0-	-12	-0-	17	1	151	2	N	-0-					-0-
12	186	N	171	-0-	-15	-0-	26	1	145	2	N	-0-					-0-
01	217	N	115	-0-	-102	-0-	43	1	72	2	N	-0-					-0-
02	168	N	110	-0-	-58	-0-	12	1	98	2	N	-0-					-0-
03	186	N	83	-0-	-103	-0-	8	1	75	2	N	-0-					-0-
*04	149	N	149	-0-	-0-	-0-	12	1	137	2	N	-0-					-0-

PIERCE STATE "106" WELL #: 3 RRCID -> 129479 COMPL. DATE 10/25/1988 TOTAL DEPTH 6250 PERF. 5882 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	179	N	179	-0-	-0-	-0-	28	1	151	2	N	-0-					-0-
12	217	N	94	-0-	-123	-0-	15	1	79	2	N	-0-					-0-
01	217	N	190	-0-	-27	-0-	43	1	147	2	N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	48	1	133	2	N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	56	1	140	2	N	-0-					-0-
04	180	N	160	-0-	-20	-0-	49	1	111	2	N	-0-					-0-

PIERCE "44" A WELL #: 4 RRCID -> 129480 COMPL. DATE 12/01/1988 TOTAL DEPTH 6250 PERF. 5935 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	2			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-

ROBERTSON "5" WELL #: 4 RRCID -> 129481 COMPL. DATE 12/10/1988 TOTAL DEPTH 6600 PERF. 6021 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	704	-0-	-16	-0-	704	2			N	-0-					126
12	775	N	622	-0-	-153	-0-	622	2			N	-0-					126
01	837	N	737	-0-	-100	-0-	737	2			N	-0-					126
02	663	N	663	-0-	-0-	-0-	663	2			N	-0-					126
03	775	N	775	-0-	-0-	-0-	775	2			N	-0-					126
*04	771	N	771	-0-	-0-	-0-	771	2			N	-0-					126

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
PIERCE, V.I. "2" WELL #: 1 RRCID -> 133880 COMPL. DATE 01/17/1990 TOTAL DEPTH 6420 PERF. 6140 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	327	-0-	-63	-0-	327	2			N	-0-					-0-
12	403	N	379	-0-	-24	-0-	379	2			N	-0-					-0-
01	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
02	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
03	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
04	540	N	206	-0-	-334	-0-	206	2			N	-0-					-0-

HENDERSON 8 WELL #: 1 RRCID -> 144113 COMPL. DATE 01/10/1993 TOTAL DEPTH 7160 PERF. 6874 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	400	-0-	-110	-0-	400	2			Y	-0-					42
12	496	N	392	-0-	-104	-0-	380	2	12	9	Y	11	11	8			42
01	465	N	405	-0-	-60	-0-	403	2	2	9	Y	2					44
02	449	N	449	-0-	-0-	-0-	445	2	4	9	Y	4					48
03	486	N	486	-0-	-0-	-0-	484	2	2	9	Y	2					50
*04	433	N	433	-0-	-0-	-0-	432	2	1	9	Y	1					51

PIERCE 43 WELL #: 1 RRCID -> 144209 COMPL. DATE 01/27/1993 TOTAL DEPTH 6600 PERF. 5956 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS 22 WELL #: 1 RRCID -> 144727 COMPL. DATE 03/14/1993 TOTAL DEPTH 6472 PERF. 5882 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	618	-0-	-252	-0-	618	2			N	-0-					19
12	744	N	744	-0-	-0-	-0-	744	2			N	-0-					19
01	579	N	579	-0-	-0-	-0-	579	2			N	-0-					19
02	594	N	594	-0-	-0-	-0-	594	2			N	-0-					19
03	744	N	683	-0-	-61	-0-	683	2			N	-0-					19
*04	603	N	603	-0-	-0-	-0-	603	2			N	-0-					19

HENDERSON "7" WELL #: 2 RRCID -> 145639 COMPL. DATE N/A TOTAL DEPTH 6551 PERF. 6027 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	219	N	219	-0-	-0-	-0-	212	2	7	9	N	6	6	8			123
12	217	N	215	-0-	-2	-0-	215	2			N	-0-					123
01	217	N	216	-0-	-1	-0-	213	2	3	9	N	3					126
02	196	N	189	-0-	-7	-0-	189	2			N	-0-					126
03	223	N	223	-0-	-0-	-0-	223	2			N	-0-					126
*04	223	N	223	-0-	-0-	-0-	215	2	8	9	N	7					133

CHILDRESS, CRYSTELLE "F" WELL #: 305 RRCID -> 152564 COMPL. DATE 12/24/1994 TOTAL DEPTH 6650 PERF. 5916 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					-0-
12	402	N	402	-0-	-0-	-0-	402	2			Y	-0-					-0-
01	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					-0-
02	252	N	223	-0-	-29	-0-	223	2			Y	-0-					-0-
03	279	N	225	-0-	-54	-0-	225	2			Y	-0-					-0-
*04	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					-0-

PIERCE SUNRAY WELL #: 5 RRCID -> 153247 COMPL. DATE 01/23/1995 TOTAL DEPTH 6500 PERF. 6026 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
12	496	N	484	-0-	-12	-0-	484	2			N	-0-					-0-
01	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
02	504	N	425	-0-	-79	-0-	425	2			N	-0-					-0-
03	496	N	425	-0-	-71	-0-	425	2			N	-0-					-0-
*04	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
CHILDRESS "22" WELL #: 2A RRCID -> 153646 COMPL. DATE 01/19/1995 TOTAL DEPTH 6450 PERF. 5863 - 6311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	76	-0-	-44	-0-	76	2			N	-0-					60
12	93	N	83	-0-	-10	-0-	83	2			N	-0-					60
01	96	N	96	-0-	-0-	-0-	96	2			N	-0-					60
02	84	N	84	-0-	-0-	-0-	84	2			N	-0-					60
03	93	N	63	-0-	-30	-0-	63	2			N	-0-					60
*04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					60

PIERCE-STATE "106" WELL #: 4 RRCID -> 157258 COMPL. DATE 02/02/1996 TOTAL DEPTH 6585 PERF. 5989 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	694	N	694	-0-	-0-	-0-	45	1	649	2	N	-0-					-0-
12	589	N	551	-0-	-38	-0-	62	1	489	2	N	-0-					-0-
01	728	N	728	-0-	-0-	-0-	198	1	530	2	N	-0-					-0-
02	644	N	535	-0-	-109	-0-	154	1	381	2	N	-0-					-0-
03	617	N	617	-0-	-0-	-0-	183	1	434	2	N	-0-					-0-
04	690	N	447	-0-	-243	-0-	145	1	302	2	N	-0-					-0-

PIERCE-STATE 105 WELL #: 1 RRCID -> 162367 COMPL. DATE 01/22/1997 TOTAL DEPTH 6698 PERF. 5987 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
01	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
02	532	N	461	-0-	-71	-0-	461	2			N	-0-					-0-
03	434	N	371	-0-	-63	-0-	371	2			N	-0-					-0-
04	630	N	525	-0-	-105	-0-	525	2			N	-0-					-0-

PIERCE 44 "A" WELL #: 5 RRCID -> 163071 COMPL. DATE 05/01/1997 TOTAL DEPTH 6467 PERF. 6026 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	730	-0-	-380	-0-	51	1	679	2	N	-0-					-0-
12	992	N	706	-0-	-286	-0-	59	1	647	2	N	-0-					-0-
01	879	N	879	-0-	-0-	-0-	329	1	550	2	N	-0-					-0-
02	838	N	838	-0-	-0-	-0-	90	1	748	2	N	-0-					-0-
03	826	N	826	-0-	-0-	-0-	86	1	740	2	N	-0-					-0-
*04	922	N	922	-0-	-0-	-0-	87	1	835	2	N	-0-					-0-

HENDERSON 8 WELL #: 2 RRCID -> 169115 COMPL. DATE 06/03/1998 TOTAL DEPTH 7226 PERF. 6852 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	553	-0-	-107	-0-	553	2			Y	-0-					32
12	682	N	530	-0-	-152	-0-	530	2			Y	-0-					32
01	651	N	649	-0-	-2	-0-	647	2	2	9	Y	2					34
02	623	N	623	-0-	-0-	-0-	621	2	2	9	Y	2					36
03	668	N	668	-0-	-0-	-0-	666	2	2	9	Y	2					38
04	630	N	592	-0-	-38	-0-	591	2	1	9	Y	1					39

HENDERSON 8 WELL #: 3 RRCID -> 169116 COMPL. DATE 06/02/1998 TOTAL DEPTH 7221 PERF. 6900 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	719	-0-	-91	-0-	719	2			Y	-0-					48
12	837	N	700	-0-	-137	-0-	700	2			Y	-0-					48
01	837	N	698	-0-	-139	-0-	695	2	3	9	Y	3					51
02	752	N	752	-0-	-0-	-0-	746	2	6	9	Y	5					56
03	813	N	813	-0-	-0-	-0-	811	2	2	9	Y	2					58
*04	763	N	763	-0-	-0-	-0-	762	2	1	9	Y	1					59

PIERCE 2218 WELL #: 2 RRCID -> 175925 COMPL. DATE 01/03/2000 TOTAL DEPTH 6683 PERF. 6382 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	81	-0-	-99	-0-	81	2			N	-0-					-0-
12	155	N	116	-0-	-39	-0-	116	2			N	-0-					-0-
01	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
02	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
04	360	N	170	-0-	-190	-0-	170	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
ROBERTSON "5A" WELL #: 2 RRCID -> 210019 COMPL. DATE 05/03/2005 TOTAL DEPTH 6975 PERF. 6136 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	538	-0-	-32	-0-	513	2	25	9	N	23					132
12	558	N	539	-0-	-19	-0-	515	2	24	9	N	22					154
01	558	N	500	-0-	-58	-0-	486	2	14	9	N	13					167
02	504	N	474	-0-	-30	-0-	449	2	25	9	N	23					190
03	527	N	498	-0-	-29	-0-	481	2	17	9	N	15	6	8			199
04	480	N	460	-0-	-20	-0-	439	2	21	9	N	19	188	1			30

VANCO OIL & GAS CORP. 881484
UNIVERSITY 14-31 WELL #: 1 RRCID -> 098956 COMPL. DATE 03/26/1982 TOTAL DEPTH 9000 PERF. 7086 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-
12	186	N	128	-0-	-58	-0-	128	2			N	-0-					-0-
01	155	N	116	-0-	-39	-0-	116	2			N	-0-					-0-
02	112	N	102	-0-	-10	-0-	102	2			N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
*04	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-

VANGUARD PERMIAN, LLC 881579
MONTGOMERY 1 WELL #: 1 RRCID -> 037117 COMPL. DATE 09/04/1965 TOTAL DEPTH 7100 PERF. 6572 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 23 WELL #: 1 RRCID -> 037386 COMPL. DATE 08/13/1965 TOTAL DEPTH 9576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	462	N	462	-0-	-0-	-0-	116	1	346	3	N	-0-					-0-
12	489	N	489	-0-	-0-	-0-	130	1	359	3	N	-0-					-0-
01	496	N	444	-0-	-52	-0-	117	1	327	3	N	-0-					-0-
02	459	N	459	-0-	-0-	-0-	113	1	346	3	N	-0-					-0-
03	496	N	412	-0-	-84	-0-	122	1	290	3	N	-0-					-0-
04	420	N	378	-0-	-42	-0-	113	1	265	3	N	-0-					-0-

MONTGOMERY 2 WELL #: 1 RRCID -> 037804 COMPL. DATE 12/20/1965 TOTAL DEPTH 6902 PERF. 6242 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1200	-0-	-0-	-0-	273	1	927	3	N	-0-					-0-
12	1018	N	1018	-0-	-0-	-0-	282	1	736	3	N	-0-					-0-
01	1082	N	1082	-0-	-0-	-0-	291	1	791	3	N	-0-					-0-
02	877	N	877	-0-	-0-	-0-	254	1	623	3	N	-0-					-0-
03	930	N	913	-0-	-17	-0-	281	1	632	3	N	-0-					-0-
*04	1023	N	1023	-0-	-0-	-0-	273	1	750	3	N	-0-					-0-

MONTGOMERY 2 WELL #: 2 RRCID -> 099102 COMPL. DATE 04/01/1982 TOTAL DEPTH 6933 PERF. 6085 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	125	-0-	-55	-0-	44	1	81	3	N	-0-					-0-
12	186	N	173	-0-	-13	-0-	43	1	130	3	N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	45	1	122	3	N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	37	1	80	3	N	-0-					-0-
03	186	N	128	-0-	-58	-0-	46	1	82	3	N	-0-					-0-
*04	199	N	199	-0-	-0-	-0-	40	1	159	3	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579

MONTGOMERY 1 WELL #: 102 RRCID -> 130492 COMPL. DATE 02/23/1989 TOTAL DEPTH 7140 PERF. 6521 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	797	N	797	-0-	-0-	-0-	73	1	724	3	N	-0-					-0-
12	1157	N	1157	-0-	-0-	-0-	76	1	1081	3	N	-0-					-0-
01	1209	N	1052	-0-	-157	-0-	86	1	966	3	N	-0-					-0-
02	1083	N	1083	-0-	-0-	-0-	74	1	1009	3	N	-0-					-0-
03	1147	N	1133	-0-	-14	-0-	80	1	1053	3	N	-0-					-0-
04	1020	N	860	-0-	-160	-0-	81	1	779	3	N	-0-					-0-

HENDERSON 23 WELL #: 3 RRCID -> 137980 COMPL. DATE 03/12/1991 TOTAL DEPTH 7200 PERF. 6378 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	495	-0-	-15	-0-	124	1	371	3	N	-0-					-0-
12	568	N	568	-0-	-0-	-0-	151	1	417	3	N	-0-					-0-
01	558	N	497	-0-	-61	-0-	131	1	366	3	N	-0-					-0-
02	502	N	502	-0-	-0-	-0-	124	1	378	3	N	-0-					-0-
03	558	N	427	-0-	-131	-0-	127	1	300	3	N	-0-					-0-
04	480	N	399	-0-	-81	-0-	119	1	280	3	N	-0-					-0-

MONTGOMERY 1 WELL #: 3 RRCID -> 138240 COMPL. DATE 03/28/1991 TOTAL DEPTH 7000 PERF. 6483 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 1 WELL #: 4 RRCID -> 165541 COMPL. DATE 09/26/1997 TOTAL DEPTH 7027 PERF. 6728 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 1 WELL #: 5 RRCID -> 165542 COMPL. DATE 10/02/1997 TOTAL DEPTH 7054 PERF. 6194 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	964	-0-	-176	-0-	120	1	844	3	N	-0-					-0-
12	1116	N	559	-0-	-557	-0-	125	1	434	3	N	-0-					-0-
01	868	N	683	-0-	-185	-0-	130	1	553	3	N	-0-					-0-
02	896	N	569	-0-	-327	-0-	115	1	454	3	N	-0-					-0-
03	684	N	684	-0-	-0-	-0-	127	1	557	3	N	-0-					-0-
04	660	N	537	-0-	-123	-0-	121	1	416	3	N	-0-					-0-

MONTGOMERY 2 WELL #: 3 RRCID -> 165543 COMPL. DATE 09/26/1997 TOTAL DEPTH 7126 PERF. 6173 - 6703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	514	N	514	-0-	-0-	-0-	117	1	397	3	N	-0-					-0-
12	558	N	437	-0-	-121	-0-	121	1	316	3	N	-0-					-0-
01	589	N	415	-0-	-174	-0-	112	1	303	3	N	-0-					-0-
02	476	N	380	-0-	-96	-0-	110	1	270	3	N	-0-					-0-
03	434	N	396	-0-	-38	-0-	122	1	274	3	N	-0-					-0-
*04	438	N	438	-0-	-0-	-0-	117	1	321	3	N	-0-					-0-

MONTGOMERY 2 WELL #: 4 RRCID -> 165853 COMPL. DATE 11/22/1997 TOTAL DEPTH 7000 PERF. 6038 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1274	N	1274	-0-	-0-	-0-	122	1	1152	3	N	-0-					-0-
12	1333	N	1252	-0-	-81	-0-	127	1	1125	3	N	-0-					-0-
01	1364	N	970	-0-	-394	-0-	130	1	840	3	N	-0-					-0-
02	1176	N	1057	-0-	-119	-0-	107	1	950	3	N	-0-					-0-
03	1240	N	1047	-0-	-193	-0-	121	1	926	3	N	-0-					-0-
04	930	N	833	-0-	-97	-0-	120	1	713	3	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON 23 WELL #: 5 RRCID -> 170725 COMPL. DATE 10/12/1998 TOTAL DEPTH 9000 PERF. 6694 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	877	-0-	-53	-0-	220	1	657	3	N	-0-					-0-
12	899	N	791	-0-	-108	-0-	211	1	580	3	N	-0-					-0-
01	930	N	924	-0-	-6	-0-	244	1	680	3	N	-0-					-0-
02	812	N	694	-0-	-118	-0-	172	1	522	3	N	-0-					-0-
03	806	N	642	-0-	-164	-0-	190	1	452	3	N	-0-					-0-
04	900	N	629	-0-	-271	-0-	188	1	441	3	N	-0-					-0-

HENDERSON 23 WELL #: 7 RRCID -> 170728 COMPL. DATE 10/15/1998 TOTAL DEPTH 9020 PERF. 6447 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127	N	127	-0-	-0-	-0-	32	1	95	3	N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	35	1	96	3	N	-0-					-0-
01	124	N	118	-0-	-6	-0-	31	1	87	3	N	-0-					-0-
02	316	N	316	-0-	-0-	-0-	78	1	238	3	N	-0-					-0-
03	343	N	343	-0-	-0-	-0-	102	1	241	3	N	-0-					-0-
*04	316	N	316	-0-	-0-	-0-	94	1	222	3	N	-0-					-0-

HENDERSON 23 WELL #: 2 RRCID -> 171641 COMPL. DATE 12/26/1998 TOTAL DEPTH 9706 PERF. 6434 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 23 WELL #: 6 RRCID -> 171882 COMPL. DATE 10/29/1998 TOTAL DEPTH 9720 PERF. 6490 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	313	N	313	-0-	-0-	-0-	78	1	235	3	N	-0-					-0-
12	234	N	234	-0-	-0-	-0-	62	1	172	3	N	-0-					-0-
01	279	N	250	-0-	-29	-0-	66	1	184	3	N	-0-					-0-
02	280	N	182	-0-	-98	-0-	45	1	137	3	N	-0-					-0-
03	248	N	161	-0-	-87	-0-	48	1	113	3	N	-0-					-0-
04	240	N	187	-0-	-53	-0-	56	1	131	3	N	-0-					-0-

HENDERSON 23 WELL #: 4 RRCID -> 174067 COMPL. DATE 08/16/1999 TOTAL DEPTH 9750 PERF. 6407 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON 23 WELL #: 8 RRCID -> 174603 COMPL. DATE 09/29/1999 TOTAL DEPTH 9733 PERF. 6508 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY 2 WELL #: 5 RRCID -> 185761 COMPL. DATE 09/17/2001 TOTAL DEPTH 7000 PERF. 6104 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	580	-0-	-260	-0-	51	1	529	3	N	-0-					-0-
12	790	N	790	-0-	-0-	-0-	51	1	739	3	N	-0-					-0-
01	1023	N	846	-0-	-177	-0-	53	1	793	3	N	-0-					-0-
02	798	N	798	-0-	-0-	-0-	45	1	753	3	N	-0-					-0-
03	1152	N	1152	-0-	-0-	-0-	54	1	1098	3	N	-0-					-0-
04	810	N	399	-0-	-411	-0-	50	1	349	3	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579

MONTGOMERY 1 WELL #: 7 RRCID -> 185762 COMPL. DATE 09/25/2001 TOTAL DEPTH 7003 PERF. 6194 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	212	-0-	-238	-0-	110	1	102	3	N	-0-					-0-
12	434	N	306	-0-	-128	-0-	109	1	197	3	N	-0-					-0-
01	527	N	254	-0-	-273	-0-	109	1	145	3	N	-0-					-0-
02	504	N	199	-0-	-305	-0-	91	1	108	3	N	-0-					-0-
03	310	N	302	-0-	-8	-0-	103	1	199	3	N	-0-					-0-
*04	398	N	398	-0-	-0-	-0-	98	1	300	3	N	-0-					-0-

MONTGOMERY "1" WELL #: 6 RRCID -> 186348 COMPL. DATE 10/08/2001 TOTAL DEPTH 7014 PERF. 6732 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	536	-0-	-94	-0-	78	1	458	3	N	-0-					-0-
12	789	N	789	-0-	-0-	-0-	84	1	705	3	N	-0-					-0-
01	505	N	505	-0-	-0-	-0-	69	1	436	3	N	-0-					-0-
02	504	N	491	-0-	-13	-0-	77	1	414	3	N	-0-					-0-
03	775	N	413	-0-	-362	-0-	85	1	328	3	N	-0-					-0-
04	480	N	292	-0-	-188	-0-	81	1	211	3	N	-0-					-0-

BEAN WELL #: 3404 RRCID -> 203396 COMPL. DATE 03/16/2004 TOTAL DEPTH 7175 PERF. 6460 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
12	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
01	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
02	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
04	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-

VADA BEAN WELL #: 1 RRCID -> 204601 COMPL. DATE 03/23/2004 TOTAL DEPTH 6850 PERF. 6126 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 2 WELL #: 8 RRCID -> 205083 COMPL. DATE 02/24/2004 TOTAL DEPTH 7100 PERF. 648 - 6787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	84	-0-	-6	-0-	23	1	61	3	N	-0-					-0-
12	93	N	87	-0-	-6	-0-	27	1	60	3	N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	20	1	43	3	N	-0-					-0-
02	84	N	61	-0-	-23	-0-	35	1	26	3	N	-0-					-0-
03	93	N	73	-0-	-20	-0-	27	1	46	3	N	-0-					-0-
*04	176	N	176	-0-	-0-	-0-	30	1	146	3	N	-0-					-0-

BEAN WELL #: 2703 RRCID -> 205209 COMPL. DATE 03/07/2004 TOTAL DEPTH 7150 PERF. 6414 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	390	-0-	-180	-0-	390	3			N	-0-					-0-
12	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
01	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
02	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
03	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
04	450	N	423	-0-	-27	-0-	423	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 8 RRCID -> 206764 COMPL. DATE 07/19/2004 TOTAL DEPTH 6950 PERF. 6194 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	9	1	91	3	N	-0-					-0-
12	124	N	96	-0-	-28	-0-	9	1	87	3	N	-0-					-0-
01	93	N	50	-0-	-43	-0-	9	1	41	3	N	-0-					-0-
02	84	N	33	-0-	-51	-0-	7	1	26	3	N	-0-					-0-
03	93	N	66	-0-	-27	-0-	8	1	58	3	N	-0-					-0-
*04	61	N	61	-0-	-0-	-0-	9	1	52	3	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
BEAN, VADA WELL #: 2 RRCID -> 216832 COMPL. DATE 12/11/2005 TOTAL DEPTH 6950 PERF. 6170 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1536	-0-	-84	-0-	1486	3	50	9	N	45					193
12	1555	N	1555	-0-	-0-	-0-	1533	3	22	9	N	20	176	1			37
01	1538	N	1538	-0-	-0-	-0-	1532	3	6	9	N	5	3	8			39
02	1433	N	1433	-0-	-0-	-0-	1360	3	73	9	N	66					105
03	1568	N	1568	-0-	-0-	-0-	1528	3	40	9	N	36					141
04	1500	N	1425	-0-	-75	-0-	1396	3	29	9	N	26					167

WILLO OIL & GAS EXPLORATION, LLC 927659
KRUEGER, BLAKENEY WELL #: 3 RRCID -> 159778 COMPL. DATE 07/11/1996 TOTAL DEPTH 4825 PERF. 3801 - 4472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOLFCAMP ENERGY, LLC 935660
ROBERTSON WELL #: 1 RRCID -> 053146 COMPL. DATE 01/15/1969 TOTAL DEPTH 6950 PERF. 6230 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	253	N	253	-0-	-0-	-0-	15	1	238	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 1022 RRCID -> 102504 COMPL. DATE 10/08/1982 TOTAL DEPTH 4355 PERF. 3647 - 3681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	246	N	246	-0-	-0-	-0-	15	1	231	2	N	-0-					-0-
*02	405	N	405	-0-	-0-	-0-	24	1	381	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 2022 RRCID -> 109399 COMPL. DATE 02/01/1984 TOTAL DEPTH 3939 PERF. 3544 - 3548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	726	N	726	-0-	-0-	-0-	44	1	682	2	N	-0-					-0-
*02	757	N	757	-0-	-0-	-0-	45	1	712	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 438A RRCID -> 232510 COMPL. DATE 07/11/2007 TOTAL DEPTH 5674 PERF. 4823 - 5022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-
12	806	N	3	-0-	-803	-0-	3	2			N	-0-					-0-
01	471	N	471	-0-	-0-	-0-	28	1	443	2	N	-0-					-0-
02	DELQ PR		736	-0-	736	736	44	1	692	2	N	-0-					-0-
03	3	N	NO RPT	-0-	-3	733					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	733					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WOLFCAMP ENERGY, LLC //CONT.// 935660
MAYFIELD WELL #: 13B RRCID -> 232516 COMPL. DATE 07/12/2007 TOTAL DEPTH 6365 PERF. 5897 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	16	1	247	2	N	-0-					-0-
02	DELQ PR		194	-0-	194	194	12	1	182	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	194					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	194					N	NO RPT					-0-

MAYFIELD WELL #: 447D RRCID -> 232519 COMPL. DATE 06/26/2007 TOTAL DEPTH 6183 PERF. 5147 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	169	N	169	-0-	-0-	-0-	10	1	159	2	N	-0-					-0-
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 237C RRCID -> 241645 COMPL. DATE 05/08/2008 TOTAL DEPTH 5735 PERF. 4625 - 5593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-
12	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	13	1	212	2	N	-0-					-0-
02	DELQ PR		239	-0-	239	239	14	1	225	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	239					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	239					N	NO RPT					-0-

COLE B WELL #: 1123 RRCID -> 255001 COMPL. DATE 01/15/2010 TOTAL DEPTH 4422 PERF. 3240 - 3667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
12	279	N	98	-0-	-181	-0-	98	2			N	-0-					-0-
01	696	N	696	-0-	-0-	-0-	42	1	654	2	N	-0-					-0-
02	DELQ PR		1112	-0-	1112	1112	67	1	1045	2	N	-0-					-0-
03	93	N	NO RPT	-0-	-93	1019					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	1019					N	NO RPT					-0-

WTG EXPLORATION 945220
HENDERSON WELL #: 1 RRCID -> 030761 COMPL. DATE 04/10/1963 TOTAL DEPTH 10541 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
12	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
01	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
02	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
03	403	N	401	-0-	-2	-0-	401	2			N	-0-					-0-
04	390	N	344	-0-	-46	-0-	344	2			N	-0-					-0-

HUNT-MILLER WELL #: 1 RRCID -> 033243 COMPL. DATE 12/27/1963 TOTAL DEPTH 9810 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					6
12	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					6
01	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					6
02	207	N	207	-0-	-0-	-0-	207	2			Y	-0-					6
03	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					6
04	150	N	132	-0-	-18	-0-	132	2			Y	-0-					6

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220

HENDERSON WELL #: 2 RRCID -> 035098 COMPL. DATE 11/25/1964 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	103	-0-	-17	-0-	103	2			N	-0-					-0-
12	124	N	97	-0-	-27	-0-	97	2			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 037676 COMPL. DATE 10/29/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	498	-0-	-12	-0-	498	2			N	-0-					-0-
12	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
01	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
02	476	N	455	-0-	-21	-0-	455	2			N	-0-					-0-
03	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
*04	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 085434 COMPL. DATE 12/06/1979 TOTAL DEPTH 6700 PERF. 6137 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	87	-0-	-153	-0-	87	2			Y	-0-					9
12	248	N	34	-0-	-214	-0-	34	2			Y	-0-					9
01	62	N	15	-0-	-47	-0-	15	2			Y	-0-					9
02	89	N	89	-0-	-0-	-0-	86	2	3	9	Y	3					12
03	31	N	14	-0-	-17	-0-	8	2	6	9	Y	5	9	1			8
*04	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					8

MILLER WELL #: 2 RRCID -> 104078 COMPL. DATE 02/10/1983 TOTAL DEPTH 6650 PERF. 6126 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	240	-0-	-210	-0-	240	2			Y	-0-					6
12	465	N	343	-0-	-122	-0-	343	2			Y	-0-					6
01	423	N	423	-0-	-0-	-0-	423	2			Y	-0-					6
02	636	N	636	-0-	-0-	-0-	632	2	4	9	Y	4					10
03	479	N	479	-0-	-0-	-0-	471	2	8	9	Y	7	13	1			4
*04	826	N	826	-0-	-0-	-0-	826	2			Y	-0-					4

MILLER WELL #: 3 RRCID -> 147179 COMPL. DATE 10/15/1993 TOTAL DEPTH 6750 PERF. 6175 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	388	-0-	-92	-0-	388	2			Y	-0-					8
12	775	N	428	-0-	-347	-0-	428	2			Y	-0-					8
01	744	N	497	-0-	-247	-0-	497	2			Y	-0-					8
02	371	N	371	-0-	-0-	-0-	369	2	2	9	Y	2					10
03	434	N	267	-0-	-167	-0-	263	2	4	9	Y	4	10	1			4
*04	776	N	776	-0-	-0-	-0-	776	2			Y	-0-					4

HUNT-MILLER WELL #: 2 RRCID -> 155653 COMPL. DATE 08/24/1995 TOTAL DEPTH 7000 PERF. 6174 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	342	N	342	-0-	-0-	-0-	342	2			Y	-0-					42
12	354	N	354	-0-	-0-	-0-	354	2			Y	-0-					42
01	279	N	165	-0-	-114	-0-	165	2			Y	-0-					42
02	416	N	416	-0-	-0-	-0-	416	2			Y	-0-					42
03	456	N	456	-0-	-0-	-0-	456	2			Y	-0-					42
*04	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					42

MILLER WELL #: 4 RRCID -> 156229 COMPL. DATE 11/16/1995 TOTAL DEPTH 6700 PERF. 6330 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	721	N	721	-0-	-0-	-0-	721	2			N	-0-					32
12	744	N	726	-0-	-18	-0-	726	2			N	-0-					32
01	471	N	471	-0-	-0-	-0-	471	2			N	-0-					32
02	672	N	83	-0-	-589	-0-	81	2	2	9	N	2					34
03	853	N	853	-0-	-0-	-0-	807	2	46	9	N	42	54	1			22
04	450	N	-0-	-0-	-450	-0-					N	-0-					22

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
MILLER WELL #: 6 RRCID -> 158970 COMPL. DATE 06/02/1996 TOTAL DEPTH 6690 PERF. 6132 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					19
12	372	N	319	-0-	-53	-0-	319	2			Y	-0-					19
01	440	N	440	-0-	-0-	-0-	440	2			Y	-0-					19
02	501	N	501	-0-	-0-	-0-	484	2	17	9	Y	15					34
03	310	N	165	-0-	-145	-0-	152	2	13	9	Y	12	32	1			14
*04	454	N	454	-0-	-0-	-0-	454	2			Y	-0-					14

HUNT-MILLER WELL #: 3 RRCID -> 166699 COMPL. DATE 12/14/1997 TOTAL DEPTH 6800 PERF. 6156 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					18
12	332	N	332	-0-	-0-	-0-	332	2			Y	-0-					18
01	341	N	249	-0-	-92	-0-	249	2			Y	-0-					18
02	280	N	86	-0-	-194	-0-	86	2			Y	-0-					18
03	341	N	95	-0-	-246	-0-	95	2			Y	-0-					18
*04	446	N	446	-0-	-0-	-0-	446	2			Y	-0-					18

MILLER WELL #: 5 RRCID -> 166700 COMPL. DATE 12/15/1997 TOTAL DEPTH 6750 PERF. 6161 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	645	-0-	-195	-0-	645	2			Y	-0-					35
12	708	N	708	-0-	-0-	-0-	708	2			Y	-0-					35
01	806	N	594	-0-	-212	-0-	594	2			Y	-0-					35
02	633	N	633	-0-	-0-	-0-	613	2	20	9	Y	18					53
03	713	N	306	-0-	-407	-0-	283	2	23	9	Y	21	51	1			23
*04	985	N	985	-0-	-0-	-0-	985	2			Y	-0-					23

HENDERSON WELL #: 4 RRCID -> 167068 COMPL. DATE 01/19/1998 TOTAL DEPTH 6977 PERF. 6194 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	416	-0-	-4	-0-	416	2			N	-0-					-0-
12	496	N	404	-0-	-92	-0-	404	2			N	-0-					-0-
01	403	N	356	-0-	-47	-0-	356	2			N	-0-					-0-
02	392	N	328	-0-	-64	-0-	328	2			N	-0-					-0-
03	403	N	338	-0-	-65	-0-	338	2			N	-0-					-0-
04	330	N	244	-0-	-86	-0-	244	2			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 171390 COMPL. DATE 12/03/1998 TOTAL DEPTH 6950 PERF. 6226 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
12	12	N	1	-0-	-11	-0-	1	2			N	-0-					-0-
01	217	N	7	-0-	-210	-0-	7	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*04	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-

UNIVERSITY "30-35" WELL #: 1 RRCID -> 177998 COMPL. DATE 06/11/2000 TOTAL DEPTH 6800 PERF. 6365 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1699	N	1699	-0-	-0-	-0-	1699	2			Y	-0-					72
12	1108	N	1108	-0-	-0-	-0-	1105	2	3	9	Y	3					75
01	1798	N	1504	-0-	-294	-0-	1504	2			Y	-0-					75
02	1596	N	127	-0-	-1469	-0-	127	2			Y	-0-					75
03	1391	N	1391	-0-	-0-	-0-	1387	2	4	9	Y	4	77	1			2
*04	2028	N	2028	-0-	-0-	-0-	2028	2			Y	-0-					2

UNIVERSITY "30-35" WELL #: 2 RRCID -> 178821 COMPL. DATE 08/20/2000 TOTAL DEPTH 6660 PERF. 6361 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1394	N	1394	-0-	-0-	-0-	1394	2			Y	-0-					79
12	997	N	997	-0-	-0-	-0-	993	2	4	9	Y	4					83
01	1550	N	985	-0-	-565	-0-	985	2			Y	-0-					83
02	1288	N	850	-0-	-438	-0-	850	2			Y	-0-					83
03	992	N	769	-0-	-223	-0-	765	2	4	9	Y	4	84	1			3
04	960	N	893	-0-	-67	-0-	893	2			Y	-0-					3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "30-35" WELL #: 3-L RRCID -> 180448 COMPL. DATE 12/24/2000 TOTAL DEPTH 6650 PERF. 6233 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					2
12	91	N	91	-0-	-0-	-0-	62	2	29	9	Y	26	26	8			2
01	93	N	54	-0-	-39	-0-	54	2			Y	-0-					2
02	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					2
03	93	N	82	-0-	-11	-0-	82	2			Y	-0-	2	1			-0-
*04	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					-0-

UNIVERSITY "30-26" WELL #: 1 RRCID -> 180449 COMPL. DATE 12/11/2000 TOTAL DEPTH 6701 PERF. 6404 - 6493

11	2468	X	2468	-0-	-0-	-0-	2468	2			N	-0-					155
12	837	X	786	-0-	-51	-0-	784	2	2	9	N	2					157
01	837	X	617	-0-	-220	-0-	617	2			N	-0-					157
02	756	X	637	-0-	-119	-0-	635	2	2	9	N	2					159
03	859	X	859	-0-	-0-	-0-	859	2			N	-0-					159
04	810	X	613	-0-	-197	-0-	613	2			N	-0-					159

UNIVERSITY "30-35A" WELL #: 1 RRCID -> 181241 COMPL. DATE 01/12/2001 TOTAL DEPTH 6706 PERF. 6349 - 6423

11	420	N	316	-0-	-104	-0-	316	2			N	-0-					190
12	372	N	361	-0-	-11	-0-	361	2			N	-0-					190
01	372	N	260	-0-	-112	-0-	260	2			N	-0-					190
02	308	N	198	-0-	-110	-0-	198	2			N	-0-					190
03	372	N	348	-0-	-24	-0-	348	2			N	-0-					190
*04	263	N	263	-0-	-0-	-0-	263	2			N	-0-					190

UNIVERSITY "30-35" WELL #: 4 RRCID -> 182759 COMPL. DATE 04/29/2001 TOTAL DEPTH 6649 PERF. 6258 - 6372

11	566	N	566	-0-	-0-	-0-	566	2			Y	-0-					23
12	248	N	174	-0-	-74	-0-	174	2			Y	-0-					23
01	279	N	190	-0-	-89	-0-	190	2			Y	-0-					23
02	252	N	71	-0-	-181	-0-	71	2			Y	-0-					23
03	186	N	83	-0-	-103	-0-	83	2			Y	-0-	23	1			-0-
04	180	N	166	-0-	-14	-0-	166	2			Y	-0-					-0-

UNIVERSITY "30-24" WELL #: 1 RRCID -> 183500 COMPL. DATE 06/27/2001 TOTAL DEPTH 7970 PERF. 6574 - 7272

11	772	N	772	-0-	-0-	-0-	749	2	23	9	N	21					120
12	938	N	938	-0-	-0-	-0-	916	2	22	9	N	20					140
01	913	N	913	-0-	-0-	-0-	869	2	44	9	N	40					180
02	887	N	887	-0-	-0-	-0-	866	2	21	9	N	19					199
03	651	N	499	-0-	-152	-0-	465	2	34	9	N	31					230
*04	894	N	894	-0-	-0-	-0-	881	2	13	9	N	12	182	1			60

YUCCA ENERGY, INC. 950335
PIERCE, VICTOR I. WELL #: 1 RRCID -> 036466 COMPL. DATE 09/11/1964 TOTAL DEPTH 6562 PERF. 5566 - 6277

11	390	N	333	-0-	-57	-0-	333	3			N	-0-					-0-
12	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
01	372	N	300	-0-	-72	-0-	300	3			N	-0-					-0-
02	308	N	252	-0-	-56	-0-	252	3			N	-0-					-0-
03	341	N	287	-0-	-54	-0-	287	3			N	-0-					-0-
04	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
YUCCA ENERGY, INC. //CONT.// 950335
PIERCE, V. I. "104" WELL #: 1 RRCID -> 137093 COMPL. DATE 10/16/1990 TOTAL DEPTH 6809 PERF. 5936 - 6597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
12	341	N	283	-0-	-58	-0-	283	3			N	-0-					-0-
01	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*04	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

PIERCE, V. I. "103" WELL #: 1 RRCID -> 152842 COMPL. DATE 01/17/1995 TOTAL DEPTH 6800 PERF. 6110 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	452	N	452	-0-	-0-	-0-	452	2			N	-0-					26
12	432	N	432	-0-	-0-	-0-	432	2			N	-0-					26
01	441	N	441	-0-	-0-	-0-	441	2			N	-0-					26
02	526	N	526	-0-	-0-	-0-	526	2			N	-0-					26
03	440	N	440	-0-	-0-	-0-	440	2			N	-0-					26
*04	431	N	431	-0-	-0-	-0-	431	2			N	-0-					26

OZONA (CANYON SAND, OIL) 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
BEAN, VADA WELL #: 1 RRCID -> 268470 COMPL. DATE 04/15/1969 TOTAL DEPTH 7150 PERF. 6106 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	469	-0-	-131	-0-	469	3			N	-0-					-0-
12	620	N	597	-0-	-23	-0-	597	3			N	-0-					-0-
01	620	N	580	-0-	-40	-0-	580	3			N	-0-					-0-
02	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
03	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
*04	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
HELBING 23 WELL #: 1 RRCID -> 213018 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6331 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	291	-0-	-69	-0-	216	2	75	9	N	68					172
12	310	N	266	-0-	-44	-0-	247	2	19	9	N	17					189
01	319	N	319	-0-	-0-	-0-	291	2	28	9	N	25	176	1	2	8	36
02	374	N	374	-0-	-0-	-0-	331	2	43	9	N	39	8	8			67
03	279	N	270	-0-	-9	-0-	242	2	28	9	N	25					92
*04	306	N	306	-0-	-0-	-0-	286	2	20	9	N	18					110

HELBING 23 WELL #: 6 RRCID -> 213021 COMPL. DATE 09/01/1998 TOTAL DEPTH 7000 PERF. 6304 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	352	N	352	-0-	-0-	-0-	211	2	141	9	N	128					191
12	434	N	342	-0-	-92	-0-	179	2	163	9	N	148	152	1			187
01	465	N	190	-0-	-275	-0-	134	2	56	9	N	51	142	1			96
02	344	N	344	-0-	-0-	-0-	214	2	130	9	N	118	140	1			74
03	358	N	358	-0-	-0-	-0-	209	2	149	9	N	135	143	1			66
*04	332	N	332	-0-	-0-	-0-	197	2	135	9	N	123	140	1			49

HELBING 23 WELL #: 5 RRCID -> 225742 COMPL. DATE 12/01/1998 TOTAL DEPTH 7030 PERF. 6343 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	448	-0-	-182	-0-	448	2			N	-0-					-0-
12	722	N	722	-0-	-0-	-0-	719	2	3	9	N	3	3	8			-0-
01	651	N	550	-0-	-101	-0-	550	2			N	-0-					-0-
02	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
03	713	N	559	-0-	-154	-0-	559	2			N	-0-					-0-
*04	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-

OZONA (CLEAR FORK) 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MOODY MINERALS "11B" WELL #: 2 RRCID -> 115933 COMPL. DATE 06/05/1984 TOTAL DEPTH 7200 PERF. 2672 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-CHILDRESS WELL #: 4F RRCID -> 151820 COMPL. DATE 09/15/1994 TOTAL DEPTH 6817 PERF. 2783 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-
12	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
01	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
02	168	N	133	-0-	-35	-0-	133	3			N	-0-					-0-
03	186	N	51	-0-	-135	-0-	51	3			N	-0-					-0-
04	150	N	32	-0-	-118	-0-	32	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-F RRCID -> 153049 COMPL. DATE 12/15/1994 TOTAL DEPTH 6910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 2705F RRCID -> 154350 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 2250 - 2264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 F RRCID -> 154936 COMPL. DATE 09/07/1994 TOTAL DEPTH 6810 PERF. 3080 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
01	248	N	58	-0-	-190	-0-	58	3			N	-0-					-0-
02	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 5F RRCID -> 155353 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 2859 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
12	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	3			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 F RRCID -> 155567 COMPL. DATE 05/25/1995 TOTAL DEPTH 7100 PERF. 2868 - 2891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG, ELOISE WELL #: 5302 F RRCID -> 156939 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 1914 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	181	-0-	-59	-0-	181	3			N	-0-					-0-
12	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
01	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*04	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 10 F RRCID -> 157198 COMPL. DATE 11/08/1995 TOTAL DEPTH 7035 PERF. 3120 - 3136

11	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-
12	217	N	179	-0-	-38	-0-	179	3			N	-0-					-0-
01	217	N	164	-0-	-53	-0-	164	3			N	-0-					-0-
02	168	N	161	-0-	-7	-0-	161	3			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*04	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-

UNION PACIFIC WELL #: 73 RRCID -> 180952 COMPL. DATE 01/18/2001 TOTAL DEPTH 7000 PERF. 3122 - 6742

11	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
12	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
01	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	3			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
*04	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

THOMAS, J. K. WELL #: 1016 RRCID -> 200854 COMPL. DATE N/A TOTAL DEPTH 7525 PERF. 3441 - 3461

11	60	N	22	-0-	-38	-0-	22	3			N	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-

PIERCE, V. I. 103 WELL #: 5 RRCID -> 200856 COMPL. DATE N/A TOTAL DEPTH 6425 PERF. 2449 - 2500

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

UNION PACIFIC WELL #: 69 RRCID -> 276530 COMPL. DATE 02/01/1997 TOTAL DEPTH 7000 PERF. N/A

12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA (CLEAR FORK, UPPER) 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
MONTGOMERY D WELL #: 113 C RRCID -> 076180 COMPL. DATE 02/25/1978 TOTAL DEPTH 6750 PERF. 2795 - 2801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 406 RRCID -> 156463 COMPL. DATE 09/14/1995 TOTAL DEPTH 10255 PERF. 3092 - 3121

11	660	#	560	-0-	-100	-0-	560	2			Y	-0-					-0-
12	682	#	555	-0-	-127	-0-	555	2			Y	-0-					-0-
01	682	#	534	-0-	-148	-0-	534	2			Y	-0-					-0-
02	588	#	519	-0-	-69	-0-	519	2			Y	-0-					-0-
*03	589	#	562	-0-	-27	-0-	562	2			Y	-0-					-0-
04	570	#	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 506 RRCID -> 157267 COMPL. DATE 01/13/1996 TOTAL DEPTH 7100 PERF. 3147 - 3168

11	750	#	670	-0-	-80	-0-	670	2			Y	-0-					-0-
12	775	#	654	-0-	-121	-0-	654	2			Y	-0-					-0-
01	775	#	646	-0-	-129	-0-	646	2			Y	-0-					-0-
02	672	#	661	-0-	-11	-0-	661	2			Y	-0-					-0-
*03	682	#	623	-0-	-59	-0-	623	2			Y	-0-					-0-
04	660	#	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

MILLER HOOVER B UNIT WELL #: 406 RRCID -> 158959 COMPL. DATE 09/01/1996 TOTAL DEPTH 10150 PERF. 3185 - 6612

11	1920	#	1728	-0-	-192	-0-	1728	2			Y	-0-					-0-
12	1984	#	1805	-0-	-179	-0-	1805	2			Y	-0-					-0-
01	1984	#	1670	-0-	-314	-0-	1670	2			Y	-0-					-0-
02	1736	#	1704	-0-	-32	-0-	1704	2			Y	-0-					-0-
*03	1860	#	1785	-0-	-75	-0-	1785	2			Y	-0-					-0-
04	1740	#	NO RPT	-0-	-1740	-0-					Y	NO RPT					-0-

MONTGOMERY E WELL #: 409 RRCID -> 187676 COMPL. DATE 02/20/2002 TOTAL DEPTH 3368 PERF. 2494 - 2514

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 310 RRCID -> 194493 COMPL. DATE 04/01/2003 TOTAL DEPTH 6800 PERF. 2604 - 3106

11	570	#	557	-0-	-13	-0-	557	2			Y	-0-					-0-
12	589	#	548	-0-	-41	-0-	548	2			Y	-0-					-0-
01	589	#	550	-0-	-39	-0-	550	2			Y	-0-					-0-
02	532	#	441	-0-	-91	-0-	441	2			Y	-0-					-0-
*03	589	#	548	-0-	-41	-0-	548	2			Y	-0-					-0-
04	570	#	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

OZONA (CLEAR FORK 2890) 67995 475 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
UNION PACIFIC WELL #: 34 RRCID -> 148261 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 3354

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (ELLENBURGER) 67995 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
DCP MIDSTREAM, LP 195918
UNION PACIFIC WELL #: 2I RRCID -> 162803 COMPL. DATE 09/03/1996 TOTAL DEPTH 9760 PERF. 9152 - 9386

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
MEADOWS "4" WELL #: 1 RRCID -> 176568 COMPL. DATE 12/09/1999 TOTAL DEPTH 7225 PERF. 7203 - 7225

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	-0-	-0-	-1290	-0-					Y	-0-					10
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10

WILSON SYSTEMS, INC. 930380
COX, ALMA WELL #: 1 RRCID -> 148077 COMPL. DATE 12/13/1993 TOTAL DEPTH 8221 PERF. 7328 - 8221

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (SPRABERRY) 67995 800 ASSOCIATED EXEMPT CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 207777 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	63	-0-	-57	-0-	63	2			N	-0-					28
12	93	#	-0-	-0-	-93	-0-					N	-0-					42
01	155	#	-0-	-0-	-155	-0-					N	-0-					42
02	140	#	-0-	-0-	-140	-0-					N	45					87
03	155	#	NO RPT	-0-	-155	-0-					N	NO RPT					87
04	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					87

OZONA, EAST (ELLENBURGER) 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
FRIEND -B- WELL #: 1 T RRCID -> 019115 COMPL. DATE 12/16/1962 TOTAL DEPTH 8348 PERF. 8325 - 8335

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, EAST (ELLENBURGER) //CONT.// 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KINCAID WELL #: 1 T RRCID -> 019116 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 30 D RRCID -> 155972 COMPL. DATE 08/03/1995 TOTAL DEPTH 9461 PERF. 9198 - 9342

11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "A" WELL #: 5H RRCID -> 158798 COMPL. DATE 01/09/1997 TOTAL DEPTH 11277 PERF. 8154 - 12107

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST "B" WELL #: 1 L RRCID -> 019119 COMPL. DATE 01/10/1980 TOTAL DEPTH 8455 PERF. N/A

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

TANKERSLEY SWD LLC 835747
OZONA NORTH SWD WELL #: 1 RRCID -> 268193 COMPL. DATE 11/25/2012 TOTAL DEPTH 9550 PERF. 9104 - 9368

11	0 K	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, EAST (SPRABERRY) 67996 800 ASSOCIATED ONE WELL CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST WELL #: 2 RRCID -> 141691 COMPL. DATE 04/03/1963 TOTAL DEPTH 6600 PERF. 3728 - 3748

11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, N. (CANYON) 67997 200 ASSOCIATED ONE WELL CNTY: CROCKETT
APPROACH OPERATING LLC 028625
WEST WELL #: 1 RRCID -> 270679 COMPL. DATE 06/20/1985 TOTAL DEPTH 8236 PERF. 7690 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	55	N	55	-0-	-0-	-0-	55	3			N	-0-					48
12	194	N	194	-0-	-0-	-0-	194	3			N	-0-					48
01	79	N	79	-0-	-0-	-0-	79	3			N	-0-					48
02	232	N	232	-0-	-0-	-0-	232	3			N	-0-					48
03	271	N	271	-0-	-0-	-0-	271	3			N	-0-					48
*04	262	N	262	-0-	-0-	-0-	262	3			N	-0-					48

OZONA, NE. (CANYON SAND) 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH WELL #: 1 RRCID -> 019102 COMPL. DATE 09/01/1962 TOTAL DEPTH 9840 PERF. 6533 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	455	-0-	-175	-0-	455	3			N	-0-					-0-
12	620	N	566	-0-	-54	-0-	566	3			N	-0-					-0-
01	589	N	553	-0-	-36	-0-	553	3			N	-0-					-0-
02	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
03	558	N	547	-0-	-11	-0-	547	3			N	-0-					-0-
04	540	N	474	-0-	-66	-0-	474	3			N	-0-					-0-

FRIEND WELL #: 1 RRCID -> 019103 COMPL. DATE 05/04/1962 TOTAL DEPTH 8485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	36	-0-	-624	-0-	36	3			N	-0-					-0-
12	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
02	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
03	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
*04	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-

FRIEND -B- WELL #: 1 C RRCID -> 019105 COMPL. DATE 08/20/1962 TOTAL DEPTH 8348 PERF. 6436 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
12	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
01	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
02	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*04	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-

KINCAID WELL #: 1 C RRCID -> 019106 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	555	-0-	-345	-0-	555	3			N	-0-					-0-
12	930	N	581	-0-	-349	-0-	581	3			N	-0-					-0-
01	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
02	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
03	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-
04	1170	N	759	-0-	-411	-0-	759	3			N	-0-					-0-

KINCAID WELL #: 2 RRCID -> 019107 COMPL. DATE 08/04/2002 TOTAL DEPTH 8415 PERF. 6217 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	331	-0-	-29	-0-	331	3			N	-0-					-0-
12	341	N	197	-0-	-144	-0-	197	3			N	-0-					-0-
01	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
02	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
03	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
*04	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

KINCAID WELL #: 3 RRCID -> 019108 COMPL. DATE 09/10/1962 TOTAL DEPTH 9181 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	530	-0-	-10	-0-	530	3			N	-0-					-0-
12	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
01	527	N	288	-0-	-239	-0-	288	3			N	-0-					-0-
02	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
03	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
*04	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-

MEADOWS WELL #: 1 RRCID -> 019109 COMPL. DATE 10/08/1962 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	740	-0-	-130	-0-	740	3			N	-0-					-0-
12	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
01	744	N	732	-0-	-12	-0-	732	3			N	-0-					-0-
02	700	N	646	-0-	-54	-0-	646	3			N	-0-					-0-
03	806	N	700	-0-	-106	-0-	700	3			N	-0-					-0-
04	720	N	719	-0-	-1	-0-	719	3			N	-0-					-0-

BAGGETT 28 WELL #: 1 RRCID -> 031526 COMPL. DATE 08/25/1963 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	85	-0-	-155	-0-	85	2			N	-0-					116
12	80	N	80	-0-	-0-	-0-	80	2			N	-0-					116
01	124	N	30	-0-	-94	-0-	30	2			N	-0-					116
02	110	N	110	-0-	-0-	-0-	110	2			N	-0-					116
03	93	N	42	-0-	-51	-0-	42	2			N	-0-					116
*04	38	N	38	-0-	-0-	-0-	38	2			N	-0-					116

INGHAM, F. D. WELL #: 1 RRCID -> 033245 COMPL. DATE 05/15/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
12	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
01	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
02	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
03	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
*04	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-

O.B.T.C. WELL #: 1 RRCID -> 033248 COMPL. DATE 05/22/1964 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	486	-0-	-24	-0-	486	3			N	-0-					-0-
12	558	N	470	-0-	-88	-0-	470	3			N	-0-					-0-
01	465	N	272	-0-	-193	-0-	272	3			N	-0-					-0-
02	448	N	321	-0-	-127	-0-	321	3			N	-0-					-0-
03	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
*04	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-

FRIEND "C" WELL #: 1 RRCID -> 033436 COMPL. DATE 06/15/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	X	237	-0-	-33	-0-	237	3			N	-0-					-0-
12	250	X	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
02	224	N	209	-0-	-15	-0-	209	3			N	-0-					-0-
03	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
04	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-

HELBING "15" WELL #: 1 RRCID -> 033909 COMPL. DATE 08/10/1964 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
12	372	N	315	-0-	-57	-0-	315	3			N	-0-					-0-
01	310	N	228	-0-	-82	-0-	228	3			N	-0-					-0-
02	280	N	234	-0-	-46	-0-	234	3			N	-0-					-0-
03	310	N	283	-0-	-27	-0-	283	3			N	-0-					-0-
*04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KINCAID WELL #: 4 RRCID -> 034163 COMPL. DATE 10/01/1964 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
12	155	N	8	-0-	-147	-0-	8	3			N	-0-					-0-
01	341	N	30	-0-	-311	-0-	30	3			N	-0-					-0-
02	84	N	15	-0-	-69	-0-	15	3			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*04	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

COUCH -B- WELL #: 1 RRCID -> 034169 COMPL. DATE 09/14/1964 TOTAL DEPTH 7094 PERF. N/A

11	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
12	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
01	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
02	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
03	651	N	630	-0-	-21	-0-	630	3			N	-0-					-0-
04	630	N	507	-0-	-123	-0-	507	3			N	-0-					-0-

COUCH "C" WELL #: 1 RRCID -> 034732 COMPL. DATE 12/06/1964 TOTAL DEPTH 7155 PERF. N/A

11	120	X	94	-0-	-26	-0-	94	3			N	-0-					-0-
12	124	X	112	-0-	-12	-0-	112	3			N	-0-					-0-
01	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
03	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
*04	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

COUCH "A" WELL #: 1 RRCID -> 035148 COMPL. DATE 01/14/1965 TOTAL DEPTH 7000 PERF. N/A

11	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
12	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-
01	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
02	280	N	259	-0-	-21	-0-	259	3			N	-0-					-0-
03	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
04	300	N	251	-0-	-49	-0-	251	3			N	-0-					-0-

COUCH "C" WELL #: 2 RRCID -> 035474 COMPL. DATE 02/28/1965 TOTAL DEPTH 7100 PERF. N/A

11	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
12	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	112	N	101	-0-	-11	-0-	101	3			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*04	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

COUCH -B- WELL #: 2 RRCID -> 035689 COMPL. DATE 03/25/1965 TOTAL DEPTH 7010 PERF. N/A

11	360	N	22	-0-	-338	-0-	22	3			N	-0-					-0-
12	124	N	14	-0-	-110	-0-	14	3			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
02	28	N	6	-0-	-22	-0-	6	3			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	11	N	9	-0-	-2	-0-	9	3			N	-0-					-0-

CHANDLER WELL #: 1 RRCID -> 035959 COMPL. DATE 04/21/1965 TOTAL DEPTH 6600 PERF. N/A

11	1920	N	1535	-0-	-385	-0-	1535	3			N	-0-					-0-
12	1922	N	1509	-0-	-413	-0-	1509	3			N	-0-					-0-
01	1776	N	1776	-0-	-0-	-0-	1776	3			N	-0-					-0-
02	1727	N	1727	-0-	-0-	-0-	1727	3			N	-0-					-0-
03	1727	N	1727	-0-	-0-	-0-	1727	3			N	-0-					-0-
*04	1711	N	1711	-0-	-0-	-0-	1711	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

KINCAID -A- WELL #: 1 RRCID -> 036162 COMPL. DATE 04/23/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	573	-0-	-27	-0-	573	3			N	-0-					-0-
12	620	N	593	-0-	-27	-0-	593	3			N	-0-					-0-
01	589	N	577	-0-	-12	-0-	577	3			N	-0-					-0-
02	532	N	415	-0-	-117	-0-	415	3			N	-0-					-0-
03	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
*04	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-

MALLISON WELL #: 1 RRCID -> 036246 COMPL. DATE 05/06/1965 TOTAL DEPTH 6650 PERF. N/A

11	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-
12	662	N	662	-0-	-0-	-0-	662	3			Y	-0-					-0-
01	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					-0-
02	616	N	602	-0-	-14	-0-	602	3			Y	-0-					-0-
03	654	N	654	-0-	-0-	-0-	654	3			Y	-0-					-0-
04	630	N	598	-0-	-32	-0-	598	3			Y	-0-					-0-

MEADOWS -A- WELL #: 1 RRCID -> 037118 COMPL. DATE 09/15/1965 TOTAL DEPTH 6604 PERF. N/A

11	870	N	598	-0-	-272	-0-	598	3			N	-0-					-0-
12	899	N	792	-0-	-107	-0-	792	3			N	-0-					-0-
01	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
02	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
03	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
*04	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-

MEADOWS "48" WELL #: 1 RRCID -> 037381 COMPL. DATE 10/15/1965 TOTAL DEPTH 6600 PERF. N/A

11	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
12	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
01	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
02	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*04	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

MEADOWS "1" WELL #: 1 RRCID -> 037391 COMPL. DATE 10/29/1965 TOTAL DEPTH 6700 PERF. N/A

11	1590	N	1438	-0-	-152	-0-	1438	3			N	-0-					-0-
12	1612	N	1452	-0-	-160	-0-	1452	3			N	-0-					-0-
01	1457	N	1121	-0-	-336	-0-	1121	3			N	-0-					-0-
02	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					-0-
03	1571	N	1571	-0-	-0-	-0-	1571	3			N	-0-					-0-
*04	1412	N	1412	-0-	-0-	-0-	1412	3			N	-0-					-0-

MEADOWS -1- WELL #: 2 RRCID -> 037496 COMPL. DATE 11/05/1965 TOTAL DEPTH 6656 PERF. N/A

11	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
12	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
01	1116	N	771	-0-	-345	-0-	771	3			N	-0-					-0-
02	980	N	772	-0-	-208	-0-	772	3			N	-0-					-0-
03	961	N	896	-0-	-65	-0-	896	3			N	-0-					-0-
*04	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-

COUCH WELL #: 2 RRCID -> 038354 COMPL. DATE 02/03/1966 TOTAL DEPTH 7200 PERF. N/A

11	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
12	620	N	468	-0-	-152	-0-	468	3			N	-0-					-0-
01	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
02	560	N	417	-0-	-143	-0-	417	3			N	-0-					-0-
03	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
04	630	N	556	-0-	-74	-0-	556	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON, ROY -32- WELL #: 1 RRCID -> 039667 COMPL. DATE 06/28/1966 TOTAL DEPTH 7269 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	28	N	6	-0-	-22	-0-	6	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

MCDONALD '14" WELL #: 1 RRCID -> 039668 COMPL. DATE 06/11/1966 TOTAL DEPTH 9012 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1057	-0-	-23	-0-	1057	3			N	-0-					-0-
12	1178	N	988	-0-	-190	-0-	988	3			N	-0-					-0-
01	1178	N	950	-0-	-228	-0-	950	3			N	-0-					-0-
02	980	N	686	-0-	-294	-0-	686	3			N	-0-					-0-
03	992	N	691	-0-	-301	-0-	691	3			N	-0-					-0-
*04	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-

MCDONALD "15" WELL #: 1 RRCID -> 039669 COMPL. DATE 07/15/1966 TOTAL DEPTH 6531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "26" WELL #: 1 RRCID -> 040588 COMPL. DATE 08/15/1966 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
12	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
02	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*04	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-

HELBING "A" WELL #: 1 RRCID -> 041976 COMPL. DATE 06/20/1967 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	X	1447	-0-	-143	-0-	1447	3			N	-0-					-0-
12	1643	X	1524	-0-	-119	-0-	1524	3			N	-0-					-0-
01	1473	N	1473	-0-	-0-	-0-	1473	3			N	-0-					-0-
02	1367	N	1367	-0-	-0-	-0-	1367	3			N	-0-					-0-
03	1486	N	1486	-0-	-0-	-0-	1486	3			N	-0-					-0-
04	1350	N	1328	-0-	-22	-0-	1328	3			N	-0-					-0-

HELBING -14- WELL #: 1 RRCID -> 042256 COMPL. DATE 07/21/1967 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
12	558	N	538	-0-	-20	-0-	538	3			N	-0-					-0-
01	589	N	530	-0-	-59	-0-	530	3			N	-0-					-0-
02	504	N	466	-0-	-38	-0-	466	3			N	-0-					-0-
03	527	N	505	-0-	-22	-0-	505	3			N	-0-					-0-
04	510	N	483	-0-	-27	-0-	483	3			N	-0-					-0-

FRIEND, W. E. WELL #: 1 RRCID -> 042525 COMPL. DATE 08/11/1967 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-
12	1521	N	1521	-0-	-0-	-0-	1521	3			N	-0-					-0-
01	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					-0-
02	1252	N	1252	-0-	-0-	-0-	1252	3			N	-0-					-0-
03	1519	N	1349	-0-	-170	-0-	1349	3			N	-0-					-0-
04	1380	N	1228	-0-	-152	-0-	1228	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING 14 UNIT WELL #: 2 RRCID -> 042664 COMPL. DATE 10/15/1967 TOTAL DEPTH 6535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
12	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
01	775	X	641	-0-	-134	-0-	641	3			N	-0-					-0-
02	700	X	444	-0-	-256	-0-	444	3			N	-0-					-0-
03	682	X	671	-0-	-11	-0-	671	3			N	-0-					-0-
04	630	X	522	-0-	-108	-0-	522	3			N	-0-					-0-

HELBING "17" WELL #: 1 RRCID -> 042665 COMPL. DATE 10/15/1967 TOTAL DEPTH 6501 PERF. N/A

11	600	N	516	-0-	-84	-0-	516	3			N	-0-					-0-
12	651	N	527	-0-	-124	-0-	527	3			N	-0-					-0-
01	682	N	598	-0-	-84	-0-	598	3			N	-0-					-0-
02	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
03	527	N	482	-0-	-45	-0-	482	3			N	-0-					-0-
04	570	N	547	-0-	-23	-0-	547	3			N	-0-					-0-

HELBING "18" WELL #: 1 RRCID -> 042931 COMPL. DATE 11/17/1967 TOTAL DEPTH 6700 PERF. N/A

11	510	N	463	-0-	-47	-0-	463	3			N	-0-					-0-
12	527	N	475	-0-	-52	-0-	475	3			N	-0-					-0-
01	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
02	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
03	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
04	480	N	474	-0-	-6	-0-	474	3			N	-0-					-0-

POWELL WELL #: 1 RRCID -> 043445 COMPL. DATE 01/17/1968 TOTAL DEPTH 6697 PERF. N/A

11	360	N	328	-0-	-32	-0-	328	3			N	-0-					-0-
12	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
01	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
02	308	N	249	-0-	-59	-0-	249	3			N	-0-					-0-
03	310	N	244	-0-	-66	-0-	244	3			N	-0-					-0-
04	300	N	192	-0-	-108	-0-	192	3			N	-0-					-0-

FRIEND "D" WELL #: 1 RRCID -> 044056 COMPL. DATE 02/21/1968 TOTAL DEPTH 8463 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD "9" WELL #: 1 RRCID -> 044594 COMPL. DATE 07/21/1968 TOTAL DEPTH 6500 PERF. N/A

11	750	N	560	-0-	-190	-0-	560	3			N	-0-					-0-
12	806	N	540	-0-	-266	-0-	540	3			N	-0-					-0-
01	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
02	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
03	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
04	750	N	642	-0-	-108	-0-	642	3			N	-0-					-0-

HELBING 13 WELL #: 1 RRCID -> 045005 COMPL. DATE 10/01/1968 TOTAL DEPTH 6533 PERF. N/A

11	990	X	965	-0-	-25	-0-	965	3			N	-0-					-0-
12	1054	X	949	-0-	-105	-0-	949	3			N	-0-					-0-
01	1023	N	927	-0-	-96	-0-	927	3			N	-0-					-0-
02	896	N	799	-0-	-97	-0-	799	3			N	-0-					-0-
03	961	N	864	-0-	-97	-0-	864	3			N	-0-					-0-
04	900	N	793	-0-	-107	-0-	793	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND "A" WELL #: 3 RRCID -> 045130 COMPL. DATE 11/11/2002 TOTAL DEPTH 8390 PERF. 6313 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	498	N	498	-0-	-0-	-0-	498	3		N	-0-			-0-
12	558	N	526	-0-	-32	-0-	526	3		N	-0-			-0-
01	527	N	516	-0-	-11	-0-	516	3		N	-0-			-0-
02	476	N	468	-0-	-8	-0-	468	3		N	-0-			-0-
03	534	N	534	-0-	-0-	-0-	534	3		N	-0-			-0-
04	510	N	486	-0-	-24	-0-	486	3		N	-0-			-0-

HENDERSON, ROY -26- WELL #: 1 RRCID -> 045844 COMPL. DATE 02/16/1969 TOTAL DEPTH 6808 PERF. N/A

11	1080	N	1013	-0-	-67	-0-	1013	3		N	-0-			-0-
12	1116	N	1017	-0-	-99	-0-	1017	3		N	-0-			-0-
01	1026	N	1026	-0-	-0-	-0-	1026	3		N	-0-			-0-
02	952	N	912	-0-	-40	-0-	912	3		N	-0-			-0-
03	1023	N	1021	-0-	-2	-0-	1021	3		N	-0-			-0-
04	990	N	877	-0-	-113	-0-	877	3		N	-0-			-0-

BEAN "26" WELL #: 2 RRCID -> 045845 COMPL. DATE 02/28/1969 TOTAL DEPTH 7000 PERF. N/A

11	133	N	133	-0-	-0-	-0-	133	3		N	-0-			-0-
12	160	N	160	-0-	-0-	-0-	160	3		N	-0-			-0-
01	147	N	147	-0-	-0-	-0-	147	3		N	-0-			-0-
02	159	N	159	-0-	-0-	-0-	159	3		N	-0-			-0-
03	155	N	106	-0-	-49	-0-	106	3		N	-0-			-0-
04	150	N	120	-0-	-30	-0-	120	3		N	-0-			-0-

HENDERSON, ROY -32- WELL #: 2 RRCID -> 045847 COMPL. DATE 03/17/1969 TOTAL DEPTH 7000 PERF. N/A

11	630	N	604	-0-	-26	-0-	604	3		N	-0-			-0-
12	682	N	556	-0-	-126	-0-	556	3		N	-0-			-0-
01	581	N	581	-0-	-0-	-0-	581	3		N	-0-			-0-
02	560	N	472	-0-	-88	-0-	472	3		N	-0-			-0-
03	558	N	524	-0-	-34	-0-	524	3		N	-0-			-0-
04	570	N	484	-0-	-86	-0-	484	3		N	-0-			-0-

FRIEND "E" WELL #: 1 RRCID -> 045850 COMPL. DATE 02/18/1969 TOTAL DEPTH 6615 PERF. N/A

11	204	N	204	-0-	-0-	-0-	204	3		N	-0-			-0-
12	174	N	174	-0-	-0-	-0-	174	3		N	-0-			-0-
01	341	N	145	-0-	-196	-0-	145	3		N	-0-			-0-
02	523	N	523	-0-	-0-	-0-	523	3		N	-0-			-0-
03	254	N	254	-0-	-0-	-0-	254	3		N	-0-			-0-
*04	223	N	223	-0-	-0-	-0-	223	3		N	-0-			-0-

MCDONALD -18- WELL #: 1 RRCID -> 045949 COMPL. DATE 04/09/1969 TOTAL DEPTH 6513 PERF. N/A

11	300	N	292	-0-	-8	-0-	292	3		N	-0-			-0-
12	310	N	297	-0-	-13	-0-	297	3		N	-0-			-0-
01	310	N	305	-0-	-5	-0-	305	3		N	-0-			-0-
02	280	N	280	-0-	-0-	-0-	280	3		N	-0-			-0-
03	310	N	302	-0-	-8	-0-	302	3		N	-0-			-0-
04	300	N	274	-0-	-26	-0-	274	3		N	-0-			-0-

MCMULLAN 18 GU WELL #: 1 RRCID -> 045950 COMPL. DATE 04/09/1969 TOTAL DEPTH 6500 PERF. N/A

11	914	N	914	-0-	-0-	-0-	914	3		N	-0-			-0-
12	1023	N	956	-0-	-67	-0-	956	3		N	-0-			-0-
01	1023	X	876	-0-	-147	-0-	876	3		N	-0-			-0-
02	924	X	691	-0-	-233	-0-	691	3		N	-0-			-0-
03	961	X	884	-0-	-77	-0-	884	3		N	-0-			-0-
04	930	X	850	-0-	-80	-0-	850	3		N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN, MARGARET MRS. WELL #: 1 RRCID -> 049350 COMPL. DATE 11/23/1970 TOTAL DEPTH 8864 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
12	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
01	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
02	112	N	94	-0-	-18	-0-	94	3			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
04	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-

DAVIDSON WELL #: 1701 RRCID -> 051823 COMPL. DATE 04/02/1994 TOTAL DEPTH 8025 PERF. 6198 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
12	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
01	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
02	336	N	302	-0-	-34	-0-	302	3			N	-0-					-0-
03	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
*04	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-

DAVIDSON WELL #: 1702 RRCID -> 053198 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "F" WELL #: 1 RRCID -> 060182 COMPL. DATE 10/27/1974 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	169	-0-	-71	-0-	169	3			N	-0-					-0-
12	248	N	162	-0-	-86	-0-	162	3			N	-0-					-0-
01	217	N	150	-0-	-67	-0-	150	3			N	-0-					-0-
02	168	N	131	-0-	-37	-0-	131	3			N	-0-					-0-
03	155	N	70	-0-	-85	-0-	70	3			N	-0-					-0-
04	150	N	125	-0-	-25	-0-	125	3			N	-0-					-0-

HAGELSTEIN, HAZEL WELL #: 1 RRCID -> 065139 COMPL. DATE 01/15/1976 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					223
12	53	N	53	-0-	-0-	-0-	49	2	4	9	N	4	166	1			61
01	110	N	110	-0-	-0-	-0-	110	2			N	-0-					61
02	67	N	67	-0-	-0-	-0-	67	2			N	-0-					61
03	93	N	93	-0-	-0-	-0-	87	2	6	9	N	5					66
04	120	N	44	-0-	-76	-0-	34	2	10	9	N	9					75

FRIEND "94" WELL #: 1 RRCID -> 065317 COMPL. DATE 02/03/1976 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	X	328	-0-	-422	-0-	328	3			N	-0-					-0-
12	589	X	466	-0-	-123	-0-	466	3			N	-0-					-0-
01	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
02	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
03	465	N	432	-0-	-33	-0-	432	3			N	-0-					-0-
*04	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-

DAVIDSON WELL #: 1703 U RRCID -> 071098 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND WELL #: 2 RRCID -> 072660 COMPL. DATE 08/15/1977 TOTAL DEPTH 6617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	862	X	862	-0-	-0-	-0-	862	3			N	-0-					-0-
12	635	X	635	-0-	-0-	-0-	635	3			N	-0-					-0-
01	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
02	2127	N	2127	-0-	-0-	-0-	2127	3			N	-0-					-0-
03	2085	N	2085	-0-	-0-	-0-	2085	3			N	-0-					-0-
*04	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-

MEADOWS "1" WELL #: 3 RRCID -> 072876 COMPL. DATE 09/02/1977 TOTAL DEPTH 6558 PERF. N/A

11	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
12	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
01	403	N	319	-0-	-84	-0-	319	3			N	-0-					-0-
02	364	N	276	-0-	-88	-0-	276	3			N	-0-					-0-
03	372	N	324	-0-	-48	-0-	324	3			N	-0-					-0-
04	300	N	266	-0-	-34	-0-	266	3			N	-0-					-0-

COUCH WELL #: 4 RRCID -> 072958 COMPL. DATE 08/27/1977 TOTAL DEPTH 7165 PERF. N/A

11	690	N	487	-0-	-203	-0-	487	3			N	-0-					-0-
12	620	N	430	-0-	-190	-0-	430	3			N	-0-					-0-
01	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
02	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
03	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
04	720	N	675	-0-	-45	-0-	675	3			N	-0-					-0-

KINCAID "A" WELL #: 2 RRCID -> 073272 COMPL. DATE 08/31/1977 TOTAL DEPTH 6564 PERF. N/A

11	1200	N	1123	-0-	-77	-0-	1123	3			N	-0-					-0-
12	1209	N	1145	-0-	-64	-0-	1145	3			N	-0-					-0-
01	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
02	1036	N	964	-0-	-72	-0-	964	3			N	-0-					-0-
03	1147	N	1021	-0-	-126	-0-	1021	3			N	-0-					-0-
04	1080	N	989	-0-	-91	-0-	989	3			N	-0-					-0-

CHANDLER WELL #: 2 RRCID -> 073423 COMPL. DATE 10/10/1977 TOTAL DEPTH 6550 PERF. N/A

11	810	N	643	-0-	-167	-0-	643	3			N	-0-					-0-
12	837	N	544	-0-	-293	-0-	544	3			N	-0-					-0-
01	992	N	853	-0-	-139	-0-	853	3			N	-0-					-0-
02	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
03	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
*04	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-

KINCAID WELL #: 6 RRCID -> 073781 COMPL. DATE 11/08/1977 TOTAL DEPTH 6705 PERF. N/A

11	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
12	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
01	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
02	476	N	449	-0-	-27	-0-	449	3			N	-0-					-0-
03	527	N	460	-0-	-67	-0-	460	3			N	-0-					-0-
*04	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-

MEADOWS "1" WELL #: 4 RRCID -> 073876 COMPL. DATE 10/28/1977 TOTAL DEPTH 6559 PERF. N/A

11	960	N	904	-0-	-56	-0-	904	3			N	-0-					-0-
12	961	N	920	-0-	-41	-0-	920	3			N	-0-					-0-
01	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
02	840	N	613	-0-	-227	-0-	613	3			N	-0-					-0-
03	930	N	812	-0-	-118	-0-	812	3			N	-0-					-0-
*04	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "14" WELL #: 2 RRCID -> 073877 COMPL. DATE 10/25/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
12	961	N	856	-0-	-105	-0-	856	3			N	-0-					-0-
01	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
02	784	N	705	-0-	-79	-0-	705	3			N	-0-					-0-
03	868	N	833	-0-	-35	-0-	833	3			N	-0-					-0-
04	780	N	752	-0-	-28	-0-	752	3			N	-0-					-0-

MCDONALD "15" WELL #: 3 RRCID -> 073878 COMPL. DATE 10/28/1977 TOTAL DEPTH 6307 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-
12	279	N	183	-0-	-96	-0-	183	3			N	-0-					-0-
01	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

MCDONALD "15" WELL #: 4 RRCID -> 073879 COMPL. DATE 10/21/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1385	-0-	-85	-0-	1385	3			N	-0-					-0-
12	1519	N	1451	-0-	-68	-0-	1451	3			N	-0-					-0-
01	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-
02	1224	N	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-
03	1409	N	1409	-0-	-0-	-0-	1409	3			N	-0-					-0-
*04	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 2 RRCID -> 073908 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 6064 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1237	-0-	-23	-0-	1237	3			N	-0-					-0-
12	1333	N	1135	-0-	-198	-0-	1135	3			N	-0-					-0-
01	1333	X	1229	-0-	-104	-0-	1229	3			N	-0-					-0-
02	1204	X	1127	-0-	-77	-0-	1127	3			N	-0-					-0-
03	1271	X	1243	-0-	-28	-0-	1243	3			N	-0-					-0-
04	1230	X	1135	-0-	-95	-0-	1135	3			N	-0-					-0-

FRIEND "A" WELL #: 4 RRCID -> 073909 COMPL. DATE 11/16/1977 TOTAL DEPTH 6685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1208	-0-	-52	-0-	1208	3			N	-0-					-0-
12	1302	N	1220	-0-	-82	-0-	1220	3			N	-0-					-0-
01	1445	N	1445	-0-	-0-	-0-	1445	3			N	-0-					-0-
02	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-
03	1258	N	1258	-0-	-0-	-0-	1258	3			N	-0-					-0-
04	1410	N	1340	-0-	-70	-0-	1340	3			N	-0-					-0-

KINCAID WELL #: 7 RRCID -> 074065 COMPL. DATE 11/09/1977 TOTAL DEPTH 6630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
02	56	N	38	-0-	-18	-0-	38	3			N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*04	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

KINCAID WELL #: 8 RRCID -> 074066 COMPL. DATE 11/14/1977 TOTAL DEPTH 6476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-
12	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
01	496	N	447	-0-	-49	-0-	447	3			N	-0-					-0-
02	420	N	390	-0-	-30	-0-	390	3			N	-0-					-0-
03	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

FRIEND "B" WELL #: 2 RRCID -> 074179 COMPL. DATE 11/30/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	672	-0-	-468	-0-	672	3			N	-0-					-0-
12	1054	N	739	-0-	-315	-0-	739	3			N	-0-					-0-
01	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
02	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
03	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
04	1020	N	928	-0-	-92	-0-	928	3			N	-0-					-0-

FRIEND "C" WELL #: 2 RRCID -> 074180 COMPL. DATE 11/25/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1364	-0-	-136	-0-	1364	3			N	-0-					-0-
12	1457	N	1394	-0-	-63	-0-	1394	3			N	-0-					-0-
01	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
02	1260	N	1094	-0-	-166	-0-	1094	3			N	-0-					-0-
03	1395	N	739	-0-	-656	-0-	739	3			N	-0-					-0-
*04	1415	N	1415	-0-	-0-	-0-	1415	3			N	-0-					-0-

O.B.T.C. WELL #: 2 RRCID -> 074181 COMPL. DATE 11/24/1977 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1295	N	1295	-0-	-0-	-0-	1295	3			N	-0-					-0-
12	1367	N	1367	-0-	-0-	-0-	1367	3			N	-0-					-0-
01	1312	N	1312	-0-	-0-	-0-	1312	3			N	-0-					-0-
02	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-
03	1285	N	1285	-0-	-0-	-0-	1285	3			N	-0-					-0-
*04	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-

COUCH "A" WELL #: 2 RRCID -> 074534 COMPL. DATE 12/16/1977 TOTAL DEPTH 9350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	627	-0-	-3	-0-	627	3			N	-0-					-0-
12	651	N	639	-0-	-12	-0-	639	3			N	-0-					-0-
01	651	N	633	-0-	-18	-0-	633	3			N	-0-					-0-
02	588	N	566	-0-	-22	-0-	566	3			N	-0-					-0-
03	651	N	629	-0-	-22	-0-	629	3			N	-0-					-0-
04	600	N	568	-0-	-32	-0-	568	3			N	-0-					-0-

FRIEND "F" WELL #: 2 RRCID -> 074735 COMPL. DATE 12/22/1977 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
12	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-
01	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

MCDONALD "9" WELL #: 2 RRCID -> 074788 COMPL. DATE 01/03/1978 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
02	140	N	130	-0-	-10	-0-	130	3			N	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

MEADOWS "A" WELL #: 2 RRCID -> 075052 COMPL. DATE 01/19/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
12	682	N	620	-0-	-62	-0-	620	3			N	-0-					-0-
01	1146	N	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-
02	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
03	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
*04	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEADOWS "48" WELL #: 2 RRCID -> 075093 COMPL. DATE 02/02/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	243	-0-	-27	-0-	243	3			N	-0-					-0-
12	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
01	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
03	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
*04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

MCDONALD 18 WELL #: 2 U RRCID -> 075499 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 6202 - 6318

11	570	N	514	-0-	-56	-0-	514	3			N	-0-					-0-
12	558	N	520	-0-	-38	-0-	520	3			N	-0-					-0-
01	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
02	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
03	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
04	510	N	507	-0-	-3	-0-	507	3			N	-0-					-0-

HELBING "18" WELL #: 2 RRCID -> 075598 COMPL. DATE 02/06/1978 TOTAL DEPTH 6600 PERF. 6415 - 6490

11	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
12	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
01	744	X	697	-0-	-47	-0-	697	3			N	-0-					-0-
02	728	X	625	-0-	-103	-0-	625	3			N	-0-					-0-
03	806	X	680	-0-	-126	-0-	680	3			N	-0-					-0-
04	780	X	629	-0-	-151	-0-	629	3			N	-0-					-0-

HELBING "15" WELL #: 2 RRCID -> 075599 COMPL. DATE 02/24/1978 TOTAL DEPTH 6600 PERF. N/A

11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
12	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
02	308	N	301	-0-	-7	-0-	301	3			N	-0-					-0-
03	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
04	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-

HELBING "17" WELL #: 2 RRCID -> 075835 COMPL. DATE 02/25/1978 TOTAL DEPTH 6600 PERF. 6248 - 6446

11	870	N	812	-0-	-58	-0-	812	3			N	-0-					-0-
12	868	N	818	-0-	-50	-0-	818	3			N	-0-					-0-
01	868	N	765	-0-	-103	-0-	765	3			N	-0-					-0-
02	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
03	806	N	379	-0-	-427	-0-	379	3			N	-0-					-0-
04	750	N	135	-0-	-615	-0-	135	3			N	-0-					-0-

HELBING 14 WELL #: 3 RRCID -> 076353 COMPL. DATE 02/28/1978 TOTAL DEPTH 6600 PERF. N/A

11	870	N	746	-0-	-124	-0-	746	3			N	-0-					-0-
12	868	N	654	-0-	-214	-0-	654	3			N	-0-					-0-
01	682	N	674	-0-	-8	-0-	674	3			N	-0-					-0-
02	700	N	699	-0-	-1	-0-	699	3			N	-0-					-0-
03	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
*04	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-

MALLISON UNIT WELL #: 2 RRCID -> 077840 COMPL. DATE 05/13/1978 TOTAL DEPTH 7000 PERF. 6667 - 6828

11	641	X	641	-0-	-0-	-0-	641	3			Y	-0-					-0-
12	651	X	650	-0-	-1	-0-	650	3			Y	-0-					-0-
01	654	N	654	-0-	-0-	-0-	654	3			Y	-0-					-0-
02	592	N	592	-0-	-0-	-0-	592	3			Y	-0-					-0-
03	651	N	642	-0-	-9	-0-	642	3			Y	-0-					-0-
*04	670	N	670	-0-	-0-	-0-	670	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND, W. E. WELL #: 2 RRCID -> 086819 COMPL. DATE 03/08/1980 TOTAL DEPTH 6620 PERF. 6343 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
12	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
01	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
02	84	N	40	-0-	-44	-0-	40	3			N	-0-					-0-
03	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
*04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

POWELL UNIT WELL #: 2 RRCID -> 086820 COMPL. DATE 02/28/1980 TOTAL DEPTH 6613 PERF. 6297 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	1667	-0-	-553	-0-	1667	3			N	-0-					-0-
12	2294	X	1787	-0-	-507	-0-	1787	3			N	-0-					-0-
01	1815	N	1815	-0-	-0-	-0-	1815	3			N	-0-					-0-
02	1761	N	1761	-0-	-0-	-0-	1761	3			N	-0-					-0-
03	1434	N	1434	-0-	-0-	-0-	1434	3			N	-0-					-0-
*04	1432	N	1432	-0-	-0-	-0-	1432	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 3 RRCID -> 089759 COMPL. DATE 09/13/1980 TOTAL DEPTH 7132 PERF. 6603 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	800	-0-	-40	-0-	800	3			N	-0-					-0-
12	868	N	803	-0-	-65	-0-	803	3			N	-0-					-0-
01	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
02	756	N	677	-0-	-79	-0-	677	3			N	-0-					-0-
03	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
04	780	N	715	-0-	-65	-0-	715	3			N	-0-					-0-

FRIEND, W. E. EST. "89" WELL #: 1 RRCID -> 091110 COMPL. DATE 12/30/1980 TOTAL DEPTH 7000 PERF. 6406 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	X	11	-0-	-2	-0-	11	3			N	-0-					-0-
12	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
02	11	N	4	-0-	-7	-0-	4	3			N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
04	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-

BEAN "26" WELL #: 3 RRCID -> 093819 COMPL. DATE 05/09/1981 TOTAL DEPTH 7109 PERF. 6412 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
12	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
01	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
02	448	N	295	-0-	-153	-0-	295	3			N	-0-					-0-
03	496	N	379	-0-	-117	-0-	379	3			N	-0-					-0-
04	480	N	334	-0-	-146	-0-	334	3			N	-0-					-0-

HENDERSON, ROY "26" WELL #: 2 RRCID -> 095364 COMPL. DATE 08/18/1981 TOTAL DEPTH 6900 PERF. 6435 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	367	-0-	-83	-0-	367	3			N	-0-					-0-
12	465	N	329	-0-	-136	-0-	329	3			N	-0-					-0-
01	465	X	397	-0-	-68	-0-	397	3			N	-0-					-0-
02	420	X	338	-0-	-82	-0-	338	3			N	-0-					-0-
03	403	X	320	-0-	-83	-0-	320	3			N	-0-					-0-
04	390	X	332	-0-	-58	-0-	332	3			N	-0-					-0-

FRIEND "88" WELL #: 1 RRCID -> 099328 COMPL. DATE 04/24/1982 TOTAL DEPTH 7027 PERF. 6266 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	295	-0-	-65	-0-	295	3			N	-0-					-0-
12	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
02	280	N	164	-0-	-116	-0-	164	3			N	-0-					-0-
03	341	N	179	-0-	-162	-0-	179	3			N	-0-					-0-
04	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BEAN "26" WELL #: 4 RRCID -> 099370 COMPL. DATE 04/23/1982 TOTAL DEPTH 7200 PERF. 6359 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
12	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
01	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
02	112	N	54	-0-	-58	-0-	54	3			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106725 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY -32- WELL #: 4 RRCID -> 128909 COMPL. DATE 10/21/1988 TOTAL DEPTH 7100 PERF. 6395 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
12	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
01	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
02	392	N	370	-0-	-22	-0-	370	3			N	-0-					-0-
03	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
04	420	N	378	-0-	-42	-0-	378	3			N	-0-					-0-

HELBING "14" WELL #: 5 RRCID -> 129688 COMPL. DATE 01/16/1989 TOTAL DEPTH 6540 PERF. 6263 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	367	-0-	-23	-0-	367	3			N	-0-					-0-
12	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
01	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
02	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

FRIEND "C" WELL #: 3 RRCID -> 129905 COMPL. DATE 01/16/1989 TOTAL DEPTH 6750 PERF. 6484 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	225	-0-	-45	-0-	225	3			N	-0-					-0-
12	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
01	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
02	224	N	206	-0-	-18	-0-	206	3			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

KINCAID "A" WELL #: 3 RRCID -> 130948 COMPL. DATE 05/17/1989 TOTAL DEPTH 6700 PERF. 6316 - 6409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1347	-0-	-63	-0-	1347	3			N	-0-					-0-
12	1395	N	1393	-0-	-2	-0-	1393	3			N	-0-					-0-
01	1457	X	1152	-0-	-305	-0-	1152	3			N	-0-					-0-
02	1260	X	761	-0-	-499	-0-	761	3			N	-0-					-0-
03	1395	X	835	-0-	-560	-0-	835	3			N	-0-					-0-
04	1350	X	805	-0-	-545	-0-	805	3			N	-0-					-0-

MEADOWS "1" WELL #: 5 RRCID -> 130949 COMPL. DATE 05/30/1989 TOTAL DEPTH 6700 PERF. 6325 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	443	-0-	-67	-0-	443	3			N	-0-					-0-
12	496	N	467	-0-	-29	-0-	467	3			N	-0-					-0-
01	496	N	423	-0-	-73	-0-	423	3			N	-0-					-0-
02	420	N	399	-0-	-21	-0-	399	3			N	-0-					-0-
03	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
*04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING "15" WELL #: 3 RRCID -> 130950 COMPL. DATE 05/30/1989 TOTAL DEPTH 6650 PERF. 6264 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*04	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

CHANDLER WELL #: 3 RRCID -> 132008 COMPL. DATE 09/20/1989 TOTAL DEPTH 6621 PERF. 6232 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1174	-0-	-326	-0-	1174	3			N	-0-					-0-
12	1395	N	1228	-0-	-167	-0-	1228	3			N	-0-					-0-
01	1444	N	1444	-0-	-0-	-0-	1444	3			N	-0-					-0-
02	1634	N	1634	-0-	-0-	-0-	1634	3			N	-0-					-0-
03	1676	N	1676	-0-	-0-	-0-	1676	3			N	-0-					-0-
*04	1508	N	1508	-0-	-0-	-0-	1508	3			N	-0-					-0-

CHANDLER WELL #: 4 RRCID -> 132052 COMPL. DATE 09/21/1989 TOTAL DEPTH 6600 PERF. 6331 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	X	455	-0-	-145	-0-	455	3			N	-0-					-0-
12	589	X	457	-0-	-132	-0-	457	3			N	-0-					-0-
01	527	N	438	-0-	-89	-0-	438	3			N	-0-					-0-
02	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
03	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
*04	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-

FRIEND "D" WELL #: 2 RRCID -> 133104 COMPL. DATE 11/23/1989 TOTAL DEPTH 6625 PERF. 6241 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
12	124	N	10	-0-	-114	-0-	10	3			N	-0-					-0-
01	124	N	4	-0-	-120	-0-	4	3			N	-0-					-0-
02	112	N	5	-0-	-107	-0-	5	3			N	-0-					-0-
03	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
*04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

MCDONALD "14" WELL #: 3 RRCID -> 133108 COMPL. DATE 11/29/2007 TOTAL DEPTH 6675 PERF. 6143 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
12	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
01	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
02	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
03	434	N	397	-0-	-37	-0-	397	3			N	-0-					-0-
04	420	N	383	-0-	-37	-0-	383	3			N	-0-					-0-

BEAN "26" WELL #: 5 RRCID -> 133254 COMPL. DATE 05/17/2002 TOTAL DEPTH 7100 PERF. 6395 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	28	N	1	-0-	-27	-0-	1	3			N	-0-					-0-
03	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

MEADOWS "A" WELL #: 3 RRCID -> 133255 COMPL. DATE 11/29/1989 TOTAL DEPTH 6550 PERF. 6274 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
12	589	N	467	-0-	-122	-0-	467	3			N	-0-					-0-
01	496	N	457	-0-	-39	-0-	457	3			N	-0-					-0-
02	420	N	409	-0-	-11	-0-	409	3			N	-0-					-0-
03	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
04	450	N	429	-0-	-21	-0-	429	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
O.B.T.C. WELL #: 3 RRCID -> 133256 COMPL. DATE 12/29/1989 TOTAL DEPTH 6400 PERF. 6080 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
12	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
01	403	N	374	-0-	-29	-0-	374	3			N	-0-					-0-
02	364	N	307	-0-	-57	-0-	307	3			N	-0-					-0-
03	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
04	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 133257 COMPL. DATE 12/09/1989 TOTAL DEPTH 6500 PERF. 6189 - 6261

11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
02	140	N	132	-0-	-8	-0-	132	3			N	-0-					-0-
03	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-

MEADOWS "48" WELL #: 3 RRCID -> 133258 COMPL. DATE 12/16/1989 TOTAL DEPTH 6575 PERF. 6344 - 6416

11	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
12	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
01	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
02	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
03	372	N	335	-0-	-37	-0-	335	3			N	-0-					-0-
04	360	N	209	-0-	-151	-0-	209	3			N	-0-					-0-

MCDONALD "9" WELL #: 3 RRCID -> 133604 COMPL. DATE 01/18/1990 TOTAL DEPTH 8100 PERF. 6185 - 6318

11	510	N	500	-0-	-10	-0-	500	3			N	-0-					-0-
12	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
01	558	N	509	-0-	-49	-0-	509	3			N	-0-					-0-
02	476	N	456	-0-	-20	-0-	456	3			N	-0-					-0-
03	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
*04	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-

DAVIDSON WELL #: 1704 U RRCID -> 134810 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 6057 - 6172

11	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
01	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
02	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
03	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
04	270	N	212	-0-	-58	-0-	212	3			N	-0-					-0-

DAVIDSON WELL #: 1705 U RRCID -> 135090 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 6077 - 6205

11	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
01	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

MCDONALD "15" WELL #: 5 RRCID -> 135196 COMPL. DATE 05/31/2007 TOTAL DEPTH 6255 PERF. 5995 - 6131

11	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
12	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
01	465	N	383	-0-	-82	-0-	383	3			N	-0-					-0-
02	420	N	409	-0-	-11	-0-	409	3			N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
04	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

KINCAID WELL #: 9 RRCID -> 135197 COMPL. DATE 06/03/1990 TOTAL DEPTH 6600 PERF. 6359 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	285	-0-	-135	-0-	285	3			N	-0-					-0-
12	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
01	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
02	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
*04	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-

KINCAID WELL #: 10 RRCID -> 135198 COMPL. DATE 06/04/1990 TOTAL DEPTH 6493 PERF. 6194 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
12	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
01	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
02	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-
03	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
*04	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-

MCDONALD "15" WELL #: 6 RRCID -> 135199 COMPL. DATE 05/27/1990 TOTAL DEPTH 6325 PERF. 6017 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
12	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
01	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
02	364	N	355	-0-	-9	-0-	355	3			N	-0-					-0-
03	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
*04	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-

KINCAID "A" WELL #: 4 RRCID -> 135207 COMPL. DATE 05/29/1990 TOTAL DEPTH 6513 PERF. 6245 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	522	X	522	-0-	-0-	-0-	522	3			N	-0-					-0-
12	541	X	541	-0-	-0-	-0-	541	3			N	-0-					-0-
01	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
02	476	N	195	-0-	-281	-0-	195	3			N	-0-					-0-
03	527	N	391	-0-	-136	-0-	391	3			N	-0-					-0-
04	540	N	428	-0-	-112	-0-	428	3			N	-0-					-0-

MEADOWS "1" WELL #: 6 RRCID -> 135208 COMPL. DATE 06/01/1990 TOTAL DEPTH 6700 PERF. 6360 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	568	-0-	-92	-0-	568	3			N	-0-					-0-
12	651	N	581	-0-	-70	-0-	581	3			N	-0-					-0-
01	620	N	581	-0-	-39	-0-	581	3			N	-0-					-0-
02	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
03	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
*04	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-

O.B.T.C. WELL #: 4 RRCID -> 135209 COMPL. DATE 06/02/1990 TOTAL DEPTH 6330 PERF. 6071 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
12	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
02	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
*04	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 2 RRCID -> 135268 COMPL. DATE 06/24/1990 TOTAL DEPTH 6300 PERF. 6004 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
12	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
01	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
02	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
03	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING 14 WELL #: 6 RRCID -> 135281 COMPL. DATE 05/03/1990 TOTAL DEPTH 6513 PERF. 6237 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	X	742	-0-	-278	-0-	742	3			N	-0-					-0-
12	1054	X	740	-0-	-314	-0-	740	3			N	-0-					-0-
01	992	X	909	-0-	-83	-0-	909	3			N	-0-					-0-
02	973	X	973	-0-	-0-	-0-	973	3			N	-0-					-0-
03	950	X	950	-0-	-0-	-0-	950	3			N	-0-					-0-
*04	897	X	897	-0-	-0-	-0-	897	3			N	-0-					-0-

KINCAID WELL #: 11 RRCID -> 135346 COMPL. DATE 07/02/1990 TOTAL DEPTH 6575 PERF. 6324 - 6528

11	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
12	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
02	280	N	261	-0-	-19	-0-	261	3			N	-0-					-0-
03	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
04	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-

MCDONALD "14" WELL #: 4 RRCID -> 135353 COMPL. DATE 06/29/1990 TOTAL DEPTH 6325 PERF. 6025 - 6157

11	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
12	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
01	1116	N	980	-0-	-136	-0-	980	3			N	-0-					-0-
02	980	N	873	-0-	-107	-0-	873	3			N	-0-					-0-
03	1023	N	995	-0-	-28	-0-	995	3			N	-0-					-0-
04	960	N	906	-0-	-54	-0-	906	3			N	-0-					-0-

FRIEND "B" WELL #: 3 RRCID -> 135357 COMPL. DATE 06/27/1990 TOTAL DEPTH 6675 PERF. 6353 - 6423

11	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
12	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
01	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
02	140	N	129	-0-	-11	-0-	129	3			N	-0-					-0-
03	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
04	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-

FRIEND WELL #: 3 RRCID -> 135358 COMPL. DATE 07/12/1990 TOTAL DEPTH 6650 PERF. 6385 - 6465

11	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
12	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
01	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
02	168	N	153	-0-	-15	-0-	153	3			N	-0-					-0-
03	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
*04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

POWELL UNIT WELL #: 3 RRCID -> 135359 COMPL. DATE 06/03/1990 TOTAL DEPTH 6650 PERF. 6477 - 6551

11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
02	28	N	9	-0-	-19	-0-	9	3			N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

COUCH "B" WELL #: 3 RRCID -> 135448 COMPL. DATE 07/03/1990 TOTAL DEPTH 6950 PERF. 6284 - 6896

11	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
12	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
01	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
02	896	N	829	-0-	-67	-0-	829	3			N	-0-					-0-
03	961	N	935	-0-	-26	-0-	935	3			N	-0-					-0-
04	930	N	783	-0-	-147	-0-	783	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH WELL #: 5 RRCID -> 135449 COMPL. DATE 07/18/1990 TOTAL DEPTH 6700 PERF. 6329 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
12	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
01	620	N	460	-0-	-160	-0-	460	3			N	-0-					-0-
02	728	N	416	-0-	-312	-0-	416	3			N	-0-					-0-
03	589	N	457	-0-	-132	-0-	457	3			N	-0-					-0-
04	450	N	390	-0-	-60	-0-	390	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 5 RRCID -> 135589 COMPL. DATE 07/18/1990 TOTAL DEPTH 6800 PERF. 6398 - 6513

11	390	N	368	-0-	-22	-0-	368	3			N	-0-					-0-
12	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-
01	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
02	336	N	327	-0-	-9	-0-	327	3			N	-0-					-0-
03	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
04	360	N	332	-0-	-28	-0-	332	3			N	-0-					-0-

HELBING "A" WELL #: 2 RRCID -> 135594 COMPL. DATE 07/20/1990 TOTAL DEPTH 6500 PERF. 6273 - 6377

11	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
12	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
01	527	N	494	-0-	-33	-0-	494	3			N	-0-					-0-
02	476	N	443	-0-	-33	-0-	443	3			N	-0-					-0-
03	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
04	480	N	477	-0-	-3	-0-	477	3			N	-0-					-0-

HELBING "15" WELL #: 4 RRCID -> 136319 COMPL. DATE 10/01/1990 TOTAL DEPTH 6730 PERF. 6214 - 6410

11	120	N	49	-0-	-71	-0-	49	3			N	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
01	62	N	22	-0-	-40	-0-	22	3			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

HELBING "17" WELL #: 3 RRCID -> 136320 COMPL. DATE 10/02/1990 TOTAL DEPTH 6400 PERF. 6236 - 6256

11	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
12	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
01	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
02	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
04	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-

MEADOWS "1" WELL #: 7 RRCID -> 136511 COMPL. DATE 09/13/2003 TOTAL DEPTH 6575 PERF. 5802 - 6375

11	420	N	404	-0-	-16	-0-	404	3			N	-0-					-0-
12	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
01	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
02	364	N	359	-0-	-5	-0-	359	3			N	-0-					-0-
03	465	N	333	-0-	-132	-0-	333	3			N	-0-					-0-
04	330	N	240	-0-	-90	-0-	240	3			N	-0-					-0-

COUCH WELL #: 6-U RRCID -> 136731 COMPL. DATE 07/30/1990 TOTAL DEPTH 9452 PERF. 6334 - 6992

11	810	N	791	-0-	-19	-0-	791	3			N	-0-					-0-
12	837	N	701	-0-	-136	-0-	701	3			N	-0-					-0-
01	868	N	805	-0-	-63	-0-	805	3			N	-0-					-0-
02	728	N	701	-0-	-27	-0-	701	3			N	-0-					-0-
03	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
04	780	N	631	-0-	-149	-0-	631	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND "94" WELL #: 3 RRCID -> 139309 COMPL. DATE 07/25/1991 TOTAL DEPTH 6561 PERF. 6366 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
12	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
01	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
02	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
03	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
*04	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-

KINCAID WELL #: 12 RRCID -> 139387 COMPL. DATE 07/15/1991 TOTAL DEPTH 6620 PERF. 6296 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	18					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	18					N	-0-					-0-
01	171	N	153	-0-	-18	-0-	153	3			N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

FRIEND WELL #: 4 RRCID -> 139389 COMPL. DATE 08/26/1990 TOTAL DEPTH 6590 PERF. 6329 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	192	-0-	-48	-0-	192	3			N	-0-					-0-
12	279	N	176	-0-	-103	-0-	176	3			N	-0-					-0-
01	279	N	224	-0-	-55	-0-	224	3			N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
04	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-

FRIEND, W. E. WELL #: 3 RRCID -> 139390 COMPL. DATE 08/23/1991 TOTAL DEPTH 6685 PERF. 6498 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	375	-0-	-15	-0-	375	3			N	-0-					-0-
12	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
01	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
02	364	N	350	-0-	-14	-0-	350	3			N	-0-					-0-
03	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*04	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-

FRIEND "B" WELL #: 4 RRCID -> 139505 COMPL. DATE 08/07/1991 TOTAL DEPTH 6665 PERF. 6369 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	193	-0-	-77	-0-	193	3			N	-0-					-0-
12	217	N	176	-0-	-41	-0-	176	3			N	-0-					-0-
01	217	N	160	-0-	-57	-0-	160	3			N	-0-					-0-
02	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
03	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
*04	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

FRIEND "D" WELL #: 3 RRCID -> 139608 COMPL. DATE 09/13/1991 TOTAL DEPTH 6579 PERF. 6374 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 13 RRCID -> 139671 COMPL. DATE 09/25/1991 TOTAL DEPTH 6633 PERF. 6331 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	X	618	-0-	-12	-0-	618	3			N	-0-					-0-
12	651	X	625	-0-	-26	-0-	625	3			N	-0-					-0-
01	713	N	612	-0-	-101	-0-	612	3			N	-0-					-0-
02	588	N	556	-0-	-32	-0-	556	3			N	-0-					-0-
03	620	N	614	-0-	-6	-0-	614	3			N	-0-					-0-
04	600	N	590	-0-	-10	-0-	590	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

KINCAID WELL #: 14 RRCID -> 139952 COMPL. DATE 09/13/1991 TOTAL DEPTH 6553 PERF. 6239 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
12	806	N	759	-0-	-47	-0-	759	3			N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 3 RRCID -> 140200 COMPL. DATE 12/18/1991 TOTAL DEPTH 7041 PERF. 6286 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
12	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
01	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
02	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
03	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
*04	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-

KINCAID WELL #: 15 RRCID -> 140204 COMPL. DATE 12/05/1991 TOTAL DEPTH 6425 PERF. 6152 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
12	930	N	926	-0-	-4	-0-	926	3			N	-0-					-0-
01	961	N	917	-0-	-44	-0-	917	3			N	-0-					-0-
02	840	N	832	-0-	-8	-0-	832	3			N	-0-					-0-
03	930	N	913	-0-	-17	-0-	913	3			N	-0-					-0-
04	900	N	877	-0-	-23	-0-	877	3			N	-0-					-0-

COUCH "C" WELL #: 3 RRCID -> 140442 COMPL. DATE 03/29/2003 TOTAL DEPTH 7000 PERF. 6286 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1118	-0-	-22	-0-	1118	3			N	-0-					-0-
12	1209	N	1079	-0-	-130	-0-	1079	3			N	-0-					-0-
01	1178	N	938	-0-	-240	-0-	938	3			N	-0-					-0-
02	1036	N	832	-0-	-204	-0-	832	3			N	-0-					-0-
03	1085	N	832	-0-	-253	-0-	832	3			N	-0-					-0-
04	900	N	772	-0-	-128	-0-	772	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 7 RRCID -> 140783 COMPL. DATE 02/12/1992 TOTAL DEPTH 6575 PERF. 6248 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
12	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
01	1149	X	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
02	1213	X	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-
03	1379	X	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-
*04	1195	X	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-

MCDONALD "18" WELL #: 3 RRCID -> 143370 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY "32" WELL #: 6 U RRCID -> 143564 COMPL. DATE 12/07/1992 TOTAL DEPTH 9464 PERF. 6336 - 6631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	927	-0-	-33	-0-	927	3			N	-0-					-0-
12	992	N	881	-0-	-111	-0-	881	3			N	-0-					-0-
01	899	N	560	-0-	-339	-0-	560	3			N	-0-					-0-
02	812	N	557	-0-	-255	-0-	557	3			N	-0-					-0-
03	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
*04	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND "C" WELL #: 4 RRCID -> 144207 COMPL. DATE 02/13/1993 TOTAL DEPTH 6650 PERF. 6407 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
12	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
01	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
02	448	N	426	-0-	-22	-0-	426	3			N	-0-					-0-
03	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
04	450	N	449	-0-	-1	-0-	449	3			N	-0-					-0-

MEADOWS "A" UNIT WELL #: 4 RRCID -> 144213 COMPL. DATE 02/13/1993 TOTAL DEPTH 6570 PERF. 6252 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	750	-0-	-30	-0-	750	3			N	-0-					-0-
12	775	N	769	-0-	-6	-0-	769	3			N	-0-					-0-
01	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
02	700	N	612	-0-	-88	-0-	612	3			N	-0-					-0-
03	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
04	780	N	722	-0-	-58	-0-	722	3			N	-0-					-0-

BEAN "26" WELL #: 7 RRCID -> 144697 COMPL. DATE 02/22/1993 TOTAL DEPTH 7110 PERF. 6391 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
12	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
01	434	N	359	-0-	-75	-0-	359	3			N	-0-					-0-
02	392	N	295	-0-	-97	-0-	295	3			N	-0-					-0-
03	372	N	270	-0-	-102	-0-	270	3			N	-0-					-0-
04	360	N	147	-0-	-213	-0-	147	3			N	-0-					-0-

COUCH "C" WELL #: 4 RRCID -> 144871 COMPL. DATE 04/07/1993 TOTAL DEPTH 7075 PERF. 6311 - 6939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	411	-0-	-189	-0-	411	3			N	-0-					-0-
12	527	N	395	-0-	-132	-0-	395	3			N	-0-					-0-
01	434	N	391	-0-	-43	-0-	391	3			N	-0-					-0-
02	392	N	386	-0-	-6	-0-	386	3			N	-0-					-0-
03	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
04	390	N	322	-0-	-68	-0-	322	3			N	-0-					-0-

MCDONALD "15" WELL #: 8-U RRCID -> 144954 COMPL. DATE 03/19/1993 TOTAL DEPTH 8000 PERF. 6094 - 6223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

MCDONALD "18" WELL #: 4-U RRCID -> 144955 COMPL. DATE 03/25/1993 TOTAL DEPTH 8110 PERF. 6161 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
02	56	N	41	-0-	-15	-0-	41	3			N	-0-					-0-
03	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
*04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

MCDONALD "15" WELL #: 7 RRCID -> 145384 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 5992 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON, ROY "32" WELL #: 7 U RRCID -> 145622 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 6384 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
12	589	N	582	-0-	-7	-0-	582	3			N	-0-					-0-
01	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
02	532	N	514	-0-	-18	-0-	514	3			N	-0-					-0-
03	589	N	565	-0-	-24	-0-	565	3			N	-0-					-0-
04	570	N	469	-0-	-101	-0-	469	3			N	-0-					-0-

BEAN "26" WELL #: 6 U RRCID -> 146143 COMPL. DATE 07/09/1993 TOTAL DEPTH 9650 PERF. 6434 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
12	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
01	372	N	279	-0-	-93	-0-	279	3			N	-0-					-0-
02	364	N	330	-0-	-34	-0-	330	3			N	-0-					-0-
03	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
*04	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-

POWELL UNIT WELL #: 4 RRCID -> 148827 COMPL. DATE 03/28/1994 TOTAL DEPTH 6815 PERF. 6450 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
12	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
02	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*04	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

DAVIDSON WELL #: 1707 D RRCID -> 150881 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 6085 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
01	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
03	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
04	330	N	244	-0-	-86	-0-	244	3			N	-0-					-0-

DAVIDSON WELL #: 3501 F RRCID -> 151780 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 6080 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	1	1	31	2	N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	1	1	31	2	N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	1	1	30	2	N	-0-					-0-
02	128	N	128	-0-	-0-	-0-	3	1	125	2	N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	3	1	104	2	N	-0-					-0-
*04	163	N	163	-0-	-0-	-0-	6	1	157	2	N	-0-					-0-

HENDERSON, ROY "32" WELL #: 9 RRCID -> 151821 COMPL. DATE 04/12/2002 TOTAL DEPTH 9640 PERF. 6322 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	928	-0-	-92	-0-	928	3			N	-0-					-0-
12	1085	N	951	-0-	-134	-0-	951	3			N	-0-					-0-
01	961	N	936	-0-	-25	-0-	936	3			N	-0-					-0-
02	868	N	822	-0-	-46	-0-	822	3			N	-0-					-0-
03	961	N	920	-0-	-41	-0-	920	3			N	-0-					-0-
04	900	N	842	-0-	-58	-0-	842	3			N	-0-					-0-

COUCH "C" WELL #: 6 F RRCID -> 152186 COMPL. DATE 10/06/1994 TOTAL DEPTH 9228 PERF. 6310 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	429	-0-	-21	-0-	429	3			N	-0-					-0-
12	465	N	423	-0-	-42	-0-	423	3			N	-0-					-0-
01	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
02	392	N	375	-0-	-17	-0-	375	3			N	-0-					-0-
03	434	N	408	-0-	-26	-0-	408	3			N	-0-					-0-
04	420	N	356	-0-	-64	-0-	356	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND, W.E. WELL #: 4 RRCID -> 152190 COMPL. DATE 09/08/1994 TOTAL DEPTH 6611 PERF. 6388 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
12	1302	N	13	-0-	-1289	-0-	13	3			N	-0-					-0-
01	1240	N	14	-0-	-1226	-0-	14	3			N	-0-					-0-
02	224	N	35	-0-	-189	-0-	35	3			N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
04	14	N	1	-0-	-13	-0-	1	3			N	-0-					-0-

COUCH "A" WELL #: 4 D RRCID -> 152217 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 6327 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-
12	186	N	131	-0-	-55	-0-	131	3			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-

KINCAID WELL #: 16 RRCID -> 152224 COMPL. DATE 10/03/1994 TOTAL DEPTH 6630 PERF. 6330 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	181	-0-	-29	-0-	181	3			N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
02	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	180	N	143	-0-	-37	-0-	143	3			N	-0-					-0-

COUCH "B" WELL #: 4 F RRCID -> 152650 COMPL. DATE 11/15/1994 TOTAL DEPTH 9204 PERF. 6281 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
12	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
01	15	N	12	-0-	-3	-0-	12	3			N	-0-					-0-
02	14	N	10	-0-	-4	-0-	10	3			N	-0-					-0-
03	15	N	11	-0-	-4	-0-	11	3			N	-0-					-0-
*04	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-

HELBING "18" WELL #: 3 RRCID -> 153019 COMPL. DATE 11/16/1994 TOTAL DEPTH 9300 PERF. 6276 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
12	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
01	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
02	280	N	264	-0-	-16	-0-	264	3			N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
04	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-

COUCH WELL #: 7 RRCID -> 153026 COMPL. DATE 11/21/1995 TOTAL DEPTH 9702 PERF. 6352 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	587	-0-	-13	-0-	587	3			N	-0-					-0-
12	651	N	589	-0-	-62	-0-	589	3			N	-0-					-0-
01	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
02	560	N	478	-0-	-82	-0-	478	3			N	-0-					-0-
03	589	N	469	-0-	-120	-0-	469	3			N	-0-					-0-
04	630	N	374	-0-	-256	-0-	374	3			N	-0-					-0-

FRIEND "94" WELL #: 5 RRCID -> 154290 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6416 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	3			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
*04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND "94" WELL #: 6 RRCID -> 154291 COMPL. DATE 03/16/1995 TOTAL DEPTH 6712 PERF. 6357 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
12	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
01	248	N	184	-0-	-64	-0-	184	3			N	-0-					-0-
02	196	N	178	-0-	-18	-0-	178	3			N	-0-					-0-
03	217	N	175	-0-	-42	-0-	175	3			N	-0-					-0-
04	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-

FRIEND "E" WELL #: 2 RRCID -> 154360 COMPL. DATE 04/13/1995 TOTAL DEPTH 6600 PERF. 6209 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*04	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

DAVIDSON WELL #: 1706 RRCID -> 154372 COMPL. DATE 05/03/1995 TOTAL DEPTH 8075 PERF. 6052 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	X	659	-0-	-31	-0-	659	3			N	-0-					-0-
12	713	X	657	-0-	-56	-0-	657	3			N	-0-					-0-
01	713	X	648	-0-	-65	-0-	648	3			N	-0-					-0-
02	644	X	575	-0-	-69	-0-	575	3			N	-0-					-0-
03	682	X	629	-0-	-53	-0-	629	3			N	-0-					-0-
04	660	X	503	-0-	-157	-0-	503	3			N	-0-					-0-

DAVIDSON WELL #: 1708 RRCID -> 154374 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6057 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
12	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
01	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
02	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
03	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
04	330	N	294	-0-	-36	-0-	294	3			N	-0-					-0-

COUCH "C" WELL #: 5 F RRCID -> 154542 COMPL. DATE 05/03/1995 TOTAL DEPTH 9400 PERF. 6310 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
12	744	N	613	-0-	-131	-0-	613	3			N	-0-					-0-
01	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
02	672	N	669	-0-	-3	-0-	669	3			N	-0-					-0-
03	620	N	600	-0-	-20	-0-	600	3			N	-0-					-0-
04	660	N	622	-0-	-38	-0-	622	3			N	-0-					-0-

FRIEND "D" WELL #: 4 RRCID -> 154981 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6413 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
12	1085	N	987	-0-	-98	-0-	987	3			N	-0-					-0-
01	992	N	989	-0-	-3	-0-	989	3			N	-0-					-0-
02	896	N	842	-0-	-54	-0-	842	3			N	-0-					-0-
03	992	N	907	-0-	-85	-0-	907	3			N	-0-					-0-
04	960	N	909	-0-	-51	-0-	909	3			N	-0-					-0-

FRIEND "F" WELL #: 3 RRCID -> 155006 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6408 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	407	-0-	-163	-0-	407	3			N	-0-					-0-
12	558	N	410	-0-	-148	-0-	410	3			N	-0-					-0-
01	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
02	392	N	289	-0-	-103	-0-	289	3			N	-0-					-0-
03	403	N	65	-0-	-338	-0-	65	3			N	-0-					-0-
04	600	N	2	-0-	-598	-0-	2	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND "F" WELL #: 4R RRCID -> 155038 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6450 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	12	-0-	-48	-0-	12	3			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

COUCH WELL #: 8 F RRCID -> 155232 COMPL. DATE 06/27/1995 TOTAL DEPTH 9510 PERF. 6382 - 6441

11	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-
12	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
02	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
*04	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

BEAN "26" WELL #: 8F RRCID -> 155968 COMPL. DATE 08/16/1995 TOTAL DEPTH 9800 PERF. 6444 - 6964

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS "48" WELL #: 4 RRCID -> 156101 COMPL. DATE 08/25/1995 TOTAL DEPTH 6600 PERF. 6440 - 6452

11	540	N	435	-0-	-105	-0-	435	3			N	-0-					-0-
12	589	N	489	-0-	-100	-0-	489	3			N	-0-					-0-
01	496	N	446	-0-	-50	-0-	446	3			N	-0-					-0-
02	420	N	400	-0-	-20	-0-	400	3			N	-0-					-0-
03	496	N	437	-0-	-59	-0-	437	3			N	-0-					-0-
*04	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-

MCDONALD "9" WELL #: 4 RRCID -> 156599 COMPL. DATE 06/28/1995 TOTAL DEPTH 8023 PERF. 6179 - 7926

11	1590	N	1253	-0-	-337	-0-	1253	3			N	-0-					-0-
12	1581	N	1543	-0-	-38	-0-	1543	3			N	-0-					-0-
01	1488	N	1447	-0-	-41	-0-	1447	3			N	-0-					-0-
02	1391	N	1391	-0-	-0-	-0-	1391	3			N	-0-					-0-
03	1550	N	1482	-0-	-68	-0-	1482	3			N	-0-					-0-
04	1410	N	1376	-0-	-34	-0-	1376	3			N	-0-					-0-

HELBING "18" WELL #: 4 F RRCID -> 156704 COMPL. DATE 07/26/1995 TOTAL DEPTH 8823 PERF. 6308 - 6521

11	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
01	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
02	252	N	198	-0-	-54	-0-	198	3			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
04	240	N	207	-0-	-33	-0-	207	3			N	-0-					-0-

COUCH "C" WELL #: 7 RRCID -> 156810 COMPL. DATE 11/18/1995 TOTAL DEPTH 8806 PERF. 6354 - 8576

11	630	N	555	-0-	-75	-0-	555	3			N	-0-					-0-
12	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
01	589	N	554	-0-	-35	-0-	554	3			N	-0-					-0-
02	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
03	651	N	528	-0-	-123	-0-	528	3			N	-0-					-0-
04	540	N	462	-0-	-78	-0-	462	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING "A" WELL #: 3 RRCID -> 156877 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6176 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 17 RRCID -> 156884 COMPL. DATE 08/16/1995 TOTAL DEPTH 6800 PERF. 6417 - 6508

11	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
12	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
01	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
02	420	N	406	-0-	-14	-0-	406	3			N	-0-					-0-
03	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
04	450	N	359	-0-	-91	-0-	359	3			N	-0-					-0-

COUCH "B" WELL #: 5 F RRCID -> 157422 COMPL. DATE 11/30/1995 TOTAL DEPTH 9255 PERF. 6313 - 6836

11	240	N	179	-0-	-61	-0-	179	3			N	-0-					-0-
12	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
01	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
02	168	N	167	-0-	-1	-0-	167	3			N	-0-					-0-
03	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
04	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-

COUCH "B" WELL #: 6 F RRCID -> 157465 COMPL. DATE 11/30/1995 TOTAL DEPTH 8828 PERF. 6478 - 6839

11	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
12	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
01	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
02	560	N	554	-0-	-6	-0-	554	3			N	-0-					-0-
03	620	N	587	-0-	-33	-0-	587	3			N	-0-					-0-
04	600	N	503	-0-	-97	-0-	503	3			N	-0-					-0-

HELBING 13 WELL #: 3 RRCID -> 157703 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6380 - 6455

11	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
12	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
01	434	N	406	-0-	-28	-0-	406	3			N	-0-					-0-
02	532	N	292	-0-	-240	-0-	292	3			N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
*04	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-

HELBING "17" WELL #: 4 RRCID -> 158386 COMPL. DATE 01/24/1996 TOTAL DEPTH 6600 PERF. 6242 - 6358

11	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
12	682	N	636	-0-	-46	-0-	636	3			N	-0-					-0-
01	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
02	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
03	651	N	556	-0-	-95	-0-	556	3			N	-0-					-0-
04	540	N	496	-0-	-44	-0-	496	3			N	-0-					-0-

MEADOWS "1" WELL #: 8 RRCID -> 159290 COMPL. DATE 05/27/1996 TOTAL DEPTH 6600 PERF. 6362 - 6496

11	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
12	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-
01	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
02	448	N	343	-0-	-105	-0-	343	3			N	-0-					-0-
03	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
04	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KINCAID WELL #: 18 RRCID -> 159795 COMPL. DATE 07/24/1996 TOTAL DEPTH 6630 PERF. 6434 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
12	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
01	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
02	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
03	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
*04	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 3-F RRCID -> 160499 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 6058 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
12	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-
01	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
02	476	N	411	-0-	-65	-0-	411	3			N	-0-					-0-
03	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
*04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-

CHANDLER WELL #: 5 RRCID -> 160854 COMPL. DATE 10/05/1996 TOTAL DEPTH 6624 PERF. 6278 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-
12	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
01	1581	N	1222	-0-	-359	-0-	1222	3			N	-0-					-0-
02	1344	N	1016	-0-	-328	-0-	1016	3			N	-0-					-0-
03	1488	N	1038	-0-	-450	-0-	1038	3			N	-0-					-0-
04	1170	N	1155	-0-	-15	-0-	1155	3			N	-0-					-0-

MCDONALD "14" WELL #: 7 RRCID -> 160879 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 6036 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD "15" WELL #: 14 RRCID -> 160880 COMPL. DATE 10/06/1996 TOTAL DEPTH 6500 PERF. 6066 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
12	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
01	899	X	855	-0-	-44	-0-	855	3			N	-0-					-0-
02	840	X	330	-0-	-510	-0-	330	3			N	-0-					-0-
03	930	X	453	-0-	-477	-0-	453	3			N	-0-					-0-
04	900	X	414	-0-	-486	-0-	414	3			N	-0-					-0-

MCDONALD "9" WELL #: 8 RRCID -> 161499 COMPL. DATE 10/04/1996 TOTAL DEPTH 6500 PERF. 6138 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 18 GU WELL #: 4 RRCID -> 161503 COMPL. DATE 10/25/1996 TOTAL DEPTH 6600 PERF. 6050 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	X	972	-0-	-78	-0-	972	3			N	-0-					-0-
12	1085	X	1036	-0-	-49	-0-	1036	3			N	-0-					-0-
01	1085	X	829	-0-	-256	-0-	829	3			N	-0-					-0-
02	980	X	908	-0-	-72	-0-	908	3			N	-0-					-0-
03	1023	X	742	-0-	-281	-0-	742	3			N	-0-					-0-
04	990	X	958	-0-	-32	-0-	958	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

O.B.T.C. WELL #: 5-F RRCID -> 162876 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 6030 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O.B.T.C. WELL #: 6 RRCID -> 165960 COMPL. DATE 03/30/1997 TOTAL DEPTH 8603 PERF. 6072 - 6200

11	930	N	455	-0-	-475	-0-	455	3			N	-0-					-0-
12	992	N	731	-0-	-261	-0-	731	3			N	-0-					-0-
01	837	N	763	-0-	-74	-0-	763	3			N	-0-					-0-
02	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
03	1199	N	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
*04	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-

DAVIDSON WELL #: 1711 RRCID -> 168498 COMPL. DATE 08/13/1997 TOTAL DEPTH 8112 PERF. 6166 - 6294

11	450	N	449	-0-	-1	-0-	449	3			N	-0-					-0-
12	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
01	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
02	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-
03	465	N	412	-0-	-53	-0-	412	3			N	-0-					-0-
04	450	N	384	-0-	-66	-0-	384	3			N	-0-					-0-

BEAN "26" WELL #: 13 RRCID -> 168641 COMPL. DATE 01/15/1998 TOTAL DEPTH 7100 PERF. 6426 - 6988

11	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
01	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
02	280	N	191	-0-	-89	-0-	191	3			N	-0-					-0-
03	310	N	244	-0-	-66	-0-	244	3			N	-0-					-0-
04	300	N	155	-0-	-145	-0-	155	3			N	-0-					-0-

KINCAID WELL #: 19 RRCID -> 168813 COMPL. DATE 01/13/1998 TOTAL DEPTH 6660 PERF. 6410 - 6507

11	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
12	372	N	319	-0-	-53	-0-	319	3			N	-0-					-0-
01	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-

BEAN "26" WELL #: 14 RRCID -> 169262 COMPL. DATE 02/28/1998 TOTAL DEPTH 7100 PERF. 6396 - 6980

11	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
01	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
02	84	N	18	-0-	-66	-0-	18	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

BEAN "26" WELL #: 15 RRCID -> 169265 COMPL. DATE 03/01/1998 TOTAL DEPTH 7127 PERF. 6438 - 6980

11	720	N	718	-0-	-2	-0-	718	3			N	-0-					-0-
12	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
01	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
02	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
03	837	N	790	-0-	-47	-0-	790	3			N	-0-					-0-
04	780	N	653	-0-	-127	-0-	653	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

INGHAM WELL #: 2H RRCID -> 170463 COMPL. DATE 04/26/1998 TOTAL DEPTH 6460 PERF. 8456 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	X	8	-0-	-322	-0-	8	3			N	-0-					-0-
12	248	X	7	-0-	-241	-0-	7	3			N	-0-					-0-
01	9	N	5	-0-	-4	-0-	5	3			N	-0-					-0-
02	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-
03	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
04	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-

FRIEND "C" WELL #: 5 RRCID -> 172359 COMPL. DATE 03/29/1998 TOTAL DEPTH 8500 PERF. 6458 - 6548

11	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
12	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
01	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
02	448	N	442	-0-	-6	-0-	442	3			N	-0-					-0-
03	496	N	485	-0-	-11	-0-	485	3			N	-0-					-0-
04	480	N	451	-0-	-29	-0-	451	3			N	-0-					-0-

MCMULLAN 6 WELL #: 6 RRCID -> 174350 COMPL. DATE 09/10/1999 TOTAL DEPTH 8350 PERF. 6208 - 8260

11	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
12	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
01	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
02	588	N	531	-0-	-57	-0-	531	3			N	-0-					-0-
03	651	N	498	-0-	-153	-0-	498	3			N	-0-					-0-
04	630	N	458	-0-	-172	-0-	458	3			N	-0-					-0-

MCMULLAN 6 WELL #: 4 RRCID -> 177868 COMPL. DATE 05/12/2000 TOTAL DEPTH 8500 PERF. 6095 - 8110

11	1469	N	1469	-0-	-0-	-0-	1469	3			N	-0-					-0-
12	1558	N	1558	-0-	-0-	-0-	1558	3			N	-0-					-0-
01	1550	N	1493	-0-	-57	-0-	1493	3			N	-0-					-0-
02	1372	N	1356	-0-	-16	-0-	1356	3			N	-0-					-0-
03	1550	N	1512	-0-	-38	-0-	1512	3			N	-0-					-0-
04	1440	N	1364	-0-	-76	-0-	1364	3			N	-0-					-0-

MCMULLAN 6 WELL #: 5 RRCID -> 177869 COMPL. DATE 05/10/2000 TOTAL DEPTH 8350 PERF. 6047 - 8143

11	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
12	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
01	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
02	420	N	344	-0-	-76	-0-	344	3			N	-0-					-0-
03	465	N	299	-0-	-166	-0-	299	3			N	-0-					-0-
04	390	N	276	-0-	-114	-0-	276	3			N	-0-					-0-

DAVIDSON WELL #: 3506 RRCID -> 186455 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCDONALD "9" WELL #: 10 RRCID -> 186479 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 6324

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON WELL #: 1713 RRCID -> 186915 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1714 RRCID -> 186918 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1715 RRCID -> 186922 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1716 RRCID -> 186931 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1717 RRCID -> 186935 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1718 RRCID -> 186938 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 18 GU WELL #: 6UT RRCID -> 187414 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 6051 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	463	-0-	-17	-0-	463	3			N	-0-					-0-
12	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-
01	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
02	420	N	395	-0-	-25	-0-	395	3			N	-0-					-0-
03	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
04	450	N	420	-0-	-30	-0-	420	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 18 GU WELL #: 7UT RRCID -> 187420 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 6049 - 6171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	347	-0-	-13	-0-	347	3			N	-0-					-0-
12	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
02	336	N	311	-0-	-25	-0-	311	3			N	-0-					-0-
03	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
04	360	N	313	-0-	-47	-0-	313	3			N	-0-					-0-

MCMULLAN 6 WELL #: 7 RRCID -> 187431 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

11	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
12	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
01	899	N	729	-0-	-170	-0-	729	3			N	-0-					-0-
02	700	N	659	-0-	-41	-0-	659	3			N	-0-					-0-
03	744	N	717	-0-	-27	-0-	717	3			N	-0-					-0-
04	720	N	659	-0-	-61	-0-	659	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 5 RRCID -> 187802 COMPL. DATE 11/07/2001 TOTAL DEPTH 6450 PERF. 6043 - 6173

11	870	X	772	-0-	-98	-0-	772	3			N	-0-					-0-
12	868	X	810	-0-	-58	-0-	810	3			N	-0-					-0-
01	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
02	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
03	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
*04	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-

DAVIDSON WELL #: 1710 RRCID -> 187812 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

11	720	N	707	-0-	-13	-0-	707	3			N	-0-					-0-
12	806	N	744	-0-	-62	-0-	744	3			N	-0-					-0-
01	868	N	788	-0-	-80	-0-	788	3			N	-0-					-0-
02	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
03	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
04	750	N	700	-0-	-50	-0-	700	3			N	-0-					-0-

DAVIDSON WELL #: 1712 RRCID -> 187903 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELBING "17" WELL #: 5 RRCID -> 188609 COMPL. DATE 01/24/2002 TOTAL DEPTH 6644 PERF. 6270 - 6452

11	990	N	818	-0-	-172	-0-	818	3			N	-0-					-0-
12	1023	N	764	-0-	-259	-0-	764	3			N	-0-					-0-
01	1209	X	661	-0-	-548	-0-	661	3			N	-0-					-0-
02	980	X	566	-0-	-414	-0-	566	3			N	-0-					-0-
03	930	X	636	-0-	-294	-0-	636	3			N	-0-					-0-
04	810	X	683	-0-	-127	-0-	683	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 8 RRCID -> 188632 COMPL. DATE 01/17/2002 TOTAL DEPTH 6680 PERF. 6300 - 6418

11	810	N	675	-0-	-135	-0-	675	3			N	-0-					-0-
12	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
01	899	N	880	-0-	-19	-0-	880	3			N	-0-					-0-
02	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
03	961	N	838	-0-	-123	-0-	838	3			N	-0-					-0-
04	840	N	800	-0-	-40	-0-	800	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "A" WELL #: 6 RRCID -> 189799 COMPL. DATE 02/07/2002 TOTAL DEPTH 7100 PERF. 6258 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	976	-0-	-44	-0-	976	3			N	-0-					-0-
12	1147	N	929	-0-	-218	-0-	929	3			N	-0-					-0-
01	1640	N	1640	-0-	-0-	-0-	1640	3			N	-0-					-0-
02	1838	N	1838	-0-	-0-	-0-	1838	3			N	-0-					-0-
03	1731	N	1731	-0-	-0-	-0-	1731	3			N	-0-					-0-
*04	1248	N	1248	-0-	-0-	-0-	1248	3			N	-0-					-0-

COUCH ESTATE WELL #: 1 RRCID -> 189800 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
12	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
01	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
02	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
03	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
04	1050	N	1049	-0-	-1	-0-	1049	3			N	-0-					-0-

FRIEND "A" WELL #: 7 RRCID -> 189802 COMPL. DATE 02/27/2002 TOTAL DEPTH 8420 PERF. 6258 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	342	-0-	-138	-0-	342	3			N	-0-					-0-
12	527	N	352	-0-	-175	-0-	352	3			N	-0-					-0-
01	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
03	341	N	304	-0-	-37	-0-	304	3			N	-0-					-0-
*04	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

MCDONALD "9" WELL #: 5 RRCID -> 189894 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 7 RRCID -> 189895 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 3 RRCID -> 189916 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1341	N	1341	-0-	-0-	-0-	1304	3	37	9	N	34					129
12	1758	N	1758	-0-	-0-	-0-	1732	3	26	9	N	24	131	1			22
01	1381	N	1381	-0-	-0-	-0-	1358	3	23	9	N	21					43
02	1260	N	1148	-0-	-112	-0-	1148	3			N	-0-					43
03	1767	N	1419	-0-	-348	-0-	1419	3			N	-0-					43
*04	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					43

DAVIDSON WELL #: 1709 RRCID -> 190168 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
12	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
01	806	N	734	-0-	-72	-0-	734	3			N	-0-					-0-
02	756	N	720	-0-	-36	-0-	720	3			N	-0-					-0-
03	806	N	697	-0-	-109	-0-	697	3			N	-0-					-0-
*04	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON WELL #: 3502 RRCID -> 190169 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1036	-0-	-44	-0-	1036	3			N	-0-					-0-
12	1085	N	1066	-0-	-19	-0-	1066	3			N	-0-					-0-
01	1116	N	1066	-0-	-50	-0-	1066	3			N	-0-					-0-
02	980	N	968	-0-	-12	-0-	968	3			N	-0-					-0-
03	1054	N	1018	-0-	-36	-0-	1018	3			N	-0-					-0-
04	1020	N	966	-0-	-54	-0-	966	3			N	-0-					-0-

DAVIDSON WELL #: 3503 RRCID -> 190183 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3504 RRCID -> 190184 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3505 RRCID -> 190186 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 9 RRCID -> 190307 COMPL. DATE 02/15/2002 TOTAL DEPTH 8682 PERF. 6344 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*04	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-

HELBING "15" WELL #: 5 RRCID -> 190317 COMPL. DATE 06/06/2002 TOTAL DEPTH 6650 PERF. 6162 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2789	-0-	-271	-0-	2789	3			N	-0-					-0-
12	3162	X	2793	-0-	-369	-0-	2793	3			N	-0-					-0-
01	3131	X	2856	-0-	-275	-0-	2856	3			N	-0-					-0-
02	2716	X	2623	-0-	-93	-0-	2623	3			N	-0-					-0-
03	2883	X	2763	-0-	-120	-0-	2763	3			N	-0-					-0-
04	2790	X	2389	-0-	-401	-0-	2389	3			N	-0-					-0-

HELBING "15" WELL #: 6 RRCID -> 190319 COMPL. DATE 06/14/2002 TOTAL DEPTH 6650 PERF. 6170 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1502	-0-	-88	-0-	1502	3			N	-0-					-0-
12	1643	N	1559	-0-	-84	-0-	1559	3			N	-0-					-0-
01	1518	N	1518	-0-	-0-	-0-	1518	3			N	-0-					-0-
02	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-
03	1524	N	1524	-0-	-0-	-0-	1524	3			N	-0-					-0-
*04	1394	N	1394	-0-	-0-	-0-	1394	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "B" WELL #: 8 RRCID -> 191156 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1122	-0-	-108	-0-	1122	3			N	-0-					-0-
12	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
01	1178	N	1143	-0-	-35	-0-	1143	3			N	-0-					-0-
02	1036	N	943	-0-	-93	-0-	943	3			N	-0-					-0-
03	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
04	1110	N	1001	-0-	-109	-0-	1001	3			N	-0-					-0-

MC DONALD "15" WELL #: 13 RRCID -> 191162 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 3 RRCID -> 191165 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	715	-0-	-35	-0-	715	3			N	-0-					-0-
12	775	N	731	-0-	-44	-0-	731	3			N	-0-					-0-
01	713	N	693	-0-	-20	-0-	693	3			N	-0-					-0-
02	672	N	659	-0-	-13	-0-	659	3			N	-0-					-0-
03	744	N	704	-0-	-40	-0-	704	3			N	-0-					-0-
04	660	N	637	-0-	-23	-0-	637	3			N	-0-					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191168 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBIG "A" WELL #: 4 RRCID -> 191522 COMPL. DATE 08/09/2002 TOTAL DEPTH 6655 PERF. 6248 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1102	-0-	-8	-0-	1102	3			N	-0-					-0-
12	1147	N	936	-0-	-211	-0-	936	3			N	-0-					-0-
01	1240	N	934	-0-	-306	-0-	934	3			N	-0-					-0-
02	1036	N	971	-0-	-65	-0-	971	3			N	-0-					-0-
03	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
*04	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-

MC MULLAN 6 WELL #: 2 RRCID -> 191558 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191928 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1616	-0-	-4	-0-	1616	3			N	-0-					-0-
12	1736	N	1626	-0-	-110	-0-	1626	3			N	-0-					-0-
01	1643	N	1625	-0-	-18	-0-	1625	3			N	-0-					-0-
02	1512	N	1457	-0-	-55	-0-	1457	3			N	-0-					-0-
03	1612	N	1600	-0-	-12	-0-	1600	3			N	-0-					-0-
04	1560	N	1452	-0-	-108	-0-	1452	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KINCAID WELL #: 20 RRCID -> 192621 COMPL. DATE 07/20/2002 TOTAL DEPTH 6571 PERF. 6181 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	970	-0-	-20	-0-	970	3			N	-0-					-0-
12	1023	N	1021	-0-	-2	-0-	1021	3			N	-0-					-0-
01	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
02	896	N	883	-0-	-13	-0-	883	3			N	-0-					-0-
03	1023	N	925	-0-	-98	-0-	925	3			N	-0-					-0-
04	960	N	895	-0-	-65	-0-	895	3			N	-0-					-0-

DAVIDSON "A" WELL #: 8 RRCID -> 193494 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS WELL #: 3 RRCID -> 193505 COMPL. DATE 08/01/2002 TOTAL DEPTH 6700 PERF. 6228 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
12	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
01	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
02	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
03	496	N	469	-0-	-27	-0-	469	3			N	-0-					-0-
04	480	N	424	-0-	-56	-0-	424	3			N	-0-					-0-

MEADOWS WELL #: 4 RRCID -> 193507 COMPL. DATE 07/25/2002 TOTAL DEPTH 6700 PERF. 6286 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
12	1404	N	1404	-0-	-0-	-0-	1404	3			N	-0-					-0-
01	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-
02	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
03	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
*04	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-

COUCH ESTATE WELL #: 3 RRCID -> 193519 COMPL. DATE 11/15/2002 TOTAL DEPTH 9395 PERF. 6278 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
12	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
02	308	N	281	-0-	-27	-0-	281	3			N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
04	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-

FRIEND "F" WELL #: 5 RRCID -> 193723 COMPL. DATE 12/20/2002 TOTAL DEPTH 6800 PERF. 5998 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
12	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
01	620	N	485	-0-	-135	-0-	485	3			N	-0-					-0-
02	504	N	444	-0-	-60	-0-	444	3			N	-0-					-0-
03	527	N	476	-0-	-51	-0-	476	3			N	-0-					-0-
04	480	N	428	-0-	-52	-0-	428	3			N	-0-					-0-

BAGGETT 28 WELL #: 2 RRCID -> 193726 COMPL. DATE 11/02/2002 TOTAL DEPTH 6850 PERF. 6560 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON, ROY "32" WELL #: 12 RRCID -> 193751 COMPL. DATE 01/17/2003 TOTAL DEPTH 7250 PERF. 6425 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	580	-0-	-80	-0-	580	3			N	-0-					-0-
12	682	N	585	-0-	-97	-0-	585	3			N	-0-					-0-
01	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
02	532	N	523	-0-	-9	-0-	523	3			N	-0-					-0-
03	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
04	720	N	564	-0-	-156	-0-	564	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 13 RRCID -> 193752 COMPL. DATE 01/24/2003 TOTAL DEPTH 7150 PERF. 6377 - 6926

11	810	N	582	-0-	-228	-0-	582	3			N	-0-					-0-
12	806	N	599	-0-	-207	-0-	599	3			N	-0-					-0-
01	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
02	532	N	529	-0-	-3	-0-	529	3			N	-0-					-0-
03	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
04	720	N	523	-0-	-197	-0-	523	3			N	-0-					-0-

KINCAID WELL #: 21 RRCID -> 194383 COMPL. DATE 07/28/2002 TOTAL DEPTH 6700 PERF. 6297 - 6474

11	450	N	21	-0-	-429	-0-	21	3			N	-0-					-0-
12	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
01	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
02	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
03	403	N	364	-0-	-39	-0-	364	3			N	-0-					-0-
04	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-

MEADOWS WELL #: 5 RRCID -> 194521 COMPL. DATE 02/20/2003 TOTAL DEPTH 6700 PERF. 6193 - 6482

11	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-
12	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
01	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
02	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
03	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
*04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

FRIEND "D" WELL #: 5 RRCID -> 195382 COMPL. DATE 04/11/2003 TOTAL DEPTH 10864 PERF. 6390 - 6467

11	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
12	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	13	N	9	-0-	-4	-0-	9	3			N	-0-					-0-

FRIEND "E" WELL #: 3 RRCID -> 195384 COMPL. DATE 04/17/2003 TOTAL DEPTH 6700 PERF. 6296 - 6446

11	2100	X	2042	-0-	-58	-0-	2042	3			N	-0-					-0-
12	2201	X	2100	-0-	-101	-0-	2100	3			N	-0-					-0-
01	2139	N	2082	-0-	-57	-0-	2082	3			N	-0-					-0-
02	1904	N	1879	-0-	-25	-0-	1879	3			N	-0-					-0-
03	2108	N	2069	-0-	-39	-0-	2069	3			N	-0-					-0-
04	2010	N	1878	-0-	-132	-0-	1878	3			N	-0-					-0-

FRIEND, W. E. WELL #: 5 RRCID -> 195974 COMPL. DATE 05/03/2003 TOTAL DEPTH 6700 PERF. 6394 - 6461

11	1260	N	695	-0-	-565	-0-	695	3			N	-0-					-0-
12	961	N	639	-0-	-322	-0-	639	3			N	-0-					-0-
01	806	N	608	-0-	-198	-0-	608	3			N	-0-					-0-
02	644	N	506	-0-	-138	-0-	506	3			N	-0-					-0-
03	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
*04	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND "D" WELL #: 6 RRCID -> 196004 COMPL. DATE 03/27/2003 TOTAL DEPTH 6700 PERF. 6278 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-
12	93	N	41	-0-	-52	-0-	41	3			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-

MEADOWS '1' WELL #: 9 RRCID -> 204979 COMPL. DATE 04/10/2004 TOTAL DEPTH 6550 PERF. 6180 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	464	-0-	-16	-0-	464	3			N	-0-					-0-
12	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
01	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
02	420	N	382	-0-	-38	-0-	382	3			N	-0-					-0-
03	465	N	400	-0-	-65	-0-	400	3			N	-0-					-0-
*04	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-

HELBING 15 WELL #: 7 RRCID -> 205492 COMPL. DATE 04/23/2004 TOTAL DEPTH 6800 PERF. 6142 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1612	N	1612	-0-	-0-	-0-	1612	3			N	-0-					-0-
12	1643	N	1633	-0-	-10	-0-	1633	3			N	-0-					-0-
01	1643	X	1520	-0-	-123	-0-	1520	3			N	-0-					-0-
02	1512	X	1479	-0-	-33	-0-	1479	3			N	-0-					-0-
03	1807	X	1807	-0-	-0-	-0-	1807	3			N	-0-					-0-
*04	1750	X	1750	-0-	-0-	-0-	1750	3			N	-0-					-0-

ROY HENDERSON 32 WELL #: 15 RRCID -> 205863 COMPL. DATE 05/01/2004 TOTAL DEPTH 7150 PERF. 6405 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1092	-0-	-48	-0-	1092	3			N	-0-					-0-
12	1240	N	1053	-0-	-187	-0-	1053	3			N	-0-					-0-
01	1085	N	1038	-0-	-47	-0-	1038	3			N	-0-					-0-
02	1008	N	927	-0-	-81	-0-	927	3			N	-0-					-0-
03	1054	N	896	-0-	-158	-0-	896	3			N	-0-					-0-
04	990	N	934	-0-	-56	-0-	934	3			N	-0-					-0-

ROY HENDERSON 32 WELL #: 14 RRCID -> 205890 COMPL. DATE 05/08/2004 TOTAL DEPTH 7150 PERF. 6353 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
12	527	N	493	-0-	-34	-0-	493	3			N	-0-					-0-
01	713	N	584	-0-	-129	-0-	584	3			N	-0-					-0-
02	644	N	582	-0-	-62	-0-	582	3			N	-0-					-0-
03	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
04	570	N	219	-0-	-351	-0-	219	3			N	-0-					-0-

MCDONALD 15 WELL #: 11 RRCID -> 206552 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 6018 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1924	-0-	-56	-0-	1924	3			N	-0-					-0-
12	2077	N	2016	-0-	-61	-0-	2016	3			N	-0-					-0-
01	1984	N	1656	-0-	-328	-0-	1656	3			N	-0-					-0-
02	1792	N	1613	-0-	-179	-0-	1613	3			N	-0-					-0-
03	2032	N	2032	-0-	-0-	-0-	2032	3			N	-0-					-0-
*04	1868	N	1868	-0-	-0-	-0-	1868	3			N	-0-					-0-

COUCH 'A' WELL #: 7 RRCID -> 208504 COMPL. DATE 01/27/2005 TOTAL DEPTH 7100 PERF. 6500 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2221	N	2221	-0-	-0-	-0-	2221	3			N	-0-					-0-
12	2325	N	2258	-0-	-67	-0-	2258	3			N	-0-					-0-
01	2269	N	2269	-0-	-0-	-0-	2269	3			N	-0-					-0-
02	2035	N	2035	-0-	-0-	-0-	2035	3			N	-0-					-0-
03	2282	N	2282	-0-	-0-	-0-	2282	3			N	-0-					-0-
04	2100	N	1995	-0-	-105	-0-	1995	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "14" WELL #: 8 RRCID -> 208997 COMPL. DATE 12/29/2004 TOTAL DEPTH 6500 PERF. 6040 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	691	-0-	-89	-0-	691	3			N	-0-					-0-
12	868	N	679	-0-	-189	-0-	679	3			N	-0-					-0-
01	837	N	717	-0-	-120	-0-	717	3			N	-0-					-0-
02	644	N	591	-0-	-53	-0-	591	3			N	-0-					-0-
03	682	N	652	-0-	-30	-0-	652	3			N	-0-					-0-
04	690	N	598	-0-	-92	-0-	598	3			N	-0-					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209025 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 11 RRCID -> 209029 COMPL. DATE 02/11/2005 TOTAL DEPTH 7200 PERF. 6557 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
12	1085	N	1036	-0-	-49	-0-	1036	3			N	-0-					-0-
01	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
02	1036	N	957	-0-	-79	-0-	957	3			N	-0-					-0-
03	1023	N	977	-0-	-46	-0-	977	3			N	-0-					-0-
04	1020	N	918	-0-	-102	-0-	918	3			N	-0-					-0-

MEADOWS '48' WELL #: 5 RRCID -> 209030 COMPL. DATE 02/24/2005 TOTAL DEPTH 6950 PERF. 6358 - 6843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	394	-0-	-86	-0-	394	3			N	-0-					-0-
12	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
01	434	N	390	-0-	-44	-0-	390	3			N	-0-					-0-
02	364	N	345	-0-	-19	-0-	345	3			N	-0-					-0-
03	465	N	371	-0-	-94	-0-	371	3			N	-0-					-0-
04	390	N	366	-0-	-24	-0-	366	3			N	-0-					-0-

DAVIDSON WELL #: 3507 RRCID -> 209331 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 13 RRCID -> 209332 COMPL. DATE 02/03/2005 TOTAL DEPTH 7200 PERF. 6294 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
12	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
01	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
02	252	N	241	-0-	-11	-0-	241	3			N	-0-					-0-
03	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
04	270	N	227	-0-	-43	-0-	227	3			N	-0-					-0-

FRIEND "A" WELL #: 1-C RRCID -> 211269 COMPL. DATE 04/19/2005 TOTAL DEPTH 8341 PERF. 6398 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEADOWS "A" WELL #: 5 RRCID -> 214904 COMPL. DATE 11/21/2005 TOTAL DEPTH 6650 PERF. 6318 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	928	N	928	-0-	-0-	-0-	928	3			N	-0-					-0-
12	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
01	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
02	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
03	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
*04	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-

MCDONALD 15 WELL #: 12 RRCID -> 218783 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT WELL #: 5 RRCID -> 262525 COMPL. DATE 12/14/2010 TOTAL DEPTH 6800 PERF. 6522 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43	N	43	-0-	-0-	-0-	43	2			N	-0-					47
12	40	N	40	-0-	-0-	-0-	40	2			N	-0-					47
01	62	N	8	-0-	-54	-0-	8	2			N	-0-					47
02	28	N	9	-0-	-19	-0-	9	2			N	-0-					47
03	31	N	28	-0-	-3	-0-	28	2			N	-0-					47
04	8	N	7	-0-	-1	-0-	7	2			N	-0-					47

HELBING '13' WELL #: 4 RRCID -> 275738 COMPL. DATE 02/26/2003 TOTAL DEPTH 6700 PERF. 6281 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1080	X	622	-0-	-458	-0-	622	3			N	-0-					-0-
*12	1116	X	605	-0-	-511	-0-	605	3			N	-0-					-0-
*01	1116	X	578	-0-	-538	-0-	578	3			N	-0-					-0-
*02	1008	X	565	-0-	-443	-0-	565	3			N	-0-					-0-
*03	600	X	600	-0-	-0-	-0-	600	3			N	-0-					-0-
*04	570	N	525	-0-	-45	-0-	525	3			N	-0-					27

APPROACH OPERATING LLC 028625
CHILDRESS "F" WELL #: 1 RRCID -> 105747 COMPL. DATE 05/03/1983 TOTAL DEPTH 8699 PERF. 7776 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	320	-0-	-400	-0-	320	3			Y	-0-					-0-
12	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					-0-
01	403	N	385	-0-	-18	-0-	385	3			Y	-0-					-0-
02	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-
03	465	N	284	-0-	-181	-0-	284	3			Y	-0-					-0-
04	360	N	299	-0-	-61	-0-	299	3			Y	-0-					-0-

CHILDRESS F WELL #: 2 RRCID -> 107885 COMPL. DATE 10/19/1983 TOTAL DEPTH 8670 PERF. 7776 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	692	-0-	-88	-0-	692	3			Y	-0-					-0-
12	961	N	947	-0-	-14	-0-	947	3			Y	-0-					-0-
01	981	N	981	-0-	-0-	-0-	981	3			Y	-0-					-0-
02	740	N	740	-0-	-0-	-0-	740	3			Y	-0-					-0-
03	961	N	827	-0-	-134	-0-	827	3			Y	-0-					-0-
04	960	N	566	-0-	-394	-0-	566	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON-HEMPHILL, EAST WELL #: 1 RRCID -> 132968 COMPL. DATE 12/20/1989 TOTAL DEPTH 8576 PERF. 8208 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					-0-
12	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					-0-
01	372	N	297	-0-	-75	-0-	297	3			Y	-0-					-0-
02	392	N	250	-0-	-142	-0-	250	3			Y	-0-					-0-
03	372	N	247	-0-	-125	-0-	247	3			Y	-0-					-0-
04	300	N	246	-0-	-54	-0-	246	3			Y	-0-					-0-

BOB HUGHES OIL COMPANY, LLC 078050
MILLER "10" WELL #: 1 RRCID -> 147746 COMPL. DATE 12/03/1993 TOTAL DEPTH 6550 PERF. 6212 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					23
12	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					23
01	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					23
02	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					23
03	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					23
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST WELL #: 1 RRCID -> 019111 COMPL. DATE 08/31/1962 TOTAL DEPTH 8515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	279	N	255	-0-	-24	-0-	5	1	250	3	Y	-0-					-0-
*06	270	N	247	-0-	-23	-0-	6	1	241	3	Y	-0-					-0-
*07	279	N	248	-0-	-31	-0-	5	1	243	3	Y	-0-					-0-
*08	248	N	243	-0-	-5	-0-	5	1	238	3	Y	-0-					-0-
*09	240	N	234	-0-	-6	-0-	5	1	229	3	Y	-0-					-0-
*10	248	N	241	-0-	-7	-0-	5	1	236	3	Y	-0-					-0-
*11	240	N	234	-0-	-6	-0-	4	1	230	3	Y	-0-					-0-
*12	248	N	218	-0-	-30	-0-	5	1	213	3	Y	-0-					-0-
*01	217	N	211	-0-	-6	-0-	4	1	207	3	Y	-0-					-0-
*02	196	N	190	-0-	-6	-0-	4	1	186	3	Y	-0-					-0-
*03	217	N	212	-0-	-5	-0-	5	1	207	3	Y	-0-					-0-
04	210	N	205	-0-	-5	-0-	5	1	200	3	Y	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 1 U RRCID -> 019113 COMPL. DATE 01/03/1963 TOTAL DEPTH 8455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	279	N	239	-0-	-40	-0-	5	1	234	3	Y	-0-					-0-
*06	270	N	156	-0-	-114	-0-	4	1	152	3	Y	-0-					-0-
*07	279	N	79	-0-	-200	-0-	2	1	77	3	Y	-0-					-0-
*08	248	N	163	-0-	-85	-0-	4	1	159	3	Y	-0-					-0-
*09	195	N	195	-0-	-0-	-0-	4	1	191	3	Y	-0-					-0-
*10	187	N	187	-0-	-0-	-0-	4	1	183	3	Y	-0-					-0-
*11	157	N	157	-0-	-0-	-0-	3	1	154	3	Y	-0-					-0-
*12	217	N	182	-0-	-35	-0-	4	1	178	3	Y	-0-					-0-
*01	155	N	96	-0-	-59	-0-	2	1	94	3	Y	-0-					-0-
*02	147	N	147	-0-	-0-	-0-	3	1	144	3	Y	-0-					-0-
*03	155	N	153	-0-	-2	-0-	3	1	150	3	Y	-0-					-0-
*04	218	N	218	-0-	-0-	-0-	5	1	213	3	Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 3 RRCID -> 034348 COMPL. DATE 10/20/1964 TOTAL DEPTH 8585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	322	N	322	-0-		-0-	-0-	6	1	303	3	Y	12	12	1			3
								13	9									
*06	301	N	301	-0-		-0-	-0-	7	1	281	3	Y	12	12	1			3
								13	9									
*07	310	N	310	-0-		-0-	-0-	6	1	292	3	Y	11	10	1			4
								12	9									
*08	310	N	300	-0-		-10	-0-	6	1	280	3	Y	13	14	1			3
								14	9									
*09	300	N	294	-0-		-6	-0-	6	1	274	3	Y	13	12	1			4
								14	9									
*10	491	N	491	-0-		-0-	-0-	11	1	463	3	Y	15	14	1			5
								17	9									
*11	348	N	348	-0-		-0-	-0-	6	1	329	3	Y	12	15	1			2
								13	9									
*12	312	N	312	-0-		-0-	-0-	6	1	291	3	Y	14	11	1			5
								15	9									
*01	282	N	282	-0-		-0-	-0-	5	1	260	3	Y	15	15	1			5
								17	9									
*02	261	N	261	-0-		-0-	-0-	5	1	243	3	Y	12	11	1			6
								13	9									
*03	394	N	394	-0-		-0-	-0-	8	1	376	3	Y	9	13	1			2
								10	9									
*04	487	N	487	-0-		-0-	-0-	11	1	469	3	Y	6	7	1			1
								7	9									

KINCAID, A. R. TRUST WELL #: 3 RRCID -> 034890 COMPL. DATE 12/17/1964 TOTAL DEPTH 6400 PERF. N/A

*05	467	N	467	-0-		-0-	-0-	9	1	457	3	Y	1	4	1			-0-
								1	9									
*06	420	N	377	-0-		-43	-0-	10	1	367	3	Y	-0-					-0-
*07	434	N	402	-0-		-32	-0-	8	1	394	3	Y	-0-					-0-
*08	434	N	400	-0-		-34	-0-	9	1	391	3	Y	-0-					-0-
*09	391	N	391	-0-		-0-	-0-	9	1	382	3	Y	-0-					-0-
*10	407	N	407	-0-		-0-	-0-	9	1	395	3	Y	3	2	1			1
								3	9									
*11	390	N	327	-0-		-63	-0-	6	1	313	3	Y	7	7	1			1
								8	9									
*12	403	N	337	-0-		-66	-0-	7	1	321	3	Y	8	6	1			3
								9	9									
*01	375	N	375	-0-		-0-	-0-	7	1	366	3	Y	2	4	1			1
								2	9									
*02	316	N	316	-0-		-0-	-0-	6	1	310	3	Y	-0-	1	1			-0-
*03	409	N	409	-0-		-0-	-0-	9	1	400	3	Y	-0-					-0-
*04	408	N	408	-0-		-0-	-0-	9	1	399	3	Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 1 RRCID -> 037535 COMPL. DATE 11/01/1965 TOTAL DEPTH 8030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	389	N	389	-0-	-0-	-0-	8	1	368	3	Y	12	12	1			3
							13	9									
*06	360	N	327	-0-	-33	-0-	8	1	308	3	Y	10	11	1			2
							11	9									
*07	392	N	392	-0-	-0-	-0-	7	1	372	3	Y	12	10	1			4
							13	9									
*08	381	N	381	-0-	-0-	-0-	8	1	359	3	Y	13	14	1			3
							14	9									
*09	366	N	366	-0-	-0-	-0-	8	1	341	3	Y	15	13	1			5
							17	9									
*10	383	N	383	-0-	-0-	-0-	8	1	358	3	Y	15	15	1			5
							17	9									
*11	360	N	354	-0-	-6	-0-	6	1	335	3	Y	12	15	1			2
							13	9									
*12	372	N	370	-0-	-2	-0-	7	1	348	3	Y	14	11	1			5
							15	9									
*01	392	N	392	-0-	-0-	-0-	7	1	368	3	Y	15	15	1			5
							17	9									
*02	350	N	350	-0-	-0-	-0-	6	1	331	3	Y	12	11	1			6
							13	9									
*03	400	N	400	-0-	-0-	-0-	8	1	382	3	Y	9	13	1			2
							10	9									
*04	395	N	395	-0-	-0-	-0-	9	1	379	3	Y	6	7	1			1
							7	9									

KINCAID, A. R. TRUST WELL #: 4 RRCID -> 048037 COMPL. DATE 03/13/1970 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	637	N	637	-0-	-0-	-0-	13	1	611	3	Y	12	12	1			3
							13	9									
*06	514	N	514	-0-	-0-	-0-	13	1	490	3	Y	10	11	1			2
							11	9									
*07	618	N	618	-0-	-0-	-0-	12	1	606	3	Y	-0-	2	1			-0-
*08	583	N	583	-0-	-0-	-0-	13	1	570	3	Y	-0-					-0-
*09	565	N	565	-0-	-0-	-0-	12	1	553	3	Y	-0-					-0-
*10	548	N	548	-0-	-0-	-0-	12	1	536	3	Y	-0-					-0-
*11	480	N	473	-0-	-7	-0-	9	1	464	3	Y	-0-					-0-
*12	496	N	478	-0-	-18	-0-	10	1	468	3	Y	-0-					-0-
*01	527	N	473	-0-	-54	-0-	9	1	464	3	Y	-0-					-0-
*02	499	N	499	-0-	-0-	-0-	10	1	489	3	Y	-0-					-0-
*03	518	N	518	-0-	-0-	-0-	11	1	507	3	Y	-0-					-0-
*04	499	N	499	-0-	-0-	-0-	11	1	488	3	Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 1 RRCID -> 049172 COMPL. DATE 08/11/1970 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	782	N	782	-0-	-0-	-0-	15	1	754	3	Y	12	12	1			3
							13	9									
*06	811	N	811	-0-	-0-	-0-	21	1	777	3	Y	12	12	1			3
							13	9									
*07	766	N	766	-0-	-0-	-0-	15	1	739	3	Y	11	10	1			4
							12	9									
*08	754	N	754	-0-	-0-	-0-	16	1	724	3	Y	13	14	1			3
							14	9									
*09	729	N	729	-0-	-0-	-0-	16	1	696	3	Y	15	13	1			5
							17	9									
*10	744	N	735	-0-	-9	-0-	16	1	702	3	Y	15	15	1			5
							17	9									
*11	720	N	686	-0-	-34	-0-	13	1	659	3	Y	13	16	1			2
							14	9									
*12	744	N	647	-0-	-97	-0-	13	1	619	3	Y	14	11	1			5
							15	9									
*01	682	N	670	-0-	-12	-0-	13	1	640	3	Y	15	15	1			5
							17	9									
*02	616	N	578	-0-	-38	-0-	11	1	554	3	Y	12	11	1			6
							13	9									
*03	675	N	675	-0-	-0-	-0-	14	1	651	3	Y	9	13	1			2
							10	9									
*04	675	N	675	-0-	-0-	-0-	15	1	653	3	Y	6	7	1			1
							7	9									

KINCAID, A. R. TRUST "B" WELL #: 2 RRCID -> 049649 COMPL. DATE 01/11/1971 TOTAL DEPTH 6400 PERF. 6186 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	304	N	304	-0-	-0-	-0-	6	1	285	3	Y	12	12	1			3
							13	9									
*06	290	N	290	-0-	-0-	-0-	7	1	270	3	Y	12	12	1			3
							13	9									
*07	293	N	293	-0-	-0-	-0-	5	1	276	3	Y	11	10	1			4
							12	9									
*08	312	N	312	-0-	-0-	-0-	7	1	291	3	Y	13	14	1			3
							14	9									
*09	296	N	296	-0-	-0-	-0-	6	1	273	3	Y	15	13	1			5
							17	9									
*10	282	N	282	-0-	-0-	-0-	6	1	261	3	Y	14	14	1			5
							15	9									
*11	276	N	276	-0-	-0-	-0-	5	1	257	3	Y	13	16	1			2
							14	9									
*12	248	N	247	-0-	-1	-0-	5	1	227	3	Y	14	11	1			5
							15	9									
*01	267	N	267	-0-	-0-	-0-	5	1	245	3	Y	15	15	1			5
							17	9									
*02	224	N	221	-0-	-3	-0-	4	1	206	3	Y	10	10	1			5
							11	9									
*03	248	N	234	-0-	-14	-0-	5	1	220	3	Y	8	11	1			2
							9	9									
04	240	N	228	-0-	-12	-0-	5	1	216	3	Y	6	7	1			1
							7	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 4 RRCID -> 049650 COMPL. DATE 01/21/1971 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	868	N	860	-0-	-8	-0-	17	1	830	3	Y	12	12	1			3
							13	9									
*06	840	N	833	-0-	-7	-0-	21	1	799	3	Y	12	12	1			3
							13	9									
*07	868	N	853	-0-	-15	-0-	16	1	825	3	Y	11	10	1			4
							12	9									
*08	841	N	841	-0-	-0-	-0-	18	1	809	3	Y	13	14	1			3
							14	9									
*09	810	N	757	-0-	-53	-0-	16	1	724	3	Y	15	13	1			5
							17	9									
*10	868	N	797	-0-	-71	-0-	17	1	763	3	Y	15	15	1			5
							17	9									
*11	810	N	769	-0-	-41	-0-	14	1	741	3	Y	13	16	1			2
							14	9									
*12	784	N	784	-0-	-0-	-0-	16	1	753	3	Y	14	11	1			5
							15	9									
*01	775	N	775	-0-	-0-	-0-	15	1	743	3	Y	15	15	1			5
							17	9									
*02	715	N	715	-0-	-0-	-0-	13	1	689	3	Y	12	11	1			6
							13	9									
*03	810	N	810	-0-	-0-	-0-	17	1	783	3	Y	9	13	1			2
							10	9									
*04	780	N	780	-0-	-0-	-0-	17	1	756	3	Y	6	7	1			1
							7	9									

KINCAID, A. R. TRUST "B" WELL #: 5 RRCID -> 049869 COMPL. DATE 02/01/1971 TOTAL DEPTH 6450 PERF. N/A

*05	713	N	417	-0-	-296	-0-	8	1	409	3	Y	-0-					-0-
*06	690	N	35	-0-	-655	-0-	1	1	34	3	Y	-0-					-0-
*07	1192	N	1192	-0-	-0-	-0-	23	1	1169	3	Y	-0-					-0-
*08	753	N	753	-0-	-0-	-0-	17	1	736	3	Y	-0-					-0-
*09	575	N	575	-0-	-0-	-0-	13	1	562	3	Y	-0-					-0-
*10	713	N	638	-0-	-75	-0-	14	1	624	3	Y	-0-					-0-
*11	690	N	644	-0-	-46	-0-	12	1	632	3	Y	-0-					-0-
*12	690	N	690	-0-	-0-	-0-	15	1	675	3	Y	-0-					-0-
*01	656	N	656	-0-	-0-	-0-	13	1	643	3	Y	-0-					-0-
*02	558	N	558	-0-	-0-	-0-	11	1	547	3	Y	-0-					-0-
*03	635	N	635	-0-	-0-	-0-	14	1	621	3	Y	-0-					-0-
*04	603	N	603	-0-	-0-	-0-	13	1	590	3	Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST -D- WELL #: 4 RRCID -> 050213 COMPL. DATE 04/02/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	596	N	596	-0-	-0-	-0-	12	1	571	3	Y	12	12	1			3
							13	9									
*06	582	N	582	-0-	-0-	-0-	15	1	554	3	Y	12	12	1			3
							13	9									
*07	592	N	592	-0-	-0-	-0-	11	1	571	3	Y	9	9	1			3
							10	9									
*08	589	N	581	-0-	-8	-0-	13	1	568	3	Y	-0-	3	1			-0-
*09	570	N	558	-0-	-12	-0-	12	1	546	3	Y	-0-					-0-
*10	589	N	563	-0-	-26	-0-	13	1	548	3	Y	2	1	1			1
							2	9									
*11	570	N	546	-0-	-24	-0-	10	1	529	3	Y	6	6	1			1
							7	9									
*12	589	N	568	-0-	-21	-0-	12	1	547	3	Y	8	6	1			3
							9	9									
*01	558	N	534	-0-	-24	-0-	10	1	513	3	Y	10	10	1			3
							11	9									
*02	531	N	531	-0-	-0-	-0-	10	1	507	3	Y	13	10	1			6
							14	9									
*03	569	N	569	-0-	-0-	-0-	12	1	547	3	Y	9	13	1			2
							10	9									
04	510	N	412	-0-	-98	-0-	9	1	396	3	Y	6	7	1			1
							7	9									

KINCAID, A. R. TRUST -D- WELL #: 5 RRCID -> 050242 COMPL. DATE 04/16/1971 TOTAL DEPTH 6494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	625	N	625	-0-	-0-	-0-	12	1	596	3	Y	15	17	1			4
							17	9									
*06	599	N	599	-0-	-0-	-0-	15	1	571	3	Y	12	13	1			3
							13	9									
*07	601	N	601	-0-	-0-	-0-	11	1	578	3	Y	11	10	1			4
							12	9									
*08	598	N	598	-0-	-0-	-0-	13	1	571	3	Y	13	14	1			3
							14	9									
*09	583	N	583	-0-	-0-	-0-	12	1	554	3	Y	15	13	1			5
							17	9									
*10	580	N	580	-0-	-0-	-0-	13	1	550	3	Y	15	15	1			5
							17	9									
*11	585	N	585	-0-	-0-	-0-	11	1	560	3	Y	13	16	1			2
							14	9									
*12	558	N	546	-0-	-12	-0-	11	1	520	3	Y	14	11	1			5
							15	9									
*01	558	N	494	-0-	-64	-0-	9	1	468	3	Y	15	15	1			5
							17	9									
*02	563	N	563	-0-	-0-	-0-	10	1	540	3	Y	12	11	1			6
							13	9									
*03	617	N	617	-0-	-0-	-0-	13	1	594	3	Y	9	13	1			2
							10	9									
*04	594	N	594	-0-	-0-	-0-	13	1	574	3	Y	6	7	1			1
							7	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 6 RRCID -> 050465 COMPL. DATE 05/05/1971 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	699	N	699	-0-	-0-	-0-	14	1	672	3	Y	12	12	1			3
							13	9									
*06	683	N	683	-0-	-0-	-0-	17	1	653	3	Y	12	12	1			3
							13	9									
*07	682	N	677	-0-	-5	-0-	13	1	652	3	Y	11	10	1			4
							12	9									
*08	682	N	667	-0-	-15	-0-	14	1	639	3	Y	13	14	1			3
							14	9									
*09	660	N	652	-0-	-8	-0-	14	1	621	3	Y	15	13	1			5
							17	9									
*10	682	N	650	-0-	-32	-0-	14	1	621	3	Y	14	14	1			5
							15	9									
*11	660	N	624	-0-	-36	-0-	11	1	601	3	Y	11	14	1			2
							12	9									
*12	682	N	639	-0-	-43	-0-	13	1	614	3	Y	11	9	1			4
							12	9									
*01	631	N	631	-0-	-0-	-0-	12	1	605	3	Y	13	13	1			4
							14	9									
*02	560	N	542	-0-	-18	-0-	10	1	519	3	Y	12	10	1			6
							13	9									
*03	638	N	638	-0-	-0-	-0-	13	1	615	3	Y	9	13	1			2
							10	9									
*04	639	N	639	-0-	-0-	-0-	14	1	618	3	Y	6	7	1			1
							7	9									

KINCAID, A. R. TRUST -D- WELL #: 6 RRCID -> 050531 COMPL. DATE 05/26/1971 TOTAL DEPTH 6443 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	381	N	381	-0-	-0-	-0-	7	1	361	3	Y	12	12	1			3
							13	9									
*06	362	N	362	-0-	-0-	-0-	9	1	340	3	Y	12	12	1			3
							13	9									
*07	372	N	354	-0-	-18	-0-	7	1	335	3	Y	11	10	1			4
							12	9									
*08	372	N	371	-0-	-1	-0-	8	1	349	3	Y	13	14	1			3
							14	9									
*09	360	N	350	-0-	-10	-0-	7	1	326	3	Y	15	13	1			5
							17	9									
*10	347	N	347	-0-	-0-	-0-	7	1	326	3	Y	13	14	1			4
							14	9									
*11	360	N	317	-0-	-43	-0-	6	1	303	3	Y	7	10	1			1
							8	9									
*12	372	N	336	-0-	-36	-0-	7	1	320	3	Y	8	6	1			3
							9	9									
*01	336	N	336	-0-	-0-	-0-	6	1	318	3	Y	11	10	1			4
							12	9									
*02	323	N	323	-0-	-0-	-0-	6	1	304	3	Y	12	10	1			6
							13	9									
*03	349	N	349	-0-	-0-	-0-	7	1	332	3	Y	9	13	1			2
							10	9									
*04	324	N	324	-0-	-0-	-0-	7	1	310	3	Y	6	7	1			1
							7	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 2 RRCID -> 050674 COMPL. DATE 06/30/1971 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	522	N	522	-0-	-0-	-0-	10	1	499	3	Y	12	12	1			3
							13	9									
*06	489	N	489	-0-	-0-	-0-	12	1	464	3	Y	12	12	1			3
							13	9									
*07	513	N	513	-0-	-0-	-0-	10	1	491	3	Y	11	10	1			4
							12	9									
*08	564	N	564	-0-	-0-	-0-	12	1	538	3	Y	13	14	1			3
							14	9									
*09	550	N	550	-0-	-0-	-0-	12	1	521	3	Y	15	13	1			5
							17	9									
*10	548	N	548	-0-	-0-	-0-	12	1	521	3	Y	14	14	1			5
							15	9									
*11	511	N	511	-0-	-0-	-0-	9	1	495	3	Y	6	10	1			1
							7	9									
*12	524	N	524	-0-	-0-	-0-	11	1	504	3	Y	8	6	1			3
							9	9									
*01	528	N	528	-0-	-0-	-0-	10	1	508	3	Y	9	9	1			3
							10	9									
*02	482	N	482	-0-	-0-	-0-	9	1	459	3	Y	13	10	1			6
							14	9									
*03	530	N	530	-0-	-0-	-0-	11	1	509	3	Y	9	13	1			2
							10	9									
04	510	N	510	-0-	-0-	-0-	11	1	492	3	Y	6	7	1			1
							7	9									

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 H RRCID -> 053409 COMPL. DATE 09/02/1972 TOTAL DEPTH 8050 PERF. N/A

*05	124	N	119	-0-	-5	-0-	2	1	117	3	Y	-0-					-0-
*06	120	N	114	-0-	-6	-0-	3	1	111	3	Y	-0-					-0-
*07	189	N	189	-0-	-0-	-0-	4	1	185	3	Y	-0-					-0-
*08	127	N	127	-0-	-0-	-0-	3	1	124	3	Y	-0-					-0-
*09	120	N	87	-0-	-33	-0-	2	1	85	3	Y	-0-					-0-
*10	186	N	114	-0-	-72	-0-	3	1	111	3	Y	-0-					-0-
*11	120	N	102	-0-	-18	-0-	2	1	100	3	Y	-0-					-0-
*12	93	N	91	-0-	-2	-0-	2	1	89	3	Y	-0-					-0-
*01	124	N	97	-0-	-27	-0-	2	1	95	3	Y	-0-					-0-
*02	88	N	88	-0-	-0-	-0-	2	1	86	3	Y	-0-					-0-
*03	105	N	105	-0-	-0-	-0-	2	1	103	3	Y	-0-					-0-
*04	102	N	102	-0-	-0-	-0-	2	1	100	3	Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 7 RRCID -> 081005 COMPL. DATE 12/09/1999 TOTAL DEPTH 8200 PERF. 6210 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	868	N	826	-0-	-42	-0-	16	1	797	3	Y	12	12	1			3
							13	9									
*06	840	N	767	-0-	-73	-0-	20	1	734	3	Y	12	12	1			3
							13	9									
*07	873	N	873	-0-	-0-	-0-	17	1	844	3	Y	11	10	1			4
							12	9									
*08	807	N	807	-0-	-0-	-0-	18	1	775	3	Y	13	14	1			3
							14	9									
*09	771	N	771	-0-	-0-	-0-	16	1	738	3	Y	15	13	1			5
							17	9									
*10	868	N	811	-0-	-57	-0-	18	1	776	3	Y	15	15	1			5
							17	9									
*11	790	N	790	-0-	-0-	-0-	15	1	761	3	Y	13	16	1			2
							14	9									
*12	817	N	817	-0-	-0-	-0-	17	1	785	3	Y	14	11	1			5
							15	9									
*01	869	N	869	-0-	-0-	-0-	16	1	836	3	Y	15	15	1			5
							17	9									
*02	752	N	752	-0-	-0-	-0-	14	1	725	3	Y	12	11	1			6
							13	9									
*03	775	N	761	-0-	-14	-0-	16	1	735	3	Y	9	13	1			2
							10	9									
04	750	N	738	-0-	-12	-0-	16	1	715	3	Y	6	7	1			1
							7	9									

KINCAID, A. R. TRUST "D" WELL #: 9 RRCID -> 082036 COMPL. DATE 04/24/1979 TOTAL DEPTH 8700 PERF. 6092 - 6207

*05	775	N	767	-0-	-8	-0-	15	1	739	3	Y	12	12	1			3
							13	9									
*06	729	N	729	-0-	-0-	-0-	19	1	697	3	Y	12	12	1			3
							13	9									
*07	744	N	689	-0-	-55	-0-	13	1	664	3	Y	11	10	1			4
							12	9									
*08	744	N	730	-0-	-14	-0-	16	1	700	3	Y	13	14	1			3
							14	9									
*09	725	N	725	-0-	-0-	-0-	15	1	693	3	Y	15	13	1			5
							17	9									
*10	735	N	735	-0-	-0-	-0-	16	1	702	3	Y	15	15	1			5
							17	9									
*11	720	N	697	-0-	-23	-0-	13	1	670	3	Y	13	16	1			2
							14	9									
*12	744	N	686	-0-	-58	-0-	14	1	657	3	Y	14	11	1			5
							15	9									
*01	713	N	561	-0-	-152	-0-	10	1	536	3	Y	14	15	1			4
							15	9									
*02	645	N	645	-0-	-0-	-0-	12	1	619	3	Y	13	11	1			6
							14	9									
*03	777	N	777	-0-	-0-	-0-	16	1	751	3	Y	9	13	1			2
							10	9									
*04	753	N	753	-0-	-0-	-0-	17	1	729	3	Y	6	7	1			1
							7	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 5 RRCID -> 086155 COMPL. DATE 01/31/1980 TOTAL DEPTH 6400 PERF. 6176 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	929	N	929	-0-		-0-	-0-	18	1	898	3	Y	12	12	1			3
								13	9									
*06	886	N	886	-0-		-0-	-0-	23	1	850	3	Y	12	12	1			3
								13	9									
*07	839	N	839	-0-		-0-	-0-	16	1	813	3	Y	9	9	1			3
								10	9									
*08	826	N	826	-0-		-0-	-0-	18	1	808	3	Y	-0-	3	1			-0-
*09	780	N	731	-0-		-49	-0-	16	1	715	3	Y	-0-					-0-
*10	854	N	854	-0-		-0-	-0-	19	1	832	3	Y	3	2	1			1
								3	9									
*11	780	N	760	-0-		-20	-0-	14	1	739	3	Y	6	6	1			1
								7	9									
*12	744	N	739	-0-		-5	-0-	15	1	716	3	Y	7	5	1			3
								8	9									
*01	837	N	688	-0-		-149	-0-	13	1	665	3	Y	9	9	1			3
								10	9									
*02	700	N	638	-0-		-62	-0-	12	1	612	3	Y	13	10	1			6
								14	9									
*03	821	N	821	-0-		-0-	-0-	17	1	794	3	Y	9	13	1			2
								10	9									
*04	779	N	779	-0-		-0-	-0-	17	1	755	3	Y	6	7	1			1
								7	9									

KINCAID, A. R. TRUST WELL #: 6 RRCID -> 086362 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6214 - 6334

*05	639	N	639	-0-		-0-	-0-	13	1	626	3	Y	-0-					-0-
*06	587	N	587	-0-		-0-	-0-	15	1	572	3	Y	-0-					-0-
*07	584	N	584	-0-		-0-	-0-	11	1	573	3	Y	-0-					-0-
*08	572	N	572	-0-		-0-	-0-	13	1	559	3	Y	-0-					-0-
*09	538	N	538	-0-		-0-	-0-	12	1	526	3	Y	-0-					-0-
*10	568	N	568	-0-		-0-	-0-	13	1	546	3	Y	8	5	1			3
								9	9									
*11	549	N	549	-0-		-0-	-0-	10	1	527	3	Y	11	12	1			2
								12	9									
*12	592	N	592	-0-		-0-	-0-	12	1	569	3	Y	10	8	1			4
								11	9									
*01	645	N	645	-0-		-0-	-0-	12	1	632	3	Y	1	5	1			-0-
								1	9									
*02	512	N	512	-0-		-0-	-0-	10	1	502	3	Y	-0-					-0-
*03	554	N	554	-0-		-0-	-0-	12	1	542	3	Y	-0-					-0-
*04	525	N	525	-0-		-0-	-0-	12	1	513	3	Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 7 RRCID -> 086363 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6089 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1019	N	1019	-0-		-0-	-0-	20	1	986	3	Y	12	12	1			3
								13	9									
*06	930	N	930	-0-		-0-	-0-	24	1	893	3	Y	12	12	1			3
								13	9									
*07	891	N	891	-0-		-0-	-0-	17	1	862	3	Y	11	10	1			4
								12	9									
*08	1023	N	924	-0-		-99	-0-	20	1	890	3	Y	13	14	1			3
								14	9									
*09	930	N	918	-0-		-12	-0-	20	1	881	3	Y	15	13	1			5
								17	9									
*10	932	N	932	-0-		-0-	-0-	20	1	895	3	Y	15	15	1			5
								17	9									
*11	900	N	891	-0-		-9	-0-	16	1	861	3	Y	13	16	1			2
								14	9									
*12	961	N	907	-0-		-54	-0-	19	1	873	3	Y	14	11	1			5
								15	9									
*01	969	N	969	-0-		-0-	-0-	18	1	934	3	Y	15	15	1			5
								17	9									
*02	930	N	930	-0-		-0-	-0-	17	1	900	3	Y	12	11	1			6
								13	9									
*03	899	N	145	-0-		-754	-0-	3	1	141	3	Y	1	7	1			-0-
								1	9									
*04	1036	N	1036	-0-		-0-	-0-	23	1	1007	3	Y	5	4	1			1
								6	9									

KINCAID, A. R. TRUST "B" WELL #: 7 RRCID -> 086513 COMPL. DATE 02/28/1980 TOTAL DEPTH 6459 PERF. 6154 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1378	N	1378	-0-		-0-	-0-	27	1	1323	3	Y	25	24	1			7
								28	9									
*06	1245	N	1245	-0-		-0-	-0-	32	1	1188	3	Y	23	25	1			5
								25	9									
*07	1271	N	1205	-0-		-66	-0-	23	1	1158	3	Y	22	20	1			7
								24	9									
*08	1271	N	1117	-0-		-154	-0-	24	1	1079	3	Y	13	17	1			3
								14	9									
*09	1230	N	1164	-0-		-66	-0-	25	1	1122	3	Y	15	13	1			5
								17	9									
*10	1209	N	1185	-0-		-24	-0-	26	1	1142	3	Y	15	15	1			5
								17	9									
*11	1188	N	1188	-0-		-0-	-0-	22	1	1152	3	Y	13	16	1			2
								14	9									
*12	1216	N	1216	-0-		-0-	-0-	25	1	1176	3	Y	14	11	1			5
								15	9									
*01	1147	N	1145	-0-		-2	-0-	22	1	1109	3	Y	13	14	1			4
								14	9									
*02	1036	N	940	-0-		-96	-0-	18	1	910	3	Y	11	10	1			5
								12	9									
*03	1147	N	1113	-0-		-34	-0-	24	1	1079	3	Y	9	12	1			2
								10	9									
04	1110	N	1109	-0-		-1	-0-	25	1	1077	3	Y	6	7	1			1
								7	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 8 U RRCID -> 086817 COMPL. DATE 03/13/1980 TOTAL DEPTH 8100 PERF. 6210 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1240	N	1220	-0-	-20	-0-	24	1	1183	3	Y	12	12	1			3
							13	9									
*06	1185	N	1185	-0-	-0-	-0-	30	1	1142	3	Y	12	12	1			3
							13	9									
*07	1240	N	1188	-0-	-52	-0-	23	1	1153	3	Y	11	10	1			4
							12	9									
*08	1209	N	1209	-0-	-0-	-0-	26	1	1169	3	Y	13	14	1			3
							14	9									
*09	1170	N	1148	-0-	-22	-0-	25	1	1106	3	Y	15	13	1			5
							17	9									
*10	1178	N	1119	-0-	-59	-0-	25	1	1079	3	Y	14	14	1			5
							15	9									
*11	1170	N	1031	-0-	-139	-0-	19	1	998	3	Y	13	16	1			2
							14	9									
*12	1234	N	1234	-0-	-0-	-0-	26	1	1193	3	Y	14	11	1			5
							15	9									
*01	1085	N	1063	-0-	-22	-0-	20	1	1030	3	Y	12	13	1			4
							13	9									
*02	952	N	742	-0-	-210	-0-	14	1	719	3	Y	8	8	1			4
							9	9									
*03	1302	N	1302	-0-	-0-	-0-	28	1	1264	3	Y	9	11	1			2
							10	9									
04	1020	N	783	-0-	-237	-0-	17	1	762	3	Y	4	5	1			1
							4	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 4 RRCID -> 086861 COMPL. DATE 03/06/1980 TOTAL DEPTH 6460 PERF. 6198 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	322	N	322	-0-	-0-	-0-	6	1	303	3	Y	12	12	1			3
							13	9									
*06	327	N	327	-0-	-0-	-0-	8	1	306	3	Y	12	12	1			3
							13	9									
*07	349	N	349	-0-	-0-	-0-	7	1	330	3	Y	11	10	1			4
							12	9									
*08	346	N	346	-0-	-0-	-0-	7	1	325	3	Y	13	14	1			3
							14	9									
*09	341	N	341	-0-	-0-	-0-	7	1	317	3	Y	15	13	1			5
							17	9									
*10	329	N	329	-0-	-0-	-0-	7	1	307	3	Y	14	14	1			5
							15	9									
*11	300	N	300	-0-	-0-	-0-	5	1	283	3	Y	11	14	1			2
							12	9									
*12	279	N	246	-0-	-33	-0-	5	1	229	3	Y	11	9	1			4
							12	9									
*01	310	N	292	-0-	-18	-0-	5	1	273	3	Y	13	13	1			4
							14	9									
*02	280	N	257	-0-	-23	-0-	5	1	238	3	Y	13	11	1			6
							14	9									
*03	298	N	298	-0-	-0-	-0-	6	1	282	3	Y	9	13	1			2
							10	9									
04	270	N	205	-0-	-65	-0-	4	1	194	3	Y	6	7	1			1
							7	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 8 RRCID -> 087192 COMPL. DATE 02/20/1980 TOTAL DEPTH 6325 PERF. 6108 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	939	N	939	-0-	-0-	-0-	19	1	907	3	Y	12	12	1			3
							13	9									
*06	900	N	823	-0-	-77	-0-	21	1	791	3	Y	10	11	1			2
							11	9									
*07	994	N	994	-0-	-0-	-0-	19	1	962	3	Y	12	10	1			4
							13	9									
*08	961	N	961	-0-	-0-	-0-	21	1	926	3	Y	13	14	1			3
							14	9									
*09	927	N	927	-0-	-0-	-0-	20	1	890	3	Y	15	13	1			5
							17	9									
*10	930	N	737	-0-	-193	-0-	16	1	707	3	Y	13	14	1			4
							14	9									
*11	900	N	451	-0-	-449	-0-	8	1	428	3	Y	14	16	1			2
							15	9									
*12	930	N	526	-0-	-404	-0-	11	1	500	3	Y	14	11	1			5
							15	9									
*01	1028	N	1028	-0-	-0-	-0-	19	1	995	3	Y	13	14	1			4
							14	9									
*02	873	N	873	-0-	-0-	-0-	16	1	843	3	Y	13	11	1			6
							14	9									
*03	977	N	977	-0-	-0-	-0-	21	1	946	3	Y	9	13	1			2
							10	9									
*04	929	N	929	-0-	-0-	-0-	21	1	901	3	Y	6	7	1			1
							7	9									

KINCAID, A. R. TRUST WELL #: 9 RRCID -> 091264 COMPL. DATE 09/17/1980 TOTAL DEPTH 6507 PERF. 6166 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1096	N	1096	-0-	-0-	-0-	21	1	1047	3	Y	25	25	1			7
							28	9									
*06	1044	N	1044	-0-	-0-	-0-	26	1	993	3	Y	23	25	1			5
							25	9									
*07	1046	N	1046	-0-	-0-	-0-	20	1	1001	3	Y	23	21	1			7
							25	9									
*08	1003	N	1003	-0-	-0-	-0-	21	1	952	3	Y	27	28	1			6
							30	9									
*09	975	N	975	-0-	-0-	-0-	21	1	923	3	Y	28	25	1			9
							31	9									
*10	1026	N	1026	-0-	-0-	-0-	22	1	970	3	Y	31	30	1			10
							34	9									
*11	979	N	979	-0-	-0-	-0-	18	1	931	3	Y	27	33	1			4
							30	9									
*12	987	N	987	-0-	-0-	-0-	20	1	935	3	Y	29	22	1			11
							32	9									
*01	995	N	995	-0-	-0-	-0-	19	1	945	3	Y	28	30	1			9
							31	9									
*02	872	N	872	-0-	-0-	-0-	16	1	828	3	Y	25	22	1			12
							28	9									
*03	2203	N	2203	-0-	-0-	-0-	20	1	934	3	Y	1135	858	1			289
							1249	9									
*04	2889	N	2889	-0-	-0-	-0-	21	1	926	3	Y	1765	1657	1			397
							1942	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 4 RRCID -> 094114 COMPL. DATE 03/12/1996 TOTAL DEPTH 8050 PERF. 6188 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	465	N	272	-0-	-193	-0-	5	1	263	3	Y	4	6	1			1
							4	9									
*06	390	N	225	-0-	-165	-0-	6	1	219	3	Y	-0-	1	1			-0-
*07	415	N	415	-0-	-0-	-0-	8	1	407	3	Y	-0-					-0-
*08	520	N	520	-0-	-0-	-0-	11	1	495	3	Y	13	10	1			3
							14	9									
*09	482	N	482	-0-	-0-	-0-	10	1	457	3	Y	14	12	1			5
							15	9									
*10	403	N	385	-0-	-18	-0-	8	1	362	3	Y	14	14	1			5
							15	9									
*11	450	N	411	-0-	-39	-0-	7	1	391	3	Y	12	15	1			2
							13	9									
*12	465	N	377	-0-	-88	-0-	8	1	358	3	Y	10	8	1			4
							11	9									
*01	509	N	509	-0-	-0-	-0-	9	1	485	3	Y	14	13	1			5
							15	9									
*02	349	N	349	-0-	-0-	-0-	6	1	330	3	Y	12	11	1			6
							13	9									
*03	505	N	505	-0-	-0-	-0-	11	1	485	3	Y	8	12	1			2
							9	9									
*04	388	N	388	-0-	-0-	-0-	9	1	373	3	Y	5	6	1			1
							6	9									

KINCAID, A. R. TRUST "B" WELL #: 8 RRCID -> 118076 COMPL. DATE 09/04/1985 TOTAL DEPTH 6425 PERF. 6195 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	503	N	503	-0-	-0-	-0-	10	1	480	3	Y	12	12	1			3
							13	9									
*06	504	N	504	-0-	-0-	-0-	13	1	478	3	Y	12	12	1			3
							13	9									
*07	496	N	491	-0-	-5	-0-	9	1	470	3	Y	11	10	1			4
							12	9									
*08	496	N	492	-0-	-4	-0-	11	1	467	3	Y	13	14	1			3
							14	9									
*09	502	N	502	-0-	-0-	-0-	11	1	474	3	Y	15	13	1			5
							17	9									
*10	496	N	494	-0-	-2	-0-	11	1	466	3	Y	15	15	1			5
							17	9									
*11	480	N	463	-0-	-17	-0-	8	1	441	3	Y	13	16	1			2
							14	9									
*12	496	N	477	-0-	-19	-0-	10	1	452	3	Y	14	11	1			5
							15	9									
*01	434	N	398	-0-	-36	-0-	7	1	374	3	Y	15	15	1			5
							17	9									
*02	392	N	389	-0-	-3	-0-	7	1	369	3	Y	12	11	1			6
							13	9									
*03	478	N	478	-0-	-0-	-0-	10	1	459	3	Y	8	12	1			2
							9	9									
*04	466	N	466	-0-	-0-	-0-	10	1	449	3	Y	6	7	1			1
							7	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 10 RRCID -> 118230 COMPL. DATE 09/04/1985 TOTAL DEPTH 6404 PERF. 6281 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	568	N	568	-0-	-0-	-0-	11	1	544	3	Y	12	12	1			3
							13	9									
*06	551	N	551	-0-	-0-	-0-	14	1	524	3	Y	12	12	1			3
							13	9									
*07	538	N	538	-0-	-0-	-0-	10	1	516	3	Y	11	10	1			4
							12	9									
*08	543	N	543	-0-	-0-	-0-	12	1	517	3	Y	13	14	1			3
							14	9									
*09	532	N	532	-0-	-0-	-0-	11	1	504	3	Y	15	13	1			5
							17	9									
*10	541	N	541	-0-	-0-	-0-	12	1	512	3	Y	15	15	1			5
							17	9									
*11	517	N	517	-0-	-0-	-0-	9	1	494	3	Y	13	16	1			2
							14	9									
*12	530	N	530	-0-	-0-	-0-	11	1	504	3	Y	14	11	1			5
							15	9									
*01	521	N	521	-0-	-0-	-0-	10	1	494	3	Y	15	15	1			5
							17	9									
*02	458	N	458	-0-	-0-	-0-	8	1	437	3	Y	12	11	1			6
							13	9									
*03	506	N	506	-0-	-0-	-0-	11	1	485	3	Y	9	13	1			2
							10	9									
04	480	N	471	-0-	-9	-0-	10	1	454	3	Y	6	7	1			1
							7	9									

KINCAID, A. R. TRUST "B" WELL #: 9 RRCID -> 118519 COMPL. DATE 09/13/1985 TOTAL DEPTH 6440 PERF. 6194 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	762	N	762	-0-	-0-	-0-	15	1	734	3	Y	12	12	1			3
							13	9									
*06	734	N	734	-0-	-0-	-0-	19	1	702	3	Y	12	12	1			3
							13	9									
*07	713	N	680	-0-	-33	-0-	13	1	655	3	Y	11	10	1			4
							12	9									
*08	713	N	678	-0-	-35	-0-	15	1	663	3	Y	-0-	4	1			-0-
*09	690	N	667	-0-	-23	-0-	15	1	652	3	Y	-0-					-0-
*10	682	N	653	-0-	-29	-0-	15	1	638	3	Y	-0-					-0-
*11	660	N	616	-0-	-44	-0-	12	1	604	3	Y	-0-					-0-
*12	682	N	642	-0-	-40	-0-	14	1	628	3	Y	-0-					-0-
*01	651	N	628	-0-	-23	-0-	12	1	612	3	Y	4	3	1			1
							4	9									
*02	588	N	566	-0-	-22	-0-	11	1	541	3	Y	13	8	1			6
							14	9									
*03	651	N	615	-0-	-36	-0-	13	1	592	3	Y	9	13	1			2
							10	9									
*04	637	N	637	-0-	-0-	-0-	14	1	616	3	Y	6	7	1			1
							7	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 11 RRCID -> 130951 COMPL. DATE 05/27/1989 TOTAL DEPTH 6550 PERF. 6186 - 6363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	813	N	813	-0-	-0-	-0-		16 1 13 9	784	3	Y	12	12	1			3
*06	801	N	801	-0-	-0-	-0-		20 1 13 9	768	3	Y	12	12	1			3
*07	793	N	793	-0-	-0-	-0-		15 1 12 9	766	3	Y	11	10	1			4
*08	827	N	827	-0-	-0-	-0-		18 1 14 9	795	3	Y	13	14	1			3
*09	809	N	809	-0-	-0-	-0-		17 1 17 9	775	3	Y	15	13	1			5
*10	777	N	777	-0-	-0-	-0-		17 1 17 9	743	3	Y	15	15	1			5
*11	717	N	717	-0-	-0-	-0-		13 1 14 9	690	3	Y	13	16	1			2
*12	730	N	730	-0-	-0-	-0-		15 1 15 9	700	3	Y	14	11	1			5
*01	775	N	667	-0-	-108	-0-		12 1 17 9	638	3	Y	15	15	1			5
*02	672	N	533	-0-	-139	-0-		10 1 13 9	510	3	Y	12	11	1			6
*03	744	N	701	-0-	-43	-0-		15 1 10 9	676	3	Y	9	13	1			2
*04	682	N	682	-0-	-0-	-0-		15 1 7 9	660	3	Y	6	7	1			1

KINCAID, A. R. TRUST WELL #: 10 RRCID -> 132616 COMPL. DATE 11/16/1989 TOTAL DEPTH 6550 PERF. 6196 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1262	N	1262	-0-	-0-	-0-		25 1 13 9	1224	3	Y	12	12	1			3
*06	1254	N	1254	-0-	-0-	-0-		32 1 13 9	1209	3	Y	12	12	1			3
*07	1240	N	1230	-0-	-10	-0-		24 1 12 9	1194	3	Y	11	10	1			4
*08	1240	N	1233	-0-	-7	-0-		27 1 14 9	1192	3	Y	13	14	1			3
*09	1200	N	1182	-0-	-18	-0-		25 1 17 9	1140	3	Y	15	13	1			5
*10	1240	N	1194	-0-	-46	-0-		26 1 17 9	1151	3	Y	15	15	1			5
*11	1200	N	1094	-0-	-106	-0-		20 1 14 9	1060	3	Y	13	16	1			2
*12	1209	N	1191	-0-	-18	-0-		25 1 15 9	1151	3	Y	14	11	1			5
*01	1178	N	1173	-0-	-5	-0-		22 1 17 9	1134	3	Y	15	15	1			5
*02	1018	N	1018	-0-	-0-	-0-		19 1 13 9	986	3	Y	12	11	1			6
*03	1178	N	1111	-0-	-67	-0-		24 1 10 9	1077	3	Y	9	13	1			2
04	1140	N	1090	-0-	-50	-0-		24 1 7 9	1059	3	Y	6	7	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST "D" WELL #: 13 RRCID -> 132636 COMPL. DATE 11/17/1989 TOTAL DEPTH 6550 PERF. 6176 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	558	N	538	-0-	-20	-0-	11	1	515	3	Y	11	11	1			3
							12	9									
*06	548	N	548	-0-	-0-	-0-	14	1	521	3	Y	12	12	1			3
							13	9									
*07	574	N	574	-0-	-0-	-0-	11	1	551	3	Y	11	10	1			4
							12	9									
*08	527	N	453	-0-	-74	-0-	10	1	430	3	Y	12	13	1			3
							13	9									
*09	593	N	593	-0-	-0-	-0-	13	1	565	3	Y	14	12	1			5
							15	9									
*10	558	N	516	-0-	-42	-0-	11	1	490	3	Y	14	14	1			5
							15	9									
*11	532	N	532	-0-	-0-	-0-	10	1	508	3	Y	13	16	1			2
							14	9									
*12	558	N	507	-0-	-51	-0-	10	1	482	3	Y	14	11	1			5
							15	9									
*01	535	N	535	-0-	-0-	-0-	10	1	508	3	Y	15	15	1			5
							17	9									
*02	504	N	401	-0-	-103	-0-	7	1	381	3	Y	12	11	1			6
							13	9									
*03	496	N	479	-0-	-17	-0-	10	1	460	3	Y	8	12	1			2
							9	9									
04	510	N	354	-0-	-156	-0-	8	1	340	3	Y	5	6	1			1
							6	9									

KINCAID, A.R. TRUST "D" WELL #: 11 RRCID -> 132960 COMPL. DATE 11/30/1989 TOTAL DEPTH 6550 PERF. 6156 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1104	N	1104	-0-	-0-	-0-	22	1	1054	3	Y	25	24	1			7
							28	9									
*06	1070	N	1070	-0-	-0-	-0-	27	1	1018	3	Y	23	25	1			5
							25	9									
*07	1085	N	153	-0-	-932	-0-	3	1	146	3	Y	4	8	1			1
							4	9									
*08	1263	N	1263	-0-	-0-	-0-	27	1	1212	3	Y	22	18	1			5
							24	9									
*09	1178	N	1178	-0-	-0-	-0-	25	1	1122	3	Y	28	24	1			9
							31	9									
*10	1136	N	1136	-0-	-0-	-0-	25	1	1077	3	Y	31	30	1			10
							34	9									
*11	1056	N	1056	-0-	-0-	-0-	19	1	1007	3	Y	27	33	1			4
							30	9									
*12	1085	N	1061	-0-	-24	-0-	22	1	1013	3	Y	24	19	1			9
							26	9									
*01	1085	N	1006	-0-	-79	-0-	19	1	970	3	Y	15	19	1			5
							17	9									
*02	980	N	912	-0-	-68	-0-	17	1	882	3	Y	12	11	1			6
							13	9									
*03	1054	N	1010	-0-	-44	-0-	21	1	972	3	Y	15	17	1			4
							17	9									
*04	994	N	994	-0-	-0-	-0-	22	1	959	3	Y	12	13	1			3
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 5 RRCID -> 133056 COMPL. DATE 12/21/1989 TOTAL DEPTH 6550 PERF. 6193 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	688	N	688	-0-	-0-	-0-	14	1	661	3	Y	12	12	1			3
							13	9									
*06	667	N	667	-0-	-0-	-0-	17	1	637	3	Y	12	12	1			3
							13	9									
*07	688	N	688	-0-	-0-	-0-	13	1	663	3	Y	11	10	1			4
							12	9									
*08	685	N	685	-0-	-0-	-0-	15	1	656	3	Y	13	14	1			3
							14	9									
*09	660	N	656	-0-	-4	-0-	14	1	625	3	Y	15	13	1			5
							17	9									
*10	682	N	673	-0-	-9	-0-	15	1	643	3	Y	14	14	1			5
							15	9									
*11	660	N	644	-0-	-16	-0-	12	1	620	3	Y	11	14	1			2
							12	9									
*12	682	N	660	-0-	-22	-0-	14	1	634	3	Y	11	9	1			4
							12	9									
*01	651	N	648	-0-	-3	-0-	12	1	622	3	Y	13	13	1			4
							14	9									
*02	588	N	508	-0-	-80	-0-	9	1	485	3	Y	13	11	1			6
							14	9									
*03	659	N	659	-0-	-0-	-0-	14	1	636	3	Y	8	12	1			2
							9	9									
*04	646	N	646	-0-	-0-	-0-	14	1	625	3	Y	6	7	1			1
							7	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 5 RRCID -> 134811 COMPL. DATE 05/12/1990 TOTAL DEPTH 8100 PERF. 6160 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	479	N	479	-0-	-0-	-0-	9	1	457	3	Y	12	12	1			3
							13	9									
*06	468	N	468	-0-	-0-	-0-	12	1	443	3	Y	12	12	1			3
							13	9									
*07	465	N	455	-0-	-10	-0-	9	1	436	3	Y	9	9	1			3
							10	9									
*08	465	N	454	-0-	-11	-0-	10	1	444	3	Y	-0-	3	1			-0-
*09	450	N	444	-0-	-6	-0-	10	1	434	3	Y	-0-					-0-
*10	465	N	459	-0-	-6	-0-	10	1	446	3	Y	3	2	1			1
							3	9									
*11	450	N	236	-0-	-214	-0-	4	1	226	3	Y	5	5	1			1
							6	9									
*12	565	N	565	-0-	-0-	-0-	12	1	545	3	Y	7	5	1			3
							8	9									
*01	434	N	357	-0-	-77	-0-	7	1	348	3	Y	2	4	1			1
							2	9									
*02	370	N	370	-0-	-0-	-0-	7	1	363	3	Y	-0-	1	1			-0-
*03	434	N	401	-0-	-33	-0-	9	1	392	3	Y	-0-					-0-
04	360	N	340	-0-	-20	-0-	8	1	332	3	Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "C" WELL #: 2 RRCID -> 135022 COMPL. DATE 07/11/2000 TOTAL DEPTH 8100 PERF. 6016 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1922	N	1912	-0-	-10	-0-	38	1	1861	3	Y	12	12	1			3
							13	9									
*06	1860	N	1837	-0-	-23	-0-	47	1	1777	3	Y	12	12	1			3
							13	9									
*07	1922	N	1921	-0-	-1	-0-	37	1	1872	3	Y	11	10	1			4
							12	9									
*08	1891	N	1850	-0-	-41	-0-	41	1	1795	3	Y	13	14	1			3
							14	9									
*09	1830	N	1769	-0-	-61	-0-	38	1	1714	3	Y	15	13	1			5
							17	9									
*10	1922	N	1819	-0-	-103	-0-	40	1	1764	3	Y	14	14	1			5
							15	9									
*11	1800	N	1789	-0-	-11	-0-	33	1	1744	3	Y	11	14	1			2
							12	9									
*12	1923	N	1923	-0-	-0-	-0-	40	1	1871	3	Y	11	9	1			4
							12	9									
*01	1939	N	1939	-0-	-0-	-0-	37	1	1888	3	Y	13	13	1			4
							14	9									
*02	1687	N	1687	-0-	-0-	-0-	32	1	1641	3	Y	13	11	1			6
							14	9									
*03	1794	N	1794	-0-	-0-	-0-	38	1	1746	3	Y	9	13	1			2
							10	9									
*04	1798	N	1798	-0-	-0-	-0-	40	1	1751	3	Y	6	7	1			1
							7	9									

KINCAID, A. R. TRUST 'C' WELL #: 4 RRCID -> 136766 COMPL. DATE 02/20/1998 TOTAL DEPTH 8100 PERF. 6200 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2232	X	2149	-0-	-83	-0-	42	1	2066	3	Y	37	36	1			10
							41	9									
*06	2130	X	2028	-0-	-102	-0-	51	1	1938	3	Y	35	37	1			8
							39	9									
*07	2201	X	2095	-0-	-106	-0-	40	1	2018	3	Y	34	31	1			11
							37	9									
*08	2201	X	2077	-0-	-124	-0-	45	1	2002	3	Y	27	32	1			6
							30	9									
*09	2130	X	2062	-0-	-68	-0-	44	1	1987	3	Y	28	25	1			9
							31	9									
*10	2108	X	2098	-0-	-10	-0-	46	1	2018	3	Y	31	30	1			10
							34	9									
*11	2040	X	2014	-0-	-26	-0-	37	1	1947	3	Y	27	33	1			4
							30	9									
*12	2139	X	2097	-0-	-42	-0-	43	1	2022	3	Y	29	22	1			11
							32	9									
*01	2109	N	2109	-0-	-0-	-0-	40	1	2037	3	Y	29	30	1			10
							32	9									
*02	1901	N	1901	-0-	-0-	-0-	36	1	1837	3	Y	25	23	1			12
							28	9									
*03	2074	N	2074	-0-	-0-	-0-	44	1	2009	3	Y	19	26	1			5
							21	9									
*04	2034	N	2034	-0-	-0-	-0-	45	1	1976	3	Y	12	14	1			3
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST -D- WELL #: 12-U RRCID -> 136853 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 6200 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3100	X	3065	-0-	-35	-0-	61	1	2976	3	Y	25	24	1			7
							28	9									
*06	3030	X	2991	-0-	-39	-0-	77	1	2889	3	Y	23	25	1			5
							25	9									
*07	3131	X	2662	-0-	-469	-0-	51	1	2586	3	Y	23	21	1			7
							25	9									
*08	3131	X	2726	-0-	-405	-0-	60	1	2636	3	Y	27	28	1			6
							30	9									
*09	3000	X	2641	-0-	-359	-0-	57	1	2553	3	Y	28	25	1			9
							31	9									
*10	3069	X	2665	-0-	-404	-0-	59	1	2572	3	Y	31	30	1			10
							34	9									
*11	2970	X	2498	-0-	-472	-0-	46	1	2422	3	Y	27	33	1			4
							30	9									
*12	2728	X	2531	-0-	-197	-0-	53	1	2446	3	Y	29	22	1			11
							32	9									
*01	2573	N	2488	-0-	-85	-0-	47	1	2409	3	Y	29	30	1			10
							32	9									
*02	2390	N	2390	-0-	-0-	-0-	45	1	2317	3	Y	25	23	1			12
							28	9									
*03	2547	N	2547	-0-	-0-	-0-	54	1	2472	3	Y	19	26	1			5
							21	9									
*04	2404	N	2404	-0-	-0-	-0-	53	1	2338	3	Y	12	14	1			3
							13	9									

DAVIDSON, C.E. JR. "C" WELL #: 1 RRCID -> 138236 COMPL. DATE 03/23/1998 TOTAL DEPTH 8100 PERF. 6166 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1488	N	1477	-0-	-11	-0-	29	1	1420	3	Y	25	24	1			7
							28	9									
*06	1410	N	1367	-0-	-43	-0-	35	1	1307	3	Y	23	25	1			5
							25	9									
*07	1457	N	1402	-0-	-55	-0-	27	1	1352	3	Y	21	19	1			7
							23	9									
*08	1457	N	1417	-0-	-40	-0-	31	1	1372	3	Y	13	17	1			3
							14	9									
*09	1384	N	1384	-0-	-0-	-0-	30	1	1337	3	Y	15	13	1			5
							17	9									
*10	1413	N	1413	-0-	-0-	-0-	31	1	1365	3	Y	15	15	1			5
							17	9									
*11	1380	N	1343	-0-	-37	-0-	25	1	1304	3	Y	13	16	1			2
							14	9									
*12	1426	N	1365	-0-	-61	-0-	28	1	1322	3	Y	14	11	1			5
							15	9									
*01	1359	N	1359	-0-	-0-	-0-	26	1	1316	3	Y	15	15	1			5
							17	9									
*02	1204	N	1161	-0-	-43	-0-	22	1	1126	3	Y	12	11	1			6
							13	9									
*03	1333	N	1303	-0-	-30	-0-	28	1	1265	3	Y	9	13	1			2
							10	9									
04	1290	N	1256	-0-	-34	-0-	28	1	1215	3	Y	12	11	1			3
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 138267 COMPL. DATE 09/26/1997 TOTAL DEPTH 8100 PERF. 6198 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	930	N	901	-0-	-29	-0-	18	1	883	3	Y	-0-					-0-
*06	963	N	963	-0-	-0-	-0-	25	1	938	3	Y	-0-					-0-
*07	930	N	924	-0-	-6	-0-	18	1	906	3	Y	-0-					-0-
*08	927	N	927	-0-	-0-	-0-	20	1	907	3	Y	-0-					-0-
*09	960	N	915	-0-	-45	-0-	20	1	895	3	Y	-0-					-0-
*10	930	N	926	-0-	-4	-0-	21	1	905	3	Y	-0-					-0-
*11	900	N	856	-0-	-44	-0-	16	1	840	3	Y	-0-					-0-
*12	979	N	979	-0-	-0-	-0-	21	1	958	3	Y	-0-					-0-
*01	861	N	861	-0-	-0-	-0-	17	1	844	3	Y	-0-					-0-
*02	837	N	837	-0-	-0-	-0-	16	1	821	3	Y	-0-					-0-
*03	829	N	829	-0-	-0-	-0-	18	1	811	3	Y	-0-					-0-
*04	881	N	881	-0-	-0-	-0-	20	1	861	3	Y	-0-					-0-

KINCAID, A. R. TRUST "D" WELL #: 1 RRCID -> 138269 COMPL. DATE 10/10/1997 TOTAL DEPTH 8100 PERF. 6200 - 7931

*05	620	N	608	-0-	-12	-0-	12	1	583	3	Y	12	12	1			3
							13	9									
*06	603	N	603	-0-	-0-	-0-	15	1	575	3	Y	12	12	1			3
							13	9									
*07	623	N	623	-0-	-0-	-0-	12	1	599	3	Y	11	10	1			4
							12	9									
*08	610	N	610	-0-	-0-	-0-	13	1	583	3	Y	13	14	1			3
							14	9									
*09	600	N	580	-0-	-20	-0-	12	1	551	3	Y	15	13	1			5
							17	9									
*10	620	N	597	-0-	-23	-0-	13	1	569	3	Y	14	14	1			5
							15	9									
*11	600	N	555	-0-	-45	-0-	10	1	533	3	Y	11	14	1			2
							12	9									
*12	589	N	573	-0-	-16	-0-	12	1	549	3	Y	11	9	1			4
							12	9									
*01	616	N	616	-0-	-0-	-0-	12	1	590	3	Y	13	13	1			4
							14	9									
*02	699	N	699	-0-	-0-	-0-	13	1	672	3	Y	13	11	1			6
							14	9									
*03	803	N	803	-0-	-0-	-0-	17	1	776	3	Y	9	13	1			2
							10	9									
*04	789	N	789	-0-	-0-	-0-	17	1	765	3	Y	6	7	1			1
							7	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST -D- WELL #: 8 RRCID -> 142282 COMPL. DATE 09/08/1997 TOTAL DEPTH 8100 PERF. 6204 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2015	N	1736	-0-	-279	-0-	35	1	1688	3	Y	12	12	1			3
							13	9									
*06	1999	N	1999	-0-	-0-	-0-	51	1	1935	3	Y	12	12	1			3
							13	9									
*07	1955	N	1955	-0-	-0-	-0-	38	1	1905	3	Y	11	10	1			4
							12	9									
*08	1887	N	1887	-0-	-0-	-0-	41	1	1832	3	Y	13	14	1			3
							14	9									
*09	1980	N	1767	-0-	-213	-0-	38	1	1712	3	Y	15	13	1			5
							17	9									
*10	1953	N	1743	-0-	-210	-0-	39	1	1687	3	Y	15	15	1			5
							17	9									
*11	1830	N	1802	-0-	-28	-0-	33	1	1755	3	Y	13	16	1			2
							14	9									
*12	1829	N	1506	-0-	-323	-0-	31	1	1460	3	Y	14	11	1			5
							15	9									
*01	1736	N	1293	-0-	-443	-0-	25	1	1251	3	Y	15	15	1			5
							17	9									
*02	1652	N	1610	-0-	-42	-0-	30	1	1567	3	Y	12	11	1			6
							13	9									
*03	1853	N	1853	-0-	-0-	-0-	40	1	1803	3	Y	9	13	1			2
							10	9									
*04	2011	N	2011	-0-	-0-	-0-	45	1	1959	3	Y	6	7	1			1
							7	9									

KINCAID, A. R. TRUST WELL #: 12 RRCID -> 142462 COMPL. DATE 09/16/1992 TOTAL DEPTH 6514 PERF. 6068 - 6215

*05	736	N	736	-0-	-0-	-0-	15	1	721	3	Y	-0-					-0-
*06	671	N	671	-0-	-0-	-0-	17	1	654	3	Y	-0-					-0-
*07	689	N	689	-0-	-0-	-0-	13	1	676	3	Y	-0-					-0-
*08	705	N	705	-0-	-0-	-0-	16	1	689	3	Y	-0-					-0-
*09	705	N	705	-0-	-0-	-0-	15	1	690	3	Y	-0-					-0-
*10	736	N	736	-0-	-0-	-0-	16	1	720	3	Y	-0-					-0-
*11	680	N	680	-0-	-0-	-0-	13	1	667	3	Y	-0-					-0-
*12	714	N	714	-0-	-0-	-0-	15	1	699	3	Y	-0-					-0-
*01	682	N	643	-0-	-39	-0-	12	1	631	3	Y	-0-					-0-
*02	616	N	576	-0-	-40	-0-	11	1	565	3	Y	-0-					-0-
*03	682	N	629	-0-	-53	-0-	13	1	616	3	Y	-0-					-0-
04	630	N	593	-0-	-37	-0-	13	1	580	3	Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 13 RRCID -> 142597 COMPL. DATE 09/26/1992 TOTAL DEPTH 6400 PERF. 6131 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	846	N	846	-0-	-0-	-0-	17	1	816	3	Y	12	12	1			3
							13	9									
*06	839	N	839	-0-	-0-	-0-	21	1	805	3	Y	12	12	1			3
							13	9									
*07	1064	N	1064	-0-	-0-	-0-	20	1	1032	3	Y	11	10	1			4
							12	9									
*08	1315	N	1315	-0-	-0-	-0-	29	1	1272	3	Y	13	14	1			3
							14	9									
*09	1208	N	1208	-0-	-0-	-0-	26	1	1165	3	Y	15	13	1			5
							17	9									
*10	1235	N	1235	-0-	-0-	-0-	27	1	1193	3	Y	14	14	1			5
							15	9									
*11	1282	N	1282	-0-	-0-	-0-	24	1	1246	3	Y	11	14	1			2
							12	9									
*12	921	N	921	-0-	-0-	-0-	19	1	893	3	Y	8	7	1			3
							9	9									
*01	930	N	556	-0-	-374	-0-	10	1	532	3	Y	13	12	1			4
							14	9									
*02	840	N	541	-0-	-299	-0-	10	1	517	3	Y	13	11	1			6
							14	9									
*03	930	N	577	-0-	-353	-0-	12	1	555	3	Y	9	13	1			2
							10	9									
*04	550	N	550	-0-	-0-	-0-	12	1	531	3	Y	6	7	1			1
							7	9									

KINCAID, A. R. TRUST "B" WELL #: 15 RRCID -> 142598 COMPL. DATE 10/01/1992 TOTAL DEPTH 6500 PERF. 6183 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	716	N	716	-0-	-0-	-0-	14	1	689	3	Y	12	12	1			3
							13	9									
*06	697	N	697	-0-	-0-	-0-	18	1	666	3	Y	12	12	1			3
							13	9									
*07	682	N	672	-0-	-10	-0-	13	1	647	3	Y	11	10	1			4
							12	9									
*08	691	N	691	-0-	-0-	-0-	15	1	662	3	Y	13	14	1			3
							14	9									
*09	665	N	665	-0-	-0-	-0-	14	1	634	3	Y	15	13	1			5
							17	9									
*10	682	N	668	-0-	-14	-0-	15	1	636	3	Y	15	15	1			5
							17	9									
*11	660	N	626	-0-	-34	-0-	11	1	601	3	Y	13	16	1			2
							14	9									
*12	682	N	640	-0-	-42	-0-	13	1	612	3	Y	14	11	1			5
							15	9									
*01	648	N	648	-0-	-0-	-0-	12	1	619	3	Y	15	15	1			5
							17	9									
*02	560	N	529	-0-	-31	-0-	10	1	506	3	Y	12	11	1			6
							13	9									
*03	620	N	545	-0-	-75	-0-	11	1	525	3	Y	8	12	1			2
							9	9									
*04	633	N	633	-0-	-0-	-0-	14	1	613	3	Y	5	6	1			1
							6	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 12 RRCID -> 142946 COMPL. DATE 10/12/1992 TOTAL DEPTH 6550 PERF. 6220 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	433	N	433	-0-	-0-	-0-	9	1	421	3	Y	3	5	1			1
							3	9									
*06	384	N	384	-0-	-0-	-0-	10	1	374	3	Y	-0-	1	1			-0-
*07	372	N	370	-0-	-2	-0-	7	1	363	3	Y	-0-					-0-
*08	372	N	357	-0-	-15	-0-	8	1	349	3	Y	-0-					-0-
*09	360	N	351	-0-	-9	-0-	8	1	343	3	Y	-0-					-0-
*10	372	N	352	-0-	-20	-0-	8	1	344	3	Y	-0-					-0-
*11	360	N	337	-0-	-23	-0-	6	1	331	3	Y	-0-					-0-
*12	372	N	320	-0-	-52	-0-	7	1	313	3	Y	-0-					-0-
*01	392	N	392	-0-	-0-	-0-	8	1	384	3	Y	-0-					-0-
*02	369	N	369	-0-	-0-	-0-	7	1	362	3	Y	-0-					-0-
*03	401	N	401	-0-	-0-	-0-	9	1	392	3	Y	-0-					-0-
*04	423	N	423	-0-	-0-	-0-	9	1	414	3	Y	-0-					-0-

KINCAID, A. R. TRUST WELL #: 13 RRCID -> 142948 COMPL. DATE 10/08/1992 TOTAL DEPTH 6550 PERF. 6157 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	631	N	631	-0-	-0-	-0-	12	1	606	3	Y	12	12	1			3
							13	9									
*06	600	N	566	-0-	-34	-0-	14	1	539	3	Y	12	12	1			3
							13	9									
*07	620	N	575	-0-	-45	-0-	11	1	552	3	Y	11	10	1			4
							12	9									
*08	620	N	578	-0-	-42	-0-	12	1	552	3	Y	13	14	1			3
							14	9									
*09	570	N	556	-0-	-14	-0-	12	1	527	3	Y	15	13	1			5
							17	9									
*10	589	N	565	-0-	-24	-0-	12	1	536	3	Y	15	15	1			5
							17	9									
*11	570	N	510	-0-	-60	-0-	9	1	487	3	Y	13	16	1			2
							14	9									
*12	589	N	562	-0-	-27	-0-	12	1	535	3	Y	14	11	1			5
							15	9									
*01	551	N	551	-0-	-0-	-0-	10	1	524	3	Y	15	15	1			5
							17	9									
*02	484	N	484	-0-	-0-	-0-	9	1	462	3	Y	12	11	1			6
							13	9									
*03	527	N	492	-0-	-35	-0-	10	1	472	3	Y	9	13	1			2
							10	9									
04	510	N	497	-0-	-13	-0-	11	1	479	3	Y	6	7	1			1
							7	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 143077 COMPL. DATE 08/07/1997 TOTAL DEPTH 8100 PERF. 6279 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1191	N	1191	-0-	-0-	-0-	24	1	1154	3	Y	12	12	1			3
								13 9									
*06	1152	N	1152	-0-	-0-	-0-	29	1	1110	3	Y	12	12	1			3
								13 9									
*07	1193	N	1193	-0-	-0-	-0-	23	1	1158	3	Y	11	10	1			4
								12 9									
*08	1257	N	1257	-0-	-0-	-0-	27	1	1216	3	Y	13	14	1			3
								14 9									
*09	1210	N	1210	-0-	-0-	-0-	26	1	1167	3	Y	15	13	1			5
								17 9									
*10	1222	N	1222	-0-	-0-	-0-	27	1	1178	3	Y	15	15	1			5
								17 9									
*11	1113	N	1113	-0-	-0-	-0-	21	1	1078	3	Y	13	16	1			2
								14 9									
*12	1162	N	1162	-0-	-0-	-0-	24	1	1123	3	Y	14	11	1			5
								15 9									
*01	1147	N	1022	-0-	-125	-0-	19	1	986	3	Y	15	15	1			5
								17 9									
*02	1036	N	1021	-0-	-15	-0-	19	1	989	3	Y	12	11	1			6
								13 9									
*03	1147	N	1125	-0-	-22	-0-	24	1	1091	3	Y	9	13	1			2
								10 9									
*04	1132	N	1132	-0-	-0-	-0-	25	1	1100	3	Y	6	7	1			1
								7 9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 6 RRCID -> 143300 COMPL. DATE 11/06/1992 TOTAL DEPTH 6450 PERF. 6167 - 6294

*05	806	N	768	-0-	-38	-0-	15	1	740	3	Y	12	12	1			3
								13 9									
*06	780	N	716	-0-	-64	-0-	18	1	685	3	Y	12	12	1			3
								13 9									
*07	806	N	728	-0-	-78	-0-	14	1	702	3	Y	11	10	1			4
								12 9									
*08	744	N	679	-0-	-65	-0-	15	1	652	3	Y	11	12	1			3
								12 9									
*09	733	N	733	-0-	-0-	-0-	16	1	702	3	Y	14	12	1			5
								15 9									
*10	744	N	708	-0-	-36	-0-	16	1	679	3	Y	12	13	1			4
								13 9									
*11	682	N	682	-0-	-0-	-0-	13	1	661	3	Y	7	10	1			1
								8 9									
*12	744	N	725	-0-	-19	-0-	15	1	701	3	Y	8	6	1			3
								9 9									
*01	699	N	699	-0-	-0-	-0-	13	1	684	3	Y	2	4	1			1
								2 9									
*02	659	N	659	-0-	-0-	-0-	13	1	646	3	Y	-0-	1	1			-0-
*03	725	N	725	-0-	-0-	-0-	16	1	709	3	Y	-0-					-0-
*04	676	N	676	-0-	-0-	-0-	15	1	655	3	Y	5	4	1			1
								6 9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 7 RRCID -> 143301 COMPL. DATE 11/08/1992 TOTAL DEPTH 6450 PERF. 6181 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	857	N	857	-0-	-0-	-0-	17	1	827	3	Y	12	12	1			3
							13	9									
*06	850	N	850	-0-	-0-	-0-	22	1	815	3	Y	12	12	1			3
							13	9									
*07	837	N	817	-0-	-20	-0-	16	1	789	3	Y	11	10	1			4
							12	9									
*08	847	N	847	-0-	-0-	-0-	18	1	815	3	Y	13	14	1			3
							14	9									
*09	819	N	819	-0-	-0-	-0-	17	1	785	3	Y	15	13	1			5
							17	9									
*10	806	N	686	-0-	-120	-0-	15	1	658	3	Y	12	13	1			4
							13	9									
*11	810	N	676	-0-	-134	-0-	12	1	650	3	Y	13	15	1			2
							14	9									
*12	837	N	782	-0-	-55	-0-	16	1	751	3	Y	14	11	1			5
							15	9									
*01	682	N	632	-0-	-50	-0-	12	1	605	3	Y	14	15	1			4
							15	9									
*02	680	N	680	-0-	-0-	-0-	13	1	653	3	Y	13	11	1			6
							14	9									
*03	775	N	607	-0-	-168	-0-	13	1	585	3	Y	8	12	1			2
							9	9									
04	600	N	418	-0-	-182	-0-	9	1	403	3	Y	5	6	1			1
							6	9									

KINCAID, A. R. TRUST WELL #: 14 RRCID -> 143302 COMPL. DATE 11/09/1992 TOTAL DEPTH 6550 PERF. 6134 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1302	N	1277	-0-	-25	-0-	25	1	1239	3	Y	12	12	1			3
							13	9									
*06	1235	N	1235	-0-	-0-	-0-	32	1	1190	3	Y	12	12	1			3
							13	9									
*07	1277	N	1277	-0-	-0-	-0-	25	1	1240	3	Y	11	10	1			4
							12	9									
*08	1318	N	1318	-0-	-0-	-0-	29	1	1275	3	Y	13	14	1			3
							14	9									
*09	1261	N	1261	-0-	-0-	-0-	27	1	1217	3	Y	15	13	1			5
							17	9									
*10	1272	N	1272	-0-	-0-	-0-	28	1	1227	3	Y	15	15	1			5
							17	9									
*11	1260	N	1223	-0-	-37	-0-	23	1	1186	3	Y	13	16	1			2
							14	9									
*12	1302	N	1245	-0-	-57	-0-	26	1	1204	3	Y	14	11	1			5
							15	9									
*01	1240	N	1208	-0-	-32	-0-	23	1	1168	3	Y	15	15	1			5
							17	9									
*02	1120	N	1057	-0-	-63	-0-	20	1	1024	3	Y	12	11	1			6
							13	9									
*03	1240	N	1170	-0-	-70	-0-	25	1	1135	3	Y	9	13	1			2
							10	9									
04	1170	N	1126	-0-	-44	-0-	25	1	1094	3	Y	6	7	1			1
							7	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 15 RRCID -> 143303 COMPL. DATE 12/03/1992 TOTAL DEPTH 6440 PERF. 6200 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	682	N	682	-0-	-0-	-0-	13	1	656	3	Y	12	12	1			3
							13	9									
*06	693	N	693	-0-	-0-	-0-	18	1	662	3	Y	12	12	1			3
							13	9									
*07	654	N	654	-0-	-0-	-0-	12	1	630	3	Y	11	10	1			4
							12	9									
*08	682	N	639	-0-	-43	-0-	14	1	611	3	Y	13	14	1			3
							14	9									
*09	660	N	640	-0-	-20	-0-	14	1	609	3	Y	15	13	1			5
							17	9									
*10	651	N	644	-0-	-7	-0-	14	1	613	3	Y	15	15	1			5
							17	9									
*11	630	N	617	-0-	-13	-0-	11	1	592	3	Y	13	16	1			2
							14	9									
*12	702	N	702	-0-	-0-	-0-	14	1	673	3	Y	14	11	1			5
							15	9									
*01	691	N	691	-0-	-0-	-0-	13	1	661	3	Y	15	15	1			5
							17	9									
*02	600	N	600	-0-	-0-	-0-	11	1	576	3	Y	12	11	1			6
							13	9									
*03	653	N	653	-0-	-0-	-0-	14	1	629	3	Y	9	13	1			2
							10	9									
*04	608	N	608	-0-	-0-	-0-	13	1	589	3	Y	5	6	1			1
							6	9									

KINCAID, A. R. TRUST "B" WELL #: 14 RRCID -> 143305 COMPL. DATE 12/09/1992 TOTAL DEPTH 6550 PERF. 6201 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	274	N	274	-0-	-0-	-0-	5	1	256	3	Y	12	12	1			3
							13	9									
*06	293	N	293	-0-	-0-	-0-	7	1	273	3	Y	12	12	1			3
							13	9									
*07	308	N	308	-0-	-0-	-0-	6	1	290	3	Y	11	10	1			4
							12	9									
*08	282	N	282	-0-	-0-	-0-	6	1	262	3	Y	13	14	1			3
							14	9									
*09	285	N	285	-0-	-0-	-0-	6	1	262	3	Y	15	13	1			5
							17	9									
*10	284	N	284	-0-	-0-	-0-	6	1	261	3	Y	15	15	1			5
							17	9									
*11	283	N	283	-0-	-0-	-0-	5	1	264	3	Y	13	16	1			2
							14	9									
*12	279	N	279	-0-	-0-	-0-	6	1	258	3	Y	14	11	1			5
							15	9									
*01	279	N	274	-0-	-5	-0-	5	1	252	3	Y	15	15	1			5
							17	9									
*02	252	N	245	-0-	-7	-0-	4	1	228	3	Y	12	11	1			6
							13	9									
*03	279	N	237	-0-	-42	-0-	5	1	223	3	Y	8	12	1			2
							9	9									
04	270	N	259	-0-	-11	-0-	6	1	246	3	Y	6	7	1			1
							7	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "C" WELL #: 3 RRCID -> 143309 COMPL. DATE 12/20/1997 TOTAL DEPTH 8100 PERF. 6056 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1767	N	1284	-0-		-483	-0-	26	1	1245	3	Y	12	12	1			3
								13	9									
*06	1710	N	1081	-0-		-629	-0-	28	1	1040	3	Y	12	12	1			3
								13	9									
*07	1492	N	1492	-0-		-0-	-0-	29	1	1463	3	Y	-0-	3	1			-0-
*08	1274	N	1274	-0-		-0-	-0-	28	1	1246	3	Y	-0-					-0-
*09	1080	N	973	-0-		-107	-0-	21	1	952	3	Y	-0-					-0-
*10	1488	N	1171	-0-		-317	-0-	26	1	1145	3	Y	-0-					-0-
*11	1230	N	1058	-0-		-172	-0-	20	1	1038	3	Y	-0-					-0-
*12	992	N	949	-0-		-43	-0-	20	1	929	3	Y	-0-					-0-
*01	1054	N	984	-0-		-70	-0-	19	1	965	3	Y	-0-					-0-
*02	952	N	829	-0-		-123	-0-	16	1	813	3	Y	-0-					-0-
*03	1131	N	1131	-0-		-0-	-0-	24	1	1107	3	Y	-0-					-0-
*04	1001	N	1001	-0-		-0-	-0-	22	1	979	3	Y	-0-					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 U RRCID -> 143323 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 6124 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1643	N	1478	-0-		-165	-0-	29	1	1436	3	Y	12	12	1			3
								13	9									
*06	1560	N	1497	-0-		-63	-0-	38	1	1446	3	Y	12	12	1			3
								13	9									
*07	1612	N	1611	-0-		-1	-0-	31	1	1568	3	Y	11	10	1			4
								12	9									
*08	1656	N	1656	-0-		-0-	-0-	36	1	1606	3	Y	13	14	1			3
								14	9									
*09	1603	N	1603	-0-		-0-	-0-	35	1	1551	3	Y	15	13	1			5
								17	9									
*10	1631	N	1631	-0-		-0-	-0-	36	1	1578	3	Y	15	15	1			5
								17	9									
*11	1590	N	1558	-0-		-32	-0-	29	1	1515	3	Y	13	16	1			2
								14	9									
*12	1643	N	1589	-0-		-54	-0-	33	1	1541	3	Y	14	11	1			5
								15	9									
*01	1581	N	1574	-0-		-7	-0-	30	1	1527	3	Y	15	15	1			5
								17	9									
*02	1428	N	1337	-0-		-91	-0-	25	1	1299	3	Y	12	11	1			6
								13	9									
*03	1581	N	1439	-0-		-142	-0-	31	1	1398	3	Y	9	13	1			2
								10	9									
04	1530	N	1399	-0-		-131	-0-	31	1	1361	3	Y	6	7	1			1
								7	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 12 U RRCID -> 143324 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 6078 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	710	N	710	-0-	-0-	-0-		14 1 13 9	683	3	Y	12	12	1			3
*06	683	N	683	-0-	-0-	-0-		17 1 13 9	653	3	Y	12	12	1			3
*07	713	N	706	-0-	-7	-0-		13 1 12 9	681	3	Y	11	10	1			4
*08	720	N	720	-0-	-0-	-0-		16 1 14 9	690	3	Y	13	14	1			3
*09	730	N	730	-0-	-0-	-0-		16 1 17 9	697	3	Y	15	13	1			5
*10	747	N	747	-0-	-0-	-0-		16 1 17 9	714	3	Y	15	15	1			5
*11	697	N	697	-0-	-0-	-0-		13 1 14 9	670	3	Y	13	16	1			2
*12	744	N	744	-0-	-0-	-0-		15 1 15 9	714	3	Y	14	11	1			5
*01	713	N	613	-0-	-100	-0-		12 1 14 9	587	3	Y	13	14	1			4
*02	679	N	679	-0-	-0-	-0-		13 1 14 9	652	3	Y	13	11	1			6
*03	713	N	655	-0-	-58	-0-		14 1 10 9	631	3	Y	9	13	1			2
*04	657	N	657	-0-	-0-	-0-		15 1 7 9	635	3	Y	6	7	1			1

DAVIDSON, C.E. JR. "B" WELL #: 11 U RRCID -> 143338 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 6100 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1684	N	1684	-0-	-0-	-0-		34 1 13 9	1637	3	Y	12	12	1			3
*06	1628	N	1628	-0-	-0-	-0-		42 1 13 9	1573	3	Y	12	12	1			3
*07	1674	N	1639	-0-	-35	-0-		32 1 12 9	1595	3	Y	11	10	1			4
*08	1674	N	1587	-0-	-87	-0-		35 1 14 9	1538	3	Y	13	14	1			3
*09	1620	N	1534	-0-	-86	-0-		33 1 17 9	1484	3	Y	15	13	1			5
*10	1643	N	1564	-0-	-79	-0-		35 1 17 9	1512	3	Y	15	15	1			5
*11	1530	N	1492	-0-	-38	-0-		28 1 14 9	1450	3	Y	13	16	1			2
*12	1581	N	1497	-0-	-84	-0-		31 1 15 9	1451	3	Y	14	11	1			5
*01	1519	N	1471	-0-	-48	-0-		28 1 17 9	1426	3	Y	15	15	1			5
*02	1372	N	1347	-0-	-25	-0-		25 1 13 9	1309	3	Y	12	11	1			6
*03	1488	N	1444	-0-	-44	-0-		31 1 10 9	1403	3	Y	9	13	1			2
04	1410	N	1381	-0-	-29	-0-		31 1 7 9	1343	3	Y	6	7	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 13 U RRCID -> 143343 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 6105 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2147	N	2147	-0-	-0-	-0-	43	1	2076	3	Y	25	24	1			7
							28	9									
*06	2070	N	1972	-0-	-98	-0-	50	1	1897	3	Y	23	25	1			5
							25	9									
*07	2139	N	1863	-0-	-276	-0-	36	1	1802	3	Y	23	21	1			7
							25	9									
*08	2139	N	1945	-0-	-194	-0-	43	1	1887	3	Y	14	18	1			3
							15	9									
*09	1960	N	1960	-0-	-0-	-0-	42	1	1901	3	Y	15	13	1			5
							17	9									
*10	1970	N	1970	-0-	-0-	-0-	44	1	1909	3	Y	15	15	1			5
							17	9									
*11	2673	N	2673	-0-	-0-	-0-	50	1	2609	3	Y	13	16	1			2
							14	9									
*12	2032	N	2032	-0-	-0-	-0-	42	1	1975	3	Y	14	11	1			5
							15	9									
*01	1939	N	1939	-0-	-0-	-0-	37	1	1884	3	Y	16	16	1			5
							18	9									
*02	1708	N	1602	-0-	-106	-0-	30	1	1553	3	Y	17	14	1			8
							19	9									
*03	2148	N	2148	-0-	-0-	-0-	46	1	2082	3	Y	18	21	1			5
							20	9									
*04	1967	N	1967	-0-	-0-	-0-	44	1	1910	3	Y	12	14	1			3
							13	9									

KINCAID, A. R. TRUST WELL #: 17 RRCID -> 143348 COMPL. DATE 12/12/1992 TOTAL DEPTH 6550 PERF. 6186 - 6381

11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON, C. E. JR. "C" WELL #: 4 U RRCID -> 143642 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 6047 - 6214

*05	2139	N	2099	-0-	-40	-0-	42	1	2029	3	Y	25	24	1			7
							28	9									
*06	2070	N	2026	-0-	-44	-0-	52	1	1949	3	Y	23	25	1			5
							25	9									
*07	2108	N	2030	-0-	-78	-0-	39	1	1967	3	Y	22	20	1			7
							24	9									
*08	2143	N	2143	-0-	-0-	-0-	47	1	2067	3	Y	26	27	1			6
							29	9									
*09	2010	N	1566	-0-	-444	-0-	33	1	1502	3	Y	28	25	1			9
							31	9									
*10	2015	N	1433	-0-	-582	-0-	32	1	1381	3	Y	18	21	1			6
							20	9									
*11	2070	N	1225	-0-	-845	-0-	23	1	1189	3	Y	12	16	1			2
							13	9									
*12	1612	N	1355	-0-	-257	-0-	28	1	1312	3	Y	14	11	1			5
							15	9									
*01	1426	N	1317	-0-	-109	-0-	25	1	1290	3	Y	2	6	1			1
							2	9									
*02	1166	N	1166	-0-	-0-	-0-	22	1	1144	3	Y	-0-	1	1			-0-
*03	2364	N	2364	-0-	-0-	-0-	51	1	2313	3	Y	-0-					-0-
*04	2366	N	2366	-0-	-0-	-0-	53	1	2306	3	Y	6	5	1			1
							7	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143658 COMPL. DATE 02/15/1998 TOTAL DEPTH 8150 PERF. 6192 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1916	N	1916	-0-	-0-	-0-	38	1	1865	3	Y	12	12	1			3
							13	9									
*06	2117	N	2117	-0-	-0-	-0-	54	1	2050	3	Y	12	12	1			3
							13	9									
*07	2083	N	2083	-0-	-0-	-0-	40	1	2031	3	Y	11	10	1			4
							12	9									
*08	1922	N	1882	-0-	-40	-0-	41	1	1827	3	Y	13	14	1			3
							14	9									
*09	2100	N	1537	-0-	-563	-0-	33	1	1489	3	Y	14	12	1			5
							15	9									
*10	2077	N	1946	-0-	-131	-0-	43	1	1886	3	Y	15	15	1			5
							17	9									
*11	2065	N	2065	-0-	-0-	-0-	38	1	2013	3	Y	13	16	1			2
							14	9									
*12	2012	N	2012	-0-	-0-	-0-	42	1	1955	3	Y	14	11	1			5
							15	9									
*01	1953	N	1871	-0-	-82	-0-	36	1	1818	3	Y	15	15	1			5
							17	9									
*02	1820	N	1105	-0-	-715	-0-	21	1	1073	3	Y	10	10	1			5
							11	9									
*03	2015	N	2008	-0-	-7	-0-	43	1	1956	3	Y	8	11	1			2
							9	9									
*04	2011	N	2011	-0-	-0-	-0-	45	1	1959	3	Y	6	7	1			1
							7	9									

KINCAID, A. R. TRUST WELL #: 16 RRCID -> 143672 COMPL. DATE 12/30/1992 TOTAL DEPTH 6550 PERF. 6185 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	558	N	526	-0-	-32	-0-	10	1	503	3	Y	12	12	1			3
							13	9									
*06	510	N	492	-0-	-18	-0-	12	1	467	3	Y	12	12	1			3
							13	9									
*07	527	N	501	-0-	-26	-0-	9	1	480	3	Y	11	10	1			4
							12	9									
*08	527	N	503	-0-	-24	-0-	11	1	478	3	Y	13	14	1			3
							14	9									
*09	480	N	480	-0-	-0-	-0-	10	1	453	3	Y	15	13	1			5
							17	9									
*10	496	N	473	-0-	-23	-0-	10	1	453	3	Y	9	11	1			3
							10	9									
*11	480	N	442	-0-	-38	-0-	8	1	426	3	Y	7	9	1			1
							8	9									
*12	496	N	493	-0-	-3	-0-	10	1	475	3	Y	7	5	1			3
							8	9									
*01	536	N	536	-0-	-0-	-0-	10	1	526	3	Y	-0-	3	1			-0-
*02	482	N	482	-0-	-0-	-0-	9	1	473	3	Y	-0-					-0-
*03	497	N	497	-0-	-0-	-0-	11	1	486	3	Y	-0-					-0-
04	450	N	439	-0-	-11	-0-	10	1	429	3	Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 6 RRCID -> 144023 COMPL. DATE 02/24/1996 TOTAL DEPTH 8150 PERF. 6235 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1233	N	1233	-0-	-0-	-0-	24	1	1181	3	Y	25	24	1			7
							28	9									
*06	1179	N	1179	-0-	-0-	-0-	30	1	1124	3	Y	23	25	1			5
							25	9									
*07	1193	N	1193	-0-	-0-	-0-	23	1	1145	3	Y	23	21	1			7
							25	9									
*08	1202	N	1202	-0-	-0-	-0-	26	1	1146	3	Y	27	28	1			6
							30	9									
*09	1166	N	1166	-0-	-0-	-0-	25	1	1110	3	Y	28	25	1			9
							31	9									
*10	1189	N	1189	-0-	-0-	-0-	26	1	1135	3	Y	25	26	1			8
							28	9									
*11	1140	N	1140	-0-	-0-	-0-	21	1	1097	3	Y	20	25	1			3
							22	9									
*12	1195	N	1195	-0-	-0-	-0-	25	1	1146	3	Y	22	17	1			8
							24	9									
*01	1183	N	1183	-0-	-0-	-0-	22	1	1130	3	Y	28	27	1			9
							31	9									
*02	1085	N	1085	-0-	-0-	-0-	20	1	1037	3	Y	25	22	1			12
							28	9									
*03	1137	N	1137	-0-	-0-	-0-	24	1	1094	3	Y	17	25	1			4
							19	9									
*04	1141	N	1141	-0-	-0-	-0-	25	1	1102	3	Y	13	14	1			3
							14	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144121 COMPL. DATE 02/04/1999 TOTAL DEPTH 8167 PERF. 6206 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	563	N	563	-0-	-0-	-0-	11	1	541	3	Y	10	7	1			3
							11	9									
*06	767	N	767	-0-	-0-	-0-	20	1	734	3	Y	12	12	1			3
							13	9									
*07	846	N	846	-0-	-0-	-0-	16	1	818	3	Y	11	10	1			4
							12	9									
*08	997	N	997	-0-	-0-	-0-	22	1	961	3	Y	13	14	1			3
							14	9									
*09	989	N	989	-0-	-0-	-0-	21	1	951	3	Y	15	13	1			5
							17	9									
*10	830	N	830	-0-	-0-	-0-	18	1	797	3	Y	14	14	1			5
							15	9									
*11	771	N	771	-0-	-0-	-0-	14	1	743	3	Y	13	16	1			2
							14	9									
*12	705	N	705	-0-	-0-	-0-	15	1	675	3	Y	14	11	1			5
							15	9									
*01	837	N	631	-0-	-206	-0-	12	1	602	3	Y	15	15	1			5
							17	9									
*02	728	N	617	-0-	-111	-0-	12	1	592	3	Y	12	11	1			6
							13	9									
*03	920	N	920	-0-	-0-	-0-	20	1	890	3	Y	9	13	1			2
							10	9									
*04	1075	N	1075	-0-	-0-	-0-	24	1	1044	3	Y	6	7	1			1
							7	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144124 COMPL. DATE 03/17/2001 TOTAL DEPTH 8150 PERF. 6189 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2651	N	2651	-0-	-0-	-0-	53	1	2570	3	Y	25	24	1			7
							28	9									
*06	2573	N	2573	-0-	-0-	-0-	66	1	2482	3	Y	23	25	1			5
							25	9									
*07	2400	N	2654	-0-	254	254	51	1	2578	3	Y	23	21	1			7
							25	9									
*08	2985	N	2731	-0-	-254	-0-	60	1	2641	3	Y	27	28	1			6
							30	9									
*09	2596	N	2596	-0-	-0-	-0-	56	1	2509	3	Y	28	25	1			9
							31	9									
*10	2666	N	2660	-0-	-6	-0-	59	1	2573	3	Y	25	26	1			8
							28	9									
*11	2640	N	2541	-0-	-99	-0-	47	1	2472	3	Y	20	25	1			3
							22	9									
*12	2697	N	2468	-0-	-229	-0-	51	1	2393	3	Y	22	17	1			8
							24	9									
*01	2609	N	2609	-0-	-0-	-0-	50	1	2528	3	Y	28	27	1			9
							31	9									
*02	2324	N	2287	-0-	-37	-0-	43	1	2216	3	Y	25	22	1			12
							28	9									
*03	2581	N	2581	-0-	-0-	-0-	55	1	2505	3	Y	19	26	1			5
							21	9									
*04	2531	N	2531	-0-	-0-	-0-	56	1	2462	3	Y	12	14	1			3
							13	9									

KINCAID, A. R. TRUST "B" WELL #: 16 RRCID -> 146068 COMPL. DATE 07/23/1993 TOTAL DEPTH 6550 PERF. 6096 - 6250

*05	310	N	294	-0-	-16	-0-	6	1	287	3	Y	1	4	1			-0-
							1	9									
*06	300	N	250	-0-	-50	-0-	6	1	244	3	Y	-0-					-0-
*07	335	N	335	-0-	-0-	-0-	6	1	329	3	Y	-0-					-0-
*08	315	N	315	-0-	-0-	-0-	7	1	308	3	Y	-0-					-0-
*09	299	N	299	-0-	-0-	-0-	7	1	292	3	Y	-0-					-0-
*10	310	N	297	-0-	-13	-0-	7	1	290	3	Y	-0-					-0-
*11	300	N	136	-0-	-164	-0-	3	1	133	3	Y	-0-					-0-
*12	365	N	365	-0-	-0-	-0-	8	1	357	3	Y	-0-					-0-
*01	293	N	293	-0-	-0-	-0-	6	1	287	3	Y	-0-					-0-
*02	239	N	239	-0-	-0-	-0-	5	1	234	3	Y	-0-					-0-
*03	279	N	271	-0-	-8	-0-	6	1	265	3	Y	-0-					-0-
*04	276	N	276	-0-	-0-	-0-	6	1	270	3	Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 17 RRCID -> 146427 COMPL. DATE 08/01/1993 TOTAL DEPTH 6570 PERF. 6136 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	496	N	446	-0-	-50	-0-	9	1	424	3	Y	12	12	1			3
							13	9									
*06	515	N	515	-0-	-0-	-0-	13	1	489	3	Y	12	12	1			3
							13	9									
*07	527	N	517	-0-	-10	-0-	10	1	495	3	Y	11	10	1			4
							12	9									
*08	482	N	482	-0-	-0-	-0-	10	1	458	3	Y	13	14	1			3
							14	9									
*09	510	N	486	-0-	-24	-0-	10	1	459	3	Y	15	13	1			5
							17	9									
*10	527	N	507	-0-	-20	-0-	11	1	481	3	Y	14	14	1			5
							15	9									
*11	492	N	492	-0-	-0-	-0-	9	1	469	3	Y	13	16	1			2
							14	9									
*12	497	N	497	-0-	-0-	-0-	10	1	472	3	Y	14	11	1			5
							15	9									
*01	496	N	449	-0-	-47	-0-	8	1	424	3	Y	15	15	1			5
							17	9									
*02	457	N	457	-0-	-0-	-0-	8	1	436	3	Y	12	11	1			6
							13	9									
*03	504	N	504	-0-	-0-	-0-	11	1	483	3	Y	9	13	1			2
							10	9									
*04	482	N	482	-0-	-0-	-0-	11	1	464	3	Y	6	7	1			1
							7	9									

KINCAID, A.R. TRUST 'D' WELL #: 17 RRCID -> 146430 COMPL. DATE 08/05/1993 TOTAL DEPTH 6470 PERF. 6054 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	662	N	662	-0-	-0-	-0-	13	1	636	3	Y	12	12	1			3
							13	9									
*06	630	N	585	-0-	-45	-0-	15	1	559	3	Y	10	11	1			2
							11	9									
*07	706	N	706	-0-	-0-	-0-	13	1	680	3	Y	12	10	1			4
							13	9									
*08	669	N	669	-0-	-0-	-0-	14	1	641	3	Y	13	14	1			3
							14	9									
*09	642	N	642	-0-	-0-	-0-	14	1	611	3	Y	15	13	1			5
							17	9									
*10	651	N	649	-0-	-2	-0-	14	1	618	3	Y	15	15	1			5
							17	9									
*11	630	N	594	-0-	-36	-0-	11	1	570	3	Y	12	15	1			2
							13	9									
*12	656	N	656	-0-	-0-	-0-	13	1	628	3	Y	14	11	1			5
							15	9									
*01	648	N	648	-0-	-0-	-0-	12	1	619	3	Y	15	15	1			5
							17	9									
*02	586	N	586	-0-	-0-	-0-	11	1	562	3	Y	12	11	1			6
							13	9									
*03	644	N	644	-0-	-0-	-0-	14	1	620	3	Y	9	13	1			2
							10	9									
*04	623	N	623	-0-	-0-	-0-	14	1	602	3	Y	6	7	1			1
							7	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 19 RRCID -> 147347 COMPL. DATE 11/14/1993 TOTAL DEPTH 6580 PERF. 6167 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	497	N	497	-0-	-0-	-0-	10	1	474	3	Y	12	12	1			3
							13	9									
*06	482	N	482	-0-	-0-	-0-	12	1	457	3	Y	12	12	1			3
							13	9									
*07	496	N	476	-0-	-20	-0-	9	1	455	3	Y	11	10	1			4
							12	9									
*08	496	N	472	-0-	-24	-0-	10	1	448	3	Y	13	14	1			3
							14	9									
*09	480	N	458	-0-	-22	-0-	10	1	431	3	Y	15	13	1			5
							17	9									
*10	465	N	465	-0-	-0-	-0-	10	1	438	3	Y	15	15	1			5
							17	9									
*11	450	N	440	-0-	-10	-0-	8	1	418	3	Y	13	16	1			2
							14	9									
*12	465	N	444	-0-	-21	-0-	9	1	420	3	Y	14	11	1			5
							15	9									
*01	434	N	407	-0-	-27	-0-	8	1	384	3	Y	14	15	1			4
							15	9									
*02	404	N	404	-0-	-0-	-0-	7	1	383	3	Y	13	11	1			6
							14	9									
*03	445	N	445	-0-	-0-	-0-	9	1	426	3	Y	9	13	1			2
							10	9									
*04	398	N	398	-0-	-0-	-0-	9	1	382	3	Y	6	7	1			1
							7	9									

KINCAID, A.R. TRUST 'D' WELL #: 18 RRCID -> 147558 COMPL. DATE 11/30/1993 TOTAL DEPTH 6479 PERF. 6090 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1051	N	1051	-0-	-0-	-0-	21	1	1002	3	Y	25	24	1			7
							28	9									
*06	1029	N	1029	-0-	-0-	-0-	26	1	978	3	Y	23	25	1			5
							25	9									
*07	1061	N	1061	-0-	-0-	-0-	20	1	1017	3	Y	22	20	1			7
							24	9									
*08	1023	N	981	-0-	-42	-0-	21	1	946	3	Y	13	17	1			3
							14	9									
*09	990	N	896	-0-	-94	-0-	19	1	860	3	Y	15	13	1			5
							17	9									
*10	1023	N	938	-0-	-85	-0-	21	1	902	3	Y	14	14	1			5
							15	9									
*11	960	N	897	-0-	-63	-0-	17	1	866	3	Y	13	16	1			2
							14	9									
*12	930	N	830	-0-	-100	-0-	17	1	798	3	Y	14	11	1			5
							15	9									
*01	899	N	846	-0-	-53	-0-	16	1	816	3	Y	13	14	1			4
							14	9									
*02	832	N	832	-0-	-0-	-0-	16	1	802	3	Y	13	11	1			6
							14	9									
*03	837	N	751	-0-	-86	-0-	16	1	726	3	Y	8	12	1			2
							9	9									
*04	812	N	812	-0-	-0-	-0-	18	1	787	3	Y	6	7	1			1
							7	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST 'D' WELL #: 19 RRCID -> 147559 COMPL. DATE 11/22/1993 TOTAL DEPTH 6470 PERF. 6034 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	708	N	708	-0-	-0-	-0-	14	1	681	3	Y	12	12	1			3
							13	9									
*06	663	N	663	-0-	-0-	-0-	17	1	633	3	Y	12	12	1			3
							13	9									
*07	672	N	672	-0-	-0-	-0-	13	1	647	3	Y	11	10	1			4
							12	9									
*08	682	N	682	-0-	-0-	-0-	15	1	653	3	Y	13	14	1			3
							14	9									
*09	648	N	648	-0-	-0-	-0-	14	1	617	3	Y	15	13	1			5
							17	9									
*10	651	N	649	-0-	-2	-0-	14	1	618	3	Y	15	15	1			5
							17	9									
*11	630	N	603	-0-	-27	-0-	11	1	578	3	Y	13	16	1			2
							14	9									
*12	651	N	638	-0-	-13	-0-	13	1	610	3	Y	14	11	1			5
							15	9									
*01	620	N	620	-0-	-0-	-0-	12	1	591	3	Y	15	15	1			5
							17	9									
*02	560	N	554	-0-	-6	-0-	10	1	531	3	Y	12	11	1			6
							13	9									
*03	620	N	615	-0-	-5	-0-	13	1	592	3	Y	9	13	1			2
							10	9									
04	600	N	593	-0-	-7	-0-	13	1	573	3	Y	6	7	1			1
							7	9									

KINCAID, A. R. TRUST "B" WELL #: 20 RRCID -> 149664 COMPL. DATE 05/22/1994 TOTAL DEPTH 6570 PERF. 6150 - 6346

*05	589	N	575	-0-	-14	-0-	12	1	563	3	Y	-0-					-0-
*06	570	N	565	-0-	-5	-0-	15	1	550	3	Y	-0-					-0-
*07	589	N	565	-0-	-24	-0-	11	1	554	3	Y	-0-					-0-
*08	589	N	533	-0-	-56	-0-	12	1	521	3	Y	-0-					-0-
*09	570	N	514	-0-	-56	-0-	11	1	503	3	Y	-0-					-0-
*10	558	N	534	-0-	-24	-0-	12	1	521	3	Y	1	1	1			-0-
							1	9									
*11	512	N	512	-0-	-0-	-0-	9	1	497	3	Y	5	4	1			1
							6	9									
*12	527	N	525	-0-	-2	-0-	11	1	510	3	Y	4	3	1			2
							4	9									
*01	527	N	504	-0-	-23	-0-	10	1	492	3	Y	2	3	1			1
							2	9									
*02	476	N	447	-0-	-29	-0-	9	1	438	3	Y	-0-	1	1			-0-
*03	527	N	486	-0-	-41	-0-	10	1	476	3	Y	-0-					-0-
04	480	N	472	-0-	-8	-0-	11	1	461	3	Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST 'D' WELL #: 22 RRCID -> 149669 COMPL. DATE 05/24/1994 TOTAL DEPTH 6580 PERF. 6117 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	538	N	538	-0-	-0-	-0-	11	1	514	3	Y	12	12	1			3
							13	9									
*06	510	N	476	-0-	-34	-0-	12	1	451	3	Y	12	12	1			3
							13	9									
*07	527	N	494	-0-	-33	-0-	9	1	475	3	Y	9	9	1			3
							10	9									
*08	527	N	515	-0-	-12	-0-	11	1	504	3	Y	-0-	3	1			-0-
*09	480	N	474	-0-	-6	-0-	10	1	464	3	Y	-0-					-0-
*10	496	N	496	-0-	-0-	-0-	11	1	483	3	Y	2	1	1			1
							2	9									
*11	510	N	479	-0-	-31	-0-	9	1	463	3	Y	6	6	1			1
							7	9									
*12	496	N	476	-0-	-20	-0-	10	1	457	3	Y	8	6	1			3
							9	9									
*01	496	N	477	-0-	-19	-0-	9	1	456	3	Y	11	10	1			4
							12	9									
*02	448	N	433	-0-	-15	-0-	8	1	412	3	Y	12	10	1			6
							13	9									
*03	465	N	454	-0-	-11	-0-	10	1	434	3	Y	9	13	1			2
							10	9									
*04	465	N	465	-0-	-0-	-0-	10	1	448	3	Y	6	7	1			1
							7	9									

KINCAID, A.R. TRUST 'D' WELL #: 23 RRCID -> 149671 COMPL. DATE 05/08/1994 TOTAL DEPTH 8210 PERF. 6222 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	167	N	167	-0-	-0-	-0-	3	1	152	3	Y	11	11	1			3
							12	9									
*06	161	N	161	-0-	-0-	-0-	4	1	144	3	Y	12	12	1			3
							13	9									
*07	168	N	168	-0-	-0-	-0-	3	1	153	3	Y	11	10	1			4
							12	9									
*08	176	N	176	-0-	-0-	-0-	4	1	164	3	Y	7	9	1			2
							8	9									
*09	150	N	137	-0-	-13	-0-	3	1	127	3	Y	6	6	1			2
							7	9									
*10	327	N	327	-0-	-0-	-0-	7	1	310	3	Y	9	8	1			3
							10	9									
*11	159	N	159	-0-	-0-	-0-	3	1	142	3	Y	13	14	1			2
							14	9									
*12	163	N	163	-0-	-0-	-0-	3	1	145	3	Y	14	11	1			5
							15	9									
*01	158	N	158	-0-	-0-	-0-	3	1	138	3	Y	15	15	1			5
							17	9									
*02	153	N	153	-0-	-0-	-0-	3	1	137	3	Y	12	11	1			6
							13	9									
*03	165	N	165	-0-	-0-	-0-	3	1	152	3	Y	9	13	1			2
							10	9									
*04	157	N	157	-0-	-0-	-0-	3	1	147	3	Y	6	7	1			1
							7	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST 'D' WELL #: 21 RRCID -> 149966 COMPL. DATE 06/02/1994 TOTAL DEPTH 6580 PERF. 6134 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	838	N	838	-0-	-0-	-0-	17	1	821	3	Y	-0-					-0-
*06	828	N	828	-0-	-0-	-0-	21	1	807	3	Y	-0-					-0-
*07	854	N	854	-0-	-0-	-0-	17	1	837	3	Y	-0-					-0-
*08	856	N	856	-0-	-0-	-0-	19	1	837	3	Y	-0-					-0-
*09	840	N	827	-0-	-13	-0-	18	1	809	3	Y	-0-					-0-
*10	868	N	844	-0-	-24	-0-	19	1	819	3	Y	5	3	1			2
							6	9									
*11	840	N	803	-0-	-37	-0-	15	1	781	3	Y	6	7	1			1
							7	9									
*12	868	N	827	-0-	-41	-0-	17	1	801	3	Y	8	6	1			3
							9	9									
*01	837	N	811	-0-	-26	-0-	16	1	795	3	Y	-0-	3	1			-0-
*02	756	N	736	-0-	-20	-0-	14	1	722	3	Y	-0-					-0-
*03	837	N	815	-0-	-22	-0-	17	1	798	3	Y	-0-					-0-
*04	795	N	795	-0-	-0-	-0-	18	1	777	3	Y	-0-					-0-

KINCAID, A.R. TRUST 'D' WELL #: 20 RRCID -> 150000 COMPL. DATE 06/10/1994 TOTAL DEPTH 6575 PERF. 6185 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	403	N	398	-0-	-5	-0-	8	1	377	3	Y	12	12	1			3
							13	9									
*06	390	N	388	-0-	-2	-0-	10	1	365	3	Y	12	12	1			3
							13	9									
*07	403	N	383	-0-	-20	-0-	7	1	364	3	Y	11	10	1			4
							12	9									
*08	403	N	374	-0-	-29	-0-	8	1	352	3	Y	13	14	1			3
							14	9									
*09	391	N	391	-0-	-0-	-0-	8	1	366	3	Y	15	13	1			5
							17	9									
*10	387	N	387	-0-	-0-	-0-	8	1	364	3	Y	14	14	1			5
							15	9									
*11	371	N	371	-0-	-0-	-0-	7	1	352	3	Y	11	14	1			2
							12	9									
*12	403	N	380	-0-	-23	-0-	8	1	360	3	Y	11	9	1			4
							12	9									
*01	374	N	374	-0-	-0-	-0-	7	1	353	3	Y	13	13	1			4
							14	9									
*02	349	N	349	-0-	-0-	-0-	6	1	329	3	Y	13	11	1			6
							14	9									
*03	379	N	379	-0-	-0-	-0-	8	1	361	3	Y	9	13	1			2
							10	9									
*04	364	N	364	-0-	-0-	-0-	8	1	349	3	Y	6	7	1			1
							7	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150392 COMPL. DATE 04/18/2000 TOTAL DEPTH 8210 PERF. 6202 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	987	N	987	-0-	-0-	-0-	20	1	954	3	Y	12	12	1			3
							13	9									
*06	1017	N	1017	-0-	-0-	-0-	26	1	978	3	Y	12	12	1			3
							13	9									
*07	1023	N	609	-0-	-414	-0-	12	1	587	3	Y	9	9	1			3
							10	9									
*08	992	N	866	-0-	-126	-0-	19	1	833	3	Y	13	13	1			3
							14	9									
*09	1035	N	1035	-0-	-0-	-0-	22	1	996	3	Y	15	13	1			5
							17	9									
*10	1070	N	1070	-0-	-0-	-0-	24	1	1029	3	Y	15	15	1			5
							17	9									
*11	1022	N	1022	-0-	-0-	-0-	19	1	989	3	Y	13	16	1			2
							14	9									
*12	1085	N	1066	-0-	-19	-0-	22	1	1029	3	Y	14	11	1			5
							15	9									
*01	1071	N	1071	-0-	-0-	-0-	20	1	1034	3	Y	15	15	1			5
							17	9									
*02	979	N	979	-0-	-0-	-0-	18	1	948	3	Y	12	11	1			6
							13	9									
*03	1089	N	1089	-0-	-0-	-0-	23	1	1056	3	Y	9	13	1			2
							10	9									
*04	1049	N	1049	-0-	-0-	-0-	23	1	1019	3	Y	6	7	1			1
							7	9									

KINCAID, A. R. TRUST 'D' WELL #: 24 RRCID -> 152100 COMPL. DATE 11/14/1994 TOTAL DEPTH 6600 PERF. 6176 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	505	N	505	-0-	-0-	-0-	10	1	482	3	Y	12	12	1			3
							13	9									
*06	490	N	490	-0-	-0-	-0-	12	1	465	3	Y	12	12	1			3
							13	9									
*07	477	N	477	-0-	-0-	-0-	9	1	456	3	Y	11	10	1			4
							12	9									
*08	488	N	488	-0-	-0-	-0-	10	1	464	3	Y	13	14	1			3
							14	9									
*09	465	N	465	-0-	-0-	-0-	10	1	438	3	Y	15	13	1			5
							17	9									
*10	473	N	473	-0-	-0-	-0-	10	1	446	3	Y	15	15	1			5
							17	9									
*11	450	N	446	-0-	-4	-0-	8	1	424	3	Y	13	16	1			2
							14	9									
*12	465	N	458	-0-	-7	-0-	9	1	434	3	Y	14	11	1			5
							15	9									
*01	463	N	463	-0-	-0-	-0-	9	1	437	3	Y	15	15	1			5
							17	9									
*02	392	N	344	-0-	-48	-0-	6	1	327	3	Y	10	10	1			5
							11	9									
*03	471	N	471	-0-	-0-	-0-	10	1	452	3	Y	8	11	1			2
							9	9									
04	420	N	408	-0-	-12	-0-	9	1	392	3	Y	6	7	1			1
							7	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 9 RRCID -> 152101 COMPL. DATE 11/17/1994 TOTAL DEPTH 6500 PERF. 6152 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	682	N	662	-0-	-20	-0-	13	1	636	3	Y	12	12	1			3
							13	9									
*06	630	N	588	-0-	-42	-0-	15	1	560	3	Y	12	12	1			3
							13	9									
*07	682	N	679	-0-	-3	-0-	13	1	654	3	Y	11	10	1			4
							12	9									
*08	651	N	640	-0-	-11	-0-	14	1	612	3	Y	13	14	1			3
							14	9									
*09	623	N	623	-0-	-0-	-0-	13	1	593	3	Y	15	13	1			5
							17	9									
*10	682	N	630	-0-	-52	-0-	14	1	599	3	Y	15	15	1			5
							17	9									
*11	630	N	610	-0-	-20	-0-	11	1	585	3	Y	13	16	1			2
							14	9									
*12	651	N	614	-0-	-37	-0-	13	1	586	3	Y	14	11	1			5
							15	9									
*01	624	N	624	-0-	-0-	-0-	12	1	595	3	Y	15	15	1			5
							17	9									
*02	563	N	563	-0-	-0-	-0-	10	1	540	3	Y	12	11	1			6
							13	9									
*03	621	N	621	-0-	-0-	-0-	13	1	598	3	Y	9	13	1			2
							10	9									
*04	601	N	601	-0-	-0-	-0-	13	1	581	3	Y	6	7	1			1
							7	9									

KINCAID, A. R. TRUST "B" WELL #: 21 RRCID -> 153150 COMPL. DATE 01/16/1995 TOTAL DEPTH 8600 PERF. 6239 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	384	N	384	-0-	-0-	-0-	8	1	376	3	Y	-0-					-0-
*06	360	N	194	-0-	-166	-0-	5	1	189	3	Y	-0-					-0-
*07	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
*08	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
*09	181	N	181	-0-	-0-	-0-	4	1	177	3	N	-0-					-0-
*10	82	N	82	-0-	-0-	-0-	2	1	80	3	N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
*01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 11 RRCID -> 153289 COMPL. DATE 01/18/1995 TOTAL DEPTH 6840 PERF. 6552 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	986	N	986	-0-	-0-	-0-	19	1	939	3	Y	25	24	1			7
							28	9									
*06	960	N	946	-0-	-14	-0-	24	1	897	3	Y	23	25	1			5
							25	9									
*07	930	N	929	-0-	-1	-0-	18	1	886	3	Y	23	21	1			7
							25	9									
*08	961	N	940	-0-	-21	-0-	20	1	890	3	Y	27	28	1			6
							30	9									
*09	930	N	918	-0-	-12	-0-	19	1	868	3	Y	28	25	1			9
							31	9									
*10	933	N	933	-0-	-0-	-0-	20	1	879	3	Y	31	30	1			10
							34	9									
*11	900	N	891	-0-	-9	-0-	16	1	845	3	Y	27	33	1			4
							30	9									
*12	961	N	906	-0-	-55	-0-	18	1	856	3	Y	29	22	1			11
							32	9									
*01	899	N	891	-0-	-8	-0-	17	1	842	3	Y	29	30	1			10
							32	9									
*02	812	N	800	-0-	-12	-0-	15	1	757	3	Y	25	23	1			12
							28	9									
*03	899	N	871	-0-	-28	-0-	18	1	832	3	Y	19	26	1			5
							21	9									
04	870	N	823	-0-	-47	-0-	18	1	792	3	Y	12	14	1			3
							13	9									

DAVIDSON, C.E. J.R. NCT-1 WELL #: 7 RRCID -> 153427 COMPL. DATE 11/02/1999 TOTAL DEPTH 8150 PERF. 6220 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	992	N	883	-0-	-109	-0-	17	1	853	3	Y	12	12	1			3
							13	9									
*06	930	N	841	-0-	-89	-0-	21	1	807	3	Y	12	12	1			3
							13	9									
*07	961	N	812	-0-	-149	-0-	16	1	784	3	Y	11	10	1			4
							12	9									
*08	868	N	838	-0-	-30	-0-	18	1	806	3	Y	13	14	1			3
							14	9									
*09	840	N	803	-0-	-37	-0-	17	1	769	3	Y	15	13	1			5
							17	9									
*10	806	N	763	-0-	-43	-0-	17	1	729	3	Y	15	15	1			5
							17	9									
*11	810	N	768	-0-	-42	-0-	14	1	740	3	Y	13	16	1			2
							14	9									
*12	837	N	801	-0-	-36	-0-	17	1	769	3	Y	14	11	1			5
							15	9									
*01	779	N	779	-0-	-0-	-0-	15	1	747	3	Y	15	15	1			5
							17	9									
*02	787	N	787	-0-	-0-	-0-	15	1	759	3	Y	12	11	1			6
							13	9									
*03	1123	N	1123	-0-	-0-	-0-	24	1	1089	3	Y	9	13	1			2
							10	9									
*04	1363	N	1363	-0-	-0-	-0-	30	1	1326	3	Y	6	7	1			1
							7	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 5 RRCID -> 155819 COMPL. DATE 09/01/1995 TOTAL DEPTH 8100 PERF. 6310 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	675	N	675	-0-	-0-	-0-	13	1	649	3	Y	12	12	1			3
							13	9									
*06	541	N	541	-0-	-0-	-0-	14	1	514	3	Y	12	12	1			3
							13	9									
*07	527	N	438	-0-	-89	-0-	8	1	418	3	Y	11	10	1			4
							12	9									
*08	673	N	673	-0-	-0-	-0-	15	1	644	3	Y	13	14	1			3
							14	9									
*09	695	N	695	-0-	-0-	-0-	15	1	663	3	Y	15	13	1			5
							17	9									
*10	643	N	643	-0-	-0-	-0-	14	1	612	3	Y	15	15	1			5
							17	9									
*11	560	N	560	-0-	-0-	-0-	10	1	536	3	Y	13	16	1			2
							14	9									
*12	752	N	752	-0-	-0-	-0-	16	1	721	3	Y	14	11	1			5
							15	9									
*01	651	N	396	-0-	-255	-0-	7	1	378	3	Y	10	12	1			3
							11	9									
*02	624	N	624	-0-	-0-	-0-	12	1	602	3	Y	9	8	1			4
							10	9									
*03	682	N	542	-0-	-140	-0-	12	1	530	3	Y	-0-	4	1			-0-
*04	532	N	532	-0-	-0-	-0-	12	1	520	3	Y	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 24 RRCID -> 158182 COMPL. DATE 03/14/1996 TOTAL DEPTH 6550 PERF. 6368 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	495	N	495	-0-	-0-	-0-	10	1	472	3	Y	12	12	1			3
							13	9									
*06	480	N	480	-0-	-0-	-0-	12	1	455	3	Y	12	12	1			3
							13	9									
*07	479	N	479	-0-	-0-	-0-	9	1	458	3	Y	11	10	1			4
							12	9									
*08	496	N	419	-0-	-77	-0-	9	1	396	3	Y	13	14	1			3
							14	9									
*09	480	N	384	-0-	-96	-0-	8	1	359	3	Y	15	13	1			5
							17	9									
*10	465	N	446	-0-	-19	-0-	10	1	419	3	Y	15	15	1			5
							17	9									
*11	420	N	302	-0-	-118	-0-	5	1	283	3	Y	13	16	1			2
							14	9									
*12	403	N	339	-0-	-64	-0-	7	1	317	3	Y	14	11	1			5
							15	9									
*01	403	N	321	-0-	-82	-0-	6	1	298	3	Y	15	15	1			5
							17	9									
*02	321	N	321	-0-	-0-	-0-	6	1	302	3	Y	12	11	1			6
							13	9									
*03	387	N	387	-0-	-0-	-0-	8	1	369	3	Y	9	13	1			2
							10	9									
*04	393	N	393	-0-	-0-	-0-	9	1	377	3	Y	6	7	1			1
							7	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 158845 COMPL. DATE 05/04/1996 TOTAL DEPTH 7989 PERF. 6294 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	981	N	981	-0-	-0-	-0-	19	1	949	3	Y	12	12	1			3
							13	9									
*06	1002	N	1002	-0-	-0-	-0-	26	1	963	3	Y	12	12	1			3
							13	9									
*07	976	N	976	-0-	-0-	-0-	19	1	945	3	Y	11	10	1			4
							12	9									
*08	930	N	911	-0-	-19	-0-	20	1	877	3	Y	13	14	1			3
							14	9									
*09	900	N	885	-0-	-15	-0-	19	1	849	3	Y	15	13	1			5
							17	9									
*10	930	N	863	-0-	-67	-0-	19	1	829	3	Y	14	14	1			5
							15	9									
*11	870	N	763	-0-	-107	-0-	14	1	737	3	Y	11	14	1			2
							12	9									
*12	930	N	868	-0-	-62	-0-	18	1	838	3	Y	11	9	1			4
							12	9									
*01	861	N	861	-0-	-0-	-0-	16	1	831	3	Y	13	13	1			4
							14	9									
*02	730	N	730	-0-	-0-	-0-	14	1	702	3	Y	13	11	1			6
							14	9									
*03	837	N	454	-0-	-383	-0-	10	1	436	3	Y	7	11	1			2
							8	9									
*04	894	N	894	-0-	-0-	-0-	20	1	868	3	Y	5	6	1			1
							6	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158855 COMPL. DATE 10/13/1997 TOTAL DEPTH 8100 PERF. 6168 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1984	N	1667	-0-	-317	-0-	33	1	1621	3	Y	12	12	1			3
							13	9									
*06	1836	N	1836	-0-	-0-	-0-	47	1	1776	3	Y	12	12	1			3
							13	9									
*07	1996	N	1996	-0-	-0-	-0-	38	1	1946	3	Y	11	10	1			4
							12	9									
*08	2061	N	2061	-0-	-0-	-0-	45	1	2002	3	Y	13	14	1			3
							14	9									
*09	2017	N	2017	-0-	-0-	-0-	44	1	1956	3	Y	15	13	1			5
							17	9									
*10	2056	N	2056	-0-	-0-	-0-	46	1	1993	3	Y	15	15	1			5
							17	9									
*11	1980	N	1946	-0-	-34	-0-	36	1	1896	3	Y	13	16	1			2
							14	9									
*12	2046	N	1979	-0-	-67	-0-	41	1	1923	3	Y	14	11	1			5
							15	9									
*01	2015	N	1968	-0-	-47	-0-	37	1	1914	3	Y	15	15	1			5
							17	9									
*02	1820	N	1802	-0-	-18	-0-	34	1	1755	3	Y	12	11	1			6
							13	9									
*03	1988	N	1988	-0-	-0-	-0-	42	1	1936	3	Y	9	13	1			2
							10	9									
*04	1906	N	1906	-0-	-0-	-0-	42	1	1857	3	Y	6	7	1			1
							7	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159839 COMPL. DATE 07/09/1996 TOTAL DEPTH 9200 PERF. 6300 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	643	N	643	-0-	-0-	-0-	13	1	630	3	Y	-0-					-0-
*06	628	N	628	-0-	-0-	-0-	16	1	612	3	Y	-0-					-0-
*07	620	N	592	-0-	-28	-0-	11	1	581	3	Y	-0-					-0-
*08	620	N	588	-0-	-32	-0-	13	1	575	3	Y	-0-					-0-
*09	604	N	604	-0-	-0-	-0-	13	1	591	3	Y	-0-					-0-
*10	589	N	588	-0-	-1	-0-	13	1	575	3	Y	-0-					-0-
*11	570	N	554	-0-	-16	-0-	10	1	544	3	Y	-0-					-0-
*12	620	N	565	-0-	-55	-0-	12	1	553	3	Y	-0-					-0-
*01	589	N	549	-0-	-40	-0-	11	1	538	3	Y	-0-					-0-
*02	504	N	412	-0-	-92	-0-	8	1	404	3	Y	-0-					-0-
*03	558	N	445	-0-	-113	-0-	10	1	435	3	Y	-0-					-0-
04	540	N	427	-0-	-113	-0-	10	1	417	3	Y	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 22 RRCID -> 163260 COMPL. DATE 05/10/1997 TOTAL DEPTH 6550 PERF. 6201 - 6368

*05	955	N	955	-0-	-0-	-0-	19	1	923	3	Y	12	12	1			3
							13	9									
*06	887	N	887	-0-	-0-	-0-	23	1	851	3	Y	12	12	1			3
							13	9									
*07	931	N	931	-0-	-0-	-0-	18	1	901	3	Y	11	10	1			4
							12	9									
*08	868	N	766	-0-	-102	-0-	17	1	749	3	Y	-0-	4	1			-0-
*09	933	N	933	-0-	-0-	-0-	20	1	913	3	Y	-0-					-0-
*10	1174	N	1174	-0-	-0-	-0-	26	1	1146	3	Y	2	1	1			1
							2	9									
*11	1073	N	1073	-0-	-0-	-0-	20	1	1039	3	Y	13	12	1			2
							14	9									
*12	1067	N	1067	-0-	-0-	-0-	22	1	1030	3	Y	14	11	1			5
							15	9									
*01	1147	N	1027	-0-	-120	-0-	19	1	991	3	Y	15	15	1			5
							17	9									
*02	1008	N	880	-0-	-128	-0-	17	1	850	3	Y	12	11	1			6
							13	9									
*03	1054	N	957	-0-	-97	-0-	20	1	927	3	Y	9	13	1			2
							10	9									
04	990	N	923	-0-	-67	-0-	20	1	896	3	Y	6	7	1			1
							7	9									

KINCAID, A. R. TRUST "B" WELL #: 23 RRCID -> 163262 COMPL. DATE 05/12/1997 TOTAL DEPTH 6550 PERF. 6208 - 6328

*05	735	N	735	-0-	-0-	-0-	15	1	711	3	Y	8	6	1			2
							9	9									
*06	717	N	717	-0-	-0-	-0-	18	1	686	3	Y	12	11	1			3
							13	9									
*07	713	N	682	-0-	-31	-0-	13	1	657	3	Y	11	10	1			4
							12	9									
*08	744	N	676	-0-	-68	-0-	15	1	647	3	Y	13	14	1			3
							14	9									
*09	720	N	656	-0-	-64	-0-	14	1	625	3	Y	15	13	1			5
							17	9									
*10	682	N	654	-0-	-28	-0-	14	1	623	3	Y	15	15	1			5
							17	9									
*11	660	N	529	-0-	-131	-0-	10	1	505	3	Y	13	16	1			2
							14	9									
*12	682	N	591	-0-	-91	-0-	12	1	564	3	Y	14	11	1			5
							15	9									
*01	638	N	638	-0-	-0-	-0-	12	1	609	3	Y	15	15	1			5
							17	9									
*02	569	N	569	-0-	-0-	-0-	11	1	545	3	Y	12	11	1			6
							13	9									
*03	598	N	598	-0-	-0-	-0-	13	1	575	3	Y	9	13	1			2
							10	9									
04	600	N	592	-0-	-8	-0-	13	1	572	3	Y	6	7	1			1
							7	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 9 RRCID -> 163264 COMPL. DATE 05/08/1997 TOTAL DEPTH 6600 PERF. 6375 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	943	N	943	-0-	-0-	-0-	19	1	909	3	Y	14	16	1			4
							15	9									
*06	900	N	865	-0-	-35	-0-	22	1	830	3	Y	12	13	1			3
							13	9									
*07	930	N	859	-0-	-71	-0-	16	1	831	3	Y	11	10	1			4
							12	9									
*08	930	N	889	-0-	-41	-0-	19	1	856	3	Y	13	14	1			3
							14	9									
*09	877	N	877	-0-	-0-	-0-	19	1	841	3	Y	15	13	1			5
							17	9									
*10	868	N	845	-0-	-23	-0-	19	1	809	3	Y	15	15	1			5
							17	9									
*11	870	N	809	-0-	-61	-0-	15	1	780	3	Y	13	16	1			2
							14	9									
*12	899	N	829	-0-	-70	-0-	17	1	797	3	Y	14	11	1			5
							15	9									
*01	825	N	825	-0-	-0-	-0-	16	1	792	3	Y	15	15	1			5
							17	9									
*02	735	N	735	-0-	-0-	-0-	14	1	708	3	Y	12	11	1			6
							13	9									
*03	807	N	807	-0-	-0-	-0-	17	1	780	3	Y	9	13	1			2
							10	9									
*04	799	N	799	-0-	-0-	-0-	18	1	774	3	Y	6	7	1			1
							7	9									

KINCAID, A. R. TRUST WELL #: 18 RRCID -> 164541 COMPL. DATE 08/18/1997 TOTAL DEPTH 6550 PERF. 6138 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	542	N	542	-0-	-0-	-0-	11	1	518	3	Y	12	12	1			3
							13	9									
*06	480	N	416	-0-	-64	-0-	10	1	395	3	Y	10	11	1			2
							11	9									
*07	496	N	467	-0-	-29	-0-	9	1	445	3	Y	12	10	1			4
							13	9									
*08	497	N	497	-0-	-0-	-0-	11	1	472	3	Y	13	14	1			3
							14	9									
*09	479	N	479	-0-	-0-	-0-	10	1	452	3	Y	15	13	1			5
							17	9									
*10	493	N	493	-0-	-0-	-0-	11	1	465	3	Y	15	15	1			5
							17	9									
*11	480	N	429	-0-	-51	-0-	8	1	408	3	Y	12	15	1			2
							13	9									
*12	496	N	477	-0-	-19	-0-	10	1	452	3	Y	14	11	1			5
							15	9									
*01	470	N	470	-0-	-0-	-0-	9	1	444	3	Y	15	15	1			5
							17	9									
*02	437	N	437	-0-	-0-	-0-	8	1	416	3	Y	12	11	1			6
							13	9									
*03	465	N	462	-0-	-3	-0-	10	1	442	3	Y	9	13	1			2
							10	9									
04	450	N	448	-0-	-2	-0-	10	1	431	3	Y	6	7	1			1
							7	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 27 RRCID -> 164851 COMPL. DATE 08/27/1997 TOTAL DEPTH 6550 PERF. 6144 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	710	N	710	-0-	-0-	-0-	14	1	696	3	Y	-0-					-0-
*06	705	N	705	-0-	-0-	-0-	18	1	687	3	Y	-0-					-0-
*07	706	N	706	-0-	-0-	-0-	14	1	692	3	Y	-0-					-0-
*08	686	N	686	-0-	-0-	-0-	15	1	671	3	Y	-0-					-0-
*09	660	N	650	-0-	-10	-0-	14	1	636	3	Y	-0-					-0-
*10	682	N	658	-0-	-24	-0-	15	1	643	3	Y	-0-					-0-
*11	660	N	569	-0-	-91	-0-	11	1	558	3	Y	-0-					-0-
*12	682	N	678	-0-	-4	-0-	14	1	664	3	Y	-0-					-0-
*01	672	N	672	-0-	-0-	-0-	13	1	659	3	Y	-0-					-0-
*02	602	N	602	-0-	-0-	-0-	11	1	591	3	Y	-0-					-0-
*03	638	N	638	-0-	-0-	-0-	14	1	624	3	Y	-0-					-0-
*04	635	N	635	-0-	-0-	-0-	14	1	621	3	Y	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 28 RRCID -> 164891 COMPL. DATE 09/12/1997 TOTAL DEPTH 6550 PERF. 6124 - 6314

*05	469	N	469	-0-	-0-	-0-	9	1	447	3	Y	12	12	1			3
							13	9									
*06	415	N	415	-0-	-0-	-0-	10	1	394	3	Y	10	11	1			2
							11	9									
*07	586	N	586	-0-	-0-	-0-	11	1	562	3	Y	12	10	1			4
							13	9									
*08	554	N	554	-0-	-0-	-0-	12	1	528	3	Y	13	14	1			3
							14	9									
*09	537	N	537	-0-	-0-	-0-	11	1	509	3	Y	15	13	1			5
							17	9									
*10	543	N	543	-0-	-0-	-0-	12	1	516	3	Y	14	14	1			5
							15	9									
*11	456	N	456	-0-	-0-	-0-	8	1	437	3	Y	10	13	1			2
							11	9									
*12	462	N	462	-0-	-0-	-0-	9	1	441	3	Y	11	9	1			4
							12	9									
*01	496	N	447	-0-	-49	-0-	8	1	425	3	Y	13	13	1			4
							14	9									
*02	433	N	433	-0-	-0-	-0-	8	1	411	3	Y	13	11	1			6
							14	9									
*03	465	N	420	-0-	-45	-0-	9	1	401	3	Y	9	13	1			2
							10	9									
04	420	N	368	-0-	-52	-0-	8	1	353	3	Y	6	7	1			1
							7	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 26 RRCID -> 165453 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 6120 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	769	N	769	-0-	-0-	-0-	15	1	745	3	Y	8	6	1			2
							9	9									
*06	783	N	783	-0-	-0-	-0-	20	1	750	3	Y	12	11	1			3
							13	9									
*07	788	N	788	-0-	-0-	-0-	15	1	761	3	Y	11	10	1			4
							12	9									
*08	775	N	768	-0-	-7	-0-	17	1	751	3	Y	-0-	4	1			-0-
*09	750	N	726	-0-	-24	-0-	16	1	710	3	Y	-0-					-0-
*10	775	N	720	-0-	-55	-0-	16	1	704	3	Y	-0-					-0-
*11	750	N	676	-0-	-74	-0-	13	1	663	3	Y	-0-					-0-
*12	744	N	685	-0-	-59	-0-	14	1	671	3	Y	-0-					-0-
*01	749	N	749	-0-	-0-	-0-	14	1	735	3	Y	-0-					-0-
*02	644	N	584	-0-	-60	-0-	11	1	573	3	Y	-0-					-0-
*03	682	N	649	-0-	-33	-0-	14	1	635	3	Y	-0-					-0-
04	690	N	612	-0-	-78	-0-	14	1	598	3	Y	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 29 RRCID -> 165454 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 6186 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	528	N	528	-0-	-0-	-0-	10	1	505	3	Y	12	12	1			3
							13	9									
*06	510	N	475	-0-	-35	-0-	12	1	451	3	Y	11	12	1			2
							12	9									
*07	567	N	567	-0-	-0-	-0-	11	1	543	3	Y	12	10	1			4
							13	9									
*08	527	N	525	-0-	-2	-0-	11	1	500	3	Y	13	14	1			3
							14	9									
*09	508	N	508	-0-	-0-	-0-	11	1	480	3	Y	15	13	1			5
							17	9									
*10	527	N	501	-0-	-26	-0-	11	1	476	3	Y	13	14	1			4
							14	9									
*11	510	N	469	-0-	-41	-0-	9	1	460	3	Y	-0-	4	1			-0-
*12	527	N	480	-0-	-47	-0-	10	1	470	3	Y	-0-					-0-
*01	477	N	477	-0-	-0-	-0-	9	1	468	3	Y	-0-					-0-
*02	422	N	422	-0-	-0-	-0-	8	1	414	3	Y	-0-					-0-
*03	465	N	404	-0-	-61	-0-	9	1	395	3	Y	-0-					-0-
*04	480	N	480	-0-	-0-	-0-	11	1	469	3	Y	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 30 RRCID -> 165455 COMPL. DATE 10/13/1997 TOTAL DEPTH 6600 PERF. 6166 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	414	N	414	-0-	-0-	-0-	8	1	393	3	Y	12	12	1			3
							13	9									
*06	401	N	401	-0-	-0-	-0-	10	1	378	3	Y	12	12	1			3
							13	9									
*07	405	N	405	-0-	-0-	-0-	8	1	385	3	Y	11	10	1			4
							12	9									
*08	403	N	395	-0-	-8	-0-	9	1	386	3	Y	-0-	4	1			-0-
*09	390	N	300	-0-	-90	-0-	7	1	293	3	Y	-0-					-0-
*10	405	N	405	-0-	-0-	-0-	9	1	396	3	Y	-0-					-0-
*11	390	N	366	-0-	-24	-0-	7	1	359	3	Y	-0-					-0-
*12	386	N	386	-0-	-0-	-0-	8	1	378	3	Y	-0-					-0-
*01	413	N	413	-0-	-0-	-0-	8	1	405	3	Y	-0-					-0-
*02	387	N	387	-0-	-0-	-0-	7	1	380	3	Y	-0-					-0-
*03	416	N	416	-0-	-0-	-0-	9	1	407	3	Y	-0-					-0-
*04	402	N	402	-0-	-0-	-0-	9	1	393	3	Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 31 RRCID -> 165456 COMPL. DATE 09/22/1997 TOTAL DEPTH 6600 PERF. 6180 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	279	N	258	-0-	-21	-0-	5	1	241	3	Y	11	11	1			3
							12	9									
*06	285	N	285	-0-	-0-	-0-	7	1	265	3	Y	12	12	1			3
							13	9									
*07	306	N	306	-0-	-0-	-0-	6	1	288	3	Y	11	10	1			4
							12	9									
*08	287	N	287	-0-	-0-	-0-	6	1	267	3	Y	13	14	1			3
							14	9									
*09	329	N	329	-0-	-0-	-0-	7	1	305	3	Y	15	13	1			5
							17	9									
*10	279	N	270	-0-	-9	-0-	6	1	249	3	Y	14	14	1			5
							15	9									
*11	270	N	257	-0-	-13	-0-	5	1	245	3	Y	6	10	1			1
							7	9									
*12	279	N	223	-0-	-56	-0-	5	1	210	3	Y	7	5	1			3
							8	9									
*01	251	N	251	-0-	-0-	-0-	5	1	236	3	Y	9	9	1			3
							10	9									
*02	269	N	269	-0-	-0-	-0-	5	1	250	3	Y	13	10	1			6
							14	9									
*03	230	N	230	-0-	-0-	-0-	5	1	215	3	Y	9	13	1			2
							10	9									
04	240	N	208	-0-	-32	-0-	4	1	197	3	Y	6	7	1			1
							7	9									

KINCAID, A. R. TRUST "B" WELL #: 32 RRCID -> 165457 COMPL. DATE 10/12/1997 TOTAL DEPTH 6600 PERF. 6184 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	411	N	411	-0-	-0-	-0-	8	1	390	3	Y	12	12	1			3
							13	9									
*06	402	N	402	-0-	-0-	-0-	10	1	379	3	Y	12	12	1			3
							13	9									
*07	410	N	410	-0-	-0-	-0-	8	1	390	3	Y	11	10	1			4
							12	9									
*08	398	N	398	-0-	-0-	-0-	8	1	376	3	Y	13	14	1			3
							14	9									
*09	397	N	397	-0-	-0-	-0-	8	1	372	3	Y	15	13	1			5
							17	9									
*10	387	N	387	-0-	-0-	-0-	8	1	364	3	Y	14	14	1			5
							15	9									
*11	360	N	356	-0-	-4	-0-	6	1	338	3	Y	11	14	1			2
							12	9									
*12	372	N	354	-0-	-18	-0-	7	1	335	3	Y	11	9	1			4
							12	9									
*01	372	N	336	-0-	-36	-0-	6	1	316	3	Y	13	13	1			4
							14	9									
*02	336	N	281	-0-	-55	-0-	5	1	262	3	Y	13	11	1			6
							14	9									
*03	341	N	305	-0-	-36	-0-	6	1	289	3	Y	9	13	1			2
							10	9									
*04	333	N	333	-0-	-0-	-0-	7	1	319	3	Y	6	7	1			1
							7	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT 1 WELL #: 11 RRCID -> 167647 COMPL. DATE 02/28/1998 TOTAL DEPTH 6500 PERF. 6170 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	532	N	532	-0-	-0-	-0-	10	1	509	3	Y	12	12	1			3
							13	9									
*06	519	N	519	-0-	-0-	-0-	13	1	493	3	Y	12	12	1			3
							13	9									
*07	558	N	479	-0-	-79	-0-	9	1	458	3	Y	11	10	1			4
							12	9									
*08	527	N	513	-0-	-14	-0-	11	1	488	3	Y	13	14	1			3
							14	9									
*09	510	N	423	-0-	-87	-0-	9	1	397	3	Y	15	13	1			5
							17	9									
*10	465	N	414	-0-	-51	-0-	9	1	391	3	Y	13	14	1			4
							14	9									
*11	510	N	427	-0-	-83	-0-	8	1	405	3	Y	13	15	1			2
							14	9									
*12	447	N	447	-0-	-0-	-0-	9	1	423	3	Y	14	11	1			5
							15	9									
*01	431	N	431	-0-	-0-	-0-	8	1	409	3	Y	13	14	1			4
							14	9									
*02	413	N	413	-0-	-0-	-0-	8	1	391	3	Y	13	11	1			6
							14	9									
*03	456	N	456	-0-	-0-	-0-	10	1	436	3	Y	9	13	1			2
							10	9									
*04	489	N	489	-0-	-0-	-0-	11	1	471	3	Y	6	7	1			1
							7	9									

KINCAID, A. R. TRUST "B" WELL #: 25 RRCID -> 168300 COMPL. DATE 03/06/1998 TOTAL DEPTH 9000 PERF. 6377 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	629	N	629	-0-	-0-	-0-	12	1	604	3	Y	12	12	1			3
							13	9									
*06	600	N	564	-0-	-36	-0-	14	1	537	3	Y	12	12	1			3
							13	9									
*07	620	N	571	-0-	-49	-0-	11	1	548	3	Y	11	10	1			4
							12	9									
*08	620	N	582	-0-	-38	-0-	13	1	555	3	Y	13	14	1			3
							14	9									
*09	570	N	566	-0-	-4	-0-	12	1	537	3	Y	15	13	1			5
							17	9									
*10	564	N	564	-0-	-0-	-0-	12	1	537	3	Y	14	14	1			5
							15	9									
*11	570	N	538	-0-	-32	-0-	10	1	521	3	Y	6	10	1			1
							7	9									
*12	589	N	552	-0-	-37	-0-	11	1	532	3	Y	8	6	1			3
							9	9									
*01	558	N	552	-0-	-6	-0-	10	1	532	3	Y	9	9	1			3
							10	9									
*02	504	N	498	-0-	-6	-0-	9	1	475	3	Y	13	10	1			6
							14	9									
*03	558	N	513	-0-	-45	-0-	11	1	492	3	Y	9	13	1			2
							10	9									
04	540	N	486	-0-	-54	-0-	11	1	468	3	Y	6	7	1			1
							7	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 21 RRCID -> 168312 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	917	N	917	-0-	-0-	-0-	18	1	886	3	Y	12	12	1			3
							13	9									
*06	840	N	840	-0-	-0-	-0-	21	1	806	3	Y	12	12	1			3
							13	9									
*07	909	N	909	-0-	-0-	-0-	17	1	880	3	Y	11	10	1			4
							12	9									
*08	944	N	944	-0-	-0-	-0-	21	1	909	3	Y	13	14	1			3
							14	9									
*09	904	N	904	-0-	-0-	-0-	19	1	868	3	Y	15	13	1			5
							17	9									
*10	925	N	925	-0-	-0-	-0-	20	1	890	3	Y	14	14	1			5
							15	9									
*11	877	N	877	-0-	-0-	-0-	16	1	849	3	Y	11	14	1			2
							12	9									
*12	899	N	880	-0-	-19	-0-	18	1	850	3	Y	11	9	1			4
							12	9									
*01	879	N	879	-0-	-0-	-0-	17	1	848	3	Y	13	13	1			4
							14	9									
*02	784	N	777	-0-	-7	-0-	15	1	748	3	Y	13	11	1			6
							14	9									
*03	868	N	838	-0-	-30	-0-	18	1	810	3	Y	9	13	1			2
							10	9									
04	840	N	805	-0-	-35	-0-	18	1	780	3	Y	6	7	1			1
							7	9									

KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169061 COMPL. DATE 06/05/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	899	N	860	-0-	-39	-0-	17	1	830	3	Y	12	12	1			3
							13	9									
*06	852	N	852	-0-	-0-	-0-	22	1	817	3	Y	12	12	1			3
							13	9									
*07	855	N	855	-0-	-0-	-0-	16	1	827	3	Y	11	10	1			4
							12	9									
*08	873	N	873	-0-	-0-	-0-	19	1	840	3	Y	13	14	1			3
							14	9									
*09	851	N	851	-0-	-0-	-0-	18	1	816	3	Y	15	13	1			5
							17	9									
*10	868	N	866	-0-	-2	-0-	19	1	830	3	Y	15	15	1			5
							17	9									
*11	840	N	776	-0-	-64	-0-	14	1	748	3	Y	13	16	1			2
							14	9									
*12	868	N	845	-0-	-23	-0-	17	1	813	3	Y	14	11	1			5
							15	9									
*01	877	N	877	-0-	-0-	-0-	17	1	843	3	Y	15	15	1			5
							17	9									
*02	806	N	806	-0-	-0-	-0-	15	1	778	3	Y	12	11	1			6
							13	9									
*03	837	N	746	-0-	-91	-0-	16	1	720	3	Y	9	13	1			2
							10	9									
*04	814	N	814	-0-	-0-	-0-	18	1	789	3	Y	6	7	1			1
							7	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 12 RRCID -> 173462 COMPL. DATE 05/25/1999 TOTAL DEPTH 6500 PERF. 6182 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	496	N	484	-0-	-12	-0-	9	1	462	3	Y	12	12	1			3
							13	9									
*06	483	N	483	-0-	-0-	-0-	12	1	458	3	Y	12	12	1			3
							13	9									
*07	496	N	485	-0-	-11	-0-	9	1	464	3	Y	11	10	1			4
							12	9									
*08	487	N	487	-0-	-0-	-0-	10	1	463	3	Y	13	14	1			3
							14	9									
*09	480	N	473	-0-	-7	-0-	10	1	446	3	Y	15	13	1			5
							17	9									
*10	496	N	467	-0-	-29	-0-	10	1	442	3	Y	14	14	1			5
							15	9									
*11	480	N	423	-0-	-57	-0-	8	1	408	3	Y	6	10	1			1
							7	9									
*12	496	N	418	-0-	-78	-0-	9	1	400	3	Y	8	6	1			3
							9	9									
*01	434	N	368	-0-	-66	-0-	7	1	358	3	Y	3	5	1			1
							3	9									
*02	392	N	344	-0-	-48	-0-	7	1	337	3	Y	-0-	1	1			-0-
*03	403	N	391	-0-	-12	-0-	8	1	383	3	Y	-0-					-0-
*04	375	N	375	-0-	-0-	-0-	8	1	367	3	Y	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 33 RRCID -> 173463 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6228 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	620	N	618	-0-	-2	-0-	12	1	593	3	Y	12	12	1			3
							13	9									
*06	600	N	595	-0-	-5	-0-	15	1	567	3	Y	12	12	1			3
							13	9									
*07	620	N	587	-0-	-33	-0-	11	1	564	3	Y	11	10	1			4
							12	9									
*08	620	N	587	-0-	-33	-0-	13	1	560	3	Y	13	14	1			3
							14	9									
*09	600	N	559	-0-	-41	-0-	12	1	530	3	Y	15	13	1			5
							17	9									
*10	589	N	569	-0-	-20	-0-	12	1	542	3	Y	14	14	1			5
							15	9									
*11	570	N	532	-0-	-38	-0-	10	1	515	3	Y	6	10	1			1
							7	9									
*12	589	N	540	-0-	-49	-0-	11	1	520	3	Y	8	6	1			3
							9	9									
*01	530	N	530	-0-	-0-	-0-	10	1	514	3	Y	5	6	1			2
							6	9									
*02	476	N	473	-0-	-3	-0-	9	1	464	3	Y	-0-	2	1			-0-
*03	527	N	520	-0-	-7	-0-	11	1	509	3	Y	-0-					-0-
04	510	N	507	-0-	-3	-0-	11	1	494	3	Y	2	2	1			-0-
							2	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 34 RRCID -> 173464 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6232 - 6420

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1147	N	1145	-0-	-2	-0-	23	1	1109	3	Y	12	12	1			3
								13 9									
*06	1113	N	1113	-0-	-0-	-0-	28	1	1072	3	Y	12	12	1			3
								13 9									
*07	1147	N	1130	-0-	-17	-0-	22	1	1096	3	Y	11	10	1			4
								12 9									
*08	1147	N	1127	-0-	-20	-0-	25	1	1088	3	Y	13	14	1			3
								14 9									
*09	1110	N	1081	-0-	-29	-0-	23	1	1041	3	Y	15	13	1			5
								17 9									
*10	1116	N	1098	-0-	-18	-0-	24	1	1057	3	Y	15	15	1			5
								17 9									
*11	1080	N	1045	-0-	-35	-0-	19	1	1012	3	Y	13	16	1			2
								14 9									
*12	1116	N	1068	-0-	-48	-0-	22	1	1031	3	Y	14	11	1			5
								15 9									
*01	1054	N	1042	-0-	-12	-0-	20	1	1005	3	Y	15	15	1			5
								17 9									
*02	952	N	565	-0-	-387	-0-	11	1	543	3	Y	10	10	1			5
								11 9									
*03	1107	N	1107	-0-	-0-	-0-	24	1	1073	3	Y	9	12	1			2
								10 9									
*04	1051	N	1051	-0-	-0-	-0-	23	1	1021	3	Y	6	7	1			1
								7 9									

DAVIDSON, C. E. JR. "B" WELL #: 7 RRCID -> 177402 COMPL. DATE 04/19/2000 TOTAL DEPTH 8143 PERF. 6175 - 8010

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	682	N	651	-0-	-31	-0-	13	1	625	3	Y	12	12	1			3
								13 9									
*06	660	N	649	-0-	-11	-0-	16	1	620	3	Y	12	12	1			3
								13 9									
*07	631	N	631	-0-	-0-	-0-	12	1	607	3	Y	11	10	1			4
								12 9									
*08	814	N	814	-0-	-0-	-0-	18	1	782	3	Y	13	14	1			3
								14 9									
*09	715	N	715	-0-	-0-	-0-	15	1	683	3	Y	15	13	1			5
								17 9									
*10	767	N	767	-0-	-0-	-0-	17	1	737	3	Y	12	13	1			4
								13 9									
*11	987	N	987	-0-	-0-	-0-	18	1	961	3	Y	7	10	1			1
								8 9									
*12	803	N	803	-0-	-0-	-0-	17	1	778	3	Y	7	5	1			3
								8 9									
*01	682	N	635	-0-	-47	-0-	12	1	610	3	Y	12	11	1			4
								13 9									
*02	616	N	564	-0-	-52	-0-	10	1	540	3	Y	13	11	1			6
								14 9									
*03	682	N	616	-0-	-66	-0-	13	1	593	3	Y	9	13	1			2
								10 9									
04	600	N	596	-0-	-4	-0-	13	1	576	3	Y	6	7	1			1
								7 9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "C" WELL #: 5 RRCID -> 177965 COMPL. DATE 05/20/2000 TOTAL DEPTH 8100 PERF. 6062 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1060	N	1060	-0-	-0-	-0-	21	1	1011	3	Y	25	24	1			7
							28	9									
*06	1080	N	1037	-0-	-43	-0-	26	1	986	3	Y	23	25	1			5
							25	9									
*07	1038	N	1038	-0-	-0-	-0-	20	1	993	3	Y	23	21	1			7
							25	9									
*08	1029	N	1029	-0-	-0-	-0-	22	1	977	3	Y	27	28	1			6
							30	9									
*09	1020	N	991	-0-	-29	-0-	21	1	939	3	Y	28	25	1			9
							31	9									
*10	1023	N	1001	-0-	-22	-0-	22	1	945	3	Y	31	30	1			10
							34	9									
*11	990	N	951	-0-	-39	-0-	17	1	904	3	Y	27	33	1			4
							30	9									
*12	1023	N	975	-0-	-48	-0-	20	1	923	3	Y	29	22	1			11
							32	9									
*01	961	N	950	-0-	-11	-0-	18	1	900	3	Y	29	30	1			10
							32	9									
*02	868	N	831	-0-	-37	-0-	15	1	788	3	Y	25	23	1			12
							28	9									
*03	961	N	912	-0-	-49	-0-	19	1	872	3	Y	19	26	1			5
							21	9									
04	930	N	875	-0-	-55	-0-	19	1	843	3	Y	12	14	1			3
							13	9									

DAVIDSON, C. E. JR. "B" WELL #: 16 RRCID -> 177971 COMPL. DATE 05/03/2000 TOTAL DEPTH 8120 PERF. 6204 - 6330

*05	1364	N	1345	-0-	-19	-0-	26	1	1291	3	Y	25	24	1			7
							28	9									
*06	1320	N	1301	-0-	-19	-0-	33	1	1243	3	Y	23	25	1			5
							25	9									
*07	1318	N	1318	-0-	-0-	-0-	25	1	1268	3	Y	23	21	1			7
							25	9									
*08	1194	N	1194	-0-	-0-	-0-	26	1	1138	3	Y	27	28	1			6
							30	9									
*09	1290	N	1273	-0-	-17	-0-	27	1	1215	3	Y	28	25	1			9
							31	9									
*10	1302	N	1299	-0-	-3	-0-	28	1	1238	3	Y	30	29	1			10
							33	9									
*11	1232	N	1232	-0-	-0-	-0-	23	1	1187	3	Y	20	27	1			3
							22	9									
*12	1302	N	1262	-0-	-40	-0-	26	1	1212	3	Y	22	17	1			8
							24	9									
*01	1265	N	1265	-0-	-0-	-0-	24	1	1215	3	Y	24	24	1			8
							26	9									
*02	1200	N	1200	-0-	-0-	-0-	22	1	1150	3	Y	25	21	1			12
							28	9									
*03	1331	N	1331	-0-	-0-	-0-	28	1	1282	3	Y	19	26	1			5
							21	9									
*04	1284	N	1284	-0-	-0-	-0-	28	1	1243	3	Y	12	14	1			3
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 22 RRCID -> 177990 COMPL. DATE 05/03/2000 TOTAL DEPTH 8200 PERF. 6182 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1178	N	1151	-0-	-27	-0-	23	1	1115	3	Y	12	12	1			3
							13	9									
*06	1170	N	1115	-0-	-55	-0-	29	1	1073	3	Y	12	12	1			3
							13	9									
*07	1088	N	1088	-0-	-0-	-0-	21	1	1055	3	Y	11	10	1			4
							12	9									
*08	1159	N	1159	-0-	-0-	-0-	25	1	1120	3	Y	13	14	1			3
							14	9									
*09	1149	N	1149	-0-	-0-	-0-	25	1	1107	3	Y	15	13	1			5
							17	9									
*10	1148	N	1148	-0-	-0-	-0-	25	1	1106	3	Y	15	15	1			5
							17	9									
*11	1110	N	1106	-0-	-4	-0-	20	1	1072	3	Y	13	16	1			2
							14	9									
*12	1178	N	1167	-0-	-11	-0-	24	1	1128	3	Y	14	11	1			5
							15	9									
*01	1219	N	1219	-0-	-0-	-0-	23	1	1179	3	Y	15	15	1			5
							17	9									
*02	1008	N	974	-0-	-34	-0-	18	1	943	3	Y	12	11	1			6
							13	9									
*03	1116	N	1049	-0-	-67	-0-	22	1	1017	3	Y	9	13	1			2
							10	9									
04	1080	N	1038	-0-	-42	-0-	23	1	1008	3	Y	6	7	1			1
							7	9									

DAVIDSON, C. E. JR. "B" WELL #: 23 RRCID -> 177992 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6304 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	899	N	736	-0-	-163	-0-	15	1	708	3	Y	12	12	1			3
							13	9									
*06	840	N	655	-0-	-185	-0-	17	1	625	3	Y	12	12	1			3
							13	9									
*07	724	N	724	-0-	-0-	-0-	14	1	698	3	Y	11	10	1			4
							12	9									
*08	778	N	778	-0-	-0-	-0-	17	1	747	3	Y	13	14	1			3
							14	9									
*09	773	N	773	-0-	-0-	-0-	16	1	740	3	Y	15	13	1			5
							17	9									
*10	794	N	794	-0-	-0-	-0-	17	1	760	3	Y	15	15	1			5
							17	9									
*11	764	N	764	-0-	-0-	-0-	14	1	736	3	Y	13	16	1			2
							14	9									
*12	806	N	781	-0-	-25	-0-	16	1	750	3	Y	14	11	1			5
							15	9									
*01	794	N	794	-0-	-0-	-0-	15	1	762	3	Y	15	15	1			5
							17	9									
*02	717	N	717	-0-	-0-	-0-	13	1	691	3	Y	12	11	1			6
							13	9									
*03	775	N	556	-0-	-219	-0-	12	1	536	3	Y	7	11	1			2
							8	9									
*04	759	N	759	-0-	-0-	-0-	17	1	742	3	Y	-0-	2	1			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 12 RRCID -> 178496 COMPL. DATE 08/02/2000 TOTAL DEPTH 6520 PERF. 6250 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1223	N	1223	-0-	-0-	-0-	24	1	1186	3	Y	12	12	1			3
							13	9									
*06	1203	N	1203	-0-	-0-	-0-	31	1	1159	3	Y	12	12	1			3
							13	9									
*07	1171	N	1171	-0-	-0-	-0-	22	1	1137	3	Y	11	10	1			4
							12	9									
*08	1185	N	1185	-0-	-0-	-0-	26	1	1145	3	Y	13	14	1			3
							14	9									
*09	1172	N	1172	-0-	-0-	-0-	25	1	1130	3	Y	15	13	1			5
							17	9									
*10	1178	N	1178	-0-	-0-	-0-	26	1	1135	3	Y	15	15	1			5
							17	9									
*11	1140	N	1129	-0-	-11	-0-	21	1	1094	3	Y	13	16	1			2
							14	9									
*12	1209	N	1147	-0-	-62	-0-	24	1	1108	3	Y	14	11	1			5
							15	9									
*01	1137	N	1137	-0-	-0-	-0-	22	1	1098	3	Y	15	15	1			5
							17	9									
*02	1008	N	1004	-0-	-4	-0-	19	1	972	3	Y	12	11	1			6
							13	9									
*03	1116	N	1101	-0-	-15	-0-	23	1	1068	3	Y	9	13	1			2
							10	9									
04	1080	N	1072	-0-	-8	-0-	24	1	1041	3	Y	6	7	1			1
							7	9									

KINCAID, A. R. TRUST WELL #: 20 RRCID -> 179799 COMPL. DATE 02/06/2007 TOTAL DEPTH 6760 PERF. 3300 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	744	N	692	-0-	-52	-0-	14	1	665	3	Y	12	12	1			3
							13	9									
*06	690	N	647	-0-	-43	-0-	16	1	618	3	Y	12	12	1			3
							13	9									
*07	657	N	657	-0-	-0-	-0-	13	1	632	3	Y	11	10	1			4
							12	9									
*08	597	N	597	-0-	-0-	-0-	13	1	570	3	Y	13	14	1			3
							14	9									
*09	630	N	610	-0-	-20	-0-	13	1	580	3	Y	15	13	1			5
							17	9									
*10	651	N	627	-0-	-24	-0-	14	1	596	3	Y	15	15	1			5
							17	9									
*11	570	N	559	-0-	-11	-0-	10	1	535	3	Y	13	16	1			2
							14	9									
*12	620	N	609	-0-	-11	-0-	13	1	581	3	Y	14	11	1			5
							15	9									
*01	620	N	582	-0-	-38	-0-	11	1	554	3	Y	15	15	1			5
							17	9									
*02	532	N	504	-0-	-28	-0-	9	1	482	3	Y	12	11	1			6
							13	9									
*03	620	N	573	-0-	-47	-0-	12	1	551	3	Y	9	13	1			2
							10	9									
04	570	N	569	-0-	-1	-0-	13	1	549	3	Y	6	7	1			1
							7	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 13 RRCID -> 179925 COMPL. DATE 10/25/2000 TOTAL DEPTH 6500 PERF. 6207 - 6409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	487	N	487	-0-	-0-	-0-	10	1	464	3	Y	12	12	1			3
							13	9									
*06	482	N	482	-0-	-0-	-0-	12	1	457	3	Y	12	12	1			3
							13	9									
*07	492	N	492	-0-	-0-	-0-	9	1	471	3	Y	11	10	1			4
							12	9									
*08	492	N	492	-0-	-0-	-0-	11	1	467	3	Y	13	14	1			3
							14	9									
*09	471	N	471	-0-	-0-	-0-	10	1	444	3	Y	15	13	1			5
							17	9									
*10	480	N	480	-0-	-0-	-0-	10	1	453	3	Y	15	15	1			5
							17	9									
*11	460	N	460	-0-	-0-	-0-	8	1	438	3	Y	13	16	1			2
							14	9									
*12	468	N	468	-0-	-0-	-0-	10	1	443	3	Y	14	11	1			5
							15	9									
*01	461	N	461	-0-	-0-	-0-	9	1	435	3	Y	15	15	1			5
							17	9									
*02	404	N	404	-0-	-0-	-0-	7	1	384	3	Y	12	11	1			6
							13	9									
*03	434	N	433	-0-	-1	-0-	9	1	415	3	Y	8	12	1			2
							9	9									
*04	441	N	441	-0-	-0-	-0-	10	1	424	3	Y	6	7	1			1
							7	9									

KINCAID, A. R. TRUST 'D' WELL #: 25 RRCID -> 180096 COMPL. DATE 10/18/2000 TOTAL DEPTH 6574 PERF. 6107 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	384	N	384	-0-	-0-	-0-	7	1	364	3	Y	12	12	1			3
							13	9									
*06	377	N	377	-0-	-0-	-0-	9	1	355	3	Y	12	12	1			3
							13	9									
*07	382	N	382	-0-	-0-	-0-	7	1	363	3	Y	11	10	1			4
							12	9									
*08	371	N	371	-0-	-0-	-0-	8	1	363	3	Y	-0-	4	1			-0-
*09	360	N	358	-0-	-2	-0-	8	1	350	3	Y	-0-					-0-
*10	372	N	361	-0-	-11	-0-	8	1	351	3	Y	2	1	1			1
							2	9									
*11	360	N	359	-0-	-1	-0-	6	1	341	3	Y	11	10	1			2
							12	9									
*12	372	N	350	-0-	-22	-0-	7	1	331	3	Y	11	9	1			4
							12	9									
*01	341	N	341	-0-	-0-	-0-	6	1	325	3	Y	9	10	1			3
							10	9									
*02	308	N	298	-0-	-10	-0-	6	1	292	3	Y	-0-	3	1			-0-
*03	341	N	330	-0-	-11	-0-	7	1	323	3	Y	-0-					-0-
04	330	N	322	-0-	-8	-0-	7	1	315	3	Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 19 RRCID -> 183051 COMPL. DATE 03/22/2001 TOTAL DEPTH 6582 PERF. 6194 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	582	N	582	-0-	-0-	-0-	11	1	530	3	Y	37	36	1			10
							41	9									
*06	591	N	591	-0-	-0-	-0-	14	1	538	3	Y	35	37	1			8
							39	9									
*07	617	N	617	-0-	-0-	-0-	11	1	570	3	Y	33	30	1			11
							36	9									
*08	602	N	602	-0-	-0-	-0-	13	1	560	3	Y	26	31	1			6
							29	9									
*09	603	N	603	-0-	-0-	-0-	12	1	560	3	Y	28	25	1			9
							31	9									
*10	589	N	560	-0-	-29	-0-	12	1	514	3	Y	31	30	1			10
							34	9									
*11	570	N	561	-0-	-9	-0-	10	1	521	3	Y	27	33	1			4
							30	9									
*12	599	N	599	-0-	-0-	-0-	12	1	555	3	Y	29	22	1			11
							32	9									
*01	597	N	597	-0-	-0-	-0-	11	1	554	3	Y	29	30	1			10
							32	9									
*02	532	N	532	-0-	-0-	-0-	10	1	494	3	Y	25	23	1			12
							28	9									
*03	589	N	542	-0-	-47	-0-	11	1	510	3	Y	19	26	1			5
							21	9									
04	570	N	527	-0-	-43	-0-	11	1	503	3	Y	12	14	1			3
							13	9									

DAVIDSON, C. E. JR. "B" WELL #: 26 RRCID -> 184842 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1129	N	1129	-0-	-0-	-0-	22	1	1094	3	Y	12	12	1			3
							13	9									
*06	1105	N	1105	-0-	-0-	-0-	28	1	1064	3	Y	12	12	1			3
							13	9									
*07	1054	N	1054	-0-	-0-	-0-	20	1	1022	3	Y	11	10	1			4
							12	9									
*08	1014	N	1014	-0-	-0-	-0-	22	1	978	3	Y	13	14	1			3
							14	9									
*09	1050	N	956	-0-	-94	-0-	20	1	919	3	Y	15	13	1			5
							17	9									
*10	1054	N	986	-0-	-68	-0-	22	1	949	3	Y	14	14	1			5
							15	9									
*11	990	N	944	-0-	-46	-0-	17	1	915	3	Y	11	14	1			2
							12	9									
*12	992	N	969	-0-	-23	-0-	20	1	937	3	Y	11	9	1			4
							12	9									
*01	964	N	964	-0-	-0-	-0-	18	1	932	3	Y	13	13	1			4
							14	9									
*02	888	N	888	-0-	-0-	-0-	17	1	857	3	Y	13	11	1			6
							14	9									
*03	983	N	983	-0-	-0-	-0-	21	1	952	3	Y	9	13	1			2
							10	9									
*04	954	N	954	-0-	-0-	-0-	21	1	926	3	Y	6	7	1			1
							7	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 32 RRCID -> 192707 COMPL. DATE 11/19/2002 TOTAL DEPTH 9106 PERF. 6206 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1612	N	1364	-0-	-248	-0-	27	1	1324	3	Y	12	12	1			3
							13	9									
*06	1570	N	1570	-0-	-0-	-0-	40	1	1517	3	Y	12	12	1			3
							13	9									
*07	1495	N	1495	-0-	-0-	-0-	29	1	1454	3	Y	11	10	1			4
							12	9									
*08	1563	N	1563	-0-	-0-	-0-	34	1	1515	3	Y	13	14	1			3
							14	9									
*09	1448	N	1448	-0-	-0-	-0-	31	1	1400	3	Y	15	13	1			5
							17	9									
*10	1457	N	1418	-0-	-39	-0-	31	1	1370	3	Y	15	15	1			5
							17	9									
*11	1410	N	1391	-0-	-19	-0-	26	1	1351	3	Y	13	16	1			2
							14	9									
*12	1518	N	1518	-0-	-0-	-0-	32	1	1471	3	Y	14	11	1			5
							15	9									
*01	1406	N	1406	-0-	-0-	-0-	27	1	1362	3	Y	15	15	1			5
							17	9									
*02	1232	N	1209	-0-	-23	-0-	23	1	1173	3	Y	12	11	1			6
							13	9									
*03	1364	N	1269	-0-	-95	-0-	27	1	1232	3	Y	9	13	1			2
							10	9									
04	1320	N	1244	-0-	-76	-0-	28	1	1209	3	Y	6	7	1			1
							7	9									

DAVIDSON, C. E. JR. "B" WELL #: 31 RRCID -> 195643 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1059	N	1059	-0-	-0-	-0-	21	1	1025	3	Y	12	12	1			3
							13	9									
*06	1019	N	1019	-0-	-0-	-0-	26	1	980	3	Y	12	12	1			3
							13	9									
*07	1022	N	1022	-0-	-0-	-0-	20	1	990	3	Y	11	10	1			4
							12	9									
*08	994	N	994	-0-	-0-	-0-	22	1	958	3	Y	13	14	1			3
							14	9									
*09	990	N	875	-0-	-115	-0-	19	1	839	3	Y	15	13	1			5
							17	9									
*10	1023	N	878	-0-	-145	-0-	19	1	845	3	Y	13	14	1			4
							14	9									
*11	960	N	830	-0-	-130	-0-	15	1	807	3	Y	7	10	1			1
							8	9									
*12	899	N	839	-0-	-60	-0-	17	1	813	3	Y	8	6	1			3
							9	9									
*01	868	N	761	-0-	-107	-0-	14	1	736	3	Y	10	10	1			3
							11	9									
*02	784	N	528	-0-	-256	-0-	10	1	504	3	Y	13	10	1			6
							14	9									
*03	837	N	809	-0-	-28	-0-	17	1	783	3	Y	8	12	1			2
							9	9									
*04	765	N	765	-0-	-0-	-0-	17	1	741	3	Y	6	7	1			1
							7	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 29 RRCID -> 199155 COMPL. DATE 09/03/2003 TOTAL DEPTH 9362 PERF. 6318 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1612	N	1588	-0-	-24	-0-	31	1	1529	3	Y	25	24	1			7
							28	9									
*06	1602	N	1602	-0-	-0-	-0-	41	1	1536	3	Y	23	25	1			5
							25	9									
*07	1651	N	1651	-0-	-0-	-0-	32	1	1596	3	Y	21	19	1			7
							23	9									
*08	1688	N	1688	-0-	-0-	-0-	37	1	1637	3	Y	13	17	1			3
							14	9									
*09	1630	N	1630	-0-	-0-	-0-	35	1	1578	3	Y	15	13	1			5
							17	9									
*10	1624	N	1624	-0-	-0-	-0-	36	1	1571	3	Y	15	15	1			5
							17	9									
*11	1530	N	1503	-0-	-27	-0-	28	1	1461	3	Y	13	16	1			2
							14	9									
*12	1581	N	1544	-0-	-37	-0-	32	1	1497	3	Y	14	11	1			5
							15	9									
*01	1581	N	1565	-0-	-16	-0-	30	1	1518	3	Y	15	15	1			5
							17	9									
*02	1400	N	1362	-0-	-38	-0-	26	1	1323	3	Y	12	11	1			6
							13	9									
*03	1550	N	1497	-0-	-53	-0-	32	1	1455	3	Y	9	13	1			2
							10	9									
04	1500	N	1435	-0-	-65	-0-	32	1	1396	3	Y	6	7	1			1
							7	9									

DAVIDSON, C. E., JR. "B" WELL #: 24 RRCID -> 207232 COMPL. DATE 11/09/2004 TOTAL DEPTH 8200 PERF. 6211 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2108	N	1602	-0-	-506	-0-	32	1	1557	3	Y	12	13	1			3
							13	9									
*06	1763	N	1763	-0-	-0-	-0-	45	1	1705	3	Y	12	12	1			3
							13	9									
*07	1765	X	1765	-0-	-0-	-0-	34	1	1719	3	Y	11	10	1			4
							12	9									
*08	1873	X	1873	-0-	-0-	-0-	41	1	1818	3	Y	13	14	1			3
							14	9									
*09	1899	X	1899	-0-	-0-	-0-	41	1	1841	3	Y	15	13	1			5
							17	9									
*10	1927	X	1927	-0-	-0-	-0-	43	1	1867	3	Y	15	15	1			5
							17	9									
*11	1807	X	1807	-0-	-0-	-0-	34	1	1759	3	Y	13	16	1			2
							14	9									
*12	1826	X	1826	-0-	-0-	-0-	38	1	1773	3	Y	14	11	1			5
							15	9									
*01	1860	X	1797	-0-	-63	-0-	34	1	1749	3	Y	13	14	1			4
							14	9									
*02	1680	X	1659	-0-	-21	-0-	31	1	1614	3	Y	13	11	1			6
							14	9									
*03	1873	N	1873	-0-	-0-	-0-	40	1	1823	3	Y	9	13	1			2
							10	9									
*04	1816	N	1816	-0-	-0-	-0-	40	1	1769	3	Y	6	7	1			1
							7	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 30 RRCID -> 213319 COMPL. DATE 09/22/2005 TOTAL DEPTH 6635 PERF. 6323 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1023	N	978	-0-	-45	-0-	19	1	946	3	N	12	12	1			3
							13	9									
*06	960	N	946	-0-	-14	-0-	24	1	909	3	N	12	12	1			3
							13	9									
*07	992	N	965	-0-	-27	-0-	18	1	935	3	N	11	10	1			4
							12	9									
*08	961	N	924	-0-	-37	-0-	20	1	890	3	N	13	14	1			3
							14	9									
*09	930	N	914	-0-	-16	-0-	20	1	877	3	N	15	13	1			5
							17	9									
*10	961	N	924	-0-	-37	-0-	20	1	887	3	N	15	15	1			5
							17	9									
*11	900	N	886	-0-	-14	-0-	16	1	856	3	N	13	16	1			2
							14	9									
*12	930	N	881	-0-	-49	-0-	18	1	848	3	N	14	11	1			5
							15	9									
*01	939	N	939	-0-	-0-	-0-	18	1	904	3	N	15	15	1			5
							17	9									
*02	840	N	823	-0-	-17	-0-	15	1	795	3	N	12	11	1			6
							13	9									
*03	889	N	889	-0-	-0-	-0-	19	1	860	3	N	9	13	1			2
							10	9									
04	900	N	818	-0-	-82	-0-	18	1	793	3	N	6	7	1			1
							7	9									

KINCAID, A. R. TRUST "D" WELL #: 31 RRCID -> 225697 COMPL. DATE 01/19/2007 TOTAL DEPTH 6638 PERF. 6308 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	893	N	893	-0-	-0-	-0-	18	1	862	3	Y	12	12	1			3
							13	9									
*06	828	N	828	-0-	-0-	-0-	21	1	794	3	Y	12	12	1			3
							13	9									
*07	860	N	860	-0-	-0-	-0-	16	1	832	3	Y	11	10	1			4
							12	9									
*08	862	N	862	-0-	-0-	-0-	19	1	829	3	Y	13	14	1			3
							14	9									
*09	822	N	822	-0-	-0-	-0-	18	1	787	3	Y	15	13	1			5
							17	9									
*10	837	N	836	-0-	-1	-0-	18	1	801	3	Y	15	15	1			5
							17	9									
*11	810	N	799	-0-	-11	-0-	15	1	770	3	Y	13	16	1			2
							14	9									
*12	837	N	809	-0-	-28	-0-	17	1	777	3	Y	14	11	1			5
							15	9									
*01	806	N	801	-0-	-5	-0-	15	1	769	3	Y	15	15	1			5
							17	9									
*02	739	N	739	-0-	-0-	-0-	14	1	712	3	Y	12	11	1			6
							13	9									
*03	806	N	797	-0-	-9	-0-	17	1	770	3	Y	9	13	1			2
							10	9									
04	780	N	765	-0-	-15	-0-	17	1	741	3	Y	6	7	1			1
							7	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 32 RRCID -> 225800 COMPL. DATE 02/01/2007 TOTAL DEPTH 6635 PERF. 6295 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	465	N	455	-0-	-10	-0-	9	1	433	3	Y	12	12	1			3
							13	9									
*06	447	N	447	-0-	-0-	-0-	11	1	423	3	Y	12	12	1			3
							13	9									
*07	446	N	446	-0-	-0-	-0-	8	1	426	3	Y	11	10	1			4
							12	9									
*08	435	N	435	-0-	-0-	-0-	9	1	412	3	Y	13	14	1			3
							14	9									
*09	400	N	400	-0-	-0-	-0-	8	1	375	3	Y	15	13	1			5
							17	9									
*10	407	N	407	-0-	-0-	-0-	9	1	385	3	Y	12	13	1			4
							13	9									
*11	404	N	404	-0-	-0-	-0-	7	1	389	3	Y	7	10	1			1
							8	9									
*12	412	N	412	-0-	-0-	-0-	8	1	395	3	Y	8	6	1			3
							9	9									
*01	410	N	410	-0-	-0-	-0-	8	1	389	3	Y	12	11	1			4
							13	9									
*02	370	N	370	-0-	-0-	-0-	7	1	349	3	Y	13	11	1			6
							14	9									
*03	408	N	408	-0-	-0-	-0-	9	1	389	3	Y	9	13	1			2
							10	9									
*04	378	N	378	-0-	-0-	-0-	8	1	363	3	Y	6	7	1			1
							7	9									

DAVIDSON, C.E. JR. "B" WELL #: 43 RRCID -> 254466 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6171 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	903	N	903	-0-	-0-	-0-	18	1	870	3	Y	14	16	1			4
							15	9									
*06	879	N	879	-0-	-0-	-0-	22	1	844	3	Y	12	13	1			3
							13	9									
*07	920	N	920	-0-	-0-	-0-	18	1	890	3	Y	11	10	1			4
							12	9									
*08	865	N	865	-0-	-0-	-0-	19	1	832	3	Y	13	14	1			3
							14	9									
*09	860	N	860	-0-	-0-	-0-	18	1	825	3	Y	15	13	1			5
							17	9									
*10	924	N	924	-0-	-0-	-0-	20	1	887	3	Y	15	15	1			5
							17	9									
*11	1387	N	1387	-0-	-0-	-0-	26	1	1347	3	Y	13	16	1			2
							14	9									
*12	1594	N	1594	-0-	-0-	-0-	33	1	1546	3	Y	14	11	1			5
							15	9									
*01	1337	N	1337	-0-	-0-	-0-	25	1	1295	3	Y	15	15	1			5
							17	9									
*02	998	N	998	-0-	-0-	-0-	19	1	966	3	Y	12	11	1			6
							13	9									
*03	1062	N	1062	-0-	-0-	-0-	23	1	1029	3	Y	9	13	1			2
							10	9									
04	840	N	762	-0-	-78	-0-	17	1	738	3	Y	6	7	1			1
							7	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. NCT-1 WELL #: 12 RRCID -> 254468 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6222 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1798	N	1722	-0-	-76	-0-	34	1	1660	3	Y	25	24	1			7
							28	9									
*06	1684	N	1684	-0-	-0-	-0-	43	1	1616	3	Y	23	25	1			5
							25	9									
*07	1698	N	1698	-0-	-0-	-0-	32	1	1641	3	Y	23	21	1			7
							25	9									
*08	1734	N	1734	-0-	-0-	-0-	38	1	1666	3	Y	27	28	1			6
							30	9									
*09	1681	N	1681	-0-	-0-	-0-	36	1	1614	3	Y	28	25	1			9
							31	9									
*10	1713	N	1713	-0-	-0-	-0-	38	1	1641	3	Y	31	30	1			10
							34	9									
*11	1590	N	1522	-0-	-68	-0-	28	1	1464	3	Y	27	33	1			4
							30	9									
*12	1723	N	1723	-0-	-0-	-0-	36	1	1655	3	Y	29	22	1			11
							32	9									
*01	1808	N	1808	-0-	-0-	-0-	34	1	1749	3	Y	23	26	1			8
							25	9									
*02	1590	N	1590	-0-	-0-	-0-	30	1	1547	3	Y	12	14	1			6
							13	9									
*03	1749	N	1749	-0-	-0-	-0-	37	1	1702	3	Y	9	13	1			2
							10	9									
*04	1722	N	1722	-0-	-0-	-0-	38	1	1677	3	Y	6	7	1			1
							7	9									

C.E. DAVIDSON, JR. "B" WELL #: 41 RRCID -> 259271 COMPL. DATE 10/30/2008 TOTAL DEPTH 8300 PERF. 6190 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1054	N	972	-0-	-82	-0-	19	1	934	3	N	17	18	1			5
							19	9									
*06	954	N	954	-0-	-0-	-0-	24	1	917	3	N	12	14	1			3
							13	9									
*07	1023	N	1023	-0-	-0-	-0-	20	1	991	3	N	11	10	1			4
							12	9									
*08	968	N	968	-0-	-0-	-0-	21	1	933	3	N	13	14	1			3
							14	9									
*09	930	N	826	-0-	-104	-0-	18	1	791	3	N	15	13	1			5
							17	9									
*10	1023	N	853	-0-	-170	-0-	19	1	819	3	N	14	14	1			5
							15	9									
*11	930	N	861	-0-	-69	-0-	16	1	833	3	N	11	14	1			2
							12	9									
*12	924	N	924	-0-	-0-	-0-	19	1	893	3	N	11	9	1			4
							12	9									
*01	917	N	917	-0-	-0-	-0-	17	1	886	3	N	13	13	1			4
							14	9									
*02	812	N	781	-0-	-31	-0-	15	1	752	3	N	13	11	1			6
							14	9									
*03	930	N	804	-0-	-126	-0-	17	1	777	3	N	9	13	1			2
							10	9									
04	900	N	775	-0-	-125	-0-	17	1	751	3	N	6	7	1			1
							7	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 262953 COMPL. DATE 04/27/2008 TOTAL DEPTH 8300 PERF. 6192 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2077	N	2045	-0-	-32	-0-	41	1	1991	3	Y	12	12	1			3
							13	9									
*06	2040	N	2024	-0-	-16	-0-	52	1	1959	3	Y	12	12	1			3
							13	9									
*07	2061	N	2061	-0-	-0-	-0-	40	1	2009	3	Y	11	10	1			4
							12	9									
*08	2048	N	2048	-0-	-0-	-0-	45	1	1989	3	Y	13	14	1			3
							14	9									
*09	2021	N	2021	-0-	-0-	-0-	44	1	1960	3	Y	15	13	1			5
							17	9									
*10	2046	N	1952	-0-	-94	-0-	43	1	1892	3	Y	15	15	1			5
							17	9									
*11	1980	N	1934	-0-	-46	-0-	36	1	1884	3	Y	13	16	1			2
							14	9									
*12	2046	N	1941	-0-	-105	-0-	41	1	1885	3	Y	14	11	1			5
							15	9									
*01	1996	N	1996	-0-	-0-	-0-	38	1	1941	3	Y	15	15	1			5
							17	9									
*02	1829	N	1829	-0-	-0-	-0-	35	1	1781	3	Y	12	11	1			6
							13	9									
*03	2020	N	2020	-0-	-0-	-0-	43	1	1967	3	Y	9	13	1			2
							10	9									
*04	1930	N	1930	-0-	-0-	-0-	43	1	1880	3	Y	6	7	1			1
							7	9									

DAVIDSON, DAN 202345
DAVIDSON, C. E. III WELL #: 2 RRCID -> 091717 COMPL. DATE 01/28/1981 TOTAL DEPTH 6460 PERF. 6314 - 6390

11	419	N	419	-0-	-0-	-0-	408	1	11	9	N	10					67
12	412	N	412	-0-	-0-	-0-	405	1	7	9	N	6					73
01	416	N	416	-0-	-0-	-0-	410	1	6	9	N	5					78
02	392	N	359	-0-	-33	-0-	352	1	7	9	N	6					84
03	408	N	408	-0-	-0-	-0-	404	1	4	9	N	4					88
04	390	N	382	-0-	-8	-0-	380	1	2	9	N	2					90

DEVON ENERGY PRODUCTION CO, L.P. 216378
COUCH 21 WELL #: 1 RRCID -> 031570 COMPL. DATE 10/23/1963 TOTAL DEPTH 7115 PERF. N/A

11	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
12	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
01	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
02	364	N	342	-0-	-22	-0-	342	2			N	-0-					-0-
03	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
04	390	N	345	-0-	-45	-0-	345	2			N	-0-					-0-

MEADOWS, C. W. "5" WELL #: 1 RRCID -> 033439 COMPL. DATE 05/12/1964 TOTAL DEPTH 6550 PERF. N/A

11	1530	N	851	-0-	-679	-0-	47	1	804	2	N	-0-					-0-
12	1770	N	1770	-0-	-0-	-0-	104	1	1666	2	N	-0-					-0-
01	1128	N	1128	-0-	-0-	-0-	64	1	1064	2	N	-0-					-0-
02	1495	N	1495	-0-	-0-	-0-	92	1	1403	2	N	-0-					-0-
03	1767	N	1597	-0-	-170	-0-	93	1	1504	2	N	-0-					-0-
*04	1381	N	1381	-0-	-0-	-0-	80	1	1301	2	N	-0-					-0-

HENDERSON, ROY WELL #: 1 RRCID -> 034735 COMPL. DATE 12/05/1964 TOTAL DEPTH 7215 PERF. N/A

11	270	N	262	-0-	-8	-0-	262	2			N	-0-					-0-
12	341	N	305	-0-	-36	-0-	305	2			N	-0-					-0-
01	279	N	260	-0-	-19	-0-	260	2			N	-0-					-0-
02	252	N	208	-0-	-44	-0-	208	2			N	-0-					-0-
03	310	N	252	-0-	-58	-0-	252	2			N	-0-					-0-
04	240	N	232	-0-	-8	-0-	232	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 10 WELL #: 1 RRCID -> 035283 COMPL. DATE 02/21/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
12	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
01	899	N	779	-0-	-120	-0-	779	2			N	-0-					-0-
02	812	N	745	-0-	-67	-0-	745	2			N	-0-					-0-
03	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
04	750	N	664	-0-	-86	-0-	664	2			N	-0-					-0-

COUCH 29 WELL #: 1 RRCID -> 035285 COMPL. DATE 02/14/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	183	-0-	-27	-0-	183	2			N	-0-					23
12	217	N	130	-0-	-87	-0-	130	2			N	-0-					23
01	186	N	118	-0-	-68	-0-	118	2			N	-0-					23
02	168	N	94	-0-	-74	-0-	94	2			N	-0-					23
03	150	N	150	-0-	-0-	-0-	150	2			N	-0-					23
*04	221	N	221	-0-	-0-	-0-	221	2			N	-0-					23

COUCH 29 WELL #: 2 RRCID -> 035286 COMPL. DATE 02/22/1965 TOTAL DEPTH 7058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
12	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
01	496	N	482	-0-	-14	-0-	482	2			N	-0-					-0-
02	448	N	431	-0-	-17	-0-	431	2			N	-0-					-0-
03	496	N	465	-0-	-31	-0-	465	2			N	-0-					-0-
04	480	N	439	-0-	-41	-0-	439	2			N	-0-					-0-

COUCH 10 WELL #: 2 RRCID -> 035513 COMPL. DATE 03/09/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
12	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
01	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
02	532	N	520	-0-	-12	-0-	520	2			N	-0-					-0-
03	589	N	583	-0-	-6	-0-	583	2			N	-0-					-0-
04	570	N	506	-0-	-64	-0-	506	2			N	-0-					-0-

COUCH 21 WELL #: 2 RRCID -> 035514 COMPL. DATE 03/12/1965 TOTAL DEPTH 7028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	865	-0-	-35	-0-	865	2			N	-0-					-0-
12	961	N	866	-0-	-95	-0-	866	2			N	-0-					-0-
01	868	N	543	-0-	-325	-0-	543	2			N	-0-					-0-
02	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
03	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
*04	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-

COUCH 30 WELL #: 1 RRCID -> 035515 COMPL. DATE 03/11/1965 TOTAL DEPTH 7104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
12	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
01	434	N	353	-0-	-81	-0-	353	2			N	-0-					-0-
02	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
03	403	N	400	-0-	-3	-0-	400	2			N	-0-					-0-
*04	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-

COUCH 30 WELL #: 2 RRCID -> 035516 COMPL. DATE 03/10/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	468	-0-	-12	-0-	468	2			N	-0-					-0-
12	527	N	516	-0-	-11	-0-	516	2			N	-0-					-0-
01	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
02	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
03	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
*04	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
COUCH 22 WELL #: 1 RRCID -> 035688 COMPL. DATE 03/24/1965 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
*04	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-

HENDERSON, ROY -27- WELL #: 1 RRCID -> 035702 COMPL. DATE 03/16/1965 TOTAL DEPTH 7173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	71	-0-	-49	-0-	71	2			N	-0-					-0-
12	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
01	T. A.		130	-0-	130	130	130	2			N	-0-					-0-
02	T. A.		104	-0-	104	234	104	2			N	-0-					-0-
03	T. A.		119	-0-	119	353	119	2			N	-0-					-0-
*04	453	X	100	-0-	-353	-0-	100	2			N	-0-					-0-

HELBING, RUBY 25A WELL #: 1 RRCID -> 035818 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH -2- WELL #: 1 RRCID -> 035821 COMPL. DATE 04/05/1965 TOTAL DEPTH 7102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	93	-0-	-177	-0-	93	2			N	-0-					2
12	279	N	54	-0-	-225	-0-	54	2			N	-0-					2
01	35	X	35	-0-	-0-	-0-	35	2			N	-0-					2
02	35	X	5	-0-	-30	-0-	5	2			N	-0-					2
03	35	X	534	-0-	499	499	534	2			N	-0-					2
04	T. A.		542	-0-	542	1006	542	2			N	-0-					2

MEADOWS, C. W. 6 UNIT WELL #: 1 RRCID -> 035971 COMPL. DATE 05/07/1965 TOTAL DEPTH 6553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	864	-0-	-786	-0-	47	1	817	2	N	-0-					-0-
12	3010	N	3010	-0-	-0-	-0-	178	1	2832	2	N	-0-					-0-
01	1333	N	950	-0-	-383	-0-	54	1	896	2	N	-0-					-0-
02	1065	N	1065	-0-	-0-	-0-	66	1	999	2	N	-0-					-0-
03	2542	N	1441	-0-	-1101	-0-	84	1	1357	2	N	-0-					-0-
*04	1564	N	1564	-0-	-0-	-0-	91	1	1473	2	N	-0-					-0-

HELBING, RUBY -15- WELL #: 2 RRCID -> 036073 COMPL. DATE 04/27/1965 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	273	N	273	-0-	-0-	-0-	15	1	258	2	N	-0-					-0-
12	289	N	289	-0-	-0-	-0-	17	1	272	2	N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	11	1	182	2	N	-0-					-0-
02	310	N	310	-0-	-0-	-0-	19	1	291	2	N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	20	1	322	2	N	-0-					-0-
*04	335	N	335	-0-	-0-	-0-	19	1	316	2	N	-0-					-0-

HELBING, RUBY -2- WELL #: 1 L RRCID -> 037689 COMPL. DATE 11/24/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	238	-0-	-2	-0-	13	1	225	2	N	-0-					-0-
12	270	N	270	-0-	-0-	-0-	16	1	254	2	N	-0-					-0-
01	211	N	211	-0-	-0-	-0-	12	1	199	2	N	-0-					-0-
02	248	N	248	-0-	-0-	-0-	15	1	233	2	N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	22	1	353	2	N	-0-					-0-
*04	317	N	317	-0-	-0-	-0-	18	1	299	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY -4- WELL #: 1 RRCID -> 037807 COMPL. DATE 12/06/1965 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	390	-0-	-0-	-0-	21	1	369	2	N	-0-					-0-
12	408	N	408	-0-	-0-	-0-	24	1	384	2	N	-0-					-0-
01	365	N	365	-0-	-0-	-0-	21	1	344	2	N	-0-					-0-
02	381	N	381	-0-	-0-	-0-	24	1	357	2	N	-0-					-0-
03	403	N	397	-0-	-6	-0-	23	1	374	2	N	-0-					-0-
*04	368	N	368	-0-	-0-	-0-	21	1	347	2	N	-0-					-0-

MEADOWS-HELBING 3 UNIT WELL #: 1 RRCID -> 037808 COMPL. DATE 11/28/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	529	-0-	-161	-0-	29	1	500	2	N	-0-					-0-
12	709	N	709	-0-	-0-	-0-	42	1	667	2	N	-0-					-0-
01	559	N	559	-0-	-0-	-0-	32	1	527	2	N	-0-					-0-
02	646	N	646	-0-	-0-	-0-	40	1	606	2	N	-0-					-0-
03	729	N	729	-0-	-0-	-0-	42	1	687	2	N	-0-					-0-
*04	847	N	847	-0-	-0-	-0-	49	1	798	2	N	-0-					-0-

MEADOWS-HELBING 2 UNIT WELL #: 1 RRCID -> 037809 COMPL. DATE 12/17/1965 TOTAL DEPTH 6652 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	547	N	547	-0-	-0-	-0-	30	1	517	2	N	-0-					-0-
12	696	N	696	-0-	-0-	-0-	41	1	655	2	N	-0-					-0-
01	605	N	605	-0-	-0-	-0-	34	1	571	2	N	-0-					-0-
02	655	N	655	-0-	-0-	-0-	40	1	615	2	N	-0-					-0-
03	682	N	635	-0-	-47	-0-	37	1	598	2	N	-0-					-0-
04	600	N	557	-0-	-43	-0-	32	1	525	2	N	-0-					-0-

HELBING, RUBY 16 WELL #: 1 RRCID -> 039992 COMPL. DATE 08/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	357	-0-	-33	-0-	20	1	337	2	N	-0-					-0-
12	440	N	440	-0-	-0-	-0-	26	1	414	2	N	-0-					-0-
01	360	N	360	-0-	-0-	-0-	20	1	340	2	N	-0-					-0-
02	373	N	373	-0-	-0-	-0-	23	1	350	2	N	-0-					-0-
03	434	N	385	-0-	-49	-0-	22	1	363	2	N	-0-					-0-
*04	362	N	362	-0-	-0-	-0-	21	1	341	2	N	-0-					-0-

HELBING, RUBY -16A- WELL #: 1 RRCID -> 041259 COMPL. DATE 02/07/1967 TOTAL DEPTH 6400 PERF. 6133 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	320	-0-	-40	-0-	18	1	302	2	N	-0-					-0-
12	405	N	405	-0-	-0-	-0-	24	1	381	2	N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	23	1	377	2	N	-0-					-0-
02	369	N	369	-0-	-0-	-0-	23	1	346	2	N	-0-					-0-
03	403	N	388	-0-	-15	-0-	23	1	365	2	N	-0-					-0-
04	390	N	378	-0-	-12	-0-	22	1	356	2	N	-0-					-0-

MEADOWS -B- WELL #: 1 RRCID -> 041361 COMPL. DATE 02/18/1967 TOTAL DEPTH 6506 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	786	-0-	-84	-0-	786	2			N	-0-					-0-
12	899	N	875	-0-	-24	-0-	875	2			N	-0-					-0-
01	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
02	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
03	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
*04	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-

CAL-MON WELL #: 1 RRCID -> 045875 COMPL. DATE 10/29/1968 TOTAL DEPTH 6826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1002	-0-	-78	-0-	992	2	10	9	Y	9	7	1			6
12	1085	N	1045	-0-	-40	-0-	1038	2	7	9	Y	6	8	1			4
01	1022	N	1022	-0-	-0-	-0-	1013	2	9	9	Y	8	8	1			4
02	931	N	931	-0-	-0-	-0-	923	2	8	9	Y	7					11
03	1053	N	1053	-0-	-0-	-0-	1044	2	9	9	Y	8	9	1			10
*04	975	N	975	-0-	-0-	-0-	969	2	6	9	Y	5	9	1			6

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CAL-MON WELL #: B 2 RRCID -> 045876 COMPL. DATE 03/08/1969 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	460	-0-	-20	-0-	453	2	7	9	Y	6	5	1			4
12	496	N	488	-0-	-8	-0-	482	2	6	9	Y	5	6	1			3
01	496	N	453	-0-	-43	-0-	447	2	6	9	Y	5	6	1			2
02	430	N	430	-0-	-0-	-0-	424	2	6	9	Y	5					7
03	496	N	471	-0-	-25	-0-	465	2	6	9	Y	5	6	1			6
*04	459	N	459	-0-	-0-	-0-	455	2	4	9	Y	4	6	1			4

HELBING -17- WELL #: 1 RRCID -> 045877 COMPL. DATE 03/07/1969 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	408	-0-	-252	-0-	401	2	7	9	Y	6	5	1			4
12	558	N	501	-0-	-57	-0-	495	2	6	9	Y	5	6	1			3
01	620	N	438	-0-	-182	-0-	432	2	6	9	Y	5	6	1			2
02	497	N	497	-0-	-0-	-0-	491	2	6	9	Y	5					7
03	496	N	474	-0-	-22	-0-	468	2	6	9	Y	5	6	1			6
*04	490	N	490	-0-	-0-	-0-	486	2	4	9	Y	4	6	1			4

HELBING -18- WELL #: 1 RRCID -> 045878 COMPL. DATE 10/30/1968 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	314	-0-	-16	-0-	314	2			Y	-0-					-0-
12	341	N	320	-0-	-21	-0-	320	2			Y	-0-					-0-
01	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					-0-
04	300	N	288	-0-	-12	-0-	288	2			Y	-0-					-0-

HELBING 23 WELL #: 1 RRCID -> 045879 COMPL. DATE 03/05/1969 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	154	-0-	-26	-0-	147	2	7	9	Y	6	5	1			4
12	186	N	171	-0-	-15	-0-	151	2	20	9	Y	18	11	1			11
01	186	N	126	-0-	-60	-0-	114	2	12	9	Y	11	17	1			5
02	140	N	127	-0-	-13	-0-	121	2	6	9	Y	5					10
03	260	N	260	-0-	-0-	-0-	253	2	7	9	Y	6	8	1			8
*04	319	N	319	-0-	-0-	-0-	313	2	6	9	Y	5	7	1			6

COUCH 10 WELL #: 3 RRCID -> 062308 COMPL. DATE 06/13/1975 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
12	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
01	T. A.		476	-0-	476	476	476	2			N	-0-					-0-
02	T. A.		411	-0-	411	887	411	2			N	-0-					-0-
03	T. A.		454	-0-	454	1341	454	2			N	-0-					-0-
*04	1670	X	329	-0-	-1341	-0-	329	2			N	-0-					-0-

COUCH 10 WELL #: 4 RRCID -> 062567 COMPL. DATE 06/25/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	81	-0-	-9	-0-	81	2			N	-0-					-0-
12	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
02	84	N	73	-0-	-11	-0-	73	2			N	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-

COUCH 21 WELL #: 3 RRCID -> 062784 COMPL. DATE 07/01/1975 TOTAL DEPTH 7007 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
12	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
01	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
03	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
*04	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 21 WELL #: 4 RRCID -> 062853 COMPL. DATE 07/18/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	733	N	733	-0-	-0-	-0-	733	2			N	-0-			-0-
12	751	N	751	-0-	-0-	-0-	751	2			N	-0-			-0-
01	775	N	732	-0-	-43	-0-	732	2			N	-0-			-0-
02	690	N	690	-0-	-0-	-0-	690	2			N	-0-			-0-
03	744	N	742	-0-	-2	-0-	742	2			N	-0-			-0-
04	720	N	628	-0-	-92	-0-	628	2			N	-0-			-0-

COUCH 30 WELL #: 3 RRCID -> 063086 COMPL. DATE 08/05/1975 TOTAL DEPTH 7018 PERF. N/A

11	240	N	131	-0-	-109	-0-	131	2			N	-0-			-0-
12	279	N	129	-0-	-150	-0-	129	2			N	-0-			-0-
01	343	N	343	-0-	-0-	-0-	343	2			N	-0-			-0-
02	254	N	254	-0-	-0-	-0-	254	2			N	-0-			-0-
03	395	N	395	-0-	-0-	-0-	395	2			N	-0-			-0-
*04	253	N	253	-0-	-0-	-0-	253	2			N	-0-			-0-

COUCH 30 WELL #: 4 RRCID -> 063087 COMPL. DATE 08/05/1975 TOTAL DEPTH 7000 PERF. N/A

11	150	N	122	-0-	-28	-0-	122	2			N	-0-			-0-
12	124	N	83	-0-	-41	-0-	83	2			N	-0-			-0-
01	371	N	371	-0-	-0-	-0-	371	2			N	-0-			-0-
02	381	N	381	-0-	-0-	-0-	381	2			N	-0-			-0-
03	561	N	561	-0-	-0-	-0-	561	2			N	-0-			-0-
*04	448	N	448	-0-	-0-	-0-	448	2			N	-0-			-0-

MEADOWS, C. W. "5" WELL #: 2 RRCID -> 065314 COMPL. DATE 02/12/1976 TOTAL DEPTH 6600 PERF. N/A

11	750	N	395	-0-	-355	-0-	22	1	373	2	N	-0-			-0-
12	806	N	728	-0-	-78	-0-	43	1	685	2	N	-0-			-0-
01	518	N	518	-0-	-0-	-0-	29	1	489	2	N	-0-			-0-
02	726	N	726	-0-	-0-	-0-	45	1	681	2	N	-0-			-0-
03	771	N	771	-0-	-0-	-0-	45	1	726	2	N	-0-			-0-
*04	723	N	723	-0-	-0-	-0-	42	1	681	2	N	-0-			-0-

COUCH 22 WELL #: 3 RRCID -> 065315 COMPL. DATE 01/15/1976 TOTAL DEPTH 7027 PERF. N/A

11	332	N	332	-0-	-0-	-0-	332	2			N	-0-			-0-
12	362	N	362	-0-	-0-	-0-	362	2			N	-0-			-0-
01	352	N	352	-0-	-0-	-0-	352	2			N	-0-			-0-
02	311	N	311	-0-	-0-	-0-	311	2			N	-0-			-0-
03	305	N	305	-0-	-0-	-0-	305	2			N	-0-			-0-
*04	321	N	321	-0-	-0-	-0-	321	2			N	-0-			-0-

COUCH 29 WELL #: 4 RRCID -> 065316 COMPL. DATE 02/19/1976 TOTAL DEPTH 7070 PERF. N/A

11	395	N	395	-0-	-0-	-0-	395	2			N	-0-			9
12	403	N	400	-0-	-3	-0-	400	2			N	-0-			9
01	408	N	408	-0-	-0-	-0-	408	2			N	-0-			9
02	364	N	350	-0-	-14	-0-	350	2			N	-0-			9
03	403	N	387	-0-	-16	-0-	387	2			N	-0-			9
04	390	N	358	-0-	-32	-0-	358	2			N	-0-			9

MEADOWS, C. W. -6- WELL #: 2 RRCID -> 065321 COMPL. DATE 02/04/1976 TOTAL DEPTH 6600 PERF. N/A

11	1050	N	793	-0-	-257	-0-	44	1	749	2	N	-0-			-0-
12	1174	N	1174	-0-	-0-	-0-	69	1	1105	2	N	-0-			-0-
01	992	N	945	-0-	-47	-0-	54	1	891	2	N	-0-			-0-
02	1032	N	1032	-0-	-0-	-0-	64	1	968	2	N	-0-			-0-
03	1178	N	1078	-0-	-100	-0-	63	1	1015	2	N	-0-			-0-
*04	1000	N	1000	-0-	-0-	-0-	58	1	942	2	N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MEADOWS-HELBING 2 UNIT WELL #: 2 RRCID -> 065532 COMPL. DATE 02/23/1976 TOTAL DEPTH 6626 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	367	-0-	-173	-0-	20	1	347	2	N	-0-					-0-
12	527	N	491	-0-	-36	-0-	29	1	462	2	N	-0-					-0-
01	571	N	571	-0-	-0-	-0-	32	1	539	2	N	-0-					-0-
02	779	N	779	-0-	-0-	-0-	48	1	731	2	N	-0-					-0-
03	640	N	640	-0-	-0-	-0-	37	1	603	2	N	-0-					-0-
*04	1008	N	1008	-0-	-0-	-0-	58	1	950	2	N	-0-					-0-

HELBING, RUBY -15- WELL #: 3 RRCID -> 065639 COMPL. DATE 03/01/1976 TOTAL DEPTH 6600 PERF. N/A

11	510	N	394	-0-	-116	-0-	22	1	372	2	N	-0-					-0-
12	483	N	483	-0-	-0-	-0-	28	1	455	2	N	-0-					-0-
01	411	N	411	-0-	-0-	-0-	23	1	388	2	N	-0-					-0-
02	550	N	550	-0-	-0-	-0-	34	1	516	2	N	-0-					-0-
03	507	N	507	-0-	-0-	-0-	29	1	478	2	N	-0-					-0-
*04	887	N	887	-0-	-0-	-0-	51	1	836	2	N	-0-					-0-

HELBING, RUBY "2" WELL #: 2 RRCID -> 065693 COMPL. DATE 03/08/1976 TOTAL DEPTH 6617 PERF. N/A

11	365	N	365	-0-	-0-	-0-	20	1	345	2	N	-0-					-0-
12	438	N	438	-0-	-0-	-0-	26	1	412	2	N	-0-					-0-
01	393	N	393	-0-	-0-	-0-	22	1	371	2	N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	23	1	355	2	N	-0-					-0-
03	434	N	419	-0-	-15	-0-	24	1	395	2	N	-0-					-0-
04	390	N	385	-0-	-5	-0-	22	1	363	2	N	-0-					-0-

COUCH 29 WELL #: 3 U RRCID -> 066095 COMPL. DATE 01/23/1976 TOTAL DEPTH 9488 PERF. N/A

11	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
01	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
02	420	N	381	-0-	-39	-0-	381	2			N	-0-					-0-
03	434	N	428	-0-	-6	-0-	428	2			N	-0-					-0-
04	420	N	400	-0-	-20	-0-	400	2			N	-0-					-0-

HELBING, RUBY -26- WELL #: 1 U RRCID -> 066714 COMPL. DATE 04/09/1976 TOTAL DEPTH 8965 PERF. N/A

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING, RUBY -4- WELL #: 2 RRCID -> 067533 COMPL. DATE 06/15/2007 TOTAL DEPTH 8500 PERF. 5984 - 8261

11	810	N	238	-0-	-572	-0-	13	1	225	2	N	-0-					-0-
12	975	N	975	-0-	-0-	-0-	58	1	917	2	N	-0-					-0-
01	711	N	711	-0-	-0-	-0-	40	1	671	2	N	-0-					-0-
02	789	N	789	-0-	-0-	-0-	49	1	740	2	N	-0-					-0-
03	961	N	792	-0-	-169	-0-	46	1	746	2	N	-0-					-0-
*04	699	N	699	-0-	-0-	-0-	40	1	659	2	N	-0-					-0-

COUCH 22 WELL #: 4 RRCID -> 069406 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

11	643	N	643	-0-	-0-	-0-	635	2	8	9	N	7					69
12	837	N	573	-0-	-264	-0-	563	2	10	9	N	9					78
01	583	N	583	-0-	-0-	-0-	538	2	45	9	N	41	79	1			40
02	487	N	487	-0-	-0-	-0-	472	2	15	9	N	14					54
03	521	N	521	-0-	-0-	-0-	502	2	19	9	N	17					71
04	570	N	559	-0-	-11	-0-	533	2	26	9	N	24	66	1			29

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING "17" WELL #: 2 RRCID -> 073319 COMPL. DATE 09/29/1977 TOTAL DEPTH 6615 PERF. 6182 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	334	N	334	-0-	-0-	-0-	330	2	4	9	Y	4	3	1			2
12	334	N	334	-0-	-0-	-0-	331	2	3	9	Y	3	3	1			2
01	344	N	344	-0-	-0-	-0-	342	2	2	9	Y	2	3	1			1
02	331	N	331	-0-	-0-	-0-	328	2	3	9	Y	3					4
03	353	N	353	-0-	-0-	-0-	351	2	2	9	Y	2	3	1			3
*04	368	N	368	-0-	-0-	-0-	366	2	2	9	Y	2	3	1			2

CAL-MON WELL #: 3 RRCID -> 073427 COMPL. DATE 10/19/1977 TOTAL DEPTH 6549 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	503	N	503	-0-	-0-	-0-	496	2	7	9	Y	6	5	1			4
12	520	N	520	-0-	-0-	-0-	514	2	6	9	Y	5	6	1			3
01	502	N	502	-0-	-0-	-0-	496	2	6	9	Y	5	6	1			2
02	476	N	468	-0-	-8	-0-	462	2	6	9	Y	5					7
03	527	N	482	-0-	-45	-0-	476	2	6	9	Y	5	6	1			6
*04	493	N	493	-0-	-0-	-0-	489	2	4	9	Y	4	6	1			4

CAL-MON WELL #: B 4 RRCID -> 073587 COMPL. DATE 10/28/1977 TOTAL DEPTH 6630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	2			Y	-0-					-0-
01	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
03	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					-0-
*04	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					-0-

HELBING 23 WELL #: 2 RRCID -> 073602 COMPL. DATE 11/02/1977 TOTAL DEPTH 7030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	898	-0-	-2	-0-	891	2	7	9	Y	6	5	1			4
12	930	N	927	-0-	-3	-0-	921	2	6	9	Y	5	6	1			3
01	930	N	886	-0-	-44	-0-	880	2	6	9	Y	5	6	1			2
02	845	N	845	-0-	-0-	-0-	839	2	6	9	Y	5					7
03	930	N	914	-0-	-16	-0-	908	2	6	9	Y	5	6	1			6
*04	888	N	888	-0-	-0-	-0-	884	2	4	9	Y	4	6	1			4

COUCH "2" WELL #: 2 U RRCID -> 073660 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1077	-0-	-3	-0-	1077	2			N	-0-					20
12	1178	N	1120	-0-	-58	-0-	1120	2			N	-0-					20
01	1178	N	737	-0-	-441	-0-	737	2			N	-0-					20
02	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					20
03	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					20
*04	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					20

HELBING, RUBY 16 WELL #: 2 RRCID -> 075282 COMPL. DATE 02/08/1978 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	680	-0-	-40	-0-	37	1	643	2	N	-0-					-0-
12	809	N	809	-0-	-0-	-0-	48	1	761	2	N	-0-					-0-
01	664	N	664	-0-	-0-	-0-	38	1	626	2	N	-0-					-0-
02	736	N	736	-0-	-0-	-0-	45	1	691	2	N	-0-					-0-
03	806	N	745	-0-	-61	-0-	43	1	702	2	N	-0-					-0-
*04	707	N	707	-0-	-0-	-0-	41	1	666	2	N	-0-					-0-

MEADOWS "B" WELL #: 2 RRCID -> 076613 COMPL. DATE 02/03/1978 TOTAL DEPTH 6600 PERF. 6285 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
12	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
01	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
02	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
03	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
*04	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BEAN WELL #: 1 RRCID -> 078020 COMPL. DATE 08/07/1978 TOTAL DEPTH 7100 PERF. 6373 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	214	-0-	-26	-0-	18	1 9	195	2	Y	1	20	1			6
12	248	N	235	-0-	-13	-0-	19	1 3 9	213	2	Y	3					9
01	217	N	201	-0-	-16	-0-	11	1 2 9	188	2	Y	2					11
02	196	N	195	-0-	-1	-0-	12	1 4 9	179	2	Y	4					15
03	217	N	208	-0-	-9	-0-	15	1 7 9	186	2	Y	6					21
*04	226	N	226	-0-	-0-	-0-	9	1 7 9	210	2	Y	6					27

BEAN WELL #: 2 RRCID -> 078021 COMPL. DATE 08/11/1978 TOTAL DEPTH 7090 PERF. 6387 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	443	-0-	-7	-0-	37	1 9	405	2	Y	1	10	1			3
12	479	N	479	-0-	-0-	-0-	40	1 9	438	2	Y	1					4
01	496	N	389	-0-	-107	-0-	20	1 9	368	2	Y	1					5
02	421	N	421	-0-	-0-	-0-	27	1 2 9	392	2	Y	2					7
03	465	N	411	-0-	-54	-0-	30	1 2 9	379	2	Y	2					9
04	390	N	351	-0-	-39	-0-	14	1 1 9	336	2	Y	1					10

HELBING, RUBY 16-A WELL #: 2 RRCID -> 079113 COMPL. DATE 08/30/1978 TOTAL DEPTH 6700 PERF. 6050 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	169	-0-	-11	-0-	9	1	160	2	N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	12	1	188	2	N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	9	1	158	2	N	-0-					-0-
02	269	N	269	-0-	-0-	-0-	17	1	252	2	N	-0-					-0-
03	343	N	343	-0-	-0-	-0-	20	1	323	2	N	-0-					-0-
*04	421	N	421	-0-	-0-	-0-	24	1	397	2	N	-0-					-0-

HELBING "18" WELL #: 2 RRCID -> 088073 COMPL. DATE 06/05/1980 TOTAL DEPTH 7000 PERF. 6299 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	21	-0-	-9	-0-	21	2			Y	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	2			Y	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	2			Y	-0-					-0-

HENDERSON, ROY "27" WELL #: 2 RRCID -> 100144 COMPL. DATE 06/02/1982 TOTAL DEPTH 7220 PERF. 6268 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	245	-0-	-25	-0-	245	2			N	-0-					-0-
12	248	N	206	-0-	-42	-0-	206	2			N	-0-					-0-
01	279	N	195	-0-	-84	-0-	195	2			N	-0-					-0-
02	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
03	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
*04	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HENDERSON, ROY WELL #: 2 RRCID -> 100283 COMPL. DATE 06/01/1982 TOTAL DEPTH 7120 PERF. 6264 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
12	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
01	T. A.		870	-0-	870	870	870	2			N	-0-					-0-
02	T. A.		798	-0-	798	1668	798	2			N	-0-					-0-
03	T. A.		899	-0-	899	2567	899	2			N	-0-					-0-
*04	3384	X	817	-0-	-2567	-0-	817	2			N	-0-					-0-

COUCH 10 WELL #: 5 RRCID -> 129463 COMPL. DATE 12/08/1988 TOTAL DEPTH 9220 PERF. 6253 - 6887

11	1080	N	1070	-0-	-10	-0-	1070	2			N	-0-					-0-
12	1178	N	1075	-0-	-103	-0-	1075	2			N	-0-					-0-
01	T. A.		1080	-0-	1080	1080	1080	2			N	-0-					-0-
02	T. A.		889	-0-	889	1969	889	2			N	-0-					-0-
03	T. A.		1044	-0-	1044	3013	1044	2			N	-0-					-0-
*04	3915	X	902	-0-	-3013	-0-	902	2			N	-0-					-0-

HENDERSON, ROY WELL #: 3 RRCID -> 132964 COMPL. DATE 12/08/1989 TOTAL DEPTH 6757 PERF. 6377 - 6514

11	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
12	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
02	140	N	132	-0-	-8	-0-	132	2			N	-0-					-0-
03	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	2			N	-0-					-0-

COUCH 30 WELL #: 5 RRCID -> 132965 COMPL. DATE 12/06/1989 TOTAL DEPTH 9220 PERF. 6295 - 6598

11	750	N	741	-0-	-9	-0-	741	2			N	-0-					-0-
12	682	N	679	-0-	-3	-0-	679	2			N	-0-					-0-
01	837	N	77	-0-	-760	-0-	77	2			N	-0-					-0-
02	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
03	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
*04	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-

COUCH 21 WELL #: 6 RRCID -> 132966 COMPL. DATE 12/04/1989 TOTAL DEPTH 6792 PERF. 6262 - 6390

11	480	N	454	-0-	-26	-0-	454	2			N	-0-					-0-
12	465	N	380	-0-	-85	-0-	380	2			N	-0-					-0-
01	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
02	420	N	407	-0-	-13	-0-	407	2			N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
04	450	N	325	-0-	-125	-0-	325	2			N	-0-					-0-

COUCH 21 WELL #: 5 RRCID -> 133111 COMPL. DATE 01/05/1990 TOTAL DEPTH 6750 PERF. 6250 - 6383

11	390	N	359	-0-	-31	-0-	359	2			N	-0-					-0-
12	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
01	527	N	406	-0-	-121	-0-	406	2			N	-0-					-0-
02	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
*04	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-

COUCH 22 WELL #: 7 RRCID -> 133112 COMPL. DATE 01/03/1990 TOTAL DEPTH 6756 PERF. 6300 - 6697

11	210	N	190	-0-	-20	-0-	190	2			N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
01	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
03	217	N	142	-0-	-75	-0-	142	2			N	-0-					-0-
04	270	N	172	-0-	-98	-0-	172	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 30 WELL #: 6 RRCID -> 133113 COMPL. DATE 01/10/1990 TOTAL DEPTH 6757 PERF. 6311 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
01	341	N	238	-0-	-103	-0-	238	2			N	-0-					-0-
02	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
03	341	N	308	-0-	-33	-0-	308	2			N	-0-					-0-
*04	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-

COUCH 30 WELL #: 7 RRCID -> 133114 COMPL. DATE 01/05/1990 TOTAL DEPTH 6706 PERF. 6290 - 6596

11	570	N	480	-0-	-90	-0-	480	2			N	-0-					-0-
12	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
01	589	N	482	-0-	-107	-0-	482	2			N	-0-					-0-
02	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
03	620	N	604	-0-	-16	-0-	604	2			N	-0-					-0-
*04	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-

COUCH 22 WELL #: 5 RRCID -> 133259 COMPL. DATE 01/17/1990 TOTAL DEPTH 6750 PERF. 6304 - 6544

11	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
12	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
01	837	N	678	-0-	-159	-0-	678	2			N	-0-					-0-
02	728	N	725	-0-	-3	-0-	725	2			N	-0-					-0-
03	837	N	716	-0-	-121	-0-	716	2			N	-0-					-0-
04	660	N	645	-0-	-15	-0-	645	2			N	-0-					-0-

COUCH 29 WELL #: 6 RRCID -> 133381 COMPL. DATE 01/26/1990 TOTAL DEPTH 6800 PERF. 6274 - 6589

11	480	N	442	-0-	-38	-0-	442	2			N	-0-					51
12	496	N	447	-0-	-49	-0-	447	2			N	-0-					51
01	449	N	449	-0-	-0-	-0-	449	2			N	-0-					51
02	420	N	402	-0-	-18	-0-	402	2			N	-0-					51
03	442	N	442	-0-	-0-	-0-	442	2			N	-0-					51
04	420	N	417	-0-	-3	-0-	417	2			N	-0-					51

COUCH 21 WELL #: 7 RRCID -> 133382 COMPL. DATE 01/29/1990 TOTAL DEPTH 6730 PERF. 6275 - 6577

11	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
12	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
01	403	N	371	-0-	-32	-0-	371	2			N	-0-					-0-
02	364	N	328	-0-	-36	-0-	328	2			N	-0-					-0-
03	372	N	361	-0-	-11	-0-	361	2			N	-0-					-0-
04	360	N	329	-0-	-31	-0-	329	2			N	-0-					-0-

HENDERSON, ROY 27 WELL #: 3 RRCID -> 133556 COMPL. DATE 02/02/1990 TOTAL DEPTH 6760 PERF. 6390 - 6577

11	480	N	419	-0-	-61	-0-	419	2			N	-0-					-0-
12	496	N	473	-0-	-23	-0-	473	2			N	-0-					-0-
01	434	N	410	-0-	-24	-0-	410	2			N	-0-					-0-
02	392	N	362	-0-	-30	-0-	362	2			N	-0-					-0-
03	465	N	418	-0-	-47	-0-	418	2			N	-0-					-0-
04	390	N	355	-0-	-35	-0-	355	2			N	-0-					-0-

COUCH 2 WELL #: 3 U RRCID -> 133605 COMPL. DATE 01/15/1990 TOTAL DEPTH 9450 PERF. 6290 - 6581

11	652	N	652	-0-	-0-	-0-	652	2			N	-0-					23
12	658	N	658	-0-	-0-	-0-	658	2			N	-0-					23
01	668	N	668	-0-	-0-	-0-	668	2			N	-0-					23
02	621	N	621	-0-	-0-	-0-	621	2			N	-0-					23
03	699	N	699	-0-	-0-	-0-	699	2			N	-0-					23
04	660	N	624	-0-	-36	-0-	624	2			N	-0-					23

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 29 WELL #: 7 RRCID -> 133878 COMPL. DATE 08/22/2001 TOTAL DEPTH 9390 PERF. 6294 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2066	N	2066	-0-	-0-	-0-	2066	2			N	-0-					-0-
12	2084	N	2084	-0-	-0-	-0-	2084	2			N	-0-					-0-
01	2232	N	2077	-0-	-155	-0-	2077	2			N	-0-					-0-
02	1932	N	1827	-0-	-105	-0-	1827	2			N	-0-					-0-
03	2077	N	2033	-0-	-44	-0-	2033	2			N	-0-					-0-
04	2010	N	1759	-0-	-251	-0-	1759	2			N	-0-					-0-

COUCH 22 WELL #: 6 U RRCID -> 133996 COMPL. DATE 07/03/2003 TOTAL DEPTH 9310 PERF. 6319 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1661	-0-	-109	-0-	1655	2	6	9	N	5					34
12	1860	N	1644	-0-	-216	-0-	1637	2	7	9	N	6					40
01	1645	N	1645	-0-	-0-	-0-	1612	2	33	9	N	30	41	1			29
02	1452	N	1452	-0-	-0-	-0-	1441	2	11	9	N	10					39
03	1575	N	1575	-0-	-0-	-0-	1561	2	14	9	N	13					52
*04	1540	N	1540	-0-	-0-	-0-	1521	2	19	9	N	17	48	1			21

COUCH 2 WELL #: 4 RRCID -> 134484 COMPL. DATE 05/16/1990 TOTAL DEPTH 6784 PERF. 6284 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	348	N	348	-0-	-0-	-0-	348	2			N	-0-					31
12	369	N	369	-0-	-0-	-0-	369	2			N	-0-					31
01	280	N	280	-0-	-0-	-0-	280	2			N	-0-					31
02	353	N	353	-0-	-0-	-0-	353	2			N	-0-					31
03	372	N	344	-0-	-28	-0-	344	2			N	-0-					31
*04	313	N	313	-0-	-0-	-0-	313	2			N	-0-					31

HENDERSON, ROY WELL #: 4 RRCID -> 134485 COMPL. DATE 05/17/1990 TOTAL DEPTH 6710 PERF. 6308 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	482	-0-	-88	-0-	482	2			N	-0-					-0-
12	589	N	445	-0-	-144	-0-	445	2			N	-0-					-0-
01	434	N	414	-0-	-20	-0-	414	2			N	-0-					-0-
02	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
03	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
*04	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-

COUCH 21 WELL #: 8 RRCID -> 134816 COMPL. DATE 05/21/1990 TOTAL DEPTH 6750 PERF. 6281 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
12	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
01	465	N	400	-0-	-65	-0-	400	2			N	-0-					-0-
02	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
03	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
*04	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-

HELBING, RUBY "26" WELL #: 2 U RRCID -> 134837 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 6109 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1178	N	1178	-0-	-0-	-0-	65	1	1113	2	N	-0-					-0-
12	1350	N	1350	-0-	-0-	-0-	80	1	1270	2	N	-0-					-0-
01	1064	N	1064	-0-	-0-	-0-	60	1	1004	2	N	-0-					-0-
02	1191	N	1191	-0-	-0-	-0-	73	1	1118	2	N	-0-					-0-
03	1364	N	1242	-0-	-122	-0-	72	1	1170	2	N	-0-					-0-
*04	1067	N	1067	-0-	-0-	-0-	62	1	1005	2	N	-0-					-0-

COUCH 10 WELL #: 6 RRCID -> 135025 COMPL. DATE 06/07/1990 TOTAL DEPTH 6698 PERF. 6310 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
12	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
01	527	N	486	-0-	-41	-0-	486	2			N	-0-					-0-
02	420	N	356	-0-	-64	-0-	356	2			N	-0-					-0-
03	434	N	398	-0-	-36	-0-	398	2			N	-0-					-0-
04	480	N	410	-0-	-70	-0-	410	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 10 WELL #: 8 RRCID -> 135026 COMPL. DATE 05/15/1990 TOTAL DEPTH 6702 PERF. 6289 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
12	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
01	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
02	392	N	274	-0-	-118	-0-	274	2			N	-0-					-0-
03	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
04	420	N	334	-0-	-86	-0-	334	2			N	-0-					-0-

COUCH 30 WELL #: 8 RRCID -> 135027 COMPL. DATE 05/31/1990 TOTAL DEPTH 6712 PERF. 6308 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	270	-0-	-30	-0-	270	2			N	-0-					-0-
12	310	N	287	-0-	-23	-0-	287	2			N	-0-					-0-
01	248	N	165	-0-	-83	-0-	165	2			N	-0-					-0-
02	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
03	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
*04	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-

COUCH 10 WELL #: 7 RRCID -> 135109 COMPL. DATE 06/19/1990 TOTAL DEPTH 6668 PERF. 6278 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	394	-0-	-86	-0-	394	2			N	-0-					-0-
12	465	N	432	-0-	-33	-0-	432	2			N	-0-					-0-
01	403	N	347	-0-	-56	-0-	347	2			N	-0-					-0-
02	364	N	339	-0-	-25	-0-	339	2			N	-0-					-0-
03	403	N	344	-0-	-59	-0-	344	2			N	-0-					-0-
04	330	N	302	-0-	-28	-0-	302	2			N	-0-					-0-

COUCH 29 WELL #: 9 RRCID -> 135161 COMPL. DATE 06/11/1990 TOTAL DEPTH 6732 PERF. 6284 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	296	-0-	-4	-0-	296	2			N	-0-					9
12	310	N	293	-0-	-17	-0-	293	2			N	-0-					9
01	310	N	310	-0-	-0-	-0-	310	2			N	-0-					9
02	302	N	302	-0-	-0-	-0-	302	2			N	-0-					9
03	291	N	291	-0-	-0-	-0-	291	2			N	-0-					9
04	300	N	273	-0-	-27	-0-	273	2			N	-0-					9

BEAN WELL #: 3 RRCID -> 140289 COMPL. DATE 02/18/1992 TOTAL DEPTH 7000 PERF. 6352 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	695	-0-	-25	-0-	57	1	635	2	Y	3	38	1			11
							3	9									
12	773	N	773	-0-	-0-	-0-	64	1	702	2	Y	6					17
							7	9									
01	744	N	646	-0-	-98	-0-	34	1	608	2	Y	4					21
							4	9									
02	703	N	703	-0-	-0-	-0-	44	1	650	2	Y	8					29
							9	9									
03	887	N	887	-0-	-0-	-0-	64	1	814	2	Y	8					37
							9	9									
*04	722	N	722	-0-	-0-	-0-	28	1	688	2	Y	5					42
							6	9									

CAL-MON WELL #: A 1 RRCID -> 143214 COMPL. DATE 11/27/1992 TOTAL DEPTH 6800 PERF. 6230 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	590	-0-	-70	-0-	583	2	7	9	Y	6	5	1			4
12	682	N	643	-0-	-39	-0-	637	2	6	9	Y	5	6	1			3
01	606	N	606	-0-	-0-	-0-	600	2	6	9	Y	5	6	1			2
02	544	N	544	-0-	-0-	-0-	538	2	6	9	Y	5					7
03	608	N	608	-0-	-0-	-0-	602	2	6	9	Y	5	6	1			6
*04	607	N	607	-0-	-0-	-0-	601	2	6	9	Y	5	6	1			5

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MEADOWS-HEIBING "3" WELL #: 2 RRCID -> 143361 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 6087 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1170	N	1103	-0-	-67	-0-	61	1	1042	2	N	-0-			-0-
12	1263	N	1263	-0-	-0-	-0-	75	1	1188	2	N	-0-			-0-
01	1143	N	1143	-0-	-0-	-0-	65	1	1078	2	N	-0-			-0-
02	1128	N	1128	-0-	-0-	-0-	70	1	1058	2	N	-0-			-0-
03	1271	N	1234	-0-	-37	-0-	72	1	1162	2	N	-0-			-0-
*04	1124	N	1124	-0-	-0-	-0-	65	1	1059	2	N	-0-			-0-

CAL-MON WELL #: 6 RRCID -> 143377 COMPL. DATE 11/05/2002 TOTAL DEPTH 6802 PERF. 3256 - 6696

11	581	N	581	-0-	-0-	-0-	581	2			Y	-0-			-0-
12	651	N	616	-0-	-35	-0-	616	2			Y	-0-			-0-
01	589	N	485	-0-	-104	-0-	485	2			Y	-0-			-0-
02	532	N	413	-0-	-119	-0-	413	2			Y	-0-			-0-
03	620	N	501	-0-	-119	-0-	501	2			Y	-0-			-0-
04	480	N	422	-0-	-58	-0-	422	2			Y	-0-			-0-

HELBING, RUBY "4" WELL #: 3 RRCID -> 143868 COMPL. DATE 12/15/1992 TOTAL DEPTH 6450 PERF. 5996 - 6145

11	780	N	391	-0-	-389	-0-	22	1	369	2	N	-0-			-0-
12	595	N	595	-0-	-0-	-0-	35	1	560	2	N	-0-			-0-
01	803	N	803	-0-	-0-	-0-	46	1	757	2	N	-0-			-0-
02	1170	N	1170	-0-	-0-	-0-	72	1	1098	2	N	-0-			-0-
03	1093	N	1093	-0-	-0-	-0-	63	1	1030	2	N	-0-			-0-
04	780	N	777	-0-	-3	-0-	45	1	732	2	N	-0-			-0-

HELBING, RUBY '2' WELL #: 3 RRCID -> 144008 COMPL. DATE 12/23/1992 TOTAL DEPTH 6475 PERF. 6090 - 6295

11	540	N	458	-0-	-82	-0-	25	1	433	2	N	-0-			-0-
12	578	N	578	-0-	-0-	-0-	34	1	544	2	N	-0-			-0-
01	512	N	512	-0-	-0-	-0-	29	1	483	2	N	-0-			-0-
02	502	N	502	-0-	-0-	-0-	31	1	471	2	N	-0-			-0-
03	589	N	549	-0-	-40	-0-	32	1	517	2	N	-0-			-0-
*04	518	N	518	-0-	-0-	-0-	30	1	488	2	N	-0-			-0-

MEADOWS-HELBING "2" UNIT WELL #: 3 RRCID -> 144114 COMPL. DATE 12/23/1992 TOTAL DEPTH 6450 PERF. 6075 - 6270

11	675	N	675	-0-	-0-	-0-	37	1	638	2	N	-0-			-0-
12	709	N	709	-0-	-0-	-0-	42	1	667	2	N	-0-			-0-
01	695	N	695	-0-	-0-	-0-	39	1	656	2	N	-0-			-0-
02	644	N	626	-0-	-18	-0-	39	1	587	2	N	-0-			-0-
03	713	N	668	-0-	-45	-0-	39	1	629	2	N	-0-			-0-
04	660	N	627	-0-	-33	-0-	36	1	591	2	N	-0-			-0-

HELBING, RUBY -15- WELL #: 4 RRCID -> 144168 COMPL. DATE 12/23/1992 TOTAL DEPTH 6420 PERF. 6104 - 6302

11	330	N	264	-0-	-66	-0-	15	1	249	2	N	-0-			-0-
12	515	N	515	-0-	-0-	-0-	30	1	485	2	N	-0-			-0-
01	543	N	543	-0-	-0-	-0-	31	1	512	2	N	-0-			-0-
02	838	N	838	-0-	-0-	-0-	52	1	786	2	N	-0-			-0-
03	948	N	948	-0-	-0-	-0-	55	1	893	2	N	-0-			-0-
*04	803	N	803	-0-	-0-	-0-	46	1	757	2	N	-0-			-0-

MEADOWS, C.W. "5" WELL #: 3 RRCID -> 144254 COMPL. DATE 01/18/1993 TOTAL DEPTH 6500 PERF. 6246 - 6404

11	690	N	447	-0-	-243	-0-	25	1	422	2	N	-0-			-0-
12	704	N	704	-0-	-0-	-0-	42	1	662	2	N	-0-			-0-
01	589	N	580	-0-	-9	-0-	33	1	547	2	N	-0-			-0-
02	664	N	664	-0-	-0-	-0-	41	1	623	2	N	-0-			-0-
03	713	N	703	-0-	-10	-0-	41	1	662	2	N	-0-			-0-
*04	660	N	660	-0-	-0-	-0-	38	1	622	2	N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEADOWS, C. W. '6' WELL #: 3 RRCID -> 145071 COMPL. DATE 01/15/1993 TOTAL DEPTH 6600 PERF. 6278 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	630	N	480	-0-	-150	-0-	26	1	454	2	N	-0-			-0-
12	749	N	749	-0-	-0-	-0-	44	1	705	2	N	-0-			-0-
01	591	N	591	-0-	-0-	-0-	33	1	558	2	N	-0-			-0-
02	643	N	643	-0-	-0-	-0-	40	1	603	2	N	-0-			-0-
03	744	N	639	-0-	-105	-0-	37	1	602	2	N	-0-			-0-
*04	638	N	638	-0-	-0-	-0-	37	1	601	2	N	-0-			-0-

HELBING, RUBY -15- WELL #: 5 RRCID -> 148155 COMPL. DATE 11/13/1993 TOTAL DEPTH 6500 PERF. 6116 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	690	N	680	-0-	-10	-0-	37	1	643	2	N	-0-			-0-
12	713	N	702	-0-	-11	-0-	41	1	661	2	N	-0-			-0-
01	674	N	674	-0-	-0-	-0-	38	1	636	2	N	-0-			-0-
02	655	N	655	-0-	-0-	-0-	40	1	615	2	N	-0-			-0-
03	713	N	703	-0-	-10	-0-	41	1	662	2	N	-0-			-0-
04	660	N	646	-0-	-14	-0-	37	1	609	2	N	-0-			-0-

MEADOWS, C. W. -6- WELL #: 4 RRCID -> 148157 COMPL. DATE 11/30/1993 TOTAL DEPTH 6650 PERF. 6332 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	660	N	464	-0-	-196	-0-	26	1	438	2	N	-0-			-0-
12	767	N	767	-0-	-0-	-0-	45	1	722	2	N	-0-			-0-
01	624	N	624	-0-	-0-	-0-	35	1	589	2	N	-0-			-0-
02	648	N	648	-0-	-0-	-0-	40	1	608	2	N	-0-			-0-
03	775	N	701	-0-	-74	-0-	41	1	660	2	N	-0-			-0-
*04	641	N	641	-0-	-0-	-0-	37	1	604	2	N	-0-			-0-

MEADOWS-HELBING "2" UNIT WELL #: 4 RRCID -> 148204 COMPL. DATE 11/30/1993 TOTAL DEPTH 6550 PERF. 6292 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	929	N	929	-0-	-0-	-0-	51	1	878	2	N	-0-			-0-
12	806	N	785	-0-	-21	-0-	46	1	739	2	N	-0-			-0-
01	713	N	710	-0-	-3	-0-	40	1	670	2	N	-0-			-0-
02	868	N	686	-0-	-182	-0-	42	1	644	2	N	-0-			-0-
03	775	N	722	-0-	-53	-0-	42	1	680	2	N	-0-			-0-
*04	910	N	910	-0-	-0-	-0-	53	1	857	2	N	-0-			-0-

HELBING, RUBY -2- WELL #: 4 RRCID -> 148262 COMPL. DATE 11/23/1993 TOTAL DEPTH 6550 PERF. 6232 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	648	N	648	-0-	-0-	-0-	36	1	612	2	N	-0-			-0-
12	643	N	643	-0-	-0-	-0-	38	1	605	2	N	-0-			-0-
01	589	N	589	-0-	-0-	-0-	33	1	556	2	N	-0-			-0-
02	616	N	610	-0-	-6	-0-	38	1	572	2	N	-0-			-0-
03	651	N	577	-0-	-74	-0-	34	1	543	2	N	-0-			-0-
04	570	N	550	-0-	-20	-0-	32	1	518	2	N	-0-			-0-

MEADOWS-HELBING -3- WELL #: 3 RRCID -> 148500 COMPL. DATE 11/23/1993 TOTAL DEPTH 6350 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1088	N	1088	-0-	-0-	-0-	60	1	1028	2	N	-0-			-0-
12	1135	N	1135	-0-	-0-	-0-	67	1	1068	2	N	-0-			-0-
01	1077	N	1077	-0-	-0-	-0-	61	1	1016	2	N	-0-			-0-
02	1027	N	1027	-0-	-0-	-0-	63	1	964	2	N	-0-			-0-
03	1147	N	1115	-0-	-32	-0-	65	1	1050	2	N	-0-			-0-
04	1050	N	1035	-0-	-15	-0-	60	1	975	2	N	-0-			-0-

HELBING, RUBY 16 WELL #: 3 RRCID -> 148664 COMPL. DATE 11/13/1993 TOTAL DEPTH 6350 PERF. 6063 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	769	N	769	-0-	-0-	-0-	42	1	727	2	N	-0-			-0-
12	948	N	948	-0-	-0-	-0-	56	1	892	2	N	-0-			-0-
01	781	N	781	-0-	-0-	-0-	44	1	737	2	N	-0-			-0-
02	775	N	775	-0-	-0-	-0-	48	1	727	2	N	-0-			-0-
03	961	N	792	-0-	-169	-0-	46	1	746	2	N	-0-			-0-
04	750	N	744	-0-	-6	-0-	43	1	701	2	N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

RUBY HELBING 16A WELL #: 4 RRCID -> 152132 COMPL. DATE 10/23/1994 TOTAL DEPTH 6770 PERF. 6116 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	225	-0-	-75	-0-	12	1	213	2	N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	13	1	209	2	N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	13	1	211	2	N	-0-					-0-
02	281	N	281	-0-	-0-	-0-	17	1	264	2	N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	20	1	332	2	N	-0-					-0-
*04	325	N	325	-0-	-0-	-0-	19	1	306	2	N	-0-					-0-

HELBING, RUBY 16A WELL #: 3 RRCID -> 152828 COMPL. DATE 10/15/1994 TOTAL DEPTH 6880 PERF. 6224 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1382	-0-	-298	-0-	76	1	1306	2	N	-0-					-0-
12	1741	N	1741	-0-	-0-	-0-	103	1	1638	2	N	-0-					-0-
01	1386	N	1386	-0-	-0-	-0-	78	1	1308	2	N	-0-					-0-
02	1523	N	1523	-0-	-0-	-0-	94	1	1429	2	N	-0-					-0-
03	1736	N	1507	-0-	-229	-0-	88	1	1419	2	N	-0-					-0-
*04	1444	N	1444	-0-	-0-	-0-	83	1	1361	2	N	-0-					-0-

HELBING RUBY 4 WELL #: 4 RRCID -> 156161 COMPL. DATE 10/10/1995 TOTAL DEPTH 6500 PERF. 5981 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	452	N	452	-0-	-0-	-0-	25	1	427	2	N	-0-					-0-
12	471	N	471	-0-	-0-	-0-	28	1	443	2	N	-0-					-0-
01	449	N	449	-0-	-0-	-0-	25	1	424	2	N	-0-					-0-
02	420	N	414	-0-	-6	-0-	26	1	388	2	N	-0-					-0-
03	465	N	443	-0-	-22	-0-	26	1	417	2	N	-0-					-0-
04	420	N	409	-0-	-11	-0-	24	1	385	2	N	-0-					-0-

HELBING, RUBY 16 WELL #: 4 RRCID -> 156707 COMPL. DATE 10/22/1995 TOTAL DEPTH 6800 PERF. 6206 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	279	N	279	-0-	-0-	-0-	15	1	264	2	N	-0-					-0-
12	279	N	268	-0-	-11	-0-	16	1	252	2	N	-0-					-0-
01	309	N	309	-0-	-0-	-0-	17	1	292	2	N	-0-					-0-
02	270	N	270	-0-	-0-	-0-	17	1	253	2	N	-0-					-0-
03	338	N	338	-0-	-0-	-0-	20	1	318	2	N	-0-					-0-
*04	329	N	329	-0-	-0-	-0-	19	1	310	2	N	-0-					-0-

HELBING, RUBY 25A WELL #: 2 RRCID -> 156787 COMPL. DATE 10/12/1995 TOTAL DEPTH 6800 PERF. 6223 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	602	N	602	-0-	-0-	-0-	33	1	569	2	N	-0-					-0-
12	535	N	535	-0-	-0-	-0-	32	1	503	2	N	-0-					-0-
01	643	N	643	-0-	-0-	-0-	36	1	607	2	N	-0-					-0-
02	560	N	499	-0-	-61	-0-	31	1	468	2	N	-0-					-0-
03	536	N	536	-0-	-0-	-0-	31	1	505	2	N	-0-					-0-
04	630	N	425	-0-	-205	-0-	25	1	400	2	N	-0-					-0-

HELBING, RUBY -15- WELL #: 6 RRCID -> 161112 COMPL. DATE 10/13/1996 TOTAL DEPTH 6750 PERF. 6144 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	71	-0-	-49	-0-	4	1	67	2	N	-0-					-0-
12	124	N	98	-0-	-26	-0-	6	1	92	2	N	-0-					-0-
01	62	N	34	-0-	-28	-0-	2	1	32	2	N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	15	1	220	2	N	-0-					-0-
03	401	N	401	-0-	-0-	-0-	23	1	378	2	N	-0-					-0-
*04	361	N	361	-0-	-0-	-0-	21	1	340	2	N	-0-					-0-

COUCH 10 WELL #: 9 RRCID -> 170100 COMPL. DATE 07/29/1998 TOTAL DEPTH 8516 PERF. 6246 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1572	-0-	-18	-0-	1572	2			N	-0-					-0-
12	1705	N	1581	-0-	-124	-0-	1581	2			N	-0-					-0-
01	1643	N	1533	-0-	-110	-0-	1533	2			N	-0-					-0-
02	1456	N	1389	-0-	-67	-0-	1389	2			N	-0-					-0-
03	1581	N	1578	-0-	-3	-0-	1578	2			N	-0-					-0-
04	1470	N	1253	-0-	-217	-0-	1253	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 30 WELL #: 11 RRCID -> 170101 COMPL. DATE 07/09/1998 TOTAL DEPTH 7120 PERF. 6844 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	396	-0-	-54	-0-	396	2			N	-0-					-0-
12	434	N	401	-0-	-33	-0-	401	2			N	-0-					-0-
01	434	N	243	-0-	-191	-0-	243	2			N	-0-					-0-
02	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
*04	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-

COUCH 30 WELL #: 12 RRCID -> 175769 COMPL. DATE 11/18/1999 TOTAL DEPTH 7100 PERF. 6300 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1053	-0-	-27	-0-	1053	2			N	-0-					-0-
12	1147	N	1086	-0-	-61	-0-	1086	2			N	-0-					-0-
01	1116	N	673	-0-	-443	-0-	673	2			N	-0-					-0-
02	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
03	1085	N	1074	-0-	-11	-0-	1074	2			N	-0-					-0-
*04	958	N	958	-0-	-0-	-0-	958	2			N	-0-					-0-

COUCH 21 WELL #: 9 RRCID -> 175773 COMPL. DATE 11/02/1999 TOTAL DEPTH 7100 PERF. 6818 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	897	-0-	-63	-0-	897	2			N	-0-					-0-
12	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
01	961	N	656	-0-	-305	-0-	656	2			N	-0-					-0-
02	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
03	1023	N	1016	-0-	-7	-0-	1016	2			N	-0-					-0-
*04	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-

COUCH 21 WELL #: 12 RRCID -> 175775 COMPL. DATE 11/12/1999 TOTAL DEPTH 7100 PERF. 6290 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1347	-0-	-93	-0-	1347	2			N	-0-					-0-
12	1519	N	1441	-0-	-78	-0-	1441	2			N	-0-					-0-
01	1364	N	878	-0-	-486	-0-	878	2			N	-0-					-0-
02	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					-0-
03	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-
*04	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-

COUCH 21 WELL #: 10 RRCID -> 175778 COMPL. DATE 11/13/1999 TOTAL DEPTH 7105 PERF. 6331 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1053	-0-	-27	-0-	1053	2			N	-0-					-0-
12	1147	N	1037	-0-	-110	-0-	1037	2			N	-0-					-0-
01	1147	N	949	-0-	-198	-0-	949	2			N	-0-					-0-
02	980	N	961	-0-	-19	-0-	961	2			N	-0-					-0-
03	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
*04	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-

COUCH 21 WELL #: 11 RRCID -> 176973 COMPL. DATE 01/21/2000 TOTAL DEPTH 9200 PERF. 6298 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
12	806	N	757	-0-	-49	-0-	757	2			N	-0-					-0-
01	775	N	732	-0-	-43	-0-	732	2			N	-0-					-0-
02	728	N	612	-0-	-116	-0-	612	2			N	-0-					-0-
03	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
04	720	N	616	-0-	-104	-0-	616	2			N	-0-					-0-

COUCH 29 WELL #: 11 RRCID -> 179595 COMPL. DATE 09/27/2000 TOTAL DEPTH 7100 PERF. 6307 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	235	-0-	-35	-0-	235	2			N	-0-					-0-
12	248	N	243	-0-	-5	-0-	243	2			N	-0-					-0-
01	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-
02	224	N	210	-0-	-14	-0-	210	2			N	-0-					-0-
03	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-
*04	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 30 WELL #: 16 RRCID -> 179794 COMPL. DATE 09/30/2000 TOTAL DEPTH 7100 PERF. 6350 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
12	465	N	426	-0-	-39	-0-	426	2			N	-0-					-0-
01	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
02	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
03	434	N	425	-0-	-9	-0-	425	2			N	-0-					-0-
04	420	N	96	-0-	-324	-0-	96	2			N	-0-					-0-

COUCH 10 WELL #: 10 RRCID -> 180106 COMPL. DATE 10/26/2000 TOTAL DEPTH 8900 PERF. 6310 - 6926

11	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
12	372	N	355	-0-	-17	-0-	355	2			N	-0-					-0-
01	372	N	344	-0-	-28	-0-	344	2			N	-0-					-0-
02	336	N	321	-0-	-15	-0-	321	2			N	-0-					-0-
03	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
04	330	N	294	-0-	-36	-0-	294	2			N	-0-					-0-

COUCH 10 WELL #: 11 RRCID -> 180107 COMPL. DATE 10/31/2000 TOTAL DEPTH 7100 PERF. 6340 - 6890

11	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
12	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
01	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
02	644	N	612	-0-	-32	-0-	612	2			N	-0-					-0-
03	744	N	684	-0-	-60	-0-	684	2			N	-0-					-0-
04	690	N	540	-0-	-150	-0-	540	2			N	-0-					-0-

COUCH 21 WELL #: 13 RRCID -> 180109 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6293 - 6958

11	810	N	291	-0-	-519	-0-	291	2			N	-0-					-0-
12	341	N	251	-0-	-90	-0-	251	2			N	-0-					-0-
01	372	N	217	-0-	-155	-0-	217	2			N	-0-					-0-
02	280	N	177	-0-	-103	-0-	177	2			N	-0-					-0-
03	248	N	210	-0-	-38	-0-	210	2			N	-0-					-0-
*04	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-

COUCH 30 WELL #: 17 RRCID -> 180131 COMPL. DATE 10/11/2000 TOTAL DEPTH 7100 PERF. 6310 - 6955

11	180	N	176	-0-	-4	-0-	176	2			N	-0-					-0-
12	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-
01	186	N	149	-0-	-37	-0-	149	2			N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
03	186	N	140	-0-	-46	-0-	140	2			N	-0-					-0-
04	150	N	144	-0-	-6	-0-	144	2			N	-0-					-0-

COUCH 30 WELL #: 13 RRCID -> 180624 COMPL. DATE 11/04/2000 TOTAL DEPTH 7100 PERF. 6272 - 6860

11	1170	N	1110	-0-	-60	-0-	1110	2			N	-0-					-0-
12	1271	N	1022	-0-	-249	-0-	1022	2			N	-0-					-0-
01	1178	N	663	-0-	-515	-0-	663	2			N	-0-					-0-
02	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
03	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
*04	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-

COUCH 30 WELL #: 14 RRCID -> 180627 COMPL. DATE 12/07/2000 TOTAL DEPTH 7100 PERF. 6306 - 6920

11	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
12	744	N	452	-0-	-292	-0-	452	2			N	-0-					-0-
01	744	N	518	-0-	-226	-0-	518	2			N	-0-					-0-
02	532	N	372	-0-	-160	-0-	372	2			N	-0-					-0-
03	465	N	456	-0-	-9	-0-	456	2			N	-0-					-0-
04	510	N	318	-0-	-192	-0-	318	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 21 WELL #: 15 RRCID -> 180631 COMPL. DATE 10/25/2000 TOTAL DEPTH 7100 PERF. 6292 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1083	-0-	-27	-0-	1083	2			N	-0-					-0-
12	1178	N	1106	-0-	-72	-0-	1106	2			N	-0-					-0-
01	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
02	1008	N	982	-0-	-26	-0-	982	2			N	-0-					-0-
03	1116	N	1112	-0-	-4	-0-	1112	2			N	-0-					-0-
04	1050	N	1002	-0-	-48	-0-	1002	2			N	-0-					-0-

COUCH 21 WELL #: 14 RRCID -> 180634 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6300 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	848	-0-	-52	-0-	848	2			N	-0-					-0-
12	961	N	906	-0-	-55	-0-	906	2			N	-0-					-0-
01	899	N	876	-0-	-23	-0-	876	2			N	-0-					-0-
02	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
03	899	N	886	-0-	-13	-0-	886	2			N	-0-					-0-
04	840	N	820	-0-	-20	-0-	820	2			N	-0-					-0-

COUCH 22 WELL #: 11 RRCID -> 180647 COMPL. DATE 10/18/2000 TOTAL DEPTH 7100 PERF. 6326 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1042	-0-	-8	-0-	1042	2			N	-0-					-0-
12	1147	N	1093	-0-	-54	-0-	1093	2			N	-0-					-0-
01	1116	N	1052	-0-	-64	-0-	1052	2			N	-0-					-0-
02	980	N	936	-0-	-44	-0-	936	2			N	-0-					-0-
03	1085	N	962	-0-	-123	-0-	962	2			N	-0-					-0-
04	1020	N	994	-0-	-26	-0-	994	2			N	-0-					-0-

COUCH 30 WELL #: 15 RRCID -> 187034 COMPL. DATE 11/20/2000 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	610	N	610	-0-	-0-	-0-	602	2	8	9	N	7					191
12	602	N	602	-0-	-0-	-0-	602	2			N	-0-					191
01	713	N	423	-0-	-290	-0-	423	2			N	-0-					191
02	560	N	529	-0-	-31	-0-	529	2			N	-0-					191
03	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					191
04	420	N	122	-0-	-298	-0-	122	2			N	-0-					191

COUCH 10 WELL #: 13 RRCID -> 192719 COMPL. DATE 11/11/2002 TOTAL DEPTH 7174 PERF. 6334 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
12	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
01	992	N	917	-0-	-75	-0-	917	2			N	-0-					-0-
02	868	N	831	-0-	-37	-0-	831	2			N	-0-					-0-
03	930	N	908	-0-	-22	-0-	908	2			N	-0-					-0-
04	900	N	738	-0-	-162	-0-	738	2			N	-0-					-0-

HENDERSON, ROY WELL #: 6 RRCID -> 193692 COMPL. DATE 01/29/2003 TOTAL DEPTH 7200 PERF. 6344 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2043	-0-	-207	-0-	2043	2			N	-0-					-0-
12	2356	N	2174	-0-	-182	-0-	2174	2			N	-0-					-0-
01	2387	N	2031	-0-	-356	-0-	2031	2			N	-0-					-0-
02	2210	N	2210	-0-	-0-	-0-	2210	2			N	-0-					-0-
03	2223	N	2223	-0-	-0-	-0-	2223	2			N	-0-					-0-
04	1980	N	1778	-0-	-202	-0-	1778	2			N	-0-					-0-

CAL-MON WELL #: B 5 U RRCID -> 198627 COMPL. DATE 06/07/2003 TOTAL DEPTH 9000 PERF. 6206 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	963	-0-	-207	-0-	53	1	910	2	N	-0-					-0-
12	1209	N	1002	-0-	-207	-0-	59	1	943	2	N	-0-					-0-
01	1292	N	1292	-0-	-0-	-0-	73	1	1219	2	N	-0-					-0-
02	1076	N	1076	-0-	-0-	-0-	67	1	1009	2	N	-0-					-0-
03	1021	N	1021	-0-	-0-	-0-	59	1	962	2	N	-0-					-0-
04	1260	N	1057	-0-	-203	-0-	61	1	996	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING 23 WELL #: 4 RRCID -> 203417 COMPL. DATE 12/06/2003 TOTAL DEPTH 7119 PERF. 6217 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1436	-0-	-124	-0-	1426	2	10	9	Y	9	7	1			6
12	1581	N	1477	-0-	-104	-0-	1470	2	7	9	Y	6	8	1			4
01	1519	N	1461	-0-	-58	-0-	1452	2	9	9	Y	8	8	1			4
02	1375	N	1375	-0-	-0-	-0-	1367	2	8	9	Y	7					11
03	1511	N	1511	-0-	-0-	-0-	1502	2	9	9	Y	8	9	1			10
04	1410	N	1342	-0-	-68	-0-	1335	2	7	9	Y	6	9	1			7

HELBING 17 WELL #: 3 RRCID -> 203981 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1249	N	1249	-0-	-0-	-0-	1204	2	45	9	Y	41	33	1			25
12	1311	N	1311	-0-	-0-	-0-	1277	2	34	9	Y	31	37	1			19
01	1209	N	1167	-0-	-42	-0-	1131	2	36	9	Y	33	36	1			16
02	1102	N	1102	-0-	-0-	-0-	1067	2	35	9	Y	32					48
03	1209	N	1132	-0-	-77	-0-	1098	2	34	9	Y	31	39	1			40
04	1140	N	981	-0-	-159	-0-	960	2	21	9	Y	19	38	1			21

RUBY HELBING 16A WELL #: 5 RRCID -> 204406 COMPL. DATE 12/23/2003 TOTAL DEPTH 7020 PERF. 6235 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	389	-0-	-151	-0-	21	1	368	2	N	-0-					-0-
12	403	N	259	-0-	-144	-0-	15	1	244	2	N	-0-					-0-
01	309	N	309	-0-	-0-	-0-	17	1	292	2	N	-0-					-0-
02	364	N	238	-0-	-126	-0-	15	1	223	2	N	-0-					-0-
03	355	N	355	-0-	-0-	-0-	21	1	334	2	N	-0-					-0-
*04	367	N	367	-0-	-0-	-0-	21	1	346	2	N	-0-					-0-

CAL-MON WELL #: 7 RRCID -> 204426 COMPL. DATE 12/04/2003 TOTAL DEPTH 7018 PERF. 6272 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	568	-0-	-32	-0-	561	2	7	9	Y	6	5	1			4
12	620	N	589	-0-	-31	-0-	583	2	6	9	Y	5	6	1			3
01	589	N	521	-0-	-68	-0-	515	2	6	9	Y	5	6	1			2
02	566	N	566	-0-	-0-	-0-	560	2	6	9	Y	5					7
03	589	N	573	-0-	-16	-0-	567	2	6	9	Y	5	6	1			6
*04	571	N	571	-0-	-0-	-0-	567	2	4	9	Y	4	6	1			4

HELBING 17 WELL #: 4 RRCID -> 204431 COMPL. DATE 12/15/2003 TOTAL DEPTH 7050 PERF. 6196 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1822	-0-	-68	-0-	1815	2	7	9	Y	6	5	1			4
12	1891	N	1843	-0-	-48	-0-	1837	2	6	9	Y	5	6	1			3
01	1798	N	1753	-0-	-45	-0-	1747	2	6	9	Y	5	6	1			2
02	1708	N	1581	-0-	-127	-0-	1575	2	6	9	Y	5					7
03	1829	N	1747	-0-	-82	-0-	1740	2	7	9	Y	6	6	1			7
04	1710	N	1639	-0-	-71	-0-	1635	2	4	9	Y	4	6	1			5

HELBING, RUBY 16A WELL #: 6 RRCID -> 204510 COMPL. DATE 06/16/2004 TOTAL DEPTH 7030 PERF. 6105 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	387	-0-	-93	-0-	21	1	366	2	N	-0-					-0-
12	574	N	574	-0-	-0-	-0-	34	1	540	2	N	-0-					-0-
01	395	N	395	-0-	-0-	-0-	22	1	373	2	N	-0-					-0-
02	599	N	599	-0-	-0-	-0-	37	1	562	2	N	-0-					-0-
03	597	N	597	-0-	-0-	-0-	35	1	562	2	N	-0-					-0-
*04	493	N	493	-0-	-0-	-0-	28	1	465	2	N	-0-					-0-

HELBING, RUBY "27" WELL #: 6 RRCID -> 204558 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HEBLING, RUBY "27" WELL #: 5 RRCID -> 204560 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 2 WELL #: 5 RRCID -> 205455 COMPL. DATE 03/24/2004 TOTAL DEPTH 7000 PERF. 6102 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	361	N	361	-0-	-0-	-0-	20	1	341	2	N	-0-					-0-
12	419	N	419	-0-	-0-	-0-	25	1	394	2	N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	20	1	323	2	N	-0-					-0-
02	396	N	396	-0-	-0-	-0-	25	1	371	2	N	-0-					-0-
03	434	N	372	-0-	-62	-0-	22	1	350	2	N	-0-					-0-
*04	354	N	354	-0-	-0-	-0-	20	1	334	2	N	-0-					-0-

CAL-MON WELL #: 8 RRCID -> 205489 COMPL. DATE 05/20/2004 TOTAL DEPTH 7010 PERF. 6196 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	151	-0-	-449	-0-	150	2	1	9	Y	1	3	1			1
12	589	N	45	-0-	-544	-0-	45	2			Y	-0-	1	1			-0-
01	434	N	130	-0-	-304	-0-	130	2			Y	-0-					-0-
02	1047	N	1047	-0-	-0-	-0-	1039	2	8	9	Y	7					7
03	737	N	737	-0-	-0-	-0-	728	2	9	9	Y	8	6	1			9
*04	542	N	542	-0-	-0-	-0-	536	2	6	9	Y	5	8	1			6

HELBING, RUBY 27 WELL #: 8 RRCID -> 205844 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 17 WELL #: 5 RRCID -> 205853 COMPL. DATE 04/09/2004 TOTAL DEPTH 6924 PERF. 6250 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1465	N	1465	-0-	-0-	-0-	1458	2	7	9	Y	6	5	1			4
12	1500	N	1500	-0-	-0-	-0-	1494	2	6	9	Y	5	6	1			3
01	1519	N	1426	-0-	-93	-0-	1420	2	6	9	Y	5	6	1			2
02	1372	N	1303	-0-	-69	-0-	1297	2	6	9	Y	5					7
03	1488	N	1433	-0-	-55	-0-	1427	2	6	9	Y	5	6	1			6
04	1380	N	1363	-0-	-17	-0-	1359	2	4	9	Y	4	6	1			4

HELBING, RUBY "27" WELL #: 7 RRCID -> 205972 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 15 WELL #: 7 RRCID -> 206146 COMPL. DATE 06/22/2004 TOTAL DEPTH 7033 PERF. 5712 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	860	N	860	-0-	-0-	-0-	47	1	813	2	N	-0-					-0-
12	1037	N	1037	-0-	-0-	-0-	61	1	976	2	N	-0-					-0-
01	797	N	797	-0-	-0-	-0-	45	1	752	2	N	-0-					-0-
02	970	N	970	-0-	-0-	-0-	60	1	910	2	N	-0-					-0-
03	1023	N	1004	-0-	-19	-0-	58	1	946	2	N	-0-					-0-
*04	873	N	873	-0-	-0-	-0-	50	1	823	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 16 WELL #: 5 RRCID -> 206165 COMPL. DATE 06/30/2004 TOTAL DEPTH 7068 PERF. 6047 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	635	-0-	-115	-0-	35	1	600	2	N	-0-					-0-
12	940	N	940	-0-	-0-	-0-	56	1	884	2	N	-0-					-0-
01	573	N	573	-0-	-0-	-0-	32	1	541	2	N	-0-					-0-
02	866	N	866	-0-	-0-	-0-	54	1	812	2	N	-0-					-0-
03	930	N	839	-0-	-91	-0-	49	1	790	2	N	-0-					-0-
*04	800	N	800	-0-	-0-	-0-	46	1	754	2	N	-0-					-0-

HELBING 17 WELL #: 6 RRCID -> 206219 COMPL. DATE 05/26/2004 TOTAL DEPTH 7030 PERF. 6212 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	911	-0-	-79	-0-	904	2	7	9	Y	6	5	1			4
12	992	N	946	-0-	-46	-0-	940	2	6	9	Y	5	6	1			3
01	961	N	924	-0-	-37	-0-	918	2	6	9	Y	5	6	1			2
02	840	N	834	-0-	-6	-0-	828	2	6	9	Y	5					7
03	961	N	926	-0-	-35	-0-	920	2	6	9	Y	5	6	1			6
*04	901	N	901	-0-	-0-	-0-	897	2	4	9	Y	4	6	1			4

HELBING 23 WELL #: 5 RRCID -> 206238 COMPL. DATE 06/09/2004 TOTAL DEPTH 7036 PERF. 6276 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	640	-0-	-80	-0-	625	2	15	9	Y	14	12	1			9
12	724	N	724	-0-	-0-	-0-	711	2	13	9	Y	12	14	1			7
01	742	N	742	-0-	-0-	-0-	728	2	14	9	Y	13	14	1			6
02	691	N	691	-0-	-0-	-0-	679	2	12	9	Y	11					17
03	743	N	743	-0-	-0-	-0-	731	2	12	9	Y	11	14	1			14
04	720	N	713	-0-	-7	-0-	703	2	10	9	Y	9	14	1			9

COUCH 10 WELL #: 14 RRCID -> 206589 COMPL. DATE 07/28/2004 TOTAL DEPTH 7030 PERF. 6276 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	820	-0-	-20	-0-	820	2			N	-0-					-0-
12	899	N	822	-0-	-77	-0-	822	2			N	-0-					-0-
01	868	N	781	-0-	-87	-0-	781	2			N	-0-					-0-
02	756	N	656	-0-	-100	-0-	656	2			N	-0-					-0-
03	837	N	676	-0-	-161	-0-	676	2			N	-0-					-0-
04	750	N	684	-0-	-66	-0-	684	2			N	-0-					-0-

HENDERSON, ROY WELL #: 7 RRCID -> 206590 COMPL. DATE 07/20/2004 TOTAL DEPTH 7048 PERF. 6410 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1323	-0-	-267	-0-	1323	2			N	-0-					-0-
12	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-					-0-
01	1891	N	1891	-0-	-0-	-0-	1891	2			N	-0-					-0-
02	1232	N	875	-0-	-357	-0-	875	2			N	-0-					-0-
03	1736	N	1387	-0-	-349	-0-	1387	2			N	-0-					-0-
04	1830	N	1238	-0-	-592	-0-	1238	2			N	-0-					-0-

MEADOWS-HELBING 3 WELL #: 4 RRCID -> 207139 COMPL. DATE 08/25/2004 TOTAL DEPTH 6830 PERF. 6112 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	868	-0-	-62	-0-	48	1	820	2	N	-0-					-0-
12	961	N	945	-0-	-16	-0-	56	1	889	2	N	-0-					-0-
01	871	N	871	-0-	-0-	-0-	49	1	822	2	N	-0-					-0-
02	971	N	971	-0-	-0-	-0-	60	1	911	2	N	-0-					-0-
03	1025	N	1025	-0-	-0-	-0-	60	1	965	2	N	-0-					-0-
*04	948	N	948	-0-	-0-	-0-	55	1	893	2	N	-0-					-0-

MEADOWS-HELBING 2 UNIT WELL #: 5 RRCID -> 207796 COMPL. DATE 09/29/2004 TOTAL DEPTH 6732 PERF. 6272 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	489	-0-	-111	-0-	27	1	462	2	N	-0-					-0-
12	640	N	640	-0-	-0-	-0-	38	1	602	2	N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	25	1	417	2	N	-0-					-0-
02	572	N	572	-0-	-0-	-0-	35	1	537	2	N	-0-					-0-
03	651	N	591	-0-	-60	-0-	34	1	557	2	N	-0-					-0-
*04	545	N	545	-0-	-0-	-0-	32	1	513	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 26 WELL #: 6 RRCID -> 207852 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 4 WELL #: 5 RRCID -> 208490 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN WELL #: 4 RRCID -> 209273 COMPL. DATE 11/30/2004 TOTAL DEPTH 7030 PERF. 6358 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	547	N	547	-0-	-0-	-0-	45 3	1 9	499	2	Y	3	49	1			14
12	620	N	605	-0-	-15	-0-	50 10	1 9	545	2	Y	9					23
01	589	N	503	-0-	-86	-0-	26 8	1 9	469	2	Y	7					30
02	504	N	455	-0-	-49	-0-	28 10	1 9	417	2	Y	9					39
03	589	N	505	-0-	-84	-0-	36 7	1 9	462	2	Y	6					45
*04	523	N	523	-0-	-0-	-0-	20 3	1 9	500	2	Y	3					48

BEAN WELL #: 6 RRCID -> 210137 COMPL. DATE 12/07/2004 TOTAL DEPTH 7117 PERF. 6400 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	495	-0-	-75	-0-	41 3	1 9	451	2	Y	3	37	1			11
12	558	N	544	-0-	-14	-0-	45 6	1 9	493	2	Y	5					16
01	564	N	564	-0-	-0-	-0-	29 6	1 9	529	2	Y	5					21
02	534	N	534	-0-	-0-	-0-	33 7	1 9	494	2	Y	6					27
03	603	N	603	-0-	-0-	-0-	43 6	1 9	554	2	Y	5					32
04	540	N	464	-0-	-76	-0-	18 3	1 9	443	2	Y	3					35

BEAN WELL #: 5 RRCID -> 210138 COMPL. DATE 12/02/2004 TOTAL DEPTH 7090 PERF. 6424 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	324	-0-	-66	-0-	27 2	1 9	295	2	Y	2	35	1			10
12	372	N	368	-0-	-4	-0-	30 7	1 9	331	2	Y	6					16
01	372	N	316	-0-	-56	-0-	17 6	1 9	293	2	Y	5					21
02	353	N	353	-0-	-0-	-0-	22 7	1 9	324	2	Y	6					27
03	372	N	338	-0-	-34	-0-	24 6	1 9	308	2	Y	5					32
04	300	N	289	-0-	-11	-0-	11 2	1 9	276	2	Y	2					34

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING 23 WELL #: 6 RRCID -> 210817 COMPL. DATE 01/15/2005 TOTAL DEPTH 6969 PERF. 5933 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1047	-0-	-123	-0-	1033	2	14	9	Y	13	10	1			8
12	1178	N	1072	-0-	-106	-0-	1062	2	10	9	Y	9	11	1			6
01	1116	N	1079	-0-	-37	-0-	1068	2	11	9	Y	10	11	1			5
02	980	N	978	-0-	-2	-0-	967	2	11	9	Y	10					15
03	1085	N	1069	-0-	-16	-0-	1058	2	11	9	Y	10	12	1			13
04	1050	N	1005	-0-	-45	-0-	998	2	7	9	Y	6	12	1			7

HELBING, RUBY 16 WELL #: 6 RRCID -> 211275 COMPL. DATE 01/11/2005 TOTAL DEPTH 7123 PERF. 6260 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	374	-0-	-16	-0-	21	1	353	2	N	-0-					-0-
12	434	N	367	-0-	-67	-0-	22	1	345	2	N	-0-					-0-
01	344	N	344	-0-	-0-	-0-	20	1	324	2	N	-0-					-0-
02	336	N	333	-0-	-3	-0-	21	1	312	2	N	-0-					-0-
03	404	N	404	-0-	-0-	-0-	23	1	381	2	N	-0-					-0-
*04	400	N	400	-0-	-0-	-0-	23	1	377	2	N	-0-					-0-

COUCH 22 WELL #: 13 RRCID -> 212312 COMPL. DATE 03/11/2005 TOTAL DEPTH 7124 PERF. 6315 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1795	-0-	-5	-0-	1795	2			N	-0-					-0-
12	1922	N	1812	-0-	-110	-0-	1812	2			N	-0-					-0-
01	1829	N	1769	-0-	-60	-0-	1769	2			N	-0-					-0-
02	1680	N	1549	-0-	-131	-0-	1549	2			N	-0-					-0-
03	1798	N	1587	-0-	-211	-0-	1587	2			N	-0-					-0-
04	1710	N	1561	-0-	-149	-0-	1561	2			N	-0-					-0-

HENDERSON, ROY 27 WELL #: 5 RRCID -> 212947 COMPL. DATE 02/03/2005 TOTAL DEPTH 7165 PERF. 6442 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
12	837	N	806	-0-	-31	-0-	806	2			N	-0-					-0-
01	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
02	728	N	594	-0-	-134	-0-	594	2			N	-0-					-0-
03	806	N	685	-0-	-121	-0-	685	2			N	-0-					-0-
04	810	N	611	-0-	-199	-0-	611	2			N	-0-					-0-

HELBING, RUBY 26 WELL #: 4 RRCID -> 213171 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6514 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 16A WELL #: 7 RRCID -> 214287 COMPL. DATE 04/03/2005 TOTAL DEPTH 6871 PERF. 6220 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	408	N	408	-0-	-0-	-0-	22	1	386	2	N	-0-					-0-
12	458	N	458	-0-	-0-	-0-	27	1	431	2	N	-0-					-0-
01	395	N	395	-0-	-0-	-0-	22	1	373	2	N	-0-					-0-
02	403	N	403	-0-	-0-	-0-	25	1	378	2	N	-0-					-0-
03	465	N	443	-0-	-22	-0-	26	1	417	2	N	-0-					-0-
04	390	N	381	-0-	-9	-0-	22	1	359	2	N	-0-					-0-

HELBING 17 WELL #: 7 RRCID -> 214342 COMPL. DATE 03/30/2005 TOTAL DEPTH 6780 PERF. 6111 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	N	182	-0-	-0-	-0-	10	1	172	2	N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	11	1	183	2	N	-0-					-0-
01	244	N	244	-0-	-0-	-0-	14	1	230	2	N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	16	1	245	2	N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	18	1	296	2	N	-0-					-0-
*04	329	N	329	-0-	-0-	-0-	19	1	310	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MEADOWS, C.W. 6 WELL #: 5 RRCID -> 215480 COMPL. DATE 08/13/2005 TOTAL DEPTH 6950 PERF. 6324 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1112	N	1112	-0-	-0-	-0-	61	1	1051	2	N	-0-					-0-
12	1297	N	1297	-0-	-0-	-0-	76	1	1221	2	N	-0-					-0-
01	813	N	813	-0-	-0-	-0-	46	1	767	2	N	-0-					-0-
02	1036	N	1018	-0-	-18	-0-	63	1	955	2	N	-0-					-0-
03	1302	N	1025	-0-	-277	-0-	60	1	965	2	N	-0-					-0-
*04	924	N	924	-0-	-0-	-0-	54	1	870	2	N	-0-					-0-

HELBING, RUBY 25 WELL #: 8 RRCID -> 215485 COMPL. DATE 08/02/2005 TOTAL DEPTH 9150 PERF. 6174 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	326	-0-	-4	-0-	18	1	308	2	N	-0-					-0-
12	341	N	334	-0-	-7	-0-	20	1	314	2	N	-0-					-0-
01	322	N	322	-0-	-0-	-0-	18	1	304	2	N	-0-					-0-
02	308	N	299	-0-	-9	-0-	18	1	281	2	N	-0-					-0-
03	394	N	394	-0-	-0-	-0-	23	1	371	2	N	-0-					-0-
*04	341	N	341	-0-	-0-	-0-	20	1	321	2	N	-0-					-0-

HELBING, RUBY 27 WELL #: 10 RRCID -> 215497 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 8 RRCID -> 215523 COMPL. DATE 07/21/2005 TOTAL DEPTH 9180 PERF. 6116 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	579	-0-	-21	-0-	32	1	547	2	N	-0-					-0-
12	700	N	700	-0-	-0-	-0-	41	1	659	2	N	-0-					-0-
01	592	N	592	-0-	-0-	-0-	34	1	558	2	N	-0-					-0-
02	637	N	637	-0-	-0-	-0-	39	1	598	2	N	-0-					-0-
03	713	N	636	-0-	-77	-0-	37	1	599	2	N	-0-					-0-
*04	621	N	621	-0-	-0-	-0-	36	1	585	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 7 RRCID -> 215565 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 5 RRCID -> 215570 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 3 RRCID -> 215617 COMPL. DATE 03/09/2006 TOTAL DEPTH 6854 PERF. 6410 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	662	N	662	-0-	-0-	-0-	634	2	28	9	Y	25	20	1			15
12	682	N	576	-0-	-106	-0-	554	2	22	9	Y	20	23	1			12
01	682	N	532	-0-	-150	-0-	510	2	22	9	Y	20	22	1			10
02	616	N	453	-0-	-163	-0-	439	2	14	9	Y	13					23
03	589	N	499	-0-	-90	-0-	488	2	11	9	Y	10	19	1			14
04	510	N	460	-0-	-50	-0-	451	2	9	9	Y	8	14	1			8

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HELBING, RUBY 2-A WELL #: 2 RRCID -> 232235 COMPL. DATE 06/11/2007 TOTAL DEPTH 9037 PERF. 6588 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99	N	99	-0-	-0-	-0-	5	1	94	2	N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	6	1	99	2	N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	6	1	98	2	N	-0-					-0-
02	135	N	135	-0-	-0-	-0-	8	1	127	2	N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	15	1	235	2	N	-0-					-0-
*04	333	N	333	-0-	-0-	-0-	19	1	314	2	N	-0-					-0-

CAL-MON WELL #: B 6 U RRCID -> 232760 COMPL. DATE 06/05/2007 TOTAL DEPTH 9107 PERF. 6212 - 6720

11	900	N	720	-0-	-180	-0-	713	2	7	9	Y	6	5	1			4
12	868	N	716	-0-	-152	-0-	710	2	6	9	Y	5	6	1			3
01	806	N	633	-0-	-173	-0-	627	2	6	9	Y	5	6	1			2
02	672	N	603	-0-	-69	-0-	597	2	6	9	Y	5					7
03	713	N	682	-0-	-31	-0-	676	2	6	9	Y	5	6	1			6
*04	697	N	697	-0-	-0-	-0-	693	2	4	9	Y	4	6	1			4

DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 1 RRCID -> 046416 COMPL. DATE 07/02/1968 TOTAL DEPTH 6675 PERF. N/A

11	540	N	534	-0-	-6	-0-	534	3			Y	-0-					76
12	496	N	464	-0-	-32	-0-	464	3			Y	-0-					76
01	654	N	654	-0-	-0-	-0-	654	3			Y	-0-					76
02	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					76
03	465	N	441	-0-	-24	-0-	441	3			Y	-0-					76
04	570	N	424	-0-	-146	-0-	424	3			Y	-0-					76

ENERVEST OPERATING, L.L.C. 252131
CHANDLER, E. H. WELL #: 2 RRCID -> 034073 COMPL. DATE 07/29/1964 TOTAL DEPTH 6562 PERF. N/A

11	392	N	392	-0-	-0-	-0-	388	2	4	9	Y	4	9	1			10
12	355	N	355	-0-	-0-	-0-	348	2	7	9	Y	6					16
01	DLQ G-10		296	-0-	296	296	282	2	14	9	Y	13	19	1			10
02	DLQ G-10		326	-0-	326	622	322	2	4	9	Y	4					14
03	DLQ G-10		362	-0-	362	984	353	2	9	9	Y	8					22
04	0	N	NO RPT	-0-	-0-	984					Y	NO RPT					22

COOKE GAS UNIT WELL #: 1 RRCID -> 036972 COMPL. DATE 09/07/1965 TOTAL DEPTH 6550 PERF. N/A

11	734	N	734	-0-	-0-	-0-	724	2	10	9	Y	9					26
12	774	N	774	-0-	-0-	-0-	765	2	9	9	Y	8					34
01	DLQ G-10		689	-0-	689	689	680	2	9	9	Y	8					42
02	DLQ G-10		694	-0-	694	1383	683	2	11	9	Y	10					52
03	DLQ G-10		776	-0-	776	2159	773	2	3	9	Y	3					55
04	0	N	NO RPT	-0-	-0-	2159					Y	NO RPT					55

COOKE GAS UNIT WELL #: 2 RRCID -> 070013 COMPL. DATE 02/02/1977 TOTAL DEPTH 6665 PERF. N/A

11	900	N	678	-0-	-222	-0-	675	2	3	9	N	3					80
12	762	N	762	-0-	-0-	-0-	732	2	30	9	N	27					107
01	651	N	569	-0-	-82	-0-	557	2	12	9	N	11					118
02	757	N	757	-0-	-0-	-0-	740	2	17	9	N	15					133
*03	816	N	816	-0-	-0-	-0-	766	2	50	9	N	45					178
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					178

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CHANDLER, E. H. WELL #: 6 RRCID -> 070014 COMPL. DATE 01/31/1977 TOTAL DEPTH 6629 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	290	N	290	-0-	-0-	-0-	289	2	1	9	Y	1					31
12	289	N	289	-0-	-0-	-0-	287	2	2	9	Y	2					33
01	DLQ G-10		279	-0-	279	279	275	2	4	9	Y	4					37
02	DLQ G-10		276	-0-	276	555	246	2	30	9	Y	27					64
*03	DLQ G-10		321	-0-	321	876	292	2	29	9	Y	26					90
04	0	N	NO RPT	-0-	-0-	876					Y	NO RPT					90

CHANDLER, E. H. WELL #: 7 RRCID -> 071011 COMPL. DATE 03/18/1977 TOTAL DEPTH 9032 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COOKE GAS UNIT WELL #: 3 RRCID -> 136677 COMPL. DATE 12/15/1990 TOTAL DEPTH 6565 PERF. 6268 - 6426

11	540	N	503	-0-	-37	-0-	493	2	10	9	Y	9					26
12	518	N	518	-0-	-0-	-0-	509	2	9	9	Y	8					34
01	DLQ G-10		515	-0-	515	515	507	2	8	9	Y	7					41
02	DLQ G-10		499	-0-	499	1014	487	2	12	9	Y	11					52
03	DLQ G-10		434	-0-	434	1448	431	2	3	9	Y	3					55
04	0	N	NO RPT	-0-	-0-	1448					Y	NO RPT					55

CHANDLER, E. H. WELL #: 10 RRCID -> 136678 COMPL. DATE 12/14/1990 TOTAL DEPTH 6612 PERF. 6360 - 6520

11	861	N	861	-0-	-0-	-0-	860	2	1	9	Y	1					29
12	892	N	892	-0-	-0-	-0-	890	2	2	9	Y	2					31
01	DLQ G-10		780	-0-	780	780	776	2	4	9	Y	4					35
02	DLQ G-10		829	-0-	829	1609	799	2	30	9	Y	27					62
*03	DLQ G-10		922	-0-	922	2531	893	2	29	9	Y	26					88
04	0	N	NO RPT	-0-	-0-	2531					Y	NO RPT					88

CHANDLER, E. H. WELL #: 11 RRCID -> 144830 COMPL. DATE 03/12/1993 TOTAL DEPTH 6658 PERF. 6351 - 6502

11	732	N	732	-0-	-0-	-0-	712	2	20	9	Y	18					75
12	752	N	752	-0-	-0-	-0-	740	2	12	9	Y	11	69	1			17
01	DLQ G-10		706	-0-	706	706	692	2	14	9	Y	13					30
02	DLQ G-10		652	-0-	652	1358	646	2	6	9	Y	5					35
03	DLQ G-10		752	-0-	752	2110	715	2	37	9	Y	34					69
04	0	N	NO RPT	-0-	-0-	2110					Y	NO RPT					69

COOKE GAS UNIT WELL #: 4 RRCID -> 144834 COMPL. DATE 03/26/1993 TOTAL DEPTH 6885 PERF. 6580 - 6746

11	1456	N	1456	-0-	-0-	-0-	1430	2	26	9	Y	24					63
12	1484	N	1484	-0-	-0-	-0-	1447	2	37	9	Y	34					97
01	DLQ G-10		921	-0-	921	921	902	2	19	9	Y	17					114
02	DLQ G-10		1517	-0-	1517	2438	1486	2	31	9	Y	28					142
03	DLQ G-10		1643	-0-	1643	4081	1629	2	14	9	Y	13					155
04	0	N	NO RPT	-0-	-0-	4081					Y	NO RPT					155

FRIEND, JOE ESTATE WELL #: 5028 RRCID -> 146390 COMPL. DATE 06/01/1993 TOTAL DEPTH 9171 PERF. 8887 - 9040

11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CHANDLER, E. H. WELL #: 13 RRCID -> 197844 COMPL. DATE 07/02/2003 TOTAL DEPTH 6700 PERF. 6406 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	709	-0-	-11	-0-	702	2	7	9	Y	6	12	1			14
12	737	N	737	-0-	-0-	-0-	728	2	9	9	Y	8					22
01	DLQ G-10		714	-0-	714	714	695	2	19	9	Y	17	26	1			13
02	DLQ G-10		663	-0-	663	1377	656	2	7	9	Y	6					19
03	DLQ G-10		725	-0-	725	2102	713	2	12	9	Y	11					30
04	0	N	NO RPT	-0-	-0-	2102					Y	NO RPT					30

CHANDLER, E. H. WELL #: 12 RRCID -> 198618 COMPL. DATE 07/08/2003 TOTAL DEPTH 6650 PERF. 6438 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	445	-0-	-95	-0-	438	2	7	9	Y	6	12	1			14
12	481	N	481	-0-	-0-	-0-	472	2	9	9	Y	8					22
01	DLQ G-10		461	-0-	461	461	442	2	19	9	Y	17	26	1			13
02	DLQ G-10		411	-0-	411	872	404	2	7	9	Y	6					19
03	DLQ G-10		486	-0-	486	1358	474	2	12	9	Y	11					30
04	0	N	NO RPT	-0-	-0-	1358					Y	NO RPT					30

CHANDLER, E. H. WELL #: 19 RRCID -> 198621 COMPL. DATE 11/21/2003 TOTAL DEPTH 6897 PERF. 6390 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	669	-0-	-21	-0-	649	2	20	9	Y	18					75
12	633	N	633	-0-	-0-	-0-	621	2	12	9	Y	11	69	1			17
01	DLQ G-10		621	-0-	621	621	607	2	14	9	Y	13					30
02	DLQ G-10		518	-0-	518	1139	512	2	6	9	Y	5					35
03	DLQ G-10		795	-0-	795	1934	758	2	37	9	Y	34					69
04	0	N	NO RPT	-0-	-0-	1934					Y	NO RPT					69

CHANDLER, E. H. WELL #: 17 RRCID -> 199024 COMPL. DATE 11/09/2003 TOTAL DEPTH 6694 PERF. 6380 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	722	N	722	-0-	-0-	-0-	721	2	1	9	N	1					143
12	760	N	760	-0-	-0-	-0-	734	2	26	9	N	24					167
01	718	N	718	-0-	-0-	-0-	700	2	18	9	N	16					183
02	672	N	638	-0-	-34	-0-	620	2	18	9	N	16					199
*03	719	N	719	-0-	-0-	-0-	699	2	20	9	N	18					217
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					217

CHANDLER, E. H. WELL #: 16 RRCID -> 199027 COMPL. DATE 11/01/2003 TOTAL DEPTH 6722 PERF. 6382 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	538	-0-	-62	-0-	531	2	7	9	Y	6	12	1			14
12	550	N	550	-0-	-0-	-0-	541	2	9	9	Y	8					22
01	DLQ G-10		528	-0-	528	528	509	2	19	9	Y	17	26	1			13
02	DLQ G-10		499	-0-	499	1027	492	2	7	9	Y	6					19
03	DLQ G-10		577	-0-	577	1604	565	2	12	9	Y	11					30
04	0	N	NO RPT	-0-	-0-	1604					Y	NO RPT					30

CHANDLER, E. H. WELL #: 18 RRCID -> 201358 COMPL. DATE 11/25/2003 TOTAL DEPTH 6900 PERF. 6424 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	936	N	936	-0-	-0-	-0-	923	2	13	9	Y	12					55
12	960	N	960	-0-	-0-	-0-	951	2	9	9	Y	8	51	1			12
01	DLQ G-10		860	-0-	860	860	850	2	10	9	Y	9					21
02	DLQ G-10		825	-0-	825	1685	822	2	3	9	Y	3					24
03	DLQ G-10		918	-0-	918	2603	893	2	25	9	Y	23					47
04	0	N	NO RPT	-0-	-0-	2603					Y	NO RPT					47

COOKE GAS UNIT WELL #: 5 RRCID -> 202845 COMPL. DATE 12/15/2003 TOTAL DEPTH 6750 PERF. 6489 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	456	N	456	-0-	-0-	-0-	435	2	21	9	Y	19					50
12	490	N	490	-0-	-0-	-0-	460	2	30	9	Y	27					77
01	DLQ G-10		388	-0-	388	388	374	2	14	9	Y	13					90
02	DLQ G-10		158	-0-	158	546	134	2	24	9	Y	22					112
03	DLQ G-10		112	-0-	112	658	101	2	11	9	Y	10					122
04	0	N	NO RPT	-0-	-0-	658					Y	NO RPT					122

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOKE GAS UNIT WELL #: 8 RRCID -> 207444 COMPL. DATE 11/21/2004 TOTAL DEPTH 7000 PERF. 6292 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1573	N	1573	-0-	-0-	-0-	1553	2	20	9	Y	18					52
12	1610	N	1610	-0-	-0-	-0-	1591	2	19	9	Y	17					69
01	DLQ G-10		1510	-0-	1510	1510	1495	2	15	9	Y	14					83
02	DLQ G-10		1437	-0-	1437	2947	1413	2	24	9	Y	22					105
03	DLQ G-10		1325	-0-	1325	4272	1318	2	7	9	Y	6					111
04	0	N	NO RPT	-0-	-0-	4272					Y	NO RPT					111

COOKE GAS UNIT WELL #: 7 RRCID -> 207447 COMPL. DATE 11/05/2004 TOTAL DEPTH 7000 PERF. 6359 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	581	N	581	-0-	-0-	-0-	546	2	35	9	Y	32					120
12	0	N	-0-	-0-	-0-	-0-					Y	27	84	1			63
01	DLQ G-10		511	-0-	511	511	468	2	43	9	Y	39					102
02	DLQ G-10		165	-0-	165	676	154	2	11	9	Y	10					112
*03	DLQ G-10		682	-0-	682	1358	660	2	22	9	Y	20					132
04	0	N	NO RPT	-0-	-0-	1358					Y	NO RPT					132

COOKE GAS UNIT WELL #: 6 RRCID -> 207449 COMPL. DATE 11/12/2004 TOTAL DEPTH 7000 PERF. 6346 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	601	N	601	-0-	-0-	-0-	588	2	13	9	Y	12					35
12	472	N	472	-0-	-0-	-0-	460	2	12	9	Y	11					46
01	DLQ G-10		242	-0-	242	242	231	2	11	9	Y	10					56
02	DLQ G-10		640	-0-	640	882	623	2	17	9	Y	15					71
*03	DLQ G-10		692	-0-	692	1574	689	2	3	9	Y	3					74
04	0	N	NO RPT	-0-	-0-	1574					Y	NO RPT					74

CHANDLER, E.H. UNIT "A" WELL #: 2 RRCID -> 208389 COMPL. DATE 12/15/2004 TOTAL DEPTH 7010 PERF. 6460 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	31	178	1			73
12	0	N	-0-	-0-	-0-	-0-					N	42					115
01	0	N	-0-	-0-	-0-	-0-					N	61					176
02	0	N	-0-	-0-	-0-	-0-					N	48					224
03	0	N	-0-	-0-	-0-	-0-					N	42	175	1			91
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					91

FAULCONER, VERNON E., INC. 263701
DAVIDSON, CHARLES E. ETAL WELL #: 2 RRCID -> 045076 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	672	-0-	-18	-0-	672	2			N	-0-					70
12	874	N	874	-0-	-0-	-0-	874	2			N	-0-					70
01	879	N	879	-0-	-0-	-0-	879	2			N	-0-					70
02	710	N	710	-0-	-0-	-0-	710	2			N	-0-					70
03	868	N	814	-0-	-54	-0-	814	2			N	-0-					70
04	840	N	781	-0-	-59	-0-	781	2			N	-0-					70

DAVIDSON, CHARLES E. ETAL WELL #: 1 RRCID -> 045077 COMPL. DATE 11/27/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	236	N	236	-0-	-0-	-0-	236	2			N	-0-					63
12	217	N	217	-0-	-0-	-0-	217	2			N	-0-					63
01	251	N	251	-0-	-0-	-0-	251	2			N	-0-					63
02	248	N	248	-0-	-0-	-0-	248	2			N	-0-					63
03	372	N	372	-0-	-0-	-0-	372	2			N	-0-					63
*04	360	N	360	-0-	-0-	-0-	360	2			N	-0-					63

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FAULCONER, VERNON E., INC. //CONT.// 263701
DAVIDSON WELL #: 2 RRCID -> 145401 COMPL. DATE 05/12/1993 TOTAL DEPTH 8620 PERF. 6003 - 6033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1178	N	1036	-0-	-142	-0-	1036	3			N	-0-	46	7			-0-
06	1170	N	909	-0-	-261	-0-	909	3			N	-0-					-0-
07	1085	N	918	-0-	-167	-0-	918	3			N	-0-					-0-
08	1023	N	943	-0-	-80	-0-	943	3			N	-0-					-0-
09	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
10	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
11	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-
12	1023	N	257	-0-	-766	-0-	257	2			N	-0-					-0-
01	1054	N	127	-0-	-927	-0-	127	2			N	-0-					-0-
*02	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-
*03	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
*04	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-

DAVIDSON WELL #: 1 RRCID -> 145430 COMPL. DATE 05/13/1993 TOTAL DEPTH 7900 PERF. 5996 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	668	-0-	-232	-0-	668	2			N	-0-					-0-
12	930	N	368	-0-	-562	-0-	368	2			N	-0-					-0-
01	930	N	305	-0-	-625	-0-	305	2			N	-0-					-0-
*02	616	N	471	-0-	-145	-0-	471	2			N	-0-					-0-
*03	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
*04	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-

HARRISON INTERESTS, LTD. 360320
DAVIDSON, CHARLES E. III WELL #: 1 A RRCID -> 074072 COMPL. DATE 11/10/1977 TOTAL DEPTH 9142 PERF. 7758 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
02	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
*04	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220392 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220670 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 6232 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYJAC I, LLC 536431
MEADOWS, C. W. WELL #: 1 RRCID -> 019110 COMPL. DATE 12/30/1962 TOTAL DEPTH 6373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	211	-0-	-59	-0-	211	1			N	-0-					-0-
12	279	N	115	-0-	-164	-0-	115	1			N	-0-					-0-
01	600	N	600	-0-	-0-	-0-	600	1			N	-0-					-0-
02	247	N	247	-0-	-0-	-0-	247	1			N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	247	1			N	-0-					-0-
04	570	N	270	-0-	-300	-0-	270	1			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAYJAC I, LLC //CONT.// 536431
COX D WELL #: 2 RRCID -> 034900 COMPL. DATE 12/29/1964 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1334	-0-	-76	-0-	1334	1			N	-0-					-0-
12	1426	N	1293	-0-	-133	-0-	1293	1			N	-0-					-0-
01	1332	N	1332	-0-	-0-	-0-	1332	1			N	-0-					-0-
02	1258	N	1258	-0-	-0-	-0-	1258	1			N	-0-					-0-
03	1381	N	1381	-0-	-0-	-0-	1381	1			N	-0-					-0-
*04	1333	N	1333	-0-	-0-	-0-	1333	1			N	-0-					-0-

COX D WELL #: 3 RRCID -> 035347 COMPL. DATE 02/13/1965 TOTAL DEPTH 6500 PERF. N/A

11	540	N	509	-0-	-31	-0-	509	1			N	-0-					-0-
12	527	N	509	-0-	-18	-0-	509	1			N	-0-					-0-
01	472	N	472	-0-	-0-	-0-	472	1			N	-0-					-0-
02	476	N	442	-0-	-34	-0-	442	1			N	-0-					-0-
03	526	N	526	-0-	-0-	-0-	526	1			N	-0-					-0-
04	450	N	404	-0-	-46	-0-	404	1			N	-0-					-0-

OZONA GAS UNIT NO. 1 WELL #: 1 RRCID -> 037382 COMPL. DATE 09/17/1965 TOTAL DEPTH N/A PERF. N/A

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COX D WELL #: 5 RRCID -> 134430 COMPL. DATE 03/30/1990 TOTAL DEPTH 6811 PERF. 6293 - 6719

11	250	N	250	-0-	-0-	-0-	250	1			N	-0-					-0-
12	351	N	351	-0-	-0-	-0-	351	1			N	-0-					-0-
01	261	N	261	-0-	-0-	-0-	261	1			N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	228	1			N	-0-					-0-
03	341	N	245	-0-	-96	-0-	245	1			N	-0-					-0-
*04	241	N	241	-0-	-0-	-0-	241	1			N	-0-					-0-

COX D WELL #: 6 RRCID -> 137098 COMPL. DATE 12/14/1990 TOTAL DEPTH 8335 PERF. 6327 - 6412

11	270	N	264	-0-	-6	-0-	264	1			N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	1			N	-0-					-0-
01	233	N	233	-0-	-0-	-0-	233	1			N	-0-					-0-
02	252	N	176	-0-	-76	-0-	176	1			N	-0-					-0-
03	279	N	143	-0-	-136	-0-	143	1			N	-0-					-0-
04	240	N	125	-0-	-115	-0-	125	1			N	-0-					-0-

MEADOWS, C.W. JR. WELL #: 5 RRCID -> 139227 COMPL. DATE 06/27/1991 TOTAL DEPTH 6800 PERF. 6233 - 6345

11	657	N	657	-0-	-0-	-0-	657	1			N	-0-					-0-
12	742	N	742	-0-	-0-	-0-	742	1			N	-0-					-0-
01	368	N	368	-0-	-0-	-0-	368	1			N	-0-					-0-
02	616	N	494	-0-	-122	-0-	494	1			N	-0-					-0-
03	752	N	752	-0-	-0-	-0-	752	1			N	-0-					-0-
*04	738	N	738	-0-	-0-	-0-	738	1			N	-0-					-0-

OZONA GAS UNIT WELL #: 2R RRCID -> 143599 COMPL. DATE 12/04/1992 TOTAL DEPTH 6700 PERF. 6360 - 6430

11	DLQ G-10		820	-0-	820	10545	820	1			Y	-0-					7
12	DLQ G-10		919	-0-	919	11464	919	1			Y	-0-					7
01	DLQ G-10		720	-0-	720	12184	720	1			Y	-0-					7
02	DLQ G-10		721	-0-	721	12905	720	1	1	9	Y	1					8
03	DLQ G-10		808	-0-	808	13713	807	1	1	9	Y	1					9
04	DLQ G-10		778	-0-	778	14491	777	1	1	9	Y	1					10

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAYJAC I, LLC //CONT.// 536431
OZONA GAS UNIT WELL #: 3 RRCID -> 145793 COMPL. DATE 05/26/1993 TOTAL DEPTH 6703 PERF. 6312 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		163	-0-	163	3368	163	1			Y	-0-					7
12	DLQ G-10		262	-0-	262	3630	262	1			Y	-0-					7
01	DLQ G-10		325	-0-	325	3955	325	1			Y	-0-					7
02	DLQ G-10		313	-0-	313	4268	312	1	1	9	Y	1					8
03	DLQ G-10		199	-0-	199	4467	198	1	1	9	Y	1					9
04	DLQ G-10		185	-0-	185	4652	184	1	1	9	Y	1					10

OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE WELL #: 2 RRCID -> 086640 COMPL. DATE 12/19/1979 TOTAL DEPTH 6541 PERF. 6392 - 6481

11	270	N	190	-0-	-80	-0-	190	3			Y	-0-					20
12	310	N	222	-0-	-88	-0-	222	3			Y	-0-					20
01	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					20
02	168	N	118	-0-	-50	-0-	118	3			Y	-0-					20
03	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					20
04	300	N	294	-0-	-6	-0-	294	3			Y	-0-					20

OZONA TOWNSITE A WELL #: 5 RRCID -> 103452 COMPL. DATE 12/23/1982 TOTAL DEPTH 6570 PERF. 6363 - 6512

11	248	S	248	-0-	-0-	-0-	248	3			N	-0-					47
12	217	S	115	-0-	-102	-0-	115	3			N	-0-					47
01	341	S	274	-0-	-67	-0-	274	3			N	-0-					47
02	230	S	230	-0-	-0-	-0-	230	3			N	-0-					47
03	204	S	204	-0-	-0-	-0-	204	3			N	-0-					47
04	270	S	112	-0-	-158	-0-	112	3			N	-0-					47

OZONA TOWNSITE WELL #: 2A RRCID -> 136671 COMPL. DATE 10/31/1990 TOTAL DEPTH 6900 PERF. 6637 - 6787

11	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					41
12	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					41
01	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					41
02	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					41
03	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					41
*04	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					41

OZONA TOWNSITE A WELL #: 4 RRCID -> 144005 COMPL. DATE 01/01/1993 TOTAL DEPTH 6870 PERF. 6562 - 6699

11	398	N	398	-0-	-0-	-0-	398	3			N	-0-					46
12	362	N	362	-0-	-0-	-0-	362	3			N	-0-					46
01	341	N	319	-0-	-22	-0-	319	3			N	-0-					46
02	489	N	489	-0-	-0-	-0-	489	3			N	-0-					46
03	373	N	373	-0-	-0-	-0-	373	3			N	-0-					46
04	300	N	268	-0-	-32	-0-	268	3			N	-0-					46

PATNO OIL & GAS COMPANY 643327
HENDERSON -C- WELL #: 1 RRCID -> 044695 COMPL. DATE 06/17/1968 TOTAL DEPTH 7200 PERF. N/A

11	120	N	11	-0-	-109	-0-	11	2			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC 800311
MCDONALD A WELL #: 1 C RRCID -> 036072 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					-0-
12	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					-0-
01	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-
02	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-
03	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
*04	356	N	356	-0-	-0-	-0-	356	3			Y	-0-					-0-

MCDONALD A WELL #: 2 RRCID -> 041174 COMPL. DATE 02/13/1967 TOTAL DEPTH 6292 PERF. N/A

11	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					-0-
12	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					-0-
01	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					-0-
02	420	N	360	-0-	-60	-0-	360	3			Y	-0-					-0-
03	465	N	391	-0-	-74	-0-	391	3			Y	-0-					-0-
*04	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					-0-

HELBING WELL #: 1 RRCID -> 041177 COMPL. DATE 02/01/1967 TOTAL DEPTH 6439 PERF. N/A

11	600	N	593	-0-	-7	-0-	593	3			Y	-0-					5
12	651	N	624	-0-	-27	-0-	615	3	9	9	Y	8					13
01	651	N	623	-0-	-28	-0-	614	3	9	9	Y	8					21
02	577	N	577	-0-	-0-	-0-	570	3	7	9	Y	6					27
03	625	N	625	-0-	-0-	-0-	617	3	8	9	Y	7					34
*04	616	N	616	-0-	-0-	-0-	597	3	19	9	Y	17	48	1			3

HELBING WELL #: 2 RRCID -> 042290 COMPL. DATE 08/04/1967 TOTAL DEPTH 6346 PERF. N/A

11	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					1
12	93	N	92	-0-	-1	-0-	92	3			Y	-0-					1
01	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					1
02	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					1
03	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					1
*04	93	N	93	-0-	-0-	-0-	93	3			Y	-0-	1	1			-0-

HELBING WELL #: 3 RRCID -> 072754 COMPL. DATE 07/28/1977 TOTAL DEPTH 6253 PERF. N/A

11	300	N	244	-0-	-56	-0-	244	3			Y	-0-					25
12	310	N	211	-0-	-99	-0-	211	3			Y	-0-					25
01	310	N	309	-0-	-1	-0-	309	3			Y	-0-					25
02	224	N	194	-0-	-30	-0-	194	3			Y	-0-					25
03	217	N	178	-0-	-39	-0-	178	3			Y	-0-					25
04	300	N	246	-0-	-54	-0-	246	3			Y	-0-	25	1			-0-

MCMULLAN WELL #: 1016 RRCID -> 085138 COMPL. DATE 11/05/1979 TOTAL DEPTH 6250 PERF. 6023 - 6072

11	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
12	1116	N	1052	-0-	-64	-0-	1052	3			N	-0-					-0-
01	1116	N	1026	-0-	-90	-0-	1026	3			N	-0-					-0-
02	952	N	946	-0-	-6	-0-	946	3			N	-0-					-0-
03	1054	N	985	-0-	-69	-0-	985	3			N	-0-					-0-
*04	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-

MCMULLAN WELL #: 2016 RRCID -> 085139 COMPL. DATE 11/04/1979 TOTAL DEPTH 6306 PERF. 6031 - 6151

11	570	N	518	-0-	-52	-0-	518	3			N	-0-					-0-
12	620	N	518	-0-	-102	-0-	518	3			N	-0-					-0-
01	620	N	446	-0-	-174	-0-	446	3			N	-0-					-0-
02	476	N	421	-0-	-55	-0-	421	3			N	-0-					-0-
03	527	N	455	-0-	-72	-0-	455	3			N	-0-					-0-
*04	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

MCMULLAN 36 WELL #: 3 RRCID -> 089979 COMPL. DATE 05/28/1980 TOTAL DEPTH 9150 PERF. 5989 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	441	-0-	-9	-0-	441	3			N	-0-					-0-
12	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
01	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
02	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-
03	465	N	420	-0-	-45	-0-	420	3			N	-0-					-0-
04	420	N	397	-0-	-23	-0-	397	3			N	-0-					-0-

MCMULLAN 37 WELL #: 4 RRCID -> 093256 COMPL. DATE 11/26/1980 TOTAL DEPTH 8875 PERF. 5970 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
12	496	N	455	-0-	-41	-0-	455	3			N	-0-					-0-
01	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-
02	420	N	418	-0-	-2	-0-	418	3			N	-0-					-0-
03	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
04	480	N	444	-0-	-36	-0-	444	3			N	-0-					-0-

MCDONALD "12" WELL #: 2 RRCID -> 104525 COMPL. DATE 03/11/1983 TOTAL DEPTH 6300 PERF. 6062 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	862	N	862	-0-	-0-	-0-	820	3	42	9	N	38					111
12	899	N	808	-0-	-91	-0-	804	3	4	9	N	4					115
01	899	N	792	-0-	-107	-0-	792	3			N	-0-					115
02	812	N	718	-0-	-94	-0-	718	3			N	-0-					115
03	806	N	789	-0-	-17	-0-	747	3	42	9	N	38					153
04	780	N	732	-0-	-48	-0-	728	3	4	9	N	4					157

MCDONALD "12" WELL #: 1 RRCID -> 104550 COMPL. DATE 03/11/1983 TOTAL DEPTH 6310 PERF. 5960 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	249	-0-	-21	-0-	245	3	4	9	N	4					130
12	279	N	253	-0-	-26	-0-	253	3			N	-0-					130
01	279	N	263	-0-	-16	-0-	263	3			N	-0-					130
02	228	N	228	-0-	-0-	-0-	228	3			N	-0-					130
03	264	N	264	-0-	-0-	-0-	264	3			N	-0-					130
*04	256	N	256	-0-	-0-	-0-	256	3			N	-0-					130

HENDERSON WELL #: 2 A RRCID -> 124555 COMPL. DATE 03/27/1987 TOTAL DEPTH 6800 PERF. 6408 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	960	-0-	-0-	-0-	920	3	40	9	N	36					136
12	1023	N	1021	-0-	-2	-0-	970	3	51	9	N	46					182
01	1023	N	867	-0-	-156	-0-	846	3	21	9	N	19					201
02	896	N	542	-0-	-354	-0-	542	3			N	-0-	183	1			18
03	1023	N	646	-0-	-377	-0-	602	3	44	9	N	40					58
04	840	N	470	-0-	-370	-0-	469	3	1	9	N	1					59

MCDONALD A WELL #: 3 RRCID -> 133817 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5961 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	205	-0-	-5	-0-	205	3			Y	-0-					-0-
12	248	N	186	-0-	-62	-0-	186	3			Y	-0-					-0-
01	217	N	207	-0-	-10	-0-	207	3			Y	-0-					-0-
02	196	N	168	-0-	-28	-0-	168	3			Y	-0-					-0-
03	186	N	168	-0-	-18	-0-	168	3			Y	-0-					-0-
04	210	N	174	-0-	-36	-0-	174	3			Y	-0-					-0-

HENDERSON WELL #: 2601 D RRCID -> 135450 COMPL. DATE 07/19/1990 TOTAL DEPTH 6997 PERF. 6353 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	551	-0-	-19	-0-	551	3			N	-0-					-0-
12	589	N	574	-0-	-15	-0-	574	3			N	-0-					-0-
01	589	N	563	-0-	-26	-0-	563	3			N	-0-					-0-
02	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
03	589	N	353	-0-	-236	-0-	353	3			N	-0-					-0-
04	540	N	266	-0-	-274	-0-	266	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MCDONALD A WELL #: 4 RRCID -> 137046 COMPL. DATE 01/30/1991 TOTAL DEPTH 6220 PERF. 5975 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	649	N	649	-0-	-0-	-0-	649	3			Y	-0-					-0-
12	651	N	555	-0-	-96	-0-	555	3			Y	-0-					-0-
01	713	N	511	-0-	-202	-0-	511	3			Y	-0-					-0-
02	616	N	462	-0-	-154	-0-	462	3			Y	-0-					-0-
03	591	N	591	-0-	-0-	-0-	591	3			Y	-0-					-0-
*04	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					-0-

HELBING WELL #: 4 RRCID -> 137103 COMPL. DATE 02/07/1991 TOTAL DEPTH 6265 PERF. 6062 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					2
12	248	N	230	-0-	-18	-0-	230	3			Y	-0-					2
01	248	N	244	-0-	-4	-0-	244	3			Y	-0-					2
02	224	N	209	-0-	-15	-0-	209	3			Y	-0-					2
03	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					2
*04	242	N	242	-0-	-0-	-0-	242	3			Y	-0-	2	1			-0-

MCMULLAN WELL #: 3016 RRCID -> 140950 COMPL. DATE 12/24/1991 TOTAL DEPTH 6250 PERF. 5943 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	375	-0-	-105	-0-	375	3			N	-0-					-0-
12	465	N	389	-0-	-76	-0-	389	3			N	-0-					-0-
01	434	N	372	-0-	-62	-0-	372	3			N	-0-					-0-
02	364	N	344	-0-	-20	-0-	344	3			N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
*04	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-

MCMULLAN WELL #: 4016 RRCID -> 140951 COMPL. DATE 01/14/1992 TOTAL DEPTH 6315 PERF. 6021 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	496	N	364	-0-	-132	-0-	364	3			N	-0-	69	7			-0-
06	360	N	326	-0-	-34	-0-	326	3			N	-0-					-0-
07	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
08	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-
09	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
10	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
11	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
12	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
01	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
02	504	N	421	-0-	-83	-0-	421	3			N	-0-					-0-
03	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
04	540	N	303	-0-	-237	-0-	303	3			N	-0-					-0-

MCDONALD "12" WELL #: 4 RRCID -> 141970 COMPL. DATE 07/23/1992 TOTAL DEPTH 6226 PERF. 6066 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	886	-0-	-14	-0-	866	3	20	9	N	18					50
12	930	N	883	-0-	-47	-0-	881	3	2	9	N	2					52
01	899	N	884	-0-	-15	-0-	871	3	13	9	N	12					64
02	840	N	780	-0-	-60	-0-	769	3	11	9	N	10					74
03	868	N	855	-0-	-13	-0-	846	3	9	9	N	8					82
04	870	N	846	-0-	-24	-0-	844	3	2	9	N	2					84

MCMULLAN 37 WELL #: 5 RRCID -> 141973 COMPL. DATE 07/20/1992 TOTAL DEPTH 6225 PERF. 6001 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
02	84	N	73	-0-	-11	-0-	73	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

HELBING WELL #: 6 RRCID -> 150369 COMPL. DATE 06/18/1994 TOTAL DEPTH 6392 PERF. 6114 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	378	-0-	-12	-0-	378	3			Y	-0-					19
12	423	N	423	-0-	-0-	-0-	419	3	4	9	Y	4					23
01	434	N	368	-0-	-66	-0-	364	3	4	9	Y	4					27
02	377	N	377	-0-	-0-	-0-	374	3	3	9	Y	3					30
03	434	N	408	-0-	-26	-0-	404	3	4	9	Y	4					34
*04	398	N	398	-0-	-0-	-0-	389	3	9	9	Y	8	37	1			5

MCDONALD A WELL #: 6 RRCID -> 150437 COMPL. DATE 06/22/1994 TOTAL DEPTH 7874 PERF. 5961 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	348	-0-	-42	-0-	348	3			N	-0-					17
12	372	N	348	-0-	-24	-0-	348	3			N	-0-					17
01	372	N	330	-0-	-42	-0-	330	3			N	-0-					17
02	336	N	301	-0-	-35	-0-	301	3			N	-0-					17
*03	341	N	331	-0-	-10	-0-	331	3			N	-0-	17	7			-0-
*04	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

HELBING WELL #: 8 RRCID -> 150685 COMPL. DATE 06/21/1994 TOTAL DEPTH 7212 PERF. 6690 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	915	-0-	-75	-0-	915	3			N	-0-					93
12	992	N	899	-0-	-93	-0-	899	3			N	-0-					93
01	961	N	876	-0-	-85	-0-	876	3			N	-0-					93
02	868	N	799	-0-	-69	-0-	799	3			N	-0-					93
03	904	N	904	-0-	-0-	-0-	904	3			N	-0-					93
04	840	N	797	-0-	-43	-0-	797	3			N	-0-					93

HELBING WELL #: 5 RRCID -> 151147 COMPL. DATE 04/20/1994 TOTAL DEPTH 6395 PERF. 6061 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	819	N	819	-0-	-0-	-0-	819	3			Y	-0-					43
12	806	N	706	-0-	-100	-0-	697	3	9	9	Y	8					51
01	775	N	758	-0-	-17	-0-	749	3	9	9	Y	8					59
02	756	N	600	-0-	-156	-0-	592	3	8	9	Y	7					66
03	859	N	859	-0-	-0-	-0-	850	3	9	9	Y	8					74
*04	798	N	798	-0-	-0-	-0-	785	3	13	9	Y	12	71	1			15

MCDONALD A WELL #: 7 RRCID -> 153252 COMPL. DATE 01/03/1995 TOTAL DEPTH 8000 PERF. 6035 - 6165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	580	-0-	-50	-0-	580	3			N	-0-					-0-
12	651	N	608	-0-	-43	-0-	608	3			N	-0-					-0-
01	651	N	618	-0-	-33	-0-	618	3			N	-0-					-0-
02	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
03	620	N	579	-0-	-41	-0-	579	3			N	-0-					-0-
04	600	N	598	-0-	-2	-0-	598	3			N	-0-					-0-

MCDONALD A WELL #: 9 RRCID -> 161747 COMPL. DATE 12/17/1996 TOTAL DEPTH 8004 PERF. 5952 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	258	-0-	-12	-0-	258	3			N	-0-					149
12	279	N	276	-0-	-3	-0-	276	3			N	-0-					149
01	279	N	277	-0-	-2	-0-	277	3			N	-0-					149
02	252	N	246	-0-	-6	-0-	246	3			N	-0-					149
03	279	N	272	-0-	-7	-0-	272	3			N	-0-					149
04	270	N	249	-0-	-21	-0-	249	3			N	-0-					149

MCDONALD "12" WELL #: 5 RRCID -> 161794 COMPL. DATE 12/20/1996 TOTAL DEPTH 6300 PERF. 5943 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
12	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
01	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-
02	448	N	432	-0-	-16	-0-	432	3			N	-0-					-0-
03	496	N	487	-0-	-9	-0-	487	3			N	-0-					-0-
*04	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MCDONALD "12" WELL #: 7 RRCID -> 161797 COMPL. DATE 12/18/1996 TOTAL DEPTH 6300 PERF. 5934 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	651	N	651	-0-	-0-	-0-	651	3			N	-0-					2
12	682	N	665	-0-	-17	-0-	665	3			N	-0-					2
01	682	N	673	-0-	-9	-0-	655	3	18	9	N	16					18
02	616	N	578	-0-	-38	-0-	578	3			N	-0-					18
03	654	N	654	-0-	-0-	-0-	652	3	2	9	N	2					20
*04	663	N	663	-0-	-0-	-0-	663	3			N	-0-					20

MCDONALD A WELL #: 8 RRCID -> 161984 COMPL. DATE 03/10/1997 TOTAL DEPTH 7937 PERF. 5969 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	952	N	952	-0-	-0-	-0-	942	3	10	9	N	9					107
12	976	N	976	-0-	-0-	-0-	969	3	7	9	N	6					113
01	1045	N	1045	-0-	-0-	-0-	1044	3	1	9	N	1					114
02	890	N	890	-0-	-0-	-0-	890	3			N	-0-					114
03	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					114
*04	1140	N	1140	-0-	-0-	-0-	1140	3			N	-0-					114

MCDONALD A WELL #: 5 RRCID -> 163558 COMPL. DATE 06/06/1997 TOTAL DEPTH 7998 PERF. 6102 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1809	N	1809	-0-	-0-	-0-	1809	3			N	-0-					50
12	1931	N	1931	-0-	-0-	-0-	1931	3			N	-0-					50
01	1989	N	1989	-0-	-0-	-0-	1975	3	14	9	N	13					63
02	1740	N	1740	-0-	-0-	-0-	1739	3	1	9	N	1					64
03	1922	N	1851	-0-	-71	-0-	1833	3	18	9	N	16					80
04	1920	N	1822	-0-	-98	-0-	1821	3	1	9	N	1					81

HELBING WELL #: 9 RRCID -> 163864 COMPL. DATE 06/28/1997 TOTAL DEPTH 8700 PERF. 6096 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1173	N	1173	-0-	-0-	-0-	1143	3	30	9	N	27					140
12	1302	N	1161	-0-	-141	-0-	1157	3	4	9	N	4					144
01	1240	N	1136	-0-	-104	-0-	1118	3	18	9	N	16					160
02	1092	N	941	-0-	-151	-0-	931	3	10	9	N	9					169
03	1213	N	1213	-0-	-0-	-0-	1209	3	4	9	N	4					173
*04	1119	N	1119	-0-	-0-	-0-	1111	3	8	9	N	7	155	1			25

MCDONALD A WELL #: 11 RRCID -> 167932 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 5966 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1013	-0-	-157	-0-	1010	3	3	9	N	3					85
12	1209	N	1091	-0-	-118	-0-	1081	3	10	9	N	9					94
01	1178	N	1037	-0-	-141	-0-	1037	3			N	-0-					94
02	954	N	954	-0-	-0-	-0-	953	3	1	9	N	1					95
03	1085	N	1071	-0-	-14	-0-	1071	3			N	-0-					95
*04	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					95

MCDONALD A WELL #: 10 RRCID -> 167935 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 5953 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	610	-0-	-230	-0-	610	3			N	-0-					147
12	663	N	663	-0-	-0-	-0-	663	3			N	-0-					147
01	868	N	706	-0-	-162	-0-	706	3			N	-0-					147
02	710	N	710	-0-	-0-	-0-	710	3			N	-0-					147
03	651	N	443	-0-	-208	-0-	443	3			N	-0-					147
04	690	N	645	-0-	-45	-0-	645	3			N	-0-					147

MCDONALD A WELL #: 12 RRCID -> 167941 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 5978 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1612	N	1612	-0-	-0-	-0-	1609	3	3	9	N	3					45
12	3100	N	3305	-0-	205	205	3303	3	2	9	N	2					47
01	3073	N	2868	-0-	-205	-0-	2868	3			N	-0-					47
02	2800	N	5245	-0-	2445	2445	5245	3			N	-0-					47
03	3961	X	1516	-0-	-2445	-0-	1516	3			N	-0-					47
04	3000	X	1480	-0-	-1520	-0-	1477	3	3	9	N	3					50

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MCDONALD A WELL #: 13 RRCID -> 167944 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 5980 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1141	N	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-
12	2443	N	2443	-0-	-0-	-0-	2443	3			N	-0-					-0-
01	2376	N	2376	-0-	-0-	-0-	2376	3			N	-0-					-0-
02	2800	N	4582	-0-	1782	1782	4582	3			N	-0-					-0-
03	3100	N	1326	-0-	-1774	8	1326	3			N	-0-					-0-
*04	1252	N	1244	-0-	-8	-0-	1244	3			N	-0-					-0-

HELBING WELL #: 10R RRCID -> 169135 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

11	1199	N	1199	-0-	-0-	-0-	1193	3	6	9	N	5					45
12	1164	N	1164	-0-	-0-	-0-	1158	3	6	9	N	5					50
01	1192	N	1192	-0-	-0-	-0-	1186	3	6	9	N	5					55
02	1120	N	1060	-0-	-60	-0-	1060	3			N	-0-					55
03	1178	N	926	-0-	-252	-0-	924	3	2	9	N	2					57
04	1140	N	763	-0-	-377	-0-	762	3	1	9	N	1					58

HELBING WELL #: 11 RRCID -> 169138 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

11	690	N	658	-0-	-32	-0-	658	3			N	-0-					146
12	713	N	682	-0-	-31	-0-	682	3			N	-0-					146
01	713	N	648	-0-	-65	-0-	648	3			N	-0-					146
02	616	N	594	-0-	-22	-0-	594	3			N	-0-					146
*03	682	N	652	-0-	-30	-0-	652	3			N	-0-	146	7			-0-
*04	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-

COUCH WELL #: 2 RRCID -> 169150 COMPL. DATE 05/22/1998 TOTAL DEPTH 6850 PERF. 6336 - 6462

11	676	N	676	-0-	-0-	-0-	676	3			N	-0-					127
12	620	N	-0-	-0-	-620	-0-					N	3					130
01	620	N	573	-0-	-47	-0-	569	3	4	9	N	4					134
02	644	N	537	-0-	-107	-0-	536	3	1	9	N	1					135
03	651	N	387	-0-	-264	-0-	379	3	8	9	N	7					142
04	540	N	329	-0-	-211	-0-	322	3	7	9	N	6					148

HENDERSON WELL #: 2601G RRCID -> 169764 COMPL. DATE 05/19/1998 TOTAL DEPTH 6750 PERF. 6358 - 6464

11	960	N	767	-0-	-193	-0-	731	3	36	9	N	33					72
12	1054	N	921	-0-	-133	-0-	896	3	25	9	N	23					95
01	992	N	784	-0-	-208	-0-	784	3			N	-0-					95
02	728	N	639	-0-	-89	-0-	639	3			N	-0-					95
03	930	N	435	-0-	-495	-0-	435	3			N	-0-					95
04	750	N	379	-0-	-371	-0-	379	3			N	-0-					95

HELBING WELL #: 12 RRCID -> 169802 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

11	1380	N	1276	-0-	-104	-0-	1261	3	15	9	N	14	182	1			35
12	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					35
01	1488	N	1287	-0-	-201	-0-	1281	3	6	9	N	5					40
02	1276	N	1276	-0-	-0-	-0-	1274	3	2	9	N	2					42
03	1333	N	1329	-0-	-4	-0-	1317	3	12	9	N	11					53
*04	1321	N	1321	-0-	-0-	-0-	1318	3	3	9	N	3					56

HELBING WELL #: 13 RRCID -> 169804 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

11	1260	N	1069	-0-	-191	-0-	1069	3			N	-0-					168
12	1365	N	1365	-0-	-0-	-0-	1364	3	1	9	N	1	1	8			168
01	1256	N	1256	-0-	-0-	-0-	1247	3	9	9	N	8	8	8			168
02	1312	N	1312	-0-	-0-	-0-	1303	3	9	9	N	8	8	8			168
03	1412	N	1412	-0-	-0-	-0-	1403	3	9	9	N	8	8	8			168
*04	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					168

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

HELBING WELL #: 14 RRCID -> 169808 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	2001	-0-	-99	-0-	2001	3			N	-0-					128
12	2201	N	2061	-0-	-140	-0-	2061	3			N	-0-					128
01	2139	N	1988	-0-	-151	-0-	1988	3			N	-0-					128
02	1876	N	1765	-0-	-111	-0-	1765	3			N	-0-					128
03	2046	N	2040	-0-	-6	-0-	2040	3			N	-0-					128
*04	1962	N	1962	-0-	-0-	-0-	1962	3			N	-0-					128

HELBING WELL #: 15 RRCID -> 169810 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	997	-0-	-23	-0-	997	3			N	-0-					62
12	992	N	974	-0-	-18	-0-	974	3			N	-0-					62
01	1085	N	1017	-0-	-68	-0-	1017	3			N	-0-					62
02	924	N	905	-0-	-19	-0-	901	3	4	9	N	4					66
03	986	N	986	-0-	-0-	-0-	983	3	3	9	N	3					69
04	990	N	888	-0-	-102	-0-	887	3	1	9	N	1					70

MCDONALD "12" WELL #: 8 RRCID -> 170377 COMPL. DATE 09/10/1998 TOTAL DEPTH 6456 PERF. 5957 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	552	-0-	-48	-0-	545	3	7	9	N	6					64
12	620	N	490	-0-	-130	-0-	490	3			N	-0-					64
01	558	N	513	-0-	-45	-0-	490	3	23	9	N	21					85
02	504	N	366	-0-	-138	-0-	362	3	4	9	N	4					89
03	544	N	544	-0-	-0-	-0-	541	3	3	9	N	3					92
04	510	N	434	-0-	-76	-0-	434	3			N	-0-					92

MCDONALD "12" WELL #: 9 RRCID -> 170563 COMPL. DATE 09/21/1998 TOTAL DEPTH 6619 PERF. 5945 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	140	N	132	-0-	-8	-0-	132	3			N	-0-					-0-
03	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
04	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171743 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 6029 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	688	-0-	-182	-0-	688	3			N	-0-					95
12	806	N	780	-0-	-26	-0-	780	3			N	-0-					95
01	837	N	803	-0-	-34	-0-	803	3			N	-0-					95
02	783	N	783	-0-	-0-	-0-	783	3			N	-0-					95
03	775	N	693	-0-	-82	-0-	693	3			N	-0-					95
04	780	N	770	-0-	-10	-0-	770	3			N	-0-					95

COUCH WELL #: 3 RRCID -> 187659 COMPL. DATE 10/25/2001 TOTAL DEPTH 6900 PERF. 6338 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					53
12	0	N	-0-	-0-	-0-	-0-					N	-0-					53
01	0	N	-0-	-0-	-0-	-0-					N	-0-					53
02	0	N	-0-	-0-	-0-	-0-					N	-0-					53
*03	0	N	-0-	-0-	-0-	-0-					N	-0-	53	7			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 37 WELL #: 6 RRCID -> 207151 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2312	-0-	-88	-0-	2312	3			N	-0-					158
12	2418	N	2368	-0-	-50	-0-	2368	3			N	-0-					158
01	2418	N	2365	-0-	-53	-0-	2365	3			N	-0-					158
02	2160	N	2160	-0-	-0-	-0-	2143	3	17	9	N	15	6	8			167
03	2369	N	2369	-0-	-0-	-0-	2357	3	12	9	N	11	8	8			170
*04	2419	N	2419	-0-	-0-	-0-	2412	3	7	9	N	6	158	1			18

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HELBING WELL #: 16 RRCID -> 207208 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2435	N	2435	-0-	-0-	-0-	2433	3	2	9	N	2					74
12	2511	N	2322	-0-	-189	-0-	2322	3			N	-0-					74
01	2418	N	2347	-0-	-71	-0-	2340	3	7	9	N	6					80
02	2268	N	2084	-0-	-184	-0-	2078	3	6	9	N	5					85
03	2325	N	2296	-0-	-29	-0-	2283	3	13	9	N	12					97
04	2280	N	2261	-0-	-19	-0-	2258	3	3	9	N	3					100

MCMULLAN 36 WELL #: 4R RRCID -> 207212 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2877	-0-	-213	-0-	2869	3	8	9	N	7					58
12	3193	X	2931	-0-	-262	-0-	2931	3			N	-0-					58
01	3100	X	2846	-0-	-254	-0-	2834	3	12	9	N	11					69
02	2744	X	2626	-0-	-118	-0-	2620	3	6	9	N	5					74
03	3008	X	3008	-0-	-0-	-0-	3006	3	2	9	N	2					76
04	2880	X	2824	-0-	-56	-0-	2817	3	7	9	N	6					82

MCDONALD "A" WELL #: 14 RRCID -> 207360 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	N	2606	-0-	-34	-0-	2595	3	11	9	N	10					42
12	2759	N	2691	-0-	-68	-0-	2691	3			N	-0-					42
01	2759	N	2542	-0-	-217	-0-	2541	3	1	9	N	1					43
02	2436	N	2296	-0-	-140	-0-	2284	3	12	9	N	11					54
03	2697	N	2493	-0-	-204	-0-	2489	3	4	9	N	4					58
*04	2568	N	2568	-0-	-0-	-0-	2564	3	4	9	N	4					62

MCDONALD "A" WELL #: 15R RRCID -> 207390 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1349	-0-	-241	-0-	1347	3	2	9	N	2					32
12	1612	N	1374	-0-	-238	-0-	1367	3	7	9	N	6					38
01	1612	N	1376	-0-	-236	-0-	1372	3	4	9	N	4					42
02	1260	N	1255	-0-	-5	-0-	1255	3			N	-0-					42
03	1466	N	1466	-0-	-0-	-0-	1445	3	21	9	N	19					61
*04	1380	N	1380	-0-	-0-	-0-	1379	3	1	9	N	1					62

MCDONALD "A" WELL #: 16 RRCID -> 207426 COMPL. DATE 07/24/2004 TOTAL DEPTH 8798 PERF. 5995 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	664	N	664	-0-	-0-	-0-	656	3	8	9	N	7					111
12	0	W	1317	-0-	1317	1317	1317	3			N	-0-					111
01	0	W	1138	-0-	1138	2455	1138	3			N	-0-					111
02	2400	N	1994	-0-	-406	2049	1982	3	12	9	N	11					122
03	2585	N	536	-0-	-2049	-0-	533	3	3	9	N	3					125
04	1110	N	558	-0-	-552	-0-	556	3	2	9	N	2					127

HELBING WELL #: 7 RRCID -> 225707 COMPL. DATE 03/07/2007 TOTAL DEPTH 6403 PERF. 6047 - 6179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	523	N	523	-0-	-0-	-0-	522	3	1	9	N	1					155
12	475	N	475	-0-	-0-	-0-	475	3			N	-0-					155
01	501	N	501	-0-	-0-	-0-	501	3			N	-0-					155
02	476	N	450	-0-	-26	-0-	450	3			N	-0-					155
03	465	N	451	-0-	-14	-0-	451	3			N	-0-					155
04	480	N	401	-0-	-79	-0-	401	3			N	-0-					155

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC 813995
MCDONALD "12" WELL #: 6 RRCID -> 048482 COMPL. DATE 02/14/1994 TOTAL DEPTH 7900 PERF. 7658 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH WELL #: 1 RRCID -> 128950 COMPL. DATE 11/13/1988 TOTAL DEPTH 6900 PERF. 6348 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 2601 E RRCID -> 137695 COMPL. DATE 03/06/1991 TOTAL DEPTH 6615 PERF. 6360 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, J. CLEO 855610
THOMPSON FEE WELL #: 1 RRCID -> 030898 COMPL. DATE 06/25/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	104	-0-	-16	-0-	104	3			Y	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
01	93	N	62	-0-	-31	-0-	62	3			Y	-0-					-0-
02	84	N	32	-0-	-52	-0-	32	3			Y	-0-					-0-
03	124	N	16	-0-	-108	-0-	16	3			Y	-0-					-0-
04	60	N	31	-0-	-29	-0-	31	3			Y	-0-					-0-

THOMPSON 46 WELL #: 5 RRCID -> 031527 COMPL. DATE 08/20/1963 TOTAL DEPTH 6800 PERF. 6558 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
12	248	N	166	-0-	-82	-0-	166	3			Y	-0-					-0-
01	465	N	230	-0-	-235	-0-	230	3			Y	-0-					-0-
02	252	N	155	-0-	-97	-0-	155	3			Y	-0-					-0-
03	155	N	104	-0-	-51	-0-	104	3			Y	-0-					-0-
*04	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-

THOMPSON 47 WELL #: 6 RRCID -> 033501 COMPL. DATE 03/06/1964 TOTAL DEPTH 6800 PERF. 6409 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	-0-	-0-	-990	-0-					Y	9	10	1			2
12	279	N	-0-	-0-	-279	-0-					Y	8	7	1			3
01	465	N	-0-	-0-	-465	-0-					Y	6	7	1			2
02	398	N	398	-0-	-0-	-0-	391	3	7	9	Y	6	5	1			3
03	852	N	852	-0-	-0-	-0-	846	3	6	9	Y	5	7	1			1
*04	539	N	539	-0-	-0-	-0-	533	3	6	9	Y	5	4	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

THOMPSON 51 WELL #: 1 RRCID -> 033502 COMPL. DATE 06/09/1964 TOTAL DEPTH 6750 PERF. 6436 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					-0-
12	538	N	538	-0-	-0-	-0-	538	3			Y	-0-					-0-
01	623	N	623	-0-	-0-	-0-	623	3			Y	-0-					-0-
02	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					-0-
03	527	N	455	-0-	-72	-0-	455	3			Y	-0-					-0-
04	600	N	301	-0-	-299	-0-	301	3			Y	-0-					-0-

BAGGETT 44 WELL #: 2 RRCID -> 034707 COMPL. DATE 12/11/1964 TOTAL DEPTH 6750 PERF. N/A

11	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
12	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
03	93	N	16	-0-	-77	-0-	16	3			Y	-0-					-0-
04	90	N	25	-0-	-65	-0-	25	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 2 C RRCID -> 034941 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON FEE WELL #: 3 RRCID -> 036468 COMPL. DATE 07/17/1965 TOTAL DEPTH 6678 PERF. N/A

11	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
12	93	N	43	-0-	-50	-0-	43	3			Y	-0-					-0-
01	155	N	60	-0-	-95	-0-	60	3			Y	-0-					-0-
02	168	N	25	-0-	-143	-0-	25	3			Y	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
*04	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-

THOMPSON 47 WELL #: 1 RRCID -> 037872 COMPL. DATE 02/28/1965 TOTAL DEPTH 6516 PERF. N/A

11	330	N	234	-0-	-96	-0-	234	3			Y	-0-					-0-
12	310	N	164	-0-	-146	-0-	164	3			Y	-0-					-0-
01	341	N	178	-0-	-163	-0-	178	3			Y	-0-					-0-
02	224	N	163	-0-	-61	-0-	163	3			Y	-0-					-0-
03	155	N	143	-0-	-12	-0-	143	3			Y	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 3 RRCID -> 043763 COMPL. DATE 12/28/1967 TOTAL DEPTH 6500 PERF. N/A

11	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
12	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
01	403	N	397	-0-	-6	-0-	397	2			N	-0-					-0-
02	364	N	353	-0-	-11	-0-	353	2			N	-0-					-0-
03	403	N	383	-0-	-20	-0-	383	2			N	-0-					-0-
04	390	N	366	-0-	-24	-0-	366	2			N	-0-					-0-

WALLEN-MILLER WELL #: 3 U RRCID -> 044546 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 4 RRCID -> 045075 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. 5941 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON FEE WELL #: 5 RRCID -> 045839 COMPL. DATE 12/10/1968 TOTAL DEPTH 5200 PERF. 6386 - 0

11	1105	N	1105	-0-	-0-	-0-	1105	3			Y	-0-					-0-
12	1011	N	1011	-0-	-0-	-0-	1011	3			Y	-0-					-0-
01	1116	N	1116	-0-	-0-	-0-	1116	3			Y	-0-					-0-
02	1189	N	1189	-0-	-0-	-0-	1189	3			Y	-0-					-0-
03	1079	N	1079	-0-	-0-	-0-	1079	3			Y	-0-					-0-
04	1080	N	881	-0-	-199	-0-	881	3			Y	-0-					-0-

HELBING "B" WELL #: 1 RRCID -> 047614 COMPL. DATE 01/10/1970 TOTAL DEPTH 8800 PERF. N/A

11	2130	N	2015	-0-	-115	-0-	2002	2	13	9	Y	12					89
12	1922	N	1493	-0-	-429	-0-	1474	2	19	9	Y	17					106
01	1747	N	1747	-0-	-0-	-0-	1744	2	3	9	Y	3					109
02	1489	N	1489	-0-	-0-	-0-	1481	2	8	9	Y	7	1	8			115
03	1836	N	1836	-0-	-0-	-0-	1822	2	14	9	Y	13	103	1			25
*04	1630	N	1630	-0-	-0-	-0-	1624	2	6	9	Y	5					30

THOMPSON FEE WELL #: 9 RRCID -> 047666 COMPL. DATE 12/12/1969 TOTAL DEPTH 8278 PERF. N/A

11	1091	X	1091	-0-	-0-	-0-	1091	3			Y	-0-					-0-
12	1054	X	1045	-0-	-9	-0-	1045	3			Y	-0-					-0-
01	1060	N	1060	-0-	-0-	-0-	1034	3	26	9	Y	24	20	1			4
02	1237	N	1237	-0-	-0-	-0-	1209	3	28	9	Y	25	18	1			11
03	1296	N	1296	-0-	-0-	-0-	1271	3	25	9	Y	23	30	1			4
*04	1266	N	1266	-0-	-0-	-0-	1242	3	24	9	Y	22	17	1			9

THOMPSON FEE WELL #: 8 RRCID -> 047717 COMPL. DATE 12/15/1969 TOTAL DEPTH 8320 PERF. N/A

11	300	N	204	-0-	-96	-0-	204	3			Y	-0-					-0-
12	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					-0-
01	279	N	25	-0-	-254	-0-	16	3	9	9	Y	8	6	1			2
02	322	N	322	-0-	-0-	-0-	313	3	9	9	Y	8	6	1			4
03	434	N	305	-0-	-129	-0-	297	3	8	9	Y	7	9	1			2
*04	259	N	259	-0-	-0-	-0-	251	3	8	9	Y	7	5	1			4

HELBING "A" WELL #: 2 RRCID -> 048372 COMPL. DATE 05/29/1970 TOTAL DEPTH 8797 PERF. N/A

11	1230	N	668	-0-	-562	-0-	665	2	3	9	Y	3					19
12	1044	N	1044	-0-	-0-	-0-	1041	2	3	9	Y	3					22
01	1176	N	1176	-0-	-0-	-0-	1173	2	3	9	Y	3					25
02	710	N	710	-0-	-0-	-0-	703	2	7	9	Y	6					31
03	1000	N	1000	-0-	-0-	-0-	991	2	9	9	Y	8					39
*04	852	N	852	-0-	-0-	-0-	849	2	3	9	Y	3					42

HELBING "D" WELL #: 3 RRCID -> 048922 COMPL. DATE 09/30/1970 TOTAL DEPTH 6700 PERF. N/A

11	570	N	519	-0-	-51	-0-	512	2	7	9	Y	6					43
12	593	N	593	-0-	-0-	-0-	587	2	6	9	Y	5					48
01	463	N	463	-0-	-0-	-0-	463	2			Y	-0-					48
02	386	N	386	-0-	-0-	-0-	386	2			Y	-0-					48
03	814	N	814	-0-	-0-	-0-	814	2			Y	-0-					48
*04	491	N	491	-0-	-0-	-0-	491	2			Y	-0-					48

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

THOMPSON 27 WELL #: 3 RRCID -> 048994 COMPL. DATE N/A TOTAL DEPTH 6722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
12	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
01	186	N	172	-0-	-14	-0-	172	3			Y	-0-					-0-
02	140	N	113	-0-	-27	-0-	113	3			Y	-0-					-0-
03	279	N	125	-0-	-154	-0-	125	3			Y	-0-					-0-
04	180	N	88	-0-	-92	-0-	88	3			Y	-0-					-0-

THOMPSON 46 WELL #: 2 RRCID -> 048996 COMPL. DATE 03/09/1965 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	705	N	705	-0-	-0-	-0-	705	3			Y	-0-					-0-
12	964	N	964	-0-	-0-	-0-	964	3			Y	-0-					-0-
01	651	N	630	-0-	-21	-0-	630	3			Y	-0-					-0-
02	672	N	396	-0-	-276	-0-	396	3			Y	-0-					-0-
03	961	N	441	-0-	-520	-0-	441	3			Y	-0-					-0-
*04	679	N	679	-0-	-0-	-0-	679	3			Y	-0-					-0-

THOMPSON 46 WELL #: 3 RRCID -> 048997 COMPL. DATE 08/21/1965 TOTAL DEPTH 6756 PERF. 6626 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					-0-
12	588	N	588	-0-	-0-	-0-	588	3			Y	-0-					-0-
01	775	N	627	-0-	-148	-0-	627	3			Y	-0-					-0-
02	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					-0-
03	589	N	266	-0-	-323	-0-	266	3			Y	-0-					-0-
04	600	N	387	-0-	-213	-0-	387	3			Y	-0-					-0-

THOMPSON WELL #: 4 RRCID -> 049197 COMPL. DATE 04/07/1965 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
12	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
01	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-
04	150	N	108	-0-	-42	-0-	108	3			Y	-0-					-0-

THOMPSON FEE WELL #: 10 RRCID -> 056944 COMPL. DATE 11/26/1973 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					-0-
12	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					-0-
01	496	N	373	-0-	-123	-0-	373	3			Y	-0-					-0-
02	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					-0-
03	465	N	318	-0-	-147	-0-	318	3			Y	-0-					-0-
*04	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					-0-

THOMPSON WELL #: 11 RRCID -> 057111 COMPL. DATE 12/14/1973 TOTAL DEPTH 6792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
12	217	N	172	-0-	-45	-0-	172	3			Y	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
02	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
*04	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-

BAGGETT, W. R. 44 WELL #: 1 RRCID -> 057545 COMPL. DATE 02/06/1974 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	134	-0-	-16	-0-	134	3			Y	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
01	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
02	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
03	279	N	179	-0-	-100	-0-	179	3			Y	-0-					-0-
04	270	N	245	-0-	-25	-0-	245	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 1 RRCID -> 061271 COMPL. DATE 07/24/1974 TOTAL DEPTH 6391 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
12	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
01	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
*04	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-

OZONA TOWNSITE WELL #: 1 RRCID -> 070255 COMPL. DATE 12/22/1976 TOTAL DEPTH 6668 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	277	S	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
12	272	S	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
01	185	S	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
02	317	S	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
03	272	S	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
*04	104	S	104	-0-	-0-	-0-	104	3			Y	-0-					-0-

THOMPSON WELL #: 15 RRCID -> 096442 COMPL. DATE 10/21/1981 TOTAL DEPTH 8670 PERF. 6518 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	692	N	692	-0-	-0-	-0-	692	3			Y	-0-					-0-
12	629	N	629	-0-	-0-	-0-	629	3			Y	-0-					-0-
01	651	N	426	-0-	-225	-0-	420	3	6	9	Y	5	4	1			1
02	588	N	552	-0-	-36	-0-	545	3	7	9	Y	6	4	1			3
03	620	N	502	-0-	-118	-0-	496	3	6	9	Y	5	7	1			1
04	420	N	395	-0-	-25	-0-	389	3	6	9	Y	5	4	1			2

GRIMMER, NAN D. WELL #: 6 RRCID -> 101197 COMPL. DATE 05/22/1982 TOTAL DEPTH 6400 PERF. 5954 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	97	-0-	-23	-0-	97	2			N	-0-					-0-
12	124	N	94	-0-	-30	-0-	94	2			N	-0-					-0-
01	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-
02	84	N	80	-0-	-4	-0-	80	2			N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	98	2	14	9	N	13	13	8			-0-
*04	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 5 RRCID -> 103993 COMPL. DATE 01/21/1983 TOTAL DEPTH 8600 PERF. 6000 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	325	-0-	-5	-0-	325	2			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
01	372	N	348	-0-	-24	-0-	348	2			N	-0-					-0-
02	308	N	292	-0-	-16	-0-	292	2			N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
*04	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-

HAGLESTEIN WELL #: 2 RRCID -> 105243 COMPL. DATE 02/05/1983 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	823	N	823	-0-	-0-	-0-	823	3			Y	-0-					-0-
12	683	N	683	-0-	-0-	-0-	683	3			Y	-0-					-0-
01	957	N	957	-0-	-0-	-0-	948	3	9	9	Y	8					8
02	756	N	669	-0-	-87	-0-	649	3	20	9	Y	18					26
03	682	N	364	-0-	-318	-0-	343	3	21	9	Y	19					45
04	930	N	611	-0-	-319	-0-	607	3	4	9	Y	4					49

HAGELSTEIN WELL #: 3 RRCID -> 105881 COMPL. DATE 05/26/1983 TOTAL DEPTH 6677 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
12	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
01	310	N	310	-0-	-0-	-0-	302	3	8	9	Y	7					7
02	210	N	210	-0-	-0-	-0-	191	3	19	9	Y	17					24
03	367	N	367	-0-	-0-	-0-	346	3	21	9	Y	19					43
*04	267	N	267	-0-	-0-	-0-	263	3	4	9	Y	4					47

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HAGELSTEIN WELL #: 4 RRCID -> 107574 COMPL. DATE 09/05/1983 TOTAL DEPTH 6702 PERF. 6583 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	452	-0-	-58	-0-	426	3	26	9	Y	24					69
12	558	N	422	-0-	-136	-0-	397	3	25	9	Y	23					92
01	682	N	459	-0-	-223	-0-	451	3	8	9	Y	7					99
02	690	N	690	-0-	-0-	-0-	671	3	19	9	Y	17					116
03	558	N	558	-0-	-0-	-0-	537	3	21	9	Y	19					135
*04	457	N	457	-0-	-0-	-0-	453	3	4	9	Y	4					139

HAGELSTEIN WELL #: 6 RRCID -> 125541 COMPL. DATE 02/07/1984 TOTAL DEPTH 6879 PERF. 6844 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	94	-0-	-26	-0-	92	3	2	9	Y	2					17
12	62	N	18	-0-	-44	-0-	11	3	7	9	Y	6					23
01	93	N	28	-0-	-65	-0-	11	3	17	9	Y	15					38
02	119	N	119	-0-	-0-	-0-	111	3	8	9	Y	7	24	1			21
03	81	N	81	-0-	-0-	-0-	63	3	18	9	Y	16					37
*04	93	N	93	-0-	-0-	-0-	84	3	9	9	Y	8	32	1			13

HAGELSTEIN WELL #: 7 RRCID -> 125542 COMPL. DATE 04/14/1984 TOTAL DEPTH 6940 PERF. 6832 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
12	155	N	113	-0-	-42	-0-	113	3			Y	-0-					-0-
01	186	N	99	-0-	-87	-0-	98	3	1	9	Y	1					1
02	197	N	197	-0-	-0-	-0-	196	3	1	9	Y	1	1	1			1
03	158	N	158	-0-	-0-	-0-	157	3	1	9	Y	1					2
*04	96	N	96	-0-	-0-	-0-	95	3	1	9	Y	1	2	1			1

MCMULLEN 37 WELL #: 1 RRCID -> 140368 COMPL. DATE 12/06/1991 TOTAL DEPTH 8800 PERF. 5944 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					52
12	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					52
01	527	N	319	-0-	-208	-0-	319	2			Y	-0-					52
02	252	N	194	-0-	-58	-0-	194	2			Y	-0-					52
03	539	N	539	-0-	-0-	-0-	539	2			Y	-0-					52
*04	711	N	711	-0-	-0-	-0-	711	2			Y	-0-					52

GRIMMER, NAN D. WELL #: 7 RRCID -> 140856 COMPL. DATE 02/25/1992 TOTAL DEPTH 6300 PERF. 5959 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	861	N	861	-0-	-0-	-0-	861	2			Y	-0-					-0-
12	833	N	833	-0-	-0-	-0-	833	2			Y	-0-					-0-
01	930	N	578	-0-	-352	-0-	578	2			Y	-0-					-0-
02	812	N	516	-0-	-296	-0-	516	2			Y	-0-					-0-
03	837	N	435	-0-	-402	-0-	435	2			Y	-0-					-0-
04	570	N	365	-0-	-205	-0-	365	2			Y	-0-					-0-

THOMPSON 46 WELL #: 1 RRCID -> 140994 COMPL. DATE 01/29/1992 TOTAL DEPTH 8311 PERF. 6448 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1649	N	1649	-0-	-0-	-0-	1616	3	33	9	Y	30	38	1			8
12	1581	N	1551	-0-	-30	-0-	1518	3	33	9	Y	30	27	1			11
01	1631	N	1631	-0-	-0-	-0-	1608	3	23	9	Y	21	25	1			7
02	2446	N	2446	-0-	-0-	-0-	2424	3	22	9	Y	20	15	1			12
03	1950	N	1950	-0-	-0-	-0-	1926	3	24	9	Y	22	27	1			7
04	1050	N	926	-0-	-124	-0-	902	3	24	9	Y	22	17	1			12

MCMULLEN 37 WELL #: 2 RRCID -> 141000 COMPL. DATE 03/06/1992 TOTAL DEPTH 6200 PERF. 6017 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	95	-0-	-55	-0-	95	2			Y	-0-					24
12	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					24
01	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					24
02	84	N	70	-0-	-14	-0-	70	2			Y	-0-					24
03	93	N	63	-0-	-30	-0-	63	2			Y	-0-					24
*04	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					24

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 9 RRCID -> 141363 COMPL. DATE 04/06/1992 TOTAL DEPTH 6150 PERF. 5942 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	705	-0-	-195	-0-	705	2			N	-0-					-0-
12	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
01	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
02	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
03	775	N	540	-0-	-235	-0-	540	2			N	-0-					-0-
04	1020	N	843	-0-	-177	-0-	843	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 8 RRCID -> 141583 COMPL. DATE 04/13/1992 TOTAL DEPTH 6200 PERF. 6003 - 6090

11	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					-0-
01	279	N	225	-0-	-54	-0-	225	2			Y	-0-					-0-
02	252	N	173	-0-	-79	-0-	173	2			Y	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					-0-
04	210	N	190	-0-	-20	-0-	190	2			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 10 RRCID -> 141584 COMPL. DATE 04/27/1992 TOTAL DEPTH 6265 PERF. 5925 - 6055

11	391	N	391	-0-	-0-	-0-	391	2			Y	-0-					16
12	434	N	410	-0-	-24	-0-	410	2			Y	-0-					16
01	403	N	403	-0-	-0-	-0-	403	2			Y	-0-					16
02	364	N	341	-0-	-23	-0-	341	2			Y	-0-					16
03	403	N	384	-0-	-19	-0-	384	2			Y	-0-					16
*04	420	N	420	-0-	-0-	-0-	420	2			Y	-0-					16

THOMPSON 50 WELL #: 1 RRCID -> 142311 COMPL. DATE 08/14/1992 TOTAL DEPTH 8270 PERF. 6461 - 6496

11	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					-0-
12	608	N	608	-0-	-0-	-0-	608	3			Y	-0-					-0-
01	558	N	397	-0-	-161	-0-	397	3			Y	-0-					-0-
02	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					-0-
03	558	N	391	-0-	-167	-0-	391	3			Y	-0-					-0-
*04	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-

THOMPSON 45 WELL #: 1 RRCID -> 142337 COMPL. DATE 08/26/1992 TOTAL DEPTH 6800 PERF. 6541 - 6583

11	1020	N	839	-0-	-181	-0-	839	3			Y	-0-					-0-
12	1023	N	801	-0-	-222	-0-	801	3			Y	-0-					-0-
01	1054	N	946	-0-	-108	-0-	936	3	10	9	Y	9	8	1			1
02	1462	N	1462	-0-	-0-	-0-	1451	3	11	9	Y	10	7	1			4
03	1134	N	1134	-0-	-0-	-0-	1124	3	10	9	Y	9	12	1			1
*04	947	N	947	-0-	-0-	-0-	938	3	9	9	Y	8	7	1			2

THOMPSON 45 WELL #: 2 RRCID -> 142376 COMPL. DATE 09/02/1992 TOTAL DEPTH 6818 PERF. 6562 - 6602

11	822	N	822	-0-	-0-	-0-	822	3			Y	-0-					-0-
12	959	N	959	-0-	-0-	-0-	959	3			Y	-0-					-0-
01	808	N	808	-0-	-0-	-0-	802	3	6	9	Y	5	4	1			1
02	838	N	838	-0-	-0-	-0-	832	3	6	9	Y	5	3	1			3
03	685	N	685	-0-	-0-	-0-	681	3	4	9	Y	4	6	1			1
*04	831	N	831	-0-	-0-	-0-	827	3	4	9	Y	4	3	1			2

THOMPSON 45 WELL #: 4 RRCID -> 143071 COMPL. DATE 10/14/1992 TOTAL DEPTH 6806 PERF. 6543 - 6580

11	300	N	226	-0-	-74	-0-	226	3			Y	-0-					-0-
12	835	N	835	-0-	-0-	-0-	835	3			Y	-0-					-0-
01	1085	N	701	-0-	-384	-0-	694	3	7	9	Y	6	5	1			1
02	843	N	843	-0-	-0-	-0-	836	3	7	9	Y	6	5	1			2
03	837	N	616	-0-	-221	-0-	609	3	7	9	Y	6	8	1			-0-
04	690	N	577	-0-	-113	-0-	571	3	6	9	Y	5	4	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING "B" WELL #: 10 RRCID -> 143252 COMPL. DATE 11/10/1992 TOTAL DEPTH 6550 PERF. 6193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	644	N	644	-0-	-0-	-0-	644	2			Y	-0-					-0-
12	651	N	651	-0-	-0-	-0-	651	2			Y	-0-					-0-
01	651	N	651	-0-	-0-	-0-	648	2	3	9	Y	3					3
02	533	N	533	-0-	-0-	-0-	525	2	8	9	Y	7					10
03	496	N	445	-0-	-51	-0-	431	2	14	9	Y	13	18	1			5
*04	552	N	552	-0-	-0-	-0-	548	2	4	9	Y	4					9

HELBING "B" WELL #: 12 RRCID -> 143253 COMPL. DATE 10/28/1992 TOTAL DEPTH 6700 PERF. 6062 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	38	-0-	-82	-0-	38	2			Y	-0-					-0-
12	124	N	85	-0-	-39	-0-	85	2			Y	-0-					-0-
01	45	N	45	-0-	-0-	-0-	42	2	3	9	Y	3					3
02	44	N	44	-0-	-0-	-0-	36	2	8	9	Y	7					10
03	93	N	41	-0-	-52	-0-	27	2	14	9	Y	13	19	1			4
*04	51	N	51	-0-	-0-	-0-	47	2	4	9	Y	4					8

HELBING "D" WELL #: 11 RRCID -> 143255 COMPL. DATE 10/27/1992 TOTAL DEPTH 6841 PERF. 6260 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	672	N	672	-0-	-0-	-0-	672	2			Y	-0-					-0-
12	868	N	702	-0-	-166	-0-	702	2			Y	-0-					-0-
01	1023	N	430	-0-	-593	-0-	430	2			Y	-0-					-0-
02	616	N	348	-0-	-268	-0-	348	2			Y	-0-					-0-
03	713	N	684	-0-	-29	-0-	684	2			Y	-0-					-0-
*04	776	N	776	-0-	-0-	-0-	763	2	13	9	Y	12	12	8			-0-

THOMPSON 47 WELL #: 5 RRCID -> 143386 COMPL. DATE 12/04/1992 TOTAL DEPTH 6698 PERF. 6394 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	888	N	888	-0-	-0-	-0-	888	3			Y	-0-					-0-
12	1157	N	1157	-0-	-0-	-0-	1157	3			Y	-0-					-0-
01	1581	N	928	-0-	-653	-0-	907	3	21	9	Y	19	15	1			4
02	1501	N	1501	-0-	-0-	-0-	1479	3	22	9	Y	20	14	1			10
03	1147	N	745	-0-	-402	-0-	725	3	20	9	Y	18	23	1			5
04	900	N	613	-0-	-287	-0-	594	3	19	9	Y	17	14	1			8

HELBING "A" WELL #: 7 RRCID -> 144135 COMPL. DATE 12/08/1992 TOTAL DEPTH 6650 PERF. 6135 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	385	-0-	-275	-0-	382	2	3	9	Y	3					19
12	899	N	613	-0-	-286	-0-	610	2	3	9	Y	3					22
01	780	N	780	-0-	-0-	-0-	777	2	3	9	Y	3					25
02	900	N	900	-0-	-0-	-0-	893	2	7	9	Y	6					31
03	983	N	983	-0-	-0-	-0-	974	2	9	9	Y	8					39
*04	975	N	975	-0-	-0-	-0-	972	2	3	9	Y	3					42

HELBING "A" WELL #: 14 RRCID -> 144148 COMPL. DATE 12/30/1992 TOTAL DEPTH 6600 PERF. 6221 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	430	N	430	-0-	-0-	-0-	428	2	2	9	Y	2					15
12	556	N	556	-0-	-0-	-0-	554	2	2	9	Y	2					17
01	244	N	244	-0-	-0-	-0-	242	2	2	9	Y	2					19
02	179	N	179	-0-	-0-	-0-	171	2	8	9	Y	7					26
03	435	N	435	-0-	-0-	-0-	427	2	8	9	Y	7					33
*04	514	N	514	-0-	-0-	-0-	510	2	4	9	Y	4					37

HELBING "B" WELL #: 9 RRCID -> 144150 COMPL. DATE 12/06/1992 TOTAL DEPTH 6650 PERF. 6084 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	700	N	700	-0-	-0-	-0-	700	2			Y	-0-					-0-
12	925	N	925	-0-	-0-	-0-	925	2			Y	-0-					-0-
01	784	N	784	-0-	-0-	-0-	781	2	3	9	Y	3					3
02	1525	N	1525	-0-	-0-	-0-	1517	2	8	9	Y	7					10
03	1105	N	1105	-0-	-0-	-0-	1091	2	14	9	Y	13	18	1			5
*04	806	N	806	-0-	-0-	-0-	802	2	4	9	Y	4					9

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING "D" WELL #: 8 RRCID -> 144151 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6221 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	285	N	285	-0-	-0-	-0-	276	2	9	9	Y	8					44
12	372	N	327	-0-	-45	-0-	319	2	8	9	Y	7					51
01	336	N	336	-0-	-0-	-0-	324	2	12	9	Y	11					62
02	354	N	354	-0-	-0-	-0-	333	2	21	9	Y	19					81
03	316	N	316	-0-	-0-	-0-	298	2	18	9	Y	16					97
*04	412	N	412	-0-	-0-	-0-	393	2	19	9	Y	17					114

HELBING "D" WELL #: 13 RRCID -> 144154 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6196 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	727	N	727	-0-	-0-	-0-	727	2			Y	-0-					-0-
12	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					-0-
01	682	N	679	-0-	-3	-0-	679	2			Y	-0-					-0-
02	672	N	329	-0-	-343	-0-	329	2			Y	-0-					-0-
03	558	N	430	-0-	-128	-0-	430	2			Y	-0-					-0-
04	660	N	473	-0-	-187	-0-	473	2			Y	-0-					-0-

HELBING "D" WELL #: 16 RRCID -> 144665 COMPL. DATE 02/04/1993 TOTAL DEPTH 6779 PERF. 6249 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	995	N	995	-0-	-0-	-0-	995	2			Y	-0-					-0-
12	1007	N	1007	-0-	-0-	-0-	1007	2			Y	-0-					-0-
01	1039	N	1039	-0-	-0-	-0-	1039	2			Y	-0-					-0-
02	896	N	764	-0-	-132	-0-	764	2			Y	-0-					-0-
03	992	N	799	-0-	-193	-0-	799	2			Y	-0-					-0-
04	960	N	766	-0-	-194	-0-	766	2			Y	-0-					-0-

HELBING "B" WELL #: 15 RRCID -> 144674 COMPL. DATE 02/03/1993 TOTAL DEPTH 6400 PERF. 6037 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					-0-
12	341	N	284	-0-	-57	-0-	284	2			Y	-0-					-0-
01	451	N	451	-0-	-0-	-0-	448	2	3	9	Y	3					3
02	489	N	489	-0-	-0-	-0-	479	2	10	9	Y	9	2	8			10
03	399	N	399	-0-	-0-	-0-	385	2	14	9	Y	13	18	1			5
*04	448	N	448	-0-	-0-	-0-	444	2	4	9	Y	4					9

HENDERSON TRUST GG WELL #: 1901U RRCID -> 144815 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6381 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	2766	-0-	-1134	-0-	2765	3	1	9	Y	1					11
12	3472	X	2453	-0-	-1019	-0-	2450	3	3	9	Y	3					14
01	3472	X	3274	-0-	-198	-0-	3271	3	3	9	Y	3					17
02	2830	X	2830	-0-	-0-	-0-	2827	3	3	9	Y	3					20
03	2914	X	2595	-0-	-319	-0-	2573	3	22	9	Y	20	15	8			25
04	3180	X	2329	-0-	-851	-0-	2326	3	3	9	Y	3					28

HENDERSON TRUST "BB" WELL #: 2702U RRCID -> 144816 COMPL. DATE 02/22/1993 TOTAL DEPTH 9400 PERF. 6458 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	906	-0-	-834	-0-	906	3			Y	-0-					-0-
12	1302	N	1133	-0-	-169	-0-	1125	3	8	9	Y	7	7	8			-0-
01	1054	N	968	-0-	-86	-0-	968	3			Y	-0-					-0-
02	888	N	888	-0-	-0-	-0-	888	3			Y	-0-					-0-
03	1147	N	738	-0-	-409	-0-	705	3	33	9	Y	30	30	8			-0-
04	930	N	805	-0-	-125	-0-	805	3			Y	-0-					-0-

HENDERSON TRUST GG WELL #: 1902ST RRCID -> 146486 COMPL. DATE 08/10/1993 TOTAL DEPTH 9275 PERF. 6389 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	503	N	503	-0-	-0-	-0-	503	3			N	-0-					165
12	625	N	625	-0-	-0-	-0-	625	3			N	-0-					165
01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					165
02	513	N	513	-0-	-0-	-0-	513	3			N	-0-					165
03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					165
*04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					165

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "BB" WELL #: 2703ST RRCID -> 146544 COMPL. DATE 08/19/1993 TOTAL DEPTH 9575 PERF. 6448 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1178	N	1178	-0-	-0-	-0-	1167	3	11	9	Y	10					141
12	1085	N	1052	-0-	-33	-0-	1040	3	12	9	Y	11					152
01	1029	N	1029	-0-	-0-	-0-	1008	3	21	9	Y	19					171
02	1508	N	1508	-0-	-0-	-0-	1491	3	17	9	Y	15					186
03	1054	N	1006	-0-	-48	-0-	976	3	30	9	Y	27					213
*04	1352	N	1352	-0-	-0-	-0-	1305	3	47	9	Y	43	183	1			73

HELBING "A" WELL #: 18 RRCID -> 151145 COMPL. DATE 07/23/1994 TOTAL DEPTH 6650 PERF. 6094 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	520	N	520	-0-	-0-	-0-	517	2	3	9	Y	3					17
12	565	N	565	-0-	-0-	-0-	563	2	2	9	Y	2					19
01	622	N	622	-0-	-0-	-0-	620	2	2	9	Y	2					21
02	443	N	443	-0-	-0-	-0-	436	2	7	9	Y	6					27
03	382	N	382	-0-	-0-	-0-	374	2	8	9	Y	7					34
04	330	N	299	-0-	-31	-0-	286	2	13	9	Y	12	9	8			37

HENDERSON TRUST GG WELL #: 1903 U RRCID -> 157330 COMPL. DATE 12/14/1995 TOTAL DEPTH 9004 PERF. 6367 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	158	N	158	-0-	-0-	-0-	157	3	1	9	Y	1					7
12	186	N	149	-0-	-37	-0-	146	3	3	9	Y	3					10
01	147	N	147	-0-	-0-	-0-	144	3	3	9	Y	3					13
02	152	N	152	-0-	-0-	-0-	149	3	3	9	Y	3					16
03	155	N	133	-0-	-22	-0-	127	3	6	9	Y	5					21
*04	158	N	158	-0-	-0-	-0-	155	3	3	9	Y	3					24

GRIMMER, NAN D. WELL #: 11 RRCID -> 163452 COMPL. DATE 05/15/1997 TOTAL DEPTH 8600 PERF. 5955 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
12	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
01	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
03	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
*04	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-

THOMPSON WELL #: 18 RRCID -> 165977 COMPL. DATE N/A TOTAL DEPTH 6715 PERF. 6653 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					-0-
12	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					-0-
01	298	N	298	-0-	-0-	-0-	286	3	12	9	Y	11	9	1			2
02	411	N	411	-0-	-0-	-0-	399	3	12	9	Y	11	8	1			5
03	449	N	449	-0-	-0-	-0-	438	3	11	9	Y	10	14	1			1
*04	428	N	428	-0-	-0-	-0-	417	3	11	9	Y	10	8	1			3

THOMPSON 27 WELL #: 7 RRCID -> 191641 COMPL. DATE 10/02/2002 TOTAL DEPTH 6810 PERF. 6515 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1837	N	1837	-0-	-0-	-0-	1837	3			N	-0-					-0-
12	1426	N	1291	-0-	-135	-0-	1291	3			N	-0-					-0-
01	1488	N	1378	-0-	-110	-0-	1378	3			N	-0-					-0-
02	1613	N	1613	-0-	-0-	-0-	1613	3			N	-0-					-0-
03	1346	N	1346	-0-	-0-	-0-	1346	3			N	-0-					-0-
04	1320	N	114	-0-	-1206	-0-	114	3			N	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2706 RRCID -> 241611 COMPL. DATE 08/12/2008 TOTAL DEPTH 9505 PERF. 6530 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	583	N	583	-0-	-0-	-0-	541	3	42	9	Y	38	5	8			168
12	558	N	507	-0-	-51	-0-	470	3	37	9	Y	34	178	1	7	8	17
01	651	N	580	-0-	-71	-0-	541	3	39	9	Y	35	2	8			50
02	553	N	553	-0-	-0-	-0-	533	3	20	9	Y	18					68
03	496	N	495	-0-	-1	-0-	416	3	79	9	Y	72	31	8			109
04	570	N	478	-0-	-92	-0-	431	3	47	9	Y	43					152

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY 877099
BEAN, VADA SEC. 31 WELL #: 1 RRCID -> 046419 COMPL. DATE 07/02/1968 TOTAL DEPTH 7218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
12	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
01	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
02	364	N	357	-0-	-7	-0-	357	2			N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
04	360	N	347	-0-	-13	-0-	347	2			N	-0-					-0-

HELBING, RUBY WELL #: 2 RRCID -> 061272 COMPL. DATE 03/22/1968 TOTAL DEPTH 6605 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	392	N	392	-0-	-0-	-0-	17	1	375	2	N	-0-					-0-
12	342	N	342	-0-	-0-	-0-	11	1	331	2	N	-0-					-0-
01	415	N	415	-0-	-0-	-0-	54	1	361	2	N	-0-					-0-
02	381	N	381	-0-	-0-	-0-	56	1	325	2	N	-0-					-0-
03	341	N	323	-0-	-18	-0-	48	1	275	2	N	-0-					-0-
04	390	N	284	-0-	-106	-0-	45	1	239	2	N	-0-					-0-

HENDERSON "32" WELL #: 1 RRCID -> 202868 COMPL. DATE N/A TOTAL DEPTH 6945 PERF. 6492 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
*04	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-

VANGUARD PERMIAN, LLC 881579
HENDERSON 25 WELL #: 1 RRCID -> 037115 COMPL. DATE 05/12/1965 TOTAL DEPTH 7201 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	519	N	519	-0-	-0-	-0-	67	1	452	3	N	-0-					-0-
12	510	N	510	-0-	-0-	-0-	67	1	443	3	N	-0-					-0-
01	527	N	506	-0-	-21	-0-	65	1	441	3	N	-0-					-0-
02	476	N	466	-0-	-10	-0-	57	1	409	3	N	-0-					-0-
03	496	N	485	-0-	-11	-0-	66	1	419	3	N	-0-					-0-
04	480	N	444	-0-	-36	-0-	61	1	383	3	N	-0-					-0-

HENDERSON 25 WELL #: 2 RRCID -> 037675 COMPL. DATE 11/12/1965 TOTAL DEPTH 7055 PERF. 6529 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	492	N	492	-0-	-0-	-0-	63	1	429	3	N	-0-					-0-
12	526	N	526	-0-	-0-	-0-	69	1	457	3	N	-0-					-0-
01	506	N	506	-0-	-0-	-0-	65	1	441	3	N	-0-					-0-
02	466	N	466	-0-	-0-	-0-	57	1	409	3	N	-0-					-0-
03	527	N	469	-0-	-58	-0-	63	1	406	3	N	-0-					-0-
04	480	N	436	-0-	-44	-0-	60	1	376	3	N	-0-					-0-

HENDERSON 25 WELL #: 3 RRCID -> 130189 COMPL. DATE 01/18/1989 TOTAL DEPTH 7200 PERF. 6459 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	208	-0-	-62	-0-	27	1	181	3	N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	34	1	226	3	N	-0-					-0-
01	310	N	249	-0-	-61	-0-	32	1	217	3	N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	26	1	184	3	N	-0-					-0-
03	248	N	230	-0-	-18	-0-	31	1	199	3	N	-0-					-0-
*04	247	N	247	-0-	-0-	-0-	34	1	213	3	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON 25 WELL #: 4 RRCID -> 132062 COMPL. DATE 09/04/1989 TOTAL DEPTH 7050 PERF. 6491 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	478	-0-	-2	-0-	61	1	417	3	N	-0-					-0-
12	513	N	513	-0-	-0-	-0-	67	1	446	3	N	-0-					-0-
01	501	N	501	-0-	-0-	-0-	64	1	437	3	N	-0-					-0-
02	544	N	544	-0-	-0-	-0-	67	1	477	3	N	-0-					-0-
03	517	N	517	-0-	-0-	-0-	70	1	447	3	N	-0-					-0-
*04	489	N	489	-0-	-0-	-0-	67	1	422	3	N	-0-					-0-

HENDERSON 25 WELL #: 5 RRCID -> 137906 COMPL. DATE 03/12/1991 TOTAL DEPTH 7000 PERF. 6498 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	992	N	992	-0-	-0-	-0-	127	1	865	3	N	-0-					-0-
12	961	N	850	-0-	-111	-0-	111	1	739	3	N	-0-					-0-
01	1023	N	957	-0-	-66	-0-	122	1	835	3	N	-0-					-0-
02	958	N	958	-0-	-0-	-0-	117	1	841	3	N	-0-					-0-
03	948	N	948	-0-	-0-	-0-	128	1	820	3	N	-0-					-0-
04	930	N	879	-0-	-51	-0-	121	1	758	3	N	-0-					-0-

HENDERSON 25 WELL #: 6 RRCID -> 143861 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	738	-0-	-12	-0-	95	1	643	3	N	-0-					-0-
12	817	N	817	-0-	-0-	-0-	107	1	710	3	N	-0-					-0-
01	787	N	787	-0-	-0-	-0-	100	1	687	3	N	-0-					-0-
02	726	N	726	-0-	-0-	-0-	89	1	637	3	N	-0-					-0-
03	806	N	703	-0-	-103	-0-	95	1	608	3	N	-0-					-0-
04	750	N	692	-0-	-58	-0-	95	1	597	3	N	-0-					-0-

HENDERSON 25 WELL #: 7 RRCID -> 143881 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	143	-0-	-7	-0-	18	1	125	3	N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	19	1	124	3	N	-0-					-0-
01	155	N	141	-0-	-14	-0-	18	1	123	3	N	-0-					-0-
02	140	N	130	-0-	-10	-0-	16	1	114	3	N	-0-					-0-
03	155	N	134	-0-	-21	-0-	18	1	116	3	N	-0-					-0-
04	150	N	123	-0-	-27	-0-	17	1	106	3	N	-0-					-0-

HENDERSON 25 WELL #: 8 RRCID -> 170983 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6431 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	211	-0-	-29	-0-	27	1	184	3	N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	29	1	196	3	N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	29	1	195	3	N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	25	1	178	3	N	-0-					-0-
03	217	N	208	-0-	-9	-0-	28	1	180	3	N	-0-					-0-
04	210	N	196	-0-	-14	-0-	27	1	169	3	N	-0-					-0-

HENDERSON 25 WELL #: 11 RRCID -> 170985 COMPL. DATE 11/11/1998 TOTAL DEPTH 7330 PERF. 6499 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	99	-0-	-21	-0-	13	1	86	3	N	-0-					-0-
12	155	N	77	-0-	-78	-0-	10	1	67	3	N	-0-					-0-
01	186	N	178	-0-	-8	-0-	23	1	155	3	N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	15	1	112	3	N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	17	1	108	3	N	-0-					-0-
04	180	N	152	-0-	-28	-0-	21	1	131	3	N	-0-					-0-

HENDERSON 25 WELL #: 10 RRCID -> 170986 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6501 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON 25 WELL #: 12 RRCID -> 171399 COMPL. DATE 11/09/1998 TOTAL DEPTH 7180 PERF. 6492 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	557	N	557	-0-	-0-	-0-	72	1	485	3	N	-0-					-0-
12	583	N	583	-0-	-0-	-0-	76	1	507	3	N	-0-					-0-
01	560	N	560	-0-	-0-	-0-	71	1	489	3	N	-0-					-0-
02	532	N	518	-0-	-14	-0-	63	1	455	3	N	-0-					-0-
03	589	N	540	-0-	-49	-0-	73	1	467	3	N	-0-					-0-
04	540	N	493	-0-	-47	-0-	67	1	426	3	N	-0-					-0-

HENDERSON 25 WELL #: 9 RRCID -> 171918 COMPL. DATE 01/14/1999 TOTAL DEPTH 7300 PERF. 6490 - 7007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WTG EXPLORATION 945220
HELBING WELL #: 1 RRCID -> 030735 COMPL. DATE 12/28/1962 TOTAL DEPTH 9297 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
01	403	N	256	-0-	-147	-0-	256	2			N	-0-					-0-
02	280	N	209	-0-	-71	-0-	209	2			N	-0-					-0-
03	248	N	208	-0-	-40	-0-	208	2			N	-0-					-0-
*04	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-

HELBING "B" WELL #: 1 RRCID -> 033993 COMPL. DATE 06/25/1964 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
12	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
01	775	X	775	-0-	-0-	-0-	775	2			N	-0-					-0-
02	636	X	636	-0-	-0-	-0-	636	2			N	-0-					-0-
03	930	X	794	-0-	-136	-0-	794	2			N	-0-					-0-
04	900	X	583	-0-	-317	-0-	583	2			N	-0-					-0-

HELBING WELL #: 2 RRCID -> 156498 COMPL. DATE 11/15/1995 TOTAL DEPTH 6900 PERF. 6238 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	745	-0-	-65	-0-	745	2			N	-0-					-0-
12	837	N	711	-0-	-126	-0-	711	2			N	-0-					-0-
01	775	N	664	-0-	-111	-0-	664	2			N	-0-					-0-
02	700	N	602	-0-	-98	-0-	602	2			N	-0-					-0-
03	713	N	655	-0-	-58	-0-	655	2			N	-0-					-0-
04	630	N	605	-0-	-25	-0-	605	2			N	-0-					-0-

HELBING WELL #: 3 RRCID -> 158969 COMPL. DATE 05/10/1996 TOTAL DEPTH 6950 PERF. 6279 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
12	1054	N	993	-0-	-61	-0-	993	2			N	-0-					-0-
01	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
02	952	N	869	-0-	-83	-0-	869	2			N	-0-					-0-
03	992	N	967	-0-	-25	-0-	967	2			N	-0-					-0-
04	960	N	793	-0-	-167	-0-	793	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HELBING "B" WELL #: 2 RRCID -> 167066 COMPL. DATE 01/19/1998 TOTAL DEPTH 6960 PERF. 6190 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
01	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
03	279	N	273	-0-	-6	-0-	273	2			N	-0-					-0-
04	330	N	275	-0-	-55	-0-	275	2			N	-0-					-0-

OZONA, NE. (CANYON 7520) 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CLAYTON, ADDIE WELL #: 1 RRCID -> 031192 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	857	N	857	-0-	-0-	-0-	857	3			Y	-0-					-0-
12	1085	N	1085	-0-	-0-	-0-	1085	3			Y	-0-					-0-
01	934	N	934	-0-	-0-	-0-	934	3			Y	-0-					-0-
02	812	N	795	-0-	-17	-0-	795	3			Y	-0-					-0-
03	1085	N	785	-0-	-300	-0-	785	3			Y	-0-					-0-
*04	954	N	954	-0-	-0-	-0-	954	3			Y	-0-					-0-

J.R. BAILEY D WELL #: 7 RRCID -> 038342 COMPL. DATE 01/17/1966 TOTAL DEPTH 7800 PERF. 7520 - 7575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
01	124	N	29	-0-	-95	-0-	29	3			N	-0-					-0-
02	84	N	44	-0-	-40	-0-	44	3			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

J. R. BAILEY D WELL #: 8 RRCID -> 040332 COMPL. DATE 10/24/1966 TOTAL DEPTH 7903 PERF. 7512 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
01	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
03	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
04	180	N	25	-0-	-155	-0-	25	3			N	-0-					-0-

BAILEY, J. R. D WELL #: 9 RRCID -> 042794 COMPL. DATE 10/30/1967 TOTAL DEPTH 7820 PERF. 7545 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
12	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
01	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
02	392	N	309	-0-	-83	-0-	309	3			N	-0-					-0-
03	310	N	209	-0-	-101	-0-	209	3			N	-0-					-0-
04	750	N	403	-0-	-347	-0-	403	3			N	-0-					-0-

BAILEY, J. R., D WELL #: 1 RRCID -> 047948 COMPL. DATE 03/03/1970 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-
12	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					-0-
01	747	N	747	-0-	-0-	-0-	747	3			Y	-0-					-0-
02	781	N	781	-0-	-0-	-0-	781	3			Y	-0-					-0-
03	893	N	893	-0-	-0-	-0-	893	3			Y	-0-					-0-
04	450	N	218	-0-	-232	-0-	218	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. D WELL #: 2 RRCID -> 049812 COMPL. DATE 01/22/1971 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
12	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-
01	310	N	251	-0-	-59	-0-	251	3			Y	-0-					-0-
02	224	N	141	-0-	-83	-0-	141	3			Y	-0-					-0-
03	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
*04	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 4 RRCID -> 052209 COMPL. DATE 02/18/1972 TOTAL DEPTH 7792 PERF. N/A

11	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					-0-
12	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					-0-
01	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					-0-
02	532	N	486	-0-	-46	-0-	486	3			Y	-0-					-0-
03	527	N	460	-0-	-67	-0-	460	3			Y	-0-					-0-
04	630	N	609	-0-	-21	-0-	609	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 5 RRCID -> 052685 COMPL. DATE 02/16/1972 TOTAL DEPTH 7850 PERF. N/A

11	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
01	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
03	155	N	98	-0-	-57	-0-	98	3			Y	-0-					-0-
04	270	N	123	-0-	-147	-0-	123	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 6 RRCID -> 053284 COMPL. DATE 02/24/1972 TOTAL DEPTH 7899 PERF. N/A

11	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-
12	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					-0-
01	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					-0-
02	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					-0-
03	341	N	296	-0-	-45	-0-	296	3			Y	-0-					-0-
*04	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 2 RRCID -> 056705 COMPL. DATE 10/16/1973 TOTAL DEPTH N/A PERF. N/A

11	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
02	140	N	132	-0-	-8	-0-	132	3			Y	-0-					-0-
03	217	N	189	-0-	-28	-0-	189	3			Y	-0-					-0-
*04	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 4 RRCID -> 060386 COMPL. DATE 09/26/1974 TOTAL DEPTH 7800 PERF. N/A

11	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
12	124	N	88	-0-	-36	-0-	88	3			Y	-0-					-0-
01	93	N	79	-0-	-14	-0-	79	3			Y	-0-					-0-
02	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
*04	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 3 A RRCID -> 060387 COMPL. DATE 10/09/1974 TOTAL DEPTH 7650 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	20	X	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. ESTATE WELL #: 1 RRCID -> 061862 COMPL. DATE 04/28/1975 TOTAL DEPTH 7825 PERF. 7523 - 7721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	260	-0-	-130	-0-	260	3			Y	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
01	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
02	252	N	240	-0-	-12	-0-	240	3			Y	-0-					-0-
03	248	N	211	-0-	-37	-0-	211	3			Y	-0-					-0-
*04	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 1 A RRCID -> 062566 COMPL. DATE 03/26/1975 TOTAL DEPTH 8820 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 6 RRCID -> 062570 COMPL. DATE 03/25/1975 TOTAL DEPTH 8754 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 7 A RRCID -> 063253 COMPL. DATE 08/07/1975 TOTAL DEPTH 8361 PERF. N/A

11	270	N	143	-0-	-127	-0-	143	3			Y	-0-					-0-
12	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					-0-
01	248	N	99	-0-	-149	-0-	99	3			Y	-0-					-0-
02	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
03	341	N	126	-0-	-215	-0-	126	3			Y	-0-					-0-
*04	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-

BAILEY, J. R. ESTATE WELL #: 2 RRCID -> 063254 COMPL. DATE 12/27/1974 TOTAL DEPTH 7825 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	8	-0-	8	8	8	3			Y	-0-					-0-

LAUFFER WELL #: 1 RRCID -> 063480 COMPL. DATE 09/12/1975 TOTAL DEPTH 8700 PERF. N/A

11	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
02	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
*04	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 2 A RRCID -> 063552 COMPL. DATE 08/25/1975 TOTAL DEPTH 8900 PERF. 7523 - 7740

11	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
12	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
01	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
02	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
03	248	N	212	-0-	-36	-0-	212	3			Y	-0-					-0-
04	270	N	235	-0-	-35	-0-	235	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "C" WELL #: 1 RRCID -> 066063 COMPL. DATE 03/26/1976 TOTAL DEPTH 8831 PERF. 7764 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-
12	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
01	372	N	269	-0-	-103	-0-	269	3			Y	-0-					-0-
02	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					-0-
03	310	N	170	-0-	-140	-0-	170	3			Y	-0-					-0-
04	270	N	184	-0-	-86	-0-	184	3			Y	-0-					-0-

BAILEY, J. R. WELL #: 6 RRCID -> 067147 COMPL. DATE 06/03/1976 TOTAL DEPTH 8850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
12	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
01	217	N	112	-0-	-105	-0-	112	3			Y	-0-					-0-
02	196	N	77	-0-	-119	-0-	77	3			Y	-0-					-0-
03	248	N	109	-0-	-139	-0-	109	3			Y	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 4 A RRCID -> 067148 COMPL. DATE 06/09/1976 TOTAL DEPTH 8920 PERF. 7495 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	335	-0-	-85	-0-	335	3			Y	-0-					-0-
12	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					-0-
01	403	N	376	-0-	-27	-0-	376	3			Y	-0-					-0-
02	308	N	290	-0-	-18	-0-	290	3			Y	-0-					-0-
03	434	N	293	-0-	-141	-0-	293	3			Y	-0-					-0-
04	360	N	354	-0-	-6	-0-	354	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 2 RRCID -> 067363 COMPL. DATE 06/19/1976 TOTAL DEPTH 8712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	757	-0-	-23	-0-	757	3			Y	-0-					-0-
12	856	N	856	-0-	-0-	-0-	856	3			Y	-0-					-0-
01	1342	N	1342	-0-	-0-	-0-	1342	3			Y	-0-					-0-
02	1086	N	1086	-0-	-0-	-0-	1086	3			Y	-0-					-0-
03	1120	N	1120	-0-	-0-	-0-	1120	3			Y	-0-					-0-
*04	1383	N	1383	-0-	-0-	-0-	1383	3			Y	-0-					-0-

CHILDRESS, J. W. WELL #: 1 RRCID -> 068676 COMPL. DATE 10/05/1976 TOTAL DEPTH 8774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					-0-
12	434	N	426	-0-	-8	-0-	426	3			Y	-0-					-0-
01	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					-0-
02	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					-0-
03	434	N	398	-0-	-36	-0-	398	3			Y	-0-					-0-
04	450	N	361	-0-	-89	-0-	361	3			Y	-0-					-0-

CHILDRESS "B" WELL #: 1 RRCID -> 068677 COMPL. DATE 10/05/1976 TOTAL DEPTH 8695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3460	X	3460	-0-	-0-	-0-	3460	3			Y	-0-					-0-
12	3421	X	3421	-0-	-0-	-0-	3351	3	70	9	Y	64	64	1			-0-
01	3658	X	2594	-0-	-1064	-0-	2594	3			Y	-0-					-0-
02	3304	X	2051	-0-	-1253	-0-	2051	3			Y	-0-					-0-
03	3658	X	2310	-0-	-1348	-0-	2150	3	160	9	Y	145	145	1			-0-
04	3450	X	2670	-0-	-780	-0-	2670	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 3 RRCID -> 069448 COMPL. DATE 11/04/1976 TOTAL DEPTH 7915 PERF. 7769 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	212	-0-	-118	-0-	212	3			Y	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
01	248	N	239	-0-	-9	-0-	239	3			Y	-0-					-0-
02	196	N	174	-0-	-22	-0-	174	3			Y	-0-					-0-
03	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
*04	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "C" WELL #: 3 RRCID -> 069457 COMPL. DATE 11/19/1976 TOTAL DEPTH 9041 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	970	N	970	-0-	-0-	-0-	970	3		Y	-0-			-0-
12	1023	N	862	-0-	-161	-0-	862	3		Y	-0-			-0-
01	961	N	810	-0-	-151	-0-	810	3		Y	-0-			-0-
02	896	N	619	-0-	-277	-0-	619	3		Y	-0-			-0-
03	868	N	558	-0-	-310	-0-	558	3		Y	-0-			-0-
04	780	N	672	-0-	-108	-0-	672	3		Y	-0-			-0-

BAILEY WELL #: 5 RRCID -> 069530 COMPL. DATE 12/18/1976 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	633	N	633	-0-	-0-	-0-	633	3		Y	-0-			-0-
12	734	N	734	-0-	-0-	-0-	734	3		Y	-0-			-0-
01	787	N	787	-0-	-0-	-0-	787	3		Y	-0-			-0-
02	676	N	676	-0-	-0-	-0-	676	3		Y	-0-			-0-
03	744	N	644	-0-	-100	-0-	644	3		Y	-0-			-0-
*04	764	N	764	-0-	-0-	-0-	764	3		Y	-0-			-0-

BAILEY, J. R. -A- WELL #: 9 A RRCID -> 069947 COMPL. DATE 01/25/1977 TOTAL DEPTH 8856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	202	N	202	-0-	-0-	-0-	202	3		Y	-0-			-0-
12	188	N	188	-0-	-0-	-0-	188	3		Y	-0-			-0-
01	174	N	174	-0-	-0-	-0-	174	3		Y	-0-			-0-
02	196	N	152	-0-	-44	-0-	152	3		Y	-0-			-0-
03	186	N	131	-0-	-55	-0-	131	3		Y	-0-			-0-
04	180	N	179	-0-	-1	-0-	179	3		Y	-0-			-0-

BAILEY, J. R. -A- WELL #: 3 RRCID -> 070435 COMPL. DATE 02/22/1977 TOTAL DEPTH 5849 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	555	X	555	-0-	-0-	-0-	555	3		Y	-0-			-0-
12	427	X	427	-0-	-0-	-0-	427	3		Y	-0-			-0-
01	403	N	366	-0-	-37	-0-	366	3		Y	-0-			-0-
02	364	N	305	-0-	-59	-0-	305	3		Y	-0-			-0-
03	465	N	465	-0-	-0-	-0-	465	3		Y	-0-			-0-
*04	398	N	398	-0-	-0-	-0-	398	3		Y	-0-			-0-

BAILEY, J. R. -A- WELL #: 8 RRCID -> 071101 COMPL. DATE 04/08/1977 TOTAL DEPTH 8705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	X	57	-0-	-33	-0-	57	3		Y	-0-			-0-
12	65	X	65	-0-	-0-	-0-	65	3		Y	-0-			-0-
01	219	N	219	-0-	-0-	-0-	219	3		Y	-0-			-0-
02	223	N	223	-0-	-0-	-0-	223	3		Y	-0-			-0-
03	157	N	157	-0-	-0-	-0-	157	3		Y	-0-			-0-
*04	219	N	219	-0-	-0-	-0-	219	3		Y	-0-			-0-

CHILDRESS, J. W. -B- WELL #: 1 RRCID -> 071875 COMPL. DATE 03/15/1977 TOTAL DEPTH 9203 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	900	N	734	-0-	-166	-0-	734	3		Y	-0-			-0-
12	899	N	853	-0-	-46	-0-	853	3		Y	-0-			-0-
01	787	N	787	-0-	-0-	-0-	787	3		Y	-0-			-0-
02	782	N	782	-0-	-0-	-0-	782	3		Y	-0-			-0-
03	868	N	821	-0-	-47	-0-	821	3		Y	-0-			-0-
*04	811	N	811	-0-	-0-	-0-	811	3		Y	-0-			-0-

CHILDRESS, P. L. "D" WELL #: 2 RRCID -> 072280 COMPL. DATE 06/22/1977 TOTAL DEPTH 8935 PERF. 7457 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	167	N	167	-0-	-0-	-0-	167	3		Y	-0-			-0-
12	186	N	173	-0-	-13	-0-	173	3		Y	-0-			-0-
01	208	N	208	-0-	-0-	-0-	208	3		Y	-0-			-0-
02	168	N	139	-0-	-29	-0-	139	3		Y	-0-			-0-
03	186	N	96	-0-	-90	-0-	96	3		Y	-0-			-0-
04	210	N	123	-0-	-87	-0-	123	3		Y	-0-			-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 7-56 WELL #: 1 RRCID -> 072293 COMPL. DATE 07/20/1977 TOTAL DEPTH 8287 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
12	538	N	538	-0-	-0-	-0-	538	3			Y	-0-					-0-
01	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					-0-
02	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
04	240	N	186	-0-	-54	-0-	186	3			Y	-0-					-0-

BAILEY, J. R. "B" WELL #: 2 RRCID -> 073720 COMPL. DATE 10/19/1977 TOTAL DEPTH 8935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		42	-0-	42	405	42	3			Y	-0-					-0-
12	419	X	14	-0-	-405	-0-	14	3			Y	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
*04	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-

ROUSSELOT WELL #: 1 RRCID -> 074834 COMPL. DATE 11/17/1977 TOTAL DEPTH 8629 PERF. 7287 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	627	-0-	-33	-0-	627	3			Y	-0-					-0-
12	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-
01	871	N	871	-0-	-0-	-0-	871	3			Y	-0-					-0-
02	588	N	503	-0-	-85	-0-	503	3			Y	-0-					-0-
03	651	N	594	-0-	-57	-0-	594	3			Y	-0-					-0-
04	840	N	547	-0-	-293	-0-	547	3			Y	-0-					-0-

ROUSSELOT WELL #: 2 RRCID -> 074835 COMPL. DATE 12/02/1977 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	443	-0-	-157	-0-	443	3			Y	-0-					-0-
12	620	N	572	-0-	-48	-0-	572	3			Y	-0-					-0-
01	682	N	618	-0-	-64	-0-	618	3			Y	-0-					-0-
02	684	N	684	-0-	-0-	-0-	684	3			Y	-0-					-0-
03	801	N	801	-0-	-0-	-0-	801	3			Y	-0-					-0-
*04	709	N	709	-0-	-0-	-0-	709	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 4 RRCID -> 075057 COMPL. DATE 01/11/1978 TOTAL DEPTH 8908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	136	-0-	-14	-0-	136	3			Y	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
02	140	N	103	-0-	-37	-0-	103	3			Y	-0-					-0-
03	155	N	87	-0-	-68	-0-	87	3			Y	-0-					-0-
*04	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-

CHILDRESS, J. W. "A" WELL #: 1 RRCID -> 075401 COMPL. DATE 01/06/1978 TOTAL DEPTH 8744 PERF. 8661 - 8663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	88	X	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 8-56 WELL #: 4 RRCID -> 075587 COMPL. DATE 02/17/1978 TOTAL DEPTH 8269 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					-0-
12	633	N	633	-0-	-0-	-0-	633	3			Y	-0-					-0-
01	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					-0-
02	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					-0-
03	620	N	383	-0-	-237	-0-	383	3			Y	-0-					-0-
04	480	N	154	-0-	-326	-0-	154	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
DAVIDSON, C. E. "A" WELL #: 1 RRCID -> 075899 COMPL. DATE 03/08/1978 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	915	N	915	-0-	-0-	-0-	915	3			Y	-0-					-0-
12	930	N	914	-0-	-16	-0-	914	3			Y	-0-					-0-
01	961	N	737	-0-	-224	-0-	737	3			Y	-0-					-0-
02	868	N	606	-0-	-262	-0-	606	3			Y	-0-					-0-
03	899	N	607	-0-	-292	-0-	607	3			Y	-0-					-0-
*04	730	N	730	-0-	-0-	-0-	730	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 5 RRCID -> 076183 COMPL. DATE 03/23/1978 TOTAL DEPTH 8648 PERF. N/A

11	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-
12	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					-0-
01	310	N	173	-0-	-137	-0-	173	3			Y	-0-					-0-
02	336	N	125	-0-	-211	-0-	125	3			Y	-0-					-0-
03	496	N	108	-0-	-388	-0-	108	3			Y	-0-					-0-
04	180	N	179	-0-	-1	-0-	179	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 2 RRCID -> 076184 COMPL. DATE 03/01/1978 TOTAL DEPTH 8911 PERF. N/A

11	690	N	534	-0-	-156	-0-	534	3			Y	-0-					-0-
12	713	N	661	-0-	-52	-0-	661	3			Y	-0-					-0-
01	744	N	374	-0-	-370	-0-	374	3			Y	-0-					-0-
02	504	N	328	-0-	-176	-0-	328	3			Y	-0-					-0-
03	651	N	368	-0-	-283	-0-	368	3			Y	-0-					-0-
*04	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					-0-

HARRELL, R. A. WELL #: 1 RRCID -> 076459 COMPL. DATE 04/18/1978 TOTAL DEPTH 8814 PERF. N/A

11	510	N	413	-0-	-97	-0-	413	3			Y	-0-					-0-
12	527	N	409	-0-	-118	-0-	409	3			Y	-0-					-0-
01	633	N	633	-0-	-0-	-0-	633	3			Y	-0-					-0-
02	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					-0-
03	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					-0-
04	600	N	396	-0-	-204	-0-	396	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 3 RRCID -> 076614 COMPL. DATE 05/04/1978 TOTAL DEPTH 8729 PERF. 8630 - 8632

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 3 RRCID -> 077888 COMPL. DATE 07/07/1978 TOTAL DEPTH 8803 PERF. 8750 - 8770

11	600	N	498	-0-	-102	-0-	498	3			Y	-0-					-0-
12	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					-0-
01	789	N	789	-0-	-0-	-0-	789	3			Y	-0-					-0-
02	834	N	834	-0-	-0-	-0-	834	3			Y	-0-					-0-
03	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					-0-
04	750	N	580	-0-	-170	-0-	580	3			Y	-0-					-0-

DAVIDSON "A" WELL #: 2 RRCID -> 079108 COMPL. DATE 10/19/1978 TOTAL DEPTH 8785 PERF. 8757 - 8785

11	2094	N	1434	-0-	-660	-0-	1434	3			Y	-0-					-0-
12	1255	N	1255	-0-	-0-	-0-	1255	3			Y	-0-					-0-
01	1709	N	1709	-0-	-0-	-0-	1709	3			Y	-0-					-0-
02	1344	N	1152	-0-	-192	-0-	1152	3			Y	-0-					-0-
03	1240	N	1020	-0-	-220	-0-	1020	3			Y	-0-					-0-
04	1650	N	1131	-0-	-519	-0-	1131	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
LAUFFER "A" WELL #: 1 RRCID -> 079678 COMPL. DATE 11/09/1978 TOTAL DEPTH 8500 PERF. 8409 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					-0-
12	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					-0-
01	403	N	298	-0-	-105	-0-	298	3			Y	-0-					-0-
02	336	N	245	-0-	-91	-0-	245	3			Y	-0-					-0-
03	341	N	254	-0-	-87	-0-	254	3			Y	-0-					-0-
*04	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 4 RRCID -> 081269 COMPL. DATE 02/11/1979 TOTAL DEPTH 8798 PERF. 8770 - 8798

11	660	N	540	-0-	-120	-0-	540	3			Y	-0-					-0-
12	651	N	611	-0-	-40	-0-	611	3			Y	-0-					-0-
01	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					-0-
02	541	N	541	-0-	-0-	-0-	541	3			Y	-0-					-0-
03	620	N	450	-0-	-170	-0-	450	3			Y	-0-					-0-
04	630	N	504	-0-	-126	-0-	504	3			Y	-0-					-0-

ROUSSELOT WELL #: 4 RRCID -> 081623 COMPL. DATE 02/05/1979 TOTAL DEPTH 8620 PERF. 7323 - 8450

11	810	N	513	-0-	-297	-0-	513	3			Y	-0-					-0-
12	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-
01	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					-0-
02	476	N	445	-0-	-31	-0-	445	3			Y	-0-					-0-
03	651	N	438	-0-	-213	-0-	438	3			Y	-0-					-0-
04	540	N	483	-0-	-57	-0-	483	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 4 RRCID -> 081998 COMPL. DATE 03/14/1979 TOTAL DEPTH 8954 PERF. 8519 - 8641

11	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
01	217	N	120	-0-	-97	-0-	120	3			Y	-0-					-0-
02	196	N	85	-0-	-111	-0-	85	3			Y	-0-					-0-
03	186	N	89	-0-	-97	-0-	89	3			Y	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	3			Y	-0-					-0-

LAUFFER WELL #: 2 RRCID -> 082109 COMPL. DATE 03/28/1979 TOTAL DEPTH 8590 PERF. 7403 - 8446

11	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					-0-
12	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					-0-
01	874	N	874	-0-	-0-	-0-	874	3			Y	-0-					-0-
02	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					-0-
03	589	N	540	-0-	-49	-0-	540	3			Y	-0-					-0-
04	840	N	447	-0-	-393	-0-	447	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 12 RRCID -> 082196 COMPL. DATE 03/20/1979 TOTAL DEPTH 8764 PERF. 8633 - 8618

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

ROUSSELOT WELL #: 3 A RRCID -> 082583 COMPL. DATE 04/19/1979 TOTAL DEPTH 8540 PERF. 7306 - 7639

11	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					-0-
12	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					-0-
01	372	N	301	-0-	-71	-0-	301	3			Y	-0-					-0-
02	364	N	253	-0-	-111	-0-	253	3			Y	-0-					-0-
03	465	N	234	-0-	-231	-0-	234	3			Y	-0-					-0-
*04	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, "A" NCT WELL #: 14 RRCID -> 083241 COMPL. DATE 05/10/1979 TOTAL DEPTH 8750 PERF. 7571 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	655	N	655	-0-	-0-	-0-	655	3			Y	-0-					-0-
12	771	N	771	-0-	-0-	-0-	771	3			Y	-0-					-0-
01	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					-0-
02	1568	N	1568	-0-	-0-	-0-	1568	3			Y	-0-					-0-
03	775	N	292	-0-	-483	-0-	292	3			Y	-0-					-0-
04	600	N	261	-0-	-339	-0-	261	3			Y	-0-					-0-

CHILDRESS, P.L. "A" WELL #: 1 RRCID -> 085435 COMPL. DATE 11/01/1979 TOTAL DEPTH 8850 PERF. 8615 - 8678

11	660	N	607	-0-	-53	-0-	607	3			Y	-0-					-0-
12	741	N	741	-0-	-0-	-0-	741	3			Y	-0-					-0-
01	680	N	680	-0-	-0-	-0-	680	3			Y	-0-					-0-
02	560	N	505	-0-	-55	-0-	505	3			Y	-0-					-0-
03	744	N	446	-0-	-298	-0-	446	3			Y	-0-					-0-
04	660	N	611	-0-	-49	-0-	611	3			Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 1 RRCID -> 085721 COMPL. DATE 10/24/1979 TOTAL DEPTH 8790 PERF. 7503 - 8485

11	480	N	404	-0-	-76	-0-	404	3			Y	-0-					-0-
12	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-
01	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					-0-
02	557	N	557	-0-	-0-	-0-	557	3			Y	-0-					-0-
03	518	N	518	-0-	-0-	-0-	518	3			Y	-0-					-0-
04	540	N	485	-0-	-55	-0-	485	3			Y	-0-					-0-

ROUSSELOT WELL #: 5 RRCID -> 086895 COMPL. DATE 12/11/1979 TOTAL DEPTH 8582 PERF. 7412 - 8356

11	510	N	124	-0-	-386	-0-	124	3			Y	-0-					-0-
12	217	N	158	-0-	-59	-0-	158	3			Y	-0-					-0-
01	155	N	103	-0-	-52	-0-	103	3			Y	-0-					-0-
02	112	N	107	-0-	-5	-0-	107	3			Y	-0-					-0-
03	155	N	146	-0-	-9	-0-	146	3			Y	-0-					-0-
*04	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 11 RRCID -> 087049 COMPL. DATE 02/19/1980 TOTAL DEPTH 8757 PERF. 7490 - 8506

11	T. A.		230	-0-	230	1378	230	3			Y	-0-					-0-
12	1641	X	263	-0-	-1378	-0-	263	3			Y	-0-					-0-
01	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
03	248	N	193	-0-	-55	-0-	193	3			Y	-0-					-0-
*04	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-

BAILEY "A" (NCT) WELL #: 15 RRCID -> 087092 COMPL. DATE 03/11/1980 TOTAL DEPTH 8805 PERF. 8798 - 8805

11	2229	X	2229	-0-	-0-	-0-	2229	3			Y	-0-					-0-
12	2180	X	2180	-0-	-0-	-0-	2180	3			Y	-0-					-0-
01	2449	X	1774	-0-	-675	-0-	1774	3			Y	-0-					-0-
02	2212	X	1454	-0-	-758	-0-	1454	3			Y	-0-					-0-
03	2449	X	1451	-0-	-998	-0-	1451	3			Y	-0-					-0-
04	2220	X	1776	-0-	-444	-0-	1776	3			Y	-0-					-0-

CHILDRESS, J. W. "A" WELL #: 2 RRCID -> 087198 COMPL. DATE 03/10/1980 TOTAL DEPTH 8807 PERF. 8762 - 8802

11	150	N	147	-0-	-3	-0-	147	3			Y	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
01	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
02	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
03	155	N	83	-0-	-72	-0-	83	3			Y	-0-					-0-
04	150	N	90	-0-	-60	-0-	90	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

HARRELL "A" WELL #: 1 RRCID -> 087212 COMPL. DATE 02/29/1980 TOTAL DEPTH 8850 PERF. 8775 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	538	-0-	-32	-0-	538	3			Y	-0-					-0-
12	899	N	680	-0-	-219	-0-	680	3			Y	-0-					-0-
01	794	N	794	-0-	-0-	-0-	794	3			Y	-0-					-0-
02	675	N	675	-0-	-0-	-0-	675	3			Y	-0-					-0-
03	682	N	641	-0-	-41	-0-	641	3			Y	-0-					-0-
04	780	N	742	-0-	-38	-0-	742	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 6 RRCID -> 088267 COMPL. DATE 04/04/1980 TOTAL DEPTH 8906 PERF. 8614 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2049	X	2049	-0-	-0-	-0-	2049	3			Y	-0-					-0-
12	2046	X	2035	-0-	-11	-0-	2035	3			Y	-0-					-0-
01	2201	X	1603	-0-	-598	-0-	1603	3			Y	-0-					-0-
02	1988	X	1356	-0-	-632	-0-	1356	3			Y	-0-					-0-
03	2201	X	1364	-0-	-837	-0-	1364	3			Y	-0-					-0-
04	2040	X	1613	-0-	-427	-0-	1613	3			Y	-0-					-0-

CHILDRESS, P. L. "A" WELL #: 2 RRCID -> 093820 COMPL. DATE 03/30/1981 TOTAL DEPTH 8868 PERF. 7363 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					-0-
12	465	N	356	-0-	-109	-0-	356	3			Y	-0-					-0-
01	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					-0-
02	392	N	183	-0-	-209	-0-	183	3			Y	-0-					-0-
03	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					-0-
*04	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 7 RRCID -> 094061 COMPL. DATE 04/11/1981 TOTAL DEPTH 9058 PERF. 7802 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-
12	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-
02	252	N	206	-0-	-46	-0-	206	3			Y	-0-					-0-
03	341	N	266	-0-	-75	-0-	266	3			Y	-0-					-0-
04	300	N	293	-0-	-7	-0-	293	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 10 RRCID -> 096234 COMPL. DATE 09/01/1981 TOTAL DEPTH 8836 PERF. 7461 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	215	-0-	-85	-0-	215	3			Y	-0-					-0-
12	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
02	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
03	310	N	174	-0-	-136	-0-	174	3			Y	-0-					-0-
04	240	N	188	-0-	-52	-0-	188	3			Y	-0-					-0-

CLAYTON "B" WELL #: 1 RRCID -> 100288 COMPL. DATE 05/25/1982 TOTAL DEPTH 8567 PERF. 8505 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		1	-0-	1	1	1	3			Y	-0-					-0-

BAILEY "A" WELL #: 13 RRCID -> 103233 COMPL. DATE 10/27/1982 TOTAL DEPTH 8855 PERF. 7467 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	102	-0-	-18	-0-	102	3			Y	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
01	93	N	75	-0-	-18	-0-	75	3			Y	-0-					-0-
02	84	N	70	-0-	-14	-0-	70	3			Y	-0-					-0-
03	155	N	52	-0-	-103	-0-	52	3			Y	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. WELL #: 7 RRCID -> 107976 COMPL. DATE 11/01/1983 TOTAL DEPTH 8898 PERF. 7539 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	164	X	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
12	257	X	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
01	155	N	103	-0-	-52	-0-	103	3			Y	-0-					-0-
02	140	N	65	-0-	-75	-0-	65	3			Y	-0-					-0-
03	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					-0-
*04	759	N	759	-0-	-0-	-0-	759	3			Y	-0-					-0-

HEMPHILL WELL #: 1 RRCID -> 108475 COMPL. DATE 09/09/1983 TOTAL DEPTH 8646 PERF. 7623 - 7687

11	120	N	93	-0-	-27	-0-	93	3			Y	-0-					-0-
12	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
01	124	N	106	-0-	-18	-0-	106	3			Y	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
03	155	N	87	-0-	-68	-0-	87	3			Y	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	3			Y	-0-					-0-

HEMPHILL WELL #: 2 RRCID -> 108476 COMPL. DATE 11/12/1983 TOTAL DEPTH 8488 PERF. 8470 - 8488

11	390	N	243	-0-	-147	-0-	243	3			Y	-0-					-0-
12	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					-0-
01	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					-0-
02	224	N	145	-0-	-79	-0-	145	3			Y	-0-					-0-
03	310	N	174	-0-	-136	-0-	174	3			Y	-0-					-0-
04	330	N	137	-0-	-193	-0-	137	3			Y	-0-					-0-

ROUSSELOT WELL #: 6 RRCID -> 108512 COMPL. DATE 12/08/1983 TOTAL DEPTH 8782 PERF. 7363 - 8337

11	450	N	277	-0-	-173	-0-	277	3			Y	-0-					-0-
12	558	N	338	-0-	-220	-0-	338	3			Y	-0-					-0-
01	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					-0-
02	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-
03	568	N	568	-0-	-0-	-0-	568	3			Y	-0-					-0-
*04	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					-0-

CLAYTON B WELL #: 2 RRCID -> 110055 COMPL. DATE 02/17/1984 TOTAL DEPTH 8778 PERF. 7701 - 7865

11	210	N	174	-0-	-36	-0-	174	3			Y	-0-					-0-
12	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
02	168	N	149	-0-	-19	-0-	149	3			Y	-0-					-0-
03	279	N	141	-0-	-138	-0-	141	3			Y	-0-					-0-
*04	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 17 RRCID -> 118141 COMPL. DATE 01/03/1985 TOTAL DEPTH 8713 PERF. 7504 - 8541

11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
02	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-
03	590	N	590	-0-	-0-	-0-	590	3			Y	-0-					-0-
*04	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 19 RRCID -> 122522 COMPL. DATE 10/16/1986 TOTAL DEPTH 8738 PERF. 8580 - 8669

11	750	N	653	-0-	-97	-0-	653	3			Y	-0-					-0-
12	810	N	810	-0-	-0-	-0-	810	3			Y	-0-					-0-
01	914	N	914	-0-	-0-	-0-	914	3			Y	-0-					-0-
02	779	N	779	-0-	-0-	-0-	779	3			Y	-0-					-0-
03	1007	N	1007	-0-	-0-	-0-	1007	3			Y	-0-					-0-
*04	1195	N	1195	-0-	-0-	-0-	1195	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 21 RRCID -> 122930 COMPL. DATE 11/22/1986 TOTAL DEPTH 8800 PERF. 7505 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	145	-0-	-5	-0-	145	3			Y	-0-					-0-
12	155	N	132	-0-	-23	-0-	132	3			Y	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
02	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
03	124	N	109	-0-	-15	-0-	109	3			Y	-0-					-0-
04	150	N	120	-0-	-30	-0-	120	3			Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 2 RRCID -> 123005 COMPL. DATE 12/21/1986 TOTAL DEPTH 8860 PERF. 8590 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					-0-
12	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					-0-
01	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					-0-
02	532	N	400	-0-	-132	-0-	400	3			Y	-0-					-0-
03	558	N	458	-0-	-100	-0-	458	3			Y	-0-					-0-
*04	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					-0-

ROUSSELOT WELL #: 7 RRCID -> 123205 COMPL. DATE 01/21/1987 TOTAL DEPTH 8902 PERF. 7340 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	310	-0-	-80	-0-	310	3			Y	-0-					-0-
12	496	N	398	-0-	-98	-0-	398	3			Y	-0-					-0-
01	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					-0-
02	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					-0-
03	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					-0-
*04	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 22 RRCID -> 123503 COMPL. DATE 01/23/1987 TOTAL DEPTH 8656 PERF. 7480 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					-0-
12	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					-0-
01	534	N	534	-0-	-0-	-0-	534	3			Y	-0-					-0-
02	584	N	584	-0-	-0-	-0-	584	3			Y	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					-0-
*04	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 18 RRCID -> 123725 COMPL. DATE 03/13/1987 TOTAL DEPTH 8780 PERF. 7487 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	247	-0-	-203	-0-	247	3			Y	-0-					-0-
12	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					-0-
01	279	N	261	-0-	-18	-0-	261	3			Y	-0-					-0-
02	224	N	210	-0-	-14	-0-	210	3			Y	-0-					-0-
03	434	N	211	-0-	-223	-0-	211	3			Y	-0-					-0-
*04	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 20A RRCID -> 124309 COMPL. DATE 05/16/1987 TOTAL DEPTH 7998 PERF. 7480 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL WELL #: 3A RRCID -> 127246 COMPL. DATE 04/29/1988 TOTAL DEPTH 8620 PERF. 8426 - 8459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2153	X	2153	-0-	-0-	-0-	2075	3	78	9	Y	71	71	1			-0-
12	2263	X	2049	-0-	-214	-0-	2049	3			Y	-0-					-0-
01	2356	N	1648	-0-	-708	-0-	1648	3			Y	-0-					-0-
02	2016	N	1442	-0-	-574	-0-	1387	3	55	9	Y	50	50	1			-0-
03	2046	N	1436	-0-	-610	-0-	1358	3	78	9	Y	71	71	1			-0-
*04	1728	N	1728	-0-	-0-	-0-	1728	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "C" WELL #: 4 RRCID -> 129906 COMPL. DATE 01/11/1989 TOTAL DEPTH 8913 PERF. 8569 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ADDIE CLAYTON 26 WELL #: 1 RRCID -> 164044 COMPL. DATE 06/26/1997 TOTAL DEPTH 7910 PERF. 7524 - 7583

11	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
12	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
01	186	N	140	-0-	-46	-0-	140	3			Y	-0-					-0-
02	168	N	123	-0-	-45	-0-	123	3			Y	-0-					-0-
03	186	N	121	-0-	-65	-0-	121	3			Y	-0-					-0-
04	150	N	127	-0-	-23	-0-	127	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 5 RRCID -> 169325 COMPL. DATE 06/19/1998 TOTAL DEPTH 8950 PERF. 7477 - 7618

11	360	N	271	-0-	-89	-0-	271	3			Y	-0-					-0-
12	279	N	245	-0-	-34	-0-	245	3			Y	-0-					-0-
01	279	N	205	-0-	-74	-0-	205	3			Y	-0-					-0-
02	252	N	226	-0-	-26	-0-	226	3			Y	-0-					-0-
03	248	N	235	-0-	-13	-0-	235	3			Y	-0-					-0-
*04	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					-0-

BAILEY WELL #: 401 RRCID -> 205607 COMPL. DATE 03/29/2004 TOTAL DEPTH 8000 PERF. 7517 - 7652

11	60	N	35	-0-	-25	-0-	35	3			Y	-0-					35
12	62	N	19	-0-	-43	-0-	19	3			Y	-0-					35
01	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					35
02	28	N	13	-0-	-15	-0-	13	3			Y	-0-					35
03	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					35
*04	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					35

BAILEY WELL #: 102 RRCID -> 205643 COMPL. DATE 05/06/2004 TOTAL DEPTH 8500 PERF. 7518 - 7732

11	521	N	521	-0-	-0-	-0-	515	3	6	9	Y	5					36
12	558	N	548	-0-	-10	-0-	541	3	7	9	Y	6					42
01	518	N	518	-0-	-0-	-0-	514	3	4	9	Y	4	1	8			45
02	482	N	482	-0-	-0-	-0-	476	3	6	9	Y	5					50
03	558	N	528	-0-	-30	-0-	525	3	3	9	Y	3					53
04	510	N	486	-0-	-24	-0-	482	3	4	9	Y	4					57

BAILEY WELL #: 407 RRCID -> 205651 COMPL. DATE 08/26/2004 TOTAL DEPTH 8020 PERF. 7467 - 7690

11	796	N	796	-0-	-0-	-0-	787	3	9	9	Y	8					48
12	772	N	772	-0-	-0-	-0-	764	3	8	9	Y	7	34	1	1	8	20
01	744	N	691	-0-	-53	-0-	689	3	2	9	Y	2					22
02	756	N	673	-0-	-83	-0-	664	3	9	9	Y	8					30
03	775	N	652	-0-	-123	-0-	649	3	3	9	Y	3					33
*04	662	N	662	-0-	-0-	-0-	656	3	6	9	Y	5					38

BAILEY WELL #: 211 RRCID -> 205652 COMPL. DATE 09/13/2004 TOTAL DEPTH 8103 PERF. 7653 - 7789

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 301 RRCID -> 205663 COMPL. DATE 05/13/2004 TOTAL DEPTH 8392 PERF. 7484 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	449	N	449	-0-	-0-	-0-	443	3	6	9	Y	5					65
12	527	N	453	-0-	-74	-0-	441	3	12	9	Y	11	54	1			22
01	434	N	434	-0-	-0-	-0-	428	3	6	9	Y	5					27
02	420	N	401	-0-	-19	-0-	398	3	3	9	Y	3					30
03	465	N	447	-0-	-18	-0-	436	3	11	9	Y	10					40
04	420	N	409	-0-	-11	-0-	403	3	6	9	Y	5					45

BAILEY, J. R. "A" WELL #: 504 RRCID -> 205667 COMPL. DATE 08/20/2004 TOTAL DEPTH 8094 PERF. 7505 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	855	N	855	-0-	-0-	-0-	840	3	15	9	Y	14					78
12	899	N	870	-0-	-29	-0-	857	3	13	9	Y	12	60	1			30
01	866	N	866	-0-	-0-	-0-	852	3	14	9	Y	13					43
02	812	N	805	-0-	-7	-0-	791	3	14	9	Y	13					56
03	884	N	884	-0-	-0-	-0-	865	3	19	9	Y	17					73
*04	845	N	845	-0-	-0-	-0-	832	3	13	9	Y	12					85

BAILEY, J. R. "A" WELL #: 702 RRCID -> 205672 COMPL. DATE 10/13/2004 TOTAL DEPTH 8160 PERF. 7452 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	446	-0-	-34	-0-	446	3			Y	-0-					49
12	496	N	440	-0-	-56	-0-	430	3	10	9	Y	9	53	1			5
01	496	N	412	-0-	-84	-0-	412	3			Y	-0-					5
02	420	N	349	-0-	-71	-0-	349	3			Y	-0-					5
03	434	N	423	-0-	-11	-0-	423	3			Y	-0-					5
*04	429	N	429	-0-	-0-	-0-	428	3	1	9	Y	1					6

BAILEY, J. R. "A" WELL #: 802 RRCID -> 205674 COMPL. DATE 10/25/2004 TOTAL DEPTH 8130 PERF. 7489 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	297	-0-	-3	-0-	296	3	1	9	Y	1					20
12	310	N	309	-0-	-1	-0-	308	3	1	9	Y	1					21
01	310	N	301	-0-	-9	-0-	301	3			Y	-0-					21
02	280	N	278	-0-	-2	-0-	276	3	2	9	Y	2					23
03	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					23
04	300	N	291	-0-	-9	-0-	291	3			Y	-0-					23

CLAYTON, ADDIE WELL #: 1 RRCID -> 205676 COMPL. DATE 03/19/2004 TOTAL DEPTH 8480 PERF. 7525 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	480	-0-	-0-	-0-	477	3	3	9	N	3	1	8			9
12	482	N	482	-0-	-0-	-0-	478	3	4	9	N	4					13
01	496	N	436	-0-	-60	-0-	434	3	2	9	N	2					15
02	448	N	384	-0-	-64	-0-	384	3			N	-0-					15
03	496	N	407	-0-	-89	-0-	407	3			N	-0-					15
*04	430	N	430	-0-	-0-	-0-	423	3	7	9	N	6					21

BAILEY, J. R. "A" WELL #: 501 RRCID -> 205756 COMPL. DATE 04/19/2004 TOTAL DEPTH 8950 PERF. 8612 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1517	N	1517	-0-	-0-	-0-	1517	3			N	-0-					-0-
12	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
01	1581	N	1285	-0-	-296	-0-	1285	3			N	-0-					-0-
02	1428	N	1033	-0-	-395	-0-	1033	3			N	-0-					-0-
03	1488	N	1004	-0-	-484	-0-	1004	3			N	-0-					-0-
04	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-

BAILEY WELL #: 107 RRCID -> 205765 COMPL. DATE 10/20/2004 TOTAL DEPTH 8170 PERF. 7519 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	235	N	235	-0-	-0-	-0-	234	3	1	9	Y	1					30
12	232	N	232	-0-	-0-	-0-	231	3	1	9	Y	1	1	8			30
01	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					30
02	224	N	219	-0-	-5	-0-	219	3			Y	-0-					30
03	250	N	250	-0-	-0-	-0-	248	3	2	9	Y	2	2	8			30
*04	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					30

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 801 RRCID -> 205817 COMPL. DATE 09/09/2004 TOTAL DEPTH 8038 PERF. 7496 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	470	-0-	-10	-0-	466	3	4	9	Y	4					41
12	519	N	519	-0-	-0-	-0-	517	3	2	9	Y	2					43
01	465	N	425	-0-	-40	-0-	425	3			Y	-0-					43
02	448	N	377	-0-	-71	-0-	376	3	1	9	Y	1					44
03	527	N	394	-0-	-133	-0-	394	3			Y	-0-					44
04	420	N	416	-0-	-4	-0-	410	3	6	9	Y	5					49

BAILEY WELL #: 201 RRCID -> 205904 COMPL. DATE 06/01/2004 TOTAL DEPTH 8490 PERF. 7537 - 7702

11	556	N	556	-0-	-0-	-0-	552	3	4	9	Y	4					10
12	559	N	559	-0-	-0-	-0-	557	3	2	9	Y	2					12
01	536	N	536	-0-	-0-	-0-	532	3	4	9	Y	4					16
02	532	N	424	-0-	-108	-0-	424	3			Y	-0-					16
03	558	N	393	-0-	-165	-0-	392	3	1	9	Y	1					17
04	510	N	462	-0-	-48	-0-	459	3	3	9	Y	3					20

BAILEY WELL #: 103 RRCID -> 206155 COMPL. DATE 06/03/2004 TOTAL DEPTH 8540 PERF. 7651 - 7748

11	810	N	786	-0-	-24	-0-	786	3			Y	-0-					32
12	778	N	778	-0-	-0-	-0-	771	3	7	9	Y	6					38
01	759	N	759	-0-	-0-	-0-	757	3	2	9	Y	2					40
02	728	N	662	-0-	-66	-0-	656	3	6	9	Y	5					45
03	775	N	750	-0-	-25	-0-	744	3	6	9	Y	5					50
04	720	N	666	-0-	-54	-0-	666	3			Y	-0-					50

CLAYTON, ADDIE WELL #: 1101 RRCID -> 206156 COMPL. DATE 06/11/2004 TOTAL DEPTH 8310 PERF. 7446 - 8279

11	300	N	238	-0-	-62	-0-	232	3	6	9	N	5					15
12	279	N	232	-0-	-47	-0-	228	3	4	9	N	4					19
01	252	N	252	-0-	-0-	-0-	249	3	3	9	N	3					22
02	244	N	244	-0-	-0-	-0-	238	3	6	9	N	5					27
03	246	N	246	-0-	-0-	-0-	244	3	2	9	N	2					29
*04	275	N	275	-0-	-0-	-0-	272	3	3	9	N	3					32

CLAYTON, ADDIE WELL #: 801 RRCID -> 206157 COMPL. DATE 07/01/2004 TOTAL DEPTH 8380 PERF. 7527 - 7578

11	300	N	289	-0-	-11	-0-	288	3	1	9	N	1	38	1			9
12	310	N	277	-0-	-33	-0-	276	3	1	9	N	1					10
01	269	N	269	-0-	-0-	-0-	267	3	2	9	N	2					12
02	280	N	238	-0-	-42	-0-	238	3			N	-0-					12
03	279	N	225	-0-	-54	-0-	223	3	2	9	N	2					14
04	270	N	208	-0-	-62	-0-	207	3	1	9	N	1					15

CLAYTON, ADDIE WELL #: 1002 RRCID -> 206158 COMPL. DATE 07/08/2004 TOTAL DEPTH 8412 PERF. 7395 - 7569

11	180	N	151	-0-	-29	-0-	151	3			N	-0-					21
12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					21
01	186	N	158	-0-	-28	-0-	158	3			N	-0-					21
02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					21
03	186	N	159	-0-	-27	-0-	159	3			N	-0-					21
04	150	N	129	-0-	-21	-0-	129	3			N	-0-					21

BAILEY WELL #: 310 RRCID -> 206159 COMPL. DATE 07/29/2004 TOTAL DEPTH 8551 PERF. 7523 - 7743

11	240	N	236	-0-	-4	-0-	235	3	1	9	Y	1					37
12	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					37
01	273	N	273	-0-	-0-	-0-	267	3	6	9	Y	5					42
02	239	N	239	-0-	-0-	-0-	237	3	2	9	Y	2					44
03	279	N	271	-0-	-8	-0-	265	3	6	9	Y	5					49
04	270	N	256	-0-	-14	-0-	253	3	3	9	Y	3	2	8			50

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 404 RRCID -> 206160 COMPL. DATE 08/12/2004 TOTAL DEPTH 8043 PERF. 7509 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	771	-0-	-39	-0-	762	3	9	9	Y	8					50
12	806	N	782	-0-	-24	-0-	782	3			Y	-0-	40	1			10
01	835	N	835	-0-	-0-	-0-	827	3	8	9	Y	7					17
02	728	N	707	-0-	-21	-0-	701	3	6	9	Y	5					22
03	808	N	808	-0-	-0-	-0-	801	3	7	9	Y	6					28
04	810	N	724	-0-	-86	-0-	720	3	4	9	Y	4					32

BAILEY, J. R. "A" WELL #: 701 RRCID -> 206161 COMPL. DATE 09/23/2004 TOTAL DEPTH 8150 PERF. 7487 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					22
12	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					22
01	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					22
02	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					22
03	341	N	337	-0-	-4	-0-	337	3			Y	-0-					22
*04	303	N	303	-0-	-0-	-0-	302	3	1	9	Y	1					23

BAILEY, J. R. "A" WELL #: 601 RRCID -> 206609 COMPL. DATE 11/10/2004 TOTAL DEPTH 8528 PERF. 7488 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	680	N	680	-0-	-0-	-0-	679	3	1	9	Y	1					30
12	683	N	683	-0-	-0-	-0-	683	3			Y	-0-					30
01	668	N	668	-0-	-0-	-0-	667	3	1	9	Y	1					31
02	644	N	598	-0-	-46	-0-	598	3			Y	-0-					31
03	682	N	624	-0-	-58	-0-	621	3	3	9	Y	3					34
04	660	N	595	-0-	-65	-0-	592	3	3	9	Y	3					37

BAILEY, J. R. "A" WELL #: 602 RRCID -> 206617 COMPL. DATE 11/08/2004 TOTAL DEPTH 8162 PERF. 7516 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	525	N	525	-0-	-0-	-0-	521	3	4	9	Y	4					42
12	589	N	518	-0-	-71	-0-	516	3	2	9	Y	2					44
01	527	N	512	-0-	-15	-0-	508	3	4	9	Y	4					48
02	504	N	474	-0-	-30	-0-	468	3	6	9	Y	5					53
03	527	N	504	-0-	-23	-0-	500	3	4	9	Y	4					57
04	510	N	448	-0-	-62	-0-	446	3	2	9	Y	2					59

BAILEY WELL #: 210 RRCID -> 207610 COMPL. DATE 11/01/2004 TOTAL DEPTH 8096 PERF. 7519 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	247	N	247	-0-	-0-	-0-	245	3	2	9	Y	2					32
12	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					32
01	248	N	233	-0-	-15	-0-	229	3	4	9	Y	4	2	8			34
02	248	N	248	-0-	-0-	-0-	247	3	1	9	Y	1					35
03	310	N	289	-0-	-21	-0-	286	3	3	9	Y	3	1	8			37
*04	254	N	254	-0-	-0-	-0-	253	3	1	9	Y	1					38

BAILEY, J. R. EST "B" WELL #: 2001 RRCID -> 209374 COMPL. DATE 09/30/2004 TOTAL DEPTH 8170 PERF. 7572 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	785	N	785	-0-	-0-	-0-	778	3	7	9	Y	6					26
12	834	N	834	-0-	-0-	-0-	828	3	6	9	Y	5	1	8			30
01	775	N	660	-0-	-115	-0-	653	3	7	9	Y	6					36
02	728	N	582	-0-	-146	-0-	581	3	1	9	Y	1					37
03	837	N	740	-0-	-97	-0-	722	3	18	9	Y	16					53
*04	692	N	692	-0-	-0-	-0-	684	3	8	9	Y	7	1	8			59

BAILEY, J. R. EST "B" WELL #: 2003 RRCID -> 209375 COMPL. DATE 12/13/2004 TOTAL DEPTH 8247 PERF. 7590 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	938	N	906	-0-	-32	-0-	905	3	1	9	Y	1					16
12	961	N	916	-0-	-45	-0-	909	3	7	9	Y	6	1	8			21
01	930	N	903	-0-	-27	-0-	888	3	15	9	Y	14					35
02	840	N	813	-0-	-27	-0-	806	3	7	9	Y	6					41
03	930	N	913	-0-	-17	-0-	903	3	10	9	Y	9					50
*04	886	N	886	-0-	-0-	-0-	885	3	1	9	Y	1	1	8			50

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. EST "B" WELL #: 411 RRCID -> 209376 COMPL. DATE 01/10/2005 TOTAL DEPTH 8177 PERF. 7544 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	126	-0-	-24	-0-	126	3			Y	-0-					26
12	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					26
01	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					26
02	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					26
03	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					26
*04	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					26

BAILEY, J. R. "A" WELL #: 603 RRCID -> 209378 COMPL. DATE 11/29/2004 TOTAL DEPTH 8169 PERF. 7509 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	1127	N	1127	-0-	-0-	-0-	1127	3			Y	-0-					44
12	1149	N	1149	-0-	-0-	-0-	1149	3			Y	-0-	32	1			12
01	1182	N	1182	-0-	-0-	-0-	1176	3	6	9	Y	5					17
02	1101	N	1101	-0-	-0-	-0-	1089	3	12	9	Y	11					28
03	1234	N	1234	-0-	-0-	-0-	1225	3	9	9	Y	8					36
*04	1169	N	1169	-0-	-0-	-0-	1147	3	22	9	Y	20					56

BAILEY, J. R. "A" WELL #: 506 RRCID -> 209385 COMPL. DATE 12/22/2004 TOTAL DEPTH 8122 PERF. 7491 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	742	-0-	-8	-0-	741	3	1	9	Y	1					61
12	775	N	775	-0-	-0-	-0-	766	3	9	9	Y	8	55	1			14
01	752	N	752	-0-	-0-	-0-	751	3	1	9	Y	1					15
02	700	N	697	-0-	-3	-0-	693	3	4	9	Y	4					19
03	812	N	812	-0-	-0-	-0-	810	3	2	9	Y	2					21
*04	771	N	771	-0-	-0-	-0-	764	3	7	9	Y	6					27

BAILEY, J. R. "A" WELL #: 302 RRCID -> 209387 COMPL. DATE 12/29/2004 TOTAL DEPTH 8074 PERF. 7503 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	168	-0-	-12	-0-	168	3			Y	-0-					27
12	186	N	183	-0-	-3	-0-	183	3			Y	-0-					27
01	186	N	177	-0-	-9	-0-	177	3			Y	-0-					27
02	168	N	150	-0-	-18	-0-	150	3			Y	-0-					27
03	186	N	166	-0-	-20	-0-	166	3			Y	-0-					27
04	180	N	155	-0-	-25	-0-	155	3			Y	-0-					27

BAILEY, J. R. "A" WELL #: 508 RRCID -> 209388 COMPL. DATE 12/30/2004 TOTAL DEPTH 8127 PERF. 7503 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	497	-0-	-13	-0-	495	3	2	9	Y	2					19
12	527	N	511	-0-	-16	-0-	509	3	2	9	Y	2					21
01	504	N	504	-0-	-0-	-0-	498	3	6	9	Y	5					26
02	476	N	434	-0-	-42	-0-	433	3	1	9	Y	1					27
03	496	N	456	-0-	-40	-0-	455	3	1	9	Y	1					28
04	480	N	444	-0-	-36	-0-	442	3	2	9	Y	2					30

BAILEY, J. R. "A" WELL #: 502 RRCID -> 209389 COMPL. DATE 01/05/2005 TOTAL DEPTH 8147 PERF. 7526 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					5
12	434	N	309	-0-	-125	-0-	309	3			Y	-0-					5
01	465	N	314	-0-	-151	-0-	314	3			Y	-0-					5
02	448	N	278	-0-	-170	-0-	278	3			Y	-0-					5
03	310	N	296	-0-	-14	-0-	296	3			Y	-0-					5
04	300	N	280	-0-	-20	-0-	280	3			Y	-0-					5

BAILEY, J. R. "A" WELL #: 510 RRCID -> 209390 COMPL. DATE 01/11/2005 TOTAL DEPTH 8211 PERF. 7486 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	864	-0-	-6	-0-	858	3	6	9	Y	5					39
12	929	N	929	-0-	-0-	-0-	923	3	6	9	Y	5					44
01	907	N	907	-0-	-0-	-0-	897	3	10	9	Y	9	2	8			51
02	866	N	866	-0-	-0-	-0-	859	3	7	9	Y	6					57
03	950	N	950	-0-	-0-	-0-	943	3	7	9	Y	6					63
04	870	N	857	-0-	-13	-0-	851	3	6	9	Y	5					68

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 303 RRCID -> 209393 COMPL. DATE 01/12/2005 TOTAL DEPTH 8463 PERF. 7494 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	642	N	642	-0-	-0-	-0-	638	3	4	9	Y	4					41
12	682	N	664	-0-	-18	-0-	661	3	3	9	Y	3					44
01	623	N	623	-0-	-0-	-0-	622	3	1	9	Y	1					45
02	596	N	596	-0-	-0-	-0-	596	3			Y	-0-					45
03	651	N	620	-0-	-31	-0-	617	3	3	9	Y	3					48
04	600	N	589	-0-	-11	-0-	585	3	4	9	Y	4	1	8			51

BAILEY, J. R. "A" WELL #: 304 RRCID -> 209413 COMPL. DATE 01/19/2005 TOTAL DEPTH 8498 PERF. 7443 - 8379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	368	N	368	-0-	-0-	-0-	327	3	41	9	Y	37					73
12	349	N	349	-0-	-0-	-0-	345	3	4	9	Y	4	67	1			10
01	310	N	308	-0-	-2	-0-	302	3	6	9	Y	5					15
02	336	N	277	-0-	-59	-0-	277	3			Y	-0-					15
03	341	N	289	-0-	-52	-0-	285	3	4	9	Y	4					19
*04	319	N	319	-0-	-0-	-0-	306	3	13	9	Y	12					31

BAILEY, J. R. "A" WELL #: 509 RRCID -> 209414 COMPL. DATE 02/08/2005 TOTAL DEPTH 7900 PERF. 7506 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	701	N	701	-0-	-0-	-0-	697	3	4	9	Y	4					38
12	713	N	708	-0-	-5	-0-	704	3	4	9	Y	4					42
01	691	N	691	-0-	-0-	-0-	684	3	7	9	Y	6					48
02	654	N	654	-0-	-0-	-0-	651	3	3	9	Y	3					51
03	729	N	729	-0-	-0-	-0-	727	3	2	9	Y	2					53
*04	683	N	683	-0-	-0-	-0-	683	3			Y	-0-					53

BAILEY, J. R. "A" WELL #: 803 RRCID -> 209415 COMPL. DATE 03/02/2005 TOTAL DEPTH 8106 PERF. 7458 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	226	-0-	-14	-0-	226	3			Y	-0-					8
12	248	N	230	-0-	-18	-0-	230	3			Y	-0-					8
01	217	N	214	-0-	-3	-0-	214	3			Y	-0-					8
02	224	N	201	-0-	-23	-0-	201	3			Y	-0-					8
03	217	N	212	-0-	-5	-0-	212	3			Y	-0-					8
*04	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					8

BAILEY, J. R. "A" WELL #: 704 RRCID -> 209417 COMPL. DATE 03/07/2005 TOTAL DEPTH 8050 PERF. 7439 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					36
12	689	N	689	-0-	-0-	-0-	688	3	1	9	Y	1					37
01	640	N	640	-0-	-0-	-0-	639	3	1	9	Y	1					38
02	616	N	551	-0-	-65	-0-	547	3	4	9	Y	4					42
03	682	N	608	-0-	-74	-0-	607	3	1	9	Y	1					43
04	630	N	566	-0-	-64	-0-	565	3	1	9	Y	1					44

BAILEY, J. R. "A" WELL #: 703 RRCID -> 209418 COMPL. DATE 03/14/2005 TOTAL DEPTH 8133 PERF. 7454 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	471	-0-	-39	-0-	471	3			Y	-0-					50
12	476	N	476	-0-	-0-	-0-	475	3	1	9	Y	1					51
01	465	N	455	-0-	-10	-0-	447	3	8	9	Y	7					58
02	448	N	402	-0-	-46	-0-	400	3	2	9	Y	2					60
03	465	N	433	-0-	-32	-0-	433	3			Y	-0-					60
04	450	N	422	-0-	-28	-0-	419	3	3	9	Y	3					63

BAILEY WELL #: 402 RRCID -> 209419 COMPL. DATE 07/15/2004 TOTAL DEPTH 7994 PERF. 7490 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					17
12	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					17
01	418	N	418	-0-	-0-	-0-	414	3	4	9	Y	4	2	8			19
02	377	N	377	-0-	-0-	-0-	371	3	6	9	Y	5					24
03	434	N	406	-0-	-28	-0-	406	3			Y	-0-					24
04	390	N	374	-0-	-16	-0-	374	3			Y	-0-					24

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 213 RRCID -> 209420 COMPL. DATE 08/05/2004 TOTAL DEPTH 7905 PERF. 7569 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	324	-0-	-66	-0-	324	3			Y	-0-					41
12	681	N	681	-0-	-0-	-0-	679	3	2	9	Y	2	1	8			42
01	738	N	738	-0-	-0-	-0-	713	3	25	9	Y	23	2	8			63
02	658	N	658	-0-	-0-	-0-	647	3	11	9	Y	10	1	8			72
03	623	N	623	-0-	-0-	-0-	608	3	15	9	Y	14	1	8			85
*04	649	N	649	-0-	-0-	-0-	641	3	8	9	Y	7	72	1	1	8	19

BAILEY WELL #: 217 RRCID -> 209421 COMPL. DATE 09/04/2004 TOTAL DEPTH 8010 PERF. 7531 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	480	-0-	-30	-0-	480	3			Y	-0-					36
12	527	N	504	-0-	-23	-0-	501	3	3	9	Y	3					39
01	496	N	481	-0-	-15	-0-	475	3	6	9	Y	5	2	8			42
02	448	N	370	-0-	-78	-0-	370	3			Y	-0-					42
03	496	N	466	-0-	-30	-0-	466	3			Y	-0-					42
*04	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					42

BAILEY WELL #: 205 RRCID -> 209427 COMPL. DATE 11/03/2004 TOTAL DEPTH 8091 PERF. 7516 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	470	N	470	-0-	-0-	-0-	469	3	1	9	Y	1					17
12	496	N	485	-0-	-11	-0-	482	3	3	9	Y	3					20
01	472	N	472	-0-	-0-	-0-	470	3	2	9	Y	2					22
02	448	N	446	-0-	-2	-0-	443	3	3	9	Y	3	1	8			24
03	496	N	490	-0-	-6	-0-	484	3	6	9	Y	5					29
04	450	N	448	-0-	-2	-0-	448	3			Y	-0-					29

BAILEY WELL #: 101X RRCID -> 209429 COMPL. DATE 11/04/2004 TOTAL DEPTH 8163 PERF. 7533 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	432	-0-	-108	-0-	432	3			Y	-0-					32
12	620	N	471	-0-	-149	-0-	471	3			Y	-0-					32
01	496	N	419	-0-	-77	-0-	419	3			Y	-0-					32
02	489	N	489	-0-	-0-	-0-	487	3	2	9	Y	2					34
03	478	N	478	-0-	-0-	-0-	477	3	1	9	Y	1					35
04	420	N	412	-0-	-8	-0-	412	3			Y	-0-					35

BAILEY, J. R. "A" WELL #: 604 RRCID -> 209559 COMPL. DATE 12/11/2004 TOTAL DEPTH 8128 PERF. 7500 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	567	N	567	-0-	-0-	-0-	566	3	1	9	Y	1					35
12	589	N	574	-0-	-15	-0-	572	3	2	9	Y	2					37
01	577	N	577	-0-	-0-	-0-	575	3	2	9	Y	2					39
02	532	N	531	-0-	-1	-0-	531	3			Y	-0-					39
03	617	N	617	-0-	-0-	-0-	610	3	7	9	Y	6					45
*04	575	N	575	-0-	-0-	-0-	569	3	6	9	Y	5					50

BAILEY, J. R. "A" WELL #: 305 RRCID -> 209560 COMPL. DATE 01/18/2005 TOTAL DEPTH 8507 PERF. 7467 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1102	-0-	-8	-0-	1094	3	8	9	Y	7					55
12	1116	N	1104	-0-	-12	-0-	1101	3	3	9	Y	3	49	1			9
01	1085	N	1076	-0-	-9	-0-	1070	3	6	9	Y	5					14
02	1036	N	978	-0-	-58	-0-	972	3	6	9	Y	5					19
03	1116	N	1082	-0-	-34	-0-	1079	3	3	9	Y	3					22
04	1050	N	1020	-0-	-30	-0-	1013	3	7	9	Y	6					28

BAILEY WELL #: 203 RRCID -> 209563 COMPL. DATE 11/15/2004 TOTAL DEPTH 8099 PERF. 7459 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	617	-0-	-73	-0-	617	3			Y	-0-					24
12	682	N	604	-0-	-78	-0-	600	3	4	9	Y	4	1	8			27
01	623	N	623	-0-	-0-	-0-	619	3	4	9	Y	4					31
02	588	N	570	-0-	-18	-0-	567	3	3	9	Y	3					34
03	641	N	641	-0-	-0-	-0-	630	3	11	9	Y	10					44
04	600	N	598	-0-	-2	-0-	598	3			Y	-0-					44

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 313 RRCID -> 209565 COMPL. DATE 11/17/2004 TOTAL DEPTH 8526 PERF. 7527 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	766	N	766	-0-	-0-	-0-	755	3	11	9	Y	10					23
12	1049	N	1049	-0-	-0-	-0-	1042	3	7	9	Y	6	1	8			28
01	1111	N	1111	-0-	-0-	-0-	1109	3	2	9	Y	2					30
02	957	N	957	-0-	-0-	-0-	946	3	11	9	Y	10	1	8			39
03	997	N	997	-0-	-0-	-0-	987	3	10	9	Y	9					48
*04	906	N	906	-0-	-0-	-0-	898	3	8	9	Y	7					55

BAILEY WELL #: 220 RRCID -> 209568 COMPL. DATE 12/15/2004 TOTAL DEPTH 8246 PERF. 7529 - 7862

11	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					52
12	310	N	310	-0-	-0-	-0-	310	3			Y	-0-	40	1			12
01	341	N	273	-0-	-68	-0-	271	3	2	9	Y	2	2	8			12
02	280	N	235	-0-	-45	-0-	235	3			Y	-0-					12
03	310	N	262	-0-	-48	-0-	262	3			Y	-0-					12
04	270	N	261	-0-	-9	-0-	261	3			Y	-0-					12

BAILEY WELL #: 312 RRCID -> 209570 COMPL. DATE 02/07/2005 TOTAL DEPTH 8086 PERF. 7534 - 7775

11	1099	N	1099	-0-	-0-	-0-	1099	3			Y	-0-					26
12	1028	N	1028	-0-	-0-	-0-	1028	3			Y	-0-					26
01	1023	N	854	-0-	-169	-0-	854	3			Y	-0-					26
02	1036	N	740	-0-	-296	-0-	740	3			Y	-0-					26
03	1023	N	775	-0-	-248	-0-	775	3			Y	-0-					26
04	840	N	743	-0-	-97	-0-	743	3			Y	-0-					26

BAILEY WELL #: 405 RRCID -> 209571 COMPL. DATE 02/16/2005 TOTAL DEPTH 8090 PERF. 7515 - 7746

11	440	N	440	-0-	-0-	-0-	432	3	8	9	Y	7	1	8			55
12	446	N	446	-0-	-0-	-0-	444	3	2	9	Y	2	38	1			19
01	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					19
02	420	N	412	-0-	-8	-0-	401	3	11	9	Y	10					29
03	443	N	443	-0-	-0-	-0-	437	3	6	9	Y	5					34
*04	431	N	431	-0-	-0-	-0-	421	3	10	9	Y	9	1	8			42

BAILEY WELL #: 311 RRCID -> 209572 COMPL. DATE 03/01/2005 TOTAL DEPTH 8151 PERF. 7552 - 7781

11	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					48
12	134	N	134	-0-	-0-	-0-	133	3	1	9	Y	1					49
01	124	N	109	-0-	-15	-0-	109	3			Y	-0-					49
02	112	N	92	-0-	-20	-0-	92	3			Y	-0-					49
03	124	N	101	-0-	-23	-0-	101	3			Y	-0-					49
04	120	N	94	-0-	-26	-0-	94	3			Y	-0-					49

BAILEY WELL #: 110 RRCID -> 209573 COMPL. DATE 03/08/2005 TOTAL DEPTH 8102 PERF. 7523 - 7723

11	330	N	307	-0-	-23	-0-	307	3			Y	-0-					14
12	341	N	304	-0-	-37	-0-	304	3			Y	-0-					14
01	279	N	263	-0-	-16	-0-	263	3			Y	-0-					14
02	280	N	240	-0-	-40	-0-	240	3			Y	-0-					14
03	310	N	261	-0-	-49	-0-	261	3			Y	-0-					14
04	240	N	234	-0-	-6	-0-	234	3			Y	-0-					14

BAILEY WELL #: 109 RRCID -> 209575 COMPL. DATE 03/09/2005 TOTAL DEPTH 8096 PERF. 7557 - 7764

11	371	N	371	-0-	-0-	-0-	370	3	1	9	Y	1					32
12	403	N	403	-0-	-0-	-0-	400	3	3	9	Y	3					35
01	372	N	321	-0-	-51	-0-	321	3			Y	-0-					35
02	336	N	269	-0-	-67	-0-	269	3			Y	-0-					35
03	403	N	381	-0-	-22	-0-	373	3	8	9	Y	7					42
*04	352	N	352	-0-	-0-	-0-	349	3	3	9	Y	3					45

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 410 RRCID -> 209576 COMPL. DATE 03/09/2005 TOTAL DEPTH 8187 PERF. 7539 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1124	-0-	-16	-0-	1113	3	11	9	Y	10					81
12	1178	N	1131	-0-	-47	-0-	1124	3	7	9	Y	6	86	1			1
01	1116	N	1069	-0-	-47	-0-	1039	3	30	9	Y	27					28
02	1036	N	980	-0-	-56	-0-	966	3	14	9	Y	13					41
03	1116	N	1058	-0-	-58	-0-	1039	3	19	9	Y	17					58
04	1020	N	1001	-0-	-19	-0-	987	3	14	9	Y	13	1	8			70

CHILDRESS, P. L. "A" WELL #: 1001 RRCID -> 210698 COMPL. DATE 06/24/2004 TOTAL DEPTH 8520 PERF. 7445 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	325	-0-	-35	-0-	325	3			N	-0-					47
12	358	N	358	-0-	-0-	-0-	358	3			N	-0-					47
01	390	N	390	-0-	-0-	-0-	390	3			N	-0-					47
02	308	N	305	-0-	-3	-0-	305	3			N	-0-					47
03	372	N	348	-0-	-24	-0-	348	3			N	-0-					47
04	390	N	315	-0-	-75	-0-	315	3			N	-0-					47

CHILDRESS, P. L. "E" WELL #: 3 RRCID -> 210701 COMPL. DATE 07/22/2004 TOTAL DEPTH 8550 PERF. 7492 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	437	N	437	-0-	-0-	-0-	437	3			N	-0-					36
12	509	N	509	-0-	-0-	-0-	509	3			N	-0-					36
01	437	N	437	-0-	-0-	-0-	436	3	1	9	N	1					37
02	420	N	387	-0-	-33	-0-	383	3	4	9	N	4					41
03	496	N	482	-0-	-14	-0-	479	3	3	9	N	3					44
*04	427	N	427	-0-	-0-	-0-	423	3	4	9	N	4					48

CHILDRESS, P. L. "D" WELL #: 1101 RRCID -> 210704 COMPL. DATE 10/01/2004 TOTAL DEPTH 8538 PERF. 7461 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	485	-0-	-25	-0-	485	3			N	-0-					32
12	506	N	506	-0-	-0-	-0-	506	3			N	-0-					32
01	520	N	520	-0-	-0-	-0-	516	3	4	9	N	4					36
02	482	N	482	-0-	-0-	-0-	481	3	1	9	N	1					37
03	512	N	512	-0-	-0-	-0-	512	3			N	-0-					37
04	510	N	421	-0-	-89	-0-	421	3			N	-0-					37

CHILDRESS, P. L. "C" WELL #: 902 RRCID -> 210706 COMPL. DATE 10/28/2004 TOTAL DEPTH 8138 PERF. 7420 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	605	N	605	-0-	-0-	-0-	604	3	1	9	N	1					37
12	651	N	618	-0-	-33	-0-	616	3	2	9	N	2					39
01	620	N	600	-0-	-20	-0-	598	3	2	9	N	2					41
02	560	N	538	-0-	-22	-0-	536	3	2	9	N	2					43
03	620	N	500	-0-	-120	-0-	500	3			N	-0-					43
04	570	N	499	-0-	-71	-0-	499	3			N	-0-					43

CHILDRESS, P. L. "E" WELL #: 4 RRCID -> 210709 COMPL. DATE 04/16/2005 TOTAL DEPTH 8520 PERF. 7492 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1743	-0-	-27	-0-	1718	3	25	9	N	23					96
12	1771	N	1771	-0-	-0-	-0-	1757	3	14	9	N	13	93	1			16
01	1643	N	1597	-0-	-46	-0-	1593	3	4	9	N	4					20
02	1624	N	1124	-0-	-500	-0-	1123	3	1	9	N	1					21
03	1767	N	1346	-0-	-421	-0-	1345	3	1	9	N	1					22
04	1560	N	1335	-0-	-225	-0-	1326	3	9	9	N	8					30

CHILDRESS, P. L. "D" WELL #: 1103 RRCID -> 210710 COMPL. DATE 04/26/2005 TOTAL DEPTH 8460 PERF. 7432 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	800	N	800	-0-	-0-	-0-	797	3	3	9	N	3					12
12	835	N	835	-0-	-0-	-0-	832	3	3	9	N	3					15
01	806	N	788	-0-	-18	-0-	787	3	1	9	N	1					16
02	756	N	646	-0-	-110	-0-	645	3	1	9	N	1					17
03	837	N	741	-0-	-96	-0-	739	3	2	9	N	2					19
04	750	N	639	-0-	-111	-0-	638	3	1	9	N	1					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 208 RRCID -> 210712 COMPL. DATE 12/16/2004 TOTAL DEPTH 8076 PERF. 7522 - 7703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	494	-0-	-46	-0-	494	3			Y	-0-					30
12	558	N	535	-0-	-23	-0-	533	3	2	9	Y	2					32
01	513	N	513	-0-	-0-	-0-	510	3	3	9	Y	3					35
02	454	N	454	-0-	-0-	-0-	452	3	2	9	Y	2					37
03	527	N	487	-0-	-40	-0-	481	3	6	9	Y	5					42
04	510	N	455	-0-	-55	-0-	455	3			Y	-0-					42

BAILEY WELL #: 411 RRCID -> 210713 COMPL. DATE 02/21/2005 TOTAL DEPTH 8112 PERF. 7471 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	677	N	677	-0-	-0-	-0-	675	3	2	9	Y	2					7
12	744	N	699	-0-	-45	-0-	697	3	2	9	Y	2					9
01	713	N	683	-0-	-30	-0-	680	3	3	9	Y	3					12
02	644	N	603	-0-	-41	-0-	599	3	4	9	Y	4					16
03	751	N	751	-0-	-0-	-0-	745	3	6	9	Y	5					21
*04	693	N	693	-0-	-0-	-0-	687	3	6	9	Y	5					26

BAILEY, J. R. "A" WELL #: 511 RRCID -> 210717 COMPL. DATE 02/16/2005 TOTAL DEPTH 8198 PERF. 7499 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	537	-0-	-3	-0-	530	3	7	9	Y	6					45
12	558	N	511	-0-	-47	-0-	507	3	4	9	Y	4	41	1			8
01	496	N	487	-0-	-9	-0-	486	3	1	9	Y	1					9
02	504	N	466	-0-	-38	-0-	462	3	4	9	Y	4					13
03	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					13
04	480	N	470	-0-	-10	-0-	470	3			Y	-0-					13

BAILEY WELL #: 215 RRCID -> 210718 COMPL. DATE 03/15/2005 TOTAL DEPTH 8137 PERF. 7547 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	266	-0-	-4	-0-	266	3			Y	-0-					23
12	279	N	275	-0-	-4	-0-	275	3			Y	-0-					23
01	279	N	272	-0-	-7	-0-	272	3			Y	-0-					23
02	252	N	232	-0-	-20	-0-	232	3			Y	-0-					23
03	279	N	257	-0-	-22	-0-	257	3			Y	-0-					23
04	270	N	244	-0-	-26	-0-	244	3			Y	-0-					23

BAILEY WELL #: 106 RRCID -> 210719 COMPL. DATE 03/21/2005 TOTAL DEPTH 8094 PERF. 7450 - 7695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	502	N	502	-0-	-0-	-0-	498	3	4	9	Y	4	1	8			29
12	543	N	543	-0-	-0-	-0-	536	3	7	9	Y	6	1	8			34
01	539	N	539	-0-	-0-	-0-	535	3	4	9	Y	4					38
02	515	N	515	-0-	-0-	-0-	509	3	6	9	Y	5	1	8			42
03	558	N	555	-0-	-3	-0-	548	3	7	9	Y	6					48
*04	517	N	517	-0-	-0-	-0-	513	3	4	9	Y	4	1	8			51

BAILEY, J. R. "A" WELL #: 705 RRCID -> 210720 COMPL. DATE 03/28/2005 TOTAL DEPTH 8530 PERF. 7478 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	372	-0-	-18	-0-	372	3			Y	-0-					20
12	372	N	367	-0-	-5	-0-	367	3			Y	-0-					20
01	372	N	361	-0-	-11	-0-	361	3			Y	-0-					20
02	336	N	315	-0-	-21	-0-	315	3			Y	-0-					20
03	372	N	350	-0-	-22	-0-	350	3			Y	-0-					20
04	360	N	333	-0-	-27	-0-	333	3			Y	-0-					20

CLAYTON, ADDIE WELL #: 901 RRCID -> 210721 COMPL. DATE 03/30/2005 TOTAL DEPTH 8053 PERF. 7498 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	859	-0-	-71	-0-	856	3	3	9	N	3					32
12	930	N	871	-0-	-59	-0-	867	3	4	9	N	4					36
01	834	N	834	-0-	-0-	-0-	832	3	2	9	N	2					38
02	812	N	775	-0-	-37	-0-	775	3			N	-0-					38
03	868	N	828	-0-	-40	-0-	828	3			N	-0-					38
04	810	N	801	-0-	-9	-0-	799	3	2	9	N	2	1	8			39

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 120 RRCID -> 210722 COMPL. DATE 04/04/2005 TOTAL DEPTH 7920 PERF. 7485 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					38
12	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					38
01	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					38
02	196	N	136	-0-	-60	-0-	136	3			Y	-0-					38
03	527	N	136	-0-	-391	-0-	136	3			Y	-0-					38
04	420	N	122	-0-	-298	-0-	122	3			Y	-0-					38

CLAYTON, ADDIE WELL #: 1003 RRCID -> 210723 COMPL. DATE 04/05/2005 TOTAL DEPTH 7930 PERF. 7359 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	939	-0-	-51	-0-	930	3	9	9	N	8					36
12	933	N	933	-0-	-0-	-0-	931	3	2	9	N	2					38
01	905	N	905	-0-	-0-	-0-	896	3	9	9	N	8					46
02	868	N	768	-0-	-100	-0-	765	3	3	9	N	3					49
03	930	N	780	-0-	-150	-0-	778	3	2	9	N	2					51
*04	873	N	873	-0-	-0-	-0-	862	3	11	9	N	10					61

BAILEY, J. R. "A" WELL #: 706 RRCID -> 210726 COMPL. DATE 04/11/2005 TOTAL DEPTH 8500 PERF. 7502 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	821	-0-	-19	-0-	818	3	3	9	Y	3					44
12	840	N	840	-0-	-0-	-0-	827	3	13	9	Y	12					56
01	837	N	812	-0-	-25	-0-	808	3	4	9	Y	4					60
02	756	N	732	-0-	-24	-0-	729	3	3	9	Y	3					63
03	837	N	798	-0-	-39	-0-	777	3	21	9	Y	19	61	1			21
04	780	N	758	-0-	-22	-0-	758	3			Y	-0-					21

BAILEY, J. R. "B" WELL #: 2002 RRCID -> 210727 COMPL. DATE 04/12/2005 TOTAL DEPTH 8143 PERF. 7552 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	653	-0-	-67	-0-	653	3			Y	-0-					31
12	744	N	693	-0-	-51	-0-	693	3			Y	-0-					31
01	682	N	682	-0-	-0-	-0-	682	3			Y	-0-					31
02	633	N	633	-0-	-0-	-0-	632	3	1	9	Y	1	1	8			31
03	682	N	680	-0-	-2	-0-	680	3			Y	-0-					31
04	660	N	639	-0-	-21	-0-	639	3			Y	-0-					31

CLAYTON, ADDIE WELL #: 902 RRCID -> 210729 COMPL. DATE 04/18/2005 TOTAL DEPTH 8049 PERF. 7514 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	348	N	348	-0-	-0-	-0-	346	3	2	9	N	2					24
12	348	N	348	-0-	-0-	-0-	346	3	2	9	N	2					26
01	354	N	354	-0-	-0-	-0-	348	3	6	9	N	5					31
02	336	N	316	-0-	-20	-0-	316	3			N	-0-					31
03	341	N	326	-0-	-15	-0-	325	3	1	9	N	1					32
04	330	N	313	-0-	-17	-0-	313	3			N	-0-					32

CLAYTON, ADDIE WELL #: 802 RRCID -> 210730 COMPL. DATE 04/25/2005 TOTAL DEPTH 8064 PERF. 7457 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	395	N	395	-0-	-0-	-0-	372	3	23	9	N	21					23
12	401	N	401	-0-	-0-	-0-	387	3	14	9	N	13					36
01	388	N	388	-0-	-0-	-0-	375	3	13	9	N	12					48
02	364	N	359	-0-	-5	-0-	350	3	9	9	N	8					56
03	403	N	390	-0-	-13	-0-	378	3	12	9	N	11					67
04	390	N	351	-0-	-39	-0-	339	3	12	9	N	11					78

BAILEY WELL #: 105 RRCID -> 210878 COMPL. DATE 11/18/2004 TOTAL DEPTH 8139 PERF. 7481 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	235	-0-	-5	-0-	235	3			Y	-0-					17
12	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					17
01	290	N	290	-0-	-0-	-0-	288	3	2	9	Y	2	2	8			17
02	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					17
03	295	N	295	-0-	-0-	-0-	293	3	2	9	Y	2					19
04	270	N	268	-0-	-2	-0-	268	3			Y	-0-					19

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 207 RRCID -> 210880 COMPL. DATE 12/20/2004 TOTAL DEPTH 8053 PERF. 7450 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					27
12	496	N	486	-0-	-10	-0-	486	3			Y	-0-					27
01	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					27
02	448	N	420	-0-	-28	-0-	420	3			Y	-0-					27
03	496	N	473	-0-	-23	-0-	473	3			Y	-0-					27
04	480	N	457	-0-	-23	-0-	457	3			Y	-0-					27

BAILEY WELL #: 409 RRCID -> 210883 COMPL. DATE 02/02/2005 TOTAL DEPTH 8020 PERF. 7494 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	792	-0-	-18	-0-	790	3	2	9	Y	2	47	1			8
12	837	N	808	-0-	-29	-0-	802	3	6	9	Y	5					13
01	781	N	781	-0-	-0-	-0-	775	3	6	9	Y	5	1	8			17
02	728	N	697	-0-	-31	-0-	693	3	4	9	Y	4					21
03	806	N	772	-0-	-34	-0-	765	3	7	9	Y	6					27
04	750	N	709	-0-	-41	-0-	708	3	1	9	Y	1					28

P.L. CHILDRESS "C" WELL #: 901 RRCID -> 211485 COMPL. DATE 09/16/2004 TOTAL DEPTH 8060 PERF. 7452 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	619	-0-	-11	-0-	613	3	6	9	N	5					14
12	703	N	703	-0-	-0-	-0-	670	3	33	9	N	30					44
01	687	N	687	-0-	-0-	-0-	669	3	18	9	N	16					60
02	588	N	581	-0-	-7	-0-	562	3	19	9	N	17	75	1			2
03	713	N	632	-0-	-81	-0-	620	3	12	9	N	11					13
04	660	N	594	-0-	-66	-0-	574	3	20	9	N	18					31

P.L. CHILDRESS "A" WELL #: 1002 RRCID -> 211486 COMPL. DATE 10/18/2004 TOTAL DEPTH 8027 PERF. 7458 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	306	-0-	-24	-0-	306	3			N	-0-					29
12	341	N	320	-0-	-21	-0-	320	3			N	-0-					29
01	325	N	325	-0-	-0-	-0-	324	3	1	9	N	1					30
02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					30
03	349	N	349	-0-	-0-	-0-	348	3	1	9	N	1					31
*04	331	N	331	-0-	-0-	-0-	331	3			N	-0-					31

BAILEY WELL #: 314 RRCID -> 211848 COMPL. DATE 04/19/2005 TOTAL DEPTH 8177 PERF. 7528 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	420	-0-	-30	-0-	418	3	2	9	Y	2					39
12	465	N	437	-0-	-28	-0-	434	3	3	9	Y	3	1	8			41
01	403	N	362	-0-	-41	-0-	362	3			Y	-0-					41
02	392	N	301	-0-	-91	-0-	301	3			Y	-0-					41
03	434	N	330	-0-	-104	-0-	330	3			Y	-0-					41
04	360	N	313	-0-	-47	-0-	311	3	2	9	Y	2					43

BAILEY, J. R. "A" WELL #: 707 RRCID -> 212348 COMPL. DATE 05/11/2005 TOTAL DEPTH 8500 PERF. 7485 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	313	-0-	-17	-0-	311	3	2	9	Y	2					15
12	345	N	345	-0-	-0-	-0-	343	3	2	9	Y	2					17
01	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					17
02	330	N	330	-0-	-0-	-0-	327	3	3	9	Y	3					20
03	341	N	330	-0-	-11	-0-	330	3			Y	-0-					20
04	330	N	276	-0-	-54	-0-	276	3			Y	-0-					20

BAILEY, J. R. "A" WELL #: 708 RRCID -> 212350 COMPL. DATE 05/17/2005 TOTAL DEPTH 8500 PERF. 7469 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	341	-0-	-49	-0-	341	3			Y	-0-					24
12	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					24
01	372	N	359	-0-	-13	-0-	359	3			Y	-0-					24
02	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					24
03	372	N	330	-0-	-42	-0-	330	3			Y	-0-					24
04	360	N	309	-0-	-51	-0-	309	3			Y	-0-					24

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
HEMPHILL WELL #: 2401 RRCID -> 212352 COMPL. DATE 07/11/2005 TOTAL DEPTH 8375 PERF. 7642 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2867	N	-0-	-0-	-2867	-0-					Y	40	87	1			23
12	0	N	-0-	-0-	-0-	-0-					Y	39	40	1			22
01	403	X	-0-	-0-	-403	-0-					Y	72					94
02	5238	X	5238	-0-	-0-	-0-	5196	3	42	9	Y	38	87	1			45
03	403	X	-0-	-0-	-403	-0-					Y	55	84	1			16
04	0	X	-0-	-0-	-0-	-0-					Y	27					43

BAILEY, J R EST "B" WELL #: 410 RRCID -> 212356 COMPL. DATE 05/31/2005 TOTAL DEPTH 8068 PERF. 7541 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1135	N	1135	-0-	-0-	-0-	1126	3	9	9	Y	8					37
12	1178	N	1125	-0-	-53	-0-	1118	3	7	9	Y	6					43
01	1090	N	1090	-0-	-0-	-0-	1081	3	9	9	Y	8					51
02	1064	N	941	-0-	-123	-0-	934	3	7	9	Y	6					57
03	1116	N	1020	-0-	-96	-0-	1016	3	4	9	Y	4					61
04	1050	N	976	-0-	-74	-0-	972	3	4	9	Y	4					65

BAILEY WELL #: 104 RRCID -> 212357 COMPL. DATE 07/26/2005 TOTAL DEPTH 8193 PERF. 7551 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1052	N	1052	-0-	-0-	-0-	1044	3	8	9	Y	7					109
12	1089	N	1089	-0-	-0-	-0-	1068	3	21	9	Y	19	55	1	1	8	72
01	1060	N	1060	-0-	-0-	-0-	1030	3	30	9	Y	27	2	8			97
02	980	N	926	-0-	-54	-0-	915	3	11	9	Y	10					107
03	1085	N	1008	-0-	-77	-0-	987	3	21	9	Y	19	1	8			125
04	1020	N	846	-0-	-174	-0-	838	3	8	9	Y	7	59	1			73

BAILEY WELL #: 114 RRCID -> 212358 COMPL. DATE 07/05/2005 TOTAL DEPTH 8040 PERF. 7471 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	601	N	601	-0-	-0-	-0-	601	3			Y	-0-					36
12	620	N	610	-0-	-10	-0-	610	3			Y	-0-					36
01	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					36
02	560	N	528	-0-	-32	-0-	528	3			Y	-0-					36
03	620	N	572	-0-	-48	-0-	571	3	1	9	Y	1	1	8			36
04	570	N	535	-0-	-35	-0-	535	3			Y	-0-					36

BAILEY WELL #: 115 RRCID -> 212369 COMPL. DATE 07/21/2005 TOTAL DEPTH 8188 PERF. 7529 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	672	-0-	-48	-0-	670	3	2	9	Y	2					31
12	744	N	679	-0-	-65	-0-	676	3	3	9	Y	3					34
01	713	N	652	-0-	-61	-0-	645	3	7	9	Y	6	2	8			38
02	616	N	611	-0-	-5	-0-	607	3	4	9	Y	4					42
03	708	N	708	-0-	-0-	-0-	704	3	4	9	Y	4					46
*04	655	N	655	-0-	-0-	-0-	651	3	4	9	Y	4					50

BAILEY WELL #: 121 RRCID -> 212370 COMPL. DATE 06/13/2005 TOTAL DEPTH 8100 PERF. 7510 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	78	N	78	-0-	-0-	-0-	68	3	10	9	Y	9					15
12	87	N	87	-0-	-0-	-0-	83	3	4	9	Y	4					19
01	93	N	89	-0-	-4	-0-	89	3			Y	-0-					19
02	84	N	77	-0-	-7	-0-	77	3			Y	-0-					19
03	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					19
04	90	N	85	-0-	-5	-0-	85	3			Y	-0-					19

BAILEY WELL #: 122 RRCID -> 212372 COMPL. DATE 05/25/2005 TOTAL DEPTH 8071 PERF. 7466 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	621	N	621	-0-	-0-	-0-	619	3	2	9	Y	2					44
12	650	N	650	-0-	-0-	-0-	650	3			Y	-0-					44
01	625	N	625	-0-	-0-	-0-	623	3	2	9	Y	2	2	8			44
02	588	N	553	-0-	-35	-0-	551	3	2	9	Y	2	1	8			45
03	651	N	573	-0-	-78	-0-	570	3	3	9	Y	3					48
04	600	N	524	-0-	-76	-0-	522	3	2	9	Y	2	1	8			49

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 219 RRCID -> 212373 COMPL. DATE 06/28/2005 TOTAL DEPTH 8134 PERF. 7555 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	581	-0-	-19	-0-	581	3			Y	-0-					15
12	620	N	565	-0-	-55	-0-	564	3	1	9	Y	1					16
01	575	N	575	-0-	-0-	-0-	574	3	1	9	Y	1	1	8			16
02	532	N	515	-0-	-17	-0-	515	3			Y	-0-					16
03	558	N	548	-0-	-10	-0-	544	3	4	9	Y	4	1	8			19
04	570	N	499	-0-	-71	-0-	498	3	1	9	Y	1					20

BAILEY WELL #: 221 RRCID -> 212374 COMPL. DATE 04/27/2005 TOTAL DEPTH 8173 PERF. 7537 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					53
12	201	N	201	-0-	-0-	-0-	199	3	2	9	Y	2	50	1			5
01	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					5
02	168	N	164	-0-	-4	-0-	164	3			Y	-0-					5
03	186	N	165	-0-	-21	-0-	165	3			Y	-0-					5
04	180	N	159	-0-	-21	-0-	159	3			Y	-0-					5

BAILEY WELL #: 222 RRCID -> 212375 COMPL. DATE 06/06/2005 TOTAL DEPTH 8133 PERF. 7550 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	402	N	402	-0-	-0-	-0-	400	3	2	9	Y	2					26
12	434	N	408	-0-	-26	-0-	406	3	2	9	Y	2	1	8			27
01	389	N	389	-0-	-0-	-0-	386	3	3	9	Y	3	2	8			28
02	375	N	375	-0-	-0-	-0-	372	3	3	9	Y	3					31
03	406	N	406	-0-	-0-	-0-	400	3	6	9	Y	5					36
04	390	N	356	-0-	-34	-0-	354	3	2	9	Y	2	1	8			37

BAILEY WELL #: 316 RRCID -> 212378 COMPL. DATE 05/10/2005 TOTAL DEPTH 8172 PERF. 7529 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1893	-0-	-1107	502	1884	3	9	9	Y	8					71
12	2025	N	1523	-0-	-502	-0-	1520	3	3	9	Y	3	64	1	1	8	9
01	2418	N	1176	-0-	-1242	-0-	1176	3			Y	-0-					9
02	1764	N	981	-0-	-783	-0-	981	3			Y	-0-					9
03	1519	N	1028	-0-	-491	-0-	1028	3			Y	-0-					9
04	1140	N	988	-0-	-152	-0-	988	3			Y	-0-					9

BAILEY WELL #: 317 RRCID -> 212395 COMPL. DATE 05/23/2005 TOTAL DEPTH 8201 PERF. 7569 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	549	N	549	-0-	-0-	-0-	546	3	3	9	Y	3					71
12	558	N	554	-0-	-4	-0-	552	3	2	9	Y	2	64	1	1	8	8
01	558	X	512	-0-	-46	-0-	503	3	9	9	Y	8					16
02	504	X	457	-0-	-47	-0-	451	3	6	9	Y	5					21
03	558	X	517	-0-	-41	-0-	508	3	9	9	Y	8					29
04	540	X	484	-0-	-56	-0-	483	3	1	9	Y	1					30

BAILEY WELL #: 318 RRCID -> 212396 COMPL. DATE 06/07/2005 TOTAL DEPTH 8167 PERF. 7514 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	131	-0-	-49	-0-	131	3			Y	-0-					72
12	248	N	140	-0-	-108	-0-	140	3			Y	-0-					72
01	186	N	128	-0-	-58	-0-	128	3			Y	-0-					72
02	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					72
03	155	N	147	-0-	-8	-0-	147	3			Y	-0-					72
*04	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					72

CHILDRESS, P. L. WELL #: 601 RRCID -> 212425 COMPL. DATE 05/24/2005 TOTAL DEPTH 8550 PERF. 7456 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1212	N	1212	-0-	-0-	-0-	1176	3	36	9	N	33					74
12	1205	N	1205	-0-	-0-	-0-	1163	3	42	9	N	38	82	1			30
01	1311	N	1311	-0-	-0-	-0-	1302	3	9	9	N	8					38
02	1136	N	1136	-0-	-0-	-0-	1114	3	22	9	N	20					58
03	1261	N	1261	-0-	-0-	-0-	1247	3	14	9	N	13					71
04	1260	N	1047	-0-	-213	-0-	1028	3	19	9	N	17					88

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. WELL #: 603 RRCID -> 212426 COMPL. DATE 07/06/2005 TOTAL DEPTH 8138 PERF. 7439 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	313	N	313	-0-	-0-	-0-	254	3	59	9	N	54					73
12	296	N	296	-0-	-0-	-0-	243	3	53	9	N	48	95	1			26
01	336	N	336	-0-	-0-	-0-	260	3	76	9	N	69					95
02	268	N	268	-0-	-0-	-0-	234	3	34	9	N	31					126
03	332	N	332	-0-	-0-	-0-	267	3	65	9	N	59	163	1			22
*04	298	N	298	-0-	-0-	-0-	253	3	45	9	N	41					63

CHILDRESS, P. L. WELL #: 602 RRCID -> 212427 COMPL. DATE 07/19/2005 TOTAL DEPTH 8136 PERF. 7439 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	563	N	563	-0-	-0-	-0-	559	3	4	9	N	4					21
12	533	N	533	-0-	-0-	-0-	531	3	2	9	N	2					23
01	519	N	519	-0-	-0-	-0-	513	3	6	9	N	5					28
02	438	N	438	-0-	-0-	-0-	434	3	4	9	N	4					32
03	528	N	528	-0-	-0-	-0-	522	3	6	9	N	5					37
*04	477	N	477	-0-	-0-	-0-	473	3	4	9	N	4					41

CHILDRESS WELL #: 1601 RRCID -> 212428 COMPL. DATE 07/20/2005 TOTAL DEPTH 8166 PERF. 7636 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	237	-0-	-393	-0-	237	3			N	-0-					17
12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					17
01	93	N	67	-0-	-26	-0-	67	3			N	-0-					17
02	224	N	71	-0-	-153	-0-	69	3	2	9	N	2					19
03	217	N	69	-0-	-148	-0-	68	3	1	9	N	1					20
*04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					20

ROUSSELOT WELL #: 1502 RRCID -> 212531 COMPL. DATE 08/01/2005 TOTAL DEPTH 7860 PERF. 7324 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	881	-0-	-19	-0-	868	3	13	9	N	12					46
12	899	N	846	-0-	-53	-0-	838	3	8	9	N	7	40	1			13
01	868	N	868	-0-	-0-	-0-	848	3	20	9	N	18	2	8			29
02	812	N	737	-0-	-75	-0-	734	3	3	9	N	3					32
03	899	N	899	-0-	-0-	-0-	884	3	15	9	N	14					46
04	840	N	789	-0-	-51	-0-	781	3	8	9	N	7					53

ROUSSELOT WELL #: 1301 RRCID -> 212532 COMPL. DATE 06/27/2005 TOTAL DEPTH 8360 PERF. 7459 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1358	-0-	-52	-0-	1341	3	17	9	N	15					85
12	1457	N	1355	-0-	-102	-0-	1338	3	17	9	N	15	78	1			22
01	1342	N	1342	-0-	-0-	-0-	1324	3	18	9	N	16					38
02	1260	N	1174	-0-	-86	-0-	1167	3	7	9	N	6	1	8			43
03	1364	N	1314	-0-	-50	-0-	1299	3	15	9	N	14					57
04	1290	N	1255	-0-	-35	-0-	1241	3	14	9	N	13					70

ROUSSELOT WELL #: 1501 RRCID -> 212543 COMPL. DATE 06/27/2005 TOTAL DEPTH 8470 PERF. 7368 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	400	-0-	-50	-0-	397	3	3	9	N	3					15
12	465	N	415	-0-	-50	-0-	414	3	1	9	N	1					16
01	408	N	408	-0-	-0-	-0-	402	3	6	9	N	5	2	8			19
02	372	N	372	-0-	-0-	-0-	371	3	1	9	N	1					20
03	497	N	497	-0-	-0-	-0-	485	3	12	9	N	11					31
*04	414	N	414	-0-	-0-	-0-	413	3	1	9	N	1					32

ROUSSELOT "A" WELL #: 1002 RRCID -> 212544 COMPL. DATE 06/14/2005 TOTAL DEPTH 8310 PERF. 7280 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	-0-	-0-	-64	-0-					Y	16					123
12	0	N	-0-	-0-	-0-	-0-					Y	20	50	1			93
01	465	X	-0-	-0-	-465	-0-					Y	23					116
02	2868	X	2868	-0-	-0-	-0-	2857	3	11	9	Y	10	1	8			125
03	465	X	-0-	-0-	-465	-0-					Y	24	56	1			93
04	0	X	-0-	-0-	-0-	-0-					Y	5					98

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT "A" WELL #: 1001 RRCID -> 212545 COMPL. DATE 07/25/2005 TOTAL DEPTH 8260 PERF. 7252 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	630	-0-	-60	-0-	630	3			Y	-0-					-0-
12	651	N	608	-0-	-43	-0-	608	3			Y	-0-					-0-
01	620	N	552	-0-	-68	-0-	552	3			Y	-0-					-0-
02	588	N	504	-0-	-84	-0-	504	3			Y	-0-					-0-
03	620	N	533	-0-	-87	-0-	533	3			Y	-0-					-0-
04	540	N	530	-0-	-10	-0-	530	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 806 RRCID -> 212546 COMPL. DATE 07/12/2005 TOTAL DEPTH 8030 PERF. 7487 - 7634

11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					10
12	140	N	140	-0-	-0-	-0-	140	3			N	-0-					10
01	144	N	144	-0-	-0-	-0-	144	3			N	-0-					10
02	140	N	129	-0-	-11	-0-	129	3			N	-0-					10
03	155	N	138	-0-	-17	-0-	138	3			N	-0-					10
04	150	N	131	-0-	-19	-0-	131	3			N	-0-					10

CLAYTON, ADDIE WELL #: 1104 RRCID -> 212547 COMPL. DATE 06/20/2005 TOTAL DEPTH 7931 PERF. 7354 - 7503

11	463	N	463	-0-	-0-	-0-	463	3			N	-0-					17
12	464	N	464	-0-	-0-	-0-	464	3			N	-0-					17
01	558	N	453	-0-	-105	-0-	453	3			N	-0-					17
02	441	N	441	-0-	-0-	-0-	441	3			N	-0-					17
03	465	N	452	-0-	-13	-0-	452	3			N	-0-					17
04	450	N	396	-0-	-54	-0-	396	3			N	-0-					17

CLAYTON, ADDIE WELL #: 903 RRCID -> 212548 COMPL. DATE 07/18/2005 TOTAL DEPTH 8060 PERF. 7473 - 7643

11	425	N	425	-0-	-0-	-0-	424	3	1	9	N	1					29
12	425	N	425	-0-	-0-	-0-	425	3			N	-0-					29
01	418	N	418	-0-	-0-	-0-	418	3			N	-0-					29
02	392	N	364	-0-	-28	-0-	364	3			N	-0-					29
03	434	N	426	-0-	-8	-0-	426	3			N	-0-					29
*04	429	N	429	-0-	-0-	-0-	423	3	6	9	N	5					34

CLAYTON, ADDIE WELL #: 904 RRCID -> 212555 COMPL. DATE 05/16/2005 TOTAL DEPTH 8068 PERF. 7473 - 7641

11	1140	N	1101	-0-	-39	-0-	1092	3	9	9	N	8	37	1			14
12	1178	N	1107	-0-	-71	-0-	1101	3	6	9	N	5					19
01	1060	N	1060	-0-	-0-	-0-	1050	3	10	9	N	9					28
02	1036	N	947	-0-	-89	-0-	943	3	4	9	N	4					32
03	1116	N	1062	-0-	-54	-0-	1052	3	10	9	N	9					41
04	1020	N	964	-0-	-56	-0-	961	3	3	9	N	3					44

CLAYTON, ADDIE WELL #: 1105 RRCID -> 212557 COMPL. DATE 05/09/2005 TOTAL DEPTH 8003 PERF. 7369 - 7551

11	900	N	831	-0-	-69	-0-	823	3	8	9	N	7					30
12	837	N	830	-0-	-7	-0-	824	3	6	9	N	5					35
01	811	N	811	-0-	-0-	-0-	803	3	8	9	N	7					42
02	784	N	725	-0-	-59	-0-	722	3	3	9	N	3					45
03	837	N	774	-0-	-63	-0-	767	3	7	9	N	6					51
04	780	N	703	-0-	-77	-0-	699	3	4	9	N	4					55

CLAYTON, ADDIE WELL #: 1004 RRCID -> 212558 COMPL. DATE 05/02/2005 TOTAL DEPTH 7990 PERF. 7368 - 7666

11	962	N	962	-0-	-0-	-0-	956	3	6	9	N	5					50
12	1023	N	927	-0-	-96	-0-	927	3			N	-0-	5	5			45
01	958	N	958	-0-	-0-	-0-	952	3	6	9	N	5					50
02	896	N	856	-0-	-40	-0-	855	3	1	9	N	1					51
03	935	N	935	-0-	-0-	-0-	924	3	11	9	N	10					61
04	930	N	898	-0-	-32	-0-	888	3	10	9	N	9					70

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 803 RRCID -> 212562 COMPL. DATE 05/30/2005 TOTAL DEPTH 8045 PERF. 7473 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	913	N	913	-0-	-0-	-0-	905	3	8	9	N	7					14
12	916	N	916	-0-	-0-	-0-	909	3	7	9	N	6					20
01	903	N	903	-0-	-0-	-0-	893	3	10	9	N	9					29
02	840	N	814	-0-	-26	-0-	808	3	6	9	N	5	2	8			32
03	996	N	996	-0-	-0-	-0-	989	3	7	9	N	6					38
*04	1088	N	1088	-0-	-0-	-0-	1080	3	8	9	N	7					45

CLAYTON, ADDIE WELL #: 905 RRCID -> 212565 COMPL. DATE 07/05/2005 TOTAL DEPTH 8055 PERF. 7459 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	832	-0-	-8	-0-	826	3	6	9	N	5					21
12	868	N	848	-0-	-20	-0-	845	3	3	9	N	3					24
01	807	N	807	-0-	-0-	-0-	800	3	7	9	N	6	2	8			28
02	784	N	735	-0-	-49	-0-	732	3	3	9	N	3					31
03	837	N	805	-0-	-32	-0-	796	3	9	9	N	8					39
04	780	N	758	-0-	-22	-0-	751	3	7	9	N	6					45

CLAYTON, ADDIE WELL #: 1102 RRCID -> 212566 COMPL. DATE 06/08/2005 TOTAL DEPTH 7966 PERF. 7430 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127	N	127	-0-	-0-	-0-	108	3	19	9	N	17	57	1			10
12	130	N	130	-0-	-0-	-0-	126	3	4	9	N	4					14
01	130	N	130	-0-	-0-	-0-	128	3	2	9	N	2					16
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					16
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					16
*04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					16

ROUSSELOT WELL #: 4601 RRCID -> 213221 COMPL. DATE 08/01/2005 TOTAL DEPTH 8340 PERF. 8147 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2163	-0-	-27	-0-	2161	3	2	9	N	2					32
12	2263	N	2261	-0-	-2	-0-	2219	3	42	9	N	38	44	1			26
01	2196	N	2196	-0-	-0-	-0-	2175	3	21	9	N	19					45
02	2016	N	1966	-0-	-50	-0-	1949	3	17	9	N	15					60
03	2263	N	2183	-0-	-80	-0-	2157	3	26	9	N	24	70	1			14
04	2130	N	2009	-0-	-121	-0-	2003	3	6	9	N	5					19

CLAYTON, ADDIE WELL #: 1005 RRCID -> 213226 COMPL. DATE 08/02/2005 TOTAL DEPTH 7921 PERF. 7358 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	619	-0-	-71	-0-	617	3	2	9	N	2					32
12	713	N	623	-0-	-90	-0-	619	3	4	9	N	4					36
01	651	N	560	-0-	-91	-0-	559	3	1	9	N	1					37
02	588	N	459	-0-	-129	-0-	459	3			N	-0-					37
03	620	N	478	-0-	-142	-0-	477	3	1	9	N	1					38
04	540	N	497	-0-	-43	-0-	496	3	1	9	N	1					39

BAILEY WELL #: 414 RRCID -> 213242 COMPL. DATE 08/17/2005 TOTAL DEPTH 8101 PERF. 7479 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	489	N	489	-0-	-0-	-0-	487	3	2	9	Y	2					24
12	496	N	494	-0-	-2	-0-	490	3	4	9	Y	4	1	8			27
01	491	N	491	-0-	-0-	-0-	489	3	2	9	Y	2					29
02	448	N	443	-0-	-5	-0-	437	3	6	9	Y	5					34
03	496	N	488	-0-	-8	-0-	486	3	2	9	Y	2					36
04	480	N	457	-0-	-23	-0-	455	3	2	9	Y	2					38

CHILDRESS, P. L. WELL #: 702 RRCID -> 213246 COMPL. DATE 08/03/2005 TOTAL DEPTH 8264 PERF. 7776 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	556	N	556	-0-	-0-	-0-	549	3	7	9	N	6					28
12	553	N	553	-0-	-0-	-0-	544	3	9	9	N	8					36
01	589	N	559	-0-	-30	-0-	552	3	7	9	N	6					42
02	532	N	492	-0-	-40	-0-	484	3	8	9	N	7					49
03	558	N	532	-0-	-26	-0-	528	3	4	9	N	4					53
04	540	N	451	-0-	-89	-0-	447	3	4	9	N	4					57

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1503 RRCID -> 213248 COMPL. DATE 08/23/2005 TOTAL DEPTH 8430 PERF. 7347 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	629	N	629	-0-	-0-	-0-	618	3	11	9	N	10					34
12	663	N	663	-0-	-0-	-0-	651	3	12	9	N	11					45
01	658	N	658	-0-	-0-	-0-	643	3	15	9	N	14					59
02	588	N	567	-0-	-21	-0-	558	3	9	9	N	8					67
03	651	N	588	-0-	-63	-0-	586	3	2	9	N	2					69
04	630	N	554	-0-	-76	-0-	550	3	4	9	N	4	62	1	1	8	10

J. R. BAILEY EST "B" WELL #: 414 RRCID -> 213249 COMPL. DATE 08/16/2005 TOTAL DEPTH 8194 PERF. 7551 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	345	-0-	-15	-0-	337	3	8	9	Y	7	1	8			58
12	342	N	342	-0-	-0-	-0-	333	3	9	9	Y	8	45	1			21
01	341	N	340	-0-	-1	-0-	333	3	7	9	Y	6					27
02	336	N	316	-0-	-20	-0-	312	3	4	9	Y	4					31
03	350	N	350	-0-	-0-	-0-	342	3	8	9	Y	7					38
04	330	N	323	-0-	-7	-0-	320	3	3	9	Y	3					41

BAILEY, J. R. "A" WELL #: 538 RRCID -> 213250 COMPL. DATE 08/31/2005 TOTAL DEPTH 8110 PERF. 7450 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	393	-0-	-27	-0-	393	3			Y	-0-					20
12	403	N	393	-0-	-10	-0-	393	3			Y	-0-					20
01	407	N	407	-0-	-0-	-0-	406	3	1	9	Y	1					21
02	406	N	406	-0-	-0-	-0-	405	3	1	9	Y	1					22
03	433	N	433	-0-	-0-	-0-	425	3	8	9	Y	7					29
*04	418	N	418	-0-	-0-	-0-	410	3	8	9	Y	7					36

CLAYTON, ADDIE WELL #: 1007 RRCID -> 213257 COMPL. DATE 08/16/2005 TOTAL DEPTH 7939 PERF. 7367 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	552	-0-	-18	-0-	549	3	3	9	N	3					10
12	561	N	561	-0-	-0-	-0-	558	3	3	9	N	3					13
01	558	N	546	-0-	-12	-0-	543	3	3	9	N	3					16
02	504	N	494	-0-	-10	-0-	490	3	4	9	N	4					20
03	558	N	549	-0-	-9	-0-	545	3	4	9	N	4					24
04	540	N	505	-0-	-35	-0-	502	3	3	9	N	3					27

BAILEY WELL #: 108 RRCID -> 213380 COMPL. DATE 03/22/2005 TOTAL DEPTH 8151 PERF. 7537 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	223	-0-	-47	-0-	223	3			Y	-0-	36	1			17
12	279	N	225	-0-	-54	-0-	225	3			Y	-0-					17
01	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					17
02	243	N	243	-0-	-0-	-0-	240	3	3	9	Y	3					20
03	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					20
*04	248	N	248	-0-	-0-	-0-	244	3	4	9	Y	4					24

CLAYTON, ADDIE WELL #: 807 RRCID -> 214294 COMPL. DATE 08/29/2005 TOTAL DEPTH 8000 PERF. 7469 - 7601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	96	-0-	-24	-0-	96	3			N	-0-					10
12	124	N	88	-0-	-36	-0-	86	3	2	9	N	2					12
01	124	N	87	-0-	-37	-0-	87	3			N	-0-					12
02	84	N	67	-0-	-17	-0-	67	3			N	-0-					12
03	93	N	71	-0-	-22	-0-	71	3			N	-0-					12
04	90	N	60	-0-	-30	-0-	59	3	1	9	N	1					13

ROUSSELOT WELL #: 1307 RRCID -> 214295 COMPL. DATE 08/09/2005 TOTAL DEPTH 8250 PERF. 7237 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	161	-0-	-139	-0-	161	3			N	-0-					48
12	279	N	229	-0-	-50	-0-	229	3			N	-0-					48
01	284	N	284	-0-	-0-	-0-	284	3			N	-0-					48
02	246	N	246	-0-	-0-	-0-	246	3			N	-0-					48
03	291	N	291	-0-	-0-	-0-	290	3	1	9	N	1					49
04	270	N	270	-0-	-0-	-0-	269	3	1	9	N	1					50

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 413 RRCID -> 214300 COMPL. DATE 08/08/2005 TOTAL DEPTH 8185 PERF. 7537 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	648	N	648	-0-	-0-	-0-	646	3	2	9	Y	2					36
12	683	N	683	-0-	-0-	-0-	680	3	3	9	Y	3	1	8			38
01	705	N	705	-0-	-0-	-0-	705	3			Y	-0-					38
02	648	N	648	-0-	-0-	-0-	646	3	2	9	Y	2	1	8			39
03	720	N	720	-0-	-0-	-0-	712	3	8	9	Y	7					46
*04	707	N	707	-0-	-0-	-0-	704	3	3	9	Y	3	1	8			48

J. R. BAILEY EST "B" WELL #: 427 RRCID -> 214306 COMPL. DATE 08/30/2005 TOTAL DEPTH 8085 PERF. 7526 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	523	-0-	-17	-0-	516	3	7	9	Y	6					41
12	527	N	510	-0-	-17	-0-	493	3	17	9	Y	15	51	1			5
01	527	N	511	-0-	-16	-0-	509	3	2	9	Y	2					7
02	501	N	501	-0-	-0-	-0-	499	3	2	9	Y	2					9
03	518	N	518	-0-	-0-	-0-	517	3	1	9	Y	1					10
*04	496	N	496	-0-	-0-	-0-	490	3	6	9	Y	5					15

BAILEY WELL #: 403 RRCID -> 214315 COMPL. DATE 08/30/2005 TOTAL DEPTH 8005 PERF. 7497 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	997	N	997	-0-	-0-	-0-	988	3	9	9	Y	8					39
12	1023	N	1017	-0-	-6	-0-	1010	3	7	9	Y	6					45
01	992	N	946	-0-	-46	-0-	937	3	9	9	Y	8					53
02	924	N	851	-0-	-73	-0-	843	3	8	9	Y	7					60
03	1023	N	945	-0-	-78	-0-	937	3	8	9	Y	7					67
04	930	N	916	-0-	-14	-0-	909	3	7	9	Y	6	1	8			72

CLAYTON, ADDIE WELL #: 1006 RRCID -> 214409 COMPL. DATE 08/08/2005 TOTAL DEPTH 7900 PERF. 7329 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	829	N	829	-0-	-0-	-0-	823	3	6	9	N	5					32
12	827	N	827	-0-	-0-	-0-	820	3	7	9	N	6					38
01	809	N	809	-0-	-0-	-0-	801	3	8	9	N	7					45
02	784	N	734	-0-	-50	-0-	726	3	8	9	N	7	1	8			51
03	837	N	804	-0-	-33	-0-	791	3	13	9	N	12					63
04	780	N	725	-0-	-55	-0-	716	3	9	9	N	8					71

CLAYTON, ADDIE WELL #: 1008 RRCID -> 214917 COMPL. DATE 09/27/2005 TOTAL DEPTH 7930 PERF. 7381 - 7523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	654	-0-	-186	-0-	653	3	1	9	N	1					6
12	775	N	629	-0-	-146	-0-	625	3	4	9	N	4					10
01	713	N	602	-0-	-111	-0-	598	3	4	9	N	4					14
02	616	N	538	-0-	-78	-0-	530	3	8	9	N	7					21
03	620	N	578	-0-	-42	-0-	571	3	7	9	N	6					27
04	570	N	509	-0-	-61	-0-	506	3	3	9	N	3					30

ROUSSELOT WELL #: 1308 RRCID -> 214925 COMPL. DATE 09/12/2005 TOTAL DEPTH 8370 PERF. 7547 - 7573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	303	-0-	-27	-0-	303	3			N	-0-					24
12	341	N	319	-0-	-22	-0-	319	3			N	-0-					24
01	310	N	310	-0-	-0-	-0-	307	3	3	9	N	3					27
02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					27
03	310	N	290	-0-	-20	-0-	288	3	2	9	N	2					29
04	300	N	269	-0-	-31	-0-	267	3	2	9	N	2					31

CLAYTON WELL #: 912 RRCID -> 214927 COMPL. DATE 09/05/2005 TOTAL DEPTH 8060 PERF. 7483 - 7649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	854	-0-	-46	-0-	850	3	4	9	N	4	1	8			23
12	930	N	849	-0-	-81	-0-	842	3	7	9	N	6					29
01	868	N	830	-0-	-38	-0-	823	3	7	9	N	6					35
02	784	N	768	-0-	-16	-0-	761	3	7	9	N	6					41
03	853	N	853	-0-	-0-	-0-	844	3	9	9	N	8					49
04	810	N	801	-0-	-9	-0-	793	3	8	9	N	7	1	8			55

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
LAUFFER WELL #: 1302 RRCID -> 214928 COMPL. DATE 09/13/2005 TOTAL DEPTH 7910 PERF. 7372 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	48	-0-	-12	-0-	48	3			N	-0-					8
12	62	N	30	-0-	-32	-0-	30	3			N	-0-					8
01	62	N	38	-0-	-24	-0-	38	3			N	-0-					8
02	56	N	36	-0-	-20	-0-	36	3			N	-0-					8
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					8
*04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					8

BAILEY, J. R. EST "B" WELL #: 1801 RRCID -> 214929 COMPL. DATE 09/14/2005 TOTAL DEPTH 8106 PERF. 7439 - 7708

11	367	N	367	-0-	-0-	-0-	365	3	2	9	Y	2					30
12	350	N	350	-0-	-0-	-0-	349	3	1	9	Y	1					31
01	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					31
02	336	N	329	-0-	-7	-0-	329	3			Y	-0-					31
03	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					31
04	360	N	324	-0-	-36	-0-	323	3	1	9	Y	1					32

ROUSSELOT WELL #: 1315 RRCID -> 214930 COMPL. DATE 09/06/2005 TOTAL DEPTH 8530 PERF. 7371 - 7640

11	420	N	344	-0-	-76	-0-	336	3	8	9	N	7					65
12	434	N	376	-0-	-58	-0-	370	3	6	9	N	5	53	1			17
01	432	N	432	-0-	-0-	-0-	419	3	13	9	N	12					29
02	414	N	414	-0-	-0-	-0-	395	3	19	9	N	17					46
03	418	N	418	-0-	-0-	-0-	412	3	6	9	N	5					51
*04	423	N	423	-0-	-0-	-0-	400	3	23	9	N	21	59	1			13

BAILEY WELL #: 119 RRCID -> 214931 COMPL. DATE 09/28/2005 TOTAL DEPTH 7904 PERF. 7523 - 7723

11	721	N	721	-0-	-0-	-0-	717	3	4	9	Y	4	1	8			22
12	720	N	720	-0-	-0-	-0-	716	3	4	9	Y	4					26
01	694	N	694	-0-	-0-	-0-	690	3	4	9	Y	4					30
02	672	N	632	-0-	-40	-0-	625	3	7	9	Y	6	1	8			35
03	713	N	703	-0-	-10	-0-	699	3	4	9	Y	4					39
04	660	N	655	-0-	-5	-0-	652	3	3	9	Y	3					42

ROUSSELOT WELL #: 1304 RRCID -> 214932 COMPL. DATE 09/20/2005 TOTAL DEPTH 8340 PERF. 7486 - 7574

11	840	N	774	-0-	-66	-0-	767	3	7	9	N	6					41
12	868	N	829	-0-	-39	-0-	819	3	10	9	N	9	36	1			14
01	820	N	820	-0-	-0-	-0-	805	3	15	9	N	14					28
02	728	N	668	-0-	-60	-0-	664	3	4	9	N	4					32
03	837	N	783	-0-	-54	-0-	771	3	12	9	N	11					43
04	780	N	727	-0-	-53	-0-	714	3	13	9	N	12					55

BAILEY WELL #: 111 RRCID -> 215520 COMPL. DATE 10/25/2005 TOTAL DEPTH 7880 PERF. 7539 - 7734

11	1012	N	1012	-0-	-0-	-0-	999	3	13	9	Y	12	39	1			23
12	999	N	999	-0-	-0-	-0-	985	3	14	9	Y	13					36
01	974	N	974	-0-	-0-	-0-	957	3	17	9	Y	15	2	8			49
02	952	N	875	-0-	-77	-0-	863	3	12	9	Y	11					60
03	992	N	939	-0-	-53	-0-	926	3	13	9	Y	12					72
04	930	N	915	-0-	-15	-0-	905	3	10	9	Y	9					81

CLAYTON WELL #: 919 RRCID -> 215531 COMPL. DATE 10/18/2005 TOTAL DEPTH 8080 PERF. 7481 - 7663

11	750	N	742	-0-	-8	-0-	736	3	6	9	N	5					19
12	779	N	779	-0-	-0-	-0-	777	3	2	9	N	2					21
01	744	N	716	-0-	-28	-0-	716	3			N	-0-					21
02	700	N	655	-0-	-45	-0-	653	3	2	9	N	2					23
03	775	N	723	-0-	-52	-0-	716	3	7	9	N	6					29
*04	705	N	705	-0-	-0-	-0-	699	3	6	9	N	5					34

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1311 RRCID -> 215557 COMPL. DATE 10/04/2005 TOTAL DEPTH 8400 PERF. 7309 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	987	-0-	-3	-0-	975	3	12	9	N	11					37
12	1116	N	1041	-0-	-75	-0-	1021	3	20	9	N	18					55
01	992	N	980	-0-	-12	-0-	968	3	12	9	N	11					66
02	924	N	904	-0-	-20	-0-	886	3	18	9	N	16	56	1			26
03	1054	N	969	-0-	-85	-0-	952	3	17	9	N	15					41
04	960	N	905	-0-	-55	-0-	893	3	12	9	N	11					52

ROUSSELOT WELL #: 1506 RRCID -> 215558 COMPL. DATE 10/17/2005 TOTAL DEPTH 8500 PERF. 7337 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1176	-0-	-24	-0-	1175	3	1	9	N	1					79
12	1240	N	1188	-0-	-52	-0-	1187	3	1	9	N	1					80
01	1209	N	1179	-0-	-30	-0-	1175	3	4	9	N	4					84
02	1117	N	1117	-0-	-0-	-0-	1114	3	3	9	N	3					87
03	1201	N	1201	-0-	-0-	-0-	1200	3	1	9	N	1					88
*04	1160	N	1160	-0-	-0-	-0-	1157	3	3	9	N	3	1	8			90

CLAYTON WELL #: 918 RRCID -> 215630 COMPL. DATE 10/26/2005 TOTAL DEPTH 8130 PERF. 7534 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	297	-0-	-3	-0-	294	3	3	9	N	3					16
12	296	N	296	-0-	-0-	-0-	292	3	4	9	N	4					20
01	300	N	300	-0-	-0-	-0-	300	3			N	-0-					20
02	280	N	259	-0-	-21	-0-	259	3			N	-0-					20
03	310	N	259	-0-	-51	-0-	258	3	1	9	N	1					21
04	300	N	274	-0-	-26	-0-	274	3			N	-0-					21

ROUSSELOT WELL #: 1515 RRCID -> 215701 COMPL. DATE 10/24/2005 TOTAL DEPTH 8420 PERF. 7620 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	908	N	908	-0-	-0-	-0-	895	3	13	9	N	12	45	1			12
12	971	N	971	-0-	-0-	-0-	967	3	4	9	N	4					16
01	996	N	996	-0-	-0-	-0-	975	3	21	9	N	19					35
02	956	N	956	-0-	-0-	-0-	949	3	7	9	N	6					41
03	1020	N	1020	-0-	-0-	-0-	1007	3	13	9	N	12					53
04	960	N	932	-0-	-28	-0-	920	3	12	9	N	11	50	1			14

CLAYTON WELL #: 915 RRCID -> 215702 COMPL. DATE 11/07/2005 TOTAL DEPTH 8050 PERF. 7477 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	869	N	869	-0-	-0-	-0-	863	3	6	9	N	5					20
12	899	N	896	-0-	-3	-0-	895	3	1	9	N	1	1	8			20
01	806	N	745	-0-	-61	-0-	742	3	3	9	N	3					23
02	812	N	336	-0-	-476	-0-	336	3			N	-0-					23
03	899	N	827	-0-	-72	-0-	827	3			N	-0-					23
04	720	N	549	-0-	-171	-0-	549	3			N	-0-					23

BAILEY, J. R. "A" WELL #: 503 RRCID -> 216053 COMPL. DATE 09/07/2005 TOTAL DEPTH 9900 PERF. 8622 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	2759	X	6	-0-	-2753	-0-	6	3			N	-0-					-0-
01	2759	X	52	-0-	-2707	-0-	52	3			N	-0-					-0-
02	2492	X	44	-0-	-2448	-0-	44	3			N	-0-					-0-
03	31	X	17	-0-	-14	-0-	17	3			N	-0-					-0-
04	60	X	6	-0-	-54	-0-	6	3			N	-0-					-0-

CLAYTON WELL #: 917 RRCID -> 216803 COMPL. DATE 10/10/2005 TOTAL DEPTH 8061 PERF. 7477 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	749	-0-	-1	-0-	745	3	4	9	N	4					19
12	806	N	773	-0-	-33	-0-	769	3	4	9	N	4					23
01	744	N	742	-0-	-2	-0-	734	3	8	9	N	7	2	8			28
02	700	N	660	-0-	-40	-0-	653	3	7	9	N	6					34
03	775	N	716	-0-	-59	-0-	709	3	7	9	N	6	1	8			39
04	720	N	659	-0-	-61	-0-	655	3	4	9	N	4	1	8			42

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1305 RRCID -> 216804 COMPL. DATE 12/01/2005 TOTAL DEPTH 8300 PERF. 7471 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	956	-0-	-64	-0-	946	3	10	9	N	9					45
12	1023	N	938	-0-	-85	-0-	930	3	8	9	N	7	35	1			17
01	963	N	963	-0-	-0-	-0-	953	3	10	9	N	9					26
02	896	N	806	-0-	-90	-0-	795	3	11	9	N	10					36
03	930	N	888	-0-	-42	-0-	880	3	8	9	N	7					43
04	930	N	846	-0-	-84	-0-	839	3	7	9	N	6					49

ROUSSELOT WELL #: 1302 RRCID -> 216806 COMPL. DATE 12/12/2005 TOTAL DEPTH 8360 PERF. 7314 - 8248

11	810	N	726	-0-	-84	-0-	723	3	3	9	N	3					24
12	806	N	773	-0-	-33	-0-	754	3	19	9	N	17					41
01	744	N	731	-0-	-13	-0-	720	3	11	9	N	10					51
02	672	N	660	-0-	-12	-0-	651	3	9	9	N	8					59
03	775	N	733	-0-	-42	-0-	726	3	7	9	N	6	44	1			21
04	720	N	681	-0-	-39	-0-	673	3	8	9	N	7					28

BAILEY, J. R. "A" WELL #: 515 RRCID -> 216807 COMPL. DATE 12/20/2005 TOTAL DEPTH 8230 PERF. 7507 - 7864

11	660	N	640	-0-	-20	-0-	617	3	23	9	Y	21					53
12	682	N	670	-0-	-12	-0-	646	3	24	9	Y	22	53	1			22
01	664	N	664	-0-	-0-	-0-	641	3	23	9	Y	21					43
02	655	N	655	-0-	-0-	-0-	620	3	35	9	Y	32					75
03	706	N	706	-0-	-0-	-0-	674	3	32	9	Y	29					104
*04	677	N	677	-0-	-0-	-0-	648	3	29	9	Y	26	100	1			30

CLAYTON, ADDIE WELL #: 908 RRCID -> 216844 COMPL. DATE 12/19/2005 TOTAL DEPTH 8020 PERF. 7483 - 7624

11	189	N	189	-0-	-0-	-0-	185	3	4	9	N	4					41
12	196	N	196	-0-	-0-	-0-	196	3			N	-0-					41
01	186	N	183	-0-	-3	-0-	183	3			N	-0-					41
02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					41
03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					41
04	180	N	164	-0-	-16	-0-	164	3			N	-0-					41

CHILDRESS WELL #: 1603 RRCID -> 216848 COMPL. DATE 12/05/2005 TOTAL DEPTH 8150 PERF. 7667 - 7711

11	510	N	466	-0-	-44	-0-	459	3	7	9	N	6					42
12	527	N	457	-0-	-70	-0-	454	3	3	9	N	3					45
01	564	N	564	-0-	-0-	-0-	558	3	6	9	N	5					50
02	497	N	497	-0-	-0-	-0-	489	3	8	9	N	7					57
03	465	N	431	-0-	-34	-0-	429	3	2	9	N	2					59
04	510	N	468	-0-	-42	-0-	458	3	10	9	N	9					68

ROUSSELOT WELL #: 1321 RRCID -> 216849 COMPL. DATE 12/21/2005 TOTAL DEPTH 8365 PERF. 7594 - 7637

11	360	N	338	-0-	-22	-0-	334	3	4	9	N	4					63
12	372	N	345	-0-	-27	-0-	342	3	3	9	N	3	50	1			16
01	372	N	337	-0-	-35	-0-	331	3	6	9	N	5					21
02	308	N	307	-0-	-1	-0-	301	3	6	9	N	5					26
03	341	N	328	-0-	-13	-0-	327	3	1	9	N	1					27
04	330	N	319	-0-	-11	-0-	318	3	1	9	N	1					28

CLAYTON, ADDIE WELL #: 907 RRCID -> 216853 COMPL. DATE 12/06/2005 TOTAL DEPTH 8010 PERF. 7502 - 7658

11	810	N	766	-0-	-44	-0-	760	3	6	9	N	5					21
12	806	N	766	-0-	-40	-0-	765	3	1	9	N	1					22
01	730	N	730	-0-	-0-	-0-	728	3	2	9	N	2	2	8			22
02	728	N	635	-0-	-93	-0-	633	3	2	9	N	2					24
03	775	N	683	-0-	-92	-0-	679	3	4	9	N	4					28
04	720	N	603	-0-	-117	-0-	602	3	1	9	N	1					29

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

ROUSSELOT WELL #: 4602 RRCID -> 216854 COMPL. DATE 11/04/2005 TOTAL DEPTH 8280 PERF. 7476 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1961	N	1961	-0-	-0-	-0-	1940	3	21	9	N	19					49
12	2139	N	1670	-0-	-469	-0-	1648	3	22	9	N	20	53	1			16
01	2117	N	2117	-0-	-0-	-0-	2089	3	28	9	N	25					41
02	1820	N	1236	-0-	-584	-0-	1223	3	13	9	N	12					53
03	1674	N	1531	-0-	-143	-0-	1508	3	23	9	N	21	55	1			19
04	2040	N	1304	-0-	-736	-0-	1301	3	3	9	N	3	1	8			21

CLAYTON WELL #: 913 RRCID -> 216855 COMPL. DATE 11/30/2005 TOTAL DEPTH 8050 PERF. 7479 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	901	N	901	-0-	-0-	-0-	894	3	7	9	N	6	1	8			19
12	914	N	914	-0-	-0-	-0-	910	3	4	9	N	4					23
01	900	N	900	-0-	-0-	-0-	891	3	9	9	N	8					31
02	840	N	798	-0-	-42	-0-	792	3	6	9	N	5	1	8			35
03	899	N	780	-0-	-119	-0-	777	3	3	9	N	3					38
04	870	N	617	-0-	-253	-0-	611	3	6	9	N	5	1	8			42

ROUSSELOT WELL #: 4604 RRCID -> 216859 COMPL. DATE 11/29/2005 TOTAL DEPTH 8210 PERF. 7467 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	783	N	783	-0-	-0-	-0-	774	3	9	9	N	8					51
12	809	N	809	-0-	-0-	-0-	800	3	9	9	N	8	42	1			17
01	867	N	867	-0-	-0-	-0-	850	3	17	9	N	15					32
02	814	N	814	-0-	-0-	-0-	803	3	11	9	N	10					42
03	806	N	740	-0-	-66	-0-	728	3	12	9	N	11					53
04	840	N	669	-0-	-171	-0-	666	3	3	9	N	3					56

BAILEY WELL #: 117X RRCID -> 216860 COMPL. DATE 11/21/2005 TOTAL DEPTH 8160 PERF. 7538 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	825	-0-	-15	-0-	825	3			Y	-0-					47
12	806	N	770	-0-	-36	-0-	770	3			Y	-0-					47
01	899	N	768	-0-	-131	-0-	768	3			Y	-0-					47
02	784	N	783	-0-	-1	-0-	783	3			Y	-0-					47
03	843	N	843	-0-	-0-	-0-	843	3			Y	-0-					47
*04	816	N	816	-0-	-0-	-0-	815	3	1	9	Y	1	1	8			47

CHILDRESS WELL #: 1605 RRCID -> 216861 COMPL. DATE 11/08/2005 TOTAL DEPTH 7860 PERF. 7623 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	429	N	429	-0-	-0-	-0-	427	3	2	9	N	2					38
12	473	N	473	-0-	-0-	-0-	473	3			N	-0-					38
01	465	N	440	-0-	-25	-0-	440	3			N	-0-					38
02	392	N	377	-0-	-15	-0-	373	3	4	9	N	4					42
03	465	N	428	-0-	-37	-0-	426	3	2	9	N	2					44
04	420	N	387	-0-	-33	-0-	387	3			N	-0-					44

CHILDRESS, P. L. WELL #: 604X RRCID -> 216862 COMPL. DATE 11/09/2005 TOTAL DEPTH 7860 PERF. 7629 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1036	N	1036	-0-	-0-	-0-	1022	3	14	9	N	13					19
12	922	N	922	-0-	-0-	-0-	913	3	9	9	N	8					27
01	999	N	999	-0-	-0-	-0-	990	3	9	9	N	8					35
02	887	N	887	-0-	-0-	-0-	858	3	29	9	N	26					61
03	434	N	355	-0-	-79	-0-	353	3	2	9	N	2					63
*04	647	N	647	-0-	-0-	-0-	639	3	8	9	N	7					70

CLAYTON WELL #: 914 RRCID -> 216864 COMPL. DATE 11/14/2005 TOTAL DEPTH 8080 PERF. 7506 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	435	-0-	-15	-0-	431	3	4	9	N	4					31
12	496	N	462	-0-	-34	-0-	460	3	2	9	N	2	1	8			32
01	459	N	459	-0-	-0-	-0-	459	3			N	-0-					32
02	420	N	369	-0-	-51	-0-	369	3			N	-0-					32
03	465	N	416	-0-	-49	-0-	414	3	2	9	N	2					34
04	450	N	418	-0-	-32	-0-	417	3	1	9	N	1					35

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 412 RRCID -> 217658 COMPL. DATE 01/30/2006 TOTAL DEPTH 8150 PERF. 7490 - 7721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	646	-0-	-44	-0-	645	3	1	9	Y	1					31
12	699	N	699	-0-	-0-	-0-	696	3	3	9	Y	3					34
01	651	N	481	-0-	-170	-0-	480	3	1	9	Y	1					35
02	616	N	389	-0-	-227	-0-	389	3			Y	-0-					35
03	713	N	408	-0-	-305	-0-	408	3			Y	-0-					35
04	480	N	438	-0-	-42	-0-	438	3			Y	-0-					35

ROUSSELOT WELL #: 1405 RRCID -> 217667 COMPL. DATE 01/24/2006 TOTAL DEPTH 8430 PERF. 7341 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1019	N	1019	-0-	-0-	-0-	1015	3	4	9	N	4					30
12	1044	N	1044	-0-	-0-	-0-	1031	3	13	9	N	12					42
01	1023	N	1023	-0-	-0-	-0-	999	3	24	9	N	22					64
02	981	N	981	-0-	-0-	-0-	966	3	15	9	N	14	51	1	1	8	26
03	1054	N	1001	-0-	-53	-0-	988	3	13	9	N	12					38
04	990	N	923	-0-	-67	-0-	915	3	8	9	N	7					45

ROUSSELOT WELL #: 1509 RRCID -> 217668 COMPL. DATE 01/04/2006 TOTAL DEPTH 8400 PERF. 7309 - 7645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	595	-0-	-5	-0-	588	3	7	9	N	6					43
12	620	N	597	-0-	-23	-0-	588	3	9	9	N	8	36	1			15
01	589	N	492	-0-	-97	-0-	485	3	7	9	N	6					21
02	560	N	400	-0-	-160	-0-	397	3	3	9	N	3					24
03	589	N	394	-0-	-195	-0-	388	3	6	9	N	5	2	8			27
*04	538	N	538	-0-	-0-	-0-	530	3	8	9	N	7					34

BAILEY WELL #: 406 RRCID -> 217670 COMPL. DATE 01/17/2006 TOTAL DEPTH 7857 PERF. 7518 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	894	N	894	-0-	-0-	-0-	883	3	11	9	Y	10					55
12	838	N	838	-0-	-0-	-0-	832	3	6	9	Y	5	40	1	1	8	19
01	837	N	791	-0-	-46	-0-	791	3			Y	-0-					19
02	840	N	709	-0-	-131	-0-	709	3			Y	-0-					19
03	837	N	789	-0-	-48	-0-	786	3	3	9	Y	3					22
04	780	N	771	-0-	-9	-0-	759	3	12	9	Y	11	1	8			32

CHILDRESS WELL #: 1607 RRCID -> 217676 COMPL. DATE 01/23/2006 TOTAL DEPTH 8180 PERF. 7736 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	207	-0-	-3	-0-	199	3	8	9	N	7					37
12	217	N	185	-0-	-32	-0-	177	3	8	9	N	7					44
01	194	N	194	-0-	-0-	-0-	188	3	6	9	N	5					49
02	196	N	130	-0-	-66	-0-	128	3	2	9	N	2					51
03	186	N	139	-0-	-47	-0-	135	3	4	9	N	4					55
04	180	N	160	-0-	-20	-0-	157	3	3	9	N	3					58

LAUFFER WELL #: 1303 RRCID -> 217677 COMPL. DATE 01/18/2006 TOTAL DEPTH 7880 PERF. 7344 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1016	-0-	-64	-0-	1012	3	4	9	N	4					42
12	1023	N	994	-0-	-29	-0-	991	3	3	9	N	3					45
01	974	N	974	-0-	-0-	-0-	959	3	15	9	N	14					59
02	952	N	828	-0-	-124	-0-	816	3	12	9	N	11					70
03	994	N	994	-0-	-0-	-0-	985	3	9	9	N	8					78
04	960	N	767	-0-	-193	-0-	764	3	3	9	N	3					81

CHILDRESS WELL #: 1606 RRCID -> 217678 COMPL. DATE 01/31/2006 TOTAL DEPTH 8130 PERF. 7668 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	274	N	274	-0-	-0-	-0-	257	3	17	9	N	15					32
12	259	N	259	-0-	-0-	-0-	257	3	2	9	N	2					34
01	217	N	208	-0-	-9	-0-	208	3			N	-0-					34
02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					34
03	217	N	190	-0-	-27	-0-	190	3			N	-0-					34
04	210	N	176	-0-	-34	-0-	175	3	1	9	N	1					35

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 503 RRCID -> 217680 COMPL. DATE 01/03/2006 TOTAL DEPTH 8008 PERF. 7515 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	662	N	662	-0-	-0-	-0-	653	3	9	9	Y	8					22
12	682	N	679	-0-	-3	-0-	668	3	11	9	Y	10					32
01	683	N	683	-0-	-0-	-0-	670	3	13	9	Y	12					44
02	630	N	630	-0-	-0-	-0-	621	3	9	9	Y	8					52
03	710	N	710	-0-	-0-	-0-	695	3	15	9	Y	14					66
*04	692	N	692	-0-	-0-	-0-	678	3	14	9	Y	13					79

BAILEY WELL #: 420 RRCID -> 217681 COMPL. DATE 01/02/2006 TOTAL DEPTH 8138 PERF. 7500 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					44
12	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					44
01	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					44
02	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					44
03	155	N	131	-0-	-24	-0-	131	3			Y	-0-					44
04	150	N	128	-0-	-22	-0-	128	3			Y	-0-					44

ROUSSELOT WELL #: 1402 RRCID -> 217685 COMPL. DATE 01/10/2006 TOTAL DEPTH 8390 PERF. 7326 - 8333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	920	N	920	-0-	-0-	-0-	917	3	3	9	N	3					48
12	992	N	824	-0-	-168	-0-	818	3	6	9	N	5	39	1			14
01	961	N	933	-0-	-28	-0-	926	3	7	9	N	6					20
02	868	N	792	-0-	-76	-0-	784	3	8	9	N	7					27
03	837	N	741	-0-	-96	-0-	740	3	1	9	N	1					28
04	900	N	774	-0-	-126	-0-	770	3	4	9	N	4					32

CLAYTON, ADDIE WELL #: 2612 RRCID -> 217695 COMPL. DATE 01/02/2006 TOTAL DEPTH 8070 PERF. 7515 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	341	N	341	-0-	-0-	-0-	337	3	4	9	N	4					35
12	344	N	344	-0-	-0-	-0-	342	3	2	9	N	2					37
01	341	N	335	-0-	-6	-0-	335	3			N	-0-					37
02	308	N	296	-0-	-12	-0-	296	3			N	-0-					37
03	341	N	319	-0-	-22	-0-	318	3	1	9	N	1					38
04	330	N	312	-0-	-18	-0-	312	3			N	-0-					38

BAILEY, J. R. "A" WELL #: 516 RRCID -> 217696 COMPL. DATE 01/09/2006 TOTAL DEPTH 8102 PERF. 7636 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	812	-0-	-28	-0-	812	3			Y	-0-					16
12	868	N	829	-0-	-39	-0-	829	3			Y	-0-					16
01	813	N	813	-0-	-0-	-0-	813	3			Y	-0-					16
02	756	N	706	-0-	-50	-0-	706	3			Y	-0-					16
03	837	N	756	-0-	-81	-0-	756	3			Y	-0-					16
04	780	N	727	-0-	-53	-0-	727	3			Y	-0-					16

ROUSSELOT WELL #: 4608 RRCID -> 217855 COMPL. DATE 02/07/2006 TOTAL DEPTH 8330 PERF. 7272 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	535	-0-	-65	-0-	535	3			N	-0-					22
12	620	N	545	-0-	-75	-0-	545	3			N	-0-					22
01	570	N	570	-0-	-0-	-0-	570	3			N	-0-					22
02	811	N	811	-0-	-0-	-0-	811	3			N	-0-					22
03	613	N	613	-0-	-0-	-0-	613	3			N	-0-					22
04	540	N	530	-0-	-10	-0-	530	3			N	-0-					22

CLAYTON, ADDIE WELL #: 2613 RRCID -> 217868 COMPL. DATE 02/01/2006 TOTAL DEPTH 8030 PERF. 7508 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	356	-0-	-4	-0-	354	3	2	9	N	2					26
12	372	N	360	-0-	-12	-0-	359	3	1	9	N	1					27
01	351	N	351	-0-	-0-	-0-	350	3	1	9	N	1					28
02	336	N	320	-0-	-16	-0-	319	3	1	9	N	1					29
03	372	N	350	-0-	-22	-0-	348	3	2	9	N	2					31
*04	341	N	341	-0-	-0-	-0-	335	3	6	9	N	5	1	8			35

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 607 RRCID -> 217873 COMPL. DATE 02/21/2006 TOTAL DEPTH 7960 PERF. 7530 - 7853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	632	-0-	-58	-0-	625	3	7	9	Y	6					63
12	682	N	633	-0-	-49	-0-	624	3	9	9	Y	8	53	1	1	8	17
01	620	N	604	-0-	-16	-0-	598	3	6	9	Y	5					22
02	588	N	541	-0-	-47	-0-	533	3	8	9	Y	7					29
03	620	N	477	-0-	-143	-0-	474	3	3	9	Y	3					32
04	570	N	553	-0-	-17	-0-	550	3	3	9	Y	3					35

CLAYTON, ADDIE WELL #: 808 RRCID -> 217987 COMPL. DATE 02/28/2006 TOTAL DEPTH 7950 PERF. 7452 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1454	-0-	-16	-0-	1437	3	17	9	N	15	49	1			17
12	1488	N	1398	-0-	-90	-0-	1386	3	12	9	N	11					28
01	1380	N	1380	-0-	-0-	-0-	1358	3	22	9	N	20					48
02	1344	N	1234	-0-	-110	-0-	1225	3	9	9	N	8					56
03	1420	N	1420	-0-	-0-	-0-	1400	3	20	9	N	18					74
04	1350	N	1320	-0-	-30	-0-	1309	3	11	9	N	10					84

BAILEY WELL #: 214 RRCID -> 217988 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 7529 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	305	-0-	-25	-0-	305	3			Y	-0-					39
12	341	N	312	-0-	-29	-0-	308	3	4	9	Y	4					43
01	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					43
02	280	N	257	-0-	-23	-0-	257	3			Y	-0-					43
03	310	N	296	-0-	-14	-0-	296	3			Y	-0-					43
04	300	N	278	-0-	-22	-0-	278	3			Y	-0-					43

BAILEY WELL #: 216 RRCID -> 218008 COMPL. DATE 02/15/2006 TOTAL DEPTH 8190 PERF. 7540 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	480	-0-	-0-	-0-	474	3	6	9	Y	5					32
12	465	N	421	-0-	-44	-0-	419	3	2	9	Y	2					34
01	496	N	446	-0-	-50	-0-	444	3	2	9	Y	2					36
02	454	N	454	-0-	-0-	-0-	450	3	4	9	Y	4	1	8			39
03	494	N	494	-0-	-0-	-0-	488	3	6	9	Y	5					44
04	420	N	415	-0-	-5	-0-	411	3	4	9	Y	4					48

ROUSSELOT WELL #: 1414 RRCID -> 218143 COMPL. DATE 02/20/2006 TOTAL DEPTH 8390 PERF. 7332 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	257	-0-	-43	-0-	257	3			N	-0-					48
12	279	N	254	-0-	-25	-0-	251	3	3	9	N	3	21	1			30
01	279	N	239	-0-	-40	-0-	239	3			N	-0-					30
02	252	N	223	-0-	-29	-0-	223	3			N	-0-					30
03	248	N	245	-0-	-3	-0-	245	3			N	-0-					30
*04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					30

BAILEY WELL #: 212X RRCID -> 218766 COMPL. DATE 03/07/2006 TOTAL DEPTH 8190 PERF. 7555 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	522	N	522	-0-	-0-	-0-	521	3	1	9	Y	1	1	8			38
12	517	N	517	-0-	-0-	-0-	516	3	1	9	Y	1					39
01	496	N	468	-0-	-28	-0-	460	3	8	9	Y	7	2	8			44
02	476	N	432	-0-	-44	-0-	424	3	8	9	Y	7	1	8			50
03	527	N	465	-0-	-62	-0-	462	3	3	9	Y	3					53
04	450	N	424	-0-	-26	-0-	421	3	3	9	Y	3	1	8			55

BAILEY, J. R. "A" WELL #: 608 RRCID -> 218821 COMPL. DATE 03/21/2006 TOTAL DEPTH 8148 PERF. 7503 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	515	-0-	-25	-0-	509	3	6	9	Y	5					45
12	558	N	545	-0-	-13	-0-	543	3	2	9	Y	2					47
01	518	N	518	-0-	-0-	-0-	506	3	12	9	Y	11					58
02	476	N	452	-0-	-24	-0-	444	3	8	9	Y	7					65
03	558	N	480	-0-	-78	-0-	479	3	1	9	Y	1					66
04	510	N	437	-0-	-73	-0-	431	3	6	9	Y	5					71

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

ROUSSELOT WELL #: 1306 RRCID -> 218953 COMPL. DATE 03/13/2006 TOTAL DEPTH 8360 PERF. 7510 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	990	-0-	-0-	-0-	984	3	6	9	N	5					29
12	1221	N	1221	-0-	-0-	-0-	1181	3	40	9	N	36	51	1			14
01	1251	N	1251	-0-	-0-	-0-	1185	3	66	9	N	60					74
02	1153	N	1153	-0-	-0-	-0-	1107	3	46	9	N	42	48	1			68
03	1272	N	1272	-0-	-0-	-0-	1229	3	43	9	N	39	94	1			13
04	1200	N	1155	-0-	-45	-0-	1127	3	28	9	N	25					38

ROUSSELOT "A" WELL #: 1004 RRCID -> 218954 COMPL. DATE 03/14/2006 TOTAL DEPTH 8260 PERF. 7247 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	776	-0-	-94	-0-	776	3			Y	-0-					-0-
12	775	N	774	-0-	-1	-0-	774	3			Y	-0-					-0-
01	775	N	752	-0-	-23	-0-	752	3			Y	-0-					-0-
02	728	N	690	-0-	-38	-0-	690	3			Y	-0-					-0-
03	775	N	760	-0-	-15	-0-	760	3			Y	-0-					-0-
*04	747	N	747	-0-	-0-	-0-	747	3			Y	-0-					-0-

BAILEY WELL #: 324 RRCID -> 218960 COMPL. DATE 03/15/2006 TOTAL DEPTH 8185 PERF. 7596 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	661	N	661	-0-	-0-	-0-	661	3			Y	-0-					49
12	661	N	661	-0-	-0-	-0-	659	3	2	9	Y	2	39	1			12
01	620	N	577	-0-	-43	-0-	576	3	1	9	Y	1					13
02	616	N	487	-0-	-129	-0-	487	3			Y	-0-					13
03	651	N	540	-0-	-111	-0-	540	3			Y	-0-					13
04	570	N	487	-0-	-83	-0-	487	3			Y	-0-					13

CLAYTON WELL #: 916 RRCID -> 218961 COMPL. DATE 03/20/2006 TOTAL DEPTH 8030 PERF. 7478 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	738	-0-	-12	-0-	735	3	3	9	N	3					34
12	1054	N	751	-0-	-303	-0-	748	3	3	9	N	3	1	8			36
01	992	N	757	-0-	-235	-0-	754	3	3	9	N	3					39
02	702	N	702	-0-	-0-	-0-	699	3	3	9	N	3					42
03	780	N	780	-0-	-0-	-0-	772	3	8	9	N	7	1	8			48
04	720	N	718	-0-	-2	-0-	715	3	3	9	N	3					51

BAILEY, J. R. "A" WELL #: 710 RRCID -> 218963 COMPL. DATE 03/30/2006 TOTAL DEPTH 8510 PERF. 7451 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	463	-0-	-47	-0-	463	3			Y	-0-					31
12	496	N	399	-0-	-97	-0-	398	3	1	9	Y	1					32
01	434	N	418	-0-	-16	-0-	414	3	4	9	Y	4					36
02	420	N	378	-0-	-42	-0-	376	3	2	9	Y	2					38
03	403	N	388	-0-	-15	-0-	387	3	1	9	Y	1					39
04	390	N	369	-0-	-21	-0-	366	3	3	9	Y	3					42

BAILEY, J. R. "A" WELL #: 716 RRCID -> 218966 COMPL. DATE 03/28/2006 TOTAL DEPTH 8530 PERF. 7488 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	678	-0-	-192	-0-	678	3			Y	-0-					15
12	837	N	590	-0-	-247	-0-	589	3	1	9	Y	1					16
01	806	N	595	-0-	-211	-0-	594	3	1	9	Y	1					17
02	644	N	562	-0-	-82	-0-	562	3			Y	-0-					17
03	821	N	821	-0-	-0-	-0-	821	3			Y	-0-					17
*04	670	N	670	-0-	-0-	-0-	670	3			Y	-0-					17

J. R. BAILEY "A" WELL #: 306 RRCID -> 218969 COMPL. DATE 03/27/2006 TOTAL DEPTH 8080 PERF. 7491 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					35
12	341	N	339	-0-	-2	-0-	339	3			Y	-0-					35
01	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					35
02	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					35
03	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					35
04	330	N	239	-0-	-91	-0-	239	3			Y	-0-					35

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 206 RRCID -> 219033 COMPL. DATE 04/18/2006 TOTAL DEPTH 8100 PERF. 7528 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	496	-0-	-44	-0-	490	3	6	9	Y	5					8
12	527	N	521	-0-	-6	-0-	517	3	4	9	Y	4					12
01	538	N	538	-0-	-0-	-0-	534	3	4	9	Y	4					16
02	489	N	489	-0-	-0-	-0-	485	3	4	9	Y	4					20
03	527	N	527	-0-	-0-	-0-	524	3	3	9	Y	3					23
04	510	N	499	-0-	-11	-0-	496	3	3	9	Y	3					26

BAILEY WELL #: 204 RRCID -> 219044 COMPL. DATE 04/12/2006 TOTAL DEPTH 8108 PERF. 7494 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	853	-0-	-47	-0-	853	3			Y	-0-					20
12	899	N	863	-0-	-36	-0-	862	3	1	9	Y	1	1	8			20
01	837	N	818	-0-	-19	-0-	818	3			Y	-0-					20
02	784	N	743	-0-	-41	-0-	743	3			Y	-0-					20
03	868	N	805	-0-	-63	-0-	805	3			Y	-0-					20
04	780	N	769	-0-	-11	-0-	768	3	1	9	Y	1	1	8			20

CHILDRESS "B" WELL #: 503 RRCID -> 219060 COMPL. DATE 04/24/2006 TOTAL DEPTH 8130 PERF. 7435 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	519	-0-	-51	-0-	513	3	6	9	N	5					20
12	558	N	514	-0-	-44	-0-	512	3	2	9	N	2					22
01	589	N	572	-0-	-17	-0-	570	3	2	9	N	2					24
02	476	N	434	-0-	-42	-0-	417	3	17	9	N	15					39
03	590	N	590	-0-	-0-	-0-	572	3	18	9	N	16					55
*04	645	N	645	-0-	-0-	-0-	615	3	30	9	N	27					82

CHILDRESS, P. L. WELL #: 617 RRCID -> 219061 COMPL. DATE 04/10/2006 TOTAL DEPTH 8190 PERF. 7650 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	776	-0-	-4	-0-	770	3	6	9	N	5					24
12	744	N	733	-0-	-11	-0-	725	3	8	9	N	7					31
01	713	N	702	-0-	-11	-0-	698	3	4	9	N	4					35
02	728	N	621	-0-	-107	-0-	621	3			N	-0-					35
03	744	N	686	-0-	-58	-0-	684	3	2	9	N	2					37
04	690	N	642	-0-	-48	-0-	641	3	1	9	N	1					38

BAILEY WELL #: 116 RRCID -> 219062 COMPL. DATE 04/25/2006 TOTAL DEPTH 8180 PERF. 7494 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1030	N	1030	-0-	-0-	-0-	1017	3	13	9	Y	12	50	1			20
12	1054	N	1037	-0-	-17	-0-	1028	3	9	9	Y	8					28
01	1006	N	1006	-0-	-0-	-0-	997	3	9	9	Y	8					36
02	952	N	936	-0-	-16	-0-	922	3	14	9	Y	13					49
03	1030	N	1030	-0-	-0-	-0-	1016	3	14	9	Y	13	1	8			61
*04	977	N	977	-0-	-0-	-0-	973	3	4	9	Y	4					65

BAILEY WELL #: 113 RRCID -> 219097 COMPL. DATE 04/04/2006 TOTAL DEPTH 8111 PERF. 7503 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	752	N	752	-0-	-0-	-0-	746	3	6	9	Y	5					19
12	806	N	777	-0-	-29	-0-	774	3	3	9	Y	3					22
01	773	N	773	-0-	-0-	-0-	766	3	7	9	Y	6					28
02	727	N	727	-0-	-0-	-0-	724	3	3	9	Y	3					31
03	775	N	762	-0-	-13	-0-	759	3	3	9	Y	3					34
04	750	N	718	-0-	-32	-0-	714	3	4	9	Y	4					38

BAILEY WELL #: 112 RRCID -> 219103 COMPL. DATE 04/10/2006 TOTAL DEPTH 8110 PERF. 7520 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	480	-0-	-30	-0-	479	3	1	9	Y	1	1	8			29
12	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					29
01	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					29
02	451	N	451	-0-	-0-	-0-	450	3	1	9	Y	1	1	8			29
03	496	N	495	-0-	-1	-0-	495	3			Y	-0-					29
04	480	N	466	-0-	-14	-0-	464	3	2	9	Y	2					31

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1504 RRCID -> 219105 COMPL. DATE 04/03/2006 TOTAL DEPTH 8475 PERF. 7360 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	518	-0-	-82	-0-	514	3	4	9	N	4					26
12	558	N	501	-0-	-57	-0-	500	3	1	9	N	1					27
01	558	N	463	-0-	-95	-0-	459	3	4	9	N	4					31
02	476	N	439	-0-	-37	-0-	438	3	1	9	N	1					32
03	542	N	542	-0-	-0-	-0-	539	3	3	9	N	3					35
*04	561	N	561	-0-	-0-	-0-	552	3	9	9	N	8					43

CHILDRESS, J. W. WELL #: 1717 RRCID -> 219862 COMPL. DATE 05/23/2006 TOTAL DEPTH 8180 PERF. 7735 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	423	N	423	-0-	-0-	-0-	416	3	7	9	N	6					21
12	434	N	390	-0-	-44	-0-	384	3	6	9	N	5					26
01	403	N	375	-0-	-28	-0-	369	3	6	9	N	5					31
02	392	N	322	-0-	-70	-0-	321	3	1	9	N	1					32
03	403	N	333	-0-	-70	-0-	330	3	3	9	N	3					35
04	360	N	264	-0-	-96	-0-	263	3	1	9	N	1					36

BAILEY WELL #: 118 RRCID -> 219863 COMPL. DATE 05/09/2006 TOTAL DEPTH 8110 PERF. 7532 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	N	65	-0-	-0-	-0-	64	3	1	9	Y	1					20
12	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					20
01	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					20
02	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					20
03	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					20
*04	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					20

BAILEY WELL #: 323 RRCID -> 219864 COMPL. DATE 05/10/2006 TOTAL DEPTH 8130 PERF. 7518 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	685	N	685	-0-	-0-	-0-	683	3	2	9	Y	2	1	8			53
12	713	N	679	-0-	-34	-0-	673	3	6	9	Y	5	50	1			8
01	658	N	658	-0-	-0-	-0-	649	3	9	9	Y	8					16
02	644	N	588	-0-	-56	-0-	580	3	8	9	Y	7					23
03	682	N	643	-0-	-39	-0-	634	3	9	9	Y	8					31
04	630	N	556	-0-	-74	-0-	555	3	1	9	Y	1					32

ROUSSELOT "A" WELL #: 1005 RRCID -> 219865 COMPL. DATE 05/22/2006 TOTAL DEPTH 8210 PERF. 7223 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	697	-0-	-23	-0-	697	3			Y	-0-					-0-
12	767	N	767	-0-	-0-	-0-	767	3			Y	-0-					-0-
01	777	N	777	-0-	-0-	-0-	777	3			Y	-0-					-0-
02	708	N	708	-0-	-0-	-0-	708	3			Y	-0-					-0-
03	832	N	832	-0-	-0-	-0-	832	3			Y	-0-					-0-
04	750	N	684	-0-	-66	-0-	684	3			Y	-0-					-0-

BAILEY WELL #: 315 RRCID -> 219866 COMPL. DATE 05/01/2006 TOTAL DEPTH 8130 PERF. 7514 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	461	N	461	-0-	-0-	-0-	455	3	6	9	Y	5	1	8			72
12	423	N	423	-0-	-0-	-0-	421	3	2	9	Y	2	62	1			12
01	527	N	434	-0-	-93	-0-	427	3	7	9	Y	6	2	8			16
02	420	N	392	-0-	-28	-0-	371	3	21	9	Y	19					35
03	434	N	404	-0-	-30	-0-	389	3	15	9	Y	14					49
04	420	N	343	-0-	-77	-0-	330	3	13	9	Y	12	1	8			60

J. W. CHILDRESS WELL #: 1713 RRCID -> 220277 COMPL. DATE 06/06/2006 TOTAL DEPTH 8050 PERF. 7455 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	370	N	370	-0-	-0-	-0-	295	3	75	9	N	68					106
12	357	N	357	-0-	-0-	-0-	309	3	48	9	N	44	97	1			53
01	386	N	386	-0-	-0-	-0-	330	3	56	9	N	51					104
02	370	N	370	-0-	-0-	-0-	309	3	61	9	N	55					159
03	409	N	409	-0-	-0-	-0-	343	3	66	9	N	60	164	1			55
*04	361	N	361	-0-	-0-	-0-	320	3	41	9	N	37					92

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS "B" WELL #: 504 RRCID -> 220304 COMPL. DATE 06/07/2006 TOTAL DEPTH 8474 PERF. 7422 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	534	N	534	-0-	-0-	-0-	532	3	2	9	N	2					40
12	589	N	520	-0-	-69	-0-	520	3			N	-0-					40
01	527	N	508	-0-	-19	-0-	505	3	3	9	N	3					43
02	504	N	439	-0-	-65	-0-	431	3	8	9	N	7					50
03	527	N	476	-0-	-51	-0-	467	3	9	9	N	8					58
04	480	N	423	-0-	-57	-0-	423	3			N	-0-					58

P. L. CHILDRESS "E" WELL #: 6 RRCID -> 220575 COMPL. DATE 06/12/2006 TOTAL DEPTH 8570 PERF. 7487 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	593	N	593	-0-	-0-	-0-	591	3	2	9	N	2					15
12	651	N	615	-0-	-36	-0-	614	3	1	9	N	1					16
01	651	N	596	-0-	-55	-0-	595	3	1	9	N	1					17
02	560	N	529	-0-	-31	-0-	529	3			N	-0-					17
03	620	N	603	-0-	-17	-0-	597	3	6	9	N	5					22
04	570	N	533	-0-	-37	-0-	526	3	7	9	N	6					28

LAUFFER WELL #: 1313 RRCID -> 220576 COMPL. DATE 06/13/2006 TOTAL DEPTH 8480 PERF. 8114 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	819	-0-	-21	-0-	809	3	10	9	N	9					15
12	837	N	835	-0-	-2	-0-	833	3	2	9	N	2					17
01	837	N	810	-0-	-27	-0-	804	3	6	9	N	5					22
02	756	N	738	-0-	-18	-0-	737	3	1	9	N	1					23
03	837	N	830	-0-	-7	-0-	830	3			N	-0-					23
*04	815	N	815	-0-	-0-	-0-	811	3	4	9	N	4					27

HEMPHILL WELL #: 2404 RRCID -> 220578 COMPL. DATE 06/19/2006 TOTAL DEPTH 8480 PERF. 7351 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1204	N	1204	-0-	-0-	-0-	1204	3			Y	-0-					-0-
12	1240	N	1239	-0-	-1	-0-	1239	3			Y	-0-					-0-
01	1209	N	1193	-0-	-16	-0-	1193	3			Y	-0-					-0-
02	1120	N	1039	-0-	-81	-0-	1039	3			Y	-0-					-0-
03	1240	N	1136	-0-	-104	-0-	1136	3			Y	-0-					-0-
04	1140	N	1038	-0-	-102	-0-	1038	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 507 RRCID -> 220635 COMPL. DATE 06/26/2006 TOTAL DEPTH 8130 PERF. 7507 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	541	-0-	-29	-0-	541	3			Y	-0-					15
12	550	N	550	-0-	-0-	-0-	548	3	2	9	Y	2					17
01	574	N	574	-0-	-0-	-0-	562	3	12	9	Y	11					28
02	550	N	550	-0-	-0-	-0-	550	3			Y	-0-					28
03	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					28
04	570	N	547	-0-	-23	-0-	546	3	1	9	Y	1					29

BAILEY, J. R. EST "B" WELL #: 1802 RRCID -> 220640 COMPL. DATE 06/20/2006 TOTAL DEPTH 8130 PERF. 7478 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	383	-0-	-97	-0-	383	3			Y	-0-					21
12	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					21
01	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					21
02	364	N	305	-0-	-59	-0-	305	3			Y	-0-					21
03	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					21
04	390	N	340	-0-	-50	-0-	340	3			Y	-0-					21

BAILEY, J. R. EST "B" WELL #: 424 RRCID -> 220641 COMPL. DATE 06/27/2006 TOTAL DEPTH 8174 PERF. 7546 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
01	T. A.		775	-0-	775	775	775	3			Y	-0-					20
02	T. A.		1251	-0-	1251	2026	1251	3			Y	-0-					20
03	T. A.		530	-0-	530	2556	530	3			Y	-0-					20
04	T. A.		411	-0-	411	2967	411	3			Y	-0-					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, P. L. "E" WELL #: 1218 RRCID -> 221369 COMPL. DATE 08/22/2006 TOTAL DEPTH 8520 PERF. 8358 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1610	N	1610	-0-	-0-	-0-	1596	3	14	9	N	13					57
12	1710	N	1710	-0-	-0-	-0-	1706	3	4	9	N	4					61
01	1886	N	1886	-0-	-0-	-0-	1879	3	7	9	N	6					67
02	1836	N	1836	-0-	-0-	-0-	1822	3	14	9	N	13					80
03	1988	N	1988	-0-	-0-	-0-	1937	3	51	9	N	46	106	1			20
04	1830	N	1754	-0-	-76	-0-	1747	3	7	9	N	6					26

CLAYTON, ADDIE WELL #: 1009 RRCID -> 221493 COMPL. DATE 08/15/2006 TOTAL DEPTH 7963 PERF. 7386 - 7556

11	390	N	390	-0-	-0-	-0-	389	3	1	9	N	1					10
12	412	N	412	-0-	-0-	-0-	408	3	4	9	N	4					14
01	396	N	396	-0-	-0-	-0-	396	3			N	-0-					14
02	364	N	361	-0-	-3	-0-	361	3			N	-0-					14
03	409	N	409	-0-	-0-	-0-	407	3	2	9	N	2					16
04	390	N	367	-0-	-23	-0-	364	3	3	9	N	3					19

ROUSSELOT "A" WELL #: 1006 RRCID -> 221498 COMPL. DATE 08/30/2006 TOTAL DEPTH 8270 PERF. 7228 - 7529

11	1102	N	1102	-0-	-0-	-0-	1102	3			Y	-0-					-0-
12	1085	N	1006	-0-	-79	-0-	1006	3			Y	-0-					-0-
01	1098	N	1098	-0-	-0-	-0-	1098	3			Y	-0-					-0-
02	1036	N	955	-0-	-81	-0-	955	3			Y	-0-					-0-
03	1040	N	1040	-0-	-0-	-0-	1040	3			Y	-0-					-0-
04	1050	N	947	-0-	-103	-0-	947	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 717 RRCID -> 221509 COMPL. DATE 08/23/2006 TOTAL DEPTH 8590 PERF. 7475 - 7812

11	357	N	357	-0-	-0-	-0-	356	3	1	9	Y	1					28
12	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					28
01	390	N	390	-0-	-0-	-0-	389	3	1	9	Y	1					29
02	336	N	321	-0-	-15	-0-	321	3			Y	-0-					29
03	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					29
04	390	N	346	-0-	-44	-0-	346	3			Y	-0-					29

CHILDRESS "B" WELL #: 502 RRCID -> 221511 COMPL. DATE 08/16/2006 TOTAL DEPTH 8087 PERF. 7423 - 7686

11	840	N	776	-0-	-64	-0-	776	3			N	-0-					19
12	899	N	796	-0-	-103	-0-	796	3			N	-0-					19
01	837	N	815	-0-	-22	-0-	815	3			N	-0-					19
02	728	N	643	-0-	-85	-0-	641	3	2	9	N	2					21
03	848	N	848	-0-	-0-	-0-	842	3	6	9	N	5					26
04	780	N	744	-0-	-36	-0-	744	3			N	-0-					26

BAILEY, J. R. EST. "B" WELL #: 420 RRCID -> 221524 COMPL. DATE 08/29/2006 TOTAL DEPTH 8152 PERF. 7502 - 7768

11	900	N	832	-0-	-68	-0-	825	3	7	9	Y	6					52
12	877	N	877	-0-	-0-	-0-	874	3	3	9	Y	3	40	1			15
01	868	N	847	-0-	-21	-0-	845	3	2	9	Y	2					17
02	869	N	869	-0-	-0-	-0-	869	3			Y	-0-					17
03	949	N	949	-0-	-0-	-0-	949	3			Y	-0-					17
*04	876	N	876	-0-	-0-	-0-	869	3	7	9	Y	6					23

LAUFFER WELL #: 1317 RRCID -> 221760 COMPL. DATE 08/08/2006 TOTAL DEPTH 8280 PERF. 7468 - 8194

11	660	N	628	-0-	-32	-0-	621	3	7	9	N	6					28
12	651	N	626	-0-	-25	-0-	625	3	1	9	N	1					29
01	619	N	619	-0-	-0-	-0-	619	3			N	-0-					29
02	588	N	565	-0-	-23	-0-	563	3	2	9	N	2					31
03	620	N	607	-0-	-13	-0-	603	3	4	9	N	4					35
04	600	N	600	-0-	-0-	-0-	598	3	2	9	N	2					37

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 709 RRCID -> 221918 COMPL. DATE 07/24/2006 TOTAL DEPTH 7930 PERF. 7468 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	665	N	665	-0-	-0-	-0-	659	3	6	9	Y	5					26
12	684	N	684	-0-	-0-	-0-	675	3	9	9	Y	8					34
01	671	N	671	-0-	-0-	-0-	650	3	21	9	Y	19					53
02	635	N	635	-0-	-0-	-0-	629	3	6	9	Y	5					58
03	682	N	680	-0-	-2	-0-	679	3	1	9	Y	1					59
*04	672	N	672	-0-	-0-	-0-	651	3	21	9	Y	19	64	1	1	8	13

BAILEY, J. R. "A" WELL #: 605 RRCID -> 221920 COMPL. DATE 07/11/2006 TOTAL DEPTH 7930 PERF. 7506 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	945	N	945	-0-	-0-	-0-	944	3	1	9	Y	1					24
12	980	N	980	-0-	-0-	-0-	973	3	7	9	Y	6					30
01	956	N	956	-0-	-0-	-0-	950	3	6	9	Y	5	1	8			34
02	896	N	861	-0-	-35	-0-	857	3	4	9	Y	4					38
03	992	N	850	-0-	-142	-0-	850	3			Y	-0-					38
04	930	N	891	-0-	-39	-0-	887	3	4	9	Y	4					42

BAILEY WELL #: 415 RRCID -> 221929 COMPL. DATE 07/05/2006 TOTAL DEPTH 7930 PERF. 7490 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					26
12	419	N	419	-0-	-0-	-0-	418	3	1	9	Y	1	1	8			26
01	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					26
02	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					26
03	434	N	349	-0-	-85	-0-	347	3	2	9	Y	2					28
04	420	N	408	-0-	-12	-0-	407	3	1	9	Y	1	1	8			28

BAILEY WELL #: 150 RRCID -> 221931 COMPL. DATE 07/19/2006 TOTAL DEPTH 7909 PERF. 7528 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	416	N	416	-0-	-0-	-0-	409	3	7	9	Y	6					12
12	419	N	419	-0-	-0-	-0-	416	3	3	9	Y	3					15
01	386	N	386	-0-	-0-	-0-	382	3	4	9	Y	4					19
02	392	N	321	-0-	-71	-0-	320	3	1	9	Y	1					20
03	434	N	324	-0-	-110	-0-	320	3	4	9	Y	4					24
04	360	N	301	-0-	-59	-0-	299	3	2	9	Y	2					26

BAILEY WELL #: 418 RRCID -> 221932 COMPL. DATE 07/25/2006 TOTAL DEPTH 7930 PERF. 7523 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					30
12	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					30
01	124	N	114	-0-	-10	-0-	114	3			Y	-0-					30
02	140	N	120	-0-	-20	-0-	119	3	1	9	Y	1					31
03	137	N	137	-0-	-0-	-0-	131	3	6	9	Y	5					36
*04	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					36

ROUSSELOT WELL #: 1508 RRCID -> 222605 COMPL. DATE 09/05/2006 TOTAL DEPTH 8465 PERF. 8283 - 8413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1122	N	1122	-0-	-0-	-0-	1118	3	4	9	N	4					36
12	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					36
01	989	N	989	-0-	-0-	-0-	987	3	2	9	N	2	2	8			36
02	1036	N	926	-0-	-110	-0-	926	3			N	-0-					36
03	1054	N	931	-0-	-123	-0-	929	3	2	9	N	2					38
*04	977	N	977	-0-	-0-	-0-	970	3	7	9	N	6					44

BAILEY, J. R. "A" WELL #: 808 RRCID -> 222614 COMPL. DATE 09/12/2006 TOTAL DEPTH 8167 PERF. 7519 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1022	-0-	-28	-0-	1012	3	10	9	Y	9					24
12	1085	N	1037	-0-	-48	-0-	1030	3	7	9	Y	6					30
01	1085	N	1024	-0-	-61	-0-	1014	3	10	9	Y	9					39
02	952	N	918	-0-	-34	-0-	912	3	6	9	Y	5					44
03	1023	N	970	-0-	-53	-0-	969	3	1	9	Y	1					45
*04	991	N	991	-0-	-0-	-0-	983	3	8	9	Y	7					52

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 513 RRCID -> 222616 COMPL. DATE 09/13/2006 TOTAL DEPTH 8850 PERF. 7536 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	483	-0-	-147	-0-	483	3			Y	-0-					12
12	675	N	675	-0-	-0-	-0-	675	3			Y	-0-					12
01	705	N	705	-0-	-0-	-0-	702	3	3	9	Y	3					15
02	655	N	655	-0-	-0-	-0-	649	3	6	9	Y	5					20
03	713	N	713	-0-	-0-	-0-	710	3	3	9	Y	3					23
04	690	N	661	-0-	-29	-0-	653	3	8	9	Y	7					30

ROUSSELOT WELL #: 4607 RRCID -> 222619 COMPL. DATE 09/18/2006 TOTAL DEPTH 8270 PERF. 7260 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	397	-0-	-113	-0-	396	3	1	9	N	1					17
12	465	N	400	-0-	-65	-0-	396	3	4	9	N	4					21
01	374	N	374	-0-	-0-	-0-	368	3	6	9	N	5					26
02	364	N	292	-0-	-72	-0-	290	3	2	9	N	2					28
03	403	N	344	-0-	-59	-0-	343	3	1	9	N	1					29
04	360	N	302	-0-	-58	-0-	295	3	7	9	N	6					35

ROUSSELOT WELL #: 1325 RRCID -> 222627 COMPL. DATE 09/26/2006 TOTAL DEPTH 8330 PERF. 8128 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	622	-0-	-68	-0-	619	3	3	9	N	3					51
12	682	N	601	-0-	-81	-0-	595	3	6	9	N	5					56
01	710	N	710	-0-	-0-	-0-	708	3	2	9	N	2					58
02	631	N	631	-0-	-0-	-0-	625	3	6	9	N	5					63
03	703	N	703	-0-	-0-	-0-	699	3	4	9	N	4	52	1			15
*04	705	N	705	-0-	-0-	-0-	692	3	13	9	N	12					27

CHILDRESS, P. L. WELL #: 613 RRCID -> 222629 COMPL. DATE 09/19/2006 TOTAL DEPTH 8080 PERF. 7422 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	106	-0-	-14	-0-	105	3	1	9	N	1					16
12	129	N	129	-0-	-0-	-0-	128	3	1	9	N	1					17
01	124	N	104	-0-	-20	-0-	104	3			N	-0-					17
02	112	N	93	-0-	-19	-0-	91	3	2	9	N	2					19
03	124	N	114	-0-	-10	-0-	114	3			N	-0-					19
*04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					19

BAILEY, J. R. "A" WELL #: 520 RRCID -> 224159 COMPL. DATE 10/31/2006 TOTAL DEPTH 8620 PERF. 7496 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	573	-0-	-27	-0-	569	3	4	9	Y	4					20
12	589	N	589	-0-	-0-	-0-	586	3	3	9	Y	3					23
01	599	N	599	-0-	-0-	-0-	587	3	12	9	Y	11					34
02	542	N	542	-0-	-0-	-0-	533	3	9	9	Y	8					42
03	589	N	589	-0-	-0-	-0-	586	3	3	9	Y	3					45
04	570	N	561	-0-	-9	-0-	553	3	8	9	Y	7					52

BAILEY, J. R. "A" WELL #: 315 RRCID -> 224161 COMPL. DATE 10/10/2006 TOTAL DEPTH 8500 PERF. 7467 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	810	-0-	-30	-0-	801	3	9	9	Y	8					15
12	837	N	784	-0-	-53	-0-	776	3	8	9	Y	7					22
01	775	N	743	-0-	-32	-0-	736	3	7	9	Y	6					28
02	756	N	677	-0-	-79	-0-	675	3	2	9	Y	2					30
03	775	N	744	-0-	-31	-0-	732	3	12	9	Y	11					41
*04	731	N	731	-0-	-0-	-0-	727	3	4	9	Y	4					45

BAILEY, J. R. "A" WELL #: 309X RRCID -> 224190 COMPL. DATE 10/24/2006 TOTAL DEPTH 8050 PERF. 7485 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	561	-0-	-9	-0-	560	3	1	9	Y	1	34	1			10
12	559	N	559	-0-	-0-	-0-	556	3	3	9	Y	3					13
01	538	N	538	-0-	-0-	-0-	535	3	3	9	Y	3					16
02	532	N	483	-0-	-49	-0-	482	3	1	9	Y	1					17
03	558	N	528	-0-	-30	-0-	524	3	4	9	Y	4	1	8			20
04	510	N	493	-0-	-17	-0-	492	3	1	9	Y	1					21

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 307 RRCID -> 224191 COMPL. DATE 10/04/2006 TOTAL DEPTH 8545 PERF. 7475 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	948	N	948	-0-	-0-	-0-	947	3	1	9	Y	1	1	8			36
12	1027	N	1027	-0-	-0-	-0-	1027	3			Y	-0-					36
01	998	N	998	-0-	-0-	-0-	998	3			Y	-0-					36
02	896	N	826	-0-	-70	-0-	826	3			Y	-0-					36
03	1023	N	943	-0-	-80	-0-	943	3			Y	-0-					36
04	960	N	851	-0-	-109	-0-	851	3			Y	-0-					36

BAILEY, J. R. "A" WELL #: 711 RRCID -> 224429 COMPL. DATE 11/21/2006 TOTAL DEPTH 8080 PERF. 7443 - 7643

11	421	N	421	-0-	-0-	-0-	418	3	3	9	Y	3					51
12	425	N	425	-0-	-0-	-0-	418	3	7	9	Y	6	50	1			7
01	414	N	414	-0-	-0-	-0-	412	3	2	9	Y	2					9
02	392	N	370	-0-	-22	-0-	370	3			Y	-0-					9
03	434	N	400	-0-	-34	-0-	400	3			Y	-0-					9
04	390	N	377	-0-	-13	-0-	377	3			Y	-0-					9

BAILEY WELL #: 319 RRCID -> 224456 COMPL. DATE 11/14/2006 TOTAL DEPTH 8110 PERF. 7526 - 7751

11	723	N	723	-0-	-0-	-0-	722	3	1	9	Y	1					49
12	744	N	738	-0-	-6	-0-	732	3	6	9	Y	5	37	1	1	8	16
01	724	N	724	-0-	-0-	-0-	720	3	4	9	Y	4					20
02	672	N	654	-0-	-18	-0-	647	3	7	9	Y	6					26
03	744	N	700	-0-	-44	-0-	697	3	3	9	Y	3					29
04	690	N	665	-0-	-25	-0-	663	3	2	9	Y	2					31

BAILEY, J. R. "A" WELL #: 823 RRCID -> 224624 COMPL. DATE 11/15/2006 TOTAL DEPTH 8178 PERF. 7676 - 7871

11	330	N	301	-0-	-29	-0-	292	3	9	9	Y	8					50
12	392	N	392	-0-	-0-	-0-	361	3	31	9	Y	28	64	1			14
01	341	N	307	-0-	-34	-0-	307	3			Y	-0-					14
02	280	N	264	-0-	-16	-0-	264	3			Y	-0-					14
03	403	N	303	-0-	-100	-0-	303	3			Y	-0-					14
04	300	N	282	-0-	-18	-0-	282	3			Y	-0-					14

CHILDRESS, P. L. "A" WELL #: 1006 RRCID -> 224817 COMPL. DATE 10/09/2006 TOTAL DEPTH 8590 PERF. 8405 - 8425

11	930	N	910	-0-	-20	-0-	910	3			N	-0-					13
12	899	N	868	-0-	-31	-0-	866	3	2	9	N	2					15
01	902	N	902	-0-	-0-	-0-	902	3			N	-0-					15
02	840	N	829	-0-	-11	-0-	817	3	12	9	N	11					26
03	868	N	856	-0-	-12	-0-	852	3	4	9	N	4					30
04	870	N	719	-0-	-151	-0-	712	3	7	9	N	6					36

P. L. CHILDRESS "C" WELL #: 903 RRCID -> 224823 COMPL. DATE 10/25/2006 TOTAL DEPTH 8017 PERF. 7472 - 7792

11	210	N	171	-0-	-39	-0-	171	3			N	-0-					29
12	186	N	178	-0-	-8	-0-	177	3	1	9	N	1					30
01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					30
02	168	N	167	-0-	-1	-0-	167	3			N	-0-					30
03	186	N	184	-0-	-2	-0-	184	3			N	-0-					30
04	180	N	163	-0-	-17	-0-	163	3			N	-0-					30

CHILDRESS, P. L. "E" WELL #: 1213 RRCID -> 224834 COMPL. DATE 10/18/2006 TOTAL DEPTH 8540 PERF. 7506 - 7804

11	480	N	303	-0-	-177	-0-	303	3			N	-0-					14
12	403	N	262	-0-	-141	-0-	262	3			N	-0-					14
01	444	N	444	-0-	-0-	-0-	443	3	1	9	N	1					15
02	336	N	336	-0-	-0-	-0-	336	3			N	-0-					15
03	347	N	347	-0-	-0-	-0-	347	3			N	-0-					15
04	420	N	283	-0-	-137	-0-	282	3	1	9	N	1					16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "A" WELL #: 1007 RRCID -> 226767 COMPL. DATE 01/02/2007 TOTAL DEPTH 8548 PERF. 7441 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	835	-0-	-5	-0-	834	3	1	9	N	1					29
12	930	N	820	-0-	-110	-0-	819	3	1	9	N	1					30
01	863	N	863	-0-	-0-	-0-	859	3	4	9	N	4					34
02	784	N	652	-0-	-132	-0-	646	3	6	9	N	5					39
03	840	N	840	-0-	-0-	-0-	834	3	6	9	N	5					44
04	840	N	805	-0-	-35	-0-	795	3	10	9	N	9					53

BAILEY, J. R. "A" WELL #: 712 RRCID -> 226783 COMPL. DATE 01/30/2007 TOTAL DEPTH 8558 PERF. 7461 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	770	-0-	-10	-0-	770	3			Y	-0-					12
12	837	N	788	-0-	-49	-0-	787	3	1	9	Y	1					13
01	806	N	760	-0-	-46	-0-	753	3	7	9	Y	6					19
02	728	N	668	-0-	-60	-0-	667	3	1	9	Y	1					20
03	775	N	733	-0-	-42	-0-	733	3			Y	-0-					20
04	750	N	672	-0-	-78	-0-	670	3	2	9	Y	2					22

BAILEY, J. R. "A" WELL #: 606X RRCID -> 226784 COMPL. DATE 01/23/2007 TOTAL DEPTH 8150 PERF. 7519 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	59	-0-	-61	-0-	59	3			Y	-0-					36
12	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					36
01	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					36
02	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					36
03	186	N	110	-0-	-76	-0-	110	3			Y	-0-					36
04	120	N	104	-0-	-16	-0-	104	3			Y	-0-					36

BAILEY, J. R. "A" WELL #: 718 RRCID -> 227483 COMPL. DATE 02/13/2007 TOTAL DEPTH 8580 PERF. 7474 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	299	-0-	-1	-0-	299	3			Y	-0-					17
12	310	N	280	-0-	-30	-0-	280	3			Y	-0-					17
01	310	N	282	-0-	-28	-0-	279	3	3	9	Y	3					20
02	280	N	245	-0-	-35	-0-	243	3	2	9	Y	2					22
03	279	N	277	-0-	-2	-0-	277	3			Y	-0-					22
04	270	N	269	-0-	-1	-0-	269	3			Y	-0-					22

BAILEY, J. R. "A" WELL #: 505 RRCID -> 227486 COMPL. DATE 02/27/2007 TOTAL DEPTH 7980 PERF. 7493 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1316	N	1244	-0-	-72	-0-	1223	3	21	9	Y	19	1	8			108
12	1240	N	1229	-0-	-11	-0-	1206	3	23	9	Y	21	112	1			17
01	1205	N	1205	-0-	-0-	-0-	1182	3	23	9	Y	21					38
02	1148	N	1087	-0-	-61	-0-	1064	3	23	9	Y	21					59
03	1240	N	1185	-0-	-55	-0-	1162	3	23	9	Y	21					80
04	1170	N	1140	-0-	-30	-0-	1117	3	23	9	Y	21					101

CHILDRESS, P. L. "G" WELL #: 1008 RRCID -> 227852 COMPL. DATE 05/20/2011 TOTAL DEPTH 7977 PERF. 4162 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1974	N	1974	-0-	-0-	-0-	1954	3	20	9	N	18					32
12	1985	N	1985	-0-	-0-	-0-	1963	3	22	9	N	20					52
01	1886	N	1886	-0-	-0-	-0-	1857	3	29	9	N	26	1	8			77
02	1848	N	1771	-0-	-77	-0-	1754	3	17	9	N	15	75	1			17
03	1984	N	1792	-0-	-192	-0-	1772	3	20	9	N	18					35
04	1830	N	1715	-0-	-115	-0-	1700	3	15	9	N	14					49

CHILDRESS "B" WELL #: 505 RRCID -> 227899 COMPL. DATE 03/06/2007 TOTAL DEPTH 8082 PERF. 7487 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	542	N	542	-0-	-0-	-0-	542	3			N	-0-					36
12	589	N	538	-0-	-51	-0-	538	3			N	-0-					36
01	558	N	523	-0-	-35	-0-	522	3	1	9	N	1					37
02	504	N	466	-0-	-38	-0-	464	3	2	9	N	2					39
03	536	N	536	-0-	-0-	-0-	534	3	2	9	N	2					41
04	510	N	509	-0-	-1	-0-	509	3			N	-0-					41

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "C" WELL #: 905 RRCID -> 227907 COMPL. DATE 03/13/2007 TOTAL DEPTH 8555 PERF. 7434 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					31
12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					31
01	155	N	130	-0-	-25	-0-	130	3			N	-0-					31
02	140	N	132	-0-	-8	-0-	126	3	6	9	N	5					36
03	155	N	140	-0-	-15	-0-	139	3	1	9	N	1					37
*04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					37

BAILEY, J. R. "A" WELL #: 512 RRCID -> 228946 COMPL. DATE 04/10/2007 TOTAL DEPTH 7935 PERF. 7496 - 7730

11	390	N	383	-0-	-7	-0-	381	3	2	9	Y	2					46
12	401	N	401	-0-	-0-	-0-	395	3	6	9	Y	5					51
01	403	N	387	-0-	-16	-0-	381	3	6	9	Y	5					56
02	364	N	364	-0-	-0-	-0-	360	3	4	9	Y	4					60
03	403	N	403	-0-	-0-	-0-	392	3	11	9	Y	10	56	1			14
*04	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					14

BAILEY, J. R. EST "B" WELL #: 415 RRCID -> 228952 COMPL. DATE 04/03/2007 TOTAL DEPTH 7977 PERF. 7542 - 7793

11	720	N	703	-0-	-17	-0-	696	3	7	9	Y	6					63
12	744	N	712	-0-	-32	-0-	704	3	8	9	Y	7	55	1	1	8	14
01	690	N	690	-0-	-0-	-0-	688	3	2	9	Y	2					16
02	644	N	621	-0-	-23	-0-	621	3			Y	-0-					16
03	713	N	618	-0-	-95	-0-	618	3			Y	-0-					16
04	660	N	644	-0-	-16	-0-	644	3			Y	-0-					16

BAILEY, J. R. EST "B" WELL #: 416 RRCID -> 228953 COMPL. DATE 04/24/2007 TOTAL DEPTH 8090 PERF. 7536 - 7744

11	3000	N	1468	-0-	-1532	1551	1459	3	9	9	Y	8					42
12	3100	N	1571	-0-	-1529	22	1560	3	11	9	Y	10	44	1	1	8	7
01	1620	N	1598	-0-	-22	-0-	1595	3	3	9	Y	3					10
02	1397	N	1397	-0-	-0-	-0-	1397	3			Y	-0-					10
03	1581	N	1507	-0-	-74	-0-	1507	3			Y	-0-					10
04	1560	N	1463	-0-	-97	-0-	1463	3			Y	-0-					10

BAILEY, J. R. EST "B" WELL #: 412 RRCID -> 228955 COMPL. DATE 04/17/2007 TOTAL DEPTH 8030 PERF. 7527 - 7759

11	840	N	811	-0-	-29	-0-	811	3			Y	-0-					19
12	837	N	814	-0-	-23	-0-	814	3			Y	-0-					19
01	791	N	791	-0-	-0-	-0-	791	3			Y	-0-					19
02	756	N	717	-0-	-39	-0-	713	3	4	9	Y	4					23
03	806	N	779	-0-	-27	-0-	773	3	6	9	Y	5					28
04	780	N	734	-0-	-46	-0-	732	3	2	9	Y	2	1	8			29

ROUSSELOT WELL #: 1326 RRCID -> 231052 COMPL. DATE 05/08/2007 TOTAL DEPTH 8300 PERF. 7486 - 7538

11	655	N	655	-0-	-0-	-0-	651	3	4	9	N	4					43
12	671	N	671	-0-	-0-	-0-	663	3	8	9	N	7	38	1			12
01	651	N	587	-0-	-64	-0-	584	3	3	9	N	3					15
02	616	N	580	-0-	-36	-0-	579	3	1	9	N	1					16
03	682	N	649	-0-	-33	-0-	641	3	8	9	N	7					23
*04	610	N	610	-0-	-0-	-0-	604	3	6	9	N	5					28

ROUSSELOT WELL #: 1401 RRCID -> 231053 COMPL. DATE 05/15/2007 TOTAL DEPTH 8388 PERF. 7326 - 7389

11	792	N	792	-0-	-0-	-0-	788	3	4	9	N	4					59
12	795	N	795	-0-	-0-	-0-	792	3	3	9	N	3	43	1			19
01	682	N	676	-0-	-6	-0-	675	3	1	9	N	1					20
02	728	N	572	-0-	-156	-0-	568	3	4	9	N	4					24
03	806	N	627	-0-	-179	-0-	625	3	2	9	N	2					26
04	660	N	594	-0-	-66	-0-	594	3			N	-0-					26

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 328 RRCID -> 231054 COMPL. DATE 05/29/2007 TOTAL DEPTH 8130 PERF. 7710 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1594	N	1594	-0-	-0-	-0-	1583	3	11	9	Y	10					37
12	1453	N	1453	-0-	-0-	-0-	1451	3	2	9	Y	2					39
01	1519	N	1280	-0-	-239	-0-	1277	3	3	9	Y	3					42
02	1484	N	1116	-0-	-368	-0-	1116	3			Y	-0-					42
03	1457	N	977	-0-	-480	-0-	977	3			Y	-0-					42
04	1230	N	781	-0-	-449	-0-	781	3			Y	-0-					42

CHILDRESS, P. L. "D" WELL #: 1107 RRCID -> 231057 COMPL. DATE 05/08/2007 TOTAL DEPTH 8029 PERF. 7439 - 7526

11	690	N	678	-0-	-12	-0-	678	3			N	-0-					13
12	713	N	660	-0-	-53	-0-	658	3	2	9	N	2					15
01	704	N	704	-0-	-0-	-0-	703	3	1	9	N	1					16
02	644	N	632	-0-	-12	-0-	629	3	3	9	N	3					19
03	721	N	721	-0-	-0-	-0-	717	3	4	9	N	4					23
04	690	N	616	-0-	-74	-0-	612	3	4	9	N	4					27

BAILEY WELL #: 231 RRCID -> 231061 COMPL. DATE 06/13/2007 TOTAL DEPTH 8122 PERF. 7496 - 7663

11	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					34
12	372	N	299	-0-	-73	-0-	299	3			Y	-0-					34
01	372	N	286	-0-	-86	-0-	286	3			Y	-0-					34
02	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					34
03	465	N	465	-0-	-0-	-0-	463	3	2	9	Y	2					36
*04	427	N	427	-0-	-0-	-0-	424	3	3	9	Y	3	1	8			38

CHILDRESS, P. L. "G" WELL #: 1020 RRCID -> 231062 COMPL. DATE 06/08/2007 TOTAL DEPTH 8500 PERF. 7400 - 7755

11	840	N	823	-0-	-17	-0-	821	3	2	9	N	2					67
12	874	N	874	-0-	-0-	-0-	862	3	12	9	N	11	62	1			16
01	857	N	857	-0-	-0-	-0-	857	3			N	-0-					16
02	769	N	769	-0-	-0-	-0-	760	3	9	9	N	8					24
03	868	N	859	-0-	-9	-0-	857	3	2	9	N	2					26
04	840	N	801	-0-	-39	-0-	792	3	9	9	N	8					34

BAILEY, J. R. EST. "B" WELL #: 428 RRCID -> 231063 COMPL. DATE 06/19/2007 TOTAL DEPTH 8059 PERF. 7463 - 7736

11	360	N	353	-0-	-7	-0-	353	3			Y	-0-					42
12	372	N	370	-0-	-2	-0-	370	3			Y	-0-					42
01	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					42
02	336	N	321	-0-	-15	-0-	321	3			Y	-0-					42
03	372	N	321	-0-	-51	-0-	321	3			Y	-0-					42
*04	413	N	413	-0-	-0-	-0-	409	3	4	9	Y	4					46

BAILEY, J. R. EST. "B" WELL #: 413 RRCID -> 231064 COMPL. DATE 06/26/2007 TOTAL DEPTH 8080 PERF. 7519 - 7761

11	750	N	677	-0-	-73	-0-	676	3	1	9	Y	1					51
12	775	N	738	-0-	-37	-0-	738	3			Y	-0-					51
01	733	N	733	-0-	-0-	-0-	733	3			Y	-0-					51
02	681	N	681	-0-	-0-	-0-	681	3			Y	-0-					51
03	744	N	728	-0-	-16	-0-	728	3			Y	-0-					51
04	720	N	623	-0-	-97	-0-	623	3			Y	-0-					51

BAILEY, J. R. "A" WELL #: 536 RRCID -> 232566 COMPL. DATE 07/03/2007 TOTAL DEPTH 8550 PERF. 7494 - 7742

11	3000	N	1818	-0-	-1182	5378	1810	3	8	9	Y	7					43
12	3100	N	1908	-0-	-1192	4186	1891	3	17	9	Y	15	42	1			16
01	3100	N	1754	-0-	-1346	2840	1751	3	3	9	Y	3					19
02	2800	N	1557	-0-	-1243	1597	1557	3			Y	-0-					19
03	3100	N	1715	-0-	-1385	212	1715	3			Y	-0-					19
*04	1738	N	1526	-0-	-212	-0-	1520	3	6	9	Y	5					24

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 311 RRCID -> 232569 COMPL. DATE 07/31/2007 TOTAL DEPTH 8532 PERF. 7464 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	638	N	638	-0-	-0-	-0-	636	3	2	9	Y	2					63
12	663	N	663	-0-	-0-	-0-	663	3			Y	-0-	49	1			14
01	636	N	636	-0-	-0-	-0-	634	3	2	9	Y	2					16
02	602	N	602	-0-	-0-	-0-	601	3	1	9	Y	1					17
03	647	N	647	-0-	-0-	-0-	640	3	7	9	Y	6					23
*04	585	N	585	-0-	-0-	-0-	584	3	1	9	Y	1					24

CHILDRESS, P. L. "A" WELL #: 1004 RRCID -> 232573 COMPL. DATE 07/10/2007 TOTAL DEPTH 8080 PERF. 7452 - 7802

11	960	N	858	-0-	-102	-0-	857	3	1	9	N	1					20
12	899	N	850	-0-	-49	-0-	832	3	18	9	N	16					36
01	868	N	862	-0-	-6	-0-	855	3	7	9	N	6					42
02	812	N	775	-0-	-37	-0-	767	3	8	9	N	7					49
03	850	N	850	-0-	-0-	-0-	841	3	9	9	N	8					57
04	840	N	800	-0-	-40	-0-	800	3			N	-0-					57

BAILEY WELL #: 230 RRCID -> 232575 COMPL. DATE 08/29/2007 TOTAL DEPTH 8500 PERF. 7461 - 7852

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					16
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					16
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					16
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					16
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					16
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					16

BAILEY WELL #: 152 RRCID -> 232577 COMPL. DATE 08/07/2007 TOTAL DEPTH 7931 PERF. 7553 - 7768

11	2401	X	2401	-0-	-0-	-0-	2389	3	12	9	Y	11					57
12	2418	X	2213	-0-	-205	-0-	2199	3	14	9	Y	13	66	1	1	8	3
01	2418	X	2254	-0-	-164	-0-	2224	3	30	9	Y	27	2	8			28
02	2240	X	1881	-0-	-359	-0-	1873	3	8	9	Y	7					35
03	2480	X	2262	-0-	-218	-0-	2239	3	23	9	Y	21					56
04	2400	X	1875	-0-	-525	-0-	1869	3	6	9	Y	5					61

BAILEY, J. R. "A" WELL #: 720 RRCID -> 232579 COMPL. DATE 08/14/2007 TOTAL DEPTH 8085 PERF. 7490 - 7828

11	330	N	298	-0-	-32	-0-	298	3			Y	-0-					9
12	339	N	339	-0-	-0-	-0-	333	3	6	9	Y	5					14
01	285	N	285	-0-	-0-	-0-	282	3	3	9	Y	3					17
02	280	N	258	-0-	-22	-0-	258	3			Y	-0-					17
03	341	N	257	-0-	-84	-0-	257	3			Y	-0-					17
04	270	N	247	-0-	-23	-0-	247	3			Y	-0-					17

BAILEY, J. R. "A" WELL #: 713 RRCID -> 232642 COMPL. DATE 07/17/2007 TOTAL DEPTH 8080 PERF. 7461 - 7816

11	930	N	368	-0-	-562	-0-	368	3			Y	-0-					30
12	775	N	437	-0-	-338	-0-	437	3			Y	-0-					30
01	496	N	438	-0-	-58	-0-	437	3	1	9	Y	1					31
02	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					31
03	434	N	425	-0-	-9	-0-	425	3			Y	-0-					31
*04	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					31

BAILEY WELL #: 153 RRCID -> 233292 COMPL. DATE 11/26/2007 TOTAL DEPTH 8084 PERF. 7507 - 7710

11	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					19
12	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					19
01	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					19
02	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					19
03	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					19
04	60	N	57	-0-	-3	-0-	57	3			Y	-0-					19

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 232 RRCID -> 233293 COMPL. DATE 09/04/2007 TOTAL DEPTH 8485 PERF. 7448 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1022	-0-	-28	-0-	1020	3	2	9	Y	2					21
12	1085	N	1036	-0-	-49	-0-	1030	3	6	9	Y	5					26
01	1023	N	1021	-0-	-2	-0-	1015	3	6	9	Y	5					31
02	952	N	914	-0-	-38	-0-	914	3			Y	-0-					31
03	1023	N	1009	-0-	-14	-0-	1000	3	9	9	Y	8					39
04	990	N	972	-0-	-18	-0-	965	3	7	9	Y	6					45

BAILEY WELL #: 237 RRCID -> 233294 COMPL. DATE 09/26/2007 TOTAL DEPTH 8056 PERF. 7498 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	701	N	701	-0-	-0-	-0-	695	3	6	9	Y	5					29
12	695	N	695	-0-	-0-	-0-	691	3	4	9	Y	4	1	8			32
01	657	N	657	-0-	-0-	-0-	654	3	3	9	Y	3					35
02	644	N	595	-0-	-49	-0-	591	3	4	9	Y	4					39
03	682	N	654	-0-	-28	-0-	648	3	6	9	Y	5					44
04	630	N	590	-0-	-40	-0-	589	3	1	9	Y	1					45

BAILEY WELL #: 408 RRCID -> 233295 COMPL. DATE 09/12/2007 TOTAL DEPTH 8030 PERF. 7484 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	618	-0-	-12	-0-	618	3			Y	-0-					16
12	641	N	641	-0-	-0-	-0-	641	3			Y	-0-					16
01	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					16
02	588	N	569	-0-	-19	-0-	569	3			Y	-0-					16
03	651	N	623	-0-	-28	-0-	623	3			Y	-0-					16
04	600	N	589	-0-	-11	-0-	588	3	1	9	Y	1	1	8			16

BAILEY, J. R. EST "B" WELL #: 1803 RRCID -> 234277 COMPL. DATE 10/30/2007 TOTAL DEPTH 8136 PERF. 7678 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	890	-0-	-130	-0-	890	3			Y	-0-					26
12	1023	N	923	-0-	-100	-0-	923	3			Y	-0-					26
01	934	N	934	-0-	-0-	-0-	934	3			Y	-0-					26
02	840	N	823	-0-	-17	-0-	823	3			Y	-0-					26
03	930	N	816	-0-	-114	-0-	814	3	2	9	Y	2					28
04	900	N	809	-0-	-91	-0-	809	3			Y	-0-					28

BAILEY, J. R. "A" WELL #: 818 RRCID -> 234278 COMPL. DATE 10/27/2007 TOTAL DEPTH 8110 PERF. 7515 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	369	-0-	-21	-0-	369	3			Y	-0-					19
12	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					19
01	372	N	349	-0-	-23	-0-	349	3			Y	-0-					19
02	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					19
03	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					19
*04	406	N	406	-0-	-0-	-0-	404	3	2	9	Y	2					21

CHILDRESS WELL #: 1604 RRCID -> 234280 COMPL. DATE 10/28/2007 TOTAL DEPTH 8670 PERF. 7727 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	527	N	527	-0-	-0-	-0-	508	3	19	9	N	17					70
12	546	N	546	-0-	-0-	-0-	535	3	11	9	N	10	65	1			15
01	543	N	543	-0-	-0-	-0-	537	3	6	9	N	5					20
02	504	N	469	-0-	-35	-0-	461	3	8	9	N	7					27
03	558	N	511	-0-	-47	-0-	502	3	9	9	N	8					35
04	540	N	468	-0-	-72	-0-	451	3	17	9	N	15					50

BAILEY, J. R. EST "B" WELL #: 1809 RRCID -> 234282 COMPL. DATE 10/02/2007 TOTAL DEPTH 8500 PERF. 7696 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	386	-0-	-154	-0-	386	3			Y	-0-					10
12	558	N	508	-0-	-50	-0-	508	3			Y	-0-					10
01	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					10
02	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					10
03	541	N	541	-0-	-0-	-0-	539	3	2	9	Y	2					12
*04	510	N	510	-0-	-0-	-0-	509	3	1	9	Y	1					13

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 326 RRCID -> 234283 COMPL. DATE 10/09/2007 TOTAL DEPTH 8130 PERF. 7523 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	925	N	925	-0-	-0-	-0-	922	3	3	9	Y	3					67
12	911	N	911	-0-	-0-	-0-	905	3	6	9	Y	5	59	1			13
01	856	N	856	-0-	-0-	-0-	854	3	2	9	Y	2					15
02	868	N	770	-0-	-98	-0-	763	3	7	9	Y	6					21
03	899	N	827	-0-	-72	-0-	821	3	6	9	Y	5					26
04	840	N	779	-0-	-61	-0-	776	3	3	9	Y	3					29

BAILEY, J. R. "A" WELL #: 805 RRCID -> 234910 COMPL. DATE 10/27/2007 TOTAL DEPTH 8550 PERF. 7487 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	448	-0-	-2	-0-	446	3	2	9	Y	2					51
12	466	N	466	-0-	-0-	-0-	453	3	13	9	Y	12	54	1			9
01	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					9
02	420	N	391	-0-	-29	-0-	391	3			Y	-0-					9
03	465	N	404	-0-	-61	-0-	404	3			Y	-0-					9
04	420	N	371	-0-	-49	-0-	367	3	4	9	Y	4					13

BAILEY, J. R. EST "B" WELL #: 1810 RRCID -> 237564 COMPL. DATE 11/13/2007 TOTAL DEPTH 8177 PERF. 7493 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51	N	51	-0-	-0-	-0-	50	3	1	9	Y	1	1	8			58
12	62	N	55	-0-	-7	-0-	51	3	4	9	Y	4	46	1			16
01	62	N	54	-0-	-8	-0-	54	3			Y	-0-					16
02	56	N	56	-0-	-0-	-0-	50	3	6	9	Y	5					21
03	62	N	58	-0-	-4	-0-	57	3	1	9	Y	1					22
04	60	N	34	-0-	-26	-0-	34	3			Y	-0-					22

BAILEY, J. R. "A" WELL #: 610 RRCID -> 238433 COMPL. DATE 12/19/2007 TOTAL DEPTH 8016 PERF. 7518 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	519	N	519	-0-	-0-	-0-	515	3	4	9	Y	4					64
12	533	N	533	-0-	-0-	-0-	533	3			Y	-0-	50	1			14
01	527	N	524	-0-	-3	-0-	524	3			Y	-0-					14
02	485	N	485	-0-	-0-	-0-	485	3			Y	-0-					14
03	537	N	537	-0-	-0-	-0-	536	3	1	9	Y	1					15
*04	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					15

P. L. CHILDRESS "G" WELL #: 1021 RRCID -> 238444 COMPL. DATE 12/04/2007 TOTAL DEPTH 8540 PERF. 7432 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	741	N	741	-0-	-0-	-0-	741	3			N	-0-					32
12	775	N	756	-0-	-19	-0-	754	3	2	9	N	2					34
01	713	N	713	-0-	-0-	-0-	712	3	1	9	N	1					35
02	700	N	438	-0-	-262	-0-	436	3	2	9	N	2					37
03	744	N	451	-0-	-293	-0-	449	3	2	9	N	2					39
*04	769	N	769	-0-	-0-	-0-	766	3	3	9	N	3					42

BAILEY WELL #: 238 RRCID -> 238630 COMPL. DATE 12/26/2007 TOTAL DEPTH 8507 PERF. 7490 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	504	-0-	-66	-0-	501	3	3	9	Y	3					26
12	558	N	552	-0-	-6	-0-	552	3			Y	-0-					26
01	558	N	536	-0-	-22	-0-	533	3	3	9	Y	3					29
02	498	N	498	-0-	-0-	-0-	491	3	7	9	Y	6	1	8			34
03	558	N	535	-0-	-23	-0-	529	3	6	9	Y	5					39
04	510	N	470	-0-	-40	-0-	468	3	2	9	Y	2					41

BAILEY, J. R. EST "B" WELL #: 1905 RRCID -> 239767 COMPL. DATE 01/04/2008 TOTAL DEPTH 8180 PERF. 7548 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	342	N	342	-0-	-0-	-0-	327	3	15	9	Y	14					73
12	372	N	355	-0-	-17	-0-	332	3	23	9	Y	21	75	1			19
01	341	N	330	-0-	-11	-0-	326	3	4	9	Y	4					23
02	326	N	326	-0-	-0-	-0-	305	3	21	9	Y	19					42
03	370	N	370	-0-	-0-	-0-	346	3	24	9	Y	22					64
*04	335	N	335	-0-	-0-	-0-	313	3	22	9	Y	20	60	1			24

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 807 RRCID -> 239769 COMPL. DATE 01/15/2008 TOTAL DEPTH 7994 PERF. 7402 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					44
12	527	N	527	-0-	-0-	-0-	526	3	1	9	Y	1					45
01	536	N	536	-0-	-0-	-0-	533	3	3	9	Y	3					48
02	476	N	471	-0-	-5	-0-	467	3	4	9	Y	4					52
03	527	N	461	-0-	-66	-0-	461	3			Y	-0-					52
04	510	N	463	-0-	-47	-0-	457	3	6	9	Y	5					57

BAILEY, J. R. "A" WELL #: 804 RRCID -> 239771 COMPL. DATE 01/08/2008 TOTAL DEPTH 8080 PERF. 7475 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1500	-0-	-1500	2762	1496	3	4	9	Y	4					23
12	3100	N	1299	-0-	-1801	961	1299	3			Y	-0-					23
01	2272	N	1311	-0-	-961	-0-	1291	3	20	9	Y	18					41
02	1400	N	1138	-0-	-262	-0-	1132	3	6	9	Y	5					46
03	1302	N	1193	-0-	-109	-0-	1190	3	3	9	Y	3					49
04	1260	N	1149	-0-	-111	-0-	1147	3	2	9	Y	2					51

BAILEY, J. R. "A" WELL #: 534 RRCID -> 240780 COMPL. DATE 11/20/2007 TOTAL DEPTH 7858 PERF. 7488 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1071	-0-	-99	-0-	1063	3	8	9	Y	7					45
12	1209	N	1091	-0-	-118	-0-	1085	3	6	9	Y	5	40	1			10
01	1085	N	1059	-0-	-26	-0-	1056	3	3	9	Y	3					13
02	1008	N	962	-0-	-46	-0-	962	3			Y	-0-					13
03	1085	N	1060	-0-	-25	-0-	1060	3			Y	-0-					13
*04	1038	N	1038	-0-	-0-	-0-	1036	3	2	9	Y	2					15

BAILEY WELL #: 327 RRCID -> 240945 COMPL. DATE 02/09/2008 TOTAL DEPTH 8145 PERF. 7521 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1118	N	1118	-0-	-0-	-0-	1109	3	9	9	Y	8	1	8			59
12	1178	N	1143	-0-	-35	-0-	1141	3	2	9	Y	2	49	1			12
01	1100	N	1100	-0-	-0-	-0-	1091	3	9	9	Y	8					20
02	1036	N	1012	-0-	-24	-0-	1003	3	9	9	Y	8					28
03	1147	N	1100	-0-	-47	-0-	1091	3	9	9	Y	8					36
04	1050	N	1039	-0-	-11	-0-	1036	3	3	9	Y	3	1	8			38

BAILEY, J. R. "A" WELL #: 514 RRCID -> 240949 COMPL. DATE 02/18/2008 TOTAL DEPTH 7930 PERF. 7498 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					21
12	403	N	392	-0-	-11	-0-	392	3			Y	-0-					21
01	403	N	379	-0-	-24	-0-	377	3	2	9	Y	2	2	8			21
02	364	N	361	-0-	-3	-0-	359	3	2	9	Y	2					23
03	403	N	385	-0-	-18	-0-	382	3	3	9	Y	3					26
04	360	N	335	-0-	-25	-0-	335	3			Y	-0-					26

BAILEY, J. R. "A" WELL #: 821 RRCID -> 240950 COMPL. DATE 03/25/2008 TOTAL DEPTH 8320 PERF. 7658 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1834	-0-	-1166	6860	1817	3	17	9	Y	15					22
12	3100	N	1814	-0-	-1286	5574	1802	3	12	9	Y	11					33
01	3100	N	1767	-0-	-1333	4241	1728	3	39	9	Y	35					68
02	2800	N	1635	-0-	-1165	3076	1617	3	18	9	Y	16					84
03	3100	N	1650	-0-	-1450	1626	1618	3	32	9	Y	29	111	1	1	8	1
*04	2746	N	1120	-0-	-1626	-0-	1120	3			Y	-0-					1

BAILEY, J. R. "A" WELL #: 612 RRCID -> 241395 COMPL. DATE 04/15/2008 TOTAL DEPTH 7980 PERF. 7512 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					8
12	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					8
01	186	N	173	-0-	-13	-0-	173	3			Y	-0-					8
02	196	N	145	-0-	-51	-0-	145	3			Y	-0-					8
03	186	N	155	-0-	-31	-0-	155	3			Y	-0-					8
04	180	N	145	-0-	-35	-0-	145	3			Y	-0-					8

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 621 RRCID -> 241410 COMPL. DATE 04/25/2008 TOTAL DEPTH 8000 PERF. 7508 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					13
12	499	N	499	-0-	-0-	-0-	495	3	4	9	Y	4					17
01	461	N	461	-0-	-0-	-0-	449	3	12	9	Y	11					28
02	420	N	410	-0-	-10	-0-	400	3	10	9	Y	9					37
03	496	N	411	-0-	-85	-0-	411	3			Y	-0-					37
04	450	N	446	-0-	-4	-0-	440	3	6	9	Y	5					42

ROUSSELOT WELL #: 1516 RRCID -> 242581 COMPL. DATE 07/28/2008 TOTAL DEPTH 8450 PERF. 8300 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1471	N	1471	-0-	-0-	-0-	1469	3	2	9	N	2					27
12	1514	N	1514	-0-	-0-	-0-	1508	3	6	9	N	5					32
01	1508	N	1508	-0-	-0-	-0-	1496	3	12	9	N	11					43
02	1380	N	1380	-0-	-0-	-0-	1372	3	8	9	N	7					50
03	1488	N	1480	-0-	-8	-0-	1465	3	15	9	N	14	44	1			20
04	1440	N	1385	-0-	-55	-0-	1379	3	6	9	N	5					25

HEMPHILL WELL #: 2403 RRCID -> 242632 COMPL. DATE 07/07/2008 TOTAL DEPTH 8575 PERF. 7295 - 7657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	792	N	792	-0-	-0-	-0-	792	3			Y	-0-					-0-
12	861	N	861	-0-	-0-	-0-	861	3			Y	-0-					-0-
01	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					-0-
02	728	N	589	-0-	-139	-0-	589	3			Y	-0-					-0-
03	837	N	787	-0-	-50	-0-	787	3			Y	-0-					-0-
04	810	N	671	-0-	-139	-0-	671	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 313 RRCID -> 242635 COMPL. DATE 07/30/2008 TOTAL DEPTH 8900 PERF. 8567 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	724	N	724	-0-	-0-	-0-	718	3	6	9	Y	5					30
12	744	N	720	-0-	-24	-0-	714	3	6	9	Y	5					35
01	698	N	698	-0-	-0-	-0-	690	3	8	9	Y	7	2	8			40
02	672	N	634	-0-	-38	-0-	628	3	6	9	Y	5					45
03	713	N	653	-0-	-60	-0-	653	3			Y	-0-					45
04	690	N	604	-0-	-86	-0-	602	3	2	9	Y	2					47

BAILEY WELL #: 246 RRCID -> 242636 COMPL. DATE 07/28/2008 TOTAL DEPTH 7950 PERF. 7502 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	723	-0-	-87	-0-	723	3			Y	-0-					20
12	789	N	789	-0-	-0-	-0-	787	3	2	9	Y	2					22
01	755	N	755	-0-	-0-	-0-	752	3	3	9	Y	3					25
02	688	N	688	-0-	-0-	-0-	685	3	3	9	Y	3					28
03	775	N	747	-0-	-28	-0-	741	3	6	9	Y	5					33
04	720	N	686	-0-	-34	-0-	684	3	2	9	Y	2					35

BAILEY, J. R. "A" WELL #: 537 RRCID -> 242637 COMPL. DATE 07/11/2008 TOTAL DEPTH 8900 PERF. 8515 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1256	N	1256	-0-	-0-	-0-	1250	3	6	9	Y	5					48
12	1209	N	1107	-0-	-102	-0-	1105	3	2	9	Y	2					50
01	1101	N	1101	-0-	-0-	-0-	1101	3			Y	-0-					50
02	1176	N	980	-0-	-196	-0-	980	3			Y	-0-					50
03	1116	N	1082	-0-	-34	-0-	1080	3	2	9	Y	2					52
04	1080	N	1051	-0-	-29	-0-	1027	3	24	9	Y	22	54	1			20

BAILEY, J. R. EST "B" WELL #: 423 RRCID -> 242639 COMPL. DATE 07/01/2008 TOTAL DEPTH 8100 PERF. 7527 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1485	-0-	-1515	1138	1476	3	9	9	Y	8					68
12	2831	N	1693	-0-	-1138	-0-	1683	3	10	9	Y	9					77
01	1612	N	1517	-0-	-95	-0-	1514	3	3	9	Y	3					80
02	1400	N	1282	-0-	-118	-0-	1282	3			Y	-0-					80
03	1705	N	1287	-0-	-418	-0-	1287	3			Y	-0-					80
04	1470	N	364	-0-	-1106	-0-	362	3	2	9	Y	2	62	1			20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "A" WELL #: 1009 RRCID -> 242750 COMPL. DATE 08/16/2008 TOTAL DEPTH 8950 PERF. 8562 - 8621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1031	-0-	-199	-0-	1031	3			N	-0-					25
12	1147	N	1109	-0-	-38	-0-	1101	3	8	9	N	7					32
01	930	N	916	-0-	-14	-0-	915	3	1	9	N	1					33
02	952	N	917	-0-	-35	-0-	907	3	10	9	N	9					42
03	1116	N	1035	-0-	-81	-0-	1028	3	7	9	N	6					48
*04	975	N	975	-0-	-0-	-0-	969	3	6	9	N	5					53

BAILEY, J. R. "A" WELL #: 806 RRCID -> 242751 COMPL. DATE 07/04/2008 TOTAL DEPTH 8900 PERF. 8636 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					30
12	434	N	432	-0-	-2	-0-	432	3			Y	-0-					30
01	434	N	421	-0-	-13	-0-	418	3	3	9	Y	3					33
02	409	N	409	-0-	-0-	-0-	407	3	2	9	Y	2					35
03	434	N	426	-0-	-8	-0-	426	3			Y	-0-					35
04	420	N	406	-0-	-14	-0-	397	3	9	9	Y	8					43

BAILEY, J. R. "A" WELL #: 522 RRCID -> 244862 COMPL. DATE 07/01/2008 TOTAL DEPTH 8030 PERF. 7517 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		212	-0-	212	537	212	3			Y	-0-					18
12	T. A.		194	-0-	194	731	194	3			Y	-0-					18
01	921	N	190	-0-	-731	-0-	190	3			Y	-0-					18
02	196	N	174	-0-	-22	-0-	174	3			Y	-0-					18
03	186	N	180	-0-	-6	-0-	180	3			Y	-0-					18
04	180	N	105	-0-	-75	-0-	105	3			Y	-0-					18

ROUSSELOT WELL #: 1316 RRCID -> 245811 COMPL. DATE 08/05/2008 TOTAL DEPTH 8620 PERF. 8116 - 8414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	349	-0-	-11	-0-	349	3			N	-0-					22
12	372	N	286	-0-	-86	-0-	285	3	1	9	N	1					23
01	341	N	339	-0-	-2	-0-	335	3	4	9	N	4					27
02	336	N	309	-0-	-27	-0-	308	3	1	9	N	1					28
03	361	N	361	-0-	-0-	-0-	359	3	2	9	N	2					30
04	330	N	307	-0-	-23	-0-	307	3			N	-0-					30

CHILDRESS, P. L. "G" WELL #: 1016 RRCID -> 246299 COMPL. DATE 10/02/2008 TOTAL DEPTH 8840 PERF. 7387 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	808	N	808	-0-	-0-	-0-	808	3			N	-0-					48
12	837	N	811	-0-	-26	-0-	811	3			N	-0-					48
01	775	N	742	-0-	-33	-0-	740	3	2	9	N	2					50
02	756	N	715	-0-	-41	-0-	713	3	2	9	N	2					52
03	818	N	818	-0-	-0-	-0-	811	3	7	9	N	6					58
04	720	N	719	-0-	-1	-0-	719	3			N	-0-					58

CHILDRESS, P. L. "A" WELL #: 1005 RRCID -> 246300 COMPL. DATE 08/29/2008 TOTAL DEPTH 9025 PERF. 7476 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1174	-0-	-26	-0-	1171	3	3	9	N	3					40
12	1310	N	1310	-0-	-0-	-0-	1293	3	17	9	N	15					55
01	1168	N	1168	-0-	-0-	-0-	1159	3	9	9	N	8					63
02	1092	N	1000	-0-	-92	-0-	992	3	8	9	N	7					70
03	1302	N	1016	-0-	-286	-0-	1013	3	3	9	N	3					73
04	1140	N	1035	-0-	-105	-0-	1027	3	8	9	N	7					80

BAILEY, J. R. "A" WELL #: 312 RRCID -> 246301 COMPL. DATE 08/30/2008 TOTAL DEPTH 8800 PERF. 7461 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					15
12	372	N	352	-0-	-20	-0-	352	3			Y	-0-					15
01	372	N	343	-0-	-29	-0-	343	3			Y	-0-					15
02	336	N	309	-0-	-27	-0-	309	3			Y	-0-					15
03	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					15
*04	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					15

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "C" WELL #: 908 RRCID -> 246302 COMPL. DATE 09/08/2008 TOTAL DEPTH 9050 PERF. 7442 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	368	N	368	-0-	-0-	-0-	368	3			N	-0-					18
12	412	N	412	-0-	-0-	-0-	410	3	2	9	N	2					20
01	406	N	406	-0-	-0-	-0-	398	3	8	9	N	7					27
02	340	N	340	-0-	-0-	-0-	339	3	1	9	N	1					28
03	371	N	371	-0-	-0-	-0-	369	3	2	9	N	2					30
*04	327	N	327	-0-	-0-	-0-	327	3			N	-0-					30

BAILEY WELL #: 243 RRCID -> 246321 COMPL. DATE 09/16/2008 TOTAL DEPTH 8810 PERF. 7486 - 7628

11	770	N	770	-0-	-0-	-0-	768	3	2	9	Y	2	42	1			8
12	775	N	740	-0-	-35	-0-	734	3	6	9	Y	5					13
01	744	N	732	-0-	-12	-0-	728	3	4	9	Y	4					17
02	728	N	667	-0-	-61	-0-	661	3	6	9	Y	5					22
03	744	N	730	-0-	-14	-0-	727	3	3	9	Y	3					25
04	720	N	698	-0-	-22	-0-	695	3	3	9	Y	3					28

BAILEY WELL #: 239 RRCID -> 246322 COMPL. DATE 09/16/2008 TOTAL DEPTH 8000 PERF. 7478 - 7678

11	450	N	332	-0-	-118	-0-	330	3	2	9	Y	2					30
12	371	N	371	-0-	-0-	-0-	365	3	6	9	Y	5					35
01	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					35
02	349	N	349	-0-	-0-	-0-	346	3	3	9	Y	3					38
03	376	N	376	-0-	-0-	-0-	372	3	4	9	Y	4					42
04	360	N	348	-0-	-12	-0-	348	3			Y	-0-					42

BAILEY, J. R. "A" WELL #: 825 RRCID -> 247151 COMPL. DATE 10/20/2008 TOTAL DEPTH 8012 PERF. 7466 - 7846

11	840	N	771	-0-	-69	-0-	752	3	19	9	Y	17					67
12	779	N	779	-0-	-0-	-0-	756	3	23	9	Y	21	80	1			8
01	775	N	752	-0-	-23	-0-	735	3	17	9	Y	15					23
02	728	N	669	-0-	-59	-0-	659	3	10	9	Y	9					32
03	775	N	738	-0-	-37	-0-	720	3	18	9	Y	16					48
04	720	N	715	-0-	-5	-0-	696	3	19	9	Y	17					65

BAILEY, J. R. "A" WELL #: 824 RRCID -> 247152 COMPL. DATE 10/08/2008 TOTAL DEPTH 8175 PERF. 7488 - 7858

11	3000	N	1436	-0-	-1564	2946	1436	3			Y	-0-					30
12	3100	N	1521	-0-	-1579	1367	1519	3	2	9	Y	2					32
01	2873	N	1506	-0-	-1367	-0-	1505	3	1	9	Y	1					33
02	1357	N	1357	-0-	-0-	-0-	1357	3			Y	-0-					33
03	1519	N	1452	-0-	-67	-0-	1452	3			Y	-0-					33
04	1470	N	1342	-0-	-128	-0-	1342	3			Y	-0-					33

CHILDRESS, P. L. "E" WELL #: 1215 RRCID -> 247432 COMPL. DATE 10/15/2008 TOTAL DEPTH 8935 PERF. 7467 - 7547

11	525	N	525	-0-	-0-	-0-	525	3			N	-0-					27
12	535	N	535	-0-	-0-	-0-	534	3	1	9	N	1					28
01	525	N	525	-0-	-0-	-0-	521	3	4	9	N	4					32
02	504	N	430	-0-	-74	-0-	430	3			N	-0-					32
03	527	N	484	-0-	-43	-0-	483	3	1	9	N	1					33
04	510	N	439	-0-	-71	-0-	437	3	2	9	N	2					35

BAILEY, J. R. EST "B" WELL #: 434 RRCID -> 250794 COMPL. DATE 02/25/2008 TOTAL DEPTH 8900 PERF. 7502 - 8603

11	3360	X	3132	-0-	-228	-0-	3129	3	3	9	Y	3					34
12	3472	X	3129	-0-	-343	-0-	3129	3			Y	-0-					34
01	3348	X	3063	-0-	-285	-0-	3063	3			Y	-0-					34
02	2968	X	2749	-0-	-219	-0-	2749	3			Y	-0-					34
03	3224	X	2994	-0-	-230	-0-	2994	3			Y	-0-					34
04	3120	X	2863	-0-	-257	-0-	2857	3	6	9	Y	5					39

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 826 RRCID -> 254952 COMPL. DATE 12/08/2009 TOTAL DEPTH 8875 PERF. 7680 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1607	-0-	-1393	7086	1607	3			Y	-0-					14
12	3100	N	1800	-0-	-1300	5786	1799	3	1	9	Y	1					15
01	3100	N	1643	-0-	-1457	4329	1643	3			Y	-0-					15
02	2800	N	1546	-0-	-1254	3075	1546	3			Y	-0-					15
03	3100	N	1366	-0-	-1734	1341	1366	3			Y	-0-					15
*04	3000	N	1664	-0-	-1336	5	1664	3			Y	-0-					15

CHILDRESS, P. L. "C" WELL #: 910 RRCID -> 254955 COMPL. DATE 12/15/2009 TOTAL DEPTH 7950 PERF. 7437 - 7486

11	1302	N	1302	-0-	-0-	-0-	1301	3	1	9	N	1					19
12	1270	N	1270	-0-	-0-	-0-	1267	3	3	9	N	3					22
01	1197	N	1197	-0-	-0-	-0-	1190	3	7	9	N	6					28
02	1120	N	1093	-0-	-27	-0-	1079	3	14	9	N	13					41
03	1240	N	1204	-0-	-36	-0-	1198	3	6	9	N	5					46
04	1170	N	1125	-0-	-45	-0-	1119	3	6	9	N	5					51

HEMPHILL WELL #: 2405 RRCID -> 255550 COMPL. DATE 01/19/2010 TOTAL DEPTH 8590 PERF. 7302 - 8550

11	3000	N	1435	-0-	-1565	318	1435	3			Y	-0-					-0-
12	1753	N	1435	-0-	-318	-0-	1435	3			Y	-0-					-0-
01	1395	N	1382	-0-	-13	-0-	1382	3			Y	-0-					-0-
02	1344	N	1264	-0-	-80	-0-	1264	3			Y	-0-					-0-
03	1426	N	1399	-0-	-27	-0-	1399	3			Y	-0-					-0-
04	1350	N	1302	-0-	-48	-0-	1302	3			Y	-0-					-0-

CHILDRESS, P. L. "G" WELL #: 1022 RRCID -> 255551 COMPL. DATE 01/12/2010 TOTAL DEPTH 8000 PERF. 7420 - 7496

11	1320	N	1293	-0-	-27	-0-	1292	3	1	9	N	1					10
12	1364	N	1355	-0-	-9	-0-	1351	3	4	9	N	4					14
01	1333	N	1311	-0-	-22	-0-	1303	3	8	9	N	7					21
02	1204	N	1172	-0-	-32	-0-	1158	3	14	9	N	13					34
03	1364	N	1257	-0-	-107	-0-	1247	3	10	9	N	9					43
04	1260	N	1214	-0-	-46	-0-	1211	3	3	9	N	3					46

CHILDRESS, P. L. "E" WELL #: 1220 RRCID -> 256172 COMPL. DATE 02/23/2010 TOTAL DEPTH 8825 PERF. 7489 - 7666

11	360	N	319	-0-	-41	-0-	318	3	1	9	N	1					28
12	336	N	336	-0-	-0-	-0-	335	3	1	9	N	1					29
01	341	N	322	-0-	-19	-0-	322	3			N	-0-					29
02	308	N	300	-0-	-8	-0-	299	3	1	9	N	1					30
03	341	N	317	-0-	-24	-0-	311	3	6	9	N	5					35
04	300	N	277	-0-	-23	-0-	276	3	1	9	N	1					36

ROUSSELOT WELL #: 1517 RRCID -> 256173 COMPL. DATE 02/16/2010 TOTAL DEPTH 8870 PERF. 7342 - 8316

11	930	N	874	-0-	-56	-0-	870	3	4	9	N	4					47
12	903	N	903	-0-	-0-	-0-	900	3	3	9	N	3	23	1			27
01	899	N	876	-0-	-23	-0-	873	3	3	9	N	3					30
02	812	N	801	-0-	-11	-0-	798	3	3	9	N	3					33
03	899	N	885	-0-	-14	-0-	881	3	4	9	N	4					37
04	840	N	816	-0-	-24	-0-	816	3			N	-0-					37

CHILDRESS, P. L. "A" WELL #: 1008 RRCID -> 256784 COMPL. DATE 03/17/2010 TOTAL DEPTH 8875 PERF. 7437 - 7780

11	630	N	602	-0-	-28	-0-	600	3	2	9	N	2					19
12	651	N	649	-0-	-2	-0-	630	3	19	9	N	17					36
01	658	N	658	-0-	-0-	-0-	651	3	7	9	N	6					42
02	580	N	580	-0-	-0-	-0-	580	3			N	-0-					42
03	651	N	607	-0-	-44	-0-	607	3			N	-0-					42
04	630	N	568	-0-	-62	-0-	568	3			N	-0-					42

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS "B" WELL #: 501 RRCID -> 256785 COMPL. DATE 03/29/2010 TOTAL DEPTH 8000 PERF. 7630 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1682	-0-	-28	-0-	1679	3	3	9	N	3					42
12	1705	N	1705	-0-	-0-	-0-	1704	3	1	9	N	1					43
01	1697	N	1697	-0-	-0-	-0-	1691	3	6	9	N	5					48
02	1568	N	1454	-0-	-114	-0-	1435	3	19	9	N	17					65
03	1705	N	1572	-0-	-133	-0-	1559	3	13	9	N	12	75	1			2
04	1650	N	1460	-0-	-190	-0-	1459	3	1	9	N	1					3

CHILDRESS, P. L. "C" WELL #: 909 RRCID -> 256786 COMPL. DATE 03/17/2010 TOTAL DEPTH 8625 PERF. 7464 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1205	N	1205	-0-	-0-	-0-	1203	3	2	9	N	2					50
12	1271	N	1226	-0-	-45	-0-	1216	3	10	9	N	9	45	1			14
01	1240	N	1173	-0-	-67	-0-	1170	3	3	9	N	3					17
02	1120	N	1062	-0-	-58	-0-	1054	3	8	9	N	7					24
03	1240	N	1170	-0-	-70	-0-	1166	3	4	9	N	4					28
04	1140	N	1079	-0-	-61	-0-	1077	3	2	9	N	2					30

CHILDRESS, P. L. "F" WELL #: 1601 RRCID -> 256787 COMPL. DATE 03/10/2010 TOTAL DEPTH 8560 PERF. 7516 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1783	N	1783	-0-	-0-	-0-	1781	3	2	9	N	2					22
12	1938	N	1938	-0-	-0-	-0-	1931	3	7	9	N	6					28
01	1984	N	1984	-0-	-0-	-0-	1973	3	11	9	N	10					38
02	1657	N	1657	-0-	-0-	-0-	1642	3	15	9	N	14					52
03	1896	N	1896	-0-	-0-	-0-	1889	3	7	9	N	6					58
*04	1811	N	1811	-0-	-0-	-0-	1801	3	10	9	N	9					67

BAILEY, J. R. EST "B" WELL #: 425 RRCID -> 256810 COMPL. DATE 04/14/2010 TOTAL DEPTH 8100 PERF. 7683 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2250	-0-	-750	12338	2237	3	13	9	Y	12					58
12	3100	N	2281	-0-	-819	11519	2272	3	9	9	Y	8	58	1	1	8	7
01	3100	N	2257	-0-	-843	10676	2248	3	9	9	Y	8					15
02	2800	N	1948	-0-	-852	9824	1944	3	4	9	Y	4					19
03	3100	N	2154	-0-	-946	8878	2153	3	1	9	Y	1					20
*04	3000	N	2052	-0-	-948	7930	2037	3	15	9	Y	14					34

CHILDRESS, P. L. "E" WELL #: 1207 RRCID -> 257170 COMPL. DATE 05/05/2010 TOTAL DEPTH 8600 PERF. 7500 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	582	N	582	-0-	-0-	-0-	581	3	1	9	N	1					15
12	775	N	569	-0-	-206	-0-	569	3			N	-0-					15
01	775	N	430	-0-	-345	-0-	430	3			N	-0-					15
02	532	N	351	-0-	-181	-0-	351	3			N	-0-					15
03	558	N	451	-0-	-107	-0-	450	3	1	9	N	1					16
*04	500	N	500	-0-	-0-	-0-	500	3			N	-0-					16

HEMPHILL WELL #: 2406 RRCID -> 257313 COMPL. DATE 01/23/2010 TOTAL DEPTH 8850 PERF. 8374 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2410	-0-	-320	-0-	2410	3			Y	-0-					-0-
12	2821	X	2296	-0-	-525	-0-	2296	3			Y	-0-					-0-
01	2821	X	2149	-0-	-672	-0-	2149	3			Y	-0-					-0-
02	2548	X	2304	-0-	-244	-0-	2304	3			Y	-0-					-0-
03	2635	X	2614	-0-	-21	-0-	2614	3			Y	-0-					-0-
*04	2523	X	2523	-0-	-0-	-0-	2523	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 605 RRCID -> 258468 COMPL. DATE 06/08/2010 TOTAL DEPTH 8764 PERF. 7696 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3445	X	3445	-0-	-0-	-0-	3437	3	8	9	N	7					68
12	3414	X	3414	-0-	-0-	-0-	3386	3	28	9	N	25	72	1			21
01	3475	X	3475	-0-	-0-	-0-	3465	3	10	9	N	9					30
02	3224	X	3224	-0-	-0-	-0-	3194	3	30	9	N	27					57
03	3426	X	3426	-0-	-0-	-0-	3391	3	35	9	N	32	70	1			19
*04	3146	X	3146	-0-	-0-	-0-	3138	3	8	9	N	7					26

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "F" WELL #: 1606 RRCID -> 259160 COMPL. DATE 06/01/2010 TOTAL DEPTH 8505 PERF. 8340 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	670	N	670	-0-	-0-	-0-	667	3	3	9	N	3					45
12	706	N	706	-0-	-0-	-0-	694	3	12	9	N	11	43	1			13
01	691	N	691	-0-	-0-	-0-	690	3	1	9	N	1					14
02	587	N	587	-0-	-0-	-0-	584	3	3	9	N	3					17
03	647	N	647	-0-	-0-	-0-	644	3	3	9	N	3					20
*04	598	N	598	-0-	-0-	-0-	594	3	4	9	N	4					24

CHILDRESS, P. L. WELL #: 618 RRCID -> 259163 COMPL. DATE 04/06/2010 TOTAL DEPTH 8980 PERF. 7732 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5520	X	5112	-0-	-408	-0-	5083	3	29	9	N	26					71
12	5642	X	5267	-0-	-375	-0-	5235	3	32	9	N	29	79	1			21
01	5580	X	741	-0-	-4839	-0-	741	3			N	-0-					21
02	5993	X	5993	-0-	-0-	-0-	5968	3	25	9	N	23					44
03	5666	X	5666	-0-	-0-	-0-	5597	3	69	9	N	63	47	1			60
04	5100	X	5078	-0-	-22	-0-	5048	3	30	9	N	27					87

BAILEY WELL #: 234 RRCID -> 263256 COMPL. DATE 06/15/2011 TOTAL DEPTH 7800 PERF. 7496 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1134	N	1134	-0-	-0-	-0-	1128	3	6	9	Y	5					20
12	1131	N	1131	-0-	-0-	-0-	1122	3	9	9	Y	8					28
01	1116	N	1071	-0-	-45	-0-	1065	3	6	9	Y	5					33
02	1064	N	964	-0-	-100	-0-	954	3	10	9	Y	9					42
03	1116	N	940	-0-	-176	-0-	937	3	3	9	Y	3					45
04	1050	N	1023	-0-	-27	-0-	1015	3	8	9	Y	7					52

BAILEY, J. R. "A" WELL #: 810 RRCID -> 263293 COMPL. DATE 05/24/2011 TOTAL DEPTH 8000 PERF. 7485 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	739	-0-	-131	-0-	739	3			Y	-0-					122
12	806	N	729	-0-	-77	-0-	729	3			Y	-0-					122
01	775	N	698	-0-	-77	-0-	698	3			Y	-0-					122
02	700	N	612	-0-	-88	-0-	612	3			Y	-0-					122
03	744	N	640	-0-	-104	-0-	640	3			Y	-0-					122
04	690	N	463	-0-	-227	-0-	463	3			Y	-0-					122

DAVIDSON WELL #: 3406 RRCID -> 263303 COMPL. DATE 07/24/2011 TOTAL DEPTH 9150 PERF. 7893 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	949	-0-	-71	-0-	923	3	26	9	N	24					82
12	1023	N	1021	-0-	-2	-0-	975	3	46	9	N	42	61	1			63
01	1085	N	1026	-0-	-59	-0-	983	3	43	9	N	39	2	8			100
02	936	N	936	-0-	-0-	-0-	904	3	32	9	N	29					129
03	1023	N	1011	-0-	-12	-0-	977	3	34	9	N	31	142	1			18
04	990	N	966	-0-	-24	-0-	933	3	33	9	N	30					48

LAUFFER WELL #: 1306 RRCID -> 263326 COMPL. DATE 08/01/2011 TOTAL DEPTH 8550 PERF. 7389 - 8269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	X	795	-0-	-1065	-0-	795	3			N	-0-					43
12	1829	X	848	-0-	-981	-0-	820	3	28	9	N	25					68
01	1612	X	762	-0-	-850	-0-	758	3	4	9	N	4					72
02	1344	X	722	-0-	-622	-0-	722	3			N	-0-					72
03	1488	X	854	-0-	-634	-0-	854	3			N	-0-					72
04	810	X	510	-0-	-300	-0-	510	3			N	-0-					72

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BOYD & MCWILLIAMS ENERGY GROUP 084545
7 UNIVERSITY 54 WELL #: 4 RRCID -> 095367 COMPL. DATE 09/09/1981 TOTAL DEPTH 7962 PERF. 7154 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 54 WELL #: 2 RRCID -> 133561 COMPL. DATE 01/03/1990 TOTAL DEPTH 7927 PERF. 7143 - 7174

11	180	N	161	-0-	-19	-0-	10	1	151	3	N	-0-					-0-
12	186	N	170	-0-	-16	-0-	11	1	159	3	N	-0-					-0-
01	186	N	161	-0-	-25	-0-	10	1	151	3	N	-0-					-0-
02	151	N	151	-0-	-0-	-0-	10	1	141	3	N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	11	1	157	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

7 UNIVERSITY 54 WELL #: 1 RRCID -> 224125 COMPL. DATE 08/25/2006 TOTAL DEPTH 7947 PERF. 7146 - 7376

11	480	N	460	-0-	-20	-0-	30	1	430	3	N	-0-					-0-
12	496	N	483	-0-	-13	-0-	31	1	452	3	N	-0-					-0-
01	496	N	459	-0-	-37	-0-	30	1	429	3	N	-0-					-0-
02	431	N	431	-0-	-0-	-0-	28	1	403	3	N	-0-					-0-
03	496	N	478	-0-	-18	-0-	31	1	447	3	N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

BREITBURN OPERATING L.P. 090732
UNIVERSITY "5" WELL #: 1 RRCID -> 089874 COMPL. DATE 10/09/1980 TOTAL DEPTH 7370 PERF. 7149 - 7205

11	660	N	609	-0-	-51	-0-	609	2			N	-0-					-0-
12	651	N	632	-0-	-19	-0-	632	2			N	-0-					-0-
01	651	N	614	-0-	-37	-0-	614	2			N	-0-					-0-
02	560	N	556	-0-	-4	-0-	556	2			N	-0-					-0-
03	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
*04	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-

UNIVERSITY -3- WELL #: 2 RRCID -> 115605 COMPL. DATE 03/22/1985 TOTAL DEPTH 7900 PERF. 7051 - 7102

11	127	N	127	-0-	-0-	-0-	127	2			N	-0-					22
12	248	N	127	-0-	-121	-0-	127	2			N	-0-					22
01	124	N	116	-0-	-8	-0-	116	2			N	-0-					22
*02	112	N	109	-0-	-3	-0-	109	2			N	-0-					22
*03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					22
*04	120	N	117	-0-	-3	-0-	117	2			N	-0-					22

UNIVERSITY -3- WELL #: 1 RRCID -> 151856 COMPL. DATE 08/10/1994 TOTAL DEPTH 7890 PERF. 7020 - 7087

11	390	N	379	-0-	-11	-0-	379	2			N	-0-	5	5			4
12	393	N	393	-0-	-0-	-0-	392	2	1	9	N	1					5
01	403	N	385	-0-	-18	-0-	385	2			N	-0-					5
02	364	N	349	-0-	-15	-0-	349	2			N	-0-					5
03	403	N	389	-0-	-14	-0-	389	2			N	-0-					5
*04	379	N	379	-0-	-0-	-0-	379	2			N	-0-					5

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
JEFFERS "18" WELL #: 1 RRCID -> 070478 COMPL. DATE 11/26/1976 TOTAL DEPTH 8430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	603	N	603	-0-	-0-	-0-		30 1 13 9	560	3	Y	12	10	1			8
12	636	N	636	-0-	-0-	-0-		32 1 11 9	593	3	Y	10	10	1	1	8	7
01	DLQ G-10		652	-0-	652	652		32 1 13 9	607	3	Y	12	12	1			7
02	DLQ G-10		705	-0-	705	1357		35 1 14 9	656	3	Y	13	8	1			12
03	700	N	695	-0-	-5	1352		37 1 12 9	646	3	Y	11	12	1			11
*04	2015	N	663	-0-	-1352	-0-		35 1 13 9	615	3	Y	12	12	1			11

POWELL 8 WELL #: 1 RRCID -> 072038 COMPL. DATE 06/26/1977 TOTAL DEPTH 8130 PERF. 7428 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	135	N	135	-0-	-0-	-0-		7 1 1 9	127	3	Y	1	1	1			1
12	169	N	169	-0-	-0-	-0-		9 1 1 9	159	3	Y	1	1	1			1
01	DLQ G-10		182	-0-	182	182		9 1 1 9	173	3	Y	-0-					1
02	DLQ G-10		143	-0-	143	325		7 1 1 9	135	3	Y	1	1	1			1
03	475	N	150	-0-	-325	-0-		8 1 1 9	141	3	Y	1	1	1			1
*04	148	N	148	-0-	-0-	-0-		8 1 1 9	139	3	Y	1	1	1			1

POWELL 7 WELL #: 1 RRCID -> 073718 COMPL. DATE 06/20/1977 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RYAN 19 WELL #: 1 RRCID -> 073719 COMPL. DATE 05/22/1977 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	439	-0-	-11	-0-		22 1 9 9	408	3	Y	8	7	1			6
12	434	N	406	-0-	-28	-0-		20 1 7 9	379	3	Y	6	7	1	1	8	4
01	DLQ G-10		437	-0-	437	437		21 1 10 9	406	3	Y	9	8	1			5
02	DLQ G-10		396	-0-	396	833		20 1 8 9	368	3	Y	7	5	1			7
03	700	N	421	-0-	-279	554		22 1 8 9	391	3	Y	7	7	1			7
*04	962	N	408	-0-	-554	-0-		22 1 8 9	378	3	Y	7	7	1			7

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 30 WELL #: 1 RRCID -> 076162 COMPL. DATE 04/07/1978 TOTAL DEPTH 8386 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	427	N	427	-0-	-0-	-0-	21	1	396	3	Y	9	7	1			6
							10	9									
12	434	N	434	-0-	-0-	-0-	22	1	405	3	Y	6	7	1			5
							7	9									
01	DLQ G-10		449	-0-	449	449	22	1	418	3	Y	8	8	1			5
							9	9									
02	DLQ G-10		411	-0-	411	860	21	1	382	3	Y	7	5	1			7
							8	9									
03	700	N	453	-0-	-247	613	24	1	421	3	Y	7	7	1			7
							8	9									
*04	1026	N	413	-0-	-613	-0-	22	1	382	3	Y	8	8	1			7
							9	9									

POWELL 14 WELL #: 1 RRCID -> 077249 COMPL. DATE 05/08/1978 TOTAL DEPTH 8288 PERF. 7382 - 7965

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS 15 WELL #: 1 RRCID -> 077905 COMPL. DATE 07/11/1978 TOTAL DEPTH 8601 PERF. 7675 - 7698

11	300	N	228	-0-	-72	-0-	11	1	211	3	Y	5	3	1			3
							6	9									
12	310	N	165	-0-	-145	-0-	8	1	155	3	Y	2	3	1			2
							2	9									
01	DLQ G-10		236	-0-	236	236	12	1	218	3	Y	5	4	1			3
							6	9									
02	DLQ G-10		265	-0-	265	501	13	1	248	3	Y	4	3	1			4
							4	9									
03	700	N	289	-0-	-411	90	15	1	270	3	Y	4	4	1			4
							4	9									
*04	341	N	251	-0-	-90	-0-	13	1	232	3	Y	5	5	1			4
							6	9									

CHILDRESS 15 WELL #: 2 C RRCID -> 095544 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8284 - 8306

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS 15 WELL #: 2 T RRCID -> 095545 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8469 - 8490

11	404	N	404	-0-	-0-	-0-	20	1	375	3	Y	8	6	1			5
							9	9									
12	372	N	372	-0-	-0-	-0-	19	1	347	3	Y	5	6	1			4
							6	9									
01	DLQ G-10		367	-0-	367	367	18	1	341	3	Y	7	7	1			4
							8	9									
02	DLQ G-10		329	-0-	329	696	16	1	306	3	Y	6	4	1			6
							7	9									
03	700	N	367	-0-	-333	363	19	1	341	3	Y	6	6	1			6
							7	9									
*04	732	N	369	-0-	-363	-0-	20	1	342	3	Y	6	6	1			6
							7	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 54-21 WELL #: 1 RRCID -> 096451 COMPL. DATE 07/21/1981 TOTAL DEPTH 7950 PERF. 7179 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	346	N	346	-0-	-0-	-0-	346	3			N	-0-					55
12	275	N	275	-0-	-0-	-0-	275	3			N	-0-					55
01	351	N	351	-0-	-0-	-0-	351	3			N	-0-					55
02	317	N	317	-0-	-0-	-0-	317	3			N	-0-					55
03	348	N	348	-0-	-0-	-0-	348	3			N	-0-					55
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					55

JEFFERS 28 WELL #: 1 RRCID -> 163844 COMPL. DATE 08/11/1978 TOTAL DEPTH 8250 PERF. N/A

11	731	N	731	-0-	-0-	-0-	37	1	688	3	Y	5	4	1			5
							6	9									
12	744	N	731	-0-	-13	-0-	37	1	688	3	Y	5	6	1	1	8	3
							6	9									
01	744	N	702	-0-	-42	-0-	35	1	663	3	Y	4	2	1			5
							4	9									
02	679	N	679	-0-	-0-	-0-	34	1	641	3	Y	4	2	1			7
							4	9									
03	744	N	727	-0-	-17	-0-	39	1	684	3	Y	4	6	1			5
							4	9									
*04	692	N	692	-0-	-0-	-0-	37	1	649	3	Y	5	4	1			6
							6	9									

PARMER 30 WELL #: 2 RRCID -> 217861 COMPL. DATE 12/03/2005 TOTAL DEPTH 8612 PERF. 7373 - 8280

11	900	N	732	-0-	-168	-0-	36	1	681	3	Y	14	12	1			10
							15	9									
12	775	N	676	-0-	-99	-0-	34	1	633	3	Y	8	11	1			7
							9	9									
01	770	N	770	-0-	-0-	-0-	38	1	715	3	Y	15	14	1			8
							17	9									
02	970	N	970	-0-	-0-	-0-	49	1	901	3	Y	18	10	1			16
							20	9									
03	877	N	877	-0-	-0-	-0-	47	1	816	3	Y	13	15	1			14
							14	9									
*04	821	N	821	-0-	-0-	-0-	44	1	762	3	Y	14	15	1			13
							15	9									

CLAYTON 2 WELL #: 1 RRCID -> 219165 COMPL. DATE 02/16/2006 TOTAL DEPTH 8000 PERF. 7422 - 7539

11	274	N	274	-0-	-0-	-0-	13	1	259	3	Y	2	1	1			7
							2	9									
12	465	N	271	-0-	-194	-0-	13	1	257	3	Y	1	1	1			7
							1	9									
01	403	N	220	-0-	-183	-0-	11	1	208	3	Y	1	1	1			7
							1	9									
02	252	N	181	-0-	-71	-0-	9	1	172	3	Y	-0-					7
*03	279	N	208	-0-	-71	-0-	10	1	198	3	Y	-0-	1	1			6
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					6

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CLAYTON 2 WELL #: 2 RRCID -> 219167 COMPL. DATE 03/17/2006 TOTAL DEPTH 8000 PERF. 7486 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	101	-0-	-259	-0-	5	1	95	3	Y	1	1	1			8
							1	9									
12	508	N	508	-0-	-0-	-0-	25	1	481	3	Y	2	1	1			9
							2	9									
01	372	N	357	-0-	-15	-0-	17	1	339	3	Y	1	2	1			8
							1	9									
02	286	N	286	-0-	-0-	-0-	14	1	270	3	Y	2	1	1			9
							2	9									
*03	465	N	352	-0-	-113	-0-	17	1	334	3	Y	1	2	1			8
							1	9									
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					8

PARMER 29 WELL #: 1 RRCID -> 219868 COMPL. DATE 08/30/2005 TOTAL DEPTH 8600 PERF. 7504 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	647	N	647	-0-	-0-	-0-	32	1	601	3	Y	13	12	1			8
							14	9									
12	714	N	714	-0-	-0-	-0-	36	1	667	3	Y	10	10	1			8
							11	9									
01	744	N	714	-0-	-30	-0-	35	1	664	3	Y	14	14	1			8
							15	9									
02	628	N	628	-0-	-0-	-0-	31	1	585	3	Y	11	8	1			11
							12	9									
03	713	N	664	-0-	-49	-0-	35	1	618	3	Y	10	11	1			10
							11	9									
04	690	N	657	-0-	-33	-0-	35	1	609	3	Y	12	12	1			10
							13	9									

PARMER 29 WELL #: 2 RRCID -> 219873 COMPL. DATE 02/18/2006 TOTAL DEPTH 8491 PERF. 7486 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1257	-0-	-63	-0-	63	1	1168	3	Y	24	22	1			16
							26	9									
12	1333	N	1253	-0-	-80	-0-	63	1	1170	3	Y	18	20	1			14
							20	9									
01	1333	N	1300	-0-	-33	-0-	64	1	1208	3	Y	25	24	1			15
							28	9									
02	1323	N	1323	-0-	-0-	-0-	66	1	1232	3	Y	23	15	1			23
							25	9									
03	1240	N	1204	-0-	-36	-0-	64	1	1120	3	Y	18	22	1			19
							20	9									
04	1260	N	983	-0-	-277	-0-	52	1	912	3	Y	17	20	1			16
							19	9									

UNIVERSITY 57-24 WELL #: 1 RRCID -> 220221 COMPL. DATE 01/29/2006 TOTAL DEPTH 8400 PERF. 7326 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	X	223	-0-	-167	-0-	30	1	186	3	Y	6	4	1			6
							7	9									
12	588	X	588	-0-	-0-	-0-	74	1	501	3	Y	12	8	1			10
							13	9									
01	241	N	241	-0-	-0-	-0-	22	1	210	3	Y	8	12	1			6
							9	9									
02	279	N	279	-0-	-0-	-0-	29	1	241	3	Y	8	5	1			9
							9	9									
03	589	N	286	-0-	-303	-0-	25	1	255	3	Y	5	7	1			7
							6	9									
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					7

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 57-23 WELL #: 1 RRCID -> 224383 COMPL. DATE 01/12/2007 TOTAL DEPTH 8302 PERF. 7364 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1040	N	1040	-0-	-0-	-0-	140	1	868	3	Y	29	28	1			30
							32	9									
12	1142	N	1142	-0-	-0-	-0-	143	1	973	3	Y	24	34	1			20
							26	9									
01	1082	N	1082	-0-	-0-	-0-	100	1	945	3	Y	34	28	1			26
							37	9									
02	952	N	867	-0-	-85	-0-	90	1	751	3	Y	24	21	1			29
							26	9									
03	1206	N	1206	-0-	-0-	-0-	104	1	1080	3	Y	20	22	1			27
							22	9									
04	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT					27

UNIVERSITY 56-22 WELL #: 1 RRCID -> 224799 COMPL. DATE 08/28/2006 TOTAL DEPTH 8804 PERF. 7594 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	637	N	637	-0-	-0-	-0-	30	1	590	3	Y	15	14	1			14
							17	9									
12	748	N	748	-0-	-0-	-0-	36	1	692	3	Y	18	14	1			18
							20	9									
01	810	N	810	-0-	-0-	-0-	38	1	748	3	Y	22	16	1			24
							24	9									
02	588	N	583	-0-	-5	-0-	27	1	537	3	Y	17	21	1			20
							19	9									
*03	744	N	698	-0-	-46	-0-	32	1	646	3	Y	18	22	1			16
							20	9									
04	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					16

PARMER 29 WELL #: 3 RRCID -> 224848 COMPL. DATE 08/18/2006 TOTAL DEPTH 7800 PERF. 7548 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	414	-0-	-36	-0-	21	1	384	3	Y	8	7	1			5
							9	9									
12	465	N	404	-0-	-61	-0-	20	1	377	3	Y	6	7	1			4
							7	9									
01	434	N	429	-0-	-5	-0-	21	1	398	3	Y	9	8	1			5
							10	9									
02	392	N	365	-0-	-27	-0-	18	1	339	3	Y	7	5	1			7
							8	9									
03	406	N	406	-0-	-0-	-0-	22	1	378	3	Y	5	6	1			6
							6	9									
04	420	N	331	-0-	-89	-0-	18	1	306	3	Y	6	7	1			5
							7	9									

PARMER 29 WELL #: 4 RRCID -> 224849 COMPL. DATE 08/10/2006 TOTAL DEPTH 8535 PERF. 7458 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	2340	-0-	-150	-0-	116	1	2174	3	Y	45	40	1			30
							50	9									
12	2573	X	2307	-0-	-266	-0-	116	1	2156	3	Y	32	37	1			25
							35	9									
01	2449	N	2297	-0-	-152	-0-	113	1	2134	3	Y	45	44	1			26
							50	9									
02	2184	N	2054	-0-	-130	-0-	103	1	1911	3	Y	36	26	1			36
							40	9									
03	2294	N	2256	-0-	-38	-0-	120	1	2099	3	Y	34	35	1			35
							37	9									
04	2220	N	2093	-0-	-127	-0-	111	1	1940	3	Y	38	39	1			34
							42	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER WELL #: 2SF RRCID -> 225055 COMPL. DATE 12/25/2006 TOTAL DEPTH 8276 PERF. 7250 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1315	N	1315	-0-		-0-	-0-	65	1	1221	3	Y	26	23	1			17
								29	9									
12	1581	N	1185	-0-		-396	-0-	60	1	1107	3	Y	16	20	1			13
								18	9									
01	1395	N	1108	-0-		-287	-0-	54	1	1030	3	Y	22	22	1			13
								24	9									
02	1232	N	999	-0-		-233	-0-	50	1	930	3	Y	17	12	1			18
								19	9									
03	1178	N	899	-0-		-279	-0-	48	1	837	3	Y	13	17	1			14
								14	9									
*04	1098	N	1098	-0-		-0-	-0-	58	1	1018	3	Y	20	17	1			17
								22	9									

PARMER WELL #: 3SF RRCID -> 225110 COMPL. DATE 12/25/2006 TOTAL DEPTH 8300 PERF. 7268 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1262	-0-		-118	-0-	63	1	1173	3	Y	24	21	1			16
								26	9									
12	1395	N	1297	-0-		-98	-0-	65	1	1212	3	Y	18	20	1			14
								20	9									
01	1319	N	1319	-0-		-0-	-0-	65	1	1225	3	Y	26	25	1			15
								29	9									
02	1200	N	1200	-0-		-0-	-0-	60	1	1117	3	Y	21	15	1			21
								23	9									
03	1302	N	1227	-0-		-75	-0-	65	1	1141	3	Y	19	21	1			19
								21	9									
04	1290	N	1082	-0-		-208	-0-	58	1	1002	3	Y	20	21	1	1	8	17
								22	9									

PARMER WELL #: 1SF RRCID -> 225112 COMPL. DATE 12/19/2006 TOTAL DEPTH 8200 PERF. 7488 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	968	N	968	-0-		-0-	-0-	48	1	899	3	Y	19	16	1			13
								21	9									
12	953	N	953	-0-		-0-	-0-	48	1	892	3	Y	12	15	1			10
								13	9									
01	961	N	887	-0-		-74	-0-	43	1	824	3	Y	18	18	1			10
								20	9									
02	896	N	794	-0-		-102	-0-	40	1	739	3	Y	14	10	1			14
								15	9									
03	961	N	836	-0-		-125	-0-	44	1	778	3	Y	13	14	1			13
								14	9									
04	870	N	829	-0-		-41	-0-	44	1	768	3	Y	15	15	1			13
								17	9									

UNIVERSITY 54-17 WELL #: 3 RRCID -> 225157 COMPL. DATE 01/28/2007 TOTAL DEPTH 8400 PERF. 7064 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1142	-0-		-178	-0-	1142	3			N	-0-					-0-
12	1148	N	1148	-0-		-0-	-0-	1148	3			N	-0-					-0-
01	1178	N	1088	-0-		-90	-0-	1088	3			N	-0-					-0-
02	1064	N	1000	-0-		-64	-0-	1000	3			N	-0-					-0-
03	1147	N	1036	-0-		-111	-0-	1036	3			N	-0-					-0-
04	1050	N	NO RPT	-0-		-1050	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER WELL #: 4SF RRCID -> 225559 COMPL. DATE 12/30/2006 TOTAL DEPTH 8301 PERF. 8542 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1069	-0-	-41	-0-	53	1	993	3	Y	21	18	1			14
							23	9									
12	1116	N	1075	-0-	-41	-0-	54	1	1004	3	Y	15	17	1			12
							17	9									
01	1116	N	1095	-0-	-21	-0-	54	1	1018	3	Y	21	21	1			12
							23	9									
02	1008	N	999	-0-	-9	-0-	50	1	929	3	Y	18	12	1			18
							20	9									
03	1085	N	1073	-0-	-12	-0-	57	1	998	3	Y	16	17	1			17
							18	9									
04	1050	N	1050	-0-	-0-	-0-	56	1	972	3	Y	20	19	1	1	8	17
							22	9									

CLAYTON 7 WELL #: 1 RRCID -> 225933 COMPL. DATE 12/23/2006 TOTAL DEPTH 8707 PERF. 7546 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	579	N	579	-0-	-0-	-0-	28	1	548	3	Y	3	2	1			20
							3	9									
12	1457	N	342	-0-	-1115	-0-	17	1	323	3	Y	2	3	1			19
							2	9									
01	1798	X	35	-0-	-1763	-0-	2	1	33	3	Y	-0-	1	1			18
02	1624	X	56	-0-	-1568	-0-	3	1	53	3	Y	-0-					18
*03	1341	X	1341	-0-	-0-	-0-	63	1	1272	3	Y	5	3	1			20
							6	9									
04	570	X	NO RPT	-0-	-570	-0-					Y	NO RPT					20

UNIVERSITY 56-22 WELL #: 3 RRCID -> 227171 COMPL. DATE 03/01/2007 TOTAL DEPTH 8850 PERF. 7566 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	8	-0-	-952	-0-	8	3			Y	-0-	10	1			-0-
12	993	N	993	-0-	-0-	-0-	48	1	919	3	Y	24	2	1			22
							26	9									
01	665	N	665	-0-	-0-	-0-	31	1	614	3	Y	18	19	1			21
							20	9									
02	690	N	690	-0-	-0-	-0-	32	1	635	3	Y	21	19	1			23
							23	9									
*03	992	N	233	-0-	-759	-0-	11	1	215	3	Y	6	23	1			6
							7	9									
04	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					6

UNIVERSITY 56-22 WELL #: 4 RRCID -> 227174 COMPL. DATE 02/15/2007 TOTAL DEPTH 8850 PERF. 7576 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1002	-0-	-258	-0-	48	1	928	3	Y	24	6	1			22
							26	9									
12	1116	N	1008	-0-	-108	-0-	49	1	933	3	Y	24	21	1			25
							26	9									
01	548	N	548	-0-	-0-	-0-	26	1	507	3	Y	14	20	1			19
							15	9									
02	1235	N	1235	-0-	-0-	-0-	58	1	1137	3	Y	36	17	1			38
							40	9									
*03	1449	N	1449	-0-	-0-	-0-	66	1	1342	3	Y	37	41	1			34
							41	9									
04	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					34

UNIVERSITY 54-17 WELL #: 4 RRCID -> 227176 COMPL. DATE 03/24/2007 TOTAL DEPTH 8248 PERF. 7292 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	14	-0-	-376	-0-	14	3			N	-0-					-0-
12	1766	N	1766	-0-	-0-	-0-	1758	3	8	9	N	7					7
01	1512	N	1512	-0-	-0-	-0-	1501	3	11	9	N	10					17
02	1179	N	1179	-0-	-0-	-0-	1173	3	6	9	N	5					22
03	1767	N	1208	-0-	-559	-0-	1194	3	14	9	N	13					35
04	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					35

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 54-24 WELL #: 2 RRCID -> 228101 COMPL. DATE 05/05/2007 TOTAL DEPTH 8225 PERF. 7292 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	X	758	-0-	-292	-0-	758	3			Y	-0-					-0-
12	1085	X	884	-0-	-201	-0-	884	3			Y	-0-					-0-
01	1023	N	729	-0-	-294	-0-	729	3			Y	-0-					-0-
02	700	N	683	-0-	-17	-0-	683	3			Y	-0-					-0-
03	899	N	797	-0-	-102	-0-	797	3			Y	-0-					-0-
04	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					-0-

CLAYTON 2 WELL #: 3 RRCID -> 234361 COMPL. DATE 03/25/2007 TOTAL DEPTH 8975 PERF. 7576 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1397	N	1397	-0-	-0-	-0-	68	1	1323	3	Y	5	1	1			27
							6	9									
12	971	N	971	-0-	-0-	-0-	48	1	917	3	Y	5	6	1			26
							6	9									
01	1007	N	1007	-0-	-0-	-0-	49	1	954	3	Y	4	5	1			25
							4	9									
02	924	N	633	-0-	-291	-0-	30	1	600	3	Y	3	2	1			26
							3	9									
*03	961	N	890	-0-	-71	-0-	42	1	845	3	Y	3	5	1			24
							3	9									
04	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					24

CLAYTON 7 WELL #: 2 RRCID -> 234393 COMPL. DATE 03/25/2007 TOTAL DEPTH 8950 PERF. 7495 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	166	-0-	-464	-0-	8	1	157	3	Y	1	1	1			14
							1	9									
12	850	N	850	-0-	-0-	-0-	42	1	804	3	Y	4	2	1			16
							4	9									
01	651	N	169	-0-	-482	-0-	8	1	161	3	Y	-0-	3	1			13
02	803	N	803	-0-	-0-	-0-	39	1	761	3	Y	3					16
							3	9									
*03	683	N	683	-0-	-0-	-0-	32	1	649	3	Y	2	4	1			14
							2	9									
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					14

PARMER 29 WELL #: 6 RRCID -> 234955 COMPL. DATE 04/16/2007 TOTAL DEPTH 8554 PERF. 7528 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1683	-0-	-177	-0-	84	1	1563	3	Y	33	29	1			22
							36	9									
12	1829	N	1684	-0-	-145	-0-	85	1	1574	3	Y	23	27	1			18
							25	9									
01	1798	N	1796	-0-	-2	-0-	88	1	1669	3	Y	35	33	1			20
							39	9									
02	1568	N	1539	-0-	-29	-0-	77	1	1432	3	Y	27	20	1			27
							30	9									
03	1717	N	1717	-0-	-0-	-0-	91	1	1596	3	Y	27	27	1			27
							30	9									
04	1740	N	1579	-0-	-161	-0-	84	1	1464	3	Y	28	30	1			25
							31	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 29 WELL #: 8 RRCID -> 234956 COMPL. DATE 05/19/2007 TOTAL DEPTH 8584 PERF. 8118 - 8167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1496	-0-	-34	-0-	74	1	1391	3	Y	28	26	1			19
							31	9									
12	1612	N	1397	-0-	-215	-0-	70	1	1306	3	Y	19	23	1			15
							21	9									
01	1643	N	1402	-0-	-241	-0-	69	1	1302	3	Y	28	27	1			16
							31	9									
02	1400	N	1209	-0-	-191	-0-	61	1	1125	3	Y	21	15	1			22
							23	9									
03	1395	N	1332	-0-	-63	-0-	71	1	1239	3	Y	20	21	1			21
							22	9									
*04	1403	N	1403	-0-	-0-	-0-	75	1	1300	3	Y	25	24	1			22
							28	9									

UNIVERSITY 54-24 WELL #: 3 RRCID -> 235164 COMPL. DATE 07/21/2007 TOTAL DEPTH 8400 PERF. 7302 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	X	459	-0-	-21	-0-	459	3			Y	-0-					-0-
12	775	X	494	-0-	-281	-0-	494	3			Y	-0-					-0-
01	496	N	446	-0-	-50	-0-	446	3			Y	-0-					-0-
02	420	N	382	-0-	-38	-0-	382	3			Y	-0-					-0-
03	496	N	439	-0-	-57	-0-	439	3			Y	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

UNIVERSITY 56-22 WELL #: 5 RRCID -> 236417 COMPL. DATE 07/06/2007 TOTAL DEPTH 8822 PERF. 7570 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	X	1268	-0-	-52	-0-	60	1	1173	3	Y	32	30	1			29
							35	9									
12	1364	X	961	-0-	-403	-0-	46	1	891	3	Y	22	27	1			24
							24	9									
01	1209	N	1000	-0-	-209	-0-	47	1	923	3	Y	27	21	1			30
							30	9									
02	1176	N	994	-0-	-182	-0-	46	1	916	3	Y	29	26	1			33
							32	9									
*03	1021	N	1021	-0-	-0-	-0-	47	1	945	3	Y	26	35	1			24
							29	9									
04	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					24

CLAYTON 7 WELL #: 3 RRCID -> 236519 COMPL. DATE 08/14/2007 TOTAL DEPTH 8750 PERF. 7562 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	153	-0-	-147	-0-	7	1	146	3	Y	-0-					7
12	341	N	331	-0-	-10	-0-	16	1	313	3	Y	2	1	1			8
							2	9									
01	310	N	246	-0-	-64	-0-	12	1	234	3	Y	-0-	1	1			7
02	165	N	165	-0-	-0-	-0-	8	1	156	3	Y	1					8
							1	9									
*03	341	N	201	-0-	-140	-0-	9	1	192	3	Y	-0-	1	1			7
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					7

CLAYTON 2 WELL #: 5 RRCID -> 236520 COMPL. DATE 08/07/2007 TOTAL DEPTH 8752 PERF. 7570 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	919	-0-	-761	-0-	45	1	871	3	Y	3	2	1			37
							3	9									
12	1426	N	1340	-0-	-86	-0-	66	1	1266	3	Y	7	6	1			38
							8	9									
01	1426	N	1164	-0-	-262	-0-	56	1	1102	3	Y	5	6	1			37
							6	9									
02	957	N	957	-0-	-0-	-0-	46	1	908	3	Y	3	2	1			38
							3	9									
*03	1333	N	1085	-0-	-248	-0-	51	1	1030	3	Y	4	7	1			35
							4	9									
04	1140	N	NO RPT	-0-	-1140	-0-					Y	NO RPT					35

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

UNIVERSITY 56-22 WELL #: 2X RRCID -> 236525 COMPL. DATE 09/27/2007 TOTAL DEPTH 8800 PERF. 7580 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	118	-0-	-2	-0-	6	1	109	3	Y	3	3	1			3
							3	9									
12	124	N	122	-0-	-2	-0-	6	1	113	3	Y	3	3	1			3
							3	9									
01	155	N	116	-0-	-39	-0-	5	1	107	3	Y	4	3	1			4
							4	9									
02	112	N	101	-0-	-11	-0-	5	1	94	3	Y	2	3	1			3
							2	9									
*03	124	N	112	-0-	-12	-0-	5	1	103	3	Y	4	4	1			3
							4	9									
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					3

UNIVERSITY 56-22 WELL #: 8X RRCID -> 236649 COMPL. DATE 09/09/2007 TOTAL DEPTH 8800 PERF. 7587 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1162	-0-	-38	-0-	55	1	1075	3	Y	29	28	1			26
							32	9									
12	1271	N	1184	-0-	-87	-0-	57	1	1095	3	Y	29	26	1			29
							32	9									
01	1157	N	1157	-0-	-0-	-0-	55	1	1068	3	Y	31	25	1			35
							34	9									
02	1092	N	465	-0-	-627	-0-	22	1	428	3	Y	14	31	1			18
							15	9									
*03	1178	N	1151	-0-	-27	-0-	53	1	1065	3	Y	30	21	1			27
							33	9									
04	1110	N	NO RPT	-0-	-1110	-0-					Y	NO RPT					27

UNIVERSITY 56-18 WELL #: 4 RRCID -> 236666 COMPL. DATE 11/10/2007 TOTAL DEPTH 8725 PERF. 8512 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1440	-0-	-0-	-0-	68	1	1332	3	Y	36	36	1			33
							40	9									
12	1397	N	1397	-0-	-0-	-0-	67	1	1294	3	Y	33	32	1			34
							36	9									
01	1488	N	1239	-0-	-249	-0-	58	1	1145	3	Y	33	29	1			38
							36	9									
02	1344	N	1167	-0-	-177	-0-	54	1	1074	3	Y	35	34	1			39
							39	9									
*03	1395	N	1316	-0-	-79	-0-	60	1	1219	3	Y	34	42	1			31
							37	9									
04	1200	N	NO RPT	-0-	-1200	-0-					Y	NO RPT					31

PARMER 29 WELL #: 5 RRCID -> 236832 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	518	N	518	-0-	-0-	-0-	26	1	480	3	Y	11	10	1			7
							12	9									
12	557	N	557	-0-	-0-	-0-	28	1	521	3	Y	7	8	1			6
							8	9									
01	620	N	132	-0-	-488	-0-	7	1	123	3	Y	2	6	1			2
							2	9									
02	476	N	435	-0-	-41	-0-	22	1	404	3	Y	8	3	1			7
							9	9									
03	661	N	661	-0-	-0-	-0-	35	1	615	3	Y	10	7	1			10
							11	9									
*04	278	N	278	-0-	-0-	-0-	15	1	256	3	Y	6	10	1	1	8	5
							7	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CLAYTON 2 WELL #: 6 RRCID -> 239611 COMPL. DATE 02/06/2008 TOTAL DEPTH 8775 PERF. 7560 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	553	-0-	-47	-0-	27	1 2 9	524	3	Y	2	1	1			20
12	899	N	714	-0-	-185	-0-	35	1 3 9	676	3	Y	3	3	1			20
01	666	N	666	-0-	-0-	-0-	32	1 3 9	631	3	Y	3	3	1			20
02	533	N	533	-0-	-0-	-0-	26	1 1 9	506	3	Y	1	1	1			20
*03	713	N	598	-0-	-115	-0-	28	1 3 9	567	3	Y	3	4	1			19
04	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					19

CLAYTON 7 WELL #: 4 RRCID -> 239617 COMPL. DATE 02/12/2008 TOTAL DEPTH 8656 PERF. 7536 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	155	-0-	-145	-0-	8	1 1 9	146	3	Y	1					7
12	279	N	266	-0-	-13	-0-	13	1 1 9	252	3	Y	1	1	1			7
01	279	N	261	-0-	-18	-0-	13	1 1 9	247	3	Y	1	1	1			7
02	223	N	223	-0-	-0-	-0-	11	1	212	3	Y	-0-					7
*03	279	N	258	-0-	-21	-0-	12	1 1 9	245	3	Y	1	2	1			6
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					6

PARMER 30 WELL #: 3 RRCID -> 239653 COMPL. DATE 01/26/2008 TOTAL DEPTH 8650 PERF. 7626 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	309	N	309	-0-	-0-	-0-	15	1 7 9	287	3	Y	6	5	1			4
12	341	N	314	-0-	-27	-0-	16	1 4 9	294	3	Y	4	5	1			3
01	321	N	321	-0-	-0-	-0-	16	1 8 9	297	3	Y	7	6	1			4
02	280	N	265	-0-	-15	-0-	13	1 4 9	248	3	Y	4	3	1			5
03	310	N	306	-0-	-4	-0-	16	1 6 9	284	3	Y	5	5	1			5
04	300	N	296	-0-	-4	-0-	16	1 6 9	274	3	Y	5	5	1			5

POWELL 8 WELL #: 3 RRCID -> 239659 COMPL. DATE 01/05/2008 TOTAL DEPTH 8411 PERF. 7416 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1160	N	1160	-0-	-0-	-0-	58	1 10 9	1092	3	Y	9	5	1			9
12	1054	N	1029	-0-	-25	-0-	52	1 6 9	971	3	Y	5	9	1			5
01	1119	N	1119	-0-	-0-	-0-	56	1 6 9	1057	3	Y	5	3	1			7
02	1092	N	982	-0-	-110	-0-	50	1 7 9	925	3	Y	6	3	1			10
03	1162	N	1162	-0-	-0-	-0-	62	1 8 9	1092	3	Y	7	9	1			8
04	1080	N	1047	-0-	-33	-0-	56	1 9 9	982	3	Y	8	6	1			10

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 54-24 WELL #: 5 RRCID -> 239706 COMPL. DATE 03/10/2008 TOTAL DEPTH 8355 PERF. 7224 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	668	N	668	-0-	-0-	-0-	68	1	544	3	Y	51	157	1			71
							56	9									
12	732	N	732	-0-	-0-	-0-	71	1	598	3	Y	57					128
							63	9									
01	693	N	693	-0-	-0-	-0-	71	1	550	3	Y	65	165	1			28
							72	9									
02	616	N	589	-0-	-27	-0-	64	1	469	3	Y	51					79
							56	9									
03	682	N	627	-0-	-55	-0-	71	1	500	3	Y	51	3	8			127
							56	9									
04	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					127

UNIVERSITY 56-18 WELL #: 5 RRCID -> 239713 COMPL. DATE 02/25/2008 TOTAL DEPTH 8750 PERF. 8358 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	879	-0-	-201	-0-	42	1	813	3	Y	22	11	1			20
							24	9									
12	1068	N	1068	-0-	-0-	-0-	51	1	989	3	Y	25	19	1			26
							28	9									
01	818	N	818	-0-	-0-	-0-	39	1	755	3	Y	22	22	1			26
							24	9									
02	812	N	679	-0-	-133	-0-	32	1	625	3	Y	20	23	1			23
							22	9									
*03	1054	N	1024	-0-	-30	-0-	47	1	948	3	Y	26	25	1			24
							29	9									
04	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					24

UNIVERSITY 56-22 WELL #: 6 RRCID -> 239718 COMPL. DATE 12/06/2007 TOTAL DEPTH 8750 PERF. 7608 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	X	1571	-0-	-529	-0-	75	1	1453	3	Y	39	48	1			36
							43	9									
12	2170	X	1530	-0-	-640	-0-	74	1	1416	3	Y	36	35	1			37
							40	9									
01	2123	N	2123	-0-	-0-	-0-	100	1	1960	3	Y	57	33	1			61
							63	9									
02	1790	N	1790	-0-	-0-	-0-	84	1	1648	3	Y	53	54	1			60
							58	9									
*03	1900	N	1900	-0-	-0-	-0-	87	1	1759	3	Y	49	64	1			45
							54	9									
04	2040	N	NO RPT	-0-	-2040	-0-					Y	NO RPT					45

UNIVERSITY 56-22 WELL #: 11 RRCID -> 239719 COMPL. DATE 02/19/2008 TOTAL DEPTH 8690 PERF. 7558 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	812	N	812	-0-	-0-	-0-	39	1	751	3	Y	20	21	1			18
							22	9									
12	837	N	689	-0-	-148	-0-	33	1	637	3	Y	17	18	1			17
							19	9									
01	868	N	725	-0-	-143	-0-	34	1	669	3	Y	20	15	1			22
							22	9									
02	756	N	612	-0-	-144	-0-	29	1	563	3	Y	18	19	1			21
							20	9									
*03	690	N	690	-0-	-0-	-0-	32	1	639	3	Y	17	22	1			16
							19	9									
04	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 29 WELL #: 11 RRCID -> 240296 COMPL. DATE 11/01/2007 TOTAL DEPTH 8650 PERF. 7476 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	178	N	178	-0-	-0-	-0-	9	1	166	3	Y	3	3	1			2
							3	9									
12	186	N	178	-0-	-8	-0-	9	1	166	3	Y	3	3	1			2
							3	9									
01	186	N	175	-0-	-11	-0-	9	1	163	3	Y	3	3	1			2
							3	9									
02	168	N	164	-0-	-4	-0-	8	1	153	3	Y	3	2	1			3
							3	9									
03	186	N	175	-0-	-11	-0-	9	1	163	3	Y	3	3	1			3
							3	9									
04	180	N	174	-0-	-6	-0-	9	1	162	3	Y	3	3	1			3
							3	9									

UNIVERSITY 56-22 WELL #: 10 RRCID -> 240833 COMPL. DATE 03/20/2008 TOTAL DEPTH 8750 PERF. 7598 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1468	-0-	-272	-0-	70	1	1358	3	Y	36	43	1			33
							40	9									
12	1829	N	1365	-0-	-464	-0-	66	1	1264	3	Y	32	32	1			33
							35	9									
01	1798	N	1636	-0-	-162	-0-	77	1	1511	3	Y	44	29	1			48
							48	9									
02	1372	N	1370	-0-	-2	-0-	64	1	1262	3	Y	40	42	1			46
							44	9									
*03	1632	N	1632	-0-	-0-	-0-	75	1	1511	3	Y	42	50	1			38
							46	9									
04	1590	N	NO RPT	-0-	-1590	-0-					Y	NO RPT					38

UNIVERSITY 56 19 WELL #: 1 RRCID -> 240999 COMPL. DATE 06/06/2008 TOTAL DEPTH 8750 PERF. 7610 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	378	-0-	-12	-0-	18	1	349	3	Y	10	10	1			9
							11	9									
12	403	N	375	-0-	-28	-0-	18	1	347	3	Y	9	9	1			9
							10	9									
01	403	N	362	-0-	-41	-0-	17	1	334	3	Y	10	8	1			11
							11	9									
02	364	N	324	-0-	-40	-0-	15	1	298	3	Y	10	10	1			11
							11	9									
*03	372	N	366	-0-	-6	-0-	17	1	338	3	Y	10	12	1			9
							11	9									
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					9

UNIVERSITY 56-22 WELL #: 13 RRCID -> 241258 COMPL. DATE 05/31/2008 TOTAL DEPTH 8902 PERF. 7610 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1402	-0-	-188	-0-	67	1	1296	3	Y	35	36	1			32
							39	9									
12	1517	N	1517	-0-	-0-	-0-	73	1	1404	3	Y	36	31	1			37
							40	9									
01	1525	N	1525	-0-	-0-	-0-	72	1	1408	3	Y	41	32	1			46
							45	9									
02	1316	N	1186	-0-	-130	-0-	55	1	1092	3	Y	35	40	1			41
							39	9									
*03	1519	N	1196	-0-	-323	-0-	55	1	1108	3	Y	30	43	1			28
							33	9									
04	1470	N	NO RPT	-0-	-1470	-0-					Y	NO RPT					28

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

UNIVERSITY 57 23 WELL #: 4 RRCID -> 241264 COMPL. DATE 05/12/2008 TOTAL DEPTH 8300 PERF. 8076 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 56-21 WELL #: 1 RRCID -> 241504 COMPL. DATE 09/02/2008 TOTAL DEPTH 8756 PERF. 7592 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1321	N	1321	-0-	-0-	-0-	63 36	1 9	1222	3	Y	33	34	1			30
12	1302	N	1209	-0-	-93	-0-	58 32	1 9	1119	3	Y	29	29	1			30
01	1395	N	1264	-0-	-131	-0-	60 36	1 9	1168	3	Y	33	25	1			38
02	1232	N	1132	-0-	-100	-0-	53 36	1 9	1043	3	Y	33	33	1			38
*03	1209	N	1150	-0-	-59	-0-	53 32	1 9	1065	3	Y	29	40	1			27
04	1230	N	NO RPT	-0-	-1230	-0-					Y	NO RPT					27

UNIVERSITY 56-22 WELL #: 14 RRCID -> 241507 COMPL. DATE 08/30/2008 TOTAL DEPTH 8778 PERF. 7588 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	X	1094	-0-	-136	-0-	52 30	1 9	1012	3	Y	27	31	1			25
12	1364	X	1205	-0-	-159	-0-	58 32	1 9	1115	3	Y	29	25	1			29
01	1302	N	1185	-0-	-117	-0-	56 35	1 9	1094	3	Y	32	25	1			36
02	1093	N	1093	-0-	-0-	-0-	51 35	1 9	1007	3	Y	32	31	1			37
*03	1209	N	1143	-0-	-66	-0-	52 32	1 9	1059	3	Y	29	39	1			27
04	1140	N	NO RPT	-0-	-1140	-0-					Y	NO RPT					27

UNIVERSITY 56-19 WELL #: 3 RRCID -> 241523 COMPL. DATE 08/07/2008 TOTAL DEPTH 8685 PERF. 7628 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	X	857	-0-	-673	-0-	41 24	1 9	792	3	Y	22	35	1			20
12	1581	X	1204	-0-	-377	-0-	58 31	1 9	1115	3	Y	28	20	1			28
01	1488	N	1473	-0-	-15	-0-	69 45	1 9	1359	3	Y	41	26	1			43
02	1249	N	1249	-0-	-0-	-0-	58 41	1 9	1150	3	Y	37	38	1			42
*03	1209	N	1054	-0-	-155	-0-	48 30	1 9	976	3	Y	27	44	1			25
04	1440	N	NO RPT	-0-	-1440	-0-					Y	NO RPT					25

UNIVERSITY 56-18 WELL #: 6 RRCID -> 241526 COMPL. DATE 08/02/2008 TOTAL DEPTH 8688 PERF. 7620 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56 19 WELL #: 5 RRCID -> 242421 COMPL. DATE 09/28/2008 TOTAL DEPTH 8750 PERF. 7640 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1413	-0-	-57	-0-	67	1	1309	3	Y	34	36	1			32
							37	9									
12	1519	N	1361	-0-	-158	-0-	66	1	1260	3	Y	32	31	1			33
							35	9									
01	1519	N	1450	-0-	-69	-0-	68	1	1338	3	Y	40	29	1			44
							44	9									
02	1316	N	1156	-0-	-160	-0-	54	1	1066	3	Y	33	38	1			39
							36	9									
*03	1495	N	1495	-0-	-0-	-0-	68	1	1385	3	Y	38	42	1			35
							42	9									
04	1410	N	NO RPT	-0-	-1410	-0-					Y	NO RPT					35

UNIVERSITY 54 17 WELL #: 7 RRCID -> 243713 COMPL. DATE 10/23/2008 TOTAL DEPTH 8330 PERF. 7278 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
12	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
01	744	N	714	-0-	-30	-0-	714	3			N	-0-					-0-
02	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					-0-
03	1201	N	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

UNIVERSITY 56 22 WELL #: 15 RRCID -> 243794 COMPL. DATE 11/21/2008 TOTAL DEPTH 8674 PERF. 7586 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	342	-0-	-18	-0-	16	1	316	3	Y	9	9	1			8
							10	9									
12	372	N	271	-0-	-101	-0-	13	1	250	3	Y	7	8	1			7
							8	9									
01	372	N	210	-0-	-162	-0-	10	1	194	3	Y	5	5	1			7
							6	9									
02	308	N	173	-0-	-135	-0-	8	1	159	3	Y	5	6	1			6
							6	9									
*03	279	N	206	-0-	-73	-0-	9	1	191	3	Y	5	6	1			5
							6	9									
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					5

PARMER 29 WELL #: 7 RRCID -> 243865 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	14	-0-	-16	-0-	1	1	13	3	Y	-0-					-0-
12	31	N	13	-0-	-18	-0-	1	1	12	3	Y	-0-					-0-
01	31	N	14	-0-	-17	-0-	1	1	13	3	Y	-0-					-0-
02	14	N	11	-0-	-3	-0-	1	1	10	3	Y	-0-					-0-
03	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
04	14	N	13	-0-	-1	-0-	1	1	12	3	Y	-0-					-0-

UNIVERSITY 56 19 WELL #: 7 RRCID -> 243912 COMPL. DATE 11/28/2008 TOTAL DEPTH 8742 PERF. 7586 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	531	N	531	-0-	-0-	-0-	25	1	492	3	Y	13	14	1			12
							14	9									
12	558	N	499	-0-	-59	-0-	24	1	462	3	Y	12	12	1			12
							13	9									
01	558	N	367	-0-	-191	-0-	17	1	339	3	Y	10	10	1			12
							11	9									
02	504	N	300	-0-	-204	-0-	14	1	277	3	Y	8	10	1			10
							9	9									
*03	496	N	365	-0-	-131	-0-	17	1	337	3	Y	10	11	1			9
							11	9									
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					9

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT F WELL #: 3 RRCID -> 243987 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1002	N	1002	-0-	-0-	-0-	47	1	955	3	N	-0-					-0-
12	1147	N	593	-0-	-554	-0-	28	1	564	3	N	1	1	8			-0-
							1	9									
01	1054	N	1049	-0-	-5	-0-	52	1	997	3	N	-0-					-0-
02	924	N	901	-0-	-23	-0-	45	1	856	3	N	-0-					-0-
03	898	N	898	-0-	-0-	-0-	43	1	855	3	N	-0-					-0-
*04	1051	N	1051	-0-	-0-	-0-	51	1	1000	3	N	-0-					-0-

PARMER 29 WELL #: 9 RRCID -> 244181 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1518	N	1518	-0-	-0-	-0-	75	1	1410	3	Y	30	26	1			20
							33	9									
12	1550	N	1520	-0-	-30	-0-	76	1	1421	3	Y	21	24	1			17
							23	9									
01	1550	N	1524	-0-	-26	-0-	75	1	1417	3	Y	29	29	1			17
							32	9									
02	1428	N	1395	-0-	-33	-0-	70	1	1297	3	Y	25	17	1			25
							28	9									
03	1519	N	1516	-0-	-3	-0-	80	1	1411	3	Y	23	24	1			24
							25	9									
04	1470	N	1396	-0-	-74	-0-	74	1	1296	3	Y	24	26	1			22
							26	9									

UNIVERSITY 54 17 WELL #: 5 RRCID -> 244257 COMPL. DATE 10/26/2008 TOTAL DEPTH 8365 PERF. 7284 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
12	1206	N	1206	-0-	-0-	-0-	1204	3	2	9	N	2	2	8			-0-
01	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
02	1036	N	896	-0-	-140	-0-	892	3	4	9	N	4	4	8			-0-
03	1209	N	1116	-0-	-93	-0-	1115	3	1	9	N	1	1	8			-0-
04	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

UNIVERSITY 56 19 WELL #: 8 RRCID -> 245182 COMPL. DATE 02/21/2009 TOTAL DEPTH 8750 PERF. 7582 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	573	N	573	-0-	-0-	-0-	27	1	529	3	Y	15	14	1			13
							17	9									
12	517	N	517	-0-	-0-	-0-	25	1	478	3	Y	13	13	1			13
							14	9									
01	558	N	432	-0-	-126	-0-	20	1	400	3	Y	11	10	1			14
							12	9									
02	532	N	362	-0-	-170	-0-	17	1	334	3	Y	10	12	1			12
							11	9									
*03	529	N	529	-0-	-0-	-0-	24	1	491	3	Y	13	13	1			12
							14	9									
04	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					12

UNIVERSITY 56 18 WELL #: 7 RRCID -> 247448 COMPL. DATE 02/11/2009 TOTAL DEPTH 8755 PERF. 7630 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	2407	-0-	-83	-0-	114	1	2227	3	Y	60	64	1			55
							66	9									
12	2635	X	2498	-0-	-137	-0-	120	1	2312	3	Y	60	54	1			61
							66	9									
01	2635	X	2386	-0-	-249	-0-	113	1	2203	3	Y	64	52	1			73
							70	9									
02	2380	X	2181	-0-	-199	-0-	102	1	2009	3	Y	64	64	1			73
							70	9									
*03	2635	X	2358	-0-	-277	-0-	108	1	2184	3	Y	60	78	1			55
							66	9									
04	2430	X	NO RPT	-0-	-2430	-0-					Y	NO RPT					55

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56 13 WELL #: 1 RRCID -> 247450 COMPL. DATE 03/17/2009 TOTAL DEPTH 8573 PERF. 7604 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	263	-0-	-7	-0-	13	1 7 9	243	3	Y	6	5	1			6
12	279	N	215	-0-	-64	-0-	10	1 6 9	199	3	Y	5	6	1			5
01	225	N	225	-0-	-0-	-0-	11	1 8 9	206	3	Y	7	5	1			7
02	252	N	229	-0-	-23	-0-	11	1 8 9	210	3	Y	7	6	1			8
*03	264	N	264	-0-	-0-	-0-	12	1 7 9	245	3	Y	6	8	1			6
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					6

PARMER 29 WELL #: 10 RRCID -> 252021 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1032	-0-	-18	-0-	51	1 22 9	959	3	Y	20	18	1			13
12	1116	N	973	-0-	-143	-0-	49	1 15 9	909	3	Y	14	16	1			11
01	1085	N	1055	-0-	-30	-0-	52	1 22 9	981	3	Y	20	19	1			12
02	992	N	992	-0-	-0-	-0-	50	1 19 9	923	3	Y	17	12	1			17
03	993	N	993	-0-	-0-	-0-	53	1 17 9	923	3	Y	15	17	1			15
04	1020	N	848	-0-	-172	-0-	45	1 18 9	785	3	Y	16	17	1			14

UNIVERSITY 56-22 WELL #: 7 RRCID -> 254936 COMPL. DATE 01/01/2010 TOTAL DEPTH 8750 PERF. 7604 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	504	N	504	-0-	-0-	-0-	24	1 13 9	467	3	Y	12	13	1			11
12	713	N	512	-0-	-201	-0-	25	1 13 9	474	3	Y	12	11	1			12
01	585	N	585	-0-	-0-	-0-	28	1 18 9	539	3	Y	16	11	1			17
02	562	N	562	-0-	-0-	-0-	26	1 19 9	517	3	Y	17	15	1			19
*03	618	N	618	-0-	-0-	-0-	28	1 17 9	573	3	Y	15	20	1			14
04	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					14

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255536 COMPL. DATE 06/26/2010 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	17	-0-	-133	-0-	1	1	16	3	Y	-0-					-0-
12	31	N	12	-0-	-19	-0-	1	1	11	3	Y	-0-					-0-
01	31	N	8	-0-	-23	-0-	8	3			Y	-0-					-0-
02	28	N	5	-0-	-23	-0-	5	3			Y	-0-					-0-
*03	12	N	4	-0-	-8	-0-	4	3			Y	-0-					-0-
04	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 57-23 WELL #: 3 RRCID -> 255538 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2715	-0-	-255	-0-	366	1	2266	3	Y	75	74	1			78
							83	9									
12	3069	X	1294	-0-	-1775	-0-	162	1	1102	3	Y	27	82	1			23
							30	9									
01	3100	N	4658	-0-	1558	1558	429	1	4069	3	Y	145	57	1			111
							160	9									
02	2800	N	3152	-0-	352	1910	327	1	2728	3	Y	88	92	1			107
							97	9									
03	3100	N	4285	-0-	1185	3095	371	1	3834	3	Y	73	82	1			98
							80	9									
04	2910	X	NO RPT	-0-	-2910	185					Y	NO RPT					98

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255540 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS, AR WELL #: 8 RRCID -> 256580 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

11	693	N	693	-0-	-0-	-0-	35	1	651	3	Y	6	4	1			5
							7	9									
12	744	N	697	-0-	-47	-0-	35	1	658	3	Y	4	6	1			3
							4	9									
01	660	N	660	-0-	-0-	-0-	33	1	623	3	Y	4	2	1			5
							4	9									
02	691	N	691	-0-	-0-	-0-	35	1	653	3	Y	3	2	1			6
							3	9									
03	700	N	700	-0-	-0-	-0-	37	1	657	3	Y	5	6	1			5
							6	9									
*04	641	N	641	-0-	-0-	-0-	34	1	600	3	Y	6	4	1	1	8	6
							7	9									

JEFFERS, AR WELL #: 9 RRCID -> 256584 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

11	120	N	78	-0-	-42	-0-	4	1	73	3	Y	1	1	1			1
							1	9									
12	176	N	176	-0-	-0-	-0-	9	1	166	3	Y	1	1	1			1
							1	9									
01	124	N	93	-0-	-31	-0-	5	1	88	3	Y	-0-					1
02	84	N	45	-0-	-39	-0-	2	1	43	3	Y	-0-					1
03	160	N	160	-0-	-0-	-0-	9	1	150	3	Y	1	1	1			1
							1	9									
04	90	N	70	-0-	-20	-0-	4	1	65	3	Y	1	1	1			1
							1	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1701 RRCID -> 258335 COMPL. DATE 07/18/2010 TOTAL DEPTH 8570 PERF. 7292 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1678	-0-	-32	-0-	84	1	1573	3	N	19					135
							21	9									
12	1829	N	1649	-0-	-180	-0-	84	1	1565	3	N	-0-					135
01	1786	N	1786	-0-	-0-	-0-	83	1	1575	3	N	116	162	1			89
							128	9									
02	1568	N	1487	-0-	-81	-0-	76	1	1411	3	N	-0-					89
03	1691	N	1691	-0-	-0-	-0-	86	1	1514	3	N	83	118	1			54
							91	9									
04	1740	N	1529	-0-	-211	-0-	82	1	1421	3	N	24					78
							26	9									

LOE WELL #: 6102 RRCID -> 260096 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	96	-0-	-24	-0-	5	1	90	3	Y	1	1	1			1
							1	9									
12	217	N	72	-0-	-145	-0-	4	1	68	3	Y	-0-	1	1			-0-
01	124	N	43	-0-	-81	-0-	2	1	41	3	Y	-0-					-0-
02	487	N	487	-0-	-0-	-0-	85	1	399	3	Y	3					3
							3	9									
03	693	N	693	-0-	-0-	-0-	162	1	525	3	Y	5	2	1	2	8	4
							6	9									
*04	482	N	482	-0-	-0-	-0-	139	1	340	3	Y	3	3	1			4
							3	9									

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260098 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	208	-0-	-452	-0-	208	3			N	-0-					2
12	798	N	798	-0-	-0-	-0-	798	3			N	-0-					2
01	651	N	585	-0-	-66	-0-	578	3	7	9	N	6					8
02	513	N	513	-0-	-0-	-0-	511	3	2	9	N	2					10
03	806	N	558	-0-	-248	-0-	555	3	3	9	N	3					13
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					13

RYAN 19 WELL #: 3 RRCID -> 260920 COMPL. DATE 09/16/2010 TOTAL DEPTH 8612 PERF. 7478 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	515	-0-	-25	-0-	26	1	489	3	Y	-0-					56
12	535	N	535	-0-	-0-	-0-	27	1	508	3	Y	-0-					56
01	535	N	535	-0-	-0-	-0-	27	1	508	3	Y	-0-					56
02	485	N	485	-0-	-0-	-0-	25	1	460	3	Y	-0-					56
03	542	N	542	-0-	-0-	-0-	29	1	513	3	Y	-0-					56
04	510	N	508	-0-	-2	-0-	28	1	479	3	Y	1					57
							1	9									

PARMER 30 WELL #: 5 RRCID -> 261064 COMPL. DATE 09/09/2010 TOTAL DEPTH 8700 PERF. 7696 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	3228	-0-	-132	-0-	162	1	3024	3	Y	38	37	1			18
							42	9									
12	3410	X	3201	-0-	-209	-0-	162	1	3008	3	Y	28	25	1			21
							31	9									
01	3379	X	3208	-0-	-171	-0-	158	1	2998	3	Y	47	53	1			15
							52	9									
02	3024	X	2869	-0-	-155	-0-	145	1	2685	3	Y	35	27	1			23
							39	9									
03	3348	X	2974	-0-	-374	-0-	159	1	2785	3	Y	27	24	1			26
							30	9									
04	3240	X	2714	-0-	-526	-0-	146	1	2537	3	Y	28	35	1			19
							31	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 30 WELL #: 6 RRCID -> 261858 COMPL. DATE 12/18/2010 TOTAL DEPTH 8110 PERF. 7704 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1290	-0-	-570	-0-	65	1	1211	3	N	13					107
							14	9									
12	1698	N	1698	-0-	-0-	-0-	87	1	1611	3	N	-0-					107
01	2477	N	2477	-0-	-0-	-0-	119	1	2249	3	N	99					206
							109	9									
02	2090	N	2090	-0-	-0-	-0-	107	1	1983	3	N	-0-					206
03	2205	N	2205	-0-	-0-	-0-	117	1	2045	3	N	39	175	1	2	8	68
							43	9									
04	2400	N	1824	-0-	-576	-0-	97	1	1692	3	N	32					100
							35	9									

REYNOLDS 25 WELL #: 2 RRCID -> 268375 COMPL. DATE 02/29/2012 TOTAL DEPTH 8000 PERF. 3431 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5520	X	3380	-0-	-2140	-0-	3291	3	89	9	N	81					316
12	3286	X	2179	-0-	-1107	-0-	2143	3	36	9	N	33	156	1	5	8	188
01	3292	X	3292	-0-	-0-	-0-	3200	3	92	9	N	84	1	8			271
02	3164	X	1756	-0-	-1408	-0-	1730	3	26	9	N	24	8	8			287
03	3916	X	3916	-0-	-0-	-0-	3754	3	162	9	N	147	158	1	12	8	264
*04	4108	X	4108	-0-	-0-	-0-	3991	3	117	9	N	106	159	1	11	8	200

FORTUNE ENERGY, INC. 278757
UNIVERSITY "14" WELL #: 1 RRCID -> 090307 COMPL. DATE 11/03/1980 TOTAL DEPTH 8035 PERF. 7200 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	356	-0-	-544	-0-	355	2	1	9	N	1					21
12	558	N	417	-0-	-141	-0-	414	2	3	9	N	3					24
01	527	N	453	-0-	-74	-0-	445	2	8	9	N	7					31
02	400	N	400	-0-	-0-	-0-	394	2	6	9	N	5					36
03	427	N	427	-0-	-0-	-0-	417	2	10	9	N	9					45
04	450	N	382	-0-	-68	-0-	370	2	12	9	N	11					56

UNIVERSITY "14-A" WELL #: 1 RRCID -> 090308 COMPL. DATE 11/04/1980 TOTAL DEPTH 8080 PERF. 7189 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	479	-0-	-271	-0-	478	2	1	9	Y	1					18
12	868	N	326	-0-	-542	-0-	326	2			Y	-0-					18
01	DLQ G-10		363	-0-	363	363	363	2			Y	-0-					18
02	DLQ G-10		525	-0-	525	888	525	2			Y	-0-					18
03	1316	N	428	-0-	-888	-0-	418	2	10	9	Y	9					27
*04	435	N	435	-0-	-0-	-0-	431	2	4	9	Y	4					31

UNIVERSITY WELL #: 2 RRCID -> 095348 COMPL. DATE 09/14/1981 TOTAL DEPTH 8300 PERF. 7131 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	243	N	243	-0-	-0-	-0-	243	2			N	-0-					191
12	280	N	280	-0-	-0-	-0-	280	2			N	-0-					191
01	282	N	282	-0-	-0-	-0-	282	2			N	-0-					191
02	281	N	281	-0-	-0-	-0-	281	2			N	-0-					191
03	298	N	298	-0-	-0-	-0-	298	2			N	-0-					191
*04	276	N	276	-0-	-0-	-0-	276	2			N	-0-					191

UNIVERSITY WELL #: 1 RRCID -> 164623 COMPL. DATE 08/16/1997 TOTAL DEPTH 8212 PERF. 7082 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	627	N	627	-0-	-0-	-0-	625	2	2	9	N	2					102
12	622	N	622	-0-	-0-	-0-	622	2			N	-0-					102
01	589	N	566	-0-	-23	-0-	566	2			N	-0-					102
02	532	N	492	-0-	-40	-0-	492	2			N	-0-					102
03	589	N	375	-0-	-214	-0-	373	2	2	9	N	2					104
*04	579	N	579	-0-	-0-	-0-	578	2	1	9	N	1					105

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FORTUNE ENERGY, INC. //CONT.// 278757
UNIVERSITY "11" WELL #: 1 RRCID -> 197588 COMPL. DATE 06/08/1981 TOTAL DEPTH 8135 PERF. 7277 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	761	-0-	-19	-0-	753	2	8	9	N	7					89
12	806	N	786	-0-	-20	-0-	777	2	9	9	N	8					97
01	806	N	706	-0-	-100	-0-	706	2			N	-0-					97
02	752	N	752	-0-	-0-	-0-	743	2	9	9	N	8					105
03	775	N	764	-0-	-11	-0-	760	2	4	9	N	4					109
*04	734	N	734	-0-	-0-	-0-	725	2	9	9	N	8					117

UNIVERSITY "14" WELL #: 2 RRCID -> 236194 COMPL. DATE 02/27/2008 TOTAL DEPTH 7680 PERF. 7281 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1703	-0-	-307	-0-	1700	2	3	9	N	3					43
12	1984	N	1769	-0-	-215	-0-	1761	2	8	9	N	7					50
01	1953	N	1682	-0-	-271	-0-	1667	2	15	9	N	14					64
02	1596	N	1445	-0-	-151	-0-	1437	2	8	9	N	7					71
03	1812	N	1812	-0-	-0-	-0-	1792	2	20	9	N	18					89
*04	1678	N	1678	-0-	-0-	-0-	1633	2	45	9	N	41					130

UNIVERSITY "14-A" WELL #: 2 RRCID -> 250952 COMPL. DATE 01/07/2009 TOTAL DEPTH 7650 PERF. 7237 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1913	N	1913	-0-	-0-	-0-	1912	2	1	9	Y	1					37
12	1457	N	1304	-0-	-153	-0-	1304	2			Y	-0-					37
01	DLQ G-10		1450	-0-	1450	1450	1450	2			Y	-0-					37
02	DLQ G-10		1577	-0-	1577	3027	1576	2	1	9	Y	1					38
03	2900	N	1714	-0-	-1186	1841	1673	2	41	9	Y	37					75
*04	3000	N	1734	-0-	-1266	575	1723	2	11	9	Y	10					85

HENDERSON & ERICKSON, INC. 376810
MEADOWS. C. W. WELL #: 2 RRCID -> 200883 COMPL. DATE 06/01/1973 TOTAL DEPTH 3800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					140
12	812	N	812	-0-	-0-	-0-	812	2			N	-0-					140
01	406	N	406	-0-	-0-	-0-	406	2			N	-0-					140
*02	500	N	500	-0-	-0-	-0-	500	2			N	-0-					140
*03	756	N	756	-0-	-0-	-0-	756	2			N	-0-					140
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					140

MARIPOSA PRODUCTION, LP 526246
CLAYTON WELL #: 1 RRCID -> 047768 COMPL. DATE 01/15/1970 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
12	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
01	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
02	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
03	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
04	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219

MAYJAC I, LLC 536431
MEADOWS, C. W. JR. WELL #: 2 RRCID -> 097073 COMPL. DATE 07/28/1966 TOTAL DEPTH 4220 PERF. 3702 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	304	-0-	-296	-0-	304	1			N	-0-					-0-
12	775	N	500	-0-	-275	-0-	500	1			N	-0-					-0-
01	447	N	447	-0-	-0-	-0-	447	1			N	-0-					-0-
02	602	N	602	-0-	-0-	-0-	602	1			N	-0-					-0-
03	670	N	670	-0-	-0-	-0-	670	1			N	-0-					-0-
*04	493	N	493	-0-	-0-	-0-	493	1			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY 701606
BAILEY "21" WELL #: 1 RRCID -> 104551 COMPL. DATE 03/11/1983 TOTAL DEPTH 7817 PERF. 7616 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
01	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

SMITH OPERATING AND MGMT CO. 794541
CLAYTON WELL #: 1 RRCID -> 040682 COMPL. DATE 10/18/1966 TOTAL DEPTH 8013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96	N	96	-0-	-0-	-0-	96	2			N	-0-					198
12	80	N	80	-0-	-0-	-0-	80	2			N	-0-					198
01	58	N	58	-0-	-0-	-0-	58	2			N	-0-					198
02	84	N	60	-0-	-24	-0-	60	2			N	-0-					198
03	93	N	92	-0-	-1	-0-	92	2			N	-0-					198
*04	108	N	108	-0-	-0-	-0-	108	2			N	-0-					198

SHELL-CLAYTON WELL #: 1 RRCID -> 044080 COMPL. DATE 05/06/1968 TOTAL DEPTH 7816 PERF. 7419 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					117
12	93	N	91	-0-	-2	-0-	91	2			N	-0-					117
01	78	N	78	-0-	-0-	-0-	78	2			N	-0-					117
02	84	N	80	-0-	-4	-0-	80	2			N	-0-					117
03	123	N	123	-0-	-0-	-0-	123	2			N	-0-					117
*04	131	N	131	-0-	-0-	-0-	131	2			N	-0-					117

SINCLAIR-CLAYTON WELL #: 110 RRCID -> 044959 COMPL. DATE 10/10/1968 TOTAL DEPTH 7820 PERF. 7531 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0-	-0-	98	2			N	-0-					178
12	85	N	85	-0-	-0-	-0-	85	2			N	-0-					178
01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					178
02	84	N	69	-0-	-15	-0-	69	2			N	-0-					178
03	111	N	111	-0-	-0-	-0-	111	2			N	-0-					178
*04	125	N	125	-0-	-0-	-0-	125	2			N	-0-					178

SHELL-CLAYTON WELL #: 112 RRCID -> 044960 COMPL. DATE 09/18/1968 TOTAL DEPTH 7821 PERF. 7364 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	408	-0-	-12	-0-	408	2			N	-0-					188
12	434	N	389	-0-	-45	-0-	389	2			N	-0-					188
01	333	N	333	-0-	-0-	-0-	333	2			N	-0-					188
02	392	N	344	-0-	-48	-0-	344	2			N	-0-					188
03	403	N	363	-0-	-40	-0-	361	2	2	9	N	2					190
*04	519	N	519	-0-	-0-	-0-	519	2			N	-0-					190

SINCLAIR-CLAYTON WELL #: 111 RRCID -> 044961 COMPL. DATE 09/07/1968 TOTAL DEPTH N/A PERF. 7371 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	217	-0-	-23	-0-	217	2			N	-0-					126
12	279	N	185	-0-	-94	-0-	185	2			N	-0-					126
01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					126
02	196	N	159	-0-	-37	-0-	159	2			N	-0-					126
03	186	N	42	-0-	-144	-0-	42	2			N	-0-					126
04	150	N	79	-0-	-71	-0-	79	2			N	-0-					126

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
SHELL-CLAYTON WELL #: 2012R RRCID -> 163883 COMPL. DATE 06/30/1997 TOTAL DEPTH 7810 PERF. 7420 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	611	-0-	-79	-0-	611	2			N	-0-					423
12	713	N	586	-0-	-127	-0-	586	2			N	-0-					423
01	517	N	517	-0-	-0-	-0-	517	2			N	-0-					423
02	560	N	540	-0-	-20	-0-	540	2			N	-0-					423
03	1218	N	1218	-0-	-0-	-0-	1209	2	9	9	N	8					431
*04	633	N	633	-0-	-0-	-0-	633	2			N	-0-					431

SINCLAIR-CLAYTON WELL #: 102 RRCID -> 163933 COMPL. DATE 06/27/1997 TOTAL DEPTH 7950 PERF. 7384 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0-	-0-	64	2			N	-0-					347
12	83	N	83	-0-	-0-	-0-	83	2			N	-0-					347
01	78	N	78	-0-	-0-	-0-	78	2			N	-0-					347
02	68	N	68	-0-	-0-	-0-	68	2			N	-0-					347
03	93	N	14	-0-	-79	-0-	14	2			N	-0-					347
04	90	N	60	-0-	-30	-0-	60	2			N	-0-					347

SINCLAIR-CLAYTON WELL #: 112 RRCID -> 163934 COMPL. DATE 06/20/1997 TOTAL DEPTH 7828 PERF. 7330 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	220	-0-	-20	-0-	220	2			N	-0-					203
12	248	N	191	-0-	-57	-0-	191	2			N	-0-					203
01	154	N	154	-0-	-0-	-0-	154	2			N	-0-					203
02	196	N	151	-0-	-45	-0-	151	2			N	-0-					203
03	186	N	88	-0-	-98	-0-	88	2			N	-0-					203
*04	154	N	154	-0-	-0-	-0-	154	2			N	-0-					203

SINCLAIR CLAYTON "10" WELL #: 6 RRCID -> 210757 COMPL. DATE 04/19/2005 TOTAL DEPTH 7726 PERF. 7454 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					270
12	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					270
01	965	N	965	-0-	-0-	-0-	965	2			N	-0-					270
02	952	N	894	-0-	-58	-0-	894	2			N	-0-					270
03	1116	N	988	-0-	-128	-0-	980	2	8	9	N	7					277
04	930	N	775	-0-	-155	-0-	763	2	12	9	N	11					288

CLAYTON, SINCLAIR "11" WELL #: 3 RRCID -> 210815 COMPL. DATE 04/29/2005 TOTAL DEPTH 7691 PERF. 7374 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	190	N	190	-0-	-0-	-0-	190	2			N	-0-					310
12	226	N	226	-0-	-0-	-0-	226	2			N	-0-					310
01	199	N	199	-0-	-0-	-0-	199	2			N	-0-					310
02	168	N	149	-0-	-19	-0-	149	2			N	-0-					310
03	217	N	61	-0-	-156	-0-	61	2			N	-0-					310
04	180	N	112	-0-	-68	-0-	112	2			N	-0-					310

CLAYTON WELL #: 2 RRCID -> 211204 COMPL. DATE 05/21/2005 TOTAL DEPTH 7880 PERF. 7418 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	698	N	698	-0-	-0-	-0-	698	2			N	-0-					499
12	713	N	664	-0-	-49	-0-	664	2			N	-0-					499
01	550	N	550	-0-	-0-	-0-	550	2			N	-0-					499
02	644	N	572	-0-	-72	-0-	572	2			N	-0-					499
03	651	N	475	-0-	-176	-0-	472	2	3	9	N	3					502
*04	576	N	576	-0-	-0-	-0-	568	2	8	9	N	7					509

SINCLAIR CLAYTON "10" WELL #: 3 RRCID -> 211205 COMPL. DATE 03/25/2005 TOTAL DEPTH 7912 PERF. 7520 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	337	-0-	-23	-0-	337	2			N	-0-					236
12	403	N	386	-0-	-17	-0-	386	2			N	-0-					236
01	375	N	375	-0-	-0-	-0-	373	2	2	9	N	2	129	1			109
02	328	N	328	-0-	-0-	-0-	328	2			N	-0-					109
03	372	N	116	-0-	-256	-0-	116	2			N	-0-					109
04	360	N	324	-0-	-36	-0-	324	2			N	-0-					109

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
CLAYTON, SINCLAIR "11" WELL #: 5 RRCID -> 211209 COMPL. DATE 05/06/2005 TOTAL DEPTH 7814 PERF. 7420 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	488	-0-	-22	-0-	488	2			N	-0-					528
12	558	N	468	-0-	-90	-0-	468	2			N	-0-					528
01	380	N	380	-0-	-0-	-0-	380	2			N	-0-					528
02	448	N	396	-0-	-52	-0-	396	2			N	-0-					528
03	469	N	469	-0-	-0-	-0-	468	2	1	9	N	1					529
*04	652	N	652	-0-	-0-	-0-	640	2	12	9	N	11					540

SINCLAIR CLAYTON "10" WELL #: 4 RRCID -> 211210 COMPL. DATE 04/08/2005 TOTAL DEPTH 7957 PERF. 7425 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	272	N	272	-0-	-0-	-0-	272	2			N	-0-					357
12	314	N	314	-0-	-0-	-0-	312	2	2	9	N	2	125	1			234
01	279	N	279	-0-	-0-	-0-	279	2			N	-0-					234
02	252	N	226	-0-	-26	-0-	226	2			N	-0-					234
03	310	N	59	-0-	-251	-0-	59	2			N	-0-					234
04	270	N	118	-0-	-152	-0-	118	2			N	-0-					234

CLAYTON WELL #: 3 RRCID -> 212268 COMPL. DATE 07/07/2005 TOTAL DEPTH 7810 PERF. 7430 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	578	N	578	-0-	-0-	-0-	578	2			N	-0-					375
12	589	N	551	-0-	-38	-0-	551	2			N	-0-					375
01	445	N	445	-0-	-0-	-0-	445	2			N	-0-					375
02	532	N	459	-0-	-73	-0-	459	2			N	-0-					375
03	558	N	440	-0-	-118	-0-	440	2			N	-0-					375
*04	425	N	425	-0-	-0-	-0-	423	2	2	9	N	2					377

SHELL CLAYTON WELL #: 3 RRCID -> 213190 COMPL. DATE 08/24/2005 TOTAL DEPTH 7645 PERF. 7376 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	601	N	601	-0-	-0-	-0-	601	2			N	-0-					424
12	651	N	575	-0-	-76	-0-	575	2			N	-0-					424
01	504	N	504	-0-	-0-	-0-	504	2			N	-0-					424
02	560	N	528	-0-	-32	-0-	528	2			N	-0-					424
03	594	N	594	-0-	-0-	-0-	587	2	7	9	N	6					430
*04	612	N	612	-0-	-0-	-0-	604	2	8	9	N	7					437

SINCLAIR CLAYTON "11" WELL #: 4 RRCID -> 213215 COMPL. DATE 06/28/2005 TOTAL DEPTH 7835 PERF. 7360 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	176	-0-	-4	-0-	176	2			N	-0-					259
12	217	N	164	-0-	-53	-0-	164	2			N	-0-					259
01	129	N	129	-0-	-0-	-0-	129	2			N	-0-					259
02	168	N	128	-0-	-40	-0-	128	2			N	-0-					259
03	155	N	38	-0-	-117	-0-	38	2			N	-0-					259
04	120	N	35	-0-	-85	-0-	35	2			N	-0-					259

SHELL CLAYTON "12" WELL #: 4 RRCID -> 213239 COMPL. DATE 06/16/2005 TOTAL DEPTH 7843 PERF. 7336 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	515	-0-	-25	-0-	515	2			N	-0-					261
12	558	N	493	-0-	-65	-0-	493	2			N	-0-					261
01	435	N	435	-0-	-0-	-0-	435	2			N	-0-					261
02	476	N	450	-0-	-26	-0-	450	2			N	-0-					261
03	658	N	658	-0-	-0-	-0-	648	2	10	9	N	9					270
*04	549	N	549	-0-	-0-	-0-	543	2	6	9	N	5					275

SINCLAIR CLAYTON "11" WELL #: 6 RRCID -> 214271 COMPL. DATE 07/14/2005 TOTAL DEPTH 7860 PERF. 7356 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	549	-0-	-21	-0-	549	2			N	-0-					382
12	589	N	521	-0-	-68	-0-	521	2			N	-0-					382
01	425	N	425	-0-	-0-	-0-	425	2			N	-0-					382
02	504	N	443	-0-	-61	-0-	443	2			N	-0-					382
03	527	N	188	-0-	-339	-0-	187	2	1	9	N	1					383
04	420	N	334	-0-	-86	-0-	334	2			N	-0-					383

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
TIDWELL PRODUCTION COMPANY 859824
CLAYTON, JOE WELL #: 1 RRCID -> 060242 COMPL. DATE 08/20/1974 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
*02	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
*03	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
UNIVERSITY "3" WELL #: 1 RRCID -> 209295 COMPL. DATE 03/29/2005 TOTAL DEPTH 7259 PERF. 7047 - 7102

11	450	N	415	-0-	-35	-0-	415	2			N	-0-					-0-
12	434	N	408	-0-	-26	-0-	408	2			N	-0-					-0-
01	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
02	392	N	375	-0-	-17	-0-	375	2			N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
04	600	N	325	-0-	-275	-0-	325	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "53-19" WELL #: 1 RRCID -> 245495 COMPL. DATE 01/23/2008 TOTAL DEPTH 7950 PERF. 7087 - 7197

11	1344	N	1344	-0-	-0-	-0-	1341	2	3	9	N	3					159
12	1497	N	1497	-0-	-0-	-0-	1489	2	8	9	N	7					166
01	1250	N	1250	-0-	-0-	-0-	1244	2	6	9	N	5					171
02	1097	N	1097	-0-	-0-	-0-	1096	2	1	9	N	1					172
03	1025	N	1025	-0-	-0-	-0-	1003	2	22	9	N	20					192
*04	824	N	824	-0-	-0-	-0-	813	2	11	9	N	10					202

OZONA, NW. (CANYON) 67999 333 ASSOCIATED 49B CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
BAGGETT "A" WELL #: 4R RRCID -> 208391 COMPL. DATE 01/01/2005 TOTAL DEPTH 6850 PERF. 6706 - 6760

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 208393 COMPL. DATE 01/01/2005 TOTAL DEPTH 6950 PERF. 6889 - 6917

11	455	R	455	-0-	-0-	-0-	448	2	7	9	N	6					239
12	448	R	448	-0-	-0-	-0-	442	2	6	9	N	5					244
01	415	R	415	-0-	-0-	-0-	405	2	10	9	N	9					253
02	374	R	374	-0-	-0-	-0-	320	2	54	9	N	49	1	8			301
03	475	R	475	-0-	-0-	-0-	416	2	59	9	N	54	139	1			216
*04	347	R	347	-0-	-0-	-0-	333	2	14	9	N	13					229

BAGGETT "A" WELL #: 2 RRCID -> 215504 COMPL. DATE 03/01/2006 TOTAL DEPTH 6955 PERF. 6795 - 6819

11	1200	#	1103	-0-	-97	-0-	1101	2	2	9	N	2					62
12	1240	#	1084	-0-	-156	-0-	1083	2	1	9	N	1					63
01	1240	#	981	-0-	-259	-0-	979	2	2	9	N	2					65
02	1036	#	1008	-0-	-28	-0-	995	2	13	9	N	12					77
03	1147	#	406	-0-	-741	-0-	393	2	13	9	N	12	35	1			54
04	1110	#	593	-0-	-517	-0-	589	2	4	9	N	4					58

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 2 RRCID -> 158842 COMPL. DATE 11/17/1990 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	#	307	-0-	-23	-0-	307	3			Y	-0-					51
12	310	#	287	-0-	-23	-0-	287	3			Y	-0-					51
01	429	R	429	-0-	-0-	-0-	429	3			Y	-0-					51
02	374	R	374	-0-	-0-	-0-	374	3			Y	-0-					51
03	310	#	287	-0-	-23	-0-	287	3			Y	-0-					51
04	330	#	275	-0-	-55	-0-	275	3			Y	-0-					51

ENERVEST OPERATING, L.L.C. 252131
CHANDLER, E. H. WELL #: A 9 RRCID -> 108647 COMPL. DATE 09/09/1983 TOTAL DEPTH 7000 PERF. 6400 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		342	-0-	342	342	342	2			Y	-0-					-0-
02	14B2 EXT		778	-0-	778	1120	778	2			Y	-0-					-0-
03	14B2 EXT		205	-0-	205	1325	205	2			Y	-0-					-0-
04	0	#	NO RPT	-0-	-0-	1325					Y	NO RPT					-0-

CHANDLER, E. H. OIL UNIT -B- WELL #: 1 RRCID -> 210601 COMPL. DATE N/A TOTAL DEPTH 6720 PERF. 6481 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	796	R	796	-0-	-0-	-0-	786	2	10	9	Y	9	21	1			23
12	744	#	688	-0-	-56	-0-	675	2	13	9	Y	12					35
01	744	#	705	-0-	-39	-0-	677	2	28	9	Y	25	40	1			20
02	672	#	601	-0-	-71	-0-	591	2	10	9	Y	9					29
03	744	#	702	-0-	-42	-0-	684	2	18	9	Y	16					45
04	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					45

OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE A WELL #: 6 RRCID -> 148688 COMPL. DATE 02/21/1992 TOTAL DEPTH 6600 PERF. 6391 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	433	R	433	-0-	-0-	-0-	433	3			N	-0-					14
12	487	R	487	-0-	-0-	-0-	487	3			N	-0-					14
01	310	#	268	-0-	-42	-0-	268	3			N	-0-					14
02	392	#	355	-0-	-37	-0-	355	3			N	-0-					14
03	496	#	353	-0-	-143	-0-	353	3			N	-0-					14
04	480	#	403	-0-	-77	-0-	403	3			N	-0-					14

OZONA TOWNSITE WELL #: 3 RRCID -> 174173 COMPL. DATE 01/24/1982 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	#	250	-0-	-50	-0-	250	3			N	-0-					204
12	310	#	234	-0-	-76	-0-	234	3			N	-0-					204
01	364	R	364	-0-	-0-	-0-	364	3			N	-0-					204
02	308	#	289	-0-	-19	-0-	289	3			N	-0-					204
03	341	#	223	-0-	-118	-0-	223	3			N	-0-					204
04	360	#	307	-0-	-53	-0-	306	3	1	9	N	1	1	8			204

THOMPSON, J. CLEO 855610
BAGGETT 44 WELL #: 4 RRCID -> 156352 COMPL. DATE 10/19/1995 TOTAL DEPTH 6705 PERF. 6527 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		246	-0-	246	684	246	3			Y	-0-					-0-
12	DLQ G-10		731	-0-	731	1415	731	3			Y	-0-					-0-
01	1970	R	555	-0-	-1415	-0-	555	3			Y	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	744	#	529	-0-	-215	-0-	529	3			Y	-0-					-0-
04	720	#	536	-0-	-184	-0-	536	3			Y	-0-					-0-

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON 47 WELL #: 9 RRCID -> 203426 COMPL. DATE 12/19/2003 TOTAL DEPTH 6700 PERF. 6492 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	912	R	912	-0-	-0-	-0-	912	3			N	-0-					-0-
12	803	R	803	-0-	-0-	-0-	803	3			N	-0-					-0-
01	1348	R	1348	-0-	-0-	-0-	1322	3	26	9	N	24	20	1			4
02	672	#	128	-0-	-544	-0-	100	3	28	9	N	25	18	1			11
03	744	#	318	-0-	-426	-0-	293	3	25	9	N	23	30	1			4
*04	933	R	933	-0-	-0-	-0-	909	3	24	9	N	22	17	1			9

THOMPSON 50 WELL #: 2 RRCID -> 204578 COMPL. DATE 12/11/2003 TOTAL DEPTH 7012 PERF. 6439 - 6473

11	DLQ G-10		2583	-0-	2583	4927	2565	3	18	9	Y	16	18	1			4
12	DLQ G-10		2116	-0-	2116	7043	2099	3	17	9	Y	15	13	1			6
01			9044	2261	-0-	-6783	260	2261	3			Y	-0-	6	1		-0-
02	930	R	670	-0-	-260	-0-	670	3			Y	-0-					-0-
03	2666	#	1200	-0-	-1466	-0-	1200	3			Y	-0-					-0-
*04	2785	R	2785	-0-	-0-	-0-	2785	3			Y	-0-					-0-

OZONA, SOUTH (PERMIAN LOWER) 68000 333 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EOG RESOURCES, INC. 253162
HELBING, WALLEN WELL #: 6 RRCID -> 107337 COMPL. DATE 06/08/1983 TOTAL DEPTH 3131 PERF. 3110 - 3122

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 C RRCID -> 022806 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. 3051 - 3064

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, SW. (CLEAR FORK) 68002 375 ASSOCIATED EXEMPT CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
BEAN, VADA WELL #: 4 RRCID -> 184735 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 3276

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEAN, VADA WELL #: 13 RRCID -> 221489 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 3147

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, SW. (CLEAR FORK 3250) 68002 384 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
COOPER PRODUCTION COMPANY 175109
HELBING WELL #: 1 RRCID -> 055809 COMPL. DATE 03/01/1973 TOTAL DEPTH 4100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
04	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
CAL-MON WELL #: 6 RRCID -> 151774 COMPL. DATE 08/27/1994 TOTAL DEPTH 6802 PERF. 3256 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 17 WELL #: 3C RRCID -> 153845 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 3279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 5 RRCID -> 212013 COMPL. DATE 05/27/2005 TOTAL DEPTH 7063 PERF. 3602 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (SIMPSON, LO.) 68002 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
BEAN "C" WELL #: 6 RRCID -> 216658 COMPL. DATE 02/25/2005 TOTAL DEPTH 9850 PERF. 9724 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MILLSPAUGH WELL #: 1 T RRCID -> 030760 COMPL. DATE 04/11/1963 TOTAL DEPTH 9800 PERF. 9285 - 9359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON, J. W. WELL #: 1 T RRCID -> 030768 COMPL. DATE 04/25/1963 TOTAL DEPTH 9911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1670	-0-	-100	-0-	1670	3			N	-0-					-0-
12	1798	N	1729	-0-	-69	-0-	1729	3			N	-0-					-0-
01	2077	X	1690	-0-	-387	-0-	1690	3			N	-0-					-0-
02	1624	X	1543	-0-	-81	-0-	1543	3			N	-0-					-0-
03	1798	X	1654	-0-	-144	-0-	1654	3			N	-0-					-0-
04	1680	X	1553	-0-	-127	-0-	1553	3			N	-0-					-0-

BEAN "C" WELL #: 2 RRCID -> 099874 COMPL. DATE 04/15/1982 TOTAL DEPTH 10000 PERF. 9593 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	632	-0-	-28	-0-	632	3			N	-0-					-0-
12	682	N	646	-0-	-36	-0-	646	3			N	-0-					-0-
01	651	N	620	-0-	-31	-0-	620	3			N	-0-					-0-
02	588	N	573	-0-	-15	-0-	573	3			N	-0-					-0-
03	651	N	637	-0-	-14	-0-	637	3			N	-0-					-0-
*04	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 121627 COMPL. DATE 03/21/1986 TOTAL DEPTH 9961 PERF. 9538 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 23 RRCID -> 137047 COMPL. DATE 11/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 6 D RRCID -> 152188 COMPL. DATE 09/28/1994 TOTAL DEPTH 9228 PERF. 8557 - 8606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 4 F RRCID -> 152210 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 8634 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	231	-0-	-69	-0-	231	3			N	-0-					-0-
12	310	N	249	-0-	-61	-0-	249	3			N	-0-					-0-
01	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
04	330	N	289	-0-	-41	-0-	289	3			N	-0-					-0-

COUCH "B" WELL #: 4 D RRCID -> 152652 COMPL. DATE 10/28/1994 TOTAL DEPTH 9204 PERF. 8524 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
12	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
01	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
02	196	N	192	-0-	-4	-0-	192	3			N	-0-					-0-
03	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
04	210	N	173	-0-	-37	-0-	173	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, W.C. WELL #: 27 D RRCID -> 153573 COMPL. DATE 01/13/1995 TOTAL DEPTH 9800 PERF. 9120 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
12	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
01	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
02	196	N	187	-0-	-9	-0-	187	3			N	-0-					-0-
03	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
04	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3-D RRCID -> 153629 COMPL. DATE 01/31/1995 TOTAL DEPTH 9900 PERF. 9205 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	563	-0-	-7	-0-	563	3			N	-0-					-0-
12	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-
01	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
02	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
03	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
*04	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28D RRCID -> 153752 COMPL. DATE 01/25/1995 TOTAL DEPTH 9800 PERF. 9311 - 9324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "D" WELL #: 3-D RRCID -> 154365 COMPL. DATE 05/02/1995 TOTAL DEPTH 9000 PERF. 8724 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	3			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

COUCH "C" WELL #: 5 D RRCID -> 154378 COMPL. DATE 03/29/1995 TOTAL DEPTH 9400 PERF. 8584 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	199	-0-	-41	-0-	199	3			N	-0-					-0-
12	248	N	127	-0-	-121	-0-	127	3			N	-0-					-0-
01	217	N	173	-0-	-44	-0-	173	3			N	-0-					-0-
02	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
03	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

COUCH "D" WELL #: 4-D RRCID -> 154987 COMPL. DATE 06/11/1995 TOTAL DEPTH 9200 PERF. 8728 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-
12	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
03	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
*04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

COUCH "D" WELL #: 2 D RRCID -> 156542 COMPL. DATE 05/02/1995 TOTAL DEPTH 9025 PERF. 8668 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	154	-0-	-56	-0-	154	3			N	-0-					-0-
12	186	N	140	-0-	-46	-0-	140	3			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "A" WELL #: 5 RRCID -> 157201 COMPL. DATE 11/11/1995 TOTAL DEPTH 8800 PERF. 8631 - 8723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "B" WELL #: 5 D RRCID -> 157447 COMPL. DATE 10/31/1995 TOTAL DEPTH 9255 PERF. 8528 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	543	-0-	-117	-0-	543	3			N	-0-					-0-
12	651	N	536	-0-	-115	-0-	536	3			N	-0-					-0-
01	589	N	512	-0-	-77	-0-	512	3			N	-0-					-0-
02	504	N	495	-0-	-9	-0-	495	3			N	-0-					-0-
03	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
*04	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-

COUCH "B" WELL #: 6 D RRCID -> 157466 COMPL. DATE 10/31/1995 TOTAL DEPTH 8828 PERF. 8581 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
12	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
01	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
02	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
03	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
04	870	N	821	-0-	-49	-0-	821	3			N	-0-					-0-

BEAN "A" WELL #: 6 RRCID -> 159256 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 8H RRCID -> 160230 COMPL. DATE 08/24/1996 TOTAL DEPTH 12154 PERF. 8920 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
12	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
01	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
02	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
03	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
*04	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-

COUCH "B" WELL #: 7H RRCID -> 162107 COMPL. DATE 10/22/1996 TOTAL DEPTH 11940 PERF. 8100 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	511	-0-	-29	-0-	511	3			N	-0-					-0-
12	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
01	558	N	546	-0-	-12	-0-	546	3			N	-0-					-0-
02	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
03	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
*04	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-

COUCH "D" WELL #: 5H RRCID -> 164500 COMPL. DATE 12/09/1996 TOTAL DEPTH 12131 PERF. 9000 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-
12	1361	N	1361	-0-	-0-	-0-	1361	3			N	-0-					-0-
01	1395	N	1371	-0-	-24	-0-	1371	3			N	-0-					-0-
02	1288	N	904	-0-	-384	-0-	904	3			N	-0-					-0-
03	1364	N	936	-0-	-428	-0-	936	3			N	-0-					-0-
04	1320	N	1159	-0-	-161	-0-	1159	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "D" WELL #: 7HR RRCID -> 170979 COMPL. DATE 11/12/1997 TOTAL DEPTH 8613 PERF. 9400 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	2474	-0-	-166	-0-	2474	3			N	-0-					-0-
12	2697	X	2546	-0-	-151	-0-	2546	3			N	-0-					-0-
01	2508	N	2508	-0-	-0-	-0-	2508	3			N	-0-					-0-
02	2240	N	2240	-0-	-0-	-0-	2240	3			N	-0-					-0-
03	2623	N	2623	-0-	-0-	-0-	2623	3			N	-0-					-0-
*04	2795	N	2795	-0-	-0-	-0-	2795	3			N	-0-					-0-

COUCH "B" WELL #: 8 RRCID -> 191158 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191930 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB HUGHES OIL COMPANY, LLC 078050
HENDERSON TRUST X WELL #: 4101 RRCID -> 147205 COMPL. DATE 09/03/1993 TOTAL DEPTH 9093 PERF. 8681 - 881

11	3000	N	1878	-0-	-1122	214	1878	3			Y	-0-					-0-
12	3100	N	5706	-0-	2606	2820	5706	3			Y	-0-					-0-
01	1800	N	2235	-0-	435	3255	2235	3			Y	-0-					-0-
02	2800	N	1918	-0-	-882	2373	1918	3			Y	-0-					-0-
03	3100	N	2168	-0-	-932	1441	2168	3			Y	-0-					-0-
04	1500	X	NO RPT	-0-	-1500	-0-					Y	NO RPT					-0-

HENDERSON TRUST "X" WELL #: 3701 RRCID -> 153237 COMPL. DATE 01/25/1995 TOTAL DEPTH 8775 PERF. 8476 - 8650

11	925	N	925	-0-	-0-	-0-	925	3			Y	-0-					-0-
12	2811	N	2811	-0-	-0-	-0-	2811	3			Y	-0-					-0-
01	1101	N	1101	-0-	-0-	-0-	1101	3			Y	-0-					-0-
02	944	N	944	-0-	-0-	-0-	944	3			Y	-0-					-0-
03	1068	N	1068	-0-	-0-	-0-	1068	3			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
HENDERSON, JOHN W. III "L" WELL #: 21 RRCID -> 035193 COMPL. DATE 01/29/1965 TOTAL DEPTH 9700 PERF. N/A

11	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
12	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
01	434	N	380	-0-	-54	-0-	380	2			N	-0-					-0-
02	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
03	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
*04	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 068303 COMPL. DATE 09/09/1976 TOTAL DEPTH 9592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

VADA BEAN "A" WELL #: 1 RRCID -> 069495 COMPL. DATE 12/01/1976 TOTAL DEPTH 9634 PERF. 9177 - 9527

11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III WELL #: 4 RRCID -> 069531 COMPL. DATE 12/03/1976 TOTAL DEPTH 9800 PERF. N/A

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "E" WELL #: 5 RRCID -> 079759 COMPL. DATE 10/21/1978 TOTAL DEPTH 9899 PERF. 9580 - 9758

11	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
12	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
01	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
02	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
*04	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 2 RRCID -> 085619 COMPL. DATE 12/07/1979 TOTAL DEPTH 9738 PERF. 9027 - 9478

11	300	N	242	-0-	-58	-0-	234	2	8	9	Y	7					104
12	341	N	146	-0-	-195	-0-	142	2	4	9	Y	4					108
01	248	N	187	-0-	-61	-0-	175	2	12	9	Y	11					119
02	224	N	113	-0-	-111	-0-	106	2	7	9	Y	6					125
03	404	N	404	-0-	-0-	-0-	394	2	10	9	Y	9					134
*04	273	N	273	-0-	-0-	-0-	264	2	9	9	Y	8					142

HENDERSON, JOHN W. III "B" WELL #: 8 RRCID -> 088370 COMPL. DATE 06/11/1980 TOTAL DEPTH 9672 PERF. 9148 - 9178

11	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					1
12	1550	N	895	-0-	-655	-0-	895	2			N	-0-					1
01	1240	N	664	-0-	-576	-0-	664	2			N	-0-					1
02	980	N	932	-0-	-48	-0-	932	2			N	-0-					1
03	1702	N	1702	-0-	-0-	-0-	1702	2			N	-0-					1
*04	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					1

HENDERSON, JOHN W. III "B" WELL #: 10 RRCID -> 090838 COMPL. DATE 11/04/1980 TOTAL DEPTH 9115 PERF. 8851 - 8940

11	1969	N	996	-0-	-973	-0-	996	2			Y	-0-					-0-
12	845	N	845	-0-	-0-	-0-	845	2			Y	-0-					-0-
01	930	N	911	-0-	-19	-0-	911	2			Y	-0-					-0-
02	924	N	798	-0-	-126	-0-	798	2			Y	-0-					-0-
03	837	N	815	-0-	-22	-0-	815	2			Y	-0-					-0-
04	870	N	790	-0-	-80	-0-	790	2			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "B" WELL #: 11 RRCID -> 090839 COMPL. DATE 10/11/1980 TOTAL DEPTH 9972 PERF. 8817 - 8932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	591	N	591	-0-	-0-	-0-	591	2			Y	-0-					-0-
12	577	N	577	-0-	-0-	-0-	577	2			Y	-0-					-0-
01	620	N	611	-0-	-9	-0-	611	2			Y	-0-					-0-
02	560	N	536	-0-	-24	-0-	536	2			Y	-0-					-0-
03	589	N	530	-0-	-59	-0-	530	2			Y	-0-					-0-
04	600	N	599	-0-	-1	-0-	599	2			Y	-0-					-0-

HENDERSON, JOHN W. III "H" WELL #: 16 RRCID -> 091265 COMPL. DATE 12/30/1980 TOTAL DEPTH 10427 PERF. 9578 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67	N	67	-0-	-0-	-0-	66	2	1	9	Y	1					3
12	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					3
01	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					3
02	56	N	40	-0-	-16	-0-	40	2			Y	-0-					3
03	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					3
*04	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					3

HENDERSON, JOHN W. III "G" WELL #: 12 RRCID -> 091613 COMPL. DATE 12/26/1980 TOTAL DEPTH 9524 PERF. 9362 - 9489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	26	-0-	-4	-0-	26	2			Y	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	2			Y	-0-					-0-
01	31	N	27	-0-	-4	-0-	27	2			Y	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	2			Y	-0-					-0-
03	31	N	23	-0-	-8	-0-	23	2			Y	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	2			Y	-0-					-0-

HENDERSON, JOHN W. III "G" WELL #: 13 RRCID -> 092183 COMPL. DATE 02/17/1981 TOTAL DEPTH 9758 PERF. 9052 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "L" WELL #: 22 RRCID -> 096202 COMPL. DATE 10/31/1981 TOTAL DEPTH 9883 PERF. 9351 - 9643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1054	N	1054	-0-	-0-	-0-	1054	2			Y	-0-					-0-
12	1015	N	1015	-0-	-0-	-0-	1015	2			Y	-0-					-0-
01	1023	N	1016	-0-	-7	-0-	1016	2			Y	-0-					-0-
02	980	N	912	-0-	-68	-0-	912	2			Y	-0-					-0-
03	1658	N	1658	-0-	-0-	-0-	1658	2			Y	-0-					-0-
04	990	N	841	-0-	-149	-0-	841	2			Y	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 L RRCID -> 097074 COMPL. DATE 12/28/1981 TOTAL DEPTH 9788 PERF. 9282 - 9627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 098717 COMPL. DATE 03/18/1982 TOTAL DEPTH 9811 PERF. 9664 - 9721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "M" WELL #: 27 RRCID -> 099875 COMPL. DATE 05/12/1982 TOTAL DEPTH 9397 PERF. 8787 - 8908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	642	N	642	-0-	-0-	-0-	642	2			Y	-0-					-0-
12	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					-0-
01	698	N	698	-0-	-0-	-0-	698	2			Y	-0-					-0-
02	588	N	575	-0-	-13	-0-	575	2			Y	-0-					-0-
03	595	N	595	-0-	-0-	-0-	595	2			Y	-0-					-0-
04	690	N	481	-0-	-209	-0-	481	2			Y	-0-					-0-

HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 106945 COMPL. DATE 07/22/1983 TOTAL DEPTH 9812 PERF. 9421 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

VADA BEAN "A" WELL #: 3 RRCID -> 132185 COMPL. DATE 09/28/1989 TOTAL DEPTH 9566 PERF. 9180 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	1695	-0-	-555	-0-	1695	2			N	-0-					-0-
12	2418	N	1955	-0-	-463	-0-	1955	2			N	-0-					-0-
01	2294	N	2102	-0-	-192	-0-	2102	2			N	-0-					-0-
02	1905	N	1905	-0-	-0-	-0-	1905	2			N	-0-					-0-
03	1953	N	1848	-0-	-105	-0-	1848	2			N	-0-					-0-
04	2040	N	1780	-0-	-260	-0-	1780	2			N	-0-					-0-

HENDERSON, J. W. III "E" WELL #: 32A RRCID -> 132186 COMPL. DATE 10/05/1989 TOTAL DEPTH 9862 PERF. 9280 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	947	-0-	-43	-0-	945	2	2	9	Y	2					4
12	1178	N	1024	-0-	-154	-0-	1023	2	1	9	Y	1					5
01	1209	N	1076	-0-	-133	-0-	1075	2	1	9	Y	1					6
02	1038	N	1038	-0-	-0-	-0-	1038	2			Y	-0-					6
03	1102	N	1102	-0-	-0-	-0-	1101	2	1	9	Y	1					7
04	1050	N	1036	-0-	-14	-0-	1035	2	1	9	Y	1					8

HENDERSON, JOHN W. III "K" WELL #: 33 L RRCID -> 133606 COMPL. DATE 02/08/1990 TOTAL DEPTH 9766 PERF. 9250 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III L WELL #: 34 L RRCID -> 133700 COMPL. DATE 07/17/1991 TOTAL DEPTH 9788 PERF. 9218 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2791	X	2791	-0-	-0-	-0-	2791	2			N	-0-	1	1			-0-
12	3056	X	3056	-0-	-0-	-0-	3055	2	1	9	N	1					1
01	2673	X	2673	-0-	-0-	-0-	2672	2	1	9	N	1	1	1			1
02	2758	X	2758	-0-	-0-	-0-	2758	2			N	-0-	1	1			-0-
03	2801	N	2801	-0-	-0-	-0-	2800	2	1	9	N	1					1
*04	2143	N	2143	-0-	-0-	-0-	2142	2	1	9	N	1	1	1			1

HENDERSON, JOHN W. III "K" WELL #: 35 L RRCID -> 135032 COMPL. DATE 06/02/1990 TOTAL DEPTH 9738 PERF. 9353 - 9429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3525	X	3525	-0-	-0-	-0-	3525	2			Y	-0-					-0-
12	3474	X	3474	-0-	-0-	-0-	3474	2			Y	-0-					-0-
01	2947	N	2947	-0-	-0-	-0-	2947	2			Y	-0-					-0-
02	2929	X	2929	-0-	-0-	-0-	2929	2			Y	-0-					-0-
03	3384	X	3384	-0-	-0-	-0-	3384	2			Y	-0-					-0-
*04	2935	X	2935	-0-	-0-	-0-	2935	2			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "K" WELL #: 41 RRCID -> 140952 COMPL. DATE 02/06/1992 TOTAL DEPTH 9547 PERF. 9316 - 9388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2207	N	2207	-0-	-0-	-0-	2207	2			N	-0-					-0-
12	1543	N	1543	-0-	-0-	-0-	1543	2			N	-0-					-0-
01	1529	N	1529	-0-	-0-	-0-	1529	2			N	-0-					-0-
02	1820	N	1415	-0-	-405	-0-	1415	2			N	-0-					-0-
03	1835	N	1835	-0-	-0-	-0-	1835	2			N	-0-					-0-
04	1470	N	1388	-0-	-82	-0-	1388	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 46 RRCID -> 167040 COMPL. DATE 12/25/1997 TOTAL DEPTH 9751 PERF. 9388 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1482	N	1482	-0-	-0-	-0-	1482	2			N	-0-					2
12	1054	N	1046	-0-	-8	-0-	1046	2			N	-0-					2
01	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					2
02	1148	N	937	-0-	-211	-0-	937	2			N	-0-					2
03	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					2
04	1080	N	1013	-0-	-67	-0-	1013	2			N	-0-					2

VADA BEAN "A" WELL #: 7 RRCID -> 167145 COMPL. DATE 12/18/1997 TOTAL DEPTH 9730 PERF. 9269 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
12	713	N	612	-0-	-101	-0-	612	2			N	-0-					-0-
01	713	N	586	-0-	-127	-0-	586	2			N	-0-					-0-
02	680	N	680	-0-	-0-	-0-	680	2			N	-0-					-0-
03	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
*04	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-

VADA BEAN "A"" WELL #: 8 RRCID -> 167146 COMPL. DATE 11/30/1997 TOTAL DEPTH 9693 PERF. 9524 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	X	1043	-0-	-877	-0-	1043	2			N	-0-					-0-
12	1767	X	1021	-0-	-746	-0-	1021	2			N	-0-					-0-
01	1395	N	1238	-0-	-157	-0-	1238	2			N	-0-					-0-
02	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-
03	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
04	1200	N	1014	-0-	-186	-0-	1014	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 47 RRCID -> 167461 COMPL. DATE 01/04/1998 TOTAL DEPTH 9753 PERF. 9326 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
12	310	N	187	-0-	-123	-0-	187	2			N	-0-					-0-
01	403	N	221	-0-	-182	-0-	221	2			N	-0-					-0-
02	420	N	217	-0-	-203	-0-	217	2			N	-0-					-0-
03	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
*04	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-

VADA BEAN "B" WELL #: 9 RRCID -> 169667 COMPL. DATE 05/08/1998 TOTAL DEPTH 10150 PERF. 9546 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
12	62	N	21	-0-	-41	-0-	21	2			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
02	84	N	77	-0-	-7	-0-	77	2			N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
*04	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 55 RRCID -> 180916 COMPL. DATE 11/14/2000 TOTAL DEPTH 9633 PERF. 9246 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-
12	1240	N	1236	-0-	-4	-0-	1236	2			N	-0-					-0-
01	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-
02	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
03	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					-0-
*04	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "E" WELL #: 69 RRCID -> 204569 COMPL. DATE 11/02/2003 TOTAL DEPTH 9864 PERF. 9293 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1462	-0-	-368	-0-	1462	2			N	-0-					-0-
12	1860	N	1568	-0-	-292	-0-	1568	2			N	-0-					-0-
01	1891	N	1754	-0-	-137	-0-	1754	2			N	-0-					-0-
02	1606	N	1606	-0-	-0-	-0-	1606	2			N	-0-					-0-
03	1722	N	1722	-0-	-0-	-0-	1722	2			N	-0-					-0-
04	1710	N	1671	-0-	-39	-0-	1671	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 64 RRCID -> 205063 COMPL. DATE 11/26/2003 TOTAL DEPTH 9813 PERF. 9394 - 9719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	838	N	838	-0-	-0-	-0-	838	2			Y	-0-					18
12	808	N	808	-0-	-0-	-0-	808	2			Y	-0-					18
01	388	N	388	-0-	-0-	-0-	388	2			Y	-0-					18
02	539	N	539	-0-	-0-	-0-	539	2			Y	-0-					18
03	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					18
*04	202	N	202	-0-	-0-	-0-	202	2			Y	-0-					18

HENDERSON, JOHN W. III "L" WELL #: 70 RRCID -> 241326 COMPL. DATE 03/27/2008 TOTAL DEPTH 10041 PERF. 9285 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6330	X	4450	-0-	-1880	-0-	4450	2			N	-0-					-0-
12	5363	X	4240	-0-	-1123	-0-	4240	2			N	-0-					-0-
01	5301	X	4515	-0-	-786	-0-	4515	2			N	-0-					-0-
02	4825	X	4825	-0-	-0-	-0-	4825	2			N	-0-					-0-
03	5270	X	5040	-0-	-230	-0-	5040	2			N	-0-					-0-
*04	5654	X	5654	-0-	-0-	-0-	5654	2			N	-0-					-0-

HENDERSON, JOHN W. III "L" WELL #: 71A RRCID -> 242442 COMPL. DATE 04/09/2008 TOTAL DEPTH 10050 PERF. 9533 - 9541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
12	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
01	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
02	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
03	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
*04	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 72 RRCID -> 242464 COMPL. DATE 12/27/2007 TOTAL DEPTH 10027 PERF. 9474 - 9689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	2638	-0-	-602	-0-	2638	2			N	-0-					-0-
12	2976	X	2382	-0-	-594	-0-	2382	2			N	-0-					-0-
01	2976	X	2386	-0-	-590	-0-	2386	2			N	-0-					-0-
02	2951	X	2951	-0-	-0-	-0-	2951	2			N	-0-					-0-
03	2773	X	2773	-0-	-0-	-0-	2773	2			N	-0-					-0-
04	2640	X	2520	-0-	-120	-0-	2520	2			N	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 74 RRCID -> 243748 COMPL. DATE 03/23/2008 TOTAL DEPTH 9514 PERF. 9266 - 9356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2334	N	2334	-0-	-0-	-0-	2334	2			N	-0-					-0-
12	1973	N	1973	-0-	-0-	-0-	1973	2			N	-0-					-0-
01	2123	N	2123	-0-	-0-	-0-	2123	2			N	-0-					-0-
02	1708	N	1617	-0-	-91	-0-	1617	2			N	-0-					-0-
03	2102	N	2102	-0-	-0-	-0-	2102	2			N	-0-					-0-
04	1830	N	1570	-0-	-260	-0-	1570	2			N	-0-					-0-

ROY HENDERSON ESTATE "A" WELL #: 2 RRCID -> 247110 COMPL. DATE 06/08/2008 TOTAL DEPTH 9900 PERF. 7024 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	698	N	698	-0-	-0-	-0-	696	2	2	9	N	2	2	1			1
12	496	N	299	-0-	-197	-0-	298	2	1	9	N	1					2
01	561	N	561	-0-	-0-	-0-	560	2	1	9	N	1	2	1			1
02	457	N	457	-0-	-0-	-0-	455	2	2	9	N	2	2	1			1
03	818	N	818	-0-	-0-	-0-	817	2	1	9	N	1					2
*04	698	N	698	-0-	-0-	-0-	697	2	1	9	N	1	2	1			1

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
HENDERSON TRUST "DD" WELL #: 2301L RRCID -> 142509 COMPL. DATE 08/25/1992 TOTAL DEPTH 9290 PERF. 8844 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 2402RL RRCID -> 142514 COMPL. DATE 09/20/1992 TOTAL DEPTH 9100 PERF. 8776 - 9045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1453	N	1453	-0-	-0-	-0-	1453	3			Y	-0-					-0-
12	1435	N	1435	-0-	-0-	-0-	1435	3			Y	-0-					-0-
01	1922	N	1381	-0-	-541	-0-	1381	3			Y	-0-					-0-
02	1344	N	1304	-0-	-40	-0-	1304	3			Y	-0-					-0-
03	1426	N	1241	-0-	-185	-0-	1241	3			Y	-0-					-0-
04	1350	N	818	-0-	-532	-0-	818	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2401ML RRCID -> 142864 COMPL. DATE 08/20/1992 TOTAL DEPTH 9750 PERF. 9286 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2701ST RRCID -> 142865 COMPL. DATE 09/16/1992 TOTAL DEPTH 9150 PERF. 8885 - 9113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
12	930	N	859	-0-	-71	-0-	859	3			N	-0-					-0-
01	1054	N	1044	-0-	-10	-0-	1044	3			N	-0-					-0-
02	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
03	868	N	852	-0-	-16	-0-	852	3			N	-0-					-0-
04	1020	N	896	-0-	-124	-0-	896	3			N	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2302L RRCID -> 142866 COMPL. DATE 10/05/1992 TOTAL DEPTH 9065 PERF. 8813 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3601ST RRCID -> 142970 COMPL. DATE 09/24/1992 TOTAL DEPTH 8690 PERF. 8441 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	649	-0-	-41	-0-	649	3			Y	-0-					-0-
12	670	N	670	-0-	-0-	-0-	670	3			Y	-0-					-0-
01	750	N	750	-0-	-0-	-0-	749	3	1	9	Y	1	1	8			-0-
02	739	N	739	-0-	-0-	-0-	739	3			Y	-0-					-0-
03	1022	N	1022	-0-	-0-	-0-	1016	3	6	9	Y	5	5	8			-0-
04	720	N	618	-0-	-102	-0-	618	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3401L RRCID -> 142973 COMPL. DATE 09/27/1992 TOTAL DEPTH 9150 PERF. 8840 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST "EE" WELL #: 3301L RRCID -> 143065 COMPL. DATE 10/27/1992 TOTAL DEPTH 9300 PERF. 8786 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 3 L RRCID -> 144178 COMPL. DATE 01/30/1993 TOTAL DEPTH 9050 PERF. 8690 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					1
12	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					1
01	186	N	124	-0-	-62	-0-	124	3			Y	-0-					1
02	224	N	23	-0-	-201	-0-	23	3			Y	-0-					1
03	279	N	75	-0-	-204	-0-	75	3			Y	-0-					1
04	120	N	93	-0-	-27	-0-	93	3			Y	-0-					1

HENDERSON TRUST "BB" WELL #: 2702L RRCID -> 144182 COMPL. DATE 12/11/1992 TOTAL DEPTH 9400 PERF. 9060 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2402ML RRCID -> 144199 COMPL. DATE 10/19/1992 TOTAL DEPTH 9700 PERF. 9296 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3402L RRCID -> 144201 COMPL. DATE 11/14/1992 TOTAL DEPTH 9125 PERF. 8814 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 2401L RRCID -> 144404 COMPL. DATE 11/14/1992 TOTAL DEPTH 9055 PERF. 8724 - 8799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303L RRCID -> 144666 COMPL. DATE 02/09/1993 TOTAL DEPTH 9300 PERF. 8814 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "GG" WELL #: 1901L RRCID -> 144670 COMPL. DATE 01/14/1993 TOTAL DEPTH 9050 PERF. 8703 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	90	-0-	-90	-0-	89	3	1	9	Y	1					9
12	651	N	353	-0-	-298	-0-	349	3	4	9	Y	4					13
01	527	N	61	-0-	-466	-0-	57	3	4	9	Y	4					17
02	117	N	117	-0-	-0-	-0-	113	3	4	9	Y	4					21
03	341	N	68	-0-	-273	-0-	62	3	6	9	Y	5					26
04	60	N	35	-0-	-25	-0-	31	3	4	9	Y	4					30

HENDERSON TRUST "DD" WELL #: 2304L RRCID -> 144671 COMPL. DATE 12/11/1992 TOTAL DEPTH 9300 PERF. 8977 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 2 L RRCID -> 144722 COMPL. DATE 02/01/1993 TOTAL DEPTH 9000 PERF. 8677 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	920	N	920	-0-	-0-	-0-	920	3			Y	-0-					11
12	1230	N	1230	-0-	-0-	-0-	1230	3			Y	-0-					11
01	1000	N	1000	-0-	-0-	-0-	997	3	3	9	Y	3					14
02	868	N	566	-0-	-302	-0-	565	3	1	9	Y	1					15
03	1240	N	1042	-0-	-198	-0-	1038	3	4	9	Y	4					19
04	960	N	901	-0-	-59	-0-	894	3	7	9	Y	6					25

SEALY-HUTCHINS "9" WELL #: 4 L RRCID -> 144817 COMPL. DATE 02/08/1993 TOTAL DEPTH 9250 PERF. 8897 - 9075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON 38-8 WELL #: 3 RRCID -> 146664 COMPL. DATE 08/09/1993 TOTAL DEPTH 8811 PERF. 8477 - 8691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON UNIT WELL #: 3 RRCID -> 146766 COMPL. DATE 09/13/1993 TOTAL DEPTH 8724 PERF. 8313 - 8571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
12	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
01	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
02	420	N	390	-0-	-30	-0-	390	3			N	-0-					-0-
03	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
*04	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-

HENDERSON UNIT WELL #: 2 RRCID -> 147308 COMPL. DATE 09/07/1993 TOTAL DEPTH 8709 PERF. 8408 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
12	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
01	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
02	448	N	275	-0-	-173	-0-	275	3			N	-0-					-0-
03	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
*04	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "A" WELL #: 0902 L RRCID -> 147561 COMPL. DATE 10/19/1993 TOTAL DEPTH 9250 PERF. 8826 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	536	-0-	-94	-0-	536	3			Y	-0-					8
12	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					8
01	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					8
02	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					8
03	558	N	531	-0-	-27	-0-	531	3			Y	-0-					8
04	600	N	556	-0-	-44	-0-	556	3			Y	-0-					8

HENDERSON STATE "3" WELL #: 1 L RRCID -> 147857 COMPL. DATE 12/20/1993 TOTAL DEPTH 9180 PERF. 8785 - 9078

11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 2404ST RRCID -> 152148 COMPL. DATE 11/20/1994 TOTAL DEPTH 9000 PERF. 8720 - 8809

11	2505	N	2505	-0-	-0-	-0-	2505	3			Y	-0-					-0-
12	2584	N	2584	-0-	-0-	-0-	2584	3			Y	-0-					-0-
01	2793	X	2793	-0-	-0-	-0-	2793	3			Y	-0-					-0-
02	2743	X	2743	-0-	-0-	-0-	2743	3			Y	-0-					-0-
03	2604	X	2435	-0-	-169	-0-	2435	3			Y	-0-					-0-
04	2700	X	2424	-0-	-276	-0-	2424	3			Y	-0-					-0-

HENDERSON WELL #: 2405 RRCID -> 152499 COMPL. DATE 12/08/1994 TOTAL DEPTH 8900 PERF. 8590 - 8791

11	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
12	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
01	527	N	347	-0-	-180	-0-	347	3			N	-0-					-0-
02	532	N	374	-0-	-158	-0-	374	3			N	-0-					-0-
03	589	N	565	-0-	-24	-0-	565	3			N	-0-					-0-
*04	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2704 RRCID -> 153688 COMPL. DATE 02/17/1995 TOTAL DEPTH N/A PERF. N/A

11	1410	N	1060	-0-	-350	-0-	1059	3	1	9	N	1	1	8			-0-
12	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
01	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-
02	980	N	951	-0-	-29	-0-	951	3			N	-0-					-0-
03	930	N	738	-0-	-192	-0-	738	3			N	-0-					-0-
04	1110	N	773	-0-	-337	-0-	773	3			N	-0-					-0-

HENDERSON TRUST NN WELL #: 2407M RRCID -> 153691 COMPL. DATE 03/01/1995 TOTAL DEPTH N/A PERF. N/A

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2404M RRCID -> 154253 COMPL. DATE 03/24/1995 TOTAL DEPTH 9685 PERF. 9283 - 9574

11	1380	N	1194	-0-	-186	-0-	1194	3			Y	-0-					-0-
12	1147	N	1117	-0-	-30	-0-	1117	3			Y	-0-					-0-
01	1333	N	1296	-0-	-37	-0-	1296	3			Y	-0-					-0-
02	1246	N	1246	-0-	-0-	-0-	1246	3			Y	-0-					-0-
03	1116	N	1088	-0-	-28	-0-	1085	3	3	9	Y	3	3	8			-0-
04	1260	N	1101	-0-	-159	-0-	1101	3			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "GG" WELL #: 1903 L RRCID -> 154420 COMPL. DATE 02/05/1995 TOTAL DEPTH 9004 PERF. 8665 - 8899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	242	-0-	-58	-0-	241	3	1	9	Y	1					7
12	279	N	258	-0-	-21	-0-	255	3	3	9	Y	3					10
01	295	N	295	-0-	-0-	-0-	292	3	3	9	Y	3					13
02	279	N	279	-0-	-0-	-0-	276	3	3	9	Y	3					16
03	248	N	229	-0-	-19	-0-	223	3	6	9	Y	5					21
04	300	N	248	-0-	-52	-0-	245	3	3	9	Y	3					24

HENDERSON WELL #: 2407 RRCID -> 155437 COMPL. DATE 06/29/1995 TOTAL DEPTH 9073 PERF. 8786 - 8876

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST GG WELL #: 1904 RRCID -> 155440 COMPL. DATE 06/22/1995 TOTAL DEPTH 9107 PERF. 8755 - 9042

11	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
12	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
01	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
02	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
03	513	N	513	-0-	-0-	-0-	499	3	14	9	N	13	13	8			-0-
*04	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-

HENDERSON TRUST "00" WELL #: 3604 RRCID -> 155454 COMPL. DATE 08/20/1995 TOTAL DEPTH 8606 PERF. 8316 - 8509

11	1620	N	1477	-0-	-143	-0-	1477	3			N	-0-					-0-
12	1543	N	1543	-0-	-0-	-0-	1543	3			N	-0-					-0-
01	1705	N	1648	-0-	-57	-0-	1648	3			N	-0-					-0-
02	1545	N	1545	-0-	-0-	-0-	1545	3			N	-0-					-0-
03	1550	N	1410	-0-	-140	-0-	1410	3			N	-0-					-0-
04	1590	N	1432	-0-	-158	-0-	1432	3			N	-0-					-0-

HENDERSON WELL #: 2406 RRCID -> 156308 COMPL. DATE 06/06/1995 TOTAL DEPTH 8925 PERF. 8300 - 8792

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST EE WELL #: 3306 RRCID -> 157326 COMPL. DATE 01/24/1996 TOTAL DEPTH 9200 PERF. 8782 - 8945

11	810	N	568	-0-	-242	-0-	568	3			N	-0-					-0-
12	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
01	713	N	564	-0-	-149	-0-	564	3			N	-0-					-0-
02	532	N	314	-0-	-218	-0-	314	3			N	-0-					-0-
03	837	N	626	-0-	-211	-0-	626	3			N	-0-					-0-
04	540	N	476	-0-	-64	-0-	476	3			N	-0-					-0-

MEADOWS RANCH "2" WELL #: 1 RRCID -> 163254 COMPL. DATE 05/13/1997 TOTAL DEPTH 8150 PERF. 7940 - 7960

11	9749	X	9749	-0-	-0-	-0-	9749	3			N	-0-					20
12	7997	X	7997	-0-	-0-	-0-	7997	3			N	-0-					20
01	7268	X	7268	-0-	-0-	-0-	7268	3			N	-0-					20
02	8764	X	7708	-0-	-1056	-0-	7708	3			N	-0-					20
03	9703	X	6893	-0-	-2810	-0-	6893	3			N	-0-					20
04	9390	X	7053	-0-	-2337	-0-	7053	3			N	-0-					20

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MEADOWS RANCH "3" WELL #: 1 RRCID -> 163476 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					11
12	341	N	248	-0-	-93	-0-	248	3			N	-0-					11
01	341	N	108	-0-	-233	-0-	108	3			N	-0-					11
02	196	N	78	-0-	-118	-0-	78	3			N	-0-					11
03	248	N	145	-0-	-103	-0-	128	3	17	9	N	15	15	8			11
04	90	N	75	-0-	-15	-0-	75	3			N	-0-					11

SEALY-HUTCHINS "9" WELL #: 7-L RRCID -> 165673 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 0 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	121	-0-	-329	-0-	121	3			Y	-0-					1
12	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					1
01	152	N	152	-0-	-0-	-0-	151	3	1	9	Y	1	1	8			1
02	112	N	65	-0-	-47	-0-	65	3			Y	-0-					1
03	1029	N	1029	-0-	-0-	-0-	1029	3			Y	-0-					1
*04	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					1

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165777 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 167309 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 8845 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON 47 WELL #: 8 RRCID -> 192775 COMPL. DATE 11/12/2002 TOTAL DEPTH 9235 PERF. 8415 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	461					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	461					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	461					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	461					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	461					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	461					N	-0-					-0-

VANGUARD PERMIAN, LLC 881579
HENDERSON 23 WELL #: 2 RRCID -> 131901 COMPL. DATE 03/19/1999 TOTAL DEPTH 9706 PERF. 6434 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON 23 WELL #: 8 RRCID -> 170834 COMPL. DATE 11/01/1999 TOTAL DEPTH 9733 PERF. 6508 - 9681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1326	-0-	-174	-0-	1326	3			N	-0-					-0-
12	1395	N	1127	-0-	-268	-0-	1127	3			N	-0-					-0-
01	1357	N	1357	-0-	-0-	-0-	1357	3			N	-0-					-0-
02	1329	N	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-
03	1116	N	1011	-0-	-105	-0-	1011	3			N	-0-					-0-
04	1320	N	1046	-0-	-274	-0-	1046	3			N	-0-					-0-

OZONA, WEST (STRAWN) 68003 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WJC, INC. 888140
UNIVERSITY LANDS -A- WELL #: 1 RRCID -> 019120 COMPL. DATE 10/17/1961 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-
12	1240	N	1159	-0-	-81	-0-	1159	3			N	-0-					-0-
01	1178	N	873	-0-	-305	-0-	873	3			N	-0-					-0-
02	1148	N	913	-0-	-235	-0-	913	3			N	-0-					-0-
03	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
*04	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					-0-

P. W. (CANYON) 68241 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DEAL WELL #: 1 RRCID -> 083536 COMPL. DATE 05/04/1979 TOTAL DEPTH 7050 PERF. 6660 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	493	-0-	-17	-0-	493	3			N	-0-					32
12	527	N	481	-0-	-46	-0-	481	3			N	-0-					32
01	527	N	446	-0-	-81	-0-	446	3			N	-0-					32
02	448	N	427	-0-	-21	-0-	427	3			N	-0-					32
03	496	N	462	-0-	-34	-0-	462	3			N	-0-					32
*04	480	N	480	-0-	-0-	-0-	480	3			N	-0-					32

OTIS WELL #: 1 RRCID -> 143527 COMPL. DATE 11/30/1992 TOTAL DEPTH 7163 PERF. 6684 - 7095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	417	-0-	-63	-0-	417	3			N	-0-					146
12	465	N	424	-0-	-41	-0-	424	3			N	-0-					146
01	418	N	418	-0-	-0-	-0-	418	3			N	-0-					146
02	392	N	386	-0-	-6	-0-	386	3			N	-0-					146
03	556	N	556	-0-	-0-	-0-	556	3			N	-0-					146
*04	537	N	537	-0-	-0-	-0-	537	3			N	-0-					146

DEAL WELL #: 2 RRCID -> 144108 COMPL. DATE 12/16/1992 TOTAL DEPTH 7159 PERF. 6547 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
DEAL, O. "A" WELL #: 1 RRCID -> 072174 COMPL. DATE 06/27/1977 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	162	-0-	-48	-0-	162	2			N	-0-					31
12	217	N	126	-0-	-91	-0-	126	2			N	-0-					31
01	217	N	88	-0-	-129	-0-	88	2			N	-0-					31
02	140	N	74	-0-	-66	-0-	74	2			N	-0-					31
03	124	N	80	-0-	-44	-0-	80	2			N	-0-					31
*04	106	N	106	-0-	-0-	-0-	106	2			N	-0-					31

PADGITT (CONNELL) 68310 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SAFARI PRODUCTION CO 743199
PADGITT, JAMES T. WELL #: RRCID -> 111080 COMPL. DATE 08/12/1987 TOTAL DEPTH 6630 PERF. 6434 - 6944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			34
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			34
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			34
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			34
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			34
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			34

PLUGGED AND ABANDONED_____ 05/25/2006

PADGITT (STRAWN, LOWER) 68310 550 ASSOCIATED 49B CNTY: CROCKETT
BOB HUGHES OIL COMPANY, LLC 078050
OWENS, AMOS WELL #: 1 RRCID -> 120278 COMPL. DATE 05/21/1985 TOTAL DEPTH 6832 PERF. 6772 - 6780

11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			16
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-	16 1		-0-
*01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			-0-
*02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			-0-
*03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			-0-
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 07/24/2014 - PLUGGED 07/24/14

PAGE 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TRADITION RESOURCES OPER, LLC 864296
PAGE D WELL #: 1 D RRCID -> 019125 COMPL. DATE 09/02/1942 TOTAL DEPTH N/A PERF. 5305 - 5570

11	1500	N	1194	-0-	-306	-0-	85 14	1 9	1095	2	Y	13	6	1		10
12	1550	N	1468	-0-	-82	-0-	90 13	1 9	1365	2	Y	12	19	1		3
01	1689	N	1689	-0-	-0-	-0-	97 13	1 9	1579	2	Y	12	12	1		3
02	1471	N	1471	-0-	-0-	-0-	82 13	1 9	1376	2	Y	12	12	1		3
03	1786	N	1786	-0-	-0-	-0-	92 12	1 9	1682	2	Y	11	12	1		2
04	1440	N	1153	-0-	-287	-0-	60 12	1 9	1081	2	Y	11	9	1		4

PAGE E WELL #: 2 RRCID -> 019127 COMPL. DATE 08/20/1938 TOTAL DEPTH N/A PERF. 5441 - 5560

11	1653	N	1653	-0-	-0-	-0-	120 3	1 9	1530	2	Y	3	1	1		3
12	1599	N	1599	-0-	-0-	-0-	99 2	1 9	1498	2	Y	2	4	1		1
01	1491	N	1491	-0-	-0-	-0-	86 3	1 9	1402	2	Y	3	3	1		1
02	1511	N	1511	-0-	-0-	-0-	85 3	1 9	1423	2	Y	3	3	1		1
03	1774	N	1774	-0-	-0-	-0-	92 2	1 9	1680	2	Y	2	2	1		1
*04	1992	N	1992	-0-	-0-	-0-	104 2	1 9	1886	2	Y	2	2	1		1

PAGE E WELL #: 6 RRCID -> 041977 COMPL. DATE 05/01/2013 TOTAL DEPTH 6606 PERF. 5748 - 6486

11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
04	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-

PAGE //CONT.// 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TRADITION RESOURCES OPER, LLC //CONT.// 864296
KOY-B WELL #: 1 RRCID -> 041978 COMPL. DATE 06/01/1967 TOTAL DEPTH 5676 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	468	-0-	-462	-0-	33 1 10 9	425	2	Y	9	9	1			8
12	806	N	581	-0-	-225	-0-	35 1 9 9	537	2	Y	8	9	1			7
01	682	N	602	-0-	-80	-0-	34 1 10 9	558	2	Y	9	9	1			7
02	566	N	566	-0-	-0-	-0-	32 1 8 9	526	2	Y	7	5	1			9
03	1013	N	1013	-0-	-0-	-0-	52 1 9 9	952	2	Y	8	9	1			8
*04	891	N	891	-0-	-0-	-0-	46 1 7 9	838	2	Y	6	5	1			9

PAGE, J. A. ET AL WELL #: 1 RRCID -> 074538 COMPL. DATE 12/20/1977 TOTAL DEPTH 5770 PERF. N/A

11	90	N	-0-	-0-	-90	-0-				N	-0-					-0-
12	124	N	97	-0-	-27	-0-	6 1	91	2	N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-				N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	7 1	112	2	N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	7 1	125	2	N	-0-					-0-
*04	145	N	145	-0-	-0-	-0-	8 1	137	2	N	-0-					-0-

PAGE BROTHERS WELL #: 1040 RRCID -> 080529 COMPL. DATE 11/05/1978 TOTAL DEPTH 5670 PERF. 5217 - 5263

11	960	N	453	-0-	-507	-0-	33 1 3 9	417	2	N	3	1	1			3
12	1178	N	846	-0-	-332	-0-	52 1 2 9	792	2	N	2	4	1			1
01	868	N	813	-0-	-55	-0-	47 1 3 9	763	2	N	3	3	1			1
02	754	N	754	-0-	-0-	-0-	43 1 3 9	708	2	N	3	3	1			1
03	837	N	515	-0-	-322	-0-	26 1 2 9	487	2	N	2	2	1			1
*04	945	N	945	-0-	-0-	-0-	49 1 2 9	894	2	N	2	2	1			1

PAGE, WEST (WOLFCAMP) 68357 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
COPPERTOP 177301
ENOCHS WELL #: 2 RRCID -> 159615 COMPL. DATE N/A TOTAL DEPTH 7544 PERF. 5200 - 5386

11	1079	N	1079	-0-	-0-	-0-	1078 2	1 9		N	1					64
12	1113	N	1113	-0-	-0-	-0-	1112 2	1 9		N	1					65
01	2130	N	2130	-0-	-0-	-0-	2129 2	1 9		N	1					66
02	996	N	996	-0-	-0-	-0-	996 2			N	-0-					66
03	1085	N	1079	-0-	-6	-0-	1079 2			N	-0-					66
*04	1076	N	1076	-0-	-0-	-0-	1075 2	1 9		N	1					67

PAGE RANCH (CANYON) 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
TURNBULL 56 WELL #: 1 RRCID -> 211305 COMPL. DATE 10/01/2004 TOTAL DEPTH 7100 PERF. 6812 - 6866

11	36	N	36	-0-	-0-	-0-	36 3			N	-0-					120
12	38	N	38	-0-	-0-	-0-	38 3			N	-0-					120
01	35	N	35	-0-	-0-	-0-	35 3			N	-0-					120
02	31	N	31	-0-	-0-	-0-	31 3			N	-0-					120
03	33	N	33	-0-	-0-	-0-	33 3			N	-0-					120
*04	31	N	31	-0-	-0-	-0-	31 3			N	-0-	1	8			112

PAGE RANCH (CANYON) //CONT.// 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MILTEX OIL COMPANY 569415
WHITTEN -51- WELL #: 1 RRCID -> 056336 COMPL. DATE 03/21/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
12	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
03	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*04	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-

WHITTEN -51- WELL #: 2 RRCID -> 057222 COMPL. DATE 11/29/1990 TOTAL DEPTH 6771 PERF. 6642 - 6648

11	2593	N	2593	-0-	-0-	-0-	2576	3	17	9	N	15					65
12	2513	N	2513	-0-	-0-	-0-	2496	3	17	9	N	15					80
01	2525	N	2525	-0-	-0-	-0-	2519	3	6	9	N	5					85
02	2422	N	2422	-0-	-0-	-0-	2405	3	17	9	N	15					100
03	2511	N	2417	-0-	-94	-0-	2406	3	11	9	N	10					110
*04	2551	N	2551	-0-	-0-	-0-	2526	3	25	9	N	23					133

RAMTEX ENERGY LLC 690225
PAGE RANCH "5" WELL #: 1 RRCID -> 096539 COMPL. DATE 11/18/1981 TOTAL DEPTH 6900 PERF. 6516 - 6550

11	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					-0-
12	1674	N	1539	-0-	-135	-0-	1539	2			N	-0-					-0-
01	1612	N	1341	-0-	-271	-0-	1341	2			N	-0-					-0-
02	1288	N	893	-0-	-395	-0-	893	2			N	-0-					-0-
03	1620	N	1620	-0-	-0-	-0-	1620	2			N	-0-					-0-
*04	1895	N	1895	-0-	-0-	-0-	1895	2			N	-0-					-0-

TAYLOR WELL #: 3 RRCID -> 103557 COMPL. DATE 12/30/1982 TOTAL DEPTH 6950 PERF. 6565 - 6600

11	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
12	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
01	434	N	368	-0-	-66	-0-	368	2			N	-0-					-0-
02	476	N	250	-0-	-226	-0-	250	2			N	-0-					-0-
03	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
*04	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-

WILLIAMS OIL COMPANY 925440
MCANGUS, LIZZIE WELL #: 1 RRCID -> 054924 COMPL. DATE 11/17/1972 TOTAL DEPTH 6950 PERF. N/A

11	360	N	276	-0-	-84	-0-	276	3			N	-0-					22
12	341	N	257	-0-	-84	-0-	257	3			N	-0-					22
01	310	N	233	-0-	-77	-0-	233	3			N	-0-					22
02	252	N	187	-0-	-65	-0-	187	3			N	-0-					22
03	248	N	186	-0-	-62	-0-	186	3			N	-0-					22
04	240	N	171	-0-	-69	-0-	171	3			N	-0-					22

PAINT ROCK (STRAWN LIME) 68413 625 ASSOCIATED PRORATED CNTY: CONCHO
ROCKWOOD RESOURCES INC 723524
WARDLAW, M. B., -C- WELL #: RRCID -> 044264 COMPL. DATE 04/10/1968 TOTAL DEPTH 3425 PERF. 3236 - 3380

11	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					67
12	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					67
01	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					67
02	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					67
03/01 BALANCING DATE STATUS -> -0-																	
03	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					67
04	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					67

PLUGGED AND ABANDONED_____ 08/30/2012

PAINT ROCK (STRAWN LIME) //CONT.// 68413 625 ASSOCIATED PRORATED CNTY: CONCHO
WTG EXPLORATION 945220
COLE "A" WELL #: 1 RRCID -> 092917 COMPL. DATE 03/16/1981 TOTAL DEPTH 3502 PERF. 3454 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	560	-0-	-10	B	-0-	560	2			N	-0-					-0-
12	625	N	625	-0-	-0-	B	-0-	625	2			N	-0-					-0-
01	740	N	740	-0-	-0-	B	-0-	740	2			N	-0-					-0-
02	587	N	587	-0-	-0-	B	-0-	587	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	667	N	667	-0-	-0-	B	-0-	667	2			N	-0-					-0-
04	720	N	664	-0-	-56	B	-0-	664	2			N	-0-					-0-

CONCHO GAS UNIT WELL #: 1 RRCID -> 117208 COMPL. DATE 06/20/1985 TOTAL DEPTH 3559 PERF. 3364 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1175	-0-	-295	B	-0-	1175	2			N	-0-					-0-
12	1581	N	1462	-0-	-119	B	-0-	1462	2			N	-0-					-0-
01	1472	N	1472	-0-	-0-	B	-0-	1472	2			N	-0-					-0-
02	1393	N	1393	-0-	-0-	B	-0-	1393	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	1388	-0-	-69	B	-0-	1388	2			N	-0-					-0-
*04	1415	N	1415	-0-	-0-	B	-0-	1415	2			N	-0-					-0-

PAINT ROCK, S. (GOEN LIME) 68416 500 NON-ASSOCIATED 49B CNTY: CONCHO
PURVIS OPERATING CO. 683200
LLOYD, JOHN WELL #: 1 RRCID -> 059488 COMPL. DATE 07/16/1974 TOTAL DEPTH 3560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	58	-0-	-2		-0-	58	3			N	-0-					-0-
12	62	#	60	-0-	-2		-0-	60	3			N	-0-					-0-
01	62	#	59	-0-	-3		-0-	59	3			N	-0-					-0-
02	56	#	53	-0-	-3		-0-	53	3			N	-0-					-0-
03	62	#	58	-0-	-4		-0-	58	3			N	-0-					-0-
04	60	#	57	-0-	-3		-0-	57	3			N	-0-					-0-

PAINT ROCK, WEST (GARDNER) 68419 300 ASSOCIATED CAPACITY CNTY: CONCHO
ANTLE OPERATING, INC. 026646
LONELY OAKS WELL #: 1 RRCID -> 274562 COMPL. DATE 02/14/2013 TOTAL DEPTH 3450 PERF. 3346 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12600	X	2511	-0-	-10089		-0-	2511	2			N	-0-					-0-
12	2390	X	2390	-0-	-0-		-0-	2390	2			N	-0-					-0-
01	2976	X	2072	-0-	-904		-0-	2072	2			N	-0-					-0-
02	2576	X	1779	-0-	-797		-0-	1779	2			N	-0-					-0-
03	2728	X	1846	-0-	-882		-0-	1846	2			N	-0-					-0-
04	2520	X	1834	-0-	-686		-0-	1834	2			N	-0-					-0-

PAINT ROCK, W. (GOEN D) 68419 500 ASSOCIATED ONE WELL CNTY: CONCHO
J & J SERVICES COMPANY 427662
NITRAM - POPE WELL #: 3 RRCID -> 225762 COMPL. DATE N/A TOTAL DEPTH 3600 PERF. 3424 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02 DELQ PR			NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03 DELQ PR			NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04 DELQ PR			NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PAKENHAM (THRUSTED) 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232

MCCLUNG, ANNA 1 WELL #: 3 RRCID -> 152491 COMPL. DATE 11/10/1994 TOTAL DEPTH 11493 PERF.10994 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2956	-0-	-44	-0-	172	1	2784	3	Y	-0-					198
12	3100	X	2851	-0-	-249	-0-	182	1	2669	3	Y	-0-					198
01	2945	X	2827	-0-	-118	-0-	159	1	2658	3	Y	9					207
							10	9									
02	2468	N	2468	-0-	-0-	-0-	156	1	2312	3	Y	-0-					207
03	2852	N	2735	-0-	-117	-0-	152	1	2583	3	Y	-0-					207
*04	2762	N	2762	-0-	-0-	-0-	152	1	2595	3	Y	14					221
							15	9									

MCCLUNG, ANNA 1 WELL #: 2 RRCID -> 154237 COMPL. DATE 01/16/1995 TOTAL DEPTH 11720 PERF.11094 - 11135

11	988	N	988	-0-	-0-	-0-	58	1	930	3	Y	-0-					161
12	995	N	995	-0-	-0-	-0-	64	1	931	3	Y	-0-					161
01	930	N	378	-0-	-552	-0-	21	1	357	3	Y	-0-					161
02	930	N	930	-0-	-0-	-0-	59	1	871	3	Y	-0-					161
03	1057	N	1057	-0-	-0-	-0-	59	1	998	3	Y	-0-					161
*04	539	N	539	-0-	-0-	-0-	30	1	509	3	Y	-0-					161

MCCLUNG, ANNA 1 WELL #: 1-U RRCID -> 155631 COMPL. DATE 03/26/1995 TOTAL DEPTH 12073 PERF.10046 - 10532

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCLUNG, ANNA 1 WELL #: 5 RRCID -> 156356 COMPL. DATE 07/18/1995 TOTAL DEPTH 11660 PERF.10818 - 11516

11	118	N	118	-0-	-0-	-0-	7	1	111	3	Y	-0-					6
12	121	N	121	-0-	-0-	-0-	8	1	113	3	Y	-0-					6
01	132	N	132	-0-	-0-	-0-	7	1	125	3	Y	-0-					6
02	124	N	124	-0-	-0-	-0-	8	1	116	3	Y	-0-					6
03	138	N	138	-0-	-0-	-0-	8	1	130	3	Y	-0-					6
*04	126	N	126	-0-	-0-	-0-	7	1	119	3	Y	-0-					6

UNIVERSITY 5 WELL #: 1 RRCID -> 164180 COMPL. DATE 10/28/1996 TOTAL DEPTH 12250 PERF.10238 - 11132

11	1061	N	1061	-0-	-0-	-0-	60	1	973	3	N	25					106
							28	9									
12	1124	N	1124	-0-	-0-	-0-	68	1	1004	3	N	47					153
							52	9									
01	1023	N	1011	-0-	-12	-0-	56	1	933	3	N	20					173
							22	9									
02	880	N	880	-0-	-0-	-0-	54	1	807	3	N	17					190
							19	9									
03	1181	N	1181	-0-	-0-	-0-	63	1	1064	3	N	49	183	1			56
							54	9									
*04	1123	N	1123	-0-	-0-	-0-	60	1	1017	3	N	42					98
							46	9									

UNIVERSITY 4 WELL #: 4 RRCID -> 168840 COMPL. DATE 01/28/1998 TOTAL DEPTH 11201 PERF.10412 - 10432

09	0	N	-0-	-0-	-0-	-0-					N	-0-					84
10	0	N	-0-	-0-	-0-	-0-					N	-0-					84
11	0	N	-0-	-0-	-0-	-0-					N	-0-					84
12	0	N	-0-	-0-	-0-	-0-					N	-0-					84
01	0	N	-0-	-0-	-0-	-0-					N	-0-					84
02	0	N	-0-	-0-	-0-	-0-					N	-0-					84
03	0	N	-0-	-0-	-0-	-0-					N	-0-					84
04	0	N	-0-	-0-	-0-	-0-					N	-0-					84

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 4 RRCID -> 172854 COMPL. DATE 02/05/1999 TOTAL DEPTH 12600 PERF.10208 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1611	X	1611	-0-	-0-	-0-	94	1	1517	3	N	-0-					142
12	1457	X	1457	-0-	-0-	-0-	88	1	1289	3	N	73					215
							80	9									
01	1541	X	1541	-0-	-0-	-0-	83	1	1397	3	N	55	193	1			77
							61	9									
02	1252	N	1252	-0-	-0-	-0-	79	1	1173	3	N	-0-					77
03	1587	N	1587	-0-	-0-	-0-	88	1	1499	3	N	-0-					77
*04	1483	N	1483	-0-	-0-	-0-	82	1	1401	3	N	-0-					77

LEGACY RESERVES OPERATING LP 495445
UNIVERSITY #36-2 WELL #: 2 RRCID -> 155506 COMPL. DATE 06/20/1995 TOTAL DEPTH 11835 PERF.10965 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7350	X	7070	-0-	-280	-0-	1645	1	5345	3	N	73					231
							80	9									
12	8375	X	8375	-0-	-0-	-0-	1859	1	6422	3	N	85	215	1			101
							94	9									
01	7719	X	4187	-0-	-3532	-0-	1003	1	3118	3	N	60					161
							66	9									
02	7226	X	7226	-0-	-0-	-0-	1817	1	5334	3	N	68	41	1			188
							75	9									
03	9365	X	9365	-0-	-0-	-0-	2135	1	7168	3	N	56	160	1			84
							62	9									
*04	8947	X	8947	-0-	-0-	-0-	2079	1	6773	3	N	86	58	1			112
							95	9									

UNIVERSITY #36-2 WELL #: 3 RRCID -> 156553 COMPL. DATE 08/30/1995 TOTAL DEPTH 12159 PERF.11070 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY #36-2 WELL #: 4 RRCID -> 156556 COMPL. DATE 09/30/1995 TOTAL DEPTH 11968 PERF.11306 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	575	N	575	-0-	-0-	-0-	135	1	438	3	N	2					46
							2	9									
12	543	N	543	-0-	-0-	-0-	121	1	419	3	N	3	4	1			45
							3	9									
01	589	N	399	-0-	-190	-0-	97	1	301	3	N	1					46
							1	9									
02	576	N	576	-0-	-0-	-0-	146	1	429	3	N	1	3	1			44
							1	9									
03	614	N	614	-0-	-0-	-0-	141	1	472	3	N	1					45
							1	9									
*04	610	N	610	-0-	-0-	-0-	143	1	464	3	N	3	4	1			44
							3	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
UNIVERSITY 36-3 WELL #: 1 RRCID -> 156557 COMPL. DATE 08/12/1995 TOTAL DEPTH 12467 PERF.11390 - 12336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	696	N	696	-0-	-0-	-0-	163	1	530	3	N	3					39
							3	9									
12	817	N	817	-0-	-0-	-0-	182	1	629	3	N	5	5	1			39
							6	9									
01	472	N	472	-0-	-0-	-0-	115	1	357	3	N	-0-					39
02	699	N	699	-0-	-0-	-0-	177	1	520	3	N	2	4	1			37
							2	9									
03	768	N	768	-0-	-0-	-0-	176	1	590	3	N	2	1	1			38
							2	9									
*04	753	N	753	-0-	-0-	-0-	176	1	573	3	N	4	5	1			37
							4	9									

UNIVERSITY #36-2 WELL #: 5 RRCID -> 160025 COMPL. DATE 08/15/1996 TOTAL DEPTH 11525 PERF.10819 - 11201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2600	N	2600	-0-	-0-	-0-	603	1	1958	3	Y	35					150
							39	9									
12	2946	N	2946	-0-	-0-	-0-	653	1	2254	3	Y	35	19	1			166
							39	9									
01	3100	N	12953	-0-	9853	9853	3143	1	9767	3	Y	39					205
							43	9									
02	2800	N	2563	-0-	-237	9616	647	1	1899	3	Y	15	173	1			47
							17	9									
03	3100	N	3181	-0-	81	9697	720	1	2419	3	Y	38	5	1			80
							42	9									
*04	12701	X	3004	-0-	-9697	-0-	696	1	2267	3	Y	37	23	1			94
							41	9									

UNIVERSITY #36-6 WELL #: 1 RRCID -> 160414 COMPL. DATE 05/29/1997 TOTAL DEPTH 13192 PERF.10970 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1089	N	1089	-0-	-0-	-0-	248	1	806	3	N	32					60
							35	9									
12	546	N	546	-0-	-0-	-0-	121	1	419	3	N	5	36	1			29
							6	9									
01	465	N	448	-0-	-17	-0-	109	1	338	3	N	1					30
							1	9									
02	1008	N	576	-0-	-432	-0-	146	1	429	3	N	1	3	1			28
							1	9									
03	599	N	599	-0-	-0-	-0-	137	1	461	3	N	1					29
							1	9									
*04	1122	N	1122	-0-	-0-	-0-	252	1	819	3	N	46	4	1			71
							51	9									

UNIVERSITY #36-2 WELL #: 6 RRCID -> 162324 COMPL. DATE 01/18/1997 TOTAL DEPTH 14155 PERF.11428 - 13280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	363	N	363	-0-	-0-	-0-	85	1	276	3	N	2					28
							2	9									
12	409	N	409	-0-	-0-	-0-	91	1	315	3	N	3	3	1			28
							3	9									
01	372	N	198	-0-	-174	-0-	48	1	150	3	N	-0-					28
02	336	N	244	-0-	-92	-0-	62	1	181	3	N	1	2	1			27
							1	9									
03	403	N	344	-0-	-59	-0-	79	1	265	3	N	-0-					27
*04	394	N	394	-0-	-0-	-0-	92	1	300	3	N	2	2	1			27
							2	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
UNIVERSITY 36-3 WELL #: 2 RRCID -> 169854 COMPL. DATE 04/15/1998 TOTAL DEPTH 11500 PERF.11268 - 11424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15000	X	10510	-0-	-4490	-0-	2460	1	7994	3	Y	51					120
							56	9									
12	15500	X	10488	-0-	-5012	-0-	2337	1	8073	3	Y	71	78	1			113
							78	9									
01	13051	X	5507	-0-	-7544	-0-	1336	1	4151	3	Y	18					131
							20	9									
02	11004	X	7753	-0-	-3251	-0-	1963	1	5764	3	Y	24	53	1			102
							26	9									
03	12183	X	9232	-0-	-2951	-0-	2109	1	7079	3	Y	40	12	1			130
							44	9									
04	10500	X	8185	-0-	-2315	-0-	1911	1	6226	3	Y	44	62	1			112
							48	9									

UNIVERSITY 36-3 WELL #: 3 RRCID -> 264739 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2938	X	2938	-0-	-0-	-0-	688	1	2235	3	N	14					181
							15	9									
12	2979	X	2979	-0-	-0-	-0-	660	1	2280	3	N	35	21	1			195
							39	9									
01	3007	X	1754	-0-	-1253	-0-	417	1	1296	3	N	37					232
							41	9									
02	2716	X	2552	-0-	-164	-0-	647	1	1899	3	N	5	159	1			78
							6	9									
03	3097	X	3097	-0-	-0-	-0-	703	1	2360	3	N	31	4	1			105
							34	9									
04	2910	X	2874	-0-	-36	-0-	662	1	2157	3	N	50	20	1			135
							55	9									

OXY USA INC. 630591
MITCHELL 11 WELL #: 2 RRCID -> 062668 COMPL. DATE 11/17/1996 TOTAL DEPTH 9950 PERF. 9096 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2797	N	2695	-0-	-102	-0-	122	1	2564	2	Y	8	7	1			15
							9	9									
12	2788	N	2788	-0-	-0-	-0-	127	1	2648	2	Y	12	10	1			17
							13	9									
01	2617	X	2617	-0-	-0-	-0-	116	1	2483	2	Y	16	6	1			27
							18	9									
02	2577	X	2577	-0-	-0-	-0-	115	1	2451	2	Y	10	12	1			25
							11	9									
03	5324	X	5324	-0-	-0-	-0-	121	1	5190	2	Y	12	28	1			9
							13	9									
*04	2659	X	2659	-0-	-0-	-0-	115	1	2532	2	Y	11	10	1			10
							12	9									

MITCHELL 9 WELL #: 3 RRCID -> 154850 COMPL. DATE 05/10/1995 TOTAL DEPTH 11522 PERF.11042 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7507	X	7507	-0-	-0-	-0-	339	1	7127	2	Y	37	209	1			187
							41	9									
12	8084	X	8084	-0-	-0-	-0-	368	1	7688	2	Y	25	38	1			174
							28	9									
01	8534	X	8534	-0-	-0-	-0-	382	1	8146	2	Y	5	12	1			167
							6	9									
02	7120	X	7120	-0-	-0-	-0-	320	1	6792	2	Y	7	6	1			168
							8	9									
03	15146	X	15146	-0-	-0-	-0-	346	1	14783	2	Y	15	6	1			177
							17	9									
*04	7320	X	7320	-0-	-0-	-0-	318	1	6994	2	Y	7	5	1			179
							8	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 9 WELL #: 4 RRCID -> 155264 COMPL. DATE 07/19/1995 TOTAL DEPTH 12200 PERF.10650 - 11864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	273	N	273	-0-	-0-	-0-	12	1	261	2	Y	-0-					-0-
12	321	N	321	-0-	-0-	-0-	15	1	306	2	Y	-0-					-0-
01	647	N	647	-0-	-0-	-0-	29	1	618	2	Y	-0-					-0-
02	497	N	497	-0-	-0-	-0-	22	1	475	2	Y	-0-					-0-
03	996	N	996	-0-	-0-	-0-	23	1	973	2	Y	-0-					-0-
04	300	N	290	-0-	-10	-0-	13	1	277	2	Y	-0-					-0-

MITCHELL 4 WELL #: 3 RRCID -> 155637 COMPL. DATE 07/22/1995 TOTAL DEPTH 11482 PERF.10460 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	X	5004	-0-	-336	-0-	224	1	4704	2	Y	69	74	1			85
							76	9									
12	5456	X	5214	-0-	-242	-0-	235	1	4921	2	Y	53	74	1			64
							58	9									
01	5257	X	5257	-0-	-0-	-0-	235	1	5005	2	Y	15	23	1			56
							17	9									
02	4812	X	4812	-0-	-0-	-0-	212	1	4501	2	Y	90	20	1			126
							99	9									
*03	10158	X	10158	-0-	-0-	-0-	229	1	9788	2	Y	128	121	1			133
							141	9									
*04	5084	X	5084	-0-	-0-	-0-	216	1	4748	2	Y	109	170	1			72
							120	9									

MITCHELL 31 WELL #: 2 RRCID -> 159002 COMPL. DATE 05/14/1996 TOTAL DEPTH 10017 PERF. 9337 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	87	-0-	-243	-0-	4	1	83	2	Y	-0-	29	1			2
12	1054	N	722	-0-	-332	-0-	32	1	660	2	Y	27	3	1			26
							30	9									
01	618	N	618	-0-	-0-	-0-	27	1	584	2	Y	6	2	1			30
							7	9									
02	487	N	487	-0-	-0-	-0-	22	1	465	2	Y	-0-	30	1			-0-
*03	629	N	629	-0-	-0-	-0-	14	1	600	2	Y	14					14
							15	9									
*04	199	N	199	-0-	-0-	-0-	9	1	190	2	Y	-0-					14

MITCHELL 2 WELL #: 6 RRCID -> 159366 COMPL. DATE 04/26/1996 TOTAL DEPTH 11933 PERF.11410 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	432	-0-	-18	-0-	20	1	411	2	N	1	1	1			29
							1	9									
12	465	N	409	-0-	-56	-0-	19	1	389	2	N	1	1	1			29
							1	9									
01	465	N	360	-0-	-105	-0-	16	1	343	2	N	1	1	1			29
							1	9									
02	392	N	365	-0-	-27	-0-	16	1	349	2	N	-0-					29
*03	900	N	900	-0-	-0-	-0-	21	1	879	2	N	-0-					29
*04	515	N	515	-0-	-0-	-0-	22	1	493	2	N	-0-					28

MITCHELL 8 WELL #: 4 RRCID -> 161227 COMPL. DATE 05/30/1996 TOTAL DEPTH 11539 PERF.10176 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1561	N	1561	-0-	-0-	-0-	71	1	1490	2	N	-0-					24
12	1182	N	1182	-0-	-0-	-0-	54	1	1128	2	N	-0-					24
01	1220	N	1220	-0-	-0-	-0-	55	1	1165	2	N	-0-					24
02	1067	N	1067	-0-	-0-	-0-	48	1	1019	2	N	-0-					24
03	2364	N	2364	-0-	-0-	-0-	54	1	2310	2	N	-0-					24
*04	1163	N	1163	-0-	-0-	-0-	51	1	1112	2	N	-0-					24

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 4 WELL #: 5 RRCID -> 161386 COMPL. DATE 08/28/1996 TOTAL DEPTH 12080 PERF.11553 - 11567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1075	-0-	-275	-0-	48	1	1019	2	Y	7	7	1			11
							8	9									
12	1240	N	978	-0-	-262	-0-	44	1	926	2	Y	7	8	1			10
							8	9									
01	904	N	904	-0-	-0-	-0-	40	1	854	2	Y	9	4	1			15
							10	9									
02	876	N	876	-0-	-0-	-0-	39	1	833	2	Y	4	5	1			14
							4	9									
03	2555	N	2555	-0-	-0-	-0-	58	1	2489	2	Y	7	6	1			15
							8	9									
*04	1374	N	1374	-0-	-0-	-0-	60	1	1310	2	Y	4	14	1			5
							4	9									

MITCHELL 31 WELL #: 3 RRCID -> 161943 COMPL. DATE 03/20/1998 TOTAL DEPTH 9954 PERF. 9290 - 9300

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITCHELL 11 WELL #: 8 RRCID -> 161954 COMPL. DATE 11/24/1997 TOTAL DEPTH 10000 PERF. 9276 - 9304

11	1549	N	1549	-0-	-0-	-0-	70	1	1479	2	Y	-0-	19	1			5
12	1749	N	1749	-0-	-0-	-0-	78	1	1641	2	Y	27	9	1			23
							30	9									
01	1507	N	1507	-0-	-0-	-0-	67	1	1433	2	Y	6	4	1			25
							7	9									
02	1455	N	1455	-0-	-0-	-0-	65	1	1390	2	Y	-0-	18	1			7
*03	3100	N	4573	-0-	1473	1473	104	1	4444	2	Y	23	12	1			18
							25	9									
*04	3000	N	2098	-0-	-902	571	91	1	1995	2	Y	11	10	1			19
							12	9									

MITCHELL 11 WELL #: 4 RRCID -> 162145 COMPL. DATE 03/27/1998 TOTAL DEPTH 9972 PERF. 9360 - 9700

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 32 WELL #: 2 RRCID -> 163548 COMPL. DATE 11/01/1996 TOTAL DEPTH 11810 PERF.11530 - 11536

11	3000	N	2120	-0-	-880	2199	96	1	2023	2	Y	1	20	0	1 1		4
							1	9									
12	3100	N	2156	-0-	-944	1255	98	1	2056	2	Y	2	2	1			4
							2	9									
01	1900	N	2232	-0-	332	1587	100	1	2130	2	Y	2	1	1			5
							2	9									
02	2800	N	1940	-0-	-860	727	87	1	1851	2	Y	2	2	1			5
							2	9									
03	3100	N	4182	-0-	1082	1809	95	1	4083	2	Y	4	2	1			7
							4	9									
*04	3000	N	1995	-0-	-1005	804	87	1	1905	2	Y	3	2	1			8
							3	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 32 WELL #: 3 RRCID -> 164881 COMPL. DATE 03/20/1998 TOTAL DEPTH 11600 PERF.11120 - 11366

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	618	N	618	-0-		-0-		-0-	28	1	589	2	Y	1	14	0	1	1	3
									1	9									
12	651	N	600	-0-		-51		-0-	27	1	572	2	Y	1	1	1			3
									1	9									
01	795	N	795	-0-		-0-		-0-	36	1	758	2	Y	1	1	1			3
									1	9									
02	434	N	434	-0-		-0-		-0-	19	1	414	2	Y	1	1	1			3
									1	9									
03	1383	N	1383	-0-		-0-		-0-	32	1	1349	2	Y	2	1	1			4
									2	9									
*04	687	N	687	-0-		-0-		-0-	30	1	656	2	Y	1	1	1			4
									1	9									

MITCHELL 31 WELL #: 4 RRCID -> 165809 COMPL. DATE 03/27/1998 TOTAL DEPTH 10171 PERF. 9817 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1731	N	1731	-0-		-0-		-0-	78	1	1639	2	Y	13	74	1			49
									14	9									
12	1910	N	1910	-0-		-0-		-0-	81	1	1697	2	Y	120	78	1			91
									132	9									
01	1452	X	1452	-0-		-0-		-0-	64	1	1355	2	Y	30	29	1			92
									33	9									
02	1390	X	1390	-0-		-0-		-0-	62	1	1314	2	Y	13	36	1			69
									14	9									
*03	5953	X	5953	-0-		-0-		-0-	132	1	5650	2	Y	155	121	1			103
									171	9									
*04	3310	X	3310	-0-		-0-		-0-	139	1	3042	2	Y	117	103	1			117
									129	9									

MITCHELL 4 WELL #: 6 RRCID -> 166624 COMPL. DATE 03/14/1998 TOTAL DEPTH 12139 PERF.10644 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	999	-0-		-51		-0-	45	1	953	2	Y	1	1	1			1
									1	9									
12	1085	N	997	-0-		-88		-0-	45	1	949	2	Y	3	2	1			2
									3	9									
01	1053	N	1053	-0-		-0-		-0-	47	1	997	2	Y	8	2	1			8
									9	9									
02	920	N	920	-0-		-0-		-0-	41	1	878	2	Y	1	4	1			5
									1	9									
03	1963	N	1963	-0-		-0-		-0-	45	1	1917	2	Y	1	1	1			5
									1	9									
04	1020	N	963	-0-		-57		-0-	42	1	919	2	Y	2	5	1			2
									2	9									

MITCHELL 9 WELL #: 1 RRCID -> 171913 COMPL. DATE 10/12/1998 TOTAL DEPTH 10700 PERF.10455 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2885	N	1801	-0-		-1084		-0-	82	1	1718	2	Y	1	7	1			7
									1	9									
12	1869	N	1869	-0-		-0-		-0-	85	1	1783	2	Y	1	1	1			7
									1	9									
01	1900	N	1915	-0-		15		15	86	1	1828	2	Y	1	1	1			7
									1	9									
02	1732	N	1717	-0-		-15		-0-	77	1	1639	2	Y	1	1	1			7
									1	9									
03	3100	N	3211	-0-		111		111	73	1	3135	2	Y	3	1	1			9
									3	9									
*04	1963	N	1852	-0-		-111		-0-	81	1	1770	2	Y	1	1	1			9
									1	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 6 WELL #: 7 RRCID -> 189182 COMPL. DATE 05/08/2002 TOTAL DEPTH 11150 PERF.10510 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	62	71	1			78
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	97	96	1			79
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	119	57	1			141
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	81	111	1			111
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	102	117	1			96
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	100	99	1			97

MITCHELL 3 WELL #: 2 RRCID -> 194800 COMPL. DATE 12/23/2002 TOTAL DEPTH 12041 PERF.10696 - 11004

11	1402	N	1402	-0-	-0-	-0-	63	1	1332	2	N	6	5	1			162
							7	9									
12	1532	N	1532	-0-	-0-	-0-	69	1	1452	2	N	10	10	1			162
							11	9									
01	1488	N	1438	-0-	-50	-0-	64	1	1362	2	N	11	6	1			167
							12	9									
02	1326	N	1326	-0-	-0-	-0-	59	1	1257	2	N	9	12	1			164
							10	9									
03	2757	N	2757	-0-	-0-	-0-	63	1	2683	2	N	10	12	1			162
							11	9									
04	1380	N	1347	-0-	-33	-0-	58	1	1278	2	N	10	10	1			162
							11	9									

MITCHELL 4 WELL #: 8 RRCID -> 198187 COMPL. DATE 08/14/2003 TOTAL DEPTH 12000 PERF.11246 - 11323

11	3300	X	3062	-0-	-238	-0-	138	1	2913	2	N	10	14	1			160
							11	9									
12	3379	X	2847	-0-	-532	-0-	130	1	2713	2	N	4	10	1			154
							4	9									
01	3210	X	3210	-0-	-0-	-0-	144	1	3066	2	N	-0-	2	1			152
02	2892	X	2892	-0-	-0-	-0-	130	1	2752	2	N	9	2	1			159
							10	9									
03	6164	X	6164	-0-	-0-	-0-	141	1	6012	2	N	10	12	1			157
							11	9									
*04	3075	X	3075	-0-	-0-	-0-	133	1	2931	2	N	10	10	1			157
							11	9									

MITCHELL 8 WELL #: 7 RRCID -> 198792 COMPL. DATE 08/31/2004 TOTAL DEPTH 12516 PERF.12014 - 12254

11	2492	N	2492	-0-	-0-	-0-	113	1	2370	2	N	8	7	1			79
							9	9									
12	2604	N	2547	-0-	-57	-0-	116	1	2422	2	N	8	8	1			79
							9	9									
01	2731	N	2731	-0-	-0-	-0-	122	1	2596	2	N	12	4	1			87
							13	9									
02	2350	N	2350	-0-	-0-	-0-	104	1	2215	2	N	28	11	1			104
							31	9									
03	3100	N	4926	-0-	1826	1826	112	1	4781	2	N	30	36	1			98
							33	9									
*04	3000	N	2369	-0-	-631	1195	102	1	2230	2	N	34	31	1			101
							37	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 9 WELL #: 9 RRCID -> 203111 COMPL. DATE 09/13/2004 TOTAL DEPTH 11780 PERF.10862 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4328	X	4328	-0-	-0-	-0-	196	1	4125	2	N	6	7	1			74
							7	9									
12	3969	X	3969	-0-	-0-	-0-	181	1	3788	2	N	-0-	5	1			69
01	4656	X	4656	-0-	-0-	-0-	209	1	4444	2	N	3					72
							3	9									
02	2996	X	2996	-0-	-0-	-0-	134	1	2843	2	N	17	2	1			87
							19	9									
03	8576	X	8576	-0-	-0-	-0-	196	1	8369	2	N	10	12	1			85
							11	9									
*04	4187	X	4187	-0-	-0-	-0-	181	1	3986	2	N	18	10	1			93
							20	9									

MITCHELL 9 WELL #: 5 RRCID -> 205131 COMPL. DATE 08/19/1995 TOTAL DEPTH 11844 PERF.11091 - 11712

11	192	X	192	-0-	-0-	-0-	9	1	183	2	Y	-0-					-0-
12	310	X	56	-0-	-254	-0-	3	1	53	2	Y	-0-					-0-
01	310	X	77	-0-	-233	-0-	3	1	74	2	Y	-0-					-0-
02	280	X	140	-0-	-140	-0-	6	1	134	2	Y	-0-					-0-
03	798	X	798	-0-	-0-	-0-	18	1	780	2	Y	-0-					-0-
04	180	X	10	-0-	-170	-0-	10	2			Y	-0-					-0-

MITCHELL 9 WELL #: 10 RRCID -> 208398 COMPL. DATE 08/11/2004 TOTAL DEPTH 11768 PERF.11070 - 11643

11	137	N	137	-0-	-0-	-0-	6	1	131	2	Y	-0-					-0-
12	62	N	28	-0-	-34	-0-	1	1	27	2	Y	-0-					-0-
01	27	N	27	-0-	-0-	-0-	1	1	26	2	Y	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
03	31	N	9	-0-	-22	-0-	9	2			Y	-0-					-0-
04	30	N	13	-0-	-17	-0-	1	1	12	2	Y	-0-					-0-

MITCHELL 8 WELL #: 8 RRCID -> 211093 COMPL. DATE 10/15/2004 TOTAL DEPTH 13280 PERF.11106 - 11692

11	150	N	88	-0-	-62	-0-	4	1	84	2	Y	-0-					-0-
12	155	N	76	-0-	-79	-0-	3	1	73	2	Y	-0-					-0-
01	95	N	95	-0-	-0-	-0-	4	1	91	2	Y	-0-					-0-
02	67	N	67	-0-	-0-	-0-	3	1	64	2	Y	-0-					-0-
03	129	N	129	-0-	-0-	-0-	3	1	126	2	Y	-0-					-0-
04	90	N	12	-0-	-78	-0-	1	1	11	2	Y	-0-					-0-

MITCHELL 8 WELL #: 11 RRCID -> 251993 COMPL. DATE 04/01/2009 TOTAL DEPTH 12407 PERF.10912 - 12174

11	21750	X	20906	-0-	-844	-0-	947	1	19909	2	N	45					209
							50	9									
12	22475	X	21457	-0-	-1018	-0-	978	1	20432	2	N	43					252
							47	9									
01	19320	X	19320	-0-	-0-	-0-	863	1	18387	2	N	64	181	1			135
							70	9									
02	16819	X	16819	-0-	-0-	-0-	755	1	16025	2	N	35					170
							39	9									
03	36025	X	36025	-0-	-0-	-0-	823	1	35202	2	N	-0-					170
04	20130	X	17434	-0-	-2696	-0-	757	1	16614	2	N	57	178	1			49
							63	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
RAMTEX ENERGY LLC 690225
MITCHELL G.K. WELL #: 1 RRCID -> 058392 COMPL. DATE 04/19/1974 TOTAL DEPTH 9733 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8915	X	8915	-0-	-0-	-0-	8915	2			N	-0-					266
12	9083	X	8977	-0-	-106	-0-	8977	2			N	-0-					266
01	DLQ G-10		8683	-0-	8683	8683	8679	2	4	9	N	4	188	1			82
02	16525	X	7842	-0-	-8683	-0-	7818	2	24	9	N	22					104
03	8690	X	8690	-0-	-0-	-0-	8668	2	22	9	N	20					124
*04	8282	X	8282	-0-	-0-	-0-	8258	2	24	9	N	22					146

THOMPSON, J. CLEO 855610
MITCHELL-STATE 10 WELL #: 1 RRCID -> 152116 COMPL. DATE 11/30/2006 TOTAL DEPTH 12200 PERF. 8315 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL-STATE 10 WELL #: 2 RRCID -> 154808 COMPL. DATE 06/17/1995 TOTAL DEPTH 12585 PERF.11245 - 11388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	210	-0-	-0-	-0-	208	2	2	9	Y	2	2	8			18
12	186	N	167	-0-	-19	-0-	167	2			Y	-0-					18
01	155	N	146	-0-	-9	-0-	146	2			Y	-0-					18
02	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					18
03	592	N	592	-0-	-0-	-0-	592	2			Y	-0-					18
*04	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					18

MITCHELL STATE 10 WELL #: 3-L RRCID -> 158252 COMPL. DATE 05/23/1996 TOTAL DEPTH 11800 PERF. 9763 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2729	N	2729	-0-	-0-	-0-	2729	2			Y	-0-					169
12	1344	N	1344	-0-	-0-	-0-	1344	2			Y	-0-					169
01	1679	N	1679	-0-	-0-	-0-	1679	2			Y	-0-					169
02	2072	N	642	-0-	-1430	-0-	642	2			Y	-0-					169
03	1359	N	1359	-0-	-0-	-0-	1359	2			Y	-0-					169
04	1620	N	1258	-0-	-362	-0-	1258	2			Y	-0-					169

MITCHELL "32" WELL #: 2 RRCID -> 165859 COMPL. DATE 11/08/1997 TOTAL DEPTH 12190 PERF.11120 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	4542	-0-	-78	-0-	4542	2			N	-0-					70
12	4774	X	4344	-0-	-430	-0-	4344	2			N	-0-					70
01	4774	X	4093	-0-	-681	-0-	4092	2	1	9	N	1					71
02	4228	X	3034	-0-	-1194	-0-	3032	2	2	9	N	2					73
03	4681	X	4081	-0-	-600	-0-	4081	2			N	-0-					73
*04	4581	X	4581	-0-	-0-	-0-	4581	2			N	-0-					73

MITCHELL STATE 10 WELL #: 4 RRCID -> 169897 COMPL. DATE 07/12/1998 TOTAL DEPTH 12241 PERF.10343 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
MITCHELL STATE 10 WELL #: 4 RRCID -> 184545 COMPL. DATE 07/19/2001 TOTAL DEPTH 12241 PERF.10343 - 10423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	1927	-0-	-293	-0-	1927	2			N	-0-					174
12	2294	X	1796	-0-	-498	-0-	1796	2			N	-0-					174
01	2139	N	1714	-0-	-425	-0-	1714	2			N	-0-					174
02	1792	N	1226	-0-	-566	-0-	1226	2			N	-0-					174
03	1798	N	1749	-0-	-49	-0-	1749	2			N	-0-					174
*04	1901	N	1901	-0-	-0-	-0-	1901	2			N	-0-					174

PAKENHAM (UPPER STRAWN) 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 1 WELL #: 4 RRCID -> 163740 COMPL. DATE 04/01/1997 TOTAL DEPTH 12600 PERF.11026 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 167741 COMPL. DATE 07/06/2001 TOTAL DEPTH 12561 PERF.11156 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	3692	-0-	-118	-0-	215	1	3477	3	N	-0-					196
12	3921	X	3921	-0-	-0-	-0-	250	1	3671	3	N	-0-					196
01	4309	X	3384	-0-	-925	-0-	187	1	3135	3	N	56					252
							62	9									
02	3892	X	3186	-0-	-706	-0-	200	1	2963	3	N	21	193	1			80
							23	9									
03	4303	X	4303	-0-	-0-	-0-	240	1	4063	3	N	-0-					80
04	3780	X	3113	-0-	-667	-0-	168	1	2860	3	N	77					157
							85	9									

MITCHELL, MARY 1 WELL #: 2 RRCID -> 171685 COMPL. DATE 06/28/2001 TOTAL DEPTH 13100 PERF.10798 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3734	X	3734	-0-	-0-	-0-	218	1	3516	3	N	-0-					173
12	3627	X	3627	-0-	-0-	-0-	232	1	3395	3	N	-0-					173
01	2607	X	2607	-0-	-0-	-0-	143	1	2397	3	N	61					234
							67	9									
02	2862	X	2862	-0-	-0-	-0-	179	1	2648	3	N	32	192	1			74
							35	9									
03	3685	X	3685	-0-	-0-	-0-	205	1	3480	3	N	-0-					74
*04	3994	X	3994	-0-	-0-	-0-	217	1	3699	3	N	71					145
							78	9									

CREEK RANCH 1 WELL #: 2 RRCID -> 175184 COMPL. DATE 11/17/1999 TOTAL DEPTH 12350 PERF.10748 - 10913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 11 WELL #: 4 RRCID -> 184988 COMPL. DATE 02/14/2002 TOTAL DEPTH 12026 PERF.10246 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3286	X	3286	-0-	-0-	-0-	192	1	3094	3	N	-0-					305
12	3619	X	3619	-0-	-0-	-0-	231	1	3388	3	N	-0-					305
01	3007	X	2965	-0-	-42	-0-	167	1	2798	3	N	-0-					305
02	3420	X	3420	-0-	-0-	-0-	216	1	3204	3	N	-0-					305
03	4342	X	4342	-0-	-0-	-0-	242	1	4100	3	N	-0-	190	1			115
*04	4202	X	4202	-0-	-0-	-0-	233	1	3969	3	N	-0-					115

PAKENHAM (WOLFCAMP) 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, MARY 1 WELL #: 1 RRCID -> 151757 COMPL. DATE 10/03/1994 TOTAL DEPTH 9616 PERF. 7740 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3685	-0-	685	4203	215	1	3470	3	N	-0-					148
12	3100	N	3047	-0-	-53	4150	195	1	2852	3	N	-0-					148
01	6683	X	2533	-0-	-4150	-0-	143	1	2390	3	N	-0-					148
02	2240	X	1872	-0-	-368	-0-	118	1	1754	3	N	-0-					148
03	2480	X	1389	-0-	-1091	-0-	77	1	1305	3	N	6					154
							7	9									
*04	2931	X	2931	-0-	-0-	-0-	162	1	2760	3	N	8					162
							9	9									

UNIVERSITY 4 WELL #: 3 RRCID -> 239177 COMPL. DATE 11/17/2007 TOTAL DEPTH 12177 PERF.10175 - 10324

11	48	N	48	-0-	-0-	-0-	2	1	34	3	N	11					162
							12	9									
12	76	N	76	-0-	-0-	-0-	4	1	65	3	N	6					168
							7	9									
01	136	N	136	-0-	-0-	-0-	7	1	110	3	N	17					185
							19	9									
02	118	N	118	-0-	-0-	-0-	7	1	108	3	N	3					188
							3	9									
03	245	N	245	-0-	-0-	-0-	13	1	226	3	N	5					193
							6	9									
*04	469	N	469	-0-	-0-	-0-	26	1	443	3	N	-0-					193

LEGACY RESERVES OPERATING LP 495445
CULBERTSON 18 WELL #: 1 RRCID -> 154785 COMPL. DATE 06/09/1995 TOTAL DEPTH 9900 PERF. 9362 - 9624

11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					130
12	93	N	93	-0-	-0-	-0-	90	3	3	9	N	3					133
01	93	N	-0-	-0-	-93	-0-					N	3					136
02	112	N	92	-0-	-20	-0-	82	3	10	9	N	9					145
03	115	N	115	-0-	-0-	-0-	101	3	14	9	N	13					158
*04	112	N	112	-0-	-0-	-0-	94	3	18	9	N	16					174

UNIVERSITY 36-2 WELL #: 3 RRCID -> 191521 COMPL. DATE 08/23/2002 TOTAL DEPTH 12159 PERF. 8301 - 8367

11	600	N	553	-0-	-47	-0-	128	1	415	3	N	9					155
							10	9									
12	586	N	586	-0-	-0-	-0-	129	1	446	3	N	10	4	1			161
							11	9									
01	682	N	374	-0-	-308	-0-	91	1	282	3	N	1					162
							1	9									
02	549	N	549	-0-	-0-	-0-	139	1	407	3	N	3	116	1			49
							3	9									
03	707	N	707	-0-	-0-	-0-	158	1	531	3	N	16	1	1			64
							18	9									
*04	624	N	624	-0-	-0-	-0-	143	1	464	3	N	15	7	1			72
							17	9									

ACU "48" WELL #: 7 RRCID -> 229376 COMPL. DATE 08/09/2006 TOTAL DEPTH 11200 PERF. 9287 - 9839

11	288	N	288	-0-	-0-	-0-	17	1	271	3	N	-0-					29
12	196	N	196	-0-	-0-	-0-	10	1	186	3	N	-0-					29
01	209	N	209	-0-	-0-	-0-	9	1	200	3	N	-0-					29
02	176	N	176	-0-	-0-	-0-	8	1	168	3	N	-0-					29
03	202	N	202	-0-	-0-	-0-	10	1	192	3	N	-0-					29
*04	196	N	196	-0-	-0-	-0-	10	1	186	3	N	-0-					29

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. 630591
PAKENHAM 67 WELL #: 1 RRCID -> 063177 COMPL. DATE 03/12/1998 TOTAL DEPTH 10000 PERF. 7406 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	914	-0-	-16	-0-	41	1	873	2	Y	-0-					3
12	1116	N	610	-0-	-506	-0-	28	1	582	2	Y	-0-					3
01	848	N	848	-0-	-0-	-0-	38	1	810	2	Y	-0-					3
02	1181	N	1181	-0-	-0-	-0-	53	1	1128	2	Y	-0-					3
*03	2190	N	2190	-0-	-0-	-0-	50	1	2140	2	Y	-0-					3
*04	1122	N	1122	-0-	-0-	-0-	49	1	1073	2	Y	-0-					2

MITCHELL 1A WELL #: 1 RRCID -> 140019 COMPL. DATE 02/12/1998 TOTAL DEPTH 19093 PERF. 7605 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1090	N	1090	-0-	-0-	-0-	49	1	1041	2	Y	-0-					8
12	1085	N	676	-0-	-409	-0-	31	1	645	2	Y	-0-					8
01	1489	N	1489	-0-	-0-	-0-	67	1	1422	2	Y	-0-					8
02	804	N	804	-0-	-0-	-0-	36	1	768	2	Y	-0-					8
03	2428	N	2428	-0-	-0-	-0-	55	1	2373	2	Y	-0-					8
*04	1334	N	1334	-0-	-0-	-0-	58	1	1276	2	Y	-0-					8

UNIVERSITY 31 WELL #: 1 RRCID -> 141362 COMPL. DATE 03/30/1992 TOTAL DEPTH 10000 PERF. 7164 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	459	N	459	-0-	-0-	-0-	21	1	438	2	Y	-0-					-0-
12	533	N	533	-0-	-0-	-0-	24	1	509	2	Y	-0-					-0-
01	450	N	450	-0-	-0-	-0-	20	1	430	2	Y	-0-					-0-
02	390	N	390	-0-	-0-	-0-	18	1	372	2	Y	-0-					-0-
03	885	N	885	-0-	-0-	-0-	20	1	865	2	Y	-0-					-0-
*04	415	N	415	-0-	-0-	-0-	18	1	397	2	Y	-0-					-0-

MITCHELL 1A WELL #: 2 RRCID -> 141739 COMPL. DATE 07/20/1992 TOTAL DEPTH 7952 PERF. 7556 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1462	N	1462	-0-	-0-	-0-	66	1	1396	2	Y	-0-					1
12	1518	N	1518	-0-	-0-	-0-	69	1	1449	2	Y	-0-					1
01	1575	N	1575	-0-	-0-	-0-	71	1	1504	2	Y	-0-					1
02	1233	N	1233	-0-	-0-	-0-	55	1	1178	2	Y	-0-					1
03	1583	N	1583	-0-	-0-	-0-	36	1	1547	2	Y	-0-					1
04	1260	N	1128	-0-	-132	-0-	49	1	1079	2	Y	-0-					1

MITCHELL 7 WELL #: 702 RRCID -> 142584 COMPL. DATE 10/05/1992 TOTAL DEPTH 10110 PERF. 7716 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1363	N	1363	-0-	-0-	-0-	62	1	1300	2	Y	1	1	1			3
							1	9									
12	1200	N	1200	-0-	-0-	-0-	54	1	1138	2	Y	7	4	1			6
							8	9									
01	1288	N	1288	-0-	-0-	-0-	58	1	1227	2	Y	3	4	1			5
							3	9									
02	1073	N	1073	-0-	-0-	-0-	48	1	1025	2	Y	-0-	4	1			1
*03	2360	N	2360	-0-	-0-	-0-	54	1	2296	2	Y	9	7	1			3
							10	9									
04	1260	N	1132	-0-	-128	-0-	49	1	1082	2	Y	1	1	1			3
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 68 WELL #: 2 RRCID -> 142934 COMPL. DATE 06/15/1998 TOTAL DEPTH 8097 PERF. 7467 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	668	N	668	-0-	-0-	-0-	30	1	637	2	Y	1	1	1			15
							1	9									
12	670	N	670	-0-	-0-	-0-	31	1	639	2	Y	-0-	1	1			14
01	736	N	736	-0-	-0-	-0-	33	1	700	2	Y	3	1	1			16
							3	9									
02	661	N	661	-0-	-0-	-0-	30	1	631	2	Y	-0-	1	1			15
03	1277	N	1277	-0-	-0-	-0-	29	1	1247	2	Y	1	1	1			15
							1	9									
*04	627	N	627	-0-	-0-	-0-	27	1	600	2	Y	-0-					15

PAKENHAM 51 WELL #: 1 RRCID -> 143525 COMPL. DATE 12/14/1992 TOTAL DEPTH 8168 PERF. 7565 - 7629

11	123	N	123	-0-	-0-	-0-	6	1	117	2	Y	-0-					-0-
12	129	N	129	-0-	-0-	-0-	6	1	123	2	Y	-0-					-0-
01	137	N	137	-0-	-0-	-0-	6	1	131	2	Y	-0-					-0-
02	138	N	138	-0-	-0-	-0-	6	1	132	2	Y	-0-					-0-
03	93	N	49	-0-	-44	-0-	1	1	48	2	Y	-0-					-0-
*04	103	N	103	-0-	-0-	-0-	4	1	99	2	Y	-0-					-0-

MITCHELL 68 WELL #: 3 RRCID -> 143742 COMPL. DATE 01/08/1993 TOTAL DEPTH 7980 PERF. 7419 - 7859

11	780	N	768	-0-	-12	-0-	35	1	732	2	Y	1	1	1			42
							1	9									
12	1188	N	1188	-0-	-0-	-0-	54	1	1133	2	Y	1	1	1			42
							1	9									
01	1235	N	1235	-0-	-0-	-0-	55	1	1178	2	Y	2	1	1			43
							2	9									
02	1216	N	1216	-0-	-0-	-0-	55	1	1160	2	Y	1	1	1			43
							1	9									
03	2338	N	2338	-0-	-0-	-0-	53	1	2284	2	Y	1	1	1			43
							1	9									
*04	1094	N	1094	-0-	-0-	-0-	48	1	1045	2	Y	1	1	1			43
							1	9									

MITCHELL 6 WELL #: 2 RRCID -> 144100 COMPL. DATE 01/09/1993 TOTAL DEPTH 10988 PERF. 7794 - 10500

11	300	N	271	-0-	-29	-0-	12	1	259	2	Y	-0-					10
12	310	N	279	-0-	-31	-0-	13	1	266	2	Y	-0-					10
01	278	N	278	-0-	-0-	-0-	12	1	266	2	Y	-0-					10
02	247	N	247	-0-	-0-	-0-	11	1	236	2	Y	-0-					10
*03	487	N	487	-0-	-0-	-0-	11	1	476	2	Y	-0-	6	0			4
04	270	N	236	-0-	-34	-0-	10	1	226	2	Y	-0-					4

MITCHELL 6 WELL #: 1 RRCID -> 144723 COMPL. DATE 03/02/1993 TOTAL DEPTH 11020 PERF.10540 - 10970

11	870	N	786	-0-	-84	-0-	36	1	750	2	Y	-0-					-0-
12	899	N	581	-0-	-318	-0-	27	1	554	2	Y	-0-					-0-
01	655	N	655	-0-	-0-	-0-	29	1	626	2	Y	-0-					-0-
02	808	N	808	-0-	-0-	-0-	36	1	772	2	Y	-0-					-0-
03	1756	N	1756	-0-	-0-	-0-	40	1	1716	2	Y	-0-					-0-
*04	866	N	866	-0-	-0-	-0-	38	1	828	2	Y	-0-					-0-

MITCHELL 1A WELL #: 3 RRCID -> 144726 COMPL. DATE 03/16/1993 TOTAL DEPTH 8395 PERF. 7616 - 7844

11	1290	N	1273	-0-	-17	-0-	58	1	1215	2	Y	-0-					9
12	1519	N	501	-0-	-1018	-0-	23	1	478	2	Y	-0-					9
01	626	N	626	-0-	-0-	-0-	28	1	598	2	Y	-0-					9
02	911	N	911	-0-	-0-	-0-	41	1	870	2	Y	-0-					9
03	1682	N	1682	-0-	-0-	-0-	38	1	1644	2	Y	-0-					9
*04	1103	N	1103	-0-	-0-	-0-	48	1	1055	2	Y	-0-					9

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 68 WELL #: 4 RRCID -> 144864 COMPL. DATE 10/14/1993 TOTAL DEPTH 7840 PERF. 7274 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1476	-0-	-174	-0-	67	1	1407	2	N	2	1	1			61
							2	9									
12	1705	N	1546	-0-	-159	-0-	71	1	1474	2	N	1	1	1			61
							1	9									
01	1761	N	1761	-0-	-0-	-0-	79	1	1681	2	N	1	1	1			61
							1	9									
02	1482	N	1482	-0-	-0-	-0-	67	1	1414	2	N	1	1	1			61
							1	9									
03	3100	N	3161	-0-	61	61	72	1	3089	2	N	-0-	1	1			60
04	1650	N	1419	-0-	-231	-0-	62	1	1357	2	N	-0-					60

MITCHELL 68 WELL #: 1A RRCID -> 145910 COMPL. DATE 06/15/1993 TOTAL DEPTH 10812 PERF. 7537 - 7640

11	1761	N	1761	-0-	-0-	-0-	80	1	1681	2	N	-0-					-0-
12	1536	N	1536	-0-	-0-	-0-	70	1	1466	2	N	-0-					-0-
01	1562	N	1562	-0-	-0-	-0-	70	1	1492	2	N	-0-					-0-
02	1400	N	1362	-0-	-38	-0-	61	1	1301	2	N	-0-					-0-
03	3045	N	3045	-0-	-0-	-0-	70	1	2975	2	N	-0-					-0-
04	1500	N	1486	-0-	-14	-0-	65	1	1421	2	N	-0-					-0-

PAKENHAM 51 WELL #: 2 RRCID -> 145945 COMPL. DATE 07/02/1993 TOTAL DEPTH 8441 PERF. 7716 - 7923

11	450	N	403	-0-	-47	-0-	18	1	385	2	Y	-0-					-0-
12	465	N	440	-0-	-25	-0-	20	1	420	2	Y	-0-					-0-
01	436	N	436	-0-	-0-	-0-	20	1	416	2	Y	-0-					-0-
02	419	N	419	-0-	-0-	-0-	19	1	400	2	Y	-0-					-0-
03	982	N	982	-0-	-0-	-0-	22	1	960	2	Y	-0-					-0-
*04	481	N	481	-0-	-0-	-0-	21	1	460	2	Y	-0-					-0-

MITCHELL 6 WELL #: 3 RRCID -> 146402 COMPL. DATE 07/31/1993 TOTAL DEPTH 8250 PERF. 7494 - 8060

11	526	N	526	-0-	-0-	-0-	24	1	502	2	Y	-0-	1	1			1
12	279	N	28	-0-	-251	-0-	1	1	25	2	Y	2	2	1			1
							2	9									
01	957	N	957	-0-	-0-	-0-	43	1	913	2	Y	1	1	1			1
							1	9									
02	1381	N	1381	-0-	-0-	-0-	62	1	1319	2	Y	-0-					1
03	3100	N	3197	-0-	97	97	73	1	3123	2	Y	1	1	1			1
							1	9									
*04	1565	N	1468	-0-	-97	-0-	64	1	1403	2	Y	1	1	1			1
							1	9									

MITCHELL 1C WELL #: 5 RRCID -> 147466 COMPL. DATE 07/11/1997 TOTAL DEPTH 8650 PERF. 7843 - 8468

11	1290	N	1210	-0-	-80	-0-	55	1	1155	2	Y	-0-	1	1			2
12	1333	N	1235	-0-	-98	-0-	56	1	1178	2	Y	1	1	0	1	1	1
							1	9									
01	1280	N	1280	-0-	-0-	-0-	57	1	1221	2	Y	2	1	1			2
							2	9									
02	1137	N	1137	-0-	-0-	-0-	51	1	1086	2	Y	-0-	1	1			1
03	2402	N	2402	-0-	-0-	-0-	55	1	2346	2	Y	1	1	1			1
							1	9									
*04	1192	N	1192	-0-	-0-	-0-	52	1	1139	2	Y	1	1	1			1
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1C WELL #: 4 RRCID -> 147479 COMPL. DATE 02/11/1998 TOTAL DEPTH 8550 PERF. 7941 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	943	N	943	-0-	-0-	-0-	43	1	900	2	Y	-0-					1
12	589	N	329	-0-	-260	-0-	15	1	314	2	Y	-0-	1	0			-0-
01	493	N	493	-0-	-0-	-0-	22	1	471	2	Y	-0-					-0-
02	543	N	543	-0-	-0-	-0-	24	1	519	2	Y	-0-					-0-
03	1235	N	1235	-0-	-0-	-0-	28	1	1207	2	Y	-0-					-0-
*04	519	N	519	-0-	-0-	-0-	23	1	496	2	Y	-0-					-0-

MITCHELL 6 WELL #: 4 RRCID -> 147537 COMPL. DATE 11/15/1993 TOTAL DEPTH 8300 PERF. 7589 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	111	N	111	-0-	-0-	-0-	5	1	106	2	Y	-0-					-0-
12	112	N	112	-0-	-0-	-0-	5	1	107	2	Y	-0-					-0-
01	109	N	109	-0-	-0-	-0-	5	1	104	2	Y	-0-					-0-
02	30	N	30	-0-	-0-	-0-	1	1	29	2	Y	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-

MITCHELL 68 WELL #: 5 RRCID -> 147538 COMPL. DATE 11/15/1993 TOTAL DEPTH 7401 PERF. 7281 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	845	N	845	-0-	-0-	-0-	38	1	807	2	N	-0-	1	1			58
12	840	N	840	-0-	-0-	-0-	38	1	801	2	N	1	1	1			58
							1	9									
01	1052	N	1052	-0-	-0-	-0-	47	1	1003	2	N	2	1	1			59
							2	9									
02	1062	N	1062	-0-	-0-	-0-	48	1	1013	2	N	1	1	1			59
							1	9									
03	3069	N	3069	-0-	-0-	-0-	70	1	2999	2	N	-0-	1	1			58
*04	1039	N	1039	-0-	-0-	-0-	45	1	993	2	N	1	1	1			58
							1	9									

MITCHELL 5B WELL #: 4 RRCID -> 148079 COMPL. DATE 12/21/1993 TOTAL DEPTH 8527 PERF. 7973 - 8427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	24	-0-	-6	-0-	1	1	23	2	Y	-0-					-0-
12	31	N	21	-0-	-10	-0-	1	1	20	2	Y	-0-					-0-
01	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					-0-
02	19	N	19	-0-	-0-	-0-	1	1	18	2	Y	-0-					-0-
03	39	N	39	-0-	-0-	-0-	1	1	38	2	Y	-0-					-0-
04	30	N	20	-0-	-10	-0-	1	1	19	2	Y	-0-					-0-

MITCHELL 5A WELL #: 1 RRCID -> 148161 COMPL. DATE 01/28/1998 TOTAL DEPTH 8460 PERF. 7810 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	378	-0-	-162	-0-	17	1	361	2	Y	-0-	15	1			70
12	434	N	263	-0-	-171	-0-	12	1	251	2	Y	-0-					70
01	394	N	394	-0-	-0-	-0-	18	1	376	2	Y	-0-					70
02	368	N	368	-0-	-0-	-0-	17	1	351	2	Y	-0-					70
03	420	N	420	-0-	-0-	-0-	10	1	410	2	Y	-0-	60	1			10
*04	525	N	525	-0-	-0-	-0-	23	1	502	2	Y	-0-					10

MITCHELL 5B WELL #: 2 RRCID -> 148513 COMPL. DATE 11/07/1997 TOTAL DEPTH 8594 PERF. 8190 - 8437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	289	N	289	-0-	-0-	-0-	13	1	276	2	Y	-0-					-0-
12	310	N	310	-0-	-0-	-0-	14	1	296	2	Y	-0-					-0-
01	303	N	303	-0-	-0-	-0-	14	1	289	2	Y	-0-					-0-
02	276	N	276	-0-	-0-	-0-	12	1	264	2	Y	-0-					-0-
03	579	N	579	-0-	-0-	-0-	13	1	566	2	Y	-0-					-0-
04	270	N	267	-0-	-3	-0-	12	1	255	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 5A WELL #: 3 RRCID -> 148515 COMPL. DATE 01/31/1994 TOTAL DEPTH 8757 PERF. 7787 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	877	N	877	-0-	-0-	-0-	40	1	837	2	Y	-0-					-0-
12	929	N	929	-0-	-0-	-0-	42	1	887	2	Y	-0-					-0-
01	836	N	836	-0-	-0-	-0-	37	1	799	2	Y	-0-					-0-
02	751	N	751	-0-	-0-	-0-	34	1	717	2	Y	-0-					-0-
03	1299	N	1299	-0-	-0-	-0-	30	1	1269	2	Y	-0-					-0-
*04	909	N	909	-0-	-0-	-0-	40	1	869	2	Y	-0-					-0-

MITCHELL 2 WELL #: 1 RRCID -> 148517 COMPL. DATE 10/17/1997 TOTAL DEPTH 8753 PERF. 7971 - 8660

11	1872	N	1872	-0-	-0-	-0-	78	1	1645	2	Y	135	148	1			200
							149	9									
12	3100	N	3122	-0-	22	22	133	1	2770	2	Y	199	68	0	200	1	131
							219	9									
01	2000	N	2440	-0-	440	462	97	1	2075	2	Y	244	118	1			257
							268	9									
02	2800	N	2360	-0-	-440	22	97	1	2067	2	Y	178	230	1			205
							196	9									
*03	5895	X	5873	-0-	-22	-0-	130	1	5565	2	Y	162	213	1			154
							178	9									
*04	3085	X	3085	-0-	-0-	-0-	124	1	2728	2	Y	212	183	1			183
							233	9									

UNIVERSITY 31 WELL #: 2 RRCID -> 148690 COMPL. DATE 02/25/1994 TOTAL DEPTH 8064 PERF. 7886 - 7935

11	1110	N	973	-0-	-137	-0-	44	1	929	2	N	-0-	1	1			14
12	1364	N	983	-0-	-381	-0-	45	1	937	2	N	1	1	1			14
							1	9									
01	1209	N	957	-0-	-252	-0-	43	1	913	2	N	1					15
							1	9									
02	963	N	963	-0-	-0-	-0-	43	1	919	2	N	1	1	1			15
							1	9									
03	2073	N	2073	-0-	-0-	-0-	47	1	2026	2	N	-0-	1	1			14
*04	1258	N	1258	-0-	-0-	-0-	55	1	1202	2	N	1	1	1			14
							1	9									

MITCHELL 8 WELL #: 2 RRCID -> 148691 COMPL. DATE 02/22/1994 TOTAL DEPTH 8550 PERF. 7844 - 8294

11	4297	X	4297	-0-	-0-	-0-	192	1	4029	2	Y	69	74	1			85
							76	9									
12	4173	X	4173	-0-	-0-	-0-	188	1	3927	2	Y	53	74	1			64
							58	9									
01	4412	X	4412	-0-	-0-	-0-	197	1	4198	2	Y	15	23	1			56
							17	9									
02	3936	X	3936	-0-	-0-	-0-	173	1	3664	2	Y	90	20	1			126
							99	9									
*03	8230	X	8230	-0-	-0-	-0-	185	1	7904	2	Y	128	121	1			133
							141	9									
*04	4139	X	4139	-0-	-0-	-0-	175	1	3847	2	Y	106	168	1			71
							117	9									

MITCHELL 2 WELL #: 2 RRCID -> 149451 COMPL. DATE 03/23/1994 TOTAL DEPTH 8494 PERF. 8095 - 8287

11	630	N	362	-0-	-268	-0-	16	1	346	2	Y	-0-					3
12	300	N	300	-0-	-0-	-0-	14	1	286	2	Y	-0-	2	0			1
01	241	N	241	-0-	-0-	-0-	11	1	230	2	Y	-0-					1
02	208	N	208	-0-	-0-	-0-	9	1	199	2	Y	-0-					1
03	407	N	407	-0-	-0-	-0-	9	1	398	2	Y	-0-					1
04	240	N	188	-0-	-52	-0-	8	1	180	2	Y	-0-					1

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 4 WELL #: 1 RRCID -> 149452 COMPL. DATE 03/21/1994 TOTAL DEPTH 8720 PERF. 7915 - 8605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1297	N	1297	-0-	-0-	-0-	58	1	1228	2	N	10	5	1			91
							11	9									
12	1395	N	1395	-0-	-0-	-0-	62	1	1301	2	N	29	21	1			99
							32	9									
01	1408	N	1408	-0-	-0-	-0-	61	1	1302	2	N	41	18	1	80	5	42
							45	9									
02	1271	N	1271	-0-	-0-	-0-	56	1	1189	2	N	24	34	1			32
							26	9									
03	2714	N	2714	-0-	-0-	-0-	62	1	2642	2	N	9	25	1			16
							10	9									
*04	1441	N	1441	-0-	-0-	-0-	62	1	1368	2	N	10	10	1			16
							11	9									

MITCHELL 4 WELL #: 2 RRCID -> 149453 COMPL. DATE 04/21/1994 TOTAL DEPTH 8785 PERF. 8112 - 8514

11	900	N	875	-0-	-25	-0-	39	1	828	2	N	7	1	1			125
							8	9									
12	930	N	773	-0-	-157	-0-	34	1	709	2	N	27	11	1			141
							30	9									
01	930	N	814	-0-	-116	-0-	36	1	758	2	N	18	10	1			149
							20	9									
02	812	N	599	-0-	-213	-0-	27	1	572	2	N	-0-	9	1			140
03	1093	N	1093	-0-	-0-	-0-	24	1	1041	2	N	25	100	1			65
							28	9									
04	780	N	530	-0-	-250	-0-	23	1	507	2	N	-0-					65

MITCHELL 5A WELL #: 5 RRCID -> 149457 COMPL. DATE 03/23/1994 TOTAL DEPTH 8731 PERF. 8088 - 8202

11	930	N	909	-0-	-21	-0-	41	1	867	2	Y	1	1	1			1
							1	9									
12	1061	N	1061	-0-	-0-	-0-	48	1	1012	2	Y	1	1	1			1
							1	9									
01	991	N	991	-0-	-0-	-0-	44	1	945	2	Y	2	1	1			2
							2	9									
02	863	N	863	-0-	-0-	-0-	39	1	823	2	Y	1	1	1			2
							1	9									
03	1520	N	1520	-0-	-0-	-0-	35	1	1484	2	Y	1	1	1			2
							1	9									
*04	919	N	919	-0-	-0-	-0-	40	1	878	2	Y	1	2	1			1
							1	9									

MITCHELL 8 WELL #: 1 RRCID -> 149459 COMPL. DATE 03/04/1994 TOTAL DEPTH 8346 PERF. 7940 - 8198

11	180	N	113	-0-	-67	-0-	5	1	108	2	Y	-0-					-0-
12	186	N	99	-0-	-87	-0-	5	1	94	2	Y	-0-					-0-
01	148	N	148	-0-	-0-	-0-	5	1	114	2	Y	26	2	1			24
							29	9									
02	134	N	134	-0-	-0-	-0-	6	1	127	2	Y	1	17	1			8
							1	9									
03	331	N	331	-0-	-0-	-0-	8	1	323	2	Y	-0-	7	1			1
*04	121	N	121	-0-	-0-	-0-	5	1	116	2	Y	-0-					1

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 7 WELL #: 1 RRCID -> 150019 COMPL. DATE N/A TOTAL DEPTH 18644 PERF. 9335 - 9454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1928	N	1928	-0-	-0-	-0-	92	1	1823	2	Y	12	5	1			48
							13	9									
12	1588	N	1588	-0-	-0-	-0-	76	1	1491	2	Y	19	20	1			47
							21	9									
01	1753	N	1753	-0-	-0-	-0-	80	1	1647	2	Y	24	12	1			59
							26	9									
02	1283	N	1283	-0-	-0-	-0-	64	1	1201	2	Y	16	23	1			52
							18	9									
03	2256	N	2256	-0-	-0-	-0-	60	1	2175	2	Y	19	24	1			47
							21	9									
04	1710	N	818	-0-	-892	-0-	38	1	757	2	Y	21	21	1			47
							23	9									

MITCHELL 1A WELL #: 6 RRCID -> 150257 COMPL. DATE 06/10/1994 TOTAL DEPTH 8480 PERF. 7682 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	991	N	991	-0-	-0-	-0-	45	1	946	2	Y	-0-					8
12	1845	N	1845	-0-	-0-	-0-	84	1	1761	2	Y	-0-					8
01	1622	N	1622	-0-	-0-	-0-	73	1	1549	2	Y	-0-					8
02	1512	N	1512	-0-	-0-	-0-	68	1	1444	2	Y	-0-					8
*03	1908	N	1908	-0-	-0-	-0-	44	1	1864	2	Y	-0-					8
*04	1171	N	1171	-0-	-0-	-0-	51	1	1120	2	Y	-0-					7

MITCHELL 68 WELL #: 6 RRCID -> 150364 COMPL. DATE 05/12/1994 TOTAL DEPTH 8085 PERF. 7853 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	189	N	189	-0-	-0-	-0-	9	1	180	2	N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	9	1	185	2	N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	9	1	189	2	N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	8	1	169	2	N	-0-					-0-
03	381	N	381	-0-	-0-	-0-	9	1	372	2	N	-0-					-0-
*04	191	N	191	-0-	-0-	-0-	8	1	183	2	N	-0-					-0-

MITCHELL 2 WELL #: 4 RRCID -> 150837 COMPL. DATE 08/02/1994 TOTAL DEPTH 8492 PERF. 7911 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	295	-0-	-65	-0-	13	1	282	2	Y	-0-					1
12	596	N	596	-0-	-0-	-0-	27	1	567	2	Y	2	1	0	1	1	1
							2	9									
01	370	N	370	-0-	-0-	-0-	17	1	352	2	Y	1	1	1			1
							1	9									
02	379	N	379	-0-	-0-	-0-	17	1	362	2	Y	-0-	1	1			-0-
03	667	N	667	-0-	-0-	-0-	15	1	652	2	Y	-0-					-0-
*04	258	N	258	-0-	-0-	-0-	11	1	247	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 3 RRCID -> 150902 COMPL. DATE 02/14/1998 TOTAL DEPTH 7635 PERF. 7501 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	436	N	436	-0-	-0-	-0-	20	1	416	2	Y	-0-					-0-
12	452	N	452	-0-	-0-	-0-	21	1	431	2	Y	-0-					-0-
01	484	N	484	-0-	-0-	-0-	22	1	462	2	Y	-0-					-0-
02	401	N	401	-0-	-0-	-0-	18	1	383	2	Y	-0-					-0-
03	880	N	880	-0-	-0-	-0-	20	1	860	2	Y	-0-					-0-
*04	421	N	421	-0-	-0-	-0-	18	1	403	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 30 WELL #: 1 RRCID -> 151473 COMPL. DATE 01/07/1995 TOTAL DEPTH 8170 PERF. 7725 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	512	N	512	-0-	-0-	-0-	23	1	485	2	Y	4	1	1			62
							4	9									
12	449	N	449	-0-	-0-	-0-	20	1	426	2	Y	3	1	1			64
							3	9									
01	486	N	486	-0-	-0-	-0-	22	1	462	2	Y	2	1	1			65
							2	9									
02	68	N	68	-0-	-0-	-0-	3	1	57	2	Y	7	1	1			71
							8	9									
03	1217	N	1217	-0-	-0-	-0-	28	1	1185	2	Y	4	1	1			74
							4	9									
*04	604	N	604	-0-	-0-	-0-	26	1	571	2	Y	6	1	1			79
							7	9									

PAKENHAM 51 WELL #: 4 RRCID -> 152104 COMPL. DATE 11/08/1994 TOTAL DEPTH 8100 PERF. 7691 - 7952

11	859	N	859	-0-	-0-	-0-	39	1	819	2	Y	1	1	1			1
							1	9									
12	837	N	833	-0-	-4	-0-	38	1	795	2	Y	-0-					1
01	871	N	871	-0-	-0-	-0-	39	1	832	2	Y	-0-					1
02	783	N	783	-0-	-0-	-0-	35	1	748	2	Y	-0-					1
03	1683	N	1683	-0-	-0-	-0-	38	1	1645	2	Y	-0-					1
*04	842	N	842	-0-	-0-	-0-	37	1	805	2	Y	-0-					1

PAKENHAM 67 WELL #: 2 RRCID -> 153514 COMPL. DATE 02/13/1995 TOTAL DEPTH 7952 PERF. 7650 - 7756

11	822	N	822	-0-	-0-	-0-	37	1	784	2	Y	1	1	1			1
							1	9									
12	847	N	847	-0-	-0-	-0-	39	1	807	2	Y	1	1	1			1
							1	9									
01	945	N	945	-0-	-0-	-0-	42	1	903	2	Y	-0-					1
02	668	N	668	-0-	-0-	-0-	30	1	638	2	Y	-0-					1
03	1456	N	1456	-0-	-0-	-0-	33	1	1423	2	Y	-0-					1
*04	913	N	913	-0-	-0-	-0-	40	1	873	2	Y	-0-					1

PAKENHAM 51 WELL #: 5 RRCID -> 153884 COMPL. DATE 03/20/1995 TOTAL DEPTH 8020 PERF. 7655 - 7930

11	480	N	414	-0-	-66	-0-	19	1	395	2	Y	-0-					-0-
12	496	N	425	-0-	-71	-0-	19	1	406	2	Y	-0-					-0-
01	483	N	483	-0-	-0-	-0-	22	1	461	2	Y	-0-					-0-
02	357	N	357	-0-	-0-	-0-	16	1	341	2	Y	-0-					-0-
03	756	N	756	-0-	-0-	-0-	17	1	739	2	Y	-0-					-0-
04	450	N	372	-0-	-78	-0-	16	1	356	2	Y	-0-					-0-

MITCHELL 68 WELL #: 7 RRCID -> 155054 COMPL. DATE 06/20/1995 TOTAL DEPTH 7741 PERF. 7467 - 7562

11	1418	N	1418	-0-	-0-	-0-	64	1	1353	2	N	1	1	1			15
							1	9									
12	1519	N	1499	-0-	-20	-0-	68	1	1430	2	N	1	1	1			15
							1	9									
01	1546	N	1546	-0-	-0-	-0-	69	1	1475	2	N	2	1	1			16
							2	9									
02	1393	N	1393	-0-	-0-	-0-	63	1	1330	2	N	-0-	1	1			15
03	2962	N	2962	-0-	-0-	-0-	68	1	2893	2	N	1	1	1			15
							1	9									
*04	1472	N	1472	-0-	-0-	-0-	64	1	1407	2	N	1	1	1			15
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 3 RRCID -> 155597 COMPL. DATE 07/12/1995 TOTAL DEPTH 8950 PERF. 8154 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	911	N	911	-0-		-0-	-0-	40	1	850	2	Y	19	15	1			18
								21	9									
12	899	N	707	-0-		-192	-0-	31	1	643	2	Y	30	2	0	30	1	16
								33	9									
01	1087	N	1087	-0-		-0-	-0-	47	1	1000	2	Y	36	18	1			34
								40	9									
02	895	N	895	-0-		-0-	-0-	40	1	854	2	Y	1	30	1			5
								1	9									
03	1517	N	1517	-0-		-0-	-0-	35	1	1482	2	Y	-0-	1	1			4
04	990	N	678	-0-		-312	-0-	30	1	648	2	Y	-0-					4

UNIVERSITY 32 WELL #: 1 RRCID -> 155667 COMPL. DATE 06/07/1995 TOTAL DEPTH 9100 PERF. 7918 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	600	-0-		-90	-0-	27	1	572	2	Y	1	5	0	1	1	1
								1	9									
12	713	N	618	-0-		-95	-0-	28	1	589	2	Y	1	1	1			1
								1	9									
01	781	N	781	-0-		-0-	-0-	35	1	744	2	Y	2	1	1			2
								2	9									
02	664	N	664	-0-		-0-	-0-	30	1	633	2	Y	1	1	1			2
								1	9									
03	1274	N	1274	-0-		-0-	-0-	29	1	1243	2	Y	2	1	1			3
								2	9									
04	720	N	599	-0-		-121	-0-	26	1	572	2	Y	1	1	1			3
								1	9									

MITCHELL 1B WELL #: 8 RRCID -> 156355 COMPL. DATE 06/23/2005 TOTAL DEPTH 8535 PERF. 7570 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1165	N	1165	-0-		-0-	-0-	53	1	1109	2	Y	3	6	1			8
								3	9									
12	1280	N	1280	-0-		-0-	-0-	58	1	1211	2	Y	10	4	0	7	1	7
								11	9									
01	1231	N	1231	-0-		-0-	-0-	55	1	1170	2	Y	5	5	1			7
								6	9									
02	1090	N	1090	-0-		-0-	-0-	49	1	1037	2	Y	4	5	1			6
								4	9									
03	2264	N	2264	-0-		-0-	-0-	52	1	2210	2	Y	2	4	1			4
								2	9									
04	1110	N	1110	-0-		-0-	-0-	48	1	1060	2	Y	2	2	1			4
								2	9									

MITCHELL 5B WELL #: 6 RRCID -> 156397 COMPL. DATE 09/29/1995 TOTAL DEPTH 8056 PERF. 7930 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1361	N	1361	-0-		-0-	-0-	62	1	1298	2	Y	1	1	1			1
								1	9									
12	1085	N	1013	-0-		-72	-0-	46	1	966	2	Y	1	1	1			1
								1	9									
01	1026	N	1026	-0-		-0-	-0-	46	1	978	2	Y	2	1	1			2
								2	9									
02	915	N	915	-0-		-0-	-0-	41	1	873	2	Y	1	1	1			2
								1	9									
03	1936	N	1936	-0-		-0-	-0-	44	1	1891	2	Y	1	1	1			2
								1	9									
*04	960	N	960	-0-		-0-	-0-	42	1	917	2	Y	1	2	1			1
								1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 5B WELL #: 7 RRCID -> 157097 COMPL. DATE 10/19/1995 TOTAL DEPTH 8550 PERF. 7839 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	388	N	388	-0-	-0-	-0-	18	1	370	2	Y	-0-					2
12	291	N	291	-0-	-0-	-0-	13	1	278	2	Y	-0-					2
01	293	N	293	-0-	-0-	-0-	13	1	280	2	Y	-0-					2
02	313	N	313	-0-	-0-	-0-	14	1	299	2	Y	-0-					2
03	593	N	593	-0-	-0-	-0-	14	1	579	2	Y	-0-	2	1			-0-
04	270	N	248	-0-	-22	-0-	11	1	237	2	Y	-0-					-0-

MITCHELL 68 WELL #: 8 RRCID -> 157100 COMPL. DATE 12/18/1996 TOTAL DEPTH 7775 PERF. 7605 - 7625

11	30	N	22	-0-	-8	-0-	1	1	21	2	Y	-0-					29
12	24	N	24	-0-	-0-	-0-	1	1	23	2	Y	-0-					29
01	19	N	19	-0-	-0-	-0-	1	1	18	2	Y	-0-					29
02	20	N	20	-0-	-0-	-0-	1	1	19	2	Y	-0-					29
03	31	N	17	-0-	-14	-0-	17	2			Y	-0-					29
04	30	N	7	-0-	-23	-0-	7	2			Y	-0-					29

PAKENHAM 51 WELL #: 6 RRCID -> 157103 COMPL. DATE 01/07/1996 TOTAL DEPTH 7950 PERF. 7752 - 7772

11	1260	N	1242	-0-	-18	-0-	56	1	1185	2	Y	1	1	1			21
							1	9									
12	1302	N	1294	-0-	-8	-0-	59	1	1233	2	Y	2	1	1			22
							2	9									
01	1330	N	1330	-0-	-0-	-0-	60	1	1268	2	Y	2	1	1			23
							2	9									
02	1317	N	1317	-0-	-0-	-0-	59	1	1256	2	Y	2	1	1			24
							2	9									
03	2430	N	2430	-0-	-0-	-0-	56	1	2373	2	Y	1	1	1			24
							1	9									
04	1230	N	1211	-0-	-19	-0-	53	1	1157	2	Y	1	1	1			24
							1	9									

PAKENHAM 67 WELL #: 4 RRCID -> 157105 COMPL. DATE 01/07/1996 TOTAL DEPTH 7680 PERF. 7512 - 7532

11	1442	N	1442	-0-	-0-	-0-	65	1	1376	2	Y	1	1	1			3
							1	9									
12	1426	N	1426	-0-	-0-	-0-	65	1	1359	2	Y	2	1	1			4
							2	9									
01	1468	N	1468	-0-	-0-	-0-	66	1	1400	2	Y	2	1	1			5
							2	9									
02	1346	N	1346	-0-	-0-	-0-	60	1	1284	2	Y	2	1	1			6
							2	9									
03	2851	N	2851	-0-	-0-	-0-	65	1	2786	2	Y	-0-	1	1			5
04	1380	N	1267	-0-	-113	-0-	55	1	1211	2	Y	1	1	1			5
							1	9									

PAKENHAM 67 WELL #: 3 RRCID -> 157111 COMPL. DATE 01/16/1996 TOTAL DEPTH 7775 PERF. 7612 - 7632

11	1302	N	1302	-0-	-0-	-0-	59	1	1242	2	Y	1	1	1			1
							1	9									
12	1451	N	1451	-0-	-0-	-0-	66	1	1384	2	Y	1	1	1			1
							1	9									
01	1387	N	1387	-0-	-0-	-0-	62	1	1323	2	Y	2	1	1			2
							2	9									
02	1142	N	1142	-0-	-0-	-0-	51	1	1089	2	Y	2	1	1			3
							2	9									
03	2352	N	2352	-0-	-0-	-0-	54	1	2297	2	Y	1	1	1			3
							1	9									
*04	1131	N	1131	-0-	-0-	-0-	49	1	1081	2	Y	1	1	1			3
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 9 WELL #: 2 RRCID -> 157655 COMPL. DATE 03/01/1996 TOTAL DEPTH 10600 PERF. 8216 - 8259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1201	N	1201	-0-	-0-	-0-	54	1	1146	2	Y	1	5	1			5
							1	9									
12	1280	N	1280	-0-	-0-	-0-	58	1	1221	2	Y	1	1	1			5
							1	9									
01	1314	N	1314	-0-	-0-	-0-	59	1	1254	2	Y	1	1	1			5
							1	9									
02	1089	N	1089	-0-	-0-	-0-	49	1	1040	2	Y	-0-	1	1			4
03	2240	N	2240	-0-	-0-	-0-	51	1	2189	2	Y	-0-					4
04	1140	N	1055	-0-	-85	-0-	46	1	1009	2	Y	-0-					4

MITCHELL 5A WELL #: 8 RRCID -> 158257 COMPL. DATE 03/15/1996 TOTAL DEPTH 8485 PERF. 7750 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	202	-0-	-98	-0-	9	1	193	2	Y	-0-					-0-
12	310	N	174	-0-	-136	-0-	8	1	166	2	Y	-0-					-0-
01	119	N	119	-0-	-0-	-0-	5	1	114	2	Y	-0-					-0-
02	74	N	74	-0-	-0-	-0-	3	1	71	2	Y	-0-					-0-
03	186	N	104	-0-	-82	-0-	2	1	102	2	Y	-0-					-0-
*04	357	N	357	-0-	-0-	-0-	16	1	341	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 5 RRCID -> 158258 COMPL. DATE 02/01/1996 TOTAL DEPTH 7780 PERF. 7558 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	920	N	920	-0-	-0-	-0-	42	1	878	2	Y	-0-					1
12	958	N	958	-0-	-0-	-0-	44	1	914	2	Y	-0-					1
01	968	N	968	-0-	-0-	-0-	43	1	925	2	Y	-0-					1
02	824	N	824	-0-	-0-	-0-	37	1	787	2	Y	-0-					1
03	1633	N	1633	-0-	-0-	-0-	37	1	1596	2	Y	-0-					1
04	900	N	827	-0-	-73	-0-	36	1	791	2	Y	-0-					1

MITCHELL 8 WELL #: 3 RRCID -> 158506 COMPL. DATE 11/28/1995 TOTAL DEPTH 8125 PERF. 7956 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	68	-0-	-22	-0-	3	1	65	2	Y	-0-					-0-
12	93	N	18	-0-	-75	-0-	1	1	17	2	Y	-0-					-0-
01	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
03	31	N	13	-0-	-18	-0-	13	2			Y	-0-					-0-
04	15	N	5	-0-	-10	-0-	5	2			Y	-0-					-0-

MITCHELL 2 WELL #: 5 RRCID -> 158516 COMPL. DATE 02/25/2005 TOTAL DEPTH 8150 PERF. 7766 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2539	N	2539	-0-	-0-	-0-	112	1	2352	2	Y	68	74	1			104
							75	9									
12	2688	N	2688	-0-	-0-	-0-	118	1	2460	2	Y	100	37	0	100	1	67
							110	9									
01	2000	N	2709	-0-	709	709	115	1	2460	2	Y	122	59	1			130
							134	9									
02	2800	N	2391	-0-	-409	300	103	1	2189	2	Y	90	115	1			105
							99	9									
03	3100	N	4984	-0-	1884	2184	111	1	4753	2	Y	109	121	1			93
							120	9									
*04	3000	N	2509	-0-	-491	1693	104	1	2288	2	Y	106	103	1			96
							117	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 4 WELL #: 4 RRCID -> 158517 COMPL. DATE 03/30/1996 TOTAL DEPTH 8430 PERF. 8242 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1229	N	1229	-0-	-0-	-0-	56	1	1173	2	Y	-0-	5	1			1
12	992	N	723	-0-	-269	-0-	33	1	687	2	Y	3	2	1			2
							3	9									
01	719	N	719	-0-	-0-	-0-	32	1	677	2	Y	9	2	1			9
							10	9									
02	667	N	667	-0-	-0-	-0-	30	1	637	2	Y	-0-	4	1			5
03	1030	N	1030	-0-	-0-	-0-	24	1	1006	2	Y	-0-					5
*04	968	N	968	-0-	-0-	-0-	42	1	926	2	Y	-0-	4	1			1

UNIVERSITY 31 WELL #: 3 RRCID -> 158518 COMPL. DATE 02/14/1998 TOTAL DEPTH 7947 PERF. 7832 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	819	-0-	-21	-0-	37	1	782	2	Y	-0-					-0-
12	868	N	679	-0-	-189	-0-	31	1	648	2	Y	-0-					-0-
01	863	N	863	-0-	-0-	-0-	39	1	824	2	Y	-0-					-0-
02	769	N	769	-0-	-0-	-0-	35	1	734	2	Y	-0-					-0-
03	1668	N	1668	-0-	-0-	-0-	38	1	1630	2	Y	-0-					-0-
04	840	N	826	-0-	-14	-0-	36	1	790	2	Y	-0-					-0-

MITCHELL 5A WELL #: 9 RRCID -> 159003 COMPL. DATE 03/12/1998 TOTAL DEPTH 7900 PERF. 7710 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
04	6	N	4	-0-	-2	-0-	4	2			Y	-0-					-0-

PAKENHAM 67 WELL #: 6 RRCID -> 159180 COMPL. DATE 02/24/1996 TOTAL DEPTH 7680 PERF. 7497 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	472	-0-	-38	-0-	21	1	451	2	Y	-0-					-0-
12	527	N	485	-0-	-42	-0-	22	1	463	2	Y	-0-					-0-
01	481	N	481	-0-	-0-	-0-	22	1	459	2	Y	-0-					-0-
02	450	N	450	-0-	-0-	-0-	20	1	430	2	Y	-0-					-0-
03	955	N	955	-0-	-0-	-0-	22	1	933	2	Y	-0-					-0-
*04	458	N	458	-0-	-0-	-0-	20	1	438	2	Y	-0-					-0-

MITCHELL 5A WELL #: 10 RRCID -> 159404 COMPL. DATE 07/12/1996 TOTAL DEPTH 8065 PERF. 7892 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1858	N	1858	-0-	-0-	-0-	84	1	1774	2	Y	-0-					-0-
12	1984	N	1219	-0-	-765	-0-	56	1	1163	2	Y	-0-					-0-
01	1850	N	1850	-0-	-0-	-0-	83	1	1767	2	Y	-0-					-0-
02	2228	N	2228	-0-	-0-	-0-	100	1	2128	2	Y	-0-					-0-
03	3100	N	4269	-0-	1169	1169	98	1	4171	2	Y	-0-					-0-
*04	3000	N	2149	-0-	-851	318	94	1	2055	2	Y	-0-					-0-

MITCHELL 5B WELL #: 11 RRCID -> 159765 COMPL. DATE 05/31/1996 TOTAL DEPTH 8120 PERF. 7964 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1220	N	1220	-0-	-0-	-0-	55	1	1165	2	Y	-0-					-0-
12	1295	N	1295	-0-	-0-	-0-	59	1	1236	2	Y	-0-					-0-
01	1175	N	1175	-0-	-0-	-0-	53	1	1122	2	Y	-0-					-0-
02	1106	N	1106	-0-	-0-	-0-	50	1	1056	2	Y	-0-					-0-
03	2262	N	2262	-0-	-0-	-0-	52	1	2210	2	Y	-0-					-0-
04	1140	N	1033	-0-	-107	-0-	45	1	988	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

UNIVERSITY 31 WELL #: 4 RRCID -> 160601 COMPL. DATE 09/18/1996 TOTAL DEPTH 8076 PERF. 7948 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1390	N	1390	-0-	-0-	-0-	63	1	1325	2	Y	2	7	0	1	1	2
							2	9									
12	1403	N	1403	-0-	-0-	-0-	64	1	1339	2	Y	-0-	1	1			1
01	1402	N	1402	-0-	-0-	-0-	63	1	1337	2	Y	2	1	1			2
							2	9									
02	1372	N	1372	-0-	-0-	-0-	62	1	1309	2	Y	1	1	1			2
							1	9									
03	2786	N	2786	-0-	-0-	-0-	64	1	2720	2	Y	2	1	1			3
							2	9									
*04	1360	N	1360	-0-	-0-	-0-	59	1	1300	2	Y	1	1	1			3
							1	9									

MITCHELL 1B WELL #: 7 RRCID -> 161221 COMPL. DATE 08/26/1996 TOTAL DEPTH 8602 PERF. 7760 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	756	-0-	-84	-0-	34	1	722	2	Y	-0-					10
12	899	N	879	-0-	-20	-0-	40	1	839	2	Y	-0-					10
01	830	N	830	-0-	-0-	-0-	37	1	793	2	Y	-0-					10
02	751	N	751	-0-	-0-	-0-	34	1	717	2	Y	-0-					10
*03	1607	N	1607	-0-	-0-	-0-	37	1	1570	2	Y	-0-					10
*04	805	N	805	-0-	-0-	-0-	35	1	770	2	Y	-0-					-0-

MITCHELL 5B WELL #: 12 RRCID -> 161309 COMPL. DATE 08/15/1996 TOTAL DEPTH 7870 PERF. 7760 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1278	N	1278	-0-	-0-	-0-	58	1	1219	2	Y	1	1	1			18
							1	9									
12	776	N	776	-0-	-0-	-0-	35	1	740	2	Y	1	1	1			18
							1	9									
01	681	N	681	-0-	-0-	-0-	30	1	649	2	Y	2	1	1			19
							2	9									
02	579	N	579	-0-	-0-	-0-	26	1	553	2	Y	-0-	19	1			-0-
*03	1037	N	1037	-0-	-0-	-0-	23	1	994	2	Y	18	15	1			3
							20	9									
04	660	N	256	-0-	-404	-0-	11	1	245	2	Y	-0-					3

UNIVERSITY 31 WELL #: 5 RRCID -> 161387 COMPL. DATE 09/27/1996 TOTAL DEPTH 8082 PERF. 7974 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1339	-0-	-221	-0-	61	1	1277	2	Y	1	67	0	1	1	10
							1	9									
12	1612	N	1135	-0-	-477	-0-	52	1	1082	2	Y	1	1	1			10
							1	9									
01	1451	N	1451	-0-	-0-	-0-	65	1	1385	2	Y	1	1	1			10
							1	9									
02	1244	N	1244	-0-	-0-	-0-	56	1	1187	2	Y	1	1	1			10
							1	9									
03	3068	N	3068	-0-	-0-	-0-	70	1	2995	2	Y	3	1	1			12
							3	9									
*04	1432	N	1432	-0-	-0-	-0-	62	1	1369	2	Y	1	1	1			12
							1	9									

MITCHELL 1A WELL #: 11 RRCID -> 161617 COMPL. DATE 10/24/1996 TOTAL DEPTH 7870 PERF. 7673 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	536	-0-	-244	-0-	24	1	512	2	Y	-0-					9
12	837	N	682	-0-	-155	-0-	31	1	651	2	Y	-0-					9
01	567	N	567	-0-	-0-	-0-	25	1	542	2	Y	-0-					9
02	638	N	638	-0-	-0-	-0-	29	1	609	2	Y	-0-					9
03	1344	N	1344	-0-	-0-	-0-	31	1	1313	2	Y	-0-					9
*04	634	N	634	-0-	-0-	-0-	28	1	606	2	Y	-0-					9

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1A WELL #: 12 RRCID -> 161618 COMPL. DATE 11/08/1996 TOTAL DEPTH 7781 PERF. 7610 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	579	-0-	-21	-0-	26	1	553	2	Y	-0-					-0-
12	589	N	507	-0-	-82	-0-	23	1	484	2	Y	-0-					-0-
01	540	N	540	-0-	-0-	-0-	24	1	516	2	Y	-0-					-0-
02	458	N	458	-0-	-0-	-0-	21	1	437	2	Y	-0-					-0-
03	1250	N	1250	-0-	-0-	-0-	29	1	1221	2	Y	-0-					-0-
*04	659	N	659	-0-	-0-	-0-	29	1	630	2	Y	-0-					-0-

MITCHELL 1A WELL #: 13 RRCID -> 161944 COMPL. DATE 10/18/1996 TOTAL DEPTH 7845 PERF. 7664 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1258	-0-	-32	-0-	57	1	1201	2	Y	-0-					-0-
12	1333	N	1105	-0-	-228	-0-	50	1	1055	2	Y	-0-					-0-
01	920	N	920	-0-	-0-	-0-	41	1	879	2	Y	-0-					-0-
02	748	N	748	-0-	-0-	-0-	34	1	714	2	Y	-0-					-0-
03	2121	N	2121	-0-	-0-	-0-	48	1	2073	2	Y	-0-					-0-
*04	1402	N	1402	-0-	-0-	-0-	61	1	1341	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 6 RRCID -> 162334 COMPL. DATE 02/18/1997 TOTAL DEPTH 8035 PERF. 7866 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	314	-0-	-256	-0-	14	1	300	2	Y	-0-					1
12	651	N	345	-0-	-306	-0-	16	1	329	2	Y	-0-					1
01	427	N	427	-0-	-0-	-0-	19	1	408	2	Y	-0-					1
02	440	N	440	-0-	-0-	-0-	20	1	420	2	Y	-0-					1
*03	1001	N	1001	-0-	-0-	-0-	23	1	978	2	Y	-0-	1	0			-0-
*04	459	N	459	-0-	-0-	-0-	20	1	439	2	Y	-0-					-0-

MITCHELL 1C WELL #: 9 RRCID -> 162684 COMPL. DATE 10/06/1996 TOTAL DEPTH 7930 PERF. 7750 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	757	N	757	-0-	-0-	-0-	34	1	723	2	Y	-0-	1	1			-0-
12	806	N	707	-0-	-99	-0-	32	1	675	2	Y	-0-					-0-
01	333	N	333	-0-	-0-	-0-	15	1	318	2	Y	-0-					-0-
02	508	N	508	-0-	-0-	-0-	23	1	485	2	Y	-0-					-0-
03	881	N	881	-0-	-0-	-0-	20	1	861	2	Y	-0-					-0-
*04	353	N	353	-0-	-0-	-0-	15	1	338	2	Y	-0-					-0-

MITCHELL 1B WELL #: 10 RRCID -> 162687 COMPL. DATE 08/24/1996 TOTAL DEPTH 7810 PERF. 7664 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	989	N	989	-0-	-0-	-0-	45	1	944	2	Y	-0-					-0-
12	801	N	801	-0-	-0-	-0-	37	1	764	2	Y	-0-					-0-
01	781	N	781	-0-	-0-	-0-	35	1	746	2	Y	-0-					-0-
02	581	N	581	-0-	-0-	-0-	26	1	555	2	Y	-0-					-0-
03	1579	N	1579	-0-	-0-	-0-	36	1	1543	2	Y	-0-					-0-
04	750	N	741	-0-	-9	-0-	32	1	709	2	Y	-0-					-0-

MITCHELL 1C WELL #: 15 RRCID -> 163842 COMPL. DATE 04/04/1997 TOTAL DEPTH 8015 PERF. 7872 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1143	N	1143	-0-	-0-	-0-	52	1	1091	2	Y	-0-					1
12	1338	N	1338	-0-	-0-	-0-	61	1	1277	2	Y	-0-	1	0			-0-
01	1548	N	1548	-0-	-0-	-0-	69	1	1479	2	Y	-0-					-0-
02	1195	N	1195	-0-	-0-	-0-	54	1	1141	2	Y	-0-					-0-
03	1881	N	1881	-0-	-0-	-0-	43	1	1836	2	Y	2	1	1			1
							2	9									
04	1170	N	545	-0-	-625	-0-	24	1	521	2	Y	-0-					1

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1B WELL #: 14 RRCID -> 164178 COMPL. DATE 05/01/1997 TOTAL DEPTH 8022 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	718	-0-	-242	-0-	33	1	685	2	Y	-0-					37
12	744	N	609	-0-	-135	-0-	28	1	581	2	Y	-0-					37
01	657	N	657	-0-	-0-	-0-	29	1	628	2	Y	-0-					37
02	533	N	533	-0-	-0-	-0-	24	1	509	2	Y	-0-					37
03	1448	N	1448	-0-	-0-	-0-	33	1	1415	2	Y	-0-					37
*04	651	N	651	-0-	-0-	-0-	28	1	623	2	Y	-0-					37

MITCHELL 5A WELL #: 13 RRCID -> 164871 COMPL. DATE 05/16/1997 TOTAL DEPTH 8146 PERF. 8006 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1227	-0-	-33	-0-	56	1	1171	2	Y	-0-					-0-
12	1581	N	1116	-0-	-465	-0-	51	1	1063	2	Y	2	1	1			1
							2	9									
01	1226	N	1226	-0-	-0-	-0-	55	1	1171	2	Y	-0-	1	1			-0-
02	895	N	895	-0-	-0-	-0-	40	1	855	2	Y	-0-					-0-
03	1866	N	1866	-0-	-0-	-0-	43	1	1823	2	Y	-0-					-0-
04	1200	N	895	-0-	-305	-0-	39	1	856	2	Y	-0-					-0-

MITCHELL 68 WELL #: 9 RRCID -> 165689 COMPL. DATE 02/07/1998 TOTAL DEPTH 7700 PERF. 7527 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1984	N	1984	-0-	-0-	-0-	90	1	1887	2	Y	6	7	1			10
							7	9									
12	1704	N	1704	-0-	-0-	-0-	78	1	1622	2	Y	4	7	1			7
							4	9									
01	920	N	920	-0-	-0-	-0-	41	1	879	2	Y	-0-	2	1			5
02	1020	N	1020	-0-	-0-	-0-	46	1	974	2	Y	-0-					5
03	3100	N	4110	-0-	1010	1010	94	1	4016	2	Y	-0-					5
*04	1983	N	973	-0-	-1010	-0-	42	1	931	2	Y	-0-					5

MITCHELL 68 WELL #: 10 RRCID -> 165690 COMPL. DATE 12/17/2004 TOTAL DEPTH 8130 PERF. 7520 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	719	-0-	-211	-0-	33	1	685	2	Y	1	1	1			49
							1	9									
12	1085	N	807	-0-	-278	-0-	37	1	769	2	Y	1	1	1			49
							1	9									
01	678	N	678	-0-	-0-	-0-	30	1	647	2	Y	1	1	1			49
							1	9									
02	474	N	474	-0-	-0-	-0-	21	1	452	2	Y	1	1	1			49
							1	9									
03	806	N	609	-0-	-197	-0-	14	1	594	2	Y	1	1	1			49
							1	9									
04	660	N	388	-0-	-272	-0-	17	1	370	2	Y	1	1	1			49
							1	9									

UNIVERSITY 31 WELL #: 7 RRCID -> 166510 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 7651 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	819	N	819	-0-	-0-	-0-	37	1	782	2	Y	-0-					-0-
12	804	N	804	-0-	-0-	-0-	37	1	767	2	Y	-0-					-0-
01	852	N	852	-0-	-0-	-0-	38	1	814	2	Y	-0-					-0-
02	655	N	655	-0-	-0-	-0-	29	1	626	2	Y	-0-					-0-
03	1903	N	1903	-0-	-0-	-0-	43	1	1860	2	Y	-0-					-0-
04	810	N	648	-0-	-162	-0-	28	1	620	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1A WELL #: 16 RRCID -> 166515 COMPL. DATE 09/05/1997 TOTAL DEPTH 7860 PERF. 7731 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2781	N	1472	-0-	-1309	-0-	66	1	1395	2	Y	10	1	1			65
							11	9									
12	2056	N	2056	-0-	-0-	-0-	94	1	1961	2	Y	1	1	1			65
							1	9									
01	2000	N	2112	-0-	112	112	94	1	2007	2	Y	10	1	1			74
							11	9									
02	1790	N	1678	-0-	-112	-0-	75	1	1599	2	Y	4	1	1			77
							4	9									
03	2312	N	2312	-0-	-0-	-0-	53	1	2250	2	Y	8	1	1			84
							9	9									
04	2040	N	758	-0-	-1282	-0-	33	1	722	2	Y	3	1	1			86
							3	9									

MITCHELL 5B WELL #: 15 RRCID -> 166516 COMPL. DATE 02/19/1998 TOTAL DEPTH 8006 PERF. 7550 - 7578

11	92	N	92	-0-	-0-	-0-	4	1	88	2	Y	-0-					-0-
12	96	N	96	-0-	-0-	-0-	4	1	92	2	Y	-0-					-0-
01	96	N	96	-0-	-0-	-0-	4	1	92	2	Y	-0-					-0-
02	71	N	71	-0-	-0-	-0-	3	1	68	2	Y	-0-					-0-
03	185	N	185	-0-	-0-	-0-	4	1	181	2	Y	-0-					-0-
04	90	N	84	-0-	-6	-0-	4	1	80	2	Y	-0-					-0-

MITCHELL 68 WELL #: 14 RRCID -> 167029 COMPL. DATE 11/11/1997 TOTAL DEPTH 7919 PERF. 7684 - 7698

11	608	N	608	-0-	-0-	-0-	28	1	580	2	Y	-0-					39
12	594	N	594	-0-	-0-	-0-	27	1	567	2	Y	-0-					39
01	586	N	586	-0-	-0-	-0-	26	1	560	2	Y	-0-					39
02	539	N	539	-0-	-0-	-0-	24	1	515	2	Y	-0-					39
03	1024	N	1024	-0-	-0-	-0-	23	1	1001	2	Y	-0-					39
*04	571	N	571	-0-	-0-	-0-	25	1	546	2	Y	-0-					39

MITCHELL 68 WELL #: 13 RRCID -> 167115 COMPL. DATE 08/29/1997 TOTAL DEPTH 7550 PERF. 7378 - 7393

11	679	N	679	-0-	-0-	-0-	31	1	648	2	Y	-0-					22
12	434	N	216	-0-	-218	-0-	10	1	206	2	Y	-0-					22
01	336	N	336	-0-	-0-	-0-	15	1	321	2	Y	-0-					22
02	111	N	111	-0-	-0-	-0-	5	1	106	2	Y	-0-					22
03	744	N	744	-0-	-0-	-0-	17	1	727	2	Y	-0-					22
04	330	N	138	-0-	-192	-0-	6	1	132	2	Y	-0-					22

MITCHELL 6 WELL #: 11 RRCID -> 175931 COMPL. DATE 01/03/2000 TOTAL DEPTH 8321 PERF. 7964 - 8153

11	900	N	843	-0-	-57	-0-	38	1	805	2	Y	-0-					-0-
12	930	N	812	-0-	-118	-0-	37	1	775	2	Y	-0-					-0-
01	884	N	884	-0-	-0-	-0-	40	1	844	2	Y	-0-					-0-
02	684	N	684	-0-	-0-	-0-	31	1	653	2	Y	-0-					-0-
03	1457	N	1457	-0-	-0-	-0-	33	1	1424	2	Y	-0-					-0-
04	840	N	811	-0-	-29	-0-	35	1	776	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL UNIT 1 WELL #: 17 RRCID -> 176877 COMPL. DATE 04/22/2005 TOTAL DEPTH 8544 PERF. 7732 - 7990

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	1519	-0-	-1571	-0-	68	1	1436	2	Y	14	22	1			75
							15	9									
12	3193	X	1662	-0-	-1531	-0-	75	1	1572	2	Y	14	44	0	17	1	28
							15	9									
01	2175	X	2175	-0-	-0-	-0-	97	1	2065	2	Y	12	8	1			32
							13	9									
02	2184	X	2184	-0-	-0-	-0-	98	1	2075	2	Y	10	12	1			30
							11	9									
03	4014	X	4014	-0-	-0-	-0-	91	1	3911	2	Y	11	12	1			29
							12	9									
*04	2257	X	2257	-0-	-0-	-0-	98	1	2148	2	Y	10	10	1			29
							11	9									

MITCHELL UNIT 6 WELL #: 6 RRCID -> 177074 COMPL. DATE 03/31/2000 TOTAL DEPTH 8180 PERF. 7881 - 7936

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	2350	N	2350	-0-	-0-	-0-	107	1	2242	2	Y	1	1	1			1
							1	9									
12	2232	N	2194	-0-	-38	-0-	100	1	2093	2	Y	1	1	1			1
							1	9									
01	1900	N	1962	-0-	62	62	88	1	1873	2	Y	1	1	1			1
							1	9									
02	1979	N	1917	-0-	-62	-0-	86	1	1830	2	Y	1	1	1			1
							1	9									
03	3100	N	4331	-0-	1231	1231	99	1	4231	2	Y	1	1	1			1
							1	9									
*04	3000	N	2022	-0-	-978	253	88	1	1933	2	Y	1	1	1			1
							1	9									

MITCHELL 5A WELL #: 17 RRCID -> 177344 COMPL. DATE 04/27/2000 TOTAL DEPTH 8235 PERF. 8055 - 8195

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1294	-0-	-56	-0-	58	1	1228	2	Y	7	7	1			9
							8	9									
12	1395	N	1362	-0-	-33	-0-	62	1	1292	2	Y	7	8	1			8
							8	9									
01	1373	N	1373	-0-	-0-	-0-	61	1	1302	2	Y	9	4	1			13
							10	9									
02	1240	N	1240	-0-	-0-	-0-	55	1	1175	2	Y	9	6	1			16
							10	9									
03	2635	N	2635	-0-	-0-	-0-	60	1	2561	2	Y	13	12	1			17
							14	9									
*04	1321	N	1321	-0-	-0-	-0-	57	1	1252	2	Y	11	20	1			8
							12	9									

MITCHELL 2 WELL #: 8 RRCID -> 178023 COMPL. DATE 05/23/2000 TOTAL DEPTH 8200 PERF. 7953 - 8099

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1246	-0-	-194	-0-	57	1	1189	2	Y	-0-					-0-
12	1457	N	1277	-0-	-180	-0-	58	1	1219	2	Y	-0-					-0-
01	1191	N	1191	-0-	-0-	-0-	53	1	1138	2	Y	-0-					-0-
02	975	N	975	-0-	-0-	-0-	44	1	931	2	Y	-0-					-0-
03	2317	N	2317	-0-	-0-	-0-	53	1	2264	2	Y	-0-					-0-
*04	1221	N	1221	-0-	-0-	-0-	53	1	1168	2	Y	-0-					-0-

MITCHELL 1A WELL #: 19 RRCID -> 178596 COMPL. DATE 06/14/2000 TOTAL DEPTH 8310 PERF. 7637 - 7710

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	454	-0-	-116	-0-	21	1	433	2	Y	-0-					-0-
12	577	N	577	-0-	-0-	-0-	26	1	551	2	Y	-0-					-0-
01	445	N	445	-0-	-0-	-0-	20	1	425	2	Y	-0-					-0-
02	459	N	459	-0-	-0-	-0-	21	1	438	2	Y	-0-					-0-
03	926	N	926	-0-	-0-	-0-	21	1	905	2	Y	-0-					-0-
*04	489	N	489	-0-	-0-	-0-	21	1	468	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 2 WELL #: 7 RRCID -> 178597 COMPL. DATE 02/20/2005 TOTAL DEPTH 8211 PERF. 7886 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	2019	-0-		-531	-0-	91	1	1906	2	Y	20	22	1			57
								22	9									
12	2613	N	2613	-0-		-0-	-0-	118	1	2462	2	Y	30	29	0	30	1	28
								33	9									
01	2000	N	2661	-0-		661	661	117	1	2503	2	Y	37	18	1			47
								41	9									
02	2800	N	2263	-0-		-537	124	100	1	2132	2	Y	28	35	1			40
								31	9									
03	3100	N	4940	-0-		1840	1964	112	1	4793	2	Y	32	36	1			36
								35	9									
*04	3000	N	2425	-0-		-575	1389	104	1	2286	2	Y	32	31	1			37
								35	9									

MITCHELL 1C WELL #: 20 RRCID -> 178598 COMPL. DATE 07/19/2000 TOTAL DEPTH 8064 PERF. 7712 - 7820

11	2	N	-0-	-0-		-2	-0-					Y	-0-					1
12	280	N	280	-0-		-0-	-0-	13	1	267	2	Y	-0-					1
01	846	N	846	-0-		-0-	-0-	38	1	808	2	Y	-0-					1
02	254	N	254	-0-		-0-	-0-	11	1	243	2	Y	-0-					1
*03	450	N	450	-0-		-0-	-0-	10	1	440	2	Y	-0-	1	0			-0-
*04	276	N	276	-0-		-0-	-0-	12	1	264	2	Y	-0-					-0-

MITCHELL 2 WELL #: 9 RRCID -> 178602 COMPL. DATE 08/11/2000 TOTAL DEPTH 8139 PERF. 7837 - 7954

11	897	N	897	-0-		-0-	-0-	41	1	853	2	N	3	2	1			39
								3	9									
12	2029	N	2029	-0-		-0-	-0-	93	1	1935	2	N	1	2	1			38
								1	9									
01	1420	N	1420	-0-		-0-	-0-	64	1	1355	2	N	1	1	1			38
								1	9									
02	2659	N	2659	-0-		-0-	-0-	120	1	2538	2	N	1	1	1			38
								1	9									
03	3100	N	5593	-0-		2493	2493	128	1	5464	2	N	1	1	1			38
								1	9									
*04	3000	N	2725	-0-		-275	2218	119	1	2605	2	N	1	1	1			38
								1	9									

MITCHELL 5A WELL #: 14 RRCID -> 178605 COMPL. DATE 07/07/2000 TOTAL DEPTH 8444 PERF. 8161 - 8275

11	2057	N	2057	-0-		-0-	-0-	93	1	1956	2	Y	7	7	1			9
								8	9									
12	1980	N	1980	-0-		-0-	-0-	90	1	1882	2	Y	7	8	1			8
								8	9									
01	1900	N	2001	-0-		101	101	89	1	1902	2	Y	9	4	1			13
								10	9									
02	1512	N	1411	-0-		-101	-0-	63	1	1338	2	Y	9	6	1			16
								10	9									
03	2856	N	2856	-0-		-0-	-0-	65	1	2777	2	Y	13	12	1			17
								14	9									
04	1950	N	1334	-0-		-616	-0-	58	1	1264	2	Y	11	20	1			8
								12	9									

MITCHELL 8 WELL #: 6 RRCID -> 179181 COMPL. DATE 04/26/2000 TOTAL DEPTH 8487 PERF. 8105 - 8199

11	821	N	821	-0-		-0-	-0-	37	1	784	2	Y	-0-					1
12	620	N	442	-0-		-178	-0-	20	1	422	2	Y	-0-					1
01	472	N	472	-0-		-0-	-0-	21	1	451	2	Y	-0-					1
02	475	N	475	-0-		-0-	-0-	21	1	454	2	Y	-0-					1
*03	920	N	920	-0-		-0-	-0-	21	1	899	2	Y	-0-	1	0			-0-
*04	759	N	759	-0-		-0-	-0-	33	1	726	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 31 WELL #: 8 RRCID -> 179213 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7774 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2617	N	2617	-0-	-0-	-0-	118	1	2491	2	Y	7	70	0	7	1	15
							8	9									
12	2883	N	2883	-0-	-0-	-0-	131	1	2741	2	Y	10	10	1			15
							11	9									
01	1900	N	2622	-0-	722	722	117	1	2492	2	Y	12	6	1			21
							13	9									
02	2800	N	2619	-0-	-181	541	117	1	2492	2	Y	9	12	1			18
							10	9									
03	3100	N	5500	-0-	2400	2941	125	1	5346	2	Y	26	12	1			32
							29	9									
*04	3000	N	2741	-0-	-259	2682	119	1	2609	2	Y	12	10	1			34
							13	9									

PAKENHAM 67 WELL #: 7 RRCID -> 179886 COMPL. DATE 10/05/2000 TOTAL DEPTH 8242 PERF. 7716 - 8107

11	1980	N	1438	-0-	-542	-0-	65	1	1364	2	Y	8	7	1			20
							9	9									
12	1752	N	1752	-0-	-0-	-0-	79	1	1658	2	Y	14	10	1			24
							15	9									
01	1900	N	2048	-0-	148	148	91	1	1947	2	Y	9	5	1			28
							10	9									
02	1703	N	1555	-0-	-148	-0-	69	1	1467	2	Y	17	6	1			39
							19	9									
03	3100	N	3736	-0-	636	636	85	1	3640	2	Y	10	12	1			37
							11	9									
04	1950	N	825	-0-	-1125	-0-	35	1	778	2	Y	11	10	1			38
							12	9									

PAKENHAM 67 WELL #: 8 RRCID -> 179889 COMPL. DATE 08/31/2000 TOTAL DEPTH 8262 PERF. 7525 - 8062

11	1287	N	1287	-0-	-0-	-0-	58	1	1228	2	Y	1	1	1			18
							1	9									
12	1259	N	1259	-0-	-0-	-0-	57	1	1200	2	Y	2	1	1			19
							2	9									
01	1158	N	1158	-0-	-0-	-0-	52	1	1104	2	Y	2	1	1			20
							2	9									
02	1132	N	1132	-0-	-0-	-0-	51	1	1079	2	Y	2	1	1			21
							2	9									
03	2380	N	2380	-0-	-0-	-0-	54	1	2326	2	Y	-0-	1	1			20
*04	1074	N	1074	-0-	-0-	-0-	47	1	1026	2	Y	1	1	1			20
							1	9									

PAKENHAM 67 WELL #: 9 RRCID -> 180927 COMPL. DATE 05/21/2005 TOTAL DEPTH 8494 PERF. 7024 - 7101

11	501	N	501	-0-	-0-	-0-	23	1	478	2	Y	-0-					-0-
12	527	N	523	-0-	-4	-0-	24	1	499	2	Y	-0-					-0-
01	550	N	550	-0-	-0-	-0-	25	1	525	2	Y	-0-					-0-
02	241	N	241	-0-	-0-	-0-	11	1	230	2	Y	-0-					-0-
03	496	N	194	-0-	-302	-0-	4	1	190	2	Y	-0-					-0-
04	480	N	173	-0-	-307	-0-	8	1	165	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 10 RRCID -> 180928 COMPL. DATE 11/05/2000 TOTAL DEPTH 8166 PERF. 7517 - 8011

11	793	N	793	-0-	-0-	-0-	36	1	757	2	Y	-0-					-0-
12	813	N	813	-0-	-0-	-0-	37	1	776	2	Y	-0-					-0-
01	809	N	809	-0-	-0-	-0-	36	1	773	2	Y	-0-					-0-
02	947	N	947	-0-	-0-	-0-	43	1	904	2	Y	-0-					-0-
03	1939	N	1939	-0-	-0-	-0-	44	1	1895	2	Y	-0-					-0-
04	780	N	665	-0-	-115	-0-	29	1	636	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 67 WELL #: 11 RRCID -> 180929 COMPL. DATE 12/04/2000 TOTAL DEPTH 8365 PERF. 7686 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1013	-0-		-97	-0-	46	1 9	966	2	Y	1	1	1			22
12	1550	N	892	-0-		-658	-0-	41	1 9	849	2	Y	2	1	1			23
01	1246	N	1246	-0-		-0-	-0-	56	1 9	1188	2	Y	2	1	1			24
02	960	N	960	-0-		-0-	-0-	43	1 9	916	2	Y	1	1	1			24
03	2909	N	2909	-0-		-0-	-0-	66	1 9	2842	2	Y	1	1	1			24
*04	1429	N	1429	-0-		-0-	-0-	62	1 9	1366	2	Y	1	1	1			24

MITCHELL UNIT 4 WELL #: 7 RRCID -> 182196 COMPL. DATE 01/04/2001 TOTAL DEPTH 8465 PERF. 8157 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1645	N	1645	-0-		-0-	-0-	74	1 8 9	1563	2	Y	7	7	1			11
12	1992	N	1992	-0-		-0-	-0-	90	1 12 9	1890	2	Y	11	10	1			12
01	1900	N	1904	-0-		4	4	85	1 10 9	1809	2	Y	9	5	1			16
02	1702	N	1698	-0-		-4	-0-	76	1 10 9	1612	2	Y	9	6	1			19
03	3100	N	3553	-0-		453	453	81	1 14 9	3458	2	Y	13	12	1			20
*04	2206	N	1753	-0-		-453	-0-	76	1 12 9	1665	2	Y	11	22	1			9

PAKENHAM 67 WELL #: 12 RRCID -> 182197 COMPL. DATE 02/01/2001 TOTAL DEPTH 7950 PERF. 7731 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	954	N	954	-0-		-0-	-0-	43	1 9	910	2	Y	1	1	1			2
12	1145	N	1145	-0-		-0-	-0-	52	1 9	1092	2	Y	1	1	1			2
01	1004	N	1004	-0-		-0-	-0-	45	1 3 9	956	2	Y	3	1	1			4
02	788	N	788	-0-		-0-	-0-	35	1 9	752	2	Y	1	1	1			4
03	1809	N	1809	-0-		-0-	-0-	41	1 9	1767	2	Y	1	1	1			4
04	960	N	525	-0-		-435	-0-	23	1 9	501	2	Y	1	1	1			4

PAKENHAM 67 WELL #: 13 RRCID -> 182198 COMPL. DATE 02/27/2001 TOTAL DEPTH 7904 PERF. 7708 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	909	-0-		-81	-0-	41	1	868	2	Y	-0-					2
12	1023	N	963	-0-		-60	-0-	44	1 9	918	2	Y	1					3
01	704	N	704	-0-		-0-	-0-	32	1	672	2	Y	-0-					3
02	707	N	707	-0-		-0-	-0-	32	1	675	2	Y	-0-					3
03	1689	N	1689	-0-		-0-	-0-	39	1	1650	2	Y	-0-					3
*04	753	N	753	-0-		-0-	-0-	33	1	720	2	Y	-0-					3

MITCHELL UNIT 1 WELL #: 2011 RRCID -> 182601 COMPL. DATE 01/18/2001 TOTAL DEPTH 8180 PERF. 7952 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	534	N	534	-0-		-0-	-0-	24	1	510	2	Y	-0-					-0-
12	372	N	322	-0-		-50	-0-	15	1	307	2	Y	-0-					-0-
01	507	N	507	-0-		-0-	-0-	23	1	484	2	Y	-0-					-0-
02	332	N	332	-0-		-0-	-0-	15	1	317	2	Y	-0-					-0-
03	1001	N	1001	-0-		-0-	-0-	23	1	978	2	Y	-0-					-0-
*04	496	N	496	-0-		-0-	-0-	22	1	474	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 7 RRCID -> 182620 COMPL. DATE 03/29/2001 TOTAL DEPTH 7902 PERF. 7711 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1045	N	1045	-0-	-0-	-0-	47	1	997	2	Y	1	1	1			3
							1	9									
12	1116	N	1005	-0-	-111	-0-	46	1	958	2	Y	1	1	1			3
							1	9									
01	900	N	900	-0-	-0-	-0-	40	1	857	2	Y	3	1	1			5
							3	9									
02	926	N	926	-0-	-0-	-0-	42	1	883	2	Y	1	1	1			5
							1	9									
03	2344	N	2344	-0-	-0-	-0-	54	1	2289	2	Y	1	1	1			5
							1	9									
*04	983	N	983	-0-	-0-	-0-	43	1	939	2	Y	1	1	1			5
							1	9									

PAKENHAM 67 WELL #: 14 RRCID -> 182738 COMPL. DATE 03/29/2001 TOTAL DEPTH 7851 PERF. 7750 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	802	-0-	-68	-0-	36	1	766	2	Y	-0-					-0-
12	899	N	707	-0-	-192	-0-	32	1	675	2	Y	-0-					-0-
01	779	N	779	-0-	-0-	-0-	35	1	744	2	Y	-0-					-0-
02	705	N	705	-0-	-0-	-0-	32	1	673	2	Y	-0-					-0-
03	1205	N	1205	-0-	-0-	-0-	28	1	1177	2	Y	-0-					-0-
*04	760	N	760	-0-	-0-	-0-	33	1	727	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 8 RRCID -> 182740 COMPL. DATE 04/12/2001 TOTAL DEPTH 7846 PERF. 7625 - 769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	520	-0-	-140	-0-	24	1	496	2	Y	-0-					2
12	682	N	408	-0-	-274	-0-	19	1	389	2	Y	-0-					2
01	399	N	399	-0-	-0-	-0-	18	1	381	2	Y	-0-					2
02	338	N	338	-0-	-0-	-0-	15	1	323	2	Y	-0-					2
*03	870	N	870	-0-	-0-	-0-	20	1	850	2	Y	-0-	1	0			1
*04	522	N	522	-0-	-0-	-0-	23	1	499	2	Y	-0-					1

PAKENHAM 51 WELL #: 9 RRCID -> 183107 COMPL. DATE 05/01/2005 TOTAL DEPTH 7950 PERF. 7168 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1307	-0-	-43	-0-	59	1	1246	2	Y	2	1	1			4
							2	9									
12	1457	N	1294	-0-	-163	-0-	59	1	1234	2	Y	1	1	1			4
							1	9									
01	1353	N	1353	-0-	-0-	-0-	61	1	1290	2	Y	2	1	1			5
							2	9									
02	1159	N	1159	-0-	-0-	-0-	52	1	1105	2	Y	2	1	1			6
							2	9									
03	2454	N	2454	-0-	-0-	-0-	56	1	2397	2	Y	1	1	1			6
							1	9									
04	1320	N	1173	-0-	-147	-0-	51	1	1121	2	Y	1	1	1			6
							1	9									

MITCHELL 2 WELL #: 17 RRCID -> 183109 COMPL. DATE 12/30/2000 TOTAL DEPTH 8360 PERF. 8074 - 8213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1226	N	1226	-0-	-0-	-0-	55	1	1157	2	Y	13	15	1			13
							14	9									
12	1265	N	1265	-0-	-0-	-0-	57	1	1186	2	Y	20	2	0	20	1	11
							22	9									
01	1264	N	1264	-0-	-0-	-0-	55	1	1183	2	Y	24	12	1			23
							26	9									
02	1171	N	1171	-0-	-0-	-0-	53	1	1117	2	Y	1	20	1			4
							1	9									
03	3100	N	3639	-0-	539	539	83	1	3544	2	Y	11	6	1			9
							12	9									
*04	2225	N	1686	-0-	-539	-0-	72	1	1591	2	Y	21	16	1			14
							23	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 10 RRCID -> 183382 COMPL. DATE 05/24/2001 TOTAL DEPTH 7900 PERF. 7624 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	643	-0-	-197	-0-	29	1	614	2	Y	-0-					3
12	899	N	836	-0-	-63	-0-	38	1	798	2	Y	-0-					3
01	721	N	721	-0-	-0-	-0-	32	1	688	2	Y	1					4
							1	9									
02	711	N	711	-0-	-0-	-0-	32	1	677	2	Y	2	1	1			5
							2	9									
03	1484	N	1484	-0-	-0-	-0-	34	1	1449	2	Y	1	1	1			5
							1	9									
*04	791	N	791	-0-	-0-	-0-	34	1	756	2	Y	1	1	1			5
							1	9									

UNIVERSITY 30 WELL #: 3 RRCID -> 183383 COMPL. DATE 06/22/2001 TOTAL DEPTH 8200 PERF. 7942 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	632	N	632	-0-	-0-	-0-	29	1	603	2	Y	-0-					14
12	620	N	508	-0-	-112	-0-	23	1	485	2	Y	-0-					14
01	652	N	652	-0-	-0-	-0-	29	1	623	2	Y	-0-					14
02	361	N	361	-0-	-0-	-0-	16	1	345	2	Y	-0-					14
03	1448	N	1448	-0-	-0-	-0-	33	1	1415	2	Y	-0-					14
*04	699	N	699	-0-	-0-	-0-	30	1	669	2	Y	-0-					14

UNIVERSITY 30 WELL #: 4 RRCID -> 185800 COMPL. DATE 07/09/2001 TOTAL DEPTH 8093 PERF. 7947 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	428	N	428	-0-	-0-	-0-	19	1	409	2	Y	-0-					6
12	531	N	531	-0-	-0-	-0-	24	1	507	2	Y	-0-					6
01	319	N	319	-0-	-0-	-0-	14	1	305	2	Y	-0-					6
02	213	N	213	-0-	-0-	-0-	10	1	203	2	Y	-0-					6
03	341	N	196	-0-	-145	-0-	4	1	192	2	Y	-0-					6
*04	380	N	380	-0-	-0-	-0-	17	1	363	2	Y	-0-					6

PAKENHAM 51 WELL #: 12R RRCID -> 185801 COMPL. DATE 07/27/2001 TOTAL DEPTH 8000 PERF. 7787 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	692	N	692	-0-	-0-	-0-	31	1	660	2	Y	1	1	1			1
							1	9									
12	754	N	754	-0-	-0-	-0-	34	1	718	2	Y	2	1	1			2
							2	9									
01	816	X	816	-0-	-0-	-0-	36	1	778	2	Y	2	1	1			3
							2	9									
02	539	X	539	-0-	-0-	-0-	24	1	514	2	Y	1	1	1			3
							1	9									
03	1588	X	1588	-0-	-0-	-0-	36	1	1551	2	Y	1	1	1			3
							1	9									
*04	784	X	784	-0-	-0-	-0-	34	1	749	2	Y	1	1	1			3
							1	9									

PAKENHAM 67 WELL #: 15 RRCID -> 185802 COMPL. DATE 08/23/2001 TOTAL DEPTH 8107 PERF. 7559 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1035	N	1035	-0-	-0-	-0-	47	1	986	2	Y	2	1	1			2
							2	9									
12	1023	N	1017	-0-	-6	-0-	46	1	970	2	Y	1	1	1			2
							1	9									
01	845	N	845	-0-	-0-	-0-	38	1	805	2	Y	2	1	1			3
							2	9									
02	868	N	868	-0-	-0-	-0-	39	1	827	2	Y	2	1	1			4
							2	9									
03	2010	N	2010	-0-	-0-	-0-	46	1	1963	2	Y	1	1	1			4
							1	9									
*04	1169	N	1169	-0-	-0-	-0-	51	1	1117	2	Y	1	1	1			4
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM STATE 52 WELL #: 2 RRCID -> 193796 COMPL. DATE 10/24/2002 TOTAL DEPTH 7601 PERF. 7327 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1116	-0-	-114	-0-	51	1	1065	2	Y	-0-					46
12	1271	N	1138	-0-	-133	-0-	52	1	1086	2	Y	-0-					46
01	1143	N	1143	-0-	-0-	-0-	51	1	1092	2	Y	-0-					46
02	1024	N	1024	-0-	-0-	-0-	46	1	978	2	Y	-0-					46
03	2423	N	2423	-0-	-0-	-0-	55	1	2366	2	Y	2					48
							2	9									
*04	1252	N	1252	-0-	-0-	-0-	54	1	1192	2	Y	5					53
							6	9									

MITCHELL 7 WELL #: 3 RRCID -> 193797 COMPL. DATE 06/11/2003 TOTAL DEPTH 10100 PERF. 7715 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1043	-0-	-37	-0-	50	1	986	2	Y	6	7	1			29
							7	9									
12	1178	N	1066	-0-	-112	-0-	51	1	1011	2	Y	4	7	1			26
							4	9									
01	991	N	991	-0-	-0-	-0-	46	1	944	2	Y	1	2	1			25
							1	9									
02	903	N	903	-0-	-0-	-0-	45	1	846	2	Y	11	2	1	3	8	31
							12	9									
03	1946	N	1946	-0-	-0-	-0-	52	1	1883	2	Y	10	12	1			29
							11	9									
04	960	N	814	-0-	-146	-0-	38	1	765	2	Y	10	10	1			29
							11	9									

MITCHELL 2 WELL #: 13 RRCID -> 193799 COMPL. DATE 01/01/2003 TOTAL DEPTH 8850 PERF. 8121 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	914	N	914	-0-	-0-	-0-	41	1	873	2	Y	-0-	1	1			1
12	932	N	932	-0-	-0-	-0-	42	1	888	2	Y	2	1	0	1	1	1
							2	9									
01	741	N	741	-0-	-0-	-0-	33	1	707	2	Y	1	1	1			1
							1	9									
02	675	N	675	-0-	-0-	-0-	30	1	645	2	Y	-0-					1
*03	1679	N	1679	-0-	-0-	-0-	38	1	1641	2	Y	-0-	1	0			-0-
*04	1103	N	1103	-0-	-0-	-0-	48	1	1055	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 14 RRCID -> 195052 COMPL. DATE 01/22/2003 TOTAL DEPTH 7735 PERF. 7546 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1166	-0-	-154	-0-	53	1	1112	2	Y	1	1	1			7
							1	9									
12	1426	N	1251	-0-	-175	-0-	57	1	1193	2	Y	1	1	1			7
							1	9									
01	1406	N	1406	-0-	-0-	-0-	63	1	1340	2	Y	3	1	1			9
							3	9									
02	1254	N	1254	-0-	-0-	-0-	56	1	1197	2	Y	1	1	1			9
							1	9									
03	2737	N	2737	-0-	-0-	-0-	63	1	2673	2	Y	1	1	1			9
							1	9									
*04	1324	N	1324	-0-	-0-	-0-	58	1	1265	2	Y	1	1	1			9
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 6 WELL #: 8 RRCID -> 196803 COMPL. DATE 03/11/2003 TOTAL DEPTH 8197 PERF. 7830 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3505	X	3505	-0-	-0-	-0-	159	1	3339	2	Y	6	7	1			41
							7	9									
12	3294	X	3294	-0-	-0-	-0-	150	1	3133	2	Y	10	10	1			41
							11	9									
01	3139	X	3139	-0-	-0-	-0-	140	1	2992	2	Y	6	5	1			42
							7	9									
02	2832	X	2832	-0-	-0-	-0-	127	1	2705	2	Y	-0-	42	1			-0-
*03	7208	X	7208	-0-	-0-	-0-	164	1	7001	2	Y	39	33	1			6
							43	9									
04	3150	X	3127	-0-	-23	-0-	136	1	2991	2	Y	-0-					6

MITHCELL 6 WELL #: 9 RRCID -> 197221 COMPL. DATE 06/19/2005 TOTAL DEPTH 8100 PERF. 7792 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	3269	-0-	-181	-0-	148	1	3114	2	Y	6	7	1			83
							7	9									
12	3565	X	3466	-0-	-99	-0-	158	1	3297	2	Y	10	10	1			83
							11	9									
01	3603	X	3603	-0-	-0-	-0-	161	1	3435	2	Y	6	5	1			84
							7	9									
02	3164	X	3164	-0-	-0-	-0-	142	1	3022	2	Y	-0-	84	1			-0-
*03	6448	X	6448	-0-	-0-	-0-	145	1	6214	2	Y	81	69	1			12
							89	9									
04	3060	X	3023	-0-	-37	-0-	132	1	2891	2	Y	-0-					12

PAKENHAM 51 WELL #: 11 RRCID -> 198470 COMPL. DATE 06/11/2003 TOTAL DEPTH 7724 PERF. 7484 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	3170	-0-	-580	-0-	143	1	3017	2	Y	9	7	1			15
							10	9									
12	3981	X	3981	-0-	-0-	-0-	181	1	3785	2	Y	14	10	1			19
							15	9									
01	3626	X	3626	-0-	-0-	-0-	162	1	3442	2	Y	20	6	1			33
							22	9									
02	2720	X	2720	-0-	-0-	-0-	121	1	2580	2	Y	17	12	1			38
							19	9									
03	7420	X	7420	-0-	-0-	-0-	169	1	7240	2	Y	10	12	1			36
							11	9									
*04	3803	X	3803	-0-	-0-	-0-	165	1	3626	2	Y	11	10	1			37
							12	9									

MITCHELL 6 WELL #: 12 RRCID -> 203109 COMPL. DATE 01/17/2004 TOTAL DEPTH 8000 PERF. 7764 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1894	-0-	-1106	1645	86	1	1801	2	Y	6	7	1			21
							7	9									
12	3100	N	2093	-0-	-1007	638	95	1	1986	2	Y	11	10	1			22
							12	9									
01	1900	N	2054	-0-	154	792	92	1	1959	2	Y	3	5	1			20
							3	9									
02	2672	N	1880	-0-	-792	-0-	85	1	1795	2	Y	-0-	3	1			17
03	3100	N	3762	-0-	662	662	86	1	3676	2	Y	-0-					17
*04	2453	N	1791	-0-	-662	-0-	78	1	1713	2	Y	-0-					17

MITCHELL 7 WELL #: 4 RRCID -> 203110 COMPL. DATE 12/19/2003 TOTAL DEPTH 8200 PERF. 7788 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	457	-0-	-53	-0-	21	1	436	2	Y	-0-					-0-
12	496	N	429	-0-	-67	-0-	20	1	409	2	Y	-0-					-0-
01	570	N	570	-0-	-0-	-0-	26	1	544	2	Y	-0-					-0-
02	542	N	542	-0-	-0-	-0-	24	1	518	2	Y	-0-					-0-
03	1258	N	1258	-0-	-0-	-0-	29	1	1229	2	Y	-0-					-0-
04	540	N	499	-0-	-41	-0-	22	1	477	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 51 WELL #: 13 RRCID -> 205211 COMPL. DATE 02/06/2004 TOTAL DEPTH 7655 PERF. 7380 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3999	X	3999	-0-	-0-	-0-	181	1	3809	2	Y	8	7	1			32
							9	9									
12	4046	X	4046	-0-	-0-	-0-	184	1	3847	2	Y	14	10	1			36
							15	9									
01	4058	X	4058	-0-	-0-	-0-	181	1	3855	2	Y	20	6	1			50
							22	9									
02	3678	X	3678	-0-	-0-	-0-	165	1	3494	2	Y	17	12	1			55
							19	9									
03	7924	X	7924	-0-	-0-	-0-	181	1	7731	2	Y	11	12	1			54
							12	9									
*04	3707	X	3707	-0-	-0-	-0-	161	1	3535	2	Y	10	10	1			54
							11	9									

PAKENHAM STATE 52 WELL #: 3 RRCID -> 205368 COMPL. DATE 03/16/2004 TOTAL DEPTH 7600 PERF. 7359 - 7402

11	528	N	528	-0-	-0-	-0-	24	1	504	2	Y	-0-					83
12	528	N	528	-0-	-0-	-0-	24	1	504	2	Y	-0-					83
01	550	N	550	-0-	-0-	-0-	25	1	525	2	Y	-0-					83
02	460	N	460	-0-	-0-	-0-	21	1	439	2	Y	-0-					83
03	1035	N	1035	-0-	-0-	-0-	24	1	1011	2	Y	-0-					83
04	540	N	492	-0-	-48	-0-	21	1	471	2	Y	-0-					83

PAKENHAM 67 WELL #: 16 RRCID -> 205371 COMPL. DATE 03/10/2004 TOTAL DEPTH 7635 PERF. 7451 - 7486

11	720	N	659	-0-	-61	-0-	30	1	629	2	Y	-0-					-0-
12	775	N	677	-0-	-98	-0-	31	1	646	2	Y	-0-					-0-
01	639	N	639	-0-	-0-	-0-	29	1	610	2	Y	-0-					-0-
02	595	N	595	-0-	-0-	-0-	27	1	568	2	Y	-0-					-0-
03	1350	N	1350	-0-	-0-	-0-	31	1	1319	2	Y	-0-					-0-
*04	660	N	660	-0-	-0-	-0-	29	1	631	2	Y	-0-					-0-

MITCHELL 7 WELL #: 7 RRCID -> 206149 COMPL. DATE 04/04/2004 TOTAL DEPTH 8135 PERF. 7890 - 7989

11	30	N	8	-0-	-22	-0-	8	2			Y	-0-					38
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
03	62	N	62	-0-	-0-	-0-	2	1	60	2	Y	-0-					38
*04	332	N	332	-0-	-0-	-0-	16	1	316	2	Y	-0-					38

MITCHELL 6 WELL #: 14 RRCID -> 207099 COMPL. DATE 09/18/2004 TOTAL DEPTH 8244 PERF. 7762 - 8126

11	14	N	14	-0-	-0-	-0-	1	1	13	2	Y	-0-					-0-
12	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
01	67	N	67	-0-	-0-	-0-	3	1	64	2	Y	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

MITCHELL 6 WELL #: 10 RRCID -> 208142 COMPL. DATE 09/14/2004 TOTAL DEPTH 8100 PERF. 6782 - 7955

11	1260	N	1195	-0-	-65	-0-	54	1	1141	2	Y	-0-					5
12	1364	N	1246	-0-	-118	-0-	57	1	1189	2	Y	-0-					5
01	1219	N	1219	-0-	-0-	-0-	55	1	1164	2	Y	-0-					5
02	1119	N	1119	-0-	-0-	-0-	50	1	1069	2	Y	-0-					5
03	2382	N	2382	-0-	-0-	-0-	54	1	2328	2	Y	-0-					5
*04	1190	N	1190	-0-	-0-	-0-	52	1	1138	2	Y	-0-					5

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 8 WELL #: 10 RRCID -> 210679 COMPL. DATE 01/17/2005 TOTAL DEPTH 8650 PERF. 8162 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL 8 WELL #: 9 RRCID -> 210697 COMPL. DATE 03/29/2005 TOTAL DEPTH 10400 PERF. 7498 - 7742

11	4346	X	4346	-0-	-0-	-0-	193	1	4059	2	Y	85	74	1			150
							94	9									
12	4438	X	4438	-0-	-0-	-0-	200	1	4182	2	Y	51	72	1			129
							56	9									
01	4507	X	4507	-0-	-0-	-0-	202	1	4299	2	Y	5	21	1			113
							6	9									
02	3974	X	3974	-0-	-0-	-0-	174	1	3692	2	Y	98	16	1			195
							108	9									
03	8519	X	8519	-0-	-0-	-0-	192	1	8192	2	Y	123	233	1			85
							135	9									
*04	4467	X	4467	-0-	-0-	-0-	189	1	4157	2	Y	110	102	1			93
							121	9									

MITCHELL 9 WELL #: 8H RRCID -> 211832 COMPL. DATE 05/11/2005 TOTAL DEPTH 12167 PERF. 8486 - 8686

11	30	N	20	-0-	-10	-0-	1	1	19	2	Y	-0-	10	1			9
12	62	N	7	-0-	-55	-0-	7	2			Y	-0-					9
01	62	N	13	-0-	-49	-0-	5	2	8	9	Y	7	1	1			15
02	28	N	3	-0-	-25	-0-	3	2			Y	-0-	6	1			9
03	106	N	106	-0-	-0-	-0-	2	1	89	2	Y	14	2	1			21
							15	9									
*04	1084	N	1084	-0-	-0-	-0-	47	1	1023	2	Y	13	8	1			26
							14	9									

MITCHELL 11 WELL #: 4H RRCID -> 214234 COMPL. DATE 01/13/2006 TOTAL DEPTH 9972 PERF. 8079 - 8531

11	1500	N	1417	-0-	-83	-0-	64	1	1344	2	Y	8	7	1			15
							9	9									
12	1705	N	1650	-0-	-55	-0-	75	1	1563	2	Y	11	10	1			16
							12	9									
01	1730	N	1730	-0-	-0-	-0-	77	1	1634	2	Y	17	6	1			27
							19	9									
02	1493	N	1493	-0-	-0-	-0-	67	1	1415	2	Y	10	12	1			25
							11	9									
03	3100	N	3150	-0-	50	50	72	1	3065	2	Y	12	28	1			9
							13	9									
*04	1629	N	1579	-0-	-50	-0-	68	1	1499	2	Y	11	10	1			10
							12	9									

MITCHELL 31 WELL #: 3 RRCID -> 215328 COMPL. DATE 02/19/2005 TOTAL DEPTH 9954 PERF. 7554 - 7570

11	1835	N	1835	-0-	-0-	-0-	83	1	1752	2	Y	-0-	49	1			10
12	2046	N	2046	-0-	-0-	-0-	90	1	1889	2	Y	61	16	1			55
							67	9									
01	2000	N	2286	-0-	286	286	102	1	2174	2	Y	9	7	1			57
							10	9									
02	2050	N	1764	-0-	-286	-0-	79	1	1685	2	Y	-0-	43	1			14
*03	3100	N	3815	-0-	715	715	86	1	3672	2	Y	52	24	1			42
							57	9									
*04	2596	N	1881	-0-	-715	-0-	81	1	1775	2	Y	23	21	1			44
							25	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 11 WELL #: 7 RRCID -> 217161 COMPL. DATE 02/25/2006 TOTAL DEPTH 8190 PERF. 7426 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1209	N	1209	-0-	-0-	-0-	54	1	1146	2	Y	8	6	1			11
							9	9									
12	1424	N	1424	-0-	-0-	-0-	64	1	1347	2	Y	12	10	1			13
							13	9									
01	1565	N	1565	-0-	-0-	-0-	69	1	1478	2	Y	16	6	1			23
							18	9									
02	1353	N	1353	-0-	-0-	-0-	60	1	1282	2	Y	10	12	1			21
							11	9									
03	3054	N	3054	-0-	-0-	-0-	69	1	2971	2	Y	13	25	1			9
							14	9									
*04	1419	N	1419	-0-	-0-	-0-	61	1	1346	2	Y	11	10	1			10
							12	9									

MITCHELL 7 WELL #: 8 RRCID -> 218128 COMPL. DATE 04/21/2006 TOTAL DEPTH 10212 PERF. 7556 - 7822

11	1888	N	1888	-0-	-0-	-0-	90	1	1798	2	Y	-0-					21
12	1952	N	1952	-0-	-0-	-0-	94	1	1858	2	Y	-0-					21
01	1696	N	1696	-0-	-0-	-0-	78	1	1618	2	Y	-0-					21
02	1541	N	1541	-0-	-0-	-0-	78	1	1463	2	Y	-0-					21
03	3065	N	3065	-0-	-0-	-0-	82	1	2983	2	Y	-0-					21
04	1650	N	1489	-0-	-161	-0-	71	1	1418	2	Y	-0-					21

MITCHELL 11 WELL #: 6 RRCID -> 219241 COMPL. DATE 05/16/2001 TOTAL DEPTH 10076 PERF. 7956 - 8010

11	2070	N	1877	-0-	-193	-0-	85	1	1781	2	Y	10	7	1	2	8	15
							11	9									
12	2201	N	2201	-0-	-0-	-0-	100	1	2088	2	Y	12	10	1			17
							13	9									
01	2000	N	2249	-0-	249	249	100	1	2131	2	Y	16	6	1			27
							18	9									
02	2226	N	1977	-0-	-249	-0-	88	1	1878	2	Y	10	12	1			25
							11	9									
03	3100	N	4245	-0-	1145	1145	97	1	4135	2	Y	12	28	1			9
							13	9									
*04	3000	N	2099	-0-	-901	244	91	1	1996	2	Y	11	10	1			10
							12	9									

RIO-TEX, INC. 712930
PAKENHAM (STATE) WELL #: 5001 RRCID -> 146069 COMPL. DATE 07/24/1993 TOTAL DEPTH 8400 PERF. 7568 - 7612

11	360	N	358	-0-	-2	-0-	42	1	316	2	N	-0-					45
12	372	N	371	-0-	-1	-0-	45	1	326	2	N	-0-					45
01	403	N	341	-0-	-62	-0-	45	1	296	2	N	-0-					45
02	336	N	271	-0-	-65	-0-	38	1	233	2	N	-0-					45
03	401	N	401	-0-	-0-	-0-	41	1	360	2	N	-0-					45
*04	393	N	393	-0-	-0-	-0-	41	1	352	2	N	-0-					45

PAKENHAM WELL #: 6901 RRCID -> 146615 COMPL. DATE 07/31/1993 TOTAL DEPTH 9797 PERF. 7026 - 7048

11	213	N	213	-0-	-0-	-0-	25	1	188	2	N	-0-					24
12	279	N	193	-0-	-86	-0-	23	1	170	2	N	-0-					24
01	253	N	253	-0-	-0-	-0-	34	1	219	2	N	-0-					24
02	196	N	139	-0-	-57	-0-	20	1	119	2	N	-0-					24
03	263	N	263	-0-	-0-	-0-	27	1	236	2	N	-0-					24
*04	263	N	263	-0-	-0-	-0-	28	1	235	2	N	-0-					24

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
RIO-TEX, INC. //CONT.// 712930
PAKENHAM STATE WELL #: 5002 RRCID -> 147436 COMPL. DATE 10/20/1993 TOTAL DEPTH 8500 PERF. 7992 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	567	N	567	-0-	-0-	-0-	66	1	501	2	N	-0-					27
12	596	N	596	-0-	-0-	-0-	72	1	524	2	N	-0-					27
01	620	N	554	-0-	-66	-0-	74	1	480	2	N	-0-					27
02	532	N	438	-0-	-94	-0-	62	1	376	2	N	-0-					27
03	647	N	647	-0-	-0-	-0-	66	1	581	2	N	-0-					27
*04	557	N	557	-0-	-0-	-0-	59	1	498	2	N	-0-					27

UNIVERSITY WELL #: 3101R RRCID -> 148597 COMPL. DATE 02/22/1994 TOTAL DEPTH 8700 PERF. 7936 - 8495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1313	-0-	-37	-0-	152	1	1161	2	N	-0-					100
12	1333	N	1278	-0-	-55	-0-	155	1	1123	2	N	-0-					100
01	1395	N	1019	-0-	-376	-0-	136	1	883	2	N	-0-					100
02	1232	N	1148	-0-	-84	-0-	162	1	986	2	N	-0-					100
03	1506	N	1506	-0-	-0-	-0-	154	1	1352	2	N	-0-					100
*04	1187	N	1187	-0-	-0-	-0-	125	1	1062	2	N	-0-					100

PAKENHAM STATE WELL #: 5003 RRCID -> 150839 COMPL. DATE 08/15/1994 TOTAL DEPTH 8226 PERF. 7466 - 7729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	731	-0-	-109	-0-	85	1	646	2	N	-0-					21
12	899	N	800	-0-	-99	-0-	97	1	703	2	N	-0-					21
01	868	N	782	-0-	-86	-0-	104	1	678	2	N	-0-					21
02	672	N	541	-0-	-131	-0-	77	1	464	2	N	-0-					21
03	824	N	824	-0-	-0-	-0-	84	1	740	2	N	-0-					21
*04	784	N	784	-0-	-0-	-0-	82	1	702	2	N	-0-					21

UNIVERSITY WELL #: 3102 RRCID -> 151476 COMPL. DATE 01/09/1995 TOTAL DEPTH 8856 PERF. 7781 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	253	-0-	-47	-0-	29	1	224	2	N	-0-					63
12	310	N	244	-0-	-66	-0-	30	1	214	2	N	-0-					63
01	279	N	225	-0-	-54	-0-	30	1	195	2	N	-0-					63
02	224	N	200	-0-	-24	-0-	28	1	172	2	N	-0-					63
03	274	N	274	-0-	-0-	-0-	28	1	246	2	N	-0-					63
*04	269	N	269	-0-	-0-	-0-	28	1	241	2	N	-0-					63

UNIVERSITY WELL #: 3104 RRCID -> 219985 COMPL. DATE 07/24/2006 TOTAL DEPTH 8560 PERF. 7813 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1733	N	1733	-0-	-0-	-0-	201	1	1532	2	N	-0-					100
12	1798	N	1638	-0-	-160	-0-	198	1	1440	2	N	-0-					100
01	2232	N	1483	-0-	-749	-0-	197	1	1286	2	N	-0-					100
02	1624	N	1224	-0-	-400	-0-	173	1	1051	2	N	-0-					100
03	2159	N	2159	-0-	-0-	-0-	220	1	1939	2	N	-0-					100
*04	2256	N	2256	-0-	-0-	-0-	237	1	2019	2	N	-0-					100

THOMPSON, J. CLEO 855610
POULTER WELL #: 4901R RRCID -> 147207 COMPL. DATE 08/18/1994 TOTAL DEPTH 7850 PERF. 6633 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	432	N	432	-0-	-0-	-0-	430	2	2	9	Y	2					12
12	403	N	305	-0-	-98	-0-	302	2	3	9	Y	3					15
01	403	N	381	-0-	-22	-0-	377	2	4	9	Y	4					19
02	438	N	438	-0-	-0-	-0-	436	2	2	9	Y	2					21
03	530	N	530	-0-	-0-	-0-	528	2	2	9	Y	2					23
*04	432	N	432	-0-	-0-	-0-	429	2	3	9	Y	3					26

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
MITCHELL "87" WELL #: 1 RRCID -> 147888 COMPL. DATE 01/11/1994 TOTAL DEPTH 8300 PERF. 7781 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4373	X	4373	-0-	-0-	-0-	4373	2			Y	-0-					20
12	4874	X	4874	-0-	-0-	-0-	119	1	4755	2	Y	-0-					20
01	4247	X	4247	-0-	-0-	-0-	1	1	4246	2	Y	-0-					20
02	5051	X	5051	-0-	-0-	-0-	111	1	4940	2	Y	-0-					20
03	4286	X	4286	-0-	-0-	-0-	199	1	4087	2	Y	-0-					20
*04	5235	X	5235	-0-	-0-	-0-	203	1	5032	2	Y	-0-					20

MITCHELL 87 WELL #: 2 RRCID -> 149142 COMPL. DATE 03/18/1994 TOTAL DEPTH 7980 PERF. 7655 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1132	N	1132	-0-	-0-	-0-	1132	2			Y	-0-					17
12	1203	N	1203	-0-	-0-	-0-	29	1	1174	2	Y	-0-					17
01	980	N	980	-0-	-0-	-0-	979	2	1	9	Y	1					18
02	1113	N	1113	-0-	-0-	-0-	25	1	1088	2	Y	-0-					18
03	974	N	974	-0-	-0-	-0-	45	1	929	2	Y	-0-					18
*04	1285	N	1285	-0-	-0-	-0-	50	1	1235	2	Y	-0-					18

MITCHELL 87 WELL #: 3 RRCID -> 149466 COMPL. DATE 04/15/1994 TOTAL DEPTH 7857 PERF. 7583 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5095	X	5095	-0-	-0-	-0-	5095	2			Y	-0-					18
12	4130	X	4130	-0-	-0-	-0-	100	1	4030	2	Y	-0-					18
01	4359	X	4359	-0-	-0-	-0-	2	1	4356	2	Y	1					19
							1	9									
02	3245	X	3245	-0-	-0-	-0-	71	1	3174	2	Y	-0-					19
03	6236	X	6236	-0-	-0-	-0-	289	1	5947	2	Y	-0-					19
*04	7107	X	7107	-0-	-0-	-0-	275	1	6832	2	Y	-0-					19

POULTER WELL #: 4902 RRCID -> 149467 COMPL. DATE 04/29/1994 TOTAL DEPTH 7815 PERF. 6447 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	593	N	593	-0-	-0-	-0-	591	2	2	9	Y	2					16
12	558	N	558	-0-	-0-	-0-	555	2	3	9	Y	3					19
01	496	N	371	-0-	-125	-0-	368	2	3	9	Y	3					22
02	560	N	351	-0-	-209	-0-	349	2	2	9	Y	2					24
03	558	N	342	-0-	-216	-0-	340	2	2	9	Y	2					26
*04	383	N	383	-0-	-0-	-0-	380	2	3	9	Y	3					29

POULTER WELL #: 4903 RRCID -> 151246 COMPL. DATE 08/27/1994 TOTAL DEPTH 7800 PERF. 6582 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	536	-0-	-34	-0-	533	2	3	9	Y	3					16
12	620	N	547	-0-	-73	-0-	544	2	3	9	Y	3					19
01	527	N	492	-0-	-35	-0-	489	2	3	9	Y	3					22
02	504	N	501	-0-	-3	-0-	499	2	2	9	Y	2					24
03	558	N	347	-0-	-211	-0-	345	2	2	9	Y	2					26
04	480	N	454	-0-	-26	-0-	451	2	3	9	Y	3					29

POULTER WELL #: 3701 RRCID -> 151475 COMPL. DATE 09/26/1994 TOTAL DEPTH 8100 PERF. 6971 - 7367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	656	N	656	-0-	-0-	-0-	652	2	4	9	Y	4	2	8			13
12	605	N	605	-0-	-0-	-0-	602	2	3	9	Y	3					16
01	477	N	477	-0-	-0-	-0-	473	2	4	9	Y	4					20
02	530	N	530	-0-	-0-	-0-	528	2	2	9	Y	2					22
03	448	N	448	-0-	-0-	-0-	445	2	3	9	Y	3					25
*04	564	N	564	-0-	-0-	-0-	561	2	3	9	Y	3					28

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
POULTER WELL #: 3801 RRCID -> 151898 COMPL. DATE 10/18/1994 TOTAL DEPTH 7950 PERF. 6742 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	671	-0-	-109	-0-	668	2	3	9	Y	3					18
12	888	N	888	-0-	-0-	-0-	885	2	3	9	Y	3					21
01	868	N	690	-0-	-178	-0-	686	2	4	9	Y	4					25
02	714	N	714	-0-	-0-	-0-	712	2	2	9	Y	2					27
03	899	N	578	-0-	-321	-0-	575	2	3	9	Y	3					30
*04	978	N	978	-0-	-0-	-0-	975	2	3	9	Y	3					33

POULTER WELL #: 4904 RRCID -> 154809 COMPL. DATE 06/25/1995 TOTAL DEPTH 7806 PERF. 7564 - 7615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	551	N	551	-0-	-0-	-0-	548	2	3	9	Y	3					18
12	620	N	558	-0-	-62	-0-	555	2	3	9	Y	3					21
01	527	N	507	-0-	-20	-0-	504	2	3	9	Y	3					24
02	504	N	491	-0-	-13	-0-	489	2	2	9	Y	2					26
03	558	N	546	-0-	-12	-0-	544	2	2	9	Y	2					28
*04	544	N	544	-0-	-0-	-0-	541	2	3	9	Y	3					31

MITCHELL STATE 10 WELL #: 3-U RRCID -> 160043 COMPL. DATE 07/10/1996 TOTAL DEPTH 11800 PERF. 7470 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PECAN STATION (CANYON LIME) 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. 277912
PECAN STATION GAS STORAGE UNIT WELL #: 1 RRCID -> 105564 COMPL. DATE 10/11/2010 TOTAL DEPTH 5560 PERF. 4487 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 2 RRCID -> 105565 COMPL. DATE 10/28/2010 TOTAL DEPTH 4925 PERF. 4471 - 4491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG WDRL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 3 RRCID -> 105566 COMPL. DATE 08/20/2010 TOTAL DEPTH 5100 PERF. 4544 - 4550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION (CANYON LIME) //CONT.// 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. //CONT.// 277912
PECAN STATION GAS STORAGE UNIT WELL #: 4 RRCID -> 105567 COMPL. DATE 09/23/2010 TOTAL DEPTH 4510 PERF. 4495 - 4507

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 7 RRCID -> 105570 COMPL. DATE 10/08/2010 TOTAL DEPTH 4990 PERF. 4572 - 4582

11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 8 RRCID -> 105571 COMPL. DATE 10/11/2010 TOTAL DEPTH 4970 PERF. 4490 - 4509

11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 15 RRCID -> 105578 COMPL. DATE 11/06/2010 TOTAL DEPTH 4543 PERF. 4520 - 4540

11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (CONSOLIDATED) 70279 100 ASSOCIATED EXEMPT CNTY: UPTON
COG OPERATING LLC 166150
PEGASUS FIELD UNIT 3 WELL #: 1705 RRCID -> 199408 COMPL. DATE 07/03/1998 TOTAL DEPTH 13126 PERF. 10092 - 10118

11	480	N	420	-0-	-60	-0-	396	3	6	4	Y	16	100	1				29
							18	9										
*12	434	N	428	-0-	-6	-0-	24	1	393	3	Y	10						39
							11	9										
*01	434	N	173	-0-	-261	-0-	5	1	95	3	Y	16						55
							55	4	18	9								
*02	392	N	152	-0-	-240	-0-	139	3	13	9	Y	12						67
*03	434	N	261	-0-	-173	-0-	247	3	14	9	Y	13						80
04	180	N	118	-0-	-62	-0-	62	3	41	4	Y	14						94
							15	9										

PEGASUS (DEVONIAN) 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION 027200
TIPPETT, JUNE WELL #: 3 RRCID -> 030953 COMPL. DATE 12/16/1999 TOTAL DEPTH 13253 PERF. 11315 - 12382

11	14B2 EXT	NO RPT	-0-	-0-	2759					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	2759					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	2759					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	2759					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	2759					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	2759					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200

TIPPETT, JUNE WELL #: 11 RRCID -> 030954 COMPL. DATE 05/06/1996 TOTAL DEPTH 13189 PERF.11620 - 12283

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11 PF UNIT	NO RPT	-0-	-0-	1496			N	NO RPT			-0-
12 PF UNIT	NO RPT	-0-	-0-	1496			N	NO RPT			-0-
01 PF UNIT	NO RPT	-0-	-0-	1496			N	NO RPT			-0-
02 PF UNIT	NO RPT	-0-	-0-	1496			N	NO RPT			-0-
03 PF UNIT	NO RPT	-0-	-0-	1496			N	NO RPT			-0-
04 PF UNIT	NO RPT	-0-	-0-	1496			N	NO RPT			-0-

TIPPETT, JUNE WELL #: 14 RRCID -> 030955 COMPL. DATE 11/11/2001 TOTAL DEPTH 13123 PERF.11275 - 13691

11 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TIPPETT, JUNE WELL #: 16 RRCID -> 030957 COMPL. DATE 11/12/1995 TOTAL DEPTH 13080 PERF.11628 - 11830

11 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TIPPETT, JUNE WELL #: 18 U RRCID -> 030958 COMPL. DATE 02/20/1962 TOTAL DEPTH 13201 PERF. N/A

11 PF UNIT	NO RPT	-0-	-0-	3615			N	NO RPT			-0-
12 PF UNIT	NO RPT	-0-	-0-	3615			N	NO RPT			-0-
01 PF UNIT	NO RPT	-0-	-0-	3615			N	NO RPT			-0-
02 PF UNIT	NO RPT	-0-	-0-	3615			N	NO RPT			-0-
03 PF UNIT	NO RPT	-0-	-0-	3615			N	NO RPT			-0-
04 PF UNIT	NO RPT	-0-	-0-	3615			N	NO RPT			-0-

TIPPETT, JUNE WELL #: 33 RRCID -> 030959 COMPL. DATE 04/15/1997 TOTAL DEPTH 13270 PERF.12042 - 12238

11 PF UNIT	NO RPT	-0-	-0-	2698			N	NO RPT			-0-
12 PF UNIT	NO RPT	-0-	-0-	2698			N	NO RPT			-0-
01 PF UNIT	NO RPT	-0-	-0-	2698			N	NO RPT			-0-
02 PF UNIT	NO RPT	-0-	-0-	2698			N	NO RPT			-0-
03 PF UNIT	NO RPT	-0-	-0-	2698			N	NO RPT			-0-
04 PF UNIT	NO RPT	-0-	-0-	2698			N	NO RPT			-0-

TIPPETT, JUNE WELL #: 22 L RRCID -> 031662 COMPL. DATE 12/10/1963 TOTAL DEPTH 13150 PERF. N/A

11 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TIPPETT, JUNE WELL #: 43 RRCID -> 081170 COMPL. DATE 06/08/1999 TOTAL DEPTH 12550 PERF.11549 - 15122

11 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE PF RECORD WELL #: 1 RRCID -> 151316 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	73440	X	66575	-0-	-6865	-0-	53570	2	12600	3	Y	368	402	0			76
							405	9									
*12	75888	X	67044	-0-	-8844	-0-	56011	2	9819	3	Y	463	452	0			87
							705	4	509	9							
*01	75888	X	62563	-0-	-13325	-0-	52159	2	8806	3	Y	594	508	0			173
							945	4	653	9							
*02	63588	X	51735	-0-	-11853	-0-	43417	2	7908	3	Y	373	437	0			109
							410	9									
*03	70401	X	60830	-0-	-9571	-0-	51166	2	9001	3	Y	603	571	0			141
							663	9									
04	66570	X	60226	-0-	-6344	-0-	51670	2	8319	3	Y	215	206	0			150
							237	9									

TIPPETT, JUNE WELL #: 47 U RRCID -> 158155 COMPL. DATE 02/01/1996 TOTAL DEPTH 13350 PERF.11838 - 11934

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 15 RRCID -> 159004 COMPL. DATE 05/28/1996 TOTAL DEPTH 13189 PERF.11701 - 12285

11	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 67 RRCID -> 170383 COMPL. DATE 08/15/1998 TOTAL DEPTH 15984 PERF.11797 - 15736

11	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 68 RRCID -> 170384 COMPL. DATE 09/08/1998 TOTAL DEPTH 11706 PERF.11438 - 15211

11	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 2 RRCID -> 171185 COMPL. DATE 11/23/1998 TOTAL DEPTH 13232 PERF.11950 - 11970

11	PF UNIT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE "7" WELL #: 3 RRCID -> 172821 COMPL. DATE 03/11/1999 TOTAL DEPTH 12695 PERF.11617 - 15511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	6300	X	4763	-0-	-1537	-0-	4722	3	41	9	Y	37	36	0			8
*12	6510	X	5936	-0-	-574	-0-	5798	3	75	4	Y	57	53	0			12
							63	9									
*01	6510	X	5465	-0-	-1045	-0-	5351	3	44	4	Y	64	58	0			18
							70	9									
*02	5880	X	5014	-0-	-866	-0-	4945	3	69	9	Y	63	66	0			15
*03	5921	X	5825	-0-	-96	-0-	5711	3	114	9	Y	104	88	0			31
04	5730	X	5329	-0-	-401	-0-	5262	3	67	9	Y	61	60	0			32

TIPPETT, JUNE "7" WELL #: 5 RRCID -> 173830 COMPL. DATE 04/09/1999 TOTAL DEPTH 15738 PERF.11774 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2688	X	2688	-0-	-0-	-0-	2566	3	122	9	Y	111	115	0			23
*12	2988	X	2988	-0-	-0-	-0-	2795	3	36	4	Y	143	136	0			30
							157	9									
*01	2635	X	1248	-0-	-1387	-0-	1064	3	9	4	Y	159	144	0			45
							175	9									
*02	2380	X	1493	-0-	-887	-0-	1337	3	156	9	Y	142	153	0			34
*03	2865	X	2865	-0-	-0-	-0-	2709	3	156	9	Y	142	134	0			42
*04	3376	X	3376	-0-	-0-	-0-	3285	3	91	9	Y	83	82	0			43

TIPPETT, JUNE WELL #: 74 RRCID -> 173882 COMPL. DATE 10/29/1999 TOTAL DEPTH 12150 PERF.11656 - 13677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 75 RRCID -> 175043 COMPL. DATE 09/18/1999 TOTAL DEPTH 12081 PERF.11786 - 15110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	180	N	127	-0-	-53	-0-	127	3			N	-0-					-0-
*12	186	N	151	-0-	-35	-0-	149	3	2	4	N	-0-					-0-
*01	155	N	138	-0-	-17	-0-	137	3	1	4	N	-0-					-0-
*02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*03	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
*04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

TIPPETT, JUNE WELL #: 76 RRCID -> 175542 COMPL. DATE 01/16/2000 TOTAL DEPTH 12024 PERF.11777 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 77 RRCID -> 175544 COMPL. DATE 09/13/1999 TOTAL DEPTH 12011 PERF.11765 - 14096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 78 RRCID -> 178581 COMPL. DATE 06/06/2000 TOTAL DEPTH 11825 PERF.11992 - 15465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 79 RRCID -> 180321 COMPL. DATE 09/25/2000 TOTAL DEPTH 11706 PERF.11344 - 14827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 69 RRCID -> 182015 COMPL. DATE 11/22/2000 TOTAL DEPTH 11837 PERF.11557 - 15389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2887	X	2887	-0-	-0-	-0-	2861	3	26	9	N	24	26	0			5
*12	3436	X	3436	-0-	-0-	-0-	3360	3	44	4	N	29	28	0			6
							32	9									
*01	3162	X	3162	-0-	-0-	-0-	3101	3	26	4	N	32	29	0			9
							35	9									
*02	2900	X	2900	-0-	-0-	-0-	2866	3	34	9	N	31	33	0			7
*03	3249	X	3249	-0-	-0-	-0-	3208	3	41	9	N	37	33	0			11
*04	2996	X	2996	-0-	-0-	-0-	2973	3	23	9	N	21	21	0			11

TIPPETT, JUNE WELL #: 80 RRCID -> 185074 COMPL. DATE 01/17/2001 TOTAL DEPTH 11859 PERF.11792 - 15645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	4433	X	4433	-0-	-0-	-0-	4380	3	53	9	N	48	50	0			10
*12	5274	X	5274	-0-	-0-	-0-	5144	3	67	4	N	57	55	0			12
							63	9									
*01	4856	X	4856	-0-	-0-	-0-	4747	3	39	4	N	64	58	0			18
							70	9									
*02	4543	X	4543	-0-	-0-	-0-	4474	3	69	9	N	63	66	0			15
*03	2730	X	2730	-0-	-0-	-0-	2680	3	50	9	N	45	47	0			13
04	2430	X	1925	-0-	-505	-0-	1912	3	13	9	N	12	19	0			6

TIPPETT, JUNE WELL #: 81 RRCID -> 186446 COMPL. DATE 05/04/2001 TOTAL DEPTH 12510 PERF.11987 - 15718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOULTINGHOUSE, M. T. "11" WELL #: 1D RRCID -> 195655 COMPL. DATE 11/24/1999 TOTAL DEPTH 15663 PERF.12293 - 15663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	T. A.		2863	-0-	2863	2863	2810	3	53	9	Y	48	42	0			10
*12	T. A.		3406	-0-	3406	6269	3300	3	43	4	Y	57	55	0			12
							63	9									
*01	T. A.		3141	-0-	3141	9410	3046	3	25	4	Y	64	58	0			18
							70	9									
*02	T. A.		2755	-0-	2755	12165	2689	3	66	9	Y	60	64	0			14
*03	15397	X	3232	-0-	-12165	-0-	3152	3	80	9	Y	73	66	0			21
*04	2965	X	2965	-0-	-0-	-0-	2920	3	45	9	Y	41	41	0			21

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
BREITBURN OPERATING L.P. 090732
PEGASUS FIELD UNIT NO. 3 WELL #: 503H RRCID -> 247644 COMPL. DATE 05/01/2009 TOTAL DEPTH 12143 PERF.12897 - 15154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3027	X	3027	-0-	-0-	-0-	3027	2			N	-0-					-0-
12	4072	X	4072	-0-	-0-	-0-	4068	2	4	9	N	4	4	8			-0-
01	2635	X	2212	-0-	-423	-0-	2208	2	4	9	N	4	4	8			-0-
02	2850	X	2850	-0-	-0-	-0-	2850	2			N	-0-					-0-
03	3052	X	3052	-0-	-0-	-0-	3052	2			N	-0-					-0-
04	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2525H RRCID -> 255000 COMPL. DATE 09/16/2008 TOTAL DEPTH 11929 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, T. R. 46 WELL #: 1H RRCID -> 255857 COMPL. DATE 04/03/2010 TOTAL DEPTH 11972 PERF.12250 - 15800

11	12306	X	12306	-0-	-0-	-0-	12306	2			N	-0-					276
12	17076	X	17076	-0-	-0-	-0-	16650	2	426	9	N	387	377	0	10	8	276
01	16647	X	12400	-0-	-4247	-0-	11991	2	409	9	N	372	371	1	1	8	276
02	15036	X	12786	-0-	-2250	-0-	12349	2	437	9	N	397	392	1	5	8	276
03	16647	X	12967	-0-	-3680	-0-	12967	2			N	-0-					276
04	16110	X	NO RPT	-0-	-16110	-0-					N	NO RPT					276

PEGASUS FIELD UNIT #3 WELL #: 2109H RRCID -> 263663 COMPL. DATE 06/20/2011 TOTAL DEPTH 11880 PERF.11910 - 13701

11	13800	X	8406	-0-	-5394	-0-	8297	2	109	9	N	99	104	0			24
12	14260	X	13403	-0-	-857	-0-	13231	2	172	9	N	156	146	0			34
01	13888	X	7535	-0-	-6353	-0-	7437	2	98	9	N	89	81	1			42
02	12544	X	6228	-0-	-6316	-0-	6136	2	92	9	N	84	106	1			20
03	13516	X	-0-	-0-	-13516	-0-					N	147	146	1			21
04	12960	X	NO RPT	-0-	-12960	-0-					N	NO RPT					21

PEGASUS FIELD UNIT # 3 WELL #: 4407HR RRCID -> 263664 COMPL. DATE 08/02/2010 TOTAL DEPTH 12146 PERF.12200 - 16552

11	11790	X	10185	-0-	-1605	-0-	9759	2	426	9	N	387	375	0			93
12	12546	X	12546	-0-	-0-	-0-	12032	2	514	9	N	467	457	0			103
01	11873	X	4059	-0-	-7814	-0-	3838	2	221	9	N	201	209	1			95
02	10724	X	2649	-0-	-8075	-0-	2610	2	39	9	N	35	122	1			8
03	12183	X	-0-	-0-	-12183	-0-					N	672	584	1			96
04	11790	X	NO RPT	-0-	-11790	-0-					N	NO RPT					96

ENDEAVOR ENERGY RESOURCES L.P. 251726
FIELDS "13" WELL #: 1 RRCID -> 185774 COMPL. DATE 09/28/2001 TOTAL DEPTH N/A PERF.12342 - 14174

11	1350	N	945	-0-	-405	-0-	930	3	15	9	N	14					165
12	1426	N	876	-0-	-550	-0-	852	3	24	9	N	22	1	8			186
01	1550	N	1349	-0-	-201	-0-	1308	3	41	9	N	37					223
02	1276	N	1276	-0-	-0-	-0-	1243	3	33	9	N	30	174	1			79
03	1416	N	1416	-0-	-0-	-0-	1377	3	39	9	N	35					114
*04	1352	N	1352	-0-	-0-	-0-	1322	3	30	9	N	27	1	8			140

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. 945936
PEGASUS FIELD UNIT #3 WELL #: 108 RRCID -> 019147 COMPL. DATE 10/09/1992 TOTAL DEPTH 12263 PERF.11838 - 12091

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 118 RRCID -> 019151 COMPL. DATE 12/13/1962 TOTAL DEPTH N/A PERF. N/A

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 144 RRCID -> 019152 COMPL. DATE 02/09/1962 TOTAL DEPTH N/A PERF.11661 - 11625

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 154 RRCID -> 019153 COMPL. DATE 02/23/1996 TOTAL DEPTH 12067 PERF.11579 - 11851

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 703 RRCID -> 019154 COMPL. DATE 02/25/1996 TOTAL DEPTH 13550 PERF.11957 - 12232

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 704 RRCID -> 019155 COMPL. DATE 02/24/1963 TOTAL DEPTH 13069 PERF. N/A

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1301 RRCID -> 019158 COMPL. DATE 04/20/1992 TOTAL DEPTH 13064 PERF.11786 - 12068

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2501 RRCID -> 019163 COMPL. DATE 12/05/1996 TOTAL DEPTH 12922 PERF.11668 - 11758

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2505 RRCID -> 019164 COMPL. DATE 01/10/1962 TOTAL DEPTH N/A PERF.11839 - 12038

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 5202 RRCID -> 019166 COMPL. DATE 05/16/1994 TOTAL DEPTH 13206 PERF.11823 - 12105

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 903 RRCID -> 019169 COMPL. DATE 04/12/1996 TOTAL DEPTH 12263 PERF.11734 - 12000

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1302 RRCID -> 032125 COMPL. DATE 12/31/1963 TOTAL DEPTH 13066 PERF. N/A

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1002 RRCID -> 032126 COMPL. DATE 01/08/1964 TOTAL DEPTH 13161 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 601 RRCID -> 033339 COMPL. DATE 03/31/1964 TOTAL DEPTH N/A PERF. N/A

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 124 RRCID -> 033657 COMPL. DATE 07/22/1964 TOTAL DEPTH 13372 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 401 RRCID -> 033658 COMPL. DATE 04/25/1964 TOTAL DEPTH 10568 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 121 RRCID -> 033923 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. N/A

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 708 RRCID -> 033927 COMPL. DATE 08/24/1964 TOTAL DEPTH 13180 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 201 RRCID -> 034558 COMPL. DATE 12/01/1964 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1702 RRCID -> 037220 COMPL. DATE 07/20/1965 TOTAL DEPTH 13065 PERF. N/A

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1709 RRCID -> 037672 COMPL. DATE 11/03/1965 TOTAL DEPTH 12010 PERF.11677 - 11984

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 705 RRCID -> 038353 COMPL. DATE 11/16/1965 TOTAL DEPTH 13076 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF	UNIT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PF	UNIT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PF	UNIT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PF	UNIT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 123 RRCID -> 038990 COMPL. DATE 04/23/1966 TOTAL DEPTH 13023 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2506 RRCID -> 039378 COMPL. DATE 06/10/1966 TOTAL DEPTH 13056 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PF	UNIT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT WELL #: 2202 RRCID -> 041188 COMPL. DATE 01/14/1967 TOTAL DEPTH 13141 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1001 RRCID -> 049236 COMPL. DATE 11/10/1970 TOTAL DEPTH 13218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 119 RRCID -> 050096 COMPL. DATE 03/24/1971 TOTAL DEPTH 13307 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1201 RRCID -> 050138 COMPL. DATE 04/12/1971 TOTAL DEPTH 13176 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1704 RRCID -> 051942 COMPL. DATE 01/19/1972 TOTAL DEPTH 13400 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 714 RRCID -> 053995 COMPL. DATE 07/19/1990 TOTAL DEPTH 13123 PERF.11952 - 12230

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3020 RRCID -> 124721 COMPL. DATE 05/30/1987 TOTAL DEPTH 13108 PERF.11929 - 12241

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 115 RRCID -> 131160 COMPL. DATE 07/02/1997 TOTAL DEPTH 13111 PERF.11427 - 12050

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5001 RRCID -> 133386 COMPL. DATE 12/12/1989 TOTAL DEPTH 13160 PERF.12069 - 12175

11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 721 RRCID -> 133559 COMPL. DATE 02/16/1995 TOTAL DEPTH 12575 PERF.11980 - 12257

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 158 RRCID -> 137054 COMPL. DATE 01/06/1991 TOTAL DEPTH 12285 PERF.11728 - 11972

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 159 RRCID -> 137055 COMPL. DATE 12/18/1990 TOTAL DEPTH 12200 PERF.11652 - 11839

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1611 RRCID -> 137056 COMPL. DATE 08/15/1997 TOTAL DEPTH 12310 PERF.11420 - 11912

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2503 RRCID -> 137057 COMPL. DATE 01/25/1991 TOTAL DEPTH 13122 PERF.11896 - 12168

11	PF UNIT	NO RPT	-0-	-0-	405					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	405					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	405					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	405					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	405					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	405					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4909 RRCID -> 137451 COMPL. DATE 02/06/1991 TOTAL DEPTH 12650 PERF.12072 - 12164

11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5003 RRCID -> 137452 COMPL. DATE 02/15/1991 TOTAL DEPTH 12710 PERF.12054 - 12230

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2522 RRCID -> 138176 COMPL. DATE 11/14/1996 TOTAL DEPTH 12285 PERF.11652 - 11956

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 160 RRCID -> 138177 COMPL. DATE 04/12/1996 TOTAL DEPTH 12645 PERF.12113 - 12340

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 812GI RRCID -> 138178 COMPL. DATE 03/26/1996 TOTAL DEPTH 12200 PERF.11662 - 11888

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4901 RRCID -> 139121 COMPL. DATE 04/12/1996 TOTAL DEPTH 13126 PERF.12144 - 12226

11	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1503 RRCID -> 144127 COMPL. DATE 02/04/1993 TOTAL DEPTH 12993 PERF.11485 - 11790

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1614 RRCID -> 145386 COMPL. DATE 11/08/1996 TOTAL DEPTH 12300 PERF.11756 - 12834

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2523 RRCID -> 145840 COMPL. DATE 06/11/1993 TOTAL DEPTH 12380 PERF.11813 - 12107

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1613 RRCID -> 145841 COMPL. DATE 05/11/1993 TOTAL DEPTH 12200 PERF.11590 - 11893

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2604 RRCID -> 146085 COMPL. DATE 02/12/1997 TOTAL DEPTH 12450 PERF.11670 - 12140

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2524 RRCID -> 146093 COMPL. DATE 11/14/1996 TOTAL DEPTH 12410 PERF.11843 - 12105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1304 RRCID -> 146261 COMPL. DATE 01/04/1997 TOTAL DEPTH 13107 PERF.11781 - 12091

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1316H RRCID -> 146616 COMPL. DATE 09/29/1999 TOTAL DEPTH 12399 PERF.11675 - 13697

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 103 RRCID -> 146659 COMPL. DATE 08/22/1993 TOTAL DEPTH 13360 PERF.11720 - 11974

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1405H RRCID -> 146953 COMPL. DATE 11/28/1999 TOTAL DEPTH 15660 PERF.11480 - 14970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2206 RRCID -> 146954 COMPL. DATE 11/13/1996 TOTAL DEPTH 12500 PERF.11658 - 11980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1612 RRCID -> 146955 COMPL. DATE 11/06/1996 TOTAL DEPTH 12185 PERF.11539 - 11868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1726 RRCID -> 147338 COMPL. DATE 01/04/1997 TOTAL DEPTH 12200 PERF.11550 - 11845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "R" WELL #: 4 RRCID -> 148778 COMPL. DATE 03/31/1994 TOTAL DEPTH 12665 PERF.12069 - 12326

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEGASUS FIELD UNIT #3 PF RECORD WELL #: 1 RRCID -> 151315 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

11	332038	X	332038	-0-	-0-	-0-	325896	3	6142	9	Y	5584	5423	0					1136
12	358377	X	358377	-0-	-0-	-0-	352878	3	5499	9	Y	4999	4897	0					1238
01	265455	X	265455	-0-	-0-	-0-	261252	3	4203	9	Y	3821	3621	0	514	1			924
02	250420	X	250420	-0-	-0-	-0-	246887	3	3533	9	Y	3212	3267	0					869
03	330928	X	330928	-0-	-0-	-0-	325226	3	5702	9	Y	5184	4916	0					1137
04	5940	X	NO RPT	-0-	-5940	-0-					Y	NO RPT							1137

PEGASUS FIELD UNIT #3 WELL #: 2012 RRCID -> 159148 COMPL. DATE 07/02/1996 TOTAL DEPTH 13285 PERF.11701 - 11990

11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4202 RRCID -> 159402 COMPL. DATE 07/26/1996 TOTAL DEPTH 13120 PERF.11585 - 12023

11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4205 RRCID -> 163265 COMPL. DATE 05/18/1997 TOTAL DEPTH 13108 PERF.11764 - 11916

11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2002 RRCID -> 164358 COMPL. DATE 08/07/1997 TOTAL DEPTH 13107 PERF.11728 - 11855

11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2507 RRCID -> 164370 COMPL. DATE 07/14/1997 TOTAL DEPTH 13400 PERF.11508 - 11885

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 813 RRCID -> 164538 COMPL. DATE 06/16/1997 TOTAL DEPTH 12331 PERF.11850 - 12140

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2403 RRCID -> 165225 COMPL. DATE 06/06/1997 TOTAL DEPTH 13225 PERF.11830 - 11908

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4403 RRCID -> 165781 COMPL. DATE 09/22/1997 TOTAL DEPTH 13193 PERF.12000 - 12180

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 901 RRCID -> 166766 COMPL. DATE 11/23/1997 TOTAL DEPTH 13126 PERF.11917 - 12058

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 702 RRCID -> 166771 COMPL. DATE 11/07/1997 TOTAL DEPTH 13500 PERF.11645 - 11850

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2404 RRCID -> 167038 COMPL. DATE 10/17/1997 TOTAL DEPTH 13221 PERF.11760 - 11950

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 114 RRCID -> 168297 COMPL. DATE 03/02/1998 TOTAL DEPTH 13403 PERF.12035 - 12173

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2101 RRCID -> 169006 COMPL. DATE 05/14/1998 TOTAL DEPTH 13310 PERF.11732 - 13310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4002 RRCID -> 169008 COMPL. DATE 04/30/1998 TOTAL DEPTH 13118 PERF.11925 - 11953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2106 RRCID -> 169338 COMPL. DATE 05/20/1999 TOTAL DEPTH 13285 PERF.11720 - 12234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2001 RRCID -> 171868 COMPL. DATE 12/31/1998 TOTAL DEPTH 13107 PERF.11710 - 11932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 801 RRCID -> 171879 COMPL. DATE 01/12/1999 TOTAL DEPTH 13063 PERF.11914 - 12110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 157H RRCID -> 172734 COMPL. DATE 02/25/1999 TOTAL DEPTH 13015 PERF.11059 - 13964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 1719 RRCID -> 173848 COMPL. DATE 07/03/1999 TOTAL DEPTH 14172 PERF.11480 - 12016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2901 RRCID -> 174063 COMPL. DATE 07/16/1999 TOTAL DEPTH 13140 PERF.12008 - 12153

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3902 RRCID -> 176399 COMPL. DATE N/A TOTAL DEPTH 13136 PERF.12039 - 12178

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1308 RRCID -> 178426 COMPL. DATE 03/27/2000 TOTAL DEPTH 12780 PERF.11920 - 12156

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1309 RRCID -> 178682 COMPL. DATE 02/29/2000 TOTAL DEPTH 13110 PERF.11926 - 12153

11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4204 RRCID -> 179796 COMPL. DATE 09/16/2000 TOTAL DEPTH 13163 PERF.11764 - 11904

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2701 RRCID -> 180571 COMPL. DATE 10/14/2000 TOTAL DEPTH 13170 PERF.11878 - 12152

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 3903 RRCID -> 181509 COMPL. DATE 12/05/2000 TOTAL DEPTH 13132 PERF.11980 - 12120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2801 RRCID -> 181747 COMPL. DATE 01/02/2001 TOTAL DEPTH 13170 PERF.11896 - 12179

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1610 RRCID -> 182152 COMPL. DATE 03/20/2001 TOTAL DEPTH 13280 PERF.11720 - 11956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4401 RRCID -> 183945 COMPL. DATE 02/01/2001 TOTAL DEPTH 13133 PERF.11785 - 11944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 106 RRCID -> 207484 COMPL. DATE 11/22/2004 TOTAL DEPTH 13086 PERF.11750 - 11762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1307 RRCID -> 214955 COMPL. DATE 07/19/2005 TOTAL DEPTH 13529 PERF.12020 - 12030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4201 RRCID -> 214957 COMPL. DATE 08/12/2005 TOTAL DEPTH 13223 PERF.12123 - 12138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 809H RRCID -> 229831 COMPL. DATE 03/01/2008 TOTAL DEPTH 11996 PERF.12630 - 14813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4213H RRCID -> 233481 COMPL. DATE 08/15/2007 TOTAL DEPTH 12233 PERF.12600 - 16053

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1406H RRCID -> 237345 COMPL. DATE 01/25/2008 TOTAL DEPTH 11366 PERF.12017 - 15901

11	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2605H RRCID -> 243689 COMPL. DATE 09/01/2007 TOTAL DEPTH 12290 PERF.13700 - 14941

11	PF UNIT	NO RPT	-0-	-0-	624007				Y	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	624007				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	624007				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	624007				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	624007				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	624007				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4214H RRCID -> 243750 COMPL. DATE 10/15/2008 TOTAL DEPTH 11992 PERF.12500 - 16000

11	PF UNIT	NO RPT	-0-	-0-	364473				Y	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	364473				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	364473				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	364473				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	364473				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	364473				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1407H RRCID -> 247716 COMPL. DATE 03/19/2009 TOTAL DEPTH 11967 PERF.12400 - 16450

11	PF UNIT	NO RPT	-0-	-0-	434018				Y	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	434018				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	434018				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	434018				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	434018				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	434018				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 722H RRCID -> 250933 COMPL. DATE 08/12/2008 TOTAL DEPTH 11684 PERF.11515 - 14953

11	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT NO. 3 WELL #: 162H RRCID -> 251087 COMPL. DATE 07/20/2009 TOTAL DEPTH 11598 PERF.12200 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2107H RRCID -> 252657 COMPL. DATE 02/14/2009 TOTAL DEPTH 11779 PERF.12250 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (ELLENBURGER) 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
PEGASUS ELLENBURGER UNIT WELL #: 720 RRCID -> 187937 COMPL. DATE N/A TOTAL DEPTH 13097 PERF.12544 - 12717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1601 RRCID -> 188695 COMPL. DATE N/A TOTAL DEPTH 13200 PERF.12600 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLEN. UNIT PF RECORD WELL #: 1 RRCID -> 196072 COMPL. DATE 08/25/2003 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4367		4367	-0-	-0-	-0-	4145	3	222	9	Y	202	205	0			10
12	3134		3134	-0-	-0-	-0-	2961	3	173	9	Y	157	161	0			6
01	2186		2186	-0-	-0-	-0-	2066	3	120	9	Y	109	110	0			5
02	4103		4103	-0-	-0-	-0-	3975	3	128	9	Y	116	116	0			5
03	1674		1249	-0-	-425	-0-	1120	3	129	9	Y	117	116	0			6
04	1620		1768	-0-	148	148	1618	3	150	9	Y	136	132	0			10

PEGAUS ELLENBURGER UNIT WELL #: 1501 RRCID -> 196073 COMPL. DATE 06/23/2001 TOTAL DEPTH 13295 PERF.12533 - 13018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (ELLENBURGER) //CONT.// 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
PEGASUS ELLENBURGER UNIT WELL #: 705 RRCID -> 202591 COMPL. DATE N/A TOTAL DEPTH 13076 PERF.12830 - 13076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 704 RRCID -> 207220 COMPL. DATE N/A TOTAL DEPTH 13069 PERF.13069 - 28000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1310 RRCID -> 260355 COMPL. DATE 12/02/2010 TOTAL DEPTH 13169 PERF.12940 - 13169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1002 RRCID -> 260361 COMPL. DATE 11/24/2010 TOTAL DEPTH 13161 PERF.11928 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (PENNSYLVANIAN) 70279 500 ASSOCIATED 49B CNTY: UPTON
BEACH EXPLORATION, INC. 058915
POWELL WELL #: 2 RRCID -> 157094 COMPL. DATE 01/18/1991 TOTAL DEPTH 10750 PERF.10510 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS, S. (BEND) 70283 500 ASSOCIATED CAPACITY CNTY: UPTON
THOMPSON, J. CLEO 855610
TXL "M" WELL #: 1 RRCID -> 147745 COMPL. DATE 08/24/1992 TOTAL DEPTH 10835 PERF.10505 - 10791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	824	N	824	-0-	-0-	-0-	802	2	22	9	Y	20	18	1			22
12	1020	N	1020	-0-	-0-	-0-	998	2	22	9	Y	20	18	1			24
01	837	N	705	-0-	-132	-0-	687	2	18	9	Y	16	17	1			23
02	864	N	864	-0-	-0-	-0-	843	2	21	9	Y	19	19	1			23
03	1083	N	1083	-0-	-0-	-0-	1054	2	29	9	Y	26	19	1			30
*04	982	N	982	-0-	-0-	-0-	961	2	21	9	Y	19	19	1			30

PEGASUS, S. (DEVONIAN) 70283 600 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
POWELL WELL #: 6 RRCID -> 158271 COMPL. DATE 07/31/1985 TOTAL DEPTH 12225 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER RANCH (DEVONIAN) 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. "199" WELL #: 1 RRCID -> 093907 COMPL. DATE 05/15/1981 TOTAL DEPTH 9740 PERF. 8344 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	832	N	832	-0-	-0-	-0-	832	2			N	-0-					9
12	792	N	792	-0-	-0-	-0-	792	2			N	-0-					9
01	826	N	826	-0-	-0-	-0-	826	2			N	-0-					9
02	784	N	695	-0-	-89	-0-	695	2			N	-0-					9
*03	896	N	896	-0-	-0-	-0-	896	2			N	-0-					9
*04	886	N	886	-0-	-0-	-0-	886	2			N	-0-					9

PERNER, P. C. "B" WELL #: 1 RRCID -> 100076 COMPL. DATE 06/13/1982 TOTAL DEPTH 9000 PERF. 8758 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	241	N	241	-0-	-0-	-0-	241	2			N	-0-					57
12	249	N	249	-0-	-0-	-0-	249	2			N	-0-					57
01	235	N	235	-0-	-0-	-0-	235	2			N	-0-					57
02	224	N	220	-0-	-4	-0-	220	2			N	-0-					57
*03	252	N	252	-0-	-0-	-0-	252	2			N	-0-					57
04	240	N	238	-0-	-2	-0-	238	2			N	-0-					57

LEGACY RESERVES OPERATING LP 495445
UNIVERSITY 9-33 WELL #: 1 RRCID -> 087205 COMPL. DATE 10/04/1979 TOTAL DEPTH 9670 PERF. 8790 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
12	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
01	1686	N	1686	-0-	-0-	-0-	1686	3			N	-0-					-0-
02	1449	N	1449	-0-	-0-	-0-	1449	3			N	-0-					-0-
03	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
04	1620	N	1505	-0-	-115	-0-	1505	3			N	-0-					-0-

UNIVERSITY "14-33" WELL #: 1 RRCID -> 090115 COMPL. DATE 10/08/1980 TOTAL DEPTH 9656 PERF. 8475 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1476	-0-	-54	-0-	1476	3			N	-0-					-0-
12	1581	N	1064	-0-	-517	-0-	1064	3			N	-0-					-0-
01	1519	N	1474	-0-	-45	-0-	1474	3			N	-0-					-0-
02	1372	N	1319	-0-	-53	-0-	1319	3			N	-0-					-0-
03	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-					-0-
04	1440	N	1285	-0-	-155	-0-	1285	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
UNIVERSITY 33-13 S WELL #: 1 RRCID -> 100387 COMPL. DATE 06/15/1982 TOTAL DEPTH 9800 PERF. 8658 - 8958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	533	-0-	-127	-0-	533	3			N	-0-					-0-
12	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
01	651	N	408	-0-	-243	-0-	408	3			N	-0-					-0-
02	504	N	480	-0-	-24	-0-	480	3			N	-0-					-0-
03	744	N	701	-0-	-43	-0-	701	3			N	-0-					-0-
*04	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-

PERNER RANCH (DEVONIAN) //CONT.// 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "33-9" WELL #: 1 RRCID -> 198960 COMPL. DATE 10/18/2003 TOTAL DEPTH 9107 PERF. 8584 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4455	X	4455	-0-	-0-	-0-	4455	2			N	-0-					41
12	4292	X	4292	-0-	-0-	-0-	4292	2			N	-0-					41
01	4252	X	4252	-0-	-0-	-0-	4252	2			N	-0-					41
02	2593	X	2593	-0-	-0-	-0-	2593	2			N	-0-					41
03	2790	X	2598	-0-	-192	-0-	2598	2			N	-0-					41
*04	4717	X	4717	-0-	-0-	-0-	4717	2			N	-0-					41

PERNER RANCH (SIMPSON) 70627 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
RAYDEN 695567
PERNER RANCH WELL #: 1 RRCID -> 043432 COMPL. DATE 01/02/1968 TOTAL DEPTH 9490 PERF. N/A

11	240	N	219	-0-	-21	B	-0-	219	3			N	-0-				-0-
12	248	N	206	-0-	-42	B	-0-	206	3			N	-0-				-0-
01	248	N	216	-0-	-32	B	-0-	216	3			N	-0-				-0-
02	196	N	191	-0-	-5	B	-0-	191	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	206	-0-	-11	B	-0-	206	3			N	-0-				-0-
04	210	N	186	-0-	-24	B	-0-	186	3			N	-0-				-0-

PERNER RANCH -B- WELL #: 1 RRCID -> 049072 COMPL. DATE 10/25/1970 TOTAL DEPTH 9652 PERF. N/A

11	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-				-0-
12	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-				-0-
01	93	N	90	-0-	-3	B	-0-	90	3			N	-0-				-0-
02	112	N	112	-0-	-0-	B	-0-	112	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	115	N	115	-0-	-0-	B	-0-	115	3			N	-0-				-0-
04	90	N	70	-0-	-20	B	-0-	70	3			N	-0-				-0-

PERNER RANCH (STRAWN) 70627 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
UNIVERSITY LAND "8-33" WELL #: 26 RRCID -> 096877 COMPL. DATE 09/25/1981 TOTAL DEPTH 9230 PERF. 8433 - 8523

11	2225	N	2225	-0-	-0-		-0-	2225	2			N	-0-				-0-
12	2285	N	2285	-0-	-0-		-0-	2285	2			N	-0-				-0-
01	2325	N	2257	-0-	-68		-0-	2257	2			N	-0-				-0-
02	2072	N	2055	-0-	-17		-0-	2055	2			N	-0-				-0-
03	2294	N	2277	-0-	-17		-0-	2277	2			N	-0-				-0-
04	2190	N	2176	-0-	-14		-0-	2176	2			N	-0-				-0-

PETE ADAMS (HARKEY SD.) 70830 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, ELLA - 534 WELL #: 1 RRCID -> 076615 COMPL. DATE 05/02/1978 TOTAL DEPTH 2845 PERF. 2701 - 2404

11	30	N	3	-0-	-27		-0-	3	2			N	-0-				-0-
12	11	N	2	-0-	-9		-0-	2	2			N	-0-				-0-
01	26	N	26	-0-	-0-		-0-	26	2			N	-0-				-0-
02	19	N	19	-0-	-0-		-0-	19	2			N	-0-				-0-
03	214	N	214	-0-	-0-		-0-	214	2			N	-0-				-0-
*04	302	N	302	-0-	-0-		-0-	302	2			N	-0-				-0-

PETE ADAMS (STRAWN SD.) 70830 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, DELORES -82 WELL #: 1 RRCID -> 076616 COMPL. DATE 05/02/1978 TOTAL DEPTH 2809 PERF. 2731 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	5	-0-	-10	-0-	5	2			N	-0-					-0-
12	9	N	2	-0-	-7	-0-	2	2			N	-0-					-0-
01	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
02	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
*04	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-

ADAMS, DELORES - 82 WELL #: 2 RRCID -> 158261 COMPL. DATE 03/08/1996 TOTAL DEPTH 2772 PERF. 2685 - 2691

11	5	N	2	-0-	-3	-0-	2	2			N	-0-					-0-
12	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY 118748
HUNT 33 WELL #: 2 RRCID -> 091886 COMPL. DATE 01/31/1981 TOTAL DEPTH 6480 PERF. 5708 - 5816

11	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
02	28	N	11	-0-	-17	-0-	11	2			N	-0-					-0-
03	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-

HUNT 36 WELL #: 1 RRCID -> 092918 COMPL. DATE 02/09/1981 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE WELL #: 1 RRCID -> 093515 COMPL. DATE 05/01/1981 TOTAL DEPTH 6290 PERF. 5635 - 5760

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 32 WELL #: 2 RRCID -> 094343 COMPL. DATE 06/14/1981 TOTAL DEPTH 6251 PERF. 5569 - 5751

11	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
12	217	N	160	-0-	-57	-0-	160	2			N	-0-					-0-
01	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-
02	140	N	70	-0-	-70	-0-	70	2			N	-0-					-0-
03	155	N	70	-0-	-85	-0-	70	2			N	-0-					-0-
04	120	N	91	-0-	-29	-0-	91	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
HUNT 36 WELL #: 2 RRCID -> 094528 COMPL. DATE 05/22/1981 TOTAL DEPTH 6475 PERF. 5675 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	19	-0-	-71	-0-	19	2			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	2			N	-0-					-0-
03	62	N	18	-0-	-44	-0-	18	2			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-

FLORENCE 31 WELL #: 1 RRCID -> 094890 COMPL. DATE 07/11/1981 TOTAL DEPTH 6089 PERF. 5551 - 5653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	355	-0-	-5	-0-	355	2			N	-0-					-0-
12	434	N	262	-0-	-172	-0-	262	2			N	-0-					-0-
01	434	N	281	-0-	-153	-0-	281	2			N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
*04	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-

FLORENCE 28 WELL #: 1 RRCID -> 094949 COMPL. DATE 06/27/1981 TOTAL DEPTH 6068 PERF. 5473 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	418	-0-	-152	-0-	418	2			N	-0-					-0-
12	682	N	517	-0-	-165	-0-	517	2			N	-0-					-0-
01	558	N	502	-0-	-56	-0-	502	2			N	-0-					-0-
02	392	N	76	-0-	-316	-0-	76	2			N	-0-					-0-
03	527	N	76	-0-	-451	-0-	76	2			N	-0-					-0-
*04	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-

FLORENCE 27 WELL #: 2 RRCID -> 095052 COMPL. DATE 07/29/1981 TOTAL DEPTH 6042 PERF. 5538 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	971	-0-	-169	-0-	971	2			N	-0-					-0-
12	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
01	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
02	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-
03	1054	N	933	-0-	-121	-0-	933	2			N	-0-					-0-
04	1170	N	829	-0-	-341	-0-	829	2			N	-0-					-0-

FLORENCE 27 WELL #: 1 RRCID -> 095282 COMPL. DATE 07/26/1981 TOTAL DEPTH 6190 PERF. 5595 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
12	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-
01	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
02	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
03	713	N	705	-0-	-8	-0-	705	2			N	-0-					-0-
04	690	N	294	-0-	-396	-0-	294	2			N	-0-					-0-

FLORENCE 27 WELL #: 3 RRCID -> 098424 COMPL. DATE 03/12/1982 TOTAL DEPTH 6175 PERF. 5548 - 5709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	493	-0-	-47	-0-	493	2			N	-0-					-0-
12	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
01	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
02	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
03	651	N	624	-0-	-27	-0-	624	2			N	-0-					-0-
04	720	N	579	-0-	-141	-0-	579	2			N	-0-					-0-

FLORENCE 23 WELL #: 1 RRCID -> 098815 COMPL. DATE 12/21/1981 TOTAL DEPTH 6068 PERF. 5507 - 5639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	783	-0-	-27	-0-	783	2			N	-0-					-0-
12	837	N	685	-0-	-152	-0-	685	2			N	-0-					-0-
01	899	N	670	-0-	-229	-0-	670	2			N	-0-					-0-
02	728	N	548	-0-	-180	-0-	548	2			N	-0-					-0-
03	682	N	548	-0-	-134	-0-	548	2			N	-0-					-0-
04	660	N	279	-0-	-381	-0-	279	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 23 WELL #: 2 RRCID -> 098816 COMPL. DATE 04/09/1982 TOTAL DEPTH 6020 PERF. 5568 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
12	217	N	182	-0-	-35	-0-	182	2			N	-0-					-0-
01	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
02	196	N	101	-0-	-95	-0-	101	2			N	-0-					-0-
03	186	N	101	-0-	-85	-0-	101	2			N	-0-					-0-
04	210	N	42	-0-	-168	-0-	42	2			N	-0-					-0-

FLORENCE 23 WELL #: 3 RRCID -> 098817 COMPL. DATE 03/27/1982 TOTAL DEPTH 6117 PERF. 5523 - 5627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
12	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
01	248	N	242	-0-	-6	-0-	242	2			N	-0-					-0-
02	196	N	103	-0-	-93	-0-	103	2			N	-0-					-0-
03	217	N	103	-0-	-114	-0-	103	2			N	-0-					-0-
*04	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-

FLORENCE 24 WELL #: 1 RRCID -> 098818 COMPL. DATE 03/28/1982 TOTAL DEPTH 6194 PERF. 5532 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 29 WELL #: 1 RRCID -> 098819 COMPL. DATE 04/07/1982 TOTAL DEPTH 5848 PERF. 5464 - 5557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
12	713	N	637	-0-	-76	-0-	637	2			N	-0-					-0-
01	744	N	588	-0-	-156	-0-	588	2			N	-0-					-0-
02	700	N	577	-0-	-123	-0-	577	2			N	-0-					-0-
03	651	N	577	-0-	-74	-0-	577	2			N	-0-					-0-
04	570	N	560	-0-	-10	-0-	560	2			N	-0-					-0-

FLORENCE 88 WELL #: 1 RRCID -> 098820 COMPL. DATE 01/09/1982 TOTAL DEPTH 5871 PERF. 5506 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-
12	1023	N	918	-0-	-105	-0-	918	2			N	-0-					-0-
01	1023	N	911	-0-	-112	-0-	911	2			N	-0-					-0-
02	924	N	872	-0-	-52	-0-	872	2			N	-0-					-0-
03	930	N	872	-0-	-58	-0-	872	2			N	-0-					-0-
04	870	N	797	-0-	-73	-0-	797	2			N	-0-					-0-

HUNT 34 WELL #: 1 RRCID -> 098821 COMPL. DATE 03/15/1982 TOTAL DEPTH 6327 PERF. 5718 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 29 WELL #: 2 RRCID -> 099092 COMPL. DATE 04/15/1982 TOTAL DEPTH 5854 PERF. 5459 - 5569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	265	-0-	-35	-0-	265	2			N	-0-					-0-
12	279	N	219	-0-	-60	-0-	219	2			N	-0-					-0-
01	310	N	204	-0-	-106	-0-	204	2			N	-0-					-0-
02	252	N	191	-0-	-61	-0-	191	2			N	-0-					-0-
03	217	N	191	-0-	-26	-0-	191	2			N	-0-					-0-
04	210	N	166	-0-	-44	-0-	166	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 31 WELL #: 2 RRCID -> 099485 COMPL. DATE 04/19/1982 TOTAL DEPTH 5851 PERF. 5445 - 5529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-
12	62	N	21	-0-	-41	-0-	21	2			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
02	56	N	29	-0-	-27	-0-	29	2			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
*04	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-

FLORENCE 28 WELL #: 3 RRCID -> 099486 COMPL. DATE 03/29/1982 TOTAL DEPTH 5879 PERF. 5441 - 5560

11	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
12	217	N	143	-0-	-74	-0-	143	2			N	-0-					-0-
01	186	N	146	-0-	-40	-0-	146	2			N	-0-					-0-
02	140	N	113	-0-	-27	-0-	113	2			N	-0-					-0-
03	155	N	113	-0-	-42	-0-	113	2			N	-0-					-0-
04	150	N	75	-0-	-75	-0-	75	2			N	-0-					-0-

FLORENCE 32 WELL #: 3 RRCID -> 099876 COMPL. DATE 04/28/1982 TOTAL DEPTH 6207 PERF. 5591 - 5717

11	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
12	868	N	745	-0-	-123	-0-	745	2			N	-0-					-0-
01	744	N	693	-0-	-51	-0-	693	2			N	-0-					-0-
02	700	N	485	-0-	-215	-0-	485	2			N	-0-					-0-
03	744	N	485	-0-	-259	-0-	485	2			N	-0-					-0-
04	660	N	560	-0-	-100	-0-	560	2			N	-0-					-0-

FLORENCE 32 WELL #: 4 RRCID -> 099877 COMPL. DATE 05/09/1982 TOTAL DEPTH 6280 PERF. 5616 - 5706

11	690	N	579	-0-	-111	-0-	579	2			N	-0-					-0-
12	651	N	564	-0-	-87	-0-	564	2			N	-0-					-0-
01	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
02	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
03	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
*04	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-

HUNT 36 WELL #: 3 RRCID -> 100185 COMPL. DATE 05/22/1982 TOTAL DEPTH 6417 PERF. 5712 - 5830

11	360	N	347	-0-	-13	-0-	347	2			N	-0-					-0-
12	434	N	281	-0-	-153	-0-	281	2			N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
02	336	N	-0-	-0-	-336	-0-					N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-

HUNT 36 WELL #: 4 RRCID -> 100186 COMPL. DATE 05/20/1982 TOTAL DEPTH 6470 PERF. 5728 - 5801

11	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
12	372	N	339	-0-	-33	-0-	339	2			N	-0-					-0-
01	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
02	280	N	253	-0-	-27	-0-	253	2			N	-0-					-0-
03	341	N	253	-0-	-88	-0-	253	2			N	-0-					-0-
04	450	N	101	-0-	-349	-0-	101	2			N	-0-					-0-

HUNT 33 WELL #: 3 RRCID -> 100506 COMPL. DATE 06/02/1982 TOTAL DEPTH 6345 PERF. 5648 - 5784

11	90	N	65	-0-	-25	-0-	65	2			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
02	56	N	46	-0-	-10	-0-	46	2			N	-0-					-0-
03	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
04	90	N	61	-0-	-29	-0-	61	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
HUNT UNIT WELL #: 2 RRCID -> 100507 COMPL. DATE 06/01/1982 TOTAL DEPTH 6351 PERF. 5724 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	65	-0-	-175	-0-	65	2			N	-0-					-0-
12	372	N	102	-0-	-270	-0-	102	2			N	-0-					-0-
01	186	N	110	-0-	-76	-0-	110	2			N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
04	120	N	44	-0-	-76	-0-	44	2			N	-0-					-0-

FLORENCE 26 WELL #: 1 RRCID -> 100508 COMPL. DATE 06/12/1982 TOTAL DEPTH 6315 PERF. 5643 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	204	-0-	-96	-0-	204	2			N	-0-					-0-
12	248	N	231	-0-	-17	-0-	231	2			N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
02	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
03	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
04	270	N	194	-0-	-76	-0-	194	2			N	-0-					-0-

FLORENCE 28 WELL #: 4 RRCID -> 100553 COMPL. DATE 05/07/1982 TOTAL DEPTH 6001 PERF. 5531 - 5615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	198	-0-	-42	-0-	198	2			N	-0-					-0-
12	279	N	202	-0-	-77	-0-	202	2			N	-0-					-0-
01	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
*04	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-

FLORENCE 27 WELL #: 4 RRCID -> 100669 COMPL. DATE 07/01/1982 TOTAL DEPTH 6090 PERF. 5549 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	170	-0-	-10	-0-	170	2			N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
03	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
04	240	N	204	-0-	-36	-0-	204	2			N	-0-					-0-

FLORENCE 28 WELL #: 5 RRCID -> 101080 COMPL. DATE 07/27/1982 TOTAL DEPTH 6130 PERF. 5469 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	488	-0-	-52	-0-	488	2			N	-0-					-0-
12	589	N	497	-0-	-92	-0-	497	2			N	-0-					-0-
01	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
02	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
03	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
*04	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-

HUNT 33 WELL #: 4 RRCID -> 101537 COMPL. DATE 07/28/1982 TOTAL DEPTH 6875 PERF. 5682 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
12	62	N	9	-0-	-53	-0-	9	2			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
02	56	N	46	-0-	-10	-0-	46	2			N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
*04	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-

FLORENCE 26 WELL #: 2 RRCID -> 101660 COMPL. DATE 09/01/1982 TOTAL DEPTH 6370 PERF. 5656 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
12	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
HUNT-POWELL 34 WELL #: 1 RRCID -> 101759 COMPL. DATE 09/02/1982 TOTAL DEPTH 6460 PERF. 5789 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
12	434	N	286	-0-	-148	-0-	286	2			N	-0-					-0-
01	651	N	375	-0-	-276	-0-	375	2			N	-0-					-0-
02	448	N	355	-0-	-93	-0-	355	2			N	-0-					-0-
03	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
04	360	N	295	-0-	-65	-0-	295	2			N	-0-					-0-

FLORENCE 38 WELL #: 1 RRCID -> 102222 COMPL. DATE 09/13/1982 TOTAL DEPTH 5904 PERF. 5412 - 5473

11	360	N	320	-0-	-40	-0-	320	2			N	-0-					-0-
12	341	N	295	-0-	-46	-0-	295	2			N	-0-					-0-
01	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
02	308	N	200	-0-	-108	-0-	200	2			N	-0-					-0-
03	310	N	200	-0-	-110	-0-	200	2			N	-0-					-0-
04	420	N	341	-0-	-79	-0-	341	2			N	-0-					-0-

MASTERSON 37 WELL #: 1 RRCID -> 102223 COMPL. DATE 12/14/1999 TOTAL DEPTH 6239 PERF. 4650 - 4691

11	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
12	713	N	601	-0-	-112	-0-	601	2			N	-0-					-0-
01	682	N	554	-0-	-128	-0-	554	2			N	-0-					-0-
02	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
03	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
*04	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-

FLORENCE 23 WELL #: 4 RRCID -> 102656 COMPL. DATE 06/16/1982 TOTAL DEPTH 6189 PERF. 5494 - 5601

11	240	N	238	-0-	-2	-0-	238	2			N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
01	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
02	224	N	127	-0-	-97	-0-	127	2			N	-0-					-0-
03	310	N	127	-0-	-183	-0-	127	2			N	-0-					-0-
04	300	N	146	-0-	-154	-0-	146	2			N	-0-					-0-

FLORENCE 24 WELL #: 2 RRCID -> 102657 COMPL. DATE 06/24/1982 TOTAL DEPTH 6262 PERF. 5611 - 5686

11	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
01	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
*04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-

FLORENCE 24 WELL #: 3 RRCID -> 102658 COMPL. DATE 07/06/1982 TOTAL DEPTH 6300 PERF. 5582 - 5725

11	120	N	60	-0-	-60	-0-	60	2			N	-0-					-0-
12	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
01	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
02	56	N	21	-0-	-35	-0-	21	2			N	-0-					-0-
03	93	N	21	-0-	-72	-0-	21	2			N	-0-					-0-
04	150	N	29	-0-	-121	-0-	29	2			N	-0-					-0-

FLORENCE 31 WELL #: 4 RRCID -> 102660 COMPL. DATE 10/12/1982 TOTAL DEPTH 5910 PERF. 5367 - 5463

11	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
12	248	N	233	-0-	-15	-0-	233	2			N	-0-					-0-
01	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
02	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
03	248	N	243	-0-	-5	-0-	243	2			N	-0-					-0-
04	240	N	168	-0-	-72	-0-	168	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
FLORENCE 39 WELL #: 1 RRCID -> 102661 COMPL. DATE 08/11/1982 TOTAL DEPTH 6003 PERF. 5296 - 5369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
12	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
01	527	N	526	-0-	-1	-0-	526	2			N	-0-					-0-
02	448	N	425	-0-	-23	-0-	425	2			N	-0-					-0-
03	465	N	425	-0-	-40	-0-	425	2			N	-0-					-0-
*04	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-

POWELL 1 WELL #: 2 RRCID -> 102930 COMPL. DATE 10/09/1982 TOTAL DEPTH 6400 PERF. 5711 - 5813

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL 1 WELL #: 1 RRCID -> 102949 COMPL. DATE 09/27/1982 TOTAL DEPTH 6400 PERF. 5712 - 5791

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAMILL, FLORENCE 26 WELL #: 2 RRCID -> 103316 COMPL. DATE 09/08/1982 TOTAL DEPTH 6400 PERF. 5677 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	141	-0-	-159	-0-	141	2			N	-0-					-0-
12	217	N	213	-0-	-4	-0-	213	2			N	-0-					-0-
01	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
*04	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-

HAMILL, FLORENCE 26 WELL #: 1 RRCID -> 103326 COMPL. DATE 07/18/1982 TOTAL DEPTH 6808 PERF. 5658 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	291	-0-	-69	-0-	291	2			N	-0-					-0-
12	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
01	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
02	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
03	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
*04	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-

POWELL UNIT WELL #: 3 RRCID -> 107107 COMPL. DATE 08/25/1983 TOTAL DEPTH 6425 PERF. 5706 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-
12	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
01	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
02	112	N	58	-0-	-54	-0-	58	2			N	-0-					-0-
03	93	N	58	-0-	-35	-0-	58	2			N	-0-					-0-
04	90	N	68	-0-	-22	-0-	68	2			N	-0-					-0-

POWELL UNIT WELL #: 4 RRCID -> 107576 COMPL. DATE 10/10/1983 TOTAL DEPTH 5966 PERF. 5433 - 5756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 31 WELL #: 3 RRCID -> 108267 COMPL. DATE 10/25/1983 TOTAL DEPTH 5800 PERF. 5472 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
02	140	N	69	-0-	-71	-0-	69	2			N	-0-					-0-
03	124	N	69	-0-	-55	-0-	69	2			N	-0-					-0-
*04	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

MASTERSON 37 WELL #: 2 RRCID -> 108268 COMPL. DATE 10/21/1983 TOTAL DEPTH 5890 PERF. 5578 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	222	-0-	-288	-0-	222	2			N	-0-					-0-
12	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
01	403	N	398	-0-	-5	-0-	398	2			N	-0-					-0-
02	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					-0-
03	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					-0-
*04	1847	N	1847	-0-	-0-	-0-	1847	2			N	-0-					-0-

MASTERSON 37 WELL #: 3 L RRCID -> 108648 COMPL. DATE 10/12/1983 TOTAL DEPTH 5811 PERF. 4742 - 5731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
12	403	N	336	-0-	-67	-0-	336	2			N	-0-					-0-
01	372	N	290	-0-	-82	-0-	290	2			N	-0-					-0-
02	336	N	172	-0-	-164	-0-	172	2			N	-0-					-0-
03	341	N	172	-0-	-169	-0-	172	2			N	-0-					-0-
04	270	N	202	-0-	-68	-0-	202	2			N	-0-					-0-

FLORENCE 38 WELL #: 2 RRCID -> 110857 COMPL. DATE 04/17/1984 TOTAL DEPTH 5850 PERF. 5501 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	480	-0-	-30	-0-	480	2			N	-0-					-0-
12	589	N	486	-0-	-103	-0-	486	2			N	-0-					-0-
01	496	N	437	-0-	-59	-0-	437	2			N	-0-					-0-
02	448	N	361	-0-	-87	-0-	361	2			N	-0-					-0-
03	496	N	361	-0-	-135	-0-	361	2			N	-0-					-0-
04	420	N	297	-0-	-123	-0-	297	2			N	-0-					-0-

FLORENCE 25 WELL #: 1 RRCID -> 112116 COMPL. DATE 04/28/1984 TOTAL DEPTH 6330 PERF. 5623 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
12	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
01	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
02	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
03	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
04	780	N	758	-0-	-22	-0-	758	2			N	-0-					-0-

FLORENCE 22 WELL #: 1 RRCID -> 113083 COMPL. DATE 04/19/1984 TOTAL DEPTH 6660 PERF. 5481 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	183	-0-	-27	-0-	183	2			N	-0-					-0-
12	217	N	151	-0-	-66	-0-	151	2			N	-0-					-0-
01	186	N	136	-0-	-50	-0-	136	2			N	-0-					-0-
02	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
03	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
*04	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-

FLORENCE 88 WELL #: 2 RRCID -> 113084 COMPL. DATE 05/14/1984 TOTAL DEPTH 6656 PERF. 5453 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	207	-0-	-3	-0-	207	2			N	-0-					-0-
12	186	N	157	-0-	-29	-0-	157	2			N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
02	196	N	122	-0-	-74	-0-	122	2			N	-0-					-0-
03	155	N	122	-0-	-33	-0-	122	2			N	-0-					-0-
04	180	N	52	-0-	-128	-0-	52	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

HUNT 36 WELL #: 5 RRCID -> 114091 COMPL. DATE 08/01/1984 TOTAL DEPTH 5900 PERF. 4434 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
12	403	N	363	-0-	-40	-0-	363	2			N	-0-					-0-
01	341	N	304	-0-	-37	-0-	304	2			N	-0-					-0-
02	364	N	87	-0-	-277	-0-	87	2			N	-0-					-0-
03	372	N	87	-0-	-285	-0-	87	2			N	-0-					-0-
04	300	N	82	-0-	-218	-0-	82	2			N	-0-					-0-

FLORENCE 28 WELL #: 2 RRCID -> 117466 COMPL. DATE 11/23/1988 TOTAL DEPTH 6063 PERF. 5485 - 5663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	317	-0-	-73	-0-	317	2			N	-0-					-0-
12	434	N	323	-0-	-111	-0-	323	2			N	-0-					-0-
01	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
02	308	N	148	-0-	-160	-0-	148	2			N	-0-					-0-
03	310	N	148	-0-	-162	-0-	148	2			N	-0-					-0-
*04	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-

FLORENCE 31 WELL #: 5 RRCID -> 128849 COMPL. DATE 10/31/1988 TOTAL DEPTH 5647 PERF. 5401 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	268	-0-	-2	-0-	268	2			N	-0-					-0-
12	279	N	259	-0-	-20	-0-	259	2			N	-0-					-0-
01	279	N	244	-0-	-35	-0-	244	2			N	-0-					-0-
02	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
03	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
*04	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-

FLORENCE 26 WELL #: 3 RRCID -> 128850 COMPL. DATE 10/24/1988 TOTAL DEPTH 5891 PERF. 5599 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	136	-0-	-74	-0-	136	2			N	-0-					-0-
12	217	N	187	-0-	-30	-0-	187	2			N	-0-					-0-
01	248	N	243	-0-	-5	-0-	243	2			N	-0-					-0-
02	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
*04	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-

FLORENCE 28 WELL #: 6 RRCID -> 128851 COMPL. DATE 10/31/1988 TOTAL DEPTH 5721 PERF. 5428 - 5573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	375	-0-	-45	-0-	375	2			N	-0-					-0-
12	434	N	364	-0-	-70	-0-	364	2			N	-0-					-0-
01	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
02	364	N	304	-0-	-60	-0-	304	2			N	-0-					-0-
03	372	N	304	-0-	-68	-0-	304	2			N	-0-					-0-
04	480	N	197	-0-	-283	-0-	197	2			N	-0-					-0-

HUNT 33 WELL #: 5 RRCID -> 129054 COMPL. DATE 11/10/1988 TOTAL DEPTH 5870 PERF. 5640 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	162	-0-	-18	-0-	162	2			N	-0-					-0-
12	155	N	119	-0-	-36	-0-	119	2			N	-0-					-0-
01	186	N	136	-0-	-50	-0-	136	2			N	-0-					-0-
02	140	N	61	-0-	-79	-0-	61	2			N	-0-					-0-
03	124	N	61	-0-	-63	-0-	61	2			N	-0-					-0-
*04	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-

FLORENCE 32 WELL #: 5 RRCID -> 129055 COMPL. DATE 11/16/1988 TOTAL DEPTH 5807 PERF. 5497 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
12	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
02	196	N	192	-0-	-4	-0-	192	2			N	-0-					-0-
03	279	N	192	-0-	-87	-0-	192	2			N	-0-					-0-
04	330	N	221	-0-	-109	-0-	221	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 23 WELL #: 5 RRCID -> 160223 COMPL. DATE 09/25/1996 TOTAL DEPTH 5792 PERF. 5476 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	317	-0-	-43	-0-	317	2			N	-0-					-0-
12	341	N	322	-0-	-19	-0-	322	2			N	-0-					-0-
01	341	N	310	-0-	-31	-0-	310	2			N	-0-					-0-
02	308	N	296	-0-	-12	-0-	296	2			N	-0-					-0-
03	310	N	296	-0-	-14	-0-	296	2			N	-0-					-0-
04	300	N	235	-0-	-65	-0-	235	2			N	-0-					-0-

FLORENCE 23 WELL #: 6 RRCID -> 160224 COMPL. DATE 09/25/1996 TOTAL DEPTH 5884 PERF. 5511 - 5635

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 28 WELL #: 7 RRCID -> 160476 COMPL. DATE 10/10/1996 TOTAL DEPTH 5765 PERF. 5478 - 5582

11	420	N	413	-0-	-7	-0-	413	2			N	-0-					-0-
12	496	N	447	-0-	-49	-0-	447	2			N	-0-					-0-
01	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
02	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
03	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
04	510	N	308	-0-	-202	-0-	308	2			N	-0-					-0-

FLORENCE 31 WELL #: 6 RRCID -> 160517 COMPL. DATE 10/11/1996 TOTAL DEPTH 5750 PERF. 5424 - 5559

11	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
12	620	N	563	-0-	-57	-0-	563	2			N	-0-					-0-
01	651	N	433	-0-	-218	-0-	433	2			N	-0-					-0-
02	476	N	192	-0-	-284	-0-	192	2			N	-0-					-0-
03	558	N	192	-0-	-366	-0-	192	2			N	-0-					-0-
*04	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-

MASTERSON 37 WELL #: 5 RRCID -> 160909 COMPL. DATE 11/12/1996 TOTAL DEPTH 5882 PERF. 4663 - 5746

11	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
12	341	N	250	-0-	-91	-0-	250	2			N	-0-					-0-
01	341	N	270	-0-	-71	-0-	270	2			N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
03	248	N	233	-0-	-15	-0-	233	2			N	-0-					-0-
04	270	N	212	-0-	-58	-0-	212	2			N	-0-					-0-

HUNT 36 WELL #: 6 RRCID -> 170378 COMPL. DATE 08/31/1998 TOTAL DEPTH 5909 PERF. 5687 - 5831

11	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
12	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
02	56	N	10	-0-	-46	-0-	10	2			N	-0-					-0-
03	62	N	10	-0-	-52	-0-	10	2			N	-0-					-0-
04	60	N	31	-0-	-29	-0-	31	2			N	-0-					-0-

HUNT 33 WELL #: 6 RRCID -> 170380 COMPL. DATE 09/01/1998 TOTAL DEPTH 6215 PERF. 5443 - 5823

11	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
01	775	N	284	-0-	-491	-0-	284	2			N	-0-					-0-
02	588	N	83	-0-	-505	-0-	83	2			N	-0-					-0-
03	248	N	83	-0-	-165	-0-	83	2			N	-0-					-0-
04	270	N	91	-0-	-179	-0-	91	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
FLORENCE 27 WELL #: 5 RRCID -> 170567 COMPL. DATE 10/02/1998 TOTAL DEPTH 5869 PERF. 5574 - 5716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	5	-0-	-1	-0-	5	2			N	-0-					-0-
12	7	N	5	-0-	-2	-0-	5	2			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
02	5	N	2	-0-	-3	-0-	2	2			N	-0-					-0-
03	5	N	2	-0-	-3	-0-	2	2			N	-0-					-0-
04	13	N	-0-	-0-	-13	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
THOMSON "D" WELL #: 3 RRCID -> 127056 COMPL. DATE 06/11/1996 TOTAL DEPTH 6500 PERF. 5076 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	219	N	219	-0-	-0-	-0-	10	1	209	3	N	-0-					-0-
12	233	N	233	-0-	-0-	-0-	11	1	222	3	N	-0-					-0-
01	217	N	214	-0-	-3	-0-	10	1	204	3	N	-0-					-0-
02	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-					-0-
03	248	N	240	-0-	-8	-0-	12	1	228	3	N	-0-					-0-
*04	246	N	246	-0-	-0-	-0-	12	1	234	3	N	-0-					-0-

KING OPERATING CORPORATION 465296
SUTTON WELL #: 3001 RRCID -> 097683 COMPL. DATE 01/18/1982 TOTAL DEPTH 5821 PERF. 5383 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	353	-0-	-37	-0-	170	1	183	2	N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	194	1	184	2	N	-0-					-0-
01	362	N	362	-0-	-0-	-0-	223	1	139	2	N	-0-					-0-
02	341	N	341	-0-	-0-	-0-	185	1	156	2	N	-0-					-0-
*03	389	N	389	-0-	-0-	-0-	283	1	106	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 2901 RRCID -> 098306 COMPL. DATE 02/15/1982 TOTAL DEPTH 6000 PERF. 5469 - 5545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	157	-0-	-23	-0-	76	1	81	2	N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	83	1	78	2	N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	84	1	53	2	N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	67	1	57	2	N	-0-					-0-
*03	141	N	141	-0-	-0-	-0-	102	1	39	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 3003 RRCID -> 099896 COMPL. DATE 05/21/1982 TOTAL DEPTH 5677 PERF. 5378 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 3004 RRCID -> 100128 COMPL. DATE 05/22/1982 TOTAL DEPTH 5600 PERF. 5336 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0-	-0-	31	1	33	2	N	-0-					6
12	52	N	52	-0-	-0-	-0-	27	1	25	2	N	-0-					6
01	58	N	58	-0-	-0-	-0-	36	1	22	2	N	-0-					6
02	54	N	54	-0-	-0-	-0-	29	1	25	2	N	-0-					6
*03	105	N	105	-0-	-0-	-0-	76	1	29	2	N	-0-					6
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PROEX ENERGY MANAGEMENT, L.L.C. 681057
NAHURSKI WELL #: 1045 RRCID -> 108045 COMPL. DATE 05/19/1982 TOTAL DEPTH 6338 PERF. 5828 - 5881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

NAHURSKI WELL #: 2045 RRCID -> 109235 COMPL. DATE 01/13/1984 TOTAL DEPTH 6295 PERF. 5090 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
12	217	N	129	-0-	-88	-0-	129	3			N	-0-					-0-
01	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
02	168	N	167	-0-	-1	-0-	167	3			N	-0-					-0-
03	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

NAHURSKI WELL #: 4045 RRCID -> 111428 COMPL. DATE 06/07/1984 TOTAL DEPTH 6200 PERF. 5094 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
12	155	N	93	-0-	-62	-0-	93	3			N	-0-					-0-
01	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
02	140	N	121	-0-	-19	-0-	121	3			N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

NAHURSKI WELL #: 5045 RRCID -> 112935 COMPL. DATE 09/19/1984 TOTAL DEPTH 6200 PERF. 5128 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
12	124	N	74	-0-	-50	-0-	74	3			N	-0-					-0-
01	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
02	112	N	97	-0-	-15	-0-	97	3			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON, UPPER) 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
BYRD OPERATING COMPANY 118748
MASTERSON 37 WELL #: 3 U RRCID -> 108768 COMPL. DATE 11/05/1983 TOTAL DEPTH 5811 PERF. 4481 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

POWELL 2 WELL #: 2 RRCID -> 117271 COMPL. DATE 04/03/1985 TOTAL DEPTH 5953 PERF. 4638 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	245	-0-	-55 B	-0-	245	2			N	-0-					-0-
12	372	N	278	-0-	-94 B	-0-	278	2			N	-0-					-0-
01	341	N	323	-0-	-18 B	-0-	323	2			N	-0-					-0-
02	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
03	279	N	263	-0-	-16 B	-0-	263	2			N	-0-					-0-
04	300	N	265	-0-	-35 B	-0-	265	2			N	-0-					-0-

PHYLLIS SONORA (CANYON, UPPER) //CONT.// 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
POWELL 2 WELL #: 1 RRCID -> 117273 COMPL. DATE 03/02/1985 TOTAL DEPTH 6401 PERF. 4744 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	51	-0-	-39 B	-0-	51	2			N	-0-					-0-
12	93	N	57	-0-	-36 B	-0-	57	2			N	-0-					-0-
01	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
02	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
03	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
*04	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-

FLORENCE 29 WELL #: 3 RRCID -> 268270 COMPL. DATE 10/01/2012 TOTAL DEPTH 5830 PERF. 3852 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1078	-0-	-182 B	-3251	1078	2			N	-0-					-0-
12	1240	N	917	-0-	-323 B	-3251	917	2			N	-0-					-0-
01	1147	N	876	-0-	-271 B	-3251	876	2			N	-0-					-0-
02	1008	N	656	-0-	-352 B	-3251	656	2			N	-0-					-0-
03	930	N	656	-0-	-274 B	-3251	656	2			N	-0-					-0-
04	840	N	525	-0-	-315 B	-3251	525	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
THOMSON "A" WELL #: 2 RRCID -> 131725 COMPL. DATE 06/17/1989 TOTAL DEPTH 6500 PERF. 4920 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1113	N	1113	-0-	-0- B	-0-	50	1	1063	3	N	-0-					-0-
12	1120	N	1120	-0-	-0- B	-0-	53	1	1067	3	N	-0-					-0-
01	1147	N	1144	-0-	-3 B	-0-	55	1	1089	3	N	-0-					-0-
02	992	N	992	-0-	-0- B	-0-	47	1	945	3	N	-0-					-0-
03	1133	N	1133	-0-	-0- B	-0-	58	1	1075	3	N	-0-					-0-
04	1110	N	1078	-0-	-32 B	-0-	54	1	1024	3	N	-0-					-0-

LONE STAR OIL & GAS 507244
"TXO" WELL #: 1 RRCID -> 212768 COMPL. DATE 07/28/2005 TOTAL DEPTH 5815 PERF. 5446 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	#	749	-0-	149 B	-2219	749	3			N	-0-					-0-
12	620	#	678	-0-	58 B	-2161	678	3			N	-0-					-0-
01	620	#	611	-0-	-9 B	-2170	611	3			N	-0-					-0-
02	700	#	529	-0-	-171 B	-2341	529	3			N	-0-					-0-
03	775	#	542	-0-	-233 B	-2574	542	3			N	-0-					-0-
04	750	#	496	-0-	-254 B	-2828	496	3			N	-0-					-0-

PIKES PEAK DRAW (CANYON) 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE F. WELL #: 1 RRCID -> 079205 COMPL. DATE 08/16/1978 TOTAL DEPTH 8062 PERF. 6443 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		242	-0-	242	4035	240	2	2	9	Y	2					59
12	DLQ G-10		244	-0-	244	4279	244	2			Y	-0-					59
01	DLQ G-10		242	-0-	242	4521	242	2			Y	-0-					59
02	DLQ G-10		190	-0-	190	4711	190	2			Y	-0-					59
03	DLQ G-10		228	-0-	228	4939	228	2			Y	-0-					59
04	DLQ G-10	NO RPT		-0-	-0-	4939					Y	NO RPT					59

BEAN, JOE F. WELL #: 1 A RRCID -> 079792 COMPL. DATE 09/01/1978 TOTAL DEPTH 8132 PERF. 6466 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		15	-0-	15	314	15	2			Y	-0-					6
12	DLQ G-10		16	-0-	16	330	16	2			Y	-0-					6
01	DLQ G-10		16	-0-	16	346	16	2			Y	-0-					6
02	DLQ G-10		13	-0-	13	359	13	2			Y	-0-					6
03	DLQ G-10		15	-0-	15	374	15	2			Y	-0-					6
04	DLQ G-10	NO RPT		-0-	-0-	374					Y	NO RPT					6

PIKES PEAK DRAW (CANYON) //CONT.// 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. //CONT.// 059966

BEAN, JOE F. WELL #: 2 RRCID -> 082690 COMPL. DATE 05/04/1979 TOTAL DEPTH 8221 PERF. 6010 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	13	-0-		13		223	13	2			Y	-0-					3
12	DLQ	G-10	18	-0-		18		241	11	2	7	9	Y	6	6	8			3
01	DLQ	G-10	15	-0-		15		256	15	2			Y	-0-					3
02	DLQ	G-10	11	-0-		11		267	10	2	1	9	Y	1	1	8			3
03	DLQ	G-10	14	-0-		14		281	14	2			Y	-0-					3
04	DLQ	G-10	NO RPT	-0-		-0-		281					Y	NO RPT					3

BEAN, JOE F. WELL #: 2 A RRCID -> 083918 COMPL. DATE 07/17/1979 TOTAL DEPTH 8061 PERF. 6415 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	136	-0-		136		2200	135	2	1	9	Y	1					35
12	DLQ	G-10	147	-0-		147		2347	147	2			Y	-0-					35
01	DLQ	G-10	132	-0-		132		2479	132	2			Y	-0-					35
02	DLQ	G-10	108	-0-		108		2587	108	2			Y	-0-					35
03	DLQ	G-10	142	-0-		142		2729	142	2			Y	-0-					35
04	DLQ	G-10	NO RPT	-0-		-0-		2729					Y	NO RPT					35

BEAN, JOE F. "B" WELL #: 3 RRCID -> 093064 COMPL. DATE 02/25/1981 TOTAL DEPTH 8052 PERF. 6449 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	387	-0-		387		6181	384	2	3	9	Y	3					80
12	DLQ	G-10	443	-0-		443		6624	443	2			Y	-0-					80
01	DLQ	G-10	355	-0-		355		6979	355	2			Y	-0-					80
02	DLQ	G-10	316	-0-		316		7295	316	2			Y	-0-					80
03	DLQ	G-10	408	-0-		408		7703	408	2			Y	-0-					80
04	DLQ	G-10	NO RPT	-0-		-0-		7703					Y	NO RPT					80

BEAN, JOE F. "C" WELL #: 4 RRCID -> 093065 COMPL. DATE 03/21/1981 TOTAL DEPTH 8040 PERF. 6458 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	90	-0-		90		1655	90	2			Y	-0-					19
12	DLQ	G-10	253	-0-		253		1908	251	2	2	9	Y	2					21
01	DLQ	G-10	149	-0-		149		2057	147	2	2	9	Y	2					23
02	DLQ	G-10	123	-0-		123		2180	120	2	3	9	Y	3					26
03	DLQ	G-10	101	-0-		101		2281	99	2	2	9	Y	2					28
04	DLQ	G-10	NO RPT	-0-		-0-		2281					Y	NO RPT					28

BEAN, JOE F. "C" WELL #: 5 RRCID -> 093066 COMPL. DATE 02/26/1981 TOTAL DEPTH 7813 PERF. 6400 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	151	-0-		151		2745	151	2			Y	-0-					32
12	DLQ	G-10	183	-0-		183		2928	181	2	2	9	Y	2					34
01	DLQ	G-10	201	-0-		201		3129	199	2	2	9	Y	2					36
02	DLQ	G-10	148	-0-		148		3277	145	2	3	9	Y	3					39
03	DLQ	G-10	129	-0-		129		3406	126	2	3	9	Y	3					42
04	DLQ	G-10	NO RPT	-0-		-0-		3406					Y	NO RPT					42

BEAN, JOE F. "C" WELL #: 6 RRCID -> 094060 COMPL. DATE 05/25/1981 TOTAL DEPTH 7997 PERF. 6152 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	109	-0-		109		2292	109	2			Y	-0-					31
12	DLQ	G-10	176	-0-		176		2468	174	2	2	9	Y	2					33
01	DLQ	G-10	140	-0-		140		2608	139	2	1	9	Y	1					34
02	DLQ	G-10	115	-0-		115		2723	113	2	2	9	Y	2					36
03	DLQ	G-10	121	-0-		121		2844	119	2	2	9	Y	2					38
04	DLQ	G-10	NO RPT	-0-		-0-		2844					Y	NO RPT					38

BEAN, JOE F. "D" WELL #: 7 RRCID -> 108990 COMPL. DATE 01/12/1984 TOTAL DEPTH 8200 PERF. 6506 - 6801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	90	-0-		90		1634	90	2			Y	-0-					22
12	DLQ	G-10	94	-0-		94		1728	93	2	1	9	Y	1					23
01	DLQ	G-10	95	-0-		95		1823	94	2	1	9	Y	1					24
02	DLQ	G-10	79	-0-		79		1902	77	2	2	9	Y	2					26
03	DLQ	G-10	96	-0-		96		1998	94	2	2	9	Y	2					28
04	DLQ	G-10	NO RPT	-0-		-0-		1998					Y	NO RPT					28

PIKES PEAK DRAW (ELLENBURGER) 71480 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY 701606
SHANNON HOSPITAL WELL #: 1 RRCID -> 134377 COMPL. DATE 02/05/1985 TOTAL DEPTH 7450 PERF. 7161 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					-0-
12	620	N	596	-0-	-24	-0-	596	3			Y	-0-					-0-
01	587	N	587	-0-	-0-	-0-	587	3			Y	-0-					-0-
02	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					-0-
03	589	N	560	-0-	-29	-0-	560	3			Y	-0-					-0-
04	570	N	527	-0-	-43	-0-	527	3			Y	-0-					-0-

BEAN WELL #: 1 RRCID -> 145843 COMPL. DATE 06/20/1985 TOTAL DEPTH 7465 PERF. 7268 - 7346

11	815	N	815	-0-	-0-	-0-	806	3	9	9	N	8					79
12	961	N	803	-0-	-158	-0-	796	3	7	9	N	6					85
01	886	N	886	-0-	-0-	-0-	831	3	55	9	N	50					135
02	0	N	-0-	-0-	-0-	-0-					N	3					138
03	806	N	521	-0-	-285	-0-	514	3	7	9	N	6					144
04	870	N	463	-0-	-407	-0-	463	3			N	-0-					144

THOMPSON, J. CLEO 855610
SHANNON 46 WELL #: 1 RRCID -> 183588 COMPL. DATE 06/14/2001 TOTAL DEPTH 7438 PERF. 7011 - 7020

11	1338	N	1338	-0-	-0-	-0-	53	1	1283	2	N	2					107
							2	9									
12	1387	N	1387	-0-	-0-	-0-	55	1	1329	2	N	3					110
							3	9									
01	1364	N	842	-0-	-522	-0-	34	1	806	2	N	2					112
							2	9									
02	1260	N	1051	-0-	-209	-0-	41	1	976	2	N	31					143
							34	9									
03	1395	N	1344	-0-	-51	-0-	52	1	1253	2	N	35					178
							39	9									
*04	1258	N	1258	-0-	-0-	-0-	50	1	1208	2	N	-0-					178

PIPE DREAM (KING SAND) 71669 225 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
ROY RAUCH WELL #: 2 RRCID -> 276619 COMPL. DATE 06/05/2014 TOTAL DEPTH 3826 PERF. 3447 - 3474

09	0		1618	-0-	1618	1618	1618	3			N	-0-					-0-
10	0		96	-0-	96	1714	96	3			N	-0-					-0-
11	0		1281	-0-	1281	2995	1281	3			N	-0-					-0-
12	0		5207	-0-	5207	8202	5207	3			N	-0-					-0-
01	0		3893	-0-	3893	12095	3893	3			N	-0-					-0-
02	0		2697	-0-	2697	14792	2697	3			N	-0-					-0-
03	14B2 EXT		2751	-0-	2751	17543	2751	3			N	-0-					-0-
04	0	NO RPT		-0-	-0-	17543					N	NO RPT					-0-

PONLAW (SOMA) 72275 800 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
POND WELL #: 3 RRCID -> 074345 COMPL. DATE 12/06/1977 TOTAL DEPTH 2180 PERF. N/A

11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PONLAW (SOMA) //CONT.// 72275 800 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. //CONT.// 881484
POND WELL #: 6 RRCID -> 116400 COMPL. DATE 04/27/1985 TOTAL DEPTH 2250 PERF. 1080 - 1091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POND WELL #: 1 RRCID -> 122074 COMPL. DATE 07/09/1986 TOTAL DEPTH 2315 PERF. 1164 - 1176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PONY CREEK (ELLENBURGER) 72280 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
J V A OPERATING COMPANY, INC. 427911
LANGE WELL #: 1 RRCID -> 262249 COMPL. DATE N/A TOTAL DEPTH 4735 PERF. 3947 - 4358

11	180	N	-0-	-0-	-180	-0-					N	-0-					35
12	186	N	-0-	-0-	-186	-0-					N	71					106
01	62	N	-0-	-0-	-62	-0-					N	85					191
02	226	N	226	-0-	-0-	-0-	125	3	101	9	N	92	181	1			102
03	290	N	290	-0-	-0-	-0-	158	3	132	9	N	120	169	1			53
*04	258	N	258	-0-	-0-	-0-	168	3	90	9	N	82					135

LANGE-DIERSCHKE UNIT WELL #: 1 RRCID -> 268007 COMPL. DATE 12/04/2012 TOTAL DEPTH 4384 PERF. 4281 - 4314

11	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	248	N	115	-0-	-133	-0-	115	3			N	-0-					-0-
02	224	N	127	-0-	-97	-0-	127	3			N	-0-					-0-
03	248	N	100	-0-	-148	-0-	100	3			N	-0-					-0-
*04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

PONY CREEK (GOEN) 72280 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
BORDEN, ROLAND INC. 082982
HAYS WELL #: 1 RRCID -> 112117 COMPL. DATE 04/24/1984 TOTAL DEPTH 4620 PERF. 3403 - 3424

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

NIMMO OPERATING CO. 610984
HAYS WELL #: RRCID -> 112656 COMPL. DATE 08/02/1984 TOTAL DEPTH 3695 PERF. 3440 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 07/02/1996

POULTER (STRAWN) 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY 606617
POULTER 35 WELL #: 1 RRCID -> 206776 COMPL. DATE 05/29/2004 TOTAL DEPTH 11350 PERF. 9780 - 9870

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	18660	X	16885	-0-	-1775	-0-	740	1	16128	2	N	15			139
							17	9							
12	19282	X	17852	-0-	-1430	-0-	803	1	17031	2	N	16			155
							18	9							
01	19282	X	16990	-0-	-2292	-0-	764	1	16202	2	N	22			177
							24	9							
02	17164	X	14880	-0-	-2284	-0-	682	1	14175	2	N	21	8	1	190
							23	9							
03	18228	X	16933	-0-	-1295	-0-	765	1	16140	2	N	25			215
							28	9							
04	17280	X	12316	-0-	-4964	-0-	574	1	11706	2	N	33	193	1	55
							36	9							

POULTER 38 WELL #: 2 RRCID -> 210676 COMPL. DATE 04/02/2005 TOTAL DEPTH 11202 PERF.10622 - 11034

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	11730	X	10330	-0-	-1400	-0-	446	1	9726	2	N	144	260	1	229
							158	9							
12	11873	X	10086	-0-	-1787	-0-	448	1	9506	2	N	120	64	1	285
							132	9							
01	11098	X	10000	-0-	-1098	-0-	443	1	9404	2	N	139	256	1	168
							153	9							
02	10024	X	8469	-0-	-1555	-0-	383	1	7957	2	N	117	46	1	239
							129	9							
03	10819	X	9256	-0-	-1563	-0-	414	1	8745	2	N	88	125	1	202
							97	9							
04	10320	X	7892	-0-	-2428	-0-	366	1	7463	2	N	57			259
							63	9							

POULTER 35 WELL #: 2 RRCID -> 210777 COMPL. DATE 01/13/2005 TOTAL DEPTH 10893 PERF. 9915 - 10732

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	1217	N	1217	-0-	-0-	-0-	53	1	1161	2	N	3	3	1	31
							3	9							
12	1302	N	1116	-0-	-186	-0-	50	1	1064	2	N	2	3	1	30
							2	9							
01	1271	N	1188	-0-	-83	-0-	53	1	1131	2	N	4	3	1	31
							4	9							
02	1148	N	1054	-0-	-94	-0-	48	1	1003	2	N	3	2	1	32
							3	9							
03	1116	N	1113	-0-	-3	-0-	50	1	1061	2	N	2	5	1	29
							2	9							
04	1140	N	823	-0-	-317	-0-	38	1	784	2	N	1			30
							1	9							

POULTER 35 WELL #: 3 RRCID -> 211213 COMPL. DATE 05/10/2005 TOTAL DEPTH 10634 PERF.10054 - 10424

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	4020	X	3653	-0-	-367	-0-	160	1	3490	2	N	3	3	1	39
							3	9							
12	4030	X	3632	-0-	-398	-0-	163	1	3466	2	N	3	3	1	39
							3	9							
01	3937	X	3575	-0-	-362	-0-	161	1	3411	2	N	3	3	1	39
							3	9							
02	3556	X	3178	-0-	-378	-0-	146	1	3029	2	N	3	2	1	40
							3	9							
03	3813	X	3483	-0-	-330	-0-	157	1	3320	2	N	5	5	1	40
							6	9							
04	3660	X	2983	-0-	-677	-0-	139	1	2842	2	N	2			42
							2	9							

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
PAKENHAM RANCH WELL #: 2601 RRCID -> 212125 COMPL. DATE 07/20/2005 TOTAL DEPTH 10118 PERF. 9800 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1210	N	1210	-0-	-0-	-0-	53	1	1154	2	N	3	3	1			154
							3	9									
12	1333	N	1136	-0-	-197	-0-	51	1	1082	2	N	3	3	1			154
							3	9									
01	1240	N	1208	-0-	-32	-0-	54	1	1151	2	N	3	3	1			154
							3	9									
02	1123	N	1123	-0-	-0-	-0-	51	1	1069	2	N	3	2	1			155
							3	9									
03	1173	N	1173	-0-	-0-	-0-	53	1	1118	2	N	2	5	1			152
							2	9									
04	1170	N	1040	-0-	-130	-0-	49	1	990	2	N	1					153
							1	9									

POULTER 35 WELL #: 4 RRCID -> 212126 COMPL. DATE 08/22/2005 TOTAL DEPTH 10970 PERF.10106 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54	N	54	-0-	-0-	-0-	2	1	49	2	N	3	3	1			31
							3	9									
12	93	N	77	-0-	-16	-0-	3	1	72	2	N	2	3	1			30
							2	9									
01	52	N	52	-0-	-0-	-0-	2	1	46	2	N	4	3	1			31
							4	9									
02	110	N	110	-0-	-0-	-0-	5	1	102	2	N	3	2	1			32
							3	9									
03	62	N	27	-0-	-35	-0-	1	1	24	2	N	2	5	1			29
							2	9									
*04	104	N	104	-0-	-0-	-0-	5	1	98	2	N	1					30
							1	9									

POULTER 34 WELL #: 2 RRCID -> 217579 COMPL. DATE 03/14/2006 TOTAL DEPTH 10275 PERF. 9361 - 9841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15270	X	13477	-0-	-1793	-0-	591	1	12885	2	N	1					195
							1	9									
12	15779	X	14178	-0-	-1601	-0-	637	1	13501	2	N	36	181	1			50
							40	9									
01	15655	X	14105	-0-	-1550	-0-	634	1	13461	2	N	9					59
							10	9									
02	13832	X	11496	-0-	-2336	-0-	527	1	10959	2	N	9	8	1			60
							10	9									
03	14942	X	11193	-0-	-3749	-0-	505	1	10671	2	N	15					75
							17	9									
04	13710	X	9045	-0-	-4665	-0-	423	1	8622	2	N	-0-					75

POULTER 34 WELL #: 1 RRCID -> 217751 COMPL. DATE 04/19/2005 TOTAL DEPTH 10302 PERF. 9492 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22440	X	20263	-0-	-2177	-0-	889	1	19372	2	N	2					182
							2	9									
12	23188	X	20726	-0-	-2462	-0-	933	1	19779	2	N	13					195
							14	9									
01	23188	X	20243	-0-	-2945	-0-	909	1	19283	2	N	46					241
							51	9									
02	20076	X	17662	-0-	-2414	-0-	808	1	16801	2	N	48	195	1			94
							53	9									
03	21638	X	19781	-0-	-1857	-0-	894	1	18876	2	N	10					104
							11	9									
*04	20250	X	16022	-0-	-4228	-0-	749	1	15272	2	N	1	82	5			23
							1	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 35 WELL #: 5 RRCID -> 220985 COMPL. DATE 09/07/2006 TOTAL DEPTH 10394 PERF. 9884 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9780	X	9009	-0-	-771	-0-	393	1	8570	2	N	42	27	1			127
							46	9									
12	10106	X	9344	-0-	-762	-0-	419	1	8886	2	N	35	27	1			135
							39	9									
01	9951	X	9387	-0-	-564	-0-	420	1	8914	2	N	48	25	1			158
							53	9									
02	8988	X	8468	-0-	-520	-0-	387	1	8040	2	N	37	19	1			176
							41	9									
03	9548	X	9166	-0-	-382	-0-	413	1	8710	2	N	39	52	1			163
							43	9									
04	9090	X	7506	-0-	-1584	-0-	350	1	7127	2	N	26					189
							29	9									

POULTER 34 WELL #: 3 RRCID -> 222495 COMPL. DATE 10/11/2006 TOTAL DEPTH 10504 PERF.10116 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6180	X	4973	-0-	-1207	-0-	218	1	4755	2	N	-0-					119
12	6231	X	4750	-0-	-1481	-0-	214	1	4535	2	N	1					120
							1	9									
01	T. A.		4830	-0-	4830	4830	217	1	4613	2	N	-0-					120
02	T. A.		4190	-0-	4190	9020	192	1	3998	2	N	-0-	2	1			118
03	T. A.		4571	-0-	4571	13591	207	1	4364	2	N	-0-					118
*04	17214	X	3623	-0-	-13591	-0-	169	1	3453	2	N	1					119
							1	9									

POULTER 37 WELL #: 1 RRCID -> 233270 COMPL. DATE 05/25/2007 TOTAL DEPTH 11144 PERF.10225 - 10647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7590	X	4471	-0-	-3119	-0-	195	1	4256	2	N	18	16	1			64
							20	9									
12	7502	X	4805	-0-	-2697	-0-	215	1	4561	2	N	26	13	1			77
							29	9									
01	6541	X	4824	-0-	-1717	-0-	215	1	4565	2	N	40	15	1			102
							44	9									
02	5908	X	5726	-0-	-182	-0-	260	1	5407	2	N	54	11	1			145
							59	9									
03	6302	X	6302	-0-	-0-	-0-	283	1	5979	2	N	36	31	1			150
							40	9									
04	4680	X	4286	-0-	-394	-0-	199	1	4065	2	N	20					170
							22	9									

POULTER 34 WELL #: 4 RRCID -> 234844 COMPL. DATE 04/22/2007 TOTAL DEPTH 11495 PERF. 9904 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9870	X	8275	-0-	-1595	-0-	363	1	7908	2	N	4					113
							4	9									
12	10199	X	9268	-0-	-931	-0-	417	1	8848	2	N	3					116
							3	9									
01	10199	X	8588	-0-	-1611	-0-	386	1	8194	2	N	7					123
							8	9									
02	8848	X	7697	-0-	-1151	-0-	353	1	7336	2	N	7	2	1			128
							8	9									
03	9269	X	8109	-0-	-1160	-0-	366	1	7732	2	N	10					138
							11	9									
04	8970	X	5826	-0-	-3144	-0-	272	1	5554	2	N	-0-					138

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 27 WELL #: 3 RRCID -> 235717 COMPL. DATE 12/07/2007 TOTAL DEPTH 10698 PERF. 9543 - 10286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21600	X	20391	-0-	-1209	-0-	893	1	19466	2	N	29	16	1			147
							32	9									
12	22165	X	20035	-0-	-2130	-0-	901	1	19101	2	N	30	16	1			161
							33	9									
01	21607	X	19164	-0-	-2443	-0-	861	1	18264	2	N	35	15	1			181
							39	9									
02	19208	X	17068	-0-	-2140	-0-	782	1	16252	2	N	31	12	1			200
							34	9									
03	21266	X	19271	-0-	-1995	-0-	870	1	18366	2	N	32	31	1			201
							35	9									
04	20400	X	15839	-0-	-4561	-0-	739	1	15069	2	N	28	184	1			45
							31	9									

POULTER 34 WELL #: 5 RRCID -> 236769 COMPL. DATE 11/15/2007 TOTAL DEPTH 11653 PERF.10356 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	319	N	319	-0-	-0-	-0-	14	1	305	2	N	-0-					83
12	341	N	310	-0-	-31	-0-	14	1	295	2	N	1					84
							1	9									
01	341	N	310	-0-	-31	-0-	14	1	296	2	N	-0-					84
02	308	N	278	-0-	-30	-0-	13	1	265	2	N	-0-	2	1			82
03	312	N	312	-0-	-0-	-0-	14	1	298	2	N	-0-					82
04	300	N	274	-0-	-26	-0-	13	1	261	2	N	-0-					82

POULTER 36 WELL #: 1 RRCID -> 236770 COMPL. DATE 01/07/2008 TOTAL DEPTH 11370 PERF.10735 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10170	X	9532	-0-	-638	-0-	414	1	9033	2	N	77	47	1			214
							85	9									
12	10292	X	10174	-0-	-118	-0-	454	1	9618	2	N	93	48	1			259
							102	9									
01	10456	X	10456	-0-	-0-	-0-	465	1	9866	2	N	114	241	1			132
							125	9									
02	8950	X	8950	-0-	-0-	-0-	406	1	8443	2	N	92	34	1			190
							101	9									
03	10168	X	10103	-0-	-65	-0-	453	1	9556	2	N	85	94	1			181
							94	9									
04	10110	X	7826	-0-	-2284	-0-	363	1	7401	2	N	56					237
							62	9									

POULTER 27 WELL #: 4T RRCID -> 238550 COMPL. DATE 04/03/2008 TOTAL DEPTH 10556 PERF. 9670 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5070	X	4051	-0-	-1019	-0-	177	1	3864	2	N	9	11	1			98
							10	9									
12	5239	X	4130	-0-	-1109	-0-	186	1	3934	2	N	9	11	1			96
							10	9									
01	4712	X	4173	-0-	-539	-0-	187	1	3969	2	N	15	10	1			101
							17	9									
02	3864	X	3833	-0-	-31	-0-	175	1	3639	2	N	17	8	1			110
							19	9									
03	4278	X	4126	-0-	-152	-0-	186	1	3926	2	N	13	21	1			102
							14	9									
04	4050	X	3556	-0-	-494	-0-	166	1	3384	2	N	5					107
							6	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 27 WELL #: 5 RRCID -> 242367 COMPL. DATE 09/17/2008 TOTAL DEPTH 10370 PERF.10064 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13950	X	13246	-0-	-704	-0-	581	1 7 9	12658	2	N	6	3	1			94
12	13981	X	12952	-0-	-1029	-0-	583	1 3 9	12366	2	N	3	3	1			94
01	13981	X	12768	-0-	-1213	-0-	574	1 8 9	12186	2	N	7	3	1			98
02	12376	X	11477	-0-	-899	-0-	526	1 15 9	10936	2	N	14	2	1			110
03	13702	X	13037	-0-	-665	-0-	590	1 2 9	12445	2	N	2	5	1			107
04	13260	X	12282	-0-	-978	-0-	574	1 11 9	11697	2	N	10					117

POULTER (WOLFCAMP) 72736 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY 606617
POULTER 27 WELL #: 4C RRCID -> 245967 COMPL. DATE 06/26/2008 TOTAL DEPTH 10556 PERF. 6440 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

POZO RICO (WOLFCAMP) 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC 166150
BARROW WELL #: 6 RRCID -> 206682 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 4997 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					64
12	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					64
01	62	N	31	-0-	-31	-0-	31	3			Y	-0-					64
02	56	N	34	-0-	-22	-0-	34	3			Y	-0-					64
03	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					64
*04	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					64

DIAMOND S ENERGY COMPANY 217005
BELL, CODY WELL #: 4 RRCID -> 176545 COMPL. DATE 07/30/2008 TOTAL DEPTH 6700 PERF. 4786 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2391	N	2391	-0-	-0-	-0-	2054	3	337	9	Y	306	339	1			146
12	2374	N	2374	-0-	-0-	-0-	2044	3	330	9	Y	300	179	1			267
01	2311	N	2311	-0-	-0-	-0-	1991	3	320	9	Y	291	349	1			209
02	2044	N	1992	-0-	-52	-0-	1752	3	240	9	Y	218	166	1			261
03	2263	N	2040	-0-	-223	-0-	1781	3	259	9	Y	235	343	1			153
*04	2195	N	2195	-0-	-0-	-0-	1947	3	248	9	Y	225	161	1			217

BELL, CODY WELL #: 8 RRCID -> 176546 COMPL. DATE 02/02/2000 TOTAL DEPTH 6700 PERF. 4910 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POZO RICO (WOLFCAMP) //CONT.// 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, C. M. WELL #: 5 RRCID -> 179114 COMPL. DATE 05/08/2000 TOTAL DEPTH 6700 PERF. 4944 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BELL, CODY WELL #: 7 RRCID -> 180792 COMPL. DATE 11/20/2000 TOTAL DEPTH 6600 PERF. 4846 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	207	N	207	-0-	-0-	-0-	205	3	2	9	Y	2	3	1			19
12	217	N	210	-0-	-7	-0-	207	3	3	9	Y	3	1	1			21
01	207	N	207	-0-	-0-	-0-	205	3	2	9	Y	2	3	1			20
02	168	N	148	-0-	-20	-0-	146	3	2	9	Y	2	1	1			21
03	194	N	194	-0-	-0-	-0-	192	3	2	9	Y	2	3	1			20
*04	191	N	191	-0-	-0-	-0-	189	3	2	9	Y	2	1	1			21

BELL, CODY WELL #: 2 RRCID -> 190688 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST 'A' WELL #: 1 RRCID -> 190691 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST C WELL #: 2 RRCID -> 191030 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
BELL, CODY 11 WELL #: 2 RRCID -> 189232 COMPL. DATE 06/01/2002 TOTAL DEPTH 6580 PERF. 4738 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1910	N	1910	-0-	-0-	-0-	1910	2			N	-0-					14
12	2407	N	2407	-0-	-0-	-0-	2407	2			N	-0-					14
01	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					14
02	1568	N	1025	-0-	-543	-0-	1025	2			N	-0-					14
03	1736	N	783	-0-	-953	-0-	783	2			N	-0-					14
04	1230	N	460	-0-	-770	-0-	460	2			N	-0-					14

PROBANDT (CANYON) 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
ELLISON LEASE OPERATING 249390
PILON "1" WELL #: 1 RRCID -> 126455 COMPL. DATE 01/18/1988 TOTAL DEPTH 6475 PERF. 6310 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	#	633	-0-	-117	-0-	633	2			N	-0-					83
12	651	#	604	-0-	-47	-0-	604	2			N	-0-					83
01	247	R	247	-0-	-0-	-0-	247	2			N	-0-					83
02	649	R	649	-0-	-0-	-0-	649	2			N	-0-					83
03	589	#	NO RPT	-0-	-589	-0-					N	NO RPT					83
04	630	#	NO RPT	-0-	-630	-0-					N	NO RPT					83

FORTUNE ENERGY, INC. 278757
PROBANDT "B" WELL #: 1 RRCID -> 078886 COMPL. DATE 10/10/1978 TOTAL DEPTH 8700 PERF. 7038 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	#	628	-0-	-32	-0-	625	2	3	9	N	3					189
12	682	#	656	-0-	-26	-0-	642	2	14	9	N	13					202
01	682	#	648	-0-	-34	-0-	637	2	11	9	N	10					212
02	616	#	526	-0-	-90	-0-	513	2	13	9	N	12					224
03	651	#	563	-0-	-88	-0-	554	2	9	9	N	8	190	1			42
*04	633	R	633	-0-	-0-	-0-	616	2	17	9	N	15					57

MEADCO PROPERTIES 556500
U.T. 38 "A" WELL #: 1 RRCID -> 111989 COMPL. DATE 07/24/1984 TOTAL DEPTH 7200 PERF. 6781 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	#	8	-0-	-2	-0-	8	2			Y	-0-					40
12	10	#	7	-0-	-3	-0-	7	2			Y	-0-					40
01	10	#	7	-0-	-3	-0-	7	2			Y	-0-					40
02	9	#	6	-0-	-3	-0-	6	2			Y	-0-					40
03	16	R	16	-0-	-0-	-0-	16	2			Y	-0-					40
*04	11	R	11	-0-	-0-	-0-	11	2			Y	-0-					40

U.T. 38 "A" WELL #: 2 RRCID -> 111990 COMPL. DATE 07/25/1984 TOTAL DEPTH 7082 PERF. 6802 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					40
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					40
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					40
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					40
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					40
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					40

U.T. 39 WELL #: 2 RRCID -> 118906 COMPL. DATE 11/12/1985 TOTAL DEPTH 7150 PERF. 6863 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	#	247	-0-	-23	-0-	247	2			Y	-0-					120
12	279	#	242	-0-	-37	-0-	242	2			Y	-0-					120
01	279	#	233	-0-	-46	-0-	233	2			Y	-0-					120
02	224	#	212	-0-	-12	-0-	212	2			Y	-0-					120
03	248	#	233	-0-	-15	-0-	233	2			Y	-0-					120
04	240	#	228	-0-	-12	-0-	228	2			Y	-0-					120

SUGG, A. "5" WELL #: 1 RRCID -> 182020 COMPL. DATE 03/07/2001 TOTAL DEPTH 7304 PERF. 7022 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	#	261	-0-	-9	-0-	261	2			N	-0-					89
12	358	R	358	-0-	-0-	-0-	358	2			N	-0-					89
01	279	#	262	-0-	-17	-0-	262	2			N	-0-					89
02	252	#	237	-0-	-15	-0-	237	2			N	-0-					89
03	372	#	270	-0-	-102	-0-	270	2			N	-0-					89
04	360	#	263	-0-	-97	-0-	263	2			N	-0-					89

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
MEADCO PROPERTIES //CONT.// 556500
SUGG, A. "6" WELL #: 1 RRCID -> 188387 COMPL. DATE 01/10/2002 TOTAL DEPTH 7450 PERF. 7136 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	18	-0-	-12	-0-	18	2			N	-0-					102
12	31	#	12	-0-	-19	-0-	12	2			N	-0-					102
01	31	#	24	-0-	-7	-0-	24	2			N	-0-					102
02	28	#	19	-0-	-9	-0-	19	2			N	-0-					102
03	36	R	36	-0-	-0-	-0-	36	2			N	-0-					102
*04	48	R	48	-0-	-0-	-0-	48	2			N	-0-					102

U.T. 38 "A" WELL #: 3 RRCID -> 239287 COMPL. DATE 05/19/2008 TOTAL DEPTH 7050 PERF. 6870 - 6916

11	300	#	55	-0-	-245	-0-	55	2			N	-0-					130
12	279	#	88	-0-	-191	-0-	88	2			N	-0-					130
01	328	R	328	-0-	-0-	-0-	328	2			N	-0-					130
02	280	#	245	-0-	-35	-0-	245	2			N	-0-					130
03	310	#	279	-0-	-31	-0-	279	2			N	-0-					130
04	330	#	263	-0-	-67	-0-	263	2			N	-0-					130

PIONEER NATURAL RES. USA, INC. 665748
RICHEY 55 WELL #: 1 RRCID -> 083867 COMPL. DATE 08/14/1979 TOTAL DEPTH 7400 PERF. 7289 - 7296

11	480	#	288	-0-	-192	-0-	288	3			N	-0-					-0-
12	534	R	534	-0-	-0-	-0-	534	3			N	-0-					-0-
01	527	#	515	-0-	-12	-0-	515	3			N	-0-					-0-
02	476	#	457	-0-	-19	-0-	457	3			N	-0-					-0-
03	527	#	510	-0-	-17	-0-	510	3			N	-0-					-0-
04	510	#	490	-0-	-20	-0-	490	3			N	-0-					-0-

SCHLINKE -18- WELL #: 1 RRCID -> 100077 COMPL. DATE 11/06/1981 TOTAL DEPTH 7200 PERF. 6276 - 6290

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

HARRIS -60- WELL #: 4 RRCID -> 103994 COMPL. DATE 02/04/1983 TOTAL DEPTH 7000 PERF. 6520 - 6557

11	472	R	472	-0-	-0-	-0-	472	3			N	-0-					-0-
12	372	#	330	-0-	-42	-0-	330	3			N	-0-					-0-
01	404	R	404	-0-	-0-	-0-	404	3			N	-0-					-0-
02	448	#	346	-0-	-102	-0-	346	3			N	-0-					-0-
03	496	#	385	-0-	-111	-0-	385	3			N	-0-					-0-
04	480	#	379	-0-	-101	-0-	379	3			N	-0-					-0-

RICHEY -53- WELL #: 3 RRCID -> 110821 COMPL. DATE 05/13/1984 TOTAL DEPTH 6990 PERF. 6732 - 6744

11	1043	R	1043	-0-	-0-	-0-	1040	3	3	9	N	3					120
12	1074	R	1074	-0-	-0-	-0-	1068	3	6	9	N	5					125
01	1042	R	1042	-0-	-0-	-0-	1033	3	9	9	N	8					133
02	980	#	932	-0-	-48	-0-	925	3	7	9	N	6					139
03	1085	#	1002	-0-	-83	-0-	995	3	7	9	N	6					145
04	1050	#	935	-0-	-115	-0-	931	3	4	9	N	4					149

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

PROBANDT -4- WELL #: 5 RRCID -> 114092 COMPL. DATE 12/16/1984 TOTAL DEPTH 7200 PERF. 7034 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	#	565	-0-	-155	-0-	565	3			N	-0-					98
12	744	#	589	-0-	-155	-0-	589	3			N	-0-					98
01	620	#	573	-0-	-47	-0-	573	3			N	-0-					98
02	560	#	546	-0-	-14	-0-	546	3			N	-0-					98
03	625	R	625	-0-	-0-	-0-	625	3			N	-0-					98
*04	579	R	579	-0-	-0-	-0-	579	3			N	-0-					98

RICHEY 43A WELL #: 7 RRCID -> 116172 COMPL. DATE 04/25/1985 TOTAL DEPTH 7050 PERF. 6839 - 6855

11	240	#	174	-0-	-66	-0-	163	3	11	9	N	10					166
12	248	#	112	-0-	-136	-0-	90	3	22	9	N	20					186
01	279	#	114	-0-	-165	-0-	102	3	12	9	N	11					197
02	252	#	137	-0-	-115	-0-	124	3	13	9	N	12	2	8			207
03	279	#	71	-0-	-208	-0-	46	3	25	9	N	23					230
04	180	#	140	-0-	-40	-0-	127	3	13	9	N	12	181	1			61

SCHLINKE -18- WELL #: 3 RRCID -> 120659 COMPL. DATE 03/29/1986 TOTAL DEPTH 6475 PERF. 6308 - 6342

11	330	#	307	-0-	-23	-0-	304	3	3	9	N	3					95
12	341	#	328	-0-	-13	-0-	324	3	4	9	N	4					99
01	325	R	325	-0-	-0-	-0-	321	3	4	9	N	4	3	8			100
02	285	R	285	-0-	-0-	-0-	283	3	2	9	N	2					102
03	341	#	311	-0-	-30	-0-	309	3	2	9	N	2					104
04	330	#	272	-0-	-58	-0-	268	3	4	9	N	4					108

BELLOWS -57- WELL #: 6 RRCID -> 120833 COMPL. DATE 04/13/1986 TOTAL DEPTH 7050 PERF. 6910 - 6968

11	150	#	66	-0-	-84	-0-	66	3			N	-0-					-0-
12	410	R	410	-0-	-0-	-0-	410	3			N	-0-					-0-
01	413	R	413	-0-	-0-	-0-	413	3			N	-0-					-0-
02	364	R	364	-0-	-0-	-0-	364	3			N	-0-					-0-
03	366	R	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*04	387	R	387	-0-	-0-	-0-	387	3			N	-0-					-0-

RICHEY -53- WELL #: 4 RRCID -> 122416 COMPL. DATE 10/11/1986 TOTAL DEPTH 6725 PERF. 6568 - 6608

11	1410	#	1256	-0-	-154	-0-	1239	3	17	9	N	15					75
12	1457	#	1276	-0-	-181	-0-	1261	3	15	9	N	14					89
01	1457	#	1237	-0-	-220	-0-	1225	3	12	9	N	11					100
02	1266	R	1266	-0-	-0-	-0-	1252	3	14	9	N	13					113
03	1333	#	1294	-0-	-39	-0-	1275	3	19	9	N	17	3	8			127
04	1260	#	1218	-0-	-42	-0-	1193	3	25	9	N	23					150

MCMANUS -44- WELL #: 3 RRCID -> 122544 COMPL. DATE 11/04/1986 TOTAL DEPTH 6875 PERF. 6736 - 6781

11	2550	#	1817	-0-	-733	-0-	1817	3			N	-0-					-0-
12	2635	#	1906	-0-	-729	-0-	1906	3			N	-0-					-0-
01	2635	#	1846	-0-	-789	-0-	1846	3			N	-0-					-0-
02	2380	#	1695	-0-	-685	-0-	1695	3			N	-0-					-0-
03	2263	#	1967	-0-	-296	-0-	1967	3			N	-0-					-0-
04	1830	#	1811	-0-	-19	-0-	1811	3			N	-0-					-0-

RICHEY 43A WELL #: 2 RRCID -> 125268 COMPL. DATE 01/29/1987 TOTAL DEPTH 7125 PERF. 6860 - 6880

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MCMANUS "44" WELL #: 5 RRCID -> 218671 COMPL. DATE 02/22/2006 TOTAL DEPTH 6950 PERF. 6654 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	#	188	-0-	-22	-0-	84	1	104	3	N	-0-					-0-
12	217	#	188	-0-	-29	-0-	87	1	101	3	N	-0-					-0-
01	217	#	189	-0-	-28	-0-	87	1	102	3	N	-0-					-0-
02	196	#	170	-0-	-26	-0-	78	1	92	3	N	-0-					-0-
03	188	R	188	-0-	-0-	-0-	87	1	101	3	N	-0-					-0-
*04	181	R	181	-0-	-0-	-0-	84	1	97	3	N	-0-					-0-

MCMANUS "44" WELL #: 4 RRCID -> 218690 COMPL. DATE 01/27/2006 TOTAL DEPTH 6950 PERF. 6589 - 6699

11	1230	#	1113	-0-	-117	-0-	84	1	1025	3	N	4					139
							4	9									
12	1271	#	1215	-0-	-56	-0-	87	1	1121	3	N	6					145
							7	9									
01	1240	#	1152	-0-	-88	-0-	87	1	1056	3	N	8					153
							9	9									
02	1120	#	1045	-0-	-75	-0-	78	1	964	3	N	3					156
							3	9									
03	1209	#	1106	-0-	-103	-0-	87	1	1010	3	N	8					164
							9	9									
04	1170	#	1019	-0-	-151	-0-	84	1	933	3	N	2					166
							2	9									

RICHEY "43A" WELL #: 8 RRCID -> 219787 COMPL. DATE 03/10/2006 TOTAL DEPTH 7150 PERF. 6819 - 6850

11	1980	#	1715	-0-	-265	-0-	84	1	1620	3	N	10					145
							11	9									
12	1984	#	1798	-0-	-186	-0-	87	1	1700	3	N	10					155
							11	9									
01	1953	#	1623	-0-	-330	-0-	87	1	1519	3	N	15					170
							17	9									
02	1764	#	1497	-0-	-267	-0-	78	1	1409	3	N	9					179
							10	9									
03	1891	#	1609	-0-	-282	-0-	87	1	1509	3	N	12					191
							13	9									
04	1740	#	1582	-0-	-158	-0-	84	1	1492	3	N	5					196
							6	9									

MUNRO "16" WELL #: 4 RRCID -> 221012 COMPL. DATE 06/16/2006 TOTAL DEPTH 6600 PERF. 6235 - 6516

11	1350	#	1245	-0-	-105	-0-	84	1	1153	3	N	7	1	8			214
							8	9									
12	1395	#	1243	-0-	-152	-0-	87	1	1153	3	N	3					217
							3	9									
01	1395	#	1249	-0-	-146	-0-	87	1	1152	3	N	9					226
							10	9									
02	1260	#	1091	-0-	-169	-0-	78	1	1011	3	N	2					228
							2	9									
03	1395	#	1188	-0-	-207	-0-	87	1	1087	3	N	13	7	8			234
							14	9									
04	1260	#	1157	-0-	-103	-0-	84	1	1051	3	N	20					254
							22	9									

SIANA OIL & GAS 779259
HILDEBRAND WELL #: 2 RRCID -> 201201 COMPL. DATE 02/28/2004 TOTAL DEPTH 8834 PERF. 7066 - 7462

11	1830	#	1772	-0-	-58	-0-	1568	3	204	9	N	185	178	1	1	8	150
12	1922	#	1753	-0-	-169	-0-	1553	3	200	9	N	182	177	1			155
01	1922	#	1591	-0-	-331	-0-	1416	3	175	9	N	159	177	1			137
02	1624	#	1444	-0-	-180	-0-	1295	3	149	9	N	135	177	1			95
03	1829	#	1533	-0-	-296	-0-	1377	3	156	9	N	142					237
04	1770	#	NO RPT	-0-	-1770	-0-					N	NO RPT					237

Q MAN (CANYON SAND) 73587 075 NON-ASSOCIATED CAPACITY CNTY: REAGAN
BARROW-SHAVER RESOURCES CO. 053321
NATIONWIDE WELL #: 1 RRCID -> 216779 COMPL. DATE 12/28/2005 TOTAL DEPTH 9155 PERF. 8564 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					140
12	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					140
01	1107	N	1107	-0-	-0-	-0-	1105	2	2	9	N	2					142
02	1011	N	1011	-0-	-0-	-0-	997	2	14	9	N	13					155
*03	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					155
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					155

SCOTTISH RITE 121 WELL #: 1 RRCID -> 255152 COMPL. DATE 10/26/2009 TOTAL DEPTH 9500 PERF. 8638 - 8710

11	2077	N	2077	-0-	-0-	-0-	2077	2			N	-0-					68
12	2148	N	2148	-0-	-0-	-0-	2078	2	70	9	N	64					132
01	2134	N	2134	-0-	-0-	-0-	2109	2	25	9	N	23					155
02	1819	N	1819	-0-	-0-	-0-	1817	2	2	9	N	2					157
*03	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					157
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					157

BETTIS, BOYLE & STOVALL 068360
SCOTTISH RITE WELL #: 1 RRCID -> 205129 COMPL. DATE 04/01/2004 TOTAL DEPTH 9127 PERF. 8646 - 8666

11	810	N	642	-0-	-168	-0-	642	3			N	-0-					-0-
12	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
01	713	N	632	-0-	-81	-0-	632	3			N	-0-					-0-
02	588	N	559	-0-	-29	-0-	559	3			N	-0-					-0-
03	682	N	635	-0-	-47	-0-	635	3			N	-0-					-0-
04	600	N	599	-0-	-1	-0-	599	3			N	-0-					-0-

SCOTTISH RITE "127" WELL #: 1 RRCID -> 211833 COMPL. DATE 08/04/2005 TOTAL DEPTH 8825 PERF. 8602 - 8700

11	1200	N	432	-0-	-768	-0-	432	3			N	-0-					-0-
12	1209	N	359	-0-	-850	-0-	359	3			N	-0-					-0-
01	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-
02	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
03	1235	N	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-
04	1260	N	1144	-0-	-116	-0-	1144	3			N	-0-					-0-

QUICK (GOEN, UPPER) 73736 300 ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
LANGE, W. F. "A" WELL #: 3 RRCID -> 210228 COMPL. DATE N/A TOTAL DEPTH 4310 PERF. 3560 - 3759

11	334	N	334	-0-	-0-	-0-	305	3	29	9	N	26					152
12	332	N	332	-0-	-0-	-0-	312	2	20	9	N	18					170
01	316	N	316	-0-	-0-	-0-	314	3	2	9	N	2					172
*02	282	N	282	-0-	-0-	-0-	280	3	2	9	N	2					174
*03	306	N	306	-0-	-0-	-0-	306	3			N	-0-	172	99			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RASHAP (PENN) 74770 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
ALLISON, W. M. "22-E" WELL #: 1 RRCID -> 094416 COMPL. DATE 05/09/1981 TOTAL DEPTH 10625 PERF. 10102 - 10372

11	690	N	620	-0-	-70	-0-	620	2			N	-0-	84	7			6
12	695	N	695	-0-	-0-	-0-	695	2			N	-0-					6
01	713	N	597	-0-	-116	-0-	597	2			N	-0-					6
02	588	N	579	-0-	-9	-0-	579	2			N	-0-					6
03	782	N	782	-0-	-0-	-0-	782	2			N	-0-					6
*04	767	N	767	-0-	-0-	-0-	767	2			N	-0-					6

RASHAP (PENN) //CONT.// 74770 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ALLISON, W. M. "22-W" WELL #: 2 RRCID -> 094417 COMPL. DATE 06/03/1981 TOTAL DEPTH 10770 PERF. 9986 - 10235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1607	-0-	-253	-0-	1607	2			N	-0-					-0-
12	1665	N	1665	-0-	-0-	-0-	1665	2			N	-0-					-0-
01	1829	N	1635	-0-	-194	-0-	1635	2			N	-0-					-0-
02	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
03	1880	N	1880	-0-	-0-	-0-	1880	2			N	-0-					-0-
*04	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					-0-

READ RANCH (STRAWN) 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
READ 1 WELL #: 1 RRCID -> 157003 COMPL. DATE 12/21/1995 TOTAL DEPTH 9317 PERF. 9012 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	765	N	765	-0-	-0-	-0-	73	1	692	2	N	-0-					-0-
12	775	N	773	-0-	-2	-0-	73	1	700	2	N	-0-					-0-
01	775	N	754	-0-	-21	-0-	70	1	684	2	N	-0-					-0-
02	728	N	611	-0-	-117	-0-	57	1	554	2	N	-0-					-0-
03	775	N	748	-0-	-27	-0-	73	1	675	2	N	-0-					-0-
*04	736	N	736	-0-	-0-	-0-	73	1	663	2	N	-0-					-0-

READ 6 WELL #: 1 RRCID -> 158256 COMPL. DATE 03/02/1996 TOTAL DEPTH 9400 PERF. 9027 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1036	N	1036	-0-	-0-	-0-	99	1	937	2	N	-0-					-0-
12	1085	N	1073	-0-	-12	-0-	101	1	972	2	N	-0-					-0-
01	1085	N	1067	-0-	-18	-0-	100	1	967	2	N	-0-					-0-
02	1008	N	864	-0-	-144	-0-	80	1	784	2	N	-0-					-0-
03	1085	N	1018	-0-	-67	-0-	99	1	919	2	N	-0-					-0-
04	1020	N	929	-0-	-91	-0-	92	1	837	2	N	-0-					-0-

READ 1 WELL #: 3 RRCID -> 173591 COMPL. DATE 06/18/1999 TOTAL DEPTH 10013 PERF. 9080 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1096	N	1096	-0-	-0-	-0-	105	1	991	2	N	-0-					-0-
12	1147	N	1132	-0-	-15	-0-	107	1	1025	2	N	-0-					-0-
01	1219	N	1219	-0-	-0-	-0-	114	1	1105	2	N	-0-					-0-
02	1064	N	987	-0-	-77	-0-	92	1	895	2	N	-0-					-0-
03	1207	N	1207	-0-	-0-	-0-	117	1	1090	2	N	-0-					-0-
04	1170	N	1101	-0-	-69	-0-	108	1	993	2	N	-0-					-0-

READ 1 WELL #: 4 RRCID -> 174961 COMPL. DATE 10/13/1999 TOTAL DEPTH 9400 PERF. 9090 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1317	N	1317	-0-	-0-	-0-	126	1	1191	2	N	-0-					-0-
12	1317	N	1317	-0-	-0-	-0-	124	1	1193	2	N	-0-					-0-
01	1355	N	1355	-0-	-0-	-0-	126	1	1229	2	N	-0-					-0-
02	1120	N	1098	-0-	-22	-0-	102	1	996	2	N	-0-					-0-
03	1282	N	1282	-0-	-0-	-0-	125	1	1157	2	N	-0-					-0-
*04	1249	N	1249	-0-	-0-	-0-	123	1	1126	2	N	-0-					-0-

READ 4 WELL #: 1 RRCID -> 180103 COMPL. DATE 11/29/2000 TOTAL DEPTH 9800 PERF. 9180 - 9327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1224	N	1224	-0-	-0-	-0-	117	1	1107	2	N	-0-					18
12	1240	N	1224	-0-	-16	-0-	115	1	1109	2	N	-0-					18
01	1377	N	1377	-0-	-0-	-0-	128	1	1249	2	N	-0-					18
02	1126	N	1126	-0-	-0-	-0-	104	1	1022	2	N	-0-					18
03	1298	N	1298	-0-	-0-	-0-	126	1	1172	2	N	-0-					18
*04	1278	N	1278	-0-	-0-	-0-	126	1	1152	2	N	-0-					18

READ RANCH (STRAWN) //CONT.// 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
READ 3 WELL #: 1 RRCID -> 184165 COMPL. DATE 06/29/2001 TOTAL DEPTH 9631 PERF. 9190 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	848	N	848	-0-	-0-	-0-	81	1	767	2	N	-0-					-0-
12	868	N	848	-0-	-20	-0-	80	1	768	2	N	-0-					-0-
01	899	N	873	-0-	-26	-0-	81	1	792	2	N	-0-					-0-
02	840	N	705	-0-	-135	-0-	65	1	640	2	N	-0-					-0-
03	837	N	824	-0-	-13	-0-	80	1	744	2	N	-0-					-0-
04	840	N	811	-0-	-29	-0-	80	1	731	2	N	-0-					-0-

SOGO III LLC 800311
READ "2" WELL #: 1 RRCID -> 208189 COMPL. DATE 10/23/2004 TOTAL DEPTH 9600 PERF. 9084 - 9318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	440	-0-	-70	-0-	25	1	415	3	N	-0-					-0-
12	527	N	444	-0-	-83	-0-	26	1	418	3	N	-0-					-0-
01	489	N	489	-0-	-0-	-0-	28	1	461	3	N	-0-					-0-
02	448	N	377	-0-	-71	-0-	22	1	355	3	N	-0-					-0-
03	527	N	432	-0-	-95	-0-	25	1	407	3	N	-0-					-0-
04	480	N	434	-0-	-46	-0-	25	1	409	3	N	-0-					-0-

REAGAN (11,500) 75035 600 NON-ASSOCIATED EXEMPT CNTY: REAGAN
ENERGEN RESOURCES CORPORATION 252002
BRANCH WELL #: 1 RRCID -> 095641 COMPL. DATE 09/20/1981 TOTAL DEPTH 11950 PERF.11538 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

REBECCA (HARKEY) 75117 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
REICHERT 36 WELL #: 1 RRCID -> 185175 COMPL. DATE 09/19/2001 TOTAL DEPTH 6247 PERF. 5235 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	#	463	-0-	-137	-0-	463	3			N	-0-					25
12	620	#	524	-0-	-96	-0-	524	3			N	-0-					25
01	620	#	391	-0-	-229	-0-	391	3			N	-0-					25
02	504	#	400	-0-	-104	-0-	400	3			N	-0-					25
03	527	#	424	-0-	-103	-0-	424	3			N	-0-					25
04	510	#	424	-0-	-86	-0-	424	3			N	-0-					25

RED BUZZARD (CANYON) 75178 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
THOMAS OIL AND GAS INC. 852145
LLOYD "18" WELL #: 1 RRCID -> 126042 COMPL. DATE 02/09/1988 TOTAL DEPTH 6450 PERF. 5568 - 5582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

RED FLAT, E. (GARDNER) 75257 500 ASSOCIATED ONE WELL CNTY: RUNNELS
CHISHOLM OPERATING, INC. 149454
THORPE WELL #: 1 RRCID -> 249943 COMPL. DATE 04/24/2008 TOTAL DEPTH 4300 PERF. 4116 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					15
12	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					15
01	857	N	857	-0-	-0-	-0-	857	2			N	-0-					15
02	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					15
*03	911	N	911	-0-	-0-	-0-	911	2			N	-0-					15
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

RED HOUSE (STRAWN) 75298 700 ASSOCIATED 49B CNTY: REAGAN
CHEVRON MIDCONTINENT, L.P. 147862
HUGHES "A" WELL #: 4 RRCID -> 147118 COMPL. DATE 04/09/1986 TOTAL DEPTH 10470 PERF. 9368 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	#	512	-0-	-58	-0-	502	2	10	9	Y	9	62	1			20
12	589	#	347	-0-	-242	-0-	336	2	11	9	Y	10					30
01	589	#	466	-0-	-123	-0-	451	2	15	9	Y	14					44
02	532	#	486	-0-	-46	-0-	473	2	13	9	Y	12					56
03	572	R	572	-0-	-0-	-0-	557	2	15	9	Y	14					70
*04	567	R	567	-0-	-0-	-0-	553	2	14	9	Y	13	59	1			24

ENDEAVOR ENERGY RESOURCES L.P. 251726
SAM WELL #: 108 RRCID -> 128313 COMPL. DATE 08/06/1988 TOTAL DEPTH 11005 PERF. 9810 - 9820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFOIL (CLEAR FORK UPPER) 75581 166 ASSOCIATED 49B CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
UNION PACIFIC "7" WELL #: 6 RRCID -> 202645 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 3146 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	815	R	815	-0-	-0-	-0-	815	3			N	-0-					-0-
12	837	#	799	-0-	-38	-0-	799	3			N	-0-					-0-
01	837	#	803	-0-	-34	-0-	803	3			N	-0-					-0-
02	756	#	715	-0-	-41	-0-	715	3			N	-0-					-0-
03	837	#	816	-0-	-21	-0-	816	3			N	-0-					-0-
04	810	#	739	-0-	-71	-0-	739	3			N	-0-					-0-

ROACH (FUSSELMAN) 77099 500 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
TURNER WELL #: 1 RRCID -> 186684 COMPL. DATE 07/28/2004 TOTAL DEPTH 11768 PERF.11443 - 14005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2040	#	1777	-0-	-263	-0-	1749	3	28	9	N	25					92
*12	2108	#	1804	-0-	-304	-0-	1774	3	30	9	N	27					119
*01	1798	#	1668	-0-	-130	-0-	1657	3	11	9	N	10					129
*02	1652	#	1493	-0-	-159	-0-	1469	3	24	9	N	22					151
*03	1829	#	1745	-0-	-84	-0-	1725	3	20	9	N	18					169
04	1770	#	1581	-0-	-189	-0-	1561	3	20	9	N	18					187

ROBLE GRANDE (STRAWN\WOODFORD) 77456 300 ASSOCIATED ONE WELL CNTY: REAGAN
PARSLEY ENERGY OPERATIONS, LLC 642652
ARNETT 44 WELL #: 3 RRCID -> 265893 COMPL. DATE 05/23/2012 TOTAL DEPTH 10869 PERF.10615 - 10615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	156	136	1	3	8	37
12	0	#	-0-	-0-	-0-	-0-					N	152	146	1	9	8	34
01	0	#	-0-	-0-	-0-	-0-					N	103	103	1			34
02	0	#	-0-	-0-	-0-	-0-					N	-0-	30	1			4
03	0	#	-0-	-0-	-0-	-0-					N	-0-	3	1			1
04	0	#	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-

ROCK PEN (CANYON) 77622 500 ASSOCIATED ONE WELL CNTY: IRION
MUNSON OPERATING, INC. 593193
OGLESBY WELL #: 1 RRCID -> 137633 COMPL. DATE 11/14/1984 TOTAL DEPTH 6820 PERF. 6602 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	11	-0-	-0-	-0-	11	3			N	-0-					7
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					7
*01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					7
*02	11	N	11	-0-	-0-	-0-	11	3			N	-0-					7
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

ROCKER -B- (CANYON) 77662 300 ASSOCIATED EXEMPT CNTY: IRION
BRECK OPERATING CORP. 089974
ROCKER "B-3033" WELL #: 2 RRCID -> 275383 COMPL. DATE 02/17/1984 TOTAL DEPTH 7900 PERF. 7666 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	W	2322	-0-	2322	2322	2322	2			N	-0-					-0-
*10	0	W	1921	-0-	1921	4243	1921	2			N	-0-					-0-
*11	0	W	-0-	-0-	-0-	4243					N	-0-					-0-
*12	0	W	7	-0-	7	4250	7	2			N	-0-					-0-
*01	0	W	-0-	-0-	-0-	4250					N	-0-					-0-
*02	0	W	-0-	-0-	-0-	4250					N	-0-					-0-
*03	0	W	-0-	-0-	-0-	4250					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	4250					N	-0-					-0-

ROCKER -B- (FUSSELMAN) 77662 325 ASSOCIATED ONE WELL CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751
SUGG "15" WELL #: 1 RRCID -> 211550 COMPL. DATE 08/01/2005 TOTAL DEPTH 8730 PERF. 8686 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	#	4569	-0-	-201	-0-	4512	2	57	9	Y	52					211
12	4929	#	4603	-0-	-326	-0-	4541	2	62	9	Y	56	193	1			74
01	4309		4309	-0-	-0-	-0-	4210	2	99	9	Y	90					164
*02	3977	X	3977	-0-	-0-	-0-	3924	2	53	9	Y	48					212
03	4278		4337	-0-	59	59	4286	2	51	9	Y	46	176	1			82
04	4140		4264	-0-	124	183	4209	2	55	9	Y	50					132

LAVANCO ENERGY, LTD. 489783
ROCKER 'B' RANCH WELL #: 1 RRCID -> 149244 COMPL. DATE N/A TOTAL DEPTH 8959 PERF. 8788 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RONNY (GOEN) 78115 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
GUFFEY, WM. R. 337293
ALEXANDER WELL #: 1 RRCID -> 219677 COMPL. DATE 03/31/2006 TOTAL DEPTH 3170 PERF. 3047 - 3053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2289	N	2289	-0-	-0-	-0-	2289	2			N	-0-					-0-
12	2449	N	2405	-0-	-44	-0-	2405	2			N	-0-					-0-
01	2362	N	2362	-0-	-0-	-0-	2362	1			N	-0-					-0-
02	2187	N	2187	-0-	-0-	-0-	2187	2			N	-0-					-0-
03	2432	N	2432	-0-	-0-	-0-	2432	2			N	-0-					-0-
*04	2367	N	2367	-0-	-0-	-0-	2367	2			N	-0-					-0-

ROWENA (JENNINGS) 78715 830 ASSOCIATED ONE WELL CNTY: RUNNELS
J V A OPERATING COMPANY, INC. 427911
LANGE WELL #: 1 RRCID -> 271181 COMPL. DATE 02/25/2011 TOTAL DEPTH 4735 PERF. 3947 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSS T (MORRIS) 78984 250 NON-ASSOCIATED CAPACITY CNTY: MENARD
CAZAR ENERGY INC 140612
HILLERT, A. W. "A" WELL #: 3A RRCID -> 164949 COMPL. DATE 05/17/2010 TOTAL DEPTH 2450 PERF. 2239 - 2244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALLIE (CISCO) 79810 500 NON-ASSOCIATED EXEMPT CNTY: REAGAN
KING ENERGY RESOURCES 465526
FOX, SALLIE WELL #: 1 RRCID -> 085946 COMPL. DATE 11/06/1979 TOTAL DEPTH 8600 PERF. 8262 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	2482	-0-	-98	-0-	2476	2	6	9	N	5					100
12	2635	N	2227	-0-	-408	-0-	2221	2	6	9	N	5					105
01	2604	N	2175	-0-	-429	-0-	2169	2	6	9	N	5					110
02	2386	N	2386	-0-	-0-	-0-	2380	2	6	9	N	5					115
03	2232	N	672	-0-	-1560	-0-	671	2	1	9	N	1					116
*04	2679	N	2679	-0-	-0-	-0-	2678	2	1	9	N	1					117

FOX, SALLIE "C" WELL #: 1 RRCID -> 092165 COMPL. DATE 09/01/1980 TOTAL DEPTH 8544 PERF. 8194 - 8371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	204	-0-	-96	-0-	204	2			N	-0-					269
12	248	N	175	-0-	-73	-0-	175	2			N	-0-					269
01	217	N	168	-0-	-49	-0-	168	2			N	-0-					269
02	196	N	180	-0-	-16	-0-	180	2			N	-0-					269
03	186	N	182	-0-	-4	-0-	182	2			N	-0-					269
04	150	N	53	-0-	-97	-0-	53	2			N	-0-					269

SAN SABA (CAMAR) 80386 075 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
RUWCO OIL AND GAS CORP. 739825
POWELL WELL #: 3 RRCID -> 214698 COMPL. DATE 11/19/2005 TOTAL DEPTH 4800 PERF. 4227 - 4250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 2 RRCID -> 131902 COMPL. DATE 08/06/1989 TOTAL DEPTH 6338 PERF. 5520 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	271	N	271	-0-	-0-	-0-	271	2			N	-0-					97
12	290	N	290	-0-	-0-	-0-	290	2			N	-0-					97
01	297	N	297	-0-	-0-	-0-	297	2			N	-0-					97
02	261	N	261	-0-	-0-	-0-	261	2			N	-0-					97
03	279	N	205	-0-	-74	-0-	205	2			N	-0-					97
04	300	N	209	-0-	-91	-0-	209	2			N	-0-					97

ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -C- WELL #: 1 RRCID -> 064600 COMPL. DATE 12/03/1975 TOTAL DEPTH 8257 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
12	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
01	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
02	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
03	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
*04	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-

CAUTHORN, ADA "5" WELL #: 1 RRCID -> 087054 COMPL. DATE 03/13/1980 TOTAL DEPTH 5530 PERF. 4787 - 4796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	918	-0-	-42	-0-	918	2			N	-0-					-0-
12	1054	N	904	-0-	-150	-0-	904	2			N	-0-					-0-
01	992	N	982	-0-	-10	-0-	982	2			N	-0-					-0-
02	868	N	819	-0-	-49	-0-	819	2			N	-0-					-0-
03	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
04	960	N	956	-0-	-4	-0-	956	2			N	-0-					-0-

CAUTHORN, DAN "22" WELL #: 1 RRCID -> 087055 COMPL. DATE 03/25/1980 TOTAL DEPTH 6658 PERF. 5183 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, ADA "23" WELL #: 1 RRCID -> 089065 COMPL. DATE 07/22/1980 TOTAL DEPTH 5400 PERF. 4833 - 4837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	434	-0-	-16	-0-	434	2			N	-0-					-0-
12	465	N	432	-0-	-33	-0-	432	2			N	-0-					-0-
01	465	N	418	-0-	-47	-0-	418	2			N	-0-					-0-
02	392	N	357	-0-	-35	-0-	357	2			N	-0-					-0-
03	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
*04	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-

CAUTHORN, ADA "5" WELL #: 2 RRCID -> 089784 COMPL. DATE 09/17/1980 TOTAL DEPTH 7100 PERF. 6748 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	433	-0-	-47	-0-	433	2			N	-0-					-0-
12	465	N	444	-0-	-21	-0-	444	2			N	-0-					-0-
01	589	N	487	-0-	-102	-0-	487	2			N	-0-					-0-
02	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
03	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
04	480	N	443	-0-	-37	-0-	443	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ANDERSON ENERGY CORPORATION //CONT.// 022435
CAUTHORN, DAN "155" WELL #: 1 RRCID -> 092108 COMPL. DATE 01/12/1981 TOTAL DEPTH 7693 PERF. 7677 - 7693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

APACHE CORPORATION 027200
MAYER WELL #: 2A RRCID -> 202855 COMPL. DATE 01/08/2004 TOTAL DEPTH 8145 PERF. 6942 - 7023

*11	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*12	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*01	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*02	112	N	79	-0-	-33	-0-	79	3			N	-0-					-0-
*03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

MAYER WELL #: 1A RRCID -> 202857 COMPL. DATE 01/09/2004 TOTAL DEPTH 8062 PERF. 6849 - 6972

*11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*01	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
*02	112	N	81	-0-	-31	-0-	81	3			N	-0-					-0-
*03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*04	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

MAYER WELL #: 3A RRCID -> 202859 COMPL. DATE 01/14/2004 TOTAL DEPTH 8148 PERF. 7078 - 7114

*11	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
*12	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
*01	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
*02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

APPROACH OPERATING LLC 028625
ROUSSELOT "A" WELL #: 1 RRCID -> 086092 COMPL. DATE 01/09/1980 TOTAL DEPTH 8365 PERF. 7251 - 8236

11	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					-0-

PLUGGED AND ABANDONED_____ 11/24/2014 - PLUGGED 11/24/14

ROUSSELOT "A" WELL #: 2 RRCID -> 087213 COMPL. DATE 03/14/1980 TOTAL DEPTH 7508 PERF. 7459 - 7508

11	660	N	630	-0-	-30	-0-	630	3			Y	-0-					-0-
12	899	N	849	-0-	-50	-0-	849	3			Y	-0-					-0-
01	682	N	624	-0-	-58	-0-	624	3			Y	-0-					-0-
02	727	N	727	-0-	-0-	-0-	727	3			Y	-0-					-0-
03	950	N	950	-0-	-0-	-0-	950	3			Y	-0-					-0-
*04	1306	N	1306	-0-	-0-	-0-	1306	3			Y	-0-					-0-

CAZA OPERATING, LLC 140624
FBE 13-12 WELL #: 1312 RRCID -> 215233 COMPL. DATE 11/12/2004 TOTAL DEPTH 7994 PERF. 7433 - 7526

11	2910	X	2259	-0-	-651	-0-	2259	3			N	-0-					-0-
12	2759	X	2482	-0-	-277	-0-	2482	3			N	-0-					-0-
01	2697	X	2573	-0-	-124	-0-	2573	3			N	-0-					-0-
02	1884	N	1884	-0-	-0-	-0-	1884	3			N	-0-					-0-
03	2563	N	2563	-0-	-0-	-0-	2563	3			N	-0-					-0-
*04	2311	N	2311	-0-	-0-	-0-	2311	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
COCKRELL PRODUCTION CO., INC. 164305
BERGER 1 WELL #: 1 RRCID -> 065140 COMPL. DATE 10/31/1975 TOTAL DEPTH 6374 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	736	N	736	-0-	-0-	-0-	736	2			N	-0-					191
12	814	N	814	-0-	-0-	-0-	814	2			N	-0-					191
01	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					191
02	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					191
03	806	N	791	-0-	-15	-0-	791	2			N	-0-					191
04	1260	N	872	-0-	-388	-0-	872	2			N	-0-					191

CYCLONE EXPLORATION, INC. 195844
FIELDS, JOHN D. WELL #: 1048 RRCID -> 099664 COMPL. DATE 04/29/1982 TOTAL DEPTH 5901 PERF. 5686 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	84	-0-	-6	-0-	84	2			N	-0-					102
12	93	N	81	-0-	-12	-0-	81	2			N	-0-					102
01	93	N	74	-0-	-19	-0-	74	2			N	-0-					102
02	84	N	68	-0-	-16	-0-	68	2			N	-0-					102
03	93	N	76	-0-	-17	-0-	76	2			N	-0-					102
04	60	N	49	-0-	-11	-0-	49	2			N	-0-					102

FIELDS, JOHN D. WELL #: 3048 RRCID -> 104646 COMPL. DATE 02/24/1983 TOTAL DEPTH 5656 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	22	-0-	-8	-0-	22	2			N	-0-					145
12	31	N	21	-0-	-10	-0-	21	2			N	-0-					145
01	31	N	23	-0-	-8	-0-	23	2			N	-0-					145
02	28	N	21	-0-	-7	-0-	21	2			N	-0-					145
03	31	N	23	-0-	-8	-0-	23	2			N	-0-					145
04	30	N	15	-0-	-15	-0-	15	2			N	-0-					145

FIELDS, JOHN D. "B" WELL #: 3060 RRCID -> 105471 COMPL. DATE 05/03/1983 TOTAL DEPTH 5300 PERF. 5060 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS, JOHN D. "B" WELL #: 4060 RRCID -> 107715 COMPL. DATE 10/11/1983 TOTAL DEPTH 5269 PERF. 5101 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67	N	67	-0-	-0-	-0-	67	2			N	-0-					200
12	65	N	65	-0-	-0-	-0-	65	2			N	-0-					200
01	62	N	61	-0-	-1	-0-	61	2			N	-0-					200
02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					200
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					200
04	60	N	41	-0-	-19	-0-	41	2			N	-0-					200

CAIN WELL #: 107 RRCID -> 114318 COMPL. DATE 11/28/1984 TOTAL DEPTH 5826 PERF. 5037 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
12	558	N	415	-0-	-143	-0-	415	2			N	-0-					-0-
01	558	N	461	-0-	-97	-0-	461	2			N	-0-					-0-
02	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
03	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
04	450	N	311	-0-	-139	-0-	311	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
VALLIANT, LEE ROY WELL #: 1 RRCID -> 115630 COMPL. DATE 03/14/1985 TOTAL DEPTH 8524 PERF. 7345 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
01	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
03	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-
*04	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-

FIELDS, JOHN D. WELL #: 5048 RRCID -> 185438 COMPL. DATE 08/28/2001 TOTAL DEPTH 5905 PERF. 5258 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
02	28	N	24	-0-	-4	-0-	24	2			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-

DIAMOND T F ENTERPRISES, INC. 217003
FIELDS 21 WELL #: 6 RRCID -> 169193 COMPL. DATE 04/16/1998 TOTAL DEPTH 6000 PERF. 5320 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
01	DLQ G-10		14	-0-	14	14	14	2			N	-0-					-0-
02	DLQ G-10		26	-0-	26	40	26	2			N	-0-					-0-
03	DLQ G-10		5	-0-	5	45	5	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	45					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
MAYER 15 WELL #: 1 RRCID -> 019005 COMPL. DATE 12/05/1958 TOTAL DEPTH N/A PERF. 6470 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		128	-0-	128	128	7	1	121	3	Y	-0-					-0-
03	228	N	100	-0-	-128	-0-	6	1	94	3	Y	-0-					-0-
*04	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					-0-

SHURLEY WELL #: 1 RRCID -> 019222 COMPL. DATE 11/01/1954 TOTAL DEPTH 5965 PERF. 5166 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
12	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-
01	62	N	25	-0-	-37	-0-	25	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-

MAYER, E. S. TRUSTEE NCT-1 WELL #: 1 RRCID -> 034968 COMPL. DATE 12/21/1964 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	10	1	195	3	N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-
*04	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COLLIER, SHIRLEY WELL #: 1 RRCID -> 047397 COMPL. DATE 03/18/1969 TOTAL DEPTH 7150 PERF. 5077 - 5133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 3 RRCID -> 051689 COMPL. DATE 11/07/1971 TOTAL DEPTH 5992 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 2 RRCID -> 051822 COMPL. DATE 09/10/1971 TOTAL DEPTH 6250 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 2 RRCID -> 052281 COMPL. DATE 04/06/1972 TOTAL DEPTH 5622 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 23 WELL #: 1 RRCID -> 052339 COMPL. DATE 09/27/1971 TOTAL DEPTH 5700 PERF. N/A

11	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					-0-
12	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
01	DLQ G-10		6	-0-	6	6	6	3			N	-0-					-0-
02	DLQ G-10		4	-0-	4	10	4	3			N	-0-					-0-
03	12	N	2	-0-	-10	-0-	2	3			N	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

SHURLEY WELL #: 3 RRCID -> 052491 COMPL. DATE 04/25/1972 TOTAL DEPTH 6200 PERF. N/A

11	120	N	75	-0-	-45	-0-	75	3			N	-0-					-0-
12	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
02	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

SHURLEY WELL #: 5 RRCID -> 052492 COMPL. DATE 04/24/1972 TOTAL DEPTH 6373 PERF. N/A

11	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
01	DLQ G-10		64	-0-	64	64	64	3			Y	-0-					-0-
02	DLQ G-10		62	-0-	62	126	62	3			Y	-0-					-0-
03	196	N	70	-0-	-126	-0-	70	3			Y	-0-					-0-
*04	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 6 RRCID -> 052726 COMPL. DATE 03/31/1990 TOTAL DEPTH 6199 PERF. 5083 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
12	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
03	217	N	169	-0-	-48	-0-	169	3			N	-0-					-0-
*04	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

FAWCETT 130 WELL #: 1 RRCID -> 052953 COMPL. DATE 05/24/1971 TOTAL DEPTH 7430 PERF. N/A

11	324	N	324	-0-	-0-	-0-	17	1	306	3	Y	1					2
							1	9									
12	339	N	339	-0-	-0-	-0-	21	1	318	3	Y	-0-					2
01	DLQ G-10		454	-0-	454	454	22	1	431	3	Y	1					3
							1	9									
02	DLQ G-10		191	-0-	191	645	10	1	181	3	Y	-0-	3	1			-0-
03	700	N	194	-0-	-506	139	10	1	183	3	Y	1					1
							1	9									
*04	323	N	184	-0-	-139	-0-	11	1	172	3	Y	1					2
							1	9									

FIELDS 15 WELL #: 1 RRCID -> 052955 COMPL. DATE 07/30/1971 TOTAL DEPTH 5860 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 120 WELL #: 1 RRCID -> 052959 COMPL. DATE 05/22/1971 TOTAL DEPTH 6239 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 100 WELL #: 1 RRCID -> 052964 COMPL. DATE 07/01/1971 TOTAL DEPTH 6220 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 1 RRCID -> 052965 COMPL. DATE 04/25/1970 TOTAL DEPTH 6144 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 1 RRCID -> 052966 COMPL. DATE 06/28/1971 TOTAL DEPTH 6480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	89	-0-	-1	-0-	4	1	85	3	Y	-0-					-0-
12	96	N	96	-0-	-0-	-0-	5	1	90	3	Y	1	1	1			-0-
							1	9									
01	DLQ G-10		95	-0-	95	95	5	1	90	3	Y	-0-					-0-
02	DLQ G-10		85	-0-	85	180	4	1	81	3	Y	-0-					-0-
03	278	N	98	-0-	-180	-0-	5	1	93	3	Y	-0-					-0-
*04	94	N	94	-0-	-0-	-0-	5	1	88	3	Y	1	1	1			-0-
							1	9									

SAWYER 128 WELL #: 1 RRCID -> 052968 COMPL. DATE 07/19/1971 TOTAL DEPTH 6828 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY 123 WELL #: 1 RRCID -> 052969 COMPL. DATE 05/27/1971 TOTAL DEPTH 6530 PERF. 0 - 6070

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 142 WELL #: 1 RRCID -> 052970 COMPL. DATE 04/27/1971 TOTAL DEPTH 6830 PERF. N/A

11	150	N	3	-0-	-147	-0-	3	3			Y	-0-					-0-
12	124	N	5	-0-	-119	-0-	5	3			Y	-0-					-0-
01	DLQ G-10		3	-0-	3	3	3	3			Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	3					Y	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
*04	183	N	183	-0-	-0-	-0-	10	1	172	3	Y	1					1
							1	9									

VANDERSTUCKEN 48 WELL #: 1 RRCID -> 052971 COMPL. DATE 04/17/1972 TOTAL DEPTH 5750 PERF. N/A

11	14	N	12	-0-	-2	-0-	1	1	11	3	N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
01	DLQ G-10		11	-0-	11	11	1	1	10	3	N	-0-					-0-
02	DLQ G-10		7	-0-	7	18	7	3			N	-0-					-0-
03	22	N	4	-0-	-18	-0-	4	3			N	-0-					-0-
*04	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 1 RRCID -> 052974 COMPL. DATE 08/27/1971 TOTAL DEPTH 5768 PERF. N/A

11	511	N	511	-0-	-0-	-0-	43	1	468	3	Y	-0-					-0-
12	455	N	455	-0-	-0-	-0-	37	1	418	3	Y	-0-					-0-
01	DLQ G-10		472	-0-	472	472	40	1	432	3	Y	-0-					-0-
02	DLQ G-10		497	-0-	497	969	43	1	454	3	Y	-0-					-0-
03	700	N	486	-0-	-214	755	46	1	440	3	Y	-0-					-0-
*04	1152	N	397	-0-	-755	-0-	39	1	358	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 53 WELL #: 1 RRCID -> 052976 COMPL. DATE 11/02/1971 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	139	-0-	-11	-0-	12	1	127	3	Y	-0-					-0-
12	132	N	132	-0-	-0-	-0-	11	1	121	3	Y	-0-					-0-
01	DLQ G-10		148	-0-	148	148	12	1	136	3	Y	-0-					-0-
02	DLQ G-10		131	-0-	131	279	11	1	120	3	Y	-0-					-0-
03	411	N	132	-0-	-279	-0-	12	1	120	3	Y	-0-					-0-
*04	115	N	115	-0-	-0-	-0-	11	1	104	3	Y	-0-					-0-

FIELDS 21 WELL #: 1 RRCID -> 052982 COMPL. DATE 02/20/1972 TOTAL DEPTH 5870 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY 99 WELL #: 1 RRCID -> 052987 COMPL. DATE 05/15/1970 TOTAL DEPTH 6313 PERF. N/A

11	248	N	248	-0-	-0-	-0-	15	1	233	3	N	-0-					-0-
12	248	N	246	-0-	-2	-0-	15	1	231	3	N	-0-					-0-
01	DLQ G-10		266	-0-	266	266	15	1	251	3	N	-0-					-0-
02	DLQ G-10		235	-0-	235	501	13	1	222	3	N	-0-					-0-
03	700	N	276	-0-	-424	77	13	1	263	3	N	-0-					-0-
*04	347	N	270	-0-	-77	-0-	13	1	257	3	N	-0-					-0-

MAYFIELD 40 WELL #: 1 RRCID -> 052998 COMPL. DATE 05/28/1972 TOTAL DEPTH 7250 PERF. N/A

11	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-
12	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
01	DLQ G-10		44	-0-	44	44	3	1	41	3	Y	-0-					-0-
02	DLQ G-10		44	-0-	44	88	2	1	42	3	Y	-0-					-0-
03	135	N	47	-0-	-88	-0-	3	1	44	3	Y	-0-					-0-
*04	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					-0-

-8- FRIESS WELL #: 1 T RRCID -> 053070 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

11	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

VANDERSTUCKEN 45 WELL #: 1 RRCID -> 053073 COMPL. DATE 11/30/1971 TOTAL DEPTH 5845 PERF. 0 - 5654

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 20 WELL #: 1 RRCID -> 053078 COMPL. DATE 12/25/1971 TOTAL DEPTH 5900 PERF. N/A

11	569	N	569	-0-	-0-	-0-	53	1	516	3	N	-0-					-0-
12	535	N	535	-0-	-0-	-0-	49	1	486	3	N	-0-					-0-
01	DLQ G-10		483	-0-	483	483	43	1	440	3	N	-0-					-0-
02	DLQ G-10		426	-0-	426	909	36	1	390	3	N	-0-					-0-
03	700	N	451	-0-	-249	660	39	1	412	3	N	-0-					-0-
*04	1084	N	424	-0-	-660	-0-	34	1	390	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 1 RRCID -> 053147 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 6245 - 7519

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY 57 WELL #: 1 RRCID -> 053865 COMPL. DATE 06/07/1972 TOTAL DEPTH 5940 PERF. N/A

11	153 N	153	-0-	-0-	-0-	8	1	145	3	Y	-0-					1
12	186 N	172	-0-	-14	-0-	10	1	161	3	Y	1					2
						1	9									
01	DLQ G-10	55	-0-	55	55	3	1	52	3	Y	-0-	2	1			-0-
02	DLQ G-10	190	-0-	190	245	10	1	180	3	Y	-0-					-0-
03	425 N	180	-0-	-245	-0-	10	1	169	3	Y	1					1
						1	9									
*04	169 N	169	-0-	-0-	-0-	9	1	159	3	Y	1					2
						1	9									

SAWYER 168 WELL #: 1 RRCID -> 053870 COMPL. DATE 05/29/1972 TOTAL DEPTH 7057 PERF. N/A

11	347 N	347	-0-	-0-	-0-	18	1	328	3	Y	1					2
						1	9									
12	342 N	342	-0-	-0-	-0-	21	1	321	3	Y	-0-					2
01	DLQ G-10	311	-0-	311	311	15	1	295	3	Y	1					3
						1	9									
02	DLQ G-10	284	-0-	284	595	15	1	268	3	Y	1	3	1			1
						1	9									
03	700 N	334	-0-	-366	229	17	1	317	3	Y	-0-					1
*04	557 N	328	-0-	-229	-0-	19	1	307	3	Y	2					3
						2	9									

PFLUGER 86 WELL #: 1 RRCID -> 053913 COMPL. DATE 12/23/1999 TOTAL DEPTH 7200 PERF. 5744 - 6162

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 053915 COMPL. DATE 10/09/1972 TOTAL DEPTH 5500 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 2 RRCID -> 054211 COMPL. DATE 12/12/1972 TOTAL DEPTH 5875 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 104 WELL #: 1 RRCID -> 054213 COMPL. DATE 09/10/1972 TOTAL DEPTH 7570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	6	1	55	3	Y	-0-					-0-
12	62	N	61	-0-	-1	-0-	7	1	54	3	Y	-0-					-0-
01	DLQ G-10		56	-0-	56	56	6	1	50	3	Y	-0-					-0-
02	DLQ G-10		51	-0-	51	107	6	1	45	3	Y	-0-					-0-
03	164	N	57	-0-	-107	-0-	6	1	51	3	Y	-0-					-0-
*04	56	N	56	-0-	-0-	-0-	6	1	50	3	Y	-0-					-0-

PFLUGER 110 WELL #: 1 RRCID -> 054551 COMPL. DATE 02/18/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	644	-0-	-46	-0-	67	1	570	3	Y	6	6	8			-0-
							7	9									
12	713	N	592	-0-	-121	-0-	64	1	528	3	Y	-0-					-0-
01	DLQ G-10		561	-0-	561	561	62	1	499	3	Y	-0-					-0-
02	DLQ G-10		516	-0-	516	1077	56	1	460	3	Y	-0-					-0-
03	700	N	553	-0-	-147	930	59	1	494	3	Y	-0-					-0-
*04	1526	N	596	-0-	-930	-0-	63	1	533	3	Y	-0-					-0-

PFLUGER 110 WELL #: 2 RRCID -> 054552 COMPL. DATE 01/31/1973 TOTAL DEPTH 5696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	22	-0-	-68	-0-	2	1	20	3	Y	-0-					-0-
12	93	N	15	-0-	-78	-0-	2	1	13	3	Y	-0-					-0-
01	DLQ G-10		1185	-0-	1185	1185	131	1	1054	3	Y	-0-					-0-
02	DLQ G-10		153	-0-	153	1338	17	1	136	3	Y	-0-					-0-
03	700	N	159	-0-	-541	797	17	1	142	3	Y	-0-					-0-
*04	944	N	147	-0-	-797	-0-	16	1	131	3	Y	-0-					-0-

FIELDS 14 WELL #: 2 RRCID -> 054628 COMPL. DATE 02/01/1973 TOTAL DEPTH 5653 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 15 WELL #: 2 RRCID -> 054629 COMPL. DATE 01/28/1973 TOTAL DEPTH 5850 PERF. 0 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	8	-0-	-172	-0-	1	1	7	3	N	-0-					-0-
12	186	N	139	-0-	-47	-0-	11	1	128	3	N	-0-					-0-
01	DLQ G-10		134	-0-	134	134	11	1	123	3	N	-0-					-0-
02	DLQ G-10		108	-0-	108	242	9	1	99	3	N	-0-					-0-
03	368	N	126	-0-	-242	-0-	12	1	114	3	N	-0-					-0-
*04	114	N	114	-0-	-0-	-0-	11	1	103	3	N	-0-					-0-

MAYFIELD 39 WELL #: 1 RRCID -> 054631 COMPL. DATE 02/27/1972 TOTAL DEPTH 7300 PERF. 0 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 82 WELL #: 1 RRCID -> 054634 COMPL. DATE 12/06/1972 TOTAL DEPTH 6450 PERF. 0 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14	N	12	-0-	-2	-0-	1	1	11	3	Y	-0-			-0-
12	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-			-0-
01		DLQ G-10	26	-0-	26	26	3	1	23	3	Y	-0-			-0-
02		DLQ G-10	18	-0-	18	44	2	1	16	3	Y	-0-			-0-
03	59	N	15	-0-	-44	-0-	15	3			Y	-0-			-0-
*04	19	N	19	-0-	-0-	-0-	19	3			Y	-0-			-0-

VANDERSTUCKEN 49 WELL #: 2 RRCID -> 054635 COMPL. DATE 01/24/1973 TOTAL DEPTH 5825 PERF. N/A

11	527	N	527	-0-	-0-	-0-	107	1	420	3	N	-0-			-0-
12	488	N	488	-0-	-0-	-0-	103	1	385	3	N	-0-			-0-
01		DLQ G-10	458	-0-	458	458	99	1	359	3	N	-0-			-0-
02		DLQ G-10	455	-0-	455	913	98	1	357	3	N	-0-			-0-
03	700	N	405	-0-	-295	618	102	1	303	3	N	-0-			-0-
*04	932	N	314	-0-	-618	-0-	86	1	228	3	N	-0-			-0-

VANDERSTUCKEN 71 WELL #: 2 RRCID -> 054636 COMPL. DATE 12/09/1972 TOTAL DEPTH 6050 PERF. N/A

11	210	N	197	-0-	-13	-0-	17	1	180	3	N	-0-			-0-
12	217	N	130	-0-	-87	-0-	11	1	119	3	N	-0-			-0-
01		DLQ G-10	187	-0-	187	187	16	1	171	3	N	-0-			-0-
02		DLQ G-10	157	-0-	157	344	14	1	143	3	N	-0-			-0-
03	516	N	172	-0-	-344	-0-	16	1	156	3	N	-0-			-0-
*04	152	N	152	-0-	-0-	-0-	15	1	137	3	N	-0-			-0-

VANDERSTUCKEN 72 WELL #: 2 RRCID -> 054637 COMPL. DATE 12/26/1972 TOTAL DEPTH 6000 PERF. N/A

11	300	N	293	-0-	-7	-0-	25	1	268	3	N	-0-			-0-
12	310	N	292	-0-	-18	-0-	24	1	268	3	N	-0-			-0-
01		DLQ G-10	254	-0-	254	254	21	1	233	3	N	-0-			-0-
02		DLQ G-10	230	-0-	230	484	20	1	210	3	N	-0-			-0-
03	700	N	248	-0-	-452	32	23	1	225	3	N	-0-			-0-
*04	240	N	208	-0-	-32	-0-	20	1	188	3	N	-0-			-0-

SHURLEY WELL #: 7 RRCID -> 055030 COMPL. DATE 03/17/1973 TOTAL DEPTH 6619 PERF. N/A

11	270	N	262	-0-	-8	-0-	262	3			N	-0-			-0-
12	279	N	273	-0-	-6	-0-	273	3			N	-0-			-0-
01	279	N	271	-0-	-8	-0-	271	3			N	-0-			-0-
02	250	N	250	-0-	-0-	-0-	250	3			N	-0-			-0-
03	282	N	282	-0-	-0-	-0-	282	3			N	-0-			-0-
*04	277	N	277	-0-	-0-	-0-	277	3			N	-0-			-0-

SHURLEY WELL #: 8 RRCID -> 055031 COMPL. DATE 03/30/1973 TOTAL DEPTH 6195 PERF. N/A

11	180	N	169	-0-	-11	-0-	169	3			N	-0-			-0-
12	186	N	177	-0-	-9	-0-	177	3			N	-0-			-0-
01	186	N	173	-0-	-13	-0-	173	3			N	-0-			-0-
02	155	N	155	-0-	-0-	-0-	155	3			N	-0-			-0-
03	186	N	173	-0-	-13	-0-	173	3			N	-0-			-0-
04	180	N	167	-0-	-13	-0-	167	3			N	-0-			-0-

SHURLEY WELL #: 9 RRCID -> 055032 COMPL. DATE 03/30/1973 TOTAL DEPTH 6250 PERF. N/A

11	328	N	328	-0-	-0-	-0-	328	3			N	-0-			-0-
12	335	N	335	-0-	-0-	-0-	335	3			N	-0-			-0-
01	328	N	328	-0-	-0-	-0-	328	3			N	-0-			-0-
02	290	N	290	-0-	-0-	-0-	290	3			N	-0-			-0-
03	341	N	323	-0-	-18	-0-	323	3			N	-0-			-0-
04	330	N	317	-0-	-13	-0-	317	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GALBREATH 67 WELL #: 1 RRCID -> 055046 COMPL. DATE 12/01/1972 TOTAL DEPTH 5960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	361	N	361	-0-	-0-	-0-	22	1 2 9	337	3	Y	2					4
12	277	N	277	-0-	-0-	-0-	16	1 1 9	260	3	Y	1	3	1			2
01	DLQ G-10		284	-0-	284	284	16	1 1 9	267	3	Y	1					3
02	DLQ G-10		245	-0-	245	529	14	1 2 9	229	3	Y	2					5
03	700	N	268	-0-	-432	97	15	1	253	3	Y	-0-	3	1			2
*04	387	N	290	-0-	-97	-0-	15	1 2 9	273	3	Y	2					4

PFLUGER 104 WELL #: 2 RRCID -> 055049 COMPL. DATE 03/03/1973 TOTAL DEPTH 5402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	130	-0-	-20	-0-	14	1 1 9	115	3	Y	1	1	8			-0-
12	128	N	128	-0-	-0-	-0-	14	1	114	3	Y	-0-					-0-
01	DLQ G-10		118	-0-	118	118	13	1	105	3	Y	-0-					-0-
02	DLQ G-10		124	-0-	124	242	14	1	110	3	Y	-0-					-0-
03	363	N	121	-0-	-242	-0-	13	1	108	3	Y	-0-					-0-
*04	118	N	118	-0-	-0-	-0-	12	1	106	3	Y	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 1 RRCID -> 055082 COMPL. DATE 05/03/1972 TOTAL DEPTH 7576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISS 63 WELL #: 2 RRCID -> 055165 COMPL. DATE 04/22/1973 TOTAL DEPTH 7006 PERF. 0 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 51 WELL #: 2 RRCID -> 055170 COMPL. DATE 04/08/1973 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0-	-0-	8	1	86	3	Y	-0-					-0-
12	93	N	90	-0-	-3	-0-	7	1	83	3	Y	-0-					-0-
01	DLQ G-10		81	-0-	81	81	7	1	74	3	Y	-0-					-0-
02	DLQ G-10		72	-0-	72	153	6	1	66	3	Y	-0-					-0-
03	234	N	81	-0-	-153	-0-	8	1	73	3	Y	-0-					-0-
*04	74	N	74	-0-	-0-	-0-	7	1	67	3	Y	-0-					-0-

VANDERSTUCKEN 52 WELL #: 2 RRCID -> 055171 COMPL. DATE 04/15/1973 TOTAL DEPTH 5964 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95	N	95	-0-	-0-	-0-	8	1	87	3	Y	-0-					-0-
12	93	N	82	-0-	-11	-0-	7	1	75	3	Y	-0-					-0-
01	DLQ G-10		71	-0-	71	71	6	1	65	3	Y	-0-					-0-
02	DLQ G-10		73	-0-	73	144	6	1	67	3	Y	-0-					-0-
03	232	N	88	-0-	-144	-0-	8	1	80	3	Y	-0-					-0-
*04	78	N	78	-0-	-0-	-0-	8	1	70	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 2 RRCID -> 055203 COMPL. DATE 05/13/1973 TOTAL DEPTH 6304 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99	N	99	-0-	-0-	-0-	5	1	94	3	Y	-0-					-0-
12	103	N	103	-0-	-0-	-0-	5	1	97	3	Y	1	1	1			-0-
							1	9									
01	DLQ G-10		103	-0-	103	103	5	1	98	3	Y	-0-					-0-
02	DLQ G-10		92	-0-	92	195	5	1	87	3	Y	-0-					-0-
03	298	N	103	-0-	-195	-0-	5	1	98	3	Y	-0-					-0-
*04	100	N	100	-0-	-0-	-0-	5	1	94	3	Y	1	1	1			-0-
							1	9									

MITTEL, BEN WELL #: 3 RRCID -> 055275 COMPL. DATE 12/27/1972 TOTAL DEPTH 7154 PERF. N/A

11	120	N	95	-0-	-25	-0-	95	3			N	-0-					-0-
12	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
*04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

KELLY 115 WELL #: 2 RRCID -> 055398 COMPL. DATE 05/17/1973 TOTAL DEPTH 6431 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY WELL #: 10 RRCID -> 055452 COMPL. DATE 05/20/1973 TOTAL DEPTH 6218 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 055764 COMPL. DATE 06/08/1973 TOTAL DEPTH 7200 PERF. N/A

11	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
01	DLQ G-10		12	-0-	12	12	1	1	11	3	N	-0-					-0-
02	DLQ G-10		24	-0-	24	36	2	1	22	3	N	-0-					-0-
03	93	N	57	-0-	-36	-0-	4	1	53	3	N	-0-					-0-
*04	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-

SHURLEY 36 WELL #: 1 RRCID -> 055890 COMPL. DATE 07/16/1973 TOTAL DEPTH 6830 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 95 WELL #: 2 RRCID -> 055891 COMPL. DATE 07/31/1973 TOTAL DEPTH 6260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
12	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
01	DLQ G-10		16	-0-	16	16	1	1	15	3	N	-0-					-0-
02	DLQ G-10		15	-0-	15	31	1	1	14	3	N	-0-					-0-
03	48	N	17	-0-	-31	-0-	1	1	16	3	N	-0-					-0-
*04	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-

CANYON RANCH WELL #: 0931S RRCID -> 055892 COMPL. DATE 07/22/1973 TOTAL DEPTH 6012 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CUSENBARY 36 WELL #: 4 RRCID -> 056086 COMPL. DATE 08/12/1973 TOTAL DEPTH 6500 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CUSENBARY 59 WELL #: 1 RRCID -> 056313 COMPL. DATE 06/29/1973 TOTAL DEPTH 6400 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

ESPY "A" WELL #: 1 RRCID -> 056315 COMPL. DATE 04/17/1973 TOTAL DEPTH 5730 PERF. 5047 - 5367

11	616	N	616	-0-	-0-	-0-	58	1	558	3	Y	-0-					-0-
12	661	N	661	-0-	-0-	-0-	65	1	596	3	Y	-0-					-0-
01	DLQ G-10		656	-0-	656	656	68	1	588	3	Y	-0-					-0-
02	DLQ G-10		642	-0-	642	1298	66	1	576	3	Y	-0-					-0-
03	700	N	687	-0-	-13	1285	83	1	603	3	Y	1	1	8			-0-
							1	9									
*04	1961	N	676	-0-	-1285	-0-	80	1	596	3	Y	-0-					-0-

ESPY, THOMAS WELL #: 1 RRCID -> 056316 COMPL. DATE 06/01/1972 TOTAL DEPTH 6274 PERF. 5262 - 5268

11	1320	N	204	-0-	-1116	-0-	19	1	185	3	Y	-0-					-0-
12	1023	N	183	-0-	-840	-0-	18	1	165	3	Y	-0-					-0-
01	DLQ G-10		163	-0-	163	163	17	1	146	3	Y	-0-					-0-
02	DLQ G-10		190	-0-	190	353	19	1	171	3	Y	-0-					-0-
03	553	N	200	-0-	-353	-0-	24	1	176	3	Y	-0-					-0-
*04	193	N	193	-0-	-0-	-0-	23	1	170	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CUSENBARY 71 WELL #: 7 RRCID -> 056317 COMPL. DATE 09/04/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	6	-0-	-6	-0-	6	3			Y	-0-					1
12	31	N	7	-0-	-24	-0-	7	3			Y	-0-					1
01	DLQ G-10		6	-0-	6	6	6	3			Y	-0-					1
02	DLQ G-10		7	-0-	7	13	7	3			Y	-0-					1
03	20	N	7	-0-	-13	-0-	7	3			Y	-0-					1
*04	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					1

MAYER 37 WELL #: 1 RRCID -> 056453 COMPL. DATE 09/18/1973 TOTAL DEPTH 7569 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	26	-0-	-4	-0-	1	1	25	3	Y	-0-					-0-
12	31	N	26	-0-	-5	-0-	1	1	25	3	Y	-0-					-0-
01	DLQ G-10		25	-0-	25	25	1	1	24	3	Y	-0-					-0-
02	DLQ G-10		23	-0-	23	48	1	1	22	3	Y	-0-					-0-
03	78	N	30	-0-	-48	-0-	2	1	28	3	Y	-0-					-0-
*04	25	N	25	-0-	-0-	-0-	1	1	24	3	Y	-0-					-0-

CUSENBARY 36 WELL #: 6 RRCID -> 056455 COMPL. DATE 08/28/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	24	-0-	-6	-0-	24	3			Y	-0-					-0-
12	31	N	27	-0-	-4	-0-	27	3			Y	-0-					-0-
01	DLQ G-10		19	-0-	19	19	19	3			Y	-0-					-0-
02	DLQ G-10		22	-0-	22	41	22	3			Y	-0-					-0-
03	55	N	14	-0-	-41	-0-	14	3			Y	-0-					-0-
*04	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-

CUSENBARY WELL #: 8 RRCID -> 056456 COMPL. DATE 09/25/1973 TOTAL DEPTH 6502 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	199	-0-	-11	-0-	199	3			Y	-0-					1
12	217	N	189	-0-	-28	-0-	189	3			Y	-0-					1
01	DLQ G-10		183	-0-	183	183	183	3			Y	-0-					1
02	DLQ G-10		152	-0-	152	335	152	3			Y	-0-					1
03	496	N	161	-0-	-335	-0-	161	3			Y	-0-					1
*04	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					1

GLASSCOCK, H. E. ETAL WELL #: 1 RRCID -> 056579 COMPL. DATE 06/20/1973 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	418	-0-	-2	-0-	25	1	391	2	Y	2	2	1			1
							2	9									
12	434	N	428	-0-	-6	-0-	25	1	401	2	Y	2					3
							2	9									
01	DLQ G-10		429	-0-	429	429	25	1	403	2	Y	1	4	1			-0-
							1	9									
02	DLQ G-10		376	-0-	376	805	21	1	353	2	Y	2					2
							2	9									
03	700	N	429	-0-	-271	534	23	1	403	2	Y	3	4	1			1
							3	9									
*04	945	N	411	-0-	-534	-0-	24	1	386	2	Y	1					2
							1	9									

MAYFIELD 41 WELL #: 2 RRCID -> 056782 COMPL. DATE 08/30/1973 TOTAL DEPTH 7448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 1 RRCID -> 056816 COMPL. DATE 10/28/1973 TOTAL DEPTH 6802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

WILSON, DUKE WELL #: 1871 RRCID -> 056865 COMPL. DATE 09/01/1973 TOTAL DEPTH 8500 PERF. N/A

11	720	S	720	-0-	-0-	-0-	44	1	676	3	N	-0-			-0-
12	744	S	732	-0-	-12	-0-	45	1	687	3	N	-0-			-0-
01		DLQ G-10	740	-0-	740	740	46	1	694	3	N	-0-			-0-
02		DLQ G-10	661	-0-	661	1401	42	1	619	3	N	-0-			-0-
03	700	N	690	-0-	-10	1391	45	1	645	3	N	-0-			-0-
*04	1994	N	603	-0-	-1391	-0-	40	1	563	3	N	-0-			-0-

WILSON, DUKE WELL #: 1872 RRCID -> 056866 COMPL. DATE 09/01/1973 TOTAL DEPTH 6221 PERF. N/A

11	720	N	682	-0-	-38	-0-	42	1	640	3	N	-0-			-0-
12	744	N	690	-0-	-54	-0-	43	1	647	3	N	-0-			-0-
01		DLQ G-10	691	-0-	691	691	43	1	648	3	N	-0-			-0-
02		DLQ G-10	660	-0-	660	1351	42	1	618	3	N	-0-			-0-
03	700	N	700	-0-	-0-	1351	46	1	654	3	N	-0-			-0-
*04	2032	N	681	-0-	-1351	-0-	45	1	636	3	N	-0-			-0-

CANYON RANCH WELL #: 0122S RRCID -> 056905 COMPL. DATE 01/14/1998 TOTAL DEPTH 6010 PERF. 5221 - 5291

11	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

WILSON, DUKE WELL #: 1751 RRCID -> 056906 COMPL. DATE 11/18/1973 TOTAL DEPTH 8500 PERF. N/A

11	182	N	182	-0-	-0-	-0-	11	1	171	3	N	-0-			-0-
12	177	N	177	-0-	-0-	-0-	11	1	166	3	N	-0-			-0-
01		DLQ G-10	185	-0-	185	185	12	1	173	3	N	-0-			-0-
02		DLQ G-10	158	-0-	158	343	10	1	148	3	N	-0-			-0-
03	525	N	182	-0-	-343	-0-	12	1	170	3	N	-0-			-0-
*04	173	N	173	-0-	-0-	-0-	11	1	162	3	N	-0-			-0-

CUSENBARY, W. R. WELL #: 1 RRCID -> 056967 COMPL. DATE 11/13/1973 TOTAL DEPTH 5475 PERF. N/A

11	150	N	36	-0-	-114	-0-	3	1	33	3	Y	-0-			-0-
12	124	N	38	-0-	-86	-0-	4	1	34	3	Y	-0-			-0-
01		DLQ G-10	38	-0-	38	38	4	1	34	3	Y	-0-			-0-
02		DLQ G-10	35	-0-	35	73	4	1	31	3	Y	-0-			-0-
03	109	N	36	-0-	-73	-0-	4	1	32	3	Y	-0-			-0-
*04	34	N	34	-0-	-0-	-0-	4	1	30	3	Y	-0-			-0-

CUSENBARY, W. R. "A" WELL #: 1 RRCID -> 056968 COMPL. DATE 11/19/1973 TOTAL DEPTH 5535 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-			-0-
02		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 168 WELL #: 2 RRCID -> 056988 COMPL. DATE 11/30/1973 TOTAL DEPTH 7114 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	183	N	183	-0-	-0-	-0-	10	1	172	3	Y	1					1
							1	9									
12	186	N	183	-0-	-3	-0-	11	1	172	3	Y	-0-					1
01	DLQ G-10		157	-0-	157	157	8	1	149	3	Y	-0-					1
02	DLQ G-10		154	-0-	154	311	8	1	146	3	Y	-0-	1	1			-0-
03	486	N	175	-0-	-311	-0-	9	1	166	3	Y	-0-					-0-
*04	177	N	177	-0-	-0-	-0-	10	1	166	3	Y	1					1
							1	9									

SHURLEY 148 WELL #: 1 RRCID -> 057027 COMPL. DATE 11/08/1973 TOTAL DEPTH 7117 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	259	N	259	-0-	-0-	-0-	13	1	244	3	Y	2	1	1			2
							2	9									
12	262	N	262	-0-	-0-	-0-	13	1	247	3	Y	2	2	1			2
							2	9									
01	DLQ G-10		181	-0-	181	181	9	1	171	3	Y	1	2	1			1
							1	9									
02	DLQ G-10		253	-0-	253	434	14	1	237	3	Y	2	1	1			2
							2	9									
03	489	N	55	-0-	-434	-0-	3	1	52	3	Y	-0-	2	1			-0-
*04	235	N	235	-0-	-0-	-0-	13	1	221	3	Y	1					1
							1	9									

KELLY 124 WELL #: 2 RRCID -> 057112 COMPL. DATE 12/04/1973 TOTAL DEPTH 6498 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	106	N	106	-0-	-0-	-0-	4	1	101	3	Y	1					1
							1	9									
12	37	N	37	-0-	-0-	-0-	1	1	36	3	Y	-0-	1	1			-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0932S RRCID -> 057113 COMPL. DATE 12/29/1997 TOTAL DEPTH 6801 PERF. 4622 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1061S RRCID -> 057129 COMPL. DATE 12/30/1997 TOTAL DEPTH 5602 PERF. 4656 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 057265 COMPL. DATE 12/19/1973 TOTAL DEPTH 7405 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-					-0-
01	DLQ G-10		148	-0-	148	148	7	1	141	3	N	-0-					-0-
02	DLQ G-10		375	-0-	375	523	19	1	356	3	N	-0-					-0-
03	700	N	879	-0-	179	702	42	1	837	3	N	-0-					-0-
*04	1455	N	753	-0-	-702	-0-	36	1	717	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 38 WELL #: 1 RRCID -> 057352 COMPL. DATE 01/07/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	419	-0-	-1	-0-	22	1	397	3	Y	-0-					3
12	434	N	429	-0-	-5	-0-	23	1	406	3	Y	-0-					3
01	DLQ G-10		430	-0-	430	430	24	1	405	3	Y	1					4
							1	9									
02	DLQ G-10		356	-0-	356	786	20	1	336	3	Y	-0-	4	1			-0-
03	700	N	419	-0-	-281	505	24	1	395	3	Y	-0-					-0-
*04	889	N	384	-0-	-505	-0-	22	1	361	3	Y	1					1
							1	9									

SAWYER 112 WELL #: 2 RRCID -> 057358 COMPL. DATE 01/06/1974 TOTAL DEPTH 6565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	DLQ G-10		8	-0-	8	8	8	3			Y	-0-					-0-
02	DLQ G-10		8	-0-	8	16	8	3			Y	-0-					-0-
03	23	N	7	-0-	-16	-0-	7	3			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 45 WELL #: 1 RRCID -> 057365 COMPL. DATE 09/13/1973 TOTAL DEPTH 7319 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		158	-0-	158	158	9	1	149	3	Y	-0-					-0-
03	265	N	107	-0-	-158	-0-	6	1	101	3	Y	-0-					-0-
*04	75	N	75	-0-	-0-	-0-	4	1	71	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 1 RRCID -> 057379 COMPL. DATE 12/31/1973 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	546	N	546	-0-	-0-	-0-	26	1	520	3	N	-0-					-0-
12	645	N	645	-0-	-0-	-0-	30	1	615	3	N	-0-					-0-
01	DLQ G-10		608	-0-	608	608	30	1	578	3	N	-0-					-0-
02	DLQ G-10		534	-0-	534	1142	27	1	507	3	N	-0-					-0-
03	700	N	579	-0-	-121	1021	28	1	551	3	N	-0-					-0-
*04	1574	N	553	-0-	-1021	-0-	27	1	526	3	N	-0-					-0-

CANYON RANCH WELL #: 0831S RRCID -> 057380 COMPL. DATE 01/17/1974 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	59	-0-	-1	-0-	59	3			Y	-0-					-0-
12	62	N	59	-0-	-3	-0-	59	3			Y	-0-					-0-
01	DLQ G-10		64	-0-	64	64	64	3			Y	-0-					-0-
02	DLQ G-10		55	-0-	55	119	55	3			Y	-0-					-0-
03	181	N	62	-0-	-119	-0-	62	3			Y	-0-					-0-
*04	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-

WILSON, DUKE WELL #: 1852 RRCID -> 057381 COMPL. DATE 01/01/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	226	-0-	-104	-0-	14	1	212	3	N	-0-					-0-
12	341	N	3	-0-	-338	-0-	3	3			N	-0-					-0-
01	DLQ G-10		351	-0-	351	351	22	1	329	3	N	-0-					-0-
02	DLQ G-10		460	-0-	460	811	29	1	431	3	N	-0-					-0-
03	700	N	442	-0-	-258	553	29	1	413	3	N	-0-					-0-
*04	959	N	406	-0-	-553	-0-	27	1	379	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "T" WELL #: 1 RRCID -> 057426 COMPL. DATE 09/14/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	152	N	152	-0-	-0-	-0-	10	1	142	3	N	-0-					-0-
12	155	N	153	-0-	-2	-0-	10	1	143	3	N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	11	1	151	3	N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	10	1	139	3	N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	11	1	161	3	N	-0-					-0-
*04	184	N	184	-0-	-0-	-0-	12	1	172	3	N	-0-					-0-

SHURLEY 141 WELL #: 2 A RRCID -> 057487 COMPL. DATE 01/09/1974 TOTAL DEPTH 6856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	N	101	-0-	-0-	-0-	5	1	95	3	Y	1					1
							1	9									
12	106	N	106	-0-	-0-	-0-	5	1	100	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		103	-0-	103	103	5	1	98	3	Y	-0-	1	1			-0-
02	DLQ G-10		92	-0-	92	195	5	1	86	3	Y	1					1
							1	9									
03	295	N	100	-0-	-195	-0-	6	1	94	3	Y	-0-	1	1			-0-
*04	96	N	96	-0-	-0-	-0-	5	1	90	3	Y	1					1
							1	9									

MAYER, EDWIN S., JR. WELL #: 4 RRCID -> 057509 COMPL. DATE 01/30/1974 TOTAL DEPTH 7130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
12	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS 22 WELL #: 1 RRCID -> 057512 COMPL. DATE 01/26/1974 TOTAL DEPTH 7822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	250	N	250	-0-	-0-	-0-	14	1	236	2	Y	-0-					1
12	247	N	247	-0-	-0-	-0-	14	1	233	2	Y	-0-					1
01	DLQ G-10		249	-0-	249	249	15	1	234	2	Y	-0-					1
02	DLQ G-10		253	-0-	253	502	15	1	238	2	Y	-0-					1
03	700	N	247	-0-	-453	49	14	1	233	2	Y	-0-					1
*04	262	N	213	-0-	-49	-0-	12	1	201	2	Y	-0-					1

ASKEW & GLIMP 42 WELL #: 1 RRCID -> 057541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 48 WELL #: 1 RRCID -> 057548 COMPL. DATE 01/18/1974 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	92	-0-	-88	-0-	5	1	87	3	Y	-0-					1
12	248	N	248	-0-	-0-	-0-	14	1	234	3	Y	-0-					1
01	DLQ G-10		134	-0-	134	134	7	1	126	3	Y	1					2
							1	9									
02	DLQ G-10		183	-0-	183	317	10	1	173	3	Y	-0-	2	1			-0-
03	507	N	190	-0-	-317	-0-	11	1	179	3	Y	-0-					-0-
*04	230	N	230	-0-	-0-	-0-	13	1	217	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 49 WELL #: 1 RRCID -> 057663 COMPL. DATE 02/01/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	X	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		15	-0-	15	15	1	1	14	3	Y	-0-					-0-
02	DLQ G-10		7	-0-	7	22	7	3			Y	-0-					-0-
03	36	N	14	-0-	-22	-0-	1	1	13	3	Y	-0-					-0-
*04	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 2 RRCID -> 057755 COMPL. DATE 01/25/1974 TOTAL DEPTH 6400 PERF. N/A

11	14	N	7	-0-	-7	-0-	1	1	6	3	N	-0-					-0-
12	14	N	10	-0-	-4	-0-	1	1	9	3	N	-0-					-0-
01	DLQ G-10		16	-0-	16	16	1	1	15	3	N	-0-					-0-
02	DLQ G-10		11	-0-	11	27	1	1	10	3	N	-0-					-0-
03	41	N	14	-0-	-27	-0-	1	1	13	3	N	-0-					-0-
*04	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-

GLASSCOCK, H. E. ETAL WELL #: 2 RRCID -> 057756 COMPL. DATE 01/30/1974 TOTAL DEPTH 7650 PERF. N/A

11	120	N	120	-0-	-0-	-0-	7	1	112	2	Y	1	1	1			-0-
							1	9									
12	130	N	130	-0-	-0-	-0-	8	1	121	2	Y	1					1
							1	9									
01	DLQ G-10		126	-0-	126	126	7	1	119	2	Y	-0-	1	1			-0-
02	DLQ G-10		112	-0-	112	238	6	1	105	2	Y	1					1
							1	9									
03	353	N	115	-0-	-238	-0-	6	1	109	2	Y	-0-	1	1			-0-
*04	84	N	84	-0-	-0-	-0-	5	1	78	2	Y	1					1
							1	9									

MAYER, EDWIN S., JR. WELL #: 2 RRCID -> 057799 COMPL. DATE 02/05/1974 TOTAL DEPTH 7100 PERF. N/A

11	60	N	43	-0-	-17	-0-	3	1	40	3	N	-0-					-0-
12	62	N	46	-0-	-16	-0-	3	1	43	3	N	-0-					-0-
01	DLQ G-10		44	-0-	44	44	3	1	41	3	N	-0-					-0-
02	DLQ G-10		40	-0-	40	84	2	1	38	3	N	-0-					-0-
03	131	N	47	-0-	-84	-0-	2	1	45	3	N	-0-					-0-
*04	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 5 RRCID -> 057800 COMPL. DATE 02/22/1974 TOTAL DEPTH 7200 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 128 WELL #: 2 RRCID -> 057801 COMPL. DATE 12/28/1973 TOTAL DEPTH 7060 PERF. N/A

11	111	N	111	-0-	-0-	-0-	6	1	104	3	Y	1					1
							1	9									
12	124	N	114	-0-	-10	-0-	7	1	107	3	Y	-0-					1
01	DLQ G-10		81	-0-	81	81	4	1	77	3	Y	-0-					1
02	DLQ G-10		81	-0-	81	162	4	1	77	3	Y	-0-	1	1			-0-
03	277	N	115	-0-	-162	-0-	6	1	109	3	Y	-0-					-0-
*04	105	N	105	-0-	-0-	-0-	6	1	98	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 057819 COMPL. DATE 10/08/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
12	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
01	DLQ G-10		19	-0-	19	19	1	1	18	3	N	-0-					-0-
02	DLQ G-10		17	-0-	17	36	1	1	16	3	N	-0-					-0-
03	56	N	20	-0-	-36	-0-	1	1	19	3	N	-0-					-0-
*04	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 057820 COMPL. DATE 02/28/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	53	-0-	-37	-0-	4	1	49	3	N	-0-					-0-
12	93	N	68	-0-	-25	-0-	5	1	63	3	N	-0-					-0-
01	DLQ G-10		68	-0-	68	68	5	1	63	3	N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	68					N	-0-					-0-
03	177	N	109	-0-	-68	-0-	7	1	102	3	N	-0-					-0-
*04	57	N	57	-0-	-0-	-0-	4	1	53	3	N	-0-					-0-

REINHARDT 6 WELL #: 4 RRCID -> 057985 COMPL. DATE 03/07/1974 TOTAL DEPTH 8494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	X	61	-0-	-0-	-0-	3	1	58	3	Y	-0-					-0-
12	93	X	67	-0-	-26	-0-	4	1	63	3	Y	-0-					-0-
01	DLQ G-10		64	-0-	64	64	4	1	60	3	Y	-0-					-0-
02	DLQ G-10		57	-0-	57	121	3	1	54	3	Y	-0-					-0-
03	189	N	68	-0-	-121	-0-	4	1	64	3	Y	-0-					-0-
*04	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-					-0-

WARD, RIP "B" WELL #: 1 RRCID -> 058010 COMPL. DATE 03/05/1974 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT, RANDEE TRUST -B- WELL #: 3 RRCID -> 058135 COMPL. DATE 03/10/1974 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	955	-0-	-35	-0-	67	1	888	3	N	-0-					-0-
12	1023	N	973	-0-	-50	-0-	71	1	902	3	N	-0-					-0-
01	DLQ G-10		936	-0-	936	936	68	1	868	3	N	-0-					-0-
02	DLQ G-10		724	-0-	724	1660	54	1	670	3	N	-0-					-0-
03	700	N	859	-0-	159	1819	58	1	801	3	N	-0-					-0-
*04	2689	N	870	-0-	-1819	-0-	58	1	812	3	N	-0-					-0-

FIELDS 21 WELL #: 2 RRCID -> 058136 COMPL. DATE 03/24/1974 TOTAL DEPTH 5929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST -C- WELL #: 1 RRCID -> 058198 COMPL. DATE 03/15/1974 TOTAL DEPTH 7690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
01	DLQ G-10		31	-0-	31	31	2	1	29	3	N	-0-					-0-
02	DLQ G-10		62	-0-	62	93	5	1	57	3	N	-0-					-0-
03	173	N	80	-0-	-93	-0-	5	1	75	3	N	-0-					-0-
*04	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 36 WELL #: 1 RRCID -> 058199 COMPL. DATE 03/05/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 1 RRCID -> 058275 COMPL. DATE 07/29/1973 TOTAL DEPTH 5600 PERF. N/A

11	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	5	1	51	3	N	-0-					-0-
01	DLQ G-10		59	-0-	59	59	6	1	53	3	N	-0-					-0-
02	DLQ G-10		49	-0-	49	108	5	1	44	3	N	-0-					-0-
03	163	N	55	-0-	-108	-0-	5	1	50	3	N	-0-					-0-
*04	57	N	57	-0-	-0-	-0-	5	1	52	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 3 RRCID -> 058290 COMPL. DATE 03/27/1974 TOTAL DEPTH 5898 PERF. N/A

11	300	N	195	-0-	-105	-0-	16	1	179	3	N	-0-					-0-
12	248	N	186	-0-	-62	-0-	15	1	171	3	N	-0-					-0-
01	DLQ G-10		180	-0-	180	180	15	1	165	3	N	-0-					-0-
02	DLQ G-10		163	-0-	163	343	14	1	149	3	N	-0-					-0-
03	523	N	180	-0-	-343	-0-	17	1	163	3	N	-0-					-0-
*04	150	N	150	-0-	-0-	-0-	15	1	135	3	N	-0-					-0-

CANYON RANCH WELL #: 0123S RRCID -> 058406 COMPL. DATE 04/23/1974 TOTAL DEPTH 5600 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 1 RRCID -> 058407 COMPL. DATE 09/26/1973 TOTAL DEPTH 5700 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CUSENBARY, W. R. -39- WELL #: 1 RRCID -> 058408 COMPL. DATE 08/18/1974 TOTAL DEPTH 5680 PERF. N/A

11	552	N	552	-0-	-0-	-0-	42	1	510	3	N	-0-					-0-
12	506	N	506	-0-	-0-	-0-	40	1	466	3	N	-0-					-0-
01	DLQ G-10		446	-0-	446	446	36	1	410	3	N	-0-					-0-
02	DLQ G-10		403	-0-	403	849	35	1	368	3	N	-0-					-0-
03	700	N	441	-0-	-259	590	40	1	394	3	N	6	6	8			-0-
							7	9									
*04	1037	N	447	-0-	-590	-0-	36	1	411	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 16 WELL #: 3 RRCID -> 058509 COMPL. DATE 05/07/1974 TOTAL DEPTH 6129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	24	-0-	-36	-0-	2	1	22	3	N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	18	1	174	3	N	-0-					-0-
01	DLQ G-10		291	-0-	291	291	26	1	265	3	N	-0-					-0-
02	DLQ G-10		294	-0-	294	585	25	1	269	3	N	-0-					-0-
03	700	N	225	-0-	-475	110	19	1	206	3	N	-0-					-0-
*04	122	N	12	-0-	-110	-0-	1	1	11	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 4 RRCID -> 058557 COMPL. DATE 05/20/1974 TOTAL DEPTH 7750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	110	N	110	-0-	-0-	-0-	8	1	102	3	N	-0-					-0-
12	119	N	119	-0-	-0-	-0-	9	1	110	3	N	-0-					-0-
01	DLQ G-10		113	-0-	113	113	8	1	105	3	N	-0-					-0-
02	DLQ G-10		94	-0-	94	207	7	1	87	3	N	-0-					-0-
03	327	N	120	-0-	-207	-0-	8	1	112	3	N	-0-					-0-
*04	110	N	110	-0-	-0-	-0-	7	1	103	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 3 RRCID -> 058681 COMPL. DATE 05/17/1974 TOTAL DEPTH 6533 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153	N	153	-0-	-0-	-0-	13	1	140	3	N	-0-					-0-
12	155	N	151	-0-	-4	-0-	12	1	139	3	N	-0-					-0-
01	DLQ G-10		145	-0-	145	145	12	1	133	3	N	-0-					-0-
02	DLQ G-10		129	-0-	129	274	11	1	118	3	N	-0-					-0-
03	414	N	140	-0-	-274	-0-	13	1	127	3	N	-0-					-0-
*04	121	N	121	-0-	-0-	-0-	12	1	109	3	N	-0-					-0-

SAWYER 15 WELL #: 2 RRCID -> 058766 COMPL. DATE 06/05/1974 TOTAL DEPTH 7566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 16 WELL #: 1 RRCID -> 058767 COMPL. DATE 06/04/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	102	-0-	-18	-0-	5	1	97	3	Y	-0-					-0-
12	124	N	105	-0-	-19	-0-	5	1	100	3	Y	-0-					-0-
01	DLQ G-10		103	-0-	103	103	5	1	98	3	Y	-0-					-0-
02	DLQ G-10		95	-0-	95	198	4	1	91	3	Y	-0-					-0-
03	304	N	106	-0-	-198	-0-	5	1	101	3	Y	-0-					-0-
*04	99	N	99	-0-	-0-	-0-	5	1	94	3	Y	-0-					-0-

PFLUGER 104 WELL #: 3 RRCID -> 058805 COMPL. DATE 05/31/1974 TOTAL DEPTH 5557 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	290	N	290	-0-	-0-	-0-	30 3	1 9	257	3	Y	3	3	8			-0-
12	279	N	277	-0-	-2	-0-	30	1	247	3	Y	-0-					-0-
01	DLQ G-10		277	-0-	277	277	31	1	246	3	Y	-0-					-0-
02	DLQ G-10		275	-0-	275	552	30	1	245	3	Y	-0-					-0-
03	700	N	263	-0-	-437	115	28	1	235	3	Y	-0-					-0-
*04	373	N	258	-0-	-115	-0-	27	1	231	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 15 WELL #: 1 RRCID -> 058879 COMPL. DATE 05/16/1974 TOTAL DEPTH 7514 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	111	-0-	-9	-0-	5	1	106	3	Y	-0-					-0-
12	124	N	111	-0-	-13	-0-	5	1	106	3	Y	-0-					-0-
01	DLQ G-10		108	-0-	108	108	5	1	103	3	Y	-0-					-0-
02	DLQ G-10		93	-0-	93	201	4	1	89	3	Y	-0-					-0-
03	309	N	108	-0-	-201	-0-	5	1	103	3	Y	-0-					-0-
*04	106	N	106	-0-	-0-	-0-	5	1	101	3	Y	-0-					-0-

PFLUGER 105 WELL #: 4 RRCID -> 058897 COMPL. DATE 06/23/1974 TOTAL DEPTH 5476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	-0-	4	1	34	3	Y	-0-					-0-
12	38	N	38	-0-	-0-	-0-	4	1	34	3	Y	-0-					-0-
01	DLQ G-10		36	-0-	36	36	4	1	32	3	Y	-0-					-0-
02	DLQ G-10		34	-0-	34	70	4	1	30	3	Y	-0-					-0-
03	108	N	38	-0-	-70	-0-	4	1	34	3	Y	-0-					-0-
*04	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-					-0-

MAYER WELL #: 501 RRCID -> 059038 COMPL. DATE 11/07/1973 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	398	N	398	-0-	-0-	-0-	18	1	380	3	Y	-0-					-0-
12	262	N	262	-0-	-0-	-0-	12	1	250	3	Y	-0-					-0-
01	DLQ G-10		278	-0-	278	278	13	1	265	3	Y	-0-					-0-
02	DLQ G-10		238	-0-	238	516	11	1	227	3	Y	-0-					-0-
03	700	N	195	-0-	-505	11	9	1	186	3	Y	-0-					-0-
*04	224	N	213	-0-	-11	-0-	10	1	203	3	Y	-0-					-0-

SAWYER 16 WELL #: 2 RRCID -> 059098 COMPL. DATE 07/17/1974 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	325	-0-	-35	-0-	15	1	310	3	Y	-0-					-0-
12	341	N	338	-0-	-3	-0-	15	1	323	3	Y	-0-					-0-
01	DLQ G-10		308	-0-	308	308	14	1	294	3	Y	-0-					-0-
02	DLQ G-10		301	-0-	301	609	14	1	287	3	Y	-0-					-0-
03	700	N	331	-0-	-369	240	15	1	316	3	Y	-0-					-0-
*04	561	N	321	-0-	-240	-0-	15	1	306	3	Y	-0-					-0-

RICHARDSON 6 WELL #: 3 RRCID -> 059099 COMPL. DATE 06/28/1974 TOTAL DEPTH 8324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 36 WELL #: 2 RRCID -> 059123 COMPL. DATE 06/05/1974 TOTAL DEPTH 7957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	23	-0-	-67	-0-	1	1	22	3	Y	-0-					1
12	95	N	95	-0-	-0-	-0-	5	1	90	3	Y	-0-					1
01	DLQ G-10		149	-0-	149	149	8	1	141	3	Y	-0-					1
02	DLQ G-10		97	-0-	97	246	5	1	92	3	Y	-0-	1	1			-0-
03	361	N	115	-0-	-246	-0-	7	1	108	3	Y	-0-					-0-
*04	109	N	109	-0-	-0-	-0-	6	1	103	3	Y	-0-					-0-

WILSON, DUKE GAS UNIT NO. 3 WELL #: 1861 RRCID -> 059173 COMPL. DATE 06/11/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	208	-0-	-2	-0-	13	1	195	3	N	-0-					-0-
12	217	N	206	-0-	-11	-0-	13	1	193	3	N	-0-					-0-
01	DLQ G-10		212	-0-	212	212	13	1	199	3	N	-0-					-0-
02	DLQ G-10		189	-0-	189	401	12	1	177	3	N	-0-					-0-
03	612	N	211	-0-	-401	-0-	14	1	197	3	N	-0-					-0-
*04	206	N	206	-0-	-0-	-0-	14	1	192	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE GAS UNIT NO. 4 WELL #: 1862 RRCID -> 059174 COMPL. DATE 06/07/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	399	N	399	-0-	-0-	-0-	24	1	375	3	N	-0-			-0-
12	403	N	400	-0-	-3	-0-	25	1	375	3	N	-0-			-0-
01	DLQ G-10		410	-0-	410	410	26	1	384	3	N	-0-			-0-
02	DLQ G-10		412	-0-	412	822	26	1	386	3	N	-0-			-0-
03	700	N	407	-0-	-293	529	27	1	380	3	N	-0-			-0-
*04	941	N	412	-0-	-529	-0-	27	1	385	3	N	-0-			-0-

MCMILLAN, W. B. 10 WELL #: 2 RRCID -> 059228 COMPL. DATE 08/07/1974 TOTAL DEPTH 5700 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

RICHARDSON 138 WELL #: 1 RRCID -> 059231 COMPL. DATE 07/12/1974 TOTAL DEPTH 8107 PERF. N/A

11	120	N	107	-0-	-13	-0-	6	1	101	3	Y	-0-			1
12	124	N	110	-0-	-14	-0-	7	1	103	3	Y	-0-			1
01	DLQ G-10		101	-0-	101	101	6	1	95	3	Y	-0-			1
02	DLQ G-10		94	-0-	94	195	5	1	89	3	Y	-0-			1
03	303	N	108	-0-	-195	-0-	6	1	102	3	Y	-0-			1
*04	102	N	102	-0-	-0-	-0-	6	1	96	3	Y	-0-			1

VANDERSTUCKEN 52 WELL #: 5 RRCID -> 059284 COMPL. DATE 08/03/1974 TOTAL DEPTH 6091 PERF. N/A

11	210	N	204	-0-	-6	-0-	17	1	187	3	Y	-0-			-0-
12	217	N	189	-0-	-28	-0-	16	1	173	3	Y	-0-			-0-
01	DLQ G-10		178	-0-	178	178	15	1	163	3	Y	-0-			-0-
02	DLQ G-10		172	-0-	172	350	15	1	157	3	Y	-0-			-0-
03	541	N	191	-0-	-350	-0-	18	1	173	3	Y	-0-			-0-
*04	162	N	162	-0-	-0-	-0-	16	1	146	3	Y	-0-			-0-

CUSENBARY, W. R. "A" WELL #: 2 RRCID -> 059328 COMPL. DATE 08/10/1974 TOTAL DEPTH 6370 PERF. N/A

11	330	N	218	-0-	-112	-0-	21	1	197	3	Y	-0-			-0-
12	403	N	302	-0-	-101	-0-	30	1	272	3	Y	-0-			-0-
01	DLQ G-10		334	-0-	334	334	35	1	299	3	Y	-0-			-0-
02	DLQ G-10		259	-0-	259	593	26	1	233	3	Y	-0-			-0-
03	700	N	189	-0-	-511	82	23	1	166	3	Y	-0-			-0-
*04	273	N	191	-0-	-82	-0-	23	1	168	3	Y	-0-			-0-

MAYER 18 WELL #: 1 RRCID -> 059373 COMPL. DATE 10/17/1973 TOTAL DEPTH 7825 PERF. N/A

11	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-			-0-
12	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-			-0-
01	DLQ G-10		12	-0-	12	12	1	1	11	2	Y	-0-			-0-
02	DLQ G-10		10	-0-	10	22	1	1	9	2	Y	-0-			-0-
03	31	N	9	-0-	-22	-0-	1	1	8	2	Y	-0-			-0-
*04	2	N	2	-0-	-0-	-0-	2	2			Y	-0-			-0-

MCMILLAN, W. B. 14 WELL #: 2 RRCID -> 059378 COMPL. DATE 08/26/1974 TOTAL DEPTH 5700 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 84 WELL #: 4 RRCID -> 059424 COMPL. DATE 08/21/1974 TOTAL DEPTH 5518 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	88	-0-	-2	-0-	9	1	78	3	Y	1	1	8			-0-
							1	9									
12	93	N	82	-0-	-11	-0-	9	1	73	3	Y	-0-					-0-
01	DLQ G-10		73	-0-	73	73	8	1	65	3	Y	-0-					-0-
02	DLQ G-10		65	-0-	65	138	7	1	58	3	Y	-0-					-0-
03	213	N	75	-0-	-138	-0-	8	1	67	3	Y	-0-					-0-
*04	77	N	77	-0-	-0-	-0-	8	1	69	3	Y	-0-					-0-

WILSON, DUKE GAS UNIT NO. 13 WELL #: 211 RRCID -> 059459 COMPL. DATE 07/14/1974 TOTAL DEPTH 8660 PERF. 8372 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1091	-0-	-19	-0-	67	1	1024	3	N	-0-					-0-
12	1209	N	1091	-0-	-118	-0-	68	1	1023	3	N	-0-					-0-
01	DLQ G-10		1135	-0-	1135	1135	71	1	1064	3	N	-0-					-0-
02	DLQ G-10		1010	-0-	1010	2145	64	1	946	3	N	-0-					-0-
03	700	N	1099	-0-	399	2544	72	1	1027	3	N	-0-					-0-
*04	3000	N	1149	-0-	-1851	693	76	1	1073	3	N	-0-					-0-

CUSENBARY, W. R. WELL #: 2 RRCID -> 059634 COMPL. DATE 09/04/1974 TOTAL DEPTH 6484 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	665	N	665	-0-	-0-	-0-	63	1	602	3	Y	-0-					-0-
12	685	N	685	-0-	-0-	-0-	68	1	617	3	Y	-0-					-0-
01	DLQ G-10		685	-0-	685	685	71	1	614	3	Y	-0-					-0-
02	DLQ G-10		621	-0-	621	1306	63	1	558	3	Y	-0-					-0-
03	700	N	653	-0-	-47	1259	79	1	574	3	Y	-0-					-0-
*04	1879	N	620	-0-	-1259	-0-	74	1	546	3	Y	-0-					-0-

MCMILLAN, W. B. WELL #: 2 RRCID -> 059657 COMPL. DATE 09/29/1974 TOTAL DEPTH 6515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	65	-0-	-25	-0-	6	1	59	3	Y	-0-					-0-
12	47	N	47	-0-	-0-	-0-	5	1	42	3	Y	-0-					-0-
01	DLQ G-10		88	-0-	88	88	9	1	79	3	Y	-0-					-0-
02	DLQ G-10		40	-0-	40	128	4	1	36	3	Y	-0-					-0-
03	195	N	67	-0-	-128	-0-	8	1	59	3	Y	-0-					-0-
*04	67	N	67	-0-	-0-	-0-	8	1	59	3	Y	-0-					-0-

PFLUGER 104 WELL #: 4 RRCID -> 059698 COMPL. DATE 09/15/1974 TOTAL DEPTH 5432 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 36 WELL #: 9 RRCID -> 059699 COMPL. DATE 08/21/1974 TOTAL DEPTH 5722 PERF. 5130 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 71 WELL #: 10 RRCID -> 059701 COMPL. DATE 09/30/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY, MAY M. MRS. "F" WELL #: 1 RRCID -> 059721 COMPL. DATE 07/15/1974 TOTAL DEPTH 9450 PERF. N/A

11	120	N	107	-0-	-13	-0-	9	1	98	3	Y	-0-					-0-
12	124	N	97	-0-	-27	-0-	7	1	90	3	Y	-0-					-0-
01	DLQ G-10		221	-0-	221	221	13	1	208	3	Y	-0-					-0-
02	DLQ G-10		178	-0-	178	399	11	1	167	3	Y	-0-					-0-
03	541	N	142	-0-	-399	-0-	8	1	134	3	Y	-0-					-0-
*04	126	N	126	-0-	-0-	-0-	8	1	118	3	Y	-0-					-0-

KIRBY 184 WELL #: 1 RRCID -> 059756 COMPL. DATE 09/14/1974 TOTAL DEPTH 7432 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER -154- WELL #: 1 RRCID -> 059757 COMPL. DATE 09/11/1974 TOTAL DEPTH 7410 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
*04	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-

ESPY, THOMAS WELL #: 2 RRCID -> 059938 COMPL. DATE 09/17/1974 TOTAL DEPTH 5624 PERF. N/A

11	1515	N	1515	-0-	-0-	-0-	143	1	1372	3	Y	-0-					-0-
12	1416	N	1416	-0-	-0-	-0-	140	1	1276	3	Y	-0-					-0-
01	DLQ G-10		674	-0-	674	674	70	1	604	3	Y	-0-					-0-
02	DLQ G-10		581	-0-	581	1255	59	1	522	3	Y	-0-					-0-
03	700	N	612	-0-	-88	1167	74	1	538	3	Y	-0-					-0-
*04	1758	N	591	-0-	-1167	-0-	70	1	521	3	Y	-0-					-0-

MAYER 7 WELL #: 1 RRCID -> 059974 COMPL. DATE 10/17/1974 TOTAL DEPTH 7540 PERF. N/A

11	30	N	29	-0-	-1	-0-	2	1	27	3	Y	-0-					-0-
12	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
01	DLQ G-10		40	-0-	40	40	3	1	37	3	Y	-0-					-0-
02	DLQ G-10		29	-0-	29	69	2	1	27	3	Y	-0-					-0-
03	98	N	29	-0-	-69	-0-	2	1	27	3	Y	-0-					-0-
*04	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					-0-

BLOODWORTH 140 WELL #: 2 RRCID -> 060073 COMPL. DATE 10/31/1974 TOTAL DEPTH 6043 PERF. N/A

11	60	N	58	-0-	-2	-0-	3	1	55	3	Y	-0-					-0-
12	62	N	60	-0-	-2	-0-	4	1	56	3	Y	-0-					-0-
01	DLQ G-10		62	-0-	62	62	4	1	58	3	Y	-0-					-0-
02	DLQ G-10		60	-0-	60	122	3	1	57	3	Y	-0-					-0-
03	188	N	66	-0-	-122	-0-	4	1	62	3	Y	-0-					-0-
*04	63	N	63	-0-	-0-	-0-	4	1	59	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 21 WELL #: 2 RRCID -> 060146 COMPL. DATE 10/13/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	59	-0-	-1	-0-	3	1	56	2	Y	-0-					-0-
12	62	N	59	-0-	-3	-0-	3	1	56	2	Y	-0-					-0-
01	DLQ G-10		56	-0-	56	56	3	1	53	2	Y	-0-					-0-
02	DLQ G-10		53	-0-	53	109	3	1	50	2	Y	-0-					-0-
03	173	N	64	-0-	-109	-0-	4	1	60	2	Y	-0-					-0-
*04	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-					-0-

MAYER 21 WELL #: 1 RRCID -> 060147 COMPL. DATE 11/06/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	96	-0-	-24	-0-	5	1	91	2	Y	-0-					-0-
12	94	N	94	-0-	-0-	-0-	5	1	89	2	Y	-0-					-0-
01	DLQ G-10		100	-0-	100	100	6	1	94	2	Y	-0-					-0-
02	DLQ G-10		93	-0-	93	193	5	1	88	2	Y	-0-					-0-
03	298	N	105	-0-	-193	-0-	6	1	99	2	Y	-0-					-0-
*04	104	N	104	-0-	-0-	-0-	6	1	98	2	Y	-0-					-0-

MAYER, EDWIN S., JR.-I- WELL #: 1 RRCID -> 060204 COMPL. DATE 11/23/1974 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212	N	212	-0-	-0-	-0-	10	1	202	3	N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	9	1	187	3	N	-0-					-0-
01	DLQ G-10		186	-0-	186	186	9	1	177	3	N	-0-					-0-
02	DLQ G-10		163	-0-	163	349	8	1	155	3	N	-0-					-0-
03	532	N	183	-0-	-349	-0-	9	1	174	3	N	-0-					-0-
*04	176	N	176	-0-	-0-	-0-	8	1	168	3	N	-0-					-0-

CANYON RANCH WELL #: 1151S RRCID -> 060262 COMPL. DATE 10/01/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
01	DLQ G-10		231	-0-	231	231	231	3			Y	-0-					-0-
02	DLQ G-10		204	-0-	204	435	204	3			Y	-0-					-0-
03	679	N	244	-0-	-435	-0-	244	3			Y	-0-					-0-
*04	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-

ASKEW & GLIMP 55 WELL #: 2 RRCID -> 060267 COMPL. DATE 10/10/1974 TOTAL DEPTH 6027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 4 RRCID -> 060323 COMPL. DATE 12/05/1974 TOTAL DEPTH 5704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	143	N	143	-0-	-0-	-0-	12	1	131	3	N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	13	1	123	3	N	-0-					-0-
01	DLQ G-10		141	-0-	141	141	14	1	127	3	N	-0-					-0-
02	DLQ G-10		114	-0-	114	255	11	1	103	3	N	-0-					-0-
03	386	N	131	-0-	-255	-0-	12	1	119	3	N	-0-					-0-
*04	130	N	130	-0-	-0-	-0-	12	1	118	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY, W. R. -39- WELL #: 3 RRCID -> 060325 COMPL. DATE 12/05/1974 TOTAL DEPTH 6443 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	516	-0-	-54	-0-	39	1	477	3	N	-0-					-0-
12	589	N	570	-0-	-19	-0-	45	1	525	3	N	-0-					-0-
01	DLQ G-10		547	-0-	547	547	44	1	503	3	N	-0-					-0-
02	DLQ G-10		462	-0-	462	1009	40	1	422	3	N	-0-					-0-
03	700	N	508	-0-	-192	817	46	1	453	3	N	8	8	8			-0-
							9	9									
*04	1325	N	508	-0-	-817	-0-	41	1	467	3	N	-0-					-0-

MAYER 17 WELL #: 1 RRCID -> 060338 COMPL. DATE 12/06/1974 TOTAL DEPTH 7802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	115	-0-	-5	-0-	6	1	109	2	Y	-0-					-0-
12	124	N	112	-0-	-12	-0-	6	1	106	2	Y	-0-					-0-
01	DLQ G-10		119	-0-	119	119	7	1	112	2	Y	-0-					-0-
02	DLQ G-10		96	-0-	96	215	6	1	90	2	Y	-0-					-0-
03	340	N	125	-0-	-215	-0-	7	1	118	2	Y	-0-					-0-
*04	112	N	112	-0-	-0-	-0-	6	1	106	2	Y	-0-					-0-

SHURLEY 36 WELL #: 2 RRCID -> 060348 COMPL. DATE 11/16/1974 TOTAL DEPTH 6947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	238	-0-	-2	-0-	12	1	225	3	Y	1	1	1			1
							1	9									
12	248	N	233	-0-	-15	-0-	12	1	219	3	Y	2	2	1			1
							2	9									
01	DLQ G-10		242	-0-	242	242	12	1	228	3	Y	2	2	1			1
							2	9									
02	DLQ G-10		158	-0-	158	400	9	1	148	3	Y	1	1	1			1
							1	9									
03	677	N	277	-0-	-400	-0-	16	1	259	3	Y	2	2	1			1
							2	9									
*04	228	N	228	-0-	-0-	-0-	12	1	215	3	Y	1	1	1			1
							1	9									

KELLY 124 WELL #: 3 RRCID -> 060349 COMPL. DATE 11/13/1974 TOTAL DEPTH 6649 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	20	-0-	-10	-0-	1	1	19	3	Y	-0-					-0-
12	31	N	20	-0-	-11	-0-	1	1	19	3	Y	-0-					-0-
01	DLQ G-10		19	-0-	19	19	1	1	18	3	Y	-0-					-0-
02	DLQ G-10		18	-0-	18	37	1	1	17	3	Y	-0-					-0-
03	56	N	19	-0-	-37	-0-	1	1	18	3	Y	-0-					-0-
*04	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-

KELLY 125 WELL #: 2 RRCID -> 060513 COMPL. DATE 12/11/1974 TOTAL DEPTH 6852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	137	-0-	-13	-0-	5	1	131	3	Y	1	1	1			1
							1	9									
12	155	N	137	-0-	-18	-0-	5	1	131	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		141	-0-	141	141	5	1	135	3	Y	1	1	1			1
							1	9									
02	DLQ G-10		127	-0-	127	268	5	1	121	3	Y	1	1	1			1
							1	9									
03	413	N	145	-0-	-268	-0-	6	1	138	3	Y	1	1	1			1
							1	9									
*04	146	N	146	-0-	-0-	-0-	6	1	139	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 2 RRCID -> 060555 COMPL. DATE 12/12/1974 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 147 WELL #: 1 RRCID -> 060601 COMPL. DATE 11/22/1974 TOTAL DEPTH 7044 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*04	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 4 RRCID -> 060777 COMPL. DATE 01/17/1975 TOTAL DEPTH 6277 PERF. N/A

11	180	N	114	-0-	-66	-0-	64	1	50	3	N	-0-					-0-
12	186	N	66	-0-	-120	-0-	17	1	49	3	N	-0-					-0-
01	DLQ G-10		66	-0-	66	66	27	1	39	3	N	-0-					-0-
02	DLQ G-10		23	-0-	23	89	2	1	21	3	N	-0-					-0-
03	111	N	22	-0-	-89	-0-	2	1	20	3	N	-0-					-0-
*04	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-

SHURLEY 123 WELL #: 3 RRCID -> 060855 COMPL. DATE 11/19/1974 TOTAL DEPTH 6509 PERF. N/A

11	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
01	DLQ G-10		11	-0-	11	11	11	3			Y	-0-					-0-
02	DLQ G-10		8	-0-	8	19	8	3			Y	-0-					-0-
03	28	N	9	-0-	-19	-0-	9	3			Y	-0-					-0-
*04	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-

CANYON RANCH WELL #: 0132S RRCID -> 060948 COMPL. DATE 01/21/1975 TOTAL DEPTH 5600 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	DLQ G-10		13	-0-	13	13	13	3			Y	-0-					-0-
02	DLQ G-10		9	-0-	9	22	9	3			Y	-0-					-0-
03	32	N	10	-0-	-22	-0-	10	3			Y	-0-					-0-
*04	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-

CANYON RANCH WELL #: 0833S RRCID -> 060949 COMPL. DATE 01/23/1975 TOTAL DEPTH 5593 PERF. N/A

11	120	N	7	-0-	-113	-0-	7	3			Y	-0-					-0-
12	124	N	26	-0-	-98	-0-	26	3			Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					-0-

REED 116 WELL #: 3 RRCID -> 061079 COMPL. DATE 01/15/1975 TOTAL DEPTH 6480 PERF. N/A

11	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
12	13	N	12	-0-	-1	-0-	1	1	11	3	Y	-0-					-0-
01	DLQ G-10		17	-0-	17	17	1	1	16	3	Y	-0-					-0-
02	DLQ G-10		2	-0-	2	19	2	3			Y	-0-					-0-
03	19	N	-0-	-0-	-19	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 96 WELL #: 3 RRCID -> 061080 COMPL. DATE 01/22/1975 TOTAL DEPTH 6080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 4 RRCID -> 061179 COMPL. DATE 02/20/1975 TOTAL DEPTH 5700 PERF. N/A

11	90	N	77	-0-	-13	-0-	7	1	70	3	N	-0-					-0-
12	93	N	77	-0-	-16	-0-	7	1	70	3	N	-0-					-0-
01	DLQ G-10		69	-0-	69	69	7	1	62	3	N	-0-					-0-
02	DLQ G-10		45	-0-	45	114	4	1	41	3	N	-0-					-0-
03	158	N	44	-0-	-114	-0-	4	1	40	3	N	-0-					-0-
*04	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 3 RRCID -> 061180 COMPL. DATE 02/20/1975 TOTAL DEPTH 5696 PERF. N/A

11	239	N	239	-0-	-0-	-0-	20	1	219	3	N	-0-					-0-
12	212	N	212	-0-	-0-	-0-	20	1	192	3	N	-0-					-0-
01	DLQ G-10		223	-0-	223	223	22	1	201	3	N	-0-					-0-
02	DLQ G-10		192	-0-	192	415	18	1	174	3	N	-0-					-0-
03	644	N	229	-0-	-415	-0-	21	1	208	3	N	-0-					-0-
*04	211	N	211	-0-	-0-	-0-	19	1	192	3	N	-0-					-0-

FIELDS 15 WELL #: 3 RRCID -> 061269 COMPL. DATE 02/19/1975 TOTAL DEPTH 6028 PERF. N/A

11	270	N	71	-0-	-199	-0-	6	1	65	3	N	-0-					-0-
12	279	N	271	-0-	-8	-0-	22	1	249	3	N	-0-					-0-
01	DLQ G-10		272	-0-	272	272	23	1	249	3	N	-0-					-0-
02	DLQ G-10		246	-0-	246	518	21	1	225	3	N	-0-					-0-
03	700	N	250	-0-	-450	68	23	1	227	3	N	-0-					-0-
*04	215	N	147	-0-	-68	-0-	14	1	133	3	N	-0-					-0-

SAWYER 112 WELL #: 3 RRCID -> 061390 COMPL. DATE 02/14/1975 TOTAL DEPTH 6674 PERF. N/A

11	120	N	37	-0-	-83	-0-	2	1	35	3	Y	-0-					-0-
12	62	N	41	-0-	-21	-0-	3	1	38	3	Y	-0-					-0-
01	DLQ G-10		80	-0-	80	80	4	1	76	3	Y	-0-					-0-
02	DLQ G-10		19	-0-	19	99	1	1	18	3	Y	-0-					-0-
03	190	N	91	-0-	-99	-0-	5	1	86	3	Y	-0-					-0-
*04	107	N	107	-0-	-0-	-0-	6	1	100	3	Y	1					1
							1	9									

MAYER 20 WELL #: 2 B RRCID -> 061393 COMPL. DATE 03/02/1975 TOTAL DEPTH 7510 PERF. N/A

11	12	N	11	-0-	-1	-0-	1	1	10	2	Y	-0-					-0-
12	11	N	10	-0-	-1	-0-	1	1	9	2	Y	-0-					-0-
01	DLQ G-10		10	-0-	10	10	1	1	9	2	Y	-0-					-0-
02	DLQ G-10		4	-0-	4	14	4	2			Y	-0-					-0-
03	66	N	52	-0-	-14	-0-	3	1	49	2	Y	-0-					-0-
*04	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1152S RRCID -> 061507 COMPL. DATE 08/18/1999 TOTAL DEPTH 6600 PERF. 4527 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	WILSON, DUKE		WELL #: 401	RRCID -> 061565	COMPL. DATE 03/10/1975	TOTAL DEPTH 8820	PERF. N/A										
11	690	N	609	-0-	-81	-0-	37	1	572	3	N	-0-					-0-
12	713	N	633	-0-	-80	-0-	39	1	594	3	N	-0-					-0-
01	DLQ G-10		632	-0-	632	632	40	1	592	3	N	-0-					-0-
02	DLQ G-10		571	-0-	571	1203	36	1	535	3	N	-0-					-0-
03	700	N	629	-0-	-71	1132	41	1	588	3	N	-0-					-0-
*04	1688	N	556	-0-	-1132	-0-	37	1	519	3	N	-0-					-0-
	MAYER 38		WELL #: 2	RRCID -> 061655	COMPL. DATE 03/25/1975	TOTAL DEPTH 8500	PERF. N/A										
11	453	N	453	-0-	-0-	-0-	24	1	429	3	Y	-0-					4
12	513	N	513	-0-	-0-	-0-	28	1	485	3	Y	-0-					4
01	DLQ G-10		506	-0-	506	506	28	1	477	3	Y	1					5
							1	9									
02	DLQ G-10		459	-0-	459	965	25	1	434	3	Y	-0-	5	1			-0-
03	700	N	502	-0-	-198	767	29	1	473	3	Y	-0-					-0-
*04	1234	N	467	-0-	-767	-0-	27	1	439	3	Y	1					1
							1	9									
	MAYER 9		WELL #: 1	RRCID -> 061688	COMPL. DATE 04/09/1975	TOTAL DEPTH 7500	PERF. N/A										
11	169	N	169	-0-	-0-	-0-	9	1	160	2	Y	-0-					-0-
12	170	N	170	-0-	-0-	-0-	10	1	160	2	Y	-0-					-0-
01	DLQ G-10		169	-0-	169	169	10	1	159	2	Y	-0-					-0-
02	DLQ G-10		148	-0-	148	317	9	1	139	2	Y	-0-					-0-
03	501	N	184	-0-	-317	-0-	10	1	174	2	Y	-0-					-0-
*04	163	N	163	-0-	-0-	-0-	9	1	154	2	Y	-0-					-0-
	WARD 127		WELL #: 1	RRCID -> 061768	COMPL. DATE 04/03/1975	TOTAL DEPTH 6921	PERF. N/A										
11	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
01	DLQ G-10		37	-0-	37	37	2	1	35	3	N	-0-					-0-
02	DLQ G-10		59	-0-	59	96	3	1	56	3	N	-0-					-0-
03	132	N	36	-0-	-96	-0-	2	1	34	3	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
	REED 100		WELL #: 3	RRCID -> 061859	COMPL. DATE 04/11/1975	TOTAL DEPTH 5597	PERF. N/A										
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 21 WELL #: 3A RRCID -> 061860 COMPL. DATE 03/19/1975 TOTAL DEPTH 7750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	424	N	424	-0-	-0-	-0-	24	1	400	2	Y	-0-	1	1			-0-
12	434	N	429	-0-	-5	-0-	24	1	405	2	Y	-0-					-0-
01	434	N	422	-0-	-12	-0-	25	1	396	2	Y	1					1
							1	9									
02	378	N	378	-0-	-0-	-0-	22	1	356	2	Y	-0-					1
03	428	N	428	-0-	-0-	-0-	24	1	404	2	Y	-0-	1	1			-0-
04	T. A.		419	-0-	419	419	23	1	395	2	Y	1					1
							1	9									

MAYER 4 WELL #: 1 RRCID -> 061861 COMPL. DATE 04/19/1975 TOTAL DEPTH 7550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	364	N	364	-0-	-0-	-0-	20	1	344	2	Y	-0-	1	1			-0-
12	372	N	369	-0-	-3	-0-	21	1	348	2	Y	-0-					-0-
01	DLQ G-10		372	-0-	372	372	22	1	350	2	Y	-0-					-0-
02	DLQ G-10		420	-0-	420	792	24	1	395	2	Y	1					1
							1	9									
03	700	N	430	-0-	-270	522	24	1	406	2	Y	-0-	1	1			-0-
*04	887	N	365	-0-	-522	-0-	20	1	344	2	Y	1					1
							1	9									

WILSON, DUKE WELL #: 1762 RRCID -> 061871 COMPL. DATE 04/28/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	29	-0-	-31	-0-	2	1	27	3	N	-0-					-0-
12	295	N	295	-0-	-0-	-0-	18	1	277	3	N	-0-					-0-
01	DLQ G-10		115	-0-	115	115	7	1	108	3	N	-0-					-0-
02	DLQ G-10		69	-0-	69	184	4	1	65	3	N	-0-					-0-
03	381	N	197	-0-	-184	-0-	13	1	184	3	N	-0-					-0-
*04	216	N	216	-0-	-0-	-0-	14	1	202	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 062007 COMPL. DATE 05/09/1975 TOTAL DEPTH 7450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
12	62	N	61	-0-	-1	-0-	3	1	58	3	N	-0-					-0-
01	DLQ G-10		62	-0-	62	62	3	1	59	3	N	-0-					-0-
02	DLQ G-10		58	-0-	58	120	3	1	55	3	N	-0-					-0-
03	178	N	58	-0-	-120	-0-	3	1	55	3	N	-0-					-0-
*04	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-

CANYON RANCH WELL #: 0134S RRCID -> 062168 COMPL. DATE 05/21/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	184	-0-	-26	-0-	184	3			Y	-0-					-0-
12	217	N	212	-0-	-5	-0-	212	3			Y	-0-					-0-
01	DLQ G-10		271	-0-	271	271	271	3			Y	-0-					-0-
02	DLQ G-10		244	-0-	244	515	244	3			Y	-0-					-0-
03	700	N	266	-0-	-434	81	266	3			Y	-0-					-0-
*04	345	N	264	-0-	-81	-0-	264	3			Y	-0-					-0-

CANYON RANCH WELL #: 0133S RRCID -> 062169 COMPL. DATE 05/20/1975 TOTAL DEPTH 5610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	86	-0-	-4	-0-	86	3			Y	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
01	DLQ G-10		117	-0-	117	117	117	3			Y	-0-					-0-
02	DLQ G-10		106	-0-	106	223	106	3			Y	-0-					-0-
03	340	N	117	-0-	-223	-0-	117	3			Y	-0-					-0-
*04	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 4 RRCID -> 062170 COMPL. DATE 04/19/1975 TOTAL DEPTH 6359 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 1 WELL #: 2 RRCID -> 062294 COMPL. DATE 05/21/1975 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105	N	105	-0-	-0-	-0-	6	1	99	2	Y	-0-					-0-
12	109	N	109	-0-	-0-	-0-	6	1	103	2	Y	-0-					-0-
01	DLQ G-10		113	-0-	113	113	7	1	106	2	Y	-0-					-0-
02	DLQ G-10		98	-0-	98	211	6	1	92	2	Y	-0-					-0-
03	323	N	112	-0-	-211	-0-	6	1	106	2	Y	-0-					-0-
*04	106	N	106	-0-	-0-	-0-	6	1	100	2	Y	-0-					-0-

CANYON RANCH WELL #: 1072S RRCID -> 062347 COMPL. DATE 06/09/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	7	-0-	-3	-0-	7	3			Y	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
01	DLQ G-10		6	-0-	6	6	6	3			Y	-0-					-0-
02	DLQ G-10		6	-0-	6	12	6	3			Y	-0-					-0-
03	18	N	6	-0-	-12	-0-	6	3			Y	-0-					-0-
*04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

CANYON RANCH WELL #: 1073S RRCID -> 062348 COMPL. DATE 05/22/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	9	-0-	-6	-0-	9	3			Y	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
01	DLQ G-10		9	-0-	9	9	9	3			Y	-0-					-0-
02	DLQ G-10		9	-0-	9	18	9	3			Y	-0-					-0-
03	28	N	10	-0-	-18	-0-	10	3			Y	-0-					-0-
*04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

MORRISS 5 WELL #: 1 RRCID -> 062455 COMPL. DATE 12/29/1974 TOTAL DEPTH 7575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	206	-0-	-4	-0-	9	1	197	3	Y	-0-					-0-
12	217	N	217	-0-	-0-	-0-	10	1	207	3	Y	-0-					-0-
01	DLQ G-10		215	-0-	215	215	10	1	205	3	Y	-0-					-0-
02	DLQ G-10		194	-0-	194	409	9	1	185	3	Y	-0-					-0-
03	614	N	205	-0-	-409	-0-	9	1	196	3	Y	-0-					-0-
*04	199	N	199	-0-	-0-	-0-	9	1	190	3	Y	-0-					-0-

MAYER 49 WELL #: 2 RRCID -> 062456 COMPL. DATE 03/08/1975 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	82	-0-	-8	-0-	4	1	78	3	Y	-0-					1
12	93	N	86	-0-	-7	-0-	5	1	81	3	Y	-0-					1
01	DLQ G-10		84	-0-	84	84	5	1	79	3	Y	-0-					1
02	DLQ G-10		74	-0-	74	158	4	1	70	3	Y	-0-	1	1			-0-
03	242	N	84	-0-	-158	-0-	5	1	79	3	Y	-0-					-0-
*04	76	N	76	-0-	-0-	-0-	4	1	72	3	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 12 RRCID -> 062607 COMPL. DATE 06/16/1975 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
12	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
01	DLQ G-10		25	-0-	25	25	2	1	23	3	N	-0-					-0-
02	DLQ G-10		21	-0-	21	46	1	1	20	3	N	-0-					-0-
03	72	N	26	-0-	-46	-0-	1	1	25	3	N	-0-					-0-
*04	25	N	25	-0-	-0-	-0-	1	1	24	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 062793 COMPL. DATE 06/24/1975 TOTAL DEPTH 7298 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	576	N	576	-0-	-0-	-0-	27	1	549	3	N	-0-					-0-
12	633	N	633	-0-	-0-	-0-	30	1	603	3	N	-0-					-0-
01	DLQ G-10		579	-0-	579	579	28	1	551	3	N	-0-					-0-
02	DLQ G-10		491	-0-	491	1070	24	1	467	3	N	-0-					-0-
03	700	N	473	-0-	-227	843	23	1	450	3	N	-0-					-0-
*04	1251	N	408	-0-	-843	-0-	20	1	388	3	N	-0-					-0-

SHURLEY 142 WELL #: 4 RRCID -> 062850 COMPL. DATE 06/07/1975 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
12	65	N	65	-0-	-0-	-0-	3	1	62	3	Y	-0-					-0-
01	DLQ G-10		54	-0-	54	54	3	1	51	3	Y	-0-					-0-
02	DLQ G-10		106	-0-	106	160	6	1	99	3	Y	1					1
							1	9									
03	186	N	26	-0-	-160	-0-	1	1	25	3	Y	-0-	1	1			-0-
*04	58	N	58	-0-	-0-	-0-	3	1	55	3	Y	-0-					-0-

SHURLEY 141 WELL #: 3 RRCID -> 062851 COMPL. DATE 06/11/1975 TOTAL DEPTH 6987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	250	-0-	-20	-0-	13	1	235	3	Y	2	1	1			2
							2	9									
12	279	N	262	-0-	-17	-0-	13	1	247	3	Y	2	2	1			2
							2	9									
01	DLQ G-10		251	-0-	251	251	12	1	238	3	Y	1	2	1			1
							1	9									
02	DLQ G-10		235	-0-	235	486	13	1	220	3	Y	2	1	1			2
							2	9									
03	700	N	259	-0-	-441	45	15	1	243	3	Y	1	2	1			1
							1	9									
*04	308	N	263	-0-	-45	-0-	14	1	247	3	Y	2	1	1			2
							2	9									

WILSON, DUKE WELL #: 1741 RRCID -> 062929 COMPL. DATE 07/29/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	36	-0-	-24	-0-	2	1	34	3	N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
01	DLQ G-10		35	-0-	35	35	2	1	33	3	N	-0-					-0-
02	DLQ G-10		33	-0-	33	68	2	1	31	3	N	-0-					-0-
03	103	N	35	-0-	-68	-0-	2	1	33	3	N	-0-					-0-
*04	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-

CANYON RANCH WELL #: 0832S RRCID -> 063076 COMPL. DATE 07/30/1975 TOTAL DEPTH 5584 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	555	-0-	-15	-0-	555	3			Y	-0-					-0-
12	651	N	566	-0-	-85	-0-	566	3			Y	-0-					-0-
01	DLQ G-10		593	-0-	593	593	593	3			Y	-0-					-0-
02	DLQ G-10		526	-0-	526	1119	526	3			Y	-0-					-0-
03	700	N	596	-0-	-104	1015	596	3			Y	-0-					-0-
*04	1399	N	384	-0-	-1015	-0-	384	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 124 WELL #: 4 RRCID -> 063179 COMPL. DATE 07/11/1975 TOTAL DEPTH 6822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0-	-0-	3	1	87	3	Y	1					1
							1	9									
12	93	N	92	-0-	-1	-0-	3	1	88	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		93	-0-	93	93	3	1	90	3	Y	-0-	1	1			-0-
02	DLQ G-10		86	-0-	86	179	3	1	82	3	Y	1					1
							1	9									
03	270	N	91	-0-	-179	-0-	4	1	87	3	Y	-0-	1	1			-0-
*04	91	N	91	-0-	-0-	-0-	4	1	86	3	Y	1					1
							1	9									

LANCASTER 3 WELL #: 2 RRCID -> 063180 COMPL. DATE 05/24/1975 TOTAL DEPTH 6820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	42	-0-	-18	-0-	3	1	39	3	Y	-0-					2
12	76	N	76	-0-	-0-	-0-	6	1	70	3	Y	-0-					2
01	DLQ G-10		38	-0-	38	38	3	1	35	3	Y	-0-					2
02	DLQ G-10		75	-0-	75	113	6	1	69	3	Y	-0-					2
03	168	N	55	-0-	-113	-0-	5	1	50	3	Y	-0-					2
*04	47	N	47	-0-	-0-	-0-	3	1	44	3	Y	-0-					2

SHURLEY 147 WELL #: 2 RRCID -> 063181 COMPL. DATE 07/02/1975 TOTAL DEPTH 7042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 112 WELL #: 4 RRCID -> 063281 COMPL. DATE 07/25/1975 TOTAL DEPTH 6721 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0834S RRCID -> 063325 COMPL. DATE 07/28/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	179	-0-	-1	-0-	179	3			Y	-0-					-0-
12	186	N	185	-0-	-1	-0-	185	3			Y	-0-					-0-
01	DLQ G-10		183	-0-	183	183	183	3			Y	-0-					-0-
02	DLQ G-10		190	-0-	190	373	190	3			Y	-0-					-0-
03	564	N	191	-0-	-373	-0-	191	3			Y	-0-					-0-
*04	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-

KIRBY "1" WELL #: 2 RRCID -> 063326 COMPL. DATE 05/20/1975 TOTAL DEPTH 6882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	234	N	234	-0-	-0-	-0-	19	1	214	3	Y	1					4
							1	9									
12	248	N	239	-0-	-9	-0-	19	1	220	3	Y	-0-					4
01	DLQ G-10		231	-0-	231	231	19	1	212	3	Y	-0-					4
02	DLQ G-10		192	-0-	192	423	16	1	176	3	Y	-0-					4
03	639	N	216	-0-	-423	-0-	19	1	197	3	Y	-0-					4
*04	211	N	211	-0-	-0-	-0-	12	1	199	3	Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 2 RRCID -> 063476 COMPL. DATE 08/25/1975 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "R" WELL #: 1 RRCID -> 063481 COMPL. DATE 08/13/1975 TOTAL DEPTH 7380 PERF. N/A

11	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
01	DLQ G-10		35	-0-	35	35	2	1	33	3	N	-0-					-0-
02	DLQ G-10		29	-0-	29	64	1	1	28	3	N	-0-					-0-
03	107	N	43	-0-	-64	-0-	2	1	41	3	N	-0-					-0-
*04	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 063515 COMPL. DATE 08/22/1975 TOTAL DEPTH 7300 PERF. N/A

11	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
01	DLQ G-10		32	-0-	32	32	2	1	30	3	N	-0-					-0-
02	DLQ G-10		31	-0-	31	63	2	1	29	3	N	-0-					-0-
03	95	N	32	-0-	-63	-0-	2	1	30	3	N	-0-					-0-
*04	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-

MAYER 37 WELL #: 2 A RRCID -> 063518 COMPL. DATE 08/23/1975 TOTAL DEPTH 8150 PERF. N/A

11	60	N	52	-0-	-8	-0-	3	1	49	3	Y	-0-					-0-
12	62	N	53	-0-	-9	-0-	3	1	50	3	Y	-0-					-0-
01	DLQ G-10		56	-0-	56	56	3	1	52	3	Y	1					1
							1	9									
02	DLQ G-10		48	-0-	48	104	3	1	45	3	Y	-0-	1	1			-0-
03	160	N	56	-0-	-104	-0-	3	1	53	3	Y	-0-					-0-
*04	50	N	50	-0-	-0-	-0-	3	1	47	3	Y	-0-					-0-

MAYER 1 WELL #: 1 RRCID -> 063551 COMPL. DATE 08/01/1975 TOTAL DEPTH 7525 PERF. N/A

11	300	N	286	-0-	-14	-0-	16	1	270	2	Y	-0-	1	1			-0-
12	291	N	291	-0-	-0-	-0-	17	1	274	2	Y	-0-					-0-
01	DLQ G-10		287	-0-	287	287	17	1	270	2	Y	-0-					-0-
02	DLQ G-10		254	-0-	254	541	15	1	238	2	Y	1					1
							1	9									
03	700	N	279	-0-	-421	120	16	1	263	2	Y	-0-	1	1			-0-
*04	392	N	272	-0-	-120	-0-	15	1	257	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "U" WELL #: 1 RRCID -> 063602 COMPL. DATE 08/25/1975 TOTAL DEPTH 7300 PERF. N/A

11	300	N	279	-0-	-21	-0-	19	1	260	3	N	-0-					-0-
12	310	N	284	-0-	-26	-0-	19	1	265	3	N	-0-					-0-
01	DLQ G-10		289	-0-	289	289	20	1	269	3	N	-0-					-0-
02	DLQ G-10		267	-0-	267	556	18	1	249	3	N	-0-					-0-
03	700	N	289	-0-	-411	145	19	1	270	3	N	-0-					-0-
*04	403	N	258	-0-	-145	-0-	17	1	241	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT 130 WELL #: 2 RRCID -> 063603 COMPL. DATE 08/14/1975 TOTAL DEPTH 7083 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	280	N	280	-0-	-0-	-0-	15	1	265	3	Y	-0-					1
12	279	N	278	-0-	-1	-0-	17	1	260	3	Y	1					2
							1	9									
01	DLQ G-10		250	-0-	250	250	12	1	238	3	Y	-0-					2
02	DLQ G-10		227	-0-	227	477	12	1	215	3	Y	-0-	2	1			-0-
03	700	N	232	-0-	-468	9	12	1	219	3	Y	1					1
							1	9									
*04	285	N	276	-0-	-9	-0-	16	1	259	3	Y	1					2
							1	9									

WARD 127 WELL #: 2 RRCID -> 063659 COMPL. DATE 05/18/1975 TOTAL DEPTH 6890 PERF. N/A

11	210	N	124	-0-	-86	-0-	6	1	118	3	N	-0-					-0-
12	155	N	119	-0-	-36	-0-	6	1	113	3	N	-0-					-0-
01	DLQ G-10		118	-0-	118	118	7	1	111	3	N	-0-					-0-
02	DLQ G-10		137	-0-	137	255	7	1	130	3	N	-0-					-0-
03	415	N	160	-0-	-255	-0-	8	1	152	3	N	-0-					-0-
*04	159	N	159	-0-	-0-	-0-	8	1	151	3	N	-0-					-0-

SHURLEY 111 WELL #: 3 RRCID -> 063660 COMPL. DATE 05/30/1975 TOTAL DEPTH 6741 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 147 WELL #: 3 RRCID -> 063713 COMPL. DATE 09/04/1975 TOTAL DEPTH 7074 PERF. N/A

11	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					-0-
12	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					-0-
01	DLQ G-10		43	-0-	43	43	2	1	41	3	Y	-0-					-0-
02	DLQ G-10		39	-0-	39	82	2	1	37	3	Y	-0-					-0-
03	124	N	42	-0-	-82	-0-	2	1	40	3	Y	-0-					-0-
*04	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					-0-

SHURLEY 141 WELL #: 4 RRCID -> 063714 COMPL. DATE 08/28/1975 TOTAL DEPTH 7094 PERF. N/A

11	270	N	242	-0-	-28	-0-	12	1	229	3	Y	1	1	1			1
							1	9									
12	248	N	241	-0-	-7	-0-	12	1	227	3	Y	2	2	1			1
							2	9									
01	DLQ G-10		245	-0-	245	245	12	1	231	3	Y	2	2	1			1
							2	9									
02	DLQ G-10		207	-0-	207	452	11	1	195	3	Y	1	1	1			1
							1	9									
03	678	N	226	-0-	-452	-0-	13	1	211	3	Y	2	2	1			1
							2	9									
*04	212	N	212	-0-	-0-	-0-	12	1	199	3	Y	1	1	1			1
							1	9									

WARD 127 WELL #: 3 RRCID -> 063716 COMPL. DATE 06/04/1975 TOTAL DEPTH 6865 PERF. N/A

11	870	X	812	-0-	-58	-0-	142	1	670	3	N	-0-					-0-
12	961	X	819	-0-	-142	-0-	147	1	672	3	N	-0-					-0-
01	DLQ G-10		812	-0-	812	812	149	1	663	3	N	-0-					-0-
02	DLQ G-10		811	-0-	811	1623	135	1	676	3	N	-0-					-0-
03	700	N	820	-0-	120	1743	146	1	674	3	N	-0-					-0-
*04	2551	N	808	-0-	-1743	-0-	140	1	668	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 4 RRCID -> 063813 COMPL. DATE 08/21/1975 TOTAL DEPTH 7183 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	495	-0-	-105	-0-	111	1	382	3	Y	2	2	1			2
							2	9									
12	558	N	483	-0-	-75	-0-	113	1	367	3	Y	3	3	1			2
							3	9									
01	DLQ G-10		477	-0-	477	477	112	1	362	3	Y	3	3	1			2
							3	9									
02	DLQ G-10		418	-0-	418	895	102	1	314	3	Y	2	2	1			2
							2	9									
03	700	N	453	-0-	-247	648	113	1	338	3	Y	2	3	1			1
							2	9									
*04	1076	N	428	-0-	-648	-0-	108	1	317	3	Y	3	2	1			2
							3	9									

ALDWELL, WINNIE R. TRUST WELL #: 3 RRCID -> 064147 COMPL. DATE 10/07/1975 TOTAL DEPTH 8600 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL, WINNIE R. TRUST "H" WELL #: 1 RRCID -> 064148 COMPL. DATE 10/08/1975 TOTAL DEPTH 8900 PERF. N/A

11	120	N	78	-0-	-42	-0-	4	1	74	2	Y	-0-					-0-
12	124	N	45	-0-	-79	-0-	2	1	43	2	Y	-0-					-0-
01	DLQ G-10		112	-0-	112	112	5	1	107	2	Y	-0-					-0-
02	DLQ G-10		111	-0-	111	223	5	1	106	2	Y	-0-					-0-
03	351	N	128	-0-	-223	-0-	6	1	122	2	Y	-0-					-0-
*04	44	N	44	-0-	-0-	-0-	2	1	42	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST "I" WELL #: 1 RRCID -> 064149 COMPL. DATE 10/10/1975 TOTAL DEPTH 8697 PERF. N/A

11	4740	X	4473	-0-	-267	-0-	218	1	4255	2	Y	-0-					-0-
12	4820	X	4820	-0-	-0-	-0-	222	1	4598	2	Y	-0-					-0-
01	DLQ G-10		5017	-0-	5017	5017	228	1	4789	2	Y	-0-					-0-
02	DLQ G-10		4557	-0-	4557	9574	211	1	4346	2	Y	-0-					-0-
03	14532	X	4958	-0-	-9574	-0-	217	1	4741	2	Y	-0-					-0-
*04	4765	X	4765	-0-	-0-	-0-	200	1	4565	2	Y	-0-					-0-

RAY, MAY M. MRS. -C- WELL #: 1 A RRCID -> 064151 COMPL. DATE 10/07/1975 TOTAL DEPTH 8654 PERF. N/A

11	1020	N	937	-0-	-83	-0-	76	1	861	3	Y	-0-					-0-
12	1054	N	979	-0-	-75	-0-	68	1	911	3	Y	-0-					-0-
01	DLQ G-10		934	-0-	934	934	55	1	879	3	Y	-0-					-0-
02	DLQ G-10		841	-0-	841	1775	53	1	788	3	Y	-0-					-0-
03	700	N	969	-0-	269	2044	54	1	915	3	Y	-0-					-0-
*04	2962	N	918	-0-	-2044	-0-	61	1	857	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 3 RRCID -> 064157 COMPL. DATE 10/23/1975 TOTAL DEPTH 7150 PERF. N/A

11	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-
12	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
01	DLQ G-10		27	-0-	27	27	2	1	25	3	N	-0-					-0-
02	DLQ G-10		24	-0-	24	51	2	1	22	3	N	-0-					-0-
03	77	N	26	-0-	-51	-0-	2	1	24	3	N	-0-					-0-
*04	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP -E- WELL #: 1 RRCID -> 064158 COMPL. DATE 09/30/1975 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL, WINNIE R. TRUST -B- WELL #: 1 RRCID -> 064164 COMPL. DATE 10/11/1975 TOTAL DEPTH 9289 PERF. N/A

11	180	N	166	-0-	-14	-0-	8	1	158	2	Y	-0-					-0-
12	186	N	175	-0-	-11	-0-	8	1	167	2	Y	-0-					-0-
01	DLQ G-10		182	-0-	182	182	8	1	174	2	Y	-0-					-0-
02	DLQ G-10		158	-0-	158	340	7	1	151	2	Y	-0-					-0-
03	520	N	180	-0-	-340	-0-	8	1	172	2	Y	-0-					-0-
*04	175	N	175	-0-	-0-	-0-	7	1	168	2	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 17 RRCID -> 064180 COMPL. DATE 10/31/1975 TOTAL DEPTH 7025 PERF. N/A

11	210	N	199	-0-	-11	-0-	12	1	187	3	N	-0-					-0-
12	217	N	201	-0-	-16	-0-	12	1	189	3	N	-0-					-0-
01	DLQ G-10		195	-0-	195	195	13	1	182	3	N	-0-					-0-
02	DLQ G-10		175	-0-	175	370	9	1	166	3	N	-0-					-0-
03	579	N	209	-0-	-370	-0-	10	1	199	3	N	-0-					-0-
*04	197	N	197	-0-	-0-	-0-	10	1	187	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 5 RRCID -> 064181 COMPL. DATE 11/07/1975 TOTAL DEPTH 7320 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 11 RRCID -> 064195 COMPL. DATE 11/09/1975 TOTAL DEPTH 7250 PERF. N/A

11	120	N	101	-0-	-19	-0-	6	1	95	3	N	-0-					-0-
12	124	N	110	-0-	-14	-0-	7	1	103	3	N	-0-					-0-
01	DLQ G-10		111	-0-	111	111	7	1	104	3	N	-0-					-0-
02	DLQ G-10		91	-0-	91	202	5	1	86	3	N	-0-					-0-
03	308	N	106	-0-	-202	-0-	5	1	101	3	N	-0-					-0-
*04	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-					-0-

MAYER 18 WELL #: 2 RRCID -> 064212 COMPL. DATE 09/21/1975 TOTAL DEPTH 7300 PERF. N/A

11	302	N	302	-0-	-0-	-0-	17	1	285	2	Y	-0-	1	1			-0-
12	310	N	302	-0-	-8	-0-	17	1	285	2	Y	-0-					-0-
01	DLQ G-10		245	-0-	245	245	15	1	230	2	Y	-0-					-0-
02	DLQ G-10		204	-0-	204	449	12	1	192	2	Y	-0-					-0-
03	661	N	212	-0-	-449	-0-	12	1	200	2	Y	-0-					-0-
*04	235	N	235	-0-	-0-	-0-	13	1	222	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY WELL #: 1262 RRCID -> 064213 COMPL. DATE 10/01/1975 TOTAL DEPTH 6609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	N	124	-0-	-0-	-0-	8	1	116	3	Y	-0-	1	1			-0-
12	131	N	131	-0-	-0-	-0-	9	1	121	3	Y	1	1	1			-0-
							1	9									
01	DLQ G-10		137	-0-	137	137	9	1	128	3	Y	-0-					-0-
02	DLQ G-10		124	-0-	124	261	9	1	114	3	Y	1					1
							1	9									
03	272	N	11	-0-	-261	-0-	1	1	10	3	Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

KELLY 126 WELL #: 9 RRCID -> 064214 COMPL. DATE 09/26/1975 TOTAL DEPTH 6598 PERF. N/A

11	450	N	392	-0-	-58	-0-	26	1	365	3	Y	1	2	1			1
							1	9									
12	465	N	431	-0-	-34	-0-	29	1	400	3	Y	2	2	1			1
							2	9									
01	DLQ G-10		465	-0-	465	465	31	1	433	3	Y	1					2
							1	9									
02	DLQ G-10		411	-0-	411	876	30	1	381	3	Y	-0-					2
03	700	N	453	-0-	-247	629	33	1	420	3	Y	-0-					2
*04	1070	N	441	-0-	-629	-0-	34	1	407	3	Y	-0-					2

MAYER 10 WELL #: 1 RRCID -> 064254 COMPL. DATE 09/09/1975 TOTAL DEPTH 7620 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 064291 COMPL. DATE 11/12/1975 TOTAL DEPTH 7150 PERF. N/A

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 6 RRCID -> 064292 COMPL. DATE 11/07/1975 TOTAL DEPTH 7328 PERF. N/A

11	421	N	421	-0-	-0-	-0-	19	1	402	3	N	-0-					-0-
12	331	N	331	-0-	-0-	-0-	15	1	316	3	N	-0-					-0-
01	DLQ G-10		272	-0-	272	272	12	1	260	3	N	-0-					-0-
02	DLQ G-10		238	-0-	238	510	11	1	227	3	N	-0-					-0-
03	700	N	252	-0-	-448	62	12	1	240	3	N	-0-					-0-
*04	271	N	209	-0-	-62	-0-	10	1	199	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 064293 COMPL. DATE 11/10/1975 TOTAL DEPTH 7200 PERF. N/A

11	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-					-0-
12	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
01	DLQ G-10		49	-0-	49	49	3	1	46	3	N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	49					N	-0-					-0-
03	49	N	-0-	-0-	-49	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "U" WELL #: 2 RRCID -> 064453 COMPL. DATE 11/18/1975 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 11 RRCID -> 064459 COMPL. DATE 11/17/1975 TOTAL DEPTH 7373 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "G" GAS UNIT WELL #: 1 RRCID -> 064498 COMPL. DATE 11/18/1975 TOTAL DEPTH 6800 PERF. N/A

11	504	N	504	-0-	-0-	-0-	28	1	476	3	N	-0-					-0-
12	510	N	510	-0-	-0-	-0-	27	1	483	3	N	-0-					-0-
01	DLQ G-10		342	-0-	342	342	19	1	323	3	N	-0-					-0-
02	DLQ G-10		371	-0-	371	713	22	1	349	3	N	-0-					-0-
03	700	N	345	-0-	-355	358	21	1	324	3	N	-0-					-0-
*04	728	N	370	-0-	-358	-0-	18	1	352	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 321 RRCID -> 064499 COMPL. DATE 08/14/1975 TOTAL DEPTH 7600 PERF. N/A

11	300	N	284	-0-	-16	-0-	17	1	266	2	Y	1	1	1			1
							1	9									
12	310	N	280	-0-	-30	-0-	17	1	262	2	Y	1					2
							1	9									
01	DLQ G-10		187	-0-	187	187	11	1	176	2	Y	-0-	2	1			-0-
02	DLQ G-10		568	-0-	568	755	32	1	533	2	Y	3					3
							3	9									
03	700	N	390	-0-	-310	445	21	1	366	2	Y	3	5	1			1
							3	9									
*04	743	N	298	-0-	-445	-0-	17	1	280	2	Y	1					2
							1	9									

MAYER, MINNIE H. WELL #: 1 RRCID -> 064516 COMPL. DATE 12/15/1975 TOTAL DEPTH 7718 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, R. C. WELL #: 1 RRCID -> 064576 COMPL. DATE 12/06/1975 TOTAL DEPTH 7250 PERF. N/A

11	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-
01	DLQ G-10		55	-0-	55	55	3	1	52	3	N	-0-					-0-
02	DLQ G-10		46	-0-	46	101	3	1	43	3	N	-0-					-0-
03	149	N	48	-0-	-101	-0-	3	1	45	3	N	-0-					-0-
*04	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 1 RRCID -> 064669 COMPL. DATE 12/11/1975 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. -I- WELL #: 2 RRCID -> 064809 COMPL. DATE 12/08/1975 TOTAL DEPTH 7250 PERF. N/A

11	300	N	55	-0-	-245	-0-	3	1	52	3	N	-0-					-0-
12	248	N	244	-0-	-4	-0-	12	1	232	3	N	-0-					-0-
01	DLQ G-10		194	-0-	194	194	10	1	184	3	N	-0-					-0-
02	DLQ G-10		47	-0-	47	241	2	1	45	3	N	-0-					-0-
03	465	N	224	-0-	-241	-0-	11	1	213	3	N	-0-					-0-
*04	159	N	159	-0-	-0-	-0-	8	1	151	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST "K" WELL #: 1 RRCID -> 064831 COMPL. DATE 12/11/1975 TOTAL DEPTH 9430 PERF. N/A

11	22	N	22	-0-	-0-	-0-	1	1	21	2	Y	-0-					-0-
12	25	N	25	-0-	-0-	-0-	1	1	24	2	Y	-0-					-0-
01	DLQ G-10		25	-0-	25	25	1	1	24	2	Y	-0-					-0-
02	DLQ G-10		23	-0-	23	48	1	1	22	2	Y	-0-					-0-
03	76	N	28	-0-	-48	-0-	1	1	27	2	Y	-0-					-0-
*04	30	N	30	-0-	-0-	-0-	1	1	29	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "U" WELL #: 3 RRCID -> 064834 COMPL. DATE 12/16/1975 TOTAL DEPTH 7300 PERF. N/A

11	480	N	401	-0-	-79	-0-	18	1	383	3	N	-0-					-0-
12	465	N	402	-0-	-63	-0-	18	1	384	3	N	-0-					-0-
01	DLQ G-10		390	-0-	390	390	18	1	372	3	N	-0-					-0-
02	DLQ G-10		267	-0-	267	657	12	1	255	3	N	-0-					-0-
03	700	N	339	-0-	-361	296	16	1	323	3	N	-0-					-0-
*04	645	N	349	-0-	-296	-0-	16	1	333	3	N	-0-					-0-

MAYER, EDWIN S., JR. -H- WELL #: 2 RRCID -> 064875 COMPL. DATE 12/15/1975 TOTAL DEPTH 7400 PERF. N/A

11	360	N	353	-0-	-7	-0-	17	1	336	3	N	-0-					-0-
12	505	N	505	-0-	-0-	-0-	24	1	481	3	N	-0-					-0-
01	DLQ G-10		532	-0-	532	532	26	1	506	3	N	-0-					-0-
02	DLQ G-10		420	-0-	420	952	21	1	399	3	N	-0-					-0-
03	700	N	510	-0-	-190	762	24	1	486	3	N	-0-					-0-
*04	1240	N	478	-0-	-762	-0-	23	1	455	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 2 RRCID -> 064896 COMPL. DATE 01/02/1976 TOTAL DEPTH 8600 PERF. N/A

11	90	N	77	-0-	-13	-0-	4	1	73	2	Y	-0-					-0-
12	78	N	78	-0-	-0-	-0-	4	1	74	2	Y	-0-					-0-
01	DLQ G-10		82	-0-	82	82	4	1	78	2	Y	-0-					-0-
02	DLQ G-10		75	-0-	75	157	3	1	72	2	Y	-0-					-0-
03	241	N	84	-0-	-157	-0-	4	1	80	2	Y	-0-					-0-
*04	28	N	28	-0-	-0-	-0-	1	1	27	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 57 WELL #: 1 RRCID -> 064906 COMPL. DATE 12/16/1975 TOTAL DEPTH 7497 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2427	N	2427	-0-	-0-	-0-	198	1	2208	3	Y	19	28	1			16
							21	9									
12	1953	N	1573	-0-	-380	-0-	95	1	1463	3	Y	14					30
							15	9									
01	DLQ G-10		940	-0-	940	940	18	1	916	3	Y	5	1	8			34
							6	9									
02	DLQ G-10		1117	-0-	1117	2057	22	1	1084	3	Y	10	25	1	4	8	15
							11	9									
03	700	N	1299	-0-	599	2656	27	1	1255	3	Y	15	21	1	3	8	6
							17	9									
*04	3000	N	1266	-0-	-1734	922	25	1	1232	3	Y	8	2	8			12
							9	9									

ESPY 41 WELL #: 3 RRCID -> 064938 COMPL. DATE 12/22/1975 TOTAL DEPTH 5938 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KARNES, W. H. -B- WELL #: 1 RRCID -> 064972 COMPL. DATE 01/28/1976 TOTAL DEPTH 9715 PERF. N/A

11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 3 RRCID -> 065143 COMPL. DATE 12/27/1975 TOTAL DEPTH 7373 PERF. N/A

11	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-					-0-
01	DLQ G-10		203	-0-	203	203	10	1	193	3	N	-0-					-0-
02	DLQ G-10		203	-0-	203	406	10	1	193	3	N	-0-					-0-
03	637	N	231	-0-	-406	-0-	11	1	220	3	N	-0-					-0-
*04	215	N	215	-0-	-0-	-0-	10	1	205	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 065144 COMPL. DATE 12/29/1975 TOTAL DEPTH 7402 PERF. N/A

11	90	N	80	-0-	-10	-0-	4	1	76	3	N	-0-					-0-
12	93	N	80	-0-	-13	-0-	4	1	76	3	N	-0-					-0-
01	DLQ G-10		62	-0-	62	62	3	1	59	3	N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	62					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 12 RRCID -> 065179 COMPL. DATE 01/21/1976 TOTAL DEPTH 7260 PERF. N/A

11	690	N	585	-0-	-105	-0-	36	1	549	3	N	-0-					-0-
12	682	N	621	-0-	-61	-0-	38	1	583	3	N	-0-					-0-
01	DLQ G-10		571	-0-	571	571	37	1	534	3	N	-0-					-0-
02	DLQ G-10		545	-0-	545	1116	29	1	516	3	N	-0-					-0-
03	700	N	587	-0-	-113	1003	28	1	559	3	N	-0-					-0-
*04	1800	N	797	-0-	-1003	-0-	39	1	758	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RAY, MAY M., MRS. -B- WELL #: 1 RRCID -> 065257 COMPL. DATE 01/29/1976 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	366	-0-	-294	-0-	30	1	336	3	Y	-0-					-0-
12	558	N	115	-0-	-443	-0-	8	1	107	3	Y	-0-					-0-
01	DLQ G-10		7	-0-	7	7	7	3			Y	-0-					-0-
02	DLQ G-10		11	-0-	11	18	1	1	10	3	Y	-0-					-0-
03	700	X	682	-0-	-18	-0-	38	1	644	3	Y	-0-					-0-
*04	508	N	508	-0-	-0-	-0-	34	1	474	3	Y	-0-					-0-

WARD, RIP -D- WELL #: 1 RRCID -> 065258 COMPL. DATE 01/30/1976 TOTAL DEPTH 6805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	158	N	158	-0-	-0-	-0-	9	1	149	3	N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
01	DLQ G-10		29	-0-	29	29	2	1	27	3	N	-0-					-0-
02	DLQ G-10		11	-0-	11	40	1	1	10	3	N	-0-					-0-
03	46	N	6	-0-	-40	-0-	6	3			N	-0-					-0-
*04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

MAYER 17 WELL #: 2 A RRCID -> 065318 COMPL. DATE 12/19/1975 TOTAL DEPTH 7450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	216	N	216	-0-	-0-	-0-	12	1	204	2	Y	-0-					-0-
12	217	N	211	-0-	-6	-0-	12	1	199	2	Y	-0-					-0-
01	DLQ G-10		208	-0-	208	208	12	1	196	2	Y	-0-					-0-
02	DLQ G-10		163	-0-	163	371	9	1	154	2	Y	-0-					-0-
03	576	N	205	-0-	-371	-0-	12	1	193	2	Y	-0-					-0-
*04	199	N	199	-0-	-0-	-0-	11	1	188	2	Y	-0-					-0-

MAYER 3D WELL #: 1 RRCID -> 065382 COMPL. DATE 01/07/1976 TOTAL DEPTH 7595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	69	-0-	-51	-0-	4	1	65	2	Y	-0-					-0-
12	124	N	67	-0-	-57	-0-	4	1	63	2	Y	-0-					-0-
01	DLQ G-10		61	-0-	61	61	4	1	57	2	Y	-0-					-0-
02	DLQ G-10		67	-0-	67	128	4	1	63	2	Y	-0-					-0-
03	174	N	46	-0-	-128	-0-	3	1	43	2	Y	-0-					-0-
*04	64	N	64	-0-	-0-	-0-	3	1	61	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "Q" WELL #: 1 RRCID -> 065404 COMPL. DATE 02/21/1976 TOTAL DEPTH 8240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	290	-0-	-10	-0-	14	1	276	3	N	-0-					-0-
12	310	N	232	-0-	-78	-0-	11	1	221	3	N	-0-					-0-
01	DLQ G-10		242	-0-	242	242	12	1	230	3	N	-0-					-0-
02	DLQ G-10		387	-0-	387	629	19	1	368	3	N	-0-					-0-
03	700	N	379	-0-	-321	308	18	1	361	3	N	-0-					-0-
*04	623	N	315	-0-	-308	-0-	15	1	300	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 10 RRCID -> 065692 COMPL. DATE 03/08/1976 TOTAL DEPTH 8188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
01	DLQ G-10		66	-0-	66	66	3	1	63	3	N	-0-					-0-
02	DLQ G-10		59	-0-	59	125	3	1	56	3	N	-0-					-0-
03	190	N	65	-0-	-125	-0-	3	1	62	3	N	-0-					-0-
*04	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 9 RRCID -> 065701 COMPL. DATE 02/10/1976 TOTAL DEPTH 8002 PERF. 7021 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	179	-0-	-1	-0-	12	1	166	3	Y	1	1	1			1
							1	9									
12	187	N	187	-0-	-0-	-0-	13	1	174	3	Y	-0-	1	1			-0-
01	DLQ G-10		195	-0-	195	195	13	1	181	3	Y	1					1
							1	9									
02	DLQ G-10		176	-0-	176	371	13	1	163	3	Y	-0-					1
03	537	N	166	-0-	-371	-0-	12	1	154	3	Y	-0-					1
*04	175	N	175	-0-	-0-	-0-	13	1	162	3	Y	-0-					1

MAYER, EDWIN S., JR. "N" WELL #: 1 RRCID -> 065745 COMPL. DATE 03/19/1976 TOTAL DEPTH 7490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	178	-0-	-32	-0-	8	1	170	3	N	-0-					-0-
12	248	N	144	-0-	-104	-0-	7	1	137	3	N	-0-					-0-
01	DLQ G-10		151	-0-	151	151	7	1	144	3	N	-0-					-0-
02	DLQ G-10		201	-0-	201	352	10	1	191	3	N	-0-					-0-
03	579	N	227	-0-	-352	-0-	11	1	216	3	N	-0-					-0-
*04	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-					-0-

ASKEW 30 WELL #: 1 T RRCID -> 065785 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOR "189" WELL #: 1 RRCID -> 065786 COMPL. DATE 02/21/1976 TOTAL DEPTH 7990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 065805 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 6536 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	58	-0-	-2	-0-	4	1	54	2	N	-0-					-0-
12	62	N	57	-0-	-5	-0-	4	1	53	2	N	-0-					-0-
01	DLQ G-10		60	-0-	60	60	4	1	56	2	N	-0-					-0-
02	DLQ G-10		80	-0-	80	140	5	1	75	2	N	-0-					-0-
03	256	N	116	-0-	-140	-0-	7	1	109	2	N	-0-					-0-
*04	103	N	103	-0-	-0-	-0-	5	1	98	2	N	-0-					-0-

ALDWELL, WINNIE R. TRUST -C- WELL #: 1 RRCID -> 065875 COMPL. DATE 03/25/1976 TOTAL DEPTH 9340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	695	N	695	-0-	-0-	-0-	34	1	661	2	Y	-0-					-0-
12	744	N	711	-0-	-33	-0-	33	1	678	2	Y	-0-					-0-
01	DLQ G-10		729	-0-	729	729	33	1	696	2	Y	-0-					-0-
02	DLQ G-10		707	-0-	707	1436	33	1	674	2	Y	-0-					-0-
03	700	N	707	-0-	7	1443	31	1	676	2	Y	-0-					-0-
*04	1816	N	373	-0-	-1443	-0-	16	1	357	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP -H- WELL #: 1 RRCID -> 066009 COMPL. DATE 04/07/1976 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		155	-0-	155	155	9	1	146	3	N	-0-					-0-
03	326	N	171	-0-	-155	-0-	10	1	161	3	N	-0-					-0-
*04	383	N	383	-0-	-0-	-0-	19	1	364	3	N	-0-					-0-

SHURLEY 139 WELL #: 2 RRCID -> 066048 COMPL. DATE 03/18/1976 TOTAL DEPTH 6773 PERF. N/A

11	330	N	271	-0-	-59	-0-	18	1	251	3	Y	2	2	1			1
							2	9									
12	310	N	289	-0-	-21	-0-	19	1	268	3	Y	2	2	1			1
							2	9									
01	DLQ G-10		292	-0-	292	292	19	1	273	3	Y	-0-					1
02	DLQ G-10		268	-0-	268	560	19	1	249	3	Y	-0-					1
03	700	N	324	-0-	-376	184	24	1	300	3	Y	-0-					1
*04	486	N	302	-0-	-184	-0-	23	1	278	3	Y	1					2
							1	9									

KELLY 35 WELL #: 1 RRCID -> 066080 COMPL. DATE 03/09/1976 TOTAL DEPTH 6806 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 3 RRCID -> 066139 COMPL. DATE 06/12/1978 TOTAL DEPTH 7990 PERF. 6465 - 7956

11	324	N	324	-0-	-0-	-0-	15	1	309	3	N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	13	1	269	3	N	-0-					-0-
01	DLQ G-10		252	-0-	252	252	11	1	241	3	N	-0-					-0-
02	DLQ G-10		221	-0-	221	473	10	1	211	3	N	-0-					-0-
03	700	N	244	-0-	-456	17	11	1	233	3	N	-0-					-0-
*04	269	N	252	-0-	-17	-0-	12	1	240	3	N	-0-					-0-

RAY, MAY M. MRS. -B- WELL #: 2 RRCID -> 066276 COMPL. DATE 04/15/1976 TOTAL DEPTH 9200 PERF. N/A

11	930	N	879	-0-	-51	-0-	71	1	808	3	Y	-0-					-0-
12	992	N	869	-0-	-123	-0-	60	1	809	3	Y	-0-					-0-
01	DLQ G-10		825	-0-	825	825	49	1	776	3	Y	-0-					-0-
02	DLQ G-10		680	-0-	680	1505	43	1	637	3	Y	-0-					-0-
03	700	N	904	-0-	204	1709	50	1	854	3	Y	-0-					-0-
*04	2464	N	755	-0-	-1709	-0-	50	1	705	3	Y	-0-					-0-

KELLY 115 WELL #: 3 RRCID -> 066333 COMPL. DATE 04/07/1976 TOTAL DEPTH 6558 PERF. N/A

11	450	N	376	-0-	-74	-0-	18	1	356	3	Y	2	1	1			1
							2	9									
12	465	N	315	-0-	-150	-0-	16	1	297	3	Y	2	3	1			-0-
							2	9									
01	DLQ G-10		302	-0-	302	302	16	1	285	3	Y	1	1	1			-0-
							1	9									
02	DLQ G-10		321	-0-	321	623	16	1	303	3	Y	2	1	1			1
							2	9									
03	700	N	390	-0-	-310	313	20	1	368	3	Y	2	1	1	1	8	1
							2	9									
*04	628	N	315	-0-	-313	-0-	16	1	297	3	Y	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 4 RRCID -> 066334 COMPL. DATE 04/10/1976 TOTAL DEPTH 6449 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	379	-0-	-71	-0-	104	1	273	3	Y	2	1	1			1
							2	9									
12	403	N	379	-0-	-24	-0-	107	1	271	3	Y	1	2	1			-0-
							1	9									
01	DLQ G-10		400	-0-	400	400	109	1	290	3	Y	1	1	1			-0-
							1	9									
02	DLQ G-10		355	-0-	355	755	98	1	255	3	Y	2	1	1			1
							2	9									
03	700	N	387	-0-	-313	442	108	1	278	3	Y	1	1	1			1
							1	9									
*04	818	N	376	-0-	-442	-0-	105	1	269	3	Y	2	2	1			1
							2	9									

BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 066370 COMPL. DATE 05/01/1976 TOTAL DEPTH 7438 PERF. N/A

11	600	N	484	-0-	-116	-0-	22	1	462	3	N	-0-					-0-
12	589	N	483	-0-	-106	-0-	22	1	461	3	N	-0-					-0-
01	DLQ G-10		480	-0-	480	480	22	1	458	3	N	-0-					-0-
02	DLQ G-10		442	-0-	442	922	20	1	422	3	N	-0-					-0-
03	700	N	303	-0-	-397	525	14	1	289	3	N	-0-					-0-
*04	805	N	280	-0-	-525	-0-	13	1	267	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 3 RRCID -> 066473 COMPL. DATE 05/04/1976 TOTAL DEPTH 8790 PERF. N/A

11	210	N	206	-0-	-4	-0-	14	1	192	2	N	-0-					-0-
12	217	N	213	-0-	-4	-0-	14	1	199	2	N	-0-					-0-
01	DLQ G-10		206	-0-	206	206	13	1	193	2	N	-0-					-0-
02	DLQ G-10		162	-0-	162	368	10	1	152	2	N	-0-					-0-
03	519	N	151	-0-	-368	-0-	9	1	142	2	N	-0-					-0-
*04	133	N	133	-0-	-0-	-0-	6	1	127	2	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 066747 COMPL. DATE 06/05/1976 TOTAL DEPTH 8480 PERF. N/A

11	180	N	161	-0-	-19	-0-	7	1	154	3	N	-0-					-0-
12	186	N	163	-0-	-23	-0-	7	1	156	3	N	-0-					-0-
01	DLQ G-10		147	-0-	147	147	7	1	140	3	N	-0-					-0-
02	DLQ G-10		141	-0-	141	288	6	1	135	3	N	-0-					-0-
03	434	N	146	-0-	-288	-0-	7	1	139	3	N	-0-					-0-
*04	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-					-0-

GALBREATH 65 WELL #: 3 RRCID -> 066748 COMPL. DATE 05/08/1976 TOTAL DEPTH 6080 PERF. N/A

11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		45	-0-	45	45	3	1	42	3	Y	-0-					-0-
02	DLQ G-10		24	-0-	24	69	1	1	23	3	Y	-0-					-0-
03	72	N	3	-0-	-69	-0-	3	3			Y	-0-					-0-
*04	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GALBREATH 66 WELL #: 4 RRCID -> 066749 COMPL. DATE 04/15/1976 TOTAL DEPTH 6017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	224	N	224	-0-	-0-	-0-	13	1	210	3	Y	1					3
							1	9									
12	279	N	251	-0-	-28	-0-	15	1	235	3	Y	1	2	1			2
							1	9									
01	DLQ G-10		203	-0-	203	203	12	1	191	3	Y	-0-					2
02	DLQ G-10		200	-0-	200	403	11	1	187	3	Y	2					4
							2	9									
03	631	N	228	-0-	-403	-0-	13	1	214	3	Y	1	3	1			2
							1	9									
*04	228	N	228	-0-	-0-	-0-	12	1	215	3	Y	1					3
							1	9									

KELLY 115 WELL #: 4 RRCID -> 066750 COMPL. DATE 05/12/1976 TOTAL DEPTH 6392 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	220	-0-	-50	-0-	11	1	207	3	Y	2	1	1			1
							2	9									
12	279	N	235	-0-	-44	-0-	12	1	222	3	Y	1	2	1			-0-
							1	9									
01	DLQ G-10		256	-0-	256	256	13	1	242	3	Y	1	1	1			-0-
							1	9									
02	DLQ G-10		227	-0-	227	483	11	1	214	3	Y	2	1	1			1
							2	9									
03	700	N	248	-0-	-452	31	13	1	234	3	Y	1	1	1			1
							1	9									
*04	268	N	237	-0-	-31	-0-	12	1	224	3	Y	1	2	1			-0-
							1	9									

FAWCETT, RANDEE TRUST -C- WELL #: 3 RRCID -> 066800 COMPL. DATE 06/07/1976 TOTAL DEPTH 7644 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-					-0-
12	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-
01	DLQ G-10		22	-0-	22	22	2	1	20	3	N	-0-					-0-
02	DLQ G-10		17	-0-	17	39	1	1	16	3	N	-0-					-0-
03	60	N	21	-0-	-39	-0-	1	1	20	3	N	-0-					-0-
*04	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 312 RRCID -> 066848 COMPL. DATE 06/17/1976 TOTAL DEPTH 7338 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	166	N	166	-0-	-0-	-0-	10	1	156	2	Y	-0-	1	1			-0-
12	155	N	126	-0-	-29	-0-	7	1	118	2	Y	1					1
							1	9									
01	DLQ G-10		158	-0-	158	158	9	1	149	2	Y	-0-	1	1			-0-
02	DLQ G-10		132	-0-	132	290	8	1	123	2	Y	1					1
							1	9									
03	447	N	157	-0-	-290	-0-	8	1	149	2	Y	-0-	1	1			-0-
*04	131	N	131	-0-	-0-	-0-	8	1	122	2	Y	1					1
							1	9									

GALBREATH 79 WELL #: 2 RRCID -> 067072 COMPL. DATE 05/20/1976 TOTAL DEPTH 6199 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	379	N	379	-0-	-0-	-0-	23	1	354	3	Y	2					7
							2	9									
12	452	N	452	-0-	-0-	-0-	26	1	425	3	Y	1	5	1			3
							1	9									
01	DLQ G-10		362	-0-	362	362	21	1	339	3	Y	2					5
							2	9									
02	DLQ G-10		448	-0-	448	810	25	1	420	3	Y	3					8
							3	9									
03	700	N	439	-0-	-261	549	25	1	413	3	Y	1	5	1			4
							1	9									
*04	926	N	377	-0-	-549	-0-	19	1	357	3	Y	1					5
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 4 RRCID -> 067073 COMPL. DATE 05/15/1976 TOTAL DEPTH 6863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
12	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-
01	DLQ G-10		43	-0-	43	43	3	1	40	3	Y	-0-					-0-
02	DLQ G-10		37	-0-	37	80	3	1	34	3	Y	-0-					-0-
03	122	N	42	-0-	-80	-0-	3	1	39	3	Y	-0-					-0-
*04	56	N	56	-0-	-0-	-0-	4	1	52	3	Y	-0-					-0-

KELLY 126 WELL #: 3 RRCID -> 067103 COMPL. DATE 04/28/1976 TOTAL DEPTH 6817 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	617	-0-	-13	-0-	105	1	509	3	Y	3	3	1			2
							3	9									
12	620	N	578	-0-	-42	-0-	105	1	471	3	Y	2	3	1			1
							2	9									
01	DLQ G-10		489	-0-	489	489	98	1	390	3	Y	1					2
							1	9									
02	DLQ G-10		352	-0-	352	841	85	1	267	3	Y	-0-					2
03	700	N	347	-0-	-353	488	89	1	258	3	Y	-0-					2
*04	803	N	315	-0-	-488	-0-	87	1	228	3	Y	-0-					2

HICKS 61 WELL #: 1 RRCID -> 067257 COMPL. DATE 10/28/1975 TOTAL DEPTH 4703 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	686	-0-	-4	-0-	72	1	607	3	Y	6	6	8			-0-
							7	9									
12	713	N	678	-0-	-35	-0-	74	1	604	3	Y	-0-					-0-
01	DLQ G-10		692	-0-	692	692	77	1	615	3	Y	-0-					-0-
02	DLQ G-10		613	-0-	613	1305	67	1	546	3	Y	-0-					-0-
03	700	N	667	-0-	-33	1272	71	1	596	3	Y	-0-					-0-
*04	1913	N	641	-0-	-1272	-0-	68	1	573	3	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 1 RRCID -> 067303 COMPL. DATE 07/28/1976 TOTAL DEPTH 9270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	57	-0-	-3	-0-	6	1	51	2	Y	-0-					-0-
12	62	N	59	-0-	-3	-0-	7	1	52	2	Y	-0-					-0-
01	DLQ G-10		58	-0-	58	58	7	1	51	2	Y	-0-					-0-
02	DLQ G-10		54	-0-	54	112	6	1	48	2	Y	-0-					-0-
03	167	N	55	-0-	-112	-0-	6	1	49	2	Y	-0-					-0-
*04	51	N	51	-0-	-0-	-0-	6	1	45	2	Y	-0-					-0-

MAYER, MINNIE H. -D- WELL #: 3 RRCID -> 067304 COMPL. DATE 07/17/1976 TOTAL DEPTH 8020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	337	-0-	-23	-0-	15	1	322	3	N	-0-					-0-
12	344	N	344	-0-	-0-	-0-	16	1	328	3	N	-0-					-0-
01	DLQ G-10		338	-0-	338	338	15	1	323	3	N	-0-					-0-
02	DLQ G-10		310	-0-	310	648	14	1	296	3	N	-0-					-0-
03	700	N	312	-0-	-388	260	14	1	298	3	N	-0-					-0-
*04	584	N	324	-0-	-260	-0-	15	1	309	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST -D- WELL #: 5 RRCID -> 067339 COMPL. DATE 07/26/1976 TOTAL DEPTH 9805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER -182- WELL #: 2 RRCID -> 067448 COMPL. DATE 07/08/1976 TOTAL DEPTH 6819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	384	N	384	-0-	-0-	-0-	31	1	351	3	Y	2					6
							2	9									
12	369	N	369	-0-	-0-	-0-	29	1	340	3	Y	-0-					6
01	DLQ G-10		315	-0-	315	315	26	1	289	3	Y	-0-					6
02	DLQ G-10		323	-0-	323	638	27	1	294	3	Y	2	2	8			6
							2	9									
03	700	N	409	-0-	-291	347	35	1	372	3	Y	2	2	8			6
							2	9									
*04	683	N	336	-0-	-347	-0-	19	1	316	3	Y	1	1	8			6
							1	9									

WILSON, DUKE WELL #: 213 RRCID -> 067518 COMPL. DATE 05/01/1976 TOTAL DEPTH 8313 PERF. N/A

11	641	N	641	-0-	-0-	-0-	39	1	602	3	N	-0-					-0-
12	682	N	672	-0-	-10	-0-	42	1	630	3	N	-0-					-0-
01	DLQ G-10		387	-0-	387	387	24	1	363	3	N	-0-					-0-
02	DLQ G-10		554	-0-	554	941	35	1	519	3	N	-0-					-0-
03	700	N	503	-0-	-197	744	33	1	470	3	N	-0-					-0-
*04	1071	N	327	-0-	-744	-0-	22	1	305	3	N	-0-					-0-

WILSON, DUKE WELL #: 216 RRCID -> 067519 COMPL. DATE 05/08/1976 TOTAL DEPTH 8200 PERF. N/A

11	930	S	812	-0-	-118	-0-	50	1	762	3	N	-0-					-0-
12	930	S	838	-0-	-92	-0-	52	1	786	3	N	-0-					-0-
01	DLQ G-10		740	-0-	740	740	46	1	694	3	N	-0-					-0-
02	DLQ G-10		652	-0-	652	1392	41	1	610	3	N	1	1	8			-0-
							1	9									
03	700	N	831	-0-	131	1523	54	1	777	3	N	-0-					-0-
*04	2447	N	924	-0-	-1523	-0-	61	1	863	3	N	-0-					-0-

WILSON, DUKE WELL #: 212 RRCID -> 067520 COMPL. DATE 05/27/1976 TOTAL DEPTH 7437 PERF. N/A

11	120	N	120	-0-	-0-	-0-	7	1	113	3	N	-0-					-0-
12	124	N	116	-0-	-8	-0-	7	1	109	3	N	-0-					-0-
01	DLQ G-10		21	-0-	21	21	1	1	20	3	N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	21					N	-0-					-0-
03	21	N	-0-	-0-	-21	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RAY, MAY M. MRS. WELL #: 2 RRCID -> 067546 COMPL. DATE 08/12/1976 TOTAL DEPTH 9718 PERF. 8362 - 9197

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RAY, MAY M. MRS. WELL #: 3 RRCID -> 067547 COMPL. DATE 08/12/1976 TOTAL DEPTH 9886 PERF. N/A

11	420	N	120	-0-	-300	-0-	10	1	110	3	Y	-0-					-0-
12	372	N	133	-0-	-239	-0-	9	1	124	3	Y	-0-					-0-
01	DLQ G-10		363	-0-	363	363	21	1	342	3	Y	-0-					-0-
02	DLQ G-10		310	-0-	310	673	20	1	290	3	Y	-0-					-0-
03	700	N	336	-0-	-364	309	19	1	317	3	Y	-0-					-0-
*04	621	N	312	-0-	-309	-0-	21	1	291	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 5 RRCID -> 067548 COMPL. DATE 08/12/1976 TOTAL DEPTH 7725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	285	-0-	-15	-0-	20	1	265	3	N	-0-					-0-
12	293	N	293	-0-	-0-	-0-	21	1	272	3	N	-0-					-0-
01	DLQ G-10		280	-0-	280	280	20	1	260	3	N	-0-					-0-
02	DLQ G-10		235	-0-	235	515	17	1	218	3	N	-0-					-0-
03	700	N	285	-0-	-415	100	19	1	266	3	N	-0-					-0-
*04	371	N	271	-0-	-100	-0-	18	1	253	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST "C" WELL #: 2 RRCID -> 067641 COMPL. DATE 08/13/1976 TOTAL DEPTH 9230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	48	-0-	-342	-0-	2	1	46	2	Y	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	700	N	1643	-0-	943	943	72	1	1571	2	Y	-0-					-0-
*04	1604	N	661	-0-	-943	-0-	28	1	633	2	Y	-0-					-0-

COX B WELL #: 1 RRCID -> 068026 COMPL. DATE 07/30/1976 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	3	-0-	-57	-0-	3	3			Y	-0-					3
12	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					3
01	DLQ G-10		162	-0-	162	162	162	3			Y	-0-					3
02	DLQ G-10		166	-0-	166	328	166	3			Y	-0-					3
03	700	N	722	-0-	22	350	721	3	1	9	Y	1	1	8			3
*04	859	N	509	-0-	-350	-0-	509	3			Y	-0-					3

COX B WELL #: 2 RRCID -> 068027 COMPL. DATE 08/03/1976 TOTAL DEPTH 5341 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOR 178 WELL #: 1 RRCID -> 068121 COMPL. DATE 06/17/1976 TOTAL DEPTH 7654 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 32 WELL #: 2 RRCID -> 068133 COMPL. DATE 08/07/1976 TOTAL DEPTH 5882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	108	-0-	-12	-0-	6	1	102	3	Y	-0-					1
12	124	N	104	-0-	-20	-0-	6	1	98	3	Y	-0-					1
01	DLQ G-10		104	-0-	104	104	6	1	98	3	Y	-0-	1	1			-0-
02	DLQ G-10		92	-0-	92	196	5	1	87	3	Y	-0-					-0-
03	303	N	107	-0-	-196	-0-	6	1	100	3	Y	1					1
							1	9									
*04	93	N	93	-0-	-0-	-0-	5	1	88	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 068247 COMPL. DATE 09/13/1976 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	354	N	354	-0-	-0-	-0-	25	1	329	3	N	-0-					-0-
12	217	N	215	-0-	-2	-0-	16	1	199	3	N	-0-					-0-
01	DLQ G-10		218	-0-	218	218	16	1	202	3	N	-0-					-0-
02	DLQ G-10		76	-0-	76	294	6	1	70	3	N	-0-					-0-
03	700	N	418	-0-	-282	12	28	1	390	3	N	-0-					-0-
*04	384	N	372	-0-	-12	-0-	25	1	347	3	N	-0-					-0-

HICKS 36 WELL #: 1 RRCID -> 068290 COMPL. DATE 08/23/1976 TOTAL DEPTH 4466 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	302	N	302	-0-	-0-	-0-	32	1	267	3	Y	3	3	8			-0-
							3	9									
12	312	N	312	-0-	-0-	-0-	34	1	278	3	Y	-0-					-0-
01	DLQ G-10		286	-0-	286	286	32	1	254	3	Y	-0-					-0-
02	DLQ G-10		258	-0-	258	544	28	1	230	3	Y	-0-					-0-
03	700	N	290	-0-	-410	134	31	1	259	3	Y	-0-					-0-
*04	416	N	282	-0-	-134	-0-	30	1	252	3	Y	-0-					-0-

MORRISS 64 WELL #: 2 T RRCID -> 068526 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 1 RRCID -> 068766 COMPL. DATE 01/02/1976 TOTAL DEPTH 8486 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	434	N	434	-0-	-0-	-0-	39	1	395	2	Y	-0-					-0-
12	666	N	666	-0-	-0-	-0-	56	1	610	2	Y	-0-					-0-
01	DLQ G-10		388	-0-	388	388	10	1	378	2	Y	-0-					-0-
02	DLQ G-10		318	-0-	318	706	318	2			Y	-0-					-0-
03	700	N	344	-0-	-356	350	344	2			Y	-0-					-0-
*04	622	N	272	-0-	-350	-0-	272	2			Y	-0-					-0-

WHITEHEAD 2 WELL #: 1 RRCID -> 068775 COMPL. DATE 01/00/1975 TOTAL DEPTH 8620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	420	-0-	-30	-0-	37	1	383	2	Y	-0-					-0-
12	434	N	434	-0-	-0-	-0-	36	1	398	2	Y	-0-					-0-
01	DLQ G-10		435	-0-	435	435	12	1	423	2	Y	-0-					-0-
02	DLQ G-10		444	-0-	444	879	444	2			Y	-0-					-0-
03	700	N	434	-0-	-266	613	434	2			Y	-0-					-0-
*04	1025	N	412	-0-	-613	-0-	412	2			Y	-0-					-0-

HICKS 60 WELL #: 2 RRCID -> 068909 COMPL. DATE 09/10/1976 TOTAL DEPTH 4672 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0-	-0-	16	1	133	3	Y	1	1	8			-0-
							1	9									
12	150	N	150	-0-	-0-	-0-	16	1	134	3	Y	-0-					-0-
01	DLQ G-10		146	-0-	146	146	16	1	130	3	Y	-0-					-0-
02	DLQ G-10		128	-0-	128	274	14	1	114	3	Y	-0-					-0-
03	414	N	140	-0-	-274	-0-	15	1	125	3	Y	-0-					-0-
*04	132	N	132	-0-	-0-	-0-	14	1	118	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON 62 WELL #: 2 RRCID -> 068911 COMPL. DATE 10/16/1976 TOTAL DEPTH 4425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KENNE B WELL #: 1 RRCID -> 068974 COMPL. DATE 11/09/1976 TOTAL DEPTH 8692 PERF. N/A

11	780	N	635	-0-	-145	-0-	635	2			N	-0-					-0-
12	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
01	868	N	839	-0-	-29	-0-	839	2			N	-0-					-0-
02	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
03	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
04	810	N	726	-0-	-84	-0-	726	2			N	-0-					-0-

MAYER RANCH 34 WELL #: 1 RRCID -> 068979 COMPL. DATE 04/04/1976 TOTAL DEPTH 7800 PERF. N/A

11	287	N	287	-0-	-0-	-0-	13	1	274	2	Y	-0-					-0-
12	371	N	371	-0-	-0-	-0-	17	1	354	2	Y	-0-					-0-
01	DLQ G-10		389	-0-	389	389	18	1	371	2	Y	-0-					-0-
02	DLQ G-10		349	-0-	349	738	16	1	333	2	Y	-0-					-0-
03	700	N	334	-0-	-366	372	15	1	319	2	Y	-0-					-0-
*04	688	N	316	-0-	-372	-0-	15	1	301	2	Y	-0-					-0-

KEENE D WELL #: 1 RRCID -> 069279 COMPL. DATE 11/17/1976 TOTAL DEPTH 8540 PERF. N/A

11	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
02	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
03	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
*04	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-

VANDERSTUCKEN 81 WELL #: 2 RRCID -> 069286 COMPL. DATE 09/01/1976 TOTAL DEPTH 5395 PERF. N/A

11	125	N	125	-0-	-0-	-0-	13	1	111	3	Y	1	1	8			-0-
							1	9									
12	124	N	122	-0-	-2	-0-	13	1	109	3	Y	-0-					-0-
01	DLQ G-10		109	-0-	109	109	12	1	97	3	Y	-0-					-0-
02	DLQ G-10		99	-0-	99	208	11	1	88	3	Y	-0-					-0-
03	318	N	110	-0-	-208	-0-	12	1	98	3	Y	-0-					-0-
*04	106	N	106	-0-	-0-	-0-	11	1	95	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 1 RRCID -> 069500 COMPL. DATE N/A TOTAL DEPTH 8700 PERF. 6282 - 7616

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KEENE 180 WELL #: 1 RRCID -> 069533 COMPL. DATE 11/30/1976 TOTAL DEPTH 9500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	X	881	-0-	-469	-0-	71	1	810	2	N	-0-					-0-
12	1395	X	893	-0-	-502	-0-	62	1	831	2	N	-0-					-0-
01	DLQ G-10		2402	-0-	2402	2402	142	1	2260	2	N	-0-					-0-
02	DLQ G-10		1737	-0-	1737	4139	110	1	1627	2	N	-0-					-0-
03	700	N	2105	-0-	1405	5544	117	1	1988	2	N	-0-					-0-
*04	3000	N	1256	-0-	-1744	3800	83	1	1173	2	N	-0-					-0-

FIELDS 17 WELL #: 4 RRCID -> 069652 COMPL. DATE 11/19/1976 TOTAL DEPTH 6005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	68	-0-	-22	-0-	6	1	62	3	N	-0-					-0-
12	93	N	62	-0-	-31	-0-	6	1	56	3	N	-0-					-0-
01	DLQ G-10		80	-0-	80	80	7	1	73	3	N	-0-					-0-
02	DLQ G-10		62	-0-	62	142	5	1	57	3	N	-0-					-0-
03	204	N	62	-0-	-142	-0-	5	1	57	3	N	-0-					-0-
*04	53	N	53	-0-	-0-	-0-	4	1	49	3	N	-0-					-0-

HICKS 61 WELL #: 2 RRCID -> 069682 COMPL. DATE 11/09/1976 TOTAL DEPTH 4761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28	N	28	-0-	-0-	-0-	3	1	25	3	Y	-0-					-0-
12	66	N	66	-0-	-0-	-0-	7	1	59	3	Y	-0-					-0-
01	DLQ G-10		71	-0-	71	71	8	1	63	3	Y	-0-					-0-
02	DLQ G-10		58	-0-	58	129	6	1	52	3	Y	-0-					-0-
03	174	N	45	-0-	-129	-0-	5	1	40	3	Y	-0-					-0-
*04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

FIELDS 49 WELL #: 1 RRCID -> 069890 COMPL. DATE 11/14/1976 TOTAL DEPTH 5786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0-	-0-	8	1	117	3	Y	-0-					-0-
12	142	N	142	-0-	-0-	-0-	9	1	133	3	Y	-0-					-0-
01	DLQ G-10		132	-0-	132	132	9	1	123	3	Y	-0-					-0-
02	DLQ G-10		113	-0-	113	245	8	1	105	3	Y	-0-					-0-
03	390	N	145	-0-	-245	-0-	12	1	133	3	Y	-0-					-0-
*04	158	N	158	-0-	-0-	-0-	11	1	147	3	Y	-0-					-0-

KEENE 30 WELL #: 1 RRCID -> 070144 COMPL. DATE 02/21/1977 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	803	N	803	-0-	-0-	-0-	65	1	738	2	N	-0-					-0-
12	912	N	912	-0-	-0-	-0-	63	1	849	2	N	-0-					-0-
01	833	N	833	-0-	-0-	-0-	49	1	784	2	N	-0-					-0-
02	785	N	785	-0-	-0-	-0-	50	1	735	2	N	-0-					-0-
03	807	N	807	-0-	-0-	-0-	45	1	762	2	N	-0-					-0-
*04	638	N	638	-0-	-0-	-0-	42	1	596	2	N	-0-					-0-

KEENE 182 WELL #: 1 RRCID -> 070288 COMPL. DATE 02/28/1977 TOTAL DEPTH 8617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1659	N	1659	-0-	-0-	-0-	134	1	1525	2	N	-0-					-0-
12	1767	N	1745	-0-	-22	-0-	121	1	1624	2	N	-0-					-0-
01	1614	N	1614	-0-	-0-	-0-	95	1	1519	2	N	-0-					-0-
02	1501	N	1501	-0-	-0-	-0-	95	1	1406	2	N	-0-					-0-
03	1799	N	1799	-0-	-0-	-0-	100	1	1699	2	N	-0-					-0-
*04	1637	N	1637	-0-	-0-	-0-	108	1	1529	2	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 11 RRCID -> 070293 COMPL. DATE 02/24/1977 TOTAL DEPTH 8459 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	531	-0-	-39	-0-	24	1	507	3	N	-0-					-0-
12	603	N	603	-0-	-0-	-0-	27	1	576	3	N	-0-					-0-
01	DLQ G-10		607	-0-	607	607	28	1	579	3	N	-0-					-0-
02	DLQ G-10		524	-0-	524	1131	24	1	500	3	N	-0-					-0-
03	700	N	579	-0-	-121	1010	27	1	552	3	N	-0-					-0-
*04	1549	N	539	-0-	-1010	-0-	25	1	514	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 58 WELL #: 1 RRCID -> 070295 COMPL. DATE 12/01/1976 TOTAL DEPTH 5781 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	176	-0-	-4	-0-	11	1	165	3	Y	-0-					-0-
12	186	N	186	-0-	-0-	-0-	12	1	174	3	Y	-0-					-0-
01	DLQ G-10		178	-0-	178	178	12	1	166	3	Y	-0-					-0-
02	DLQ G-10		161	-0-	161	339	11	1	150	3	Y	-0-					-0-
03	503	N	164	-0-	-339	-0-	14	1	150	3	Y	-0-					-0-
*04	174	N	174	-0-	-0-	-0-	12	1	162	3	Y	-0-					-0-

VANDERSTUCKEN 35 WELL #: 1 RRCID -> 070296 COMPL. DATE 01/31/1977 TOTAL DEPTH 5522 PERF. N/A

11	414	N	414	-0-	-0-	-0-	43	1	371	3	Y	-0-					-0-
12	411	N	411	-0-	-0-	-0-	40	1	371	3	Y	-0-					-0-
01	DLQ G-10		421	-0-	421	421	41	1	380	3	Y	-0-					-0-
02	DLQ G-10		367	-0-	367	788	37	1	330	3	Y	-0-					-0-
03	700	N	411	-0-	-289	499	42	1	369	3	Y	-0-					-0-
*04	886	N	387	-0-	-499	-0-	41	1	346	3	Y	-0-					-0-

MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 070481 COMPL. DATE 03/02/1977 TOTAL DEPTH 8080 PERF. N/A

11	360	N	344	-0-	-16	-0-	16	1	328	3	N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	16	1	327	3	N	-0-					-0-
01	DLQ G-10		348	-0-	348	348	16	1	332	3	N	-0-					-0-
02	DLQ G-10		538	-0-	538	886	25	1	512	3	N	1	1	8			-0-
							1	9									
03	700	N	515	-0-	-185	701	24	1	491	3	N	-0-					-0-
*04	1166	N	465	-0-	-701	-0-	22	1	443	3	N	-0-					-0-

NICKS, GERALD WELL #: 3 RRCID -> 070482 COMPL. DATE 03/01/1977 TOTAL DEPTH 8700 PERF. N/A

11	450	N	185	-0-	-265	-0-	11	1	173	2	Y	1	1	1			1
							1	9									
12	372	N	154	-0-	-218	-0-	9	1	145	2	Y	-0-					1
01	DLQ G-10		262	-0-	262	262	15	1	246	2	Y	1	2	1			-0-
							1	9									
02	DLQ G-10		225	-0-	225	487	13	1	211	2	Y	1					1
							1	9									
03	700	N	247	-0-	-453	34	13	1	232	2	Y	2	2	1			1
							2	9									
*04	172	N	138	-0-	-34	-0-	8	1	130	2	Y	-0-					1

KARNES, W. H. "C" WELL #: 2 RRCID -> 070980 COMPL. DATE 03/07/1977 TOTAL DEPTH 9953 PERF. N/A

11	55	N	55	-0-	-0-	-0-	6	1	49	2	Y	-0-					-0-
12	62	N	53	-0-	-9	-0-	6	1	47	2	Y	-0-					-0-
01	DLQ G-10		50	-0-	50	50	6	1	44	2	Y	-0-					-0-
02	DLQ G-10		39	-0-	39	89	4	1	35	2	Y	-0-					-0-
03	124	N	35	-0-	-89	-0-	4	1	31	2	Y	-0-					-0-
*04	31	N	31	-0-	-0-	-0-	3	1	28	2	Y	-0-					-0-

KEENE 22 WELL #: 1 RRCID -> 071145 COMPL. DATE 04/19/1977 TOTAL DEPTH 8640 PERF. N/A

11	1200	N	1111	-0-	-89	-0-	90	1	1021	2	N	-0-					-0-
12	1240	N	1192	-0-	-48	-0-	83	1	1109	2	N	-0-					-0-
01	1184	N	1184	-0-	-0-	-0-	70	1	1114	2	N	-0-					-0-
02	1050	N	1050	-0-	-0-	-0-	67	1	983	2	N	-0-					-0-
03	1178	N	1175	-0-	-3	-0-	65	1	1110	2	N	-0-					-0-
04	1140	N	1062	-0-	-78	-0-	70	1	992	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KEENE 179 WELL #: 1 RRCID -> 071310 COMPL. DATE 04/29/1977 TOTAL DEPTH 8640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	240	-0-	-0-	-0-	19	1	221	2	N	-0-					-0-
12	302	N	302	-0-	-0-	-0-	21	1	281	2	N	-0-					-0-
01	454	N	454	-0-	-0-	-0-	27	1	427	2	N	-0-					-0-
02	398	N	398	-0-	-0-	-0-	25	1	373	2	N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	21	1	362	2	N	-0-					-0-
*04	321	N	321	-0-	-0-	-0-	21	1	300	2	N	-0-					-0-

KEENE 181 WELL #: 1 RRCID -> 071311 COMPL. DATE 04/15/1977 TOTAL DEPTH 8413 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	36	-0-	-24	-0-	3	1	33	2	N	-0-					-0-
12	62	N	18	-0-	-44	-0-	1	1	17	2	N	-0-					-0-
01	62	N	28	-0-	-34	-0-	2	1	26	2	N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	1	1	10	2	N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	3	1	46	2	N	-0-					-0-
*04	45	N	45	-0-	-0-	-0-	3	1	42	2	N	-0-					-0-

WHITEHEAD WELL #: 8 RRCID -> 071742 COMPL. DATE 05/18/1977 TOTAL DEPTH 8861 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	196	N	196	-0-	-0-	-0-	17	1	179	2	Y	-0-					-0-
12	255	N	255	-0-	-0-	-0-	21	1	234	2	Y	-0-					-0-
01	DLQ G-10		266	-0-	266	266	7	1	259	2	Y	-0-					-0-
02	DLQ G-10		209	-0-	209	475	209	2			Y	-0-					-0-
03	673	N	198	-0-	-475	-0-	198	2			Y	-0-					-0-
*04	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 071876 COMPL. DATE 05/21/1977 TOTAL DEPTH 8260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	117	-0-	-3	-0-	6	1	111	3	N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					-0-
01	DLQ G-10		93	-0-	93	93	5	1	88	3	N	-0-					-0-
02	DLQ G-10		74	-0-	74	167	4	1	70	3	N	-0-					-0-
03	252	N	85	-0-	-167	-0-	4	1	81	3	N	-0-					-0-
*04	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 4 RRCID -> 071979 COMPL. DATE 06/17/1977 TOTAL DEPTH 8675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	372	N	372	-0-	-0-	-0-	24	1	348	2	N	-0-					-0-
12	355	N	355	-0-	-0-	-0-	23	1	332	2	N	-0-					-0-
01	DLQ G-10		311	-0-	311	311	20	1	291	2	N	-0-					-0-
02	DLQ G-10		250	-0-	250	561	15	1	235	2	N	-0-					-0-
03	700	N	286	-0-	-414	147	16	1	270	2	N	-0-					-0-
*04	396	N	249	-0-	-147	-0-	12	1	237	2	N	-0-					-0-

HICKS 35 WELL #: 2 RRCID -> 072282 COMPL. DATE 04/19/1977 TOTAL DEPTH 4397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1763	N	1763	-0-	-0-	-0-	185 18	1 9	1560	3	Y	16	16	8			-0-
12	1714	N	1714	-0-	-0-	-0-	186	1	1528	3	Y	-0-					-0-
01	DLQ G-10		1455	-0-	1455	1455	161	1	1294	3	Y	-0-					-0-
02	DLQ G-10		1429	-0-	1429	2884	156	1	1273	3	Y	-0-					-0-
03	700	N	1625	-0-	925	3809	174	1	1451	3	Y	-0-					-0-
*04	3000	N	1573	-0-	-1427	2382	166	1	1407	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE WELL #: 217 RRCID -> 072283 COMPL. DATE 12/16/1976 TOTAL DEPTH 8252 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	513	-0-	-177	-0-	31	1	482	3	N	-0-					-0-
12	713	N	683	-0-	-30	-0-	42	1	641	3	N	-0-					-0-
01	DLQ G-10		682	-0-	682	682	43	1	639	3	N	-0-					-0-
02	DLQ G-10		634	-0-	634	1316	40	1	594	3	N	-0-					-0-
03	700	N	669	-0-	-31	1285	44	1	625	3	N	-0-					-0-
*04	1936	N	651	-0-	-1285	-0-	43	1	608	3	N	-0-					-0-

WILSON, DUKE WELL #: 221 RRCID -> 072284 COMPL. DATE 03/01/1977 TOTAL DEPTH 8918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	S	638	-0-	-82	-0-	39	1	599	3	N	-0-					-0-
12	806	S	647	-0-	-159	-0-	40	1	607	3	N	-0-					-0-
01	DLQ G-10		751	-0-	751	751	47	1	704	3	N	-0-					-0-
02	DLQ G-10		678	-0-	678	1429	43	1	635	3	N	-0-					-0-
03	700	N	738	-0-	38	1467	48	1	690	3	N	-0-					-0-
*04	2216	N	749	-0-	-1467	-0-	49	1	700	3	N	-0-					-0-

WILSON, DUKE WELL #: 2102 RRCID -> 072285 COMPL. DATE 02/14/1977 TOTAL DEPTH 8558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17	X	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
12	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	DLQ G-10		6	-0-	6	6	6	3			N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	6					N	-0-					-0-
03	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, MINNIE H. WELL #: 2 RRCID -> 072705 COMPL. DATE 05/22/1976 TOTAL DEPTH 7797 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1271	-0-	-109	-0-	58	1	1213	2	N	-0-					-0-
12	1457	N	1165	-0-	-292	-0-	53	1	1112	2	N	-0-					-0-
01	1302	N	1113	-0-	-189	-0-	51	1	1062	2	N	-0-					-0-
02	1029	N	1029	-0-	-0-	-0-	47	1	982	2	N	-0-					-0-
03	1178	N	1096	-0-	-82	-0-	50	1	1046	2	N	-0-					-0-
04	1080	N	983	-0-	-97	-0-	46	1	937	2	N	-0-					-0-

WILSON, DUKE WELL #: 1893 RRCID -> 072706 COMPL. DATE 07/09/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 214 RRCID -> 072707 COMPL. DATE 01/08/1977 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	425	-0-	-25	-0-	26	1	399	3	N	-0-					-0-
12	465	N	417	-0-	-48	-0-	26	1	391	3	N	-0-					-0-
01	DLQ G-10		295	-0-	295	295	18	1	277	3	N	-0-					-0-
02	DLQ G-10		15	-0-	15	310	1	1	14	3	N	-0-					-0-
03	700	N	654	-0-	-46	264	43	1	611	3	N	-0-					-0-
*04	762	N	498	-0-	-264	-0-	33	1	465	3	N	-0-					-0-

WILSON, DUKE WELL #: 1732 RRCID -> 072840 COMPL. DATE 08/27/1977 TOTAL DEPTH 8660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1831 RRCID -> 072841 COMPL. DATE 07/20/1977 TOTAL DEPTH 9135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-			-0-
12	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-			-0-
01	DLQ G-10		27	-0-	27	27	2	1	25	3	N	-0-			-0-
02	DLQ G-10		26	-0-	26	53	2	1	24	3	N	-0-			-0-
03	79	N	26	-0-	-53	-0-	2	1	24	3	N	-0-			-0-
*04	6	N	6	-0-	-0-	-0-	6	3			N	-0-			-0-

WILSON, DUKE WELL #: 1883 RRCID -> 072842 COMPL. DATE 07/20/1977 TOTAL DEPTH 8340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1939	S	1939	-0-	-0-	-0-	118	1	1821	3	N	-0-			-0-
12	1922	S	1790	-0-	-132	-0-	111	1	1679	3	N	-0-			-0-
01	DLQ G-10		1847	-0-	1847	1847	116	1	1731	3	N	-0-			-0-
02	DLQ G-10		1737	-0-	1737	3584	109	1	1628	3	N	-0-			-0-
03	700	N	1891	-0-	1191	4775	124	1	1767	3	N	-0-			-0-
*04	3000	N	1387	-0-	-1613	3162	91	1	1296	3	N	-0-			-0-

WILSON, DUKE WELL #: 1891 RRCID -> 072843 COMPL. DATE 06/19/1977 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	86	-0-	-4	-0-	5	1	81	3	N	-0-			-0-
12	93	N	87	-0-	-6	-0-	5	1	82	3	N	-0-			-0-
01	DLQ G-10		86	-0-	86	86	5	1	81	3	N	-0-			-0-
02	DLQ G-10		79	-0-	79	165	5	1	74	3	N	-0-			-0-
03	251	N	86	-0-	-165	-0-	6	1	80	3	N	-0-			-0-
*04	87	N	87	-0-	-0-	-0-	6	1	81	3	N	-0-			-0-

WILSON, DUKE WELL #: 1892 RRCID -> 072844 COMPL. DATE 06/26/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-			-0-
12	93	N	86	-0-	-7	-0-	5	1	81	3	N	-0-			-0-
01	DLQ G-10		106	-0-	106	106	7	1	99	3	N	-0-			-0-
02	DLQ G-10		82	-0-	82	188	5	1	77	3	N	-0-			-0-
03	278	N	90	-0-	-188	-0-	6	1	84	3	N	-0-			-0-
*04	90	N	90	-0-	-0-	-0-	6	1	84	3	N	-0-			-0-

SHANNON 52 WELL #: 1 RRCID -> 072877 COMPL. DATE 07/22/1977 TOTAL DEPTH 7245 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	DLQ G-10		2	-0-	2	2	2	3			Y	-0-			-0-
02	DLQ G-10		-0-	-0-	-0-	2					Y	-0-			-0-
03	56	N	54	-0-	-2	-0-	5	1	49	3	Y	-0-			-0-
*04	50	N	50	-0-	-0-	-0-	3	1	47	3	Y	-0-			-0-

WILSON, DUKE WELL #: 215 RRCID -> 073052 COMPL. DATE 04/24/1977 TOTAL DEPTH 8210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	750	N	639	-0-	-111	-0-	39	1	600	3	N	-0-			-0-
12	775	N	714	-0-	-61	-0-	44	1	670	3	N	-0-			-0-
01	DLQ G-10		719	-0-	719	719	45	1	674	3	N	-0-			-0-
02	DLQ G-10		709	-0-	709	1428	45	1	664	3	N	-0-			-0-
03	700	N	745	-0-	45	1473	49	1	696	3	N	-0-			-0-
*04	2212	N	739	-0-	-1473	-0-	49	1	690	3	N	-0-			-0-

WILSON, DUKE WELL #: 1884 RRCID -> 073053 COMPL. DATE 07/22/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	275	S	275	-0-	-0-	-0-	17	1	258	3	N	-0-			-0-
12	255	S	255	-0-	-0-	-0-	16	1	239	3	N	-0-			-0-
01	DLQ G-10		269	-0-	269	269	17	1	252	3	N	-0-			-0-
02	DLQ G-10		249	-0-	249	518	16	1	233	3	N	-0-			-0-
03	700	N	268	-0-	-432	86	18	1	250	3	N	-0-			-0-
*04	343	N	257	-0-	-86	-0-	17	1	240	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD WELL #: 9 RRCID -> 073108 COMPL. DATE 08/29/1977 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	416	N	416	-0-	-0-	-0-	37	1	379	2	Y	-0-					-0-
12	418	N	418	-0-	-0-	-0-	35	1	383	2	Y	-0-					-0-
01	DLQ G-10		416	-0-	416	416	11	1	405	2	Y	-0-					-0-
02	DLQ G-10		389	-0-	389	805	389	2			Y	-0-					-0-
03	700	N	424	-0-	-276	529	424	2			Y	-0-					-0-
*04	929	N	400	-0-	-529	-0-	400	2			Y	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 4 RRCID -> 073313 COMPL. DATE 10/10/1977 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	151	N	151	-0-	-0-	-0-	9	1	142	3	N	-0-					-0-
12	155	N	60	-0-	-95	-0-	4	1	56	3	N	-0-					-0-
01	DLQ G-10		190	-0-	190	190	12	1	178	3	N	-0-					-0-
02	DLQ G-10		151	-0-	151	341	8	1	143	3	N	-0-					-0-
03	465	N	124	-0-	-341	-0-	6	1	118	3	N	-0-					-0-
*04	139	N	139	-0-	-0-	-0-	7	1	132	3	N	-0-					-0-

WILSON, DUKE WELL #: 1853 RRCID -> 073590 COMPL. DATE 09/24/1977 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	168	-0-	-42	-0-	10	1	158	3	N	-0-					-0-
12	186	N	158	-0-	-28	-0-	10	1	148	3	N	-0-					-0-
01	DLQ G-10		155	-0-	155	155	10	1	145	3	N	-0-					-0-
02	DLQ G-10		146	-0-	146	301	9	1	137	3	N	-0-					-0-
03	479	N	178	-0-	-301	-0-	12	1	166	3	N	-0-					-0-
*04	186	N	186	-0-	-0-	-0-	12	1	174	3	N	-0-					-0-

WILSON, DUKE WELL #: 1894 RRCID -> 073591 COMPL. DATE 10/11/1977 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1895 RRCID -> 073593 COMPL. DATE 09/15/1977 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	45	-0-	-15	-0-	3	1	42	3	N	-0-					-0-
12	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-					-0-
01	DLQ G-10		46	-0-	46	46	3	1	43	3	N	-0-					-0-
02	DLQ G-10		42	-0-	42	88	3	1	39	3	N	-0-					-0-
03	136	N	48	-0-	-88	-0-	3	1	45	3	N	-0-					-0-
*04	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-

VANDERSTUCKEN 34 WELL #: 1 RRCID -> 073639 COMPL. DATE 02/28/1977 TOTAL DEPTH 4325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	7	-0-	-23	-0-	1	1	6	3	Y	-0-					-0-
12	62	N	16	-0-	-46	-0-	2	1	14	3	Y	-0-					-0-
01	DLQ G-10		22	-0-	22	22	2	1	20	3	Y	-0-					-0-
02	DLQ G-10		13	-0-	13	35	1	1	12	3	Y	-0-					-0-
03	48	N	13	-0-	-35	-0-	1	1	12	3	Y	-0-					-0-
*04	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-

MAYER WELL #: 4 RRCID -> 073666 COMPL. DATE 10/29/1977 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	280	N	280	-0-	-0-	-0-	13	1	267	2	Y	-0-					-0-
12	341	N	302	-0-	-39	-0-	14	1	288	2	Y	-0-					-0-
01	DLQ G-10		290	-0-	290	290	13	1	277	2	Y	-0-					-0-
02	DLQ G-10		267	-0-	267	557	12	1	255	2	Y	-0-					-0-
03	700	N	297	-0-	-403	154	14	1	283	2	Y	-0-					-0-
*04	351	N	197	-0-	-154	-0-	9	1	188	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1361 RRCID -> 074036 COMPL. DATE 03/09/1977 TOTAL DEPTH 7504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	501	N	501	-0-	-0-	-0-	31	1	470	3	N	-0-					-0-
12	386	N	386	-0-	-0-	-0-	24	1	362	3	N	-0-					-0-
01	DLQ G-10		293	-0-	293	293	18	1	275	3	N	-0-					-0-
02	DLQ G-10		360	-0-	360	653	23	1	337	3	N	-0-					-0-
03	700	N	331	-0-	-369	284	22	1	309	3	N	-0-					-0-
*04	620	N	336	-0-	-284	-0-	22	1	314	3	N	-0-					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 3 RRCID -> 074068 COMPL. DATE 11/30/1977 TOTAL DEPTH 9582 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	9	-0-	-111	-0-	1	1	8	3	Y	-0-					-0-
12	226	N	226	-0-	-0-	-0-	16	1	210	3	Y	-0-					-0-
01	DLQ G-10		180	-0-	180	180	11	1	169	3	Y	-0-					-0-
02	DLQ G-10		48	-0-	48	228	3	1	45	3	Y	-0-					-0-
03	334	N	106	-0-	-228	-0-	6	1	100	3	Y	-0-					-0-
*04	79	N	79	-0-	-0-	-0-	5	1	74	3	Y	-0-					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 4 RRCID -> 074069 COMPL. DATE 11/30/1977 TOTAL DEPTH 9397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	334	-0-	-56	-0-	27	1	307	3	Y	-0-					-0-
12	434	N	9	-0-	-425	-0-	1	1	8	3	Y	-0-					-0-
01	DLQ G-10		582	-0-	582	582	34	1	548	3	Y	-0-					-0-
02	DLQ G-10		475	-0-	475	1057	30	1	445	3	Y	-0-					-0-
03	700	N	277	-0-	-423	634	15	1	262	3	Y	-0-					-0-
*04	1028	N	394	-0-	-634	-0-	26	1	368	3	Y	-0-					-0-

WHITEHEAD WELL #: 10 RRCID -> 074182 COMPL. DATE 11/13/1977 TOTAL DEPTH 9017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		2	-0-	2	2	2	2			Y	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
*04	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-

FIELDS 15 WELL #: 4 RRCID -> 074285 COMPL. DATE 09/16/1977 TOTAL DEPTH 5826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	187	N	187	-0-	-0-	-0-	11	1	176	3	N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	12	1	186	3	N	-0-					-0-
01	DLQ G-10		190	-0-	190	190	13	1	177	3	N	-0-					-0-
02	DLQ G-10		172	-0-	172	362	12	1	160	3	N	-0-					-0-
03	538	N	176	-0-	-362	-0-	15	1	161	3	N	-0-					-0-
*04	185	N	185	-0-	-0-	-0-	13	1	172	3	N	-0-					-0-

FIELDS 19 WELL #: 3 RRCID -> 074479 COMPL. DATE 09/23/1977 TOTAL DEPTH 6110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-					-0-
12	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-					-0-
01	DLQ G-10		14	-0-	14	14	1	1	13	3	N	-0-					-0-
02	DLQ G-10		34	-0-	34	48	3	1	31	3	N	-0-					-0-
03	62	N	14	-0-	-48	-0-	1	1	13	3	N	-0-					-0-
*04	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-

DUNBAR, NED WELL #: 8 RRCID -> 074638 COMPL. DATE 12/27/1977 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	18	-0-	-42	-0-	18	3			N	-0-					-0-
12	62	N	20	-0-	-42	-0-	20	3			N	-0-					-0-
01	62	N	13	-0-	-49	-0-	13	3			N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
*04	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 9 RRCID -> 074639 COMPL. DATE 12/16/1977 TOTAL DEPTH 6127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 2 RRCID -> 074891 COMPL. DATE 10/24/1977 TOTAL DEPTH 6144 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT 130 WELL #: 3 RRCID -> 075055 COMPL. DATE 11/21/1977 TOTAL DEPTH 7393 PERF. N/A

11	1770	X	1291	-0-	-479	-0-	68 4	1 9	1219	3	Y	4					7
12	1829	X	1223	-0-	-606	-0-	75 1	1 9	1147	3	Y	1					8
01	DLQ G-10		1058	-0-	1058	1058	51 2	1 9	1005	3	Y	2					10
02	DLQ G-10		872	-0-	872	1930	46 2	1 9	824	3	Y	2	10	1			2
03	700	N	1830	-0-	1130	3060	94	1	1736	3	Y	-0-					2
*04	3000	N	1596	-0-	-1404	1656	92 11	1 9	1493	3	Y	10					12

KEENE 32 WELL #: 1 RRCID -> 075091 COMPL. DATE 01/18/1978 TOTAL DEPTH 8627 PERF. N/A

11	259	N	259	-0-	-0-	-0-	21	1	238	2	N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	22	1	293	2	N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	19	1	295	2	N	-0-					-0-
02	269	N	269	-0-	-0-	-0-	17	1	252	2	N	-0-					-0-
03	310	N	287	-0-	-23	-0-	16	1	271	2	N	-0-					-0-
*04	351	N	351	-0-	-0-	-0-	23	1	328	2	N	-0-					-0-

FIELDS 52 WELL #: 2 RRCID -> 075094 COMPL. DATE 12/03/1977 TOTAL DEPTH 6212 PERF. N/A

11	240	N	146	-0-	-94	-0-	14	1	132	3	N	-0-					-0-
12	248	N	185	-0-	-63	-0-	17	1	168	3	N	-0-					-0-
01	DLQ G-10		196	-0-	196	196	18	1	178	3	N	-0-					-0-
02	DLQ G-10		155	-0-	155	351	13	1	142	3	N	-0-					-0-
03	583	N	232	-0-	-351	-0-	20	1	212	3	N	-0-					-0-
*04	211	N	211	-0-	-0-	-0-	17	1	194	3	N	-0-					-0-

KEENE WELL #: 1822 RRCID -> 075281 COMPL. DATE 01/27/1978 TOTAL DEPTH 8510 PERF. 8215 - 8307

11	1045	N	1045	-0-	-0-	-0-	84	1	961	2	N	-0-					-0-
12	1147	N	1147	-0-	-0-	-0-	80	1	1067	2	N	-0-					-0-
01	877	N	877	-0-	-0-	-0-	52	1	825	2	N	-0-					-0-
02	786	N	786	-0-	-0-	-0-	50	1	736	2	N	-0-					-0-
03	1035	N	1035	-0-	-0-	-0-	57	1	978	2	N	-0-					-0-
*04	741	N	741	-0-	-0-	-0-	49	1	692	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK "129" WELL #: 1291 RRCID -> 075586 COMPL. DATE 08/18/1979 TOTAL DEPTH 6840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	364	-0-	-26	-0-	364	3			Y	-0-					-0-
12	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-
01	DLQ G-10		374	-0-	374	374	374	3			Y	-0-					-0-
02	DLQ G-10		343	-0-	343	717	343	3			Y	-0-					-0-
03	700	N	385	-0-	-315	402	385	3			Y	-0-					-0-
*04	770	N	368	-0-	-402	-0-	368	3			Y	-0-					-0-

DUNBAR, NED WELL #: 12 RRCID -> 075841 COMPL. DATE 09/01/1991 TOTAL DEPTH 6201 PERF. 5258 - 5736

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 6 RRCID -> 076211 COMPL. DATE 03/14/1978 TOTAL DEPTH 8880 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 2 RRCID -> 076212 COMPL. DATE 03/29/1978 TOTAL DEPTH 8167 PERF. N/A

11	210	N	185	-0-	-25	-0-	13	1	172	3	N	-0-					-0-
12	217	N	190	-0-	-27	-0-	13	1	177	3	N	-0-					-0-
01	DLQ G-10		301	-0-	301	301	21	1	280	3	N	-0-					-0-
02	DLQ G-10		179	-0-	179	480	12	1	167	3	N	-0-					-0-
03	700	N	228	-0-	-472	8	15	1	213	3	N	-0-					-0-
*04	213	N	205	-0-	-8	-0-	13	1	192	3	N	-0-					-0-

DUNBAR, NED WELL #: 11 RRCID -> 076213 COMPL. DATE 04/18/1978 TOTAL DEPTH 6208 PERF. N/A

11	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
12	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
01	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
02	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
03	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1301 RRCID -> 076214 COMPL. DATE 12/24/1979 TOTAL DEPTH 6783 PERF. 6753 - 6783

11	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
12	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
01	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
02	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

SHURLEY, COLLIER WELL #: 2 RRCID -> 076619 COMPL. DATE 06/14/1991 TOTAL DEPTH 6210 PERF. 5063 - 6028

11	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
02	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY, COLLIER WELL #: 3 RRCID -> 076620 COMPL. DATE 07/18/1991 TOTAL DEPTH 6200 PERF. 5050 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY, COLLIER WELL #: 4 RRCID -> 076621 COMPL. DATE 07/27/1991 TOTAL DEPTH 6117 PERF. 5027 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1292 RRCID -> 076622 COMPL. DATE 04/26/1978 TOTAL DEPTH 6819 PERF. 6810 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
12	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
01	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
02	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
04	450	N	432	-0-	-18	-0-	432	3			N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1303 RRCID -> 076783 COMPL. DATE 04/21/1978 TOTAL DEPTH 6739 PERF. 6719 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	221	-0-	-229	-0-	221	3			Y	-0-					-0-
12	403	N	222	-0-	-181	-0-	222	3			Y	-0-					-0-
01	DLQ G-10		386	-0-	386	386	386	3			Y	-0-					-0-
02	DLQ G-10		331	-0-	331	717	331	3			Y	-0-					-0-
03	700	N	312	-0-	-388	329	312	3			Y	-0-					-0-
*04	378	N	49	-0-	-329	-0-	49	3			Y	-0-					-0-

PETERSON, H. & C. WELL #: 8 RRCID -> 076896 COMPL. DATE 06/18/1974 TOTAL DEPTH N/A PERF. 2280 - 2293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1871	N	1871	-0-	-0-	-0-	122	1	1749	2	N	-0-					-0-
12	1860	N	1860	-0-	-0-	-0-	124	1	1736	2	N	-0-					-0-
01	DLQ G-10		1706	-0-	1706	1706	122	1	1584	2	N	-0-					-0-
02	DLQ G-10		1418	-0-	1418	3124	92	1	1326	2	N	-0-					-0-
03	700	N	1604	-0-	904	4028	99	1	1505	2	N	-0-					-0-
*04	3000	N	1680	-0-	-1320	2708	101	1	1579	2	N	-0-					-0-

BAKER, ROY "15" WELL #: 1 RRCID -> 076897 COMPL. DATE 09/01/1973 TOTAL DEPTH 4760 PERF. 3221 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY "16" WELL #: 2 RRCID -> 076898 COMPL. DATE 11/26/1973 TOTAL DEPTH N/A PERF. 2521 - 3048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	N	122	-0-	-0-	-0-	48	1	74	3	N	-0-					-0-
12	124	N	104	-0-	-20	-0-	54	1	50	3	N	-0-					-0-
01	124	N	103	-0-	-21	-0-	54	1	49	3	N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	49	1	50	3	N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	53	1	56	3	N	-0-					-0-
*04	108	N	108	-0-	-0-	-0-	51	1	57	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER, ROY "17" WELL #: 6 RRCID -> 076901 COMPL. DATE 08/08/1975 TOTAL DEPTH N/A PERF. 2629 - 3413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	236	N	236	-0-	-0-	-0-	93	1	143	3	N	-0-					-0-
12	341	N	198	-0-	-143	-0-	103	1	95	3	N	-0-					-0-
01	310	N	203	-0-	-107	-0-	106	1	97	3	N	-0-					-0-
02	184	N	184	-0-	-0-	-0-	90	1	94	3	N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	95	1	102	3	N	-0-					-0-
04	210	N	171	-0-	-39	-0-	81	1	90	3	N	-0-					-0-

MITCHELL -8- WELL #: 2 RRCID -> 076909 COMPL. DATE 05/06/1976 TOTAL DEPTH 4003 PERF. 3097 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2297	N	2297	-0-	-0-	-0-	132	1	2165	3	N	-0-					-0-
12	2387	N	2353	-0-	-34	-0-	129	1	2224	3	N	-0-					-0-
01	2356	N	2314	-0-	-42	-0-	125	1	2189	3	N	-0-					-0-
02	2076	N	2076	-0-	-0-	-0-	120	1	1956	3	N	-0-					-0-
03	2356	N	2315	-0-	-41	-0-	132	1	2183	3	N	-0-					-0-
04	2250	N	2155	-0-	-95	-0-	132	1	2023	3	N	-0-					-0-

MITCHELL -1- WELL #: 3 RRCID -> 076910 COMPL. DATE 07/26/1976 TOTAL DEPTH 4000 PERF. 3287 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 2 RRCID -> 077517 COMPL. DATE 07/10/1978 TOTAL DEPTH 9281 PERF. 8391 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
12	9	N	8	-0-	-1	-0-	1	1	7	3	Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		9	-0-	9	9	1	1	8	3	Y	-0-					-0-
03	26	N	17	-0-	-9	-0-	1	1	16	3	Y	-0-					-0-
*04	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					-0-

MAYER WELL #: 6 RRCID -> 078402 COMPL. DATE 05/24/1978 TOTAL DEPTH 7400 PERF. 7130 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	196	N	196	-0-	-0-	-0-	9	1	187	2	Y	-0-					-0-
12	215	N	215	-0-	-0-	-0-	10	1	205	2	Y	-0-					-0-
01	DLQ G-10		255	-0-	255	255	12	1	243	2	Y	-0-					-0-
02	DLQ G-10		217	-0-	217	472	10	1	207	2	Y	-0-					-0-
03	654	N	182	-0-	-472	-0-	8	1	174	2	Y	-0-					-0-
*04	126	N	126	-0-	-0-	-0-	6	1	120	2	Y	-0-					-0-

MAYER WELL #: 7 RRCID -> 078403 COMPL. DATE 06/05/1978 TOTAL DEPTH 7426 PERF. 7203 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	N	92	-0-	-0-	-0-	4	1	88	2	Y	-0-					-0-
12	101	N	101	-0-	-0-	-0-	5	1	96	2	Y	-0-					-0-
01	DLQ G-10		104	-0-	104	104	5	1	99	2	Y	-0-					-0-
02	DLQ G-10		89	-0-	89	193	4	1	85	2	Y	-0-					-0-
03	300	N	107	-0-	-193	-0-	5	1	102	2	Y	-0-					-0-
*04	70	N	70	-0-	-0-	-0-	3	1	67	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 12 RRCID -> 078448 COMPL. DATE 09/08/1978 TOTAL DEPTH 8105 PERF. 6406 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-					-0-
12	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
01	DLQ G-10		25	-0-	25	25	2	1	23	3	N	-0-					-0-
02	DLQ G-10		21	-0-	21	46	1	1	20	3	N	-0-					-0-
03	71	N	25	-0-	-46	-0-	2	1	23	3	N	-0-					-0-
*04	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 14 RRCID -> 078636 COMPL. DATE 09/25/1978 TOTAL DEPTH 7950 PERF. 6400 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	360	N	339	-0-	-21	-0-	23	1	316	3	N	-0-			-0-
12	355	N	355	-0-	-0-	-0-	24	1	331	3	N	-0-			-0-
01	DLQ G-10		361	-0-	361	361	25	1	336	3	N	-0-			-0-
02	DLQ G-10		330	-0-	330	691	22	1	308	3	N	-0-			-0-
03	700	N	364	-0-	-336	355	24	1	340	3	N	-0-			-0-
*04	730	N	375	-0-	-355	-0-	24	1	351	3	N	-0-			-0-

GALBREATH 80 WELL #: 1 RRCID -> 078873 COMPL. DATE 08/09/1978 TOTAL DEPTH 6469 PERF. 4922 - 5900

11	6	N	-0-	-0-	-6	-0-					Y	-0-			-0-
12	6	N	-0-	-0-	-6	-0-					Y	-0-			-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	DLQ G-10		34	-0-	34	34	2	1	32	3	Y	-0-			-0-
03	50	N	16	-0-	-34	-0-	1	1	15	3	Y	-0-			-0-
*04	4	N	4	-0-	-0-	-0-	4	3			Y	-0-			-0-

CAUTHORN, MACK "129" WELL #: 1294 RRCID -> 079540 COMPL. DATE 09/16/1978 TOTAL DEPTH 6858 PERF. 6848 - 6858

11	352	N	352	-0-	-0-	-0-	352	3			N	-0-			-0-
12	329	N	329	-0-	-0-	-0-	329	3			N	-0-			-0-
01	308	N	308	-0-	-0-	-0-	308	3			N	-0-			-0-
02	249	N	249	-0-	-0-	-0-	249	3			N	-0-			-0-
03	265	N	265	-0-	-0-	-0-	265	3			N	-0-			-0-
*04	250	N	250	-0-	-0-	-0-	250	3			N	-0-			-0-

CAUTHORN, MACK "129" WELL #: 1293 RRCID -> 079541 COMPL. DATE 09/03/1978 TOTAL DEPTH 6742 PERF. 6733 - 6742

11	180	N	82	-0-	-98	-0-	82	3			Y	-0-			-0-
12	124	N	49	-0-	-75	-0-	49	3			Y	-0-			-0-
01	DLQ G-10		602	-0-	602	602	602	3			Y	-0-			-0-
02	DLQ G-10		452	-0-	452	1054	452	3			Y	-0-			-0-
03	700	N	428	-0-	-272	782	428	3			Y	-0-			-0-
*04	1139	N	357	-0-	-782	-0-	357	3			Y	-0-			-0-

ESPY 41 WELL #: 4 RRCID -> 079765 COMPL. DATE 09/06/1978 TOTAL DEPTH 5905 PERF. 5596 - 5630

11	881	N	881	-0-	-0-	-0-	48	1	830	3	Y	3			8
							3	9							
12	926	N	926	-0-	-0-	-0-	53	1	872	3	Y	1			9
							1	9							
01	DLQ G-10		876	-0-	876	876	50	1	824	3	Y	2	10	1	1
							2	9							
02	DLQ G-10		834	-0-	834	1710	43	1	789	3	Y	2			3
							2	9							
03	700	N	893	-0-	193	1903	49	1	842	3	Y	2			5
							2	9							
*04	2829	N	926	-0-	-1903	-0-	51	1	869	3	Y	5			10
							6	9							

CAUTHORN, MACK "112" WELL #: 1121 RRCID -> 080060 COMPL. DATE 10/10/1978 TOTAL DEPTH 6675 PERF. 6666 - 6675

11	218	N	218	-0-	-0-	-0-	218	3			Y	-0-			-0-
12	248	N	221	-0-	-27	-0-	221	3			Y	-0-			-0-
01	DLQ G-10		222	-0-	222	222	222	3			Y	-0-			-0-
02	DLQ G-10		197	-0-	197	419	197	3			Y	-0-			-0-
03	624	N	205	-0-	-419	-0-	205	3			Y	-0-			-0-
*04	201	N	201	-0-	-0-	-0-	201	3			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 139 WELL #: 2 L RRCID -> 080468 COMPL. DATE 12/04/1978 TOTAL DEPTH 8472 PERF. 6335 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLARK 58 WELL #: 2 RRCID -> 080610 COMPL. DATE 01/16/1979 TOTAL DEPTH 7142 PERF. 6808 - 6980

11	1140	X	1126	-0-	-14	-0-	89	1	1037	3	Y	-0-					65
12	1281	X	1281	-0-	-0-	-0-	76	1	1205	3	Y	-0-					65
01	DLQ G-10		1238	-0-	1238	1238	23	1	1215	3	Y	-0-					65
02	DLQ G-10		1124	-0-	1124	2362	22	1	1102	3	Y	-0-					65
03	700	N	1283	-0-	583	2945	27	1	1256	3	Y	-0-					65
*04	3000	N	1211	-0-	-1789	1156	24	1	1187	3	Y	-0-					65

KIRBY 183 WELL #: 2 RRCID -> 080964 COMPL. DATE 12/20/1978 TOTAL DEPTH 7045 PERF. 6090 - 6620

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					2
01	DLQ G-10		12	-0-	12	12	1	1	11	3	Y	-0-					2
02	DLQ G-10		19	-0-	19	31	2	1	17	3	Y	-0-					2
03	63	N	32	-0-	-31	-0-	3	1	29	3	Y	-0-					2
*04	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					2

KIRBY 2 WELL #: 2 RRCID -> 081172 COMPL. DATE 01/19/1979 TOTAL DEPTH 6912 PERF. 6075 - 6713

11	60	N	53	-0-	-7	-0-	4	1	49	3	Y	-0-					2
12	93	N	66	-0-	-27	-0-	5	1	61	3	Y	-0-					2
01	DLQ G-10		61	-0-	61	61	5	1	56	3	Y	-0-					2
02	DLQ G-10		49	-0-	49	110	4	1	45	3	Y	-0-					2
03	161	N	51	-0-	-110	-0-	4	1	47	3	Y	-0-					2
*04	43	N	43	-0-	-0-	-0-	2	1	41	3	Y	-0-					2

CAUTHORN, MACK "112" WELL #: 1122 RRCID -> 081187 COMPL. DATE 07/14/1979 TOTAL DEPTH 6782 PERF. 6715 - 6782

11	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
01	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	178	3	2	9	N	2	2	8			-0-
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*04	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

VANDERSTUCKEN 65 WELL #: 4 RRCID -> 081654 COMPL. DATE 02/28/1979 TOTAL DEPTH 4144 PERF. 2880 - 3767

11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 13 RRCID -> 081842 COMPL. DATE 04/18/1979 TOTAL DEPTH 6210 PERF. 5133 - 5421

11	450	N	447	-0-	-3	-0-	447	3			Y	-0-					-0-
12	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					-0-
01	DLQ G-10		455	-0-	455	455	455	3			Y	-0-					-0-
02	DLQ G-10		460	-0-	460	915	460	3			Y	-0-					-0-
03	700	N	470	-0-	-230	685	470	3			Y	-0-					-0-
*04	1134	N	449	-0-	-685	-0-	449	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 14 RRCID -> 081843 COMPL. DATE 04/19/1979 TOTAL DEPTH 6210 PERF. 5141 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
12	248	N	241	-0-	-7	-0-	241	3			Y	-0-					-0-
01	DLQ G-10		247	-0-	247	247	247	3			Y	-0-					-0-
02	DLQ G-10		221	-0-	221	468	221	3			Y	-0-					-0-
03	700	N	250	-0-	-450	18	250	3			Y	-0-					-0-
*04	260	N	242	-0-	-18	-0-	242	3			Y	-0-					-0-

DUNBAR, NED WELL #: 15 RRCID -> 081844 COMPL. DATE 12/28/1995 TOTAL DEPTH 6210 PERF. 4905 - 5065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	9	-0-	-21	-0-	2	1	7	3	Y	-0-					-0-
12	31	N	8	-0-	-23	-0-	8	3			Y	-0-					-0-
01	DLQ G-10		6	-0-	6	6	6	3			Y	-0-					-0-
02	DLQ G-10		8	-0-	8	14	8	3			Y	-0-					-0-
03	22	N	8	-0-	-14	-0-	8	3			Y	-0-					-0-
*04	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-

VANDERSTUCKEN 1 WELL #: 4 RRCID -> 082064 COMPL. DATE 04/08/1979 TOTAL DEPTH 4359 PERF. 2892 - 3281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	207	-0-	-3	-0-	22	1	185	3	Y	-0-					-0-
12	217	N	217	-0-	-0-	-0-	21	1	196	3	Y	-0-					-0-
01	DLQ G-10		225	-0-	225	225	22	1	203	3	Y	-0-					-0-
02	DLQ G-10		200	-0-	200	425	20	1	180	3	Y	-0-					-0-
03	648	N	223	-0-	-425	-0-	23	1	200	3	Y	-0-					-0-
*04	202	N	202	-0-	-0-	-0-	21	1	181	3	Y	-0-					-0-

WALLACE 76 WELL #: 4 RRCID -> 082547 COMPL. DATE 05/06/1979 TOTAL DEPTH 4826 PERF. 4572 - 4575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KEENE, STELLA ET AL "77" WELL #: 1 RRCID -> 082667 COMPL. DATE 04/01/1979 TOTAL DEPTH 6366 PERF. 5146 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
12	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
01	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

WALLACE 65 WELL #: 3 RRCID -> 082689 COMPL. DATE 05/02/1979 TOTAL DEPTH 4577 PERF. 3709 - 3882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	786	-0-	-24	-0-	82	1	696	3	Y	7	7	8			-0-
							8	9									
12	806	N	738	-0-	-68	-0-	80	1	658	3	Y	-0-					-0-
01	DLQ G-10		696	-0-	696	696	77	1	619	3	Y	-0-					-0-
02	DLQ G-10		687	-0-	687	1383	75	1	612	3	Y	-0-					-0-
03	700	N	731	-0-	31	1414	78	1	653	3	Y	-0-					-0-
*04	2061	N	647	-0-	-1414	-0-	68	1	579	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. "A" WELL #: 2 RRCID -> 082828 COMPL. DATE 06/22/1979 TOTAL DEPTH 8876 PERF. 7398 - 7469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	450	N	437	-0-	-13	-0-	29	1	408	2	N	-0-			-0-
12	465	N	450	-0-	-15	-0-	30	1	420	2	N	-0-			-0-
01	DLQ G-10		451	-0-	451	451	29	1	422	2	N	-0-			-0-
02	DLQ G-10		407	-0-	407	858	25	1	382	2	N	-0-			-0-
03	700	N	436	-0-	-264	594	25	1	411	2	N	-0-			-0-
*04	1025	N	431	-0-	-594	-0-	21	1	410	2	N	-0-			-0-

SHURLEY 98 WELL #: 2 RRCID -> 082829 COMPL. DATE 06/08/1979 TOTAL DEPTH 6519 PERF. 5604 - 6230

11	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-			-0-
12	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-			-0-
01	DLQ G-10		2	-0-	2	2	2	3			N	-0-			-0-
02	DLQ G-10		-0-	-0-	-0-	2					N	-0-			-0-
03	117	N	115	-0-	-2	-0-	6	1	109	3	N	-0-			-0-
*04	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-			-0-

CAUTHORN, IDA WELL #: 1351 RRCID -> 083321 COMPL. DATE 07/01/1979 TOTAL DEPTH 7400 PERF. 6857 - 6879

11	1260	N	1085	-0-	-175	-0-	1085	3			N	-0-			-0-
12	1240	N	961	-0-	-279	-0-	961	3			N	-0-			-0-
01	1240	N	888	-0-	-352	-0-	888	3			N	-0-			-0-
02	688	N	688	-0-	-0-	-0-	688	3			N	-0-			-0-
03	961	N	542	-0-	-419	-0-	542	3			N	-0-			-0-
04	870	N	293	-0-	-577	-0-	293	3			N	-0-			-0-

FIELDS 21 WELL #: 3 RRCID -> 083528 COMPL. DATE 07/01/1979 TOTAL DEPTH 6034 PERF. 5499 - 5849

11	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-			-0-
12	119	N	119	-0-	-0-	-0-	7	1	112	3	N	-0-			-0-
01	DLQ G-10		99	-0-	99	99	7	1	92	3	N	-0-			-0-
02	DLQ G-10		91	-0-	91	190	6	1	85	3	N	-0-			-0-
03	271	N	81	-0-	-190	-0-	7	1	74	3	N	-0-			-0-
*04	85	N	85	-0-	-0-	-0-	6	1	79	3	N	-0-			-0-

SIMMONS 73 WELL #: 1 RRCID -> 083529 COMPL. DATE 07/05/1979 TOTAL DEPTH 7025 PERF. 6206 - 6290

11	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 2 RRCID -> 083660 COMPL. DATE 08/21/1979 TOTAL DEPTH 8160 PERF. 7416 - 7494

11	553	N	553	-0-	-0-	-0-	26	1	527	3	N	-0-			-0-
12	560	N	560	-0-	-0-	-0-	26	1	532	3	N	2	2	8	-0-
							2	9							
01	DLQ G-10		570	-0-	570	570	28	1	542	3	N	-0-			-0-
02	DLQ G-10		515	-0-	515	1085	26	1	489	3	N	-0-			-0-
03	700	N	565	-0-	-135	950	27	1	538	3	N	-0-			-0-
*04	1503	N	553	-0-	-950	-0-	27	1	526	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WALLACE 65 WELL #: 4 RRCID -> 083802 COMPL. DATE 06/07/1979 TOTAL DEPTH 5610 PERF. 4912 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 2 RRCID -> 084153 COMPL. DATE 08/09/1979 TOTAL DEPTH 7097 PERF. 6581 - 6895

11	86	X	86	-0-	-0-	-0-	7	1	79	3	Y	-0-					-0-
12	93	X	88	-0-	-5	-0-	7	1	80	3	Y	1	1	8			-0-
							1	9									
01	DLQ G-10		87	-0-	87	87	7	1	80	3	Y	-0-					-0-
02	DLQ G-10		79	-0-	79	166	7	1	72	3	Y	-0-					-0-
03	253	N	87	-0-	-166	-0-	8	1	79	3	Y	-0-					-0-
*04	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 8 RRCID -> 084154 COMPL. DATE 08/28/1979 TOTAL DEPTH 8232 PERF. 6516 - 7243

11	120	N	89	-0-	-31	-0-	4	1	85	3	N	-0-					-0-
12	124	N	114	-0-	-10	-0-	5	1	109	3	N	-0-					-0-
01	DLQ G-10		114	-0-	114	114	5	1	109	3	N	-0-					-0-
02	DLQ G-10		106	-0-	106	220	5	1	101	3	N	-0-					-0-
03	339	N	119	-0-	-220	-0-	5	1	114	3	N	-0-					-0-
*04	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-

ESPY 40 WELL #: 4 RRCID -> 084346 COMPL. DATE 08/13/1979 TOTAL DEPTH 5940 PERF. 5386 - 5750

11	360	N	357	-0-	-3	-0-	20	1	336	3	Y	1					3
							1	9									
12	372	N	332	-0-	-40	-0-	19	1	312	3	Y	1					4
							1	9									
01	DLQ G-10		350	-0-	350	350	20	1	330	3	Y	-0-	4	1			-0-
02	DLQ G-10		318	-0-	318	668	16	1	301	3	Y	1					1
							1	9									
03	700	N	362	-0-	-338	330	20	1	341	3	Y	1					2
							1	9									
*04	699	N	369	-0-	-330	-0-	20	1	347	3	Y	2					4
							2	9									

SHURLEY WELL #: 15 RRCID -> 084476 COMPL. DATE 09/19/1979 TOTAL DEPTH 6200 PERF. 5050 - 5903

11	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
12	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
03	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
04	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-

SHURLEY WELL #: 12 RRCID -> 084725 COMPL. DATE 10/10/1979 TOTAL DEPTH 6200 PERF. 5017 - 5876

11	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-
12	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-
01	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
02	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
04	390	N	336	-0-	-54	-0-	336	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 14 RRCID -> 084726 COMPL. DATE 09/27/1979 TOTAL DEPTH 6250 PERF. 5136 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
12	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
01	217	N	169	-0-	-48	-0-	169	3			N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
03	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
*04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

MAYFIELD 46 WELL #: 2 RRCID -> 084727 COMPL. DATE 10/17/1979 TOTAL DEPTH 8791 PERF. 6406 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	530	-0-	-10	-0-	29	1	500	3	Y	1					5
							1	9									
12	589	N	527	-0-	-62	-0-	32	1	495	3	Y	-0-	2	1			3
01	DLQ G-10		564	-0-	564	564	33	1	529	3	Y	2	3	1			2
							2	9									
02	DLQ G-10		551	-0-	551	1115	30	1	520	3	Y	1	2	1			1
							1	9									
03	700	N	578	-0-	-122	993	33	1	543	3	Y	2					3
							2	9									
*04	1477	N	484	-0-	-993	-0-	28	1	456	3	Y	-0-	1	1			2

WARD 127 WELL #: 4 RRCID -> 085620 COMPL. DATE 11/22/1979 TOTAL DEPTH 6725 PERF. 5602 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	157	-0-	-23	-0-	8	1	149	3	N	-0-					-0-
12	186	N	176	-0-	-10	-0-	10	1	166	3	N	-0-					-0-
01	DLQ G-10		149	-0-	149	149	8	1	141	3	N	-0-					-0-
02	DLQ G-10		145	-0-	145	294	7	1	138	3	N	-0-					-0-
03	453	N	159	-0-	-294	-0-	8	1	151	3	N	-0-					-0-
*04	154	N	154	-0-	-0-	-0-	8	1	146	3	N	-0-					-0-

ESPY 57 WELL #: 4 RRCID -> 085654 COMPL. DATE 12/04/1979 TOTAL DEPTH 6231 PERF. 4326 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	481	-0-	-29	-0-	91	1	389	3	Y	1					4
							1	9									
12	496	N	492	-0-	-4	-0-	95	1	396	3	Y	1					5
							1	9									
01	DLQ G-10		407	-0-	407	407	88	1	317	3	Y	2	6	1			1
							2	9									
02	DLQ G-10		346	-0-	346	753	76	1	270	3	Y	-0-					1
03	700	N	225	-0-	-475	278	75	1	149	3	Y	1					2
							1	9									
*04	367	N	89	-0-	-278	-0-	50	1	39	3	Y	-0-					2

CAUTHORN, MACK "130" WELL #: 1302 RRCID -> 085940 COMPL. DATE 12/21/1979 TOTAL DEPTH 7500 PERF. 6789 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	197	-0-	-13	-0-	197	3			Y	-0-					-0-
12	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
01	DLQ G-10		227	-0-	227	227	227	3			Y	-0-					-0-
02	DLQ G-10		233	-0-	233	460	233	3			Y	-0-					-0-
03	700	N	241	-0-	-459	1	241	3			Y	-0-					-0-
*04	223	N	222	-0-	-1	-0-	222	3			Y	-0-					-0-

SHURLEY 95 WELL #: 4 RRCID -> 086173 COMPL. DATE 01/14/1980 TOTAL DEPTH 6218 PERF. 5525 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 111 WELL #: 4 RRCID -> 086364 COMPL. DATE 01/21/1980 TOTAL DEPTH 6874 PERF. 5333 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	236	N	236	-0-	-0-	-0-	14	1	222	3	N	-0-					-0-
12	279	N	233	-0-	-46	-0-	15	1	218	3	N	-0-					-0-
01	DLQ G-10		245	-0-	245	245	14	1	231	3	N	-0-					-0-
02	DLQ G-10		222	-0-	222	467	12	1	210	3	N	-0-					-0-
03	700	N	295	-0-	-405	62	14	1	281	3	N	-0-					-0-
*04	382	N	320	-0-	-62	-0-	15	1	305	3	N	-0-					-0-

WARD 114 WELL #: 5 RRCID -> 086515 COMPL. DATE 02/03/1980 TOTAL DEPTH 6916 PERF. 5860 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	425	N	425	-0-	-0-	-0-	73	1	352	3	N	-0-					-0-
12	620	N	620	-0-	-0-	-0-	122	1	498	3	N	-0-					-0-
01	DLQ G-10		632	-0-	632	632	124	1	508	3	N	-0-					-0-
02	DLQ G-10		597	-0-	597	1229	110	1	487	3	N	-0-					-0-
03	700	N	602	-0-	-98	1131	120	1	482	3	N	-0-					-0-
*04	1731	N	600	-0-	-1131	-0-	115	1	485	3	N	-0-					-0-

MAYER WELL #: 3 RRCID -> 087051 COMPL. DATE 03/12/1980 TOTAL DEPTH 7357 PERF. 7267 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS RANCH WELL #: 8101 RRCID -> 087948 COMPL. DATE 04/16/1980 TOTAL DEPTH 6274 PERF. 4371 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	133	N	133	-0-	-0-	-0-	13	1	120	3	Y	-0-					-0-
12	155	N	122	-0-	-33	-0-	12	1	110	3	Y	-0-					-0-
01	DLQ G-10		94	-0-	94	94	10	1	84	3	Y	-0-					-0-
02	DLQ G-10		82	-0-	82	176	8	1	74	3	Y	-0-					-0-
03	268	N	92	-0-	-176	-0-	3	1	89	3	Y	-0-					-0-
*04	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-

SIMMONS 3 WELL #: 1 RRCID -> 088167 COMPL. DATE 06/05/1980 TOTAL DEPTH 7216 PERF. 6280 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	102	-0-	-48	-0-	8	1	94	3	Y	-0-					-0-
12	155	N	149	-0-	-6	-0-	12	1	137	3	Y	-0-					-0-
01	DLQ G-10		146	-0-	146	146	12	1	134	3	Y	-0-					-0-
02	DLQ G-10		116	-0-	116	262	10	1	106	3	Y	-0-					-0-
03	345	N	83	-0-	-262	-0-	7	1	76	3	Y	-0-					-0-
*04	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					-0-

GENINI WELL #: 3902 RRCID -> 088168 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 5417 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	842	-0-	-58	-0-	69	1	773	3	Y	-0-					1
12	930	N	123	-0-	-807	-0-	10	1	113	3	Y	-0-					1
01	DLQ G-10		370	-0-	370	370	35	1	335	3	Y	-0-					1
02	DLQ G-10		619	-0-	619	989	52	1	567	3	Y	-0-					1
03	700	N	549	-0-	-151	838	49	1	500	3	Y	-0-					1
*04	1327	N	489	-0-	-838	-0-	40	1	449	3	Y	-0-					1

SAWYER 4 WELL #: 1 RRCID -> 088268 COMPL. DATE 02/27/1980 TOTAL DEPTH 8724 PERF. 6625 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 64 WELL #: 3 RRCID -> 088371 COMPL. DATE 04/28/1980 TOTAL DEPTH 6159 PERF. 5286 - 5855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1843 RRCID -> 088691 COMPL. DATE 06/28/1980 TOTAL DEPTH 8200 PERF. 7957 - 7963

11	902	N	902	-0-	-0-	-0-	55	1	847	3	N	-0-					-0-
12	961	N	893	-0-	-68	-0-	55	1	838	3	N	-0-					-0-
01	DLQ G-10		917	-0-	917	917	57	1	860	3	N	-0-					-0-
02	DLQ G-10		835	-0-	835	1752	53	1	782	3	N	-0-					-0-
03	700	N	899	-0-	199	1951	59	1	840	3	N	-0-					-0-
*04	2848	N	897	-0-	-1951	-0-	59	1	838	3	N	-0-					-0-

WILSON, DUKE WELL #: 1601 RRCID -> 088929 COMPL. DATE 06/25/1993 TOTAL DEPTH 8500 PERF. 5222 - 5237

11	480	N	450	-0-	-30	-0-	27	1	423	3	N	-0-					-0-
12	465	N	446	-0-	-19	-0-	28	1	418	3	N	-0-					-0-
01	DLQ G-10		515	-0-	515	515	32	1	483	3	N	-0-					-0-
02	DLQ G-10		430	-0-	430	945	27	1	403	3	N	-0-					-0-
03	700	N	442	-0-	-258	687	29	1	413	3	N	-0-					-0-
*04	1135	N	448	-0-	-687	-0-	30	1	418	3	N	-0-					-0-

SAWYER 4 WELL #: 3 RRCID -> 089419 COMPL. DATE 08/17/1980 TOTAL DEPTH 8372 PERF. 6069 - 6325

11	601	N	601	-0-	-0-	-0-	27	1	574	3	Y	-0-					-0-
12	620	N	618	-0-	-2	-0-	28	1	590	3	Y	-0-					-0-
01	DLQ G-10		608	-0-	608	608	28	1	580	3	Y	-0-					-0-
02	DLQ G-10		552	-0-	552	1160	25	1	527	3	Y	-0-					-0-
03	700	N	587	-0-	-113	1047	27	1	560	3	Y	-0-					-0-
*04	1610	N	563	-0-	-1047	-0-	26	1	537	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 2 RRCID -> 089760 COMPL. DATE 08/08/1980 TOTAL DEPTH 7594 PERF. 7115 - 7153

11	573	N	573	-0-	-0-	-0-	32	1	540	3	Y	1					2
							1	9									
12	276	N	276	-0-	-0-	-0-	17	1	259	3	Y	-0-	1	1			1
01	DLQ G-10		180	-0-	180	180	11	1	168	3	Y	1					2
							1	9									
02	DLQ G-10		14	-0-	14	194	1	1	13	3	Y	-0-	1	1			1
03	334	N	140	-0-	-194	-0-	8	1	132	3	Y	-0-					1
*04	700	N	700	-0-	-0-	-0-	41	1	658	3	Y	1					2
							1	9									

RICHARDSON 138 WELL #: 3 RRCID -> 089785 COMPL. DATE 08/25/1980 TOTAL DEPTH 7662 PERF. 6988 - 7218

11	180	N	145	-0-	-35	-0-	8	1	137	3	Y	-0-					2
12	138	N	138	-0-	-0-	-0-	8	1	130	3	Y	-0-					2
01	DLQ G-10		306	-0-	306	306	18	1	287	3	Y	1					3
							1	9									
02	DLQ G-10		327	-0-	327	633	18	1	309	3	Y	-0-	1	1			2
03	700	N	312	-0-	-388	245	18	1	293	3	Y	1					3
							1	9									
*04	515	N	270	-0-	-245	-0-	16	1	254	3	Y	-0-	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 1 RRCID -> 090118 COMPL. DATE 09/02/1980 TOTAL DEPTH 8491 PERF. 6822 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	699	-0-	-21	-0-	160	1	538	3	Y	1					6
							1	9									
12	775	N	701	-0-	-74	-0-	166	1	534	3	Y	1	2	1			5
							1	9									
01	DLQ G-10		778	-0-	778	778	170	1	606	3	Y	2	4	1			3
							2	9									
02	DLQ G-10		743	-0-	743	1521	154	1	589	3	Y	-0-	2	1			1
03	700	N	768	-0-	68	1589	168	1	598	3	Y	2					3
							2	9									
*04	2269	N	680	-0-	-1589	-0-	148	1	531	3	Y	1	2	1			2
							1	9									

MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 090298 COMPL. DATE 02/04/1981 TOTAL DEPTH 8070 PERF. 6430 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
12	93	N	4	-0-	-89	-0-	4	3			N	-0-					-0-
01	DLQ G-10		52	-0-	52	52	2	1	50	3	N	-0-					-0-
02	DLQ G-10		20	-0-	20	72	1	1	18	3	N	1	1	8			-0-
							1	9									
03	78	N	6	-0-	-72	-0-	4	3	2	9	N	2	2	8			-0-
*04	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-

KELLY 102 WELL #: 3 RRCID -> 090304 COMPL. DATE 09/24/1980 TOTAL DEPTH 6447 PERF. 5854 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	21	-0-	-9	-0-	1	1	20	3	Y	-0-					-0-
12	31	N	23	-0-	-8	-0-	1	1	22	3	Y	-0-					-0-
01	DLQ G-10		26	-0-	26	26	1	1	25	3	Y	-0-					-0-
02	DLQ G-10		21	-0-	21	47	1	1	20	3	Y	-0-					-0-
03	71	N	24	-0-	-47	-0-	1	1	23	3	Y	-0-					-0-
*04	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-					-0-

MAYER WELL #: 5X RRCID -> 090816 COMPL. DATE 11/14/1980 TOTAL DEPTH 7400 PERF. 7041 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	75	-0-	-15	-0-	3	1	72	2	Y	-0-					-0-
12	93	N	82	-0-	-11	-0-	4	1	78	2	Y	-0-					-0-
01	DLQ G-10		80	-0-	80	80	4	1	76	2	Y	-0-					-0-
02	DLQ G-10		77	-0-	77	157	4	1	73	2	Y	-0-					-0-
03	246	N	89	-0-	-157	-0-	4	1	85	2	Y	-0-					-0-
*04	90	N	90	-0-	-0-	-0-	4	1	86	2	Y	-0-					-0-

CAUTHORN, IDA WELL #: 1352 RRCID -> 090818 COMPL. DATE 10/03/1980 TOTAL DEPTH 6854 PERF. 6834 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
12	558	N	541	-0-	-17	-0-	541	3			N	-0-					-0-
01	589	N	453	-0-	-136	-0-	453	3			N	-0-					-0-
02	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
03	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
*04	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 2 RRCID -> 090820 COMPL. DATE 11/17/1980 TOTAL DEPTH 7123 PERF. 5422 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	403	N	403	-0-	-0-	-0-	21	1	380	3	Y	2	2	1			2
							2	9									
12	413	N	413	-0-	-0-	-0-	21	1	389	3	Y	3	3	1			2
							3	9									
01	DLQ G-10		445	-0-	445	445	22	1	420	3	Y	3	3	1			2
							3	9									
02	DLQ G-10		499	-0-	499	944	27	1	469	3	Y	3	2	1			3
							3	9									
03	700	N	725	-0-	25	969	41	1	678	3	Y	5	5	1			3
							6	9									
*04	1435	N	466	-0-	-969	-0-	25	1	438	3	Y	3	3	1			3
							3	9									

MAYFIELD 45 WELL #: 2 RRCID -> 090837 COMPL. DATE 10/06/1980 TOTAL DEPTH 8958 PERF. 6806 - 7190

11	181	N	181	-0-	-0-	-0-	10	1	171	3	Y	-0-					-0-
12	123	N	123	-0-	-0-	-0-	7	1	116	3	Y	-0-					-0-
01	DLQ G-10		75	-0-	75	75	4	1	71	3	Y	-0-					-0-
02	DLQ G-10		155	-0-	155	230	9	1	146	3	Y	-0-					-0-
03	335	N	105	-0-	-230	-0-	6	1	98	3	Y	1					1
							1	9									
*04	108	N	108	-0-	-0-	-0-	6	1	102	3	Y	-0-					1

CAUTHORN, IDA WELL #: 1353 RRCID -> 090840 COMPL. DATE 11/06/1980 TOTAL DEPTH 7022 PERF. 7001 - 7022

11	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
12	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
01	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
03	155	N	71	-0-	-84	-0-	71	3			N	-0-					-0-
04	120	N	73	-0-	-47	-0-	73	3			N	-0-					-0-

SHURLEY 166 WELL #: 2 RRCID -> 091033 COMPL. DATE 10/14/1982 TOTAL DEPTH 7004 PERF. 5547 - 6938

11	64	N	64	-0-	-0-	-0-	3	1	61	3	Y	-0-					-0-
12	62	N	57	-0-	-5	-0-	3	1	54	3	Y	-0-					-0-
01	DLQ G-10		64	-0-	64	64	3	1	61	3	Y	-0-					-0-
02	DLQ G-10		61	-0-	61	125	3	1	58	3	Y	-0-					-0-
03	189	N	64	-0-	-125	-0-	4	1	59	3	Y	1	1	1			-0-
							1	9									
*04	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-

SHURLEY 166 WELL #: 3 RRCID -> 091034 COMPL. DATE 11/28/1980 TOTAL DEPTH 7200 PERF. 5724 - 6989

11	330	N	264	-0-	-66	-0-	99	1	164	3	Y	1	1	1			1
							1	9									
12	341	N	233	-0-	-108	-0-	100	1	132	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		208	-0-	208	208	87	1	120	3	Y	1	1	1			1
							1	9									
02	DLQ G-10		155	-0-	155	363	62	1	92	3	Y	1	1	1			1
							1	9									
03	471	N	108	-0-	-363	-0-	17	1	91	3	Y	-0-	1	1			-0-
*04	125	N	125	-0-	-0-	-0-	32	1	92	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 21 WELL #: 2 RRCID -> 091379 COMPL. DATE 12/09/1980 TOTAL DEPTH 5435 PERF. 4796 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	N	165	-0-	-15	-0-	14	1	151	3	N	-0-			-0-
12	186	N	155	-0-	-31	-0-	13	1	142	3	N	-0-			-0-
01	186	N	142	-0-	-44	-0-	12	1	130	3	N	-0-			-0-
02	133	N	133	-0-	-0-	-0-	12	1	121	3	N	-0-			-0-
03	155	N	146	-0-	-9	-0-	14	1	132	3	N	-0-			-0-
04	150	N	93	-0-	-57	-0-	9	1	84	3	N	-0-			-0-

SHURLEY WELL #: 17 RRCID -> 091623 COMPL. DATE 01/12/1981 TOTAL DEPTH 6228 PERF. 5220 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	300	N	300	-0-	-0-	-0-	300	3			N	-0-			-0-
12	310	N	310	-0-	-0-	-0-	310	3			N	-0-			-0-
01	294	N	294	-0-	-0-	-0-	294	3			N	-0-			-0-
02	270	N	270	-0-	-0-	-0-	270	3			N	-0-			-0-
03	310	N	297	-0-	-13	-0-	297	3			N	-0-			-0-
*04	285	N	285	-0-	-0-	-0-	285	3			N	-0-			-0-

SHURLEY WELL #: 16 RRCID -> 091721 COMPL. DATE 01/21/1981 TOTAL DEPTH 6200 PERF. 5100 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	360	N	341	-0-	-19	-0-	341	3			N	-0-			-0-
12	372	N	371	-0-	-1	-0-	371	3			N	-0-			-0-
01	372	N	340	-0-	-32	-0-	340	3			N	-0-			-0-
02	353	N	353	-0-	-0-	-0-	353	3			N	-0-			-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-			-0-
*04	363	N	363	-0-	-0-	-0-	363	3			N	-0-			-0-

CAUTHORN, MACK "130" WELL #: 1304 RRCID -> 092109 COMPL. DATE 02/11/1981 TOTAL DEPTH 6860 PERF. 6792 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	417	N	417	-0-	-0-	-0-	417	3			N	-0-			-0-
12	324	N	324	-0-	-0-	-0-	324	3			N	-0-			-0-
01	501	N	501	-0-	-0-	-0-	501	3			N	-0-			-0-
02	311	N	311	-0-	-0-	-0-	311	3			N	-0-			-0-
03	310	N	291	-0-	-19	-0-	291	3			N	-0-			-0-
04	480	N	252	-0-	-228	-0-	252	3			N	-0-			-0-

VANDERSTUCKEN 71 WELL #: 5 RRCID -> 092159 COMPL. DATE 12/22/1980 TOTAL DEPTH 5991 PERF. 5052 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	123	N	123	-0-	-0-	-0-	10	1	113	3	N	-0-			-0-
12	124	N	50	-0-	-74	-0-	4	1	46	3	N	-0-			-0-
01	DLQ G-10		21	-0-	21	21	2	1	19	3	N	-0-			-0-
02	DLQ G-10		112	-0-	112	133	10	1	102	3	N	-0-			-0-
03	176	N	43	-0-	-133	-0-	4	1	39	3	N	-0-			-0-
*04	93	N	93	-0-	-0-	-0-	9	1	84	3	N	-0-			-0-

MAYER WELL #: 8 RRCID -> 092160 COMPL. DATE 02/11/1981 TOTAL DEPTH 6909 PERF. 6889 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	DLQ G-10		110	-0-	110	110	5	1	105	2	Y	-0-			-0-
02	DLQ G-10		117	-0-	117	227	5	1	112	2	Y	-0-			-0-
03	362	N	135	-0-	-227	-0-	6	1	129	2	Y	-0-			-0-
*04	138	N	138	-0-	-0-	-0-	6	1	132	2	Y	-0-			-0-

VANDERSTUCKEN 72 WELL #: 5 RRCID -> 092166 COMPL. DATE 12/16/1980 TOTAL DEPTH 5898 PERF. 5228 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-			-0-
12	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-			-0-
01	DLQ G-10		66	-0-	66	66	6	1	60	3	N	-0-			-0-
02	DLQ G-10		55	-0-	55	121	5	1	50	3	N	-0-			-0-
03	184	N	63	-0-	-121	-0-	6	1	57	3	N	-0-			-0-
*04	55	N	55	-0-	-0-	-0-	5	1	50	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVID 109 WELL #: 5 RRCID -> 092324 COMPL. DATE 03/06/1981 TOTAL DEPTH 5621 PERF. 4434 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	346	N	346	-0-	-0-	-0-	36	1	307	3	Y	3	3	8			-0-
							3	9									
12	458	N	458	-0-	-0-	-0-	50	1	408	3	Y	-0-					-0-
01	DLQ G-10		439	-0-	439	439	49	1	390	3	Y	-0-					-0-
02	DLQ G-10		280	-0-	280	719	31	1	249	3	Y	-0-					-0-
03	700	N	290	-0-	-410	309	31	1	259	3	Y	-0-					-0-
*04	588	N	279	-0-	-309	-0-	29	1	250	3	Y	-0-					-0-

SHURLEY WELL #: 18 RRCID -> 092653 COMPL. DATE 02/18/1981 TOTAL DEPTH 6200 PERF. 5107 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	440	-0-	-10	-0-	440	3			N	-0-					-0-
12	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
01	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
02	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
03	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-

SHURLEY WELL #: 19 RRCID -> 092654 COMPL. DATE 02/19/1981 TOTAL DEPTH 6206 PERF. 5167 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

GENINI WELL #: 3101 RRCID -> 092739 COMPL. DATE 03/16/1981 TOTAL DEPTH 8215 PERF. 6031 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	453	-0-	-27	-0-	37	1	416	3	Y	-0-					-0-
12	496	N	466	-0-	-30	-0-	38	1	428	3	Y	-0-					-0-
01	DLQ G-10		481	-0-	481	481	45	1	436	3	Y	-0-					-0-
02	DLQ G-10		439	-0-	439	920	37	1	402	3	Y	-0-					-0-
03	700	N	475	-0-	-225	695	42	1	432	3	Y	1	1	8			-0-
							1	9									
*04	1146	N	451	-0-	-695	-0-	37	1	414	3	Y	-0-					-0-

HICKS 35 WELL #: 3 RRCID -> 093183 COMPL. DATE 03/11/1981 TOTAL DEPTH 4411 PERF. 3056 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	258	-0-	-12	-0-	27	1	229	3	Y	2	2	8			-0-
							2	9									
12	250	N	250	-0-	-0-	-0-	27	1	223	3	Y	-0-					-0-
01	DLQ G-10		240	-0-	240	240	27	1	213	3	Y	-0-					-0-
02	DLQ G-10		210	-0-	210	450	23	1	187	3	Y	-0-					-0-
03	686	N	236	-0-	-450	-0-	25	1	211	3	Y	-0-					-0-
*04	225	N	225	-0-	-0-	-0-	24	1	201	3	Y	-0-					-0-

MAYER WELL #: 9 RRCID -> 093544 COMPL. DATE 05/07/1981 TOTAL DEPTH 7400 PERF. 6832 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	339	N	339	-0-	-0-	-0-	15	1	324	2	Y	-0-					-0-
12	416	N	416	-0-	-0-	-0-	19	1	397	2	Y	-0-					-0-
01	DLQ G-10		277	-0-	277	277	13	1	264	2	Y	-0-					-0-
02	DLQ G-10		307	-0-	307	584	14	1	293	2	Y	-0-					-0-
03	700	N	312	-0-	-388	196	14	1	298	2	Y	-0-					-0-
*04	554	N	358	-0-	-196	-0-	17	1	341	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3102 RRCID -> 093906 COMPL. DATE 06/05/1981 TOTAL DEPTH 8300 PERF. 5405 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	244	-0-	-26	-0-	20	1	224	3	Y	-0-					-0-
12	279	N	242	-0-	-37	-0-	20	1	222	3	Y	-0-					-0-
01	DLQ G-10		262	-0-	262	262	25	1	237	3	Y	-0-					-0-
02	DLQ G-10		216	-0-	216	478	18	1	198	3	Y	-0-					-0-
03	700	N	227	-0-	-473	5	20	1	207	3	Y	-0-					-0-
*04	221	N	216	-0-	-5	-0-	18	1	198	3	Y	-0-					-0-

MAYER WELL #: 10 RRCID -> 094250 COMPL. DATE 05/07/1981 TOTAL DEPTH 7350 PERF. 6928 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	399	N	399	-0-	-0-	-0-	18	1	381	2	Y	-0-					-0-
12	435	N	435	-0-	-0-	-0-	20	1	415	2	Y	-0-					-0-
01	DLQ G-10		457	-0-	457	457	21	1	436	2	Y	-0-					-0-
02	DLQ G-10		394	-0-	394	851	18	1	376	2	Y	-0-					-0-
03	700	N	436	-0-	-264	587	20	1	416	2	Y	-0-					-0-
*04	966	N	379	-0-	-587	-0-	18	1	360	2	Y	1	1	8			-0-
							1	9									

GENINI WELL #: 3904 RRCID -> 094409 COMPL. DATE N/A TOTAL DEPTH 8359 PERF. 5416 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	458	-0-	-22	-0-	37	1	421	3	Y	-0-					-0-
12	483	N	483	-0-	-0-	-0-	40	1	443	3	Y	-0-					-0-
01	DLQ G-10		413	-0-	413	413	39	1	374	3	Y	-0-					-0-
02	DLQ G-10		243	-0-	243	656	20	1	223	3	Y	-0-					-0-
03	700	N	182	-0-	-518	138	16	1	166	3	Y	-0-					-0-
*04	642	N	504	-0-	-138	-0-	41	1	463	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 3 RRCID -> 094717 COMPL. DATE 07/14/1981 TOTAL DEPTH 7394 PERF. 6956 - 7197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3903 RRCID -> 095216 COMPL. DATE N/A TOTAL DEPTH 7942 PERF. 5378 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	537	-0-	-33	-0-	44	1	493	3	Y	-0-					-0-
12	558	N	549	-0-	-9	-0-	45	1	504	3	Y	-0-					-0-
01	DLQ G-10		585	-0-	585	585	55	1	530	3	Y	-0-					-0-
02	DLQ G-10		486	-0-	486	1071	41	1	445	3	Y	-0-					-0-
03	700	N	532	-0-	-168	903	47	1	485	3	Y	-0-					-0-
*04	1403	N	500	-0-	-903	-0-	41	1	459	3	Y	-0-					-0-

KELLY 102 WELL #: 4 RRCID -> 095254 COMPL. DATE 08/24/1981 TOTAL DEPTH 6400 PERF. 4819 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	54	-0-	-246	-0-	3	1	51	3	Y	-0-					-0-
12	186	N	26	-0-	-160	-0-	1	1	25	3	Y	-0-					-0-
01	DLQ G-10		52	-0-	52	52	3	1	49	3	Y	-0-					-0-
02	DLQ G-10		54	-0-	54	106	3	1	51	3	Y	-0-					-0-
03	120	N	14	-0-	-106	-0-	1	1	13	3	Y	-0-					-0-
*04	115	N	115	-0-	-0-	-0-	6	1	109	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 73 WELL #: 2 RRCID -> 095366 COMPL. DATE 08/24/1981 TOTAL DEPTH 7148 PERF. 6271 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-					-0-
12	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					-0-
01	DLQ G-10		59	-0-	59	59	5	1	54	3	Y	-0-					-0-
02	DLQ G-10		54	-0-	54	113	5	1	49	3	Y	-0-					-0-
03	173	N	60	-0-	-113	-0-	5	1	55	3	Y	-0-					-0-
*04	53	N	53	-0-	-0-	-0-	3	1	50	3	Y	-0-					-0-

GALBREATH 65 WELL #: 4 RRCID -> 095546 COMPL. DATE 09/15/1981 TOTAL DEPTH 6200 PERF. 5432 - 5908

11	7	N	4	-0-	-3	-0-	4	3			Y	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
01	DLQ G-10		4	-0-	4	4	4	3			Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	4					Y	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ASKEW, GUY WYATT ET AL WELL #: 2044 RRCID -> 095703 COMPL. DATE 07/09/1981 TOTAL DEPTH 5916 PERF. 3194 - 3226

11	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
01	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
02	2156	N	2156	-0-	-0-	-0-	2156	3			N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
04	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-

KELLY 35 WELL #: 1A RRCID -> 095704 COMPL. DATE 09/23/1981 TOTAL DEPTH 7200 PERF. 5662 - 5746

11	274	X	274	-0-	-0-	-0-	18	1	255	3	Y	1					1
							1	9									
12	506	X	506	-0-	-0-	-0-	34	1	470	3	Y	2	2	1			1
							2	9									
01	DLQ G-10		341	-0-	341	341	22	1	318	3	Y	1					2
							1	9									
02	DLQ G-10		161	-0-	161	502	12	1	149	3	Y	-0-					2
03	700	N	255	-0-	-445	57	19	1	236	3	Y	-0-					2
*04	505	N	448	-0-	-57	-0-	34	1	414	3	Y	-0-					2

ASKEW, GUY WYATT ET AL WELL #: 4044 RRCID -> 095800 COMPL. DATE 07/11/1981 TOTAL DEPTH 5902 PERF. 3204 - 3224

11	480	N	364	-0-	-116	-0-	364	3			N	-0-					-0-
12	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-
01	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
02	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
03	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
*04	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-

GALBREATH 66 WELL #: 5A RRCID -> 096074 COMPL. DATE 10/05/1981 TOTAL DEPTH 6000 PERF. 5422 - 5805

11	10	X	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
12	9	X	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
01	DLQ G-10		10	-0-	10	10	1	1	9	3	Y	-0-					-0-
02	DLQ G-10		7	-0-	7	17	7	3			Y	-0-					-0-
03	25	N	8	-0-	-17	-0-	8	3			Y	-0-					-0-
*04	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 4 RRCID -> 096878 COMPL. DATE 11/19/1981 TOTAL DEPTH 7505 PERF. 6222 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REINHARDT 6 WELL #: 2 RRCID -> 097008 COMPL. DATE 11/24/1981 TOTAL DEPTH 9150 PERF. 6894 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	273	N	273	-0-	-0-	-0-	15	1	258	3	Y	-0-					1
12	303	N	303	-0-	-0-	-0-	18	1	285	3	Y	-0-	1	1			-0-
01	DLQ G-10		317	-0-	317	317	19	1	297	3	Y	1					1
							1	9									
02	DLQ G-10		269	-0-	269	586	15	1	254	3	Y	-0-	1	1			-0-
03	700	N	319	-0-	-381	205	18	1	300	3	Y	1					1
							1	9									
*04	508	N	303	-0-	-205	-0-	18	1	285	3	Y	-0-	1	1			-0-

DUNBAR, NED WELL #: 16 RRCID -> 097955 COMPL. DATE 03/02/1982 TOTAL DEPTH 6200 PERF. 5105 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
12	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
01	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
02	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
*04	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

DUNBAR, NED WELL #: 17 RRCID -> 097956 COMPL. DATE N/A TOTAL DEPTH 6250 PERF. 5152 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 144 WELL #: 3 RRCID -> 098287 COMPL. DATE 01/20/1982 TOTAL DEPTH 7516 PERF. 5970 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	82	-0-	-8	-0-	4	1	78	3	Y	-0-					-0-
12	93	N	85	-0-	-8	-0-	5	1	80	3	Y	-0-					-0-
01	DLQ G-10		64	-0-	64	64	3	1	60	3	Y	1					1
							1	9									
02	DLQ G-10		68	-0-	68	132	4	1	64	3	Y	-0-	1	1			-0-
03	215	N	83	-0-	-132	-0-	4	1	79	3	Y	-0-					-0-
*04	84	N	84	-0-	-0-	-0-	5	1	78	3	Y	1					1
							1	9									

SAWYER 168 WELL #: 4 RRCID -> 098288 COMPL. DATE 02/10/1982 TOTAL DEPTH 7246 PERF. 5742 - 7023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON-MIERS WELL #: 7901 RRCID -> 098338 COMPL. DATE 01/21/1982 TOTAL DEPTH 5950 PERF. 5172 - 5435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	156	-0-	-54	-0-	13	1	143	3	Y	-0-					-0-
12	217	N	148	-0-	-69	-0-	9	1	139	3	Y	-0-					-0-
01	DLQ G-10		105	-0-	105	105	5	1	100	3	Y	-0-					-0-
02	DLQ G-10		115	-0-	115	220	7	1	108	3	Y	-0-					-0-
03	394	N	174	-0-	-220	-0-	11	1	163	3	Y	-0-					-0-
*04	182	N	182	-0-	-0-	-0-	14	1	168	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 8001 RRCID -> 098339 COMPL. DATE 01/27/1982 TOTAL DEPTH 6042 PERF. 5225 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	267	-0-	-393	-0-	23	1	244	3	N	-0-					-0-
12	672	N	672	-0-	-0-	-0-	42	1	630	3	N	-0-					-0-
01	651	N	651	-0-	-0-	-0-	33	1	618	3	N	-0-					-0-
02	622	N	622	-0-	-0-	-0-	39	1	583	3	N	-0-					-0-
03	682	N	645	-0-	-37	-0-	42	1	603	3	N	-0-					-0-
04	630	N	547	-0-	-83	-0-	41	1	506	3	N	-0-					-0-

ALLISON-MIERS WELL #: 1301 RRCID -> 098340 COMPL. DATE 02/01/1982 TOTAL DEPTH 5824 PERF. 5167 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	31	-0-	-59	-0-	3	1	28	3	Y	-0-					-0-
12	91	N	91	-0-	-0-	-0-	6	1	85	3	Y	-0-					-0-
01	DLQ G-10		114	-0-	114	114	6	1	108	3	Y	-0-					-0-
02	DLQ G-10		100	-0-	100	214	6	1	94	3	Y	-0-					-0-
03	318	N	104	-0-	-214	-0-	7	1	97	3	Y	-0-					-0-
*04	85	N	85	-0-	-0-	-0-	6	1	79	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 1302 RRCID -> 098341 COMPL. DATE 02/02/1982 TOTAL DEPTH 6550 PERF. 4993 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	4	-0-	-4	-0-	4	3			Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
01	DLQ G-10		6	-0-	6	6	6	3			Y	-0-					-0-
02	DLQ G-10		6	-0-	6	12	6	3			Y	-0-					-0-
03	20	N	8	-0-	-12	-0-	1	1	7	3	Y	-0-					-0-
*04	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-

SHURLEY 36 WELL #: 3 RRCID -> 098502 COMPL. DATE 02/22/1982 TOTAL DEPTH 7021 PERF. 5507 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	626	-0-	-34	-0-	32 4	1 9	590	3	Y	4	3	1			4
12	682	N	659	-0-	-23	-0-	34 4	1 9	621	3	Y	4	4	1			4
01	DLQ G-10		666	-0-	666	666	32 3	1 9	631	3	Y	3	4	1			3
02	DLQ G-10		610	-0-	610	1276	33 4	1 9	573	3	Y	4	3	1			4
03	700	N	646	-0-	-54	1222	36 6	1 9	604	3	Y	5	6	1			3
*04	1785	N	563	-0-	-1222	-0-	31 3	1 9	529	3	Y	3	3	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 5 RRCID -> 098530 COMPL. DATE 02/23/1982 TOTAL DEPTH 6944 PERF. 5310 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	199	N	199	-0-	-0-	-0-	10	1	188	3	Y	1	1	1			1
							1	9									
12	200	N	200	-0-	-0-	-0-	10	1	189	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		210	-0-	210	210	10	1	199	3	Y	1	1	1			1
							1	9									
02	DLQ G-10		220	-0-	220	430	12	1	206	3	Y	2	1	1			2
							2	9									
03	628	N	198	-0-	-430	-0-	11	1	186	3	Y	1	2	1			1
							1	9									
*04	191	N	191	-0-	-0-	-0-	10	1	180	3	Y	1	1	1			1
							1	9									

MCMILLAN, W. B. 10 WELL #: 5 RRCID -> 098823 COMPL. DATE 02/23/1982 TOTAL DEPTH 5700 PERF. 5117 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	140	-0-	-10	-0-	12	1	128	3	N	-0-					-0-
12	155	N	138	-0-	-17	-0-	13	1	125	3	N	-0-					-0-
01	DLQ G-10		141	-0-	141	141	14	1	127	3	N	-0-					-0-
02	DLQ G-10		116	-0-	116	257	11	1	105	3	N	-0-					-0-
03	390	N	133	-0-	-257	-0-	12	1	121	3	N	-0-					-0-
*04	132	N	132	-0-	-0-	-0-	12	1	120	3	N	-0-					-0-

GENINI WELL #: 3901 RRCID -> 098824 COMPL. DATE 10/28/1981 TOTAL DEPTH 8850 PERF. 7184 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	75	-0-	-15	-0-	6	1	69	3	Y	-0-					-0-
12	93	N	82	-0-	-11	-0-	7	1	75	3	Y	-0-					-0-
01	DLQ G-10		77	-0-	77	77	7	1	70	3	Y	-0-					-0-
02	DLQ G-10		71	-0-	71	148	6	1	65	3	Y	-0-					-0-
03	231	N	83	-0-	-148	-0-	7	1	76	3	Y	-0-					-0-
*04	77	N	77	-0-	-0-	-0-	6	1	71	3	Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 5 RRCID -> 098959 COMPL. DATE 04/02/1982 TOTAL DEPTH 5458 PERF. 5120 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	205	-0-	-5	-0-	17	1	188	3	N	-0-					-0-
12	217	N	198	-0-	-19	-0-	19	1	179	3	N	-0-					-0-
01	DLQ G-10		204	-0-	204	204	20	1	184	3	N	-0-					-0-
02	DLQ G-10		162	-0-	162	366	15	1	147	3	N	-0-					-0-
03	546	N	180	-0-	-366	-0-	17	1	163	3	N	-0-					-0-
*04	171	N	171	-0-	-0-	-0-	15	1	156	3	N	-0-					-0-

ALLISON-MIERS WELL #: 7301 RRCID -> 099366 COMPL. DATE 05/05/1982 TOTAL DEPTH 5829 PERF. 5129 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-
12	294	N	294	-0-	-0-	-0-	19	1	275	3	Y	-0-					-0-
01	DLQ G-10		549	-0-	549	549	28	1	521	3	Y	-0-					-0-
02	DLQ G-10		314	-0-	314	863	20	1	294	3	Y	-0-					-0-
03	700	N	310	-0-	-390	473	20	1	290	3	Y	-0-					-0-
*04	755	N	282	-0-	-473	-0-	21	1	261	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 112 WELL #: 5 RRCID -> 099412 COMPL. DATE 03/30/1982 TOTAL DEPTH 6703 PERF. 5395 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0-	-0-	5	1	Y	-0-			-0-
12	100	N	100	-0-	-0-	-0-	6	1	Y	-0-			-0-
01	DLQ G-10		96	-0-	96	96	5	1	Y	1			1
							1	9					
02	DLQ G-10		55	-0-	55	151	3	1	Y	-0-	1	1	-0-
03	255	N	104	-0-	-151	-0-	5	1	Y	-0-			-0-
*04	106	N	106	-0-	-0-	-0-	6	1	Y	1			1
							1	9					

KELLY 124 WELL #: 5 RRCID -> 099413 COMPL. DATE 03/10/1982 TOTAL DEPTH 6790 PERF. 5052 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	1	1	Y	-0-			-0-
12	36	N	36	-0-	-0-	-0-	1	1	Y	-0-			-0-
01	DLQ G-10		34	-0-	34	34	1	1	Y	-0-			-0-
02	DLQ G-10		28	-0-	28	62	1	1	Y	-0-			-0-
03	92	N	30	-0-	-62	-0-	1	1	Y	-0-			-0-
*04	26	N	26	-0-	-0-	-0-	1	1	Y	-0-			-0-

SHURLEY 111 WELL #: 5 RRCID -> 099488 COMPL. DATE 04/12/1982 TOTAL DEPTH 6547 PERF. 5319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	120	N	111	-0-	-9	-0-	7	1	N	-0-			-0-
12	124	N	116	-0-	-8	-0-	7	1	N	-0-			-0-
01	DLQ G-10		104	-0-	104	104	6	1	N	-0-			-0-
02	DLQ G-10		96	-0-	96	200	5	1	N	-0-			-0-
03	321	N	121	-0-	-200	-0-	6	1	N	-0-			-0-
*04	119	N	119	-0-	-0-	-0-	6	1	N	-0-			-0-

FRIEND, JOE ESTATE "A" WELL #: 1025 RRCID -> 099609 COMPL. DATE 03/22/1982 TOTAL DEPTH 8864 PERF. 8782 - 8827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

FIELDS 16 WELL #: 5 RRCID -> 099615 COMPL. DATE 04/20/1982 TOTAL DEPTH 6119 PERF. 5826 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	3	1	N	-0-			-0-
12	37	N	37	-0-	-0-	-0-	3	1	N	-0-			-0-
01	DLQ G-10		43	-0-	43	43	4	1	N	-0-			-0-
02	DLQ G-10		58	-0-	58	101	5	1	N	-0-			-0-
03	107	N	6	-0-	-101	-0-	1	1	N	-0-			-0-
*04	11	N	11	-0-	-0-	-0-	1	1	N	-0-			-0-

KEENE 181 WELL #: 2 RRCID -> 099766 COMPL. DATE 04/14/1982 TOTAL DEPTH 8600 PERF. 8347 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	570	N	399	-0-	-171	-0-	32	1	2	N	-0-			-0-
12	682	N	577	-0-	-105	-0-	40	1	2	N	-0-			-0-
01	641	N	641	-0-	-0-	-0-	38	1	2	N	-0-			-0-
02	600	N	600	-0-	-0-	-0-	38	1	2	N	-0-			-0-
03	689	N	689	-0-	-0-	-0-	38	1	2	N	-0-			-0-
*04	685	N	685	-0-	-0-	-0-	45	1	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON-MIERS WELL #: 7904 RRCID -> 099878 COMPL. DATE 05/19/1982 TOTAL DEPTH 5780 PERF. 5240 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	173	N	173	-0-	-0-	-0-	15	1	158	3	Y	-0-					-0-
12	217	N	165	-0-	-52	-0-	10	1	155	3	Y	-0-					-0-
01	DLQ G-10		644	-0-	644	644	33	1	611	3	Y	-0-					-0-
02	DLQ G-10		628	-0-	628	1272	40	1	588	3	Y	-0-					-0-
03	700	N	599	-0-	-101	1171	39	1	560	3	Y	-0-					-0-
*04	1663	N	492	-0-	-1171	-0-	37	1	455	3	Y	-0-					-0-

PFLUGER 104 WELL #: 5 RRCID -> 099898 COMPL. DATE 05/04/1982 TOTAL DEPTH 5669 PERF. 4693 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	134	-0-	-16	-0-	14	1	119	3	Y	1	1	8			-0-
							1	9									
12	128	N	128	-0-	-0-	-0-	14	1	114	3	Y	-0-					-0-
01	DLQ G-10		125	-0-	125	125	14	1	111	3	Y	-0-					-0-
02	DLQ G-10		110	-0-	110	235	12	1	98	3	Y	-0-					-0-
03	359	N	124	-0-	-235	-0-	13	1	111	3	Y	-0-					-0-
*04	122	N	122	-0-	-0-	-0-	13	1	109	3	Y	-0-					-0-

FIELDS WELL #: 5604 RRCID -> 099900 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. 5469 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 3 RRCID -> 099901 COMPL. DATE 03/08/1982 TOTAL DEPTH 8603 PERF. 7402 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 3 RRCID -> 100422 COMPL. DATE 06/24/1982 TOTAL DEPTH 8730 PERF. 6349 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	666	-0-	-84	-0-	37	1	628	3	Y	1					8
							1	9									
12	744	N	315	-0-	-429	-0-	19	1	296	3	Y	-0-	2	1			6
01	837	N	660	-0-	-177	-0-	39	1	618	3	Y	3	6	1			3
							3	9									
02	937	N	937	-0-	-0-	-0-	52	1	882	3	Y	3	2	1	2	8	2
							3	9									
03	1138	N	1138	-0-	-0-	-0-	64	1	1071	3	Y	3					5
							3	9									
*04	935	N	935	-0-	-0-	-0-	55	1	878	3	Y	2	3	1	1	8	3
							2	9									

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 100666 COMPL. DATE 10/21/1981 TOTAL DEPTH 9147 PERF. 8991 - 9033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	13	1	107	2	Y	-0-					-0-
12	124	N	116	-0-	-8	-0-	13	1	103	2	Y	-0-					-0-
01	125	N	125	-0-	-0-	-0-	14	1	111	2	Y	-0-					-0-
02	118	N	118	-0-	-0-	-0-	13	1	105	2	Y	-0-					-0-
03	124	N	124	-0-	-0-	-0-	14	1	110	2	Y	-0-					-0-
04	120	N	119	-0-	-1	-0-	13	1	106	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FRIEND, JOE ESTATE WELL #: 2027 RRCID -> 100667 COMPL. DATE 12/06/1981 TOTAL DEPTH 9080 PERF. 8861 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 2028 RRCID -> 100752 COMPL. DATE 03/17/1982 TOTAL DEPTH 8830 PERF. 8695 - 8747

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	35	N	35	-0-	-0-	-0-	4	1	31	2	Y	-0-					-0-
02	42	N	42	-0-	-0-	-0-	5	1	37	2	Y	-0-					-0-
03	45	N	45	-0-	-0-	-0-	5	1	40	2	Y	-0-					-0-
*04	36	N	36	-0-	-0-	-0-	4	1	32	2	Y	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 1026 RRCID -> 100755 COMPL. DATE 08/27/1981 TOTAL DEPTH 9092 PERF. 8860 - 9055

11	41	N	41	-0-	-0-	-0-	5	1	36	2	Y	-0-					-0-
12	44	N	44	-0-	-0-	-0-	5	1	39	2	Y	-0-					-0-
01	44	N	44	-0-	-0-	-0-	5	1	39	2	Y	-0-					-0-
02	37	N	37	-0-	-0-	-0-	4	1	33	2	Y	-0-					-0-
03	42	N	42	-0-	-0-	-0-	5	1	37	2	Y	-0-					-0-
*04	39	N	39	-0-	-0-	-0-	4	1	35	2	Y	-0-					-0-

RICHARDSON 4 WELL #: 2 RRCID -> 101164 COMPL. DATE 07/16/1982 TOTAL DEPTH 7570 PERF. 6277 - 7145

11	570	N	454	-0-	-116	-0-	25	1	428	3	Y	1					4
							1	9									
12	682	N	453	-0-	-229	-0-	27	1	426	3	Y	-0-	1	1			3
01	620	N	454	-0-	-166	-0-	27	1	426	3	Y	1					4
							1	9									
02	418	N	418	-0-	-0-	-0-	23	1	395	3	Y	-0-	2	1			2
03	494	N	494	-0-	-0-	-0-	28	1	463	3	Y	3	1	8			4
							3	9									
04	450	N	436	-0-	-14	-0-	26	1	410	3	Y	-0-	1	1			3

KEENE 179 WELL #: 3 RRCID -> 101196 COMPL. DATE 07/15/1982 TOTAL DEPTH 8500 PERF. 8165 - 8257

11	1080	N	466	-0-	-614	-0-	38	1	428	2	N	-0-					-0-
12	1364	N	847	-0-	-517	-0-	59	1	788	2	N	-0-					-0-
01	1271	N	1141	-0-	-130	-0-	67	1	1074	2	N	-0-					-0-
02	1061	N	1061	-0-	-0-	-0-	67	1	994	2	N	-0-					-0-
03	1160	N	1160	-0-	-0-	-0-	64	1	1096	2	N	-0-					-0-
04	1110	N	882	-0-	-228	-0-	58	1	824	2	N	-0-					-0-

FRIEND, JOE STATE UNIT WELL #: 3027A RRCID -> 101333 COMPL. DATE 07/01/1982 TOTAL DEPTH 9150 PERF. 8493 - 8521

11	9	N	3	-0-	-6	-0-	3	2			Y	-0-					-0-
12	6	N	3	-0-	-3	-0-	3	2			Y	-0-					-0-
01	5	N	5	-0-	-0-	-0-	1	1	4	2	Y	-0-					-0-
02	5	N	5	-0-	-0-	-0-	1	1	4	2	Y	-0-					-0-
03	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
*04	6	N	6	-0-	-0-	-0-	1	1	5	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "J" WELL #: 1 RRCID -> 101334 COMPL. DATE 08/17/1982 TOTAL DEPTH N/A PERF. 7488 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	154	-0-	-26	-0-	11	1	143	2	N	-0-					-0-
12	155	N	145	-0-	-10	-0-	10	1	135	2	N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	12	1	160	2	N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	8	1	121	2	N	-0-					-0-
03	155	N	111	-0-	-44	-0-	7	1	104	2	N	-0-					-0-
04	180	N	169	-0-	-11	-0-	11	1	158	2	N	-0-					-0-

RICHARDSON 138 WELL #: 5 RRCID -> 101487 COMPL. DATE 07/22/1982 TOTAL DEPTH 7424 PERF. 6597 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	508	N	508	-0-	-0-	-0-	28	1	480	3	Y	-0-					2
12	465	N	465	-0-	-0-	-0-	28	1	437	3	Y	-0-					2
01	620	N	458	-0-	-162	-0-	27	1	430	3	Y	1					3
							1	9									
02	378	N	378	-0-	-0-	-0-	21	1	357	3	Y	-0-	1	1			2
03	465	N	414	-0-	-51	-0-	23	1	390	3	Y	1					3
							1	9									
04	450	N	107	-0-	-343	-0-	6	1	100	3	Y	1	1	1	1	8	2
							1	9									

HILL-MAYER, EDWIN S. JR. "D" WELL #: 1 RRCID -> 101539 COMPL. DATE 07/05/1982 TOTAL DEPTH 7200 PERF. 6562 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	3	-0-	-12	-0-	3	3			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
01	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
*04	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-

SHURLEY 166 WELL #: 4 RRCID -> 101610 COMPL. DATE 08/01/1982 TOTAL DEPTH 7223 PERF. 5658 - 7023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 5 RRCID -> 101651 COMPL. DATE 08/14/1982 TOTAL DEPTH 6658 PERF. 5073 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	634	-0-	-56	-0-	31	1	600	3	Y	3	2	1			2
							3	9									
12	713	N	606	-0-	-107	-0-	30	1	573	3	Y	3	5	1			-0-
							3	9									
01	713	N	605	-0-	-108	-0-	31	1	572	3	Y	2	2	1			-0-
							2	9									
02	528	N	528	-0-	-0-	-0-	27	1	498	3	Y	3	2	1			1
							3	9									
03	620	N	516	-0-	-104	-0-	27	1	486	3	Y	3	2	1			2
							3	9									
04	600	N	540	-0-	-60	-0-	28	1	510	3	Y	2	3	1			1
							2	9									

HILL-MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 101787 COMPL. DATE 07/16/1982 TOTAL DEPTH 7215 PERF. 6772 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	117	N	117	-0-	-0-	-0-	7	1	110	3	N	-0-					-0-
12	93	N	51	-0-	-42	-0-	3	1	48	3	N	-0-					-0-
01	217	N	90	-0-	-127	-0-	6	1	84	3	N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-					-0-
*04	217	N	217	-0-	-0-	-0-	11	1	206	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "G" WELL #: 1 RRCID -> 101789 COMPL. DATE 07/19/1982 TOTAL DEPTH 7236 PERF. 6658 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1611 RRCID -> 101792 COMPL. DATE 09/09/1982 TOTAL DEPTH 7780 PERF. 5492 - 5516

11	300	N	284	-0-	-16	-0-	17	1	267	3	N	-0-					-0-
12	310	N	272	-0-	-38	-0-	17	1	255	3	N	-0-					-0-
01	310	N	294	-0-	-16	-0-	18	1	276	3	N	-0-					-0-
02	277	N	277	-0-	-0-	-0-	17	1	260	3	N	-0-					-0-
03	279	N	270	-0-	-9	-0-	18	1	252	3	N	-0-					-0-
*04	279	N	279	-0-	-0-	-0-	18	1	261	3	N	-0-					-0-

ARCO - PHILLIPS WELL #: 2302 RRCID -> 102023 COMPL. DATE 09/27/1982 TOTAL DEPTH 9185 PERF. 8717 - 9082

11	175	N	175	-0-	-0-	-0-	19	1	156	2	Y	-0-					-0-
12	182	N	182	-0-	-0-	-0-	21	1	161	2	Y	-0-					-0-
01	186	N	186	-0-	-0-	-0-	21	1	165	2	Y	-0-					-0-
02	169	N	169	-0-	-0-	-0-	19	1	150	2	Y	-0-					-0-
03	188	N	188	-0-	-0-	-0-	21	1	167	2	Y	-0-					-0-
*04	184	N	184	-0-	-0-	-0-	20	1	164	2	Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 3028 RRCID -> 102047 COMPL. DATE 07/14/1982 TOTAL DEPTH 9264 PERF. 8974 - 9124

11	1324	N	1324	-0-	-0-	-0-	146	1	1178	2	Y	-0-					-0-
12	1373	N	1373	-0-	-0-	-0-	155	1	1218	2	Y	-0-					-0-
01	1550	X	1445	-0-	-105	-0-	163	1	1282	2	Y	-0-					-0-
02	1400	X	1250	-0-	-150	-0-	139	1	1111	2	Y	-0-					-0-
03	1395	X	1224	-0-	-171	-0-	135	1	1089	2	Y	-0-					-0-
04	1410	X	1131	-0-	-279	-0-	124	1	1007	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 7101 RRCID -> 102224 COMPL. DATE 08/18/1982 TOTAL DEPTH 5890 PERF. 4942 - 5692

11	388	X	388	-0-	-0-	-0-	33	1	355	3	Y	-0-					-0-
12	620	X	362	-0-	-258	-0-	23	1	339	3	Y	-0-					-0-
01	527	N	304	-0-	-223	-0-	16	1	288	3	Y	-0-					-0-
02	250	N	250	-0-	-0-	-0-	16	1	234	3	Y	-0-					-0-
03	372	N	250	-0-	-122	-0-	16	1	234	3	Y	-0-					-0-
04	300	N	206	-0-	-94	-0-	15	1	191	3	Y	-0-					-0-

CAUTHORN 86 WELL #: 2 RRCID -> 102229 COMPL. DATE 08/20/1982 TOTAL DEPTH 6512 PERF. 6308 - 6312

11	1290	X	1047	-0-	-243	-0-	101	1	945	3	Y	1	5	1			2
							1	9									
12	1333	X	1002	-0-	-331	-0-	98	1	901	3	Y	3	4	1			1
							3	9									
01	1147	N	996	-0-	-151	-0-	105	1	890	3	Y	1					2
							1	9									
02	829	N	829	-0-	-0-	-0-	80	1	748	3	Y	1					3
							1	9									
03	992	N	808	-0-	-184	-0-	23	1	785	3	Y	-0-					3
04	960	N	789	-0-	-171	-0-	788	3	1	9	Y	1					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 110 WELL #: 5 RRCID -> 102305 COMPL. DATE 10/02/1982 TOTAL DEPTH 6791 PERF. 5565 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	555	-0-	-15	-0-	34	1	521	3	N	-0-					-0-
12	558	N	545	-0-	-13	-0-	34	1	511	3	N	-0-					-0-
01	589	N	580	-0-	-9	-0-	33	1	547	3	N	-0-					-0-
02	501	N	501	-0-	-0-	-0-	28	1	473	3	N	-0-					-0-
03	592	N	592	-0-	-0-	-0-	29	1	563	3	N	-0-					-0-
*04	575	N	575	-0-	-0-	-0-	27	1	548	3	N	-0-					-0-

SAWYER 168 WELL #: 5 RRCID -> 102306 COMPL. DATE 09/09/1982 TOTAL DEPTH 7521 PERF. 5715 - 7025

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HILL-GLASSCOCK, H. E. WELL #: 1 RRCID -> 102334 COMPL. DATE 07/06/1982 TOTAL DEPTH 7580 PERF. 7248 - 7504

11	323	N	323	-0-	-0-	-0-	19	1	303	2	Y	1	1	1			1
							1	9									
12	391	N	391	-0-	-0-	-0-	23	1	367	2	Y	1					2
							1	9									
01	375	N	375	-0-	-0-	-0-	22	1	351	2	Y	2	4	1			-0-
							2	9									
02	304	N	304	-0-	-0-	-0-	17	1	285	2	Y	2					2
							2	9									
03	333	N	333	-0-	-0-	-0-	18	1	313	2	Y	2	3	1			1
							2	9									
*04	323	N	323	-0-	-0-	-0-	19	1	303	2	Y	1					2
							1	9									

WARD 127 WELL #: 5 RRCID -> 102452 COMPL. DATE 09/28/1982 TOTAL DEPTH 7214 PERF. 5713 - 6876

11	174	N	174	-0-	-0-	-0-	9	1	165	3	N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	10	1	175	3	N	-0-					-0-
01	478	N	478	-0-	-0-	-0-	27	1	451	3	N	-0-					-0-
02	1023	N	1023	-0-	-0-	-0-	52	1	971	3	N	-0-					-0-
03	832	N	832	-0-	-0-	-0-	44	1	788	3	N	-0-					-0-
*04	792	N	792	-0-	-0-	-0-	39	1	753	3	N	-0-					-0-

SAWYER 144 WELL #: 4 RRCID -> 102453 COMPL. DATE 09/16/1982 TOTAL DEPTH 7603 PERF. 5975 - 6778

11	240	N	164	-0-	-76	-0-	9	1	154	3	Y	1					1
							1	9									
12	248	N	189	-0-	-59	-0-	12	1	177	3	Y	-0-					1
01	217	N	182	-0-	-35	-0-	9	1	172	3	Y	1					2
							1	9									
02	167	N	167	-0-	-0-	-0-	9	1	158	3	Y	-0-	2	1			-0-
03	186	N	176	-0-	-10	-0-	9	1	167	3	Y	-0-					-0-
*04	184	N	184	-0-	-0-	-0-	11	1	171	3	Y	2					2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 102583 COMPL. DATE 09/10/1982 TOTAL DEPTH 7400 PERF. 6462 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	5	1	63	3	N	1	1	8			-0-
							1	9									
01	62	N	57	-0-	-5	-0-	4	1	53	3	N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
03	62	N	45	-0-	-17	-0-	3	1	42	3	N	-0-					-0-
04	60	N	27	-0-	-33	-0-	2	1	25	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 1 RRCID -> 102584 COMPL. DATE 08/20/1982 TOTAL DEPTH 7400 PERF. 6700 - 7078

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 1 RRCID -> 102585 COMPL. DATE 08/24/1982 TOTAL DEPTH 7402 PERF. 6706 - 7114

11	60	N	35	-0-	-25	-0-	2	1	33	3	N	-0-					-0-
12	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-					-0-
01	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-					-0-
02	27	N	27	-0-	-0-	-0-	1	1	26	3	N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
*04	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-

FIELDS 17 WELL #: 5 RRCID -> 102663 COMPL. DATE 10/20/1982 TOTAL DEPTH 6104 PERF. 5075 - 5808

11	180	N	174	-0-	-6	-0-	16	1	158	3	N	-0-					-0-
12	186	N	116	-0-	-70	-0-	11	1	105	3	N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	16	1	165	3	N	-0-					-0-
02	158	N	158	-0-	-0-	-0-	13	1	145	3	N	-0-					-0-
03	297	N	297	-0-	-0-	-0-	26	1	271	3	N	-0-					-0-
04	180	N	41	-0-	-139	-0-	3	1	38	3	N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1295 RRCID -> 102666 COMPL. DATE 09/15/1982 TOTAL DEPTH 6778 PERF. 6765 - 6778

11	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
12	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
01	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
03	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
04	270	N	63	-0-	-207	-0-	63	3			N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1296 RRCID -> 102667 COMPL. DATE 10/05/1982 TOTAL DEPTH 7000 PERF. 6963 - 6982

11	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
12	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
01	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
03	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
04	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "Z" WELL #: 1 RRCID -> 102689 COMPL. DATE 09/17/1982 TOTAL DEPTH 7400 PERF. 6480 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	N	184	-0-	-0-	-0-	11	1	173	3	N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	12	1	179	3	N	-0-					-0-
01	186	N	184	-0-	-2	-0-	12	1	172	3	N	-0-					-0-
02	166	N	166	-0-	-0-	-0-	9	1	157	3	N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-
*04	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-

WILSON, DUKE WELL #: 1364 RRCID -> 102691 COMPL. DATE 10/12/1982 TOTAL DEPTH 7203 PERF. 5546 - 5556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	607	N	607	-0-	-0-	-0-	37	1	570	3	N	-0-					-0-
12	582	N	582	-0-	-0-	-0-	36	1	546	3	N	-0-					-0-
01	601	N	601	-0-	-0-	-0-	38	1	563	3	N	-0-					-0-
02	521	N	521	-0-	-0-	-0-	33	1	488	3	N	-0-					-0-
03	589	N	518	-0-	-71	-0-	34	1	484	3	N	-0-					-0-
04	570	N	544	-0-	-26	-0-	36	1	508	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 1 RRCID -> 102712 COMPL. DATE 08/09/1982 TOTAL DEPTH 7292 PERF. 6432 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	231	-0-	-9	-0-	16	1	215	3	N	-0-					-0-
12	248	N	233	-0-	-15	-0-	16	1	217	3	N	-0-					-0-
01	248	N	223	-0-	-25	-0-	15	1	208	3	N	-0-					-0-
02	216	N	216	-0-	-0-	-0-	14	1	202	3	N	-0-					-0-
03	248	N	238	-0-	-10	-0-	16	1	222	3	N	-0-					-0-
*04	253	N	253	-0-	-0-	-0-	16	1	237	3	N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 3025 RRCID -> 102873 COMPL. DATE 10/12/1982 TOTAL DEPTH 9157 PERF. 8863 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	1	-0-	-8	-0-	1	2			Y	-0-					-0-
12	3	N	2	-0-	-1	-0-	2	2			Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	2	N	1	-0-	-1	-0-	1	2			Y	-0-					-0-
04	3	N	1	-0-	-2	-0-	1	2			Y	-0-					-0-

HILL-RAY, MAY M. "E" WELL #: 1 RRCID -> 103046 COMPL. DATE 10/19/1982 TOTAL DEPTH 9100 PERF. 8276 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	318	-0-	-162	-0-	26	1	292	3	Y	-0-					-0-
12	558	N	393	-0-	-165	-0-	27	1	366	3	Y	-0-					-0-
01	470	N	470	-0-	-0-	-0-	28	1	442	3	Y	-0-					-0-
02	236	N	236	-0-	-0-	-0-	15	1	221	3	Y	-0-					-0-
03	419	N	419	-0-	-0-	-0-	23	1	396	3	Y	-0-					-0-
04	450	N	282	-0-	-168	-0-	19	1	263	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 1 RRCID -> 103047 COMPL. DATE 11/04/1982 TOTAL DEPTH 7092 PERF. 6454 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	308	-0-	-52	-0-	14	1	294	3	N	-0-					-0-
12	434	N	245	-0-	-189	-0-	11	1	234	3	N	-0-					-0-
01	341	N	282	-0-	-59	-0-	13	1	269	3	N	-0-					-0-
02	249	N	249	-0-	-0-	-0-	11	1	238	3	N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	13	1	269	3	N	-0-					-0-
*04	321	N	321	-0-	-0-	-0-	15	1	306	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 1 RRCID -> 103050 COMPL. DATE 11/05/1982 TOTAL DEPTH 7200 PERF. 6458 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	117	-0-	-3	-0-	8	1	109	3	N	-0-					-0-
12	120	N	120	-0-	-0-	-0-	8	1	112	3	N	-0-					-0-
01	124	N	114	-0-	-10	-0-	8	1	106	3	N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	7	1	93	3	N	-0-					-0-
03	124	N	64	-0-	-60	-0-	4	1	60	3	N	-0-					-0-
04	120	N	46	-0-	-74	-0-	3	1	43	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "J" WELL #: 1 RRCID -> 103052 COMPL. DATE 10/18/1982 TOTAL DEPTH 7400 PERF. 6410 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-			-0-
12	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-			-0-
01	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-			-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-			-0-
03	13	N	2	-0-	-11	-0-	2	3			N	-0-			-0-
04	30	N	3	-0-	-27	-0-	3	3			N	-0-			-0-

HILL-RAY, MAY M. "F" WELL #: 1 RRCID -> 103053 COMPL. DATE 10/16/1982 TOTAL DEPTH 9200 PERF. 8524 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	255	-0-	-15	-0-	21	1	234	3	Y	-0-			-0-
12	279	N	254	-0-	-25	-0-	18	1	236	3	Y	-0-			-0-
01	323	N	323	-0-	-0-	-0-	19	1	304	3	Y	-0-			-0-
02	179	N	179	-0-	-0-	-0-	11	1	168	3	Y	-0-			-0-
03	323	N	323	-0-	-0-	-0-	18	1	305	3	Y	-0-			-0-
*04	320	N	320	-0-	-0-	-0-	21	1	299	3	Y	-0-			-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 1 RRCID -> 103079 COMPL. DATE 11/18/1982 TOTAL DEPTH 8900 PERF. 8352 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	450	N	401	-0-	-49	-0-	20	1	381	2	Y	-0-			-0-
12	465	N	400	-0-	-65	-0-	18	1	382	2	Y	-0-			-0-
01	465	N	449	-0-	-16	-0-	20	1	429	2	Y	-0-			-0-
02	448	N	448	-0-	-0-	-0-	21	1	427	2	Y	-0-			-0-
03	479	N	479	-0-	-0-	-0-	21	1	458	2	Y	-0-			-0-
*04	494	N	494	-0-	-0-	-0-	21	1	473	2	Y	-0-			-0-

HILL-MAYER, EDWIN S. JR. "DD" WELL #: 1 RRCID -> 103080 COMPL. DATE 11/22/1982 TOTAL DEPTH 7200 PERF. 6516 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	211	-0-	-59	-0-	10	1	201	3	N	-0-			-0-
12	229	N	229	-0-	-0-	-0-	10	1	219	3	N	-0-			-0-
01	226	N	226	-0-	-0-	-0-	10	1	216	3	N	-0-			-0-
02	250	N	250	-0-	-0-	-0-	11	1	239	3	N	-0-			-0-
03	257	N	257	-0-	-0-	-0-	12	1	245	3	N	-0-			-0-
*04	215	N	215	-0-	-0-	-0-	10	1	205	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 1 RRCID -> 103081 COMPL. DATE 11/17/1982 TOTAL DEPTH 7200 PERF. 6576 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	312	N	312	-0-	-0-	-0-	14	1	298	3	N	-0-			-0-
12	290	N	290	-0-	-0-	-0-	13	1	277	3	N	-0-			-0-
01	341	N	216	-0-	-125	-0-	10	1	206	3	N	-0-			-0-
02	322	N	322	-0-	-0-	-0-	15	1	307	3	N	-0-			-0-
03	279	N	254	-0-	-25	-0-	12	1	242	3	N	-0-			-0-
*04	235	N	235	-0-	-0-	-0-	11	1	224	3	N	-0-			-0-

MAYER, MINNIE H. WELL #: 3 RRCID -> 103116 COMPL. DATE 11/15/1982 TOTAL DEPTH 7300 PERF. 7086 - 7097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1874 RRCID -> 103117 COMPL. DATE 11/02/1982 TOTAL DEPTH 8240 PERF. 7911 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	660	N	472	-0-	-188	-0-	29	1	443	3	N	-0-			-0-
12	744	N	398	-0-	-346	-0-	25	1	373	3	N	-0-			-0-
01	589	N	386	-0-	-203	-0-	24	1	362	3	N	-0-			-0-
02	365	N	365	-0-	-0-	-0-	23	1	342	3	N	-0-			-0-
03	403	N	355	-0-	-48	-0-	23	1	332	3	N	-0-			-0-
04	360	N	331	-0-	-29	-0-	22	1	309	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1875 RRCID -> 103118 COMPL. DATE 11/10/1982 TOTAL DEPTH 7626 PERF. 5786 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	116	-0-	-34	-0-	7	1	109	3	N	-0-					-0-
12	124	N	115	-0-	-9	-0-	7	1	108	3	N	-0-					-0-
01	124	N	114	-0-	-10	-0-	7	1	107	3	N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-
03	124	N	111	-0-	-13	-0-	7	1	104	3	N	-0-					-0-
04	120	N	110	-0-	-10	-0-	7	1	103	3	N	-0-					-0-

VANDERSTUCKEN 52 WELL #: 6 RRCID -> 103164 COMPL. DATE 11/04/1982 TOTAL DEPTH 5997 PERF. 4924 - 5616

11	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
12	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
01	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					-0-
02	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					-0-
03	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-					-0-

SHURLEY 148 WELL #: 3 RRCID -> 103317 COMPL. DATE 11/13/1982 TOTAL DEPTH 7215 PERF. 5501 - 5961

11	90	N	87	-0-	-3	-0-	4	1	82	3	Y	1					1
							1	9									
12	93	N	89	-0-	-4	-0-	5	1	83	3	Y	1	1	1			1
							1	9									
01	93	N	89	-0-	-4	-0-	4	1	85	3	Y	-0-	1	1			-0-
02	80	N	80	-0-	-0-	-0-	4	1	75	3	Y	1					1
							1	9									
03	93	N	87	-0-	-6	-0-	5	1	82	3	Y	-0-	1	1			-0-
04	90	N	83	-0-	-7	-0-	5	1	78	3	Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 1 RRCID -> 103323 COMPL. DATE 12/02/1982 TOTAL DEPTH 8900 PERF. 8452 - 8625

11	229	N	229	-0-	-0-	-0-	11	1	218	2	Y	-0-					-0-
12	246	N	246	-0-	-0-	-0-	11	1	235	2	Y	-0-					-0-
01	248	N	248	-0-	-0-	-0-	11	1	237	2	Y	-0-					-0-
02	247	N	247	-0-	-0-	-0-	11	1	236	2	Y	-0-					-0-
03	251	N	251	-0-	-0-	-0-	11	1	240	2	Y	-0-					-0-
*04	249	N	249	-0-	-0-	-0-	10	1	239	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. EE WELL #: 1 RRCID -> 103327 COMPL. DATE 12/01/1982 TOTAL DEPTH 7200 PERF. 6530 - 7016

11	649	N	649	-0-	-0-	-0-	29	1	620	3	N	-0-					-0-
12	633	N	633	-0-	-0-	-0-	29	1	604	3	N	-0-					-0-
01	682	N	615	-0-	-67	-0-	28	1	587	3	N	-0-					-0-
02	568	N	568	-0-	-0-	-0-	26	1	542	3	N	-0-					-0-
03	632	N	632	-0-	-0-	-0-	29	1	603	3	N	-0-					-0-
*04	712	N	712	-0-	-0-	-0-	33	1	679	3	N	-0-					-0-

SHURLEY 142 WELL #: 5 RRCID -> 103558 COMPL. DATE 12/05/1982 TOTAL DEPTH 6684 PERF. 5155 - 6478

11	510	N	472	-0-	-38	-0-	24	1	445	3	Y	3	2	1			3
							3	9									
12	527	N	449	-0-	-78	-0-	23	1	423	3	Y	3	3	1			3
							3	9									
01	527	N	226	-0-	-301	-0-	11	1	214	3	Y	1	3	1			1
							1	9									
02	158	N	158	-0-	-0-	-0-	9	1	148	3	Y	1	1	1			1
							1	9									
03	434	N	104	-0-	-330	-0-	6	1	98	3	Y	-0-	1	1			-0-
04	210	N	74	-0-	-136	-0-	4	1	70	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1855 RRCID -> 103559 COMPL. DATE 11/02/1982 TOTAL DEPTH 8600 PERF. 8195 - 8203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 3 RRCID -> 103607 COMPL. DATE 12/21/1982 TOTAL DEPTH 7567 PERF. 6356 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72	N	72	-0-	-0-	-0-	4	1	68	3	Y	-0-					1
12	93	N	73	-0-	-20	-0-	4	1	69	3	Y	-0-					1
01	93	N	66	-0-	-27	-0-	4	1	62	3	Y	-0-					1
02	70	N	70	-0-	-0-	-0-	4	1	66	3	Y	-0-					1
03	80	N	80	-0-	-0-	-0-	5	1	75	3	Y	-0-					1
*04	83	N	83	-0-	-0-	-0-	5	1	78	3	Y	-0-					1

REINHARDT 6 WELL #: 5 RRCID -> 103669 COMPL. DATE 12/16/1982 TOTAL DEPTH 7550 PERF. 6696 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	7	1	113	3	Y	-0-					-0-
12	134	N	134	-0-	-0-	-0-	8	1	126	3	Y	-0-					-0-
01	124	N	123	-0-	-1	-0-	7	1	116	3	Y	-0-					-0-
02	118	N	118	-0-	-0-	-0-	7	1	111	3	Y	-0-					-0-
03	136	N	136	-0-	-0-	-0-	8	1	128	3	Y	-0-					-0-
*04	133	N	133	-0-	-0-	-0-	8	1	125	3	Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 6 RRCID -> 103670 COMPL. DATE 01/21/1983 TOTAL DEPTH 5550 PERF. 5148 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 6 RRCID -> 103671 COMPL. DATE 12/20/1982 TOTAL DEPTH 5530 PERF. 5149 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	284	-0-	-346	-0-	24	1	260	3	N	-0-					-0-
12	682	N	166	-0-	-516	-0-	16	1	150	3	N	-0-					-0-
01	589	N	101	-0-	-488	-0-	10	1	91	3	N	-0-					-0-
02	425	N	425	-0-	-0-	-0-	39	1	386	3	N	-0-					-0-
03	712	N	712	-0-	-0-	-0-	66	1	646	3	N	-0-					-0-
*04	671	N	671	-0-	-0-	-0-	60	1	611	3	N	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST G WELL #: 1 RRCID -> 103789 COMPL. DATE 12/31/1982 TOTAL DEPTH 8930 PERF. 7494 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1351	N	1351	-0-	-0-	-0-	66	1	1285	2	Y	-0-					-0-
12	1488	N	1429	-0-	-59	-0-	66	1	1363	2	Y	-0-					-0-
01	1488	N	1451	-0-	-37	-0-	66	1	1385	2	Y	-0-					-0-
02	1339	N	1339	-0-	-0-	-0-	62	1	1277	2	Y	-0-					-0-
03	1451	N	1451	-0-	-0-	-0-	64	1	1387	2	Y	-0-					-0-
04	1410	N	1143	-0-	-267	-0-	48	1	1095	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 1 RRCID -> 103840 COMPL. DATE 01/03/1983 TOTAL DEPTH 7400 PERF. 6664 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-					-0-
12	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
01	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
02	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
03	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
04	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ALDWELL, WINNIE R. TRUST F WELL #: 1 RRCID -> 103979 COMPL. DATE 01/17/1983 TOTAL DEPTH 8900 PERF. 7210 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	209	-0-	-31	-0-	10	1	199	2	Y	-0-					-0-
12	248	N	220	-0-	-28	-0-	10	1	210	2	Y	-0-					-0-
01	233	N	233	-0-	-0-	-0-	11	1	222	2	Y	-0-					-0-
02	230	N	230	-0-	-0-	-0-	11	1	219	2	Y	-0-					-0-
03	227	N	227	-0-	-0-	-0-	10	1	217	2	Y	-0-					-0-
04	240	N	221	-0-	-19	-0-	9	1	212	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 103997 COMPL. DATE 01/04/1983 TOTAL DEPTH 7400 PERF. 6582 - 6960

11	240	N	233	-0-	-7	-0-	79	1	154	3	N	-0-					-0-
12	248	N	245	-0-	-3	-0-	81	1	164	3	N	-0-					-0-
01	248	N	237	-0-	-11	-0-	82	1	155	3	N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	71	1	133	3	N	-0-					-0-
03	248	N	228	-0-	-20	-0-	78	1	150	3	N	-0-					-0-
04	240	N	215	-0-	-25	-0-	76	1	139	3	N	-0-					-0-

REED 100 WELL #: 6 RRCID -> 103999 COMPL. DATE 01/07/1983 TOTAL DEPTH 6303 PERF. 5100 - 6087

11	330	N	308	-0-	-22	-0-	95 2	1 9	211	3	Y	2	1	1			1
12	341	N	303	-0-	-38	-0-	98 1	1 9	204	3	Y	1	2	1			-0-
01	341	N	301	-0-	-40	-0-	98 1	1 9	202	3	Y	1	1	1			-0-
02	265	N	265	-0-	-0-	-0-	88 1	1 9	176	3	Y	1	1	1			-0-
03	310	N	299	-0-	-11	-0-	98 2	1 9	199	3	Y	2	1	1			1
04	300	N	293	-0-	-7	-0-	95	1	198	3	Y	-0-	1	1			-0-

MCMILLAN, W. B. 10 WELL #: 6 RRCID -> 104049 COMPL. DATE 02/09/1983 TOTAL DEPTH 5500 PERF. 4854 - 5315

11	150	N	121	-0-	-29	-0-	10	1	111	3	N	-0-					-0-
12	124	N	108	-0-	-16	-0-	10	1	98	3	N	-0-					-0-
01	155	N	44	-0-	-111	-0-	4	1	40	3	N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
03	93	N	51	-0-	-42	-0-	5	1	46	3	N	-0-					-0-
*04	53	N	53	-0-	-0-	-0-	5	1	48	3	N	-0-					-0-

KELLY 126 WELL #: 5 RRCID -> 104079 COMPL. DATE 01/05/1983 TOTAL DEPTH 6919 PERF. 5380 - 6482

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7905 RRCID -> 104106 COMPL. DATE 01/21/1983 TOTAL DEPTH 5690 PERF. 5232 - 5428

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON-MIERS WELL #: 7906 RRCID -> 104107 COMPL. DATE 01/27/1983 TOTAL DEPTH 5882 PERF. 5257 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-			-0-
12	379	N	379	-0-	-0-	-0-	24	1	355	3	N	-0-			-0-
01	363	N	363	-0-	-0-	-0-	19	1	344	3	N	-0-			-0-
02	311	N	311	-0-	-0-	-0-	20	1	291	3	N	-0-			-0-
03	372	N	355	-0-	-17	-0-	23	1	332	3	N	-0-			-0-
04	360	N	321	-0-	-39	-0-	24	1	297	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 1 RRCID -> 104157 COMPL. DATE 02/13/1983 TOTAL DEPTH 7250 PERF. 6525 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-			-0-
12	93	N	67	-0-	-26	-0-	3	1	64	3	N	-0-			-0-
01	93	N	92	-0-	-1	-0-	4	1	88	3	N	-0-			-0-
02	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-			-0-
03	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-			-0-
*04	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 104158 COMPL. DATE 02/04/1983 TOTAL DEPTH 7300 PERF. 6676 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-			-0-
12	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-			-0-
01	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-			-0-
02	25	N	25	-0-	-0-	-0-	1	1	24	3	N	-0-			-0-
03	31	N	29	-0-	-2	-0-	1	1	28	3	N	-0-			-0-
04	30	N	27	-0-	-3	-0-	1	1	26	3	N	-0-			-0-

REED 101 WELL #: 5 RRCID -> 104159 COMPL. DATE 01/13/1983 TOTAL DEPTH 6444 PERF. 5101 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

HILL-RIP WARD "B" WELL #: 1 RRCID -> 104364 COMPL. DATE 03/06/1992 TOTAL DEPTH 6735 PERF. 5445 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	719	N	719	-0-	-0-	-0-	40	1	679	3	N	-0-			-0-
12	685	N	685	-0-	-0-	-0-	37	1	648	3	N	-0-			-0-
01	641	N	641	-0-	-0-	-0-	36	1	605	3	N	-0-			-0-
02	560	N	560	-0-	-0-	-0-	33	1	527	3	N	-0-			-0-
03	671	N	671	-0-	-0-	-0-	41	1	630	3	N	-0-			-0-
*04	1129	N	1129	-0-	-0-	-0-	56	1	1073	3	N	-0-			-0-

HILL-RIP, WARD "D" WELL #: 1 RRCID -> 104365 COMPL. DATE 02/23/1983 TOTAL DEPTH 7100 PERF. 5777 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	288	N	288	-0-	-0-	-0-	16	1	272	3	N	-0-			-0-
12	325	N	325	-0-	-0-	-0-	17	1	308	3	N	-0-			-0-
01	237	N	237	-0-	-0-	-0-	13	1	224	3	N	-0-			-0-
02	114	N	114	-0-	-0-	-0-	7	1	107	3	N	-0-			-0-
03	166	N	166	-0-	-0-	-0-	10	1	156	3	N	-0-			-0-
*04	234	N	234	-0-	-0-	-0-	12	1	222	3	N	-0-			-0-

PFLUGER 104 WELL #: 6 RRCID -> 104368 COMPL. DATE 01/22/1983 TOTAL DEPTH 5664 PERF. 4308 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	275	N	275	-0-	-0-	-0-	29	1	246	3	Y	-0-			-0-
12	279	N	267	-0-	-12	-0-	29	1	238	3	Y	-0-			-0-
01	279	N	246	-0-	-33	-0-	27	1	219	3	Y	-0-			-0-
02	217	N	217	-0-	-0-	-0-	24	1	193	3	Y	-0-			-0-
03	279	N	263	-0-	-16	-0-	28	1	235	3	Y	-0-			-0-
*04	257	N	257	-0-	-0-	-0-	27	1	230	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, IDA WELL #: 1355 RRCID -> 104369 COMPL. DATE 02/12/1983 TOTAL DEPTH 7650 PERF. 6860 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	35	-0-	-85	-0-	35	3			N	-0-			-0-
12	441	N	441	-0-	-0-	-0-	441	3			N	-0-			-0-
01	299	N	299	-0-	-0-	-0-	299	3			N	-0-			-0-
02	216	N	216	-0-	-0-	-0-	216	3			N	-0-			-0-
03	434	N	131	-0-	-303	-0-	131	3			N	-0-			-0-
04	300	N	31	-0-	-269	-0-	31	3			N	-0-			-0-

WILSON, DUKE WELL #: 1885 RRCID -> 104371 COMPL. DATE 02/10/1983 TOTAL DEPTH 8650 PERF. 7645 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	218	-0-	-22	-0-	13	1	205	3	N	-0-			-0-
12	248	N	228	-0-	-20	-0-	14	1	214	3	N	-0-			-0-
01	248	N	238	-0-	-10	-0-	15	1	223	3	N	-0-			-0-
02	177	N	177	-0-	-0-	-0-	11	1	166	3	N	-0-			-0-
03	277	N	277	-0-	-0-	-0-	18	1	259	3	N	-0-			-0-
*04	262	N	262	-0-	-0-	-0-	17	1	245	3	N	-0-			-0-

WHITWORTH, C. O. WELL #: 10 RRCID -> 104410 COMPL. DATE 02/21/1983 TOTAL DEPTH 4805 PERF. 3030 - 3048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

PFLUGER 84 WELL #: 5 RRCID -> 104413 COMPL. DATE 01/29/1983 TOTAL DEPTH 5652 PERF. 4931 - 5303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4	N	1	-0-	-3	-0-	1	3			Y	-0-			-0-
12	35	N	35	-0-	-0-	-0-	4	1	31	3	Y	-0-			-0-
01	45	N	45	-0-	-0-	-0-	5	1	40	3	Y	-0-			-0-
02	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-			-0-
03	31	N	6	-0-	-25	-0-	1	1	5	3	Y	-0-			-0-
04	30	N	29	-0-	-1	-0-	3	1	26	3	Y	-0-			-0-

HILL-ALDWELL, WINNIE R. TRUST D WELL #: 1 RRCID -> 104523 COMPL. DATE 02/12/1983 TOTAL DEPTH 8900 PERF. 8436 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	23	-0-	-7	-0-	1	1	22	2	Y	-0-			-0-
12	31	N	24	-0-	-7	-0-	1	1	23	2	Y	-0-			-0-
01	31	N	23	-0-	-8	-0-	1	1	22	2	Y	-0-			-0-
02	19	N	19	-0-	-0-	-0-	1	1	18	2	Y	-0-			-0-
03	31	N	24	-0-	-7	-0-	1	1	23	2	Y	-0-			-0-
04	30	N	26	-0-	-4	-0-	1	1	25	2	Y	-0-			-0-

PFLUGER 85 WELL #: 5 RRCID -> 104528 COMPL. DATE 02/03/1983 TOTAL DEPTH 5475 PERF. 4246 - 5137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	108	N	108	-0-	-0-	-0-	11	1	97	3	Y	-0-			-0-
12	110	N	110	-0-	-0-	-0-	12	1	98	3	Y	-0-			-0-
01	110	N	110	-0-	-0-	-0-	12	1	98	3	Y	-0-			-0-
02	85	N	85	-0-	-0-	-0-	9	1	76	3	Y	-0-			-0-
03	93	N	89	-0-	-4	-0-	10	1	79	3	Y	-0-			-0-
04	90	N	83	-0-	-7	-0-	9	1	74	3	Y	-0-			-0-

ARCO - PHILLIPS 23 WELL #: 2303 RRCID -> 104645 COMPL. DATE 03/17/1983 TOTAL DEPTH 9046 PERF. 8771 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	218	-0-	-52	-0-	24	1	194	2	Y	-0-			-0-
12	279	N	225	-0-	-54	-0-	25	1	200	2	Y	-0-			-0-
01	250	N	250	-0-	-0-	-0-	28	1	222	2	Y	-0-			-0-
02	237	N	237	-0-	-0-	-0-	26	1	211	2	Y	-0-			-0-
03	272	N	272	-0-	-0-	-0-	30	1	242	2	Y	-0-			-0-
*04	264	N	264	-0-	-0-	-0-	29	1	235	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ASKEW 46 WELL #: 2 RRCID -> 104667 COMPL. DATE 02/16/1983 TOTAL DEPTH 6322 PERF. 5809 - 5853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	132	-0-	-108	-0-	132	3			Y	-0-					-0-
12	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
01	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
02	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
03	248	N	221	-0-	-27	-0-	221	3			Y	-0-					-0-
04	270	N	178	-0-	-92	-0-	178	3			Y	-0-					-0-

HICKS 57 WELL #: 5 RRCID -> 104794 COMPL. DATE 02/15/1983 TOTAL DEPTH 5077 PERF. 3272 - 3819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
12	74	N	74	-0-	-0-	-0-	8	1	66	3	Y	-0-					-0-
01	109	N	109	-0-	-0-	-0-	12	1	97	3	Y	-0-					-0-
02	155	N	155	-0-	-0-	-0-	17	1	138	3	Y	-0-					-0-
03	239	N	239	-0-	-0-	-0-	26	1	213	3	Y	-0-					-0-
*04	331	N	331	-0-	-0-	-0-	35	1	296	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "MM" WELL #: 1 RRCID -> 105025 COMPL. DATE 03/02/1983 TOTAL DEPTH 7500 PERF. 6962 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-					-0-
01	155	N	142	-0-	-13	-0-	7	1	135	3	N	-0-					-0-
02	150	N	150	-0-	-0-	-0-	7	1	143	3	N	-0-					-0-
03	186	N	162	-0-	-24	-0-	8	1	154	3	N	-0-					-0-
*04	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "OO" WELL #: 1 RRCID -> 105026 COMPL. DATE 03/15/1983 TOTAL DEPTH 7450 PERF. 6986 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	407	N	407	-0-	-0-	-0-	19	1	388	3	N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	16	1	329	3	N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	16	1	314	3	N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	14	1	270	3	N	-0-					-0-
03	341	N	301	-0-	-40	-0-	14	1	287	3	N	-0-					-0-
04	330	N	238	-0-	-92	-0-	11	1	227	3	N	-0-					-0-

HILL-FAWCETT, RANDEE "G" WELL #: 1 RRCID -> 105046 COMPL. DATE 03/07/1983 TOTAL DEPTH 7675 PERF. 6738 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	795	-0-	-75	-0-	56	1	739	3	N	-0-					-0-
12	868	N	194	-0-	-674	-0-	14	1	180	3	N	-0-					-0-
01	806	N	112	-0-	-694	-0-	8	1	104	3	N	-0-					-0-
02	1124	N	1124	-0-	-0-	-0-	83	1	1041	3	N	-0-					-0-
03	1987	N	1987	-0-	-0-	-0-	134	1	1852	3	N	1	1	8			-0-
							1	9									
*04	2068	N	2068	-0-	-0-	-0-	139	1	1929	3	N	-0-					-0-

SHURLEY 141 WELL #: 6 RRCID -> 105249 COMPL. DATE 03/10/1983 TOTAL DEPTH 7219 PERF. 5394 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	129	N	129	-0-	-0-	-0-	7	1	121	3	Y	1					1
							1	9									
12	129	N	129	-0-	-0-	-0-	7	1	121	3	Y	1	1	1			1
							1	9									
01	127	N	127	-0-	-0-	-0-	6	1	120	3	Y	1	1	1			1
							1	9									
02	110	N	110	-0-	-0-	-0-	6	1	103	3	Y	1	1	1			1
							1	9									
03	119	N	119	-0-	-0-	-0-	7	1	112	3	Y	-0-	1	1			-0-
*04	112	N	112	-0-	-0-	-0-	6	1	104	3	Y	2	1	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1781 RRCID -> 105349 COMPL. DATE 04/07/1983 TOTAL DEPTH 7770 PERF. 7410 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
12	62	N	60	-0-	-2	-0-	4	1	56	3	N	-0-					-0-
01	62	N	60	-0-	-2	-0-	4	1	56	3	N	-0-					-0-
02	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-
03	62	N	58	-0-	-4	-0-	4	1	54	3	N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-

FRIEND, JOE ESTATE UNIT "B" WELL #: 1032 RRCID -> 105384 COMPL. DATE 02/18/1983 TOTAL DEPTH 9174 PERF. 8902 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	3	1	27	2	Y	-0-					-0-
12	32	N	32	-0-	-0-	-0-	4	1	28	2	Y	-0-					-0-
01	33	N	33	-0-	-0-	-0-	4	1	29	2	Y	-0-					-0-
02	29	N	29	-0-	-0-	-0-	3	1	26	2	Y	-0-					-0-
03	33	N	33	-0-	-0-	-0-	4	1	29	2	Y	-0-					-0-
*04	31	N	31	-0-	-0-	-0-	3	1	28	2	Y	-0-					-0-

VALLIANT WELL #: 4 RRCID -> 105385 COMPL. DATE 03/17/1983 TOTAL DEPTH 7649 PERF. 7346 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 5 RRCID -> 105546 COMPL. DATE 03/05/1983 TOTAL DEPTH 7400 PERF. 6419 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-VALLIANT, L. R. "B" WELL #: 1 RRCID -> 105636 COMPL. DATE 04/28/1983 TOTAL DEPTH 7800 PERF. 7302 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	116	N	116	-0-	-0-	-0-	8	1	108	2	N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	5	1	72	2	N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	4	1	64	2	N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	2	1	28	2	N	-0-					-0-
03	31	N	22	-0-	-9	-0-	1	1	21	2	N	-0-					-0-
04	30	N	18	-0-	-12	-0-	1	1	17	2	N	-0-					-0-

HILL-VALLIANT, L. R. "A" WELL #: 1 RRCID -> 105637 COMPL. DATE 04/21/1983 TOTAL DEPTH 7800 PERF. 6338 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 46 WELL #: 5 RRCID -> 105639 COMPL. DATE 02/21/1983 TOTAL DEPTH 7400 PERF. 6190 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-
12	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
01	31	N	20	-0-	-11	-0-	1	1	19	3	Y	-0-					-0-
02	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-
03	31	N	16	-0-	-15	-0-	1	1	15	3	Y	-0-					-0-
*04	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 47 WELL #: 4 RRCID -> 105699 COMPL. DATE 02/20/1983 TOTAL DEPTH 5699 PERF. 4903 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	328	-0-	-932	-0-	28	1	300	3	N	-0-					-0-
12	1271	N	-0-	-0-	-1271	-0-					N	-0-					-0-
01	1271	N	-0-	-0-	-1271	-0-					N	-0-					-0-
02	227	N	227	-0-	-0-	-0-	20	1	207	3	N	-0-					-0-
03	957	N	957	-0-	-0-	-0-	90	1	867	3	N	-0-					-0-
*04	701	N	701	-0-	-0-	-0-	68	1	633	3	N	-0-					-0-

KELLY 125 WELL #: 5 RRCID -> 105700 COMPL. DATE 03/22/1983 TOTAL DEPTH 6900 PERF. 5417 - 6526

11	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-
12	31	N	30	-0-	-1	-0-	2	1	28	3	Y	-0-					-0-
01	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-					-0-
02	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
03	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
04	30	N	28	-0-	-2	-0-	2	1	26	3	Y	-0-					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 1 RRCID -> 105811 COMPL. DATE 05/16/1983 TOTAL DEPTH 7800 PERF. 6312 - 7506

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "C" WELL #: 1 RRCID -> 105812 COMPL. DATE 05/23/1983 TOTAL DEPTH 7901 PERF. 6202 - 7583

11	176	N	176	-0-	-0-	-0-	12	1	164	3	N	-0-					-0-
12	171	N	171	-0-	-0-	-0-	12	1	159	3	N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	12	1	147	3	N	-0-					-0-
02	137	N	137	-0-	-0-	-0-	10	1	127	3	N	-0-					-0-
03	186	N	161	-0-	-25	-0-	11	1	150	3	N	-0-					-0-
*04	152	N	152	-0-	-0-	-0-	10	1	142	3	N	-0-					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 105813 COMPL. DATE 04/22/1983 TOTAL DEPTH 7450 PERF. 6393 - 7176

11	548	N	548	-0-	-0-	-0-	25	1	523	3	N	-0-					-0-
12	547	N	547	-0-	-0-	-0-	25	1	522	3	N	-0-					-0-
01	459	N	459	-0-	-0-	-0-	21	1	438	3	N	-0-					-0-
02	379	N	379	-0-	-0-	-0-	17	1	362	3	N	-0-					-0-
03	214	N	214	-0-	-0-	-0-	10	1	204	3	N	-0-					-0-
*04	582	N	582	-0-	-0-	-0-	27	1	555	3	N	-0-					-0-

MAYER, MINNIE H. "E" WELL #: 1 RRCID -> 105882 COMPL. DATE 05/17/1983 TOTAL DEPTH 7913 PERF. 6259 - 7678

11	219	N	219	-0-	-0-	-0-	10	1	209	3	N	-0-					-0-
12	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-					-0-
01	163	N	163	-0-	-0-	-0-	7	1	155	3	N	1	1	8			-0-
							1	9									
02	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-					-0-
*04	165	N	165	-0-	-0-	-0-	8	1	157	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 4 RRCID -> 106010 COMPL. DATE 06/21/1983 TOTAL DEPTH 8050 PERF. 6427 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	105	-0-	-15	-0-	7	1	98	3	N	-0-			-0-
12	124	N	108	-0-	-16	-0-	7	1	101	3	N	-0-			-0-
01	124	N	106	-0-	-18	-0-	7	1	99	3	N	-0-			-0-
02	100	N	100	-0-	-0-	-0-	7	1	93	3	N	-0-			-0-
03	107	N	107	-0-	-0-	-0-	7	1	100	3	N	-0-			-0-
*04	112	N	112	-0-	-0-	-0-	7	1	105	3	N	-0-			-0-

HILL-MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 106011 COMPL. DATE 06/09/1983 TOTAL DEPTH 7250 PERF. 6316 - 7116

11	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-			-0-
12	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-			-0-
01	186	N	104	-0-	-82	-0-	5	1	99	3	N	-0-			-0-
02	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-			-0-
03	186	N	92	-0-	-94	-0-	4	1	88	3	N	-0-			-0-
04	90	N	39	-0-	-51	-0-	2	1	37	3	N	-0-			-0-

HILL-MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 106012 COMPL. DATE 06/03/1983 TOTAL DEPTH 7375 PERF. 6326 - 7122

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HILL-MAYER,EDWIN S. JR. "CC" WELL #: 1 RRCID -> 106014 COMPL. DATE 06/02/1983 TOTAL DEPTH 7500 PERF. 6384 - 7136

11	120	N	85	-0-	-35	-0-	4	1	81	3	N	-0-			-0-
12	151	N	151	-0-	-0-	-0-	7	1	144	3	N	-0-			-0-
01	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-			-0-
02	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-			-0-
03	150	N	150	-0-	-0-	-0-	7	1	143	3	N	-0-			-0-
*04	139	N	139	-0-	-0-	-0-	7	1	132	3	N	-0-			-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 1 RRCID -> 106143 COMPL. DATE 05/31/1983 TOTAL DEPTH 7800 PERF. 6390 - 7582

11	533	N	533	-0-	-0-	-0-	38	1	495	3	N	-0-			-0-
12	544	N	544	-0-	-0-	-0-	40	1	504	3	N	-0-			-0-
01	532	N	532	-0-	-0-	-0-	39	1	493	3	N	-0-			-0-
02	430	N	430	-0-	-0-	-0-	32	1	398	3	N	-0-			-0-
03	558	N	279	-0-	-279	-0-	19	1	260	3	N	-0-			-0-
04	510	N	417	-0-	-93	-0-	28	1	389	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 1 RRCID -> 106197 COMPL. DATE 06/20/1983 TOTAL DEPTH 7450 PERF. 6920 - 7291

11	337	N	337	-0-	-0-	-0-	16	1	321	3	N	-0-			-0-
12	359	N	359	-0-	-0-	-0-	17	1	342	3	N	-0-			-0-
01	385	N	385	-0-	-0-	-0-	19	1	366	3	N	-0-			-0-
02	353	N	353	-0-	-0-	-0-	18	1	335	3	N	-0-			-0-
03	372	N	300	-0-	-72	-0-	14	1	286	3	N	-0-			-0-
04	360	N	308	-0-	-52	-0-	15	1	293	3	N	-0-			-0-

HILL-MAYER, EDWIN S JR "PP" WELL #: 1 RRCID -> 106198 COMPL. DATE 06/15/1983 TOTAL DEPTH 7450 PERF. 6827 - 7227

11	150	N	129	-0-	-21	-0-	6	1	123	3	N	-0-			-0-
12	155	N	114	-0-	-41	-0-	5	1	109	3	N	-0-			-0-
01	156	N	156	-0-	-0-	-0-	8	1	148	3	N	-0-			-0-
02	135	N	135	-0-	-0-	-0-	7	1	128	3	N	-0-			-0-
03	150	N	150	-0-	-0-	-0-	7	1	143	3	N	-0-			-0-
04	150	N	144	-0-	-6	-0-	7	1	137	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "W" WELL #: 1 RRCID -> 106467 COMPL. DATE 06/27/1983 TOTAL DEPTH 7150 PERF. 6560 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150	N	95	-0-	-55	-0-	6	1	89	3	N	-0-			-0-
12	124	N	106	-0-	-18	-0-	7	1	99	3	N	-0-			-0-
01	124	N	103	-0-	-21	-0-	7	1	96	3	N	-0-			-0-
02	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-			-0-

HILL-FAWCETT, RANDEE TRUST "I" WELL #: 1 RRCID -> 106538 COMPL. DATE 07/12/1983 TOTAL DEPTH 7750 PERF. 6343 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	112	-0-	-8	-0-	8	1	104	3	N	-0-			-0-
12	124	N	102	-0-	-22	-0-	7	1	95	3	N	-0-			-0-
01	124	N	99	-0-	-25	-0-	7	1	92	3	N	-0-			-0-
02	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-			-0-
03	106	N	106	-0-	-0-	-0-	7	1	99	3	N	-0-			-0-
*04	115	N	115	-0-	-0-	-0-	8	1	107	3	N	-0-			-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 1 RRCID -> 106539 COMPL. DATE 07/11/1983 TOTAL DEPTH 7800 PERF. 6298 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	2	-0-	-88	-0-	2	3			N	-0-			-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
01	31	N	3	-0-	-28	-0-	3	3			N	-0-			-0-
02	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-			-0-
03	270	N	270	-0-	-0-	-0-	18	1	252	3	N	-0-			-0-
*04	140	N	140	-0-	-0-	-0-	9	1	131	3	N	-0-			-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 1 RRCID -> 106728 COMPL. DATE 07/22/1983 TOTAL DEPTH 7750 PERF. 6322 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "K" WELL #: 1 RRCID -> 106832 COMPL. DATE 07/21/1983 TOTAL DEPTH 7650 PERF. 6229 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-WARD, RIP "C" WELL #: 1 RRCID -> 106982 COMPL. DATE 08/26/1983 TOTAL DEPTH 7300 PERF. 5903 - 6773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150	N	97	-0-	-53	-0-	5	1	92	3	N	-0-			-0-
12	124	N	78	-0-	-46	-0-	4	1	74	3	N	-0-			-0-
01	124	N	64	-0-	-60	-0-	4	1	60	3	N	-0-			-0-
02	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-			-0-
03	93	N	64	-0-	-29	-0-	4	1	60	3	N	-0-			-0-
04	60	N	58	-0-	-2	-0-	3	1	55	3	N	-0-			-0-

HILL-WARD, RIP "A" WELL #: 1 RRCID -> 107109 COMPL. DATE 08/31/1983 TOTAL DEPTH 6700 PERF. 5508 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	50	-0-	-10	-0-	3	1	47	3	N	-0-			-0-
12	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-			-0-
01	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-			-0-
02	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-			-0-
03	62	N	49	-0-	-13	-0-	3	1	46	3	N	-0-			-0-
04	60	N	53	-0-	-7	-0-	3	1	50	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RAY, MAY M. MRS. "G" WELL #: 1 RRCID -> 107158 COMPL. DATE 08/19/1983 TOTAL DEPTH 9012 PERF. 8530 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FAWCETT 130 WELL #: 5 RRCID -> 107219 COMPL. DATE N/A TOTAL DEPTH 7163 PERF. 5812 - 6946

11	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-
12	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-					-0-
01	62	N	61	-0-	-1	-0-	3	1	57	3	Y	1					1
							1	9									
02	56	N	56	-0-	-0-	-0-	3	1	53	3	Y	-0-					1
03	62	N	61	-0-	-1	-0-	3	1	58	3	Y	-0-					1
*04	63	N	63	-0-	-0-	-0-	4	1	59	3	Y	-0-					1

FIELDS 16 WELL #: 6 RRCID -> 107220 COMPL. DATE N/A TOTAL DEPTH 6421 PERF. 5318 - 5759

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALBREATH 78 WELL #: 4A RRCID -> 107222 COMPL. DATE N/A TOTAL DEPTH 5225 PERF. 4933 - 4997

11	106	N	106	-0-	-0-	-0-	6	1	99	3	Y	1					2
							1	9									
12	124	N	108	-0-	-16	-0-	6	1	102	3	Y	-0-	1	1			1
01	107	N	107	-0-	-0-	-0-	6	1	101	3	Y	-0-					1
02	96	N	96	-0-	-0-	-0-	5	1	90	3	Y	1					2
							1	9									
03	106	N	106	-0-	-0-	-0-	6	1	100	3	Y	-0-	1	1			1
*04	97	N	97	-0-	-0-	-0-	5	1	92	3	Y	-0-					1

GALBREATH 91 WELL #: 4 RRCID -> 107223 COMPL. DATE N/A TOTAL DEPTH 6284 PERF. 4994 - 5925

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-

JONES 118 WELL #: 6 RRCID -> 107224 COMPL. DATE 11/21/1983 TOTAL DEPTH 6414 PERF. 5195 - 6210

11	120	N	101	-0-	-19	-0-	4	1	97	3	Y	-0-					1
12	124	N	103	-0-	-21	-0-	4	1	98	3	Y	1	1	1			1
							1	9									
01	124	N	99	-0-	-25	-0-	4	1	95	3	Y	-0-	1	1			-0-
02	90	N	90	-0-	-0-	-0-	4	1	85	3	Y	1					1
							1	9									
03	98	N	98	-0-	-0-	-0-	4	1	94	3	Y	-0-	1	1			-0-
*04	93	N	93	-0-	-0-	-0-	4	1	88	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 120 WELL #: 6 RRCID -> 107226 COMPL. DATE N/A TOTAL DEPTH 6505 PERF. 5277 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	425	-0-	-205	-0-	15	1	407	3	Y	3	2	1			3
							3	9									
12	651	N	368	-0-	-283	-0-	14	1	352	3	Y	2	3	1			2
							2	9									
01	527	N	259	-0-	-268	-0-	9	1	249	3	Y	1	2	1			1
							1	9									
02	273	N	273	-0-	-0-	-0-	11	1	260	3	Y	2	1	1			2
							2	9									
03	372	N	264	-0-	-108	-0-	11	1	251	3	Y	2	3	1			1
							2	9									
04	240	N	237	-0-	-3	-0-	9	1	227	3	Y	1	1	1			1
							1	9									

REED 116 WELL #: 6 RRCID -> 107228 COMPL. DATE 11/25/1983 TOTAL DEPTH 6706 PERF. 5052 - 6435

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 112 WELL #: 6 RRCID -> 107229 COMPL. DATE N/A TOTAL DEPTH 6703 PERF. 5373 - 6472

11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 5 RRCID -> 107230 COMPL. DATE N/A TOTAL DEPTH 7703 PERF. 6077 - 6208

11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 6 RRCID -> 107232 COMPL. DATE N/A TOTAL DEPTH 6101 PERF. 5154 - 5878

11	480	N	472	-0-	-8	-0-	96	1	376	3	N	-0-					-0-
12	465	N	429	-0-	-36	-0-	94	1	335	3	N	-0-					-0-
01	496	N	325	-0-	-171	-0-	80	1	245	3	N	-0-					-0-
02	327	N	327	-0-	-0-	-0-	81	1	246	3	N	-0-					-0-
03	434	N	344	-0-	-90	-0-	90	1	254	3	N	-0-					-0-
04	300	N	261	-0-	-39	-0-	70	1	191	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 6 RRCID -> 107234 COMPL. DATE N/A TOTAL DEPTH 6982 PERF. 5532 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	857	N	857	-0-	-0-	-0-	44	1	813	3	N	-0-					-0-
12	732	N	732	-0-	-0-	-0-	40	1	692	3	N	-0-					-0-
01	628	N	628	-0-	-0-	-0-	36	1	592	3	N	-0-					-0-
02	546	N	546	-0-	-0-	-0-	28	1	514	3	N	4	4	8			-0-
							4	9									
03	561	N	561	-0-	-0-	-0-	29	1	532	3	N	-0-					-0-
*04	586	N	586	-0-	-0-	-0-	29	1	557	3	N	-0-					-0-

WILSON, DUKE WELL #: 2108 RRCID -> 107239 COMPL. DATE 02/17/1983 TOTAL DEPTH 7387 PERF. 7353 - 7387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	115	-0-	-65	-0-	7	1	108	3	N	-0-					-0-
12	205	N	205	-0-	-0-	-0-	13	1	192	3	N	-0-					-0-
01	278	N	278	-0-	-0-	-0-	17	1	261	3	N	-0-					-0-
02	221	N	221	-0-	-0-	-0-	14	1	207	3	N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	15	1	217	3	N	-0-					-0-
*04	196	N	196	-0-	-0-	-0-	13	1	183	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 1 RRCID -> 107598 COMPL. DATE 09/16/1983 TOTAL DEPTH 7300 PERF. 6312 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
12	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
01	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
02	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-
03	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
04	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-

HILL-MAY RAY "H" WELL #: 1 RRCID -> 107795 COMPL. DATE 09/04/1983 TOTAL DEPTH 9500 PERF. 8807 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	557	-0-	-103	-0-	45	1	512	3	Y	-0-					-0-
12	713	N	666	-0-	-47	-0-	46	1	620	3	Y	-0-					-0-
01	682	N	591	-0-	-91	-0-	35	1	556	3	Y	-0-					-0-
02	393	N	393	-0-	-0-	-0-	25	1	368	3	Y	-0-					-0-
03	651	N	397	-0-	-254	-0-	22	1	375	3	Y	-0-					-0-
04	570	N	428	-0-	-142	-0-	28	1	400	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7402 RRCID -> 107875 COMPL. DATE 05/12/1983 TOTAL DEPTH 5928 PERF. 5124 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	159	N	159	-0-	-0-	-0-	14	1	145	3	Y	-0-					-0-
12	186	N	169	-0-	-17	-0-	11	1	158	3	Y	-0-					-0-
01	186	N	162	-0-	-24	-0-	8	1	154	3	Y	-0-					-0-
02	144	N	144	-0-	-0-	-0-	9	1	135	3	Y	-0-					-0-
03	159	N	159	-0-	-0-	-0-	10	1	149	3	Y	-0-					-0-
04	150	N	137	-0-	-13	-0-	10	1	127	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7403 RRCID -> 107876 COMPL. DATE 05/27/1983 TOTAL DEPTH 5825 PERF. 5154 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	417	N	417	-0-	-0-	-0-	36	1	381	3	Y	-0-					-0-
12	565	N	565	-0-	-0-	-0-	36	1	529	3	Y	-0-					-0-
01	574	N	574	-0-	-0-	-0-	29	1	545	3	Y	-0-					-0-
02	487	N	487	-0-	-0-	-0-	31	1	456	3	Y	-0-					-0-
03	538	N	538	-0-	-0-	-0-	35	1	503	3	Y	-0-					-0-
04	450	N	421	-0-	-29	-0-	32	1	389	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON-MIERS WELL #: 7407 RRCID -> 107879 COMPL. DATE 06/29/1983 TOTAL DEPTH 5931 PERF. 5080 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	237	-0-	-3	-0-	20	1	217	3	Y	-0-					-0-
12	265	N	265	-0-	-0-	-0-	17	1	248	3	Y	-0-					-0-
01	254	N	254	-0-	-0-	-0-	13	1	241	3	Y	-0-					-0-
02	200	N	200	-0-	-0-	-0-	13	1	187	3	Y	-0-					-0-
03	279	N	101	-0-	-178	-0-	7	1	94	3	Y	-0-					-0-
04	240	N	93	-0-	-147	-0-	7	1	86	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7408 RRCID -> 107880 COMPL. DATE 08/04/1983 TOTAL DEPTH 6483 PERF. 5198 - 5257

11	240	N	40	-0-	-200	-0-	3	1	37	3	Y	-0-					-0-
12	208	N	208	-0-	-0-	-0-	13	1	195	3	Y	-0-					-0-
01	208	N	208	-0-	-0-	-0-	11	1	197	3	Y	-0-					-0-
02	109	N	109	-0-	-0-	-0-	7	1	102	3	Y	-0-					-0-
03	155	N	154	-0-	-1	-0-	10	1	144	3	Y	-0-					-0-
04	150	N	89	-0-	-61	-0-	7	1	82	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7907 RRCID -> 107881 COMPL. DATE 05/20/1983 TOTAL DEPTH 5888 PERF. 5263 - 5313

11	729	N	729	-0-	-0-	-0-	63	1	666	3	Y	-0-					-0-
12	773	N	773	-0-	-0-	-0-	49	1	724	3	Y	-0-					-0-
01	817	N	817	-0-	-0-	-0-	42	1	775	3	Y	-0-					-0-
02	730	N	730	-0-	-0-	-0-	46	1	684	3	Y	-0-					-0-
03	719	N	719	-0-	-0-	-0-	47	1	672	3	Y	-0-					-0-
04	690	N	609	-0-	-81	-0-	46	1	563	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "J" WELL #: 2 RRCID -> 107882 COMPL. DATE 10/09/1983 TOTAL DEPTH 7700 PERF. 7144 - 7434

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON-MIERS WELL #: 7405 RRCID -> 107899 COMPL. DATE 06/15/1983 TOTAL DEPTH 5853 PERF. 5101 - 5267

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST A WELL #: 1 RRCID -> 108043 COMPL. DATE 11/09/1983 TOTAL DEPTH 9000 PERF. 8564 - 8854

11	878	N	878	-0-	-0-	-0-	152	1	726	2	Y	-0-					-0-
12	1952	N	1952	-0-	-0-	-0-	216	1	1736	2	Y	-0-					-0-
01	1400	N	1400	-0-	-0-	-0-	190	1	1210	2	Y	-0-					-0-
02	288	N	288	-0-	-0-	-0-	107	1	181	2	Y	-0-					-0-
03	341	N	209	-0-	-132	-0-	66	1	143	2	Y	-0-					-0-
*04	2247	N	2247	-0-	-0-	-0-	217	1	2027	2	Y	3	3	8			-0-
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON-MIERS WELL #: 1304 RRCID -> 108046 COMPL. DATE 08/18/1983 TOTAL DEPTH 5602 PERF. 5198 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	420	N	237	-0-	-183	-0-	20	1	217	3	Y	-0-			-0-
12	465	N	102	-0-	-363	-0-	6	1	96	3	Y	-0-			-0-
01	465	N	73	-0-	-392	-0-	4	1	69	3	Y	-0-			-0-
02	112	N	112	-0-	-0-	-0-	7	1	105	3	Y	-0-			-0-
03	135	N	135	-0-	-0-	-0-	9	1	126	3	Y	-0-			-0-
*04	129	N	129	-0-	-0-	-0-	10	1	119	3	Y	-0-			-0-

WILSON, DUKE WELL #: 405 RRCID -> 108649 COMPL. DATE 11/02/1983 TOTAL DEPTH 8350 PERF. 7838 - 7868

11	1487	N	1487	-0-	-0-	-0-	91	1	1396	3	N	-0-			-0-
12	3083	N	3083	-0-	-0-	-0-	191	1	2892	3	N	-0-			-0-
01	1942	N	1942	-0-	-0-	-0-	122	1	1820	3	N	-0-			-0-
02	1994	N	1994	-0-	-0-	-0-	126	1	1868	3	N	-0-			-0-
03	2914	N	2743	-0-	-171	-0-	180	1	2563	3	N	-0-			-0-
*04	2321	N	2321	-0-	-0-	-0-	153	1	2168	3	N	-0-			-0-

WARD 114 WELL #: 6 RRCID -> 108854 COMPL. DATE 12/08/1983 TOTAL DEPTH 7768 PERF. 5496 - 6726

11	420	N	308	-0-	-112	-0-	16	1	292	3	N	-0-			-0-
12	403	N	309	-0-	-94	-0-	17	1	292	3	N	-0-			-0-
01	307	N	307	-0-	-0-	-0-	17	1	290	3	N	-0-			-0-
02	288	N	288	-0-	-0-	-0-	15	1	273	3	N	-0-			-0-
03	338	N	338	-0-	-0-	-0-	18	1	320	3	N	-0-			-0-
*04	486	N	486	-0-	-0-	-0-	24	1	462	3	N	-0-			-0-

HILL-ALDWELL, WINNIE R. TRUST H WELL #: 1 RRCID -> 108919 COMPL. DATE 11/18/1983 TOTAL DEPTH 8900 PERF. 8456 - 8640

11	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*04	9	N	9	-0-	-0-	-0-	9	2			Y	-0-			-0-

HILL-ALDWELL, W. R. TRUST "J" WELL #: 1 RRCID -> 108969 COMPL. DATE 12/10/1983 TOTAL DEPTH 8950 PERF. 7479 - 8501

11	120	N	105	-0-	-15	-0-	5	1	100	2	Y	-0-			-0-
12	166	N	166	-0-	-0-	-0-	8	1	158	2	Y	-0-			-0-
01	180	N	180	-0-	-0-	-0-	8	1	172	2	Y	-0-			-0-
02	599	N	599	-0-	-0-	-0-	28	1	570	2	Y	1	1	8	-0-
							1	9							
03	600	N	600	-0-	-0-	-0-	26	1	574	2	Y	-0-			-0-
*04	516	N	516	-0-	-0-	-0-	22	1	494	2	Y	-0-			-0-

RICHARDSON 138 WELL #: 6 RRCID -> 109034 COMPL. DATE 12/20/1983 TOTAL DEPTH 7641 PERF. 6190 - 7250

11	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-			-0-
12	67	N	67	-0-	-0-	-0-	4	1	63	3	Y	-0-			-0-
01	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-			-0-
02	57	N	57	-0-	-0-	-0-	3	1	54	3	Y	-0-			-0-
03	64	N	64	-0-	-0-	-0-	4	1	59	3	Y	1			1
							1	9							
04	60	N	55	-0-	-5	-0-	3	1	52	3	Y	-0-			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

VANDERSTUCKEN 47 WELL #: 5 RRCID -> 109095 COMPL. DATE 12/24/1983 TOTAL DEPTH 6224 PERF. 5316 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-			-0-
12	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-			-0-
01	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-			-0-
02	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-			-0-
03	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-			-0-
04	30	N	28	-0-	-2	-0-	3	1	25	3	N	-0-			-0-

VANDERSTUCKEN 51 WELL #: 6 RRCID -> 109169 COMPL. DATE 01/18/1984 TOTAL DEPTH 6534 PERF. 5090 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

ESPY 56 WELL #: 6 RRCID -> 109511 COMPL. DATE 01/07/1984 TOTAL DEPTH 6116 PERF. 5459 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

VANDERSTUCKEN 50 WELL #: 6 RRCID -> 109512 COMPL. DATE 01/19/1984 TOTAL DEPTH 6459 PERF. 4955 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5	X	5	-0-	-0-	-0-	5	3			N	-0-			-0-
12	5	X	4	-0-	-1	-0-	4	3			N	-0-			-0-
01	5	N	4	-0-	-1	-0-	4	3			N	-0-			-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-			-0-
04	4	N	3	-0-	-1	-0-	3	3			N	-0-			-0-

HILL-B. T. GLASSCOCK "A" WELL #: 1 RRCID -> 109545 COMPL. DATE 01/26/1984 TOTAL DEPTH 9300 PERF. 8516 - 8771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	7	-0-	-23	-0-	1	1	6	3	Y	-0-			-0-
12	31	N	4	-0-	-27	-0-	4	3			Y	-0-			-0-
01	31	N	5	-0-	-26	-0-	5	3			Y	-0-			-0-
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
03	4	N	-0-	-0-	-4	-0-					Y	-0-			-0-
04	5	N	-0-	-0-	-5	-0-					Y	-0-			-0-

ALLISON MIERS WELL #: 1307 RRCID -> 110053 COMPL. DATE 03/07/1984 TOTAL DEPTH 6543 PERF. 5017 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	400	N	400	-0-	-0-	-0-	34	1	366	3	Y	-0-			-0-
12	466	N	466	-0-	-0-	-0-	29	1	437	3	Y	-0-			-0-
01	475	N	475	-0-	-0-	-0-	24	1	451	3	Y	-0-			-0-
02	411	N	411	-0-	-0-	-0-	26	1	385	3	Y	-0-			-0-
03	434	N	429	-0-	-5	-0-	28	1	401	3	Y	-0-			-0-
04	420	N	363	-0-	-57	-0-	27	1	336	3	Y	-0-			-0-

REED 100 WELL #: 7 RRCID -> 110155 COMPL. DATE 02/11/1984 TOTAL DEPTH 6388 PERF. 4912 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 6 RRCID -> 110156 COMPL. DATE 01/17/1984 TOTAL DEPTH 6762 PERF. 5116 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	334	-0-	-56	-0-	12	1 2 9	320	3	Y	2	2	1			2
12	520	N	520	-0-	-0-	-0-	19	1 3 9	498	3	Y	3	2	1			3
01	615	N	615	-0-	-0-	-0-	22	1 4 9	589	3	Y	4	4	1			3
02	258	N	258	-0-	-0-	-0-	10	1 2 9	246	3	Y	2	3	1			2
03	665	N	665	-0-	-0-	-0-	28	1 4 9	633	3	Y	4	3	1			3
04	600	N	450	-0-	-150	-0-	18	1 3 9	429	3	Y	3	3	1			3

PFLUGER 85 WELL #: 6 RRCID -> 110159 COMPL. DATE 03/09/1984 TOTAL DEPTH 5607 PERF. 4627 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	144	-0-	-186	-0-	15	1 1 9	128	3	Y	1	1	8			-0-
12	341	N	139	-0-	-202	-0-	15	1	124	3	Y	-0-					-0-
01	341	N	115	-0-	-226	-0-	13	1	102	3	Y	-0-					-0-
02	165	N	165	-0-	-0-	-0-	18	1	147	3	Y	-0-					-0-
03	136	N	136	-0-	-0-	-0-	15	1	121	3	Y	-0-					-0-
*04	127	N	127	-0-	-0-	-0-	13	1	114	3	Y	-0-					-0-

SAWYER 144 WELL #: 6 RRCID -> 110160 COMPL. DATE 02/11/1984 TOTAL DEPTH 7292 PERF. 5707 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 7 RRCID -> 110161 COMPL. DATE 01/10/1984 TOTAL DEPTH 6941 PERF. 5279 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	289	-0-	-41	-0-	15	1 2 9	272	3	Y	2	1	1			2
12	341	N	291	-0-	-50	-0-	15	1 2 9	274	3	Y	2	2	1			2
01	310	N	287	-0-	-23	-0-	14	1 1 9	272	3	Y	1	2	1			1
02	250	N	250	-0-	-0-	-0-	14	1 2 9	234	3	Y	2	1	1			2
03	279	N	270	-0-	-9	-0-	15	1 1 9	254	3	Y	1	2	1			1
04	270	N	262	-0-	-8	-0-	14	1 2 9	246	3	Y	2	1	1			2

MAYFIELD 39 WELL #: 6 RRCID -> 110650 COMPL. DATE 04/11/1984 TOTAL DEPTH 7433 PERF. 6360 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 5 RRCID -> 110651 COMPL. DATE 03/23/1984 TOTAL DEPTH 7403 PERF. 6262 - 7121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					-0-
12	63	N	63	-0-	-0-	-0-	4	1	59	3	Y	-0-					-0-
01	62	N	57	-0-	-5	-0-	3	1	54	3	Y	-0-					-0-
02	53	N	53	-0-	-0-	-0-	3	1	50	3	Y	-0-					-0-
03	62	N	59	-0-	-3	-0-	3	1	56	3	Y	-0-					-0-
04	60	N	53	-0-	-7	-0-	3	1	50	3	Y	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 1 RRCID -> 110652 COMPL. DATE 03/16/1984 TOTAL DEPTH 7800 PERF. 7242 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	34	N	34	-0-	-0-	-0-	2	1	32	2	N	-0-					-0-

MAYFIELD 46 WELL #: 6 RRCID -> 110656 COMPL. DATE 03/30/1984 TOTAL DEPTH 7438 PERF. 6899 - 7187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	507	-0-	-3	-0-	28 1	1 9	478	3	Y	1					4
12	558	N	498	-0-	-60	-0-	30 1	1 9	467	3	Y	1	2	1			3
01	620	N	525	-0-	-95	-0-	31 2	1 9	492	3	Y	2	3	1			2
02	511	N	511	-0-	-0-	-0-	28	1	483	3	Y	-0-	1	1			1
03	529	N	529	-0-	-0-	-0-	30 2	1 9	497	3	Y	2					3
04	510	N	261	-0-	-249	-0-	15	1	246	3	Y	-0-	1	1			2

SHURLEY 142 WELL #: 6 RRCID -> 110787 COMPL. DATE 04/22/1984 TOTAL DEPTH 6880 PERF. 5628 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	346	-0-	-14	-0-	98 2	1 9	246	3	Y	2	1	1			2
12	372	N	356	-0-	-16	-0-	101 2	1 9	253	3	Y	2	2	1			2
01	389	N	389	-0-	-0-	-0-	102 1	1 9	286	3	Y	1	2	1			1
02	308	N	308	-0-	-0-	-0-	91 2	1 9	215	3	Y	2	1	1			2
03	341	N	334	-0-	-7	-0-	101 1	1 9	232	3	Y	1	2	1			1
04	390	N	324	-0-	-66	-0-	97 1	1 9	226	3	Y	1	1	1			1

ARCO-PHILLIPS WELL #: 2001 RRCID -> 111150 COMPL. DATE 04/27/1984 TOTAL DEPTH 9387 PERF. 8962 - 9243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	137	-0-	-13	-0-	15	1	122	2	Y	-0-					-0-
12	155	N	145	-0-	-10	-0-	16	1	129	2	Y	-0-					-0-
01	155	N	150	-0-	-5	-0-	17	1	133	2	Y	-0-					-0-
02	135	N	135	-0-	-0-	-0-	15	1	120	2	Y	-0-					-0-
03	155	N	152	-0-	-3	-0-	17	1	135	2	Y	-0-					-0-
04	150	N	145	-0-	-5	-0-	16	1	129	2	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 3 RRCID -> 111306 COMPL. DATE 03/08/1983 TOTAL DEPTH 9200 PERF. 8788 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	261	-0-	-9	-0-	29	1	232	2	Y	-0-					-0-
12	279	N	278	-0-	-1	-0-	31	1	247	2	Y	-0-					-0-
01	282	N	282	-0-	-0-	-0-	32	1	250	2	Y	-0-					-0-
02	245	N	245	-0-	-0-	-0-	27	1	218	2	Y	-0-					-0-
03	279	N	275	-0-	-4	-0-	30	1	245	2	Y	-0-					-0-
04	270	N	265	-0-	-5	-0-	29	1	236	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "SS" WELL #: 1 RRCID -> 111423 COMPL. DATE 04/25/1984 TOTAL DEPTH 7300 PERF. 6635 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	X	-0-	-0-	-7	-0-					N	-0-					-0-
12	7	X	-0-	-0-	-7	-0-					N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-

JONES 118 WELL #: 7A RRCID -> 111433 COMPL. DATE 05/10/1984 TOTAL DEPTH 6426 PERF. 5159 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	58	-0-	-2	-0-	2	1	56	3	Y	-0-					-0-
12	65	N	65	-0-	-0-	-0-	2	1	63	3	Y	-0-					-0-
01	62	N	60	-0-	-2	-0-	2	1	58	3	Y	-0-					-0-
02	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-
03	73	N	73	-0-	-0-	-0-	3	1	69	3	Y	1	1	1			-0-
							1	9									
*04	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-					-0-

FIELDS 52 WELL #: 5 RRCID -> 111735 COMPL. DATE 06/26/1984 TOTAL DEPTH 6202 PERF. 5093 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	175	-0-	-65	-0-	16	1	159	3	N	-0-					-0-
12	264	N	264	-0-	-0-	-0-	24	1	240	3	N	-0-					-0-
01	248	N	165	-0-	-83	-0-	15	1	150	3	N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	13	1	135	3	N	-0-					-0-
03	279	N	219	-0-	-60	-0-	19	1	200	3	N	-0-					-0-
*04	216	N	216	-0-	-0-	-0-	17	1	199	3	N	-0-					-0-

ALLISON-MIERS WELL #: 7104 RRCID -> 111902 COMPL. DATE 03/22/1984 TOTAL DEPTH 6498 PERF. 5132 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	445	N	445	-0-	-0-	-0-	38	1	407	3	Y	-0-					-0-
12	392	N	392	-0-	-0-	-0-	25	1	367	3	Y	-0-					-0-
01	372	N	372	-0-	-0-	-0-	19	1	353	3	Y	-0-					-0-
02	282	N	282	-0-	-0-	-0-	18	1	264	3	Y	-0-					-0-
03	403	N	332	-0-	-71	-0-	22	1	310	3	Y	-0-					-0-
04	360	N	289	-0-	-71	-0-	22	1	267	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7105 RRCID -> 111903 COMPL. DATE 05/15/1984 TOTAL DEPTH 6410 PERF. 5084 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
03	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
04	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 6 RRCID -> 112037 COMPL. DATE 07/09/1984 TOTAL DEPTH 5756 PERF. 4957 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	116	-0-	-4	-0-	10	1	106	3	N	-0-					-0-
12	124	N	109	-0-	-15	-0-	9	1	100	3	N	-0-					-0-
01	124	N	107	-0-	-17	-0-	9	1	98	3	N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	9	1	90	3	N	-0-					-0-
03	124	N	108	-0-	-16	-0-	10	1	98	3	N	-0-					-0-
*04	97	N	97	-0-	-0-	-0-	9	1	88	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON-MIERS WELL #: 1308 RRCID -> 112219 COMPL. DATE 05/16/1984 TOTAL DEPTH 6319 PERF. 4994 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	84	-0-	-6	-0-	7	1	77	3	Y	-0-			-0-
12	95	N	95	-0-	-0-	-0-	6	1	89	3	Y	-0-			-0-
01	93	N	93	-0-	-0-	-0-	5	1	88	3	Y	-0-			-0-
02	77	N	77	-0-	-0-	-0-	5	1	72	3	Y	-0-			-0-
03	93	N	76	-0-	-17	-0-	5	1	71	3	Y	-0-			-0-
04	90	N	67	-0-	-23	-0-	5	1	62	3	Y	-0-			-0-
HILL-ROUSSELOT "D" WELL #: 1 RRCID -> 112660 COMPL. DATE 07/15/1984 TOTAL DEPTH 7900 PERF. 7232 - 7288															
11	60	N	-0-	-0-	-60	-0-					N	-0-			-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-			-0-
03	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-			-0-
*04	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-			-0-
HILL-MAYER "RR" WELL #: 1 RRCID -> 112662 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7216 - 7640															
11	690	N	686	-0-	-4	-0-	32	1	654	3	N	-0-			-0-
12	712	N	712	-0-	-0-	-0-	34	1	678	3	N	-0-			-0-
01	714	N	714	-0-	-0-	-0-	35	1	679	3	N	-0-			-0-
02	630	N	630	-0-	-0-	-0-	31	1	599	3	N	-0-			-0-
03	713	N	691	-0-	-22	-0-	33	1	658	3	N	-0-			-0-
04	690	N	674	-0-	-16	-0-	32	1	642	3	N	-0-			-0-
HILL-MAYER "UU" WELL #: 1 RRCID -> 112663 COMPL. DATE 05/24/1984 TOTAL DEPTH 7500 PERF. 6635 - 6916															
11	141	N	141	-0-	-0-	-0-	9	1	132	3	N	-0-			-0-
12	145	N	145	-0-	-0-	-0-	9	1	136	3	N	-0-			-0-
01	143	N	143	-0-	-0-	-0-	9	1	134	3	N	-0-			-0-
02	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-			-0-
03	149	N	149	-0-	-0-	-0-	7	1	142	3	N	-0-			-0-
*04	140	N	140	-0-	-0-	-0-	7	1	133	3	N	-0-			-0-
HILL-MAYER "XX" WELL #: 1 RRCID -> 112666 COMPL. DATE 07/03/1984 TOTAL DEPTH 7550 PERF. 6906 - 7265															
11	344	N	344	-0-	-0-	-0-	16	1	328	3	N	-0-			-0-
12	372	N	341	-0-	-31	-0-	16	1	325	3	N	-0-			-0-
01	341	N	335	-0-	-6	-0-	16	1	319	3	N	-0-			-0-
02	305	N	305	-0-	-0-	-0-	15	1	288	3	N	2	2	8	-0-
							2	9							
03	341	N	337	-0-	-4	-0-	16	1	321	3	N	-0-			-0-
*04	331	N	331	-0-	-0-	-0-	16	1	315	3	N	-0-			-0-
HILL-MAYER "YY" WELL #: 1 RRCID -> 112667 COMPL. DATE 06/10/1984 TOTAL DEPTH 7650 PERF. 7123 - 7475															
11	150	N	94	-0-	-56	-0-	4	1	90	3	N	-0-			-0-
12	228	N	228	-0-	-0-	-0-	11	1	217	3	N	-0-			-0-
01	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-			-0-
02	237	N	237	-0-	-0-	-0-	12	1	225	3	N	-0-			-0-
03	217	N	198	-0-	-19	-0-	9	1	189	3	N	-0-			-0-
04	150	N	74	-0-	-76	-0-	4	1	70	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT B WELL #: 1 RRCID -> 112668 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7235 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	587	N	587	-0-	-0-	-0-	28	1	559	3	N	-0-					-0-
01	413	N	413	-0-	-0-	-0-	20	1	393	3	N	-0-					-0-
02	317	N	317	-0-	-0-	-0-	16	1	301	3	N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	15	1	305	3	N	-0-					-0-
*04	297	N	297	-0-	-0-	-0-	14	1	283	3	N	-0-					-0-

HILL-ROUSSELOT C WELL #: 1 RRCID -> 112669 COMPL. DATE 06/20/1984 TOTAL DEPTH 7600 PERF. 7432 - 7497

11	841	N	841	-0-	-0-	-0-	40	1	801	3	N	-0-					-0-
12	810	N	810	-0-	-0-	-0-	38	1	772	3	N	-0-					-0-
01	899	N	762	-0-	-137	-0-	37	1	725	3	N	-0-					-0-
02	669	N	669	-0-	-0-	-0-	33	1	636	3	N	-0-					-0-
03	806	N	730	-0-	-76	-0-	35	1	695	3	N	-0-					-0-
04	750	N	653	-0-	-97	-0-	31	1	622	3	N	-0-					-0-

ESPY 57 WELL #: 5 RRCID -> 112671 COMPL. DATE 07/14/1984 TOTAL DEPTH 6075 PERF. 5616 - 5784

11	446	N	446	-0-	-0-	-0-	24 2	1 9	420	3	Y	2					4
12	465	N	437	-0-	-28	-0-	25 1	1 9	411	3	Y	1					5
01	440	N	440	-0-	-0-	-0-	25 1	1 9	414	3	Y	1	5	1			1
02	424	N	424	-0-	-0-	-0-	22	1	402	3	Y	-0-					1
03	483	N	483	-0-	-0-	-0-	26 2	1 9	455	3	Y	2					3
*04	457	N	457	-0-	-0-	-0-	25 2	1 9	430	3	Y	2					5

VANDERSTUCKEN 71 WELL #: 7 RRCID -> 112672 COMPL. DATE 08/14/1984 TOTAL DEPTH 6074 PERF. 5155 - 5897

11	297	N	297	-0-	-0-	-0-	25	1	272	3	N	-0-					-0-
12	1330	N	1330	-0-	-0-	-0-	109	1	1221	3	N	-0-					-0-
01	1555	N	1555	-0-	-0-	-0-	131	1	1424	3	N	-0-					-0-
02	1481	N	1481	-0-	-0-	-0-	129	1	1352	3	N	-0-					-0-
03	1573	N	1573	-0-	-0-	-0-	148	1	1425	3	N	-0-					-0-
*04	1052	N	1052	-0-	-0-	-0-	102	1	950	3	N	-0-					-0-

BRAY 42 WELL #: 2 RRCID -> 112673 COMPL. DATE 06/16/1984 TOTAL DEPTH 5919 PERF. 5640 - 5669

11	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
01	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
02	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					-0-
03	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
*04	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-

WARD, RIP "A,B,C" WELL #: 40 RRCID -> 112674 COMPL. DATE 07/25/1984 TOTAL DEPTH 6550 PERF. 5909 - 6071

11	960	N	908	-0-	-52	-0-	50	1	858	3	N	-0-					-0-
12	1023	N	949	-0-	-74	-0-	51	1	898	3	N	-0-					-0-
01	992	N	863	-0-	-129	-0-	48	1	815	3	N	-0-					-0-
02	773	N	773	-0-	-0-	-0-	45	1	728	3	N	-0-					-0-
03	961	N	859	-0-	-102	-0-	52	1	807	3	N	-0-					-0-
*04	880	N	880	-0-	-0-	-0-	43	1	837	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "BB" WELL #: 26 RRCID -> 112675 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6535 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	6	1	85	3	N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	5	1	73	3	N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					-0-
03	93	N	46	-0-	-47	-0-	2	1	44	3	N	-0-					-0-
04	90	N	37	-0-	-53	-0-	2	1	35	3	N	-0-					-0-

MAYER RANCH J WELL #: 9 RRCID -> 112678 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6579 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
12	93	N	65	-0-	-28	-0-	4	1	61	3	N	-0-					-0-
01	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-					-0-
02	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-					-0-
04	90	N	88	-0-	-2	-0-	4	1	84	3	N	-0-					-0-

MAYER RANCH E WELL #: 5 RRCID -> 112804 COMPL. DATE 06/14/1984 TOTAL DEPTH 7310 PERF. 6685 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
*04	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-

MAYER RANCH EE WELL #: 29 RRCID -> 112805 COMPL. DATE 08/01/1984 TOTAL DEPTH 7450 PERF. 6497 - 6891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	193	-0-	-47	-0-	13	1	180	3	N	-0-					-0-
12	186	N	184	-0-	-2	-0-	12	1	172	3	N	-0-					-0-
01	217	N	176	-0-	-41	-0-	12	1	164	3	N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	10	1	147	3	N	-0-					-0-
03	186	N	174	-0-	-12	-0-	11	1	162	3	N	1	1	8			-0-
							1	9									
04	180	N	155	-0-	-25	-0-	10	1	145	3	N	-0-					-0-

MAYER RANCH FF WELL #: 30 RRCID -> 112806 COMPL. DATE 07/17/1984 TOTAL DEPTH 7430 PERF. 6495 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					-0-
12	93	N	78	-0-	-15	-0-	5	1	73	3	N	-0-					-0-
01	93	N	82	-0-	-11	-0-	6	1	76	3	N	-0-					-0-
02	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					-0-
03	93	N	79	-0-	-14	-0-	5	1	74	3	N	-0-					-0-
04	90	N	67	-0-	-23	-0-	4	1	63	3	N	-0-					-0-

MAYER RANCH L WELL #: 11 RRCID -> 112808 COMPL. DATE 08/02/1984 TOTAL DEPTH 7400 PERF. 6579 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-
*04	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "M" WELL #: 12 RRCID -> 112809 COMPL. DATE 06/19/1984 TOTAL DEPTH 7323 PERF. 6477 - 7075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					-0-
12	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
01	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
*04	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-

MAYER RANCH NN WELL #: 53 RRCID -> 112810 COMPL. DATE 07/23/1984 TOTAL DEPTH 7400 PERF. 6895 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-					-0-
12	235	N	235	-0-	-0-	-0-	11	1	224	3	N	-0-					-0-
01	793	N	793	-0-	-0-	-0-	39	1	754	3	N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	18	1	344	3	N	-0-					-0-
03	329	N	329	-0-	-0-	-0-	16	1	313	3	N	-0-					-0-
*04	284	N	284	-0-	-0-	-0-	14	1	270	3	N	-0-					-0-

REED 116 WELL #: 7 RRCID -> 112832 COMPL. DATE 08/13/1984 TOTAL DEPTH 6572 PERF. 5253 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	53	-0-	-7	-0-	3	1	50	3	Y	-0-					-0-
12	62	N	54	-0-	-8	-0-	3	1	51	3	Y	-0-					-0-
01	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
02	50	N	50	-0-	-0-	-0-	3	1	47	3	Y	-0-					-0-
03	62	N	54	-0-	-8	-0-	3	1	51	3	Y	-0-					-0-
04	60	N	56	-0-	-4	-0-	3	1	53	3	Y	-0-					-0-

JONES 120 WELL #: 7 RRCID -> 113261 COMPL. DATE 08/20/1984 TOTAL DEPTH 6410 PERF. 5347 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH "RR" WELL #: 56 RRCID -> 113475 COMPL. DATE 09/07/1984 TOTAL DEPTH 7400 PERF. 6805 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	266	-0-	-4	-0-	13	1	253	3	N	-0-					-0-
12	341	N	304	-0-	-37	-0-	14	1	290	3	N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	14	1	265	3	N	-0-					-0-
02	246	N	246	-0-	-0-	-0-	12	1	234	3	N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	15	1	296	3	N	-0-					-0-
*04	288	N	288	-0-	-0-	-0-	14	1	274	3	N	-0-					-0-

MAYER RANCH "XX" WELL #: 61 RRCID -> 113476 COMPL. DATE 09/06/1984 TOTAL DEPTH 7465 PERF. 6837 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
12	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
03	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-					-0-
*04	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 7 RRCID -> 113581 COMPL. DATE 09/12/1984 TOTAL DEPTH 7431 PERF. 6206 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	X	908	-0-	-52	-0-	50	1 2 9	856	3	Y	2					9
12	1023	X	882	-0-	-141	-0-	53	1 1 9	828	3	Y	1	3	1			7
01	992	N	907	-0-	-85	-0-	53	1 3 9	851	3	Y	3	6	1			4
02	874	N	874	-0-	-0-	-0-	48	1 1 9	825	3	Y	1	2	1	1	8	2
03	908	N	908	-0-	-0-	-0-	51	1 3 9	854	3	Y	3					5
04	870	N	787	-0-	-83	-0-	46	1 1 9	740	3	Y	1	2	1	1	8	3

SAWYER 112 WELL #: 7 RRCID -> 113582 COMPL. DATE 08/17/1984 TOTAL DEPTH 6724 PERF. 5455 - 6550

11	574	N	574	-0-	-0-	-0-	95	1 2 9	477	3	Y	2					3
12	403	N	317	-0-	-86	-0-	86	1	231	3	Y	-0-					3
01	558	N	215	-0-	-343	-0-	67	1	148	3	Y	-0-					3
02	125	N	125	-0-	-0-	-0-	48	1	77	3	Y	-0-	3	1			-0-
03	310	N	173	-0-	-137	-0-	74	1	99	3	Y	-0-					-0-
04	210	N	169	-0-	-41	-0-	74	1 1 9	94	3	Y	1					1

REED 101 WELL #: 6 RRCID -> 113583 COMPL. DATE 10/06/1984 TOTAL DEPTH 6434 PERF. 5169 - 6221

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WARD, RIP "H-46" WELL #: 1 RRCID -> 113677 COMPL. DATE 07/06/1984 TOTAL DEPTH 6900 PERF. 5853 - 6160

11	913	N	913	-0-	-0-	-0-	50	1	863	3	N	-0-					-0-
12	961	N	938	-0-	-23	-0-	50	1	888	3	N	-0-					-0-
01	961	N	881	-0-	-80	-0-	49	1	832	3	N	-0-					-0-
02	752	N	752	-0-	-0-	-0-	44	1	708	3	N	-0-					-0-
03	930	N	823	-0-	-107	-0-	50	1	773	3	N	-0-					-0-
04	840	N	712	-0-	-128	-0-	35	1	677	3	N	-0-					-0-

HILL-MAYER "MMM" WELL #: 1 RRCID -> 113970 COMPL. DATE 10/06/1984 TOTAL DEPTH 7400 PERF. 6765 - 6964

11	90	N	53	-0-	-37	-0-	3	1	50	3	N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	167	N	167	-0-	-0-	-0-	9	1	158	3	N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					-0-
*04	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-

WARD, RIP D-E-F WELL #: 44 RRCID -> 113971 COMPL. DATE 08/13/1984 TOTAL DEPTH 6550 PERF. 5764 - 6224

11	750	N	531	-0-	-219	-0-	29	1	502	3	N	-0-					-0-
12	744	N	486	-0-	-258	-0-	26	1	460	3	N	-0-					-0-
01	620	N	580	-0-	-40	-0-	32	1	548	3	N	-0-					-0-
02	501	N	501	-0-	-0-	-0-	29	1	472	3	N	-0-					-0-
03	562	N	562	-0-	-0-	-0-	34	1	528	3	N	-0-					-0-
04	570	N	566	-0-	-4	-0-	28	1	538	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT "C" WELL #: 38 RRCID -> 113972 COMPL. DATE 09/25/1984 TOTAL DEPTH 7679 PERF. 6345 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	286	-0-	-14	-0-	19	1	267	2	N	-0-					-0-
12	310	N	287	-0-	-23	-0-	19	1	268	2	N	-0-					-0-
01	310	N	299	-0-	-11	-0-	19	1	280	2	N	-0-					-0-
02	264	N	264	-0-	-0-	-0-	16	1	248	2	N	-0-					-0-
03	308	N	308	-0-	-0-	-0-	17	1	291	2	N	-0-					-0-
*04	304	N	304	-0-	-0-	-0-	15	1	289	2	N	-0-					-0-

WARD, RIP D-E-F WELL #: 42 RRCID -> 113974 COMPL. DATE 10/09/1984 TOTAL DEPTH 6524 PERF. 5297 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	469	-0-	-71	-0-	26	1	443	3	N	-0-					-0-
12	527	N	473	-0-	-54	-0-	25	1	448	3	N	-0-					-0-
01	496	N	479	-0-	-17	-0-	27	1	452	3	N	-0-					-0-
02	792	N	792	-0-	-0-	-0-	47	1	745	3	N	-0-					-0-
03	916	N	916	-0-	-0-	-0-	56	1	860	3	N	-0-					-0-
*04	866	N	866	-0-	-0-	-0-	43	1	823	3	N	-0-					-0-

MAYER RANCH "PP" WELL #: 54 RRCID -> 113975 COMPL. DATE 10/21/1984 TOTAL DEPTH 7200 PERF. 6857 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	275	-0-	-85	-0-	13	1	262	3	N	-0-					-0-
12	527	N	527	-0-	-0-	-0-	25	1	502	3	N	-0-					-0-
01	406	N	406	-0-	-0-	-0-	20	1	386	3	N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	16	1	312	3	N	-0-					-0-
03	496	N	365	-0-	-131	-0-	17	1	348	3	N	-0-					-0-
04	390	N	354	-0-	-36	-0-	17	1	337	3	N	-0-					-0-

WARD, RIP "G-45" WELL #: 1 RRCID -> 113976 COMPL. DATE 10/03/1984 TOTAL DEPTH 6800 PERF. 5389 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	347	N	347	-0-	-0-	-0-	20	1	327	3	N	-0-					-0-
03	882	N	882	-0-	-0-	-0-	54	1	828	3	N	-0-					-0-
*04	961	N	961	-0-	-0-	-0-	47	1	914	3	N	-0-					-0-

GALBREATH 91 WELL #: 5 RRCID -> 114042 COMPL. DATE 10/29/1984 TOTAL DEPTH 6371 PERF. 5042 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	N	92	-0-	-0-	-0-	5 1	1 9	86	3	Y	1					1
12	100	N	100	-0-	-0-	-0-	6 1	1 9	93	3	Y	1	1	1			1
01	100	N	100	-0-	-0-	-0-	6 1	1 9	94	3	Y	-0-					1
02	89	N	89	-0-	-0-	-0-	5 1	1 9	83	3	Y	1					2
03	97	N	97	-0-	-0-	-0-	5	1	92	3	Y	-0-	1	1			1
*04	92	N	92	-0-	-0-	-0-	5	1	87	3	Y	-0-					1

SHURLEY 142 WELL #: 7 RRCID -> 114043 COMPL. DATE 11/09/1984 TOTAL DEPTH 6931 PERF. 5406 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 4 RRCID -> 114044 COMPL. DATE 11/16/1984 TOTAL DEPTH 7108 PERF. 5467 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	1	-0-	-119	-0-	1	3			Y	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH "UU" WELL #: 59 RRCID -> 114045 COMPL. DATE 10/28/1984 TOTAL DEPTH 7419 PERF. 6859 - 7162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	470	N	470	-0-	-0-	-0-	22	1	448	3	N	-0-					-0-
12	388	N	388	-0-	-0-	-0-	18	1	370	3	N	-0-					-0-
01	496	N	348	-0-	-148	-0-	17	1	331	3	N	-0-					-0-
02	391	N	391	-0-	-0-	-0-	19	1	372	3	N	-0-					-0-
03	442	N	442	-0-	-0-	-0-	21	1	421	3	N	-0-					-0-
*04	369	N	369	-0-	-0-	-0-	18	1	351	3	N	-0-					-0-

WARD, RIP D-E-F WELL #: 43 RRCID -> 114093 COMPL. DATE 11/07/1984 TOTAL DEPTH 6680 PERF. 5819 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	168	-0-	-12	-0-	9	1	159	3	N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	11	1	202	3	N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	12	1	198	3	N	-0-					-0-
02	189	N	189	-0-	-0-	-0-	11	1	178	3	N	-0-					-0-
03	213	N	213	-0-	-0-	-0-	13	1	200	3	N	-0-					-0-
*04	205	N	205	-0-	-0-	-0-	10	1	195	3	N	-0-					-0-

MAYER RANCH "MM" WELL #: 52 RRCID -> 114094 COMPL. DATE 11/12/1984 TOTAL DEPTH 7600 PERF. 6904 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	325	-0-	-35	-0-	15	1	310	3	N	-0-					-0-
12	312	N	312	-0-	-0-	-0-	15	1	297	3	N	-0-					-0-
01	403	N	305	-0-	-98	-0-	15	1	290	3	N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	13	1	248	3	N	-0-					-0-
03	310	N	282	-0-	-28	-0-	13	1	269	3	N	-0-					-0-
04	300	N	277	-0-	-23	-0-	13	1	264	3	N	-0-					-0-

KELLY 125A WELL #: 1 RRCID -> 114320 COMPL. DATE 11/27/1984 TOTAL DEPTH 6635 PERF. 6047 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	174	-0-	-6	-0-	75	1	98	3	Y	1	1	1			-0-
							1	9									
12	186	N	181	-0-	-5	-0-	78	1	102	3	Y	1	1	1			-0-
							1	9									
01	186	N	181	-0-	-5	-0-	78	1	103	3	Y	-0-					-0-
02	161	N	161	-0-	-0-	-0-	69	1	92	3	Y	-0-					-0-
03	186	N	171	-0-	-15	-0-	76	1	95	3	Y	-0-					-0-
04	180	N	166	-0-	-14	-0-	76	1	89	3	Y	1					1
							1	9									

VANDERSTUCKEN 48 WELL #: 4 RRCID -> 114321 COMPL. DATE 12/06/1984 TOTAL DEPTH 5657 PERF. 5292 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 72 WELL #: 7 RRCID -> 114322 COMPL. DATE 12/11/1984 TOTAL DEPTH 6092 PERF. 5180 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	74	-0-	-46	-0-	6	1	68	3	N	-0-					-0-
12	124	N	113	-0-	-11	-0-	9	1	104	3	N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	9	1	102	3	N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	8	1	83	3	N	-0-					-0-
03	124	N	102	-0-	-22	-0-	10	1	92	3	N	-0-					-0-
04	120	N	49	-0-	-71	-0-	5	1	44	3	N	-0-					-0-

HILL-ROUSSELOT "H" WELL #: 1 RRCID -> 114470 COMPL. DATE 10/14/1984 TOTAL DEPTH 7800 PERF. 7386 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	295	N	295	-0-	-0-	-0-	14	1	281	3	N	-0-					-0-
12	327	N	327	-0-	-0-	-0-	15	1	312	3	N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	14	1	265	3	N	-0-					-0-
02	243	N	243	-0-	-0-	-0-	12	1	231	3	N	-0-					-0-
03	341	N	229	-0-	-112	-0-	11	1	218	3	N	-0-					-0-
*04	388	N	388	-0-	-0-	-0-	19	1	369	3	N	-0-					-0-

HILL-MAYER "ZZ" WELL #: 1 RRCID -> 114472 COMPL. DATE 09/29/1984 TOTAL DEPTH 7400 PERF. 6401 - 6749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	149	-0-	-1	-0-	7	1	142	3	N	-0-					-0-
12	124	N	88	-0-	-36	-0-	4	1	84	3	N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	9	1	188	3	N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-
03	93	N	92	-0-	-1	-0-	4	1	88	3	N	-0-					-0-
04	180	N	129	-0-	-51	-0-	6	1	123	3	N	-0-					-0-

WARD, RIP "K" WELL #: 48 RRCID -> 114473 COMPL. DATE 12/08/1984 TOTAL DEPTH 6850 PERF. 5722 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	7	1	106	3	N	-0-					-0-
03	124	N	79	-0-	-45	-0-	5	1	74	3	N	-0-					-0-
04	120	N	64	-0-	-56	-0-	3	1	61	3	N	-0-					-0-

WARD, RIP "J" WELL #: 47 RRCID -> 114526 COMPL. DATE 11/24/1984 TOTAL DEPTH 6702 PERF. 5675 - 6553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	50	-0-	-10	-0-	3	1	47	3	N	-0-					-0-
12	62	N	51	-0-	-11	-0-	3	1	48	3	N	-0-					-0-
01	62	N	51	-0-	-11	-0-	3	1	48	3	N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
03	62	N	52	-0-	-10	-0-	3	1	49	3	N	-0-					-0-
04	60	N	52	-0-	-8	-0-	3	1	49	3	N	-0-					-0-

SHURLEY 111 WELL #: 7 RRCID -> 114759 COMPL. DATE 01/09/1985 TOTAL DEPTH 6825 PERF. 5401 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	6	1	102	3	N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-
*04	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-

WARD, R. C. "M" WELL #: 50 RRCID -> 114760 COMPL. DATE 11/18/1984 TOTAL DEPTH 7171 PERF. 6008 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
04	60	N	59	-0-	-1	-0-	3	1	56	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "A,B,C" WELL #: 41 RRCID -> 114761 COMPL. DATE 01/11/1985 TOTAL DEPTH 6621 PERF. 5826 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	35	-0-	-25	-0-	2	1	33	3	N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
01	275	N	275	-0-	-0-	-0-	15	1	260	3	N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	12	1	194	3	N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	10	1	162	3	N	-0-					-0-
04	120	N	111	-0-	-9	-0-	5	1	106	3	N	-0-					-0-

HILL-ROUSSELOT "E" WELL #: 1 RRCID -> 115014 COMPL. DATE 09/18/1984 TOTAL DEPTH 7800 PERF. 7240 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	123	N	123	-0-	-0-	-0-	6	1	117	3	N	-0-					-0-
12	62	N	33	-0-	-29	-0-	2	1	31	3	N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	14	1	273	3	N	-0-					-0-
02	278	N	278	-0-	-0-	-0-	14	1	264	3	N	-0-					-0-
03	276	N	276	-0-	-0-	-0-	13	1	263	3	N	-0-					-0-
04	270	N	253	-0-	-17	-0-	12	1	241	3	N	-0-					-0-

HILL-ROUSSELOT "F" WELL #: 1 RRCID -> 115015 COMPL. DATE 10/24/1984 TOTAL DEPTH 7900 PERF. 7287 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	151	-0-	-29	-0-	7	1	144	3	N	-0-					-0-
12	279	N	38	-0-	-241	-0-	2	1	36	3	N	-0-					-0-
01	342	N	342	-0-	-0-	-0-	17	1	325	3	N	-0-					-0-
02	459	N	459	-0-	-0-	-0-	23	1	436	3	N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	20	1	396	3	N	-0-					-0-
*04	351	N	351	-0-	-0-	-0-	17	1	334	3	N	-0-					-0-

HILL-ROUSSELOT "G" WELL #: 1 RRCID -> 115016 COMPL. DATE 11/02/1984 TOTAL DEPTH 7900 PERF. 7280 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	27	-0-	-3	-0-	1	1	26	3	N	-0-					-0-
12	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
01	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
02	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 39 RRCID -> 115236 COMPL. DATE 02/14/1985 TOTAL DEPTH 6369 PERF. 5411 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	345	N	345	-0-	-0-	-0-	19	1	326	3	N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	17	1	309	3	N	-0-					-0-
01	247	N	247	-0-	-0-	-0-	14	1	233	3	N	-0-					-0-
02	191	N	191	-0-	-0-	-0-	11	1	180	3	N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	11	1	176	3	N	-0-					-0-
*04	234	N	234	-0-	-0-	-0-	12	1	222	3	N	-0-					-0-

MAYER RANCH "AAA" WELL #: 67 RRCID -> 115237 COMPL. DATE 01/23/1985 TOTAL DEPTH 7653 PERF. 7081 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	449	-0-	-1	-0-	21	1	428	3	N	-0-					-0-
12	497	N	497	-0-	-0-	-0-	23	1	474	3	N	-0-					-0-
01	479	N	479	-0-	-0-	-0-	24	1	455	3	N	-0-					-0-
02	428	N	428	-0-	-0-	-0-	21	1	407	3	N	-0-					-0-
03	496	N	422	-0-	-74	-0-	20	1	402	3	N	-0-					-0-
04	450	N	368	-0-	-82	-0-	18	1	350	3	N	-0-					-0-

WARD 127 WELL #: 7 RRCID -> 115467 COMPL. DATE 02/11/1985 TOTAL DEPTH 7020 PERF. 5477 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	201	-0-	-9	-0-	10	1	191	3	N	-0-					-0-
12	217	N	212	-0-	-5	-0-	11	1	201	3	N	-0-					-0-
01	199	N	199	-0-	-0-	-0-	11	1	188	3	N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	9	1	170	3	N	-0-					-0-
03	217	N	196	-0-	-21	-0-	10	1	186	3	N	-0-					-0-
*04	198	N	198	-0-	-0-	-0-	10	1	188	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER RANCH "YY" WELL #: 66 RRCID -> 115548 COMPL. DATE 01/18/1985 TOTAL DEPTH 7360 PERF. 7013 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	563	-0-	-37	-0-	27	1	536	3	N	-0-					-0-
12	589	N	574	-0-	-15	-0-	27	1	547	3	N	-0-					-0-
01	589	N	579	-0-	-10	-0-	28	1	551	3	N	-0-					-0-
02	511	N	511	-0-	-0-	-0-	25	1	486	3	N	-0-					-0-
03	589	N	564	-0-	-25	-0-	27	1	537	3	N	-0-					-0-
04	570	N	540	-0-	-30	-0-	26	1	514	3	N	-0-					-0-

MAYER RANCH "DD" WELL #: 28 RRCID -> 116010 COMPL. DATE 03/22/1985 TOTAL DEPTH 7284 PERF. 6461 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
04	14	N	7	-0-	-7	-0-	7	3			N	-0-					-0-

SHURLEY 123 WELL #: 7 RRCID -> 116129 COMPL. DATE 03/01/1985 TOTAL DEPTH 6693 PERF. 5175 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	84	N	84	-0-	-0-	-0-	3	1	80	3	Y	1					1
							1	9									
12	131	N	131	-0-	-0-	-0-	5	1	125	3	Y	1	1	1			1
							1	9									
01	150	N	150	-0-	-0-	-0-	5	1	144	3	Y	1	1	1			1
							1	9									
02	131	N	131	-0-	-0-	-0-	5	1	125	3	Y	1	1	1			1
							1	9									
03	145	N	145	-0-	-0-	-0-	6	1	138	3	Y	1	1	1			1
							1	9									
*04	136	N	136	-0-	-0-	-0-	5	1	130	3	Y	1	1	1			1
							1	9									

HILL-ROUSSELOT "I" WELL #: 1 RRCID -> 116477 COMPL. DATE 04/19/1985 TOTAL DEPTH 7900 PERF. 7376 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	416	N	416	-0-	-0-	-0-	20	1	396	3	N	-0-					-0-
12	430	N	430	-0-	-0-	-0-	20	1	410	3	N	-0-					-0-
01	434	N	393	-0-	-41	-0-	19	1	374	3	N	-0-					-0-
02	400	N	400	-0-	-0-	-0-	20	1	380	3	N	-0-					-0-
03	434	N	423	-0-	-11	-0-	20	1	403	3	N	-0-					-0-
*04	400	N	400	-0-	-0-	-0-	19	1	381	3	N	-0-					-0-

MAYER, MINNIE H. "LL" WELL #: 35 RRCID -> 116690 COMPL. DATE 04/19/1985 TOTAL DEPTH 8156 PERF. 6293 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT RANCH "B" WELL #: 37 RRCID -> 116691 COMPL. DATE 04/19/1985 TOTAL DEPTH 7740 PERF. 7233 - 7469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	291	-0-	-69	-0-	21	1	270	3	N	-0-					-0-
12	341	N	335	-0-	-6	-0-	24	1	311	3	N	-0-					-0-
01	369	N	369	-0-	-0-	-0-	27	1	342	3	N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	21	1	264	3	N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	24	1	328	3	N	-0-					-0-
04	360	N	323	-0-	-37	-0-	22	1	301	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER RANCH "R" WELL #: 16 RRCID -> 116692 COMPL. DATE 04/21/1985 TOTAL DEPTH 8220 PERF. 6551 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	644	-0-	-46	-0-	44	1	600	3	N	-0-					-0-
12	682	N	657	-0-	-25	-0-	44	1	613	3	N	-0-					-0-
01	682	N	655	-0-	-27	-0-	45	1	610	3	N	-0-					-0-
02	605	N	605	-0-	-0-	-0-	40	1	565	3	N	-0-					-0-
03	651	N	651	-0-	-0-	-0-	43	1	608	3	N	-0-					-0-
*04	665	N	665	-0-	-0-	-0-	43	1	622	3	N	-0-					-0-

MAYER RANCH "U" WELL #: 19 RRCID -> 117151 COMPL. DATE 03/09/1985 TOTAL DEPTH 8450 PERF. 6600 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	213	-0-	-27	-0-	10	1	203	3	N	-0-					-0-
12	248	N	221	-0-	-27	-0-	10	1	211	3	N	-0-					-0-
01	248	N	203	-0-	-45	-0-	9	1	194	3	N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	8	1	172	3	N	-0-					-0-
03	217	N	196	-0-	-21	-0-	9	1	187	3	N	-0-					-0-
04	210	N	204	-0-	-6	-0-	10	1	194	3	N	-0-					-0-

RAY RANCH "A" WELL #: 64 RRCID -> 117232 COMPL. DATE 05/29/1985 TOTAL DEPTH 9260 PERF. 8737 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	418	N	418	-0-	-0-	-0-	34	1	384	3	Y	-0-					-0-
12	354	N	354	-0-	-0-	-0-	25	1	329	3	Y	-0-					-0-
01	312	N	312	-0-	-0-	-0-	18	1	294	3	Y	-0-					-0-
02	325	N	325	-0-	-0-	-0-	21	1	304	3	Y	-0-					-0-
03	310	N	302	-0-	-8	-0-	17	1	285	3	Y	-0-					-0-
04	300	N	258	-0-	-42	-0-	17	1	241	3	Y	-0-					-0-

RAY RANCH "B" WELL #: 114 RRCID -> 118578 COMPL. DATE 09/21/1985 TOTAL DEPTH 9346 PERF. 8750 - 9057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	X	87	-0-	-93	-0-	7	1	80	3	Y	-0-					-0-
12	970	X	970	-0-	-0-	-0-	67	1	903	3	Y	-0-					-0-
01	653	N	653	-0-	-0-	-0-	39	1	614	3	Y	-0-					-0-
02	557	N	557	-0-	-0-	-0-	35	1	522	3	Y	-0-					-0-
03	586	N	586	-0-	-0-	-0-	32	1	552	3	Y	2	2	8			-0-
							2	9									
*04	542	N	542	-0-	-0-	-0-	36	1	506	3	Y	-0-					-0-

ROUSSELOT RANCH "A" WELL #: 112 RRCID -> 121110 COMPL. DATE 04/24/1986 TOTAL DEPTH 8330 PERF. 7444 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	483	N	483	-0-	-0-	-0-	23	1	460	3	N	-0-					-0-
12	465	N	457	-0-	-8	-0-	22	1	435	3	N	-0-					-0-
01	527	N	447	-0-	-80	-0-	22	1	425	3	N	-0-					-0-
02	405	N	405	-0-	-0-	-0-	20	1	385	3	N	-0-					-0-
03	465	N	426	-0-	-39	-0-	20	1	406	3	N	-0-					-0-
04	420	N	408	-0-	-12	-0-	20	1	388	3	N	-0-					-0-

PFLUGER 110 WELL #: 4 RRCID -> 123354 COMPL. DATE 01/12/1987 TOTAL DEPTH 5600 PERF. 5234 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	880	N	880	-0-	-0-	-0-	93	1	787	3	Y	-0-					-0-
12	1410	N	1410	-0-	-0-	-0-	153	1	1257	3	Y	-0-					-0-
01	1046	N	1046	-0-	-0-	-0-	116	1	930	3	Y	-0-					-0-
02	914	N	914	-0-	-0-	-0-	100	1	814	3	Y	-0-					-0-
03	1023	N	891	-0-	-132	-0-	95	1	796	3	Y	-0-					-0-
04	990	N	573	-0-	-417	-0-	60	1	513	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY, W. R. WELL #: 3403 RRCID -> 123413 COMPL. DATE 01/20/1987 TOTAL DEPTH 6379 PERF. 5260 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 3 RRCID -> 123631 COMPL. DATE 01/26/1987 TOTAL DEPTH 6399 PERF. 5259 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	622	N	622	-0-	-0-	-0-	59	1	563	3	Y	-0-					-0-
12	649	N	649	-0-	-0-	-0-	64	1	585	3	Y	-0-					-0-
01	686	N	686	-0-	-0-	-0-	71	1	615	3	Y	-0-					-0-
02	643	N	643	-0-	-0-	-0-	66	1	577	3	Y	-0-					-0-
03	651	N	236	-0-	-415	-0-	29	1	207	3	Y	-0-					-0-
04	660	N	115	-0-	-545	-0-	14	1	101	3	Y	-0-					-0-

HILL-ROUSSELOT "L" WELL #: 1 RRCID -> 124651 COMPL. DATE 06/30/1987 TOTAL DEPTH 8244 PERF. 7231 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	133	-0-	-17	-0-	6	1	127	3	N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	6	1	108	3	N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-
*04	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-					-0-

PFLUGER 110 WELL #: 5 RRCID -> 125132 COMPL. DATE 07/27/1987 TOTAL DEPTH 5600 PERF. 5275 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	230	-0-	-130	-0-	24	1	204	3	Y	2	2	8			-0-
							2	9									
12	341	N	209	-0-	-132	-0-	23	1	186	3	Y	-0-					-0-
01	279	N	195	-0-	-84	-0-	22	1	173	3	Y	-0-					-0-
02	184	N	184	-0-	-0-	-0-	20	1	164	3	Y	-0-					-0-
03	227	N	227	-0-	-0-	-0-	24	1	203	3	Y	-0-					-0-
*04	241	N	241	-0-	-0-	-0-	25	1	216	3	Y	-0-					-0-

PFLUGER 110 WELL #: 6 RRCID -> 125133 COMPL. DATE 11/05/1987 TOTAL DEPTH 5600 PERF. 4904 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	476	N	476	-0-	-0-	-0-	50	1	422	3	Y	4	4	8			-0-
							4	9									
12	1004	N	1004	-0-	-0-	-0-	109	1	895	3	Y	-0-					-0-
01	851	N	851	-0-	-0-	-0-	94	1	757	3	Y	-0-					-0-
02	752	N	752	-0-	-0-	-0-	82	1	670	3	Y	-0-					-0-
03	822	N	822	-0-	-0-	-0-	88	1	734	3	Y	-0-					-0-
*04	836	N	836	-0-	-0-	-0-	88	1	748	3	Y	-0-					-0-

VANDERSTUCKEN 1 WELL #: 5 RRCID -> 125226 COMPL. DATE 09/01/1987 TOTAL DEPTH 4000 PERF. 2876 - 3692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 105 WELL #: 8 RRCID -> 125227 COMPL. DATE 08/16/1987 TOTAL DEPTH 5504 PERF. 5234 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	388	N	388	-0-	-0-	-0-	41 4	1 9	343	3	Y	4	4	8			-0-
12	403	N	367	-0-	-36	-0-	40	1	327	3	Y	-0-					-0-
01	341	N	322	-0-	-19	-0-	36	1	286	3	Y	-0-					-0-
02	336	N	336	-0-	-0-	-0-	37	1	299	3	Y	-0-					-0-
03	372	N	345	-0-	-27	-0-	37	1	308	3	Y	-0-					-0-
*04	376	N	376	-0-	-0-	-0-	40	1	336	3	Y	-0-					-0-

DAVID 109 WELL #: 8 RRCID -> 125263 COMPL. DATE 08/29/1987 TOTAL DEPTH 5600 PERF. 4805 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	347	-0-	-13	-0-	37	1	310	3	Y	-0-					-0-
12	349	N	349	-0-	-0-	-0-	38	1	311	3	Y	-0-					-0-
01	418	N	418	-0-	-0-	-0-	46	1	372	3	Y	-0-					-0-
02	413	N	413	-0-	-0-	-0-	45	1	368	3	Y	-0-					-0-
03	413	N	413	-0-	-0-	-0-	44	1	369	3	Y	-0-					-0-
*04	458	N	458	-0-	-0-	-0-	48	1	410	3	Y	-0-					-0-

VANDERSTUCKEN 2 WELL #: 3 RRCID -> 125297 COMPL. DATE 09/10/1987 TOTAL DEPTH 4000 PERF. 3199 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	996	N	996	-0-	-0-	-0-	104	1	892	3	Y	-0-					-0-
12	1001	N	1001	-0-	-0-	-0-	97	1	904	3	Y	-0-					-0-
01	1050	N	1050	-0-	-0-	-0-	102	1	948	3	Y	-0-					-0-
02	914	N	914	-0-	-0-	-0-	91	1	823	3	Y	-0-					-0-
03	951	N	951	-0-	-0-	-0-	97	1	854	3	Y	-0-					-0-
*04	871	N	871	-0-	-0-	-0-	92	1	779	3	Y	-0-					-0-

DAVID 109 WELL #: 7 RRCID -> 125410 COMPL. DATE 09/25/1987 TOTAL DEPTH 5600 PERF. 5223 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 84 WELL #: 6 RRCID -> 125411 COMPL. DATE 09/21/1987 TOTAL DEPTH 5501 PERF. 4748 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 35 WELL #: 3 RRCID -> 125412 COMPL. DATE 09/29/1987 TOTAL DEPTH 4403 PERF. 3308 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	276	-0-	-24	-0-	29	1	247	3	Y	-0-					-0-
12	310	N	287	-0-	-23	-0-	28	1	259	3	Y	-0-					-0-
01	282	N	282	-0-	-0-	-0-	27	1	255	3	Y	-0-					-0-
02	249	N	249	-0-	-0-	-0-	25	1	224	3	Y	-0-					-0-
03	286	N	286	-0-	-0-	-0-	29	1	257	3	Y	-0-					-0-
04	270	N	266	-0-	-4	-0-	28	1	238	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. WELL #: 4 RRCID -> 125642 COMPL. DATE 09/28/1987 TOTAL DEPTH 5750 PERF. 5254 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	263	-0-	-7	-0-	25	1	238	3	Y	-0-					-0-
12	279	N	265	-0-	-14	-0-	26	1	239	3	Y	-0-					-0-
01	298	N	298	-0-	-0-	-0-	31	1	267	3	Y	-0-					-0-
02	184	N	184	-0-	-0-	-0-	19	1	165	3	Y	-0-					-0-
03	293	N	293	-0-	-0-	-0-	36	1	257	3	Y	-0-					-0-
*04	315	N	315	-0-	-0-	-0-	37	1	278	3	Y	-0-					-0-

KELLY 125 WELL #: 7 RRCID -> 125649 COMPL. DATE 10/09/1987 TOTAL DEPTH 6800 PERF. 5402 - 6636

11	60	N	50	-0-	-10	-0-	3	1	47	3	Y	-0-					-0-
12	62	N	40	-0-	-22	-0-	3	1	37	3	Y	-0-					-0-
01	62	N	16	-0-	-46	-0-	1	1	15	3	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 8 RRCID -> 125650 COMPL. DATE 10/14/1987 TOTAL DEPTH 6650 PERF. 5288 - 6180

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 66 WELL #: 7 RRCID -> 125651 COMPL. DATE 10/16/1987 TOTAL DEPTH 6150 PERF. 5416 - 5914

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 32 WELL #: 5 RRCID -> 125652 COMPL. DATE 11/01/1987 TOTAL DEPTH 5950 PERF. 4700 - 5580

11	570	N	533	-0-	-37	-0-	29	1	502	3	Y	2					5
							2	9									
12	620	N	487	-0-	-133	-0-	28	1	458	3	Y	1					6
							1	9									
01	589	N	532	-0-	-57	-0-	30	1	501	3	Y	1	6	1			1
							1	9									
02	410	N	410	-0-	-0-	-0-	21	1	389	3	Y	-0-					1
03	592	N	592	-0-	-0-	-0-	32	1	558	3	Y	2					3
							2	9									
04	510	N	493	-0-	-17	-0-	27	1	464	3	Y	2					5
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 8 RRCID -> 125653 COMPL. DATE 10/27/1987 TOTAL DEPTH 6660 PERF. 5063 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0124S RRCID -> 125654 COMPL. DATE 10/05/1987 TOTAL DEPTH 5512 PERF. 5249 - 5327

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0125S RRCID -> 125655 COMPL. DATE 07/02/1990 TOTAL DEPTH 5500 PERF. 4920 - 5234

11	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
*04	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-

CANYON RANCH WELL #: 1063S RRCID -> 125656 COMPL. DATE 01/01/1998 TOTAL DEPTH 5411 PERF. 4643 - 5175

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1064S RRCID -> 125657 COMPL. DATE 10/29/1987 TOTAL DEPTH 5510 PERF. 5129 - 5197

11	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
02	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
*04	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-

SHURLEY 147 WELL #: 6 RRCID -> 125704 COMPL. DATE 10/22/1987 TOTAL DEPTH 7150 PERF. 5594 - 6916

11	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
01	62	N	1	-0-	-61	-0-	1	3			Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 8 RRCID -> 125737 COMPL. DATE 11/05/1987 TOTAL DEPTH 6100 PERF. 5166 - 5890

11	246	N	246	-0-	-0-	-0-	21	1	225	3	N	-0-					-0-
12	233	N	233	-0-	-0-	-0-	19	1	214	3	N	-0-					-0-
01	279	N	241	-0-	-38	-0-	20	1	221	3	N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	17	1	184	3	N	-0-					-0-
03	248	N	223	-0-	-25	-0-	21	1	202	3	N	-0-					-0-
04	240	N	187	-0-	-53	-0-	18	1	169	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY "A" WELL #: 3 RRCID -> 125856 COMPL. DATE 10/09/1987 TOTAL DEPTH 5750 PERF. 5300 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	264	-0-	-6	-0-	25	1	239	3	Y	-0-					-0-
12	279	N	262	-0-	-17	-0-	26	1	236	3	Y	-0-					-0-
01	279	N	269	-0-	-10	-0-	28	1	241	3	Y	-0-					-0-
02	242	N	242	-0-	-0-	-0-	25	1	217	3	Y	-0-					-0-
03	254	N	254	-0-	-0-	-0-	31	1	223	3	Y	-0-					-0-
04	270	N	196	-0-	-74	-0-	23	1	173	3	Y	-0-					-0-

FIELDS 16 WELL #: 7 RRCID -> 125926 COMPL. DATE 11/10/1987 TOTAL DEPTH 6100 PERF. 5766 - 5825

11	420	N	415	-0-	-5	-0-	39	1	376	3	N	-0-					-0-
12	465	N	416	-0-	-49	-0-	38	1	378	3	N	-0-					-0-
01	403	N	400	-0-	-3	-0-	36	1	364	3	N	-0-					-0-
02	351	N	351	-0-	-0-	-0-	30	1	321	3	N	-0-					-0-
03	403	N	392	-0-	-11	-0-	34	1	357	3	N	1	1	8			-0-
							1	9									
04	390	N	265	-0-	-125	-0-	21	1	244	3	N	-0-					-0-

FIELDS 17 WELL #: 6 RRCID -> 125927 COMPL. DATE 11/13/1987 TOTAL DEPTH 6137 PERF. 5118 - 5916

11	247	N	247	-0-	-0-	-0-	23	1	224	3	N	-0-					-0-
12	217	N	209	-0-	-8	-0-	19	1	190	3	N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	19	1	194	3	N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	18	1	191	3	N	-0-					-0-
03	217	N	44	-0-	-173	-0-	4	1	40	3	N	-0-					-0-
*04	277	N	277	-0-	-0-	-0-	22	1	255	3	N	-0-					-0-

JONES 120 WELL #: 8 RRCID -> 126035 COMPL. DATE 11/26/1987 TOTAL DEPTH 6430 PERF. 5357 - 6145

11	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
01	14	N	12	-0-	-2	-0-	12	3			Y	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
03	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
*04	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-

CUSENBARY, W. R. WELL #: 3404 RRCID -> 126114 COMPL. DATE 10/02/1987 TOTAL DEPTH 5750 PERF. 5289 - 5357

11	948	N	948	-0-	-0-	-0-	89	1	859	3	Y	-0-					-0-
12	1014	N	1014	-0-	-0-	-0-	100	1	914	3	Y	-0-					-0-
01	1031	N	1031	-0-	-0-	-0-	107	1	924	3	Y	-0-					-0-
02	1026	N	1026	-0-	-0-	-0-	105	1	921	3	Y	-0-					-0-
03	1023	N	796	-0-	-227	-0-	96	1	700	3	Y	-0-					-0-
*04	1009	N	1009	-0-	-0-	-0-	120	1	889	3	Y	-0-					-0-

CANYON RANCH WELL #: 0933S RRCID -> 126115 COMPL. DATE 07/03/1990 TOTAL DEPTH 5407 PERF. 4579 - 5204

11	5	X	4	-0-	-1	-0-	4	3			Y	-0-					-0-
12	5	X	3	-0-	-2	-0-	3	3			Y	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
03	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-
04	6	N	1	-0-	-5	-0-	1	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 95 WELL #: 5 RRCID -> 126186 COMPL. DATE 11/26/1987 TOTAL DEPTH 6399 PERF. 5479 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT 130 WELL #: 7 RRCID -> 126187 COMPL. DATE 12/20/1987 TOTAL DEPTH 7200 PERF. 5638 - 6749

11	128	N	128	-0-	-0-	-0-	7	1	120	3	Y	1					1
							1	9									
12	155	N	132	-0-	-23	-0-	8	1	124	3	Y	-0-					1
01	124	N	108	-0-	-16	-0-	5	1	103	3	Y	-0-					1
02	110	N	110	-0-	-0-	-0-	6	1	104	3	Y	-0-	1	1			-0-
03	124	N	34	-0-	-90	-0-	2	1	32	3	Y	-0-					-0-
*04	175	N	175	-0-	-0-	-0-	10	1	164	3	Y	1					1
							1	9									

WARD 127 WELL #: 8 RRCID -> 126188 COMPL. DATE 12/11/1987 TOTAL DEPTH 7136 PERF. 5696 - 6819

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL "B" WELL #: 143 RRCID -> 126454 COMPL. DATE 12/24/1987 TOTAL DEPTH 9029 PERF. 7472 - 8554

11	120	N	57	-0-	-63	-0-	3	1	54	2	Y	-0-					-0-
12	155	N	93	-0-	-62	-0-	4	1	89	2	Y	-0-					-0-
01	102	N	102	-0-	-0-	-0-	5	1	97	2	Y	-0-					-0-
02	100	N	100	-0-	-0-	-0-	5	1	95	2	Y	-0-					-0-
03	112	N	112	-0-	-0-	-0-	5	1	107	2	Y	-0-					-0-
*04	112	N	112	-0-	-0-	-0-	5	1	107	2	Y	-0-					-0-

SAWYER 112 WELL #: 8 RRCID -> 126456 COMPL. DATE 02/03/1988 TOTAL DEPTH 6851 PERF. 5376 - 6534

11	370	N	370	-0-	-0-	-0-	99	1	271	3	Y	-0-					1
12	403	N	375	-0-	-28	-0-	110	1	264	3	Y	1					2
							1	9									
01	372	N	270	-0-	-102	-0-	76	1	194	3	Y	-0-					2
02	281	N	281	-0-	-0-	-0-	91	1	190	3	Y	-0-	2	1			-0-
03	398	N	398	-0-	-0-	-0-	108	1	289	3	Y	1					1
							1	9									
*04	371	N	371	-0-	-0-	-0-	106	1	264	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SAWYER 128 WELL #: 8 RRCID -> 126457 COMPL. DATE 01/18/1988 TOTAL DEPTH 7145 PERF. 5551 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	219	N	219	-0-	-0-	-0-	12	1	207	3	Y	-0-					1
12	225	N	225	-0-	-0-	-0-	14	1	211	3	Y	-0-					1
01	217	N	184	-0-	-33	-0-	9	1	174	3	Y	1					2
							1	9									
02	181	N	181	-0-	-0-	-0-	10	1	171	3	Y	-0-	2	1			-0-
03	228	N	228	-0-	-0-	-0-	12	1	216	3	Y	-0-					-0-
*04	232	N	232	-0-	-0-	-0-	13	1	217	3	Y	2					2
							2	9									

SAWYER 168 WELL #: 8 RRCID -> 126458 COMPL. DATE 01/15/1988 TOTAL DEPTH 7300 PERF. 5592 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					-0-
12	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
01	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					-0-
02	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					-0-
03	47	N	47	-0-	-0-	-0-	2	1	45	3	Y	-0-					-0-
*04	46	N	46	-0-	-0-	-0-	3	1	43	3	Y	-0-					-0-

SAWYER 144 WELL #: 7 RRCID -> 126501 COMPL. DATE 01/09/1988 TOTAL DEPTH 7500 PERF. 5974 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 57 WELL #: 6 RRCID -> 126503 COMPL. DATE 02/09/1988 TOTAL DEPTH 6100 PERF. 5475 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	514	-0-	-26	-0-	28	1	484	3	Y	2					5
							2	9									
12	620	N	539	-0-	-81	-0-	31	1	507	3	Y	1					6
							1	9									
01	558	N	522	-0-	-36	-0-	30	1	491	3	Y	1	6	1			1
							1	9									
02	490	N	490	-0-	-0-	-0-	25	1	464	3	Y	1					2
							1	9									
03	540	N	540	-0-	-0-	-0-	30	1	509	3	Y	1					3
							1	9									
04	510	N	508	-0-	-2	-0-	28	1	477	3	Y	3					6
							3	9									

ESPY 57 WELL #: 7 RRCID -> 126615 COMPL. DATE 02/13/1988 TOTAL DEPTH 6100 PERF. 5487 - 5843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
12	108	N	108	-0-	-0-	-0-	6	1	102	3	Y	-0-					-0-
01	118	N	118	-0-	-0-	-0-	7	1	111	3	Y	-0-					-0-
02	105	N	105	-0-	-0-	-0-	5	1	100	3	Y	-0-					-0-
03	117	N	117	-0-	-0-	-0-	6	1	110	3	Y	1					1
							1	9									
04	120	N	109	-0-	-11	-0-	6	1	103	3	Y	-0-					1

MAYFIELD 46 WELL #: 8 RRCID -> 126709 COMPL. DATE 02/20/1988 TOTAL DEPTH 7400 PERF. 6251 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	X	4	-0-	-1	-0-	4	3			Y	-0-					-0-
12	5	X	2	-0-	-3	-0-	2	3			Y	-0-					-0-
01	6	N	2	-0-	-4	-0-	2	3			Y	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH TTT WELL #: 159 RRCID -> 127248 COMPL. DATE 03/13/1988 TOTAL DEPTH 8402 PERF. 6669 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	487	N	487	-0-	-0-	-0-	22	1	465	3	N	-0-					-0-
12	521	N	521	-0-	-0-	-0-	24	1	497	3	N	-0-					-0-
01	598	N	598	-0-	-0-	-0-	27	1	571	3	N	-0-					-0-
02	670	N	670	-0-	-0-	-0-	31	1	638	3	N	1	1	8			-0-
							1	9									
03	605	N	605	-0-	-0-	-0-	28	1	577	3	N	-0-					-0-
*04	862	N	862	-0-	-0-	-0-	40	1	821	3	N	1	1	8			-0-
							1	9									

RAY RANCH "D" WELL #: 116 RRCID -> 128201 COMPL. DATE 06/20/1988 TOTAL DEPTH 9502 PERF. 8490 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	231	-0-	-249	-0-	19	1	212	3	Y	-0-					-0-
12	496	N	172	-0-	-324	-0-	12	1	160	3	Y	-0-					-0-
01	465	N	141	-0-	-324	-0-	8	1	133	3	Y	-0-					-0-
02	89	N	89	-0-	-0-	-0-	6	1	83	3	Y	-0-					-0-
03	235	N	235	-0-	-0-	-0-	13	1	222	3	Y	-0-					-0-
04	150	N	111	-0-	-39	-0-	7	1	104	3	Y	-0-					-0-

MAYER, MINNIE H. "VVV" WELL #: 165 RRCID -> 128450 COMPL. DATE 09/04/1988 TOTAL DEPTH 8100 PERF. 6282 - 7173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
12	124	N	102	-0-	-22	-0-	5	1	97	3	N	-0-					-0-
01	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					-0-
02	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-					-0-
04	120	N	69	-0-	-51	-0-	3	1	66	3	N	-0-					-0-

PFLUGER 110 WELL #: 7 RRCID -> 129910 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5140 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 110 WELL #: 8 RRCID -> 129911 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5172 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	251	-0-	-199	-0-	26	1	223	3	Y	2	2	8			-0-
							2	9									
12	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-
01	372	N	300	-0-	-72	-0-	33	1	267	3	Y	-0-					-0-
02	322	N	322	-0-	-0-	-0-	35	1	287	3	Y	-0-					-0-
03	348	N	348	-0-	-0-	-0-	37	1	311	3	Y	-0-					-0-
*04	351	N	351	-0-	-0-	-0-	37	1	314	3	Y	-0-					-0-

SHURLEY WELL #: 25 RRCID -> 130376 COMPL. DATE 03/22/1989 TOTAL DEPTH 6100 PERF. 5306 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
01	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
03	155	N	16	-0-	-139	-0-	16	3			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 20 RRCID -> 130491 COMPL. DATE 04/05/1989 TOTAL DEPTH 6126 PERF. 5204 - 5971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

SHURLEY WELL #: 21 RRCID -> 130582 COMPL. DATE 04/15/1989 TOTAL DEPTH 6200 PERF. 5106 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	279	-0-	-201	-0-	279	3			N	-0-					-0-
12	403	N	372	-0-	-31	-0-	372	3			N	-0-					-0-
01	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
03	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
04	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-

SHURLEY WELL #: 23 RRCID -> 130583 COMPL. DATE 04/10/1989 TOTAL DEPTH 6150 PERF. 5503 - 6073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
12	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
01	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
03	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
04	180	N	146	-0-	-34	-0-	146	3			N	-0-					-0-

SHURLEY WELL #: 24 RRCID -> 130584 COMPL. DATE 04/06/1989 TOTAL DEPTH 6150 PERF. 5340 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
12	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
03	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
04	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-

SHURLEY WELL #: 26 RRCID -> 130881 COMPL. DATE 07/27/1999 TOTAL DEPTH 6100 PERF. 5225 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 27 RRCID -> 130882 COMPL. DATE 05/18/1989 TOTAL DEPTH 6150 PERF. 5248 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
12	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
01	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

SHURLEY WELL #: 28 RRCID -> 131047 COMPL. DATE 02/14/1997 TOTAL DEPTH 6200 PERF. 5162 - 6061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	418	-0-	-32	-0-	418	3			N	-0-					-0-
12	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
01	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
02	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
03	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
04	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 29 RRCID -> 131048 COMPL. DATE 05/26/1989 TOTAL DEPTH 6194 PERF. 5123 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
03	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
04	120	N	49	-0-	-71	-0-	49	3			N	-0-					-0-

SHURLEY WELL #: 30 RRCID -> 131136 COMPL. DATE 08/09/1997 TOTAL DEPTH 6208 PERF. 5072 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	304	-0-	-26	-0-	304	3			N	-0-					-0-
12	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
01	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-
02	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
03	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
*04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

SHURLEY WELL #: 31 RRCID -> 131235 COMPL. DATE 01/11/1997 TOTAL DEPTH 6200 PERF. 5208 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	331	-0-	-29	-0-	331	3			N	-0-					-0-
12	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-
01	372	N	332	-0-	-40	-0-	332	3			N	-0-					-0-
02	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
03	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
04	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-

SHURLEY WELL #: 32 RRCID -> 131286 COMPL. DATE 07/02/1989 TOTAL DEPTH 6200 PERF. 5738 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
01	217	N	128	-0-	-89	-0-	128	3			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	217	N	80	-0-	-137	-0-	80	3			N	-0-					-0-
04	120	N	83	-0-	-37	-0-	83	3			N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 12 RRCID -> 131340 COMPL. DATE 05/06/1989 TOTAL DEPTH 8350 PERF. 6483 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	72	-0-	-18	-0-	3	1	69	3	N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	3	1	70	3	N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
04	60	N	22	-0-	-38	-0-	1	1	21	3	N	-0-					-0-

SHURLEY WELL #: 34 RRCID -> 131341 COMPL. DATE 07/01/1989 TOTAL DEPTH 6200 PERF. 5087 - 5866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
01	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
02	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
03	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
*04	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 40 WELL #: 6 RRCID -> 131410 COMPL. DATE 07/07/1989 TOTAL DEPTH 6000 PERF. 5371 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	573	N	573	-0-		-0-	-0-	31	1	540	3	Y	2					5
								2	9									
12	589	N	579	-0-		-10	-0-	33	1	545	3	Y	1					6
								1	9									
01	613	N	613	-0-		-0-	-0-	35	1	576	3	Y	2	7	1			1
								2	9									
02	566	N	566	-0-		-0-	-0-	29	1	536	3	Y	1					2
								1	9									
03	630	N	630	-0-		-0-	-0-	34	1	594	3	Y	2					4
								2	9									
04	600	N	597	-0-		-3	-0-	33	1	562	3	Y	2					6
								2	9									

ESPY 56 WELL #: 7 RRCID -> 131411 COMPL. DATE 07/07/1989 TOTAL DEPTH 5960 PERF. 5552 - 5769

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	634	-0-		-86	-0-	35	1	597	3	Y	2					5
								2	9									
12	744	N	682	-0-		-62	-0-	39	1	641	3	Y	2					7
								2	9									
01	674	N	674	-0-		-0-	-0-	38	1	634	3	Y	2	8	1			1
								2	9									
02	701	N	701	-0-		-0-	-0-	36	1	664	3	Y	1					2
								1	9									
03	689	N	689	-0-		-0-	-0-	38	1	649	3	Y	2					4
								2	9									
04	660	N	594	-0-		-66	-0-	33	1	558	3	Y	3					7
								3	9									

VANDERSTUCKEN 49 WELL #: 6 RRCID -> 131501 COMPL. DATE 07/20/1989 TOTAL DEPTH 5800 PERF. 5024 - 5481

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 33 RRCID -> 131502 COMPL. DATE 07/04/1989 TOTAL DEPTH 6200 PERF. 5204 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-		-0-	-0-	66	3			N	-0-					-0-
12	69	N	69	-0-		-0-	-0-	69	3			N	-0-					-0-
01	63	N	63	-0-		-0-	-0-	63	3			N	-0-					-0-
02	60	N	60	-0-		-0-	-0-	60	3			N	-0-					-0-
03	66	N	66	-0-		-0-	-0-	66	3			N	-0-					-0-
*04	63	N	63	-0-		-0-	-0-	63	3			N	-0-					-0-

SHURLEY WELL #: 35 RRCID -> 131503 COMPL. DATE 07/15/1989 TOTAL DEPTH 6200 PERF. 5172 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	196	N	196	-0-		-0-	-0-	196	3			N	-0-					-0-
12	158	N	158	-0-		-0-	-0-	158	3			N	-0-					-0-
01	217	N	205	-0-		-12	-0-	205	3			N	-0-					-0-
02	178	N	178	-0-		-0-	-0-	178	3			N	-0-					-0-
03	192	N	192	-0-		-0-	-0-	192	3			N	-0-					-0-
04	210	N	183	-0-		-27	-0-	183	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 9 RRCID -> 131726 COMPL. DATE 08/09/1989 TOTAL DEPTH 7400 PERF. 6169 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	181	N	181	-0-	-0-	-0-	10	1	170	3	Y	1					2
							1	9									
12	186	N	183	-0-	-3	-0-	11	1	172	3	Y	-0-	1	1			1
01	194	N	194	-0-	-0-	-0-	11	1	182	3	Y	1	1	1			1
							1	9									
02	184	N	184	-0-	-0-	-0-	10	1	174	3	Y	-0-	1	1			-0-
03	201	N	201	-0-	-0-	-0-	11	1	189	3	Y	1					1
							1	9									
04	180	N	175	-0-	-5	-0-	10	1	164	3	Y	1	1	1			1
							1	9									

VALLIANT, L. R. WELL #: 6 RRCID -> 131727 COMPL. DATE 05/16/1989 TOTAL DEPTH 8757 PERF. 7204 - 7494

11	292	N	292	-0-	-0-	-0-	19	1	273	2	N	-0-					-0-
12	389	N	389	-0-	-0-	-0-	26	1	363	2	N	-0-					-0-
01	465	N	310	-0-	-155	-0-	20	1	290	2	N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	14	1	214	2	N	-0-					-0-
03	403	N	214	-0-	-189	-0-	12	1	202	2	N	-0-					-0-
04	300	N	187	-0-	-113	-0-	9	1	178	2	N	-0-					-0-

RICHARDSON 138 WELL #: 7 RRCID -> 131836 COMPL. DATE 08/20/1989 TOTAL DEPTH 7350 PERF. 6155 - 7247

11	390	N	379	-0-	-11	-0-	21	1	357	3	Y	1					3
							1	9									
12	403	N	375	-0-	-28	-0-	23	1	352	3	Y	-0-	1	1			2
01	403	N	340	-0-	-63	-0-	20	1	319	3	Y	1					3
							1	9									
02	272	N	272	-0-	-0-	-0-	15	1	257	3	Y	-0-	1	1			2
03	372	N	299	-0-	-73	-0-	17	1	281	3	Y	1					3
							1	9									
04	330	N	274	-0-	-56	-0-	16	1	258	3	Y	-0-	1	1			2

SHURLEY 166 WELL #: 5 RRCID -> 131837 COMPL. DATE 08/18/1989 TOTAL DEPTH 7200 PERF. 5603 - 5696

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KEENE D WELL #: 2 RRCID -> 132061 COMPL. DATE 09/18/1989 TOTAL DEPTH 8600 PERF. 8092 - 8309

11	1080	N	986	-0-	-94	-0-	986	2			N	-0-					-0-
12	1054	N	1050	-0-	-4	-0-	1050	2			N	-0-					-0-
01	1085	N	927	-0-	-158	-0-	927	2			N	-0-					-0-
02	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
03	1054	N	918	-0-	-136	-0-	918	2			N	-0-					-0-
*04	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 125 WELL #: 8 RRCID -> 132187 COMPL. DATE 09/19/1989 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	379	-0-	-11	-0-	25	1	353	3	Y	1	2	1			1
							1	9									
12	403	N	392	-0-	-11	-0-	26	1	364	3	Y	2	2	1			1
							2	9									
01	400	N	400	-0-	-0-	-0-	26	1	374	3	Y	-0-					1
02	345	N	345	-0-	-0-	-0-	25	1	319	3	Y	1					2
							1	9									
03	403	N	388	-0-	-15	-0-	29	1	359	3	Y	-0-					2
04	390	N	353	-0-	-37	-0-	27	1	326	3	Y	-0-					2

KELLY 126 WELL #: 6 RRCID -> 132188 COMPL. DATE 09/12/1989 TOTAL DEPTH 6650 PERF. 6112 - 6331

11	60	N	45	-0-	-15	-0-	3	1	42	3	Y	-0-					-0-
12	62	N	48	-0-	-14	-0-	3	1	45	3	Y	-0-					-0-
01	31	N	10	-0-	-21	-0-	1	1	9	3	Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	10	N	2	-0-	-8	-0-	2	3			Y	-0-					-0-

KELLY 102 WELL #: 5 RRCID -> 132305 COMPL. DATE 10/03/1989 TOTAL DEPTH 6368 PERF. 5857 - 6240

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 147 WELL #: 7 RRCID -> 132306 COMPL. DATE 10/02/1989 TOTAL DEPTH 7050 PERF. 6674 - 7014

11	180	N	12	-0-	-168	-0-	1	1	11	3	Y	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 99 WELL #: 5 RRCID -> 132307 COMPL. DATE 10/05/1989 TOTAL DEPTH 6450 PERF. 5340 - 6219

11	15	N	5	-0-	-10	-0-	5	3			N	-0-					-0-
12	14	N	7	-0-	-7	-0-	7	3			N	-0-					-0-
01	13	N	7	-0-	-6	-0-	7	3			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-
04	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

SHURLEY 36 WELL #: 4 RRCID -> 132342 COMPL. DATE 10/11/1989 TOTAL DEPTH 6991 PERF. 5393 - 6685

11	325	N	325	-0-	-0-	-0-	17	1	306	3	Y	2	1	1			2
							2	9									
12	332	N	332	-0-	-0-	-0-	17	1	313	3	Y	2	2	1			2
							2	9									
01	338	N	338	-0-	-0-	-0-	16	1	321	3	Y	1	2	1			1
							1	9									
02	295	N	295	-0-	-0-	-0-	16	1	276	3	Y	3	2	1			2
							3	9									
03	310	N	210	-0-	-100	-0-	12	1	196	3	Y	2	3	1			1
							2	9									
04	300	N	267	-0-	-33	-0-	14	1	251	3	Y	2	1	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 8 RRCID -> 132367 COMPL. DATE 10/15/1989 TOTAL DEPTH 6300 PERF. 5099 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	4	-0-	-56	-0-	4	3			Y	-0-					-0-
12	62	N	12	-0-	-50	-0-	1	1	11	3	Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 124 WELL #: 7 RRCID -> 132368 COMPL. DATE 10/11/1989 TOTAL DEPTH 6797 PERF. 5113 - 6192

11	309	N	309	-0-	-0-	-0-	11	1	296	3	Y	2	1	1			2
							2	9									
12	332	N	332	-0-	-0-	-0-	12	1	318	3	Y	2	2	1			2
							2	9									
01	341	N	317	-0-	-24	-0-	12	1	304	3	Y	1	2	1			1
							1	9									
02	290	N	290	-0-	-0-	-0-	12	1	276	3	Y	2	1	1			2
							2	9									
03	341	N	335	-0-	-6	-0-	14	1	319	3	Y	2	3	1			1
							2	9									
*04	312	N	312	-0-	-0-	-0-	12	1	297	3	Y	3	2	1			2
							3	9									

PFLUGER 84 WELL #: 7 RRCID -> 132413 COMPL. DATE 10/27/1989 TOTAL DEPTH 5500 PERF. 5214 - 5303

11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 104 WELL #: 8 RRCID -> 132414 COMPL. DATE 10/31/1989 TOTAL DEPTH 5600 PERF. 5107 - 5288

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 118 WELL #: 8 RRCID -> 132415 COMPL. DATE 10/27/1989 TOTAL DEPTH 6500 PERF. 5368 - 6312

11	150	N	98	-0-	-52	-0-	21	1	77	3	Y	-0-					1
12	155	N	93	-0-	-62	-0-	17	1	76	3	Y	-0-	1	1			-0-
01	124	N	87	-0-	-37	-0-	17	1	69	3	Y	1	1	1			-0-
							1	9									
02	88	N	88	-0-	-0-	-0-	21	1	67	3	Y	-0-					-0-
03	96	N	96	-0-	-0-	-0-	22	1	73	3	Y	1	1	1			-0-
							1	9									
*04	102	N	102	-0-	-0-	-0-	22	1	80	3	Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 5 RRCID -> 132617 COMPL. DATE 11/02/1989 TOTAL DEPTH 5608 PERF. 5428 - 5446

11	77	N	77	-0-	-0-	-0-	5	1	72	3	N	-0-					-0-
12	93	N	80	-0-	-13	-0-	5	1	75	3	N	-0-					-0-
01	93	N	76	-0-	-17	-0-	5	1	71	3	N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					-0-
03	93	N	69	-0-	-24	-0-	6	1	63	3	N	-0-					-0-
*04	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 23 WELL #: 4 RRCID -> 132863 COMPL. DATE 11/19/1989 TOTAL DEPTH 5700 PERF. 5009 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 8 RRCID -> 132864 COMPL. DATE 11/19/1989 TOTAL DEPTH 6130 PERF. 5177 - 5973

11	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
12	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
01	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 17 WELL #: 7 RRCID -> 132868 COMPL. DATE 11/30/1989 TOTAL DEPTH 6100 PERF. 5278 - 5684

11	192	N	192	-0-	-0-	-0-	18	1	174	3	N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	23	1	227	3	N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	24	1	239	3	N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	20	1	214	3	N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	23	1	241	3	N	-0-					-0-
*04	255	N	255	-0-	-0-	-0-	20	1	235	3	N	-0-					-0-

SHURLEY WELL #: 39 RRCID -> 132959 COMPL. DATE 03/19/1990 TOTAL DEPTH 6442 PERF. 5134 - 5960

11	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
01	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
*04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

MAYFIELD 40 WELL #: 3 RRCID -> 132967 COMPL. DATE 12/08/1989 TOTAL DEPTH 7400 PERF. 6834 - 7219

11	245	N	245	-0-	-0-	-0-	14	1	231	3	Y	-0-					2
12	248	N	246	-0-	-2	-0-	15	1	230	3	Y	1	1	1			2
							1	9									
01	279	N	258	-0-	-21	-0-	15	1	243	3	Y	-0-	1	1			1
02	255	N	255	-0-	-0-	-0-	14	1	240	3	Y	1	1	1			1
							1	9									
03	264	N	264	-0-	-0-	-0-	15	1	249	3	Y	-0-					1
04	240	N	237	-0-	-3	-0-	14	1	222	3	Y	1	1	1			1
							1	9									

MAYFIELD 34 WELL #: 6 RRCID -> 133261 COMPL. DATE 01/11/1990 TOTAL DEPTH 7260 PERF. 6295 - 7147

11	100	N	100	-0-	-0-	-0-	6	1	94	3	Y	-0-					-0-
12	90	N	90	-0-	-0-	-0-	5	1	85	3	Y	-0-					-0-
01	93	N	85	-0-	-8	-0-	5	1	80	3	Y	-0-					-0-
02	84	N	84	-0-	-0-	-0-	5	1	79	3	Y	-0-					-0-
03	97	N	97	-0-	-0-	-0-	5	1	91	3	Y	1					1
							1	9									
04	90	N	90	-0-	-0-	-0-	5	1	85	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 98 WELL #: 5 RRCID -> 133444 COMPL. DATE 01/24/1990 TOTAL DEPTH 6450 PERF. 5287 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 7 RRCID -> 133560 COMPL. DATE 02/01/1990 TOTAL DEPTH 6200 PERF. 5306 - 6046

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 41 RRCID -> 133697 COMPL. DATE 02/12/1990 TOTAL DEPTH 6200 PERF. 5066 - 5948

11	660	N	603	-0-	-57	-0-	603	3			N	-0-					-0-
12	682	N	639	-0-	-43	-0-	639	3			N	-0-					-0-
01	620	N	591	-0-	-29	-0-	591	3			N	-0-					-0-
02	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
03	651	N	633	-0-	-18	-0-	633	3			N	-0-					-0-
*04	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-

KELLY 35 WELL #: 3 RRCID -> 133881 COMPL. DATE 02/26/1990 TOTAL DEPTH 7100 PERF. 5482 - 6692

11	446	N	446	-0-	-0-	-0-	30	1	413	3	Y	3	3	1			2
							3	9									
12	454	N	454	-0-	-0-	-0-	30	1	423	3	Y	1	2	1			1
							1	9									
01	558	N	292	-0-	-266	-0-	19	1	273	3	Y	-0-					1
02	278	N	278	-0-	-0-	-0-	20	1	257	3	Y	1					2
							1	9									
03	465	N	314	-0-	-151	-0-	23	1	291	3	Y	-0-					2
*04	305	N	305	-0-	-0-	-0-	23	1	282	3	Y	-0-					2

FAWCETT 130 WELL #: 8 RRCID -> 133882 COMPL. DATE 02/20/1990 TOTAL DEPTH 7450 PERF. 5929 - 7308

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 8 RRCID -> 133883 COMPL. DATE 02/20/1990 TOTAL DEPTH 7000 PERF. 5545 - 6819

11	300	N	290	-0-	-10	-0-	15	1	273	3	Y	2	1	1			2
							2	9									
12	310	N	-0-	-0-	-310	-0-					Y	-0-	2	1			-0-
01	310	N	153	-0-	-157	-0-	7	1	145	3	Y	1					1
							1	9									
02	170	N	170	-0-	-0-	-0-	9	1	160	3	Y	1	1	1			1
							1	9									
03	191	N	191	-0-	-0-	-0-	11	1	178	3	Y	2	2	1			1
							2	9									
*04	187	N	187	-0-	-0-	-0-	10	1	176	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 38 RRCID -> 133987 COMPL. DATE 03/04/1990 TOTAL DEPTH 6300 PERF. 5343 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
12	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

SHURLEY WELL #: 43 RRCID -> 133988 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5089 - 5980

11	720	N	519	-0-	-201	-0-	519	3			N	-0-					-0-
12	713	N	569	-0-	-144	-0-	569	3			N	-0-					-0-
01	620	N	414	-0-	-206	-0-	414	3			N	-0-					-0-
02	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
03	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
*04	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-

POWELL 23 WELL #: 1 RRCID -> 134077 COMPL. DATE 03/27/1990 TOTAL DEPTH 7696 PERF. 7395 - 7441

11	540	N	489	-0-	-51	-0-	24	1	455	3	Y	9	8	1			6
							10	9									
12	558	N	499	-0-	-59	-0-	25	1	466	3	Y	7	8	1			5
							8	9									
01	527	N	471	-0-	-56	-0-	23	1	438	3	Y	9	9	1			5
							10	9									
02	422	N	422	-0-	-0-	-0-	21	1	392	3	Y	8	5	1			8
							9	9									
03	496	N	421	-0-	-75	-0-	22	1	392	3	Y	6	7	1			7
							7	9									
04	450	N	388	-0-	-62	-0-	21	1	360	3	Y	6	7	1			6
							7	9									

ESPY 57 WELL #: 8 RRCID -> 134079 COMPL. DATE 04/03/1990 TOTAL DEPTH 6030 PERF. 5649 - 5853

11	391	N	391	-0-	-0-	-0-	21	1	369	3	Y	1					3
							1	9									
12	434	N	404	-0-	-30	-0-	23	1	380	3	Y	1					4
							1	9									
01	403	N	401	-0-	-2	-0-	23	1	376	3	Y	2	5	1			1
							2	9									
02	371	N	371	-0-	-0-	-0-	19	1	352	3	Y	-0-					1
03	403	N	402	-0-	-1	-0-	22	1	379	3	Y	1					2
							1	9									
*04	391	N	391	-0-	-0-	-0-	22	1	367	3	Y	2					4
							2	9									

KELLY 102 WELL #: 6 RRCID -> 134080 COMPL. DATE 03/21/1990 TOTAL DEPTH 6475 PERF. 5757 - 6257

11	644	N	644	-0-	-0-	-0-	76	1	565	3	Y	3	2	1			2
							3	9									
12	700	N	700	-0-	-0-	-0-	81	1	615	3	Y	4	5	1			1
							4	9									
01	713	N	646	-0-	-67	-0-	80	1	565	3	Y	1	2	1			-0-
							1	9									
02	570	N	570	-0-	-0-	-0-	71	1	496	3	Y	3	2	1			1
							3	9									
03	713	N	515	-0-	-198	-0-	73	1	440	3	Y	2	2	1			1
							2	9									
04	630	N	477	-0-	-153	-0-	69	1	405	3	Y	3	3	1			1
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 36 RRCID -> 134081 COMPL. DATE 03/09/1990 TOTAL DEPTH 6411 PERF. 5145 - 5947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	423	-0-	-27	-0-	62	1	361	3	N	-0-					-0-
12	465	N	441	-0-	-24	-0-	64	1	377	3	N	-0-					-0-
01	434	N	421	-0-	-13	-0-	64	1	357	3	N	-0-					-0-
02	392	N	392	-0-	-0-	-0-	57	1	335	3	N	-0-					-0-
03	434	N	432	-0-	-2	-0-	64	1	368	3	N	-0-					-0-
04	420	N	415	-0-	-5	-0-	62	1	353	3	N	-0-					-0-

ESPY 56 WELL #: 8 RRCID -> 134179 COMPL. DATE 04/09/1990 TOTAL DEPTH 6050 PERF. 5395 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
02	207	N	207	-0-	-0-	-0-	11	1	196	3	Y	-0-					-0-
03	128	N	128	-0-	-0-	-0-	7	1	120	3	Y	1					1
							1	9									
*04	90	N	90	-0-	-0-	-0-	5	1	85	3	Y	-0-					1

ESPY 32 WELL #: 6 RRCID -> 134180 COMPL. DATE 04/09/1990 TOTAL DEPTH 5900 PERF. 5551 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	531	-0-	-39	-0-	29	1	500	3	Y	2					5
							2	9									
12	589	N	568	-0-	-21	-0-	33	1	534	3	Y	1					6
							1	9									
01	589	N	544	-0-	-45	-0-	31	1	511	3	Y	2	7	1			1
							2	9									
02	520	N	520	-0-	-0-	-0-	27	1	492	3	Y	1					2
							1	9									
03	586	N	586	-0-	-0-	-0-	32	1	553	3	Y	1					3
							1	9									
04	540	N	532	-0-	-8	-0-	29	1	500	3	Y	3					6
							3	9									

BAKER, ROY WELL #: 2101 RRCID -> 134277 COMPL. DATE 05/02/1992 TOTAL DEPTH 6185 PERF. 3062 - 3595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 8 RRCID -> 134279 COMPL. DATE 04/10/1990 TOTAL DEPTH 6450 PERF. 4933 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	22	-0-	-38	-0-	1	1	21	3	Y	-0-					-0-
12	71	N	71	-0-	-0-	-0-	4	1	67	3	Y	-0-					-0-
01	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-					-0-
02	51	N	51	-0-	-0-	-0-	3	1	48	3	Y	-0-					-0-
03	62	N	42	-0-	-20	-0-	2	1	40	3	Y	-0-					-0-
04	60	N	45	-0-	-15	-0-	2	1	43	3	Y	-0-					-0-

BAKER, ROY WELL #: 4601 RRCID -> 134301 COMPL. DATE N/A TOTAL DEPTH 5500 PERF. 3424 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER, ROY WELL #: 4602 RRCID -> 134340 COMPL. DATE 03/26/1990 TOTAL DEPTH 4700 PERF. 3437 - 3595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 61 WELL #: 4 RRCID -> 134378 COMPL. DATE 04/22/1990 TOTAL DEPTH 4850 PERF. 4463 - 4534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	426	N	426	-0-	-0-	-0-	45	1	381	3	Y	-0-					-0-
12	402	N	402	-0-	-0-	-0-	44	1	358	3	Y	-0-					-0-
01	405	N	405	-0-	-0-	-0-	45	1	360	3	Y	-0-					-0-
02	361	N	361	-0-	-0-	-0-	39	1	322	3	Y	-0-					-0-
03	399	N	399	-0-	-0-	-0-	43	1	356	3	Y	-0-					-0-
*04	379	N	379	-0-	-0-	-0-	40	1	339	3	Y	-0-					-0-

FIELDS 14 WELL #: 5 RRCID -> 134487 COMPL. DATE 05/10/1990 TOTAL DEPTH 5725 PERF. 4884 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON 54 WELL #: 2 RRCID -> 135034 COMPL. DATE 05/27/1990 TOTAL DEPTH 6100 PERF. 5385 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					-0-
*04	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					-0-

BLOODWORTH 139 WELL #: 6 RRCID -> 135035 COMPL. DATE 06/08/1990 TOTAL DEPTH 7600 PERF. 7268 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 701 RRCID -> 135041 COMPL. DATE 04/30/1990 TOTAL DEPTH 4705 PERF. 3371 - 4196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 20 WELL #: 6 RRCID -> 135089 COMPL. DATE 05/31/1990 TOTAL DEPTH 6025 PERF. 5720 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	X	441	-0-	-69	-0-	41	1	400	3	N	-0-					-0-
12	527	X	439	-0-	-88	-0-	40	1	399	3	N	-0-					-0-
01	527	N	432	-0-	-95	-0-	39	1	393	3	N	-0-					-0-
02	430	N	430	-0-	-0-	-0-	37	1	393	3	N	-0-					-0-
03	434	N	328	-0-	-106	-0-	28	1	300	3	N	-0-					-0-
04	420	N	309	-0-	-111	-0-	25	1	284	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 17 WELL #: 8 RRCID -> 135134 COMPL. DATE 06/10/1990 TOTAL DEPTH 6200 PERF. 5348 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	178	N	178	-0-	-0-	-0-	17	1	161	3	N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	17	1	164	3	N	-0-					-0-
01	145	N	145	-0-	-0-	-0-	13	1	132	3	N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	15	1	164	3	N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	26	1	275	3	N	-0-					-0-
04	150	N	108	-0-	-42	-0-	9	1	99	3	N	-0-					-0-

ESPY 41 WELL #: 7 RRCID -> 135360 COMPL. DATE 07/05/1990 TOTAL DEPTH 6000 PERF. 5591 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	365	-0-	-235	-0-	20	1	344	3	Y	1					4
							1	9									
12	589	N	418	-0-	-171	-0-	24	1	393	3	Y	1					5
							1	9									
01	558	N	419	-0-	-139	-0-	24	1	394	3	Y	1	5	1			1
							1	9									
02	521	N	521	-0-	-0-	-0-	27	1	493	3	Y	1					2
							1	9									
03	559	N	559	-0-	-0-	-0-	31	1	527	3	Y	1					3
							1	9									
*04	551	N	551	-0-	-0-	-0-	30	1	518	3	Y	3					6
							3	9									

GALBREATH 65 WELL #: 5 RRCID -> 135590 COMPL. DATE 08/08/1990 TOTAL DEPTH 6200 PERF. 5275 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	213	N	213	-0-	-0-	-0-	13	1	199	3	Y	1					3
							1	9									
12	217	N	215	-0-	-2	-0-	12	1	201	3	Y	2	3	1			2
							2	9									
01	217	N	207	-0-	-10	-0-	12	1	195	3	Y	-0-					2
02	177	N	177	-0-	-0-	-0-	10	1	165	3	Y	2					4
							2	9									
03	217	N	203	-0-	-14	-0-	11	1	191	3	Y	1	3	1			2
							1	9									
04	210	N	206	-0-	-4	-0-	11	1	194	3	Y	1					3
							1	9									

RICHARDSON 4 WELL #: 4 RRCID -> 136184 COMPL. DATE 10/01/1990 TOTAL DEPTH 7500 PERF. 6881 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	208	-0-	-2	-0-	12	1	196	3	Y	-0-					2
12	248	N	189	-0-	-59	-0-	11	1	178	3	Y	-0-	1	1			1
01	248	N	182	-0-	-66	-0-	11	1	170	3	Y	1					2
							1	9									
02	164	N	164	-0-	-0-	-0-	9	1	155	3	Y	-0-					2
03	186	N	110	-0-	-76	-0-	6	1	104	3	Y	-0-					2
04	180	N	69	-0-	-111	-0-	4	1	65	3	Y	-0-					2

KELLY 126 WELL #: 7 RRCID -> 136186 COMPL. DATE 08/14/1990 TOTAL DEPTH 6650 PERF. 5481 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 8 RRCID -> 136188 COMPL. DATE 08/20/1990 TOTAL DEPTH 7250 PERF. 5553 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 6 RRCID -> 136190 COMPL. DATE 08/20/1990 TOTAL DEPTH 6450 PERF. 5637 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	240	-0-		-0-	-0-	15	1	225	3	N	-0-					-0-
12	204	N	204	-0-		-0-	-0-	13	1	191	3	N	-0-					-0-
01	217	N	188	-0-		-29	-0-	11	1	177	3	N	-0-					-0-
02	121	N	121	-0-		-0-	-0-	7	1	114	3	N	-0-					-0-
03	217	N	30	-0-		-187	-0-	1	1	29	3	N	-0-					-0-
04	180	N	63	-0-		-117	-0-	3	1	60	3	N	-0-					-0-

SHURLEY 36 WELL #: 5 RRCID -> 136193 COMPL. DATE 09/05/1990 TOTAL DEPTH 7050 PERF. 5387 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	96	-0-		-264	-0-	6	1	90	3	Y	-0-	1	1			-0-
12	186	N	16	-0-		-170	-0-	1	1	15	3	Y	-0-					-0-
01	293	N	293	-0-		-0-	-0-	19	1	274	3	Y	-0-					-0-
02	140	N	140	-0-		-0-	-0-	10	1	130	3	Y	-0-					-0-
03	411	N	411	-0-		-0-	-0-	30	1	380	3	Y	1					1
								1	9									
*04	479	N	479	-0-		-0-	-0-	37	1	442	3	Y	-0-					1

KELLY 125 WELL #: 10 RRCID -> 136194 COMPL. DATE 09/18/1990 TOTAL DEPTH 6800 PERF. 5430 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-

RICHARDSON 139 WELL #: 4 RRCID -> 136195 COMPL. DATE 09/18/1990 TOTAL DEPTH 7600 PERF. 7140 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	56	-0-		-4	-0-	3	1	53	3	Y	-0-					-0-
12	62	N	51	-0-		-11	-0-	3	1	48	3	Y	-0-					-0-
01	62	N	41	-0-		-21	-0-	2	1	39	3	Y	-0-					-0-
02	40	N	40	-0-		-0-	-0-	2	1	38	3	Y	-0-					-0-
03	62	N	33	-0-		-29	-0-	2	1	31	3	Y	-0-					-0-
04	30	N	29	-0-		-1	-0-	2	1	27	3	Y	-0-					-0-

REINHARDT 6 WELL #: 6 RRCID -> 136197 COMPL. DATE 10/30/1990 TOTAL DEPTH 7450 PERF. 6815 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	142	-0-		-8	-0-	8	1	134	3	Y	-0-					-0-
12	155	N	148	-0-		-7	-0-	9	1	139	3	Y	-0-					-0-
01	155	N	104	-0-		-51	-0-	6	1	98	3	Y	-0-					-0-
02	104	N	104	-0-		-0-	-0-	6	1	98	3	Y	-0-					-0-
03	155	N	48	-0-		-107	-0-	3	1	45	3	Y	-0-					-0-
04	90	N	-0-	-0-		-90	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 37 RRCID -> 136202 COMPL. DATE 08/04/1990 TOTAL DEPTH 6400 PERF. 5029 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	215	-0-	-25	-0-	215	3			N	-0-					-0-
12	248	N	121	-0-	-127	-0-	121	3			N	-0-					-0-
01	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

SHURLEY WELL #: 40 RRCID -> 136203 COMPL. DATE 08/17/1990 TOTAL DEPTH 6400 PERF. 5296 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
12	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
01	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
03	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
04	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-

SHURLEY WELL #: 42 RRCID -> 136204 COMPL. DATE 08/25/1990 TOTAL DEPTH 6400 PERF. 5195 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
12	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
01	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
03	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
04	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-

SHURLEY WELL #: 44 RRCID -> 136205 COMPL. DATE 09/05/1990 TOTAL DEPTH 6400 PERF. 5095 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

SHURLEY WELL #: 45 RRCID -> 136209 COMPL. DATE 09/08/1990 TOTAL DEPTH 6250 PERF. 5219 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	76	-0-	-44	-0-	76	3			N	-0-					-0-
12	124	N	77	-0-	-47	-0-	77	3			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

SHURLEY WELL #: 46 RRCID -> 136210 COMPL. DATE 10/04/1990 TOTAL DEPTH 6250 PERF. 5176 - 6069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
01	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*04	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 28A WELL #: 1 RRCID -> 136278 COMPL. DATE 11/01/1990 TOTAL DEPTH 8380 PERF. 7376 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	820	-0-	-20	-0-	41	1	771	3	Y	7	5	1			6
							8	9									
12	868	N	846	-0-	-22	-0-	43	1	796	3	Y	6	7	1	1	8	4
							7	9									
01	837	N	818	-0-	-19	-0-	41	1	773	3	Y	4	2	1			6
							4	9									
02	793	N	793	-0-	-0-	-0-	40	1	743	3	Y	9	2	1	5	8	8
							10	9									
03	895	N	895	-0-	-0-	-0-	48	1	841	3	Y	5	7	1			6
							6	9									
04	780	N	768	-0-	-12	-0-	41	1	720	3	Y	6	5	1			7
							7	9									

BAKER, ROY WELL #: 1901 RRCID -> 136358 COMPL. DATE 06/21/1990 TOTAL DEPTH 4400 PERF. 3087 - 3154

11	1409	N	1409	-0-	-0-	-0-	157	1	1252	3	N	-0-					-0-
12	1460	N	1460	-0-	-0-	-0-	163	1	1297	3	N	-0-					-0-
01	1456	N	1456	-0-	-0-	-0-	165	1	1291	3	N	-0-					-0-
02	1289	N	1289	-0-	-0-	-0-	147	1	1142	3	N	-0-					-0-
03	1457	N	1450	-0-	-7	-0-	168	1	1282	3	N	-0-					-0-
04	1410	N	1402	-0-	-8	-0-	165	1	1237	3	N	-0-					-0-

BAKER, ROY WELL #: 2301 RRCID -> 136360 COMPL. DATE 06/26/1990 TOTAL DEPTH 4709 PERF. 3433 - 3495

11	266	X	266	-0-	-0-	-0-	30	1	236	3	N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	417	N	417	-0-	-0-	-0-	47	1	370	3	N	-0-					-0-
02	194	N	194	-0-	-0-	-0-	22	1	172	3	N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	13	1	98	3	N	-0-					-0-
*04	65	N	65	-0-	-0-	-0-	8	1	57	3	N	-0-					-0-

CANYON RANCH WELL #: 1261S RRCID -> 136362 COMPL. DATE 12/05/1996 TOTAL DEPTH 6810 PERF. 4669 - 5356

11	300	N	267	-0-	-33	-0-	267	3			Y	-0-					-0-
12	279	N	276	-0-	-3	-0-	276	3			Y	-0-					-0-
01	279	N	269	-0-	-10	-0-	269	3			Y	-0-					-0-
02	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
03	279	N	258	-0-	-21	-0-	258	3			Y	-0-					-0-
*04	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-

CANYON RANCH WELL #: 1051S RRCID -> 136365 COMPL. DATE 12/30/1997 TOTAL DEPTH 6800 PERF. 4821 - 5125

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CANYON RANCH WELL #: 1141S RRCID -> 136366 COMPL. DATE 10/24/1990 TOTAL DEPTH 6010 PERF. 4385 - 4833

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2281S RRCID -> 136367 COMPL. DATE 10/19/1990 TOTAL DEPTH 4500 PERF. 2994 - 3733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	112	-0-	-128	-0-	3	1	109	3	Y	-0-					-0-
12	217	N	21	-0-	-196	-0-	1	1	20	3	Y	-0-					-0-
01	217	N	64	-0-	-153	-0-	1	1	63	3	Y	-0-					-0-
02	181	N	181	-0-	-0-	-0-	4	1	177	3	Y	-0-					-0-
03	294	N	294	-0-	-0-	-0-	6	1	288	3	Y	-0-					-0-
*04	281	N	281	-0-	-0-	-0-	6	1	275	3	Y	-0-					-0-

BAKER, ROY WELL #: 2102 RRCID -> 136796 COMPL. DATE 12/08/1990 TOTAL DEPTH 4800 PERF. 3394 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1392	N	1392	-0-	-0-	-0-	155	1	1237	3	N	-0-					-0-
12	1456	N	1456	-0-	-0-	-0-	163	1	1293	3	N	-0-					-0-
01	1426	N	1212	-0-	-214	-0-	137	1	1075	3	N	-0-					-0-
02	1402	N	1402	-0-	-0-	-0-	160	1	1242	3	N	-0-					-0-
03	1464	N	1464	-0-	-0-	-0-	169	1	1295	3	N	-0-					-0-
*04	1404	N	1404	-0-	-0-	-0-	165	1	1239	3	N	-0-					-0-

CANYON RANCH WELL #: 1043S RRCID -> 136797 COMPL. DATE 11/29/2000 TOTAL DEPTH 6975 PERF. 4803 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
12	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1052S RRCID -> 136799 COMPL. DATE 12/12/1990 TOTAL DEPTH 7050 PERF. 4642 - 5011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	114	-0-	-6	-0-	114	3			Y	-0-					-0-
12	124	N	118	-0-	-6	-0-	118	3			Y	-0-					-0-
01	124	N	117	-0-	-7	-0-	117	3			Y	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
03	124	N	116	-0-	-8	-0-	116	3			Y	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	3			Y	-0-					-0-

MAYFIELD 34 WELL #: 7 RRCID -> 136926 COMPL. DATE 11/19/1990 TOTAL DEPTH 7450 PERF. 7086 - 7313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 8 RRCID -> 136927 COMPL. DATE 11/26/1990 TOTAL DEPTH 7500 PERF. 6878 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	110	-0-	-130	-0-	6	1	104	3	Y	-0-					1
12	248	N	97	-0-	-151	-0-	6	1	91	3	Y	-0-					1
01	124	N	99	-0-	-25	-0-	6	1	93	3	Y	-0-	1	1			-0-
02	25	N	25	-0-	-0-	-0-	1	1	24	3	Y	-0-					-0-
03	93	N	63	-0-	-30	-0-	4	1	59	3	Y	-0-					-0-
04	90	N	63	-0-	-27	-0-	4	1	59	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 8 RRCID -> 136928 COMPL. DATE 11/11/1990 TOTAL DEPTH 7450 PERF. 6965 - 7195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
12	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
01	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					-0-
02	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
03	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
04	30	N	7	-0-	-23	-0-	7	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 4 RRCID -> 136929 COMPL. DATE 11/11/1990 TOTAL DEPTH 7350 PERF. 6977 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	462	N	462	-0-	-0-	-0-	26	1	436	3	Y	-0-					4
12	651	N	438	-0-	-213	-0-	26	1	412	3	Y	-0-	1	1			3
01	527	N	321	-0-	-206	-0-	19	1	301	3	Y	1	3	1			1
							1	9									
02	521	N	521	-0-	-0-	-0-	29	1	491	3	Y	1	1	1			1
							1	9									
03	438	N	438	-0-	-0-	-0-	25	1	412	3	Y	1					2
							1	9									
*04	470	N	470	-0-	-0-	-0-	28	1	441	3	Y	1	1	1			2
							1	9									

PFLUGER 84 WELL #: 8 RRCID -> 136930 COMPL. DATE 12/11/1990 TOTAL DEPTH 5600 PERF. 5221 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	118	-0-	-2	-0-	12	1	105	3	Y	1	1	8			-0-
							1	9									
12	124	N	112	-0-	-12	-0-	12	1	100	3	Y	-0-					-0-
01	124	N	108	-0-	-16	-0-	12	1	96	3	Y	-0-					-0-
02	96	N	96	-0-	-0-	-0-	10	1	86	3	Y	-0-					-0-
03	124	N	110	-0-	-14	-0-	12	1	98	3	Y	-0-					-0-
*04	104	N	104	-0-	-0-	-0-	11	1	93	3	Y	-0-					-0-

PFLUGER 85 WELL #: 7 RRCID -> 136931 COMPL. DATE 12/17/1990 TOTAL DEPTH 5450 PERF. 4776 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 9 RRCID -> 136932 COMPL. DATE 12/03/1990 TOTAL DEPTH 5600 PERF. 5188 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153	N	153	-0-	-0-	-0-	16	1	136	3	Y	1	1	8			-0-
							1	9									
12	155	N	141	-0-	-14	-0-	15	1	126	3	Y	-0-					-0-
01	159	N	159	-0-	-0-	-0-	18	1	141	3	Y	-0-					-0-
02	139	N	139	-0-	-0-	-0-	15	1	124	3	Y	-0-					-0-
03	155	N	143	-0-	-12	-0-	15	1	128	3	Y	-0-					-0-
04	150	N	139	-0-	-11	-0-	15	1	124	3	Y	-0-					-0-

SHURLEY 165 WELL #: 2 RRCID -> 136933 COMPL. DATE 11/26/1990 TOTAL DEPTH 7353 PERF. 5612 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	525	-0-	-15	-0-	27	1	495	3	Y	3	2	1			3
							3	9									
12	558	N	338	-0-	-220	-0-	17	1	319	3	Y	2	3	1			2
							2	9									
01	590	N	590	-0-	-0-	-0-	29	1	559	3	Y	2	2	1			2
							2	9									
02	453	N	453	-0-	-0-	-0-	25	1	424	3	Y	4	3	1			3
							4	9									
03	475	N	475	-0-	-0-	-0-	27	1	445	3	Y	3	4	1			2
							3	9									
04	570	N	459	-0-	-111	-0-	25	1	431	3	Y	3	2	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "NNN" WELL #: 152 RRCID -> 136960 COMPL. DATE 04/16/1991 TOTAL DEPTH 8440 PERF. 6590 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVID 109 WELL #: 9 RRCID -> 136968 COMPL. DATE 12/17/1990 TOTAL DEPTH 5600 PERF. 5173 - 5307

11	179	N	179	-0-	-0-	-0-	19	1	158	3	Y	2	2	8			-0-
							2	9									
12	179	N	179	-0-	-0-	-0-	19	1	160	3	Y	-0-					-0-
01	211	N	211	-0-	-0-	-0-	23	1	188	3	Y	-0-					-0-
02	140	N	140	-0-	-0-	-0-	15	1	125	3	Y	-0-					-0-
03	155	N	147	-0-	-8	-0-	16	1	131	3	Y	-0-					-0-
04	150	N	135	-0-	-15	-0-	14	1	121	3	Y	-0-					-0-

WARD 114 WELL #: 8 RRCID -> 136969 COMPL. DATE 01/08/1991 TOTAL DEPTH 7000 PERF. 5542 - 6681

11	120	N	75	-0-	-45	-0-	4	1	71	3	N	-0-					-0-
12	124	N	61	-0-	-63	-0-	3	1	58	3	N	-0-					-0-
01	93	N	59	-0-	-34	-0-	3	1	56	3	N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-					-0-
*04	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-					-0-

SHURLEY 110 WELL #: 6 RRCID -> 136970 COMPL. DATE 01/17/1991 TOTAL DEPTH 6950 PERF. 6219 - 6675

11	390	N	382	-0-	-8	-0-	23	1	359	3	N	-0-					-0-
12	403	N	381	-0-	-22	-0-	24	1	357	3	N	-0-					-0-
01	404	N	404	-0-	-0-	-0-	23	1	381	3	N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	20	1	334	3	N	-0-					-0-
03	424	N	424	-0-	-0-	-0-	21	1	403	3	N	-0-					-0-
*04	421	N	421	-0-	-0-	-0-	20	1	401	3	N	-0-					-0-

KELLY 35 WELL #: 4 RRCID -> 137104 COMPL. DATE 01/31/1991 TOTAL DEPTH 7500 PERF. 5462 - 5649

11	360	N	333	-0-	-27	-0-	22	1	309	3	Y	2	2	1			1
							2	9									
12	344	N	344	-0-	-0-	-0-	23	1	319	3	Y	2	2	1			1
							2	9									
01	442	N	442	-0-	-0-	-0-	29	1	413	3	Y	-0-					1
02	378	N	378	-0-	-0-	-0-	27	1	351	3	Y	-0-					1
03	365	N	365	-0-	-0-	-0-	27	1	337	3	Y	1					2
							1	9									
04	360	N	335	-0-	-25	-0-	26	1	309	3	Y	-0-					2

BAKER, ROY WELL #: 2201 RRCID -> 137119 COMPL. DATE 11/10/1990 TOTAL DEPTH 7000 PERF. 5719 - 7000

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1121E RRCID -> 137127 COMPL. DATE 10/19/1990 TOTAL DEPTH 8500 PERF. 7147 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1297 RRCID -> 137199 COMPL. DATE 01/11/1991 TOTAL DEPTH 7804 PERF. 6826 - 6885

11	150	N	147	-0-	-3	-0-	147	3			Y	-0-					-0-
12	155	N	145	-0-	-10	-0-	145	3			Y	-0-					-0-
01	155	N	133	-0-	-22	-0-	133	3			Y	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
03	155	N	12	-0-	-143	-0-	12	3			Y	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-

MAYER RANCH "T" WELL #: 18 RRCID -> 137202 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6580 - 8282

11	150	N	122	-0-	-28	-0-	6	1	116	3	N	-0-					-0-
12	155	N	114	-0-	-41	-0-	5	1	109	3	N	-0-					-0-
01	124	N	106	-0-	-18	-0-	5	1	101	3	N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-					-0-
03	124	N	87	-0-	-37	-0-	4	1	83	3	N	-0-					-0-
04	90	N	78	-0-	-12	-0-	4	1	74	3	N	-0-					-0-

MAYER RANCH "N" WELL #: 13 RRCID -> 137206 COMPL. DATE 06/24/1991 TOTAL DEPTH 8219 PERF. 6610 - 7852

11	365	N	365	-0-	-0-	-0-	25	1	340	3	N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	18	1	244	3	N	-0-					-0-
01	465	N	211	-0-	-254	-0-	15	1	196	3	N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	11	1	158	3	N	-0-					-0-
03	248	N	166	-0-	-82	-0-	11	1	155	3	N	-0-					-0-
04	210	N	124	-0-	-86	-0-	8	1	116	3	N	-0-					-0-

CANYON RANCH WELL #: 0126S RRCID -> 137510 COMPL. DATE 01/14/1991 TOTAL DEPTH 5400 PERF. 5124 - 5202

11	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
12	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
01	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
02	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
03	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					-0-
*04	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-

CANYON RANCH WELL #: 1065S RRCID -> 137511 COMPL. DATE 01/26/1991 TOTAL DEPTH 5400 PERF. 5097 - 5187

11	570	N	553	-0-	-17	-0-	553	3			Y	-0-					-0-
12	620	N	578	-0-	-42	-0-	578	3			Y	-0-					-0-
01	558	N	507	-0-	-51	-0-	507	3			Y	-0-					-0-
02	562	N	562	-0-	-0-	-0-	562	3			Y	-0-					-0-
03	589	N	561	-0-	-28	-0-	561	3			Y	-0-					-0-
*04	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 65 WELL #: 6 RRCID -> 137515 COMPL. DATE 03/01/1991 TOTAL DEPTH 6150 PERF. 5504 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	316	N	316	-0-	-0-	-0-	19	1	296	3	Y	1					4
							1	9									
12	344	N	344	-0-	-0-	-0-	20	1	322	3	Y	2	4	1			2
							2	9									
01	372	N	365	-0-	-7	-0-	21	1	342	3	Y	2					4
							2	9									
02	307	N	307	-0-	-0-	-0-	17	1	288	3	Y	2					6
							2	9									
03	341	N	341	-0-	-0-	-0-	19	1	321	3	Y	1	4	1			3
							1	9									
*04	366	N	366	-0-	-0-	-0-	19	1	346	3	Y	1					4
							1	9									

MAYER, MINNIE H. "HH" WELL #: 32 RRCID -> 137520 COMPL. DATE 08/01/1991 TOTAL DEPTH 7872 PERF. 6384 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	1	-0-	-9	-0-	1	3			N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-
*04	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-

GALBREATH 66 WELL #: 8 RRCID -> 137907 COMPL. DATE 02/18/1991 TOTAL DEPTH 6000 PERF. 5627 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	70	X	70	-0-	-0-	-0-	4	1	66	3	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	104	N	104	-0-	-0-	-0-	6	1	97	3	Y	1					1
							1	9									
03	105	N	105	-0-	-0-	-0-	6	1	98	3	Y	1	1	1			1
							1	9									
*04	76	N	76	-0-	-0-	-0-	4	1	72	3	Y	-0-					1

SHANNON 52 WELL #: 6 RRCID -> 137910 COMPL. DATE 03/22/1991 TOTAL DEPTH 7250 PERF. 6492 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 6 RRCID -> 137914 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 5564 - 5675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
12	64	N	64	-0-	-0-	-0-	3	1	61	3	Y	-0-					-0-
01	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
02	180	N	180	-0-	-0-	-0-	10	1	169	3	Y	1					1
							1	9									
03	171	N	171	-0-	-0-	-0-	10	1	159	3	Y	2	2	1			1
							2	9									
*04	150	N	150	-0-	-0-	-0-	8	1	141	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1066S RRCID -> 137915 COMPL. DATE 02/12/1991 TOTAL DEPTH 5400 PERF. 5120 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	137	-0-	-13	-0-	137	3			Y	-0-					-0-
12	155	N	140	-0-	-15	-0-	140	3			Y	-0-					-0-
01	155	N	136	-0-	-19	-0-	136	3			Y	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
03	155	N	133	-0-	-22	-0-	133	3			Y	-0-					-0-
*04	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-

MAYER RANCH "JJJ" WELL #: 140 RRCID -> 137965 COMPL. DATE 04/15/1991 TOTAL DEPTH 8236 PERF. 6446 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	143	-0-	-7	-0-	10	1	133	3	N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	11	1	145	3	N	-0-					-0-
01	155	N	142	-0-	-13	-0-	10	1	132	3	N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-					-0-
03	155	N	139	-0-	-16	-0-	9	1	130	3	N	-0-					-0-
04	150	N	141	-0-	-9	-0-	9	1	132	3	N	-0-					-0-

MITCHELL WELL #: 101 RRCID -> 138244 COMPL. DATE 07/19/2000 TOTAL DEPTH 5049 PERF. 3044 - 3481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	98	-0-	-52	-0-	6	1	92	3	N	-0-					-0-
12	155	N	119	-0-	-36	-0-	7	1	112	3	N	-0-					-0-
01	93	N	62	-0-	-31	-0-	3	1	59	3	N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
03	124	N	73	-0-	-51	-0-	4	1	69	3	N	-0-					-0-
*04	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-					-0-

CANYON RANCH WELL #: 0934S RRCID -> 138246 COMPL. DATE 08/10/1996 TOTAL DEPTH 5400 PERF. 5119 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY WELL #: 47 RRCID -> 138247 COMPL. DATE 04/14/1991 TOTAL DEPTH 6252 PERF. 5162 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	229	-0-	-41	-0-	229	3			N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
01	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
03	217	N	131	-0-	-86	-0-	131	3			N	-0-					-0-
04	270	N	131	-0-	-139	-0-	131	3			N	-0-					-0-

JEFFERS 18A WELL #: 1 RRCID -> 138458 COMPL. DATE 05/28/1991 TOTAL DEPTH 7641 PERF. 7387 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	196	N	196	-0-	-0-	-0-	10	1	185	3	Y	1	1	1			1
							1	9									
12	196	N	196	-0-	-0-	-0-	10	1	184	3	Y	2	2	1			1
							2	9									
01	199	N	199	-0-	-0-	-0-	10	1	188	3	Y	1	1	1			1
							1	9									
02	178	N	178	-0-	-0-	-0-	9	1	167	3	Y	2	1	1			2
							2	9									
03	197	N	197	-0-	-0-	-0-	11	1	185	3	Y	1	2	1			1
							1	9									
*04	189	N	189	-0-	-0-	-0-	10	1	177	3	Y	2	1	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 4 WELL #: 2 RRCID -> 138568 COMPL. DATE 05/12/1991 TOTAL DEPTH 8447 PERF. 6601 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	243	-0-	-27	-0-	14	1	229	2	Y	-0-	1	1			-0-
12	248	N	246	-0-	-2	-0-	14	1	232	2	Y	-0-					-0-
01	266	N	266	-0-	-0-	-0-	16	1	250	2	Y	-0-					-0-
02	200	N	200	-0-	-0-	-0-	12	1	188	2	Y	-0-					-0-
03	248	N	242	-0-	-6	-0-	14	1	228	2	Y	-0-					-0-
04	270	N	239	-0-	-31	-0-	13	1	226	2	Y	-0-					-0-

MAYER 19 WELL #: 3 RRCID -> 138570 COMPL. DATE 05/18/1991 TOTAL DEPTH 7550 PERF. 6326 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALLISON 54 WELL #: 3 RRCID -> 138571 COMPL. DATE 06/13/1991 TOTAL DEPTH 6050 PERF. 5367 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	243	-0-	-27	-0-	23	1	220	3	N	-0-					-0-
12	279	N	254	-0-	-25	-0-	23	1	231	3	N	-0-					-0-
01	248	N	246	-0-	-2	-0-	22	1	224	3	N	-0-					-0-
02	221	N	221	-0-	-0-	-0-	19	1	202	3	N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	22	1	228	3	N	-0-					-0-
04	240	N	224	-0-	-16	-0-	18	1	206	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 7 RRCID -> 138572 COMPL. DATE 06/16/1991 TOTAL DEPTH 5950 PERF. 5039 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	272	N	272	-0-	-0-	-0-	23	1	249	3	N	-0-					-0-
12	279	N	254	-0-	-25	-0-	21	1	233	3	N	-0-					-0-
01	279	N	238	-0-	-41	-0-	20	1	218	3	N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	20	1	208	3	N	-0-					-0-
03	248	N	243	-0-	-5	-0-	23	1	220	3	N	-0-					-0-
04	240	N	172	-0-	-68	-0-	17	1	155	3	N	-0-					-0-

BAKER, ROY WELL #: 0601 RRCID -> 138580 COMPL. DATE 02/07/1991 TOTAL DEPTH 4950 PERF. 3798 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	346	N	346	-0-	-0-	-0-	39	1	307	3	N	-0-					-0-
12	296	N	296	-0-	-0-	-0-	33	1	263	3	N	-0-					-0-
01	310	N	301	-0-	-9	-0-	34	1	267	3	N	-0-					-0-
02	216	N	216	-0-	-0-	-0-	25	1	191	3	N	-0-					-0-
03	310	N	299	-0-	-11	-0-	35	1	264	3	N	-0-					-0-
04	300	N	296	-0-	-4	-0-	35	1	261	3	N	-0-					-0-

SHURLEY WELL #: 48 RRCID -> 138584 COMPL. DATE 04/25/1991 TOTAL DEPTH 6250 PERF. 5146 - 6065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
02	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
03	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-

DUNBAR, NED WELL #: 20 RRCID -> 138852 COMPL. DATE 01/06/1997 TOTAL DEPTH 6250 PERF. 4484 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	10	N	7	-0-	-3	-0-	7	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "TT" WELL #: 58 RRCID -> 138937 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6978 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1091	-0-	-19	-0-	52	1	1039	3	N	-0-					-0-
12	1147	N	1119	-0-	-28	-0-	53	1	1066	3	N	-0-					-0-
01	1116	N	1059	-0-	-57	-0-	52	1	1007	3	N	-0-					-0-
02	973	N	973	-0-	-0-	-0-	48	1	925	3	N	-0-					-0-
03	1116	N	1068	-0-	-48	-0-	51	1	1017	3	N	-0-					-0-
*04	1125	N	1125	-0-	-0-	-0-	54	1	1071	3	N	-0-					-0-

CANYON RANCH WELL #: 1044S RRCID -> 139010 COMPL. DATE 06/07/1991 TOTAL DEPTH 5300 PERF. 4653 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
*04	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-

SHURLEY, COLLIER WELL #: 5 RRCID -> 139011 COMPL. DATE 07/26/1999 TOTAL DEPTH 6300 PERF. 5065 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

DUNBAR, NED WELL #: 21 RRCID -> 139018 COMPL. DATE 06/13/1991 TOTAL DEPTH 6368 PERF. 5039 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	559	-0-	-71	-0-	559	3			N	-0-					-0-
12	620	N	572	-0-	-48	-0-	572	3			N	-0-					-0-
01	589	N	543	-0-	-46	-0-	543	3			N	-0-					-0-
02	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
03	558	N	530	-0-	-28	-0-	530	3			N	-0-					-0-
04	540	N	525	-0-	-15	-0-	524	3	1	9	N	1	1	8			-0-

DUNBAR, NED WELL #: 22 RRCID -> 139019 COMPL. DATE 06/26/1991 TOTAL DEPTH 6300 PERF. 4910 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT		-0-	-0-	245					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	245					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	245					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	245					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	245					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	245					N	NO RPT					-0-

FIELDS 15 WELL #: 7 RRCID -> 139020 COMPL. DATE 07/07/1991 TOTAL DEPTH 5800 PERF. 4965 - 5022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	163	N	163	-0-	-0-	-0-	10	1	153	3	N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	10	1	154	3	N	-0-					-0-
01	173	N	173	-0-	-0-	-0-	12	1	161	3	N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	10	1	130	3	N	-0-					-0-
03	155	N	130	-0-	-25	-0-	11	1	119	3	N	-0-					-0-
04	180	N	157	-0-	-23	-0-	11	1	146	3	N	-0-					-0-

FIELDS 21 WELL #: 5 RRCID -> 139021 COMPL. DATE 07/12/1991 TOTAL DEPTH 6100 PERF. 5338 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 47 WELL #: 2 RRCID -> 139026 COMPL. DATE 07/01/1991 TOTAL DEPTH 8200 PERF. 6601 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	173	-0-	-7	-0-	9	1	164	3	Y	-0-					1
12	186	N	177	-0-	-9	-0-	10	1	167	3	Y	-0-					1
01	186	N	178	-0-	-8	-0-	10	1	167	3	Y	1					2
							1	9									
02	158	N	158	-0-	-0-	-0-	9	1	149	3	Y	-0-	2	1			-0-
03	224	N	224	-0-	-0-	-0-	13	1	211	3	Y	-0-					-0-
*04	192	N	192	-0-	-0-	-0-	11	1	181	3	Y	-0-					-0-

MAYER 47 WELL #: 3 RRCID -> 139032 COMPL. DATE 07/01/1991 TOTAL DEPTH 7499 PERF. 6308 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	166	N	166	-0-	-0-	-0-	9	1	157	3	Y	-0-					1
12	171	N	171	-0-	-0-	-0-	9	1	162	3	Y	-0-					1
01	174	N	174	-0-	-0-	-0-	10	1	163	3	Y	1					2
							1	9									
02	149	N	149	-0-	-0-	-0-	8	1	141	3	Y	-0-	2	1			-0-
03	186	N	174	-0-	-12	-0-	10	1	164	3	Y	-0-					-0-
04	180	N	155	-0-	-25	-0-	9	1	146	3	Y	-0-					-0-

MAYER 36 WELL #: 4 RRCID -> 139056 COMPL. DATE 05/24/1991 TOTAL DEPTH 7300 PERF. 6283 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-WARD, RIP "A" WELL #: 2 RRCID -> 139135 COMPL. DATE 06/03/1991 TOTAL DEPTH 6700 PERF. 5490 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1071	N	1071	-0-	-0-	-0-	59	1	1012	3	N	-0-					-0-
12	1116	N	822	-0-	-294	-0-	44	1	778	3	N	-0-					-0-
01	1154	N	1154	-0-	-0-	-0-	64	1	1090	3	N	-0-					-0-
02	983	N	983	-0-	-0-	-0-	58	1	925	3	N	-0-					-0-
03	915	N	915	-0-	-0-	-0-	56	1	859	3	N	-0-					-0-
04	1110	N	936	-0-	-174	-0-	46	1	890	3	N	-0-					-0-

HILL-RIP WARD "B" WELL #: 2 RRCID -> 139136 COMPL. DATE 05/09/1991 TOTAL DEPTH 6700 PERF. 5495 - 6433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	119	-0-	-121	-0-	7	1	112	3	N	-0-					-0-
12	248	N	172	-0-	-76	-0-	9	1	163	3	N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	9	1	150	3	N	-0-					-0-
02	135	N	135	-0-	-0-	-0-	8	1	127	3	N	-0-					-0-
03	186	N	143	-0-	-43	-0-	9	1	134	3	N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1305 RRCID -> 139137 COMPL. DATE 04/27/1991 TOTAL DEPTH 7000 PERF. 6746 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-
12	403	N	391	-0-	-12	-0-	391	3			Y	-0-					-0-
01	403	N	401	-0-	-2	-0-	401	3			Y	-0-					-0-
02	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					-0-
*04	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK "129" WELL #: 1298 RRCID -> 139138 COMPL. DATE 06/08/1991 TOTAL DEPTH 7000 PERF. 6776 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	887	N	887	-0-	-0-	-0-	887	3			Y	-0-					-0-
12	961	N	900	-0-	-61	-0-	900	3			Y	-0-					-0-
01	868	N	747	-0-	-121	-0-	747	3			Y	-0-					-0-
02	759	N	759	-0-	-0-	-0-	759	3			Y	-0-					-0-
03	899	N	824	-0-	-75	-0-	824	3			Y	-0-					-0-
*04	774	N	774	-0-	-0-	-0-	774	3			Y	-0-					-0-

MAYFIELD 40 WELL #: 4 RRCID -> 139180 COMPL. DATE 06/03/1991 TOTAL DEPTH 8172 PERF. 7108 - 7297

11	316	N	316	-0-	-0-	-0-	17	1	298	3	Y	1					3
							1	9									
12	341	N	311	-0-	-30	-0-	19	1	292	3	Y	-0-	1	1			2
01	341	N	326	-0-	-15	-0-	19	1	306	3	Y	1	2	1			1
							1	9									
02	321	N	321	-0-	-0-	-0-	18	1	302	3	Y	1	1	1			1
							1	9									
03	326	N	326	-0-	-0-	-0-	18	1	307	3	Y	1					2
							1	9									
04	330	N	301	-0-	-29	-0-	18	1	283	3	Y	-0-	1	1			1

COLLIER, SHURLEY WELL #: 6 RRCID -> 139363 COMPL. DATE 06/16/1991 TOTAL DEPTH 6300 PERF. 5054 - 5928

11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

CANYON RANCH WELL #: 0021S RRCID -> 139367 COMPL. DATE 07/21/1992 TOTAL DEPTH 5812 PERF. 2792 - 3005

11	240	N	233	-0-	-7	-0-	7	1	226	3	Y	-0-					-0-
12	248	N	241	-0-	-7	-0-	6	1	235	3	Y	-0-					-0-
01	248	N	241	-0-	-7	-0-	5	1	236	3	Y	-0-					-0-
02	215	N	215	-0-	-0-	-0-	5	1	210	3	Y	-0-					-0-
03	248	N	237	-0-	-11	-0-	5	1	232	3	Y	-0-					-0-
04	240	N	230	-0-	-10	-0-	5	1	225	3	Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 4 RRCID -> 139382 COMPL. DATE 07/14/1991 TOTAL DEPTH 6300 PERF. 5060 - 5975

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CANYON RANCH WELL #: 1153S RRCID -> 139500 COMPL. DATE 06/21/1991 TOTAL DEPTH 5300 PERF. 4690 - 5161

11	180	N	161	-0-	-19	-0-	161	3			Y	-0-					-0-
12	186	N	61	-0-	-125	-0-	61	3			Y	-0-					-0-
01	155	N	24	-0-	-131	-0-	24	3			Y	-0-					-0-
02	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-
03	62	N	16	-0-	-46	-0-	16	3			Y	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 4006R RRCID -> 139550 COMPL. DATE 06/19/1992 TOTAL DEPTH 9134 PERF. 7234 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	423	N	423	-0-	-0-	-0-	26	1	397	3	N	-0-					-0-
12	504	N	504	-0-	-0-	-0-	31	1	473	3	N	-0-					-0-
01	594	N	594	-0-	-0-	-0-	37	1	557	3	N	-0-					-0-
02	549	N	549	-0-	-0-	-0-	35	1	514	3	N	-0-					-0-
03	604	N	604	-0-	-0-	-0-	40	1	564	3	N	-0-					-0-
*04	511	N	511	-0-	-0-	-0-	34	1	477	3	N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1301 RRCID -> 139558 COMPL. DATE 07/15/1991 TOTAL DEPTH 4019 PERF. 3164 - 3889

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JENKINS, F. J. "B" WELL #: 901 RRCID -> 139744 COMPL. DATE 06/01/1991 TOTAL DEPTH 4000 PERF. 1720 - 3562

11	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
12	1178	N	757	-0-	-421	-0-	757	2			N	-0-					-0-
01	961	N	88	-0-	-873	-0-	88	2			N	-0-					-0-
02	1040	N	1040	-0-	-0-	-0-	1038	2	2	9	N	2	2	8			-0-
03	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
*04	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-

MAYER, MINNIE H. "JJ" WELL #: 33 RRCID -> 139876 COMPL. DATE 08/25/1991 TOTAL DEPTH 8150 PERF. 6452 - 8062

11	90	N	69	-0-	-21	-0-	5	1	64	3	N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-					-0-
02	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-					-0-
03	62	N	55	-0-	-7	-0-	4	1	51	3	N	-0-					-0-
04	60	N	19	-0-	-41	-0-	1	1	18	3	N	-0-					-0-

SHURLEY, COLLIER WELL #: 7 RRCID -> 139977 COMPL. DATE 10/02/1991 TOTAL DEPTH 6200 PERF. 5112 - 5970

11	540	N	501	-0-	-39	-0-	84	1	417	3	N	-0-					-0-
12	589	N	533	-0-	-56	-0-	87	1	446	3	N	-0-					-0-
01	558	N	548	-0-	-10	-0-	87	1	461	3	N	-0-					-0-
02	495	N	495	-0-	-0-	-0-	79	1	416	3	N	-0-					-0-
03	533	N	533	-0-	-0-	-0-	87	1	446	3	N	-0-					-0-
04	540	N	502	-0-	-38	-0-	84	1	418	3	N	-0-					-0-

SHURLEY, COLLIER WELL #: 8 RRCID -> 139978 COMPL. DATE 09/23/1991 TOTAL DEPTH 6200 PERF. 5086 - 5938

11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
04	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-

WILSON, DUKE WELL #: 1896 RRCID -> 139997 COMPL. DATE 10/25/1991 TOTAL DEPTH 8725 PERF. 5780 - 5796

11	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
02	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
*04	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "FFF" WELL #: 98 RRCID -> 140011 COMPL. DATE 09/01/1991 TOTAL DEPTH 8330 PERF. 6567 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	570	N	540	-0-	-30	-0-	33	1	507	3	N	-0-			-0-
12	589	N	570	-0-	-19	-0-	35	1	535	3	N	-0-			-0-
01	589	N	534	-0-	-55	-0-	35	1	499	3	N	-0-			-0-
02	245	N	245	-0-	-0-	-0-	13	1	232	3	N	-0-			-0-
03	621	N	621	-0-	-0-	-0-	29	1	592	3	N	-0-			-0-
*04	523	N	523	-0-	-0-	-0-	25	1	498	3	N	-0-			-0-

MAYER RANCH "SS" WELL #: 57 RRCID -> 140012 COMPL. DATE 09/01/1991 TOTAL DEPTH 8137 PERF. 6903 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	87	-0-	-3	-0-	4	1	83	3	N	-0-			-0-
12	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-			-0-
01	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-			-0-
02	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-			-0-
03	93	N	89	-0-	-4	-0-	4	1	85	3	N	-0-			-0-
*04	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-			-0-

HILL-MAYER "EEEE" WELL #: 1 RRCID -> 140208 COMPL. DATE 11/01/1991 TOTAL DEPTH 8434 PERF. 6540 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	408	N	408	-0-	-0-	-0-	19	1	389	3	N	-0-			-0-
12	407	N	407	-0-	-0-	-0-	18	1	389	3	N	-0-			-0-
01	527	N	372	-0-	-155	-0-	17	1	355	3	N	-0-			-0-
02	323	N	323	-0-	-0-	-0-	15	1	308	3	N	-0-			-0-
03	403	N	338	-0-	-65	-0-	16	1	322	3	N	-0-			-0-
04	360	N	289	-0-	-71	-0-	14	1	275	3	N	-0-			-0-

MAYER RANCH "QQQ" WELL #: 153 RRCID -> 140212 COMPL. DATE 11/01/1991 TOTAL DEPTH 8237 PERF. 6380 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	45	-0-	-15	-0-	3	1	42	3	N	-0-			-0-
12	62	N	46	-0-	-16	-0-	3	1	43	3	N	-0-			-0-
01	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-			-0-
02	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-			-0-
03	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-			-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-			-0-

WILSON, DUKE WELL #: 1857 RRCID -> 140214 COMPL. DATE 09/01/1992 TOTAL DEPTH 8950 PERF. 5384 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1245	N	1245	-0-	-0-	-0-	76	1	1169	3	N	-0-			-0-
12	1333	N	1200	-0-	-133	-0-	74	1	1126	3	N	-0-			-0-
01	1333	N	1175	-0-	-158	-0-	74	1	1101	3	N	-0-			-0-
02	1099	N	1099	-0-	-0-	-0-	69	1	1030	3	N	-0-			-0-
03	1216	N	1216	-0-	-0-	-0-	80	1	1136	3	N	-0-			-0-
*04	1469	N	1469	-0-	-0-	-0-	97	1	1372	3	N	-0-			-0-

MAYER RANCH "KKK" WELL #: 141 RRCID -> 140319 COMPL. DATE 11/10/1991 TOTAL DEPTH 8410 PERF. 6585 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	671	N	671	-0-	-0-	-0-	30	1	641	3	N	-0-			-0-
12	630	N	630	-0-	-0-	-0-	29	1	601	3	N	-0-			-0-
01	713	N	577	-0-	-136	-0-	26	1	551	3	N	-0-			-0-
02	513	N	513	-0-	-0-	-0-	23	1	490	3	N	-0-			-0-
03	620	N	539	-0-	-81	-0-	25	1	514	3	N	-0-			-0-
04	570	N	524	-0-	-46	-0-	25	1	499	3	N	-0-			-0-

HILL-RIP, WARD "D" WELL #: 2 RRCID -> 140697 COMPL. DATE 01/10/1992 TOTAL DEPTH 7020 PERF. 6612 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	182	N	182	-0-	-0-	-0-	10	1	172	3	N	-0-			-0-
12	248	N	248	-0-	-0-	-0-	13	1	235	3	N	-0-			-0-
01	155	N	155	-0-	-0-	-0-	9	1	146	3	N	-0-			-0-
02	121	N	121	-0-	-0-	-0-	7	1	114	3	N	-0-			-0-
03	118	N	118	-0-	-0-	-0-	7	1	111	3	N	-0-			-0-
*04	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 3 RRCID -> 140948 COMPL. DATE 11/15/1991 TOTAL DEPTH 8518 PERF. 6672 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	756	-0-	-24	-0-	34	1	722	3	N	-0-					-0-
12	806	N	782	-0-	-24	-0-	35	1	747	3	N	-0-					-0-
01	775	N	538	-0-	-237	-0-	24	1	514	3	N	-0-					-0-
02	637	N	637	-0-	-0-	-0-	29	1	608	3	N	-0-					-0-
03	775	N	692	-0-	-83	-0-	32	1	660	3	N	-0-					-0-
*04	673	N	673	-0-	-0-	-0-	32	1	641	3	N	-0-					-0-

GRL-ALDWELL, W. R. "C" WELL #: 6 RRCID -> 141156 COMPL. DATE 02/17/1962 TOTAL DEPTH 8710 PERF. 8114 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1598	N	1598	-0-	-0-	-0-	78	1	1520	2	Y	-0-					-0-
12	1643	N	1579	-0-	-64	-0-	73	1	1506	2	Y	-0-					-0-
01	1581	N	1480	-0-	-101	-0-	67	1	1413	2	Y	-0-					-0-
02	1443	N	1443	-0-	-0-	-0-	67	1	1376	2	Y	-0-					-0-
03	1689	N	1689	-0-	-0-	-0-	74	1	1615	2	Y	-0-					-0-
*04	1553	N	1553	-0-	-0-	-0-	65	1	1488	2	Y	-0-					-0-

MAYER RANCH "P" WELL #: 14 RRCID -> 141210 COMPL. DATE 03/06/1992 TOTAL DEPTH 8218 PERF. 6612 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	452	N	452	-0-	-0-	-0-	150	1	302	3	N	-0-					-0-
12	468	N	468	-0-	-0-	-0-	155	1	313	3	N	-0-					-0-
01	487	N	487	-0-	-0-	-0-	157	1	330	3	N	-0-					-0-
02	433	N	433	-0-	-0-	-0-	140	1	293	3	N	-0-					-0-
03	465	N	451	-0-	-14	-0-	153	1	298	3	N	-0-					-0-
04	480	N	438	-0-	-42	-0-	148	1	290	3	N	-0-					-0-

HILL-MAYER, E. S. JR. "D" WELL #: 2 RRCID -> 141235 COMPL. DATE 04/02/1992 TOTAL DEPTH 8300 PERF. 6552 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1139	N	1139	-0-	-0-	-0-	70	1	1069	3	N	-0-					-0-
12	918	N	918	-0-	-0-	-0-	57	1	861	3	N	-0-					-0-
01	829	N	829	-0-	-0-	-0-	54	1	774	3	N	1	1	8			-0-
							1	9									
02	660	N	660	-0-	-0-	-0-	35	1	624	3	N	1	1	8			-0-
							1	9									
03	719	N	719	-0-	-0-	-0-	34	1	683	3	N	2	2	8			-0-
							2	9									
*04	623	N	623	-0-	-0-	-0-	30	1	593	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 2 RRCID -> 141525 COMPL. DATE 04/26/1992 TOTAL DEPTH 8300 PERF. 6558 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	254	-0-	-16	-0-	17	1	237	3	N	-0-					-0-
12	258	N	258	-0-	-0-	-0-	17	1	241	3	N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	19	1	251	3	N	-0-					-0-
02	241	N	241	-0-	-0-	-0-	16	1	225	3	N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	17	1	245	3	N	-0-					-0-
04	270	N	268	-0-	-2	-0-	17	1	251	3	N	-0-					-0-

MAYER WELL #: 1 RRCID -> 142156 COMPL. DATE 08/05/1992 TOTAL DEPTH 7669 PERF. 7234 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	191	-0-	-19	-0-	10	1	181	3	N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	10	1	183	3	N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	10	1	191	3	N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	9	1	166	3	N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	11	1	195	3	N	-0-					-0-
04	180	N	155	-0-	-25	-0-	8	1	147	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. C WELL #: 2 RRCID -> 142180 COMPL. DATE 08/01/1992 TOTAL DEPTH 8200 PERF. 6588 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	232	N	232	-0-	-0-	-0-	14	1	218	3	N	-0-			-0-
12	244	N	244	-0-	-0-	-0-	15	1	229	3	N	-0-			-0-
01	248	N	240	-0-	-8	-0-	16	1	224	3	N	-0-			-0-
02	212	N	212	-0-	-0-	-0-	11	1	201	3	N	-0-			-0-
03	248	N	244	-0-	-4	-0-	11	1	233	3	N	-0-			-0-
04	240	N	226	-0-	-14	-0-	11	1	215	3	N	-0-			-0-

WILSON, DUKE "A" WELL #: 1897 RRCID -> 142357 COMPL. DATE 08/30/1992 TOTAL DEPTH 8190 PERF. 5691 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1650	X	1567	-0-	-83	-0-	96	1	1471	3	N	-0-			-0-
12	1768	X	1768	-0-	-0-	-0-	110	1	1658	3	N	-0-			-0-
01	1778	N	1778	-0-	-0-	-0-	111	1	1667	3	N	-0-			-0-
02	1539	N	1539	-0-	-0-	-0-	97	1	1442	3	N	-0-			-0-
03	1894	N	1894	-0-	-0-	-0-	124	1	1770	3	N	-0-			-0-
*04	1811	N	1811	-0-	-0-	-0-	119	1	1692	3	N	-0-			-0-

MORRISS BROS. "C" WELL #: 2 RRCID -> 142422 COMPL. DATE 06/03/1992 TOTAL DEPTH 8954 PERF. 6656 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	516	N	516	-0-	-0-	-0-	31	1	485	2	Y	-0-			-0-
12	527	N	275	-0-	-252	-0-	17	1	258	2	Y	-0-			-0-
01	831	N	831	-0-	-0-	-0-	45	1	786	2	Y	-0-			-0-
02	742	N	742	-0-	-0-	-0-	35	1	707	2	Y	-0-			-0-
03	744	N	744	-0-	-0-	-0-	35	1	709	2	Y	-0-			-0-
*04	694	N	694	-0-	-0-	-0-	33	1	661	2	Y	-0-			-0-

WILSON, DUKE WELL #: 1876 RRCID -> 142474 COMPL. DATE 08/24/1992 TOTAL DEPTH 8189 PERF. 5786 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	197	-0-	-13	-0-	12	1	185	3	N	-0-			-0-
12	217	N	198	-0-	-19	-0-	12	1	186	3	N	-0-			-0-
01	217	N	192	-0-	-25	-0-	12	1	180	3	N	-0-			-0-
02	175	N	175	-0-	-0-	-0-	11	1	164	3	N	-0-			-0-
03	201	N	201	-0-	-0-	-0-	13	1	188	3	N	-0-			-0-
*04	198	N	198	-0-	-0-	-0-	13	1	185	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 2 RRCID -> 142578 COMPL. DATE 08/01/1992 TOTAL DEPTH 8173 PERF. 6558 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	N	171	-0-	-9	-0-	11	1	160	3	N	-0-			-0-
12	186	N	177	-0-	-9	-0-	11	1	166	3	N	-0-			-0-
01	186	N	174	-0-	-12	-0-	11	1	163	3	N	-0-			-0-
02	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-			-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-			-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-			-0-

WILSON, DUKE "A" WELL #: 1863R RRCID -> 142859 COMPL. DATE 11/13/1992 TOTAL DEPTH 8447 PERF. 5491 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	450	N	416	-0-	-34	-0-	25	1	391	3	N	-0-			-0-
12	434	N	427	-0-	-7	-0-	26	1	401	3	N	-0-			-0-
01	434	N	425	-0-	-9	-0-	27	1	398	3	N	-0-			-0-
02	392	N	392	-0-	-0-	-0-	25	1	367	3	N	-0-			-0-
03	434	N	434	-0-	-0-	-0-	28	1	406	3	N	-0-			-0-
*04	426	N	426	-0-	-0-	-0-	28	1	398	3	N	-0-			-0-

WILSON, DUKE WELL #: 1889 RRCID -> 142860 COMPL. DATE 09/22/1992 TOTAL DEPTH 8190 PERF. 7568 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	265	-0-	-5	-0-	16	1	249	3	N	-0-			-0-
12	310	N	253	-0-	-57	-0-	16	1	237	3	N	-0-			-0-
01	279	N	231	-0-	-48	-0-	14	1	217	3	N	-0-			-0-
02	200	N	200	-0-	-0-	-0-	13	1	187	3	N	-0-			-0-
03	248	N	151	-0-	-97	-0-	10	1	141	3	N	-0-			-0-
04	210	N	137	-0-	-73	-0-	9	1	128	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 50 WELL #: 7 RRCID -> 143379 COMPL. DATE 11/22/1992 TOTAL DEPTH 6000 PERF. 5016 - 5859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

FIELDS 52 WELL #: 7 RRCID -> 143697 COMPL. DATE 12/06/1992 TOTAL DEPTH 6061 PERF. 5296 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	124	N	5	-0-	-119	-0-	5	3			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	9	1	96	3	N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	10	1	109	3	N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	9	1	100	3	N	-0-					-0-
04	90	N	83	-0-	-7	-0-	7	1	76	3	N	-0-					-0-

JONES 118 WELL #: 9 RRCID -> 143698 COMPL. DATE 12/11/1993 TOTAL DEPTH 6504 PERF. 5502 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	23	-0-	-7	-0-	1	1	22	3	Y	-0-					-0-
12	31	N	23	-0-	-8	-0-	1	1	22	3	Y	-0-					-0-
01	31	N	22	-0-	-9	-0-	1	1	21	3	Y	-0-					-0-
02	22	N	22	-0-	-0-	-0-	1	1	21	3	Y	-0-					-0-
03	31	N	24	-0-	-7	-0-	1	1	23	3	Y	-0-					-0-
*04	34	N	34	-0-	-0-	-0-	1	1	33	3	Y	-0-					-0-

KELLY 124 WELL #: 8 RRCID -> 143699 COMPL. DATE 12/20/1992 TOTAL DEPTH 6775 PERF. 5195 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240	-0-					Y	-0-	1	1			-0-
12	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 9 RRCID -> 143702 COMPL. DATE 12/17/1993 TOTAL DEPTH 6300 PERF. 4951 - 6069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	N	122	-0-	-0-	-0-	6	1	116	3	Y	-0-					-0-
12	155	N	119	-0-	-36	-0-	6	1	112	3	Y	1	1	1			-0-
							1	9									
01	124	N	105	-0-	-19	-0-	5	1	100	3	Y	-0-					-0-
02	73	N	73	-0-	-0-	-0-	4	1	69	3	Y	-0-					-0-
03	124	N	69	-0-	-55	-0-	4	1	65	3	Y	-0-					-0-
04	90	N	74	-0-	-16	-0-	4	1	70	3	Y	-0-					-0-

VANDERSTUCKEN 36 WELL #: 2 RRCID -> 143704 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3649 - 3691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1071E RRCID -> 143706 COMPL. DATE 12/23/1990 TOTAL DEPTH 6809 PERF. 5359 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	19	-0-	-11	-0-	19	3			Y	-0-					-0-
12	31	N	21	-0-	-10	-0-	21	3			Y	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	3			Y	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	3			Y	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	3			Y	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	3			Y	-0-					-0-

KELLY 115 WELL #: 7 RRCID -> 144103 COMPL. DATE 02/04/1993 TOTAL DEPTH 6650 PERF. 5248 - 6376

11	630	N	460	-0-	-170	-0-	87	1	372	3	Y	1	1	1			1
							1	9									
12	589	N	441	-0-	-148	-0-	89	1	350	3	Y	2	3	1			-0-
							2	9									
01	527	N	457	-0-	-70	-0-	91	1	365	3	Y	1	1	1			-0-
							1	9									
02	398	N	398	-0-	-0-	-0-	81	1	315	3	Y	2	1	1			1
							2	9									
03	435	N	435	-0-	-0-	-0-	90	1	344	3	Y	1	1	1			1
							1	9									
04	450	N	420	-0-	-30	-0-	86	1	332	3	Y	2	2	1			1
							2	9									

KELLY 115 WELL #: 6 RRCID -> 144105 COMPL. DATE 02/07/1993 TOTAL DEPTH 6600 PERF. 5126 - 6284

11	1140	N	1099	-0-	-41	-0-	118	1	973	3	Y	7	4	1			4
							8	9									
12	1240	N	1089	-0-	-151	-0-	121	1	964	3	Y	4	7	1			1
							4	9									
01	1209	N	1116	-0-	-93	-0-	125	1	987	3	Y	4	4	1			1
							4	9									
02	965	N	965	-0-	-0-	-0-	109	1	850	3	Y	5	4	1			2
							6	9									
03	1085	N	1073	-0-	-12	-0-	123	1	943	3	Y	6	4	1	1	8	3
							7	9									
04	1080	N	1013	-0-	-67	-0-	114	1	890	3	Y	8	6	1	3	8	2
							9	9									

GALBREATH 65 WELL #: 7 RRCID -> 144111 COMPL. DATE 01/11/1993 TOTAL DEPTH 6275 PERF. 5323 - 5906

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ESPY 32 WELL #: 7 RRCID -> 144112 COMPL. DATE 12/17/1992 TOTAL DEPTH 5800 PERF. 5347 - 5649

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON 32 WELL #: 1 RRCID -> 144196 COMPL. DATE 12/30/1992 TOTAL DEPTH 7550 PERF. 5350 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	573	N	573	-0-	-0-	-0-	35	1	538	3	N	-0-					-0-
12	589	N	563	-0-	-26	-0-	35	1	528	3	N	-0-					-0-
01	682	N	527	-0-	-155	-0-	33	1	494	3	N	-0-					-0-
02	492	N	492	-0-	-0-	-0-	31	1	461	3	N	-0-					-0-
03	591	N	591	-0-	-0-	-0-	39	1	552	3	N	-0-					-0-
*04	670	N	670	-0-	-0-	-0-	44	1	626	3	N	-0-					-0-

WILSON, DUKE WELL #: 1 RRCID -> 144197 COMPL. DATE 01/15/1993 TOTAL DEPTH 6350 PERF. 5675 - 5920

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WILSON, DUKE WELL #: 1721 RRCID -> 144198 COMPL. DATE 12/30/1992 TOTAL DEPTH 6300 PERF. 5718 - 5900

11	60	N	59	-0-	-1	-0-	4	1	55	3	N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
01	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					-0-
02	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-
03	62	N	57	-0-	-5	-0-	4	1	53	3	N	-0-					-0-
04	60	N	59	-0-	-1	-0-	4	1	55	3	N	-0-					-0-

KELLY WELL #: 1268 RRCID -> 144235 COMPL. DATE 02/13/1993 TOTAL DEPTH 6700 PERF. 5113 - 6274

11	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	546	N	546	-0-	-0-	-0-	28 3	1 9	515	3	Y	3	1	1			2
*04	532	N	532	-0-	-0-	-0-	27 3	1 9	502	3	Y	3	4	1			1

CUSENBARY 71 WELL #: 12 RRCID -> 144247 COMPL. DATE 12/14/1992 TOTAL DEPTH 5510 PERF. 5080 - 5152

11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
03	31	N	8	-0-	-23	-0-	8	3			Y	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-

JONES 120 WELL #: 9 RRCID -> 146189 COMPL. DATE 07/20/1993 TOTAL DEPTH 6350 PERF. 5153 - 6095

11	1393	N	1393	-0-	-0-	-0-	74 4	1 9	1315	3	Y	4					6
12	1469	N	1469	-0-	-0-	-0-	90 1	1 9	1378	3	Y	1					7
01	1031	N	1031	-0-	-0-	-0-	50 3	1 9	978	3	Y	3					10
02	1016	N	1016	-0-	-0-	-0-	54 1	1 9	961	3	Y	1	9	1			2
03	1364	N	1310	-0-	-54	-0-	67	1	1243	3	Y	-0-					2
*04	1401	N	1401	-0-	-0-	-0-	81 10	1 9	1310	3	Y	9					11

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 9 RRCID -> 146190 COMPL. DATE 07/31/1993 TOTAL DEPTH 6600 PERF. 5377 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	283	-0-	-17	-0-	10	1 2 9	271	3	Y	2	1	1			2
12	341	N	288	-0-	-53	-0-	11	1 2 9	275	3	Y	2	2	1			2
01	341	N	278	-0-	-63	-0-	10	1 1 9	267	3	Y	1	2	1			1
02	250	N	250	-0-	-0-	-0-	10	1 2 9	238	3	Y	2	1	1			2
03	279	N	274	-0-	-5	-0-	11	1 1 9	262	3	Y	1	2	1			1
04	270	N	268	-0-	-2	-0-	11	1 2 9	255	3	Y	2	1	1			2

WARD 114 WELL #: 9 RRCID -> 146191 COMPL. DATE 07/19/1993 TOTAL DEPTH 7000 PERF. 5584 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	302	N	302	-0-	-0-	-0-	16	1	286	3	N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	21	1	366	3	N	-0-					-0-
01	208	N	208	-0-	-0-	-0-	12	1	196	3	N	-0-					-0-
02	165	N	165	-0-	-0-	-0-	8	1	157	3	N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	8	1	146	3	N	-0-					-0-
*04	144	N	144	-0-	-0-	-0-	7	1	137	3	N	-0-					-0-

CANYON RANCH WELL #: 0127S RRCID -> 146405 COMPL. DATE 07/22/1993 TOTAL DEPTH 5509 PERF. 5178 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
04	150	N	146	-0-	-4	-0-	146	3			Y	-0-					-0-

CANYON RANCH WELL #: 0128S RRCID -> 146406 COMPL. DATE 07/20/1993 TOTAL DEPTH 5550 PERF. 5191 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
12	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
01	310	N	302	-0-	-8	-0-	302	3			Y	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-
03	310	N	294	-0-	-16	-0-	294	3			Y	-0-					-0-
04	300	N	286	-0-	-14	-0-	286	3			Y	-0-					-0-

CANYON RANCH WELL #: 0138S RRCID -> 146407 COMPL. DATE 07/03/1993 TOTAL DEPTH 5530 PERF. 5172 - 5301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
02	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
03	279	N	73	-0-	-206	-0-	73	3			Y	-0-					-0-
04	240	N	21	-0-	-219	-0-	21	3			Y	-0-					-0-

CANYON RANCH WELL #: 0136S RRCID -> 146408 COMPL. DATE 07/01/1993 TOTAL DEPTH 5535 PERF. 5116 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	337	-0-	-23	-0-	337	3			Y	-0-					-0-
12	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					-0-
01	341	N	317	-0-	-24	-0-	317	3			Y	-0-					-0-
02	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
03	341	N	315	-0-	-26	-0-	315	3			Y	-0-					-0-
*04	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1076S RRCID -> 146445 COMPL. DATE 07/26/1993 TOTAL DEPTH 5450 PERF. 5147 - 5249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	159	-0-	-21	-0-	159	3			Y	-0-					-0-
12	186	N	165	-0-	-21	-0-	165	3			Y	-0-					-0-
01	186	N	169	-0-	-17	-0-	169	3			Y	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
*04	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-

SHURLEY 141 WELL #: 8 RRCID -> 146462 COMPL. DATE 08/09/1993 TOTAL DEPTH 7000 PERF. 5433 - 5889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70	N	70	-0-	-0-	-0-	4	1	66	3	Y	-0-					-0-
12	62	N	45	-0-	-17	-0-	2	1	43	3	Y	-0-					-0-
01	62	N	7	-0-	-55	-0-	7	3			Y	-0-					-0-
02	199	N	199	-0-	-0-	-0-	11	1	187	3	Y	1					1
							1	9									
03	201	N	201	-0-	-0-	-0-	11	1	188	3	Y	2	2	1			1
							2	9									
*04	194	N	194	-0-	-0-	-0-	11	1	182	3	Y	1	1	1			1
							1	9									

CANYON RANCH WELL #: 1077S RRCID -> 146545 COMPL. DATE 07/24/1993 TOTAL DEPTH 5420 PERF. 5104 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	47	-0-	-13	-0-	47	3			Y	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	3			Y	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
03	62	N	43	-0-	-19	-0-	43	3			Y	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	3			Y	-0-					-0-

WARD, JOHN "A" WELL #: 2 RRCID -> 146602 COMPL. DATE 07/19/1993 TOTAL DEPTH 6943 PERF. 5625 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	189	N	189	-0-	-0-	-0-	10	1	179	3	N	-0-					-0-
12	217	N	179	-0-	-38	-0-	10	1	169	3	N	-0-					-0-
01	186	N	180	-0-	-6	-0-	10	1	170	3	N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	10	1	164	3	N	-0-					-0-
03	186	N	179	-0-	-7	-0-	11	1	168	3	N	-0-					-0-
*04	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-

KELLY 124 WELL #: 9 RRCID -> 146603 COMPL. DATE 08/28/1993 TOTAL DEPTH 6550 PERF. 5026 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	262	-0-	-8	-0-	9	1	251	3	Y	2	1	1			2
							2	9									
12	279	N	271	-0-	-8	-0-	10	1	259	3	Y	2	2	1			2
							2	9									
01	279	N	268	-0-	-11	-0-	10	1	257	3	Y	1	2	1			1
							1	9									
02	239	N	239	-0-	-0-	-0-	10	1	227	3	Y	2	1	1			2
							2	9									
03	279	N	269	-0-	-10	-0-	11	1	257	3	Y	1	2	1			1
							1	9									
04	270	N	269	-0-	-1	-0-	11	1	256	3	Y	2	1	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 36 WELL #: 6 RRCID -> 146606 COMPL. DATE 09/02/1993 TOTAL DEPTH 7000 PERF. 5337 - 5787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	454	N	454	-0-	-0-	-0-	23	1	428	3	Y	3	2	1			3
							3	9									
12	466	N	466	-0-	-0-	-0-	24	1	439	3	Y	3	3	1			3
							3	9									
01	468	N	468	-0-	-0-	-0-	23	1	443	3	Y	2	3	1			2
							2	9									
02	435	N	435	-0-	-0-	-0-	24	1	408	3	Y	3	2	1			3
							3	9									
03	465	N	464	-0-	-1	-0-	26	1	435	3	Y	3	4	1			2
							3	9									
04	450	N	443	-0-	-7	-0-	24	1	416	3	Y	3	2	1			3
							3	9									

SHURLEY 166 WELL #: 7 RRCID -> 146607 COMPL. DATE 08/21/1993 TOTAL DEPTH 7200 PERF. 5578 - 6077

11	150	N	55	-0-	-95	-0-	3	1	52	3	Y	-0-	1	1			-0-
12	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRL-ALDWELL, W. R. "D" WELL #: 7 RRCID -> 146660 COMPL. DATE 08/04/1993 TOTAL DEPTH 8800 PERF. 7536 - 8640

11	251	N	251	-0-	-0-	-0-	12	1	239	2	Y	-0-					-0-
12	261	N	261	-0-	-0-	-0-	12	1	249	2	Y	-0-					-0-
01	273	N	273	-0-	-0-	-0-	12	1	261	2	Y	-0-					-0-
02	242	N	242	-0-	-0-	-0-	11	1	231	2	Y	-0-					-0-
03	268	N	268	-0-	-0-	-0-	12	1	256	2	Y	-0-					-0-
04	270	N	209	-0-	-61	-0-	9	1	200	2	Y	-0-					-0-

WARD, R. C. WELL #: 2 RRCID -> 146662 COMPL. DATE 07/22/1993 TOTAL DEPTH 7190 PERF. 5926 - 6850

11	720	N	710	-0-	-10	-0-	39	1	671	3	N	-0-					-0-
12	713	N	487	-0-	-226	-0-	26	1	461	3	N	-0-					-0-
01	713	N	535	-0-	-178	-0-	30	1	505	3	N	-0-					-0-
02	711	N	711	-0-	-0-	-0-	42	1	669	3	N	-0-					-0-
03	735	N	735	-0-	-0-	-0-	45	1	690	3	N	-0-					-0-
*04	667	N	667	-0-	-0-	-0-	33	1	634	3	N	-0-					-0-

CANYON RANCH WELL #: 1075S RRCID -> 146685 COMPL. DATE 08/24/1993 TOTAL DEPTH 5521 PERF. 5192 - 5289

11	120	N	110	-0-	-10	-0-	110	3			Y	-0-					-0-
12	124	N	113	-0-	-11	-0-	113	3			Y	-0-					-0-
01	124	N	103	-0-	-21	-0-	103	3			Y	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
03	124	N	100	-0-	-24	-0-	100	3			Y	-0-					-0-
*04	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-

REED 116 WELL #: 9 RRCID -> 146708 COMPL. DATE 09/20/1993 TOTAL DEPTH 6450 PERF. 5028 - 6280

11	60	N	24	-0-	-36	-0-	1	1	23	3	Y	-0-					-0-
12	62	N	35	-0-	-27	-0-	2	1	33	3	Y	-0-					-0-
01	7	N	2	-0-	-5	-0-	2	3			Y	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
03	31	N	22	-0-	-9	-0-	1	1	21	3	Y	-0-					-0-
*04	54	N	54	-0-	-0-	-0-	3	1	51	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 7 RRCID -> 146769 COMPL. DATE 09/08/1993 TOTAL DEPTH 8750 PERF. 7240 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0-	-0-	8	1	113	2	N	-0-					-0-
12	124	N	96	-0-	-28	-0-	6	1	90	2	N	-0-					-0-
01	124	N	82	-0-	-42	-0-	5	1	77	2	N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	4	1	67	2	N	-0-					-0-
03	93	N	74	-0-	-19	-0-	4	1	70	2	N	-0-					-0-
04	90	N	75	-0-	-15	-0-	4	1	71	2	N	-0-					-0-

CANYON RANCH WELL #: 0824S RRCID -> 146910 COMPL. DATE 08/29/1993 TOTAL DEPTH 5515 PERF. 5093 - 5186

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CANYON RANCH WELL #: 0935S RRCID -> 146912 COMPL. DATE 08/28/1993 TOTAL DEPTH 5550 PERF. 5096 - 5192

11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			Y	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			Y	-0-					-0-

CANYON RANCH WELL #: 1078S RRCID -> 146913 COMPL. DATE 08/26/1993 TOTAL DEPTH 5417 PERF. 5110 - 5204

11	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
02	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					-0-
03	217	N	210	-0-	-7	-0-	210	3			Y	-0-					-0-
04	210	N	131	-0-	-79	-0-	131	3			Y	-0-					-0-

SHURLEY 96 WELL #: 8 RRCID -> 146968 COMPL. DATE 09/25/1993 TOTAL DEPTH 6200 PERF. 5385 - 6053

11	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-					-0-
01	124	N	108	-0-	-16	-0-	6	1	102	3	N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-					-0-
*04	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-					-0-

GALBREATH 66 WELL #: 9 RRCID -> 147331 COMPL. DATE 10/11/1993 TOTAL DEPTH 6100 PERF. 5253 - 5817

11	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					1
12	93	N	80	-0-	-13	-0-	5	1	74	3	Y	1	1	1			1
							1	9									
01	79	N	79	-0-	-0-	-0-	5	1	74	3	Y	-0-					1
02	73	N	73	-0-	-0-	-0-	4	1	69	3	Y	-0-					1
03	93	N	78	-0-	-15	-0-	4	1	73	3	Y	1	1	1			1
							1	9									
04	90	N	75	-0-	-15	-0-	4	1	71	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 57 WELL #: 9 RRCID -> 147357 COMPL. DATE 10/23/1993 TOTAL DEPTH 6050 PERF. 5669 - 5835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	389	-0-	-31	-0-	21	1	366	3	Y	2					4
							2	9									
12	434	N	396	-0-	-38	-0-	23	1	373	3	Y	-0-					4
01	434	N	372	-0-	-62	-0-	21	1	349	3	Y	2	5	1			1
							2	9									
02	379	N	379	-0-	-0-	-0-	20	1	359	3	Y	-0-					1
03	406	N	406	-0-	-0-	-0-	22	1	383	3	Y	1					2
							1	9									
*04	376	N	376	-0-	-0-	-0-	21	1	353	3	Y	2					4
							2	9									

GALBREATH 65 WELL #: 8 RRCID -> 147358 COMPL. DATE 10/15/1993 TOTAL DEPTH 6200 PERF. 5340 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 9 RRCID -> 147359 COMPL. DATE 10/25/1993 TOTAL DEPTH 6750 PERF. 5408 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 56 WELL #: 9 RRCID -> 147554 COMPL. DATE 10/31/1993 TOTAL DEPTH 6000 PERF. 5575 - 5811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	546	-0-	-24	-0-	30	1	514	3	Y	2					5
							2	9									
12	589	N	550	-0-	-39	-0-	32	1	517	3	Y	1					6
							1	9									
01	585	N	585	-0-	-0-	-0-	33	1	550	3	Y	2	7	1			1
							2	9									
02	547	N	547	-0-	-0-	-0-	28	1	518	3	Y	1					2
							1	9									
03	573	N	573	-0-	-0-	-0-	31	1	541	3	Y	1					3
							1	9									
04	570	N	505	-0-	-65	-0-	28	1	474	3	Y	3					6
							3	9									

FIELDS 17 WELL #: 9 RRCID -> 147641 COMPL. DATE 11/21/1993 TOTAL DEPTH 6100 PERF. 5182 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	4	-0-	-266	-0-	4	3			N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	155	N	2	-0-	-153	-0-	2	3			N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 10 RRCID -> 147643 COMPL. DATE 11/22/1993 TOTAL DEPTH 6700 PERF. 5040 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	261	-0-		-9	-0-	13	1 2 9	246	3	Y	2	1	1			2
12	287	N	287	-0-		-0-	-0-	15	1 2 9	270	3	Y	2	2	1			2
01	312	N	312	-0-		-0-	-0-	15	1 1 9	296	3	Y	1	2	1			1
02	276	N	276	-0-		-0-	-0-	15	1 2 9	259	3	Y	2	1	1			2
03	300	N	300	-0-		-0-	-0-	17	1 2 9	281	3	Y	2	3	1			1
*04	282	N	282	-0-		-0-	-0-	15	1 2 9	265	3	Y	2	1	1			2

SHURLEY 142 WELL #: 9 RRCID -> 147645 COMPL. DATE 11/08/1993 TOTAL DEPTH 7200 PERF. 5521 - 6837

11	960	N	814	-0-		-146	-0-	42	1 6 9	766	3	Y	5	4	1			5
12	899	N	815	-0-		-84	-0-	42	1 6 9	767	3	Y	5	5	1			5
01	868	N	786	-0-		-82	-0-	38	1 3 9	745	3	Y	3	5	1			3
02	722	N	722	-0-		-0-	-0-	39	1 7 9	676	3	Y	6	4	1			5
03	806	N	770	-0-		-36	-0-	43	1 6 9	721	3	Y	5	7	1			3
04	750	N	735	-0-		-15	-0-	40	1 6 9	689	3	Y	5	4	1			4

REED 100 WELL #: 9 RRCID -> 147649 COMPL. DATE 11/24/1993 TOTAL DEPTH 6300 PERF. 4963 - 6092

11	120	N	99	-0-		-21	-0-	5	1	94	3	Y	-0-					-0-
12	124	N	19	-0-		-105	-0-	1	1	18	3	Y	-0-					-0-
01	124	N	25	-0-		-99	-0-	1	1	24	3	Y	-0-					-0-
02	58	N	58	-0-		-0-	-0-	3	1	55	3	Y	-0-					-0-
03	31	N	7	-0-		-24	-0-	7	3			Y	-0-					-0-
04	30	N	-0-	-0-		-30	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 9 RRCID -> 147652 COMPL. DATE 11/14/1993 TOTAL DEPTH 7100 PERF. 5469 - 6852

11	570	N	533	-0-		-37	-0-	27	1 2 9	504	3	Y	2	2	1			3
12	589	N	493	-0-		-96	-0-	25	1 3 9	465	3	Y	3	3	1			3
01	589	N	445	-0-		-144	-0-	22	1 2 9	421	3	Y	2	3	1			2
02	375	N	375	-0-		-0-	-0-	20	1 3 9	352	3	Y	3	2	1			3
03	496	N	396	-0-		-100	-0-	22	1 3 9	371	3	Y	3	4	1			2
04	420	N	418	-0-		-2	-0-	23	1 2 9	393	3	Y	2	2	1			2

VANDERSTUCKEN 71 WELL #: 9 RRCID -> 147653 COMPL. DATE 11/16/1993 TOTAL DEPTH 6100 PERF. 5121 - 5918

11	300	N	251	-0-		-49	-0-	21	1	230	3	N	-0-					-0-
12	316	N	316	-0-		-0-	-0-	26	1	290	3	N	-0-					-0-
01	349	N	349	-0-		-0-	-0-	29	1	320	3	N	-0-					-0-
02	283	N	283	-0-		-0-	-0-	25	1	258	3	N	-0-					-0-
03	310	N	282	-0-		-28	-0-	26	1	256	3	N	-0-					-0-
04	300	N	214	-0-		-86	-0-	21	1	193	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES 118 WELL #: 10 RRCID -> 148084 COMPL. DATE 12/17/1993 TOTAL DEPTH 6600 PERF. 5148 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 120 WELL #: 10 RRCID -> 148085 COMPL. DATE 12/09/1993 TOTAL DEPTH 6500 PERF. 5230 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	X	40	-0-	-20	-0-	2	1	38	3	Y	-0-					-0-
12	41	X	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
01	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
02	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
03	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
04	30	N	11	-0-	-19	-0-	1	1	10	3	Y	-0-					-0-

JONES 120 WELL #: 11 RRCID -> 148087 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5322 - 6169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 7 RRCID -> 148088 COMPL. DATE 12/11/1993 TOTAL DEPTH 6496 PERF. 4991 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	276	-0-	-24	-0-	13 2	1 9	261	3	Y	2	1	1			1
12	310	N	277	-0-	-33	-0-	14 1	1 9	262	3	Y	1	2	1			-0-
01	310	N	289	-0-	-21	-0-	15 1	1 9	273	3	Y	1	1	1			-0-
02	255	N	255	-0-	-0-	-0-	13 2	1 9	240	3	Y	2	1	1			1
03	289	N	289	-0-	-0-	-0-	15 1	1 9	273	3	Y	1	1	1			1
*04	283	N	283	-0-	-0-	-0-	14 2	1 9	267	3	Y	2	2	1			1

SHURLEY 98 WELL #: 7 RRCID -> 148098 COMPL. DATE 01/07/1994 TOTAL DEPTH 6550 PERF. 5256 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	8	1	129	3	N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	6	1	108	3	N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 10 RRCID -> 148099 COMPL. DATE 12/28/1993 TOTAL DEPTH 6750 PERF. 5190 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	777	-0-	-33	-0-	40	1	733	3	Y	4	3	1			5
							4	9									
12	837	N	789	-0-	-48	-0-	40	1	743	3	Y	5	5	1			5
							6	9									
01	806	N	787	-0-	-19	-0-	38	1	746	3	Y	3	5	1			3
							3	9									
02	717	N	717	-0-	-0-	-0-	39	1	671	3	Y	6	4	1			5
							7	9									
03	794	N	794	-0-	-0-	-0-	45	1	743	3	Y	5	7	1			3
							6	9									
*04	769	N	769	-0-	-0-	-0-	42	1	720	3	Y	6	4	1			5
							7	9									

SHURLEY 147 WELL #: 9 RRCID -> 148100 COMPL. DATE 12/21/1993 TOTAL DEPTH 7100 PERF. 5540 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	276	N	276	-0-	-0-	-0-	100	1	175	3	Y	1	1	1			1
							1	9									
12	310	N	281	-0-	-29	-0-	103	1	177	3	Y	1	1	1			1
							1	9									
01	279	N	273	-0-	-6	-0-	102	1	170	3	Y	1	1	1			1
							1	9									
02	241	N	241	-0-	-0-	-0-	93	1	147	3	Y	1	1	1			1
							1	9									
03	279	N	258	-0-	-21	-0-	102	1	155	3	Y	1	1	1			1
							1	9									
04	270	N	253	-0-	-17	-0-	99	1	153	3	Y	1	1	1			1
							1	9									

HILL-ROUSSELOT C WELL #: 3 RRCID -> 148180 COMPL. DATE 12/20/1993 TOTAL DEPTH 7800 PERF. 7241 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	417	N	417	-0-	-0-	-0-	20	1	397	3	N	-0-					-0-
12	462	N	462	-0-	-0-	-0-	22	1	440	3	N	-0-					-0-
01	434	N	353	-0-	-81	-0-	17	1	336	3	N	-0-					-0-
02	453	N	453	-0-	-0-	-0-	23	1	430	3	N	-0-					-0-
03	465	N	227	-0-	-238	-0-	11	1	216	3	N	-0-					-0-
04	330	N	172	-0-	-158	-0-	8	1	164	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 2 RRCID -> 148194 COMPL. DATE 12/14/1993 TOTAL DEPTH 7554 PERF. 6892 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	539	N	539	-0-	-0-	-0-	25	1	514	3	N	-0-					-0-
12	594	N	594	-0-	-0-	-0-	28	1	566	3	N	-0-					-0-
01	590	N	590	-0-	-0-	-0-	29	1	561	3	N	-0-					-0-
02	514	N	514	-0-	-0-	-0-	26	1	488	3	N	-0-					-0-
03	558	N	558	-0-	-0-	-0-	27	1	531	3	N	-0-					-0-
*04	561	N	561	-0-	-0-	-0-	27	1	534	3	N	-0-					-0-

CANYON RANCH WELL #: 0823S RRCID -> 148530 COMPL. DATE 01/11/1994 TOTAL DEPTH 5620 PERF. 5086 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
12	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
02	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
03	186	N	173	-0-	-13	-0-	173	3			Y	-0-					-0-
*04	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0825S RRCID -> 148531 COMPL. DATE 02/16/1994 TOTAL DEPTH 5400 PERF. 5056 - 5139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	420	N	367	-0-	-53	-0-	367	3			Y	-0-			-0-
12	434	N	373	-0-	-61	-0-	373	3			Y	-0-			-0-
01	403	N	343	-0-	-60	-0-	343	3			Y	-0-			-0-
02	292	N	292	-0-	-0-	-0-	292	3			Y	-0-			-0-
03	372	N	301	-0-	-71	-0-	301	3			Y	-0-			-0-
*04	389	N	389	-0-	-0-	-0-	389	3			Y	-0-			-0-

CANYON RANCH WELL #: 0827S RRCID -> 148532 COMPL. DATE 02/19/1994 TOTAL DEPTH 5420 PERF. 5056 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	481	N	481	-0-	-0-	-0-	481	3			Y	-0-			-0-
12	527	N	483	-0-	-44	-0-	483	3			Y	-0-			-0-
01	496	N	460	-0-	-36	-0-	460	3			Y	-0-			-0-
02	428	N	428	-0-	-0-	-0-	428	3			Y	-0-			-0-
03	568	N	568	-0-	-0-	-0-	568	3			Y	-0-			-0-
*04	512	N	512	-0-	-0-	-0-	512	3			Y	-0-			-0-

CANYON RANCH WELL #: 0936S RRCID -> 148533 COMPL. DATE 02/26/1994 TOTAL DEPTH 5460 PERF. 5096 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	870	N	584	-0-	-286	-0-	584	3			Y	-0-			-0-
12	930	N	185	-0-	-745	-0-	185	3			Y	-0-			-0-
01	899	N	137	-0-	-762	-0-	137	3			Y	-0-			-0-
02	50	N	50	-0-	-0-	-0-	50	3			Y	-0-			-0-
03	186	N	94	-0-	-92	-0-	94	3			Y	-0-			-0-
*04	238	N	238	-0-	-0-	-0-	238	3			Y	-0-			-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 2010 RRCID -> 148615 COMPL. DATE 02/03/1994 TOTAL DEPTH 8639 PERF. 7158 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	13	N	-0-	-0-	-13	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	189	N	189	-0-	-0-	-0-	9	1	180	2	Y	-0-			-0-
02	1	N	1	-0-	-0-	-0-	1	2			Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	30	N	1	-0-	-29	-0-	1	2			Y	-0-			-0-

HILL, ROUSSELOT "C" WELL #: 2 RRCID -> 148801 COMPL. DATE 02/08/1994 TOTAL DEPTH 7800 PERF. 7518 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
02	113	N	113	-0-	-0-	-0-	6	1	107	3	N	-0-			-0-
03	354	N	354	-0-	-0-	-0-	17	1	337	3	N	-0-			-0-
*04	215	N	215	-0-	-0-	-0-	10	1	205	3	N	-0-			-0-

SHURLEY 141 WELL #: 10 RRCID -> 149504 COMPL. DATE 04/21/1994 TOTAL DEPTH 6900 PERF. 5276 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	X	52	-0-	-8	-0-	2	1	50	3	Y	-0-			-0-
12	62	X	54	-0-	-8	-0-	2	1	52	3	Y	-0-			-0-
01	62	N	50	-0-	-12	-0-	2	1	48	3	Y	-0-			-0-
02	33	N	33	-0-	-0-	-0-	1	1	32	3	Y	-0-			-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-			-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 124 WELL #: 12 RRCID -> 149518 COMPL. DATE 04/19/1994 TOTAL DEPTH 6675 PERF. 4962 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	51	-0-	-9	-0-	2	1	49	3	Y	-0-					-0-
12	62	N	55	-0-	-7	-0-	2	1	53	3	Y	-0-					-0-
01	62	N	52	-0-	-10	-0-	2	1	50	3	Y	-0-					-0-
02	50	N	50	-0-	-0-	-0-	2	1	48	3	Y	-0-					-0-
03	102	N	102	-0-	-0-	-0-	4	1	97	3	Y	1	1	1			-0-
							1	9									
*04	76	N	76	-0-	-0-	-0-	3	1	73	3	Y	-0-					-0-

KELLY 125 WELL #: 11 RRCID -> 149521 COMPL. DATE 04/26/1994 TOTAL DEPTH 6800 PERF. 5236 - 5667

11	630	N	608	-0-	-22	-0-	22	1	582	3	Y	4	3	1			4
							4	9									
12	651	N	627	-0-	-24	-0-	23	1	600	3	Y	4	4	1			4
							4	9									
01	620	N	603	-0-	-17	-0-	22	1	579	3	Y	2	4	1			2
							2	9									
02	414	N	414	-0-	-0-	-0-	17	1	393	3	Y	4	3	1			3
							4	9									
03	691	N	691	-0-	-0-	-0-	29	1	656	3	Y	5	5	1			3
							6	9									
*04	616	N	616	-0-	-0-	-0-	24	1	588	3	Y	4	3	1			4
							4	9									

CANYON RANCH WELL #: 0826S RRCID -> 149523 COMPL. DATE 04/15/1994 TOTAL DEPTH 5535 PERF. 5120 - 5198

11	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
12	124	N	100	-0-	-24	-0-	100	3			Y	-0-					-0-
01	93	N	87	-0-	-6	-0-	87	3			Y	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
*04	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-

SHURLEY WELL #: 49 RRCID -> 149525 COMPL. DATE 04/18/1994 TOTAL DEPTH 6220 PERF. 5128 - 5966

11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
01	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
02	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
03	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
*04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

SHURLEY WELL #: 56 RRCID -> 149526 COMPL. DATE 04/23/1994 TOTAL DEPTH 6181 PERF. 5174 - 6012

11	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
12	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
01	217	N	163	-0-	-54	-0-	163	3			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

SHURLEY WELL #: 52 RRCID -> 149552 COMPL. DATE 04/21/1994 TOTAL DEPTH 6120 PERF. 5036 - 5938

11	240	N	227	-0-	-13	-0-	227	3			Y	-0-					-0-
12	248	N	246	-0-	-2	-0-	246	3			Y	-0-					-0-
01	248	N	232	-0-	-16	-0-	232	3			Y	-0-					-0-
02	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
03	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					-0-
*04	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 58 RRCID -> 149553 COMPL. DATE 04/29/1994 TOTAL DEPTH 6095 PERF. 5150 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	113	-0-	-37	-0-	113	3			N	-0-					-0-
12	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-
01	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
02	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

SHURLEY WELL #: 66 RRCID -> 149554 COMPL. DATE 08/24/1999 TOTAL DEPTH 6080 PERF. 5167 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	651	-0-	-9	-0-	651	3			N	-0-					-0-
12	682	N	662	-0-	-20	-0-	662	3			N	-0-					-0-
01	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
02	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
03	651	N	515	-0-	-136	-0-	515	3			N	-0-					-0-
*04	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-

SHURLEY 99 WELL #: 6 RRCID -> 149680 COMPL. DATE 06/01/1994 TOTAL DEPTH 6675 PERF. 5466 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	204	N	204	-0-	-0-	-0-	12	1	192	3	N	-0-					-0-
12	465	N	305	-0-	-160	-0-	19	1	286	3	N	-0-					-0-
01	306	N	306	-0-	-0-	-0-	18	1	288	3	N	-0-					-0-
02	271	N	271	-0-	-0-	-0-	15	1	256	3	N	-0-					-0-
03	310	N	245	-0-	-65	-0-	12	1	233	3	N	-0-					-0-
04	300	N	204	-0-	-96	-0-	10	1	194	3	N	-0-					-0-

WARD 127 WELL #: 9 RRCID -> 149687 COMPL. DATE 05/13/1994 TOTAL DEPTH 7000 PERF. 6619 - 6641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	36	-0-	-174	-0-	2	1	34	3	N	-0-					-0-
12	124	N	107	-0-	-17	-0-	19	1	88	3	N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	27	1	106	3	N	-0-					-0-
02	109	N	109	-0-	-0-	-0-	22	1	87	3	N	-0-					-0-
03	178	N	178	-0-	-0-	-0-	39	1	139	3	N	-0-					-0-
04	120	N	80	-0-	-40	-0-	4	1	76	3	N	-0-					-0-

WARD 127 WELL #: 10 RRCID -> 149701 COMPL. DATE 05/09/1994 TOTAL DEPTH 7100 PERF. 5665 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	147	-0-	-3	-0-	8	1	139	3	N	-0-					-0-
12	155	N	146	-0-	-9	-0-	8	1	138	3	N	-0-					-0-
01	155	N	139	-0-	-16	-0-	8	1	131	3	N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	8	1	152	3	N	-0-					-0-
03	155	N	112	-0-	-43	-0-	6	1	106	3	N	-0-					-0-
*04	192	N	192	-0-	-0-	-0-	10	1	182	3	N	-0-					-0-

KELLY 126 WELL #: 10 RRCID -> 149702 COMPL. DATE 06/07/1994 TOTAL DEPTH 6675 PERF. 5081 - 6507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	402	-0-	-48	-0-	27 1	1 9	374	3	Y	1	2	1			1
12	434	N	401	-0-	-33	-0-	27 2	1 9	372	3	Y	2	2	1			1
01	434	N	399	-0-	-35	-0-	26	1	373	3	Y	-0-					1
02	352	N	352	-0-	-0-	-0-	25 1	1 9	326	3	Y	1					2
03	403	N	395	-0-	-8	-0-	29	1	366	3	Y	-0-					2
04	390	N	382	-0-	-8	-0-	29	1	353	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 35 WELL #: 5 RRCID -> 149705 COMPL. DATE 05/21/1994 TOTAL DEPTH 6950 PERF. 5405 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	2	-0-	-5	-0-	2	3			Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

SHURLEY 36 WELL #: 7 RRCID -> 149965 COMPL. DATE 05/14/1994 TOTAL DEPTH 6900 PERF. 5337 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	537	N	537	-0-	-0-	-0-	36	1	498	3	Y	3	3	1			2
							3	9									
12	545	N	545	-0-	-0-	-0-	36	1	507	3	Y	2	3	1			1
							2	9									
01	559	N	559	-0-	-0-	-0-	37	1	521	3	Y	1					2
							1	9									
02	467	N	467	-0-	-0-	-0-	34	1	433	3	Y	-0-					2
03	541	N	541	-0-	-0-	-0-	40	1	500	3	Y	1					3
							1	9									
*04	519	N	519	-0-	-0-	-0-	40	1	479	3	Y	-0-					3

SHURLEY WELL #: 67 RRCID -> 150016 COMPL. DATE 07/28/1999 TOTAL DEPTH 6170 PERF. 5208 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
01	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	120	N	94	-0-	-26	-0-	94	3			N	-0-					-0-

KELLY 124 WELL #: 11 RRCID -> 150287 COMPL. DATE 06/27/1994 TOTAL DEPTH 6650 PERF. 5751 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 142 WELL #: 11 RRCID -> 150330 COMPL. DATE 06/27/1994 TOTAL DEPTH 6850 PERF. 5275 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	79	-0-	-41	-0-	4	1	75	3	Y	-0-	1	1			-0-
12	72	N	72	-0-	-0-	-0-	4	1	67	3	Y	1	1	1			-0-
							1	9									
01	155	N	140	-0-	-15	-0-	7	1	131	3	Y	2	1	1			1
							2	9									
02	150	N	150	-0-	-0-	-0-	8	1	141	3	Y	1	1	1			1
							1	9									
03	239	N	239	-0-	-0-	-0-	13	1	224	3	Y	2	2	1			1
							2	9									
*04	337	N	337	-0-	-0-	-0-	18	1	317	3	Y	2	1	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 12 RRCID -> 150331 COMPL. DATE 06/27/1994 TOTAL DEPTH 6800 PERF. 5505 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	602	-0-	-28	-0-	31	1	567	3	Y	4	3	1			4
							4	9									
12	651	N	606	-0-	-45	-0-	31	1	571	3	Y	4	4	1			4
							4	9									
01	620	N	608	-0-	-12	-0-	30	1	576	3	Y	2	4	1			2
							2	9									
02	565	N	565	-0-	-0-	-0-	31	1	528	3	Y	5	3	1			4
							6	9									
03	620	N	610	-0-	-10	-0-	34	1	573	3	Y	3	5	1			2
							3	9									
04	600	N	598	-0-	-2	-0-	32	1	560	3	Y	5	3	1			4
							6	9									

WARD, RIP "H-46" WELL #: 2 RRCID -> 150660 COMPL. DATE 03/09/1994 TOTAL DEPTH 6500 PERF. 5248 - 6141

11	10	N	3	-0-	-7	-0-	3	3			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-					-0-
02	134	N	134	-0-	-0-	-0-	8	1	126	3	N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	8	1	130	3	N	-0-					-0-
*04	323	N	323	-0-	-0-	-0-	16	1	307	3	N	-0-					-0-

WARD, RIP D-E-F WELL #: 4302 RRCID -> 150663 COMPL. DATE 03/02/1994 TOTAL DEPTH 6418 PERF. 5316 - 6206

11	150	N	41	-0-	-109	-0-	2	1	39	3	N	-0-					-0-
12	124	N	114	-0-	-10	-0-	6	1	108	3	N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	8	1	128	3	N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	8	1	125	3	N	-0-					-0-
*04	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					-0-

JONES 118 WELL #: 11 RRCID -> 150800 COMPL. DATE 07/20/1994 TOTAL DEPTH 6500 PERF. 5112 - 6242

11	210	N	162	-0-	-48	-0-	6	1	155	3	Y	1	1	1			1
							1	9									
12	217	N	116	-0-	-101	-0-	4	1	111	3	Y	1	1	1			1
							1	9									
01	217	N	69	-0-	-148	-0-	3	1	66	3	Y	-0-	1	1			-0-
02	47	N	47	-0-	-0-	-0-	2	1	45	3	Y	-0-					-0-
03	124	N	46	-0-	-78	-0-	2	1	44	3	Y	-0-					-0-
04	60	N	28	-0-	-32	-0-	1	1	27	3	Y	-0-					-0-

JONES 120 WELL #: 12 RRCID -> 150802 COMPL. DATE 08/08/1994 TOTAL DEPTH 6400 PERF. 5102 - 6137

11	532	N	532	-0-	-0-	-0-	19	1	510	3	Y	3	2	1			3
							3	9									
12	516	N	516	-0-	-0-	-0-	19	1	493	3	Y	4	4	1			3
							4	9									
01	542	N	542	-0-	-0-	-0-	20	1	520	3	Y	2	3	1			2
							2	9									
02	491	N	491	-0-	-0-	-0-	20	1	465	3	Y	5	3	1	1	8	3
							6	9									
03	531	N	531	-0-	-0-	-0-	22	1	505	3	Y	4	5	1			2
							4	9									
*04	555	N	555	-0-	-0-	-0-	22	1	530	3	Y	3	2	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 100 WELL #: 11 RRCID -> 150805 COMPL. DATE 07/30/1994 TOTAL DEPTH 6300 PERF. 5151 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 10 RRCID -> 150808 COMPL. DATE 07/30/1994 TOTAL DEPTH 6400 PERF. 4990 - 6273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-					-0-
12	110	N	110	-0-	-0-	-0-	5	1	104	3	Y	1	1	1			-0-
							1	9									
01	118	N	118	-0-	-0-	-0-	6	1	112	3	Y	-0-					-0-
02	100	N	100	-0-	-0-	-0-	5	1	95	3	Y	-0-					-0-
03	115	N	115	-0-	-0-	-0-	6	1	109	3	Y	-0-					-0-
*04	107	N	107	-0-	-0-	-0-	5	1	101	3	Y	1	1	1			-0-
							1	9									

REED 116 WELL #: 11 RRCID -> 150810 COMPL. DATE 08/04/1994 TOTAL DEPTH 6500 PERF. 5052 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 148 WELL #: 5 RRCID -> 150811 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 5583 - 5856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	112	-0-	-38	-0-	6	1	106	3	Y	-0-					1
12	124	N	113	-0-	-11	-0-	6	1	106	3	Y	1	1	1			1
							1	9									
01	124	N	98	-0-	-26	-0-	5	1	93	3	Y	-0-	1	1			-0-
02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

HILL-WARD, RIP "A" WELL #: 3 RRCID -> 150846 COMPL. DATE 03/03/1994 TOTAL DEPTH 6750 PERF. 6055 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-					-0-
12	31	N	25	-0-	-6	-0-	7	1	18	3	N	-0-					-0-
01	31	N	23	-0-	-8	-0-	7	1	16	3	N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
03	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-
04	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-					-0-

WARD, RIP "G-45" WELL #: 2 RRCID -> 150855 COMPL. DATE 03/13/1994 TOTAL DEPTH 6700 PERF. 5837 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2203E RRCID -> 150857 COMPL. DATE 12/13/1996 TOTAL DEPTH 5350 PERF. 4292 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	742	N	742	-0-	-0-	-0-	742	3			Y	-0-					-0-
12	746	N	746	-0-	-0-	-0-	746	3			Y	-0-					-0-
01	745	N	745	-0-	-0-	-0-	745	3			Y	-0-					-0-
02	642	N	642	-0-	-0-	-0-	642	3			Y	-0-					-0-
03	713	N	664	-0-	-49	-0-	664	3			Y	-0-					-0-
04	690	N	632	-0-	-58	-0-	632	3			Y	-0-					-0-

SHURLEY 147 WELL #: 10 RRCID -> 150908 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 6738 - 6992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	54	-0-	-6	-0-	3	1	51	3	Y	-0-					-0-
12	62	N	13	-0-	-49	-0-	1	1	12	3	Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
*04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 9RX RRCID -> 150951 COMPL. DATE 02/04/1994 TOTAL DEPTH 8460 PERF. 6578 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109	N	109	-0-	-0-	-0-	7	1	102	3	N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-					-0-
01	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
03	93	N	89	-0-	-4	-0-	4	1	85	3	N	-0-					-0-
*04	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 10R RRCID -> 150952 COMPL. DATE 02/14/1994 TOTAL DEPTH 8300 PERF. 6804 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	912	-0-	-78	-0-	56	1	856	3	N	-0-					-0-
12	1023	N	971	-0-	-52	-0-	60	1	911	3	N	-0-					-0-
01	992	N	945	-0-	-47	-0-	62	1	883	3	N	-0-					-0-
02	851	N	851	-0-	-0-	-0-	45	1	806	3	N	-0-					-0-
03	1000	N	1000	-0-	-0-	-0-	47	1	953	3	N	-0-					-0-
*04	970	N	970	-0-	-0-	-0-	47	1	923	3	N	-0-					-0-

HILL-ALDWELL, WINNIE R. "H" WELL #: 2 RRCID -> 151156 COMPL. DATE 05/08/1994 TOTAL DEPTH 8946 PERF. 8478 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
12	4	N	1	-0-	-3	-0-	1	2			Y	-0-					-0-
01	3	N	2	-0-	-1	-0-	2	2			Y	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
04	2	N	1	-0-	-1	-0-	1	2			Y	-0-					-0-

WARD, RIP "H" WELL #: 102 RRCID -> 151157 COMPL. DATE 04/18/1994 TOTAL DEPTH 7005 PERF. 5501 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	10	1	183	3	N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	9	1	151	3	N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					-0-
03	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

WARD, R.C. WELL #: 4 RRCID -> 151163 COMPL. DATE 03/31/1994 TOTAL DEPTH 7232 PERF. 6045 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	681	N	681	-0-	-0-	-0-	123	1	558	3	N	-0-					-0-
12	735	N	735	-0-	-0-	-0-	127	1	608	3	N	-0-					-0-
01	809	N	809	-0-	-0-	-0-	133	1	676	3	N	-0-					-0-
02	713	N	713	-0-	-0-	-0-	121	1	592	3	N	-0-					-0-
03	651	N	650	-0-	-1	-0-	127	1	523	3	N	-0-					-0-
04	630	N	602	-0-	-28	-0-	115	1	487	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK 130 WELL #: 1306 RRCID -> 151164 COMPL. DATE 04/22/1994 TOTAL DEPTH 7515 PERF. 5553 - 5973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	412	-0-	-8	-0-	412	3			Y	-0-					-0-
12	434	N	411	-0-	-23	-0-	411	3			Y	-0-					-0-
01	434	N	430	-0-	-4	-0-	430	3			Y	-0-					-0-
02	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
03	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					-0-
04	420	N	389	-0-	-31	-0-	389	3			Y	-0-					-0-

MAYER RANCH "XX" WELL #: 6102 RRCID -> 151185 COMPL. DATE 06/09/1994 TOTAL DEPTH 7500 PERF. 6851 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	142	-0-	-8	-0-	7	1	135	3	N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-					-0-
01	215	N	215	-0-	-0-	-0-	11	1	204	3	N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	9	1	176	3	N	-0-					-0-
03	217	N	161	-0-	-56	-0-	8	1	153	3	N	-0-					-0-
04	210	N	157	-0-	-53	-0-	8	1	149	3	N	-0-					-0-

HILL-RAY, MAY M. "F" WELL #: 2 RRCID -> 151187 COMPL. DATE 06/15/1994 TOTAL DEPTH 9300 PERF. 8282 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1970	N	1970	-0-	-0-	-0-	159	1	1811	3	Y	-0-					-0-
12	2091	N	2091	-0-	-0-	-0-	145	1	1946	3	Y	-0-					-0-
01	1891	N	1807	-0-	-84	-0-	107	1	1700	3	Y	-0-					-0-
02	1711	N	1711	-0-	-0-	-0-	108	1	1599	3	Y	4	4	8			-0-
							4	9									
03	2077	N	1786	-0-	-291	-0-	99	1	1685	3	Y	2	2	8			-0-
							2	9									
*04	1962	N	1962	-0-	-0-	-0-	130	1	1832	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 151197 COMPL. DATE 04/10/1994 TOTAL DEPTH 8432 PERF. 6444 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	248	-0-	-22	-0-	15	1	233	3	N	-0-					-0-
12	279	N	253	-0-	-26	-0-	16	1	237	3	N	-0-					-0-
01	279	N	256	-0-	-23	-0-	17	1	239	3	N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	12	1	208	3	N	-0-					-0-
03	261	N	261	-0-	-0-	-0-	12	1	249	3	N	-0-					-0-
*04	257	N	257	-0-	-0-	-0-	12	1	244	3	N	1	1	8			-0-
							1	9									

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 3 RRCID -> 151198 COMPL. DATE 05/12/1994 TOTAL DEPTH 8900 PERF. 8476 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	373	-0-	-17	-0-	18	1	355	2	Y	-0-					-0-
12	405	N	405	-0-	-0-	-0-	19	1	386	2	Y	-0-					-0-
01	431	N	431	-0-	-0-	-0-	20	1	411	2	Y	-0-					-0-
02	425	N	425	-0-	-0-	-0-	20	1	405	2	Y	-0-					-0-
03	417	N	417	-0-	-0-	-0-	18	1	399	2	Y	-0-					-0-
04	420	N	415	-0-	-5	-0-	17	1	398	2	Y	-0-					-0-

HILL-MAYER, E.S. JR., "D" WELL #: 3 RRCID -> 151202 COMPL. DATE 03/05/1994 TOTAL DEPTH 8300 PERF. 6693 - 8245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
12	31	N	9	-0-	-22	-0-	1	1	8	3	N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	12	N	5	-0-	-7	-0-	5	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 112 WELL #: 11 RRCID -> 151214 COMPL. DATE 08/25/1994 TOTAL DEPTH 6700 PERF. 5420 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 168 WELL #: 9 RRCID -> 151224 COMPL. DATE 08/26/1994 TOTAL DEPTH 7319 PERF. 5582 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 3 RRCID -> 151271 COMPL. DATE 05/18/1994 TOTAL DEPTH 8250 PERF. 6720 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	66	-0-	-24	-0-	4	1	62	3	N	-0-					-0-
12	93	N	62	-0-	-31	-0-	4	1	58	3	N	-0-					-0-
01	93	N	64	-0-	-29	-0-	4	1	60	3	N	-0-					-0-
02	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
*04	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-

WARD, RIP "B" WELL #: 102 RRCID -> 151276 COMPL. DATE 05/15/1994 TOTAL DEPTH 7400 PERF. 5722 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	647	-0-	-13	-0-	36	1	611	3	N	-0-					-0-
12	682	N	634	-0-	-48	-0-	34	1	600	3	N	-0-					-0-
01	682	N	618	-0-	-64	-0-	34	1	584	3	N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	32	1	516	3	N	-0-					-0-
03	621	N	621	-0-	-0-	-0-	38	1	583	3	N	-0-					-0-
*04	606	N	606	-0-	-0-	-0-	30	1	576	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "F" WELL #: 2 RRCID -> 151283 COMPL. DATE 05/22/1994 TOTAL DEPTH 8200 PERF. 6486 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	334	-0-	-356	-0-	23	1	311	3	N	-0-					-0-
12	589	N	20	-0-	-569	-0-	1	1	19	3	N	-0-					-0-
01	682	N	4	-0-	-678	-0-	4	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*04	943	N	943	-0-	-0-	-0-	60	1	874	3	N	8	8	8			-0-
							9	9									

HILL-MAYER, EDWIN S. JR. "U" WELL #: 3 RRCID -> 151449 COMPL. DATE 05/05/1994 TOTAL DEPTH 8341 PERF. 6648 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	258	-0-	-12	-0-	16	1	242	3	N	-0-					-0-
12	279	N	265	-0-	-14	-0-	16	1	249	3	N	-0-					-0-
01	279	N	263	-0-	-16	-0-	17	1	246	3	N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	12	1	219	3	N	-0-					-0-
03	279	N	276	-0-	-3	-0-	13	1	263	3	N	-0-					-0-
*04	261	N	261	-0-	-0-	-0-	13	1	248	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL ALDWELL, WINNIE R. TRUST G WELL #: 2 RRCID -> 151451 COMPL. DATE 02/24/1994 TOTAL DEPTH 8710 PERF. 8434 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2822	-0-	-118	-0-	138	1	2684	2	Y	-0-					-0-
12	2883	X	2838	-0-	-45	-0-	131	1	2707	2	Y	-0-					-0-
01	2883	X	2604	-0-	-279	-0-	118	1	2486	2	Y	-0-					-0-
02	2520	X	2464	-0-	-56	-0-	114	1	2350	2	Y	-0-					-0-
03	2914	X	2740	-0-	-174	-0-	120	1	2620	2	Y	-0-					-0-
*04	2882	X	2882	-0-	-0-	-0-	121	1	2761	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "I" WELL #: 4 RRCID -> 151452 COMPL. DATE 05/30/1994 TOTAL DEPTH 7526 PERF. 6913 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	289	N	289	-0-	-0-	-0-	14	1	275	3	N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	16	1	330	3	N	-0-					-0-
01	339	N	339	-0-	-0-	-0-	17	1	322	3	N	-0-					-0-
02	517	N	517	-0-	-0-	-0-	26	1	491	3	N	-0-					-0-
03	473	N	473	-0-	-0-	-0-	23	1	450	3	N	-0-					-0-
*04	417	N	417	-0-	-0-	-0-	20	1	397	3	N	-0-					-0-

SAWYER 112 WELL #: 10 RRCID -> 151466 COMPL. DATE 09/19/1994 TOTAL DEPTH 6700 PERF. 5382 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192	N	192	-0-	-0-	-0-	10	1	181	3	Y	1					1
							1	9									
12	193	N	193	-0-	-0-	-0-	12	1	181	3	Y	-0-					1
01	186	N	166	-0-	-20	-0-	8	1	157	3	Y	1					2
							1	9									
02	156	N	156	-0-	-0-	-0-	8	1	148	3	Y	-0-	2	1			-0-
03	186	N	175	-0-	-11	-0-	9	1	166	3	Y	-0-					-0-
*04	176	N	176	-0-	-0-	-0-	10	1	165	3	Y	1					1
							1	9									

SAWYER 112 WELL #: 12 RRCID -> 151519 COMPL. DATE 09/19/1994 TOTAL DEPTH 6750 PERF. 6439 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	240	-0-	-60	-0-	92	1	147	3	Y	1					1
							1	9									
12	279	N	233	-0-	-46	-0-	99	1	134	3	Y	-0-					1
01	248	N	172	-0-	-76	-0-	65	1	107	3	Y	-0-					1
02	77	N	77	-0-	-0-	-0-	13	1	64	3	Y	-0-	1	1			-0-
03	248	N	213	-0-	-35	-0-	91	1	122	3	Y	-0-					-0-
*04	224	N	224	-0-	-0-	-0-	98	1	125	3	Y	1					1
							1	9									

GALBREATH 66 WELL #: 10 RRCID -> 151522 COMPL. DATE 09/26/1994 TOTAL DEPTH 6050 PERF. 5415 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	12	-0-	-18	-0-	1	1	11	3	Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S JR "PP" WELL #: 2 RRCID -> 151574 COMPL. DATE 05/18/1994 TOTAL DEPTH 7519 PERF. 7054 - 7109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	447	-0-	-33	-0-	21	1	426	3	N	-0-					-0-
12	496	N	461	-0-	-35	-0-	22	1	438	3	N	1	1	8			-0-
							1	9									
01	465	N	455	-0-	-10	-0-	22	1	433	3	N	-0-					-0-
02	403	N	403	-0-	-0-	-0-	20	1	383	3	N	-0-					-0-
03	465	N	449	-0-	-16	-0-	21	1	428	3	N	-0-					-0-
04	450	N	445	-0-	-5	-0-	21	1	424	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. NN,OO WELL #: 3 RRCID -> 151575 COMPL. DATE 05/18/1994 TOTAL DEPTH 7550 PERF. 6966 - 7173

11	360	N	266	-0-	-94	-0-	13	1	253	3	N	-0-					-0-
12	372	N	265	-0-	-107	-0-	13	1	252	3	N	-0-					-0-
01	310	N	292	-0-	-18	-0-	14	1	278	3	N	-0-					-0-
02	249	N	249	-0-	-0-	-0-	12	1	237	3	N	-0-					-0-
03	279	N	270	-0-	-9	-0-	13	1	257	3	N	-0-					-0-
04	270	N	266	-0-	-4	-0-	13	1	253	3	N	-0-					-0-

MAYER RANCH "UU" WELL #: 5902 RRCID -> 151576 COMPL. DATE 05/30/1994 TOTAL DEPTH 8220 PERF. 6822 - 8048

11	90	N	3	-0-	-87	-0-	3	3			N	-0-					-0-
12	62	N	43	-0-	-19	-0-	2	1	41	3	N	-0-					-0-
01	62	N	22	-0-	-40	-0-	1	1	21	3	N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-					-0-
*04	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 151608 COMPL. DATE 06/25/1994 TOTAL DEPTH 8000 PERF. 6496 - 6982

11	360	N	332	-0-	-28	-0-	20	1	312	3	N	-0-					-0-
12	372	N	351	-0-	-21	-0-	22	1	329	3	N	-0-					-0-
01	372	N	344	-0-	-28	-0-	22	1	322	3	N	-0-					-0-
02	348	N	348	-0-	-0-	-0-	18	1	330	3	N	-0-					-0-
03	420	N	420	-0-	-0-	-0-	20	1	400	3	N	-0-					-0-
*04	400	N	400	-0-	-0-	-0-	19	1	381	3	N	-0-					-0-

HILL-WARD, RIP "B" WELL #: 3 RRCID -> 151611 COMPL. DATE 06/12/1994 TOTAL DEPTH 6579 PERF. 5330 - 6342

11	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
12	310	N	176	-0-	-134	-0-	9	1	167	3	N	-0-					-0-
01	462	N	462	-0-	-0-	-0-	26	1	436	3	N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	12	1	187	3	N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	360	N	352	-0-	-8	-0-	17	1	335	3	N	-0-					-0-

HILL-WARD, RIP "B" WELL #: 4 RRCID -> 151616 COMPL. DATE 06/28/1994 TOTAL DEPTH 6810 PERF. 5450 - 6542

11	270	N	261	-0-	-9	-0-	14	1	247	3	N	-0-					-0-
12	279	N	269	-0-	-10	-0-	14	1	255	3	N	-0-					-0-
01	279	N	274	-0-	-5	-0-	15	1	259	3	N	-0-					-0-
02	249	N	249	-0-	-0-	-0-	15	1	234	3	N	-0-					-0-
03	279	N	266	-0-	-13	-0-	16	1	250	3	N	-0-					-0-
04	270	N	220	-0-	-50	-0-	11	1	209	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-WARD, RIP "C" WELL #: 3 RRCID -> 151618 COMPL. DATE 06/03/1994 TOTAL DEPTH 7300 PERF. 5874 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	10	N	-0-	-0-	-10	-0-					N	-0-					-0-

WARD, RIP "C" WELL #: 2 RRCID -> 151620 COMPL. DATE 06/30/1994 TOTAL DEPTH 7600 PERF. 5724 - 6644

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 4102 RRCID -> 151623 COMPL. DATE 06/03/1994 TOTAL DEPTH 6585 PERF. 5201 - 6104

11	480	N	455	-0-	-25	-0-	25	1	430	3	N	-0-					-0-
12	496	N	473	-0-	-23	-0-	25	1	448	3	N	-0-					-0-
01	496	N	465	-0-	-31	-0-	26	1	439	3	N	-0-					-0-
02	418	N	418	-0-	-0-	-0-	25	1	393	3	N	-0-					-0-
03	465	N	444	-0-	-21	-0-	27	1	417	3	N	-0-					-0-
04	450	N	424	-0-	-26	-0-	21	1	403	3	N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 3901 RRCID -> 151624 COMPL. DATE 07/01/1994 TOTAL DEPTH 6530 PERF. 5352 - 6043

11	512	N	512	-0-	-0-	-0-	28	1	484	3	N	-0-					-0-
12	558	N	504	-0-	-54	-0-	27	1	477	3	N	-0-					-0-
01	527	N	499	-0-	-28	-0-	28	1	471	3	N	-0-					-0-
02	462	N	462	-0-	-0-	-0-	27	1	435	3	N	-0-					-0-
03	496	N	485	-0-	-11	-0-	30	1	455	3	N	-0-					-0-
04	480	N	480	-0-	-0-	-0-	24	1	456	3	N	-0-					-0-

WARD, RIP "D" WELL #: 102 RRCID -> 151625 COMPL. DATE 06/02/1994 TOTAL DEPTH 7600 PERF. 5730 - 6698

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "K" WELL #: 4802 RRCID -> 151626 COMPL. DATE 06/23/1994 TOTAL DEPTH 6900 PERF. 5626 - 6677

11	90	N	86	-0-	-4	-0-	5	1	81	3	N	-0-					-0-
12	93	N	85	-0-	-8	-0-	5	1	80	3	N	-0-					-0-
01	93	N	75	-0-	-18	-0-	4	1	71	3	N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
03	93	N	80	-0-	-13	-0-	5	1	75	3	N	-0-					-0-
*04	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-

WARD, R.C. WELL #: 6 RRCID -> 151639 COMPL. DATE 06/23/1994 TOTAL DEPTH 8222 PERF. 6190 - 7110

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK "112" WELL #: 1125 RRCID -> 151641 COMPL. DATE 11/10/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	477	-0-	-63	-0-	477	3			Y	-0-					-0-
12	589	N	556	-0-	-33	-0-	556	3			Y	-0-					-0-
01	589	N	535	-0-	-54	-0-	535	3			Y	-0-					-0-
02	512	N	512	-0-	-0-	-0-	510	3	2	9	Y	2	2	8			-0-
03	558	N	373	-0-	-185	-0-	373	3			Y	-0-					-0-
04	510	N	301	-0-	-209	-0-	301	3			Y	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 5 RRCID -> 151644 COMPL. DATE 06/14/1994 TOTAL DEPTH 7700 PERF. 7106 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	231	-0-	-39	-0-	11	1	220	3	N	-0-					-0-
12	279	N	213	-0-	-66	-0-	10	1	203	3	N	-0-					-0-
01	279	N	208	-0-	-71	-0-	10	1	198	3	N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	10	1	194	3	N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	12	1	240	3	N	-0-					-0-
*04	255	N	255	-0-	-0-	-0-	12	1	243	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 2 RRCID -> 151649 COMPL. DATE 06/09/1994 TOTAL DEPTH 8097 PERF. 6616 - 7083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	18	-0-	-42	-0-	1	1	17	3	N	-0-					-0-
12	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 85 WELL #: 8 RRCID -> 151697 COMPL. DATE 10/13/1994 TOTAL DEPTH 5500 PERF. 4851 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	304	N	304	-0-	-0-	-0-	32	1	269	3	Y	3	3	8			-0-
							3	9									
12	310	N	286	-0-	-24	-0-	31	1	255	3	Y	-0-					-0-
01	310	N	287	-0-	-23	-0-	32	1	255	3	Y	-0-					-0-
02	255	N	255	-0-	-0-	-0-	28	1	227	3	Y	-0-					-0-
03	286	N	286	-0-	-0-	-0-	31	1	255	3	Y	-0-					-0-
*04	278	N	278	-0-	-0-	-0-	29	1	249	3	Y	-0-					-0-

FIELDS 17 WELL #: 10 RRCID -> 151711 COMPL. DATE 09/29/1994 TOTAL DEPTH 6100 PERF. 5361 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	1	-0-	-179	-0-	1	3			N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	14	1	143	3	N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	13	1	136	3	N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	11	1	113	3	N	-0-					-0-
04	150	N	90	-0-	-60	-0-	7	1	83	3	N	-0-					-0-

ESPY 56 WELL #: 10 RRCID -> 151714 COMPL. DATE 10/06/1994 TOTAL DEPTH 6050 PERF. 5556 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 12 RRCID -> 151797 COMPL. DATE 10/26/1994 TOTAL DEPTH 6500 PERF. 5830 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0-	-0-	37	1	60	3	Y	-0-					-0-
12	125	N	125	-0-	-0-	-0-	56	1	69	3	Y	-0-					-0-
01	62	N	51	-0-	-11	-0-	2	1	49	3	Y	-0-					-0-
02	83	N	83	-0-	-0-	-0-	29	1	54	3	Y	-0-					-0-
03	139	N	139	-0-	-0-	-0-	67	1	71	3	Y	1	1	1			-0-
							1	9									
*04	131	N	131	-0-	-0-	-0-	62	1	69	3	Y	-0-					-0-

REED 116 WELL #: 13 RRCID -> 152095 COMPL. DATE 11/15/1994 TOTAL DEPTH 6600 PERF. 4937 - 6305

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 100 WELL #: 12 RRCID -> 152096 COMPL. DATE 11/01/1994 TOTAL DEPTH 6435 PERF. 5158 - 6130

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 36 WELL #: 8 RRCID -> 152097 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5416 - 6599

11	290	X	290	-0-	-0-	-0-	15	1	273	3	Y	2	1	1			2
							2	9									
12	332	X	332	-0-	-0-	-0-	17	1	313	3	Y	2	2	1			2
							2	9									
01	311	N	311	-0-	-0-	-0-	15	1	295	3	Y	1	2	1			1
							1	9									
02	273	N	273	-0-	-0-	-0-	15	1	256	3	Y	2	1	1			2
							2	9									
03	309	N	309	-0-	-0-	-0-	17	1	290	3	Y	2	3	1			1
							2	9									
*04	323	N	323	-0-	-0-	-0-	18	1	303	3	Y	2	1	1			2
							2	9									

SHURLEY 123 WELL #: 10 RRCID -> 152098 COMPL. DATE 11/07/1994 TOTAL DEPTH 6700 PERF. 5326 - 6414

11	480	N	452	-0-	-28	-0-	23	1	426	3	Y	3	2	1			3
							3	9									
12	465	N	457	-0-	-8	-0-	23	1	431	3	Y	3	3	1			3
							3	9									
01	465	N	456	-0-	-9	-0-	22	1	432	3	Y	2	3	1			2
							2	9									
02	411	N	411	-0-	-0-	-0-	22	1	386	3	Y	3	2	1			3
							3	9									
03	465	N	443	-0-	-22	-0-	25	1	415	3	Y	3	4	1			2
							3	9									
04	450	N	316	-0-	-134	-0-	17	1	297	3	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 12 RRCID -> 152118 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5612 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	338	N	338	-0-	-0-	-0-	16	1	320	3	Y	2	1	1			1
							2	9									
12	316	N	316	-0-	-0-	-0-	16	1	299	3	Y	1	2	1			-0-
							1	9									
01	341	N	318	-0-	-23	-0-	16	1	301	3	Y	1	1	1			-0-
							1	9									
02	290	N	290	-0-	-0-	-0-	15	1	273	3	Y	2	1	1			1
							2	9									
03	310	N	262	-0-	-48	-0-	14	1	247	3	Y	1	1	1			1
							1	9									
*04	316	N	316	-0-	-0-	-0-	16	1	298	3	Y	2	2	1			1
							2	9									

SHURLEY 148 WELL #: 6 RRCID -> 152120 COMPL. DATE 11/22/1994 TOTAL DEPTH 6970 PERF. 5506 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	332	N	332	-0-	-0-	-0-	17	1	314	3	Y	1	1	1			2
							1	9									
12	341	N	339	-0-	-2	-0-	17	1	320	3	Y	2	2	1			2
							2	9									
01	348	N	348	-0-	-0-	-0-	17	1	330	3	Y	1	2	1			1
							1	9									
02	208	N	208	-0-	-0-	-0-	11	1	195	3	Y	2	2	1			1
							2	9									
03	341	N	1	-0-	-340	-0-	1	3			Y	-0-	1	1			-0-
04	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-

REED 100 WELL #: 10 RRCID -> 152121 COMPL. DATE 10/21/1994 TOTAL DEPTH 6310 PERF. 5164 - 6106

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

REED 116 WELL #: 15 RRCID -> 152126 COMPL. DATE 12/03/1994 TOTAL DEPTH 6510 PERF. 6128 - 6342

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

REED 116 WELL #: 14 RRCID -> 152138 COMPL. DATE 12/06/1994 TOTAL DEPTH 6310 PERF. 5191 - 6228

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 302 RRCID -> 152260 COMPL. DATE 08/31/1994 TOTAL DEPTH 7810 PERF. 6291 - 7556

11	229	N	229	-0-	-0-	-0-	15	1	214	2	N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	18	1	262	2	N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	17	1	257	2	N	-0-					-0-
02	249	N	249	-0-	-0-	-0-	15	1	234	2	N	-0-					-0-
03	268	N	268	-0-	-0-	-0-	15	1	253	2	N	-0-					-0-
*04	261	N	261	-0-	-0-	-0-	12	1	249	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR., "C" WELL #: 3 RRCID -> 152264 COMPL. DATE 06/24/1994 TOTAL DEPTH 8068 PERF. 6564 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	445	-0-	-65	-0-	27	1	418	3	N	-0-					-0-
12	558	N	435	-0-	-123	-0-	27	1	408	3	N	-0-					-0-
01	527	N	484	-0-	-43	-0-	32	1	452	3	N	-0-					-0-
02	692	N	692	-0-	-0-	-0-	36	1	654	3	N	2	2	8			-0-
							2	9									
03	1546	N	1546	-0-	-0-	-0-	73	1	1473	3	N	-0-					-0-
*04	1037	N	1037	-0-	-0-	-0-	50	1	987	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 803 RRCID -> 152268 COMPL. DATE 08/09/1994 TOTAL DEPTH 8225 PERF. 6478 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	170	-0-	-10	-0-	8	1	162	3	N	-0-					-0-
12	186	N	175	-0-	-11	-0-	8	1	167	3	N	-0-					-0-
01	186	N	174	-0-	-12	-0-	8	1	166	3	N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-					-0-
03	186	N	168	-0-	-18	-0-	8	1	160	3	N	-0-					-0-
04	180	N	165	-0-	-15	-0-	8	1	157	3	N	-0-					-0-

MAYER, EDWIN S. JR "U" WELL #: 4 RRCID -> 152270 COMPL. DATE 08/12/1994 TOTAL DEPTH 8050 PERF. 6475 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1030	N	1030	-0-	-0-	-0-	47	1	983	3	N	-0-					-0-
12	1025	N	1025	-0-	-0-	-0-	46	1	979	3	N	-0-					-0-
01	1085	N	987	-0-	-98	-0-	45	1	942	3	N	-0-					-0-
02	853	N	853	-0-	-0-	-0-	39	1	814	3	N	-0-					-0-
03	1023	N	939	-0-	-84	-0-	43	1	896	3	N	-0-					-0-
04	960	N	902	-0-	-58	-0-	42	1	860	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 3 RRCID -> 152272 COMPL. DATE 06/13/1994 TOTAL DEPTH 8020 PERF. 6526 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	394	-0-	-26	-0-	103	1	291	3	N	-0-					-0-
12	434	N	408	-0-	-26	-0-	107	1	301	3	N	-0-					-0-
01	434	N	404	-0-	-30	-0-	108	1	296	3	N	-0-					-0-
02	359	N	359	-0-	-0-	-0-	93	1	266	3	N	-0-					-0-
03	434	N	434	-0-	-0-	-0-	103	1	331	3	N	-0-					-0-
*04	416	N	416	-0-	-0-	-0-	100	1	316	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR., "S" WELL #: 3 RRCID -> 152277 COMPL. DATE 04/27/1994 TOTAL DEPTH 8544 PERF. 6540 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	153	-0-	-27	-0-	9	1	144	3	N	-0-					-0-
12	186	N	161	-0-	-25	-0-	10	1	151	3	N	-0-					-0-
01	186	N	154	-0-	-32	-0-	10	1	144	3	N	-0-					-0-
02	134	N	134	-0-	-0-	-0-	7	1	127	3	N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	8	1	155	3	N	-0-					-0-
*04	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 152278 COMPL. DATE 08/03/1994 TOTAL DEPTH 8250 PERF. 6690 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	288	-0-	-312	-0-	18	1	270	3	N	-0-					-0-
12	496	N	445	-0-	-51	-0-	27	1	418	3	N	-0-					-0-
01	378	N	378	-0-	-0-	-0-	25	1	353	3	N	-0-					-0-
02	388	N	388	-0-	-0-	-0-	20	1	368	3	N	-0-					-0-
03	434	N	378	-0-	-56	-0-	18	1	360	3	N	-0-					-0-
04	360	N	341	-0-	-19	-0-	17	1	324	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "O" WELL #: 3 RRCID -> 152279 COMPL. DATE 07/21/1994 TOTAL DEPTH 8028 PERF. 6603 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	83	-0-	-7	-0-	8	1	75	3	N	-0-					-0-
12	93	N	86	-0-	-7	-0-	8	1	78	3	N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	15	1	80	3	N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
03	93	N	79	-0-	-14	-0-	4	1	75	3	N	-0-					-0-
04	90	N	77	-0-	-13	-0-	4	1	73	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 152281 COMPL. DATE 07/10/1994 TOTAL DEPTH 8350 PERF. 6676 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "J" WELL #: 4702 RRCID -> 152282 COMPL. DATE 06/22/1994 TOTAL DEPTH 6721 PERF. 5570 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	N	23	-0-	-70	-0-	1	1	22	3	N	-0-					-0-
01	424	N	424	-0-	-0-	-0-	24	1	400	3	N	-0-					-0-
02	563	N	563	-0-	-0-	-0-	33	1	530	3	N	-0-					-0-
03	534	N	534	-0-	-0-	-0-	33	1	501	3	N	-0-					-0-
*04	434	N	434	-0-	-0-	-0-	21	1	413	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 3 RRCID -> 152437 COMPL. DATE 04/29/1994 TOTAL DEPTH 7900 PERF. 5598 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3105 RRCID -> 152536 COMPL. DATE 11/14/1994 TOTAL DEPTH 5858 PERF. 5385 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	363	N	363	-0-	-0-	-0-	30	1	333	3	Y	-0-					-0-
12	387	N	387	-0-	-0-	-0-	32	1	355	3	Y	-0-					-0-
01	372	N	358	-0-	-14	-0-	34	1	324	3	Y	-0-					-0-
02	285	N	285	-0-	-0-	-0-	24	1	261	3	Y	-0-					-0-
03	372	N	301	-0-	-71	-0-	27	1	274	3	Y	-0-					-0-
04	360	N	271	-0-	-89	-0-	22	1	249	3	Y	-0-					-0-

REED 100 WELL #: 13 RRCID -> 152561 COMPL. DATE 12/10/1994 TOTAL DEPTH 6190 PERF. 4904 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

REED 100 WELL #: 14 RRCID -> 152562 COMPL. DATE 12/07/1994 TOTAL DEPTH 6325 PERF. 4939 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	41	-0-	-19	-0-	2	1	39	3	Y	-0-					-0-
12	62	N	33	-0-	-29	-0-	2	1	31	3	Y	-0-					-0-
01	62	N	49	-0-	-13	-0-	3	1	46	3	Y	-0-					-0-
02	48	N	48	-0-	-0-	-0-	2	1	46	3	Y	-0-					-0-
03	52	N	52	-0-	-0-	-0-	3	1	49	3	Y	-0-					-0-
04	60	N	28	-0-	-32	-0-	1	1	27	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 13 RRCID -> 152563 COMPL. DATE 12/05/1994 TOTAL DEPTH 6700 PERF. 6386 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	230	N	230	-0-	-0-	-0-	12	1	217	3	Y	1	1	1			1
							1	9									
12	273	N	273	-0-	-0-	-0-	14	1	257	3	Y	2	1	1			2
							2	9									
01	434	N	434	-0-	-0-	-0-	21	1	411	3	Y	2	2	1			2
							2	9									
02	345	N	345	-0-	-0-	-0-	19	1	324	3	Y	2	2	1			2
							2	9									
03	354	N	354	-0-	-0-	-0-	20	1	332	3	Y	2	3	1			1
							2	9									
*04	320	N	320	-0-	-0-	-0-	17	1	300	3	Y	3	2	1			2
							3	9									

VALLIANT, L. R. WELL #: 8 RRCID -> 152658 COMPL. DATE 09/07/1994 TOTAL DEPTH 7800 PERF. 6288 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	600	-0-	-30	-0-	39	1	561	2	N	-0-					-0-
12	651	N	617	-0-	-34	-0-	40	1	576	2	N	1	1	8			-0-
							1	9									
01	651	N	617	-0-	-34	-0-	39	1	578	2	N	-0-					-0-
02	552	N	552	-0-	-0-	-0-	34	1	518	2	N	-0-					-0-
03	620	N	582	-0-	-38	-0-	33	1	549	2	N	-0-					-0-
04	600	N	571	-0-	-29	-0-	27	1	544	2	N	-0-					-0-

WILSON, DUKE WELL #: 1371 RRCID -> 152659 COMPL. DATE 07/17/1994 TOTAL DEPTH 6900 PERF. 5902 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
12	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
01	641	N	641	-0-	-0-	-0-	40	1	601	3	N	-0-					-0-
02	702	N	702	-0-	-0-	-0-	44	1	658	3	N	-0-					-0-
03	561	N	561	-0-	-0-	-0-	37	1	524	3	N	-0-					-0-
04	630	N	413	-0-	-217	-0-	27	1	386	3	N	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 6 RRCID -> 152660 COMPL. DATE 07/21/1994 TOTAL DEPTH 7725 PERF. 7154 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	326	N	326	-0-	-0-	-0-	15	1	311	3	N	-0-					-0-
12	553	N	553	-0-	-0-	-0-	26	1	527	3	N	-0-					-0-
01	439	N	439	-0-	-0-	-0-	22	1	417	3	N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	18	1	337	3	N	-0-					-0-
03	403	N	323	-0-	-80	-0-	15	1	308	3	N	-0-					-0-
04	390	N	205	-0-	-185	-0-	10	1	195	3	N	-0-					-0-

WILSON, DUKE WELL #: 1367 RRCID -> 152663 COMPL. DATE 07/30/1994 TOTAL DEPTH 7588 PERF. 5271 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	712	N	712	-0-	-0-	-0-	43	1	669	3	N	-0-					-0-
12	730	N	730	-0-	-0-	-0-	45	1	685	3	N	-0-					-0-
01	713	N	669	-0-	-44	-0-	42	1	627	3	N	-0-					-0-
02	578	N	578	-0-	-0-	-0-	36	1	542	3	N	-0-					-0-
03	744	N	635	-0-	-109	-0-	42	1	593	3	N	-0-					-0-
04	660	N	597	-0-	-63	-0-	39	1	558	3	N	-0-					-0-

HILL-WARD RIP "A" WELL #: 4 RRCID -> 152664 COMPL. DATE 06/30/1994 TOTAL DEPTH 6625 PERF. 5454 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
12	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
02	139	N	139	-0-	-0-	-0-	8	1	131	3	N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	5	1	74	3	N	-0-					-0-
*04	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 302 RRCID -> 152667 COMPL. DATE 07/10/1994 TOTAL DEPTH 8353 PERF. 6964 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	23	-0-	-7	-0-	1	1	22	3	N	-0-			-0-
12	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-			-0-
01	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-			-0-
02	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-			-0-
03	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-			-0-
04	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-			-0-

WARD, RIP "A,B,C" WELL #: 4002 RRCID -> 152668 COMPL. DATE 07/13/1994 TOTAL DEPTH 7343 PERF. 5253 - 5937

11	960	N	911	-0-	-49	-0-	50	1	861	3	N	-0-			-0-
12	961	N	933	-0-	-28	-0-	50	1	883	3	N	-0-			-0-
01	961	N	930	-0-	-31	-0-	52	1	878	3	N	-0-			-0-
02	832	N	832	-0-	-0-	-0-	49	1	783	3	N	-0-			-0-
03	930	N	910	-0-	-20	-0-	55	1	855	3	N	-0-			-0-
04	900	N	877	-0-	-23	-0-	43	1	834	3	N	-0-			-0-

WARD, RIP -E- WELL #: 102 RRCID -> 152671 COMPL. DATE 06/11/1994 TOTAL DEPTH 8125 PERF. 5845 - 6934

11	240	N	229	-0-	-11	-0-	13	1	216	3	N	-0-			-0-
12	248	N	241	-0-	-7	-0-	13	1	228	3	N	-0-			-0-
01	248	N	236	-0-	-12	-0-	13	1	223	3	N	-0-			-0-
02	211	N	211	-0-	-0-	-0-	12	1	199	3	N	-0-			-0-
03	248	N	234	-0-	-14	-0-	14	1	220	3	N	-0-			-0-
04	240	N	226	-0-	-14	-0-	11	1	215	3	N	-0-			-0-

WARD, JOHN "A" WELL #: 5 RRCID -> 152678 COMPL. DATE 07/16/1994 TOTAL DEPTH 7525 PERF. 5561 - 6297

11	927	N	927	-0-	-0-	-0-	51	1	876	3	N	-0-			-0-
12	946	N	946	-0-	-0-	-0-	51	1	895	3	N	-0-			-0-
01	961	N	923	-0-	-38	-0-	51	1	872	3	N	-0-			-0-
02	823	N	823	-0-	-0-	-0-	48	1	775	3	N	-0-			-0-
03	961	N	877	-0-	-84	-0-	53	1	824	3	N	-0-			-0-
*04	939	N	939	-0-	-0-	-0-	46	1	893	3	N	-0-			-0-

WARD, JOHN A. "L" WELL #: 4902 RRCID -> 152682 COMPL. DATE 12/19/1994 TOTAL DEPTH 7800 PERF. 5582 - 6343

11	228	X	228	-0-	-0-	-0-	13	1	215	3	N	-0-			-0-
12	547	X	547	-0-	-0-	-0-	29	1	518	3	N	-0-			-0-
01	515	N	515	-0-	-0-	-0-	29	1	486	3	N	-0-			-0-
02	440	N	440	-0-	-0-	-0-	26	1	414	3	N	-0-			-0-
03	449	N	449	-0-	-0-	-0-	27	1	422	3	N	-0-			-0-
*04	424	N	424	-0-	-0-	-0-	21	1	403	3	N	-0-			-0-

FAWCETT, RANDEE TRUST "B" WELL #: 8-X RRCID -> 152683 COMPL. DATE 09/21/1994 TOTAL DEPTH 7402 PERF. 6763 - 7236

11	60	N	41	-0-	-19	-0-	3	1	38	3	N	-0-			-0-
12	62	N	56	-0-	-6	-0-	4	1	52	3	N	-0-			-0-
01	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-			-0-
02	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-			-0-
03	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-			-0-
04	60	N	55	-0-	-5	-0-	4	1	51	3	N	-0-			-0-

HILL-ROUSSELOT "L" WELL #: 102 RRCID -> 152684 COMPL. DATE 10/25/1994 TOTAL DEPTH 8612 PERF. 7202 - 8162

11	300	N	267	-0-	-33	-0-	13	1	254	3	N	-0-			-0-
12	310	N	290	-0-	-20	-0-	14	1	276	3	N	-0-			-0-
01	279	N	264	-0-	-15	-0-	13	1	251	3	N	-0-			-0-
02	220	N	220	-0-	-0-	-0-	11	1	209	3	N	-0-			-0-
03	279	N	242	-0-	-37	-0-	12	1	230	3	N	-0-			-0-
04	270	N	237	-0-	-33	-0-	11	1	226	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" WELL #: 7 RRCID -> 152702 COMPL. DATE 07/07/1994 TOTAL DEPTH 7650 PERF. 7057 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-RIP, WARD "D" WELL #: 3 RRCID -> 152706 COMPL. DATE 08/12/1994 TOTAL DEPTH 8000 PERF. 5838 - 6852

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 8 RRCID -> 152710 COMPL. DATE 09/28/1994 TOTAL DEPTH 8400 PERF. 6597 - 7404

11	481	N	481	-0-	-0-	-0-	22	1	459	3	N	-0-					-0-
12	480	N	480	-0-	-0-	-0-	22	1	458	3	N	-0-					-0-
01	527	N	457	-0-	-70	-0-	21	1	436	3	N	-0-					-0-
02	418	N	418	-0-	-0-	-0-	19	1	399	3	N	-0-					-0-
03	465	N	457	-0-	-8	-0-	21	1	436	3	N	-0-					-0-
04	450	N	442	-0-	-8	-0-	21	1	421	3	N	-0-					-0-

WARD, RIP "D,E,F" WELL #: 4202 RRCID -> 152711 COMPL. DATE 02/09/1995 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "C" WELL #: 302 RRCID -> 152713 COMPL. DATE 10/01/1994 TOTAL DEPTH 7300 PERF. 6632 - 6948

11	360	N	320	-0-	-40	-0-	140	1	180	3	N	-0-					-0-
12	372	N	322	-0-	-50	-0-	144	1	178	3	N	-0-					-0-
01	341	N	307	-0-	-34	-0-	144	1	163	3	N	-0-					-0-
02	262	N	262	-0-	-0-	-0-	127	1	135	3	N	-0-					-0-
03	310	N	298	-0-	-12	-0-	140	1	158	3	N	-0-					-0-
04	300	N	282	-0-	-18	-0-	135	1	147	3	N	-0-					-0-

WARD, RIP "F" WELL #: 4402 RRCID -> 152718 COMPL. DATE 07/19/1994 TOTAL DEPTH 6504 PERF. 5366 - 6288

11	335	N	335	-0-	-0-	-0-	18	1	317	3	N	-0-					-0-
12	341	N	305	-0-	-36	-0-	16	1	289	3	N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	17	1	291	3	N	-0-					-0-
02	218	N	218	-0-	-0-	-0-	13	1	205	3	N	-0-					-0-
03	361	N	361	-0-	-0-	-0-	22	1	339	3	N	-0-					-0-
*04	354	N	354	-0-	-0-	-0-	17	1	337	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 302 RRCID -> 152720 COMPL. DATE 08/18/1994 TOTAL DEPTH 8150 PERF. 6490 - 8135

11	600	N	580	-0-	-20	-0-	26	1	554	3	N	-0-					-0-
12	620	N	597	-0-	-23	-0-	27	1	570	3	N	-0-					-0-
01	620	N	592	-0-	-28	-0-	27	1	565	3	N	-0-					-0-
02	547	N	547	-0-	-0-	-0-	25	1	522	3	N	-0-					-0-
03	589	N	576	-0-	-13	-0-	26	1	550	3	N	-0-					-0-
04	570	N	539	-0-	-31	-0-	25	1	514	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, JOHN "A" WELL #: 6 RRCID -> 152730 COMPL. DATE 06/04/1994 TOTAL DEPTH 7920 PERF. 5698 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1141	N	1141	-0-	-0-	-0-	142	1	999	3	N	-0-					-0-
12	1170	N	1170	-0-	-0-	-0-	145	1	1025	3	N	-0-					-0-
01	1209	N	1191	-0-	-18	-0-	148	1	1043	3	N	-0-					-0-
02	1094	N	1094	-0-	-0-	-0-	138	1	956	3	N	-0-					-0-
03	1178	N	1148	-0-	-30	-0-	152	1	996	3	N	-0-					-0-
04	1140	N	1138	-0-	-2	-0-	136	1	1002	3	N	-0-					-0-

CAUTHORN, IDA WELL #: 1356 RRCID -> 152749 COMPL. DATE 08/10/1994 TOTAL DEPTH 7437 PERF. 6748 - 6916

11	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
12	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
01	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
04	210	N	178	-0-	-32	-0-	178	3			N	-0-					-0-

WARD, R.C. WELL #: 3 RRCID -> 152754 COMPL. DATE 07/22/1994 TOTAL DEPTH 7240 PERF. 6075 - 7155

11	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	7	1	125	3	N	-0-					-0-
02	81	N	81	-0-	-0-	-0-	5	1	76	3	N	-0-					-0-
03	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 2 RRCID -> 152756 COMPL. DATE 06/25/1994 TOTAL DEPTH 8150 PERF. 6587 - 7994

11	630	N	615	-0-	-15	-0-	38	1	577	3	N	-0-					-0-
12	651	N	649	-0-	-2	-0-	40	1	608	3	N	1	1	8			-0-
							1	9									
01	651	N	638	-0-	-13	-0-	42	1	596	3	N	-0-					-0-
02	563	N	563	-0-	-0-	-0-	30	1	533	3	N	-0-					-0-
03	670	N	670	-0-	-0-	-0-	32	1	638	3	N	-0-					-0-
04	630	N	628	-0-	-2	-0-	30	1	598	3	N	-0-					-0-

HILL-MAYER "RR" WELL #: 102X RRCID -> 152775 COMPL. DATE 09/23/1994 TOTAL DEPTH 8650 PERF. 7532 - 8474

11	1025	N	1025	-0-	-0-	-0-	48	1	977	3	N	-0-					-0-
12	945	N	945	-0-	-0-	-0-	45	1	900	3	N	-0-					-0-
01	871	N	871	-0-	-0-	-0-	43	1	828	3	N	-0-					-0-
02	653	N	653	-0-	-0-	-0-	32	1	621	3	N	-0-					-0-
03	930	N	732	-0-	-198	-0-	35	1	697	3	N	-0-					-0-
04	840	N	801	-0-	-39	-0-	39	1	762	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 2 RRCID -> 152779 COMPL. DATE 07/24/1994 TOTAL DEPTH 7300 PERF. 6491 - 6891

11	240	N	105	-0-	-135	-0-	45	1	60	3	N	-0-					-0-
12	217	N	174	-0-	-43	-0-	77	1	97	3	N	-0-					-0-
01	217	N	164	-0-	-53	-0-	77	1	87	3	N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	33	1	58	3	N	-0-					-0-
03	186	N	70	-0-	-116	-0-	8	1	62	3	N	-0-					-0-
*04	349	N	349	-0-	-0-	-0-	47	1	296	3	N	5	5	8			-0-
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "G" WELL #: 3 RRCID -> 152783 COMPL. DATE 08/28/1994 TOTAL DEPTH 8600 PERF. 7244 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	9	1	182	3	N	-0-					-0-
*04	217	N	217	-0-	-0-	-0-	10	1	207	3	N	-0-					-0-

HILL-RIP WARD "C" WELL #: 2 RRCID -> 152787 COMPL. DATE 08/10/1994 TOTAL DEPTH 8150 PERF. 5880 - 7026

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 102 RRCID -> 152789 COMPL. DATE 09/05/1994 TOTAL DEPTH 8336 PERF. 6432 - 7138

11	240	N	222	-0-	-18	-0-	10	1	212	3	N	-0-					-0-
12	413	N	413	-0-	-0-	-0-	19	1	394	3	N	-0-					-0-
01	386	N	386	-0-	-0-	-0-	18	1	368	3	N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	18	1	376	3	N	-0-					-0-
03	403	N	388	-0-	-15	-0-	18	1	370	3	N	-0-					-0-
*04	363	N	363	-0-	-0-	-0-	17	1	346	3	N	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 4 RRCID -> 152792 COMPL. DATE 07/14/1994 TOTAL DEPTH 7850 PERF. 7191 - 7506

11	435	N	435	-0-	-0-	-0-	21	1	414	3	N	-0-					-0-
12	439	N	439	-0-	-0-	-0-	21	1	418	3	N	-0-					-0-
01	403	N	403	-0-	-0-	-0-	20	1	383	3	N	-0-					-0-
02	344	N	344	-0-	-0-	-0-	17	1	327	3	N	-0-					-0-
03	434	N	389	-0-	-45	-0-	19	1	370	3	N	-0-					-0-
04	390	N	370	-0-	-20	-0-	18	1	352	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR., "HH" WELL #: 4 RRCID -> 152794 COMPL. DATE 08/30/1994 TOTAL DEPTH 8020 PERF. 6490 - 7980

11	90	N	57	-0-	-33	-0-	4	1	53	3	N	-0-					-0-
12	93	N	58	-0-	-35	-0-	4	1	54	3	N	-0-					-0-
01	93	N	51	-0-	-42	-0-	3	1	48	3	N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
03	62	N	46	-0-	-16	-0-	2	1	44	3	N	-0-					-0-
04	60	N	43	-0-	-17	-0-	2	1	41	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 2 RRCID -> 152805 COMPL. DATE 09/01/1994 TOTAL DEPTH 8109 PERF. 6356 - 7746

11	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
12	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-
01	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
02	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-
*04	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					-0-

HILL-ROUSSELOT "H' WELL #: 3 RRCID -> 152819 COMPL. DATE 09/29/1994 TOTAL DEPTH 8500 PERF. 7198 - 7436

11	367	N	367	-0-	-0-	-0-	17	1	350	3	N	-0-					-0-
12	374	N	374	-0-	-0-	-0-	18	1	356	3	N	-0-					-0-
01	368	N	368	-0-	-0-	-0-	18	1	350	3	N	-0-					-0-
02	329	N	329	-0-	-0-	-0-	16	1	313	3	N	-0-					-0-
03	372	N	323	-0-	-49	-0-	15	1	308	3	N	-0-					-0-
*04	365	N	365	-0-	-0-	-0-	18	1	347	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "F" WELL #: 2 RRCID -> 152821 COMPL. DATE 10/24/1994 TOTAL DEPTH 8652 PERF. 7276 - 8519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	510	-0-	-0-	-0-	24	1	486	3	N	-0-					-0-
12	511	N	511	-0-	-0-	-0-	24	1	486	3	N	1	1	8			-0-
							1	9									
01	508	N	508	-0-	-0-	-0-	25	1	483	3	N	-0-					-0-
02	428	N	428	-0-	-0-	-0-	21	1	407	3	N	-0-					-0-
03	496	N	481	-0-	-15	-0-	23	1	458	3	N	-0-					-0-
*04	527	N	527	-0-	-0-	-0-	25	1	502	3	N	-0-					-0-

MAYER RANCH "G" WELL #: 702 RRCID -> 152822 COMPL. DATE 10/08/1994 TOTAL DEPTH 7370 PERF. 6603 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77	N	77	-0-	-0-	-0-	5	1	72	3	N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	5	1	75	3	N	1	1	8			-0-
							1	9									
01	93	N	78	-0-	-15	-0-	5	1	73	3	N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
03	93	N	80	-0-	-13	-0-	4	1	76	3	N	-0-					-0-
04	90	N	74	-0-	-16	-0-	4	1	70	3	N	-0-					-0-

WARD, R.C. WELL #: 5 RRCID -> 152824 COMPL. DATE 08/20/1994 TOTAL DEPTH 7312 PERF. 6704 - 7233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	12	1	199	3	N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-
*04	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 152825 COMPL. DATE 10/13/1994 TOTAL DEPTH 7500 PERF. 7064 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	402	-0-	-198	-0-	19	1	383	3	N	-0-					-0-
12	620	N	595	-0-	-25	-0-	28	1	567	3	N	-0-					-0-
01	533	N	533	-0-	-0-	-0-	26	1	507	3	N	-0-					-0-
02	488	N	488	-0-	-0-	-0-	24	1	464	3	N	-0-					-0-
03	589	N	547	-0-	-42	-0-	26	1	521	3	N	-0-					-0-
*04	521	N	521	-0-	-0-	-0-	25	1	496	3	N	-0-					-0-

SHURLEY 141 WELL #: 11 RRCID -> 152863 COMPL. DATE 12/23/1995 TOTAL DEPTH 6750 PERF. 5169 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43	N	43	-0-	-0-	-0-	2	1	41	3	Y	-0-					-0-
12	45	N	45	-0-	-0-	-0-	2	1	43	3	Y	-0-					-0-
01	42	N	42	-0-	-0-	-0-	2	1	40	3	Y	-0-					-0-
02	300	N	300	-0-	-0-	-0-	16	1	282	3	Y	2					2
							2	9									
03	377	N	377	-0-	-0-	-0-	21	1	353	3	Y	3	3	1			2
							3	9									
*04	344	N	344	-0-	-0-	-0-	19	1	323	3	Y	2	2	1			2
							2	9									

SHURLEY 123 WELL #: 11 RRCID -> 152869 COMPL. DATE 12/27/1994 TOTAL DEPTH 6600 PERF. 5171 - 5847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 12 RRCID -> 152870 COMPL. DATE 12/27/1994 TOTAL DEPTH 6680 PERF. 5168 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	400	-0-	-80	-0-	14	1	383	3	Y	3	2	1			3
							3	9									
12	558	N	502	-0-	-56	-0-	18	1	481	3	Y	3	3	1			3
							3	9									
01	496	N	361	-0-	-135	-0-	13	1	347	3	Y	1	3	1			1
							1	9									
02	386	N	386	-0-	-0-	-0-	16	1	366	3	Y	4	2	1			3
							4	9									
03	496	N	479	-0-	-17	-0-	20	1	456	3	Y	3	4	1			2
							3	9									
*04	419	N	419	-0-	-0-	-0-	17	1	400	3	Y	2	2	1			2
							2	9									

HILL-MAYER, EDWIN S. JR. "H" WELL #: 2 RRCID -> 152899 COMPL. DATE 09/01/1994 TOTAL DEPTH 8000 PERF. 6396 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	310	N	310	-0-	-0-	-0-	21	1	289	3	N	-0-					-0-
12	297	N	297	-0-	-0-	-0-	20	1	277	3	N	-0-					-0-
01	303	N	303	-0-	-0-	-0-	21	1	282	3	N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	18	1	247	3	N	-0-					-0-
03	310	N	240	-0-	-70	-0-	16	1	222	3	N	2	2	8			-0-
							2	9									
*04	309	N	309	-0-	-0-	-0-	20	1	289	3	N	-0-					-0-

HILL-WARD, RIP "C" WELL #: 4 RRCID -> 152902 COMPL. DATE 08/30/1994 TOTAL DEPTH 7347 PERF. 5931 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	107	-0-	-13	-0-	6	1	101	3	N	-0-					-0-
12	124	N	119	-0-	-5	-0-	6	1	113	3	N	-0-					-0-
01	124	N	110	-0-	-14	-0-	6	1	104	3	N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-					-0-
03	124	N	109	-0-	-15	-0-	7	1	102	3	N	-0-					-0-
04	120	N	105	-0-	-15	-0-	5	1	100	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 302 RRCID -> 152949 COMPL. DATE 06/20/1994 TOTAL DEPTH 7500 PERF. 6896 - 7126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	271	-0-	-149	-0-	13	1	258	3	N	-0-					-0-
12	557	N	557	-0-	-0-	-0-	26	1	531	3	N	-0-					-0-
01	647	N	647	-0-	-0-	-0-	32	1	615	3	N	-0-					-0-
02	1225	N	1225	-0-	-0-	-0-	61	1	1164	3	N	-0-					-0-
03	1137	N	1137	-0-	-0-	-0-	54	1	1083	3	N	-0-					-0-
*04	975	N	975	-0-	-0-	-0-	47	1	928	3	N	-0-					-0-

KELLY 124 WELL #: 14 RRCID -> 153065 COMPL. DATE 01/11/1995 TOTAL DEPTH 6680 PERF. 5293 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	144	-0-	-6	-0-	5	1	138	3	Y	1	1	1			1
							1	9									
12	155	N	147	-0-	-8	-0-	5	1	141	3	Y	1	1	1			1
							1	9									
01	155	N	65	-0-	-90	-0-	2	1	63	3	Y	-0-	1	1			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
*04	279	N	279	-0-	-0-	-0-	11	1	266	3	Y	2					2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 13 RRCID -> 153066 COMPL. DATE 02/07/1995 TOTAL DEPTH 6620 PERF. 5178 - 6383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	526	-0-	-74	-0-	19	1 3 9	504	3	Y	3	3	1			3
12	589	N	577	-0-	-12	-0-	21	1 4 9	552	3	Y	4	4	1			3
01	589	N	571	-0-	-18	-0-	21	1 3 9	547	3	Y	3	4	1			2
02	524	N	524	-0-	-0-	-0-	21	1 6 9	497	3	Y	5	3	1			4
03	589	N	560	-0-	-29	-0-	23	1 3 9	534	3	Y	3	5	1			2
*04	570	N	570	-0-	-0-	-0-	23	1 4 9	543	3	Y	4	3	1			3

KELLY 124 WELL #: 15 RRCID -> 153068 COMPL. DATE 02/01/1995 TOTAL DEPTH 6605 PERF. 5020 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-	-0-	-0-	2	1	60	3	Y	-0-					-0-
12	65	N	65	-0-	-0-	-0-	2	1	63	3	Y	-0-					-0-
01	65	N	65	-0-	-0-	-0-	2	1	63	3	Y	-0-					-0-
02	59	N	59	-0-	-0-	-0-	2	1	57	3	Y	-0-					-0-
03	68	N	68	-0-	-0-	-0-	3	1 1 9	64	3	Y	1	1	1			-0-
*04	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-

KELLY 124 WELL #: 16 RRCID -> 153069 COMPL. DATE 01/30/1995 TOTAL DEPTH 6635 PERF. 5169 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	159	N	159	-0-	-0-	-0-	6	1 1 9	152	3	Y	1	1	1			1
12	167	N	167	-0-	-0-	-0-	6	1 1 9	160	3	Y	1	1	1			1
01	186	N	169	-0-	-17	-0-	6	1 1 9	162	3	Y	1	1	1			1
02	156	N	156	-0-	-0-	-0-	6	1 1 9	149	3	Y	1	1	1			1
03	177	N	177	-0-	-0-	-0-	7	1 2 9	168	3	Y	2	2	1			1
*04	172	N	172	-0-	-0-	-0-	7	1 1 9	164	3	Y	1	1	1			1

GALBREATH 66 WELL #: 11 RRCID -> 153070 COMPL. DATE 01/24/1995 TOTAL DEPTH 6170 PERF. 5687 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	411	N	411	-0-	-0-	-0-	25	1 2 9	384	3	Y	2					6
12	437	N	437	-0-	-0-	-0-	25	1 2 9	410	3	Y	2	5	1			3
01	437	N	437	-0-	-0-	-0-	25	1 2 9	410	3	Y	2					5
02	420	N	420	-0-	-0-	-0-	23	1 3 9	394	3	Y	3					8
03	434	N	422	-0-	-12	-0-	24	1 1 9	397	3	Y	1	5	1			4
04	420	N	394	-0-	-26	-0-	20	1 1 9	373	3	Y	1					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 8 RRCID -> 153071 COMPL. DATE 01/11/1995 TOTAL DEPTH 6500 PERF. 5995 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	137	-0-	-13	-0-	7	1	130	3	Y	-0-					-0-
12	155	N	137	-0-	-18	-0-	7	1	129	3	Y	1	1	1			-0-
							1	9									
01	155	N	142	-0-	-13	-0-	7	1	134	3	Y	1	1	1			-0-
							1	9									
02	120	N	120	-0-	-0-	-0-	6	1	114	3	Y	-0-					-0-
03	129	N	129	-0-	-0-	-0-	7	1	122	3	Y	-0-					-0-
04	150	N	124	-0-	-26	-0-	6	1	117	3	Y	1	1	1			-0-
							1	9									

KELLY 125 WELL #: 13 RRCID -> 153072 COMPL. DATE 01/11/1995 TOTAL DEPTH 6920 PERF. 5316 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	310	-0-	-20	-0-	11	1	298	3	Y	1	1	1			2
							1	9									
12	341	N	318	-0-	-23	-0-	12	1	304	3	Y	2	2	1			2
							2	9									
01	341	N	309	-0-	-32	-0-	11	1	297	3	Y	1	2	1			1
							1	9									
02	286	N	286	-0-	-0-	-0-	12	1	272	3	Y	2	1	1			2
							2	9									
03	315	N	315	-0-	-0-	-0-	13	1	300	3	Y	2	3	1			1
							2	9									
*04	308	N	308	-0-	-0-	-0-	12	1	294	3	Y	2	1	1			2
							2	9									

WILSON, DUKE WELL #: 1886 RRCID -> 153192 COMPL. DATE 11/26/1994 TOTAL DEPTH 8150 PERF. 7512 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	632	-0-	-58	-0-	39	1	593	3	N	-0-					-0-
12	744	N	666	-0-	-78	-0-	41	1	625	3	N	-0-					-0-
01	713	N	623	-0-	-90	-0-	39	1	584	3	N	-0-					-0-
02	641	N	641	-0-	-0-	-0-	40	1	601	3	N	-0-					-0-
03	686	N	686	-0-	-0-	-0-	45	1	641	3	N	-0-					-0-
*04	639	N	639	-0-	-0-	-0-	42	1	597	3	N	-0-					-0-

WILSON, DUKE WELL #: 1845 RRCID -> 153193 COMPL. DATE 11/19/1994 TOTAL DEPTH 8355 PERF. 7975 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	609	-0-	-21	-0-	37	1	572	3	N	-0-					-0-
12	651	N	437	-0-	-214	-0-	27	1	410	3	N	-0-					-0-
01	620	N	9	-0-	-611	-0-	1	1	8	3	N	-0-					-0-
02	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
03	560	N	560	-0-	-0-	-0-	37	1	523	3	N	-0-					-0-
*04	545	N	545	-0-	-0-	-0-	36	1	509	3	N	-0-					-0-

FIELDS 17 WELL #: 11 RRCID -> 153239 COMPL. DATE 01/30/1995 TOTAL DEPTH 6218 PERF. 5778 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 17 WELL #: 12 RRCID -> 153240 COMPL. DATE 01/28/1995 TOTAL DEPTH 6030 PERF. 5754 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	38	-0-	-52	-0-	4	1	34	3	N	-0-					-0-
12	93	N	59	-0-	-34	-0-	5	1	54	3	N	-0-					-0-
01	93	N	77	-0-	-16	-0-	7	1	70	3	N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	5	1	51	3	N	-0-					-0-
03	62	N	48	-0-	-14	-0-	4	1	44	3	N	-0-					-0-
*04	73	N	73	-0-	-0-	-0-	6	1	67	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS RANCH "D" WELL #: 7802 RRCID -> 153246 COMPL. DATE 12/16/1994 TOTAL DEPTH 8804 PERF. 6678 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	171	N	171	-0-	-0-	-0-	10	1	161	2	Y	-0-					-0-
12	164	N	164	-0-	-0-	-0-	10	1	154	2	Y	-0-					-0-
01	207	N	207	-0-	-0-	-0-	11	1	196	2	Y	-0-					-0-
02	211	N	211	-0-	-0-	-0-	10	1	201	2	Y	-0-					-0-
03	219	N	219	-0-	-0-	-0-	10	1	209	2	Y	-0-					-0-
*04	217	N	217	-0-	-0-	-0-	10	1	207	2	Y	-0-					-0-

HILL-RAY, MAY "C" WELL #: 102 RRCID -> 153271 COMPL. DATE 10/07/1994 TOTAL DEPTH 8900 PERF. 8575 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-RIP, WARD "D" WELL #: 4 RRCID -> 153273 COMPL. DATE 08/27/1994 TOTAL DEPTH 6950 PERF. 6220 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

HILL-ROUSSELOT "D" WELL #: 2 RRCID -> 153274 COMPL. DATE 10/11/1994 TOTAL DEPTH 8550 PERF. 7208 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	453	-0-	-57	-0-	21	1	432	3	N	-0-					-0-
12	527	N	462	-0-	-65	-0-	22	1	440	3	N	-0-					-0-
01	496	N	364	-0-	-132	-0-	18	1	346	3	N	-0-					-0-
02	317	N	317	-0-	-0-	-0-	16	1	301	3	N	-0-					-0-
03	465	N	423	-0-	-42	-0-	20	1	403	3	N	-0-					-0-
*04	519	N	519	-0-	-0-	-0-	25	1	494	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 302 RRCID -> 153299 COMPL. DATE 12/20/1994 TOTAL DEPTH 7400 PERF. 6711 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
03	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

HILL-FAWCETT, RANDEE "G" WELL #: 3 RRCID -> 153393 COMPL. DATE 12/15/1994 TOTAL DEPTH 8549 PERF. 6136 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	238	-0-	-2	-0-	78	1	160	3	N	-0-					-0-
12	248	N	242	-0-	-6	-0-	83	1	159	3	N	-0-					-0-
01	248	N	225	-0-	-23	-0-	82	1	143	3	N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	74	1	132	3	N	-0-					-0-
03	248	N	232	-0-	-16	-0-	82	1	150	3	N	-0-					-0-
*04	226	N	226	-0-	-0-	-0-	79	1	147	3	N	-0-					-0-

HILL-FAWCETT "J" WELL #: 3 RRCID -> 153394 COMPL. DATE 12/08/1994 TOTAL DEPTH 7650 PERF. 6727 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	151	N	151	-0-	-0-	-0-	11	1	140	3	N	-0-					-0-
12	245	N	245	-0-	-0-	-0-	18	1	227	3	N	-0-					-0-
01	154	N	154	-0-	-0-	-0-	11	1	143	3	N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	24	1	301	3	N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	12	1	160	3	N	-0-					-0-
*04	204	N	204	-0-	-0-	-0-	14	1	190	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE "C" WELL #: 602 RRCID -> 153395 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 6837 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE "B" WELL #: 2 RRCID -> 153396 COMPL. DATE 10/14/1994 TOTAL DEPTH 7765 PERF. 7092 - 7516

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 102 RRCID -> 153468 COMPL. DATE 09/03/1994 TOTAL DEPTH 7350 PERF. 6646 - 7024

11	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-
*04	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 3 RRCID -> 153543 COMPL. DATE 01/02/1995 TOTAL DEPTH 7230 PERF. 6648 - 7026

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

HILL-ROUSSELOT "I" WELL #: 3 RRCID -> 153544 COMPL. DATE 10/22/1994 TOTAL DEPTH 7747 PERF. 7367 - 7428

11	534	N	534	-0-	-0-	-0-	25	1	509	3	N	-0-					-0-
12	806	N	287	-0-	-519	-0-	14	1	273	3	N	-0-					-0-
01	620	N	332	-0-	-288	-0-	16	1	316	3	N	-0-					-0-
02	446	N	446	-0-	-0-	-0-	22	1	424	3	N	-0-					-0-
03	437	N	437	-0-	-0-	-0-	21	1	416	3	N	-0-					-0-
*04	413	N	413	-0-	-0-	-0-	20	1	393	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 153545 COMPL. DATE 12/30/1994 TOTAL DEPTH 7342 PERF. 6574 - 6916

11	90	N	79	-0-	-11	-0-	5	1	74	3	N	-0-					-0-
12	93	N	85	-0-	-8	-0-	5	1	80	3	N	-0-					-0-
01	93	N	86	-0-	-7	-0-	6	1	80	3	N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-					-0-
04	90	N	68	-0-	-22	-0-	3	1	65	3	N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 153548 COMPL. DATE 11/23/1994 TOTAL DEPTH 7851 PERF. 7595 - 7611

11	300	N	278	-0-	-22	-0-	13	1	265	3	N	-0-					-0-
12	310	N	281	-0-	-29	-0-	13	1	268	3	N	-0-					-0-
01	279	N	172	-0-	-107	-0-	8	1	164	3	N	-0-					-0-
02	167	N	167	-0-	-0-	-0-	8	1	159	3	N	-0-					-0-
03	279	N	188	-0-	-91	-0-	9	1	179	3	N	-0-					-0-
*04	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, R.C."M" WELL #: 5002 RRCID -> 153847 COMPL. DATE 08/03/1994 TOTAL DEPTH 8150 PERF. 5896 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	N	188	-0-	-0-	-0-	10	1	178	3	N	-0-					-0-
12	217	N	189	-0-	-28	-0-	10	1	179	3	N	-0-					-0-
01	186	N	182	-0-	-4	-0-	10	1	172	3	N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	10	1	163	3	N	-0-					-0-
03	186	N	180	-0-	-6	-0-	11	1	169	3	N	-0-					-0-
*04	184	N	184	-0-	-0-	-0-	9	1	175	3	N	-0-					-0-

WARD, RIP "N" WELL #: 5102 RRCID -> 153855 COMPL. DATE 07/29/1994 TOTAL DEPTH 7900 PERF. 5794 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	926	-0-	-4	-0-	51	1	875	3	N	-0-					-0-
12	992	N	916	-0-	-76	-0-	49	1	867	3	N	-0-					-0-
01	961	N	948	-0-	-13	-0-	53	1	895	3	N	-0-					-0-
02	838	N	838	-0-	-0-	-0-	49	1	789	3	N	-0-					-0-
03	930	N	913	-0-	-17	-0-	56	1	857	3	N	-0-					-0-
*04	931	N	931	-0-	-0-	-0-	46	1	885	3	N	-0-					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 5 RRCID -> 153858 COMPL. DATE 09/24/1994 TOTAL DEPTH 9429 PERF. 8260 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-RAY, MAY M. MRS. "G" WELL #: 2 RRCID -> 153859 COMPL. DATE 09/01/1994 TOTAL DEPTH 9196 PERF. 8930 - 9156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	451	N	451	-0-	-0-	-0-	36	1	415	3	Y	-0-					-0-
12	620	N	620	-0-	-0-	-0-	43	1	577	3	Y	-0-					-0-
01	586	N	586	-0-	-0-	-0-	35	1	551	3	Y	-0-					-0-
02	210	N	210	-0-	-0-	-0-	13	1	197	3	Y	-0-					-0-
03	620	N	-0-	-0-	-620	-0-					Y	-0-					-0-
04	570	N	-0-	-0-	-570	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 2 RRCID -> 153887 COMPL. DATE 03/03/1995 TOTAL DEPTH 7950 PERF. 6484 - 7901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	893	-0-	-37	-0-	175	1	718	3	N	-0-					-0-
12	930	N	882	-0-	-48	-0-	178	1	704	3	N	-0-					-0-
01	930	N	904	-0-	-26	-0-	183	1	721	3	N	-0-					-0-
02	868	N	868	-0-	-0-	-0-	159	1	709	3	N	-0-					-0-
03	916	N	916	-0-	-0-	-0-	169	1	747	3	N	-0-					-0-
*04	875	N	875	-0-	-0-	-0-	164	1	711	3	N	-0-					-0-

RIP WARD "G" GAS UNIT WELL #: 102 RRCID -> 153921 COMPL. DATE 02/06/1995 TOTAL DEPTH 6902 PERF. 5468 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-
01	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-					-0-
02	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
*04	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-

HILL-MAYER, EDWIN S. "E" WELL #: 2 RRCID -> 154397 COMPL. DATE 04/08/1995 TOTAL DEPTH 8123 PERF. 6484 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "C" WELL #: 4 RRCID -> 154399 COMPL. DATE 02/26/1995 TOTAL DEPTH 8050 PERF. 6919 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	344	-0-	-46	-0-	21	1	323	3	N	-0-					-0-
12	403	N	352	-0-	-51	-0-	22	1	330	3	N	-0-					-0-
01	372	N	252	-0-	-120	-0-	16	1	236	3	N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	11	1	198	3	N	-0-					-0-
03	341	N	281	-0-	-60	-0-	13	1	268	3	N	-0-					-0-
04	240	N	229	-0-	-11	-0-	11	1	218	3	N	-0-					-0-

RIP WARD "F" UNIT WELL #: 102 RRCID -> 154401 COMPL. DATE 02/02/1995 TOTAL DEPTH 6823 PERF. 5518 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	230	-0-	-100	-0-	13	1	217	3	N	-0-					-0-
12	292	N	292	-0-	-0-	-0-	16	1	276	3	N	-0-					-0-
01	296	N	296	-0-	-0-	-0-	16	1	280	3	N	-0-					-0-
02	218	N	218	-0-	-0-	-0-	13	1	205	3	N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	17	1	268	3	N	-0-					-0-
04	300	N	284	-0-	-16	-0-	14	1	270	3	N	-0-					-0-

HILL-RAY, MAY "E" WELL #: 2 RRCID -> 154402 COMPL. DATE 11/02/1994 TOTAL DEPTH 9217 PERF. 8839 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					-0-
12	62	N	53	-0-	-9	-0-	4	1	49	3	Y	-0-					-0-
01	62	N	61	-0-	-1	-0-	4	1	57	3	Y	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
03	62	N	5	-0-	-57	-0-	5	3			Y	-0-					-0-
04	60	N	1	-0-	-59	-0-	1	3			Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 1302 RRCID -> 154411 COMPL. DATE 02/25/1995 TOTAL DEPTH 8042 PERF. 6873 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	688	-0-	-2	-0-	127	1	561	3	N	-0-					-0-
12	864	N	864	-0-	-0-	-0-	141	1	723	3	N	-0-					-0-
01	775	N	680	-0-	-95	-0-	131	1	549	3	N	-0-					-0-
02	697	N	697	-0-	-0-	-0-	116	1	581	3	N	-0-					-0-
03	874	N	874	-0-	-0-	-0-	130	1	744	3	N	-0-					-0-
04	660	N	647	-0-	-13	-0-	117	1	530	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 3 RRCID -> 154412 COMPL. DATE 02/07/1995 TOTAL DEPTH 8151 PERF. 6600 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	695	-0-	-85	-0-	43	1	652	3	N	-0-					-0-
12	775	N	714	-0-	-61	-0-	44	1	670	3	N	-0-					-0-
01	775	N	691	-0-	-84	-0-	45	1	646	3	N	-0-					-0-
02	618	N	618	-0-	-0-	-0-	33	1	585	3	N	-0-					-0-
03	713	N	97	-0-	-616	-0-	5	1	92	3	N	-0-					-0-
04	660	N	121	-0-	-539	-0-	6	1	114	3	N	1	1	8			-0-
							1	9									

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 2 RRCID -> 154463 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6514 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	246	N	246	-0-	-0-	-0-	11	1	235	3	N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					-0-
04	120	N	110	-0-	-10	-0-	5	1	105	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "LL" WELL #: 3502 RRCID -> 154522 COMPL. DATE 04/11/1995 TOTAL DEPTH 8100 PERF. 6786 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., "Q" WELL #: 3 RRCID -> 154866 COMPL. DATE 03/10/1995 TOTAL DEPTH 8125 PERF. 6639 - 7960

11	390	N	342	-0-	-48	-0-	21	1	321	3	N	-0-					-0-
12	403	N	359	-0-	-44	-0-	22	1	337	3	N	-0-					-0-
01	403	N	346	-0-	-57	-0-	23	1	323	3	N	-0-					-0-
02	281	N	281	-0-	-0-	-0-	15	1	266	3	N	-0-					-0-
03	372	N	339	-0-	-33	-0-	16	1	323	3	N	-0-					-0-
04	330	N	320	-0-	-10	-0-	16	1	304	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 155123 COMPL. DATE 04/08/1995 TOTAL DEPTH 8101 PERF. 6532 - 7808

11	270	N	244	-0-	-26	-0-	17	1	227	3	N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	17	1	233	3	N	-0-					-0-
01	279	N	256	-0-	-23	-0-	18	1	238	3	N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					-0-
03	248	N	85	-0-	-163	-0-	5	1	78	3	N	2	2	8			-0-
							2	9									
04	240	N	12	-0-	-228	-0-	1	1	11	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "X" WELL #: 3 RRCID -> 155127 COMPL. DATE 03/29/1995 TOTAL DEPTH 8010 PERF. 6315 - 7780

11	270	N	257	-0-	-13	-0-	17	1	240	3	N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	18	1	242	3	N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	18	1	247	3	N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	16	1	226	3	N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	17	1	239	3	N	-0-					-0-
04	270	N	256	-0-	-14	-0-	17	1	239	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 2 RRCID -> 155128 COMPL. DATE 04/08/1995 TOTAL DEPTH 7980 PERF. 6360 - 7804

11	810	N	718	-0-	-92	-0-	49	1	669	3	N	-0-					-0-
12	806	N	727	-0-	-79	-0-	49	1	678	3	N	-0-					-0-
01	775	N	748	-0-	-27	-0-	52	1	696	3	N	-0-					-0-
02	667	N	667	-0-	-0-	-0-	44	1	623	3	N	-0-					-0-
03	727	N	727	-0-	-0-	-0-	48	1	679	3	N	-0-					-0-
*04	740	N	740	-0-	-0-	-0-	48	1	692	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 702 RRCID -> 155129 COMPL. DATE 05/14/1995 TOTAL DEPTH 8100 PERF. 6542 - 7780

11	470	N	470	-0-	-0-	-0-	29	1	441	3	N	-0-					-0-
12	620	N	620	-0-	-0-	-0-	38	1	582	3	N	-0-					-0-
01	594	N	594	-0-	-0-	-0-	39	1	555	3	N	-0-					-0-
02	509	N	509	-0-	-0-	-0-	27	1	482	3	N	-0-					-0-
03	620	N	618	-0-	-2	-0-	29	1	589	3	N	-0-					-0-
*04	576	N	576	-0-	-0-	-0-	28	1	548	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "S" WELL #: 302 RRCID -> 155135 COMPL. DATE 04/12/1995 TOTAL DEPTH 8170 PERF. 6600 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	898	-0-	-62	-0-	61	1	837	3	N	-0-					-0-
12	918	N	918	-0-	-0-	-0-	62	1	856	3	N	-0-					-0-
01	954	N	954	-0-	-0-	-0-	66	1	888	3	N	-0-					-0-
02	844	N	844	-0-	-0-	-0-	56	1	787	3	N	1	1	8			-0-
							1	9									
03	930	N	799	-0-	-131	-0-	52	1	747	3	N	-0-					-0-
04	930	N	870	-0-	-60	-0-	56	1	814	3	N	-0-					-0-

MAYER RANCH "X" WELL #: 2202 RRCID -> 155209 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 6570 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	540	-0-	-0-	-0-	33	1	507	3	N	-0-					-0-
12	682	N	565	-0-	-117	-0-	35	1	530	3	N	-0-					-0-
01	589	N	580	-0-	-9	-0-	38	1	542	3	N	-0-					-0-
02	450	N	450	-0-	-0-	-0-	24	1	426	3	N	-0-					-0-
03	558	N	508	-0-	-50	-0-	24	1	484	3	N	-0-					-0-
*04	605	N	605	-0-	-0-	-0-	29	1	576	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 402 RRCID -> 155223 COMPL. DATE 03/26/1995 TOTAL DEPTH 8075 PERF. 6522 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	525	N	525	-0-	-0-	-0-	32	1	493	3	N	-0-					-0-
12	620	N	541	-0-	-79	-0-	33	1	508	3	N	-0-					-0-
01	589	N	517	-0-	-72	-0-	34	1	483	3	N	-0-					-0-
02	444	N	444	-0-	-0-	-0-	23	1	420	3	N	1	1	8			-0-
							1	9									
03	527	N	525	-0-	-2	-0-	25	1	500	3	N	-0-					-0-
04	510	N	504	-0-	-6	-0-	24	1	480	3	N	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 155224 COMPL. DATE 06/22/1995 TOTAL DEPTH 7750 PERF. 7174 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	293	N	293	-0-	-0-	-0-	14	1	279	3	N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	12	1	236	3	N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	11	1	215	3	N	-0-					-0-
02	182	N	182	-0-	-0-	-0-	9	1	173	3	N	-0-					-0-
03	248	N	223	-0-	-25	-0-	11	1	212	3	N	-0-					-0-
*04	229	N	229	-0-	-0-	-0-	11	1	218	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. I WELL #: 4 RRCID -> 155421 COMPL. DATE 06/25/1995 TOTAL DEPTH 8075 PERF. 6876 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	79	-0-	-11	-0-	5	1	74	3	N	-0-					-0-
12	93	N	82	-0-	-11	-0-	5	1	77	3	N	-0-					-0-
01	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-					-0-
02	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					-0-
03	93	N	90	-0-	-3	-0-	4	1	86	3	N	-0-					-0-
04	90	N	88	-0-	-2	-0-	4	1	84	3	N	-0-					-0-

MAYER RANCH L WELL #: 1102 RRCID -> 155738 COMPL. DATE 08/18/1995 TOTAL DEPTH 8270 PERF. 6850 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	79	-0-	-11	-0-	5	1	74	3	N	-0-					-0-
12	93	N	80	-0-	-13	-0-	5	1	75	3	N	-0-					-0-
01	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-					-0-
02	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					-0-
03	93	N	91	-0-	-2	-0-	4	1	87	3	N	-0-					-0-
04	90	N	85	-0-	-5	-0-	4	1	80	3	N	1	1	8			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER, EDWIN S., JR. "R" WELL #: 3 RRCID -> 155739 COMPL. DATE 08/18/1995 TOTAL DEPTH 7400 PERF. 6814 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 2 RRCID -> 155744 COMPL. DATE 07/04/1995 TOTAL DEPTH 8140 PERF. 6291 - 7799

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER MINNIE H "C" WELL #: 102 RRCID -> 155749 COMPL. DATE 10/10/1994 TOTAL DEPTH 8100 PERF. 6946 - 7998

11	756	N	756	-0-	-0-	-0-	34	1	722	3	N	-0-					-0-
12	837	N	520	-0-	-317	-0-	24	1	496	3	N	-0-					-0-
01	806	N	372	-0-	-434	-0-	17	1	355	3	N	-0-					-0-
02	391	N	391	-0-	-0-	-0-	18	1	373	3	N	-0-					-0-
03	527	N	374	-0-	-153	-0-	17	1	357	3	N	-0-					-0-
04	360	N	356	-0-	-4	-0-	17	1	339	3	N	-0-					-0-

MAYER RANCH "Y" WELL #: 2302 RRCID -> 155750 COMPL. DATE 06/15/1995 TOTAL DEPTH 8000 PERF. 6599 - 6986

11	150	N	142	-0-	-8	-0-	9	1	133	3	N	-0-					-0-
12	155	N	145	-0-	-10	-0-	9	1	136	3	N	-0-					-0-
01	155	N	144	-0-	-11	-0-	9	1	135	3	N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	6	1	111	3	N	-0-					-0-
03	155	N	140	-0-	-15	-0-	7	1	133	3	N	-0-					-0-
04	150	N	139	-0-	-11	-0-	7	1	132	3	N	-0-					-0-

HILL-MAYER "ZZ" WELL #: 2 RRCID -> 155753 COMPL. DATE 06/27/1995 TOTAL DEPTH 8200 PERF. 6472 - 8043

11	390	N	380	-0-	-10	-0-	17	1	363	3	N	-0-					-0-
12	403	N	381	-0-	-22	-0-	17	1	364	3	N	-0-					-0-
01	403	N	387	-0-	-16	-0-	18	1	369	3	N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	16	1	338	3	N	-0-					-0-
03	372	N	367	-0-	-5	-0-	17	1	350	3	N	-0-					-0-
04	360	N	280	-0-	-80	-0-	13	1	267	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 4 RRCID -> 155755 COMPL. DATE 06/22/1995 TOTAL DEPTH 8100 PERF. 6712 - 7758

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. "E" WELL #: 3 RRCID -> 155762 COMPL. DATE 08/19/1995 TOTAL DEPTH 8250 PERF. 6632 - 7801

11	458	N	458	-0-	-0-	-0-	92	1	366	3	N	-0-					-0-
12	466	N	466	-0-	-0-	-0-	149	1	317	3	N	-0-					-0-
01	453	N	453	-0-	-0-	-0-	153	1	300	3	N	-0-					-0-
02	414	N	414	-0-	-0-	-0-	135	1	279	3	N	-0-					-0-
03	478	N	478	-0-	-0-	-0-	148	1	330	3	N	-0-					-0-
*04	395	N	395	-0-	-0-	-0-	141	1	254	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "LL" WELL #: 2 RRCID -> 155765 COMPL. DATE 08/29/1995 TOTAL DEPTH 8045 PERF. 7026 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
*04	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "BB" WELL #: 4 RRCID -> 155768 COMPL. DATE 08/06/1995 TOTAL DEPTH 7440 PERF. 6730 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	147	N	147	-0-	-0-	-0-	9	1	138	3	N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	10	1	155	3	N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	11	1	154	3	N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-					-0-
04	150	N	108	-0-	-42	-0-	5	1	103	3	N	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 5 RRCID -> 155776 COMPL. DATE 07/21/1995 TOTAL DEPTH 8092 PERF. 7586 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	711	-0-	-99	-0-	34	1	677	3	N	-0-					-0-
12	1187	N	1187	-0-	-0-	-0-	56	1	1131	3	N	-0-					-0-
01	1264	N	1264	-0-	-0-	-0-	62	1	1202	3	N	-0-					-0-
02	1133	N	1133	-0-	-0-	-0-	56	1	1077	3	N	-0-					-0-
03	1351	N	1351	-0-	-0-	-0-	64	1	1287	3	N	-0-					-0-
*04	1398	N	1398	-0-	-0-	-0-	67	1	1331	3	N	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 6 RRCID -> 155777 COMPL. DATE 07/26/1995 TOTAL DEPTH 8630 PERF. 7528 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	494	-0-	-16	-0-	23	1	471	3	N	-0-					-0-
12	527	N	478	-0-	-49	-0-	23	1	455	3	N	-0-					-0-
01	527	N	471	-0-	-56	-0-	23	1	448	3	N	-0-					-0-
02	405	N	405	-0-	-0-	-0-	20	1	385	3	N	-0-					-0-
03	465	N	459	-0-	-6	-0-	22	1	437	3	N	-0-					-0-
*04	484	N	484	-0-	-0-	-0-	23	1	461	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "K" WELL #: 3 RRCID -> 155778 COMPL. DATE 06/24/1995 TOTAL DEPTH 8000 PERF. 6328 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	171	N	171	-0-	-0-	-0-	12	1	159	3	N	-0-					-0-
12	186	N	173	-0-	-13	-0-	12	1	161	3	N	-0-					-0-
01	186	N	175	-0-	-11	-0-	12	1	163	3	N	-0-					-0-
02	159	N	159	-0-	-0-	-0-	10	1	147	3	N	2	2	8			-0-
							2	9									
03	186	N	169	-0-	-17	-0-	11	1	158	3	N	-0-					-0-
04	180	N	168	-0-	-12	-0-	11	1	157	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 303 RRCID -> 155782 COMPL. DATE 05/28/1995 TOTAL DEPTH 8180 PERF. 6688 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "SS" WELL #: 3R RRCID -> 156373 COMPL. DATE 08/25/1995 TOTAL DEPTH 8150 PERF. 6640 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
MAYER, EDWIN S. JR. "G" WELL #: 1102 RRCID -> 156389 COMPL. DATE 06/02/1995 TOTAL DEPTH 8150 PERF. 6614 - 6684																	
11	90	N	83	-0-	-7	-0-	5	1	78	3	N	-0-					-0-
12	93	N	4	-0-	-89	-0-	4	3			N	-0-					-0-
01	93	N	91	-0-	-2	-0-	6	1	85	3	N	-0-					-0-
02	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
04	90	N	68	-0-	-22	-0-	3	1	65	3	N	-0-					-0-
MAYER, EDWIN S., JR. WELL #: 902 RRCID -> 156430 COMPL. DATE 10/15/1995 TOTAL DEPTH 8085 PERF. 6564 - 7910																	
11	270	N	64	-0-	-206	-0-	4	1	60	3	N	-0-					-0-
12	372	N	206	-0-	-166	-0-	13	1	193	3	N	-0-					-0-
01	322	N	322	-0-	-0-	-0-	21	1	301	3	N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	6	1	113	3	N	-0-					-0-
03	217	N	83	-0-	-134	-0-	4	1	79	3	N	-0-					-0-
04	300	N	9	-0-	-291	-0-	9	3			N	-0-					-0-
HILL-MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 156692 COMPL. DATE 03/25/1995 TOTAL DEPTH 8170 PERF. 6590 - 8010																	
11	535	N	535	-0-	-0-	-0-	33	1	502	3	N	-0-					-0-
12	554	N	554	-0-	-0-	-0-	34	1	519	3	N	1	1	8			-0-
							1	9									
01	589	N	536	-0-	-53	-0-	35	1	501	3	N	-0-					-0-
02	469	N	469	-0-	-0-	-0-	25	1	444	3	N	-0-					-0-
03	558	N	553	-0-	-5	-0-	26	1	525	3	N	2	2	8			-0-
							2	9									
04	510	N	432	-0-	-78	-0-	21	1	411	3	N	-0-					-0-
HILL-MAYER "ZZ" WELL #: 3 RRCID -> 157474 COMPL. DATE 10/05/1995 TOTAL DEPTH 8063 PERF. 6380 - 7890																	
11	800	N	800	-0-	-0-	-0-	36	1	764	3	N	-0-					-0-
12	804	N	804	-0-	-0-	-0-	36	1	767	3	N	1	1	8			-0-
							1	9									
01	765	N	765	-0-	-0-	-0-	35	1	730	3	N	-0-					-0-
02	692	N	692	-0-	-0-	-0-	32	1	660	3	N	-0-					-0-
03	736	N	736	-0-	-0-	-0-	34	1	702	3	N	-0-					-0-
04	600	N	518	-0-	-82	-0-	24	1	494	3	N	-0-					-0-
HILL-MAYER, EDWIN S. JR. "GG" WELL #: 4 RRCID -> 157475 COMPL. DATE 11/04/1995 TOTAL DEPTH 8050 PERF. 6442 - 7786																	
11	364	N	364	-0-	-0-	-0-	17	1	347	3	N	-0-					-0-
12	354	N	354	-0-	-0-	-0-	16	1	338	3	N	-0-					-0-
01	346	N	346	-0-	-0-	-0-	16	1	330	3	N	-0-					-0-
02	320	N	320	-0-	-0-	-0-	15	1	305	3	N	-0-					-0-
03	354	N	354	-0-	-0-	-0-	16	1	338	3	N	-0-					-0-
*04	359	N	359	-0-	-0-	-0-	17	1	342	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 157481 COMPL. DATE 10/25/1995 TOTAL DEPTH 8300 PERF. 7003 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	367	-0-	-23	-0-	23	1	344	3	N	-0-					-0-
12	372	N	351	-0-	-21	-0-	22	1	329	3	N	-0-					-0-
01	372	N	343	-0-	-29	-0-	22	1	321	3	N	-0-					-0-
02	292	N	292	-0-	-0-	-0-	15	1	277	3	N	-0-					-0-
03	341	N	311	-0-	-30	-0-	15	1	296	3	N	-0-					-0-
*04	335	N	335	-0-	-0-	-0-	16	1	319	3	N	-0-					-0-

MAYER RANCH "P" WELL #: 1402 RRCID -> 157485 COMPL. DATE 11/12/1995 TOTAL DEPTH 8200 PERF. 6642 - 7936

11	1050	N	1003	-0-	-47	-0-	68	1	935	3	N	-0-					-0-
12	1054	N	1018	-0-	-36	-0-	69	1	949	3	N	-0-					-0-
01	1054	N	1035	-0-	-19	-0-	72	1	963	3	N	-0-					-0-
02	933	N	933	-0-	-0-	-0-	62	1	870	3	N	1	1	8			-0-
							1	9									
03	1043	N	1043	-0-	-0-	-0-	68	1	975	3	N	-0-					-0-
*04	1054	N	1054	-0-	-0-	-0-	68	1	986	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 3 RRCID -> 157491 COMPL. DATE 11/21/1995 TOTAL DEPTH 8157 PERF. 6489 - 7935

11	180	N	152	-0-	-28	-0-	7	1	145	3	N	-0-					-0-
12	186	N	78	-0-	-108	-0-	4	1	74	3	N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 302 RRCID -> 157519 COMPL. DATE 10/23/1995 TOTAL DEPTH 7900 PERF. 6374 - 7707

11	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-					-0-
*04	357	N	357	-0-	-0-	-0-	17	1	340	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 802 RRCID -> 157522 COMPL. DATE 12/02/1995 TOTAL DEPTH 7946 PERF. 6486 - 7791

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 1102 RRCID -> 157523 COMPL. DATE 10/24/1995 TOTAL DEPTH 8025 PERF. 6524 - 7872

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 806 RRCID -> 157524 COMPL. DATE 11/29/1995 TOTAL DEPTH 8250 PERF. 6547 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	48	-0-	-12	-0-	2	1	46	3	N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	3	1	72	3	N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	60	N	7	-0-	-53	-0-	7	3			N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 504 RRCID -> 157526 COMPL. DATE 11/26/1995 TOTAL DEPTH 8060 PERF. 6580 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 4 RRCID -> 157527 COMPL. DATE 10/29/1995 TOTAL DEPTH 8150 PERF. 6610 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	509	-0-	-61	-0-	31	1	478	3	N	-0-					-0-
12	589	N	526	-0-	-63	-0-	32	1	492	3	N	2	2	8			-0-
							2	9									
01	558	N	488	-0-	-70	-0-	32	1	456	3	N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	13	1	242	3	N	-0-					-0-
03	527	N	130	-0-	-397	-0-	6	1	124	3	N	-0-					-0-
04	480	N	217	-0-	-263	-0-	11	1	206	3	N	-0-					-0-

MAYER RANCH "M" WELL #: 1202 RRCID -> 157536 COMPL. DATE 12/30/1995 TOTAL DEPTH 7810 PERF. 6486 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	54	-0-	-6	-0-	3	1	51	3	N	-0-					-0-
12	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
01	62	N	55	-0-	-7	-0-	4	1	51	3	N	-0-					-0-
02	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					-0-
03	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-
04	60	N	13	-0-	-47	-0-	1	1	12	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 157539 COMPL. DATE 12/05/1995 TOTAL DEPTH 8250 PERF. 6520 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	436	-0-	-14	-0-	20	1	416	3	N	-0-					-0-
12	465	N	446	-0-	-19	-0-	20	1	426	3	N	-0-					-0-
01	465	N	434	-0-	-31	-0-	20	1	414	3	N	-0-					-0-
02	537	N	537	-0-	-0-	-0-	24	1	507	3	N	5	5	8			-0-
							6	9									
03	729	N	729	-0-	-0-	-0-	33	1	693	3	N	3	3	8			-0-
							3	9									
*04	660	N	660	-0-	-0-	-0-	31	1	628	3	N	1	1	8			-0-
							1	9									

MAYER RANCH "BB" WELL #: 2602 RRCID -> 157540 COMPL. DATE 12/02/1996 TOTAL DEPTH 8050 PERF. 6596 - 7817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	166	-0-	-14	-0-	10	1	156	3	N	-0-					-0-
12	186	N	172	-0-	-14	-0-	11	1	161	3	N	-0-					-0-
01	186	N	171	-0-	-15	-0-	11	1	160	3	N	-0-					-0-
02	153	N	153	-0-	-0-	-0-	8	1	145	3	N	-0-					-0-
03	186	N	167	-0-	-19	-0-	8	1	159	3	N	-0-					-0-
04	180	N	102	-0-	-78	-0-	5	1	97	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3401 RRCID -> 157541 COMPL. DATE 01/29/1996 TOTAL DEPTH 7000 PERF. 5504 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	751	N	751	-0-	-0-	-0-	46	1	705	3	N	-0-			-0-
12	806	N	730	-0-	-76	-0-	45	1	685	3	N	-0-			-0-
01	778	N	778	-0-	-0-	-0-	49	1	729	3	N	-0-			-0-
02	720	N	720	-0-	-0-	-0-	45	1	675	3	N	-0-			-0-
03	782	N	782	-0-	-0-	-0-	51	1	731	3	N	-0-			-0-
04	750	N	734	-0-	-16	-0-	48	1	686	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 4 RRCID -> 157542 COMPL. DATE 01/08/1996 TOTAL DEPTH 8152 PERF. 6640 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	83	-0-	-7	-0-	5	1	78	3	N	-0-			-0-
12	93	N	49	-0-	-44	-0-	3	1	46	3	N	-0-			-0-
01	93	N	22	-0-	-71	-0-	1	1	21	3	N	-0-			-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
03	62	N	2	-0-	-60	-0-	2	3			N	-0-			-0-
*04	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-			-0-

SHURLEY WELL #: 50 RRCID -> 158287 COMPL. DATE 01/22/1996 TOTAL DEPTH 6230 PERF. 5098 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	229	-0-	-11	-0-	229	3			N	-0-			-0-
12	248	N	235	-0-	-13	-0-	235	3			N	-0-			-0-
01	248	N	233	-0-	-15	-0-	233	3			N	-0-			-0-
02	213	N	213	-0-	-0-	-0-	213	3			N	-0-			-0-
03	248	N	234	-0-	-14	-0-	234	3			N	-0-			-0-
04	240	N	228	-0-	-12	-0-	228	3			N	-0-			-0-

SHURLEY WELL #: 51 RRCID -> 158288 COMPL. DATE 02/07/1996 TOTAL DEPTH 6210 PERF. 5120 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	268	-0-	-2	-0-	268	3			N	-0-			-0-
12	279	N	271	-0-	-8	-0-	271	3			N	-0-			-0-
01	279	N	261	-0-	-18	-0-	261	3			N	-0-			-0-
02	241	N	241	-0-	-0-	-0-	241	3			N	-0-			-0-
03	279	N	268	-0-	-11	-0-	268	3			N	-0-			-0-
*04	263	N	263	-0-	-0-	-0-	263	3			N	-0-			-0-

SHURLEY WELL #: 55 RRCID -> 158289 COMPL. DATE 01/30/1996 TOTAL DEPTH 6270 PERF. 5124 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	149	-0-	-61	-0-	149	3			N	-0-			-0-
12	186	N	158	-0-	-28	-0-	158	3			N	-0-			-0-
01	155	N	152	-0-	-3	-0-	152	3			N	-0-			-0-
02	159	N	159	-0-	-0-	-0-	159	3			N	-0-			-0-
03	180	N	180	-0-	-0-	-0-	180	3			N	-0-			-0-
*04	175	N	175	-0-	-0-	-0-	175	3			N	-0-			-0-

SHURLEY WELL #: 57 RRCID -> 158554 COMPL. DATE 04/16/1996 TOTAL DEPTH 6285 PERF. 5032 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	300	N	283	-0-	-17	-0-	283	3			N	-0-			-0-
12	310	N	294	-0-	-16	-0-	294	3			N	-0-			-0-
01	310	N	290	-0-	-20	-0-	290	3			N	-0-			-0-
02	260	N	260	-0-	-0-	-0-	260	3			N	-0-			-0-
03	291	N	291	-0-	-0-	-0-	291	3			N	-0-			-0-
*04	283	N	283	-0-	-0-	-0-	283	3			N	-0-			-0-

SHURLEY WELL #: 61 RRCID -> 158555 COMPL. DATE 05/08/1996 TOTAL DEPTH 6183 PERF. 5084 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	110	-0-	-10	-0-	110	3			N	-0-			-0-
12	124	N	114	-0-	-10	-0-	114	3			N	-0-			-0-
01	111	N	111	-0-	-0-	-0-	111	3			N	-0-			-0-
02	101	N	101	-0-	-0-	-0-	101	3			N	-0-			-0-
03	124	N	112	-0-	-12	-0-	112	3			N	-0-			-0-
04	120	N	107	-0-	-13	-0-	107	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 62 RRCID -> 158557 COMPL. DATE 05/15/1996 TOTAL DEPTH 6239 PERF. 5066 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	360	N	286	-0-	-74	-0-	286	3			N	-0-			-0-
12	341	N	306	-0-	-35	-0-	306	3			N	-0-			-0-
01	310	N	279	-0-	-31	-0-	279	3			N	-0-			-0-
02	291	N	291	-0-	-0-	-0-	291	3			N	-0-			-0-
03	319	N	319	-0-	-0-	-0-	319	3			N	-0-			-0-
*04	316	N	316	-0-	-0-	-0-	316	3			N	-0-			-0-

MAYER, EDWIN S. JR. WELL #: 20 RRCID -> 158571 COMPL. DATE 04/24/1996 TOTAL DEPTH 8036 PERF. 6496 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	278	N	278	-0-	-0-	-0-	102	1	176	3	N	-0-			-0-
12	292	N	292	-0-	-0-	-0-	105	1	187	3	N	-0-			-0-
01	287	N	287	-0-	-0-	-0-	106	1	181	3	N	-0-			-0-
02	252	N	252	-0-	-0-	-0-	93	1	159	3	N	-0-			-0-
03	293	N	293	-0-	-0-	-0-	102	1	191	3	N	-0-			-0-
*04	272	N	272	-0-	-0-	-0-	99	1	173	3	N	-0-			-0-

SHURLEY 142 WELL #: 14 RRCID -> 158578 COMPL. DATE 04/16/1996 TOTAL DEPTH 8000 PERF. 5570 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 4 RRCID -> 158581 COMPL. DATE 01/05/1996 TOTAL DEPTH 7925 PERF. 6358 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	91	-0-	-119	-0-	6	1	85	3	N	-0-			-0-
12	217	N	80	-0-	-137	-0-	5	1	75	3	N	-0-			-0-
01	186	N	59	-0-	-127	-0-	4	1	55	3	N	-0-			-0-
02	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-			-0-
03	106	N	106	-0-	-0-	-0-	7	1	99	3	N	-0-			-0-
*04	144	N	144	-0-	-0-	-0-	9	1	135	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 2 RRCID -> 158583 COMPL. DATE 01/09/1996 TOTAL DEPTH 8065 PERF. 6954 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	N	178	-0-	-2	-0-	11	1	167	3	N	-0-			-0-
12	217	N	178	-0-	-39	-0-	11	1	167	3	N	-0-			-0-
01	217	N	167	-0-	-50	-0-	11	1	156	3	N	-0-			-0-
02	139	N	139	-0-	-0-	-0-	7	1	132	3	N	-0-			-0-
03	186	N	163	-0-	-23	-0-	8	1	155	3	N	-0-			-0-
*04	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-			-0-

VANDERSTUCKEN 71 WELL #: 11 RRCID -> 158607 COMPL. DATE 03/14/1996 TOTAL DEPTH 7025 PERF. 5060 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	397	N	397	-0-	-0-	-0-	77	1	320	3	N	-0-			-0-
12	448	N	448	-0-	-0-	-0-	80	1	368	3	N	-0-			-0-
01	527	N	391	-0-	-136	-0-	73	1	318	3	N	-0-			-0-
02	302	N	302	-0-	-0-	-0-	67	1	235	3	N	-0-			-0-
03	434	N	302	-0-	-132	-0-	73	1	229	3	N	-0-			-0-
04	390	N	211	-0-	-179	-0-	59	1	152	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 12 RRCID -> 158615 COMPL. DATE 04/18/1996 TOTAL DEPTH 7579 PERF. 5328 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	354	-0-	-36	-0-	18	1	334	3	Y	2	2	1			2
							2	9									
12	403	N	357	-0-	-46	-0-	18	1	337	3	Y	2	2	1			2
							2	9									
01	529	N	529	-0-	-0-	-0-	26	1	501	3	Y	2	2	1			2
							2	9									
02	210	N	210	-0-	-0-	-0-	11	1	192	3	Y	6	2	1	5	8	1
							7	9									
03	372	N	7	-0-	-365	-0-	7	3			Y	-0-	1	1			-0-
04	450	N	7	-0-	-443	-0-	7	3			Y	-0-					-0-

WHITWORTH, C. O. WELL #: 13 RRCID -> 158621 COMPL. DATE 04/06/1996 TOTAL DEPTH 6000 PERF. 3588 - 3603

11	726	N	726	-0-	-0-	-0-	86	1	640	2	N	-0-					-0-
12	704	N	704	-0-	-0-	-0-	83	1	621	2	N	-0-					-0-
01	929	N	929	-0-	-0-	-0-	106	1	823	2	N	-0-					-0-
02	646	N	646	-0-	-0-	-0-	78	1	568	2	N	-0-					-0-
03	789	N	789	-0-	-0-	-0-	89	1	700	2	N	-0-					-0-
04	900	N	683	-0-	-217	-0-	84	1	599	2	N	-0-					-0-

WARD 114 WELL #: 11 RRCID -> 158630 COMPL. DATE 04/06/1996 TOTAL DEPTH 8500 PERF. 5508 - 6504

11	840	N	517	-0-	-323	-0-	27	1	490	3	N	-0-					-0-
12	713	N	479	-0-	-234	-0-	26	1	453	3	N	-0-					-0-
01	589	N	475	-0-	-114	-0-	27	1	448	3	N	-0-					-0-
02	431	N	431	-0-	-0-	-0-	22	1	409	3	N	-0-					-0-
03	465	N	463	-0-	-2	-0-	24	1	439	3	N	-0-					-0-
*04	458	N	458	-0-	-0-	-0-	23	1	435	3	N	-0-					-0-

MAYER 38 WELL #: 3 RRCID -> 158632 COMPL. DATE 05/09/1996 TOTAL DEPTH 7935 PERF. 6390 - 6522

11	150	N	142	-0-	-8	-0-	7	1	135	3	Y	-0-					1
12	155	N	136	-0-	-19	-0-	7	1	129	3	Y	-0-					1
01	155	N	137	-0-	-18	-0-	8	1	129	3	Y	-0-					1
02	115	N	115	-0-	-0-	-0-	6	1	109	3	Y	-0-	1	1			-0-
03	138	N	138	-0-	-0-	-0-	8	1	130	3	Y	-0-					-0-
04	120	N	116	-0-	-4	-0-	7	1	109	3	Y	-0-					-0-

WARD, JOHN "A" WELL #: 7 RRCID -> 158665 COMPL. DATE 05/29/1996 TOTAL DEPTH 7750 PERF. 5558 - 7646

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 6 RRCID -> 158669 COMPL. DATE 12/15/1995 TOTAL DEPTH 8600 PERF. 7306 - 8506

11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	574	N	574	-0-	-0-	-0-	27	1	547	3	N	-0-					-0-
01	484	N	484	-0-	-0-	-0-	24	1	460	3	N	-0-					-0-
02	390	N	390	-0-	-0-	-0-	19	1	371	3	N	-0-					-0-
03	412	N	412	-0-	-0-	-0-	20	1	392	3	N	-0-					-0-
*04	389	N	389	-0-	-0-	-0-	19	1	370	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "FJ" WELL #: 3 RRCID -> 158674 COMPL. DATE 02/18/1996 TOTAL DEPTH 8000 PERF. 6480 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1402 RRCID -> 158677 COMPL. DATE 03/15/1996 TOTAL DEPTH 8100 PERF. 6482 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON 32 WELL #: 3 RRCID -> 158983 COMPL. DATE 05/16/1996 TOTAL DEPTH 6850 PERF. 5524 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	482	N	482	-0-	-0-	-0-	29	1	453	3	N	-0-					-0-
12	496	N	442	-0-	-54	-0-	27	1	415	3	N	-0-					-0-
01	501	N	501	-0-	-0-	-0-	31	1	470	3	N	-0-					-0-
02	456	N	456	-0-	-0-	-0-	29	1	427	3	N	-0-					-0-
03	472	N	472	-0-	-0-	-0-	31	1	441	3	N	-0-					-0-
04	480	N	474	-0-	-6	-0-	31	1	443	3	N	-0-					-0-

WARD 127 WELL #: 11 RRCID -> 159188 COMPL. DATE 06/10/1996 TOTAL DEPTH 7436 PERF. 5608 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	706	-0-	-74	-0-	101	1	605	3	N	-0-					-0-
12	775	N	710	-0-	-65	-0-	105	1	605	3	N	-0-					-0-
01	744	N	706	-0-	-38	-0-	107	1	599	3	N	-0-					-0-
02	660	N	660	-0-	-0-	-0-	94	1	566	3	N	-0-					-0-
03	713	N	702	-0-	-11	-0-	104	1	598	3	N	-0-					-0-
*04	744	N	744	-0-	-0-	-0-	102	1	642	3	N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 11 RRCID -> 159199 COMPL. DATE 03/18/1996 TOTAL DEPTH 6550 PERF. 5040 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	506	N	506	-0-	-0-	-0-	43	1	463	3	N	-0-					-0-
12	462	N	462	-0-	-0-	-0-	38	1	424	3	N	-0-					-0-
01	527	N	417	-0-	-110	-0-	35	1	382	3	N	-0-					-0-
02	410	N	410	-0-	-0-	-0-	36	1	374	3	N	-0-					-0-
03	465	N	445	-0-	-20	-0-	42	1	403	3	N	-0-					-0-
04	390	N	320	-0-	-70	-0-	31	1	289	3	N	-0-					-0-

WILSON 32 WELL #: 4 RRCID -> 159200 COMPL. DATE 05/25/1996 TOTAL DEPTH 6725 PERF. 5500 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	611	N	611	-0-	-0-	-0-	37	1	574	3	N	-0-					-0-
12	713	N	560	-0-	-153	-0-	35	1	525	3	N	-0-					-0-
01	703	N	703	-0-	-0-	-0-	44	1	659	3	N	-0-					-0-
02	588	N	588	-0-	-0-	-0-	37	1	551	3	N	-0-					-0-
03	608	N	608	-0-	-0-	-0-	40	1	568	3	N	-0-					-0-
04	690	N	628	-0-	-62	-0-	41	1	587	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 3 RRCID -> 159202 COMPL. DATE 05/08/1996 TOTAL DEPTH 8000 PERF. 6544 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3403 RRCID -> 159204 COMPL. DATE 05/14/1996 TOTAL DEPTH 6825 PERF. 5524 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	488	-0-	-112	-0-	30	1	458	3	N	-0-					-0-
12	651	N	560	-0-	-91	-0-	35	1	525	3	N	-0-					-0-
01	589	N	448	-0-	-141	-0-	28	1	420	3	N	-0-					-0-
02	366	N	366	-0-	-0-	-0-	23	1	343	3	N	-0-					-0-
03	558	N	398	-0-	-160	-0-	26	1	372	3	N	-0-					-0-
*04	670	N	670	-0-	-0-	-0-	44	1	626	3	N	-0-					-0-

SHURLEY 148 WELL #: 7 RRCID -> 159206 COMPL. DATE 04/15/1996 TOTAL DEPTH 7740 PERF. 5540 - 6906

11	224	N	224	-0-	-0-	-0-	11	1	212	3	Y	1	1	1			1
							1	9									
12	226	N	226	-0-	-0-	-0-	12	1	213	3	Y	1	1	1			1
							1	9									
01	248	N	224	-0-	-24	-0-	11	1	212	3	Y	1	1	1			1
							1	9									
02	197	N	197	-0-	-0-	-0-	11	1	185	3	Y	1	1	1			1
							1	9									
03	217	N	216	-0-	-1	-0-	12	1	202	3	Y	2	2	1			1
							2	9									
04	210	N	205	-0-	-5	-0-	11	1	193	3	Y	1	1	1			1
							1	9									

WARD 114 WELL #: 10 RRCID -> 159408 COMPL. DATE 05/28/1996 TOTAL DEPTH 7445 PERF. 5540 - 6512

11	60	N	34	-0-	-26	-0-	2	1	32	3	N	-0-					-0-
12	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
01	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
02	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-					-0-
03	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-					-0-
04	60	N	52	-0-	-8	-0-	3	1	49	3	N	-0-					-0-

WILSON, DUKE WELL #: 1366 RRCID -> 159411 COMPL. DATE 06/03/1996 TOTAL DEPTH 6650 PERF. 5182 - 6130

11	558	N	558	-0-	-0-	-0-	34	1	524	3	N	-0-					-0-
12	558	N	536	-0-	-22	-0-	33	1	503	3	N	-0-					-0-
01	586	N	586	-0-	-0-	-0-	37	1	549	3	N	-0-					-0-
02	545	N	545	-0-	-0-	-0-	34	1	511	3	N	-0-					-0-
03	554	N	554	-0-	-0-	-0-	36	1	518	3	N	-0-					-0-
04	570	N	560	-0-	-10	-0-	37	1	523	3	N	-0-					-0-

WILSON, DUKE WELL #: 1 RRCID -> 159472 COMPL. DATE 06/11/1996 TOTAL DEPTH 6675 PERF. 5440 - 6270

11	810	N	781	-0-	-29	-0-	48	1	733	3	N	-0-					-0-
12	837	N	730	-0-	-107	-0-	45	1	685	3	N	-0-					-0-
01	806	N	784	-0-	-22	-0-	49	1	735	3	N	-0-					-0-
02	693	N	693	-0-	-0-	-0-	44	1	649	3	N	-0-					-0-
03	744	N	675	-0-	-69	-0-	44	1	631	3	N	-0-					-0-
04	750	N	738	-0-	-12	-0-	49	1	689	3	N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 12 RRCID -> 159673 COMPL. DATE 04/27/1996 TOTAL DEPTH 6695 PERF. 5204 - 5228

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHANNON 51 WELL #: 4 RRCID -> 159676 COMPL. DATE 04/28/1996 TOTAL DEPTH 8000 PERF. 6534 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	2	-0-	-8	-0-	2	3			Y	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
01	91	N	91	-0-	-0-	-0-	8	1	83	3	Y	-0-					-0-
02	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
03	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
*04	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-

FAWCETT 131 WELL #: 2 RRCID -> 159677 COMPL. DATE 07/26/1996 TOTAL DEPTH 7150 PERF. 5892 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	143	N	143	-0-	-0-	-0-	8	1	135	3	N	-0-					-0-
12	155	N	150	-0-	-5	-0-	8	1	142	3	N	-0-					-0-
01	155	N	112	-0-	-43	-0-	6	1	106	3	N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	6	1	101	3	N	-0-					-0-
03	155	N	97	-0-	-58	-0-	6	1	91	3	N	-0-					-0-
04	120	N	87	-0-	-33	-0-	4	1	83	3	N	-0-					-0-

FIELDS 51 WELL #: 7 RRCID -> 159720 COMPL. DATE 04/13/1996 TOTAL DEPTH 6373 PERF. 5161 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	93	-0-	-57	-0-	93	3			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
01	155	N	89	-0-	-66	-0-	89	3			N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
03	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
*04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 159722 COMPL. DATE 05/21/1996 TOTAL DEPTH 8243 PERF. 6674 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	402	-0-	-168	-0-	25	1	377	3	N	-0-					-0-
12	527	N	393	-0-	-134	-0-	24	1	368	3	N	1	1	8			-0-
							1	9									
01	496	N	385	-0-	-111	-0-	25	1	360	3	N	-0-					-0-
02	335	N	335	-0-	-0-	-0-	18	1	315	3	N	2	2	8			-0-
							2	9									
03	406	N	406	-0-	-0-	-0-	19	1	387	3	N	-0-					-0-
*04	383	N	383	-0-	-0-	-0-	19	1	363	3	N	1	1	8			-0-
							1	9									

SHURLEY 147 WELL #: 11 RRCID -> 159726 COMPL. DATE 05/09/1996 TOTAL DEPTH 7695 PERF. 5548 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	12	-0-	-138	-0-	1	1	11	3	Y	-0-					-0-
12	155	N	14	-0-	-141	-0-	1	1	13	3	Y	-0-					-0-
01	62	N	19	-0-	-43	-0-	1	1	18	3	Y	-0-					-0-
02	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
03	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
04	30	N	5	-0-	-25	-0-	5	3			Y	-0-					-0-

WILSON 32 WELL #: 2 RRCID -> 159730 COMPL. DATE 07/20/1996 TOTAL DEPTH 6750 PERF. 5502 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	607	-0-	-83	-0-	37	1	570	3	N	-0-					-0-
12	713	N	612	-0-	-101	-0-	38	1	574	3	N	-0-					-0-
01	682	N	653	-0-	-29	-0-	41	1	612	3	N	-0-					-0-
02	582	N	582	-0-	-0-	-0-	37	1	545	3	N	-0-					-0-
03	620	N	593	-0-	-27	-0-	39	1	554	3	N	-0-					-0-
*04	648	N	648	-0-	-0-	-0-	43	1	605	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GENINI WELL #: 3103 RRCID -> 159731 COMPL. DATE 08/01/1996 TOTAL DEPTH 7100 PERF. 5718 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	529	-0-	-41	-0-	43	1	486	3	Y	-0-					-0-
12	620	N	516	-0-	-104	-0-	42	1	474	3	Y	-0-					-0-
01	556	N	556	-0-	-0-	-0-	52	1	504	3	Y	-0-					-0-
02	478	N	478	-0-	-0-	-0-	40	1	438	3	Y	-0-					-0-
03	527	N	485	-0-	-42	-0-	43	1	442	3	Y	-0-					-0-
04	540	N	487	-0-	-53	-0-	40	1	447	3	Y	-0-					-0-

GENINI WELL #: 3905 RRCID -> 159732 COMPL. DATE 07/29/1996 TOTAL DEPTH 8480 PERF. 5582 - 5616

11	540	N	425	-0-	-115	-0-	35	1	390	3	Y	-0-					-0-
12	558	N	472	-0-	-86	-0-	39	1	433	3	Y	-0-					-0-
01	487	N	487	-0-	-0-	-0-	46	1	441	3	Y	-0-					-0-
02	418	N	418	-0-	-0-	-0-	35	1	383	3	Y	-0-					-0-
03	466	N	466	-0-	-0-	-0-	41	1	425	3	Y	-0-					-0-
04	480	N	471	-0-	-9	-0-	39	1	432	3	Y	-0-					-0-

VANDERSTUCKEN 71 WELL #: 12 RRCID -> 159901 COMPL. DATE 05/23/1996 TOTAL DEPTH 7150 PERF. 5097 - 5182

11	60	N	58	-0-	-2	-0-	5	1	53	3	N	-0-					-0-
12	62	N	53	-0-	-9	-0-	4	1	49	3	N	-0-					-0-
01	62	N	48	-0-	-14	-0-	4	1	44	3	N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
03	62	N	56	-0-	-6	-0-	5	1	51	3	N	-0-					-0-
04	60	N	35	-0-	-25	-0-	3	1	32	3	N	-0-					-0-

MAYFIELD 34 WELL #: 10 RRCID -> 159947 COMPL. DATE 11/11/1996 TOTAL DEPTH 8322 PERF. 6292 - 7088

11	351	N	351	-0-	-0-	-0-	19	1	331	3	Y	1					3
							1	9									
12	312	N	312	-0-	-0-	-0-	19	1	293	3	Y	-0-	1	1			2
01	372	N	283	-0-	-89	-0-	17	1	265	3	Y	1	2	1			1
							1	9									
02	353	N	353	-0-	-0-	-0-	19	1	333	3	Y	1	1	1			1
							1	9									
03	352	N	352	-0-	-0-	-0-	20	1	331	3	Y	1					2
							1	9									
*04	351	N	351	-0-	-0-	-0-	21	1	330	3	Y	-0-	1	1			1

WILSON, DUKE WELL #: 407 RRCID -> 159968 COMPL. DATE 08/19/1996 TOTAL DEPTH 8400 PERF. 5578 - 5766

11	840	N	749	-0-	-91	-0-	46	1	703	3	N	-0-					-0-
12	868	N	760	-0-	-108	-0-	47	1	713	3	N	-0-					-0-
01	837	N	736	-0-	-101	-0-	46	1	690	3	N	-0-					-0-
02	670	N	670	-0-	-0-	-0-	42	1	628	3	N	-0-					-0-
03	775	N	727	-0-	-48	-0-	48	1	679	3	N	-0-					-0-
04	720	N	703	-0-	-17	-0-	46	1	657	3	N	-0-					-0-

WILSON, DUKE WELL #: 1858 RRCID -> 160050 COMPL. DATE 07/15/1996 TOTAL DEPTH 8945 PERF. 8488 - 8496

11	750	N	576	-0-	-174	-0-	35	1	541	3	N	-0-					-0-
12	806	N	660	-0-	-146	-0-	41	1	619	3	N	-0-					-0-
01	713	N	524	-0-	-189	-0-	33	1	491	3	N	-0-					-0-
02	584	N	584	-0-	-0-	-0-	37	1	547	3	N	-0-					-0-
03	651	N	633	-0-	-18	-0-	41	1	592	3	N	-0-					-0-
*04	658	N	658	-0-	-0-	-0-	43	1	615	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 14 RRCID -> 160152 COMPL. DATE 08/29/1996 TOTAL DEPTH 7034 PERF. 5218 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	324	-0-	-6	-0-	12	1	311	3	Y	1	1	1			2
							1	9									
12	341	N	327	-0-	-14	-0-	12	1	313	3	Y	2	2	1			2
							2	9									
01	341	N	323	-0-	-18	-0-	12	1	310	3	Y	1	2	1			1
							1	9									
02	197	N	197	-0-	-0-	-0-	8	1	188	3	Y	1	1	1			1
							1	9									
03	341	N	-0-	-0-	-341	-0-					Y	-0-	1	1			-0-
*04	317	N	317	-0-	-0-	-0-	13	1	302	3	Y	2					2
							2	9									

SHURLEY 141 WELL #: 13 RRCID -> 160266 COMPL. DATE 08/23/1996 TOTAL DEPTH 7375 PERF. 5110 - 6590

11	200	N	200	-0-	-0-	-0-	10	1	189	3	Y	1	1	1			1
							1	9									
12	205	N	205	-0-	-0-	-0-	11	1	193	3	Y	1	1	1			1
							1	9									
01	206	N	206	-0-	-0-	-0-	10	1	195	3	Y	1	1	1			1
							1	9									
02	186	N	186	-0-	-0-	-0-	10	1	175	3	Y	1	1	1			1
							1	9									
03	217	N	201	-0-	-16	-0-	11	1	188	3	Y	2	2	1			1
							2	9									
04	210	N	192	-0-	-18	-0-	10	1	181	3	Y	1	1	1			1
							1	9									

KELLY 102 WELL #: 7 RRCID -> 160305 COMPL. DATE 09/06/1996 TOTAL DEPTH 7124 PERF. 4914 - 6326

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYER WELL #: 11 RRCID -> 160392 COMPL. DATE 10/22/1996 TOTAL DEPTH 8289 PERF. 7202 - 7285

11	95	N	95	-0-	-0-	-0-	4	1	91	2	N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	5	1	96	2	N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	5	1	104	2	N	-0-					-0-
02	104	N	104	-0-	-0-	-0-	5	1	99	2	N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	5	1	98	2	N	-0-					-0-
04	120	N	77	-0-	-43	-0-	4	1	73	2	N	-0-					-0-

MAYER RANCH "FFF" WELL #: 9802 RRCID -> 160910 COMPL. DATE 01/12/1996 TOTAL DEPTH 8100 PERF. 6857 - 7946

11	690	N	622	-0-	-68	-0-	38	1	584	3	N	-0-					-0-
12	682	N	665	-0-	-17	-0-	41	1	624	3	N	-0-					-0-
01	651	N	646	-0-	-5	-0-	42	1	604	3	N	-0-					-0-
02	571	N	571	-0-	-0-	-0-	30	1	539	3	N	2	2	8			-0-
							2	9									
03	666	N	666	-0-	-0-	-0-	31	1	635	3	N	-0-					-0-
04	630	N	617	-0-	-13	-0-	30	1	587	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 828SD RRCID -> 160992 COMPL. DATE 07/26/1995 TOTAL DEPTH 8263 PERF. 7090 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 8 RRCID -> 161208 COMPL. DATE 09/22/1996 TOTAL DEPTH 8422 PERF. 5572 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	104	-0-	-166	-0-	27	1	77	3	Y	-0-					-0-
12	247	N	247	-0-	-0-	-0-	67	1	178	3	Y	2	1	1			1
							2	9									
01	219	N	219	-0-	-0-	-0-	43	1	175	3	Y	1	1	1			1
							1	9									
02	324	N	324	-0-	-0-	-0-	78	1	244	3	Y	2	1	1			2
							2	9									
03	327	N	327	-0-	-0-	-0-	85	1	241	3	Y	1	2	1			1
							1	9									
*04	289	N	289	-0-	-0-	-0-	80	1	208	3	Y	1	1	1			1
							1	9									

WHITWORTH, C. O. WELL #: 14 RRCID -> 161209 COMPL. DATE 10/03/1996 TOTAL DEPTH 5300 PERF. 3590 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	16	-0-	-14	-0-	2	1	14	2	N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	4	1	31	2	N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	4	1	32	2	N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	4	1	30	2	N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	4	1	31	2	N	-0-					-0-
*04	35	N	35	-0-	-0-	-0-	4	1	31	2	N	-0-					-0-

REED 101 WELL #: 11 RRCID -> 161412 COMPL. DATE 09/16/1996 TOTAL DEPTH 6990 PERF. 4948 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	229	N	229	-0-	-0-	-0-	11	1	216	3	Y	2	1	1			1
							2	9									
12	62	N	-0-	-0-	-62	-0-					Y	-0-	1	1			-0-
01	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	117	N	117	-0-	-0-	-0-	6	1	111	3	Y	-0-					-0-
*04	127	N	127	-0-	-0-	-0-	6	1	120	3	Y	1	1	1			-0-
							1	9									

MCMILLAN, W. B. 14 WELL #: 7 RRCID -> 161427 COMPL. DATE 09/30/1996 TOTAL DEPTH 6286 PERF. 5150 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125A WELL #: 14 RRCID -> 161429 COMPL. DATE 10/04/1996 TOTAL DEPTH 6640 PERF. 5638 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	287	-0-	-193	-0-	10	1	275	3	Y	2	2	1			2
							2	9									
12	465	N	202	-0-	-263	-0-	7	1	194	3	Y	1	2	1			1
							1	9									
01	434	N	130	-0-	-304	-0-	5	1	124	3	Y	1	1	1			1
							1	9									
02	188	N	188	-0-	-0-	-0-	8	1	179	3	Y	1	1	1			1
							1	9									
03	585	N	585	-0-	-0-	-0-	24	1	557	3	Y	4	3	1			2
							4	9									
*04	497	N	497	-0-	-0-	-0-	20	1	473	3	Y	4	3	1			3
							4	9									

WHITWORTH, C. O. WELL #: 15 RRCID -> 161669 COMPL. DATE 10/28/1996 TOTAL DEPTH 5320 PERF. 3500 - 3510

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHANNON 51 WELL #: 5 RRCID -> 161679 COMPL. DATE 11/01/1996 TOTAL DEPTH 8050 PERF. 6430 - 7500

11	60	N	2	-0-	-58	-0-	2	3			Y	-0-					-0-
12	228	N	228	-0-	-0-	-0-	18	1	209	3	Y	1					1
							1	9									
01	62	N	32	-0-	-30	-0-	3	1	29	3	Y	-0-					1
02	94	N	94	-0-	-0-	-0-	8	1	86	3	Y	-0-					1
03	217	N	23	-0-	-194	-0-	2	1	21	3	Y	-0-					1
04	30	N	28	-0-	-2	-0-	2	1	26	3	Y	-0-					1

GALBREATH 78 WELL #: 6 RRCID -> 161680 COMPL. DATE 05/06/1997 TOTAL DEPTH 7300 PERF. 5087 - 5522

11	30	N	19	-0-	-11	-0-	1	1	18	3	Y	-0-					-0-
12	31	N	24	-0-	-7	-0-	1	1	23	3	Y	-0-					-0-
01	31	N	20	-0-	-11	-0-	1	1	19	3	Y	-0-					-0-
02	26	N	26	-0-	-0-	-0-	1	1	25	3	Y	-0-					-0-
03	71	N	71	-0-	-0-	-0-	4	1	67	3	Y	-0-					-0-
*04	67	N	67	-0-	-0-	-0-	3	1	63	3	Y	1					1
							1	9									

GENINI WELL #: 3906 RRCID -> 161685 COMPL. DATE 11/09/1996 TOTAL DEPTH 8850 PERF. 5562 - 7236

11	406	N	406	-0-	-0-	-0-	33	1	373	3	Y	-0-					-0-
12	369	N	369	-0-	-0-	-0-	30	1	339	3	Y	-0-					-0-
01	378	N	378	-0-	-0-	-0-	36	1	342	3	Y	-0-					-0-
02	358	N	358	-0-	-0-	-0-	30	1	328	3	Y	-0-					-0-
03	385	N	385	-0-	-0-	-0-	34	1	351	3	Y	-0-					-0-
04	360	N	347	-0-	-13	-0-	29	1	318	3	Y	-0-					-0-

WARD 127 WELL #: 12 RRCID -> 161695 COMPL. DATE 10/16/1996 TOTAL DEPTH 8100 PERF. 6370 - 6526

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
01	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
*04	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 18 WELL #: 3 RRCID -> 161701 COMPL. DATE 12/13/1996 TOTAL DEPTH 8576 PERF. 6325 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	263	-0-	-7	-0-	15	1	248	2	Y	-0-	1	1			-0-
12	279	N	260	-0-	-19	-0-	15	1	245	2	Y	-0-					-0-
01	279	N	255	-0-	-24	-0-	15	1	240	2	Y	-0-					-0-
02	220	N	220	-0-	-0-	-0-	13	1	206	2	Y	1					1
							1	9									
03	248	N	244	-0-	-4	-0-	14	1	230	2	Y	-0-	1	1			-0-
*04	255	N	255	-0-	-0-	-0-	14	1	241	2	Y	-0-					-0-

MAYFIELD 45 WELL #: 5 RRCID -> 161711 COMPL. DATE 11/23/1996 TOTAL DEPTH 8550 PERF. 6190 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	86	-0-	-4	-0-	5	1	81	3	Y	-0-					1
12	93	N	88	-0-	-5	-0-	5	1	83	3	Y	-0-					1
01	93	N	86	-0-	-7	-0-	5	1	81	3	Y	-0-	1	1			-0-
02	87	N	87	-0-	-0-	-0-	5	1	82	3	Y	-0-					-0-
03	95	N	95	-0-	-0-	-0-	5	1	89	3	Y	1					1
							1	9									
04	90	N	84	-0-	-6	-0-	5	1	79	3	Y	-0-					1

SHURLEY 147 WELL #: 12 RRCID -> 161939 COMPL. DATE 09/21/1996 TOTAL DEPTH 7250 PERF. 5582 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
04	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-

MAYER RANCH "W" 21 WELL #: 2 RRCID -> 161975 COMPL. DATE 12/27/1996 TOTAL DEPTH 8150 PERF. 6542 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 4 RRCID -> 161976 COMPL. DATE 11/24/1996 TOTAL DEPTH 8600 PERF. 7638 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	863	-0-	-67	-0-	41	1	822	3	N	-0-					-0-
12	899	N	866	-0-	-33	-0-	41	1	824	3	N	1	1	8			-0-
							1	9									
01	899	N	858	-0-	-41	-0-	42	1	816	3	N	-0-					-0-
02	755	N	755	-0-	-0-	-0-	38	1	717	3	N	-0-					-0-
03	868	N	738	-0-	-130	-0-	35	1	703	3	N	-0-					-0-
04	840	N	661	-0-	-179	-0-	32	1	629	3	N	-0-					-0-

SHURLEY 111 WELL #: 8 RRCID -> 161993 COMPL. DATE 09/27/1996 TOTAL DEPTH 7359 PERF. 5510 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	765	-0-	-15	-0-	145	1	620	3	N	-0-					-0-
12	775	N	756	-0-	-19	-0-	149	1	607	3	N	-0-					-0-
01	811	N	811	-0-	-0-	-0-	149	1	662	3	N	-0-					-0-
02	677	N	677	-0-	-0-	-0-	131	1	546	3	N	-0-					-0-
03	819	N	819	-0-	-0-	-0-	143	1	676	3	N	-0-					-0-
*04	794	N	794	-0-	-0-	-0-	138	1	656	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 41 WELL #: 8 RRCID -> 161996 COMPL. DATE 12/06/1996 TOTAL DEPTH 6100 PERF. 5658 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	901	-0-		-59	-0-		49	1	849	3	Y	3					8
									3	9									
12	992	N	979	-0-		-13	-0-		56	1	921	3	Y	2					10
									2	9									
01	961	N	946	-0-		-15	-0-		54	1	890	3	Y	2	11	1			1
									2	9									
02	911	N	911	-0-		-0-	-0-		47	1	862	3	Y	2					3
									2	9									
03	1019	N	1019	-0-		-0-	-0-		56	1	960	3	Y	3					6
									3	9									
*04	962	N	962	-0-		-0-	-0-		53	1	905	3	Y	4					10
									4	9									

JONES 120 WELL #: 13 RRCID -> 162272 COMPL. DATE 10/31/1996 TOTAL DEPTH 6961 PERF. 5120 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-		-0-	-0-		2	1	60	3	Y	-0-					-0-
12	68	N	68	-0-		-0-	-0-		3	1	65	3	Y	-0-					-0-
01	70	N	70	-0-		-0-	-0-		3	1	67	3	Y	-0-					-0-
02	57	N	57	-0-		-0-	-0-		2	1	55	3	Y	-0-					-0-
03	62	N	22	-0-		-40	-0-		1	1	21	3	Y	-0-					-0-
04	60	N	12	-0-		-48	-0-		12	3			Y	-0-					-0-

SAWYER 168 WELL #: 12 RRCID -> 162276 COMPL. DATE 11/29/1996 TOTAL DEPTH 8625 PERF. 5752 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	260	N	260	-0-		-0-	-0-		14	1	245	3	Y	1					1
									1	9									
12	250	N	250	-0-		-0-	-0-		15	1	235	3	Y	-0-					1
01	216	N	216	-0-		-0-	-0-		10	1	205	3	Y	1					2
									1	9									
02	197	N	197	-0-		-0-	-0-		10	1	187	3	Y	-0-	2	1			-0-
03	215	N	215	-0-		-0-	-0-		11	1	204	3	Y	-0-					-0-
*04	219	N	219	-0-		-0-	-0-		13	1	204	3	Y	2					2
									2	9									

KIRBY 184 WELL #: 3 RRCID -> 162286 COMPL. DATE 12/21/1996 TOTAL DEPTH 8250 PERF. 6536 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	428	-0-		-52	-0-		34	1	394	3	Y	-0-					9
12	465	N	427	-0-		-38	-0-		34	1	393	3	Y	-0-					9
01	409	N	409	-0-		-0-	-0-		34	1	375	3	Y	-0-					9
02	381	N	381	-0-		-0-	-0-		33	1	348	3	Y	-0-					9
03	434	N	429	-0-		-5	-0-		37	1	392	3	Y	-0-					9
04	390	N	390	-0-		-0-	-0-		22	1	367	3	Y	1	1	8			9
									1	9									

SHURLEY 142 WELL #: 15 RRCID -> 162287 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 5264 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	X	1219	-0-		-101	-0-		127	1	1085	3	Y	6	5	1			7
									7	9									
12	1364	X	1254	-0-		-110	-0-		131	1	1113	3	Y	9	7	1	2	8	7
									10	9									
01	1418	N	1418	-0-		-0-	-0-		136	1	1273	3	Y	8	8	1	2	8	5
									9	9									
02	1206	N	1206	-0-		-0-	-0-		126	1	1066	3	Y	13	6	1	4	8	8
									14	9									
03	1363	N	1363	-0-		-0-	-0-		143	1	1200	3	Y	18	11	1	10	8	5
									20	9									
04	1380	N	1380	-0-		-0-	-0-		139	1	1217	3	Y	22	6	1	13	8	8
									24	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 16 RRCID -> 162291 COMPL. DATE 12/27/1996 TOTAL DEPTH 7105 PERF. 5431 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	148	-0-	-32	-0-	8	1	139	3	Y	1	1	1			1
							1	9									
12	155	N	148	-0-	-7	-0-	8	1	139	3	Y	1	1	1			1
							1	9									
01	155	N	148	-0-	-7	-0-	7	1	140	3	Y	1	1	1			1
							1	9									
02	132	N	132	-0-	-0-	-0-	7	1	124	3	Y	1	1	1			1
							1	9									
03	155	N	154	-0-	-1	-0-	9	1	144	3	Y	1	1	1			1
							1	9									
*04	158	N	158	-0-	-0-	-0-	9	1	148	3	Y	1	1	1			1
							1	9									

SHURLEY 36 WELL #: 9 RRCID -> 162295 COMPL. DATE 10/30/1996 TOTAL DEPTH 7544 PERF. 5330 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	603	N	603	-0-	-0-	-0-	111	1	489	3	Y	3	2	1			3
							3	9									
12	620	N	610	-0-	-10	-0-	114	1	493	3	Y	3	3	1			3
							3	9									
01	620	N	594	-0-	-26	-0-	106	1	486	3	Y	2	3	1			2
							2	9									
02	573	N	573	-0-	-0-	-0-	106	1	464	3	Y	3	2	1			3
							3	9									
03	620	N	590	-0-	-30	-0-	115	1	471	3	Y	4	5	1			2
							4	9									
04	570	N	558	-0-	-12	-0-	110	1	445	3	Y	3	2	1			3
							3	9									

SHURLEY 36 WELL #: 10 RRCID -> 162298 COMPL. DATE 12/19/1996 TOTAL DEPTH 7125 PERF. 5366 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 10 RRCID -> 162299 COMPL. DATE 12/08/1993 TOTAL DEPTH 7500 PERF. 5496 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	460	N	460	-0-	-0-	-0-	69	1	390	3	Y	1					2
							1	9									
12	527	N	481	-0-	-46	-0-	75	1	406	3	Y	-0-					2
01	465	N	387	-0-	-78	-0-	61	1	325	3	Y	1					3
							1	9									
02	375	N	375	-0-	-0-	-0-	62	1	312	3	Y	1	3	1			1
							1	9									
03	496	N	450	-0-	-46	-0-	70	1	380	3	Y	-0-					1
*04	473	N	473	-0-	-0-	-0-	72	1	399	3	Y	2					3
							2	9									

WILSON 32 WELL #: 6 RRCID -> 162300 COMPL. DATE 01/27/1997 TOTAL DEPTH 6900 PERF. 5390 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	315	-0-	-15	-0-	19	1	296	3	N	-0-					-0-
12	372	N	280	-0-	-92	-0-	17	1	263	3	N	-0-					-0-
01	341	N	306	-0-	-35	-0-	19	1	287	3	N	-0-					-0-
02	250	N	250	-0-	-0-	-0-	16	1	234	3	N	-0-					-0-
03	279	N	264	-0-	-15	-0-	17	1	247	3	N	-0-					-0-
*04	310	N	310	-0-	-0-	-0-	20	1	290	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 168 WELL #: 11 RRCID -> 162339 COMPL. DATE 11/28/1996 TOTAL DEPTH 7950 PERF. 5686 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	284	N	284	-0-	-0-	-0-	15	1	269	3	Y	-0-					1
12	290	N	290	-0-	-0-	-0-	18	1	271	3	Y	1					2
							1	9									
01	279	N	255	-0-	-24	-0-	12	1	243	3	Y	-0-					2
02	253	N	253	-0-	-0-	-0-	13	1	240	3	Y	-0-	2	1			-0-
03	279	N	277	-0-	-2	-0-	14	1	262	3	Y	1					1
							1	9									
*04	275	N	275	-0-	-0-	-0-	16	1	258	3	Y	1					2
							1	9									

WILSON, DUKE WELL #: 1772 RRCID -> 162341 COMPL. DATE 11/17/1996 TOTAL DEPTH 8300 PERF. 5330 - 7700

11	780	N	752	-0-	-28	-0-	46	1	706	3	N	-0-					-0-
12	806	N	773	-0-	-33	-0-	48	1	725	3	N	-0-					-0-
01	839	N	839	-0-	-0-	-0-	53	1	786	3	N	-0-					-0-
02	704	N	704	-0-	-0-	-0-	44	1	660	3	N	-0-					-0-
03	775	N	767	-0-	-8	-0-	50	1	717	3	N	-0-					-0-
04	810	N	731	-0-	-79	-0-	48	1	683	3	N	-0-					-0-

GENINI WELL #: 3907 RRCID -> 162342 COMPL. DATE 11/27/1996 TOTAL DEPTH 8900 PERF. 5406 - 5612

11	720	N	636	-0-	-84	-0-	52	1	584	3	Y	-0-					-0-
12	713	N	646	-0-	-67	-0-	53	1	593	3	Y	-0-					-0-
01	682	N	639	-0-	-43	-0-	60	1	579	3	Y	-0-					-0-
02	511	N	511	-0-	-0-	-0-	43	1	468	3	Y	-0-					-0-
03	651	N	561	-0-	-90	-0-	50	1	511	3	Y	-0-					-0-
04	630	N	524	-0-	-106	-0-	43	1	481	3	Y	-0-					-0-

GENINI WELL #: 3104 RRCID -> 162345 COMPL. DATE 01/28/1997 TOTAL DEPTH 7200 PERF. 5548 - 5578

11	150	N	134	-0-	-16	-0-	11	1	123	3	Y	-0-					-0-
12	155	N	133	-0-	-22	-0-	11	1	122	3	Y	-0-					-0-
01	155	N	124	-0-	-31	-0-	12	1	112	3	Y	-0-					-0-
02	115	N	115	-0-	-0-	-0-	10	1	105	3	Y	-0-					-0-
03	124	N	121	-0-	-3	-0-	11	1	110	3	Y	-0-					-0-
04	120	N	119	-0-	-1	-0-	10	1	109	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1532 RRCID -> 162348 COMPL. DATE 02/04/1997 TOTAL DEPTH 6800 PERF. 5466 - 6330

11	900	N	784	-0-	-116	-0-	48	1	736	3	N	-0-					-0-
12	837	N	721	-0-	-116	-0-	45	1	676	3	N	-0-					-0-
01	823	N	823	-0-	-0-	-0-	52	1	771	3	N	-0-					-0-
02	714	N	714	-0-	-0-	-0-	45	1	669	3	N	-0-					-0-
03	732	N	732	-0-	-0-	-0-	48	1	684	3	N	-0-					-0-
04	810	N	705	-0-	-105	-0-	46	1	659	3	N	-0-					-0-

KELLY 125 WELL #: 15 RRCID -> 162356 COMPL. DATE 01/24/1997 TOTAL DEPTH 7224 PERF. 5272 - 6274

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITWORTH, C. O. WELL #: 18 RRCID -> 162359 COMPL. DATE 02/10/1997 TOTAL DEPTH 4400 PERF. 3576 - 3856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	2	-0-	-7	-0-	2	2			N	-0-					-0-
12	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
01	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	7	N	7	-0-	-0-	-0-	1	1	6	2	N	-0-					-0-

SHURLEY WELL #: 74 RRCID -> 162370 COMPL. DATE 01/27/1997 TOTAL DEPTH 6320 PERF. 5808 - 6008

11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*04	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

ESPY 40 WELL #: 8 RRCID -> 162467 COMPL. DATE 12/04/1996 TOTAL DEPTH 6773 PERF. 5674 - 5760

11	720	N	674	-0-	-46	-0-	37	1	635	3	Y	2					6
							2	9									
12	713	N	662	-0-	-51	-0-	38	1	623	3	Y	1					7
							1	9									
01	713	N	639	-0-	-74	-0-	36	1	601	3	Y	2	8	1			1
							2	9									
02	597	N	597	-0-	-0-	-0-	31	1	565	3	Y	1					2
							1	9									
03	651	N	617	-0-	-34	-0-	34	1	581	3	Y	2					4
							2	9									
04	630	N	575	-0-	-55	-0-	32	1	541	3	Y	2					6
							2	9									

ESPY 56 WELL #: 11 RRCID -> 162468 COMPL. DATE 12/12/1996 TOTAL DEPTH 7067 PERF. 5260 - 5644

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 84 WELL #: 9 RRCID -> 162470 COMPL. DATE 12/18/1996 TOTAL DEPTH 5700 PERF. 5252 - 5336

11	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
12	21	N	21	-0-	-0-	-0-	2	1	19	3	Y	-0-					-0-
01	42	N	42	-0-	-0-	-0-	5	1	37	3	Y	-0-					-0-
02	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
03	31	N	8	-0-	-23	-0-	1	1	7	3	Y	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	3			Y	-0-					-0-

WILSON, DUKE WELL #: 1612 RRCID -> 162472 COMPL. DATE 02/12/1997 TOTAL DEPTH 6950 PERF. 5416 - 5568

11	330	N	323	-0-	-7	-0-	20	1	303	3	N	-0-					-0-
12	341	N	305	-0-	-36	-0-	19	1	286	3	N	-0-					-0-
01	346	N	346	-0-	-0-	-0-	22	1	324	3	N	-0-					-0-
02	309	N	309	-0-	-0-	-0-	19	1	290	3	N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	21	1	303	3	N	-0-					-0-
04	330	N	306	-0-	-24	-0-	20	1	286	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 101 WELL #: 12 RRCID -> 162473 COMPL. DATE 01/27/1997 TOTAL DEPTH 6427 PERF. 5004 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 13 RRCID -> 162474 COMPL. DATE 01/15/1997 TOTAL DEPTH 6550 PERF. 5160 - 5426

11	90	X	9	-0-	-81	-0-	9	3			Y	-0-					-0-
12	62	X	-0-	-0-	-62	-0-					Y	-0-					-0-
01	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 118 WELL #: 14 RRCID -> 162475 COMPL. DATE 02/04/1997 TOTAL DEPTH 6954 PERF. 5376 - 5488

11	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
12	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
01	31	N	29	-0-	-2	-0-	1	1	28	3	Y	-0-					-0-
02	31	N	31	-0-	-0-	-0-	1	1	30	3	Y	-0-					-0-
03	31	N	26	-0-	-5	-0-	1	1	25	3	Y	-0-					-0-
04	30	N	7	-0-	-23	-0-	7	3			Y	-0-					-0-

SHURLEY WELL #: 63 RRCID -> 162497 COMPL. DATE 02/13/1997 TOTAL DEPTH 6395 PERF. 5132 - 5208

11	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
12	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*04	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

PFLUGER 104 WELL #: 9 RRCID -> 162520 COMPL. DATE 02/02/1997 TOTAL DEPTH 6319 PERF. 5188 - 5238

11	90	N	79	-0-	-11	-0-	8	1	70	3	Y	1	1	8			-0-
							1	9									
12	93	N	85	-0-	-8	-0-	9	1	76	3	Y	-0-					-0-
01	93	N	89	-0-	-4	-0-	10	1	79	3	Y	-0-					-0-
02	70	N	70	-0-	-0-	-0-	8	1	62	3	Y	-0-					-0-
03	93	N	64	-0-	-29	-0-	7	1	57	3	Y	-0-					-0-
04	90	N	60	-0-	-30	-0-	6	1	54	3	Y	-0-					-0-

REED 116 WELL #: 16 RRCID -> 162547 COMPL. DATE 01/25/1997 TOTAL DEPTH 6400 PERF. 6038 - 6264

11	330	N	105	-0-	-225	-0-	5	1	99	3	Y	1	1	1			-0-
							1	9									
12	155	N	11	-0-	-144	-0-	1	1	10	3	Y	-0-					-0-
01	310	N	12	-0-	-298	-0-	1	1	11	3	Y	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
03	11	N	5	-0-	-6	-0-	5	3			Y	-0-					-0-
04	12	N	4	-0-	-8	-0-	4	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR "189" WELL #: 3 RRCID -> 162631 COMPL. DATE 02/22/1997 TOTAL DEPTH 8000 PERF. 6282 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	1	1	8			-0-

WARD 114 WELL #: 13 RRCID -> 162654 COMPL. DATE 02/27/1997 TOTAL DEPTH 7000 PERF. 5530 - 5888

11	360	N	353	-0-	-7	-0-	83	1	270	3	N	-0-					-0-
12	372	N	350	-0-	-22	-0-	86	1	264	3	N	-0-					-0-
01	372	N	337	-0-	-35	-0-	86	1	251	3	N	-0-					-0-
02	298	N	298	-0-	-0-	-0-	76	1	222	3	N	-0-					-0-
03	341	N	320	-0-	-21	-0-	84	1	236	3	N	-0-					-0-
04	330	N	309	-0-	-21	-0-	80	1	229	3	N	-0-					-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162694 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 6961 - 7259

11	690	N	589	-0-	-101	-0-	52	1	537	2	Y	-0-					-0-
12	744	N	595	-0-	-149	-0-	50	1	545	2	Y	-0-					-0-
01	620	N	600	-0-	-20	-0-	16	1	584	2	Y	-0-					-0-
02	659	N	659	-0-	-0-	-0-	659	2			Y	-0-					-0-
03	865	N	865	-0-	-0-	-0-	865	2			Y	-0-					-0-
*04	786	N	786	-0-	-0-	-0-	786	2			Y	-0-					-0-

WHITWORTH, C. O. WELL #: 11 RRCID -> 162734 COMPL. DATE 02/08/1997 TOTAL DEPTH 4800 PERF. 3971 - 4030

11	1454	N	1454	-0-	-0-	-0-	173	1	1281	2	N	-0-					-0-
12	1535	N	1535	-0-	-0-	-0-	181	1	1354	2	N	-0-					-0-
01	1550	N	1461	-0-	-89	-0-	166	1	1295	2	N	-0-					-0-
02	1296	N	1296	-0-	-0-	-0-	156	1	1140	2	N	-0-					-0-
03	1550	N	1333	-0-	-217	-0-	150	1	1183	2	N	-0-					-0-
04	1410	N	1393	-0-	-17	-0-	172	1	1221	2	N	-0-					-0-

WARD 114 WELL #: 12 RRCID -> 162739 COMPL. DATE 01/22/1997 TOTAL DEPTH 7000 PERF. 5570 - 6680

11	304	N	304	-0-	-0-	-0-	16	1	288	3	N	-0-					-0-
12	310	N	302	-0-	-8	-0-	16	1	286	3	N	-0-					-0-
01	310	N	299	-0-	-11	-0-	17	1	282	3	N	-0-					-0-
02	289	N	289	-0-	-0-	-0-	15	1	274	3	N	-0-					-0-
03	310	N	286	-0-	-24	-0-	15	1	271	3	N	-0-					-0-
04	300	N	267	-0-	-33	-0-	13	1	254	3	N	-0-					-0-

SHURLEY 166 WELL #: 9 RRCID -> 162757 COMPL. DATE 02/27/1997 TOTAL DEPTH 7986 PERF. 5614 - 6078

11	57	N	57	-0-	-0-	-0-	3	1	54	3	Y	-0-					-0-
12	110	N	110	-0-	-0-	-0-	6	1	103	3	Y	1					1
							1	9									
01	110	N	110	-0-	-0-	-0-	5	1	105	3	Y	-0-	1	1			-0-
02	164	N	164	-0-	-0-	-0-	9	1	153	3	Y	2	1	1			1
							2	9									
03	191	N	191	-0-	-0-	-0-	11	1	178	3	Y	2	2	1			1
							2	9									
*04	371	N	371	-0-	-0-	-0-	20	1	349	3	Y	2	1	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 14 RRCID -> 162760 COMPL. DATE 02/12/1997 TOTAL DEPTH 7000 PERF. 5892 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	198	N	198	-0-	-0-	-0-	10	1	187	3	Y	1	1	1			1
							1	9									
12	217	N	215	-0-	-2	-0-	11	1	203	3	Y	1	1	1			1
							1	9									
01	291	N	291	-0-	-0-	-0-	14	1	276	3	Y	1	1	1			1
							1	9									
02	212	N	212	-0-	-0-	-0-	12	1	199	3	Y	1	1	1			1
							1	9									
03	252	N	252	-0-	-0-	-0-	14	1	236	3	Y	2	2	1			1
							2	9									
04	240	N	238	-0-	-2	-0-	13	1	224	3	Y	1	1	1			1
							1	9									

VANDERSTUCKEN 35 WELL #: 5 RRCID -> 162836 COMPL. DATE 02/27/1997 TOTAL DEPTH 4849 PERF. 2930 - 3698

11	542	N	542	-0-	-0-	-0-	57	1	485	3	Y	-0-					-0-
12	496	N	496	-0-	-0-	-0-	48	1	448	3	Y	-0-					-0-
01	558	N	532	-0-	-26	-0-	52	1	480	3	Y	-0-					-0-
02	485	N	485	-0-	-0-	-0-	48	1	437	3	Y	-0-					-0-
03	524	N	524	-0-	-0-	-0-	54	1	470	3	Y	-0-					-0-
04	510	N	478	-0-	-32	-0-	50	1	428	3	Y	-0-					-0-

SHURLEY 123 WELL #: 16 RRCID -> 162839 COMPL. DATE 03/14/1997 TOTAL DEPTH 7126 PERF. 5102 - 6414

11	480	N	477	-0-	-3	-0-	24	1	450	3	Y	3	2	1			3
							3	9									
12	496	N	487	-0-	-9	-0-	25	1	459	3	Y	3	3	1			3
							3	9									
01	465	N	430	-0-	-35	-0-	21	1	407	3	Y	2	3	1			2
							2	9									
02	433	N	433	-0-	-0-	-0-	24	1	406	3	Y	3	2	1			3
							3	9									
03	496	N	478	-0-	-18	-0-	27	1	448	3	Y	3	4	1			2
							3	9									
*04	442	N	442	-0-	-0-	-0-	24	1	415	3	Y	3	2	1			3
							3	9									

SHURLEY 147 WELL #: 13 RRCID -> 162943 COMPL. DATE 03/06/1997 TOTAL DEPTH 7930 PERF. 5713 - 7038

11	14B2 EXT	-0-	-0-	-0-	909						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	909						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	909						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	909						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	909						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	909						Y	-0-					-0-

SHURLEY 123 WELL #: 15 RRCID -> 162944 COMPL. DATE 03/28/1997 TOTAL DEPTH 6500 PERF. 5090 - 6340

11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	71	N	71	-0-	-0-	-0-	3	1	68	3	Y	-0-					-0-
02	73	N	73	-0-	-0-	-0-	3	1	69	3	Y	1					1
							1	9									
03	81	N	81	-0-	-0-	-0-	3	1	78	3	Y	-0-	1	1			-0-
*04	73	N	73	-0-	-0-	-0-	3	1	70	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 14 RRCID -> 163019 COMPL. DATE 03/19/1997 TOTAL DEPTH 6620 PERF. 5492 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	219	N	219	-0-	-0-	-0-	11	1	207	3	Y	1	1	1			1
							1	9									
12	248	N	218	-0-	-30	-0-	11	1	206	3	Y	1	1	1			1
							1	9									
01	217	N	215	-0-	-2	-0-	10	1	204	3	Y	1	1	1			1
							1	9									
02	193	N	193	-0-	-0-	-0-	11	1	181	3	Y	1	1	1			1
							1	9									
03	217	N	210	-0-	-7	-0-	12	1	196	3	Y	2	2	1			1
							2	9									
04	210	N	198	-0-	-12	-0-	11	1	186	3	Y	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S, JR "F" WELL #: 4 RRCID -> 163385 COMPL. DATE 03/24/1997 TOTAL DEPTH 8150 PERF. 6564 - 7710

11	60	N	58	-0-	-2	-0-	4	1	54	3	N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
01	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
*04	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-

WILSON, DUKE WELL #: 1856 RRCID -> 163396 COMPL. DATE 01/24/1997 TOTAL DEPTH 8600 PERF. 5520 - 7731

11	715	N	715	-0-	-0-	-0-	44	1	671	3	N	-0-					-0-
12	744	N	722	-0-	-22	-0-	45	1	677	3	N	-0-					-0-
01	744	N	698	-0-	-46	-0-	44	1	654	3	N	-0-					-0-
02	641	N	641	-0-	-0-	-0-	40	1	601	3	N	-0-					-0-
03	713	N	683	-0-	-30	-0-	45	1	638	3	N	-0-					-0-
04	690	N	690	-0-	-0-	-0-	45	1	645	3	N	-0-					-0-

WILSON, DUKE WELL #: 408 RRCID -> 163457 COMPL. DATE 04/27/1997 TOTAL DEPTH 7065 PERF. 5420 - 5620

11	450	N	394	-0-	-56	-0-	24	1	370	3	N	-0-					-0-
12	434	N	397	-0-	-37	-0-	25	1	372	3	N	-0-					-0-
01	434	N	393	-0-	-41	-0-	25	1	368	3	N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	22	1	333	3	N	-0-					-0-
03	403	N	389	-0-	-14	-0-	25	1	364	3	N	-0-					-0-
04	390	N	380	-0-	-10	-0-	25	1	355	3	N	-0-					-0-

WILSON, DUKE WELL #: 409 RRCID -> 163459 COMPL. DATE 05/05/1997 TOTAL DEPTH 7050 PERF. 5698 - 5782

11	180	N	163	-0-	-17	-0-	10	1	153	3	N	-0-					-0-
12	186	N	26	-0-	-160	-0-	2	1	24	3	N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	12	1	185	3	N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	7	1	97	3	N	-0-					-0-
04	180	N	20	-0-	-160	-0-	1	1	19	3	N	-0-					-0-

WILSON, DUKE WELL #: 1368 RRCID -> 163460 COMPL. DATE 04/19/1997 TOTAL DEPTH 7801 PERF. 5188 - 5390

11	480	N	478	-0-	-2	-0-	29	1	449	3	N	-0-					-0-
12	465	N	445	-0-	-20	-0-	28	1	417	3	N	-0-					-0-
01	553	N	553	-0-	-0-	-0-	35	1	518	3	N	-0-					-0-
02	445	N	445	-0-	-0-	-0-	28	1	417	3	N	-0-					-0-
03	455	N	455	-0-	-0-	-0-	30	1	425	3	N	-0-					-0-
04	540	N	472	-0-	-68	-0-	31	1	441	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITWORTH, C. O. WELL #: 17 RRCID -> 163567 COMPL. DATE 02/09/1997 TOTAL DEPTH 4751 PERF. 2728 - 2765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1773 RRCID -> 163593 COMPL. DATE 04/20/1997 TOTAL DEPTH 8900 PERF. 5180 - 5374

11	540	N	525	-0-	-15	-0-	32	1	493	3	N	-0-					-0-
12	589	N	544	-0-	-45	-0-	34	1	510	3	N	-0-					-0-
01	589	N	539	-0-	-50	-0-	34	1	505	3	N	-0-					-0-
02	546	N	546	-0-	-0-	-0-	34	1	512	3	N	-0-					-0-
03	558	N	545	-0-	-13	-0-	36	1	509	3	N	-0-					-0-
*04	540	N	540	-0-	-0-	-0-	36	1	504	3	N	-0-					-0-

GENINI WELL #: 3107 RRCID -> 163596 COMPL. DATE 05/11/1997 TOTAL DEPTH 5900 PERF. 5376 - 5638

11	542	N	542	-0-	-0-	-0-	44	1	498	3	Y	-0-					-0-
12	394	N	394	-0-	-0-	-0-	32	1	362	3	Y	-0-					-0-
01	403	N	287	-0-	-116	-0-	27	1	260	3	Y	-0-					-0-
02	248	N	248	-0-	-0-	-0-	21	1	227	3	Y	-0-					-0-
03	403	N	229	-0-	-174	-0-	20	1	209	3	Y	-0-					-0-
04	270	N	245	-0-	-25	-0-	20	1	225	3	Y	-0-					-0-

HUNT 24 WELL #: 1 RRCID -> 163634 COMPL. DATE 05/22/1997 TOTAL DEPTH 9376 PERF. 8825 - 8916

11	210	N	189	-0-	-21	-0-	21	1	168	2	Y	-0-					-0-
12	217	N	196	-0-	-21	-0-	22	1	174	2	Y	-0-					-0-
01	221	N	221	-0-	-0-	-0-	25	1	196	2	Y	-0-					-0-
02	177	N	177	-0-	-0-	-0-	20	1	157	2	Y	-0-					-0-
03	206	N	206	-0-	-0-	-0-	23	1	183	2	Y	-0-					-0-
04	210	N	191	-0-	-19	-0-	21	1	170	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1859 RRCID -> 163900 COMPL. DATE 02/14/1997 TOTAL DEPTH 9000 PERF. 8452 - 8691

11	692	N	692	-0-	-0-	-0-	42	1	650	3	N	-0-					-0-
12	671	N	671	-0-	-0-	-0-	42	1	629	3	N	-0-					-0-
01	667	N	667	-0-	-0-	-0-	42	1	625	3	N	-0-					-0-
02	609	N	609	-0-	-0-	-0-	38	1	571	3	N	-0-					-0-
03	725	N	725	-0-	-0-	-0-	47	1	678	3	N	-0-					-0-
04	660	N	626	-0-	-34	-0-	41	1	585	3	N	-0-					-0-

WILSON 32 WELL #: 7 RRCID -> 163925 COMPL. DATE 06/02/1997 TOTAL DEPTH 5800 PERF. 5376 - 5590

11	639	N	639	-0-	-0-	-0-	39	1	600	3	N	-0-					-0-
12	651	N	617	-0-	-34	-0-	38	1	579	3	N	-0-					-0-
01	651	N	642	-0-	-9	-0-	40	1	602	3	N	-0-					-0-
02	552	N	552	-0-	-0-	-0-	35	1	517	3	N	-0-					-0-
03	620	N	611	-0-	-9	-0-	40	1	571	3	N	-0-					-0-
04	630	N	583	-0-	-47	-0-	38	1	545	3	N	-0-					-0-

WILSON, DUKE WELL #: 3205 RRCID -> 163930 COMPL. DATE 05/27/1997 TOTAL DEPTH 6750 PERF. 5338 - 5520

11	700	N	700	-0-	-0-	-0-	43	1	657	3	N	-0-					-0-
12	713	N	691	-0-	-22	-0-	43	1	648	3	N	-0-					-0-
01	723	N	723	-0-	-0-	-0-	45	1	678	3	N	-0-					-0-
02	672	N	672	-0-	-0-	-0-	42	1	630	3	N	-0-					-0-
03	700	N	700	-0-	-0-	-0-	46	1	654	3	N	-0-					-0-
04	690	N	681	-0-	-9	-0-	45	1	636	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 105 WELL #: 12 RRCID -> 163998 COMPL. DATE 05/04/1997 TOTAL DEPTH 5600 PERF. 5142 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	135	N	135	-0-	-0-	-0-	14	1	120	3	Y	1	1	8			-0-
							1	9									
12	99	N	99	-0-	-0-	-0-	11	1	88	3	Y	-0-					-0-
01	124	N	52	-0-	-72	-0-	6	1	46	3	Y	-0-					-0-
02	174	N	174	-0-	-0-	-0-	19	1	155	3	Y	-0-					-0-
03	244	N	244	-0-	-0-	-0-	26	1	218	3	Y	-0-					-0-
*04	235	N	235	-0-	-0-	-0-	25	1	210	3	Y	-0-					-0-

DAVID 109 WELL #: 10 RRCID -> 163999 COMPL. DATE 04/28/1997 TOTAL DEPTH 5700 PERF. 5204 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	-0-	-0-	-660	-0-					Y	-0-					-0-
12	682	N	-0-	-0-	-682	-0-					Y	-0-					-0-
01	124	N	1	-0-	-123	-0-	1	3			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	219	N	219	-0-	-0-	-0-	51	1	107	3	Y	55	55	8			-0-
							61	9									
*04	452	N	452	-0-	-0-	-0-	143	1	309	3	Y	-0-					-0-

JONES 118 WELL #: 15 RRCID -> 164000 COMPL. DATE 05/26/1997 TOTAL DEPTH 5800 PERF. 5038 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	14	-0-	-46	-0-	1	1	13	3	Y	-0-					-0-
12	31	N	8	-0-	-23	-0-	8	3			Y	-0-					-0-
01	14	N	6	-0-	-8	-0-	6	3			Y	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
*04	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-

MAYER 49 WELL #: 3 RRCID -> 164065 COMPL. DATE 05/07/1997 TOTAL DEPTH 8100 PERF. 6252 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	X	169	-0-	-101	-0-	9	1	160	3	Y	-0-					1
12	186	X	168	-0-	-18	-0-	9	1	159	3	Y	-0-					1
01	186	N	172	-0-	-14	-0-	10	1	161	3	Y	1					2
							1	9									
02	148	N	148	-0-	-0-	-0-	8	1	140	3	Y	-0-	2	1			-0-
03	165	N	165	-0-	-0-	-0-	9	1	156	3	Y	-0-					-0-
04	180	N	150	-0-	-30	-0-	9	1	141	3	Y	-0-					-0-

WILSON 32 WELL #: 8 RRCID -> 164211 COMPL. DATE 06/09/1997 TOTAL DEPTH 5800 PERF. 5548 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	357	-0-	-63	-0-	22	1	335	3	N	-0-					-0-
12	465	N	417	-0-	-48	-0-	26	1	391	3	N	-0-					-0-
01	403	N	400	-0-	-3	-0-	25	1	375	3	N	-0-					-0-
02	277	N	277	-0-	-0-	-0-	17	1	260	3	N	-0-					-0-
03	420	N	420	-0-	-0-	-0-	28	1	392	3	N	-0-					-0-
04	390	N	362	-0-	-28	-0-	24	1	338	3	N	-0-					-0-

GENINI WELL #: 3908 RRCID -> 164213 COMPL. DATE 05/20/1997 TOTAL DEPTH 5950 PERF. 5560 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	373	N	373	-0-	-0-	-0-	30	1	343	3	Y	-0-					-0-
12	372	N	352	-0-	-20	-0-	29	1	323	3	Y	-0-					-0-
01	372	N	300	-0-	-72	-0-	28	1	272	3	Y	-0-					-0-
02	254	N	254	-0-	-0-	-0-	21	1	233	3	Y	-0-					-0-
03	341	N	293	-0-	-48	-0-	26	1	267	3	Y	-0-					-0-
04	300	N	270	-0-	-30	-0-	22	1	248	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "L" WELL #: 103 RRCID -> 164566 COMPL. DATE 06/27/1997 TOTAL DEPTH 7850 PERF. 7457 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	532	N	532	-0-	-0-	-0-	25	1	507	3	N	-0-			-0-
12	381	N	381	-0-	-0-	-0-	18	1	363	3	N	-0-			-0-
01	355	N	355	-0-	-0-	-0-	17	1	338	3	N	-0-			-0-
02	318	N	318	-0-	-0-	-0-	16	1	302	3	N	-0-			-0-
03	372	N	350	-0-	-22	-0-	17	1	333	3	N	-0-			-0-
*04	371	N	371	-0-	-0-	-0-	18	1	353	3	N	-0-			-0-

PFLUGER 85 WELL #: 11 RRCID -> 164570 COMPL. DATE 06/28/1997 TOTAL DEPTH 5400 PERF. 4656 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	8	X	8	-0-	-0-	-0-	1	1	7	3	Y	-0-			-0-
12	7	X	7	-0-	-0-	-0-	1	1	6	3	Y	-0-			-0-
01	4	N	-0-	-0-	-4	-0-					Y	-0-			-0-
02	54	N	54	-0-	-0-	-0-	6	1	48	3	Y	-0-			-0-
03	26	N	26	-0-	-0-	-0-	3	1	23	3	Y	-0-			-0-
*04	130	N	130	-0-	-0-	-0-	14	1	116	3	Y	-0-			-0-

GENINI WELL #: 3106 RRCID -> 164583 COMPL. DATE 06/16/1997 TOTAL DEPTH 5900 PERF. 5341 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	297	N	297	-0-	-0-	-0-	24	1	273	3	Y	-0-			-0-
12	327	N	327	-0-	-0-	-0-	27	1	300	3	Y	-0-			-0-
01	332	N	332	-0-	-0-	-0-	31	1	301	3	Y	-0-			-0-
02	286	N	286	-0-	-0-	-0-	24	1	262	3	Y	-0-			-0-
03	341	N	283	-0-	-58	-0-	25	1	258	3	Y	-0-			-0-
04	330	N	254	-0-	-76	-0-	21	1	233	3	Y	-0-			-0-

MAYER, EDWIN S., JR. "N" WELL #: 7 RRCID -> 164592 COMPL. DATE 06/04/1997 TOTAL DEPTH 8000 PERF. 7613 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-			-0-
12	148	N	148	-0-	-0-	-0-	7	1	141	3	N	-0-			-0-
01	217	N	81	-0-	-136	-0-	4	1	77	3	N	-0-			-0-
02	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-			-0-
03	155	N	107	-0-	-48	-0-	5	1	102	3	N	-0-			-0-
04	90	N	61	-0-	-29	-0-	3	1	58	3	N	-0-			-0-

MCMILLAN, LEO H. 108 WELL #: 7 RRCID -> 164703 COMPL. DATE 07/18/1997 TOTAL DEPTH 5700 PERF. 5210 - 5317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	N	82	-0-	-98	-0-	7	1	75	3	N	-0-			-0-
12	186	N	72	-0-	-114	-0-	7	1	65	3	N	-0-			-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-			-0-
02	152	N	152	-0-	-0-	-0-	14	1	138	3	N	-0-			-0-
03	73	N	73	-0-	-0-	-0-	7	1	66	3	N	-0-			-0-
*04	80	N	80	-0-	-0-	-0-	7	1	73	3	N	-0-			-0-

PFLUGER 104 WELL #: 10 RRCID -> 164704 COMPL. DATE 06/29/1997 TOTAL DEPTH 5650 PERF. 5170 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	584	N	584	-0-	-0-	-0-	61	1	517	3	Y	5	5	8	-0-
							6	9							
12	589	N	558	-0-	-31	-0-	61	1	497	3	Y	-0-			-0-
01	620	N	526	-0-	-94	-0-	58	1	468	3	Y	-0-			-0-
02	492	N	492	-0-	-0-	-0-	54	1	438	3	Y	-0-			-0-
03	558	N	533	-0-	-25	-0-	57	1	476	3	Y	-0-			-0-
*04	538	N	538	-0-	-0-	-0-	57	1	481	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 13 RRCID -> 164705 COMPL. DATE 06/14/1997 TOTAL DEPTH 6350 PERF. 4901 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	X	32	-0-	-28	-0-	2	1	30	3	Y	-0-					-0-
12	103	X	103	-0-	-0-	-0-	5	1	98	3	Y	-0-					-0-
01	65	N	65	-0-	-0-	-0-	3	1	62	3	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 12 RRCID -> 164935 COMPL. DATE 07/31/1997 TOTAL DEPTH 8200 PERF. 6884 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	377	-0-	-43	-0-	18	1	359	3	N	-0-					-0-
12	403	N	375	-0-	-28	-0-	18	1	357	3	N	-0-					-0-
01	403	N	369	-0-	-34	-0-	18	1	351	3	N	-0-					-0-
02	327	N	327	-0-	-0-	-0-	16	1	311	3	N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	18	1	360	3	N	-0-					-0-
*04	382	N	382	-0-	-0-	-0-	18	1	364	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 8 RRCID -> 164938 COMPL. DATE 07/06/1997 TOTAL DEPTH 5700 PERF. 5210 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	201	N	201	-0-	-0-	-0-	17	1	184	3	N	-0-					-0-
12	211	N	211	-0-	-0-	-0-	20	1	191	3	N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	23	1	206	3	N	-0-					-0-
02	213	N	213	-0-	-0-	-0-	20	1	193	3	N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	20	1	197	3	N	-0-					-0-
*04	213	N	213	-0-	-0-	-0-	19	1	194	3	N	-0-					-0-

SHURLEY 148 WELL #: 8 RRCID -> 164940 COMPL. DATE 07/02/1997 TOTAL DEPTH 7200 PERF. 5582 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	380	-0-	-10	-0-	19	1	359	3	Y	2	2	1			2
							2	9									
12	403	N	388	-0-	-15	-0-	20	1	366	3	Y	2	2	1			2
							2	9									
01	403	N	380	-0-	-23	-0-	18	1	360	3	Y	2	3	1			1
							2	9									
02	349	N	349	-0-	-0-	-0-	19	1	327	3	Y	3	2	1			2
							3	9									
03	403	N	369	-0-	-34	-0-	21	1	346	3	Y	2	3	1			1
							2	9									
*04	363	N	363	-0-	-0-	-0-	20	1	340	3	Y	3	2	1			2
							3	9									

REED 101 WELL #: 14 RRCID -> 165125 COMPL. DATE 06/22/1997 TOTAL DEPTH 6450 PERF. 6236 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52	N	52	-0-	-0-	-0-	15	1	37	3	Y	-0-					-0-
12	49	N	49	-0-	-0-	-0-	15	1	34	3	Y	-0-					-0-
01	57	N	57	-0-	-0-	-0-	19	1	38	3	Y	-0-					-0-
02	60	N	60	-0-	-0-	-0-	23	1	37	3	Y	-0-					-0-
03	62	N	48	-0-	-14	-0-	15	1	33	3	Y	-0-					-0-
04	60	N	56	-0-	-4	-0-	19	1	37	3	Y	-0-					-0-

REED 101 WELL #: 15 RRCID -> 165126 COMPL. DATE 08/07/1997 TOTAL DEPTH 6450 PERF. 4972 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 36 WELL #: 11 RRCID -> 165129 COMPL. DATE 06/28/1997 TOTAL DEPTH 7000 PERF. 5430 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	613	N	613	-0-	-0-	-0-	31	1	578	3	Y	4	2	1			4
							4	9									
12	622	N	622	-0-	-0-	-0-	32	1	586	3	Y	4	4	1			4
							4	9									
01	631	N	631	-0-	-0-	-0-	31	1	598	3	Y	2	4	1			2
							2	9									
02	563	N	563	-0-	-0-	-0-	30	1	519	3	Y	13	3	1	8	8	4
							14	9									
03	620	N	602	-0-	-18	-0-	34	1	565	3	Y	3	5	1			2
							3	9									
04	600	N	575	-0-	-25	-0-	31	1	540	3	Y	4	3	1			3
							4	9									

REED 100 WELL #: 15 RRCID -> 165163 COMPL. DATE 07/04/1997 TOTAL DEPTH 6270 PERF. 4880 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	377	-0-	-43	-0-	18	1	357	3	Y	2	1	1			1
							2	9									
12	434	N	375	-0-	-59	-0-	19	1	354	3	Y	2	3	1			-0-
							2	9									
01	434	N	389	-0-	-45	-0-	20	1	368	3	Y	1	1	1			-0-
							1	9									
02	336	N	336	-0-	-0-	-0-	17	1	317	3	Y	2	1	1			1
							2	9									
03	372	N	342	-0-	-30	-0-	18	1	323	3	Y	1	1	1			1
							1	9									
04	390	N	333	-0-	-57	-0-	17	1	314	3	Y	2	2	1			1
							2	9									

PHILLIPS -7- WELL #: 1 RRCID -> 165462 COMPL. DATE 09/23/1997 TOTAL DEPTH 4050 PERF. 3174 - 3227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0835S RRCID -> 165464 COMPL. DATE 09/19/1997 TOTAL DEPTH 5550 PERF. 5160 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	179	-0-	-1	-0-	19	1	160	3	Y	-0-					-0-
12	186	N	168	-0-	-18	-0-	18	1	150	3	Y	-0-					-0-
01	186	N	164	-0-	-22	-0-	18	1	146	3	Y	-0-					-0-
02	137	N	137	-0-	-0-	-0-	15	1	122	3	Y	-0-					-0-
03	166	N	166	-0-	-0-	-0-	18	1	148	3	Y	-0-					-0-
*04	165	N	165	-0-	-0-	-0-	17	1	148	3	Y	-0-					-0-

CANYON RANCH WELL #: 1071OS RRCID -> 165714 COMPL. DATE 09/19/1997 TOTAL DEPTH 5400 PERF. 5156 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "LL" WELL #: 4 RRCID -> 165848 COMPL. DATE 10/06/1997 TOTAL DEPTH 8050 PERF. 6621 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1302	-0-	-78	-0-	80	1	1222	3	N	-0-					-0-
12	1302	N	1085	-0-	-217	-0-	67	1	1018	3	N	-0-					-0-
01	1457	N	1041	-0-	-416	-0-	68	1	973	3	N	-0-					-0-
02	819	N	819	-0-	-0-	-0-	43	1	776	3	N	-0-					-0-
03	1209	N	1209	-0-	-0-	-0-	57	1	1152	3	N	-0-					-0-
*04	1154	N	1154	-0-	-0-	-0-	56	1	1098	3	N	-0-					-0-

BAKER, ROY "15" WELL #: 16 RRCID -> 166224 COMPL. DATE 08/29/1997 TOTAL DEPTH 4209 PERF. 3216 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	31	-0-	-29	-0-	12	1	19	3	N	-0-					-0-
12	31	N	23	-0-	-8	-0-	12	1	11	3	N	-0-					-0-
01	31	N	22	-0-	-9	-0-	11	1	11	3	N	-0-					-0-
02	24	N	24	-0-	-0-	-0-	12	1	12	3	N	-0-					-0-
03	31	N	26	-0-	-5	-0-	13	1	13	3	N	-0-					-0-
04	30	N	17	-0-	-13	-0-	8	1	9	3	N	-0-					-0-

CANYON RANCH WELL #: 0836S RRCID -> 166240 COMPL. DATE 09/25/1997 TOTAL DEPTH 5485 PERF. 5150 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	333	-0-	-267	-0-	35	1	295	3	Y	3	3	8			-0-
							3	9									
12	558	N	285	-0-	-273	-0-	31	1	254	3	Y	-0-					-0-
01	341	N	227	-0-	-114	-0-	25	1	202	3	Y	-0-					-0-
02	210	N	210	-0-	-0-	-0-	23	1	187	3	Y	-0-					-0-
03	279	N	247	-0-	-32	-0-	26	1	221	3	Y	-0-					-0-
*04	231	N	231	-0-	-0-	-0-	24	1	207	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 4 RRCID -> 166241 COMPL. DATE 08/20/1997 TOTAL DEPTH 8150 PERF. 6858 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	694	-0-	-56	-0-	43	1	651	3	N	-0-					-0-
12	728	N	728	-0-	-0-	-0-	45	1	682	3	N	1	1	8			-0-
							1	9									
01	775	N	709	-0-	-66	-0-	46	1	663	3	N	-0-					-0-
02	639	N	639	-0-	-0-	-0-	34	1	605	3	N	-0-					-0-
03	770	N	770	-0-	-0-	-0-	36	1	734	3	N	-0-					-0-
*04	747	N	747	-0-	-0-	-0-	36	1	711	3	N	-0-					-0-

KELLY 125 WELL #: 16 RRCID -> 166245 COMPL. DATE 09/09/1997 TOTAL DEPTH 6854 PERF. 5306 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	547	N	547	-0-	-0-	-0-	107	1	437	3	Y	3	2	1			3
							3	9									
12	602	N	602	-0-	-0-	-0-	112	1	487	3	Y	3	3	1			3
							3	9									
01	580	N	580	-0-	-0-	-0-	111	1	467	3	Y	2	3	1			2
							2	9									
02	527	N	527	-0-	-0-	-0-	102	1	422	3	Y	3	2	1			3
							3	9									
03	589	N	575	-0-	-14	-0-	113	1	459	3	Y	3	4	1			2
							3	9									
04	570	N	535	-0-	-35	-0-	108	1	424	3	Y	3	2	1			3
							3	9									

MAYER, EDWIN S. JR. "E" WELL #: 7 RRCID -> 166249 COMPL. DATE 10/12/1997 TOTAL DEPTH 8218 PERF. 6990 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
12	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 10 RRCID -> 166251 COMPL. DATE 10/19/1997 TOTAL DEPTH 8250 PERF. 6989 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 7 RRCID -> 166258 COMPL. DATE 09/18/1997 TOTAL DEPTH 5800 PERF. 5168 - 5294

11	990	N	247	-0-	-743	-0-	21	1	226	3	N	-0-					-0-
12	930	N	385	-0-	-545	-0-	36	1	349	3	N	-0-					-0-
01	713	N	392	-0-	-321	-0-	39	1	353	3	N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	30	1	293	3	N	2	2	8			-0-
							2	9									
03	372	N	351	-0-	-21	-0-	33	1	318	3	N	-0-					-0-
04	390	N	326	-0-	-64	-0-	29	1	297	3	N	-0-					-0-

SHURLEY 99 WELL #: 7 RRCID -> 166259 COMPL. DATE 09/07/1997 TOTAL DEPTH 7259 PERF. 5680 - 6320

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 7 RRCID -> 166262 COMPL. DATE 07/29/1997 TOTAL DEPTH 6799 PERF. 5570 - 6270

11	270	N	252	-0-	-18	-0-	15	1	237	3	N	-0-					-0-
12	279	N	45	-0-	-234	-0-	3	1	42	3	N	-0-					-0-
01	279	N	110	-0-	-169	-0-	6	1	104	3	N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	10	1	177	3	N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	11	1	217	3	N	-0-					-0-
*04	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-

SHURLEY 111 WELL #: 9 RRCID -> 166264 COMPL. DATE 08/30/1997 TOTAL DEPTH 7231 PERF. 6110 - 6366

11	600	N	581	-0-	-19	-0-	35	1	546	3	N	-0-					-0-
12	620	N	571	-0-	-49	-0-	36	1	535	3	N	-0-					-0-
01	620	N	613	-0-	-7	-0-	35	1	578	3	N	-0-					-0-
02	526	N	526	-0-	-0-	-0-	29	1	497	3	N	-0-					-0-
03	599	N	599	-0-	-0-	-0-	29	1	570	3	N	-0-					-0-
04	600	N	547	-0-	-53	-0-	26	1	521	3	N	-0-					-0-

SHURLEY 111 WELL #: 11 RRCID -> 166268 COMPL. DATE 08/20/1997 TOTAL DEPTH 7428 PERF. 5472 - 6274

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITWORTH, C. O. WELL #: 20 RRCID -> 166283 COMPL. DATE 07/31/1997 TOTAL DEPTH 4800 PERF. 3610 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITWORTH, C. O. WELL #: 22 RRCID -> 166285 COMPL. DATE 10/25/1997 TOTAL DEPTH 4805 PERF. 2964 - 2976

11	167	N	167	-0-	-0-	-0-	20	1	147	2	N	-0-					-0-
12	170	N	170	-0-	-0-	-0-	20	1	150	2	N	-0-					-0-
01	186	N	173	-0-	-13	-0-	20	1	153	2	N	-0-					-0-
02	150	N	150	-0-	-0-	-0-	18	1	132	2	N	-0-					-0-
03	155	N	151	-0-	-4	-0-	17	1	134	2	N	-0-					-0-
04	180	N	159	-0-	-21	-0-	20	1	139	2	N	-0-					-0-

WHITWORTH, C. O. WELL #: 24 RRCID -> 166287 COMPL. DATE 10/19/1997 TOTAL DEPTH 5424 PERF. 3570 - 3590

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 15 WELL #: 2 RRCID -> 166298 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 6518 - 7816

11	453	N	453	-0-	-0-	-0-	24	1	429	3	Y	-0-					3
12	434	N	414	-0-	-20	-0-	23	1	391	3	Y	-0-					3
01	434	N	425	-0-	-9	-0-	24	1	400	3	Y	1					4
							1	9									
02	367	N	367	-0-	-0-	-0-	20	1	347	3	Y	-0-	4	1			-0-
03	403	N	382	-0-	-21	-0-	22	1	360	3	Y	-0-					-0-
*04	432	N	432	-0-	-0-	-0-	25	1	406	3	Y	1					1
							1	9									

MAYER 15 WELL #: 3 RRCID -> 166300 COMPL. DATE 11/03/1997 TOTAL DEPTH 8250 PERF. 6468 - 7210

11	529	N	529	-0-	-0-	-0-	28	1	501	3	Y	-0-					3
12	639	N	639	-0-	-0-	-0-	35	1	604	3	Y	-0-					3
01	837	N	622	-0-	-215	-0-	35	1	586	3	Y	1					4
							1	9									
02	530	N	530	-0-	-0-	-0-	29	1	501	3	Y	-0-	4	1			-0-
03	651	N	575	-0-	-76	-0-	33	1	542	3	Y	-0-					-0-
04	600	N	579	-0-	-21	-0-	34	1	544	3	Y	1					1
							1	9									

BAKER, ROY WELL #: 2103 RRCID -> 166689 COMPL. DATE 12/09/1997 TOTAL DEPTH 5100 PERF. 3398 - 3538

11	2346	N	2346	-0-	-0-	-0-	262	1	2084	3	N	-0-					-0-
12	2433	N	2433	-0-	-0-	-0-	272	1	2161	3	N	-0-					-0-
01	2429	N	2429	-0-	-0-	-0-	275	1	2154	3	N	-0-					-0-
02	2192	N	2192	-0-	-0-	-0-	250	1	1942	3	N	-0-					-0-
03	2423	N	2423	-0-	-0-	-0-	280	1	2143	3	N	-0-					-0-
*04	2348	N	2348	-0-	-0-	-0-	277	1	2071	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER, ROY WELL #: 4604 RRCID -> 166691 COMPL. DATE 12/11/1997 TOTAL DEPTH 4900 PERF. 3414 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	172	N	172	-0-	-0-	-0-	19	1	153	3	N	-0-					-0-
12	336	N	336	-0-	-0-	-0-	38	1	298	3	N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	30	1	233	3	N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	23	1	177	3	N	-0-					-0-
03	341	N	46	-0-	-295	-0-	5	1	41	3	N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-

MAYER, MINNIE H. WELL #: 4 RRCID -> 166730 COMPL. DATE 01/19/1998 TOTAL DEPTH 8062 PERF. 6923 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	164	-0-	-16	-0-	7	1	157	2	N	-0-					-0-
12	186	N	166	-0-	-20	-0-	8	1	158	2	N	-0-					-0-
01	186	N	177	-0-	-9	-0-	8	1	169	2	N	-0-					-0-
02	170	N	170	-0-	-0-	-0-	8	1	162	2	N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	8	1	176	2	N	-0-					-0-
*04	193	N	193	-0-	-0-	-0-	9	1	184	2	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 9 RRCID -> 166873 COMPL. DATE 11/17/1997 TOTAL DEPTH 5650 PERF. 5212 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES RANCH WELL #: 1821 RRCID -> 166874 COMPL. DATE 11/24/1997 TOTAL DEPTH 7750 PERF. 6158 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	360	-0-	-120	-0-	360	3			Y	-0-					5
12	496	N	352	-0-	-144	-0-	352	3			Y	-0-					5
01	434	N	395	-0-	-39	-0-	395	3			Y	-0-					5
02	347	N	347	-0-	-0-	-0-	345	3	2	9	Y	2	2	8			5
03	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					5
*04	412	N	412	-0-	-0-	-0-	411	3	1	9	Y	1	1	8			5

HILL-MAYER, EDWIN S JR "PP" WELL #: 3 RRCID -> 166875 COMPL. DATE 11/15/1997 TOTAL DEPTH 8230 PERF. 6816 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	626	N	626	-0-	-0-	-0-	30	1	596	3	N	-0-					-0-
12	1127	N	1127	-0-	-0-	-0-	53	1	1074	3	N	-0-					-0-
01	941	N	941	-0-	-0-	-0-	46	1	895	3	N	-0-					-0-
02	765	N	765	-0-	-0-	-0-	38	1	727	3	N	-0-					-0-
03	779	N	779	-0-	-0-	-0-	37	1	742	3	N	-0-					-0-
04	600	N	532	-0-	-68	-0-	26	1	506	3	N	-0-					-0-

MEADOR 178 WELL #: 6 RRCID -> 166877 COMPL. DATE 11/24/1997 TOTAL DEPTH 7800 PERF. 6162 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 99 WELL #: 8 RRCID -> 166878 COMPL. DATE 10/28/1997 TOTAL DEPTH 6350 PERF. 5274 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 110 WELL #: 8 RRCID -> 166882 COMPL. DATE 11/04/1997 TOTAL DEPTH 6800 PERF. 5440 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	275	N	275	-0-	-0-	-0-	17	1	258	3	N	-0-					-0-
12	155	N	143	-0-	-12	-0-	9	1	134	3	N	-0-					-0-
01	279	N	219	-0-	-60	-0-	13	1	206	3	N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	10	1	164	3	N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	9	1	186	3	N	-0-					-0-
*04	230	N	230	-0-	-0-	-0-	11	1	219	3	N	-0-					-0-

SHURLEY 111 WELL #: 10 RRCID -> 166885 COMPL. DATE 11/12/1997 TOTAL DEPTH 6800 PERF. 6272 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	500	N	500	-0-	-0-	-0-	30	1	470	3	N	-0-					-0-
12	479	N	479	-0-	-0-	-0-	30	1	449	3	N	-0-					-0-
01	519	N	519	-0-	-0-	-0-	30	1	489	3	N	-0-					-0-
02	485	N	485	-0-	-0-	-0-	27	1	458	3	N	-0-					-0-
03	570	N	570	-0-	-0-	-0-	28	1	542	3	N	-0-					-0-
*04	544	N	544	-0-	-0-	-0-	26	1	518	3	N	-0-					-0-

WILSON 32 WELL #: 9 RRCID -> 167072 COMPL. DATE 11/24/1997 TOTAL DEPTH 5900 PERF. 5520 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	276	N	276	-0-	-0-	-0-	17	1	259	3	N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	18	1	273	3	N	-0-					-0-
01	307	N	307	-0-	-0-	-0-	19	1	288	3	N	-0-					-0-
02	349	N	349	-0-	-0-	-0-	22	1	327	3	N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	27	1	384	3	N	-0-					-0-
*04	435	N	435	-0-	-0-	-0-	29	1	406	3	N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 8 RRCID -> 167074 COMPL. DATE 11/25/1997 TOTAL DEPTH 5575 PERF. 5230 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	270	-0-	-0-	-0-	23	1	247	3	N	-0-					-0-
12	279	N	266	-0-	-13	-0-	25	1	241	3	N	-0-					-0-
01	279	N	264	-0-	-15	-0-	26	1	238	3	N	-0-					-0-
02	219	N	219	-0-	-0-	-0-	20	1	199	3	N	-0-					-0-
03	279	N	248	-0-	-31	-0-	23	1	225	3	N	-0-					-0-
04	270	N	245	-0-	-25	-0-	22	1	223	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 7 RRCID -> 167222 COMPL. DATE 11/10/1997 TOTAL DEPTH 5777 PERF. 4510 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 2 RRCID -> 167224 COMPL. DATE 12/07/1997 TOTAL DEPTH 8424 PERF. 6932 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-					-0-
01	186	N	181	-0-	-5	-0-	9	1	172	3	N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	8	1	152	3	N	-0-					-0-
03	186	N	180	-0-	-6	-0-	9	1	171	3	N	-0-					-0-
*04	182	N	182	-0-	-0-	-0-	9	1	173	3	N	-0-					-0-

GENINI WELL #: 3109 RRCID -> 167322 COMPL. DATE 12/07/1997 TOTAL DEPTH 6010 PERF. 5598 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	641	N	641	-0-	-0-	-0-	52	1	589	3	Y	-0-					1
12	682	N	579	-0-	-103	-0-	47	1	532	3	Y	-0-					1
01	682	N	607	-0-	-75	-0-	57	1	550	3	Y	-0-					1
02	652	N	652	-0-	-0-	-0-	55	1	597	3	Y	-0-					1
03	657	N	657	-0-	-0-	-0-	58	1	599	3	Y	-0-					1
*04	616	N	616	-0-	-0-	-0-	51	1	565	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3910 RRCID -> 167323 COMPL. DATE 12/27/1997 TOTAL DEPTH 5900 PERF. 5394 - 5601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	591	-0-	-9	-0-	48	1	543	3	Y	-0-					1
12	620	N	593	-0-	-27	-0-	49	1	544	3	Y	-0-					1
01	620	N	618	-0-	-2	-0-	58	1	560	3	Y	-0-					1
02	539	N	539	-0-	-0-	-0-	45	1	494	3	Y	-0-					1
03	591	N	591	-0-	-0-	-0-	52	1	539	3	Y	-0-					1
04	600	N	554	-0-	-46	-0-	46	1	508	3	Y	-0-					1

GENINI WELL #: 3911 RRCID -> 167324 COMPL. DATE 12/24/1997 TOTAL DEPTH 6050 PERF. 5674 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	417	-0-	-123	-0-	34	1	383	3	Y	-0-					-0-
12	465	N	399	-0-	-66	-0-	33	1	366	3	Y	-0-					-0-
01	405	N	405	-0-	-0-	-0-	38	1	367	3	Y	-0-					-0-
02	356	N	356	-0-	-0-	-0-	30	1	326	3	Y	-0-					-0-
03	403	N	385	-0-	-18	-0-	34	1	351	3	Y	-0-					-0-
04	390	N	317	-0-	-73	-0-	26	1	291	3	Y	-0-					-0-

JONES RANCH WELL #: 1872 RRCID -> 167325 COMPL. DATE 12/13/1997 TOTAL DEPTH 8065 PERF. 6324 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	81	-0-	-9	-0-	81	3			Y	-0-					1
12	93	N	66	-0-	-27	-0-	66	3			Y	-0-					1
01	93	N	72	-0-	-21	-0-	72	3			Y	-0-					1
02	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					1
03	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					1
*04	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					1

MCMILLAN, LEO H. -11- WELL #: 14 RRCID -> 167382 COMPL. DATE 01/06/1998 TOTAL DEPTH 5600 PERF. 5192 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	82	-0-	-8	-0-	7	1	75	3	N	-0-					-0-
12	93	N	88	-0-	-5	-0-	8	1	80	3	N	-0-					-0-
01	93	N	91	-0-	-2	-0-	9	1	82	3	N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	9	1	86	3	N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	9	1	92	3	N	-0-					-0-
*04	98	N	98	-0-	-0-	-0-	9	1	89	3	N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 8 RRCID -> 167385 COMPL. DATE 01/12/1998 TOTAL DEPTH 5800 PERF. 5150 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 13 RRCID -> 167468 COMPL. DATE 12/28/1997 TOTAL DEPTH 8250 PERF. 6510 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	42	-0-	-18	-0-	2	1	40	3	N	-0-					-0-
12	62	N	39	-0-	-23	-0-	2	1	37	3	N	-0-					-0-
01	62	N	38	-0-	-24	-0-	2	1	36	3	N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
*04	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-

PFLUGER 104 WELL #: 11 RRCID -> 167471 COMPL. DATE 01/27/1998 TOTAL DEPTH 5550 PERF. 5014 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	208	-0-	-32	-0-	22	1	186	3	Y	-0-					-0-
12	217	N	204	-0-	-13	-0-	22	1	182	3	Y	-0-					-0-
01	220	N	220	-0-	-0-	-0-	24	1	196	3	Y	-0-					-0-
02	186	N	186	-0-	-0-	-0-	20	1	166	3	Y	-0-					-0-
03	220	N	220	-0-	-0-	-0-	24	1	196	3	Y	-0-					-0-
*04	229	N	229	-0-	-0-	-0-	24	1	205	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 15 RRCID -> 167474 COMPL. DATE 01/24/1998 TOTAL DEPTH 7150 PERF. 5428 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	488	N	488	-0-	-0-	-0-	105	1	381	3	Y	2	2	1			2
							2	9									
12	522	N	522	-0-	-0-	-0-	109	1	409	3	Y	4	3	1			3
							4	9									
01	556	N	556	-0-	-0-	-0-	110	1	444	3	Y	2	3	1			2
							2	9									
02	498	N	498	-0-	-0-	-0-	101	1	394	3	Y	3	2	1			3
							3	9									
03	527	N	525	-0-	-2	-0-	112	1	410	3	Y	3	4	1			2
							3	9									
04	510	N	466	-0-	-44	-0-	105	1	359	3	Y	2	2	1			2
							2	9									

MAYER 15 WELL #: 4 RRCID -> 167484 COMPL. DATE 02/17/1998 TOTAL DEPTH 8200 PERF. 6488 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	106	-0-	-14	-0-	6	1	100	3	Y	-0-					1
12	124	N	8	-0-	-116	-0-	8	3			Y	-0-					1
01	163	N	163	-0-	-0-	-0-	9	1	153	3	Y	1					2
							1	9									
02	169	N	169	-0-	-0-	-0-	9	1	160	3	Y	-0-	2	1			-0-
03	93	N	93	-0-	-0-	-0-	5	1	88	3	Y	-0-					-0-
04	150	N	111	-0-	-39	-0-	6	1	105	3	Y	-0-					-0-

PFLUGER 84 WELL #: 12 RRCID -> 167490 COMPL. DATE 01/19/1998 TOTAL DEPTH 5600 PERF. 5228 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	227	-0-	-13	-0-	24	1	201	3	Y	2	2	8			-0-
							2	9									
12	222	N	222	-0-	-0-	-0-	24	1	198	3	Y	-0-					-0-
01	248	N	211	-0-	-37	-0-	23	1	188	3	Y	-0-					-0-
02	194	N	194	-0-	-0-	-0-	21	1	173	3	Y	-0-					-0-
03	217	N	216	-0-	-1	-0-	23	1	193	3	Y	-0-					-0-
04	210	N	209	-0-	-1	-0-	22	1	187	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 10 RRCID -> 167492 COMPL. DATE 02/03/1998 TOTAL DEPTH 5600 PERF. 4800 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	145	N	145	-0-	-0-	-0-	12	1	133	3	N	-0-					-0-
12	155	N	137	-0-	-18	-0-	13	1	124	3	N	-0-					-0-
01	155	N	146	-0-	-9	-0-	14	1	132	3	N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	11	1	112	3	N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	13	1	127	3	N	-0-					-0-
04	150	N	136	-0-	-14	-0-	12	1	124	3	N	-0-					-0-

PFLUGER 105 WELL #: 13 RRCID -> 167495 COMPL. DATE 02/09/1998 TOTAL DEPTH 5700 PERF. 5218 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	178	-0-	-2	-0-	19	1	157	3	Y	2	2	8			-0-
							2	9									
12	186	N	167	-0-	-19	-0-	18	1	149	3	Y	-0-					-0-
01	186	N	160	-0-	-26	-0-	18	1	142	3	Y	-0-					-0-
02	145	N	145	-0-	-0-	-0-	16	1	129	3	Y	-0-					-0-
03	169	N	169	-0-	-0-	-0-	18	1	151	3	Y	-0-					-0-
*04	163	N	163	-0-	-0-	-0-	17	1	146	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 16 RRCID -> 167496 COMPL. DATE 02/07/1998 TOTAL DEPTH 6350 PERF. 5844 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	292	-0-	-38	-0-	14	1 2 9	276	3	Y	2	1	1			1
12	341	N	310	-0-	-31	-0-	15	1 1 9	294	3	Y	1	2	1			-0-
01	341	N	310	-0-	-31	-0-	16	1 1 9	293	3	Y	1	1	1			-0-
02	274	N	274	-0-	-0-	-0-	14	1 2 9	258	3	Y	2	1	1			1
03	310	N	293	-0-	-17	-0-	15	1 1 9	277	3	Y	1	1	1			1
04	300	N	269	-0-	-31	-0-	14	1 1 9	254	3	Y	1	2	1			-0-

HUNT 24 WELL #: 2 RRCID -> 167706 COMPL. DATE 03/17/1998 TOTAL DEPTH 9540 PERF. 8940 - 9412

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KELLY 125 WELL #: 17 RRCID -> 167711 COMPL. DATE 02/25/1998 TOTAL DEPTH 6800 PERF. 5274 - 6500

11	180	N	35	-0-	-145	-0-	2	1	33	3	Y	-0-					-0-
12	155	N	32	-0-	-123	-0-	2	1	30	3	Y	-0-					-0-
01	93	N	34	-0-	-59	-0-	2	1	32	3	Y	-0-					-0-
02	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					-0-
03	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
*04	69	N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 16 RRCID -> 167722 COMPL. DATE 02/26/1998 TOTAL DEPTH 5650 PERF. 5226 - 5298

11	330	N	165	-0-	-165	-0-	14	1	151	3	N	-0-					-0-
12	620	N	2	-0-	-618	-0-	2	3			N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 123 WELL #: 13 RRCID -> 167723 COMPL. DATE 02/26/1998 TOTAL DEPTH 6650 PERF. 5038 - 6397

11	240	N	186	-0-	-54	-0-	7	1 1 9	178	3	Y	1	1	1			1
12	217	N	181	-0-	-36	-0-	7	1 1 9	173	3	Y	1	1	1			1
01	217	N	167	-0-	-50	-0-	6	1 1 9	160	3	Y	1	1	1			1
02	129	N	129	-0-	-0-	-0-	5	1 1 9	123	3	Y	1	1	1			1
03	186	N	135	-0-	-51	-0-	6	1 1 9	128	3	Y	1	1	1			1
04	150	N	144	-0-	-6	-0-	6	1 1 9	137	3	Y	1	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 16 RRCID -> 167726 COMPL. DATE 02/03/1998 TOTAL DEPTH 7050 PERF. 5352 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	23	-0-	-127	-0-	1	1	22	3	Y	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

REED 101 WELL #: 16 RRCID -> 167727 COMPL. DATE 02/11/1998 TOTAL DEPTH 6400 PERF. 4962 - 6210

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KELLY 125A WELL #: 18 RRCID -> 167729 COMPL. DATE 02/18/1998 TOTAL DEPTH 6750 PERF. 5240 - 6304

11	669	N	669	-0-	-0-	-0-	24	1	641	3	Y	4	3	1			4
							4	9									
12	899	N	664	-0-	-235	-0-	24	1	636	3	Y	4	4	1			4
							4	9									
01	744	N	661	-0-	-83	-0-	24	1	634	3	Y	3	4	1			3
							3	9									
02	597	N	597	-0-	-0-	-0-	24	1	569	3	Y	4	3	1			4
							4	9									
03	677	N	677	-0-	-0-	-0-	28	1	643	3	Y	5	6	1			3
							6	9									
04	630	N	630	-0-	-0-	-0-	25	1	601	3	Y	4	3	1			4
							4	9									

MCMILLAN, W. B. 14 WELL #: 13 RRCID -> 167730 COMPL. DATE 02/19/1998 TOTAL DEPTH 5800 PERF. 4894 - 5204

11	90	N	77	-0-	-13	-0-	7	1	70	3	N	-0-					-0-
12	93	N	75	-0-	-18	-0-	7	1	68	3	N	-0-					-0-
01	93	N	77	-0-	-16	-0-	8	1	69	3	N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	6	1	56	3	N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	7	1	64	3	N	-0-					-0-
*04	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-

PFLUGER 84 WELL #: 11 RRCID -> 167734 COMPL. DATE 02/19/1998 TOTAL DEPTH 5515 PERF. 5229 - 5288

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 110 WELL #: 9 RRCID -> 167737 COMPL. DATE 03/03/1998 TOTAL DEPTH 7050 PERF. 6682 - 6692

11	218	N	218	-0-	-0-	-0-	98	1	120	3	N	-0-					-0-
12	240	N	240	-0-	-0-	-0-	102	1	138	3	N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	102	1	149	3	N	-0-					-0-
02	216	N	216	-0-	-0-	-0-	91	1	125	3	N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	101	1	154	3	N	-0-					-0-
*04	251	N	251	-0-	-0-	-0-	98	1	153	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER, ROY WELL #: 2002 RRCID -> 167789 COMPL. DATE 03/14/1998 TOTAL DEPTH 5000 PERF. 3330 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 2104 RRCID -> 168039 COMPL. DATE 03/04/1998 TOTAL DEPTH 4400 PERF. 3370 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1883	N	1883	-0-	-0-	-0-	210	1	1673	3	N	-0-					-0-
12	2020	N	2020	-0-	-0-	-0-	226	1	1794	3	N	-0-					-0-
01	2077	N	1937	-0-	-140	-0-	219	1	1718	3	N	-0-					-0-
02	1728	N	1728	-0-	-0-	-0-	197	1	1531	3	N	-0-					-0-
03	2015	N	2009	-0-	-6	-0-	232	1	1777	3	N	-0-					-0-
*04	1987	N	1987	-0-	-0-	-0-	234	1	1753	3	N	-0-					-0-

BAKER, ROY WELL #: 2105 RRCID -> 168040 COMPL. DATE 03/12/1998 TOTAL DEPTH 4500 PERF. 3398 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	8	1	67	3	N	-0-					-0-
01	62	N	52	-0-	-10	-0-	6	1	46	3	N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-					-0-
04	60	N	37	-0-	-23	-0-	4	1	33	3	N	-0-					-0-

CANYON RANCH WELL #: 1072A RRCID -> 168072 COMPL. DATE 04/02/1998 TOTAL DEPTH 5550 PERF. 5210 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
12	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
03	155	N	133	-0-	-22	-0-	133	3			Y	-0-					-0-
04	120	N	108	-0-	-12	-0-	108	3			Y	-0-					-0-

CANYON RANCH WELL #: 1079S RRCID -> 168073 COMPL. DATE 04/09/1998 TOTAL DEPTH 5350 PERF. 5123 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	699	-0-	-171	-0-	699	3			Y	-0-					-0-
12	836	N	836	-0-	-0-	-0-	836	3			Y	-0-					-0-
01	777	N	777	-0-	-0-	-0-	777	3			Y	-0-					-0-
02	718	N	718	-0-	-0-	-0-	718	3			Y	-0-					-0-
03	837	N	708	-0-	-129	-0-	708	3			Y	-0-					-0-
*04	782	N	782	-0-	-0-	-0-	782	3			Y	-0-					-0-

CANYON RANCH WELL #: 8310S RRCID -> 168075 COMPL. DATE 04/01/1998 TOTAL DEPTH 5550 PERF. 5178 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	675	N	675	-0-	-0-	-0-	71	1	597	3	Y	6	6	8			-0-
							7	9									
12	633	N	633	-0-	-0-	-0-	69	1	564	3	Y	-0-					-0-
01	651	N	614	-0-	-37	-0-	68	1	546	3	Y	-0-					-0-
02	546	N	546	-0-	-0-	-0-	60	1	486	3	Y	-0-					-0-
03	635	N	635	-0-	-0-	-0-	68	1	567	3	Y	-0-					-0-
04	600	N	588	-0-	-12	-0-	62	1	526	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 23 RRCID -> 168136 COMPL. DATE 03/29/1998 TOTAL DEPTH 6300 PERF. 5233 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
02	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
03	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
04	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-

DUNBAR, NED WELL #: 24 RRCID -> 168137 COMPL. DATE 04/04/1998 TOTAL DEPTH 6300 PERF. 5147 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 25 RRCID -> 168138 COMPL. DATE 04/08/1998 TOTAL DEPTH 6300 PERF. 4983 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 104 WELL #: 13 RRCID -> 168141 COMPL. DATE 03/11/1998 TOTAL DEPTH 5600 PERF. 5248 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	561	-0-	-249	-0-	59 6	1 9	496	3	Y	5	5	8			-0-
12	775	N	477	-0-	-298	-0-	52	1	425	3	Y	-0-					-0-
01	775	N	277	-0-	-498	-0-	31	1	246	3	Y	-0-					-0-
02	234	N	234	-0-	-0-	-0-	26	1	208	3	Y	-0-					-0-
03	465	N	286	-0-	-179	-0-	31	1	255	3	Y	-0-					-0-
*04	564	N	564	-0-	-0-	-0-	60	1	504	3	Y	-0-					-0-

PFLUGER 104 WELL #: 14 RRCID -> 168142 COMPL. DATE 03/04/1998 TOTAL DEPTH 5600 PERF. 5155 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	665	N	665	-0-	-0-	-0-	70 7	1 9	588	3	Y	6	6	8			-0-
12	652	N	652	-0-	-0-	-0-	71	1	581	3	Y	-0-					-0-
01	682	N	653	-0-	-29	-0-	72	1	581	3	Y	-0-					-0-
02	592	N	592	-0-	-0-	-0-	65	1	527	3	Y	-0-					-0-
03	652	N	652	-0-	-0-	-0-	70	1	582	3	Y	-0-					-0-
04	630	N	608	-0-	-22	-0-	64	1	544	3	Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 8 RRCID -> 168144 COMPL. DATE 03/25/1998 TOTAL DEPTH 5750 PERF. 5219 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	525	-0-	-45	-0-	45	1	480	3	N	-0-					-0-
12	527	N	498	-0-	-29	-0-	47	1	451	3	N	-0-					-0-
01	527	N	518	-0-	-9	-0-	51	1	467	3	N	-0-					-0-
02	437	N	437	-0-	-0-	-0-	40	1	397	3	N	-0-					-0-
03	496	N	223	-0-	-273	-0-	21	1	202	3	N	-0-					-0-
04	510	N	476	-0-	-34	-0-	43	1	433	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MCMILLAN, W. B. 14 WELL #: 9 RRCID -> 168145 COMPL. DATE 03/17/1998 TOTAL DEPTH 5750 PERF. 5166 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1374	N	1374	-0-	-0-	-0-	117	1	1257	3	N	-0-					-0-
12	1270	N	1270	-0-	-0-	-0-	120	1	1150	3	N	-0-					-0-
01	1178	N	1043	-0-	-135	-0-	103	1	940	3	N	-0-					-0-
02	1046	N	1046	-0-	-0-	-0-	97	1	949	3	N	-0-					-0-
03	1271	N	947	-0-	-324	-0-	88	1	859	3	N	-0-					-0-
04	1020	N	981	-0-	-39	-0-	88	1	893	3	N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 10 RRCID -> 168147 COMPL. DATE 04/17/1998 TOTAL DEPTH 5800 PERF. 5188 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	11	1	100	3	N	-0-					-0-
02	315	N	315	-0-	-0-	-0-	29	1	286	3	N	-0-					-0-
03	213	N	213	-0-	-0-	-0-	20	1	193	3	N	-0-					-0-
*04	169	N	169	-0-	-0-	-0-	15	1	154	3	N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 14 RRCID -> 168149 COMPL. DATE 04/24/1998 TOTAL DEPTH 5800 PERF. 5204 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	375	-0-	-15	-0-	32	1	343	3	N	-0-					-0-
12	403	N	327	-0-	-76	-0-	31	1	296	3	N	-0-					-0-
01	558	N	297	-0-	-261	-0-	29	1	268	3	N	-0-					-0-
02	315	N	315	-0-	-0-	-0-	29	1	286	3	N	-0-					-0-
03	341	N	203	-0-	-138	-0-	19	1	184	3	N	-0-					-0-
*04	346	N	346	-0-	-0-	-0-	31	1	315	3	N	-0-					-0-

SHURLEY 99 WELL #: 9 RRCID -> 168152 COMPL. DATE 03/11/1998 TOTAL DEPTH 6350 PERF. 5386 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	477	N	477	-0-	-0-	-0-	29	1	448	3	N	-0-					-0-
12	465	N	373	-0-	-92	-0-	23	1	350	3	N	-0-					-0-
01	528	N	528	-0-	-0-	-0-	30	1	498	3	N	-0-					-0-
02	438	N	438	-0-	-0-	-0-	25	1	413	3	N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	22	1	422	3	N	-0-					-0-
04	510	N	373	-0-	-137	-0-	18	1	355	3	N	-0-					-0-

SAWYER 112 WELL #: 13 RRCID -> 168158 COMPL. DATE 03/20/1998 TOTAL DEPTH 6900 PERF. 5400 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	503	N	503	-0-	-0-	-0-	109	1	393	3	Y	1					2
							1	9									
12	520	N	520	-0-	-0-	-0-	119	1	401	3	Y	-0-					2
01	465	N	363	-0-	-102	-0-	89	1	273	3	Y	1					3
							1	9									
02	356	N	356	-0-	-0-	-0-	96	1	259	3	Y	1	3	1			1
							1	9									
03	527	N	527	-0-	-0-	-0-	115	1	412	3	Y	-0-					1
*04	499	N	499	-0-	-0-	-0-	114	1	383	3	Y	2					3
							2	9									

VANDERSTUCKEN 49 WELL #: 9 RRCID -> 168163 COMPL. DATE 03/23/1998 TOTAL DEPTH 6000 PERF. 5118 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	N	124	-0-	-0-	-0-	10	1	114	3	N	-0-					-0-
12	124	N	119	-0-	-5	-0-	10	1	109	3	N	-0-					-0-
01	124	N	116	-0-	-8	-0-	10	1	106	3	N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	8	1	89	3	N	-0-					-0-
03	124	N	111	-0-	-13	-0-	10	1	101	3	N	-0-					-0-
04	120	N	99	-0-	-21	-0-	10	1	89	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 19 WELL #: 7 RRCID -> 168167 COMPL. DATE 04/08/1998 TOTAL DEPTH 6200 PERF. 5234 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	449	N	449	-0-	-0-	-0-	42	1	407	3	N	-0-			-0-
12	537	N	537	-0-	-0-	-0-	49	1	488	3	N	-0-			-0-
01	567	N	567	-0-	-0-	-0-	51	1	516	3	N	-0-			-0-
02	523	N	523	-0-	-0-	-0-	44	1	479	3	N	-0-			-0-
03	575	N	575	-0-	-0-	-0-	50	1	525	3	N	-0-			-0-
04	540	N	534	-0-	-6	-0-	43	1	491	3	N	-0-			-0-

FIELDS 15 WELL #: 9 RRCID -> 168169 COMPL. DATE 04/08/1998 TOTAL DEPTH 5900 PERF. 4994 - 5004

11	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-
12	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-			-0-
01	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-			-0-
02	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-			-0-
03	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-			-0-
04	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-			-0-

GENINI WELL #: 3909 RRCID -> 168390 COMPL. DATE 12/23/1997 TOTAL DEPTH 6192 PERF. 5934 - 6124

11	405	N	405	-0-	-0-	-0-	33	1	372	3	Y	-0-			-0-
12	385	N	385	-0-	-0-	-0-	32	1	353	3	Y	-0-			-0-
01	426	N	426	-0-	-0-	-0-	40	1	386	3	Y	-0-			-0-
02	358	N	358	-0-	-0-	-0-	30	1	328	3	Y	-0-			-0-
03	372	N	372	-0-	-0-	-0-	33	1	339	3	Y	-0-			-0-
04	420	N	353	-0-	-67	-0-	29	1	324	3	Y	-0-			-0-

SIMMONS 73 WELL #: 5 RRCID -> 168606 COMPL. DATE 03/28/1998 TOTAL DEPTH 8012 PERF. 6340 - 6396

11	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-			-0-
12	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-			-0-
01	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-			-0-
02	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-			-0-
03	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-			-0-
*04	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-			-0-

MCMILLAN, LEO H. 108 WELL #: 9 RRCID -> 169166 COMPL. DATE 05/27/1998 TOTAL DEPTH 5600 PERF. 5210 - 5332

11	150	N	145	-0-	-5	-0-	12	1	133	3	N	-0-			-0-
12	155	N	141	-0-	-14	-0-	13	1	128	3	N	-0-			-0-
01	155	N	142	-0-	-13	-0-	14	1	128	3	N	-0-			-0-
02	114	N	114	-0-	-0-	-0-	11	1	103	3	N	-0-			-0-
03	155	N	127	-0-	-28	-0-	12	1	115	3	N	-0-			-0-
04	150	N	123	-0-	-27	-0-	11	1	112	3	N	-0-			-0-

MCMILLAN, LEO H. -11- WELL #: 10 RRCID -> 169169 COMPL. DATE 05/13/1998 TOTAL DEPTH 5500 PERF. 4912 - 5312

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MCMILLAN, LEO H. -11- WELL #: 11 RRCID -> 169170 COMPL. DATE 05/05/1998 TOTAL DEPTH 5517 PERF. 5202 - 5335

11	105	N	105	-0-	-0-	-0-	9	1	96	3	N	-0-			-0-
12	103	N	103	-0-	-0-	-0-	10	1	93	3	N	-0-			-0-
01	109	N	109	-0-	-0-	-0-	11	1	98	3	N	-0-			-0-
02	86	N	86	-0-	-0-	-0-	8	1	78	3	N	-0-			-0-
03	95	N	95	-0-	-0-	-0-	9	1	86	3	N	-0-			-0-
04	120	N	91	-0-	-29	-0-	8	1	83	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 94 WELL #: 3 RRCID -> 169171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6350 PERF. 5223 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	390	N	367	-0-	-23	-0-	22	1	345	3	N	-0-			-0-
12	372	N	366	-0-	-6	-0-	23	1	343	3	N	-0-			-0-
01	383	N	383	-0-	-0-	-0-	22	1	361	3	N	-0-			-0-
02	322	N	322	-0-	-0-	-0-	18	1	304	3	N	-0-			-0-
03	379	N	379	-0-	-0-	-0-	18	1	361	3	N	-0-			-0-
04	360	N	323	-0-	-37	-0-	15	1	308	3	N	-0-			-0-

SHURLEY 94 WELL #: 4 RRCID -> 169173 COMPL. DATE 04/22/1998 TOTAL DEPTH 6300 PERF. 5216 - 5940

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY 99 WELL #: 10 RRCID -> 169175 COMPL. DATE 05/06/1998 TOTAL DEPTH 6300 PERF. 5244 - 6084

11	600	N	595	-0-	-5	-0-	36	1	559	3	N	-0-			-0-
12	620	N	548	-0-	-72	-0-	34	1	514	3	N	-0-			-0-
01	620	N	501	-0-	-119	-0-	29	1	472	3	N	-0-			-0-
02	335	N	335	-0-	-0-	-0-	19	1	316	3	N	-0-			-0-
03	558	N	332	-0-	-226	-0-	16	1	316	3	N	-0-			-0-
04	480	N	299	-0-	-181	-0-	14	1	285	3	N	-0-			-0-

SHURLEY 99 WELL #: 11 RRCID -> 169181 COMPL. DATE 05/15/1998 TOTAL DEPTH 6370 PERF. 5218 - 5998

11	90	N	73	-0-	-17	-0-	4	1	69	3	N	-0-			-0-
12	93	N	64	-0-	-29	-0-	4	1	60	3	N	-0-			-0-
01	93	N	58	-0-	-35	-0-	3	1	55	3	N	-0-			-0-
02	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-			-0-
03	62	N	47	-0-	-15	-0-	2	1	45	3	N	-0-			-0-
04	60	N	41	-0-	-19	-0-	2	1	39	3	N	-0-			-0-

MCMILLAN, W. B. 14 WELL #: 11 RRCID -> 169186 COMPL. DATE 05/20/1998 TOTAL DEPTH 5500 PERF. 5164 - 5220

11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MCMILLAN, W. B. 14 WELL #: 12 RRCID -> 169188 COMPL. DATE 04/30/1998 TOTAL DEPTH 5550 PERF. 4870 - 5258

11	60	N	51	-0-	-9	-0-	4	1	47	3	N	-0-			-0-
12	62	N	47	-0-	-15	-0-	4	1	43	3	N	-0-			-0-
01	62	N	43	-0-	-19	-0-	4	1	39	3	N	-0-			-0-
02	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-			-0-
03	62	N	50	-0-	-12	-0-	5	1	45	3	N	-0-			-0-
*04	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-			-0-

BLOODWORTH 11 WELL #: 2 RRCID -> 169216 COMPL. DATE 06/07/1998 TOTAL DEPTH 7800 PERF. 7031 - 7356

11	156	N	156	-0-	-0-	-0-	9	1	147	2	N	-0-			-0-
12	163	N	163	-0-	-0-	-0-	10	1	153	2	N	-0-			-0-
01	156	N	156	-0-	-0-	-0-	8	1	148	2	N	-0-			-0-
02	142	N	142	-0-	-0-	-0-	7	1	135	2	N	-0-			-0-
03	155	N	153	-0-	-2	-0-	7	1	146	2	N	-0-			-0-
*04	153	N	153	-0-	-0-	-0-	7	1	146	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 26 RRCID -> 169362 COMPL. DATE 06/12/1998 TOTAL DEPTH 6310 PERF. 5252 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 27 RRCID -> 169368 COMPL. DATE 06/19/1998 TOTAL DEPTH 6316 PERF. 5195 - 5975

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 34 WELL #: 9 RRCID -> 169469 COMPL. DATE 05/07/1998 TOTAL DEPTH 8500 PERF. 6338 - 7226

11	189	N	189	-0-	-0-	-0-	10 1 1 9		178	3	Y	1					2
12	186	N	121	-0-	-65	-0-	7	1	114	3	Y	-0-	1	1			1
01	186	N	164	-0-	-22	-0-	10 1 1 9		153	3	Y	1	1	1			1
02	112	N	112	-0-	-0-	-0-	6	1	106	3	Y	-0-					1
03	124	N	75	-0-	-49	-0-	4	1	71	3	Y	-0-					1
04	150	N	81	-0-	-69	-0-	5	1	76	3	Y	-0-					1

CANYON RANCH WELL #: 139S RRCID -> 169470 COMPL. DATE 06/17/1998 TOTAL DEPTH 5675 PERF. 5146 - 5220

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 838S RRCID -> 169471 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 5158 - 5250

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1071A RRCID -> 169472 COMPL. DATE 06/17/1998 TOTAL DEPTH 5500 PERF. 5206 - 5292

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 10 RRCID -> 169716 COMPL. DATE 07/03/1998 TOTAL DEPTH 8450 PERF. 6296 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	690	-0-	-60	-0-	38	1	651	3	Y	1					7
							1	9									
12	744	N	682	-0-	-62	-0-	41	1	641	3	Y	-0-	2	1			5
01	806	N	746	-0-	-60	-0-	44	1	699	3	Y	3	5	1			3
							3	9									
02	693	N	693	-0-	-0-	-0-	38	1	654	3	Y	1	2	1			2
							1	9									
03	694	N	694	-0-	-0-	-0-	39	1	651	3	Y	4	2	8			4
							4	9									
04	720	N	652	-0-	-68	-0-	38	1	613	3	Y	1	2	1			3
							1	9									

PFLUGER 85 WELL #: 12 RRCID -> 169727 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 4640 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	334	N	334	-0-	-0-	-0-	35	1	299	3	Y	-0-					-0-
12	341	N	331	-0-	-10	-0-	36	1	295	3	Y	-0-					-0-
01	341	N	309	-0-	-32	-0-	34	1	275	3	Y	-0-					-0-
02	286	N	286	-0-	-0-	-0-	31	1	255	3	Y	-0-					-0-
03	341	N	321	-0-	-20	-0-	34	1	287	3	Y	-0-					-0-
*04	314	N	314	-0-	-0-	-0-	33	1	281	3	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 36 RRCID -> 169731 COMPL. DATE 07/03/1998 TOTAL DEPTH 4800 PERF. 2962 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1371	N	1371	-0-	-0-	-0-	163	1	1208	2	N	-0-					-0-
12	1429	N	1429	-0-	-0-	-0-	169	1	1260	2	N	-0-					-0-
01	1426	N	1387	-0-	-39	-0-	158	1	1229	2	N	-0-					-0-
02	1300	N	1300	-0-	-0-	-0-	157	1	1143	2	N	-0-					-0-
03	1426	N	1330	-0-	-96	-0-	150	1	1180	2	N	-0-					-0-
04	1350	N	1323	-0-	-27	-0-	163	1	1160	2	N	-0-					-0-

PFLUGER 84 WELL #: 10 RRCID -> 170053 COMPL. DATE 07/31/1998 TOTAL DEPTH 5600 PERF. 5246 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 16 RRCID -> 170057 COMPL. DATE 08/12/1998 TOTAL DEPTH 5550 PERF. 5120 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	X	5	-0-	-1	-0-	5	3			N	-0-					-0-
12	5	X	4	-0-	-1	-0-	4	3			N	-0-					-0-
01	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	8	1	81	3	N	-0-					-0-
*04	79	N	79	-0-	-0-	-0-	7	1	72	3	N	-0-					-0-

SHANNON 51 WELL #: 7 RRCID -> 170489 COMPL. DATE 09/14/1998 TOTAL DEPTH 8200 PERF. 6440 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 48 WELL #: 3 RRCID -> 170492 COMPL. DATE 08/11/1998 TOTAL DEPTH 8281 PERF. 6320 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	25	-0-	-65	-0-	1	1	24	3	Y	-0-					-0-
12	130	N	130	-0-	-0-	-0-	7	1	123	3	Y	-0-					-0-
01	67	N	67	-0-	-0-	-0-	4	1	62	3	Y	1					1
							1	9									
02	120	N	120	-0-	-0-	-0-	7	1	113	3	Y	-0-	1	1			-0-
03	173	N	173	-0-	-0-	-0-	10	1	163	3	Y	-0-					-0-
*04	143	N	143	-0-	-0-	-0-	8	1	135	3	Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 13 RRCID -> 170505 COMPL. DATE 08/19/1998 TOTAL DEPTH 5400 PERF. 5164 - 5234

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 15 RRCID -> 170506 COMPL. DATE 09/02/1998 TOTAL DEPTH 5400 PERF. 5180 - 5248

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MCMILLIAN, W. B. 14 WELL #: 15 RRCID -> 170522 COMPL. DATE 08/05/1998 TOTAL DEPTH 5500 PERF. 5140 - 5274

11	743	N	743	-0-	-0-	-0-	63	1	680	3	N	-0-					-0-
12	733	N	733	-0-	-0-	-0-	69	1	664	3	N	-0-					-0-
01	806	N	770	-0-	-36	-0-	76	1	694	3	N	-0-					-0-
02	614	N	614	-0-	-0-	-0-	57	1	555	3	N	2	2	8			-0-
							2	9									
03	744	N	657	-0-	-87	-0-	61	1	596	3	N	-0-					-0-
04	750	N	682	-0-	-68	-0-	61	1	621	3	N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 9 RRCID -> 170525 COMPL. DATE 08/30/1998 TOTAL DEPTH 5502 PERF. 5216 - 5355

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 11 RRCID -> 170526 COMPL. DATE 09/12/1998 TOTAL DEPTH 5603 PERF. 5230 - 5351

11	150	N	144	-0-	-6	-0-	12	1	132	3	N	-0-					-0-
12	155	N	113	-0-	-42	-0-	11	1	102	3	N	-0-					-0-
01	155	N	112	-0-	-43	-0-	11	1	101	3	N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	10	1	93	3	N	-0-					-0-
03	124	N	110	-0-	-14	-0-	10	1	100	3	N	-0-					-0-
04	120	N	110	-0-	-10	-0-	10	1	100	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "K" WELL #: 8 RRCID -> 170671 COMPL. DATE 09/11/1998 TOTAL DEPTH 8150 PERF. 6410 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
12	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
01	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
03	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
04	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 170676 COMPL. DATE 09/16/1998 TOTAL DEPTH 8250 PERF. 6581 - 6864

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 837S RRCID -> 170682 COMPL. DATE 09/20/1998 TOTAL DEPTH 5500 PERF. 5179 - 5241

11	122	N	122	-0-	-0-	-0-	13	1	108	3	Y	1	1	8			-0-
							1	9									
12	155	N	146	-0-	-9	-0-	16	1	130	3	Y	-0-					-0-
01	135	N	135	-0-	-0-	-0-	15	1	120	3	Y	-0-					-0-
02	122	N	122	-0-	-0-	-0-	13	1	109	3	Y	-0-					-0-
03	155	N	136	-0-	-19	-0-	15	1	121	3	Y	-0-					-0-
*04	131	N	131	-0-	-0-	-0-	14	1	117	3	Y	-0-					-0-

CANYON RANCH WELL #: 839S RRCID -> 170683 COMPL. DATE 09/25/1998 TOTAL DEPTH 5500 PERF. 5164 - 5334

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 14 RRCID -> 170822 COMPL. DATE 09/16/1998 TOTAL DEPTH 6545 PERF. 5228 - 5325

11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

PFLUGER 104 WELL #: 15 RRCID -> 170831 COMPL. DATE 10/12/1998 TOTAL DEPTH 5450 PERF. 5127 - 5271

11	630	N	541	-0-	-89	-0-	57	1	484	3	Y	-0-					-0-
12	620	N	539	-0-	-81	-0-	59	1	480	3	Y	-0-					-0-
01	620	N	494	-0-	-126	-0-	55	1	439	3	Y	-0-					-0-
02	500	N	500	-0-	-0-	-0-	55	1	445	3	Y	-0-					-0-
03	680	N	680	-0-	-0-	-0-	73	1	607	3	Y	-0-					-0-
*04	778	N	778	-0-	-0-	-0-	82	1	696	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 2 RRCID -> 170837 COMPL. DATE 10/09/1998 TOTAL DEPTH 7350 PERF. 7190 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	211	-0-	-29	-0-	11	1	200	3	N	-0-					-0-
12	248	N	202	-0-	-46	-0-	10	1	192	3	N	-0-					-0-
01	248	N	182	-0-	-66	-0-	9	1	173	3	N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-					-0-
03	217	N	151	-0-	-66	-0-	8	1	143	3	N	-0-					-0-
*04	358	N	358	-0-	-0-	-0-	19	1	339	3	N	-0-					-0-

MAYER WELL #: 3 RRCID -> 170838 COMPL. DATE 10/10/1998 TOTAL DEPTH 7337 PERF. 7234 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-
01	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-					-0-
02	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-
*04	106	N	106	-0-	-0-	-0-	6	1	100	3	N	-0-					-0-

CANYON RANCH WELL #: 8311S RRCID -> 170956 COMPL. DATE 09/27/1998 TOTAL DEPTH 5500 PERF. 5159 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "Z" WELL #: 4 RRCID -> 170976 COMPL. DATE 09/15/2007 TOTAL DEPTH 8050 PERF. 6418 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 29 RRCID -> 170992 COMPL. DATE 09/19/1998 TOTAL DEPTH 6296 PERF. 5143 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 30 RRCID -> 170993 COMPL. DATE 09/26/1998 TOTAL DEPTH 6317 PERF. 5138 - 5959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	234	-0-	-36	-0-	90	1	144	3	N	-0-					-0-
12	279	N	245	-0-	-34	-0-	93	1	152	3	N	-0-					-0-
01	248	N	238	-0-	-10	-0-	93	1	145	3	N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	81	1	128	3	N	-0-					-0-
03	248	N	226	-0-	-22	-0-	87	1	139	3	N	-0-					-0-
04	240	N	208	-0-	-32	-0-	78	1	130	3	N	-0-					-0-

DUNBAR, NED WELL #: 31 RRCID -> 170994 COMPL. DATE 10/02/1998 TOTAL DEPTH 6230 PERF. 5092 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 32 RRCID -> 170996 COMPL. DATE 10/09/1998 TOTAL DEPTH 6292 PERF. 5167 - 6039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 34 RRCID -> 170998 COMPL. DATE 10/11/1998 TOTAL DEPTH 6300 PERF. 5063 - 6003

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	303	N	303	-0-	-0-	-0-	90	1	213	3	N	-0-					-0-
12	175	N	175	-0-	-0-	-0-	60	1	115	3	N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-					-0-
02	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

DUNBAR, NED WELL #: 35 RRCID -> 170999 COMPL. DATE 09/12/1998 TOTAL DEPTH 6325 PERF. 5015 - 5983

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

DUNBAR, NED WELL #: 37 RRCID -> 171000 COMPL. DATE 10/21/1998 TOTAL DEPTH 6311 PERF. 5197 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 39 RRCID -> 171010 COMPL. DATE 10/25/1998 TOTAL DEPTH 6311 PERF. 5159 - 6049

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	554	-0-	-76	-0-	90	1	464	3	N	-0-					-0-
12	651	N	417	-0-	-234	-0-	84	1	333	3	N	-0-					-0-
01	651	N	131	-0-	-520	-0-	21	1	110	3	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	403	N	2	-0-	-401	-0-	2	3			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 41 RRCID -> 171011 COMPL. DATE 10/05/1998 TOTAL DEPTH 6300 PERF. 5199 - 6044

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 23 WELL #: 3 RRCID -> 171065 COMPL. DATE 10/28/1998 TOTAL DEPTH 7535 PERF. 7388 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	49	-0-	-11	-0-	2	1	46	3	Y	1	1	1			1
							1	9									
12	62	N	48	-0-	-14	-0-	2	1	45	3	Y	1	1	1			1
							1	9									
01	62	N	53	-0-	-9	-0-	3	1	49	3	Y	1	1	1			1
							1	9									
02	55	N	55	-0-	-0-	-0-	3	1	51	3	Y	1	1	1			1
							1	9									
03	62	N	59	-0-	-3	-0-	3	1	55	3	Y	1	1	1			1
							1	9									
04	60	N	41	-0-	-19	-0-	2	1	38	3	Y	1	1	1			1
							1	9									

DUNBAR, NED WELL #: 33 RRCID -> 171068 COMPL. DATE 10/15/1998 TOTAL DEPTH 6319 PERF. 5179 - 6109

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 40 RRCID -> 171150 COMPL. DATE 11/02/1998 TOTAL DEPTH 6309 PERF. 5161 - 6051

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 11 RRCID -> 171980 COMPL. DATE 02/02/1999 TOTAL DEPTH 5750 PERF. 5165 - 5290

11	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-

CANYON RANCH WELL #: 135S RRCID -> 172031 COMPL. DATE 01/30/1999 TOTAL DEPTH 5400 PERF. 5132 - 5198

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S., JR. "E" WELL #: 16 RRCID -> 172070 COMPL. DATE 02/16/1999 TOTAL DEPTH 8250 PERF. 7088 - 7330

11	540	N	420	-0-	-120	-0-	20	1	400	3	N	-0-					-0-
12	496	N	386	-0-	-110	-0-	18	1	368	3	N	-0-					-0-
01	361	N	361	-0-	-0-	-0-	18	1	343	3	N	-0-					-0-
02	401	N	401	-0-	-0-	-0-	20	1	381	3	N	-0-					-0-
03	588	N	588	-0-	-0-	-0-	28	1	560	3	N	-0-					-0-
*04	648	N	648	-0-	-0-	-0-	31	1	617	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 10 WELL #: 12 RRCID -> 172177 COMPL. DATE 01/22/1999 TOTAL DEPTH 5500 PERF. 5190 - 5324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	210	-0-	-0-	-0-	18	1	192	3	N	-0-					-0-
12	217	N	204	-0-	-13	-0-	19	1	185	3	N	-0-					-0-
01	217	N	210	-0-	-7	-0-	21	1	189	3	N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	16	1	153	3	N	-0-					-0-
03	217	N	188	-0-	-29	-0-	18	1	170	3	N	-0-					-0-
04	210	N	179	-0-	-31	-0-	16	1	163	3	N	-0-					-0-

CANYON RANCH WELL #: 0137S RRCID -> 172294 COMPL. DATE 03/06/1999 TOTAL DEPTH 5500 PERF. 5186 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	195	-0-	-15	-0-	195	3			Y	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
03	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
*04	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-

CANYON RANCH WELL #: 1310S RRCID -> 172295 COMPL. DATE 02/08/1999 TOTAL DEPTH 5350 PERF. 5108 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	93	-0-	-57	-0-	93	3			Y	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
02	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
03	155	N	104	-0-	-51	-0-	104	3			Y	-0-					-0-
04	150	N	80	-0-	-70	-0-	80	3			Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 10 RRCID -> 172338 COMPL. DATE 02/11/1999 TOTAL DEPTH 5618 PERF. 5220 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172366 COMPL. DATE 03/12/1999 TOTAL DEPTH 8034 PERF. 7067 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	8	1	149	3	N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	10	1	195	3	N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-					-0-
*04	199	N	199	-0-	-0-	-0-	10	1	189	3	N	-0-					-0-

DUNBAR, NED WELL #: 36 RRCID -> 172483 COMPL. DATE 12/19/1998 TOTAL DEPTH 6300 PERF. 5136 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
12	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
03	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
04	210	N	59	-0-	-151	-0-	59	3			N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 12 RRCID -> 172598 COMPL. DATE 03/04/1999 TOTAL DEPTH 5550 PERF. 5239 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	113	-0-	-67	-0-	10	1	103	3	N	-0-					-0-
12	217	N	44	-0-	-173	-0-	4	1	40	3	N	-0-					-0-
01	186	N	160	-0-	-26	-0-	16	1	144	3	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	150	N	8	-0-	-142	-0-	1	1	7	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MCMILLAN, LEO H. 108 WELL #: 13 RRCID -> 172599 COMPL. DATE 03/10/1999 TOTAL DEPTH 5550 PERF. 5190 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	345	N	345	-0-	-0-	-0-	29	1	316	3	N	-0-					-0-
12	341	N	336	-0-	-5	-0-	32	1	304	3	N	-0-					-0-
01	372	N	326	-0-	-46	-0-	32	1	294	3	N	-0-					-0-
02	143	N	143	-0-	-0-	-0-	13	1	130	3	N	-0-					-0-
03	369	N	369	-0-	-0-	-0-	34	1	335	3	N	-0-					-0-
04	330	N	316	-0-	-14	-0-	28	1	288	3	N	-0-					-0-

MAYER, MINNIE H. "C" WELL #: 2 RRCID -> 172606 COMPL. DATE 03/15/1999 TOTAL DEPTH 8250 PERF. 6970 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	318	-0-	-12	-0-	14	1	304	3	N	-0-					-0-
12	341	N	295	-0-	-46	-0-	13	1	282	3	N	-0-					-0-
01	341	N	302	-0-	-39	-0-	14	1	288	3	N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	13	1	277	3	N	-0-					-0-
03	310	N	308	-0-	-2	-0-	14	1	294	3	N	-0-					-0-
*04	304	N	304	-0-	-0-	-0-	14	1	290	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 172628 COMPL. DATE 02/15/1999 TOTAL DEPTH 8198 PERF. 6420 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-					-0-
01	62	N	61	-0-	-1	-0-	3	1	58	3	N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					-0-
*04	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-

PFLUGER 86 WELL #: 6 RRCID -> 172790 COMPL. DATE 02/12/1999 TOTAL DEPTH 5450 PERF. 5166 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	504	N	504	-0-	-0-	-0-	53	1	445	3	Y	5	5	8			-0-
							6	9									
12	518	N	518	-0-	-0-	-0-	56	1	462	3	Y	-0-					-0-
01	527	N	515	-0-	-12	-0-	57	1	458	3	Y	-0-					-0-
02	432	N	432	-0-	-0-	-0-	47	1	385	3	Y	-0-					-0-
03	527	N	508	-0-	-19	-0-	54	1	454	3	Y	-0-					-0-
04	510	N	480	-0-	-30	-0-	51	1	429	3	Y	-0-					-0-

DAVID 109 WELL #: 11 RRCID -> 172797 COMPL. DATE 03/10/1999 TOTAL DEPTH 5600 PERF. 5234 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	28	-0-	-2	-0-	3	1	25	3	Y	-0-					-0-
12	31	N	27	-0-	-4	-0-	3	1	24	3	Y	-0-					-0-
01	31	N	24	-0-	-7	-0-	3	1	21	3	Y	-0-					-0-
02	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-					-0-
03	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
*04	35	N	35	-0-	-0-	-0-	4	1	31	3	Y	-0-					-0-

RICHARDSON 139 WELL #: 5 RRCID -> 172800 COMPL. DATE 04/12/1999 TOTAL DEPTH 8500 PERF. 6850 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	231	-0-	-9	-0-	92	1	139	3	Y	-0-					2
12	238	N	238	-0-	-0-	-0-	96	1	142	3	Y	-0-					2
01	248	N	241	-0-	-7	-0-	96	1	145	3	Y	-0-					2
02	210	N	210	-0-	-0-	-0-	86	1	124	3	Y	-0-					2
03	248	N	224	-0-	-24	-0-	95	1	129	3	Y	-0-					2
04	240	N	203	-0-	-37	-0-	91	1	112	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. 108 WELL #: 14 RRCID -> 172857 COMPL. DATE 04/10/1999 TOTAL DEPTH 5500 PERF. 5226 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	N	184	-0-	-0-	-0-	16	1	168	3	N	-0-					-0-
12	186	N	182	-0-	-4	-0-	17	1	165	3	N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	19	1	178	3	N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	14	1	140	3	N	-0-					-0-
03	186	N	172	-0-	-14	-0-	16	1	156	3	N	-0-					-0-
04	180	N	169	-0-	-11	-0-	15	1	154	3	N	-0-					-0-

PFLUGER 105 WELL #: 11 RRCID -> 172920 COMPL. DATE 02/23/1999 TOTAL DEPTH 5450 PERF. 5200 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	177	-0-	-3	-0-	19	1	158	3	Y	-0-					-0-
12	186	N	174	-0-	-12	-0-	19	1	155	3	Y	-0-					-0-
01	186	N	159	-0-	-27	-0-	18	1	141	3	Y	-0-					-0-
02	154	N	154	-0-	-0-	-0-	17	1	137	3	Y	-0-					-0-
03	239	N	239	-0-	-0-	-0-	26	1	213	3	Y	-0-					-0-
*04	209	N	209	-0-	-0-	-0-	22	1	187	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 4 RRCID -> 172921 COMPL. DATE 02/26/1999 TOTAL DEPTH 8075 PERF. 6520 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
01	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

MAYFIELD 46 WELL #: 12 RRCID -> 172980 COMPL. DATE 03/14/1999 TOTAL DEPTH 8403 PERF. 6156 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	X	616	-0-	-314	-0-	129	1	486	3	Y	1					8
							1	9									
12	651	X	629	-0-	-22	-0-	135	1	494	3	Y	-0-	1	1			7
01	651	N	620	-0-	-31	-0-	124	1	494	3	Y	2	7	1			2
							2	9									
02	704	N	704	-0-	-0-	-0-	127	1	575	3	Y	2	1	1	2	8	1
							2	9									
03	1087	N	1087	-0-	-0-	-0-	159	1	924	3	Y	4					5
							4	9									
*04	961	N	961	-0-	-0-	-0-	151	1	809	3	Y	1	2	1	1	8	3
							1	9									

SAWYER 112 WELL #: 15 RRCID -> 173420 COMPL. DATE 04/03/1999 TOTAL DEPTH 6800 PERF. 6348 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	515	N	515	-0-	-0-	-0-	110	1	404	3	Y	1					2
							1	9									
12	527	N	500	-0-	-27	-0-	118	1	382	3	Y	-0-					2
01	527	N	403	-0-	-124	-0-	99	1	303	3	Y	1					3
							1	9									
02	311	N	311	-0-	-0-	-0-	82	1	228	3	Y	1	3	1			1
							1	9									
03	508	N	508	-0-	-0-	-0-	114	1	394	3	Y	-0-					1
*04	464	N	464	-0-	-0-	-0-	112	1	350	3	Y	2					3
							2	9									

PFLUGER 85 WELL #: 15 RRCID -> 173421 COMPL. DATE 04/18/1999 TOTAL DEPTH 5500 PERF. 5168 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	206	-0-	-4	-0-	22	1	184	3	Y	-0-					-0-
12	217	N	214	-0-	-3	-0-	23	1	191	3	Y	-0-					-0-
01	217	N	202	-0-	-15	-0-	22	1	180	3	Y	-0-					-0-
02	186	N	186	-0-	-0-	-0-	20	1	166	3	Y	-0-					-0-
03	217	N	204	-0-	-13	-0-	22	1	182	3	Y	-0-					-0-
04	210	N	183	-0-	-27	-0-	19	1	164	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 135 WELL #: 6 RRCID -> 173422 COMPL. DATE 04/21/1999 TOTAL DEPTH 8400 PERF. 6850 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0-	-0-	7	1	118	3	Y	-0-					1
12	124	N	123	-0-	-1	-0-	7	1	116	3	Y	-0-					1
01	124	N	115	-0-	-9	-0-	7	1	108	3	Y	-0-					1
02	194	N	194	-0-	-0-	-0-	11	1	181	3	Y	2	2	8			1
							2	9									
03	296	N	296	-0-	-0-	-0-	17	1	278	3	Y	1					2
							1	9									
*04	195	N	195	-0-	-0-	-0-	11	1	184	3	Y	-0-	1	1			1

PFLUGER 84 WELL #: 13 RRCID -> 173423 COMPL. DATE 04/25/1999 TOTAL DEPTH 5500 PERF. 5231 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 47 WELL #: 5 RRCID -> 173424 COMPL. DATE 05/06/1999 TOTAL DEPTH 8400 PERF. 6984 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	551	N	551	-0-	-0-	-0-	29	1	522	3	Y	-0-					4
12	589	N	564	-0-	-25	-0-	31	1	533	3	Y	-0-					4
01	589	N	573	-0-	-16	-0-	32	1	539	3	Y	2					6
							2	9									
02	508	N	508	-0-	-0-	-0-	28	1	480	3	Y	-0-	5	1			1
03	579	N	579	-0-	-0-	-0-	33	1	546	3	Y	-0-					1
04	540	N	524	-0-	-16	-0-	30	1	494	3	Y	-0-					1

FIELDS 17 WELL #: 13 RRCID -> 173430 COMPL. DATE 05/01/1999 TOTAL DEPTH 6050 PERF. 5830 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	147	-0-	-63	-0-	14	1	133	3	N	-0-					-0-
12	217	N	194	-0-	-23	-0-	18	1	176	3	N	-0-					-0-
01	205	N	205	-0-	-0-	-0-	18	1	187	3	N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	15	1	157	3	N	-0-					-0-
03	186	N	177	-0-	-9	-0-	15	1	162	3	N	-0-					-0-
04	210	N	135	-0-	-75	-0-	11	1	124	3	N	-0-					-0-

FIELDS 20 WELL #: 8 RRCID -> 173607 COMPL. DATE 05/09/1999 TOTAL DEPTH 6000 PERF. 5338 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	130	-0-	-50	-0-	12	1	118	3	N	-0-					-0-
12	186	N	167	-0-	-19	-0-	15	1	152	3	N	-0-					-0-
01	248	N	234	-0-	-14	-0-	21	1	213	3	N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	17	1	178	3	N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	17	1	175	3	N	-0-					-0-
04	240	N	214	-0-	-26	-0-	17	1	197	3	N	-0-					-0-

FIELDS 17 WELL #: 14 RRCID -> 173612 COMPL. DATE 06/16/1999 TOTAL DEPTH 6050 PERF. 5449 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	312	N	312	-0-	-0-	-0-	29	1	283	3	N	-0-					-0-
12	279	N	237	-0-	-42	-0-	22	1	215	3	N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	19	1	191	3	N	-0-					-0-
02	218	N	218	-0-	-0-	-0-	19	1	199	3	N	-0-					-0-
03	248	N	220	-0-	-28	-0-	19	1	201	3	N	-0-					-0-
*04	243	N	243	-0-	-0-	-0-	19	1	224	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 19 RRCID -> 173750 COMPL. DATE 06/02/1999 TOTAL DEPTH 8350 PERF. 7212 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
*04	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-					-0-

MAYFIELD 45 WELL #: 7 RRCID -> 173799 COMPL. DATE 07/12/1999 TOTAL DEPTH 8425 PERF. 7250 - 7272

11	411	N	411	-0-	-0-	-0-	23	1	387	3	Y	1					2
							1	9									
12	275	N	275	-0-	-0-	-0-	17	1	258	3	Y	-0-					2
01	247	N	247	-0-	-0-	-0-	15	1	232	3	Y	-0-	1	1			1
02	252	N	252	-0-	-0-	-0-	14	1	235	3	Y	3	1	1	2	8	1
							3	9									
03	279	N	260	-0-	-19	-0-	15	1	245	3	Y	-0-					1
04	240	N	222	-0-	-18	-0-	13	1	208	3	Y	1	1	1			1
							1	9									

SHURLEY 111 WELL #: 13 RRCID -> 173894 COMPL. DATE 07/17/1999 TOTAL DEPTH 6550 PERF. 5338 - 5361

11	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
12	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
*04	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-

SHURLEY 99 WELL #: 14 RRCID -> 173929 COMPL. DATE 06/12/1999 TOTAL DEPTH 6550 PERF. 6062 - 6308

11	361	N	361	-0-	-0-	-0-	22	1	339	3	N	-0-					-0-
12	372	N	361	-0-	-11	-0-	23	1	338	3	N	-0-					-0-
01	382	N	382	-0-	-0-	-0-	22	1	360	3	N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	19	1	317	3	N	-0-					-0-
03	401	N	401	-0-	-0-	-0-	19	1	382	3	N	-0-					-0-
*04	400	N	400	-0-	-0-	-0-	19	1	381	3	N	-0-					-0-

RICHARDSON 138 WELL #: 8 RRCID -> 173983 COMPL. DATE 06/26/1999 TOTAL DEPTH 8300 PERF. 6819 - 7160

11	360	N	360	-0-	-0-	-0-	20	1	339	3	Y	1					3
							1	9									
12	403	N	336	-0-	-67	-0-	20	1	316	3	Y	-0-	1	1			2
01	372	N	339	-0-	-33	-0-	20	1	318	3	Y	1					3
							1	9									
02	240	N	240	-0-	-0-	-0-	13	1	227	3	Y	-0-	1	1			2
03	409	N	409	-0-	-0-	-0-	23	1	385	3	Y	1					3
							1	9									
04	330	N	286	-0-	-44	-0-	17	1	269	3	Y	-0-	1	1			2

SHURLEY 99 WELL #: 12 RRCID -> 174065 COMPL. DATE 06/29/1999 TOTAL DEPTH 6450 PERF. 5282 - 5304

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 81 WELL #: 4 RRCID -> 174069 COMPL. DATE 08/18/1999 TOTAL DEPTH 5450 PERF. 5220 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	583	-0-	-17	-0-	62	1	521	3	Y	-0-					-0-
12	620	N	579	-0-	-41	-0-	63	1	516	3	Y	-0-					-0-
01	620	N	541	-0-	-79	-0-	60	1	481	3	Y	-0-					-0-
02	491	N	491	-0-	-0-	-0-	54	1	437	3	Y	-0-					-0-
03	589	N	545	-0-	-44	-0-	58	1	487	3	Y	-0-					-0-
*04	524	N	524	-0-	-0-	-0-	55	1	469	3	Y	-0-					-0-

DAVID 109 WELL #: 12 RRCID -> 174084 COMPL. DATE 08/11/1999 TOTAL DEPTH 5550 PERF. 4821 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	134	N	134	-0-	-0-	-0-	14	1	120	3	Y	-0-					-0-
12	131	N	131	-0-	-0-	-0-	14	1	117	3	Y	-0-					-0-
01	155	N	127	-0-	-28	-0-	14	1	113	3	Y	-0-					-0-
02	116	N	116	-0-	-0-	-0-	13	1	103	3	Y	-0-					-0-
03	128	N	128	-0-	-0-	-0-	14	1	114	3	Y	-0-					-0-
*04	124	N	124	-0-	-0-	-0-	13	1	111	3	Y	-0-					-0-

PFLUGER 84 WELL #: 15 RRCID -> 174086 COMPL. DATE 08/04/1999 TOTAL DEPTH 5600 PERF. 5194 - 5249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	164	-0-	-16	-0-	17	1	147	3	Y	-0-					-0-
12	186	N	162	-0-	-24	-0-	18	1	144	3	Y	-0-					-0-
01	186	N	137	-0-	-49	-0-	15	1	122	3	Y	-0-					-0-
02	130	N	130	-0-	-0-	-0-	14	1	116	3	Y	-0-					-0-
03	168	N	168	-0-	-0-	-0-	18	1	150	3	Y	-0-					-0-
*04	171	N	171	-0-	-0-	-0-	18	1	153	3	Y	-0-					-0-

REINHARDT 6 WELL #: 8 RRCID -> 174190 COMPL. DATE 07/28/1999 TOTAL DEPTH 8364 PERF. 6856 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	X	3	-0-	-717	-0-	3	3			Y	-0-					-0-
12	434	X	409	-0-	-25	-0-	25	1	384	3	Y	-0-					-0-
01	308	N	308	-0-	-0-	-0-	18	1	289	3	Y	1					1
							1	9									
02	341	N	341	-0-	-0-	-0-	19	1	322	3	Y	-0-	1	1			-0-
03	409	N	409	-0-	-0-	-0-	23	1	385	3	Y	1					1
							1	9									
*04	419	N	419	-0-	-0-	-0-	25	1	394	3	Y	-0-	1	1			-0-

JONES RANCH WELL #: 302 RRCID -> 174191 COMPL. DATE 07/26/1999 TOTAL DEPTH 8070 PERF. 6392 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	558	-0-	-72	-0-	558	3			Y	-0-					6
12	682	N	560	-0-	-122	-0-	560	3			Y	-0-					6
01	620	N	527	-0-	-93	-0-	527	3			Y	-0-					6
02	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					6
03	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					6
*04	557	N	557	-0-	-0-	-0-	556	3	1	9	Y	1	1	8			6

BLOODWORTH 139 WELL #: 8 RRCID -> 174449 COMPL. DATE 08/05/1999 TOTAL DEPTH 8350 PERF. 6730 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 06/23/2013

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 103 WELL #: 5 RRCID -> 174605 COMPL. DATE 09/09/1999 TOTAL DEPTH 5600 PERF. 4815 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	419	-0-	-61	-0-	44	1	373	3	Y	2	2	8			-0-
							2	9									
12	617	N	617	-0-	-0-	-0-	67	1	550	3	Y	-0-					-0-
01	500	N	500	-0-	-0-	-0-	55	1	445	3	Y	-0-					-0-
02	322	N	322	-0-	-0-	-0-	35	1	287	3	Y	-0-					-0-
03	527	N	339	-0-	-188	-0-	33	1	272	3	Y	31	31	8			-0-
							34	9									
04	480	N	292	-0-	-188	-0-	31	1	261	3	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "Q" WELL #: 4 RRCID -> 174625 COMPL. DATE 09/15/1999 TOTAL DEPTH 8125 PERF. 6922 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	280	N	280	-0-	-0-	-0-	17	1	263	3	N	-0-					-0-
12	411	N	411	-0-	-0-	-0-	25	1	386	3	N	-0-					-0-
01	417	N	417	-0-	-0-	-0-	27	1	390	3	N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	9	1	163	3	N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	19	1	392	3	N	-0-					-0-
04	390	N	341	-0-	-49	-0-	17	1	324	3	N	-0-					-0-

FIELDS 17 WELL #: 15 RRCID -> 174717 COMPL. DATE 09/15/1999 TOTAL DEPTH 6050 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	71	-0-	-109	-0-	7	1	64	3	N	-0-					-0-
12	155	N	106	-0-	-49	-0-	10	1	96	3	N	-0-					-0-
01	124	N	81	-0-	-43	-0-	7	1	74	3	N	-0-					-0-
02	74	N	74	-0-	-0-	-0-	6	1	68	3	N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	11	1	118	3	N	-0-					-0-
04	90	N	34	-0-	-56	-0-	3	1	31	3	N	-0-					-0-

PFLUGER 103 WELL #: 7 RRCID -> 174756 COMPL. DATE 08/25/1999 TOTAL DEPTH 5565 PERF. 4796 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 21 WELL #: 7 RRCID -> 174838 COMPL. DATE 03/19/1999 TOTAL DEPTH 6000 PERF. 5322 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	349	-0-	-41	-0-	33	1	316	3	N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	40	1	395	3	N	-0-					-0-
01	481	N	481	-0-	-0-	-0-	43	1	438	3	N	-0-					-0-
02	432	N	432	-0-	-0-	-0-	37	1	395	3	N	-0-					-0-
03	464	N	464	-0-	-0-	-0-	40	1	423	3	N	1	1	8			-0-
							1	9									
*04	455	N	455	-0-	-0-	-0-	36	1	419	3	N	-0-					-0-

MAYER 1 WELL #: 3 RRCID -> 175053 COMPL. DATE 10/17/1999 TOTAL DEPTH 7500 PERF. 6364 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	354	-0-	-6	-0-	20	1	334	2	Y	-0-	1	1			-0-
12	352	N	352	-0-	-0-	-0-	20	1	332	2	Y	-0-					-0-
01	372	N	351	-0-	-21	-0-	21	1	330	2	Y	-0-					-0-
02	308	N	308	-0-	-0-	-0-	18	1	289	2	Y	1					1
							1	9									
03	341	N	331	-0-	-10	-0-	19	1	312	2	Y	-0-	1	1			-0-
04	330	N	294	-0-	-36	-0-	16	1	277	2	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 808 RRCID -> 175070 COMPL. DATE 10/08/1999 TOTAL DEPTH 8175 PERF. 6446 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	83	-0-	-7	-0-	4	1	79	3	N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-
01	93	N	64	-0-	-29	-0-	3	1	61	3	N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
03	93	N	58	-0-	-35	-0-	3	1	55	3	N	-0-					-0-
*04	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 5 RRCID -> 175071 COMPL. DATE 10/21/1999 TOTAL DEPTH 7400 PERF. 6404 - 7268

11	984	N	984	-0-	-0-	-0-	45	1	939	3	N	-0-					-0-
12	979	N	979	-0-	-0-	-0-	44	1	935	3	N	-0-					-0-
01	929	N	929	-0-	-0-	-0-	42	1	887	3	N	-0-					-0-
02	838	N	838	-0-	-0-	-0-	38	1	800	3	N	-0-					-0-
03	961	N	912	-0-	-49	-0-	42	1	870	3	N	-0-					-0-
04	900	N	869	-0-	-31	-0-	41	1	828	3	N	-0-					-0-

FIELDS 56 WELL #: 5 RRCID -> 175195 COMPL. DATE 10/05/1999 TOTAL DEPTH 6060 PERF. 5451 - 5562

11	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
01	124	N	11	-0-	-113	-0-	11	3			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*04	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-

MAYER 15 WELL #: 7 RRCID -> 175204 COMPL. DATE 10/01/1999 TOTAL DEPTH 8250 PERF. 6518 - 6660

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 98 WELL #: 15 RRCID -> 175205 COMPL. DATE 07/01/1999 TOTAL DEPTH 6450 PERF. 5282 - 6213

11	150	N	129	-0-	-21	-0-	8	1	121	3	N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	6	1	101	3	N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-
04	120	N	119	-0-	-1	-0-	6	1	113	3	N	-0-					-0-

RICHARDSON 6 WELL #: 6 RRCID -> 175411 COMPL. DATE 08/26/1999 TOTAL DEPTH 8400 PERF. 6873 - 7799

11	390	N	331	-0-	-59	-0-	103	1	227	3	Y	1					4
							1	9									
12	372	N	329	-0-	-43	-0-	104	1	225	3	Y	-0-	1	1			3
01	372	N	336	-0-	-36	-0-	107	1	229	3	Y	-0-					3
02	285	N	285	-0-	-0-	-0-	95	1	189	3	Y	1	1	1			3
							1	9									
03	341	N	321	-0-	-20	-0-	106	1	215	3	Y	-0-					3
04	330	N	275	-0-	-55	-0-	101	1	173	3	Y	1	1	1			3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 45 RRCID -> 175479 COMPL. DATE 10/19/1999 TOTAL DEPTH 6210 PERF. 5107 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 46 RRCID -> 175480 COMPL. DATE 10/19/1999 TOTAL DEPTH 6230 PERF. 5674 - 5970

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAKER, ROY WELL #: 4603 RRCID -> 175535 COMPL. DATE 12/14/1999 TOTAL DEPTH 5206 PERF. 3470 - 3520

11	1426	N	1426	-0-	-0-	-0-	159	1	1267	3	N	-0-					-0-
12	1448	N	1448	-0-	-0-	-0-	162	1	1286	3	N	-0-					-0-
01	1395	N	1331	-0-	-64	-0-	151	1	1180	3	N	-0-					-0-
02	1280	N	1280	-0-	-0-	-0-	146	1	1134	3	N	-0-					-0-
03	1512	N	1512	-0-	-0-	-0-	175	1	1337	3	N	-0-					-0-
04	1290	N	1196	-0-	-94	-0-	141	1	1055	3	N	-0-					-0-

CANYON RANCH WELL #: 833X RRCID -> 175792 COMPL. DATE 10/17/1999 TOTAL DEPTH 5400 PERF. 4868 - 5134

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8302X RRCID -> 175793 COMPL. DATE 10/28/1999 TOTAL DEPTH 5400 PERF. 4656 - 5164

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8312S RRCID -> 175804 COMPL. DATE 10/24/1999 TOTAL DEPTH 5500 PERF. 4738 - 5208

11	240	N	233	-0-	-7	-0-	24	1	207	3	Y	2	2	8			-0-
							2	9									
12	248	N	229	-0-	-19	-0-	25	1	204	3	Y	-0-					-0-
01	248	N	204	-0-	-44	-0-	23	1	181	3	Y	-0-					-0-
02	195	N	195	-0-	-0-	-0-	21	1	174	3	Y	-0-					-0-
03	221	N	221	-0-	-0-	-0-	24	1	197	3	Y	-0-					-0-
*04	587	N	587	-0-	-0-	-0-	62	1	525	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1073A RRCID -> 175810 COMPL. DATE 10/18/1999 TOTAL DEPTH 5520 PERF. 4662 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1311S RRCID -> 175811 COMPL. DATE 10/22/1999 TOTAL DEPTH 5500 PERF. 4830 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ASKEW & GLIMP 55 WELL #: 6 RRCID -> 175816 COMPL. DATE 11/11/1999 TOTAL DEPTH 6050 PERF. 5352 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	3	-0-	-6	-0-	3	3			Y	-0-					-0-
12	13	N	1	-0-	-12	-0-	1	3			Y	-0-					-0-
01	8	N	1	-0-	-7	-0-	1	3			Y	-0-					-0-
02	397	N	397	-0-	-0-	-0-	21	1	375	3	Y	1					1
							1	9									
03	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					1
*04	256	N	256	-0-	-0-	-0-	14	1	241	3	Y	1					2
							1	9									

ASKEW & GLIMP 55 WELL #: 7 RRCID -> 175819 COMPL. DATE 11/10/1999 TOTAL DEPTH 6100 PERF. 5366 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	2	-0-	-28	-0-	2	3			Y	-0-					-0-
12	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
01	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLOODWORTH 139 WELL #: 7 RRCID -> 175822 COMPL. DATE 10/27/1999 TOTAL DEPTH 7500 PERF. 6755 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 20 WELL #: 11 RRCID -> 175824 COMPL. DATE 09/18/1999 TOTAL DEPTH 6150 PERF. 5420 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	576	N	576	-0-	-0-	-0-	54	1	522	3	N	-0-					-0-
12	589	N	553	-0-	-36	-0-	51	1	502	3	N	-0-					-0-
01	589	N	541	-0-	-48	-0-	49	1	492	3	N	-0-					-0-
02	494	N	494	-0-	-0-	-0-	42	1	452	3	N	-0-					-0-
03	567	N	567	-0-	-0-	-0-	49	1	518	3	N	-0-					-0-
*04	550	N	550	-0-	-0-	-0-	44	1	506	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 175827 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 6490 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	448	-0-	-32	-0-	20	1	428	3	N	-0-					-0-
12	496	N	448	-0-	-48	-0-	20	1	428	3	N	-0-					-0-
01	465	N	434	-0-	-31	-0-	20	1	414	3	N	-0-					-0-
02	396	N	396	-0-	-0-	-0-	18	1	378	3	N	-0-					-0-
03	436	N	436	-0-	-0-	-0-	20	1	415	3	N	1	1	8			-0-
							1	9									
*04	447	N	447	-0-	-0-	-0-	21	1	426	3	N	-0-					-0-

MAYER 18 WELL #: 4 RRCID -> 175829 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 6284 - 8154

11	420	N	418	-0-	-2	-0-	23	1	395	2	Y	-0-	1	1			-0-
12	434	N	422	-0-	-12	-0-	24	1	398	2	Y	-0-					-0-
01	434	N	423	-0-	-11	-0-	25	1	397	2	Y	1					1
							1	9									
02	374	N	374	-0-	-0-	-0-	22	1	352	2	Y	-0-					1
03	434	N	406	-0-	-28	-0-	23	1	383	2	Y	-0-	1	1			-0-
04	420	N	391	-0-	-29	-0-	21	1	369	2	Y	1					1
							1	9									

MAYER 1 WELL #: 4 RRCID -> 175831 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 6478 - 8226

11	779	N	779	-0-	-0-	-0-	44	1	735	2	Y	-0-	1	1			1
12	726	N	726	-0-	-0-	-0-	41	1	685	2	Y	-0-					1
01	713	N	710	-0-	-3	-0-	42	1	668	2	Y	-0-					1
02	641	N	641	-0-	-0-	-0-	37	1	604	2	Y	-0-					1
03	718	N	718	-0-	-0-	-0-	40	1	677	2	Y	1	1	1			1
							1	9									
*04	714	N	714	-0-	-0-	-0-	39	1	675	2	Y	-0-					1

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 175832 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 6805 - 7710

11	120	N	116	-0-	-4	-0-	7	1	109	3	Y	-0-					-0-
12	124	N	120	-0-	-4	-0-	7	1	113	3	Y	-0-					-0-
01	124	N	117	-0-	-7	-0-	8	1	109	3	Y	-0-					-0-
02	105	N	105	-0-	-0-	-0-	6	1	99	3	Y	-0-					-0-
03	125	N	125	-0-	-0-	-0-	6	1	119	3	Y	-0-					-0-
04	120	N	90	-0-	-30	-0-	4	1	86	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 175838 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 6466 - 7771

11	412	N	412	-0-	-0-	-0-	25	1	387	3	Y	-0-					-0-
12	187	N	187	-0-	-0-	-0-	12	1	175	3	Y	-0-					-0-
01	147	N	147	-0-	-0-	-0-	10	1	137	3	Y	-0-					-0-
02	131	N	131	-0-	-0-	-0-	7	1	124	3	Y	-0-					-0-
03	133	N	133	-0-	-0-	-0-	6	1	127	3	Y	-0-					-0-
*04	101	N	101	-0-	-0-	-0-	5	1	96	3	Y	-0-					-0-

MAYFIELD 34 WELL #: 3R RRCID -> 175852 COMPL. DATE 11/04/1999 TOTAL DEPTH 8500 PERF. 6404 - 7161

11	87	N	87	-0-	-0-	-0-	5	1	82	3	Y	-0-					-0-
12	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-					-0-
01	61	N	61	-0-	-0-	-0-	4	1	57	3	Y	-0-					-0-
02	59	N	59	-0-	-0-	-0-	3	1	56	3	Y	-0-					-0-
03	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-					-0-
*04	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 139 WELL #: 7 RRCID -> 175855 COMPL. DATE 11/04/1999 TOTAL DEPTH 7510 PERF. 6714 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	344	-0-	-16	-0-	19	1	324	3	Y	1					4
							1	9									
12	372	N	348	-0-	-24	-0-	21	1	327	3	Y	-0-	1	1			3
01	372	N	344	-0-	-28	-0-	20	1	323	3	Y	1					4
							1	9									
02	311	N	311	-0-	-0-	-0-	17	1	294	3	Y	-0-	1	1			3
03	344	N	344	-0-	-0-	-0-	19	1	324	3	Y	1					4
							1	9									
04	330	N	300	-0-	-30	-0-	18	1	282	3	Y	-0-	1	1			3

RICHARDSON 4 WELL #: 6 RRCID -> 175860 COMPL. DATE 10/24/1999 TOTAL DEPTH 8400 PERF. 6316 - 8164

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					23
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					23
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					23
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					23
03	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					23
04	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					23

RICHARDSON 4 WELL #: 7 RRCID -> 175867 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 6831 - 8066

11	1170	X	1101	-0-	-69	-0-	61	1	1039	3	Y	1					11
							1	9									
12	1209	X	1027	-0-	-182	-0-	62	1	965	3	Y	-0-	3	1			8
01	1460	N	1460	-0-	-0-	-0-	86	1	1370	3	Y	4					12
							4	9									
02	1160	N	1160	-0-	-0-	-0-	64	1	1094	3	Y	2	4	1	2	8	8
							2	9									
03	1351	N	1351	-0-	-0-	-0-	76	1	1271	3	Y	4					12
							4	9									
04	1200	N	1200	-0-	-0-	-0-	70	1	1128	3	Y	2	4	1	1	8	9
							2	9									

MAYER 47 WELL #: 4 RRCID -> 175943 COMPL. DATE 11/22/1999 TOTAL DEPTH 8333 PERF. 6876 - 8228

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
03	2188	N	2188	-0-	-0-	-0-	126	1	2062	3	Y	-0-					-0-
*04	1409	N	1409	-0-	-0-	-0-	82	1	1325	3	Y	2	1	8			1
							2	9									

MAYER 47 WELL #: 6 RRCID -> 175944 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 6920 - 7880

11	510	N	496	-0-	-14	-0-	106	1	390	3	Y	-0-					3
12	527	N	495	-0-	-32	-0-	109	1	386	3	Y	-0-					3
01	529	N	529	-0-	-0-	-0-	112	1	416	3	Y	1					4
							1	9									
02	443	N	443	-0-	-0-	-0-	99	1	344	3	Y	-0-	4	1			-0-
03	496	N	491	-0-	-5	-0-	110	1	381	3	Y	-0-					-0-
04	510	N	461	-0-	-49	-0-	106	1	354	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 1028 WELL #: 1 RRCID -> 175948 COMPL. DATE 11/25/1999 TOTAL DEPTH 7450 PERF. 6374 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	605	-0-	-25	-0-	34	1	571	2	Y	-0-	1	1			1
12	620	N	611	-0-	-9	-0-	35	1	576	2	Y	-0-					1
01	620	N	597	-0-	-23	-0-	35	1	562	2	Y	-0-					1
02	549	N	549	-0-	-0-	-0-	32	1	517	2	Y	-0-					1
03	620	N	593	-0-	-27	-0-	33	1	559	2	Y	1	1	1			1
							1	9									
04	570	N	565	-0-	-5	-0-	31	1	534	2	Y	-0-					1

MAYER 10 WELL #: 3 RRCID -> 176052 COMPL. DATE 10/16/1999 TOTAL DEPTH 7757 PERF. 6610 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	357	-0-	-3	-0-	20	1	337	2	Y	-0-	1	1			-0-
12	341	N	294	-0-	-47	-0-	17	1	277	2	Y	-0-					-0-
01	403	N	275	-0-	-128	-0-	16	1	259	2	Y	-0-					-0-
02	241	N	241	-0-	-0-	-0-	14	1	226	2	Y	1					1
							1	9									
03	306	N	306	-0-	-0-	-0-	17	1	289	2	Y	-0-	1	1			-0-
*04	321	N	321	-0-	-0-	-0-	17	1	304	2	Y	-0-					-0-

MAYER 9 WELL #: 2 RRCID -> 176068 COMPL. DATE 11/24/1999 TOTAL DEPTH 8250 PERF. 6326 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	609	-0-	-21	-0-	34	1	575	2	Y	-0-	1	1			1
12	620	N	609	-0-	-11	-0-	35	1	574	2	Y	-0-					1
01	651	N	608	-0-	-43	-0-	36	1	572	2	Y	-0-					1
02	539	N	539	-0-	-0-	-0-	31	1	508	2	Y	-0-					1
03	620	N	592	-0-	-28	-0-	33	1	558	2	Y	1	1	1			1
							1	9									
04	600	N	582	-0-	-18	-0-	32	1	550	2	Y	-0-					1

ESPY 41 WELL #: 9 RRCID -> 176178 COMPL. DATE 12/17/1999 TOTAL DEPTH 6000 PERF. 5608 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	877	-0-	-53	-0-	48	1	826	3	Y	3					8
							3	9									
12	961	N	907	-0-	-54	-0-	52	1	854	3	Y	1					9
							1	9									
01	899	N	886	-0-	-13	-0-	50	1	834	3	Y	2	10	1			1
							2	9									
02	949	N	949	-0-	-0-	-0-	49	1	898	3	Y	2					3
							2	9									
03	1051	N	1051	-0-	-0-	-0-	57	1	991	3	Y	3					6
							3	9									
*04	926	N	926	-0-	-0-	-0-	51	1	871	3	Y	4					10
							4	9									

ESPY 41 WELL #: 10 RRCID -> 176181 COMPL. DATE 12/05/1999 TOTAL DEPTH 6000 PERF. 5607 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	458	-0-	-22	-0-	25	1	432	3	Y	1					4
							1	9									
12	498	N	498	-0-	-0-	-0-	29	1	468	3	Y	1					5
							1	9									
01	496	N	446	-0-	-50	-0-	25	1	419	3	Y	2	6	1			1
							2	9									
02	450	N	450	-0-	-0-	-0-	23	1	427	3	Y	-0-					1
03	502	N	502	-0-	-0-	-0-	27	1	473	3	Y	2					3
							2	9									
*04	495	N	495	-0-	-0-	-0-	27	1	466	3	Y	2					5
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ASKEW & GLIMP 55 WELL #: 8 RRCID -> 176185 COMPL. DATE 01/12/2000 TOTAL DEPTH 6100 PERF. 5494 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 56 WELL #: 12 RRCID -> 176196 COMPL. DATE 11/19/2000 TOTAL DEPTH 6000 PERF. 5522 - 5778

11	907	N	907	-0-	-0-	-0-	112	1	791	3	Y	4					9
							4	9									
12	992	N	924	-0-	-68	-0-	120	1	803	3	Y	1					10
							1	9									
01	1085	N	882	-0-	-203	-0-	117	1	763	3	Y	2	11	1			1
							2	9									
02	777	N	777	-0-	-0-	-0-	101	1	674	3	Y	2					3
							2	9									
03	930	N	917	-0-	-13	-0-	117	1	798	3	Y	2					5
							2	9									
*04	905	N	905	-0-	-0-	-0-	115	1	786	3	Y	4					9
							4	9									

ESPY 56 WELL #: 13 RRCID -> 176197 COMPL. DATE 12/23/1999 TOTAL DEPTH 6050 PERF. 5346 - 5790

11	630	N	569	-0-	-61	-0-	31	1	536	3	Y	2					5
							2	9									
12	620	N	565	-0-	-55	-0-	32	1	532	3	Y	1					6
							1	9									
01	589	N	559	-0-	-30	-0-	32	1	525	3	Y	2	7	1			1
							2	9									
02	555	N	555	-0-	-0-	-0-	29	1	525	3	Y	1					2
							1	9									
03	573	N	573	-0-	-0-	-0-	31	1	541	3	Y	1					3
							1	9									
*04	546	N	546	-0-	-0-	-0-	30	1	513	3	Y	3					6
							3	9									

ESPY 57 WELL #: 11 RRCID -> 176211 COMPL. DATE 12/07/1999 TOTAL DEPTH 6050 PERF. 5343 - 5740

11	660	N	558	-0-	-102	-0-	31	1	525	3	Y	2					5
							2	9									
12	651	N	630	-0-	-21	-0-	36	1	593	3	Y	1					6
							1	9									
01	620	N	529	-0-	-91	-0-	30	1	497	3	Y	2	7	1			1
							2	9									
02	547	N	547	-0-	-0-	-0-	28	1	518	3	Y	1					2
							1	9									
03	620	N	548	-0-	-72	-0-	30	1	516	3	Y	2	1	8			3
							2	9									
04	510	N	343	-0-	-167	-0-	19	1	322	3	Y	2					5
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 79 WELL #: 4 RRCID -> 176212 COMPL. DATE 12/29/1999 TOTAL DEPTH 6200 PERF. 4818 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48	N	48	-0-	-0-	-0-	4	1	43	3	Y	1					1
							1	9									
12	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-	1	1			-0-
01	80	N	80	-0-	-0-	-0-	16	1	63	3	Y	1					1
							1	9									
02	235	N	235	-0-	-0-	-0-	55	1	179	3	Y	1					2
							1	9									
03	202	N	202	-0-	-0-	-0-	58	1	144	3	Y	-0-	1	1			1
*04	224	N	224	-0-	-0-	-0-	56	1	167	3	Y	1					2
							1	9									

JONES RANCH WELL #: 1873 RRCID -> 176215 COMPL. DATE 11/06/1999 TOTAL DEPTH 8125 PERF. 6416 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					Y	-0-					1
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					1
01	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					1
02	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					1
03	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					1
*04	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					1

MAYER 17 WELL #: 3 RRCID -> 176216 COMPL. DATE 11/25/1999 TOTAL DEPTH 8300 PERF. 6380 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	998	-0-	-52	-0-	56	1	942	2	Y	-0-	2	1			1
12	1023	N	978	-0-	-45	-0-	56	1	922	2	Y	-0-					1
01	1023	N	498	-0-	-525	-0-	30	1	468	2	Y	-0-					1
02	247	N	247	-0-	-0-	-0-	14	1	233	2	Y	-0-					1
03	992	N	457	-0-	-535	-0-	26	1	431	2	Y	-0-	1	1			-0-
*04	1247	N	1247	-0-	-0-	-0-	68	1	1178	2	Y	1					1
							1	9									

MAYER 19 WELL #: 4 RRCID -> 176217 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 6780 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1374	X	1374	-0-	-0-	-0-	77	1	1296	2	Y	1	1	1			1
							1	9									
12	1436	X	1436	-0-	-0-	-0-	82	1	1354	2	Y	-0-					1
01	1407	N	1407	-0-	-0-	-0-	84	1	1323	2	Y	-0-					1
02	1228	N	1228	-0-	-0-	-0-	71	1	1156	2	Y	1					2
							1	9									
03	1349	N	1349	-0-	-0-	-0-	76	1	1272	2	Y	1	2	1			1
							1	9									
*04	1266	N	1266	-0-	-0-	-0-	69	1	1196	2	Y	1					2
							1	9									

REINHARDT 6 WELL #: 7 RRCID -> 176235 COMPL. DATE 01/08/2000 TOTAL DEPTH 8367 PERF. 6144 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	29	-0-	-241	-0-	2	1	27	3	Y	-0-					-0-
12	1255	N	1255	-0-	-0-	-0-	76	1	1179	3	Y	-0-					-0-
01	1974	N	1974	-0-	-0-	-0-	116	1	1852	3	Y	5					5
							6	9									
02	1564	N	1564	-0-	-0-	-0-	86	1	1478	3	Y	-0-	5	1			-0-
03	2173	N	2173	-0-	-0-	-0-	122	1	2044	3	Y	6					6
							7	9									
*04	1837	N	1837	-0-	-0-	-0-	108	1	1728	3	Y	1	5	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 12 RRCID -> 176303 COMPL. DATE 12/30/1999 TOTAL DEPTH 7550 PERF. 6338 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	592	N	592	-0-	-0-	-0-	27	1	565	3	N	-0-					-0-
12	599	N	599	-0-	-0-	-0-	27	1	572	3	N	-0-					-0-
01	620	N	584	-0-	-36	-0-	27	1	557	3	N	-0-					-0-
02	531	N	531	-0-	-0-	-0-	24	1	507	3	N	-0-					-0-
03	589	N	568	-0-	-21	-0-	26	1	542	3	N	-0-					-0-
04	570	N	538	-0-	-32	-0-	25	1	513	3	N	-0-					-0-

MAYER WELL #: 13 RRCID -> 176304 COMPL. DATE 01/13/2000 TOTAL DEPTH 7550 PERF. 6364 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	516	-0-	-24	-0-	23	1	493	3	N	-0-					-0-
12	527	N	519	-0-	-8	-0-	24	1	495	3	N	-0-					-0-
01	527	N	484	-0-	-43	-0-	22	1	462	3	N	-0-					-0-
02	494	N	494	-0-	-0-	-0-	23	1	471	3	N	-0-					-0-
03	527	N	523	-0-	-4	-0-	24	1	499	3	N	-0-					-0-
*04	501	N	501	-0-	-0-	-0-	24	1	477	3	N	-0-					-0-

MAYER WELL #: 14 RRCID -> 176305 COMPL. DATE 12/20/1999 TOTAL DEPTH 8544 PERF. 6356 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	388	-0-	-32	-0-	18	1	370	3	N	-0-					-0-
12	403	N	402	-0-	-1	-0-	18	1	384	3	N	-0-					-0-
01	403	N	390	-0-	-13	-0-	18	1	372	3	N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	16	1	338	3	N	-0-					-0-
03	403	N	388	-0-	-15	-0-	18	1	370	3	N	-0-					-0-
04	390	N	376	-0-	-14	-0-	18	1	358	3	N	-0-					-0-

MAYER WELL #: 15 RRCID -> 176306 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 6954 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	926	-0-	-124	-0-	42	1	884	2	N	-0-					-0-
12	1116	N	968	-0-	-148	-0-	44	1	924	2	N	-0-					-0-
01	993	N	993	-0-	-0-	-0-	45	1	948	2	N	-0-					-0-
02	917	N	917	-0-	-0-	-0-	42	1	875	2	N	-0-					-0-
03	1098	N	1098	-0-	-0-	-0-	50	1	1048	2	N	-0-					-0-
*04	1232	N	1232	-0-	-0-	-0-	58	1	1174	2	N	-0-					-0-

MAYER WELL #: 16 RRCID -> 176308 COMPL. DATE 12/31/1999 TOTAL DEPTH 8400 PERF. 6379 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	230	N	230	-0-	-0-	-0-	10	1	220	3	N	-0-					-0-
12	595	N	595	-0-	-0-	-0-	27	1	568	3	N	-0-					-0-
01	303	N	303	-0-	-0-	-0-	14	1	289	3	N	-0-					-0-
02	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-					-0-
*04	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-

MAYER WELL #: 17 RRCID -> 176309 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 6308 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	465	-0-	-15	-0-	21	1	444	3	N	-0-					-0-
12	496	N	484	-0-	-12	-0-	22	1	462	3	N	-0-					-0-
01	496	N	405	-0-	-91	-0-	18	1	387	3	N	-0-					-0-
02	313	N	313	-0-	-0-	-0-	14	1	299	3	N	-0-					-0-
03	496	N	441	-0-	-55	-0-	20	1	421	3	N	-0-					-0-
*04	431	N	431	-0-	-0-	-0-	20	1	411	3	N	-0-					-0-

MAYER WELL #: 18 RRCID -> 176310 COMPL. DATE 12/04/1999 TOTAL DEPTH 7750 PERF. 6586 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	563	-0-	-37	-0-	26	1	537	3	N	-0-					-0-
12	613	N	613	-0-	-0-	-0-	28	1	585	3	N	-0-					-0-
01	589	N	568	-0-	-21	-0-	26	1	542	3	N	-0-					-0-
02	530	N	530	-0-	-0-	-0-	24	1	506	3	N	-0-					-0-
03	620	N	567	-0-	-53	-0-	26	1	541	3	N	-0-					-0-
04	540	N	540	-0-	-0-	-0-	25	1	515	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 19 RRCID -> 176311 COMPL. DATE 01/15/2000 TOTAL DEPTH 7701 PERF. 6613 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	633	-0-	-27	-0-	29	1	604	2	N	-0-					-0-
12	682	N	665	-0-	-17	-0-	30	1	635	2	N	-0-					-0-
01	658	N	658	-0-	-0-	-0-	30	1	628	2	N	-0-					-0-
02	606	N	606	-0-	-0-	-0-	28	1	578	2	N	-0-					-0-
03	665	N	665	-0-	-0-	-0-	31	1	634	2	N	-0-					-0-
*04	651	N	651	-0-	-0-	-0-	31	1	620	2	N	-0-					-0-

MAYER WELL #: 20 RRCID -> 176312 COMPL. DATE 01/13/2000 TOTAL DEPTH 8800 PERF. 6644 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	677	-0-	-13	-0-	31	1	646	3	N	-0-					-0-
12	713	N	700	-0-	-13	-0-	32	1	668	3	N	-0-					-0-
01	713	N	663	-0-	-50	-0-	30	1	633	3	N	-0-					-0-
02	621	N	621	-0-	-0-	-0-	28	1	593	3	N	-0-					-0-
03	713	N	587	-0-	-126	-0-	27	1	560	3	N	-0-					-0-
04	630	N	616	-0-	-14	-0-	29	1	587	3	N	-0-					-0-

PFLUGER 84 WELL #: 14 RRCID -> 176635 COMPL. DATE 01/19/2000 TOTAL DEPTH 5550 PERF. 5232 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	389	-0-	-181	-0-	41	1	348	3	Y	-0-					-0-
12	589	N	380	-0-	-209	-0-	41	1	339	3	Y	-0-					-0-
01	589	N	325	-0-	-264	-0-	36	1	289	3	Y	-0-					-0-
02	305	N	305	-0-	-0-	-0-	33	1	272	3	Y	-0-					-0-
03	372	N	354	-0-	-18	-0-	38	1	316	3	Y	-0-					-0-
*04	380	N	380	-0-	-0-	-0-	40	1	340	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 16 RRCID -> 176638 COMPL. DATE 01/27/2000 TOTAL DEPTH 5610 PERF. 5236 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	161	-0-	-199	-0-	14	1	147	3	N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
01	341	N	4	-0-	-337	-0-	4	3			N	-0-					-0-
02	391	N	391	-0-	-0-	-0-	36	1	355	3	N	-0-					-0-
03	564	N	564	-0-	-0-	-0-	53	1	511	3	N	-0-					-0-
*04	350	N	350	-0-	-0-	-0-	31	1	319	3	N	-0-					-0-

FIELDS 58 WELL #: 4 RRCID -> 176639 COMPL. DATE 01/02/2000 TOTAL DEPTH 5800 PERF. 5190 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	171	-0-	-9	-0-	10	1	161	3	N	-0-					-0-
12	186	N	171	-0-	-15	-0-	11	1	160	3	N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	13	1	176	3	N	-0-					-0-
02	170	N	170	-0-	-0-	-0-	12	1	158	3	N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	16	1	175	3	N	-0-					-0-
*04	201	N	201	-0-	-0-	-0-	14	1	187	3	N	-0-					-0-

FIELDS 58 WELL #: 6 RRCID -> 176640 COMPL. DATE 02/10/2000 TOTAL DEPTH 5750 PERF. 5442 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	X	14	-0-	-76	-0-	1	1	13	3	N	-0-					-0-
12	155	X	26	-0-	-129	-0-	2	1	24	3	N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RICHARDSON 138 WELL #: 13 RRCID -> 176641 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 6670 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	641	-0-	-49	-0-	36	1	605	3	Y	-0-					5
12	682	N	622	-0-	-60	-0-	37	1	584	3	Y	1	2	1			4
							1	9									
01	682	N	508	-0-	-174	-0-	30	1	477	3	Y	1					5
							1	9									
02	605	N	605	-0-	-0-	-0-	33	1	572	3	Y	-0-	1	1			4
03	631	N	631	-0-	-0-	-0-	36	1	593	3	Y	2					6
							2	9									
04	480	N	421	-0-	-59	-0-	25	1	396	3	Y	-0-	2	1			4

PFLUGER 103 WELL #: 6 RRCID -> 176644 COMPL. DATE 02/10/2000 TOTAL DEPTH 5550 PERF. 5084 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 139 WELL #: 8 RRCID -> 176664 COMPL. DATE 01/27/2000 TOTAL DEPTH 7400 PERF. 6138 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	X	719	-0-	-121	-0-	40	1	679	3	Y	-0-					5
12	806	X	710	-0-	-96	-0-	43	1	666	3	Y	1	2	1			4
							1	9									
01	784	N	784	-0-	-0-	-0-	46	1	736	3	Y	2					6
							2	9									
02	604	N	604	-0-	-0-	-0-	33	1	571	3	Y	-0-	2	1			4
03	713	N	620	-0-	-93	-0-	35	1	584	3	Y	1					5
							1	9									
04	750	N	576	-0-	-174	-0-	34	1	541	3	Y	1	2	1			4
							1	9									

JENKINS, F. J. "D" WELL #: 1302 RRCID -> 176795 COMPL. DATE 02/03/2000 TOTAL DEPTH 4200 PERF. 3538 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	872	-0-	-208	-0-	872	2			N	-0-					-0-
12	899	N	778	-0-	-121	-0-	778	2			N	-0-					-0-
01	899	N	520	-0-	-379	-0-	520	2			N	-0-					-0-
02	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
03	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					-0-
*04	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-

PFLUGER 105 WELL #: 15 RRCID -> 176798 COMPL. DATE 02/03/2000 TOTAL DEPTH 5650 PERF. 5108 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	78	-0-	-12	-0-	8	1	70	3	Y	-0-					-0-
12	124	N	112	-0-	-12	-0-	12	1	100	3	Y	-0-					-0-
01	93	N	71	-0-	-22	-0-	8	1	63	3	Y	-0-					-0-
02	48	N	48	-0-	-0-	-0-	5	1	43	3	Y	-0-					-0-
03	124	N	119	-0-	-5	-0-	13	1	106	3	Y	-0-					-0-
*04	95	N	95	-0-	-0-	-0-	10	1	85	3	Y	-0-					-0-

FIELDS 49 WELL #: 3 RRCID -> 176879 COMPL. DATE 02/12/2000 TOTAL DEPTH 6050 PERF. 5451 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JENKINS, F. J. "B" WELL #: 903 RRCID -> 176880 COMPL. DATE 03/02/2000 TOTAL DEPTH 4250 PERF. 1740 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	310	-0-	-350	-0-	310	2			N	-0-					-0-
12	713	N	244	-0-	-469	-0-	244	2			N	-0-					-0-
01	620	N	9	-0-	-611	-0-	9	2			N	-0-					-0-
02	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
03	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
*04	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
	MAYER 19				WELL #: 5	RRCID -> 176881	COMPL. DATE 02/14/2000					TOTAL DEPTH 8524		PERF. 6336 - 7292			
11	660	N	626	-0-	-34	-0-	35	1	591	2	Y	-0-	1	1			1
12	713	N	628	-0-	-85	-0-	36	1	592	2	Y	-0-					1
01	682	N	609	-0-	-73	-0-	36	1	573	2	Y	-0-					1
02	532	N	532	-0-	-0-	-0-	31	1	501	2	Y	-0-					1
03	620	N	599	-0-	-21	-0-	34	1	564	2	Y	1	1	1			1
							1	9									
04	600	N	564	-0-	-36	-0-	31	1	533	2	Y	-0-					1
	MAYER 47				WELL #: 10	RRCID -> 176882	COMPL. DATE 02/19/2000					TOTAL DEPTH 8350		PERF. 6878 - 7154			
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
	SHURLEY 94				WELL #: 5	RRCID -> 176883	COMPL. DATE 02/13/2000					TOTAL DEPTH 6400		PERF. 5324 - 6130			
11	90	N	63	-0-	-27	-0-	4	1	59	3	N	-0-					-0-
12	93	N	39	-0-	-54	-0-	2	1	37	3	N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-					-0-
04	90	N	37	-0-	-53	-0-	2	1	35	3	N	-0-					-0-
	SHURLEY 98				WELL #: 11	RRCID -> 176886	COMPL. DATE 02/22/2000					TOTAL DEPTH 6500		PERF. 5248 - 6254			
11	180	X	33	-0-	-147	-0-	2	1	31	3	N	-0-					-0-
12	186	X	50	-0-	-136	-0-	3	1	47	3	N	-0-					-0-
01	124	N	29	-0-	-95	-0-	2	1	27	3	N	-0-					-0-
02	162	N	162	-0-	-0-	-0-	9	1	153	3	N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	6	1	109	3	N	1	1	8			-0-
							1	9									
*04	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-
	BEE COUNTY SCHOOL LAND				WELL #: 6	RRCID -> 177015	COMPL. DATE 04/14/2000					TOTAL DEPTH 8300		PERF. 6350 - 7196			
11	587	N	587	-0-	-0-	-0-	27	1	560	3	N	-0-					-0-
12	606	N	606	-0-	-0-	-0-	27	1	579	3	N	-0-					-0-
01	620	N	563	-0-	-57	-0-	26	1	537	3	N	-0-					-0-
02	540	N	540	-0-	-0-	-0-	25	1	515	3	N	-0-					-0-
03	620	N	598	-0-	-22	-0-	27	1	571	3	N	-0-					-0-
*04	589	N	589	-0-	-0-	-0-	28	1	561	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 10 RRCID -> 177016 COMPL. DATE 03/30/2000 TOTAL DEPTH 7500 PERF. 6500 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	926	N	926	-0-	-0-	-0-	42	1	884	3	N	-0-			-0-
12	937	N	937	-0-	-0-	-0-	42	1	895	3	N	-0-			-0-
01	920	N	920	-0-	-0-	-0-	42	1	878	3	N	-0-			-0-
02	601	N	601	-0-	-0-	-0-	27	1	574	3	N	-0-			-0-
03	930	N	303	-0-	-627	-0-	14	1	289	3	N	-0-			-0-
04	900	N	213	-0-	-687	-0-	10	1	203	3	N	-0-			-0-

BEE COUNTY SCHOOL LAND WELL #: 11 RRCID -> 177075 COMPL. DATE 04/07/2000 TOTAL DEPTH 7500 PERF. 7150 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	390	N	389	-0-	-1	-0-	18	1	371	3	N	-0-			-0-
12	434	N	404	-0-	-30	-0-	18	1	386	3	N	-0-			-0-
01	393	N	393	-0-	-0-	-0-	18	1	375	3	N	-0-			-0-
02	353	N	353	-0-	-0-	-0-	16	1	337	3	N	-0-			-0-
03	403	N	382	-0-	-21	-0-	18	1	364	3	N	-0-			-0-
04	390	N	365	-0-	-25	-0-	17	1	348	3	N	-0-			-0-

MAYFIELD 39 WELL #: 15 RRCID -> 177097 COMPL. DATE 03/02/2000 TOTAL DEPTH 8450 PERF. 6733 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

WHITEHEAD WELL #: 602 RRCID -> 177131 COMPL. DATE 04/27/2000 TOTAL DEPTH 8900 PERF. 6902 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	90	-0-	-0-	-0-	8	1	82	2	Y	-0-			-0-
12	93	N	88	-0-	-5	-0-	7	1	81	2	Y	-0-			-0-
01	93	N	87	-0-	-6	-0-	2	1	85	2	Y	-0-			-0-
02	81	N	81	-0-	-0-	-0-	81	2			Y	-0-			-0-
03	93	N	89	-0-	-4	-0-	89	2			Y	-0-			-0-
*04	113	N	113	-0-	-0-	-0-	113	2			Y	-0-			-0-

CANYON RANCH WELL #: 8304X RRCID -> 177497 COMPL. DATE 02/16/2000 TOTAL DEPTH 5400 PERF. 5134 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	720	N	695	-0-	-25	-0-	695	3			Y	-0-			-0-
12	710	N	710	-0-	-0-	-0-	710	3			Y	-0-			-0-
01	676	N	676	-0-	-0-	-0-	676	3			Y	-0-			-0-
02	625	N	625	-0-	-0-	-0-	625	3			Y	-0-			-0-
03	713	N	693	-0-	-20	-0-	693	3			Y	-0-			-0-
04	660	N	648	-0-	-12	-0-	648	3			Y	-0-			-0-

CANYON RANCH WELL #: 1312S RRCID -> 177499 COMPL. DATE 02/12/2000 TOTAL DEPTH 5524 PERF. 4864 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	196	N	196	-0-	-0-	-0-	196	3			Y	-0-			-0-
12	196	N	196	-0-	-0-	-0-	196	3			Y	-0-			-0-
01	192	N	192	-0-	-0-	-0-	192	3			Y	-0-			-0-
02	182	N	182	-0-	-0-	-0-	182	3			Y	-0-			-0-
03	206	N	206	-0-	-0-	-0-	206	3			Y	-0-			-0-
*04	181	N	181	-0-	-0-	-0-	181	3			Y	-0-			-0-

CANYON RANCH WELL #: 1313S RRCID -> 177500 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 4850 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1314S RRCID -> 177502 COMPL. DATE 03/18/2000 TOTAL DEPTH 5450 PERF. 4894 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	518	N	518	-0-	-0-	-0-	70	1	448	3	Y	-0-					-0-
12	482	N	482	-0-	-0-	-0-	67	1	415	3	Y	-0-					-0-
01	461	N	461	-0-	-0-	-0-	67	1	394	3	Y	-0-					-0-
02	429	N	429	-0-	-0-	-0-	65	1	364	3	Y	-0-					-0-
03	510	N	510	-0-	-0-	-0-	70	1	440	3	Y	-0-					-0-
04	450	N	438	-0-	-12	-0-	67	1	371	3	Y	-0-					-0-

CANYON RANCH WELL #: 1315S RRCID -> 177505 COMPL. DATE 03/31/2000 TOTAL DEPTH 5450 PERF. 4884 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	178	-0-	-2	-0-	178	3			Y	-0-					-0-
12	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
01	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
03	186	N	171	-0-	-15	-0-	171	3			Y	-0-					-0-
*04	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-

CANYON RANCH WELL #: 1316S RRCID -> 177506 COMPL. DATE 04/05/2000 TOTAL DEPTH 5450 PERF. 4840 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1074A RRCID -> 177509 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 5178 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1075A RRCID -> 177510 COMPL. DATE 03/07/2000 TOTAL DEPTH 16700 PERF. 5166 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
12	341	N	205	-0-	-136	-0-	205	3			Y	-0-					-0-
01	279	N	252	-0-	-27	-0-	252	3			Y	-0-					-0-
02	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
03	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					-0-
*04	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-

CANYON RANCH WELL #: 1076A RRCID -> 177511 COMPL. DATE 03/16/2000 TOTAL DEPTH 5550 PERF. 5176 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
01	10	N	3	-0-	-7	-0-	3	3			Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	5	N	1	-0-	-4	-0-	1	3			Y	-0-					-0-
04	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 2R RRCID -> 177589 COMPL. DATE 04/05/2000 TOTAL DEPTH 7450 PERF. 6498 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	282	-0-	-18	-0-	13	1	269	3	N	-0-					-0-
12	310	N	279	-0-	-31	-0-	13	1	266	3	N	-0-					-0-
01	310	N	273	-0-	-37	-0-	12	1	261	3	N	-0-					-0-
02	252	N	247	-0-	-5	-0-	11	1	236	3	N	-0-					-0-
03	279	N	265	-0-	-14	-0-	12	1	253	3	N	-0-					-0-
04	270	N	265	-0-	-5	-0-	12	1	253	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 4 WELL #: 5 RRCID -> 177593 COMPL. DATE 04/11/2000 TOTAL DEPTH 8462 PERF. 6844 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1165	-0-	-65	-0-	65	1	1098	3	Y	2					8
							2	9									
12	1240	N	1190	-0-	-50	-0-	72	1	1118	3	Y	-0-	3	1			5
01	1240	N	1171	-0-	-69	-0-	69	1	1100	3	Y	2					7
							2	9									
02	1092	N	1044	-0-	-48	-0-	58	1	985	3	Y	1	3	1			5
							1	9									
03	1178	N	1172	-0-	-6	-0-	66	1	1103	3	Y	3					8
							3	9									
04	1140	N	882	-0-	-258	-0-	52	1	830	3	Y	-0-	3	1			5

JENKINS, F. J. "A" WELL #: 802 RRCID -> 177596 COMPL. DATE 06/12/2000 TOTAL DEPTH 4250 PERF. 1858 - 3309

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 3 RRCID -> 177602 COMPL. DATE 03/01/2000 TOTAL DEPTH 8214 PERF. 6285 - 7088

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177606 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

11	472	N	472	-0-	-0-	-0-	26	1	445	3	Y	1					6
							1	9									
12	496	N	496	-0-	-0-	-0-	30	1	466	3	Y	-0-	1	1			5
01	658	N	658	-0-	-0-	-0-	39	1	616	3	Y	3	4	1	1	8	3
							3	9									
02	584	N	584	-0-	-0-	-0-	32	1	552	3	Y	-0-	2	1			1
03	686	N	686	-0-	-0-	-0-	39	1	644	3	Y	3					4
							3	9									
*04	617	N	617	-0-	-0-	-0-	36	1	581	3	Y	-0-	2	1			2

MAYER WELL #: 21 RRCID -> 177615 COMPL. DATE 03/02/2000 TOTAL DEPTH 7550 PERF. 6424 - 7320

11	660	N	635	-0-	-25	-0-	29	1	606	3	N	-0-					-0-
12	654	N	654	-0-	-0-	-0-	30	1	624	3	N	-0-					-0-
01	744	N	647	-0-	-97	-0-	29	1	618	3	N	-0-					-0-
02	590	N	590	-0-	-0-	-0-	27	1	563	3	N	-0-					-0-
03	651	N	638	-0-	-13	-0-	29	1	609	3	N	-0-					-0-
04	630	N	608	-0-	-22	-0-	29	1	579	3	N	-0-					-0-

MAYER WELL #: 22 RRCID -> 177616 COMPL. DATE 02/24/2000 TOTAL DEPTH 7700 PERF. 6543 - 7404

11	660	N	556	-0-	-104	-0-	25	1	531	3	N	-0-					-0-
12	558	N	549	-0-	-9	-0-	25	1	524	3	N	-0-					-0-
01	620	N	564	-0-	-56	-0-	26	1	538	3	N	-0-					-0-
02	532	N	504	-0-	-28	-0-	23	1	481	3	N	-0-					-0-
03	558	N	538	-0-	-20	-0-	25	1	513	3	N	-0-					-0-
04	540	N	532	-0-	-8	-0-	25	1	507	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 26 RRCID -> 177619 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	950	N	950	-0-	-0-	-0-	43	1	907	3	N	-0-					-0-
12	994	N	994	-0-	-0-	-0-	45	1	949	3	N	-0-					-0-
01	961	N	731	-0-	-230	-0-	33	1	698	3	N	-0-					-0-
02	896	N	519	-0-	-377	-0-	24	1	495	3	N	-0-					-0-
03	992	N	453	-0-	-539	-0-	21	1	432	3	N	-0-					-0-
04	720	N	433	-0-	-287	-0-	20	1	413	3	N	-0-					-0-

CANYON RANCH WELL #: 8313S RRCID -> 177688 COMPL. DATE 02/23/2000 TOTAL DEPTH 5550 PERF. 5166 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72	N	72	-0-	-0-	-0-	8	1	64	3	Y	-0-					-0-
12	62	N	45	-0-	-17	-0-	5	1	40	3	Y	-0-					-0-
01	62	N	51	-0-	-11	-0-	6	1	45	3	Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*04	269	N	269	-0-	-0-	-0-	28	1	241	3	Y	-0-					-0-

CANYON RANCH WELL #: 8314S RRCID -> 177690 COMPL. DATE 03/07/2000 TOTAL DEPTH 5565 PERF. 4684 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8315S RRCID -> 177694 COMPL. DATE 03/22/2000 TOTAL DEPTH 5550 PERF. 5154 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8316S RRCID -> 177695 COMPL. DATE 04/05/2000 TOTAL DEPTH 5550 PERF. 5144 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	314	-0-	-196	-0-	33 3	1 9	278	3	Y	3	3	8			-0-
12	527	N	323	-0-	-204	-0-	35	1	288	3	Y	-0-					-0-
01	465	N	271	-0-	-194	-0-	30	1	241	3	Y	-0-					-0-
02	280	N	251	-0-	-29	-0-	27	1	224	3	Y	-0-					-0-
03	310	N	295	-0-	-15	-0-	32	1	263	3	Y	-0-					-0-
*04	285	N	285	-0-	-0-	-0-	30	1	255	3	Y	-0-					-0-

MCMILLIAN, LEO H. "11" WELL #: 12 RRCID -> 177697 COMPL. DATE 04/26/2000 TOTAL DEPTH 5650 PERF. 5200 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	642	N	642	-0-	-0-	-0-	55	1	587	3	N	-0-					-0-
12	806	N	496	-0-	-310	-0-	47	1	449	3	N	-0-					-0-
01	806	N	428	-0-	-378	-0-	42	1	386	3	N	-0-					-0-
02	639	N	639	-0-	-0-	-0-	59	1	580	3	N	-0-					-0-
03	774	N	774	-0-	-0-	-0-	72	1	702	3	N	-0-					-0-
*04	754	N	754	-0-	-0-	-0-	67	1	687	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 10 WELL #: 13 RRCID -> 177801 COMPL. DATE 04/15/2000 TOTAL DEPTH 5650 PERF. 4738 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
12	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
01	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
02	28	N	20	-0-	-8	-0-	2	1	18	3	N	-0-					-0-
03	31	N	7	-0-	-24	-0-	1	1	6	3	N	-0-					-0-
04	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-

MAYER WELL #: 25 RRCID -> 177806 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7100 - 7910

11	703	N	703	-0-	-0-	-0-	32	1	671	3	N	-0-					-0-
12	876	N	876	-0-	-0-	-0-	40	1	836	3	N	-0-					-0-
01	727	N	727	-0-	-0-	-0-	33	1	694	3	N	-0-					-0-
02	635	N	635	-0-	-0-	-0-	29	1	606	3	N	-0-					-0-
03	682	N	675	-0-	-7	-0-	31	1	644	3	N	-0-					-0-
04	660	N	644	-0-	-16	-0-	30	1	614	3	N	-0-					-0-

MAYER WELL #: 27 RRCID -> 177808 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 6900 - 8176

11	720	N	692	-0-	-28	-0-	31	1	661	3	N	-0-					-0-
12	744	N	712	-0-	-32	-0-	32	1	680	3	N	-0-					-0-
01	744	N	696	-0-	-48	-0-	32	1	664	3	N	-0-					-0-
02	644	N	636	-0-	-8	-0-	29	1	607	3	N	-0-					-0-
03	713	N	696	-0-	-17	-0-	32	1	664	3	N	-0-					-0-
*04	663	N	663	-0-	-0-	-0-	31	1	632	3	N	-0-					-0-

MAYER WELL #: 28 RRCID -> 177811 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 6394 - 8015

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER WELL #: 30 RRCID -> 177814 COMPL. DATE 03/22/2000 TOTAL DEPTH 8618 PERF. 6418 - 7206

11	600	N	495	-0-	-105	-0-	22	1	473	3	N	-0-					-0-
12	620	N	511	-0-	-109	-0-	23	1	488	3	N	-0-					-0-
01	527	N	493	-0-	-34	-0-	22	1	471	3	N	-0-					-0-
02	480	N	480	-0-	-0-	-0-	22	1	458	3	N	-0-					-0-
03	496	N	480	-0-	-16	-0-	22	1	458	3	N	-0-					-0-
04	480	N	474	-0-	-6	-0-	22	1	452	3	N	-0-					-0-

MAYER 9 WELL #: 3 RRCID -> 177818 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 6364 - 8116

11	1050	N	1002	-0-	-48	-0-	56	1	946	2	Y	-0-	2	1			1
12	1024	N	1024	-0-	-0-	-0-	58	1	966	2	Y	-0-					1
01	1054	N	1000	-0-	-54	-0-	59	1	941	2	Y	-0-					1
02	924	N	899	-0-	-25	-0-	52	1	846	2	Y	1					2
							1	9									
03	1023	N	986	-0-	-37	-0-	55	1	928	2	Y	3	2	1	2	8	1
							3	9									
04	960	N	950	-0-	-10	-0-	51	1	898	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177823 COMPL. DATE 04/26/2000 TOTAL DEPTH 8250 PERF. 6372 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	560	-0-	-70	-0-	38	1	522	3	N	-0-					-0-
12	589	N	559	-0-	-30	-0-	38	1	521	3	N	-0-					-0-
01	620	N	576	-0-	-44	-0-	40	1	536	3	N	-0-					-0-
02	532	N	524	-0-	-8	-0-	35	1	489	3	N	-0-					-0-
03	564	N	564	-0-	-0-	-0-	37	1	527	3	N	-0-					-0-
04	570	N	570	-0-	-0-	-0-	37	1	533	3	N	-0-					-0-

MAYER 1028 WELL #: A301 RRCID -> 177827 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 6386 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1035	-0-	-45	-0-	47	1	988	3	N	-0-					-0-
12	1085	N	1074	-0-	-11	-0-	49	1	1025	3	N	-0-					-0-
01	1085	N	1051	-0-	-34	-0-	48	1	1003	3	N	-0-					-0-
02	980	N	943	-0-	-37	-0-	43	1	900	3	N	-0-					-0-
03	1085	N	1054	-0-	-31	-0-	48	1	1006	3	N	-0-					-0-
04	1020	N	1014	-0-	-6	-0-	48	1	966	3	N	-0-					-0-

MAYER 18 WELL #: 5 RRCID -> 177829 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 6284 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
12	422	N	422	-0-	-0-	-0-	24	1	398	2	Y	-0-					-0-
01	1535	N	1535	-0-	-0-	-0-	91	1	1443	2	Y	1					1
							1	9									
02	997	N	997	-0-	-0-	-0-	57	1	940	2	Y	-0-					1
03	942	N	942	-0-	-0-	-0-	53	1	888	2	Y	1	1	1			1
							1	9									
*04	827	N	827	-0-	-0-	-0-	45	1	782	2	Y	-0-					1

PFLUGER 103 WELL #: 11 RRCID -> 177836 COMPL. DATE 06/08/2000 TOTAL DEPTH 5550 PERF. 5143 - 5283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	369	N	369	-0-	-0-	-0-	39	1	330	3	Y	-0-					-0-
12	372	N	365	-0-	-7	-0-	40	1	325	3	Y	-0-					-0-
01	372	N	336	-0-	-36	-0-	37	1	299	3	Y	-0-					-0-
02	336	N	306	-0-	-30	-0-	33	1	273	3	Y	-0-					-0-
03	372	N	343	-0-	-29	-0-	37	1	306	3	Y	-0-					-0-
*04	334	N	334	-0-	-0-	-0-	35	1	299	3	Y	-0-					-0-

WHITTLE, M. WELL #: 702 RRCID -> 177838 COMPL. DATE 05/10/2000 TOTAL DEPTH 4200 PERF. 3621 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	850	-0-	-50	-0-	850	2			N	-0-					-0-
12	930	N	843	-0-	-87	-0-	843	2			N	-0-					-0-
01	899	N	569	-0-	-330	-0-	569	2			N	-0-					-0-
02	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
03	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
*04	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-

WHITTLE, M. WELL #: 703 RRCID -> 177839 COMPL. DATE 05/05/2000 TOTAL DEPTH 4247 PERF. 3653 - 3686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	58	-0-	-32	-0-	58	2			N	-0-					-0-
12	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
01	62	N	24	-0-	-38	-0-	24	2			N	-0-					-0-
02	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
*04	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JENKINS, F. J. "D" WELL #: 1303 RRCID -> 177993 COMPL. DATE 06/12/2000 TOTAL DEPTH 4207 PERF. 2896 - 2999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "D" WELL #: 1304 RRCID -> 177994 COMPL. DATE 04/29/2000 TOTAL DEPTH 4200 PERF. 3552 - 3602

11	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
12	1116	N	1003	-0-	-113	-0-	1003	2			N	-0-					-0-
01	1085	N	685	-0-	-400	-0-	685	2			N	-0-					-0-
02	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
03	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
*04	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1305 RRCID -> 177995 COMPL. DATE 05/11/2000 TOTAL DEPTH 4195 PERF. 3612 - 3680

11	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
12	682	N	622	-0-	-60	-0-	622	2			N	-0-					-0-
01	713	N	310	-0-	-403	-0-	310	2			N	-0-					-0-
02	644	N	594	-0-	-50	-0-	594	2			N	-0-					-0-
03	620	N	602	-0-	-18	-0-	602	2			N	-0-					-0-
*04	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-

MAYER 18 WELL #: 6 RRCID -> 178212 COMPL. DATE 05/28/2000 TOTAL DEPTH 8400 PERF. 6284 - 7118

11	660	N	554	-0-	-106	-0-	31	1	523	2	Y	-0-	1	1			1
12	651	N	529	-0-	-122	-0-	30	1	499	2	Y	-0-					1
01	620	N	528	-0-	-92	-0-	31	1	497	2	Y	-0-					1
02	504	N	476	-0-	-28	-0-	27	1	449	2	Y	-0-					1
03	536	N	536	-0-	-0-	-0-	30	1	505	2	Y	1	1	1			1
							1	9									
04	510	N	423	-0-	-87	-0-	23	1	400	2	Y	-0-					1

MAYER 4 WELL #: 3 RRCID -> 178219 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 6580 - 8034

11	1320	N	1278	-0-	-42	-0-	72	1	1205	2	Y	1	3	1			1
							1	9									
12	1302	N	1249	-0-	-53	-0-	71	1	1178	2	Y	-0-					1
01	1333	N	1284	-0-	-49	-0-	76	1	1207	2	Y	1					2
							1	9									
02	1204	N	1126	-0-	-78	-0-	65	1	1061	2	Y	-0-					2
03	1240	N	1232	-0-	-8	-0-	69	1	1161	2	Y	2	3	1			1
							2	9									
04	1230	N	1210	-0-	-20	-0-	66	1	1143	2	Y	1					2
							1	9									

FIELDS 49 WELL #: 4 RRCID -> 178223 COMPL. DATE 05/07/2000 TOTAL DEPTH 5800 PERF. 5417 - 5478

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 50 WELL #: 3 RRCID -> 178226 COMPL. DATE 06/02/2000 TOTAL DEPTH 5768 PERF. 5334 - 5396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-					-0-
12	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
01	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-
02	28	N	17	-0-	-11	-0-	1	1	16	3	N	-0-					-0-
03	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
04	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178228 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

11	489	N	489	-0-	-0-	-0-	33	1	456	3	N	-0-					-0-
12	620	N	297	-0-	-323	-0-	20	1	277	3	N	-0-					-0-
01	713	N	243	-0-	-470	-0-	17	1	226	3	N	-0-					-0-
02	448	N	257	-0-	-191	-0-	17	1	240	3	N	-0-					-0-
03	310	N	279	-0-	-31	-0-	18	1	261	3	N	-0-					-0-
*04	296	N	296	-0-	-0-	-0-	19	1	277	3	N	-0-					-0-

PFLUGER 103 WELL #: 10 RRCID -> 178231 COMPL. DATE 04/22/2000 TOTAL DEPTH 5550 PERF. 5122 - 5234

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PFLUGER 104 WELL #: 16 RRCID -> 178235 COMPL. DATE 05/03/2000 TOTAL DEPTH 5600 PERF. 5126 - 5236

11	90	N	45	-0-	-45	-0-	5	1	40	3	Y	-0-					-0-
12	93	N	4	-0-	-89	-0-	4	3			Y	-0-					-0-
01	93	N	5	-0-	-88	-0-	1	1	4	3	Y	-0-					-0-
02	56	N	7	-0-	-49	-0-	1	1	6	3	Y	-0-					-0-
03	53	N	53	-0-	-0-	-0-	6	1	47	3	Y	-0-					-0-
*04	79	N	79	-0-	-0-	-0-	8	1	71	3	Y	-0-					-0-

PFLUGER 105 WELL #: 10 RRCID -> 178330 COMPL. DATE 05/14/2000 TOTAL DEPTH 5600 PERF. 4702 - 5250

11	150	N	122	-0-	-28	-0-	13	1	109	3	Y	-0-					-0-
12	155	N	120	-0-	-35	-0-	13	1	107	3	Y	-0-					-0-
01	155	N	108	-0-	-47	-0-	12	1	96	3	Y	-0-					-0-
02	112	N	103	-0-	-9	-0-	11	1	92	3	Y	-0-					-0-
03	124	N	116	-0-	-8	-0-	12	1	104	3	Y	-0-					-0-
*04	118	N	118	-0-	-0-	-0-	12	1	106	3	Y	-0-					-0-

PFLUGER 105 WELL #: 16 RRCID -> 178333 COMPL. DATE 05/20/2000 TOTAL DEPTH 5600 PERF. 4711 - 5246

11	839	N	839	-0-	-0-	-0-	88 9	1 9	742	3	Y	8	8	8			-0-
12	806	N	544	-0-	-262	-0-	59	1	485	3	Y	-0-					-0-
01	868	N	762	-0-	-106	-0-	84	1	678	3	Y	-0-					-0-
02	784	N	684	-0-	-100	-0-	75	1	609	3	Y	-0-					-0-
03	775	N	775	-0-	-0-	-0-	83	1	692	3	Y	-0-					-0-
*04	757	N	757	-0-	-0-	-0-	80	1	677	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 105 WELL #: 17 RRCID -> 178334 COMPL. DATE 05/15/2000 TOTAL DEPTH 5600 PERF. 5119 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0-	-0-	11	1	90	3	Y	1	1	8			-0-
							1	9									
12	97	N	97	-0-	-0-	-0-	11	1	86	3	Y	-0-					-0-
01	93	N	87	-0-	-6	-0-	10	1	77	3	Y	-0-					-0-
02	84	N	76	-0-	-8	-0-	8	1	68	3	Y	-0-					-0-
03	93	N	89	-0-	-4	-0-	10	1	79	3	Y	-0-					-0-
04	90	N	88	-0-	-2	-0-	9	1	79	3	Y	-0-					-0-

MAYER 18 WELL #: 8 RRCID -> 178440 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	511	N	511	-0-	-0-	-0-	29	1	481	2	Y	1	1	1			1
							1	9									
12	527	N	522	-0-	-5	-0-	30	1	492	2	Y	-0-					1
01	527	N	517	-0-	-10	-0-	31	1	486	2	Y	-0-					1
02	476	N	456	-0-	-20	-0-	26	1	430	2	Y	-0-					1
03	527	N	514	-0-	-13	-0-	29	1	484	2	Y	1	1	1			1
							1	9									
04	510	N	497	-0-	-13	-0-	27	1	470	2	Y	-0-					1

FIELDS 49 WELL #: 5 RRCID -> 178441 COMPL. DATE 05/13/2000 TOTAL DEPTH 5769 PERF. 5294 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	149	-0-	-1	-0-	9	1	140	3	N	-0-					-0-
12	155	N	154	-0-	-1	-0-	10	1	144	3	N	-0-					-0-
01	155	N	140	-0-	-15	-0-	9	1	131	3	N	-0-					-0-
02	140	N	127	-0-	-13	-0-	9	1	118	3	N	-0-					-0-
03	155	N	126	-0-	-29	-0-	11	1	115	3	N	-0-					-0-
04	150	N	127	-0-	-23	-0-	9	1	118	3	N	-0-					-0-

FIELDS 50 WELL #: 4 RRCID -> 178442 COMPL. DATE 06/04/2000 TOTAL DEPTH 5800 PERF. 5312 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	7	1	108	3	N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	7	1	99	3	N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	8	1	106	3	N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	8	1	90	3	N	-0-					-0-
*04	101	N	101	-0-	-0-	-0-	7	1	94	3	N	-0-					-0-

MAYER 15 WELL #: 11 RRCID -> 178443 COMPL. DATE 05/24/2000 TOTAL DEPTH 8200 PERF. 6476 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	38	-0-	-112	-0-	2	1	36	3	Y	-0-					1
12	124	N	38	-0-	-86	-0-	2	1	36	3	Y	-0-					1
01	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					1
02	42	N	42	-0-	-0-	-0-	2	1	40	3	Y	-0-	1	1			-0-
03	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					-0-
*04	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-

MAYER 15 WELL #: 14 RRCID -> 178444 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 6414 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	82	X	82	-0-	-0-	-0-	4	1	78	3	Y	-0-					-0-
12	124	X	71	-0-	-53	-0-	4	1	67	3	Y	-0-					-0-
01	93	N	72	-0-	-21	-0-	4	1	68	3	Y	-0-					-0-
02	84	N	80	-0-	-4	-0-	4	1	76	3	Y	-0-					-0-
03	85	N	85	-0-	-0-	-0-	5	1	80	3	Y	-0-					-0-
*04	84	N	84	-0-	-0-	-0-	5	1	79	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 15 WELL #: 16 RRCID -> 178446 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 7104 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	642	N	642	-0-	-0-	-0-	34	1	608	3	Y	-0-					4
12	651	N	646	-0-	-5	-0-	35	1	611	3	Y	-0-					4
01	682	N	629	-0-	-53	-0-	35	1	592	3	Y	2					6
							2	9									
02	588	N	541	-0-	-47	-0-	30	1	511	3	Y	-0-	5	1			1
03	651	N	609	-0-	-42	-0-	35	1	574	3	Y	-0-					1
04	600	N	523	-0-	-77	-0-	30	1	493	3	Y	-0-					1

MAYER 17 WELL #: 4 RRCID -> 178448 COMPL. DATE 06/04/2000 TOTAL DEPTH 8250 PERF. 6394 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	314	-0-	-16	-0-	18	1	296	2	Y	-0-	1	1			-0-
12	341	N	332	-0-	-9	-0-	19	1	313	2	Y	-0-					-0-
01	341	N	303	-0-	-38	-0-	18	1	285	2	Y	-0-					-0-
02	293	N	293	-0-	-0-	-0-	17	1	275	2	Y	1					1
							1	9									
03	341	N	319	-0-	-22	-0-	18	1	301	2	Y	-0-	1	1			-0-
*04	311	N	311	-0-	-0-	-0-	17	1	294	2	Y	-0-					-0-

MAYER 36 WELL #: 12 RRCID -> 178454 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	57	-0-	-3	-0-	3	1	54	3	Y	-0-					-0-
12	62	N	4	-0-	-58	-0-	4	3			Y	-0-					-0-
01	62	N	16	-0-	-46	-0-	1	1	15	3	Y	-0-					-0-
02	56	N	1	-0-	-55	-0-	1	3			Y	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
04	30	N	7	-0-	-23	-0-	7	3			Y	-0-					-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178457 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	390	-0-	-30	-0-	18	1	372	3	N	-0-					-0-
12	403	N	372	-0-	-31	-0-	17	1	355	3	N	-0-					-0-
01	434	N	337	-0-	-97	-0-	15	1	322	3	N	-0-					-0-
02	364	N	345	-0-	-19	-0-	16	1	329	3	N	-0-					-0-
03	386	N	386	-0-	-0-	-0-	18	1	368	3	N	-0-					-0-
*04	364	N	364	-0-	-0-	-0-	17	1	347	3	N	-0-					-0-

PFLUGER 84 WELL #: 16 RRCID -> 178475 COMPL. DATE 05/28/2000 TOTAL DEPTH 5550 PERF. 5198 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	257	-0-	-13	-0-	27	1	228	3	Y	2	2	8			-0-
							2	9									
12	279	N	250	-0-	-29	-0-	27	1	223	3	Y	-0-					-0-
01	279	N	232	-0-	-47	-0-	26	1	206	3	Y	-0-					-0-
02	252	N	203	-0-	-49	-0-	22	1	181	3	Y	-0-					-0-
03	248	N	221	-0-	-27	-0-	24	1	197	3	Y	-0-					-0-
04	210	N	196	-0-	-14	-0-	21	1	175	3	Y	-0-					-0-

PFLUGER 103 WELL #: 9 RRCID -> 178730 COMPL. DATE 04/30/2000 TOTAL DEPTH 5550 PERF. 4658 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 85 WELL #: 13 RRCID -> 178731 COMPL. DATE 06/11/2000 TOTAL DEPTH 5450 PERF. 4644 - 5092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
12	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-					-0-
01	31	N	26	-0-	-5	-0-	3	1	23	3	Y	-0-					-0-
02	28	N	22	-0-	-6	-0-	2	1	20	3	Y	-0-					-0-
03	31	N	27	-0-	-4	-0-	3	1	24	3	Y	-0-					-0-
04	30	N	19	-0-	-11	-0-	2	1	17	3	Y	-0-					-0-

PFLUGER 85 WELL #: 16 RRCID -> 178733 COMPL. DATE 06/18/2000 TOTAL DEPTH 5500 PERF. 5062 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	57	-0-	-3	-0-	6	1	51	3	Y	-0-					-0-
12	62	N	56	-0-	-6	-0-	6	1	50	3	Y	-0-					-0-
01	62	N	43	-0-	-19	-0-	5	1	38	3	Y	-0-					-0-
02	56	N	43	-0-	-13	-0-	5	1	38	3	Y	-0-					-0-
03	62	N	57	-0-	-5	-0-	6	1	51	3	Y	-0-					-0-
*04	60	N	60	-0-	-0-	-0-	6	1	54	3	Y	-0-					-0-

GALBREATH 78 WELL #: 8 RRCID -> 178741 COMPL. DATE 06/30/2000 TOTAL DEPTH 6200 PERF. 4944 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	116	-0-	-154	-0-	7	1	109	3	Y	-0-					4
12	248	N	125	-0-	-123	-0-	7	1	117	3	Y	1	4	1			1
							1	9									
01	186	N	134	-0-	-52	-0-	8	1	125	3	Y	1					2
							1	9									
02	125	N	125	-0-	-0-	-0-	7	1	117	3	Y	1					3
							1	9									
03	144	N	144	-0-	-0-	-0-	8	1	136	3	Y	-0-	2	1			1
*04	130	N	130	-0-	-0-	-0-	7	1	122	3	Y	1					2
							1	9									

GALBREATH 79 WELL #: 5 RRCID -> 178742 COMPL. DATE 07/11/2000 TOTAL DEPTH 6200 PERF. 5805 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	96	-0-	-54	-0-	14	1	81	3	Y	1					2
							1	9									
12	124	N	79	-0-	-45	-0-	7	1	72	3	Y	-0-	1	1			1
01	124	N	85	-0-	-39	-0-	8	1	77	3	Y	-0-					1
02	84	N	66	-0-	-18	-0-	4	1	62	3	Y	-0-					1
03	93	N	82	-0-	-11	-0-	7	1	74	3	Y	1	1	1			1
							1	9									
04	90	N	76	-0-	-14	-0-	4	1	72	3	Y	-0-					1

FIELDS 58 WELL #: 7 RRCID -> 178743 COMPL. DATE 06/08/2000 TOTAL DEPTH 5800 PERF. 5250 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
12	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
02	28	N	21	-0-	-7	-0-	1	1	20	3	N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
04	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-					-0-

MAYER 38 WELL #: 5 RRCID -> 178744 COMPL. DATE 06/11/2000 TOTAL DEPTH 8150 PERF. 6326 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					Y	-0-					1
12	124	N	-0-	-0-	-124	-0-					Y	-0-					1
01	5	N	-0-	-0-	-5	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 47 WELL #: 8 RRCID -> 178746 COMPL. DATE 06/23/2000 TOTAL DEPTH 8450 PERF. 6341 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	113	-0-	-97	-0-	6	1	107	3	Y	-0-					2
12	217	N	6	-0-	-211	-0-	6	3			Y	-0-					2
01	248	N	72	-0-	-176	-0-	4	1	68	3	Y	-0-					2
02	239	N	239	-0-	-0-	-0-	13	1	226	3	Y	-0-	2	1			-0-
03	315	N	315	-0-	-0-	-0-	18	1	297	3	Y	-0-					-0-
*04	89	N	89	-0-	-0-	-0-	5	1	84	3	Y	-0-					-0-

MAYER RANCH GG WELL #: 3102 RRCID -> 178845 COMPL. DATE 06/24/2000 TOTAL DEPTH 8200 PERF. 6374 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
02	121	N	121	-0-	-0-	-0-	8	1	113	3	N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
*04	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "FF" WELL #: 2 RRCID -> 178856 COMPL. DATE 06/28/2000 TOTAL DEPTH 8300 PERF. 6602 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	219	-0-	-111	-0-	10	1	209	3	N	-0-					-0-
12	372	N	279	-0-	-93	-0-	13	1	266	3	N	-0-					-0-
01	372	N	258	-0-	-114	-0-	12	1	246	3	N	-0-					-0-
02	270	N	270	-0-	-0-	-0-	12	1	258	3	N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	13	1	276	3	N	-0-					-0-
*04	249	N	249	-0-	-0-	-0-	12	1	237	3	N	-0-					-0-

GALBREATH 79 WELL #: 7 RRCID -> 178860 COMPL. DATE 06/19/2000 TOTAL DEPTH 6185 PERF. 5496 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	26					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	26					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	26					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	26					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	26					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	26					Y	NO RPT					-0-

GALBREATH 91 WELL #: 7 RRCID -> 178906 COMPL. DATE 07/02/2000 TOTAL DEPTH 6300 PERF. 5834 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	509	N	509	-0-	-0-	-0-	30	1	476	3	Y	3					4
							3	9									
12	459	N	459	-0-	-0-	-0-	27	1	430	3	Y	2	3	1			3
							2	9									
01	423	N	423	-0-	-0-	-0-	24	1	398	3	Y	1					4
							1	9									
02	344	N	344	-0-	-0-	-0-	19	1	322	3	Y	3					7
							3	9									
03	376	N	376	-0-	-0-	-0-	21	1	354	3	Y	1	5	1			3
							1	9									
*04	336	N	336	-0-	-0-	-0-	17	1	317	3	Y	2					5
							2	9									

MAYER 1028 WELL #: 2 RRCID -> 178930 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	619	-0-	-101	-0-	28	1	591	3	N	-0-					-0-
12	751	N	751	-0-	-0-	-0-	34	1	717	3	N	-0-					-0-
01	713	N	704	-0-	-9	-0-	32	1	672	3	N	-0-					-0-
02	635	N	635	-0-	-0-	-0-	29	1	606	3	N	-0-					-0-
03	744	N	697	-0-	-47	-0-	32	1	665	3	N	-0-					-0-
04	690	N	662	-0-	-28	-0-	31	1	631	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "JJJ" WELL #: 1403 RRCID -> 178934 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	488	-0-	-22	-0-	33	1	455	3	N	-0-					-0-
12	496	N	463	-0-	-33	-0-	31	1	432	3	N	-0-					-0-
01	527	N	415	-0-	-112	-0-	29	1	386	3	N	-0-					-0-
02	448	N	378	-0-	-70	-0-	25	1	353	3	N	-0-					-0-
03	465	N	430	-0-	-35	-0-	28	1	402	3	N	-0-					-0-
*04	402	N	402	-0-	-0-	-0-	26	1	376	3	N	-0-					-0-

PFLUGER 85 WELL #: 18 RRCID -> 178953 COMPL. DATE 06/11/2000 TOTAL DEPTH 5500 PERF. 4730 - 5174

11	330	N	327	-0-	-3	-0-	34	1	290	3	Y	3	3	8			-0-
							3	9									
12	341	N	319	-0-	-22	-0-	35	1	284	3	Y	-0-					-0-
01	341	N	305	-0-	-36	-0-	34	1	271	3	Y	-0-					-0-
02	308	N	280	-0-	-28	-0-	31	1	249	3	Y	-0-					-0-
03	312	N	312	-0-	-0-	-0-	33	1	279	3	Y	-0-					-0-
*04	305	N	305	-0-	-0-	-0-	32	1	273	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 15 RRCID -> 178956 COMPL. DATE 07/12/2000 TOTAL DEPTH 5600 PERF. 5223 - 5260

11	154	N	154	-0-	-0-	-0-	13	1	141	3	N	-0-					-0-
12	155	N	152	-0-	-3	-0-	14	1	138	3	N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	16	1	143	3	N	-0-					-0-
02	140	N	128	-0-	-12	-0-	12	1	116	3	N	-0-					-0-
03	155	N	147	-0-	-8	-0-	14	1	133	3	N	-0-					-0-
04	150	N	143	-0-	-7	-0-	13	1	130	3	N	-0-					-0-

MAYFIELD 46 WELL #: 13 RRCID -> 178957 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 6970 - 8027

11	345	N	345	-0-	-0-	-0-	19	1	325	3	N	1					3
							1	9									
12	372	N	343	-0-	-29	-0-	21	1	322	3	N	-0-	1	1			2
01	372	N	368	-0-	-4	-0-	22	1	345	3	N	1	2	1			1
							1	9									
02	358	N	358	-0-	-0-	-0-	20	1	337	3	N	1	1	1			1
							1	9									
03	378	N	378	-0-	-0-	-0-	21	1	356	3	N	1					2
							1	9									
04	360	N	336	-0-	-24	-0-	20	1	316	3	N	-0-	1	1			1

PFLUGER 85 WELL #: 9 RRCID -> 178979 COMPL. DATE 08/03/2000 TOTAL DEPTH 5600 PERF. 5212 - 5284

11	240	N	235	-0-	-5	-0-	25	1	210	3	Y	-0-					-0-
12	248	N	220	-0-	-28	-0-	24	1	196	3	Y	-0-					-0-
01	248	N	202	-0-	-46	-0-	22	1	180	3	Y	-0-					-0-
02	224	N	199	-0-	-25	-0-	22	1	177	3	Y	-0-					-0-
03	222	N	222	-0-	-0-	-0-	24	1	198	3	Y	-0-					-0-
*04	216	N	216	-0-	-0-	-0-	23	1	193	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 85 WELL #: 17 RRCID -> 178999 COMPL. DATE 06/21/2000 TOTAL DEPTH 5405 PERF. 5218 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	412	-0-	-278	-0-	43	1	365	3	Y	4	4	8			-0-
							4	9									
12	775	N	533	-0-	-242	-0-	58	1	475	3	Y	-0-					-0-
01	403	N	391	-0-	-12	-0-	43	1	348	3	Y	-0-					-0-
02	392	N	388	-0-	-4	-0-	42	1	346	3	Y	-0-					-0-
03	527	N	439	-0-	-88	-0-	47	1	392	3	Y	-0-					-0-
*04	420	N	420	-0-	-0-	-0-	44	1	376	3	Y	-0-					-0-

DAVID 109 WELL #: 13 RRCID -> 179000 COMPL. DATE 07/02/2000 TOTAL DEPTH 5680 PERF. 5233 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	561	-0-	-129	-0-	59	1	496	3	Y	5	5	8			-0-
							6	9									
12	682	N	563	-0-	-119	-0-	61	1	502	3	Y	-0-					-0-
01	682	N	504	-0-	-178	-0-	56	1	448	3	Y	-0-					-0-
02	532	N	487	-0-	-45	-0-	53	1	434	3	Y	-0-					-0-
03	566	N	566	-0-	-0-	-0-	61	1	505	3	Y	-0-					-0-
*04	550	N	550	-0-	-0-	-0-	58	1	492	3	Y	-0-					-0-

DAVID 109 WELL #: 14 RRCID -> 179009 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5236 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	114	-0-	-6	-0-	12	1	101	3	Y	1	1	8			-0-
							1	9									
12	124	N	97	-0-	-27	-0-	11	1	86	3	Y	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
02	112	N	20	-0-	-92	-0-	2	1	18	3	Y	-0-					-0-
03	93	N	91	-0-	-2	-0-	10	1	81	3	Y	-0-					-0-
*04	89	N	89	-0-	-0-	-0-	9	1	80	3	Y	-0-					-0-

DAVID 109 WELL #: 15 RRCID -> 179013 COMPL. DATE 07/21/2000 TOTAL DEPTH 5666 PERF. 5180 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	113	-0-	-7	-0-	12	1	101	3	Y	-0-					-0-
12	124	N	110	-0-	-14	-0-	12	1	98	3	Y	-0-					-0-
01	124	N	106	-0-	-18	-0-	12	1	94	3	Y	-0-					-0-
02	112	N	95	-0-	-17	-0-	10	1	85	3	Y	-0-					-0-
03	124	N	106	-0-	-18	-0-	11	1	95	3	Y	-0-					-0-
*04	103	N	103	-0-	-0-	-0-	11	1	92	3	Y	-0-					-0-

DAVID 109 WELL #: 16 RRCID -> 179014 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5218 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 39 WELL #: 12 RRCID -> 179021 COMPL. DATE 08/09/2000 TOTAL DEPTH 8426 PERF. 7002 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	225	N	225	-0-	-0-	-0-	12	1	212	3	Y	1					2
							1	9									
12	248	N	225	-0-	-23	-0-	14	1	211	3	Y	-0-	1	1			1
01	248	N	231	-0-	-17	-0-	14	1	216	3	Y	1	1	1			1
							1	9									
02	231	N	231	-0-	-0-	-0-	13	1	218	3	Y	-0-	1	1			-0-
03	250	N	250	-0-	-0-	-0-	14	1	235	3	Y	1					1
							1	9									
*04	219	N	219	-0-	-0-	-0-	13	1	205	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 179022 COMPL. DATE 08/05/2000 TOTAL DEPTH 8250 PERF. 6368 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	775	-0-	-35	-0-	48	1	727	3	N	-0-					-0-
12	837	N	820	-0-	-17	-0-	51	1	769	3	N	-0-					-0-
01	837	N	806	-0-	-31	-0-	53	1	753	3	N	-0-					-0-
02	728	N	709	-0-	-19	-0-	37	1	672	3	N	-0-					-0-
03	806	N	766	-0-	-40	-0-	36	1	730	3	N	-0-					-0-
04	780	N	726	-0-	-54	-0-	35	1	691	3	N	-0-					-0-

SHURLEY 98 WELL #: 16 RRCID -> 179026 COMPL. DATE 07/16/2000 TOTAL DEPTH 6406 PERF. 5262 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
*04	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-

VALLIANT WELL #: 5 RRCID -> 179081 COMPL. DATE 07/21/2000 TOTAL DEPTH 8700 PERF. 7278 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	582	-0-	-48	-0-	38	1	544	2	N	-0-					-0-
12	620	N	609	-0-	-11	-0-	40	1	569	2	N	-0-					-0-
01	620	N	601	-0-	-19	-0-	38	1	563	2	N	-0-					-0-
02	550	N	550	-0-	-0-	-0-	34	1	516	2	N	-0-					-0-
03	620	N	600	-0-	-20	-0-	34	1	566	2	N	-0-					-0-
*04	588	N	588	-0-	-0-	-0-	28	1	560	2	N	-0-					-0-

MCMILLIAN, W. B. 10 WELL #: 16 RRCID -> 179215 COMPL. DATE 07/29/2000 TOTAL DEPTH 5650 PERF. 5204 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	983	-0-	-37	-0-	84	1	899	3	N	-0-					-0-
12	1054	N	990	-0-	-64	-0-	93	1	897	3	N	-0-					-0-
01	1054	N	1028	-0-	-26	-0-	101	1	927	3	N	-0-					-0-
02	924	N	863	-0-	-61	-0-	80	1	783	3	N	-0-					-0-
03	992	N	946	-0-	-46	-0-	88	1	858	3	N	-0-					-0-
04	990	N	935	-0-	-55	-0-	84	1	851	3	N	-0-					-0-

SHURLEY 94 WELL #: 6 RRCID -> 179217 COMPL. DATE 07/30/2000 TOTAL DEPTH 6306 PERF. 5208 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	19	-0-	-71	-0-	1	1	18	3	N	-0-					-0-
12	93	N	4	-0-	-89	-0-	4	3			N	-0-					-0-
01	93	N	23	-0-	-70	-0-	1	1	22	3	N	-0-					-0-
02	28	N	5	-0-	-23	-0-	5	3			N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
04	30	N	29	-0-	-1	-0-	1	1	28	3	N	-0-					-0-

SHURLEY 98 WELL #: 12 RRCID -> 179229 COMPL. DATE 08/02/2000 TOTAL DEPTH 6526 PERF. 5410 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	237	-0-	-3	-0-	14	1	223	3	N	-0-					-0-
12	248	N	206	-0-	-42	-0-	13	1	193	3	N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	17	1	273	3	N	-0-					-0-
02	247	N	247	-0-	-0-	-0-	14	1	232	3	N	1	1	8			-0-
							1	9									
03	469	N	469	-0-	-0-	-0-	23	1	446	3	N	-0-					-0-
*04	647	N	647	-0-	-0-	-0-	31	1	616	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "EEEE" WELL #: 2 RRCID -> 179275 COMPL. DATE 08/18/2000 TOTAL DEPTH 8250 PERF. 6498 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	233	-0-	-7	-0-	11	1	222	3	N	-0-					-0-
12	248	N	221	-0-	-27	-0-	10	1	211	3	N	-0-					-0-
01	248	N	182	-0-	-66	-0-	8	1	174	3	N	-0-					-0-
02	224	N	187	-0-	-37	-0-	9	1	178	3	N	-0-					-0-
03	217	N	212	-0-	-5	-0-	10	1	202	3	N	-0-					-0-
*04	206	N	206	-0-	-0-	-0-	10	1	196	3	N	-0-					-0-

MAYER 3B WELL #: 1 RRCID -> 179336 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	975	N	975	-0-	-0-	-0-	55	1	920	2	Y	-0-	1	1			1
12	950	N	950	-0-	-0-	-0-	54	1	896	2	Y	-0-					1
01	1209	N	877	-0-	-332	-0-	52	1	825	2	Y	-0-					1
02	924	N	747	-0-	-177	-0-	43	1	704	2	Y	-0-					1
03	961	N	814	-0-	-147	-0-	46	1	766	2	Y	2	2	1			1
							2	9									
04	840	N	762	-0-	-78	-0-	41	1	721	2	Y	-0-					1

MAYER 3 WELL #: 2 RRCID -> 179339 COMPL. DATE 07/25/2000 TOTAL DEPTH 8650 PERF. 6534 - 7439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	353	-0-	-7	-0-	20	1	333	2	Y	-0-	1	1			-0-
12	372	N	359	-0-	-13	-0-	20	1	339	2	Y	-0-					-0-
01	372	N	356	-0-	-16	-0-	21	1	335	2	Y	-0-					-0-
02	336	N	316	-0-	-20	-0-	18	1	297	2	Y	1					1
							1	9									
03	372	N	352	-0-	-20	-0-	20	1	332	2	Y	-0-	1	1			-0-
*04	344	N	344	-0-	-0-	-0-	19	1	324	2	Y	1					1
							1	9									

MAYER, EDWIN S. JR. "D" WELL #: 809 RRCID -> 179345 COMPL. DATE 07/31/2000 TOTAL DEPTH 8250 PERF. 6410 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	439	-0-	-41	-0-	20	1	419	3	N	-0-					-0-
12	496	N	459	-0-	-37	-0-	21	1	438	3	N	-0-					-0-
01	454	N	454	-0-	-0-	-0-	21	1	433	3	N	-0-					-0-
02	420	N	412	-0-	-8	-0-	19	1	393	3	N	-0-					-0-
03	465	N	374	-0-	-91	-0-	17	1	357	3	N	-0-					-0-
*04	504	N	504	-0-	-0-	-0-	24	1	480	3	N	-0-					-0-

FIELDS 14 WELL #: 6 RRCID -> 179471 COMPL. DATE 08/18/2000 TOTAL DEPTH 5800 PERF. 5038 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	77	-0-	-13	-0-	5	1	72	3	N	-0-					-0-
12	93	N	64	-0-	-29	-0-	4	1	60	3	N	-0-					-0-
01	93	N	57	-0-	-36	-0-	4	1	53	3	N	-0-					-0-
02	84	N	57	-0-	-27	-0-	4	1	53	3	N	-0-					-0-
03	62	N	59	-0-	-3	-0-	5	1	54	3	N	-0-					-0-
*04	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-

FIELDS 14 WELL #: 7 RRCID -> 179472 COMPL. DATE 08/19/2000 TOTAL DEPTH 5800 PERF. 4984 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	259	N	259	-0-	-0-	-0-	16	1	243	3	N	-0-					-0-
12	279	N	277	-0-	-2	-0-	17	1	260	3	N	-0-					-0-
01	279	N	263	-0-	-16	-0-	18	1	245	3	N	-0-					-0-
02	252	N	242	-0-	-10	-0-	17	1	225	3	N	-0-					-0-
03	279	N	240	-0-	-39	-0-	21	1	219	3	N	-0-					-0-
*04	243	N	243	-0-	-0-	-0-	17	1	226	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 179474 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	136	-0-	-14	-0-	9	1	127	3	N	-0-					-0-
12	155	N	137	-0-	-18	-0-	9	1	128	3	N	-0-					-0-
01	155	N	139	-0-	-16	-0-	10	1	129	3	N	-0-					-0-
02	140	N	126	-0-	-14	-0-	8	1	118	3	N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	9	1	130	3	N	-0-					-0-
*04	141	N	141	-0-	-0-	-0-	9	1	132	3	N	-0-					-0-

FIELDS 23 WELL #: 5 RRCID -> 179500 COMPL. DATE 08/09/2000 TOTAL DEPTH 5700 PERF. 5014 - 5495

11	408	N	408	-0-	-0-	-0-	25	1	383	3	N	-0-					-0-
12	372	N	343	-0-	-29	-0-	21	1	322	3	N	-0-					-0-
01	279	N	269	-0-	-10	-0-	18	1	251	3	N	-0-					-0-
02	392	N	186	-0-	-206	-0-	13	1	173	3	N	-0-					-0-
03	341	N	143	-0-	-198	-0-	12	1	130	3	N	1	1	8			-0-
							1	9									
04	270	N	263	-0-	-7	-0-	19	1	244	3	N	-0-					-0-

FIELDS 23 WELL #: 6 RRCID -> 179502 COMPL. DATE 08/27/2000 TOTAL DEPTH 5700 PERF. 5047 - 5072

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 15 RRCID -> 179506 COMPL. DATE 09/01/2000 TOTAL DEPTH 6600 PERF. 5441 - 6144

11	540	N	530	-0-	-10	-0-	32	1	498	3	N	-0-					-0-
12	527	N	521	-0-	-6	-0-	33	1	488	3	N	-0-					-0-
01	558	N	556	-0-	-2	-0-	32	1	524	3	N	-0-					-0-
02	504	N	487	-0-	-17	-0-	27	1	460	3	N	-0-					-0-
03	563	N	563	-0-	-0-	-0-	27	1	536	3	N	-0-					-0-
*04	557	N	557	-0-	-0-	-0-	26	1	531	3	N	-0-					-0-

SHURLEY 99 WELL #: 16 RRCID -> 179507 COMPL. DATE 08/09/2000 TOTAL DEPTH 6400 PERF. 5280 - 6218

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 58 WELL #: 10 RRCID -> 179513 COMPL. DATE 08/26/2000 TOTAL DEPTH 6000 PERF. 5546 - 5576

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 58 WELL #: 11 RRCID -> 179514 COMPL. DATE 09/16/2000 TOTAL DEPTH 5900 PERF. 5110 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
12	62	N	26	-0-	-36	-0-	2	1	24	3	N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	31	N	9	-0-	-22	-0-	1	1	8	3	N	-0-					-0-
*04	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-

SHURLEY 94 WELL #: 7 RRCID -> 179625 COMPL. DATE 09/10/2000 TOTAL DEPTH 6350 PERF. 5320 - 6014

11	14B2 EXT	-0-	-0-	-0-	709						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	709						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	709						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	709						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	709						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	709						N	-0-					-0-

SHURLEY 96 WELL #: 10 RRCID -> 179628 COMPL. DATE 08/19/2000 TOTAL DEPTH 6315 PERF. 5804 - 5831

11	330	N	308	-0-	-22	-0-	19	1	289	3	N	-0-					-0-
12	341	N	309	-0-	-32	-0-	19	1	290	3	N	-0-					-0-
01	341	N	332	-0-	-9	-0-	19	1	313	3	N	-0-					-0-
02	296	N	296	-0-	-0-	-0-	16	1	274	3	N	5	5	8			-0-
							6	9									
03	330	N	330	-0-	-0-	-0-	16	1	314	3	N	-0-					-0-
04	330	N	315	-0-	-15	-0-	15	1	300	3	N	-0-					-0-

SHURLEY 111 WELL #: 12 RRCID -> 179629 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 5328 - 6327

11	780	N	624	-0-	-156	-0-	38	1	586	3	N	-0-					-0-
12	749	N	749	-0-	-0-	-0-	47	1	702	3	N	-0-					-0-
01	819	N	819	-0-	-0-	-0-	47	1	772	3	N	-0-					-0-
02	588	N	543	-0-	-45	-0-	30	1	513	3	N	-0-					-0-
03	744	N	659	-0-	-85	-0-	32	1	627	3	N	-0-					-0-
04	780	N	506	-0-	-274	-0-	24	1	482	3	N	-0-					-0-

SHURLEY 111 WELL #: 14 RRCID -> 179630 COMPL. DATE 09/21/2000 TOTAL DEPTH 6850 PERF. 5594 - 6490

11	360	N	226	-0-	-134	-0-	78	1	148	3	N	-0-					-0-
12	341	N	152	-0-	-189	-0-	63	1	89	3	N	-0-					-0-
01	341	N	87	-0-	-254	-0-	24	1	63	3	N	-0-					-0-
02	224	N	66	-0-	-158	-0-	19	1	47	3	N	-0-					-0-
03	155	N	64	-0-	-91	-0-	18	1	46	3	N	-0-					-0-
04	90	N	48	-0-	-42	-0-	9	1	39	3	N	-0-					-0-

SHURLEY 111 WELL #: 15 RRCID -> 179632 COMPL. DATE 09/05/2000 TOTAL DEPTH 6800 PERF. 6218 - 6560

11	150	N	149	-0-	-1	-0-	9	1	140	3	N	-0-					-0-
12	155	N	150	-0-	-5	-0-	9	1	141	3	N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	9	1	152	3	N	-0-					-0-
02	140	N	137	-0-	-3	-0-	8	1	129	3	N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	8	1	148	3	N	-0-					-0-
04	150	N	146	-0-	-4	-0-	7	1	139	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "I" WELL #: 3 RRCID -> 179637 COMPL. DATE 08/27/2000 TOTAL DEPTH 8600 PERF. 7384 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	605	-0-	-25	-0-	42	1	563	2	N	-0-					-0-
12	651	N	608	-0-	-43	-0-	41	1	567	2	N	-0-					-0-
01	620	N	619	-0-	-1	-0-	42	1	577	2	N	-0-					-0-
02	560	N	538	-0-	-22	-0-	35	1	503	2	N	-0-					-0-
03	620	N	596	-0-	-24	-0-	38	1	558	2	N	-0-					-0-
04	600	N	576	-0-	-24	-0-	37	1	539	2	N	-0-					-0-

HUDSPETH "H" WELL #: 2 RRCID -> 179639 COMPL. DATE 09/09/2000 TOTAL DEPTH 8600 PERF. 7448 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	834	N	834	-0-	-0-	-0-	58	1	776	2	N	-0-					-0-
12	837	N	833	-0-	-4	-0-	56	1	777	2	N	-0-					-0-
01	846	N	846	-0-	-0-	-0-	57	1	789	2	N	-0-					-0-
02	799	N	799	-0-	-0-	-0-	52	1	747	2	N	-0-					-0-
03	837	N	819	-0-	-18	-0-	52	1	767	2	N	-0-					-0-
04	810	N	805	-0-	-5	-0-	52	1	753	2	N	-0-					-0-

HUDSPETH 52 WELL #: 2 RRCID -> 179640 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	206	N	206	-0-	-0-	-0-	14	1	192	2	N	-0-					-0-
12	207	N	207	-0-	-0-	-0-	14	1	193	2	N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	15	1	209	2	N	-0-					-0-
02	196	N	191	-0-	-5	-0-	12	1	179	2	N	-0-					-0-
03	217	N	207	-0-	-10	-0-	13	1	194	2	N	-0-					-0-
04	210	N	202	-0-	-8	-0-	13	1	189	2	N	-0-					-0-

HUDSPETH 54 WELL #: 2 RRCID -> 179659 COMPL. DATE 09/17/2000 TOTAL DEPTH 8550 PERF. 7310 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1424	-0-	-76	-0-	99	1	1325	2	N	-0-					-0-
12	1550	N	1464	-0-	-86	-0-	99	1	1365	2	N	-0-					-0-
01	1519	N	1409	-0-	-110	-0-	95	1	1314	2	N	-0-					-0-
02	1316	N	1260	-0-	-56	-0-	82	1	1178	2	N	-0-					-0-
03	1457	N	1408	-0-	-49	-0-	90	1	1318	2	N	-0-					-0-
*04	1435	N	1435	-0-	-0-	-0-	93	1	1342	2	N	-0-					-0-

FIELDS 53 WELL #: 5 RRCID -> 179662 COMPL. DATE 09/09/2000 TOTAL DEPTH 6300 PERF. 5860 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 5 RRCID -> 179664 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 6593 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	230	-0-	-70	-0-	10	1	220	3	N	-0-					-0-
12	310	N	199	-0-	-111	-0-	9	1	190	3	N	-0-					-0-
01	279	N	194	-0-	-85	-0-	9	1	185	3	N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	11	1	221	3	N	-0-					-0-
03	270	N	270	-0-	-0-	-0-	12	1	258	3	N	-0-					-0-
*04	391	N	391	-0-	-0-	-0-	18	1	373	3	N	-0-					-0-

MAYER WELL #: 31 RRCID -> 179668 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 6358 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	898	-0-	-2	-0-	41	1	857	3	N	-0-					-0-
12	920	N	920	-0-	-0-	-0-	42	1	878	3	N	-0-					-0-
01	899	N	895	-0-	-4	-0-	41	1	854	3	N	-0-					-0-
02	840	N	790	-0-	-50	-0-	36	1	754	3	N	-0-					-0-
03	930	N	921	-0-	-9	-0-	42	1	879	3	N	-0-					-0-
*04	942	N	942	-0-	-0-	-0-	44	1	898	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 32 RRCID -> 179681 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 6972 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	906	-0-	-54	-0-	41	1	865	3	N	-0-					-0-
12	961	N	927	-0-	-34	-0-	42	1	885	3	N	-0-					-0-
01	961	N	892	-0-	-69	-0-	41	1	851	3	N	-0-					-0-
02	840	N	795	-0-	-45	-0-	36	1	759	3	N	-0-					-0-
03	930	N	870	-0-	-60	-0-	40	1	830	3	N	-0-					-0-
04	870	N	835	-0-	-35	-0-	39	1	796	3	N	-0-					-0-

MAYER WELL #: 33 RRCID -> 179683 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 6420 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	381	-0-	-9	-0-	17	1	364	2	N	-0-					-0-
12	327	N	327	-0-	-0-	-0-	15	1	312	2	N	-0-					-0-
01	337	N	337	-0-	-0-	-0-	15	1	322	2	N	-0-					-0-
02	364	N	311	-0-	-53	-0-	14	1	297	2	N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	16	1	334	2	N	-0-					-0-
*04	441	N	441	-0-	-0-	-0-	21	1	420	2	N	-0-					-0-

MAYER WELL #: 34 RRCID -> 179685 COMPL. DATE 09/27/2000 TOTAL DEPTH 8350 PERF. 7832 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	824	N	824	-0-	-0-	-0-	37	1	787	3	N	-0-					-0-
12	620	N	620	-0-	-0-	-0-	28	1	592	3	N	-0-					-0-
01	713	N	713	-0-	-0-	-0-	32	1	681	3	N	-0-					-0-
02	620	N	620	-0-	-0-	-0-	28	1	592	3	N	-0-					-0-
03	634	N	634	-0-	-0-	-0-	29	1	605	3	N	-0-					-0-
*04	592	N	592	-0-	-0-	-0-	28	1	564	3	N	-0-					-0-

WARD 114 WELL #: 14 RRCID -> 179701 COMPL. DATE 09/16/2000 TOTAL DEPTH 6950 PERF. 6328 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	298	-0-	-2	-0-	15	1	283	3	N	-0-					-0-
12	310	N	264	-0-	-46	-0-	14	1	250	3	N	-0-					-0-
01	300	N	300	-0-	-0-	-0-	17	1	283	3	N	-0-					-0-
02	280	N	241	-0-	-39	-0-	12	1	229	3	N	-0-					-0-
03	279	N	231	-0-	-48	-0-	12	1	219	3	N	-0-					-0-
04	300	N	250	-0-	-50	-0-	12	1	238	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 5 RRCID -> 179705 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7018 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	330	-0-	-0-	-0-	15	1	315	3	N	-0-					-0-
12	331	N	331	-0-	-0-	-0-	15	1	316	3	N	-0-					-0-
01	310	N	290	-0-	-20	-0-	13	1	277	3	N	-0-					-0-
02	308	N	256	-0-	-52	-0-	12	1	244	3	N	-0-					-0-
03	341	N	264	-0-	-77	-0-	12	1	252	3	N	-0-					-0-
04	270	N	249	-0-	-21	-0-	12	1	237	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 6 RRCID -> 179709 COMPL. DATE 10/11/2000 TOTAL DEPTH 8200 PERF. 6952 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-
12	217	N	176	-0-	-41	-0-	8	1	168	3	N	-0-					-0-
01	217	N	180	-0-	-37	-0-	8	1	172	3	N	-0-					-0-
02	196	N	162	-0-	-34	-0-	7	1	155	3	N	-0-					-0-
03	186	N	178	-0-	-8	-0-	8	1	170	3	N	-0-					-0-
*04	199	N	199	-0-	-0-	-0-	9	1	190	3	N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 6 RRCID -> 179806 COMPL. DATE 09/28/2000 TOTAL DEPTH 5800 PERF. 4902 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	217	-0-	-23	-0-	18	1	199	3	N	-0-					-0-
12	217	N	202	-0-	-15	-0-	17	1	185	3	N	-0-					-0-
01	217	N	185	-0-	-32	-0-	16	1	169	3	N	-0-					-0-
02	196	N	184	-0-	-12	-0-	16	1	168	3	N	-0-					-0-
03	217	N	201	-0-	-16	-0-	19	1	182	3	N	-0-					-0-
04	180	N	166	-0-	-14	-0-	16	1	150	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. WELL #: 8 RRCID -> 179810 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	640	N	640	-0-	-0-	-0-	29	1	611	3	N	-0-					-0-
12	698	N	698	-0-	-0-	-0-	32	1	666	3	N	-0-					-0-
01	652	N	652	-0-	-0-	-0-	30	1	622	3	N	-0-					-0-
02	607	N	607	-0-	-0-	-0-	28	1	579	3	N	-0-					-0-
03	641	N	641	-0-	-0-	-0-	29	1	612	3	N	-0-					-0-
*04	716	N	716	-0-	-0-	-0-	34	1	682	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 7 RRCID -> 179812 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. 6710 - 7832

11	300	N	246	-0-	-54	-0-	11	1	235	3	N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	12	1	244	3	N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	12	1	243	3	N	-0-					-0-
02	224	N	221	-0-	-3	-0-	10	1	211	3	N	-0-					-0-
03	248	N	242	-0-	-6	-0-	11	1	231	3	N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	11	1	229	3	N	-0-					-0-

VANDERSTUCKEN 22 WELL #: 3 RRCID -> 179843 COMPL. DATE 09/22/2000 TOTAL DEPTH 5560 PERF. 4972 - 4982

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 95 WELL #: 7 RRCID -> 179930 COMPL. DATE 08/26/2000 TOTAL DEPTH 6300 PERF. 5818 - 5988

11	240	N	171	-0-	-69	-0-	10	1	161	3	N	-0-					-0-
12	217	N	151	-0-	-66	-0-	9	1	142	3	N	-0-					-0-
01	186	N	147	-0-	-39	-0-	8	1	139	3	N	-0-					-0-
02	168	N	121	-0-	-47	-0-	7	1	114	3	N	-0-					-0-
03	155	N	124	-0-	-31	-0-	6	1	118	3	N	-0-					-0-
04	150	N	110	-0-	-40	-0-	5	1	105	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 10 RRCID -> 179931 COMPL. DATE 10/02/2000 TOTAL DEPTH 5900 PERF. 4980 - 5262

11	199	N	199	-0-	-0-	-0-	17	1	182	3	N	-0-					-0-
12	155	N	135	-0-	-20	-0-	11	1	124	3	N	-0-					-0-
01	310	N	135	-0-	-175	-0-	11	1	124	3	N	-0-					-0-
02	196	N	107	-0-	-89	-0-	9	1	98	3	N	-0-					-0-
03	124	N	105	-0-	-19	-0-	10	1	95	3	N	-0-					-0-
04	120	N	110	-0-	-10	-0-	11	1	99	3	N	-0-					-0-

KIRBY 183 WELL #: 3 RRCID -> 179933 COMPL. DATE 10/12/2000 TOTAL DEPTH 7537 PERF. 7186 - 7237

11	1140	N	860	-0-	-280	-0-	69	1	789	3	Y	2					3
							2	9									
12	1085	N	1061	-0-	-24	-0-	84	1	973	3	Y	4	2	1	2	8	3
							4	9									
01	1116	N	1041	-0-	-75	-0-	87	1	953	3	Y	1	2	1			2
							1	9									
02	961	N	961	-0-	-0-	-0-	82	1	876	3	Y	3	2	1	1	8	2
							3	9									
03	1054	N	1039	-0-	-15	-0-	90	1	945	3	Y	4	3	1	1	8	2
							4	9									
04	1020	N	935	-0-	-85	-0-	53	1	881	3	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 50 WELL #: 8 RRCID -> 179934 COMPL. DATE 10/14/2000 TOTAL DEPTH 6212 PERF. 5113 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	270	-0-	-0-	-0-	23	1	247	3	N	-0-					-0-
12	279	N	252	-0-	-27	-0-	21	1	231	3	N	-0-					-0-
01	279	N	262	-0-	-17	-0-	22	1	240	3	N	-0-					-0-
02	252	N	218	-0-	-34	-0-	19	1	199	3	N	-0-					-0-
03	248	N	234	-0-	-14	-0-	22	1	212	3	N	-0-					-0-
04	240	N	138	-0-	-102	-0-	13	1	125	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179936 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 6646 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUDSPETH 54 WELL #: 1 RRCID -> 179938 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 7292 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	611	-0-	-19	-0-	42	1	569	2	N	-0-					-0-
12	651	N	635	-0-	-16	-0-	43	1	592	2	N	-0-					-0-
01	642	N	642	-0-	-0-	-0-	43	1	599	2	N	-0-					-0-
02	577	N	577	-0-	-0-	-0-	38	1	539	2	N	-0-					-0-
03	620	N	616	-0-	-4	-0-	39	1	577	2	N	-0-					-0-
04	630	N	553	-0-	-77	-0-	36	1	517	2	N	-0-					-0-

MAYER, MINNIE H. "V V V" WELL #: 1652 RRCID -> 180145 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6948 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	252	N	252	-0-	-0-	-0-	11	1	241	3	N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	12	1	253	3	N	-0-					-0-
01	242	N	242	-0-	-0-	-0-	11	1	231	3	N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	10	1	215	3	N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	11	1	226	3	N	-0-					-0-
*04	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-					-0-

KIRBY 184 WELL #: 4 RRCID -> 180158 COMPL. DATE 10/12/2000 TOTAL DEPTH 8000 PERF. 6316 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	488	-0-	-112	-0-	39	1	448	3	Y	1					1
							1	9									
12	619	N	619	-0-	-0-	-0-	49	1	567	3	Y	3	1	1	1	8	2
							3	9									
01	614	N	614	-0-	-0-	-0-	51	1	563	3	Y	-0-	1	1			1
02	537	N	537	-0-	-0-	-0-	46	1	488	3	Y	3	1	1	2	8	1
							3	9									
03	620	N	586	-0-	-34	-0-	51	1	529	3	Y	5	1	1	4	8	1
							6	9									
04	600	N	551	-0-	-49	-0-	31	1	520	3	Y	-0-	1	1			-0-

VANDERSTUCKEN 51 WELL #: 7 RRCID -> 180159 COMPL. DATE 10/19/2000 TOTAL DEPTH 6100 PERF. 5107 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
02	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
03	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
04	8	N	1	-0-	-7	-0-	1	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 72 WELL #: 9 RRCID -> 180161 COMPL. DATE 10/11/2000 TOTAL DEPTH 6200 PERF. 5168 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	303	-0-	-117	-0-	25	1	278	3	N	-0-					-0-
12	403	N	251	-0-	-152	-0-	21	1	230	3	N	-0-					-0-
01	403	N	283	-0-	-120	-0-	24	1	259	3	N	-0-					-0-
02	429	N	429	-0-	-0-	-0-	37	1	392	3	N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	23	1	227	3	N	-0-					-0-
04	270	N	185	-0-	-85	-0-	18	1	167	3	N	-0-					-0-

JONES RANCH WELL #: 308 RRCID -> 180162 COMPL. DATE 10/04/2000 TOTAL DEPTH 7295 PERF. 6414 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	286	-0-	-44	-0-	286	3			Y	-0-					3
12	372	N	292	-0-	-80	-0-	292	3			Y	-0-					3
01	341	N	270	-0-	-71	-0-	270	3			Y	-0-					3
02	280	N	234	-0-	-46	-0-	234	3			Y	-0-					3
03	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					3
04	270	N	245	-0-	-25	-0-	245	3			Y	-0-					3

VANDERSTUCKEN 28 WELL #: 3 RRCID -> 180169 COMPL. DATE 11/08/2000 TOTAL DEPTH 5550 PERF. 4966 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70	N	70	-0-	-0-	-0-	6	1	64	3	Y	-0-					-0-
12	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					-0-
01	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					-0-
02	59	N	59	-0-	-0-	-0-	5	1	54	3	Y	-0-					-0-
03	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					-0-
04	60	N	41	-0-	-19	-0-	4	1	37	3	Y	-0-					-0-

NIXON 177 WELL #: 5 RRCID -> 180170 COMPL. DATE 11/24/2000 TOTAL DEPTH 7413 PERF. 5990 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 14 RRCID -> 180171 COMPL. DATE 11/12/2000 TOTAL DEPTH 5558 PERF. 5180 - 5379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	307	N	307	-0-	-0-	-0-	26	1	281	3	N	-0-					-0-
12	322	N	322	-0-	-0-	-0-	30	1	292	3	N	-0-					-0-
01	338	N	338	-0-	-0-	-0-	33	1	305	3	N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	26	1	254	3	N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	29	1	286	3	N	-0-					-0-
04	330	N	306	-0-	-24	-0-	27	1	279	3	N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 15 RRCID -> 180172 COMPL. DATE 11/09/2000 TOTAL DEPTH 5600 PERF. 5190 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	267	-0-	-153	-0-	23	1	244	3	N	-0-					-0-
12	561	N	561	-0-	-0-	-0-	53	1	508	3	N	-0-					-0-
01	589	N	518	-0-	-71	-0-	51	1	467	3	N	-0-					-0-
02	429	N	429	-0-	-0-	-0-	40	1	389	3	N	-0-					-0-
03	558	N	438	-0-	-120	-0-	41	1	397	3	N	-0-					-0-
04	510	N	427	-0-	-83	-0-	38	1	389	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NIXON 177 WELL #: 4 RRCID -> 180190 COMPL. DATE 11/08/2000 TOTAL DEPTH 7446 PERF. 6034 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	793	-0-	-17	-0-	65	1	721	3	Y	6	12	1			5
							7	9									
12	894	N	894	-0-	-0-	-0-	54	1	827	3	Y	12	4	8			13
							13	9									
01	837	N	669	-0-	-168	-0-	13	1	653	3	Y	3					16
							3	9									
02	824	N	824	-0-	-0-	-0-	16	1	796	3	Y	11	12	1	6	8	9
							12	9									
03	899	N	865	-0-	-34	-0-	18	1	833	3	Y	13	13	1	5	8	4
							14	9									
*04	876	N	876	-0-	-0-	-0-	17	1	850	3	Y	8	4	8			8
							9	9									

MAYER RANCH TTT WELL #: 1592 RRCID -> 180298 COMPL. DATE 07/30/2000 TOTAL DEPTH 8300 PERF. 6598 - 6823

11	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-					-0-
12	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-					-0-
01	186	N	160	-0-	-26	-0-	7	1	153	3	N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	7	1	154	3	N	-0-					-0-
*04	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180585 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 6520 - 7776

11	630	N	590	-0-	-40	-0-	40	1	550	3	N	-0-					-0-
12	605	N	605	-0-	-0-	-0-	41	1	563	3	N	1	1	8			-0-
							1	9									
01	651	N	570	-0-	-81	-0-	39	1	531	3	N	-0-					-0-
02	560	N	5	-0-	-555	-0-	5	3			N	-0-					-0-
03	620	N	7	-0-	-613	-0-	7	3			N	-0-					-0-
04	540	N	16	-0-	-524	-0-	1	1	15	3	N	-0-					-0-

MCMILLIAN, W. B. 10 WELL #: 17 RRCID -> 180650 COMPL. DATE 11/18/2000 TOTAL DEPTH 5700 PERF. 5220 - 5320

11	91	N	91	-0-	-0-	-0-	8	1	83	3	N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	9	1	85	3	N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	10	1	87	3	N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	8	1	82	3	N	-0-					-0-
03	93	N	84	-0-	-9	-0-	8	1	76	3	N	-0-					-0-
04	90	N	81	-0-	-9	-0-	7	1	74	3	N	-0-					-0-

HICKS 22 WELL #: 3 RRCID -> 180735 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

JONES RANCH WELL #: 307 RRCID -> 180739 COMPL. DATE 09/30/2000 TOTAL DEPTH 7250 PERF. 6386 - 6626

11	13	N	10	-0-	-3	-0-	10	3			Y	-0-					1
12	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					1
01	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					1
02	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					1
03	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					1
*04	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 23 WELL #: 2 RRCID -> 180740 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 6276 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	353	-0-	-7	-0-	20	1	333	2	Y	-0-					2
12	372	N	359	-0-	-13	-0-	20	1	339	2	Y	-0-					2
01	372	N	338	-0-	-34	-0-	20	1	318	2	Y	-0-					2
02	336	N	309	-0-	-27	-0-	18	1	291	2	Y	-0-					2
03	372	N	351	-0-	-21	-0-	20	1	331	2	Y	-0-					2
*04	338	N	338	-0-	-0-	-0-	18	1	319	2	Y	1	1	8			2
							1	9									

CUSENBARY 36 WELL #: 1 RRCID -> 180742 COMPL. DATE 01/14/2001 TOTAL DEPTH 5600 PERF. 5244 - 5254

11	120	N	96	-0-	-24	-0-	96	3			Y	-0-					1
12	124	N	115	-0-	-9	-0-	115	3			Y	-0-					1
01	124	N	113	-0-	-11	-0-	113	3			Y	-0-					1
02	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					1
03	124	N	58	-0-	-66	-0-	58	3			Y	-0-					1
04	120	N	58	-0-	-62	-0-	58	3			Y	-0-					1

CUSENBARY 36 WELL #: 5 RRCID -> 180744 COMPL. DATE 01/15/2001 TOTAL DEPTH 5450 PERF. 5222 - 5267

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLIAN, W. B. 14 WELL #: 17 RRCID -> 180978 COMPL. DATE 12/02/2000 TOTAL DEPTH 5600 PERF. 5158 - 5242

11	553	N	553	-0-	-0-	-0-	47	1	506	3	N	-0-					-0-
12	558	N	518	-0-	-40	-0-	49	1	469	3	N	-0-					-0-
01	538	N	538	-0-	-0-	-0-	53	1	485	3	N	-0-					-0-
02	504	N	424	-0-	-80	-0-	39	1	385	3	N	-0-					-0-
03	527	N	466	-0-	-61	-0-	43	1	423	3	N	-0-					-0-
04	510	N	492	-0-	-18	-0-	44	1	448	3	N	-0-					-0-

BLOODWORTH 140 WELL #: 7 RRCID -> 180982 COMPL. DATE 01/06/2001 TOTAL DEPTH 8350 PERF. 6060 - 7335

11	30	N	29	-0-	-1	-0-	2	1	27	3	Y	-0-					-0-
12	31	N	22	-0-	-9	-0-	1	1	21	3	Y	-0-					-0-
01	31	N	23	-0-	-8	-0-	1	1	22	3	Y	-0-					-0-
02	28	N	20	-0-	-8	-0-	1	1	19	3	Y	-0-					-0-
03	31	N	18	-0-	-13	-0-	1	1	17	3	Y	-0-					-0-
04	30	N	17	-0-	-13	-0-	1	1	16	3	Y	-0-					-0-

PFLUGER 84 WELL #: 17 RRCID -> 180983 COMPL. DATE 01/07/2001 TOTAL DEPTH 5600 PERF. 5210 - 5372

11	651	N	651	-0-	-0-	-0-	68	1	576	3	Y	6	6	8			-0-
							7	9									
12	463	N	463	-0-	-0-	-0-	50	1	413	3	Y	-0-					-0-
01	428	N	428	-0-	-0-	-0-	47	1	381	3	Y	-0-					-0-
02	415	N	415	-0-	-0-	-0-	45	1	370	3	Y	-0-					-0-
03	486	N	486	-0-	-0-	-0-	52	1	434	3	Y	-0-					-0-
*04	375	N	375	-0-	-0-	-0-	40	1	335	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 85 WELL #: 19 RRCID -> 180987 COMPL. DATE 12/04/2000 TOTAL DEPTH 5500 PERF. 4890 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	715	-0-	-155	-0-	75	1	632	3	Y	7	7	8			-0-
							8	9									
12	930	N	517	-0-	-413	-0-	56	1	461	3	Y	-0-					-0-
01	930	N	872	-0-	-58	-0-	97	1	775	3	Y	-0-					-0-
02	1291	N	1291	-0-	-0-	-0-	141	1	1150	3	Y	-0-					-0-
03	1342	N	1342	-0-	-0-	-0-	144	1	1198	3	Y	-0-					-0-
*04	862	N	862	-0-	-0-	-0-	91	1	771	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 12 RRCID -> 180988 COMPL. DATE 01/06/2001 TOTAL DEPTH 8140 PERF. 6210 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
02	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
03	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
04	540	N	301	-0-	-239	-0-	301	3			N	-0-					-0-

SHURLEY 94 WELL #: 8 RRCID -> 181001 COMPL. DATE 01/08/2001 TOTAL DEPTH 6350 PERF. 5194 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 94 WELL #: 9 RRCID -> 181048 COMPL. DATE 01/17/2001 TOTAL DEPTH 6150 PERF. 5198 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	231	-0-	-9	-0-	14	1	217	3	N	-0-					-0-
12	248	N	201	-0-	-47	-0-	13	1	188	3	N	-0-					-0-
01	248	N	232	-0-	-16	-0-	13	1	219	3	N	-0-					-0-
02	224	N	168	-0-	-56	-0-	9	1	159	3	N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	15	1	304	3	N	-0-					-0-
*04	290	N	290	-0-	-0-	-0-	14	1	276	3	N	-0-					-0-

SHURLEY 95 WELL #: 11 RRCID -> 181051 COMPL. DATE 01/26/2001 TOTAL DEPTH 6400 PERF. 5420 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	55	-0-	-5	-0-	3	1	52	3	N	-0-					-0-
12	62	N	52	-0-	-10	-0-	3	1	49	3	N	-0-					-0-
01	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					-0-
02	56	N	47	-0-	-9	-0-	3	1	44	3	N	-0-					-0-
03	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
04	60	N	51	-0-	-9	-0-	2	1	49	3	N	-0-					-0-

CUSENBARY 36 WELL #: 3 RRCID -> 181055 COMPL. DATE 01/31/2001 TOTAL DEPTH 5450 PERF. 4867 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					2
12	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					2
01	589	N	532	-0-	-57	-0-	532	3			Y	-0-					2
02	504	N	494	-0-	-10	-0-	494	3			Y	-0-					2
03	558	N	474	-0-	-84	-0-	474	3			Y	-0-					2
04	510	N	455	-0-	-55	-0-	455	3			Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CUSENBARY 36 WELL #: 11 RRCID -> 181056 COMPL. DATE 12/16/2000 TOTAL DEPTH 5400 PERF. 4490 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

CUSENBARY 71 WELL #: 3 RRCID -> 181062 COMPL. DATE 01/14/2001 TOTAL DEPTH 5619 PERF. 5146 - 5208

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 71 WELL #: 5 RRCID -> 181064 COMPL. DATE 02/08/2001 TOTAL DEPTH 5500 PERF. 5132 - 5200

11	510	N	476	-0-	-34	-0-	476	3			Y	-0-					3
12	527	N	468	-0-	-59	-0-	468	3			Y	-0-					3
01	527	N	469	-0-	-58	-0-	469	3			Y	-0-					3
02	448	N	408	-0-	-40	-0-	408	3			Y	-0-					3
03	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					3
04	450	N	413	-0-	-37	-0-	413	3			Y	-0-					3

CUSENBARY 71 WELL #: 6 RRCID -> 181066 COMPL. DATE 02/08/2001 TOTAL DEPTH 5524 PERF. 5116 - 5184

11	90	N	82	-0-	-8	-0-	82	3			Y	-0-					1
12	93	N	85	-0-	-8	-0-	85	3			Y	-0-					1
01	93	N	83	-0-	-10	-0-	83	3			Y	-0-					1
02	84	N	73	-0-	-11	-0-	73	3			Y	-0-					1
03	93	N	80	-0-	-13	-0-	80	3			Y	-0-					1
04	90	N	76	-0-	-14	-0-	76	3			Y	-0-					1

CUSENBARY 71 WELL #: 8 RRCID -> 181069 COMPL. DATE 01/06/2001 TOTAL DEPTH 5506 PERF. 4832 - 5212

11	60	N	7	-0-	-53	-0-	7	3			Y	-0-					5
12	31	N	15	-0-	-16	-0-	15	3			Y	-0-					5
01	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					5
02	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					5
03	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					5
*04	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					5

CUSENBARY 71 WELL #: 9 RRCID -> 181070 COMPL. DATE 01/19/2001 TOTAL DEPTH 5503 PERF. 4721 - 5234

11	615	N	615	-0-	-0-	-0-	615	3			Y	-0-					4
12	578	N	578	-0-	-0-	-0-	578	3			Y	-0-					4
01	697	N	697	-0-	-0-	-0-	697	3			Y	-0-					4
02	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					4
03	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					4
*04	494	N	494	-0-	-0-	-0-	493	3	1	9	Y	1	1	8			4

CUSENBARY 71 WELL #: 14 RRCID -> 181071 COMPL. DATE 01/14/2001 TOTAL DEPTH 5400 PERF. 4770 - 5129

11	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					2
12	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					2
01	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					2
02	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					2
03	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					2
*04	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE WELL #: 1898 RRCID -> 181082 COMPL. DATE 01/14/2001 TOTAL DEPTH 8075 PERF. 7870 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	789	N	789	-0-	-0-	-0-	48	1	741	3	N	-0-					-0-
12	994	N	994	-0-	-0-	-0-	62	1	932	3	N	-0-					-0-
01	946	N	946	-0-	-0-	-0-	59	1	887	3	N	-0-					-0-
02	672	N	628	-0-	-44	-0-	40	1	588	3	N	-0-					-0-
03	744	N	702	-0-	-42	-0-	46	1	656	3	N	-0-					-0-
04	720	N	597	-0-	-123	-0-	39	1	558	3	N	-0-					-0-

WILSON, DUKE WELL #: 1881R RRCID -> 181084 COMPL. DATE 01/24/2001 TOTAL DEPTH 8236 PERF. 5702 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	871	N	871	-0-	-0-	-0-	53	1	818	3	N	-0-					-0-
12	930	N	886	-0-	-44	-0-	55	1	831	3	N	-0-					-0-
01	930	N	889	-0-	-41	-0-	56	1	833	3	N	-0-					-0-
02	812	N	809	-0-	-3	-0-	51	1	758	3	N	-0-					-0-
03	899	N	794	-0-	-105	-0-	52	1	742	3	N	-0-					-0-
04	870	N	707	-0-	-163	-0-	47	1	660	3	N	-0-					-0-

WILSON, DUKE WELL #: 1878 RRCID -> 181096 COMPL. DATE 01/11/2001 TOTAL DEPTH 8310 PERF. 5686 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	572	-0-	-28	-0-	35	1	537	3	N	-0-					-0-
12	620	N	574	-0-	-46	-0-	36	1	538	3	N	-0-					-0-
01	589	N	521	-0-	-68	-0-	33	1	488	3	N	-0-					-0-
02	532	N	416	-0-	-116	-0-	26	1	390	3	N	-0-					-0-
03	589	N	386	-0-	-203	-0-	25	1	361	3	N	-0-					-0-
*04	591	N	591	-0-	-0-	-0-	39	1	552	3	N	-0-					-0-

WILSON, DUKE WELL #: 1882R RRCID -> 181102 COMPL. DATE 01/11/2001 TOTAL DEPTH 8050 PERF. 5646 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1595	-0-	-55	-0-	97	1	1498	3	N	-0-					-0-
12	1674	N	1579	-0-	-95	-0-	98	1	1481	3	N	-0-					-0-
01	1674	N	1513	-0-	-161	-0-	95	1	1418	3	N	-0-					-0-
02	1484	N	1466	-0-	-18	-0-	92	1	1374	3	N	-0-					-0-
03	1581	N	1531	-0-	-50	-0-	100	1	1431	3	N	-0-					-0-
*04	1560	N	1560	-0-	-0-	-0-	103	1	1457	3	N	-0-					-0-

WILSON, DUKE WELL #: 1864 RRCID -> 181103 COMPL. DATE 12/22/2000 TOTAL DEPTH 8350 PERF. 5422 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1084	-0-	-56	-0-	66	1	1018	3	N	-0-					-0-
12	1178	N	1132	-0-	-46	-0-	70	1	1062	3	N	-0-					-0-
01	1147	N	1136	-0-	-11	-0-	71	1	1065	3	N	-0-					-0-
02	1008	N	998	-0-	-10	-0-	63	1	935	3	N	-0-					-0-
03	1147	N	1129	-0-	-18	-0-	74	1	1055	3	N	-0-					-0-
04	1110	N	1090	-0-	-20	-0-	72	1	1018	3	N	-0-					-0-

RICHARDSON 4 WELL #: 9 RRCID -> 181176 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	X	948	-0-	-132	-0-	53	1	894	3	Y	1					7
							1	9									
12	1116	X	939	-0-	-177	-0-	57	1	882	3	Y	-0-	3	1			4
01	1023	N	954	-0-	-69	-0-	56	1	896	3	Y	2					6
							2	9									
02	896	N	861	-0-	-35	-0-	48	1	813	3	Y	-0-	2	1			4
03	930	N	255	-0-	-675	-0-	14	1	239	3	Y	2	1	8			5
							2	9									
04	930	N	260	-0-	-670	-0-	15	1	245	3	Y	-0-	1	1			4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 36 WELL #: 7 RRCID -> 181525 COMPL. DATE 02/02/2001 TOTAL DEPTH 5430 PERF. 4762 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	259	-0-	-11	-0-	259	3			Y	-0-					1
12	279	N	261	-0-	-18	-0-	261	3			Y	-0-					1
01	279	N	247	-0-	-32	-0-	247	3			Y	-0-					1
02	252	N	222	-0-	-30	-0-	222	3			Y	-0-					1
03	248	N	176	-0-	-72	-0-	176	3			Y	-0-					1
04	240	N	185	-0-	-55	-0-	185	3			Y	-0-					1

CUSENBARY 36 WELL #: 8 RRCID -> 181526 COMPL. DATE 01/28/2001 TOTAL DEPTH 5550 PERF. 5148 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	207	-0-	-3	-0-	207	3			Y	-0-					2
12	248	N	215	-0-	-33	-0-	215	3			Y	-0-					2
01	217	N	213	-0-	-4	-0-	213	3			Y	-0-					2
02	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					2
03	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					2
*04	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					2

CUSENBARY 36 WELL #: 10 RRCID -> 181527 COMPL. DATE 02/11/2001 TOTAL DEPTH 5434 PERF. 5174 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 14 RRCID -> 181558 COMPL. DATE 02/04/2001 TOTAL DEPTH 6300 PERF. 5770 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	346	-0-	-44	-0-	106	1	240	3	N	-0-					-0-
12	342	N	342	-0-	-0-	-0-	109	1	233	3	N	-0-					-0-
01	395	N	395	-0-	-0-	-0-	110	1	285	3	N	-0-					-0-
02	336	N	333	-0-	-3	-0-	98	1	235	3	N	-0-					-0-
03	359	N	359	-0-	-0-	-0-	106	1	253	3	N	-0-					-0-
04	390	N	347	-0-	-43	-0-	102	1	245	3	N	-0-					-0-

SHURLEY 98 WELL #: 13 RRCID -> 181559 COMPL. DATE 02/07/2001 TOTAL DEPTH 6400 PERF. 5196 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	7	1	113	3	N	-0-					-0-
12	124	N	108	-0-	-16	-0-	7	1	101	3	N	-0-					-0-
01	124	N	119	-0-	-5	-0-	7	1	112	3	N	-0-					-0-
02	112	N	111	-0-	-1	-0-	6	1	105	3	N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-

WILSON, DUKE WELL #: 1733 RRCID -> 181560 COMPL. DATE 02/14/2001 TOTAL DEPTH 8612 PERF. 8450 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1512	N	1512	-0-	-0-	-0-	92	1	1420	3	N	-0-					-0-
12	1581	N	1473	-0-	-108	-0-	91	1	1382	3	N	-0-					-0-
01	1449	N	1449	-0-	-0-	-0-	91	1	1358	3	N	-0-					-0-
02	1400	N	1227	-0-	-173	-0-	77	1	1150	3	N	-0-					-0-
03	1488	N	1274	-0-	-214	-0-	83	1	1191	3	N	-0-					-0-
04	1410	N	1397	-0-	-13	-0-	92	1	1305	3	N	-0-					-0-

WILSON, DUKE WELL #: 1887 RRCID -> 181562 COMPL. DATE 02/09/2001 TOTAL DEPTH 8150 PERF. 7759 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1013	N	1013	-0-	-0-	-0-	62	1	951	3	N	-0-					-0-
12	1085	N	966	-0-	-119	-0-	60	1	906	3	N	-0-					-0-
01	1045	N	1045	-0-	-0-	-0-	65	1	980	3	N	-0-					-0-
02	952	N	908	-0-	-44	-0-	57	1	851	3	N	-0-					-0-
03	961	N	949	-0-	-12	-0-	62	1	887	3	N	-0-					-0-
04	1020	N	880	-0-	-140	-0-	58	1	822	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH "H" WELL #: 3 RRCID -> 181563 COMPL. DATE 02/14/2001 TOTAL DEPTH 8650 PERF. 7438 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	160	-0-	-50	-0-	11	1	149	2	N	-0-					-0-
12	217	N	200	-0-	-17	-0-	14	1	186	2	N	-0-					-0-
01	217	N	210	-0-	-7	-0-	14	1	196	2	N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	13	1	182	2	N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	13	1	190	2	N	-0-					-0-
04	210	N	179	-0-	-31	-0-	12	1	167	2	N	-0-					-0-

CUSENBARY 71 WELL #: 2 RRCID -> 181564 COMPL. DATE 02/25/2001 TOTAL DEPTH 5450 PERF. 4856 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

CUSENBARY 71 WELL #: 4 RRCID -> 181565 COMPL. DATE 02/22/2001 TOTAL DEPTH 5500 PERF. 4885 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	153	-0-	-87	-0-	153	3			Y	-0-					4
12	248	N	153	-0-	-95	-0-	153	3			Y	-0-					4
01	186	N	153	-0-	-33	-0-	153	3			Y	-0-					4
02	140	N	130	-0-	-10	-0-	130	3			Y	-0-					4
03	174	N	174	-0-	-0-	-0-	173	3	1	9	Y	1	1	8			4
04	150	N	108	-0-	-42	-0-	108	3			Y	-0-					4

MAYER 18 WELL #: 7 RRCID -> 181759 COMPL. DATE 02/08/2001 TOTAL DEPTH 8500 PERF. 6851 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	237	-0-	-33	-0-	13	1	224	2	Y	-0-					-0-
12	248	N	231	-0-	-17	-0-	13	1	218	2	Y	-0-					-0-
01	248	N	234	-0-	-14	-0-	14	1	220	2	Y	-0-					-0-
02	224	N	200	-0-	-24	-0-	12	1	188	2	Y	-0-					-0-
03	226	N	226	-0-	-0-	-0-	13	1	213	2	Y	-0-					-0-
04	240	N	217	-0-	-23	-0-	12	1	205	2	Y	-0-					-0-

WARD 127 WELL #: 16 RRCID -> 181760 COMPL. DATE 02/14/2001 TOTAL DEPTH 7050 PERF. 5584 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 12 RRCID -> 181762 COMPL. DATE 02/15/2001 TOTAL DEPTH 6900 PERF. 5516 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	57	-0-	-33	-0-	3	1	54	3	N	-0-					-0-
12	93	N	57	-0-	-36	-0-	4	1	53	3	N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

HUDSPETH "I" WELL #: 2 RRCID -> 181838 COMPL. DATE 02/21/2001 TOTAL DEPTH 8600 PERF. 7404 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	167	-0-	-73	-0-	12	1	155	2	N	-0-					-0-
12	217	N	186	-0-	-31	-0-	13	1	173	2	N	-0-					-0-
01	313	N	313	-0-	-0-	-0-	21	1	292	2	N	-0-					-0-
02	168	N	152	-0-	-16	-0-	10	1	142	2	N	-0-					-0-
03	186	N	105	-0-	-81	-0-	7	1	98	2	N	-0-					-0-
04	300	N	96	-0-	-204	-0-	6	1	90	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLIAN, LEO H. -11- WELL #: 17 RRCID -> 181843 COMPL. DATE 03/15/2001 TOTAL DEPTH 5575 PERF. 5237 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	189	N	189	-0-	-0-	-0-	16	1	173	3	N	-0-					-0-
12	202	N	202	-0-	-0-	-0-	19	1	183	3	N	-0-					-0-
01	145	N	145	-0-	-0-	-0-	14	1	131	3	N	-0-					-0-
02	168	N	100	-0-	-68	-0-	9	1	91	3	N	-0-					-0-
03	186	N	112	-0-	-74	-0-	10	1	102	3	N	-0-					-0-
04	150	N	111	-0-	-39	-0-	10	1	101	3	N	-0-					-0-

HUDSPETH 53 WELL #: 2 RRCID -> 181844 COMPL. DATE 02/25/2001 TOTAL DEPTH 8475 PERF. 7172 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	538	N	538	-0-	-0-	-0-	37	1	501	2	N	-0-					-0-
12	558	N	530	-0-	-28	-0-	36	1	494	2	N	-0-					-0-
01	578	N	578	-0-	-0-	-0-	39	1	539	2	N	-0-					-0-
02	504	N	491	-0-	-13	-0-	32	1	459	2	N	-0-					-0-
03	538	N	538	-0-	-0-	-0-	34	1	504	2	N	-0-					-0-
04	570	N	522	-0-	-48	-0-	34	1	488	2	N	-0-					-0-

CUSENBARY 71 WELL #: 13 RRCID -> 181852 COMPL. DATE 03/03/2001 TOTAL DEPTH 5430 PERF. 4777 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	12	-0-	-18	-0-	12	3			Y	-0-					4
12	31	N	15	-0-	-16	-0-	15	3			Y	-0-					4
01	31	N	14	-0-	-17	-0-	14	3			Y	-0-					4
02	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					4
03	173	N	173	-0-	-0-	-0-	170	3	3	9	Y	3	3	8			4
*04	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					4

MCMILLAN, W. B. 14 WELL #: 18 RRCID -> 181855 COMPL. DATE 03/07/2001 TOTAL DEPTH 5500 PERF. 5156 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
01	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-
02	28	N	17	-0-	-11	-0-	2	1	15	3	N	-0-					-0-
03	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
04	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-

BLOODWORTH 139 WELL #: 9 RRCID -> 182121 COMPL. DATE 12/07/2000 TOTAL DEPTH 8400 PERF. 6024 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 139 WELL #: 10 RRCID -> 182220 COMPL. DATE 11/27/2000 TOTAL DEPTH 8400 PERF. 7225 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	636	-0-	-204	-0-	35	1	600	3	Y	1					2
							1	9									
12	868	N	632	-0-	-236	-0-	38	1	594	3	Y	-0-	2	1			-0-
01	682	N	641	-0-	-41	-0-	38	1	601	3	Y	2					2
							2	9									
02	601	N	601	-0-	-0-	-0-	33	1	568	3	Y	-0-	2	1			-0-
03	620	N	613	-0-	-7	-0-	35	1	576	3	Y	2					2
							2	9									
04	630	N	587	-0-	-43	-0-	34	1	552	3	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1734 RRCID -> 182224 COMPL. DATE 02/08/2001 TOTAL DEPTH 8700 PERF. 5880 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	613	N	613	-0-	-0-	-0-	37	1	576	3	N	-0-					-0-
12	643	N	643	-0-	-0-	-0-	40	1	602	3	N	1	1	8			-0-
							1	9									
01	449	N	449	-0-	-0-	-0-	28	1	421	3	N	-0-					-0-
02	392	N	295	-0-	-97	-0-	19	1	276	3	N	-0-					-0-
03	680	N	680	-0-	-0-	-0-	45	1	635	3	N	-0-					-0-
*04	503	N	503	-0-	-0-	-0-	33	1	470	3	N	-0-					-0-

SHURLEY 94 WELL #: 10 RRCID -> 182226 COMPL. DATE 03/04/2001 TOTAL DEPTH 6150 PERF. 5176 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	762	-0-	-318	-0-	46	1	716	3	N	-0-					-0-
12	1188	N	1188	-0-	-0-	-0-	74	1	1114	3	N	-0-					-0-
01	1064	N	1064	-0-	-0-	-0-	61	1	1003	3	N	-0-					-0-
02	1066	N	1066	-0-	-0-	-0-	60	1	1006	3	N	-0-					-0-
03	1427	N	1427	-0-	-0-	-0-	69	1	1358	3	N	-0-					-0-
*04	1350	N	1350	-0-	-0-	-0-	64	1	1286	3	N	-0-					-0-

MAYER 1028 WELL #: A302 RRCID -> 182233 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	554	N	554	-0-	-0-	-0-	25	1	529	3	N	-0-					-0-
12	558	N	537	-0-	-21	-0-	24	1	513	3	N	-0-					-0-
01	529	N	529	-0-	-0-	-0-	24	1	505	3	N	-0-					-0-
02	504	N	477	-0-	-27	-0-	22	1	455	3	N	-0-					-0-
03	527	N	526	-0-	-1	-0-	24	1	502	3	N	-0-					-0-
04	510	N	473	-0-	-37	-0-	22	1	451	3	N	-0-					-0-

RICHARDSON 4 WELL #: 8 RRCID -> 182237 COMPL. DATE 04/02/2001 TOTAL DEPTH 8400 PERF. 6230 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	504	-0-	-36	-0-	28	1	475	3	Y	1					5
							1	9									
12	527	N	494	-0-	-33	-0-	30	1	464	3	Y	-0-	1	1			4
01	467	N	467	-0-	-0-	-0-	27	1	439	3	Y	1					5
							1	9									
02	420	N	276	-0-	-144	-0-	15	1	261	3	Y	-0-	2	1			3
03	465	N	406	-0-	-59	-0-	23	1	382	3	Y	1					4
							1	9									
*04	518	N	518	-0-	-0-	-0-	30	1	487	3	Y	1	1	1			4
							1	9									

WARD 114 WELL #: 17 RRCID -> 182239 COMPL. DATE 02/17/2001 TOTAL DEPTH 7000 PERF. 5520 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	385	-0-	-125	-0-	20	1	365	3	N	-0-					-0-
12	496	N	382	-0-	-114	-0-	21	1	361	3	N	-0-					-0-
01	465	N	367	-0-	-98	-0-	21	1	346	3	N	-0-					-0-
02	364	N	338	-0-	-26	-0-	17	1	321	3	N	-0-					-0-
03	372	N	340	-0-	-32	-0-	18	1	322	3	N	-0-					-0-
04	360	N	357	-0-	-3	-0-	18	1	339	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, L. B. WELL #: 294 RRCID -> 182241 COMPL. DATE 02/23/2001 TOTAL DEPTH 8500 PERF. 7093 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	297	-0-	-93	-0-	97	1	199	2	Y	1	1	1			1
							1	9									
12	310	N	300	-0-	-10	-0-	100	1	200	2	Y	-0-					1
01	310	N	310	-0-	-0-	-0-	100	1	209	2	Y	1	2	1			-0-
							1	9									
02	280	N	266	-0-	-14	-0-	87	1	178	2	Y	1					1
							1	9									
03	310	N	302	-0-	-8	-0-	98	1	203	2	Y	1	2	1			-0-
							1	9									
04	300	N	283	-0-	-17	-0-	96	1	186	2	Y	1					1
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3202 RRCID -> 182243 COMPL. DATE 03/14/2001 TOTAL DEPTH 8750 PERF. 7158 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	297	-0-	-153	-0-	18	1	278	2	Y	1	2	1			1
							1	9									
12	465	N	306	-0-	-159	-0-	18	1	287	2	Y	1					2
							1	9									
01	527	N	252	-0-	-275	-0-	15	1	236	2	Y	1	3	1			-0-
							1	9									
02	419	N	419	-0-	-0-	-0-	24	1	392	2	Y	3					3
							3	9									
03	411	N	411	-0-	-0-	-0-	22	1	387	2	Y	2	4	1			1
							2	9									
*04	431	N	431	-0-	-0-	-0-	25	1	405	2	Y	1					2
							1	9									

MAYER WELL #: 35 RRCID -> 182528 COMPL. DATE 10/04/2000 TOTAL DEPTH 8350 PERF. 6700 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	141	-0-	-9	-0-	6	1	135	3	N	-0-					-0-
12	155	N	145	-0-	-10	-0-	7	1	138	3	N	-0-					-0-
01	155	N	139	-0-	-16	-0-	6	1	133	3	N	-0-					-0-
02	140	N	128	-0-	-12	-0-	6	1	122	3	N	-0-					-0-
03	155	N	139	-0-	-16	-0-	6	1	133	3	N	-0-					-0-
*04	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-

MAYER WELL #: 23 RRCID -> 182529 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1008	-0-	-102	-0-	46	1	962	2	N	-0-					-0-
12	1116	N	1046	-0-	-70	-0-	47	1	999	2	N	-0-					-0-
01	1085	N	1053	-0-	-32	-0-	48	1	1005	2	N	-0-					-0-
02	952	N	938	-0-	-14	-0-	43	1	895	2	N	-0-					-0-
03	1054	N	1010	-0-	-44	-0-	46	1	964	2	N	-0-					-0-
04	1020	N	979	-0-	-41	-0-	46	1	933	2	N	-0-					-0-

MAYER WELL #: 24 RRCID -> 182532 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	317	N	317	-0-	-0-	-0-	14	1	303	3	N	-0-					-0-
12	322	N	322	-0-	-0-	-0-	15	1	307	3	N	-0-					-0-
01	322	N	322	-0-	-0-	-0-	15	1	307	3	N	-0-					-0-
02	296	N	296	-0-	-0-	-0-	14	1	282	3	N	-0-					-0-
03	323	N	323	-0-	-0-	-0-	15	1	308	3	N	-0-					-0-
*04	315	N	315	-0-	-0-	-0-	15	1	300	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 29 RRCID -> 182535 COMPL. DATE 02/04/2001 TOTAL DEPTH 8650 PERF. 6434 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER WELL #: 36 RRCID -> 182538 COMPL. DATE 03/27/2001 TOTAL DEPTH 8550 PERF. 6740 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	149	-0-	-31	-0-	7	1	142	3	N	-0-					-0-
12	186	N	131	-0-	-55	-0-	6	1	125	3	N	-0-					-0-
01	155	N	114	-0-	-41	-0-	5	1	109	3	N	-0-					-0-
02	140	N	124	-0-	-16	-0-	6	1	118	3	N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	6	1	127	3	N	-0-					-0-
04	120	N	111	-0-	-9	-0-	5	1	106	3	N	-0-					-0-

MAYER WELL #: 38 RRCID -> 182542 COMPL. DATE 04/07/2001 TOTAL DEPTH 8450 PERF. 6464 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	511	N	511	-0-	-0-	-0-	23	1	488	3	N	-0-					-0-
12	527	N	522	-0-	-5	-0-	24	1	498	3	N	-0-					-0-
01	558	N	522	-0-	-36	-0-	24	1	498	3	N	-0-					-0-
02	485	N	485	-0-	-0-	-0-	22	1	463	3	N	-0-					-0-
03	527	N	503	-0-	-24	-0-	23	1	480	3	N	-0-					-0-
04	510	N	487	-0-	-23	-0-	23	1	464	3	N	-0-					-0-

MAYER WELL #: 40 RRCID -> 182561 COMPL. DATE 04/12/2001 TOTAL DEPTH 8550 PERF. 6584 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	453	-0-	-27	-0-	21	1	432	3	N	-0-					-0-
12	468	N	468	-0-	-0-	-0-	21	1	447	3	N	-0-					-0-
01	465	N	457	-0-	-8	-0-	21	1	436	3	N	-0-					-0-
02	420	N	337	-0-	-83	-0-	15	1	322	3	N	-0-					-0-
03	465	N	320	-0-	-145	-0-	15	1	305	3	N	-0-					-0-
04	450	N	387	-0-	-63	-0-	18	1	369	3	N	-0-					-0-

MAYER WELL #: 41 RRCID -> 182562 COMPL. DATE 04/22/2001 TOTAL DEPTH 8500 PERF. 7192 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	314	-0-	-16	-0-	14	1	300	3	N	-0-					-0-
12	341	N	315	-0-	-26	-0-	14	1	301	3	N	-0-					-0-
01	500	N	500	-0-	-0-	-0-	23	1	477	3	N	-0-					-0-
02	334	N	334	-0-	-0-	-0-	15	1	319	3	N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	14	1	299	3	N	-0-					-0-
04	360	N	301	-0-	-59	-0-	14	1	287	3	N	-0-					-0-

MAYER WELL #: 42 RRCID -> 182563 COMPL. DATE 03/18/2001 TOTAL DEPTH 8402 PERF. 6932 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	350	-0-	-40	-0-	16	1	334	3	N	-0-					-0-
12	372	N	361	-0-	-11	-0-	16	1	345	3	N	-0-					-0-
01	372	N	352	-0-	-20	-0-	16	1	336	3	N	-0-					-0-
02	336	N	323	-0-	-13	-0-	15	1	308	3	N	-0-					-0-
03	372	N	349	-0-	-23	-0-	16	1	333	3	N	-0-					-0-
*04	340	N	340	-0-	-0-	-0-	16	1	324	3	N	-0-					-0-

MAYER WELL #: 39 RRCID -> 182566 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	377	-0-	-13	-0-	17	1	360	3	N	-0-					-0-
12	372	N	353	-0-	-19	-0-	16	1	337	3	N	-0-					-0-
01	403	N	368	-0-	-35	-0-	17	1	351	3	N	-0-					-0-
02	364	N	338	-0-	-26	-0-	15	1	323	3	N	-0-					-0-
03	363	N	363	-0-	-0-	-0-	17	1	346	3	N	-0-					-0-
04	360	N	349	-0-	-11	-0-	16	1	333	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 95 WELL #: 9 RRCID -> 182652 COMPL. DATE 03/14/2001 TOTAL DEPTH 6250 PERF. 5224 - 6079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	458	N	458	-0-	-0-	-0-	28	1	430	3	N	-0-					-0-
12	431	N	431	-0-	-0-	-0-	27	1	404	3	N	-0-					-0-
01	450	N	450	-0-	-0-	-0-	26	1	424	3	N	-0-					-0-
02	392	N	383	-0-	-9	-0-	21	1	362	3	N	-0-					-0-
03	452	N	452	-0-	-0-	-0-	22	1	430	3	N	-0-					-0-
*04	436	N	436	-0-	-0-	-0-	21	1	415	3	N	-0-					-0-

SHURLEY 96 WELL #: 11 RRCID -> 182653 COMPL. DATE 03/19/2001 TOTAL DEPTH 6350 PERF. 5104 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	460	N	460	-0-	-0-	-0-	28	1	432	3	N	-0-					-0-
12	436	N	436	-0-	-0-	-0-	27	1	409	3	N	-0-					-0-
01	465	N	459	-0-	-6	-0-	26	1	433	3	N	-0-					-0-
02	420	N	342	-0-	-78	-0-	19	1	323	3	N	-0-					-0-
03	434	N	392	-0-	-42	-0-	19	1	373	3	N	-0-					-0-
*04	456	N	456	-0-	-0-	-0-	22	1	434	3	N	-0-					-0-

DAVID 109 WELL #: 18 RRCID -> 182665 COMPL. DATE 03/24/2001 TOTAL DEPTH 5550 PERF. 5190 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	389	-0-	-1	-0-	41	1	344	3	Y	4	4	8			-0-
							4	9									
12	403	N	380	-0-	-23	-0-	41	1	339	3	Y	-0-					-0-
01	403	N	364	-0-	-39	-0-	40	1	324	3	Y	-0-					-0-
02	364	N	338	-0-	-26	-0-	37	1	301	3	Y	-0-					-0-
03	379	N	379	-0-	-0-	-0-	41	1	338	3	Y	-0-					-0-
*04	370	N	370	-0-	-0-	-0-	39	1	331	3	Y	-0-					-0-

JONES 120 WELL #: 17 RRCID -> 182667 COMPL. DATE 03/08/2001 TOTAL DEPTH 6400 PERF. 5262 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	539	-0-	-91	-0-	79	1	457	3	Y	3	2	1			3
							3	9									
12	651	N	528	-0-	-123	-0-	81	1	444	3	Y	3	3	1			3
							3	9									
01	589	N	513	-0-	-76	-0-	80	1	431	3	Y	2	3	1			2
							2	9									
02	504	N	452	-0-	-52	-0-	73	1	376	3	Y	3	2	1			3
							3	9									
03	527	N	478	-0-	-49	-0-	81	1	394	3	Y	3	4	1			2
							3	9									
04	510	N	455	-0-	-55	-0-	77	1	376	3	Y	2	2	1			2
							2	9									

SAWYER 128 WELL #: 13 RRCID -> 182671 COMPL. DATE 04/01/2001 TOTAL DEPTH 6573 PERF. 5402 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	271	N	271	-0-	-0-	-0-	14	1	257	3	Y	-0-					1
12	279	N	268	-0-	-11	-0-	16	1	251	3	Y	1					2
							1	9									
01	279	N	240	-0-	-39	-0-	12	1	228	3	Y	-0-					2
02	252	N	220	-0-	-32	-0-	12	1	208	3	Y	-0-	2	1			-0-
03	279	N	273	-0-	-6	-0-	14	1	258	3	Y	1					1
							1	9									
*04	264	N	264	-0-	-0-	-0-	15	1	248	3	Y	1					2
							1	9									

SAWYER 128 WELL #: 16 RRCID -> 182673 COMPL. DATE 03/02/2001 TOTAL DEPTH 7150 PERF. 5533 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H. E. ETAL WELL #: 282 RRCID -> 182675 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	556	-0-	-14	-0-	33	1	520	2	Y	3	3	1			2
							3	9									
12	589	N	587	-0-	-2	-0-	35	1	550	2	Y	2					4
							2	9									
01	589	N	565	-0-	-24	-0-	33	1	531	2	Y	1	5	1			-0-
							1	9									
02	532	N	480	-0-	-52	-0-	27	1	450	2	Y	3					3
							3	9									
03	589	N	576	-0-	-13	-0-	30	1	543	2	Y	3	5	1			1
							3	9									
*04	552	N	552	-0-	-0-	-0-	32	1	518	2	Y	2					3
							2	9									

DAVID 109 WELL #: 17 RRCID -> 182681 COMPL. DATE 03/24/2001 TOTAL DEPTH 5481 PERF. 5228 - 5366

11	800	N	800	-0-	-0-	-0-	84	1	708	3	Y	7	7	8			-0-
							8	9									
12	721	N	721	-0-	-0-	-0-	78	1	643	3	Y	-0-					-0-
01	775	N	714	-0-	-61	-0-	79	1	635	3	Y	-0-					-0-
02	756	N	623	-0-	-133	-0-	68	1	555	3	Y	-0-					-0-
03	744	N	744	-0-	-0-	-0-	80	1	664	3	Y	-0-					-0-
04	690	N	660	-0-	-30	-0-	70	1	590	3	Y	-0-					-0-

NICKS, GERALD WELL #: 4 RRCID -> 182684 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

11	1020	N	573	-0-	-447	-0-	34	1	535	2	Y	4	4	1			2
							4	9									
12	1023	N	898	-0-	-125	-0-	53	1	842	2	Y	3					5
							3	9									
01	1237	N	1237	-0-	-0-	-0-	71	1	1160	2	Y	5	9	1			1
							6	9									
02	1201	N	1201	-0-	-0-	-0-	68	1	1125	2	Y	7					8
							8	9									
03	1326	N	1326	-0-	-0-	-0-	70	1	1248	2	Y	7	12	1			3
							8	9									
*04	1219	N	1219	-0-	-0-	-0-	71	1	1142	2	Y	5	1	8			7
							6	9									

SAWYER 112 WELL #: 17 RRCID -> 182687 COMPL. DATE 04/19/2001 TOTAL DEPTH 6750 PERF. 5430 - 6348

11	639	N	639	-0-	-0-	-0-	106	1	531	3	Y	2					3
							2	9									
12	664	N	664	-0-	-0-	-0-	122	1	542	3	Y	-0-					3
01	589	N	461	-0-	-128	-0-	78	1	382	3	Y	1					4
							1	9									
02	588	N	470	-0-	-118	-0-	91	1	378	3	Y	1	4	1			1
							1	9									
03	777	N	777	-0-	-0-	-0-	123	1	654	3	Y	-0-					1
*04	653	N	653	-0-	-0-	-0-	117	1	532	3	Y	4					5
							4	9									

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 182689 COMPL. DATE 04/16/2001 TOTAL DEPTH 8033 PERF. 6443 - 7614

11	270	N	260	-0-	-10	-0-	16	1	244	3	N	-0-					-0-
12	279	N	274	-0-	-5	-0-	17	1	257	3	N	-0-					-0-
01	279	N	269	-0-	-10	-0-	18	1	251	3	N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	15	1	270	3	N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	13	1	271	3	N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	13	1	257	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 64 RRCID -> 182702 COMPL. DATE 03/20/2001 TOTAL DEPTH 6239 PERF. 5720 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	436	-0-	-14	-0-	84	1	352	3	N	-0-					-0-
12	465	N	458	-0-	-7	-0-	87	1	371	3	N	-0-					-0-
01	443	N	443	-0-	-0-	-0-	87	1	356	3	N	-0-					-0-
02	420	N	407	-0-	-13	-0-	79	1	328	3	N	-0-					-0-
03	465	N	448	-0-	-17	-0-	87	1	361	3	N	-0-					-0-
*04	426	N	426	-0-	-0-	-0-	84	1	342	3	N	-0-					-0-

SHURLEY WELL #: 68 RRCID -> 182703 COMPL. DATE 03/13/2001 TOTAL DEPTH 6105 PERF. 5426 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
12	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
01	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
02	28	N	11	-0-	-17	-0-	11	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*04	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-

PFLUGER 105 WELL #: 18 RRCID -> 183092 COMPL. DATE 04/18/2001 TOTAL DEPTH 5558 PERF. 5228 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	198	N	198	-0-	-0-	-0-	21	1	177	3	Y	-0-					-0-
12	217	N	193	-0-	-24	-0-	21	1	172	3	Y	-0-					-0-
01	186	N	182	-0-	-4	-0-	20	1	162	3	Y	-0-					-0-
02	168	N	166	-0-	-2	-0-	18	1	148	3	Y	-0-					-0-
03	193	N	193	-0-	-0-	-0-	21	1	172	3	Y	-0-					-0-
*04	186	N	186	-0-	-0-	-0-	20	1	166	3	Y	-0-					-0-

FIELDS 53 WELL #: 4 RRCID -> 183093 COMPL. DATE 05/07/2001 TOTAL DEPTH 6210 PERF. 5626 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 98 WELL #: 18 RRCID -> 183094 COMPL. DATE 04/14/2001 TOTAL DEPTH 6600 PERF. 5318 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 7 RRCID -> 183096 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					1
12	301	N	301	-0-	-0-	-0-	17	1	284	2	Y	-0-					1
01	299	N	299	-0-	-0-	-0-	18	1	281	2	Y	-0-					1
02	267	N	267	-0-	-0-	-0-	15	1	252	2	Y	-0-					1
03	295	N	295	-0-	-0-	-0-	17	1	278	2	Y	-0-					1
*04	284	N	284	-0-	-0-	-0-	15	1	269	2	Y	-0-					1

HICKS 22 WELL #: 5 RRCID -> 183098 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					2
12	652	N	652	-0-	-0-	-0-	37	1	615	2	Y	-0-					2
01	657	N	657	-0-	-0-	-0-	39	1	618	2	Y	-0-					2
02	568	N	568	-0-	-0-	-0-	33	1	535	2	Y	-0-					2
03	686	N	686	-0-	-0-	-0-	39	1	647	2	Y	-0-					2
*04	610	N	610	-0-	-0-	-0-	33	1	577	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLIAN, LEO H. 108 WELL #: 17 RRCID -> 183101 COMPL. DATE 04/03/2001 TOTAL DEPTH 5600 PERF. 5208 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	129	N	129	-0-	-0-	-0-	11	1	118	3	N	-0-			-0-
12	124	N	123	-0-	-1	-0-	12	1	111	3	N	-0-			-0-
01	155	N	131	-0-	-24	-0-	13	1	118	3	N	-0-			-0-
02	112	N	101	-0-	-11	-0-	9	1	92	3	N	-0-			-0-
03	124	N	114	-0-	-10	-0-	11	1	103	3	N	-0-			-0-
04	120	N	113	-0-	-7	-0-	10	1	103	3	N	-0-			-0-

SHURLEY 99 WELL #: 17 RRCID -> 183104 COMPL. DATE 04/23/2001 TOTAL DEPTH 6600 PERF. 5362 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	176	N	176	-0-	-0-	-0-	11	1	165	3	N	-0-			-0-
12	186	N	175	-0-	-11	-0-	11	1	164	3	N	-0-			-0-
01	193	N	193	-0-	-0-	-0-	11	1	182	3	N	-0-			-0-
02	168	N	167	-0-	-1	-0-	9	1	158	3	N	-0-			-0-
03	200	N	200	-0-	-0-	-0-	10	1	190	3	N	-0-			-0-
*04	196	N	196	-0-	-0-	-0-	9	1	187	3	N	-0-			-0-

VANDERSTUCKEN, JOE M. WELL #: 4 RRCID -> 183114 COMPL. DATE 05/06/2001 TOTAL DEPTH 8750 PERF. 7210 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	480	N	455	-0-	-25	-0-	30	1	425	2	N	-0-			-0-
12	496	N	483	-0-	-13	-0-	32	1	451	2	N	-0-			-0-
01	496	N	492	-0-	-4	-0-	31	1	461	2	N	-0-			-0-
02	444	N	444	-0-	-0-	-0-	27	1	417	2	N	-0-			-0-
03	496	N	384	-0-	-112	-0-	22	1	362	2	N	-0-			-0-
04	480	N	70	-0-	-410	-0-	3	1	67	2	N	-0-			-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183116 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	690	N	637	-0-	-53	-0-	42	1	595	2	N	-0-			-0-
12	686	N	686	-0-	-0-	-0-	45	1	641	2	N	-0-			-0-
01	713	N	689	-0-	-24	-0-	44	1	645	2	N	-0-			-0-
02	621	N	621	-0-	-0-	-0-	38	1	583	2	N	-0-			-0-
03	682	N	670	-0-	-12	-0-	38	1	632	2	N	-0-			-0-
04	660	N	656	-0-	-4	-0-	31	1	625	2	N	-0-			-0-

CANYON RANCH WELL #: 1045S RRCID -> 183133 COMPL. DATE 03/29/2001 TOTAL DEPTH 5350 PERF. 5130 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	330	N	303	-0-	-27	-0-	303	3			N	-0-			-0-
12	341	N	318	-0-	-23	-0-	318	3			N	-0-			-0-
01	341	N	328	-0-	-13	-0-	328	3			N	-0-			-0-
02	289	N	289	-0-	-0-	-0-	289	3			N	-0-			-0-
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-			-0-
04	330	N	301	-0-	-29	-0-	301	3			N	-0-			-0-

CANYON RANCH WELL #: 1046S RRCID -> 183135 COMPL. DATE 04/28/2001 TOTAL DEPTH 5320 PERF. 5160 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	68	N	68	-0-	-0-	-0-	68	3			N	-0-			-0-
12	77	N	77	-0-	-0-	-0-	77	3			N	-0-			-0-
01	71	N	71	-0-	-0-	-0-	71	3			N	-0-			-0-
02	56	N	55	-0-	-1	-0-	55	3			N	-0-			-0-
03	62	N	56	-0-	-6	-0-	56	3			N	-0-			-0-
04	60	N	53	-0-	-7	-0-	53	3			N	-0-			-0-

MAYER WELL #: 43 RRCID -> 183520 COMPL. DATE 03/26/2001 TOTAL DEPTH 8400 PERF. 6380 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	508	N	508	-0-	-0-	-0-	23	1	485	3	N	-0-			-0-
12	558	N	438	-0-	-120	-0-	20	1	418	3	N	-0-			-0-
01	558	N	447	-0-	-111	-0-	20	1	427	3	N	-0-			-0-
02	476	N	412	-0-	-64	-0-	19	1	393	3	N	-0-			-0-
03	434	N	428	-0-	-6	-0-	20	1	408	3	N	-0-			-0-
04	420	N	412	-0-	-8	-0-	19	1	393	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 44 RRCID -> 183523 COMPL. DATE 04/04/2001 TOTAL DEPTH 8550 PERF. 6600 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-
03	124	N	123	-0-	-1	-0-	6	1	117	3	N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-

MAYER 3C WELL #: 1 RRCID -> 183524 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

11	1020	N	935	-0-	-85	-0-	52	1	882	2	Y	1	2	1			1
							1	9									
12	961	N	954	-0-	-7	-0-	54	1	900	2	Y	-0-					1
01	961	N	935	-0-	-26	-0-	56	1	879	2	Y	-0-					1
02	868	N	821	-0-	-47	-0-	47	1	773	2	Y	1					2
							1	9									
03	961	N	911	-0-	-50	-0-	51	1	859	2	Y	1	2	1			1
							1	9									
*04	931	N	931	-0-	-0-	-0-	50	1	881	2	Y	-0-					1

PFLUGER 85 WELL #: 20 RRCID -> 183547 COMPL. DATE 04/20/2001 TOTAL DEPTH 5450 PERF. 4900 - 4910

11	159	N	159	-0-	-0-	-0-	17	1	142	3	Y	-0-					-0-
12	155	N	154	-0-	-1	-0-	17	1	137	3	Y	-0-					-0-
01	155	N	148	-0-	-7	-0-	16	1	132	3	Y	-0-					-0-
02	140	N	134	-0-	-6	-0-	15	1	119	3	Y	-0-					-0-
03	155	N	151	-0-	-4	-0-	16	1	135	3	Y	-0-					-0-
04	150	N	149	-0-	-1	-0-	16	1	133	3	Y	-0-					-0-

MAYER WELL #: 503 RRCID -> 183548 COMPL. DATE 05/06/2001 TOTAL DEPTH 8600 PERF. 6854 - 7180

11	565	N	565	-0-	-0-	-0-	26	1	539	3	N	-0-					-0-
12	616	N	616	-0-	-0-	-0-	28	1	588	3	N	-0-					-0-
01	527	N	527	-0-	-0-	-0-	24	1	503	3	N	-0-					-0-
02	437	N	437	-0-	-0-	-0-	20	1	417	3	N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	20	1	424	3	N	-0-					-0-
*04	402	N	402	-0-	-0-	-0-	19	1	383	3	N	-0-					-0-

CANYON RANCH WELL #: 0937S RRCID -> 183555 COMPL. DATE 04/18/2001 TOTAL DEPTH 5350 PERF. 5154 - 5198

11	570	N	484	-0-	-86	-0-	484	3			N	-0-					-0-
12	589	N	542	-0-	-47	-0-	542	3			N	-0-					-0-
01	558	N	532	-0-	-26	-0-	532	3			N	-0-					-0-
02	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
03	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
*04	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-

CANYON RANCH WELL #: 0938S RRCID -> 183559 COMPL. DATE 05/30/2001 TOTAL DEPTH 5335 PERF. 5148 - 5176

11	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
12	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
01	465	N	429	-0-	-36	-0-	429	3			N	-0-					-0-
02	392	N	384	-0-	-8	-0-	384	3			N	-0-					-0-
03	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
04	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 0829S RRCID -> 183567 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5120 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	348	-0-	-42	-0-	348	3			N	-0-					-0-
12	403	N	339	-0-	-64	-0-	339	3			N	-0-					-0-
01	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
02	336	N	291	-0-	-45	-0-	291	3			N	-0-					-0-
03	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
04	390	N	282	-0-	-108	-0-	282	3			N	-0-					-0-

CANYON RANCH WELL #: 1263S RRCID -> 183571 COMPL. DATE 05/23/2001 TOTAL DEPTH 5294 PERF. 5082 - 5106

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PFLUGER 84 WELL #: 19 RRCID -> 183583 COMPL. DATE 05/02/2001 TOTAL DEPTH 5700 PERF. 5228 - 5550

11	580	N	580	-0-	-0-	-0-	61	1	513	3	Y	5	5	8			-0-
							6	9									
12	589	N	571	-0-	-18	-0-	62	1	509	3	Y	-0-					-0-
01	589	N	566	-0-	-23	-0-	63	1	503	3	Y	-0-					-0-
02	532	N	520	-0-	-12	-0-	57	1	463	3	Y	-0-					-0-
03	558	N	558	-0-	-0-	-0-	60	1	498	3	Y	-0-					-0-
04	540	N	528	-0-	-12	-0-	56	1	472	3	Y	-0-					-0-

SHURLEY 94 WELL #: 11 RRCID -> 183584 COMPL. DATE 04/22/2001 TOTAL DEPTH 6150 PERF. 5402 - 5872

11	570	N	13	-0-	-557	-0-	1	1	12	3	N	-0-					-0-
12	465	N	30	-0-	-435	-0-	2	1	28	3	N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
02	953	N	953	-0-	-0-	-0-	53	1	900	3	N	-0-					-0-
03	620	N	620	-0-	-0-	-0-	30	1	590	3	N	-0-					-0-
*04	598	N	598	-0-	-0-	-0-	28	1	570	3	N	-0-					-0-

SHURLEY 94 WELL #: 13 RRCID -> 183586 COMPL. DATE 06/09/2001 TOTAL DEPTH 6300 PERF. 5848 - 5918

11	250	N	250	-0-	-0-	-0-	94	1	156	3	N	-0-					-0-
12	240	N	240	-0-	-0-	-0-	97	1	143	3	N	-0-					-0-
01	310	N	246	-0-	-64	-0-	96	1	150	3	N	-0-					-0-
02	224	N	220	-0-	-4	-0-	87	1	133	3	N	-0-					-0-
03	248	N	243	-0-	-5	-0-	95	1	148	3	N	-0-					-0-
04	240	N	223	-0-	-17	-0-	91	1	132	3	N	-0-					-0-

SHURLEY 98 WELL #: 9 RRCID -> 183587 COMPL. DATE 05/06/2001 TOTAL DEPTH 6350 PERF. 5452 - 6095

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 59 RRCID -> 183718 COMPL. DATE 03/25/2001 TOTAL DEPTH 6207 PERF. 5430 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	287	N	287	-0-	-0-	-0-	287	3			N	-0-			-0-
12	284	N	284	-0-	-0-	-0-	284	3			N	-0-			-0-
01	278	N	278	-0-	-0-	-0-	278	3			N	-0-			-0-
02	280	N	249	-0-	-31	-0-	249	3			N	-0-			-0-
03	279	N	240	-0-	-39	-0-	240	3			N	-0-			-0-
04	270	N	269	-0-	-1	-0-	269	3			N	-0-			-0-

SHURLEY WELL #: 65 RRCID -> 183720 COMPL. DATE 04/09/2001 TOTAL DEPTH 6132 PERF. 5360 - 5948

11	574	N	574	-0-	-0-	-0-	574	3			N	-0-			-0-
12	590	N	590	-0-	-0-	-0-	590	3			N	-0-			-0-
01	589	N	534	-0-	-55	-0-	534	3			N	-0-			-0-
02	548	N	548	-0-	-0-	-0-	548	3			N	-0-			-0-
03	597	N	597	-0-	-0-	-0-	597	3			N	-0-			-0-
04	510	N	477	-0-	-33	-0-	477	3			N	-0-			-0-

PFLUGER 84 WELL #: 18 RRCID -> 184069 COMPL. DATE 04/29/2001 TOTAL DEPTH 5550 PERF. 5226 - 5294

11	77	N	77	-0-	-0-	-0-	8	1	69	3	Y	-0-			-0-
12	80	N	80	-0-	-0-	-0-	9	1	71	3	Y	-0-			-0-
01	90	N	90	-0-	-0-	-0-	10	1	80	3	Y	-0-			-0-
02	58	N	58	-0-	-0-	-0-	6	1	52	3	Y	-0-			-0-
03	62	N	40	-0-	-22	-0-	4	1	36	3	Y	-0-			-0-
04	60	N	35	-0-	-25	-0-	4	1	31	3	Y	-0-			-0-

CANYON RANCH WELL #: 0129S RRCID -> 184072 COMPL. DATE 06/27/2001 TOTAL DEPTH 5369 PERF. 5148 - 5228

11	40	N	40	-0-	-0-	-0-	40	3			N	-0-			-0-
12	46	N	46	-0-	-0-	-0-	46	3			N	-0-			-0-
01	44	N	44	-0-	-0-	-0-	44	3			N	-0-			-0-
02	51	N	51	-0-	-0-	-0-	51	3			N	-0-			-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-			-0-
*04	56	N	56	-0-	-0-	-0-	56	3			N	-0-			-0-

SHURLEY 95 WELL #: 12 RRCID -> 184075 COMPL. DATE 04/27/2001 TOTAL DEPTH 6300 PERF. 5344 - 5980

11	180	N	176	-0-	-4	-0-	11	1	165	3	N	-0-			-0-
12	186	N	175	-0-	-11	-0-	11	1	164	3	N	-0-			-0-
01	186	N	180	-0-	-6	-0-	10	1	170	3	N	-0-			-0-
02	168	N	158	-0-	-10	-0-	9	1	149	3	N	-0-			-0-
03	186	N	140	-0-	-46	-0-	7	1	133	3	N	-0-			-0-
04	180	N	137	-0-	-43	-0-	6	1	131	3	N	-0-			-0-

CANYON RANCH WELL #: 1155S RRCID -> 184080 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5134 - 5200

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

CANYON RANCH WELL #: 1156S RRCID -> 184083 COMPL. DATE 05/12/2001 TOTAL DEPTH 5345 PERF. 5139 - 5228

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 110 WELL #: 10 RRCID -> 184084 COMPL. DATE 04/20/2001 TOTAL DEPTH 7050 PERF. 6425 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	157	N	157	-0-	-0-	-0-	10	1	147	3	N	-0-					-0-
12	155	N	154	-0-	-1	-0-	10	1	144	3	N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	10	1	156	3	N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	8	1	137	3	N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-					-0-
*04	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-					-0-

CANYON RANCH WELL #: 1157S RRCID -> 184088 COMPL. DATE 05/15/2001 TOTAL DEPTH 5311 PERF. 5102 - 5168

11	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
12	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
01	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
02	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
*04	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-

CANYON RANCH WELL #: 1158S RRCID -> 184090 COMPL. DATE 06/13/2001 TOTAL DEPTH 5373 PERF. 5143 - 5214

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 13 RRCID -> 184093 COMPL. DATE 06/09/2001 TOTAL DEPTH 8300 PERF. 6918 - 7310

11	510	N	430	-0-	-80	-0-	430	3			N	-0-					-0-
12	527	N	414	-0-	-113	-0-	414	3			N	-0-					-0-
01	496	N	422	-0-	-74	-0-	422	3			N	-0-					-0-
02	392	N	381	-0-	-11	-0-	381	3			N	-0-					-0-
03	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
04	420	N	391	-0-	-29	-0-	391	3			N	-0-					-0-

SIMMONS RANCH WELL #: 14 RRCID -> 184095 COMPL. DATE 07/17/2001 TOTAL DEPTH 8300 PERF. 6240 - 7088

11	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
12	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
02	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
03	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
*04	353	N	353	-0-	-0-	-0-	352	3	1	9	N	1	1	8			-0-

SIMMONS RANCH WELL #: 15 RRCID -> 184097 COMPL. DATE 06/13/2001 TOTAL DEPTH 8300 PERF. 6228 - 7066

11	360	N	340	-0-	-20	-0-	340	3			N	-0-					-0-
12	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
01	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
02	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
03	496	N	432	-0-	-64	-0-	432	3			N	-0-					-0-
04	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-

SIMMONS RANCH WELL #: 16 RRCID -> 184101 COMPL. DATE 07/15/2001 TOTAL DEPTH 8350 PERF. 6206 - 7262

11	300	N	223	-0-	-77	-0-	223	3			N	-0-					-0-
12	310	N	210	-0-	-100	-0-	210	3			N	-0-					-0-
01	279	N	228	-0-	-51	-0-	228	3			N	-0-					-0-
02	196	N	192	-0-	-4	-0-	192	3			N	-0-					-0-
03	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
04	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 17 RRCID -> 184103 COMPL. DATE 07/05/2001 TOTAL DEPTH 8450 PERF. 6212 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
12	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
01	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
02	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
03	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
*04	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-

CANYON RANCH WELL #: 1067S RRCID -> 184174 COMPL. DATE 06/20/2001 TOTAL DEPTH 5367 PERF. 5175 - 5202

11	840	N	806	-0-	-34	-0-	806	3			N	-0-					-0-
12	899	N	839	-0-	-60	-0-	839	3			N	-0-					-0-
01	868	N	821	-0-	-47	-0-	821	3			N	-0-					-0-
02	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
03	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
*04	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-

CANYON RANCH WELL #: 8210S RRCID -> 184179 COMPL. DATE 07/01/2001 TOTAL DEPTH 5301 PERF. 5076 - 5148

11	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
01	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
03	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*04	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-

CANYON RANCH WELL #: 1262S RRCID -> 184181 COMPL. DATE 05/12/2001 TOTAL DEPTH 5309 PERF. 5102 - 5128

11	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
12	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
01	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
02	168	N	163	-0-	-5	-0-	163	3			N	-0-					-0-
03	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
04	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-

CANYON RANCH WELL #: 1159S RRCID -> 184182 COMPL. DATE 06/06/2001 TOTAL DEPTH 5330 PERF. 5100 - 5162

11	420	N	352	-0-	-68	-0-	352	3			N	-0-					-0-
12	434	N	403	-0-	-31	-0-	403	3			N	-0-					-0-
01	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-
02	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
03	403	N	349	-0-	-54	-0-	349	3			N	-0-					-0-
04	390	N	327	-0-	-63	-0-	327	3			N	-0-					-0-

BAKER, ROY WELL #: 2003 RRCID -> 184205 COMPL. DATE 05/08/2001 TOTAL DEPTH 3626 PERF. 3362 - 3390

11	350	N	350	-0-	-0-	-0-	39	1	311	3	N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	43	1	344	3	N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	43	1	338	3	N	-0-					-0-
02	336	N	317	-0-	-19	-0-	36	1	281	3	N	-0-					-0-
03	372	N	248	-0-	-124	-0-	29	1	219	3	N	-0-					-0-
04	360	N	273	-0-	-87	-0-	32	1	241	3	N	-0-					-0-

SHURLEY 111 WELL #: 16 RRCID -> 184250 COMPL. DATE 05/16/2001 TOTAL DEPTH 6800 PERF. 5402 - 6258

11	30	N	11	-0-	-19	-0-	1	1	10	3	N	-0-					-0-
12	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
*04	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON 54 WELL #: 5 RRCID -> 184381 COMPL. DATE 05/14/2001 TOTAL DEPTH 6125 PERF. 5765 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 20 RRCID -> 184540 COMPL. DATE 07/05/2001 TOTAL DEPTH 8350 PERF. 6216 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	309	-0-	-21	-0-	128	1	181	3	N	-0-					-0-
12	341	N	298	-0-	-43	-0-	128	1	170	3	N	-0-					-0-
01	341	N	320	-0-	-21	-0-	132	1	188	3	N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	115	1	165	3	N	-0-					-0-
03	310	N	304	-0-	-6	-0-	128	1	176	3	N	-0-					-0-
*04	308	N	308	-0-	-0-	-0-	128	1	180	3	N	-0-					-0-

SIMMONS 72 1/2 WELL #: 2 RRCID -> 184549 COMPL. DATE 06/03/2001 TOTAL DEPTH 8100 PERF. 6330 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	52	-0-	-8	-0-	4	1	48	3	Y	-0-					-0-
12	62	N	54	-0-	-8	-0-	4	1	50	3	Y	-0-					-0-
01	62	N	49	-0-	-13	-0-	4	1	45	3	Y	-0-					-0-
02	56	N	44	-0-	-12	-0-	4	1	40	3	Y	-0-					-0-
03	62	N	50	-0-	-12	-0-	4	1	46	3	Y	-0-					-0-
04	60	N	48	-0-	-12	-0-	3	1	45	3	Y	-0-					-0-

WARD 114 WELL #: 1R RRCID -> 184550 COMPL. DATE 05/23/2001 TOTAL DEPTH 6950 PERF. 6352 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	152	N	152	-0-	-0-	-0-	8	1	144	3	N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-
01	124	N	54	-0-	-70	-0-	3	1	51	3	N	-0-					-0-
02	140	N	24	-0-	-116	-0-	1	1	23	3	N	-0-					-0-
03	124	N	6	-0-	-118	-0-	6	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

WARD 127 WELL #: 15 RRCID -> 184556 COMPL. DATE 05/31/2001 TOTAL DEPTH 6900 PERF. 5632 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRBY "1" WELL #: 3 RRCID -> 184561 COMPL. DATE 06/17/2001 TOTAL DEPTH 7900 PERF. 6759 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1095	N	1095	-0-	-0-	-0-	88 2	1 9	1005	3	Y	2					3
12	1116	N	1101	-0-	-15	-0-	87 7	1 9	1007	3	Y	6	3	1	3	8	3
01	1085	N	1067	-0-	-18	-0-	89 3	1 9	975	3	Y	3	3	1	1	8	2
02	1036	N	1003	-0-	-33	-0-	85 7	1 9	911	3	Y	6	3	1	3	8	2
03	1116	N	1112	-0-	-4	-0-	97 4	1 9	1011	3	Y	4	3	1	1	8	2
04	1020	N	997	-0-	-23	-0-	56 8	1 9	933	3	Y	7	3	1	5	8	1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 23 WELL #: 8 RRCID -> 184569 COMPL. DATE 06/06/2001 TOTAL DEPTH 5700 PERF. 5023 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 52 WELL #: 10 RRCID -> 184575 COMPL. DATE 05/26/2001 TOTAL DEPTH 6150 PERF. 5130 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	173	N	173	-0-	-0-	-0-	16	1	157	3	N	-0-					-0-
12	149	N	149	-0-	-0-	-0-	14	1	135	3	N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	12	1	125	3	N	-0-					-0-
02	168	N	118	-0-	-50	-0-	10	1	108	3	N	-0-					-0-
03	155	N	83	-0-	-72	-0-	7	1	76	3	N	-0-					-0-
04	120	N	95	-0-	-25	-0-	8	1	87	3	N	-0-					-0-

HUDSPETH 51 WELL #: 1 RRCID -> 184576 COMPL. DATE 07/18/2001 TOTAL DEPTH 8650 PERF. 7354 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	505	-0-	-5	-0-	35	1	470	2	N	-0-					-0-
12	527	N	520	-0-	-7	-0-	35	1	485	2	N	-0-					-0-
01	527	N	503	-0-	-24	-0-	34	1	469	2	N	-0-					-0-
02	476	N	452	-0-	-24	-0-	29	1	423	2	N	-0-					-0-
03	527	N	497	-0-	-30	-0-	32	1	465	2	N	-0-					-0-
*04	487	N	487	-0-	-0-	-0-	32	1	455	2	N	-0-					-0-

HUDSPETH 53 WELL #: 1 RRCID -> 184582 COMPL. DATE 06/27/2001 TOTAL DEPTH 8454 PERF. 6710 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	520	N	520	-0-	-0-	-0-	36	1	484	2	N	-0-					-0-
12	527	N	522	-0-	-5	-0-	35	1	487	2	N	-0-					-0-
01	534	N	534	-0-	-0-	-0-	36	1	498	2	N	-0-					-0-
02	476	N	457	-0-	-19	-0-	30	1	427	2	N	-0-					-0-
03	527	N	504	-0-	-23	-0-	32	1	472	2	N	-0-					-0-
04	510	N	503	-0-	-7	-0-	33	1	470	2	N	-0-					-0-

HUDSPETH 54 WELL #: 3 RRCID -> 184583 COMPL. DATE 07/08/2001 TOTAL DEPTH 8575 PERF. 7236 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	443	N	443	-0-	-0-	-0-	31	1	412	2	N	-0-					-0-
12	465	N	447	-0-	-18	-0-	30	1	417	2	N	-0-					-0-
01	434	N	424	-0-	-10	-0-	29	1	395	2	N	-0-					-0-
02	420	N	398	-0-	-22	-0-	26	1	372	2	N	-0-					-0-
03	446	N	446	-0-	-0-	-0-	28	1	418	2	N	-0-					-0-
04	420	N	417	-0-	-3	-0-	27	1	390	2	N	-0-					-0-

KIRBY 184 WELL #: 5 RRCID -> 184887 COMPL. DATE 06/14/2001 TOTAL DEPTH 7850 PERF. 6256 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 51 WELL #: 10 RRCID -> 184889 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	548	-0-	-22	-0-	44	1	502	3	Y	2					2
							2	9									
12	558	N	540	-0-	-18	-0-	43	1	496	3	Y	1	1	1			2
							1	9									
01	558	N	516	-0-	-42	-0-	43	1	473	3	Y	-0-	1	1			1
02	528	N	528	-0-	-0-	-0-	45	1	482	3	Y	1	1	1			1
							1	9									
03	527	N	468	-0-	-59	-0-	41	1	426	3	Y	1	1	1			1
							1	9									
04	510	N	510	-0-	-0-	-0-	29	1	481	3	Y	-0-	1	1			-0-

SIMMONS 72 WELL #: 5 RRCID -> 184894 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	697	-0-	-533	-0-	56	1	639	3	Y	2					2
							2	9									
12	930	N	667	-0-	-263	-0-	53	1	612	3	Y	2	2	1			2
							2	9									
01	744	N	689	-0-	-55	-0-	57	1	630	3	Y	2	2	1			2
							2	9									
02	644	N	637	-0-	-7	-0-	54	1	582	3	Y	1	2	1			1
							1	9									
03	712	N	712	-0-	-0-	-0-	62	1	648	3	Y	2	2	1			1
							2	9									
04	660	N	642	-0-	-18	-0-	36	1	605	3	Y	1	2	1			-0-
							1	9									

FIELDS 59 WELL #: 3 RRCID -> 185258 COMPL. DATE 07/08/2001 TOTAL DEPTH 6000 PERF. 5100 - 5826

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	117	-0-	-3	-0-	7	1	110	3	N	-0-					-0-
12	124	N	119	-0-	-5	-0-	7	1	112	3	N	-0-					-0-
01	124	N	112	-0-	-12	-0-	8	1	104	3	N	-0-					-0-
02	112	N	105	-0-	-7	-0-	7	1	98	3	N	-0-					-0-
03	124	N	105	-0-	-19	-0-	9	1	96	3	N	-0-					-0-
04	120	N	112	-0-	-8	-0-	8	1	104	3	N	-0-					-0-

SHANNON 52 WELL #: 8 RRCID -> 185285 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					-0-
12	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
01	43	N	43	-0-	-0-	-0-	4	1	39	3	Y	-0-					-0-
02	56	N	43	-0-	-13	-0-	4	1	39	3	Y	-0-					-0-
03	42	N	42	-0-	-0-	-0-	4	1	38	3	Y	-0-					-0-
04	30	N	24	-0-	-6	-0-	1	1	23	3	Y	-0-					-0-

SHANNON 52 WELL #: 10 RRCID -> 185288 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	415	-0-	-5	-0-	33	1	381	3	Y	1					1
							1	9									
12	434	N	407	-0-	-27	-0-	32	1	373	3	Y	2	1	1	1	8	1
							2	9									
01	434	N	355	-0-	-79	-0-	29	1	324	3	Y	2	1	1	1	8	1
							2	9									
02	400	N	400	-0-	-0-	-0-	34	1	363	3	Y	3	1	1	2	8	1
							3	9									
03	538	N	538	-0-	-0-	-0-	47	1	490	3	Y	1	1	1			1
							1	9									
*04	459	N	459	-0-	-0-	-0-	26	1	433	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 59 WELL #: 4 RRCID -> 185292 COMPL. DATE 05/28/2001 TOTAL DEPTH 6121 PERF. 5584 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	15	N	14	-0-	-1	-0-	1	1	13	3	N	-0-			-0-
12	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-			-0-
01	14	N	11	-0-	-3	-0-	1	1	10	3	N	-0-			-0-
02	14	N	8	-0-	-6	-0-	1	1	7	3	N	-0-			-0-
03	13	N	5	-0-	-8	-0-	5	3			N	-0-			-0-
*04	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-			-0-

VANDERSTUCKEN 48 WELL #: 8 RRCID -> 185296 COMPL. DATE 06/12/2001 TOTAL DEPTH 5650 PERF. 4844 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150	N	111	-0-	-39	-0-	7	1	104	3	N	-0-			-0-
12	155	N	111	-0-	-44	-0-	7	1	104	3	N	-0-			-0-
01	155	N	60	-0-	-95	-0-	4	1	56	3	N	-0-			-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-			-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-			-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-			-0-

SIMMONS RANCH WELL #: 19X RRCID -> 185298 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 6282 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	67	-0-	-23	-0-	67	3			N	-0-			-0-
12	93	N	68	-0-	-25	-0-	68	3			N	-0-			-0-
01	69	N	69	-0-	-0-	-0-	69	3			N	-0-			-0-
02	62	N	62	-0-	-0-	-0-	62	3			N	-0-			-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-			-0-
*04	64	N	64	-0-	-0-	-0-	64	3			N	-0-			-0-

HUDSPETH 54 WELL #: 5 RRCID -> 185299 COMPL. DATE 07/11/2001 TOTAL DEPTH 8600 PERF. 7278 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	N	176	-0-	-4	-0-	12	1	164	2	N	-0-			-0-
12	186	N	178	-0-	-8	-0-	12	1	166	2	N	-0-			-0-
01	191	N	191	-0-	-0-	-0-	13	1	178	2	N	-0-			-0-
02	168	N	162	-0-	-6	-0-	11	1	151	2	N	-0-			-0-
03	186	N	175	-0-	-11	-0-	11	1	164	2	N	-0-			-0-
04	180	N	170	-0-	-10	-0-	11	1	159	2	N	-0-			-0-

BROWN/WHITEHEAD 2 WELL #: 2 RRCID -> 185307 COMPL. DATE 08/22/2001 TOTAL DEPTH 8650 PERF. 7020 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	481	N	481	-0-	-0-	-0-	32	1	449	2	N	-0-			-0-
12	503	N	503	-0-	-0-	-0-	33	1	470	2	N	-0-			-0-
01	511	N	511	-0-	-0-	-0-	32	1	479	2	N	-0-			-0-
02	504	N	504	-0-	-0-	-0-	31	1	473	2	N	-0-			-0-
03	498	N	498	-0-	-0-	-0-	28	1	470	2	N	-0-			-0-
04	T. A.		484	-0-	484	484	23	1	461	2	N	-0-			-0-

RANDEE FAWCETT TRUST WELL #: 7 RRCID -> 185309 COMPL. DATE 08/29/2001 TOTAL DEPTH 8500 PERF. 6250 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	390	N	265	-0-	-125	-0-	19	1	246	3	N	-0-			-0-
12	310	N	267	-0-	-43	-0-	19	1	248	3	N	-0-			-0-
01	293	N	293	-0-	-0-	-0-	21	1	272	3	N	-0-			-0-
02	252	N	205	-0-	-47	-0-	15	1	190	3	N	-0-			-0-
03	283	N	283	-0-	-0-	-0-	19	1	264	3	N	-0-			-0-
*04	276	N	276	-0-	-0-	-0-	19	1	257	3	N	-0-			-0-

HUDSPETH "B" WELL #: 102X RRCID -> 185310 COMPL. DATE 08/11/2001 TOTAL DEPTH 7900 PERF. 6803 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	N	177	-0-	-3	-0-	12	1	165	2	N	-0-			-0-
12	200	N	200	-0-	-0-	-0-	14	1	186	2	N	-0-			-0-
01	205	N	205	-0-	-0-	-0-	14	1	191	2	N	-0-			-0-
02	169	N	169	-0-	-0-	-0-	11	1	158	2	N	-0-			-0-
03	186	N	172	-0-	-14	-0-	11	1	161	2	N	-0-			-0-
04	210	N	171	-0-	-39	-0-	11	1	160	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3210 RRCID -> 185777 COMPL. DATE 07/27/2001 TOTAL DEPTH 6900 PERF. 5306 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	634	N	634	-0-	-0-	-0-	39	1	595	3	N	-0-					-0-
12	651	N	583	-0-	-68	-0-	36	1	547	3	N	-0-					-0-
01	686	N	686	-0-	-0-	-0-	43	1	643	3	N	-0-					-0-
02	603	N	603	-0-	-0-	-0-	38	1	565	3	N	-0-					-0-
03	607	N	607	-0-	-0-	-0-	40	1	567	3	N	-0-					-0-
04	660	N	584	-0-	-76	-0-	38	1	546	3	N	-0-					-0-

CANYON RANCH WELL #: 1053S RRCID -> 185880 COMPL. DATE 10/21/2001 TOTAL DEPTH 5236 PERF. 5068 - 5082

11	150	N	122	-0-	-28	-0-	122	3			N	-0-					-0-
12	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
02	112	N	104	-0-	-8	-0-	104	3			N	-0-					-0-
03	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-

CANYON RANCH WELL #: 1264S RRCID -> 185884 COMPL. DATE 10/09/2001 TOTAL DEPTH 5301 PERF. 5098 - 5169

11	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
*04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

CANYON RANCH WELL #: 1265S RRCID -> 185929 COMPL. DATE 10/02/2001 TOTAL DEPTH 5319 PERF. 5077 - 5088

11	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
12	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
01	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
02	28	N	2	-0-	-26	-0-	2	3			N	-0-					-0-
03	14	N	1	-0-	-13	-0-	1	3			N	-0-					-0-
04	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-

CANYON RANCH WELL #: S410 RRCID -> 185930 COMPL. DATE 10/16/2001 TOTAL DEPTH 5304 PERF. 5130 - 5152

11	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
12	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
01	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
02	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
03	713	N	709	-0-	-4	-0-	709	3			N	-0-					-0-
04	720	N	680	-0-	-40	-0-	680	3			N	-0-					-0-

WILSON, DUKE WELL #: 1743 RRCID -> 186187 COMPL. DATE 08/05/2001 TOTAL DEPTH 8331 PERF. 7422 - 7990

11	415	N	415	-0-	-0-	-0-	25	1	390	3	N	-0-					-0-
12	401	N	401	-0-	-0-	-0-	25	1	376	3	N	-0-					-0-
01	445	N	445	-0-	-0-	-0-	28	1	417	3	N	-0-					-0-
02	392	N	387	-0-	-5	-0-	24	1	363	3	N	-0-					-0-
03	414	N	414	-0-	-0-	-0-	27	1	387	3	N	-0-					-0-
*04	473	N	473	-0-	-0-	-0-	31	1	442	3	N	-0-					-0-

WILSON, DUKE WELL #: 1737 RRCID -> 186188 COMPL. DATE 08/16/2001 TOTAL DEPTH 8702 PERF. 7480 - 8700

11	690	N	671	-0-	-19	-0-	199	1	472	3	N	-0-					-0-
12	713	N	701	-0-	-12	-0-	207	1	494	3	N	-0-					-0-
01	713	N	699	-0-	-14	-0-	207	1	492	3	N	-0-					-0-
02	616	N	616	-0-	-0-	-0-	186	1	430	3	N	-0-					-0-
03	713	N	679	-0-	-34	-0-	207	1	472	3	N	-0-					-0-
04	690	N	670	-0-	-20	-0-	201	1	469	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1736 RRCID -> 186190 COMPL. DATE 08/31/2001 TOTAL DEPTH 8700 PERF. 5816 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1735 RRCID -> 186191 COMPL. DATE 08/18/2001 TOTAL DEPTH 8700 PERF. 7528 - 8488

11	690	N	654	-0-	-36	-0-	40	1	614	3	N	-0-					-0-
12	713	N	684	-0-	-29	-0-	42	1	642	3	N	-0-					-0-
01	744	N	707	-0-	-37	-0-	44	1	663	3	N	-0-					-0-
02	648	N	648	-0-	-0-	-0-	41	1	607	3	N	-0-					-0-
03	698	N	698	-0-	-0-	-0-	46	1	652	3	N	-0-					-0-
04	690	N	574	-0-	-116	-0-	38	1	536	3	N	-0-					-0-

WILSON, DUKE WELL #: 1723 RRCID -> 186193 COMPL. DATE 09/01/2001 TOTAL DEPTH 8609 PERF. 5742 - 8574

11	120	N	111	-0-	-9	-0-	7	1	104	3	N	-0-					-0-
12	124	N	113	-0-	-11	-0-	7	1	106	3	N	-0-					-0-
01	124	N	112	-0-	-12	-0-	7	1	105	3	N	-0-					-0-
02	112	N	104	-0-	-8	-0-	7	1	97	3	N	-0-					-0-
03	124	N	110	-0-	-14	-0-	7	1	103	3	N	-0-					-0-
04	120	N	112	-0-	-8	-0-	7	1	105	3	N	-0-					-0-

SHURLEY 94 WELL #: 12 RRCID -> 186201 COMPL. DATE 07/29/2001 TOTAL DEPTH 6250 PERF. 5224 - 6016

11	540	N	454	-0-	-86	-0-	28	1	426	3	N	-0-					-0-
12	496	N	442	-0-	-54	-0-	28	1	414	3	N	-0-					-0-
01	496	N	453	-0-	-43	-0-	26	1	427	3	N	-0-					-0-
02	420	N	392	-0-	-28	-0-	22	1	370	3	N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	21	1	414	3	N	-0-					-0-
04	450	N	429	-0-	-21	-0-	20	1	409	3	N	-0-					-0-

SHURLEY 98 WELL #: 14 RRCID -> 186202 COMPL. DATE 08/04/2001 TOTAL DEPTH 6350 PERF. 5564 - 6030

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
03	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
04	10	N	5	-0-	-5	-0-	5	3			N	-0-					-0-

SHURLEY 110 WELL #: 15 RRCID -> 186203 COMPL. DATE 07/21/2001 TOTAL DEPTH 6800 PERF. 5440 - 5448

11	92	N	92	-0-	-0-	-0-	6	1	86	3	N	-0-					-0-
12	93	N	91	-0-	-2	-0-	6	1	85	3	N	-0-					-0-
01	93	N	91	-0-	-2	-0-	5	1	86	3	N	-0-					-0-
02	84	N	79	-0-	-5	-0-	4	1	75	3	N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
*04	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-

FIELDS 23 WELL #: 7 RRCID -> 186206 COMPL. DATE 08/19/2001 TOTAL DEPTH 5777 PERF. 5018 - 5492

11	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
12	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					-0-
01	62	N	54	-0-	-8	-0-	4	1	50	3	N	-0-					-0-
02	56	N	52	-0-	-4	-0-	4	1	48	3	N	-0-					-0-
03	62	N	48	-0-	-14	-0-	4	1	44	3	N	-0-					-0-
04	60	N	55	-0-	-5	-0-	4	1	51	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FIELDS 16 WELL #: 10 RRCID -> 186214 COMPL. DATE 07/08/2001 TOTAL DEPTH 6200 PERF. 5146 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	1	-0-	-89	-0-	1	3			N	-0-			-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
01	100	N	100	-0-	-0-	-0-	8	1	92	3	N	-0-			-0-
02	116	N	116	-0-	-0-	-0-	10	1	106	3	N	-0-			-0-
03	92	N	92	-0-	-0-	-0-	9	1	83	3	N	-0-			-0-
04	90	N	53	-0-	-37	-0-	5	1	48	3	N	-0-			-0-

FIELDS 17 WELL #: 16 RRCID -> 186227 COMPL. DATE 07/17/2001 TOTAL DEPTH 6100 PERF. 5136 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	184	N	184	-0-	-0-	-0-	17	1	167	3	N	-0-			-0-
12	368	N	368	-0-	-0-	-0-	34	1	334	3	N	-0-			-0-
01	394	N	394	-0-	-0-	-0-	35	1	359	3	N	-0-			-0-
02	383	N	383	-0-	-0-	-0-	33	1	350	3	N	-0-			-0-
03	420	N	420	-0-	-0-	-0-	36	1	384	3	N	-0-			-0-
*04	392	N	392	-0-	-0-	-0-	31	1	361	3	N	-0-			-0-

FIELDS 17 WELL #: 17 RRCID -> 186228 COMPL. DATE 09/13/2001 TOTAL DEPTH 6127 PERF. 5134 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	18	-0-	-12	-0-	2	1	16	3	N	-0-			-0-
12	62	N	21	-0-	-41	-0-	2	1	19	3	N	-0-			-0-
01	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-			-0-
02	28	N	21	-0-	-7	-0-	2	1	19	3	N	-0-			-0-
03	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-			-0-
04	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-			-0-

FIELDS 19 WELL #: 8 RRCID -> 186231 COMPL. DATE 07/23/2001 TOTAL DEPTH 6300 PERF. 5428 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	152	N	152	-0-	-0-	-0-	14	1	138	3	N	-0-			-0-
12	201	N	201	-0-	-0-	-0-	18	1	183	3	N	-0-			-0-
01	467	N	467	-0-	-0-	-0-	42	1	425	3	N	-0-			-0-
02	428	N	428	-0-	-0-	-0-	36	1	392	3	N	-0-			-0-
03	424	N	424	-0-	-0-	-0-	37	1	387	3	N	-0-			-0-
*04	384	N	384	-0-	-0-	-0-	31	1	353	3	N	-0-			-0-

FIELDS 19 WELL #: 10 RRCID -> 186232 COMPL. DATE 09/11/2001 TOTAL DEPTH 6300 PERF. 5474 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	630	N	629	-0-	-1	-0-	59	1	570	3	N	-0-			-0-
12	611	N	611	-0-	-0-	-0-	56	1	555	3	N	-0-			-0-
01	682	N	586	-0-	-96	-0-	54	1	532	3	N	-0-			-0-
02	588	N	413	-0-	-175	-0-	35	1	378	3	N	-0-			-0-
03	620	N	229	-0-	-391	-0-	20	1	209	3	N	-0-			-0-
04	570	N	189	-0-	-381	-0-	15	1	174	3	N	-0-			-0-

FIELDS 19 WELL #: 12 RRCID -> 186234 COMPL. DATE 07/29/2001 TOTAL DEPTH 6282 PERF. 5414 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FIELDS 20 WELL #: 13 RRCID -> 186236 COMPL. DATE 08/03/2001 TOTAL DEPTH 6154 PERF. 5874 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	660	N	616	-0-	-44	-0-	58	1	558	3	N	-0-			-0-
12	682	N	634	-0-	-48	-0-	58	1	576	3	N	-0-			-0-
01	670	N	670	-0-	-0-	-0-	61	1	609	3	N	-0-			-0-
02	600	N	600	-0-	-0-	-0-	51	1	549	3	N	-0-			-0-
03	643	N	643	-0-	-0-	-0-	56	1	587	3	N	-0-			-0-
04	660	N	614	-0-	-46	-0-	49	1	565	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 51 WELL #: 8 RRCID -> 186243 COMPL. DATE 08/06/2001 TOTAL DEPTH 6101 PERF. 5507 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	318	N	318	-0-	-0-	-0-	30	1	288	3	N	-0-			-0-
12	155	N	87	-0-	-68	-0-	8	1	79	3	N	-0-			-0-
01	248	N	62	-0-	-186	-0-	6	1	56	3	N	-0-			-0-
02	280	N	37	-0-	-243	-0-	3	1	34	3	N	-0-			-0-
03	93	N	42	-0-	-51	-0-	4	1	38	3	N	-0-			-0-
04	60	N	49	-0-	-11	-0-	4	1	45	3	N	-0-			-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 3 RRCID -> 186250 COMPL. DATE 06/27/2005 TOTAL DEPTH 8660 PERF. 6372 - 7198

11	60	N	53	-0-	-7	-0-	4	1	49	3	N	-0-			-0-
12	62	N	53	-0-	-9	-0-	4	1	49	3	N	-0-			-0-
01	62	N	52	-0-	-10	-0-	4	1	48	3	N	-0-			-0-
02	56	N	41	-0-	-15	-0-	3	1	38	3	N	-0-			-0-
03	62	N	53	-0-	-9	-0-	4	1	49	3	N	-0-			-0-
04	60	N	49	-0-	-11	-0-	3	1	46	3	N	-0-			-0-

PFLUGER 110 WELL #: 9 RRCID -> 186254 COMPL. DATE 07/27/2001 TOTAL DEPTH 5628 PERF. 4852 - 4862

11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 9310S RRCID -> 186693 COMPL. DATE 10/27/2001 TOTAL DEPTH 5366 PERF. 5192 - 5219

11	226	N	226	-0-	-0-	-0-	226	3			N	-0-			-0-
12	212	N	212	-0-	-0-	-0-	212	3			N	-0-			-0-
01	216	N	216	-0-	-0-	-0-	216	3			N	-0-			-0-
02	190	N	190	-0-	-0-	-0-	190	3			N	-0-			-0-
03	209	N	209	-0-	-0-	-0-	209	3			N	-0-			-0-
*04	202	N	202	-0-	-0-	-0-	202	3			N	-0-			-0-

CANYON RANCH WELL #: 0939S RRCID -> 186696 COMPL. DATE 11/03/2001 TOTAL DEPTH 5363 PERF. 5180 - 5210

11	270	N	249	-0-	-21	-0-	249	3			N	-0-			-0-
12	279	N	259	-0-	-20	-0-	259	3			N	-0-			-0-
01	262	N	262	-0-	-0-	-0-	262	3			N	-0-			-0-
02	224	N	217	-0-	-7	-0-	217	3			N	-0-			-0-
03	263	N	263	-0-	-0-	-0-	263	3			N	-0-			-0-
*04	245	N	245	-0-	-0-	-0-	245	3			N	-0-			-0-

CANYON RANCH WELL #: 1048S RRCID -> 186697 COMPL. DATE 10/23/2001 TOTAL DEPTH 5305 PERF. 5114 - 5130

11	360	N	355	-0-	-5	-0-	355	3			N	-0-			-0-
12	372	N	352	-0-	-20	-0-	352	3			N	-0-			-0-
01	372	N	368	-0-	-4	-0-	368	3			N	-0-			-0-
02	336	N	333	-0-	-3	-0-	333	3			N	-0-			-0-
03	341	N	336	-0-	-5	-0-	336	3			N	-0-			-0-
04	360	N	352	-0-	-8	-0-	352	3			N	-0-			-0-

CANYON RANCH WELL #: 1210S RRCID -> 186698 COMPL. DATE 11/07/2001 TOTAL DEPTH 5429 PERF. 5177 - 5240

11	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	408	N	408	-0-	-0-	-0-	408	3			N	-0-			-0-
02	730	N	730	-0-	-0-	-0-	730	3			N	-0-			-0-
03	946	N	946	-0-	-0-	-0-	946	3			N	-0-			-0-
*04	925	N	925	-0-	-0-	-0-	925	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1068S RRCID -> 186699 COMPL. DATE 11/14/2001 TOTAL DEPTH 5397 PERF. 5178 - 5233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	540	-0-	-30	-0-	540	3			N	-0-					-0-
12	589	N	556	-0-	-33	-0-	556	3			N	-0-					-0-
01	589	N	554	-0-	-35	-0-	554	3			N	-0-					-0-
02	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
03	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
*04	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-

ESPY, THOMAS WELL #: 1604 RRCID -> 186713 COMPL. DATE 09/07/2001 TOTAL DEPTH 5671 PERF. 4940 - 5246

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYER 3C WELL #: 2 RRCID -> 186717 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

11	1350	X	1345	-0-	-5	-0-	75	1	1270	2	Y	-0-	3	1			1
12	1798	X	1355	-0-	-443	-0-	77	1	1278	2	Y	-0-					1
01	1488	N	1302	-0-	-186	-0-	77	1	1224	2	Y	1					2
							1	9									
02	1260	N	1259	-0-	-1	-0-	72	1	1186	2	Y	1					3
							1	9									
03	1364	N	1336	-0-	-28	-0-	75	1	1260	2	Y	1	3	1			1
							1	9									
*04	1289	N	1289	-0-	-0-	-0-	70	1	1218	2	Y	1					2
							1	9									

MAYER 3C WELL #: 3 RRCID -> 186720 COMPL. DATE 10/11/2001 TOTAL DEPTH 8825 PERF. 6646 - 7972

11	420	N	403	-0-	-17	-0-	23	1	380	2	Y	-0-	1	1			-0-
12	403	N	403	-0-	-0-	-0-	23	1	380	2	Y	-0-					-0-
01	476	N	476	-0-	-0-	-0-	28	1	447	2	Y	1					1
							1	9									
02	364	N	346	-0-	-18	-0-	20	1	326	2	Y	-0-					1
03	500	N	500	-0-	-0-	-0-	28	1	471	2	Y	1	1	1			1
							1	9									
*04	500	N	500	-0-	-0-	-0-	27	1	467	2	Y	5	5	8			1
							6	9									

MCMILLAN, W. B. 15 WELL #: 5 RRCID -> 186721 COMPL. DATE 08/11/2001 TOTAL DEPTH 5671 PERF. 5304 - 5328

11	534	N	534	-0-	-0-	-0-	50	1	484	3	Y	-0-					-0-
12	496	N	462	-0-	-34	-0-	46	1	416	3	Y	-0-					-0-
01	589	N	476	-0-	-113	-0-	49	1	427	3	Y	-0-					-0-
02	590	N	590	-0-	-0-	-0-	60	1	530	3	Y	-0-					-0-
03	636	N	636	-0-	-0-	-0-	77	1	559	3	Y	-0-					-0-
*04	622	N	622	-0-	-0-	-0-	74	1	548	3	Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 7 RRCID -> 186753 COMPL. DATE 08/22/2001 TOTAL DEPTH 5662 PERF. 4892 - 5464

11	590	N	590	-0-	-0-	-0-	36	1	554	3	N	-0-					-0-
12	589	N	565	-0-	-24	-0-	35	1	530	3	N	-0-					-0-
01	620	N	488	-0-	-132	-0-	33	1	455	3	N	-0-					-0-
02	560	N	547	-0-	-13	-0-	38	1	509	3	N	-0-					-0-
03	558	N	554	-0-	-4	-0-	47	1	507	3	N	-0-					-0-
*04	513	N	513	-0-	-0-	-0-	36	1	477	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

VANDERSTUCKEN 49 WELL #: 13 RRCID -> 186754 COMPL. DATE 08/26/2001 TOTAL DEPTH 6050 PERF. 5108 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	451	-0-	-29	-0-	81	1	370	3	N	-0-					-0-
12	465	N	443	-0-	-22	-0-	80	1	363	3	N	-0-					-0-
01	465	N	456	-0-	-9	-0-	80	1	376	3	N	-0-					-0-
02	420	N	338	-0-	-82	-0-	70	1	268	3	N	-0-					-0-
03	434	N	324	-0-	-110	-0-	75	1	249	3	N	-0-					-0-
04	450	N	247	-0-	-203	-0-	58	1	189	3	N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 11 RRCID -> 186755 COMPL. DATE 06/17/2001 TOTAL DEPTH 6100 PERF. 4982 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	50	-0-	-10	-0-	4	1	46	3	N	-0-					-0-
12	62	N	49	-0-	-13	-0-	4	1	45	3	N	-0-					-0-
01	62	N	46	-0-	-16	-0-	4	1	42	3	N	-0-					-0-
02	56	N	42	-0-	-14	-0-	4	1	38	3	N	-0-					-0-
03	62	N	45	-0-	-17	-0-	4	1	41	3	N	-0-					-0-
*04	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-

KELLY 102 WELL #: 9 RRCID -> 186760 COMPL. DATE 10/10/2001 TOTAL DEPTH 6513 PERF. 5114 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	553	-0-	-47	-0-	27	1	523	3	Y	3	2	1			2
							3	9									
12	589	N	554	-0-	-35	-0-	28	1	524	3	Y	2	4	1			-0-
							2	9									
01	589	N	579	-0-	-10	-0-	30	1	547	3	Y	2	2	1			-0-
							2	9									
02	518	N	518	-0-	-0-	-0-	26	1	489	3	Y	3	2	1			1
							3	9									
03	558	N	532	-0-	-26	-0-	28	1	501	3	Y	3	2	1			2
							3	9									
04	570	N	526	-0-	-44	-0-	27	1	497	3	Y	2	3	1			1
							2	9									

KELLY 115 WELL #: 9 RRCID -> 186766 COMPL. DATE 08/30/2001 TOTAL DEPTH 6725 PERF. 4998 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	498	-0-	-42	-0-	24	1	471	3	Y	3	2	1			2
							3	9									
12	558	N	487	-0-	-71	-0-	24	1	461	3	Y	2	4	1			-0-
							2	9									
01	527	N	482	-0-	-45	-0-	25	1	455	3	Y	2	2	1			-0-
							2	9									
02	497	N	497	-0-	-0-	-0-	25	1	469	3	Y	3	2	1			1
							3	9									
03	496	N	470	-0-	-26	-0-	24	1	444	3	Y	2	2	1			1
							2	9									
04	480	N	469	-0-	-11	-0-	24	1	442	3	Y	3	3	1			1
							3	9									

KELLY 115 WELL #: 10 RRCID -> 186767 COMPL. DATE 09/04/2001 TOTAL DEPTH 6550 PERF. 5072 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	615	N	615	-0-	-0-	-0-	30	1	582	3	Y	3	2	1			2
							3	9									
12	596	N	596	-0-	-0-	-0-	30	1	564	3	Y	2	4	1			-0-
							2	9									
01	589	N	521	-0-	-68	-0-	27	1	492	3	Y	2	2	1			-0-
							2	9									
02	532	N	83	-0-	-449	-0-	4	1	78	3	Y	1	1	1			-0-
							1	9									
03	589	N	300	-0-	-289	-0-	16	1	281	3	Y	3	1	1	1	8	1
							3	9									
04	510	N	352	-0-	-158	-0-	18	1	332	3	Y	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 11 RRCID -> 186770 COMPL. DATE 09/08/2001 TOTAL DEPTH 6650 PERF. 5172 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	236	N	236	-0-	-0-	-0-	56	1	178	3	Y	2	1	1			1
							2	9									
12	258	N	258	-0-	-0-	-0-	59	1	199	3	Y	-0-	1	1			-0-
01	283	N	283	-0-	-0-	-0-	61	1	221	3	Y	1	1	1			-0-
							1	9									
02	250	N	250	-0-	-0-	-0-	55	1	194	3	Y	1	1	1			-0-
							1	9									
03	288	N	288	-0-	-0-	-0-	61	1	225	3	Y	2	1	1			1
							2	9									
*04	268	N	268	-0-	-0-	-0-	59	1	208	3	Y	1	2	1			-0-
							1	9									

KELLY 115 WELL #: 12 RRCID -> 186772 COMPL. DATE 09/20/2001 TOTAL DEPTH 6678 PERF. 5250 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	535	-0-	-95	-0-	91	1	441	3	Y	3	2	1			2
							3	9									
12	620	N	555	-0-	-65	-0-	95	1	459	3	Y	1	3	1			-0-
							1	9									
01	620	N	473	-0-	-147	-0-	92	1	379	3	Y	2	2	1			-0-
							2	9									
02	504	N	339	-0-	-165	-0-	78	1	259	3	Y	2	1	1			1
							2	9									
03	558	N	330	-0-	-228	-0-	84	1	245	3	Y	1	1	1			1
							1	9									
04	450	N	289	-0-	-161	-0-	80	1	208	3	Y	1	2	1			-0-
							1	9									

KELLY WELL #: 1260 RRCID -> 186804 COMPL. DATE 08/10/2001 TOTAL DEPTH 6639 PERF. 5332 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 12 RRCID -> 186807 COMPL. DATE 08/17/2001 TOTAL DEPTH 6649 PERF. 5102 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	666	N	666	-0-	-0-	-0-	44	1	619	3	Y	3	3	1			2
							3	9									
12	651	N	595	-0-	-56	-0-	40	1	552	3	Y	3	4	1			1
							3	9									
01	626	N	626	-0-	-0-	-0-	41	1	584	3	Y	1					2
							1	9									
02	616	N	540	-0-	-76	-0-	39	1	501	3	Y	-0-					2
03	626	N	626	-0-	-0-	-0-	46	1	579	3	Y	1					3
							1	9									
04	600	N	488	-0-	-112	-0-	37	1	451	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 13 RRCID -> 186808 COMPL. DATE 11/07/2001 TOTAL DEPTH 6650 PERF. 5974 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	434	N	434	-0-	-0-	-0-	29	1	402	3	Y	3	2	1			2
							3	9									
12	325	N	325	-0-	-0-	-0-	22	1	302	3	Y	1	2	1			1
							1	9									
01	397	N	397	-0-	-0-	-0-	26	1	371	3	Y	-0-					1
02	392	N	350	-0-	-42	-0-	25	1	325	3	Y	-0-					1
03	362	N	362	-0-	-0-	-0-	27	1	334	3	Y	1					2
							1	9									
04	390	N	346	-0-	-44	-0-	26	1	317	3	Y	3	3	8			2
							3	9									

KELLY 127 WELL #: 2 RRCID -> 186809 COMPL. DATE 08/27/2001 TOTAL DEPTH 6500 PERF. 4890 - 5910

11	300	N	234	-0-	-66	-0-	16	1	217	3	Y	1	1	1			1
							1	9									
12	452	N	452	-0-	-0-	-0-	30	1	420	3	Y	2	2	1			1
							2	9									
01	445	N	445	-0-	-0-	-0-	29	1	415	3	Y	1					2
							1	9									
02	379	N	379	-0-	-0-	-0-	27	1	352	3	Y	-0-					2
03	465	N	419	-0-	-46	-0-	31	1	388	3	Y	-0-					2
04	420	N	407	-0-	-13	-0-	31	1	376	3	Y	-0-					2

KELLY 102 WELL #: 10 RRCID -> 187061 COMPL. DATE 10/10/2001 TOTAL DEPTH 6540 PERF. 5114 - 6118

11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
02	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-
03	12	N	12	-0-	-0-	-0-	1	1	10	3	Y	1	1	8			-0-
							1	9									
*04	7	N	7	-0-	-0-	-0-	5	3	2	9	Y	2	2	8			-0-

CUSENBARY, W. R. WELL #: 3405 RRCID -> 187071 COMPL. DATE 08/21/2001 TOTAL DEPTH 5923 PERF. 4932 - 5024

11	722	N	722	-0-	-0-	-0-	68	1	654	3	Y	-0-					-0-
12	775	N	771	-0-	-4	-0-	76	1	695	3	Y	-0-					-0-
01	769	N	769	-0-	-0-	-0-	80	1	689	3	Y	-0-					-0-
02	745	N	745	-0-	-0-	-0-	76	1	669	3	Y	-0-					-0-
03	799	N	799	-0-	-0-	-0-	97	1	701	3	Y	1	1	8			-0-
							1	9									
*04	786	N	786	-0-	-0-	-0-	93	1	693	3	Y	-0-					-0-

CUSENBARY, W. R. "A" WELL #: 3504 RRCID -> 187075 COMPL. DATE 08/26/2001 TOTAL DEPTH 5826 PERF. 5180 - 5214

11	628	N	628	-0-	-0-	-0-	59	1	569	3	Y	-0-					-0-
12	652	N	652	-0-	-0-	-0-	64	1	588	3	Y	-0-					-0-
01	662	N	662	-0-	-0-	-0-	69	1	593	3	Y	-0-					-0-
02	708	N	708	-0-	-0-	-0-	72	1	636	3	Y	-0-					-0-
03	696	N	696	-0-	-0-	-0-	84	1	611	3	Y	1	1	8			-0-
							1	9									
*04	691	N	691	-0-	-0-	-0-	82	1	609	3	Y	-0-					-0-

HICKS 22 WELL #: 6 RRCID -> 187080 COMPL. DATE 08/31/2001 TOTAL DEPTH 8650 PERF. 6892 - 7478

11	210	N	208	-0-	-2	-0-	12	1	196	2	Y	-0-					1
12	215	N	215	-0-	-0-	-0-	12	1	203	2	Y	-0-					1
01	217	N	207	-0-	-10	-0-	12	1	195	2	Y	-0-					1
02	196	N	131	-0-	-65	-0-	8	1	123	2	Y	-0-					1
03	217	N	190	-0-	-27	-0-	11	1	179	2	Y	-0-					1
04	210	N	140	-0-	-70	-0-	8	1	132	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 4 RRCID -> 187081 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 7384 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	260	-0-	-10	-0-	15	1	245	2	Y	-0-					3
12	265	N	265	-0-	-0-	-0-	15	1	250	2	Y	-0-					3
01	279	N	262	-0-	-17	-0-	16	1	246	2	Y	-0-					3
02	252	N	230	-0-	-22	-0-	13	1	217	2	Y	-0-					3
03	279	N	259	-0-	-20	-0-	15	1	244	2	Y	-0-					3
*04	252	N	252	-0-	-0-	-0-	14	1	238	2	Y	-0-					3

HICKS 22 WELL #: 8 RRCID -> 187092 COMPL. DATE 10/14/2001 TOTAL DEPTH 8700 PERF. 6304 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	326	-0-	-34	-0-	18	1	308	2	Y	-0-					2
12	403	N	292	-0-	-111	-0-	17	1	275	2	Y	-0-					2
01	372	N	336	-0-	-36	-0-	20	1	316	2	Y	-0-					2
02	308	N	291	-0-	-17	-0-	17	1	274	2	Y	-0-					2
03	331	N	331	-0-	-0-	-0-	19	1	312	2	Y	-0-					2
04	330	N	322	-0-	-8	-0-	17	1	305	2	Y	-0-					2

SAWYER 112 WELL #: 16 RRCID -> 187093 COMPL. DATE 08/16/2001 TOTAL DEPTH 6750 PERF. 6344 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 15 RRCID -> 187094 COMPL. DATE 08/22/2001 TOTAL DEPTH 7150 PERF. 5548 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	193	-0-	-47	-0-	10	1	182	3	Y	1					2
							1	9									
12	368	N	368	-0-	-0-	-0-	23	1	345	3	Y	-0-					2
01	434	N	198	-0-	-236	-0-	10	1	188	3	Y	-0-					2
02	168	N	67	-0-	-101	-0-	4	1	63	3	Y	-0-	2	1			-0-
03	372	N	61	-0-	-311	-0-	3	1	58	3	Y	-0-					-0-
04	180	N	57	-0-	-123	-0-	3	1	53	3	Y	1					1
							1	9									

CANYON RANCH WELL #: 1049S RRCID -> 187383 COMPL. DATE 11/18/2001 TOTAL DEPTH 5335 PERF. 5112 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
12	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
01	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
02	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
03	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
*04	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-

WILSON, DUKE 185 WELL #: 10 RRCID -> 187468 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	949	-0-	-11	-0-	58	1	891	3	N	-0-					-0-
12	992	N	972	-0-	-20	-0-	60	1	912	3	N	-0-					-0-
01	1023	N	895	-0-	-128	-0-	56	1	839	3	N	-0-					-0-
02	896	N	562	-0-	-334	-0-	35	1	527	3	N	-0-					-0-
03	961	N	181	-0-	-780	-0-	12	1	169	3	N	-0-					-0-
04	870	N	322	-0-	-548	-0-	21	1	301	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 98 WELL #: 10 RRCID -> 187482 COMPL. DATE 09/12/2001 TOTAL DEPTH 6300 PERF. 5197 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	162	-0-	-18	-0-	10	1	152	3	N	-0-					-0-
12	186	N	151	-0-	-35	-0-	9	1	142	3	N	-0-					-0-
01	186	N	151	-0-	-35	-0-	9	1	142	3	N	-0-					-0-
02	140	N	127	-0-	-13	-0-	7	1	120	3	N	-0-					-0-
03	155	N	148	-0-	-7	-0-	7	1	141	3	N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	7	1	143	3	N	-0-					-0-

SHURLEY 98 WELL #: 8 RRCID -> 187483 COMPL. DATE 06/22/2001 TOTAL DEPTH 6450 PERF. 5226 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0-	-0-	6	1	85	3	N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	5	1	79	3	N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	5	1	84	3	N	-0-					-0-
02	84	N	78	-0-	-6	-0-	4	1	74	3	N	-0-					-0-
03	93	N	89	-0-	-4	-0-	4	1	85	3	N	-0-					-0-
*04	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-					-0-

SHURLEY 98 WELL #: 17 RRCID -> 187484 COMPL. DATE 11/21/2001 TOTAL DEPTH 6432 PERF. 5160 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	111	-0-	-69	-0-	7	1	104	3	N	-0-					-0-
12	155	N	150	-0-	-5	-0-	9	1	141	3	N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	10	1	156	3	N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	7	1	113	3	N	-0-					-0-
03	155	N	132	-0-	-23	-0-	6	1	126	3	N	-0-					-0-
04	150	N	148	-0-	-2	-0-	7	1	141	3	N	-0-					-0-

SHURLEY 99 WELL #: 18 RRCID -> 187494 COMPL. DATE 06/06/2001 TOTAL DEPTH 6600 PERF. 5358 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105	N	105	-0-	-0-	-0-	49	1	56	3	N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	53	1	57	3	N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	58	1	47	3	N	-0-					-0-
02	106	N	106	-0-	-0-	-0-	58	1	48	3	N	-0-					-0-
03	215	N	215	-0-	-0-	-0-	71	1	144	3	N	-0-					-0-
*04	225	N	225	-0-	-0-	-0-	69	1	156	3	N	-0-					-0-

SHURLEY 94 WELL #: 14 RRCID -> 187495 COMPL. DATE 09/07/2001 TOTAL DEPTH 6340 PERF. 5282 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-					-0-
12	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
01	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
04	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					-0-

ALLISON 54 WELL #: 4 RRCID -> 187500 COMPL. DATE 07/01/2001 TOTAL DEPTH 6178 PERF. 5198 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH "1" WELL #: 1 RRCID -> 187508 COMPL. DATE 10/19/2001 TOTAL DEPTH 8475 PERF. 7144 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	200	-0-	-10	-0-	14	1	186	2	N	-0-					-0-
12	217	N	204	-0-	-13	-0-	14	1	190	2	N	-0-					-0-
01	217	N	211	-0-	-6	-0-	14	1	197	2	N	-0-					-0-
02	196	N	178	-0-	-18	-0-	12	1	166	2	N	-0-					-0-
03	217	N	191	-0-	-26	-0-	12	1	179	2	N	-0-					-0-
04	210	N	183	-0-	-27	-0-	12	1	171	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 29 WELL #: 3 RRCID -> 187513 COMPL. DATE 10/04/2001 TOTAL DEPTH 5851 PERF. 5234 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 29 WELL #: 4 RRCID -> 187516 COMPL. DATE 11/16/2001 TOTAL DEPTH 5823 PERF. 5222 - 5250

11	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
12	5	N	2	-0-	-3	-0-	2	3			Y	-0-					-0-
01	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 13 RRCID -> 187527 COMPL. DATE 06/23/2001 TOTAL DEPTH 6200 PERF. 5167 - 5846

11	130	N	130	-0-	-0-	-0-	11	1	119	3	N	-0-					-0-
12	124	N	123	-0-	-1	-0-	10	1	113	3	N	-0-					-0-
01	124	N	110	-0-	-14	-0-	9	1	101	3	N	-0-					-0-
02	112	N	103	-0-	-9	-0-	9	1	94	3	N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	12	1	114	3	N	-0-					-0-
04	120	N	105	-0-	-15	-0-	10	1	95	3	N	-0-					-0-

CANYON RANCH WELL #: 1211S RRCID -> 187677 COMPL. DATE 11/11/2001 TOTAL DEPTH 5465 PERF. 5230 - 5294

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1" WELL #: 2 RRCID -> 187723 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 7174 - 8426

11	99	N	99	-0-	-0-	-0-	7	1	92	2	N	-0-					-0-
12	124	N	104	-0-	-20	-0-	7	1	97	2	N	-0-					-0-
01	124	N	101	-0-	-23	-0-	7	1	94	2	N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	6	1	81	2	N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	7	1	102	2	N	-0-					-0-
*04	106	N	106	-0-	-0-	-0-	7	1	99	2	N	-0-					-0-

KIRBY "1" WELL #: 4 RRCID -> 187727 COMPL. DATE 01/02/2002 TOTAL DEPTH 8150 PERF. 6274 - 6919

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY "1" WELL #: 5 RRCID -> 187729 COMPL. DATE 11/16/2001 TOTAL DEPTH 7900 PERF. 6748 - 6799

11	167	N	167	-0-	-0-	-0-	13	1	154	3	Y	-0-					-0-
12	186	N	170	-0-	-16	-0-	13	1	157	3	Y	-0-					-0-
01	155	N	154	-0-	-1	-0-	13	1	141	3	Y	-0-					-0-
02	168	N	128	-0-	-40	-0-	11	1	117	3	Y	-0-					-0-
03	155	N	146	-0-	-9	-0-	13	1	133	3	Y	-0-					-0-
04	150	N	127	-0-	-23	-0-	7	1	120	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY "1" WELL #: 6 RRCID -> 187730 COMPL. DATE 12/15/2001 TOTAL DEPTH 7900 PERF. 6748 - 6859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	637	-0-	-263	-0-	51	1	584	3	Y	2					2
							2	9									
12	776	N	776	-0-	-0-	-0-	61	1	713	3	Y	2	2	1			2
							2	9									
01	818	N	818	-0-	-0-	-0-	68	1	748	3	Y	2	2	1			2
							2	9									
02	772	N	772	-0-	-0-	-0-	65	1	698	3	Y	8	2	1	6	8	2
							9	9									
03	825	N	825	-0-	-0-	-0-	72	1	752	3	Y	1	2	1			1
							1	9									
*04	797	N	797	-0-	-0-	-0-	45	1	748	3	Y	4	2	1	2	8	1
							4	9									

PFLUGER 110 WELL #: 10 RRCID -> 187733 COMPL. DATE 08/29/2001 TOTAL DEPTH 5638 PERF. 4870 - 5282

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 110 WELL #: 17 RRCID -> 187734 COMPL. DATE 08/26/2001 TOTAL DEPTH 6800 PERF. 5458 - 6500

11	150	N	138	-0-	-12	-0-	8	1	130	3	N	-0-					-0-
12	155	N	147	-0-	-8	-0-	9	1	138	3	N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	9	1	146	3	N	-0-					-0-
02	161	N	161	-0-	-0-	-0-	9	1	152	3	N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	8	1	162	3	N	-0-					-0-
*04	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-					-0-

SHURLEY 111 WELL #: 19 RRCID -> 187741 COMPL. DATE 08/13/2001 TOTAL DEPTH 6777 PERF. 5436 - 5450

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WARD 114 WELL #: 18 RRCID -> 187742 COMPL. DATE 08/27/2001 TOTAL DEPTH 6810 PERF. 5424 - 5456

11	770	N	770	-0-	-0-	-0-	40	1	730	3	N	-0-					-0-
12	806	N	764	-0-	-42	-0-	41	1	723	3	N	-0-					-0-
01	775	N	762	-0-	-13	-0-	43	1	719	3	N	-0-					-0-
02	754	N	754	-0-	-0-	-0-	38	1	716	3	N	-0-					-0-
03	775	N	691	-0-	-84	-0-	36	1	655	3	N	-0-					-0-
04	750	N	587	-0-	-163	-0-	29	1	558	3	N	-0-					-0-

FIELDS 14 WELL #: 11 RRCID -> 187767 COMPL. DATE 10/22/2002 TOTAL DEPTH 5714 PERF. 5474 - 5492

11	514	N	514	-0-	-0-	-0-	31	1	483	3	N	-0-					-0-
12	512	N	512	-0-	-0-	-0-	32	1	480	3	N	-0-					-0-
01	665	N	665	-0-	-0-	-0-	45	1	620	3	N	-0-					-0-
02	499	N	499	-0-	-0-	-0-	34	1	465	3	N	-0-					-0-
03	527	N	494	-0-	-33	-0-	42	1	452	3	N	-0-					-0-
04	630	N	513	-0-	-117	-0-	36	1	477	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FIELDS 16 WELL #: 13 RRCID -> 187768 COMPL. DATE 11/07/2001 TOTAL DEPTH 6108 PERF. 5642 - 5889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	90	-0-	-60	-0-	8	1	82	3	N	-0-					-0-
12	155	N	84	-0-	-71	-0-	8	1	76	3	N	-0-					-0-
01	124	N	76	-0-	-48	-0-	7	1	69	3	N	-0-					-0-
02	84	N	71	-0-	-13	-0-	6	1	65	3	N	-0-					-0-
03	93	N	16	-0-	-77	-0-	1	1	15	3	N	-0-					-0-
*04	118	N	118	-0-	-0-	-0-	9	1	109	3	N	-0-					-0-

FIELDS 16 WELL #: 17 RRCID -> 187769 COMPL. DATE 11/09/2001 TOTAL DEPTH 6035 PERF. 5682 - 5748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	84	-0-	-246	-0-	8	1	76	3	N	-0-					-0-
12	341	N	243	-0-	-98	-0-	22	1	221	3	N	-0-					-0-
01	174	N	174	-0-	-0-	-0-	16	1	158	3	N	-0-					-0-
02	121	N	121	-0-	-0-	-0-	10	1	111	3	N	-0-					-0-
03	338	N	338	-0-	-0-	-0-	29	1	309	3	N	-0-					-0-
*04	328	N	328	-0-	-0-	-0-	26	1	302	3	N	-0-					-0-

FIELDS 52 WELL #: 8 RRCID -> 187773 COMPL. DATE 10/08/2001 TOTAL DEPTH 6160 PERF. 5282 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	177	N	177	-0-	-0-	-0-	17	1	160	3	N	-0-					-0-
12	215	N	215	-0-	-0-	-0-	20	1	195	3	N	-0-					-0-
01	269	N	269	-0-	-0-	-0-	24	1	245	3	N	-0-					-0-
02	239	N	239	-0-	-0-	-0-	20	1	219	3	N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	16	1	174	3	N	-0-					-0-
*04	261	N	261	-0-	-0-	-0-	21	1	240	3	N	-0-					-0-

KELLY 35 WELL #: 2A RRCID -> 187783 COMPL. DATE 10/10/2001 TOTAL DEPTH 6950 PERF. 5618 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	90	-0-	-180	-0-	6	1	84	3	Y	-0-	1	1			-0-
12	248	N	196	-0-	-52	-0-	13	1	182	3	Y	1	1	1			-0-
							1	9									
01	248	N	205	-0-	-43	-0-	13	1	191	3	Y	1					1
							1	9									
02	190	N	190	-0-	-0-	-0-	14	1	176	3	Y	-0-					1
03	226	N	226	-0-	-0-	-0-	17	1	209	3	Y	-0-					1
*04	217	N	217	-0-	-0-	-0-	17	1	200	3	Y	-0-					1

KELLY 102 WELL #: 8 RRCID -> 187784 COMPL. DATE 09/20/2001 TOTAL DEPTH 6579 PERF. 4846 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	624	N	624	-0-	-0-	-0-	30	1	591	3	Y	3	2	1			2
							3	9									
12	713	N	613	-0-	-100	-0-	30	1	580	3	Y	3	5	1			-0-
							3	9									
01	682	N	639	-0-	-43	-0-	33	1	604	3	Y	2	2	1			-0-
							2	9									
02	588	N	563	-0-	-25	-0-	28	1	532	3	Y	3	2	1			1
							3	9									
03	620	N	588	-0-	-32	-0-	31	1	554	3	Y	3	2	1			2
							3	9									
04	630	N	258	-0-	-372	-0-	13	1	244	3	Y	1	3	1			-0-
							1	9									

ESPY "A" WELL #: 3304 RRCID -> 187795 COMPL. DATE 09/08/2001 TOTAL DEPTH 5917 PERF. 5340 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 2 WELL #: 3 RRCID -> 187796 COMPL. DATE 11/24/2001 TOTAL DEPTH 7800 PERF. 6702 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 183 WELL #: 4 RRCID -> 187797 COMPL. DATE 11/02/2001 TOTAL DEPTH 7725 PERF. 6586 - 7304

11	1151	N	1151	-0-	-0-	-0-	92	1	1056	3	Y	3					4
							3	9									
12	1209	N	1170	-0-	-39	-0-	92	1	1076	3	Y	2	3	1			3
							2	9									
01	1209	N	1163	-0-	-46	-0-	97	1	1063	3	Y	3	3	1			3
							3	9									
02	1064	N	1051	-0-	-13	-0-	90	1	959	3	Y	2	3	1			2
							2	9									
03	1178	N	1150	-0-	-28	-0-	100	1	1047	3	Y	3	3	1			2
							3	9									
04	1140	N	840	-0-	-300	-0-	48	1	790	3	Y	2	3	1			1
							2	9									

CAUTHORN, MACK "112" WELL #: 6 RRCID -> 187938 COMPL. DATE 11/01/2001 TOTAL DEPTH 6441 PERF. 5042 - 5124

11	210	N	174	-0-	-36	-0-	174	3			Y	-0-					-0-
12	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
02	168	N	150	-0-	-18	-0-	150	3			Y	-0-					-0-
03	186	N	164	-0-	-22	-0-	164	3			Y	-0-					-0-
04	180	N	160	-0-	-20	-0-	160	3			Y	-0-					-0-

CAUTHORN, MACK "112" WELL #: 7 RRCID -> 187940 COMPL. DATE 10/29/2001 TOTAL DEPTH 6437 PERF. 4964 - 5876

11	570	N	557	-0-	-13	-0-	557	3			Y	-0-					-0-
12	620	N	553	-0-	-67	-0-	553	3			Y	-0-					-0-
01	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					-0-
02	532	N	485	-0-	-47	-0-	483	3	2	9	Y	2	2	8			-0-
03	558	N	520	-0-	-38	-0-	520	3			Y	-0-					-0-
04	570	N	485	-0-	-85	-0-	485	3			Y	-0-					-0-

CAUTHORN, MACK "112" WELL #: 8 RRCID -> 187941 COMPL. DATE 02/28/2002 TOTAL DEPTH 6500 PERF. 4710 - 6006

11	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					-0-
12	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					-0-
01	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					-0-
02	420	N	397	-0-	-23	-0-	397	3			Y	-0-					-0-
03	465	N	453	-0-	-12	-0-	453	3			Y	-0-					-0-
04	480	N	442	-0-	-38	-0-	442	3			Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 14 RRCID -> 188210 COMPL. DATE 10/31/2001 TOTAL DEPTH 6116 PERF. 5370 - 5798

11	217	N	217	-0-	-0-	-0-	18	1	199	3	N	-0-					-0-
12	217	N	206	-0-	-11	-0-	17	1	189	3	N	-0-					-0-
01	217	N	195	-0-	-22	-0-	16	1	179	3	N	-0-					-0-
02	196	N	178	-0-	-18	-0-	15	1	163	3	N	-0-					-0-
03	217	N	192	-0-	-25	-0-	18	1	174	3	N	-0-					-0-
04	180	N	145	-0-	-35	-0-	14	1	131	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 49 WELL #: 14 RRCID -> 188212 COMPL. DATE 10/27/2001 TOTAL DEPTH 5826 PERF. 4928 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	455	N	455	-0-	-0-	-0-	38	1	417	3	N	-0-					-0-
12	434	N	384	-0-	-50	-0-	32	1	352	3	N	-0-					-0-
01	403	N	155	-0-	-248	-0-	13	1	142	3	N	-0-					-0-
02	420	N	235	-0-	-185	-0-	20	1	215	3	N	-0-					-0-
03	372	N	237	-0-	-135	-0-	22	1	215	3	N	-0-					-0-
*04	246	N	246	-0-	-0-	-0-	24	1	222	3	N	-0-					-0-

WILSON, DUKE WELL #: 1879 RRCID -> 188228 COMPL. DATE 09/07/2001 TOTAL DEPTH 8350 PERF. 7788 - 7956

11	870	N	823	-0-	-47	-0-	50	1	773	3	N	-0-					-0-
12	868	N	712	-0-	-156	-0-	44	1	668	3	N	-0-					-0-
01	708	N	708	-0-	-0-	-0-	44	1	664	3	N	-0-					-0-
02	756	N	573	-0-	-183	-0-	36	1	537	3	N	-0-					-0-
03	713	N	551	-0-	-162	-0-	36	1	515	3	N	-0-					-0-
04	690	N	548	-0-	-142	-0-	36	1	512	3	N	-0-					-0-

WILSON, DUKE WELL #: 1877 RRCID -> 188232 COMPL. DATE 09/15/2001 TOTAL DEPTH 8475 PERF. 7392 - 8364

11	1426	N	1426	-0-	-0-	-0-	87	1	1339	3	N	-0-					-0-
12	1565	N	1565	-0-	-0-	-0-	97	1	1468	3	N	-0-					-0-
01	1395	N	864	-0-	-531	-0-	54	1	810	3	N	-0-					-0-
02	1344	N	145	-0-	-1199	-0-	9	1	136	3	N	-0-					-0-
03	1550	N	972	-0-	-578	-0-	64	1	908	3	N	-0-					-0-
*04	1114	N	1114	-0-	-0-	-0-	73	1	1041	3	N	-0-					-0-

WILSON, DUKE WELL #: 4010 RRCID -> 188235 COMPL. DATE 09/20/2001 TOTAL DEPTH 8200 PERF. 7226 - 8000

11	1417	N	1417	-0-	-0-	-0-	86	1	1331	3	N	-0-					-0-
12	1398	N	1398	-0-	-0-	-0-	87	1	1311	3	N	-0-					-0-
01	1406	N	1406	-0-	-0-	-0-	88	1	1318	3	N	-0-					-0-
02	1266	N	1266	-0-	-0-	-0-	80	1	1186	3	N	-0-					-0-
03	1396	N	1396	-0-	-0-	-0-	91	1	1305	3	N	-0-					-0-
*04	1345	N	1345	-0-	-0-	-0-	89	1	1256	3	N	-0-					-0-

WILSON, DUKE WELL #: 344 RRCID -> 188236 COMPL. DATE 10/11/2001 TOTAL DEPTH 6908 PERF. 5318 - 6352

11	737	N	737	-0-	-0-	-0-	45	1	692	3	N	-0-					-0-
12	837	N	727	-0-	-110	-0-	45	1	682	3	N	-0-					-0-
01	775	N	768	-0-	-7	-0-	48	1	720	3	N	-0-					-0-
02	700	N	697	-0-	-3	-0-	44	1	653	3	N	-0-					-0-
03	769	N	769	-0-	-0-	-0-	50	1	719	3	N	-0-					-0-
04	750	N	739	-0-	-11	-0-	49	1	690	3	N	-0-					-0-

SHANNON 51 WELL #: 9 RRCID -> 188259 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

11	577	N	577	-0-	-0-	-0-	46 2	1 9	529	3	Y	2					2
12	530	N	530	-0-	-0-	-0-	42 1	1 9	487	3	Y	1	1	1			2
01	558	N	527	-0-	-31	-0-	44	1	483	3	Y	-0-	1	1			1
02	504	N	501	-0-	-3	-0-	43 1	1 9	457	3	Y	1	1	1			1
03	527	N	520	-0-	-7	-0-	45 1	1 9	474	3	Y	1	1	1			1
04	510	N	472	-0-	-38	-0-	27	1	445	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 51 WELL #: 11 RRCID -> 188261 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 6494 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	660	-0-	-0-	-0-	53	1	605	3	Y	2					2
							2	9									
12	682	N	664	-0-	-18	-0-	52	1	610	3	Y	2	2	1			2
							2	9									
01	682	N	652	-0-	-30	-0-	54	1	596	3	Y	2	2	1			2
							2	9									
02	616	N	606	-0-	-10	-0-	52	1	553	3	Y	1	2	1			1
							1	9									
03	672	N	672	-0-	-0-	-0-	58	1	612	3	Y	2	2	1			1
							2	9									
04	630	N	615	-0-	-15	-0-	35	1	579	3	Y	1	2	1			-0-
							1	9									

SHANNON 51 WELL #: 8 RRCID -> 188267 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1271	-0-	-19	-0-	102	1	1166	3	Y	3					4
							3	9									
12	1333	N	1266	-0-	-67	-0-	100	1	1163	3	Y	3	3	1			4
							3	9									
01	1364	N	1254	-0-	-110	-0-	104	1	1148	3	Y	2	3	1			3
							2	9									
02	1207	N	1207	-0-	-0-	-0-	103	1	1102	3	Y	2	3	1			2
							2	9									
03	1288	N	1288	-0-	-0-	-0-	112	1	1173	3	Y	3	3	1			2
							3	9									
*04	1250	N	1250	-0-	-0-	-0-	71	1	1177	3	Y	2	3	1			1
							2	9									

KELLY 35 WELL #: 6 RRCID -> 188290 COMPL. DATE 10/17/2001 TOTAL DEPTH 6950 PERF. 5482 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	207	-0-	-3	-0-	14	1	192	3	Y	1	1	1			1
							1	9									
12	217	N	212	-0-	-5	-0-	14	1	197	3	Y	1	1	1			1
							1	9									
01	217	N	210	-0-	-7	-0-	14	1	196	3	Y	-0-					1
02	196	N	189	-0-	-7	-0-	14	1	175	3	Y	-0-					1
03	217	N	214	-0-	-3	-0-	16	1	198	3	Y	-0-					1
04	210	N	199	-0-	-11	-0-	15	1	184	3	Y	-0-					1

ASKEW 30 WELL #: 2 RRCID -> 188294 COMPL. DATE 11/16/2001 TOTAL DEPTH 5914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188298 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	X	750	-0-	-180	-0-	42	1	707	3	Y	1					8
							1	9									
12	961	X	625	-0-	-336	-0-	38	1	586	3	Y	1	2	1			7
							1	9									
01	839	N	839	-0-	-0-	-0-	49	1	788	3	Y	2	6	1			3
							2	9									
02	700	N	700	-0-	-0-	-0-	39	1	660	3	Y	1	2	1			2
							1	9									
03	1058	N	1058	-0-	-0-	-0-	60	1	995	3	Y	3					5
							3	9									
*04	973	N	973	-0-	-0-	-0-	57	1	915	3	Y	1	3	1			3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 23 WELL #: 5 RRCID -> 188392 COMPL. DATE 12/12/2001 TOTAL DEPTH 8730 PERF. 6408 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 15 RRCID -> 188416 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

11	630	N	624	-0-	-6	-0-	35	1	589	3	Y	-0-					5
12	682	N	607	-0-	-75	-0-	37	1	569	3	Y	1	2	1			4
							1	9									
01	682	N	631	-0-	-51	-0-	37	1	592	3	Y	2	4	1			2
							2	9									
02	610	N	610	-0-	-0-	-0-	34	1	575	3	Y	1	2	1			1
							1	9									
03	641	N	641	-0-	-0-	-0-	36	1	603	3	Y	2					3
							2	9									
04	600	N	559	-0-	-41	-0-	33	1	525	3	Y	1	2	1			2
							1	9									

MAYFIELD 45 WELL #: 13 RRCID -> 188419 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

11	210	N	140	-0-	-70	-0-	8	1	132	3	Y	-0-					2
12	248	N	162	-0-	-86	-0-	10	1	152	3	Y	-0-					2
01	209	N	209	-0-	-0-	-0-	12	1	197	3	Y	-0-	1	1			1
02	269	N	269	-0-	-0-	-0-	15	1	251	3	Y	3	1	1	2	8	1
							3	9									
03	281	N	281	-0-	-0-	-0-	16	1	265	3	Y	-0-					1
*04	249	N	249	-0-	-0-	-0-	14	1	231	3	Y	4	1	1	3	8	1
							4	9									

MAYFIELD 45 WELL #: 8 RRCID -> 188422 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

11	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					3
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
01	1131	N	1131	-0-	-0-	-0-	66	1	1061	3	Y	4	3	1			4
							4	9									
02	1504	N	1504	-0-	-0-	-0-	83	1	1419	3	Y	2	3	1			3
							2	9									
03	1039	N	1039	-0-	-0-	-0-	59	1	977	3	Y	3					6
							3	9									
*04	774	N	774	-0-	-0-	-0-	45	1	728	3	Y	1	3	1			4
							1	9									

LANCASTER 182 WELL #: 3 RRCID -> 188428 COMPL. DATE 01/25/2002 TOTAL DEPTH 7570 PERF. 6084 - 7194

11	51	N	51	-0-	-0-	-0-	4	1	47	3	Y	-0-					-0-
12	31	N	23	-0-	-8	-0-	2	1	21	3	Y	-0-					-0-
01	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
02	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					-0-
03	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 1/2 WELL #: 3 RRCID -> 188429 COMPL. DATE 12/12/2001 TOTAL DEPTH 7880 PERF. 6280 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95	N	95	-0-	-0-	-0-	8	1	87	3	Y	-0-					-0-
12	98	N	98	-0-	-0-	-0-	8	1	90	3	Y	-0-					-0-
01	93	N	85	-0-	-8	-0-	7	1	78	3	Y	-0-					-0-
02	87	N	87	-0-	-0-	-0-	7	1	80	3	Y	-0-					-0-
03	93	N	75	-0-	-18	-0-	7	1	68	3	Y	-0-					-0-
04	90	N	51	-0-	-39	-0-	3	1	48	3	Y	-0-					-0-

FIELDS 20 WELL #: 9 RRCID -> 188431 COMPL. DATE 11/03/2001 TOTAL DEPTH 6012 PERF. 5278 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	310	N	310	-0-	-0-	-0-	29	1	281	3	N	-0-					-0-
12	465	N	335	-0-	-130	-0-	31	1	304	3	N	-0-					-0-
01	403	N	267	-0-	-136	-0-	24	1	243	3	N	-0-					-0-
02	280	N	188	-0-	-92	-0-	16	1	172	3	N	-0-					-0-
03	341	N	318	-0-	-23	-0-	27	1	291	3	N	-0-					-0-
*04	282	N	282	-0-	-0-	-0-	22	1	260	3	N	-0-					-0-

FIELDS 21 WELL #: 13 RRCID -> 188435 COMPL. DATE 01/08/2002 TOTAL DEPTH 6021 PERF. 5246 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	415	N	415	-0-	-0-	-0-	25	1	390	3	N	-0-					-0-
12	434	N	338	-0-	-96	-0-	21	1	317	3	N	-0-					-0-
01	434	N	311	-0-	-123	-0-	21	1	290	3	N	-0-					-0-
02	392	N	286	-0-	-106	-0-	20	1	266	3	N	-0-					-0-
03	341	N	287	-0-	-54	-0-	25	1	262	3	N	-0-					-0-
*04	304	N	304	-0-	-0-	-0-	22	1	282	3	N	-0-					-0-

DUNBAR, NED WELL #: 56 RRCID -> 188745 COMPL. DATE 10/06/2001 TOTAL DEPTH 6250 PERF. 5960 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 52 RRCID -> 188747 COMPL. DATE 10/28/2001 TOTAL DEPTH 6264 PERF. 5214 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 47 RRCID -> 188748 COMPL. DATE 11/04/2001 TOTAL DEPTH 6269 PERF. 5158 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	562	-0-	-158	-0-	68	1	494	3	Y	-0-					-0-
12	713	N	568	-0-	-145	-0-	71	1	497	3	Y	-0-					-0-
01	620	N	538	-0-	-82	-0-	71	1	467	3	Y	-0-					-0-
02	532	N	458	-0-	-74	-0-	64	1	394	3	Y	-0-					-0-
03	558	N	477	-0-	-81	-0-	71	1	406	3	Y	-0-					-0-
04	510	N	415	-0-	-95	-0-	68	1	347	3	Y	-0-					-0-

DUNBAR, NED WELL #: 51 RRCID -> 188749 COMPL. DATE 02/06/2002 TOTAL DEPTH 6100 PERF. 5092 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 48 RRCID -> 188750 COMPL. DATE 02/03/2002 TOTAL DEPTH 6100 PERF. 4976 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	4	-0-	-1	-0-	4	3			Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
02	24	N	24	-0-	-0-	-0-	8	1	16	3	Y	-0-					-0-
03	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 49 RRCID -> 188755 COMPL. DATE 03/06/2002 TOTAL DEPTH 6200 PERF. 5756 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					-0-
12	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
01	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-
02	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
03	143	N	143	-0-	-0-	-0-	141	3	2	9	Y	2	2	8			-0-
*04	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-

DUNBAR, NED WELL #: 53 RRCID -> 188756 COMPL. DATE 02/16/2002 TOTAL DEPTH 6150 PERF. 5536 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 50 RRCID -> 188757 COMPL. DATE 02/22/2002 TOTAL DEPTH 6250 PERF. 5002 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 55 RRCID -> 188758 COMPL. DATE 03/17/2002 TOTAL DEPTH 6250 PERF. 5001 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 9 RRCID -> 188783 COMPL. DATE 11/27/2001 TOTAL DEPTH 8825 PERF. 6802 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	295	-0-	-125	-0-	19	1	276	2	N	-0-					-0-
12	372	N	284	-0-	-88	-0-	19	1	265	2	N	-0-					-0-
01	341	N	275	-0-	-66	-0-	17	1	258	2	N	-0-					-0-
02	280	N	246	-0-	-34	-0-	15	1	231	2	N	-0-					-0-
03	279	N	269	-0-	-10	-0-	15	1	254	2	N	-0-					-0-
04	270	N	259	-0-	-11	-0-	12	1	247	2	N	-0-					-0-

WARD 114 WELL #: 15 RRCID -> 188805 COMPL. DATE 07/19/2001 TOTAL DEPTH 6900 PERF. 5546 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	88	-0-	-2	-0-	5	1	83	3	N	-0-					-0-
12	93	N	67	-0-	-26	-0-	17	1	50	3	N	-0-					-0-
01	93	N	74	-0-	-19	-0-	21	1	53	3	N	-0-					-0-
02	84	N	59	-0-	-25	-0-	16	1	43	3	N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	18	1	64	3	N	-0-					-0-
04	60	N	48	-0-	-12	-0-	2	1	46	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 72 WELL #: 10 RRCID -> 188806 COMPL. DATE 03/20/2002 TOTAL DEPTH 6026 PERF. 5158 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	780	N	780	-0-	-0-	-0-	148	1	632	3	N	-0-			-0-
12	710	N	710	-0-	-0-	-0-	141	1	569	3	N	-0-			-0-
01	806	N	683	-0-	-123	-0-	134	1	549	3	N	-0-			-0-
02	728	N	655	-0-	-73	-0-	134	1	521	3	N	-0-			-0-
03	713	N	681	-0-	-32	-0-	148	1	533	3	N	-0-			-0-
04	660	N	547	-0-	-113	-0-	124	1	423	3	N	-0-			-0-

SHURLEY 95 WELL #: 8 RRCID -> 188815 COMPL. DATE 06/16/2001 TOTAL DEPTH 6450 PERF. 5872 - 6086

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

SHURLEY 96 WELL #: 9 RRCID -> 188817 COMPL. DATE 11/11/2001 TOTAL DEPTH 6300 PERF. 5980 - 6124

11	150	N	129	-0-	-21	-0-	8	1	121	3	N	-0-			-0-
12	155	N	126	-0-	-29	-0-	8	1	118	3	N	-0-			-0-
01	136	N	136	-0-	-0-	-0-	8	1	128	3	N	-0-			-0-
02	112	N	109	-0-	-3	-0-	6	1	103	3	N	-0-			-0-
03	124	N	87	-0-	-37	-0-	4	1	83	3	N	-0-			-0-
*04	180	N	180	-0-	-0-	-0-	9	1	171	3	N	-0-			-0-

SHURLEY 96 WELL #: 15 RRCID -> 188818 COMPL. DATE 12/10/2001 TOTAL DEPTH 6400 PERF. 5102 - 6060

11	1140	N	573	-0-	-567	-0-	119	1	454	3	N	-0-			-0-
12	1085	N	511	-0-	-574	-0-	119	1	392	3	N	-0-			-0-
01	806	N	485	-0-	-321	-0-	116	1	369	3	N	-0-			-0-
02	532	N	400	-0-	-132	-0-	102	1	298	3	N	-0-			-0-
03	496	N	459	-0-	-37	-0-	111	1	348	3	N	-0-			-0-
04	480	N	449	-0-	-31	-0-	107	1	342	3	N	-0-			-0-

SHURLEY 96 WELL #: 12 RRCID -> 188821 COMPL. DATE 01/19/2002 TOTAL DEPTH 6450 PERF. 5180 - 6190

11	750	N	734	-0-	-16	-0-	45	1	689	3	N	-0-			-0-
12	744	N	726	-0-	-18	-0-	45	1	681	3	N	-0-			-0-
01	786	N	786	-0-	-0-	-0-	45	1	741	3	N	-0-			-0-
02	683	N	683	-0-	-0-	-0-	38	1	645	3	N	-0-			-0-
03	791	N	791	-0-	-0-	-0-	38	1	753	3	N	-0-			-0-
*04	770	N	770	-0-	-0-	-0-	36	1	734	3	N	-0-			-0-

SHURLEY 96 WELL #: 16 RRCID -> 188822 COMPL. DATE 01/29/2002 TOTAL DEPTH 6300 PERF. 5422 - 6090

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

SHURLEY 110 WELL #: 11 RRCID -> 188823 COMPL. DATE 01/03/2002 TOTAL DEPTH 6700 PERF. 5492 - 6480

11	260	N	260	-0-	-0-	-0-	16	1	244	3	N	-0-			-0-
12	269	N	269	-0-	-0-	-0-	17	1	252	3	N	-0-			-0-
01	288	N	288	-0-	-0-	-0-	17	1	271	3	N	-0-			-0-
02	252	N	248	-0-	-4	-0-	14	1	234	3	N	-0-			-0-
03	283	N	283	-0-	-0-	-0-	14	1	269	3	N	-0-			-0-
*04	276	N	276	-0-	-0-	-0-	13	1	263	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 110 WELL #: 13 RRCID -> 188824 COMPL. DATE 12/12/2001 TOTAL DEPTH 6600 PERF. 5358 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	249	N	249	-0-	-0-	-0-	15	1	234	3	N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	16	1	235	3	N	-0-					-0-
01	279	N	264	-0-	-15	-0-	15	1	249	3	N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	13	1	216	3	N	-0-					-0-
03	274	N	274	-0-	-0-	-0-	13	1	261	3	N	-0-					-0-
04	270	N	197	-0-	-73	-0-	9	1	188	3	N	-0-					-0-

SHURLEY 110 WELL #: 14 RRCID -> 188826 COMPL. DATE 01/18/2002 TOTAL DEPTH 6850 PERF. 5460 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	235	-0-	-65	-0-	14	1	221	3	N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	14	1	208	3	N	-0-					-0-
01	248	N	211	-0-	-37	-0-	12	1	199	3	N	-0-					-0-
02	224	N	165	-0-	-59	-0-	9	1	156	3	N	-0-					-0-
03	217	N	166	-0-	-51	-0-	8	1	158	3	N	-0-					-0-
04	210	N	66	-0-	-144	-0-	3	1	63	3	N	-0-					-0-

SHURLEY 110 WELL #: 16 RRCID -> 188827 COMPL. DATE 12/29/2001 TOTAL DEPTH 6700 PERF. 5522 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	604	-0-	-26	-0-	37	1	567	3	N	-0-					-0-
12	651	N	606	-0-	-45	-0-	38	1	568	3	N	-0-					-0-
01	651	N	642	-0-	-9	-0-	37	1	605	3	N	-0-					-0-
02	560	N	557	-0-	-3	-0-	31	1	526	3	N	-0-					-0-
03	640	N	640	-0-	-0-	-0-	31	1	609	3	N	-0-					-0-
04	630	N	626	-0-	-4	-0-	30	1	596	3	N	-0-					-0-

RICHARDSON 138 WELL #: 10 RRCID -> 188829 COMPL. DATE 01/18/2002 TOTAL DEPTH 8376 PERF. 6226 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	395	N	395	-0-	-0-	-0-	22	1	372	3	Y	1					3
							1	9									
12	242	N	242	-0-	-0-	-0-	15	1	227	3	Y	-0-	1	1			2
01	258	N	258	-0-	-0-	-0-	15	1	243	3	Y	-0-					2
02	364	N	340	-0-	-24	-0-	19	1	320	3	Y	1	1	1			2
							1	9									
03	414	N	414	-0-	-0-	-0-	23	1	388	3	Y	3	2	8			3
							3	9									
*04	302	N	302	-0-	-0-	-0-	18	1	282	3	Y	2	1	1	2	8	2
							2	9									

VANDERSTUCKEN 26 WELL #: 3 RRCID -> 188831 COMPL. DATE 12/08/2001 TOTAL DEPTH 5710 PERF. 5230 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	235	N	235	-0-	-0-	-0-	20	1	215	3	Y	-0-					-0-
12	279	N	199	-0-	-80	-0-	16	1	183	3	Y	-0-					-0-
01	248	N	206	-0-	-42	-0-	17	1	189	3	Y	-0-					-0-
02	224	N	191	-0-	-33	-0-	17	1	174	3	Y	-0-					-0-
03	193	N	193	-0-	-0-	-0-	18	1	175	3	Y	-0-					-0-
04	210	N	105	-0-	-105	-0-	10	1	95	3	Y	-0-					-0-

SHURLEY 111 WELL #: 18 RRCID -> 188972 COMPL. DATE 11/21/2001 TOTAL DEPTH 6750 PERF. 5304 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	651	N	651	-0-	-0-	-0-	40	1	611	3	N	-0-					-0-
12	646	N	646	-0-	-0-	-0-	40	1	606	3	N	-0-					-0-
01	689	N	689	-0-	-0-	-0-	40	1	649	3	N	-0-					-0-
02	616	N	602	-0-	-14	-0-	34	1	568	3	N	-0-					-0-
03	695	N	695	-0-	-0-	-0-	34	1	661	3	N	-0-					-0-
*04	664	N	664	-0-	-0-	-0-	31	1	633	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RICHARDSON 138 WELL #: 14 RRCID -> 188973 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	642	N	642	-0-	-0-	-0-	195	1	447	3	Y	-0-					4
12	651	N	643	-0-	-8	-0-	202	1	441	3	Y	-0-	1	1			3
01	682	N	633	-0-	-49	-0-	201	1	431	3	Y	1					4
							1	9									
02	588	N	583	-0-	-5	-0-	181	1	402	3	Y	-0-	1	1			3
03	651	N	623	-0-	-28	-0-	199	1	423	3	Y	1					4
							1	9									
04	600	N	571	-0-	-29	-0-	192	1	379	3	Y	-0-	1	1			3

RICHARDSON 138 WELL #: 16 RRCID -> 188977 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	205	-0-	-215	-0-	11	1	194	3	Y	-0-					3
12	465	N	411	-0-	-54	-0-	25	1	385	3	Y	1	1	1			3
							1	9									
01	434	N	367	-0-	-67	-0-	22	1	345	3	Y	-0-					3
02	358	N	358	-0-	-0-	-0-	20	1	337	3	Y	1	1	1			3
							1	9									
03	403	N	381	-0-	-22	-0-	21	1	359	3	Y	1					4
							1	9									
*04	367	N	367	-0-	-0-	-0-	22	1	345	3	Y	-0-	1	1			3

KIRBY 184 WELL #: 6 RRCID -> 189117 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	55	-0-	-5	-0-	4	1	51	3	Y	-0-					-0-
12	121	N	121	-0-	-0-	-0-	10	1	111	3	Y	-0-					-0-
01	128	N	128	-0-	-0-	-0-	11	1	117	3	Y	-0-					-0-
02	103	N	103	-0-	-0-	-0-	9	1	94	3	Y	-0-					-0-
03	113	N	113	-0-	-0-	-0-	10	1	103	3	Y	-0-					-0-
*04	100	N	100	-0-	-0-	-0-	6	1	94	3	Y	-0-					-0-

SAWYER 128 WELL #: 11 RRCID -> 189199 COMPL. DATE 11/15/2001 TOTAL DEPTH 7200 PERF. 5555 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES "120" WELL #: 16 RRCID -> 189200 COMPL. DATE 11/07/2001 TOTAL DEPTH 6400 PERF. 5464 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	136	N	136	-0-	-0-	-0-	5	1	130	3	Y	1	1	1			1
							1	9									
12	135	N	135	-0-	-0-	-0-	5	1	129	3	Y	1	1	1			1
							1	9									
01	155	N	126	-0-	-29	-0-	5	1	120	3	Y	1	1	1			1
							1	9									
02	140	N	123	-0-	-17	-0-	5	1	117	3	Y	1	1	1			1
							1	9									
03	141	N	141	-0-	-0-	-0-	6	1	134	3	Y	1	1	1			1
							1	9									
*04	133	N	133	-0-	-0-	-0-	5	1	127	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 9 RRCID -> 189235 COMPL. DATE 11/21/2001 TOTAL DEPTH 8000 PERF. 6909 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	257	-0-	-13	-0-	21	1 9	235	3	Y	1					1
12	279	N	276	-0-	-3	-0-	22	1 9	253	3	Y	1	1	1			1
01	278	N	278	-0-	-0-	-0-	23	1 9	254	3	Y	1	1	1			1
02	254	N	254	-0-	-0-	-0-	22	1 9	231	3	Y	1	1	1			1
03	279	N	276	-0-	-3	-0-	24	1	252	3	Y	-0-	1	1			-0-
*04	277	N	277	-0-	-0-	-0-	16	1 9	260	3	Y	1	1	1			-0-

VANDERSTUCKEN 50 WELL #: 10 RRCID -> 189237 COMPL. DATE 01/04/2002 TOTAL DEPTH 6055 PERF. 5026 - 5886

11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 118 WELL #: 17 RRCID -> 189247 COMPL. DATE 03/01/2002 TOTAL DEPTH 6507 PERF. 5272 - 6356

11	30	N	8	-0-	-22	-0-	8	3			Y	-0-					-0-
12	31	N	12	-0-	-19	-0-	12	3			Y	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
03	12	N	10	-0-	-2	-0-	10	3			Y	-0-					-0-
04	12	N	11	-0-	-1	-0-	11	3			Y	-0-					-0-

JONES 118 WELL #: 18 RRCID -> 189248 COMPL. DATE 03/14/2002 TOTAL DEPTH 6510 PERF. 5010 - 6322

11	420	N	380	-0-	-40	-0-	14	1 2 9	364	3	Y	2	2	1			2
12	434	N	393	-0-	-41	-0-	14	1 3 9	376	3	Y	3	3	1			2
01	403	N	391	-0-	-12	-0-	14	1 3 9	374	3	Y	3	3	1			2
02	364	N	363	-0-	-1	-0-	15	1 3 9	345	3	Y	3	2	1			3
03	404	N	404	-0-	-0-	-0-	17	1 3 9	384	3	Y	3	4	1			2
04	390	N	388	-0-	-2	-0-	15	1 2 9	371	3	Y	2	2	1			2

WILSON, DUKE WELL #: 4011 RRCID -> 189279 COMPL. DATE 10/05/2001 TOTAL DEPTH 8767 PERF. 5474 - 7458

11	660	N	557	-0-	-103	-0-	34	1	523	3	N	-0-					-0-
12	682	N	589	-0-	-93	-0-	37	1	552	3	N	-0-					-0-
01	669	N	669	-0-	-0-	-0-	42	1	627	3	N	-0-					-0-
02	559	N	559	-0-	-0-	-0-	35	1	524	3	N	-0-					-0-
03	589	N	523	-0-	-66	-0-	34	1	489	3	N	-0-					-0-
04	660	N	506	-0-	-154	-0-	33	1	473	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1369 RRCID -> 189281 COMPL. DATE 10/18/2001 TOTAL DEPTH 6629 PERF. 5236 - 5498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	716	N	716	-0-	-0-	-0-	44	1	672	3	N	-0-					-0-
12	744	N	676	-0-	-68	-0-	42	1	634	3	N	-0-					-0-
01	728	N	728	-0-	-0-	-0-	46	1	682	3	N	-0-					-0-
02	672	N	656	-0-	-16	-0-	41	1	615	3	N	-0-					-0-
03	701	N	701	-0-	-0-	-0-	46	1	655	3	N	-0-					-0-
04	690	N	680	-0-	-10	-0-	45	1	635	3	N	-0-					-0-

HICKS 23 WELL #: 7 RRCID -> 189618 COMPL. DATE 03/01/2002 TOTAL DEPTH 8740 PERF. 6452 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					1
12	188	N	188	-0-	-0-	-0-	11	1	177	2	Y	-0-					1
01	165	N	165	-0-	-0-	-0-	10	1	155	2	Y	-0-					1
02	172	N	172	-0-	-0-	-0-	10	1	162	2	Y	-0-					1
03	184	N	184	-0-	-0-	-0-	10	1	174	2	Y	-0-					1
*04	177	N	177	-0-	-0-	-0-	10	1	167	2	Y	-0-					1

HICKS 23 WELL #: 6 RRCID -> 189625 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	167	-0-	-13	-0-	9	1	158	2	Y	-0-					1
12	186	N	165	-0-	-21	-0-	9	1	156	2	Y	-0-					1
01	186	N	163	-0-	-23	-0-	10	1	153	2	Y	-0-					1
02	168	N	145	-0-	-23	-0-	8	1	137	2	Y	-0-					1
03	155	N	155	-0-	-0-	-0-	9	1	146	2	Y	-0-					1
*04	152	N	152	-0-	-0-	-0-	8	1	144	2	Y	-0-					1

HICKS 23 WELL #: 8 RRCID -> 189630 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	406	N	406	-0-	-0-	-0-	23	1	383	2	Y	-0-					3
12	422	N	422	-0-	-0-	-0-	24	1	398	2	Y	-0-					3
01	434	N	387	-0-	-47	-0-	23	1	364	2	Y	-0-					3
02	392	N	309	-0-	-83	-0-	18	1	291	2	Y	-0-					3
03	434	N	343	-0-	-91	-0-	19	1	324	2	Y	-0-					3
*04	422	N	422	-0-	-0-	-0-	23	1	399	2	Y	-0-					3

MAYFIELD 45 WELL #: 12 RRCID -> 189633 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	238	-0-	-2	-0-	13	1	225	3	Y	-0-					2
12	248	N	238	-0-	-10	-0-	14	1	223	3	Y	1	1	1			2
							1	9									
01	279	N	248	-0-	-31	-0-	15	1	232	3	Y	1	2	1			1
							1	9									
02	240	N	240	-0-	-0-	-0-	13	1	226	3	Y	1	1	1			1
							1	9									
03	254	N	254	-0-	-0-	-0-	14	1	240	3	Y	-0-					1
04	240	N	225	-0-	-15	-0-	13	1	211	3	Y	1	1	1			1
							1	9									

MAYFIELD 45 WELL #: 10 RRCID -> 189635 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	504	N	504	-0-	-0-	-0-	28	1	476	3	Y	-0-					4
12	558	N	498	-0-	-60	-0-	30	1	468	3	Y	-0-	1	1			3
01	534	N	534	-0-	-0-	-0-	31	1	501	3	Y	2	3	1			2
							2	9									
02	516	N	516	-0-	-0-	-0-	29	1	487	3	Y	-0-	1	1			1
03	571	N	571	-0-	-0-	-0-	32	1	537	3	Y	2					3
							2	9									
04	510	N	489	-0-	-21	-0-	29	1	460	3	Y	-0-	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 128 WELL #: 14 RRCID -> 189637 COMPL. DATE 12/05/2001 TOTAL DEPTH 7172 PERF. 5536 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	5	1	94	3	Y	1					1
							1	9									
12	103	N	103	-0-	-0-	-0-	6	1	97	3	Y	-0-					1
01	93	N	79	-0-	-14	-0-	4	1	75	3	Y	-0-					1
02	84	N	78	-0-	-6	-0-	4	1	74	3	Y	-0-	1	1			-0-
03	102	N	102	-0-	-0-	-0-	5	1	97	3	Y	-0-					-0-
*04	106	N	106	-0-	-0-	-0-	6	1	99	3	Y	1					1
							1	9									

SAWYER 112 WELL #: 14 RRCID -> 189638 COMPL. DATE 12/02/2001 TOTAL DEPTH 6774 PERF. 5460 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	622	N	622	-0-	-0-	-0-	113	1	507	3	Y	2					3
							2	9									
12	682	N	630	-0-	-52	-0-	120	1	510	3	Y	-0-					3
01	620	N	541	-0-	-79	-0-	101	1	439	3	Y	1					4
							1	9									
02	588	N	537	-0-	-51	-0-	103	1	433	3	Y	1	4	1			1
							1	9									
03	620	N	577	-0-	-43	-0-	112	1	465	3	Y	-0-					1
*04	559	N	559	-0-	-0-	-0-	112	1	444	3	Y	3					4
							3	9									

MAYER 3D WELL #: 2 RRCID -> 189641 COMPL. DATE 01/06/2002 TOTAL DEPTH 8632 PERF. 7232 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	553	-0-	-77	-0-	31	1	522	2	Y	-0-	1	1			1
12	748	N	748	-0-	-0-	-0-	43	1	705	2	Y	-0-					1
01	682	N	582	-0-	-100	-0-	35	1	547	2	Y	-0-					1
02	653	N	653	-0-	-0-	-0-	38	1	615	2	Y	-0-					1
03	744	N	598	-0-	-146	-0-	34	1	563	2	Y	1	1	1			1
							1	9									
*04	594	N	594	-0-	-0-	-0-	32	1	562	2	Y	-0-					1

MAYER 3C WELL #: 5 RRCID -> 189642 COMPL. DATE 01/07/2002 TOTAL DEPTH 8575 PERF. 6304 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1962	N	1962	-0-	-0-	-0-	110	1	1851	2	Y	1	3	1			2
							1	9									
12	2008	N	2008	-0-	-0-	-0-	114	1	1894	2	Y	-0-					2
01	2139	N	2000	-0-	-139	-0-	119	1	1881	2	Y	-0-					2
02	1820	N	1634	-0-	-186	-0-	94	1	1539	2	Y	1					3
							1	9									
03	2015	N	1823	-0-	-192	-0-	102	1	1718	2	Y	3	4	1			2
							3	9									
04	1950	N	1770	-0-	-180	-0-	96	1	1673	2	Y	1					3
							1	9									

DUNBAR, NED WELL #: 54 RRCID -> 189739 COMPL. DATE 03/22/2002 TOTAL DEPTH 6250 PERF. 5013 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	26	-0-	-94	-0-	26	3			Y	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
01	124	N	32	-0-	-92	-0-	32	3			Y	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
03	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
*04	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 53 WELL #: 6 RRCID -> 189742 COMPL. DATE 01/02/2002 TOTAL DEPTH 6332 PERF. 5414 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	443	N	443	-0-	-0-	-0-	42	1	401	3	N	-0-			-0-
12	437	N	437	-0-	-0-	-0-	40	1	397	3	N	-0-			-0-
01	438	N	438	-0-	-0-	-0-	39	1	399	3	N	-0-			-0-
02	408	N	408	-0-	-0-	-0-	35	1	373	3	N	-0-			-0-
03	434	N	306	-0-	-128	-0-	26	1	280	3	N	-0-			-0-
04	420	N	332	-0-	-88	-0-	26	1	306	3	N	-0-			-0-

FIELDS 53 WELL #: 9 RRCID -> 189744 COMPL. DATE 03/24/2002 TOTAL DEPTH 6250 PERF. 5194 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	28	-0-	-2	-0-	3	1	25	3	N	-0-			-0-
12	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-			-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
02	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-			-0-
03	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-			-0-
*04	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-			-0-

FIELDS 53 WELL #: 10 RRCID -> 189745 COMPL. DATE 03/24/2002 TOTAL DEPTH 6200 PERF. 5764 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-			-0-
12	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-			-0-
01	10	N	3	-0-	-7	-0-	3	3			N	-0-			-0-
02	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-			-0-
03	31	N	3	-0-	-28	-0-	3	3			N	-0-			-0-
*04	229	N	229	-0-	-0-	-0-	18	1	211	3	N	-0-			-0-

FIELDS 53 WELL #: 11 RRCID -> 189747 COMPL. DATE 03/29/2002 TOTAL DEPTH 6250 PERF. 5198 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1020	N	750	-0-	-270	-0-	70	1	680	3	N	-0-			-0-
12	868	N	829	-0-	-39	-0-	76	1	753	3	N	-0-			-0-
01	1023	N	799	-0-	-224	-0-	72	1	727	3	N	-0-			-0-
02	700	N	686	-0-	-14	-0-	58	1	628	3	N	-0-			-0-
03	837	N	794	-0-	-43	-0-	69	1	725	3	N	-0-			-0-
04	780	N	763	-0-	-17	-0-	61	1	702	3	N	-0-			-0-

FIELDS 53 WELL #: 13 RRCID -> 189748 COMPL. DATE 05/02/2002 TOTAL DEPTH 6210 PERF. 5818 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-			-0-
12	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-			-0-
01	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-			-0-
02	28	N	14	-0-	-14	-0-	1	1	13	3	N	-0-			-0-
03	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-			-0-
04	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-			-0-

MAYER 3 WELL #: 3 RRCID -> 189749 COMPL. DATE 04/19/2002 TOTAL DEPTH 8522 PERF. 6364 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	194	-0-	-16	-0-	11	1	183	2	Y	-0-			-0-
12	217	N	193	-0-	-24	-0-	11	1	182	2	Y	-0-			-0-
01	217	N	189	-0-	-28	-0-	11	1	178	2	Y	-0-			-0-
02	172	N	172	-0-	-0-	-0-	10	1	162	2	Y	-0-			-0-
03	199	N	199	-0-	-0-	-0-	11	1	188	2	Y	-0-			-0-
*04	195	N	195	-0-	-0-	-0-	11	1	184	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3 WELL #: 6 RRCID -> 189752 COMPL. DATE 04/10/2002 TOTAL DEPTH 8503 PERF. 7188 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	496	-0-	-44	-0-	28	1	467	2	Y	1	1	1			1
							1	9									
12	527	N	492	-0-	-35	-0-	28	1	464	2	Y	-0-					1
01	527	N	482	-0-	-45	-0-	29	1	453	2	Y	-0-					1
02	476	N	428	-0-	-48	-0-	25	1	403	2	Y	-0-					1
03	496	N	472	-0-	-24	-0-	27	1	445	2	Y	-0-	1	1			-0-
04	480	N	476	-0-	-4	-0-	26	1	449	2	Y	1					1
							1	9									

VANDERSTUCKEN 48 WELL #: 10 RRCID -> 189755 COMPL. DATE 04/06/2002 TOTAL DEPTH 5670 PERF. 4940 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	610	N	610	-0-	-0-	-0-	51	1	559	3	N	-0-					-0-
12	651	N	576	-0-	-75	-0-	47	1	529	3	N	-0-					-0-
01	620	N	555	-0-	-65	-0-	47	1	508	3	N	-0-					-0-
02	560	N	483	-0-	-77	-0-	42	1	441	3	N	-0-					-0-
03	589	N	531	-0-	-58	-0-	50	1	481	3	N	-0-					-0-
04	540	N	490	-0-	-50	-0-	48	1	442	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 11 RRCID -> 189757 COMPL. DATE 04/10/2002 TOTAL DEPTH 5719 PERF. 4915 - 5430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 3B WELL #: 2 RRCID -> 189770 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 6376 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	540	-0-	-30	-0-	30	1	510	2	Y	-0-	1	1			1
12	558	N	557	-0-	-1	-0-	32	1	525	2	Y	-0-					1
01	558	N	541	-0-	-17	-0-	32	1	509	2	Y	-0-					1
02	504	N	474	-0-	-30	-0-	27	1	447	2	Y	-0-					1
03	558	N	537	-0-	-21	-0-	30	1	506	2	Y	1	1	1			1
							1	9									
*04	518	N	518	-0-	-0-	-0-	28	1	490	2	Y	-0-					1

MAYER 3B WELL #: 3 RRCID -> 189773 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 6314 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	178	N	178	-0-	-0-	-0-	10	1	168	2	Y	-0-					-0-
12	183	N	183	-0-	-0-	-0-	10	1	173	2	Y	-0-					-0-
01	186	N	185	-0-	-1	-0-	11	1	174	2	Y	-0-					-0-
02	168	N	163	-0-	-5	-0-	9	1	154	2	Y	-0-					-0-
03	186	N	179	-0-	-7	-0-	10	1	169	2	Y	-0-					-0-
04	180	N	176	-0-	-4	-0-	10	1	166	2	Y	-0-					-0-

MAYER 3B WELL #: 5 RRCID -> 189780 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 6648 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	408	-0-	-12	-0-	23	1	385	2	Y	-0-	1	1			-0-
12	434	N	410	-0-	-24	-0-	23	1	387	2	Y	-0-					-0-
01	434	N	399	-0-	-35	-0-	24	1	374	2	Y	1					1
							1	9									
02	392	N	350	-0-	-42	-0-	20	1	330	2	Y	-0-					1
03	403	N	401	-0-	-2	-0-	23	1	378	2	Y	-0-	1	1			-0-
04	390	N	389	-0-	-1	-0-	21	1	367	2	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3B WELL #: 6 RRCID -> 189785 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 6308 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 3B WELL #: 9 RRCID -> 189790 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 6364 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2304	N	2304	-0-	-0-	-0-	129	1	2175	2	Y	-0-	1	1			1
12	2214	N	2214	-0-	-0-	-0-	126	1	2088	2	Y	-0-					1
01	1858	X	1858	-0-	-0-	-0-	110	1	1747	2	Y	1					2
							1	9									
02	2156	X	1516	-0-	-640	-0-	87	1	1428	2	Y	1					3
							1	9									
03	2387	X	1509	-0-	-878	-0-	85	1	1422	2	Y	2	3	1			2
							2	9									
04	2310	X	1468	-0-	-842	-0-	80	1	1388	2	Y	-0-					2

MAYER 3C WELL #: 14 RRCID -> 189794 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 6308 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	999	-0-	-21	-0-	56	1	943	2	Y	-0-	2	1			1
12	1023	N	1017	-0-	-6	-0-	58	1	959	2	Y	-0-					1
01	1023	N	1006	-0-	-17	-0-	60	1	946	2	Y	-0-					1
02	924	N	888	-0-	-36	-0-	51	1	836	2	Y	1					2
							1	9									
03	1023	N	986	-0-	-37	-0-	55	1	930	2	Y	1	2	1			1
							1	9									
04	960	N	948	-0-	-12	-0-	51	1	897	2	Y	-0-					1

FIELDS 15 WELL #: 15 RRCID -> 190063 COMPL. DATE 01/25/2002 TOTAL DEPTH 6024 PERF. 4962 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	262	N	262	-0-	-0-	-0-	16	1	246	3	N	-0-					-0-
12	279	N	276	-0-	-3	-0-	17	1	259	3	N	-0-					-0-
01	279	N	256	-0-	-23	-0-	17	1	239	3	N	-0-					-0-
02	252	N	243	-0-	-9	-0-	17	1	226	3	N	-0-					-0-
03	279	N	237	-0-	-42	-0-	20	1	217	3	N	-0-					-0-
*04	247	N	247	-0-	-0-	-0-	18	1	229	3	N	-0-					-0-

MAYFIELD 46 WELL #: 17 RRCID -> 190065 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 6248 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1012	X	1012	-0-	-0-	-0-	56	1	955	3	Y	1					7
							1	9									
12	961	X	929	-0-	-32	-0-	56	1	872	3	Y	1	3	1			5
							1	9									
01	1085	N	933	-0-	-152	-0-	55	1	874	3	Y	4	5	1			4
							4	9									
02	952	N	859	-0-	-93	-0-	47	1	812	3	Y	-0-	2	1			2
03	930	N	741	-0-	-189	-0-	42	1	695	3	Y	4	2	8			4
							4	9									
04	900	N	748	-0-	-152	-0-	44	1	703	3	Y	1	2	1			3
							1	9									

FIELDS 53 WELL #: 12 RRCID -> 190258 COMPL. DATE 04/16/2002 TOTAL DEPTH 6167 PERF. 5156 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3B WELL #: 7 RRCID -> 190260 COMPL. DATE 05/10/2002 TOTAL DEPTH 8673 PERF. 6394 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 3C WELL #: 6 RRCID -> 190263 COMPL. DATE 05/22/2002 TOTAL DEPTH 8607 PERF. 6310 - 7440

11	293	N	293	-0-	-0-	-0-	16	1	277	2	Y	-0-					-0-
12	285	N	285	-0-	-0-	-0-	16	1	269	2	Y	-0-					-0-
01	310	N	279	-0-	-31	-0-	17	1	262	2	Y	-0-					-0-
02	280	N	247	-0-	-33	-0-	14	1	232	2	Y	1					1
							1	9									
03	279	N	270	-0-	-9	-0-	15	1	255	2	Y	-0-	1	1			-0-
04	270	N	264	-0-	-6	-0-	14	1	250	2	Y	-0-					-0-

SHURLEY 95 WELL #: 10 RRCID -> 190265 COMPL. DATE 11/14/2001 TOTAL DEPTH 6350 PERF. 5392 - 6092

11	90	N	74	-0-	-16	-0-	49	1	25	3	N	-0-					-0-
12	93	N	75	-0-	-18	-0-	51	1	24	3	N	-0-					-0-
01	93	N	79	-0-	-14	-0-	51	1	28	3	N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	45	1	19	3	N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	49	1	29	3	N	-0-					-0-
04	90	N	77	-0-	-13	-0-	47	1	30	3	N	-0-					-0-

SHURLEY 95 WELL #: 13 RRCID -> 190268 COMPL. DATE 02/27/2002 TOTAL DEPTH 6300 PERF. 5300 - 6026

11	240	N	204	-0-	-36	-0-	12	1	192	3	N	-0-					-0-
12	186	N	178	-0-	-8	-0-	11	1	167	3	N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	13	1	213	3	N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	11	1	188	3	N	-0-					-0-
03	215	N	215	-0-	-0-	-0-	10	1	205	3	N	-0-					-0-
04	210	N	194	-0-	-16	-0-	9	1	185	3	N	-0-					-0-

SHURLEY 95 WELL #: 14 RRCID -> 190270 COMPL. DATE 05/01/2002 TOTAL DEPTH 6280 PERF. 5486 - 6030

11	281	N	281	-0-	-0-	-0-	17	1	264	3	N	-0-					-0-
12	279	N	275	-0-	-4	-0-	17	1	258	3	N	-0-					-0-
01	292	N	292	-0-	-0-	-0-	17	1	275	3	N	-0-					-0-
02	252	N	250	-0-	-2	-0-	14	1	236	3	N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	14	1	278	3	N	-0-					-0-
*04	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-					-0-

SHURLEY 111 WELL #: 17 RRCID -> 190277 COMPL. DATE 12/30/2001 TOTAL DEPTH 6700 PERF. 5372 - 6412

11	503	N	503	-0-	-0-	-0-	31	1	472	3	N	-0-					-0-
12	124	N	98	-0-	-26	-0-	6	1	92	3	N	-0-					-0-
01	620	N	101	-0-	-519	-0-	6	1	95	3	N	-0-					-0-
02	476	N	107	-0-	-369	-0-	6	1	101	3	N	-0-					-0-
03	480	N	480	-0-	-0-	-0-	23	1	455	3	N	2	2	8			-0-
							2	9									
*04	417	N	417	-0-	-0-	-0-	20	1	397	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H. E. ETAL WELL #: 293 RRCID -> 190299 COMPL. DATE 01/25/2002 TOTAL DEPTH 7700 PERF. 7154 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	414	-0-	-6	-0-	25	1 2 9	387	2	Y	2	2	1			1
12	434	N	433	-0-	-1	-0-	26	1 2 9	405	2	Y	2					3
01	436	N	436	-0-	-0-	-0-	25	1 1 9	410	2	Y	1	4	1			-0-
02	392	N	380	-0-	-12	-0-	22	1 3 9	355	2	Y	3					3
03	434	N	434	-0-	-0-	-0-	23	1 2 9	409	2	Y	2	4	1			1
04	420	N	414	-0-	-6	-0-	24	1 1 9	389	2	Y	1					2

MORRISS RANCH WELL #: 8102 RRCID -> 190301 COMPL. DATE 07/29/2002 TOTAL DEPTH 6290 PERF. 4654 - 5692

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WARD 127 WELL #: 14 RRCID -> 190341 COMPL. DATE 12/19/2001 TOTAL DEPTH 7100 PERF. 5483 - 6776

11	564	N	564	-0-	-0-	-0-	29	1	535	3	N	-0-					-0-
12	561	N	561	-0-	-0-	-0-	30	1	531	3	N	-0-					-0-
01	558	N	518	-0-	-40	-0-	29	1	489	3	N	-0-					-0-
02	504	N	499	-0-	-5	-0-	25	1	474	3	N	-0-					-0-
03	654	N	654	-0-	-0-	-0-	34	1	620	3	N	-0-					-0-
*04	657	N	657	-0-	-0-	-0-	33	1	624	3	N	-0-					-0-

KELLY 127 WELL #: 3 RRCID -> 190344 COMPL. DATE 01/27/2002 TOTAL DEPTH 6603 PERF. 4834 - 6034

11	600	N	483	-0-	-117	-0-	32	1 3 9	448	3	Y	3	3	1			2
12	589	N	503	-0-	-86	-0-	34	1 2 9	467	3	Y	2	3	1			1
01	554	N	554	-0-	-0-	-0-	36	1 1 9	517	3	Y	1					2
02	699	N	699	-0-	-0-	-0-	50	1	649	3	Y	-0-					2
03	705	N	705	-0-	-0-	-0-	52	1 1 9	652	3	Y	1					3
*04	701	N	701	-0-	-0-	-0-	54	1	647	3	Y	-0-					3

KELLY 115 WELL #: 13 RRCID -> 190345 COMPL. DATE 02/06/2002 TOTAL DEPTH 6605 PERF. 4966 - 6398

11	1050	N	832	-0-	-218	-0-	40	1 6 9	786	3	Y	5	3	1			3
12	1140	N	1140	-0-	-0-	-0-	57	1 6 9	1077	3	Y	5	7	1			1
01	899	N	871	-0-	-28	-0-	45	1 2 9	824	3	Y	2	3	1			-0-
02	1001	N	1001	-0-	-0-	-0-	50	1 7 9	944	3	Y	6	4	1			2
03	1147	N	1089	-0-	-58	-0-	57	1 6 9	1026	3	Y	5	4	1			3
*04	985	N	985	-0-	-0-	-0-	50	1 7 9	928	3	Y	6	7	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 14 RRCID -> 190346 COMPL. DATE 02/06/2002 TOTAL DEPTH 6608 PERF. 5002 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	204	-0-	-126	-0-	10	1 2 9	192	3	Y	2	1	1			1
12	341	N	213	-0-	-128	-0-	11	1 1 9	201	3	Y	1	2	1			-0-
01	343	N	343	-0-	-0-	-0-	18	1 1 9	324	3	Y	1	1	1			-0-
02	283	N	283	-0-	-0-	-0-	14	1 2 9	267	3	Y	2	1	1			1
03	387	N	387	-0-	-0-	-0-	20	1 1 9	366	3	Y	1	1	1			1
04	330	N	308	-0-	-22	-0-	16	1 2 9	290	3	Y	2	2	1			1

KELLY 115 WELL #: 15 RRCID -> 190348 COMPL. DATE 01/25/2002 TOTAL DEPTH 6617 PERF. 4852 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	661	-0-	-59	-0-	32	1 3 9	626	3	Y	3	2	1			2
12	744	N	662	-0-	-82	-0-	33	1 4 9	625	3	Y	4	5	1			1
01	713	N	708	-0-	-5	-0-	37	1 2 9	669	3	Y	2	3	1			-0-
02	636	N	636	-0-	-0-	-0-	32	1 4 9	600	3	Y	4	3	1			1
03	671	N	671	-0-	-0-	-0-	35	1 4 9	632	3	Y	4	3	1			2
04	690	N	609	-0-	-81	-0-	31	1 3 9	575	3	Y	3	4	1			1

KELLY 115 WELL #: 16 RRCID -> 190349 COMPL. DATE 07/20/2002 TOTAL DEPTH 6700 PERF. 4892 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 17 RRCID -> 190351 COMPL. DATE 08/04/2002 TOTAL DEPTH 6650 PERF. 4967 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	608	N	608	-0-	-0-	-0-	190	1 3 9	415	3	Y	3	1	1			2
12	597	N	597	-0-	-0-	-0-	195	1 1 9	401	3	Y	1	3	1			-0-
01	618	N	618	-0-	-0-	-0-	197	1 2 9	419	3	Y	2	2	1			-0-
02	501	N	501	-0-	-0-	-0-	175	1 2 9	324	3	Y	2	1	1			1
03	513	N	513	-0-	-0-	-0-	192	1 1 9	320	3	Y	1	1	1			1
*04	471	N	471	-0-	-0-	-0-	184	1 2 9	285	3	Y	2	2	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY WELL #: 126A RRCID -> 190376 COMPL. DATE 01/25/2002 TOTAL DEPTH 6605 PERF. 5052 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	740	-0-	-10	-0-		49	1 4 9	687	3	Y	4	4	1			3
12	775	N	758	-0-	-17	-0-		51	1 3 9	704	3	Y	3	4	1			2
01	755	N	755	-0-	-0-	-0-		50	1 1 9	704	3	Y	1					3
02	700	N	601	-0-	-99	-0-		43	1	558	3	Y	-0-					3
03	801	N	801	-0-	-0-	-0-		59	1 1 9	741	3	Y	1					4
*04	755	N	755	-0-	-0-	-0-		58	1	697	3	Y	-0-					4

KELLY 102 WELL #: 11 RRCID -> 190379 COMPL. DATE 02/09/2002 TOTAL DEPTH 6524 PERF. 4950 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	645	-0-	-75	-0-		117	1 3 9	525	3	Y	3	2	1			2
12	744	N	630	-0-	-114	-0-		120	1 2 9	508	3	Y	2	4	1			-0-
01	713	N	616	-0-	-97	-0-		120	1 2 9	494	3	Y	2	2	1			-0-
02	631	N	631	-0-	-0-	-0-		112	1 3 9	516	3	Y	3	2	1			1
03	620	N	530	-0-	-90	-0-		107	1 2 9	421	3	Y	2	2	1			1
04	600	N	558	-0-	-42	-0-		114	1 3 9	441	3	Y	3	3	1			1

KELLY 102 WELL #: 12 RRCID -> 190380 COMPL. DATE 02/14/2002 TOTAL DEPTH 6609 PERF. 5124 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	290	-0-	-10	-0-		94	1 2 9	194	3	Y	2	1	1			1
12	310	N	287	-0-	-23	-0-		97	1	190	3	Y	-0-	1	1			-0-
01	310	N	291	-0-	-19	-0-		98	1 1 9	192	3	Y	1	1	1			-0-
02	280	N	256	-0-	-24	-0-		88	1 1 9	167	3	Y	1	1	1			-0-
03	285	N	285	-0-	-0-	-0-		97	1 2 9	186	3	Y	2	1	1			1
*04	276	N	276	-0-	-0-	-0-		94	1	182	3	Y	-0-	1	1			-0-

KELLY 102 WELL #: 13 RRCID -> 190389 COMPL. DATE 02/13/2002 TOTAL DEPTH 6520 PERF. 4830 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	913	N	913	-0-	-0-	-0-		44	1 6 9	863	3	Y	5	3	1			3
12	496	N	478	-0-	-18	-0-		24	1 2 9	452	3	Y	2	5	1			-0-
01	1085	N	762	-0-	-323	-0-		39	1 3 9	720	3	Y	3	3	1			-0-
02	1115	N	1115	-0-	-0-	-0-		56	1 7 9	1052	3	Y	6	4	1			2
03	1077	N	1077	-0-	-0-	-0-		56	1 7 9	1014	3	Y	6	4	1	1	8	3
04	750	N	337	-0-	-413	-0-		17	1 8 9	312	3	Y	7	4	1	5	8	1

MORRIS 62 WELL #: 3 RRCID -> 190391 COMPL. DATE 03/24/2002 TOTAL DEPTH 5950 PERF. 5712 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRIS 62 WELL #: 4 RRCID -> 190392 COMPL. DATE 02/13/2002 TOTAL DEPTH 5900 PERF. 4642 - 5607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	581	-0-	-49	-0-	56	1	525	3	Y	-0-	2	1			1
12	679	N	679	-0-	-0-	-0-	67	1	610	3	Y	2	2	1			1
							2	9									
01	620	N	567	-0-	-53	-0-	60	1	507	3	Y	-0-					1
02	532	N	183	-0-	-349	-0-	18	1	165	3	Y	-0-					1
03	651	N	525	-0-	-126	-0-	15	1	509	3	Y	1					2
							1	9									
*04	596	N	596	-0-	-0-	-0-	595	3	1	9	Y	1					3

MORRISS 62 WELL #: 5 RRCID -> 190393 COMPL. DATE 02/14/2002 TOTAL DEPTH 5900 PERF. 4670 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	510	-0-	-30	-0-	49	1	461	3	Y	-0-	2	1			1
12	558	N	465	-0-	-93	-0-	46	1	417	3	Y	2	2	1			1
							2	9									
01	530	N	530	-0-	-0-	-0-	56	1	474	3	Y	-0-					1
02	476	N	472	-0-	-4	-0-	46	1	426	3	Y	-0-					1
03	465	N	85	-0-	-380	-0-	2	1	83	3	Y	-0-					1
04	510	N	87	-0-	-423	-0-	87	3			Y	-0-					1

MORRISS 63 WELL #: 5 RRCID -> 190394 COMPL. DATE 03/27/2002 TOTAL DEPTH 6000 PERF.47481 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	115	-0-	-305	-0-	11	1	103	3	Y	1	2	1			1
							1	9									
12	527	N	352	-0-	-175	-0-	35	1	317	3	Y	-0-	1	1			-0-
01	465	N	327	-0-	-138	-0-	34	1	292	3	Y	1					1
							1	9									
02	247	N	247	-0-	-0-	-0-	24	1	223	3	Y	-0-					1
03	341	N	243	-0-	-98	-0-	7	1	236	3	Y	-0-					1
04	330	N	79	-0-	-251	-0-	79	3			Y	-0-					1

MORRISS 63 WELL #: 6 RRCID -> 190395 COMPL. DATE 02/16/2002 TOTAL DEPTH 5900 PERF. 5132 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	663	N	663	-0-	-0-	-0-	64	1	599	3	Y	-0-	1	1			1
12	660	N	660	-0-	-0-	-0-	65	1	593	3	Y	2	2	1			1
							2	9									
01	124	N	3	-0-	-121	-0-	3	3			Y	-0-					1
02	231	N	231	-0-	-0-	-0-	22	1	209	3	Y	-0-					1
03	633	N	633	-0-	-0-	-0-	18	1	614	3	Y	1					2
							1	9									
*04	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					2

MORRISS 82 WELL #: 3 RRCID -> 190398 COMPL. DATE 02/13/2002 TOTAL DEPTH 6000 PERF. 4786 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	744	-0-	-96	-0-	72	1	672	3	Y	-0-	3	1			1
12	868	N	669	-0-	-199	-0-	66	1	600	3	Y	3	3	1			1
							3	9									
01	837	N	726	-0-	-111	-0-	76	1	650	3	Y	-0-					1
02	700	N	654	-0-	-46	-0-	63	1	590	3	Y	1					2
							1	9									
03	682	N	639	-0-	-43	-0-	18	1	620	3	Y	1					3
							1	9									
04	690	N	558	-0-	-132	-0-	558	3			Y	-0-					3

MORRISS 82 WELL #: 4 RRCID -> 190399 COMPL. DATE 03/24/2002 TOTAL DEPTH 6000 PERF. 4718 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	53	-0-	-7	-0-	5	1	48	3	Y	-0-					-0-
12	62	N	51	-0-	-11	-0-	5	1	46	3	Y	-0-					-0-
01	62	N	58	-0-	-4	-0-	6	1	52	3	Y	-0-					-0-
02	56	N	50	-0-	-6	-0-	5	1	45	3	Y	-0-					-0-
03	62	N	54	-0-	-8	-0-	2	1	52	3	Y	-0-					-0-
04	60	N	46	-0-	-14	-0-	46	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MORRISS 83 WELL #: 5 RRCID -> 190400 COMPL. DATE 04/05/2002 TOTAL DEPTH 5850 PERF. 4707 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	229	-0-	-41	-0-	98	1	131	3	N	-0-	1	1			-0-
12	279	N	229	-0-	-50	-0-	101	1	127	3	N	1	1	1			-0-
							1	9									
01	248	N	218	-0-	-30	-0-	101	1	117	3	N	-0-					-0-
02	224	N	147	-0-	-77	-0-	67	1	79	3	N	1					1
							1	9									
03	217	N	148	-0-	-69	-0-	86	1	62	3	N	-0-					1
04	210	N	46	-0-	-164	-0-	20	1	26	3	N	-0-					1

MORRISS 84 WELL #: 6 RRCID -> 190403 COMPL. DATE 08/09/2002 TOTAL DEPTH 5950 PERF. 4332 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 14 RRCID -> 190404 COMPL. DATE 07/21/2002 TOTAL DEPTH 6500 PERF. 4802 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	453	N	453	-0-	-0-	-0-	87	1	365	3	Y	1	1	1			1
							1	9									
12	527	N	319	-0-	-208	-0-	83	1	235	3	Y	1	2	1			-0-
							1	9									
01	558	N	291	-0-	-267	-0-	82	1	208	3	Y	1	1	1			-0-
							1	9									
02	420	N	237	-0-	-183	-0-	73	1	163	3	Y	1	1	1			-0-
							1	9									
03	310	N	309	-0-	-1	-0-	83	1	224	3	Y	2	1	1			1
							2	9									
*04	287	N	287	-0-	-0-	-0-	80	1	207	3	Y	-0-	1	1			-0-

KELLY 102 WELL #: 15 RRCID -> 190406 COMPL. DATE 07/13/2002 TOTAL DEPTH 6500 PERF. 4756 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	268	-0-	-32	-0-	99	1	167	3	Y	2	1	1			1
							2	9									
12	279	N	265	-0-	-14	-0-	102	1	163	3	Y	-0-	1	1			-0-
01	279	N	268	-0-	-11	-0-	102	1	165	3	Y	1	1	1			-0-
							1	9									
02	252	N	228	-0-	-24	-0-	91	1	136	3	Y	1	1	1			-0-
							1	9									
03	279	N	247	-0-	-32	-0-	101	1	145	3	Y	1	1	1			-0-
							1	9									
04	270	N	231	-0-	-39	-0-	97	1	133	3	Y	1	1	1			-0-
							1	9									

FIELDS 55 WELL #: 3 RRCID -> 190409 COMPL. DATE 04/20/2002 TOTAL DEPTH 6250 PERF. 5456 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 94 WELL #: 15 RRCID -> 190414 COMPL. DATE 06/09/2002 TOTAL DEPTH 6250 PERF. 5264 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	381	-0-	-39	-0-	23	1	358	3	N	-0-					-0-
12	403	N	377	-0-	-26	-0-	24	1	353	3	N	-0-					-0-
01	438	N	438	-0-	-0-	-0-	25	1	413	3	N	-0-					-0-
02	364	N	361	-0-	-3	-0-	20	1	341	3	N	-0-					-0-
03	391	N	391	-0-	-0-	-0-	19	1	372	3	N	-0-					-0-
04	420	N	401	-0-	-19	-0-	19	1	382	3	N	-0-					-0-

SHURLEY 94 WELL #: 16 RRCID -> 190415 COMPL. DATE 02/16/2002 TOTAL DEPTH 6200 PERF. 5200 - 5976

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SHURLEY 94 WELL #: 17 RRCID -> 190416 COMPL. DATE 02/27/2002 TOTAL DEPTH 6200 PERF. 5218 - 5996

11	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	773	N	773	-0-	-0-	-0-	44	1	729	3	N	-0-					-0-
02	440	N	440	-0-	-0-	-0-	25	1	415	3	N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	17	1	335	3	N	-0-					-0-
04	660	N	423	-0-	-237	-0-	20	1	403	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 324 RRCID -> 190580 COMPL. DATE 01/31/2002 TOTAL DEPTH 7700 PERF. 7059 - 7438

11	390	N	368	-0-	-22	-0-	22	1	344	2	Y	2	2	1			1
							2	9									
12	403	N	376	-0-	-27	-0-	22	1	352	2	Y	2					3
							2	9									
01	372	N	362	-0-	-10	-0-	21	1	340	2	Y	1	4	1			-0-
							1	9									
02	336	N	309	-0-	-27	-0-	18	1	289	2	Y	2					2
							2	9									
03	372	N	363	-0-	-9	-0-	19	1	342	2	Y	2	3	1			1
							2	9									
04	360	N	348	-0-	-12	-0-	20	1	327	2	Y	1					2
							1	9									

SHURLEY 94 WELL #: 18 RRCID -> 191004 COMPL. DATE 06/12/2002 TOTAL DEPTH 6200 PERF. 5216 - 5590

11	344	N	344	-0-	-0-	-0-	21	1	323	3	N	-0-					-0-
12	341	N	320	-0-	-21	-0-	20	1	300	3	N	-0-					-0-
01	406	N	406	-0-	-0-	-0-	23	1	383	3	N	-0-					-0-
02	359	N	359	-0-	-0-	-0-	20	1	339	3	N	-0-					-0-
03	397	N	397	-0-	-0-	-0-	19	1	378	3	N	-0-					-0-
*04	391	N	391	-0-	-0-	-0-	19	1	372	3	N	-0-					-0-

HUDSPETH 53 WELL #: 3 RRCID -> 191005 COMPL. DATE 02/18/2002 TOTAL DEPTH 8691 PERF. 6572 - 7492

11	207	N	207	-0-	-0-	-0-	14	1	193	2	N	-0-					-0-
12	202	N	202	-0-	-0-	-0-	14	1	188	2	N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	15	1	207	2	N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	12	1	175	2	N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	13	1	195	2	N	-0-					-0-
*04	201	N	201	-0-	-0-	-0-	13	1	188	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 54 WELL #: 6 RRCID -> 191007 COMPL. DATE 04/06/2002 TOTAL DEPTH 8673 PERF. 7181 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	158	N	158	-0-	-0-	-0-	11	1	147	2	N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	11	1	148	2	N	-0-					-0-
01	155	N	149	-0-	-6	-0-	10	1	139	2	N	-0-					-0-
02	140	N	85	-0-	-55	-0-	6	1	79	2	N	-0-					-0-
03	155	N	147	-0-	-8	-0-	9	1	138	2	N	-0-					-0-
04	150	N	113	-0-	-37	-0-	7	1	106	2	N	-0-					-0-

HUDSPETH 54 WELL #: 8 RRCID -> 191009 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

11	1342	N	1342	-0-	-0-	-0-	93	1	1249	2	N	-0-					-0-
12	1329	N	1329	-0-	-0-	-0-	90	1	1239	2	N	-0-					-0-
01	1395	N	1276	-0-	-119	-0-	86	1	1190	2	N	-0-					-0-
02	1260	N	1157	-0-	-103	-0-	75	1	1082	2	N	-0-					-0-
03	1333	N	1264	-0-	-69	-0-	81	1	1183	2	N	-0-					-0-
04	1230	N	1209	-0-	-21	-0-	78	1	1131	2	N	-0-					-0-

HUDSPETH 54 WELL #: 9 RRCID -> 191011 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. N/A

11	727	N	727	-0-	-0-	-0-	50	1	677	2	N	-0-					-0-
12	713	N	713	-0-	-0-	-0-	48	1	665	2	N	-0-					-0-
01	713	N	697	-0-	-16	-0-	47	1	650	2	N	-0-					-0-
02	672	N	662	-0-	-10	-0-	43	1	619	2	N	-0-					-0-
03	713	N	712	-0-	-1	-0-	45	1	667	2	N	-0-					-0-
04	660	N	561	-0-	-99	-0-	36	1	525	2	N	-0-					-0-

FIELDS 15 WELL #: 16 RRCID -> 191013 COMPL. DATE 04/28/2002 TOTAL DEPTH 6015 PERF. 5068 - 5808

11	240	N	195	-0-	-45	-0-	18	1	177	3	N	-0-					-0-
12	248	N	240	-0-	-8	-0-	22	1	218	3	N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	21	1	214	3	N	-0-					-0-
02	219	N	219	-0-	-0-	-0-	19	1	200	3	N	-0-					-0-
03	248	N	225	-0-	-23	-0-	19	1	206	3	N	-0-					-0-
04	240	N	217	-0-	-23	-0-	17	1	200	3	N	-0-					-0-

KELLY 124 WELL #: 17 RRCID -> 191015 COMPL. DATE 04/13/2002 TOTAL DEPTH 6726 PERF. 4976 - 6316

11	300	N	292	-0-	-8	-0-	11 2	1 9	279	3	Y	2	1	1			2
12	372	N	275	-0-	-97	-0-	10 2	1 9	263	3	Y	2	2	1			2
01	341	N	321	-0-	-20	-0-	12 1	1 9	308	3	Y	1	2	1			1
02	280	N	273	-0-	-7	-0-	11 3	1 9	259	3	Y	3	2	1			2
03	340	N	340	-0-	-0-	-0-	14 2	1 9	324	3	Y	2	3	1			1
*04	304	N	304	-0-	-0-	-0-	12 3	1 9	289	3	Y	3	2	1			2

HUDSPETH "H" WELL #: 4 RRCID -> 191017 COMPL. DATE 03/09/2002 TOTAL DEPTH 8678 PERF. 4394 - 7632

11	510	N	495	-0-	-15	-0-	34	1	461	2	N	-0-					-0-
12	527	N	491	-0-	-36	-0-	33	1	458	2	N	-0-					-0-
01	530	N	530	-0-	-0-	-0-	36	1	494	2	N	-0-					-0-
02	476	N	460	-0-	-16	-0-	30	1	430	2	N	-0-					-0-
03	520	N	520	-0-	-0-	-0-	33	1	487	2	N	-0-					-0-
04	510	N	504	-0-	-6	-0-	33	1	471	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH, LILLIAN M. MEM. HOSP F WELL #: 3 RRCID -> 191018 COMPL. DATE 03/07/2002 TOTAL DEPTH 8208 PERF. 7688 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	82	-0-	-8	-0-	7	1	75	2	N	-0-					-0-
12	93	N	81	-0-	-12	-0-	7	1	74	2	N	-0-					-0-
01	93	N	81	-0-	-12	-0-	6	1	75	2	N	-0-					-0-
02	84	N	73	-0-	-11	-0-	6	1	67	2	N	-0-					-0-
03	93	N	81	-0-	-12	-0-	6	1	75	2	N	-0-					-0-
04	90	N	77	-0-	-13	-0-	6	1	71	2	N	-0-					-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191019 COMPL. DATE 02/16/2002 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2776	N	2581	-0-	-195	-0-	208	1	2373	2	N	-0-					-0-
12	2419	N	2419	-0-	-0-	-0-	197	1	2222	2	N	-0-					-0-
01	2267	X	2267	-0-	-0-	-0-	174	1	2093	2	N	-0-					-0-
02	1999	X	1999	-0-	-0-	-0-	161	1	1838	2	N	-0-					-0-
03	1925	X	1925	-0-	-0-	-0-	152	1	1773	2	N	-0-					-0-
*04	1719	X	1719	-0-	-0-	-0-	141	1	1578	2	N	-0-					-0-

WARD 114 WELL #: 16 RRCID -> 191022 COMPL. DATE 11/15/2001 TOTAL DEPTH 7000 PERF. 5521 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

CAUTHORN 85 WELL #: 5 RRCID -> 191023 COMPL. DATE 02/20/2002 TOTAL DEPTH 5900 PERF. 4750 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-					-0-
12	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-
01	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-
02	28	N	15	-0-	-13	-0-	1	1	14	3	N	-0-					-0-
03	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-

CAUTHORN 85 WELL #: 6 RRCID -> 191024 COMPL. DATE 07/24/2002 TOTAL DEPTH 5900 PERF. 4284 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	705	N	705	-0-	-0-	-0-	68	1	637	3	Y	-0-	3	1			1
12	744	N	724	-0-	-20	-0-	71	1	649	3	Y	4	3	1	1	8	1
							4	9									
01	713	N	697	-0-	-16	-0-	73	1	624	3	Y	-0-					1
02	672	N	619	-0-	-53	-0-	60	1	558	3	Y	1					2
							1	9									
03	713	N	584	-0-	-129	-0-	16	1	568	3	Y	-0-					2
04	660	N	569	-0-	-91	-0-	568	3	1	9	Y	1					3

CAUTHORN 85 WELL #: 7 RRCID -> 191025 COMPL. DATE 08/12/2002 TOTAL DEPTH 5900 PERF. 4733 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	523	-0-	-17	-0-	50	1	473	3	Y	-0-	2	1			1
12	558	N	519	-0-	-39	-0-	51	1	465	3	Y	3	2	1	1	8	1
							3	9									
01	527	N	519	-0-	-8	-0-	55	1	464	3	Y	-0-					1
02	476	N	455	-0-	-21	-0-	44	1	411	3	Y	-0-					1
03	527	N	505	-0-	-22	-0-	14	1	490	3	Y	1					2
							1	9									
04	510	N	497	-0-	-13	-0-	497	3			Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 19 WELL #: 9 RRCID -> 191026 COMPL. DATE 03/31/2002 TOTAL DEPTH 6200 PERF. 5334 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	6	-0-	-54	-0-	1	1	5	3	N	-0-					-0-
12	62	N	43	-0-	-19	-0-	4	1	39	3	N	-0-					-0-
01	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-					-0-
02	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-					-0-
03	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-
04	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-					-0-

FIELDS 19 WELL #: 11 RRCID -> 191027 COMPL. DATE 05/11/2002 TOTAL DEPTH 6276 PERF. 5368 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-
12	248	N	114	-0-	-134	-0-	10	1	104	3	N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	13	1	127	3	N	-0-					-0-
02	109	N	109	-0-	-0-	-0-	9	1	100	3	N	-0-					-0-
03	149	N	149	-0-	-0-	-0-	13	1	136	3	N	-0-					-0-
04	150	N	123	-0-	-27	-0-	10	1	113	3	N	-0-					-0-

FIELDS 19 WELL #: 15 RRCID -> 191033 COMPL. DATE 06/15/2002 TOTAL DEPTH 6176 PERF. 5474 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	54	-0-	-6	-0-	5	1	49	3	N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
02	56	N	30	-0-	-26	-0-	3	1	27	3	N	-0-					-0-
03	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
*04	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-

FIELDS 19 WELL #: 16 RRCID -> 191035 COMPL. DATE 06/22/2002 TOTAL DEPTH 6220 PERF. 5328 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	8	-0-	-22	-0-	1	1	7	3	N	-0-					-0-
12	31	N	29	-0-	-2	-0-	3	1	26	3	N	-0-					-0-
01	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
03	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-

FIELDS 19 WELL #: 17 RRCID -> 191036 COMPL. DATE 04/13/2002 TOTAL DEPTH 6360 PERF. 5270 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	7	-0-	-53	-0-	1	1	6	3	N	-0-					-0-
12	62	N	22	-0-	-40	-0-	2	1	20	3	N	-0-					-0-
01	62	N	17	-0-	-45	-0-	2	1	15	3	N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*04	131	N	131	-0-	-0-	-0-	10	1	121	3	N	-0-					-0-

REED 116 WELL #: 17 RRCID -> 191488 COMPL. DATE 03/10/2002 TOTAL DEPTH 6762 PERF. 5056 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	711	-0-	-9	-0-	34 4	1 9	673	3	Y	4	2	1			3
12	744	N	245	-0-	-499	-0-	12	1	233	3	Y	-0-	3	1			-0-
01	713	N	558	-0-	-155	-0-	29 2	1 9	527	3	Y	2	2	1			-0-
02	773	N	773	-0-	-0-	-0-	39 6	1 9	728	3	Y	5	3	1			2
03	818	N	818	-0-	-0-	-0-	43 3	1 9	772	3	Y	3	3	1			2
*04	748	N	748	-0-	-0-	-0-	38 4	1 9	706	3	Y	4	5	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 18 RRCID -> 191489 COMPL. DATE 03/11/2002 TOTAL DEPTH 6533 PERF. 4911 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191563 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					1
12	12	N	-0-	-0-	-12	-0-					N	-0-					1
01	380	N	380	-0-	-0-	-0-	22	1	358	3	N	-0-					1
02	154	N	154	-0-	-0-	-0-	8	1	145	3	N	1	1	1			1
							1	9									
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					1
04	150	N	6	-0-	-144	-0-	6	3			N	-0-					1

WILSON, DUKE WELL #: 345 RRCID -> 191783 COMPL. DATE 03/03/2002 TOTAL DEPTH 6850 PERF. 5336 - 6374

11	1079	N	1079	-0-	-0-	-0-	66	1	1013	3	N	-0-					-0-
12	1116	N	1090	-0-	-26	-0-	68	1	1022	3	N	-0-					-0-
01	1085	N	1066	-0-	-19	-0-	67	1	999	3	N	-0-					-0-
02	1008	N	973	-0-	-35	-0-	61	1	912	3	N	-0-					-0-
03	1085	N	1028	-0-	-57	-0-	67	1	961	3	N	-0-					-0-
04	1020	N	968	-0-	-52	-0-	64	1	904	3	N	-0-					-0-

WILSON, DUKE WELL #: 347 RRCID -> 191785 COMPL. DATE 06/21/2002 TOTAL DEPTH 6900 PERF. 5086 - 6334

11	1050	N	1006	-0-	-44	-0-	61	1	945	3	N	-0-					-0-
12	1085	N	1012	-0-	-73	-0-	63	1	949	3	N	-0-					-0-
01	1085	N	1059	-0-	-26	-0-	66	1	993	3	N	-0-					-0-
02	952	N	934	-0-	-18	-0-	59	1	875	3	N	-0-					-0-
03	1023	N	1019	-0-	-4	-0-	67	1	952	3	N	-0-					-0-
04	1020	N	1020	-0-	-0-	-0-	67	1	953	3	N	-0-					-0-

WILSON, DUKE WELL #: 348 RRCID -> 191786 COMPL. DATE 06/24/2002 TOTAL DEPTH 6900 PERF. 5298 - 6322

11	570	N	539	-0-	-31	-0-	33	1	506	3	N	-0-					-0-
12	620	N	480	-0-	-140	-0-	30	1	450	3	N	-0-					-0-
01	569	N	569	-0-	-0-	-0-	36	1	533	3	N	-0-					-0-
02	530	N	530	-0-	-0-	-0-	33	1	497	3	N	-0-					-0-
03	540	N	540	-0-	-0-	-0-	35	1	505	3	N	-0-					-0-
04	540	N	508	-0-	-32	-0-	33	1	475	3	N	-0-					-0-

WILSON, DUKE WELL #: 3410 RRCID -> 191788 COMPL. DATE 07/03/2002 TOTAL DEPTH 6850 PERF. 5192 - 6288

11	660	N	587	-0-	-73	-0-	36	1	551	3	N	-0-					-0-
12	682	N	651	-0-	-31	-0-	40	1	611	3	N	-0-					-0-
01	651	N	623	-0-	-28	-0-	39	1	584	3	N	-0-					-0-
02	590	N	590	-0-	-0-	-0-	37	1	553	3	N	-0-					-0-
03	651	N	627	-0-	-24	-0-	41	1	586	3	N	-0-					-0-
*04	608	N	608	-0-	-0-	-0-	40	1	568	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 346 RRCID -> 191796 COMPL. DATE 03/08/2002 TOTAL DEPTH 6900 PERF. 5122 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	604	N	604	-0-	-0-	-0-	37	1	567	3	N	-0-					-0-
12	651	N	594	-0-	-57	-0-	37	1	557	3	N	-0-					-0-
01	656	N	656	-0-	-0-	-0-	41	1	615	3	N	-0-					-0-
02	585	N	585	-0-	-0-	-0-	37	1	548	3	N	-0-					-0-
03	599	N	599	-0-	-0-	-0-	39	1	560	3	N	-0-					-0-
*04	661	N	661	-0-	-0-	-0-	44	1	617	3	N	-0-					-0-

WILSON, DUKE WELL #: 3411 RRCID -> 191811 COMPL. DATE 07/03/2002 TOTAL DEPTH 6950 PERF. 6322 - 6518

11	399	N	399	-0-	-0-	-0-	24	1	375	3	N	-0-					-0-
12	715	N	715	-0-	-0-	-0-	44	1	671	3	N	-0-					-0-
01	586	N	586	-0-	-0-	-0-	37	1	549	3	N	-0-					-0-
02	471	N	471	-0-	-0-	-0-	30	1	441	3	N	-0-					-0-
03	713	N	436	-0-	-277	-0-	29	1	407	3	N	-0-					-0-
04	570	N	392	-0-	-178	-0-	26	1	366	3	N	-0-					-0-

WILSON, DUKE WELL #: 1372 RRCID -> 191813 COMPL. DATE 03/17/2002 TOTAL DEPTH 6750 PERF. 5330 - 6339

11	1482	N	1482	-0-	-0-	-0-	90	1	1392	3	N	-0-					-0-
12	3100	N	3944	-0-	844	844	244	1	3700	3	N	-0-					-0-
01	1841	N	997	-0-	-844	-0-	62	1	935	3	N	-0-					-0-
02	1372	N	958	-0-	-414	-0-	60	1	898	3	N	-0-					-0-
03	2232	X	767	-0-	-1465	-0-	50	1	717	3	N	-0-					-0-
04	2160	X	833	-0-	-1327	-0-	55	1	778	3	N	-0-					-0-

RIP WARD "F" UNIT WELL #: 103 RRCID -> 191933 COMPL. DATE 02/15/2002 TOTAL DEPTH 6200 PERF. 5338 - 6066

11	911	N	911	-0-	-0-	-0-	50	1	861	3	N	-0-					-0-
12	961	N	916	-0-	-45	-0-	49	1	867	3	N	-0-					-0-
01	961	N	906	-0-	-55	-0-	50	1	856	3	N	-0-					-0-
02	840	N	775	-0-	-65	-0-	46	1	729	3	N	-0-					-0-
03	930	N	843	-0-	-87	-0-	51	1	790	3	N	2	2	8			-0-
							2	9									
04	870	N	816	-0-	-54	-0-	40	1	775	3	N	1	1	8			-0-
							1	9									

VANDERSTUCKEN "71" WELL #: 10 RRCID -> 191934 COMPL. DATE 04/08/2002 TOTAL DEPTH 6166 PERF. 5100 - 5898

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DUNBAR, NED WELL #: 57 RRCID -> 191938 COMPL. DATE 05/05/2002 TOTAL DEPTH 6200 PERF. 5074 - 5974

11	60	N	26	-0-	-34	-0-	26	3			Y	-0-					-0-
12	62	N	56	-0-	-6	-0-	56	3			Y	-0-					-0-
01	62	N	56	-0-	-6	-0-	56	3			Y	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
*04	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 58 RRCID -> 191939 COMPL. DATE 05/12/2002 TOTAL DEPTH 6115 PERF. 4906 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	28	-0-	-2	-0-	28	3			Y	-0-			-0-
12	51	N	51	-0-	-0-	-0-	51	3			Y	-0-			-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
02	28	N	10	-0-	-18	-0-	10	3			Y	-0-			-0-
03	31	N	11	-0-	-20	-0-	11	3			Y	-0-			-0-
*04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-			-0-

DUNBAR, NED WELL #: 59 RRCID -> 191943 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5353 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	11	N	11	-0-	-0-	-0-	11	3			Y	-0-			-0-
*04	17	N	17	-0-	-0-	-0-	17	3			Y	-0-			-0-

DUNBAR, NED WELL #: 60 RRCID -> 191944 COMPL. DATE 05/16/2002 TOTAL DEPTH 6200 PERF. 5140 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	27	-0-	-3	-0-	27	3			Y	-0-			-0-
12	45	N	45	-0-	-0-	-0-	45	3			Y	-0-			-0-
01	62	N	38	-0-	-24	-0-	38	3			Y	-0-			-0-
02	40	N	40	-0-	-0-	-0-	40	3			Y	-0-			-0-
03	45	N	45	-0-	-0-	-0-	45	3			Y	-0-			-0-
*04	46	N	46	-0-	-0-	-0-	46	3			Y	-0-			-0-

DUNBAR, NED WELL #: 69 RRCID -> 191955 COMPL. DATE 06/21/2002 TOTAL DEPTH 6400 PERF. 5108 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-			-0-
12	16	N	16	-0-	-0-	-0-	16	3			N	-0-			-0-
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-			-0-
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-			-0-
03	31	N	13	-0-	-18	-0-	13	3			N	-0-			-0-
04	10	N	8	-0-	-2	-0-	8	3			N	-0-			-0-

DUNBAR, NED WELL #: 70 RRCID -> 191956 COMPL. DATE 06/22/2002 TOTAL DEPTH 6315 PERF. 5146 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	450	N	415	-0-	-35	-0-	84	1	331	3	N	-0-			-0-
12	434	N	421	-0-	-13	-0-	87	1	334	3	N	-0-			-0-
01	434	N	413	-0-	-21	-0-	87	1	326	3	N	-0-			-0-
02	392	N	371	-0-	-21	-0-	79	1	292	3	N	-0-			-0-
03	434	N	410	-0-	-24	-0-	87	1	323	3	N	-0-			-0-
*04	398	N	398	-0-	-0-	-0-	84	1	314	3	N	-0-			-0-

DUNBAR, NED WELL #: 67 RRCID -> 191958 COMPL. DATE 06/25/2002 TOTAL DEPTH 6300 PERF. 5100 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	N	108	-0-	-72	-0-	108	3			Y	-0-			-0-
12	186	N	160	-0-	-26	-0-	160	3			Y	-0-			-0-
01	189	N	189	-0-	-0-	-0-	189	3			Y	-0-			-0-
02	184	N	184	-0-	-0-	-0-	184	3			Y	-0-			-0-
03	202	N	202	-0-	-0-	-0-	202	3			Y	-0-			-0-
*04	240	N	240	-0-	-0-	-0-	240	3			Y	-0-			-0-

DUNBAR, NED WELL #: 62 RRCID -> 191959 COMPL. DATE 04/21/2002 TOTAL DEPTH 6250 PERF. 4823 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 66 RRCID -> 191962 COMPL. DATE 06/27/2002 TOTAL DEPTH 6210 PERF. 5018 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	59	-0-	-31	-0-	59	3			Y	-0-					-0-
12	135	N	135	-0-	-0-	-0-	26	1	109	3	Y	-0-					-0-
01	62	N	50	-0-	-12	-0-	4	1	46	3	Y	-0-					-0-
02	56	N	17	-0-	-39	-0-	17	3			Y	-0-					-0-
03	124	N	13	-0-	-111	-0-	13	3			Y	-0-					-0-
04	60	N	4	-0-	-56	-0-	4	3			Y	-0-					-0-

DUNBAR, NED WELL #: 65 RRCID -> 191963 COMPL. DATE 07/04/2002 TOTAL DEPTH 6200 PERF. 5314 - 5974

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

DUNBAR, NED WELL #: 71 RRCID -> 191964 COMPL. DATE 07/17/2002 TOTAL DEPTH 6300 PERF. 5356 - 6030

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

DUNBAR, NED WELL #: 68 RRCID -> 191969 COMPL. DATE 07/20/2002 TOTAL DEPTH 6404 PERF. 5164 - 6170

11	870	N	810	-0-	-60	-0-	810	3			N	-0-					-0-
12	868	N	831	-0-	-37	-0-	831	3			N	-0-					-0-
01	868	N	803	-0-	-65	-0-	803	3			N	-0-					-0-
02	795	N	795	-0-	-0-	-0-	793	3	2	9	N	2	2	8			-0-
03	837	N	786	-0-	-51	-0-	782	3	4	9	N	4	4	8			-0-
*04	784	N	784	-0-	-0-	-0-	781	3	3	9	N	3	3	8			-0-

DUNBAR, NED WELL #: 73 RRCID -> 191972 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5004 - 5894

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*04	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-

DUNBAR, NED WELL #: 74 RRCID -> 191975 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5020 - 5872

11	695	N	695	-0-	-0-	-0-	168	1	527	3	Y	-0-					-0-
12	682	N	677	-0-	-5	-0-	174	1	503	3	Y	-0-					-0-
01	620	N	457	-0-	-163	-0-	174	1	283	3	Y	-0-					-0-
02	644	N	283	-0-	-361	-0-	157	1	126	3	Y	-0-					-0-
03	682	N	253	-0-	-429	-0-	174	1	79	3	Y	-0-					-0-
04	450	N	65	-0-	-385	-0-	39	1	26	3	Y	-0-					-0-

DUNBAR, NED WELL #: 75 RRCID -> 191977 COMPL. DATE 09/30/2002 TOTAL DEPTH 6200 PERF. 5024 - 5946

11	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
01	62	N	58	-0-	-4	-0-	58	3			Y	-0-					-0-
02	56	N	50	-0-	-6	-0-	50	3			Y	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
*04	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 76 RRCID -> 191979 COMPL. DATE 09/09/2002 TOTAL DEPTH 6200 PERF. 5324 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	3	-0-	-27	-0-	3	3			Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-

DUNBAR, NED WELL #: 77 RRCID -> 191980 COMPL. DATE 09/18/2002 TOTAL DEPTH 6200 PERF. 5006 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
01	93	N	83	-0-	-10	-0-	83	3			Y	-0-					-0-
02	84	N	71	-0-	-13	-0-	71	3			Y	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
*04	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-

DUNBAR, NED WELL #: 78 RRCID -> 191981 COMPL. DATE 09/16/2002 TOTAL DEPTH 6100 PERF. 5000 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 79 RRCID -> 191982 COMPL. DATE 09/25/2002 TOTAL DEPTH 6200 PERF. 5020 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	185	-0-	-535	-0-	185	3			Y	-0-					103
12	744	N	582	-0-	-162	-0-	576	3	6	9	Y	5					108
01	818	N	818	-0-	-0-	-0-	816	3	2	9	Y	2					110
02	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					110
03	639	N	639	-0-	-0-	-0-	639	3			Y	-0-					110
04	750	N	604	-0-	-146	-0-	604	3			Y	-0-					110

MAYFIELD 39 WELL #: 19 RRCID -> 192002 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	439	-0-	-161	-0-	24	1	414	3	Y	1					4
							1	9									
12	651	N	375	-0-	-276	-0-	23	1	352	3	Y	-0-	1	1			3
01	558	N	483	-0-	-75	-0-	28	1	454	3	Y	1	2	1			2
							1	9									
02	420	N	379	-0-	-41	-0-	21	1	358	3	Y	-0-	1	1			1
03	533	N	533	-0-	-0-	-0-	30	1	501	3	Y	2					3
							2	9									
04	480	N	424	-0-	-56	-0-	25	1	399	3	Y	-0-	1	1			2

SHURLEY 96 WELL #: 13 RRCID -> 192007 COMPL. DATE 01/25/2002 TOTAL DEPTH 6346 PERF. 5236 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
01	179	N	179	-0-	-0-	-0-	10	1	169	3	N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	9	1	146	3	N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-					-0-
*04	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 17 RRCID -> 192011 COMPL. DATE 02/23/2002 TOTAL DEPTH 6739 PERF. 5072 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	544	N	544	-0-		-0-	-0-	20	1	521	3	N	3	3	1			3
								3	9									
12	651	N	562	-0-		-89	-0-	21	1	537	3	N	4	4	1			3
								4	9									
01	589	N	555	-0-		-34	-0-	20	1	532	3	N	3	4	1			2
								3	9									
02	522	N	522	-0-		-0-	-0-	21	1	495	3	N	5	3	1			4
								6	9									
03	572	N	572	-0-		-0-	-0-	24	1	545	3	N	3	5	1			2
								3	9									
*04	572	N	572	-0-		-0-	-0-	23	1	545	3	N	4	3	1			3
								4	9									

SHURLEY 142 WELL #: 17 RRCID -> 192015 COMPL. DATE 02/21/2002 TOTAL DEPTH 6783 PERF. 5147 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	678	-0-		-252	-0-	35	1	639	3	Y	4	2	1			4
								4	9									
12	1023	N	785	-0-		-238	-0-	40	1	739	3	Y	5	4	1			5
								6	9									
01	663	N	663	-0-		-0-	-0-	32	1	628	3	Y	3	5	1			3
								3	9									
02	644	N	561	-0-		-83	-0-	31	1	526	3	Y	4	3	1			4
								4	9									
03	775	N	577	-0-		-198	-0-	32	1	542	3	Y	3	5	1			2
								3	9									
04	630	N	559	-0-		-71	-0-	30	1	525	3	Y	4	3	1			3
								4	9									

SIMMONS RANCH WELL #: 26 RRCID -> 192026 COMPL. DATE 04/12/2002 TOTAL DEPTH 7950 PERF. 6836 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	407	-0-		-283	-0-	407	3			N	-0-					-0-
12	620	N	547	-0-		-73	-0-	547	3			N	-0-					-0-
01	589	N	475	-0-		-114	-0-	475	3			N	-0-					-0-
02	395	N	395	-0-		-0-	-0-	395	3			N	-0-					-0-
03	558	N	372	-0-		-186	-0-	372	3			N	-0-					-0-
04	450	N	395	-0-		-55	-0-	395	3			N	-0-					-0-

SIMMONS RANCH WELL #: 27 RRCID -> 192028 COMPL. DATE 04/27/2002 TOTAL DEPTH 8305 PERF. 6250 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	476	N	476	-0-		-0-	-0-	476	3			N	-0-					-0-
12	528	N	528	-0-		-0-	-0-	528	3			N	-0-					-0-
01	564	N	564	-0-		-0-	-0-	564	3			N	-0-					-0-
02	542	N	542	-0-		-0-	-0-	542	3			N	-0-					-0-
03	497	N	497	-0-		-0-	-0-	495	3	2	9	N	2	2	8			-0-
04	480	N	172	-0-		-308	-0-	172	3			N	-0-					-0-

SIMMONS RANCH WELL #: 28 RRCID -> 192029 COMPL. DATE 05/11/2001 TOTAL DEPTH 8400 PERF. 7076 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	352	-0-		-68	-0-	90	1	262	3	N	-0-					-0-
12	434	N	345	-0-		-89	-0-	93	1	252	3	N	-0-					-0-
01	403	N	356	-0-		-47	-0-	93	1	263	3	N	-0-					-0-
02	336	N	313	-0-		-23	-0-	84	1	229	3	N	-0-					-0-
03	341	N	338	-0-		-3	-0-	93	1	245	3	N	-0-					-0-
04	330	N	323	-0-		-7	-0-	90	1	233	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS RANCH WELL #: 32 RRCID -> 192031 COMPL. DATE 05/11/2002 TOTAL DEPTH 8400 PERF. 6856 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
01	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
02	168	N	151	-0-	-17	-0-	151	3			N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
04	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-

SIMMONS RANCH WELL #: 21 RRCID -> 192033 COMPL. DATE 04/27/2002 TOTAL DEPTH 8303 PERF. 6222 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	X	136	-0-	-44	-0-	136	3			N	-0-					-0-
12	186	X	40	-0-	-146	-0-	40	3			N	-0-					-0-
01	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
02	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
03	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*04	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

SIMMONS RANCH WELL #: 33 RRCID -> 192035 COMPL. DATE 07/31/2002 TOTAL DEPTH 8469 PERF. 6876 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
02	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
03	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
*04	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-

SIMMONS RANCH WELL #: 36 RRCID -> 192036 COMPL. DATE 08/22/2002 TOTAL DEPTH 8400 PERF. 6878 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	247	N	247	-0-	-0-	-0-	68	1	179	3	N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	71	1	180	3	N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	71	1	178	3	N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	64	1	160	3	N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	71	1	229	3	N	-0-					-0-
*04	342	N	342	-0-	-0-	-0-	68	1	274	3	N	-0-					-0-

SIMMONS RANCH WELL #: 39 RRCID -> 192039 COMPL. DATE 08/03/2002 TOTAL DEPTH 8335 PERF. 6792 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
12	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
02	84	N	65	-0-	-19	-0-	65	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

SIMMONS RANCH WELL #: 38 RRCID -> 192040 COMPL. DATE 08/06/2002 TOTAL DEPTH 8050 PERF. 6250 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	508	-0-	-32	-0-	508	3			N	-0-					-0-
12	558	N	514	-0-	-44	-0-	514	3			N	-0-					-0-
01	527	N	500	-0-	-27	-0-	500	3			N	-0-					-0-
02	476	N	439	-0-	-37	-0-	437	3	2	9	N	2	2	8			-0-
03	527	N	478	-0-	-49	-0-	478	3			N	-0-					-0-
04	480	N	440	-0-	-40	-0-	439	3	1	9	N	1	1	8			-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192042 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL, TOM 1 WELL #: 1 RRCID -> 192090 COMPL. DATE 03/11/2003 TOTAL DEPTH 8250 PERF. 7109 - 8103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	147	N	147	-0-	-0-	-0-	10	1	137	3	N	-0-					-0-
12	186	N	138	-0-	-48	-0-	9	1	129	3	N	-0-					-0-
01	155	N	139	-0-	-16	-0-	10	1	129	3	N	-0-					-0-
02	140	N	106	-0-	-34	-0-	7	1	99	3	N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	8	1	118	3	N	-0-					-0-
04	120	N	98	-0-	-22	-0-	6	1	92	3	N	-0-					-0-

DUNBAR, NED WELL #: 61 RRCID -> 192396 COMPL. DATE 04/12/2002 TOTAL DEPTH 6100 PERF. 5024 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	35	-0-	-25	-0-	35	3			Y	-0-					-0-
12	62	N	55	-0-	-7	-0-	55	3			Y	-0-					-0-
01	62	N	59	-0-	-3	-0-	59	3			Y	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
*04	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-

KIRBY "1" WELL #: 8 RRCID -> 192434 COMPL. DATE 04/07/2002 TOTAL DEPTH 7950 PERF. 6514 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	523	-0-	-107	-0-	42	1	479	3	Y	2					2
							2	9									
12	529	N	529	-0-	-0-	-0-	42	1	487	3	Y	-0-	1	1			1
01	527	N	521	-0-	-6	-0-	43	1	477	3	Y	1	1	1			1
							1	9									
02	476	N	472	-0-	-4	-0-	40	1	431	3	Y	1	1	1			1
							1	9									
03	527	N	496	-0-	-31	-0-	43	1	452	3	Y	1	1	1			1
							1	9									
*04	511	N	511	-0-	-0-	-0-	29	1	482	3	Y	-0-	1	1			-0-

KIRBY "1" WELL #: 7 RRCID -> 192436 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 6350 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	237	N	237	-0-	-0-	-0-	19	1	217	3	Y	1					1
							1	9									
12	239	N	239	-0-	-0-	-0-	19	1	219	3	Y	1	1	1			1
							1	9									
01	236	N	236	-0-	-0-	-0-	20	1	215	3	Y	1	1	1			1
							1	9									
02	224	N	204	-0-	-20	-0-	17	1	185	3	Y	2	1	1	2	8	-0-
							2	9									
03	248	N	221	-0-	-27	-0-	19	1	201	3	Y	1	1	1			-0-
							1	9									
04	240	N	225	-0-	-15	-0-	13	1	211	3	Y	1	1	1			-0-
							1	9									

KIRBY 2 WELL #: 4 RRCID -> 192438 COMPL. DATE 05/25/2002 TOTAL DEPTH 7800 PERF. 6672 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 183 WELL #: 6 RRCID -> 192444 COMPL. DATE 04/21/2002 TOTAL DEPTH 7702 PERF. 6362 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 184 WELL #: 7 RRCID -> 192445 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 19 WELL #: 14 RRCID -> 192447 COMPL. DATE 03/16/2002 TOTAL DEPTH 6350 PERF. 5254 - 6112

11	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
12	62	N	25	-0-	-37	-0-	2	1	23	3	N	-0-					-0-
01	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
03	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
*04	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-					-0-

KELLY 125 WELL #: 19 RRCID -> 192456 COMPL. DATE 01/25/2002 TOTAL DEPTH 6913 PERF. 5128 - 6544

11	1104	N	1104	-0-	-0-	-0-	73	1	1024	3	Y	6	6	1			4
							7	9									
12	1178	N	1048	-0-	-130	-0-	70	1	972	3	Y	5	6	1			3
							6	9									
01	1023	N	1002	-0-	-21	-0-	66	1	935	3	Y	1					4
							1	9									
02	1036	N	852	-0-	-184	-0-	61	1	791	3	Y	-0-					4
03	1074	N	1074	-0-	-0-	-0-	79	1	994	3	Y	1					5
							1	9									
*04	1008	N	1008	-0-	-0-	-0-	77	1	928	3	Y	3	3	8			5
							3	9									

KELLY 125 WELL #: 20 RRCID -> 192460 COMPL. DATE 10/02/2002 TOTAL DEPTH 6860 PERF. 5120 - 6586

11	840	N	830	-0-	-10	-0-	55	1	771	3	Y	4	4	1			3
							4	9									
12	868	N	852	-0-	-16	-0-	57	1	791	3	Y	4	5	1			2
							4	9									
01	881	N	881	-0-	-0-	-0-	58	1	822	3	Y	1					3
							1	9									
02	784	N	742	-0-	-42	-0-	53	1	689	3	Y	-0-					3
03	837	N	807	-0-	-30	-0-	59	1	747	3	Y	1					4
							1	9									
04	840	N	747	-0-	-93	-0-	57	1	690	3	Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 21 RRCID -> 192461 COMPL. DATE 10/15/2002 TOTAL DEPTH 6990 PERF. 5250 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	96	-0-	-414	-0-	3	1	92	3	Y	1	2	1			1
							1	9									
12	558	N	19	-0-	-539	-0-	1	1	18	3	Y	-0-	1	1			-0-
01	372	N	9	-0-	-363	-0-	9	3			Y	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
03	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-
04	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-

FIELDS 16 WELL #: 18 RRCID -> 192723 COMPL. DATE 04/03/2002 TOTAL DEPTH 6123 PERF. 5704 - 5922

11	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
01	31	N	29	-0-	-2	-0-	3	1	26	3	N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
03	31	N	7	-0-	-24	-0-	1	1	6	3	N	-0-					-0-
04	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-

FIELDS 21 WELL #: 16 RRCID -> 192737 COMPL. DATE 06/21/2002 TOTAL DEPTH 5980 PERF. 5934 - 5738

11	329	N	329	-0-	-0-	-0-	31	1	298	3	N	-0-					-0-
12	362	N	362	-0-	-0-	-0-	33	1	329	3	N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	30	1	303	3	N	-0-					-0-
02	329	N	329	-0-	-0-	-0-	28	1	301	3	N	-0-					-0-
03	372	N	349	-0-	-23	-0-	30	1	319	3	N	-0-					-0-
*04	351	N	351	-0-	-0-	-0-	28	1	323	3	N	-0-					-0-

FIELDS 21 WELL #: 14 RRCID -> 192738 COMPL. DATE 05/30/2002 TOTAL DEPTH 6027 PERF. 4960 - 5770

11	240	N	209	-0-	-31	-0-	20	1	189	3	N	-0-					-0-
12	248	N	46	-0-	-202	-0-	4	1	42	3	N	-0-					-0-
01	293	N	293	-0-	-0-	-0-	26	1	267	3	N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	19	1	201	3	N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-					-0-
04	270	N	241	-0-	-29	-0-	19	1	222	3	N	-0-					-0-

SHANNON 51 WELL #: 12 RRCID -> 192744 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

11	900	N	853	-0-	-47	-0-	68	1	782	3	Y	3					3
							3	9									
12	899	N	850	-0-	-49	-0-	67	1	782	3	Y	1	2	1			2
							1	9									
01	899	N	853	-0-	-46	-0-	71	1	780	3	Y	2	2	1			2
							2	9									
02	808	N	808	-0-	-0-	-0-	69	1	737	3	Y	2	2	1			2
							2	9									
03	837	N	835	-0-	-2	-0-	73	1	761	3	Y	1	2	1			1
							1	9									
04	840	N	733	-0-	-107	-0-	42	1	689	3	Y	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 51 WELL #: 13 RRCID -> 192746 COMPL. DATE 04/28/2002 TOTAL DEPTH 8000 PERF. 6862 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	460	N	460	-0-	-0-	-0-	37	1	422	3	Y	1					1
							1	9									
12	443	N	443	-0-	-0-	-0-	35	1	407	3	Y	1	1	1			1
							1	9									
01	496	N	429	-0-	-67	-0-	36	1	392	3	Y	1	1	1			1
							1	9									
02	420	N	413	-0-	-7	-0-	35	1	377	3	Y	1	1	1			1
							1	9									
03	434	N	398	-0-	-36	-0-	34	1	361	3	Y	3	1	1	2	8	1
							3	9									
*04	421	N	421	-0-	-0-	-0-	24	1	395	3	Y	2	1	1	2	8	-0-
							2	9									

FIELDS 20 WELL #: 14 RRCID -> 192849 COMPL. DATE 05/04/2002 TOTAL DEPTH 6168 PERF. 5120 - 5920

11	210	N	197	-0-	-13	-0-	39	1	158	3	N	-0-					-0-
12	186	N	156	-0-	-30	-0-	27	1	129	3	N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	26	1	95	3	N	-0-					-0-
02	196	N	121	-0-	-75	-0-	20	1	101	3	N	-0-					-0-
03	155	N	144	-0-	-11	-0-	27	1	117	3	N	-0-					-0-
*04	162	N	162	-0-	-0-	-0-	26	1	136	3	N	-0-					-0-

FIELDS 20 WELL #: 12 RRCID -> 192854 COMPL. DATE 06/15/2002 TOTAL DEPTH 6083 PERF. 5740 - 5826

11	570	N	518	-0-	-52	-0-	49	1	469	3	N	-0-					-0-
12	620	N	539	-0-	-81	-0-	49	1	490	3	N	-0-					-0-
01	527	N	491	-0-	-36	-0-	44	1	447	3	N	-0-					-0-
02	476	N	437	-0-	-39	-0-	37	1	400	3	N	-0-					-0-
03	527	N	426	-0-	-101	-0-	37	1	389	3	N	-0-					-0-
*04	497	N	497	-0-	-0-	-0-	40	1	457	3	N	-0-					-0-

FIELDS 20 WELL #: 15 RRCID -> 192856 COMPL. DATE 07/14/2002 TOTAL DEPTH 6150 PERF. 5116 - 5956

11	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	7	1	68	3	N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	9	1	92	3	N	-0-					-0-
02	83	N	83	-0-	-0-	-0-	7	1	76	3	N	-0-					-0-
03	62	N	16	-0-	-46	-0-	1	1	15	3	N	-0-					-0-
*04	98	N	98	-0-	-0-	-0-	8	1	90	3	N	-0-					-0-

FIELDS 20 WELL #: 16 RRCID -> 192857 COMPL. DATE 08/04/2002 TOTAL DEPTH 6149 PERF. 5148 - 5938

11	505	N	505	-0-	-0-	-0-	47	1	458	3	N	-0-					-0-
12	483	N	483	-0-	-0-	-0-	44	1	439	3	N	-0-					-0-
01	436	N	436	-0-	-0-	-0-	39	1	397	3	N	-0-					-0-
02	476	N	379	-0-	-97	-0-	32	1	347	3	N	-0-					-0-
03	496	N	394	-0-	-102	-0-	34	1	360	3	N	-0-					-0-
04	420	N	368	-0-	-52	-0-	29	1	339	3	N	-0-					-0-

FIELDS 53 WELL #: 14 RRCID -> 192860 COMPL. DATE 06/28/2002 TOTAL DEPTH 6320 PERF. 5272 - 6080

11	120	N	20	-0-	-100	-0-	2	1	18	3	N	-0-					-0-
12	124	N	18	-0-	-106	-0-	2	1	16	3	N	-0-					-0-
01	124	N	8	-0-	-116	-0-	1	1	7	3	N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	10	1	103	3	N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	13	1	139	3	N	-0-					-0-
*04	114	N	114	-0-	-0-	-0-	9	1	105	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 53 WELL #: 17 RRCID -> 192861 COMPL. DATE 07/08/2002 TOTAL DEPTH 6120 PERF. 5168 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	318	N	318	-0-	-0-	-0-	30	1	288	3	N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	40	1	395	3	N	-0-					-0-
01	481	N	481	-0-	-0-	-0-	44	1	437	3	N	-0-					-0-
02	447	N	447	-0-	-0-	-0-	38	1	409	3	N	-0-					-0-
03	506	N	506	-0-	-0-	-0-	44	1	461	3	N	1	1	8			-0-
							1	9									
*04	492	N	492	-0-	-0-	-0-	39	1	453	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "CC" WELL #: 4 RRCID -> 192942 COMPL. DATE 06/12/2002 TOTAL DEPTH 8150 PERF. 6376 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	180	-0-	-60	-0-	8	1	172	3	N	-0-					-0-
12	186	N	174	-0-	-12	-0-	8	1	166	3	N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-
02	168	N	138	-0-	-30	-0-	6	1	132	3	N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	9	1	194	3	N	-0-					-0-
*04	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-					-0-

MAYER 4 WELL #: 4 RRCID -> 192958 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	211	-0-	-29	-0-	12	1	199	2	Y	-0-	1	1			-0-
12	224	N	224	-0-	-0-	-0-	13	1	211	2	Y	-0-					-0-
01	217	N	210	-0-	-7	-0-	12	1	198	2	Y	-0-					-0-
02	311	N	311	-0-	-0-	-0-	18	1	291	2	Y	2	1	8			1
							2	9									
03	217	N	167	-0-	-50	-0-	9	1	158	2	Y	-0-	1	1			-0-
04	210	N	146	-0-	-64	-0-	8	1	138	2	Y	-0-					-0-

MAYER 19 WELL #: 6 RRCID -> 192961 COMPL. DATE 05/31/2002 TOTAL DEPTH 8921 PERF. 6428 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1058	-0-	-22	-0-	59	1	998	2	Y	1	2	1			1
							1	9									
12	1052	N	1052	-0-	-0-	-0-	60	1	992	2	Y	-0-					1
01	1050	N	1050	-0-	-0-	-0-	62	1	988	2	Y	-0-					1
02	980	N	907	-0-	-73	-0-	52	1	854	2	Y	1					2
							1	9									
03	1054	N	1000	-0-	-54	-0-	56	1	943	2	Y	1	2	1			1
							1	9									
*04	1038	N	1038	-0-	-0-	-0-	56	1	981	2	Y	1					2
							1	9									

MAYER 10 WELL #: 6 RRCID -> 192991 COMPL. DATE 07/05/2002 TOTAL DEPTH 8700 PERF. 6614 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	668	-0-	-22	-0-	37	1	631	2	Y	-0-	1	1			1
12	686	N	686	-0-	-0-	-0-	39	1	647	2	Y	-0-					1
01	682	N	653	-0-	-29	-0-	39	1	614	2	Y	-0-					1
02	616	N	592	-0-	-24	-0-	34	1	558	2	Y	-0-					1
03	682	N	663	-0-	-19	-0-	37	1	625	2	Y	1	1	1			1
							1	9									
*04	659	N	659	-0-	-0-	-0-	36	1	623	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 10 WELL #: 7 RRCID -> 192995 COMPL. DATE 07/27/2002 TOTAL DEPTH 8700 PERF. 6547 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1093	-0-	-17	-0-	61	1	1032	2	Y	-0-	2	1			1
12	1116	N	1105	-0-	-11	-0-	63	1	1042	2	Y	-0-					1
01	1116	N	1071	-0-	-45	-0-	64	1	1007	2	Y	-0-					1
02	1008	N	986	-0-	-22	-0-	57	1	928	2	Y	1					2
							1	9									
03	1116	N	1062	-0-	-54	-0-	60	1	1001	2	Y	1	2	1			1
							1	9									
04	1050	N	923	-0-	-127	-0-	50	1	872	2	Y	1					2
							1	9									

MAYER 15 WELL #: 9 RRCID -> 193024 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1554	N	1554	-0-	-0-	-0-	82	1	1472	3	Y	-0-					1
12	1296	N	1296	-0-	-0-	-0-	71	1	1225	3	Y	-0-					1
01	1170	N	1170	-0-	-0-	-0-	65	1	1102	3	Y	3					4
							3	9									
02	922	N	922	-0-	-0-	-0-	51	1	870	3	Y	1	4	1	1	8	-0-
							1	9									
03	963	N	963	-0-	-0-	-0-	55	1	908	3	Y	-0-					-0-
*04	878	N	878	-0-	-0-	-0-	51	1	826	3	Y	1					1
							1	9									

MAYER 15 WELL #: 12 RRCID -> 193027 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	198	N	198	-0-	-0-	-0-	10	1	188	3	Y	-0-					1
12	220	N	220	-0-	-0-	-0-	12	1	208	3	Y	-0-					1
01	226	N	226	-0-	-0-	-0-	13	1	212	3	Y	1					2
							1	9									
02	199	N	199	-0-	-0-	-0-	11	1	188	3	Y	-0-	2	1			-0-
03	218	N	218	-0-	-0-	-0-	13	1	205	3	Y	-0-					-0-
*04	340	N	340	-0-	-0-	-0-	20	1	320	3	Y	-0-					-0-

MAYER 15 WELL #: 10 RRCID -> 193031 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	580	N	580	-0-	-0-	-0-	31	1	549	3	Y	-0-					4
12	589	N	580	-0-	-9	-0-	32	1	548	3	Y	-0-					4
01	589	N	588	-0-	-1	-0-	33	1	553	3	Y	2					6
							2	9									
02	532	N	514	-0-	-18	-0-	28	1	486	3	Y	-0-	5	1			1
03	589	N	570	-0-	-19	-0-	33	1	537	3	Y	-0-					1
04	570	N	511	-0-	-59	-0-	30	1	481	3	Y	-0-					1

MAYER 15 WELL #: 13 RRCID -> 193035 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0-	-0-	6	1	115	3	Y	-0-					1
12	130	N	130	-0-	-0-	-0-	7	1	123	3	Y	-0-					1
01	129	N	129	-0-	-0-	-0-	7	1	122	3	Y	-0-					1
02	126	N	126	-0-	-0-	-0-	7	1	119	3	Y	-0-	1	1			-0-
03	125	N	125	-0-	-0-	-0-	7	1	118	3	Y	-0-					-0-
04	120	N	108	-0-	-12	-0-	6	1	102	3	Y	-0-					-0-

MAYER 15 WELL #: 15 RRCID -> 193038 COMPL. DATE 05/25/2002 TOTAL DEPTH 8250 PERF. 6406 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					Y	-0-					1
12	214	N	214	-0-	-0-	-0-	12	1	202	3	Y	-0-					1
01	95	N	95	-0-	-0-	-0-	5	1	90	3	Y	-0-					1
02	84	N	84	-0-	-0-	-0-	5	1	79	3	Y	-0-	1	1			-0-
03	124	N	81	-0-	-43	-0-	5	1	76	3	Y	-0-					-0-
04	90	N	21	-0-	-69	-0-	1	1	20	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 17 WELL #: 5 RRCID -> 193049 COMPL. DATE 06/18/2002 TOTAL DEPTH 8300 PERF. 6494 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	406	-0-	-14	-0-	23	1	383	2	Y	-0-	1	1			-0-
12	434	N	431	-0-	-3	-0-	25	1	406	2	Y	-0-					-0-
01	621	N	621	-0-	-0-	-0-	37	1	583	2	Y	1					1
							1	9									
02	642	N	642	-0-	-0-	-0-	37	1	605	2	Y	-0-					1
03	499	N	499	-0-	-0-	-0-	28	1	470	2	Y	1	1	1			1
							1	9									
04	480	N	419	-0-	-61	-0-	23	1	396	2	Y	-0-					1

MAYER 17 WELL #: 6 RRCID -> 193054 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	662	-0-	-28	-0-	37	1	625	2	Y	-0-	1	1			1
12	682	N	660	-0-	-22	-0-	38	1	622	2	Y	-0-					1
01	682	N	639	-0-	-43	-0-	38	1	601	2	Y	-0-					1
02	616	N	560	-0-	-56	-0-	32	1	528	2	Y	-0-					1
03	651	N	462	-0-	-189	-0-	26	1	436	2	Y	-0-	1	1			-0-
04	630	N	583	-0-	-47	-0-	32	1	550	2	Y	1					1
							1	9									

MAYER 17 WELL #: 8 RRCID -> 193062 COMPL. DATE 07/21/2002 TOTAL DEPTH 8350 PERF. 6528 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	X	90	-0-	-30	-0-	5	1	85	2	Y	-0-					-0-
12	155	X	50	-0-	-105	-0-	3	1	47	2	Y	-0-					-0-
01	155	N	149	-0-	-6	-0-	9	1	140	2	Y	-0-					-0-
02	161	N	161	-0-	-0-	-0-	9	1	152	2	Y	-0-					-0-
03	342	N	342	-0-	-0-	-0-	19	1	323	2	Y	-0-					-0-
*04	459	N	459	-0-	-0-	-0-	25	1	433	2	Y	1					1
							1	9									

HICKS 23 WELL #: 9 RRCID -> 193227 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	588	-0-	-12	-0-	33	1	555	2	Y	-0-					8
12	597	N	597	-0-	-0-	-0-	34	1	563	2	Y	-0-					8
01	603	N	603	-0-	-0-	-0-	36	1	567	2	Y	-0-					8
02	560	N	538	-0-	-22	-0-	31	1	507	2	Y	-0-					8
03	589	N	588	-0-	-1	-0-	33	1	555	2	Y	-0-					8
04	570	N	570	-0-	-0-	-0-	31	1	539	2	Y	-0-					8

GALBREATH 91 WELL #: 9 RRCID -> 193282 COMPL. DATE 06/06/2002 TOTAL DEPTH 6300 PERF. 4962 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	598	N	598	-0-	-0-	-0-	36	1	559	3	Y	3					9
							3	9									
12	618	N	618	-0-	-0-	-0-	36	1	580	3	Y	2	7	1			4
							2	9									
01	699	N	699	-0-	-0-	-0-	40	1	656	3	Y	3					7
							3	9									
02	560	N	502	-0-	-58	-0-	28	1	470	3	Y	4					11
							4	9									
03	620	N	487	-0-	-133	-0-	27	1	459	3	Y	1	7	1			5
							1	9									
04	690	N	471	-0-	-219	-0-	24	1	445	3	Y	2					7
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GALBREATH 91 WELL #: 8 RRCID -> 193284 COMPL. DATE 06/08/2002 TOTAL DEPTH 6350 PERF. 5976 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	116	-0-	-64	-0-	7	1	109	3	Y	-0-					3
12	186	N	111	-0-	-75	-0-	6	1	104	3	Y	1	3	1			1
							1	9									
01	155	N	102	-0-	-53	-0-	6	1	96	3	Y	-0-					1
02	112	N	52	-0-	-60	-0-	3	1	48	3	Y	1					2
							1	9									
03	124	N	4	-0-	-120	-0-	4	3			Y	-0-	1	1			1
04	90	N	-0-	-0-	-90	-0-					Y	-0-					1

GALBREATH 91 WELL #: 10 RRCID -> 193285 COMPL. DATE 05/25/2002 TOTAL DEPTH 6300 PERF. 5014 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	261	-0-	-39	-0-	16	1	244	3	Y	1					4
							1	9									
12	310	N	242	-0-	-68	-0-	14	1	227	3	Y	1	3	1			2
							1	9									
01	279	N	205	-0-	-74	-0-	12	1	192	3	Y	1					3
							1	9									
02	252	N	163	-0-	-89	-0-	9	1	153	3	Y	1					4
							1	9									
03	248	N	157	-0-	-91	-0-	9	1	147	3	Y	1	3	1			2
							1	9									
04	210	N	112	-0-	-98	-0-	6	1	106	3	Y	-0-					2

VANDERSTUCKEN 71 WELL #: 14 RRCID -> 193289 COMPL. DATE 05/16/2002 TOTAL DEPTH 6158 PERF. 5171 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 55 WELL #: 8 RRCID -> 193323 COMPL. DATE 07/14/2002 TOTAL DEPTH 6119 PERF. 5202 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	25	-0-	-35	-0-	2	1	23	3	N	-0-					-0-
12	62	N	25	-0-	-37	-0-	2	1	23	3	N	-0-					-0-
01	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-
02	28	N	24	-0-	-4	-0-	2	1	22	3	N	-0-					-0-
03	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
04	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-					-0-

FIELDS 55 WELL #: 12 RRCID -> 193324 COMPL. DATE 07/27/2002 TOTAL DEPTH 6178 PERF. 5263 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1304	N	1304	-0-	-0-	-0-	1304	3			Y	-0-					-0-
12	1295	N	1295	-0-	-0-	-0-	1295	3			Y	-0-					-0-
01	961	N	925	-0-	-36	-0-	925	3			Y	-0-					-0-
02	1204	N	1113	-0-	-91	-0-	1113	3			Y	-0-					-0-
03	1302	N	930	-0-	-372	-0-	930	3			Y	-0-					-0-
*04	1178	N	1178	-0-	-0-	-0-	1178	3			Y	-0-					-0-

FIELDS 55 WELL #: 10 RRCID -> 193326 COMPL. DATE 10/14/2002 TOTAL DEPTH 6121 PERF. 5794 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
12	62	N	52	-0-	-10	-0-	52	3			Y	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	3			Y	-0-					-0-
02	56	N	47	-0-	-9	-0-	47	3			Y	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	3			Y	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

VANDERSTUCKEN 70 WELL #: 4 RRCID -> 193328 COMPL. DATE 05/23/2002 TOTAL DEPTH 6157 PERF. 5310 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	165	-0-	-105	-0-	40	1	125	3	N	-0-					-0-
12	279	N	38	-0-	-241	-0-	13	1	25	3	N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*04	231	N	231	-0-	-0-	-0-	35	1	196	3	N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 3 RRCID -> 193329 COMPL. DATE 05/27/2002 TOTAL DEPTH 6177 PERF. 5048 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	521	N	521	-0-	-0-	-0-	121	1	400	3	N	-0-					-0-
12	527	N	472	-0-	-55	-0-	116	1	356	3	N	-0-					-0-
01	527	N	480	-0-	-47	-0-	115	1	365	3	N	-0-					-0-
02	476	N	425	-0-	-51	-0-	109	1	316	3	N	-0-					-0-
03	465	N	439	-0-	-26	-0-	120	1	319	3	N	-0-					-0-
04	450	N	398	-0-	-52	-0-	105	1	293	3	N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 5 RRCID -> 193330 COMPL. DATE 06/15/2002 TOTAL DEPTH 6118 PERF. 5066 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	157	N	157	-0-	-0-	-0-	13	1	144	3	N	-0-					-0-
12	155	N	150	-0-	-5	-0-	12	1	138	3	N	-0-					-0-
01	155	N	143	-0-	-12	-0-	12	1	131	3	N	-0-					-0-
02	140	N	128	-0-	-12	-0-	11	1	117	3	N	-0-					-0-
03	155	N	141	-0-	-14	-0-	13	1	128	3	N	-0-					-0-
04	150	N	127	-0-	-23	-0-	12	1	115	3	N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 6 RRCID -> 193335 COMPL. DATE 12/11/2002 TOTAL DEPTH 6150 PERF. 5796 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	152	-0-	-58	-0-	52	1	100	3	N	-0-					-0-
12	155	N	131	-0-	-24	-0-	43	1	88	3	N	-0-					-0-
01	124	N	76	-0-	-48	-0-	18	1	58	3	N	-0-					-0-
02	140	N	67	-0-	-73	-0-	16	1	51	3	N	-0-					-0-
03	124	N	70	-0-	-54	-0-	19	1	51	3	N	-0-					-0-
04	60	N	59	-0-	-1	-0-	17	1	42	3	N	-0-					-0-

FIELDS 53 WELL #: 15 RRCID -> 193535 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	12	-0-	-48	-0-	1	1	11	3	N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	7	1	74	3	N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					-0-
04	90	N	46	-0-	-44	-0-	4	1	42	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193552 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	353	-0-	-67	-0-	130	1	223	3	Y	-0-					-0-
12	434	N	378	-0-	-56	-0-	143	1	235	3	Y	-0-					-0-
01	403	N	357	-0-	-46	-0-	139	1	218	3	Y	-0-					-0-
02	336	N	320	-0-	-16	-0-	130	1	190	3	Y	-0-					-0-
03	377	N	377	-0-	-0-	-0-	144	1	233	3	Y	-0-					-0-
*04	367	N	367	-0-	-0-	-0-	140	1	227	3	Y	-0-					-0-

JENKINS RANCH WELL #: 801 RRCID -> 193601 COMPL. DATE 11/10/2002 TOTAL DEPTH 4500 PERF. 3130 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	452	-0-	-28	-0-	452	2			N	-0-					-0-
12	527	N	465	-0-	-62	-0-	465	2			N	-0-					-0-
01	496	N	379	-0-	-117	-0-	379	2			N	-0-					-0-
02	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
03	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
*04	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JENKINS, F. J. "D" WELL #: 1306 RRCID -> 193602 COMPL. DATE 11/15/2002 TOTAL DEPTH 4500 PERF. 3142 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1236	-0-	-54	-0-	1236	2			N	-0-					-0-
12	1271	N	1220	-0-	-51	-0-	1220	2			N	-0-					-0-
01	1271	N	621	-0-	-650	-0-	621	2			N	-0-					-0-
02	1148	N	1079	-0-	-69	-0-	1079	2			N	-0-					-0-
03	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-
*04	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-

JENKINS, F. J. "B" WELL #: 904 RRCID -> 193603 COMPL. DATE 12/07/2002 TOTAL DEPTH 4425 PERF. 3215 - 3804

11	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
12	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	2			N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
04	60	N	6	-0-	-54	-0-	6	2			N	-0-					-0-

MAYER 1 WELL #: 5 RRCID -> 193651 COMPL. DATE 06/14/2002 TOTAL DEPTH 8541 PERF. 6488 - 7352

11	180	N	142	-0-	-38	-0-	8	1	134	2	Y	-0-					-0-
12	218	N	218	-0-	-0-	-0-	12	1	206	2	Y	-0-					-0-
01	217	N	202	-0-	-15	-0-	12	1	190	2	Y	-0-					-0-
02	176	N	176	-0-	-0-	-0-	10	1	166	2	Y	-0-					-0-
03	217	N	196	-0-	-21	-0-	11	1	185	2	Y	-0-					-0-
04	210	N	190	-0-	-20	-0-	10	1	180	2	Y	-0-					-0-

MAYER 1 WELL #: 7 RRCID -> 193652 COMPL. DATE 06/21/2002 TOTAL DEPTH 8511 PERF. 6372 - 7334

11	630	N	358	-0-	-272	-0-	20	1	338	2	Y	-0-	1	1			1
12	682	N	431	-0-	-251	-0-	25	1	406	2	Y	-0-					1
01	472	N	472	-0-	-0-	-0-	28	1	444	2	Y	-0-					1
02	444	N	444	-0-	-0-	-0-	26	1	418	2	Y	-0-					1
03	523	N	523	-0-	-0-	-0-	29	1	492	2	Y	2	1	1	1	8	1
							2	9									
*04	532	N	532	-0-	-0-	-0-	29	1	503	2	Y	-0-					1

MAYER 1 WELL #: 6 RRCID -> 193653 COMPL. DATE 09/26/2002 TOTAL DEPTH 8676 PERF. 6536 - 7384

11	540	N	518	-0-	-22	-0-	29	1	488	2	Y	1	1	1			1
							1	9									
12	527	N	496	-0-	-31	-0-	28	1	468	2	Y	-0-					1
01	527	N	430	-0-	-97	-0-	26	1	404	2	Y	-0-					1
02	476	N	374	-0-	-102	-0-	22	1	352	2	Y	-0-					1
03	496	N	446	-0-	-50	-0-	25	1	421	2	Y	-0-	1	1			-0-
*04	425	N	425	-0-	-0-	-0-	23	1	401	2	Y	1					1
							1	9									

FIELDS 52 WELL #: 12 RRCID -> 193660 COMPL. DATE 07/27/2002 TOTAL DEPTH 6118 PERF. 5060 - 5880

11	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-					-0-
12	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
02	14	N	10	-0-	-4	-0-	1	1	9	3	N	-0-					-0-
03	14	N	7	-0-	-7	-0-	1	1	6	3	N	-0-					-0-
04	11	N	5	-0-	-6	-0-	5	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 14 RRCID -> 193661 COMPL. DATE 06/25/2002 TOTAL DEPTH 8324 PERF. 6362 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	450	N	436	-0-	-14	-0-	20	1	416	3	N	-0-			-0-
12	465	N	455	-0-	-10	-0-	21	1	434	3	N	-0-			-0-
01	465	N	447	-0-	-18	-0-	20	1	427	3	N	-0-			-0-
02	420	N	409	-0-	-11	-0-	19	1	390	3	N	-0-			-0-
03	465	N	445	-0-	-20	-0-	20	1	425	3	N	-0-			-0-
*04	430	N	430	-0-	-0-	-0-	20	1	410	3	N	-0-			-0-

BEE COUNTY SCHOOL LAND WELL #: 13 RRCID -> 193663 COMPL. DATE 07/08/2002 TOTAL DEPTH 8575 PERF. 6613 - 7484

11	990	N	940	-0-	-50	-0-	43	1	897	3	N	-0-			-0-
12	992	N	941	-0-	-51	-0-	43	1	898	3	N	-0-			-0-
01	992	N	959	-0-	-33	-0-	44	1	915	3	N	-0-			-0-
02	868	N	867	-0-	-1	-0-	40	1	827	3	N	-0-			-0-
03	941	N	941	-0-	-0-	-0-	43	1	898	3	N	-0-			-0-
04	930	N	887	-0-	-43	-0-	42	1	845	3	N	-0-			-0-

FIELDS 52 WELL #: 11 RRCID -> 193664 COMPL. DATE 09/22/2002 TOTAL DEPTH 6114 PERF. 5256 - 5892

11	337	N	337	-0-	-0-	-0-	32	1	305	3	N	-0-			-0-
12	277	N	277	-0-	-0-	-0-	25	1	252	3	N	-0-			-0-
01	240	N	240	-0-	-0-	-0-	22	1	218	3	N	-0-			-0-
02	220	N	220	-0-	-0-	-0-	19	1	201	3	N	-0-			-0-
03	232	N	232	-0-	-0-	-0-	20	1	212	3	N	-0-			-0-
*04	218	N	218	-0-	-0-	-0-	17	1	201	3	N	-0-			-0-

FIELDS 52 WELL #: 14 RRCID -> 193666 COMPL. DATE 10/04/2002 TOTAL DEPTH 6204 PERF. 5386 - 5990

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193668 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

11	1007	N	1007	-0-	-0-	-0-	46	1	961	3	N	-0-			-0-
12	1031	N	1031	-0-	-0-	-0-	47	1	984	3	N	-0-			-0-
01	1271	X	1014	-0-	-257	-0-	46	1	968	3	N	-0-			-0-
02	1148	X	951	-0-	-197	-0-	43	1	908	3	N	-0-			-0-
03	1271	X	1036	-0-	-235	-0-	48	1	988	3	N	-0-			-0-
04	1020	X	960	-0-	-60	-0-	45	1	915	3	N	-0-			-0-

FIELDS 52 WELL #: 9 RRCID -> 193671 COMPL. DATE 10/04/2002 TOTAL DEPTH 6114 PERF. 5128 - 5350

11	120	N	22	-0-	-98	-0-	2	1	20	3	N	-0-			-0-
12	124	N	20	-0-	-104	-0-	2	1	18	3	N	-0-			-0-
01	62	N	27	-0-	-35	-0-	2	1	25	3	N	-0-			-0-
02	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-			-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
*04	93	N	93	-0-	-0-	-0-	7	1	86	3	N	-0-			-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193674 COMPL. DATE 07/19/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

11	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-			-0-
12	162	N	162	-0-	-0-	-0-	7	1	155	3	N	-0-			-0-
01	141	N	141	-0-	-0-	-0-	6	1	135	3	N	-0-			-0-
02	140	N	129	-0-	-11	-0-	6	1	123	3	N	-0-			-0-
03	155	N	144	-0-	-11	-0-	7	1	137	3	N	-0-			-0-
04	150	N	136	-0-	-14	-0-	6	1	130	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 53 WELL #: 8 RRCID -> 193676 COMPL. DATE 06/12/2002 TOTAL DEPTH 6275 PERF. 5382 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	354	N	354	-0-	-0-	-0-	33	1	321	3	N	-0-					-0-
12	234	N	234	-0-	-0-	-0-	21	1	213	3	N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	10	1	101	3	N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	19	1	206	3	N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	22	1	234	3	N	-0-					-0-
*04	246	N	246	-0-	-0-	-0-	20	1	226	3	N	-0-					-0-

SHURLEY 95 WELL #: 15 RRCID -> 193682 COMPL. DATE 08/03/2002 TOTAL DEPTH 6250 PERF. 5346 - 5992

11	240	N	229	-0-	-11	-0-	14	1	215	3	N	-0-					-0-
12	248	N	231	-0-	-17	-0-	14	1	217	3	N	-0-					-0-
01	248	N	245	-0-	-3	-0-	14	1	231	3	N	-0-					-0-
02	224	N	214	-0-	-10	-0-	12	1	202	3	N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	12	1	238	3	N	-0-					-0-
*04	252	N	252	-0-	-0-	-0-	12	1	240	3	N	-0-					-0-

SHURLEY 95 WELL #: 17 RRCID -> 193684 COMPL. DATE 09/05/2002 TOTAL DEPTH 6325 PERF. 5184 - 6084

11	570	N	256	-0-	-314	-0-	16	1	240	3	N	-0-					-0-
12	558	N	128	-0-	-430	-0-	8	1	120	3	N	-0-					-0-
01	558	N	381	-0-	-177	-0-	22	1	359	3	N	-0-					-0-
02	588	N	588	-0-	-0-	-0-	33	1	555	3	N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	7	1	133	3	N	-0-					-0-
04	360	N	191	-0-	-169	-0-	9	1	182	3	N	-0-					-0-

SHURLEY 95 WELL #: 16 RRCID -> 193685 COMPL. DATE 09/29/2002 TOTAL DEPTH 6403 PERF. 5606 - 6208

11	272	N	272	-0-	-0-	-0-	17	1	255	3	N	-0-					-0-
12	271	N	271	-0-	-0-	-0-	17	1	254	3	N	-0-					-0-
01	310	N	258	-0-	-52	-0-	15	1	243	3	N	-0-					-0-
02	252	N	232	-0-	-20	-0-	13	1	219	3	N	-0-					-0-
03	279	N	239	-0-	-40	-0-	12	1	227	3	N	-0-					-0-
*04	261	N	261	-0-	-0-	-0-	12	1	249	3	N	-0-					-0-

SHURLEY 110 WELL #: 18 RRCID -> 193687 COMPL. DATE 04/22/2002 TOTAL DEPTH 6880 PERF. 5482 - 6696

11	690	N	676	-0-	-14	-0-	126	1	550	3	N	-0-					-0-
12	697	N	697	-0-	-0-	-0-	131	1	566	3	N	-0-					-0-
01	764	N	764	-0-	-0-	-0-	132	1	632	3	N	-0-					-0-
02	657	N	657	-0-	-0-	-0-	116	1	541	3	N	-0-					-0-
03	775	N	775	-0-	-0-	-0-	126	1	649	3	N	-0-					-0-
04	750	N	731	-0-	-19	-0-	120	1	611	3	N	-0-					-0-

SHURLEY 110 WELL #: 19 RRCID -> 193688 COMPL. DATE 08/16/2002 TOTAL DEPTH 6859 PERF. 5432 - 6478

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 19 RRCID -> 193707 COMPL. DATE 08/26/2002 TOTAL DEPTH 6672 PERF. 5418 - 6322

11	210	N	199	-0-	-11	-0-	12	1	187	3	N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	12	1	182	3	N	-0-					-0-
01	217	N	203	-0-	-14	-0-	12	1	191	3	N	-0-					-0-
02	196	N	173	-0-	-23	-0-	10	1	163	3	N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	10	1	190	3	N	-0-					-0-
04	210	N	193	-0-	-17	-0-	9	1	184	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ALLISON 54 WELL #: 7 RRCID -> 193928 COMPL. DATE 08/15/2002 TOTAL DEPTH 6204 PERF. 5834 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON 54 WELL #: 6 RRCID -> 193931 COMPL. DATE 10/24/2002 TOTAL DEPTH 6218 PERF. 5872 - 5976

11	4	X	3	-0-	-1	-0-	3	3				N	-0-					-0-
12	4	X	3	-0-	-1	-0-	3	3				N	-0-					-0-
01	4	N	3	-0-	-1	-0-	3	3				N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-						N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-						N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-						N	-0-					-0-

HUDSPETH "H" WELL #: 5 RRCID -> 193943 COMPL. DATE 10/04/2002 TOTAL DEPTH 8900 PERF. 6849 - 7708

11	750	N	682	-0-	-68	-0-	47	1	635	2		N	-0-					-0-
12	713	N	699	-0-	-14	-0-	47	1	652	2		N	-0-					-0-
01	682	N	636	-0-	-46	-0-	43	1	593	2		N	-0-					-0-
02	644	N	619	-0-	-25	-0-	40	1	579	2		N	-0-					-0-
03	713	N	690	-0-	-23	-0-	44	1	646	2		N	-0-					-0-
*04	687	N	687	-0-	-0-	-0-	45	1	642	2		N	-0-					-0-

SHURLEY 165 WELL #: 3 RRCID -> 193946 COMPL. DATE 08/09/2002 TOTAL DEPTH 7150 PERF. 5394 - 6932

11	120	N	22	-0-	-98	-0-	1	1	21	3		Y	-0-	1	1			-0-
12	124	N	-0-	-0-	-124	-0-						Y	-0-					-0-
01	124	N	2	-0-	-122	-0-	2	3				Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-						Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	2	N	-0-	-0-	-2	-0-						Y	-0-					-0-

SHURLEY 165 WELL #: 5 RRCID -> 193954 COMPL. DATE 11/13/2002 TOTAL DEPTH 7214 PERF. 5536 - 6928

11	30	N	30	-0-	-0-	-0-	2	1	28	3		Y	-0-					-0-
12	32	N	32	-0-	-0-	-0-	2	1	30	3		Y	-0-					-0-
01	31	N	29	-0-	-2	-0-	1	1	28	3		Y	-0-					-0-
02	28	N	28	-0-	-0-	-0-	2	1	26	3		Y	-0-					-0-
03	31	N	28	-0-	-3	-0-	2	1	26	3		Y	-0-					-0-
04	30	N	27	-0-	-3	-0-	1	1	26	3		Y	-0-					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193959 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

11	612	N	612	-0-	-0-	-0-	42	1	570	2		N	-0-					-0-
12	589	N	522	-0-	-67	-0-	35	1	487	2		N	-0-					-0-
01	651	N	642	-0-	-9	-0-	43	1	599	2		N	-0-					-0-
02	560	N	551	-0-	-9	-0-	36	1	515	2		N	-0-					-0-
03	608	N	608	-0-	-0-	-0-	39	1	569	2		N	-0-					-0-
04	630	N	588	-0-	-42	-0-	38	1	550	2		N	-0-					-0-

HUDSPETH 53 WELL #: 4 RRCID -> 193961 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

11	1216	N	1216	-0-	-0-	-0-	84	1	1132	2		N	-0-					-0-
12	1364	N	1177	-0-	-187	-0-	80	1	1097	2		N	-0-					-0-
01	1410	N	1410	-0-	-0-	-0-	95	1	1315	2		N	-0-					-0-
02	1148	N	863	-0-	-285	-0-	56	1	807	2		N	-0-					-0-
03	1178	N	819	-0-	-359	-0-	52	1	767	2		N	-0-					-0-
04	1350	N	816	-0-	-534	-0-	53	1	763	2		N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ER 3 WELL #: 1 RRCID -> 193964 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	386	-0-	-94	-0-	31	1	355	2	N	-0-					-0-
12	486	N	486	-0-	-0-	-0-	40	1	446	2	N	-0-					-0-
01	482	N	482	-0-	-0-	-0-	37	1	445	2	N	-0-					-0-
02	419	N	419	-0-	-0-	-0-	34	1	385	2	N	-0-					-0-
03	496	N	466	-0-	-30	-0-	37	1	429	2	N	-0-					-0-
04	480	N	450	-0-	-30	-0-	37	1	413	2	N	-0-					-0-

MAYER 10 WELL #: 5 RRCID -> 193971 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	786	-0-	-24	-0-	44	1	741	2	Y	1	2	1			1
							1	9									
12	806	N	803	-0-	-3	-0-	46	1	757	2	Y	-0-					1
01	806	N	789	-0-	-17	-0-	47	1	742	2	Y	-0-					1
02	728	N	693	-0-	-35	-0-	40	1	652	2	Y	1					2
							1	9									
03	806	N	770	-0-	-36	-0-	43	1	726	2	Y	1	2	1			1
							1	9									
04	750	N	743	-0-	-7	-0-	40	1	703	2	Y	-0-					1

SIMMONS RANCH WELL #: 35 RRCID -> 194018 COMPL. DATE 12/12/2002 TOTAL DEPTH 8334 PERF. 7038 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
12	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
01	124	N	84	-0-	-40	-0-	11	1	73	3	N	-0-					-0-
02	84	N	60	-0-	-24	-0-	60	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

SIMMONS RANCH WELL #: 43 RRCID -> 194020 COMPL. DATE 12/22/2002 TOTAL DEPTH 8200 PERF. 6860 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
12	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
02	308	N	305	-0-	-3	-0-	305	3			N	-0-					-0-
03	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
04	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-

HUDSPETH J WELL #: 2 RRCID -> 194023 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	563	-0-	-37	-0-	39	1	524	2	N	-0-					-0-
12	620	N	582	-0-	-38	-0-	39	1	543	2	N	-0-					-0-
01	595	N	595	-0-	-0-	-0-	40	1	555	2	N	-0-					-0-
02	532	N	529	-0-	-3	-0-	34	1	495	2	N	-0-					-0-
03	589	N	589	-0-	-0-	-0-	38	1	551	2	N	-0-					-0-
*04	585	N	585	-0-	-0-	-0-	38	1	547	2	N	-0-					-0-

FIELDS 55 WELL #: 7 RRCID -> 194149 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99	N	99	-0-	-0-	-0-	9	1	90	3	N	-0-					-0-
12	62	N	22	-0-	-40	-0-	2	1	20	3	N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	12	1	123	3	N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	13	1	135	3	N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	25	1	263	3	N	-0-					-0-
*04	210	N	210	-0-	-0-	-0-	17	1	193	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JENKINS, F. J. "C" WELL #: 1202 RRCID -> 194151 COMPL. DATE 11/08/2002 TOTAL DEPTH 4500 PERF. 3211 - 3634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	362	-0-	-28	-0-	362	2			N	-0-					-0-
12	403	N	368	-0-	-35	-0-	368	2			N	-0-					-0-
01	403	N	389	-0-	-14	-0-	389	2			N	-0-					-0-
02	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
03	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
04	390	N	360	-0-	-30	-0-	360	2			N	-0-					-0-

JENKINS, F.J."D" WELL #: 1308 RRCID -> 194154 COMPL. DATE 12/07/2002 TOTAL DEPTH 4500 PERF. 3324 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	507	-0-	-3	-0-	507	2			N	-0-					-0-
12	527	N	390	-0-	-137	-0-	390	2			N	-0-					-0-
01	465	N	231	-0-	-234	-0-	231	2			N	-0-					-0-
02	476	N	265	-0-	-211	-0-	265	2			N	-0-					-0-
03	403	N	265	-0-	-138	-0-	265	2			N	-0-					-0-
*04	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-

SHURLEY 165 WELL #: 4 RRCID -> 194285 COMPL. DATE 11/12/2002 TOTAL DEPTH 7250 PERF. 5626 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	482	N	482	-0-	-0-	-0-	25	1	454	3	Y	3	1	1			3
							3	9									
12	431	N	431	-0-	-0-	-0-	22	1	406	3	Y	3	3	1			3
							3	9									
01	383	N	383	-0-	-0-	-0-	19	1	362	3	Y	2	3	1			2
							2	9									
02	392	N	293	-0-	-99	-0-	16	1	275	3	Y	2	2	1			2
							2	9									
03	434	N	328	-0-	-106	-0-	18	1	308	3	Y	2	3	1			1
							2	9									
04	360	N	343	-0-	-17	-0-	19	1	321	3	Y	3	2	1			2
							3	9									

SHURLEY 165 WELL #: 6 RRCID -> 194287 COMPL. DATE 11/13/2002 TOTAL DEPTH 7305 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	197	N	197	-0-	-0-	-0-	10	1	186	3	Y	1	1	1			1
							1	9									
12	157	N	157	-0-	-0-	-0-	8	1	148	3	Y	1	1	1			1
							1	9									
01	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-	1	1			-0-
02	413	N	413	-0-	-0-	-0-	22	1	387	3	Y	4	1	1			3
							4	9									
03	323	N	323	-0-	-0-	-0-	18	1	303	3	Y	2	4	1			1
							2	9									
*04	302	N	302	-0-	-0-	-0-	16	1	284	3	Y	2	1	1			2
							2	9									

MAYER 10 WELL #: 2 RRCID -> 194301 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	744	-0-	-366	-0-	42	1	701	2	Y	1	2	1			1
							1	9									
12	1072	N	1072	-0-	-0-	-0-	61	1	1011	2	Y	-0-					1
01	1111	N	1111	-0-	-0-	-0-	66	1	1045	2	Y	-0-					1
02	966	N	966	-0-	-0-	-0-	56	1	909	2	Y	1					2
							1	9									
03	1085	N	1075	-0-	-10	-0-	60	1	1014	2	Y	1	2	1			1
							1	9									
04	1080	N	1055	-0-	-25	-0-	57	1	997	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 1867 RRCID -> 194304 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	674	-0-	-166	-0-	674	3			Y	-0-					7
12	899	N	625	-0-	-274	-0-	625	3			Y	-0-					7
01	775	N	621	-0-	-154	-0-	621	3			Y	-0-					7
02	616	N	511	-0-	-105	-0-	511	3			Y	-0-					7
03	620	N	610	-0-	-10	-0-	610	3			Y	-0-					7
*04	618	N	618	-0-	-0-	-0-	617	3	1	9	Y	1	1	8			7

FIELDS 51 WELL #: 9 RRCID -> 194533 COMPL. DATE 10/21/2002 TOTAL DEPTH 5950 PERF. 5130 - 5760

11	690	N	686	-0-	-4	-0-	64	1	622	3	N	-0-					-0-
12	713	N	663	-0-	-50	-0-	61	1	602	3	N	-0-					-0-
01	806	N	677	-0-	-129	-0-	61	1	616	3	N	-0-					-0-
02	644	N	588	-0-	-56	-0-	50	1	538	3	N	-0-					-0-
03	651	N	610	-0-	-41	-0-	53	1	556	3	N	1	1	8			-0-
							1	9									
04	660	N	252	-0-	-408	-0-	20	1	232	3	N	-0-					-0-

HILL-WARD, RIP "A" WELL #: 5 RRCID -> 194538 COMPL. DATE 08/30/2002 TOTAL DEPTH 6759 PERF. 5528 - 6546

11	986	N	986	-0-	-0-	-0-	119	1	867	3	N	-0-					-0-
12	937	N	937	-0-	-0-	-0-	117	1	819	3	N	1	1	8			-0-
							1	9									
01	1178	N	920	-0-	-258	-0-	118	1	802	3	N	-0-					-0-
02	924	N	851	-0-	-73	-0-	110	1	741	3	N	-0-					-0-
03	930	N	906	-0-	-24	-0-	122	1	783	3	N	1	1	8			-0-
							1	9									
04	900	N	840	-0-	-60	-0-	106	1	734	3	N	-0-					-0-

HUDSPETH 53 WELL #: 6 RRCID -> 194540 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

11	1115	N	1115	-0-	-0-	-0-	77	1	1038	2	N	-0-					-0-
12	1147	N	1124	-0-	-23	-0-	76	1	1048	2	N	-0-					-0-
01	1147	N	1095	-0-	-52	-0-	74	1	1021	2	N	-0-					-0-
02	1036	N	978	-0-	-58	-0-	64	1	914	2	N	-0-					-0-
03	1116	N	1108	-0-	-8	-0-	71	1	1037	2	N	-0-					-0-
04	1050	N	883	-0-	-167	-0-	57	1	826	2	N	-0-					-0-

HUDSPETH "H" WELL #: 6 RRCID -> 194543 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

11	930	N	508	-0-	-422	-0-	35	1	473	2	N	-0-					-0-
12	1054	N	485	-0-	-569	-0-	33	1	452	2	N	-0-					-0-
01	806	N	493	-0-	-313	-0-	33	1	460	2	N	-0-					-0-
02	1229	N	1229	-0-	-0-	-0-	80	1	1149	2	N	-0-					-0-
03	1641	N	1641	-0-	-0-	-0-	105	1	1536	2	N	-0-					-0-
*04	1142	N	1142	-0-	-0-	-0-	74	1	1068	2	N	-0-					-0-

KELLY 126 WELL #: 11 RRCID -> 194546 COMPL. DATE 08/25/2002 TOTAL DEPTH 6693 PERF. 4944 - 6247

11	450	N	31	-0-	-419	-0-	2	1	29	3	Y	-0-	1	1			-0-
12	434	N	20	-0-	-414	-0-	1	1	19	3	Y	-0-					-0-
01	93	N	10	-0-	-83	-0-	1	1	9	3	Y	-0-					-0-
02	28	N	9	-0-	-19	-0-	1	1	8	3	Y	-0-					-0-
03	31	N	10	-0-	-21	-0-	1	1	9	3	Y	-0-					-0-
04	10	N	9	-0-	-1	-0-	1	1	8	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 127 WELL #: 4 RRCID -> 194547 COMPL. DATE 08/07/2002 TOTAL DEPTH 6601 PERF. 4863 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	650	N	650	-0-	-0-	-0-	43	1	605	3	Y	2	3	1			2
							2	9									
12	685	N	685	-0-	-0-	-0-	46	1	635	3	Y	4	4	1			2
							4	9									
01	701	N	701	-0-	-0-	-0-	46	1	655	3	Y	-0-					2
02	617	N	617	-0-	-0-	-0-	44	1	572	3	Y	1					3
							1	9									
03	682	N	632	-0-	-50	-0-	47	1	585	3	Y	-0-					3
04	690	N	670	-0-	-20	-0-	51	1	619	3	Y	-0-					3

MAYER 3B WELL #: 8 RRCID -> 194549 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	304	N	304	-0-	-0-	-0-	17	1	287	2	Y	-0-					-0-
12	351	N	351	-0-	-0-	-0-	20	1	331	2	Y	-0-					-0-
01	295	N	295	-0-	-0-	-0-	18	1	277	2	Y	-0-					-0-
02	280	N	247	-0-	-33	-0-	14	1	232	2	Y	1					1
							1	9									
03	341	N	270	-0-	-71	-0-	15	1	255	2	Y	-0-	1	1			-0-
04	300	N	259	-0-	-41	-0-	14	1	245	2	Y	-0-					-0-

MAYER 9 WELL #: 4 RRCID -> 194557 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	613	N	613	-0-	-0-	-0-	34	1	578	2	Y	1	1	1			1
							1	9									
12	766	N	766	-0-	-0-	-0-	44	1	722	2	Y	-0-					1
01	663	N	663	-0-	-0-	-0-	39	1	624	2	Y	-0-					1
02	577	N	577	-0-	-0-	-0-	33	1	544	2	Y	-0-					1
03	620	N	557	-0-	-63	-0-	31	1	525	2	Y	1	1	1			1
							1	9									
04	600	N	457	-0-	-143	-0-	25	1	432	2	Y	-0-					1

REED 100 WELL #: 18 RRCID -> 194564 COMPL. DATE 08/17/2002 TOTAL DEPTH 6401 PERF. 5984 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	426	-0-	-24	-0-	86	1	338	3	Y	2	1	1			1
							2	9									
12	465	N	451	-0-	-14	-0-	90	1	359	3	Y	2	3	1			-0-
							2	9									
01	482	N	482	-0-	-0-	-0-	92	1	389	3	Y	1	1	1			-0-
							1	9									
02	422	N	422	-0-	-0-	-0-	82	1	338	3	Y	2	1	1			1
							2	9									
03	465	N	457	-0-	-8	-0-	91	1	365	3	Y	1	1	1			1
							1	9									
04	480	N	444	-0-	-36	-0-	88	1	354	3	Y	2	2	1			1
							2	9									

SHURLEY 96 WELL #: 17 RRCID -> 194566 COMPL. DATE 09/28/2002 TOTAL DEPTH 6267 PERF. 5050 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	387	N	387	-0-	-0-	-0-	24	1	363	3	N	-0-					-0-
12	403	N	381	-0-	-22	-0-	24	1	357	3	N	-0-					-0-
01	403	N	400	-0-	-3	-0-	23	1	377	3	N	-0-					-0-
02	364	N	352	-0-	-12	-0-	20	1	332	3	N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	20	1	386	3	N	2	2	8			-0-
							2	9									
*04	392	N	392	-0-	-0-	-0-	19	1	373	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 10 RRCID -> 194568 COMPL. DATE 08/07/2002 TOTAL DEPTH 7250 PERF. 5476 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	203	-0-		-97	-0-	10	1	192	3	Y	1	1	1			1
								1	9									
12	248	N	209	-0-		-39	-0-	17	1	191	3	Y	1	1	1			1
								1	9									
01	229	N	229	-0-		-0-	-0-	24	1	204	3	Y	1	1	1			1
								1	9									
02	196	N	191	-0-		-5	-0-	23	1	167	3	Y	1	1	1			1
								1	9									
03	217	N	172	-0-		-45	-0-	10	1	160	3	Y	2	2	1			1
								2	9									
04	210	N	190	-0-		-20	-0-	23	1	166	3	Y	1	1	1			1
								1	9									

SHURLEY 166 WELL #: 11 RRCID -> 194569 COMPL. DATE 07/27/2002 TOTAL DEPTH 7250 PERF. 5446 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-		-150	-0-					Y	-0-					-0-
12	155	N	-0-	-0-		-155	-0-					Y	-0-					-0-
01	62	N	-0-	-0-		-62	-0-					Y	-0-					-0-
02	4	N	4	-0-		-0-	-0-	4	3			Y	-0-					-0-
03	2	N	2	-0-		-0-	-0-	2	3			Y	-0-					-0-
*04	7	N	7	-0-		-0-	-0-	7	3			Y	-0-					-0-

SHURLEY 166 WELL #: 12 RRCID -> 194570 COMPL. DATE 10/30/2002 TOTAL DEPTH 7250 PERF. 5514 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	87	-0-		-3	-0-	4	1	82	3	Y	1					1
								1	9									
12	93	N	87	-0-		-6	-0-	4	1	82	3	Y	1	1	1			1
								1	9									
01	93	N	86	-0-		-7	-0-	4	1	82	3	Y	-0-	1	1			-0-
02	84	N	76	-0-		-8	-0-	4	1	71	3	Y	1					1
								1	9									
03	93	N	82	-0-		-11	-0-	5	1	77	3	Y	-0-	1	1			-0-
04	90	N	78	-0-		-12	-0-	4	1	74	3	Y	-0-					-0-

SHURLEY 166 WELL #: 13 RRCID -> 194572 COMPL. DATE 11/26/2002 TOTAL DEPTH 7274 PERF. 5608 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	527	N	527	-0-		-0-	-0-	27	1	497	3	Y	3					3
								3	9									
12	702	N	702	-0-		-0-	-0-	36	1	662	3	Y	4	3	1			4
								4	9									
01	660	N	660	-0-		-0-	-0-	32	1	624	3	Y	4	5	1			3
								4	9									
02	504	N	441	-0-		-63	-0-	24	1	414	3	Y	3	3	1			3
								3	9									
03	713	N	462	-0-		-251	-0-	26	1	433	3	Y	3	4	1			2
								3	9									
04	630	N	432	-0-		-198	-0-	23	1	406	3	Y	3	2	1			3
								3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 166 WELL #: 14 RRCID -> 194573 COMPL. DATE 11/06/2002 TOTAL DEPTH 7250 PERF. 5406 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 17 RRCID -> 194574 COMPL. DATE 09/30/2002 TOTAL DEPTH 7201 PERF. 5634 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	-0-	-0-	-390	-0-					Y	-0-	1	1			-0-
12	310	N	1	-0-	-309	-0-	1	3			Y	-0-					-0-
01	124	N	1	-0-	-123	-0-	1	3			Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

VANDERSTUCKEN 49 WELL #: 15 RRCID -> 194575 COMPL. DATE 09/16/2002 TOTAL DEPTH 5808 PERF. 4910 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	214	N	214	-0-	-0-	-0-	18	1	196	3	N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	12	1	132	3	N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 15 RRCID -> 194576 COMPL. DATE 12/22/2002 TOTAL DEPTH 6100 PERF. 5813 - 5856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	129	N	129	-0-	-0-	-0-	11	1	118	3	N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	10	1	116	3	N	-0-					-0-
01	145	N	145	-0-	-0-	-0-	12	1	133	3	N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	10	1	105	3	N	-0-					-0-
03	124	N	105	-0-	-19	-0-	10	1	95	3	N	-0-					-0-
04	150	N	64	-0-	-86	-0-	6	1	58	3	N	-0-					-0-

MAYER 3D WELL #: 4 RRCID -> 194622 COMPL. DATE 11/18/2002 TOTAL DEPTH 8820 PERF. 6600 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	622	N	622	-0-	-0-	-0-	35	1	587	2	Y	-0-	1	1			1
12	589	N	576	-0-	-13	-0-	33	1	543	2	Y	-0-					1
01	651	N	635	-0-	-16	-0-	38	1	597	2	Y	-0-					1
02	588	N	568	-0-	-20	-0-	33	1	535	2	Y	-0-					1
03	647	N	647	-0-	-0-	-0-	36	1	610	2	Y	1	1	1			1
							1	9									
*04	630	N	630	-0-	-0-	-0-	34	1	596	2	Y	-0-					1

MAYER 21 WELL #: 7 RRCID -> 194642 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	673	N	673	-0-	-0-	-0-	38	1	635	2	Y	-0-	1	1			1
12	713	N	678	-0-	-35	-0-	39	1	639	2	Y	-0-					1
01	744	N	613	-0-	-131	-0-	36	1	577	2	Y	-0-					1
02	620	N	620	-0-	-0-	-0-	36	1	584	2	Y	-0-					1
03	682	N	678	-0-	-4	-0-	38	1	639	2	Y	1	1	1			1
							1	9									
*04	650	N	650	-0-	-0-	-0-	35	1	615	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 12 RRCID -> 194668 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	X	1384	-0-	-86	-0-	78	1	1306	2	Y	-0-	2	1			1
12	1519	X	1465	-0-	-54	-0-	83	1	1382	2	Y	-0-					1
01	1457	N	1426	-0-	-31	-0-	85	1	1340	2	Y	1					2
							1	9									
02	1288	N	1230	-0-	-58	-0-	71	1	1158	2	Y	1					3
							1	9									
03	1457	N	1379	-0-	-78	-0-	78	1	1300	2	Y	1	3	1			1
							1	9									
04	1380	N	1337	-0-	-43	-0-	72	1	1264	2	Y	1					2
							1	9									

VANDERSTUCKEN 72 WELL #: 16 RRCID -> 194679 COMPL. DATE 12/07/2002 TOTAL DEPTH 6100 PERF. 5110 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	227	-0-	-13	-0-	19	1	208	3	N	-0-					-0-
12	248	N	227	-0-	-21	-0-	19	1	208	3	N	-0-					-0-
01	248	N	227	-0-	-21	-0-	19	1	208	3	N	-0-					-0-
02	224	N	192	-0-	-32	-0-	17	1	175	3	N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	20	1	198	3	N	-0-					-0-
04	210	N	187	-0-	-23	-0-	18	1	169	3	N	-0-					-0-

MAYFIELD 33 WELL #: 4 RRCID -> 194688 COMPL. DATE 08/10/2002 TOTAL DEPTH 8679 PERF. 6420 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	199	-0-	-11	-0-	11	1	188	3	Y	-0-					2
12	287	N	287	-0-	-0-	-0-	17	1	269	3	Y	1	1	1			2
							1	9									
01	250	N	250	-0-	-0-	-0-	15	1	235	3	Y	-0-	1	1			1
02	196	N	162	-0-	-34	-0-	9	1	152	3	Y	1	1	1	1	8	-0-
							1	9									
03	279	N	65	-0-	-214	-0-	4	1	60	3	Y	1					1
							1	9									
04	240	N	199	-0-	-41	-0-	12	1	187	3	Y	-0-					1

MAYFIELD 33 WELL #: 3 RRCID -> 194703 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	951	-0-	-9	-0-	53	1	896	3	Y	2					9
							2	9									
12	1023	N	948	-0-	-75	-0-	57	1	890	3	Y	1	3	1			7
							1	9									
01	1054	N	432	-0-	-622	-0-	25	1	406	3	Y	1	6	1			2
							1	9									
02	896	N	701	-0-	-195	-0-	39	1	662	3	Y	-0-	1	1			1
03	1123	N	1123	-0-	-0-	-0-	63	1	1056	3	Y	4					5
							4	9									
*04	1263	N	1263	-0-	-0-	-0-	74	1	1188	3	Y	1	3	1			3
							1	9									

MAYER 3D WELL #: 6 RRCID -> 194728 COMPL. DATE 10/11/2002 TOTAL DEPTH 8768 PERF. 6469 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	326	N	326	-0-	-0-	-0-	18	1	308	2	Y	-0-					-0-
12	314	N	314	-0-	-0-	-0-	18	1	296	2	Y	-0-					-0-
01	372	N	302	-0-	-70	-0-	18	1	284	2	Y	-0-					-0-
02	308	N	256	-0-	-52	-0-	15	1	240	2	Y	1					1
							1	9									
03	310	N	280	-0-	-30	-0-	16	1	264	2	Y	-0-	1	1			-0-
04	300	N	260	-0-	-40	-0-	14	1	246	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3D WELL #: 8 RRCID -> 194852 COMPL. DATE 10/26/2002 TOTAL DEPTH 8678 PERF. 6420 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	338	N	338	-0-	-0-	-0-	19	1	319	2	Y	-0-	1	1			-0-
12	347	N	347	-0-	-0-	-0-	20	1	327	2	Y	-0-					-0-
01	341	N	340	-0-	-1	-0-	20	1	320	2	Y	-0-					-0-
02	308	N	301	-0-	-7	-0-	17	1	283	2	Y	1					1
							1	9									
03	341	N	336	-0-	-5	-0-	19	1	317	2	Y	-0-	1	1			-0-
04	330	N	329	-0-	-1	-0-	18	1	310	2	Y	1					1
							1	9									

MAYER 21 WELL #: 6 RRCID -> 194858 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	835	-0-	-125	-0-	47	1	788	2	Y	-0-	2	1			1
12	899	N	850	-0-	-49	-0-	48	1	802	2	Y	-0-					1
01	868	N	825	-0-	-43	-0-	49	1	776	2	Y	-0-					1
02	784	N	716	-0-	-68	-0-	41	1	674	2	Y	1					2
							1	9									
03	837	N	791	-0-	-46	-0-	44	1	746	2	Y	1	2	1			1
							1	9									
04	810	N	769	-0-	-41	-0-	42	1	727	2	Y	-0-					1

MAYER 19 WELL #: 8 RRCID -> 194863 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	340	N	340	-0-	-0-	-0-	19	1	321	2	Y	-0-	1	1			-0-
12	348	N	348	-0-	-0-	-0-	20	1	328	2	Y	-0-					-0-
01	347	N	347	-0-	-0-	-0-	21	1	326	2	Y	-0-					-0-
02	311	N	311	-0-	-0-	-0-	18	1	292	2	Y	1					1
							1	9									
03	341	N	256	-0-	-85	-0-	14	1	242	2	Y	-0-	1	1			-0-
04	330	N	192	-0-	-138	-0-	10	1	182	2	Y	-0-					-0-

MAYER 21 WELL #: 8 RRCID -> 194887 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1414	X	1414	-0-	-0-	-0-	79	1	1334	2	Y	1	3	1			2
							1	9									
12	1490	X	1490	-0-	-0-	-0-	85	1	1405	2	Y	-0-					2
01	1408	N	1408	-0-	-0-	-0-	84	1	1324	2	Y	-0-					2
02	1316	N	1209	-0-	-107	-0-	70	1	1138	2	Y	1					3
							1	9									
03	1488	N	1354	-0-	-134	-0-	76	1	1277	2	Y	1	3	1			1
							1	9									
04	1350	N	1297	-0-	-53	-0-	70	1	1226	2	Y	1					2
							1	9									

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194892 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1514	-0-	-16	-0-	99	1	1415	2	N	-0-					-0-
12	1550	N	1549	-0-	-1	-0-	102	1	1447	2	N	-0-					-0-
01	1550	N	1531	-0-	-19	-0-	97	1	1434	2	N	-0-					-0-
02	1400	N	1393	-0-	-7	-0-	85	1	1308	2	N	-0-					-0-
03	1550	N	1483	-0-	-67	-0-	84	1	1399	2	N	-0-					-0-
04	1470	N	1452	-0-	-18	-0-	69	1	1383	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194898 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	715	-0-	-5	-0-	47	1	668	2	N	-0-					-0-
12	713	N	690	-0-	-23	-0-	45	1	645	2	N	-0-					-0-
01	706	N	706	-0-	-0-	-0-	45	1	661	2	N	-0-					-0-
02	672	N	627	-0-	-45	-0-	38	1	589	2	N	-0-					-0-
03	682	N	496	-0-	-186	-0-	28	1	468	2	N	-0-					-0-
04	690	N	551	-0-	-139	-0-	26	1	525	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194902 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	114	-0-	-6	-0-	7	1	107	2	N	-0-					-0-
12	124	N	115	-0-	-9	-0-	8	1	107	2	N	-0-					-0-
01	124	N	120	-0-	-4	-0-	8	1	112	2	N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	7	1	107	2	N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	7	1	118	2	N	-0-					-0-
*04	122	N	122	-0-	-0-	-0-	6	1	116	2	N	-0-					-0-

REED 101 WELL #: 17 RRCID -> 194907 COMPL. DATE 09/15/2002 TOTAL DEPTH 6550 PERF. 4944 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 18 RRCID -> 194908 COMPL. DATE 10/06/2002 TOTAL DEPTH 6368 PERF. 4892 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	145	N	145	-0-	-0-	-0-	7	1	136	3	Y	2	1	1			1
							2	9									
12	186	N	154	-0-	-32	-0-	8	1	146	3	Y	-0-	1	1			-0-
01	186	N	155	-0-	-31	-0-	8	1	146	3	Y	1	1	1			-0-
							1	9									
02	148	N	148	-0-	-0-	-0-	7	1	140	3	Y	1	1	1			-0-
							1	9									
03	170	N	170	-0-	-0-	-0-	9	1	159	3	Y	2	1	1			1
							2	9									
*04	256	N	256	-0-	-0-	-0-	13	1	242	3	Y	1	1	1	1	8	-0-
							1	9									

REED 101 WELL #: 19 RRCID -> 194909 COMPL. DATE 10/10/2002 TOTAL DEPTH 6400 PERF. 4936 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	61	-0-	-59	-0-	3	1	58	3	Y	-0-					-0-
12	124	N	66	-0-	-58	-0-	3	1	63	3	Y	-0-					-0-
01	93	N	92	-0-	-1	-0-	5	1	87	3	Y	-0-					-0-
02	56	N	9	-0-	-47	-0-	9	3			Y	-0-					-0-
03	146	N	146	-0-	-0-	-0-	8	1	138	3	Y	-0-					-0-
*04	111	N	111	-0-	-0-	-0-	6	1	104	3	Y	1	1	1			-0-
							1	9									

NICKS, GERALD WELL #: 5 RRCID -> 194910 COMPL. DATE 01/30/2003 TOTAL DEPTH 7645 PERF. 7122 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	231	N	231	-0-	-0-	-0-	14	1	216	2	Y	1	1	1			1
							1	9									
12	224	N	224	-0-	-0-	-0-	13	1	210	2	Y	1					2
							1	9									
01	278	N	278	-0-	-0-	-0-	16	1	262	2	Y	-0-	2	1			-0-
02	218	N	218	-0-	-0-	-0-	12	1	205	2	Y	1					1
							1	9									
03	234	N	234	-0-	-0-	-0-	12	1	216	2	Y	5	2	1	3	8	1
							6	9									
04	210	N	202	-0-	-8	-0-	12	1	190	2	Y	-0-					1

CAUTHRON, MACK 112 WELL #: 9 RRCID -> 194911 COMPL. DATE 12/24/2002 TOTAL DEPTH 6476 PERF. 4641 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					-0-
12	372	N	285	-0-	-87	-0-	285	3			Y	-0-					-0-
01	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					-0-
02	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-
03	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					-0-
04	390	N	259	-0-	-131	-0-	259	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195396 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	187	N	187	-0-	-0-	-0-	12	1	175	2	N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	12	1	174	2	N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	12	1	176	2	N	-0-					-0-
02	168	N	164	-0-	-4	-0-	10	1	154	2	N	-0-					-0-
03	186	N	183	-0-	-3	-0-	10	1	173	2	N	-0-					-0-
04	180	N	179	-0-	-1	-0-	9	1	170	2	N	-0-					-0-

SIMMONS RANCH WELL #: 40 RRCID -> 195399 COMPL. DATE 03/24/2003 TOTAL DEPTH 8300 PERF. 6482 - 7128

11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
12	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
02	196	N	195	-0-	-1	-0-	195	3			N	-0-					-0-
03	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
04	210	N	158	-0-	-52	-0-	158	3			N	-0-					-0-

CAUTHORN 27 WELL #: 5 RRCID -> 195400 COMPL. DATE 12/08/2002 TOTAL DEPTH 6606 PERF. 4640 - 5232

11	450	N	437	-0-	-13	-0-	42	1	395	3	Y	-0-	2	1			1
12	403	N	383	-0-	-20	-0-	38	1	344	3	Y	1	2	1			-0-
							1	9									
01	496	N	269	-0-	-227	-0-	28	1	240	3	Y	1					1
							1	9									
02	420	N	209	-0-	-211	-0-	20	1	189	3	Y	-0-					1
03	551	N	551	-0-	-0-	-0-	15	1	536	3	Y	-0-					1
*04	394	N	394	-0-	-0-	-0-	393	3	1	9	Y	1					2

CAUTHORN 85 WELL #: 8 RRCID -> 195403 COMPL. DATE 12/15/2002 TOTAL DEPTH 6012 PERF. 4718 - 5202

11	300	N	260	-0-	-40	-0-	25	1	235	3	Y	-0-	1	1			1
12	323	N	323	-0-	-0-	-0-	32	1	291	3	Y	-0-	1	1			-0-
01	310	N	284	-0-	-26	-0-	30	1	253	3	Y	1					1
							1	9									
02	252	N	148	-0-	-104	-0-	14	1	134	3	Y	-0-					1
03	310	N	275	-0-	-35	-0-	8	1	267	3	Y	-0-					1
*04	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					1

CAUTHORN 86 WELL #: 4 RRCID -> 195405 COMPL. DATE 12/08/2002 TOTAL DEPTH 6602 PERF. 4384 - 5722

11	1452	N	1452	-0-	-0-	-0-	140	1	1312	3	Y	-0-	2	1			1
12	1098	N	1098	-0-	-0-	-0-	108	1	987	3	Y	3	3	1			1
							3	9									
01	1126	N	1126	-0-	-0-	-0-	118	1	1007	3	Y	1					2
							1	9									
02	1012	N	1012	-0-	-0-	-0-	98	1	913	3	Y	1					3
							1	9									
03	811	N	811	-0-	-0-	-0-	23	1	787	3	Y	1					4
							1	9									
*04	777	N	777	-0-	-0-	-0-	777	3			Y	-0-					4

DUNBAR, NED WELL #: 72 RRCID -> 195406 COMPL. DATE 12/17/2002 TOTAL DEPTH 6350 PERF. 5074 - 6118

11	510	N	484	-0-	-26	-0-	484	3			N	-0-					-0-
12	527	N	487	-0-	-40	-0-	487	3			N	-0-					-0-
01	527	N	402	-0-	-125	-0-	402	3			N	-0-					-0-
02	448	N	367	-0-	-81	-0-	367	3			N	-0-					-0-
03	496	N	361	-0-	-135	-0-	361	3			N	-0-					-0-
04	390	N	311	-0-	-79	-0-	311	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 56 WELL #: 6 RRCID -> 195407 COMPL. DATE 11/15/2002 TOTAL DEPTH 5900 PERF. 5090 - 5450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3110 RRCID -> 195408 COMPL. DATE 11/28/2002 TOTAL DEPTH 7008 PERF. 5214 - 6190

11	720	N	677	-0-	-43	-0-	55	1	622	3	Y	-0-					1
12	682	N	645	-0-	-37	-0-	53	1	592	3	Y	-0-					1
01	713	N	660	-0-	-53	-0-	62	1	598	3	Y	-0-					1
02	644	N	608	-0-	-36	-0-	51	1	557	3	Y	-0-					1
03	668	N	668	-0-	-0-	-0-	59	1	609	3	Y	-0-					1
*04	650	N	650	-0-	-0-	-0-	53	1	597	3	Y	-0-					1

GLASSCOCK, H. E. ETAL WELL #: 2803 RRCID -> 195409 COMPL. DATE 01/03/2003 TOTAL DEPTH 7950 PERF. 7779 - 7327

11	450	N	402	-0-	-48	-0-	24	1	376	2	Y	2	2	1			1
							2	9									
12	465	N	376	-0-	-89	-0-	22	1	352	2	Y	2					3
							2	9									
01	434	N	420	-0-	-14	-0-	24	1	395	2	Y	1	4	1			-0-
							1	9									
02	364	N	351	-0-	-13	-0-	20	1	329	2	Y	2					2
							2	9									
03	419	N	419	-0-	-0-	-0-	22	1	394	2	Y	3	4	1			1
							3	9									
*04	467	N	467	-0-	-0-	-0-	27	1	438	2	Y	2					3
							2	9									

GLASSCOCK, LILLIAN BELL WELL #: 3203 RRCID -> 195410 COMPL. DATE 12/22/2002 TOTAL DEPTH 7601 PERF. 7016 - 7406

11	1080	N	1026	-0-	-54	-0-	61	1	959	2	Y	5	5	1			3
							6	9									
12	1085	N	1071	-0-	-14	-0-	64	1	1003	2	Y	4					7
							4	9									
01	1085	N	1022	-0-	-63	-0-	59	1	959	2	Y	4	10	1			1
							4	9									
02	952	N	690	-0-	-262	-0-	39	1	647	2	Y	4					5
							4	9									
03	1085	N	1083	-0-	-2	-0-	57	1	1020	2	Y	5	8	1			2
							6	9									
*04	1035	N	1035	-0-	-0-	-0-	60	1	971	2	Y	4					6
							4	9									

GLASSCOCK, LILLIAN BELL WELL #: 3105 RRCID -> 195412 COMPL. DATE 01/05/2003 TOTAL DEPTH 8765 PERF. 6912 - 7250

11	450	N	416	-0-	-34	-0-	25	1	389	2	Y	2	2	1			1
							2	9									
12	465	N	443	-0-	-22	-0-	26	1	415	2	Y	2					3
							2	9									
01	434	N	431	-0-	-3	-0-	25	1	405	2	Y	1	4	1			-0-
							1	9									
02	392	N	391	-0-	-1	-0-	22	1	366	2	Y	3					3
							3	9									
03	442	N	442	-0-	-0-	-0-	23	1	417	2	Y	2	4	1			1
							2	9									
04	420	N	416	-0-	-4	-0-	24	1	391	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3104 RRCID -> 195414 COMPL. DATE 01/30/2003 TOTAL DEPTH 7700 PERF. 7068 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	665	-0-		-25	-0-	40	1	622	2	Y	3	3	1			2
								3	9									
12	713	N	671	-0-		-42	-0-	40	1	628	2	Y	3					5
								3	9									
01	682	N	572	-0-		-110	-0-	33	1	538	2	Y	1	6	1			-0-
								1	9									
02	616	N	572	-0-		-44	-0-	33	1	535	2	Y	4					4
								4	9									
03	700	N	700	-0-		-0-	-0-	37	1	659	2	Y	4	6	1			2
								4	9									
*04	671	N	671	-0-		-0-	-0-	39	1	630	2	Y	2					4
								2	9									

GLASSCOCK, LILLIAN BELL WELL #: 3205 RRCID -> 195415 COMPL. DATE 02/02/2003 TOTAL DEPTH 7700 PERF. 7101 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	402	-0-		-18	-0-	24	1	376	2	Y	2	2	1			1
								2	9									
12	434	N	415	-0-		-19	-0-	25	1	388	2	Y	2					3
								2	9									
01	434	N	206	-0-		-228	-0-	12	1	194	2	Y	-0-	3	1			-0-
02	364	N	352	-0-		-12	-0-	20	1	330	2	Y	2					2
								2	9									
03	477	N	477	-0-		-0-	-0-	25	1	449	2	Y	3	4	1			1
								3	9									
*04	419	N	419	-0-		-0-	-0-	24	1	393	2	Y	2					3
								2	9									

GLASSCOCK, LILLIAN BELL WELL #: 3103 RRCID -> 195416 COMPL. DATE 02/19/2003 TOTAL DEPTH 7750 PERF. 7090 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	258	-0-		-132	-0-	15	1	241	2	Y	2	2	1			1
								2	9									
12	403	N	347	-0-		-56	-0-	21	1	325	2	Y	1					2
								1	9									
01	403	N	355	-0-		-48	-0-	21	1	333	2	Y	1	3	1			-0-
								1	9									
02	278	N	278	-0-		-0-	-0-	16	1	260	2	Y	2					2
								2	9									
03	367	N	367	-0-		-0-	-0-	19	1	346	2	Y	2	3	1			1
								2	9									
*04	354	N	354	-0-		-0-	-0-	21	1	332	2	Y	1					2
								1	9									

MAYER 3 WELL #: 1 RRCID -> 195418 COMPL. DATE 11/27/2002 TOTAL DEPTH 8506 PERF. 6301 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	331	-0-		-149	-0-	19	1	312	2	Y	-0-	1	1			-0-
12	496	N	496	-0-		-0-	-0-	28	1	468	2	Y	-0-					-0-
01	508	N	508	-0-		-0-	-0-	30	1	477	2	Y	1					1
								1	9									
02	438	N	438	-0-		-0-	-0-	25	1	413	2	Y	-0-					1
03	496	N	476	-0-		-20	-0-	27	1	449	2	Y	-0-	1	1			-0-
04	480	N	466	-0-		-14	-0-	25	1	440	2	Y	1					1
								1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3 WELL #: 4 RRCID -> 195420 COMPL. DATE 11/20/2002 TOTAL DEPTH 8493 PERF. 6354 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	253	-0-	-17	-0-	14	1	239	2	Y	-0-	1	1			-0-
12	257	N	257	-0-	-0-	-0-	15	1	242	2	Y	-0-					-0-
01	253	N	253	-0-	-0-	-0-	15	1	238	2	Y	-0-					-0-
02	225	N	225	-0-	-0-	-0-	13	1	211	2	Y	1					1
							1	9									
03	250	N	250	-0-	-0-	-0-	14	1	236	2	Y	-0-	1	1			-0-
*04	242	N	242	-0-	-0-	-0-	13	1	229	2	Y	-0-					-0-

VANDERSTUCKEN 45 WELL #: 4 RRCID -> 195421 COMPL. DATE 11/27/2002 TOTAL DEPTH 5950 PERF. 4916 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1105	N	1105	-0-	-0-	-0-	93	1	1012	3	Y	-0-					-0-
12	1116	N	1034	-0-	-82	-0-	85	1	949	3	Y	-0-					-0-
01	1116	N	1056	-0-	-60	-0-	89	1	967	3	Y	-0-					-0-
02	1036	N	1017	-0-	-19	-0-	88	1	929	3	Y	-0-					-0-
03	1079	N	1079	-0-	-0-	-0-	101	1	978	3	Y	-0-					-0-
04	1020	N	925	-0-	-95	-0-	90	1	835	3	Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 13 RRCID -> 195423 COMPL. DATE 12/30/2002 TOTAL DEPTH 5790 PERF. 4980 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	44	-0-	-46	-0-	4	1	40	3	N	-0-					-0-
12	93	N	40	-0-	-53	-0-	3	1	37	3	N	-0-					-0-
01	62	N	38	-0-	-24	-0-	3	1	35	3	N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
*04	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 11 RRCID -> 195424 COMPL. DATE 01/20/2003 TOTAL DEPTH 5650 PERF. 4896 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	278	-0-	-22	-0-	23	1	255	3	N	-0-					-0-
12	279	N	262	-0-	-17	-0-	22	1	240	3	N	-0-					-0-
01	279	N	260	-0-	-19	-0-	22	1	238	3	N	-0-					-0-
02	252	N	232	-0-	-20	-0-	20	1	212	3	N	-0-					-0-
03	248	N	232	-0-	-16	-0-	22	1	210	3	N	-0-					-0-
04	240	N	191	-0-	-49	-0-	19	1	172	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 12 RRCID -> 195430 COMPL. DATE 12/17/2002 TOTAL DEPTH 5871 PERF. 5032 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	574	-0-	-86	-0-	92	1	482	3	N	-0-					-0-
12	589	N	549	-0-	-40	-0-	89	1	460	3	N	-0-					-0-
01	620	N	537	-0-	-83	-0-	87	1	450	3	N	-0-					-0-
02	532	N	485	-0-	-47	-0-	83	1	402	3	N	-0-					-0-
03	558	N	499	-0-	-59	-0-	91	1	408	3	N	-0-					-0-
04	510	N	406	-0-	-104	-0-	78	1	328	3	N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 10 RRCID -> 195431 COMPL. DATE 12/25/2002 TOTAL DEPTH 6100 PERF. 5716 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	10	1	110	3	Y	-0-					-0-
12	124	N	113	-0-	-11	-0-	9	1	104	3	Y	-0-					-0-
01	124	N	107	-0-	-17	-0-	9	1	98	3	Y	-0-					-0-
02	112	N	92	-0-	-20	-0-	8	1	84	3	Y	-0-					-0-
03	124	N	99	-0-	-25	-0-	9	1	90	3	Y	-0-					-0-
04	90	N	88	-0-	-2	-0-	9	1	79	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS RANCH WELL #: 8103 RRCID -> 195433 COMPL. DATE 12/18/2002 TOTAL DEPTH 6262 PERF. 5728 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
12	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
01	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
02	14	N	3	-0-	-11	-0-	3	3			Y	-0-					-0-
03	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
*04	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-

SAWYER 15 WELL #: 5 RRCID -> 195436 COMPL. DATE 02/05/2003 TOTAL DEPTH 6965 PERF. 5997 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	323	-0-	-7	-0-	15	1	308	3	Y	-0-					-0-
12	341	N	336	-0-	-5	-0-	15	1	321	3	Y	-0-					-0-
01	336	N	336	-0-	-0-	-0-	15	1	321	3	Y	-0-					-0-
02	309	N	309	-0-	-0-	-0-	14	1	295	3	Y	-0-					-0-
03	340	N	340	-0-	-0-	-0-	16	1	323	3	Y	1	1	8			-0-
							1	9									
*04	333	N	333	-0-	-0-	-0-	16	1	317	3	Y	-0-					-0-

MITCHELL, TOM 3 WELL #: 1 RRCID -> 195438 COMPL. DATE 03/13/2003 TOTAL DEPTH 7650 PERF. 7136 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
*04	32	N	32	-0-	-0-	-0-	2	1	29	3	N	1	1	8			-0-
							1	9									

MITCHELL, TOM 1 WELL #: 3X RRCID -> 195439 COMPL. DATE 03/08/2003 TOTAL DEPTH 7600 PERF. 6966 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 84 RRCID -> 195441 COMPL. DATE 03/02/2003 TOTAL DEPTH 6200 PERF. 5132 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
12	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
01	558	N	556	-0-	-2	-0-	556	3			N	-0-					-0-
02	504	N	498	-0-	-6	-0-	498	3			N	-0-					-0-
03	558	N	554	-0-	-4	-0-	554	3			N	-0-					-0-
*04	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-

CANYON RANCH WELL #: 1212S RRCID -> 195447 COMPL. DATE 02/01/2003 TOTAL DEPTH 5500 PERF. 5180 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 8212S RRCID -> 195449 COMPL. DATE 01/02/2003 TOTAL DEPTH 5500 PERF. 4668 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
12	589	N	547	-0-	-42	-0-	547	3			N	-0-					-0-
01	620	N	543	-0-	-77	-0-	543	3			N	-0-					-0-
02	504	N	489	-0-	-15	-0-	489	3			N	-0-					-0-
03	558	N	513	-0-	-45	-0-	513	3			N	-0-					-0-
04	540	N	499	-0-	-41	-0-	499	3			N	-0-					-0-

CANYON RANCH WELL #: 9313S RRCID -> 195451 COMPL. DATE 01/23/2003 TOTAL DEPTH 5450 PERF. 5120 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
12	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
01	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
02	280	N	270	-0-	-10	-0-	270	3			N	-0-					-0-
03	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
04	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-

CANYON RANCH WELL #: 9314S RRCID -> 195452 COMPL. DATE 02/07/2003 TOTAL DEPTH 6012 PERF. 5176 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 13 RRCID -> 195695 COMPL. DATE 01/22/2003 TOTAL DEPTH 6000 PERF. 5110 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 3D WELL #: 3 RRCID -> 195705 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	233	-0-	-7	-0-	13	1	220	2	Y	-0-					-0-
12	248	N	239	-0-	-9	-0-	14	1	225	2	Y	-0-					-0-
01	248	N	234	-0-	-14	-0-	14	1	220	2	Y	-0-					-0-
02	224	N	207	-0-	-17	-0-	12	1	195	2	Y	-0-					-0-
03	248	N	231	-0-	-17	-0-	13	1	218	2	Y	-0-					-0-
04	240	N	223	-0-	-17	-0-	12	1	211	2	Y	-0-					-0-

MAYER 3D WELL #: 7 RRCID -> 195718 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	570	-0-	-0-	-0-	32	1	537	2	Y	1	1	1			1
							1	9									
12	550	N	550	-0-	-0-	-0-	31	1	519	2	Y	-0-					1
01	620	N	525	-0-	-95	-0-	31	1	494	2	Y	-0-					1
02	532	N	465	-0-	-67	-0-	27	1	438	2	Y	-0-					1
03	558	N	500	-0-	-58	-0-	28	1	471	2	Y	1	1	1			1
							1	9									
04	510	N	473	-0-	-37	-0-	26	1	447	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 16 RRCID -> 195723 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	X	425	-0-	-295	-0-	24	1	401	3	Y	-0-					4
12	744	X	220	-0-	-524	-0-	13	1	206	3	Y	1	2	1			3
							1	9									
01	651	N	65	-0-	-586	-0-	4	1	61	3	Y	-0-	3	1			-0-
02	392	N	195	-0-	-197	-0-	11	1	184	3	Y	-0-					-0-
03	410	N	410	-0-	-0-	-0-	23	1	385	3	Y	2					2
							2	9									
*04	372	N	372	-0-	-0-	-0-	22	1	350	3	Y	-0-	1	1			1

SIMMONS RANCH WELL #: 34 RRCID -> 195758 COMPL. DATE 03/10/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	128	-0-	-52	-0-	128	3			N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
02	189	N	189	-0-	-0-	-0-	187	3	2	9	N	2	2	8			-0-
03	217	N	154	-0-	-63	-0-	154	3			N	-0-					-0-
04	240	N	208	-0-	-32	-0-	207	3	1	9	N	1	1	8			-0-

HUDSPETH 51 WELL #: 2 RRCID -> 195760 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1663	N	1663	-0-	-0-	-0-	115	1	1548	2	N	-0-					-0-
12	1732	N	1732	-0-	-0-	-0-	117	1	1615	2	N	-0-					-0-
01	1732	N	1732	-0-	-0-	-0-	117	1	1615	2	N	-0-					-0-
02	1540	N	1494	-0-	-46	-0-	97	1	1397	2	N	-0-					-0-
03	1736	N	1662	-0-	-74	-0-	106	1	1556	2	N	-0-					-0-
*04	100	N	1577	-0-	1477	1477	102	1	1475	2	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195762 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1476	N	1476	-0-	-0-	-0-	97	1	1379	2	N	-0-					-0-
12	1648	N	1648	-0-	-0-	-0-	108	1	1540	2	N	-0-					-0-
01	2201	X	1699	-0-	-502	-0-	108	1	1591	2	N	-0-					-0-
02	1988	X	1110	-0-	-878	-0-	68	1	1042	2	N	-0-					-0-
03	2201	X	1603	-0-	-598	-0-	90	1	1513	2	N	-0-					-0-
04	1650	X	1493	-0-	-157	-0-	71	1	1422	2	N	-0-					-0-

SIMMONS RANCH WELL #: 42 RRCID -> 195824 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	3			N	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-

MAYER 3C WELL #: 9 RRCID -> 195837 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	356	-0-	-34	-0-	20	1	336	2	Y	-0-	1	1			-0-
12	372	N	356	-0-	-16	-0-	20	1	336	2	Y	-0-					-0-
01	372	N	352	-0-	-20	-0-	21	1	331	2	Y	-0-					-0-
02	336	N	311	-0-	-25	-0-	18	1	292	2	Y	1					1
							1	9									
03	345	N	345	-0-	-0-	-0-	19	1	326	2	Y	-0-	1	1			-0-
*04	345	N	345	-0-	-0-	-0-	19	1	325	2	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 8 RRCID -> 195839 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	412	-0-	-8	-0-	23	1	389	2	Y	-0-			1	1	-0-
12	434	N	419	-0-	-15	-0-	24	1	395	2	Y	-0-					-0-
01	434	N	404	-0-	-30	-0-	24	1	379	2	Y	1					1
							1	9									
02	392	N	359	-0-	-33	-0-	21	1	338	2	Y	-0-					1
03	434	N	413	-0-	-21	-0-	23	1	390	2	Y	-0-			1	1	-0-
*04	410	N	410	-0-	-0-	-0-	22	1	387	2	Y	1					1
							1	9									

MAYER 3C WELL #: 11 RRCID -> 195841 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 6496 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1277	-0-	-103	-0-	72	1	1205	2	Y	-0-			2	1	1
12	1240	N	1055	-0-	-185	-0-	60	1	995	2	Y	-0-					1
01	1023	N	977	-0-	-46	-0-	58	1	918	2	Y	1					2
							1	9									
02	1204	N	837	-0-	-367	-0-	48	1	789	2	Y	-0-					2
03	1054	N	897	-0-	-157	-0-	50	1	846	2	Y	1			2	1	1
							1	9									
04	960	N	860	-0-	-100	-0-	47	1	813	2	Y	-0-					1

SHURLEY WELL #: 76 RRCID -> 195847 COMPL. DATE 01/30/2003 TOTAL DEPTH 6200 PERF. 5234 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
12	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
01	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

SHURLEY WELL #: 79 RRCID -> 195859 COMPL. DATE 02/06/2003 TOTAL DEPTH 6301 PERF. 5332 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	112	-0-	-38	-0-	112	3			N	-0-					-0-
12	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
01	248	N	118	-0-	-130	-0-	118	3			N	-0-					-0-
02	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*04	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-

SHURLEY WELL #: 78 RRCID -> 195860 COMPL. DATE 02/24/2003 TOTAL DEPTH 6150 PERF. 5850 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
12	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
01	124	N	64	-0-	-60	-0-	64	3			N	-0-					-0-
02	112	N	65	-0-	-47	-0-	65	3			N	-0-					-0-
03	124	N	84	-0-	-40	-0-	84	3			N	-0-					-0-
*04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

SHURLEY WELL #: 77 RRCID -> 195861 COMPL. DATE 05/01/2003 TOTAL DEPTH 6228 PERF. 5868 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
12	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 75X RRCID -> 195863 COMPL. DATE 05/06/2003 TOTAL DEPTH 6205 PERF. 5830 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	606	-0-	-24	-0-	606	3			N	-0-					-0-
12	651	N	614	-0-	-37	-0-	614	3			N	-0-					-0-
01	589	N	581	-0-	-8	-0-	581	3			N	-0-					-0-
02	560	N	536	-0-	-24	-0-	536	3			N	-0-					-0-
03	620	N	558	-0-	-62	-0-	558	3			N	-0-					-0-
04	570	N	562	-0-	-8	-0-	562	3			N	-0-					-0-

SHURLEY WELL #: 86 RRCID -> 195865 COMPL. DATE 01/31/2003 TOTAL DEPTH 6118 PERF. 5140 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
*04	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-

SHURLEY WELL #: 85 RRCID -> 195866 COMPL. DATE 05/26/2003 TOTAL DEPTH 6108 PERF. 5836 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	474	-0-	-6	-0-	474	3			N	-0-					-0-
12	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
01	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
02	448	N	426	-0-	-22	-0-	426	3			N	-0-					-0-
03	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
*04	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-

SHURLEY WELL #: 96 RRCID -> 195869 COMPL. DATE 12/25/2002 TOTAL DEPTH 6225 PERF. 5146 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

SHURLEY WELL #: 98 RRCID -> 195870 COMPL. DATE 02/02/2003 TOTAL DEPTH 6150 PERF. 4998 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	825	-0-	-45	-0-	825	3			N	-0-					-0-
12	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
01	868	N	799	-0-	-69	-0-	799	3			N	-0-					-0-
02	784	N	725	-0-	-59	-0-	725	3			N	-0-					-0-
03	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
04	780	N	674	-0-	-106	-0-	674	3			N	-0-					-0-

SHURLEY WELL #: 95 RRCID -> 195875 COMPL. DATE 02/22/2003 TOTAL DEPTH 6011 PERF. 5054 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	177	-0-	-513	-0-	177	3			N	-0-					-0-
12	682	N	421	-0-	-261	-0-	421	3			N	-0-					-0-
01	465	N	404	-0-	-61	-0-	404	3			N	-0-					-0-
02	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
03	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
*04	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-

SHURLEY WELL #: 97 RRCID -> 195894 COMPL. DATE 06/01/2003 TOTAL DEPTH 6123 PERF. 5024 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		1	-0-	1	1	1	3			N	-0-					-0-
02	14B2 EXT		789	-0-	789	790	789	3			N	-0-					-0-
03	14B2 EXT		881	-0-	881	1671	881	3			N	-0-					-0-
04	14B2 EXT		854	-0-	854	2525	854	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 93 RRCID -> 195895 COMPL. DATE 03/15/2003 TOTAL DEPTH 6152 PERF. 5092 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	694	-0-	-26	-0-	694	3			N	-0-					-0-
12	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
01	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
02	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
03	713	N	702	-0-	-11	-0-	702	3			N	-0-					-0-
*04	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-

SHURLEY WELL #: 80 RRCID -> 195896 COMPL. DATE 05/18/2003 TOTAL DEPTH 6210 PERF. 5172 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
12	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
01	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
02	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
03	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
04	420	N	410	-0-	-10	-0-	410	3			N	-0-					-0-

SHURLEY WELL #: 81 RRCID -> 195898 COMPL. DATE 12/25/2002 TOTAL DEPTH 6319 PERF. 5378 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
12	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
01	248	N	208	-0-	-40	-0-	208	3			N	-0-					-0-
02	196	N	189	-0-	-7	-0-	189	3			N	-0-					-0-
03	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
04	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-

SHURLEY WELL #: 82 RRCID -> 195900 COMPL. DATE 02/17/2003 TOTAL DEPTH 6200 PERF. 5434 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
12	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
01	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
02	308	N	292	-0-	-16	-0-	292	3			N	-0-					-0-
03	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
*04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

SHURLEY WELL #: 88 RRCID -> 195924 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
12	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
01	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
02	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195930 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
12	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
01	589	N	178	-0-	-411	-0-	177	3	1	9	N	1	1	8			-0-
02	224	N	171	-0-	-53	-0-	169	3	2	9	N	2	2	8			-0-
03	372	N	294	-0-	-78	-0-	291	3	3	9	N	3	3	8			-0-
*04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

KARNES, W. H. "C" WELL #: 4 RRCID -> 196079 COMPL. DATE 01/27/2003 TOTAL DEPTH 9625 PERF. 8602 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1219	-0-	-11	-0-	135	1	1084	2	Y	-0-					-0-
12	1333	N	1259	-0-	-74	-0-	142	1	1117	2	Y	-0-					-0-
01	1302	N	1281	-0-	-21	-0-	144	1	1137	2	Y	-0-					-0-
02	1148	N	1133	-0-	-15	-0-	126	1	1007	2	Y	-0-					-0-
03	1271	N	1229	-0-	-42	-0-	136	1	1093	2	Y	-0-					-0-
04	1230	N	1161	-0-	-69	-0-	127	1	1034	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 3 WELL #: 5 RRCID -> 196086 COMPL. DATE 01/08/2003 TOTAL DEPTH 6831 PERF. 6257 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
02	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
03	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
*04	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-

ARCO-PHILLIPS WELL #: 2305 RRCID -> 196089 COMPL. DATE 01/11/2003 TOTAL DEPTH 9408 PERF. 8638 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 628 RRCID -> 196090 COMPL. DATE 12/14/2002 TOTAL DEPTH 8925 PERF. 8508 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	51	-0-	-9	-0-	6	1	45	2	Y	-0-					-0-
12	62	N	44	-0-	-18	-0-	5	1	39	2	Y	-0-					-0-
01	62	N	34	-0-	-28	-0-	4	1	30	2	Y	-0-					-0-
02	56	N	6	-0-	-50	-0-	1	1	5	2	Y	-0-					-0-
03	31	N	1	-0-	-30	-0-	1	2			Y	-0-					-0-
04	30	N	6	-0-	-24	-0-	1	1	5	2	Y	-0-					-0-

GENINI WELL #: 3108 RRCID -> 196093 COMPL. DATE 02/28/2002 TOTAL DEPTH 6900 PERF. 5368 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	X	756	-0-	-384	-0-	62	1	694	2	Y	-0-					-0-
12	992	X	733	-0-	-259	-0-	60	1	673	2	Y	-0-					-0-
01	837	N	716	-0-	-121	-0-	68	1	648	2	Y	-0-					-0-
02	700	N	610	-0-	-90	-0-	51	1	559	2	Y	-0-					-0-
03	744	N	726	-0-	-18	-0-	64	1	662	2	Y	-0-					-0-
04	690	N	684	-0-	-6	-0-	56	1	628	2	Y	-0-					-0-

HUDSPETH 1 WELL #: 3 RRCID -> 196094 COMPL. DATE 03/20/2003 TOTAL DEPTH 8550 PERF. 6482 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	509	N	509	-0-	-0-	-0-	35	1	474	2	N	-0-					-0-
12	408	N	408	-0-	-0-	-0-	28	1	380	2	N	-0-					-0-
01	401	N	401	-0-	-0-	-0-	27	1	374	2	N	-0-					-0-
02	339	N	339	-0-	-0-	-0-	22	1	317	2	N	-0-					-0-
03	360	N	360	-0-	-0-	-0-	23	1	337	2	N	-0-					-0-
*04	353	N	353	-0-	-0-	-0-	23	1	330	2	N	-0-					-0-

GENINI WELL #: 3111 RRCID -> 196095 COMPL. DATE 03/28/2003 TOTAL DEPTH 6900 PERF. 5256 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	737	-0-	-73	-0-	60	1	677	3	Y	-0-					1
12	806	N	741	-0-	-65	-0-	61	1	680	3	Y	-0-					1
01	806	N	751	-0-	-55	-0-	71	1	680	3	Y	-0-					1
02	700	N	641	-0-	-59	-0-	54	1	587	3	Y	-0-					1
03	744	N	719	-0-	-25	-0-	64	1	655	3	Y	-0-					1
04	720	N	671	-0-	-49	-0-	55	1	616	3	Y	-0-					1

HUDSPETH 54 WELL #: 7 RRCID -> 196096 COMPL. DATE 03/20/2003 TOTAL DEPTH 8701 PERF. 6631 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	530	-0-	-10	-0-	37	1	493	2	N	-0-					-0-
12	527	N	470	-0-	-57	-0-	32	1	438	2	N	-0-					-0-
01	558	N	534	-0-	-24	-0-	36	1	498	2	N	-0-					-0-
02	504	N	493	-0-	-11	-0-	32	1	461	2	N	-0-					-0-
03	504	N	504	-0-	-0-	-0-	32	1	472	2	N	-0-					-0-
04	510	N	372	-0-	-138	-0-	24	1	348	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, L. B. WELL #: 3302 RRCID -> 196134 COMPL. DATE 03/01/2003 TOTAL DEPTH 8657 PERF. 7094 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	376	-0-	-14	-0-	22	1	352	2	Y	2	2	1			1
							2	9									
12	372	N	364	-0-	-8	-0-	22	1	340	2	Y	2					3
							2	9									
01	403	N	391	-0-	-12	-0-	23	1	367	2	Y	1	4	1			-0-
							1	9									
02	364	N	337	-0-	-27	-0-	19	1	316	2	Y	2					2
							2	9									
03	372	N	357	-0-	-15	-0-	19	1	336	2	Y	2	3	1			1
							2	9									
04	390	N	348	-0-	-42	-0-	20	1	327	2	Y	1					2
							1	9									

GLASSCOCK, L. B. WELL #: 3005 RRCID -> 196137 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	446	-0-	-64	-0-	27	1	417	2	Y	2	2	1			1
							2	9									
12	496	N	462	-0-	-34	-0-	27	1	433	2	Y	2					3
							2	9									
01	465	N	456	-0-	-9	-0-	26	1	429	2	Y	1	4	1			-0-
							1	9									
02	420	N	392	-0-	-28	-0-	22	1	367	2	Y	3					3
							3	9									
03	465	N	449	-0-	-16	-0-	24	1	423	2	Y	2	4	1			1
							2	9									
04	450	N	430	-0-	-20	-0-	25	1	403	2	Y	2					3
							2	9									

MAYER 3D WELL #: 5 RRCID -> 197067 COMPL. DATE 04/04/2003 TOTAL DEPTH 8497 PERF. 6458 - 7415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	136	N	136	-0-	-0-	-0-	8	1	128	2	Y	-0-					-0-
12	132	N	132	-0-	-0-	-0-	8	1	124	2	Y	-0-					-0-
01	134	N	134	-0-	-0-	-0-	8	1	126	2	Y	-0-					-0-
02	140	N	110	-0-	-30	-0-	6	1	104	2	Y	-0-					-0-
03	134	N	134	-0-	-0-	-0-	8	1	126	2	Y	-0-					-0-
*04	126	N	126	-0-	-0-	-0-	7	1	119	2	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST F WELL #: 2 RRCID -> 197218 COMPL. DATE 11/29/2002 TOTAL DEPTH 8458 PERF. 6364 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	190	-0-	-50	-0-	13	1	177	3	N	-0-					-0-
12	248	N	173	-0-	-75	-0-	13	1	160	3	N	-0-					-0-
01	248	N	140	-0-	-108	-0-	10	1	130	3	N	-0-					-0-
02	168	N	117	-0-	-51	-0-	9	1	108	3	N	-0-					-0-
03	186	N	154	-0-	-32	-0-	10	1	144	3	N	-0-					-0-
04	150	N	148	-0-	-2	-0-	10	1	138	3	N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197515 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	237	-0-	-3	-0-	17	1	220	3	N	-0-					-0-
12	248	N	245	-0-	-3	-0-	18	1	227	3	N	-0-					-0-
01	248	N	230	-0-	-18	-0-	17	1	213	3	N	-0-					-0-
02	224	N	194	-0-	-30	-0-	14	1	180	3	N	-0-					-0-
03	248	N	217	-0-	-31	-0-	15	1	202	3	N	-0-					-0-
04	210	N	203	-0-	-7	-0-	14	1	189	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 72 WELL #: 15 RRCID -> 197530 COMPL. DATE 09/13/2002 TOTAL DEPTH 6174 PERF. 5134 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	807	N	807	-0-	-0-	-0-	68	1	739	3	N	-0-					-0-
12	1054	N	743	-0-	-311	-0-	61	1	682	3	N	-0-					-0-
01	1054	N	606	-0-	-448	-0-	51	1	555	3	N	-0-					-0-
02	756	N	608	-0-	-148	-0-	53	1	555	3	N	-0-					-0-
03	744	N	723	-0-	-21	-0-	68	1	655	3	N	-0-					-0-
*04	634	N	634	-0-	-0-	-0-	62	1	572	3	N	-0-					-0-

CANYON RANCH WELL #: 1131E RRCID -> 197539 COMPL. DATE 05/04/2003 TOTAL DEPTH 7040 PERF. 6732 - 6814

11	1410	N	1083	-0-	-327	-0-	1083	3			N	-0-					-0-
12	1426	N	503	-0-	-923	-0-	503	3			N	-0-					-0-
01	1395	N	92	-0-	-1303	-0-	92	3			N	-0-					-0-
02	1008	N	89	-0-	-919	-0-	89	3			N	-0-					-0-
03	496	N	83	-0-	-413	-0-	83	3			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-

MAYER 3C WELL #: 7 RRCID -> 197559 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

11	337	N	337	-0-	-0-	-0-	19	1	318	2	Y	-0-	1	1			-0-
12	320	N	320	-0-	-0-	-0-	18	1	302	2	Y	-0-					-0-
01	372	N	314	-0-	-58	-0-	19	1	295	2	Y	-0-					-0-
02	308	N	279	-0-	-29	-0-	16	1	262	2	Y	1					1
							1	9									
03	354	N	354	-0-	-0-	-0-	20	1	334	2	Y	-0-	1	1			-0-
*04	358	N	358	-0-	-0-	-0-	19	1	338	2	Y	1					1
							1	9									

MAYER 3C WELL #: 13 RRCID -> 198189 COMPL. DATE 03/06/2003 TOTAL DEPTH 8754 PERF. 7314 - 7412

11	300	N	293	-0-	-7	-0-	16	1	277	2	Y	-0-	1	1			-0-
12	310	N	298	-0-	-12	-0-	17	1	281	2	Y	-0-					-0-
01	310	N	292	-0-	-18	-0-	17	1	275	2	Y	-0-					-0-
02	280	N	259	-0-	-21	-0-	15	1	243	2	Y	1					1
							1	9									
03	310	N	286	-0-	-24	-0-	16	1	270	2	Y	-0-	1	1			-0-
*04	279	N	279	-0-	-0-	-0-	15	1	264	2	Y	-0-					-0-

DUKE WILSON WELL #: 1717 RRCID -> 198293 COMPL. DATE 04/29/2003 TOTAL DEPTH 7400 PERF. 5622 - 7006

11	480	N	468	-0-	-12	-0-	86	1	382	3	N	-0-					-0-
12	527	N	485	-0-	-42	-0-	90	1	395	3	N	-0-					-0-
01	527	N	474	-0-	-53	-0-	89	1	385	3	N	-0-					-0-
02	448	N	447	-0-	-1	-0-	82	1	365	3	N	-0-					-0-
03	496	N	461	-0-	-35	-0-	90	1	371	3	N	-0-					-0-
*04	451	N	451	-0-	-0-	-0-	87	1	364	3	N	-0-					-0-

DUKE WILSON 136 WELL #: 12 RRCID -> 198298 COMPL. DATE 04/15/2003 TOTAL DEPTH 6750 PERF. 5015 - 6194

11	870	N	865	-0-	-5	-0-	53	1	812	3	N	-0-					-0-
12	868	N	852	-0-	-16	-0-	53	1	799	3	N	-0-					-0-
01	916	N	916	-0-	-0-	-0-	57	1	859	3	N	-0-					-0-
02	845	N	845	-0-	-0-	-0-	53	1	792	3	N	-0-					-0-
03	842	N	842	-0-	-0-	-0-	55	1	787	3	N	-0-					-0-
04	900	N	841	-0-	-59	-0-	55	1	786	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 136 WELL #: 11 RRCID -> 198302 COMPL. DATE 04/09/2003 TOTAL DEPTH 6750 PERF. 5009 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1092	-0-	-78	-0-	67	1	1025	3	N	-0-					-0-
12	1178	N	1063	-0-	-115	-0-	66	1	997	3	N	-0-					-0-
01	1116	N	1104	-0-	-12	-0-	69	1	1035	3	N	-0-					-0-
02	1008	N	997	-0-	-11	-0-	63	1	934	3	N	-0-					-0-
03	1116	N	1116	-0-	-0-	-0-	73	1	1043	3	N	-0-					-0-
04	1080	N	1061	-0-	-19	-0-	70	1	991	3	N	-0-					-0-

WILSON, DUKE 136 WELL #: 10 RRCID -> 198304 COMPL. DATE 03/17/2003 TOTAL DEPTH 6916 PERF. 5080 - 6300

11	990	N	920	-0-	-70	-0-	56	1	864	3	N	-0-					-0-
12	1054	N	876	-0-	-178	-0-	54	1	822	3	N	-0-					-0-
01	1108	N	1108	-0-	-0-	-0-	69	1	1039	3	N	-0-					-0-
02	875	N	875	-0-	-0-	-0-	55	1	820	3	N	-0-					-0-
03	898	N	898	-0-	-0-	-0-	59	1	839	3	N	-0-					-0-
04	1080	N	842	-0-	-238	-0-	55	1	787	3	N	-0-					-0-

DUKE WILSON WELL #: 3412 RRCID -> 198305 COMPL. DATE 03/16/2003 TOTAL DEPTH 7215 PERF. 5452 - 6320

11	540	N	521	-0-	-19	-0-	32	1	489	3	N	-0-					-0-
12	558	N	496	-0-	-62	-0-	31	1	465	3	N	-0-					-0-
01	589	N	561	-0-	-28	-0-	35	1	526	3	N	-0-					-0-
02	513	N	513	-0-	-0-	-0-	32	1	481	3	N	-0-					-0-
03	541	N	541	-0-	-0-	-0-	35	1	506	3	N	-0-					-0-
*04	559	N	559	-0-	-0-	-0-	37	1	522	3	N	-0-					-0-

DUKE WILSON WELL #: 3212 RRCID -> 198306 COMPL. DATE 03/09/2003 TOTAL DEPTH 6803 PERF. 5323 - 6434

11	750	N	735	-0-	-15	-0-	45	1	690	3	N	-0-					-0-
12	775	N	715	-0-	-60	-0-	44	1	671	3	N	-0-					-0-
01	747	N	747	-0-	-0-	-0-	47	1	700	3	N	-0-					-0-
02	700	N	662	-0-	-38	-0-	42	1	620	3	N	-0-					-0-
03	718	N	718	-0-	-0-	-0-	47	1	671	3	N	-0-					-0-
04	720	N	693	-0-	-27	-0-	46	1	647	3	N	-0-					-0-

WILSON, DUKE WELL #: 3211 RRCID -> 198308 COMPL. DATE 04/03/2003 TOTAL DEPTH 6800 PERF. 5324 - 6413

11	660	N	587	-0-	-73	-0-	36	1	551	3	N	-0-					-0-
12	682	N	614	-0-	-68	-0-	38	1	576	3	N	-0-					-0-
01	686	N	686	-0-	-0-	-0-	43	1	643	3	N	-0-					-0-
02	575	N	575	-0-	-0-	-0-	36	1	539	3	N	-0-					-0-
03	620	N	612	-0-	-8	-0-	40	1	572	3	N	-0-					-0-
04	660	N	627	-0-	-33	-0-	41	1	586	3	N	-0-					-0-

SHURLEY 147 WELL #: 18 RRCID -> 198309 COMPL. DATE 04/12/2003 TOTAL DEPTH 7281 PERF. 5818 - 7038

11	502	N	502	-0-	-0-	-0-	26	1	473	3	Y	3	2	1			3
							3	9									
12	496	N	464	-0-	-32	-0-	24	1	437	3	Y	3	3	1			3
							3	9									
01	496	N	426	-0-	-70	-0-	21	1	403	3	Y	2	3	1			2
							2	9									
02	476	N	253	-0-	-223	-0-	14	1	237	3	Y	2	2	1			2
							2	9									
03	465	N	326	-0-	-139	-0-	18	1	306	3	Y	2	3	1			1
							2	9									
04	420	N	289	-0-	-131	-0-	16	1	271	3	Y	2	1	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON WELL #: 1727 RRCID -> 198310 COMPL. DATE 03/20/2003 TOTAL DEPTH 8446 PERF. 5794 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	668	N	668	-0-	-0-	-0-	41	1	627	3	N	-0-					-0-
12	669	N	669	-0-	-0-	-0-	41	1	628	3	N	-0-					-0-
01	651	N	647	-0-	-4	-0-	41	1	606	3	N	-0-					-0-
02	616	N	587	-0-	-29	-0-	37	1	550	3	N	-0-					-0-
03	683	N	683	-0-	-0-	-0-	45	1	638	3	N	-0-					-0-
*04	763	N	763	-0-	-0-	-0-	50	1	713	3	N	-0-					-0-

WILSON, DUKE WELL #: 1719 RRCID -> 198316 COMPL. DATE 04/06/2003 TOTAL DEPTH 8450 PERF. 5652 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	515	N	515	-0-	-0-	-0-	31	1	484	3	N	-0-					-0-
12	527	N	513	-0-	-14	-0-	32	1	481	3	N	-0-					-0-
01	527	N	494	-0-	-33	-0-	31	1	463	3	N	-0-					-0-
02	476	N	454	-0-	-22	-0-	29	1	425	3	N	-0-					-0-
03	527	N	480	-0-	-47	-0-	31	1	448	3	N	1	1	8			-0-
							1	9									
04	480	N	426	-0-	-54	-0-	28	1	398	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 10 RRCID -> 198324 COMPL. DATE 04/06/2003 TOTAL DEPTH 8860 PERF. 5784 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	709	N	709	-0-	-0-	-0-	43	1	666	3	N	-0-					-0-
12	868	N	777	-0-	-91	-0-	48	1	729	3	N	-0-					-0-
01	837	N	770	-0-	-67	-0-	48	1	722	3	N	-0-					-0-
02	736	N	736	-0-	-0-	-0-	46	1	690	3	N	-0-					-0-
03	775	N	723	-0-	-52	-0-	47	1	676	3	N	-0-					-0-
*04	801	N	801	-0-	-0-	-0-	53	1	748	3	N	-0-					-0-

WILSON, DUKE WELL #: 1899 RRCID -> 198326 COMPL. DATE 04/17/2003 TOTAL DEPTH 8262 PERF. 5752 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	163	-0-	-17	-0-	10	1	153	3	N	-0-					-0-
12	186	N	163	-0-	-23	-0-	10	1	153	3	N	-0-					-0-
01	186	N	169	-0-	-17	-0-	11	1	158	3	N	-0-					-0-
02	140	N	133	-0-	-7	-0-	8	1	125	3	N	-0-					-0-
03	155	N	97	-0-	-58	-0-	6	1	91	3	N	-0-					-0-
04	150	N	103	-0-	-47	-0-	7	1	96	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 10 RRCID -> 198327 COMPL. DATE 04/20/2003 TOTAL DEPTH 8800 PERF. 7748 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	661	-0-	-179	-0-	40	1	621	3	N	-0-					-0-
12	837	N	730	-0-	-107	-0-	45	1	685	3	N	-0-					-0-
01	775	N	750	-0-	-25	-0-	47	1	703	3	N	-0-					-0-
02	702	N	702	-0-	-0-	-0-	44	1	658	3	N	-0-					-0-
03	746	N	746	-0-	-0-	-0-	49	1	697	3	N	-0-					-0-
*04	735	N	735	-0-	-0-	-0-	48	1	687	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 10 RRCID -> 198330 COMPL. DATE 04/19/2003 TOTAL DEPTH 8405 PERF. 5872 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	960	-0-	-0-	-0-	59	1	901	3	N	-0-					-0-
12	1023	N	966	-0-	-57	-0-	60	1	906	3	N	-0-					-0-
01	1023	N	961	-0-	-62	-0-	60	1	901	3	N	-0-					-0-
02	896	N	871	-0-	-25	-0-	55	1	816	3	N	-0-					-0-
03	961	N	955	-0-	-6	-0-	63	1	892	3	N	-0-					-0-
*04	935	N	935	-0-	-0-	-0-	62	1	873	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MITCHELL, TOM 4 WELL #: 1 RRCID -> 198331 COMPL. DATE 03/08/2003 TOTAL DEPTH 7614 PERF. 7011 - 7237

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
*04	37	N	37	-0-	-0-	-0-	2	1	34	3	N	1	1	8			-0-
							1	9									

MITCHELL, TOM 3 WELL #: 2 RRCID -> 198335 COMPL. DATE 03/14/2003 TOTAL DEPTH 7700 PERF. 7161 - 7416

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	117	-0-	-3	-0-	8	1	109	3	N	-0-					-0-
12	124	N	123	-0-	-1	-0-	8	1	115	3	N	-0-					-0-
01	124	N	117	-0-	-7	-0-	8	1	109	3	N	-0-					-0-
02	112	N	106	-0-	-6	-0-	7	1	99	3	N	-0-					-0-
03	124	N	117	-0-	-7	-0-	8	1	109	3	N	-0-					-0-
04	120	N	110	-0-	-10	-0-	7	1	103	3	N	-0-					-0-

MITCHELL, TOM 1 WELL #: 4 RRCID -> 198337 COMPL. DATE 03/08/2003 TOTAL DEPTH 8650 PERF. 7115 - 8156

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	83	-0-	-7	-0-	6	1	77	3	N	-0-					-0-
12	93	N	83	-0-	-10	-0-	6	1	77	3	N	-0-					-0-
01	93	N	61	-0-	-32	-0-	4	1	57	3	N	-0-					-0-
02	84	N	45	-0-	-39	-0-	3	1	42	3	N	-0-					-0-
03	93	N	6	-0-	-87	-0-	6	3			N	-0-					-0-
04	60	N	4	-0-	-56	-0-	4	3			N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 1A RRCID -> 198341 COMPL. DATE 01/19/2003 TOTAL DEPTH 6170 PERF. 5028 - 5906

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	445	-0-	-65	-0-	445	3			Y	-0-					-0-
12	496	N	438	-0-	-58	-0-	438	3			Y	-0-					-0-
01	434	N	396	-0-	-38	-0-	396	3			Y	-0-					-0-
02	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					-0-
03	434	N	420	-0-	-14	-0-	420	3			Y	-0-					-0-
*04	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-

SHURLEY 166 WELL #: 16 RRCID -> 198344 COMPL. DATE 04/02/2003 TOTAL DEPTH 7315 PERF. 5490 - 7044

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	505	-0-	-35	-0-	26	1	476	3	Y	3	2	1			3
							3	9									
12	635	N	635	-0-	-0-	-0-	33	1	598	3	Y	4	3	1			4
							4	9									
01	680	N	680	-0-	-0-	-0-	33	1	644	3	Y	3	4	1			3
							3	9									
02	624	N	624	-0-	-0-	-0-	34	1	586	3	Y	4	3	1			4
							4	9									
03	620	N	598	-0-	-22	-0-	34	1	560	3	Y	4	6	1			2
							4	9									
04	630	N	560	-0-	-70	-0-	30	1	526	3	Y	4	3	1			3
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 15 RRCID -> 198346 COMPL. DATE 04/03/2003 TOTAL DEPTH 7315 PERF. 5692 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	735	N	735	-0-	-0-	-0-	197	1	535	3	Y	3	3	1			3
							3	9									
12	682	N	635	-0-	-47	-0-	198	1	433	3	Y	4	4	1			3
							4	9									
01	898	N	898	-0-	-0-	-0-	209	1	686	3	Y	3	3	1			3
							3	9									
02	818	N	818	-0-	-0-	-0-	193	1	619	3	Y	5	3	1			5
							6	9									
03	796	N	796	-0-	-0-	-0-	209	1	584	3	Y	3	6	1			2
							3	9									
04	870	N	707	-0-	-163	-0-	198	1	505	3	Y	4	3	1			3
							4	9									

VANDERSTUCKEN 52 WELL #: 7 RRCID -> 198349 COMPL. DATE 01/10/2003 TOTAL DEPTH 6007 PERF. 5080 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1363	N	1363	-0-	-0-	-0-	115	1	1248	3	Y	-0-					-0-
12	1329	N	1329	-0-	-0-	-0-	109	1	1220	3	Y	-0-					-0-
01	1550	N	1284	-0-	-266	-0-	108	1	1176	3	Y	-0-					-0-
02	1260	N	1160	-0-	-100	-0-	101	1	1059	3	Y	-0-					-0-
03	1333	N	1280	-0-	-53	-0-	120	1	1160	3	Y	-0-					-0-
04	1230	N	1101	-0-	-129	-0-	107	1	994	3	Y	-0-					-0-

VANDERSTUCKEN 50 WELL #: 12 RRCID -> 198352 COMPL. DATE 01/15/2003 TOTAL DEPTH 5850 PERF. 5037 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	466	-0-	-14	-0-	39	1	427	3	N	-0-					-0-
12	465	N	452	-0-	-13	-0-	37	1	415	3	N	-0-					-0-
01	496	N	436	-0-	-60	-0-	37	1	399	3	N	-0-					-0-
02	448	N	421	-0-	-27	-0-	37	1	384	3	N	-0-					-0-
03	465	N	414	-0-	-51	-0-	39	1	373	3	N	2	2	8			-0-
							2	9									
04	420	N	358	-0-	-62	-0-	35	1	323	3	N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 8 RRCID -> 198353 COMPL. DATE 01/24/2003 TOTAL DEPTH 5850 PERF. 5458 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	13	-0-	-1	-0-	1	1	12	3	Y	-0-					-0-
12	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
01	15	N	12	-0-	-3	-0-	1	1	11	3	Y	-0-					-0-
02	13	N	11	-0-	-2	-0-	1	1	10	3	Y	-0-					-0-
03	14	N	12	-0-	-2	-0-	1	1	11	3	Y	-0-					-0-
04	12	N	11	-0-	-1	-0-	1	1	10	3	Y	-0-					-0-

SHANNON 52 WELL #: 11 RRCID -> 198656 COMPL. DATE 01/12/2003 TOTAL DEPTH 8012 PERF. 6496 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	163	N	163	-0-	-0-	-0-	13	1	150	3	Y	-0-					-0-
12	163	N	163	-0-	-0-	-0-	13	1	150	3	Y	-0-					-0-
01	186	N	164	-0-	-22	-0-	14	1	150	3	Y	-0-					-0-
02	168	N	149	-0-	-19	-0-	13	1	136	3	Y	-0-					-0-
03	165	N	165	-0-	-0-	-0-	14	1	151	3	Y	-0-					-0-
*04	159	N	159	-0-	-0-	-0-	9	1	150	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 18 RRCID -> 198664 COMPL. DATE 02/08/2003 TOTAL DEPTH 8550 PERF. 6234 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 104 WELL #: 11S RRCID -> 198667 COMPL. DATE 10/25/2003 TOTAL DEPTH 5500 PERF. 4807 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 104 WELL #: 15S RRCID -> 198697 COMPL. DATE 10/27/2003 TOTAL DEPTH 5500 PERF. 4683 - 5158

11	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
12	20	X	20	-0-	-0-	-0-	20	3			N	-0-					-0-
01	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
02	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
03	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
04	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-

SIMMONS RANCH WELL #: 47 RRCID -> 198728 COMPL. DATE 01/28/2003 TOTAL DEPTH 8180 PERF. 6286 - 7006

11	630	X	543	-0-	-87	-0-	543	3			Y	-0-					-0-
12	715	X	715	-0-	-0-	-0-	713	3	2	9	Y	2	2	8			-0-
01	713	N	713	-0-	-0-	-0-	712	3	1	9	Y	1	1	8			-0-
02	609	N	609	-0-	-0-	-0-	607	3	2	9	Y	2	2	8			-0-
03	713	N	595	-0-	-118	-0-	593	3	2	9	Y	2	2	8			-0-
04	690	N	579	-0-	-111	-0-	578	3	1	9	Y	1	1	8			-0-

ALLISON 54 WELL #: 8 RRCID -> 198740 COMPL. DATE 04/02/2003 TOTAL DEPTH 6204 PERF. 5232 - 5958

11	90	N	56	-0-	-34	-0-	5	1	51	3	N	-0-					-0-
12	62	N	61	-0-	-1	-0-	6	1	55	3	N	-0-					-0-
01	62	N	53	-0-	-9	-0-	5	1	48	3	N	-0-					-0-
02	56	N	49	-0-	-7	-0-	4	1	45	3	N	-0-					-0-
03	62	N	59	-0-	-3	-0-	5	1	54	3	N	-0-					-0-
*04	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-

ALLISON 54 WELL #: 10 RRCID -> 198756 COMPL. DATE 04/03/2003 TOTAL DEPTH 6172 PERF. 5184 - 5934

11	630	N	440	-0-	-190	-0-	41	1	399	3	N	-0-					-0-
12	620	N	576	-0-	-44	-0-	53	1	523	3	N	-0-					-0-
01	527	N	458	-0-	-69	-0-	41	1	417	3	N	-0-					-0-
02	462	N	462	-0-	-0-	-0-	39	1	423	3	N	-0-					-0-
03	589	N	453	-0-	-136	-0-	39	1	414	3	N	-0-					-0-
04	450	N	402	-0-	-48	-0-	32	1	370	3	N	-0-					-0-

ALLISON 54 WELL #: 9 RRCID -> 198758 COMPL. DATE 04/24/2003 TOTAL DEPTH 6166 PERF. 5168 - 5878

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	8	X	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 53 WELL #: 6 RRCID -> 198760 COMPL. DATE 04/18/2003 TOTAL DEPTH 6050 PERF. 5342 - 5894

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 16 RRCID -> 198763 COMPL. DATE 06/06/2003 TOTAL DEPTH 6608 PERF. 5910 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	111	N	111	-0-	-0-	-0-	5	1	106	3	Y	-0-					-0-
12	465	N	75	-0-	-390	-0-	4	1	70	3	Y	1	1	1			-0-
							1	9									
01	341	N	108	-0-	-233	-0-	6	1	102	3	Y	-0-					-0-
02	112	N	102	-0-	-10	-0-	9	1	93	3	Y	-0-					-0-
03	109	N	109	-0-	-0-	-0-	6	1	103	3	Y	-0-					-0-
*04	112	N	112	-0-	-0-	-0-	6	1	105	3	Y	1	1	1			-0-
							1	9									

FIELDS 55 WELL #: 2 RRCID -> 198766 COMPL. DATE 04/05/2003 TOTAL DEPTH 6100 PERF. 5013 - 5099

11	14	N	7	-0-	-7	-0-	1	1	6	3	N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
*04	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-

FIELDS 52 WELL #: 13 RRCID -> 198768 COMPL. DATE 03/13/2003 TOTAL DEPTH 6208 PERF. 5184 - 5970

11	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-					-0-
01	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
02	28	N	25	-0-	-3	-0-	2	1	23	3	N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
*04	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-

KELLY 127 WELL #: 5 RRCID -> 198772 COMPL. DATE 03/26/2003 TOTAL DEPTH 6550 PERF. 4844 - 6238

11	810	N	659	-0-	-151	-0-	142	1	514	3	Y	3	3	1			2
							3	9									
12	775	N	684	-0-	-91	-0-	147	1	535	3	Y	2	3	1			1
							2	9									
01	699	N	699	-0-	-0-	-0-	148	1	550	3	Y	1					2
							1	9									
02	616	N	609	-0-	-7	-0-	135	1	474	3	Y	-0-					2
03	682	N	676	-0-	-6	-0-	147	1	528	3	Y	1					3
							1	9									
04	690	N	638	-0-	-52	-0-	146	1	492	3	Y	-0-					3

FIELDS 53 WELL #: 18 RRCID -> 198774 COMPL. DATE 04/12/2003 TOTAL DEPTH 6200 PERF. 5220 - 5952

11	74	N	74	-0-	-0-	-0-	7	1	67	3	N	-0-					-0-
12	62	N	38	-0-	-24	-0-	3	1	35	3	N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	5	1	53	3	N	-0-					-0-
*04	59	N	59	-0-	-0-	-0-	5	1	54	3	N	-0-					-0-

FIELDS 53 WELL #: 16 RRCID -> 198783 COMPL. DATE 05/03/2003 TOTAL DEPTH 6204 PERF. 5849 - 5968

11	30	N	7	-0-	-23	-0-	1	1	6	3	N	-0-					-0-
12	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
01	31	N	6	-0-	-25	-0-	1	1	5	3	N	-0-					-0-
02	50	N	50	-0-	-0-	-0-	4	1	46	3	N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
*04	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 55 WELL #: 11 RRCID -> 198791 COMPL. DATE 03/20/2003 TOTAL DEPTH 6110 PERF. 5822 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
12	124	N	110	-0-	-14	-0-	110	3			Y	-0-					-0-
01	155	N	103	-0-	-52	-0-	103	3			Y	-0-					-0-
02	112	N	41	-0-	-71	-0-	41	3			Y	-0-					-0-
03	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-
*04	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-

KELLY 126 WELL #: 14 RRCID -> 198799 COMPL. DATE 06/02/2003 TOTAL DEPTH 6659 PERF. 4896 - 6252

11	990	N	981	-0-	-9	-0-	65	1	912	3	Y	4	5	1			3
							4	9									
12	1054	N	829	-0-	-225	-0-	55	1	770	3	Y	4	5	1			2
							4	9									
01	1092	N	1092	-0-	-0-	-0-	72	1	1019	3	Y	1					3
							1	9									
02	924	N	914	-0-	-10	-0-	66	1	847	3	Y	1					4
							1	9									
03	1009	N	1009	-0-	-0-	-0-	74	1	935	3	Y	-0-					4
04	1050	N	945	-0-	-105	-0-	72	1	872	3	Y	1					5
							1	9									

KIRBY 2 WELL #: 5 RRCID -> 198804 COMPL. DATE 02/20/2003 TOTAL DEPTH 7914 PERF. 6106 - 6714

11	180	N	133	-0-	-47	-0-	11	1	122	3	Y	-0-					-0-
12	155	N	128	-0-	-27	-0-	10	1	118	3	Y	-0-					-0-
01	155	N	125	-0-	-30	-0-	10	1	115	3	Y	-0-					-0-
02	112	N	106	-0-	-6	-0-	9	1	97	3	Y	-0-					-0-
03	124	N	85	-0-	-39	-0-	7	1	78	3	Y	-0-					-0-
04	120	N	36	-0-	-84	-0-	2	1	34	3	Y	-0-					-0-

SIMMONS 72 WELL #: 6 RRCID -> 198946 COMPL. DATE 02/08/2003 TOTAL DEPTH 8108 PERF. 6394 - 7972

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 1 WELL #: 9 RRCID -> 198948 COMPL. DATE 02/05/2003 TOTAL DEPTH 7145 PERF. 6794 - 6906

11	339	N	339	-0-	-0-	-0-	27	1	311	3	Y	1					1
							1	9									
12	346	N	346	-0-	-0-	-0-	27	1	318	3	Y	1	1	1			1
							1	9									
01	348	N	348	-0-	-0-	-0-	29	1	318	3	Y	1	1	1			1
							1	9									
02	313	N	313	-0-	-0-	-0-	27	1	285	3	Y	1	1	1			1
							1	9									
03	347	N	347	-0-	-0-	-0-	30	1	316	3	Y	1	1	1			1
							1	9									
*04	350	N	350	-0-	-0-	-0-	20	1	330	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KIRBY 1 WELL #: 10 RRCID -> 198949 COMPL. DATE 02/08/2003 TOTAL DEPTH 8010 PERF. 6330 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	234	N	234	-0-	-0-	-0-	19	1	214	3	Y	1					1
							1	9									
12	218	N	218	-0-	-0-	-0-	17	1	200	3	Y	1	1	1			1
							1	9									
01	212	N	212	-0-	-0-	-0-	18	1	194	3	Y	-0-	1	1			-0-
02	195	N	195	-0-	-0-	-0-	17	1	177	3	Y	1	1	1			-0-
							1	9									
03	217	N	217	-0-	-0-	-0-	19	1	197	3	Y	1	1	1			-0-
							1	9									
*04	205	N	205	-0-	-0-	-0-	12	1	192	3	Y	1	1	1			-0-
							1	9									

KIRBY 1 WELL #: 11 RRCID -> 198950 COMPL. DATE 08/08/2003 TOTAL DEPTH 8000 PERF. 6226 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	269	N	269	-0-	-0-	-0-	22	1	247	3	Y	-0-					10
12	1288	N	1288	-0-	-0-	-0-	102	1	1184	3	Y	2	2	8			10
							2	9									
01	1258	N	1258	-0-	-0-	-0-	105	1	1153	3	Y	-0-					10
02	1018	N	1018	-0-	-0-	-0-	87	1	929	3	Y	2	2	8			10
							2	9									
03	891	N	891	-0-	-0-	-0-	78	1	813	3	Y	-0-					10
*04	1055	N	1055	-0-	-0-	-0-	60	1	994	3	Y	1	1	8			10
							1	9									

VANDERSTUCKEN 48 WELL #: 12 RRCID -> 198963 COMPL. DATE 06/07/2003 TOTAL DEPTH 5750 PERF. 5466 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	786	-0-	-54	-0-	66	1	720	3	N	-0-					-0-
12	775	N	727	-0-	-48	-0-	60	1	667	3	N	-0-					-0-
01	806	N	673	-0-	-133	-0-	57	1	616	3	N	-0-					-0-
02	728	N	649	-0-	-79	-0-	56	1	593	3	N	-0-					-0-
03	713	N	667	-0-	-46	-0-	63	1	604	3	N	-0-					-0-
04	660	N	522	-0-	-138	-0-	51	1	471	3	N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 9 RRCID -> 198964 COMPL. DATE 06/17/2003 TOTAL DEPTH 5639 PERF. 4862 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	126	N	126	-0-	-0-	-0-	8	1	118	3	N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	8	1	123	3	N	-0-					-0-
01	124	N	123	-0-	-1	-0-	8	1	115	3	N	-0-					-0-
02	112	N	107	-0-	-5	-0-	7	1	100	3	N	-0-					-0-
03	124	N	107	-0-	-17	-0-	9	1	98	3	N	-0-					-0-
04	120	N	107	-0-	-13	-0-	8	1	99	3	N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198969 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	491	-0-	-79	-0-	35	1	456	3	N	-0-					-0-
12	589	N	479	-0-	-110	-0-	35	1	444	3	N	-0-					-0-
01	589	N	473	-0-	-116	-0-	34	1	439	3	N	-0-					-0-
02	448	N	389	-0-	-59	-0-	29	1	360	3	N	-0-					-0-
03	465	N	450	-0-	-15	-0-	30	1	420	3	N	-0-					-0-
04	450	N	421	-0-	-29	-0-	28	1	393	3	N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 14 RRCID -> 198976 COMPL. DATE 06/05/2003 TOTAL DEPTH 5920 PERF. 5344 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 56 WELL #: 7 RRCID -> 198977 COMPL. DATE 04/24/2003 TOTAL DEPTH 6207 PERF. 5121 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	73	-0-	-17	-0-	73	3			Y	-0-					-0-
12	124	N	63	-0-	-61	-0-	63	3			Y	-0-					-0-
01	124	N	87	-0-	-37	-0-	87	3			Y	-0-					-0-
02	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
*04	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-

MAYER 3 WELL #: 5 RRCID -> 199430 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 6662 - 8294

11	792	N	792	-0-	-0-	-0-	44	1	747	2	Y	1	1	1			1
							1	9									
12	664	N	664	-0-	-0-	-0-	38	1	626	2	Y	-0-					1
01	653	N	653	-0-	-0-	-0-	39	1	614	2	Y	-0-					1
02	563	N	563	-0-	-0-	-0-	32	1	531	2	Y	-0-					1
03	548	N	548	-0-	-0-	-0-	31	1	516	2	Y	1	1	1			1
							1	9									
04	510	N	371	-0-	-139	-0-	20	1	351	2	Y	-0-					1

HILL-FAWCETT "L" WELL #: 2 RRCID -> 199433 COMPL. DATE 03/06/2003 TOTAL DEPTH 8651 PERF. 6224 - 7590

11	120	N	113	-0-	-7	-0-	8	1	105	3	N	-0-					-0-
12	124	N	116	-0-	-8	-0-	8	1	108	3	N	-0-					-0-
01	124	N	112	-0-	-12	-0-	8	1	104	3	N	-0-					-0-
02	112	N	92	-0-	-20	-0-	7	1	85	3	N	-0-					-0-
03	124	N	112	-0-	-12	-0-	8	1	104	3	N	-0-					-0-
04	120	N	110	-0-	-10	-0-	7	1	103	3	N	-0-					-0-

MORRISS RANCH WELL #: 8104 RRCID -> 199447 COMPL. DATE 06/15/2003 TOTAL DEPTH 6309 PERF. 4875 - 5872

11	450	N	219	-0-	-231	-0-	83	1	136	3	Y	-0-	1	1			1
12	372	N	187	-0-	-185	-0-	82	1	105	3	Y	-0-	1	1			-0-
01	248	N	184	-0-	-64	-0-	83	1	101	3	Y	-0-					-0-
02	196	N	167	-0-	-29	-0-	74	1	93	3	Y	-0-					-0-
03	186	N	173	-0-	-13	-0-	74	1	98	3	Y	1					1
							1	9									
04	180	N	166	-0-	-14	-0-	68	1	98	3	Y	-0-					1

KIRBY 2 WELL #: 6 RRCID -> 199461 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

11	510	N	481	-0-	-29	-0-	38	1	440	3	Y	3					9
							3	9									
12	584	N	584	-0-	-0-	-0-	46	1	538	3	Y	-0-					9
01	552	N	552	-0-	-0-	-0-	46	1	506	3	Y	-0-					9
02	448	N	435	-0-	-13	-0-	37	1	397	3	Y	1	1	8			9
							1	9									
03	589	N	518	-0-	-71	-0-	45	1	472	3	Y	1	1	8			9
							1	9									
04	540	N	478	-0-	-62	-0-	27	1	451	3	Y	-0-					9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 1 WELL #: 12 RRCID -> 199814 COMPL. DATE 08/03/2003 TOTAL DEPTH 8150 PERF. 6857 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	764	N	764	-0-	-0-	-0-	61	1	699	3	Y	4					10
							4	9									
12	695	N	695	-0-	-0-	-0-	55	1	640	3	Y	-0-					10
01	837	N	639	-0-	-198	-0-	53	1	586	3	Y	-0-					10
02	700	N	523	-0-	-177	-0-	45	1	478	3	Y	-0-					10
03	682	N	667	-0-	-15	-0-	58	1	609	3	Y	-0-					10
04	630	N	617	-0-	-13	-0-	35	1	581	3	Y	1	1	8			10
							1	9									

MITCHELL, TOM 3 WELL #: 3 RRCID -> 199847 COMPL. DATE 09/14/2003 TOTAL DEPTH 8550 PERF. 7054 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	259	-0-	-41	-0-	18	1	241	3	N	-0-					-0-
12	295	N	295	-0-	-0-	-0-	20	1	275	3	N	-0-					-0-
01	310	N	159	-0-	-151	-0-	11	1	148	3	N	-0-					-0-
02	252	N	79	-0-	-173	-0-	5	1	74	3	N	-0-					-0-
03	310	N	98	-0-	-212	-0-	6	1	92	3	N	-0-					-0-
04	150	N	59	-0-	-91	-0-	4	1	55	3	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 4 RRCID -> 199849 COMPL. DATE 11/12/2003 TOTAL DEPTH 8521 PERF. 7072 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	109	-0-	-11	-0-	7	1	102	3	N	-0-					-0-
12	124	N	115	-0-	-9	-0-	8	1	107	3	N	-0-					-0-
01	124	N	110	-0-	-14	-0-	8	1	102	3	N	-0-					-0-
02	112	N	97	-0-	-15	-0-	6	1	91	3	N	-0-					-0-
03	124	N	109	-0-	-15	-0-	7	1	102	3	N	-0-					-0-
04	120	N	103	-0-	-17	-0-	7	1	94	3	N	2	2	8			-0-
							2	9									

MITCHELL, TOM 3 WELL #: 5 RRCID -> 199850 COMPL. DATE 12/13/2003 TOTAL DEPTH 8672 PERF. 7112 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 2 WELL #: 3 RRCID -> 199851 COMPL. DATE 10/05/2003 TOTAL DEPTH 8511 PERF. 7002 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	3254	-0-	-76	-0-	221	1	3033	3	N	-0-					-0-
12	3441	X	3415	-0-	-26	-0-	231	1	3184	3	N	-0-					-0-
01	3441	X	3377	-0-	-64	-0-	234	1	3143	3	N	-0-					-0-
02	3108	X	3037	-0-	-71	-0-	202	1	2835	3	N	-0-					-0-
03	3441	X	3339	-0-	-102	-0-	218	1	3117	3	N	4	4	8			-0-
							4	9									
04	3300	X	3137	-0-	-163	-0-	203	1	2934	3	N	-0-					-0-

FIELDS 52 WELL #: 15 RRCID -> 199853 COMPL. DATE 05/23/2003 TOTAL DEPTH 6155 PERF. 5089 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	21	-0-	-39	-0-	2	1	19	3	N	-0-					-0-
12	155	N	54	-0-	-101	-0-	5	1	49	3	N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
03	62	N	37	-0-	-25	-0-	3	1	34	3	N	-0-					-0-
*04	127	N	127	-0-	-0-	-0-	10	1	117	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 83 RRCID -> 199864 COMPL. DATE 07/13/2003 TOTAL DEPTH 6200 PERF. 5161 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
12	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
01	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
03	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
*04	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-

MAYER 21 WELL #: 10 RRCID -> 199865 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	233	N	233	-0-	-0-	-0-	13	1	220	2	Y	-0-	1	1			-0-
12	249	N	249	-0-	-0-	-0-	14	1	235	2	Y	-0-					-0-
01	248	N	247	-0-	-1	-0-	15	1	232	2	Y	-0-					-0-
02	224	N	217	-0-	-7	-0-	12	1	204	2	Y	1					1
							1	9									
03	309	N	309	-0-	-0-	-0-	17	1	292	2	Y	-0-	1	1			-0-
*04	246	N	246	-0-	-0-	-0-	13	1	233	2	Y	-0-					-0-

MAYER 21 WELL #: 11 RRCID -> 199871 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1462	-0-	-68	-0-	82	1	1379	2	Y	1	3	1			2
							1	9									
12	1488	N	1472	-0-	-16	-0-	84	1	1388	2	Y	-0-					2
01	1459	N	1459	-0-	-0-	-0-	87	1	1372	2	Y	-0-					2
02	1372	N	1287	-0-	-85	-0-	74	1	1212	2	Y	1					3
							1	9									
03	1470	N	1470	-0-	-0-	-0-	83	1	1385	2	Y	2	3	1			2
							2	9									
*04	1414	N	1414	-0-	-0-	-0-	77	1	1337	2	Y	-0-					2

SIMMONS RANCH WELL #: 50 RRCID -> 199888 COMPL. DATE 04/15/2003 TOTAL DEPTH 8409 PERF. 6736 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-

SIMMONS RANCH WELL #: 51 RRCID -> 199889 COMPL. DATE 08/13/2003 TOTAL DEPTH 8445 PERF. 6766 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	145	-0-	-35	-0-	59	1	86	3	N	-0-					-0-
12	155	N	143	-0-	-12	-0-	57	1	86	3	N	-0-					-0-
01	186	N	157	-0-	-29	-0-	62	1	95	3	N	-0-					-0-
02	140	N	131	-0-	-9	-0-	50	1	81	3	N	-0-					-0-
03	155	N	154	-0-	-1	-0-	62	1	92	3	N	-0-					-0-
*04	163	N	163	-0-	-0-	-0-	68	1	95	3	N	-0-					-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199893 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	61	-0-	-149	-0-	61	3			N	-0-					-0-
12	217	N	158	-0-	-59	-0-	158	3			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 55 RRCID -> 200009 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	252	-0-	-78	-0-	252	3			N	-0-					-0-
12	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
01	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
02	224	N	150	-0-	-74	-0-	148	3	2	9	N	2	2	8			-0-
03	310	N	137	-0-	-173	-0-	137	3			N	-0-					-0-
04	270	N	111	-0-	-159	-0-	111	3			N	-0-					-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200015 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

SIMMONS RANCH WELL #: 59 RRCID -> 200021 COMPL. DATE 05/08/2003 TOTAL DEPTH 8175 PERF. 6290 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
12	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
01	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
02	84	N	68	-0-	-16	-0-	68	3			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

SIMMONS RANCH WELL #: 57 RRCID -> 200027 COMPL. DATE 05/16/2003 TOTAL DEPTH 8186 PERF. 6336 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	43	-0-	-47	-0-	43	3			N	-0-					-0-
12	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
02	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*04	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

SIMMONS RANCH WELL #: 22 RRCID -> 200029 COMPL. DATE 06/11/2003 TOTAL DEPTH 8374 PERF. 6244 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	X	8	-0-	-0-	-0-	8	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
03	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
*04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

SIMMONS RANCH WELL #: 58 RRCID -> 200030 COMPL. DATE 06/12/2003 TOTAL DEPTH 8433 PERF. 6372 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	729	-0-	-51	-0-	729	3			N	-0-					-0-
12	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
01	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
02	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
03	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
*04	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-

SIMMONS RANCH WELL #: 61 RRCID -> 200031 COMPL. DATE 08/06/2003 TOTAL DEPTH 8150 PERF. 7038 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MORRISS 61 WELL #: 2 RRCID -> 200089 COMPL. DATE 06/07/2003 TOTAL DEPTH 6430 PERF. 6108 - 6121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 8 RRCID -> 200095 COMPL. DATE 04/21/2004 TOTAL DEPTH 6073 PERF. 5045 - 5844

11	750	N	737	-0-	-13	-0-	62	1	675	3	N	-0-					-0-
12	775	N	684	-0-	-91	-0-	56	1	628	3	N	-0-					-0-
01	775	N	691	-0-	-84	-0-	58	1	633	3	N	-0-					-0-
02	700	N	580	-0-	-120	-0-	50	1	530	3	N	-0-					-0-
03	682	N	648	-0-	-34	-0-	61	1	587	3	N	-0-					-0-
04	660	N	534	-0-	-126	-0-	52	1	482	3	N	-0-					-0-

CUSENBARY 60 WELL #: 3 RRCID -> 200097 COMPL. DATE 08/03/2003 TOTAL DEPTH 5776 PERF. 4478 - 5228

11	578	N	578	-0-	-0-	-0-	578	3			Y	-0-					4
12	752	N	752	-0-	-0-	-0-	752	3			Y	-0-					4
01	620	N	610	-0-	-10	-0-	610	3			Y	-0-					4
02	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					4
03	713	N	515	-0-	-198	-0-	515	3			Y	-0-					4
04	600	N	393	-0-	-207	-0-	393	3			Y	-0-					4

MARTIN WELL #: 22 RRCID -> 200456 COMPL. DATE 07/14/2003 TOTAL DEPTH 6100 PERF. 5428 - 6032

11	1331	N	1331	-0-	-0-	-0-	1331	3			N	-0-					-0-
12	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-
01	1270	N	1270	-0-	-0-	-0-	1270	3			N	-0-					-0-
02	1232	N	1076	-0-	-156	-0-	1076	3			N	-0-					-0-
03	1302	N	1185	-0-	-117	-0-	1185	3			N	-0-					-0-
04	1230	N	1126	-0-	-104	-0-	1126	3			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 27 RRCID -> 200515 COMPL. DATE 06/14/2003 TOTAL DEPTH 8573 PERF. 6312 - 7470

11	420	N	399	-0-	-21	-0-	26	1	373	2	N	-0-					-0-
12	408	N	408	-0-	-0-	-0-	27	1	381	2	N	-0-					-0-
01	409	N	409	-0-	-0-	-0-	26	1	383	2	N	-0-					-0-
02	380	N	380	-0-	-0-	-0-	23	1	357	2	N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	23	1	383	2	N	-0-					-0-
*04	398	N	398	-0-	-0-	-0-	19	1	379	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 11 RRCID -> 200516 COMPL. DATE 06/16/2003 TOTAL DEPTH 8757 PERF. 6422 - 7710

11	1350	N	1323	-0-	-27	-0-	87	1	1236	2	N	-0-					-0-
12	1377	N	1377	-0-	-0-	-0-	90	1	1287	2	N	-0-					-0-
01	1395	N	1382	-0-	-13	-0-	88	1	1294	2	N	-0-					-0-
02	1232	N	1214	-0-	-18	-0-	74	1	1140	2	N	-0-					-0-
03	1364	N	1337	-0-	-27	-0-	75	1	1262	2	N	-0-					-0-
*04	1453	N	1453	-0-	-0-	-0-	69	1	1384	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200517 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	176	N	176	-0-	-0-	-0-	12	1	164	2	N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	11	1	150	2	N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	10	1	154	2	N	-0-					-0-
02	168	N	105	-0-	-63	-0-	6	1	99	2	N	-0-					-0-
03	155	N	70	-0-	-85	-0-	4	1	65	2	N	1	1	8			-0-
							1	9									
04	150	N	69	-0-	-81	-0-	3	1	66	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 15 RRCID -> 200519 COMPL. DATE 07/08/2003 TOTAL DEPTH 8780 PERF. 6484 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	643	N	643	-0-	-0-	-0-	42	1	601	2	N	-0-					-0-
12	682	N	537	-0-	-145	-0-	35	1	502	2	N	-0-					-0-
01	620	N	520	-0-	-100	-0-	33	1	487	2	N	-0-					-0-
02	588	N	444	-0-	-144	-0-	27	1	417	2	N	-0-					-0-
03	527	N	490	-0-	-37	-0-	28	1	462	2	N	-0-					-0-
*04	585	N	585	-0-	-0-	-0-	28	1	557	2	N	-0-					-0-

LANCASTER 154 WELL #: 2 RRCID -> 200520 COMPL. DATE 04/11/2003 TOTAL DEPTH 7700 PERF. 5974 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER 154 WELL #: 4 RRCID -> 200521 COMPL. DATE 07/27/2003 TOTAL DEPTH 6655 PERF. 5918 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

LANCASTER 154 WELL #: 3 RRCID -> 200522 COMPL. DATE 08/20/2003 TOTAL DEPTH 7810 PERF. 6448 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0-	-0-	5	1	61	3	Y	-0-					2
12	93	N	63	-0-	-30	-0-	5	1	58	3	Y	-0-					2
01	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					2
02	134	N	134	-0-	-0-	-0-	11	1	123	3	Y	-0-					2
03	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					2
*04	47	N	47	-0-	-0-	-0-	3	1	44	3	Y	-0-					2

HILL-VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 200529 COMPL. DATE 05/24/2003 TOTAL DEPTH 8749 PERF. 6318 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	455	-0-	-25	-0-	30	1	425	2	N	-0-					-0-
12	467	N	467	-0-	-0-	-0-	31	1	436	2	N	-0-					-0-
01	496	N	471	-0-	-25	-0-	30	1	441	2	N	-0-					-0-
02	426	N	426	-0-	-0-	-0-	26	1	400	2	N	-0-					-0-
03	465	N	457	-0-	-8	-0-	26	1	431	2	N	-0-					-0-
04	450	N	448	-0-	-2	-0-	21	1	427	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 504 RRCID -> 200695 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	763	-0-	-77	-0-	35	1	728	3	N	-0-					-0-
12	899	N	787	-0-	-112	-0-	36	1	751	3	N	-0-					-0-
01	806	N	794	-0-	-12	-0-	36	1	758	3	N	-0-					-0-
02	730	N	730	-0-	-0-	-0-	33	1	696	3	N	1	1	8			-0-
							1	9									
03	801	N	801	-0-	-0-	-0-	37	1	764	3	N	-0-					-0-
04	780	N	776	-0-	-4	-0-	36	1	740	3	N	-0-					-0-

MAYER WELL #: 601 RRCID -> 200699 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	651	N	651	-0-	-0-	-0-	30	1	621	3	N	-0-					-0-
12	713	N	684	-0-	-29	-0-	31	1	652	3	N	1	1	8			-0-
							1	9									
01	682	N	651	-0-	-31	-0-	30	1	621	3	N	-0-					-0-
02	616	N	588	-0-	-28	-0-	27	1	561	3	N	-0-					-0-
03	682	N	617	-0-	-65	-0-	28	1	589	3	N	-0-					-0-
04	630	N	627	-0-	-3	-0-	29	1	598	3	N	-0-					-0-

MAYER WELL #: 603 RRCID -> 200701 COMPL. DATE 07/03/2003 TOTAL DEPTH 8720 PERF. 6918 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	475	N	475	-0-	-0-	-0-	22	1	453	3	N	-0-					-0-
12	514	N	514	-0-	-0-	-0-	23	1	491	3	N	-0-					-0-
01	528	N	528	-0-	-0-	-0-	24	1	503	3	N	1	1	8			-0-
							1	9									
02	488	N	488	-0-	-0-	-0-	22	1	466	3	N	-0-					-0-
03	527	N	478	-0-	-49	-0-	22	1	456	3	N	-0-					-0-
04	510	N	461	-0-	-49	-0-	22	1	439	3	N	-0-					-0-

MAYER WELL #: 45 RRCID -> 200705 COMPL. DATE 07/17/2003 TOTAL DEPTH 8885 PERF. 6865 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	335	-0-	-55	-0-	15	1	320	3	N	-0-					-0-
12	403	N	326	-0-	-77	-0-	15	1	311	3	N	-0-					-0-
01	403	N	338	-0-	-65	-0-	15	1	323	3	N	-0-					-0-
02	308	N	301	-0-	-7	-0-	14	1	287	3	N	-0-					-0-
03	341	N	264	-0-	-77	-0-	12	1	252	3	N	-0-					-0-
04	330	N	268	-0-	-62	-0-	13	1	255	3	N	-0-					-0-

MAYER WELL #: 505 RRCID -> 200706 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	573	-0-	-57	-0-	26	1	547	3	N	-0-					-0-
12	620	N	586	-0-	-34	-0-	27	1	559	3	N	-0-					-0-
01	589	N	575	-0-	-14	-0-	26	1	549	3	N	-0-					-0-
02	532	N	522	-0-	-10	-0-	24	1	498	3	N	-0-					-0-
03	589	N	552	-0-	-37	-0-	25	1	527	3	N	-0-					-0-
04	570	N	538	-0-	-32	-0-	25	1	513	3	N	-0-					-0-

MAYER WELL #: 605 RRCID -> 200708 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
01	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
02	28	N	23	-0-	-5	-0-	1	1	22	3	N	-0-					-0-
03	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
04	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DIEBITSCH 70 WELL #: 7 RRCID -> 200805 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	383	-0-		-157	-0-	31	1 1 9	351	3	Y	1					1
12	527	N	378	-0-		-149	-0-	30	1 3 9	345	3	Y	3	1	1	2	8	1
01	465	N	353	-0-		-112	-0-	29	1 1 9	323	3	Y	1	1	1			1
02	364	N	313	-0-		-51	-0-	27	1 1 9	285	3	Y	1	1	1			1
03	372	N	341	-0-		-31	-0-	29	1 3 9	309	3	Y	3	1	1	2	8	1
04	330	N	299	-0-		-31	-0-	17	1	282	3	Y	-0-	1	1			-0-

DIEBITSCH 70 WELL #: 8 RRCID -> 200807 COMPL. DATE 02/08/2003 TOTAL DEPTH 7853 PERF. 6494 - 6708

11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

DIEBITSCH 70 WELL #: 9 RRCID -> 200808 COMPL. DATE 08/17/2003 TOTAL DEPTH 8032 PERF. 6468 - 6894

11	1020	N	624	-0-		-396	-0-	50	1 2 9	572	3	Y	2					2
12	837	N	616	-0-		-221	-0-	49	1 2 9	565	3	Y	2	2	1			2
01	682	N	595	-0-		-87	-0-	50	1	545	3	Y	-0-	1	1			1
02	588	N	537	-0-		-51	-0-	46	1 1 9	490	3	Y	1	1	1			1
03	620	N	596	-0-		-24	-0-	52	1 1 9	543	3	Y	1	1	1			1
04	570	N	522	-0-		-48	-0-	30	1	492	3	Y	-0-	1	1			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3106 RRCID -> 200823 COMPL. DATE 06/20/2003 TOTAL DEPTH 8601 PERF. 7001 - 7372

11	794	N	794	-0-		-0-	-0-	47	1 4 9	743	2	Y	4	4	1			2
12	786	N	786	-0-		-0-	-0-	47	1 3 9	736	2	Y	3					5
01	775	N	738	-0-		-37	-0-	43	1 3 9	692	2	Y	3	7	1			1
02	728	N	371	-0-		-357	-0-	21	1 2 9	348	2	Y	2					3
03	775	N	445	-0-		-330	-0-	24	1 2 9	419	2	Y	2	4	1			1
*04	731	N	731	-0-		-0-	-0-	43	1 3 9	685	2	Y	3					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200824 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	952	-0-	-68	-0-	57	1 6 9	889	2	Y	5	5	1			3
12	1023	N	974	-0-	-49	-0-	58	1 4 9	912	2	Y	4					7
01	992	N	939	-0-	-53	-0-	54	1 3 9	882	2	Y	3	9	1			1
02	896	N	803	-0-	-93	-0-	46	1 4 9	753	2	Y	4					5
03	961	N	944	-0-	-17	-0-	50	1 7 9	887	2	Y	6	9	1			2
04	900	N	900	-0-	-0-	-0-	52	1 3 9	845	2	Y	3					5

GLASSCOCK, LILLIAN BELL WELL #: 3107 RRCID -> 200829 COMPL. DATE 10/07/2003 TOTAL DEPTH 8560 PERF. 6991 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	651	-0-	-99	-0-	39	1 3 9	609	2	Y	3	3	1			2
12	713	N	655	-0-	-58	-0-	39	1 2 9	614	2	Y	2					4
01	713	N	634	-0-	-79	-0-	37	1 3 9	594	2	Y	3	6	1			1
02	616	N	536	-0-	-80	-0-	31	1 3 9	502	2	Y	3					4
03	651	N	632	-0-	-19	-0-	33	1 3 9	596	2	Y	3	6	1			1
04	600	N	593	-0-	-7	-0-	35	1 2 9	556	2	Y	2					3

KELLY 115 WELL #: 18 RRCID -> 201154 COMPL. DATE 05/31/2003 TOTAL DEPTH 6719 PERF. 5711 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	750	-0-	-0-	-0-	36	1 6 9	708	3	Y	5	3	1			3
12	837	N	784	-0-	-53	-0-	39	1 4 9	741	3	Y	4	6	1			1
01	794	N	794	-0-	-0-	-0-	41	1 2 9	751	3	Y	2	3	1			-0-
02	700	N	656	-0-	-44	-0-	33	1 4 9	619	3	Y	4	3	1			1
03	775	N	697	-0-	-78	-0-	36	1 4 9	657	3	Y	4	3	1			2
04	780	N	655	-0-	-125	-0-	33	1 3 9	619	3	Y	3	4	1			1

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201890 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	760	N	760	-0-	-0-	-0-	50	1	710	2	N	-0-					-0-
12	767	N	767	-0-	-0-	-0-	50	1	717	2	N	-0-					-0-
01	726	N	726	-0-	-0-	-0-	46	1	680	2	N	-0-					-0-
02	654	N	654	-0-	-0-	-0-	40	1	614	2	N	-0-					-0-
03	702	N	702	-0-	-0-	-0-	40	1	662	2	N	-0-					-0-
*04	684	N	684	-0-	-0-	-0-	33	1	651	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201893 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	527	-0-	-73	-0-	35	1	492	2	N	-0-					-0-
12	626	N	626	-0-	-0-	-0-	41	1	585	2	N	-0-					-0-
01	589	N	489	-0-	-100	-0-	31	1	458	2	N	-0-					-0-
02	620	N	620	-0-	-0-	-0-	38	1	582	2	N	-0-					-0-
03	620	N	601	-0-	-19	-0-	34	1	567	2	N	-0-					-0-
*04	577	N	577	-0-	-0-	-0-	28	1	549	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201894 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	N	65	-0-	-0-	-0-	4	1	61	2	N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	5	1	64	2	N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	4	1	63	2	N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	4	1	56	2	N	-0-					-0-
03	62	N	51	-0-	-11	-0-	3	1	48	2	N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	3	1	57	2	N	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201904 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
12	834	N	834	-0-	-0-	-0-	55	1	779	2	N	-0-					-0-
01	849	N	849	-0-	-0-	-0-	54	1	795	2	N	-0-					-0-
02	726	N	726	-0-	-0-	-0-	44	1	679	2	N	3	3	8			-0-
							3	9									
03	773	N	773	-0-	-0-	-0-	44	1	729	2	N	-0-					-0-
*04	769	N	769	-0-	-0-	-0-	37	1	732	2	N	-0-					-0-

KELLY 125A WELL #: 2 RRCID -> 201907 COMPL. DATE 07/05/2003 TOTAL DEPTH 6876 PERF. 5256 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	501	-0-	-39	-0-	33	1	465	3	Y	3	3	1			2
							3	9									
12	558	N	508	-0-	-50	-0-	34	1	472	3	Y	2	3	1			1
							2	9									
01	514	N	514	-0-	-0-	-0-	34	1	479	3	Y	1					2
							1	9									
02	476	N	408	-0-	-68	-0-	29	1	379	3	Y	-0-					2
03	557	N	557	-0-	-0-	-0-	41	1	516	3	Y	-0-					2
*04	530	N	530	-0-	-0-	-0-	40	1	489	3	Y	1					3
							1	9									

COLLIER, SHURLEY WELL #: 9 RRCID -> 201921 COMPL. DATE 07/09/2003 TOTAL DEPTH 6200 PERF. 5770 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	319	-0-	-71	-0-	47	1	272	3	N	-0-					-0-
12	372	N	317	-0-	-55	-0-	49	1	268	3	N	-0-					-0-
01	341	N	290	-0-	-51	-0-	47	1	243	3	N	-0-					-0-
02	308	N	270	-0-	-38	-0-	44	1	226	3	N	-0-					-0-
03	310	N	281	-0-	-29	-0-	49	1	232	3	N	-0-					-0-
04	270	N	264	-0-	-6	-0-	47	1	217	3	N	-0-					-0-

COLLIER SHURLEY WELL #: 10 RRCID -> 201922 COMPL. DATE 07/25/2003 TOTAL DEPTH 6250 PERF. 5868 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	535	-0-	-95	-0-	90	1	445	3	N	-0-					-0-
12	651	N	536	-0-	-115	-0-	93	1	443	3	N	-0-					-0-
01	589	N	508	-0-	-81	-0-	93	1	415	3	N	-0-					-0-
02	504	N	418	-0-	-86	-0-	84	1	334	3	N	-0-					-0-
03	527	N	443	-0-	-84	-0-	93	1	350	3	N	-0-					-0-
04	480	N	412	-0-	-68	-0-	90	1	322	3	N	-0-					-0-

COLLIER, SHURLEY WELL #: 11 RRCID -> 201924 COMPL. DATE 07/13/2003 TOTAL DEPTH 6350 PERF. 5162 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
12	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
01	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
02	168	N	161	-0-	-7	-0-	161	3			N	-0-					-0-
03	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
04	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

COLLIER SHURLEY WELL #: 12 RRCID -> 201925 COMPL. DATE 08/04/2003 TOTAL DEPTH 6155 PERF. 5074 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*04	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 13 RRCID -> 201926 COMPL. DATE 07/18/2003 TOTAL DEPTH 6200 PERF. 5073 - 5948

11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
01	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

COLLIER SHURLEY WELL #: 14 RRCID -> 201927 COMPL. DATE 08/06/2003 TOTAL DEPTH 6150 PERF. 4999 - 5906

11	90	N	80	-0-	-10	-0-	3	1	77	3	N	-0-					-0-
12	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	17	1	80	3	N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	31	1	96	3	N	-0-					-0-
*04	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					-0-

COLLIER SHURLEY WELL #: 15 RRCID -> 201928 COMPL. DATE 08/16/2003 TOTAL DEPTH 6347 PERF. 5080 - 6032

11	300	N	257	-0-	-43	-0-	84	1	173	3	N	-0-					-0-
12	279	N	260	-0-	-19	-0-	87	1	173	3	N	-0-					-0-
01	279	N	247	-0-	-32	-0-	87	1	160	3	N	-0-					-0-
02	252	N	221	-0-	-31	-0-	79	1	142	3	N	-0-					-0-
03	248	N	239	-0-	-9	-0-	87	1	152	3	N	-0-					-0-
04	240	N	228	-0-	-12	-0-	84	1	144	3	N	-0-					-0-

COLLIER SHURLEY WELL #: 16 RRCID -> 201929 COMPL. DATE 09/13/2003 TOTAL DEPTH 6300 PERF. 5954 - 6076

11	750	N	676	-0-	-74	-0-	168	1	508	3	N	-0-					-0-
12	775	N	687	-0-	-88	-0-	174	1	513	3	N	-0-					-0-
01	744	N	660	-0-	-84	-0-	174	1	486	3	N	-0-					-0-
02	644	N	570	-0-	-74	-0-	157	1	413	3	N	-0-					-0-
03	682	N	607	-0-	-75	-0-	174	1	433	3	N	-0-					-0-
04	630	N	561	-0-	-69	-0-	168	1	393	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 16 RRCID -> 201931 COMPL. DATE 06/23/2003 TOTAL DEPTH 5835 PERF. 5520 - 5729

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 102 RRCID -> 201933 COMPL. DATE 07/10/2003 TOTAL DEPTH 6250 PERF. 5122 - 6052

11	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
01	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
04	330	N	299	-0-	-31	-0-	299	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 70 WELL #: 7 RRCID -> 201938 COMPL. DATE 06/29/2003 TOTAL DEPTH 6112 PERF. 5050 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	180	-0-	-0-	-0-	15	1	165	3	N	-0-					-0-
12	186	N	175	-0-	-11	-0-	14	1	161	3	N	-0-					-0-
01	186	N	167	-0-	-19	-0-	14	1	153	3	N	-0-					-0-
02	168	N	150	-0-	-18	-0-	13	1	137	3	N	-0-					-0-
03	186	N	162	-0-	-24	-0-	15	1	147	3	N	-0-					-0-
04	150	N	135	-0-	-15	-0-	13	1	122	3	N	-0-					-0-

SHURLEY WELL #: 89 RRCID -> 201939 COMPL. DATE 07/17/2003 TOTAL DEPTH 6350 PERF. 5200 - 6160

11	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
12	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
01	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
02	252	N	219	-0-	-33	-0-	219	3			N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
04	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-

SHURLEY WELL #: 104 RRCID -> 201941 COMPL. DATE 08/02/2003 TOTAL DEPTH 6350 PERF. 5036 - 6131

11	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
12	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-
01	558	N	267	-0-	-291	-0-	267	3			N	-0-					-0-
02	504	N	223	-0-	-281	-0-	223	3			N	-0-					-0-
03	558	N	253	-0-	-305	-0-	253	3			N	-0-					-0-
04	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-

SHURLEY WELL #: 92X RRCID -> 201942 COMPL. DATE 08/28/2003 TOTAL DEPTH 6400 PERF. 5020 - 6133

11	840	N	761	-0-	-79	-0-	84	1	677	3	N	-0-					-0-
12	837	N	744	-0-	-93	-0-	87	1	657	3	N	-0-					-0-
01	806	N	719	-0-	-87	-0-	87	1	632	3	N	-0-					-0-
02	700	N	637	-0-	-63	-0-	79	1	558	3	N	-0-					-0-
03	744	N	639	-0-	-105	-0-	87	1	552	3	N	-0-					-0-
04	690	N	661	-0-	-29	-0-	84	1	577	3	N	-0-					-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201944 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

11	510	N	498	-0-	-12	-0-	28	1	470	3	Y	-0-					3
12	527	N	499	-0-	-28	-0-	30	1	468	3	Y	1	1	1	1	8	2
							1	9									
01	558	N	523	-0-	-35	-0-	31	1	490	3	Y	2	2	1			2
							2	9									
02	513	N	513	-0-	-0-	-0-	28	1	485	3	Y	-0-	1	1			1
03	549	N	549	-0-	-0-	-0-	31	1	514	3	Y	4	2	8			3
							4	9									
04	510	N	477	-0-	-33	-0-	28	1	449	3	Y	-0-	1	1			2

SHURLEY WELL #: 87 RRCID -> 201947 COMPL. DATE 09/02/2003 TOTAL DEPTH 6200 PERF. 5880 - 5970

11	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 4 RRCID -> 201952 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	711	-0-	-69	-0-	48	1	663	3	Y	-0-	2	1			-0-
12	775	N	723	-0-	-52	-0-	50	1	672	3	Y	1					1
							1	9									
01	775	N	665	-0-	-110	-0-	46	1	618	3	Y	1	2	1			-0-
							1	9									
02	672	N	565	-0-	-107	-0-	37	1	527	3	Y	1					1
							1	9									
03	713	N	445	-0-	-268	-0-	31	1	414	3	Y	-0-					1
04	630	N	432	-0-	-198	-0-	24	1	407	3	Y	1	2	1			-0-
							1	9									

MAYFIELD 32 WELL #: 6 RRCID -> 201957 COMPL. DATE 09/26/2003 TOTAL DEPTH 8712 PERF. 7325 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	585	-0-	-15	-0-	39	1	545	3	Y	1	2	1			-0-
							1	9									
12	620	N	609	-0-	-11	-0-	42	1	566	3	Y	1					1
							1	9									
01	620	N	614	-0-	-6	-0-	43	1	570	3	Y	1	2	1			-0-
							1	9									
02	560	N	520	-0-	-40	-0-	34	1	484	3	Y	2	1	8			1
							2	9									
03	642	N	642	-0-	-0-	-0-	45	1	596	3	Y	1					2
							1	9									
*04	621	N	621	-0-	-0-	-0-	35	1	586	3	Y	-0-	2	1			-0-

SHURLEY WELL #: 91 RRCID -> 201967 COMPL. DATE 07/27/2003 TOTAL DEPTH 6150 PERF. 5784 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
12	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
01	589	N	190	-0-	-399	-0-	190	3			N	-0-					-0-
02	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
03	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
*04	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201969 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6418 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1354	-0-	-86	-0-	91	1	1261	3	Y	2	5	1			1
							2	9									
12	1457	N	1381	-0-	-76	-0-	96	1	1284	3	Y	1					2
							1	9									
01	1426	N	1304	-0-	-122	-0-	91	1	1209	3	Y	4	5	1			1
							4	9									
02	1260	N	627	-0-	-633	-0-	41	1	586	3	Y	-0-					1
03	1395	N	579	-0-	-816	-0-	41	1	537	3	Y	1					2
							1	9									
*04	1691	N	1691	-0-	-0-	-0-	95	1	1592	3	Y	4	3	1	2	8	1
							4	9									

MAYFIELD 33 WELL #: 6 RRCID -> 201972 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	557	N	557	-0-	-0-	-0-	31	1	525	3	Y	1					5
							1	9									
12	527	N	504	-0-	-23	-0-	30	1	473	3	Y	1	2	1			4
							1	9									
01	565	N	565	-0-	-0-	-0-	33	1	531	3	Y	1	3	1			2
							1	9									
02	554	N	554	-0-	-0-	-0-	31	1	523	3	Y	-0-	1	1			1
03	600	N	600	-0-	-0-	-0-	34	1	564	3	Y	2					3
							2	9									
04	540	N	500	-0-	-40	-0-	29	1	470	3	Y	1	2	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 7X RRCID -> 201975 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	522	-0-		-18	-0-	35	1	486	3	Y	1	2	1			-0-
								1	9									
12	558	N	512	-0-		-46	-0-	35	1	476	3	Y	1					1
								1	9									
01	558	N	497	-0-		-61	-0-	35	1	461	3	Y	1	2	1			-0-
								1	9									
02	476	N	422	-0-		-54	-0-	27	1	394	3	Y	1					1
								1	9									
03	527	N	473	-0-		-54	-0-	33	1	440	3	Y	-0-					1
04	480	N	475	-0-		-5	-0-	27	1	447	3	Y	1	2	1			-0-
								1	9									

SHURLEY WELL #: 103 RRCID -> 201977 COMPL. DATE 09/22/2003 TOTAL DEPTH 6250 PERF. 5086 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	579	-0-		-51	-0-	68	1	511	3	N	-0-					-0-
12	651	N	605	-0-		-46	-0-	71	1	534	3	N	-0-					-0-
01	620	N	567	-0-		-53	-0-	71	1	496	3	N	-0-					-0-
02	532	N	506	-0-		-26	-0-	64	1	442	3	N	-0-					-0-
03	620	N	531	-0-		-89	-0-	71	1	460	3	N	-0-					-0-
04	540	N	522	-0-		-18	-0-	68	1	454	3	N	-0-					-0-

SHURLEY WELL #: 101 RRCID -> 201978 COMPL. DATE 09/27/2003 TOTAL DEPTH 6250 PERF. 5114 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	683	-0-		-7	-0-	683	3			N	-0-					-0-
12	713	N	709	-0-		-4	-0-	709	3			N	-0-					-0-
01	713	N	685	-0-		-28	-0-	685	3			N	-0-					-0-
02	644	N	443	-0-		-201	-0-	443	3			N	-0-					-0-
03	713	N	604	-0-		-109	-0-	602	3	2	9	N	2	2	8			-0-
04	660	N	623	-0-		-37	-0-	623	3			N	-0-					-0-

SHURLEY WELL #: 100 RRCID -> 201979 COMPL. DATE 10/03/2003 TOTAL DEPTH 6250 PERF. 5966 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	610	N	610	-0-		-0-	-0-	610	3			N	-0-					-0-
12	642	N	642	-0-		-0-	-0-	642	3			N	-0-					-0-
01	651	N	617	-0-		-34	-0-	617	3			N	-0-					-0-
02	560	N	531	-0-		-29	-0-	531	3			N	-0-					-0-
03	651	N	577	-0-		-74	-0-	577	3			N	-0-					-0-
*04	614	N	614	-0-		-0-	-0-	614	3			N	-0-					-0-

MAYFIELD 39 WELL #: 16 RRCID -> 201981 COMPL. DATE 06/15/2003 TOTAL DEPTH 8718 PERF. 6416 - 7179

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	468	-0-		-12	-0-	26	1	441	3	Y	1					4
								1	9									
12	496	N	463	-0-		-33	-0-	28	1	435	3	Y	-0-	1	1			3
01	527	N	472	-0-		-55	-0-	28	1	442	3	Y	2	3	1			2
								2	9									
02	464	N	464	-0-		-0-	-0-	26	1	438	3	Y	-0-	1	1			1
03	481	N	481	-0-		-0-	-0-	27	1	452	3	Y	2					3
								2	9									
04	450	N	428	-0-		-22	-0-	25	1	403	3	Y	-0-	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 39 WELL #: 17 RRCID -> 201982 COMPL. DATE 07/23/2003 TOTAL DEPTH 8726 PERF. 6408 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	412	N	412	-0-	-0-	-0-	23	1	389	3	Y	-0-					4
12	407	N	407	-0-	-0-	-0-	25	1	382	3	Y	-0-	1	1			3
01	434	N	378	-0-	-56	-0-	22	1	354	3	Y	2	3	1			2
							2	9									
02	392	N	249	-0-	-143	-0-	14	1	233	3	Y	2	1	1	2	8	1
							2	9									
03	403	N	309	-0-	-94	-0-	17	1	291	3	Y	1					2
							1	9									
04	360	N	255	-0-	-105	-0-	15	1	240	3	Y	-0-	1	1			1

MAYFIELD 40 WELL #: 10 RRCID -> 201984 COMPL. DATE 06/04/2003 TOTAL DEPTH 8650 PERF. 6271 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	354	-0-	-6	-0-	20	1	334	3	Y	-0-					3
12	403	N	352	-0-	-51	-0-	21	1	331	3	Y	-0-	1	1			2
01	403	N	370	-0-	-33	-0-	22	1	347	3	Y	1	2	1			1
							1	9									
02	364	N	364	-0-	-0-	-0-	20	1	343	3	Y	1	1	1			1
							1	9									
03	378	N	378	-0-	-0-	-0-	21	1	356	3	Y	1					2
							1	9									
04	360	N	326	-0-	-34	-0-	19	1	307	3	Y	-0-	1	1			1

GALBREATH 91 WELL #: 11 RRCID -> 201986 COMPL. DATE 05/21/2003 TOTAL DEPTH 6350 PERF. 5050 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	X	4	-0-	-536	-0-	4	3			Y	-0-					1
12	341	X	2	-0-	-339	-0-	2	3			Y	-0-	1	1			-0-
01	75	N	75	-0-	-0-	-0-	4	1	70	3	Y	1					1
							1	9									
02	61	N	61	-0-	-0-	-0-	3	1	58	3	Y	-0-					1
03	2	N	-0-	-0-	-2	-0-					Y	-0-	1	1			-0-
04	60	N	2	-0-	-58	-0-	2	3			Y	-0-					-0-

MAYER WELL #: 602 RRCID -> 202012 COMPL. DATE 09/29/2003 TOTAL DEPTH 8500 PERF. 6988 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	931	N	931	-0-	-0-	-0-	42	1	889	3	N	-0-					-0-
12	968	N	968	-0-	-0-	-0-	44	1	924	3	N	-0-					-0-
01	950	N	950	-0-	-0-	-0-	43	1	907	3	N	-0-					-0-
02	868	N	859	-0-	-9	-0-	39	1	820	3	N	-0-					-0-
03	961	N	928	-0-	-33	-0-	43	1	885	3	N	-0-					-0-
04	930	N	893	-0-	-37	-0-	42	1	851	3	N	-0-					-0-

CAUTHORN 27 WELL #: 7X RRCID -> 202013 COMPL. DATE 07/28/2003 TOTAL DEPTH 6592 PERF. 6164 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	X	1073	-0-	-187	-0-	103	1	969	3	Y	1	4	1			2
							1	9									
12	1302	X	1147	-0-	-155	-0-	113	1	1031	3	Y	3	4	1			1
							3	9									
01	1107	N	1107	-0-	-0-	-0-	116	1	990	3	Y	1					2
							1	9									
02	1008	N	882	-0-	-126	-0-	85	1	796	3	Y	1					3
							1	9									
03	1147	N	888	-0-	-259	-0-	25	1	862	3	Y	1					4
							1	9									
04	1080	N	821	-0-	-259	-0-	821	3			Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 86 WELL #: 5 RRCID -> 202015 COMPL. DATE 06/24/2003 TOTAL DEPTH 6213 PERF. 4417 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	502	N	502	-0-	-0-	-0-	48	1	453	3	Y	1	2	1			1
							1	9									
12	496	N	485	-0-	-11	-0-	48	1	435	3	Y	2	2	1			1
							2	9									
01	469	N	469	-0-	-0-	-0-	49	1	420	3	Y	-0-					1
02	555	N	555	-0-	-0-	-0-	54	1	501	3	Y	-0-					1
03	646	N	646	-0-	-0-	-0-	18	1	627	3	Y	1					2
							1	9									
*04	530	N	530	-0-	-0-	-0-	529	3	1	9	Y	1					3

PETERSON WELL #: 5401 RRCID -> 202019 COMPL. DATE 01/15/2004 TOTAL DEPTH 9307 PERF. 7580 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					-0-
12	1705	N	1579	-0-	-126	-0-	1579	2			N	-0-					-0-
01	1736	N	1536	-0-	-200	-0-	1536	2			N	-0-					-0-
02	1512	N	1304	-0-	-208	-0-	1304	2			N	-0-					-0-
03	1581	N	1490	-0-	-91	-0-	1490	2			N	-0-					-0-
04	1500	N	1382	-0-	-118	-0-	1382	2			N	-0-					-0-

SHURLEY 142 WELL #: 18 RRCID -> 202030 COMPL. DATE 07/05/2003 TOTAL DEPTH 7014 PERF. 5266 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	984	-0-	-6	-0-	50	1	927	3	Y	6	4	1			6
							7	9									
12	1023	N	1010	-0-	-13	-0-	52	1	951	3	Y	6	6	1			6
							7	9									
01	994	N	994	-0-	-0-	-0-	48	1	940	3	Y	5	7	1			4
							6	9									
02	924	N	785	-0-	-139	-0-	43	1	736	3	Y	5	4	1			5
							6	9									
03	1023	N	302	-0-	-721	-0-	17	1	283	3	Y	2	6	1			1
							2	9									
04	960	N	348	-0-	-612	-0-	19	1	327	3	Y	2	1	1			2
							2	9									

HUDSPETH 53 WELL #: 7 RRCID -> 202033 COMPL. DATE 07/23/2003 TOTAL DEPTH 8919 PERF. 6819 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	523	N	523	-0-	-0-	-0-	36	1	487	2	N	-0-					-0-
12	558	N	501	-0-	-57	-0-	34	1	467	2	N	-0-					-0-
01	534	N	534	-0-	-0-	-0-	36	1	498	2	N	-0-					-0-
02	476	N	463	-0-	-13	-0-	30	1	433	2	N	-0-					-0-
03	522	N	522	-0-	-0-	-0-	33	1	489	2	N	-0-					-0-
*04	519	N	519	-0-	-0-	-0-	34	1	485	2	N	-0-					-0-

JONES 118 WELL #: 19 RRCID -> 202040 COMPL. DATE 06/20/2003 TOTAL DEPTH 6658 PERF. 5063 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	211	-0-	-29	-0-	8	1	202	3	Y	1	1	1			1
							1	9									
12	248	N	180	-0-	-68	-0-	7	1	172	3	Y	1	1	1			1
							1	9									
01	248	N	150	-0-	-98	-0-	5	1	144	3	Y	1	1	1			1
							1	9									
02	196	N	118	-0-	-78	-0-	5	1	112	3	Y	1	1	1			1
							1	9									
03	186	N	102	-0-	-84	-0-	4	1	98	3	Y	-0-	1	1			-0-
04	150	N	79	-0-	-71	-0-	3	1	76	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES 118 WELL #: 20 RRCID -> 202043 COMPL. DATE 07/30/2003 TOTAL DEPTH 6656 PERF. 6134 - 6294

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	650	-0-		-40	-0-		24	1	622	3	Y	4	3	1			4
									4	9									
12	744	N	677	-0-		-67	-0-		25	1	648	3	Y	4	4	1			4
									4	9									
01	744	N	639	-0-		-105	-0-		23	1	613	3	Y	3	4	1			3
									3	9									
02	616	N	562	-0-		-54	-0-		23	1	535	3	Y	4	3	1			4
									4	9									
03	682	N	633	-0-		-49	-0-		26	1	603	3	Y	4	5	1			3
									4	9									
04	630	N	614	-0-		-16	-0-		24	1	586	3	Y	4	3	1			4
									4	9									

CAUTHORN 27 WELL #: 6 RRCID -> 202050 COMPL. DATE 07/04/2003 TOTAL DEPTH 5736 PERF. 4559 - 5251

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	565	-0-		-65	-0-		54	1	511	3	Y	-0-	3	1			1
12	661	N	661	-0-		-0-	-0-		65	1	594	3	Y	2	2	1			1
									2	9									
01	899	N	657	-0-		-242	-0-		69	1	588	3	Y	-0-					1
02	532	N	496	-0-		-36	-0-		48	1	447	3	Y	1					2
									1	9									
03	651	N	402	-0-		-249	-0-		11	1	391	3	Y	-0-					2
04	630	N	329	-0-		-301	-0-		329	3			Y	-0-					2

SIMMONS RANCH WELL #: 25 RRCID -> 202127 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	77	-0-		-13	-0-		77	3			N	-0-					-0-
12	93	N	81	-0-		-12	-0-		81	3			N	-0-					-0-
01	93	N	84	-0-		-9	-0-		84	3			N	-0-					-0-
02	84	N	77	-0-		-7	-0-		77	3			N	-0-					-0-
03	93	N	83	-0-		-10	-0-		83	3			N	-0-					-0-
04	90	N	80	-0-		-10	-0-		80	3			N	-0-					-0-

MAYFIELD 32 WELL #: 5 RRCID -> 202141 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	718	-0-		-32	-0-		48	1	669	3	Y	1	3	1			-0-
									1	9									
12	775	N	733	-0-		-42	-0-		51	1	681	3	Y	1					1
									1	9									
01	744	N	676	-0-		-68	-0-		47	1	628	3	Y	1	2	1			-0-
									1	9									
02	672	N	564	-0-		-108	-0-		37	1	526	3	Y	1					1
									1	9									
03	744	N	630	-0-		-114	-0-		44	1	585	3	Y	1					2
									1	9									
04	660	N	627	-0-		-33	-0-		35	1	592	3	Y	-0-	2	1			-0-

REED 116 WELL #: 19 RRCID -> 202144 COMPL. DATE 06/14/2003 TOTAL DEPTH 6623 PERF. 5378 - 6234

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	873	-0-		-57	-0-		42	1	825	3	Y	5	3	1			3
									6	9									
12	961	N	871	-0-		-90	-0-		43	1	824	3	Y	4	6	1			1
									4	9									
01	942	N	942	-0-		-0-	-0-		49	1	891	3	Y	2	3	1			-0-
									2	9									
02	812	N	796	-0-		-16	-0-		40	1	750	3	Y	5	3	1			2
									6	9									
03	922	N	922	-0-		-0-	-0-		48	1	870	3	Y	4	3	1			3
									4	9									
04	900	N	881	-0-		-19	-0-		45	1	830	3	Y	5	6	1			2
									6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 20 RRCID -> 202146 COMPL. DATE 07/12/2003 TOTAL DEPTH 6564 PERF. 4925 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202151 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	136	-0-	-14	-0-	9	1	127	3	N	-0-					-0-
12	155	N	144	-0-	-11	-0-	10	1	134	3	N	-0-					-0-
01	155	N	139	-0-	-16	-0-	10	1	129	3	N	-0-					-0-
02	140	N	127	-0-	-13	-0-	8	1	119	3	N	-0-					-0-
03	155	N	141	-0-	-14	-0-	9	1	132	3	N	-0-					-0-
*04	133	N	133	-0-	-0-	-0-	9	1	124	3	N	-0-					-0-

MORRISS 64 WELL #: 4 RRCID -> 202336 COMPL. DATE 06/19/2003 TOTAL DEPTH 6202 PERF. 5170 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	777	-0-	-33	-0-	75	1	702	3	Y	-0-	3	1			1
12	837	N	731	-0-	-106	-0-	72	1	656	3	Y	3	3	1			1
							3	9									
01	837	N	715	-0-	-122	-0-	75	1	640	3	Y	-0-					1
02	728	N	701	-0-	-27	-0-	68	1	632	3	Y	1					2
							1	9									
03	744	N	727	-0-	-17	-0-	20	1	706	3	Y	1					3
							1	9									
*04	695	N	695	-0-	-0-	-0-	695	3			Y	-0-					3

MAYFIELD 41 WELL #: 6 RRCID -> 202344 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	X	430	-0-	-200	-0-	24	1	405	3	Y	1					6
							1	9									
12	620	X	600	-0-	-20	-0-	36	1	563	3	Y	1	2	1			5
							1	9									
01	620	N	470	-0-	-150	-0-	28	1	441	3	Y	1	4	1			2
							1	9									
02	458	N	458	-0-	-0-	-0-	25	1	431	3	Y	2	1	1	2	8	1
							2	9									
03	589	N	484	-0-	-105	-0-	27	1	453	3	Y	4	2	8			3
							4	9									
04	450	N	414	-0-	-36	-0-	24	1	388	3	Y	2	1	1	2	8	2
							2	9									

HUDSPETH 51 WELL #: 3 RRCID -> 202612 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	768	N	768	-0-	-0-	-0-	53	1	715	2	N	-0-					-0-
12	775	N	772	-0-	-3	-0-	52	1	720	2	N	-0-					-0-
01	775	N	713	-0-	-62	-0-	48	1	665	2	N	-0-					-0-
02	728	N	677	-0-	-51	-0-	44	1	633	2	N	-0-					-0-
03	775	N	589	-0-	-186	-0-	38	1	551	2	N	-0-					-0-
04	690	N	662	-0-	-28	-0-	43	1	619	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 15 RRCID -> 202622 COMPL. DATE 10/21/2003 TOTAL DEPTH 8445 PERF. 6337 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	265	-0-	-65	-0-	15	1	250	2	Y	-0-	1	1			-0-
12	370	N	370	-0-	-0-	-0-	21	1	349	2	Y	-0-					-0-
01	528	N	528	-0-	-0-	-0-	31	1	497	2	Y	-0-					-0-
02	414	N	414	-0-	-0-	-0-	24	1	389	2	Y	1					1
							1	9									
03	428	N	428	-0-	-0-	-0-	24	1	404	2	Y	-0-	1	1			-0-
*04	399	N	399	-0-	-0-	-0-	22	1	376	2	Y	1					1
							1	9									

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202807 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	815	-0-	-55	-0-	37	1	778	3	N	-0-					-0-
12	899	N	802	-0-	-97	-0-	36	1	766	3	N	-0-					-0-
01	868	N	797	-0-	-71	-0-	36	1	761	3	N	-0-					-0-
02	756	N	705	-0-	-51	-0-	32	1	673	3	N	-0-					-0-
03	806	N	797	-0-	-9	-0-	37	1	760	3	N	-0-					-0-
04	780	N	774	-0-	-6	-0-	36	1	738	3	N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 5 RRCID -> 202809 COMPL. DATE 10/15/2003 TOTAL DEPTH 6200 PERF. 5044 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	712	-0-	-218	-0-	712	3			Y	-0-					-0-
12	837	N	762	-0-	-75	-0-	762	3			Y	-0-					-0-
01	744	N	699	-0-	-45	-0-	699	3			Y	-0-					-0-
02	672	N	643	-0-	-29	-0-	643	3			Y	-0-					-0-
03	775	N	690	-0-	-85	-0-	690	3			Y	-0-					-0-
04	690	N	628	-0-	-62	-0-	628	3			Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 6 RRCID -> 202812 COMPL. DATE 10/07/2003 TOTAL DEPTH 6200 PERF. 5051 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	563	-0-	-37	-0-	563	3			Y	-0-					-0-
12	651	N	521	-0-	-130	-0-	521	3			Y	-0-					-0-
01	651	N	500	-0-	-151	-0-	500	3			Y	-0-					-0-
02	532	N	427	-0-	-105	-0-	427	3			Y	-0-					-0-
03	527	N	390	-0-	-137	-0-	390	3			Y	-0-					-0-
04	480	N	300	-0-	-180	-0-	300	3			Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 8 RRCID -> 202813 COMPL. DATE 10/31/2003 TOTAL DEPTH 6200 PERF. 5022 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	560	-0-	-70	-0-	560	3			Y	-0-					-0-
12	651	N	638	-0-	-13	-0-	638	3			Y	-0-					-0-
01	589	N	489	-0-	-100	-0-	489	3			Y	-0-					-0-
02	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					-0-
03	651	N	525	-0-	-126	-0-	525	3			Y	-0-					-0-
*04	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					-0-

ALDWELL, WINNIE TRUST K WELL #: 2 RRCID -> 202815 COMPL. DATE 09/26/2003 TOTAL DEPTH 8850 PERF. 8434 - 8497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	298	-0-	-32	-0-	15	1	283	2	Y	-0-					-0-
12	372	N	307	-0-	-65	-0-	14	1	293	2	Y	-0-					-0-
01	321	N	321	-0-	-0-	-0-	15	1	306	2	Y	-0-					-0-
02	280	N	275	-0-	-5	-0-	13	1	262	2	Y	-0-					-0-
03	310	N	276	-0-	-34	-0-	12	1	264	2	Y	-0-					-0-
04	300	N	284	-0-	-16	-0-	12	1	272	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202819 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	637	-0-	-143	-0-	30	1	607	3	N	-0-					-0-
12	855	N	855	-0-	-0-	-0-	40	1	815	3	N	-0-					-0-
01	687	N	687	-0-	-0-	-0-	34	1	653	3	N	-0-					-0-
02	642	N	642	-0-	-0-	-0-	32	1	610	3	N	-0-					-0-
03	868	N	800	-0-	-68	-0-	38	1	762	3	N	-0-					-0-
*04	763	N	763	-0-	-0-	-0-	37	1	726	3	N	-0-					-0-

SIMMONS 71 WELL #: 4 RRCID -> 202821 COMPL. DATE 08/24/2003 TOTAL DEPTH 8008 PERF. 6636 - 6664

11	870	N	741	-0-	-129	-0-	59	1	680	3	Y	2					2
							2	9									
12	806	N	736	-0-	-70	-0-	58	1	676	3	Y	2	2	1			2
							2	9									
01	806	N	720	-0-	-86	-0-	60	1	658	3	Y	2	2	1			2
							2	9									
02	700	N	645	-0-	-55	-0-	55	1	587	3	Y	3	2	1	2	8	1
							3	9									
03	744	N	712	-0-	-32	-0-	62	1	648	3	Y	2	2	1			1
							2	9									
04	690	N	652	-0-	-38	-0-	37	1	614	3	Y	1	2	1			-0-
							1	9									

SIMMONS 71 WELL #: 5 RRCID -> 202822 COMPL. DATE 01/08/2004 TOTAL DEPTH 7908 PERF. 6832 - 6910

11	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					-0-
12	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-
01	62	N	43	-0-	-19	-0-	4	1	39	3	Y	-0-					-0-
02	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
03	42	N	42	-0-	-0-	-0-	4	1	38	3	Y	-0-					-0-
04	30	N	21	-0-	-9	-0-	1	1	20	3	Y	-0-					-0-

SHANNON 52 WELL #: 12 RRCID -> 202823 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

11	1222	N	1222	-0-	-0-	-0-	98	1	1121	3	Y	3					4
							3	9									
12	1240	N	1178	-0-	-62	-0-	93	1	1083	3	Y	2	3	1			3
							2	9									
01	1302	N	1188	-0-	-114	-0-	99	1	1086	3	Y	3	3	1			3
							3	9									
02	1148	N	1142	-0-	-6	-0-	97	1	1043	3	Y	2	3	1			2
							2	9									
03	1201	N	1201	-0-	-0-	-0-	104	1	1094	3	Y	3	3	1			2
							3	9									
04	1140	N	1094	-0-	-46	-0-	62	1	1030	3	Y	2	3	1			1
							2	9									

SHANNON 52 WELL #: 13 RRCID -> 202824 COMPL. DATE 01/02/2004 TOTAL DEPTH 8009 PERF. 6940 - 7020

11	478	N	478	-0-	-0-	-0-	38	1	438	3	Y	2					2
							2	9									
12	465	N	456	-0-	-9	-0-	36	1	420	3	Y	-0-	1	1			1
01	452	N	452	-0-	-0-	-0-	38	1	413	3	Y	1	1	1			1
							1	9									
02	448	N	430	-0-	-18	-0-	37	1	392	3	Y	1	1	1			1
							1	9									
03	465	N	448	-0-	-17	-0-	39	1	408	3	Y	1	1	1			1
							1	9									
04	450	N	409	-0-	-41	-0-	23	1	386	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 19 WELL #: 7 RRCID -> 202889 COMPL. DATE 06/20/2002 TOTAL DEPTH 8752 PERF. 6428 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	216	-0-	-24	-0-	12	1	204	2	Y	-0-			-0-
12	223	N	223	-0-	-0-	-0-	13	1	210	2	Y	-0-			-0-
01	221	N	221	-0-	-0-	-0-	13	1	208	2	Y	-0-			-0-
02	196	N	194	-0-	-2	-0-	11	1	183	2	Y	-0-			-0-
03	217	N	180	-0-	-37	-0-	10	1	170	2	Y	-0-			-0-
04	210	N	209	-0-	-1	-0-	11	1	198	2	Y	-0-			-0-

CAUTHORN, MACK "129" WELL #: 10 RRCID -> 203016 COMPL. DATE 11/28/2003 TOTAL DEPTH 7117 PERF. 6878 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-			-0-
12	1376	N	1376	-0-	-0-	-0-	1376	3			N	-0-			-0-
01	1457	N	1422	-0-	-35	-0-	1422	3			N	-0-			-0-
02	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-			-0-
03	1472	N	1472	-0-	-0-	-0-	1472	3			N	-0-			-0-
*04	1508	N	1508	-0-	-0-	-0-	1508	3			N	-0-			-0-

SIMMONS RANCH WELL #: 48 RRCID -> 203020 COMPL. DATE 09/08/2003 TOTAL DEPTH 8242 PERF. 6315 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-			-0-
12	11	N	-0-	-0-	-11	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SIMMONS RANCH WELL #: 70 RRCID -> 203021 COMPL. DATE 01/01/2004 TOTAL DEPTH 8290 PERF. 6427 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	11	N	-0-	-0-	-11	-0-					N	-0-			-0-
12	9	N	-0-	-0-	-9	-0-					N	-0-			-0-
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-			-0-
02	11	N	11	-0-	-0-	-0-	11	3			N	-0-			-0-
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-			-0-
04	11	N	6	-0-	-5	-0-	6	3			N	-0-			-0-

SIMMONS RANCH WELL #: 23 RRCID -> 203023 COMPL. DATE 01/02/2004 TOTAL DEPTH 8340 PERF. 6212 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					N	-0-			-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-			-0-
02	76	N	76	-0-	-0-	-0-	76	3			N	-0-			-0-
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-			-0-
*04	258	N	258	-0-	-0-	-0-	258	3			N	-0-			-0-

ALDWELL, WINNIE R. TRUST WELL #: 9 RRCID -> 203313 COMPL. DATE 10/24/2003 TOTAL DEPTH 8550 PERF. 5343 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	660	N	575	-0-	-85	-0-	28	1	547	2	Y	-0-			-0-
12	682	N	569	-0-	-113	-0-	26	1	543	2	Y	-0-			-0-
01	637	N	637	-0-	-0-	-0-	29	1	608	2	Y	-0-			-0-
02	532	N	521	-0-	-11	-0-	24	1	497	2	Y	-0-			-0-
03	722	N	722	-0-	-0-	-0-	32	1	690	2	Y	-0-			-0-
04	630	N	472	-0-	-158	-0-	20	1	452	2	Y	-0-			-0-

ALDWELL, WINNIE R. TRUST WELL #: 10 RRCID -> 203314 COMPL. DATE 10/24/2003 TOTAL DEPTH 8642 PERF. 5369 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1680	X	1586	-0-	-94	-0-	77	1	1509	2	Y	-0-			-0-
12	1674	X	1629	-0-	-45	-0-	75	1	1554	2	Y	-0-			-0-
01	1688	N	1688	-0-	-0-	-0-	77	1	1611	2	Y	-0-			-0-
02	1554	N	1554	-0-	-0-	-0-	72	1	1482	2	Y	-0-			-0-
03	1687	N	1687	-0-	-0-	-0-	74	1	1613	2	Y	-0-			-0-
*04	1651	N	1651	-0-	-0-	-0-	69	1	1582	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST WELL #: 11 RRCID -> 203316 COMPL. DATE 02/01/2004 TOTAL DEPTH 8600 PERF. 5334 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1233	N	1233	-0-	-0-	-0-	60	1	1173	2	Y	-0-					-0-
12	1271	N	1132	-0-	-139	-0-	52	1	1080	2	Y	-0-					-0-
01	1274	N	1274	-0-	-0-	-0-	58	1	1216	2	Y	-0-					-0-
02	1148	N	1141	-0-	-7	-0-	53	1	1088	2	Y	-0-					-0-
03	1191	N	1191	-0-	-0-	-0-	52	1	1139	2	Y	-0-					-0-
04	1230	N	1165	-0-	-65	-0-	49	1	1116	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 12 RRCID -> 203335 COMPL. DATE 02/07/2004 TOTAL DEPTH 8574 PERF. 5318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	490	N	490	-0-	-0-	-0-	24	1	466	2	Y	-0-					-0-
12	593	N	593	-0-	-0-	-0-	27	1	566	2	Y	-0-					-0-
01	479	N	479	-0-	-0-	-0-	22	1	457	2	Y	-0-					-0-
02	448	N	393	-0-	-55	-0-	18	1	375	2	Y	-0-					-0-
03	589	N	571	-0-	-18	-0-	25	1	546	2	Y	-0-					-0-
*04	461	N	461	-0-	-0-	-0-	19	1	442	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 13 RRCID -> 203336 COMPL. DATE 02/15/2004 TOTAL DEPTH 8700 PERF. 5378 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	514	-0-	-26	-0-	25	1	489	2	Y	-0-					-0-
12	540	N	540	-0-	-0-	-0-	25	1	515	2	Y	-0-					-0-
01	588	N	588	-0-	-0-	-0-	27	1	561	2	Y	-0-					-0-
02	517	N	517	-0-	-0-	-0-	24	1	493	2	Y	-0-					-0-
03	554	N	554	-0-	-0-	-0-	24	1	530	2	Y	-0-					-0-
04	570	N	500	-0-	-70	-0-	21	1	479	2	Y	-0-					-0-

CANYON RANCH WELL #: 2134E RRCID -> 204477 COMPL. DATE 05/09/2003 TOTAL DEPTH 7723 PERF. 4418 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	681	-0-	-39	-0-	681	3			N	-0-					-0-
12	713	N	702	-0-	-11	-0-	702	3			N	-0-					-0-
01	713	N	710	-0-	-3	-0-	710	3			N	-0-					-0-
02	644	N	641	-0-	-3	-0-	641	3			N	-0-					-0-
03	713	N	701	-0-	-12	-0-	701	3			N	-0-					-0-
04	690	N	672	-0-	-18	-0-	672	3			N	-0-					-0-

CANYON RANCH WELL #: 2206E RRCID -> 204479 COMPL. DATE 09/04/2003 TOTAL DEPTH 5454 PERF. 4596 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2091E RRCID -> 204480 COMPL. DATE 03/03/2004 TOTAL DEPTH 6600 PERF. 6114 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
12	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
01	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
02	140	N	131	-0-	-9	-0-	131	3			N	-0-					-0-
03	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
04	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-

CANYON RANCH WELL #: 2151E RRCID -> 204483 COMPL. DATE 07/18/2003 TOTAL DEPTH 8990 PERF. 5030 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUKE WILSON 188 WELL #: 12 RRCID -> 204492 COMPL. DATE 05/01/2003 TOTAL DEPTH 8750 PERF. 5666 - 8563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	5	1	81	3	N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	9	1	130	3	N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	9	1	129	3	N	-0-					-0-
*04	132	N	132	-0-	-0-	-0-	9	1	123	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 14 RRCID -> 204494 COMPL. DATE 05/12/2003 TOTAL DEPTH 8750 PERF. 5714 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	998	-0-	-232	-0-	61	1	937	3	N	-0-					-0-
12	1457	N	1069	-0-	-388	-0-	66	1	1003	3	N	-0-					-0-
01	1178	N	1073	-0-	-105	-0-	67	1	1006	3	N	-0-					-0-
02	924	N	862	-0-	-62	-0-	54	1	808	3	N	-0-					-0-
03	1549	N	1549	-0-	-0-	-0-	101	1	1448	3	N	-0-					-0-
*04	1348	N	1348	-0-	-0-	-0-	89	1	1259	3	N	-0-					-0-

DUKE WILSON 187 WELL #: 11 RRCID -> 204495 COMPL. DATE 05/24/2003 TOTAL DEPTH 8650 PERF. 5738 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	2205	-0-	-195	-0-	134	1	2071	3	N	-0-					-0-
12	2480	X	2314	-0-	-166	-0-	143	1	2171	3	N	-0-					-0-
01	2454	X	2454	-0-	-0-	-0-	154	1	2300	3	N	-0-					-0-
02	2072	X	1812	-0-	-260	-0-	114	1	1698	3	N	-0-					-0-
03	2325	X	1691	-0-	-634	-0-	111	1	1580	3	N	-0-					-0-
04	2370	X	1816	-0-	-554	-0-	120	1	1696	3	N	-0-					-0-

WILSON, DUKE WELL #: 1725 RRCID -> 204499 COMPL. DATE 04/30/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	762	-0-	-48	-0-	46	1	716	3	N	-0-					-0-
12	820	N	820	-0-	-0-	-0-	51	1	769	3	N	-0-					-0-
01	806	N	703	-0-	-103	-0-	44	1	659	3	N	-0-					-0-
02	707	N	707	-0-	-0-	-0-	45	1	662	3	N	-0-					-0-
03	806	N	761	-0-	-45	-0-	50	1	711	3	N	-0-					-0-
*04	709	N	709	-0-	-0-	-0-	47	1	662	3	N	-0-					-0-

DUKE WILSON 187 WELL #: 14 RRCID -> 204501 COMPL. DATE 05/30/2003 TOTAL DEPTH 8760 PERF. 5653 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1279	-0-	-11	-0-	78	1	1201	3	N	-0-					-0-
12	1209	N	1193	-0-	-16	-0-	74	1	1119	3	N	-0-					-0-
01	1302	N	1282	-0-	-20	-0-	80	1	1202	3	N	-0-					-0-
02	1204	N	1184	-0-	-20	-0-	75	1	1109	3	N	-0-					-0-
03	1303	N	1303	-0-	-0-	-0-	85	1	1218	3	N	-0-					-0-
*04	1257	N	1257	-0-	-0-	-0-	83	1	1174	3	N	-0-					-0-

WILSON, DUKE 174 WELL #: 4 RRCID -> 204543 COMPL. DATE 06/09/2003 TOTAL DEPTH 8874 PERF. 5628 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	500	-0-	-10	-0-	110	1	390	3	N	-0-					-0-
12	527	N	505	-0-	-22	-0-	113	1	392	3	N	-0-					-0-
01	527	N	498	-0-	-29	-0-	113	1	385	3	N	-0-					-0-
02	476	N	462	-0-	-14	-0-	103	1	359	3	N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	114	1	391	3	N	-0-					-0-
*04	493	N	493	-0-	-0-	-0-	111	1	382	3	N	-0-					-0-

WILSON, DUKE WELL #: 4012 RRCID -> 204550 COMPL. DATE 06/16/2003 TOTAL DEPTH 8550 PERF. 5356 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1360	-0-	-20	-0-	83	1	1277	3	N	-0-					-0-
12	1426	N	1360	-0-	-66	-0-	84	1	1276	3	N	-0-					-0-
01	1426	N	1369	-0-	-57	-0-	86	1	1283	3	N	-0-					-0-
02	1260	N	1228	-0-	-32	-0-	77	1	1151	3	N	-0-					-0-
03	1364	N	1348	-0-	-16	-0-	88	1	1260	3	N	-0-					-0-
04	1320	N	1304	-0-	-16	-0-	86	1	1218	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE 186 WELL #: 5 RRCID -> 204554 COMPL. DATE 06/05/2003 TOTAL DEPTH 8550 PERF. 8172 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1408	-0-	-2	-0-	86	1	1322	3	N	-0-					-0-
12	1271	N	1199	-0-	-72	-0-	74	1	1125	3	N	-0-					-0-
01	1209	N	971	-0-	-238	-0-	61	1	910	3	N	-0-					-0-
02	1316	N	40	-0-	-1276	-0-	3	1	37	3	N	-0-					-0-
03	1209	N	301	-0-	-908	-0-	20	1	281	3	N	-0-					-0-
*04	980	N	980	-0-	-0-	-0-	65	1	915	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 10 RRCID -> 204683 COMPL. DATE 06/30/2003 TOTAL DEPTH 8750 PERF. 5699 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	582	-0-	-48	-0-	156	1	426	3	N	-0-					-0-
12	651	N	587	-0-	-64	-0-	160	1	427	3	N	-0-					-0-
01	620	N	553	-0-	-67	-0-	159	1	394	3	N	-0-					-0-
02	532	N	429	-0-	-103	-0-	139	1	290	3	N	-0-					-0-
03	589	N	467	-0-	-122	-0-	154	1	313	3	N	-0-					-0-
04	540	N	439	-0-	-101	-0-	148	1	291	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 13 RRCID -> 204686 COMPL. DATE 07/21/2003 TOTAL DEPTH 8650 PERF. 5532 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1552	-0-	-38	-0-	95	1	1457	3	N	-0-					-0-
12	1643	N	1500	-0-	-143	-0-	93	1	1407	3	N	-0-					-0-
01	1612	N	1279	-0-	-333	-0-	80	1	1199	3	N	-0-					-0-
02	1456	N	1022	-0-	-434	-0-	64	1	958	3	N	-0-					-0-
03	1488	N	1052	-0-	-436	-0-	69	1	983	3	N	-0-					-0-
*04	1610	N	1610	-0-	-0-	-0-	106	1	1504	3	N	-0-					-0-

WILSON, DUKE 186 WELL #: 6X RRCID -> 204687 COMPL. DATE 08/15/2003 TOTAL DEPTH 8757 PERF. 5467 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1004	-0-	-136	-0-	61	1	943	3	N	-0-					-0-
12	1178	N	1168	-0-	-10	-0-	72	1	1096	3	N	-0-					-0-
01	1147	N	840	-0-	-307	-0-	53	1	787	3	N	-0-					-0-
02	924	N	739	-0-	-185	-0-	47	1	692	3	N	-0-					-0-
03	1178	N	755	-0-	-423	-0-	49	1	705	3	N	1	1	8			-0-
							1	9									
04	810	N	687	-0-	-123	-0-	45	1	642	3	N	-0-					-0-

DUKE WILSON WELL #: 2110 RRCID -> 204688 COMPL. DATE 08/20/2003 TOTAL DEPTH 8500 PERF. 5379 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1318	-0-	-32	-0-	80	1	1238	3	N	-0-					-0-
12	1395	N	1330	-0-	-65	-0-	82	1	1248	3	N	-0-					-0-
01	1395	N	1248	-0-	-147	-0-	78	1	1170	3	N	-0-					-0-
02	1232	N	1223	-0-	-9	-0-	77	1	1146	3	N	-0-					-0-
03	1396	N	1396	-0-	-0-	-0-	91	1	1305	3	N	-0-					-0-
*04	1353	N	1353	-0-	-0-	-0-	89	1	1264	3	N	-0-					-0-

WILSON, DUKE WELL #: 4013 RRCID -> 204689 COMPL. DATE 08/25/2003 TOTAL DEPTH 8650 PERF. 8087 - 8104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1195	-0-	-65	-0-	73	1	1122	3	N	-0-					-0-
12	1364	N	1114	-0-	-250	-0-	69	1	1045	3	N	-0-					-0-
01	1342	N	1342	-0-	-0-	-0-	84	1	1258	3	N	-0-					-0-
02	1216	N	1216	-0-	-0-	-0-	77	1	1139	3	N	-0-					-0-
03	1143	N	1143	-0-	-0-	-0-	75	1	1068	3	N	-0-					-0-
04	1290	N	1182	-0-	-108	-0-	78	1	1104	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON WELL #: 1738 RRCID -> 204690 COMPL. DATE 08/08/2003 TOTAL DEPTH 8700 PERF. 5651 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1696	-0-	-14	-0-	103	1	1593	3	N	-0-					-0-
12	1705	N	1681	-0-	-24	-0-	104	1	1577	3	N	-0-					-0-
01	1767	N	1507	-0-	-260	-0-	94	1	1413	3	N	-0-					-0-
02	1596	N	1495	-0-	-101	-0-	94	1	1401	3	N	-0-					-0-
03	1674	N	1585	-0-	-89	-0-	104	1	1481	3	N	-0-					-0-
*04	1512	N	1512	-0-	-0-	-0-	100	1	1412	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 13 RRCID -> 204757 COMPL. DATE 12/17/2003 TOTAL DEPTH 8810 PERF. 5654 - 7908

11	930	N	929	-0-	-1	-0-	57	1	872	3	N	-0-					-0-
12	961	N	932	-0-	-29	-0-	58	1	874	3	N	-0-					-0-
01	961	N	928	-0-	-33	-0-	58	1	870	3	N	-0-					-0-
02	868	N	838	-0-	-30	-0-	53	1	785	3	N	-0-					-0-
03	930	N	915	-0-	-15	-0-	60	1	855	3	N	-0-					-0-
*04	975	N	975	-0-	-0-	-0-	64	1	911	3	N	-0-					-0-

WILSON, DUKE WELL #: 1739 RRCID -> 204761 COMPL. DATE 12/20/2003 TOTAL DEPTH 8772 PERF. 5698 - 7940

11	780	N	742	-0-	-38	-0-	45	1	697	3	N	-0-					-0-
12	775	N	747	-0-	-28	-0-	46	1	701	3	N	-0-					-0-
01	775	N	745	-0-	-30	-0-	47	1	698	3	N	-0-					-0-
02	700	N	680	-0-	-20	-0-	43	1	637	3	N	-0-					-0-
03	752	N	752	-0-	-0-	-0-	49	1	703	3	N	-0-					-0-
*04	735	N	735	-0-	-0-	-0-	48	1	687	3	N	-0-					-0-

DUKE WILSSON 189 WELL #: 11 RRCID -> 204763 COMPL. DATE 01/05/2004 TOTAL DEPTH 8800 PERF. 5722 - 8528

11	1453	N	1453	-0-	-0-	-0-	89	1	1364	3	N	-0-					-0-
12	1748	N	1748	-0-	-0-	-0-	108	1	1640	3	N	-0-					-0-
01	1776	N	1776	-0-	-0-	-0-	111	1	1665	3	N	-0-					-0-
02	1365	N	1365	-0-	-0-	-0-	86	1	1279	3	N	-0-					-0-
03	1674	N	1258	-0-	-416	-0-	82	1	1176	3	N	-0-					-0-
04	1620	N	1383	-0-	-237	-0-	91	1	1292	3	N	-0-					-0-

DUKE WILSON 189 WELL #: 12 RRCID -> 204833 COMPL. DATE 01/21/2004 TOTAL DEPTH 8811 PERF. 5696 - 7630

11	540	N	516	-0-	-24	-0-	31	1	485	3	N	-0-					-0-
12	558	N	523	-0-	-35	-0-	32	1	491	3	N	-0-					-0-
01	558	N	532	-0-	-26	-0-	33	1	499	3	N	-0-					-0-
02	476	N	175	-0-	-301	-0-	11	1	164	3	N	-0-					-0-
03	527	N	219	-0-	-308	-0-	14	1	205	3	N	-0-					-0-
04	510	N	305	-0-	-205	-0-	20	1	285	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 12 RRCID -> 204835 COMPL. DATE 01/21/2004 TOTAL DEPTH 8773 PERF. 5656 - 8100

11	3390	X	3212	-0-	-178	-0-	196	1	3016	3	N	-0-					-0-
12	3255	X	3195	-0-	-60	-0-	198	1	2997	3	N	-0-					-0-
01	3255	X	3096	-0-	-159	-0-	194	1	2902	3	N	-0-					-0-
02	2996	X	2891	-0-	-105	-0-	182	1	2709	3	N	-0-					-0-
03	3317	X	3136	-0-	-181	-0-	205	1	2931	3	N	-0-					-0-
04	3210	X	3010	-0-	-200	-0-	198	1	2812	3	N	-0-					-0-

WILSON, DUKE WELL #: 1726 RRCID -> 204839 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

11	504	N	504	-0-	-0-	-0-	31	1	473	3	N	-0-					-0-
12	516	N	516	-0-	-0-	-0-	32	1	484	3	N	-0-					-0-
01	527	N	465	-0-	-62	-0-	29	1	436	3	N	-0-					-0-
02	476	N	356	-0-	-120	-0-	22	1	334	3	N	-0-					-0-
03	527	N	198	-0-	-329	-0-	13	1	185	3	N	-0-					-0-
04	450	N	-0-	-0-	-450	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1533 RRCID -> 204845 COMPL. DATE 03/17/2004 TOTAL DEPTH 7300 PERF. 5059 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	600	N	580	-0-	-20	-0-	35	1	545	3	N	-0-			-0-
12	682	N	598	-0-	-84	-0-	37	1	561	3	N	-0-			-0-
01	682	N	656	-0-	-26	-0-	41	1	615	3	N	-0-			-0-
02	570	N	570	-0-	-0-	-0-	36	1	534	3	N	-0-			-0-
03	589	N	576	-0-	-13	-0-	38	1	538	3	N	-0-			-0-
04	630	N	577	-0-	-53	-0-	38	1	539	3	N	-0-			-0-

CANYON RANCH 104 WELL #: 14S RRCID -> 204847 COMPL. DATE 01/26/2003 TOTAL DEPTH 5450 PERF. 4756 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	65	-0-	-55	-0-	14	1	51	3	N	-0-			-0-
12	93	N	78	-0-	-15	-0-	25	1	53	3	N	-0-			-0-
01	93	N	71	-0-	-22	-0-	14	1	57	3	N	-0-			-0-
02	56	N	51	-0-	-5	-0-	6	1	45	3	N	-0-			-0-
03	93	N	60	-0-	-33	-0-	8	1	52	3	N	-0-			-0-
04	60	N	54	-0-	-6	-0-	5	1	49	3	N	-0-			-0-

CANYON RANCH 106 WELL #: 16S RRCID -> 204848 COMPL. DATE 01/13/2003 TOTAL DEPTH 5502 PERF. 5200 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	690	N	637	-0-	-53	-0-	637	3			N	-0-			-0-
12	713	N	658	-0-	-55	-0-	658	3			N	-0-			-0-
01	713	N	639	-0-	-74	-0-	639	3			N	-0-			-0-
02	613	N	613	-0-	-0-	-0-	613	3			N	-0-			-0-
03	673	N	673	-0-	-0-	-0-	673	3			N	-0-			-0-
04	630	N	556	-0-	-74	-0-	556	3			N	-0-			-0-

CANYON RANCH 106 WELL #: 13S RRCID -> 204849 COMPL. DATE 01/28/2003 TOTAL DEPTH 5566 PERF. 5198 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	202	-0-	-8	-0-	202	3			N	-0-			-0-
12	217	N	214	-0-	-3	-0-	214	3			N	-0-			-0-
01	217	N	216	-0-	-1	-0-	216	3			N	-0-			-0-
02	197	N	197	-0-	-0-	-0-	197	3			N	-0-			-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-			-0-
*04	252	N	252	-0-	-0-	-0-	252	3			N	-0-			-0-

CANYON RANCH 106 WELL #: 14S RRCID -> 204850 COMPL. DATE 02/14/2003 TOTAL DEPTH 5502 PERF. 4302 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1080	N	1044	-0-	-36	-0-	1044	3			N	-0-			-0-
12	1116	N	1059	-0-	-57	-0-	1059	3			N	-0-			-0-
01	1116	N	1042	-0-	-74	-0-	1042	3			N	-0-			-0-
02	980	N	952	-0-	-28	-0-	952	3			N	-0-			-0-
03	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-			-0-
*04	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-			-0-

CANYON RANCH 104 WELL #: 16S RRCID -> 204851 COMPL. DATE 02/14/2003 TOTAL DEPTH 6006 PERF. 4650 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	476	N	476	-0-	-0-	-0-	476	3			N	-0-			-0-
12	561	N	561	-0-	-0-	-0-	561	3			N	-0-			-0-
01	564	N	564	-0-	-0-	-0-	564	3			N	-0-			-0-
02	517	N	517	-0-	-0-	-0-	517	3			N	-0-			-0-
03	558	N	555	-0-	-3	-0-	555	3			N	-0-			-0-
*04	553	N	553	-0-	-0-	-0-	553	3			N	-0-			-0-

CANYON RANCH 106 WELL #: 15S RRCID -> 204852 COMPL. DATE 02/19/2003 TOTAL DEPTH 5500 PERF. 5166 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	600	N	532	-0-	-68	-0-	532	3			N	-0-			-0-
12	620	N	476	-0-	-144	-0-	476	3			N	-0-			-0-
01	620	N	537	-0-	-83	-0-	537	3			N	-0-			-0-
02	504	N	428	-0-	-76	-0-	428	3			N	-0-			-0-
03	476	N	476	-0-	-0-	-0-	476	3			N	-0-			-0-
*04	536	N	536	-0-	-0-	-0-	536	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 115 WELL #: 16S RRCID -> 204854 COMPL. DATE 02/04/2003 TOTAL DEPTH 5550 PERF. 5130 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

CANYON RANCH WELL #: 401E RRCID -> 204858 COMPL. DATE 04/11/2003 TOTAL DEPTH 7320 PERF. 6782 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
12	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
01	496	N	468	-0-	-28	-0-	468	3			N	-0-					-0-
02	420	N	394	-0-	-26	-0-	394	3			N	-0-					-0-
03	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-

CANYON RANCH WELL #: 1132E RRCID -> 204859 COMPL. DATE 05/25/2003 TOTAL DEPTH 7272 PERF. 4614 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	3			N	-0-					-0-
03	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-

CANYON RANCH WELL #: 1135E RRCID -> 204860 COMPL. DATE 07/13/2003 TOTAL DEPTH 6674 PERF. 6158 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	23	-0-	-37	-0-	23	3			N	-0-					-0-
12	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
03	13	N	8	-0-	-5	-0-	8	3			N	-0-					-0-
04	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 10S RRCID -> 204864 COMPL. DATE 07/20/2003 TOTAL DEPTH 5415 PERF. 5102 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
12	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
01	279	N	219	-0-	-60	-0-	219	3			N	-0-					-0-
02	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
*04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

CANYON RANCH 104 WELL #: 18S RRCID -> 204865 COMPL. DATE 07/25/2003 TOTAL DEPTH 5359 PERF. 4670 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	598	-0-	-62	-0-	598	3			N	-0-					-0-
12	682	N	641	-0-	-41	-0-	641	3			N	-0-					-0-
01	651	N	623	-0-	-28	-0-	623	3			N	-0-					-0-
02	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
03	651	N	643	-0-	-8	-0-	643	3			N	-0-					-0-
*04	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204869 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 6380 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	313	-0-	-47	-0-	22	1	291	3	N	-0-					-0-
12	620	N	182	-0-	-438	-0-	13	1	169	3	N	-0-					-0-
01	496	N	122	-0-	-374	-0-	9	1	113	3	N	-0-					-0-
02	280	N	92	-0-	-188	-0-	7	1	85	3	N	-0-					-0-
03	186	N	173	-0-	-13	-0-	12	1	161	3	N	-0-					-0-
*04	276	N	276	-0-	-0-	-0-	19	1	257	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 104 WELL #: 13S RRCID -> 204873 COMPL. DATE 07/31/2003 TOTAL DEPTH 5420 PERF. 4646 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	504	N	504	-0-	-0-	-0-	90	1	414	3	N	-0-			-0-
12	518	N	518	-0-	-0-	-0-	93	1	425	3	N	-0-			-0-
01	496	N	489	-0-	-7	-0-	93	1	396	3	N	-0-			-0-
02	457	N	457	-0-	-0-	-0-	84	1	373	3	N	-0-			-0-
03	509	N	509	-0-	-0-	-0-	93	1	416	3	N	-0-			-0-
04	480	N	472	-0-	-8	-0-	87	1	385	3	N	-0-			-0-

CANYON RANCH 104 WELL #: 12S RRCID -> 204874 COMPL. DATE 08/16/2003 TOTAL DEPTH 5400 PERF. 4830 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

CANYON RANCH WELL #: 924S RRCID -> 204875 COMPL. DATE 08/14/2003 TOTAL DEPTH 5400 PERF. 4562 - 4682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH 115 WELL #: 11S RRCID -> 204884 COMPL. DATE 08/10/2003 TOTAL DEPTH 5350 PERF. 4686 - 5108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	510	N	388	-0-	-122	-0-	388	3			N	-0-			-0-
12	516	N	516	-0-	-0-	-0-	516	3			N	-0-			-0-
01	456	N	456	-0-	-0-	-0-	456	3			N	-0-			-0-
02	445	N	445	-0-	-0-	-0-	445	3			N	-0-			-0-
03	527	N	461	-0-	-66	-0-	461	3			N	-0-			-0-
*04	500	N	500	-0-	-0-	-0-	500	3			N	-0-			-0-

CANYON RANCH WELL #: 9315S RRCID -> 204886 COMPL. DATE 08/06/2003 TOTAL DEPTH 5471 PERF. 4280 - 5183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	11	-0-	-49	-0-	11	3			N	-0-			-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
02	11	N	-0-	-0-	-11	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

WILSON, DUKE WELL #: 1722 RRCID -> 204902 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	420	N	414	-0-	-6	-0-	25	1	389	3	N	-0-			-0-
12	495	N	495	-0-	-0-	-0-	31	1	464	3	N	-0-			-0-
01	430	N	430	-0-	-0-	-0-	27	1	403	3	N	-0-			-0-
02	426	N	426	-0-	-0-	-0-	27	1	399	3	N	-0-			-0-
03	496	N	459	-0-	-37	-0-	30	1	429	3	N	-0-			-0-
*04	472	N	472	-0-	-0-	-0-	31	1	441	3	N	-0-			-0-

WILSON, DUKE 172 WELL #: 11 RRCID -> 204983 COMPL. DATE 03/07/2004 TOTAL DEPTH 8882 PERF. 5928 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	780	N	714	-0-	-66	-0-	44	1	670	3	N	-0-			-0-
12	827	N	827	-0-	-0-	-0-	51	1	776	3	N	-0-			-0-
01	837	N	791	-0-	-46	-0-	50	1	741	3	N	-0-			-0-
02	717	N	717	-0-	-0-	-0-	45	1	672	3	N	-0-			-0-
03	837	N	790	-0-	-47	-0-	52	1	738	3	N	-0-			-0-
04	780	N	760	-0-	-20	-0-	50	1	710	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 115 WELL #: 15S RRCID -> 205021 COMPL. DATE 08/13/2003 TOTAL DEPTH 5519 PERF. 4461 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	N	1	-0-	-92	-0-	1	3			N	-0-					-0-
01	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

CANYON RANCH WELL #: 2139E RRCID -> 205022 COMPL. DATE 09/14/2006 TOTAL DEPTH 5311 PERF. 4810 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	637	-0-	-53	-0-	637	3			N	-0-					-0-
12	713	N	634	-0-	-79	-0-	634	3			N	-0-					-0-
01	682	N	600	-0-	-82	-0-	600	3			N	-0-					-0-
02	588	N	528	-0-	-60	-0-	528	3			N	-0-					-0-
03	620	N	592	-0-	-28	-0-	20	1	572	3	N	-0-					-0-
*04	635	N	635	-0-	-0-	-0-	84	1	551	3	N	-0-					-0-

CANYON RANCH WELL #: 2145E RRCID -> 205025 COMPL. DATE 09/12/2003 TOTAL DEPTH 5265 PERF. 4822 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2124E RRCID -> 205028 COMPL. DATE 09/10/2003 TOTAL DEPTH 5200 PERF. 5024 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1069S RRCID -> 205029 COMPL. DATE 11/10/2003 TOTAL DEPTH 5555 PERF. 4726 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
12	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
01	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
02	84	N	29	-0-	-55	-0-	29	3			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 12S RRCID -> 205030 COMPL. DATE 11/21/2003 TOTAL DEPTH 5450 PERF. 4678 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	60	N	30	-0-	-30	-0-	30	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 14S RRCID -> 205042 COMPL. DATE 11/01/2003 TOTAL DEPTH 5500 PERF. 4836 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 53 WELL #: 8 RRCID -> 205046 COMPL. DATE 08/09/2003 TOTAL DEPTH 8900 PERF. 6822 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	493	N	493	-0-	-0-	-0-	34	1	459	2	N	-0-					-0-
12	527	N	493	-0-	-34	-0-	33	1	460	2	N	-0-					-0-
01	496	N	490	-0-	-6	-0-	33	1	457	2	N	-0-					-0-
02	448	N	420	-0-	-28	-0-	27	1	393	2	N	-0-					-0-
03	496	N	461	-0-	-35	-0-	29	1	432	2	N	-0-					-0-
*04	492	N	492	-0-	-0-	-0-	32	1	460	2	N	-0-					-0-

HUDSPETH H WELL #: 8 RRCID -> 205049 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

11	720	N	687	-0-	-33	-0-	48	1	639	2	N	-0-					-0-
12	744	N	635	-0-	-109	-0-	43	1	592	2	N	-0-					-0-
01	874	N	874	-0-	-0-	-0-	59	1	815	2	N	-0-					-0-
02	1687	N	1687	-0-	-0-	-0-	110	1	1577	2	N	-0-					-0-
03	1698	N	1698	-0-	-0-	-0-	108	1	1590	2	N	-0-					-0-
*04	1551	N	1551	-0-	-0-	-0-	101	1	1450	2	N	-0-					-0-

HUNT 24 WELL #: 3 RRCID -> 205051 COMPL. DATE 08/30/2003 TOTAL DEPTH 9450 PERF. 8636 - 9162

11	2730	X	1984	-0-	-746	-0-	219	1	1765	2	Y	-0-					-0-
12	2511	X	1858	-0-	-653	-0-	210	1	1648	2	Y	-0-					-0-
01	2387	N	2096	-0-	-291	-0-	236	1	1860	2	Y	-0-					-0-
02	2150	N	2150	-0-	-0-	-0-	239	1	1911	2	Y	-0-					-0-
03	2289	N	2289	-0-	-0-	-0-	253	1	2036	2	Y	-0-					-0-
*04	2141	N	2141	-0-	-0-	-0-	234	1	1907	2	Y	-0-					-0-

MAYER WELL #: 604 RRCID -> 205052 COMPL. DATE 10/16/2003 TOTAL DEPTH 8550 PERF. 6988 - 8176

11	1020	N	926	-0-	-94	-0-	63	1	863	3	N	-0-					-0-
12	992	N	893	-0-	-99	-0-	60	1	832	3	N	1	1	8			-0-
							1	9									
01	992	N	960	-0-	-32	-0-	66	1	894	3	N	-0-					-0-
02	868	N	786	-0-	-82	-0-	52	1	734	3	N	-0-					-0-
03	899	N	842	-0-	-57	-0-	55	1	787	3	N	-0-					-0-
04	930	N	864	-0-	-66	-0-	56	1	808	3	N	-0-					-0-

REED 101 WELL #: 20 RRCID -> 205053 COMPL. DATE 06/30/2003 TOTAL DEPTH 6352 PERF. 4860 - 6072

11	1251	N	1251	-0-	-0-	-0-	141	1	1103	3	Y	6	3	1			4
							7	9									
12	924	N	924	-0-	-0-	-0-	129	1	791	3	Y	4	7	1			1
							4	9									
01	922	N	922	-0-	-0-	-0-	130	1	790	3	Y	2	3	1			-0-
							2	9									
02	750	N	750	-0-	-0-	-0-	112	1	634	3	Y	4	3	1			1
							4	9									
03	682	N	671	-0-	-11	-0-	117	1	551	3	Y	3	2	1			2
							3	9									
04	660	N	618	-0-	-42	-0-	111	1	504	3	Y	3	4	1			1
							3	9									

SIMMONS RANCH WELL #: 24 RRCID -> 205084 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

11	330	N	310	-0-	-20	-0-	84	1	226	3	N	-0-					-0-
12	341	N	311	-0-	-30	-0-	87	1	224	3	N	-0-					-0-
01	341	N	318	-0-	-23	-0-	87	1	231	3	N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	79	1	206	3	N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	87	1	224	3	N	-0-					-0-
*04	303	N	303	-0-	-0-	-0-	84	1	219	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 15 WELL #: 8 RRCID -> 205087 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	126	N	126	-0-	-0-	-0-	7	1	119	3	Y	-0-					1
12	124	N	112	-0-	-12	-0-	6	1	106	3	Y	-0-					1
01	124	N	57	-0-	-67	-0-	3	1	54	3	Y	-0-					1
02	112	N	56	-0-	-56	-0-	3	1	53	3	Y	-0-	1	1			-0-
03	124	N	72	-0-	-52	-0-	4	1	68	3	Y	-0-					-0-
*04	115	N	115	-0-	-0-	-0-	7	1	108	3	Y	-0-					-0-

MAYER 37 WELL #: 6 RRCID -> 205097 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	109	-0-	-11	-0-	6	1	103	3	Y	-0-					1
12	196	N	196	-0-	-0-	-0-	75	1	121	3	Y	-0-					1
01	228	N	228	-0-	-0-	-0-	53	1	175	3	Y	-0-					1
02	112	N	110	-0-	-2	-0-	18	1	92	3	Y	-0-	1	1			-0-
03	186	N	90	-0-	-96	-0-	5	1	85	3	Y	-0-					-0-
04	210	N	96	-0-	-114	-0-	10	1	86	3	Y	-0-					-0-

MAYER 37 WELL #: 7 RRCID -> 205099 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	135	N	135	-0-	-0-	-0-	7	1	128	3	Y	-0-					1
12	135	N	135	-0-	-0-	-0-	7	1	128	3	Y	-0-					1
01	133	N	133	-0-	-0-	-0-	7	1	126	3	Y	-0-					1
02	140	N	126	-0-	-14	-0-	12	1	114	3	Y	-0-	1	1			-0-
03	137	N	137	-0-	-0-	-0-	8	1	129	3	Y	-0-					-0-
*04	128	N	128	-0-	-0-	-0-	13	1	115	3	Y	-0-					-0-

MAYER 37 WELL #: 9 RRCID -> 205102 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	529	-0-	-11	-0-	28	1	501	3	Y	-0-					4
12	558	N	545	-0-	-13	-0-	30	1	515	3	Y	-0-					4
01	558	N	544	-0-	-14	-0-	30	1	513	3	Y	1					5
							1	9									
02	504	N	479	-0-	-25	-0-	26	1	452	3	Y	1	5	1			1
							1	9									
03	558	N	533	-0-	-25	-0-	31	1	502	3	Y	-0-					1
04	540	N	488	-0-	-52	-0-	28	1	460	3	Y	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205132 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	X	3346	-0-	-764	-0-	152	1	3194	3	N	-0-					-0-
12	3782	X	3084	-0-	-698	-0-	140	1	2943	3	N	1	1	8			-0-
							1	9									
01	3782	X	3129	-0-	-653	-0-	142	1	2987	3	N	-0-					-0-
02	3304	X	2844	-0-	-460	-0-	130	1	2714	3	N	-0-					-0-
03	3503	X	3052	-0-	-451	-0-	140	1	2912	3	N	-0-					-0-
04	3360	X	2578	-0-	-782	-0-	121	1	2457	3	N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 9 RRCID -> 205136 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	583	-0-	-287	-0-	28	1	555	3	N	-0-					-0-
12	1025	N	1025	-0-	-0-	-0-	48	1	977	3	N	-0-					-0-
01	1478	N	1478	-0-	-0-	-0-	73	1	1405	3	N	-0-					-0-
02	1199	N	1199	-0-	-0-	-0-	60	1	1139	3	N	-0-					-0-
03	1326	N	1326	-0-	-0-	-0-	63	1	1263	3	N	-0-					-0-
*04	1302	N	1302	-0-	-0-	-0-	63	1	1239	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3207 RRCID -> 205191 COMPL. DATE 07/12/2003 TOTAL DEPTH 8624 PERF. 7114 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	380	-0-		-10	-0-		23	1 2 9	355	2	Y	2	2	1			1
12	403	N	397	-0-		-6	-0-		24	1 2 9	371	2	Y	2					3
01	403	N	387	-0-		-16	-0-		22	1 1 9	364	2	Y	1	4	1			-0-
02	364	N	341	-0-		-23	-0-		19	1 2 9	320	2	Y	2					2
03	403	N	394	-0-		-9	-0-		21	1 7 9	366	2	Y	6	4	1	3	8	1
04	360	N	341	-0-		-19	-0-		20	1 1 9	320	2	Y	1					2

WILSON, DUKE 171 WELL #: 15 RRCID -> 205270 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

11	PRTL PLG		-0-	-0-	-0-		-0-						N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-		-0-						N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-		-0-						N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-		-0-						N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-		-0-						N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-		-0-						N	-0-					-0-

CAUTHORN 86 WELL #: 6 RRCID -> 205272 COMPL. DATE 03/27/2004 TOTAL DEPTH 6618 PERF. 4524 - 6450

11	720	N	699	-0-		-21	-0-		220	1	479	3	Y	-0-	3	1			1
12	744	N	727	-0-		-17	-0-		228	1 3 9	496	3	Y	3	3	1			1
01	744	N	709	-0-		-35	-0-		230	1	479	3	Y	-0-					1
02	644	N	641	-0-		-3	-0-		204	1 1 9	436	3	Y	1					2
03	713	N	665	-0-		-48	-0-		188	1 1 9	476	3	Y	1					3
04	690	N	641	-0-		-49	-0-		168	1	473	3	Y	-0-					3

MAYFIELD 40 WELL #: 11 RRCID -> 205276 COMPL. DATE 02/15/2004 TOTAL DEPTH 8324 PERF. 6170 - 8178

11	930	N	905	-0-		-25	-0-		50	1 1 9	854	3	Y	1					8
12	992	N	908	-0-		-84	-0-		55	1 1 9	852	3	Y	1	3	1			6
01	992	N	918	-0-		-74	-0-		54	1 3 9	861	3	Y	3	5	1			4
02	840	N	731	-0-		-109	-0-		40	1	691	3	Y	-0-	2	1			2
03	899	N	730	-0-		-169	-0-		41	1 2 9	687	3	Y	2					4
04	900	N	752	-0-		-148	-0-		44	1 1 9	707	3	Y	1	2	1			3

MAYFIELD 40 WELL #: 6 RRCID -> 205279 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

11	390	N	372	-0-		-18	-0-		21	1 1 9	350	3	Y	1					4
12	434	N	371	-0-		-63	-0-		22	1	349	3	Y	-0-	1	1			3
01	403	N	393	-0-		-10	-0-		23	1 2 9	368	3	Y	2	3	1			2
02	380	N	380	-0-		-0-	-0-		21	1	359	3	Y	-0-	1	1			1
03	402	N	402	-0-		-0-	-0-		23	1 1 9	378	3	Y	1					2
04	390	N	346	-0-		-44	-0-		20	1	326	3	Y	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "B" WELL #: 1 RRCID -> 205283 COMPL. DATE 02/21/2004 TOTAL DEPTH 6124 PERF. 5292 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1065	-0-	-15	-0-	1065	3			N	-0-					-0-
12	1085	N	997	-0-	-88	-0-	997	3			N	-0-					-0-
01	1085	N	990	-0-	-95	-0-	990	3			N	-0-					-0-
02	1008	N	758	-0-	-250	-0-	758	3			N	-0-					-0-
03	992	N	646	-0-	-346	-0-	646	3			N	-0-					-0-
04	960	N	673	-0-	-287	-0-	673	3			N	-0-					-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205296 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

11	930	N	883	-0-	-47	-0-	54	1	829	3	N	-0-					-0-
12	930	N	894	-0-	-36	-0-	55	1	839	3	N	-0-					-0-
01	930	N	888	-0-	-42	-0-	56	1	832	3	N	-0-					-0-
02	812	N	804	-0-	-8	-0-	51	1	753	3	N	-0-					-0-
03	899	N	886	-0-	-13	-0-	58	1	828	3	N	-0-					-0-
04	870	N	859	-0-	-11	-0-	57	1	802	3	N	-0-					-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205302 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 52 RRCID -> 205387 COMPL. DATE 12/07/2006 TOTAL DEPTH 8380 PERF. 6864 - 7026

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY WELL #: 99 RRCID -> 205388 COMPL. DATE 09/11/2003 TOTAL DEPTH 6300 PERF. 5142 - 5996

11	420	N	382	-0-	-38	-0-	382	3			N	-0-					-0-
12	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
01	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
03	403	N	364	-0-	-39	-0-	364	3			N	-0-					-0-
04	420	N	327	-0-	-93	-0-	327	3			N	-0-					-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205390 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

11	510	N	345	-0-	-165	-0-	16	1	329	3	N	-0-					-0-
12	558	N	236	-0-	-322	-0-	11	1	225	3	N	-0-					-0-
01	527	N	356	-0-	-171	-0-	16	1	340	3	N	-0-					-0-
02	336	N	106	-0-	-230	-0-	5	1	101	3	N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	18	1	364	3	N	1	1	8			-0-
							1	9									
04	330	N	158	-0-	-172	-0-	7	1	151	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205391 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	287	-0-	-13	-0-	20	1	267	3	N	-0-					-0-
12	293	N	293	-0-	-0-	-0-	21	1	272	3	N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	21	1	268	3	N	-0-					-0-
02	280	N	223	-0-	-57	-0-	17	1	206	3	N	-0-					-0-
03	279	N	278	-0-	-1	-0-	19	1	259	3	N	-0-					-0-
04	270	N	265	-0-	-5	-0-	18	1	247	3	N	-0-					-0-

MAYER 20 WELL #: 4 RRCID -> 205403 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	499	-0-	-71	-0-	28	1	471	2	Y	-0-	1	1			1
12	558	N	479	-0-	-79	-0-	27	1	452	2	Y	-0-					1
01	558	N	476	-0-	-82	-0-	28	1	448	2	Y	-0-					1
02	476	N	464	-0-	-12	-0-	27	1	437	2	Y	-0-					1
03	527	N	527	-0-	-0-	-0-	30	1	496	2	Y	1	1	1			1
							1	9									
*04	495	N	495	-0-	-0-	-0-	27	1	468	2	Y	-0-					1

MAYER 20 WELL #: 5 RRCID -> 205405 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	784	-0-	-86	-0-	44	1	739	2	Y	1	2	1			1
							1	9									
12	772	N	772	-0-	-0-	-0-	44	1	728	2	Y	-0-					1
01	878	N	878	-0-	-0-	-0-	52	1	826	2	Y	-0-					1
02	764	N	764	-0-	-0-	-0-	44	1	719	2	Y	1					2
							1	9									
03	779	N	779	-0-	-0-	-0-	44	1	734	2	Y	1	2	1			1
							1	9									
04	840	N	823	-0-	-17	-0-	45	1	778	2	Y	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 602 RRCID -> 205409 COMPL. DATE 01/27/2004 TOTAL DEPTH 8050 PERF. 6527 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	722	N	722	-0-	-0-	-0-	33	1	689	3	N	-0-					-0-
12	719	N	719	-0-	-0-	-0-	33	1	685	3	N	1	1	8			-0-
							1	9									
01	806	N	689	-0-	-117	-0-	31	1	658	3	N	-0-					-0-
02	672	N	630	-0-	-42	-0-	29	1	599	3	N	2	2	8			-0-
							2	9									
03	713	N	658	-0-	-55	-0-	30	1	628	3	N	-0-					-0-
04	660	N	535	-0-	-125	-0-	25	1	510	3	N	-0-					-0-

MAYER 20 WELL #: 3 RRCID -> 205467 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	356	-0-	-4	-0-	20	1	336	2	Y	-0-	1	1			-0-
12	374	N	374	-0-	-0-	-0-	21	1	353	2	Y	-0-					-0-
01	372	N	308	-0-	-64	-0-	18	1	290	2	Y	-0-					-0-
02	336	N	-0-	-0-	-336	-0-					Y	-0-					-0-
03	372	N	42	-0-	-330	-0-	2	1	40	2	Y	-0-					-0-
*04	632	N	632	-0-	-0-	-0-	34	1	598	2	Y	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 9 RRCID -> 205479 COMPL. DATE 12/20/2003 TOTAL DEPTH 8560 PERF. 6224 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	436	-0-	-14	-0-	31	1	405	3	N	-0-					-0-
12	465	N	448	-0-	-17	-0-	33	1	415	3	N	-0-					-0-
01	465	N	425	-0-	-40	-0-	31	1	394	3	N	-0-					-0-
02	420	N	334	-0-	-86	-0-	25	1	309	3	N	-0-					-0-
03	434	N	368	-0-	-66	-0-	25	1	343	3	N	-0-					-0-
04	420	N	384	-0-	-36	-0-	26	1	358	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1712 RRCID -> 205485 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	65	-0-	-565	-0-	4	1	61	3	N	-0-					-0-
12	651	N	177	-0-	-474	-0-	11	1	166	3	N	-0-					-0-
01	279	N	17	-0-	-262	-0-	1	1	16	3	N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	186	N	33	-0-	-153	-0-	2	1	30	3	N	1	1	8			-0-
							1	9									
04	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-

WILSON, DUKE WELL #: 1713 RRCID -> 205486 COMPL. DATE 02/13/2004 TOTAL DEPTH 8650 PERF. 5686 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 4 RRCID -> 205522 COMPL. DATE 10/26/2003 TOTAL DEPTH 5800 PERF. 5256 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	78	-0-	-12	-0-	78	3			Y	-0-					1
12	93	N	85	-0-	-8	-0-	85	3			Y	-0-					1
01	93	N	78	-0-	-15	-0-	78	3			Y	-0-					1
02	84	N	69	-0-	-15	-0-	69	3			Y	-0-					1
03	93	N	71	-0-	-22	-0-	71	3			Y	-0-					1
04	90	N	67	-0-	-23	-0-	67	3			Y	-0-					1

CUSENBARY 60 WELL #: 5 RRCID -> 205523 COMPL. DATE 01/21/2004 TOTAL DEPTH 5950 PERF. 4550 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					1
12	310	N	303	-0-	-7	-0-	303	3			Y	-0-					1
01	310	N	301	-0-	-9	-0-	301	3			Y	-0-					1
02	280	N	269	-0-	-11	-0-	269	3			Y	-0-					1
03	310	N	279	-0-	-31	-0-	279	3			Y	-0-					1
04	300	N	187	-0-	-113	-0-	187	3			Y	-0-					1

RICHARDSON 139 WELL #: 9 RRCID -> 205524 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	113	-0-	-7	-0-	6	1	107	3	Y	-0-					2
12	124	N	118	-0-	-6	-0-	11	1	107	3	Y	-0-					2
01	166	N	166	-0-	-0-	-0-	42	1	123	3	Y	1					3
							1	9									
02	139	N	139	-0-	-0-	-0-	24	1	115	3	Y	-0-					3
03	142	N	142	-0-	-0-	-0-	20	1	122	3	Y	-0-					3
04	150	N	113	-0-	-37	-0-	15	1	98	3	Y	-0-					3

DIEBITSCH 70 WELL #: 10 RRCID -> 205526 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	14	-0-	-16	-0-	1	1	13	3	Y	-0-					-0-
12	62	N	34	-0-	-28	-0-	3	1	31	3	Y	-0-					-0-
01	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					-0-
02	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
03	31	N	24	-0-	-7	-0-	2	1	22	3	Y	-0-					-0-
04	30	N	22	-0-	-8	-0-	1	1	21	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 60A WELL #: 5 RRCID -> 205540 COMPL. DATE 12/31/2003 TOTAL DEPTH 5500 PERF. 5067 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					4
12	558	N	525	-0-	-33	-0-	525	3			Y	-0-					4
01	589	N	510	-0-	-79	-0-	510	3			Y	-0-					4
02	476	N	443	-0-	-33	-0-	443	3			Y	-0-					4
03	527	N	505	-0-	-22	-0-	504	3	1	9	Y	1	1	8			4
*04	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					4

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205549 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

11	276	N	276	-0-	-0-	-0-	16	1	258	2	Y	2	2	1			1
							2	9									
12	341	N	267	-0-	-74	-0-	16	1	250	2	Y	1					2
							1	9									
01	341	N	338	-0-	-3	-0-	20	1	317	2	Y	1	3	1			-0-
							1	9									
02	275	N	275	-0-	-0-	-0-	16	1	257	2	Y	2					2
							2	9									
03	292	N	292	-0-	-0-	-0-	15	1	275	2	Y	2	3	1			1
							2	9									
04	330	N	281	-0-	-49	-0-	16	1	264	2	Y	1					2
							1	9									

CUSENBARY 60A WELL #: 4 RRCID -> 205711 COMPL. DATE 12/29/2003 TOTAL DEPTH 5500 PERF. 4653 - 4984

11	674	N	674	-0-	-0-	-0-	674	3			Y	-0-					3
12	688	N	688	-0-	-0-	-0-	688	3			Y	-0-					3
01	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					3
02	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					3
03	814	N	814	-0-	-0-	-0-	814	3			Y	-0-					3
*04	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					3

CUSENBARY 60 WELL #: 6 RRCID -> 205715 COMPL. DATE 01/09/2004 TOTAL DEPTH 5996 PERF. 4912 - 5306

11	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					4
12	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					4
01	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					4
02	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					4
03	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					4
*04	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					4

RICHARDSON 139 WELL #: 6 RRCID -> 205719 COMPL. DATE 02/29/2004 TOTAL DEPTH 8350 PERF. 6117 - 7056

11	570	N	533	-0-	-37	-0-	30	1	502	3	Y	1					6
							1	9									
12	713	N	437	-0-	-276	-0-	26	1	410	3	Y	1	2	1	1	8	4
							1	9									
01	744	N	633	-0-	-111	-0-	37	1	594	3	Y	2					6
							2	9									
02	622	N	622	-0-	-0-	-0-	34	1	587	3	Y	1	2	1	1	8	4
							1	9									
03	641	N	641	-0-	-0-	-0-	36	1	599	3	Y	5	3	8			6
							6	9									
*04	618	N	618	-0-	-0-	-0-	36	1	581	3	Y	1	2	1			5
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 5 RRCID -> 205724 COMPL. DATE 03/05/2004 TOTAL DEPTH 6000 PERF. 5126 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	939	-0-	-111	-0-	149	1	790	3	N	-0-					-0-
12	1054	N	957	-0-	-97	-0-	155	1	802	3	N	-0-					-0-
01	1023	N	953	-0-	-70	-0-	163	1	790	3	N	-0-					-0-
02	868	N	795	-0-	-73	-0-	147	1	648	3	N	-0-					-0-
03	961	N	839	-0-	-122	-0-	163	1	663	3	N	12	12	8			-0-
							13	9									
04	930	N	792	-0-	-138	-0-	148	1	644	3	N	-0-					-0-

TOM MITCHELL 2 WELL #: 2 RRCID -> 205726 COMPL. DATE 11/22/2003 TOTAL DEPTH 8662 PERF. 7092 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	114	-0-	-6	-0-	8	1	106	3	N	-0-					-0-
12	124	N	94	-0-	-30	-0-	6	1	88	3	N	-0-					-0-
01	124	N	90	-0-	-34	-0-	6	1	84	3	N	-0-					-0-
02	112	N	80	-0-	-32	-0-	5	1	75	3	N	-0-					-0-
03	93	N	88	-0-	-5	-0-	6	1	82	3	N	-0-					-0-
04	90	N	81	-0-	-9	-0-	5	1	76	3	N	-0-					-0-

MITCHELL, TOM 4 WELL #: 2 RRCID -> 205728 COMPL. DATE 11/26/2003 TOTAL DEPTH 8627 PERF. 7203 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	134	-0-	-16	-0-	9	1	125	3	N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	9	1	129	3	N	-0-					-0-
01	155	N	135	-0-	-20	-0-	9	1	126	3	N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	8	1	114	3	N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	9	1	126	3	N	-0-					-0-
*04	131	N	131	-0-	-0-	-0-	8	1	122	3	N	1	1	8			-0-
							1	9									

TOM MITCHELL 2 WELL #: 5 RRCID -> 205731 COMPL. DATE 12/07/2003 TOTAL DEPTH 8467 PERF. 6937 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 58 WELL #: 4 RRCID -> 205833 COMPL. DATE 08/18/2003 TOTAL DEPTH 6012 PERF. 5663 - 5683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	465	-0-	-45	-0-	35	1	430	3	N	-0-					-0-
12	527	N	483	-0-	-44	-0-	38	1	445	3	N	-0-					-0-
01	496	N	473	-0-	-23	-0-	38	1	435	3	N	-0-					-0-
02	461	N	461	-0-	-0-	-0-	40	1	421	3	N	-0-					-0-
03	496	N	460	-0-	-36	-0-	41	1	411	3	N	7	7	8			-0-
							8	9									
*04	461	N	461	-0-	-0-	-0-	37	1	424	3	N	-0-					-0-

MAYER 7 WELL #: 2 RRCID -> 205838 COMPL. DATE 10/24/2003 TOTAL DEPTH 8615 PERF. 6995 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	749	-0-	-211	-0-	51	1	698	3	N	-0-					-0-
12	1018	N	1018	-0-	-0-	-0-	69	1	949	3	N	-0-					-0-
01	1032	N	1032	-0-	-0-	-0-	71	1	961	3	N	-0-					-0-
02	914	N	914	-0-	-0-	-0-	61	1	853	3	N	-0-					-0-
03	1023	N	983	-0-	-40	-0-	64	1	919	3	N	-0-					-0-
04	990	N	964	-0-	-26	-0-	62	1	898	3	N	4	4	8			-0-
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1715 RRCID -> 205922 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1146	-0-	-144	-0-	70	1	1076	3	N	-0-					-0-
12	1302	N	1195	-0-	-107	-0-	74	1	1121	3	N	-0-					-0-
01	1368	N	1368	-0-	-0-	-0-	86	1	1282	3	N	-0-					-0-
02	1345	N	1345	-0-	-0-	-0-	85	1	1260	3	N	-0-					-0-
03	1464	N	1464	-0-	-0-	-0-	96	1	1368	3	N	-0-					-0-
*04	1369	N	1369	-0-	-0-	-0-	90	1	1279	3	N	-0-					-0-

MAYER 47 WELL #: 7 RRCID -> 205927 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	X	990	-0-	-60	-0-	52	1	938	3	Y	-0-					5
12	1023	X	807	-0-	-216	-0-	44	1	763	3	Y	-0-					5
01	1395	N	526	-0-	-869	-0-	29	1	496	3	Y	1					6
							1	9									
02	924	N	778	-0-	-146	-0-	43	1	734	3	Y	1	6	1			1
							1	9									
03	806	N	316	-0-	-490	-0-	18	1	298	3	Y	-0-					1
*04	693	N	693	-0-	-0-	-0-	40	1	643	3	Y	9	9	8			1
							10	9									

MAYER 3C WELL #: 23 RRCID -> 205931 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	273	-0-	-27	-0-	15	1	258	2	Y	-0-	1	1			-0-
12	320	N	320	-0-	-0-	-0-	18	1	302	2	Y	-0-					-0-
01	310	N	303	-0-	-7	-0-	18	1	285	2	Y	-0-					-0-
02	267	N	267	-0-	-0-	-0-	15	1	251	2	Y	1					1
							1	9									
03	310	N	296	-0-	-14	-0-	17	1	279	2	Y	-0-	1	1			-0-
04	300	N	288	-0-	-12	-0-	16	1	272	2	Y	-0-					-0-

MAYER 3C WELL #: 19 RRCID -> 205934 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	228	-0-	-12	-0-	13	1	215	2	Y	-0-					-0-
12	248	N	233	-0-	-15	-0-	13	1	220	2	Y	-0-					-0-
01	248	N	233	-0-	-15	-0-	14	1	219	2	Y	-0-					-0-
02	224	N	204	-0-	-20	-0-	12	1	192	2	Y	-0-					-0-
03	248	N	230	-0-	-18	-0-	13	1	217	2	Y	-0-					-0-
04	240	N	223	-0-	-17	-0-	12	1	211	2	Y	-0-					-0-

MAYER 3C WELL #: 18 RRCID -> 205936 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1039	-0-	-41	-0-	58	1	981	2	Y	-0-	2	1			1
12	1085	N	1032	-0-	-53	-0-	59	1	973	2	Y	-0-					1
01	1085	N	1037	-0-	-48	-0-	62	1	975	2	Y	-0-					1
02	980	N	897	-0-	-83	-0-	52	1	844	2	Y	1					2
							1	9									
03	1023	N	1013	-0-	-10	-0-	57	1	955	2	Y	1	2	1			1
							1	9									
04	990	N	946	-0-	-44	-0-	51	1	894	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL, TOM 1 WELL #: 8 RRCID -> 205939 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	301	-0-	-179	-0-	20	1	281	3	N	-0-					-0-
12	589	N	431	-0-	-158	-0-	29	1	402	3	N	-0-					-0-
01	602	N	602	-0-	-0-	-0-	42	1	560	3	N	-0-					-0-
02	524	N	524	-0-	-0-	-0-	35	1	487	3	N	2	2	8			-0-
							2	9									
03	559	N	559	-0-	-0-	-0-	37	1	522	3	N	-0-					-0-
04	570	N	444	-0-	-126	-0-	29	1	415	3	N	-0-					-0-

MAYFIELD 45 WELL #: 17 RRCID -> 205945 COMPL. DATE 01/27/2003 TOTAL DEPTH 8616 PERF. 6196 - 7401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	460	N	460	-0-	-0-	-0-	26	1	434	3	Y	-0-					2
12	293	N	293	-0-	-0-	-0-	18	1	274	3	Y	1	1	1			2
							1	9									
01	217	N	217	-0-	-0-	-0-	13	1	203	3	Y	1	2	1			1
							1	9									
02	364	N	191	-0-	-173	-0-	11	1	180	3	Y	-0-	1	1			-0-
03	279	N	165	-0-	-114	-0-	9	1	155	3	Y	1					1
							1	9									
04	210	N	181	-0-	-29	-0-	11	1	170	3	Y	-0-					1

MAYER 3C WELL #: 20 RRCID -> 205946 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	521	-0-	-19	-0-	129	1	392	2	Y	-0-	1	1			-0-
12	534	N	534	-0-	-0-	-0-	133	1	401	2	Y	-0-					-0-
01	527	N	526	-0-	-1	-0-	134	1	391	2	Y	1					1
							1	9									
02	493	N	493	-0-	-0-	-0-	121	1	372	2	Y	-0-					1
03	527	N	522	-0-	-5	-0-	132	1	390	2	Y	-0-	1	1			-0-
04	510	N	505	-0-	-5	-0-	127	1	377	2	Y	1					1
							1	9									

MAYER 3C WELL #: 22 RRCID -> 205947 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	548	-0-	-52	-0-	110	1	437	2	Y	1	1	1			1
							1	9									
12	589	N	555	-0-	-34	-0-	114	1	441	2	Y	-0-					1
01	589	N	548	-0-	-41	-0-	114	1	434	2	Y	-0-					1
02	504	N	474	-0-	-30	-0-	101	1	373	2	Y	-0-					1
03	558	N	541	-0-	-17	-0-	113	1	428	2	Y	-0-	1	1			-0-
04	540	N	529	-0-	-11	-0-	108	1	420	2	Y	1					1
							1	9									

RANDEE FAWCETT TRUST WELL #: 8 RRCID -> 205988 COMPL. DATE 12/10/2003 TOTAL DEPTH 8070 PERF. 6192 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	720	-0-	-180	-0-	51	1	669	3	N	-0-					-0-
12	1116	N	845	-0-	-271	-0-	62	1	783	3	N	-0-					-0-
01	755	N	755	-0-	-0-	-0-	55	1	700	3	N	-0-					-0-
02	672	N	582	-0-	-90	-0-	43	1	539	3	N	-0-					-0-
03	1226	N	1226	-0-	-0-	-0-	83	1	1143	3	N	-0-					-0-
*04	1207	N	1207	-0-	-0-	-0-	81	1	1126	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 12 RRCID -> 205989 COMPL. DATE 02/04/2004 TOTAL DEPTH 8723 PERF. 6335 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	643	-0-	-17	-0-	42	1	601	2	N	-0-					-0-
12	680	N	680	-0-	-0-	-0-	45	1	635	2	N	-0-					-0-
01	671	N	671	-0-	-0-	-0-	43	1	628	2	N	-0-					-0-
02	603	N	603	-0-	-0-	-0-	37	1	566	2	N	-0-					-0-
03	682	N	635	-0-	-47	-0-	36	1	599	2	N	-0-					-0-
04	660	N	632	-0-	-28	-0-	30	1	602	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 154 WELL #: 5 RRCID -> 206017 COMPL. DATE 01/07/2004 TOTAL DEPTH 7416 PERF. 5940 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	84	N	84	-0-	-0-	-0-	7	1	77	3	Y	-0-					2
12	77	N	77	-0-	-0-	-0-	6	1	71	3	Y	-0-					2
01	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					2
02	84	N	79	-0-	-5	-0-	7	1	70	3	Y	2	2	8			2
							2	9									
03	62	N	56	-0-	-6	-0-	5	1	51	3	Y	-0-					2
04	60	N	48	-0-	-12	-0-	3	1	45	3	Y	-0-					2

BROWN/WHITEHEAD 2 WELL #: 23 RRCID -> 206087 COMPL. DATE 01/29/2004 TOTAL DEPTH 8900 PERF. 6392 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	484	-0-	-56	-0-	32	1	452	2	N	-0-					-0-
12	496	N	485	-0-	-11	-0-	32	1	453	2	N	-0-					-0-
01	549	N	549	-0-	-0-	-0-	35	1	514	2	N	-0-					-0-
02	568	N	568	-0-	-0-	-0-	35	1	533	2	N	-0-					-0-
03	639	N	639	-0-	-0-	-0-	36	1	603	2	N	-0-					-0-
*04	726	N	726	-0-	-0-	-0-	35	1	691	2	N	-0-					-0-

FAWCETT, RANDEE TUST "C" WELL #: 9 RRCID -> 206100 COMPL. DATE 11/14/2003 TOTAL DEPTH 8621 PERF. 6318 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	128	N	128	-0-	-0-	-0-	9	1	119	3	N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	9	1	120	3	N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	9	1	115	3	N	-0-					-0-
02	112	N	105	-0-	-7	-0-	8	1	97	3	N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	9	1	121	3	N	-0-					-0-
*04	162	N	162	-0-	-0-	-0-	11	1	151	3	N	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206109 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1027	-0-	-83	-0-	67	1	960	2	N	-0-					-0-
12	1116	N	1022	-0-	-94	-0-	67	1	954	2	N	1	1	8			-0-
							1	9									
01	1094	N	1094	-0-	-0-	-0-	69	1	1025	2	N	-0-					-0-
02	981	N	981	-0-	-0-	-0-	60	1	921	2	N	-0-					-0-
03	1086	N	1086	-0-	-0-	-0-	61	1	1023	2	N	2	2	8			-0-
							2	9									
04	1050	N	1049	-0-	-1	-0-	50	1	999	2	N	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206110 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	611	N	611	-0-	-0-	-0-	40	1	571	2	N	-0-					-0-
12	620	N	615	-0-	-5	-0-	40	1	575	2	N	-0-					-0-
01	634	N	634	-0-	-0-	-0-	40	1	594	2	N	-0-					-0-
02	564	N	564	-0-	-0-	-0-	35	1	529	2	N	-0-					-0-
03	620	N	584	-0-	-36	-0-	33	1	551	2	N	-0-					-0-
04	600	N	580	-0-	-20	-0-	28	1	552	2	N	-0-					-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206112 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	510	-0-	-180	-0-	34	1	475	3	Y	1	2	1			-0-
							1	9									
12	558	N	448	-0-	-110	-0-	31	1	416	3	Y	1					1
							1	9									
01	620	N	591	-0-	-29	-0-	41	1	549	3	Y	1	2	1			-0-
							1	9									
02	562	N	562	-0-	-0-	-0-	37	1	524	3	Y	1					1
							1	9									
03	588	N	588	-0-	-0-	-0-	41	1	546	3	Y	1					2
							1	9									
04	570	N	552	-0-	-18	-0-	31	1	521	3	Y	-0-	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 32 WELL #: 8 RRCID -> 206113 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	207	N	207	-0-	-0-	-0-	14	1	193	3	Y	-0-	1	1			-0-
12	239	N	239	-0-	-0-	-0-	17	1	222	3	Y	-0-					-0-
01	248	N	248	-0-	-0-	-0-	17	1	230	3	Y	1	1	1			-0-
							1	9									
02	196	N	180	-0-	-16	-0-	12	1	168	3	Y	-0-					-0-
03	248	N	243	-0-	-5	-0-	17	1	223	3	Y	3	2	8			1
							3	9									
04	240	N	140	-0-	-100	-0-	8	1	132	3	Y	-0-	1	1			-0-

LANCASTER 155 WELL #: 2 RRCID -> 206114 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	87	-0-	-33	-0-	7	1	80	3	Y	-0-					6
12	93	N	78	-0-	-15	-0-	6	1	72	3	Y	-0-					6
01	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					6
02	84	N	58	-0-	-26	-0-	5	1	53	3	Y	-0-					6
03	93	N	64	-0-	-29	-0-	6	1	58	3	Y	-0-					6
04	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					6

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206115 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	976	-0-	-134	-0-	69	1	907	3	N	-0-					-0-
12	1023	N	1004	-0-	-19	-0-	73	1	931	3	N	-0-					-0-
01	1023	N	967	-0-	-56	-0-	70	1	897	3	N	-0-					-0-
02	924	N	664	-0-	-260	-0-	49	1	615	3	N	-0-					-0-
03	1019	N	1019	-0-	-0-	-0-	69	1	950	3	N	-0-					-0-
04	930	N	904	-0-	-26	-0-	61	1	843	3	N	-0-					-0-

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206116 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	348	-0-	-42	-0-	25	1	323	3	N	-0-					-0-
12	367	N	367	-0-	-0-	-0-	27	1	340	3	N	-0-					-0-
01	347	N	347	-0-	-0-	-0-	25	1	322	3	N	-0-					-0-
02	334	N	334	-0-	-0-	-0-	25	1	309	3	N	-0-					-0-
03	358	N	358	-0-	-0-	-0-	24	1	334	3	N	-0-					-0-
*04	372	N	372	-0-	-0-	-0-	25	1	347	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206117 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	125	-0-	-25	-0-	8	1	117	2	N	-0-					-0-
12	155	N	55	-0-	-100	-0-	4	1	51	2	N	-0-					-0-
01	124	N	120	-0-	-4	-0-	8	1	112	2	N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	9	1	132	2	N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	7	1	112	2	N	-0-					-0-
04	120	N	107	-0-	-13	-0-	5	1	102	2	N	-0-					-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206118 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	815	N	815	-0-	-0-	-0-	55	1	759	3	Y	1	3	1			-0-
							1	9									
12	837	N	802	-0-	-35	-0-	56	1	745	3	Y	1					1
							1	9									
01	868	N	405	-0-	-463	-0-	28	1	376	3	Y	1	2	1			-0-
							1	9									
02	756	N	236	-0-	-520	-0-	15	1	221	3	Y	-0-					-0-
03	806	N	300	-0-	-506	-0-	21	1	278	3	Y	1					1
							1	9									
*04	393	N	393	-0-	-0-	-0-	22	1	371	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 7 RRCID -> 206119 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	321	N	321	-0-	-0-	-0-	22	1	299	3	Y	-0-	1	1			-0-
12	310	N	261	-0-	-49	-0-	18	1	243	3	Y	-0-					-0-
01	341	N	257	-0-	-84	-0-	18	1	238	3	Y	1	1	1			-0-
							1	9									
02	308	N	242	-0-	-66	-0-	16	1	226	3	Y	-0-					-0-
03	262	N	262	-0-	-0-	-0-	18	1	243	3	Y	1					1
							1	9									
*04	249	N	249	-0-	-0-	-0-	14	1	235	3	Y	-0-	1	1			-0-

RICHARDSON 138 WELL #: 11 RRCID -> 206120 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	687	-0-	-63	-0-	38	1	648	3	Y	1					4
							1	9									
12	814	N	814	-0-	-0-	-0-	49	1	765	3	Y	-0-	2	1			2
01	744	N	584	-0-	-160	-0-	34	1	549	3	Y	1					3
							1	9									
02	644	N	359	-0-	-285	-0-	20	1	338	3	Y	1	2	1			2
							1	9									
03	806	N	20	-0-	-786	-0-	1	1	19	3	Y	-0-					2
*04	745	N	745	-0-	-0-	-0-	44	1	701	3	Y	-0-					2

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206173 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	845	N	845	-0-	-0-	-0-	55	1	790	2	N	-0-					-0-
12	874	N	874	-0-	-0-	-0-	57	1	817	2	N	-0-					-0-
01	868	N	727	-0-	-141	-0-	46	1	681	2	N	-0-					-0-
02	784	N	588	-0-	-196	-0-	36	1	552	2	N	-0-					-0-
03	868	N	634	-0-	-234	-0-	36	1	598	2	N	-0-					-0-
04	690	N	629	-0-	-61	-0-	30	1	599	2	N	-0-					-0-

SIMMONS RANCH WELL #: 73 RRCID -> 206224 COMPL. DATE 01/23/2004 TOTAL DEPTH 8125 PERF. 6244 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	539	-0-	-1	-0-	539	3			N	-0-					-0-
12	558	N	538	-0-	-20	-0-	538	3			N	-0-					-0-
01	558	N	518	-0-	-40	-0-	518	3			N	-0-					-0-
02	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
03	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
04	510	N	501	-0-	-9	-0-	501	3			N	-0-					-0-

MAYER WELL #: 608 RRCID -> 206226 COMPL. DATE 03/26/2004 TOTAL DEPTH 8408 PERF. 6890 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	646	N	646	-0-	-0-	-0-	44	1	602	3	N	-0-					-0-
12	628	N	628	-0-	-0-	-0-	42	1	585	3	N	1	1	8			-0-
							1	9									
01	637	N	637	-0-	-0-	-0-	44	1	593	3	N	-0-					-0-
02	568	N	568	-0-	-0-	-0-	38	1	530	3	N	-0-					-0-
03	645	N	645	-0-	-0-	-0-	42	1	603	3	N	-0-					-0-
*04	655	N	655	-0-	-0-	-0-	42	1	613	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 3402 RRCID -> 206227 COMPL. DATE 01/28/2004 TOTAL DEPTH 8510 PERF. 7025 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	9	1	188	3	N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	11	1	239	3	N	1	1	8			-0-
							1	9									
02	220	N	220	-0-	-0-	-0-	10	1	209	3	N	1	1	8			-0-
							1	9									
03	236	N	236	-0-	-0-	-0-	11	1	225	3	N	-0-					-0-
04	240	N	227	-0-	-13	-0-	11	1	216	3	N	-0-					-0-

SIMMONS RANCH WELL #: 78 RRCID -> 206231 COMPL. DATE 02/11/2004 TOTAL DEPTH 8140 PERF. 6224 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	173	N	173	-0-	-0-	-0-	171	3	2	9	N	2	2	8			-0-
*04	131	N	131	-0-	-0-	-0-	130	3	1	9	N	1	1	8			-0-

MAYFIELD 32 WELL #: 13 RRCID -> 206232 COMPL. DATE 04/22/2004 TOTAL DEPTH 8700 PERF. 6402 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	109	-0-	-251	-0-	7	1	102	3	Y	-0-	1	1			-0-
12	710	N	710	-0-	-0-	-0-	49	1	660	3	Y	1					1
							1	9									
01	556	N	556	-0-	-0-	-0-	39	1	516	3	Y	1	2	1			-0-
							1	9									
02	468	N	468	-0-	-0-	-0-	30	1	437	3	Y	1					1
							1	9									
03	651	N	480	-0-	-171	-0-	34	1	446	3	Y	-0-					1
04	540	N	83	-0-	-457	-0-	5	1	78	3	Y	-0-	1	1			-0-

GENINI WELL #: 3113 RRCID -> 206300 COMPL. DATE 10/06/2003 TOTAL DEPTH 7000 PERF. 5414 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	259	N	259	-0-	-0-	-0-	21	1	238	2	Y	-0-					-0-
12	419	N	419	-0-	-0-	-0-	34	1	385	2	Y	-0-					-0-
01	479	N	479	-0-	-0-	-0-	45	1	434	2	Y	-0-					-0-
02	408	N	408	-0-	-0-	-0-	34	1	374	2	Y	-0-					-0-
03	411	N	411	-0-	-0-	-0-	36	1	375	2	Y	-0-					-0-
*04	369	N	369	-0-	-0-	-0-	30	1	339	2	Y	-0-					-0-

GENINI WELL #: 3114 RRCID -> 206301 COMPL. DATE 10/10/2003 TOTAL DEPTH 7021 PERF. 5510 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	99	-0-	-21	-0-	8	1	91	2	Y	-0-					-0-
12	124	N	119	-0-	-5	-0-	10	1	109	2	Y	-0-					-0-
01	155	N	77	-0-	-78	-0-	7	1	70	2	Y	-0-					-0-
02	274	N	274	-0-	-0-	-0-	23	1	251	2	Y	-0-					-0-
03	320	N	320	-0-	-0-	-0-	28	1	292	2	Y	-0-					-0-
*04	305	N	305	-0-	-0-	-0-	25	1	280	2	Y	-0-					-0-

GENINI WELL #: 3112 RRCID -> 206303 COMPL. DATE 03/22/2004 TOTAL DEPTH 6912 PERF. 5348 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	502	-0-	-38	-0-	41	1	461	3	Y	-0-					-0-
12	527	N	512	-0-	-15	-0-	42	1	470	3	Y	-0-					-0-
01	558	N	488	-0-	-70	-0-	46	1	442	3	Y	-0-					-0-
02	476	N	469	-0-	-7	-0-	39	1	430	3	Y	-0-					-0-
03	527	N	495	-0-	-32	-0-	44	1	451	3	Y	-0-					-0-
04	480	N	478	-0-	-2	-0-	39	1	439	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE STATE 152 WELL #: 2 RRCID -> 206371 COMPL. DATE 10/25/2003 TOTAL DEPTH 6926 PERF. 5362 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1080	N	925	-0-	-155	-0-	56	1	869	3	N	-0-			-0-
12	1085	N	944	-0-	-141	-0-	59	1	885	3	N	-0-			-0-
01	1023	N	972	-0-	-51	-0-	61	1	911	3	N	-0-			-0-
02	926	N	926	-0-	-0-	-0-	58	1	868	3	N	-0-			-0-
03	965	N	965	-0-	-0-	-0-	63	1	902	3	N	-0-			-0-
*04	947	N	947	-0-	-0-	-0-	62	1	885	3	N	-0-			-0-

CANYON RANCH WELL #: 904E RRCID -> 206373 COMPL. DATE 03/26/2004 TOTAL DEPTH 6900 PERF. 5957 - 6180

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

CANYON RANCH WELL #: 303E RRCID -> 206375 COMPL. DATE 03/20/2004 TOTAL DEPTH 7404 PERF. 5852 - 6016

11	510	N	505	-0-	-5	-0-	505	3			N	-0-			-0-
12	527	N	523	-0-	-4	-0-	523	3			N	-0-			-0-
01	528	N	528	-0-	-0-	-0-	528	3			N	-0-			-0-
02	476	N	462	-0-	-14	-0-	462	3			N	-0-			-0-
03	527	N	501	-0-	-26	-0-	501	3			N	-0-			-0-
04	510	N	475	-0-	-35	-0-	475	3			N	-0-			-0-

WILSON, DUKE WELL #: 1729 RRCID -> 206379 COMPL. DATE 03/24/2004 TOTAL DEPTH 8795 PERF. 5738 - 7789

11	660	N	641	-0-	-19	-0-	39	1	602	3	N	-0-			-0-
12	682	N	622	-0-	-60	-0-	39	1	583	3	N	-0-			-0-
01	660	N	660	-0-	-0-	-0-	41	1	619	3	N	-0-			-0-
02	588	N	555	-0-	-33	-0-	35	1	520	3	N	-0-			-0-
03	652	N	652	-0-	-0-	-0-	43	1	609	3	N	-0-			-0-
*04	759	N	759	-0-	-0-	-0-	50	1	709	3	N	-0-			-0-

CANYON RANCH WELL #: 925S RRCID -> 206380 COMPL. DATE 11/27/2003 TOTAL DEPTH 5500 PERF. 5098 - 5166

11	360	N	356	-0-	-4	-0-	356	3			N	-0-			-0-
12	941	N	941	-0-	-0-	-0-	941	3			N	-0-			-0-
01	808	N	808	-0-	-0-	-0-	808	3			N	-0-			-0-
02	664	N	664	-0-	-0-	-0-	664	3			N	-0-			-0-
03	670	N	670	-0-	-0-	-0-	670	3			N	-0-			-0-
*04	620	N	620	-0-	-0-	-0-	620	3			N	-0-			-0-

CANYON RANCH WELL #: 8216S RRCID -> 206383 COMPL. DATE 11/10/2003 TOTAL DEPTH 5450 PERF. 4540 - 5121

11	690	N	681	-0-	-9	-0-	681	3			N	-0-			-0-
12	713	N	671	-0-	-42	-0-	671	3			N	-0-			-0-
01	748	N	748	-0-	-0-	-0-	748	3			N	-0-			-0-
02	657	N	657	-0-	-0-	-0-	657	3			N	-0-			-0-
03	682	N	615	-0-	-67	-0-	615	3			N	-0-			-0-
04	720	N	617	-0-	-103	-0-	617	3			N	-0-			-0-

CANYON RANCH WELL #: 9311S RRCID -> 206384 COMPL. DATE 12/06/2003 TOTAL DEPTH 5400 PERF. 4675 - 4922

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 115 WELL #: 13S RRCID -> 206385 COMPL. DATE 12/20/2003 TOTAL DEPTH 5400 PERF. 4774 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
12	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
01	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
02	28	N	11	-0-	-17	-0-	11	3			N	-0-					-0-
03	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
04	14	N	10	-0-	-4	-0-	10	3			N	-0-					-0-

CANYON RANCH WELL #: 835X RRCID -> 206387 COMPL. DATE 12/07/2003 TOTAL DEPTH 5400 PERF. 4587 - 5132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 106 WELL #: 11S RRCID -> 206388 COMPL. DATE 12/15/2003 TOTAL DEPTH 5450 PERF. 4832 - 5060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	X	2	-0-	-88	-0-	2	3			N	-0-					-0-
12	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
01	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*04	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

CANYON RANCH WELL #: 8213S RRCID -> 206389 COMPL. DATE 12/13/2003 TOTAL DEPTH 5400 PERF. 4840 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
12	713	N	659	-0-	-54	-0-	659	3			N	-0-					-0-
01	682	N	622	-0-	-60	-0-	622	3			N	-0-					-0-
02	616	N	580	-0-	-36	-0-	580	3			N	-0-					-0-
03	651	N	649	-0-	-2	-0-	649	3			N	-0-					-0-
*04	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-

CANYON RANCH WELL #: 9317S RRCID -> 206390 COMPL. DATE 10/17/2006 TOTAL DEPTH 5500 PERF. 4609 - 5233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 104 WELL #: 17S RRCID -> 206392 COMPL. DATE 12/31/2003 TOTAL DEPTH 5450 PERF. 4708 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 12 RRCID -> 206405 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	556	N	556	-0-	-0-	-0-	37	1	518	3	Y	1	2	1			-0-
							1	9									
12	589	N	518	-0-	-71	-0-	36	1	481	3	Y	1					1
							1	9									
01	589	N	356	-0-	-233	-0-	25	1	330	3	Y	1	2	1			-0-
							1	9									
02	532	N	154	-0-	-378	-0-	10	1	144	3	Y	-0-					-0-
03	527	N	175	-0-	-352	-0-	12	1	162	3	Y	1					1
							1	9									
04	330	N	130	-0-	-200	-0-	7	1	123	3	Y	-0-	1	1			-0-

SIMMONS RANCH WELL #: 67 RRCID -> 206406 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
12	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
02	56	N	44	-0-	-12	-0-	44	3			N	-0-					-0-
03	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206407 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	166	N	166	-0-	-0-	-0-	9	1	157	3	Y	-0-					1
12	150	N	150	-0-	-0-	-0-	9	1	141	3	Y	-0-					1
01	71	N	71	-0-	-0-	-0-	4	1	67	3	Y	-0-	1	1			-0-
02	168	N	37	-0-	-131	-0-	2	1	35	3	Y	-0-					-0-
03	155	N	59	-0-	-96	-0-	3	1	56	3	Y	-0-					-0-
*04	116	N	116	-0-	-0-	-0-	7	1	109	3	Y	-0-					-0-

MAYER WELL #: 48 RRCID -> 206408 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	554	-0-	-16	-0-	25	1	529	3	N	-0-					-0-
12	589	N	558	-0-	-31	-0-	25	1	533	3	N	-0-					-0-
01	589	N	572	-0-	-17	-0-	26	1	546	3	N	-0-					-0-
02	517	N	517	-0-	-0-	-0-	24	1	493	3	N	-0-					-0-
03	561	N	561	-0-	-0-	-0-	26	1	535	3	N	-0-					-0-
04	540	N	449	-0-	-91	-0-	21	1	428	3	N	-0-					-0-

SIMMONS RANCH WELL #: 60 RRCID -> 206409 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	3			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206443 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1171	N	1171	-0-	-0-	-0-	65	1	1104	3	Y	2					8
							2	9									
12	1147	N	1054	-0-	-93	-0-	63	1	989	3	Y	2	3	1	1	8	6
							2	9									
01	1506	N	1506	-0-	-0-	-0-	88	1	1412	3	Y	5	5	1			6
							6	9									
02	1399	N	1399	-0-	-0-	-0-	77	1	1312	3	Y	9	4	1	8	8	3
							10	9									
03	1462	N	1462	-0-	-0-	-0-	82	1	1372	3	Y	7	2	8			8
							8	9									
04	1260	N	1260	-0-	-0-	-0-	74	1	1180	3	Y	5	4	1	4	8	5
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 13 RRCID -> 206446 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0-	-0-	5	1	89	3	Y	-0-					1
12	124	N	100	-0-	-24	-0-	6	1	94	3	Y	-0-					1
01	93	N	89	-0-	-4	-0-	5	1	84	3	Y	-0-	1	1			-0-
02	94	N	94	-0-	-0-	-0-	5	1	89	3	Y	-0-					-0-
03	118	N	118	-0-	-0-	-0-	7	1	110	3	Y	1					1
							1	9									
*04	104	N	104	-0-	-0-	-0-	6	1	98	3	Y	-0-					1

MAYER WELL #: 50 RRCID -> 206460 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

11	686	N	686	-0-	-0-	-0-	31	1	655	3	N	-0-					-0-
12	744	N	688	-0-	-56	-0-	31	1	657	3	N	-0-					-0-
01	713	N	666	-0-	-47	-0-	30	1	636	3	N	-0-					-0-
02	644	N	563	-0-	-81	-0-	26	1	537	3	N	-0-					-0-
03	682	N	604	-0-	-78	-0-	28	1	576	3	N	-0-					-0-
04	630	N	608	-0-	-22	-0-	29	1	579	3	N	-0-					-0-

MAYER WELL #: 49 RRCID -> 206461 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

11	90	N	89	-0-	-1	-0-	4	1	85	3	N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
01	93	N	91	-0-	-2	-0-	4	1	87	3	N	-0-					-0-
02	84	N	83	-0-	-1	-0-	4	1	79	3	N	-0-					-0-
03	93	N	90	-0-	-3	-0-	4	1	86	3	N	-0-					-0-
04	90	N	86	-0-	-4	-0-	4	1	82	3	N	-0-					-0-

SIMMONS RANCH WELL #: 49 RRCID -> 206462 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

11	220	N	220	-0-	-0-	-0-	34	1	186	3	N	-0-					-0-
12	236	N	236	-0-	-0-	-0-	34	1	202	3	N	-0-					-0-
01	258	N	258	-0-	-0-	-0-	39	1	219	3	N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	39	1	181	3	N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	39	1	210	3	N	-0-					-0-
04	240	N	215	-0-	-25	-0-	28	1	187	3	N	-0-					-0-

MAYER WELL #: 51 RRCID -> 206468 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

11	837	N	837	-0-	-0-	-0-	38	1	799	3	N	-0-					-0-
12	821	N	821	-0-	-0-	-0-	37	1	783	3	N	1	1	8			-0-
							1	9									
01	961	X	748	-0-	-213	-0-	34	1	714	3	N	-0-					-0-
02	868	X	685	-0-	-183	-0-	31	1	654	3	N	-0-					-0-
03	868	X	725	-0-	-143	-0-	33	1	692	3	N	-0-					-0-
04	840	X	654	-0-	-186	-0-	31	1	623	3	N	-0-					-0-

MAYER WELL #: 46 RRCID -> 206469 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

11	1273	N	1273	-0-	-0-	-0-	58	1	1215	3	N	-0-					-0-
12	1239	N	1239	-0-	-0-	-0-	56	1	1183	3	N	-0-					-0-
01	1133	X	1133	-0-	-0-	-0-	52	1	1081	3	N	-0-					-0-
02	1176	X	956	-0-	-220	-0-	44	1	912	3	N	-0-					-0-
03	1302	X	840	-0-	-462	-0-	39	1	801	3	N	-0-					-0-
04	1260	X	840	-0-	-420	-0-	39	1	801	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 506 RRCID -> 206477 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1037	-0-	-463	-0-	47	1	990	3	N	-0-					-0-
12	1206	N	1206	-0-	-0-	-0-	55	1	1151	3	N	-0-					-0-
01	1395	N	1312	-0-	-83	-0-	60	1	1252	3	N	-0-					-0-
02	1247	N	1247	-0-	-0-	-0-	57	1	1190	3	N	-0-					-0-
03	1266	N	1266	-0-	-0-	-0-	58	1	1206	3	N	2	2	8			-0-
							2	9									
04	1260	N	1157	-0-	-103	-0-	54	1	1103	3	N	-0-					-0-

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206479 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	725	N	725	-0-	-0-	-0-	49	1	676	3	N	-0-					-0-
12	1240	N	851	-0-	-389	-0-	57	1	794	3	N	-0-					-0-
01	837	N	302	-0-	-535	-0-	21	1	281	3	N	-0-					-0-
02	783	N	783	-0-	-0-	-0-	52	1	731	3	N	-0-					-0-
03	837	N	404	-0-	-433	-0-	26	1	378	3	N	-0-					-0-
*04	1219	N	1219	-0-	-0-	-0-	79	1	1140	3	N	-0-					-0-

MAYER WELL #: 606 RRCID -> 206480 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	989	N	989	-0-	-0-	-0-	45	1	944	3	N	-0-					-0-
12	1138	N	1138	-0-	-0-	-0-	52	1	1085	3	N	1	1	8			-0-
							1	9									
01	945	N	945	-0-	-0-	-0-	43	1	902	3	N	-0-					-0-
02	924	N	889	-0-	-35	-0-	41	1	848	3	N	-0-					-0-
03	1147	N	930	-0-	-217	-0-	43	1	884	3	N	3	3	8			-0-
							3	9									
04	900	N	879	-0-	-21	-0-	41	1	838	3	N	-0-					-0-

MAYER 36 WELL #: 10 RRCID -> 206482 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1137E RRCID -> 206483 COMPL. DATE 12/22/2003 TOTAL DEPTH 6514 PERF. 6200 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
12	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
01	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
02	112	N	100	-0-	-12	-0-	100	3			N	-0-					-0-
03	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-

DUKE WILSON 188 WELL #: 11 RRCID -> 206503 COMPL. DATE 12/27/2003 TOTAL DEPTH 8600 PERF. 5549 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1061	-0-	-199	-0-	65	1	996	3	N	-0-					-0-
12	1147	N	802	-0-	-345	-0-	50	1	752	3	N	-0-					-0-
01	1213	N	1213	-0-	-0-	-0-	76	1	1137	3	N	-0-					-0-
02	980	N	951	-0-	-29	-0-	60	1	891	3	N	-0-					-0-
03	806	N	724	-0-	-82	-0-	47	1	677	3	N	-0-					-0-
04	1170	N	688	-0-	-482	-0-	45	1	643	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1716 RRCID -> 206985 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1018	N	1018	-0-	-0-	-0-	62	1	956	3	N	-0-					-0-
12	1116	N	1029	-0-	-87	-0-	64	1	965	3	N	-0-					-0-
01	1085	N	1019	-0-	-66	-0-	64	1	955	3	N	-0-					-0-
02	952	N	924	-0-	-28	-0-	58	1	866	3	N	-0-					-0-
03	1023	N	1009	-0-	-14	-0-	66	1	941	3	N	2	2	8			-0-
							2	9									
04	990	N	953	-0-	-37	-0-	63	1	890	3	N	-0-					-0-

CAUTHORN 27 WELL #: 10 RRCID -> 207105 COMPL. DATE 05/02/2004 TOTAL DEPTH 7082 PERF. 4544 - 6644

11	1020	N	923	-0-	-97	-0-	241	1	681	3	Y	1	4	1			2
							1	9									
12	930	N	909	-0-	-21	-0-	241	1	666	3	Y	2	3	1			1
							2	9									
01	988	N	988	-0-	-0-	-0-	260	1	727	3	Y	1					2
							1	9									
02	868	N	806	-0-	-62	-0-	220	1	586	3	Y	-0-					2
03	899	N	656	-0-	-243	-0-	171	1	484	3	Y	1					3
							1	9									
04	960	N	506	-0-	-454	-0-	146	1	360	3	Y	-0-					3

REINHARDT "6" WELL #: 10 RRCID -> 207106 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

11	287	N	287	-0-	-0-	-0-	16	1	271	3	Y	-0-					1
12	341	N	319	-0-	-22	-0-	19	1	300	3	Y	-0-	1	1			-0-
01	310	N	300	-0-	-10	-0-	18	1	281	3	Y	1					1
							1	9									
02	280	N	277	-0-	-3	-0-	15	1	262	3	Y	-0-	1	1			-0-
03	319	N	319	-0-	-0-	-0-	18	1	300	3	Y	1					1
							1	9									
*04	307	N	307	-0-	-0-	-0-	18	1	289	3	Y	-0-	1	1			-0-

REINHARDT 6 WELL #: 11 RRCID -> 207107 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

11	270	N	257	-0-	-13	-0-	59	1	198	3	N	-0-					75
12	279	N	277	-0-	-2	-0-	63	1	214	3	N	-0-					75
01	279	N	265	-0-	-14	-0-	62	1	203	3	N	-0-					75
02	252	N	246	-0-	-6	-0-	55	1	191	3	N	-0-					75
03	279	N	257	-0-	-22	-0-	61	1	196	3	N	-0-					75
04	270	N	253	-0-	-17	-0-	59	1	194	3	N	-0-					75

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207108 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

11	300	N	220	-0-	-80	-0-	15	1	205	3	N	-0-					-0-
12	279	N	227	-0-	-52	-0-	15	1	212	3	N	-0-					-0-
01	248	N	225	-0-	-23	-0-	16	1	209	3	N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	13	1	189	3	N	-0-					-0-
03	494	N	494	-0-	-0-	-0-	32	1	462	3	N	-0-					-0-
*04	669	N	669	-0-	-0-	-0-	43	1	626	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 62 WELL #: 6 RRCID -> 207154 COMPL. DATE 02/04/2004 TOTAL DEPTH 5950 PERF. 5234 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	434	-0-	-166	-0-	104	1	330	3	Y	-0-	2	1			1
12	465	N	430	-0-	-35	-0-	106	1	323	3	Y	1	2	1			-0-
							1	9									
01	465	N	414	-0-	-51	-0-	107	1	306	3	Y	1					1
							1	9									
02	392	N	343	-0-	-49	-0-	91	1	252	3	Y	-0-					1
03	434	N	370	-0-	-64	-0-	79	1	290	3	Y	1					2
							1	9									
04	390	N	354	-0-	-36	-0-	68	1	286	3	Y	-0-					2

CAUTHORN 27 WELL #: 12 RRCID -> 207157 COMPL. DATE 05/03/2004 TOTAL DEPTH 6703 PERF. 4128 - 6558

11	960	N	948	-0-	-12	-0-	91	1	856	3	Y	1	4	1			2
							1	9									
12	988	N	988	-0-	-0-	-0-	97	1	888	3	Y	3	4	1			1
							3	9									
01	986	N	986	-0-	-0-	-0-	104	1	881	3	Y	1					2
							1	9									
02	896	N	868	-0-	-28	-0-	84	1	784	3	Y	-0-					2
03	992	N	930	-0-	-62	-0-	26	1	903	3	Y	1					3
							1	9									
04	960	N	845	-0-	-115	-0-	844	3	1	9	Y	1					4

MAYER 49 WELL #: 4 RRCID -> 207161 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

11	480	N	456	-0-	-24	-0-	145	1	311	3	Y	-0-					3
12	496	N	479	-0-	-17	-0-	151	1	328	3	Y	-0-					3
01	496	N	425	-0-	-71	-0-	149	1	276	3	Y	-0-					3
02	420	N	351	-0-	-69	-0-	128	1	223	3	Y	-0-	3	1			-0-
03	465	N	403	-0-	-62	-0-	148	1	255	3	Y	-0-					-0-
04	420	N	388	-0-	-32	-0-	143	1	245	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 69 RRCID -> 207171 COMPL. DATE 06/10/2004 TOTAL DEPTH 8310 PERF. 6312 - 7240

11	150	N	98	-0-	-52	-0-	98	3			N	-0-					-0-
12	155	N	84	-0-	-71	-0-	84	3			N	-0-					-0-
01	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-
02	84	N	37	-0-	-47	-0-	37	3			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*04	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

REINHARDT "6" WELL #: 9 RRCID -> 207173 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

11	809	N	809	-0-	-0-	-0-	45	1	763	3	Y	1					1
							1	9									
12	258	N	258	-0-	-0-	-0-	16	1	242	3	Y	-0-	1	1			-0-
01	288	N	288	-0-	-0-	-0-	17	1	270	3	Y	1					1
							1	9									
02	168	N	168	-0-	-0-	-0-	9	1	159	3	Y	-0-	1	1			-0-
03	72	N	72	-0-	-0-	-0-	4	1	68	3	Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 48 WELL #: 2 RRCID -> 207238 COMPL. DATE 03/25/2004 TOTAL DEPTH 8100 PERF. 7714 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	1020	-0-	-0-	-0-	54	1	966	3	Y	-0-					2
12	842	N	842	-0-	-0-	-0-	46	1	794	3	Y	2	2	8			2
							2	9									
01	781	N	781	-0-	-0-	-0-	44	1	736	3	Y	1					3
							1	9									
02	634	N	634	-0-	-0-	-0-	35	1	598	3	Y	1	3	1	1	8	-0-
							1	9									
03	660	N	660	-0-	-0-	-0-	38	1	621	3	Y	1	1	8			-0-
							1	9									
*04	650	N	650	-0-	-0-	-0-	38	1	611	3	Y	1					1
							1	9									

CAUTHORN 27 WELL #: 8 RRCID -> 207240 COMPL. DATE 02/06/2004 TOTAL DEPTH 6826 PERF. 6020 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1172	N	1172	-0-	-0-	-0-	113	1	1059	3	Y	-0-	2	1			1
12	1264	N	1264	-0-	-0-	-0-	124	1	1136	3	Y	4	4	1			1
							4	9									
01	1039	N	1039	-0-	-0-	-0-	109	1	929	3	Y	1					2
							1	9									
02	1055	N	1055	-0-	-0-	-0-	102	1	952	3	Y	1					3
							1	9									
03	1054	N	913	-0-	-141	-0-	26	1	886	3	Y	1					4
							1	9									
04	1020	N	751	-0-	-269	-0-	750	3	1	9	Y	1					5

SIMMONS RANCH WELL #: 62 RRCID -> 207241 COMPL. DATE 06/10/2004 TOTAL DEPTH 8078 PERF. 6686 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 65 RRCID -> 207244 COMPL. DATE 02/27/2004 TOTAL DEPTH 8250 PERF. 6856 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0-	-0-	17	1	104	3	N	-0-					-0-
12	124	N	107	-0-	-17	-0-	8	1	99	3	N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	31	1	127	3	N	-0-					-0-
02	135	N	135	-0-	-0-	-0-	22	1	113	3	N	-0-					-0-
03	93	N	89	-0-	-4	-0-	17	1	72	3	N	-0-					-0-
04	150	N	91	-0-	-59	-0-	20	1	71	3	N	-0-					-0-

SIMMONS RANCH WELL #: 66 RRCID -> 207245 COMPL. DATE 05/31/2004 TOTAL DEPTH 7996 PERF. 6276 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	316	-0-	-44	-0-	316	3			N	-0-					-0-
12	372	N	198	-0-	-174	-0-	198	3			N	-0-					-0-
01	372	N	266	-0-	-106	-0-	266	3			N	-0-					-0-
02	308	N	264	-0-	-44	-0-	264	3			N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	271	3	2	9	N	2	2	8			-0-
04	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207296 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	428	N	428	-0-	-0-	-0-	19	1	409	3	N	-0-					-0-
12	492	N	492	-0-	-0-	-0-	22	1	470	3	N	-0-					-0-
01	496	N	490	-0-	-6	-0-	22	1	468	3	N	-0-					-0-
02	445	N	445	-0-	-0-	-0-	20	1	424	3	N	1	1	8			-0-
							1	9									
03	496	N	463	-0-	-33	-0-	21	1	442	3	N	-0-					-0-
04	480	N	448	-0-	-32	-0-	21	1	427	3	N	-0-					-0-

SIMMONS RANCH WELL #: 64 RRCID -> 207297 COMPL. DATE 05/16/2004 TOTAL DEPTH 8240 PERF. 6770 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REINHARDT 6 WELL #: 12 RRCID -> 207299 COMPL. DATE 05/27/2004 TOTAL DEPTH 8280 PERF. 6107 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 51 WELL #: 4 RRCID -> 207301 COMPL. DATE 05/05/2004 TOTAL DEPTH 8600 PERF. 6592 - 7368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	371	N	371	-0-	-0-	-0-	26	1	345	2	N	-0-					-0-
12	384	N	384	-0-	-0-	-0-	26	1	358	2	N	-0-					-0-
01	403	N	331	-0-	-72	-0-	22	1	309	2	N	-0-					-0-
02	336	N	253	-0-	-83	-0-	16	1	237	2	N	-0-					-0-
03	372	N	316	-0-	-56	-0-	20	1	296	2	N	-0-					-0-
04	330	N	267	-0-	-63	-0-	17	1	250	2	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 14 RRCID -> 207302 COMPL. DATE 03/20/2004 TOTAL DEPTH 8022 PERF. 6448 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	293	-0-	-7	-0-	13	1	280	3	N	-0-					-0-
12	327	N	327	-0-	-0-	-0-	15	1	312	3	N	-0-					-0-
01	336	N	336	-0-	-0-	-0-	15	1	321	3	N	-0-					-0-
02	280	N	245	-0-	-35	-0-	11	1	234	3	N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	16	1	333	3	N	-0-					-0-
04	330	N	300	-0-	-30	-0-	14	1	286	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 16 RRCID -> 207389 COMPL. DATE 06/02/2003 TOTAL DEPTH 6150 PERF. 5120 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	579	N	579	-0-	-0-	-0-	105	1	474	3	N	-0-					-0-
12	558	N	551	-0-	-7	-0-	102	1	449	3	N	-0-					-0-
01	589	N	554	-0-	-35	-0-	101	1	453	3	N	-0-					-0-
02	532	N	494	-0-	-38	-0-	95	1	399	3	N	-0-					-0-
03	558	N	528	-0-	-30	-0-	107	1	421	3	N	-0-					-0-
04	540	N	466	-0-	-74	-0-	95	1	371	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 64 WELL #: 5 RRCID -> 207392 COMPL. DATE 01/28/2004 TOTAL DEPTH 6000 PERF. 5286 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	255	N	255	-0-	-0-	-0-	25	1	230	3	Y	-0-	1	1			-0-
12	292	N	292	-0-	-0-	-0-	29	1	262	3	Y	1	1	1			-0-
							1	9									
01	283	N	283	-0-	-0-	-0-	30	1	252	3	Y	1					1
							1	9									
02	175	N	175	-0-	-0-	-0-	17	1	158	3	Y	-0-					1
03	328	N	328	-0-	-0-	-0-	9	1	319	3	Y	-0-					1
*04	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					1

MAYFIELD 41 WELL #: 10 RRCID -> 207393 COMPL. DATE 05/09/2004 TOTAL DEPTH 8597 PERF. 6298 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	285	N	285	-0-	-0-	-0-	16	1	268	3	Y	1					3
							1	9									
12	310	N	280	-0-	-30	-0-	17	1	263	3	Y	-0-	1	1			2
01	310	N	295	-0-	-15	-0-	17	1	277	3	Y	1	2	1			1
							1	9									
02	287	N	287	-0-	-0-	-0-	16	1	270	3	Y	1	1	1			1
							1	9									
03	302	N	302	-0-	-0-	-0-	17	1	284	3	Y	1					2
							1	9									
04	300	N	266	-0-	-34	-0-	16	1	250	3	Y	-0-	1	1			1

MAYFIELD 41 WELL #: 9 RRCID -> 207425 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S.JR."U" WELL #: 6 RRCID -> 207427 COMPL. DATE 03/02/2004 TOTAL DEPTH 8108 PERF. 6642 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	460	-0-	-50	-0-	31	1	429	3	N	-0-					-0-
12	496	N	458	-0-	-38	-0-	31	1	427	3	N	-0-					-0-
01	496	N	474	-0-	-22	-0-	33	1	441	3	N	-0-					-0-
02	434	N	434	-0-	-0-	-0-	29	1	405	3	N	-0-					-0-
03	467	N	467	-0-	-0-	-0-	31	1	436	3	N	-0-					-0-
*04	479	N	479	-0-	-0-	-0-	31	1	448	3	N	-0-					-0-

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207469 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	435	-0-	-45	-0-	30	1	405	3	N	-0-					-0-
12	465	N	427	-0-	-38	-0-	29	1	398	3	N	-0-					-0-
01	465	N	433	-0-	-32	-0-	30	1	403	3	N	-0-					-0-
02	425	N	425	-0-	-0-	-0-	28	1	397	3	N	-0-					-0-
03	1051	N	1051	-0-	-0-	-0-	69	1	982	3	N	-0-					-0-
*04	721	N	721	-0-	-0-	-0-	47	1	674	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 6 RRCID -> 207477 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
12	335	N	335	-0-	-0-	-0-	26	1	308	3	Y	1					1
							1	9									
01	259	N	259	-0-	-0-	-0-	22	1	236	3	Y	1	1	1			1
							1	9									
02	205	N	205	-0-	-0-	-0-	17	1	186	3	Y	2	1	1	2	8	-0-
							2	9									
03	341	N	201	-0-	-140	-0-	17	1	183	3	Y	1	1	1			-0-
							1	9									
04	240	N	113	-0-	-127	-0-	6	1	107	3	Y	-0-					-0-

HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207480 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

11	1470	N	1447	-0-	-23	-0-	66	1	1381	3	N	-0-					-0-
12	1488	N	1480	-0-	-8	-0-	67	1	1413	3	N	-0-					-0-
01	1488	N	1400	-0-	-88	-0-	64	1	1336	3	N	-0-					-0-
02	1344	N	1298	-0-	-46	-0-	59	1	1239	3	N	-0-					-0-
03	1488	N	1326	-0-	-162	-0-	61	1	1265	3	N	-0-					-0-
04	1350	N	1347	-0-	-3	-0-	63	1	1284	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207482 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

11	1980	N	1799	-0-	-181	-0-	122	1	1677	3	N	-0-					-0-
12	1922	N	1829	-0-	-93	-0-	124	1	1705	3	N	-0-					-0-
01	1922	N	1774	-0-	-148	-0-	123	1	1651	3	N	-0-					-0-
02	1690	N	1690	-0-	-0-	-0-	112	1	1577	3	N	1	1	8			-0-
							1	9									
03	1999	N	1999	-0-	-0-	-0-	131	1	1868	3	N	-0-					-0-
*04	2065	N	2065	-0-	-0-	-0-	134	1	1931	3	N	-0-					-0-

KELLY 127 WELL #: 6 RRCID -> 207521 COMPL. DATE 04/03/2004 TOTAL DEPTH 6608 PERF. 4845 - 6231

11	360	N	311	-0-	-49	-0-	21	1	289	3	Y	1	2	1			1
							1	9									
12	372	N	346	-0-	-26	-0-	23	1	321	3	Y	2	2	1			1
							2	9									
01	404	N	404	-0-	-0-	-0-	27	1	377	3	Y	-0-					1
02	360	N	360	-0-	-0-	-0-	26	1	334	3	Y	-0-					1
03	412	N	412	-0-	-0-	-0-	30	1	381	3	Y	1					2
							1	9									
04	390	N	357	-0-	-33	-0-	27	1	330	3	Y	-0-					2

CAUTHORN, MACK 130 WELL #: 7 RRCID -> 207525 COMPL. DATE 04/10/2004 TOTAL DEPTH 7007 PERF. 4937 - 6771

11	900	N	862	-0-	-38	-0-	862	3			N	-0-					-0-
12	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
01	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
02	812	N	798	-0-	-14	-0-	798	3			N	-0-					-0-
03	961	N	713	-0-	-248	-0-	713	3			N	-0-					-0-
04	870	N	516	-0-	-354	-0-	516	3			N	-0-					-0-

CAUTHORN, MACK 112 WELL #: 10 RRCID -> 207532 COMPL. DATE 03/21/2004 TOTAL DEPTH 6530 PERF. 4671 - 6092

11	630	N	374	-0-	-256	-0-	374	3			Y	-0-					-0-
12	759	N	759	-0-	-0-	-0-	759	3			Y	-0-					-0-
01	578	N	578	-0-	-0-	-0-	578	3			Y	-0-					-0-
02	535	N	535	-0-	-0-	-0-	535	3			Y	-0-					-0-
03	749	N	749	-0-	-0-	-0-	749	3			Y	-0-					-0-
*04	656	N	656	-0-	-0-	-0-	656	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 139 WELL #: 10 RRCID -> 207535 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7010 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	393	-0-	-57	-0-	143	1	250	3	Y	-0-					162
12	496	N	365	-0-	-131	-0-	146	1	219	3	Y	-0-					162
01	465	N	237	-0-	-228	-0-	90	1	147	3	Y	-0-					162
02	364	N	248	-0-	-116	-0-	102	1	146	3	Y	-0-					162
03	372	N	345	-0-	-27	-0-	136	1	209	3	Y	-0-					162
*04	398	N	398	-0-	-0-	-0-	136	1	262	3	Y	-0-					162

RICHARDSON 135 WELL #: 8 RRCID -> 207541 COMPL. DATE 03/08/2004 TOTAL DEPTH 8371 PERF. 6807 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207545 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	513	-0-	-207	-0-	36	1	477	2	N	-0-					-0-
12	713	N	687	-0-	-26	-0-	46	1	641	2	N	-0-					-0-
01	713	N	679	-0-	-34	-0-	46	1	633	2	N	-0-					-0-
02	646	N	646	-0-	-0-	-0-	42	1	604	2	N	-0-					-0-
03	710	N	710	-0-	-0-	-0-	45	1	665	2	N	-0-					-0-
*04	684	N	684	-0-	-0-	-0-	44	1	640	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 31 RRCID -> 207598 COMPL. DATE 06/24/2004 TOTAL DEPTH 9275 PERF. 6600 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	185	N	185	-0-	-0-	-0-	12	1	173	2	N	-0-					-0-
12	186	N	184	-0-	-2	-0-	12	1	172	2	N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	12	1	175	2	N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	13	1	197	2	N	-0-					-0-
03	186	N	142	-0-	-44	-0-	8	1	134	2	N	-0-					-0-
04	180	N	129	-0-	-51	-0-	6	1	123	2	N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207602 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	760	N	760	-0-	-0-	-0-	50	1	710	2	N	-0-					-0-
12	775	N	775	-0-	-0-	-0-	51	1	724	2	N	-0-					-0-
01	779	N	779	-0-	-0-	-0-	49	1	730	2	N	-0-					-0-
02	700	N	693	-0-	-7	-0-	42	1	651	2	N	-0-					-0-
03	775	N	690	-0-	-85	-0-	39	1	651	2	N	-0-					-0-
04	750	N	663	-0-	-87	-0-	32	1	631	2	N	-0-					-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207645 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	491	-0-	-49	-0-	491	3			N	-0-					-0-
12	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
01	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
02	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
03	630	N	630	-0-	-0-	-0-	628	3	2	9	N	2	2	8			-0-
*04	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207648 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	37	-0-	-23	-0-	2	1	35	3	N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 66 WELL #: 13 RRCID -> 207667 COMPL. DATE 07/13/2004 TOTAL DEPTH 6111 PERF. 4774 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	136	N	136	-0-	-0-	-0-	8	1	128	3	Y	-0-					1
12	104	N	104	-0-	-0-	-0-	6	1	97	3	Y	1	1	1			1
							1	9									
01	124	N	70	-0-	-54	-0-	4	1	66	3	Y	-0-					1
02	140	N	56	-0-	-84	-0-	3	1	53	3	Y	-0-					1
03	93	N	55	-0-	-38	-0-	3	1	51	3	Y	1	1	1			1
							1	9									
04	60	N	46	-0-	-14	-0-	2	1	44	3	Y	-0-					1

GALBREATH 66 WELL #: 15 RRCID -> 207669 COMPL. DATE 05/30/2004 TOTAL DEPTH 6200 PERF. 5288 - 5921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	285	N	285	-0-	-0-	-0-	17	1	267	3	Y	1					2
							1	9									
12	314	N	314	-0-	-0-	-0-	18	1	294	3	Y	2	2	1			2
							2	9									
01	273	N	273	-0-	-0-	-0-	16	1	256	3	Y	1					3
							1	9									
02	280	N	260	-0-	-20	-0-	14	1	244	3	Y	2					5
							2	9									
03	310	N	288	-0-	-22	-0-	16	1	272	3	Y	-0-	3	1			2
*04	331	N	331	-0-	-0-	-0-	17	1	312	3	Y	2					4
							2	9									

BROWN/WHITEHEAD 2 WELL #: 1 RRCID -> 207673 COMPL. DATE 06/26/2004 TOTAL DEPTH 8850 PERF. 6474 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	395	N	395	-0-	-0-	-0-	26	1	369	2	N	-0-					-0-
12	403	N	396	-0-	-7	-0-	26	1	370	2	N	-0-					-0-
01	403	N	393	-0-	-10	-0-	25	1	368	2	N	-0-					-0-
02	364	N	340	-0-	-24	-0-	21	1	319	2	N	-0-					-0-
03	403	N	378	-0-	-25	-0-	21	1	357	2	N	-0-					-0-
04	390	N	361	-0-	-29	-0-	17	1	344	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207674 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	685	-0-	-5	-0-	45	1	640	2	N	-0-					-0-
12	717	N	717	-0-	-0-	-0-	47	1	670	2	N	-0-					-0-
01	740	N	740	-0-	-0-	-0-	47	1	693	2	N	-0-					-0-
02	653	N	653	-0-	-0-	-0-	40	1	613	2	N	-0-					-0-
03	713	N	681	-0-	-32	-0-	38	1	643	2	N	-0-					-0-
04	720	N	698	-0-	-22	-0-	33	1	665	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207723 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	959	-0-	-1	-0-	63	1	896	2	N	-0-					-0-
12	1026	N	1026	-0-	-0-	-0-	67	1	959	2	N	-0-					-0-
01	992	N	964	-0-	-28	-0-	61	1	903	2	N	-0-					-0-
02	896	N	856	-0-	-40	-0-	52	1	804	2	N	-0-					-0-
03	1023	N	935	-0-	-88	-0-	53	1	882	2	N	-0-					-0-
04	930	N	667	-0-	-263	-0-	32	1	635	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207725 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	270	-0-	-0-	-0-	18	1	252	2	N	-0-					-0-
12	310	N	257	-0-	-53	-0-	17	1	240	2	N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	18	1	262	2	N	-0-					-0-
02	273	N	273	-0-	-0-	-0-	17	1	256	2	N	-0-					-0-
03	248	N	228	-0-	-20	-0-	13	1	215	2	N	-0-					-0-
*04	423	N	423	-0-	-0-	-0-	20	1	403	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 134 WELL #: 3 RRCID -> 207728 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70	N	70	-0-	-0-	-0-	4	1	66	3	Y	-0-					-0-
12	85	N	85	-0-	-0-	-0-	5	1	80	3	Y	-0-					-0-
01	91	N	91	-0-	-0-	-0-	5	1	85	3	Y	1					1
							1	9									
02	81	N	81	-0-	-0-	-0-	4	1	77	3	Y	-0-					1
03	87	N	87	-0-	-0-	-0-	5	1	82	3	Y	-0-					1
*04	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-					1

BLOODWORTH WELL #: 1201 RRCID -> 207731 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

11	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	21	N	21	-0-	-0-	-0-	1	1	20	2	N	-0-					-0-
03	394	N	394	-0-	-0-	-0-	22	1	372	2	N	-0-					-0-
*04	377	N	377	-0-	-0-	-0-	18	1	359	2	N	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207733 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

11	1350	N	1279	-0-	-71	-0-	84	1	1195	2	N	-0-					-0-
12	1398	N	1398	-0-	-0-	-0-	92	1	1306	2	N	-0-					-0-
01	1426	N	1281	-0-	-145	-0-	81	1	1200	2	N	-0-					-0-
02	1204	N	1168	-0-	-36	-0-	72	1	1096	2	N	-0-					-0-
03	1395	N	1295	-0-	-100	-0-	73	1	1222	2	N	-0-					-0-
04	1230	N	1212	-0-	-18	-0-	58	1	1154	2	N	-0-					-0-

GALBREATH 66 WELL #: 17 RRCID -> 207736 COMPL. DATE 05/23/2004 TOTAL DEPTH 6100 PERF. 5383 - 5500

11	566	N	566	-0-	-0-	-0-	34	1	529	3	Y	3					8
							3	9									
12	596	N	596	-0-	-0-	-0-	35	1	559	3	Y	2	6	1			4
							2	9									
01	589	N	571	-0-	-18	-0-	33	1	536	3	Y	2					6
							2	9									
02	532	N	490	-0-	-42	-0-	27	1	459	3	Y	4					10
							4	9									
03	603	N	603	-0-	-0-	-0-	34	1	567	3	Y	2	7	1			5
							2	9									
04	540	N	521	-0-	-19	-0-	27	1	492	3	Y	2					7
							2	9									

VALLIANT WELL #: 7 RRCID -> 207909 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

11	390	N	378	-0-	-12	-0-	25	1	353	2	N	-0-					-0-
12	403	N	389	-0-	-14	-0-	26	1	363	2	N	-0-					-0-
01	403	N	390	-0-	-13	-0-	25	1	365	2	N	-0-					-0-
02	364	N	353	-0-	-11	-0-	22	1	331	2	N	-0-					-0-
03	403	N	379	-0-	-24	-0-	21	1	358	2	N	-0-					-0-
04	390	N	356	-0-	-34	-0-	17	1	339	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 124 WELL #: 20 RRCID -> 207910 COMPL. DATE 04/23/2004 TOTAL DEPTH 6650 PERF. 5046 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	363	-0-		-297	-0-	13	1	348	3	Y	2	2	1			2
								2	9									
12	527	N	362	-0-		-165	-0-	13	1	347	3	Y	2	2	1			2
								2	9									
01	527	N	312	-0-		-215	-0-	11	1	300	3	Y	1	2	1			1
								1	9									
02	336	N	264	-0-		-72	-0-	11	1	251	3	Y	2	1	1			2
								2	9									
03	372	N	267	-0-		-105	-0-	11	1	255	3	Y	1	2	1			1
								1	9									
04	300	N	242	-0-		-58	-0-	10	1	231	3	Y	1	1	1			1
								1	9									

KELLY 124 WELL #: 19 RRCID -> 207911 COMPL. DATE 03/31/2004 TOTAL DEPTH 6700 PERF. 5242 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	427	-0-		-173	-0-	15	1	409	3	Y	3	3	1			3
								3	9									
12	620	N	470	-0-		-150	-0-	17	1	450	3	Y	3	3	1			3
								3	9									
01	620	N	364	-0-		-256	-0-	13	1	350	3	Y	1	3	1			1
								1	9									
02	392	N	320	-0-		-72	-0-	13	1	304	3	Y	3	2	1			2
								3	9									
03	465	N	364	-0-		-101	-0-	15	1	347	3	Y	2	3	1			1
								2	9									
*04	364	N	364	-0-		-0-	-0-	14	1	347	3	Y	3	2	1			2
								3	9									

BEE COUNTY SCHOOL LAND WELL #: 17 RRCID -> 207915 COMPL. DATE 05/21/2004 TOTAL DEPTH 8400 PERF. 6484 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	712	N	712	-0-		-0-	-0-	32	1	680	3	N	-0-					-0-
12	713	N	708	-0-		-5	-0-	32	1	676	3	N	-0-					-0-
01	718	N	718	-0-		-0-	-0-	33	1	685	3	N	-0-					-0-
02	672	N	657	-0-		-15	-0-	30	1	627	3	N	-0-					-0-
03	721	N	721	-0-		-0-	-0-	33	1	688	3	N	-0-					-0-
04	690	N	672	-0-		-18	-0-	32	1	640	3	N	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 4 RRCID -> 207928 COMPL. DATE 06/25/2004 TOTAL DEPTH 8700 PERF. 6260 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	102	-0-		-18	-0-	7	1	95	2	N	-0-					-0-
12	316	N	316	-0-		-0-	-0-	21	1	295	2	N	-0-					-0-
01	346	N	346	-0-		-0-	-0-	22	1	324	2	N	-0-					-0-
02	296	N	296	-0-		-0-	-0-	18	1	278	2	N	-0-					-0-
03	323	N	323	-0-		-0-	-0-	18	1	305	2	N	-0-					-0-
*04	314	N	314	-0-		-0-	-0-	15	1	299	2	N	-0-					-0-

GALBRAITH 79 WELL #: 8 RRCID -> 207942 COMPL. DATE 03/20/2004 TOTAL DEPTH 6200 PERF. 4582 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	391	N	391	-0-		-0-	-0-	23	1	366	3	Y	2					6
								2	9									
12	527	N	408	-0-		-119	-0-	24	1	382	3	Y	2	5	1			3
								2	9									
01	558	N	183	-0-		-375	-0-	10	1	172	3	Y	1					4
								1	9									
02	364	N	125	-0-		-239	-0-	7	1	118	3	Y	-0-					4
03	403	N	109	-0-		-294	-0-	6	1	102	3	Y	1	3	1			2
								1	9									
04	180	N	94	-0-		-86	-0-	5	1	89	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 73 WELL #: 6 RRCID -> 207985 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	204	-0-		-6	-0-	16	1 1 9	187	3	Y	1					1
12	217	N	212	-0-		-5	-0-	17	1 3 9	192	3	Y	3	1	1	2	8	1
01	236	N	236	-0-		-0-	-0-	20	1 1 9	215	3	Y	1	1	1			1
02	196	N	186	-0-		-10	-0-	16	1	170	3	Y	-0-	1	1			-0-
03	217	N	209	-0-		-8	-0-	18	1 1 9	190	3	Y	1	1	1			-0-
04	240	N	190	-0-		-50	-0-	11	1 1 9	178	3	Y	1	1	1			-0-

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207986 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	497	-0-		-13	-0-	33	1	464	2	N	-0-					-0-
12	527	N	511	-0-		-16	-0-	34	1	477	2	N	-0-					-0-
01	527	N	506	-0-		-21	-0-	32	1	474	2	N	-0-					-0-
02	476	N	447	-0-		-29	-0-	27	1	420	2	N	-0-					-0-
03	496	N	495	-0-		-1	-0-	28	1	467	2	N	-0-					-0-
04	480	N	477	-0-		-3	-0-	23	1	454	2	N	-0-					-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207987 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	755	N	755	-0-		-0-	-0-	52	1	703	2	N	-0-					-0-
12	561	N	561	-0-		-0-	-0-	38	1	523	2	N	-0-					-0-
01	522	N	522	-0-		-0-	-0-	35	1	487	2	N	-0-					-0-
02	400	N	400	-0-		-0-	-0-	26	1	374	2	N	-0-					-0-
03	403	N	403	-0-		-0-	-0-	26	1	377	2	N	-0-					-0-
*04	483	N	483	-0-		-0-	-0-	31	1	452	2	N	-0-					-0-

GALBRAITH 79 WELL #: 6 RRCID -> 207990 COMPL. DATE 04/04/2004 TOTAL DEPTH 6223 PERF. 4559 - 5845

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	950	N	950	-0-		-0-	-0-	57	1 6 9	887	3	Y	5					15
12	963	N	963	-0-		-0-	-0-	56	1 4 9	903	3	Y	4	12	1			7
01	961	N	957	-0-		-4	-0-	55	1 4 9	898	3	Y	4					11
02	896	N	840	-0-		-56	-0-	46	1 7 9	787	3	Y	6					17
03	961	N	896	-0-		-65	-0-	50	1 3 9	843	3	Y	3	12	1			8
04	930	N	827	-0-		-103	-0-	42	1 3 9	782	3	Y	3					11

VANDERSTUCKEN, J. M. WELL #: 12 RRCID -> 208015 COMPL. DATE 02/27/2004 TOTAL DEPTH 8810 PERF. 6270 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	415	N	415	-0-		-0-	-0-	27	1	388	2	N	-0-					-0-
12	438	N	438	-0-		-0-	-0-	29	1	409	2	N	-0-					-0-
01	447	N	447	-0-		-0-	-0-	28	1	419	2	N	-0-					-0-
02	408	N	408	-0-		-0-	-0-	25	1	383	2	N	-0-					-0-
03	447	N	447	-0-		-0-	-0-	25	1	422	2	N	-0-					-0-
*04	425	N	425	-0-		-0-	-0-	20	1	405	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT WELL #: 6 RRCID -> 208022 COMPL. DATE 03/12/2004 TOTAL DEPTH 8676 PERF. 6260 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	288	N	288	-0-	-0-	-0-	19	1	269	2	N	-0-					-0-
12	279	N	242	-0-	-37	-0-	16	1	226	2	N	-0-					-0-
01	335	N	335	-0-	-0-	-0-	21	1	314	2	N	-0-					-0-
02	305	N	305	-0-	-0-	-0-	19	1	286	2	N	-0-					-0-
03	335	N	335	-0-	-0-	-0-	19	1	316	2	N	-0-					-0-
*04	317	N	317	-0-	-0-	-0-	15	1	302	2	N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 11 RRCID -> 208028 COMPL. DATE 03/07/2004 TOTAL DEPTH 7301 PERF. 4808 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	741	-0-	-159	-0-	741	3			Y	-0-					-0-
12	868	N	644	-0-	-224	-0-	644	3			Y	-0-					-0-
01	837	N	671	-0-	-166	-0-	671	3			Y	-0-					-0-
02	700	N	579	-0-	-121	-0-	579	3			Y	-0-					-0-
03	651	N	637	-0-	-14	-0-	637	3			Y	-0-					-0-
04	660	N	602	-0-	-58	-0-	602	3			Y	-0-					-0-

CUSENBARY 59 WELL #: 2 RRCID -> 208030 COMPL. DATE 03/05/2004 TOTAL DEPTH 5800 PERF. 4084 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	556	-0-	-254	-0-	42	1	514	3	N	-0-					-0-
12	865	N	865	-0-	-0-	-0-	68	1	797	3	N	-0-					-0-
01	806	N	789	-0-	-17	-0-	63	1	726	3	N	-0-					-0-
02	638	N	638	-0-	-0-	-0-	55	1	583	3	N	-0-					-0-
03	868	N	678	-0-	-190	-0-	62	1	616	3	N	-0-					-0-
04	750	N	665	-0-	-85	-0-	54	1	611	3	N	-0-					-0-

DUKE WILSON 21 1/2 WELL #: 5 RRCID -> 208037 COMPL. DATE 02/27/2004 TOTAL DEPTH 9350 PERF. 5493 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	953	N	953	-0-	-0-	-0-	58	1	895	3	N	-0-					-0-
12	1116	N	920	-0-	-196	-0-	57	1	863	3	N	-0-					-0-
01	961	N	888	-0-	-73	-0-	56	1	832	3	N	-0-					-0-
02	896	N	793	-0-	-103	-0-	50	1	743	3	N	-0-					-0-
03	930	N	875	-0-	-55	-0-	57	1	818	3	N	-0-					-0-
04	870	N	761	-0-	-109	-0-	50	1	711	3	N	-0-					-0-

SHURLEY 142 WELL #: 22 RRCID -> 208038 COMPL. DATE 04/08/2004 TOTAL DEPTH 6950 PERF. 5206 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	662	N	662	-0-	-0-	-0-	34	1	625	3	Y	3	2	1			4
							3	9									
12	659	N	659	-0-	-0-	-0-	34	1	621	3	Y	4	4	1			4
							4	9									
01	589	N	564	-0-	-25	-0-	27	1	535	3	Y	2	4	1			2
							2	9									
02	616	N	301	-0-	-315	-0-	16	1	283	3	Y	2	2	1			2
							2	9									
03	651	N	323	-0-	-328	-0-	18	1	303	3	Y	2	3	1			1
							2	9									
04	540	N	293	-0-	-247	-0-	16	1	275	3	Y	2	1	1			2
							2	9									

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208047 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	838	-0-	-92	-0-	55	1	783	2	N	-0-					-0-
12	872	N	872	-0-	-0-	-0-	57	1	815	2	N	-0-					-0-
01	961	N	888	-0-	-73	-0-	56	1	832	2	N	-0-					-0-
02	874	N	874	-0-	-0-	-0-	54	1	820	2	N	-0-					-0-
03	868	N	855	-0-	-13	-0-	48	1	807	2	N	-0-					-0-
04	870	N	838	-0-	-32	-0-	40	1	798	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 9 RRCID -> 208050 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	667	N	667	-0-	-0-	-0-	34	1	629	3	Y	4	2	1			4
							4	9									
12	740	N	740	-0-	-0-	-0-	38	1	698	3	Y	4	4	1			4
							4	9									
01	517	N	517	-0-	-0-	-0-	25	1	489	3	Y	3	5	1			2
							3	9									
02	616	N	611	-0-	-5	-0-	33	1	574	3	Y	4	2	1			4
							4	9									
03	744	N	405	-0-	-339	-0-	23	1	379	3	Y	3	5	1			2
							3	9									
*04	711	N	711	-0-	-0-	-0-	39	1	668	3	Y	4	2	1			4
							4	9									

GALBREATH 66 WELL #: 16 RRCID -> 208051 COMPL. DATE 05/23/2004 TOTAL DEPTH 6050 PERF. 5134 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	89	-0-	-31	-0-	5	1	83	3	Y	1					2
							1	9									
12	124	N	78	-0-	-46	-0-	5	1	73	3	Y	-0-	1	1			1
01	93	N	60	-0-	-33	-0-	3	1	57	3	Y	-0-					1
02	84	N	56	-0-	-28	-0-	3	1	53	3	Y	-0-					1
03	93	N	65	-0-	-28	-0-	4	1	60	3	Y	1	1	1			1
							1	9									
04	60	N	56	-0-	-4	-0-	3	1	53	3	Y	-0-					1

GALBREATH 65 WELL #: 11 RRCID -> 208079 COMPL. DATE 04/28/2004 TOTAL DEPTH 6150 PERF. 4498 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77	X	77	-0-	-0-	-0-	5	1	72	3	Y	-0-					-0-
12	81	X	81	-0-	-0-	-0-	5	1	76	3	Y	-0-					-0-
01	34	N	34	-0-	-0-	-0-	2	1	31	3	Y	1					1
							1	9									
02	28	N	3	-0-	-25	-0-	3	3			Y	-0-					1
03	31	N	6	-0-	-25	-0-	6	3			Y	-0-					1
04	30	N	-0-	-0-	-30	-0-					Y	-0-					1

GALBREATH 79 WELL #: 9 RRCID -> 208106 COMPL. DATE 05/19/2004 TOTAL DEPTH 6150 PERF. 5412 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	727	X	727	-0-	-0-	-0-	43	1	680	3	Y	4					11
							4	9									
12	834	X	834	-0-	-0-	-0-	48	1	782	3	Y	4	9	1			6
							4	9									
01	812	N	812	-0-	-0-	-0-	46	1	763	3	Y	3					9
							3	9									
02	685	N	685	-0-	-0-	-0-	38	1	641	3	Y	5					14
							6	9									
03	837	N	729	-0-	-108	-0-	41	1	686	3	Y	2	10	1			6
							2	9									
04	780	N	669	-0-	-111	-0-	34	1	632	3	Y	3					9
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 142 WELL #: 20 RRCID -> 208110 COMPL. DATE 04/21/2004 TOTAL DEPTH 6700 PERF. 5222 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	755	N	755	-0-	-0-	-0-	39	1	710	3	Y	5	3	1			5
							6	9									
12	780	N	780	-0-	-0-	-0-	40	1	734	3	Y	5	5	1			5
							6	9									
01	748	N	748	-0-	-0-	-0-	36	1	709	3	Y	3	5	1			3
							3	9									
02	700	N	674	-0-	-26	-0-	37	1	631	3	Y	5	3	1			5
							6	9									
03	775	N	665	-0-	-110	-0-	37	1	624	3	Y	4	6	1			3
							4	9									
04	720	N	686	-0-	-34	-0-	37	1	645	3	Y	4	3	1			4
							4	9									

SHURLEY 142 WELL #: 19 RRCID -> 208112 COMPL. DATE 05/07/2004 TOTAL DEPTH 6427 PERF. 5205 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	739	-0-	-71	-0-	38	1	697	3	Y	4	4	1			4
							4	9									
12	806	N	766	-0-	-40	-0-	39	1	720	3	Y	6	5	1			5
							7	9									
01	868	N	762	-0-	-106	-0-	37	1	722	3	Y	3	5	1			3
							3	9									
02	700	N	680	-0-	-20	-0-	37	1	637	3	Y	5	3	1			5
							6	9									
03	775	N	672	-0-	-103	-0-	38	1	630	3	Y	4	6	1			3
							4	9									
04	750	N	650	-0-	-100	-0-	35	1	611	3	Y	4	3	1			4
							4	9									

BLOODWORTH WELL #: 901 RRCID -> 208130 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
12	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	3	1	42	2	N	-0-					-0-
03	812	N	812	-0-	-0-	-0-	46	1	766	2	N	-0-					-0-
*04	796	N	796	-0-	-0-	-0-	38	1	758	2	N	-0-					-0-

KELLY 124 WELL #: 18 RRCID -> 208152 COMPL. DATE 04/19/2004 TOTAL DEPTH 6650 PERF. 5044 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	992	N	992	-0-	-0-	-0-	36	1	949	3	Y	6	4	1			6
							7	9									
12	1085	N	983	-0-	-102	-0-	36	1	939	3	Y	7	7	1			6
							8	9									
01	899	N	605	-0-	-294	-0-	22	1	581	3	Y	2	6	1			2
							2	9									
02	924	N	507	-0-	-417	-0-	20	1	481	3	Y	5	3	1			4
							6	9									
03	1156	N	1156	-0-	-0-	-0-	48	1	1100	3	Y	7	6	1			5
							8	9									
*04	997	N	997	-0-	-0-	-0-	40	1	950	3	Y	6	5	1			6
							7	9									

VANDERSTUCKEN 69 WELL #: 5A RRCID -> 208153 COMPL. DATE 05/09/2004 TOTAL DEPTH 6157 PERF. 5095 - 5985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					14
12	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					14
01	310	N	244	-0-	-66	-0-	244	3			Y	-0-					14
02	280	N	223	-0-	-57	-0-	223	3			Y	-0-					14
03	279	N	229	-0-	-50	-0-	229	3			Y	-0-					14
04	240	N	199	-0-	-41	-0-	199	3			Y	-0-					14

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN / WHITEHEAD 2 WELL #: 28 RRCID -> 208154 COMPL. DATE 04/23/2004 TOTAL DEPTH 9200 PERF. 6643 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	581	N	581	-0-	-0-	-0-	38	1	543	2	N	-0-					-0-
12	589	N	588	-0-	-1	-0-	39	1	549	2	N	-0-					-0-
01	593	N	593	-0-	-0-	-0-	38	1	555	2	N	-0-					-0-
02	532	N	522	-0-	-10	-0-	32	1	490	2	N	-0-					-0-
03	589	N	535	-0-	-54	-0-	30	1	505	2	N	-0-					-0-
04	570	N	481	-0-	-89	-0-	23	1	458	2	N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 6A RRCID -> 208155 COMPL. DATE 05/05/2004 TOTAL DEPTH 6183 PERF. 5742 - 5980

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 2A RRCID -> 208159 COMPL. DATE 05/08/2004 TOTAL DEPTH 6220 PERF. 5090 - 5956

11	420	N	408	-0-	-12	-0-	408	3			Y	-0-					-0-
12	434	N	406	-0-	-28	-0-	406	3			Y	-0-					-0-
01	403	N	372	-0-	-31	-0-	372	3			Y	-0-					-0-
02	392	N	353	-0-	-39	-0-	353	3			Y	-0-					-0-
03	403	N	386	-0-	-17	-0-	386	3			Y	-0-					-0-
04	360	N	345	-0-	-15	-0-	345	3			Y	-0-					-0-

VANDERSTUCKEN 65 WELL #: 6 RRCID -> 208160 COMPL. DATE 05/27/2004 TOTAL DEPTH 4304 PERF. 2840 - 3684

11	643	N	643	-0-	-0-	-0-	67	1	576	3	Y	-0-					-0-
12	657	N	657	-0-	-0-	-0-	64	1	593	3	Y	-0-					-0-
01	678	N	678	-0-	-0-	-0-	66	1	612	3	Y	-0-					-0-
02	594	N	594	-0-	-0-	-0-	59	1	535	3	Y	-0-					-0-
03	657	N	657	-0-	-0-	-0-	67	1	590	3	Y	-0-					-0-
04	660	N	606	-0-	-54	-0-	64	1	542	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208168 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

11	421	N	421	-0-	-0-	-0-	172	1	249	3	N	-0-					-0-
12	488	N	488	-0-	-0-	-0-	228	1	260	3	N	-0-					-0-
01	501	N	501	-0-	-0-	-0-	229	1	272	3	N	-0-					-0-
02	442	N	442	-0-	-0-	-0-	206	1	236	3	N	-0-					-0-
03	496	N	409	-0-	-87	-0-	179	1	230	3	N	-0-					-0-
04	480	N	261	-0-	-219	-0-	62	1	199	3	N	-0-					-0-

WILSON, DUKE WELL #: 1728 RRCID -> 208173 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

11	780	N	728	-0-	-52	-0-	44	1	684	3	N	-0-					-0-
12	775	N	742	-0-	-33	-0-	46	1	696	3	N	-0-					-0-
01	775	N	732	-0-	-43	-0-	46	1	686	3	N	-0-					-0-
02	673	N	673	-0-	-0-	-0-	42	1	631	3	N	-0-					-0-
03	744	N	655	-0-	-89	-0-	43	1	612	3	N	-0-					-0-
*04	726	N	726	-0-	-0-	-0-	48	1	678	3	N	-0-					-0-

CANYON RANCH WELL #: 404S RRCID -> 208175 COMPL. DATE 06/12/2004 TOTAL DEPTH 4330 PERF. 2758 - 3290

11	551	N	551	-0-	-0-	-0-	16	1	535	3	Y	-0-					-0-
12	558	N	541	-0-	-17	-0-	14	1	527	3	Y	-0-					-0-
01	624	N	624	-0-	-0-	-0-	14	1	610	3	Y	-0-					-0-
02	538	N	538	-0-	-0-	-0-	12	1	526	3	Y	-0-					-0-
03	560	N	560	-0-	-0-	-0-	12	1	548	3	Y	-0-					-0-
04	540	N	524	-0-	-16	-0-	11	1	513	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 172 WELL #: 16 RRCID -> 208194 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	420	N	362	-0-	-58	-0-	22	1	340	3	N	-0-			-0-
12	403	N	323	-0-	-80	-0-	20	1	303	3	N	-0-			-0-
01	403	N	383	-0-	-20	-0-	24	1	359	3	N	-0-			-0-
02	336	N	265	-0-	-71	-0-	17	1	248	3	N	-0-			-0-
03	381	N	381	-0-	-0-	-0-	25	1	356	3	N	-0-			-0-
04	360	N	290	-0-	-70	-0-	19	1	271	3	N	-0-			-0-

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208196 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	540	N	539	-0-	-1	-0-	35	1	504	2	N	-0-			-0-
12	558	N	558	-0-	-0-	-0-	37	1	521	2	N	-0-			-0-
01	558	N	550	-0-	-8	-0-	35	1	515	2	N	-0-			-0-
02	504	N	487	-0-	-17	-0-	30	1	457	2	N	-0-			-0-
03	558	N	531	-0-	-27	-0-	30	1	501	2	N	-0-			-0-
04	540	N	522	-0-	-18	-0-	25	1	497	2	N	-0-			-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208198 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2400	X	1774	-0-	-626	-0-	116	1	1658	2	N	-0-			-0-
12	2480	X	1724	-0-	-756	-0-	113	1	1611	2	N	-0-			-0-
01	1984	N	1810	-0-	-174	-0-	115	1	1695	2	N	-0-			-0-
02	1652	N	1564	-0-	-88	-0-	96	1	1468	2	N	-0-			-0-
03	1916	N	1916	-0-	-0-	-0-	108	1	1808	2	N	-0-			-0-
04	1740	N	1650	-0-	-90	-0-	79	1	1571	2	N	-0-			-0-

VANDERSTUCKEN 69 WELL #: 8A RRCID -> 208231 COMPL. DATE 05/07/2004 TOTAL DEPTH 6100 PERF. 5048 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	826	N	826	-0-	-0-	-0-	826	3			Y	-0-			-0-
12	1257	N	1257	-0-	-0-	-0-	1257	3			Y	-0-			-0-
01	1286	N	1286	-0-	-0-	-0-	1286	3			Y	-0-			-0-
02	1230	N	1230	-0-	-0-	-0-	1230	3			Y	-0-			-0-
03	1345	N	1345	-0-	-0-	-0-	1345	3			Y	-0-			-0-
*04	1219	N	1219	-0-	-0-	-0-	1219	3			Y	-0-			-0-

CUSENBARY 60 WELL #: 7 RRCID -> 208241 COMPL. DATE 04/30/2004 TOTAL DEPTH 5652 PERF. 4647 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			2
12	7	N	-0-	-0-	-7	-0-					Y	-0-			2
01	11	N	-0-	-0-	-11	-0-					Y	-0-			2
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			2
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			2
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			2

CUSENBARY 60 WELL #: 9 RRCID -> 208243 COMPL. DATE 05/14/2004 TOTAL DEPTH 5607 PERF. 4104 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	630	X	605	-0-	-25	-0-	605	3			Y	-0-			4
12	651	X	610	-0-	-41	-0-	610	3			Y	-0-			4
01	651	N	602	-0-	-49	-0-	602	3			Y	-0-			4
02	560	N	514	-0-	-46	-0-	514	3			Y	-0-			4
03	620	N	530	-0-	-90	-0-	530	3			Y	-0-			4
04	570	N	488	-0-	-82	-0-	488	3			Y	-0-			4

VANDERSTUCKEN 69 WELL #: 7 RRCID -> 208245 COMPL. DATE 05/11/2004 TOTAL DEPTH 6150 PERF. 5681 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208249 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212	N	212	-0-	-0-	-0-	14	1	198	2	N	-0-					-0-
12	217	N	211	-0-	-6	-0-	14	1	197	2	N	-0-					-0-
01	217	N	208	-0-	-9	-0-	13	1	195	2	N	-0-					-0-
02	196	N	184	-0-	-12	-0-	11	1	173	2	N	-0-					-0-
03	217	N	212	-0-	-5	-0-	12	1	200	2	N	-0-					-0-
*04	430	N	430	-0-	-0-	-0-	21	1	409	2	N	-0-					-0-

SHURLEY 165 WELL #: 8 RRCID -> 208260 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

11	479	N	479	-0-	-0-	-0-	24	1	452	3	Y	3	2	1			3
							3	9									
12	484	N	484	-0-	-0-	-0-	25	1	456	3	Y	3	3	1			3
							3	9									
01	485	N	485	-0-	-0-	-0-	24	1	459	3	Y	2	3	1			2
							2	9									
02	455	N	455	-0-	-0-	-0-	25	1	427	3	Y	3	2	1			3
							3	9									
03	482	N	482	-0-	-0-	-0-	27	1	452	3	Y	3	4	1			2
							3	9									
04	450	N	447	-0-	-3	-0-	24	1	420	3	Y	3	2	1			3
							3	9									

SHURLEY 142 WELL #: 21 RRCID -> 208276 COMPL. DATE 06/23/2004 TOTAL DEPTH 6860 PERF. 5138 - 6501

11	370	N	370	-0-	-0-	-0-	19	1	349	3	Y	2	2	1			2
							2	9									
12	434	N	372	-0-	-62	-0-	19	1	351	3	Y	2	2	1			2
							2	9									
01	403	N	354	-0-	-49	-0-	17	1	336	3	Y	1	2	1			1
							1	9									
02	352	N	352	-0-	-0-	-0-	19	1	330	3	Y	3	2	1			2
							3	9									
03	387	N	387	-0-	-0-	-0-	22	1	362	3	Y	3	3	1			2
							3	9									
*04	380	N	380	-0-	-0-	-0-	21	1	357	3	Y	2	2	1			2
							2	9									

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208278 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

11	960	N	914	-0-	-46	-0-	74	1	840	2	N	-0-					-0-
12	930	N	908	-0-	-22	-0-	74	1	834	2	N	-0-					-0-
01	945	N	945	-0-	-0-	-0-	73	1	872	2	N	-0-					-0-
02	840	N	823	-0-	-17	-0-	66	1	757	2	N	-0-					-0-
03	927	N	927	-0-	-0-	-0-	73	1	854	2	N	-0-					-0-
*04	905	N	905	-0-	-0-	-0-	74	1	831	2	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 7 RRCID -> 208296 COMPL. DATE 05/18/2004 TOTAL DEPTH 8617 PERF. 7049 - 8129

11	480	N	473	-0-	-7	-0-	32	1	441	3	N	-0-					-0-
12	492	N	492	-0-	-0-	-0-	33	1	459	3	N	-0-					-0-
01	768	N	768	-0-	-0-	-0-	53	1	715	3	N	-0-					-0-
02	534	N	534	-0-	-0-	-0-	35	1	499	3	N	-0-					-0-
03	605	N	605	-0-	-0-	-0-	39	1	562	3	N	4	4	8			-0-
							4	9									
04	750	N	465	-0-	-285	-0-	30	1	435	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208307 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	499	-0-	-41	-0-	34	1	465	3	N	-0-					-0-
12	527	N	517	-0-	-10	-0-	35	1	481	3	N	1	1	8			-0-
							1	9									
01	558	N	459	-0-	-99	-0-	32	1	427	3	N	-0-					-0-
02	476	N	468	-0-	-8	-0-	31	1	435	3	N	2	2	8			-0-
							2	9									
03	527	N	466	-0-	-61	-0-	31	1	435	3	N	-0-					-0-
*04	548	N	548	-0-	-0-	-0-	35	1	513	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 12 RRCID -> 208316 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1069	N	1069	-0-	-0-	-0-	65	1	1004	3	N	-0-					-0-
12	1085	N	1079	-0-	-6	-0-	67	1	1012	3	N	-0-					-0-
01	1116	N	1076	-0-	-40	-0-	67	1	1009	3	N	-0-					-0-
02	1008	N	974	-0-	-34	-0-	61	1	913	3	N	-0-					-0-
03	1085	N	1083	-0-	-2	-0-	71	1	1012	3	N	-0-					-0-
04	1050	N	1048	-0-	-2	-0-	69	1	979	3	N	-0-					-0-

VANDERSTUCKEN 35 WELL #: 6 RRCID -> 208318 COMPL. DATE 05/31/2004 TOTAL DEPTH 4400 PERF. 3910 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	412	N	412	-0-	-0-	-0-	43	1	365	3	Y	4	4	8			-0-
							4	9									
12	402	N	402	-0-	-0-	-0-	44	1	358	3	Y	-0-					-0-
01	372	N	372	-0-	-0-	-0-	41	1	331	3	Y	-0-					-0-
02	367	N	367	-0-	-0-	-0-	40	1	327	3	Y	-0-					-0-
03	403	N	385	-0-	-18	-0-	41	1	344	3	Y	-0-					-0-
*04	379	N	379	-0-	-0-	-0-	40	1	339	3	Y	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208324 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	6	-0-	-534	-0-	6	2			N	-0-					-0-
12	973	N	973	-0-	-0-	-0-	64	1	909	2	N	-0-					-0-
01	879	N	879	-0-	-0-	-0-	56	1	823	2	N	-0-					-0-
02	634	N	634	-0-	-0-	-0-	39	1	595	2	N	-0-					-0-
03	961	N	616	-0-	-345	-0-	35	1	581	2	N	-0-					-0-
04	840	N	578	-0-	-262	-0-	28	1	550	2	N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208326 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	534	-0-	-6	-0-	35	1	499	2	N	-0-					-0-
12	558	N	555	-0-	-3	-0-	36	1	519	2	N	-0-					-0-
01	558	N	548	-0-	-10	-0-	35	1	513	2	N	-0-					-0-
02	504	N	490	-0-	-14	-0-	30	1	460	2	N	-0-					-0-
03	558	N	534	-0-	-24	-0-	30	1	504	2	N	-0-					-0-
04	540	N	521	-0-	-19	-0-	25	1	496	2	N	-0-					-0-

WILSON, DUKE WELL #: 1534 RRCID -> 208329 COMPL. DATE 04/24/2004 TOTAL DEPTH 6618 PERF. 5293 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	605	N	605	-0-	-0-	-0-	37	1	568	3	N	-0-					-0-
12	713	N	592	-0-	-121	-0-	37	1	555	3	N	-0-					-0-
01	713	N	622	-0-	-91	-0-	39	1	583	3	N	-0-					-0-
02	560	N	518	-0-	-42	-0-	33	1	485	3	N	-0-					-0-
03	589	N	578	-0-	-11	-0-	38	1	540	3	N	-0-					-0-
*04	603	N	603	-0-	-0-	-0-	40	1	563	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3413 RRCID -> 208330 COMPL. DATE 03/08/2004 TOTAL DEPTH 6800 PERF. 5138 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	471	N	471	-0-	-0-	-0-	29	1	442	3	N	-0-					-0-
12	472	N	472	-0-	-0-	-0-	29	1	443	3	N	-0-					-0-
01	496	N	496	-0-	-0-	-0-	31	1	465	3	N	-0-					-0-
02	448	N	444	-0-	-4	-0-	28	1	416	3	N	-0-					-0-
03	483	N	483	-0-	-0-	-0-	32	1	451	3	N	-0-					-0-
04	480	N	466	-0-	-14	-0-	31	1	435	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3111 RRCID -> 208401 COMPL. DATE 07/18/2004 TOTAL DEPTH 8558 PERF. 7052 - 7382

11	402	N	402	-0-	-0-	-0-	24	1	376	2	Y	2	2	1			1
							2	9									
12	496	N	436	-0-	-60	-0-	26	1	408	2	Y	2					3
							2	9									
01	465	N	351	-0-	-114	-0-	20	1	330	2	Y	1	4	1			-0-
							1	9									
02	364	N	339	-0-	-25	-0-	19	1	318	2	Y	2					2
							2	9									
03	434	N	359	-0-	-75	-0-	19	1	338	2	Y	2	3	1			1
							2	9									
*04	391	N	391	-0-	-0-	-0-	23	1	367	2	Y	1					2
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3110 RRCID -> 208402 COMPL. DATE 05/26/2004 TOTAL DEPTH 8522 PERF. 7039 - 7399

11	420	N	392	-0-	-28	-0-	23	1	367	2	Y	2	2	1			1
							2	9									
12	434	N	387	-0-	-47	-0-	23	1	362	2	Y	2					3
							2	9									
01	403	N	332	-0-	-71	-0-	19	1	312	2	Y	1	4	1			-0-
							1	9									
02	364	N	71	-0-	-293	-0-	4	1	66	2	Y	1					1
							1	9									
03	372	N	119	-0-	-253	-0-	6	1	113	2	Y	-0-	1	1			-0-
04	330	N	136	-0-	-194	-0-	8	1	127	2	Y	1					1
							1	9									

VANDERSTUCKEN 34 WELL #: 7 RRCID -> 208451 COMPL. DATE 07/13/2004 TOTAL DEPTH 4500 PERF. 3010 - 3768

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 34 WELL #: 8 RRCID -> 208452 COMPL. DATE 05/30/2004 TOTAL DEPTH 4400 PERF. 2923 - 4306

11	120	N	103	-0-	-17	-0-	11	1	92	3	Y	-0-					-0-
12	124	N	107	-0-	-17	-0-	10	1	97	3	Y	-0-					-0-
01	124	N	105	-0-	-19	-0-	10	1	95	3	Y	-0-					-0-
02	93	N	93	-0-	-0-	-0-	9	1	84	3	Y	-0-					-0-
03	105	N	105	-0-	-0-	-0-	11	1	94	3	Y	-0-					-0-
*04	100	N	100	-0-	-0-	-0-	11	1	89	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208454 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	642	-0-	-18	-0-	44	1	598	3	N	-0-					-0-
12	682	N	652	-0-	-30	-0-	44	1	608	3	N	-0-					-0-
01	682	N	664	-0-	-18	-0-	46	1	618	3	N	-0-					-0-
02	596	N	596	-0-	-0-	-0-	39	1	555	3	N	2	2	8			-0-
							2	9									
03	651	N	648	-0-	-3	-0-	42	1	606	3	N	-0-					-0-
*04	645	N	645	-0-	-0-	-0-	42	1	601	3	N	2	2	8			-0-
							2	9									

WILSON, DUKE 189 WELL #: 13 RRCID -> 208455 COMPL. DATE 06/27/2004 TOTAL DEPTH 8800 PERF. 5695 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	486	-0-	-24	-0-	30	1	456	3	N	-0-					-0-
12	536	N	536	-0-	-0-	-0-	33	1	503	3	N	-0-					-0-
01	517	N	517	-0-	-0-	-0-	32	1	485	3	N	-0-					-0-
02	467	N	467	-0-	-0-	-0-	29	1	438	3	N	-0-					-0-
03	527	N	513	-0-	-14	-0-	34	1	479	3	N	-0-					-0-
04	510	N	482	-0-	-28	-0-	32	1	450	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208466 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	X	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
12	60	X	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
*04	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-

KELLY 126 WELL #: 22 RRCID -> 208473 COMPL. DATE 05/25/2003 TOTAL DEPTH 7050 PERF. 5218 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	97	-0-	-563	-0-	6	1	91	3	Y	-0-	3	1			-0-
12	837	N	763	-0-	-74	-0-	51	1	708	3	Y	4	2	1			2
							4	9									
01	744	N	270	-0-	-474	-0-	18	1	252	3	Y	-0-					2
02	84	N	17	-0-	-67	-0-	1	1	16	3	Y	-0-					2
03	775	N	15	-0-	-760	-0-	1	1	14	3	Y	-0-					2
04	270	N	1	-0-	-269	-0-	1	3			Y	-0-					2

GLASSCOCK, LILLIAN BELL WELL #: 3112 RRCID -> 208486 COMPL. DATE 05/26/2004 TOTAL DEPTH 8500 PERF. 7002 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	984	-0-	-66	-0-	59	1	919	2	Y	5	5	1			3
							6	9									
12	1116	N	974	-0-	-142	-0-	58	1	912	2	Y	4					7
							4	9									
01	1054	N	940	-0-	-114	-0-	54	1	883	2	Y	3	9	1			1
							3	9									
02	924	N	689	-0-	-235	-0-	39	1	646	2	Y	4					5
							4	9									
03	961	N	780	-0-	-181	-0-	41	1	731	2	Y	7	7	1	3	8	2
							8	9									
04	900	N	755	-0-	-145	-0-	44	1	709	2	Y	2					4
							2	9									

MAYER 34 WELL #: 3 RRCID -> 208508 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1128	-0-	-42	-0-	51	1	1077	3	N	-0-					-0-
12	1178	N	1150	-0-	-28	-0-	52	1	1098	3	N	-0-					-0-
01	1209	N	1172	-0-	-37	-0-	53	1	1119	3	N	-0-					-0-
02	1064	N	1064	-0-	-0-	-0-	49	1	1015	3	N	-0-					-0-
03	1158	N	1158	-0-	-0-	-0-	53	1	1105	3	N	-0-					-0-
04	1140	N	1131	-0-	-9	-0-	53	1	1078	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "X" WELL #: 5 RRCID -> 208515 COMPL. DATE 07/13/2004 TOTAL DEPTH 7910 PERF. 6343 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
12	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
02	28	N	24	-0-	-4	-0-	2	1	22	3	N	-0-					-0-
03	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
04	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-

SIMMONS RANCH WELL #: 68 RRCID -> 208523 COMPL. DATE 06/12/2004 TOTAL DEPTH 8300 PERF. 6586 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
12	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
01	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
02	336	N	316	-0-	-20	-0-	316	3			N	-0-					-0-
03	434	N	302	-0-	-132	-0-	302	3			N	-0-					-0-
04	390	N	227	-0-	-163	-0-	227	3			N	-0-					-0-

SIMMONS RANCH WELL #: 63 RRCID -> 208525 COMPL. DATE 06/18/2004 TOTAL DEPTH 8300 PERF. 6942 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 76 RRCID -> 208526 COMPL. DATE 07/11/2004 TOTAL DEPTH 8194 PERF. 6178 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
12	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
01	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

WILSON, DUKE 189 WELL #: 14 RRCID -> 208529 COMPL. DATE 05/19/2004 TOTAL DEPTH 8795 PERF. 6647 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	482	N	482	-0-	-0-	-0-	29	1	453	3	N	-0-					-0-
12	502	N	502	-0-	-0-	-0-	31	1	471	3	N	-0-					-0-
01	501	N	501	-0-	-0-	-0-	31	1	470	3	N	-0-					-0-
02	450	N	450	-0-	-0-	-0-	28	1	422	3	N	-0-					-0-
03	496	N	494	-0-	-2	-0-	32	1	462	3	N	-0-					-0-
04	480	N	473	-0-	-7	-0-	31	1	442	3	N	-0-					-0-

CANYON RANCH WELL #: 2072S RRCID -> 208545 COMPL. DATE 08/14/2004 TOTAL DEPTH 6450 PERF. 6037 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
02	28	N	13	-0-	-15	-0-	13	3			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-

CUSENBARY 60 WELL #: 16 RRCID -> 208549 COMPL. DATE 08/22/2004 TOTAL DEPTH 5728 PERF. 4004 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					4
12	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					4
01	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					4
02	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					4
03	620	N	595	-0-	-25	-0-	595	3			Y	-0-					4
04	600	N	535	-0-	-65	-0-	535	3			Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 99 RRCID -> 208553 COMPL. DATE 07/22/2004 TOTAL DEPTH 8036 PERF. 6334 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 17 RRCID -> 208554 COMPL. DATE 08/04/2004 TOTAL DEPTH 8600 PERF. 5368 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50	N	50	-0-	-0-	-0-	2	1	48	2	Y	-0-					-0-
12	55	N	55	-0-	-0-	-0-	3	1	52	2	Y	-0-					-0-
01	31	N	4	-0-	-27	-0-	4	2			Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 14 RRCID -> 208556 COMPL. DATE 08/19/2004 TOTAL DEPTH 8600 PERF. 6046 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	463	-0-	-407	-0-	23	1	440	2	Y	-0-					-0-
12	1126	N	1126	-0-	-0-	-0-	52	1	1074	2	Y	-0-					-0-
01	1123	N	1123	-0-	-0-	-0-	51	1	1072	2	Y	-0-					-0-
02	997	N	997	-0-	-0-	-0-	46	1	951	2	Y	-0-					-0-
03	1116	N	1062	-0-	-54	-0-	47	1	1015	2	Y	-0-					-0-
04	1080	N	1014	-0-	-66	-0-	42	1	972	2	Y	-0-					-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208558 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1599	N	1599	-0-	-0-	-0-	98	1	1501	3	N	-0-					-0-
12	1655	N	1655	-0-	-0-	-0-	103	1	1552	3	N	-0-					-0-
01	1395	N	1395	-0-	-0-	-0-	87	1	1308	3	N	-0-					-0-
02	1220	N	1220	-0-	-0-	-0-	77	1	1143	3	N	-0-					-0-
03	1301	N	1301	-0-	-0-	-0-	85	1	1216	3	N	-0-					-0-
04	1200	N	1190	-0-	-10	-0-	78	1	1112	3	N	-0-					-0-

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208565 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	379	-0-	-41	-0-	23	1	354	2	Y	2	2	1			1
							2	9									
12	403	N	397	-0-	-6	-0-	24	1	371	2	Y	2					3
							2	9									
01	403	N	379	-0-	-24	-0-	22	1	356	2	Y	1	4	1			-0-
							1	9									
02	364	N	319	-0-	-45	-0-	18	1	299	2	Y	2					2
							2	9									
03	403	N	386	-0-	-17	-0-	20	1	364	2	Y	2	3	1			1
							2	9									
04	360	N	323	-0-	-37	-0-	19	1	303	2	Y	1					2
							1	9									

SIMMONS RANCH WELL #: 72 RRCID -> 208566 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	125	-0-	-25	-0-	125	3			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208569 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	622	N	622	-0-	-0-	-0-	42	1	580	3	N	-0-					-0-
12	713	N	612	-0-	-101	-0-	41	1	571	3	N	-0-					-0-
01	651	N	619	-0-	-32	-0-	43	1	576	3	N	-0-					-0-
02	588	N	559	-0-	-29	-0-	37	1	522	3	N	-0-					-0-
03	620	N	597	-0-	-23	-0-	39	1	558	3	N	-0-					-0-
*04	607	N	607	-0-	-0-	-0-	39	1	568	3	N	-0-					-0-

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208570 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	260	-0-	-40	-0-	21	1	239	2	N	-0-					-0-
12	279	N	261	-0-	-18	-0-	21	1	240	2	N	-0-					-0-
01	279	N	264	-0-	-15	-0-	20	1	244	2	N	-0-					-0-
02	252	N	237	-0-	-15	-0-	19	1	218	2	N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	21	1	245	2	N	-0-					-0-
04	270	N	256	-0-	-14	-0-	21	1	235	2	N	-0-					-0-

CANYON RANCH WELL #: 1138E RRCID -> 208572 COMPL. DATE 09/06/2004 TOTAL DEPTH 6600 PERF. 6228 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
12	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
01	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
02	616	N	572	-0-	-44	-0-	572	3			N	-0-					-0-
03	620	N	577	-0-	-43	-0-	577	3			N	-0-					-0-
04	630	N	617	-0-	-13	-0-	617	3			N	-0-					-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208573 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	860	-0-	-40	-0-	52	1	808	3	N	-0-					-0-
12	930	N	872	-0-	-58	-0-	54	1	818	3	N	-0-					-0-
01	899	N	861	-0-	-38	-0-	54	1	807	3	N	-0-					-0-
02	812	N	784	-0-	-28	-0-	49	1	735	3	N	-0-					-0-
03	868	N	854	-0-	-14	-0-	56	1	798	3	N	-0-					-0-
04	840	N	833	-0-	-7	-0-	55	1	778	3	N	-0-					-0-

CANYON RANCH WELL #: 9203S RRCID -> 208576 COMPL. DATE 06/05/2004 TOTAL DEPTH 5431 PERF. 4888 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9312S RRCID -> 208580 COMPL. DATE 06/06/2004 TOTAL DEPTH 5440 PERF. 4900 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 16 WELL #: 3 RRCID -> 208581 COMPL. DATE 06/15/2004 TOTAL DEPTH 8700 PERF. 5982 - 7303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	400	N	400	-0-	-0-	-0-	18	1	382	3	Y	-0-					-0-
12	407	N	407	-0-	-0-	-0-	18	1	389	3	Y	-0-					-0-
01	378	N	378	-0-	-0-	-0-	17	1	361	3	Y	-0-					-0-
02	364	N	327	-0-	-37	-0-	15	1	312	3	Y	-0-					-0-
03	403	N	336	-0-	-67	-0-	15	1	321	3	Y	-0-					-0-
04	360	N	303	-0-	-57	-0-	14	1	289	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3209 RRCID -> 208582 COMPL. DATE 08/14/2004 TOTAL DEPTH 8625 PERF. 7058 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	310	N	310	-0-	-0-	-0-	19	1	290	2	Y	1	1	1			1
							1	9									
12	561	N	561	-0-	-0-	-0-	33	1	526	2	Y	2					3
							2	9									
01	569	N	569	-0-	-0-	-0-	33	1	534	2	Y	2	5	1			-0-
							2	9									
02	449	N	449	-0-	-0-	-0-	26	1	420	2	Y	3					3
							3	9									
03	563	N	563	-0-	-0-	-0-	30	1	530	2	Y	3	5	1			1
							3	9									
*04	532	N	532	-0-	-0-	-0-	31	1	499	2	Y	2					3
							2	9									

GLASSCOCK, LILLIAN BELL WELL #: 3213 RRCID -> 208583 COMPL. DATE 08/15/2004 TOTAL DEPTH 8621 PERF. 7144 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	277	N	277	-0-	-0-	-0-	17	1	259	2	Y	1	1	1			1
							1	9									
12	424	N	424	-0-	-0-	-0-	25	1	398	2	Y	1					2
							1	9									
01	346	N	346	-0-	-0-	-0-	20	1	325	2	Y	1	3	1			-0-
							1	9									
02	252	N	252	-0-	-0-	-0-	14	1	236	2	Y	2					2
							2	9									
03	434	N	171	-0-	-263	-0-	9	1	162	2	Y	-0-	2	1			-0-
04	330	N	192	-0-	-138	-0-	11	1	180	2	Y	1					1
							1	9									

MAYER RANCH "J" WELL #: 902 RRCID -> 208586 COMPL. DATE 06/19/2004 TOTAL DEPTH 8128 PERF. 6574 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	817	-0-	-53	-0-	50	1	767	3	N	-0-					-0-
12	899	N	823	-0-	-76	-0-	51	1	772	3	N	-0-					-0-
01	868	N	827	-0-	-41	-0-	54	1	773	3	N	-0-					-0-
02	756	N	735	-0-	-21	-0-	39	1	696	3	N	-0-					-0-
03	891	N	891	-0-	-0-	-0-	42	1	849	3	N	-0-					-0-
*04	881	N	881	-0-	-0-	-0-	43	1	838	3	N	-0-					-0-

SHURLEY 123 WELL #: 18 RRCID -> 208588 COMPL. DATE 05/10/2004 TOTAL DEPTH 6700 PERF. 5060 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1075	-0-	-305	-0-	39	1	1028	3	Y	7	5	1			7
							8	9									
12	1395	N	1068	-0-	-327	-0-	39	1	1022	3	Y	6	7	1			6
							7	9									
01	1209	N	1053	-0-	-156	-0-	38	1	1009	3	Y	5	7	1			4
							6	9									
02	1008	N	919	-0-	-89	-0-	37	1	874	3	Y	7	5	1			6
							8	9									
03	1054	N	1026	-0-	-28	-0-	43	1	975	3	Y	7	9	1			4
							8	9									
*04	1055	N	1055	-0-	-0-	-0-	42	1	1005	3	Y	7	5	1			6
							8	9									

SIMMONS RANCH WELL #: 77 RRCID -> 208589 COMPL. DATE 06/25/2004 TOTAL DEPTH 8170 PERF. 6254 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
12	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
01	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
02	112	N	98	-0-	-14	-0-	98	3			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
04	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 79 WELL #: 10 RRCID -> 208590 COMPL. DATE 07/30/2004 TOTAL DEPTH 6111 PERF. 4796 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	470	-0-	-70	-0-	28	1 3 9	439	3	Y	3					9
12	527	N	317	-0-	-210	-0-	18	1 1 9	298	3	Y	1	7	1			3
01	465	N	95	-0-	-370	-0-	5	1	90	3	Y	-0-					3
02	836	N	836	-0-	-0-	-0-	46	1 7 9	783	3	Y	6					9
03	1164	N	1164	-0-	-0-	-0-	65	1 4 9	1095	3	Y	4	6	1			7
*04	984	N	984	-0-	-0-	-0-	51	1 4 9	929	3	Y	4					11

SHURLEY 123 WELL #: 19 RRCID -> 208591 COMPL. DATE 04/06/2004 TOTAL DEPTH 6700 PERF. 6356 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	494	N	494	-0-	-0-	-0-	18	1 3 9	473	3	Y	3	2	1			3
12	589	N	512	-0-	-77	-0-	19	1 3 9	490	3	Y	3	3	1			3
01	527	N	514	-0-	-13	-0-	19	1 2 9	493	3	Y	2	3	1			2
02	494	N	494	-0-	-0-	-0-	20	1 3 9	471	3	Y	3	2	1			3
03	549	N	549	-0-	-0-	-0-	23	1 4 9	522	3	Y	4	5	1			2
*04	563	N	563	-0-	-0-	-0-	22	1 4 9	537	3	Y	4	3	1			3

GLASSCOCK, L. B. WELL #: 3305 RRCID -> 208593 COMPL. DATE 08/12/2004 TOTAL DEPTH 8611 PERF. 7112 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	299	-0-	-1	-0-	18	1 1 9	280	2	Y	1	1	1			1
12	325	N	325	-0-	-0-	-0-	19	1 1 9	305	2	Y	1					2
01	310	N	157	-0-	-153	-0-	9	1 1 9	147	2	Y	1	3	1			-0-
02	304	N	304	-0-	-0-	-0-	17	1 2 9	285	2	Y	2					2
03	552	N	552	-0-	-0-	-0-	29	1 3 9	520	2	Y	3	4	1			1
*04	454	N	454	-0-	-0-	-0-	26	1 2 9	426	2	Y	2					3

WILSON, DUKE 172 WELL #: 15 RRCID -> 208598 COMPL. DATE 07/09/2004 TOTAL DEPTH 8800 PERF. 5800 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1073	N	1073	-0-	-0-	-0-	65	1	1008	3	N	-0-					-0-
12	1146	N	1146	-0-	-0-	-0-	71	1	1075	3	N	-0-					-0-
01	992	N	827	-0-	-165	-0-	52	1	775	3	N	-0-					-0-
02	1008	N	879	-0-	-129	-0-	55	1	824	3	N	-0-					-0-
03	1147	N	856	-0-	-291	-0-	56	1	800	3	N	-0-					-0-
*04	900	N	900	-0-	-0-	-0-	59	1	841	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST K. WELL #: 4 RRCID -> 208641 COMPL. DATE 08/01/2004 TOTAL DEPTH 8605 PERF. 5302 - 8289

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	477	-0-	-123	-0-	23	1	454	2	Y	-0-					-0-
12	620	N	33	-0-	-587	-0-	2	1	31	2	Y	-0-					-0-
01	558	N	-0-	-0-	-558	-0-					Y	-0-					-0-
02	448	N	152	-0-	-296	-0-	7	1	145	2	Y	-0-					-0-
03	75	N	75	-0-	-0-	-0-	3	1	72	2	Y	-0-					-0-
*04	30	N	30	-0-	-0-	-0-	1	1	29	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 80 RRCID -> 208676 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5179 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	245	-0-	-25	-0-	90	1	155	3	N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	93	1	156	3	N	-0-					-0-
01	248	N	238	-0-	-10	-0-	93	1	145	3	N	-0-					-0-
02	224	N	216	-0-	-8	-0-	84	1	132	3	N	-0-					-0-
03	248	N	240	-0-	-8	-0-	93	1	147	3	N	-0-					-0-
04	240	N	231	-0-	-9	-0-	90	1	141	3	N	-0-					-0-

SHURLEY 166 WELL #: 17 RRCID -> 208678 COMPL. DATE 09/01/2004 TOTAL DEPTH 7900 PERF. 5672 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1079	N	1079	-0-	-0-	-0-	55	1	1017	3	Y	6	2	1			6
							7	9									
12	928	N	928	-0-	-0-	-0-	48	1	872	3	Y	7	7	1			6
							8	9									
01	737	N	737	-0-	-0-	-0-	36	1	698	3	Y	3	6	1			3
							3	9									
02	552	N	552	-0-	-0-	-0-	30	1	518	3	Y	4	3	1			4
							4	9									
03	755	N	755	-0-	-0-	-0-	42	1	705	3	Y	7	6	1	2	8	3
							8	9									
*04	529	N	529	-0-	-0-	-0-	29	1	497	3	Y	3	3	1			3
							3	9									

MAYER 7 WELL #: 3 RRCID -> 208682 COMPL. DATE 06/25/2004 TOTAL DEPTH 8511 PERF. 7003 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	574	N	574	-0-	-0-	-0-	39	1	535	3	N	-0-					-0-
12	527	N	500	-0-	-27	-0-	34	1	466	3	N	-0-					-0-
01	558	N	485	-0-	-73	-0-	34	1	451	3	N	-0-					-0-
02	532	N	430	-0-	-102	-0-	29	1	401	3	N	-0-					-0-
03	496	N	462	-0-	-34	-0-	30	1	432	3	N	-0-					-0-
04	480	N	468	-0-	-12	-0-	30	1	438	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 15 RRCID -> 208693 COMPL. DATE 09/18/2004 TOTAL DEPTH 8600 PERF. 5238 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	X	505	-0-	-335	-0-	25	1	480	2	Y	-0-					-0-
12	868	X	514	-0-	-354	-0-	24	1	490	2	Y	-0-					-0-
01	589	N	519	-0-	-70	-0-	24	1	495	2	Y	-0-					-0-
02	476	N	460	-0-	-16	-0-	21	1	439	2	Y	-0-					-0-
03	539	N	539	-0-	-0-	-0-	24	1	515	2	Y	-0-					-0-
*04	575	N	575	-0-	-0-	-0-	24	1	551	2	Y	-0-					-0-

MORRIS 64 WELL #: 8 RRCID -> 208694 COMPL. DATE 06/20/2004 TOTAL DEPTH 6000 PERF. 5252 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	X	559	-0-	-551	-0-	54	1	505	3	Y	-0-	3	1			1
12	1147	X	538	-0-	-609	-0-	53	1	483	3	Y	2	2	1			1
							2	9									
01	910	N	910	-0-	-0-	-0-	96	1	814	3	Y	-0-					1
02	763	N	763	-0-	-0-	-0-	74	1	688	3	Y	1					2
							1	9									
03	754	N	754	-0-	-0-	-0-	21	1	732	3	Y	1					3
							1	9									
04	750	N	723	-0-	-27	-0-	723	3			Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 7 RRCID -> 208696 COMPL. DATE 08/17/2004 TOTAL DEPTH 8200 PERF. 5361 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	714	-0-	-6	-0-	37	1	673	3	Y	4	3	1			4
							4	9									
12	744	N	720	-0-	-24	-0-	37	1	677	3	Y	5	5	1			4
							6	9									
01	707	N	707	-0-	-0-	-0-	34	1	669	3	Y	4	5	1			3
							4	9									
02	672	N	638	-0-	-34	-0-	35	1	599	3	Y	4	3	1			4
							4	9									
03	713	N	613	-0-	-100	-0-	34	1	575	3	Y	4	6	1			2
							4	9									
04	690	N	685	-0-	-5	-0-	37	1	642	3	Y	5	3	1			4
							6	9									

BEE COUNTY SCHOOL LAND WELL #: 16 RRCID -> 208705 COMPL. DATE 08/14/2004 TOTAL DEPTH 8400 PERF. 6514 - 7300

11	1230	N	1149	-0-	-81	-0-	52	1	1097	3	N	-0-					-0-
12	1184	N	1184	-0-	-0-	-0-	54	1	1130	3	N	-0-					-0-
01	1302	N	1103	-0-	-199	-0-	50	1	1053	3	N	-0-					-0-
02	1064	N	1043	-0-	-21	-0-	48	1	995	3	N	-0-					-0-
03	1178	N	1089	-0-	-89	-0-	50	1	1039	3	N	-0-					-0-
04	1080	N	1023	-0-	-57	-0-	48	1	975	3	N	-0-					-0-

GALBREATH 80 WELL #: 3 RRCID -> 208764 COMPL. DATE 08/10/2004 TOTAL DEPTH 6200 PERF. 5378 - 5971

11	840	X	638	-0-	-202	-0-	38	1	596	3	Y	4					12
							4	9									
12	837	X	662	-0-	-175	-0-	38	1	622	3	Y	2	9	1			5
							2	9									
01	1044	N	1044	-0-	-0-	-0-	60	1	980	3	Y	4					9
							4	9									
02	983	N	983	-0-	-0-	-0-	54	1	921	3	Y	7					16
							8	9									
03	1030	N	1030	-0-	-0-	-0-	58	1	969	3	Y	3	11	1			8
							3	9									
*04	888	N	888	-0-	-0-	-0-	46	1	838	3	Y	4					12
							4	9									

SHURLEY WELL #: 109 RRCID -> 208773 COMPL. DATE 07/02/2004 TOTAL DEPTH 6229 PERF. 5183 - 6010

11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

CAUTHORN 27 WELL #: 9 RRCID -> 208791 COMPL. DATE 02/22/2004 TOTAL DEPTH 6700 PERF. 6132 - 6480

11	810	N	777	-0-	-33	-0-	75	1	702	3	Y	-0-	3	1			1
12	806	N	805	-0-	-1	-0-	79	1	723	3	Y	3	3	1			1
							3	9									
01	806	N	229	-0-	-577	-0-	24	1	205	3	Y	-0-					1
02	794	N	794	-0-	-0-	-0-	77	1	716	3	Y	1					2
							1	9									
03	806	N	651	-0-	-155	-0-	18	1	633	3	Y	-0-					2
*04	632	N	632	-0-	-0-	-0-	631	3	1	9	Y	1					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRIS 64 WELL #: 7 RRCID -> 208863 COMPL. DATE 06/23/2004 TOTAL DEPTH 6100 PERF. 5228 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	178	N	178	-0-	-0-	-0-	93	1	85	3	Y	-0-	1	1			-0-
12	186	N	168	-0-	-18	-0-	95	1	72	3	Y	1	1	1			-0-
							1	9									
01	186	N	172	-0-	-14	-0-	96	1	76	3	Y	-0-					-0-
02	168	N	147	-0-	-21	-0-	85	1	62	3	Y	-0-					-0-
03	155	N	148	-0-	-7	-0-	89	1	58	3	Y	1					1
							1	9									
04	180	N	126	-0-	-54	-0-	84	1	42	3	Y	-0-					1

MORRISS 64 WELL #: 9 RRCID -> 208868 COMPL. DATE 07/31/2004 TOTAL DEPTH 6107 PERF. 4862 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	775	-0-	-5	-0-	75	1	700	3	Y	-0-	3	1			1
12	837	N	815	-0-	-22	-0-	80	1	732	3	Y	3	3	1			1
							3	9									
01	830	N	830	-0-	-0-	-0-	87	1	742	3	Y	1					2
							1	9									
02	728	N	726	-0-	-2	-0-	70	1	656	3	Y	-0-					2
03	806	N	769	-0-	-37	-0-	22	1	746	3	Y	1					3
							1	9									
04	810	N	728	-0-	-82	-0-	727	3	1	9	Y	1					4

GLASSCOCK, L. B. WELL #: 2906 RRCID -> 208909 COMPL. DATE 07/03/2004 TOTAL DEPTH 8530 PERF. 7156 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	339	N	339	-0-	-0-	-0-	20	1	317	2	Y	2	2	1			1
							2	9									
12	384	N	384	-0-	-0-	-0-	23	1	360	2	Y	1					2
							1	9									
01	372	N	287	-0-	-85	-0-	17	1	269	2	Y	1	3	1			-0-
							1	9									
02	308	N	225	-0-	-83	-0-	13	1	210	2	Y	2					2
							2	9									
03	372	N	242	-0-	-130	-0-	13	1	228	2	Y	1	2	1			1
							1	9									
*04	285	N	285	-0-	-0-	-0-	17	1	267	2	Y	1					2
							1	9									

CAUTHORN 16 WELL #: 3 RRCID -> 208930 COMPL. DATE 09/01/2004 TOTAL DEPTH 7000 PERF. 6220 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1524	X	1524	-0-	-0-	-0-	147	1	1376	3	Y	1	5	1			2
							1	9									
12	1655	X	1655	-0-	-0-	-0-	162	1	1487	3	Y	5	5	1			2
							6	9									
01	1658	N	1658	-0-	-0-	-0-	174	1	1483	3	Y	1					3
							1	9									
02	1428	N	1202	-0-	-226	-0-	116	1	1085	3	Y	1					4
							1	9									
03	1643	N	1223	-0-	-420	-0-	34	1	1188	3	Y	1					5
							1	9									
04	1590	N	1440	-0-	-150	-0-	1439	3	1	9	Y	1					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 12 RRCID -> 208933 COMPL. DATE 12/20/2003 TOTAL DEPTH 8395 PERF. 6393 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	287	N	287	-0-	-0-	-0-	16	1	270	3	Y	1					3
							1	9									
12	310	N	283	-0-	-27	-0-	17	1	266	3	Y	-0-	1	1			2
01	310	N	301	-0-	-9	-0-	18	1	282	3	Y	1	2	1			1
							1	9									
02	289	N	289	-0-	-0-	-0-	16	1	272	3	Y	1	1	1			1
							1	9									
03	305	N	305	-0-	-0-	-0-	17	1	287	3	Y	1					2
							1	9									
04	300	N	268	-0-	-32	-0-	16	1	252	3	Y	-0-	1	1			1

CUSENBARY 59 WELL #: 7 RRCID -> 208936 COMPL. DATE 11/24/2004 TOTAL DEPTH 6725 PERF. 4616 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	53	N	53	-0-	-0-	-0-	4	1	49	3	N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	4	1	50	3	N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
*04	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-

CUSENBARY 59 WELL #: 8 RRCID -> 208937 COMPL. DATE 11/21/2004 TOTAL DEPTH 6531 PERF. 4516 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	537	-0-	-33	-0-	41	1	496	3	N	-0-					-0-
12	599	N	599	-0-	-0-	-0-	47	1	552	3	N	-0-					-0-
01	589	N	524	-0-	-65	-0-	42	1	482	3	N	-0-					-0-
02	504	N	502	-0-	-2	-0-	43	1	459	3	N	-0-					-0-
03	589	N	478	-0-	-111	-0-	44	1	434	3	N	-0-					-0-
04	510	N	468	-0-	-42	-0-	38	1	430	3	N	-0-					-0-

HUDSPETH 1 WELL #: 7 RRCID -> 208942 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	585	N	585	-0-	-0-	-0-	41	1	544	2	N	-0-					-0-
12	651	N	577	-0-	-74	-0-	39	1	538	2	N	-0-					-0-
01	589	N	574	-0-	-15	-0-	39	1	535	2	N	-0-					-0-
02	560	N	519	-0-	-41	-0-	34	1	485	2	N	-0-					-0-
03	589	N	576	-0-	-13	-0-	37	1	539	2	N	-0-					-0-
04	570	N	548	-0-	-22	-0-	36	1	512	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 209020 COMPL. DATE 10/11/2004 TOTAL DEPTH 8950 PERF. 7080 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1421	N	1421	-0-	-0-	-0-	93	1	1328	2	N	-0-					-0-
12	1297	N	1297	-0-	-0-	-0-	85	1	1212	2	N	-0-					-0-
01	1209	N	1209	-0-	-0-	-0-	77	1	1132	2	N	-0-					-0-
02	1013	N	1013	-0-	-0-	-0-	62	1	951	2	N	-0-					-0-
03	1051	N	1051	-0-	-0-	-0-	59	1	992	2	N	-0-					-0-
*04	984	N	984	-0-	-0-	-0-	47	1	937	2	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209153 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	575	-0-	-55	-0-	34	1	537	2	Y	4	3	1			2
							4	9									
12	587	N	587	-0-	-0-	-0-	35	1	550	2	Y	2					4
							2	9									
01	523	N	523	-0-	-0-	-0-	30	1	492	2	Y	1	5	1			-0-
							1	9									
02	532	N	393	-0-	-139	-0-	22	1	368	2	Y	3					3
							3	9									
03	589	N	445	-0-	-144	-0-	24	1	419	2	Y	2	4	1			1
							2	9									
04	510	N	412	-0-	-98	-0-	24	1	387	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209165 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9316S RRCID -> 209169 COMPL. DATE 08/09/2004 TOTAL DEPTH 5375 PERF. 4886 - 5218

11	570	N	283	-0-	-287	-0-	37	1	246	3	N	-0-					-0-
12	620	N	416	-0-	-204	-0-	81	1	335	3	N	-0-					-0-
01	651	N	447	-0-	-204	-0-	73	1	374	3	N	-0-					-0-
02	499	N	499	-0-	-0-	-0-	79	1	420	3	N	-0-					-0-
03	534	N	534	-0-	-0-	-0-	84	1	450	3	N	-0-					-0-
*04	555	N	555	-0-	-0-	-0-	84	1	471	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 16 RRCID -> 209170 COMPL. DATE 09/15/2004 TOTAL DEPTH 8625 PERF. 5259 - 7788

11	390	N	255	-0-	-135	-0-	12	1	243	2	Y	-0-					-0-
12	455	N	455	-0-	-0-	-0-	21	1	434	2	Y	-0-					-0-
01	116	N	116	-0-	-0-	-0-	5	1	111	2	Y	-0-					-0-
02	252	N	41	-0-	-211	-0-	2	1	39	2	Y	-0-					-0-
03	279	N	28	-0-	-251	-0-	1	1	27	2	Y	-0-					-0-
04	120	N	53	-0-	-67	-0-	2	1	51	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209171 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

11	90	N	4	-0-	-86	-0-	4	3			N	-0-					-0-
12	152	N	152	-0-	-0-	-0-	9	1	143	3	N	-0-					-0-
01	342	N	342	-0-	-0-	-0-	22	1	320	3	N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	16	1	284	3	N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	16	1	333	3	N	-0-					-0-
*04	374	N	374	-0-	-0-	-0-	18	1	356	3	N	-0-					-0-

MORRISS RANCH WELL #: 8105 RRCID -> 209177 COMPL. DATE 07/31/2004 TOTAL DEPTH 6105 PERF. 4522 - 5924

11	690	N	619	-0-	-71	-0-	141	1	478	3	Y	-0-	3	1			1
12	744	N	582	-0-	-162	-0-	141	1	439	3	Y	2	2	1			1
							2	9									
01	744	N	559	-0-	-185	-0-	142	1	417	3	Y	-0-					1
02	588	N	494	-0-	-94	-0-	124	1	370	3	Y	-0-					1
03	589	N	450	-0-	-139	-0-	100	1	349	3	Y	1					2
							1	9									
04	540	N	518	-0-	-22	-0-	90	1	428	3	Y	-0-					2

ALDWELL, WINNIE R. TRUST WELL #: 19 RRCID -> 209178 COMPL. DATE 08/27/2004 TOTAL DEPTH 8612 PERF. 5300 - 8210

11	300	N	268	-0-	-32	-0-	13	1	255	2	Y	-0-					-0-
12	310	N	288	-0-	-22	-0-	13	1	275	2	Y	-0-					-0-
01	287	N	287	-0-	-0-	-0-	13	1	274	2	Y	-0-					-0-
02	268	N	268	-0-	-0-	-0-	12	1	256	2	Y	-0-					-0-
03	305	N	305	-0-	-0-	-0-	13	1	292	2	Y	-0-					-0-
*04	272	N	272	-0-	-0-	-0-	11	1	261	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CUSENBARY 60 WELL #: 8 RRCID -> 209179 COMPL. DATE 07/24/2004 TOTAL DEPTH 5814 PERF. 4520 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	291	-0-	-39	-0-	291	3			Y	-0-					2
12	341	N	284	-0-	-57	-0-	284	3			Y	-0-					2
01	341	N	253	-0-	-88	-0-	253	3			Y	-0-					2
02	280	N	212	-0-	-68	-0-	212	3			Y	-0-					2
03	279	N	252	-0-	-27	-0-	252	3			Y	-0-					2
*04	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					2

FIELDS 55 WELL #: 16 RRCID -> 209180 COMPL. DATE 07/01/2004 TOTAL DEPTH 6100 PERF. 5197 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	X	2038	-0-	-2	-0-	2038	3			Y	-0-					-0-
12	2108	X	1958	-0-	-150	-0-	1958	3			Y	-0-					-0-
01	2108	X	1830	-0-	-278	-0-	1830	3			Y	-0-					-0-
02	1904	X	1591	-0-	-313	-0-	1591	3			Y	-0-					-0-
03	2108	X	1931	-0-	-177	-0-	1927	3	4	9	Y	4	4	8			-0-
04	2040	X	1799	-0-	-241	-0-	1799	3			Y	-0-					-0-

SHURLEY 139 WELL #: 3 RRCID -> 209181 COMPL. DATE 07/07/2005 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
12	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
01	31	N	16	-0-	-15	-0-	1	1	15	3	Y	-0-					-0-
02	14	N	8	-0-	-6	-0-	1	1	7	3	Y	-0-					-0-
03	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1213S RRCID -> 209259 COMPL. DATE 06/30/2004 TOTAL DEPTH 5382 PERF. 5109 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
12	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
01	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
02	112	N	110	-0-	-2	-0-	110	3			N	-0-					-0-
03	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
04	90	N	1	-0-	-89	-0-	1	3			N	-0-					-0-

CANYON RANCH WELL #: 8211S RRCID -> 209266 COMPL. DATE 06/20/2004 TOTAL DEPTH 5429 PERF. 4784 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	21					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	21					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	21					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	21					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	21					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	21					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209298 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	564	N	564	-0-	-0-	-0-	34	1	527	2	Y	3	2	1			2
							3	9									
12	658	N	658	-0-	-0-	-0-	39	1	617	2	Y	2					4
							2	9									
01	574	N	574	-0-	-0-	-0-	33	1	539	2	Y	2	6	1			-0-
							2	9									
02	453	N	453	-0-	-0-	-0-	26	1	424	2	Y	3					3
							3	9									
03	563	N	563	-0-	-0-	-0-	30	1	530	2	Y	3	5	1			1
							3	9									
04	360	N	329	-0-	-31	-0-	19	1	308	2	Y	2	1	8			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209299 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	606	-0-	-24	-0-	36	1	567	2	Y	3	3	1			2
							3	9									
12	651	N	638	-0-	-13	-0-	38	1	598	2	Y	2					4
							2	9									
01	620	N	604	-0-	-16	-0-	35	1	566	2	Y	3	6	1			1
							3	9									
02	560	N	520	-0-	-40	-0-	30	1	488	2	Y	2					3
							2	9									
03	651	N	623	-0-	-28	-0-	33	1	586	2	Y	4	6	1			1
							4	9									
*04	590	N	590	-0-	-0-	-0-	34	1	554	2	Y	2					3
							2	9									

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209302 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

11	630	N	617	-0-	-13	-0-	42	1	575	3	N	-0-					-0-
12	660	N	660	-0-	-0-	-0-	45	1	615	3	N	-0-					-0-
01	676	N	676	-0-	-0-	-0-	47	1	629	3	N	-0-					-0-
02	624	N	624	-0-	-0-	-0-	41	1	583	3	N	-0-					-0-
03	705	N	705	-0-	-0-	-0-	46	1	659	3	N	-0-					-0-
*04	722	N	722	-0-	-0-	-0-	47	1	675	3	N	-0-					-0-

FIELDS 55 WELL #: 13 RRCID -> 209343 COMPL. DATE 06/30/2004 TOTAL DEPTH 6116 PERF. 5172 - 5844

11	1191	N	1191	-0-	-0-	-0-	1191	3			Y	-0-					-0-
12	1229	N	1229	-0-	-0-	-0-	1229	3			Y	-0-					-0-
01	1135	N	1135	-0-	-0-	-0-	1135	3			Y	-0-					-0-
02	1120	N	1110	-0-	-10	-0-	1110	3			Y	-0-					-0-
03	1240	N	1016	-0-	-224	-0-	1016	3			Y	-0-					-0-
04	1110	N	1095	-0-	-15	-0-	1095	3			Y	-0-					-0-

SHURLEY WELL #: 108 RRCID -> 209368 COMPL. DATE 06/20/2004 TOTAL DEPTH 6201 PERF. 5144 - 6006

11	750	N	736	-0-	-14	-0-	736	3			N	-0-					-0-
12	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
01	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
02	700	N	661	-0-	-39	-0-	661	3			N	-0-					-0-
03	744	N	721	-0-	-23	-0-	721	3			N	-0-					-0-
*04	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 14 RRCID -> 209370 COMPL. DATE 07/11/2004 TOTAL DEPTH 8600 PERF. 6250 - 7594

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209372 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

11	1290	N	1201	-0-	-89	-0-	85	1	1116	3	N	-0-					-0-
12	1188	N	1188	-0-	-0-	-0-	87	1	1101	3	N	-0-					-0-
01	1458	N	1458	-0-	-0-	-0-	106	1	1352	3	N	-0-					-0-
02	1184	N	1184	-0-	-0-	-0-	88	1	1096	3	N	-0-					-0-
03	1409	N	1409	-0-	-0-	-0-	95	1	1314	3	N	-0-					-0-
04	1410	N	1263	-0-	-147	-0-	85	1	1178	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 82 RRCID -> 209379 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3208 RRCID -> 209424 COMPL. DATE 08/13/2004 TOTAL DEPTH 8619 PERF. 7040 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	473	-0-	-67	-0-	28	1	443	2	Y	2	2	1			1
							2	9									
12	527	N	520	-0-	-7	-0-	31	1	487	2	Y	2					3
							2	9									
01	496	N	402	-0-	-94	-0-	23	1	377	2	Y	2	5	1			-0-
							2	9									
02	448	N	362	-0-	-86	-0-	21	1	339	2	Y	2					2
							2	9									
03	527	N	450	-0-	-77	-0-	24	1	423	2	Y	3	4	1			1
							3	9									
04	390	N	342	-0-	-48	-0-	20	1	321	2	Y	1					2
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3214 RRCID -> 209448 COMPL. DATE 08/12/2004 TOTAL DEPTH 8550 PERF. 7030 - 7389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	378	-0-	-12	-0-	23	1	353	2	Y	2	2	1			1
							2	9									
12	403	N	392	-0-	-11	-0-	23	1	367	2	Y	2					3
							2	9									
01	403	N	373	-0-	-30	-0-	22	1	350	2	Y	1	4	1			-0-
							1	9									
02	364	N	317	-0-	-47	-0-	18	1	297	2	Y	2					2
							2	9									
03	403	N	384	-0-	-19	-0-	20	1	362	2	Y	2	3	1			1
							2	9									
*04	372	N	372	-0-	-0-	-0-	22	1	349	2	Y	1					2
							1	9									

DUKE WILSON 171 WELL #: 11 RRCID -> 209450 COMPL. DATE 08/08/2004 TOTAL DEPTH 8714 PERF. 5844 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1045	N	1045	-0-	-0-	-0-	64	1	981	3	N	-0-					-0-
12	1178	N	1034	-0-	-144	-0-	64	1	970	3	N	-0-					-0-
01	1054	N	885	-0-	-169	-0-	55	1	830	3	N	-0-					-0-
02	980	N	918	-0-	-62	-0-	58	1	860	3	N	-0-					-0-
03	1023	N	991	-0-	-32	-0-	65	1	926	3	N	-0-					-0-
04	870	N	692	-0-	-178	-0-	46	1	646	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209452 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 13 RRCID -> 209502 COMPL. DATE 07/11/2004 TOTAL DEPTH 7801 PERF. 5863 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	67	-0-	-23	-0-	4	1	63	3	N	-0-					-0-
12	93	N	70	-0-	-23	-0-	4	1	66	3	N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	27	1	90	3	N	-0-					-0-
02	356	N	356	-0-	-0-	-0-	101	1	253	3	N	2	2	8			-0-
							2	9									
03	426	N	426	-0-	-0-	-0-	115	1	307	3	N	4	4	8			-0-
							4	9									
*04	281	N	281	-0-	-0-	-0-	103	1	178	3	N	-0-					-0-

CUSEN BARY 60 WELL #: 10 RRCID -> 209506 COMPL. DATE 07/22/2004 TOTAL DEPTH 5719 PERF. 4510 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	X	1257	-0-	-153	-0-	1257	3			Y	-0-					9
12	1457	X	1277	-0-	-180	-0-	1277	3			Y	-0-					9
01	1347	N	1347	-0-	-0-	-0-	1347	3			Y	-0-					9
02	1195	N	1195	-0-	-0-	-0-	1195	3			Y	-0-					9
03	1271	N	1182	-0-	-89	-0-	1182	3			Y	-0-					9
04	1290	N	1175	-0-	-115	-0-	1175	3			Y	-0-					9

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209508 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	537	-0-	-273	-0-	38	1	499	3	N	-0-					-0-
12	930	N	514	-0-	-416	-0-	37	1	477	3	N	-0-					-0-
01	899	N	441	-0-	-458	-0-	32	1	409	3	N	-0-					-0-
02	504	N	399	-0-	-105	-0-	30	1	369	3	N	-0-					-0-
03	527	N	417	-0-	-110	-0-	28	1	389	3	N	-0-					-0-
04	420	N	313	-0-	-107	-0-	21	1	292	3	N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209531 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	229	-0-	-11	-0-	16	1	213	3	N	-0-					-0-
12	248	N	234	-0-	-14	-0-	17	1	217	3	N	-0-					-0-
01	248	N	226	-0-	-22	-0-	16	1	210	3	N	-0-					-0-
02	268	N	268	-0-	-0-	-0-	20	1	248	3	N	-0-					-0-
03	399	N	399	-0-	-0-	-0-	27	1	372	3	N	-0-					-0-
*04	371	N	371	-0-	-0-	-0-	25	1	346	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 16 RRCID -> 209536 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	769	-0-	-71	-0-	47	1	722	3	N	-0-					-0-
12	837	N	757	-0-	-80	-0-	47	1	710	3	N	-0-					-0-
01	806	N	748	-0-	-58	-0-	47	1	701	3	N	-0-					-0-
02	728	N	457	-0-	-271	-0-	29	1	428	3	N	-0-					-0-
03	744	N	585	-0-	-159	-0-	38	1	547	3	N	-0-					-0-
*04	975	N	975	-0-	-0-	-0-	64	1	911	3	N	-0-					-0-

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209562 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	477	-0-	-33	-0-	34	1	443	3	N	-0-					-0-
12	496	N	479	-0-	-17	-0-	35	1	444	3	N	-0-					-0-
01	496	N	455	-0-	-41	-0-	33	1	422	3	N	-0-					-0-
02	448	N	380	-0-	-68	-0-	28	1	352	3	N	-0-					-0-
03	465	N	449	-0-	-16	-0-	30	1	419	3	N	-0-					-0-
04	450	N	382	-0-	-68	-0-	26	1	356	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 14 RRCID -> 209567 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	576	-0-	-24	-0-	35	1	541	3	N	-0-					-0-
12	620	N	598	-0-	-22	-0-	37	1	561	3	N	-0-					-0-
01	620	N	598	-0-	-22	-0-	37	1	561	3	N	-0-					-0-
02	550	N	550	-0-	-0-	-0-	35	1	515	3	N	-0-					-0-
03	595	N	595	-0-	-0-	-0-	39	1	556	3	N	-0-					-0-
*04	584	N	584	-0-	-0-	-0-	38	1	546	3	N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209588 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

11	240	N	203	-0-	-37	-0-	14	1	189	3	N	-0-					-0-
12	217	N	211	-0-	-6	-0-	15	1	196	3	N	-0-					-0-
01	217	N	193	-0-	-24	-0-	14	1	179	3	N	-0-					-0-
02	196	N	173	-0-	-23	-0-	13	1	160	3	N	-0-					-0-
03	217	N	202	-0-	-15	-0-	14	1	188	3	N	-0-					-0-
*04	237	N	237	-0-	-0-	-0-	16	1	221	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 12S RRCID -> 209589 COMPL. DATE 06/12/2004 TOTAL DEPTH 5543 PERF. 4880 - 5232

11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
01	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
02	140	N	122	-0-	-18	-0-	122	3			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

HUDSPETH 1 WELL #: 12 RRCID -> 209891 COMPL. DATE 08/28/2004 TOTAL DEPTH 8725 PERF. 6519 - 7583

11	840	N	793	-0-	-47	-0-	55	1	738	2	N	-0-					-0-
12	837	N	683	-0-	-154	-0-	46	1	637	2	N	-0-					-0-
01	980	N	980	-0-	-0-	-0-	66	1	914	2	N	-0-					-0-
02	728	N	633	-0-	-95	-0-	41	1	592	2	N	-0-					-0-
03	923	N	923	-0-	-0-	-0-	59	1	864	2	N	-0-					-0-
04	960	N	743	-0-	-217	-0-	48	1	695	2	N	-0-					-0-

GALBREATH 66 WELL #: 14 RRCID -> 209894 COMPL. DATE 10/03/2004 TOTAL DEPTH 6228 PERF. 5505 - 6002

11	510	N	402	-0-	-108	-0-	143	1	257	3	Y	2					6
							2	9									
12	589	N	432	-0-	-157	-0-	148	1	283	3	Y	1	5	1			2
							1	9									
01	558	N	358	-0-	-200	-0-	136	1	221	3	Y	1					3
							1	9									
02	364	N	284	-0-	-80	-0-	111	1	171	3	Y	2					5
							2	9									
03	434	N	338	-0-	-96	-0-	142	1	196	3	Y	-0-	3	1			2
04	360	N	322	-0-	-38	-0-	136	1	185	3	Y	1					3
							1	9									

CANYON RANCH WELL #: 1215S RRCID -> 210051 COMPL. DATE 09/25/2004 TOTAL DEPTH 5450 PERF. 5124 - 5204

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3216 RRCID -> 210056 COMPL. DATE 09/16/2004 TOTAL DEPTH 6905 PERF. 5356 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	462	N	462	-0-	-0-	-0-	28	1	434	3	N	-0-			-0-
12	595	N	595	-0-	-0-	-0-	37	1	558	3	N	-0-			-0-
01	521	N	521	-0-	-0-	-0-	33	1	488	3	N	-0-			-0-
02	451	N	451	-0-	-0-	-0-	28	1	423	3	N	-0-			-0-
03	486	N	486	-0-	-0-	-0-	32	1	454	3	N	-0-			-0-
*04	471	N	471	-0-	-0-	-0-	31	1	440	3	N	-0-			-0-

WILSON, DUKE WELL #: 3214 RRCID -> 210057 COMPL. DATE 09/07/2004 TOTAL DEPTH 6809 PERF. 5339 - 6397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	702	N	702	-0-	-0-	-0-	43	1	659	3	N	-0-			-0-
12	775	N	668	-0-	-107	-0-	41	1	627	3	N	-0-			-0-
01	761	N	761	-0-	-0-	-0-	48	1	713	3	N	-0-			-0-
02	649	N	649	-0-	-0-	-0-	41	1	608	3	N	-0-			-0-
03	682	N	682	-0-	-0-	-0-	45	1	637	3	N	-0-			-0-
04	750	N	673	-0-	-77	-0-	44	1	629	3	N	-0-			-0-

CANYON RANCH WELL #: 8217S RRCID -> 210061 COMPL. DATE 08/24/2004 TOTAL DEPTH 5375 PERF. 4890 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	660	N	614	-0-	-46	-0-	614	3			N	-0-			-0-
12	682	N	618	-0-	-64	-0-	618	3			N	-0-			-0-
01	666	N	666	-0-	-0-	-0-	666	3			N	-0-			-0-
02	643	N	643	-0-	-0-	-0-	643	3			N	-0-			-0-
03	645	N	645	-0-	-0-	-0-	645	3			N	-0-			-0-
04	630	N	622	-0-	-8	-0-	622	3			N	-0-			-0-

CANYON RANCH WELL #: 8214S RRCID -> 210064 COMPL. DATE 09/01/2004 TOTAL DEPTH 5425 PERF. 5102 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	580	N	580	-0-	-0-	-0-	580	3			N	-0-			-0-
12	620	N	522	-0-	-98	-0-	522	3			N	-0-			-0-
01	620	N	600	-0-	-20	-0-	600	3			N	-0-			-0-
02	595	N	595	-0-	-0-	-0-	595	3			N	-0-			-0-
03	587	N	587	-0-	-0-	-0-	587	3			N	-0-			-0-
04	570	N	478	-0-	-92	-0-	478	3			N	-0-			-0-

CANYON RANCH WELL #: 8215S RRCID -> 210069 COMPL. DATE 09/03/2004 TOTAL DEPTH 5410 PERF. 5120 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	535	N	535	-0-	-0-	-0-	535	3			N	-0-			-0-
12	599	N	599	-0-	-0-	-0-	599	3			N	-0-			-0-
01	558	N	523	-0-	-35	-0-	523	3			N	-0-			-0-
02	504	N	456	-0-	-48	-0-	456	3			N	-0-			-0-
03	589	N	473	-0-	-116	-0-	473	3			N	-0-			-0-
04	510	N	435	-0-	-75	-0-	435	3			N	-0-			-0-

DUKE WILSON 172 WELL #: 14 RRCID -> 210078 COMPL. DATE 10/01/2004 TOTAL DEPTH 8850 PERF. 5644 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	870	N	560	-0-	-310	-0-	34	1	526	3	N	-0-			-0-
12	930	N	683	-0-	-247	-0-	42	1	641	3	N	-0-			-0-
01	806	N	708	-0-	-98	-0-	44	1	664	3	N	-0-			-0-
02	636	N	636	-0-	-0-	-0-	40	1	596	3	N	-0-			-0-
03	838	N	838	-0-	-0-	-0-	55	1	783	3	N	-0-			-0-
04	690	N	685	-0-	-5	-0-	45	1	640	3	N	-0-			-0-

WILSON, DUKE 172 WELL #: 13 RRCID -> 210079 COMPL. DATE 09/22/2004 TOTAL DEPTH 8666 PERF. 5496 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2490	N	2224	-0-	-266	-0-	136	1	2088	3	N	-0-			-0-
12	2573	N	2262	-0-	-311	-0-	140	1	2122	3	N	-0-			-0-
01	2577	N	2577	-0-	-0-	-0-	161	1	2416	3	N	-0-			-0-
02	2301	N	2301	-0-	-0-	-0-	145	1	2156	3	N	-0-			-0-
03	2583	N	2583	-0-	-0-	-0-	169	1	2414	3	N	-0-			-0-
*04	2538	N	2538	-0-	-0-	-0-	167	1	2371	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3213 RRCID -> 210080 COMPL. DATE 09/30/2004 TOTAL DEPTH 6823 PERF. 5145 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	854	-0-	-16	-0-	52	1	802	3	N	-0-					-0-
12	930	N	854	-0-	-76	-0-	53	1	801	3	N	-0-					-0-
01	868	N	867	-0-	-1	-0-	54	1	813	3	N	-0-					-0-
02	784	N	731	-0-	-53	-0-	46	1	685	3	N	-0-					-0-
03	868	N	823	-0-	-45	-0-	54	1	769	3	N	-0-					-0-
04	840	N	816	-0-	-24	-0-	54	1	762	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210152 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	335	N	335	-0-	-0-	-0-	22	1	313	2	N	-0-					-0-
12	352	N	352	-0-	-0-	-0-	23	1	329	2	N	-0-					-0-
01	431	N	431	-0-	-0-	-0-	27	1	404	2	N	-0-					-0-
02	456	N	456	-0-	-0-	-0-	28	1	428	2	N	-0-					-0-
03	341	N	298	-0-	-43	-0-	17	1	281	2	N	-0-					-0-
04	360	N	274	-0-	-86	-0-	13	1	261	2	N	-0-					-0-

MAYER 38 WELL #: 6 RRCID -> 210153 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	303	N	303	-0-	-0-	-0-	16	1	287	3	Y	-0-					2
12	310	N	304	-0-	-6	-0-	17	1	287	3	Y	-0-					2
01	310	N	308	-0-	-2	-0-	17	1	290	3	Y	1					3
							1	9									
02	280	N	273	-0-	-7	-0-	15	1	258	3	Y	-0-	3	1			-0-
03	310	N	299	-0-	-11	-0-	17	1	282	3	Y	-0-					-0-
04	300	N	278	-0-	-22	-0-	16	1	262	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 11 RRCID -> 210154 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	912	-0-	-198	-0-	73	1	837	3	Y	2					3
							2	9									
12	1023	N	874	-0-	-149	-0-	69	1	804	3	Y	1	2	1			2
							1	9									
01	992	N	896	-0-	-96	-0-	75	1	819	3	Y	2	2	1			2
							2	9									
02	840	N	737	-0-	-103	-0-	63	1	673	3	Y	1	2	1			1
							1	9									
03	951	N	951	-0-	-0-	-0-	83	1	866	3	Y	2	2	1			1
							2	9									
04	870	N	859	-0-	-11	-0-	49	1	808	3	Y	2	2	1			1
							2	9									

HUDSPETH 52 WELL #: 5 RRCID -> 210155 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	423	-0-	-87	-0-	29	1	394	2	N	-0-					-0-
12	558	N	265	-0-	-293	-0-	18	1	247	2	N	-0-					-0-
01	588	N	588	-0-	-0-	-0-	40	1	548	2	N	-0-					-0-
02	595	N	595	-0-	-0-	-0-	39	1	556	2	N	-0-					-0-
03	631	N	631	-0-	-0-	-0-	40	1	591	2	N	-0-					-0-
*04	595	N	595	-0-	-0-	-0-	39	1	556	2	N	-0-					-0-

HUDSPETH 1 WELL #: 4 RRCID -> 210158 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	55	N	55	-0-	-0-	-0-	4	1	51	2	N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	6	1	80	2	N	-0-					-0-
01	114	N	114	-0-	-0-	-0-	8	1	106	2	N	-0-					-0-
02	343	N	343	-0-	-0-	-0-	22	1	321	2	N	-0-					-0-
03	428	N	428	-0-	-0-	-0-	27	1	401	2	N	-0-					-0-
*04	250	N	250	-0-	-0-	-0-	16	1	234	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210163 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	955	-0-	-5	-0-	63	1	892	2	N	-0-					-0-
12	992	N	984	-0-	-8	-0-	65	1	919	2	N	-0-					-0-
01	992	N	992	-0-	-0-	-0-	63	1	929	2	N	-0-					-0-
02	896	N	882	-0-	-14	-0-	54	1	828	2	N	-0-					-0-
03	992	N	940	-0-	-52	-0-	53	1	887	2	N	-0-					-0-
04	960	N	800	-0-	-160	-0-	38	1	762	2	N	-0-					-0-

SHURLEY 123 WELL #: 20 RRCID -> 210171 COMPL. DATE 04/10/2004 TOTAL DEPTH 6839 PERF. 5169 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	625	-0-	-125	-0-	23	1	598	3	Y	4	3	1			4
							4	9									
12	806	N	454	-0-	-352	-0-	17	1	434	3	Y	3	4	1			3
							3	9									
01	775	N	470	-0-	-305	-0-	17	1	451	3	Y	2	3	1			2
							2	9									
02	588	N	414	-0-	-174	-0-	17	1	394	3	Y	3	2	1			3
							3	9									
03	465	N	407	-0-	-58	-0-	17	1	387	3	Y	3	4	1			2
							3	9									
04	450	N	399	-0-	-51	-0-	16	1	381	3	Y	2	2	1			2
							2	9									

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210176 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1465	-0-	-5	-0-	96	1	1369	2	N	-0-					-0-
12	1519	N	1353	-0-	-166	-0-	89	1	1264	2	N	-0-					-0-
01	1488	N	1180	-0-	-308	-0-	75	1	1105	2	N	-0-					-0-
02	1372	N	1361	-0-	-11	-0-	83	1	1278	2	N	-0-					-0-
03	1419	N	1419	-0-	-0-	-0-	80	1	1339	2	N	-0-					-0-
*04	1361	N	1361	-0-	-0-	-0-	65	1	1296	2	N	-0-					-0-

HUDSPETH 1 WELL #: 8 RRCID -> 210177 COMPL. DATE 09/12/2004 TOTAL DEPTH 8627 PERF. 6830 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	375	N	375	-0-	-0-	-0-	26	1	349	2	N	-0-					-0-
12	379	N	379	-0-	-0-	-0-	26	1	353	2	N	-0-					-0-
01	372	N	368	-0-	-4	-0-	25	1	343	2	N	-0-					-0-
02	364	N	338	-0-	-26	-0-	22	1	316	2	N	-0-					-0-
03	372	N	369	-0-	-3	-0-	24	1	345	2	N	-0-					-0-
04	360	N	352	-0-	-8	-0-	23	1	329	2	N	-0-					-0-

WILSON, DUKE WELL #: 1613 RRCID -> 210178 COMPL. DATE 10/10/2004 TOTAL DEPTH 7504 PERF. 5261 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	608	-0-	-82	-0-	37	1	571	3	N	-0-					-0-
12	682	N	567	-0-	-115	-0-	35	1	532	3	N	-0-					-0-
01	651	N	575	-0-	-76	-0-	36	1	539	3	N	-0-					-0-
02	560	N	512	-0-	-48	-0-	32	1	480	3	N	-0-					-0-
03	558	N	520	-0-	-38	-0-	34	1	486	3	N	-0-					-0-
04	570	N	504	-0-	-66	-0-	33	1	471	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 14 RRCID -> 210181 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	713	-0-	-127	-0-	57	1	654	3	Y	2					2
							2	9									
12	837	N	697	-0-	-140	-0-	55	1	640	3	Y	2	2	1			2
							2	9									
01	806	N	681	-0-	-125	-0-	57	1	622	3	Y	2	2	1			2
							2	9									
02	672	N	641	-0-	-31	-0-	55	1	585	3	Y	1	2	1			1
							1	9									
03	684	N	684	-0-	-0-	-0-	59	1	619	3	Y	5	2	1	3	8	1
							6	9									
04	660	N	628	-0-	-32	-0-	36	1	589	3	Y	3	2	1	2	8	-0-
							3	9									

WILSON, DUKE 136 WELL #: 13 RRCID -> 210185 COMPL. DATE 09/06/2004 TOTAL DEPTH 7120 PERF. 4818 - 6904

11	510	N	503	-0-	-7	-0-	31	1	472	3	N	-0-					-0-
12	558	N	512	-0-	-46	-0-	32	1	480	3	N	-0-					-0-
01	527	N	496	-0-	-31	-0-	31	1	465	3	N	-0-					-0-
02	514	N	514	-0-	-0-	-0-	32	1	482	3	N	-0-					-0-
03	535	N	535	-0-	-0-	-0-	35	1	500	3	N	-0-					-0-
*04	531	N	531	-0-	-0-	-0-	35	1	496	3	N	-0-					-0-

CUSENBARY 36 WELL #: 2 RRCID -> 210186 COMPL. DATE 10/06/2004 TOTAL DEPTH 5531 PERF. 4774 - 5244

11	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					1
12	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					1
01	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					1
02	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					1
03	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					1
*04	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					1

CANYON RANCH WELL #: 1268S RRCID -> 210188 COMPL. DATE 10/22/2004 TOTAL DEPTH 6523 PERF. 4612 - 5044

11	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
12	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 926S RRCID -> 210197 COMPL. DATE 08/18/2004 TOTAL DEPTH 6565 PERF. 5132 - 5152

11	390	N	138	-0-	-252	-0-	28	1	110	3	N	-0-					-0-
12	539	N	539	-0-	-0-	-0-	87	1	452	3	N	-0-					-0-
01	473	N	473	-0-	-0-	-0-	87	1	386	3	N	-0-					-0-
02	411	N	411	-0-	-0-	-0-	79	1	332	3	N	-0-					-0-
03	527	N	476	-0-	-51	-0-	87	1	389	3	N	-0-					-0-
04	450	N	448	-0-	-2	-0-	84	1	364	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 27 WELL #: 15 RRCID -> 210198 COMPL. DATE 08/05/2004 TOTAL DEPTH 6643 PERF. 4320 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	665	N	665	-0-	-0-	-0-	64	1	600	3	Y	1	3	1			1
							1	9									
12	775	N	703	-0-	-72	-0-	69	1	631	3	Y	3	3	1			1
							3	9									
01	713	N	710	-0-	-3	-0-	75	1	635	3	Y	-0-					1
02	616	N	575	-0-	-41	-0-	56	1	518	3	Y	1					2
							1	9									
03	713	N	492	-0-	-221	-0-	14	1	476	3	Y	2	2	8			2
							2	9									
04	690	N	598	-0-	-92	-0-	597	3	1	9	Y	1					3

CAUTHORN 27 WELL #: 14 RRCID -> 210202 COMPL. DATE 07/14/2004 TOTAL DEPTH 6548 PERF. 4096 - 6417

11	607	N	607	-0-	-0-	-0-	211	1	396	3	Y	-0-	1	1			1
12	303	N	303	-0-	-0-	-0-	187	1	116	3	Y	-0-	1	1			-0-
01	249	N	249	-0-	-0-	-0-	172	1	76	3	Y	1					1
							1	9									
02	280	N	47	-0-	-233	-0-	5	1	42	3	Y	-0-					1
03	310	N	47	-0-	-263	-0-	12	1	35	3	Y	-0-					1
04	240	N	121	-0-	-119	-0-	39	1	82	3	Y	-0-					1

MORRISS 64 WELL #: 6 RRCID -> 210303 COMPL. DATE 07/28/2004 TOTAL DEPTH 6011 PERF. 4800 - 5428

11	157	N	157	-0-	-0-	-0-	15	1	142	3	Y	-0-	1	1			1
12	124	N	122	-0-	-2	-0-	12	1	110	3	Y	-0-	1	1			-0-
01	217	N	2	-0-	-215	-0-	2	3			Y	-0-					-0-
02	140	N	48	-0-	-92	-0-	5	1	43	3	Y	-0-					-0-
03	124	N	83	-0-	-41	-0-	2	1	81	3	Y	-0-					-0-
04	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 16 RRCID -> 210305 COMPL. DATE 08/15/2004 TOTAL DEPTH 9300 PERF. 6776 - 7950

11	294	N	294	-0-	-0-	-0-	19	1	275	2	N	-0-					-0-
12	299	N	299	-0-	-0-	-0-	20	1	279	2	N	-0-					-0-
01	284	N	284	-0-	-0-	-0-	18	1	266	2	N	-0-					-0-
02	280	N	256	-0-	-24	-0-	16	1	240	2	N	-0-					-0-
03	310	N	272	-0-	-38	-0-	15	1	257	2	N	-0-					-0-
04	270	N	267	-0-	-3	-0-	13	1	254	2	N	-0-					-0-

MAYER WELL #: 52 RRCID -> 210307 COMPL. DATE 09/08/2004 TOTAL DEPTH 8150 PERF. 6783 - 6988

11	60	N	6	-0-	-54	-0-	6	3			N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					-0-
02	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-					-0-
*04	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 47 RRCID -> 210309 COMPL. DATE 10/14/2004 TOTAL DEPTH 9000 PERF. 7539 - 7664

11	43	N	43	-0-	-0-	-0-	3	1	40	2	N	-0-					-0-
12	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	16	1	234	2	N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	14	1	220	2	N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	13	1	220	2	N	-0-					-0-
04	240	N	230	-0-	-10	-0-	11	1	219	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3912 RRCID -> 210311 COMPL. DATE 09/25/2004 TOTAL DEPTH 7502 PERF. 5232 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	724	N	724	-0-	-0-	-0-	59	1	665	3	Y	-0-					1
12	744	N	659	-0-	-85	-0-	54	1	605	3	Y	-0-					1
01	775	N	537	-0-	-238	-0-	51	1	486	3	Y	-0-					1
02	672	N	639	-0-	-33	-0-	54	1	585	3	Y	-0-					1
03	700	N	700	-0-	-0-	-0-	62	1	638	3	Y	-0-					1
*04	631	N	631	-0-	-0-	-0-	52	1	579	3	Y	-0-					1

GENINI WELL #: 1621 RRCID -> 210312 COMPL. DATE 09/18/2004 TOTAL DEPTH 7523 PERF. 5196 - 7375

11	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
12	1142	N	1142	-0-	-0-	-0-	94	1	1048	3	Y	-0-					-0-
01	825	N	825	-0-	-0-	-0-	78	1	747	3	Y	-0-					-0-
02	621	N	621	-0-	-0-	-0-	52	1	569	3	Y	-0-					-0-
03	652	N	652	-0-	-0-	-0-	58	1	594	3	Y	-0-					-0-
*04	593	N	593	-0-	-0-	-0-	49	1	544	3	Y	-0-					-0-

SIMMONS 71 WELL #: 8 RRCID -> 210319 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

11	150	N	83	-0-	-67	-0-	7	1	76	3	Y	-0-					-0-
12	155	N	136	-0-	-19	-0-	11	1	125	3	Y	-0-					-0-
01	118	N	118	-0-	-0-	-0-	10	1	108	3	Y	-0-					-0-
02	98	N	98	-0-	-0-	-0-	8	1	90	3	Y	-0-					-0-
03	124	N	108	-0-	-16	-0-	9	1	99	3	Y	-0-					-0-
04	120	N	92	-0-	-28	-0-	5	1	87	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210323 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

11	840	N	789	-0-	-51	-0-	52	1	737	2	N	-0-					-0-
12	813	N	813	-0-	-0-	-0-	53	1	760	2	N	-0-					-0-
01	804	N	804	-0-	-0-	-0-	51	1	753	2	N	-0-					-0-
02	728	N	719	-0-	-9	-0-	44	1	675	2	N	-0-					-0-
03	806	N	770	-0-	-36	-0-	43	1	727	2	N	-0-					-0-
04	780	N	754	-0-	-26	-0-	36	1	718	2	N	-0-					-0-

DUNBAR, NED WELL #: 81 RRCID -> 210326 COMPL. DATE 10/11/2004 TOTAL DEPTH 6307 PERF. 5150 - 6067

11	750	N	713	-0-	-37	-0-	68	1	645	3	N	-0-					-0-
12	806	N	709	-0-	-97	-0-	71	1	638	3	N	-0-					-0-
01	775	N	670	-0-	-105	-0-	71	1	599	3	N	-0-					-0-
02	672	N	621	-0-	-51	-0-	64	1	557	3	N	-0-					-0-
03	713	N	637	-0-	-76	-0-	71	1	566	3	N	-0-					-0-
04	660	N	575	-0-	-85	-0-	68	1	507	3	N	-0-					-0-

HUDSPETH "B" WELL #: 109 RRCID -> 210327 COMPL. DATE 09/23/2004 TOTAL DEPTH 8816 PERF. 6832 - 7849

11	514	N	514	-0-	-0-	-0-	36	1	478	2	N	-0-					-0-
12	527	N	519	-0-	-8	-0-	35	1	484	2	N	-0-					-0-
01	527	N	523	-0-	-4	-0-	35	1	488	2	N	-0-					-0-
02	476	N	462	-0-	-14	-0-	30	1	432	2	N	-0-					-0-
03	527	N	489	-0-	-38	-0-	31	1	458	2	N	-0-					-0-
04	510	N	462	-0-	-48	-0-	30	1	432	2	N	-0-					-0-

HUDSPETH "B" WELL #: 1011 RRCID -> 210328 COMPL. DATE 10/03/2004 TOTAL DEPTH 8800 PERF. 6684 - 7606

11	297	N	297	-0-	-0-	-0-	21	1	276	2	N	-0-					-0-
12	306	N	306	-0-	-0-	-0-	21	1	285	2	N	-0-					-0-
01	310	N	307	-0-	-3	-0-	21	1	286	2	N	-0-					-0-
02	280	N	273	-0-	-7	-0-	18	1	255	2	N	-0-					-0-
03	310	N	287	-0-	-23	-0-	18	1	269	2	N	-0-					-0-
04	300	N	289	-0-	-11	-0-	19	1	270	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 60 WELL #: 11 RRCID -> 210329 COMPL. DATE 09/24/2004 TOTAL DEPTH 6727 PERF. 6320 - 6596

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	96	-0-	-24	-0-	96	3			Y	-0-					1
12	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					1
01	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					1
02	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					1
03	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					1
04	120	N	100	-0-	-20	-0-	100	3			Y	-0-					1

GALBREATH 65 WELL #: 14 RRCID -> 210330 COMPL. DATE 09/28/2004 TOTAL DEPTH 6125 PERF. 5568 - 5840

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	340	-0-	-20	-0-	20	1	318	3	Y	2					8
							2	9									
12	403	N	295	-0-	-108	-0-	17	1	277	3	Y	1	6	1			3
							1	9									
01	434	N	304	-0-	-130	-0-	17	1	286	3	Y	1					4
							1	9									
02	327	N	327	-0-	-0-	-0-	18	1	307	3	Y	2					6
							2	9									
03	310	N	179	-0-	-131	-0-	10	1	169	3	Y	-0-	4	1			2
04	300	N	290	-0-	-10	-0-	15	1	273	3	Y	2					4
							2	9									

GALBREATH 65 WELL #: 10 RRCID -> 210344 COMPL. DATE 09/24/2004 TOTAL DEPTH 6165 PERF. 5549 - 5925

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	805	X	805	-0-	-0-	-0-	48	1	753	3	Y	4					12
							4	9									
12	1023	X	819	-0-	-204	-0-	47	1	768	3	Y	4	10	1			6
							4	9									
01	1023	X	818	-0-	-205	-0-	47	1	768	3	Y	3					9
							3	9									
02	924	X	748	-0-	-176	-0-	41	1	701	3	Y	5					14
							6	9									
03	868	X	836	-0-	-32	-0-	47	1	786	3	Y	3	10	1			7
							3	9									
04	810	X	780	-0-	-30	-0-	40	1	737	3	Y	3					10
							3	9									

GALBREATH 65 WELL #: 12 RRCID -> 210346 COMPL. DATE 09/19/2004 TOTAL DEPTH 6150 PERF. 5453 - 5928

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	524	N	524	-0-	-0-	-0-	31	1	490	3	Y	3					8
							3	9									
12	551	N	551	-0-	-0-	-0-	32	1	517	3	Y	2	6	1			4
							2	9									
01	558	N	529	-0-	-29	-0-	30	1	497	3	Y	2					6
							2	9									
02	476	N	458	-0-	-18	-0-	25	1	430	3	Y	3					9
							3	9									
03	558	N	508	-0-	-50	-0-	28	1	479	3	Y	1	6	1			4
							1	9									
04	510	N	482	-0-	-28	-0-	25	1	455	3	Y	2					6
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 27 WELL #: 13 RRCID -> 210347 COMPL. DATE 08/15/2004 TOTAL DEPTH 6705 PERF. 4560 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	X	7	-0-	-893	-0-	1	1	6	3	Y	-0-	2	1			1
12	930	X	2	-0-	-928	-0-	2	3			Y	-0-	1	1			-0-
01	496	N	36	-0-	-460	-0-	4	1	32	3	Y	-0-					-0-
02	658	N	658	-0-	-0-	-0-	64	1	594	3	Y	-0-					-0-
03	673	N	673	-0-	-0-	-0-	19	1	653	3	Y	1					1
							1	9									
*04	549	N	549	-0-	-0-	-0-	548	3	1	9	Y	1					2

ALDWELL, WINNIE R. TRUST K. WELL #: 7 RRCID -> 210348 COMPL. DATE 08/18/2004 TOTAL DEPTH 8600 PERF. 7206 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	X	246	-0-	-24	-0-	12	1	234	2	Y	-0-					-0-
12	279	X	256	-0-	-23	-0-	12	1	244	2	Y	-0-					-0-
01	264	N	264	-0-	-0-	-0-	12	1	252	2	Y	-0-					-0-
02	246	N	246	-0-	-0-	-0-	11	1	235	2	Y	-0-					-0-
03	265	N	265	-0-	-0-	-0-	12	1	253	2	Y	-0-					-0-
04	270	N	255	-0-	-15	-0-	11	1	244	2	Y	-0-					-0-

CAUTHORN 27 WELL #: 11 RRCID -> 210350 COMPL. DATE 07/17/2004 TOTAL DEPTH 6707 PERF. 4066 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	385	-0-	-65	-0-	113	1	271	3	N	1	2	1			1
							1	9									
12	404	N	404	-0-	-0-	-0-	118	1	285	3	N	1	2	1			-0-
							1	9									
01	468	N	468	-0-	-0-	-0-	127	1	340	3	N	1					1
							1	9									
02	401	N	401	-0-	-0-	-0-	110	1	291	3	N	-0-					1
03	416	N	416	-0-	-0-	-0-	96	1	319	3	N	1					2
							1	9									
04	450	N	410	-0-	-40	-0-	84	1	326	3	N	-0-					2

MORRISS 81 WELL #: 2 RRCID -> 210351 COMPL. DATE 07/18/2004 TOTAL DEPTH 6225 PERF. 5716 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	X	430	-0-	-20	-0-	41	1	389	3	Y	-0-	1	1			1
12	421	X	421	-0-	-0-	-0-	41	1	379	3	Y	1	2	1			-0-
							1	9									
01	444	N	444	-0-	-0-	-0-	47	1	396	3	Y	1					1
							1	9									
02	392	N	383	-0-	-9	-0-	37	1	346	3	Y	-0-					1
03	434	N	398	-0-	-36	-0-	11	1	386	3	Y	1					2
							1	9									
04	420	N	386	-0-	-34	-0-	386	3			Y	-0-					2

HUDSPETH 1 WELL #: 5 RRCID -> 210353 COMPL. DATE 08/19/2004 TOTAL DEPTH 8550 PERF. 6560 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	415	-0-	-35	-0-	29	1	386	2	N	-0-					-0-
12	434	N	409	-0-	-25	-0-	28	1	381	2	N	-0-					-0-
01	527	N	453	-0-	-74	-0-	31	1	422	2	N	-0-					-0-
02	392	N	377	-0-	-15	-0-	25	1	352	2	N	-0-					-0-
03	403	N	359	-0-	-44	-0-	23	1	336	2	N	-0-					-0-
04	450	N	217	-0-	-233	-0-	14	1	203	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3114 RRCID -> 210354 COMPL. DATE 08/22/2004 TOTAL DEPTH 8355 PERF. 6884 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	397	-0-		-143	-0-	24	1	371	2	Y	2	2	1			1
								2	9									
12	409	N	409	-0-		-0-	-0-	24	1	383	2	Y	2					3
								2	9									
01	513	N	513	-0-		-0-	-0-	30	1	482	2	Y	1	4	1			-0-
								1	9									
02	529	N	529	-0-		-0-	-0-	30	1	496	2	Y	3					3
								3	9									
03	410	N	410	-0-		-0-	-0-	22	1	385	2	Y	3	5	1			1
								3	9									
04	420	N	395	-0-		-25	-0-	23	1	371	2	Y	1					2
								1	9									

MORRISS 81 WELL #: 1 RRCID -> 210355 COMPL. DATE 08/25/2004 TOTAL DEPTH 6519 PERF. 5451 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	939	N	939	-0-		-0-	-0-	90	1	848	3	Y	1	3	1			2
								1	9									
12	973	N	973	-0-		-0-	-0-	96	1	875	3	Y	2	3	1			1
								2	9									
01	938	N	938	-0-		-0-	-0-	99	1	838	3	Y	1					2
								1	9									
02	825	N	825	-0-		-0-	-0-	80	1	745	3	Y	-0-					2
03	868	N	833	-0-		-35	-0-	23	1	809	3	Y	1					3
								1	9									
04	840	N	778	-0-		-62	-0-	777	3	1	9	Y	1					4

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210359 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1164	-0-		-66	-0-	76	1	1088	2	N	-0-					-0-
12	1271	N	546	-0-		-725	-0-	36	1	510	2	N	-0-					-0-
01	1331	N	1331	-0-		-0-	-0-	84	1	1247	2	N	-0-					-0-
02	1102	N	1102	-0-		-0-	-0-	67	1	1035	2	N	-0-					-0-
03	1232	N	1232	-0-		-0-	-0-	69	1	1163	2	N	-0-					-0-
04	1290	N	1206	-0-		-84	-0-	58	1	1148	2	N	-0-					-0-

CAUTHORN 27 WELL #: 16 RRCID -> 210370 COMPL. DATE 10/28/2004 TOTAL DEPTH 6800 PERF. 4226 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	694	-0-		-176	-0-	148	1	546	3	Y	-0-	3	1			1
12	744	N	635	-0-		-109	-0-	146	1	486	3	Y	3	3	1			1
								3	9									
01	744	N	253	-0-		-491	-0-	110	1	143	3	Y	-0-					1
02	644	N	220	-0-		-424	-0-	97	1	123	3	Y	-0-					1
03	620	N	233	-0-		-387	-0-	97	1	136	3	Y	-0-					1
04	240	N	220	-0-		-20	-0-	90	1	130	3	Y	-0-					1

CANYON RANCH WELL #: 1143S RRCID -> 210371 COMPL. DATE 10/22/2004 TOTAL DEPTH 6754 PERF. 6128 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	498	-0-		-42	-0-	498	3			N	-0-					-0-
12	558	N	540	-0-		-18	-0-	540	3			N	-0-					-0-
01	558	N	537	-0-		-21	-0-	537	3			N	-0-					-0-
02	486	N	486	-0-		-0-	-0-	486	3			N	-0-					-0-
03	527	N	527	-0-		-0-	-0-	527	3			N	-0-					-0-
*04	522	N	522	-0-		-0-	-0-	522	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 1 WELL #: 9 RRCID -> 210389 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	630	N	493	-0-	-137	-0-	34	1	459	2	N	-0-			-0-
12	651	N	471	-0-	-180	-0-	32	1	439	2	N	-0-			-0-
01	558	N	474	-0-	-84	-0-	32	1	442	2	N	-0-			-0-
02	448	N	405	-0-	-43	-0-	26	1	379	2	N	-0-			-0-
03	781	N	781	-0-	-0-	-0-	50	1	731	2	N	-0-			-0-
*04	764	N	764	-0-	-0-	-0-	50	1	714	2	N	-0-			-0-

KIRBY 1 WELL #: 13 RRCID -> 210391 COMPL. DATE 10/29/2004 TOTAL DEPTH 7855 PERF. 6362 - 6510

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

CUSENBARY 60 WELL #: 2 RRCID -> 210398 COMPL. DATE 03/07/2003 TOTAL DEPTH 5820 PERF. 4576 - 5478

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

CANYON RANCH WELL #: 1058 S RRCID -> 210400 COMPL. DATE 10/31/2004 TOTAL DEPTH 6663 PERF. 4768 - 5076

11	510	N	506	-0-	-4	-0-	506	3			N	-0-			-0-
12	558	N	532	-0-	-26	-0-	532	3			N	-0-			-0-
01	527	N	517	-0-	-10	-0-	517	3			N	-0-			-0-
02	476	N	469	-0-	-7	-0-	469	3			N	-0-			-0-
03	527	N	500	-0-	-27	-0-	500	3			N	-0-			-0-
04	510	N	492	-0-	-18	-0-	492	3			N	-0-			-0-

HUDSPETH "B" WELL #: 106 RRCID -> 210403 COMPL. DATE 10/02/2004 TOTAL DEPTH 8850 PERF. 6726 - 7674

11	540	N	485	-0-	-55	-0-	34	1	451	2	N	-0-			-0-
12	558	N	355	-0-	-203	-0-	24	1	331	2	N	-0-			-0-
01	558	N	310	-0-	-248	-0-	21	1	289	2	N	-0-			-0-
02	448	N	220	-0-	-228	-0-	14	1	206	2	N	-0-			-0-
03	566	N	566	-0-	-0-	-0-	36	1	530	2	N	-0-			-0-
*04	530	N	530	-0-	-0-	-0-	34	1	496	2	N	-0-			-0-

MAYER 48 WELL #: 5 RRCID -> 210405 COMPL. DATE 10/11/2004 TOTAL DEPTH 8180 PERF. 6283 - 7670

11	1615	N	1615	-0-	-0-	-0-	85	1	1530	3	Y	-0-			9
12	2108	N	1561	-0-	-547	-0-	85	1	1476	3	Y	-0-			9
01	1860	N	1503	-0-	-357	-0-	84	1	1416	3	Y	3			12
							3	9							
02	1512	N	1268	-0-	-244	-0-	70	1	1198	3	Y	-0-	11	1	1
03	1550	N	1421	-0-	-129	-0-	82	1	1339	3	Y	-0-			1
04	1440	N	1227	-0-	-213	-0-	71	1	1155	3	Y	1			2
							1	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 184 WELL #: 8 RRCID -> 210409 COMPL. DATE 10/07/2004 TOTAL DEPTH 7865 PERF. 6296 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	472	N	472	-0-	-0-	-0-	38	1	433	3	Y	1					1
							1	9									
12	493	N	493	-0-	-0-	-0-	39	1	453	3	Y	1	1	1			1
							1	9									
01	555	N	555	-0-	-0-	-0-	46	1	508	3	Y	1	1	1			1
							1	9									
02	542	N	542	-0-	-0-	-0-	46	1	495	3	Y	1	1	1			1
							1	9									
03	608	N	608	-0-	-0-	-0-	53	1	553	3	Y	2	2	1			1
							2	9									
04	540	N	535	-0-	-5	-0-	30	1	505	3	Y	-0-	1	1			-0-

CANYON RANCH WELL #: 1057S RRCID -> 210417 COMPL. DATE 10/17/2004 TOTAL DEPTH 6667 PERF. 5034 - 5085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
12	589	N	525	-0-	-64	-0-	525	3			N	-0-					-0-
01	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
02	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
03	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
*04	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-

CUSENBARY 60 WELL #: 15 RRCID -> 210421 COMPL. DATE 11/20/2004 TOTAL DEPTH 6750 PERF. 4894 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	140	-0-	-250	-0-	140	3			Y	-0-					4
12	279	N	152	-0-	-127	-0-	152	3			Y	-0-					4
01	217	N	138	-0-	-79	-0-	138	3			Y	-0-					4
02	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					4
03	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					4
*04	319	N	319	-0-	-0-	-0-	318	3	1	9	Y	1	1	8			4

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210432 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	102	-0-	-18	-0-	7	1	95	2	N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	7	1	103	2	N	-0-					-0-
01	93	N	63	-0-	-30	-0-	4	1	59	2	N	-0-					-0-
02	84	N	58	-0-	-26	-0-	4	1	54	2	N	-0-					-0-
03	124	N	62	-0-	-62	-0-	3	1	59	2	N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	3	1	57	2	N	-0-					-0-

WILSON, DUKE 188 WELL #: 17 RRCID -> 210435 COMPL. DATE 10/14/2004 TOTAL DEPTH 9106 PERF. 5655 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1426	-0-	-14	-0-	87	1	1339	3	N	-0-					-0-
12	1519	N	1452	-0-	-67	-0-	90	1	1362	3	N	-0-					-0-
01	1488	N	1448	-0-	-40	-0-	91	1	1357	3	N	-0-					-0-
02	1344	N	1310	-0-	-34	-0-	83	1	1227	3	N	-0-					-0-
03	1457	N	1433	-0-	-24	-0-	94	1	1339	3	N	-0-					-0-
04	1410	N	1395	-0-	-15	-0-	92	1	1303	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 17 RRCID -> 210439 COMPL. DATE 07/22/2004 TOTAL DEPTH 6900 PERF. 5605 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	759	N	759	-0-	-0-	-0-	119	1	636	3	Y	4	3	1			4
							4	9									
12	775	N	739	-0-	-36	-0-	121	1	614	3	Y	4	4	1			4
							4	9									
01	846	N	846	-0-	-0-	-0-	121	1	722	3	Y	3	4	1			3
							3	9									
02	733	N	733	-0-	-0-	-0-	114	1	615	3	Y	4	3	1			4
							4	9									
03	751	N	751	-0-	-0-	-0-	124	1	621	3	Y	5	6	1			3
							6	9									
04	810	N	675	-0-	-135	-0-	116	1	556	3	Y	3	3	1			3
							3	9									

CANYON RANCH WELL #: 1144S RRCID -> 210443 COMPL. DATE 11/03/2004 TOTAL DEPTH 6585 PERF. 4658 - 5088

11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
02	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
03	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
*04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 5 RRCID -> 210445 COMPL. DATE 11/04/2004 TOTAL DEPTH 8650 PERF. 6374 - 7430

11	575	N	575	-0-	-0-	-0-	38	1	537	2	N	-0-					-0-
12	598	N	598	-0-	-0-	-0-	39	1	559	2	N	-0-					-0-
01	599	N	599	-0-	-0-	-0-	38	1	561	2	N	-0-					-0-
02	532	N	532	-0-	-0-	-0-	33	1	499	2	N	-0-					-0-
03	607	N	607	-0-	-0-	-0-	34	1	573	2	N	-0-					-0-
*04	592	N	592	-0-	-0-	-0-	28	1	564	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210460 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

11	545	N	545	-0-	-0-	-0-	36	1	509	2	N	-0-					-0-
12	577	N	577	-0-	-0-	-0-	38	1	539	2	N	-0-					-0-
01	573	N	573	-0-	-0-	-0-	36	1	537	2	N	-0-					-0-
02	510	N	510	-0-	-0-	-0-	31	1	479	2	N	-0-					-0-
03	589	N	539	-0-	-50	-0-	30	1	509	2	N	-0-					-0-
04	540	N	493	-0-	-47	-0-	24	1	469	2	N	-0-					-0-

SHURLEY 141 WELL #: 18 RRCID -> 210475 COMPL. DATE 05/24/2004 TOTAL DEPTH 6750 PERF. 5182 - 6422

11	600	N	594	-0-	-6	-0-	30	1	560	3	Y	4	3	1			4
							4	9									
12	620	N	579	-0-	-41	-0-	30	1	546	3	Y	3	4	1			3
							3	9									
01	589	N	536	-0-	-53	-0-	26	1	507	3	Y	3	4	1			2
							3	9									
02	560	N	527	-0-	-33	-0-	29	1	494	3	Y	4	2	1			4
							4	9									
03	589	N	565	-0-	-24	-0-	32	1	530	3	Y	3	5	1			2
							3	9									
*04	516	N	516	-0-	-0-	-0-	28	1	484	3	Y	4	3	1			3
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, L. B. WELL #: 3304 RRCID -> 210489 COMPL. DATE 11/10/2004 TOTAL DEPTH 8718 PERF. 7140 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	295	-0-	-35	-0-	18	1	276	2	Y	1	1	1			1
							1	9									
12	310	N	302	-0-	-8	-0-	18	1	283	2	Y	1					2
							1	9									
01	310	N	278	-0-	-32	-0-	16	1	261	2	Y	1	3	1			-0-
							1	9									
02	280	N	231	-0-	-49	-0-	13	1	216	2	Y	2					2
							2	9									
03	310	N	264	-0-	-46	-0-	14	1	249	2	Y	1	2	1			1
							1	9									
04	270	N	250	-0-	-20	-0-	15	1	235	2	Y	-0-					1

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210491 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	654	-0-	-36	-0-	30	1	624	3	N	-0-					-0-
12	651	N	645	-0-	-6	-0-	29	1	616	3	N	-0-					-0-
01	682	N	572	-0-	-110	-0-	26	1	546	3	N	-0-					-0-
02	616	N	510	-0-	-106	-0-	23	1	487	3	N	-0-					-0-
03	651	N	638	-0-	-13	-0-	29	1	607	3	N	2	2	8			-0-
							2	9									
*04	657	N	657	-0-	-0-	-0-	31	1	626	3	N	-0-					-0-

MAYER 3C WELL #: 24 RRCID -> 210497 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	423	N	423	-0-	-0-	-0-	24	1	399	2	Y	-0-	1	1			-0-
12	419	N	419	-0-	-0-	-0-	24	1	395	2	Y	-0-					-0-
01	434	N	407	-0-	-27	-0-	24	1	382	2	Y	1					1
							1	9									
02	392	N	352	-0-	-40	-0-	20	1	330	2	Y	2	2	8			1
							2	9									
03	434	N	391	-0-	-43	-0-	22	1	369	2	Y	-0-	1	1			-0-
04	390	N	376	-0-	-14	-0-	20	1	355	2	Y	1					1
							1	9									

MAYER 3C WELL #: 17 RRCID -> 210499 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	682	N	682	-0-	-0-	-0-	38	1	643	2	Y	1	1	1			1
							1	9									
12	655	N	655	-0-	-0-	-0-	37	1	618	2	Y	-0-					1
01	641	N	641	-0-	-0-	-0-	38	1	603	2	Y	-0-					1
02	569	N	569	-0-	-0-	-0-	33	1	536	2	Y	-0-					1
03	635	N	635	-0-	-0-	-0-	36	1	598	2	Y	1	1	1			1
							1	9									
*04	612	N	612	-0-	-0-	-0-	33	1	579	2	Y	-0-					1

MEADOR 178 WELL #: 8 RRCID -> 210506 COMPL. DATE 10/31/2004 TOTAL DEPTH 7391 PERF. 6858 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2089	N	2089	-0-	-0-	-0-	171	1	1900	3	Y	16	40	1			14
							18	9									
12	2108	N	1993	-0-	-115	-0-	121	1	1853	3	Y	17					31
							19	9									
01	2790	X	1852	-0-	-938	-0-	35	1	1806	3	Y	10					41
							11	9									
02	2520	X	1625	-0-	-895	-0-	32	1	1582	3	Y	10	30	1	2	8	19
							11	9									
03	2790	X	1727	-0-	-1063	-0-	36	1	1673	3	Y	16	27	1			8
							18	9									
04	2100	X	1657	-0-	-443	-0-	33	1	1615	3	Y	8					16
							9	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1216S RRCID -> 210509 COMPL. DATE 02/12/2003 TOTAL DEPTH 5502 PERF. 4806 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
12	1	X	-0-	-0-	-1	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 19 RRCID -> 210511 COMPL. DATE 10/25/2004 TOTAL DEPTH 6274 PERF. 5110 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	243	N	243	-0-	-0-	-0-	15	1	228	3	N	-0-					-0-
12	244	N	244	-0-	-0-	-0-	15	1	229	3	N	-0-					-0-
01	259	N	259	-0-	-0-	-0-	15	1	244	3	N	-0-					-0-
02	227	N	227	-0-	-0-	-0-	13	1	214	3	N	-0-					-0-
03	270	N	270	-0-	-0-	-0-	13	1	257	3	N	-0-					-0-
*04	256	N	256	-0-	-0-	-0-	12	1	244	3	N	-0-					-0-

MAYER WELL #: 3404 RRCID -> 210513 COMPL. DATE 09/05/2004 TOTAL DEPTH 8578 PERF. 7046 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	534	N	534	-0-	-0-	-0-	24	1	510	3	N	-0-					-0-
12	538	N	538	-0-	-0-	-0-	24	1	514	3	N	-0-					-0-
01	527	N	523	-0-	-4	-0-	24	1	499	3	N	-0-					-0-
02	504	N	468	-0-	-36	-0-	21	1	447	3	N	-0-					-0-
03	527	N	516	-0-	-11	-0-	24	1	492	3	N	-0-					-0-
*04	526	N	526	-0-	-0-	-0-	25	1	501	3	N	-0-					-0-

MAYER, MINNIE H. "E" WELL #: 2 RRCID -> 210514 COMPL. DATE 09/16/2004 TOTAL DEPTH 8049 PERF. 6234 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	258	N	258	-0-	-0-	-0-	12	1	246	3	N	-0-					-0-
12	248	N	234	-0-	-14	-0-	11	1	223	3	N	-0-					-0-
01	248	N	210	-0-	-38	-0-	10	1	200	3	N	-0-					-0-
02	224	N	208	-0-	-16	-0-	10	1	198	3	N	-0-					-0-
03	248	N	209	-0-	-39	-0-	10	1	199	3	N	-0-					-0-
04	210	N	198	-0-	-12	-0-	9	1	189	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 38 RRCID -> 210518 COMPL. DATE 08/01/2004 TOTAL DEPTH 9034 PERF. 6635 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	673	-0-	-17	-0-	44	1	629	2	N	-0-					-0-
12	682	N	672	-0-	-10	-0-	44	1	628	2	N	-0-					-0-
01	695	N	695	-0-	-0-	-0-	44	1	651	2	N	-0-					-0-
02	697	N	697	-0-	-0-	-0-	43	1	654	2	N	-0-					-0-
03	730	N	730	-0-	-0-	-0-	41	1	689	2	N	-0-					-0-
*04	705	N	705	-0-	-0-	-0-	34	1	671	2	N	-0-					-0-

BROWN.WHITEHEAD 2 WELL #: 37 RRCID -> 210519 COMPL. DATE 09/13/2004 TOTAL DEPTH 8700 PERF. 6440 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	624	-0-	-6	-0-	41	1	583	2	N	-0-					-0-
12	660	N	660	-0-	-0-	-0-	43	1	617	2	N	-0-					-0-
01	661	N	661	-0-	-0-	-0-	42	1	619	2	N	-0-					-0-
02	600	N	600	-0-	-0-	-0-	37	1	563	2	N	-0-					-0-
03	651	N	640	-0-	-11	-0-	36	1	604	2	N	-0-					-0-
04	630	N	630	-0-	-0-	-0-	30	1	600	2	N	-0-					-0-

MITCHELL, TOM 1 WELL #: 9 RRCID -> 210542 COMPL. DATE 01/02/2005 TOTAL DEPTH 8505 PERF. 7092 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	153	-0-	-27	-0-	10	1	143	3	N	-0-					-0-
12	217	N	205	-0-	-12	-0-	14	1	191	3	N	-0-					-0-
01	248	N	74	-0-	-174	-0-	5	1	69	3	N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	13	1	187	3	N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	16	1	234	3	N	-0-					-0-
*04	231	N	231	-0-	-0-	-0-	15	1	216	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 16 RRCID -> 210558 COMPL. DATE 07/22/2004 TOTAL DEPTH 6969 PERF. 5477 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	737	N	737	-0-	-0-	-0-	118	1 4	615	3	Y	4	3	1			4
12	744	N	740	-0-	-4	-0-	121	1 4	615	3	Y	4	4	1			4
01	810	N	810	-0-	-0-	-0-	122	1 3	685	3	Y	3	4	1			3
02	700	N	670	-0-	-30	-0-	111	1 4	555	3	Y	4	3	1			4
03	744	N	687	-0-	-57	-0-	121	1 4	562	3	Y	4	6	1			2
04	780	N	634	-0-	-146	-0-	114	1 4	516	3	Y	4	3	1			3

SHURLEY 96 WELL #: 20 RRCID -> 210574 COMPL. DATE 10/29/2004 TOTAL DEPTH 6251 PERF. 5078 - 6032

11	160	N	160	-0-	-0-	-0-	10	1	150	3	N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	10	1	147	3	N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	10	1	160	3	N	-0-					-0-
02	153	N	153	-0-	-0-	-0-	9	1	144	3	N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	9	1	176	3	N	-0-					-0-
*04	181	N	181	-0-	-0-	-0-	9	1	172	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 3 RRCID -> 210580 COMPL. DATE 01/16/2005 TOTAL DEPTH 8801 PERF. 5916 - 7812

11	990	N	829	-0-	-161	-0-	45	1	784	3	N	-0-					-0-
12	992	N	739	-0-	-253	-0-	42	1	697	3	N	-0-					-0-
01	930	N	701	-0-	-229	-0-	40	1	661	3	N	-0-					-0-
02	784	N	611	-0-	-173	-0-	32	1	579	3	N	-0-					-0-
03	744	N	653	-0-	-91	-0-	35	1	618	3	N	-0-					-0-
04	690	N	613	-0-	-77	-0-	33	1	580	3	N	-0-					-0-

SHURLEY RR 5 WELL #: 1 RRCID -> 210586 COMPL. DATE 02/23/2005 TOTAL DEPTH 8200 PERF. 5572 - 7833

11	753	N	753	-0-	-0-	-0-	41	1	712	3	N	-0-					-0-
12	723	N	723	-0-	-0-	-0-	41	1	682	3	N	-0-					-0-
01	568	N	568	-0-	-0-	-0-	32	1	536	3	N	-0-					-0-
02	700	N	512	-0-	-188	-0-	27	1	485	3	N	-0-					-0-
03	713	N	510	-0-	-203	-0-	27	1	483	3	N	-0-					-0-
04	540	N	392	-0-	-148	-0-	21	1	371	3	N	-0-					-0-

SHURLEY RR 8 WELL #: 2 RRCID -> 210587 COMPL. DATE 02/25/2005 TOTAL DEPTH 8050 PERF. 5878 - 7692

11	1230	N	1107	-0-	-123	-0-	60	1	1047	3	N	-0-					-0-
12	1240	N	1189	-0-	-51	-0-	68	1	1121	3	N	-0-					-0-
01	1302	N	987	-0-	-315	-0-	56	1	931	3	N	-0-					-0-
02	1195	N	1195	-0-	-0-	-0-	63	1	1132	3	N	-0-					-0-
03	1249	N	1249	-0-	-0-	-0-	67	1	1182	3	N	-0-					-0-
*04	1198	N	1198	-0-	-0-	-0-	64	1	1134	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 1 RRCID -> 210591 COMPL. DATE 02/07/2005 TOTAL DEPTH 7208 PERF. 5376 - 6612

11	480	N	430	-0-	-50	-0-	23	1	407	3	N	-0-					-0-
12	465	N	440	-0-	-25	-0-	25	1	415	3	N	-0-					-0-
01	465	N	305	-0-	-160	-0-	17	1	288	3	N	-0-					-0-
02	447	N	447	-0-	-0-	-0-	24	1	423	3	N	-0-					-0-
03	449	N	449	-0-	-0-	-0-	24	1	425	3	N	-0-					-0-
*04	416	N	416	-0-	-0-	-0-	22	1	394	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 110 RRCID -> 210594 COMPL. DATE 09/04/2004 TOTAL DEPTH 6159 PERF. 5138 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	286	-0-	-44	-0-	286	3			N	-0-					-0-
12	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
02	280	N	274	-0-	-6	-0-	274	3			N	-0-					-0-
03	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
*04	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

SHURLEY RR 2A WELL #: 4 RRCID -> 210596 COMPL. DATE 02/21/2005 TOTAL DEPTH 8907 PERF. 5662 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	797	N	797	-0-	-0-	-0-	43	1	754	3	N	-0-					-0-
12	837	N	784	-0-	-53	-0-	45	1	739	3	N	-0-					-0-
01	868	N	683	-0-	-185	-0-	39	1	644	3	N	-0-					-0-
02	756	N	642	-0-	-114	-0-	34	1	608	3	N	-0-					-0-
03	775	N	695	-0-	-80	-0-	37	1	658	3	N	-0-					-0-
*04	752	N	752	-0-	-0-	-0-	40	1	712	3	N	-0-					-0-

KIRBY 2 WELL #: 7 RRCID -> 210602 COMPL. DATE 10/26/2004 TOTAL DEPTH 7513 PERF. 6056 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	403	-0-	-167	-0-	32	1	370	3	Y	1					1
							1	9									
12	372	N	372	-0-	-0-	-0-	29	1	340	3	Y	3	1	1	2	8	1
							3	9									
01	527	N	381	-0-	-146	-0-	32	1	348	3	Y	1	1	1			1
							1	9									
02	364	N	339	-0-	-25	-0-	29	1	307	3	Y	3	1	1	2	8	1
							3	9									
03	384	N	384	-0-	-0-	-0-	33	1	348	3	Y	3	1	1	2	8	1
							3	9									
*04	373	N	373	-0-	-0-	-0-	21	1	350	3	Y	2	1	1	2	8	-0-
							2	9									

SIMMONS 71 WELL #: 7 RRCID -> 210605 COMPL. DATE 10/28/2004 TOTAL DEPTH 7872 PERF. 6730 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	247	N	247	-0-	-0-	-0-	20	1	226	3	Y	1					1
							1	9									
12	256	N	256	-0-	-0-	-0-	20	1	235	3	Y	1	1	1			1
							1	9									
01	279	N	248	-0-	-31	-0-	21	1	226	3	Y	1	1	1			1
							1	9									
02	224	N	219	-0-	-5	-0-	19	1	200	3	Y	-0-	1	1			-0-
03	248	N	244	-0-	-4	-0-	21	1	222	3	Y	1	1	1			-0-
							1	9									
*04	241	N	241	-0-	-0-	-0-	14	1	226	3	Y	1	1	1			-0-
							1	9									

HUDSPETH 1 WELL #: 6 RRCID -> 210616 COMPL. DATE 09/15/2004 TOTAL DEPTH 8656 PERF. 6552 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	164	-0-	-76	-0-	11	1	153	2	N	-0-					-0-
12	217	N	175	-0-	-42	-0-	12	1	163	2	N	-0-					-0-
01	186	N	174	-0-	-12	-0-	12	1	162	2	N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	10	1	144	2	N	-0-					-0-
03	186	N	154	-0-	-32	-0-	10	1	144	2	N	-0-					-0-
04	180	N	65	-0-	-115	-0-	4	1	61	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 111 RRCID -> 210657 COMPL. DATE 09/08/2004 TOTAL DEPTH 6300 PERF. 5170 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	2	-0-	-418	-0-	2	3			N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
02	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
03	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
*04	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 3 RRCID -> 210667 COMPL. DATE 03/04/2005 TOTAL DEPTH 8600 PERF. 7202 - 7460

11	343	N	343	-0-	-0-	-0-	16	1	327	3	N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	15	1	311	3	N	-0-					-0-
01	341	N	326	-0-	-15	-0-	16	1	310	3	N	-0-					-0-
02	308	N	279	-0-	-29	-0-	14	1	265	3	N	-0-					-0-
03	341	N	333	-0-	-8	-0-	16	1	317	3	N	-0-					-0-
*04	333	N	333	-0-	-0-	-0-	16	1	317	3	N	-0-					-0-

MORRISS 64 WELL #: 14 RRCID -> 210682 COMPL. DATE 03/02/2005 TOTAL DEPTH 6200 PERF. 5340 - 5906

11	509	N	509	-0-	-0-	-0-	49	1	460	3	Y	-0-	1	1			1
12	465	N	283	-0-	-182	-0-	28	1	255	3	Y	-0-	1	1			-0-
01	715	N	715	-0-	-0-	-0-	75	1	639	3	Y	1					1
							1	9									
02	665	N	665	-0-	-0-	-0-	64	1	601	3	Y	-0-					1
03	504	N	504	-0-	-0-	-0-	14	1	489	3	Y	1					2
							1	9									
04	690	N	483	-0-	-207	-0-	483	3			Y	-0-					2

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210688 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

11	270	N	253	-0-	-17	-0-	101	1	152	3	N	-0-					-0-
12	254	N	254	-0-	-0-	-0-	104	1	150	3	N	-0-					-0-
01	253	N	253	-0-	-0-	-0-	104	1	149	3	N	-0-					-0-
02	247	N	247	-0-	-0-	-0-	95	1	152	3	N	-0-					-0-
03	277	N	277	-0-	-0-	-0-	105	1	172	3	N	-0-					-0-
*04	281	N	281	-0-	-0-	-0-	102	1	179	3	N	-0-					-0-

SHURLEY WELL #: 113 RRCID -> 210742 COMPL. DATE 08/08/2004 TOTAL DEPTH 6223 PERF. 5352 - 5995

11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

SHURLEY WELL #: 112 RRCID -> 210747 COMPL. DATE 09/10/2004 TOTAL DEPTH 6250 PERF. 5169 - 6002

11	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
12	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
01	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
02	448	N	369	-0-	-79	-0-	369	3			N	-0-					-0-
03	465	N	429	-0-	-36	-0-	429	3			N	-0-					-0-
04	450	N	389	-0-	-61	-0-	389	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 19 RRCID -> 210749 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. 6278 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	453	N	453	-0-	-0-	-0-	25	1	427	3	Y	1					4
							1	9									
12	496	N	255	-0-	-241	-0-	15	1	240	3	Y	-0-	1	1			3
01	496	N	260	-0-	-236	-0-	15	1	244	3	Y	1	3	1			1
							1	9									
02	420	N	193	-0-	-227	-0-	11	1	181	3	Y	1	1	1			1
							1	9									
03	248	N	176	-0-	-72	-0-	10	1	166	3	Y	-0-					1
04	240	N	147	-0-	-93	-0-	9	1	138	3	Y	-0-					1

SHURLEY WELL #: 105X RRCID -> 210752 COMPL. DATE 10/22/2004 TOTAL DEPTH 6100 PERF. 5180 - 5791

11	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
01	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
02	112	N	104	-0-	-8	-0-	104	3			N	-0-					-0-
03	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-

CANYON RANCH WELL #: 9210S RRCID -> 210754 COMPL. DATE 12/08/2004 TOTAL DEPTH 6695 PERF. 4604 - 5122

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 17 RRCID -> 210759 COMPL. DATE 02/09/2005 TOTAL DEPTH 7000 PERF. 5818 - 6792

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210762 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

11	570	N	562	-0-	-8	-0-	31	1	530	3	Y	1					5
							1	9									
12	620	N	566	-0-	-54	-0-	34	1	531	3	Y	1	2	1			4
							1	9									
01	620	N	600	-0-	-20	-0-	35	1	564	3	Y	1	3	1			2
							1	9									
02	585	N	585	-0-	-0-	-0-	32	1	552	3	Y	1	2	1			1
							1	9									
03	626	N	626	-0-	-0-	-0-	35	1	589	3	Y	2					3
							2	9									
04	570	N	543	-0-	-27	-0-	32	1	510	3	Y	1	2	1			2
							1	9									

FIELDS 17 WELL #: 18 RRCID -> 210782 COMPL. DATE 01/23/2005 TOTAL DEPTH 6220 PERF. 5116 - 5920

11	600	N	547	-0-	-53	-0-	51	1	496	3	N	-0-					-0-
12	620	N	540	-0-	-80	-0-	49	1	491	3	N	-0-					-0-
01	589	N	552	-0-	-37	-0-	50	1	502	3	N	-0-					-0-
02	504	N	496	-0-	-8	-0-	42	1	454	3	N	-0-					-0-
03	558	N	558	-0-	-0-	-0-	48	1	510	3	N	-0-					-0-
*04	543	N	543	-0-	-0-	-0-	43	1	500	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 6 WELL #: 3 RRCID -> 210794 COMPL. DATE 02/13/2005 TOTAL DEPTH 7900 PERF. 5470 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	940	-0-	-50	-0-	51	1	889	3	N	-0-					-0-
12	1023	N	963	-0-	-60	-0-	55	1	908	3	N	-0-					-0-
01	992	N	952	-0-	-40	-0-	54	1	898	3	N	-0-					-0-
02	868	N	736	-0-	-132	-0-	39	1	697	3	N	-0-					-0-
03	961	N	889	-0-	-72	-0-	47	1	842	3	N	-0-					-0-
04	930	N	888	-0-	-42	-0-	47	1	841	3	N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 15Y RRCID -> 210795 COMPL. DATE 02/04/2005 TOTAL DEPTH 7113 PERF. 6634 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
12	682	N	548	-0-	-134	-0-	548	3			N	-0-					-0-
01	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
02	644	N	615	-0-	-29	-0-	615	3			N	-0-					-0-
03	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
04	660	N	645	-0-	-15	-0-	645	3			N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 14 RRCID -> 210799 COMPL. DATE 10/30/2004 TOTAL DEPTH 7019 PERF. 4746 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
12	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
01	620	N	572	-0-	-48	-0-	572	3			N	-0-					-0-
02	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
03	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
*04	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 16 RRCID -> 210802 COMPL. DATE 10/31/2004 TOTAL DEPTH 7123 PERF. 4854 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	561	-0-	-39	-0-	561	3			N	-0-					-0-
12	589	N	584	-0-	-5	-0-	584	3			N	-0-					-0-
01	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
02	532	N	528	-0-	-4	-0-	528	3			N	-0-					-0-
03	589	N	297	-0-	-292	-0-	297	3			N	-0-					-0-
04	570	N	-0-	-0-	-570	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 3215 RRCID -> 210803 COMPL. DATE 09/28/2004 TOTAL DEPTH 6923 PERF. 5165 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	431	-0-	-19	-0-	26	1	405	3	N	-0-					-0-
12	496	N	401	-0-	-95	-0-	25	1	376	3	N	-0-					-0-
01	496	N	376	-0-	-120	-0-	24	1	352	3	N	-0-					-0-
02	392	N	349	-0-	-43	-0-	22	1	327	3	N	-0-					-0-
03	403	N	367	-0-	-36	-0-	24	1	343	3	N	-0-					-0-
04	360	N	359	-0-	-1	-0-	24	1	335	3	N	-0-					-0-

WILSON, DUKE WELL #: 1614 RRCID -> 210804 COMPL. DATE 09/25/2004 TOTAL DEPTH 7619 PERF. 5326 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	474	-0-	-36	-0-	29	1	445	3	N	-0-					-0-
12	558	N	519	-0-	-39	-0-	32	1	487	3	N	-0-					-0-
01	536	N	536	-0-	-0-	-0-	34	1	502	3	N	-0-					-0-
02	491	N	491	-0-	-0-	-0-	31	1	460	3	N	-0-					-0-
03	527	N	500	-0-	-27	-0-	33	1	467	3	N	-0-					-0-
04	510	N	505	-0-	-5	-0-	33	1	472	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 96 WELL #: 21 RRCID -> 210808 COMPL. DATE 10/20/2004 TOTAL DEPTH 6200 PERF. 5294 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	504	N	504	-0-	-0-	-0-	31	1	473	3	N	-0-					-0-
12	515	N	515	-0-	-0-	-0-	32	1	483	3	N	-0-					-0-
01	537	N	537	-0-	-0-	-0-	31	1	506	3	N	-0-					-0-
02	476	N	468	-0-	-8	-0-	26	1	441	3	N	1	1	8			-0-
							1	9									
03	527	N	493	-0-	-34	-0-	24	1	469	3	N	-0-					-0-
04	510	N	373	-0-	-137	-0-	18	1	355	3	N	-0-					-0-

MAYER 48 WELL #: 4 RRCID -> 210813 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	272	N	272	-0-	-0-	-0-	14	1	258	3	Y	-0-					2
12	254	N	254	-0-	-0-	-0-	14	1	240	3	Y	-0-					2
01	280	N	280	-0-	-0-	-0-	16	1	264	3	Y	-0-					2
02	252	N	238	-0-	-14	-0-	13	1	225	3	Y	-0-	2	1			-0-
03	265	N	265	-0-	-0-	-0-	15	1	250	3	Y	-0-					-0-
04	270	N	241	-0-	-29	-0-	14	1	227	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210814 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	304	N	304	-0-	-0-	-0-	20	1	284	2	N	-0-					-0-
12	310	N	308	-0-	-2	-0-	20	1	288	2	N	-0-					-0-
01	310	N	303	-0-	-7	-0-	19	1	284	2	N	-0-					-0-
02	280	N	273	-0-	-7	-0-	17	1	256	2	N	-0-					-0-
03	310	N	282	-0-	-28	-0-	16	1	266	2	N	-0-					-0-
04	300	N	277	-0-	-23	-0-	13	1	264	2	N	-0-					-0-

CUSENBARY 60 WELL #: 17 RRCID -> 210819 COMPL. DATE 11/23/2004 TOTAL DEPTH 6465 PERF. 4490 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	361	N	361	-0-	-0-	-0-	84	1	277	3	Y	-0-					3
12	372	N	368	-0-	-4	-0-	87	1	281	3	Y	-0-					3
01	372	N	366	-0-	-6	-0-	87	1	279	3	Y	-0-					3
02	336	N	323	-0-	-13	-0-	79	1	244	3	Y	-0-					3
03	372	N	332	-0-	-40	-0-	87	1	245	3	Y	-0-					3
04	360	N	313	-0-	-47	-0-	84	1	229	3	Y	-0-					3

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210821 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-

HUDSPETH "B" WELL #: 103 RRCID -> 210823 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1343	N	1343	-0-	-0-	-0-	93	1	1250	2	N	-0-					-0-
12	1209	N	1201	-0-	-8	-0-	81	1	1120	2	N	-0-					-0-
01	1240	N	1174	-0-	-66	-0-	79	1	1095	2	N	-0-					-0-
02	1260	N	1030	-0-	-230	-0-	67	1	963	2	N	-0-					-0-
03	1209	N	1153	-0-	-56	-0-	74	1	1079	2	N	-0-					-0-
04	1140	N	1068	-0-	-72	-0-	69	1	999	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210824 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1083	N	1083	-0-	-0-	-0-	71	1	1012	2	N	-0-					-0-
12	1092	N	1092	-0-	-0-	-0-	72	1	1020	2	N	-0-					-0-
01	1178	N	1128	-0-	-50	-0-	72	1	1056	2	N	-0-					-0-
02	1017	N	1017	-0-	-0-	-0-	62	1	955	2	N	-0-					-0-
03	1095	N	1095	-0-	-0-	-0-	62	1	1033	2	N	-0-					-0-
04	1080	N	1029	-0-	-51	-0-	49	1	980	2	N	-0-					-0-

CANYON RANCH WELL #: 1133E RRCID -> 210825 COMPL. DATE 11/25/2004 TOTAL DEPTH 6600 PERF. 4594 - 4776

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9211S RRCID -> 210826 COMPL. DATE 12/09/2004 TOTAL DEPTH 6849 PERF. 4756 - 5152

11	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-
12	13	N	10	-0-	-3	-0-	10	3			N	-0-					-0-
01	12	N	10	-0-	-2	-0-	10	3			N	-0-					-0-
02	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 11S RRCID -> 210827 COMPL. DATE 09/14/2004 TOTAL DEPTH 6533 PERF. 6338 - 6355

11	900	N	786	-0-	-114	-0-	786	3			N	-0-					-0-
12	868	N	798	-0-	-70	-0-	798	3			N	-0-					-0-
01	837	N	593	-0-	-244	-0-	593	3			N	-0-					-0-
02	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
03	806	N	789	-0-	-17	-0-	789	3			N	-0-					-0-
*04	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-

SHURLEY WELL #: 114 RRCID -> 210828 COMPL. DATE 08/17/2004 TOTAL DEPTH 6285 PERF. 5335 - 5992

11	90	N	14	-0-	-76	-0-	14	3			N	-0-					-0-
12	93	N	11	-0-	-82	-0-	11	3			N	-0-					-0-
01	62	N	13	-0-	-49	-0-	13	3			N	-0-					-0-
02	14	N	11	-0-	-3	-0-	11	3			N	-0-					-0-
03	11	N	9	-0-	-2	-0-	9	3			N	-0-					-0-
04	13	N	9	-0-	-4	-0-	9	3			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 50 RRCID -> 210829 COMPL. DATE 12/01/2004 TOTAL DEPTH 8954 PERF. 6592 - 7710

11	299	N	299	-0-	-0-	-0-	20	1	279	2	N	-0-					-0-
12	303	N	303	-0-	-0-	-0-	20	1	283	2	N	-0-					-0-
01	298	N	298	-0-	-0-	-0-	19	1	279	2	N	-0-					-0-
02	257	N	257	-0-	-0-	-0-	16	1	241	2	N	-0-					-0-
03	299	N	299	-0-	-0-	-0-	17	1	282	2	N	-0-					-0-
*04	302	N	302	-0-	-0-	-0-	14	1	288	2	N	-0-					-0-

HILL-MAYER, MINNIE H."D" WELL #: 3 RRCID -> 210842 COMPL. DATE 12/16/2004 TOTAL DEPTH 8100 PERF. 6284 - 6960

11	54	N	54	-0-	-0-	-0-	2	1	52	3	N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
03	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
04	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 11 RRCID -> 210850 COMPL. DATE 02/20/2005 TOTAL DEPTH 8705 PERF. 6292 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	138	N	138	-0-	-0-	-0-	10	1	128	3	N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	18	1	232	3	N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	14	1	183	3	N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	13	1	164	3	N	-0-					-0-
03	248	N	237	-0-	-11	-0-	16	1	221	3	N	-0-					-0-
*04	215	N	215	-0-	-0-	-0-	14	1	201	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST K WELL #: 3 RRCID -> 210856 COMPL. DATE 01/22/2005 TOTAL DEPTH 8700 PERF. 7204 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	161	-0-	-139	-0-	8	1	153	2	Y	-0-					-0-
12	263	N	263	-0-	-0-	-0-	12	1	251	2	Y	-0-					-0-
01	250	N	250	-0-	-0-	-0-	11	1	239	2	Y	-0-					-0-
02	167	N	167	-0-	-0-	-0-	8	1	159	2	Y	-0-					-0-
03	311	N	311	-0-	-0-	-0-	14	1	297	2	Y	-0-					-0-
04	210	N	201	-0-	-9	-0-	8	1	193	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210863 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	X	1267	-0-	-473	-0-	60	1	1207	3	N	-0-					-0-
12	1798	X	1230	-0-	-568	-0-	58	1	1172	3	N	-0-					-0-
01	1395	N	1208	-0-	-187	-0-	59	1	1149	3	N	-0-					-0-
02	1176	N	1073	-0-	-103	-0-	53	1	1020	3	N	-0-					-0-
03	1240	N	1155	-0-	-85	-0-	55	1	1100	3	N	-0-					-0-
04	1170	N	1088	-0-	-82	-0-	52	1	1036	3	N	-0-					-0-

VANDERSTUCKEN 1 WELL #: 6 RRCID -> 210872 COMPL. DATE 01/29/2005 TOTAL DEPTH 4222 PERF. 2866 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	329	N	329	-0-	-0-	-0-	110	1	219	3	Y	-0-					-0-
12	233	N	233	-0-	-0-	-0-	73	1	160	3	Y	-0-					-0-
01	273	N	273	-0-	-0-	-0-	105	1	168	3	Y	-0-					-0-
02	226	N	226	-0-	-0-	-0-	88	1	138	3	Y	-0-					-0-
03	271	N	271	-0-	-0-	-0-	106	1	165	3	Y	-0-					-0-
*04	253	N	253	-0-	-0-	-0-	100	1	153	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210897 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	485	-0-	-145	-0-	34	1	451	3	N	-0-					-0-
12	620	N	54	-0-	-566	-0-	4	1	50	3	N	-0-					-0-
01	620	N	368	-0-	-252	-0-	27	1	341	3	N	-0-					-0-
02	611	N	611	-0-	-0-	-0-	45	1	566	3	N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	27	1	378	3	N	-0-					-0-
*04	428	N	428	-0-	-0-	-0-	29	1	399	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	778	N	778	-0-	-0-	-0-	35	1	743	3	N	-0-					-0-
12	738	N	738	-0-	-0-	-0-	33	1	705	3	N	-0-					-0-
01	666	N	666	-0-	-0-	-0-	30	1	636	3	N	-0-					-0-
02	735	N	735	-0-	-0-	-0-	34	1	701	3	N	-0-					-0-
03	806	N	806	-0-	-0-	-0-	37	1	769	3	N	-0-					-0-
*04	1166	N	1166	-0-	-0-	-0-	55	1	1111	3	N	-0-					-0-

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210901 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	424	N	424	-0-	-0-	-0-	30	1	394	3	N	-0-					-0-
12	439	N	439	-0-	-0-	-0-	32	1	407	3	N	-0-					-0-
01	428	N	428	-0-	-0-	-0-	31	1	397	3	N	-0-					-0-
02	392	N	365	-0-	-27	-0-	27	1	338	3	N	-0-					-0-
03	434	N	431	-0-	-3	-0-	29	1	402	3	N	-0-					-0-
*04	431	N	431	-0-	-0-	-0-	29	1	402	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210907 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	403	-0-	-257	-0-	18	1	385	3	N	-0-					-0-
12	776	N	776	-0-	-0-	-0-	35	1	740	3	N	1	1	8			-0-
							1	9									
01	741	N	741	-0-	-0-	-0-	34	1	707	3	N	-0-					-0-
02	653	N	653	-0-	-0-	-0-	30	1	623	3	N	-0-					-0-
03	775	N	731	-0-	-44	-0-	34	1	697	3	N	-0-					-0-
04	720	N	704	-0-	-16	-0-	33	1	671	3	N	-0-					-0-

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210925 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76	N	76	-0-	-0-	-0-	3	1	73	3	N	-0-					-0-
12	155	N	92	-0-	-63	-0-	4	1	88	3	N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	6	1	134	3	N	-0-					-0-
03	274	N	274	-0-	-0-	-0-	13	1	261	3	N	-0-					-0-
*04	298	N	298	-0-	-0-	-0-	14	1	284	3	N	-0-					-0-

CANYON RANCH WELL #: 1056SX RRCID -> 210935 COMPL. DATE 01/07/2005 TOTAL DEPTH 6430 PERF. 4822 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 81 RRCID -> 210946 COMPL. DATE 01/05/2005 TOTAL DEPTH 8080 PERF. 6216 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
12	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
01	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
02	56	N	40	-0-	-16	-0-	40	3			N	-0-					-0-
03	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
*04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

MAYFIELD 34 WELL #: 16 RRCID -> 210968 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	468	N	468	-0-	-0-	-0-	26	1	441	3	N	1					2
							1	9									
12	365	N	365	-0-	-0-	-0-	22	1	342	3	N	1	2	1			1
							1	9									
01	105	N	105	-0-	-0-	-0-	6	1	99	3	N	-0-					1
02	375	N	375	-0-	-0-	-0-	21	1	354	3	N	-0-					1
03	371	N	371	-0-	-0-	-0-	21	1	349	3	N	1					2
							1	9									
*04	317	N	317	-0-	-0-	-0-	19	1	298	3	N	-0-	1	1			1

CANYON RANCH WELL #: 2081S RRCID -> 210972 COMPL. DATE 02/14/2005 TOTAL DEPTH 7252 PERF. 3512 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST WELL #: 18 RRCID -> 210973 COMPL. DATE 01/23/2005 TOTAL DEPTH 8607 PERF. 7610 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	114	-0-	-6	-0-	6	1	108	2	Y	-0-					-0-
12	124	N	118	-0-	-6	-0-	5	1	113	2	Y	-0-					-0-
01	124	N	123	-0-	-1	-0-	6	1	117	2	Y	-0-					-0-
02	125	N	125	-0-	-0-	-0-	6	1	119	2	Y	-0-					-0-
03	124	N	78	-0-	-46	-0-	3	1	75	2	Y	-0-					-0-
04	120	N	76	-0-	-44	-0-	3	1	73	2	Y	-0-					-0-

VALLIANT WELL #: 9 RRCID -> 210977 COMPL. DATE 01/15/2005 TOTAL DEPTH 8689 PERF. 7231 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	167	N	167	-0-	-0-	-0-	11	1	156	2	N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	12	1	174	2	N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	13	1	187	2	N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	11	1	167	2	N	-0-					-0-
03	186	N	177	-0-	-9	-0-	10	1	167	2	N	-0-					-0-
04	180	N	86	-0-	-94	-0-	4	1	82	2	N	-0-					-0-

SHURLEY WELL #: 106D RRCID -> 210982 COMPL. DATE 10/10/2004 TOTAL DEPTH 6502 PERF. 5280 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	487	-0-	-23	-0-	487	3			N	-0-					-0-
12	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
01	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
02	448	N	440	-0-	-8	-0-	440	3			N	-0-					-0-
03	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-
*04	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-

MAYER 21 WELL #: 12 RRCID -> 211005 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1017	-0-	-63	-0-	57	1	960	2	Y	-0-	2	1			1
12	1033	N	1033	-0-	-0-	-0-	59	1	974	2	Y	-0-					1
01	1054	N	1020	-0-	-34	-0-	61	1	959	2	Y	-0-					1
02	952	N	927	-0-	-25	-0-	53	1	873	2	Y	1					2
							1	9									
03	1038	N	1038	-0-	-0-	-0-	58	1	979	2	Y	1	2	1			1
							1	9									
*04	1007	N	1007	-0-	-0-	-0-	55	1	951	2	Y	1					2
							1	9									

VANDERSTUCKEN 65 WELL #: 7 RRCID -> 211008 COMPL. DATE 01/07/2005 TOTAL DEPTH 4216 PERF. 3000 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 34 WELL #: 14 RRCID -> 211011 COMPL. DATE 01/14/2005 TOTAL DEPTH 8455 PERF. 6271 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	223	N	223	-0-	-0-	-0-	12	1	211	3	Y	-0-					2
12	248	N	223	-0-	-25	-0-	13	1	209	3	Y	1	1	1			2
							1	9									
01	248	N	218	-0-	-30	-0-	13	1	205	3	Y	-0-	1	1			1
02	262	N	262	-0-	-0-	-0-	14	1	247	3	Y	1	1	1			1
							1	9									
03	217	N	211	-0-	-6	-0-	12	1	199	3	Y	-0-					1
04	210	N	101	-0-	-109	-0-	6	1	94	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST K WELL #: 6 RRCID -> 211013 COMPL. DATE 01/30/2005 TOTAL DEPTH 8604 PERF. 5415 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	902	-0-	-208	-0-	44	1	858	2	Y	-0-					-0-
12	1116	N	818	-0-	-298	-0-	38	1	780	2	Y	-0-					-0-
01	1085	N	1026	-0-	-59	-0-	47	1	979	2	Y	-0-					-0-
02	922	N	922	-0-	-0-	-0-	43	1	879	2	Y	-0-					-0-
03	1020	N	1020	-0-	-0-	-0-	45	1	975	2	Y	-0-					-0-
*04	1064	N	1064	-0-	-0-	-0-	45	1	1019	2	Y	-0-					-0-

HILL-VANDERSTUCKEN, JOE M WELL #: 4 RRCID -> 211016 COMPL. DATE 01/28/2005 TOTAL DEPTH 8700 PERF. 6256 - 7557

11	180	N	177	-0-	-3	-0-	12	1	165	2	N	-0-					-0-
12	186	N	182	-0-	-4	-0-	12	1	170	2	N	-0-					-0-
01	186	N	185	-0-	-1	-0-	12	1	173	2	N	-0-					-0-
02	168	N	163	-0-	-5	-0-	10	1	153	2	N	-0-					-0-
03	186	N	177	-0-	-9	-0-	10	1	167	2	N	-0-					-0-
04	180	N	173	-0-	-7	-0-	8	1	165	2	N	-0-					-0-

CANYON RANCH WELL #: 1133S RRCID -> 211017 COMPL. DATE 01/17/2005 TOTAL DEPTH 6600 PERF. 4406 - 4812

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VALLIANT WELL #: 8 RRCID -> 211025 COMPL. DATE 01/13/2005 TOTAL DEPTH 8650 PERF. 6263 - 7541

11	681	N	681	-0-	-0-	-0-	45	1	636	2	N	-0-					-0-
12	692	N	692	-0-	-0-	-0-	45	1	647	2	N	-0-					-0-
01	744	N	713	-0-	-31	-0-	45	1	668	2	N	-0-					-0-
02	644	N	632	-0-	-12	-0-	39	1	593	2	N	-0-					-0-
03	682	N	672	-0-	-10	-0-	38	1	634	2	N	-0-					-0-
04	690	N	641	-0-	-49	-0-	31	1	610	2	N	-0-					-0-

MAYFIELD 40 WELL #: 14 RRCID -> 211027 COMPL. DATE 01/13/2005 TOTAL DEPTH 8500 PERF. 6192 - 7268

11	181	N	181	-0-	-0-	-0-	10	1	171	3	Y	-0-					1
12	186	N	183	-0-	-3	-0-	11	1	171	3	Y	1	1	1			1
							1	9									
01	195	N	195	-0-	-0-	-0-	11	1	183	3	Y	1	1	1			1
							1	9									
02	192	N	192	-0-	-0-	-0-	11	1	181	3	Y	-0-	1	1			-0-
03	202	N	202	-0-	-0-	-0-	11	1	190	3	Y	1					1
							1	9									
*04	184	N	184	-0-	-0-	-0-	11	1	172	3	Y	1	1	1			1
							1	9									

PHILLIPS 35 WELL #: 1 RRCID -> 211035 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

11	1440	X	1310	-0-	-130	-0-	78	1	1224	2	Y	7	6	1			4
							8	9									
12	1271	X	908	-0-	-363	-0-	54	1	851	2	Y	3					7
							3	9									
01	1036	N	1036	-0-	-0-	-0-	60	1	972	2	Y	4	10	1			1
							4	9									
02	1024	N	1024	-0-	-0-	-0-	58	1	959	2	Y	6					7
							7	9									
03	1265	N	1265	-0-	-0-	-0-	67	1	1190	2	Y	7	11	1			3
							8	9									
*04	1239	N	1239	-0-	-0-	-0-	72	1	1163	2	Y	4					7
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 4 WELL #: 5 RRCID -> 211040 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	535	-0-	-5	-0-	24	1	511	3	N	-0-					-0-
12	558	N	528	-0-	-30	-0-	24	1	504	3	N	-0-					-0-
01	558	N	523	-0-	-35	-0-	24	1	499	3	N	-0-					-0-
02	504	N	477	-0-	-27	-0-	22	1	455	3	N	-0-					-0-
03	527	N	518	-0-	-9	-0-	24	1	493	3	N	1	1	8			-0-
							1	9									
04	510	N	505	-0-	-5	-0-	24	1	481	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 10 RRCID -> 211043 COMPL. DATE 01/14/2005 TOTAL DEPTH 8600 PERF. 6274 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	311	-0-	-19	-0-	20	1	291	2	N	-0-					-0-
12	341	N	317	-0-	-24	-0-	21	1	296	2	N	-0-					-0-
01	321	N	321	-0-	-0-	-0-	20	1	301	2	N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	17	1	267	2	N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	18	1	297	2	N	-0-					-0-
*04	301	N	301	-0-	-0-	-0-	14	1	287	2	N	-0-					-0-

NICKS, GERALD WELL #: 8 RRCID -> 211044 COMPL. DATE 01/01/2005 TOTAL DEPTH 8600 PERF. 7172 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	X	1210	-0-	-380	-0-	72	1	1131	2	Y	6	8	1			3
							7	9									
12	1612	X	1161	-0-	-451	-0-	69	1	1086	2	Y	5					8
							6	9									
01	1860	N	1137	-0-	-723	-0-	66	1	1067	2	Y	4	11	1			1
							4	9									
02	1120	N	994	-0-	-126	-0-	57	1	930	2	Y	6					7
							7	9									
03	1147	N	1122	-0-	-25	-0-	59	1	1057	2	Y	5	10	1			2
							6	9									
04	1110	N	1005	-0-	-105	-0-	59	1	942	2	Y	4					6
							4	9									

KARNES, W.H. C WELL #: 9 RRCID -> 211049 COMPL. DATE 01/23/2005 TOTAL DEPTH 9400 PERF. 8530 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54	N	54	-0-	-0-	-0-	6	1	48	2	Y	-0-					-0-
12	43	N	43	-0-	-0-	-0-	5	1	38	2	Y	-0-					-0-
01	62	N	39	-0-	-23	-0-	4	1	35	2	Y	-0-					-0-
02	56	N	34	-0-	-22	-0-	4	1	30	2	Y	-0-					-0-
03	36	N	36	-0-	-0-	-0-	4	1	32	2	Y	-0-					-0-
*04	34	N	34	-0-	-0-	-0-	4	1	30	2	Y	-0-					-0-

HILL-VALLIANT, L R "B" WELL #: 3 RRCID -> 211058 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6240 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	954	-0-	-6	-0-	63	1	891	2	N	-0-					-0-
12	1028	N	1028	-0-	-0-	-0-	68	1	960	2	N	-0-					-0-
01	1023	N	992	-0-	-31	-0-	63	1	929	2	N	-0-					-0-
02	1003	N	1003	-0-	-0-	-0-	61	1	942	2	N	-0-					-0-
03	1032	N	1032	-0-	-0-	-0-	58	1	974	2	N	-0-					-0-
04	960	N	896	-0-	-64	-0-	43	1	853	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H.E. ETAL WELL #: 2907 RRCID -> 211059 COMPL. DATE 01/07/2005 TOTAL DEPTH 8525 PERF. 7202 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	644	-0-	-76	-0-	38	1	603	2	Y	3	3	1			2
							3	9									
12	744	N	688	-0-	-56	-0-	41	1	644	2	Y	3					5
							3	9									
01	769	N	769	-0-	-0-	-0-	44	1	722	2	Y	3	7	1			1
							3	9									
02	641	N	641	-0-	-0-	-0-	37	1	601	2	Y	3					4
							3	9									
03	744	N	744	-0-	-0-	-0-	39	1	699	2	Y	5	7	1			2
							6	9									
04	750	N	715	-0-	-35	-0-	42	1	671	2	Y	2					4
							2	9									

ALDWELL, WINNIE R. TRUST K WELL #: 5 RRCID -> 211064 COMPL. DATE 01/27/2005 TOTAL DEPTH 8600 PERF. 5316 - 8516

11	570	N	187	-0-	-383	-0-	9	1	178	2	Y	-0-					-0-
12	482	N	482	-0-	-0-	-0-	22	1	460	2	Y	-0-					-0-
01	509	N	509	-0-	-0-	-0-	23	1	486	2	Y	-0-					-0-
02	434	N	434	-0-	-0-	-0-	20	1	414	2	Y	-0-					-0-
03	496	N	459	-0-	-37	-0-	20	1	439	2	Y	-0-					-0-
04	480	N	436	-0-	-44	-0-	18	1	418	2	Y	-0-					-0-

MAYER 21 WELL #: 13 RRCID -> 211065 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

11	2850	X	2812	-0-	-38	-0-	158	1	2653	2	Y	1	5	1			3
							1	9									
12	2852	X	2813	-0-	-39	-0-	160	1	2653	2	Y	-0-					3
01	2852	X	2732	-0-	-120	-0-	162	1	2570	2	Y	-0-					3
02	2632	X	2392	-0-	-240	-0-	138	1	2252	2	Y	2					5
							2	9									
03	2914	X	2679	-0-	-235	-0-	151	1	2525	2	Y	3	5	1			3
							3	9									
04	2820	X	2631	-0-	-189	-0-	143	1	2487	2	Y	1					4
							1	9									

PFLUGER WELL #: 8705 RRCID -> 211066 COMPL. DATE 12/19/2004 TOTAL DEPTH 5007 PERF. 4686 - 4922

11	1080	N	1061	-0-	-19	-0-	112	1	948	3	Y	1	1	8			-0-
							1	9									
12	1116	N	1039	-0-	-77	-0-	113	1	926	3	Y	-0-					-0-
01	1116	N	957	-0-	-159	-0-	106	1	851	3	Y	-0-					-0-
02	980	N	899	-0-	-81	-0-	98	1	801	3	Y	-0-					-0-
03	1054	N	1012	-0-	-42	-0-	105	1	878	3	Y	26	26	8			-0-
							29	9									
*04	964	N	964	-0-	-0-	-0-	102	1	862	3	Y	-0-					-0-

CANYON RANCH WELL #: 1214S RRCID -> 211068 COMPL. DATE 12/27/2004 TOTAL DEPTH 5595 PERF. 4876 - 5300

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		576	-0-	576	576	576	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1061X RRCID -> 211072 COMPL. DATE 01/02/2005 TOTAL DEPTH 6594 PERF. 6212 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1339	-0-	-101	-0-	1339	3			N	-0-					-0-
12	1488	N	1482	-0-	-6	-0-	1482	3			N	-0-					-0-
01	1488	N	1351	-0-	-137	-0-	1351	3			N	-0-					-0-
02	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					-0-
03	1488	N	1299	-0-	-189	-0-	1299	3			N	-0-					-0-
04	1320	N	1312	-0-	-8	-0-	1312	3			N	-0-					-0-

HICKS 22 WELL #: 15 RRCID -> 211073 COMPL. DATE 01/09/2005 TOTAL DEPTH 8700 PERF. 6369 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	402	-0-	-18	-0-	23	1	379	2	Y	-0-					4
12	389	N	389	-0-	-0-	-0-	22	1	367	2	Y	-0-					4
01	403	N	382	-0-	-21	-0-	23	1	359	2	Y	-0-					4
02	364	N	336	-0-	-28	-0-	19	1	315	2	Y	2	2	8			4
							2	9									
03	403	N	357	-0-	-46	-0-	20	1	337	2	Y	-0-					4
04	360	N	311	-0-	-49	-0-	17	1	294	2	Y	-0-					4

SHURLEY WELL #: 107 RRCID -> 211078 COMPL. DATE 09/03/2004 TOTAL DEPTH 6114 PERF. 4984 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
12	589	N	569	-0-	-20	-0-	569	3			N	-0-					-0-
01	558	N	520	-0-	-38	-0-	520	3			N	-0-					-0-
02	644	N	469	-0-	-175	-0-	469	3			N	-0-					-0-
03	558	N	469	-0-	-89	-0-	469	3			N	-0-					-0-
04	510	N	454	-0-	-56	-0-	454	3			N	-0-					-0-

WARD 114 WELL #: 19 RRCID -> 211092 COMPL. DATE 02/13/2005 TOTAL DEPTH 7811 PERF. 7082 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	91	-0-	-119	-0-	5	1	86	3	N	-0-					-0-
12	155	N	62	-0-	-93	-0-	3	1	59	3	N	-0-					-0-
01	155	N	96	-0-	-59	-0-	5	1	91	3	N	-0-					-0-
02	84	N	38	-0-	-46	-0-	2	1	36	3	N	-0-					-0-
03	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
04	90	N	55	-0-	-35	-0-	3	1	48	3	N	4	4	8			-0-
							4	9									

VALLIANT, L. R. WELL #: 305 RRCID -> 211095 COMPL. DATE 04/27/2005 TOTAL DEPTH 8622 PERF. 6524 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1058	N	1058	-0-	-0-	-0-	69	1	989	2	N	-0-					-0-
12	370	N	370	-0-	-0-	-0-	24	1	345	2	N	1	1	8			-0-
							1	9									
01	272	N	272	-0-	-0-	-0-	17	1	255	2	N	-0-					-0-
02	980	N	285	-0-	-695	-0-	17	1	268	2	N	-0-					-0-
03	372	N	355	-0-	-17	-0-	20	1	333	2	N	2	2	8			-0-
							2	9									
*04	328	N	328	-0-	-0-	-0-	16	1	312	2	N	-0-					-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211096 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	552	N	552	-0-	-0-	-0-	36	1	516	2	N	-0-					-0-
12	614	N	614	-0-	-0-	-0-	40	1	573	2	N	1	1	8			-0-
							1	9									
01	620	N	565	-0-	-55	-0-	36	1	529	2	N	-0-					-0-
02	504	N	93	-0-	-411	-0-	6	1	87	2	N	-0-					-0-
03	620	N	60	-0-	-560	-0-	3	1	57	2	N	-0-					-0-
*04	632	N	632	-0-	-0-	-0-	30	1	602	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "1017" WELL #: 1 RRCID -> 211130 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	910	-0-	-20	-0-	63	1	847	2	N	-0-					-0-
12	961	N	894	-0-	-67	-0-	60	1	834	2	N	-0-					-0-
01	936	N	936	-0-	-0-	-0-	63	1	873	2	N	-0-					-0-
02	840	N	784	-0-	-56	-0-	51	1	733	2	N	-0-					-0-
03	899	N	843	-0-	-56	-0-	54	1	789	2	N	-0-					-0-
04	900	N	798	-0-	-102	-0-	52	1	746	2	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 22 RRCID -> 211136 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	X	1625	-0-	-115	-0-	77	1	1548	3	N	-0-					-0-
12	1798	X	1701	-0-	-97	-0-	80	1	1621	3	N	-0-					-0-
01	1767	N	1679	-0-	-88	-0-	82	1	1597	3	N	-0-					-0-
02	1522	N	1522	-0-	-0-	-0-	76	1	1446	3	N	-0-					-0-
03	1705	N	1648	-0-	-57	-0-	79	1	1569	3	N	-0-					-0-
04	1620	N	1607	-0-	-13	-0-	77	1	1530	3	N	-0-					-0-

SHURLEY WELL #: 120 RRCID -> 211147 COMPL. DATE 02/20/2005 TOTAL DEPTH 6163 PERF. 5010 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	250	-0-	-470	-0-	250	3			N	-0-					-0-
12	899	N	637	-0-	-262	-0-	637	3			N	-0-					-0-
01	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
02	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
03	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
*04	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-

SHURLEY WELL #: 119 RRCID -> 211151 COMPL. DATE 02/25/2005 TOTAL DEPTH 6100 PERF. 5025 - 5883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211157 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	750	-0-	-0-	-0-	35	1	715	3	N	-0-					-0-
12	744	N	728	-0-	-16	-0-	34	1	694	3	N	-0-					-0-
01	727	N	727	-0-	-0-	-0-	36	1	691	3	N	-0-					-0-
02	700	N	690	-0-	-10	-0-	34	1	656	3	N	-0-					-0-
03	716	N	716	-0-	-0-	-0-	34	1	682	3	N	-0-					-0-
*04	770	N	770	-0-	-0-	-0-	37	1	733	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 11S RRCID -> 211163 COMPL. DATE 04/25/2005 TOTAL DEPTH 6700 PERF. 3622 - 4798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN 79 WELL #: 5 RRCID -> 211165 COMPL. DATE 05/02/2005 TOTAL DEPTH 5076 PERF. 3662 - 4740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	363	N	363	-0-	-0-	-0-	114	1	249	3	Y	-0-					-0-
12	398	N	398	-0-	-0-	-0-	121	1	277	3	Y	-0-					-0-
01	384	N	384	-0-	-0-	-0-	120	1	264	3	Y	-0-					-0-
02	348	N	348	-0-	-0-	-0-	108	1	240	3	Y	-0-					-0-
03	388	N	388	-0-	-0-	-0-	119	1	269	3	Y	-0-					-0-
*04	379	N	379	-0-	-0-	-0-	115	1	264	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 118 RRCID -> 211180 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	641	-0-	-199	-0-	641	3			N	-0-					-0-
12	806	N	746	-0-	-60	-0-	746	3			N	-0-					-0-
01	682	N	594	-0-	-88	-0-	594	3			N	-0-					-0-
02	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
03	744	N	736	-0-	-8	-0-	736	3			N	-0-					-0-
*04	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-

SHURLEY WELL #: 121 RRCID -> 211186 COMPL. DATE 02/26/2005 TOTAL DEPTH 6155 PERF. 5044 - 5950

11	600	N	582	-0-	-18	-0-	582	3			N	-0-					-0-
12	620	N	605	-0-	-15	-0-	605	3			N	-0-					-0-
01	620	N	571	-0-	-49	-0-	571	3			N	-0-					-0-
02	532	N	406	-0-	-126	-0-	406	3			N	-0-					-0-
03	620	N	484	-0-	-136	-0-	484	3			N	-0-					-0-
04	540	N	449	-0-	-91	-0-	449	3			N	-0-					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 211199 COMPL. DATE 05/08/2005 TOTAL DEPTH 8668 PERF. 6233 - 7422

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 211240 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

11	210	N	189	-0-	-21	-0-	11	1	177	2	Y	1	1	1			1
							1	9									
12	217	N	197	-0-	-20	-0-	12	1	185	2	Y	-0-					1
01	195	N	195	-0-	-0-	-0-	11	1	183	2	Y	1	2	1			-0-
							1	9									
02	170	N	170	-0-	-0-	-0-	10	1	159	2	Y	1					1
							1	9									
03	203	N	203	-0-	-0-	-0-	11	1	191	2	Y	1	2	1			-0-
							1	9									
*04	196	N	196	-0-	-0-	-0-	11	1	184	2	Y	1					1
							1	9									

SHURLEY 96 WELL #: 22 RRCID -> 211241 COMPL. DATE 02/16/2005 TOTAL DEPTH 6250 PERF. 5059 - 6060

11	155	N	155	-0-	-0-	-0-	9	1	146	3	N	-0-					-0-
12	155	N	148	-0-	-7	-0-	9	1	139	3	N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	9	1	147	3	N	-0-					-0-
02	140	N	138	-0-	-2	-0-	8	1	130	3	N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	8	1	157	3	N	-0-					-0-
*04	160	N	160	-0-	-0-	-0-	8	1	152	3	N	-0-					-0-

VALLIANT WELL #: 11 RRCID -> 211246 COMPL. DATE 02/06/2005 TOTAL DEPTH 8600 PERF. 6208 - 7492

11	420	N	392	-0-	-28	-0-	26	1	366	2	N	-0-					-0-
12	534	N	534	-0-	-0-	-0-	35	1	499	2	N	-0-					-0-
01	466	N	466	-0-	-0-	-0-	30	1	436	2	N	-0-					-0-
02	364	N	322	-0-	-42	-0-	20	1	302	2	N	-0-					-0-
03	527	N	317	-0-	-210	-0-	18	1	299	2	N	-0-					-0-
04	450	N	383	-0-	-67	-0-	18	1	365	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 64 WELL #: 15 RRCID -> 211260 COMPL. DATE 03/02/2005 TOTAL DEPTH 6115 PERF. 5228 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	458	-0-	-172	-0-	120	1	338	3	Y	-0-	2	1			1
12	651	N	481	-0-	-170	-0-	126	1	353	3	Y	2	2	1			1
							2	9									
01	558	N	555	-0-	-3	-0-	136	1	419	3	Y	-0-					1
02	485	N	485	-0-	-0-	-0-	118	1	367	3	Y	-0-					1
03	563	N	563	-0-	-0-	-0-	100	1	462	3	Y	1					2
							1	9									
*04	555	N	555	-0-	-0-	-0-	84	1	471	3	Y	-0-					2

JEFFERS 18 WELL #: 3 RRCID -> 211267 COMPL. DATE 03/10/2005 TOTAL DEPTH 8500 PERF. 7378 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	443	N	443	-0-	-0-	-0-	22	1	418	3	Y	3	2	1			3
							3	9									
12	434	N	418	-0-	-16	-0-	21	1	394	3	Y	3	4	1			2
							3	9									
01	510	N	510	-0-	-0-	-0-	25	1	483	3	Y	2	1	1			3
							2	9									
02	396	N	396	-0-	-0-	-0-	20	1	374	3	Y	2	1	1			4
							2	9									
03	427	N	427	-0-	-0-	-0-	23	1	401	3	Y	3	4	1			3
							3	9									
*04	446	N	446	-0-	-0-	-0-	24	1	419	3	Y	3	2	1			4
							3	9									

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 211302 COMPL. DATE 11/13/2003 TOTAL DEPTH 8713 PERF. 6586 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	606	N	606	-0-	-0-	-0-	40	1	566	2	N	-0-					-0-
12	648	N	648	-0-	-0-	-0-	43	1	605	2	N	-0-					-0-
01	721	N	721	-0-	-0-	-0-	46	1	675	2	N	-0-					-0-
02	560	N	552	-0-	-8	-0-	34	1	518	2	N	-0-					-0-
03	651	N	617	-0-	-34	-0-	35	1	582	2	N	-0-					-0-
04	690	N	583	-0-	-107	-0-	28	1	555	2	N	-0-					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211314 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1837	-0-	-83	-0-	99	1	1738	3	N	-0-					-0-
12	1953	N	1860	-0-	-93	-0-	107	1	1753	3	N	-0-					-0-
01	1922	N	1856	-0-	-66	-0-	106	1	1750	3	N	-0-					-0-
02	1708	N	1652	-0-	-56	-0-	88	1	1564	3	N	-0-					-0-
03	1860	N	1732	-0-	-128	-0-	92	1	1640	3	N	-0-					-0-
04	1800	N	590	-0-	-1210	-0-	31	1	555	3	N	4	4	8			-0-
							4	9									

CANYON RANCH WELL #: 202S RRCID -> 211319 COMPL. DATE 04/01/2005 TOTAL DEPTH 5500 PERF. 2770 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	89	-0-	-1	-0-	3	1	86	3	Y	-0-					-0-
12	93	N	87	-0-	-6	-0-	2	1	85	3	Y	-0-					-0-
01	93	N	93	-0-	-0-	-0-	2	1	91	3	Y	-0-					-0-
02	84	N	81	-0-	-3	-0-	2	1	79	3	Y	-0-					-0-
03	93	N	89	-0-	-4	-0-	2	1	87	3	Y	-0-					-0-
04	90	N	86	-0-	-4	-0-	2	1	84	3	Y	-0-					-0-

COLLIER, SHURLEY WELL #: 18 RRCID -> 211403 COMPL. DATE 04/02/2005 TOTAL DEPTH 6250 PERF. 5107 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	548	-0-	-52	-0-	84	1	464	3	N	-0-					-0-
12	620	N	577	-0-	-43	-0-	87	1	490	3	N	-0-					-0-
01	589	N	525	-0-	-64	-0-	87	1	438	3	N	-0-					-0-
02	504	N	496	-0-	-8	-0-	79	1	417	3	N	-0-					-0-
03	589	N	487	-0-	-102	-0-	87	1	400	3	N	-0-					-0-
04	510	N	479	-0-	-31	-0-	84	1	395	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 16 WELL #: 4 RRCID -> 211408 COMPL. DATE 03/15/2005 TOTAL DEPTH 6991 PERF. 4236 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	356	N	356	-0-	-0-	-0-	116	1	240	3	Y	-0-	1	1			1
12	341	N	289	-0-	-52	-0-	99	1	190	3	Y	-0-	1	1			-0-
01	360	N	360	-0-	-0-	-0-	121	1	238	3	Y	1					1
							1	9									
02	345	N	345	-0-	-0-	-0-	109	1	236	3	Y	-0-					1
03	334	N	334	-0-	-0-	-0-	100	1	234	3	Y	-0-					1
04	360	N	330	-0-	-30	-0-	90	1	240	3	Y	-0-					1

MAYFIELD 33 WELL #: 18 RRCID -> 211417 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	181	-0-	-89	-0-	12	1	169	3	Y	-0-	1	1			-0-
12	263	N	263	-0-	-0-	-0-	18	1	245	3	Y	-0-					-0-
01	217	N	40	-0-	-177	-0-	3	1	37	3	Y	-0-					-0-
02	168	N	99	-0-	-69	-0-	6	1	93	3	Y	-0-					-0-
03	248	N	105	-0-	-143	-0-	7	1	98	3	Y	-0-					-0-
04	30	N	6	-0-	-24	-0-	6	3			Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211430 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	188	-0-	-22	-0-	13	1	175	3	N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	14	1	179	3	N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	16	1	203	3	N	-0-					-0-
02	207	N	207	-0-	-0-	-0-	15	1	192	3	N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	17	1	230	3	N	-0-					-0-
*04	237	N	237	-0-	-0-	-0-	16	1	221	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211461 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	225	-0-	-15	-0-	15	1	210	2	N	-0-					-0-
12	248	N	237	-0-	-11	-0-	16	1	221	2	N	-0-					-0-
01	248	N	238	-0-	-10	-0-	15	1	223	2	N	-0-					-0-
02	224	N	215	-0-	-9	-0-	13	1	202	2	N	-0-					-0-
03	248	N	233	-0-	-15	-0-	13	1	220	2	N	-0-					-0-
04	240	N	226	-0-	-14	-0-	11	1	215	2	N	-0-					-0-

HICKS 22 WELL #: 16 RRCID -> 211464 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	513	-0-	-27	-0-	29	1	484	2	Y	-0-					5
12	527	N	522	-0-	-5	-0-	30	1	492	2	Y	-0-					5
01	527	N	523	-0-	-4	-0-	31	1	492	2	Y	-0-					5
02	476	N	468	-0-	-8	-0-	27	1	441	2	Y	-0-					5
03	527	N	516	-0-	-11	-0-	29	1	487	2	Y	-0-					5
04	510	N	494	-0-	-16	-0-	27	1	467	2	Y	-0-					5

MORRISS 82 WELL #: 5 RRCID -> 211467 COMPL. DATE 02/26/2005 TOTAL DEPTH 6018 PERF. 5332 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	414	-0-	-66	-0-	40	1	373	3	Y	1	2	1			1
							1	9									
12	527	N	281	-0-	-246	-0-	28	1	253	3	Y	-0-	1	1			-0-
01	434	N	321	-0-	-113	-0-	34	1	286	3	Y	1					1
							1	9									
02	458	N	458	-0-	-0-	-0-	44	1	414	3	Y	-0-					1
03	279	N	245	-0-	-34	-0-	7	1	238	3	Y	-0-					1
04	300	N	59	-0-	-241	-0-	59	3			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1746 RRCID -> 211469 COMPL. DATE 01/16/2005 TOTAL DEPTH 9167 PERF. 5903 - 8001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	783	-0-	-27	-0-	48	1	735	3	N	-0-					-0-
12	837	N	790	-0-	-47	-0-	49	1	741	3	N	-0-					-0-
01	806	N	736	-0-	-70	-0-	46	1	690	3	N	-0-					-0-
02	728	N	717	-0-	-11	-0-	45	1	672	3	N	-0-					-0-
03	799	N	799	-0-	-0-	-0-	52	1	747	3	N	-0-					-0-
*04	774	N	774	-0-	-0-	-0-	51	1	723	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 10 S RRCID -> 211476 COMPL. DATE 03/12/2005 TOTAL DEPTH 6564 PERF. 4674 - 6208

11	1380	N	1328	-0-	-52	-0-	1328	3			N	-0-					-0-
12	1516	N	1516	-0-	-0-	-0-	1516	3			N	-0-					-0-
01	1488	N	1398	-0-	-90	-0-	1398	3			N	-0-					-0-
02	1285	N	1285	-0-	-0-	-0-	1285	3			N	-0-					-0-
03	1519	N	1412	-0-	-107	-0-	1412	3			N	-0-					-0-
*04	1371	N	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-

MAYFIELD 33 WELL #: 15 RRCID -> 211483 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

11	210	N	202	-0-	-8	-0-	14	1	188	3	Y	-0-	1	1			-0-
12	217	N	204	-0-	-13	-0-	14	1	190	3	Y	-0-					-0-
01	217	N	200	-0-	-17	-0-	14	1	185	3	Y	1	1	1			-0-
							1	9									
02	196	N	172	-0-	-24	-0-	11	1	161	3	Y	-0-					-0-
03	217	N	188	-0-	-29	-0-	13	1	175	3	Y	-0-					-0-
*04	185	N	185	-0-	-0-	-0-	10	1	174	3	Y	1	1	1			-0-
							1	9									

SHURLEY WELL #: 126 RRCID -> 211593 COMPL. DATE 03/09/2005 TOTAL DEPTH 6300 PERF. 5194 - 6106

11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
01	372	N	41	-0-	-331	-0-	41	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

MAYFIELD 34 WELL #: 18 RRCID -> 211595 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 6294 - 7137

11	217	N	217	-0-	-0-	-0-	15	1	201	3	Y	1	1	1			-0-
							1	9									
12	202	N	202	-0-	-0-	-0-	14	1	188	3	Y	-0-					-0-
01	193	N	193	-0-	-0-	-0-	13	1	179	3	Y	1	1	1			-0-
							1	9									
02	166	N	166	-0-	-0-	-0-	11	1	155	3	Y	-0-					-0-
03	188	N	188	-0-	-0-	-0-	13	1	175	3	Y	-0-					-0-
*04	174	N	174	-0-	-0-	-0-	10	1	163	3	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 15 RRCID -> 211599 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	435	-0-	-15	-0-	29	1	406	3	Y	-0-	1	1			-0-
12	496	N	456	-0-	-40	-0-	32	1	423	3	Y	1					1
							1	9									
01	465	N	429	-0-	-36	-0-	30	1	398	3	Y	1	2	1			-0-
							1	9									
02	420	N	381	-0-	-39	-0-	25	1	355	3	Y	1					1
							1	9									
03	465	N	407	-0-	-58	-0-	29	1	378	3	Y	-0-					1
04	420	N	409	-0-	-11	-0-	23	1	386	3	Y	-0-	1	1			-0-

COLLIER, SHURLEY WELL #: 17 RRCID -> 211625 COMPL. DATE 03/25/2005 TOTAL DEPTH 6200 PERF. 5054 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	443	-0-	-37	-0-	90	1	353	3	N	-0-					-0-
12	496	N	457	-0-	-39	-0-	93	1	364	3	N	-0-					-0-
01	465	N	407	-0-	-58	-0-	93	1	314	3	N	-0-					-0-
02	420	N	404	-0-	-16	-0-	84	1	320	3	N	-0-					-0-
03	465	N	434	-0-	-31	-0-	93	1	341	3	N	-0-					-0-
*04	414	N	414	-0-	-0-	-0-	90	1	324	3	N	-0-					-0-

SHURLEY WELL #: 129 RRCID -> 211627 COMPL. DATE 04/09/2005 TOTAL DEPTH 6250 PERF. 5136 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
12	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
01	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
02	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
03	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
04	480	N	422	-0-	-58	-0-	422	3			N	-0-					-0-

MAYFIELD 33 WELL #: 17 RRCID -> 211644 COMPL. DATE 03/30/2005 TOTAL DEPTH 8603 PERF. 6280 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	240	-0-	-0-	-0-	16	1	224	3	Y	-0-	1	1			-0-
12	264	N	264	-0-	-0-	-0-	18	1	246	3	Y	-0-					-0-
01	248	N	236	-0-	-12	-0-	16	1	219	3	Y	1	1	1			-0-
							1	9									
02	224	N	123	-0-	-101	-0-	8	1	115	3	Y	-0-					-0-
03	279	N	28	-0-	-251	-0-	2	1	26	3	Y	-0-					-0-
04	240	N	174	-0-	-66	-0-	10	1	164	3	Y	-0-					-0-

CUSENBARY 58 WELL #: 6 RRCID -> 211645 COMPL. DATE 03/30/2005 TOTAL DEPTH 6001 PERF. 5236 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	790	N	790	-0-	-0-	-0-	60	1	730	3	N	-0-					-0-
12	807	N	807	-0-	-0-	-0-	63	1	744	3	N	-0-					-0-
01	744	N	648	-0-	-96	-0-	52	1	596	3	N	-0-					-0-
02	728	N	697	-0-	-31	-0-	60	1	637	3	N	-0-					-0-
03	806	N	741	-0-	-65	-0-	67	1	662	3	N	11	11	8			-0-
							12	9									
*04	692	N	692	-0-	-0-	-0-	56	1	636	3	N	-0-					-0-

SHURLEY 10 WELL #: 3 RRCID -> 211646 COMPL. DATE 04/11/2005 TOTAL DEPTH 10395 PERF. 5586 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	462	-0-	-48	-0-	25	1	437	3	N	-0-					-0-
12	496	N	472	-0-	-24	-0-	27	1	445	3	N	-0-					-0-
01	496	N	470	-0-	-26	-0-	27	1	443	3	N	-0-					-0-
02	439	N	439	-0-	-0-	-0-	23	1	416	3	N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	25	1	440	3	N	-0-					-0-
*04	460	N	460	-0-	-0-	-0-	25	1	435	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 133 RRCID -> 211650 COMPL. DATE 03/06/2005 TOTAL DEPTH 6150 PERF. 5106 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
12	930	N	901	-0-	-29	-0-	901	3			N	-0-					-0-
01	930	N	877	-0-	-53	-0-	877	3			N	-0-					-0-
02	812	N	789	-0-	-23	-0-	789	3			N	-0-					-0-
03	899	N	818	-0-	-81	-0-	818	3			N	-0-					-0-
04	840	N	782	-0-	-58	-0-	782	3			N	-0-					-0-
SHURLEY WELL #: 127 RRCID -> 211657 COMPL. DATE 03/23/2005 TOTAL DEPTH 6315 PERF. 5200 - 6105																	
11	720	N	690	-0-	-30	-0-	690	3			N	-0-					-0-
12	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
01	744	N	666	-0-	-78	-0-	666	3			N	-0-					-0-
02	644	N	633	-0-	-11	-0-	633	3			N	-0-					-0-
03	744	N	607	-0-	-137	-0-	606	3	1	9	N	1	1	8			-0-
*04	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
CUSENBARY 60 WELL #: 13 RRCID -> 211660 COMPL. DATE 03/31/2005 TOTAL DEPTH 6504 PERF. 4552 - 5466																	
11	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					4
12	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					4
01	155	N	148	-0-	-7	-0-	148	3			Y	-0-					4
02	140	N	125	-0-	-15	-0-	125	3			Y	-0-					4
03	155	N	153	-0-	-2	-0-	153	3			Y	-0-					4
*04	550	N	550	-0-	-0-	-0-	550	3			Y	-0-					4
SHURLEY WELL #: 123 RRCID -> 211671 COMPL. DATE 03/09/2005 TOTAL DEPTH 6309 PERF. 5152 - 6083																	
11	660	N	623	-0-	-37	-0-	623	3			N	-0-					-0-
12	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
01	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
02	588	N	538	-0-	-50	-0-	538	3			N	-0-					-0-
03	651	N	574	-0-	-77	-0-	574	3			N	-0-					-0-
*04	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 211672 COMPL. DATE 03/21/2005 TOTAL DEPTH 8361 PERF. 6252 - 7366																	
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
SHURLEY WELL #: 128 RRCID -> 211674 COMPL. DATE 03/13/2005 TOTAL DEPTH 6250 PERF. 5146 - 5998																	
11	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
12	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
01	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
02	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
03	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
04	540	N	530	-0-	-10	-0-	530	3			N	-0-					-0-
HUDSPETH 1 WELL #: 10 RRCID -> 211713 COMPL. DATE 04/02/2005 TOTAL DEPTH 8729 PERF. 7114 - 7532																	
11	486	N	486	-0-	-0-	-0-	34	1	452	2	N	-0-					-0-
12	496	N	484	-0-	-12	-0-	33	1	451	2	N	-0-					-0-
01	508	N	508	-0-	-0-	-0-	34	1	474	2	N	-0-					-0-
02	448	N	439	-0-	-9	-0-	29	1	410	2	N	-0-					-0-
03	496	N	469	-0-	-27	-0-	30	1	439	2	N	-0-					-0-
*04	481	N	481	-0-	-0-	-0-	31	1	450	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 17 RRCID -> 211715 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	337	-0-	-23	-0-	23	1	314	3	Y	-0-	1	1			-0-
12	372	N	348	-0-	-24	-0-	24	1	323	3	Y	1					1
							1	9									
01	342	N	342	-0-	-0-	-0-	24	1	318	3	Y	-0-	1	1			-0-
02	308	N	295	-0-	-13	-0-	19	1	276	3	Y	-0-					-0-
03	341	N	324	-0-	-17	-0-	23	1	300	3	Y	1					1
							1	9									
04	330	N	311	-0-	-19	-0-	18	1	293	3	Y	-0-	1	1			-0-

CANYON RANCH WELL #: 405 S RRCID -> 211717 COMPL. DATE 03/12/2005 TOTAL DEPTH 4222 PERF. 3026 - 3761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1678	-0-	-62	-0-	48	1	1630	3	Y	-0-					-0-
12	1865	N	1865	-0-	-0-	-0-	50	1	1815	3	Y	-0-					-0-
01	1860	N	1837	-0-	-23	-0-	40	1	1797	3	Y	-0-					-0-
02	1568	N	1567	-0-	-1	-0-	34	1	1533	3	Y	-0-					-0-
03	1860	N	1762	-0-	-98	-0-	38	1	1724	3	Y	-0-					-0-
04	1770	N	1702	-0-	-68	-0-	36	1	1666	3	Y	-0-					-0-

SHURLEY WELL #: 132 RRCID -> 211719 COMPL. DATE 03/04/2005 TOTAL DEPTH 6260 PERF. 5144 - 6093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
12	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
01	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
02	364	N	361	-0-	-3	-0-	361	3			N	-0-					-0-
03	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-
*04	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-

IDA CAUTHORN WELL #: 1357 RRCID -> 211721 COMPL. DATE 03/31/2005 TOTAL DEPTH 7500 PERF. 6716 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
12	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
01	1302	N	1151	-0-	-151	-0-	1151	3			N	-0-					-0-
02	1064	N	1055	-0-	-9	-0-	1055	3			N	-0-					-0-
03	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
04	1110	N	891	-0-	-219	-0-	891	3			N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 4 RRCID -> 211722 COMPL. DATE 03/23/2005 TOTAL DEPTH 8421 PERF. 6232 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1075	N	1075	-0-	-0-	-0-	76	1	999	3	N	-0-					-0-
12	1058	N	1058	-0-	-0-	-0-	77	1	981	3	N	-0-					-0-
01	1085	N	1037	-0-	-48	-0-	75	1	962	3	N	-0-					-0-
02	1008	N	849	-0-	-159	-0-	63	1	786	3	N	-0-					-0-
03	1101	N	1101	-0-	-0-	-0-	74	1	1027	3	N	-0-					-0-
*04	1018	N	1018	-0-	-0-	-0-	68	1	950	3	N	-0-					-0-

COLLIER, SHURLEY WELL #: 19 RRCID -> 211724 COMPL. DATE 04/06/2005 TOTAL DEPTH 6200 PERF. 5098 - 6005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 32 WELL #: 17 RRCID -> 211725 COMPL. DATE 03/05/2005 TOTAL DEPTH 8731 PERF. 6405 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	417	-0-	-3	-0-	28	1	389	3	Y	-0-	1	1			-0-
12	434	N	424	-0-	-10	-0-	29	1	394	3	Y	1					1
							1	9									
01	434	N	415	-0-	-19	-0-	29	1	386	3	Y	-0-	1	1			-0-
02	392	N	360	-0-	-32	-0-	23	1	336	3	Y	1					1
							1	9									
03	434	N	407	-0-	-27	-0-	29	1	378	3	Y	-0-					1
*04	392	N	392	-0-	-0-	-0-	22	1	370	3	Y	-0-	1	1			-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211727 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1373	N	1373	-0-	-0-	-0-	216	1	1157	3	N	-0-					-0-
12	2279	N	2279	-0-	-0-	-0-	289	1	1990	3	N	-0-					-0-
01	2293	N	2293	-0-	-0-	-0-	289	1	2004	3	N	-0-					-0-
02	1297	N	1297	-0-	-0-	-0-	175	1	1122	3	N	-0-					-0-
03	2294	N	824	-0-	-1470	-0-	135	1	689	3	N	-0-					-0-
04	2220	N	545	-0-	-1675	-0-	100	1	445	3	N	-0-					-0-

MAYFIELD 40 WELL #: 13 RRCID -> 211729 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	742	-0-	-8	-0-	50	1	691	3	Y	1	3	1			-0-
							1	9									
12	775	N	768	-0-	-7	-0-	53	1	714	3	Y	1					1
							1	9									
01	775	N	749	-0-	-26	-0-	52	1	695	3	Y	2	3	1			-0-
							2	9									
02	700	N	665	-0-	-35	-0-	43	1	621	3	Y	1					1
							1	9									
03	775	N	719	-0-	-56	-0-	51	1	667	3	Y	1					2
							1	9									
04	720	N	702	-0-	-18	-0-	40	1	662	3	Y	-0-	2	1			-0-

SHURLEY WELL #: 130 RRCID -> 211733 COMPL. DATE 03/20/2005 TOTAL DEPTH 6223 PERF. 5110 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	406	-0-	-194	-0-	406	3			N	-0-					-0-
12	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
01	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
02	392	N	371	-0-	-21	-0-	371	3			N	-0-					-0-
03	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
*04	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 211737 COMPL. DATE 03/24/2005 TOTAL DEPTH 8703 PERF. 6270 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211751 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	470	-0-	-250	-0-	21	1	449	3	N	-0-					-0-
12	744	N	691	-0-	-53	-0-	31	1	659	3	N	1	1	8			-0-
							1	9									
01	806	N	516	-0-	-290	-0-	23	1	493	3	N	-0-					-0-
02	473	N	473	-0-	-0-	-0-	22	1	451	3	N	-0-					-0-
03	739	N	739	-0-	-0-	-0-	34	1	705	3	N	-0-					-0-
*04	694	N	694	-0-	-0-	-0-	33	1	661	3	N	-0-					-0-

WILSON, DUKE 173 WELL #: 10 RRCID -> 211995 COMPL. DATE 03/04/2005 TOTAL DEPTH 8850 PERF. 5889 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	404	-0-	-256	-0-	104	1	300	3	N	-0-					-0-
12	682	N	231	-0-	-451	-0-	96	1	135	3	N	-0-					-0-
01	558	N	386	-0-	-172	-0-	103	1	283	3	N	-0-					-0-
02	772	N	772	-0-	-0-	-0-	122	1	650	3	N	-0-					-0-
03	732	N	732	-0-	-0-	-0-	129	1	602	3	N	1	1	8			-0-
							1	9									
*04	690	N	690	-0-	-0-	-0-	124	1	566	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 12 S RRCID -> 211996 COMPL. DATE 03/31/2005 TOTAL DEPTH 6712 PERF. 4688 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 125 RRCID -> 211997 COMPL. DATE 04/14/2005 TOTAL DEPTH 6300 PERF. 5199 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	268	-0-	-92	-0-	268	3			N	-0-					-0-
12	403	N	256	-0-	-147	-0-	256	3			N	-0-					-0-
01	341	N	242	-0-	-99	-0-	242	3			N	-0-					-0-
02	252	N	213	-0-	-39	-0-	213	3			N	-0-					-0-
03	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
04	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-

WILSON, DUKE WELL #: 4018 RRCID -> 211998 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1248	-0-	-42	-0-	76	1	1172	3	N	-0-					-0-
12	1333	N	1289	-0-	-44	-0-	80	1	1209	3	N	-0-					-0-
01	1289	N	1289	-0-	-0-	-0-	81	1	1208	3	N	-0-					-0-
02	1176	N	1166	-0-	-10	-0-	73	1	1093	3	N	-0-					-0-
03	1302	N	1273	-0-	-29	-0-	83	1	1190	3	N	-0-					-0-
04	1260	N	1087	-0-	-173	-0-	72	1	1015	3	N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 12 RRCID -> 211999 COMPL. DATE 05/08/2005 TOTAL DEPTH 7200 PERF. 4900 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1661	-0-	-109	-0-	1661	3			N	-0-					-0-
12	1767	N	1634	-0-	-133	-0-	1634	3			N	-0-					-0-
01	1767	N	1677	-0-	-90	-0-	1677	3			N	-0-					-0-
02	1640	N	1640	-0-	-0-	-0-	1640	3			N	-0-					-0-
03	1714	N	1714	-0-	-0-	-0-	1713	3	1	9	N	1	1	8			-0-
04	1620	N	1332	-0-	-288	-0-	1332	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 7 RRCID -> 212115 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1716	N	1716	-0-	-0-	-0-	116	1	1597	3	Y	3	6	1			1
							3	9									
12	1829	N	1731	-0-	-98	-0-	120	1	1607	3	Y	4	2	8			3
							4	9									
01	1798	N	1660	-0-	-138	-0-	116	1	1540	3	Y	4	6	1			1
							4	9									
02	1596	N	1442	-0-	-154	-0-	94	1	1342	3	Y	5	4	8			2
							6	9									
03	1736	N	1593	-0-	-143	-0-	112	1	1477	3	Y	4	2	8			4
							4	9									
04	1620	N	1530	-0-	-90	-0-	86	1	1442	3	Y	2	5	1			1
							2	9									

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212121 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	236	-0-	-64	-0-	17	1	219	3	N	-0-					-0-
12	279	N	230	-0-	-49	-0-	17	1	213	3	N	-0-					-0-
01	248	N	214	-0-	-34	-0-	16	1	198	3	N	-0-					-0-
02	224	N	172	-0-	-52	-0-	13	1	159	3	N	-0-					-0-
03	217	N	212	-0-	-5	-0-	14	1	198	3	N	-0-					-0-
04	210	N	201	-0-	-9	-0-	13	1	188	3	N	-0-					-0-

PFLUGER WELL #: 8706 RRCID -> 212196 COMPL. DATE 04/24/2005 TOTAL DEPTH 5095 PERF. 4678 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	769	-0-	-41	-0-	81	1	686	3	Y	2	2	8			-0-
							2	9									
12	806	N	752	-0-	-54	-0-	82	1	670	3	Y	-0-					-0-
01	806	N	645	-0-	-161	-0-	71	1	574	3	Y	-0-					-0-
02	728	N	549	-0-	-179	-0-	60	1	489	3	Y	-0-					-0-
03	749	N	749	-0-	-0-	-0-	74	1	614	3	Y	55	55	8			-0-
							61	9									
*04	664	N	664	-0-	-0-	-0-	70	1	594	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212326 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	322	-0-	-8	-0-	23	1	299	3	N	-0-					-0-
12	341	N	337	-0-	-4	-0-	25	1	312	3	N	-0-					-0-
01	341	N	308	-0-	-33	-0-	22	1	286	3	N	-0-					-0-
02	308	N	239	-0-	-69	-0-	18	1	221	3	N	-0-					-0-
03	341	N	326	-0-	-15	-0-	22	1	304	3	N	-0-					-0-
04	300	N	290	-0-	-10	-0-	19	1	271	3	N	-0-					-0-

VALLIANT WELL #: 10 RRCID -> 212499 COMPL. DATE 05/12/2005 TOTAL DEPTH 8520 PERF. 6198 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	626	-0-	-34	-0-	41	1	585	2	N	-0-					-0-
12	682	N	642	-0-	-40	-0-	42	1	600	2	N	-0-					-0-
01	682	N	645	-0-	-37	-0-	41	1	604	2	N	-0-					-0-
02	588	N	575	-0-	-13	-0-	35	1	540	2	N	-0-					-0-
03	651	N	627	-0-	-24	-0-	35	1	592	2	N	-0-					-0-
04	630	N	611	-0-	-19	-0-	29	1	582	2	N	-0-					-0-

WILSON, DUKE WELL #: 1747 RRCID -> 212675 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	528	N	528	-0-	-0-	-0-	190	1	338	3	N	-0-					-0-
12	1054	N	481	-0-	-573	-0-	193	1	288	3	N	-0-					-0-
01	558	N	447	-0-	-111	-0-	181	1	266	3	N	-0-					-0-
02	504	N	432	-0-	-72	-0-	175	1	257	3	N	-0-					-0-
03	496	N	461	-0-	-35	-0-	193	1	268	3	N	-0-					-0-
*04	435	N	435	-0-	-0-	-0-	186	1	249	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RANDEE FAWCETT, "I" WELL #: 3 RRCID -> 212691 COMPL. DATE 03/25/2005 TOTAL DEPTH 8695 PERF. 6327 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	395	N	395	-0-	-0-	-0-	28	1	367	3	N	-0-					-0-
12	372	N	353	-0-	-19	-0-	26	1	327	3	N	-0-					-0-
01	358	N	358	-0-	-0-	-0-	26	1	332	3	N	-0-					-0-
02	364	N	261	-0-	-103	-0-	19	1	242	3	N	-0-					-0-
03	341	N	310	-0-	-31	-0-	21	1	289	3	N	-0-					-0-
04	360	N	331	-0-	-29	-0-	22	1	309	3	N	-0-					-0-

MAYFIELD 33 WELL #: 19 RRCID -> 212694 COMPL. DATE 04/13/2005 TOTAL DEPTH 8697 PERF. 6356 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	424	-0-	-26	-0-	29	1	394	3	Y	1	2	1			-0-
							1	9									
12	465	N	433	-0-	-32	-0-	30	1	400	3	Y	3	2	8			1
							3	9									
01	465	N	401	-0-	-64	-0-	28	1	373	3	Y	-0-	1	1			-0-
02	392	N	338	-0-	-54	-0-	22	1	316	3	Y	-0-					-0-
03	434	N	383	-0-	-51	-0-	27	1	355	3	Y	1					1
							1	9									
04	390	N	375	-0-	-15	-0-	21	1	354	3	Y	-0-	1	1			-0-

MORRISS 61 WELL #: 6 RRCID -> 212697 COMPL. DATE 04/15/2005 TOTAL DEPTH 6808 PERF. 4582 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	366	-0-	-24	-0-	35	1	331	3	Y	-0-	1	1			1
12	403	N	358	-0-	-45	-0-	35	1	322	3	Y	1	1	1	1	8	-0-
							1	9									
01	372	N	353	-0-	-19	-0-	37	1	315	3	Y	1					1
							1	9									
02	336	N	286	-0-	-50	-0-	28	1	258	3	Y	-0-					1
03	372	N	281	-0-	-91	-0-	8	1	273	3	Y	-0-					1
04	330	N	262	-0-	-68	-0-	262	3			Y	-0-					1

MAYFIELD 39 WELL #: 20 X RRCID -> 212702 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	637	N	637	-0-	-0-	-0-	43	1	593	3	Y	1	2	1			-0-
							1	9									
12	645	N	645	-0-	-0-	-0-	45	1	599	3	Y	1					1
							1	9									
01	889	N	889	-0-	-0-	-0-	62	1	825	3	Y	2	3	1			-0-
							2	9									
02	2117	N	2117	-0-	-0-	-0-	138	1	1977	3	Y	2					2
							2	9									
03	588	N	588	-0-	-0-	-0-	41	1	546	3	Y	1					3
							1	9									
*04	589	N	589	-0-	-0-	-0-	33	1	556	3	Y	-0-	3	1			-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212707 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	342	-0-	-18	-0-	22	1	320	2	N	-0-					-0-
12	372	N	355	-0-	-17	-0-	23	1	332	2	N	-0-					-0-
01	372	N	357	-0-	-15	-0-	23	1	334	2	N	-0-					-0-
02	323	N	323	-0-	-0-	-0-	20	1	303	2	N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	20	1	330	2	N	-0-					-0-
04	360	N	339	-0-	-21	-0-	16	1	323	2	N	-0-					-0-

JONES 118 WELL #: 16 RRCID -> 212708 COMPL. DATE 03/03/2002 TOTAL DEPTH 7956 PERF. 7776 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. "A" WELL #: 3 RRCID -> 212949 COMPL. DATE 04/29/2005 TOTAL DEPTH 8501 PERF. 6320 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	229	N	229	-0-	-0-	-0-	15	1	214	2	N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	15	1	209	2	N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	13	1	187	2	N	-0-					-0-
02	224	N	206	-0-	-18	-0-	13	1	193	2	N	-0-					-0-
03	217	N	211	-0-	-6	-0-	12	1	199	2	N	-0-					-0-
*04	208	N	208	-0-	-0-	-0-	10	1	198	2	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 20 RRCID -> 212951 COMPL. DATE 04/16/2005 TOTAL DEPTH 8355 PERF. 6214 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	371	-0-	-19	-0-	26	1	345	3	N	-0-					-0-
12	380	N	380	-0-	-0-	-0-	28	1	352	3	N	-0-					-0-
01	372	N	366	-0-	-6	-0-	27	1	339	3	N	-0-					-0-
02	347	N	347	-0-	-0-	-0-	26	1	321	3	N	-0-					-0-
03	372	N	355	-0-	-17	-0-	24	1	331	3	N	-0-					-0-
04	360	N	341	-0-	-19	-0-	23	1	318	3	N	-0-					-0-

WILSON, DUKE 173 WELL #: 17 RRCID -> 213035 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	957	-0-	-3	-0-	58	1	899	3	N	-0-					-0-
12	992	N	963	-0-	-29	-0-	60	1	903	3	N	-0-					-0-
01	992	N	945	-0-	-47	-0-	59	1	886	3	N	-0-					-0-
02	896	N	844	-0-	-52	-0-	53	1	791	3	N	-0-					-0-
03	961	N	928	-0-	-33	-0-	61	1	867	3	N	-0-					-0-
*04	911	N	911	-0-	-0-	-0-	60	1	851	3	N	-0-					-0-

HILL-VALLIANT, L. R. "B" WELL #: 4 RRCID -> 213049 COMPL. DATE 05/29/2005 TOTAL DEPTH 8568 PERF. 6480 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	773	-0-	-67	-0-	51	1	722	2	N	-0-					-0-
12	837	N	734	-0-	-103	-0-	48	1	686	2	N	-0-					-0-
01	837	N	704	-0-	-133	-0-	45	1	659	2	N	-0-					-0-
02	728	N	625	-0-	-103	-0-	38	1	587	2	N	-0-					-0-
03	744	N	657	-0-	-87	-0-	37	1	620	2	N	-0-					-0-
04	690	N	614	-0-	-76	-0-	29	1	585	2	N	-0-					-0-

HUNT 24 WELL #: 5 RRCID -> 213062 COMPL. DATE 06/03/2005 TOTAL DEPTH 9406 PERF. 8883 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	419	-0-	-31	-0-	46	1	373	2	Y	-0-					-0-
12	496	N	449	-0-	-47	-0-	51	1	398	2	Y	-0-					-0-
01	465	N	455	-0-	-10	-0-	51	1	404	2	Y	-0-					-0-
02	409	N	409	-0-	-0-	-0-	45	1	364	2	Y	-0-					-0-
03	450	N	450	-0-	-0-	-0-	50	1	400	2	Y	-0-					-0-
04	450	N	421	-0-	-29	-0-	46	1	375	2	Y	-0-					-0-

HUNT 24 WELL #: 4 RRCID -> 213063 COMPL. DATE 06/03/2005 TOTAL DEPTH 9500 PERF. 8623 - 9139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	433	-0-	-17	-0-	48	1	385	2	Y	-0-					-0-
12	465	N	459	-0-	-6	-0-	52	1	407	2	Y	-0-					-0-
01	483	N	483	-0-	-0-	-0-	54	1	429	2	Y	-0-					-0-
02	433	N	433	-0-	-0-	-0-	48	1	385	2	Y	-0-					-0-
03	472	N	472	-0-	-0-	-0-	52	1	420	2	Y	-0-					-0-
04	450	N	433	-0-	-17	-0-	47	1	386	2	Y	-0-					-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213065 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	2032	-0-	-188	-0-	124	1	1908	3	N	-0-					-0-
12	2263	X	2067	-0-	-196	-0-	128	1	1939	3	N	-0-					-0-
01	2139	N	2045	-0-	-94	-0-	128	1	1917	3	N	-0-					-0-
02	1904	N	1805	-0-	-99	-0-	114	1	1691	3	N	-0-					-0-
03	2077	N	2028	-0-	-49	-0-	133	1	1895	3	N	-0-					-0-
*04	2056	N	2056	-0-	-0-	-0-	135	1	1921	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 4017 RRCID -> 213077 COMPL. DATE 05/25/2005 TOTAL DEPTH 9103 PERF. 5456 - 8651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1690	N	1690	-0-	-0-	-0-	103	1	1587	3	N	-0-					-0-
12	1829	N	1692	-0-	-137	-0-	105	1	1587	3	N	-0-					-0-
01	1798	N	1712	-0-	-86	-0-	107	1	1605	3	N	-0-					-0-
02	1568	N	1557	-0-	-11	-0-	98	1	1459	3	N	-0-					-0-
03	1705	N	1664	-0-	-41	-0-	109	1	1555	3	N	-0-					-0-
*04	1679	N	1679	-0-	-0-	-0-	111	1	1568	3	N	-0-					-0-

WILSON, DUKE WELL #: 1848 RRCID -> 213079 COMPL. DATE 05/12/2005 TOTAL DEPTH 8872 PERF. 5288 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	372	N	372	-0-	-0-	-0-	23	1	349	3	N	-0-					-0-
12	372	N	334	-0-	-38	-0-	21	1	313	3	N	-0-					-0-
01	372	N	316	-0-	-56	-0-	20	1	296	3	N	-0-					-0-
02	336	N	286	-0-	-50	-0-	18	1	268	3	N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	27	1	384	3	N	-0-					-0-
*04	530	N	530	-0-	-0-	-0-	35	1	495	3	N	-0-					-0-

WILSON, DUKE WELL #: 1834 RRCID -> 213080 COMPL. DATE 05/27/2005 TOTAL DEPTH 8738 PERF. 5355 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	X	105	-0-	-1245	-0-	6	1	99	3	N	-0-					-0-
12	1561	X	1561	-0-	-0-	-0-	97	1	1464	3	N	-0-					-0-
01	1548	N	1548	-0-	-0-	-0-	97	1	1451	3	N	-0-					-0-
02	1328	N	1328	-0-	-0-	-0-	84	1	1244	3	N	-0-					-0-
03	1550	N	1383	-0-	-167	-0-	91	1	1292	3	N	-0-					-0-
04	1500	N	1337	-0-	-163	-0-	88	1	1249	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213082 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-PHILLIPS WELL #: 2306 RRCID -> 213085 COMPL. DATE 06/04/2005 TOTAL DEPTH 9355 PERF. 8728 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	189	-0-	-21	-0-	21	1	168	2	Y	-0-					-0-
12	217	N	190	-0-	-27	-0-	21	1	169	2	Y	-0-					-0-
01	217	N	188	-0-	-29	-0-	21	1	167	2	Y	-0-					-0-
02	170	N	170	-0-	-0-	-0-	19	1	151	2	Y	-0-					-0-
03	191	N	191	-0-	-0-	-0-	21	1	170	2	Y	-0-					-0-
*04	187	N	187	-0-	-0-	-0-	20	1	167	2	Y	-0-					-0-

SHURLEY WELL #: 117 RRCID -> 213121 COMPL. DATE 02/18/2005 TOTAL DEPTH 6113 PERF. 5073 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
12	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
01	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
02	280	N	262	-0-	-18	-0-	262	3			N	-0-					-0-
03	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
04	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 19 RRCID -> 213122 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1088	-0-	-52	-0-	73	1 1 9	1014	3	Y	1	4	1			-0-
12	1178	N	1026	-0-	-152	-0-	71	1 3 9	952	3	Y	3	1	8			2
01	1178	N	932	-0-	-246	-0-	65	1 1 9	866	3	Y	1	3	1			-0-
02	1008	N	835	-0-	-173	-0-	54	1 1 9	780	3	Y	1					1
03	1023	N	936	-0-	-87	-0-	66	1 1 9	869	3	Y	1					2
04	900	N	766	-0-	-134	-0-	43	1 1 9	722	3	Y	1	3	1			-0-

MAYFIELD 45 WELL #: 21 RRCID -> 213124 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	684	-0-	-366	-0-	46	1	638	3	Y	-0-	3	1			-0-
12	1054	N	703	-0-	-351	-0-	49	1 1 9	653	3	Y	1					1
01	1054	N	744	-0-	-310	-0-	52	1 2 9	690	3	Y	2	3	1			-0-
02	658	N	658	-0-	-0-	-0-	43	1 1 9	614	3	Y	1					1
03	937	N	937	-0-	-0-	-0-	66	1 1 9	870	3	Y	1					2
*04	757	N	757	-0-	-0-	-0-	43	1 1 9	713	3	Y	1	3	1			-0-

MAYFIELD 39 WELL #: 23 RRCID -> 213148 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	260	-0-	-370	-0-	18	1	242	3	Y	-0-	1	1			-0-
12	403	N	251	-0-	-152	-0-	17	1	234	3	Y	-0-					-0-
01	341	N	263	-0-	-78	-0-	18	1 1 9	244	3	Y	1	1	1			-0-
02	273	N	273	-0-	-0-	-0-	18	1	255	3	Y	-0-					-0-
03	276	N	276	-0-	-0-	-0-	19	1 1 9	256	3	Y	1					1
*04	312	N	312	-0-	-0-	-0-	18	1	294	3	Y	-0-	1	1			-0-

MAYFIELD 40 WELL #: 9 RRCID -> 213151 COMPL. DATE 05/18/2005 TOTAL DEPTH 8500 PERF. 6226 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	562	-0-	-128	-0-	38	1	524	3	N	-0-	2	1			-0-
12	744	N	650	-0-	-94	-0-	45	1 1 9	604	3	N	1					1
01	713	N	642	-0-	-71	-0-	45	1 1 9	596	3	N	1	2	1			-0-
02	568	N	568	-0-	-0-	-0-	37	1 1 9	530	3	N	1					1
03	651	N	633	-0-	-18	-0-	45	1 1 9	587	3	N	1					2
*04	632	N	632	-0-	-0-	-0-	36	1	596	3	N	-0-	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 21 RRCID -> 213155 COMPL. DATE 05/19/2005 TOTAL DEPTH 8500 PERF. 6986 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	325	-0-	-35	-0-	22	1	303	3	N	-0-	1	1			-0-
12	372	N	334	-0-	-38	-0-	23	1	310	3	N	1					1
							1	9									
01	341	N	305	-0-	-36	-0-	21	1	284	3	N	-0-	1	1			-0-
02	318	N	318	-0-	-0-	-0-	21	1	297	3	N	-0-					-0-
03	393	N	393	-0-	-0-	-0-	28	1	364	3	N	1					1
							1	9									
*04	386	N	386	-0-	-0-	-0-	22	1	364	3	N	-0-	1	1			-0-

HILL-VALLIANT, L. R. "B" WELL #: 2 RRCID -> 213160 COMPL. DATE 04/29/2005 TOTAL DEPTH 8244 PERF. 6264 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	302	N	302	-0-	-0-	-0-	20	1	282	2	N	-0-					-0-
12	384	N	384	-0-	-0-	-0-	25	1	359	2	N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	22	1	332	2	N	-0-					-0-
02	366	N	366	-0-	-0-	-0-	22	1	344	2	N	-0-					-0-
03	372	N	317	-0-	-55	-0-	18	1	299	2	N	-0-					-0-
04	330	N	305	-0-	-25	-0-	15	1	290	2	N	-0-					-0-

VALLIANT, L. R. WELL #: 25 RRCID -> 213161 COMPL. DATE 04/27/2005 TOTAL DEPTH 8724 PERF. 6966 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	438	-0-	-12	-0-	29	1	409	2	N	-0-					-0-
12	465	N	454	-0-	-11	-0-	30	1	424	2	N	-0-					-0-
01	465	N	457	-0-	-8	-0-	29	1	428	2	N	-0-					-0-
02	420	N	410	-0-	-10	-0-	25	1	385	2	N	-0-					-0-
03	465	N	450	-0-	-15	-0-	25	1	425	2	N	-0-					-0-
04	450	N	440	-0-	-10	-0-	21	1	419	2	N	-0-					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213163 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	613	-0-	-47	-0-	41	1	572	3	Y	-0-	2	1			-0-
12	651	N	641	-0-	-10	-0-	44	1	596	3	Y	1					1
							1	9									
01	651	N	505	-0-	-146	-0-	35	1	469	3	Y	1	2	1			-0-
							1	9									
02	560	N	483	-0-	-77	-0-	31	1	451	3	Y	1					1
							1	9									
03	651	N	646	-0-	-5	-0-	46	1	600	3	Y	-0-					1
*04	609	N	609	-0-	-0-	-0-	34	1	574	3	Y	1	2	1			-0-
							1	9									

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213167 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	3149	-0-	-271	-0-	222	1	2927	3	N	-0-					-0-
12	3441	X	3294	-0-	-147	-0-	240	1	3054	3	N	-0-					-0-
01	3348	X	3192	-0-	-156	-0-	232	1	2960	3	N	-0-					-0-
02	2968	X	2219	-0-	-749	-0-	164	1	2055	3	N	-0-					-0-
03	3580	X	3580	-0-	-0-	-0-	242	1	3338	3	N	-0-					-0-
04	3180	X	3147	-0-	-33	-0-	211	1	2936	3	N	-0-					-0-

DUKE WILSON 187 WELL #: 16 RRCID -> 213276 COMPL. DATE 04/30/2005 TOTAL DEPTH 8812 PERF. 5716 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	141	-0-	-9	-0-	9	1	132	3	N	-0-					-0-
12	155	N	139	-0-	-16	-0-	9	1	130	3	N	-0-					-0-
01	155	N	143	-0-	-12	-0-	9	1	134	3	N	-0-					-0-
02	140	N	125	-0-	-15	-0-	8	1	117	3	N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	9	1	132	3	N	-0-					-0-
04	150	N	133	-0-	-17	-0-	9	1	124	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 185 WELL #: 13 RRCID -> 213278 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	976	N	976	-0-	-0-	-0-	60	1	916	3	N	-0-					-0-
12	996	N	996	-0-	-0-	-0-	62	1	934	3	N	-0-					-0-
01	969	N	969	-0-	-0-	-0-	61	1	908	3	N	-0-					-0-
02	924	N	900	-0-	-24	-0-	57	1	843	3	N	-0-					-0-
03	992	N	937	-0-	-55	-0-	61	1	876	3	N	-0-					-0-
*04	937	N	937	-0-	-0-	-0-	62	1	875	3	N	-0-					-0-

WILSON, DUKE WELL #: 1869 RRCID -> 213286 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1799	N	1799	-0-	-0-	-0-	110	1	1689	3	N	-0-					-0-
12	2077	N	1682	-0-	-395	-0-	104	1	1578	3	N	-0-					-0-
01	1798	N	1677	-0-	-121	-0-	105	1	1572	3	N	-0-					-0-
02	1680	N	1645	-0-	-35	-0-	104	1	1541	3	N	-0-					-0-
03	1805	N	1805	-0-	-0-	-0-	118	1	1687	3	N	-0-					-0-
*04	1685	N	1685	-0-	-0-	-0-	111	1	1574	3	N	-0-					-0-

WILSON, DUKE WELL #: 1847 RRCID -> 213288 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	186	-0-	-534	-0-	11	1	175	3	N	-0-					-0-
12	744	N	412	-0-	-332	-0-	26	1	386	3	N	-0-					-0-
01	744	N	623	-0-	-121	-0-	39	1	584	3	N	-0-					-0-
02	644	N	644	-0-	-0-	-0-	41	1	603	3	N	-0-					-0-
03	703	N	703	-0-	-0-	-0-	46	1	657	3	N	-0-					-0-
*04	688	N	688	-0-	-0-	-0-	45	1	643	3	N	-0-					-0-

KARNES, W. H. C WELL #: 7 X RRCID -> 213348 COMPL. DATE 06/02/2005 TOTAL DEPTH 9250 PERF. 8534 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	678	-0-	-102	-0-	75	1	603	2	Y	-0-					-0-
12	775	N	696	-0-	-79	-0-	79	1	617	2	Y	-0-					-0-
01	744	N	691	-0-	-53	-0-	78	1	613	2	Y	-0-					-0-
02	644	N	609	-0-	-35	-0-	68	1	541	2	Y	-0-					-0-
03	739	N	739	-0-	-0-	-0-	81	1	656	2	Y	2	2	8			-0-
							2	9									
*04	737	N	737	-0-	-0-	-0-	81	1	656	2	Y	-0-					-0-

SHURLEY RR 1B WELL #: 1 RRCID -> 213351 COMPL. DATE 05/27/2005 TOTAL DEPTH 8200 PERF. 5438 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	797	-0-	-253	-0-	43	1	754	3	N	-0-					-0-
12	1147	N	852	-0-	-295	-0-	49	1	803	3	N	-0-					-0-
01	961	N	927	-0-	-34	-0-	53	1	874	3	N	-0-					-0-
02	1069	N	1069	-0-	-0-	-0-	57	1	1012	3	N	-0-					-0-
03	1109	N	1109	-0-	-0-	-0-	59	1	1048	3	N	2	2	8			-0-
							2	9									
*04	1071	N	1071	-0-	-0-	-0-	57	1	1014	3	N	-0-					-0-

SHURLEY RR 4B WELL #: 3 RRCID -> 213352 COMPL. DATE 05/22/2005 TOTAL DEPTH 8326 PERF. 5467 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	329	-0-	-121	-0-	18	1	311	3	N	-0-					-0-
12	434	N	411	-0-	-23	-0-	24	1	387	3	N	-0-					-0-
01	455	N	455	-0-	-0-	-0-	26	1	429	3	N	-0-					-0-
02	384	N	384	-0-	-0-	-0-	20	1	364	3	N	-0-					-0-
03	403	N	366	-0-	-37	-0-	20	1	346	3	N	-0-					-0-
04	450	N	416	-0-	-34	-0-	22	1	394	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VALLIANT, L. R. "A" WELL #: 5 RRCID -> 213381 COMPL. DATE 06/08/2005 TOTAL DEPTH 8703 PERF. 7248 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	261	N	261	-0-	-0-	-0-	17	1	244	2	N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	29	1	413	2	N	-0-					-0-
01	347	N	347	-0-	-0-	-0-	22	1	325	2	N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	18	1	282	2	N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	18	1	297	2	N	-0-					-0-
04	300	N	203	-0-	-97	-0-	10	1	193	2	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213390 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

11	1251	N	1251	-0-	-0-	-0-	88	1	1163	3	N	-0-					-0-
12	1230	N	1230	-0-	-0-	-0-	90	1	1140	3	N	-0-					-0-
01	1364	N	1242	-0-	-122	-0-	90	1	1152	3	N	-0-					-0-
02	1176	N	1005	-0-	-171	-0-	74	1	931	3	N	-0-					-0-
03	1240	N	1181	-0-	-59	-0-	80	1	1101	3	N	-0-					-0-
04	1200	N	1077	-0-	-123	-0-	72	1	1005	3	N	-0-					-0-

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213430 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

11	630	N	600	-0-	-30	-0-	42	1	558	3	N	-0-					-0-
12	651	N	612	-0-	-39	-0-	45	1	567	3	N	-0-					-0-
01	620	N	580	-0-	-40	-0-	42	1	538	3	N	-0-					-0-
02	560	N	440	-0-	-120	-0-	33	1	407	3	N	-0-					-0-
03	620	N	401	-0-	-219	-0-	27	1	374	3	N	-0-					-0-
*04	631	N	631	-0-	-0-	-0-	42	1	589	3	N	-0-					-0-

SHURLEY 110 WELL #: 20 RRCID -> 213573 COMPL. DATE 06/25/2005 TOTAL DEPTH 6850 PERF. 5518 - 6620

11	182	N	182	-0-	-0-	-0-	11	1	171	3	N	-0-					-0-
12	186	N	178	-0-	-8	-0-	11	1	167	3	N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	11	1	179	3	N	-0-					-0-
02	168	N	164	-0-	-4	-0-	9	1	155	3	N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-					-0-
*04	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 6 RRCID -> 213587 COMPL. DATE 06/15/2005 TOTAL DEPTH 8600 PERF. 5558 - 5822

11	420	N	379	-0-	-41	-0-	20	1	359	3	N	-0-					-0-
12	403	N	381	-0-	-22	-0-	22	1	359	3	N	-0-					-0-
01	403	N	378	-0-	-25	-0-	22	1	356	3	N	-0-					-0-
02	364	N	343	-0-	-21	-0-	18	1	321	3	N	4	4	8			-0-
							4	9									
03	393	N	393	-0-	-0-	-0-	21	1	372	3	N	-0-					-0-
*04	372	N	372	-0-	-0-	-0-	20	1	352	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213594 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

11	390	N	355	-0-	-35	-0-	144	1	211	3	N	-0-					-0-
12	372	N	335	-0-	-37	-0-	143	1	192	3	N	-0-					-0-
01	372	N	306	-0-	-66	-0-	141	1	165	3	N	-0-					-0-
02	336	N	289	-0-	-47	-0-	112	1	177	3	N	-0-					-0-
03	341	N	305	-0-	-36	-0-	132	1	173	3	N	-0-					-0-
*04	338	N	338	-0-	-0-	-0-	138	1	200	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 110 WELL #: 21 RRCID -> 213596 COMPL. DATE 06/05/2005 TOTAL DEPTH 6850 PERF. 5502 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	828	-0-	-42	-0-	50	1	778	3	N	-0-					-0-
12	868	N	782	-0-	-86	-0-	49	1	733	3	N	-0-					-0-
01	868	N	838	-0-	-30	-0-	48	1	790	3	N	-0-					-0-
02	784	N	726	-0-	-58	-0-	41	1	685	3	N	-0-					-0-
03	844	N	844	-0-	-0-	-0-	41	1	801	3	N	2	2	8			-0-
							2	9									
04	810	N	803	-0-	-7	-0-	38	1	765	3	N	-0-					-0-

RICHARDSON 135 WELL #: 9 RRCID -> 213617 COMPL. DATE 05/13/2005 TOTAL DEPTH 8332 PERF. 6122 - 7040

11	30	N	19	-0-	-11	-0-	1	1	18	3	Y	-0-					1
12	31	N	18	-0-	-13	-0-	1	1	17	3	Y	-0-					1
01	31	N	18	-0-	-13	-0-	1	1	17	3	Y	-0-					1
02	28	N	17	-0-	-11	-0-	1	1	16	3	Y	-0-					1
03	31	N	18	-0-	-13	-0-	1	1	17	3	Y	-0-					1
04	30	N	14	-0-	-16	-0-	1	1	13	3	Y	-0-					1

MAYFIELD 32 WELL #: 18 RRCID -> 213620 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

11	540	N	523	-0-	-17	-0-	35	1	487	3	Y	1	2	1			-0-
							1	9									
12	558	N	543	-0-	-15	-0-	38	1	504	3	Y	1					1
							1	9									
01	558	N	514	-0-	-44	-0-	36	1	477	3	Y	1	2	1			-0-
							1	9									
02	476	N	441	-0-	-35	-0-	29	1	411	3	Y	1					1
							1	9									
03	558	N	487	-0-	-71	-0-	34	1	453	3	Y	-0-					1
04	510	N	477	-0-	-33	-0-	27	1	449	3	Y	1	2	1			-0-
							1	9									

SHURLEY RR 1E WELL #: 2 RRCID -> 213623 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

11	420	N	332	-0-	-88	-0-	18	1	314	3	N	-0-					-0-
12	496	N	495	-0-	-1	-0-	28	1	467	3	N	-0-					-0-
01	589	N	384	-0-	-205	-0-	22	1	362	3	N	-0-					-0-
02	746	N	746	-0-	-0-	-0-	40	1	706	3	N	-0-					-0-
03	653	N	653	-0-	-0-	-0-	35	1	618	3	N	-0-					-0-
*04	621	N	621	-0-	-0-	-0-	33	1	584	3	N	4	4	8			-0-
							4	9									

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213706 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

11	1020	N	1002	-0-	-18	-0-	71	1	931	3	N	-0-					-0-
12	1085	N	1035	-0-	-50	-0-	75	1	960	3	N	-0-					-0-
01	1054	N	1039	-0-	-15	-0-	76	1	963	3	N	-0-					-0-
02	924	N	774	-0-	-150	-0-	57	1	717	3	N	-0-					-0-
03	1182	N	1182	-0-	-0-	-0-	80	1	1102	3	N	-0-					-0-
*04	1046	N	1046	-0-	-0-	-0-	70	1	976	3	N	-0-					-0-

WILSON, DUKE WELL #: 1764 RRCID -> 213742 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

11	990	N	951	-0-	-39	-0-	58	1	893	3	N	-0-					-0-
12	1037	N	1037	-0-	-0-	-0-	64	1	973	3	N	-0-					-0-
01	992	N	955	-0-	-37	-0-	60	1	895	3	N	-0-					-0-
02	896	N	886	-0-	-10	-0-	56	1	830	3	N	-0-					-0-
03	1023	N	967	-0-	-56	-0-	63	1	904	3	N	-0-					-0-
04	930	N	929	-0-	-1	-0-	61	1	868	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1776 X RRCID -> 213752 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	563	-0-	-37	-0-	34	1	529	3	N	-0-					-0-
12	620	N	587	-0-	-33	-0-	36	1	551	3	N	-0-					-0-
01	620	N	577	-0-	-43	-0-	36	1	541	3	N	-0-					-0-
02	549	N	549	-0-	-0-	-0-	35	1	514	3	N	-0-					-0-
03	589	N	457	-0-	-132	-0-	30	1	427	3	N	-0-					-0-
*04	661	N	661	-0-	-0-	-0-	44	1	617	3	N	-0-					-0-

WILSON, DUKE WELL #: 1766 RRCID -> 213755 COMPL. DATE 06/22/2005 TOTAL DEPTH 8350 PERF. 5216 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1079	N	1079	-0-	-0-	-0-	66	1	1013	3	N	-0-					-0-
12	1102	N	1102	-0-	-0-	-0-	68	1	1034	3	N	-0-					-0-
01	1302	N	1036	-0-	-266	-0-	65	1	971	3	N	-0-					-0-
02	1128	N	1128	-0-	-0-	-0-	71	1	1057	3	N	-0-					-0-
03	1116	N	1116	-0-	-0-	-0-	73	1	1043	3	N	-0-					-0-
*04	1205	N	1205	-0-	-0-	-0-	79	1	1126	3	N	-0-					-0-

TOM MITCHELL 2 WELL #: 6 RRCID -> 213758 COMPL. DATE 05/26/2005 TOTAL DEPTH 8798 PERF. 6924 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	447	-0-	-33	-0-	30	1	417	3	N	-0-					-0-
12	458	N	458	-0-	-0-	-0-	31	1	427	3	N	-0-					-0-
01	465	N	84	-0-	-381	-0-	6	1	78	3	N	-0-					-0-
02	433	N	433	-0-	-0-	-0-	29	1	404	3	N	-0-					-0-
03	465	N	446	-0-	-19	-0-	29	1	413	3	N	4	4	8			-0-
							4	9									
*04	418	N	418	-0-	-0-	-0-	27	1	391	3	N	-0-					-0-

WILSON, DUKE WELL #: 1774 RRCID -> 213759 COMPL. DATE 06/11/2005 TOTAL DEPTH 8476 PERF. 5205 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	563	-0-	-37	-0-	34	1	529	3	N	-0-					-0-
12	620	N	520	-0-	-100	-0-	32	1	488	3	N	-0-					-0-
01	644	N	644	-0-	-0-	-0-	40	1	604	3	N	-0-					-0-
02	539	N	539	-0-	-0-	-0-	34	1	505	3	N	-0-					-0-
03	565	N	565	-0-	-0-	-0-	37	1	528	3	N	-0-					-0-
04	630	N	540	-0-	-90	-0-	36	1	504	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 21 RRCID -> 213761 COMPL. DATE 06/25/2005 TOTAL DEPTH 8750 PERF. 6380 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	322	-0-	-38	-0-	23	1	299	3	N	-0-					-0-
12	337	N	337	-0-	-0-	-0-	25	1	312	3	N	-0-					-0-
01	341	N	327	-0-	-14	-0-	24	1	303	3	N	-0-					-0-
02	308	N	257	-0-	-51	-0-	19	1	238	3	N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	23	1	321	3	N	-0-					-0-
04	330	N	328	-0-	-2	-0-	22	1	306	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 303 RRCID -> 213762 COMPL. DATE 06/10/2005 TOTAL DEPTH 8650 PERF. 6370 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	491	N	491	-0-	-0-	-0-	190	1	301	2	N	-0-					-0-
12	506	N	506	-0-	-0-	-0-	196	1	310	2	N	-0-					-0-
01	527	N	523	-0-	-4	-0-	196	1	327	2	N	-0-					-0-
02	465	N	465	-0-	-0-	-0-	176	1	289	2	N	-0-					-0-
03	498	N	498	-0-	-0-	-0-	192	1	306	2	N	-0-					-0-
04	510	N	484	-0-	-26	-0-	184	1	300	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1D WELL #: 1 RRCID -> 213764 COMPL. DATE 05/25/2005 TOTAL DEPTH 8200 PERF. 5662 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	948	-0-	-42	-0-	51	1	897	3	N	-0-					-0-
12	992	N	979	-0-	-13	-0-	56	1	923	3	N	-0-					-0-
01	992	N	925	-0-	-67	-0-	53	1	872	3	N	-0-					-0-
02	916	N	916	-0-	-0-	-0-	49	1	867	3	N	-0-					-0-
03	992	N	916	-0-	-76	-0-	49	1	867	3	N	-0-					-0-
04	900	N	867	-0-	-33	-0-	46	1	821	3	N	-0-					-0-

WILSON, DUKE WELL #: 1846 RRCID -> 213765 COMPL. DATE 06/18/2005 TOTAL DEPTH 8850 PERF. 5313 - 8055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	911	-0-	-199	-0-	56	1	855	3	N	-0-					-0-
12	1054	N	914	-0-	-140	-0-	57	1	857	3	N	-0-					-0-
01	992	N	828	-0-	-164	-0-	52	1	776	3	N	-0-					-0-
02	840	N	769	-0-	-71	-0-	48	1	721	3	N	-0-					-0-
03	899	N	345	-0-	-554	-0-	23	1	322	3	N	-0-					-0-
04	810	N	701	-0-	-109	-0-	46	1	655	3	N	-0-					-0-

MORRIS 64 WELL #: 11 RRCID -> 213766 COMPL. DATE 07/01/2005 TOTAL DEPTH 6200 PERF. 5256 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	191	-0-	-259	-0-	80	1	110	3	Y	1	2	1			1
							1	9									
12	341	N	138	-0-	-203	-0-	77	1	61	3	Y	-0-	1	1			-0-
01	444	N	444	-0-	-0-	-0-	110	1	333	3	Y	1					1
							1	9									
02	495	N	495	-0-	-0-	-0-	106	1	389	3	Y	-0-					1
03	230	N	230	-0-	-0-	-0-	75	1	155	3	Y	-0-					1
04	420	N	283	-0-	-137	-0-	68	1	215	3	Y	-0-					1

MAYFIELD 33 WELL #: 20 RRCID -> 213767 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	288	N	288	-0-	-0-	-0-	19	1	269	3	Y	-0-	1	1			-0-
12	310	N	290	-0-	-20	-0-	20	1	270	3	Y	-0-					-0-
01	310	N	282	-0-	-28	-0-	20	1	261	3	Y	1	1	1			-0-
							1	9									
02	280	N	243	-0-	-37	-0-	16	1	227	3	Y	-0-					-0-
03	279	N	271	-0-	-8	-0-	19	1	251	3	Y	1					1
							1	9									
04	270	N	262	-0-	-8	-0-	15	1	247	3	Y	-0-	1	1			-0-

DUKE WILSON 173 WELL #: 12X RRCID -> 213779 COMPL. DATE 07/18/2005 TOTAL DEPTH 8869 PERF. 5790 - 8389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	794	N	794	-0-	-0-	-0-	48	1	746	3	N	-0-					-0-
12	837	N	813	-0-	-24	-0-	50	1	763	3	N	-0-					-0-
01	792	N	792	-0-	-0-	-0-	50	1	742	3	N	-0-					-0-
02	728	N	700	-0-	-28	-0-	44	1	656	3	N	-0-					-0-
03	806	N	796	-0-	-10	-0-	52	1	744	3	N	-0-					-0-
04	780	N	745	-0-	-35	-0-	49	1	696	3	N	-0-					-0-

HUNT 24 WELL #: 7 RRCID -> 213781 COMPL. DATE 07/08/2005 TOTAL DEPTH 9400 PERF. 8647 - 9184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1229	N	1229	-0-	-0-	-0-	136	1	1093	2	Y	-0-					-0-
12	1309	N	1309	-0-	-0-	-0-	148	1	1161	2	Y	-0-					-0-
01	1330	N	1330	-0-	-0-	-0-	150	1	1180	2	Y	-0-					-0-
02	1185	N	1185	-0-	-0-	-0-	132	1	1053	2	Y	-0-					-0-
03	1313	N	1313	-0-	-0-	-0-	145	1	1168	2	Y	-0-					-0-
04	1290	N	1251	-0-	-39	-0-	137	1	1114	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 22 RRCID -> 213789 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	996	N	996	-0-	-0-	-0-	67	1	928	3	Y	1	3	1			-0-
							1	9									
12	1085	N	964	-0-	-121	-0-	67	1	895	3	Y	2					2
							2	9									
01	1054	N	859	-0-	-195	-0-	60	1	798	3	Y	1	3	1			-0-
							1	9									
02	924	N	877	-0-	-47	-0-	57	1	819	3	Y	1					1
							1	9									
03	961	N	961	-0-	-0-	-0-	68	1	892	3	Y	1					2
							1	9									
*04	935	N	935	-0-	-0-	-0-	53	1	881	3	Y	1	3	1			-0-
							1	9									

MORRISS 64 WELL #: 12 RRCID -> 213794 COMPL. DATE 07/14/2005 TOTAL DEPTH 6119 PERF. 5210 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	X	365	-0-	-385	-0-	187	1	178	3	Y	-0-	3	1			1
12	868	X	377	-0-	-491	-0-	194	1	182	3	Y	1	2	1			-0-
							1	9									
01	713	N	496	-0-	-217	-0-	208	1	287	3	Y	1					1
							1	9									
02	336	N	319	-0-	-17	-0-	173	1	146	3	Y	-0-					1
03	372	N	326	-0-	-46	-0-	178	1	148	3	Y	-0-					1
04	480	N	302	-0-	-178	-0-	168	1	133	3	Y	1					2
							1	9									

WILSON, DUKE 174 WELL #: 10 RRCID -> 213795 COMPL. DATE 07/13/2005 TOTAL DEPTH 8950 PERF. 5746 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	714	-0-	-96	-0-	202	1	512	3	N	-0-					-0-
12	837	N	782	-0-	-55	-0-	212	1	570	3	N	-0-					-0-
01	837	N	807	-0-	-30	-0-	214	1	593	3	N	-0-					-0-
02	778	N	778	-0-	-0-	-0-	196	1	582	3	N	-0-					-0-
03	775	N	643	-0-	-132	-0-	205	1	437	3	N	1	1	8			-0-
							1	9									
04	780	N	628	-0-	-152	-0-	199	1	429	3	N	-0-					-0-

MORRISS 82 WELL #: 6 RRCID -> 213796 COMPL. DATE 07/10/2005 TOTAL DEPTH 6004 PERF. 4738 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	152	N	152	-0-	-0-	-0-	15	1	137	3	Y	-0-	1	1			-0-
12	165	N	165	-0-	-0-	-0-	16	1	148	3	Y	1	1	1			-0-
							1	9									
01	155	N	123	-0-	-32	-0-	13	1	110	3	Y	-0-					-0-
02	140	N	111	-0-	-29	-0-	11	1	100	3	Y	-0-					-0-
03	155	N	115	-0-	-40	-0-	3	1	111	3	Y	1					1
							1	9									
*04	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					1

VALLIANT, L. R. WELL #: 21 RRCID -> 213802 COMPL. DATE 06/22/2005 TOTAL DEPTH 8571 PERF. 6352 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1231	-0-	-149	-0-	81	1	1150	2	N	-0-					-0-
12	1395	N	1265	-0-	-130	-0-	83	1	1180	2	N	2	2	8			-0-
							2	9									
01	1364	N	1315	-0-	-49	-0-	83	1	1232	2	N	-0-					-0-
02	1181	N	1181	-0-	-0-	-0-	72	1	1109	2	N	-0-					-0-
03	1271	N	696	-0-	-575	-0-	39	1	657	2	N	-0-					-0-
04	1260	N	644	-0-	-616	-0-	31	1	613	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 64 WELL #: 16 RRCID -> 213803 COMPL. DATE 06/29/2005 TOTAL DEPTH 6206 PERF. 5372 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	439	-0-	-11	-0-	42	1	396	3	Y	1	2	1			1
							1	9									
12	465	N	447	-0-	-18	-0-	44	1	401	3	Y	2	2	1			1
							2	9									
01	465	N	447	-0-	-18	-0-	47	1	400	3	Y	-0-					1
02	420	N	386	-0-	-34	-0-	37	1	349	3	Y	-0-					1
03	434	N	401	-0-	-33	-0-	11	1	389	3	Y	1					2
							1	9									
04	420	N	387	-0-	-33	-0-	387	3			Y	-0-					2

SHURLEY RR 4D WELL #: 1 RRCID -> 213807 COMPL. DATE 07/01/2005 TOTAL DEPTH 8012 PERF. 5429 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1228	N	1228	-0-	-0-	-0-	66	1	1162	3	N	-0-					-0-
12	1178	N	1178	-0-	-0-	-0-	67	1	1111	3	N	-0-					-0-
01	1225	N	1225	-0-	-0-	-0-	70	1	1155	3	N	-0-					-0-
02	1148	N	1047	-0-	-101	-0-	56	1	991	3	N	-0-					-0-
03	1178	N	1165	-0-	-13	-0-	62	1	1103	3	N	-0-					-0-
04	1200	N	1144	-0-	-56	-0-	61	1	1083	3	N	-0-					-0-

SHURLEY RR 4C WELL #: 1 RRCID -> 213808 COMPL. DATE 07/09/2005 TOTAL DEPTH 6995 PERF. 5472 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	588	-0-	-72	-0-	32	1	556	3	N	-0-					-0-
12	682	N	649	-0-	-33	-0-	37	1	612	3	N	-0-					-0-
01	651	N	629	-0-	-22	-0-	36	1	593	3	N	-0-					-0-
02	560	N	559	-0-	-1	-0-	30	1	529	3	N	-0-					-0-
03	651	N	610	-0-	-41	-0-	33	1	577	3	N	-0-					-0-
04	600	N	570	-0-	-30	-0-	30	1	540	3	N	-0-					-0-

MAYFIELD 34 WELL #: 22 RRCID -> 213811 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	267	N	267	-0-	-0-	-0-	18	1	249	3	Y	-0-	1	1			-0-
12	282	N	282	-0-	-0-	-0-	20	1	262	3	Y	-0-					-0-
01	279	N	269	-0-	-10	-0-	19	1	249	3	Y	1	1	1			-0-
							1	9									
02	252	N	224	-0-	-28	-0-	15	1	209	3	Y	-0-					-0-
03	279	N	257	-0-	-22	-0-	18	1	238	3	Y	1					1
							1	9									
04	270	N	255	-0-	-15	-0-	14	1	241	3	Y	-0-	1	1			-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213815 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	730	-0-	-140	-0-	49	1	680	3	Y	1	3	1			-0-
							1	9									
12	837	N	626	-0-	-211	-0-	43	1	582	3	Y	1					1
							1	9									
01	744	N	662	-0-	-82	-0-	46	1	615	3	Y	1	2	1			-0-
							1	9									
02	672	N	578	-0-	-94	-0-	38	1	539	3	Y	1					1
							1	9									
03	666	N	666	-0-	-0-	-0-	47	1	618	3	Y	1					2
							1	9									
*04	637	N	637	-0-	-0-	-0-	36	1	601	3	Y	-0-	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 20 RRCID -> 213817 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	603	N	603	-0-	-0-	-0-	41	1	561	3	Y	1	2	1			-0-
							1	9									
12	619	N	619	-0-	-0-	-0-	43	1	573	3	Y	3	2	8			1
							3	9									
01	507	N	507	-0-	-0-	-0-	35	1	471	3	Y	1	2	1			-0-
							1	9									
02	532	N	346	-0-	-186	-0-	22	1	321	3	Y	3	2	8			1
							3	9									
03	589	N	420	-0-	-169	-0-	30	1	390	3	Y	-0-					1
04	480	N	451	-0-	-29	-0-	25	1	426	3	Y	-0-	1	1			-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 3 RRCID -> 213837 COMPL. DATE 07/30/2005 TOTAL DEPTH 8711 PERF. 6238 - 8274

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	171	-0-	-189	-0-	12	1	159	3	N	-0-					-0-
12	186	N	175	-0-	-11	-0-	13	1	162	3	N	-0-					-0-
01	279	N	155	-0-	-124	-0-	11	1	144	3	N	-0-					-0-
02	485	N	485	-0-	-0-	-0-	83	1	402	3	N	-0-					-0-
03	334	N	334	-0-	-0-	-0-	64	1	270	3	N	-0-					-0-
*04	277	N	277	-0-	-0-	-0-	55	1	222	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 16 RRCID -> 213838 COMPL. DATE 06/26/2005 TOTAL DEPTH 8600 PERF. 6390 - 7714

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	308	N	308	-0-	-0-	-0-	20	1	288	2	N	-0-					-0-
12	310	N	301	-0-	-9	-0-	20	1	281	2	N	-0-					-0-
01	341	N	295	-0-	-46	-0-	19	1	276	2	N	-0-					-0-
02	280	N	259	-0-	-21	-0-	16	1	243	2	N	-0-					-0-
03	310	N	228	-0-	-82	-0-	13	1	215	2	N	-0-					-0-
04	300	N	289	-0-	-11	-0-	14	1	275	2	N	-0-					-0-

VALLIANT "C" WELL #: 3802 RRCID -> 213843 COMPL. DATE 06/11/2005 TOTAL DEPTH 8653 PERF. 6284 - 7558

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	497	N	497	-0-	-0-	-0-	33	1	464	2	N	-0-					-0-
12	498	N	498	-0-	-0-	-0-	33	1	465	2	N	-0-					-0-
01	558	N	488	-0-	-70	-0-	31	1	457	2	N	-0-					-0-
02	476	N	434	-0-	-42	-0-	27	1	407	2	N	-0-					-0-
03	496	N	462	-0-	-34	-0-	26	1	436	2	N	-0-					-0-
04	480	N	446	-0-	-34	-0-	21	1	425	2	N	-0-					-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213847 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	260	-0-	-160	-0-	14	1	246	3	N	-0-					-0-
12	434	N	1	-0-	-433	-0-	1	3			N	-0-					-0-
01	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
02	252	N	3	-0-	-249	-0-	3	3			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-
*04	305	N	305	-0-	-0-	-0-	16	1	289	3	N	-0-					-0-

CUSENBARY 60 WELL #: 12 RRCID -> 213851 COMPL. DATE 06/30/2005 TOTAL DEPTH 5722 PERF. 4022 - 5420

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	X	757	-0-	-23	-0-	84	1	673	3	Y	-0-					5
12	806	X	773	-0-	-33	-0-	87	1	686	3	Y	-0-					5
01	806	N	762	-0-	-44	-0-	87	1	675	3	Y	-0-					5
02	700	N	672	-0-	-28	-0-	79	1	593	3	Y	-0-					5
03	775	N	688	-0-	-87	-0-	87	1	601	3	Y	-0-					5
04	750	N	659	-0-	-91	-0-	84	1	575	3	Y	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 604 RRCID -> 213853 COMPL. DATE 07/02/2005 TOTAL DEPTH 8803 PERF. 6336 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	310	-0-	-50	-0-	22	1	288	3	N	-0-					-0-
12	341	N	335	-0-	-6	-0-	24	1	311	3	N	-0-					-0-
01	341	N	300	-0-	-41	-0-	22	1	278	3	N	-0-					-0-
02	280	N	253	-0-	-27	-0-	19	1	234	3	N	-0-					-0-
03	341	N	316	-0-	-25	-0-	21	1	295	3	N	-0-					-0-
04	300	N	284	-0-	-16	-0-	19	1	265	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 5 RRCID -> 213860 COMPL. DATE 07/20/2005 TOTAL DEPTH 7042 PERF. 5474 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	792	-0-	-18	-0-	43	1	749	3	N	-0-					-0-
12	868	N	833	-0-	-35	-0-	48	1	785	3	N	-0-					-0-
01	868	N	800	-0-	-68	-0-	46	1	754	3	N	-0-					-0-
02	728	N	719	-0-	-9	-0-	38	1	680	3	N	1	1	8			-0-
							1	9									
03	837	N	785	-0-	-52	-0-	42	1	743	3	N	-0-					-0-
04	780	N	725	-0-	-55	-0-	39	1	686	3	N	-0-					-0-

WARD 114 WELL #: 20 RRCID -> 213861 COMPL. DATE 07/22/2005 TOTAL DEPTH 7335 PERF. 5410 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1004	-0-	-46	-0-	137	1	867	3	N	-0-					-0-
12	1062	N	1062	-0-	-0-	-0-	145	1	917	3	N	-0-					-0-
01	1012	N	1012	-0-	-0-	-0-	145	1	867	3	N	-0-					-0-
02	991	N	991	-0-	-0-	-0-	130	1	861	3	N	-0-					-0-
03	1055	N	1055	-0-	-0-	-0-	143	1	911	3	N	1	1	8			-0-
							1	9									
*04	1034	N	1034	-0-	-0-	-0-	137	1	895	3	N	2	2	8			-0-
							2	9									

VALLIANT, L. R. WELL #: 27 RRCID -> 213862 COMPL. DATE 07/17/2005 TOTAL DEPTH 8431 PERF. 6302 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1719	-0-	-141	-0-	113	1	1606	2	N	-0-					-0-
12	1798	N	1798	-0-	-0-	-0-	118	1	1678	2	N	2	2	8			-0-
							2	9									
01	1860	N	1803	-0-	-57	-0-	114	1	1689	2	N	-0-					-0-
02	1619	N	1619	-0-	-0-	-0-	99	1	1518	2	N	2	2	8			-0-
							2	9									
03	1798	N	1732	-0-	-66	-0-	98	1	1634	2	N	-0-					-0-
04	1740	N	1702	-0-	-38	-0-	81	1	1621	2	N	-0-					-0-

CANYON RANCH WELL #: 927S RRCID -> 213873 COMPL. DATE 07/20/2005 TOTAL DEPTH 6904 PERF. 4848 - 5111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
12	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
01	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-
02	364	N	327	-0-	-37	-0-	327	3			N	-0-					-0-
03	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
*04	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-

HUDSPETH 1 WELL #: 11 RRCID -> 213877 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	264	-0-	-36	-0-	18	1	246	2	N	-0-					-0-
12	310	N	267	-0-	-43	-0-	18	1	249	2	N	-0-					-0-
01	279	N	265	-0-	-14	-0-	18	1	247	2	N	-0-					-0-
02	252	N	225	-0-	-27	-0-	15	1	210	2	N	-0-					-0-
03	900	N	900	-0-	-0-	-0-	57	1	843	2	N	-0-					-0-
*04	766	N	766	-0-	-0-	-0-	50	1	716	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213879 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	393	-0-	-27	-0-	28	1	365	3	N	-0-					-0-
12	434	N	338	-0-	-96	-0-	25	1	313	3	N	-0-					-0-
01	434	N	97	-0-	-337	-0-	7	1	90	3	N	-0-					-0-
02	364	N	188	-0-	-176	-0-	14	1	174	3	N	-0-					-0-
03	711	N	711	-0-	-0-	-0-	48	1	663	3	N	-0-					-0-
*04	383	N	383	-0-	-0-	-0-	26	1	357	3	N	-0-					-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213886 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	165	-0-	-15	-0-	11	1	153	3	Y	1	1	1			-0-
							1	9									
12	186	N	174	-0-	-12	-0-	12	1	162	3	Y	-0-					-0-
01	186	N	170	-0-	-16	-0-	12	1	157	3	Y	1	1	1			-0-
							1	9									
02	168	N	144	-0-	-24	-0-	9	1	135	3	Y	-0-					-0-
03	186	N	159	-0-	-27	-0-	11	1	148	3	Y	-0-					-0-
*04	158	N	158	-0-	-0-	-0-	9	1	148	3	Y	1	1	1			-0-
							1	9									

MAYFIELD 39 WELL #: 25 RRCID -> 213942 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	898	-0-	-62	-0-	61	1	836	3	Y	1	3	1			-0-
							1	9									
12	937	N	937	-0-	-0-	-0-	65	1	870	3	Y	2					2
							2	9									
01	961	N	876	-0-	-85	-0-	61	1	814	3	Y	1	3	1			-0-
							1	9									
02	840	N	759	-0-	-81	-0-	49	1	709	3	Y	1					1
							1	9									
03	930	N	827	-0-	-103	-0-	58	1	768	3	Y	1					2
							1	9									
04	840	N	813	-0-	-27	-0-	46	1	766	3	Y	1	3	1			-0-
							1	9									

DUKE WILSON 173 WELL #: 14 RRCID -> 213944 COMPL. DATE 08/13/2005 TOTAL DEPTH 8950 PERF. 5690 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	770	-0-	-70	-0-	47	1	723	3	N	-0-					-0-
12	899	N	840	-0-	-59	-0-	52	1	788	3	N	-0-					-0-
01	868	N	813	-0-	-55	-0-	51	1	762	3	N	-0-					-0-
02	728	N	714	-0-	-14	-0-	45	1	669	3	N	-0-					-0-
03	837	N	821	-0-	-16	-0-	54	1	767	3	N	-0-					-0-
04	780	N	712	-0-	-68	-0-	47	1	665	3	N	-0-					-0-

WARD, RIP "E1" WELL #: 3 RRCID -> 213959 COMPL. DATE 07/31/2005 TOTAL DEPTH 8100 PERF. 5846 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	288	-0-	-12	-0-	61	1	227	3	N	-0-					-0-
12	299	N	299	-0-	-0-	-0-	62	1	237	3	N	-0-					-0-
01	297	N	297	-0-	-0-	-0-	63	1	234	3	N	-0-					-0-
02	280	N	273	-0-	-7	-0-	58	1	215	3	N	-0-					-0-
03	310	N	278	-0-	-32	-0-	63	1	215	3	N	-0-					-0-
*04	323	N	323	-0-	-0-	-0-	61	1	262	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MORRISS 64 WELL #: 10 RRCID -> 213970 COMPL. DATE 08/06/2005 TOTAL DEPTH 6100 PERF. 4690 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	X	705	-0-	-225	-0-	144	1	561	3	Y	-0-	3	1			1
12	961	X	600	-0-	-361	-0-	137	1	461	3	Y	2	2	1			1
							2	9									
01	769	N	769	-0-	-0-	-0-	159	1	610	3	Y	-0-					1
02	672	N	612	-0-	-60	-0-	130	1	481	3	Y	1					2
							1	9									
03	589	N	548	-0-	-41	-0-	100	1	448	3	Y	-0-					2
04	750	N	694	-0-	-56	-0-	84	1	609	3	Y	1					3
							1	9									

SHURLEY 111 WELL #: 20 RRCID -> 213971 COMPL. DATE 07/21/2005 TOTAL DEPTH 6711 PERF. 6058 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	333	-0-	-207	-0-	20	1	313	3	N	-0-					-0-
12	372	N	325	-0-	-47	-0-	20	1	305	3	N	-0-					-0-
01	372	N	331	-0-	-41	-0-	19	1	312	3	N	-0-					-0-
02	383	N	383	-0-	-0-	-0-	21	1	362	3	N	-0-					-0-
03	736	N	736	-0-	-0-	-0-	36	1	700	3	N	-0-					-0-
*04	661	N	661	-0-	-0-	-0-	31	1	630	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 5 RRCID -> 213972 COMPL. DATE 07/15/2005 TOTAL DEPTH 8104 PERF. 5776 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	X	1077	-0-	-153	-0-	58	1	1019	3	N	-0-					-0-
12	1240	X	1084	-0-	-156	-0-	62	1	1022	3	N	-0-					-0-
01	1116	N	1051	-0-	-65	-0-	60	1	991	3	N	-0-					-0-
02	1008	N	934	-0-	-74	-0-	50	1	884	3	N	-0-					-0-
03	1085	N	1002	-0-	-83	-0-	53	1	948	3	N	1	1	8			-0-
							1	9									
04	1020	N	904	-0-	-116	-0-	48	1	856	3	N	-0-					-0-

CANYON RANCH WELL #: 9212S RRCID -> 213973 COMPL. DATE 07/27/2005 TOTAL DEPTH 6904 PERF. 4816 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
12	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
01	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
02	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

MAYFIELD 39 WELL #: 21 RRCID -> 213980 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1002	-0-	-78	-0-	68	1	934	3	Y	-0-	3	1			-0-
12	1054	N	1022	-0-	-32	-0-	71	1	949	3	Y	2					2
							2	9									
01	1054	N	975	-0-	-79	-0-	68	1	905	3	Y	2	4	1			-0-
							2	9									
02	924	N	786	-0-	-138	-0-	51	1	734	3	Y	1					1
							1	9									
03	1023	N	799	-0-	-224	-0-	56	1	742	3	Y	1					2
							1	9									
04	930	N	761	-0-	-169	-0-	43	1	717	3	Y	1	3	1			-0-
							1	9									

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213982 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	172	-0-	-8	-0-	12	1	160	3	N	-0-					-0-
12	186	N	173	-0-	-13	-0-	13	1	160	3	N	-0-					-0-
01	186	N	141	-0-	-45	-0-	10	1	131	3	N	-0-					-0-
02	168	N	130	-0-	-38	-0-	10	1	120	3	N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	13	1	176	3	N	-0-					-0-
*04	199	N	199	-0-	-0-	-0-	13	1	186	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 187 WELL #: 15 RRCID -> 214003 COMPL. DATE 08/12/2005 TOTAL DEPTH 9150 PERF. 5658 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	89	-0-	-31	-0-	11	1	78	3	N	-0-					-0-
12	124	N	86	-0-	-38	-0-	8	1	78	3	N	-0-					-0-
01	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-					-0-
02	84	N	74	-0-	-10	-0-	5	1	69	3	N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	23	1	82	3	N	-0-					-0-
*04	102	N	102	-0-	-0-	-0-	22	1	80	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 3 RRCID -> 214004 COMPL. DATE 08/07/2005 TOTAL DEPTH 7811 PERF. 6324 - 7572

11	385	N	385	-0-	-0-	-0-	25	1	360	2	N	-0-					-0-
12	401	N	401	-0-	-0-	-0-	26	1	374	2	N	1	1	8			-0-
							1	9									
01	403	N	349	-0-	-54	-0-	22	1	327	2	N	-0-					-0-
02	364	N	324	-0-	-40	-0-	20	1	300	2	N	4	4	8			-0-
							4	9									
03	403	N	346	-0-	-57	-0-	19	1	326	2	N	1	1	8			-0-
							1	9									
04	330	N	327	-0-	-3	-0-	16	1	311	2	N	-0-					-0-

SHURLEY 111 WELL #: 22 RRCID -> 214018 COMPL. DATE 07/28/2005 TOTAL DEPTH 6827 PERF. 5520 - 6666

11	300	N	145	-0-	-155	-0-	9	1	136	3	N	-0-					-0-
12	279	N	110	-0-	-169	-0-	7	1	103	3	N	-0-					-0-
01	217	N	77	-0-	-140	-0-	4	1	73	3	N	-0-					-0-
02	527	N	527	-0-	-0-	-0-	29	1	494	3	N	4	4	8			-0-
							4	9									
03	1030	N	1030	-0-	-0-	-0-	50	1	979	3	N	1	1	8			-0-
							1	9									
*04	766	N	766	-0-	-0-	-0-	36	1	730	3	N	-0-					-0-

VALLANT, L.R. WELL #: 304 RRCID -> 214019 COMPL. DATE 07/20/2005 TOTAL DEPTH 8711 PERF. 6284 - 7562

11	960	N	911	-0-	-49	-0-	60	1	851	2	N	-0-					-0-
12	992	N	971	-0-	-21	-0-	64	1	907	2	N	-0-					-0-
01	1023	N	945	-0-	-78	-0-	60	1	885	2	N	-0-					-0-
02	840	N	794	-0-	-46	-0-	49	1	745	2	N	-0-					-0-
03	961	N	857	-0-	-104	-0-	48	1	809	2	N	-0-					-0-
04	900	N	881	-0-	-19	-0-	42	1	839	2	N	-0-					-0-

SHURLEY RR 1C WELL #: 1 RRCID -> 214028 COMPL. DATE 08/06/2005 TOTAL DEPTH 7950 PERF. 5428 - 6670

11	810	N	688	-0-	-122	-0-	37	1	651	3	N	-0-					-0-
12	837	N	594	-0-	-243	-0-	34	1	560	3	N	-0-					-0-
01	806	N	540	-0-	-266	-0-	31	1	509	3	N	-0-					-0-
02	644	N	466	-0-	-178	-0-	25	1	441	3	N	-0-					-0-
03	589	N	511	-0-	-78	-0-	27	1	484	3	N	-0-					-0-
04	510	N	486	-0-	-24	-0-	26	1	460	3	N	-0-					-0-

HILL-VALLIANT, L.R. "A" WELL #: 4 RRCID -> 214030 COMPL. DATE 06/17/2005 TOTAL DEPTH 8698 PERF. 6324 - 7620

11	922	N	922	-0-	-0-	-0-	60	1	862	2	N	-0-					-0-
12	1054	N	945	-0-	-109	-0-	62	1	883	2	N	-0-					-0-
01	1085	N	956	-0-	-129	-0-	61	1	895	2	N	-0-					-0-
02	868	N	853	-0-	-15	-0-	52	1	801	2	N	-0-					-0-
03	930	N	920	-0-	-10	-0-	52	1	868	2	N	-0-					-0-
*04	937	N	937	-0-	-0-	-0-	45	1	892	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 11 RRCID -> 214031 COMPL. DATE 06/29/2005 TOTAL DEPTH 8571 PERF. 6330 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	223	N	223	-0-	-0-	-0-	15	1	208	2	N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	17	1	248	2	N	-0-					-0-
01	217	N	194	-0-	-23	-0-	12	1	182	2	N	-0-					-0-
02	196	N	182	-0-	-14	-0-	11	1	171	2	N	-0-					-0-
03	217	N	209	-0-	-8	-0-	12	1	197	2	N	-0-					-0-
*04	187	N	187	-0-	-0-	-0-	9	1	178	2	N	-0-					-0-

VALLIANT, L. R. WELL #: 12 RRCID -> 214033 COMPL. DATE 06/18/2005 TOTAL DEPTH 8718 PERF. 6281 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	499	-0-	-11	-0-	33	1	466	2	N	-0-					-0-
12	527	N	508	-0-	-19	-0-	33	1	474	2	N	1	1	8			-0-
							1	9									
01	527	N	515	-0-	-12	-0-	33	1	482	2	N	-0-					-0-
02	476	N	458	-0-	-18	-0-	28	1	430	2	N	-0-					-0-
03	496	N	493	-0-	-3	-0-	28	1	465	2	N	-0-					-0-
04	510	N	479	-0-	-31	-0-	23	1	456	2	N	-0-					-0-

WILSON, DUKE WELL #: 1602 RRCID -> 214034 COMPL. DATE 07/23/2005 TOTAL DEPTH 8200 PERF. 5120 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	426	N	426	-0-	-0-	-0-	26	1	400	3	N	-0-					-0-
12	434	N	426	-0-	-8	-0-	26	1	400	3	N	-0-					-0-
01	434	N	434	-0-	-0-	-0-	27	1	407	3	N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	25	1	369	3	N	-0-					-0-
03	434	N	416	-0-	-18	-0-	27	1	389	3	N	-0-					-0-
04	420	N	412	-0-	-8	-0-	27	1	385	3	N	-0-					-0-

MAYER RANCH "M" WELL #: 1204 RRCID -> 214038 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	359	-0-	-181	-0-	24	1	335	3	N	-0-					-0-
12	613	N	613	-0-	-0-	-0-	41	1	571	3	N	1	1	8			-0-
							1	9									
01	766	N	766	-0-	-0-	-0-	53	1	713	3	N	-0-					-0-
02	691	N	691	-0-	-0-	-0-	46	1	644	3	N	1	1	8			-0-
							1	9									
03	791	N	791	-0-	-0-	-0-	52	1	739	3	N	-0-					-0-
04	750	N	478	-0-	-272	-0-	31	1	447	3	N	-0-					-0-

MAYFIELD 39 WELL #: 24 RRCID -> 214044 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	246	N	246	-0-	-0-	-0-	17	1	229	3	Y	-0-	1	1			-0-
12	310	N	135	-0-	-175	-0-	9	1	126	3	Y	-0-					-0-
01	279	N	161	-0-	-118	-0-	11	1	149	3	Y	1	1	1			-0-
							1	9									
02	224	N	144	-0-	-80	-0-	9	1	135	3	Y	-0-					-0-
03	161	N	161	-0-	-0-	-0-	11	1	150	3	Y	-0-					-0-
*04	176	N	176	-0-	-0-	-0-	10	1	165	3	Y	1	1	1			-0-
							1	9									

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214049 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	71	-0-	-109	-0-	5	1	66	3	N	-0-					-0-
12	155	N	56	-0-	-99	-0-	4	1	52	3	N	-0-					-0-
01	124	N	61	-0-	-63	-0-	4	1	57	3	N	-0-					-0-
02	56	N	55	-0-	-1	-0-	4	1	51	3	N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
*04	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214053 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	762	N	762	-0-	-0-	-0-	50	1	712	2	N	-0-					-0-
12	759	N	759	-0-	-0-	-0-	50	1	708	2	N	1	1	8			-0-
							1	9									
01	806	N	630	-0-	-176	-0-	40	1	590	2	N	-0-					-0-
02	700	N	548	-0-	-152	-0-	33	1	512	2	N	3	3	8			-0-
							3	9									
03	744	N	597	-0-	-147	-0-	34	1	563	2	N	-0-					-0-
*04	613	N	613	-0-	-0-	-0-	29	1	584	2	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214056 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	274	-0-	-26	-0-	19	1	255	3	N	-0-					-0-
12	284	N	284	-0-	-0-	-0-	19	1	265	3	N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	20	1	274	3	N	-0-					-0-
02	262	N	262	-0-	-0-	-0-	17	1	245	3	N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	19	1	270	3	N	-0-					-0-
*04	290	N	290	-0-	-0-	-0-	19	1	271	3	N	-0-					-0-

MAYER, MINNIE H. "A" WELL #: 103 RRCID -> 214435 COMPL. DATE 08/26/2005 TOTAL DEPTH 8125 PERF. 6402 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	247	-0-	-113	-0-	11	1	236	3	N	-0-					-0-
12	403	N	143	-0-	-260	-0-	6	1	136	3	N	1	1	8			-0-
							1	9									
01	403	N	371	-0-	-32	-0-	17	1	354	3	N	-0-					-0-
02	312	N	312	-0-	-0-	-0-	14	1	298	3	N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	13	1	275	3	N	2	2	8			-0-
							2	9									
04	360	N	344	-0-	-16	-0-	16	1	328	3	N	-0-					-0-

SHURLEY RR 8 WELL #: 3 RRCID -> 214439 COMPL. DATE 08/14/2005 TOTAL DEPTH 7800 PERF. 5250 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	479	-0-	-211	-0-	26	1	453	3	N	-0-					-0-
12	682	N	525	-0-	-157	-0-	30	1	495	3	N	-0-					-0-
01	651	N	585	-0-	-66	-0-	33	1	552	3	N	-0-					-0-
02	592	N	592	-0-	-0-	-0-	31	1	561	3	N	-0-					-0-
03	635	N	635	-0-	-0-	-0-	34	1	601	3	N	-0-					-0-
*04	678	N	678	-0-	-0-	-0-	36	1	642	3	N	-0-					-0-

CANYON RANCH WELL #: 1055S RRCID -> 214443 COMPL. DATE 08/05/2005 TOTAL DEPTH 6866 PERF. 6292 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
12	1540	N	1540	-0-	-0-	-0-	1540	3			N	-0-					-0-
01	1452	N	1452	-0-	-0-	-0-	1452	3			N	-0-					-0-
02	1400	N	1321	-0-	-79	-0-	1321	3			N	-0-					-0-
03	1550	N	1408	-0-	-142	-0-	1408	3			N	-0-					-0-
*04	1440	N	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-

ARCO-PHILLIPS WELL #: 2310 RRCID -> 214444 COMPL. DATE 09/01/2005 TOTAL DEPTH 9250 PERF. 8582 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	49	-0-	-281	-0-	5	1	44	2	Y	-0-					-0-
12	366	N	366	-0-	-0-	-0-	41	1	325	2	Y	-0-					-0-
01	390	N	390	-0-	-0-	-0-	44	1	346	2	Y	-0-					-0-
02	295	N	295	-0-	-0-	-0-	33	1	262	2	Y	-0-					-0-
03	341	N	315	-0-	-26	-0-	35	1	280	2	Y	-0-					-0-
04	330	N	298	-0-	-32	-0-	33	1	265	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE "B" WELL #: 3 RRCID -> 214469 COMPL. DATE 09/18/2005 TOTAL DEPTH 7712 PERF. 6178 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	230	N	230	-0-	-0-	-0-	16	1	214	3	N	-0-					-0-
12	241	N	241	-0-	-0-	-0-	18	1	223	3	N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	17	1	217	3	N	-0-					-0-
02	224	N	176	-0-	-48	-0-	13	1	163	3	N	-0-					-0-
03	248	N	229	-0-	-19	-0-	15	1	214	3	N	-0-					-0-
04	240	N	212	-0-	-28	-0-	14	1	198	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 6 RRCID -> 214472 COMPL. DATE 08/21/2005 TOTAL DEPTH 8168 PERF. 6710 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	576	-0-	-24	-0-	155	1	421	3	N	-0-					-0-
12	651	N	562	-0-	-89	-0-	159	1	403	3	N	-0-					-0-
01	651	N	470	-0-	-181	-0-	142	1	328	3	N	-0-					-0-
02	1664	N	1664	-0-	-0-	-0-	200	1	1452	3	N	11	11	8			-0-
							12	9									
03	1423	N	1423	-0-	-0-	-0-	192	1	1208	3	N	21	21	8			-0-
							23	9									
*04	1116	N	1116	-0-	-0-	-0-	175	1	924	3	N	15	15	8			-0-
							17	9									

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 5 RRCID -> 214473 COMPL. DATE 09/24/2005 TOTAL DEPTH 8133 PERF. 6711 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-					-0-
01	93	N	15	-0-	-78	-0-	1	1	14	3	N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-					-0-
03	62	N	51	-0-	-11	-0-	2	1	49	3	N	-0-					-0-
*04	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214476 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	350	-0-	-10	-0-	106	1	244	3	N	-0-					-0-
12	372	N	355	-0-	-17	-0-	109	1	246	3	N	-0-					-0-
01	372	N	345	-0-	-27	-0-	109	1	236	3	N	-0-					-0-
02	336	N	307	-0-	-29	-0-	96	1	211	3	N	-0-					-0-
03	367	N	367	-0-	-0-	-0-	106	1	261	3	N	-0-					-0-
*04	341	N	341	-0-	-0-	-0-	102	1	239	3	N	-0-					-0-

SHURLEY RR 5 WELL #: 2 RRCID -> 214478 COMPL. DATE 08/03/2005 TOTAL DEPTH 7900 PERF. 5540 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1484	-0-	-76	-0-	80	1	1404	3	N	-0-					-0-
12	1550	N	1506	-0-	-44	-0-	86	1	1420	3	N	-0-					-0-
01	1550	N	1476	-0-	-74	-0-	84	1	1392	3	N	-0-					-0-
02	1372	N	1237	-0-	-135	-0-	66	1	1171	3	N	-0-					-0-
03	1519	N	1404	-0-	-115	-0-	75	1	1329	3	N	-0-					-0-
04	1440	N	1353	-0-	-87	-0-	72	1	1281	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR 'C' WELL #: 5 RRCID -> 215033 COMPL. DATE 10/20/2005 TOTAL DEPTH 8125 PERF. 6586 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	130	-0-	-20	-0-	8	1	122	3	N	-0-					-0-
12	155	N	131	-0-	-24	-0-	8	1	123	3	N	-0-					-0-
01	155	N	124	-0-	-31	-0-	8	1	116	3	N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	6	1	106	3	N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					-0-
*04	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 20 RRCID -> 215036 COMPL. DATE 10/23/2005 TOTAL DEPTH 8906 PERF. 6286 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1813	N	1813	-0-	-0-	-0-	119	1	1694	2	N	-0-					-0-
12	1851	N	1851	-0-	-0-	-0-	121	1	1727	2	N	3	3	8			-0-
							3	9									
01	1984	N	1855	-0-	-129	-0-	118	1	1737	2	N	-0-					-0-
02	1680	N	1556	-0-	-124	-0-	95	1	1461	2	N	-0-					-0-
03	1860	N	1818	-0-	-42	-0-	102	1	1716	2	N	-0-					-0-
04	1800	N	1697	-0-	-103	-0-	81	1	1615	2	N	1	1	8			-0-
							1	9									

SHURLEY RR 1A WELL #: 2 RRCID -> 215040 COMPL. DATE 10/21/2005 TOTAL DEPTH 7500 PERF. 5570 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	672	-0-	-168	-0-	36	1	636	3	N	-0-					-0-
12	837	N	713	-0-	-124	-0-	41	1	672	3	N	-0-					-0-
01	744	N	726	-0-	-18	-0-	41	1	685	3	N	-0-					-0-
02	634	N	634	-0-	-0-	-0-	34	1	600	3	N	-0-					-0-
03	713	N	697	-0-	-16	-0-	37	1	660	3	N	-0-					-0-
*04	732	N	732	-0-	-0-	-0-	39	1	693	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 2 RRCID -> 215043 COMPL. DATE 11/05/2005 TOTAL DEPTH 7000 PERF. 5396 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	477	-0-	-123	-0-	26	1	451	3	N	-0-					-0-
12	620	N	450	-0-	-170	-0-	26	1	424	3	N	-0-					-0-
01	558	N	420	-0-	-138	-0-	24	1	396	3	N	-0-					-0-
02	524	N	524	-0-	-0-	-0-	28	1	496	3	N	-0-					-0-
03	465	N	421	-0-	-44	-0-	22	1	399	3	N	-0-					-0-
04	420	N	380	-0-	-40	-0-	20	1	360	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 13 RRCID -> 215058 COMPL. DATE 10/12/2005 TOTAL DEPTH 8919 PERF. 6328 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	682	-0-	-8	-0-	45	1	637	2	N	-0-					-0-
12	713	N	711	-0-	-2	-0-	47	1	663	2	N	1	1	8			-0-
							1	9									
01	713	N	708	-0-	-5	-0-	45	1	663	2	N	-0-					-0-
02	644	N	634	-0-	-10	-0-	39	1	595	2	N	-0-					-0-
03	713	N	695	-0-	-18	-0-	39	1	656	2	N	-0-					-0-
04	690	N	671	-0-	-19	-0-	32	1	639	2	N	-0-					-0-

WILSON, DUKE WELL #: 1769 RRCID -> 215076 COMPL. DATE 10/26/2005 TOTAL DEPTH 8550 PERF. 5360 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1716	N	1716	-0-	-0-	-0-	105	1	1611	3	N	-0-					-0-
12	1724	N	1724	-0-	-0-	-0-	107	1	1617	3	N	-0-					-0-
01	1829	N	1754	-0-	-75	-0-	110	1	1644	3	N	-0-					-0-
02	1596	N	1559	-0-	-37	-0-	98	1	1461	3	N	-0-					-0-
03	1736	N	1733	-0-	-3	-0-	113	1	1620	3	N	-0-					-0-
04	1710	N	1656	-0-	-54	-0-	109	1	1547	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 3 RRCID -> 215078 COMPL. DATE 11/03/2005 TOTAL DEPTH 7039 PERF. 5530 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	34	-0-	-206	-0-	2	1	32	3	N	-0-					-0-
12	124	N	46	-0-	-78	-0-	3	1	43	3	N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	11	1	176	3	N	-0-					-0-
02	495	N	495	-0-	-0-	-0-	26	1	469	3	N	-0-					-0-
03	541	N	541	-0-	-0-	-0-	29	1	512	3	N	-0-					-0-
*04	535	N	535	-0-	-0-	-0-	29	1	506	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 5 RRCID -> 215112 COMPL. DATE 10/27/2005 TOTAL DEPTH 7500 PERF. 5505 - 5759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	330	N	308	-0-	-22	-0-	17	1	291	3	N	-0-			-0-
12	341	N	262	-0-	-79	-0-	15	1	247	3	N	-0-			-0-
01	401	N	401	-0-	-0-	-0-	23	1	378	3	N	-0-			-0-
02	315	N	315	-0-	-0-	-0-	17	1	298	3	N	-0-			-0-
03	248	N	220	-0-	-28	-0-	12	1	208	3	N	-0-			-0-
04	330	N	252	-0-	-78	-0-	13	1	239	3	N	-0-			-0-

CANYON RANCH WELL #: 1267 S RRCID -> 215114 COMPL. DATE 11/02/2005 TOTAL DEPTH 6501 PERF. 6066 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	900	N	890	-0-	-10	-0-	90	1	800	3	N	-0-			-0-
12	899	N	875	-0-	-24	-0-	92	1	783	3	N	-0-			-0-
01	875	N	875	-0-	-0-	-0-	92	1	783	3	N	-0-			-0-
02	840	N	778	-0-	-62	-0-	84	1	694	3	N	-0-			-0-
03	868	N	862	-0-	-6	-0-	92	1	770	3	N	-0-			-0-
*04	860	N	860	-0-	-0-	-0-	90	1	770	3	N	-0-			-0-

SHURLEY RR 1E WELL #: 6 RRCID -> 215115 COMPL. DATE 10/14/2005 TOTAL DEPTH 7058 PERF. 5328 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	751	N	751	-0-	-0-	-0-	41	1	710	3	N	-0-			-0-
12	757	N	757	-0-	-0-	-0-	43	1	714	3	N	-0-			-0-
01	775	N	743	-0-	-32	-0-	42	1	701	3	N	-0-			-0-
02	700	N	664	-0-	-36	-0-	35	1	629	3	N	-0-			-0-
03	744	N	736	-0-	-8	-0-	39	1	697	3	N	-0-			-0-
04	720	N	718	-0-	-2	-0-	38	1	680	3	N	-0-			-0-

WILSON, DUKE WELL #: 1777 RRCID -> 215116 COMPL. DATE 10/26/2005 TOTAL DEPTH 8350 PERF. 5101 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	630	N	623	-0-	-7	-0-	38	1	585	3	N	-0-			-0-
12	713	N	638	-0-	-75	-0-	40	1	598	3	N	-0-			-0-
01	713	N	652	-0-	-61	-0-	41	1	611	3	N	-0-			-0-
02	588	N	537	-0-	-51	-0-	34	1	503	3	N	-0-			-0-
03	677	N	677	-0-	-0-	-0-	44	1	633	3	N	-0-			-0-
*04	654	N	654	-0-	-0-	-0-	43	1	611	3	N	-0-			-0-

WILSON, DUKE WELL #: 1767 RRCID -> 215219 COMPL. DATE 10/12/2005 TOTAL DEPTH 8350 PERF. 5180 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1650	N	1584	-0-	-66	-0-	97	1	1487	3	N	-0-			-0-
12	1767	N	1615	-0-	-152	-0-	100	1	1515	3	N	-0-			-0-
01	1736	N	1627	-0-	-109	-0-	102	1	1525	3	N	-0-			-0-
02	1484	N	1482	-0-	-2	-0-	93	1	1389	3	N	-0-			-0-
03	1637	N	1637	-0-	-0-	-0-	107	1	1530	3	N	-0-			-0-
*04	1599	N	1599	-0-	-0-	-0-	105	1	1494	3	N	-0-			-0-

FAWCETT, RANDEE TRUST C WELL #: 16 RRCID -> 215238 COMPL. DATE 11/04/2005 TOTAL DEPTH 8750 PERF. 6416 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	360	N	247	-0-	-113	-0-	17	1	230	3	N	-0-			-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-			-0-
01	511	N	511	-0-	-0-	-0-	37	1	474	3	N	-0-			-0-
02	379	N	379	-0-	-0-	-0-	28	1	351	3	N	-0-			-0-
03	450	N	450	-0-	-0-	-0-	30	1	420	3	N	-0-			-0-
04	420	N	402	-0-	-18	-0-	27	1	375	3	N	-0-			-0-

CANYON RANCH WELL #: 104S RRCID -> 215239 COMPL. DATE 10/22/2005 TOTAL DEPTH 4525 PERF. 2756 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2	N	-0-	-0-	-2	-0-					Y	-0-			-0-
12	2	N	-0-	-0-	-2	-0-					Y	-0-			-0-
01	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 8 RRCID -> 215240 COMPL. DATE 10/30/2005 TOTAL DEPTH 7850 PERF. 5638 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	726	-0-	-144	-0-	39	1	687	3	N	-0-					-0-
12	868	N	611	-0-	-257	-0-	35	1	576	3	N	-0-					-0-
01	868	N	610	-0-	-258	-0-	35	1	575	3	N	-0-					-0-
02	672	N	623	-0-	-49	-0-	33	1	590	3	N	-0-					-0-
03	1008	N	1008	-0-	-0-	-0-	54	1	954	3	N	-0-					-0-
*04	954	N	954	-0-	-0-	-0-	51	1	903	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 20S RRCID -> 215260 COMPL. DATE 10/18/2005 TOTAL DEPTH 6603 PERF. 4708 - 6022

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215262 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

11	480	N	443	-0-	-37	-0-	31	1	412	3	N	-0-					-0-
12	475	N	475	-0-	-0-	-0-	35	1	440	3	N	-0-					-0-
01	465	N	441	-0-	-24	-0-	32	1	409	3	N	-0-					-0-
02	420	N	331	-0-	-89	-0-	25	1	306	3	N	-0-					-0-
03	465	N	443	-0-	-22	-0-	30	1	413	3	N	-0-					-0-
*04	422	N	422	-0-	-0-	-0-	28	1	394	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215303 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

11	930	N	510	-0-	-420	-0-	31	1	479	3	N	-0-					-0-
12	961	N	239	-0-	-722	-0-	15	1	223	3	N	1	1	8			-0-
							1	9									
01	899	N	661	-0-	-238	-0-	43	1	618	3	N	-0-					-0-
02	1216	N	1216	-0-	-0-	-0-	64	1	1151	3	N	1	1	8			-0-
							1	9									
03	1375	N	1375	-0-	-0-	-0-	65	1	1307	3	N	3	3	8			-0-
							3	9									
*04	1263	N	1263	-0-	-0-	-0-	61	1	1200	3	N	2	2	8			-0-
							2	9									

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215331 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

11	1335	N	1335	-0-	-0-	-0-	94	1	1241	3	N	-0-					-0-
12	1333	N	1316	-0-	-17	-0-	96	1	1220	3	N	-0-					-0-
01	1457	N	1294	-0-	-163	-0-	94	1	1200	3	N	-0-					-0-
02	1260	N	1067	-0-	-193	-0-	79	1	988	3	N	-0-					-0-
03	1336	N	1336	-0-	-0-	-0-	90	1	1246	3	N	-0-					-0-
04	1260	N	1239	-0-	-21	-0-	83	1	1156	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 21 RRCID -> 215362 COMPL. DATE 09/11/2005 TOTAL DEPTH 8134 PERF. 7031 - 7164

11	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
01	124	N	105	-0-	-19	-0-	5	1	100	3	N	-0-					-0-
02	112	N	93	-0-	-19	-0-	5	1	88	3	N	-0-					-0-
03	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-					-0-
04	90	N	81	-0-	-9	-0-	4	1	77	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 5 WELL #: 3 RRCID -> 215371 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	586	-0-	-194	-0-	32	1	554	3	N	-0-					-0-
12	744	N	739	-0-	-5	-0-	42	1	697	3	N	-0-					-0-
01	744	N	569	-0-	-175	-0-	32	1	537	3	N	-0-					-0-
02	560	N	546	-0-	-14	-0-	29	1	517	3	N	-0-					-0-
03	744	N	660	-0-	-84	-0-	35	1	625	3	N	-0-					-0-
04	540	N	462	-0-	-78	-0-	25	1	437	3	N	-0-					-0-

MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215379 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	116	-0-	-4	-0-	8	1	108	3	N	-0-					-0-
12	186	N	90	-0-	-96	-0-	6	1	84	3	N	-0-					-0-
01	155	N	84	-0-	-71	-0-	6	1	78	3	N	-0-					-0-
02	112	N	99	-0-	-13	-0-	6	1	90	3	N	3	3	8			-0-
							3	9									
03	275	N	275	-0-	-0-	-0-	18	1	257	3	N	-0-					-0-
*04	378	N	378	-0-	-0-	-0-	24	1	352	3	N	2	2	8			-0-
							2	9									

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215383 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	235	-0-	-5	-0-	16	1	219	3	N	-0-					-0-
12	248	N	238	-0-	-10	-0-	16	1	221	3	N	1	1	8			-0-
							1	9									
01	248	N	241	-0-	-7	-0-	17	1	224	3	N	-0-					-0-
02	224	N	220	-0-	-4	-0-	15	1	205	3	N	-0-					-0-
03	248	N	210	-0-	-38	-0-	14	1	196	3	N	-0-					-0-
*04	279	N	279	-0-	-0-	-0-	18	1	261	3	N	-0-					-0-

SHURLEY RR 4A WELL #: 1 RRCID -> 215385 COMPL. DATE 07/03/2005 TOTAL DEPTH 8613 PERF. 5710 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	561	-0-	-39	-0-	30	1	531	3	N	-0-					-0-
12	589	N	568	-0-	-21	-0-	33	1	535	3	N	-0-					-0-
01	589	N	546	-0-	-43	-0-	31	1	515	3	N	-0-					-0-
02	532	N	497	-0-	-35	-0-	26	1	471	3	N	-0-					-0-
03	558	N	545	-0-	-13	-0-	29	1	516	3	N	-0-					-0-
*04	542	N	542	-0-	-0-	-0-	29	1	513	3	N	-0-					-0-

SHURLEY RR 4B WELL #: 1 RRCID -> 215388 COMPL. DATE 08/20/2005 TOTAL DEPTH 7100 PERF. 5554 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	794	-0-	-106	-0-	43	1	751	3	N	-0-					-0-
12	899	N	822	-0-	-77	-0-	47	1	775	3	N	-0-					-0-
01	868	N	751	-0-	-117	-0-	43	1	708	3	N	-0-					-0-
02	728	N	656	-0-	-72	-0-	35	1	621	3	N	-0-					-0-
03	837	N	731	-0-	-106	-0-	39	1	692	3	N	-0-					-0-
04	720	N	707	-0-	-13	-0-	38	1	669	3	N	-0-					-0-

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 215390 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	402	-0-	-48	-0-	27	1	375	3	N	-0-					-0-
12	448	N	448	-0-	-0-	-0-	30	1	418	3	N	-0-					-0-
01	456	N	456	-0-	-0-	-0-	32	1	424	3	N	-0-					-0-
02	409	N	409	-0-	-0-	-0-	27	1	382	3	N	-0-					-0-
03	448	N	448	-0-	-0-	-0-	29	1	419	3	N	-0-					-0-
*04	447	N	447	-0-	-0-	-0-	29	1	418	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 14 RRCID -> 215391 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	360	-0-	-90	-0-	24	1	336	3	Y	-0-	1	1			-0-
12	372	N	371	-0-	-1	-0-	26	1	344	3	Y	1					1
							1	9									
01	377	N	377	-0-	-0-	-0-	26	1	351	3	Y	-0-	1	1			-0-
02	336	N	327	-0-	-9	-0-	21	1	306	3	Y	-0-					-0-
03	372	N	347	-0-	-25	-0-	24	1	322	3	Y	1					1
							1	9									
04	360	N	340	-0-	-20	-0-	19	1	321	3	Y	-0-	1	1			-0-

FRIEND, JOE ESTATE "A" WELL #: 6025 RRCID -> 215392 COMPL. DATE 08/24/2005 TOTAL DEPTH 9450 PERF. 8758 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	75	-0-	-45	-0-	8	1	67	2	Y	-0-					-0-
12	93	N	79	-0-	-14	-0-	9	1	70	2	Y	-0-					-0-
01	93	N	79	-0-	-14	-0-	9	1	70	2	Y	-0-					-0-
02	84	N	79	-0-	-5	-0-	9	1	70	2	Y	-0-					-0-
03	134	N	134	-0-	-0-	-0-	25	1	109	2	Y	-0-					-0-
*04	623	N	623	-0-	-0-	-0-	218	1	405	2	Y	-0-					-0-

SHURLEY RR 4A WELL #: 3 RRCID -> 215404 COMPL. DATE 09/01/2005 TOTAL DEPTH 7100 PERF. 5492 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	891	N	891	-0-	-0-	-0-	48	1	843	3	N	-0-					-0-
12	1253	N	1253	-0-	-0-	-0-	72	1	1181	3	N	-0-					-0-
01	1054	N	1054	-0-	-0-	-0-	60	1	994	3	N	-0-					-0-
02	912	N	912	-0-	-0-	-0-	48	1	864	3	N	-0-					-0-
03	952	N	952	-0-	-0-	-0-	51	1	901	3	N	-0-					-0-
*04	937	N	937	-0-	-0-	-0-	50	1	884	3	N	3	3	8			-0-
							3	9									

SHURLEY RR 6 WELL #: 1 RRCID -> 215406 COMPL. DATE 09/04/2005 TOTAL DEPTH 7012 PERF. 5432 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	463	-0-	-257	-0-	25	1	438	3	N	-0-					-0-
12	682	N	429	-0-	-253	-0-	25	1	404	3	N	-0-					-0-
01	744	N	340	-0-	-404	-0-	19	1	321	3	N	-0-					-0-
02	420	N	268	-0-	-152	-0-	14	1	254	3	N	-0-					-0-
03	691	N	691	-0-	-0-	-0-	37	1	654	3	N	-0-					-0-
*04	629	N	629	-0-	-0-	-0-	34	1	595	3	N	-0-					-0-

ARCO-PHILLIPS WELL #: 2308 RRCID -> 215407 COMPL. DATE 09/01/2005 TOTAL DEPTH 9300 PERF. 8595 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 37 WELL #: 11 RRCID -> 215408 COMPL. DATE 09/02/2005 TOTAL DEPTH 8000 PERF. 6356 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	67	-0-	-23	-0-	4	1	63	3	Y	-0-					1
12	93	N	63	-0-	-30	-0-	3	1	60	3	Y	-0-					1
01	62	N	60	-0-	-2	-0-	3	1	57	3	Y	-0-					1
02	56	N	50	-0-	-6	-0-	3	1	47	3	Y	-0-	1	1			-0-
03	62	N	50	-0-	-12	-0-	3	1	47	3	Y	-0-					-0-
04	60	N	46	-0-	-14	-0-	3	1	43	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 6 WELL #: 4 RRCID -> 215419 COMPL. DATE 08/27/2005 TOTAL DEPTH 7000 PERF. 5484 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	360	N	252	-0-	-108	-0-	14	1	238	3	N	-0-			-0-
12	403	N	294	-0-	-109	-0-	17	1	277	3	N	-0-			-0-
01	372	N	270	-0-	-102	-0-	15	1	255	3	N	-0-			-0-
02	303	N	303	-0-	-0-	-0-	16	1	287	3	N	-0-			-0-
03	427	N	427	-0-	-0-	-0-	23	1	404	3	N	-0-			-0-
*04	365	N	365	-0-	-0-	-0-	19	1	346	3	N	-0-			-0-

SHURLEY RR 9 WELL #: 1 RRCID -> 215420 COMPL. DATE 08/29/2005 TOTAL DEPTH 8030 PERF. 5422 - 6682

11	1020	N	741	-0-	-279	-0-	40	1	701	3	N	-0-			-0-
12	1141	N	1141	-0-	-0-	-0-	65	1	1076	3	N	-0-			-0-
01	992	N	984	-0-	-8	-0-	56	1	928	3	N	-0-			-0-
02	794	N	794	-0-	-0-	-0-	42	1	752	3	N	-0-			-0-
03	1116	N	911	-0-	-205	-0-	49	1	862	3	N	-0-			-0-
04	960	N	738	-0-	-222	-0-	39	1	699	3	N	-0-			-0-

WILSON, DUKE WELL #: 4015 RRCID -> 215421 COMPL. DATE 08/27/2005 TOTAL DEPTH 9200 PERF. 5632 - 9010

11	900	N	839	-0-	-61	-0-	51	1	788	3	N	-0-			-0-
12	930	N	757	-0-	-173	-0-	47	1	710	3	N	-0-			-0-
01	899	N	637	-0-	-262	-0-	40	1	597	3	N	-0-			-0-
02	784	N	584	-0-	-200	-0-	37	1	547	3	N	-0-			-0-
03	744	N	633	-0-	-111	-0-	41	1	592	3	N	-0-			-0-
*04	649	N	649	-0-	-0-	-0-	43	1	606	3	N	-0-			-0-

GRAHAM WELL #: 1 RRCID -> 215422 COMPL. DATE 06/22/2006 TOTAL DEPTH 3791 PERF. 3285 - 3318

11	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-			-0-
12	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-
01	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-			-0-
02	28	N	25	-0-	-3	-0-	1	1	24	3	N	-0-			-0-
03	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-			-0-
04	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-			-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 5 RRCID -> 215530 COMPL. DATE 09/17/2005 TOTAL DEPTH 7726 PERF. 7190 - 7530

11	493	N	493	-0-	-0-	-0-	32	1	461	2	N	-0-			-0-
12	441	N	441	-0-	-0-	-0-	29	1	412	2	N	-0-			-0-
01	450	N	450	-0-	-0-	-0-	29	1	421	2	N	-0-			-0-
02	448	N	440	-0-	-8	-0-	27	1	413	2	N	-0-			-0-
03	480	N	480	-0-	-0-	-0-	27	1	453	2	N	-0-			-0-
*04	472	N	472	-0-	-0-	-0-	23	1	449	2	N	-0-			-0-

CANYON RANCH WELL #: 928S RRCID -> 215539 COMPL. DATE 08/14/2005 TOTAL DEPTH 6872 PERF. 6588 - 6638

11	1	X	-0-	-0-	-1	-0-					N	-0-			-0-
12	1	X	-0-	-0-	-1	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*04	34	N	34	-0-	-0-	-0-	34	3			N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215585 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

11	120	N	11	-0-	-109	-0-	1	1	10	3	N	-0-			-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
01	166	N	166	-0-	-0-	-0-	11	1	155	3	N	-0-			-0-
02	163	N	163	-0-	-0-	-0-	9	1	154	3	N	-0-			-0-
03	199	N	199	-0-	-0-	-0-	9	1	190	3	N	-0-			-0-
*04	185	N	185	-0-	-0-	-0-	9	1	176	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 406S RRCID -> 215751 COMPL. DATE 09/17/2005 TOTAL DEPTH 4322 PERF. 3071 - 3868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	384	N	384	-0-	-0-	-0-	11	1	373	3	Y	-0-					-0-
12	451	N	451	-0-	-0-	-0-	12	1	439	3	Y	-0-					-0-
01	422	N	422	-0-	-0-	-0-	9	1	413	3	Y	-0-					-0-
02	394	N	394	-0-	-0-	-0-	9	1	385	3	Y	-0-					-0-
03	442	N	442	-0-	-0-	-0-	10	1	432	3	Y	-0-					-0-
*04	434	N	434	-0-	-0-	-0-	9	1	425	3	Y	-0-					-0-

SHURLEY RR 6 WELL #: 6 RRCID -> 215761 COMPL. DATE 09/29/2005 TOTAL DEPTH 7027 PERF. 5472 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	670	-0-	-170	-0-	36	1	634	3	N	-0-					-0-
12	837	N	621	-0-	-216	-0-	36	1	585	3	N	-0-					-0-
01	806	N	495	-0-	-311	-0-	28	1	467	3	N	-0-					-0-
02	616	N	591	-0-	-25	-0-	31	1	560	3	N	-0-					-0-
03	710	N	710	-0-	-0-	-0-	38	1	672	3	N	-0-					-0-
*04	746	N	746	-0-	-0-	-0-	40	1	706	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 17 RRCID -> 215764 COMPL. DATE 09/14/2005 TOTAL DEPTH 8850 PERF. 6396 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	817	N	817	-0-	-0-	-0-	54	1	763	2	N	-0-					-0-
12	837	N	742	-0-	-95	-0-	49	1	692	2	N	1	1	8			-0-
							1	9									
01	775	N	671	-0-	-104	-0-	43	1	628	2	N	-0-					-0-
02	756	N	593	-0-	-163	-0-	36	1	557	2	N	-0-					-0-
03	744	N	635	-0-	-109	-0-	36	1	599	2	N	-0-					-0-
04	660	N	616	-0-	-44	-0-	29	1	587	2	N	-0-					-0-

SHURLEY RR 1E WELL #: 5 RRCID -> 215770 COMPL. DATE 09/24/2005 TOTAL DEPTH 7150 PERF. 5508 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	479	-0-	-91	-0-	26	1	453	3	N	-0-					-0-
12	558	N	489	-0-	-69	-0-	28	1	461	3	N	-0-					-0-
01	558	N	468	-0-	-90	-0-	27	1	441	3	N	-0-					-0-
02	763	N	763	-0-	-0-	-0-	40	1	723	3	N	-0-					-0-
03	765	N	765	-0-	-0-	-0-	41	1	724	3	N	-0-					-0-
*04	747	N	747	-0-	-0-	-0-	40	1	707	3	N	-0-					-0-

SHURLEY RR 4C WELL #: 3 RRCID -> 215779 COMPL. DATE 10/01/2005 TOTAL DEPTH 7000 PERF. 5592 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	828	N	828	-0-	-0-	-0-	45	1	783	3	N	-0-					-0-
12	852	N	852	-0-	-0-	-0-	49	1	803	3	N	-0-					-0-
01	963	N	963	-0-	-0-	-0-	55	1	908	3	N	-0-					-0-
02	784	N	738	-0-	-46	-0-	39	1	699	3	N	-0-					-0-
03	837	N	805	-0-	-32	-0-	43	1	762	3	N	-0-					-0-
04	870	N	799	-0-	-71	-0-	43	1	756	3	N	-0-					-0-

FAWCETT, RANDEE TRUST C WELL #: 18 RRCID -> 215792 COMPL. DATE 09/25/2005 TOTAL DEPTH 8662 PERF. 6318 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	209	N	209	-0-	-0-	-0-	15	1	194	3	N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	15	1	195	3	N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	15	1	187	3	N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	12	1	148	3	N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	14	1	194	3	N	-0-					-0-
*04	194	N	194	-0-	-0-	-0-	13	1	181	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 911S RRCID -> 215794 COMPL. DATE 08/26/2005 TOTAL DEPTH 6857 PERF. 4714 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	540	N	529	-0-	-11	-0-	529	3			N	-0-			-0-
12	558	N	524	-0-	-34	-0-	524	3			N	-0-			-0-
01	558	N	523	-0-	-35	-0-	523	3			N	-0-			-0-
02	504	N	457	-0-	-47	-0-	457	3			N	-0-			-0-
03	527	N	509	-0-	-18	-0-	509	3			N	-0-			-0-
*04	518	N	518	-0-	-0-	-0-	518	3			N	-0-			-0-

CANYON RANCH WELL #: 1054S RRCID -> 215808 COMPL. DATE 09/10/2005 TOTAL DEPTH 6354 PERF. 4756 - 5050

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY RR 4B WELL #: 2 RRCID -> 215810 COMPL. DATE 09/10/2005 TOTAL DEPTH 7450 PERF. 5508 - 5714

11	540	N	484	-0-	-56	-0-	26	1	458	3	N	-0-			-0-
12	569	N	569	-0-	-0-	-0-	33	1	536	3	N	-0-			-0-
01	530	N	530	-0-	-0-	-0-	30	1	500	3	N	-0-			-0-
02	448	N	431	-0-	-17	-0-	23	1	408	3	N	-0-			-0-
03	558	N	443	-0-	-115	-0-	24	1	419	3	N	-0-			-0-
04	510	N	438	-0-	-72	-0-	23	1	415	3	N	-0-			-0-

SHURLEY RR 4A WELL #: 2 RRCID -> 215812 COMPL. DATE 09/29/2005 TOTAL DEPTH 7316 PERF. 5654 - 6922

11	1013	N	1013	-0-	-0-	-0-	55	1	958	3	N	-0-			-0-
12	992	N	971	-0-	-21	-0-	56	1	915	3	N	-0-			-0-
01	992	N	790	-0-	-202	-0-	45	1	745	3	N	-0-			-0-
02	924	N	604	-0-	-320	-0-	32	1	572	3	N	-0-			-0-
03	961	N	907	-0-	-54	-0-	48	1	859	3	N	-0-			-0-
*04	981	N	981	-0-	-0-	-0-	52	1	929	3	N	-0-			-0-

VALLIANT, L. R. WELL #: 23 RRCID -> 215815 COMPL. DATE 09/30/2005 TOTAL DEPTH 8811 PERF. 6512 - 8185

11	819	N	819	-0-	-0-	-0-	54	1	765	2	N	-0-			-0-
12	930	N	810	-0-	-120	-0-	53	1	757	2	N	-0-			-0-
01	899	N	801	-0-	-98	-0-	51	1	750	2	N	-0-			-0-
02	756	N	723	-0-	-33	-0-	44	1	679	2	N	-0-			-0-
03	806	N	806	-0-	-0-	-0-	45	1	761	2	N	-0-			-0-
*04	782	N	782	-0-	-0-	-0-	37	1	745	2	N	-0-			-0-

SHURLEY RR 1E WELL #: 3 RRCID -> 215822 COMPL. DATE 10/03/2005 TOTAL DEPTH 7200 PERF. 5576 - 6864

11	930	N	257	-0-	-673	-0-	14	1	243	3	N	-0-			-0-
12	868	N	-0-	-0-	-868	-0-					N	-0-			-0-
01	837	N	42	-0-	-795	-0-	2	1	40	3	N	-0-			-0-
02	502	N	502	-0-	-0-	-0-	27	1	475	3	N	-0-			-0-
03	596	N	596	-0-	-0-	-0-	32	1	564	3	N	-0-			-0-
*04	558	N	558	-0-	-0-	-0-	30	1	528	3	N	-0-			-0-

SHURLEY RR 1F WELL #: 4 RRCID -> 215854 COMPL. DATE 09/07/2005 TOTAL DEPTH 7900 PERF. 5694 - 7728

11	969	N	969	-0-	-0-	-0-	52	1	917	3	N	-0-			-0-
12	1061	N	1061	-0-	-0-	-0-	61	1	1000	3	N	-0-			-0-
01	1056	N	1056	-0-	-0-	-0-	60	1	996	3	N	-0-			-0-
02	960	N	960	-0-	-0-	-0-	51	1	909	3	N	-0-			-0-
03	1061	N	1061	-0-	-0-	-0-	57	1	1004	3	N	-0-			-0-
04	1020	N	970	-0-	-50	-0-	52	1	918	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 8 WELL #: 1 RRCID -> 215855 COMPL. DATE 09/08/2005 TOTAL DEPTH 7900 PERF. 5309 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1260	N	1191	-0-	-69	-0-	64	1	1127	3	N	-0-			-0-
12	1333	N	1276	-0-	-57	-0-	73	1	1203	3	N	-0-			-0-
01	1342	N	1342	-0-	-0-	-0-	77	1	1265	3	N	-0-			-0-
02	1271	N	1271	-0-	-0-	-0-	67	1	1204	3	N	-0-			-0-
03	1387	N	1387	-0-	-0-	-0-	74	1	1313	3	N	-0-			-0-
*04	1355	N	1355	-0-	-0-	-0-	72	1	1283	3	N	-0-			-0-

CANYON RANCH WELL #: 1059 S RRCID -> 215856 COMPL. DATE 09/09/2005 TOTAL DEPTH 6800 PERF. 4744 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 929S RRCID -> 215870 COMPL. DATE 08/12/2005 TOTAL DEPTH 6858 PERF. 4802 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	420	N	400	-0-	-20	-0-	400	3			N	-0-			-0-
12	446	N	446	-0-	-0-	-0-	446	3			N	-0-			-0-
01	440	N	440	-0-	-0-	-0-	440	3			N	-0-			-0-
02	400	N	400	-0-	-0-	-0-	400	3			N	-0-			-0-
03	434	N	425	-0-	-9	-0-	425	3			N	-0-			-0-
*04	421	N	421	-0-	-0-	-0-	421	3			N	-0-			-0-

VALLIANT, L. R. WELL #: 28 RRCID -> 215871 COMPL. DATE 09/01/2005 TOTAL DEPTH 7810 PERF. 6132 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	385	N	385	-0-	-0-	-0-	25	1	360	2	N	-0-			-0-
12	403	N	395	-0-	-8	-0-	26	1	369	2	N	-0-			-0-
01	403	N	399	-0-	-4	-0-	25	1	374	2	N	-0-			-0-
02	365	N	365	-0-	-0-	-0-	22	1	343	2	N	-0-			-0-
03	403	N	389	-0-	-14	-0-	22	1	367	2	N	-0-			-0-
*04	557	N	557	-0-	-0-	-0-	27	1	530	2	N	-0-			-0-

SHURLEY RR 1A WELL #: 1 RRCID -> 215872 COMPL. DATE 09/16/2005 TOTAL DEPTH 7390 PERF. 5560 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1228	N	1228	-0-	-0-	-0-	66	1	1162	3	N	-0-			-0-
12	1207	N	1207	-0-	-0-	-0-	69	1	1138	3	N	-0-			-0-
01	1209	N	1196	-0-	-13	-0-	68	1	1128	3	N	-0-			-0-
02	1092	N	1060	-0-	-32	-0-	56	1	1004	3	N	-0-			-0-
03	1209	N	1144	-0-	-65	-0-	61	1	1083	3	N	-0-			-0-
04	1170	N	1152	-0-	-18	-0-	61	1	1091	3	N	-0-			-0-

ARCO-PHILLIPS WELL #: 2309 RRCID -> 215875 COMPL. DATE 09/24/2005 TOTAL DEPTH 9400 PERF. 8690 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	N	177	-0-	-3	-0-	20	1	157	2	Y	-0-			-0-
12	217	N	189	-0-	-28	-0-	21	1	168	2	Y	-0-			-0-
01	186	N	184	-0-	-2	-0-	21	1	163	2	Y	-0-			-0-
02	168	N	165	-0-	-3	-0-	18	1	147	2	Y	-0-			-0-
03	187	N	187	-0-	-0-	-0-	21	1	166	2	Y	-0-			-0-
04	180	N	176	-0-	-4	-0-	19	1	157	2	Y	-0-			-0-

WILSON, DUKE WELL #: 1835 RRCID -> 215876 COMPL. DATE 09/25/2005 TOTAL DEPTH 8950 PERF. 7360 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-			-0-
12	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-			-0-
01	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-			-0-
02	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-			-0-
03	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-			-0-
*04	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 7 RRCID -> 215877 COMPL. DATE 09/15/2005 TOTAL DEPTH 7516 PERF. 5568 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	610	N	610	-0-	-0-	-0-	33	1	577	3	N	-0-					-0-
12	651	N	622	-0-	-29	-0-	36	1	586	3	N	-0-					-0-
01	651	N	585	-0-	-66	-0-	33	1	552	3	N	-0-					-0-
02	561	N	561	-0-	-0-	-0-	29	1	526	3	N	5	5	8			-0-
							6	9									
03	620	N	596	-0-	-24	-0-	32	1	564	3	N	-0-					-0-
*04	619	N	619	-0-	-0-	-0-	33	1	586	3	N	-0-					-0-

HILL-FAWCETT, RANDEE "G" WELL #: 4 RRCID -> 215880 COMPL. DATE 09/18/2005 TOTAL DEPTH 7683 PERF. 6426 - 7500

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215885 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

11	690	N	650	-0-	-40	-0-	31	1	619	3	N	-0-					-0-
12	713	N	635	-0-	-78	-0-	30	1	603	3	N	2	2	8			-0-
							2	9									
01	682	N	628	-0-	-54	-0-	31	1	597	3	N	-0-					-0-
02	616	N	586	-0-	-30	-0-	29	1	557	3	N	-0-					-0-
03	675	N	675	-0-	-0-	-0-	32	1	641	3	N	2	2	8			-0-
							2	9									
*04	608	N	608	-0-	-0-	-0-	29	1	579	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215890 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

11	1470	N	980	-0-	-490	-0-	60	1	920	3	N	-0-					-0-
12	1519	N	1489	-0-	-30	-0-	92	1	1396	3	N	1	1	8			-0-
							1	9									
01	1519	N	1398	-0-	-121	-0-	91	1	1307	3	N	-0-					-0-
02	1227	N	1227	-0-	-0-	-0-	65	1	1160	3	N	2	2	8			-0-
							2	9									
03	1488	N	1441	-0-	-47	-0-	68	1	1373	3	N	-0-					-0-
*04	1382	N	1382	-0-	-0-	-0-	67	1	1313	3	N	2	2	8			-0-
							2	9									

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215892 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

11	900	N	832	-0-	-68	-0-	55	1	777	2	N	-0-					-0-
12	899	N	860	-0-	-39	-0-	56	1	803	2	N	1	1	8			-0-
							1	9									
01	930	N	819	-0-	-111	-0-	52	1	767	2	N	-0-					-0-
02	784	N	682	-0-	-102	-0-	42	1	640	2	N	-0-					-0-
03	868	N	678	-0-	-190	-0-	38	1	640	2	N	-0-					-0-
04	780	N	635	-0-	-145	-0-	30	1	605	2	N	-0-					-0-

MAYER 37 WELL #: 12 RRCID -> 215900 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

11	223	N	223	-0-	-0-	-0-	92	1	131	3	Y	-0-					1
12	235	N	235	-0-	-0-	-0-	95	1	140	3	Y	-0-					1
01	234	N	234	-0-	-0-	-0-	95	1	139	3	Y	-0-					1
02	209	N	209	-0-	-0-	-0-	83	1	126	3	Y	-0-	1	1			-0-
03	248	N	239	-0-	-9	-0-	96	1	143	3	Y	-0-					-0-
04	240	N	218	-0-	-22	-0-	89	1	129	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 14 RRCID -> 215917 COMPL. DATE 11/02/2005 TOTAL DEPTH 8750 PERF. 6120 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1105	N	1105	-0-	-0-	-0-	78	1	1027	3	N	-0-					-0-
12	1135	N	1135	-0-	-0-	-0-	83	1	1052	3	N	-0-					-0-
01	1116	N	1094	-0-	-22	-0-	80	1	1014	3	N	-0-					-0-
02	1036	N	983	-0-	-53	-0-	73	1	910	3	N	-0-					-0-
03	1147	N	1131	-0-	-16	-0-	76	1	1055	3	N	-0-					-0-
*04	1069	N	1069	-0-	-0-	-0-	72	1	997	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 18 RRCID -> 215918 COMPL. DATE 09/11/2005 TOTAL DEPTH 8498 PERF. 6266 - 7530

11	221	N	221	-0-	-0-	-0-	16	1	205	3	N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	17	1	210	3	N	-0-					-0-
01	217	N	205	-0-	-12	-0-	15	1	190	3	N	-0-					-0-
02	196	N	185	-0-	-11	-0-	14	1	171	3	N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	15	1	210	3	N	-0-					-0-
04	210	N	197	-0-	-13	-0-	13	1	184	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 3 RRCID -> 215923 COMPL. DATE 10/08/2005 TOTAL DEPTH 8003 PERF. 5786 - 7638

11	552	N	552	-0-	-0-	-0-	30	1	522	3	N	-0-					-0-
12	589	N	541	-0-	-48	-0-	31	1	510	3	N	-0-					-0-
01	558	N	550	-0-	-8	-0-	31	1	519	3	N	-0-					-0-
02	504	N	476	-0-	-28	-0-	25	1	451	3	N	-0-					-0-
03	527	N	519	-0-	-8	-0-	28	1	491	3	N	-0-					-0-
*04	620	N	620	-0-	-0-	-0-	33	1	587	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 5 RRCID -> 215925 COMPL. DATE 10/13/2005 TOTAL DEPTH 7259 PERF. 5628 - 6854

11	540	N	513	-0-	-27	-0-	28	1	485	3	N	-0-					-0-
12	558	N	552	-0-	-6	-0-	32	1	520	3	N	-0-					-0-
01	531	N	531	-0-	-0-	-0-	30	1	501	3	N	-0-					-0-
02	489	N	489	-0-	-0-	-0-	26	1	463	3	N	-0-					-0-
03	558	N	485	-0-	-73	-0-	26	1	459	3	N	-0-					-0-
04	510	N	480	-0-	-30	-0-	26	1	454	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 2 RRCID -> 215929 COMPL. DATE 09/08/2005 TOTAL DEPTH 7300 PERF. 5682 - 6627

11	420	N	401	-0-	-19	-0-	22	1	379	3	N	-0-					-0-
12	434	N	402	-0-	-32	-0-	23	1	379	3	N	-0-					-0-
01	434	N	388	-0-	-46	-0-	22	1	366	3	N	-0-					-0-
02	364	N	351	-0-	-13	-0-	19	1	332	3	N	-0-					-0-
03	403	N	379	-0-	-24	-0-	20	1	359	3	N	-0-					-0-
*04	396	N	396	-0-	-0-	-0-	21	1	375	3	N	-0-					-0-

KARNES, W.H. C WELL #: 11 RRCID -> 215931 COMPL. DATE 09/26/2005 TOTAL DEPTH 9300 PERF. 8650 - 8926

11	1410	N	1157	-0-	-253	-0-	128	1	1029	2	Y	-0-					-0-
12	1364	N	1256	-0-	-108	-0-	142	1	1114	2	Y	-0-					-0-
01	1364	N	1289	-0-	-75	-0-	145	1	1144	2	Y	-0-					-0-
02	1114	N	1114	-0-	-0-	-0-	124	1	990	2	Y	-0-					-0-
03	1271	N	1167	-0-	-104	-0-	129	1	1038	2	Y	-0-					-0-
04	1260	N	1223	-0-	-37	-0-	134	1	1089	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNT 19 WELL #: 7 RRCID -> 215932 COMPL. DATE 10/07/2005 TOTAL DEPTH 9565 PERF. 8930 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	374	-0-	-556	-0-	41	1	333	2	Y	-0-					-0-
12	465	N	250	-0-	-215	-0-	28	1	222	2	Y	-0-					-0-
01	372	N	242	-0-	-130	-0-	27	1	215	2	Y	-0-					-0-
02	336	N	214	-0-	-122	-0-	24	1	189	2	Y	1	1	8			-0-
							1	9									
03	248	N	239	-0-	-9	-0-	26	1	213	2	Y	-0-					-0-
*04	485	N	485	-0-	-0-	-0-	53	1	432	2	Y	-0-					-0-

CANYON RANCH WELL #: 103S RRCID -> 215939 COMPL. DATE 10/05/2005 TOTAL DEPTH 5600 PERF. 2896 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	651	N	651	-0-	-0-	-0-	19	1	632	3	Y	-0-					-0-
12	713	N	700	-0-	-13	-0-	19	1	681	3	Y	-0-					-0-
01	806	N	754	-0-	-52	-0-	17	1	737	3	Y	-0-					-0-
02	630	N	630	-0-	-0-	-0-	14	1	616	3	Y	-0-					-0-
03	730	N	730	-0-	-0-	-0-	16	1	714	3	Y	-0-					-0-
04	720	N	661	-0-	-59	-0-	14	1	647	3	Y	-0-					-0-

HUNT 19 WELL #: 2 RRCID -> 215954 COMPL. DATE 10/07/2005 TOTAL DEPTH 9500 PERF. 8845 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	100	-0-	-20	-0-	11	1	89	2	Y	-0-					-0-
12	124	N	105	-0-	-19	-0-	12	1	93	2	Y	-0-					-0-
01	124	N	106	-0-	-18	-0-	12	1	94	2	Y	-0-					-0-
02	92	N	92	-0-	-0-	-0-	10	1	82	2	Y	-0-					-0-
03	101	N	101	-0-	-0-	-0-	11	1	90	2	Y	-0-					-0-
*04	94	N	94	-0-	-0-	-0-	10	1	84	2	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 804 RRCID -> 215955 COMPL. DATE 10/06/2005 TOTAL DEPTH 8038 PERF. 6526 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	118	-0-	-32	-0-	7	1	111	3	N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-					-0-
01	124	N	72	-0-	-52	-0-	5	1	67	3	N	-0-					-0-
02	112	N	64	-0-	-48	-0-	3	1	61	3	N	-0-					-0-
03	93	N	81	-0-	-12	-0-	4	1	77	3	N	-0-					-0-
*04	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-					-0-

CANYON RANCH WELL #: 1131S RRCID -> 215956 COMPL. DATE 10/07/2005 TOTAL DEPTH 6812 PERF. 4405 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
12	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
02	56	N	42	-0-	-14	-0-	42	3			N	-0-					-0-
03	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
04	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-

SAWYER-JONES WELL #: 2003 RRCID -> 215976 COMPL. DATE 10/08/2005 TOTAL DEPTH 8306 PERF. 5902 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
12	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
01	496	N	444	-0-	-52	-0-	444	3			N	-0-					-0-
02	448	N	398	-0-	-50	-0-	398	3			N	-0-					-0-
03	465	N	441	-0-	-24	-0-	439	3	2	9	N	2	2	8			-0-
*04	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST C WELL #: 12 RRCID -> 215977 COMPL. DATE 10/09/2005 TOTAL DEPTH 8705 PERF. 6374 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	678	-0-	-12	-0-	48	1	630	3	N	-0-					-0-
12	713	N	699	-0-	-14	-0-	51	1	648	3	N	-0-					-0-
01	713	N	681	-0-	-32	-0-	50	1	631	3	N	-0-					-0-
02	644	N	540	-0-	-104	-0-	40	1	499	3	N	1	1	8			-0-
							1	9									
03	713	N	386	-0-	-327	-0-	26	1	360	3	N	-0-					-0-
04	660	N	40	-0-	-620	-0-	3	1	37	3	N	-0-					-0-

CANYON RANCH 105 WELL #: 10S RRCID -> 216056 COMPL. DATE 08/04/2005 TOTAL DEPTH 6800 PERF. 6210 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	835	-0-	-65	-0-	835	3			N	-0-					-0-
12	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
01	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
02	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
03	992	N	969	-0-	-23	-0-	969	3			N	-0-					-0-
04	960	N	921	-0-	-39	-0-	921	3			N	-0-					-0-

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216510 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	574	N	574	-0-	-0-	-0-	38	1	536	2	N	-0-					-0-
12	598	N	598	-0-	-0-	-0-	39	1	559	2	N	-0-					-0-
01	614	N	614	-0-	-0-	-0-	39	1	575	2	N	-0-					-0-
02	533	N	533	-0-	-0-	-0-	33	1	500	2	N	-0-					-0-
03	589	N	581	-0-	-8	-0-	33	1	548	2	N	-0-					-0-
04	600	N	567	-0-	-33	-0-	27	1	540	2	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216668 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	270	-0-	-180	-0-	19	1	251	3	N	-0-					-0-
12	465	N	247	-0-	-218	-0-	18	1	229	3	N	-0-					-0-
01	403	N	232	-0-	-171	-0-	17	1	215	3	N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	19	1	236	3	N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	18	1	247	3	N	-0-					-0-
*04	256	N	256	-0-	-0-	-0-	17	1	239	3	N	-0-					-0-

CANYON RANCH WELL #: 407S RRCID -> 216690 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	177	N	177	-0-	-0-	-0-	5	1	172	3	Y	-0-					-0-
12	171	N	171	-0-	-0-	-0-	5	1	166	3	Y	-0-					-0-
01	162	N	162	-0-	-0-	-0-	4	1	158	3	Y	-0-					-0-
02	142	N	142	-0-	-0-	-0-	3	1	139	3	Y	-0-					-0-
03	155	N	142	-0-	-13	-0-	3	1	139	3	Y	-0-					-0-
04	150	N	130	-0-	-20	-0-	3	1	127	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216765 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	140	N	140	-0-	-0-	-0-	9	1	131	3	N	-0-					-0-
12	155	N	128	-0-	-27	-0-	8	1	120	3	N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	11	1	153	3	N	-0-					-0-
02	140	N	103	-0-	-37	-0-	5	1	98	3	N	-0-					-0-
03	183	N	183	-0-	-0-	-0-	9	1	174	3	N	-0-					-0-
04	150	N	86	-0-	-64	-0-	4	1	82	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 21 RRCID -> 216768 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	499	-0-	-131	-0-	34	1	465	3	Y	-0-	2	1			-0-
12	651	N	624	-0-	-27	-0-	43	1	580	3	Y	1					1
							1	9									
01	651	N	587	-0-	-64	-0-	41	1	545	3	Y	1	2	1			-0-
							1	9									
02	476	N	320	-0-	-156	-0-	21	1	298	3	Y	1					1
							1	9									
03	620	N	478	-0-	-142	-0-	34	1	444	3	Y	-0-					1
*04	697	N	697	-0-	-0-	-0-	39	1	657	3	Y	1	2	1			-0-
							1	9									

FRIEND, JOE ESTATE WELL #: 928 RRCID -> 216889 COMPL. DATE 10/20/2005 TOTAL DEPTH 9150 PERF. 8664 - 9030

11	436	X	436	-0-	-0-	-0-	48	1	388	2	Y	-0-					-0-
12	449	X	449	-0-	-0-	-0-	51	1	398	2	Y	-0-					-0-
01	443	N	443	-0-	-0-	-0-	50	1	393	2	Y	-0-					-0-
02	392	N	389	-0-	-3	-0-	43	1	346	2	Y	-0-					-0-
03	434	N	318	-0-	-116	-0-	35	1	283	2	Y	-0-					-0-
04	420	N	318	-0-	-102	-0-	35	1	283	2	Y	-0-					-0-

FIELDS 16 WELL #: 19 RRCID -> 216894 COMPL. DATE 11/19/2005 TOTAL DEPTH 6006 PERF. 5724 - 5778

11	360	N	360	-0-	-0-	-0-	34	1	326	3	N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	26	1	259	3	N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	21	1	214	3	N	-0-					-0-
02	262	N	262	-0-	-0-	-0-	22	1	240	3	N	-0-					-0-
03	303	N	303	-0-	-0-	-0-	26	1	276	3	N	1	1	8			-0-
							1	9									
*04	299	N	299	-0-	-0-	-0-	24	1	275	3	N	-0-					-0-

HILL-MAYER, "UU" WELL #: 3 RRCID -> 216961 COMPL. DATE 11/23/2005 TOTAL DEPTH 7400 PERF. 6652 - 6720

11	540	N	449	-0-	-91	-0-	28	1	421	3	N	-0-					-0-
12	560	N	560	-0-	-0-	-0-	34	1	524	3	N	2	2	8			-0-
							2	9									
01	527	N	527	-0-	-0-	-0-	34	1	493	3	N	-0-					-0-
02	469	N	469	-0-	-0-	-0-	25	1	442	3	N	2	2	8			-0-
							2	9									
03	558	N	553	-0-	-5	-0-	26	1	527	3	N	-0-					-0-
*04	527	N	527	-0-	-0-	-0-	25	1	500	3	N	2	2	8			-0-
							2	9									

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 4 RRCID -> 216968 COMPL. DATE 10/02/2005 TOTAL DEPTH 8154 PERF. 6646 - 6990

11	259	N	259	-0-	-0-	-0-	100	1	159	3	N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	102	1	149	3	N	-0-					-0-
01	310	N	234	-0-	-76	-0-	102	1	132	3	N	-0-					-0-
02	252	N	198	-0-	-54	-0-	87	1	110	3	N	1	1	8			-0-
							1	9									
03	248	N	220	-0-	-28	-0-	96	1	124	3	N	-0-					-0-
04	240	N	213	-0-	-27	-0-	93	1	118	3	N	2	2	8			-0-
							2	9									

HILL-MAYER SS WELL #: 4 RRCID -> 216969 COMPL. DATE 11/05/2005 TOTAL DEPTH 8080 PERF. 6649 - 6833

11	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
12	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
01	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
03	31	N	28	-0-	-3	-0-	1	1	27	3	N	-0-					-0-
04	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 16 WELL #: 16 RRCID -> 216970 COMPL. DATE 11/10/2005 TOTAL DEPTH 6010 PERF. 5030 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	269	-0-	-301	-0-	71	1	198	3	N	-0-					-0-
12	527	N	422	-0-	-105	-0-	107	1	315	3	N	-0-					-0-
01	465	N	378	-0-	-87	-0-	113	1	265	3	N	-0-					-0-
02	332	N	332	-0-	-0-	-0-	100	1	232	3	N	-0-					-0-
03	434	N	369	-0-	-65	-0-	111	1	258	3	N	-0-					-0-
04	360	N	353	-0-	-7	-0-	106	1	247	3	N	-0-					-0-

HILL-MAYER, "UU" WELL #: 4X RRCID -> 216971 COMPL. DATE 11/16/2005 TOTAL DEPTH 8060 PERF. 6640 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48	N	48	-0-	-0-	-0-	9	1	39	3	N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
02	28	N	16	-0-	-12	-0-	4	1	12	3	N	-0-					-0-
03	7	N	2	-0-	-5	-0-	2	3			N	-0-					-0-
04	30	N	15	-0-	-15	-0-	4	1	11	3	N	-0-					-0-

FIELDS 15 WELL #: 18 RRCID -> 216974 COMPL. DATE 11/30/2005 TOTAL DEPTH 5900 PERF. 4921 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	556	N	556	-0-	-0-	-0-	34	1	522	3	N	-0-					-0-
12	558	N	556	-0-	-2	-0-	35	1	521	3	N	-0-					-0-
01	615	N	615	-0-	-0-	-0-	41	1	574	3	N	-0-					-0-
02	532	N	532	-0-	-0-	-0-	37	1	495	3	N	-0-					-0-
03	558	N	478	-0-	-80	-0-	41	1	437	3	N	-0-					-0-
04	570	N	480	-0-	-90	-0-	34	1	446	3	N	-0-					-0-

FIELDS 15 WELL #: 17 RRCID -> 216986 COMPL. DATE 11/10/2005 TOTAL DEPTH 5917 PERF. 5021 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	554	-0-	-436	-0-	131	1	423	3	N	-0-					-0-
12	775	N	633	-0-	-142	-0-	142	1	491	3	N	-0-					-0-
01	775	N	587	-0-	-188	-0-	138	1	449	3	N	-0-					-0-
02	545	N	545	-0-	-0-	-0-	123	1	422	3	N	-0-					-0-
03	708	N	708	-0-	-0-	-0-	146	1	562	3	N	-0-					-0-
*04	737	N	737	-0-	-0-	-0-	142	1	595	3	N	-0-					-0-

MAYER RANCH "K" WELL #: 1003 RRCID -> 216989 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	49	-0-	-131	-0-	3	1	46	3	N	-0-					-0-
12	155	N	108	-0-	-47	-0-	7	1	101	3	N	-0-					-0-
01	155	N	103	-0-	-52	-0-	7	1	96	3	N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	13	1	272	3	N	-0-					-0-
*04	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216995 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	673	-0-	-17	-0-	120	1	553	3	N	-0-					-0-
12	744	N	695	-0-	-49	-0-	125	1	570	3	N	-0-					-0-
01	744	N	678	-0-	-66	-0-	126	1	552	3	N	-0-					-0-
02	616	N	604	-0-	-12	-0-	106	1	498	3	N	-0-					-0-
03	721	N	721	-0-	-0-	-0-	117	1	604	3	N	-0-					-0-
*04	688	N	688	-0-	-0-	-0-	114	1	574	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL , TOM 2 WELL #: 7 RRCID -> 217004 COMPL. DATE 09/28/2005 TOTAL DEPTH 8521 PERF. 6908 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	42	-0-	-48	-0-	3	1	39	3	N	-0-					-0-
12	124	N	40	-0-	-84	-0-	3	1	37	3	N	-0-					-0-
01	62	N	32	-0-	-30	-0-	2	1	30	3	N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
03	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
*04	33	N	33	-0-	-0-	-0-	2	1	30	3	N	1	1	8			-0-
							1	9									

WILSON, DUKE WELL #: 1775 RRCID -> 217005 COMPL. DATE 12/14/2005 TOTAL DEPTH 8350 PERF. 5170 - 8299

11	3540	X	3305	-0-	-235	-0-	202	1	3103	3	N	-0-					-0-
12	3596	X	3309	-0-	-287	-0-	205	1	3104	3	N	-0-					-0-
01	3596	X	3392	-0-	-204	-0-	212	1	3180	3	N	-0-					-0-
02	3192	X	3065	-0-	-127	-0-	193	1	2872	3	N	-0-					-0-
03	3441	X	3382	-0-	-59	-0-	221	1	3160	3	N	1	1	8			-0-
							1	9									
04	3300	X	3281	-0-	-19	-0-	216	1	3065	3	N	-0-					-0-

SHURLEY RR 10 WELL #: 1 RRCID -> 217006 COMPL. DATE 12/08/2005 TOTAL DEPTH 7600 PERF. 5782 - 7500

11	420	N	222	-0-	-198	-0-	12	1	210	3	N	-0-					-0-
12	434	N	408	-0-	-26	-0-	23	1	385	3	N	-0-					-0-
01	398	N	398	-0-	-0-	-0-	23	1	375	3	N	-0-					-0-
02	363	N	363	-0-	-0-	-0-	19	1	335	3	N	8	8	8			-0-
							9	9									
03	403	N	389	-0-	-14	-0-	21	1	368	3	N	-0-					-0-
04	390	N	384	-0-	-6	-0-	20	1	364	3	N	-0-					-0-

SHURLEY RR9 WELL #: 3 RRCID -> 217007 COMPL. DATE 11/14/2005 TOTAL DEPTH 8047 PERF. 5422 - 7792

11	660	N	610	-0-	-50	-0-	33	1	577	3	N	-0-					-0-
12	682	N	617	-0-	-65	-0-	35	1	582	3	N	-0-					-0-
01	651	N	601	-0-	-50	-0-	34	1	567	3	N	-0-					-0-
02	560	N	545	-0-	-15	-0-	29	1	516	3	N	-0-					-0-
03	620	N	554	-0-	-66	-0-	30	1	524	3	N	-0-					-0-
04	570	N	481	-0-	-89	-0-	26	1	455	3	N	-0-					-0-

CUSENBARY 60 WELL #: 14 RRCID -> 217026 COMPL. DATE 12/09/2005 TOTAL DEPTH 5715 PERF. 4524 - 5264

11	480	N	349	-0-	-131	-0-	349	3			Y	-0-					6
12	527	N	314	-0-	-213	-0-	314	3			Y	-0-					6
01	372	N	231	-0-	-141	-0-	231	3			Y	-0-					6
02	336	N	182	-0-	-154	-0-	182	3			Y	-0-					6
03	310	N	220	-0-	-90	-0-	220	3			Y	-0-					6
04	210	N	200	-0-	-10	-0-	200	3			Y	-0-					6

SHURLEY RR 2A WELL #: 2 RRCID -> 217028 COMPL. DATE 11/30/2005 TOTAL DEPTH 8100 PERF. 5758 - 7816

11	818	N	818	-0-	-0-	-0-	44	1	774	3	N	-0-					-0-
12	743	N	743	-0-	-0-	-0-	43	1	700	3	N	-0-					-0-
01	696	N	696	-0-	-0-	-0-	40	1	656	3	N	-0-					-0-
02	672	N	615	-0-	-57	-0-	33	1	582	3	N	-0-					-0-
03	744	N	623	-0-	-121	-0-	33	1	590	3	N	-0-					-0-
04	660	N	567	-0-	-93	-0-	30	1	537	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 10 WELL #: 2 RRCID -> 217029 COMPL. DATE 11/30/2005 TOTAL DEPTH 7854 PERF. 6974 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	690	-0-	-60	-0-	37	1	653	3	N	-0-					-0-
12	713	N	678	-0-	-35	-0-	39	1	639	3	N	-0-					-0-
01	708	N	708	-0-	-0-	-0-	40	1	668	3	N	-0-					-0-
02	644	N	597	-0-	-47	-0-	32	1	565	3	N	-0-					-0-
03	682	N	271	-0-	-411	-0-	14	1	257	3	N	-0-					-0-
04	690	N	195	-0-	-495	-0-	10	1	185	3	N	-0-					-0-

WILSON, DUKE WELL #: 1616 RRCID -> 217033 COMPL. DATE 12/16/2005 TOTAL DEPTH 8350 PERF. 5328 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	569	-0-	-61	-0-	35	1	534	3	N	-0-					-0-
12	682	N	651	-0-	-31	-0-	40	1	611	3	N	-0-					-0-
01	651	N	623	-0-	-28	-0-	39	1	584	3	N	-0-					-0-
02	587	N	587	-0-	-0-	-0-	37	1	550	3	N	-0-					-0-
03	651	N	589	-0-	-62	-0-	39	1	550	3	N	-0-					-0-
*04	626	N	626	-0-	-0-	-0-	41	1	585	3	N	-0-					-0-

FAWCETT, RANDEE TRUST C WELL #: 24 RRCID -> 217079 COMPL. DATE 11/13/2005 TOTAL DEPTH 8764 PERF. 6334 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	37	-0-	-173	-0-	3	1	34	3	N	-0-					-0-
12	217	N	36	-0-	-181	-0-	3	1	33	3	N	-0-					-0-
01	124	N	65	-0-	-59	-0-	5	1	60	3	N	-0-					-0-
02	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
04	60	N	51	-0-	-9	-0-	3	1	48	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 15 RRCID -> 217080 COMPL. DATE 12/07/2005 TOTAL DEPTH 8793 PERF. 6268 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	847	N	847	-0-	-0-	-0-	60	1	787	3	N	-0-					-0-
12	1023	N	843	-0-	-180	-0-	61	1	782	3	N	-0-					-0-
01	1023	X	798	-0-	-225	-0-	58	1	740	3	N	-0-					-0-
02	924	X	604	-0-	-320	-0-	45	1	559	3	N	-0-					-0-
03	899	X	791	-0-	-108	-0-	53	1	738	3	N	-0-					-0-
04	840	X	765	-0-	-75	-0-	51	1	714	3	N	-0-					-0-

MAYER, EDWIN S. JR "G" WELL #: 13 RRCID -> 217129 COMPL. DATE 12/02/2005 TOTAL DEPTH 7900 PERF. 6520 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	53	-0-	-7	-0-	3	1	50	3	N	-0-					-0-
12	62	N	61	-0-	-1	-0-	4	1	57	3	N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
04	60	N	59	-0-	-1	-0-	3	1	56	3	N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 2026 RRCID -> 217134 COMPL. DATE 09/17/2005 TOTAL DEPTH 9250 PERF. 8610 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	139	-0-	-11	-0-	15	1	124	2	Y	-0-					-0-
12	155	N	147	-0-	-8	-0-	17	1	130	2	Y	-0-					-0-
01	149	N	149	-0-	-0-	-0-	17	1	132	2	Y	-0-					-0-
02	140	N	135	-0-	-5	-0-	15	1	120	2	Y	-0-					-0-
03	155	N	144	-0-	-11	-0-	16	1	128	2	Y	-0-					-0-
04	150	N	137	-0-	-13	-0-	15	1	122	2	Y	-0-					-0-

DUKE WILSON WELL #: 1782 RRCID -> 217135 COMPL. DATE 11/30/2005 TOTAL DEPTH 8500 PERF. 6974 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	412	-0-	-8	-0-	25	1	387	3	N	-0-					-0-
12	419	N	419	-0-	-0-	-0-	26	1	393	3	N	-0-					-0-
01	434	N	420	-0-	-14	-0-	26	1	394	3	N	-0-					-0-
02	392	N	384	-0-	-8	-0-	24	1	360	3	N	-0-					-0-
03	434	N	426	-0-	-8	-0-	28	1	398	3	N	-0-					-0-
04	420	N	415	-0-	-5	-0-	27	1	388	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1833 RRCID -> 217137 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7046 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 19 RRCID -> 217159 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

11	1271	N	1271	-0-	-0-	-0-	86	1	1184	3	Y	1	4	1			-0-
							1	9									
12	1282	N	1282	-0-	-0-	-0-	89	1	1189	3	Y	4	2	8			2
							4	9									
01	1178	N	1120	-0-	-58	-0-	78	1	1039	3	Y	3	4	1			1
							3	9									
02	1120	N	885	-0-	-235	-0-	58	1	825	3	Y	2	2	8			1
							2	9									
03	1240	N	319	-0-	-921	-0-	22	1	296	3	Y	1					2
							1	9									
04	1080	N	319	-0-	-761	-0-	18	1	301	3	Y	-0-	2	1			-0-

FRIEND, JOE ESTATE "A" WELL #: 5025 RRCID -> 217203 COMPL. DATE 12/23/2005 TOTAL DEPTH 9500 PERF. 8698 - 9248

11	1830	X	1557	-0-	-273	-0-	172	1	1385	2	Y	-0-					-0-
12	1891	X	1618	-0-	-273	-0-	183	1	1435	2	Y	-0-					-0-
01	1643	N	1596	-0-	-47	-0-	180	1	1416	2	Y	-0-					-0-
02	1456	N	1399	-0-	-57	-0-	155	1	1244	2	Y	-0-					-0-
03	1612	N	1595	-0-	-17	-0-	176	1	1418	2	Y	1	1	8			-0-
							1	9									
04	1530	N	1228	-0-	-302	-0-	134	1	1093	2	Y	1	1	8			-0-
							1	9									

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 6 RRCID -> 217204 COMPL. DATE 12/02/2005 TOTAL DEPTH 8130 PERF. 6598 - 7154

11	570	N	461	-0-	-109	-0-	28	1	433	3	N	-0-					-0-
12	651	N	491	-0-	-160	-0-	30	1	461	3	N	-0-					-0-
01	565	N	565	-0-	-0-	-0-	37	1	528	3	N	-0-					-0-
02	445	N	445	-0-	-0-	-0-	23	1	422	3	N	-0-					-0-
03	496	N	435	-0-	-61	-0-	20	1	415	3	N	-0-					-0-
*04	551	N	551	-0-	-0-	-0-	27	1	524	3	N	-0-					-0-

HUDSPETH 1 WELL #: 13 RRCID -> 217205 COMPL. DATE 11/30/2005 TOTAL DEPTH 8930 PERF. 6701 - 7748

11	240	N	234	-0-	-6	-0-	16	1	218	2	N	-0-					-0-
12	217	N	104	-0-	-113	-0-	7	1	97	2	N	-0-					-0-
01	457	N	457	-0-	-0-	-0-	31	1	426	2	N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	23	1	331	2	N	-0-					-0-
03	260	N	260	-0-	-0-	-0-	17	1	243	2	N	-0-					-0-
04	450	N	221	-0-	-229	-0-	14	1	207	2	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 6 RRCID -> 217206 COMPL. DATE 11/19/2005 TOTAL DEPTH 8250 PERF. 6690 - 7130

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 59 WELL #: 3 RRCID -> 217207 COMPL. DATE 12/20/2005 TOTAL DEPTH 5863 PERF. 5138 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	854	-0-	-136	-0-	65	1	789	3	N	-0-					-0-
12	992	N	878	-0-	-114	-0-	69	1	809	3	N	-0-					-0-
01	930	N	877	-0-	-53	-0-	70	1	807	3	N	-0-					-0-
02	784	N	746	-0-	-38	-0-	64	1	682	3	N	-0-					-0-
03	868	N	792	-0-	-76	-0-	71	1	708	3	N	12	12	8			-0-
							13	9									
04	840	N	782	-0-	-58	-0-	63	1	719	3	N	-0-					-0-

CUSENBARY 59 WELL #: 4 RRCID -> 217208 COMPL. DATE 12/16/2005 TOTAL DEPTH 5800 PERF. 5244 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	951	N	951	-0-	-0-	-0-	72	1	879	3	N	-0-					-0-
12	930	N	846	-0-	-84	-0-	66	1	780	3	N	-0-					-0-
01	1023	N	975	-0-	-48	-0-	78	1	897	3	N	-0-					-0-
02	896	N	831	-0-	-65	-0-	72	1	759	3	N	-0-					-0-
03	837	N	784	-0-	-53	-0-	71	1	701	3	N	11	11	8			-0-
							12	9									
04	930	N	554	-0-	-376	-0-	45	1	509	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 14 RRCID -> 217332 COMPL. DATE 10/17/2005 TOTAL DEPTH 8820 PERF. 6273 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	570	-0-	-30	-0-	37	1	533	2	N	-0-					-0-
12	631	N	631	-0-	-0-	-0-	41	1	589	2	N	1	1	8			-0-
							1	9									
01	603	N	603	-0-	-0-	-0-	38	1	565	2	N	-0-					-0-
02	536	N	536	-0-	-0-	-0-	33	1	503	2	N	-0-					-0-
03	620	N	589	-0-	-31	-0-	33	1	556	2	N	-0-					-0-
04	570	N	561	-0-	-9	-0-	27	1	534	2	N	-0-					-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217334 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	484	-0-	-26	-0-	32	1	452	2	N	-0-					-0-
12	496	N	483	-0-	-13	-0-	32	1	451	2	N	-0-					-0-
01	527	N	502	-0-	-25	-0-	32	1	470	2	N	-0-					-0-
02	459	N	459	-0-	-0-	-0-	28	1	431	2	N	-0-					-0-
03	496	N	489	-0-	-7	-0-	28	1	461	2	N	-0-					-0-
04	480	N	474	-0-	-6	-0-	23	1	451	2	N	-0-					-0-

WILSON, DUKE WELL #: 1783 RRCID -> 217455 COMPL. DATE 12/31/2005 TOTAL DEPTH 8450 PERF. 6962 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 22 RRCID -> 217456 COMPL. DATE 11/11/2005 TOTAL DEPTH 8450 PERF. 6402 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	340	-0-	-290	-0-	23	1	316	3	Y	1	2	1			-0-
							1	9									
12	558	N	305	-0-	-253	-0-	21	1	283	3	Y	1					1
							1	9									
01	434	N	304	-0-	-130	-0-	21	1	283	3	Y	-0-	1	1			-0-
02	632	N	632	-0-	-0-	-0-	41	1	590	3	Y	1					1
							1	9									
03	783	N	783	-0-	-0-	-0-	55	1	727	3	Y	1					2
							1	9									
*04	752	N	752	-0-	-0-	-0-	42	1	710	3	Y	-0-	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 6 WELL #: 2 RRCID -> 217458 COMPL. DATE 12/17/2005 TOTAL DEPTH 7419 PERF. 5452 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1230	N	1191	-0-	-39	-0-	64	1	1127	3	N	-0-			-0-
12	1271	N	1225	-0-	-46	-0-	70	1	1155	3	N	-0-			-0-
01	1271	N	1223	-0-	-48	-0-	70	1	1153	3	N	-0-			-0-
02	1120	N	1090	-0-	-30	-0-	58	1	1032	3	N	-0-			-0-
03	1240	N	1203	-0-	-37	-0-	64	1	1139	3	N	-0-			-0-
*04	1176	N	1176	-0-	-0-	-0-	63	1	1113	3	N	-0-			-0-

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217464 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

11	92	N	92	-0-	-0-	-0-	6	1	86	3	N	-0-			-0-
12	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-			-0-
01	93	N	92	-0-	-1	-0-	6	1	86	3	N	-0-			-0-
02	84	N	81	-0-	-3	-0-	4	1	77	3	N	-0-			-0-
03	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-			-0-
*04	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-			-0-

MAYER, EDWIN S., JR. WELL #: 703 RRCID -> 217479 COMPL. DATE 12/24/2005 TOTAL DEPTH 8144 PERF. 6650 - 7013

11	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-			-0-
12	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-			-0-
01	62	N	33	-0-	-29	-0-	2	1	31	3	N	-0-			-0-
02	56	N	33	-0-	-23	-0-	2	1	31	3	N	-0-			-0-
03	62	N	20	-0-	-42	-0-	1	1	19	3	N	-0-			-0-
*04	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-

SHURLEY RR 1A WELL #: 3 RRCID -> 217486 COMPL. DATE 11/20/2005 TOTAL DEPTH 7500 PERF. 5588 - 7270

11	780	N	768	-0-	-12	-0-	42	1	726	3	N	-0-			-0-
12	806	N	738	-0-	-68	-0-	42	1	696	3	N	-0-			-0-
01	837	N	756	-0-	-81	-0-	43	1	713	3	N	-0-			-0-
02	728	N	684	-0-	-44	-0-	36	1	648	3	N	-0-			-0-
03	744	N	726	-0-	-18	-0-	39	1	687	3	N	-0-			-0-
04	720	N	701	-0-	-19	-0-	37	1	664	3	N	-0-			-0-

CUSENBARY 59 WELL #: 5 RRCID -> 217488 COMPL. DATE 12/23/2005 TOTAL DEPTH 5820 PERF. 4538 - 5530

11	1352	N	1352	-0-	-0-	-0-	102	1	1250	3	N	-0-			-0-
12	1414	N	1414	-0-	-0-	-0-	111	1	1303	3	N	-0-			-0-
01	1377	N	1377	-0-	-0-	-0-	110	1	1267	3	N	-0-			-0-
02	1260	N	1060	-0-	-200	-0-	91	1	969	3	N	-0-			-0-
03	1426	N	1073	-0-	-353	-0-	98	1	975	3	N	-0-			-0-
04	1320	N	1155	-0-	-165	-0-	93	1	1062	3	N	-0-			-0-

SHURLEY RR 2A WELL #: 1 RRCID -> 217491 COMPL. DATE 11/16/2005 TOTAL DEPTH 7987 PERF. 5750 - 7792

11	394	N	394	-0-	-0-	-0-	21	1	373	3	N	-0-			-0-
12	394	N	394	-0-	-0-	-0-	23	1	371	3	N	-0-			-0-
01	387	N	387	-0-	-0-	-0-	22	1	365	3	N	-0-			-0-
02	343	N	343	-0-	-0-	-0-	18	1	325	3	N	-0-			-0-
03	377	N	377	-0-	-0-	-0-	20	1	357	3	N	-0-			-0-
*04	355	N	355	-0-	-0-	-0-	19	1	336	3	N	-0-			-0-

KARNES, W.H. C WELL #: 12 RRCID -> 217492 COMPL. DATE 11/24/2005 TOTAL DEPTH 9400 PERF. 8606 - 9088

11	1500	N	1203	-0-	-297	-0-	133	1	1070	2	Y	-0-			-0-
12	1519	N	1222	-0-	-297	-0-	138	1	1084	2	Y	-0-			-0-
01	1333	N	1223	-0-	-110	-0-	138	1	1085	2	Y	-0-			-0-
02	1120	N	1030	-0-	-90	-0-	114	1	916	2	Y	-0-			-0-
03	1209	N	1152	-0-	-57	-0-	127	1	1025	2	Y	-0-			-0-
04	1170	N	1130	-0-	-40	-0-	124	1	1006	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "B" WELL #: 203 RRCID -> 217505 COMPL. DATE 11/04/2005 TOTAL DEPTH 8002 PERF. 6700 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	181	N	181	-0-	-0-	-0-	11	1	170	3	N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	12	1	176	3	N	-0-					-0-
01	186	N	183	-0-	-3	-0-	12	1	171	3	N	-0-					-0-
02	168	N	154	-0-	-14	-0-	8	1	146	3	N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-
04	180	N	120	-0-	-60	-0-	6	1	114	3	N	-0-					-0-

CUSENBARY 59 WELL #: 6 RRCID -> 217507 COMPL. DATE 01/10/2006 TOTAL DEPTH 5714 PERF. 4530 - 5510

11	840	N	794	-0-	-46	-0-	143	1	651	3	N	-0-					-0-
12	868	N	807	-0-	-61	-0-	149	1	658	3	N	-0-					-0-
01	837	N	744	-0-	-93	-0-	145	1	599	3	N	-0-					-0-
02	728	N	632	-0-	-96	-0-	131	1	501	3	N	-0-					-0-
03	806	N	636	-0-	-170	-0-	143	1	493	3	N	-0-					-0-
04	720	N	635	-0-	-85	-0-	134	1	501	3	N	-0-					-0-

FAWCETT 130 WELL #: 11 RRCID -> 217509 COMPL. DATE 01/01/2006 TOTAL DEPTH 7207 PERF. 5662 - 6976

11	330	N	69	-0-	-261	-0-	12	1	56	3	N	1					1
							1	9									
12	217	N	82	-0-	-135	-0-	9	1	73	3	N	-0-					1
01	248	N	96	-0-	-152	-0-	17	1	79	3	N	-0-					1
02	101	N	101	-0-	-0-	-0-	26	1	75	3	N	-0-	1	1			-0-
03	138	N	138	-0-	-0-	-0-	31	1	107	3	N	-0-					-0-
*04	97	N	97	-0-	-0-	-0-	10	1	86	3	N	1					1
							1	9									

SHURLEY RR 1E WELL #: 1 RRCID -> 217510 COMPL. DATE 11/06/2005 TOTAL DEPTH 7300 PERF. 5682 - 7032

11	780	N	741	-0-	-39	-0-	40	1	701	3	N	-0-					-0-
12	806	N	748	-0-	-58	-0-	43	1	705	3	N	-0-					-0-
01	806	N	744	-0-	-62	-0-	42	1	702	3	N	-0-					-0-
02	700	N	674	-0-	-26	-0-	36	1	638	3	N	-0-					-0-
03	744	N	737	-0-	-7	-0-	39	1	698	3	N	-0-					-0-
*04	729	N	729	-0-	-0-	-0-	39	1	690	3	N	-0-					-0-

FRIEND, JOE ESTATE WELL #: 8028 RRCID -> 217511 COMPL. DATE 11/20/2005 TOTAL DEPTH 9334 PERF. 8729 - 9034

11	150	N	2	-0-	-148	-0-	2	2			Y	-0-					-0-
12	186	N	2	-0-	-184	-0-	2	2			Y	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
02	5	N	5	-0-	-0-	-0-	1	1	4	2	Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217515 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

11	1803	N	1803	-0-	-0-	-0-	127	1	1676	3	N	-0-					-0-
12	1823	N	1823	-0-	-0-	-0-	133	1	1690	3	N	-0-					-0-
01	1829	N	1750	-0-	-79	-0-	127	1	1623	3	N	-0-					-0-
02	1680	N	1253	-0-	-427	-0-	93	1	1160	3	N	-0-					-0-
03	1967	N	1967	-0-	-0-	-0-	133	1	1834	3	N	-0-					-0-
*04	1758	N	1758	-0-	-0-	-0-	118	1	1640	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "O" WELL #: 5 RRCID -> 217526 COMPL. DATE 12/04/2005 TOTAL DEPTH 8100 PERF. 6594 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	119	N	119	-0-	-0-	-0-	7	1	112	3	N	-0-					-0-
12	118	N	118	-0-	-0-	-0-	7	1	111	3	N	-0-					-0-
01	118	N	118	-0-	-0-	-0-	8	1	110	3	N	-0-					-0-
02	112	N	106	-0-	-6	-0-	6	1	100	3	N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
*04	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-

MAYER RANCH "AA" WELL #: 2503 RRCID -> 217527 COMPL. DATE 11/25/2005 TOTAL DEPTH 8030 PERF. 6574 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	344	-0-	-46	-0-	85	1	259	3	N	-0-					-0-
12	403	N	355	-0-	-48	-0-	88	1	267	3	N	-0-					-0-
01	403	N	359	-0-	-44	-0-	90	1	269	3	N	-0-					-0-
02	308	N	303	-0-	-5	-0-	76	1	227	3	N	-0-					-0-
03	365	N	365	-0-	-0-	-0-	85	1	280	3	N	-0-					-0-
04	360	N	353	-0-	-7	-0-	82	1	271	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 4 RRCID -> 217528 COMPL. DATE 12/01/2005 TOTAL DEPTH 7500 PERF. 5598 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	392	-0-	-88	-0-	21	1	371	3	N	-0-					-0-
12	496	N	334	-0-	-162	-0-	19	1	315	3	N	-0-					-0-
01	496	N	445	-0-	-51	-0-	25	1	420	3	N	-0-					-0-
02	413	N	413	-0-	-0-	-0-	22	1	391	3	N	-0-					-0-
03	341	N	275	-0-	-66	-0-	15	1	260	3	N	-0-					-0-
04	420	N	374	-0-	-46	-0-	20	1	354	3	N	-0-					-0-

HILL-MAYER, EDWINS. JR. "I" WELL #: 5 RRCID -> 217532 COMPL. DATE 12/17/2005 TOTAL DEPTH 8031 PERF. 6566 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	421	N	421	-0-	-0-	-0-	26	1	395	3	N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	27	1	404	3	N	3	3	8			-0-
							3	9									
01	434	N	426	-0-	-8	-0-	28	1	397	3	N	1	1	8			-0-
							1	9									
02	445	N	445	-0-	-0-	-0-	23	1	422	3	N	-0-					-0-
03	541	N	541	-0-	-0-	-0-	25	1	513	3	N	3	3	8			-0-
							3	9									
*04	493	N	493	-0-	-0-	-0-	24	1	469	3	N	-0-					-0-

HUNT 19 WELL #: 6 RRCID -> 217534 COMPL. DATE 10/27/2005 TOTAL DEPTH 9550 PERF. 8844 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	6	-0-	-2	-0-	1	1	5	2	Y	-0-					-0-
12	8	N	2	-0-	-6	-0-	2	2			Y	-0-					-0-
01	31	N	5	-0-	-26	-0-	1	1	4	2	Y	-0-					-0-
02	6	N	5	-0-	-1	-0-	1	1	4	2	Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
04	5	N	5	-0-	-0-	-0-	1	1	4	2	Y	-0-					-0-

FAWCETT 130 WELL #: 12 RRCID -> 217535 COMPL. DATE 01/01/2006 TOTAL DEPTH 7200 PERF. 5716 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1032	-0-	-48	-0-	176	1	853	3	N	3					5
							3	9									
12	1178	N	1004	-0-	-174	-0-	186	1	818	3	N	-0-					5
01	1054	N	920	-0-	-134	-0-	170	1	748	3	N	2					7
							2	9									
02	1092	N	1092	-0-	-0-	-0-	171	1	917	3	N	4	7	1	2	8	2
							4	9									
03	1028	N	1028	-0-	-0-	-0-	178	1	850	3	N	-0-					2
*04	1067	N	1067	-0-	-0-	-0-	182	1	878	3	N	6					8
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217538 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	900	N	747	-0-	-153	-0-	130	1	617	3	N	-0-			-0-
12	868	N	755	-0-	-113	-0-	133	1	622	3	N	-0-			-0-
01	837	N	730	-0-	-107	-0-	134	1	596	3	N	-0-			-0-
02	700	N	642	-0-	-58	-0-	113	1	529	3	N	-0-			-0-
03	757	N	757	-0-	-0-	-0-	124	1	633	3	N	-0-			-0-
04	720	N	700	-0-	-20	-0-	119	1	581	3	N	-0-			-0-

MAYER RANCH "L" WELL #: 1103 RRCID -> 217541 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

11	180	N	159	-0-	-21	-0-	10	1	149	3	N	-0-			-0-
12	186	N	155	-0-	-31	-0-	10	1	145	3	N	-0-			-0-
01	186	N	146	-0-	-40	-0-	10	1	136	3	N	-0-			-0-
02	140	N	127	-0-	-13	-0-	7	1	120	3	N	-0-			-0-
03	155	N	144	-0-	-11	-0-	7	1	137	3	N	-0-			-0-
04	150	N	40	-0-	-110	-0-	2	1	38	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217544 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

11	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-
12	62	N	37	-0-	-25	-0-	2	1	35	3	N	-0-			-0-
01	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-
02	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-
03	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-			-0-
*04	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217719 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

11	690	N	614	-0-	-76	-0-	122	1	492	3	N	-0-			-0-
12	682	N	627	-0-	-55	-0-	126	1	501	3	N	-0-			-0-
01	682	N	606	-0-	-76	-0-	126	1	480	3	N	-0-			-0-
02	560	N	535	-0-	-25	-0-	108	1	427	3	N	-0-			-0-
03	629	N	629	-0-	-0-	-0-	118	1	511	3	N	-0-			-0-
04	600	N	594	-0-	-6	-0-	114	1	480	3	N	-0-			-0-

WILSON, DUKE WELL #: 1615 RRCID -> 217721 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

11	750	N	704	-0-	-46	-0-	43	1	661	3	N	-0-			-0-
12	775	N	540	-0-	-235	-0-	33	1	507	3	N	-0-			-0-
01	589	N	492	-0-	-97	-0-	31	1	461	3	N	-0-			-0-
02	644	N	377	-0-	-267	-0-	24	1	353	3	N	-0-			-0-
03	806	N	806	-0-	-0-	-0-	53	1	753	3	N	-0-			-0-
*04	629	N	629	-0-	-0-	-0-	41	1	588	3	N	-0-			-0-

CANYON RANCH WELL #: 1204 E RRCID -> 217860 COMPL. DATE 02/01/2006 TOTAL DEPTH 7032 PERF. 5346 - 5528

11	270	N	264	-0-	-6	-0-	264	3			N	-0-			-0-
12	279	N	267	-0-	-12	-0-	267	3			N	-0-			-0-
01	279	N	271	-0-	-8	-0-	271	3			N	-0-			-0-
02	252	N	237	-0-	-15	-0-	237	3			N	-0-			-0-
03	279	N	257	-0-	-22	-0-	257	3			N	-0-			-0-
*04	288	N	288	-0-	-0-	-0-	288	3			N	-0-			-0-

CANYON RANCH WELL #: 2194E RRCID -> 217863 COMPL. DATE 11/20/2005 TOTAL DEPTH 7470 PERF. 3233 - 3380

11	330	N	304	-0-	-26	-0-	304	3			N	-0-			-0-
12	341	N	300	-0-	-41	-0-	300	3			N	-0-			-0-
01	341	N	279	-0-	-62	-0-	279	3			N	-0-			-0-
02	280	N	239	-0-	-41	-0-	239	3			N	-0-			-0-
03	310	N	259	-0-	-51	-0-	259	3			N	-0-			-0-
04	270	N	248	-0-	-22	-0-	248	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1F WELL #: 6X RRCID -> 217871 COMPL. DATE 01/13/2006 TOTAL DEPTH 7316 PERF. 5610 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	840	N	801	-0-	-39	-0-	128	1	673	3	N	-0-			-0-
12	868	N	813	-0-	-55	-0-	134	1	679	3	N	-0-			-0-
01	868	N	812	-0-	-56	-0-	134	1	678	3	N	-0-			-0-
02	756	N	719	-0-	-37	-0-	118	1	601	3	N	-0-			-0-
03	806	N	773	-0-	-33	-0-	129	1	644	3	N	-0-			-0-
04	780	N	753	-0-	-27	-0-	125	1	628	3	N	-0-			-0-

WILSON, DUKE WELL #: 1832 RRCID -> 217903 COMPL. DATE 01/06/2006 TOTAL DEPTH 8323 PERF. 7050 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1320	N	1035	-0-	-285	-0-	63	1	972	3	N	-0-			-0-
12	1320	N	1320	-0-	-0-	-0-	82	1	1238	3	N	-0-			-0-
01	1333	N	1306	-0-	-27	-0-	82	1	1224	3	N	-0-			-0-
02	1186	N	1186	-0-	-0-	-0-	75	1	1111	3	N	-0-			-0-
03	1333	N	1254	-0-	-79	-0-	82	1	1172	3	N	-0-			-0-
04	1260	N	1190	-0-	-70	-0-	78	1	1112	3	N	-0-			-0-

CANYON RANCH WELL #: 1266S RRCID -> 217915 COMPL. DATE 02/03/2006 TOTAL DEPTH 6618 PERF. 6049 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	360	N	317	-0-	-43	-0-	317	3			N	-0-			-0-
12	444	N	444	-0-	-0-	-0-	444	3			N	-0-			-0-
01	435	N	435	-0-	-0-	-0-	435	3			N	-0-			-0-
02	471	N	471	-0-	-0-	-0-	471	3			N	-0-			-0-
03	546	N	546	-0-	-0-	-0-	546	3			N	-0-			-0-
*04	559	N	559	-0-	-0-	-0-	559	3			N	-0-			-0-

SHURLEY RR 1E WELL #: 4X RRCID -> 217926 COMPL. DATE 01/04/2006 TOTAL DEPTH 7100 PERF. 5840 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	900	N	900	-0-	-0-	-0-	49	1	851	3	N	-0-			-0-
12	921	N	921	-0-	-0-	-0-	53	1	868	3	N	-0-			-0-
01	930	N	881	-0-	-49	-0-	50	1	831	3	N	-0-			-0-
02	842	N	842	-0-	-0-	-0-	45	1	797	3	N	-0-			-0-
03	930	N	768	-0-	-162	-0-	41	1	727	3	N	-0-			-0-
04	840	N	634	-0-	-206	-0-	34	1	600	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 5 RRCID -> 217928 COMPL. DATE 01/13/2006 TOTAL DEPTH 8100 PERF. 6574 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	102	-0-	-18	-0-	6	1	96	3	N	-0-			-0-
12	124	N	103	-0-	-21	-0-	6	1	97	3	N	-0-			-0-
01	101	N	101	-0-	-0-	-0-	7	1	94	3	N	-0-			-0-
02	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-			-0-
03	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-			-0-
*04	114	N	114	-0-	-0-	-0-	6	1	108	3	N	-0-			-0-

FIELDS 14 WELL #: 10X RRCID -> 217943 COMPL. DATE 01/06/2006 TOTAL DEPTH 5761 PERF. 4960 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	542	N	542	-0-	-0-	-0-	33	1	509	3	N	-0-			-0-
12	589	N	568	-0-	-21	-0-	35	1	533	3	N	-0-			-0-
01	589	N	509	-0-	-80	-0-	34	1	475	3	N	-0-			-0-
02	504	N	445	-0-	-59	-0-	31	1	414	3	N	-0-			-0-
03	558	N	66	-0-	-492	-0-	6	1	60	3	N	-0-			-0-
04	480	N	409	-0-	-71	-0-	29	1	380	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20A WELL #: 3 RRCID -> 218002 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	288	-0-	-12	-0-	16	1	272	2	Y	-0-	1	1			-0-
12	286	N	286	-0-	-0-	-0-	16	1	270	2	Y	-0-					-0-
01	310	N	282	-0-	-28	-0-	17	1	265	2	Y	-0-					-0-
02	280	N	249	-0-	-31	-0-	14	1	234	2	Y	1					1
							1	9									
03	282	N	282	-0-	-0-	-0-	16	1	266	2	Y	-0-	1	1			-0-
04	270	N	269	-0-	-1	-0-	15	1	254	2	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 28 RRCID -> 218130 COMPL. DATE 01/03/2006 TOTAL DEPTH 8150 PERF. 6646 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	343	-0-	-197	-0-	21	1	322	3	N	-0-					-0-
12	558	N	216	-0-	-342	-0-	13	1	203	3	N	-0-					-0-
01	593	N	593	-0-	-0-	-0-	39	1	554	3	N	-0-					-0-
02	574	N	574	-0-	-0-	-0-	30	1	544	3	N	-0-					-0-
03	676	N	676	-0-	-0-	-0-	32	1	644	3	N	-0-					-0-
*04	616	N	616	-0-	-0-	-0-	30	1	586	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 6 RRCID -> 218134 COMPL. DATE 01/05/2006 TOTAL DEPTH 8129 PERF. 5792 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	725	-0-	-55	-0-	39	1	686	3	N	-0-					-0-
12	868	N	747	-0-	-121	-0-	43	1	704	3	N	-0-					-0-
01	714	N	714	-0-	-0-	-0-	41	1	673	3	N	-0-					-0-
02	672	N	622	-0-	-50	-0-	33	1	589	3	N	-0-					-0-
03	744	N	657	-0-	-87	-0-	35	1	622	3	N	-0-					-0-
04	690	N	525	-0-	-165	-0-	28	1	497	3	N	-0-					-0-

MAYER RANCH E WELL #: 6 RRCID -> 218237 COMPL. DATE 01/14/2006 TOTAL DEPTH 8155 PERF. 6670 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	661	N	661	-0-	-0-	-0-	41	1	620	3	N	-0-					-0-
12	806	N	747	-0-	-59	-0-	46	1	701	3	N	-0-					-0-
01	806	N	718	-0-	-88	-0-	47	1	671	3	N	-0-					-0-
02	618	N	618	-0-	-0-	-0-	33	1	585	3	N	-0-					-0-
03	744	N	717	-0-	-27	-0-	34	1	681	3	N	2	2	8			-0-
							2	9									
04	690	N	659	-0-	-31	-0-	32	1	627	3	N	-0-					-0-

MAYER 21 WELL #: 16 RRCID -> 218246 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	X	1584	-0-	-36	-0-	89	1	1494	2	Y	1	3	1			2
							1	9									
12	1674	X	1587	-0-	-87	-0-	90	1	1497	2	Y	-0-					2
01	1570	N	1570	-0-	-0-	-0-	93	1	1477	2	Y	-0-					2
02	1484	N	1367	-0-	-117	-0-	79	1	1287	2	Y	1					3
							1	9									
03	1581	N	1459	-0-	-122	-0-	82	1	1376	2	Y	1	3	1			1
							1	9									
04	1530	N	1443	-0-	-87	-0-	78	1	1364	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 21 WELL #: 14 RRCID -> 218251 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1491	-0-	-129	-0-	84	1	1406	2	Y	1	3	1			2
							1	9									
12	1550	N	1515	-0-	-35	-0-	86	1	1429	2	Y	-0-					2
01	1550	N	1494	-0-	-56	-0-	89	1	1405	2	Y	-0-					2
02	1400	N	1308	-0-	-92	-0-	75	1	1232	2	Y	1					3
							1	9									
03	1519	N	1481	-0-	-38	-0-	83	1	1396	2	Y	2	3	1			2
							2	9									
04	1440	N	1424	-0-	-16	-0-	77	1	1347	2	Y	-0-					2

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218320 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218326 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

11	60	N	59	-0-	-1	-0-	4	1	55	3	N	-0-					-0-
12	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
02	56	N	54	-0-	-2	-0-	3	1	51	3	N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

JOE FRIEND ESTATE UNIT "B" WELL #: 2032 RRCID -> 218330 COMPL. DATE 01/15/2006 TOTAL DEPTH 9267 PERF. 8860 - 9198

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 9 RRCID -> 218331 COMPL. DATE 02/09/2006 TOTAL DEPTH 7408 PERF. 5068 - 7070

11	810	N	726	-0-	-84	-0-	726	3			N	-0-					-0-
12	899	N	769	-0-	-130	-0-	769	3			N	-0-					-0-
01	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
02	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
03	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
04	840	N	684	-0-	-156	-0-	684	3			N	-0-					-0-

CANYON RANCH WELL #: 1269S RRCID -> 218471 COMPL. DATE 02/09/2006 TOTAL DEPTH 6617 PERF. 4694 - 5136

11	570	N	59	-0-	-511	-0-	59	3			N	-0-					-0-
12	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
01	589	N	572	-0-	-17	-0-	572	3			N	-0-					-0-
02	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
03	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
*04	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 126 WELL #: 10 S RRCID -> 218489 COMPL. DATE 02/04/2006 TOTAL DEPTH 6401 PERF. 4596 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
12	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
01	682	N	635	-0-	-47	-0-	635	3			N	-0-					-0-
02	644	N	593	-0-	-51	-0-	593	3			N	-0-					-0-
03	713	N	600	-0-	-113	-0-	600	3			N	-0-					-0-
04	600	N	573	-0-	-27	-0-	573	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 13S RRCID -> 218493 COMPL. DATE 03/06/2008 TOTAL DEPTH 6722 PERF. 4619 - 4948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 8 RRCID -> 218497 COMPL. DATE 02/09/2006 TOTAL DEPTH 7600 PERF. 6692 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

MAYER 21 WELL #: 17 RRCID -> 218498 COMPL. DATE 12/18/2005 TOTAL DEPTH 8660 PERF. 6500 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	301	N	301	-0-	-0-	-0-	17	1	284	2	Y	-0-	1	1			-0-
12	310	N	309	-0-	-1	-0-	18	1	291	2	Y	-0-					-0-
01	310	N	305	-0-	-5	-0-	18	1	287	2	Y	-0-					-0-
02	280	N	272	-0-	-8	-0-	16	1	255	2	Y	1					1
							1	9									
03	327	N	327	-0-	-0-	-0-	18	1	309	2	Y	-0-	1	1			-0-
04	300	N	288	-0-	-12	-0-	16	1	272	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. BB WELL #: 2 RRCID -> 218500 COMPL. DATE 01/27/2006 TOTAL DEPTH 8214 PERF. 6756 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 18S RRCID -> 218502 COMPL. DATE 02/04/2006 TOTAL DEPTH 6500 PERF. 6090 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
12	713	N	674	-0-	-39	-0-	674	3			N	-0-					-0-
01	589	N	513	-0-	-76	-0-	513	3			N	-0-					-0-
02	560	N	460	-0-	-100	-0-	460	3			N	-0-					-0-
03	682	N	532	-0-	-150	-0-	532	3			N	-0-					-0-
04	510	N	443	-0-	-67	-0-	443	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 115 WELL #: 17S RRCID -> 218503 COMPL. DATE 02/10/2006 TOTAL DEPTH 6174 PERF. 4480 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	938	-0-	-52	-0-	204	1	734	3	N	-0-					-0-
12	1023	N	988	-0-	-35	-0-	211	1	777	3	N	-0-					-0-
01	992	N	947	-0-	-45	-0-	211	1	736	3	N	-0-					-0-
02	868	N	856	-0-	-12	-0-	190	1	666	3	N	-0-					-0-
03	992	N	942	-0-	-50	-0-	211	1	731	3	N	-0-					-0-
04	930	N	911	-0-	-19	-0-	204	1	707	3	N	-0-					-0-

MAYER RANCH "Z" WELL #: 2403 RRCID -> 218504 COMPL. DATE 01/18/2006 TOTAL DEPTH 7950 PERF. 6704 - 6459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	612	N	612	-0-	-0-	-0-	229	1	383	3	N	-0-					-0-
12	630	N	630	-0-	-0-	-0-	236	1	394	3	N	-0-					-0-
01	620	N	619	-0-	-1	-0-	237	1	382	3	N	-0-					-0-
02	560	N	553	-0-	-7	-0-	209	1	344	3	N	-0-					-0-
03	660	N	660	-0-	-0-	-0-	232	1	428	3	N	-0-					-0-
*04	714	N	714	-0-	-0-	-0-	228	1	482	3	N	4	4	8			-0-
							4	9									

RANDEE FAWCETT TRUST "B" WELL #: 17 RRCID -> 218505 COMPL. DATE 02/25/2006 TOTAL DEPTH 8756 PERF. 6230 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218507 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	162	N	162	-0-	-0-	-0-	11	1	151	3	N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	14	1	178	3	N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	14	1	183	3	N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	12	1	145	3	N	-0-					-0-
03	186	N	172	-0-	-14	-0-	12	1	160	3	N	-0-					-0-
04	180	N	95	-0-	-85	-0-	6	1	89	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218560 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1430	N	1430	-0-	-0-	-0-	88	1	1342	3	N	-0-					-0-
12	1460	N	1460	-0-	-0-	-0-	90	1	1370	3	N	-0-					-0-
01	1457	N	1401	-0-	-56	-0-	91	1	1310	3	N	-0-					-0-
02	1344	N	1228	-0-	-116	-0-	65	1	1163	3	N	-0-					-0-
03	1457	N	1214	-0-	-243	-0-	57	1	1157	3	N	-0-					-0-
*04	1363	N	1363	-0-	-0-	-0-	66	1	1297	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 24 RRCID -> 218824 COMPL. DATE 11/20/2005 TOTAL DEPTH 8830 PERF. 6428 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 409S RRCID -> 218825 COMPL. DATE 03/12/2006 TOTAL DEPTH 4400 PERF. 3024 - 3732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	111	-0-	-9	-0-	3	1	108	3	Y	-0-					-0-
12	124	N	118	-0-	-6	-0-	3	1	115	3	Y	-0-					-0-
01	124	N	121	-0-	-3	-0-	3	1	118	3	Y	-0-					-0-
02	112	N	100	-0-	-12	-0-	2	1	98	3	Y	-0-					-0-
03	124	N	122	-0-	-2	-0-	3	1	119	3	Y	-0-					-0-
04	120	N	112	-0-	-8	-0-	2	1	110	3	Y	-0-					-0-

SAWYER 128 WELL #: 19 RRCID -> 218829 COMPL. DATE 02/04/2006 TOTAL DEPTH 6900 PERF. 5566 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1089	X	1089	-0-	-0-	-0-	143 3	1 9	943	3	Y	3					5
12	1240	X	998	-0-	-242	-0-	148	1	850	3	Y	-0-					5
01	1054	N	900	-0-	-154	-0-	123 3	1 9	774	3	Y	3					8
02	1008	N	770	-0-	-238	-0-	120	1	650	3	Y	-0-	7	1			1
03	992	N	860	-0-	-132	-0-	132 1	1 9	727	3	Y	1					2
04	870	N	794	-0-	-76	-0-	131 4	1 9	659	3	Y	4					6

FRIEND, JOE ESTATE "A" WELL #: 7025X RRCID -> 218887 COMPL. DATE 02/25/2006 TOTAL DEPTH 9166 PERF. 8882 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	122	-0-	-28	-0-	13	1	109	2	Y	-0-					-0-
12	124	N	116	-0-	-8	-0-	13	1	103	2	Y	-0-					-0-
01	124	N	110	-0-	-14	-0-	12	1	98	2	Y	-0-					-0-
02	112	N	94	-0-	-18	-0-	10	1	84	2	Y	-0-					-0-
03	124	N	100	-0-	-24	-0-	11	1	89	2	Y	-0-					-0-
04	120	N	97	-0-	-23	-0-	11	1	86	2	Y	-0-					-0-

SAWYER 144 WELL #: 14 RRCID -> 218889 COMPL. DATE 01/14/2006 TOTAL DEPTH 7220 PERF. 5651 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 10 RRCID -> 218890 COMPL. DATE 01/22/2006 TOTAL DEPTH 7220 PERF. 5830 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	996	N	996	-0-	-0-	-0-	53 2	1 9	941	3	Y	2					4
12	1010	N	1010	-0-	-0-	-0-	62 1	1 9	947	3	Y	1					5
01	1241	N	1241	-0-	-0-	-0-	60 4	1 9	1177	3	Y	4	1	8			8
02	1047	N	1047	-0-	-0-	-0-	55 4	1 9	988	3	Y	4	8	1	2	8	2
03	1197	N	1197	-0-	-0-	-0-	61 8	1 9	1128	3	Y	7	7	8			2
*04	1253	N	1253	-0-	-0-	-0-	72 10	1 9	1171	3	Y	9	1	8			10

CANYON RANCH WELL #: 304S RRCID -> 218892 COMPL. DATE 03/16/2006 TOTAL DEPTH 4626 PERF. 2730 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	339	N	339	-0-	-0-	-0-	10	1	329	3	Y	-0-					-0-
12	372	N	342	-0-	-30	-0-	9	1	333	3	Y	-0-					-0-
01	372	N	351	-0-	-21	-0-	8	1	343	3	Y	-0-					-0-
02	308	N	306	-0-	-2	-0-	7	1	299	3	Y	-0-					-0-
03	345	N	345	-0-	-0-	-0-	7	1	338	3	Y	-0-					-0-
04	330	N	330	-0-	-0-	-0-	7	1	323	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 19 WELL #: 9 RRCID -> 218893 COMPL. DATE 03/01/2006 TOTAL DEPTH 8660 PERF. 6390 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	678	N	678	-0-	-0-	-0-	38	1	640	2	Y	-0-	1	1			1
12	701	N	701	-0-	-0-	-0-	40	1	661	2	Y	-0-					1
01	744	N	676	-0-	-68	-0-	40	1	636	2	Y	-0-					1
02	644	N	600	-0-	-44	-0-	35	1	565	2	Y	-0-					1
03	713	N	686	-0-	-27	-0-	39	1	646	2	Y	1	1	1			1
							1	9									
*04	671	N	671	-0-	-0-	-0-	36	1	635	2	Y	-0-					1

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218897 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1102	N	1102	-0-	-0-	-0-	75	1	1027	3	N	-0-					-0-
12	1064	N	1064	-0-	-0-	-0-	72	1	992	3	N	-0-					-0-
01	1085	N	1079	-0-	-6	-0-	75	1	1004	3	N	-0-					-0-
02	1036	N	959	-0-	-77	-0-	64	1	895	3	N	-0-					-0-
03	1054	N	996	-0-	-58	-0-	65	1	931	3	N	-0-					-0-
04	1050	N	1010	-0-	-40	-0-	65	1	945	3	N	-0-					-0-

CANYON RANCH WELL #: 303S RRCID -> 218904 COMPL. DATE 03/11/2006 TOTAL DEPTH 5500 PERF. 2738 - 2943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	407	N	407	-0-	-0-	-0-	12	1	395	3	Y	-0-					-0-
12	434	N	415	-0-	-19	-0-	11	1	404	3	Y	-0-					-0-
01	465	N	437	-0-	-28	-0-	10	1	427	3	Y	-0-					-0-
02	392	N	388	-0-	-4	-0-	8	1	380	3	Y	-0-					-0-
03	423	N	423	-0-	-0-	-0-	9	1	414	3	Y	-0-					-0-
04	420	N	400	-0-	-20	-0-	8	1	392	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 3 RRCID -> 219020 COMPL. DATE 11/23/2005 TOTAL DEPTH 8800 PERF. 6228 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	747	X	747	-0-	-0-	-0-	53	1	694	3	N	-0-					-0-
12	586	X	586	-0-	-0-	-0-	43	1	543	3	N	-0-					-0-
01	625	N	625	-0-	-0-	-0-	45	1	580	3	N	-0-					-0-
02	700	N	373	-0-	-327	-0-	28	1	345	3	N	-0-					-0-
03	589	N	551	-0-	-38	-0-	37	1	514	3	N	-0-					-0-
04	600	N	503	-0-	-97	-0-	34	1	469	3	N	-0-					-0-

FIELDS 14 WELL #: 8 RRCID -> 219032 COMPL. DATE 02/10/2006 TOTAL DEPTH 5779 PERF. 4960 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	104	-0-	-256	-0-	6	1	98	3	N	-0-					-0-
12	305	N	305	-0-	-0-	-0-	19	1	286	3	N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	17	1	237	3	N	-0-					-0-
02	207	N	207	-0-	-0-	-0-	14	1	193	3	N	-0-					-0-
03	310	N	210	-0-	-100	-0-	18	1	192	3	N	-0-					-0-
*04	292	N	292	-0-	-0-	-0-	21	1	271	3	N	-0-					-0-

HILL-MAYRAY "D" WELL #: 2 RRCID -> 219042 COMPL. DATE 01/19/2006 TOTAL DEPTH 9275 PERF. 8942 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	2995	-0-	-635	-0-	242	1	2753	3	Y	-0-					-0-
12	3751	X	3496	-0-	-255	-0-	243	1	3253	3	Y	-0-					-0-
01	3720	X	3248	-0-	-472	-0-	192	1	3056	3	Y	-0-					-0-
02	3360	X	2924	-0-	-436	-0-	185	1	2739	3	Y	-0-					-0-
03	3503	X	3246	-0-	-257	-0-	180	1	3066	3	Y	-0-					-0-
04	3390	X	2926	-0-	-464	-0-	194	1	2732	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 126 WELL #: 16S RRCID -> 219047 COMPL. DATE 02/24/2006 TOTAL DEPTH 6600 PERF. 3536 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	761	-0-	-139	-0-	761	3			N	-0-					-0-
12	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
01	806	N	276	-0-	-530	-0-	276	3			N	-0-					-0-
02	700	N	1	-0-	-699	-0-	1	3			N	-0-					-0-
03	930	N	433	-0-	-497	-0-	433	3			N	-0-					-0-
04	270	N	50	-0-	-220	-0-	50	3			N	-0-					-0-
SAWYER 128					WELL #: 18	RRCID -> 219108	COMPL. DATE 02/23/2006				TOTAL DEPTH 6900		PERF. 5542 - 6850				
11	1659	N	1659	-0-	-0-	-0-	88	1	1565	3	Y	5					8
							6	9									
12	1398	N	1398	-0-	-0-	-0-	86	1	1311	3	Y	1	1	8			8
							1	9									
01	1185	N	1185	-0-	-0-	-0-	57	1	1124	3	Y	4					12
							4	9									
02	976	N	976	-0-	-0-	-0-	52	1	923	3	Y	1	11	1			2
							1	9									
03	1071	N	1071	-0-	-0-	-0-	55	1	1012	3	Y	4	4	8			2
							4	9									
04	840	N	626	-0-	-214	-0-	36	1	586	3	Y	4					6
							4	9									
SHURLY 96					WELL #: 18	RRCID -> 219109	COMPL. DATE 12/02/2005				TOTAL DEPTH 6250		PERF. 5334 - 6068				
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
HILL-MAYER, EDWIN S., JR. "U"					WELL #: 5	RRCID -> 219110	COMPL. DATE 02/06/2006				TOTAL DEPTH 8160		PERF. 6612 - 7950				
11	775	N	775	-0-	-0-	-0-	48	1	727	3	N	-0-					-0-
12	868	N	796	-0-	-72	-0-	49	1	747	3	N	-0-					-0-
01	837	N	806	-0-	-31	-0-	53	1	753	3	N	-0-					-0-
02	728	N	710	-0-	-18	-0-	37	1	673	3	N	-0-					-0-
03	825	N	825	-0-	-0-	-0-	39	1	786	3	N	-0-					-0-
*04	781	N	781	-0-	-0-	-0-	38	1	742	3	N	1	1	8			-0-
							1	9									
MAYER RANCH "Y"					WELL #: 2303	RRCID -> 219157	COMPL. DATE 02/08/2006				TOTAL DEPTH 8170		PERF. 6688 - 7928				
11	169	N	169	-0-	-0-	-0-	10	1	159	3	N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	10	1	154	3	N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	10	1	150	3	N	-0-					-0-
02	140	N	139	-0-	-1	-0-	7	1	132	3	N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	8	1	159	3	N	-0-					-0-
*04	158	N	158	-0-	-0-	-0-	8	1	150	3	N	-0-					-0-
FIELDS 21					WELL #: 17	RRCID -> 219168	COMPL. DATE 02/17/2006				TOTAL DEPTH 6161		PERF. 5377 - 5786				
11	300	N	222	-0-	-78	-0-	13	1	209	3	N	-0-					-0-
12	248	N	238	-0-	-10	-0-	15	1	223	3	N	-0-					-0-
01	248	N	231	-0-	-17	-0-	16	1	215	3	N	-0-					-0-
02	214	N	214	-0-	-0-	-0-	15	1	199	3	N	-0-					-0-
03	248	N	206	-0-	-42	-0-	18	1	188	3	N	-0-					-0-
*04	212	N	212	-0-	-0-	-0-	15	1	197	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 126 WELL #: 12S RRCID -> 219181 COMPL. DATE 02/19/2006 TOTAL DEPTH 6500 PERF. 4774 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	615	-0-	-15	-0-	615	3			N	-0-					-0-
12	651	N	636	-0-	-15	-0-	636	3			N	-0-					-0-
01	651	N	632	-0-	-19	-0-	632	3			N	-0-					-0-
02	588	N	561	-0-	-27	-0-	561	3			N	-0-					-0-
03	651	N	600	-0-	-51	-0-	600	3			N	-0-					-0-
*04	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-

POWELL 23 WELL #: 4 RRCID -> 219189 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	406	N	406	-0-	-0-	-0-	20	1	377	3	Y	8	7	1			5
							9	9									
12	403	N	382	-0-	-21	-0-	19	1	357	3	Y	5	6	1			4
							6	9									
01	403	N	368	-0-	-35	-0-	18	1	342	3	Y	7	7	1			4
							8	9									
02	392	N	357	-0-	-35	-0-	18	1	332	3	Y	6	4	1			6
							7	9									
03	372	N	359	-0-	-13	-0-	19	1	333	3	Y	6	6	1			6
							7	9									
*04	362	N	362	-0-	-0-	-0-	19	1	336	3	Y	6	6	1			6
							7	9									

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219207 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	94	-0-	-26	-0-	6	1	88	3	N	-0-					-0-
12	124	N	107	-0-	-17	-0-	7	1	100	3	N	-0-					-0-
01	124	N	114	-0-	-10	-0-	7	1	107	3	N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-
04	120	N	115	-0-	-5	-0-	6	1	109	3	N	-0-					-0-

SHURLEY RR 4C WELL #: 2 RRCID -> 219318 COMPL. DATE 01/27/2006 TOTAL DEPTH 7204 PERF. 5516 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	698	-0-	-232	-0-	38	1	660	3	N	-0-					-0-
12	930	N	891	-0-	-39	-0-	51	1	840	3	N	-0-					-0-
01	1115	N	1115	-0-	-0-	-0-	64	1	1051	3	N	-0-					-0-
02	822	N	822	-0-	-0-	-0-	44	1	778	3	N	-0-					-0-
03	899	N	877	-0-	-22	-0-	47	1	830	3	N	-0-					-0-
04	1050	N	875	-0-	-175	-0-	47	1	828	3	N	-0-					-0-

SHURLEY 98 WELL #: 19 RRCID -> 219319 COMPL. DATE 02/25/2006 TOTAL DEPTH 6500 PERF. 5268 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	497	-0-	-73	-0-	30	1	467	3	N	-0-					-0-
12	588	N	588	-0-	-0-	-0-	37	1	551	3	N	-0-					-0-
01	651	N	509	-0-	-142	-0-	29	1	480	3	N	-0-					-0-
02	476	N	436	-0-	-40	-0-	24	1	412	3	N	-0-					-0-
03	589	N	487	-0-	-102	-0-	24	1	463	3	N	-0-					-0-
*04	510	N	510	-0-	-0-	-0-	24	1	486	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 21 RRCID -> 219337 COMPL. DATE 03/24/2006 TOTAL DEPTH 6306 PERF. 4974 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1304	-0-		-496	-0-	143	1	1154	3	Y	6	4	1			4
								7	9									
12	1581	N	1276	-0-		-305	-0-	146	1	1123	3	Y	6	9	1			1
								7	9									
01	1457	N	1371	-0-		-86	-0-	153	1	1212	3	Y	5	5	1			1
								6	9									
02	1204	N	1158	-0-		-46	-0-	133	1	1019	3	Y	5	4	1			2
								6	9									
03	1283	N	1283	-0-		-0-	-0-	149	1	1127	3	Y	6	4	1			4
								7	9									
04	1320	N	1229	-0-		-91	-0-	142	1	1080	3	Y	6	8	1			2
								7	9									

NIXON 177 WELL #: 7 RRCID -> 219343 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

11	4	N	-0-	-0-		-4	-0-					Y	-0-					1
12	101	N	101	-0-		-0-	-0-	6	1	95	3	Y	-0-					1
01	148	N	148	-0-		-0-	-0-	3	1	144	3	Y	1					2
								1	9									
02	53	N	53	-0-		-0-	-0-	1	1	52	3	Y	-0-	1	1			1
03	31	N	22	-0-		-9	-0-	22	3			Y	-0-	1	1			-0-
04	30	N	-0-	-0-		-30	-0-					Y	-0-					-0-

MAYER 17 WELL #: 9 RRCID -> 219351 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

11	1126	N	1126	-0-		-0-	-0-	63	1	1063	2	Y	-0-	2	1			1
12	1135	N	1135	-0-		-0-	-0-	65	1	1070	2	Y	-0-					1
01	1240	N	1107	-0-		-133	-0-	66	1	1041	2	Y	-0-					1
02	1064	N	979	-0-		-85	-0-	56	1	922	2	Y	1					2
								1	9									
03	1147	N	1027	-0-		-120	-0-	58	1	968	2	Y	1	2	1			1
								1	9									
*04	1702	N	1702	-0-		-0-	-0-	92	1	1609	2	Y	1					2
								1	9									

REED 101 WELL #: 24 RRCID -> 219358 COMPL. DATE 02/17/2006 TOTAL DEPTH 6458 PERF. 4958 - 6272

11	330	N	286	-0-		-44	-0-	14	1	270	3	Y	2	1	1			1
								2	9									
12	341	N	280	-0-		-61	-0-	14	1	265	3	Y	1	2	1			-0-
								1	9									
01	310	N	264	-0-		-46	-0-	14	1	249	3	Y	1	1	1			-0-
								1	9									
02	305	N	305	-0-		-0-	-0-	15	1	288	3	Y	2	1	1			1
								2	9									
03	279	N	265	-0-		-14	-0-	14	1	250	3	Y	1	1	1			1
								1	9									
04	270	N	232	-0-		-38	-0-	12	1	219	3	Y	1	2	1			-0-
								1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RAY RANCH "B" WELL #: 1142 RRCID -> 219365 COMPL. DATE 02/10/2006 TOTAL DEPTH 9350 PERF. 8298 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1407	-0-	-243	-0-	114	1	1293	3	Y	-0-					-0-
12	1736	N	1562	-0-	-174	-0-	108	1	1452	3	Y	2	2	8			-0-
							2	9									
01	1550	N	1175	-0-	-375	-0-	69	1	1106	3	Y	-0-					-0-
02	1551	N	1551	-0-	-0-	-0-	98	1	1453	3	Y	-0-					-0-
03	1639	N	1639	-0-	-0-	-0-	91	1	1546	3	Y	2	2	8			-0-
							2	9									
*04	1536	N	1536	-0-	-0-	-0-	102	1	1433	3	Y	1	1	8			-0-
							1	9									

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219415 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

11	1150	N	1150	-0-	-0-	-0-	54	1	1096	3	N	-0-					-0-
12	1333	N	1096	-0-	-237	-0-	52	1	1044	3	N	-0-					-0-
01	1333	N	1093	-0-	-240	-0-	54	1	1039	3	N	-0-					-0-
02	1064	N	962	-0-	-102	-0-	48	1	914	3	N	-0-					-0-
03	1085	N	982	-0-	-103	-0-	47	1	935	3	N	-0-					-0-
04	1050	N	914	-0-	-136	-0-	44	1	870	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 306 RRCID -> 219423 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

11	330	N	97	-0-	-233	-0-	6	1	91	2	N	-0-					-0-
12	403	N	108	-0-	-295	-0-	7	1	101	2	N	-0-					-0-
01	217	N	65	-0-	-152	-0-	4	1	61	2	N	-0-					-0-
02	84	N	51	-0-	-33	-0-	3	1	48	2	N	-0-					-0-
03	93	N	43	-0-	-50	-0-	2	1	41	2	N	-0-					-0-
04	60	N	32	-0-	-28	-0-	2	1	30	2	N	-0-					-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219426 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

11	2490	N	1702	-0-	-788	-0-	151	1	1551	2	Y	-0-					-0-
12	2511	N	1974	-0-	-537	-0-	165	1	1809	2	Y	-0-					-0-
01	2573	X	2021	-0-	-552	-0-	54	1	1967	2	Y	-0-					-0-
02	2268	X	2151	-0-	-117	-0-	2151	2			Y	-0-					-0-
03	2387	X	2322	-0-	-65	-0-	2322	2			Y	-0-					-0-
*04	2153	X	2153	-0-	-0-	-0-	2153	2			Y	-0-					-0-

WHITEHEAD 9 WELL #: 2 RRCID -> 219444 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

11	1626	N	1626	-0-	-0-	-0-	145	1	1481	2	Y	-0-					-0-
12	1643	N	1574	-0-	-69	-0-	132	1	1440	2	Y	2	2	8			-0-
							2	9									
01	1643	N	1566	-0-	-77	-0-	42	1	1524	2	Y	-0-					-0-
02	1512	N	1484	-0-	-28	-0-	1484	2			Y	-0-					-0-
03	1622	N	1622	-0-	-0-	-0-	1622	2			Y	-0-					-0-
04	1530	N	1496	-0-	-34	-0-	1496	2			Y	-0-					-0-

SHANNON 52 WELL #: 16 RRCID -> 219454 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

11	90	N	78	-0-	-12	-0-	6	1	72	3	Y	-0-					-0-
12	93	N	79	-0-	-14	-0-	6	1	73	3	Y	-0-					-0-
01	93	N	82	-0-	-11	-0-	7	1	75	3	Y	-0-					-0-
02	84	N	75	-0-	-9	-0-	6	1	69	3	Y	-0-					-0-
03	93	N	81	-0-	-12	-0-	7	1	74	3	Y	-0-					-0-
04	90	N	75	-0-	-15	-0-	4	1	71	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219461 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	264	-0-	-36	-0-	80	1	184	3	N	-0-					-0-
12	310	N	267	-0-	-43	-0-	83	1	184	3	N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	85	1	198	3	N	-0-					-0-
02	254	N	254	-0-	-0-	-0-	74	1	180	3	N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	81	1	203	3	N	-0-					-0-
04	270	N	249	-0-	-21	-0-	77	1	172	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219470 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	595	X	595	-0-	-0-	-0-	37	1	558	3	N	-0-					-0-
12	347	X	347	-0-	-0-	-0-	21	1	325	3	N	1	1	8			-0-
							1	9									
01	620	N	236	-0-	-384	-0-	15	1	221	3	N	-0-					-0-
02	560	N	171	-0-	-389	-0-	9	1	162	3	N	-0-					-0-
03	341	N	322	-0-	-19	-0-	15	1	307	3	N	-0-					-0-
04	240	N	173	-0-	-67	-0-	8	1	165	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219472 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	635	-0-	-145	-0-	30	1	605	3	N	-0-					-0-
12	806	N	661	-0-	-145	-0-	31	1	630	3	N	-0-					-0-
01	775	N	766	-0-	-9	-0-	38	1	728	3	N	-0-					-0-
02	609	N	609	-0-	-0-	-0-	30	1	579	3	N	-0-					-0-
03	685	N	685	-0-	-0-	-0-	33	1	652	3	N	-0-					-0-
04	750	N	623	-0-	-127	-0-	30	1	593	3	N	-0-					-0-

MAYFIELD 46 WELL #: 24 RRCID -> 219525 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	540	-0-	-30	-0-	36	1	503	3	N	1	2	1			-0-
							1	9									
12	589	N	392	-0-	-197	-0-	27	1	364	3	N	1					1
							1	9									
01	589	N	545	-0-	-44	-0-	38	1	506	3	N	1	2	1			-0-
							1	9									
02	530	N	530	-0-	-0-	-0-	34	1	495	3	N	1					1
							1	9									
03	584	N	584	-0-	-0-	-0-	41	1	543	3	N	-0-					1
*04	545	N	545	-0-	-0-	-0-	31	1	513	3	N	1	2	1			-0-
							1	9									

KELLY 125 WELL #: 26 RRCID -> 219532 COMPL. DATE 02/10/2006 TOTAL DEPTH 6775 PERF. 5213 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	826	-0-	-14	-0-	126	1	696	3	Y	4	2	1			3
							4	9									
12	998	N	998	-0-	-0-	-0-	138	1	856	3	Y	4	6	1			1
							4	9									
01	983	N	983	-0-	-0-	-0-	139	1	842	3	Y	2	3	1			-0-
							2	9									
02	833	N	833	-0-	-0-	-0-	122	1	705	3	Y	5	3	1			2
							6	9									
03	918	N	918	-0-	-0-	-0-	136	1	779	3	Y	3	3	1			2
							3	9									
*04	870	N	870	-0-	-0-	-0-	130	1	736	3	Y	4	5	1			1
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "H" WELL #: 6 RRCID -> 219538 COMPL. DATE 02/24/2006 TOTAL DEPTH 8175 PERF. 7148 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	743	-0-	-97	-0-	35	1	708	3	N	-0-					-0-
12	775	N	672	-0-	-103	-0-	32	1	640	3	N	-0-					-0-
01	869	N	869	-0-	-0-	-0-	43	1	826	3	N	-0-					-0-
02	720	N	720	-0-	-0-	-0-	36	1	684	3	N	-0-					-0-
03	909	N	909	-0-	-0-	-0-	43	1	866	3	N	-0-					-0-
*04	896	N	896	-0-	-0-	-0-	43	1	853	3	N	-0-					-0-

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219554 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	417	N	417	-0-	-0-	-0-	20	1	397	3	N	-0-					-0-
12	407	N	407	-0-	-0-	-0-	19	1	388	3	N	-0-					-0-
01	527	N	396	-0-	-131	-0-	19	1	377	3	N	-0-					-0-
02	392	N	343	-0-	-49	-0-	17	1	326	3	N	-0-					-0-
03	403	N	376	-0-	-27	-0-	18	1	358	3	N	-0-					-0-
04	390	N	368	-0-	-22	-0-	18	1	350	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 22 RRCID -> 219578 COMPL. DATE 11/23/2005 TOTAL DEPTH 8760 PERF. 6248 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	485	-0-	-25	-0-	32	1	453	2	N	-0-					-0-
12	527	N	511	-0-	-16	-0-	34	1	477	2	N	-0-					-0-
01	527	N	501	-0-	-26	-0-	32	1	469	2	N	-0-					-0-
02	448	N	442	-0-	-6	-0-	27	1	415	2	N	-0-					-0-
03	496	N	483	-0-	-13	-0-	27	1	456	2	N	-0-					-0-
04	480	N	466	-0-	-14	-0-	22	1	444	2	N	-0-					-0-

WARD, RC WELL #: 7 RRCID -> 219580 COMPL. DATE 02/01/2006 TOTAL DEPTH 7260 PERF. 6008 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	593	-0-	-37	-0-	112	1	481	3	N	-0-					-0-
12	651	N	612	-0-	-39	-0-	115	1	497	3	N	-0-					-0-
01	651	N	601	-0-	-50	-0-	116	1	485	3	N	-0-					-0-
02	560	N	543	-0-	-17	-0-	106	1	437	3	N	-0-					-0-
03	620	N	604	-0-	-16	-0-	119	1	485	3	N	-0-					-0-
*04	581	N	581	-0-	-0-	-0-	109	1	472	3	N	-0-					-0-

SHURLEY 166 WELL #: 18 RRCID -> 219581 COMPL. DATE 01/29/2006 TOTAL DEPTH 7188 PERF. 5539 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	466	N	466	-0-	-0-	-0-	109	1	355	3	Y	2	2	1			2
							2	9									
12	496	N	465	-0-	-31	-0-	112	1	351	3	Y	2	2	1			2
							2	9									
01	496	N	469	-0-	-27	-0-	111	1	357	3	Y	1	2	1			1
							1	9									
02	448	N	416	-0-	-32	-0-	102	1	311	3	Y	3	2	1			2
							3	9									
03	465	N	450	-0-	-15	-0-	113	1	335	3	Y	2	3	1			1
							2	9									
04	450	N	429	-0-	-21	-0-	108	1	318	3	Y	3	2	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 4 LTD WELL #: 1 RRCID -> 219606 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2116	N	2116	-0-	-0-	-0-	119	1	1996	2	Y	1	4	1			2
							1	9									
12	2103	N	2103	-0-	-0-	-0-	120	1	1983	2	Y	-0-					2
01	2077	N	2057	-0-	-20	-0-	122	1	1935	2	Y	-0-					2
02	1988	N	1800	-0-	-188	-0-	103	1	1694	2	Y	3	1	8			4
							3	9									
03	2108	N	1977	-0-	-131	-0-	111	1	1864	2	Y	2	4	1			2
							2	9									
04	1980	N	1866	-0-	-114	-0-	101	1	1764	2	Y	1					3
							1	9									

SHURLEY 147 WELL #: 20 RRCID -> 219721 COMPL. DATE 01/23/2006 TOTAL DEPTH 7191 PERF. 5562 - 6943

11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 22 RRCID -> 219869 COMPL. DATE 03/25/2006 TOTAL DEPTH 7295 PERF. 5530 - 6910

11	30	N	11	-0-	-19	-0-	1	1	10	3	Y	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	203	N	203	-0-	-0-	-0-	11	1	191	3	Y	1					1
							1	9									
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-	1	1			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER WELL #: 609 RRCID -> 219871 COMPL. DATE 03/29/2006 TOTAL DEPTH 8350 PERF. 6784 - 7966

11	477	N	477	-0-	-0-	-0-	182	1	295	3	N	-0-					-0-
12	465	N	452	-0-	-13	-0-	187	1	265	3	N	-0-					-0-
01	496	N	452	-0-	-44	-0-	187	1	265	3	N	-0-					-0-
02	448	N	405	-0-	-43	-0-	163	1	242	3	N	-0-					-0-
03	465	N	447	-0-	-18	-0-	187	1	260	3	N	-0-					-0-
04	450	N	430	-0-	-20	-0-	181	1	249	3	N	-0-					-0-

MAYER WELL #: 6010 RRCID -> 219878 COMPL. DATE 04/09/2006 TOTAL DEPTH 8350 PERF. 6852 - 7146

11	240	N	236	-0-	-4	-0-	16	1	220	3	N	-0-					-0-
12	248	N	237	-0-	-11	-0-	16	1	221	3	N	-0-					-0-
01	272	N	272	-0-	-0-	-0-	19	1	253	3	N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	17	1	242	3	N	-0-					-0-
03	303	N	303	-0-	-0-	-0-	20	1	283	3	N	-0-					-0-
*04	314	N	314	-0-	-0-	-0-	20	1	294	3	N	-0-					-0-

WILSON, DUKE 185 WELL #: 14 RRCID -> 219881 COMPL. DATE 04/20/2006 TOTAL DEPTH 9205 PERF. 5342 - 9130

11	548	N	548	-0-	-0-	-0-	33	1	515	3	N	-0-					-0-
12	824	N	824	-0-	-0-	-0-	51	1	773	3	N	-0-					-0-
01	1147	N	596	-0-	-551	-0-	37	1	559	3	N	-0-					-0-
02	607	N	607	-0-	-0-	-0-	38	1	569	3	N	-0-					-0-
03	837	N	214	-0-	-623	-0-	14	1	200	3	N	-0-					-0-
04	570	N	371	-0-	-199	-0-	24	1	347	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1849 RRCID -> 219883 COMPL. DATE 04/18/2006 TOTAL DEPTH 9000 PERF. 8552 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	436	N	436	-0-	-0-	-0-	27	1	409	3	N	-0-					-0-
02	342	N	342	-0-	-0-	-0-	22	1	320	3	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

WILSON, DUKE 184 WELL #: 10 RRCID -> 219884 COMPL. DATE 04/07/2006 TOTAL DEPTH 9078 PERF. 8768 - 9032

11	330	N	304	-0-	-26	-0-	19	1	285	3	N	-0-					-0-
12	341	N	306	-0-	-35	-0-	19	1	287	3	N	-0-					-0-
01	357	N	357	-0-	-0-	-0-	22	1	335	3	N	-0-					-0-
02	280	N	264	-0-	-16	-0-	17	1	247	3	N	-0-					-0-
03	381	N	381	-0-	-0-	-0-	25	1	356	3	N	-0-					-0-
*04	383	N	383	-0-	-0-	-0-	25	1	358	3	N	-0-					-0-

JONES 118 WELL #: 22 RRCID -> 219895 COMPL. DATE 02/28/2006 TOTAL DEPTH 6425 PERF. 5202 - 6224

11	240	N	235	-0-	-5	-0-	90	1	144	3	Y	1	1	1			1
							1	9									
12	279	N	230	-0-	-49	-0-	92	1	137	3	Y	1	1	1			1
							1	9									
01	279	N	218	-0-	-61	-0-	86	1	131	3	Y	1	1	1			1
							1	9									
02	224	N	209	-0-	-15	-0-	84	1	124	3	Y	1	1	1			1
							1	9									
03	232	N	232	-0-	-0-	-0-	93	1	138	3	Y	1	1	1			1
							1	9									
*04	235	N	235	-0-	-0-	-0-	90	1	144	3	Y	1	1	1			1
							1	9									

REED 101 WELL #: 23 RRCID -> 219898 COMPL. DATE 02/21/2006 TOTAL DEPTH 6252 PERF. 5136 - 6184

11	780	N	532	-0-	-248	-0-	111	1	418	3	Y	3	2	1			2
							3	9									
12	651	N	522	-0-	-129	-0-	114	1	407	3	Y	1	3	1			-0-
							1	9									
01	620	N	532	-0-	-88	-0-	116	1	414	3	Y	2	2	1			-0-
							2	9									
02	504	N	473	-0-	-31	-0-	104	1	366	3	Y	3	2	1			1
							3	9									
03	527	N	467	-0-	-60	-0-	113	1	353	3	Y	1	1	1			1
							1	9									
04	510	N	420	-0-	-90	-0-	107	1	311	3	Y	2	2	1			1
							2	9									

JONES 118 WELL #: 21 RRCID -> 220008 COMPL. DATE 02/22/2006 TOTAL DEPTH 6454 PERF. 5238 - 6368

11	180	N	168	-0-	-12	-0-	72	1	96	3	Y	-0-					1
12	186	N	167	-0-	-19	-0-	72	1	94	3	Y	1	1	1			1
							1	9									
01	186	N	161	-0-	-25	-0-	72	1	89	3	Y	-0-	1	1			-0-
02	168	N	147	-0-	-21	-0-	67	1	79	3	Y	1					1
							1	9									
03	158	N	158	-0-	-0-	-0-	72	1	86	3	Y	-0-	1	1			-0-
*04	160	N	160	-0-	-0-	-0-	72	1	87	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 19 RRCID -> 220018 COMPL. DATE 03/18/2006 TOTAL DEPTH 7260 PERF. 5586 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	81	-0-	-9	-0-	4	1	77	3	Y	-0-					-0-
12	93	N	69	-0-	-24	-0-	4	1	64	3	Y	1	1	1			-0-
							1	9									
01	93	N	63	-0-	-30	-0-	3	1	60	3	Y	-0-					-0-
02	84	N	58	-0-	-26	-0-	3	1	55	3	Y	-0-					-0-
03	69	N	69	-0-	-0-	-0-	4	1	64	3	Y	1	1	1			-0-
							1	9									
*04	61	N	61	-0-	-0-	-0-	3	1	58	3	Y	-0-					-0-

SHURLEY 99 WELL #: 20 RRCID -> 220019 COMPL. DATE 03/09/2006 TOTAL DEPTH 7554 PERF. 6160 - 6924

11	150	N	20	-0-	-130	-0-	1	1	19	3	N	-0-					-0-
12	62	N	36	-0-	-26	-0-	2	1	34	3	N	-0-					-0-
01	583	N	583	-0-	-0-	-0-	34	1	549	3	N	-0-					-0-
02	673	N	673	-0-	-0-	-0-	38	1	635	3	N	-0-					-0-
03	672	N	672	-0-	-0-	-0-	33	1	639	3	N	-0-					-0-
*04	448	N	448	-0-	-0-	-0-	21	1	427	3	N	-0-					-0-

WILSON, DUKE WELL #: 1768 RRCID -> 220028 COMPL. DATE 03/16/2006 TOTAL DEPTH 8613 PERF. 5176 - 7570

11	1050	N	1029	-0-	-21	-0-	63	1	966	3	N	-0-					-0-
12	1116	N	1031	-0-	-85	-0-	64	1	967	3	N	-0-					-0-
01	1085	N	1031	-0-	-54	-0-	65	1	966	3	N	-0-					-0-
02	998	N	998	-0-	-0-	-0-	63	1	935	3	N	-0-					-0-
03	1072	N	1072	-0-	-0-	-0-	70	1	1002	3	N	-0-					-0-
*04	1051	N	1051	-0-	-0-	-0-	69	1	982	3	N	-0-					-0-

WILSON, DUKE 185 WELL #: 11 RRCID -> 220030 COMPL. DATE 03/22/2006 TOTAL DEPTH 9227 PERF. 5330 - 8220

11	1500	X	1456	-0-	-44	-0-	89	1	1367	3	N	-0-					-0-
12	1519	X	1443	-0-	-76	-0-	89	1	1354	3	N	-0-					-0-
01	1488	N	1457	-0-	-31	-0-	91	1	1366	3	N	-0-					-0-
02	1372	N	1324	-0-	-48	-0-	83	1	1241	3	N	-0-					-0-
03	1457	N	1286	-0-	-171	-0-	84	1	1202	3	N	-0-					-0-
*04	1605	N	1605	-0-	-0-	-0-	106	1	1499	3	N	-0-					-0-

KELLY 124 WELL #: 22 RRCID -> 220037 COMPL. DATE 03/30/2006 TOTAL DEPTH 6739 PERF. 5118 - 6424

11	1140	N	1061	-0-	-79	-0-	38	1	1015	3	Y	7	5	1			7
							8	9									
12	1178	N	1080	-0-	-98	-0-	40	1	1032	3	Y	7	7	1			7
							8	9									
01	1116	N	1049	-0-	-67	-0-	38	1	1007	3	Y	4	7	1			4
							4	9									
02	980	N	979	-0-	-1	-0-	40	1	930	3	Y	8	5	1			7
							9	9									
03	1085	N	618	-0-	-467	-0-	26	1	589	3	Y	3	8	1			2
							3	9									
04	1020	N	175	-0-	-845	-0-	7	1	166	3	Y	2	3	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 21 RRCID -> 220039 COMPL. DATE 03/13/2006 TOTAL DEPTH 6842 PERF. 5130 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1306	-0-		-194	-0-	47	1	1250	3	Y	8	7	1			8
								9	9									
12	1550	N	1326	-0-		-224	-0-	49	1	1267	3	Y	9	9	1			8
								10	9									
01	1891	X	1378	-0-		-513	-0-	50	1	1320	3	Y	7	9	1			6
								8	9									
02	1680	X	1264	-0-		-416	-0-	51	1	1203	3	Y	9	6	1			9
								10	9									
03	1612	X	1363	-0-		-249	-0-	57	1	1297	3	Y	8	12	1			5
								9	9									
04	1320	X	1302	-0-		-18	-0-	52	1	1240	3	Y	9	6	1			8
								10	9									

KELLY 126 WELL #: 18 RRCID -> 220041 COMPL. DATE 03/13/2006 TOTAL DEPTH 6622 PERF. 4901 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	810	-0-		-60	-0-	54	1	750	3	Y	5	5	1			3
								6	9									
12	899	N	867	-0-		-32	-0-	58	1	805	3	Y	4	5	1			2
								4	9									
01	865	N	865	-0-		-0-	-0-	57	1	807	3	Y	1					3
								1	9									
02	756	N	737	-0-		-19	-0-	53	1	684	3	Y	-0-					3
03	868	N	771	-0-		-97	-0-	57	1	713	3	Y	1					4
								1	9									
04	840	N	652	-0-		-188	-0-	50	1	602	3	Y	-0-					4

HUDSPETH "B" WELL #: 104 RRCID -> 220043 COMPL. DATE 03/24/2006 TOTAL DEPTH 8886 PERF. 6814 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	207	-0-		-3	-0-	14	1	193	2	N	-0-					-0-
12	248	N	234	-0-		-14	-0-	16	1	218	2	N	-0-					-0-
01	220	N	220	-0-		-0-	-0-	15	1	205	2	N	-0-					-0-
02	205	N	205	-0-		-0-	-0-	13	1	192	2	N	-0-					-0-
03	248	N	231	-0-		-17	-0-	15	1	216	2	N	-0-					-0-
04	210	N	205	-0-		-5	-0-	13	1	192	2	N	-0-					-0-

SIMMONS 73 WELL #: 8 RRCID -> 220071 COMPL. DATE 03/24/2006 TOTAL DEPTH 7700 PERF. 6594 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	232	-0-		-8	-0-	19	1	212	3	Y	1					1
								1	9									
12	295	N	295	-0-		-0-	-0-	23	1	271	3	Y	1	1	1			1
								1	9									
01	530	N	530	-0-		-0-	-0-	44	1	485	3	Y	1	1	1			1
								1	9									
02	309	N	309	-0-		-0-	-0-	26	1	282	3	Y	1	1	1			1
								1	9									
03	279	N	175	-0-		-104	-0-	15	1	160	3	Y	-0-	1	1			-0-
04	270	N	164	-0-		-106	-0-	9	1	155	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 26 RRCID -> 220072 COMPL. DATE 03/08/2006 TOTAL DEPTH 8900 PERF. 6268 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	395	-0-		-25	-0-	26	1	369	2	N	-0-					-0-
12	434	N	406	-0-		-28	-0-	27	1	379	2	N	-0-					-0-
01	410	N	410	-0-		-0-	-0-	26	1	384	2	N	-0-					-0-
02	370	N	370	-0-		-0-	-0-	23	1	347	2	N	-0-					-0-
03	403	N	403	-0-		-0-	-0-	23	1	380	2	N	-0-					-0-
*04	391	N	391	-0-		-0-	-0-	19	1	372	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 8 WELL #: 3 RRCID -> 220074 COMPL. DATE 03/11/2006 TOTAL DEPTH 8714 PERF. 6244 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1077	N	1077	-0-	-0-	-0-	96	1	981	2	Y	-0-					-0-
12	1147	N	1020	-0-	-127	-0-	85	1	935	2	Y	-0-					-0-
01	1147	N	791	-0-	-356	-0-	21	1	770	2	Y	-0-					-0-
02	1008	N	646	-0-	-362	-0-	646	2			Y	-0-					-0-
03	1023	N	517	-0-	-506	-0-	517	2			Y	-0-					-0-
04	780	N	686	-0-	-94	-0-	686	2			Y	-0-					-0-

SHURLEY 166 WELL #: 20 RRCID -> 220078 COMPL. DATE 03/30/2006 TOTAL DEPTH 8228 PERF. 5618 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	16	-0-	-134	-0-	1	1	15	3	Y	-0-					-0-
12	155	N	144	-0-	-11	-0-	7	1	136	3	Y	1					1
							1	9									
01	111	N	111	-0-	-0-	-0-	5	1	106	3	Y	-0-	1	1			-0-
02	28	N	1	-0-	-27	-0-	1	3			Y	-0-					-0-
03	155	N	2	-0-	-153	-0-	2	3			Y	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 9 RRCID -> 220080 COMPL. DATE 02/22/2006 TOTAL DEPTH 7861 PERF. 6868 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
12	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-
01	124	N	102	-0-	-22	-0-	5	1	97	3	N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					-0-
03	124	N	101	-0-	-23	-0-	5	1	96	3	N	-0-					-0-
*04	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-

VANDERSTUCKEN 2 WELL #: 4 RRCID -> 220095 COMPL. DATE 03/10/2006 TOTAL DEPTH 4002 PERF. 2902 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	106	N	106	-0-	-0-	-0-	11	1	95	3	Y	-0-					-0-
12	118	N	118	-0-	-0-	-0-	11	1	107	3	Y	-0-					-0-
01	89	N	89	-0-	-0-	-0-	9	1	80	3	Y	-0-					-0-
02	97	N	97	-0-	-0-	-0-	10	1	87	3	Y	-0-					-0-
03	108	N	108	-0-	-0-	-0-	11	1	97	3	Y	-0-					-0-
*04	104	N	104	-0-	-0-	-0-	11	1	93	3	Y	-0-					-0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220098 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	886	N	886	-0-	-0-	-0-	60	1	826	3	N	-0-					-0-
12	1054	N	893	-0-	-161	-0-	60	1	832	3	N	1	1	8			-0-
							1	9									
01	1302	N	572	-0-	-730	-0-	40	1	532	3	N	-0-					-0-
02	840	N	743	-0-	-97	-0-	49	1	694	3	N	-0-					-0-
03	1111	N	1111	-0-	-0-	-0-	73	1	1038	3	N	-0-					-0-
*04	1121	N	1121	-0-	-0-	-0-	73	1	1048	3	N	-0-					-0-

MAYER RANCH "F" WELL #: 7 RRCID -> 220114 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	343	-0-	-47	-0-	141	1	202	3	N	-0-					-0-
12	403	N	358	-0-	-45	-0-	146	1	212	3	N	-0-					-0-
01	403	N	353	-0-	-50	-0-	147	1	206	3	N	-0-					-0-
02	317	N	317	-0-	-0-	-0-	126	1	191	3	N	-0-					-0-
03	372	N	367	-0-	-5	-0-	143	1	224	3	N	-0-					-0-
*04	339	N	339	-0-	-0-	-0-	134	1	205	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "I" WELL #: 5 RRCID -> 220117 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	750	-0-	-0-	-0-	52	1	698	2	N	-0-					-0-
12	775	N	549	-0-	-226	-0-	37	1	512	2	N	-0-					-0-
01	775	N	391	-0-	-384	-0-	26	1	365	2	N	-0-					-0-
02	945	N	945	-0-	-0-	-0-	62	1	883	2	N	-0-					-0-
03	579	N	579	-0-	-0-	-0-	37	1	542	2	N	-0-					-0-
*04	708	N	708	-0-	-0-	-0-	46	1	662	2	N	-0-					-0-

MAYER 3C WELL #: 25 RRCID -> 220119 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1228	N	1228	-0-	-0-	-0-	69	1	1159	2	Y	-0-	2	1			1
12	1287	N	1287	-0-	-0-	-0-	73	1	1214	2	Y	-0-					1
01	1302	N	1245	-0-	-57	-0-	74	1	1171	2	Y	-0-					1
02	1148	N	1061	-0-	-87	-0-	61	1	999	2	Y	1					2
							1	9									
03	1302	N	1160	-0-	-142	-0-	65	1	1094	2	Y	1	2	1			1
							1	9									
04	1200	N	1159	-0-	-41	-0-	63	1	1095	2	Y	1					2
							1	9									

RIMEL WELL #: 1 RRCID -> 220121 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	243	N	243	-0-	-0-	-0-	17	1	226	2	N	-0-					-0-
12	248	N	241	-0-	-7	-0-	16	1	225	2	N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	17	1	233	2	N	-0-					-0-
02	224	N	217	-0-	-7	-0-	14	1	203	2	N	-0-					-0-
03	248	N	244	-0-	-4	-0-	16	1	228	2	N	-0-					-0-
04	240	N	232	-0-	-8	-0-	15	1	217	2	N	-0-					-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220130 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1336	N	1336	-0-	-0-	-0-	119	1	1217	2	Y	-0-					-0-
12	1302	N	1261	-0-	-41	-0-	106	1	1155	2	Y	-0-					-0-
01	1364	N	1345	-0-	-19	-0-	36	1	1309	2	Y	-0-					-0-
02	1260	N	1225	-0-	-35	-0-	1225	2			Y	-0-					-0-
03	1343	N	1343	-0-	-0-	-0-	1343	2			Y	-0-					-0-
04	1290	N	1241	-0-	-49	-0-	1241	2			Y	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220132 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	42	-0-	-108	-0-	3	1	39	3	N	-0-					-0-
12	149	N	149	-0-	-0-	-0-	10	1	138	3	N	1	1	8			-0-
							1	9									
01	205	N	205	-0-	-0-	-0-	14	1	191	3	N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	5	1	69	3	N	1	1	8			-0-
							1	9									
03	331	N	331	-0-	-0-	-0-	22	1	307	3	N	2	2	8			-0-
							2	9									
*04	303	N	303	-0-	-0-	-0-	20	1	283	3	N	-0-					-0-

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220136 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	740	-0-	-130	-0-	50	1	690	3	N	-0-					-0-
12	806	N	724	-0-	-82	-0-	49	1	675	3	N	-0-					-0-
01	806	N	632	-0-	-174	-0-	44	1	588	3	N	-0-					-0-
02	700	N	600	-0-	-100	-0-	40	1	560	3	N	-0-					-0-
03	713	N	630	-0-	-83	-0-	41	1	589	3	N	-0-					-0-
04	600	N	527	-0-	-73	-0-	34	1	493	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220140 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	523	-0-	-47	-0-	32	1	491	3	N	-0-					-0-
12	558	N	539	-0-	-19	-0-	33	1	506	3	N	-0-					-0-
01	620	N	358	-0-	-262	-0-	23	1	335	3	N	-0-					-0-
02	476	N	399	-0-	-77	-0-	21	1	378	3	N	-0-					-0-
03	726	N	726	-0-	-0-	-0-	34	1	690	3	N	2	2	8			-0-
							2	9									
*04	604	N	604	-0-	-0-	-0-	29	1	575	3	N	-0-					-0-

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220146 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

11	720	N	648	-0-	-72	-0-	44	1	604	3	N	-0-					-0-
12	713	N	638	-0-	-75	-0-	43	1	595	3	N	-0-					-0-
01	713	N	639	-0-	-74	-0-	44	1	595	3	N	-0-					-0-
02	616	N	572	-0-	-44	-0-	38	1	534	3	N	-0-					-0-
03	651	N	579	-0-	-72	-0-	38	1	541	3	N	-0-					-0-
04	630	N	623	-0-	-7	-0-	40	1	583	3	N	-0-					-0-

WHITEHEAD 8 WELL #: 4 RRCID -> 220149 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

11	540	N	524	-0-	-16	-0-	47	1	477	2	Y	-0-					-0-
12	558	N	516	-0-	-42	-0-	43	1	473	2	Y	-0-					-0-
01	558	N	506	-0-	-52	-0-	13	1	493	2	Y	-0-					-0-
02	476	N	465	-0-	-11	-0-	465	2			Y	-0-					-0-
03	527	N	503	-0-	-24	-0-	503	2			Y	-0-					-0-
*04	489	N	489	-0-	-0-	-0-	489	2			Y	-0-					-0-

MAYFIELD 41 WELL #: 11 RRCID -> 220151 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

11	3360	X	2857	-0-	-503	-0-	193	1	2660	3	Y	4	10	1			1
							4	9									
12	3472	X	2841	-0-	-631	-0-	197	1	2638	3	Y	5	1	8			5
							6	9									
01	3472	X	2697	-0-	-775	-0-	188	1	2502	3	Y	6	10	1			1
							7	9									
02	2968	X	2261	-0-	-707	-0-	147	1	2112	3	Y	2					3
							2	9									
03	3100	X	2398	-0-	-702	-0-	169	1	2226	3	Y	3					6
							3	9									
04	2850	X	2310	-0-	-540	-0-	130	1	2177	3	Y	3	8	1			1
							3	9									

MAYFIELD 33 WELL #: 11 RRCID -> 220163 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 629 - 8046

11	990	N	974	-0-	-16	-0-	66	1	907	3	Y	1	3	1			-0-
							1	9									
12	1023	N	1011	-0-	-12	-0-	70	1	939	3	Y	2					2
							2	9									
01	1023	N	959	-0-	-64	-0-	67	1	891	3	Y	1	3	1			-0-
							1	9									
02	896	N	848	-0-	-48	-0-	55	1	792	3	Y	1					1
							1	9									
03	1023	N	942	-0-	-81	-0-	66	1	875	3	Y	1					2
							1	9									
*04	937	N	937	-0-	-0-	-0-	53	1	883	3	Y	1	3	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 10 RRCID -> 220165 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	524	N	524	-0-	-0-	-0-	35	1	489	3	Y	-0-	1	1			-0-
12	473	N	473	-0-	-0-	-0-	33	1	439	3	Y	1					1
							1	9									
01	322	N	322	-0-	-0-	-0-	22	1	300	3	Y	-0-	1	1			-0-
02	448	N	290	-0-	-158	-0-	19	1	271	3	Y	-0-					-0-
03	465	N	266	-0-	-199	-0-	19	1	246	3	Y	1					1
							1	9									
04	300	N	252	-0-	-48	-0-	14	1	238	3	Y	-0-	1	1			-0-

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220171 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	576	-0-	-24	-0-	39	1	537	3	N	-0-					-0-
12	620	N	595	-0-	-25	-0-	40	1	555	3	N	-0-					-0-
01	651	N	583	-0-	-68	-0-	40	1	543	3	N	-0-					-0-
02	532	N	522	-0-	-10	-0-	35	1	487	3	N	-0-					-0-
03	599	N	599	-0-	-0-	-0-	39	1	558	3	N	2	2	8			-0-
							2	9									
04	570	N	565	-0-	-5	-0-	37	1	528	3	N	-0-					-0-

SHURLEY 95 WELL #: 18 RRCID -> 220222 COMPL. DATE 02/22/2006 TOTAL DEPTH 6390 PERF. 5486 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	65	-0-	-355	-0-	4	1	61	3	N	-0-					-0-
12	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
01	279	N	6	-0-	-273	-0-	6	3			N	-0-					-0-
02	56	N	1	-0-	-55	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 26 RRCID -> 220224 COMPL. DATE 03/01/2006 TOTAL DEPTH 8167 PERF. 7116 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	3357	-0-	-363	-0-	159	1	3198	3	N	-0-					-0-
12	3596	X	3375	-0-	-221	-0-	159	1	3216	3	N	-0-					-0-
01	3596	X	3266	-0-	-330	-0-	160	1	3106	3	N	-0-					-0-
02	3248	X	2976	-0-	-272	-0-	148	1	2828	3	N	-0-					-0-
03	3472	X	2563	-0-	-909	-0-	122	1	2441	3	N	-0-					-0-
04	3360	X	2764	-0-	-596	-0-	133	1	2631	3	N	-0-					-0-

SAWYER-JONES WELL #: 1905 RRCID -> 220226 COMPL. DATE 03/11/2006 TOTAL DEPTH 8780 PERF. 5848 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		2	-0-	2	2	2	3			N	-0-					-0-

FRIEND WELL #: 2802 RRCID -> 220231 COMPL. DATE 03/26/2006 TOTAL DEPTH 9350 PERF. 8828 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	42	-0-	-18	-0-	5	1	37	2	Y	-0-					-0-
12	62	N	37	-0-	-25	-0-	4	1	33	2	Y	-0-					-0-
01	62	N	33	-0-	-29	-0-	4	1	29	2	Y	-0-					-0-
02	2158	N	2158	-0-	-0-	-0-	327	1	1831	2	Y	-0-					-0-
03	1407	N	1407	-0-	-0-	-0-	231	1	1176	2	Y	-0-					-0-
*04	1677	N	1677	-0-	-0-	-0-	297	1	1380	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 20 RRCID -> 220236 COMPL. DATE 02/15/2006 TOTAL DEPTH 6555 PERF. 4968 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	733	-0-		-17	-0-	94	1	636	3	Y	3	2	1			2
								3	9									
12	837	N	750	-0-		-87	-0-	98	1	648	3	Y	4	5	1			1
								4	9									
01	806	N	758	-0-		-48	-0-	100	1	656	3	Y	2	3	1			-0-
								2	9									
02	684	N	684	-0-		-0-	-0-	89	1	591	3	Y	4	3	1			1
								4	9									
03	744	N	621	-0-		-123	-0-	93	1	525	3	Y	3	2	1			2
								3	9									
04	720	N	599	-0-		-121	-0-	89	1	507	3	Y	3	4	1			1
								3	9									

SHURLEY 98 WELL #: 20 RRCID -> 220240 COMPL. DATE 02/18/2006 TOTAL DEPTH 6510 PERF. 5244 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	565	N	565	-0-		-0-	-0-	34	1	531	3	N	-0-					-0-
12	685	N	685	-0-		-0-	-0-	43	1	642	3	N	-0-					-0-
01	405	N	405	-0-		-0-	-0-	23	1	382	3	N	-0-					-0-
02	532	N	352	-0-		-180	-0-	20	1	332	3	N	-0-					-0-
03	682	N	252	-0-		-430	-0-	12	1	240	3	N	-0-					-0-
*04	393	N	393	-0-		-0-	-0-	19	1	374	3	N	-0-					-0-

SHURLEY 36 WELL #: 14 RRCID -> 220258 COMPL. DATE 03/13/2006 TOTAL DEPTH 6915 PERF. 5368 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	640	-0-		-200	-0-	33	1	603	3	Y	4	3	1			4
								4	9									
12	899	N	279	-0-		-620	-0-	14	1	263	3	Y	2	4	1			2
								2	9									
01	620	N	271	-0-		-349	-0-	13	1	257	3	Y	1	2	1			1
								1	9									
02	588	N	585	-0-		-3	-0-	32	1	549	3	Y	4	1	1			4
								4	9									
03	620	N	620	-0-		-0-	-0-	35	1	581	3	Y	4	6	1			2
								4	9									
*04	491	N	491	-0-		-0-	-0-	27	1	460	3	Y	4	3	1			3
								4	9									

SHURLEY 123 WELL #: 22 RRCID -> 220263 COMPL. DATE 03/02/2006 TOTAL DEPTH 6553 PERF. 5446 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	424	-0-		-26	-0-	15	1	406	3	Y	3	2	1			3
								3	9									
12	465	N	425	-0-		-40	-0-	16	1	406	3	Y	3	3	1			3
								3	9									
01	465	N	413	-0-		-52	-0-	15	1	396	3	Y	2	3	1			2
								2	9									
02	392	N	380	-0-		-12	-0-	15	1	362	3	Y	3	2	1			3
								3	9									
03	434	N	428	-0-		-6	-0-	18	1	407	3	Y	3	4	1			2
								3	9									
*04	394	N	394	-0-		-0-	-0-	16	1	376	3	Y	2	2	1			2
								2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 21 RRCID -> 220265 COMPL. DATE 03/07/2006 TOTAL DEPTH 6490 PERF. 5314 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	226	-0-	-44	-0-	11	1	213	3	Y	2	1	1			1
							2	9									
12	248	N	223	-0-	-25	-0-	11	1	211	3	Y	1	2	1			-0-
							1	9									
01	274	N	274	-0-	-0-	-0-	14	1	259	3	Y	1	1	1			-0-
							1	9									
02	651	N	651	-0-	-0-	-0-	33	1	615	3	Y	3	2	1			1
							3	9									
03	380	N	380	-0-	-0-	-0-	20	1	358	3	Y	2	2	1			1
							2	9									
*04	405	N	405	-0-	-0-	-0-	21	1	381	3	Y	3	3	1			1
							3	9									

KELLY 124 WELL #: 26 RRCID -> 220347 COMPL. DATE 04/07/2006 TOTAL DEPTH 6773 PERF. 5122 - 6436

11	1126	N	1126	-0-	-0-	-0-	41	1	1077	3	Y	7	3	1			7
							8	9									
12	1100	N	1100	-0-	-0-	-0-	40	1	1052	3	Y	7	7	1			7
							8	9									
01	775	N	7	-0-	-768	-0-	7	3			Y	-0-	7	1			-0-
02	1064	N	21	-0-	-1043	-0-	1	1	20	3	Y	-0-					-0-
03	1085	N	-0-	-0-	-1085	-0-					Y	-0-					-0-
*04	23	N	23	-0-	-0-	-0-	1	1	22	3	Y	-0-					-0-

KIRBY 184 WELL #: 9 RRCID -> 220407 COMPL. DATE 05/24/2006 TOTAL DEPTH 7700 PERF. 6246 - 6626

11	120	N	106	-0-	-14	-0-	8	1	97	3	Y	1					4
							1	9									
12	124	N	124	-0-	-0-	-0-	10	1	114	3	Y	-0-					4
01	120	N	120	-0-	-0-	-0-	10	1	110	3	Y	-0-					4
02	112	N	109	-0-	-3	-0-	9	1	100	3	Y	-0-					4
03	126	N	126	-0-	-0-	-0-	11	1	113	3	Y	2	2	8			4
							2	9									
04	120	N	111	-0-	-9	-0-	6	1	104	3	Y	1	1	8			4
							1	9									

MAYFIELD 34 WELL #: 23 RRCID -> 220449 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

11	187	N	187	-0-	-0-	-0-	13	1	174	3	Y	-0-	1	1			-0-
12	187	N	187	-0-	-0-	-0-	13	1	174	3	Y	-0-					-0-
01	186	N	170	-0-	-16	-0-	12	1	157	3	Y	1	1	1			-0-
							1	9									
02	168	N	128	-0-	-40	-0-	8	1	120	3	Y	-0-					-0-
03	186	N	136	-0-	-50	-0-	10	1	126	3	Y	-0-					-0-
04	150	N	134	-0-	-16	-0-	8	1	126	3	Y	-0-					-0-

CAUTHORN 16 WELL #: 5 RRCID -> 220484 COMPL. DATE 04/07/2006 TOTAL DEPTH 7000 PERF. 4748 - 6640

11	540	N	516	-0-	-24	-0-	50	1	465	3	Y	1	2	1			1
							1	9									
12	529	N	529	-0-	-0-	-0-	52	1	475	3	Y	2	2	1			1
							2	9									
01	515	N	515	-0-	-0-	-0-	54	1	461	3	Y	-0-					1
02	476	N	452	-0-	-24	-0-	44	1	408	3	Y	-0-					1
03	527	N	454	-0-	-73	-0-	13	1	440	3	Y	1					2
							1	9									
04	510	N	421	-0-	-89	-0-	421	3			Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 220486 COMPL. DATE 04/05/2006 TOTAL DEPTH 7523 PERF. 6724 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	7	1	99	3	N	-0-					-0-
01	186	N	106	-0-	-80	-0-	7	1	99	3	N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	5	1	85	3	N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-

SHURLEY 123 WELL #: 24 RRCID -> 220494 COMPL. DATE 04/02/2006 TOTAL DEPTH 6725 PERF. 5196 - 6486

11	1290	N	1222	-0-	-68	-0-	44	1	1169	3	Y	8	6	1			8
							9	9									
12	1643	N	1269	-0-	-374	-0-	46	1	1213	3	Y	9	8	1	1	8	8
							10	9									
01	1426	N	1089	-0-	-337	-0-	40	1	1045	3	Y	4	8	1			4
							4	9									
02	1148	N	1007	-0-	-141	-0-	41	1	957	3	Y	8	5	1			7
							9	9									
03	1271	N	1188	-0-	-83	-0-	50	1	1129	3	Y	8	10	1			5
							9	9									
*04	1053	N	1053	-0-	-0-	-0-	42	1	1004	3	Y	6	5	1			6
							7	9									

SHURLEY 36 WELL #: 13 RRCID -> 220498 COMPL. DATE 04/01/2006 TOTAL DEPTH 7003 PERF. 5276 - 6764

11	690	N	667	-0-	-23	-0-	34	1	629	3	Y	4	3	1			4
							4	9									
12	713	N	648	-0-	-65	-0-	33	1	611	3	Y	4	4	1			4
							4	9									
01	713	N	322	-0-	-391	-0-	16	1	305	3	Y	1	4	1			1
							1	9									
02	616	N	394	-0-	-222	-0-	21	1	369	3	Y	4	2	1			3
							4	9									
03	651	N	554	-0-	-97	-0-	31	1	520	3	Y	3	4	1			2
							3	9									
*04	483	N	483	-0-	-0-	-0-	26	1	453	3	Y	4	3	1			3
							4	9									

MORRISS 64 WELL #: 13 RRCID -> 220523 COMPL. DATE 04/05/2006 TOTAL DEPTH 6101 PERF. 4824 - 5826

11	129	N	129	-0-	-0-	-0-	91	1	38	3	Y	-0-					-0-
12	124	N	96	-0-	-28	-0-	23	1	73	3	Y	-0-					-0-
01	189	N	189	-0-	-0-	-0-	33	1	156	3	Y	-0-					-0-
02	1012	N	1012	-0-	-0-	-0-	174	1	837	3	Y	1					1
							1	9									
03	938	N	938	-0-	-0-	-0-	117	1	820	3	Y	1					2
							1	9									
*04	929	N	929	-0-	-0-	-0-	90	1	838	3	Y	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 21 WELL #: 15 RRCID -> 220526 COMPL. DATE 01/07/2006 TOTAL DEPTH 8655 PERF. 6354 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	563	-0-	-7	-0-	32	1	531	2	Y	-0-	1	1			1
12	584	N	584	-0-	-0-	-0-	33	1	551	2	Y	-0-					1
01	566	N	566	-0-	-0-	-0-	34	1	532	2	Y	-0-					1
02	532	N	493	-0-	-39	-0-	28	1	465	2	Y	-0-					1
03	589	N	580	-0-	-9	-0-	33	1	546	2	Y	1	1	1			1
							1	9									
*04	565	N	565	-0-	-0-	-0-	31	1	534	2	Y	-0-					1

JONES 118 WELL #: 23 RRCID -> 220527 COMPL. DATE 03/03/2006 TOTAL DEPTH 6430 PERF. 4984 - 6226

11	280	N	280	-0-	-0-	-0-	10	1	268	3	Y	2	1	1			2
							2	9									
12	337	N	337	-0-	-0-	-0-	12	1	323	3	Y	2	2	1			2
							2	9									
01	349	N	349	-0-	-0-	-0-	13	1	335	3	Y	1	2	1			1
							1	9									
02	330	N	330	-0-	-0-	-0-	13	1	314	3	Y	3	2	1			2
							3	9									
03	359	N	359	-0-	-0-	-0-	15	1	342	3	Y	2	3	1			1
							2	9									
*04	274	N	274	-0-	-0-	-0-	11	1	260	3	Y	3	2	1			2
							3	9									

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220530 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

11	1020	N	679	-0-	-341	-0-	42	1	637	3	N	-0-					-0-
12	1023	N	773	-0-	-250	-0-	48	1	725	3	N	-0-					-0-
01	992	N	736	-0-	-256	-0-	48	1	688	3	N	-0-					-0-
02	653	N	653	-0-	-0-	-0-	34	1	617	3	N	2	2	8			-0-
							2	9									
03	775	N	757	-0-	-18	-0-	36	1	721	3	N	-0-					-0-
04	720	N	693	-0-	-27	-0-	34	1	659	3	N	-0-					-0-

NICKS, GERALD WELL #: 9 RRCID -> 220532 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

11	1981	N	1981	-0-	-0-	-0-	118	1	1853	2	Y	9	7	1			6
							10	9									
12	1900	N	1900	-0-	-0-	-0-	113	1	1779	2	Y	7					13
							8	9									
01	1809	N	1809	-0-	-0-	-0-	104	1	1697	2	Y	7	18	1			2
							8	9									
02	1544	N	1544	-0-	-0-	-0-	88	1	1447	2	Y	8					10
							9	9									
03	1792	N	1792	-0-	-0-	-0-	95	1	1686	2	Y	10	16	1			4
							11	9									
*04	1690	N	1690	-0-	-0-	-0-	98	1	1585	2	Y	6					10
							7	9									

MAYFIELD 46 WELL #: 23 RRCID -> 220534 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

11	1170	N	303	-0-	-867	-0-	20	1	283	3	Y	-0-	2	1			-0-
12	930	N	564	-0-	-366	-0-	39	1	524	3	Y	1					1
							1	9									
01	609	N	609	-0-	-0-	-0-	42	1	566	3	Y	1	2	1			-0-
							1	9									
02	564	N	564	-0-	-0-	-0-	37	1	526	3	Y	1					1
							1	9									
03	657	N	657	-0-	-0-	-0-	46	1	610	3	Y	1					2
							1	9									
*04	675	N	675	-0-	-0-	-0-	38	1	637	3	Y	-0-	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 105 RRCID -> 220536 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	1680	N	1600	-0-	-80	-0-	1600	3	N	-0-			-0-
12	1705	N	1638	-0-	-67	-0-	1638	3	N	-0-			-0-
01	1674	N	1616	-0-	-58	-0-	1616	3	N	-0-			-0-
02	1484	N	1448	-0-	-36	-0-	1447	3 1 9	N	1	1	8	-0-
03	1643	N	1611	-0-	-32	-0-	1609	3 2 9	N	2	2	8	-0-
*04	1573	N	1573	-0-	-0-	-0-	1573	3	N	-0-			-0-

MAYFIELD 41 WELL #: 12 RRCID -> 220538 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	870	N	835	-0-	-35	-0-	56	1	778	3	Y	1	3	1	-0-
							1	9							
12	899	N	862	-0-	-37	-0-	60	1	801	3	Y	1			1
							1	9							
01	868	N	814	-0-	-54	-0-	57	1	755	3	Y	2	3	1	-0-
							2	9							
02	784	N	603	-0-	-181	-0-	39	1	561	3	Y	3	2	8	1
							3	9							
03	868	N	492	-0-	-376	-0-	35	1	456	3	Y	1			2
							1	9							
04	780	N	661	-0-	-119	-0-	37	1	624	3	Y	-0-	2	1	-0-

MAYER RANCH FF WELL #: 3003 RRCID -> 220541 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	900	N	822	-0-	-78	-0-	56	1	N	-0-			-0-
12	899	N	832	-0-	-67	-0-	56	1	N	1	1	8	-0-
							1	9					
01	899	N	809	-0-	-90	-0-	56	1	N	-0-			-0-
02	767	N	767	-0-	-0-	-0-	51	1	N	-0-			-0-
03	837	N	812	-0-	-25	-0-	53	1	N	-0-			-0-
*04	800	N	800	-0-	-0-	-0-	52	1	N	1	1	8	-0-
							1	9					

WILSON, DUKE 173 WELL #: 11 RRCID -> 220675 COMPL. DATE 05/16/2006 TOTAL DEPTH 9213 PERF. 6650 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	360	N	337	-0-	-23	-0-	21	1	316	3	N	-0-			-0-
12	372	N	336	-0-	-36	-0-	21	1	315	3	N	-0-			-0-
01	372	N	337	-0-	-35	-0-	21	1	316	3	N	-0-			-0-
02	308	N	290	-0-	-18	-0-	18	1	272	3	N	-0-			-0-
03	341	N	213	-0-	-128	-0-	14	1	199	3	N	-0-			-0-
04	330	N	236	-0-	-94	-0-	16	1	220	3	N	-0-			-0-

MORRISS RANCH WELL #: 8106 RRCID -> 220679 COMPL. DATE 04/21/2006 TOTAL DEPTH 6127 PERF. 4778 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	978	N	978	-0-	-0-	-0-	94	1	884	3	N	-0-	3	1	1
12	1430	N	1430	-0-	-0-	-0-	140	1	1284	3	N	5	4	1	2
							6	9							
01	1067	N	1067	-0-	-0-	-0-	112	1	954	3	N	1			3
							1	9							
02	1085	N	1085	-0-	-0-	-0-	105	1	980	3	N	-0-			3
03	1426	N	1136	-0-	-290	-0-	32	1	1102	3	N	2			5
							2	9							
*04	1125	N	1125	-0-	-0-	-0-	1124	3	1	9	N	1			6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 126 WELL #: 19 RRCID -> 220681 COMPL. DATE 04/21/2006 TOTAL DEPTH 6843 PERF. 5076 - 6626

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	918	N	918	-0-		-0-	-0-	61	1 6 9	851	3	Y	5	6	1			3
12	790	N	790	-0-		-0-	-0-	53	1 4 9	733	3	Y	4	5	1			2
01	1209	N	734	-0-		-475	-0-	48	1 1 9	685	3	Y	1					3
02	868	N	608	-0-		-260	-0-	44	1	564	3	Y	-0-					3
03	775	N	660	-0-		-115	-0-	49	1	611	3	Y	-0-					3
04	720	N	646	-0-		-74	-0-	49	1 1 9	596	3	Y	1					4

KELLY 126 WELL #: 20 RRCID -> 220683 COMPL. DATE 04/30/2006 TOTAL DEPTH 6803 PERF. 5044 - 6494

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	773	N	773	-0-		-0-	-0-	51	1 4 9	718	3	Y	4	4	1			3
12	792	N	792	-0-		-0-	-0-	53	1 3 9	736	3	Y	3	4	1			2
01	796	N	796	-0-		-0-	-0-	52	1 1 9	743	3	Y	1					3
02	728	N	706	-0-		-22	-0-	51	1	655	3	Y	-0-					3
03	806	N	749	-0-		-57	-0-	55	1 1 9	693	3	Y	1					4
04	780	N	707	-0-		-73	-0-	54	1	653	3	Y	-0-					4

KELLY 126 WELL #: 17 RRCID -> 220707 COMPL. DATE 05/23/2006 TOTAL DEPTH 6588 PERF. 4974 - 6288

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1162	-0-		-68	-0-	77	1 7 9	1078	3	Y	6	7	1			4
12	1302	N	973	-0-		-329	-0-	65	1 4 9	904	3	Y	4	6	1			2
01	1240	N	786	-0-		-454	-0-	52	1 1 9	733	3	Y	1					3
02	1092	N	566	-0-		-526	-0-	41	1	525	3	Y	-0-					3
03	961	N	597	-0-		-364	-0-	44	1 1 9	552	3	Y	1					4
04	750	N	449	-0-		-301	-0-	33	1 13 9	403	3	Y	12	12	8			4

SHURLEY 165 WELL #: 10 RRCID -> 220709 COMPL. DATE 05/21/2006 TOTAL DEPTH 7145 PERF. 5510 - 6854

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	2	-0-		-1	-0-	2	3			Y	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	5	N	3	-0-		-2	-0-	3	3			Y	-0-					-0-
02	3	N	3	-0-		-0-	-0-	3	3			Y	-0-					-0-
03	6	N	6	-0-		-0-	-0-	6	3			Y	-0-					-0-
04	3	N	2	-0-		-1	-0-	2	3			Y	-0-					-0-

CAUTHORN, MACK 130 WELL #: 12 RRCID -> 220710 COMPL. DATE 05/24/2006 TOTAL DEPTH 7519 PERF. 6810 - 6816

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	413	-0-		-67	-0-	413	3			N	-0-					-0-
12	465	N	413	-0-		-52	-0-	413	3			N	-0-					-0-
01	486	N	486	-0-		-0-	-0-	486	3			N	-0-					-0-
02	425	N	425	-0-		-0-	-0-	425	3			N	-0-					-0-
03	421	N	421	-0-		-0-	-0-	421	3			N	-0-					-0-
04	480	N	383	-0-		-97	-0-	383	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 112 WELL #: 19 RRCID -> 220736 COMPL. DATE 05/28/2006 TOTAL DEPTH 6738 PERF. 5364 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	478	N	478	-0-	-0-	-0-	25	1	452	3	Y	1					2
							1	9									
12	496	N	476	-0-	-20	-0-	29	1	446	3	Y	1					3
							1	9									
01	465	N	410	-0-	-55	-0-	20	1	389	3	Y	1					4
							1	9									
02	448	N	389	-0-	-59	-0-	21	1	367	3	Y	1	4	1			1
							1	9									
03	465	N	423	-0-	-42	-0-	22	1	401	3	Y	-0-					1
*04	424	N	424	-0-	-0-	-0-	24	1	397	3	Y	3					4
							3	9									

RIMEL WELL #: 2 RRCID -> 220740 COMPL. DATE 05/25/2006 TOTAL DEPTH 9050 PERF. 7488 - 7859

11	570	N	566	-0-	-4	-0-	39	1	527	2	N	-0-					-0-
12	589	N	558	-0-	-31	-0-	38	1	520	2	N	-0-					-0-
01	589	N	589	-0-	-0-	-0-	40	1	549	2	N	-0-					-0-
02	532	N	478	-0-	-54	-0-	31	1	447	2	N	-0-					-0-
03	558	N	538	-0-	-20	-0-	34	1	504	2	N	-0-					-0-
04	570	N	508	-0-	-62	-0-	33	1	475	2	N	-0-					-0-

ALLISON 54 WELL #: 11 RRCID -> 220759 COMPL. DATE 05/26/2006 TOTAL DEPTH 6161 PERF. 5112 - 5916

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	351	N	351	-0-	-0-	-0-	43	1	308	3	N	-0-					-0-
03	731	N	731	-0-	-0-	-0-	88	1	643	3	N	-0-					-0-
*04	1608	N	1608	-0-	-0-	-0-	172	1	1436	3	N	-0-					-0-

REED 100 WELL #: 19 RRCID -> 220761 COMPL. DATE 05/18/2006 TOTAL DEPTH 6350 PERF. 4492 - 6140

11	600	N	498	-0-	-102	-0-	104	1	392	3	Y	2	2	1			1
							2	9									
12	589	N	477	-0-	-112	-0-	106	1	369	3	Y	2	3	1			-0-
							2	9									
01	558	N	483	-0-	-75	-0-	108	1	374	3	Y	1	1	1			-0-
							1	9									
02	476	N	449	-0-	-27	-0-	97	1	349	3	Y	3	2	1			1
							3	9									
03	465	N	444	-0-	-21	-0-	106	1	337	3	Y	1	1	1			1
							1	9									
04	480	N	417	-0-	-63	-0-	101	1	314	3	Y	2	2	1			1
							2	9									

REED 100 WELL #: 21 RRCID -> 220763 COMPL. DATE 05/15/2006 TOTAL DEPTH 6203 PERF. 5070 - 6032

11	390	N	332	-0-	-58	-0-	16	1	314	3	Y	2	1	1			1
							2	9									
12	403	N	266	-0-	-137	-0-	13	1	252	3	Y	1	2	1			-0-
							1	9									
01	372	N	317	-0-	-55	-0-	16	1	300	3	Y	1	1	1			-0-
							1	9									
02	308	N	300	-0-	-8	-0-	15	1	283	3	Y	2	1	1			1
							2	9									
03	306	N	306	-0-	-0-	-0-	16	1	289	3	Y	1	1	1			1
							1	9									
*04	336	N	336	-0-	-0-	-0-	17	1	317	3	Y	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 26 RRCID -> 220764 COMPL. DATE 05/18/2006 TOTAL DEPTH 6671 PERF. 5099 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-		-0-	-0-	4	1	97	3	Y	1					1
								1	9									
12	121	N	121	-0-		-0-	-0-	4	1	116	3	Y	1	1	1			1
								1	9									
01	133	N	133	-0-		-0-	-0-	5	1	127	3	Y	1	1	1			1
								1	9									
02	120	N	120	-0-		-0-	-0-	5	1	114	3	Y	1	1	1			1
								1	9									
03	136	N	136	-0-		-0-	-0-	6	1	129	3	Y	1	1	1			1
								1	9									
*04	136	N	136	-0-		-0-	-0-	5	1	130	3	Y	1	1	1			1
								1	9									

WHITEHEAD 10 WELL #: 2 RRCID -> 220771 COMPL. DATE 05/18/2006 TOTAL DEPTH 8561 PERF. 6306 - 7540

11	1033	N	1033	-0-		-0-	-0-	92	1	941	2	Y	-0-					-0-
12	1085	N	1019	-0-		-66	-0-	85	1	934	2	Y	-0-					-0-
01	1054	N	906	-0-		-148	-0-	24	1	882	2	Y	-0-					-0-
02	952	N	786	-0-		-166	-0-	786	2			Y	-0-					-0-
03	1023	N	849	-0-		-174	-0-	849	2			Y	-0-					-0-
04	870	N	812	-0-		-58	-0-	812	2			Y	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 303 RRCID -> 220773 COMPL. DATE 06/03/2006 TOTAL DEPTH 7812 PERF. 6430 - 6828

11	270	N	254	-0-		-16	-0-	17	1	237	3	N	-0-					-0-
12	297	N	297	-0-		-0-	-0-	20	1	276	3	N	1	1	8			-0-
								1	9									
01	372	N	319	-0-		-53	-0-	22	1	297	3	N	-0-					-0-
02	316	N	316	-0-		-0-	-0-	21	1	295	3	N	-0-					-0-
03	338	N	338	-0-		-0-	-0-	22	1	316	3	N	-0-					-0-
*04	340	N	340	-0-		-0-	-0-	22	1	318	3	N	-0-					-0-

MORRISS 61 WELL #: 4 RRCID -> 220784 COMPL. DATE 05/07/2006 TOTAL DEPTH 6667 PERF. 4512 - 5502

11	128	N	128	-0-		-0-	-0-	12	1	116	3	Y	-0-	1	1			-0-
12	134	N	134	-0-		-0-	-0-	13	1	120	3	Y	1	1	1			-0-
								1	9									
01	130	N	130	-0-		-0-	-0-	14	1	116	3	Y	-0-					-0-
02	114	N	114	-0-		-0-	-0-	11	1	103	3	Y	-0-					-0-
03	124	N	119	-0-		-5	-0-	3	1	116	3	Y	-0-					-0-
04	120	N	108	-0-		-12	-0-	107	3	1	9	Y	1					1

SHURLEY 139 WELL #: 4 RRCID -> 220786 COMPL. DATE 04/29/2006 TOTAL DEPTH 6825 PERF. 5088 - 6520

11	30	N	-0-	-0-		-30	-0-					Y	-0-					-0-
12	6	N	3	-0-		-3	-0-	3	3			Y	-0-					-0-
01	1	N	-0-	-0-		-1	-0-					Y	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
03	3	N	-0-	-0-		-3	-0-					Y	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-

MITTEL, BEN WELL #: 9 RRCID -> 220787 COMPL. DATE 05/04/2006 TOTAL DEPTH 6300 PERF. 5626 - 5976

11	420	N	411	-0-		-9	-0-	411	3			N	-0-					-0-
12	372	N	318	-0-		-54	-0-	318	3			N	-0-					-0-
01	434	N	424	-0-		-10	-0-	424	3			N	-0-					-0-
02	392	N	350	-0-		-42	-0-	350	3			N	-0-					-0-
03	364	N	364	-0-		-0-	-0-	364	3			N	-0-					-0-
04	420	N	343	-0-		-77	-0-	343	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 120 WELL #: 15 RRCID -> 220788 COMPL. DATE 05/04/2006 TOTAL DEPTH 6516 PERF. 5160 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	416	N	416	-0-	-0-	-0-	22	1	393	3	Y	1					2
							1	9									
12	434	N	425	-0-	-9	-0-	26	1	399	3	Y	-0-					2
01	403	N	336	-0-	-67	-0-	16	1	319	3	Y	1					3
							1	9									
02	392	N	352	-0-	-40	-0-	19	1	332	3	Y	1	3	1			1
							1	9									
03	434	N	410	-0-	-24	-0-	21	1	389	3	Y	-0-					1
*04	400	N	400	-0-	-0-	-0-	23	1	375	3	Y	2					3
							2	9									

SHURLEY 141 WELL #: 19 RRCID -> 220789 COMPL. DATE 05/06/2006 TOTAL DEPTH 6966 PERF. 5212 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	564	-0-	-336	-0-	29	1	532	3	Y	3	2	1			3
							3	9									
12	1047	N	1047	-0-	-0-	-0-	54	1	985	3	Y	7	4	1			6
							8	9									
01	977	N	977	-0-	-0-	-0-	47	1	924	3	Y	5	7	1			4
							6	9									
02	1226	N	1226	-0-	-0-	-0-	67	1	1149	3	Y	9	5	1			8
							10	9									
03	1317	N	1317	-0-	-0-	-0-	74	1	1233	3	Y	9	12	1			5
							10	9									
04	960	N	781	-0-	-179	-0-	42	1	732	3	Y	6	6	1			5
							7	9									

SHURLEY 142 WELL #: 23 RRCID -> 220791 COMPL. DATE 05/04/2006 TOTAL DEPTH 7250 PERF. 5276 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	511	-0-	-89	-0-	26	1	482	3	Y	3	2	1			3
							3	9									
12	589	N	524	-0-	-65	-0-	27	1	494	3	Y	3	3	1			3
							3	9									
01	558	N	518	-0-	-40	-0-	25	1	491	3	Y	2	3	1			2
							2	9									
02	476	N	462	-0-	-14	-0-	25	1	434	3	Y	3	2	1			3
							3	9									
03	527	N	512	-0-	-15	-0-	29	1	480	3	Y	3	4	1			2
							3	9									
04	510	N	481	-0-	-29	-0-	26	1	452	3	Y	3	2	1			3
							3	9									

REED 116 WELL #: 22 RRCID -> 220793 COMPL. DATE 04/19/2006 TOTAL DEPTH 6600 PERF. 5064 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	313	N	313	-0-	-0-	-0-	15	1	296	3	Y	2	1	1			1
							2	9									
12	340	N	340	-0-	-0-	-0-	17	1	322	3	Y	1	2	1			-0-
							1	9									
01	351	N	351	-0-	-0-	-0-	18	1	332	3	Y	1	1	1			-0-
							1	9									
02	309	N	309	-0-	-0-	-0-	16	1	291	3	Y	2	1	1			1
							2	9									
03	340	N	340	-0-	-0-	-0-	18	1	321	3	Y	1	1	1			1
							1	9									
04	270	N	253	-0-	-17	-0-	13	1	239	3	Y	1	2	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125A WELL #: 22 RRCID -> 220794 COMPL. DATE 05/10/2006 TOTAL DEPTH 6642 PERF. 4938 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	845	-0-		-175	-0-	56	1	785	3	Y	4	5	1			3
								4	9									
12	1054	N	809	-0-		-245	-0-	54	1	751	3	Y	4	5	1			2
								4	9									
01	1005	N	1005	-0-		-0-	-0-	66	1	938	3	Y	1					3
								1	9									
02	1022	N	1022	-0-		-0-	-0-	73	1	949	3	Y	-0-					3
03	1085	N	1085	-0-		-0-	-0-	80	1	1004	3	Y	1					4
								1	9									
*04	1019	N	1019	-0-		-0-	-0-	78	1	940	3	Y	1					5
								1	9									

HUNT 24 WELL #: 6 RRCID -> 220797 COMPL. DATE 04/08/2006 TOTAL DEPTH 9600 PERF. 8830 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	300	-0-		-30	-0-	33	1	267	2	Y	-0-					-0-
12	341	N	315	-0-		-26	-0-	36	1	279	2	Y	-0-					-0-
01	317	N	317	-0-		-0-	-0-	36	1	281	2	Y	-0-					-0-
02	283	N	283	-0-		-0-	-0-	31	1	252	2	Y	-0-					-0-
03	316	N	316	-0-		-0-	-0-	35	1	281	2	Y	-0-					-0-
*04	303	N	303	-0-		-0-	-0-	33	1	270	2	Y	-0-					-0-

JONES 118 WELL #: 25 RRCID -> 220832 COMPL. DATE 04/22/2006 TOTAL DEPTH 6405 PERF. 5014 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	379	-0-		-11	-0-	95	1	283	3	Y	1	1	1			2
								1	9									
12	403	N	372	-0-		-31	-0-	97	1	273	3	Y	2	2	1			2
								2	9									
01	434	N	413	-0-		-21	-0-	99	1	313	3	Y	1	2	1			1
								1	9									
02	375	N	375	-0-		-0-	-0-	91	1	281	3	Y	3	2	1			2
								3	9									
03	393	N	393	-0-		-0-	-0-	100	1	291	3	Y	2	3	1			1
								2	9									
04	390	N	339	-0-		-51	-0-	94	1	243	3	Y	2	1	1			2
								2	9									

CUSENBARY WELL #: 12 RRCID -> 220834 COMPL. DATE 04/09/2006 TOTAL DEPTH 5525 PERF. 4484 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	535	-0-		-5	-0-	535	3			Y	-0-					4
12	589	N	296	-0-		-293	-0-	296	3			Y	-0-					4
01	620	N	246	-0-		-374	-0-	246	3			Y	-0-					4
02	621	N	621	-0-		-0-	-0-	621	3			Y	-0-					4
03	502	N	502	-0-		-0-	-0-	502	3			Y	-0-					4
*04	336	N	336	-0-		-0-	-0-	336	3			Y	-0-					4

REED 100 WELL #: 20 RRCID -> 220839 COMPL. DATE 04/16/2006 TOTAL DEPTH 6317 PERF. 4938 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	266	-0-		-94	-0-	13	1	251	3	Y	2	1	1			1
								2	9									
12	279	N	266	-0-		-13	-0-	13	1	252	3	Y	1	2	1			-0-
								1	9									
01	279	N	273	-0-		-6	-0-	14	1	258	3	Y	1	1	1			-0-
								1	9									
02	252	N	230	-0-		-22	-0-	12	1	216	3	Y	2	1	1			1
								2	9									
03	279	N	258	-0-		-21	-0-	13	1	244	3	Y	1	1	1			1
								1	9									
04	270	N	254	-0-		-16	-0-	13	1	240	3	Y	1	2	1			-0-
								1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 12 RRCID -> 220859 COMPL. DATE 04/14/2006 TOTAL DEPTH 7126 PERF. 5503 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	647	-0-		-13	-0-		33	1	610	3	Y	4	3	1			4
									4	9									
12	682	N	537	-0-		-145	-0-		28	1	506	3	Y	3	4	1			3
									3	9									
01	651	N	468	-0-		-183	-0-		23	1	443	3	Y	2	3	1			2
									2	9									
02	616	N	459	-0-		-157	-0-		25	1	431	3	Y	3	2	1			3
									3	9									
03	549	N	549	-0-		-0-	-0-		31	1	514	3	Y	4	5	1			2
									4	9									
04	450	N	448	-0-		-2	-0-		24	1	421	3	Y	3	2	1			3
									3	9									

MORRISS 82 WELL #: 9 RRCID -> 220860 COMPL. DATE 04/29/2006 TOTAL DEPTH 6511 PERF. 4838 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1368	N	1368	-0-		-0-	-0-		247	1	1120	3	Y	1	5	1			2
									1	9									
12	1211	N	1211	-0-		-0-	-0-		238	1	969	3	Y	4	5	1			1
									4	9									
01	1550	N	899	-0-		-651	-0-		213	1	685	3	Y	1					2
									1	9									
02	1288	N	625	-0-		-663	-0-		168	1	456	3	Y	1					3
									1	9									
03	1209	N	948	-0-		-261	-0-		147	1	799	3	Y	2	1	8			4
									2	9									
04	870	N	812	-0-		-58	-0-		128	1	684	3	Y	-0-					4

SIMMONS 'A' WELL #: 4 RRCID -> 220874 COMPL. DATE 04/13/2006 TOTAL DEPTH 6901 PERF. 5984 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	585	-0-		-15	-0-		585	3			N	-0-					-0-
12	620	N	579	-0-		-41	-0-		579	3			N	-0-					-0-
01	620	N	577	-0-		-43	-0-		577	3			N	-0-					-0-
02	560	N	458	-0-		-102	-0-		458	3			N	-0-					-0-
03	589	N	471	-0-		-118	-0-		471	3			N	-0-					-0-
04	570	N	444	-0-		-126	-0-		444	3			N	-0-					-0-

MORRISS 82 WELL #: 7 RRCID -> 220876 COMPL. DATE 04/13/2006 TOTAL DEPTH 6008 PERF. 4884 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1176	N	1176	-0-		-0-	-0-		229	1	946	3	Y	1	3	1			2
									1	9									
12	1216	N	1216	-0-		-0-	-0-		239	1	974	3	Y	3	4	1			1
									3	9									
01	1052	N	1052	-0-		-0-	-0-		229	1	822	3	Y	1					2
									1	9									
02	1092	N	624	-0-		-468	-0-		168	1	455	3	Y	1					3
									1	9									
03	1209	N	549	-0-		-660	-0-		140	1	409	3	Y	-0-					3
04	1020	N	515	-0-		-505	-0-		115	1	399	3	Y	1					4
									1	9									

SIMMONS 'A' WELL #: 5 RRCID -> 220878 COMPL. DATE 04/13/2006 TOTAL DEPTH 7011 PERF. 6080 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	598	-0-		-32	-0-		598	3			N	-0-					-0-
12	620	N	601	-0-		-19	-0-		601	3			N	-0-					-0-
01	620	N	586	-0-		-34	-0-		586	3			N	-0-					-0-
02	560	N	524	-0-		-36	-0-		524	3			N	-0-					-0-
03	589	N	576	-0-		-13	-0-		576	3			N	-0-					-0-
04	570	N	550	-0-		-20	-0-		549	3	1	9	N	1	1	8			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 38 WELL #: 6 RRCID -> 220881 COMPL. DATE 04/15/2006 TOTAL DEPTH 6709 PERF. 6526 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	948	-0-		-162	-0-	57	1 3 9	888	3	Y	3	9	1			1
12	1147	N	1032	-0-		-115	-0-	68	1 6 9	958	3	Y	5					6
01	1033	N	1033	-0-		-0-	-0-	70	1 3 9	960	3	Y	3					9
02	950	N	950	-0-		-0-	-0-	64	1 1 9	885	3	Y	1	9	1			1
03	1023	N	980	-0-		-43	-0-	63	1 4 9	913	3	Y	4					5
04	990	N	926	-0-		-64	-0-	78	1 3 9	845	3	Y	3					8

RAY, MRS. MAY M. "F" WELL #: 3 RRCID -> 220896 COMPL. DATE 04/04/2006 TOTAL DEPTH 9400 PERF. 8314 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	723	-0-		-57	-0-	58	1	665	3	Y	-0-					-0-
12	806	N	774	-0-		-32	-0-	54	1 2 9	718	3	Y	2	2	8			-0-
01	775	N	733	-0-		-42	-0-	43	1 1 9	689	3	Y	1	1	8			-0-
02	672	N	653	-0-		-19	-0-	41	1 4 9	608	3	Y	4	4	8			-0-
03	775	N	737	-0-		-38	-0-	41	1 4 9	692	3	Y	4	4	8			-0-
04	720	N	702	-0-		-18	-0-	46	1 1 9	655	3	Y	1	1	8			-0-

PHILLIP 35 WELL #: 2 RRCID -> 220907 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1633	-0-		-227	-0-	97	1 9 9	1527	2	Y	8	8	1			5
12	1860	N	1807	-0-		-53	-0-	107	1 8 9	1692	2	Y	7					12
01	1798	N	1669	-0-		-129	-0-	96	1 6 9	1567	2	Y	5	16	1			1
02	1512	N	1464	-0-		-48	-0-	83	1 10 9	1371	2	Y	9					10
03	1924	N	1924	-0-		-0-	-0-	102	1 11 9	1811	2	Y	10	16	1			4
*04	1703	N	1703	-0-		-0-	-0-	99	1 7 9	1597	2	Y	6					10

WHITEHEAD 1 WELL #: 2 RRCID -> 220916 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	597	-0-		-33	-0-	53	1	544	2	Y	-0-					-0-
12	620	N	593	-0-		-27	-0-	50	1	543	2	Y	-0-					-0-
01	620	N	575	-0-		-45	-0-	15	1	560	2	Y	-0-					-0-
02	560	N	530	-0-		-30	-0-	530	2			Y	-0-					-0-
03	589	N	580	-0-		-9	-0-	580	2			Y	-0-					-0-
*04	585	N	585	-0-		-0-	-0-	585	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220923 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	X	1922	-0-	-358	-0-	131	1	1791	3	N	-0-					-0-
12	2356	X	1943	-0-	-413	-0-	131	1	1810	3	N	2	2	8			-0-
							2	9									
01	2077	N	1984	-0-	-93	-0-	137	1	1847	3	N	-0-					-0-
02	1792	N	1761	-0-	-31	-0-	117	1	1643	3	N	1	1	8			-0-
							1	9									
03	1953	N	1903	-0-	-50	-0-	124	1	1771	3	N	7	7	8			-0-
							8	9									
04	1920	N	1875	-0-	-45	-0-	121	1	1750	3	N	4	4	8			-0-
							4	9									

MAYFIELD 45 WELL #: 18 RRCID -> 220930 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

11	690	X	620	-0-	-70	-0-	42	1	578	3	Y	-0-	2	1			-0-
12	713	X	626	-0-	-87	-0-	43	1	582	3	Y	1					1
							1	9									
01	651	N	567	-0-	-84	-0-	39	1	527	3	Y	1	2	1			-0-
							1	9									
02	588	N	415	-0-	-173	-0-	27	1	387	3	Y	1					1
							1	9									
03	620	N	384	-0-	-236	-0-	27	1	357	3	Y	-0-					1
04	540	N	379	-0-	-161	-0-	21	1	358	3	Y	-0-	1	1			-0-

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220942 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

11	420	N	373	-0-	-47	-0-	25	1	348	3	N	-0-					-0-
12	403	N	374	-0-	-29	-0-	25	1	349	3	N	-0-					-0-
01	403	N	374	-0-	-29	-0-	26	1	348	3	N	-0-					-0-
02	345	N	345	-0-	-0-	-0-	23	1	322	3	N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	24	1	348	3	N	-0-					-0-
04	360	N	359	-0-	-1	-0-	23	1	336	3	N	-0-					-0-

MAYER 20A WELL #: 4 RRCID -> 220945 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

11	1050	N	1015	-0-	-35	-0-	57	1	958	2	Y	-0-	2	1			1
12	1054	N	1003	-0-	-51	-0-	57	1	946	2	Y	-0-					1
01	1054	N	1006	-0-	-48	-0-	60	1	946	2	Y	-0-					1
02	952	N	898	-0-	-54	-0-	52	1	845	2	Y	1					2
							1	9									
03	1000	N	1000	-0-	-0-	-0-	56	1	943	2	Y	1	2	1			1
							1	9									
*04	970	N	970	-0-	-0-	-0-	53	1	916	2	Y	1					2
							1	9									

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220950 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

11	557	N	557	-0-	-0-	-0-	38	1	519	3	N	-0-					-0-
12	578	N	578	-0-	-0-	-0-	39	1	539	3	N	-0-					-0-
01	570	N	570	-0-	-0-	-0-	39	1	531	3	N	-0-					-0-
02	532	N	515	-0-	-17	-0-	34	1	481	3	N	-0-					-0-
03	589	N	556	-0-	-33	-0-	36	1	519	3	N	1	1	8			-0-
							1	9									
*04	560	N	560	-0-	-0-	-0-	36	1	524	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KIRBY 1 WELL #: 14 RRCID -> 221109 COMPL. DATE 06/02/2006 TOTAL DEPTH 7199 PERF. 6286 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
12	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
01	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
02	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					-0-
03	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-
04	30	N	23	-0-	-7	-0-	1	1	22	3	Y	-0-					-0-

KIRBY 1 WELL #: 15 RRCID -> 221110 COMPL. DATE 06/10/2006 TOTAL DEPTH 7300 PERF. 6292 - 6866

11	510	N	431	-0-	-79	-0-	35	1	395	3	Y	1					1
							1	9									
12	527	N	335	-0-	-192	-0-	26	1	308	3	Y	1	1	1			1
							1	9									
01	558	N	292	-0-	-266	-0-	24	1	267	3	Y	1	1	1			1
							1	9									
02	392	N	251	-0-	-141	-0-	21	1	229	3	Y	1	1	1			1
							1	9									
03	341	N	242	-0-	-99	-0-	21	1	221	3	Y	-0-	1	1			-0-
04	270	N	226	-0-	-44	-0-	13	1	212	3	Y	1	1	1			-0-
							1	9									

FIELDS 17 WELL #: 19 RRCID -> 221113 COMPL. DATE 06/04/2006 TOTAL DEPTH 6075 PERF. 5370 - 5912

11	300	N	275	-0-	-25	-0-	26	1	249	3	N	-0-					-0-
12	310	N	228	-0-	-82	-0-	21	1	207	3	N	-0-					-0-
01	248	N	204	-0-	-44	-0-	18	1	186	3	N	-0-					-0-
02	252	N	250	-0-	-2	-0-	21	1	229	3	N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	22	1	231	3	N	-0-					-0-
*04	235	N	235	-0-	-0-	-0-	19	1	216	3	N	-0-					-0-

FIELDS 15 WELL #: 19 RRCID -> 221115 COMPL. DATE 06/04/2006 TOTAL DEPTH 5939 PERF. 5052 - 5732

11	210	N	64	-0-	-146	-0-	18	1	46	3	N	-0-					-0-
12	217	N	72	-0-	-145	-0-	18	1	54	3	N	-0-					-0-
01	155	N	72	-0-	-83	-0-	18	1	54	3	N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	17	1	50	3	N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	24	1	70	3	N	-0-					-0-
*04	73	N	73	-0-	-0-	-0-	18	1	55	3	N	-0-					-0-

MAYER RANCH A WELL #: 2 RRCID -> 221120 COMPL. DATE 03/22/2006 TOTAL DEPTH 8100 PERF. 6674 - 7150

11	120	N	105	-0-	-15	-0-	6	1	99	3	N	-0-					-0-
12	124	N	70	-0-	-54	-0-	4	1	66	3	N	-0-					-0-
01	93	N	76	-0-	-17	-0-	5	1	71	3	N	-0-					-0-
02	112	N	83	-0-	-29	-0-	4	1	79	3	N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
*04	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-

SIMMONS RANCH WELL #: 103 RRCID -> 221131 COMPL. DATE 05/05/2006 TOTAL DEPTH 8186 PERF. 6238 - 6952

11	150	N	62	-0-	-88	-0-	62	3			Y	-0-					54
12	124	N	119	-0-	-5	-0-	119	3			Y	-0-					54
01	155	N	81	-0-	-74	-0-	81	3			Y	-0-					54
02	65	N	65	-0-	-0-	-0-	6	1	59	3	Y	-0-					54
03	124	N	82	-0-	-42	-0-	82	3			Y	-0-					54
04	90	N	70	-0-	-20	-0-	70	3			Y	-0-					54

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 66 RRCID -> 221147 COMPL. DATE 04/15/2006 TOTAL DEPTH 6720 PERF. 5710 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
12	775	N	764	-0-	-11	-0-	764	3			N	-0-					-0-
01	806	N	771	-0-	-35	-0-	771	3			N	-0-					-0-
02	728	N	662	-0-	-66	-0-	662	3			N	-0-					-0-
03	775	N	735	-0-	-40	-0-	735	3			N	-0-					-0-
04	750	N	710	-0-	-40	-0-	710	3			N	-0-					-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221149 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

11	90	N	64	-0-	-26	-0-	4	1	60	3	N	-0-					-0-
12	93	N	47	-0-	-46	-0-	3	1	44	3	N	-0-					-0-
01	93	N	43	-0-	-50	-0-	3	1	40	3	N	-0-					-0-
02	56	N	33	-0-	-23	-0-	2	1	31	3	N	-0-					-0-
03	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221151 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

11	780	N	684	-0-	-96	-0-	46	1	638	3	N	-0-					-0-
12	744	N	695	-0-	-49	-0-	47	1	648	3	N	-0-					-0-
01	775	N	705	-0-	-70	-0-	49	1	655	3	N	1	1	8			-0-
							1	9									
02	644	N	642	-0-	-2	-0-	43	1	599	3	N	-0-					-0-
03	699	N	699	-0-	-0-	-0-	46	1	653	3	N	-0-					-0-
*04	717	N	717	-0-	-0-	-0-	46	1	669	3	N	2	2	8			-0-
							2	9									

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221201 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

11	630	N	522	-0-	-108	-0-	35	1	487	3	N	-0-					-0-
12	589	N	493	-0-	-96	-0-	33	1	460	3	N	-0-					-0-
01	589	N	468	-0-	-121	-0-	32	1	436	3	N	-0-					-0-
02	476	N	468	-0-	-8	-0-	31	1	437	3	N	-0-					-0-
03	496	N	494	-0-	-2	-0-	32	1	461	3	N	1	1	8			-0-
							1	9									
*04	454	N	454	-0-	-0-	-0-	29	1	425	3	N	-0-					-0-

MAYER 20A WELL #: 8 RRCID -> 221206 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

11	930	N	914	-0-	-16	-0-	51	1	862	2	Y	1	2	1			1
							1	9									
12	965	N	965	-0-	-0-	-0-	55	1	910	2	Y	-0-					1
01	932	N	932	-0-	-0-	-0-	55	1	877	2	Y	-0-					1
02	840	N	808	-0-	-32	-0-	46	1	761	2	Y	1					2
							1	9									
03	961	N	905	-0-	-56	-0-	51	1	853	2	Y	1	2	1			1
							1	9									
04	900	N	861	-0-	-39	-0-	47	1	814	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20A WELL #: 7 RRCID -> 221214 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1012	N	1012	-0-	-0-	-0-	57	1	955	2	N	-0-	2	1			1
12	1001	N	1001	-0-	-0-	-0-	57	1	944	2	N	-0-					1
01	968	N	968	-0-	-0-	-0-	58	1	910	2	N	-0-					1
02	868	N	800	-0-	-68	-0-	46	1	753	2	N	1					2
							1	9									
03	961	N	953	-0-	-8	-0-	54	1	898	2	N	1	2	1			1
							1	9									
*04	1011	N	1011	-0-	-0-	-0-	55	1	956	2	N	-0-					1

MAYER RANCH "H" WELL #: 802 RRCID -> 221356 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	404	-0-	-196	-0-	25	1	379	3	N	-0-					-0-
12	558	N	330	-0-	-228	-0-	20	1	310	3	N	-0-					-0-
01	651	N	288	-0-	-363	-0-	19	1	269	3	N	-0-					-0-
02	364	N	229	-0-	-135	-0-	12	1	217	3	N	-0-					-0-
03	341	N	264	-0-	-77	-0-	12	1	252	3	N	-0-					-0-
04	270	N	243	-0-	-27	-0-	12	1	231	3	N	-0-					-0-

HILL-MAYER "RR" WELL #: 103 RRCID -> 221797 COMPL. DATE 06/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1172	-0-	-148	-0-	55	1	1117	3	N	-0-					-0-
12	1302	N	1181	-0-	-121	-0-	56	1	1125	3	N	-0-					-0-
01	1219	N	1219	-0-	-0-	-0-	60	1	1159	3	N	-0-					-0-
02	1092	N	1040	-0-	-52	-0-	52	1	988	3	N	-0-					-0-
03	1178	N	1147	-0-	-31	-0-	55	1	1092	3	N	-0-					-0-
04	1170	N	1113	-0-	-57	-0-	54	1	1059	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 27 RRCID -> 221951 COMPL. DATE 04/06/2006 TOTAL DEPTH 7937 PERF. 6838 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	191	-0-	-19	-0-	12	1	179	3	N	-0-					-0-
12	217	N	199	-0-	-18	-0-	12	1	187	3	N	-0-					-0-
01	217	N	195	-0-	-22	-0-	13	1	182	3	N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	9	1	162	3	N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	10	1	197	3	N	-0-					-0-
*04	201	N	201	-0-	-0-	-0-	10	1	190	3	N	1	1	8			-0-
							1	9									

SHURLEY RR 4D WELL #: 2D RRCID -> 221956 COMPL. DATE 07/01/2006 TOTAL DEPTH 7148 PERF. 5506 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	721	-0-	-329	-0-	39	1	682	3	N	-0-					-0-
12	1054	N	584	-0-	-470	-0-	33	1	551	3	N	-0-					-0-
01	961	N	854	-0-	-107	-0-	49	1	805	3	N	-0-					-0-
02	786	N	786	-0-	-0-	-0-	42	1	744	3	N	-0-					-0-
03	959	N	959	-0-	-0-	-0-	51	1	908	3	N	-0-					-0-
04	840	N	728	-0-	-112	-0-	39	1	689	3	N	-0-					-0-

MORRISS 84 WELL #: 8 RRCID -> 222012 COMPL. DATE 06/18/2006 TOTAL DEPTH 6800 PERF. 5358 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	1579	-0-	-611	-0-	152	1	1426	3	N	1	8	1			4
							1	9									
12	2511	N	2122	-0-	-389	-0-	208	1	1907	3	N	6	8	1			2
							7	9									
01	1885	N	1885	-0-	-0-	-0-	198	1	1685	3	N	2					4
							2	9									
02	1484	N	1402	-0-	-82	-0-	136	1	1265	3	N	1					5
							1	9									
03	2153	N	2153	-0-	-0-	-0-	60	1	2091	3	N	2					7
							2	9									
*04	2148	N	2148	-0-	-0-	-0-	2146	3	2	9	N	2					9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 8010 RRCID -> 222015 COMPL. DATE 06/21/2006 TOTAL DEPTH 8253 PERF. 6474 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	520	-0-	-50	-0-	24	1	496	3	N	-0-					-0-
12	558	N	522	-0-	-36	-0-	24	1	498	3	N	-0-					-0-
01	527	N	516	-0-	-11	-0-	23	1	493	3	N	-0-					-0-
02	479	N	479	-0-	-0-	-0-	22	1	457	3	N	-0-					-0-
03	527	N	519	-0-	-8	-0-	24	1	492	3	N	3	3	8			-0-
							3	9									
04	510	N	502	-0-	-8	-0-	24	1	478	3	N	-0-					-0-

SAWYER 112 WELL #: 21 RRCID -> 222020 COMPL. DATE 06/23/2006 TOTAL DEPTH 6650 PERF. 5318 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	524	-0-	-16	-0-	110	1	413	3	N	1					2
							1	9									
12	589	N	483	-0-	-106	-0-	117	1	365	3	N	1					3
							1	9									
01	558	N	421	-0-	-137	-0-	100	1	321	3	N	-0-					3
02	476	N	404	-0-	-72	-0-	101	1	302	3	N	1	3	1			1
							1	9									
03	496	N	479	-0-	-17	-0-	113	1	366	3	N	-0-					1
*04	479	N	479	-0-	-0-	-0-	112	1	365	3	N	2					3
							2	9									

SAWYER 112 WELL #: 18 RRCID -> 222026 COMPL. DATE 06/17/2006 TOTAL DEPTH 6891 PERF. 5470 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	126	-0-	-234	-0-	38	1	88	3	Y	-0-					-0-
12	403	N	74	-0-	-329	-0-	13	1	60	3	Y	1					1
							1	9									
01	124	N	93	-0-	-31	-0-	27	1	66	3	Y	-0-					1
02	112	N	44	-0-	-68	-0-	2	1	42	3	Y	-0-	1	1			-0-
03	66	N	66	-0-	-0-	-0-	6	1	60	3	Y	-0-					-0-
*04	376	N	376	-0-	-0-	-0-	50	1	324	3	Y	2					2
							2	9									

JEFFERS 18A WELL #: 3 RRCID -> 222031 COMPL. DATE 07/04/2006 TOTAL DEPTH 8451 PERF. 7412 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	288	-0-	-12	-0-	15	1	271	3	Y	2	2	1			2
							2	9									
12	310	N	296	-0-	-14	-0-	15	1	280	3	Y	1	2	1			1
							1	9									
01	310	N	294	-0-	-16	-0-	15	1	277	3	Y	2	1	1			2
							2	9									
02	280	N	264	-0-	-16	-0-	13	1	249	3	Y	2	1	1			3
							2	9									
03	310	N	293	-0-	-17	-0-	16	1	276	3	Y	1	2	1			2
							1	9									
04	270	N	261	-0-	-9	-0-	14	1	245	3	Y	2	2	1			2
							2	9									

CAUTHORN, MACK 130 WELL #: 14 RRCID -> 222040 COMPL. DATE 06/02/2006 TOTAL DEPTH 7554 PERF. 5564 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
12	1240	N	1117	-0-	-123	-0-	1117	3			N	-0-					-0-
01	1178	N	1153	-0-	-25	-0-	1153	3			N	-0-					-0-
02	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
03	1163	N	1163	-0-	-0-	-0-	1161	3	2	9	N	2	2	8			-0-
04	1110	N	1108	-0-	-2	-0-	1108	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H.C. #39 WELL #: 10 RRCID -> 222058 COMPL. DATE 06/04/2006 TOTAL DEPTH 7002 PERF. 4806 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	727	-0-		-83	-0-	44	1	680	3	Y	3	7	1			1
								3	9									
12	837	N	803	-0-		-34	-0-	53	1	746	3	Y	4					5
								4	9									
01	806	N	768	-0-		-38	-0-	52	1	714	3	Y	2					7
								2	9									
02	762	N	762	-0-		-0-	-0-	51	1	710	3	Y	1	7	1			1
								1	9									
03	806	N	763	-0-		-43	-0-	49	1	711	3	Y	3					4
								3	9									
04	750	N	741	-0-		-9	-0-	62	1	676	3	Y	3					7
								3	9									

WILSON, DUKE WELL #: 1867 RRCID -> 222059 COMPL. DATE 06/17/2006 TOTAL DEPTH 9200 PERF. 5460 - 8124

11	2280	N	2229	-0-		-51	-0-	136	1	2093	3	N	-0-					-0-
12	2170	N	2087	-0-		-83	-0-	129	1	1958	3	N	-0-					-0-
01	2077	N	1665	-0-		-412	-0-	104	1	1561	3	N	-0-					-0-
02	2072	N	1488	-0-		-584	-0-	94	1	1394	3	N	-0-					-0-
03	2077	N	1977	-0-		-100	-0-	129	1	1848	3	N	-0-					-0-
*04	1941	N	1941	-0-		-0-	-0-	128	1	1813	3	N	-0-					-0-

KELLY 115 WELL #: 19 RRCID -> 222061 COMPL. DATE 05/24/2006 TOTAL DEPTH 6519 PERF. 4862 - 6284

11	587	N	587	-0-		-0-	-0-	28	1	556	3	Y	3	2	1			2
								3	9									
12	434	N	86	-0-		-348	-0-	4	1	82	3	Y	-0-	2	1			-0-
01	527	N	55	-0-		-472	-0-	3	1	52	3	Y	-0-					-0-
02	504	N	51	-0-		-453	-0-	3	1	48	3	Y	-0-					-0-
03	93	N	10	-0-		-83	-0-	1	1	9	3	Y	-0-					-0-
04	60	N	31	-0-		-29	-0-	2	1	29	3	Y	-0-					-0-

WHITEHEAD 10 WELL #: 4 RRCID -> 222063 COMPL. DATE 05/17/2006 TOTAL DEPTH 8722 PERF. 6348 - 7594

11	818	N	818	-0-		-0-	-0-	73	1	745	2	Y	-0-					-0-
12	837	N	816	-0-		-21	-0-	68	1	748	2	Y	-0-					-0-
01	837	N	787	-0-		-50	-0-	21	1	766	2	Y	-0-					-0-
02	756	N	749	-0-		-7	-0-	749	2			Y	-0-					-0-
03	806	N	804	-0-		-2	-0-	804	2			Y	-0-					-0-
*04	785	N	785	-0-		-0-	-0-	785	2			Y	-0-					-0-

FIELDS 16 WELL #: 11 RRCID -> 222068 COMPL. DATE 06/16/2006 TOTAL DEPTH 5950 PERF. 5586 - 5754

11	630	N	542	-0-		-88	-0-	167	1	375	3	N	-0-					-0-
12	589	N	460	-0-		-129	-0-	162	1	298	3	N	-0-					-0-
01	620	N	433	-0-		-187	-0-	159	1	274	3	N	-0-					-0-
02	504	N	425	-0-		-79	-0-	145	1	280	3	N	-0-					-0-
03	465	N	424	-0-		-41	-0-	157	1	267	3	N	-0-					-0-
*04	457	N	457	-0-		-0-	-0-	154	1	303	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 66 WELL #: 12 RRCID -> 222070 COMPL. DATE 06/28/2006 TOTAL DEPTH 6100 PERF. 5226 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-		-0-	-0-	5	1	84	3	Y	1					2
								1	9									
12	93	N	78	-0-		-15	-0-	5	1	73	3	Y	-0-	1	1			1
01	93	N	87	-0-		-6	-0-	5	1	82	3	Y	-0-					1
02	84	N	71	-0-		-13	-0-	4	1	67	3	Y	-0-					1
03	93	N	69	-0-		-24	-0-	4	1	64	3	Y	1	1	1			1
								1	9									
04	90	N	81	-0-		-9	-0-	4	1	77	3	Y	-0-					1

JEFFERS 18 WELL #: 4 RRCID -> 222073 COMPL. DATE 06/21/2006 TOTAL DEPTH 8400 PERF. 7406 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	369	-0-		-21	-0-	18	1	343	3	Y	7	6	1			5
								8	9									
12	403	N	365	-0-		-38	-0-	18	1	341	3	Y	5	6	1			4
								6	9									
01	387	N	387	-0-		-0-	-0-	19	1	360	3	Y	7	7	1			4
								8	9									
02	344	N	344	-0-		-0-	-0-	17	1	320	3	Y	6	4	1			6
								7	9									
03	381	N	381	-0-		-0-	-0-	20	1	354	3	Y	6	6	1			6
								7	9									
*04	369	N	369	-0-		-0-	-0-	20	1	341	3	Y	7	7	1			6
								8	9									

JEFFERS 28A WELL #: 2 RRCID -> 222075 COMPL. DATE 06/08/2006 TOTAL DEPTH 8503 PERF. 7362 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	504	-0-		-156	-0-	25	1	468	3	Y	10	8	1			7
								11	9									
12	527	N	487	-0-		-40	-0-	24	1	455	3	Y	7	8	1	1	8	5
								8	9									
01	496	N	477	-0-		-19	-0-	23	1	444	3	Y	9	9	1			5
								10	9									
02	476	N	407	-0-		-69	-0-	20	1	379	3	Y	7	5	1			7
								8	9									
03	496	N	418	-0-		-78	-0-	22	1	388	3	Y	7	7	1			7
								8	9									
04	450	N	393	-0-		-57	-0-	21	1	365	3	Y	6	7	1			6
								7	9									

FIELDS 52 WELL #: 17 RRCID -> 222076 COMPL. DATE 05/27/2006 TOTAL DEPTH 6165 PERF. 5098 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	12	-0-		-0-	-0-	1	1	11	3	N	-0-					-0-
12	253	N	253	-0-		-0-	-0-	23	1	230	3	N	-0-					-0-
01	177	N	177	-0-		-0-	-0-	16	1	161	3	N	-0-					-0-
02	235	N	235	-0-		-0-	-0-	20	1	215	3	N	-0-					-0-
03	652	N	652	-0-		-0-	-0-	56	1	596	3	N	-0-					-0-
*04	715	N	715	-0-		-0-	-0-	57	1	658	3	N	-0-					-0-

MAYER, EDWIN S., JR. N WELL #: 10 RRCID -> 222082 COMPL. DATE 07/01/2006 TOTAL DEPTH 8606 PERF. 7520 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	51	-0-		-9	-0-	2	1	49	3	N	-0-					-0-
12	62	N	43	-0-		-19	-0-	2	1	41	3	N	-0-					-0-
01	62	N	34	-0-		-28	-0-	2	1	32	3	N	-0-					-0-
02	56	N	42	-0-		-14	-0-	2	1	40	3	N	-0-					-0-
03	34	N	34	-0-		-0-	-0-	2	1	32	3	N	-0-					-0-
*04	64	N	64	-0-		-0-	-0-	3	1	61	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 9 RRCID -> 222093 COMPL. DATE 05/18/2006 TOTAL DEPTH 7180 PERF. 5594 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	321	-0-		-9	-0-		16	1	303	3	Y	2	2	1			2
									2	9									
12	372	N	228	-0-		-144	-0-		12	1	215	3	Y	1	2	1			1
									1	9									
01	403	N	370	-0-		-33	-0-		18	1	350	3	Y	2	2	1			1
									2	9									
02	315	N	315	-0-		-0-	-0-		17	1	295	3	Y	3	2	1			2
									3	9									
03	345	N	345	-0-		-0-	-0-		19	1	322	3	Y	4	3	1	2	8	1
									4	9									
04	360	N	327	-0-		-33	-0-		18	1	306	3	Y	3	2	1			2
									3	9									

SIMMONS 71 WELL #: 10 RRCID -> 222100 COMPL. DATE 05/27/2006 TOTAL DEPTH 7710 PERF. 6286 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	613	-0-		-47	-0-		49	1	562	3	Y	2					2
									2	9									
12	651	N	631	-0-		-20	-0-		50	1	579	3	Y	2	2	1			2
									2	9									
01	651	N	600	-0-		-51	-0-		50	1	549	3	Y	1	2	1			1
									1	9									
02	592	N	592	-0-		-0-	-0-		50	1	541	3	Y	1	1	1			1
									1	9									
03	631	N	631	-0-		-0-	-0-		55	1	572	3	Y	4	2	1	2	8	1
									4	9									
04	570	N	564	-0-		-6	-0-		32	1	532	3	Y	-0-	1	1			-0-

MORRIS RANCH WELL #: 8107 RRCID -> 222132 COMPL. DATE 06/22/2006 TOTAL DEPTH 6124 PERF. 4366 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	673	-0-		-107	-0-		65	1	608	3	N	-0-	3	1			1
12	809	N	809	-0-		-0-	-0-		79	1	727	3	N	3	3	1			1
									3	9									
01	775	N	768	-0-		-7	-0-		81	1	686	3	N	1					2
									1	9									
02	684	N	684	-0-		-0-	-0-		66	1	618	3	N	-0-					2
03	806	N	692	-0-		-114	-0-		19	1	672	3	N	1					3
									1	9									
04	750	N	675	-0-		-75	-0-		675	3			N	-0-					3

JONES 120 WELL #: 22 RRCID -> 222172 COMPL. DATE 05/27/2006 TOTAL DEPTH 6861 PERF. 5118 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	640	-0-		-20	-0-		125	1	512	3	Y	3	3	1			3
									3	9									
12	713	N	582	-0-		-131	-0-		126	1	452	3	Y	4	4	1			3
									4	9									
01	713	N	490	-0-		-223	-0-		123	1	365	3	Y	2	3	1			2
									2	9									
02	588	N	416	-0-		-172	-0-		111	1	303	3	Y	2	2	1			2
									2	9									
03	589	N	429	-0-		-160	-0-		122	1	305	3	Y	2	3	1			1
									2	9									
04	480	N	376	-0-		-104	-0-		116	1	258	3	Y	2	1	1			2
									2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 86 WELL #: 7 RRCID -> 222175 COMPL. DATE 06/22/2006 TOTAL DEPTH 6601 PERF. 4850 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	802	N	802	-0-	-0-	-0-	77	1	725	3	N	-0-	3	1			1
12	827	N	827	-0-	-0-	-0-	81	1	742	3	N	4	3	1	1	8	1
							4	9									
01	739	N	739	-0-	-0-	-0-	78	1	660	3	N	1					2
							1	9									
02	756	N	530	-0-	-226	-0-	51	1	479	3	N	-0-					2
03	837	N	680	-0-	-157	-0-	19	1	660	3	N	1					3
							1	9									
04	720	N	664	-0-	-56	-0-	664	3			N	-0-					3

FAWCETT 130 WELL #: 15 RRCID -> 222180 COMPL. DATE 06/09/2006 TOTAL DEPTH 7210 PERF. 5614 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	633	-0-	-117	-0-	116	1	515	3	Y	2					3
							2	9									
12	868	N	552	-0-	-316	-0-	121	1	431	3	Y	-0-					3
01	744	N	687	-0-	-57	-0-	119	1	566	3	Y	2					5
							2	9									
02	777	N	777	-0-	-0-	-0-	121	1	655	3	Y	1	5	1			1
							1	9									
03	623	N	623	-0-	-0-	-0-	120	1	503	3	Y	-0-					1
04	660	N	465	-0-	-195	-0-	112	1	350	3	Y	3					4
							3	9									

CAUTHORN 27 WELL #: 17X RRCID -> 222187 COMPL. DATE 05/31/2006 TOTAL DEPTH 7312 PERF. 6164 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	137	N	137	-0-	-0-	-0-	14	1	123	3	Y	-0-					-0-
02	2704	N	2704	-0-	-0-	-0-	262	1	2440	3	Y	2					2
							2	9									
03	1959	N	1959	-0-	-0-	-0-	55	1	1902	3	Y	2					4
							2	9									
*04	1190	N	1190	-0-	-0-	-0-	1189	3	1	9	Y	1					5

EPPS, H. C. 38 WELL #: 7 RRCID -> 222197 COMPL. DATE 06/07/2006 TOTAL DEPTH 7000 PERF. 4510 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	746	-0-	-94	-0-	45	1	698	3	Y	3	8	1			1
							3	9									
12	1023	N	757	-0-	-266	-0-	50	1	703	3	Y	4					5
							4	9									
01	992	N	653	-0-	-339	-0-	44	1	608	3	Y	1					6
							1	9									
02	700	N	645	-0-	-55	-0-	43	1	601	3	Y	1	6	1			1
							1	9									
03	844	N	844	-0-	-0-	-0-	54	1	786	3	Y	4					5
							4	9									
*04	900	N	900	-0-	-0-	-0-	76	1	822	3	Y	2					7
							2	9									

WILSON, DUKE WELL #: 1784 RRCID -> 222219 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	412	-0-	-38	-0-	25	1	387	3	N	-0-					-0-
12	496	N	380	-0-	-116	-0-	24	1	356	3	N	-0-					-0-
01	491	N	491	-0-	-0-	-0-	31	1	460	3	N	-0-					-0-
02	392	N	344	-0-	-48	-0-	22	1	322	3	N	-0-					-0-
03	454	N	454	-0-	-0-	-0-	30	1	424	3	N	-0-					-0-
04	480	N	415	-0-	-65	-0-	27	1	388	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 173 WELL #: 16 RRCID -> 222229 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1127	N	1127	-0-	-0-	-0-	69	1	1058	3	N	-0-					-0-
12	1209	N	1133	-0-	-76	-0-	70	1	1063	3	N	-0-					-0-
01	1209	N	1047	-0-	-162	-0-	66	1	981	3	N	-0-					-0-
02	1064	N	988	-0-	-76	-0-	62	1	925	3	N	1	1	8			-0-
							1	9									
03	1147	N	1114	-0-	-33	-0-	73	1	1040	3	N	1	1	8			-0-
							1	9									
*04	1050	N	1050	-0-	-0-	-0-	69	1	981	3	N	-0-					-0-

WILSON, DUKE WELL #: 1745 RRCID -> 222235 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	620	N	620	-0-	-0-	-0-	38	1	582	3	N	-0-					-0-
12	589	N	559	-0-	-30	-0-	35	1	524	3	N	-0-					-0-
01	589	N	292	-0-	-297	-0-	18	1	274	3	N	-0-					-0-
02	532	N	461	-0-	-71	-0-	29	1	432	3	N	-0-					-0-
03	656	N	656	-0-	-0-	-0-	43	1	613	3	N	-0-					-0-
*04	650	N	650	-0-	-0-	-0-	43	1	607	3	N	-0-					-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222279 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	825	N	825	-0-	-0-	-0-	171	1	654	3	N	-0-					-0-
12	899	N	838	-0-	-61	-0-	176	1	660	3	N	2	2	8			-0-
							2	9									
01	930	N	831	-0-	-99	-0-	178	1	652	3	N	1	1	8			-0-
							1	9									
02	784	N	763	-0-	-21	-0-	153	1	610	3	N	-0-					-0-
03	837	N	827	-0-	-10	-0-	165	1	662	3	N	-0-					-0-
04	810	N	783	-0-	-27	-0-	160	1	623	3	N	-0-					-0-

MAYFIELD 46 WELL #: 20 RRCID -> 222285 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1192	N	1192	-0-	-0-	-0-	80	1	1111	3	Y	1	4	1			-0-
							1	9									
12	1271	N	1241	-0-	-30	-0-	86	1	1151	3	Y	4	2	8			2
							4	9									
01	1209	N	830	-0-	-379	-0-	58	1	770	3	Y	2	4	1			-0-
							2	9									
02	1120	N	856	-0-	-264	-0-	56	1	797	3	Y	3	2	8			1
							3	9									
03	1240	N	176	-0-	-1064	-0-	12	1	164	3	Y	-0-					1
04	810	N	619	-0-	-191	-0-	35	1	583	3	Y	1	2	1			-0-
							1	9									

SHANNON 52 WELL #: 17 RRCID -> 222297 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	132	N	132	-0-	-0-	-0-	11	1	121	3	Y	-0-					-0-
12	134	N	134	-0-	-0-	-0-	11	1	123	3	Y	-0-					-0-
01	155	N	133	-0-	-22	-0-	11	1	122	3	Y	-0-					-0-
02	126	N	126	-0-	-0-	-0-	11	1	115	3	Y	-0-					-0-
03	135	N	135	-0-	-0-	-0-	12	1	123	3	Y	-0-					-0-
*04	125	N	125	-0-	-0-	-0-	7	1	118	3	Y	-0-					-0-

CANYON RANCH WELL #: 2071 S RRCID -> 222310 COMPL. DATE 12/13/2003 TOTAL DEPTH 6526 PERF. 6004 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "1017" WELL #: 3 RRCID -> 222317 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1121	N	1121	-0-	-0-	-0-	78	1	1043	2	N	-0-					-0-
12	1178	N	1134	-0-	-44	-0-	77	1	1057	2	N	-0-					-0-
01	1155	N	1155	-0-	-0-	-0-	78	1	1077	2	N	-0-					-0-
02	1036	N	1013	-0-	-23	-0-	66	1	947	2	N	-0-					-0-
03	1147	N	1105	-0-	-42	-0-	71	1	1034	2	N	-0-					-0-
04	1110	N	1059	-0-	-51	-0-	69	1	990	2	N	-0-					-0-

WILSON, DUKE 173 WELL #: 15 RRCID -> 222329 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

11	851	N	851	-0-	-0-	-0-	52	1	799	3	N	-0-					-0-
12	850	N	850	-0-	-0-	-0-	53	1	797	3	N	-0-					-0-
01	930	N	803	-0-	-127	-0-	50	1	753	3	N	-0-					-0-
02	784	N	652	-0-	-132	-0-	41	1	611	3	N	-0-					-0-
03	837	N	500	-0-	-337	-0-	33	1	467	3	N	-0-					-0-
04	780	N	771	-0-	-9	-0-	51	1	720	3	N	-0-					-0-

SHANNON 52 WELL #: 15 RRCID -> 222354 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

11	690	N	670	-0-	-20	-0-	54	1	614	3	Y	2					2
							2	9									
12	713	N	674	-0-	-39	-0-	53	1	619	3	Y	2	2	1			2
							2	9									
01	713	N	667	-0-	-46	-0-	55	1	610	3	Y	2	2	1			2
							2	9									
02	616	N	562	-0-	-54	-0-	48	1	513	3	Y	1	2	1			1
							1	9									
03	682	N	611	-0-	-71	-0-	53	1	554	3	Y	4	2	1	2	8	1
							4	9									
04	660	N	603	-0-	-57	-0-	34	1	567	3	Y	2	2	1	1	8	-0-
							2	9									

MAYER 20A WELL #: 6 RRCID -> 222387 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

11	660	N	613	-0-	-47	-0-	34	1	579	2	Y	-0-	1	1			1
12	651	N	577	-0-	-74	-0-	33	1	544	2	Y	-0-					1
01	651	N	613	-0-	-38	-0-	36	1	577	2	Y	-0-					1
02	560	N	537	-0-	-23	-0-	31	1	506	2	Y	-0-					1
03	589	N	583	-0-	-6	-0-	33	1	549	2	Y	1	1	1			1
							1	9									
04	600	N	552	-0-	-48	-0-	30	1	522	2	Y	-0-					1

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222400 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

11	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
*04	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20A WELL #: 5 RRCID -> 222406 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	639	-0-	-81	-0-	36	1	603	2	Y	-0-	1	1			1
12	682	N	634	-0-	-48	-0-	36	1	598	2	Y	-0-					1
01	682	N	608	-0-	-74	-0-	36	1	572	2	Y	-0-					1
02	629	N	629	-0-	-0-	-0-	36	1	593	2	Y	-0-					1
03	752	N	752	-0-	-0-	-0-	42	1	709	2	Y	1	1	1			1
							1	9									
*04	738	N	738	-0-	-0-	-0-	40	1	698	2	Y	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222411 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	285	-0-	-15	-0-	13	1	272	3	N	-0-					-0-
12	310	N	295	-0-	-15	-0-	13	1	280	3	N	2	2	8			-0-
							2	9									
01	310	N	227	-0-	-83	-0-	10	1	217	3	N	-0-					-0-
02	280	N	185	-0-	-95	-0-	8	1	177	3	N	-0-					-0-
03	310	N	211	-0-	-99	-0-	10	1	199	3	N	2	2	8			-0-
							2	9									
04	210	N	206	-0-	-4	-0-	10	1	196	3	N	-0-					-0-

REED 100 WELL #: 24 RRCID -> 222449 COMPL. DATE 06/29/2006 TOTAL DEPTH 6350 PERF. 4890 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1414	N	1414	-0-	-0-	-0-	68	1	1336	3	Y	9	4	1			5
							10	9									
12	1227	N	1227	-0-	-0-	-0-	61	1	1159	3	Y	6	10	1			1
							7	9									
01	1036	N	1036	-0-	-0-	-0-	54	1	978	3	Y	4	4	1			1
							4	9									
02	960	N	960	-0-	-0-	-0-	48	1	906	3	Y	5	4	1			2
							6	9									
03	806	N	806	-0-	-0-	-0-	42	1	761	3	Y	3	3	1			2
							3	9									
*04	930	N	930	-0-	-0-	-0-	47	1	876	3	Y	6	6	1			2
							7	9									

CLOUDT 68 WELL #: 1 RRCID -> 222451 COMPL. DATE 02/23/2006 TOTAL DEPTH 8514 PERF. 6972 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	298	-0-	-32	-0-	298	2			N	-0-					-0-
12	341	N	310	-0-	-31	-0-	310	2			N	-0-					-0-
01	310	N	281	-0-	-29	-0-	281	2			N	-0-					-0-
02	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
03	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
*04	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-

GREEN 24 WELL #: 1 RRCID -> 222453 COMPL. DATE 06/25/2006 TOTAL DEPTH 9000 PERF. 8680 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	468	-0-	-342	-0-	38	1	430	3	Y	-0-					-0-
12	744	N	653	-0-	-91	-0-	45	1	608	3	Y	-0-					-0-
01	609	N	609	-0-	-0-	-0-	36	1	573	3	Y	-0-					-0-
02	527	N	527	-0-	-0-	-0-	33	1	494	3	Y	-0-					-0-
03	651	N	581	-0-	-70	-0-	32	1	548	3	Y	1	1	8			-0-
							1	9									
04	600	N	458	-0-	-142	-0-	30	1	428	3	Y	-0-					-0-

CAUTHORN, MACK 129 WELL #: 13 RRCID -> 222763 COMPL. DATE 07/09/2006 TOTAL DEPTH 7116 PERF. 4824 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	325	-0-	-215	-0-	325	3			N	-0-					-0-
12	589	N	345	-0-	-244	-0-	345	3			N	-0-					-0-
01	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
02	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
03	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
*04	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 25 RRCID -> 222793 COMPL. DATE 07/08/2006 TOTAL DEPTH 6654 PERF. 5020 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	470	N	470	-0-		-0-	-0-	17	1	450	3	Y	3	1	1			3
								3	9									
12	416	N	416	-0-		-0-	-0-	15	1	398	3	Y	3	3	1			3
								3	9									
01	359	N	359	-0-		-0-	-0-	13	1	345	3	Y	1	3	1			1
								1	9									
02	448	N	402	-0-		-46	-0-	16	1	379	3	Y	6	2	1	2	8	3
								7	9									
03	570	N	570	-0-		-0-	-0-	24	1	543	3	Y	3	4	1			2
								3	9									
*04	516	N	516	-0-		-0-	-0-	20	1	492	3	Y	4	3	1			3
								4	9									

SHURLEY 141 WELL #: 22 RRCID -> 223144 COMPL. DATE 07/08/2006 TOTAL DEPTH 7093 PERF. 5352 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	487	-0-		-23	-0-	105	1	380	3	Y	2	2	1			2
								2	9									
12	496	N	490	-0-		-6	-0-	108	1	379	3	Y	3	3	1			2
								3	9									
01	496	N	484	-0-		-12	-0-	106	1	375	3	Y	3	3	1			2
								3	9									
02	448	N	430	-0-		-18	-0-	98	1	330	3	Y	2	2	1			2
								2	9									
03	496	N	484	-0-		-12	-0-	109	1	372	3	Y	3	3	1			2
								3	9									
04	480	N	467	-0-		-13	-0-	105	1	360	3	Y	2	2	1			2
								2	9									

CANYON RANCH WELL #: 1149 S RRCID -> 223147 COMPL. DATE 07/22/2006 TOTAL DEPTH 6806 PERF. 4676 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	447	-0-		-273	-0-	447	3			N	-0-					-0-
12	775	N	526	-0-		-249	-0-	526	3			N	-0-					-0-
01	682	N	525	-0-		-157	-0-	525	3			N	-0-					-0-
02	675	N	675	-0-		-0-	-0-	675	3			N	-0-					-0-
03	640	N	640	-0-		-0-	-0-	640	3			N	-0-					-0-
*04	721	N	721	-0-		-0-	-0-	721	3			N	-0-					-0-

CAUTHORN, MACK 130 WELL #: 10 RRCID -> 223149 COMPL. DATE 07/13/2006 TOTAL DEPTH 7321 PERF. 4936 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1427	N	1427	-0-		-0-	-0-	1427	3			N	-0-					-0-
12	1574	N	1574	-0-		-0-	-0-	1574	3			N	-0-					-0-
01	1500	N	1500	-0-		-0-	-0-	1500	3			N	-0-					-0-
02	1344	N	1312	-0-		-32	-0-	1312	3			N	-0-					-0-
03	1581	N	1254	-0-		-327	-0-	1254	3			N	-0-					-0-
04	1440	N	994	-0-		-446	-0-	994	3			N	-0-					-0-

HUDSPETH "1017" WELL #: 4 RRCID -> 223150 COMPL. DATE 07/07/2006 TOTAL DEPTH 8857 PERF. 6784 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1039	-0-		-41	-0-	72	1	967	2	N	-0-					-0-
12	1247	N	1247	-0-		-0-	-0-	84	1	1163	2	N	-0-					-0-
01	1085	N	1072	-0-		-13	-0-	72	1	1000	2	N	-0-					-0-
02	980	N	954	-0-		-26	-0-	62	1	892	2	N	-0-					-0-
03	1209	N	1053	-0-		-156	-0-	67	1	986	2	N	-0-					-0-
04	1050	N	1016	-0-		-34	-0-	66	1	950	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WHITEHEAD 1 WELL #: 5 RRCID -> 223153 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	1001	-0-	-19	-0-	89	1	912	2	Y	-0-					-0-
12	1054	N	1032	-0-	-22	-0-	86	1	946	2	Y	-0-					-0-
01	1076	N	1076	-0-	-0-	-0-	29	1	1047	2	Y	-0-					-0-
02	924	N	825	-0-	-99	-0-	825	2			Y	-0-					-0-
03	1023	N	891	-0-	-132	-0-	891	2			Y	-0-					-0-
04	1050	N	847	-0-	-203	-0-	847	2			Y	-0-					-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223175 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	169	-0-	-251	-0-	10	1	159	3	N	-0-					-0-
12	186	N	167	-0-	-19	-0-	10	1	157	3	N	-0-					-0-
01	179	N	179	-0-	-0-	-0-	11	1	168	3	N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	11	1	166	3	N	-0-					-0-
03	442	N	442	-0-	-0-	-0-	29	1	413	3	N	-0-					-0-
*04	355	N	355	-0-	-0-	-0-	23	1	332	3	N	-0-					-0-

WHITEHEAD 1 WELL #: 4 RRCID -> 223292 COMPL. DATE 07/19/2006 TOTAL DEPTH 8605 PERF. 6256 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	946	N	946	-0-	-0-	-0-	84	1	862	2	Y	-0-					-0-
12	763	N	763	-0-	-0-	-0-	64	1	699	2	Y	-0-					-0-
01	983	N	983	-0-	-0-	-0-	26	1	957	2	Y	-0-					-0-
02	896	N	889	-0-	-7	-0-	889	2			Y	-0-					-0-
03	948	N	948	-0-	-0-	-0-	948	2			Y	-0-					-0-
*04	1012	N	1012	-0-	-0-	-0-	1012	2			Y	-0-					-0-

SHURLEY 141 WELL #: 24 RRCID -> 223295 COMPL. DATE 07/07/2006 TOTAL DEPTH 7046 PERF. 5232 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	811	-0-	-29	-0-	42	1	765	3	Y	4	3	1			5
							4	9									
12	868	N	815	-0-	-53	-0-	42	1	767	3	Y	5	5	1			5
							6	9									
01	837	N	791	-0-	-46	-0-	38	1	750	3	Y	3	5	1			3
							3	9									
02	756	N	716	-0-	-40	-0-	39	1	670	3	Y	6	4	1			5
							7	9									
03	806	N	773	-0-	-33	-0-	43	1	724	3	Y	5	7	1			3
							6	9									
04	780	N	747	-0-	-33	-0-	40	1	701	3	Y	5	4	1			4
							6	9									

MAYFIELD 40 WELL #: 20 RRCID -> 223584 COMPL. DATE 06/10/2006 TOTAL DEPTH 7892 PERF. 6214 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	162	-0-	-108	-0-	11	1	151	3	Y	-0-	1	1			-0-
12	279	N	246	-0-	-33	-0-	17	1	229	3	Y	-0-					-0-
01	248	N	233	-0-	-15	-0-	16	1	216	3	Y	1	1	1			-0-
							1	9									
02	201	N	201	-0-	-0-	-0-	13	1	188	3	Y	-0-					-0-
03	248	N	223	-0-	-25	-0-	16	1	206	3	Y	1					1
							1	9									
04	240	N	219	-0-	-21	-0-	12	1	207	3	Y	-0-	1	1			-0-

MAYER, EDWIN S. JR. "E" WELL #: 28 RRCID -> 223593 COMPL. DATE 07/23/2006 TOTAL DEPTH 7625 PERF. 7292 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	X	1024	-0-	-716	-0-	48	1	976	3	N	-0-					-0-
12	1795	X	1795	-0-	-0-	-0-	85	1	1710	3	N	-0-					-0-
01	1785	N	1785	-0-	-0-	-0-	88	1	1697	3	N	-0-					-0-
02	1351	N	1351	-0-	-0-	-0-	67	1	1284	3	N	-0-					-0-
03	1798	N	1654	-0-	-144	-0-	79	1	1575	3	N	-0-					-0-
04	1740	N	1573	-0-	-167	-0-	76	1	1497	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1134 S RRCID -> 223595 COMPL. DATE 07/30/2006 TOTAL DEPTH 6625 PERF. 4658 - 4842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 27 RRCID -> 223814 COMPL. DATE 07/22/2006 TOTAL DEPTH 7606 PERF. 4210 - 7222

11	720	N	608	-0-	-112	-0-	29	1	579	3	N	-0-					-0-
12	682	N	598	-0-	-84	-0-	28	1	570	3	N	-0-					-0-
01	651	N	622	-0-	-29	-0-	31	1	591	3	N	-0-					-0-
02	615	N	615	-0-	-0-	-0-	31	1	584	3	N	-0-					-0-
03	589	N	546	-0-	-43	-0-	26	1	520	3	N	-0-					-0-
04	600	N	513	-0-	-87	-0-	25	1	488	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 19S RRCID -> 223827 COMPL. DATE 07/23/2006 TOTAL DEPTH 6842 PERF. 4644 - 5124

11	420	N	415	-0-	-5	-0-	68	1	347	3	N	-0-					-0-
12	439	N	439	-0-	-0-	-0-	71	1	368	3	N	-0-					-0-
01	434	N	414	-0-	-20	-0-	68	1	346	3	N	-0-					-0-
02	392	N	380	-0-	-12	-0-	64	1	316	3	N	-0-					-0-
03	434	N	387	-0-	-47	-0-	68	1	319	3	N	-0-					-0-
*04	417	N	417	-0-	-0-	-0-	68	1	349	3	N	-0-					-0-

KARNES, W.H. "C" WELL #: 5 RRCID -> 223830 COMPL. DATE 08/17/2006 TOTAL DEPTH 9173 PERF. 4540 - 9056

11	1560	N	1406	-0-	-154	-0-	269	1	1137	2	Y	-0-					-0-
12	1612	N	1490	-0-	-122	-0-	286	1	1204	2	Y	-0-					-0-
01	1519	N	1501	-0-	-18	-0-	286	1	1215	2	Y	-0-					-0-
02	1343	N	1343	-0-	-0-	-0-	255	1	1088	2	Y	-0-					-0-
03	1498	N	1498	-0-	-0-	-0-	283	1	1215	2	Y	-0-					-0-
04	1440	N	1433	-0-	-7	-0-	271	1	1162	2	Y	-0-					-0-

CANYON RANCH WELL #: 2082S RRCID -> 224019 COMPL. DATE 07/09/2006 TOTAL DEPTH 6900 PERF. 6750 - 6816

11	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	6	N	3	-0-	-3	-0-	3	3			Y	-0-					-0-
04	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-

GENINI WELL #: 3116 RRCID -> 224022 COMPL. DATE 07/30/2006 TOTAL DEPTH 7626 PERF. 5380 - 7399

11	942	N	942	-0-	-0-	-0-	77	1	865	3	Y	-0-					-0-
12	868	N	759	-0-	-109	-0-	62	1	697	3	Y	-0-					-0-
01	899	N	899	-0-	-0-	-0-	85	1	814	3	Y	-0-					-0-
02	868	N	800	-0-	-68	-0-	67	1	733	3	Y	-0-					-0-
03	889	N	889	-0-	-0-	-0-	79	1	810	3	Y	-0-					-0-
04	870	N	825	-0-	-45	-0-	68	1	757	3	Y	-0-					-0-

MAYER, EDWIN S. JR H WELL #: 7 RRCID -> 224023 COMPL. DATE 07/28/2006 TOTAL DEPTH 8182 PERF. 7128 - 7260

11	870	X	707	-0-	-163	-0-	33	1	674	3	N	-0-					-0-
12	899	X	716	-0-	-183	-0-	34	1	682	3	N	-0-					-0-
01	768	N	768	-0-	-0-	-0-	38	1	730	3	N	-0-					-0-
02	702	N	702	-0-	-0-	-0-	35	1	667	3	N	-0-					-0-
03	779	N	779	-0-	-0-	-0-	37	1	742	3	N	-0-					-0-
04	750	N	748	-0-	-2	-0-	36	1	712	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 10 RRCID -> 224133 COMPL. DATE 07/20/2006 TOTAL DEPTH 7079 PERF. 5486 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	592	N	592	-0-	-0-	-0-	30	1	558	3	Y	4	2	1			4
							4	9									
12	713	N	559	-0-	-154	-0-	29	1	527	3	Y	3	4	1			3
							3	9									
01	544	N	544	-0-	-0-	-0-	26	1	515	3	Y	3	4	1			2
							3	9									
02	560	N	501	-0-	-59	-0-	27	1	471	3	Y	3	2	1			3
							3	9									
03	558	N	554	-0-	-4	-0-	31	1	519	3	Y	4	5	1			2
							4	9									
04	540	N	537	-0-	-3	-0-	29	1	504	3	Y	4	3	1			3
							4	9									

KARNES, W. H. "C" WELL #: 10 RRCID -> 224153 COMPL. DATE 10/25/2006 TOTAL DEPTH 9250 PERF. 8560 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	542	-0-	-88	-0-	60	1	482	2	Y	-0-					-0-
12	651	N	570	-0-	-81	-0-	64	1	506	2	Y	-0-					-0-
01	589	N	576	-0-	-13	-0-	65	1	511	2	Y	-0-					-0-
02	512	N	512	-0-	-0-	-0-	57	1	455	2	Y	-0-					-0-
03	558	N	558	-0-	-0-	-0-	62	1	496	2	Y	-0-					-0-
04	570	N	541	-0-	-29	-0-	59	1	482	2	Y	-0-					-0-

MAYER 3B WELL #: 10X RRCID -> 224200 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	698	N	698	-0-	-0-	-0-	198	1	499	2	Y	1	1	1			1
							1	9									
12	713	N	706	-0-	-7	-0-	204	1	502	2	Y	-0-					1
01	713	N	688	-0-	-25	-0-	205	1	483	2	Y	-0-					1
02	644	N	606	-0-	-38	-0-	183	1	423	2	Y	-0-					1
03	713	N	665	-0-	-48	-0-	202	1	462	2	Y	1	1	1			1
							1	9									
04	660	N	644	-0-	-16	-0-	194	1	450	2	Y	-0-					1

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224220 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	694	-0-	-56	-0-	33	1	661	3	N	-0-					-0-
12	744	N	727	-0-	-17	-0-	34	1	693	3	N	-0-					-0-
01	744	N	727	-0-	-17	-0-	36	1	691	3	N	-0-					-0-
02	644	N	616	-0-	-28	-0-	31	1	585	3	N	-0-					-0-
03	713	N	563	-0-	-150	-0-	27	1	535	3	N	1	1	8			-0-
							1	9									
04	690	N	662	-0-	-28	-0-	32	1	630	3	N	-0-					-0-

MAYER EDWIN S. JR."G" WELL #: 102 RRCID -> 224367 COMPL. DATE 07/23/2006 TOTAL DEPTH 8000 PERF. 6614 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	177	-0-	-33	-0-	11	1	166	3	N	-0-					-0-
12	217	N	175	-0-	-42	-0-	11	1	164	3	N	-0-					-0-
01	217	N	171	-0-	-46	-0-	11	1	160	3	N	-0-					-0-
02	168	N	149	-0-	-19	-0-	8	1	141	3	N	-0-					-0-
03	186	N	101	-0-	-85	-0-	5	1	96	3	N	-0-					-0-
*04	210	N	210	-0-	-0-	-0-	10	1	200	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 25 RRCID -> 224368 COMPL. DATE 07/26/2006 TOTAL DEPTH 7278 PERF. 5308 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	560	-0-	-40	-0-	29	1	529	3	Y	2	2	1			3
							2	9									
12	591	N	591	-0-	-0-	-0-	30	1	555	3	Y	5	4	1			4
							6	9									
01	604	N	604	-0-	-0-	-0-	29	1	573	3	Y	2	4	1			2
							2	9									
02	532	N	511	-0-	-21	-0-	28	1	479	3	Y	4	3	1			3
							4	9									
03	589	N	547	-0-	-42	-0-	31	1	512	3	Y	4	5	1			2
							4	9									
04	570	N	563	-0-	-7	-0-	31	1	528	3	Y	4	3	1			3
							4	9									

CANYON RANCH 105 WELL #: 12S RRCID -> 224370 COMPL. DATE 08/27/2006 TOTAL DEPTH 6815 PERF. 4212 - 5080

11	1170	N	938	-0-	-232	-0-	168	1	770	3	N	-0-					-0-
12	1467	N	1467	-0-	-0-	-0-	174	1	1293	3	N	-0-					-0-
01	1924	N	1924	-0-	-0-	-0-	174	1	1750	3	N	-0-					-0-
02	1598	N	1598	-0-	-0-	-0-	157	1	1441	3	N	-0-					-0-
03	1692	N	1692	-0-	-0-	-0-	174	1	1518	3	N	-0-					-0-
*04	1591	N	1591	-0-	-0-	-0-	168	1	1423	3	N	-0-					-0-

FIELDS 14 WELL #: 13 RRCID -> 224380 COMPL. DATE 12/12/2006 TOTAL DEPTH 5771 PERF. 4962 - 5364

11	311	N	311	-0-	-0-	-0-	19	1	292	3	N	-0-					-0-
12	341	N	331	-0-	-10	-0-	21	1	310	3	N	-0-					-0-
01	341	N	302	-0-	-39	-0-	20	1	282	3	N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	19	1	261	3	N	-0-					-0-
03	341	N	277	-0-	-64	-0-	24	1	253	3	N	-0-					-0-
04	300	N	287	-0-	-13	-0-	20	1	267	3	N	-0-					-0-

CANYON RANCH 105 WELL #: 14S RRCID -> 224382 COMPL. DATE 09/02/2006 TOTAL DEPTH 6900 PERF. 6396 - 6470

11	390	N	354	-0-	-36	-0-	354	3			N	-0-					-0-
12	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
01	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
02	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
03	434	N	391	-0-	-43	-0-	391	3			N	-0-					-0-
04	420	N	354	-0-	-66	-0-	354	3			N	-0-					-0-

CANYON RANCH WELL #: 2084S RRCID -> 224385 COMPL. DATE 09/22/2006 TOTAL DEPTH 6803 PERF. 4262 - 4776

11	60	N	57	-0-	-3	-0-	57	3			Y	-0-					-0-
12	62	N	61	-0-	-1	-0-	61	3			Y	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
02	56	N	55	-0-	-1	-0-	55	3			Y	-0-					-0-
03	62	N	60	-0-	-2	-0-	60	3			Y	-0-					-0-
04	60	N	38	-0-	-22	-0-	38	3			Y	-0-					-0-

HICKS 23 WELL #: 14 RRCID -> 224401 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

11	1110	N	1056	-0-	-54	-0-	59	1	997	2	Y	-0-					8
12	1116	N	1079	-0-	-37	-0-	61	1	1018	2	Y	-0-					8
01	1116	N	1072	-0-	-44	-0-	64	1	1008	2	Y	-0-					8
02	980	N	966	-0-	-14	-0-	56	1	910	2	Y	-0-					8
03	1085	N	1053	-0-	-32	-0-	59	1	994	2	Y	-0-					8
04	1050	N	1010	-0-	-40	-0-	55	1	955	2	Y	-0-					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHANSEN A-80 WELL #: 2 RRCID -> 224443 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	717	-0-	-63	-0-	43	1	674	2	Y	-0-					-0-
12	775	N	697	-0-	-78	-0-	42	1	655	2	Y	-0-					-0-
01	783	N	783	-0-	-0-	-0-	43	1	740	2	Y	-0-					-0-
02	748	N	748	-0-	-0-	-0-	35	1	713	2	Y	-0-					-0-
03	696	N	696	-0-	-0-	-0-	33	1	663	2	Y	-0-					-0-
04	750	N	637	-0-	-113	-0-	30	1	607	2	Y	-0-					-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224449 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	721	N	721	-0-	-0-	-0-	64	1	657	2	Y	-0-					-0-
12	775	N	695	-0-	-80	-0-	58	1	637	2	Y	-0-					-0-
01	744	N	707	-0-	-37	-0-	19	1	688	2	Y	-0-					-0-
02	672	N	658	-0-	-14	-0-	658	2			Y	-0-					-0-
03	710	N	710	-0-	-0-	-0-	710	2			Y	-0-					-0-
*04	707	N	707	-0-	-0-	-0-	707	2			Y	-0-					-0-

CAUTHORN RANCH 134 WELL #: 1 RRCID -> 224491 COMPL. DATE 08/06/2006 TOTAL DEPTH 7966 PERF. 5630 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
12	837	N	741	-0-	-96	-0-	741	3			N	-0-					-0-
01	775	N	741	-0-	-34	-0-	741	3			N	-0-					-0-
02	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
03	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
*04	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-

SHURLEY 148 WELL #: 11 RRCID -> 224495 COMPL. DATE 07/28/2006 TOTAL DEPTH 7211 PERF. 5560 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	488	-0-	-112	-0-	25	1	460	3	Y	3	2	1			3
							3	9									
12	620	N	563	-0-	-57	-0-	29	1	531	3	Y	3	3	1			3
							3	9									
01	561	N	561	-0-	-0-	-0-	27	1	531	3	Y	3	4	1			2
							3	9									
02	507	N	507	-0-	-0-	-0-	28	1	475	3	Y	4	3	1			3
							4	9									
03	608	N	608	-0-	-0-	-0-	34	1	570	3	Y	4	5	1			2
							4	9									
*04	612	N	612	-0-	-0-	-0-	33	1	573	3	Y	5	3	1			4
							6	9									

FIELDS 52 WELL #: 18 RRCID -> 224502 COMPL. DATE 06/29/2006 TOTAL DEPTH 6129 PERF. 5150 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	9	-0-	-21	-0-	1	1	8	3	N	-0-					-0-
12	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
01	15	N	9	-0-	-6	-0-	1	1	8	3	N	-0-					-0-
02	9	N	7	-0-	-2	-0-	1	1	6	3	N	-0-					-0-
03	15	N	7	-0-	-8	-0-	1	1	6	3	N	-0-					-0-
*04	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-

CANYON RANCH WELL #: 108S RRCID -> 224503 COMPL. DATE 08/28/2006 TOTAL DEPTH 5284 PERF. 3030 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
02	5	N	3	-0-	-2	-0-	3	3			Y	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-
*04	34	N	34	-0-	-0-	-0-	1	1	33	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 23 WELL #: 13 RRCID -> 224511 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	468	-0-	-72	-0-	26	1	442	2	Y	-0-					5
12	542	N	542	-0-	-0-	-0-	31	1	511	2	Y	-0-					5
01	541	N	541	-0-	-0-	-0-	32	1	509	2	Y	-0-					5
02	459	N	459	-0-	-0-	-0-	26	1	433	2	Y	-0-					5
03	527	N	521	-0-	-6	-0-	29	1	492	2	Y	-0-					5
04	510	N	476	-0-	-34	-0-	26	1	450	2	Y	-0-					5

CANYON RANCH WELL #: 1062E RRCID -> 224625 COMPL. DATE 10/18/2006 TOTAL DEPTH 6800 PERF. 6352 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	62	N	20	-0-	-42	-0-	20	3			N	-0-					-0-
04	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-

CANYON RANCH WELL #: 9215S RRCID -> 224631 COMPL. DATE 10/03/2006 TOTAL DEPTH 6817 PERF. 4696 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	792	N	792	-0-	-0-	-0-	68	1	724	3	N	-0-					-0-
12	806	N	801	-0-	-5	-0-	71	1	730	3	N	-0-					-0-
01	806	N	776	-0-	-30	-0-	71	1	705	3	N	-0-					-0-
02	728	N	696	-0-	-32	-0-	64	1	632	3	N	-0-					-0-
03	806	N	765	-0-	-41	-0-	71	1	694	3	N	-0-					-0-
*04	795	N	795	-0-	-0-	-0-	68	1	727	3	N	-0-					-0-

KELLY 124 WELL #: 23 RRCID -> 224632 COMPL. DATE 08/09/2006 TOTAL DEPTH 6808 PERF. 5292 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	N	122	-0-	-0-	-0-	4	1	117	3	Y	1	1	1			1
							1	9									
12	155	N	131	-0-	-24	-0-	5	1	125	3	Y	1	1	1			1
							1	9									
01	155	N	74	-0-	-81	-0-	3	1	71	3	Y	-0-	1	1			-0-
02	112	N	21	-0-	-91	-0-	1	1	20	3	Y	-0-					-0-
03	124	N	28	-0-	-96	-0-	1	1	27	3	Y	-0-					-0-
04	60	N	27	-0-	-33	-0-	1	1	26	3	Y	-0-					-0-

CANYON RANCH WELL #: 2083S RRCID -> 224634 COMPL. DATE 09/21/2006 TOTAL DEPTH 6800 PERF. 4604 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	123	-0-	-27	-0-	123	3			Y	-0-					-0-
12	155	N	129	-0-	-26	-0-	129	3			Y	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
04	150	N	137	-0-	-13	-0-	137	3			Y	-0-					-0-

CANYON RANCH WELL #: 2074S RRCID -> 224675 COMPL. DATE 08/05/2006 TOTAL DEPTH 6650 PERF. 4552 - 4784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
12	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					-0-
01	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-
02	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					-0-
03	403	N	352	-0-	-51	-0-	352	3			Y	-0-					-0-
04	390	N	335	-0-	-55	-0-	335	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 144 WELL #: 15 RRCID -> 224687 COMPL. DATE 10/20/2006 TOTAL DEPTH 7328 PERF. 5788 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9214S RRCID -> 224691 COMPL. DATE 09/17/2006 TOTAL DEPTH 6905 PERF. 4568 - 5076

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9213S RRCID -> 224723 COMPL. DATE 09/21/2006 TOTAL DEPTH 7007 PERF. 4800 - 5606

11	630	N	475	-0-	-155	-0-	475	3			N	-0-					-0-
12	620	N	525	-0-	-95	-0-	525	3			N	-0-					-0-
01	558	N	528	-0-	-30	-0-	528	3			N	-0-					-0-
02	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
03	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
04	510	N	487	-0-	-23	-0-	487	3			N	-0-					-0-

CANYON RANCH WELL #: 410S RRCID -> 224724 COMPL. DATE 08/27/2006 TOTAL DEPTH 4417 PERF. 3038 - 3650

11	960	N	831	-0-	-129	-0-	24	1	807	3	Y	-0-					-0-
12	930	N	853	-0-	-77	-0-	23	1	830	3	Y	-0-					-0-
01	899	N	794	-0-	-105	-0-	17	1	777	3	Y	-0-					-0-
02	784	N	713	-0-	-71	-0-	15	1	698	3	Y	-0-					-0-
03	868	N	799	-0-	-69	-0-	17	1	782	3	Y	-0-					-0-
04	780	N	778	-0-	-2	-0-	16	1	762	3	Y	-0-					-0-

CANYON RANCH 105 WELL #: 13S RRCID -> 224725 COMPL. DATE 08/27/2006 TOTAL DEPTH 6914 PERF. 4750 - 6828

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KARNES, W. H. "C" WELL #: 13 RRCID -> 224798 COMPL. DATE 08/13/2006 TOTAL DEPTH 9363 PERF. 8480 - 8904

11	3838	X	3838	-0-	-0-	-0-	424	1	3414	2	Y	-0-					-0-
12	4371	X	3984	-0-	-387	-0-	450	1	3534	2	Y	-0-					-0-
01	4371	X	4036	-0-	-335	-0-	454	1	3582	2	Y	-0-					-0-
02	3948	X	3325	-0-	-623	-0-	369	1	2956	2	Y	-0-					-0-
03	4154	X	3810	-0-	-344	-0-	420	1	3390	2	Y	-0-					-0-
*04	3998	X	3998	-0-	-0-	-0-	437	1	3561	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224868 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

11	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
02	56	N	54	-0-	-2	-0-	54	3			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
*04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 135 WELL #: 10 RRCID -> 224873 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	168	-0-	-12	-0-	9	1	159	3	Y	-0-					2
12	186	N	169	-0-	-17	-0-	10	1	159	3	Y	-0-					2
01	186	N	170	-0-	-16	-0-	10	1	159	3	Y	1					3
							1	9									
02	168	N	152	-0-	-16	-0-	8	1	144	3	Y	-0-					3
03	175	N	175	-0-	-0-	-0-	10	1	165	3	Y	-0-					3
*04	159	N	159	-0-	-0-	-0-	9	1	150	3	Y	-0-					3

MAYFIELD 40 WELL #: 21D RRCID -> 224881 COMPL. DATE 06/14/2006 TOTAL DEPTH 8264 PERF. 6228 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	678	-0-	-42	-0-	46	1	632	3	Y	-0-	2	1			-0-
12	713	N	699	-0-	-14	-0-	48	1	650	3	Y	1					1
							1	9									
01	713	N	493	-0-	-220	-0-	34	1	458	3	Y	1	2	1			-0-
							1	9									
02	644	N	573	-0-	-71	-0-	37	1	535	3	Y	1					1
							1	9									
03	713	N	202	-0-	-511	-0-	14	1	188	3	Y	-0-					1
*04	720	N	720	-0-	-0-	-0-	41	1	678	3	Y	1	2	1			-0-
							1	9									

REED 100 WELL #: 25 RRCID -> 224941 COMPL. DATE 09/17/2006 TOTAL DEPTH 6289 PERF. 4904 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	837	-0-	-183	-0-	40	1	791	3	Y	5	3	1			3
							6	9									
12	823	N	823	-0-	-0-	-0-	41	1	778	3	Y	4	6	1			1
							4	9									
01	1240	N	889	-0-	-351	-0-	46	1	841	3	Y	2	3	1			-0-
							2	9									
02	798	N	798	-0-	-0-	-0-	40	1	752	3	Y	5	3	1			2
							6	9									
03	845	N	845	-0-	-0-	-0-	44	1	797	3	Y	4	3	1			3
							4	9									
04	870	N	821	-0-	-49	-0-	42	1	776	3	Y	3	5	1			1
							3	9									

HUNT 19 WELL #: 8 RRCID -> 224950 COMPL. DATE 09/10/2006 TOTAL DEPTH 9059 PERF. 8814 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	904	-0-	-26	-0-	100	1	804	2	Y	-0-					-0-
12	992	N	959	-0-	-33	-0-	108	1	851	2	Y	-0-					-0-
01	968	N	968	-0-	-0-	-0-	109	1	859	2	Y	-0-					-0-
02	863	N	863	-0-	-0-	-0-	96	1	767	2	Y	-0-					-0-
03	964	N	964	-0-	-0-	-0-	106	1	858	2	Y	-0-					-0-
04	930	N	921	-0-	-9	-0-	101	1	820	2	Y	-0-					-0-

KELLY 102 WELL #: 24 RRCID -> 225052 COMPL. DATE 10/04/2006 TOTAL DEPTH 6506 PERF. 4823 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	833	N	833	-0-	-0-	-0-	40	1	787	3	Y	5	3	1			3
							6	9									
12	829	N	829	-0-	-0-	-0-	41	1	784	3	Y	4	6	1			1
							4	9									
01	893	N	893	-0-	-0-	-0-	46	1	845	3	Y	2	3	1			-0-
							2	9									
02	796	N	796	-0-	-0-	-0-	40	1	750	3	Y	5	3	1			2
							6	9									
03	881	N	881	-0-	-0-	-0-	46	1	831	3	Y	4	3	1			3
							4	9									
*04	835	N	835	-0-	-0-	-0-	42	1	787	3	Y	5	6	1			2
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 102 WELL #: 25 RRCID -> 225058 COMPL. DATE 11/12/2006 TOTAL DEPTH 6515 PERF. 4942 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	85	N	85	-0-	-0-	-0-	4	1	81	3	Y	-0-					-0-
12	434	N	61	-0-	-373	-0-	3	1	57	3	Y	1	1	1			-0-
							1	9									
01	279	N	93	-0-	-186	-0-	9	1	84	3	Y	-0-					-0-
02	85	N	85	-0-	-0-	-0-	8	1	77	3	Y	-0-					-0-
03	192	N	192	-0-	-0-	-0-	67	1	125	3	Y	-0-					-0-
*04	119	N	119	-0-	-0-	-0-	26	1	92	3	Y	1	1	1			-0-
							1	9									

TOM MITCHELL 2 WELL #: 1 RRCID -> 225071 COMPL. DATE 08/10/2006 TOTAL DEPTH 8400 PERF. 6934 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	256	-0-	-14	-0-	17	1	239	3	N	-0-					-0-
12	279	N	266	-0-	-13	-0-	18	1	248	3	N	-0-					-0-
01	279	N	258	-0-	-21	-0-	18	1	240	3	N	-0-					-0-
02	252	N	227	-0-	-25	-0-	15	1	212	3	N	-0-					-0-
03	279	N	255	-0-	-24	-0-	17	1	238	3	N	-0-					-0-
04	240	N	126	-0-	-114	-0-	8	1	118	3	N	-0-					-0-

KELLY 102 WELL #: 23 RRCID -> 225075 COMPL. DATE 12/20/2006 TOTAL DEPTH 6467 PERF. 4772 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1426	N	1426	-0-	-0-	-0-	69	1	1348	3	Y	8	5	1			5
							9	9									
12	1378	N	1378	-0-	-0-	-0-	68	1	1303	3	Y	6	10	1			1
							7	9									
01	1612	N	1373	-0-	-239	-0-	71	1	1296	3	Y	5	5	1			1
							6	9									
02	1344	N	1177	-0-	-167	-0-	59	1	1108	3	Y	9	5	1	2	8	3
							10	9									
03	1364	N	1308	-0-	-56	-0-	68	1	1232	3	Y	7	5	1	1	8	4
							8	9									
04	1320	N	930	-0-	-390	-0-	47	1	874	3	Y	8	7	1	3	8	2
							9	9									

REED 100 WELL #: 26 RRCID -> 225077 COMPL. DATE 09/27/2006 TOTAL DEPTH 6281 PERF. 4892 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	563	-0-	-187	-0-	27	1	533	3	Y	3	2	1			2
							3	9									
12	713	N	617	-0-	-96	-0-	31	1	584	3	Y	2	4	1			-0-
							2	9									
01	682	N	653	-0-	-29	-0-	34	1	617	3	Y	2	2	1			-0-
							2	9									
02	596	N	596	-0-	-0-	-0-	30	1	563	3	Y	3	2	1			1
							3	9									
03	658	N	658	-0-	-0-	-0-	34	1	621	3	Y	3	2	1			2
							3	9									
*04	657	N	657	-0-	-0-	-0-	33	1	621	3	Y	3	4	1			1
							3	9									

HUNT 24 WELL #: 8 RRCID -> 225084 COMPL. DATE 08/24/2006 TOTAL DEPTH 9650 PERF. 8698 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	993	-0-	-27	-0-	291	1	702	2	Y	-0-					-0-
12	1085	N	1029	-0-	-56	-0-	303	1	726	2	Y	-0-					-0-
01	1054	N	1023	-0-	-31	-0-	302	1	721	2	Y	-0-					-0-
02	924	N	911	-0-	-13	-0-	270	1	641	2	Y	-0-					-0-
03	1023	N	1015	-0-	-8	-0-	299	1	716	2	Y	-0-					-0-
04	990	N	971	-0-	-19	-0-	288	1	683	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 21 RRCID -> 225097 COMPL. DATE 01/12/2007 TOTAL DEPTH 6576 PERF. 5138 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	369	-0-	-21	-0-	18	1 2 9	349	3	Y	2	1	1			1
12	403	N	355	-0-	-48	-0-	18	1 2 9	335	3	Y	2	3	1			-0-
01	403	N	328	-0-	-75	-0-	17	1 1 9	310	3	Y	1	1	1			-0-
02	346	N	346	-0-	-0-	-0-	17	1 2 9	327	3	Y	2	1	1			1
03	372	N	372	-0-	-0-	-0-	19	1 1 9	352	3	Y	1	1	1			1
*04	358	N	358	-0-	-0-	-0-	18	1 2 9	338	3	Y	2	2	1			1

KELLY 102 WELL #: 22 RRCID -> 225106 COMPL. DATE 10/07/2006 TOTAL DEPTH 6473 PERF. 5148 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	440	X	440	-0-	-0-	-0-	21	1 3 9	416	3	Y	3	1	1			2
12	616	X	616	-0-	-0-	-0-	31	1 2 9	583	3	Y	2	4	1			-0-
01	520	N	520	-0-	-0-	-0-	27	1 2 9	491	3	Y	2	2	1			-0-
02	375	N	375	-0-	-0-	-0-	19	1 3 9	353	3	Y	3	2	1			1
03	287	N	287	-0-	-0-	-0-	15	1 1 9	271	3	Y	1	1	1			1
*04	280	N	280	-0-	-0-	-0-	14	1 2 9	264	3	Y	2	2	1			1

REED 100 WELL #: 23 RRCID -> 225137 COMPL. DATE 09/16/2006 TOTAL DEPTH 6319 PERF. 5134 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	778	-0-	-212	-0-	38	1 6 9	734	3	Y	5	3	1			3
12	992	N	829	-0-	-163	-0-	41	1 4 9	784	3	Y	4	6	1			1
01	961	N	865	-0-	-96	-0-	45	1 2 9	818	3	Y	2	3	1			-0-
02	787	N	787	-0-	-0-	-0-	40	1 6 9	741	3	Y	5	3	1			2
03	884	N	884	-0-	-0-	-0-	46	1 4 9	834	3	Y	4	3	1			3
*04	879	N	879	-0-	-0-	-0-	45	1 6 9	828	3	Y	5	6	1			2

WILSON, DUKE 185 WELL #: 15 RRCID -> 225158 COMPL. DATE 08/28/2006 TOTAL DEPTH 9010 PERF. 7692 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	X	1635	-0-	-225	-0-	100	1	1535	3	N	-0-					-0-
12	1922	X	1680	-0-	-242	-0-	104	1	1576	3	N	-0-					-0-
01	1712	N	1712	-0-	-0-	-0-	107	1	1605	3	N	-0-					-0-
02	1563	N	1563	-0-	-0-	-0-	98	1	1465	3	N	-0-					-0-
03	1674	N	1629	-0-	-45	-0-	107	1	1522	3	N	-0-					-0-
04	1650	N	1384	-0-	-266	-0-	91	1	1293	3	N	-0-					-0-

CANYON RANCH WELL #: 506E RRCID -> 225159 COMPL. DATE 10/25/2006 TOTAL DEPTH 7300 PERF. 5460 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	X	1195	-0-	-155	-0-	1195	3			N	-0-					-0-
12	1426	X	1163	-0-	-263	-0-	1163	3			N	-0-					-0-
01	1426	X	1189	-0-	-237	-0-	1189	3			N	-0-					-0-
02	1288	X	1030	-0-	-258	-0-	1030	3			N	-0-					-0-
03	1240	X	1057	-0-	-183	-0-	1055	3	2	9	N	2	2	8			-0-
04	1200	X	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 144 WELL #: 16 RRCID -> 225167 COMPL. DATE 08/21/2006 TOTAL DEPTH 7334 PERF. 5776 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	327	N	327	-0-	-0-	-0-	17	1	309	3	Y	1					2
							1	9									
12	341	N	331	-0-	-10	-0-	20	1	311	3	Y	-0-					2
01	310	N	272	-0-	-38	-0-	13	1	258	3	Y	1					3
							1	9									
02	308	N	253	-0-	-55	-0-	13	1	240	3	Y	-0-	3	1			-0-
03	341	N	302	-0-	-39	-0-	15	1	286	3	Y	1					1
							1	9									
*04	282	N	282	-0-	-0-	-0-	16	1	265	3	Y	1					2
							1	9									

SHURLEY WELL #: 116 RRCID -> 225464 COMPL. DATE 08/03/2006 TOTAL DEPTH 6180 PERF. 5120 - 5908

11	510	N	475	-0-	-35	-0-	475	3			N	-0-					-0-
12	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
01	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
02	448	N	374	-0-	-74	-0-	374	3			N	-0-					-0-
03	496	N	439	-0-	-57	-0-	439	3			N	-0-					-0-
04	510	N	414	-0-	-96	-0-	414	3			N	-0-					-0-

SHURLEY WELL #: 115 RRCID -> 225474 COMPL. DATE 08/03/2006 TOTAL DEPTH 6140 PERF. 5076 - 5898

11	360	N	200	-0-	-160	-0-	200	3			N	-0-					-0-
12	403	N	158	-0-	-245	-0-	158	3			N	-0-					-0-
01	248	N	105	-0-	-143	-0-	105	3			N	-0-					-0-
02	196	N	76	-0-	-120	-0-	76	3			N	-0-					-0-
03	155	N	99	-0-	-56	-0-	99	3			N	-0-					-0-
04	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-

SIMMONS RANCH WELL #: 102 RRCID -> 225475 COMPL. DATE 07/26/2006 TOTAL DEPTH 8016 PERF. 6286 - 6859

11	104	N	104	-0-	-0-	-0-	9	1	41	3	Y	49					141
							54	9									
12	601	N	601	-0-	-0-	-0-	93	1	310	3	Y	180	170	1	1	8	150
							198	9									
01	288	N	288	-0-	-0-	-0-	63	1	133	3	Y	84	170	1	1	8	63
							92	9									
02	168	N	168	-0-	-0-	-0-	9	1	75	3	Y	76	1	8			138
							84	9									
03	136	N	136	-0-	-0-	-0-	18	1	74	3	Y	40	168	1			10
							44	9									
*04	290	N	290	-0-	-0-	-0-	30	1	135	3	Y	114	1	8			123
							125	9									

CANYON RANCH WELL #: 2093 E RRCID -> 225481 COMPL. DATE 10/15/2006 TOTAL DEPTH 6822 PERF. 4072 - 6140

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 17 RRCID -> 225482 COMPL. DATE 10/07/2006 TOTAL DEPTH 6477 PERF. 4790 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	741	-0-	-99	-0-	36	1	701	3	Y	4	2	1			3
							4	9									
12	718	N	718	-0-	-0-	-0-	36	1	679	3	Y	3	5	1			1
							3	9									
01	558	N	388	-0-	-170	-0-	20	1	367	3	Y	1	2	1			-0-
							1	9									
02	700	N	620	-0-	-80	-0-	31	1	586	3	Y	3	2	1			1
							3	9									
03	713	N	444	-0-	-269	-0-	23	1	419	3	Y	2	2	1			1
							2	9									
*04	657	N	657	-0-	-0-	-0-	33	1	615	3	Y	8	4	1	4	8	1
							9	9									

HILL-MAYER, E. S. JR. "CC" WELL #: 5 RRCID -> 225483 COMPL. DATE 10/21/2006 TOTAL DEPTH 8265 PERF. 6446 - 7174

11	240	N	192	-0-	-48	-0-	9	1	183	3	N	-0-					-0-
12	279	N	190	-0-	-89	-0-	9	1	181	3	N	-0-					-0-
01	186	N	182	-0-	-4	-0-	8	1	174	3	N	-0-					-0-
02	492	N	492	-0-	-0-	-0-	22	1	470	3	N	-0-					-0-
03	480	N	480	-0-	-0-	-0-	22	1	458	3	N	-0-					-0-
*04	380	N	380	-0-	-0-	-0-	18	1	362	3	N	-0-					-0-

WILSON, DUKE 176 WELL #: 11 RRCID -> 225487 COMPL. DATE 09/23/2006 TOTAL DEPTH 8797 PERF. 5410 - 7717

11	900	N	823	-0-	-77	-0-	50	1	773	3	N	-0-					-0-
12	899	N	854	-0-	-45	-0-	53	1	801	3	N	-0-					-0-
01	1006	N	1006	-0-	-0-	-0-	63	1	943	3	N	-0-					-0-
02	832	N	832	-0-	-0-	-0-	52	1	780	3	N	-0-					-0-
03	868	N	830	-0-	-38	-0-	54	1	776	3	N	-0-					-0-
04	960	N	822	-0-	-138	-0-	54	1	768	3	N	-0-					-0-

KELLY 102 WELL #: 20 RRCID -> 225489 COMPL. DATE 10/14/2006 TOTAL DEPTH 6568 PERF. 4922 - 6338

11	390	N	139	-0-	-251	-0-	7	1	132	3	Y	-0-					-0-
12	187	N	187	-0-	-0-	-0-	9	1	177	3	Y	1	1	1			-0-
							1	9									
01	124	N	58	-0-	-66	-0-	3	1	55	3	Y	-0-					-0-
02	164	N	164	-0-	-0-	-0-	8	1	155	3	Y	1	1	1			-0-
							1	9									
03	299	N	299	-0-	-0-	-0-	16	1	281	3	Y	2	1	1			1
							2	9									
*04	216	N	216	-0-	-0-	-0-	11	1	204	3	Y	1	2	1			-0-
							1	9									

KELLY 125 WELL #: 23 RRCID -> 225496 COMPL. DATE 01/29/2006 TOTAL DEPTH 6678 PERF. 5208 - 6458

11	930	N	762	-0-	-168	-0-	123	1	636	3	Y	3	2	1			2
							3	9									
12	868	N	720	-0-	-148	-0-	124	1	592	3	Y	4	5	1			1
							4	9									
01	837	N	688	-0-	-149	-0-	124	1	563	3	Y	1	2	1			-0-
							1	9									
02	700	N	577	-0-	-123	-0-	109	1	465	3	Y	3	2	1			1
							3	9									
03	724	N	724	-0-	-0-	-0-	123	1	595	3	Y	5	2	1	2	8	2
							6	9									
*04	674	N	674	-0-	-0-	-0-	108	1	559	3	Y	6	4	1	3	8	1
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1074E RRCID -> 225497 COMPL. DATE 09/09/2006 TOTAL DEPTH 7108 PERF. 4600 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

WARD, RIP "C" WELL #: 3 RRCID -> 225523 COMPL. DATE 07/20/2005 TOTAL DEPTH 7933 PERF. 5634 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	539	-0-	-1	-0-	94	1	445	3	N	-0-					-0-
12	589	N	556	-0-	-33	-0-	97	1	459	3	N	-0-					-0-
01	589	N	541	-0-	-48	-0-	97	1	444	3	N	-0-					-0-
02	504	N	478	-0-	-26	-0-	88	1	390	3	N	-0-					-0-
03	558	N	530	-0-	-28	-0-	99	1	431	3	N	-0-					-0-
04	510	N	502	-0-	-8	-0-	90	1	412	3	N	-0-					-0-

CANYON RANCH WELL #: 106S RRCID -> 225529 COMPL. DATE 08/18/2006 TOTAL DEPTH 5614 PERF. 2910 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 23 RRCID -> 225530 COMPL. DATE 07/22/2006 TOTAL DEPTH 7025 PERF. 5212 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	357	X	357	-0-	-0-	-0-	18	1	337	3	Y	2	1	1			2
							2	9									
12	443	X	443	-0-	-0-	-0-	23	1	417	3	Y	3	2	1			3
							3	9									
01	277	N	277	-0-	-0-	-0-	13	1	263	3	Y	1	3	1			1
							1	9									
02	140	N	122	-0-	-18	-0-	7	1	114	3	Y	1	1	1			1
							1	9									
03	155	N	-0-	-0-	-155	-0-					Y	-0-	1	1			-0-
04	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-

EPPS, H. C. 38 WELL #: 9 RRCID -> 225531 COMPL. DATE 05/12/2006 TOTAL DEPTH 6856 PERF. 4594 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	465	-0-	-15	-0-	28	1	436	3	Y	1	4	1			-0-
							1	9									
12	469	N	469	-0-	-0-	-0-	31	1	435	3	Y	3					3
							3	9									
01	496	N	453	-0-	-43	-0-	31	1	421	3	Y	1					4
							1	9									
02	448	N	414	-0-	-34	-0-	28	1	386	3	Y	-0-	4	1			-0-
03	465	N	441	-0-	-24	-0-	28	1	411	3	Y	2					2
							2	9									
04	450	N	348	-0-	-102	-0-	29	1	317	3	Y	2					4
							2	9									

HUNT 24 WELL #: 9 RRCID -> 225555 COMPL. DATE 08/11/2006 TOTAL DEPTH 10161 PERF. 8970 - 9652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	198	-0-	-12	-0-	22	1	176	2	Y	-0-					-0-
12	217	N	201	-0-	-16	-0-	23	1	178	2	Y	-0-					-0-
01	217	N	207	-0-	-10	-0-	23	1	184	2	Y	-0-					-0-
02	196	N	184	-0-	-12	-0-	20	1	164	2	Y	-0-					-0-
03	205	N	205	-0-	-0-	-0-	23	1	182	2	Y	-0-					-0-
04	210	N	194	-0-	-16	-0-	21	1	173	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 19 RRCID -> 225560 COMPL. DATE 12/26/2006 TOTAL DEPTH 6425 PERF. 4776 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	498	-0-		-312	-0-	146	1 2 9	350	3	Y	2	1	1			1
12	713	N	483	-0-		-230	-0-	146	1 2 9	335	3	Y	2	3	1			-0-
01	558	N	488	-0-		-70	-0-	151	1 1 9	336	3	Y	1	1	1			-0-
02	476	N	428	-0-		-48	-0-	135	1 2 9	291	3	Y	2	1	1			1
03	496	N	465	-0-		-31	-0-	150	1 1 9	314	3	Y	1	1	1			1
04	480	N	446	-0-		-34	-0-	144	1 2 9	300	3	Y	2	2	1			1

KELLY 102 WELL #: 18 RRCID -> 225573 COMPL. DATE 01/15/2007 TOTAL DEPTH 6545 PERF. 4914 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	961	-0-		-59	-0-	46	1 6 9	909	3	Y	5	3	1			3
12	1085	N	944	-0-		-141	-0-	47	1 6 9	891	3	Y	5	7	1			1
01	1023	N	1005	-0-		-18	-0-	52	1 4 9	949	3	Y	4	4	1			1
02	896	N	886	-0-		-10	-0-	45	1 6 9	835	3	Y	5	4	1			2
03	970	N	970	-0-		-0-	-0-	50	1 6 9	914	3	Y	5	4	1			3
04	960	N	910	-0-		-50	-0-	46	1 7 9	857	3	Y	6	6	1	1	8	2

SIMMONS RANCH WELL #: 101 RRCID -> 225581 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1008	N	1008	-0-		-0-	-0-	1008	3			N	-0-					-0-
12	1122	N	1122	-0-		-0-	-0-	1120	3	2	9	N	2	2	8			-0-
01	1111	N	1111	-0-		-0-	-0-	1110	3	1	9	N	1	1	8			-0-
02	957	N	957	-0-		-0-	-0-	956	3	1	9	N	1	1	8			-0-
03	977	N	977	-0-		-0-	-0-	975	3	2	9	N	2	2	8			-0-
*04	954	N	954	-0-		-0-	-0-	953	3	1	9	N	1	1	8			-0-

MAYER 38 WELL #: 7 RRCID -> 225583 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	X	589	-0-		-971	-0-	31	1	558	3	Y	-0-					6
12	1612	X	602	-0-		-1010	-0-	33	1 1 9	568	3	Y	1	1	8			6
01	651	N	593	-0-		-58	-0-	33	1 2 9	558	3	Y	2					8
02	560	N	513	-0-		-47	-0-	28	1 2 9	483	3	Y	2	7	1	2	8	1
03	589	N	557	-0-		-32	-0-	32	1 1 9	524	3	Y	1	1	8			1
04	570	N	503	-0-		-67	-0-	29	1	474	3	Y	-0-					1

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225585 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	701	N	701	-0-		-0-	-0-	32	1	669	3	N	-0-					-0-
12	719	N	719	-0-		-0-	-0-	33	1	686	3	N	-0-					-0-
01	744	N	688	-0-		-56	-0-	31	1	657	3	N	-0-					-0-
02	644	N	614	-0-		-30	-0-	28	1	586	3	N	-0-					-0-
03	713	N	612	-0-		-101	-0-	28	1	584	3	N	-0-					-0-
04	660	N	624	-0-		-36	-0-	29	1	595	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 7 RRCID -> 225587 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	X	1551	-0-	-69	-0-	105	1	1444	3	Y	2	5	1			1
							2	9									
12	1775	X	1775	-0-	-0-	-0-	123	1	1650	3	Y	2					3
							2	9									
01	1612	N	1006	-0-	-606	-0-	70	1	934	3	Y	2	5	1			-0-
							2	9									
02	1456	N	583	-0-	-873	-0-	38	1	544	3	Y	1					1
							1	9									
03	1767	N	1096	-0-	-671	-0-	77	1	1013	3	Y	5	4	8			2
							6	9									
04	960	N	130	-0-	-830	-0-	7	1	122	3	Y	1	3	1			-0-
							1	9									

HICKS 22 WELL #: 17 RRCID -> 225590 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	452	-0-	-208	-0-	25	1	427	2	Y	-0-					4
12	867	N	867	-0-	-0-	-0-	49	1	818	2	Y	-0-					4
01	873	N	873	-0-	-0-	-0-	52	1	821	2	Y	-0-					4
02	774	N	774	-0-	-0-	-0-	45	1	729	2	Y	-0-					4
03	851	N	851	-0-	-0-	-0-	48	1	803	2	Y	-0-					4
*04	809	N	809	-0-	-0-	-0-	44	1	765	2	Y	-0-					4

HICKS 22 WELL #: 18 RRCID -> 225628 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	385	-0-	-5	-0-	22	1	363	2	Y	-0-					3
12	403	N	392	-0-	-11	-0-	22	1	370	2	Y	-0-					3
01	403	N	390	-0-	-13	-0-	23	1	367	2	Y	-0-					3
02	364	N	342	-0-	-22	-0-	20	1	322	2	Y	-0-					3
03	403	N	379	-0-	-24	-0-	21	1	358	2	Y	-0-					3
04	390	N	364	-0-	-26	-0-	20	1	344	2	Y	-0-					3

MAYER 15 WELL #: 18 RRCID -> 225637 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	632	-0-	-28	-0-	33	1	599	3	Y	-0-					5
12	682	N	636	-0-	-46	-0-	35	1	601	3	Y	-0-					5
01	682	N	645	-0-	-37	-0-	36	1	608	3	Y	1					6
							1	9									
02	588	N	562	-0-	-26	-0-	31	1	530	3	Y	1	6	1			1
							1	9									
03	651	N	620	-0-	-31	-0-	36	1	584	3	Y	-0-					1
04	630	N	556	-0-	-74	-0-	32	1	524	3	Y	-0-					1

MAYER 15 WELL #: 17 RRCID -> 225642 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	433	-0-	-17	-0-	23	1	410	3	Y	-0-					3
12	465	N	428	-0-	-37	-0-	23	1	405	3	Y	-0-					3
01	465	N	430	-0-	-35	-0-	24	1	405	3	Y	1					4
							1	9									
02	392	N	378	-0-	-14	-0-	21	1	357	3	Y	-0-	4	1			-0-
03	441	N	441	-0-	-0-	-0-	25	1	416	3	Y	-0-					-0-
04	420	N	377	-0-	-43	-0-	22	1	354	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 36 WELL #: 13 RRCID -> 225652 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	X	531	-0-	-219	-0-	28	1	503	3	Y	-0-					5
12	775	X	462	-0-	-313	-0-	25	1	435	3	Y	2	2	8			5
							2	9									
01	651	N	249	-0-	-402	-0-	14	1	234	3	Y	1					6
							1	9									
02	504	N	77	-0-	-427	-0-	4	1	73	3	Y	-0-	6	1			-0-
03	465	N	111	-0-	-354	-0-	6	1	105	3	Y	-0-					-0-
*04	485	N	485	-0-	-0-	-0-	28	1	456	3	Y	1					1
							1	9									

MAYER 47 WELL #: 12 RRCID -> 225669 COMPL. DATE 07/27/2006 TOTAL DEPTH 8320 PERF. 6302 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225670 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	945	-0-	-105	-0-	58	1	887	3	N	-0-					-0-
12	1076	N	1076	-0-	-0-	-0-	67	1	1009	3	N	-0-					-0-
01	1023	N	1019	-0-	-4	-0-	64	1	955	3	N	-0-					-0-
02	1006	N	1006	-0-	-0-	-0-	63	1	943	3	N	-0-					-0-
03	1085	N	1064	-0-	-21	-0-	70	1	994	3	N	-0-					-0-
*04	1024	N	1024	-0-	-0-	-0-	67	1	957	3	N	-0-					-0-

MAYFIELD 41 WELL #: 4 RRCID -> 225672 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	607	N	607	-0-	-0-	-0-	41	1	565	3	Y	1	2	1			-0-
							1	9									
12	578	N	578	-0-	-0-	-0-	40	1	537	3	Y	1					1
							1	9									
01	620	X	598	-0-	-22	-0-	42	1	555	3	Y	1	2	1			-0-
							1	9									
02	560	X	362	-0-	-198	-0-	24	1	337	3	Y	1					1
							1	9									
03	726	X	726	-0-	-0-	-0-	51	1	674	3	Y	1					2
							1	9									
*04	769	X	769	-0-	-0-	-0-	43	1	724	3	Y	2	2	1	2	8	-0-
							2	9									

SHURLEY 147 WELL #: 24 RRCID -> 225698 COMPL. DATE 08/10/2006 TOTAL DEPTH 7270 PERF. 5515 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	758	-0-	-22	-0-	160	1	594	3	Y	4	3	1			4
							4	9									
12	806	N	796	-0-	-10	-0-	166	1	626	3	Y	4	4	1			4
							4	9									
01	790	N	790	-0-	-0-	-0-	164	1	623	3	Y	3	4	1			3
							3	9									
02	701	N	701	-0-	-0-	-0-	151	1	546	3	Y	4	3	1			4
							4	9									
03	806	N	802	-0-	-4	-0-	170	1	626	3	Y	5	6	1			3
							6	9									
*04	767	N	767	-0-	-0-	-0-	163	1	600	3	Y	4	3	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 25 RRCID -> 225704 COMPL. DATE 08/26/2006 TOTAL DEPTH 7173 PERF. 5404 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	593	-0-	-7	-0-	30	1	560	3	Y	3	2	1			4
							3	9									
12	691	N	691	-0-	-0-	-0-	36	1	651	3	Y	4	4	1			4
							4	9									
01	638	N	638	-0-	-0-	-0-	31	1	604	3	Y	3	4	1			3
							3	9									
02	560	N	542	-0-	-18	-0-	30	1	508	3	Y	4	3	1			4
							4	9									
03	651	N	575	-0-	-76	-0-	32	1	540	3	Y	3	5	1			2
							3	9									
04	630	N	626	-0-	-4	-0-	34	1	586	3	Y	5	3	1			4
							6	9									

SHURLEY 147 WELL #: 21 RRCID -> 225711 COMPL. DATE 11/27/2006 TOTAL DEPTH 7353 PERF. 5650 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	336	-0-	-24	-0-	103	1	232	3	Y	1	1	1			1
							1	9									
12	372	N	334	-0-	-38	-0-	105	1	227	3	Y	2	2	1			1
							2	9									
01	372	N	332	-0-	-40	-0-	105	1	225	3	Y	2	2	1			1
							2	9									
02	308	N	295	-0-	-13	-0-	96	1	198	3	Y	1	1	1			1
							1	9									
03	341	N	317	-0-	-24	-0-	106	1	209	3	Y	2	2	1			1
							2	9									
04	330	N	303	-0-	-27	-0-	102	1	200	3	Y	1	1	1			1
							1	9									

SHURLEY 147 WELL #: 26 RRCID -> 225788 COMPL. DATE 10/30/2006 TOTAL DEPTH 7232 PERF. 6584 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	665	-0-	-25	-0-	119	1	543	3	Y	3	3	1			3
							3	9									
12	713	N	665	-0-	-48	-0-	122	1	539	3	Y	4	4	1			3
							4	9									
01	713	N	670	-0-	-43	-0-	121	1	546	3	Y	3	4	1			2
							3	9									
02	616	N	586	-0-	-30	-0-	111	1	471	3	Y	4	3	1			3
							4	9									
03	658	N	658	-0-	-0-	-0-	125	1	529	3	Y	4	5	1			2
							4	9									
04	660	N	628	-0-	-32	-0-	119	1	505	3	Y	4	3	1			3
							4	9									

CANYON RANCH WELL #: 1063X RRCID -> 225803 COMPL. DATE 12/07/2006 TOTAL DEPTH 6919 PERF. 4666 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	432	-0-	-48	-0-	432	3			N	-0-					-0-
12	527	N	468	-0-	-59	-0-	468	3			N	-0-					-0-
01	496	N	463	-0-	-33	-0-	463	3			N	-0-					-0-
02	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
03	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
*04	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-

CANYON RANCH WELL #: 1066X RRCID -> 225805 COMPL. DATE 01/07/2007 TOTAL DEPTH 6900 PERF. 6372 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1363	N	1363	-0-	-0-	-0-	1363	3			N	-0-					-0-
12	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-
01	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
02	1260	N	1094	-0-	-166	-0-	1094	3			N	-0-					-0-
03	1333	N	1158	-0-	-175	-0-	1158	3			N	-0-					-0-
04	1230	N	1117	-0-	-113	-0-	1117	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1065X RRCID -> 225810 COMPL. DATE 11/19/2006 TOTAL DEPTH 7000 PERF. 4795 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	549	-0-	-21	-0-	549	3			N	-0-					-0-
12	589	N	559	-0-	-30	-0-	559	3			N	-0-					-0-
01	558	N	523	-0-	-35	-0-	523	3			N	-0-					-0-
02	504	N	458	-0-	-46	-0-	458	3			N	-0-					-0-
03	558	N	500	-0-	-58	-0-	500	3			N	-0-					-0-
04	510	N	501	-0-	-9	-0-	501	3			N	-0-					-0-

MITCHELL, TOM 2 WELL #: 9 RRCID -> 225812 COMPL. DATE 10/03/2006 TOTAL DEPTH 8465 PERF. 6974 - 7196

11	90	N	16	-0-	-74	-0-	1	1	15	3	N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK LILLIAN BELL WELL #: 3109 RRCID -> 225863 COMPL. DATE 08/31/2006 TOTAL DEPTH 8580 PERF. 7070 - 8242

11	390	N	99	-0-	-291	-0-	6	1	93	2	Y	-0-	1	1			-0-
12	465	N	138	-0-	-327	-0-	8	1	129	2	Y	1					1
							1	9									
01	403	N	95	-0-	-308	-0-	6	1	89	2	Y	-0-	1	1			-0-
02	84	N	82	-0-	-2	-0-	5	1	76	2	Y	1					1
							1	9									
03	124	N	97	-0-	-27	-0-	5	1	92	2	Y	-0-	1	1			-0-
*04	192	N	192	-0-	-0-	-0-	11	1	180	2	Y	1					1
							1	9									

PHILLIPS 35 WELL #: 3 RRCID -> 225931 COMPL. DATE 08/23/2006 TOTAL DEPTH 8850 PERF. 7258 - 7488

11	300	N	52	-0-	-248	-0-	3	1	49	2	Y	-0-	1	1			-0-
12	387	N	387	-0-	-0-	-0-	23	1	362	2	Y	2					2
							2	9									
01	291	N	291	-0-	-0-	-0-	17	1	274	2	Y	-0-	2	1			-0-
02	270	N	270	-0-	-0-	-0-	15	1	253	2	Y	2					2
							2	9									
03	372	N	311	-0-	-61	-0-	16	1	293	2	Y	2	3	1			1
							2	9									
04	270	N	200	-0-	-70	-0-	12	1	188	2	Y	-0-					1

CANYON RANCH WELL #: 1064X RRCID -> 225935 COMPL. DATE 11/04/2006 TOTAL DEPTH 6749 PERF. 6368 - 6460

11	960	N	845	-0-	-115	-0-	845	3			N	-0-					-0-
12	930	N	837	-0-	-93	-0-	837	3			N	-0-					-0-
01	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
02	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
03	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
*04	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-

HUNT 24 WELL #: 10 RRCID -> 225948 COMPL. DATE 12/09/2006 TOTAL DEPTH 9400 PERF. 8626 - 9136

11	1290	N	1226	-0-	-64	-0-	136	1	1090	2	Y	-0-					-0-
12	1364	N	1260	-0-	-104	-0-	142	1	1118	2	Y	-0-					-0-
01	1302	N	1264	-0-	-38	-0-	142	1	1122	2	Y	-0-					-0-
02	1148	N	1119	-0-	-29	-0-	124	1	995	2	Y	-0-					-0-
03	1271	N	1233	-0-	-38	-0-	136	1	1097	2	Y	-0-					-0-
04	1230	N	1163	-0-	-67	-0-	127	1	1036	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3115 RRCID -> 226003 COMPL. DATE 08/18/2006 TOTAL DEPTH 8525 PERF. 6990 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1020	-0-		-60	-0-		61	1 6 9	953	2	Y	5	5	1			3
12	1085	N	1025	-0-		-60	-0-		61	1 4 9	960	2	Y	4					7
01	1054	N	972	-0-		-82	-0-		56	1 4 9	912	2	Y	4	10	1			1
02	952	N	752	-0-		-200	-0-		43	1 4 9	705	2	Y	4					5
03	1023	N	875	-0-		-148	-0-		46	1 8 9	821	2	Y	7	8	1	2	8	2
04	930	N	807	-0-		-123	-0-		47	1 3 9	757	2	Y	3					5

REED 100 WELL #: 22 RRCID -> 226005 COMPL. DATE 10/02/2006 TOTAL DEPTH 6365 PERF. 5227 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	380	-0-		-70	-0-		18	1 2 9	360	3	Y	2	1	1			1
12	465	N	371	-0-		-94	-0-		18	1 2 9	351	3	Y	2	3	1			-0-
01	434	N	372	-0-		-62	-0-		19	1 1 9	352	3	Y	1	1	1			-0-
02	364	N	344	-0-		-20	-0-		17	1 2 9	325	3	Y	2	1	1			1
03	372	N	351	-0-		-21	-0-		18	1 1 9	332	3	Y	1	1	1			1
04	360	N	345	-0-		-15	-0-		18	1 2 9	325	3	Y	2	2	1			1

CANYON RANCH WELL #: 105S RRCID -> 226006 COMPL. DATE 08/10/2006 TOTAL DEPTH 6000 PERF. 2852 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	236	N	236	-0-		-0-	-0-		7	1	229	3	Y	-0-					-0-
12	248	N	213	-0-		-35	-0-		6	1	207	3	Y	-0-					-0-
01	279	N	269	-0-		-10	-0-		6	1	263	3	Y	-0-					-0-
02	234	N	234	-0-		-0-	-0-		5	1	229	3	Y	-0-					-0-
03	265	N	265	-0-		-0-	-0-		6	1	259	3	Y	-0-					-0-
04	270	N	251	-0-		-19	-0-		5	1	246	3	Y	-0-					-0-

SIMMONS 72 WELL #: 4 RRCID -> 226207 COMPL. DATE 06/25/1999 TOTAL DEPTH 8050 PERF. 6382 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	76	-0-		-14	-0-		6	1	70	3	Y	-0-					-0-
12	93	N	68	-0-		-25	-0-		5	1	63	3	Y	-0-					-0-
01	93	N	70	-0-		-23	-0-		6	1	64	3	Y	-0-					-0-
02	84	N	39	-0-		-45	-0-		3	1	36	3	Y	-0-					-0-
03	62	N	42	-0-		-20	-0-		4	1	38	3	Y	-0-					-0-
*04	102	N	102	-0-		-0-	-0-		6	1	96	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 226223 COMPL. DATE 10/10/2004 TOTAL DEPTH 8850 PERF. 6362 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	911	N	911	-0-		-0-	-0-		60	1	851	2	N	-0-					-0-
12	868	N	868	-0-		-0-	-0-		57	1	811	2	N	-0-					-0-
01	870	N	870	-0-		-0-	-0-		55	1	815	2	N	-0-					-0-
02	840	N	770	-0-		-70	-0-		47	1	723	2	N	-0-					-0-
03	879	N	879	-0-		-0-	-0-		50	1	829	2	N	-0-					-0-
04	840	N	813	-0-		-27	-0-		39	1	774	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, IDA WELL #: 1359 RRCID -> 226530 COMPL. DATE 07/01/2006 TOTAL DEPTH 7468 PERF. 4834 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	551	-0-	-19	-0-	551	3			N	-0-					-0-
12	589	N	551	-0-	-38	-0-	551	3			N	-0-					-0-
01	589	N	571	-0-	-18	-0-	571	3			N	-0-					-0-
02	504	N	471	-0-	-33	-0-	471	3			N	-0-					-0-
03	558	N	551	-0-	-7	-0-	551	3			N	-0-					-0-
04	540	N	532	-0-	-8	-0-	532	3			N	-0-					-0-

KELLY 124 WELL #: 24 RRCID -> 226589 COMPL. DATE 07/28/2006 TOTAL DEPTH 6791 PERF. 5141 - 6526

11	1405	N	1405	-0-	-0-	-0-	51	1	1344	3	Y	9	6	1			9
							10	9									
12	1403	N	1403	-0-	-0-	-0-	51	1	1342	3	Y	9	9	1			9
							10	9									
01	1333	N	1328	-0-	-5	-0-	49	1	1273	3	Y	5	9	1			5
							6	9									
02	1288	N	1211	-0-	-77	-0-	49	1	1152	3	Y	9	6	1			8
							10	9									
03	1395	N	1283	-0-	-112	-0-	54	1	1219	3	Y	9	12	1			5
							10	9									
04	1290	N	1246	-0-	-44	-0-	49	1	1188	3	Y	8	6	1			7
							9	9									

KELLY 124 WELL #: 25 RRCID -> 226594 COMPL. DATE 07/27/2006 TOTAL DEPTH 6775 PERF. 5104 - 6611

11	930	N	906	-0-	-24	-0-	33	1	866	3	Y	6	4	1			6
							7	9									
12	992	N	927	-0-	-65	-0-	34	1	886	3	Y	6	6	1			6
							7	9									
01	930	N	900	-0-	-30	-0-	33	1	863	3	Y	4	6	1			4
							4	9									
02	840	N	820	-0-	-20	-0-	33	1	780	3	Y	6	4	1			6
							7	9									
03	930	N	866	-0-	-64	-0-	36	1	824	3	Y	5	8	1			3
							6	9									
04	870	N	801	-0-	-69	-0-	32	1	762	3	Y	6	4	1			5
							7	9									

HILL-RIP, WARD "D" WELL #: 5 RRCID -> 227018 COMPL. DATE 09/27/2006 TOTAL DEPTH 6963 PERF. 5712 - 6756

11	270	N	244	-0-	-26	-0-	13	1	231	3	N	-0-					-0-
12	279	N	239	-0-	-40	-0-	13	1	226	3	N	-0-					-0-
01	279	N	226	-0-	-53	-0-	13	1	213	3	N	-0-					-0-
02	224	N	214	-0-	-10	-0-	13	1	201	3	N	-0-					-0-
03	248	N	224	-0-	-24	-0-	14	1	210	3	N	-0-					-0-
*04	229	N	229	-0-	-0-	-0-	11	1	218	3	N	-0-					-0-

GALBREATH 91 WELL #: 12 RRCID -> 227040 COMPL. DATE 07/21/2006 TOTAL DEPTH 6359 PERF. 5136 - 6138

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLANT, L. R. WELL #: 18 RRCID -> 227065 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1696	N	1696	-0-	-0-	-0-	111	1	1585	2	N	-0-			-0-
12	1441	N	1441	-0-	-0-	-0-	95	1	1346	2	N	-0-			-0-
01	1271	N	1215	-0-	-56	-0-	77	1	1138	2	N	-0-			-0-
02	1596	N	995	-0-	-601	-0-	61	1	934	2	N	-0-			-0-
03	1426	N	978	-0-	-448	-0-	55	1	923	2	N	-0-			-0-
04	1170	N	890	-0-	-280	-0-	43	1	847	2	N	-0-			-0-

SHURLEY WELL #: 131 RRCID -> 227077 COMPL. DATE 08/19/2006 TOTAL DEPTH 6326 PERF. 5694 - 6100

11	300	N	293	-0-	-7	-0-	293	3			N	-0-			-0-
12	310	N	302	-0-	-8	-0-	302	3			N	-0-			-0-
01	310	N	297	-0-	-13	-0-	297	3			N	-0-			-0-
02	280	N	268	-0-	-12	-0-	268	3			N	-0-			-0-
03	310	N	294	-0-	-16	-0-	294	3			N	-0-			-0-
04	300	N	286	-0-	-14	-0-	286	3			N	-0-			-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227221 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

11	1447	N	1447	-0-	-0-	-0-	129	1	1318	2	Y	-0-			-0-
12	1273	N	1273	-0-	-0-	-0-	107	1	1166	2	Y	-0-			-0-
01	1191	N	1191	-0-	-0-	-0-	32	1	1159	2	Y	-0-			-0-
02	1204	N	1108	-0-	-96	-0-	1108	2			Y	-0-			-0-
03	1271	N	1205	-0-	-66	-0-	1205	2			Y	-0-			-0-
04	1140	N	1053	-0-	-87	-0-	1053	2			Y	-0-			-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227231 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

11	1650	N	1623	-0-	-27	-0-	144	1	1479	2	Y	-0-			-0-
12	1705	N	1585	-0-	-120	-0-	133	1	1452	2	Y	-0-			-0-
01	1674	N	1584	-0-	-90	-0-	42	1	1542	2	Y	-0-			-0-
02	1512	N	1477	-0-	-35	-0-	1477	2			Y	-0-			-0-
03	1590	N	1590	-0-	-0-	-0-	1590	2			Y	-0-			-0-
04	1530	N	1477	-0-	-53	-0-	1477	2			Y	-0-			-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227235 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

11	1675	N	1675	-0-	-0-	-0-	149	1	1526	2	Y	-0-			-0-
12	1108	N	1108	-0-	-0-	-0-	93	1	1015	2	Y	-0-			-0-
01	1292	N	1292	-0-	-0-	-0-	34	1	1258	2	Y	-0-			-0-
02	1568	N	1185	-0-	-383	-0-	1185	2			Y	-0-			-0-
03	1286	N	1286	-0-	-0-	-0-	1286	2			Y	-0-			-0-
04	1260	N	1246	-0-	-14	-0-	1246	2			Y	-0-			-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227239 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

11	1950	N	587	-0-	-1363	-0-	52	1	535	2	Y	-0-			-0-
12	1922	N	1206	-0-	-716	-0-	101	1	1105	2	Y	-0-			-0-
01	1603	N	1603	-0-	-0-	-0-	43	1	1560	2	Y	-0-			-0-
02	1541	N	1541	-0-	-0-	-0-	1541	2			Y	-0-			-0-
03	1660	N	1660	-0-	-0-	-0-	1660	2			Y	-0-			-0-
*04	1603	N	1603	-0-	-0-	-0-	1603	2			Y	-0-			-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 4 RRCID -> 227281 COMPL. DATE 11/17/2006 TOTAL DEPTH 8900 PERF. 7580 - 8674

11	870	N	867	-0-	-3	-0-	42	1	825	2	Y	-0-			-0-
12	930	N	910	-0-	-20	-0-	42	1	868	2	Y	-0-			-0-
01	936	N	936	-0-	-0-	-0-	43	1	893	2	Y	-0-			-0-
02	851	N	851	-0-	-0-	-0-	39	1	812	2	Y	-0-			-0-
03	931	N	931	-0-	-0-	-0-	41	1	890	2	Y	-0-			-0-
04	900	N	894	-0-	-6	-0-	37	1	857	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 3 RRCID -> 227344 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	739	-0-	-11	-0-	59	1	678	3	Y	2					2
							2	9									
12	806	N	752	-0-	-54	-0-	59	1	691	3	Y	2	2	1			2
							2	9									
01	806	N	697	-0-	-109	-0-	58	1	637	3	Y	2	2	1			2
							2	9									
02	700	N	590	-0-	-110	-0-	50	1	539	3	Y	1	2	1			1
							1	9									
03	744	N	692	-0-	-52	-0-	60	1	630	3	Y	2	2	1			1
							2	9									
04	660	N	604	-0-	-56	-0-	34	1	569	3	Y	1	2	1			-0-
							1	9									

SAWYER 128 WELL #: 17 RRCID -> 227497 COMPL. DATE 09/07/2006 TOTAL DEPTH 6902 PERF. 6268 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	482	N	482	-0-	-0-	-0-	111	1	370	3	Y	1					2
							1	9									
12	527	N	496	-0-	-31	-0-	118	1	378	3	Y	-0-					2
01	496	N	419	-0-	-77	-0-	100	1	318	3	Y	1					3
							1	9									
02	448	N	410	-0-	-38	-0-	101	1	308	3	Y	1	3	1			1
							1	9									
03	496	N	463	-0-	-33	-0-	112	1	351	3	Y	-0-					1
*04	455	N	455	-0-	-0-	-0-	111	1	342	3	Y	2					3
							2	9									

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227512 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	822	N	822	-0-	-0-	-0-	39	1	783	3	N	-0-					-0-
12	806	N	787	-0-	-19	-0-	37	1	749	3	N	1	1	8			-0-
							1	9									
01	837	N	700	-0-	-137	-0-	34	1	666	3	N	-0-					-0-
02	756	N	707	-0-	-49	-0-	35	1	672	3	N	-0-					-0-
03	853	N	853	-0-	-0-	-0-	41	1	812	3	N	-0-					-0-
*04	815	N	815	-0-	-0-	-0-	39	1	776	3	N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 925 RRCID -> 227517 COMPL. DATE 10/01/2006 TOTAL DEPTH 9275 PERF. 8520 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1139	-0-	-31	-0-	126	1	1013	2	Y	-0-					-0-
12	1209	N	1183	-0-	-26	-0-	134	1	1049	2	Y	-0-					-0-
01	1209	N	985	-0-	-224	-0-	111	1	874	2	Y	-0-					-0-
02	1644	N	1644	-0-	-0-	-0-	183	1	1461	2	Y	-0-					-0-
03	1656	N	1656	-0-	-0-	-0-	183	1	1472	2	Y	1	1	8			-0-
							1	9									
*04	1463	N	1463	-0-	-0-	-0-	160	1	1302	2	Y	1	1	8			-0-
							1	9									

CANYON RANCH WELL #: 2092E RRCID -> 227530 COMPL. DATE 08/08/2006 TOTAL DEPTH 6800 PERF. 4172 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 128 WELL #: 12 RRCID -> 227533 COMPL. DATE 08/30/2006 TOTAL DEPTH 7083 PERF. 5546 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	628	N	628	-0-	-0-	-0-	220	1	407	3	Y	1					2
							1	9									
12	651	N	644	-0-	-7	-0-	237	1	407	3	Y	-0-					2
01	620	N	497	-0-	-123	-0-	186	1	310	3	Y	1					3
							1	9									
02	588	N	543	-0-	-45	-0-	209	1	333	3	Y	1	3	1			1
							1	9									
03	651	N	610	-0-	-41	-0-	231	1	379	3	Y	-0-					1
*04	605	N	605	-0-	-0-	-0-	227	1	376	3	Y	2					3
							2	9									

KELLY 115 WELL #: 21 RRCID -> 227534 COMPL. DATE 12/20/2006 TOTAL DEPTH 6478 PERF. 4866 - 6210

11	240	N	86	-0-	-154	-0-	4	1	82	3	Y	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
01	265	N	265	-0-	-0-	-0-	111	1	154	3	Y	-0-					-0-
02	122	N	122	-0-	-0-	-0-	6	1	115	3	Y	1	1	1			-0-
							1	9									
03	123	N	123	-0-	-0-	-0-	6	1	117	3	Y	-0-					-0-
04	270	N	125	-0-	-145	-0-	6	1	118	3	Y	1	1	1			-0-
							1	9									

WILSON, DUKE WELL #: 3414 RRCID -> 227546 COMPL. DATE 08/03/2006 TOTAL DEPTH 6868 PERF. 5128 - 6352

11	900	N	838	-0-	-62	-0-	51	1	787	3	N	-0-					-0-
12	899	N	846	-0-	-53	-0-	52	1	794	3	N	-0-					-0-
01	930	N	871	-0-	-59	-0-	55	1	816	3	N	-0-					-0-
02	784	N	779	-0-	-5	-0-	49	1	730	3	N	-0-					-0-
03	837	N	800	-0-	-37	-0-	52	1	748	3	N	-0-					-0-
04	840	N	833	-0-	-7	-0-	55	1	778	3	N	-0-					-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227554 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

11	450	N	262	-0-	-188	-0-	18	1	244	3	N	-0-	1	1			-0-
12	403	N	357	-0-	-46	-0-	25	1	331	3	N	1					1
							1	9									
01	338	N	338	-0-	-0-	-0-	24	1	314	3	N	-0-	1	1			-0-
02	252	N	175	-0-	-77	-0-	11	1	164	3	N	-0-					-0-
03	372	N	365	-0-	-7	-0-	26	1	338	3	N	1					1
							1	9									
04	330	N	321	-0-	-9	-0-	18	1	303	3	N	-0-	1	1			-0-

KELLY 125 WELL #: 25 RRCID -> 227612 COMPL. DATE 10/19/2006 TOTAL DEPTH 6851 PERF. 5262 - 6700

11	795	N	795	-0-	-0-	-0-	116	1	675	3	N	4	4	1			4
							4	9									
12	795	N	795	-0-	-0-	-0-	119	1	670	3	N	5	5	1			4
							6	9									
01	930	N	762	-0-	-168	-0-	117	1	641	3	N	4	5	1			3
							4	9									
02	756	N	703	-0-	-53	-0-	109	1	590	3	N	4	3	1			4
							4	9									
03	806	N	767	-0-	-39	-0-	121	1	640	3	N	5	6	1			3
							6	9									
04	750	N	743	-0-	-7	-0-	116	1	623	3	N	4	3	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY WELL #: 126B RRCID -> 227620 COMPL. DATE 12/12/2006 TOTAL DEPTH 6566 PERF. 4888 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	X	1097	-0-	-193	-0-	73	1	1017	3	Y	6	7	1			4
							7	9									
12	1302	X	1185	-0-	-117	-0-	79	1	1100	3	Y	5	6	1			3
							6	9									
01	1209	N	1064	-0-	-145	-0-	70	1	993	3	Y	1					4
							1	9									
02	1036	N	864	-0-	-172	-0-	62	1	802	3	Y	-0-					4
03	1178	N	935	-0-	-243	-0-	69	1	865	3	Y	1					5
							1	9									
04	1020	N	861	-0-	-159	-0-	66	1	795	3	Y	-0-					5

GALBREATH 66 WELL #: 18 RRCID -> 227699 COMPL. DATE 02/11/2007 TOTAL DEPTH 6134 PERF. 5292 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1063	N	1063	-0-	-0-	-0-	63	1	994	3	Y	5					12
							6	9									
12	996	N	996	-0-	-0-	-0-	58	1	932	3	Y	5	10	1			7
							6	9									
01	930	N	922	-0-	-8	-0-	53	1	866	3	Y	3					10
							3	9									
02	840	N	824	-0-	-16	-0-	46	1	771	3	Y	6					16
							7	9									
03	930	N	860	-0-	-70	-0-	48	1	809	3	Y	3	11	1			8
							3	9									
04	900	N	796	-0-	-104	-0-	41	1	752	3	Y	3					11
							3	9									

WILSON, DUKE 21 1/2 WELL #: 6 RRCID -> 227701 COMPL. DATE 08/24/2006 TOTAL DEPTH 9700 PERF. 7218 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	87	-0-	-3	-0-	5	1	82	3	N	-0-					-0-
12	93	N	51	-0-	-42	-0-	3	1	48	3	N	-0-					-0-
01	93	N	66	-0-	-27	-0-	4	1	62	3	N	-0-					-0-
02	84	N	56	-0-	-28	-0-	4	1	52	3	N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
04	60	N	51	-0-	-9	-0-	3	1	48	3	N	-0-					-0-

SHURLEY 110 WELL #: 24 RRCID -> 227713 COMPL. DATE 11/29/2006 TOTAL DEPTH 6802 PERF. 5522 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1490	N	1490	-0-	-0-	-0-	91	1	1399	3	N	-0-					-0-
12	1483	N	1483	-0-	-0-	-0-	93	1	1390	3	N	-0-					-0-
01	1550	N	1544	-0-	-6	-0-	89	1	1455	3	N	-0-					-0-
02	1400	N	1309	-0-	-91	-0-	73	1	1236	3	N	-0-					-0-
03	1515	N	1515	-0-	-0-	-0-	73	1	1441	3	N	1	1	8			-0-
							1	9									
04	1500	N	1421	-0-	-79	-0-	67	1	1354	3	N	-0-					-0-

SHURLEY 110 WELL #: 23 RRCID -> 227716 COMPL. DATE 11/30/2006 TOTAL DEPTH 6873 PERF. 5542 - 6737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	927	-0-	-63	-0-	136	1	791	3	N	-0-					-0-
12	992	N	897	-0-	-95	-0-	138	1	759	3	N	-0-					-0-
01	992	N	919	-0-	-73	-0-	132	1	787	3	N	-0-					-0-
02	868	N	793	-0-	-75	-0-	119	1	674	3	N	-0-					-0-
03	899	N	876	-0-	-23	-0-	125	1	751	3	N	-0-					-0-
04	900	N	811	-0-	-89	-0-	119	1	692	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227722 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	303	N	303	-0-	-0-	-0-	136	1	167	3	N	-0-			-0-
12	310	N	305	-0-	-5	-0-	140	1	165	3	N	-0-			-0-
01	310	N	298	-0-	-12	-0-	136	1	162	3	N	-0-			-0-
02	281	N	281	-0-	-0-	-0-	127	1	154	3	N	-0-			-0-
03	315	N	315	-0-	-0-	-0-	141	1	174	3	N	-0-			-0-
*04	301	N	301	-0-	-0-	-0-	136	1	165	3	N	-0-			-0-

SIMMONS 72 WELL #: 7 RRCID -> 227726 COMPL. DATE 08/12/2006 TOTAL DEPTH 7610 PERF. 6264 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	49	-0-	-11	-0-	4	1	45	3	Y	-0-			-0-
12	31	N	23	-0-	-8	-0-	2	1	20	3	Y	1	1 8		-0-
							1	9							
01	31	N	8	-0-	-23	-0-	1	1	7	3	Y	-0-			-0-
02	56	N	7	-0-	-49	-0-	1	1	6	3	Y	-0-			-0-
03	31	N	7	-0-	-24	-0-	1	1	6	3	Y	-0-			-0-
04	8	N	6	-0-	-2	-0-	6	3			Y	-0-			-0-

EPPS, H. C. 38 WELL #: 5 RRCID -> 227728 COMPL. DATE 02/10/2007 TOTAL DEPTH 6822 PERF. 6536 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1278	N	1278	-0-	-0-	-0-	77	1	1198	3	Y	3	10 1		1
							3	9							
12	1312	N	1312	-0-	-0-	-0-	86	1	1218	3	Y	7			8
							8	9							
01	1333	N	1227	-0-	-106	-0-	83	1	1141	3	Y	3			11
							3	9							
02	1204	N	1068	-0-	-136	-0-	72	1	995	3	Y	1	11 1		1
							1	9							
03	1302	N	1252	-0-	-50	-0-	80	1	1165	3	Y	6			7
							7	9							
04	1200	N	1131	-0-	-69	-0-	95	1	1033	3	Y	3			10
							3	9							

REED 101 WELL #: 30 RRCID -> 227731 COMPL. DATE 02/28/2007 TOTAL DEPTH 6321 PERF. 4908 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	3	1	58	3	Y	-0-			-0-
12	62	N	54	-0-	-8	-0-	3	1	51	3	Y	-0-			-0-
01	62	N	57	-0-	-5	-0-	3	1	54	3	Y	-0-			-0-
02	59	N	59	-0-	-0-	-0-	3	1	56	3	Y	-0-			-0-
03	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-			-0-
*04	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-			-0-

HUDSPETH 8 WELL #: 1 RRCID -> 227758 COMPL. DATE 02/11/2007 TOTAL DEPTH 9017 PERF. 6760 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	600	N	456	-0-	-144	-0-	32	1	424	2	N	-0-			-0-
12	651	N	500	-0-	-151	-0-	34	1	466	2	N	-0-			-0-
01	558	N	512	-0-	-46	-0-	35	1	477	2	N	-0-			-0-
02	447	N	447	-0-	-0-	-0-	29	1	418	2	N	-0-			-0-
03	584	N	584	-0-	-0-	-0-	37	1	547	2	N	-0-			-0-
*04	669	N	669	-0-	-0-	-0-	43	1	626	2	N	-0-			-0-

CANYON RANCH WELL #: 504S RRCID -> 227759 COMPL. DATE 12/20/2006 TOTAL DEPTH 4325 PERF. 3244 - 3716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 28A WELL #: 3 RRCID -> 227761 COMPL. DATE 11/29/2006 TOTAL DEPTH 8331 PERF. 7340 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2366	-0-	-544	-0-	118	1	2197	3	Y	46	42	1			31
							51	9									
12	3007	X	2226	-0-	-781	-0-	112	1	2078	3	Y	33	37	1	3	8	24
							36	9									
01	3007	X	2317	-0-	-690	-0-	114	1	2153	3	Y	45	43	1			26
							50	9									
02	2716	X	2148	-0-	-568	-0-	108	1	1998	3	Y	38	26	1			38
							42	9									
03	2635	X	2287	-0-	-348	-0-	121	1	2127	3	Y	35	37	1			36
							39	9									
04	2370	X	2187	-0-	-183	-0-	116	1	2028	3	Y	39	40	1			35
							43	9									

ALDWELL RANCH B 143 WELL #: 2 RRCID -> 227764 COMPL. DATE 11/07/2006 TOTAL DEPTH 8978 PERF. 7504 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	710	N	710	-0-	-0-	-0-	148	1	562	2	Y	-0-					-0-
12	823	N	823	-0-	-0-	-0-	164	1	659	2	Y	-0-					-0-
01	749	N	749	-0-	-0-	-0-	160	1	589	2	Y	-0-					-0-
02	652	N	652	-0-	-0-	-0-	144	1	506	2	Y	2	2	8			-0-
							2	9									
03	776	N	776	-0-	-0-	-0-	160	1	616	2	Y	-0-					-0-
*04	679	N	679	-0-	-0-	-0-	151	1	528	2	Y	-0-					-0-

MAYER WELL #: 56 RRCID -> 227795 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	457	N	457	-0-	-0-	-0-	21	1	436	3	N	-0-					-0-
12	872	N	872	-0-	-0-	-0-	40	1	832	3	N	-0-					-0-
01	837	N	837	-0-	-0-	-0-	38	1	799	3	N	-0-					-0-
02	748	N	748	-0-	-0-	-0-	34	1	714	3	N	-0-					-0-
03	821	N	821	-0-	-0-	-0-	38	1	783	3	N	-0-					-0-
*04	758	N	758	-0-	-0-	-0-	36	1	722	3	N	-0-					-0-

MAYER WELL #: 55 RRCID -> 227799 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	614	N	614	-0-	-0-	-0-	28	1	586	3	N	-0-					-0-
12	1124	N	1124	-0-	-0-	-0-	51	1	1073	3	N	-0-					-0-
01	903	N	903	-0-	-0-	-0-	41	1	862	3	N	-0-					-0-
02	811	N	811	-0-	-0-	-0-	37	1	774	3	N	-0-					-0-
03	726	N	726	-0-	-0-	-0-	33	1	693	3	N	-0-					-0-
*04	705	N	705	-0-	-0-	-0-	33	1	672	3	N	-0-					-0-

SHURLEY 141 WELL #: 20 RRCID -> 227802 COMPL. DATE 11/04/2006 TOTAL DEPTH 7017 PERF. 5426 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	587	-0-	-283	-0-	30	1	553	3	Y	4	4	1			4
							4	9									
12	868	N	368	-0-	-500	-0-	19	1	347	3	Y	2	4	1			2
							2	9									
01	868	N	337	-0-	-531	-0-	16	1	320	3	Y	1	2	1			1
							1	9									
02	605	N	605	-0-	-0-	-0-	33	1	566	3	Y	5	2	1			4
							6	9									
03	692	N	692	-0-	-0-	-0-	39	1	645	3	Y	7	6	1	2	8	3
							8	9									
*04	362	N	362	-0-	-0-	-0-	20	1	340	3	Y	2	3	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227803 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	168	-0-	-12	-0-	8	1	160	3	N	-0-					-0-
12	186	N	173	-0-	-13	-0-	8	1	165	3	N	-0-					-0-
01	186	N	162	-0-	-24	-0-	8	1	154	3	N	-0-					-0-
02	168	N	138	-0-	-30	-0-	7	1	131	3	N	-0-					-0-
03	186	N	171	-0-	-15	-0-	8	1	163	3	N	-0-					-0-
*04	164	N	164	-0-	-0-	-0-	8	1	156	3	N	-0-					-0-

SHURLEY 141 WELL #: 21 RRCID -> 227807 COMPL. DATE 11/04/2006 TOTAL DEPTH 6885 PERF. 5170 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	384	N	384	-0-	-0-	-0-	20	1	362	3	Y	2	2	1			2
							2	9									
12	403	N	116	-0-	-287	-0-	6	1	109	3	Y	1	2	1			1
							1	9									
01	403	N	211	-0-	-192	-0-	10	1	200	3	Y	1	1	1			1
							1	9									
02	364	N	60	-0-	-304	-0-	3	1	57	3	Y	-0-	1	1			-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
04	210	N	36	-0-	-174	-0-	2	1	34	3	Y	-0-					-0-

MAYER 49 WELL #: 8 RRCID -> 227810 COMPL. DATE 11/09/2006 TOTAL DEPTH 8088 PERF. 6358 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	204	N	204	-0-	-0-	-0-	75	1	129	3	Y	-0-					1
12	155	N	155	-0-	-0-	-0-	33	1	122	3	Y	-0-					1
01	156	N	156	-0-	-0-	-0-	29	1	127	3	Y	-0-					1
02	135	N	135	-0-	-0-	-0-	24	1	111	3	Y	-0-	1	1			-0-
03	184	N	184	-0-	-0-	-0-	59	1	125	3	Y	-0-					-0-
*04	126	N	126	-0-	-0-	-0-	15	1	111	3	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227821 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	436	-0-	-44	-0-	26	1	410	2	Y	-0-					-0-
12	496	N	455	-0-	-41	-0-	28	1	427	2	Y	-0-					-0-
01	578	N	578	-0-	-0-	-0-	31	1	547	2	Y	-0-					-0-
02	563	N	563	-0-	-0-	-0-	26	1	537	2	Y	-0-					-0-
03	700	N	700	-0-	-0-	-0-	33	1	667	2	Y	-0-					-0-
*04	636	N	636	-0-	-0-	-0-	30	1	606	2	Y	-0-					-0-

KELLY 125 WELL #: 24 RRCID -> 227836 COMPL. DATE 11/28/2006 TOTAL DEPTH 6801 PERF. 5148 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1372	-0-	-8	-0-	155	1	1209	3	Y	7	7	1			5
							8	9									
12	1426	N	1392	-0-	-34	-0-	159	1	1227	3	Y	5	7	1			3
							6	9									
01	1341	N	1341	-0-	-0-	-0-	152	1	1187	3	Y	2					5
							2	9									
02	1302	N	1302	-0-	-0-	-0-	153	1	1149	3	Y	-0-					5
03	1450	N	1450	-0-	-0-	-0-	172	1	1276	3	Y	2	1	8			6
							2	9									
04	1290	N	1281	-0-	-9	-0-	161	1	1114	3	Y	5	4	8			7
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 22 RRCID -> 227870 COMPL. DATE 12/21/2006 TOTAL DEPTH 6609 PERF. 4960 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	X	962	-0-	-58	-0-	132	1	824	3	Y	5	3	1			3
							6	9									
12	1054	X	962	-0-	-92	-0-	136	1	822	3	Y	4	6	1			1
							4	9									
01	1023	N	986	-0-	-37	-0-	139	1	845	3	Y	2	3	1			-0-
							2	9									
02	896	N	870	-0-	-26	-0-	124	1	740	3	Y	5	3	1			2
							6	9									
03	961	N	949	-0-	-12	-0-	138	1	807	3	Y	4	3	1			3
							4	9									
04	960	N	925	-0-	-35	-0-	132	1	785	3	Y	7	6	1	2	8	2
							8	9									

REED 100 WELL #: 27 RRCID -> 227882 COMPL. DATE 02/11/2007 TOTAL DEPTH 6323 PERF. 4877 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	171	-0-	-9	-0-	8	1	161	3	Y	2	1	1			1
							2	9									
12	186	N	170	-0-	-16	-0-	8	1	162	3	Y	-0-	1	1			-0-
01	186	N	185	-0-	-1	-0-	10	1	174	3	Y	1	1	1			-0-
							1	9									
02	200	N	200	-0-	-0-	-0-	10	1	189	3	Y	1	1	1			-0-
							1	9									
03	222	N	222	-0-	-0-	-0-	12	1	208	3	Y	2	1	1			1
							2	9									
*04	211	N	211	-0-	-0-	-0-	11	1	200	3	Y	-0-	1	1			-0-

WHITEHEAD 8 WELL #: 5 RRCID -> 227920 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	936	-0-	-354	-0-	83	1	853	2	Y	-0-					-0-
12	1102	N	1102	-0-	-0-	-0-	92	1	1010	2	Y	-0-					-0-
01	1178	N	1107	-0-	-71	-0-	29	1	1078	2	Y	-0-					-0-
02	977	N	977	-0-	-0-	-0-	977	2			Y	-0-					-0-
03	1193	N	1193	-0-	-0-	-0-	1193	2			Y	-0-					-0-
04	1080	N	1028	-0-	-52	-0-	1028	2			Y	-0-					-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228027 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	535	-0-	-35	-0-	36	1	498	3	Y	1	2	1			-0-
							1	9									
12	558	N	546	-0-	-12	-0-	38	1	507	3	Y	1					1
							1	9									
01	558	N	445	-0-	-113	-0-	31	1	413	3	Y	1	2	1			-0-
							1	9									
02	504	N	496	-0-	-8	-0-	32	1	463	3	Y	1					1
							1	9									
03	558	N	510	-0-	-48	-0-	36	1	474	3	Y	-0-					1
*04	512	N	512	-0-	-0-	-0-	29	1	482	3	Y	1	2	1			-0-
							1	9									

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228040 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-
04	60	N	39	-0-	-21	-0-	2	1	37	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228071 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	818	-0-	-82	-0-	54	1	764	2	N	-0-					-0-
12	899	N	850	-0-	-49	-0-	56	1	794	2	N	-0-					-0-
01	899	N	819	-0-	-80	-0-	52	1	767	2	N	-0-					-0-
02	780	N	780	-0-	-0-	-0-	48	1	732	2	N	-0-					-0-
03	837	N	823	-0-	-14	-0-	46	1	777	2	N	-0-					-0-
04	780	N	742	-0-	-38	-0-	35	1	707	2	N	-0-					-0-

EPPS, H.C. 49 WELL #: 3 RRCID -> 228095 COMPL. DATE 02/22/2007 TOTAL DEPTH 6000 PERF. 3925 - 5182

11	720	N	678	-0-	-42	-0-	41	1	635	3	Y	2	6	1			1
							2	9									
12	744	N	614	-0-	-130	-0-	41	1	570	3	Y	3					4
							3	9									
01	651	N	423	-0-	-228	-0-	29	1	393	3	Y	1					5
							1	9									
02	644	N	546	-0-	-98	-0-	37	1	509	3	Y	-0-	5	1			-0-
03	679	N	679	-0-	-0-	-0-	43	1	629	3	Y	6	2	8			4
							7	9									
*04	627	N	627	-0-	-0-	-0-	53	1	572	3	Y	2					6
							2	9									

WARD, JOHN A. WELL #: 8 RRCID -> 228339 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

11	540	N	477	-0-	-63	-0-	219	1	258	3	N	-0-					-0-
12	527	N	473	-0-	-54	-0-	225	1	248	3	N	-0-					-0-
01	527	N	449	-0-	-78	-0-	217	1	232	3	N	-0-					-0-
02	448	N	264	-0-	-184	-0-	73	1	191	3	N	-0-					-0-
03	465	N	200	-0-	-265	-0-	12	1	188	3	N	-0-					-0-
04	420	N	167	-0-	-253	-0-	8	1	159	3	N	-0-					-0-

WARD, RIP "B" WELL #: 103 RRCID -> 228356 COMPL. DATE 09/24/2006 TOTAL DEPTH 6450 PERF. 5310 - 6296

11	1650	N	1518	-0-	-132	-0-	84	1	1434	3	N	-0-					-0-
12	1705	N	1445	-0-	-260	-0-	77	1	1367	3	N	1	1	8			-0-
							1	9									
01	1674	N	1421	-0-	-253	-0-	79	1	1342	3	N	-0-					-0-
02	1428	N	1306	-0-	-122	-0-	77	1	1229	3	N	-0-					-0-
03	1457	N	1398	-0-	-59	-0-	85	1	1312	3	N	1	1	8			-0-
							1	9									
*04	1452	N	1452	-0-	-0-	-0-	72	1	1380	3	N	-0-					-0-

GALBREATH 65 WELL #: 13 RRCID -> 228360 COMPL. DATE 06/29/2006 TOTAL DEPTH 6100 PERF. 4680 - 5886

11	1200	X	1115	-0-	-85	-0-	146	1	963	3	Y	5					16
							6	9									
12	1240	X	1159	-0-	-81	-0-	149	1	1004	3	Y	5	13	1			8
							6	9									
01	1178	N	1136	-0-	-42	-0-	147	1	985	3	Y	4					12
							4	9									
02	1036	N	1034	-0-	-2	-0-	131	1	895	3	Y	7					19
							8	9									
03	1147	N	948	-0-	-199	-0-	135	1	811	3	Y	2	13	1			8
							2	9									
*04	1134	N	1134	-0-	-0-	-0-	138	1	990	3	Y	5					13
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 84 RRCID -> 228384 COMPL. DATE 12/11/2006 TOTAL DEPTH 8150 PERF. 6290 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
02	17	N	17	-0-	-0-	-0-	15	3	2	9	N	2	2	8			-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	90	N	30	-0-	-60	-0-	30	3			N	-0-					-0-

SIMMONS RANCH WELL #: 85 RRCID -> 228386 COMPL. DATE 12/17/2006 TOTAL DEPTH 8100 PERF. 6288 - 6704

11	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
12	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
01	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
02	84	N	70	-0-	-14	-0-	70	3			N	-0-					-0-
03	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

CANYON RANCH WELL #: 204S RRCID -> 228390 COMPL. DATE 12/17/2006 TOTAL DEPTH 5319 PERF. 2866 - 2972

11	1102	N	1102	-0-	-0-	-0-	32	1	1070	3	Y	-0-					-0-
12	1178	N	1127	-0-	-51	-0-	30	1	1097	3	Y	-0-					-0-
01	1302	N	1248	-0-	-54	-0-	27	1	1221	3	Y	-0-					-0-
02	1121	N	1121	-0-	-0-	-0-	24	1	1097	3	Y	-0-					-0-
03	1174	N	1174	-0-	-0-	-0-	25	1	1149	3	Y	-0-					-0-
04	1200	N	1094	-0-	-106	-0-	23	1	1071	3	Y	-0-					-0-

GENINI WELL #: 3913 RRCID -> 228534 COMPL. DATE 12/03/2006 TOTAL DEPTH 7645 PERF. 5560 - 6814

11	1530	N	1402	-0-	-128	-0-	114	1	1288	3	Y	-0-					1
12	1393	N	1393	-0-	-0-	-0-	114	1	1279	3	Y	-0-					1
01	1612	N	1195	-0-	-417	-0-	113	1	1082	3	Y	-0-					1
02	1398	N	1398	-0-	-0-	-0-	117	1	1281	3	Y	-0-					1
03	1528	N	1528	-0-	-0-	-0-	135	1	1393	3	Y	-0-					1
*04	1447	N	1447	-0-	-0-	-0-	119	1	1328	3	Y	-0-					1

JONES 118 WELL #: 27 RRCID -> 228540 COMPL. DATE 04/06/2007 TOTAL DEPTH 6423 PERF. 4994 - 6298

11	708	N	708	-0-	-0-	-0-	26	1	678	3	Y	4	3	1			4
							4	9									
12	714	N	714	-0-	-0-	-0-	26	1	682	3	Y	5	5	1			4
							6	9									
01	715	N	715	-0-	-0-	-0-	26	1	685	3	Y	4	5	1			3
							4	9									
02	676	N	676	-0-	-0-	-0-	27	1	643	3	Y	5	3	1			5
							6	9									
03	762	N	762	-0-	-0-	-0-	32	1	724	3	Y	5	7	1			3
							6	9									
*04	704	N	704	-0-	-0-	-0-	28	1	672	3	Y	4	3	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 18A WELL #: 4 RRCID -> 228548 COMPL. DATE 12/19/2006 TOTAL DEPTH 8750 PERF. 7386 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	775	N	775	-0-	-0-	-0-	39	1	728	3	Y	7	5	1			6
							8	9									
12	707	N	707	-0-	-0-	-0-	36	1	668	3	Y	3	6	1			3
							3	9									
01	837	N	791	-0-	-46	-0-	39	1	748	3	Y	4	2	1			5
							4	9									
02	728	N	674	-0-	-54	-0-	34	1	636	3	Y	4	2	1			7
							4	9									
03	753	N	753	-0-	-0-	-0-	40	1	709	3	Y	4	6	1			5
							4	9									
04	780	N	698	-0-	-82	-0-	38	1	654	3	Y	5	4	1			6
							6	9									

HUDSPETH 54 WELL #: 10 RRCID -> 228550 COMPL. DATE 02/15/2007 TOTAL DEPTH 8572 PERF. 6634 - 7520

11	1530	N	1526	-0-	-4	-0-	106	1	1420	2	N	-0-					-0-
12	1953	N	1510	-0-	-443	-0-	102	1	1408	2	N	-0-					-0-
01	1829	N	1552	-0-	-277	-0-	105	1	1447	2	N	-0-					-0-
02	1428	N	1377	-0-	-51	-0-	90	1	1287	2	N	-0-					-0-
03	1536	N	1536	-0-	-0-	-0-	98	1	1438	2	N	-0-					-0-
04	1500	N	1471	-0-	-29	-0-	95	1	1376	2	N	-0-					-0-

RIMEL WELL #: 3 RRCID -> 228555 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

11	150	N	144	-0-	-6	-0-	10	1	134	2	N	-0-					-0-
12	155	N	153	-0-	-2	-0-	10	1	143	2	N	-0-					-0-
01	155	N	148	-0-	-7	-0-	10	1	138	2	N	-0-					-0-
02	140	N	136	-0-	-4	-0-	9	1	127	2	N	-0-					-0-
03	155	N	134	-0-	-21	-0-	9	1	125	2	N	-0-					-0-
04	150	N	125	-0-	-25	-0-	8	1	117	2	N	-0-					-0-

REED 116 WELL #: 23 RRCID -> 228569 COMPL. DATE 09/15/2006 TOTAL DEPTH 6632 PERF. 5022 - 6400

11	1080	N	774	-0-	-306	-0-	37	1	733	3	Y	4	2	1			3
							4	9									
12	1023	N	807	-0-	-216	-0-	40	1	763	3	Y	4	6	1			1
							4	9									
01	856	N	856	-0-	-0-	-0-	44	1	810	3	Y	2	3	1			-0-
							2	9									
02	785	N	785	-0-	-0-	-0-	39	1	740	3	Y	5	3	1			2
							6	9									
03	867	N	867	-0-	-0-	-0-	45	1	818	3	Y	4	3	1			3
							4	9									
04	840	N	831	-0-	-9	-0-	42	1	783	3	Y	5	6	1			2
							6	9									

SHURLEY 123 WELL #: 21 RRCID -> 228571 COMPL. DATE 10/22/2006 TOTAL DEPTH 6625 PERF. 5296 - 6216

11	823	N	823	-0-	-0-	-0-	30	1	787	3	N	5	4	1			5
							6	9									
12	868	N	867	-0-	-1	-0-	32	1	828	3	N	6	6	1			5
							7	9									
01	868	N	831	-0-	-37	-0-	30	1	797	3	N	4	6	1			3
							4	9									
02	786	N	786	-0-	-0-	-0-	32	1	747	3	N	6	4	1			5
							7	9									
03	868	N	866	-0-	-2	-0-	36	1	823	3	N	6	8	1			3
							7	9									
*04	857	N	857	-0-	-0-	-0-	34	1	816	3	N	6	4	1			5
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 23 RRCID -> 228575 COMPL. DATE 10/21/2006 TOTAL DEPTH 6490 PERF. 5132 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	981	-0-		-219	-0-	35	1	939	3	N	6	5	1			6
								7	9									
12	1147	N	1032	-0-		-115	-0-	38	1	986	3	N	7	7	1			6
								8	9									
01	1054	N	1008	-0-		-46	-0-	37	1	965	3	N	5	7	1			4
								6	9									
02	924	N	905	-0-		-19	-0-	37	1	860	3	N	7	5	1			6
								8	9									
03	1023	N	987	-0-		-36	-0-	41	1	938	3	N	7	9	1			4
								8	9									
04	990	N	935	-0-		-55	-0-	37	1	891	3	N	6	4	1			6
								7	9									

SHANNON 52 WELL #: 18 RRCID -> 228637 COMPL. DATE 10/06/2006 TOTAL DEPTH 8150 PERF. 6520 - 6576

11	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228705 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	283	-0-		-377	-0-	17	1	265	2	Y	1	2	1			1
								1	9									
12	651	N	186	-0-		-465	-0-	11	1	174	2	Y	1					2
								1	9									
01	558	N	176	-0-		-382	-0-	10	1	166	2	Y	-0-	2	1			-0-
02	252	N	130	-0-		-122	-0-	7	1	122	2	Y	1					1
								1	9									
03	186	N	166	-0-		-20	-0-	9	1	157	2	Y	-0-	1	1			-0-
*04	820	N	820	-0-		-0-	-0-	48	1	769	2	Y	3					3
								3	9									

SHURLEY 165 WELL #: 11 RRCID -> 228716 COMPL. DATE 10/28/2006 TOTAL DEPTH 7155 PERF. 5624 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	775	N	775	-0-		-0-	-0-	40	1	729	3	N	5	3	1			5
								6	9									
12	806	N	790	-0-		-16	-0-	41	1	743	3	N	5	5	1			5
								6	9									
01	806	N	788	-0-		-18	-0-	38	1	747	3	N	3	5	1			3
								3	9									
02	728	N	704	-0-		-24	-0-	38	1	659	3	N	6	4	1			5
								7	9									
03	775	N	748	-0-		-27	-0-	42	1	700	3	N	5	7	1			3
								6	9									
04	750	N	738	-0-		-12	-0-	40	1	694	3	N	4	3	1			4
								4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 168 WELL #: 10 RRCID -> 228717 COMPL. DATE 08/10/2006 TOTAL DEPTH 7128 PERF. 5576 - 7034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	919	-0-	-131	-0-	134	1	783	3	Y	2					4
							2	9									
12	1147	N	959	-0-	-188	-0-	146	1	812	3	Y	1					5
							1	9									
01	961	N	713	-0-	-248	-0-	114	1	597	3	Y	2					7
							2	9									
02	868	N	743	-0-	-125	-0-	119	1	624	3	Y	-0-	6	1			1
03	964	N	964	-0-	-0-	-0-	138	1	825	3	Y	1					2
							1	9									
*04	893	N	893	-0-	-0-	-0-	136	1	751	3	Y	5					7
							6	9									

CANYON RANCH 105 WELL #: 11S RRCID -> 228720 COMPL. DATE 12/03/2006 TOTAL DEPTH 6600 PERF. 4672 - 6219

11	750	X	713	-0-	-37	-0-	713	3			N	-0-					-0-
12	775	X	696	-0-	-79	-0-	696	3			N	-0-					-0-
01	775	N	114	-0-	-661	-0-	114	3			N	-0-					-0-
02	672	N	1	-0-	-671	-0-	1	3			N	-0-					-0-
03	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
*04	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228818 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

11	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
12	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
01	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*04	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228895 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

11	3270	X	2931	-0-	-339	-0-	178	1	2753	2	N	-0-					-0-
12	3379	X	2942	-0-	-437	-0-	179	1	2763	2	N	-0-					-0-
01	3720	X	3576	-0-	-144	-0-	194	1	3382	2	N	-0-					-0-
02	3806	X	3806	-0-	-0-	-0-	178	1	3628	2	N	-0-					-0-
03	3984	X	3984	-0-	-0-	-0-	188	1	3796	2	N	-0-					-0-
*04	3814	X	3814	-0-	-0-	-0-	181	1	3633	2	N	-0-					-0-

WARD, RC WELL #: 8 RRCID -> 228911 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

11	408	N	408	-0-	-0-	-0-	22	1	386	3	N	-0-					-0-
12	399	N	399	-0-	-0-	-0-	21	1	378	3	N	-0-					-0-
01	376	N	376	-0-	-0-	-0-	21	1	355	3	N	-0-					-0-
02	346	N	346	-0-	-0-	-0-	20	1	326	3	N	-0-					-0-
03	372	N	371	-0-	-1	-0-	23	1	348	3	N	-0-					-0-
*04	369	N	369	-0-	-0-	-0-	18	1	351	3	N	-0-					-0-

SHURLEY 94 WELL #: 19 RRCID -> 229111 COMPL. DATE 12/15/2006 TOTAL DEPTH 6294 PERF. 5280 - 6060

11	480	N	429	-0-	-51	-0-	111	1	318	3	N	-0-					-0-
12	496	N	405	-0-	-91	-0-	113	1	292	3	N	-0-					-0-
01	496	N	404	-0-	-92	-0-	111	1	293	3	N	-0-					-0-
02	392	N	333	-0-	-59	-0-	98	1	235	3	N	-0-					-0-
03	403	N	396	-0-	-7	-0-	108	1	288	3	N	-0-					-0-
04	390	N	322	-0-	-68	-0-	61	1	261	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 26 RRCID -> 229112 COMPL. DATE 03/10/2007 TOTAL DEPTH 6421 PERF. 5008 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	193	-0-	-137	-0-	60	1	132	3	Y	1	1	1			1
							1	9									
12	310	N	183	-0-	-127	-0-	52	1	130	3	Y	1	1	1			1
							1	9									
01	310	N	119	-0-	-191	-0-	4	1	115	3	Y	-0-	1	1			-0-
02	168	N	109	-0-	-59	-0-	8	1	99	3	Y	2	1	1			1
							2	9									
03	186	N	174	-0-	-12	-0-	40	1	133	3	Y	1	1	1			1
							1	9									
*04	151	N	151	-0-	-0-	-0-	26	1	124	3	Y	1	1	1			1
							1	9									

CUSENBARY 58 WELL #: 7 RRCID -> 229116 COMPL. DATE 12/14/2006 TOTAL DEPTH 5965 PERF. 5218 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1010	-0-	-280	-0-	76	1	934	3	N	-0-					-0-
12	1271	N	1171	-0-	-100	-0-	92	1	1079	3	N	-0-					-0-
01	1209	N	1144	-0-	-65	-0-	91	1	1053	3	N	-0-					-0-
02	952	N	923	-0-	-29	-0-	80	1	843	3	N	-0-					-0-
03	1178	N	223	-0-	-955	-0-	20	1	200	3	N	3	3	8			-0-
							3	9									
04	1110	N	903	-0-	-207	-0-	73	1	830	3	N	-0-					-0-

FIELDS 14 WELL #: 14 RRCID -> 229118 COMPL. DATE 12/03/2006 TOTAL DEPTH 5781 PERF. 4928 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	311	N	311	-0-	-0-	-0-	19	1	292	3	N	-0-					-0-
12	341	N	316	-0-	-25	-0-	20	1	296	3	N	-0-					-0-
01	310	N	285	-0-	-25	-0-	19	1	266	3	N	-0-					-0-
02	280	N	262	-0-	-18	-0-	18	1	244	3	N	-0-					-0-
03	310	N	259	-0-	-51	-0-	22	1	237	3	N	-0-					-0-
*04	271	N	271	-0-	-0-	-0-	19	1	252	3	N	-0-					-0-

GALBREATH 78 WELL #: 12 RRCID -> 229121 COMPL. DATE 03/02/2007 TOTAL DEPTH 6200 PERF. 4948 - 4964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	467	N	467	-0-	-0-	-0-	28	1	436	3	Y	3					7
							3	9									
12	510	N	510	-0-	-0-	-0-	30	1	479	3	Y	1	5	1			3
							1	9									
01	517	N	517	-0-	-0-	-0-	29	1	485	3	Y	3					6
							3	9									
02	448	N	441	-0-	-7	-0-	24	1	414	3	Y	3					9
							3	9									
03	496	N	435	-0-	-61	-0-	24	1	410	3	Y	1	6	1			4
							1	9									
04	510	N	456	-0-	-54	-0-	23	1	431	3	Y	2					6
							2	9									

EPPS, H.C. 49 WELL #: 2 RRCID -> 229122 COMPL. DATE 03/10/2007 TOTAL DEPTH 6000 PERF. 4448 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	703	-0-	-47	-0-	42	1	659	3	Y	2	6	1			1
							2	9									
12	775	N	716	-0-	-59	-0-	47	1	666	3	Y	3					4
							3	9									
01	744	N	693	-0-	-51	-0-	47	1	644	3	Y	2					6
							2	9									
02	688	N	688	-0-	-0-	-0-	46	1	641	3	Y	1	6	1			1
							1	9									
03	755	N	755	-0-	-0-	-0-	48	1	704	3	Y	3					4
							3	9									
*04	691	N	691	-0-	-0-	-0-	58	1	631	3	Y	2					6
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 1147S RRCID -> 229170 COMPL. DATE 11/23/2006 TOTAL DEPTH 6600 PERF. 6136 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	904	-0-	-26	-0-	904	3			N	-0-					-0-
12	961	N	923	-0-	-38	-0-	923	3			N	-0-					-0-
01	930	N	914	-0-	-16	-0-	914	3			N	-0-					-0-
02	840	N	837	-0-	-3	-0-	837	3			N	-0-					-0-
03	930	N	918	-0-	-12	-0-	918	3			N	-0-					-0-
*04	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-

CANYON RANCH WELL #: 1062X RRCID -> 229171 COMPL. DATE 11/01/2006 TOTAL DEPTH 6940 PERF. 4614 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
12	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
01	589	N	571	-0-	-18	-0-	571	3			N	-0-					-0-
02	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
03	589	N	533	-0-	-56	-0-	533	3			N	-0-					-0-
*04	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-

CANYON RANCH WELL #: 408S RRCID -> 229172 COMPL. DATE 12/29/2006 TOTAL DEPTH 4300 PERF. 3236 - 3696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	512	-0-	-58	-0-	15	1	497	3	Y	-0-					-0-
12	600	N	600	-0-	-0-	-0-	16	1	584	3	Y	-0-					-0-
01	608	N	608	-0-	-0-	-0-	13	1	595	3	Y	-0-					-0-
02	542	N	542	-0-	-0-	-0-	12	1	530	3	Y	-0-					-0-
03	589	N	461	-0-	-128	-0-	10	1	451	3	Y	-0-					-0-
04	570	N	532	-0-	-38	-0-	11	1	521	3	Y	-0-					-0-

CAUTHORN 86 WELL #: 9 RRCID -> 229231 COMPL. DATE 03/28/2007 TOTAL DEPTH 6550 PERF. 4812 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1121	-0-	-109	-0-	108	1	1013	3	Y	-0-	4	1			2
12	1182	N	1182	-0-	-0-	-0-	116	1	1063	3	Y	3	4	1			1
							3	9									
01	1178	N	818	-0-	-360	-0-	86	1	731	3	Y	1					2
							1	9									
02	1189	N	1189	-0-	-0-	-0-	115	1	1073	3	Y	1					3
							1	9									
03	1178	N	895	-0-	-283	-0-	25	1	869	3	Y	1					4
							1	9									
*04	1094	N	1094	-0-	-0-	-0-	1093	3	1	9	Y	1					5

JOHANSEN A-80 WELL #: 3 RRCID -> 229244 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	3	-0-	-27	-0-	3	2			Y	-0-					-0-
12	14	N	14	-0-	-0-	-0-	1	1	13	2	Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
03	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH 35 WELL #: 2 RRCID -> 229297 COMPL. DATE 01/14/2007 TOTAL DEPTH 8470 PERF. 7390 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	453	-0-	-147	-0-	21	1	432	3	N	-0-					-0-
12	527	N	244	-0-	-283	-0-	11	1	233	3	N	-0-					-0-
01	372	N	259	-0-	-113	-0-	12	1	247	3	N	-0-					-0-
02	420	N	118	-0-	-302	-0-	5	1	113	3	N	-0-					-0-
03	1074	N	1074	-0-	-0-	-0-	50	1	1024	3	N	-0-					-0-
*04	982	N	982	-0-	-0-	-0-	46	1	936	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1C WELL #: 2 RRCID -> 229311 COMPL. DATE 07/28/2006 TOTAL DEPTH 8260 PERF. 5516 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-
12	13	N	5	-0-	-8	-0-	5	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*04	135	N	135	-0-	-0-	-0-	7	1	128	3	N	-0-					-0-

SHURLEY 147 WELL #: 23 RRCID -> 229552 COMPL. DATE 11/19/2006 TOTAL DEPTH 7309 PERF. 5560 - 7056

11	180	N	42	-0-	-138	-0-	2	1	40	3	Y	-0-					-0-
12	402	N	402	-0-	-0-	-0-	21	1	377	3	Y	4	2	8			2
							4	9									
01	324	N	324	-0-	-0-	-0-	16	1	306	3	Y	2	3	1			1
							2	9									
02	273	N	273	-0-	-0-	-0-	15	1	256	3	Y	2	1	1			2
							2	9									
03	286	N	286	-0-	-0-	-0-	16	1	268	3	Y	2	3	1			1
							2	9									
*04	263	N	263	-0-	-0-	-0-	14	1	247	3	Y	2	1	1			2
							2	9									

WILSON, DUKE WELL #: 1752 RRCID -> 229612 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

11	690	N	651	-0-	-39	-0-	40	1	611	3	N	-0-					-0-
12	713	N	635	-0-	-78	-0-	39	1	596	3	N	-0-					-0-
01	713	N	628	-0-	-85	-0-	39	1	589	3	N	-0-					-0-
02	616	N	561	-0-	-55	-0-	35	1	526	3	N	-0-					-0-
03	644	N	644	-0-	-0-	-0-	42	1	602	3	N	-0-					-0-
04	600	N	92	-0-	-508	-0-	6	1	86	3	N	-0-					-0-

NICKS, GERALD 5 WELL #: 1 RRCID -> 229616 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

11	371	N	371	-0-	-0-	-0-	22	1	347	2	Y	2	1	1			1
							2	9									
12	310	N	212	-0-	-98	-0-	13	1	197	2	Y	2	1	8			2
							2	9									
01	310	X	126	-0-	-184	-0-	7	1	119	2	Y	-0-	2	1			-0-
02	336	X	113	-0-	-223	-0-	6	1	106	2	Y	1					1
							1	9									
03	372	X	102	-0-	-270	-0-	5	1	97	2	Y	-0-	1	1			-0-
04	360	X	259	-0-	-101	-0-	15	1	243	2	Y	1					1
							1	9									

SIMMONS 'A' WELL #: 3D RRCID -> 229982 COMPL. DATE 07/02/2006 TOTAL DEPTH 7028 PERF. 6048 - 6830

11	660	N	615	-0-	-45	-0-	615	3			N	-0-					-0-
12	651	N	640	-0-	-11	-0-	640	3			N	-0-					-0-
01	651	N	611	-0-	-40	-0-	611	3			N	-0-					-0-
02	588	N	545	-0-	-43	-0-	545	3			N	-0-					-0-
03	651	N	582	-0-	-69	-0-	582	3			N	-0-					-0-
04	600	N	566	-0-	-34	-0-	566	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 13 RRCID -> 230187 COMPL. DATE 11/11/2006 TOTAL DEPTH 7175 PERF. 5560 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	153	-0-	-87	-0-	25	1	127	3	Y	1	1	1			1
							1	9									
12	248	N	194	-0-	-54	-0-	41	1	152	3	Y	1	1	1			1
							1	9									
01	217	N	174	-0-	-43	-0-	66	1	108	3	Y	-0-	1	1			-0-
02	156	N	156	-0-	-0-	-0-	34	1	120	3	Y	2	1	1			1
							2	9									
03	186	N	153	-0-	-33	-0-	31	1	121	3	Y	1	1	1			1
							1	9									
04	180	N	136	-0-	-44	-0-	19	1	116	3	Y	1	1	1			1
							1	9									

SHURLEY 99 WELL #: 21 RRCID -> 230197 COMPL. DATE 02/14/2007 TOTAL DEPTH 6525 PERF. 6023 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
12	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
*04	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-

CANYON RANCH WELL #: 1132SD RRCID -> 230289 COMPL. DATE 09/06/2004 TOTAL DEPTH 6758 PERF. 6342 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1886	-0-	-64	-0-	1886	3			N	-0-					-0-
12	2015	N	1956	-0-	-59	-0-	1956	3			N	-0-					-0-
01	1984	N	1962	-0-	-22	-0-	1962	3			N	-0-					-0-
02	1764	N	1763	-0-	-1	-0-	1763	3			N	-0-					-0-
03	1953	N	1924	-0-	-29	-0-	1924	3			N	-0-					-0-
04	1890	N	1863	-0-	-27	-0-	1863	3			N	-0-					-0-

MAYFIELD 40 WELL #: 19D RRCID -> 230304 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	-0-	-0-	-450	-0-					Y	-0-	1	1			-0-
12	372	N	2	-0-	-370	-0-	2	3			Y	-0-					-0-
01	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
02	274	N	274	-0-	-0-	-0-	18	1	256	3	Y	-0-					-0-
03	248	N	248	-0-	-0-	-0-	17	1	230	3	Y	1					1
							1	9									
04	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-

MORRISS BROTHERS WELL #: 5 RRCID -> 230395 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	275	N	275	-0-	-0-	-0-	17	1	258	2	N	-0-					-0-
12	304	N	304	-0-	-0-	-0-	18	1	286	2	N	-0-					-0-
01	337	N	337	-0-	-0-	-0-	18	1	319	2	N	-0-					-0-
02	358	N	358	-0-	-0-	-0-	17	1	341	2	N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	18	1	367	2	N	-0-					-0-
*04	381	N	381	-0-	-0-	-0-	18	1	363	2	N	-0-					-0-

SHURLEY RR 1D WELL #: 2 RRCID -> 230411 COMPL. DATE 12/18/2006 TOTAL DEPTH 7096 PERF. 5331 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	818	N	818	-0-	-0-	-0-	44	1	774	3	N	-0-					-0-
12	768	N	768	-0-	-0-	-0-	44	1	724	3	N	-0-					-0-
01	786	N	786	-0-	-0-	-0-	45	1	741	3	N	-0-					-0-
02	701	N	701	-0-	-0-	-0-	37	1	664	3	N	-0-					-0-
03	718	N	718	-0-	-0-	-0-	38	1	680	3	N	-0-					-0-
*04	479	N	479	-0-	-0-	-0-	26	1	453	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 22 RRCID -> 230475 COMPL. DATE 09/06/2006 TOTAL DEPTH 8225 PERF. 5574 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1232	-0-		-28	-0-	63	1	1162	3	Y	6	5	1			7
								7	9									
12	1302	N	1247	-0-		-55	-0-	64	1	1174	3	Y	8	8	1			7
								9	9									
01	1271	N	1232	-0-		-39	-0-	60	1	1165	3	Y	6	8	1			5
								7	9									
02	1148	N	1116	-0-		-32	-0-	61	1	1043	3	Y	11	6	1	2	8	8
								12	9									
03	1240	N	1180	-0-		-60	-0-	66	1	1105	3	Y	8	11	1			5
								9	9									
04	1200	N	1144	-0-		-56	-0-	62	1	1074	3	Y	7	5	1			7
								8	9									

WILSON, DUKE WELL #: 3415 RRCID -> 230478 COMPL. DATE 12/19/2006 TOTAL DEPTH 7025 PERF. 5052 - 6470

11	750	N	710	-0-		-40	-0-	43	1	667	3	N	-0-					-0-
12	775	N	716	-0-		-59	-0-	44	1	672	3	N	-0-					-0-
01	775	N	652	-0-		-123	-0-	41	1	611	3	N	-0-					-0-
02	672	N	567	-0-		-105	-0-	36	1	531	3	N	-0-					-0-
03	713	N	652	-0-		-61	-0-	43	1	609	3	N	-0-					-0-
04	630	N	510	-0-		-120	-0-	34	1	476	3	N	-0-					-0-

JONES 118 WELL #: 24 RRCID -> 230481 COMPL. DATE 12/08/2006 TOTAL DEPTH 6375 PERF. 5176 - 6146

11	690	N	568	-0-		-122	-0-	21	1	543	3	Y	4	3	1			4
								4	9									
12	713	N	583	-0-		-130	-0-	21	1	558	3	Y	4	4	1			4
								4	9									
01	651	N	557	-0-		-94	-0-	20	1	535	3	Y	2	4	1			2
								2	9									
02	532	N	491	-0-		-41	-0-	20	1	467	3	Y	4	3	1			3
								4	9									
03	589	N	512	-0-		-77	-0-	21	1	487	3	Y	4	5	1			2
								4	9									
04	540	N	495	-0-		-45	-0-	20	1	472	3	Y	3	2	1			3
								3	9									

BLOODWORTH 7 WELL #: 1 RRCID -> 230486 COMPL. DATE 03/12/2007 TOTAL DEPTH 9075 PERF. 7428 - 7826

11	690	N	641	-0-		-49	-0-	44	1	597	2	N	-0-					-0-
12	771	N	771	-0-		-0-	-0-	52	1	719	2	N	-0-					-0-
01	743	N	743	-0-		-0-	-0-	50	1	693	2	N	-0-					-0-
02	717	N	717	-0-		-0-	-0-	47	1	670	2	N	-0-					-0-
03	775	N	701	-0-		-74	-0-	45	1	656	2	N	-0-					-0-
04	720	N	644	-0-		-76	-0-	42	1	602	2	N	-0-					-0-

MORRISS 83 WELL #: 6X RRCID -> 230489 COMPL. DATE 01/28/2007 TOTAL DEPTH 6570 PERF. 4822 - 6280

11	577	N	577	-0-		-0-	-0-	56	1	521	3	N	-0-	2	1			1
12	585	N	585	-0-		-0-	-0-	57	1	526	3	N	2	2	1			1
								2	9									
01	620	N	578	-0-		-42	-0-	61	1	517	3	N	-0-					1
02	532	N	516	-0-		-16	-0-	50	1	465	3	N	1					2
								1	9									
03	589	N	544	-0-		-45	-0-	15	1	529	3	N	-0-					2
04	570	N	520	-0-		-50	-0-	519	3	1	9	N	1					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 91 WELL #: 14 RRCID -> 230490 COMPL. DATE 07/04/2007 TOTAL DEPTH 6300 PERF. 5007 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	307	N	307	-0-	-0-	-0-	63	1	243	3	N	1					4
							1	9									
12	341	N	302	-0-	39	-0-	64	1	237	3	N	1	3	1			2
							1	9									
01	323	N	323	-0-	-0-	-0-	63	1	259	3	N	1					3
							1	9									
02	280	N	265	-0-	15	-0-	56	1	207	3	N	2					5
							2	9									
03	310	N	304	-0-	6	-0-	63	1	241	3	N	-0-	3	1			2
*04	301	N	301	-0-	-0-	-0-	60	1	240	3	N	1					3
							1	9									

FIELDS 21 WELL #: 10 RRCID -> 230511 COMPL. DATE 02/05/2007 TOTAL DEPTH 6020 PERF. 5310 - 5705

11	118	N	118	-0-	-0-	-0-	7	1	111	3	N	-0-					-0-
12	123	N	123	-0-	-0-	-0-	8	1	115	3	N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	7	1	93	3	N	-0-					-0-
02	112	N	90	-0-	22	-0-	6	1	84	3	N	-0-					-0-
03	124	N	88	-0-	36	-0-	8	1	80	3	N	-0-					-0-
*04	99	N	99	-0-	-0-	-0-	7	1	92	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 53 RRCID -> 230513 COMPL. DATE 01/14/2007 TOTAL DEPTH 7850 PERF. 6462 - 7644

11	840	N	782	-0-	58	-0-	51	1	731	2	N	-0-					-0-
12	806	N	803	-0-	3	-0-	53	1	750	2	N	-0-					-0-
01	806	N	793	-0-	13	-0-	50	1	743	2	N	-0-					-0-
02	728	N	703	-0-	25	-0-	43	1	660	2	N	-0-					-0-
03	806	N	770	-0-	36	-0-	43	1	727	2	N	-0-					-0-
04	780	N	748	-0-	32	-0-	36	1	712	2	N	-0-					-0-

CANYON RANCH WELL #: 107S RRCID -> 230522 COMPL. DATE 12/10/2006 TOTAL DEPTH 5324 PERF. 2757 - 3642

11	695	N	695	-0-	-0-	-0-	20	1	675	3	Y	-0-					-0-
12	775	N	694	-0-	81	-0-	19	1	675	3	Y	-0-					-0-
01	899	N	856	-0-	43	-0-	19	1	837	3	Y	-0-					-0-
02	686	N	686	-0-	-0-	-0-	15	1	671	3	Y	-0-					-0-
03	815	N	815	-0-	-0-	-0-	18	1	797	3	Y	-0-					-0-
04	840	N	715	-0-	125	-0-	15	1	700	3	Y	-0-					-0-

BOBBIE H. FAWCETT WELL #: 21 RRCID -> 230554 COMPL. DATE 07/26/2006 TOTAL DEPTH 8421 PERF. 8318 - 8334

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WARD, RIP K 48 WELL #: 3 RRCID -> 231387 COMPL. DATE 02/21/2007 TOTAL DEPTH 6985 PERF. 5670 - 6707

11	11	N	-0-	-0-	11	-0-					N	-0-					-0-
12	11	N	-0-	-0-	11	-0-					N	-0-					-0-
01	6	N	-0-	-0-	6	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 28 RRCID -> 231396 COMPL. DATE 01/22/2007 TOTAL DEPTH 6479 PERF. 4958 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	407	-0-		-73	-0-	20	1 1 9	386	3	N	1	1	1			1
12	465	N	393	-0-		-72	-0-	19	1 2 9	372	3	N	2	3	1			-0-
01	465	N	399	-0-		-66	-0-	21	1 1 9	377	3	N	1	1	1			-0-
02	392	N	348	-0-		-44	-0-	18	1 2 9	328	3	N	2	1	1			1
03	403	N	369	-0-		-34	-0-	19	1 1 9	349	3	N	1	1	1			1
04	390	N	337	-0-		-53	-0-	17	1 2 9	318	3	N	2	2	1			1

REED 100 WELL #: 31 RRCID -> 231399 COMPL. DATE 03/13/2007 TOTAL DEPTH 6295 PERF. 4909 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	525	-0-		-75	-0-	147	1 1 9	377	3	Y	1	1	1			1
12	620	N	546	-0-		-74	-0-	153	1 2 9	391	3	Y	2	3	1			-0-
01	589	N	535	-0-		-54	-0-	153	1 1 9	381	3	Y	1	1	1			-0-
02	510	N	510	-0-		-0-	-0-	139	1 3 9	368	3	Y	3	2	1			1
03	589	N	589	-0-		-0-	-0-	156	1 2 9	431	3	Y	2	2	1			1
*04	620	N	620	-0-		-0-	-0-	153	1 3 9	464	3	Y	3	3	1			1

REED 100 WELL #: 28 RRCID -> 231403 COMPL. DATE 02/04/2007 TOTAL DEPTH 6325 PERF. 4882 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	416	-0-		-64	-0-	20	1 2 9	394	3	Y	2	2	1			1
12	496	N	395	-0-		-101	-0-	20	1 2 9	373	3	Y	2	3	1			-0-
01	465	N	392	-0-		-73	-0-	20	1 1 9	371	3	Y	1	1	1			-0-
02	392	N	339	-0-		-53	-0-	17	1 2 9	320	3	Y	2	1	1			1
03	403	N	362	-0-		-41	-0-	19	1 1 9	342	3	Y	1	1	1			1
04	390	N	364	-0-		-26	-0-	19	1 2 9	343	3	Y	2	2	1			1

SHURLEY 98 WELL #: 21 RRCID -> 231406 COMPL. DATE 01/23/2007 TOTAL DEPTH 6700 PERF. 5246 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	305	-0-		-55	-0-	19	1	286	3	N	-0-					-0-
12	372	N	302	-0-		-70	-0-	19	1	283	3	N	-0-					-0-
01	341	N	305	-0-		-36	-0-	18	1	287	3	N	-0-					-0-
02	280	N	254	-0-		-26	-0-	14	1	240	3	N	-0-					-0-
03	327	N	327	-0-		-0-	-0-	16	1	311	3	N	-0-					-0-
*04	316	N	316	-0-		-0-	-0-	15	1	301	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 65 WELL #: 15 RRCID -> 231408 COMPL. DATE 01/31/2007 TOTAL DEPTH 6125 PERF. 5322 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	664	-0-	-56	-0-	40	1	621	3	N	3					11
							3	9									
12	961	N	830	-0-	-131	-0-	48	1	778	3	N	4	9	1			6
							4	9									
01	1023	N	836	-0-	-187	-0-	48	1	785	3	N	3					9
							3	9									
02	709	N	709	-0-	-0-	-0-	39	1	664	3	N	5					14
							6	9									
03	837	N	668	-0-	-169	-0-	37	1	629	3	N	2	10	1			6
							2	9									
*04	900	N	900	-0-	-0-	-0-	46	1	850	3	N	4					10
							4	9									

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 231409 COMPL. DATE 03/02/2007 TOTAL DEPTH 9400 PERF. 8808 - 9181

11	5040	X	4681	-0-	-359	-0-	628	1	4053	2	Y	-0-					-0-
12	5053	X	4552	-0-	-501	-0-	632	1	3920	2	Y	-0-					-0-
01	5053	X	4391	-0-	-662	-0-	611	1	3780	2	Y	-0-					-0-
02	4368	X	2172	-0-	-2196	-0-	325	1	1847	2	Y	-0-					-0-
03	4836	X	3593	-0-	-1243	-0-	514	1	3078	2	Y	1	1	8			-0-
							1	9									
04	4680	X	3632	-0-	-1048	-0-	511	1	3120	2	Y	1	1	8			-0-
							1	9									

HUDSPETH "1017" WELL #: 5 RRCID -> 231412 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

11	629	N	629	-0-	-0-	-0-	44	1	585	2	N	-0-					-0-
12	678	N	678	-0-	-0-	-0-	46	1	632	2	N	-0-					-0-
01	653	N	653	-0-	-0-	-0-	44	1	609	2	N	-0-					-0-
02	588	N	585	-0-	-3	-0-	38	1	547	2	N	-0-					-0-
03	682	N	649	-0-	-33	-0-	41	1	608	2	N	-0-					-0-
04	630	N	625	-0-	-5	-0-	41	1	584	2	N	-0-					-0-

MAYER 47 WELL #: 13 RRCID -> 231417 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

11	1243	X	1243	-0-	-0-	-0-	66	1	1177	3	Y	-0-					9
12	1271	X	1208	-0-	-63	-0-	66	1	1142	3	Y	-0-					9
01	1271	N	1148	-0-	-123	-0-	64	1	1081	3	Y	3					12
							3	9									
02	1454	N	1454	-0-	-0-	-0-	80	1	1374	3	Y	-0-	11	1			1
03	1413	N	1413	-0-	-0-	-0-	81	1	1330	3	Y	2	2	8			1
							2	9									
*04	1324	N	1324	-0-	-0-	-0-	77	1	1246	3	Y	1					2
							1	9									

SIMMONS RANCH WELL #: 89 RRCID -> 231431 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. 6241 - 8036

11	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
12	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
01	372	N	245	-0-	-127	-0-	245	3			N	-0-					-0-
02	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	237	3	2	9	N	2	2	8			-0-
*04	265	N	265	-0-	-0-	-0-	264	3	1	9	N	1	1	8			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231433 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	415	-0-		-35	-0-	25	1	388	2	N	2	2	1			1
								2	9									
12	465	N	220	-0-		-245	-0-	13	1	206	2	N	1					2
								1	9									
01	465	N	262	-0-		-203	-0-	15	1	246	2	N	1	3	1			-0-
								1	9									
02	392	N	357	-0-		-35	-0-	20	1	335	2	N	2					2
								2	9									
03	668	N	668	-0-		-0-	-0-	35	1	629	2	N	4	5	1			1
								4	9									
*04	442	N	442	-0-		-0-	-0-	26	1	414	2	N	2					3
								2	9									

REED 100 WELL #: 30 RRCID -> 231438 COMPL. DATE 02/17/2007 TOTAL DEPTH 6350 PERF. 4998 - 6138

11	1650	N	742	-0-		-908	-0-	122	1	617	3	Y	3	2	1			2
								3	9									
12	1209	N	1133	-0-		-76	-0-	145	1	982	3	Y	5	6	1			1
								6	9									
01	1043	N	1043	-0-		-0-	-0-	142	1	898	3	Y	3	4	1			-0-
								3	9									
02	834	N	834	-0-		-0-	-0-	122	1	706	3	Y	5	3	1			2
								6	9									
03	1147	N	830	-0-		-317	-0-	131	1	696	3	Y	3	3	1			2
								3	9									
04	1020	N	871	-0-		-149	-0-	130	1	737	3	Y	4	5	1			1
								4	9									

CANYON RANCH WELL #: 1063E RRCID -> 231440 COMPL. DATE 03/10/2007 TOTAL DEPTH 6893 PERF. 4720 - 6436

11	692	N	692	-0-		-0-	-0-	692	3			N	-0-					-0-
12	713	N	707	-0-		-6	-0-	707	3			N	-0-					-0-
01	713	N	712	-0-		-1	-0-	712	3			N	-0-					-0-
02	644	N	634	-0-		-10	-0-	634	3			N	-0-					-0-
03	713	N	686	-0-		-27	-0-	686	3			N	-0-					-0-
04	690	N	641	-0-		-49	-0-	641	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 9S RRCID -> 231448 COMPL. DATE 03/21/2007 TOTAL DEPTH 6711 PERF. 4410 - 4822

11	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
02	2	N	2	-0-		-0-	-0-	2	3			N	-0-					-0-
03	1	N	1	-0-		-0-	-0-	1	3			N	-0-					-0-
*04	1	N	1	-0-		-0-	-0-	1	3			N	-0-					-0-

CANYON RANCH 2 WELL #: 3S RRCID -> 231450 COMPL. DATE 03/22/2007 TOTAL DEPTH 4700 PERF. 2778 - 3266

11	214	N	214	-0-		-0-	-0-	6	1	208	3	Y	-0-					-0-
12	216	N	216	-0-		-0-	-0-	6	1	210	3	Y	-0-					-0-
01	211	N	211	-0-		-0-	-0-	5	1	206	3	Y	-0-					-0-
02	196	N	179	-0-		-17	-0-	4	1	175	3	Y	-0-					-0-
03	217	N	217	-0-		-0-	-0-	5	1	212	3	Y	-0-					-0-
04	210	N	204	-0-		-6	-0-	4	1	200	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 17S RRCID -> 231453 COMPL. DATE 03/15/2007 TOTAL DEPTH 6821 PERF. 4261 - 5958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 113 WELL #: 11E RRCID -> 231455 COMPL. DATE 03/14/2007 TOTAL DEPTH 6800 PERF. 6198 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
12	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
01	961	N	948	-0-	-13	-0-	948	3			N	-0-					-0-
02	1008	N	877	-0-	-131	-0-	877	3			N	-0-					-0-
03	1023	N	908	-0-	-115	-0-	908	3			N	-0-					-0-
04	930	N	911	-0-	-19	-0-	911	3			N	-0-					-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234095 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1777	-0-	-23	-0-	108	1	1669	2	N	-0-					-0-
12	2077	N	1775	-0-	-302	-0-	108	1	1667	2	N	-0-					-0-
01	2350	N	2350	-0-	-0-	-0-	128	1	2222	2	N	-0-					-0-
02	2193	N	2193	-0-	-0-	-0-	103	1	2090	2	N	-0-					-0-
03	2494	N	2494	-0-	-0-	-0-	118	1	2376	2	N	-0-					-0-
*04	2335	N	2335	-0-	-0-	-0-	111	1	2224	2	N	-0-					-0-

REED 101 WELL #: 31 RRCID -> 234365 COMPL. DATE 04/16/2007 TOTAL DEPTH 6425 PERF. 4951 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	598	-0-	-32	-0-	29	1	566	3	Y	3	2	1			2
							3	9									
12	651	N	588	-0-	-63	-0-	29	1	557	3	Y	2	4	1			-0-
							2	9									
01	651	N	615	-0-	-36	-0-	32	1	581	3	Y	2	2	1			-0-
							2	9									
02	560	N	551	-0-	-9	-0-	28	1	520	3	Y	3	2	1			1
							3	9									
03	601	N	601	-0-	-0-	-0-	31	1	567	3	Y	3	2	1			2
							3	9									
04	600	N	591	-0-	-9	-0-	30	1	558	3	Y	3	4	1			1
							3	9									

HUDSPETH "1017" WELL #: 2 RRCID -> 234368 COMPL. DATE 01/16/2007 TOTAL DEPTH 8945 PERF. 7424 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	635	-0-	-85	-0-	44	1	591	2	N	-0-					-0-
12	713	N	628	-0-	-85	-0-	42	1	586	2	N	-0-					-0-
01	713	N	651	-0-	-62	-0-	44	1	607	2	N	-0-					-0-
02	588	N	572	-0-	-16	-0-	37	1	535	2	N	-0-					-0-
03	889	N	889	-0-	-0-	-0-	57	1	832	2	N	-0-					-0-
*04	846	N	846	-0-	-0-	-0-	55	1	791	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 83 WELL #: 9 RRCID -> 234383 COMPL. DATE 03/01/2007 TOTAL DEPTH 6402 PERF. 4322 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	528	-0-	-102	-0-	51	1	477	3	Y	-0-	2	1			1
12	620	N	494	-0-	-126	-0-	48	1	444	3	Y	2	2	1			1
							2	9									
01	589	N	482	-0-	-107	-0-	51	1	431	3	Y	-0-					1
02	504	N	489	-0-	-15	-0-	47	1	442	3	Y	-0-					1
03	600	N	600	-0-	-0-	-0-	17	1	582	3	Y	1					2
							1	9									
*04	655	N	655	-0-	-0-	-0-	654	3	1	9	Y	1					3

REED 101 WELL #: 27 RRCID -> 234384 COMPL. DATE 03/02/2007 TOTAL DEPTH 6400 PERF. 4879 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1132	-0-	-68	-0-	55	1	1069	3	Y	7	4	1			4
							8	9									
12	1240	N	1115	-0-	-125	-0-	55	1	1054	3	Y	5	8	1			1
							6	9									
01	1209	N	1157	-0-	-52	-0-	60	1	1093	3	Y	4	4	1			1
							4	9									
02	1064	N	1032	-0-	-32	-0-	52	1	974	3	Y	5	4	1			2
							6	9									
03	1118	N	1118	-0-	-0-	-0-	58	1	1054	3	Y	5	4	1			3
							6	9									
04	1110	N	1073	-0-	-37	-0-	54	1	1010	3	Y	8	7	1	2	8	2
							9	9									

REED 101 WELL #: 29 RRCID -> 234385 COMPL. DATE 03/08/2007 TOTAL DEPTH 6499 PERF. 5204 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					-0-
12	62	N	61	-0-	-1	-0-	3	1	58	3	Y	-0-					-0-
01	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-					-0-
02	58	N	58	-0-	-0-	-0-	3	1	55	3	Y	-0-					-0-
03	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-
*04	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-

REED 100 WELL #: 17 RRCID -> 234386 COMPL. DATE 02/18/2007 TOTAL DEPTH 6369 PERF. 4886 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	X	763	-0-	-107	-0-	37	1	720	3	Y	5	3	1			3
							6	9									
12	899	X	798	-0-	-101	-0-	40	1	754	3	Y	4	6	1			1
							4	9									
01	806	N	690	-0-	-116	-0-	36	1	652	3	Y	2	3	1			-0-
							2	9									
02	701	N	701	-0-	-0-	-0-	35	1	658	3	Y	7	3	1	2	8	2
							8	9									
03	806	N	706	-0-	-100	-0-	37	1	666	3	Y	3	3	1			2
							3	9									
*04	814	N	814	-0-	-0-	-0-	41	1	765	3	Y	7	5	1	3	8	1
							8	9									

CAUTHORN 86 WELL #: 8 RRCID -> 234387 COMPL. DATE 03/14/2007 TOTAL DEPTH 6564 PERF. 4368 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1242	-0-	-108	-0-	120	1	1122	3	Y	-0-	5	1			2
12	1395	N	1245	-0-	-150	-0-	122	1	1117	3	Y	5	5	1	1	8	1
							6	9									
01	1364	N	1225	-0-	-139	-0-	129	1	1095	3	Y	1					2
							1	9									
02	1148	N	1100	-0-	-48	-0-	106	1	993	3	Y	1					3
							1	9									
03	1240	N	1050	-0-	-190	-0-	29	1	1019	3	Y	2	1	8			4
							2	9									
04	1200	N	983	-0-	-217	-0-	982	3	1	9	Y	1					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1064E RRCID -> 234389 COMPL. DATE 03/14/2007 TOTAL DEPTH 7009 PERF. 4134 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 115 WELL #: 23 RRCID -> 234390 COMPL. DATE 03/08/2007 TOTAL DEPTH 6624 PERF. 6240 - 6297

11	1020	N	933	-0-	-87	-0-	45 6	1 9	882	3	Y	5	3	1			3
12	1054	N	922	-0-	-132	-0-	46 6	1 9	870	3	Y	5	7	1			1
01	992	N	988	-0-	-4	-0-	51 4	1 9	933	3	Y	4	4	1			1
02	876	N	876	-0-	-0-	-0-	44 6	1 9	826	3	Y	5	4	1			2
03	957	N	957	-0-	-0-	-0-	50 7	1 9	900	3	Y	6	4	1	1	8	3
04	960	N	911	-0-	-49	-0-	46 6	1 9	859	3	Y	5	6	1			2

CUSENBARY 58 WELL #: 11 RRCID -> 234391 COMPL. DATE 03/04/2007 TOTAL DEPTH 5950 PERF. 5087 - 5630

11	555	N	555	-0-	-0-	-0-	42	1	513	3	N	-0-					-0-
12	582	N	582	-0-	-0-	-0-	46	1	536	3	N	-0-					-0-
01	589	N	517	-0-	-72	-0-	41	1	476	3	N	-0-					-0-
02	532	N	129	-0-	-403	-0-	11	1	118	3	N	-0-					-0-
03	589	N	215	-0-	-374	-0-	20	1	195	3	N	-0-					-0-
04	510	N	210	-0-	-300	-0-	17	1	193	3	N	-0-					-0-

HILL-ROUSSELOT "C" WELL #: 4 RRCID -> 234392 COMPL. DATE 03/11/2007 TOTAL DEPTH 8500 PERF. 7288 - 8165

11	180	N	164	-0-	-16	-0-	8	1	156	3	N	-0-					-0-
12	209	N	209	-0-	-0-	-0-	10	1	199	3	N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	11	1	218	3	N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	10	1	195	3	N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	11	1	224	3	N	-0-					-0-
*04	229	N	229	-0-	-0-	-0-	11	1	218	3	N	-0-					-0-

GENINI WELL #: 3120 RRCID -> 234394 COMPL. DATE 04/08/2007 TOTAL DEPTH 6985 PERF. 5388 - 6500

11	527	N	527	-0-	-0-	-0-	43	1	484	3	Y	-0-					1
12	589	N	552	-0-	-37	-0-	45	1	507	3	Y	-0-					1
01	589	N	423	-0-	-166	-0-	40	1	383	3	Y	-0-					1
02	504	N	413	-0-	-91	-0-	35	1	378	3	Y	-0-					1
03	558	N	522	-0-	-36	-0-	46	1	476	3	Y	-0-					1
*04	550	N	550	-0-	-0-	-0-	45	1	505	3	Y	-0-					1

CANYON RANCH WELL #: 1012S RRCID -> 234397 COMPL. DATE 04/05/2007 TOTAL DEPTH 4900 PERF. 3166 - 4542

11	49	N	49	-0-	-0-	-0-	1	1	48	3	Y	-0-					-0-
12	51	N	51	-0-	-0-	-0-	1	1	50	3	Y	-0-					-0-
01	50	N	50	-0-	-0-	-0-	1	1	49	3	Y	-0-					-0-
02	28	N	28	-0-	-0-	-0-	1	1	27	3	Y	-0-					-0-
03	31	N	26	-0-	-5	-0-	1	1	25	3	Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3118 RRCID -> 234398 COMPL. DATE 03/30/2007 TOTAL DEPTH 6960 PERF. 5404 - 5585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	218	N	218	-0-	-0-	-0-	18	1	200	3	Y	-0-					-0-
12	209	N	209	-0-	-0-	-0-	17	1	192	3	Y	-0-					-0-
01	190	N	190	-0-	-0-	-0-	18	1	172	3	Y	-0-					-0-
02	163	N	163	-0-	-0-	-0-	14	1	149	3	Y	-0-					-0-
03	177	N	177	-0-	-0-	-0-	16	1	161	3	Y	-0-					-0-
*04	167	N	167	-0-	-0-	-0-	14	1	153	3	Y	-0-					-0-

KELLY 115 WELL #: 26 RRCID -> 234399 COMPL. DATE 03/29/2007 TOTAL DEPTH 6460 PERF. 4889 - 6212

11	510	N	458	-0-	-52	-0-	22	1	433	3	Y	3	2	1			2
							3	9									
12	527	N	443	-0-	-84	-0-	22	1	420	3	Y	1	3	1			-0-
							1	9									
01	496	N	470	-0-	-26	-0-	24	1	444	3	Y	2	2	1			-0-
							2	9									
02	420	N	417	-0-	-3	-0-	21	1	393	3	Y	3	2	1			1
							3	9									
03	457	N	457	-0-	-0-	-0-	24	1	431	3	Y	2	2	1			1
							2	9									
04	450	N	431	-0-	-19	-0-	22	1	405	3	Y	4	3	1	1	8	1
							4	9									

SIMMONS RANCH WELL #: 83 RRCID -> 234580 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

11	270	N	200	-0-	-70	-0-	60	1	140	3	N	-0-					-0-
12	279	N	178	-0-	-101	-0-	34	1	144	3	N	-0-					-0-
01	186	N	166	-0-	-20	-0-	26	1	140	3	N	-0-					-0-
02	196	N	143	-0-	-53	-0-	17	1	126	3	N	-0-					-0-
03	186	N	140	-0-	-46	-0-	4	1	136	3	N	-0-					-0-
04	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234615 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

11	570	N	541	-0-	-29	-0-	33	1	508	2	Y	-0-					-0-
12	589	N	550	-0-	-39	-0-	33	1	517	2	Y	-0-					-0-
01	712	N	712	-0-	-0-	-0-	39	1	673	2	Y	-0-					-0-
02	738	N	738	-0-	-0-	-0-	35	1	703	2	Y	-0-					-0-
03	762	N	762	-0-	-0-	-0-	36	1	726	2	Y	-0-					-0-
*04	762	N	762	-0-	-0-	-0-	36	1	726	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 113 RRCID -> 234656 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

11	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
12	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
01	12	N	4	-0-	-8	-0-	4	3			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234658 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

11	540	X	467	-0-	-73	-0-	467	3			N	-0-					-0-
12	558	X	443	-0-	-115	-0-	443	3			N	-0-					-0-
01	527	N	455	-0-	-72	-0-	455	3			N	-0-					-0-
02	448	N	401	-0-	-47	-0-	399	3	2	9	N	2	2	8			-0-
03	434	N	407	-0-	-27	-0-	406	3	1	9	N	1	1	8			-0-
04	450	N	340	-0-	-110	-0-	340	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 17 RRCID -> 234667 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	521	-0-	-79	-0-	150	1	370	3	Y	1					5
							1	9									
12	589	N	527	-0-	-62	-0-	156	1	371	3	Y	-0-	1	1			4
01	589	N	508	-0-	-81	-0-	154	1	354	3	Y	-0-					4
02	476	N	458	-0-	-18	-0-	138	1	320	3	Y	-0-	1	1			3
03	527	N	515	-0-	-12	-0-	154	1	360	3	Y	1					4
							1	9									
04	480	N	471	-0-	-9	-0-	148	1	322	3	Y	1	1	1			4
							1	9									

RICHARDSON 6 WELL #: 8 RRCID -> 234678 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	351	-0-	-9	-0-	19	1	331	3	Y	1					4
							1	9									
12	372	N	325	-0-	-47	-0-	20	1	305	3	Y	-0-	1	1			3
01	353	N	353	-0-	-0-	-0-	21	1	331	3	Y	1					4
							1	9									
02	336	N	298	-0-	-38	-0-	16	1	282	3	Y	-0-	1	1			3
03	331	N	331	-0-	-0-	-0-	19	1	311	3	Y	1					4
							1	9									
04	330	N	317	-0-	-13	-0-	19	1	298	3	Y	-0-	1	1			3

WILSON, DUKE 21 WELL #: 17 RRCID -> 234688 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2727	-0-	-123	-0-	166	1	2561	3	N	-0-					-0-
12	2883	X	2535	-0-	-348	-0-	157	1	2378	3	N	-0-					-0-
01	2852	N	2678	-0-	-174	-0-	168	1	2510	3	N	-0-					-0-
02	2548	N	2395	-0-	-153	-0-	151	1	2244	3	N	-0-					-0-
03	2597	N	2597	-0-	-0-	-0-	170	1	2427	3	N	-0-					-0-
04	2580	N	2474	-0-	-106	-0-	163	1	2311	3	N	-0-					-0-

WILSON, DUKE WELL #: 1868 RRCID -> 234690 COMPL. DATE 03/10/2007 TOTAL DEPTH 9300 PERF. 5457 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1699	-0-	-11	-0-	104	1	1595	3	N	-0-					-0-
12	1736	N	1664	-0-	-72	-0-	103	1	1561	3	N	-0-					-0-
01	1580	N	1580	-0-	-0-	-0-	99	1	1481	3	N	-0-					-0-
02	1596	N	1458	-0-	-138	-0-	92	1	1366	3	N	-0-					-0-
03	1674	N	1617	-0-	-57	-0-	106	1	1511	3	N	-0-					-0-
*04	1566	N	1566	-0-	-0-	-0-	103	1	1463	3	N	-0-					-0-

MAYER 19 WELL #: 10 RRCID -> 234691 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1284	N	1284	-0-	-0-	-0-	72	1	1212	2	Y	-0-	2	1			1
12	1283	N	1283	-0-	-0-	-0-	73	1	1210	2	Y	-0-					1
01	1364	N	1256	-0-	-108	-0-	75	1	1180	2	Y	1					2
							1	9									
02	1204	N	1097	-0-	-107	-0-	63	1	1032	2	Y	2	2	8			2
							2	9									
03	1271	N	1176	-0-	-95	-0-	66	1	1109	2	Y	1	2	1			1
							1	9									
04	1230	N	1162	-0-	-68	-0-	63	1	1098	2	Y	1					2
							1	9									

WILSON, DUKE 21 1/2 WELL #: 8 RRCID -> 234693 COMPL. DATE 03/17/2007 TOTAL DEPTH 9318 PERF. 5355 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	904	-0-	-26	-0-	55	1	849	3	N	-0-					-0-
12	961	N	916	-0-	-45	-0-	57	1	859	3	N	-0-					-0-
01	961	N	915	-0-	-46	-0-	57	1	858	3	N	-0-					-0-
02	843	N	843	-0-	-0-	-0-	53	1	790	3	N	-0-					-0-
03	930	N	919	-0-	-11	-0-	60	1	859	3	N	-0-					-0-
*04	907	N	907	-0-	-0-	-0-	60	1	847	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234695 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	514	-0-	-26	-0-	23	1	491	3	N	-0-					-0-
12	558	N	513	-0-	-45	-0-	23	1	490	3	N	-0-					-0-
01	527	N	515	-0-	-12	-0-	23	1	492	3	N	-0-					-0-
02	476	N	468	-0-	-8	-0-	21	1	447	3	N	-0-					-0-
03	527	N	506	-0-	-21	-0-	23	1	483	3	N	-0-					-0-
04	510	N	480	-0-	-30	-0-	23	1	457	3	N	-0-					-0-

GALBREATH 91 WELL #: 13 RRCID -> 234735 COMPL. DATE 05/01/2007 TOTAL DEPTH 6415 PERF. 5123 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 126 WELL #: 17S RRCID -> 234950 COMPL. DATE 04/01/2007 TOTAL DEPTH 6500 PERF. 4712 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	4	-0-	-86	-0-	4	3			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

KELLY 115 WELL #: 25 RRCID -> 234951 COMPL. DATE 03/24/2007 TOTAL DEPTH 6623 PERF. 5116 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	323	-0-	-37	-0-	96	1	225	3	Y	2	1	1			1
							2	9									
12	341	N	312	-0-	-29	-0-	98	1	213	3	Y	1	2	1			-0-
							1	9									
01	341	N	309	-0-	-32	-0-	99	1	209	3	Y	1	1	1			-0-
							1	9									
02	308	N	268	-0-	-40	-0-	88	1	179	3	Y	1	1	1			-0-
							1	9									
03	310	N	298	-0-	-12	-0-	98	1	198	3	Y	2	1	1			1
							2	9									
04	300	N	299	-0-	-1	-0-	95	1	204	3	Y	-0-	1	1			-0-

CANYON RANCH WELL #: 1139E RRCID -> 234952 COMPL. DATE 03/31/2007 TOTAL DEPTH 6808 PERF. 6116 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
12	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
01	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
02	168	N	156	-0-	-12	-0-	156	3			N	-0-					-0-
03	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
04	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-

CANYON RANCH WELL #: 2153S RRCID -> 234954 COMPL. DATE 03/22/2007 TOTAL DEPTH 6817 PERF. 4216 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
12	31	N	6	-0-	-25	-0-	6	3			Y	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-
03	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-
04	60	N	27	-0-	-33	-0-	27	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 10S RRCID -> 234957 COMPL. DATE 04/01/2007 TOTAL DEPTH 6700 PERF. 4349 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	570	N	5	-0-	-565	-0-	5	3			N	-0-			-0-
12	298	N	298	-0-	-0-	-0-	298	3			N	-0-			-0-
01	550	N	550	-0-	-0-	-0-	550	3			N	-0-			-0-
02	407	N	407	-0-	-0-	-0-	407	3			N	-0-			-0-
03	414	N	414	-0-	-0-	-0-	414	3			N	-0-			-0-
*04	542	N	542	-0-	-0-	-0-	542	3			N	-0-			-0-

CANYON RANCH WELL #: 1010S RRCID -> 234962 COMPL. DATE 04/12/2007 TOTAL DEPTH 5221 PERF. 3663 - 3760

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

CANYON RANCH WELL #: 1125E RRCID -> 234963 COMPL. DATE 05/04/2007 TOTAL DEPTH 6814 PERF. 4395 - 6276

11	6	X	6	-0-	-0-	-0-	6	3			N	-0-			-0-
12	6	X	6	-0-	-0-	-0-	6	3			N	-0-			-0-
01	7	N	7	-0-	-0-	-0-	7	3			N	-0-			-0-
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-			-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-			-0-
*04	8	N	8	-0-	-0-	-0-	8	3			N	-0-			-0-

CANYON RANCH 126 WELL #: 18S RRCID -> 234964 COMPL. DATE 04/12/2007 TOTAL DEPTH 6500 PERF. 4832 - 5127

11	90	N	72	-0-	-18	-0-	72	3			N	-0-			-0-
12	93	N	72	-0-	-21	-0-	72	3			N	-0-			-0-
01	73	N	73	-0-	-0-	-0-	73	3			N	-0-			-0-
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-			-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-			-0-
*04	68	N	68	-0-	-0-	-0-	68	3			N	-0-			-0-

CANYON RANCH 207 WELL #: 13S RRCID -> 234965 COMPL. DATE 04/22/2007 TOTAL DEPTH 6700 PERF. 4360 - 6048

11	600	N	590	-0-	-10	-0-	590	3			N	-0-			-0-
12	813	N	813	-0-	-0-	-0-	813	3			N	-0-			-0-
01	1304	N	1304	-0-	-0-	-0-	1304	3			N	-0-			-0-
02	560	N	541	-0-	-19	-0-	541	3			N	-0-			-0-
03	775	N	577	-0-	-198	-0-	577	3			N	-0-			-0-
04	750	N	562	-0-	-188	-0-	562	3			N	-0-			-0-

GENINI WELL #: 3918 RRCID -> 234970 COMPL. DATE 05/04/2007 TOTAL DEPTH 7908 PERF. 5394 - 7619

11	623	N	623	-0-	-0-	-0-	51	1	572	3	N	-0-			-0-
12	518	N	518	-0-	-0-	-0-	42	1	476	3	N	-0-			-0-
01	362	N	362	-0-	-0-	-0-	34	1	328	3	N	-0-			-0-
02	588	N	286	-0-	-302	-0-	24	1	262	3	N	-0-			-0-
03	527	N	263	-0-	-264	-0-	23	1	240	3	N	-0-			-0-
*04	393	N	393	-0-	-0-	-0-	32	1	361	3	N	-0-			-0-

GENINI WELL #: 3914 RRCID -> 234971 COMPL. DATE 04/24/2007 TOTAL DEPTH 7977 PERF. 5408 - 7397

11	586	N	586	-0-	-0-	-0-	48	1	538	3	Y	-0-			-0-
12	558	N	513	-0-	-45	-0-	42	1	471	3	Y	-0-			-0-
01	527	N	490	-0-	-37	-0-	46	1	444	3	Y	-0-			-0-
02	560	N	479	-0-	-81	-0-	40	1	439	3	Y	-0-			-0-
03	527	N	517	-0-	-10	-0-	46	1	471	3	Y	-0-			-0-
*04	552	N	552	-0-	-0-	-0-	45	1	507	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3915 RRCID -> 234980 COMPL. DATE 04/18/2007 TOTAL DEPTH 7424 PERF. 5588 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	656	-0-	-34	-0-	54	1	602	3	Y	-0-					-0-
12	713	N	672	-0-	-41	-0-	55	1	617	3	Y	-0-					-0-
01	724	N	724	-0-	-0-	-0-	68	1	656	3	Y	-0-					-0-
02	616	N	596	-0-	-20	-0-	50	1	546	3	Y	-0-					-0-
03	696	N	696	-0-	-0-	-0-	62	1	634	3	Y	-0-					-0-
04	690	N	621	-0-	-69	-0-	51	1	570	3	Y	-0-					-0-

KELLY 124 WELL #: 27 RRCID -> 234981 COMPL. DATE 04/14/2007 TOTAL DEPTH 6737 PERF. 5194 - 6410

11	690	N	568	-0-	-122	-0-	102	1	464	3	Y	2	2	1			3
							2	9									
12	713	N	546	-0-	-167	-0-	104	1	439	3	Y	3	3	1			3
							3	9									
01	682	N	514	-0-	-168	-0-	103	1	409	3	Y	2	3	1			2
							2	9									
02	532	N	487	-0-	-45	-0-	95	1	389	3	Y	3	2	1			3
							3	9									
03	558	N	515	-0-	-43	-0-	105	1	407	3	Y	3	4	1			2
							3	9									
04	510	N	496	-0-	-14	-0-	101	1	393	3	Y	2	2	1			2
							2	9									

KELLY 126 WELL #: 26 RRCID -> 234982 COMPL. DATE 04/24/2007 TOTAL DEPTH 6671 PERF. 5048 - 6384

11	240	N	228	-0-	-12	-0-	15	1	212	3	Y	1	1	1			1
							1	9									
12	248	N	235	-0-	-13	-0-	16	1	218	3	Y	1	1	1			1
							1	9									
01	248	N	231	-0-	-17	-0-	15	1	216	3	Y	-0-					1
02	224	N	209	-0-	-15	-0-	15	1	194	3	Y	-0-					1
03	248	N	234	-0-	-14	-0-	17	1	217	3	Y	-0-					1
*04	227	N	227	-0-	-0-	-0-	17	1	210	3	Y	-0-					1

KELLY 126 WELL #: 21 RRCID -> 234983 COMPL. DATE 12/20/2006 TOTAL DEPTH 6832 PERF. 5009 - 6550

11	210	N	193	-0-	-17	-0-	13	1	179	3	Y	1	1	1			1
							1	9									
12	217	N	205	-0-	-12	-0-	14	1	190	3	Y	1	1	1			1
							1	9									
01	217	N	207	-0-	-10	-0-	14	1	193	3	Y	-0-					1
02	179	N	179	-0-	-0-	-0-	13	1	166	3	Y	-0-					1
03	217	N	199	-0-	-18	-0-	15	1	184	3	Y	-0-					1
04	210	N	198	-0-	-12	-0-	15	1	183	3	Y	-0-					1

KELLY 126 WELL #: 25 RRCID -> 234984 COMPL. DATE 05/02/2007 TOTAL DEPTH 6841 PERF. 5089 - 6520

11	600	N	586	-0-	-14	-0-	39	1	544	3	Y	3	3	1			2
							3	9									
12	589	N	585	-0-	-4	-0-	39	1	544	3	Y	2	3	1			1
							2	9									
01	589	N	589	-0-	-0-	-0-	39	1	549	3	Y	1					2
							1	9									
02	560	N	504	-0-	-56	-0-	36	1	468	3	Y	-0-					2
03	589	N	579	-0-	-10	-0-	43	1	535	3	Y	1					3
							1	9									
04	570	N	536	-0-	-34	-0-	41	1	495	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 23 RRCID -> 234985 COMPL. DATE 04/12/2007 TOTAL DEPTH 6750 PERF. 5074 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	899	N	899	-0-	-0-	-0-	60	1	835	3	Y	4	5	1			3
							4	9									
12	890	N	890	-0-	-0-	-0-	59	1	827	3	Y	4	5	1			2
							4	9									
01	930	N	790	-0-	-140	-0-	52	1	737	3	Y	1					3
							1	9									
02	840	N	686	-0-	-154	-0-	49	1	635	3	Y	2	2	8			3
							2	9									
03	899	N	602	-0-	-297	-0-	44	1	555	3	Y	3	2	8			4
							3	9									
04	750	N	549	-0-	-201	-0-	42	1	507	3	Y	-0-					4

MAYER, EDWIN S. JR. "S" WELL #: 7 RRCID -> 234986 COMPL. DATE 05/12/2007 TOTAL DEPTH 8230 PERF. 6677 - 6964

11	75	N	75	-0-	-0-	-0-	5	1	70	3	N	-0-					-0-
12	93	N	66	-0-	-27	-0-	4	1	62	3	N	-0-					-0-
01	93	N	91	-0-	-2	-0-	6	1	85	3	N	-0-					-0-
02	84	N	76	-0-	-8	-0-	5	1	71	3	N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
04	90	N	83	-0-	-7	-0-	5	1	78	3	N	-0-					-0-

SHURLEY 142 WELL #: 26 RRCID -> 235012 COMPL. DATE 05/28/2007 TOTAL DEPTH 7083 PERF. 5732 - 6840

11	600	N	544	-0-	-56	-0-	113	1	428	3	Y	3	2	1			3
							3	9									
12	620	N	584	-0-	-36	-0-	118	1	463	3	Y	3	3	1			3
							3	9									
01	626	N	626	-0-	-0-	-0-	119	1	505	3	Y	2	3	1			2
							2	9									
02	544	N	544	-0-	-0-	-0-	109	1	432	3	Y	3	2	1			3
							3	9									
03	589	N	573	-0-	-16	-0-	120	1	450	3	Y	3	4	1			2
							3	9									
04	600	N	575	-0-	-25	-0-	116	1	456	3	Y	3	2	1			3
							3	9									

VANDERSTUCKEN 65 WELL #: 9 RRCID -> 235013 COMPL. DATE 03/31/2007 TOTAL DEPTH 4250 PERF. 2866 - 3741

11	450	N	65	-0-	-385	-0-	7	1	58	3	Y	-0-					-0-
12	536	N	536	-0-	-0-	-0-	52	1	484	3	Y	-0-					-0-
01	458	N	458	-0-	-0-	-0-	44	1	414	3	Y	-0-					-0-
02	389	N	389	-0-	-0-	-0-	39	1	350	3	Y	-0-					-0-
03	527	N	424	-0-	-103	-0-	43	1	381	3	Y	-0-					-0-
04	450	N	390	-0-	-60	-0-	41	1	349	3	Y	-0-					-0-

DUKE WILSON 172 WELL #: 17 RRCID -> 235014 COMPL. DATE 04/08/2007 TOTAL DEPTH 8900 PERF. 5751 - 7740

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
01	386	N	386	-0-	-0-	-0-	24	1	362	3	N	-0-					-0-
02	391	N	391	-0-	-0-	-0-	25	1	366	3	N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	25	1	351	3	N	-0-					-0-
*04	337	N	337	-0-	-0-	-0-	22	1	315	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUKE WILSON 189 WELL #: 20 RRCID -> 235015 COMPL. DATE 03/29/2007 TOTAL DEPTH 8950 PERF. 5820 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	542	-0-	-28	-0-	33	1	509	3	N	-0-					-0-
12	589	N	551	-0-	-38	-0-	34	1	517	3	N	-0-					-0-
01	589	N	543	-0-	-46	-0-	34	1	509	3	N	-0-					-0-
02	504	N	79	-0-	-425	-0-	5	1	74	3	N	-0-					-0-
03	558	N	30	-0-	-528	-0-	2	1	28	3	N	-0-					-0-
04	540	N	-0-	-0-	-540	-0-					N	-0-					-0-

DUKE WILSON 172 WELL #: 20 RRCID -> 235016 COMPL. DATE 03/26/2007 TOTAL DEPTH 8900 PERF. 5788 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
12	93	N	59	-0-	-34	-0-	4	1	55	3	N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	21	1	309	3	N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
03	62	N	18	-0-	-44	-0-	1	1	17	3	N	-0-					-0-
04	90	N	13	-0-	-77	-0-	1	1	12	3	N	-0-					-0-

WINNIE R. ALDWELL TRUST "K" WELL #: 8 RRCID -> 235017 COMPL. DATE 04/27/2007 TOTAL DEPTH 8900 PERF. 7525 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	641	N	641	-0-	-0-	-0-	31	1	610	2	Y	-0-					-0-
12	693	N	693	-0-	-0-	-0-	32	1	661	2	Y	-0-					-0-
01	708	N	708	-0-	-0-	-0-	32	1	676	2	Y	-0-					-0-
02	643	N	643	-0-	-0-	-0-	30	1	613	2	Y	-0-					-0-
03	694	N	694	-0-	-0-	-0-	30	1	664	2	Y	-0-					-0-
04	690	N	672	-0-	-18	-0-	28	1	644	2	Y	-0-					-0-

VANDERSTUCKEN, JOE M WELL #: 14 RRCID -> 235038 COMPL. DATE 12/23/2006 TOTAL DEPTH 8700 PERF. 6312 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	449	-0-	-31	-0-	29	1	420	2	N	-0-					-0-
12	496	N	458	-0-	-38	-0-	30	1	428	2	N	-0-					-0-
01	496	N	456	-0-	-40	-0-	29	1	427	2	N	-0-					-0-
02	420	N	405	-0-	-15	-0-	25	1	380	2	N	-0-					-0-
03	465	N	439	-0-	-26	-0-	25	1	414	2	N	-0-					-0-
04	450	N	425	-0-	-25	-0-	20	1	405	2	N	-0-					-0-

WARD, J. W. 118 WELL #: 17 RRCID -> 235062 COMPL. DATE 02/01/2007 TOTAL DEPTH 6913 PERF. 5836 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
12	620	N	559	-0-	-61	-0-	559	3			N	-0-					-0-
01	589	N	565	-0-	-24	-0-	565	3			N	-0-					-0-
02	532	N	490	-0-	-42	-0-	488	3	2	9	N	2	2	8			-0-
03	558	N	535	-0-	-23	-0-	535	3			N	-0-					-0-
04	540	N	509	-0-	-31	-0-	508	3	1	9	N	1	1	8			-0-

HICKS 23 WELL #: 12 RRCID -> 235065 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	791	-0-	-19	-0-	44	1	747	2	Y	-0-					5
12	806	N	800	-0-	-6	-0-	46	1	754	2	Y	-0-					5
01	837	N	804	-0-	-33	-0-	48	1	756	2	Y	-0-					5
02	728	N	716	-0-	-12	-0-	41	1	675	2	Y	-0-					5
03	806	N	788	-0-	-18	-0-	44	1	744	2	Y	-0-					5
04	780	N	750	-0-	-30	-0-	41	1	709	2	Y	-0-					5

RICHARDSON 4 WELL #: 10 RRCID -> 235072 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	20	-0-	-10	-0-	1	1	19	3	Y	-0-					3
12	31	N	5	-0-	-26	-0-	5	3			Y	-0-					3
01	31	N	-0-	-0-	-31	-0-					Y	-0-					3
02	28	N	1	-0-	-27	-0-	1	3			Y	-0-					3
03	5	N	1	-0-	-4	-0-	1	3			Y	-0-					3
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 6 WELL #: 7 RRCID -> 235082 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	978	N	978	-0-	-0-	-0-	54	1	923	3	Y	1					9
							1	9									
12	1333	N	940	-0-	-393	-0-	57	1	883	3	Y	-0-	3	1			6
01	1116	N	895	-0-	-221	-0-	53	1	840	3	Y	2					8
							2	9									
02	924	N	798	-0-	-126	-0-	44	1	754	3	Y	-0-	2	1			6
03	981	N	981	-0-	-0-	-0-	55	1	923	3	Y	3					9
							3	9									
*04	896	N	896	-0-	-0-	-0-	53	1	842	3	Y	1	3	1			7
							1	9									

RIMEL WELL #: 8 RRCID -> 235137 COMPL. DATE 04/27/2007 TOTAL DEPTH 8311 PERF. 7530 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	433	-0-	-17	-0-	30	1	403	2	N	-0-					-0-
12	465	N	443	-0-	-22	-0-	30	1	413	2	N	-0-					-0-
01	479	N	479	-0-	-0-	-0-	32	1	447	2	N	-0-					-0-
02	412	N	412	-0-	-0-	-0-	27	1	385	2	N	-0-					-0-
03	452	N	452	-0-	-0-	-0-	29	1	423	2	N	-0-					-0-
04	450	N	429	-0-	-21	-0-	28	1	401	2	N	-0-					-0-

CANYON RANCH 115 WELL #: 21S RRCID -> 235138 COMPL. DATE 04/26/2007 TOTAL DEPTH 6650 PERF. 4718 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	391	-0-	-59	-0-	391	3			N	-0-					-0-
12	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
01	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
02	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
03	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
04	450	N	430	-0-	-20	-0-	430	3			N	-0-					-0-

SIMMONS RANCH WELL #: 111 RRCID -> 235140 COMPL. DATE 04/22/2007 TOTAL DEPTH 7899 PERF. 6840 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
12	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
01	558	N	460	-0-	-98	-0-	460	3			N	-0-					-0-
02	504	N	422	-0-	-82	-0-	422	3			N	-0-					-0-
03	527	N	511	-0-	-16	-0-	511	3			N	-0-					-0-
*04	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-

KELLY 125 WELL #: 27 RRCID -> 235142 COMPL. DATE 10/28/2006 TOTAL DEPTH 6870 PERF. 5372 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	616	-0-	-74	-0-	41	1	573	3	N	2	3	1			2
							2	9									
12	713	N	590	-0-	-123	-0-	39	1	549	3	N	2	3	1			1
							2	9									
01	629	N	629	-0-	-0-	-0-	41	1	587	3	N	1					2
							1	9									
02	620	N	620	-0-	-0-	-0-	45	1	575	3	N	-0-					2
03	688	N	688	-0-	-0-	-0-	51	1	636	3	N	1					3
							1	9									
*04	643	N	643	-0-	-0-	-0-	49	1	594	3	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 16 RRCID -> 235144 COMPL. DATE 01/22/2007 TOTAL DEPTH 6917 PERF. 5116 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	275	-0-	-535	-0-	18	1	256	3	Y	1	2	1			1
							1	9									
12	713	N	99	-0-	-614	-0-	7	1	92	3	Y	-0-	1	1			-0-
01	310	N	32	-0-	-278	-0-	2	1	30	3	Y	-0-					-0-
02	252	N	27	-0-	-225	-0-	2	1	25	3	Y	-0-					-0-
03	93	N	28	-0-	-65	-0-	2	1	26	3	Y	-0-					-0-
04	30	N	26	-0-	-4	-0-	2	1	24	3	Y	-0-					-0-

CANYON RANCH WELL #: 1139S RRCID -> 235145 COMPL. DATE 05/03/2007 TOTAL DEPTH 6808 PERF. 4434 - 6266

11	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
12	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
01	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
02	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
03	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
*04	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

KELLY 126 WELL #: 24 RRCID -> 235153 COMPL. DATE 05/14/2007 TOTAL DEPTH 6600 PERF. 4968 - 6278

11	570	N	557	-0-	-13	-0-	37	1	517	3	Y	3	3	1			2
							3	9									
12	586	N	586	-0-	-0-	-0-	39	1	545	3	Y	2	3	1			1
							2	9									
01	627	N	627	-0-	-0-	-0-	41	1	585	3	Y	1					2
							1	9									
02	532	N	490	-0-	-42	-0-	35	1	455	3	Y	-0-					2
03	589	N	519	-0-	-70	-0-	38	1	480	3	Y	1					3
							1	9									
*04	583	N	583	-0-	-0-	-0-	45	1	538	3	Y	-0-					3

GENINI WELL #: 3117 RRCID -> 235158 COMPL. DATE 05/15/2007 TOTAL DEPTH 7119 PERF. 5711 - 6800

11	600	N	511	-0-	-89	-0-	42	1	469	3	N	-0-					-0-
12	589	N	535	-0-	-54	-0-	44	1	491	3	N	-0-					-0-
01	589	N	529	-0-	-60	-0-	50	1	479	3	N	-0-					-0-
02	476	N	446	-0-	-30	-0-	37	1	409	3	N	-0-					-0-
03	598	N	598	-0-	-0-	-0-	53	1	545	3	N	-0-					-0-
*04	543	N	543	-0-	-0-	-0-	45	1	498	3	N	-0-					-0-

CANYON RANCH WELL #: 913S RRCID -> 235165 COMPL. DATE 05/05/2007 TOTAL DEPTH 7019 PERF. 4506 - 5714

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235197 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	245	-0-	-25	-0-	11	1	234	3	N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	11	1	240	3	N	-0-					-0-
01	248	N	217	-0-	-31	-0-	10	1	207	3	N	-0-					-0-
02	305	N	305	-0-	-0-	-0-	14	1	291	3	N	-0-					-0-
03	743	N	743	-0-	-0-	-0-	34	1	702	3	N	6	6	8			-0-
							7	9									
*04	574	N	574	-0-	-0-	-0-	27	1	541	3	N	5	5	8			-0-
							6	9									

MAYER RANCH LLL WELL #: 1422 RRCID -> 235200 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	669	N	669	-0-	-0-	-0-	30	1	639	3	N	-0-					-0-
12	822	N	822	-0-	-0-	-0-	37	1	785	3	N	-0-					-0-
01	1046	N	1046	-0-	-0-	-0-	48	1	998	3	N	-0-					-0-
02	1060	N	1060	-0-	-0-	-0-	48	1	1011	3	N	1	1	8			-0-
							1	9									
03	1104	N	1104	-0-	-0-	-0-	51	1	1053	3	N	-0-					-0-
*04	951	N	951	-0-	-0-	-0-	45	1	905	3	N	1	1	8			-0-
							1	9									

THORP 30 WELL #: 1 RRCID -> 235209 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	842	-0-	-298	-0-	93	1	749	2	Y	-0-					-0-
12	1116	N	887	-0-	-229	-0-	100	1	787	2	Y	-0-					-0-
01	961	N	929	-0-	-32	-0-	105	1	824	2	Y	-0-					-0-
02	857	N	857	-0-	-0-	-0-	95	1	762	2	Y	-0-					-0-
03	927	N	927	-0-	-0-	-0-	102	1	825	2	Y	-0-					-0-
04	900	N	810	-0-	-90	-0-	89	1	721	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235216 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
03	62	N	27	-0-	-35	-0-	27	3			N	-0-					-0-
04	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235220 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
12	310	N	176	-0-	-134	-0-	176	3			N	-0-					-0-
01	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
02	307	N	307	-0-	-0-	-0-	305	3	2	9	N	2	2	8			-0-
03	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
04	300	N	297	-0-	-3	-0-	296	3	1	9	N	1	1	8			-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235224 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
12	465	N	408	-0-	-57	-0-	406	3	2	9	N	2	2	8			-0-
01	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-
02	375	N	375	-0-	-0-	-0-	373	3	2	9	N	2	2	8			-0-
03	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
04	390	N	389	-0-	-1	-0-	388	3	1	9	N	1	1	8			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOE FRIEND ESTATE 34 WELL #: 3 RRCID -> 235330 COMPL. DATE 05/16/2007 TOTAL DEPTH 9400 PERF. 8890 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	5	N	5	-0-	-0-	-0-	1	1	4	2	Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-

REINHARDT 6 WELL #: 14 RRCID -> 235333 COMPL. DATE 06/13/2007 TOTAL DEPTH 8450 PERF. 6196 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105	N	105	-0-	-0-	-0-	6	1	99	3	Y	-0-					-0-
12	124	N	116	-0-	-8	-0-	7	1	109	3	Y	-0-					-0-
01	124	N	107	-0-	-17	-0-	6	1	101	3	Y	-0-					-0-
02	112	N	100	-0-	-12	-0-	6	1	94	3	Y	-0-					-0-
03	124	N	110	-0-	-14	-0-	6	1	104	3	Y	-0-					-0-
*04	106	N	106	-0-	-0-	-0-	6	1	100	3	Y	-0-					-0-

CANYON RANCH WELL #: 2077S RRCID -> 235336 COMPL. DATE 06/03/2007 TOTAL DEPTH 6600 PERF. 4382 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 113 WELL #: 10S RRCID -> 235339 COMPL. DATE 05/11/2007 TOTAL DEPTH 6719 PERF. 4438 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	533	-0-	-7	-0-	533	3			N	-0-					-0-
12	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-
01	558	N	534	-0-	-24	-0-	534	3			N	-0-					-0-
02	504	N	498	-0-	-6	-0-	498	3			N	-0-					-0-
03	558	N	544	-0-	-14	-0-	544	3			N	-0-					-0-
*04	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-

HICKS 22 WELL #: 20 RRCID -> 235341 COMPL. DATE 05/17/2007 TOTAL DEPTH 8950 PERF. 6354 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	671	-0-	-79	-0-	38	1	633	2	Y	-0-					6
12	744	N	662	-0-	-82	-0-	38	1	624	2	Y	-0-					6
01	744	N	669	-0-	-75	-0-	40	1	629	2	Y	-0-					6
02	616	N	593	-0-	-23	-0-	34	1	559	2	Y	-0-					6
03	651	N	642	-0-	-9	-0-	36	1	606	2	Y	-0-					6
04	660	N	612	-0-	-48	-0-	33	1	579	2	Y	-0-					6

KELLY 35 WELL #: 14 RRCID -> 235343 COMPL. DATE 05/23/2007 TOTAL DEPTH 6975 PERF. 5411 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	641	-0-	-19	-0-	43 2	1 9	596	3	Y	2	3	1			2
12	682	N	648	-0-	-34	-0-	43 4	1 9	601	3	Y	4	4	1			2
01	654	N	654	-0-	-0-	-0-	43	1	611	3	Y	-0-					2
02	588	N	576	-0-	-12	-0-	41 1	1 9	534	3	Y	1					3
03	664	N	664	-0-	-0-	-0-	49	1	615	3	Y	-0-					3
04	630	N	626	-0-	-4	-0-	48	1	578	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 29 RRCID -> 235345 COMPL. DATE 05/20/2007 TOTAL DEPTH 7592 PERF. 6661 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					-0-
12	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
01	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
02	28	N	18	-0-	-10	-0-	1	1	17	3	N	-0-					-0-
03	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-
04	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-					-0-

SHURLEY RR 4D WELL #: 4 RRCID -> 235378 COMPL. DATE 05/22/2007 TOTAL DEPTH 7103 PERF. 5273 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	674	-0-	-226	-0-	36	1	638	3	N	-0-					-0-
12	899	N	757	-0-	-142	-0-	43	1	714	3	N	-0-					-0-
01	837	N	308	-0-	-529	-0-	18	1	290	3	N	-0-					-0-
02	826	N	826	-0-	-0-	-0-	44	1	782	3	N	-0-					-0-
03	744	N	630	-0-	-114	-0-	34	1	596	3	N	-0-					-0-
*04	848	N	848	-0-	-0-	-0-	45	1	803	3	N	-0-					-0-

SHURLEY 142 WELL #: 30 RRCID -> 235379 COMPL. DATE 05/26/2007 TOTAL DEPTH 6935 PERF. 5343 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	-0-	-0-	-420	-0-					Y	-0-	1	1			-0-
12	508	N	508	-0-	-0-	-0-	26	1	479	3	Y	3					3
							3	9									
01	877	N	877	-0-	-0-	-0-	43	1	830	3	Y	4	4	1			3
							4	9									
02	700	N	700	-0-	-0-	-0-	38	1	655	3	Y	6	4	1			5
							7	9									
03	726	N	726	-0-	-0-	-0-	41	1	679	3	Y	5	7	1			3
							6	9									
*04	719	N	719	-0-	-0-	-0-	39	1	676	3	Y	4	3	1			4
							4	9									

SHURLEY 142 WELL #: 27 RRCID -> 235381 COMPL. DATE 05/20/2007 TOTAL DEPTH 7075 PERF. 5346 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	263	-0-	-37	-0-	13	1	248	3	Y	2	1	1			2
							2	9									
12	328	N	328	-0-	-0-	-0-	17	1	309	3	Y	2	2	1			2
							2	9									
01	416	N	416	-0-	-0-	-0-	20	1	394	3	Y	2	2	1			2
							2	9									
02	252	N	142	-0-	-110	-0-	8	1	133	3	Y	1	2	1			1
							1	9									
03	341	N	207	-0-	-134	-0-	12	1	193	3	Y	2	1	1	1	8	1
							2	9									
04	360	N	127	-0-	-233	-0-	7	1	119	3	Y	1	1	1			1
							1	9									

SHURLEY 142 WELL #: 31 RRCID -> 235383 COMPL. DATE 06/05/2007 TOTAL DEPTH 7071 PERF. 5306 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	327	N	327	-0-	-0-	-0-	17	1	308	3	N	2	1	1			2
							2	9									
12	335	N	335	-0-	-0-	-0-	17	1	316	3	N	2	2	1			2
							2	9									
01	338	N	338	-0-	-0-	-0-	16	1	321	3	N	1	2	1			1
							1	9									
02	305	N	305	-0-	-0-	-0-	17	1	285	3	N	3	2	1			2
							3	9									
03	332	N	332	-0-	-0-	-0-	19	1	311	3	N	2	3	1			1
							2	9									
*04	320	N	320	-0-	-0-	-0-	17	1	300	3	N	3	2	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 28 RRCID -> 235385 COMPL. DATE 05/31/2007 TOTAL DEPTH 7246 PERF. 5484 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	599	-0-	-1	-0-	96	1	501	3	Y	2	2	1			3
							2	9									
12	651	N	595	-0-	-56	-0-	98	1	494	3	Y	3	3	1			3
							3	9									
01	651	N	548	-0-	-103	-0-	94	1	452	3	Y	2	3	1			2
							2	9									
02	560	N	505	-0-	-55	-0-	88	1	414	3	Y	3	2	1			3
							3	9									
03	609	N	609	-0-	-0-	-0-	101	1	505	3	Y	3	4	1			2
							3	9									
*04	566	N	566	-0-	-0-	-0-	95	1	468	3	Y	3	2	1			3
							3	9									

CANYON RANCH WELL #: 918S RRCID -> 235594 COMPL. DATE 05/25/2007 TOTAL DEPTH 7008 PERF. 4220 - 5580

11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
01	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 20 RRCID -> 235595 COMPL. DATE 06/09/2007 TOTAL DEPTH 8770 PERF. 5322 - 7857

11	357	N	357	-0-	-0-	-0-	17	1	340	2	N	-0-					-0-
12	307	N	307	-0-	-0-	-0-	14	1	293	2	N	-0-					-0-
01	256	N	256	-0-	-0-	-0-	12	1	244	2	N	-0-					-0-
02	336	N	215	-0-	-121	-0-	10	1	205	2	N	-0-					-0-
03	310	N	256	-0-	-54	-0-	11	1	245	2	N	-0-					-0-
04	240	N	238	-0-	-2	-0-	10	1	228	2	N	-0-					-0-

KELLY 35 WELL #: 4A RRCID -> 235597 COMPL. DATE 06/10/2007 TOTAL DEPTH 7236 PERF. 5648 - 7024

11	510	N	498	-0-	-12	-0-	33	1	462	3	Y	3	3	1			2
							3	9									
12	527	N	496	-0-	-31	-0-	33	1	461	3	Y	2	3	1			1
							2	9									
01	488	N	488	-0-	-0-	-0-	32	1	455	3	Y	1					2
							1	9									
02	476	N	440	-0-	-36	-0-	32	1	408	3	Y	-0-					2
03	498	N	498	-0-	-0-	-0-	37	1	461	3	Y	-0-					2
04	480	N	458	-0-	-22	-0-	35	1	423	3	Y	-0-					2

KELLY 124 WELL #: 28 RRCID -> 235598 COMPL. DATE 04/19/2007 TOTAL DEPTH 6686 PERF. 4996 - 6354

11	810	N	560	-0-	-250	-0-	20	1	537	3	Y	3	3	1			3
							3	9									
12	713	N	557	-0-	-156	-0-	20	1	533	3	Y	4	4	1			3
							4	9									
01	589	N	521	-0-	-68	-0-	19	1	499	3	Y	3	4	1			2
							3	9									
02	532	N	455	-0-	-77	-0-	18	1	434	3	Y	3	2	1			3
							3	9									
03	558	N	474	-0-	-84	-0-	20	1	451	3	Y	3	4	1			2
							3	9									
04	510	N	426	-0-	-84	-0-	17	1	406	3	Y	3	2	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-WINNIE R. ALDWELL "F" WELL #: 2 RRCID -> 235599 COMPL. DATE 05/08/2007 TOTAL DEPTH 8750 PERF. 5350 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	433	-0-	-47	-0-	21	1	412	2	Y	-0-					-0-
12	434	N	384	-0-	-50	-0-	18	1	366	2	Y	-0-					-0-
01	558	N	394	-0-	-164	-0-	18	1	376	2	Y	-0-					-0-
02	392	N	353	-0-	-39	-0-	16	1	337	2	Y	-0-					-0-
03	379	N	379	-0-	-0-	-0-	17	1	362	2	Y	-0-					-0-
04	390	N	358	-0-	-32	-0-	15	1	343	2	Y	-0-					-0-

SHURLEY 142 WELL #: 28 RRCID -> 235600 COMPL. DATE 06/13/2007 TOTAL DEPTH 7067 PERF. 5426 - 6840

11	240	N	227	-0-	-13	-0-	12	1	214	3	N	1	1	1			1
							1	9									
12	248	N	229	-0-	-19	-0-	12	1	216	3	N	1	1	1			1
							1	9									
01	248	N	233	-0-	-15	-0-	11	1	220	3	N	2	2	1			1
							2	9									
02	225	N	225	-0-	-0-	-0-	12	1	211	3	N	2	1	1			2
							2	9									
03	249	N	249	-0-	-0-	-0-	14	1	234	3	N	1	2	1			1
							1	9									
04	240	N	220	-0-	-20	-0-	12	1	207	3	N	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. "S" WELL #: 8 RRCID -> 235601 COMPL. DATE 06/03/2007 TOTAL DEPTH 8250 PERF. 6675 - 7770

11	1143	N	1143	-0-	-0-	-0-	78	1	1065	3	N	-0-					-0-
12	1127	N	1127	-0-	-0-	-0-	76	1	1051	3	N	-0-					-0-
01	1160	N	1160	-0-	-0-	-0-	80	1	1080	3	N	-0-					-0-
02	1064	N	1058	-0-	-6	-0-	70	1	986	3	N	2	2	8			-0-
							2	9									
03	1121	N	1121	-0-	-0-	-0-	73	1	1048	3	N	-0-					-0-
04	1110	N	1091	-0-	-19	-0-	70	1	1017	3	N	4	4	8			-0-
							4	9									

MAYER RANCH D WELL #: 6 RRCID -> 235602 COMPL. DATE 10/06/2007 TOTAL DEPTH 8021 PERF. 6652 - 7022

11	360	N	223	-0-	-137	-0-	14	1	209	3	N	-0-					-0-
12	341	N	214	-0-	-127	-0-	13	1	201	3	N	-0-					-0-
01	279	N	188	-0-	-91	-0-	12	1	176	3	N	-0-					-0-
02	379	N	379	-0-	-0-	-0-	19	1	349	3	N	10	10	8			-0-
							11	9									
03	460	N	460	-0-	-0-	-0-	21	1	427	3	N	11	11	8			-0-
							12	9									
*04	370	N	370	-0-	-0-	-0-	18	1	345	3	N	6	6	8			-0-
							7	9									

CANYON RANCH WELL #: 1077E RRCID -> 235603 COMPL. DATE 06/06/2007 TOTAL DEPTH 7114 PERF. 4132 - 5454

11	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
12	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-
01	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
02	420	N	395	-0-	-25	-0-	395	3			N	-0-					-0-
03	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
04	450	N	421	-0-	-29	-0-	421	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 21 RRCID -> 235604 COMPL. DATE 05/29/2007 TOTAL DEPTH 7529 PERF. 6448 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	263	N	263	-0-	-0-	-0-	14	1	249	3	Y	-0-					2
12	388	N	388	-0-	-0-	-0-	21	1	367	3	Y	-0-					2
01	388	N	388	-0-	-0-	-0-	22	1	365	3	Y	1					3
							1	9									
02	323	N	323	-0-	-0-	-0-	18	1	305	3	Y	-0-	3	1			-0-
03	403	N	357	-0-	-46	-0-	21	1	336	3	Y	-0-					-0-
04	390	N	324	-0-	-66	-0-	19	1	305	3	Y	-0-					-0-

SAWYER-JONES 190 WELL #: 10 RRCID -> 235696 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
12	1319	N	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
01	1178	N	968	-0-	-210	-0-	968	3			N	-0-					-0-
02	1134	N	1134	-0-	-0-	-0-	1132	3	2	9	N	2	2	8			-0-
03	1333	N	1166	-0-	-167	-0-	1163	3	3	9	N	3	3	8			-0-
*04	1170	N	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-

REINHARDT 6 WELL #: 15 RRCID -> 235699 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	181	-0-	-29	-0-	10	1	170	3	Y	1					1
							1	9									
12	209	N	209	-0-	-0-	-0-	13	1	196	3	Y	-0-	1	1			-0-
01	202	N	202	-0-	-0-	-0-	12	1	189	3	Y	1					1
							1	9									
02	191	N	191	-0-	-0-	-0-	11	1	180	3	Y	-0-	1	1			-0-
03	244	N	244	-0-	-0-	-0-	14	1	229	3	Y	1					1
							1	9									
*04	237	N	237	-0-	-0-	-0-	14	1	223	3	Y	-0-	1	1			-0-

HICKS 22 WELL #: 23 RRCID -> 235792 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	428	-0-	-52	-0-	24	1	404	2	Y	-0-					4
12	465	N	423	-0-	-42	-0-	24	1	399	2	Y	-0-					4
01	465	N	400	-0-	-65	-0-	24	1	376	2	Y	-0-					4
02	392	N	350	-0-	-42	-0-	20	1	330	2	Y	-0-					4
03	434	N	401	-0-	-33	-0-	23	1	378	2	Y	-0-					4
04	390	N	381	-0-	-9	-0-	21	1	360	2	Y	-0-					4

SHANNON 52 WELL #: 20 RRCID -> 235795 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1186	-0-	-44	-0-	95	1	1088	3	Y	3					4
							3	9									
12	1271	N	1199	-0-	-72	-0-	95	1	1102	3	Y	2	3	1			3
							2	9									
01	1271	N	1066	-0-	-205	-0-	89	1	974	3	Y	3	3	1			3
							3	9									
02	1163	N	1163	-0-	-0-	-0-	99	1	1060	3	Y	4	3	1	2	8	2
							4	9									
03	1209	N	1185	-0-	-24	-0-	103	1	1079	3	Y	3	3	1			2
							3	9									
*04	1103	N	1103	-0-	-0-	-0-	63	1	1038	3	Y	2	3	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 7 RRCID -> 235798 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1362	-0-	-78	-0-	109	1	1250	3	Y	3					4
							3	9									
12	1488	N	1266	-0-	-222	-0-	100	1	1164	3	Y	2	3	1			3
							2	9									
01	1457	N	1332	-0-	-125	-0-	111	1	1218	3	Y	3	3	1			3
							3	9									
02	1260	N	1182	-0-	-78	-0-	101	1	1079	3	Y	2	3	1			2
							2	9									
03	1286	N	1286	-0-	-0-	-0-	112	1	1171	3	Y	3	3	1			2
							3	9									
04	1290	N	1165	-0-	-125	-0-	66	1	1095	3	Y	4	3	1	2	8	1
							4	9									

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235801 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1032	N	1032	-0-	-0-	-0-	47	1	985	3	N	-0-					-0-
12	1042	N	1042	-0-	-0-	-0-	47	1	995	3	N	-0-					-0-
01	1035	N	1035	-0-	-0-	-0-	47	1	988	3	N	-0-					-0-
02	996	N	996	-0-	-0-	-0-	45	1	949	3	N	2	2	8			-0-
							2	9									
03	1054	N	1032	-0-	-22	-0-	47	1	985	3	N	-0-					-0-
04	990	N	962	-0-	-28	-0-	45	1	917	3	N	-0-					-0-

SHURLEY 142 WELL #: 32 RRCID -> 235805 COMPL. DATE 06/04/2007 TOTAL DEPTH 7125 PERF. 5422 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	339	N	339	-0-	-0-	-0-	17	1	321	3	N	1	1	1			2
							1	9									
12	345	N	345	-0-	-0-	-0-	18	1	325	3	N	2	2	1			2
							2	9									
01	346	N	346	-0-	-0-	-0-	17	1	328	3	N	1	2	1			1
							1	9									
02	310	N	310	-0-	-0-	-0-	17	1	290	3	N	3	2	1			2
							3	9									
03	342	N	342	-0-	-0-	-0-	19	1	321	3	N	2	3	1			1
							2	9									
*04	331	N	331	-0-	-0-	-0-	18	1	310	3	N	3	2	1			2
							3	9									

HILL-WINNIE R. ALDWELL "G" WELL #: 3 RRCID -> 235806 COMPL. DATE 04/19/2007 TOTAL DEPTH 8800 PERF. 7224 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	203	-0-	-7	-0-	10	1	193	2	Y	-0-					-0-
12	217	N	212	-0-	-5	-0-	10	1	202	2	Y	-0-					-0-
01	219	N	219	-0-	-0-	-0-	10	1	209	2	Y	-0-					-0-
02	201	N	201	-0-	-0-	-0-	9	1	192	2	Y	-0-					-0-
03	224	N	224	-0-	-0-	-0-	10	1	214	2	Y	-0-					-0-
*04	214	N	214	-0-	-0-	-0-	9	1	205	2	Y	-0-					-0-

FRIEND 25 WELL #: 1 RRCID -> 235807 COMPL. DATE 06/06/2007 TOTAL DEPTH 9400 PERF. 8654 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	503	-0-	-7	-0-	169	1	334	2	Y	-0-					-0-
12	558	N	523	-0-	-35	-0-	176	1	347	2	Y	-0-					-0-
01	528	N	528	-0-	-0-	-0-	177	1	351	2	Y	-0-					-0-
02	476	N	470	-0-	-6	-0-	158	1	312	2	Y	-0-					-0-
03	527	N	510	-0-	-17	-0-	174	1	336	2	Y	-0-					-0-
04	510	N	489	-0-	-21	-0-	167	1	322	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 22 WELL #: 22 RRCID -> 235809 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	456	-0-	-24	-0-	26	1	430	2	Y	-0-					4
12	493	N	493	-0-	-0-	-0-	28	1	465	2	Y	-0-					4
01	496	N	488	-0-	-8	-0-	29	1	459	2	Y	-0-					4
02	437	N	437	-0-	-0-	-0-	25	1	412	2	Y	-0-					4
03	496	N	484	-0-	-12	-0-	27	1	457	2	Y	-0-					4
04	480	N	463	-0-	-17	-0-	25	1	438	2	Y	-0-					4

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235812 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	859	-0-	-71	-0-	53	1	806	3	N	-0-					-0-
12	961	N	913	-0-	-48	-0-	56	1	857	3	N	-0-					-0-
01	961	N	878	-0-	-83	-0-	57	1	821	3	N	-0-					-0-
02	812	N	769	-0-	-43	-0-	40	1	727	3	N	2	2	8			-0-
							2	9									
03	911	N	911	-0-	-0-	-0-	43	1	868	3	N	-0-					-0-
*04	874	N	874	-0-	-0-	-0-	42	1	831	3	N	1	1	8			-0-
							1	9									

MAYER RANCH H WELL #: 803 RRCID -> 235815 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	275	N	275	-0-	-0-	-0-	17	1	258	3	N	-0-					-0-
12	279	N	263	-0-	-16	-0-	16	1	247	3	N	-0-					-0-
01	351	N	351	-0-	-0-	-0-	23	1	328	3	N	-0-					-0-
02	306	N	306	-0-	-0-	-0-	16	1	289	3	N	1	1	8			-0-
							1	9									
03	401	N	401	-0-	-0-	-0-	19	1	382	3	N	-0-					-0-
*04	424	N	424	-0-	-0-	-0-	21	1	403	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235821 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1678	N	1678	-0-	-0-	-0-	114	1	1564	3	N	-0-					-0-
12	1922	N	1660	-0-	-262	-0-	112	1	1544	3	N	4	4	8			-0-
							4	9									
01	2139	X	1673	-0-	-466	-0-	116	1	1557	3	N	-0-					-0-
02	1932	X	1499	-0-	-433	-0-	99	1	1399	3	N	1	1	8			-0-
							1	9									
03	1829	X	1612	-0-	-217	-0-	106	1	1506	3	N	-0-					-0-
04	1680	X	1620	-0-	-60	-0-	105	1	1515	3	N	-0-					-0-

MAYER 15 WELL #: 19 RRCID -> 235913 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	454	N	454	-0-	-0-	-0-	24	1	430	3	Y	-0-					3
12	458	N	458	-0-	-0-	-0-	25	1	433	3	Y	-0-					3
01	465	N	463	-0-	-2	-0-	26	1	436	3	Y	1					4
							1	9									
02	420	N	414	-0-	-6	-0-	23	1	391	3	Y	-0-	4	1			-0-
03	465	N	451	-0-	-14	-0-	26	1	424	3	Y	1	1	8			-0-
							1	9									
04	450	N	421	-0-	-29	-0-	24	1	396	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 139 WELL #: 11 RRCID -> 235915 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	X	444	-0-	-96	-0-	25	1	419	3	Y	-0-					3
12	527	X	450	-0-	-77	-0-	27	1	423	3	Y	-0-	1	1			2
01	496	N	445	-0-	-51	-0-	26	1	418	3	Y	1					3
							1	9									
02	420	N	343	-0-	-77	-0-	19	1	324	3	Y	-0-	1	1			2
03	465	N	393	-0-	-72	-0-	22	1	370	3	Y	1					3
							1	9									
04	420	N	363	-0-	-57	-0-	21	1	342	3	Y	-0-	1	1			2

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235917 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

11	726	N	726	-0-	-0-	-0-	48	1	678	2	N	-0-					-0-
12	775	N	686	-0-	-89	-0-	45	1	641	2	N	-0-					-0-
01	775	N	712	-0-	-63	-0-	45	1	667	2	N	-0-					-0-
02	672	N	647	-0-	-25	-0-	40	1	607	2	N	-0-					-0-
03	685	N	685	-0-	-0-	-0-	39	1	646	2	N	-0-					-0-
04	690	N	647	-0-	-43	-0-	31	1	616	2	N	-0-					-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235921 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

11	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
12	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235925 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

11	11	N	1	-0-	-10	-0-	1	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-

KELLY 35 WELL #: 11 RRCID -> 236166 COMPL. DATE 07/07/2007 TOTAL DEPTH 7080 PERF. 5490 - 6730

11	420	N	222	-0-	-198	-0-	15	1	206	3	N	1	2	1			1
							1	9									
12	434	N	3	-0-	-431	-0-	3	3			N	-0-	1	1			-0-
01	403	N	8	-0-	-395	-0-	1	1	7	3	N	-0-					-0-
02	196	N	31	-0-	-165	-0-	2	1	29	3	N	-0-					-0-
03	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
*04	26	N	26	-0-	-0-	-0-	2	1	24	3	N	-0-					-0-

KELLY 35 WELL #: 12 RRCID -> 236167 COMPL. DATE 06/26/2007 TOTAL DEPTH 6996 PERF. 5682 - 6642

11	300	N	286	-0-	-14	-0-	19	1	265	3	Y	2	2	1			1
							2	9									
12	310	N	294	-0-	-16	-0-	20	1	272	3	Y	2	2	1			1
							2	9									
01	297	N	297	-0-	-0-	-0-	20	1	277	3	Y	-0-					1
02	280	N	265	-0-	-15	-0-	19	1	246	3	Y	-0-					1
03	289	N	289	-0-	-0-	-0-	21	1	268	3	Y	-0-					1
04	300	N	273	-0-	-27	-0-	21	1	252	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 26 RRCID -> 236168 COMPL. DATE 06/28/2007 TOTAL DEPTH 7100 PERF. 5302 - 6829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	N	124	-0-	-0-	-0-	6	1	117	3	N	1	1	1			1
							1	9									
12	138	N	138	-0-	-0-	-0-	7	1	130	3	N	1	1	1			1
							1	9									
01	124	N	118	-0-	-6	-0-	6	1	112	3	N	-0-	1	1			-0-
02	112	N	38	-0-	-74	-0-	2	1	36	3	N	-0-					-0-
03	124	N	8	-0-	-116	-0-	8	3			N	-0-					-0-
04	120	N	11	-0-	-109	-0-	1	1	10	3	N	-0-					-0-

CANYON RANCH WELL #: 839X RRCID -> 236169 COMPL. DATE 06/21/2007 TOTAL DEPTH 6865 PERF. 4820 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 126 WELL #: 15 RRCID -> 236170 COMPL. DATE 12/21/2006 TOTAL DEPTH 6853 PERF. 5010 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	943	N	943	-0-	-0-	-0-	63	1	876	3	Y	4	4	1			3
							4	9									
12	899	N	231	-0-	-668	-0-	15	1	214	3	Y	2	4	1			1
							2	9									
01	682	N	27	-0-	-655	-0-	2	1	25	3	Y	-0-					1
02	868	N	3	-0-	-865	-0-	3	3			Y	-0-					1
03	217	N	-0-	-0-	-217	-0-					Y	-0-					1
04	30	N	-0-	-0-	-30	-0-					Y	-0-					1

CANYON RANCH WELL #: 1138S RRCID -> 236172 COMPL. DATE 06/30/2007 TOTAL DEPTH 6910 PERF. 4618 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
12	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	3			N	-0-					-0-
03	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
*04	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-

MAYER 15 WELL #: 20 RRCID -> 236176 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	357	N	357	-0-	-0-	-0-	19	1	338	3	Y	-0-					1
12	349	N	349	-0-	-0-	-0-	19	1	330	3	Y	-0-					1
01	355	N	355	-0-	-0-	-0-	20	1	334	3	Y	1					2
							1	9									
02	333	N	333	-0-	-0-	-0-	18	1	315	3	Y	-0-	2	1			-0-
03	369	N	369	-0-	-0-	-0-	21	1	348	3	Y	-0-					-0-
*04	291	N	291	-0-	-0-	-0-	17	1	274	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236179 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	858	N	858	-0-	-0-	-0-	58	1	800	3	N	-0-					-0-
12	859	N	859	-0-	-0-	-0-	58	1	801	3	N	-0-					-0-
01	930	N	869	-0-	-61	-0-	60	1	809	3	N	-0-					-0-
02	812	N	808	-0-	-4	-0-	54	1	753	3	N	1	1	8			-0-
							1	9									
03	877	N	877	-0-	-0-	-0-	57	1	820	3	N	-0-					-0-
*04	923	N	923	-0-	-0-	-0-	60	1	863	3	N	-0-					-0-

JEFFERS 28A WELL #: 4 RRCID -> 236281 COMPL. DATE 06/19/2007 TOTAL DEPTH 8452 PERF. 7324 - 8000

11	1253	N	1253	-0-	-0-	-0-	62	1	1165	3	Y	24	20	1			16
							26	9									
12	1488	N	1340	-0-	-148	-0-	67	1	1252	3	Y	19	20	1			15
							21	9									
01	1754	N	1754	-0-	-0-	-0-	86	1	1631	3	Y	34	30	1			19
							37	9									
02	1389	N	1389	-0-	-0-	-0-	70	1	1293	3	Y	24	18	1			25
							26	9									
03	1509	N	1509	-0-	-0-	-0-	80	1	1405	3	Y	22	24	1			23
							24	9									
04	1710	N	1303	-0-	-407	-0-	69	1	1206	3	Y	25	26	1	1	8	21
							28	9									

WILSON DUKE 173 WELL #: 18 RRCID -> 236282 COMPL. DATE 06/22/2007 TOTAL DEPTH 9100 PERF. 5674 - 7982

11	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-					-0-
12	93	N	90	-0-	-3	-0-	6	1	84	3	N	-0-					-0-
01	93	N	80	-0-	-13	-0-	5	1	75	3	N	-0-					-0-
02	84	N	66	-0-	-18	-0-	4	1	62	3	N	-0-					-0-
03	93	N	71	-0-	-22	-0-	5	1	66	3	N	-0-					-0-
04	90	N	65	-0-	-25	-0-	4	1	61	3	N	-0-					-0-

CANYON RANCH WELL #: 9217S RRCID -> 236284 COMPL. DATE 06/21/2007 TOTAL DEPTH 6888 PERF. 4744 - 5626

11	14B2 EXT	NO RPT	-0-	-0-	116						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	116						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	116						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	116						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	116						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	116						N	NO RPT					-0-

SHURLEY RR 4D WELL #: 3 RRCID -> 236285 COMPL. DATE 06/15/2007 TOTAL DEPTH 7243 PERF. 5422 - 6672

11	544	N	544	-0-	-0-	-0-	29	1	515	3	N	-0-					-0-
12	465	N	461	-0-	-4	-0-	26	1	435	3	N	-0-					-0-
01	620	N	393	-0-	-227	-0-	22	1	371	3	N	-0-					-0-
02	504	N	316	-0-	-188	-0-	17	1	299	3	N	-0-					-0-
03	465	N	285	-0-	-180	-0-	15	1	270	3	N	-0-					-0-
04	390	N	233	-0-	-157	-0-	12	1	221	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 18 RRCID -> 236287 COMPL. DATE 06/16/2007 TOTAL DEPTH 8707 PERF. 5684 - 7120

11	421	N	421	-0-	-0-	-0-	26	1	395	3	N	-0-					-0-
12	531	N	531	-0-	-0-	-0-	33	1	498	3	N	-0-					-0-
01	489	N	489	-0-	-0-	-0-	31	1	458	3	N	-0-					-0-
02	427	N	427	-0-	-0-	-0-	27	1	400	3	N	-0-					-0-
03	527	N	404	-0-	-123	-0-	26	1	378	3	N	-0-					-0-
04	480	N	400	-0-	-80	-0-	26	1	374	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 22 WELL #: 19 RRCID -> 236350 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	610	-0-	-50	-0-	34	1	576	2	Y	-0-					5
12	651	N	607	-0-	-44	-0-	35	1	572	2	Y	-0-					5
01	651	N	600	-0-	-51	-0-	36	1	564	2	Y	-0-					5
02	560	N	522	-0-	-38	-0-	30	1	492	2	Y	-0-					5
03	620	N	592	-0-	-28	-0-	33	1	559	2	Y	-0-					5
04	570	N	568	-0-	-2	-0-	31	1	537	2	Y	-0-					5

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236354 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	354	-0-	-6	-0-	21	1	333	2	Y	-0-					-0-
12	372	N	368	-0-	-4	-0-	22	1	346	2	Y	-0-					-0-
01	463	N	463	-0-	-0-	-0-	25	1	438	2	Y	-0-					-0-
02	460	N	460	-0-	-0-	-0-	22	1	438	2	Y	-0-					-0-
03	487	N	487	-0-	-0-	-0-	23	1	464	2	Y	-0-					-0-
*04	463	N	463	-0-	-0-	-0-	22	1	441	2	Y	-0-					-0-

SHURLEY RR 6 WELL #: 10 RRCID -> 236407 COMPL. DATE 07/26/2007 TOTAL DEPTH 7271 PERF. 5472 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	442	-0-	-38	-0-	24	1	418	3	N	-0-					-0-
12	496	N	467	-0-	-29	-0-	27	1	440	3	N	-0-					-0-
01	465	N	388	-0-	-77	-0-	22	1	366	3	N	-0-					-0-
02	420	N	333	-0-	-87	-0-	18	1	315	3	N	-0-					-0-
03	465	N	298	-0-	-167	-0-	16	1	282	3	N	-0-					-0-
*04	476	N	476	-0-	-0-	-0-	25	1	451	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 9 RRCID -> 236408 COMPL. DATE 07/07/2007 TOTAL DEPTH 7109 PERF. 5512 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	519	-0-	-21	-0-	28	1	491	3	N	-0-					-0-
12	558	N	526	-0-	-32	-0-	30	1	496	3	N	-0-					-0-
01	558	N	505	-0-	-53	-0-	29	1	476	3	N	-0-					-0-
02	476	N	442	-0-	-34	-0-	23	1	419	3	N	-0-					-0-
03	527	N	507	-0-	-20	-0-	27	1	480	3	N	-0-					-0-
*04	487	N	487	-0-	-0-	-0-	26	1	461	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 9 RRCID -> 236409 COMPL. DATE 07/13/2007 TOTAL DEPTH 7100 PERF. 5490 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	761	-0-	-109	-0-	41	1	720	3	N	-0-					-0-
12	868	N	825	-0-	-43	-0-	47	1	778	3	N	-0-					-0-
01	868	N	802	-0-	-66	-0-	46	1	756	3	N	-0-					-0-
02	719	N	719	-0-	-0-	-0-	38	1	681	3	N	-0-					-0-
03	837	N	648	-0-	-189	-0-	35	1	613	3	N	-0-					-0-
04	780	N	654	-0-	-126	-0-	35	1	619	3	N	-0-					-0-

CANYON RANCH WELL #: 1011S RRCID -> 236411 COMPL. DATE 04/11/2007 TOTAL DEPTH 4600 PERF. 2720 - 3608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68	N	68	-0-	-0-	-0-	2	1	66	3	Y	-0-					-0-
12	67	N	67	-0-	-0-	-0-	2	1	65	3	Y	-0-					-0-
01	67	N	67	-0-	-0-	-0-	1	1	66	3	Y	-0-					-0-
02	60	N	60	-0-	-0-	-0-	1	1	59	3	Y	-0-					-0-
03	71	N	71	-0-	-0-	-0-	2	1	69	3	Y	-0-					-0-
*04	65	N	65	-0-	-0-	-0-	1	1	64	3	Y	-0-					-0-

CANYON RANCH WELL #: 9216S RRCID -> 236421 COMPL. DATE 05/12/2007 TOTAL DEPTH 6917 PERF. 4802 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	116	-0-	-124	-0-	116	3			N	-0-					-0-
12	465	N	387	-0-	-78	-0-	387	3			N	-0-					-0-
01	434	N	395	-0-	-39	-0-	395	3			N	-0-					-0-
02	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
03	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
*04	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 1127E RRCID -> 236424 COMPL. DATE 07/06/2007 TOTAL DEPTH 6810 PERF. 5400 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
12	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
01	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
02	140	N	124	-0-	-16	-0-	124	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

CANYON RANCH WELL #: 1065E RRCID -> 236426 COMPL. DATE 07/07/2007 TOTAL DEPTH 6718 PERF. 6318 - 6424

11	930	N	686	-0-	-244	-0-	686	3			N	-0-					-0-
12	961	N	743	-0-	-218	-0-	743	3			N	-0-					-0-
01	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
02	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
03	744	N	654	-0-	-90	-0-	654	3			N	-0-					-0-
04	930	N	814	-0-	-116	-0-	814	3			N	-0-					-0-

SHURLEY 166 WELL #: 27 RRCID -> 236499 COMPL. DATE 08/04/2007 TOTAL DEPTH 7244 PERF. 5366 - 6866

11	210	N	198	-0-	-12	-0-	90	1	107	3	N	1	1	1			1
							1	9									
12	217	N	165	-0-	-52	-0-	63	1	101	3	N	1	1	1			1
							1	9									
01	217	N	161	-0-	-56	-0-	56	1	105	3	N	-0-	1	1			-0-
02	196	N	129	-0-	-67	-0-	38	1	89	3	N	2	1	1			1
							2	9									
03	155	N	129	-0-	-26	-0-	33	1	96	3	N	-0-	1	1			-0-
04	150	N	131	-0-	-19	-0-	38	1	92	3	N	1					1
							1	9									

CANYON RANCH WELL #: 909E RRCID -> 236500 COMPL. DATE 07/27/2007 TOTAL DEPTH 7022 PERF. 5968 - 6634

11	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
12	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
01	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
02	196	N	184	-0-	-12	-0-	184	3			N	-0-					-0-
03	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-

HICKS 23 WELL #: 15 RRCID -> 236501 COMPL. DATE 07/19/2007 TOTAL DEPTH 8800 PERF. 6356 - 7524

11	150	N	128	-0-	-22	-0-	7	1	121	2	Y	-0-					1
12	155	N	127	-0-	-28	-0-	7	1	120	2	Y	-0-					1
01	155	N	127	-0-	-28	-0-	8	1	119	2	Y	-0-					1
02	114	N	114	-0-	-0-	-0-	7	1	107	2	Y	-0-					1
03	124	N	124	-0-	-0-	-0-	7	1	117	2	Y	-0-					1
04	120	N	117	-0-	-3	-0-	6	1	111	2	Y	-0-					1

CANYON RANCH WELL #: 1126E RRCID -> 236502 COMPL. DATE 08/04/2007 TOTAL DEPTH 6804 PERF. 4396 - 6292

11	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
12	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
01	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
02	84	N	48	-0-	-36	-0-	48	3			N	-0-					-0-
03	93	N	41	-0-	-52	-0-	41	3			N	-0-					-0-
04	90	N	51	-0-	-39	-0-	51	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 23 WELL #: 16 RRCID -> 236504 COMPL. DATE 07/10/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	417	N	417	-0-	-0-	-0-	23	1	394	2	Y	-0-					3
12	410	N	410	-0-	-0-	-0-	23	1	387	2	Y	-0-					3
01	398	N	398	-0-	-0-	-0-	24	1	374	2	Y	-0-					3
02	392	N	354	-0-	-38	-0-	20	1	334	2	Y	-0-					3
03	403	N	379	-0-	-24	-0-	21	1	358	2	Y	-0-					3
04	390	N	372	-0-	-18	-0-	20	1	352	2	Y	-0-					3

BOWDEN WELL #: 4 RRCID -> 236516 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

11	1470	N	1223	-0-	-247	-0-	73	1	1143	2	N	6	6	1			4
							7	9									
12	1395	N	1200	-0-	-195	-0-	71	1	1125	2	N	4					8
							4	9									
01	1333	N	1138	-0-	-195	-0-	66	1	1068	2	N	4	11	1			1
							4	9									
02	1148	N	596	-0-	-552	-0-	34	1	559	2	N	3					4
							3	9									
03	1209	N	1174	-0-	-35	-0-	62	1	1104	2	N	7	8	1			3
							8	9									
04	1110	N	1008	-0-	-102	-0-	59	1	946	2	N	3					6
							3	9									

LANCASTER 155 WELL #: 1 RRCID -> 236517 COMPL. DATE 07/27/2007 TOTAL DEPTH 7495 PERF. 6250 - 7178

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY 142 WELL #: 29 RRCID -> 236518 COMPL. DATE 06/17/2007 TOTAL DEPTH 6875 PERF. 5530 - 6636

11	870	N	696	-0-	-174	-0-	36	1	656	3	N	4	3	1			4
							4	9									
12	868	N	663	-0-	-205	-0-	34	1	625	3	N	4	4	1			4
							4	9									
01	620	N	523	-0-	-97	-0-	25	1	496	3	N	2	4	1			2
							2	9									
02	644	N	397	-0-	-247	-0-	22	1	372	3	N	3	2	1			3
							3	9									
03	651	N	461	-0-	-190	-0-	26	1	432	3	N	3	4	1			2
							3	9									
04	510	N	447	-0-	-63	-0-	24	1	420	3	N	3	2	1			3
							3	9									

SHURLEY 166 WELL #: 23 RRCID -> 236529 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 5484 - 7024

11	390	N	342	-0-	-48	-0-	82	1	258	3	N	2	1	1			2
							2	9									
12	372	N	311	-0-	-61	-0-	83	1	227	3	N	1	2	1			1
							1	9									
01	372	N	290	-0-	-82	-0-	81	1	207	3	N	2	2	1			1
							2	9									
02	308	N	253	-0-	-55	-0-	74	1	178	3	N	1	1	1			1
							1	9									
03	310	N	288	-0-	-22	-0-	83	1	203	3	N	2	2	1			1
							2	9									
*04	273	N	273	-0-	-0-	-0-	80	1	192	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "J" WELL #: 903 RRCID -> 236575 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	333	N	333	-0-	-0-	-0-	20	1	313	3	N	-0-					-0-
12	558	N	322	-0-	-236	-0-	20	1	302	3	N	-0-					-0-
01	372	N	293	-0-	-79	-0-	19	1	274	3	N	-0-					-0-
02	308	N	253	-0-	-55	-0-	13	1	240	3	N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	15	1	295	3	N	-0-					-0-
*04	315	N	315	-0-	-0-	-0-	15	1	300	3	N	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236581 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

11	450	N	427	-0-	-23	-0-	20	1	407	3	N	-0-					-0-
12	511	N	511	-0-	-0-	-0-	24	1	487	3	N	-0-					-0-
01	455	N	455	-0-	-0-	-0-	22	1	433	3	N	-0-					-0-
02	404	N	404	-0-	-0-	-0-	20	1	384	3	N	-0-					-0-
03	496	N	406	-0-	-90	-0-	19	1	387	3	N	-0-					-0-
04	450	N	352	-0-	-98	-0-	17	1	335	3	N	-0-					-0-

SHURLEY 165 WELL #: 14 RRCID -> 236627 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

11	360	N	240	-0-	-120	-0-	12	1	227	3	N	1	1	1			1
							1	9									
12	372	N	297	-0-	-75	-0-	15	1	279	3	N	3	2	1			2
							3	9									
01	332	N	332	-0-	-0-	-0-	16	1	315	3	N	1	2	1			1
							1	9									
02	306	N	306	-0-	-0-	-0-	17	1	286	3	N	3	2	1			2
							3	9									
03	333	N	333	-0-	-0-	-0-	19	1	312	3	N	2	3	1			1
							2	9									
04	330	N	297	-0-	-33	-0-	16	1	278	3	N	3	2	1			2
							3	9									

SHURLEY RR 1E WELL #: 8 RRCID -> 236629 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

11	330	N	310	-0-	-20	-0-	111	1	199	3	N	-0-					-0-
12	341	N	309	-0-	-32	-0-	115	1	194	3	N	-0-					-0-
01	311	N	311	-0-	-0-	-0-	115	1	196	3	N	-0-					-0-
02	280	N	255	-0-	-25	-0-	102	1	153	3	N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	115	1	199	3	N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	111	1	189	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 5 RRCID -> 236631 COMPL. DATE 08/18/2007 TOTAL DEPTH 7132 PERF. 5408 - 6750

11	699	N	699	-0-	-0-	-0-	38	1	661	3	N	-0-					-0-
12	832	N	832	-0-	-0-	-0-	48	1	784	3	N	-0-					-0-
01	682	N	637	-0-	-45	-0-	36	1	601	3	N	-0-					-0-
02	644	N	365	-0-	-279	-0-	19	1	346	3	N	-0-					-0-
03	775	N	573	-0-	-202	-0-	31	1	542	3	N	-0-					-0-
04	630	N	585	-0-	-45	-0-	31	1	554	3	N	-0-					-0-

SHURLEY 141 WELL #: 28 RRCID -> 236632 COMPL. DATE 08/11/2007 TOTAL DEPTH 6329 PERF. 5390 - 6174

11	90	N	43	-0-	-47	-0-	2	1	41	3	N	-0-					-0-
12	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-					-0-
01	62	N	29	-0-	-33	-0-	1	1	28	3	N	-0-					-0-
02	28	N	19	-0-	-9	-0-	1	1	18	3	N	-0-					-0-
03	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
*04	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 30 RRCID -> 236637 COMPL. DATE 09/06/2007 TOTAL DEPTH 7160 PERF. 5826 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	86	N	86	-0-	-0-	-0-	4	1	81	3	Y	1					1
							1	9									
12	136	N	136	-0-	-0-	-0-	7	1	128	3	Y	1	1	1			1
							1	9									
01	84	N	84	-0-	-0-	-0-	4	1	80	3	Y	-0-	1	1			-0-
02	130	N	130	-0-	-0-	-0-	7	1	122	3	Y	1					1
							1	9									
03	257	N	257	-0-	-0-	-0-	14	1	241	3	Y	2	2	1			1
							2	9									
*04	385	N	385	-0-	-0-	-0-	21	1	362	3	Y	2	1	1			2
							2	9									

SHURLEY 141 WELL #: 25 RRCID -> 236640 COMPL. DATE 08/24/2007 TOTAL DEPTH 7082 PERF. 5332 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	395	N	395	-0-	-0-	-0-	20	1	373	3	N	2	2	1			2
							2	9									
12	412	N	412	-0-	-0-	-0-	21	1	388	3	N	3	3	1			2
							3	9									
01	402	N	402	-0-	-0-	-0-	19	1	380	3	N	3	3	1			2
							3	9									
02	287	N	287	-0-	-0-	-0-	16	1	269	3	N	2	2	1			2
							2	9									
03	279	N	142	-0-	-137	-0-	8	1	133	3	N	1	2	1			1
							1	9									
04	270	N	261	-0-	-9	-0-	14	1	245	3	N	2	1	1			2
							2	9									

SHURLEY RR 7 WELL #: 6 RRCID -> 236642 COMPL. DATE 08/31/2007 TOTAL DEPTH 6975 PERF. 5353 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	623	N	623	-0-	-0-	-0-	34	1	589	3	N	-0-					-0-
12	436	N	436	-0-	-0-	-0-	25	1	411	3	N	-0-					-0-
01	465	N	398	-0-	-67	-0-	23	1	375	3	N	-0-					-0-
02	588	N	517	-0-	-71	-0-	27	1	490	3	N	-0-					-0-
03	467	N	467	-0-	-0-	-0-	25	1	442	3	N	-0-					-0-
*04	546	N	546	-0-	-0-	-0-	29	1	517	3	N	-0-					-0-

CANYON RANCH WELL #: 113S RRCID -> 236644 COMPL. DATE 09/16/2007 TOTAL DEPTH 5011 PERF. 3146 - 4138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 148 WELL #: 13 RRCID -> 236648 COMPL. DATE 09/01/2007 TOTAL DEPTH 7139 PERF. 5494 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	2	-0-	-238	-0-	2	3			N	-0-	1	1			-0-
12	93	N	2	-0-	-91	-0-	2	3			N	-0-					-0-
01	248	N	3	-0-	-245	-0-	3	3			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
03	721	N	721	-0-	-0-	-0-	40	1	675	3	N	5	2	1			3
							6	9									
*04	440	N	440	-0-	-0-	-0-	24	1	413	3	N	3	3	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY RR 6 WELL #: 8 RRCID -> 236661 COMPL. DATE 08/16/2007 TOTAL DEPTH 7075 PERF. 5304 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	680	N	680	-0-	-0-	-0-	37	1	643	3	N	-0-					-0-
12	666	N	666	-0-	-0-	-0-	38	1	628	3	N	-0-					-0-
01	651	N	610	-0-	-41	-0-	35	1	575	3	N	-0-					-0-
02	616	N	508	-0-	-108	-0-	27	1	481	3	N	-0-					-0-
03	651	N	387	-0-	-264	-0-	21	1	366	3	N	-0-					-0-
04	600	N	578	-0-	-22	-0-	31	1	547	3	N	-0-					-0-

SHURLEY 166 WELL #: 26 RRCID -> 236668 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 6747 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	X	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
01	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*04	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 7 RRCID -> 236669 COMPL. DATE 08/11/2007 TOTAL DEPTH 7265 PERF. 5438 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	552	N	552	-0-	-0-	-0-	30	1	522	3	N	-0-					-0-
12	769	N	769	-0-	-0-	-0-	44	1	725	3	N	-0-					-0-
01	313	N	313	-0-	-0-	-0-	18	1	295	3	N	-0-					-0-
02	280	N	262	-0-	-18	-0-	14	1	248	3	N	-0-					-0-
03	310	N	255	-0-	-55	-0-	14	1	241	3	N	-0-					-0-
04	300	N	279	-0-	-21	-0-	15	1	264	3	N	-0-					-0-

CANYON RANCH WELL #: 917S RRCID -> 236672 COMPL. DATE 05/19/2007 TOTAL DEPTH 6994 PERF. 4835 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 25 RRCID -> 236674 COMPL. DATE 12/31/2006 TOTAL DEPTH 6374 PERF. 4867 - 6156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	875	-0-	-325	-0-	128 6	1 9	741	3	Y	5	3	1			3
12	1116	N	717	-0-	-399	-0-	124 3	1 9	590	3	Y	3	5	1			1
01	930	N	478	-0-	-452	-0-	113 1	1 9	364	3	Y	1	2	1			-0-
02	829	N	829	-0-	-0-	-0-	119 6	1 9	704	3	Y	5	3	1			2
03	1086	N	1086	-0-	-0-	-0-	145 4	1 9	937	3	Y	4	3	1			3
*04	1150	N	1150	-0-	-0-	-0-	144 7	1 9	999	3	Y	6	7	1			2

HUDSPETH 8 WELL #: 2 RRCID -> 236675 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 7400 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	344	N	344	-0-	-0-	-0-	24	1	320	2	N	-0-					-0-
12	341	N	339	-0-	-2	-0-	23	1	316	2	N	-0-					-0-
01	372	N	263	-0-	-109	-0-	18	1	245	2	N	-0-					-0-
02	349	N	349	-0-	-0-	-0-	23	1	326	2	N	-0-					-0-
03	356	N	356	-0-	-0-	-0-	23	1	333	2	N	-0-					-0-
*04	329	N	329	-0-	-0-	-0-	21	1	308	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 37 WELL #: 13 RRCID -> 236691 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	11	-0-	-229	-0-	1	1	10	3	Y	-0-					2
12	186	N	135	-0-	-51	-0-	7	1	128	3	Y	-0-					2
01	278	N	278	-0-	-0-	-0-	16	1	262	3	Y	-0-					2
02	145	N	145	-0-	-0-	-0-	8	1	137	3	Y	-0-	2	1			-0-
03	181	N	181	-0-	-0-	-0-	10	1	171	3	Y	-0-					-0-
*04	281	N	281	-0-	-0-	-0-	16	1	265	3	Y	-0-					-0-

BLOODWORTH WELL #: 705 RRCID -> 236716 COMPL. DATE 09/12/2007 TOTAL DEPTH 8225 PERF. 7388 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	29	-0-	-1	-0-	2	1	27	2	N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	2	1	31	2	N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	2	1	29	2	N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	2	1	26	2	N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	2	1	30	2	N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	2	1	28	2	N	-0-					-0-

EPPS, H. C. 38 WELL #: 4 RRCID -> 236717 COMPL. DATE 02/01/2007 TOTAL DEPTH 6675 PERF. 4512 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	387	-0-	-33	-0-	23	1	364	3	Y	-0-	4	1			-0-
12	589	N	405	-0-	-184	-0-	27	1	376	3	Y	2					2
							2	9									
01	651	N	175	-0-	-476	-0-	12	1	162	3	Y	1					3
							1	9									
02	535	N	535	-0-	-0-	-0-	36	1	499	3	Y	-0-	3	1			-0-
03	591	N	591	-0-	-0-	-0-	38	1	549	3	Y	4	1	8			3
							4	9									
*04	456	N	456	-0-	-0-	-0-	38	1	416	3	Y	2					5
							2	9									

STEWART 3 WELL #: 4 RRCID -> 236718 COMPL. DATE 10/10/2007 TOTAL DEPTH 5060 PERF. 4190 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	502	-0-	-68	-0-	93	1	409	3	N	-0-					-0-
12	620	N	470	-0-	-150	-0-	75	1	395	3	N	-0-					-0-
01	620	N	337	-0-	-283	-0-	90	1	247	3	N	-0-					-0-
02	476	N	407	-0-	-69	-0-	83	1	324	3	N	-0-					-0-
03	465	N	452	-0-	-13	-0-	95	1	357	3	N	-0-					-0-
*04	413	N	413	-0-	-0-	-0-	91	1	322	3	N	-0-					-0-

MAYER 20 WELL #: 7 RRCID -> 236719 COMPL. DATE 09/09/2007 TOTAL DEPTH 8725 PERF. 6406 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	266	-0-	-4	-0-	15	1	251	2	Y	-0-					-0-
12	268	N	268	-0-	-0-	-0-	15	1	253	2	Y	-0-					-0-
01	267	N	267	-0-	-0-	-0-	16	1	251	2	Y	-0-					-0-
02	252	N	244	-0-	-8	-0-	14	1	222	2	Y	7	6	8			1
							8	9									
03	279	N	241	-0-	-38	-0-	14	1	227	2	Y	-0-	1	1			-0-
04	270	N	226	-0-	-44	-0-	12	1	208	2	Y	5	5	8			-0-
							6	9									

SHURLEY RR 1E WELL #: 7 RRCID -> 236721 COMPL. DATE 09/14/2007 TOTAL DEPTH 7109 PERF. 6596 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	717	-0-	-33	-0-	39	1	678	3	N	-0-					-0-
12	775	N	729	-0-	-46	-0-	42	1	687	3	N	-0-					-0-
01	744	N	709	-0-	-35	-0-	40	1	669	3	N	-0-					-0-
02	672	N	638	-0-	-34	-0-	34	1	604	3	N	-0-					-0-
03	744	N	679	-0-	-65	-0-	36	1	643	3	N	-0-					-0-
04	690	N	675	-0-	-15	-0-	36	1	639	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 29 RRCID -> 236722 COMPL. DATE 09/14/2007 TOTAL DEPTH 7268 PERF. 5608 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9218S RRCID -> 236723 COMPL. DATE 09/27/2007 TOTAL DEPTH 5800 PERF. 4785 - 5120

11	12	X	1	-0-	-11	-0-	1	3			N	-0-					-0-
12	12	X	-0-	-0-	-12	-0-					N	-0-					-0-
01	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236724 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

11	390	N	364	-0-	-26	-0-	175	1	189	3	N	-0-					-0-
12	403	N	376	-0-	-27	-0-	171	1	205	3	N	-0-					-0-
01	403	N	306	-0-	-97	-0-	120	1	186	3	N	-0-					-0-
02	336	N	200	-0-	-136	-0-	42	1	158	3	N	-0-					-0-
03	372	N	249	-0-	-123	-0-	60	1	189	3	N	-0-					-0-
*04	381	N	381	-0-	-0-	-0-	179	1	202	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236726 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

11	647	N	647	-0-	-0-	-0-	160	1	487	3	N	-0-					-0-
12	654	N	654	-0-	-0-	-0-	164	1	490	3	N	-0-					-0-
01	744	N	626	-0-	-118	-0-	164	1	462	3	N	-0-					-0-
02	616	N	552	-0-	-64	-0-	142	1	407	3	N	3	3	8			-0-
							3	9									
03	651	N	647	-0-	-4	-0-	156	1	489	3	N	2	2	8			-0-
							2	9									
*04	609	N	609	-0-	-0-	-0-	151	1	456	3	N	2	2	8			-0-
							2	9									

CANYON RANCH WELL #: 1068X RRCID -> 236773 COMPL. DATE 08/23/2007 TOTAL DEPTH 6903 PERF. 4414 - 5536

11	240	X	-0-	-0-	-240	-0-					N	-0-					-0-
12	899	X	-0-	-0-	-899	-0-					N	-0-					-0-
01	155	N	1	-0-	-154	-0-	1	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

MAYER RANCH 35 WELL #: 5 RRCID -> 236774 COMPL. DATE 10/06/2007 TOTAL DEPTH 8250 PERF. 7402 - 7964

11	510	N	478	-0-	-32	-0-	22	1	456	3	N	-0-					-0-
12	496	N	467	-0-	-29	-0-	22	1	444	3	N	1	1	8			-0-
							1	9									
01	456	N	456	-0-	-0-	-0-	20	1	436	3	N	-0-					-0-
02	448	N	427	-0-	-21	-0-	19	1	408	3	N	-0-					-0-
03	497	N	497	-0-	-0-	-0-	23	1	474	3	N	-0-					-0-
*04	479	N	479	-0-	-0-	-0-	22	1	457	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY RR 1A WELL #: 9 RRCID -> 236775 COMPL. DATE 11/01/2007 TOTAL DEPTH 7284 PERF. 5666 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	972	-0-	-78	-0-	53	1	919	3	N	-0-					-0-
12	1054	N	929	-0-	-125	-0-	53	1	876	3	N	-0-					-0-
01	1085	N	793	-0-	-292	-0-	45	1	748	3	N	-0-					-0-
02	896	N	778	-0-	-118	-0-	41	1	737	3	N	-0-					-0-
03	930	N	811	-0-	-119	-0-	43	1	768	3	N	-0-					-0-
*04	846	N	846	-0-	-0-	-0-	45	1	801	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 13E RRCID -> 236776 COMPL. DATE 09/10/2007 TOTAL DEPTH 7100 PERF. 5336 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	437	-0-	-43	-0-	437	3			N	-0-					-0-
12	496	N	455	-0-	-41	-0-	455	3			N	-0-					-0-
01	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
02	420	N	406	-0-	-14	-0-	406	3			N	-0-					-0-
03	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
*04	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-

SHURLEY 148 WELL #: 16 RRCID -> 236777 COMPL. DATE 09/25/2007 TOTAL DEPTH 7100 PERF. 5364 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	494	N	494	-0-	-0-	-0-	25	1	466	3	Y	3	2	1			3
							3	9									
12	498	N	498	-0-	-0-	-0-	26	1	469	3	Y	3	3	1			3
							3	9									
01	502	N	502	-0-	-0-	-0-	24	1	476	3	Y	2	3	1			2
							2	9									
02	448	N	444	-0-	-4	-0-	24	1	417	3	Y	3	2	1			3
							3	9									
03	504	N	504	-0-	-0-	-0-	28	1	473	3	Y	3	4	1			2
							3	9									
*04	481	N	481	-0-	-0-	-0-	26	1	452	3	Y	3	2	1			3
							3	9									

MAYER 20A WELL #: 10 RRCID -> 236781 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	448	-0-	-92	-0-	25	1	423	2	Y	-0-	1	1			1
12	589	N	469	-0-	-120	-0-	27	1	442	2	Y	-0-					1
01	589	N	444	-0-	-145	-0-	26	1	418	2	Y	-0-					1
02	420	N	403	-0-	-17	-0-	23	1	380	2	Y	-0-					1
03	465	N	448	-0-	-17	-0-	25	1	423	2	Y	-0-	1	1			-0-
*04	437	N	437	-0-	-0-	-0-	24	1	412	2	Y	1					1
							1	9									

MAYER 3C WELL #: 16 RRCID -> 236785 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1585	N	1585	-0-	-0-	-0-	89	1	1495	2	Y	1	3	1			2
							1	9									
12	1821	N	1821	-0-	-0-	-0-	104	1	1717	2	Y	-0-					2
01	1757	N	1757	-0-	-0-	-0-	104	1	1653	2	Y	-0-					2
02	1492	N	1492	-0-	-0-	-0-	86	1	1405	2	Y	1					3
							1	9									
03	1767	N	1632	-0-	-135	-0-	92	1	1538	2	Y	2	3	1			2
							2	9									
04	1710	N	1536	-0-	-174	-0-	83	1	1453	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 9 RRCID -> 236791 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	736	-0-	-164	-0-	44	1	688	2	Y	4	4	1			2
							4	9									
12	806	N	797	-0-	-9	-0-	47	1	744	2	Y	5	2	8			5
							6	9									
01	837	N	834	-0-	-3	-0-	48	1	782	2	Y	4	8	1			1
							4	9									
02	700	N	615	-0-	-85	-0-	35	1	577	2	Y	3					4
							3	9									
03	806	N	716	-0-	-90	-0-	38	1	669	2	Y	8	7	1	3	8	2
							9	9									
04	810	N	733	-0-	-77	-0-	43	1	688	2	Y	2					4
							2	9									

NIXON 177 WELL #: 10 RRCID -> 236804 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 114 WELL #: 17S RRCID -> 236828 COMPL. DATE 09/15/2007 TOTAL DEPTH 6690 PERF. 4650 - 6212

11	1530	N	1501	-0-	-29	-0-	1501	3			N	-0-					-0-
12	1612	N	1528	-0-	-84	-0-	1528	3			N	-0-					-0-
01	1581	N	1542	-0-	-39	-0-	1542	3			N	-0-					-0-
02	1400	N	1330	-0-	-70	-0-	1330	3			N	-0-					-0-
03	1527	N	1527	-0-	-0-	-0-	1527	3			N	-0-					-0-
*04	1529	N	1529	-0-	-0-	-0-	1529	3			N	-0-					-0-

STEWART 78 1/2 WELL #: 6 RRCID -> 236829 COMPL. DATE 10/20/2007 TOTAL DEPTH 5300 PERF. 2644 - 4526

11	165	N	165	-0-	-0-	-0-	45	1	120	3	N	-0-					-0-
12	186	N	177	-0-	-9	-0-	40	1	137	3	N	-0-					-0-
01	217	N	167	-0-	-50	-0-	52	1	115	3	N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	46	1	142	3	N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	52	1	134	3	N	-0-					-0-
*04	171	N	171	-0-	-0-	-0-	50	1	121	3	N	-0-					-0-

HOLMAN, A. D. 26 WELL #: 2 RRCID -> 236830 COMPL. DATE 09/30/2007 TOTAL DEPTH 6930 PERF. 6656 - 6840

11	960	N	505	-0-	-455	-0-	31	1	474	3	N	-0-					-0-
12	899	N	623	-0-	-276	-0-	32	1	591	3	N	-0-					-0-
01	899	N	472	-0-	-427	-0-	29	1	443	3	N	-0-					-0-
02	476	N	395	-0-	-81	-0-	44	1	351	3	N	-0-					-0-
03	620	N	404	-0-	-216	-0-	29	1	374	3	N	1	1	8			-0-
							1	9									
*04	478	N	478	-0-	-0-	-0-	31	1	447	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 14S RRCID -> 236831 COMPL. DATE 12/19/2007 TOTAL DEPTH 7004 PERF. 4366 - 6032

11	1080	N	1016	-0-	-64	-0-	1016	3			N	-0-					-0-
12	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-
01	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
02	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
03	1178	N	1104	-0-	-74	-0-	1104	3			N	-0-					-0-
04	1080	N	810	-0-	-270	-0-	810	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1C WELL #: 3 RRCID -> 236835 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1084	-0-	-86	-0-	59	1	1025	3	N	-0-					-0-
12	1178	N	1102	-0-	-76	-0-	63	1	1039	3	N	-0-					-0-
01	1116	N	1097	-0-	-19	-0-	63	1	1034	3	N	-0-					-0-
02	1008	N	1007	-0-	-1	-0-	53	1	952	3	N	2	2	8			-0-
							2	9									
03	1116	N	899	-0-	-217	-0-	48	1	851	3	N	-0-					-0-
04	1050	N	765	-0-	-285	-0-	41	1	724	3	N	-0-					-0-

LANCASTER 155 WELL #: 5 RRCID -> 236853 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	110	-0-	-10	-0-	9	1	101	3	Y	-0-					3
12	124	N	109	-0-	-15	-0-	9	1	100	3	Y	-0-					3
01	109	N	109	-0-	-0-	-0-	9	1	100	3	Y	-0-					3
02	112	N	100	-0-	-12	-0-	9	1	91	3	Y	-0-					3
03	124	N	112	-0-	-12	-0-	10	1	102	3	Y	-0-					3
04	120	N	106	-0-	-14	-0-	6	1	100	3	Y	-0-					3

SHURLEY 166 WELL #: 29 RRCID -> 236890 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 20A WELL #: 9 RRCID -> 236893 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	517	-0-	-23	-0-	29	1	487	2	Y	1	1	1			1
							1	9									
12	556	N	556	-0-	-0-	-0-	32	1	524	2	Y	-0-					1
01	535	N	535	-0-	-0-	-0-	32	1	503	2	Y	-0-					1
02	476	N	462	-0-	-14	-0-	27	1	435	2	Y	-0-					1
03	529	N	529	-0-	-0-	-0-	30	1	498	2	Y	1	1	1			1
							1	9									
*04	511	N	511	-0-	-0-	-0-	28	1	483	2	Y	-0-					1

MAYER 20 WELL #: 8 RRCID -> 236897 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1297	N	1297	-0-	-0-	-0-	73	1	1224	2	Y	-0-	3	1			1
12	1287	N	1287	-0-	-0-	-0-	73	1	1214	2	Y	-0-					1
01	1333	N	1275	-0-	-58	-0-	76	1	1198	2	Y	1					2
							1	9									
02	1204	N	1092	-0-	-112	-0-	63	1	1029	2	Y	-0-					2
03	1302	N	1209	-0-	-93	-0-	68	1	1139	2	Y	2	3	1			1
							2	9									
04	1230	N	1159	-0-	-71	-0-	63	1	1092	2	Y	4	3	8			2
							4	9									

SHURLEY 166 WELL #: 28 RRCID -> 236899 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	31	N	5	-0-	-26	-0-	5	3			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 15 RRCID -> 236901 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	661	N	661	-0-	-0-	-0-	34	1 3 9	624	3	N	3	2	1			4
12	670	N	670	-0-	-0-	-0-	34	1 4 9	632	3	N	4	4	1			4
01	639	N	639	-0-	-0-	-0-	31	1 3 9	605	3	N	3	4	1			3
02	616	N	561	-0-	-55	-0-	31	1 4 9	526	3	N	4	3	1			4
03	682	N	580	-0-	-102	-0-	33	1 3 9	544	3	N	3	5	1			2
04	630	N	518	-0-	-112	-0-	28	1 4 9	486	3	N	4	3	1			3

SHURLEY RR 4C WELL #: 5 RRCID -> 237198 COMPL. DATE 11/15/2007 TOTAL DEPTH 7020 PERF. 5426 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	723	-0-	-87	-0-	39	1	684	3	N	-0-					-0-
12	806	N	671	-0-	-135	-0-	38	1	633	3	N	-0-					-0-
01	775	N	714	-0-	-61	-0-	41	1	673	3	N	-0-					-0-
02	672	N	642	-0-	-30	-0-	34	1	608	3	N	-0-					-0-
03	682	N	656	-0-	-26	-0-	35	1	621	3	N	-0-					-0-
*04	727	N	727	-0-	-0-	-0-	39	1	688	3	N	-0-					-0-

SHURLEY 147 WELL #: 31 RRCID -> 237201 COMPL. DATE 09/23/2007 TOTAL DEPTH 7146 PERF. 5396 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	141	N	141	-0-	-0-	-0-	7	1 1 9	133	3	Y	1	1	1			1
12	186	N	135	-0-	-51	-0-	7	1 1 9	127	3	Y	1	1	1			1
01	155	N	129	-0-	-26	-0-	6	1 1 9	122	3	Y	1	1	1			1
02	140	N	119	-0-	-21	-0-	6	1 1 9	112	3	Y	1	1	1			1
03	131	N	131	-0-	-0-	-0-	7	1 1 9	123	3	Y	1	1	1			1
*04	124	N	124	-0-	-0-	-0-	7	1 1 9	116	3	Y	1	1	1			1

SHURLEY 148 WELL #: 15 RRCID -> 237208 COMPL. DATE 09/24/2007 TOTAL DEPTH 7102 PERF. 5496 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	424	N	424	-0-	-0-	-0-	22	1 2 9	400	3	Y	2	1	1			3
12	431	N	431	-0-	-0-	-0-	22	1 3 9	406	3	Y	3	3	1			3
01	427	N	427	-0-	-0-	-0-	21	1 2 9	404	3	Y	2	3	1			2
02	411	N	411	-0-	-0-	-0-	22	1 3 9	386	3	Y	3	2	1			3
03	683	N	683	-0-	-0-	-0-	38	1 6 9	639	3	Y	5	5	1			3
*04	692	N	692	-0-	-0-	-0-	38	1 4 9	650	3	Y	4	3	1			4

HOLMAN, A. D. WELL #: 2603 RRCID -> 237210 COMPL. DATE 07/18/2007 TOTAL DEPTH 6901 PERF. 6602 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	394	-0-	-56	-0-	24	1	370	3	N	-0-					-0-
12	434	N	414	-0-	-20	-0-	21	1	393	3	N	-0-					-0-
01	429	N	429	-0-	-0-	-0-	26	1	403	3	N	-0-					-0-
02	384	N	384	-0-	-0-	-0-	43	1	341	3	N	-0-					-0-
03	424	N	424	-0-	-0-	-0-	31	1	393	3	N	-0-					-0-
04	420	N	384	-0-	-36	-0-	25	1	359	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 14 RRCID -> 237214 COMPL. DATE 09/29/2007 TOTAL DEPTH 7193 PERF. 5479 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	337	-0-		-173		-0-		17 1 2 9	318	3	Y	2	2	1			2
12	527	N	521	-0-		-6		-0-		27 1 3 9	491	3	Y	3	2	1			3
01	496	N	492	-0-		-4		-0-		24 1 2 9	466	3	Y	2	3	1			2
02	444	N	444	-0-		-0-		-0-		24 1 3 9	417	3	Y	3	2	1			3
03	527	N	478	-0-		-49		-0-		27 1 6 9	445	3	Y	5	4	1	2	8	2
04	480	N	461	-0-		-19		-0-		25 1 3 9	433	3	Y	3	2	1			3

GALBREATH 67 WELL #: 6 RRCID -> 237234 COMPL. DATE 02/24/2007 TOTAL DEPTH 6150 PERF. 5780 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54	N	54	-0-		-0-		-0-	3	1	51	3	Y	-0-					-0-
12	31	N	-0-	-0-		-31		-0-					Y	-0-					-0-
01	62	N	-0-	-0-		-62		-0-					Y	-0-					-0-
02	56	N	-0-	-0-		-56		-0-					Y	-0-					-0-
03	0	N	-0-	-0-		-0-		-0-					Y	-0-					-0-
04	0	N	-0-	-0-		-0-		-0-					Y	-0-					-0-

SHURLEY RR 1C WELL #: 5 RRCID -> 237236 COMPL. DATE 11/13/2007 TOTAL DEPTH 8322 PERF. 5436 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1389	N	1389	-0-		-0-		-0-	75	1	1314	3	N	-0-					-0-
12	1006	N	1006	-0-		-0-		-0-	58	1	948	3	N	-0-					-0-
01	859	N	859	-0-		-0-		-0-	49	1	810	3	N	-0-					-0-
02	730	N	730	-0-		-0-		-0-	39	1	691	3	N	-0-					-0-
03	730	N	730	-0-		-0-		-0-	39	1	691	3	N	-0-					-0-
*04	670	N	670	-0-		-0-		-0-	36	1	634	3	N	-0-					-0-

SHURLEY RR 1C WELL #: 6 RRCID -> 237239 COMPL. DATE 10/24/2007 TOTAL DEPTH 8278 PERF. 5415 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	890	-0-		-160		-0-	48	1	842	3	N	-0-					-0-
12	1054	N	942	-0-		-112		-0-	54	1	888	3	N	-0-					-0-
01	1023	N	932	-0-		-91		-0-	53	1	879	3	N	-0-					-0-
02	840	N	823	-0-		-17		-0-	44	1 1 9	778	3	N	1	1	8			-0-
03	930	N	891	-0-		-39		-0-	48	1	843	3	N	-0-					-0-
04	900	N	834	-0-		-66		-0-	44	1	790	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 13 RRCID -> 237249 COMPL. DATE 01/02/2008 TOTAL DEPTH 7575 PERF. 5496 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	380	N	380	-0-		-0-		-0-	21	1	359	3	N	-0-					-0-
12	434	N	383	-0-		-51		-0-	22	1	361	3	N	-0-					-0-
01	403	N	386	-0-		-17		-0-	22	1	364	3	N	-0-					-0-
02	364	N	338	-0-		-26		-0-	18	1	320	3	N	-0-					-0-
03	372	N	370	-0-		-2		-0-	20	1	350	3	N	-0-					-0-
04	360	N	358	-0-		-2		-0-	19	1	339	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 65 WELL #: 9 RRCID -> 237303 COMPL. DATE 07/05/2006 TOTAL DEPTH 6087 PERF. 4762 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	418	-0-	-92	-0-	110	1 2 9	306	3	Y	2					6
12	634	N	634	-0-	-0-	-0-	124	1 3 9	507	3	Y	3	5	1			4
01	651	N	550	-0-	-101	-0-	116	1 1 9	433	3	Y	1					5
02	476	N	476	-0-	-0-	-0-	106	1 3 9	367	3	Y	3					8
03	620	N	563	-0-	-57	-0-	119	1 2 9	442	3	Y	2	6	1			4
*04	574	N	574	-0-	-0-	-0-	115	1 2 9	457	3	Y	2					6

MAYER, MINNIE H. "C" WELL #: 5 RRCID -> 237312 COMPL. DATE 10/28/2007 TOTAL DEPTH 8300 PERF. 6436 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	285	N	285	-0-	-0-	-0-	13	1	272	3	N	-0-					-0-
12	517	N	517	-0-	-0-	-0-	23	1	494	3	N	-0-					-0-
01	530	N	530	-0-	-0-	-0-	24	1	506	3	N	-0-					-0-
02	484	N	484	-0-	-0-	-0-	22	1	462	3	N	-0-					-0-
03	513	N	513	-0-	-0-	-0-	23	1 2 9	488	3	N	2	2	8			-0-
*04	506	N	506	-0-	-0-	-0-	24	1	482	3	N	-0-					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 12 RRCID -> 237376 COMPL. DATE 07/27/2007 TOTAL DEPTH 8319 PERF. 6488 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	66	-0-	-24	-0-	3	1	63	3	N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-					-0-
02	56	N	12	-0-	-44	-0-	1	1	11	3	N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	3	1 2 9	68	3	N	2	2	8			-0-
*04	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-

REED 116 WELL #: 27 RRCID -> 237379 COMPL. DATE 03/24/2007 TOTAL DEPTH 6688 PERF. 5084 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	483	-0-	-207	-0-	23	1 3 9	457	3	Y	3	2	1			2
12	744	N	554	-0-	-190	-0-	28	1 2 9	524	3	Y	2	4	1			-0-
01	713	N	549	-0-	-164	-0-	28	1 2 9	519	3	Y	2	2	1			-0-
02	448	N	337	-0-	-111	-0-	17	1 2 9	318	3	Y	2	1	1			1
03	558	N	403	-0-	-155	-0-	21	1 1 9	381	3	Y	1	1	1			1
04	540	N	399	-0-	-141	-0-	20	1 3 9	376	3	Y	3	3	1			1

REED 116 WELL #: 28 RRCID -> 237387 COMPL. DATE 05/12/2007 TOTAL DEPTH 6541 PERF. 5101 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	404	-0-	-76	-0-	20	1 1 9	383	3	N	1	1	1			1
12	465	N	379	-0-	-86	-0-	19	1 2 9	358	3	N	2	3	1			-0-
01	465	N	369	-0-	-96	-0-	19	1 1 9	349	3	N	1	1	1			-0-
02	364	N	310	-0-	-54	-0-	16	1 2 9	292	3	N	2	1	1			1
03	372	N	328	-0-	-44	-0-	17	1 1 9	310	3	N	1	1	1			1
04	360	N	349	-0-	-11	-0-	18	1 3 9	328	3	N	3	2	1	1	8	1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 39 WELL #: 13 RRCID -> 237392 COMPL. DATE 10/18/2007 TOTAL DEPTH 6674 PERF. 6328 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	882	-0-	-48	-0-	53	1	827	3	Y	2	7	1			1
							2	9									
12	930	N	910	-0-	-20	-0-	60	1	846	3	Y	4					5
							4	9									
01	930	N	878	-0-	-52	-0-	59	1	816	3	Y	3					8
							3	9									
02	812	N	789	-0-	-23	-0-	53	1	735	3	Y	1	8	1			1
							1	9									
03	909	N	909	-0-	-0-	-0-	58	1	845	3	Y	5	1	8			5
							6	9									
04	840	N	833	-0-	-7	-0-	70	1	760	3	Y	3					8
							3	9									

CANYON RANCH WELL #: 1066E RRCID -> 237395 COMPL. DATE 10/21/2007 TOTAL DEPTH 6907 PERF. 4366 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	809	-0-	-61	-0-	809	3			N	-0-					-0-
12	868	N	820	-0-	-48	-0-	820	3			N	-0-					-0-
01	868	N	786	-0-	-82	-0-	786	3			N	-0-					-0-
02	756	N	704	-0-	-52	-0-	704	3			N	-0-					-0-
03	806	N	749	-0-	-57	-0-	749	3			N	-0-					-0-
04	750	N	692	-0-	-58	-0-	692	3			N	-0-					-0-

ESPY 57 WELL #: 12 RRCID -> 237405 COMPL. DATE 10/31/2007 TOTAL DEPTH 6034 PERF. 5610 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	369	-0-	-51	-0-	20	1	348	3	Y	1					3
							1	9									
12	434	N	352	-0-	-82	-0-	20	1	331	3	Y	1					4
							1	9									
01	403	N	348	-0-	-55	-0-	20	1	328	3	Y	-0-	4	1			-0-
02	336	N	320	-0-	-16	-0-	17	1	302	3	Y	1					1
							1	9									
03	361	N	361	-0-	-0-	-0-	20	1	340	3	Y	1					2
							1	9									
*04	350	N	350	-0-	-0-	-0-	19	1	329	3	Y	2					4
							2	9									

SHURLEY 166 WELL #: 21 RRCID -> 237413 COMPL. DATE 11/12/2006 TOTAL DEPTH 7221 PERF. 5572 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	195	-0-	-45	-0-	75	1	119	3	Y	1	1	1			1
							1	9									
12	248	N	194	-0-	-54	-0-	77	1	116	3	Y	1	1	1			1
							1	9									
01	217	N	171	-0-	-46	-0-	69	1	102	3	Y	-0-	1	1			-0-
02	196	N	174	-0-	-22	-0-	70	1	103	3	Y	1					1
							1	9									
03	218	N	218	-0-	-0-	-0-	79	1	138	3	Y	1	1	1			1
							1	9									
*04	209	N	209	-0-	-0-	-0-	76	1	132	3	Y	1	1	1			1
							1	9									

SHURLEY WELL #: 134 RRCID -> 237418 COMPL. DATE 08/17/2006 TOTAL DEPTH 6366 PERF. 5376 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	581	-0-	-109	-0-	47	1	534	3	N	-0-					-0-
12	744	N	584	-0-	-160	-0-	49	1	535	3	N	-0-					-0-
01	651	N	545	-0-	-106	-0-	49	1	496	3	N	-0-					-0-
02	532	N	506	-0-	-26	-0-	44	1	462	3	N	-0-					-0-
03	589	N	542	-0-	-47	-0-	49	1	493	3	N	-0-					-0-
04	540	N	517	-0-	-23	-0-	47	1	470	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 56 WELL #: 16 RRCID -> 237421 COMPL. DATE 10/20/2007 TOTAL DEPTH 6100 PERF. 4766 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	35	N	35	-0-	-0-	-0-	8	1	27	3	Y	-0-					-0-
*04	70	N	70	-0-	-0-	-0-	21	1	49	3	Y	-0-					-0-

CANYON RANCH WELL #: 1067E RRCID -> 237434 COMPL. DATE 09/06/2007 TOTAL DEPTH 6906 PERF. 4186 - 6446

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1078E RRCID -> 237447 COMPL. DATE 07/27/2007 TOTAL DEPTH 7135 PERF. 4206 - 5568

11	5	X	-0-	-0-	-5	-0-					N	-0-					-0-
12	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
04	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-

REED 101 WELL #: 26 RRCID -> 237451 COMPL. DATE 01/01/2007 TOTAL DEPTH 6502 PERF. 4911 - 6270

11	211	N	211	-0-	-0-	-0-	10	1	199	3	Y	2	1	1			1
							2	9									
12	165	N	165	-0-	-0-	-0-	8	1	157	3	Y	-0-	1	1			-0-
01	245	N	245	-0-	-0-	-0-	13	1	231	3	Y	1	1	1			-0-
							1	9									
02	215	N	215	-0-	-0-	-0-	11	1	203	3	Y	1	1	1			-0-
							1	9									
03	237	N	237	-0-	-0-	-0-	12	1	223	3	Y	2	1	1			1
							2	9									
*04	227	N	227	-0-	-0-	-0-	12	1	214	3	Y	1	2	1			-0-
							1	9									

LANCASTER 155 WELL #: 3 RRCID -> 237455 COMPL. DATE 11/08/2007 TOTAL DEPTH 7510 PERF. 6080 - 7282

11	698	N	698	-0-	-0-	-0-	56	1	639	3	Y	3					9
							3	9									
12	273	N	273	-0-	-0-	-0-	22	1	251	3	Y	-0-					9
01	221	N	221	-0-	-0-	-0-	18	1	203	3	Y	-0-					9
02	203	N	203	-0-	-0-	-0-	17	1	182	3	Y	4	4	8			9
							4	9									
03	169	N	169	-0-	-0-	-0-	15	1	154	3	Y	-0-					9
*04	144	N	144	-0-	-0-	-0-	8	1	135	3	Y	1	1	8			9
							1	9									

BROWN, JACK W. A. WELL #: 6 RRCID -> 237465 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

11	1350	N	1293	-0-	-57	-0-	78	1	1215	2	Y	-0-					-0-
12	1364	N	1337	-0-	-27	-0-	81	1	1256	2	Y	-0-					-0-
01	1676	N	1676	-0-	-0-	-0-	91	1	1585	2	Y	-0-					-0-
02	1645	N	1645	-0-	-0-	-0-	77	1	1568	2	Y	-0-					-0-
03	1797	N	1797	-0-	-0-	-0-	85	1	1712	2	Y	-0-					-0-
*04	1745	N	1745	-0-	-0-	-0-	83	1	1662	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 22 WELL #: 21 RRCID -> 237480 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	596	N	596	-0-	-0-	-0-	33	1	563	2	Y	-0-					5
12	604	N	604	-0-	-0-	-0-	34	1	570	2	Y	-0-					5
01	598	N	598	-0-	-0-	-0-	36	1	562	2	Y	-0-					5
02	530	N	530	-0-	-0-	-0-	31	1	499	2	Y	-0-					5
03	597	N	597	-0-	-0-	-0-	34	1	563	2	Y	-0-					5
*04	567	N	567	-0-	-0-	-0-	31	1	536	2	Y	-0-					5

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237493 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	72	-0-	-18	-0-	4	1	68	3	N	-0-					-0-
12	93	N	75	-0-	-18	-0-	5	1	70	3	N	-0-					-0-
01	93	N	70	-0-	-23	-0-	5	1	65	3	N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
*04	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237502 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	578	-0-	-22	-0-	36	1	542	3	N	-0-					-0-
12	620	N	604	-0-	-16	-0-	37	1	567	3	N	-0-					-0-
01	620	N	584	-0-	-36	-0-	38	1	546	3	N	-0-					-0-
02	532	N	529	-0-	-3	-0-	28	1	501	3	N	-0-					-0-
03	589	N	529	-0-	-60	-0-	25	1	504	3	N	-0-					-0-
*04	583	N	583	-0-	-0-	-0-	28	1	554	3	N	1	1	8			-0-
							1	9									

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237516 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 1816 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	71	-0-	-19	-0-	4	1	67	3	N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-
*04	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 23S RRCID -> 237886 COMPL. DATE 10/19/2007 TOTAL DEPTH 6878 PERF. 4462 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	1	-0-	-8	-0-	1	3			N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9012EX RRCID -> 237887 COMPL. DATE 09/05/2007 TOTAL DEPTH 6900 PERF. 4402 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
12	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
01	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
02	252	N	249	-0-	-3	-0-	249	3			N	-0-					-0-
03	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
04	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20 WELL #: 9 RRCID -> 237889 COMPL. DATE 11/28/2007 TOTAL DEPTH 8645 PERF. 6414 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	45	-0-	-15	-0-	3	1	42	2	Y	-0-					-0-
12	46	N	46	-0-	-0-	-0-	3	1	43	2	Y	-0-					-0-
01	62	N	45	-0-	-17	-0-	3	1	42	2	Y	-0-					-0-
02	56	N	38	-0-	-18	-0-	2	1	36	2	Y	-0-					-0-
03	45	N	45	-0-	-0-	-0-	3	1	42	2	Y	-0-					-0-
*04	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-					-0-

VALLIANT, L. R. WELL #: 30 RRCID -> 237891 COMPL. DATE 10/18/2007 TOTAL DEPTH 8855 PERF. 6306 - 7595

11	406	N	406	-0-	-0-	-0-	27	1	379	2	N	-0-					-0-
12	416	N	416	-0-	-0-	-0-	27	1	389	2	N	-0-					-0-
01	423	N	423	-0-	-0-	-0-	27	1	396	2	N	-0-					-0-
02	392	N	369	-0-	-23	-0-	23	1	346	2	N	-0-					-0-
03	403	N	398	-0-	-5	-0-	22	1	376	2	N	-0-					-0-
04	420	N	389	-0-	-31	-0-	19	1	370	2	N	-0-					-0-

REED 116 WELL #: 24 RRCID -> 237895 COMPL. DATE 03/08/2007 TOTAL DEPTH 6543 PERF. 4970 - 6320

11	510	N	442	-0-	-68	-0-	21 3	1 9	418	3	Y	3	2	1			2
12	465	N	424	-0-	-41	-0-	21 1	1 9	402	3	Y	1	3	1			-0-
01	468	N	468	-0-	-0-	-0-	24 2	1 9	442	3	Y	2	2	1			-0-
02	420	N	413	-0-	-7	-0-	21 3	1 9	389	3	Y	3	2	1			1
03	444	N	444	-0-	-0-	-0-	23 2	1 9	419	3	Y	2	2	1			1
04	450	N	445	-0-	-5	-0-	23 3	1 9	419	3	Y	3	3	1			1

CANYON RANCH 115 WELL #: 22S RRCID -> 237911 COMPL. DATE 11/06/2007 TOTAL DEPTH 6818 PERF. 6101 - 6202

11	14B2 EXT	NO RPT	-0-	-0-	365						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	365						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	365						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	365						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	365						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	365						N	NO RPT					-0-

CANYON RANCH 105 WELL #: 18S RRCID -> 238061 COMPL. DATE 05/20/2007 TOTAL DEPTH 6909 PERF. 4684 - 5580

11	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
12	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
01	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
02	364	N	352	-0-	-12	-0-	352	3			N	-0-					-0-
03	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
04	390	N	361	-0-	-29	-0-	361	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238062 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	638	-0-	-22	-0-	29	1	609	3	N	-0-					-0-
12	654	N	654	-0-	-0-	-0-	30	1	624	3	N	-0-					-0-
01	682	N	651	-0-	-31	-0-	30	1	621	3	N	-0-					-0-
02	589	N	589	-0-	-0-	-0-	27	1	562	3	N	-0-					-0-
03	651	N	634	-0-	-17	-0-	29	1	602	3	N	3	3	8			-0-
							3	9									
04	630	N	609	-0-	-21	-0-	29	1	580	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238067 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	434	-0-	-46	-0-	27	1	407	3	N	-0-					-0-
12	515	N	515	-0-	-0-	-0-	32	1	483	3	N	-0-					-0-
01	493	N	493	-0-	-0-	-0-	32	1	461	3	N	-0-					-0-
02	449	N	449	-0-	-0-	-0-	24	1	425	3	N	-0-					-0-
03	527	N	437	-0-	-90	-0-	21	1	416	3	N	-0-					-0-
04	480	N	449	-0-	-31	-0-	22	1	426	3	N	1	1	8			-0-
							1	9									

VALLIANT WELL #: 13 RRCID -> 238072 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	520	-0-	-50	-0-	34	1	486	2	N	-0-					-0-
12	558	N	550	-0-	-8	-0-	36	1	514	2	N	-0-					-0-
01	558	N	516	-0-	-42	-0-	33	1	483	2	N	-0-					-0-
02	476	N	413	-0-	-63	-0-	25	1	388	2	N	-0-					-0-
03	558	N	429	-0-	-129	-0-	24	1	405	2	N	-0-					-0-
04	510	N	388	-0-	-122	-0-	19	1	369	2	N	-0-					-0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238079 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	843	-0-	-57	-0-	50	1	790	2	Y	3	4	1			2
							3	9									
12	899	N	809	-0-	-90	-0-	48	1	757	2	Y	4					6
							4	9									
01	899	N	806	-0-	-93	-0-	47	1	756	2	Y	3	8	1			1
							3	9									
02	784	N	674	-0-	-110	-0-	38	1	633	2	Y	3					4
							3	9									
03	806	N	778	-0-	-28	-0-	41	1	731	2	Y	5	7	1			2
							6	9									
04	780	N	641	-0-	-139	-0-	37	1	602	2	Y	2					4
							2	9									

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238087 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	940	-0-	-20	-0-	57	1	883	2	Y	-0-					-0-
12	992	N	971	-0-	-21	-0-	59	1	912	2	Y	-0-					-0-
01	1217	N	1217	-0-	-0-	-0-	66	1	1151	2	Y	-0-					-0-
02	1203	N	1203	-0-	-0-	-0-	56	1	1147	2	Y	-0-					-0-
03	1290	N	1290	-0-	-0-	-0-	61	1	1229	2	Y	-0-					-0-
*04	1239	N	1239	-0-	-0-	-0-	59	1	1180	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 6 RRCID -> 238101 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	996	-0-	-54	-0-	45	1	951	3	N	-0-					-0-
12	1085	N	973	-0-	-112	-0-	45	1	928	3	N	-0-					-0-
01	992	N	964	-0-	-28	-0-	43	1	921	3	N	-0-					-0-
02	924	N	871	-0-	-53	-0-	39	1	832	3	N	-0-					-0-
03	1054	N	1054	-0-	-0-	-0-	49	1	1004	3	N	1	1	8			-0-
							1	9									
*04	1005	N	1005	-0-	-0-	-0-	47	1	958	3	N	-0-					-0-

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238105 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	757	-0-	-53	-0-	171	1	586	3	N	-0-					-0-
12	806	N	700	-0-	-106	-0-	171	1	529	3	N	-0-					-0-
01	837	N	655	-0-	-182	-0-	168	1	487	3	N	-0-					-0-
02	700	N	550	-0-	-150	-0-	148	1	402	3	N	-0-					-0-
03	713	N	561	-0-	-152	-0-	160	1	401	3	N	-0-					-0-
04	630	N	537	-0-	-93	-0-	154	1	383	3	N	-0-					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238111 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	700	-0-	-20	-0-	32	1	668	3	N	-0-					-0-
12	837	N	726	-0-	-111	-0-	33	1	693	3	N	-0-					-0-
01	744	N	655	-0-	-89	-0-	30	1	625	3	N	-0-					-0-
02	644	N	613	-0-	-31	-0-	28	1	584	3	N	1	1	8			-0-
							1	9									
03	713	N	656	-0-	-57	-0-	30	1	626	3	N	-0-					-0-
*04	648	N	648	-0-	-0-	-0-	30	1	618	3	N	-0-					-0-

EPPS, H. C. #39 WELL #: 11 RRCID -> 238395 COMPL. DATE 10/14/2007 TOTAL DEPTH 7088 PERF. 6787 - 6803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3828	-0-	-102	-0-	230	1	3588	3	Y	9	31	1			3
							10	9									
12	4061	X	3653	-0-	-408	-0-	241	1	3391	3	Y	19					22
							21	9									
01	3968	X	3833	-0-	-135	-0-	259	1	3562	3	Y	11					33
							12	9									
02	3584	X	3444	-0-	-140	-0-	232	1	3211	3	Y	1	31	1			3
							1	9									
03	4084	X	4084	-0-	-0-	-0-	260	1	3803	3	Y	19					22
							21	9									
04	3840	X	3753	-0-	-87	-0-	316	1	3424	3	Y	12					34
							13	9									

CANYON RANCH 207 WELL #: 11S RRCID -> 238396 COMPL. DATE 01/19/2008 TOTAL DEPTH 6815 PERF. 6684 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	635	N	635	-0-	-0-	-0-	635	3			Y	-0-					-0-
12	715	N	715	-0-	-0-	-0-	715	3			Y	-0-					-0-
01	496	N	420	-0-	-76	-0-	420	3			Y	-0-					-0-
02	588	N	389	-0-	-199	-0-	389	3			Y	-0-					-0-
03	713	N	105	-0-	-608	-0-	105	3			Y	-0-					-0-
*04	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					-0-

LANCASTER 155 WELL #: 4 RRCID -> 238411 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	152	N	152	-0-	-0-	-0-	12	1	140	3	Y	-0-					4
12	155	N	155	-0-	-0-	-0-	12	1	143	3	Y	-0-					4
01	156	N	156	-0-	-0-	-0-	13	1	143	3	Y	-0-					4
02	143	N	143	-0-	-0-	-0-	12	1	131	3	Y	-0-					4
03	159	N	159	-0-	-0-	-0-	14	1	145	3	Y	-0-					4
*04	155	N	155	-0-	-0-	-0-	9	1	146	3	Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 36 WELL #: 15 RRCID -> 238587 COMPL. DATE 12/01/2007 TOTAL DEPTH 6943 PERF. 5342 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	598	N	598	-0-	-0-	-0-	31	1	563	3	Y	4	3	1			4
							4	9									
12	602	N	602	-0-	-0-	-0-	31	1	567	3	Y	4	4	1			4
							4	9									
01	620	N	565	-0-	-55	-0-	27	1	536	3	Y	2	4	1			2
							2	9									
02	560	N	496	-0-	-64	-0-	27	1	465	3	Y	4	3	1			3
							4	9									
03	589	N	528	-0-	-61	-0-	30	1	494	3	Y	4	5	1			2
							4	9									
04	540	N	370	-0-	-170	-0-	20	1	348	3	Y	2	2	1			2
							2	9									

HOLMAN, A. D. WELL #: 2604 RRCID -> 238588 COMPL. DATE 03/05/2008 TOTAL DEPTH 6921 PERF. 5030 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	453	N	453	-0-	-0-	-0-	27	1	426	3	N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	22	1	413	3	N	-0-					-0-
01	496	N	406	-0-	-90	-0-	25	1	381	3	N	-0-					-0-
02	433	N	433	-0-	-0-	-0-	49	1	384	3	N	-0-					-0-
03	485	N	485	-0-	-0-	-0-	35	1	450	3	N	-0-					-0-
*04	439	N	439	-0-	-0-	-0-	28	1	411	3	N	-0-					-0-

SHURLEY 36 WELL #: 16 RRCID -> 238590 COMPL. DATE 12/05/2007 TOTAL DEPTH 7025 PERF. 5374 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	980	N	980	-0-	-0-	-0-	65	1	911	3	Y	4	3	1			3
							4	9									
12	890	N	890	-0-	-0-	-0-	59	1	827	3	Y	4	5	1			2
							4	9									
01	558	N	403	-0-	-155	-0-	26	1	376	3	Y	1					3
							1	9									
02	924	N	721	-0-	-203	-0-	52	1	669	3	Y	-0-					3
03	899	N	15	-0-	-884	-0-	1	1	14	3	Y	-0-					3
04	390	N	122	-0-	-268	-0-	9	1	113	3	Y	-0-					3

ESPY 56 WELL #: 17 RRCID -> 238591 COMPL. DATE 11/29/2007 TOTAL DEPTH 5950 PERF. 5436 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	474	-0-	-456	-0-	100	1	372	3	Y	2					7
							2	9									
12	1116	N	756	-0-	-360	-0-	131	1	624	3	Y	1					8
							1	9									
01	868	N	831	-0-	-37	-0-	135	1	694	3	Y	2	9	1			1
							2	9									
02	760	N	760	-0-	-0-	-0-	119	1	639	3	Y	2					3
							2	9									
03	774	N	774	-0-	-0-	-0-	130	1	642	3	Y	2					5
							2	9									
04	810	N	389	-0-	-421	-0-	107	1	281	3	Y	1					6
							1	9									

SHANNON 52 WELL #: 19 RRCID -> 238593 COMPL. DATE 12/19/2007 TOTAL DEPTH 8050 PERF. 6535 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	50	-0-	-10	-0-	4	1	46	3	Y	-0-					-0-
12	62	N	50	-0-	-12	-0-	4	1	46	3	Y	-0-					-0-
01	62	N	47	-0-	-15	-0-	4	1	43	3	Y	-0-					-0-
02	56	N	45	-0-	-11	-0-	4	1	41	3	Y	-0-					-0-
03	62	N	47	-0-	-15	-0-	4	1	43	3	Y	-0-					-0-
04	60	N	57	-0-	-3	-0-	7	1	50	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 38 WELL #: 11 RRCID -> 238595 COMPL. DATE 12/17/2007 TOTAL DEPTH 6732 PERF. 4488 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	523	N	523	-0-	-0-	-0-	31	1	491	2	Y	1	4	1			-0-
							1	9									
12	372	N	358	-0-	-14	-0-	24	1	332	2	Y	2					2
							2	9									
01	527	N	145	-0-	-382	-0-	10	1	134	2	Y	1					3
							1	9									
02	715	N	715	-0-	-0-	-0-	48	1	667	2	Y	-0-	3	1			-0-
03	624	N	624	-0-	-0-	-0-	40	1	581	2	Y	3					3
							3	9									
*04	555	N	555	-0-	-0-	-0-	47	1	506	2	Y	2					5
							2	9									

ESPY 57 WELL #: 10 RRCID -> 238596 COMPL. DATE 12/12/2007 TOTAL DEPTH 6029 PERF. 5442 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	415	N	415	-0-	-0-	-0-	23	1	390	3	Y	2					4
							2	9									
12	446	N	446	-0-	-0-	-0-	26	1	420	3	Y	-0-					4
01	434	N	349	-0-	-85	-0-	20	1	328	3	Y	1	5	1			-0-
							1	9									
02	392	N	359	-0-	-33	-0-	19	1	339	3	Y	1					1
							1	9									
03	434	N	399	-0-	-35	-0-	22	1	374	3	Y	3	2	8			2
							3	9									
*04	372	N	372	-0-	-0-	-0-	21	1	349	3	Y	2					4
							2	9									

EPPS, H. C. 38 WELL #: 12 RRCID -> 238597 COMPL. DATE 12/19/2007 TOTAL DEPTH 6692 PERF. 4514 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	861	-0-	-9	-0-	52	1	807	3	Y	2	7	1			1
							2	9									
12	972	N	972	-0-	-0-	-0-	64	1	902	3	Y	5					6
							6	9									
01	950	N	950	-0-	-0-	-0-	64	1	884	3	Y	2					8
							2	9									
02	880	N	880	-0-	-0-	-0-	59	1	820	3	Y	1	8	1			1
							1	9									
03	961	N	872	-0-	-89	-0-	56	1	812	3	Y	4					5
							4	9									
04	930	N	785	-0-	-145	-0-	66	1	717	3	Y	2					7
							2	9									

POWELL 23 WELL #: 7 RRCID -> 238624 COMPL. DATE 11/18/2007 TOTAL DEPTH 8500 PERF. 7378 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1692	N	1692	-0-	-0-	-0-	84	1	1572	3	Y	33	29	1			22
							36	9									
12	1736	N	1677	-0-	-59	-0-	84	1	1568	3	Y	23	27	1			18
							25	9									
01	1767	N	1731	-0-	-36	-0-	85	1	1609	3	Y	34	33	1			19
							37	9									
02	1581	N	1581	-0-	-0-	-0-	79	1	1471	3	Y	28	19	1			28
							31	9									
03	1761	N	1761	-0-	-0-	-0-	93	1	1639	3	Y	26	27	1			27
							29	9									
04	1680	N	1658	-0-	-22	-0-	88	1	1537	3	Y	30	30	1			27
							33	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 63 WELL #: 7 RRCID -> 238626 COMPL. DATE 12/12/2007 TOTAL DEPTH 6328 PERF. 4722 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	X	324	-0-	-756	-0-	31	1	293	3	Y	-0-	2	1			1
12	1116	X	1059	-0-	-57	-0-	104	1	952	3	Y	3	3	1			1
							3	9									
01	821	N	821	-0-	-0-	-0-	86	1	734	3	Y	1					2
							1	9									
02	667	N	667	-0-	-0-	-0-	65	1	602	3	Y	-0-					2
03	1054	N	862	-0-	-192	-0-	24	1	837	3	Y	1					3
							1	9									
*04	828	N	828	-0-	-0-	-0-	827	3	1	9	Y	1					4

WILSON DUKE 174 WELL #: 9 RRCID -> 238628 COMPL. DATE 11/10/2007 TOTAL DEPTH 9312 PERF. 5667 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	304	-0-	-26	-0-	19	1	285	3	N	-0-					-0-
12	310	N	263	-0-	-47	-0-	16	1	247	3	N	-0-					-0-
01	310	N	271	-0-	-39	-0-	17	1	254	3	N	-0-					-0-
02	280	N	92	-0-	-188	-0-	6	1	86	3	N	-0-					-0-
03	248	N	151	-0-	-97	-0-	10	1	140	3	N	1	1	8			-0-
							1	9									
*04	339	N	339	-0-	-0-	-0-	22	1	317	3	N	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238632 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	493	-0-	-17	-0-	32	1	461	2	N	-0-					-0-
12	496	N	476	-0-	-20	-0-	31	1	445	2	N	-0-					-0-
01	527	X	503	-0-	-24	-0-	32	1	471	2	N	-0-					-0-
02	459	X	459	-0-	-0-	-0-	28	1	431	2	N	-0-					-0-
03	496	X	479	-0-	-17	-0-	27	1	452	2	N	-0-					-0-
04	480	X	468	-0-	-12	-0-	22	1	446	2	N	-0-					-0-

SIMMONS 73 WELL #: 10 RRCID -> 238635 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	X	1175	-0-	-85	-0-	94	1	1078	3	Y	3					4
							3	9									
12	1271	X	1186	-0-	-85	-0-	94	1	1090	3	Y	2	3	1			3
							2	9									
01	1240	N	1180	-0-	-60	-0-	98	1	1079	3	Y	3	3	1			3
							3	9									
02	1092	N	1065	-0-	-27	-0-	91	1	972	3	Y	2	3	1			2
							2	9									
03	1178	N	1158	-0-	-20	-0-	101	1	1054	3	Y	3	3	1			2
							3	9									
04	1140	N	1045	-0-	-95	-0-	59	1	984	3	Y	2	3	1			1
							2	9									

SHANNON 51 WELL #: 16 RRCID -> 238639 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	597	-0-	-3	-0-	48	1	547	3	Y	2					2
							2	9									
12	620	N	600	-0-	-20	-0-	47	1	551	3	Y	2	2	1			2
							2	9									
01	620	N	591	-0-	-29	-0-	49	1	541	3	Y	1	2	1			1
							1	9									
02	560	N	554	-0-	-6	-0-	47	1	506	3	Y	1	1	1			1
							1	9									
03	589	N	587	-0-	-2	-0-	51	1	534	3	Y	2	2	1			1
							2	9									
04	570	N	556	-0-	-14	-0-	32	1	523	3	Y	1	2	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 51 WELL #: 15 RRCID -> 238650 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	191	N	191	-0-	-0-	-0-	15	1	175	3	Y	1					1
							1	9									
12	194	N	194	-0-	-0-	-0-	15	1	179	3	Y	-0-					1
01	217	N	183	-0-	-34	-0-	15	1	168	3	Y	-0-					1
02	168	N	159	-0-	-9	-0-	14	1	145	3	Y	-0-					1
03	186	N	164	-0-	-22	-0-	14	1	150	3	Y	-0-					1
04	180	N	163	-0-	-17	-0-	9	1	154	3	Y	-0-					1

POWELL 23 WELL #: 6 RRCID -> 238826 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

11	1607	N	1607	-0-	-0-	-0-	80	1	1493	3	Y	31	27	1			21
							34	9									
12	1674	N	1616	-0-	-58	-0-	81	1	1511	3	Y	22	25	1			18
							24	9									
01	1662	N	1662	-0-	-0-	-0-	82	1	1545	3	Y	32	31	1			19
							35	9									
02	1512	N	1499	-0-	-13	-0-	75	1	1395	3	Y	26	19	1			26
							29	9									
03	1654	N	1654	-0-	-0-	-0-	88	1	1537	3	Y	26	26	1			26
							29	9									
04	1620	N	1559	-0-	-61	-0-	83	1	1445	3	Y	28	29	1			25
							31	9									

HILL-MAYER, MINNIE HC WELL #: 6 RRCID -> 238836 COMPL. DATE 10/04/2007 TOTAL DEPTH 8300 PERF. 6452 - 7174

11	120	N	73	-0-	-47	-0-	3	1	70	3	N	-0-					-0-
12	93	N	88	-0-	-5	-0-	4	1	84	3	N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
*04	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-					-0-

SHURLEY RR 10 WELL #: 4 RRCID -> 238838 COMPL. DATE 09/13/2007 TOTAL DEPTH 7718 PERF. 6358 - 7464

11	900	N	824	-0-	-76	-0-	45	1	779	3	N	-0-					-0-
12	930	N	832	-0-	-98	-0-	48	1	784	3	N	-0-					-0-
01	837	N	827	-0-	-10	-0-	47	1	780	3	N	-0-					-0-
02	756	N	751	-0-	-5	-0-	40	1	711	3	N	-0-					-0-
03	837	N	820	-0-	-17	-0-	44	1	776	3	N	-0-					-0-
04	810	N	801	-0-	-9	-0-	43	1	758	3	N	-0-					-0-

SHURLEY RR 5 WELL #: 5 RRCID -> 238841 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

11	990	N	724	-0-	-266	-0-	39	1	685	3	N	-0-					-0-
12	1023	N	930	-0-	-93	-0-	53	1	877	3	N	-0-					-0-
01	1023	N	918	-0-	-105	-0-	52	1	866	3	N	-0-					-0-
02	795	N	795	-0-	-0-	-0-	42	1	753	3	N	-0-					-0-
03	930	N	876	-0-	-54	-0-	47	1	829	3	N	-0-					-0-
04	900	N	855	-0-	-45	-0-	46	1	809	3	N	-0-					-0-

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238851 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

11	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-					-0-
12	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
01	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
02	28	N	19	-0-	-9	-0-	1	1	18	3	N	-0-					-0-
03	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
04	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238889 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2126	-0-	-64	-0-	144	1	1982	3	N	-0-					-0-
12	2170	N	2149	-0-	-21	-0-	145	1	2004	3	N	-0-					-0-
01	2205	N	2205	-0-	-0-	-0-	153	1	2052	3	N	-0-					-0-
02	1988	N	1942	-0-	-46	-0-	129	1	1813	3	N	-0-					-0-
03	2139	N	2097	-0-	-42	-0-	137	1	1960	3	N	-0-					-0-
04	2130	N	2083	-0-	-47	-0-	135	1	1948	3	N	-0-					-0-

CANYON RANCH WELL #: 9011E RRCID -> 238892 COMPL. DATE 11/04/2007 TOTAL DEPTH 7102 PERF. 4176 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	3186	-0-	-324	-0-	90	1	3096	3	N	-0-					-0-
12	3565	X	3249	-0-	-316	-0-	93	1	3156	3	N	-0-					-0-
01	3441	X	3021	-0-	-420	-0-	93	1	2928	3	N	-0-					-0-
02	3108	X	2837	-0-	-271	-0-	84	1	2753	3	N	-0-					-0-
03	3348	X	3113	-0-	-235	-0-	93	1	3020	3	N	-0-					-0-
04	3180	X	2917	-0-	-263	-0-	90	1	2827	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 16 RRCID -> 238901 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	783	N	783	-0-	-0-	-0-	42	1	741	3	N	-0-					-0-
12	806	N	736	-0-	-70	-0-	42	1	694	3	N	-0-					-0-
01	806	N	746	-0-	-60	-0-	43	1	703	3	N	-0-					-0-
02	728	N	640	-0-	-88	-0-	34	1	606	3	N	-0-					-0-
03	744	N	690	-0-	-54	-0-	37	1	653	3	N	-0-					-0-
*04	766	N	766	-0-	-0-	-0-	41	1	725	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 11 RRCID -> 238908 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	452	-0-	-88	-0-	24	1	428	3	N	-0-					-0-
12	496	N	495	-0-	-1	-0-	28	1	467	3	N	-0-					-0-
01	538	N	538	-0-	-0-	-0-	31	1	507	3	N	-0-					-0-
02	478	N	478	-0-	-0-	-0-	25	1	453	3	N	-0-					-0-
03	496	N	416	-0-	-80	-0-	22	1	394	3	N	-0-					-0-
04	510	N	481	-0-	-29	-0-	26	1	455	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238931 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
12	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
02	28	N	26	-0-	-2	-0-	1	1	25	3	N	-0-					-0-
03	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

CANYON RANCH 114 WELL #: 15S RRCID -> 238962 COMPL. DATE 06/06/2007 TOTAL DEPTH 6635 PERF. 4664 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	995	-0-	-85	-0-	995	3			N	-0-					-0-
12	1085	N	1016	-0-	-69	-0-	1016	3			N	-0-					-0-
01	1054	N	1018	-0-	-36	-0-	1018	3			N	-0-					-0-
02	924	N	906	-0-	-18	-0-	906	3			N	-0-					-0-
03	1023	N	951	-0-	-72	-0-	951	3			N	-0-					-0-
04	990	N	963	-0-	-27	-0-	963	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238966 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	370	-0-	-290	-0-	17	1	353	3	N	-0-					-0-
12	651	N	308	-0-	-343	-0-	14	1	294	3	N	-0-					-0-
01	713	N	713	-0-	-0-	-0-	32	1	681	3	N	-0-					-0-
02	610	N	610	-0-	-0-	-0-	28	1	580	3	N	2	2	8			-0-
							2	9									
03	625	N	625	-0-	-0-	-0-	29	1	596	3	N	-0-					-0-
04	690	N	592	-0-	-98	-0-	28	1	564	3	N	-0-					-0-

SHURLEY RR 8 WELL #: 4 RRCID -> 239515 COMPL. DATE 10/28/2007 TOTAL DEPTH 7025 PERF. 5418 - 6640

11	630	N	578	-0-	-52	-0-	31	1	547	3	N	-0-					-0-
12	620	N	600	-0-	-20	-0-	34	1	566	3	N	-0-					-0-
01	620	N	577	-0-	-43	-0-	33	1	544	3	N	-0-					-0-
02	532	N	492	-0-	-40	-0-	26	1	466	3	N	-0-					-0-
03	589	N	584	-0-	-5	-0-	31	1	553	3	N	-0-					-0-
04	570	N	558	-0-	-12	-0-	30	1	528	3	N	-0-					-0-

GLASSCOCK 30 WELL #: 1 RRCID -> 239518 COMPL. DATE 11/28/2007 TOTAL DEPTH 8818 PERF. 7183 - 7384

11	875	N	875	-0-	-0-	-0-	52	1	817	2	Y	5	5	1			3
							6	9									
12	882	N	882	-0-	-0-	-0-	52	1	827	2	Y	3					6
							3	9									
01	992	N	822	-0-	-170	-0-	48	1	771	2	Y	3	8	1			1
							3	9									
02	812	N	346	-0-	-466	-0-	20	1	324	2	Y	2					3
							2	9									
03	868	N	535	-0-	-333	-0-	28	1	505	2	Y	2	4	1			1
							2	9									
04	810	N	634	-0-	-176	-0-	37	1	595	2	Y	2					3
							2	9									

SHURLEY RR 4C WELL #: 4 RRCID -> 239522 COMPL. DATE 11/19/2007 TOTAL DEPTH 7112 PERF. 5474 - 6717

11	690	N	671	-0-	-19	-0-	36	1	635	3	N	-0-					-0-
12	609	N	609	-0-	-0-	-0-	35	1	574	3	N	-0-					-0-
01	664	N	664	-0-	-0-	-0-	38	1	626	3	N	-0-					-0-
02	616	N	600	-0-	-16	-0-	32	1	568	3	N	-0-					-0-
03	650	N	650	-0-	-0-	-0-	35	1	615	3	N	-0-					-0-
*04	646	N	646	-0-	-0-	-0-	34	1	612	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 16S RRCID -> 239525 COMPL. DATE 11/10/2007 TOTAL DEPTH 6727 PERF. 4444 - 6210

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUKE WILSON 189 WELL #: 23 RRCID -> 239531 COMPL. DATE 04/15/2007 TOTAL DEPTH 8630 PERF. 5772 - 7658

11	420	N	384	-0-	-36	-0-	23	1	361	3	N	-0-					-0-
12	412	N	412	-0-	-0-	-0-	26	1	386	3	N	-0-					-0-
01	403	N	348	-0-	-55	-0-	22	1	326	3	N	-0-					-0-
02	364	N	358	-0-	-6	-0-	23	1	335	3	N	-0-					-0-
03	502	N	502	-0-	-0-	-0-	33	1	469	3	N	-0-					-0-
*04	447	N	447	-0-	-0-	-0-	29	1	418	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 173 WELL #: 13 RRCID -> 239535 COMPL. DATE 07/26/2007 TOTAL DEPTH 9004 PERF. 5712 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	593	-0-	-37	-0-	36	1	557	3	N	-0-					-0-
12	620	N	553	-0-	-67	-0-	34	1	519	3	N	-0-					-0-
01	589	N	589	-0-	-0-	-0-	37	1	552	3	N	-0-					-0-
02	560	N	430	-0-	-130	-0-	27	1	403	3	N	-0-					-0-
03	558	N	244	-0-	-314	-0-	16	1	228	3	N	-0-					-0-
*04	823	N	823	-0-	-0-	-0-	54	1	769	3	N	-0-					-0-

WILSON, DUKE 174 WELL #: 8 RRCID -> 239551 COMPL. DATE 09/17/2007 TOTAL DEPTH 8029 PERF. 5640 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	232	-0-	-248	-0-	14	1	218	3	N	-0-					-0-
12	465	N	189	-0-	-276	-0-	12	1	177	3	N	-0-					-0-
01	279	N	169	-0-	-110	-0-	11	1	158	3	N	-0-					-0-
02	224	N	161	-0-	-63	-0-	10	1	151	3	N	-0-					-0-
03	209	N	209	-0-	-0-	-0-	14	1	195	3	N	-0-					-0-
*04	549	N	549	-0-	-0-	-0-	36	1	513	3	N	-0-					-0-

SAWYER-JONES 190 WELL #: 11 RRCID -> 239554 COMPL. DATE 12/20/2007 TOTAL DEPTH 9021 PERF. 5760 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
12	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
01	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
02	420	N	235	-0-	-185	-0-	235	3			N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	343	3	1	9	N	1	1	8			-0-
*04	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239560 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	414	N	414	-0-	-0-	-0-	25	1	389	2	Y	-0-					-0-
12	421	N	421	-0-	-0-	-0-	26	1	395	2	Y	-0-					-0-
01	525	N	525	-0-	-0-	-0-	29	1	496	2	Y	-0-					-0-
02	523	N	523	-0-	-0-	-0-	24	1	499	2	Y	-0-					-0-
03	574	N	574	-0-	-0-	-0-	27	1	547	2	Y	-0-					-0-
*04	538	N	538	-0-	-0-	-0-	26	1	512	2	Y	-0-					-0-

BOWDEN 44 WELL #: 1 RRCID -> 239564 COMPL. DATE 01/18/2008 TOTAL DEPTH 8900 PERF. 7208 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	542	-0-	-28	-0-	32	1	507	2	Y	3	3	1			2
							3	9									
12	596	N	596	-0-	-0-	-0-	35	1	559	2	Y	2					4
							2	9									
01	543	N	543	-0-	-0-	-0-	31	1	511	2	Y	1	5	1			-0-
							1	9									
02	504	N	456	-0-	-48	-0-	26	1	427	2	Y	3					3
							3	9									
03	589	N	536	-0-	-53	-0-	28	1	505	2	Y	3	5	1			1
							3	9									
04	540	N	358	-0-	-182	-0-	21	1	336	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 23 WELL #: 17 RRCID -> 239570 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	449	N	449	-0-	-0-	-0-	25	1	424	2	Y	-0-					2
12	404	N	404	-0-	-0-	-0-	23	1	381	2	Y	-0-					2
01	386	N	386	-0-	-0-	-0-	23	1	363	2	Y	-0-					2
02	420	N	343	-0-	-77	-0-	20	1	321	2	Y	2	2	8			2
							2	9									
03	403	N	276	-0-	-127	-0-	16	1	260	2	Y	-0-					2
04	360	N	158	-0-	-202	-0-	9	1	149	2	Y	-0-					2

CANYON RANCH 114 WELL #: 5S RRCID -> 239577 COMPL. DATE 01/11/2008 TOTAL DEPTH 6768 PERF. 4278 - 4890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 914S RRCID -> 239582 COMPL. DATE 08/12/2007 TOTAL DEPTH 7013 PERF. 4848 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239585 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	611	-0-	-79	-0-	38	1	573	3	N	-0-					-0-
12	682	N	645	-0-	-37	-0-	40	1	605	3	N	-0-					-0-
01	682	N	617	-0-	-65	-0-	40	1	577	3	N	-0-					-0-
02	560	N	536	-0-	-24	-0-	28	1	506	3	N	2	2	8			-0-
							2	9									
03	651	N	118	-0-	-533	-0-	6	1	112	3	N	-0-					-0-
04	600	N	166	-0-	-434	-0-	8	1	158	3	N	-0-					-0-

CLARK 58 WELL #: 5 RRCID -> 239587 COMPL. DATE 02/10/2008 TOTAL DEPTH 7992 PERF. 6646 - 7115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	X	600	-0-	-60	-0-	47	1	553	3	Y	-0-					34
12	682	X	660	-0-	-22	-0-	39	1	621	3	Y	-0-					34
01	606	N	606	-0-	-0-	-0-	11	1	595	3	Y	-0-					34
02	572	N	572	-0-	-0-	-0-	11	1	560	3	Y	1	1	8			34
							1	9									
03	651	N	619	-0-	-32	-0-	13	1	605	3	Y	1	1	8			34
							1	9									
04	600	N	473	-0-	-127	-0-	9	1	464	3	Y	-0-					34

MAYER RANCH "R" WELL #: 1602 RRCID -> 239595 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	47	-0-	-13	-0-	3	1	44	3	N	-0-					-0-
12	62	N	49	-0-	-13	-0-	3	1	46	3	N	-0-					-0-
01	62	N	55	-0-	-7	-0-	4	1	51	3	N	-0-					-0-
02	56	N	54	-0-	-2	-0-	4	1	50	3	N	-0-					-0-
03	62	N	57	-0-	-5	-0-	4	1	53	3	N	-0-					-0-
04	60	N	59	-0-	-1	-0-	4	1	55	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CLARK 58 WELL #: 4 RRCID -> 239599 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	499	-0-	-71	-0-	39	1	460	3	Y	-0-					30
12	566	N	566	-0-	-0-	-0-	34	1	532	3	Y	-0-					30
01	541	N	541	-0-	-0-	-0-	10	1	531	3	Y	-0-					30
02	476	N	471	-0-	-5	-0-	9	1	462	3	Y	-0-					30
03	558	N	522	-0-	-36	-0-	11	1	511	3	Y	-0-					30
04	510	N	500	-0-	-10	-0-	10	1	490	3	Y	-0-					30

WILSON, DUKE 172 WELL #: 19 RRCID -> 239607 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	685	-0-	-125	-0-	42	1	643	3	N	-0-					-0-
12	744	N	709	-0-	-35	-0-	44	1	665	3	N	-0-					-0-
01	961	N	919	-0-	-42	-0-	58	1	861	3	N	-0-					-0-
02	788	N	788	-0-	-0-	-0-	50	1	738	3	N	-0-					-0-
03	755	N	755	-0-	-0-	-0-	49	1	706	3	N	-0-					-0-
04	900	N	688	-0-	-212	-0-	45	1	643	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 16 RRCID -> 239615 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	37	-0-	-473	-0-	2	1	35	3	N	-0-					-0-
12	1054	N	29	-0-	-1025	-0-	2	1	27	3	N	-0-					-0-
01	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
02	28	N	6	-0-	-22	-0-	6	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 189 WELL #: 17 RRCID -> 239624 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	982	-0-	-98	-0-	60	1	922	3	N	-0-					-0-
12	1054	N	793	-0-	-261	-0-	49	1	744	3	N	-0-					-0-
01	1054	N	719	-0-	-335	-0-	45	1	674	3	N	-0-					-0-
02	924	N	597	-0-	-327	-0-	38	1	559	3	N	-0-					-0-
03	806	N	575	-0-	-231	-0-	38	1	537	3	N	-0-					-0-
04	690	N	521	-0-	-169	-0-	34	1	487	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239630 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	886	N	886	-0-	-0-	-0-	71	1	812	3	Y	3					3
							3	9									
12	1277	N	1277	-0-	-0-	-0-	101	1	1174	3	Y	2	2	1			3
							2	9									
01	1613	N	1613	-0-	-0-	-0-	134	1	1475	3	Y	4	3	1			4
							4	9									
02	1425	N	1425	-0-	-0-	-0-	121	1	1301	3	Y	3	4	1			3
							3	9									
03	1454	N	1454	-0-	-0-	-0-	126	1	1325	3	Y	3	4	1			2
							3	9									
*04	1037	N	1037	-0-	-0-	-0-	59	1	976	3	Y	2	3	1			1
							2	9									

WILSON, DUKE 189 WELL #: 18 RRCID -> 239637 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	622	-0-	-38	-0-	38	1	584	3	N	-0-					-0-
12	682	N	611	-0-	-71	-0-	38	1	573	3	N	-0-					-0-
01	682	N	600	-0-	-82	-0-	38	1	562	3	N	-0-					-0-
02	588	N	536	-0-	-52	-0-	34	1	502	3	N	-0-					-0-
03	620	N	588	-0-	-32	-0-	39	1	549	3	N	-0-					-0-
04	570	N	504	-0-	-66	-0-	33	1	471	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE 189 WELL #: 25 RRCID -> 239647 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	595	-0-	-905	-0-	36	1	559	3	N	-0-					-0-
12	1581	N	36	-0-	-1545	-0-	2	1	34	3	N	-0-					-0-
01	1426	N	48	-0-	-1378	-0-	3	1	45	3	N	-0-					-0-
02	948	N	948	-0-	-0-	-0-	60	1	888	3	N	-0-					-0-
03	1070	N	1070	-0-	-0-	-0-	70	1	1000	3	N	-0-					-0-
*04	1091	N	1091	-0-	-0-	-0-	72	1	1019	3	N	-0-					-0-

WILSON, DUKE 40 WELL #: 20 RRCID -> 239662 COMPL. DATE 10/12/2007 TOTAL DEPTH 9100 PERF. 5496 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1175	-0-	-55	-0-	72	1	1103	3	N	-0-					-0-
12	1271	N	993	-0-	-278	-0-	62	1	931	3	N	-0-					-0-
01	1178	N	932	-0-	-246	-0-	58	1	874	3	N	-0-					-0-
02	1209	N	1209	-0-	-0-	-0-	76	1	1133	3	N	-0-					-0-
03	1281	N	1281	-0-	-0-	-0-	84	1	1197	3	N	-0-					-0-
*04	1235	N	1235	-0-	-0-	-0-	81	1	1154	3	N	-0-					-0-

MEADOR 57 WELL #: 3 RRCID -> 239665 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 764 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	11	-0-	-979	-0-	1	1	10	3	Y	-0-	8	1			-0-
12	930	N	45	-0-	-885	-0-	3	1	42	3	Y	-0-					-0-
01	558	N	248	-0-	-310	-0-	5	1	241	3	Y	2					2
							2	9									
02	1304	N	1304	-0-	-0-	-0-	26	1	1271	3	Y	6	1	1			7
							7	9									
03	1322	N	1322	-0-	-0-	-0-	27	1	1282	3	Y	12	13	1			6
							13	9									
*04	1046	N	1046	-0-	-0-	-0-	21	1	1019	3	Y	5					11
							6	9									

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 3 RRCID -> 239667 COMPL. DATE 10/20/2007 TOTAL DEPTH 8196 PERF. 6498 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	448	-0-	-2	-0-	20	1	428	3	N	-0-					-0-
12	496	N	397	-0-	-99	-0-	18	1	379	3	N	-0-					-0-
01	454	N	454	-0-	-0-	-0-	21	1	433	3	N	-0-					-0-
02	420	N	394	-0-	-26	-0-	18	1	376	3	N	-0-					-0-
03	433	N	433	-0-	-0-	-0-	20	1	413	3	N	-0-					-0-
04	450	N	405	-0-	-45	-0-	19	1	386	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 13S RRCID -> 239671 COMPL. DATE 12/05/2007 TOTAL DEPTH 6815 PERF. 4458 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

WILSON, DUKE 187 WELL #: 19X RRCID -> 239676 COMPL. DATE 10/04/2007 TOTAL DEPTH 8060 PERF. 5624 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	853	N	853	-0-	-0-	-0-	52	1	801	3	N	-0-					-0-
12	868	N	849	-0-	-19	-0-	53	1	796	3	N	-0-					-0-
01	844	N	844	-0-	-0-	-0-	53	1	791	3	N	-0-					-0-
02	756	N	756	-0-	-0-	-0-	48	1	708	3	N	-0-					-0-
03	842	N	842	-0-	-0-	-0-	55	1	787	3	N	-0-					-0-
*04	821	N	821	-0-	-0-	-0-	54	1	767	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 103 RRCID -> 239677 COMPL. DATE 04/30/2008 TOTAL DEPTH 5519 PERF. 3476 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	59	-0-	-1	-0-	2	1	57	3	N	-0-			-0-
12	68	N	68	-0-	-0-	-0-	2	1	66	3	N	-0-			-0-
01	66	N	66	-0-	-0-	-0-	1	1	65	3	N	-0-			-0-
02	57	N	57	-0-	-0-	-0-	1	1	56	3	N	-0-			-0-
03	62	N	57	-0-	-5	-0-	1	1	56	3	N	-0-			-0-
04	60	N	60	-0-	-0-	-0-	1	1	59	3	N	-0-			-0-

CANYON RANCH 113 WELL #: 10E RRCID -> 239679 COMPL. DATE 11/22/2007 TOTAL DEPTH 6819 PERF. 4176 - 6272

11	249	N	249	-0-	-0-	-0-	249	3			N	-0-			-0-
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-			-0-
01	248	N	246	-0-	-2	-0-	246	3			N	-0-			-0-
02	227	N	227	-0-	-0-	-0-	227	3			N	-0-			-0-
03	250	N	250	-0-	-0-	-0-	250	3			N	-0-			-0-
04	240	N	239	-0-	-1	-0-	239	3			N	-0-			-0-

WILSON, DUKE 188 WELL #: 19 RRCID -> 239684 COMPL. DATE 11/04/2007 TOTAL DEPTH 9000 PERF. 5653 - 8424

11	690	N	469	-0-	-221	-0-	29	1	440	3	N	-0-			-0-
12	651	N	591	-0-	-60	-0-	37	1	554	3	N	-0-			-0-
01	616	N	616	-0-	-0-	-0-	39	1	577	3	N	-0-			-0-
02	556	N	556	-0-	-0-	-0-	35	1	521	3	N	-0-			-0-
03	593	N	593	-0-	-0-	-0-	39	1	554	3	N	-0-			-0-
04	600	N	557	-0-	-43	-0-	37	1	520	3	N	-0-			-0-

SHURLEY RR 2A WELL #: 9 RRCID -> 239686 COMPL. DATE 02/09/2008 TOTAL DEPTH 8241 PERF. 5796 - 8047

11	1194	N	1194	-0-	-0-	-0-	65	1	1129	3	N	-0-			-0-
12	1172	N	1172	-0-	-0-	-0-	67	1	1105	3	N	-0-			-0-
01	1271	N	1157	-0-	-114	-0-	66	1	1091	3	N	-0-			-0-
02	1120	N	1024	-0-	-96	-0-	54	1	970	3	N	-0-			-0-
03	1178	N	1099	-0-	-79	-0-	59	1	1040	3	N	-0-			-0-
04	1110	N	1069	-0-	-41	-0-	57	1	1012	3	N	-0-			-0-

SHURLEY RR 2A WELL #: 7 RRCID -> 239690 COMPL. DATE 02/13/2008 TOTAL DEPTH 9054 PERF. 5690 - 7728

11	840	N	578	-0-	-262	-0-	31	1	547	3	N	-0-			-0-
12	779	N	779	-0-	-0-	-0-	45	1	734	3	N	-0-			-0-
01	828	N	828	-0-	-0-	-0-	47	1	781	3	N	-0-			-0-
02	747	N	747	-0-	-0-	-0-	40	1	707	3	N	-0-			-0-
03	775	N	773	-0-	-2	-0-	41	1	732	3	N	-0-			-0-
*04	827	N	827	-0-	-0-	-0-	44	1	783	3	N	-0-			-0-

WILSON, DUKE 187 WELL #: 20 RRCID -> 239691 COMPL. DATE 01/16/2008 TOTAL DEPTH 9400 PERF. 5762 - 8158

11	120	N	13	-0-	-107	-0-	1	1	12	3	N	-0-			-0-
12	124	N	9	-0-	-115	-0-	1	1	8	3	N	-0-			-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-			-0-
02	13	N	-0-	-0-	-13	-0-					N	-0-			-0-
03	9	N	-0-	-0-	-9	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

WILSON, DUKE 187 WELL #: 18 RRCID -> 239696 COMPL. DATE 12/06/2007 TOTAL DEPTH 9250 PERF. 8102 - 8240

11	1560	N	1390	-0-	-170	-0-	85	1	1305	3	N	-0-			-0-
12	1550	N	1094	-0-	-456	-0-	68	1	1026	3	N	-0-			-0-
01	1798	N	1182	-0-	-616	-0-	74	1	1108	3	N	-0-			-0-
02	1402	N	1402	-0-	-0-	-0-	88	1	1314	3	N	-0-			-0-
03	1361	N	1361	-0-	-0-	-0-	89	1	1272	3	N	-0-			-0-
*04	2065	N	2065	-0-	-0-	-0-	136	1	1929	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 155 WELL #: 7 RRCID -> 239698 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	856	-0-		-14	-0-		69	1	784	3	Y	3					3
									3	9									
12	930	N	740	-0-		-190	-0-		58	1	680	3	Y	2	2	1	1	8	2
									2	9									
01	899	N	714	-0-		-185	-0-		59	1	652	3	Y	3	2	1	1	8	2
									3	9									
02	812	N	681	-0-		-131	-0-		58	1	617	3	Y	5	2	1	4	8	1
									6	9									
03	744	N	702	-0-		-42	-0-		61	1	637	3	Y	4	2	1	2	8	1
									4	9									
04	690	N	667	-0-		-23	-0-		38	1	625	3	Y	4	2	1	3	8	-0-
									4	9									

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239712 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-		-0-	-0-		10	1	90	3	N	-0-					-0-
12	93	N	74	-0-		-19	-0-		3	1	71	3	N	-0-					-0-
01	93	N	75	-0-		-18	-0-		3	1	72	3	N	-0-					-0-
02	84	N	67	-0-		-17	-0-		3	1	64	3	N	-0-					-0-
03	72	N	72	-0-		-0-	-0-		3	1	69	3	N	-0-					-0-
*04	76	N	76	-0-		-0-	-0-		4	1	72	3	N	-0-					-0-

KELLY 125 WELL #: 36 RRCID -> 239722 COMPL. DATE 02/23/2008 TOTAL DEPTH 6900 PERF. 5304 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	15	-0-		-765	-0-		1	1	14	3	Y	-0-	2	1			-0-
12	926	N	926	-0-		-0-	-0-		62	1	860	3	Y	4	2	1			2
									4	9									
01	859	N	859	-0-		-0-	-0-		56	1	802	3	Y	1					3
									1	9									
02	705	N	705	-0-		-0-	-0-		51	1	654	3	Y	-0-					3
03	930	N	774	-0-		-156	-0-		57	1	716	3	Y	1					4
									1	9									
04	840	N	723	-0-		-117	-0-		55	1	668	3	Y	-0-					4

SIMMONS 71 WELL #: 13 RRCID -> 239777 COMPL. DATE 01/06/2008 TOTAL DEPTH 8025 PERF. 6424 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	X	1380	-0-		-120	-0-		111	1	1266	3	Y	3					4
									3	9									
12	1519	X	1380	-0-		-139	-0-		109	1	1267	3	Y	4	3	1	1	8	4
									4	9									
01	1457	N	1378	-0-		-79	-0-		115	1	1261	3	Y	2	3	1			3
									2	9									
02	1288	N	1260	-0-		-28	-0-		107	1	1150	3	Y	3	3	1			3
									3	9									
03	1395	N	1381	-0-		-14	-0-		120	1	1257	3	Y	4	3	1	2	8	2
									4	9									
04	1320	N	1264	-0-		-56	-0-		72	1	1190	3	Y	2	3	1			1
									2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 13 RRCID -> 239784 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	843	N	843	-0-	-0-	-0-	68	1	772	3	Y	3					3
							3	9									
12	837	N	799	-0-	-38	-0-	63	1	733	3	Y	3	2	1	2	8	2
							3	9									
01	837	N	569	-0-	-268	-0-	47	1	521	3	Y	1	2	1			1
							1	9									
02	806	N	806	-0-	-0-	-0-	69	1	734	3	Y	3	1	1	1	8	2
							3	9									
03	806	N	722	-0-	-84	-0-	63	1	656	3	Y	3	2	1	2	8	1
							3	9									
*04	687	N	687	-0-	-0-	-0-	39	1	645	3	Y	3	2	1	2	8	-0-
							3	9									

WILSON, DUKE WELL #: 2111 RRCID -> 239801 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

11	1695	N	1695	-0-	-0-	-0-	103	1	1592	3	N	-0-					-0-
12	1984	N	1642	-0-	-342	-0-	102	1	1540	3	N	-0-					-0-
01	1813	N	1813	-0-	-0-	-0-	114	1	1699	3	N	-0-					-0-
02	1645	N	1645	-0-	-0-	-0-	104	1	1541	3	N	-0-					-0-
03	1781	N	1781	-0-	-0-	-0-	117	1	1664	3	N	-0-					-0-
*04	1767	N	1767	-0-	-0-	-0-	116	1	1651	3	N	-0-					-0-

WILSON, DUKE WELL #: 4014 RRCID -> 239803 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

11	1410	N	1145	-0-	-265	-0-	70	1	1075	3	N	-0-					-0-
12	1395	N	1080	-0-	-315	-0-	67	1	1013	3	N	-0-					-0-
01	1474	N	1474	-0-	-0-	-0-	92	1	1382	3	N	-0-					-0-
02	1285	N	1285	-0-	-0-	-0-	81	1	1204	3	N	-0-					-0-
03	1356	N	1356	-0-	-0-	-0-	89	1	1267	3	N	-0-					-0-
*04	1458	N	1458	-0-	-0-	-0-	96	1	1362	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 22 RRCID -> 239805 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

11	2038	N	2038	-0-	-0-	-0-	124	1	1914	3	N	-0-					-0-
12	1705	N	1691	-0-	-14	-0-	105	1	1586	3	N	-0-					-0-
01	1643	N	1614	-0-	-29	-0-	101	1	1513	3	N	-0-					-0-
02	1904	N	1651	-0-	-253	-0-	104	1	1547	3	N	-0-					-0-
03	1705	N	1682	-0-	-23	-0-	110	1	1572	3	N	-0-					-0-
*04	1717	N	1717	-0-	-0-	-0-	113	1	1604	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 18 RRCID -> 239838 COMPL. DATE 04/12/2007 TOTAL DEPTH 8812 PERF. 5712 - 7910

11	810	N	710	-0-	-100	-0-	43	1	667	3	N	-0-					-0-
12	837	N	728	-0-	-109	-0-	45	1	683	3	N	-0-					-0-
01	806	N	449	-0-	-357	-0-	28	1	421	3	N	-0-					-0-
02	672	N	428	-0-	-244	-0-	27	1	401	3	N	-0-					-0-
03	713	N	462	-0-	-251	-0-	30	1	432	3	N	-0-					-0-
*04	427	N	427	-0-	-0-	-0-	28	1	399	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 27 RRCID -> 239840 COMPL. DATE 03/05/2008 TOTAL DEPTH 8700 PERF. 5680 - 7550

11	270	N	260	-0-	-10	-0-	16	1	244	3	N	-0-					-0-
12	279	N	265	-0-	-14	-0-	16	1	249	3	N	-0-					-0-
01	279	N	270	-0-	-9	-0-	17	1	253	3	N	-0-					-0-
02	252	N	248	-0-	-4	-0-	16	1	232	3	N	-0-					-0-
03	279	N	274	-0-	-5	-0-	18	1	256	3	N	-0-					-0-
04	270	N	268	-0-	-2	-0-	18	1	250	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 189 WELL #: 19 RRCID -> 239843 COMPL. DATE 04/09/2008 TOTAL DEPTH 9000 PERF. 5766 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1080	-0-	-270	-0-	186	1	894	3	N	-0-					-0-
12	1333	N	1099	-0-	-234	-0-	192	1	907	3	N	-0-					-0-
01	1240	N	1106	-0-	-134	-0-	193	1	913	3	N	-0-					-0-
02	1008	N	997	-0-	-11	-0-	175	1	822	3	N	-0-					-0-
03	1085	N	1078	-0-	-7	-0-	194	1	884	3	N	-0-					-0-
*04	1235	N	1235	-0-	-0-	-0-	201	1	1034	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 6S RRCID -> 239845 COMPL. DATE 01/05/2008 TOTAL DEPTH 6726 PERF. 4360 - 6180

11	1470	N	1367	-0-	-103	-0-	1367	3			N	-0-					-0-
12	1612	N	230	-0-	-1382	-0-	230	3			N	-0-					-0-
01	1488	N	-0-	-0-	-1488	-0-					N	-0-					-0-
02	1288	N	1	-0-	-1287	-0-	1	3			N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
*04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

CANYON RANCH WELL #: 2085S RRCID -> 239847 COMPL. DATE 01/24/2008 TOTAL DEPTH 5885 PERF. 4294 - 4775

11	30	N	15	-0-	-15	-0-	15	3			Y	-0-					-0-
12	31	N	27	-0-	-4	-0-	27	3			Y	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	3			Y	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	3			Y	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	3			Y	-0-					-0-

CANYON RANCH WELL #: 1068E RRCID -> 239848 COMPL. DATE 02/06/2008 TOTAL DEPTH 6747 PERF. 4395 - 6414

11	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-

CANYON RANCH WELL #: 116S RRCID -> 239850 COMPL. DATE 01/31/2008 TOTAL DEPTH 5700 PERF. 2464 - 5120

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CANYON RANCH 207 WELL #: 18S RRCID -> 239853 COMPL. DATE 01/30/2008 TOTAL DEPTH 7032 PERF. 4370 - 6088

11	570	N	529	-0-	-41	-0-	529	3			N	-0-					-0-
12	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
01	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
02	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
03	651	N	643	-0-	-8	-0-	643	3			N	-0-					-0-
*04	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-

CANYON RANCH WELL #: 39S RRCID -> 239855 COMPL. DATE 01/21/2008 TOTAL DEPTH 5747 PERF. 2724 - 5066

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 139 WELL #: 5 RRCID -> 239857 COMPL. DATE 01/02/2008 TOTAL DEPTH 6925 PERF. 5178 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	962	-0-	-88	-0-	64	1 4 9	894	3	Y	4	4	1			3
12	1023	N	968	-0-	-55	-0-	65	1 4 9	899	3	Y	4	5	1			2
01	934	N	934	-0-	-0-	-0-	61	1 1 9	872	3	Y	1					3
02	896	N	658	-0-	-238	-0-	47	1 1 9	610	3	Y	1					4
03	961	N	788	-0-	-173	-0-	58	1 1 9	729	3	Y	1	1	8			4
04	900	N	770	-0-	-130	-0-	59	1 1 9	710	3	Y	1					5

WILSON, DUKE 171 WELL #: 17 RRCID -> 239874 COMPL. DATE 03/12/2008 TOTAL DEPTH 8801 PERF. 6064 - 8342

11	841	N	841	-0-	-0-	-0-	51	1	790	3	N	-0-					-0-
12	903	N	903	-0-	-0-	-0-	56	1	847	3	N	-0-					-0-
01	930	N	866	-0-	-64	-0-	54	1	812	3	N	-0-					-0-
02	784	N	657	-0-	-127	-0-	41	1	616	3	N	-0-					-0-
03	899	N	773	-0-	-126	-0-	51	1	722	3	N	-0-					-0-
04	840	N	838	-0-	-2	-0-	55	1	783	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 22 RRCID -> 239875 COMPL. DATE 03/06/2008 TOTAL DEPTH 9001 PERF. 5774 - 7958

11	1440	N	1440	-0-	-0-	-0-	88	1	1352	3	N	-0-					-0-
12	1506	N	1506	-0-	-0-	-0-	93	1	1413	3	N	-0-					-0-
01	1519	N	1474	-0-	-45	-0-	92	1	1382	3	N	-0-					-0-
02	1344	N	1332	-0-	-12	-0-	84	1	1248	3	N	-0-					-0-
03	1519	N	1444	-0-	-75	-0-	95	1	1349	3	N	-0-					-0-
04	1440	N	1365	-0-	-75	-0-	90	1	1275	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 24 RRCID -> 239876 COMPL. DATE 05/29/2007 TOTAL DEPTH 9150 PERF. 5616 - 7924

11	1698	N	1698	-0-	-0-	-0-	104	1	1594	3	N	-0-					-0-
12	1736	N	1734	-0-	-2	-0-	107	1	1627	3	N	-0-					-0-
01	1798	N	1693	-0-	-105	-0-	106	1	1587	3	N	-0-					-0-
02	1596	N	1594	-0-	-2	-0-	100	1	1494	3	N	-0-					-0-
03	1736	N	1659	-0-	-77	-0-	109	1	1550	3	N	-0-					-0-
04	1650	N	1555	-0-	-95	-0-	102	1	1453	3	N	-0-					-0-

MAYER RANCH 35 WELL #: 7 RRCID -> 239877 COMPL. DATE 12/10/2007 TOTAL DEPTH 7440 PERF. 7362 - 7404

11	1230	N	971	-0-	-259	-0-	44	1	927	3	N	-0-					-0-
12	1023	N	876	-0-	-147	-0-	41	1	835	3	N	-0-					-0-
01	961	N	840	-0-	-121	-0-	38	1	802	3	N	-0-					-0-
02	896	N	681	-0-	-215	-0-	31	1	650	3	N	-0-					-0-
03	897	N	897	-0-	-0-	-0-	42	1	855	3	N	-0-					-0-
*04	860	N	860	-0-	-0-	-0-	40	1	820	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 6 RRCID -> 239878 COMPL. DATE 12/30/2007 TOTAL DEPTH 8075 PERF. 6632 - 6998

11	210	N	193	-0-	-17	-0-	88	1	105	3	N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	97	1	156	3	N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	98	1	156	3	N	-0-					-0-
02	222	N	222	-0-	-0-	-0-	86	1	136	3	N	-0-					-0-
03	260	N	260	-0-	-0-	-0-	95	1	165	3	N	-0-					-0-
*04	251	N	251	-0-	-0-	-0-	92	1	159	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 188 WELL #: 20 RRCID -> 239879 COMPL. DATE 04/26/2007 TOTAL DEPTH 8809 PERF. 5638 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1902	-0-	-78	-0-	116	1	1786	3	N	-0-					-0-
12	2046	N	1903	-0-	-143	-0-	118	1	1785	3	N	-0-					-0-
01	1984	N	1864	-0-	-120	-0-	117	1	1747	3	N	-0-					-0-
02	1764	N	1682	-0-	-82	-0-	106	1	1576	3	N	-0-					-0-
03	1904	N	1904	-0-	-0-	-0-	125	1	1779	3	N	-0-					-0-
*04	1842	N	1842	-0-	-0-	-0-	121	1	1721	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 23 RRCID -> 239880 COMPL. DATE 07/21/2007 TOTAL DEPTH 8452 PERF. 5634 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	747	-0-	-33	-0-	46	1	701	3	N	-0-					-0-
12	816	N	816	-0-	-0-	-0-	51	1	765	3	N	-0-					-0-
01	795	N	795	-0-	-0-	-0-	50	1	745	3	N	-0-					-0-
02	750	N	750	-0-	-0-	-0-	47	1	703	3	N	-0-					-0-
03	806	N	628	-0-	-178	-0-	41	1	587	3	N	-0-					-0-
*04	831	N	831	-0-	-0-	-0-	55	1	776	3	N	-0-					-0-

RYAN WELL #: 2202 RRCID -> 239881 COMPL. DATE 02/29/2008 TOTAL DEPTH 8500 PERF. 7422 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1083	N	1083	-0-	-0-	-0-	54	1	1006	3	Y	21	18	1			14
							23	9									
12	1116	N	1088	-0-	-28	-0-	55	1	1014	3	Y	17	17	1	2	8	12
							19	9									
01	1116	N	1036	-0-	-80	-0-	51	1	963	3	Y	20	20	1			12
							22	9									
02	1008	N	963	-0-	-45	-0-	48	1	896	3	Y	17	12	1			17
							19	9									
03	1085	N	983	-0-	-102	-0-	52	1	916	3	Y	14	16	1			15
							15	9									
*04	998	N	998	-0-	-0-	-0-	53	1	925	3	Y	18	17	1			16
							20	9									

WILSON, DUKE 188 WELL #: 21 RRCID -> 239882 COMPL. DATE 12/30/2007 TOTAL DEPTH 9002 PERF. 5710 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	509	-0-	-541	-0-	31	1	478	3	N	-0-					-0-
12	744	N	207	-0-	-537	-0-	13	1	194	3	N	-0-					-0-
01	1406	N	1406	-0-	-0-	-0-	88	1	1318	3	N	-0-					-0-
02	1212	N	1212	-0-	-0-	-0-	76	1	1136	3	N	-0-					-0-
03	1252	N	1252	-0-	-0-	-0-	82	1	1170	3	N	-0-					-0-
04	1350	N	1098	-0-	-252	-0-	72	1	1026	3	N	-0-					-0-

SHURLEY 166 WELL #: 25 RRCID -> 239884 COMPL. DATE 07/23/2007 TOTAL DEPTH 7275 PERF. 5578 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
12	155	N	65	-0-	-90	-0-	6	1	59	3	N	-0-					-0-
01	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	7	1	49	3	N	-0-					-0-
03	62	N	41	-0-	-21	-0-	2	1	39	3	N	-0-					-0-
04	60	N	36	-0-	-24	-0-	2	1	34	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 27 RRCID -> 239931 COMPL. DATE 07/25/2007 TOTAL DEPTH 7183 PERF. 5508 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	364	-0-	-56	-0-	19	1	343	3	N	2	1	1			2
							2	9									
12	418	N	418	-0-	-0-	-0-	21	1	394	3	N	3	2	1			3
							3	9									
01	415	N	415	-0-	-0-	-0-	20	1	393	3	N	2	3	1			2
							2	9									
02	336	N	133	-0-	-203	-0-	7	1	125	3	N	1	2	1			1
							1	9									
03	403	N	43	-0-	-360	-0-	2	1	41	3	N	-0-	1	1			-0-
*04	484	N	484	-0-	-0-	-0-	26	1	455	3	N	3					3
							3	9									

STEWART WELL #: 306 RRCID -> 239934 COMPL. DATE 05/08/2008 TOTAL DEPTH 5696 PERF. 3634 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					-0-
12	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	1	1	37	3	N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	1	1	36	3	N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	1	1	39	3	N	-0-					-0-
*04	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-					-0-

KELLY 126 WELL #: 29 RRCID -> 239936 COMPL. DATE 02/13/2008 TOTAL DEPTH 6925 PERF. 5178 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	242	N	242	-0-	-0-	-0-	16	1	225	3	Y	1	1	1			1
							1	9									
12	251	N	251	-0-	-0-	-0-	17	1	233	3	Y	1	1	1			1
							1	9									
01	248	N	29	-0-	-219	-0-	2	1	27	3	Y	-0-					1
02	224	N	2	-0-	-222	-0-	2	3			Y	-0-					1
03	248	N	-0-	-0-	-248	-0-					Y	-0-					1
04	30	N	-0-	-0-	-30	-0-					Y	-0-					1

KELLY 126 WELL #: 28 RRCID -> 239939 COMPL. DATE 02/23/2008 TOTAL DEPTH 6825 PERF. 5064 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	215	N	215	-0-	-0-	-0-	14	1	200	3	Y	1	1	1			1
							1	9									
12	225	N	225	-0-	-0-	-0-	15	1	209	3	Y	1	1	1			1
							1	9									
01	227	N	227	-0-	-0-	-0-	15	1	212	3	Y	-0-					1
02	201	N	201	-0-	-0-	-0-	14	1	187	3	Y	-0-					1
03	227	N	227	-0-	-0-	-0-	17	1	210	3	Y	-0-					1
*04	224	N	224	-0-	-0-	-0-	17	1	207	3	Y	-0-					1

CANYON RANCH 105 WELL #: 15S RRCID -> 239942 COMPL. DATE 10/14/2007 TOTAL DEPTH 6623 PERF. 4598 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 24S RRCID -> 239943 COMPL. DATE 09/27/2007 TOTAL DEPTH 6803 PERF. 6570 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 155 WELL #: 6 RRCID -> 239946 COMPL. DATE 11/12/2007 TOTAL DEPTH 7512 PERF. 6066 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	610	-0-	-20	-0-	49	1	561	3	Y	-0-					18
12	651	N	628	-0-	-23	-0-	50	1	578	3	Y	-0-					18
01	651	N	572	-0-	-79	-0-	48	1	524	3	Y	-0-					18
02	560	N	514	-0-	-46	-0-	44	1	468	3	Y	2	2	8			18
							2	9									
03	620	N	561	-0-	-59	-0-	49	1	512	3	Y	-0-					18
04	540	N	527	-0-	-13	-0-	30	1	496	3	Y	1	1	8			18
							1	9									

CANYON RANCH 207 WELL #: 19S RRCID -> 239948 COMPL. DATE 03/02/2008 TOTAL DEPTH 6990 PERF. 4328 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	544	-0-	-26	-0-	544	3			Y	-0-					-0-
12	589	N	476	-0-	-113	-0-	476	3			Y	-0-					-0-
01	620	N	610	-0-	-10	-0-	610	3			Y	-0-					-0-
02	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					-0-
03	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					-0-
*04	612	N	612	-0-	-0-	-0-	612	3			Y	-0-					-0-

CANYON RANCH WELL #: 1135S RRCID -> 239955 COMPL. DATE 07/18/2007 TOTAL DEPTH 6800 PERF. 4646 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	283	-0-	-77	-0-	283	3			N	-0-					-0-
12	372	N	317	-0-	-55	-0-	317	3			N	-0-					-0-
01	341	N	299	-0-	-42	-0-	299	3			N	-0-					-0-
02	252	N	239	-0-	-13	-0-	239	3			N	-0-					-0-
03	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
04	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-

KELLY 124 WELL #: 32 RRCID -> 239961 COMPL. DATE 02/17/2008 TOTAL DEPTH 6775 PERF. 5061 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	914	N	914	-0-	-0-	-0-	33	1	874	3	Y	6	3	1			6
							7	9									
12	927	N	927	-0-	-0-	-0-	34	1	886	3	Y	6	6	1			6
							7	9									
01	899	N	899	-0-	-0-	-0-	33	1	862	3	Y	4	6	1			4
							4	9									
02	840	N	827	-0-	-13	-0-	33	1	787	3	Y	6	4	1			6
							7	9									
03	930	N	923	-0-	-7	-0-	39	1	877	3	Y	6	8	1			4
							7	9									
*04	871	N	871	-0-	-0-	-0-	35	1	830	3	Y	5	4	1			5
							6	9									

SIMMONS 72 WELL #: 14 RRCID -> 239974 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
12	497	N	497	-0-	-0-	-0-	39	1	457	3	Y	1					1
							1	9									
01	129	N	129	-0-	-0-	-0-	11	1	118	3	Y	-0-	1	1			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	62	N	2	-0-	-60	-0-	2	3			Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 9 RRCID -> 239976 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* AMT	* DISPOSITIONS * CODE	* AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* AMT	CODE	EOM BALANCE
11	720	X	710	-0-		-10	-0-		57	1	651	3	Y	2					2
									2	9									
12	744	X	722	-0-		-22	-0-		57	1	662	3	Y	3	2	1	1	8	2
									3	9									
01	744	N	719	-0-		-25	-0-		60	1	657	3	Y	2	2	1			2
									2	9									
02	672	N	654	-0-		-18	-0-		56	1	596	3	Y	2	2	1	1	8	1
									2	9									
03	713	N	653	-0-		-60	-0-		57	1	593	3	Y	3	2	1	1	8	1
									3	9									
*04	728	N	728	-0-		-0-	-0-		41	1	684	3	Y	3	2	1	2	8	-0-
									3	9									

SIMMONS 72 WELL #: 10 RRCID -> 239978 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

11	120	N	54	-0-		-66	-0-		4	1	50	3	Y	-0-					-0-
12	124	N	112	-0-		-12	-0-		9	1	103	3	Y	-0-					-0-
01	117	N	117	-0-		-0-	-0-		10	1	107	3	Y	-0-					-0-
02	98	N	98	-0-		-0-	-0-		8	1	90	3	Y	-0-					-0-
03	124	N	112	-0-		-12	-0-		10	1	102	3	Y	-0-					-0-
04	120	N	109	-0-		-11	-0-		6	1	103	3	Y	-0-					-0-

RICHARDSON 4 WELL #: 13 RRCID -> 239981 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

11	1260	X	1088	-0-		-172	-0-		60	1	1027	3	Y	1					7
									1	9									
12	1302	X	1102	-0-		-200	-0-		66	1	1034	3	Y	2	3	1	2	8	4
									2	9									
01	1147	N	1049	-0-		-98	-0-		62	1	984	3	Y	3					7
									3	9									
02	1008	N	944	-0-		-64	-0-		52	1	890	3	Y	2	3	1	2	8	4
									2	9									
03	1116	N	1043	-0-		-73	-0-		59	1	980	3	Y	4	1	8			7
									4	9									
04	1020	N	694	-0-		-326	-0-		41	1	651	3	Y	2	3	1	1	8	5
									2	9									

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239983 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

11	330	N	-0-	-0-		-330	-0-						N	-0-					-0-
12	3	N	3	-0-		-0-	-0-		3	2			N	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-						N	-0-					-0-
02	7	N	7	-0-		-0-	-0-		7	2			N	-0-					-0-
03	3	N	-0-	-0-		-3	-0-						N	-0-					-0-
*04	352	N	352	-0-		-0-	-0-		17	1	335	2	N	-0-					-0-

NICKS, GERALD 8 WELL #: 1 RRCID -> 239985 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8434

11	120	X	11	-0-		-109	-0-		1	1	10	2	Y	-0-					-0-
12	124	X	-0-	-0-		-124	-0-						Y	-0-					-0-
01	31	N	18	-0-		-13	-0-		1	1	17	2	Y	-0-					-0-
02	11	N	11	-0-		-0-	-0-		1	1	10	2	Y	-0-					-0-
03	784	N	784	-0-		-0-	-0-		41	1	737	2	Y	5	3	1			2
									6	9									
*04	601	N	601	-0-		-0-	-0-		35	1	564	2	Y	2					4
									2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 6011 RRCID -> 240021 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	967	-0-	-113	-0-	66	1	901	3	N	-0-					-0-
12	1023	N	961	-0-	-62	-0-	65	1	896	3	N	-0-					-0-
01	1054	N	851	-0-	-203	-0-	59	1	792	3	N	-0-					-0-
02	914	N	914	-0-	-0-	-0-	61	1	853	3	N	-0-					-0-
03	961	N	928	-0-	-33	-0-	61	1	863	3	N	4	4	8			-0-
							4	9									
*04	935	N	935	-0-	-0-	-0-	60	1	872	3	N	3	3	8			-0-
							3	9									

CANYON RANCH WELL #: 9010E RRCID -> 240025 COMPL. DATE 02/17/2008 TOTAL DEPTH 7015 PERF. 4366 - 6616

11	1930	N	1930	-0-	-0-	-0-	1930	3			N	-0-					-0-
12	1946	N	1946	-0-	-0-	-0-	1946	3			N	-0-					-0-
01	1922	N	1913	-0-	-9	-0-	1913	3			N	-0-					-0-
02	1792	N	1737	-0-	-55	-0-	1737	3			N	-0-					-0-
03	1953	N	1878	-0-	-75	-0-	1878	3			N	-0-					-0-
04	1860	N	1799	-0-	-61	-0-	1799	3			N	-0-					-0-

CANYON RANCH WELL #: 905E RRCID -> 240026 COMPL. DATE 02/08/2008 TOTAL DEPTH 6927 PERF. 4108 - 5490

11	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
12	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
01	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
03	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
04	390	N	359	-0-	-31	-0-	359	3			N	-0-					-0-

WHITEHEAD 1 WELL #: 3 RRCID -> 240030 COMPL. DATE 07/21/2006 TOTAL DEPTH 8760 PERF. 6300 - 7538

11	780	N	734	-0-	-46	-0-	65	1	669	2	Y	-0-					-0-
12	775	N	688	-0-	-87	-0-	58	1	630	2	Y	-0-					-0-
01	775	N	697	-0-	-78	-0-	19	1	678	2	Y	-0-					-0-
02	672	N	585	-0-	-87	-0-	585	2			Y	-0-					-0-
03	682	N	646	-0-	-36	-0-	646	2			Y	-0-					-0-
04	660	N	600	-0-	-60	-0-	600	2			Y	-0-					-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240032 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

11	1230	N	1157	-0-	-73	-0-	93	1	1061	3	Y	3					4
							3	9									
12	1240	N	1161	-0-	-79	-0-	92	1	1065	3	Y	4	3	1	2	8	3
							4	9									
01	1209	N	1150	-0-	-59	-0-	96	1	1051	3	Y	3	3	1			3
							3	9									
02	1092	N	1042	-0-	-50	-0-	89	1	949	3	Y	4	3	1	2	8	2
							4	9									
03	1147	N	1142	-0-	-5	-0-	99	1	1040	3	Y	3	3	1			2
							3	9									
04	1110	N	1087	-0-	-23	-0-	62	1	1021	3	Y	4	3	1	2	8	1
							4	9									

WILSON, DUKE WELL #: 4019 RRCID -> 240037 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

11	780	N	611	-0-	-169	-0-	37	1	574	3	N	-0-					-0-
12	775	N	484	-0-	-291	-0-	30	1	454	3	N	-0-					-0-
01	651	N	418	-0-	-233	-0-	26	1	392	3	N	-0-					-0-
02	560	N	430	-0-	-130	-0-	27	1	403	3	N	-0-					-0-
03	496	N	352	-0-	-144	-0-	23	1	329	3	N	-0-					-0-
*04	407	N	407	-0-	-0-	-0-	27	1	380	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 2113 RRCID -> 240073 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2441	X	2441	-0-	-0-	-0-	149	1	2292	3	N	-0-					-0-
12	2728	X	2463	-0-	-265	-0-	153	1	2310	3	N	-0-					-0-
01	2790	X	2723	-0-	-67	-0-	171	1	2552	3	N	-0-					-0-
02	2520	X	2430	-0-	-90	-0-	153	1	2277	3	N	-0-					-0-
03	2790	X	2414	-0-	-376	-0-	158	1	2256	3	N	-0-					-0-
04	2640	X	2413	-0-	-227	-0-	159	1	2254	3	N	-0-					-0-

KELLY 125 WELL #: 31 RRCID -> 240078 COMPL. DATE 03/01/2008 TOTAL DEPTH 6880 PERF. 5110 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	70	-0-	-20	-0-	3	1	67	3	Y	-0-					-0-
12	72	N	72	-0-	-0-	-0-	3	1	69	3	Y	-0-					-0-
01	72	N	72	-0-	-0-	-0-	3	1	69	3	Y	-0-					-0-
02	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-					-0-
03	75	N	75	-0-	-0-	-0-	3	1	71	3	Y	1	1	1			-0-
							1	9									
04	60	N	54	-0-	-6	-0-	2	1	52	3	Y	-0-					-0-

KELLY 125 WELL #: 29 RRCID -> 240079 COMPL. DATE 03/06/2008 TOTAL DEPTH 6863 PERF. 5132 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	275	-0-	-505	-0-	10	1	263	3	Y	2	1	1			2
							2	9									
12	775	N	472	-0-	-303	-0-	17	1	452	3	Y	3	2	1			3
							3	9									
01	477	N	477	-0-	-0-	-0-	17	1	458	3	Y	2	3	1			2
							2	9									
02	445	N	445	-0-	-0-	-0-	18	1	424	3	Y	3	2	1			3
							3	9									
03	465	N	439	-0-	-26	-0-	18	1	418	3	Y	3	4	1			2
							3	9									
*04	484	N	484	-0-	-0-	-0-	19	1	462	3	Y	3	2	1			3
							3	9									

CANYON RANCH 207 WELL #: 15S RRCID -> 240080 COMPL. DATE 10/06/2007 TOTAL DEPTH 6410 PERF. 4566 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 20S RRCID -> 240081 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	939	-0-	-171	-0-	939	3			N	-0-					-0-
12	1116	N	955	-0-	-161	-0-	955	3			N	-0-					-0-
01	1023	N	962	-0-	-61	-0-	962	3			N	-0-					-0-
02	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
03	961	N	951	-0-	-10	-0-	951	3			N	-0-					-0-
04	930	N	897	-0-	-33	-0-	897	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 2 RRCID -> 240083 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	1407	-0-	-1383	-0-	84	1	1316	2	Y	6	7	1			4
							7	9									
12	2325	X	1447	-0-	-878	-0-	86	1	1354	2	Y	6					10
							7	9									
01	2139	X	1425	-0-	-714	-0-	82	1	1337	2	Y	5	14	1			1
							6	9									
02	1351	N	1351	-0-	-0-	-0-	77	1	1263	2	Y	10	2	8			9
							11	9									
03	1516	N	1516	-0-	-0-	-0-	80	1	1427	2	Y	8	14	1			3
							9	9									
*04	1435	N	1435	-0-	-0-	-0-	83	1	1342	2	Y	9	4	8			8
							10	9									

RICHARDSON 6 WELL #: 9 RRCID -> 240086 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

11	720	N	599	-0-	-121	-0-	33	1	565	3	Y	1					7
							1	9									
12	651	N	645	-0-	-6	-0-	39	1	606	3	Y	-0-	2	1			5
01	702	N	702	-0-	-0-	-0-	41	1	659	3	Y	2					7
							2	9									
02	636	N	636	-0-	-0-	-0-	35	1	601	3	Y	-0-	2	1			5
03	687	N	687	-0-	-0-	-0-	39	1	646	3	Y	2					7
							2	9									
04	660	N	594	-0-	-66	-0-	35	1	558	3	Y	1	2	1			6
							1	9									

KELLY 125 WELL #: 35 RRCID -> 240210 COMPL. DATE 03/15/2008 TOTAL DEPTH 6892 PERF. 5148 - 6580

11	390	N	355	-0-	-35	-0-	81	1	272	3	Y	2	2	1			1
							2	9									
12	403	N	355	-0-	-48	-0-	83	1	270	3	Y	2	2	1			1
							2	9									
01	341	N	340	-0-	-1	-0-	82	1	258	3	Y	-0-					1
02	336	N	286	-0-	-50	-0-	74	1	212	3	Y	-0-					1
03	901	N	901	-0-	-0-	-0-	123	1	774	3	Y	4	3	8			2
							4	9									
*04	856	N	856	-0-	-0-	-0-	121	1	722	3	Y	12	12	8			2
							13	9									

KELLY 125 WELL #: 33 RRCID -> 240213 COMPL. DATE 03/19/2008 TOTAL DEPTH 6675 PERF. 5030 - 6396

11	480	N	411	-0-	-69	-0-	27	1	383	3	Y	1	2	1			1
							1	9									
12	465	N	363	-0-	-102	-0-	24	1	337	3	Y	2	2	1			1
							2	9									
01	452	N	452	-0-	-0-	-0-	30	1	422	3	Y	-0-					1
02	396	N	396	-0-	-0-	-0-	28	1	367	3	Y	1					2
							1	9									
03	436	N	436	-0-	-0-	-0-	32	1	404	3	Y	-0-					2
04	450	N	423	-0-	-27	-0-	32	1	391	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H.C. 49 WELL #: 6 RRCID -> 240217 COMPL. DATE 02/20/2008 TOTAL DEPTH 6882 PERF. 4422 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	383	-0-	-67	-0-	23	1	360	3	Y	-0-	3	1			-0-
12	434	N	388	-0-	-46	-0-	26	1	360	3	Y	2					2
							2	9									
01	434	N	424	-0-	-10	-0-	29	1	393	3	Y	2					4
							2	9									
02	391	N	391	-0-	-0-	-0-	26	1	365	3	Y	-0-	4	1			-0-
03	403	N	396	-0-	-7	-0-	25	1	369	3	Y	2					2
							2	9									
04	420	N	383	-0-	-37	-0-	32	1	350	3	Y	1					3
							1	9									

KELLY 125 WELL #: 32 RRCID -> 240219 COMPL. DATE 03/02/2008 TOTAL DEPTH 6732 PERF. 5094 - 6470

11	660	N	628	-0-	-32	-0-	23	1	601	3	Y	4	3	1			4
							4	9									
12	682	N	624	-0-	-58	-0-	23	1	597	3	Y	4	4	1			4
							4	9									
01	651	N	640	-0-	-11	-0-	23	1	614	3	Y	3	4	1			3
							3	9									
02	600	N	600	-0-	-0-	-0-	24	1	572	3	Y	4	3	1			4
							4	9									
03	637	N	637	-0-	-0-	-0-	27	1	604	3	Y	5	6	1			3
							6	9									
04	630	N	611	-0-	-19	-0-	24	1	578	3	Y	8	3	1	4	8	4
							9	9									

KELLY 125 WELL #: 30 RRCID -> 240220 COMPL. DATE 03/12/2008 TOTAL DEPTH 6989 PERF. 5228 - 6610

11	1050	N	1020	-0-	-30	-0-	68	1	946	3	Y	5	5	1			4
							6	9									
12	1085	N	1029	-0-	-56	-0-	69	1	954	3	Y	5	6	1			3
							6	9									
01	1051	N	1051	-0-	-0-	-0-	69	1	981	3	Y	1					4
							1	9									
02	959	N	959	-0-	-0-	-0-	69	1	890	3	Y	-0-					4
03	1113	N	1113	-0-	-0-	-0-	82	1	1030	3	Y	1					5
							1	9									
04	1020	N	880	-0-	-140	-0-	67	1	813	3	Y	-0-					5

KELLY 125 WELL #: 28 RRCID -> 240224 COMPL. DATE 02/28/2008 TOTAL DEPTH 6975 PERF. 5214 - 6602

11	60	N	7	-0-	-53	-0-	7	3			Y	-0-					-0-
12	31	N	7	-0-	-24	-0-	7	3			Y	-0-					-0-
01	51	N	51	-0-	-0-	-0-	2	1	49	3	Y	-0-					-0-
02	57	N	57	-0-	-0-	-0-	2	1	55	3	Y	-0-					-0-
03	65	N	65	-0-	-0-	-0-	3	1	61	3	Y	1	1	1			-0-
							1	9									
*04	61	N	61	-0-	-0-	-0-	2	1	59	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 29 RRCID -> 240226 COMPL. DATE 02/19/2008 TOTAL DEPTH 6625 PERF. 5179 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	172	-0-	-248	-0-	6	1	165	3	Y	1	2	1			1
							1	9									
12	372	N	220	-0-	-152	-0-	8	1	211	3	Y	1	1	1			1
							1	9									
01	403	N	193	-0-	-210	-0-	7	1	185	3	Y	1	1	1			1
							1	9									
02	204	N	204	-0-	-0-	-0-	8	1	195	3	Y	1	1	1			1
							1	9									
03	217	N	112	-0-	-105	-0-	5	1	106	3	Y	1	2	1			-0-
							1	9									
04	180	N	81	-0-	-99	-0-	3	1	78	3	Y	-0-					-0-

JONES RANCH WELL #: 309 RRCID -> 240230 COMPL. DATE 03/29/2008 TOTAL DEPTH 7978 PERF. 6464 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	86	-0-	-34	-0-	86	3			Y	-0-					2
12	124	N	86	-0-	-38	-0-	86	3			Y	-0-					2
01	93	N	67	-0-	-26	-0-	67	3			Y	-0-					2
02	84	N	53	-0-	-31	-0-	53	3			Y	-0-					2
03	93	N	65	-0-	-28	-0-	65	3			Y	-0-					2
*04	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					2

JONES 118 WELL #: 31 RRCID -> 240233 COMPL. DATE 04/24/2008 TOTAL DEPTH 6401 PERF. 4967 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	60	-0-	-30	-0-	2	1	58	3	Y	-0-					-0-
12	93	N	60	-0-	-33	-0-	2	1	58	3	Y	-0-					-0-
01	93	N	55	-0-	-38	-0-	2	1	53	3	Y	-0-					-0-
02	56	N	50	-0-	-6	-0-	2	1	48	3	Y	-0-					-0-
03	62	N	61	-0-	-1	-0-	3	1	58	3	Y	-0-					-0-
*04	69	N	69	-0-	-0-	-0-	3	1	66	3	Y	-0-					-0-

JONES 118 WELL #: 30 RRCID -> 240236 COMPL. DATE 04/06/2008 TOTAL DEPTH 6488 PERF. 5239 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	233	-0-	-127	-0-	68	1	164	3	Y	1	1	1			1
							1	9									
12	341	N	234	-0-	-107	-0-	70	1	163	3	Y	1	1	1			1
							1	9									
01	310	N	253	-0-	-57	-0-	71	1	181	3	Y	1	1	1			1
							1	9									
02	228	N	228	-0-	-0-	-0-	64	1	163	3	Y	1	1	1			1
							1	9									
03	248	N	247	-0-	-1	-0-	71	1	174	3	Y	2	2	1			1
							2	9									
04	240	N	222	-0-	-18	-0-	68	1	153	3	Y	1	1	1			1
							1	9									

JONES 118 WELL #: 28 RRCID -> 240239 COMPL. DATE 03/22/2008 TOTAL DEPTH 6554 PERF. 5029 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	117	-0-	-3	-0-	4	1	112	3	Y	1					1
							1	9									
12	93	N	84	-0-	-9	-0-	3	1	80	3	Y	1	1	1			1
							1	9									
01	124	N	45	-0-	-79	-0-	2	1	43	3	Y	-0-	1	1			-0-
02	112	N	47	-0-	-65	-0-	2	1	45	3	Y	-0-					-0-
03	93	N	88	-0-	-5	-0-	4	1	83	3	Y	1	1	1			-0-
							1	9									
*04	101	N	101	-0-	-0-	-0-	4	1	96	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 28 "B" WELL #: 3 RRCID -> 240243 COMPL. DATE 01/06/2008 TOTAL DEPTH 8503 PERF. 7440 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	421	N	421	-0-	-0-	-0-	21	1	392	3	Y	7	7	1			5
							8	9									
12	434	N	425	-0-	-9	-0-	21	1	396	3	Y	7	7	1			5
							8	9									
01	434	N	429	-0-	-5	-0-	21	1	399	3	Y	8	8	1			5
							9	9									
02	392	N	381	-0-	-11	-0-	19	1	354	3	Y	7	5	1			7
							8	9									
03	434	N	413	-0-	-21	-0-	22	1	384	3	Y	6	7	1			6
							7	9									
*04	453	N	453	-0-	-0-	-0-	24	1	420	3	Y	8	7	1			7
							9	9									

ESPY 57 WELL #: 14 RRCID -> 240248 COMPL. DATE 04/04/2008 TOTAL DEPTH 5975 PERF. 5420 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	X	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
12	31	X	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
01	62	N	54	-0-	-8	-0-	3	1	50	3	Y	1	1	1			-0-
							1	9									
02	129	N	129	-0-	-0-	-0-	7	1	122	3	Y	-0-					-0-
03	75	N	75	-0-	-0-	-0-	4	1	70	3	Y	1					1
							1	9									
04	60	N	50	-0-	-10	-0-	3	1	47	3	Y	-0-					1

ESPY 56 WELL #: 21 RRCID -> 240250 COMPL. DATE 04/09/2008 TOTAL DEPTH 6000 PERF. 5134 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	43	-0-	-17	-0-	2	1	41	3	Y	-0-					-0-
12	31	N	24	-0-	-7	-0-	1	1	23	3	Y	-0-					-0-
01	62	N	3	-0-	-59	-0-	3	3			Y	-0-					-0-
02	28	N	1	-0-	-27	-0-	1	3			Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-

ESPY 56 WELL #: 18 RRCID -> 240254 COMPL. DATE 03/28/2008 TOTAL DEPTH 6125 PERF. 5306 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	189	-0-	-381	-0-	131	1	58	3	Y	-0-					2
12	341	N	151	-0-	-190	-0-	125	1	26	3	Y	-0-					2
01	279	N	92	-0-	-187	-0-	9	1	82	3	Y	1	3	1			-0-
							1	9									
02	168	N	90	-0-	-78	-0-	21	1	69	3	Y	-0-					-0-
03	155	N	84	-0-	-71	-0-	21	1	62	3	Y	1					1
							1	9									
*04	460	N	460	-0-	-0-	-0-	146	1	312	3	Y	2					3
							2	9									

DIEBITSCH 70 WELL #: 14 RRCID -> 240261 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	835	N	835	-0-	-0-	-0-	67	1	765	3	Y	3					3
							3	9									
12	868	N	842	-0-	-26	-0-	66	1	773	3	Y	3	2	1	2	8	2
							3	9									
01	899	N	838	-0-	-61	-0-	70	1	766	3	Y	2	2	1			2
							2	9									
02	784	N	760	-0-	-24	-0-	65	1	693	3	Y	2	2	1			2
							2	9									
03	841	N	841	-0-	-0-	-0-	73	1	765	3	Y	3	2	1	2	8	1
							3	9									
04	810	N	761	-0-	-49	-0-	43	1	716	3	Y	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DIEBITSCH 70 WELL #: 15 RRCID -> 240269 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					-0-
12	62	N	61	-0-	-1	-0-	5	1	56	3	Y	-0-					-0-
01	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-					-0-
02	57	N	57	-0-	-0-	-0-	5	1	52	3	Y	-0-					-0-
03	64	N	64	-0-	-0-	-0-	6	1	58	3	Y	-0-					-0-
*04	61	N	61	-0-	-0-	-0-	3	1	58	3	Y	-0-					-0-

MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240277 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	759	N	759	-0-	-0-	-0-	52	1	707	3	N	-0-					-0-
12	631	N	631	-0-	-0-	-0-	43	1	588	3	N	-0-					-0-
01	612	N	612	-0-	-0-	-0-	42	1	570	3	N	-0-					-0-
02	616	N	542	-0-	-74	-0-	36	1	506	3	N	-0-					-0-
03	620	N	573	-0-	-47	-0-	37	1	532	3	N	4	4	8			-0-
							4	9									
*04	704	N	704	-0-	-0-	-0-	46	1	658	3	N	-0-					-0-

MAYFIELD 45 WELL #: 22 RRCID -> 240287 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	X	6	-0-	-834	-0-	6	3			Y	-0-					-0-
12	682	X	-0-	-0-	-682	-0-					Y	-0-					-0-
01	268	N	268	-0-	-0-	-0-	19	1	248	3	Y	1	1	1			-0-
							1	9									
02	2271	N	2271	-0-	-0-	-0-	148	1	2119	3	Y	4	2	8			2
							4	9									
03	2174	N	2174	-0-	-0-	-0-	153	1	2018	3	Y	3					5
							3	9									
*04	1984	N	1984	-0-	-0-	-0-	112	1	1869	3	Y	3	7	1			1
							3	9									

MAYFIELD 46 WELL #: 25 RRCID -> 240291 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	689	-0-	-91	-0-	46	1	642	3	Y	1	3	1			-0-
							1	9									
12	775	N	706	-0-	-69	-0-	49	1	656	3	Y	1					1
							1	9									
01	775	N	685	-0-	-90	-0-	48	1	636	3	Y	1	2	1			-0-
							1	9									
02	644	N	576	-0-	-68	-0-	37	1	538	3	Y	1					1
							1	9									
03	713	N	674	-0-	-39	-0-	47	1	626	3	Y	1					2
							1	9									
*04	683	N	683	-0-	-0-	-0-	39	1	644	3	Y	-0-	2	1			-0-

SIMMONS 71 WELL #: 12 RRCID -> 240301 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	X	919	-0-	-71	-0-	74	1	842	3	Y	3					3
							3	9									
12	992	X	914	-0-	-78	-0-	72	1	841	3	Y	1	2	1			2
							1	9									
01	930	N	912	-0-	-18	-0-	76	1	834	3	Y	2	2	1			2
							2	9									
02	868	N	818	-0-	-50	-0-	70	1	746	3	Y	2	2	1			2
							2	9									
03	905	N	905	-0-	-0-	-0-	79	1	823	3	Y	3	2	1	2	8	1
							3	9									
04	870	N	860	-0-	-10	-0-	49	1	807	3	Y	4	2	1	2	8	1
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 8 RRCID -> 240311 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2262	X	2262	-0-	-0-	-0-	181	1 7	2074	3	Y	6					7
12	2327	X	2327	-0-	-0-	-0-	184	1 4	2139	3	Y	4	5	1			6
01	2194	N	2194	-0-	-0-	-0-	183	1 4	2007	3	Y	4	5	1			5
02	2016	N	1951	-0-	-65	-0-	166	1 4	1781	3	Y	4	5	1			4
03	2232	N	1780	-0-	-452	-0-	155	1 4	1621	3	Y	4	5	1			3
04	2130	N	1974	-0-	-156	-0-	112	1 3	1859	3	Y	3	5	1			1

HILL-MAYER, EDWINS S. JR "J" WELL #: 6 RRCID -> 240467 COMPL. DATE 05/31/2008 TOTAL DEPTH 7972 PERF. 6404 - 7832

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	652	N	652	-0-	-0-	-0-	44	1	608	3	N	-0-					-0-
12	643	N	643	-0-	-0-	-0-	43	1 1	599	3	N	1	1	8			-0-
01	713	N	669	-0-	-44	-0-	46	1	623	3	N	-0-					-0-
02	616	N	603	-0-	-13	-0-	40	1	563	3	N	-0-					-0-
03	651	N	651	-0-	-0-	-0-	43	1	608	3	N	-0-					-0-
04	660	N	627	-0-	-33	-0-	41	1	586	3	N	-0-					-0-

SHANNON 52 WELL #: 22 RRCID -> 240470 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	205	-0-	-185	-0-	16	1 1	188	3	Y	1					1
12	279	N	207	-0-	-72	-0-	23	1 1	183	3	Y	1	1	1			1
01	279	N	191	-0-	-88	-0-	16	1	175	3	Y	-0-	1	1			-0-
02	196	N	174	-0-	-22	-0-	15	1	159	3	Y	-0-					-0-
03	217	N	170	-0-	-47	-0-	15	1	155	3	Y	-0-					-0-
04	180	N	178	-0-	-2	-0-	23	1	155	3	Y	-0-					-0-

KELLY 35 WELL #: 3A RRCID -> 240473 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	657	-0-	-33	-0-	44	1 2	611	3	Y	2	3	1			2
12	682	N	638	-0-	-44	-0-	43	1 4	591	3	Y	4	4	1			2
01	620	N	371	-0-	-249	-0-	24	1	347	3	Y	-0-					2
02	616	N	-0-	-0-	-616	-0-					Y	-0-					2
03	651	N	179	-0-	-472	-0-	13	1	166	3	Y	-0-					2
04	360	N	2	-0-	-358	-0-	2	3			Y	-0-					2

CANYON RANCH WELL #: 8218S RRCID -> 240490 COMPL. DATE 03/01/2008 TOTAL DEPTH 5530 PERF. 4302 - 5182

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	4	-0-	-56	-0-	4	3			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 16S RRCID -> 240493 COMPL. DATE 03/16/2008 TOTAL DEPTH 6705 PERF. 4584 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	14	-0-	-76	-0-	14	3			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-

WILSON, DUKE 187 WELL #: 17 RRCID -> 240494 COMPL. DATE 02/15/2008 TOTAL DEPTH 9101 PERF. 5532 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1050	-0-	-120	-0-	64	1	986	3	N	-0-					-0-
12	1209	N	1086	-0-	-123	-0-	67	1	1019	3	N	-0-					-0-
01	1147	N	1023	-0-	-124	-0-	64	1	959	3	N	-0-					-0-
02	980	N	975	-0-	-5	-0-	61	1	914	3	N	-0-					-0-
03	1158	N	1158	-0-	-0-	-0-	76	1	1082	3	N	-0-					-0-
*04	1048	N	1048	-0-	-0-	-0-	69	1	979	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 21 RRCID -> 240495 COMPL. DATE 03/17/2008 TOTAL DEPTH 9000 PERF. 5668 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	354	-0-	-66	-0-	22	1	332	3	N	-0-					-0-
12	434	N	318	-0-	-116	-0-	20	1	298	3	N	-0-					-0-
01	422	N	422	-0-	-0-	-0-	26	1	396	3	N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	23	1	343	3	N	1	1	8			-0-
							1	9									
03	389	N	389	-0-	-0-	-0-	25	1	363	3	N	1	1	8			-0-
							1	9									
04	420	N	371	-0-	-49	-0-	24	1	347	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 9E RRCID -> 240497 COMPL. DATE 03/13/2008 TOTAL DEPTH 6790 PERF. 4178 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

CANYON RANCH WELL #: 26S RRCID -> 240498 COMPL. DATE 08/17/2007 TOTAL DEPTH 4756 PERF. 2832 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
01	8	N	4	-0-	-4	-0-	4	3			Y	-0-					-0-
02	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
03	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
04	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-

WILSON, DUKE 171 WELL #: 21 RRCID -> 240573 COMPL. DATE 03/31/2008 TOTAL DEPTH 8635 PERF. 5740 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1186	-0-	-374	-0-	72	1	1114	3	N	-0-					-0-
12	1488	N	1431	-0-	-57	-0-	89	1	1342	3	N	-0-					-0-
01	1533	N	1533	-0-	-0-	-0-	96	1	1437	3	N	-0-					-0-
02	1120	N	1110	-0-	-10	-0-	70	1	1040	3	N	-0-					-0-
03	1502	N	1502	-0-	-0-	-0-	98	1	1404	3	N	-0-					-0-
04	1470	N	1321	-0-	-149	-0-	87	1	1234	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 115 WELL #: 25S RRCID -> 240577 COMPL. DATE 03/26/2008 TOTAL DEPTH 6750 PERF. 4864 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1D WELL #: 3 RRCID -> 240578 COMPL. DATE 04/03/2008 TOTAL DEPTH 8372 PERF. 5352 - 7921

11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

BROWN-WHITEHEAD 41 WELL #: 5 RRCID -> 240580 COMPL. DATE 04/09/2008 TOTAL DEPTH 9400 PERF. 6940 - 8850

11	1590	N	1526	-0-	-64	-0-	93	1	1433	2	Y	-0-					-0-
12	1643	N	1344	-0-	-299	-0-	82	1	1262	2	Y	-0-					-0-
01	1581	N	780	-0-	-801	-0-	42	1	738	2	Y	-0-					-0-
02	1428	N	1137	-0-	-291	-0-	53	1	1084	2	Y	-0-					-0-
03	1333	N	1269	-0-	-64	-0-	60	1	1209	2	Y	-0-					-0-
*04	1314	N	1314	-0-	-0-	-0-	62	1	1252	2	Y	-0-					-0-

ESPY 56 WELL #: 20 RRCID -> 240582 COMPL. DATE 03/26/2008 TOTAL DEPTH 6061 PERF. 4728 - 5797

11	600	N	552	-0-	-48	-0-	151	1	399	3	Y	2					5
							2	9									
12	620	N	552	-0-	-68	-0-	156	1	395	3	Y	1					6
							1	9									
01	589	N	532	-0-	-57	-0-	155	1	375	3	Y	2	7	1			1
							2	9									
02	525	N	525	-0-	-0-	-0-	140	1	384	3	Y	1					2
							1	9									
03	597	N	597	-0-	-0-	-0-	158	1	438	3	Y	1					3
							1	9									
*04	565	N	565	-0-	-0-	-0-	152	1	410	3	Y	3					6
							3	9									

WILSON, DUKE 189 WELL #: 28 RRCID -> 240586 COMPL. DATE 04/08/2008 TOTAL DEPTH 9200 PERF. 5862 - 8026

11	300	N	299	-0-	-1	-0-	18	1	281	3	N	-0-					-0-
12	310	N	303	-0-	-7	-0-	19	1	284	3	N	-0-					-0-
01	310	N	297	-0-	-13	-0-	19	1	278	3	N	-0-					-0-
02	280	N	269	-0-	-11	-0-	17	1	252	3	N	-0-					-0-
03	310	N	295	-0-	-15	-0-	19	1	276	3	N	-0-					-0-
04	300	N	284	-0-	-16	-0-	19	1	265	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 33 RRCID -> 240587 COMPL. DATE 04/10/2008 TOTAL DEPTH 6366 PERF. 5104 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	468	-0-	-12	-0-	17	1 3 9	448	3	Y	3	2	1			3
12	496	N	397	-0-	-99	-0-	15	1 2 9	380	3	Y	2	3	1			2
01	496	N	350	-0-	-146	-0-	13	1 2 9	335	3	Y	2	3	1			1
02	448	N	237	-0-	-211	-0-	10	1 3 9	224	3	Y	3	2	1			2
03	403	N	205	-0-	-198	-0-	9	1 1 9	195	3	Y	1	2	1			1
04	330	N	4	-0-	-326	-0-	4	3			Y	-0-	1	1			-0-

SHURLEY RR 4B WELL #: 5 RRCID -> 240741 COMPL. DATE 05/10/2008 TOTAL DEPTH 7551 PERF. 5476 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	505	N	505	-0-	-0-	-0-	27	1	478	3	N	-0-					-0-
12	391	N	391	-0-	-0-	-0-	22	1	369	3	N	-0-					-0-
01	380	N	380	-0-	-0-	-0-	22	1	358	3	N	-0-					-0-
02	364	N	269	-0-	-95	-0-	14	1 1 9	254	3	N	1	1	8			-0-
03	403	N	240	-0-	-163	-0-	13	1	227	3	N	-0-					-0-
*04	447	N	447	-0-	-0-	-0-	24	1	423	3	N	-0-					-0-

JONES 118 WELL #: 29 RRCID -> 240751 COMPL. DATE 06/25/2008 TOTAL DEPTH 6452 PERF. 5154 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	383	-0-	-7	-0-	14	1 2 9	367	3	Y	2	2	1			2
12	434	N	400	-0-	-34	-0-	15	1 3 9	382	3	Y	3	3	1			2
01	403	N	386	-0-	-17	-0-	14	1 3 9	369	3	Y	3	3	1			2
02	364	N	326	-0-	-38	-0-	13	1 2 9	311	3	Y	2	2	1			2
03	403	N	363	-0-	-40	-0-	15	1 2 9	346	3	Y	2	3	1			1
04	360	N	343	-0-	-17	-0-	14	1 3 9	326	3	Y	3	2	1			2

FRIEND, JOE ESTATE WELL #: 5027 RRCID -> 240759 COMPL. DATE 03/09/2007 TOTAL DEPTH 9218 PERF. 8684 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	667	-0-	-53	-0-	74	1	593	2	Y	-0-					-0-
12	744	N	679	-0-	-65	-0-	77	1	602	2	Y	-0-					-0-
01	713	N	686	-0-	-27	-0-	77	1	609	2	Y	-0-					-0-
02	616	N	610	-0-	-6	-0-	68	1	542	2	Y	-0-					-0-
03	682	N	677	-0-	-5	-0-	75	1	602	2	Y	-0-					-0-
04	660	N	580	-0-	-80	-0-	63	1	517	2	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 8 RRCID -> 240765 COMPL. DATE 02/16/2007 TOTAL DEPTH 6754 PERF. 4524 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	X	1063	-0-	-137	-0-	64	1 3 9	996	3	Y	3	9	1			1
12	1147	X	998	-0-	-149	-0-	66	1 6 9	926	3	Y	5					6
01	1116	N	1077	-0-	-39	-0-	73	1 3 9	1001	3	Y	3					9
02	1006	N	1006	-0-	-0-	-0-	68	1 1 9	937	3	Y	1	9	1			1
03	1076	N	1076	-0-	-0-	-0-	69	1 6 9	1001	3	Y	5					6
04	1050	N	976	-0-	-74	-0-	82	1 3 9	891	3	Y	3					9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240775 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	666	N	666	-0-	-0-	-0-	152	1	514	3	N	-0-					-0-
12	466	N	466	-0-	-0-	-0-	139	1	326	3	N	1	1	8			-0-
							1	9									
01	387	N	387	-0-	-0-	-0-	144	1	243	3	N	-0-					-0-
02	345	N	345	-0-	-0-	-0-	126	1	219	3	N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	143	1	231	3	N	-0-					-0-
*04	320	N	320	-0-	-0-	-0-	117	1	203	3	N	-0-					-0-

REED 116 WELL #: 26 RRCID -> 240777 COMPL. DATE 03/31/2007 TOTAL DEPTH 6550 PERF. 4946 - 6322

11	690	N	565	-0-	-125	-0-	92	1	470	3	Y	3	2	1			2
							3	9									
12	713	N	533	-0-	-180	-0-	94	1	437	3	Y	2	4	1			-0-
							2	9									
01	589	N	528	-0-	-61	-0-	94	1	432	3	Y	2	2	1			-0-
							2	9									
02	532	N	459	-0-	-73	-0-	84	1	372	3	Y	3	2	1			1
							3	9									
03	527	N	487	-0-	-40	-0-	92	1	393	3	Y	2	2	1			1
							2	9									
04	510	N	477	-0-	-33	-0-	89	1	385	3	Y	3	3	1			1
							3	9									

CANYON RANCH WELL #: 1128E RRCID -> 240779 COMPL. DATE 11/22/2007 TOTAL DEPTH 6857 PERF. 4078 - 5428

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 2095E RRCID -> 240802 COMPL. DATE 12/26/2007 TOTAL DEPTH 6785 PERF. 4290 - 6188

11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 10 RRCID -> 240803 COMPL. DATE 02/14/2008 TOTAL DEPTH 8850 PERF. 5556 - 6141

11	270	N	253	-0-	-17	-0-	14	1	239	3	N	-0-					-0-
12	279	N	247	-0-	-32	-0-	14	1	233	3	N	-0-					-0-
01	248	N	247	-0-	-1	-0-	14	1	233	3	N	-0-					-0-
02	224	N	216	-0-	-8	-0-	11	1	205	3	N	-0-					-0-
03	248	N	237	-0-	-11	-0-	13	1	224	3	N	-0-					-0-
04	240	N	225	-0-	-15	-0-	12	1	213	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 6 RRCID -> 240805 COMPL. DATE 08/01/2007 TOTAL DEPTH 8050 PERF. 6564 - 6969

11	60	N	54	-0-	-6	-0-	3	1	51	3	N	-0-					-0-
12	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
01	62	N	56	-0-	-6	-0-	4	1	52	3	N	-0-					-0-
02	56	N	50	-0-	-6	-0-	3	1	47	3	N	-0-					-0-
03	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-
04	60	N	58	-0-	-2	-0-	3	1	55	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 107 WELL #: 14E RRCID -> 240807 COMPL. DATE 04/03/2008 TOTAL DEPTH 6750 PERF. 4162 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD 114 WELL #: 24 RRCID -> 240835 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

11	570	N	553	-0-	-17	-0-	29	1	524	3	N	-0-					-0-
12	589	N	547	-0-	-42	-0-	30	1	517	3	N	-0-					-0-
01	558	N	500	-0-	-58	-0-	28	1	472	3	N	-0-					-0-
02	504	N	428	-0-	-76	-0-	22	1	406	3	N	-0-					-0-
03	558	N	493	-0-	-65	-0-	26	1	467	3	N	-0-					-0-
*04	497	N	497	-0-	-0-	-0-	25	1	472	3	N	-0-					-0-

WARD 114 WELL #: 25 RRCID -> 240841 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

11	900	N	860	-0-	-40	-0-	124	1	736	3	N	-0-					-0-
12	899	N	793	-0-	-106	-0-	125	1	668	3	N	-0-					-0-
01	930	N	779	-0-	-151	-0-	126	1	653	3	N	-0-					-0-
02	812	N	731	-0-	-81	-0-	112	1	619	3	N	-0-					-0-
03	806	N	803	-0-	-3	-0-	125	1	678	3	N	-0-					-0-
*04	812	N	812	-0-	-0-	-0-	120	1	692	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 10 RRCID -> 240845 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

11	960	N	793	-0-	-167	-0-	165	1	628	3	N	-0-					-0-
12	992	N	847	-0-	-145	-0-	170	1	674	3	N	3	3	8			-0-
							3	9									
01	961	N	806	-0-	-155	-0-	170	1	636	3	N	-0-					-0-
02	728	N	686	-0-	-42	-0-	153	1	531	3	N	2	2	8			-0-
							2	9									
03	837	N	704	-0-	-133	-0-	167	1	536	3	N	1	1	8			-0-
							1	9									
04	780	N	729	-0-	-51	-0-	158	1	571	3	N	-0-					-0-

MAYER 20A WELL #: 12 RRCID -> 240851 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

11	390	N	359	-0-	-31	-0-	20	1	339	2	N	-0-	1	1			-0-
12	372	N	364	-0-	-8	-0-	21	1	343	2	N	-0-					-0-
01	372	N	352	-0-	-20	-0-	21	1	331	2	N	-0-					-0-
02	336	N	310	-0-	-26	-0-	18	1	291	2	N	1					1
							1	9									
03	372	N	352	-0-	-20	-0-	20	1	332	2	N	-0-	1	1			-0-
*04	341	N	341	-0-	-0-	-0-	18	1	322	2	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 32 WELL #: 21 RRCID -> 240863 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	452	N	452	-0-	-0-	-0-	31	1	421	3	Y	-0-					-0-
12	184	N	184	-0-	-0-	-0-	13	1	171	3	Y	-0-					-0-
01	208	N	208	-0-	-0-	-0-	14	1	193	3	Y	1	1	1			-0-
							1	9									
02	279	N	279	-0-	-0-	-0-	18	1	261	3	Y	-0-					-0-
03	236	N	236	-0-	-0-	-0-	17	1	218	3	Y	1					1
							1	9									
*04	242	N	242	-0-	-0-	-0-	14	1	228	3	Y	-0-	1	1			-0-

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240865 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	288	N	288	-0-	-0-	-0-	13	1	275	3	N	-0-					-0-
12	393	N	393	-0-	-0-	-0-	18	1	374	3	N	1	1	8			-0-
							1	9									
01	354	N	354	-0-	-0-	-0-	16	1	338	3	N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	14	1	286	3	N	-0-					-0-
03	286	N	286	-0-	-0-	-0-	13	1	273	3	N	-0-					-0-
*04	324	N	324	-0-	-0-	-0-	15	1	308	3	N	1	1	8			-0-
							1	9									

MAYFIELD 33 WELL #: 24 RRCID -> 240867 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	914	-0-	-256	-0-	62	1	851	3	Y	1	4	1			-0-
							1	9									
12	1209	N	526	-0-	-683	-0-	36	1	489	3	Y	1					1
							1	9									
01	1116	N	726	-0-	-390	-0-	51	1	674	3	Y	1	2	1			-0-
							1	9									
02	840	N	213	-0-	-627	-0-	14	1	198	3	Y	1					1
							1	9									
03	541	N	541	-0-	-0-	-0-	38	1	503	3	Y	-0-					1
*04	1558	N	1558	-0-	-0-	-0-	88	1	1467	3	Y	3	3	1			1
							3	9									

WARD, JOHN "A" WELL #: 9 RRCID -> 240869 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGLESBY 5 WELL #: 3 RRCID -> 240910 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1022	N	1022	-0-	-0-	-0-	165	1	857	3	N	-0-					52
12	776	N	776	-0-	-0-	-0-	129	1	647	3	N	-0-					52
01	679	N	679	-0-	-0-	-0-	78	1	601	3	N	-0-					52
02	784	N	543	-0-	-241	-0-	68	1	475	3	N	-0-					52
03	775	N	569	-0-	-206	-0-	75	1	494	3	N	-0-					52
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					52

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 7 WELL #: 703 RRCID -> 240912 COMPL. DATE 03/30/2008 TOTAL DEPTH 8375 PERF. 7372 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	448	-0-	-152	-0-	23	1	422	3	Y	3	3	1			3
							3	9									
12	620	N	447	-0-	-173	-0-	23	1	421	3	Y	3	4	1			2
							3	9									
01	677	N	677	-0-	-0-	-0-	34	1	640	3	Y	3	1	1			4
							3	9									
02	516	N	516	-0-	-0-	-0-	26	1	487	3	Y	3	2	1			5
							3	9									
03	585	N	585	-0-	-0-	-0-	31	1	550	3	Y	4	5	1			4
							4	9									
04	660	N	546	-0-	-114	-0-	29	1	513	3	Y	4	3	1			5
							4	9									

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240913 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	262	N	262	-0-	-0-	-0-	18	1	244	3	N	-0-					-0-
12	267	N	267	-0-	-0-	-0-	18	1	249	3	N	-0-					-0-
01	279	N	219	-0-	-60	-0-	15	1	204	3	N	-0-					-0-
02	252	N	245	-0-	-7	-0-	16	1	229	3	N	-0-					-0-
03	279	N	247	-0-	-32	-0-	16	1	231	3	N	-0-					-0-
*04	245	N	245	-0-	-0-	-0-	16	1	229	3	N	-0-					-0-

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240920 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	661	-0-	-209	-0-	98	1	563	3	N	-0-					-0-
12	806	N	646	-0-	-160	-0-	100	1	546	3	N	-0-					-0-
01	744	N	606	-0-	-138	-0-	99	1	507	3	N	-0-					-0-
02	616	N	510	-0-	-106	-0-	81	1	429	3	N	-0-					-0-
03	651	N	588	-0-	-63	-0-	88	1	500	3	N	-0-					-0-
*04	1114	N	1114	-0-	-0-	-0-	112	1	995	3	N	6	6	8			-0-
							7	9									

MAYER RANCH DD WELL #: 2804 RRCID -> 240927 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	497	N	497	-0-	-0-	-0-	31	1	466	3	N	-0-					-0-
12	837	N	488	-0-	-349	-0-	30	1	457	3	N	1	1	8			-0-
							1	9									
01	589	N	212	-0-	-377	-0-	14	1	198	3	N	-0-					-0-
02	476	N	76	-0-	-400	-0-	4	1	70	3	N	2	2	8			-0-
							2	9									
03	557	N	557	-0-	-0-	-0-	26	1	530	3	N	1	1	8			-0-
							1	9									
*04	640	N	640	-0-	-0-	-0-	31	1	609	3	N	-0-					-0-

ESPY 57 WELL #: 16 RRCID -> 240939 COMPL. DATE 04/24/2008 TOTAL DEPTH 6079 PERF. 5656 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	430	-0-	-80	-0-	106	1	323	3	Y	1					4
							1	9									
12	496	N	469	-0-	-27	-0-	115	1	353	3	Y	1					5
							1	9									
01	465	N	463	-0-	-2	-0-	114	1	348	3	Y	1	5	1			1
							1	9									
02	445	N	445	-0-	-0-	-0-	103	1	342	3	Y	-0-					1
03	491	N	491	-0-	-0-	-0-	115	1	374	3	Y	2					3
							2	9									
*04	463	N	463	-0-	-0-	-0-	111	1	350	3	Y	2					5
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 66 WELL #: 20 RRCID -> 240940 COMPL. DATE 04/10/2008 TOTAL DEPTH 6150 PERF. 4574 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	261	N	261	-0-		-0-	-0-	16	1 1 9	244	3	Y	1					3
12	54	N	54	-0-		-0-	-0-	3	1 1 9	50	3	Y	1	3	1			1
01	308	N	308	-0-		-0-	-0-	18	1 1 9	289	3	Y	1					2
02	284	N	284	-0-		-0-	-0-	16	1 2 9	266	3	Y	2					4
03	154	N	154	-0-		-0-	-0-	9	1 1 9	144	3	Y	1	3	1			2
*04	181	N	181	-0-		-0-	-0-	9	1	172	3	Y	-0-					2

JONES 118 WELL #: 32 RRCID -> 240941 COMPL. DATE 04/18/2008 TOTAL DEPTH 6392 PERF. 5156 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1133	-0-		-67	-0-	41	1 8 9	1084	3	Y	7	5	1			7
12	1240	N	1176	-0-		-64	-0-	43	1 9 9	1124	3	Y	8	8	1			7
01	1209	N	1120	-0-		-89	-0-	41	1 7 9	1072	3	Y	6	8	1			5
02	1075	N	1075	-0-		-0-	-0-	44	1 8 9	1023	3	Y	7	5	1			7
03	1178	N	1126	-0-		-52	-0-	47	1 8 9	1071	3	Y	7	10	1			4
04	1080	N	1077	-0-		-3	-0-	43	1 8 9	1026	3	Y	7	5	1			6

GALBREATH 66 WELL #: 21 RRCID -> 240952 COMPL. DATE 04/25/2008 TOTAL DEPTH 6100 PERF. 4598 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1228	N	1228	-0-		-0-	-0-	158	1 7 9	1063	3	Y	6					17
12	1302	N	1262	-0-		-40	-0-	161	1 4 9	1097	3	Y	4	13	1			8
01	1271	N	1153	-0-		-118	-0-	151	1 4 9	998	3	Y	4					12
02	1182	N	1182	-0-		-0-	-0-	145	1 9 9	1028	3	Y	8					20
03	1271	N	1108	-0-		-163	-0-	150	1 3 9	955	3	Y	3	14	1			9
04	1110	N	1077	-0-		-33	-0-	141	1 6 9	930	3	Y	5					14

GENINI 39 WELL #: 21 RRCID -> 240955 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	829	-0-		-41	-0-	68	1	761	3	Y	-0-					1
12	868	N	841	-0-		-27	-0-	69	1	772	3	Y	-0-					1
01	869	N	869	-0-		-0-	-0-	82	1	787	3	Y	-0-					1
02	784	N	773	-0-		-11	-0-	65	1	708	3	Y	-0-					1
03	837	N	813	-0-		-24	-0-	72	1	741	3	Y	-0-					1
04	840	N	755	-0-		-85	-0-	62	1	693	3	Y	-0-					1

JONES 118 WELL #: 34 RRCID -> 240959 COMPL. DATE 04/24/2008 TOTAL DEPTH 6454 PERF. 5152 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	56	-0-		-4	-0-	2	1	54	3	Y	-0-					-0-
12	62	N	59	-0-		-3	-0-	2	1	57	3	Y	-0-					-0-
01	62	N	54	-0-		-8	-0-	2	1	52	3	Y	-0-					-0-
02	56	N	47	-0-		-9	-0-	2	1	45	3	Y	-0-					-0-
03	62	N	49	-0-		-13	-0-	2	1	47	3	Y	-0-					-0-
04	60	N	45	-0-		-15	-0-	2	1	43	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 20 RRCID -> 240962 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2470	-0-	-320	-0-	151	1	2319	3	N	-0-					-0-
12	2883	X	2646	-0-	-237	-0-	164	1	2482	3	N	-0-					-0-
01	2759	N	2664	-0-	-95	-0-	167	1	2497	3	N	-0-					-0-
02	2379	N	2379	-0-	-0-	-0-	150	1	2229	3	N	-0-					-0-
03	2635	N	2458	-0-	-177	-0-	161	1	2297	3	N	-0-					-0-
*04	2635	N	2635	-0-	-0-	-0-	174	1	2461	3	N	-0-					-0-

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240964 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

11	810	N	454	-0-	-356	-0-	28	1	426	2	Y	-0-					-0-
12	806	N	739	-0-	-67	-0-	45	1	694	2	Y	-0-					-0-
01	988	N	988	-0-	-0-	-0-	54	1	934	2	Y	-0-					-0-
02	946	N	946	-0-	-0-	-0-	44	1	902	2	Y	-0-					-0-
03	978	N	978	-0-	-0-	-0-	46	1	932	2	Y	-0-					-0-
*04	912	N	912	-0-	-0-	-0-	43	1	869	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240966 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

11	1710	N	1491	-0-	-219	-0-	92	1	1399	3	N	-0-					-0-
12	1736	N	1618	-0-	-118	-0-	100	1	1517	3	N	1	1	8			-0-
							1	9									
01	1705	N	1577	-0-	-128	-0-	103	1	1474	3	N	-0-					-0-
02	1421	N	1421	-0-	-0-	-0-	75	1	1346	3	N	-0-					-0-
03	1695	N	1695	-0-	-0-	-0-	80	1	1611	3	N	4	4	8			-0-
							4	9									
04	1530	N	1501	-0-	-29	-0-	73	1	1428	3	N	-0-					-0-

MEADOR 189 WELL #: 4 RRCID -> 240968 COMPL. DATE 06/14/2008 TOTAL DEPTH 7914 PERF. 6544 - 6942

11	1020	N	845	-0-	-175	-0-	69	1	768	3	Y	7	14	1			6
							8	9									
12	992	N	885	-0-	-107	-0-	54	1	823	3	Y	7					13
							8	9									
01	961	N	827	-0-	-134	-0-	16	1	807	3	Y	4					17
							4	9									
02	784	N	707	-0-	-77	-0-	14	1	689	3	Y	4	13	1			8
							4	9									
03	899	N	797	-0-	-102	-0-	16	1	772	3	Y	8	12	1			4
							9	9									
04	810	N	757	-0-	-53	-0-	15	1	734	3	Y	7	4	8			7
							8	9									

CANYON RANCH 114 WELL #: 18S RRCID -> 240969 COMPL. DATE 04/18/2008 TOTAL DEPTH 6804 PERF. 4432 - 6182

11	21	X	21	-0-	-0-	-0-	21	3			N	-0-					-0-
12	33	X	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240971 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

11	180	N	154	-0-	-26	-0-	9	1	145	3	N	-0-					-0-
12	186	N	163	-0-	-23	-0-	10	1	153	3	N	-0-					-0-
01	186	N	157	-0-	-29	-0-	10	1	147	3	N	-0-					-0-
02	140	N	139	-0-	-1	-0-	7	1	132	3	N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-					-0-
04	150	N	55	-0-	-95	-0-	3	1	52	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240983 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
04	13	N	10	-0-	-3	-0-	1	1	9	3	N	-0-					-0-

MEADOR 57 WELL #: 5 RRCID -> 240988 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

11	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
12	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
01	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					-0-
02	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
03	13	N	6	-0-	-7	-0-	6	3			Y	-0-					-0-
04	30	N	2	-0-	-28	-0-	2	3			Y	-0-					-0-

CANYON RANCH 105 WELL #: 17S RRCID -> 240995 COMPL. DATE 06/08/2008 TOTAL DEPTH 7016 PERF. 3632 - 6450

11	540	N	526	-0-	-14	-0-	526	3			N	-0-					-0-
12	558	N	545	-0-	-13	-0-	545	3			N	-0-					-0-
01	558	N	534	-0-	-24	-0-	534	3			N	-0-					-0-
02	504	N	462	-0-	-42	-0-	462	3			N	-0-					-0-
03	558	N	542	-0-	-16	-0-	542	3			N	-0-					-0-
04	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-

REED 116 WELL #: 29 RRCID -> 241002 COMPL. DATE 06/18/2008 TOTAL DEPTH 6723 PERF. 5337 - 6362

11	690	N	595	-0-	-95	-0-	94	1	498	3	Y	3	2	1			2
							3	9									
12	682	N	581	-0-	-101	-0-	96	1	483	3	Y	2	4	1			-0-
							2	9									
01	651	N	591	-0-	-60	-0-	98	1	491	3	Y	2	2	1			-0-
							2	9									
02	560	N	510	-0-	-50	-0-	86	1	421	3	Y	3	2	1			1
							3	9									
03	589	N	548	-0-	-41	-0-	96	1	450	3	Y	2	2	1			1
							2	9									
04	570	N	519	-0-	-51	-0-	91	1	425	3	Y	3	3	1			1
							3	9									

CUSENBARY 58 WELL #: 9 RRCID -> 241005 COMPL. DATE 05/31/2008 TOTAL DEPTH 5922 PERF. 4254 - 5676

11	510	N	114	-0-	-396	-0-	81	1	33	3	N	-0-					-0-
12	527	N	122	-0-	-405	-0-	90	1	32	3	N	-0-					-0-
01	279	N	101	-0-	-178	-0-	55	1	46	3	N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	91	1	193	3	N	-0-					-0-
03	431	N	431	-0-	-0-	-0-	118	1	305	3	N	7	7	8			-0-
							8	9									
*04	501	N	501	-0-	-0-	-0-	118	1	383	3	N	-0-					-0-

STEWART WELL #: 205 RRCID -> 241006 COMPL. DATE 06/06/2008 TOTAL DEPTH 5502 PERF. 2952 - 4170

11	360	N	239	-0-	-121	-0-	85	1	154	3	N	-0-					-0-
12	341	N	213	-0-	-128	-0-	74	1	139	3	N	-0-					-0-
01	310	N	177	-0-	-133	-0-	46	1	131	3	N	-0-					-0-
02	583	N	583	-0-	-0-	-0-	91	1	492	3	N	-0-					-0-
03	799	N	799	-0-	-0-	-0-	115	1	684	3	N	-0-					-0-
*04	588	N	588	-0-	-0-	-0-	110	1	478	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2078S RRCID -> 241052 COMPL. DATE 05/18/2008 TOTAL DEPTH 6809 PERF. 4264 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 107 WELL #: 15E RRCID -> 241054 COMPL. DATE 04/25/2008 TOTAL DEPTH 6760 PERF. 4112 - 6368

11	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
12	217	N	69	-0-	-148	-0-	69	3			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 23S RRCID -> 241057 COMPL. DATE 05/17/2008 TOTAL DEPTH 6810 PERF. 3486 - 6024

11	630	N	612	-0-	-18	-0-	612	3			N	-0-					-0-
12	682	N	535	-0-	-147	-0-	535	3			N	-0-					-0-
01	620	N	588	-0-	-32	-0-	588	3			N	-0-					-0-
02	560	N	533	-0-	-27	-0-	533	3			N	-0-					-0-
03	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
*04	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 25S RRCID -> 241059 COMPL. DATE 05/24/2008 TOTAL DEPTH 6684 PERF. 5942 - 6008

11	750	N	698	-0-	-52	-0-	698	3			N	-0-					-0-
12	775	N	684	-0-	-91	-0-	684	3			N	-0-					-0-
01	775	N	609	-0-	-166	-0-	609	3			N	-0-					-0-
02	644	N	520	-0-	-124	-0-	520	3			N	-0-					-0-
03	682	N	592	-0-	-90	-0-	592	3			N	-0-					-0-
04	600	N	551	-0-	-49	-0-	551	3			N	-0-					-0-

GALBREATH 66 WELL #: 19 RRCID -> 241062 COMPL. DATE 06/15/2008 TOTAL DEPTH 6119 PERF. 4854 - 5906

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI 31 WELL #: 22 RRCID -> 241066 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

11	1290	N	1290	-0-	-0-	-0-	105	1	1185	3	Y	-0-					-0-
12	1045	N	1045	-0-	-0-	-0-	86	1	959	3	Y	-0-					-0-
01	1612	N	914	-0-	-698	-0-	86	1	828	3	Y	-0-					-0-
02	1204	N	819	-0-	-385	-0-	69	1	750	3	Y	-0-					-0-
03	1054	N	980	-0-	-74	-0-	87	1	893	3	Y	-0-					-0-
*04	923	N	923	-0-	-0-	-0-	76	1	847	3	Y	-0-					-0-

GENINI 31 WELL #: 21 RRCID -> 241071 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

11	724	N	724	-0-	-0-	-0-	59	1	665	3	Y	-0-					1
12	713	N	712	-0-	-1	-0-	58	1	654	3	Y	-0-					1
01	744	N	743	-0-	-1	-0-	70	1	673	3	Y	-0-					1
02	672	N	657	-0-	-15	-0-	55	1	602	3	Y	-0-					1
03	735	N	735	-0-	-0-	-0-	65	1	670	3	Y	-0-					1
04	720	N	694	-0-	-26	-0-	57	1	637	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241084 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1665	-0-	-225	-0-	113	1	1552	3	N	-0-					-0-
12	1829	N	1676	-0-	-153	-0-	113	1	1561	3	N	2	2	8			-0-
							2	9									
01	1798	N	1718	-0-	-80	-0-	119	1	1599	3	N	-0-					-0-
02	1569	N	1569	-0-	-0-	-0-	104	1	1465	3	N	-0-					-0-
03	1702	N	1702	-0-	-0-	-0-	111	1	1591	3	N	-0-					-0-
*04	1726	N	1726	-0-	-0-	-0-	112	1	1614	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241089 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	430	-0-	-20	-0-	29	1	401	3	N	-0-					-0-
12	464	N	464	-0-	-0-	-0-	31	1	433	3	N	-0-					-0-
01	504	N	504	-0-	-0-	-0-	35	1	469	3	N	-0-					-0-
02	563	N	563	-0-	-0-	-0-	37	1	525	3	N	1	1	8			-0-
							1	9									
03	465	N	438	-0-	-27	-0-	29	1	409	3	N	-0-					-0-
04	480	N	298	-0-	-182	-0-	19	1	279	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241094 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	432	-0-	-48	-0-	29	1	403	3	N	-0-					-0-
12	465	N	422	-0-	-43	-0-	28	1	393	3	N	1	1	8			-0-
							1	9									
01	465	N	400	-0-	-65	-0-	28	1	372	3	N	-0-					-0-
02	392	N	341	-0-	-51	-0-	23	1	318	3	N	-0-					-0-
03	434	N	392	-0-	-42	-0-	26	1	365	3	N	1	1	8			-0-
							1	9									
04	390	N	390	-0-	-0-	-0-	25	1	365	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241102 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	252	-0-	-48	-0-	17	1	235	3	N	-0-					-0-
12	279	N	255	-0-	-24	-0-	17	1	238	3	N	-0-					-0-
01	279	N	260	-0-	-19	-0-	18	1	242	3	N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	16	1	219	3	N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	16	1	235	3	N	-0-					-0-
*04	259	N	259	-0-	-0-	-0-	17	1	242	3	N	-0-					-0-

HOLMAN WELL #: 267 RRCID -> 241124 COMPL. DATE 05/20/2008 TOTAL DEPTH 7558 PERF. 4583 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	574	-0-	-26	-0-	99	1	475	3	N	-0-					-0-
12	590	N	590	-0-	-0-	-0-	97	1	493	3	N	-0-					-0-
01	602	N	602	-0-	-0-	-0-	103	1	499	3	N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	118	1	430	3	N	-0-					-0-
03	589	N	588	-0-	-1	-0-	108	1	480	3	N	-0-					-0-
04	570	N	554	-0-	-16	-0-	100	1	454	3	N	-0-					-0-

KELLY 35 WELL #: 8 RRCID -> 241127 COMPL. DATE 04/30/2008 TOTAL DEPTH 7074 PERF. 5584 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	508	-0-	-62	-0-	34	1	471	3	Y	3	3	1			2
							3	9									
12	589	N	538	-0-	-51	-0-	36	1	500	3	Y	2	3	1			1
							2	9									
01	513	N	513	-0-	-0-	-0-	34	1	478	3	Y	1					2
							1	9									
02	535	N	535	-0-	-0-	-0-	38	1	497	3	Y	-0-					2
03	605	N	605	-0-	-0-	-0-	45	1	559	3	Y	1					3
							1	9									
*04	531	N	531	-0-	-0-	-0-	41	1	490	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241130 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1060	N	1060	-0-	-0-	-0-	48	1	1012	3	N	-0-					-0-
12	1040	N	1040	-0-	-0-	-0-	48	1	992	3	N	-0-					-0-
01	1147	N	921	-0-	-226	-0-	41	1	880	3	N	-0-					-0-
02	980	N	940	-0-	-40	-0-	42	1	898	3	N	-0-					-0-
03	1149	N	1149	-0-	-0-	-0-	53	1	1096	3	N	-0-					-0-
*04	1128	N	1128	-0-	-0-	-0-	53	1	1074	3	N	1	1	8			-0-
							1	9									

HILL-MAYER, EDWIN S. JR "B" WELL #: 7 RRCID -> 241134 COMPL. DATE 06/19/2008 TOTAL DEPTH 8050 PERF. 6502 - 6950

11	780	N	615	-0-	-165	-0-	158	1	457	3	N	-0-					-0-
12	775	N	591	-0-	-184	-0-	160	1	430	3	N	1	1	8			-0-
							1	9									
01	713	N	578	-0-	-135	-0-	161	1	417	3	N	-0-					-0-
02	588	N	492	-0-	-96	-0-	139	1	353	3	N	-0-					-0-
03	589	N	502	-0-	-87	-0-	146	1	356	3	N	-0-					-0-
04	570	N	237	-0-	-333	-0-	72	1	165	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 24 RRCID -> 241155 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

11	750	N	696	-0-	-54	-0-	42	1	654	3	N	-0-					-0-
12	775	N	714	-0-	-61	-0-	44	1	670	3	N	-0-					-0-
01	744	N	694	-0-	-50	-0-	43	1	651	3	N	-0-					-0-
02	668	N	668	-0-	-0-	-0-	42	1	626	3	N	-0-					-0-
03	713	N	629	-0-	-84	-0-	41	1	588	3	N	-0-					-0-
*04	792	N	792	-0-	-0-	-0-	52	1	740	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241160 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

11	840	N	815	-0-	-25	-0-	50	1	765	3	N	-0-					-0-
12	899	N	839	-0-	-60	-0-	52	1	787	3	N	-0-					-0-
01	868	N	786	-0-	-82	-0-	49	1	737	3	N	-0-					-0-
02	756	N	736	-0-	-20	-0-	46	1	690	3	N	-0-					-0-
03	837	N	790	-0-	-47	-0-	52	1	738	3	N	-0-					-0-
*04	790	N	790	-0-	-0-	-0-	52	1	738	3	N	-0-					-0-

WHITEHEAD 6 WELL #: 5 RRCID -> 241162 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

11	780	N	324	-0-	-456	-0-	20	1	304	2	Y	-0-					-0-
12	775	N	415	-0-	-360	-0-	25	1	390	2	Y	-0-					-0-
01	713	N	581	-0-	-132	-0-	32	1	549	2	Y	-0-					-0-
02	355	N	355	-0-	-0-	-0-	17	1	338	2	Y	-0-					-0-
03	696	N	696	-0-	-0-	-0-	33	1	663	2	Y	-0-					-0-
*04	585	N	585	-0-	-0-	-0-	28	1	557	2	Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241163 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

11	1860	N	1828	-0-	-32	-0-	120	1	1708	2	N	-0-					-0-
12	1736	N	1717	-0-	-19	-0-	113	1	1604	2	N	-0-					-0-
01	1860	N	1734	-0-	-126	-0-	110	1	1624	2	N	-0-					-0-
02	1708	N	1440	-0-	-268	-0-	88	1	1349	2	N	3	3	8			-0-
							3	9									
03	1705	N	1496	-0-	-209	-0-	84	1	1412	2	N	-0-					-0-
04	1680	N	1638	-0-	-42	-0-	78	1	1560	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 73 WELL #: 9 RRCID -> 241165 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	698	-0-		-22	-0-	56	1	640	3	Y	2					2
								2	9									
12	713	N	634	-0-		-79	-0-	50	1	582	3	Y	2	2	1			2
								2	9									
01	744	N	635	-0-		-109	-0-	53	1	581	3	Y	1	2	1			1
								1	9									
02	644	N	604	-0-		-40	-0-	51	1	551	3	Y	2	2	1			1
								2	9									
03	645	N	645	-0-		-0-	-0-	56	1	587	3	Y	2	2	1			1
								2	9									
*04	637	N	637	-0-		-0-	-0-	36	1	600	3	Y	1	2	1			-0-
								1	9									

SHURLEY RR 4B WELL #: 4 RRCID -> 241189 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

11	570	N	8	-0-		-562	-0-	8	3			N	-0-					-0-
12	558	N	-0-	-0-		-558	-0-					N	-0-					-0-
01	155	N	1	-0-		-154	-0-	1	3			N	-0-					-0-
02	8	N	3	-0-		-5	-0-	3	3			N	-0-					-0-
03	14	N	14	-0-		-0-	-0-	1	1	13	3	N	-0-					-0-
04	1	N	1	-0-		-0-	-0-	1	3			N	-0-					-0-

SHURLEY RR 1F WELL #: 9 RRCID -> 241194 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

11	810	N	722	-0-		-88	-0-	39	1	683	3	N	-0-					-0-
12	806	N	723	-0-		-83	-0-	41	1	682	3	N	-0-					-0-
01	806	N	707	-0-		-99	-0-	40	1	667	3	N	-0-					-0-
02	672	N	619	-0-		-53	-0-	33	1	586	3	N	-0-					-0-
03	713	N	670	-0-		-43	-0-	36	1	634	3	N	-0-					-0-
*04	870	N	870	-0-		-0-	-0-	46	1	824	3	N	-0-					-0-

SHANNON 51 WELL #: 18 RRCID -> 241198 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

11	450	N	441	-0-		-9	-0-	35	1	405	3	Y	1					1
								1	9									
12	465	N	444	-0-		-21	-0-	35	1	408	3	Y	1	1	1			1
								1	9									
01	465	N	445	-0-		-20	-0-	37	1	407	3	Y	1	1	1			1
								1	9									
02	420	N	411	-0-		-9	-0-	35	1	375	3	Y	1	1	1			1
								1	9									
03	434	N	426	-0-		-8	-0-	37	1	388	3	Y	1	1	1			1
								1	9									
04	420	N	399	-0-		-21	-0-	23	1	376	3	Y	-0-	1	1			-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241202 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

11	300	N	267	-0-		-33	-0-	18	1	249	3	N	-0-					-0-
12	283	N	283	-0-		-0-	-0-	19	1	264	3	N	-0-					-0-
01	289	N	289	-0-		-0-	-0-	20	1	269	3	N	-0-					-0-
02	262	N	262	-0-		-0-	-0-	17	1	243	3	N	2	2	8			-0-
								2	9									
03	283	N	283	-0-		-0-	-0-	19	1	264	3	N	-0-					-0-
*04	292	N	292	-0-		-0-	-0-	19	1	273	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241213 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	1736	-0-	-484	-0-	82	1	1654	3	N	-0-					-0-
12	2030	N	2030	-0-	-0-	-0-	96	1	1933	3	N	1	1	8			-0-
							1	9									
01	2480	N	2399	-0-	-81	-0-	118	1	2281	3	N	-0-					-0-
02	2087	N	2087	-0-	-0-	-0-	104	1	1983	3	N	-0-					-0-
03	2307	N	2307	-0-	-0-	-0-	110	1	2197	3	N	-0-					-0-
04	2310	N	2245	-0-	-65	-0-	108	1	2137	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241216 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	974	-0-	-16	-0-	44	1	930	3	N	-0-					-0-
12	1016	N	1016	-0-	-0-	-0-	46	1	968	3	N	2	2	8			-0-
							2	9									
01	1054	N	987	-0-	-67	-0-	45	1	942	3	N	-0-					-0-
02	896	N	890	-0-	-6	-0-	41	1	849	3	N	-0-					-0-
03	1023	N	967	-0-	-56	-0-	44	1	923	3	N	-0-					-0-
04	960	N	941	-0-	-19	-0-	44	1	894	3	N	3	3	8			-0-
							3	9									

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241218 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	766	N	766	-0-	-0-	-0-	47	1	719	3	N	-0-					-0-
12	789	N	789	-0-	-0-	-0-	49	1	740	3	N	-0-					-0-
01	837	N	804	-0-	-33	-0-	52	1	752	3	N	-0-					-0-
02	728	N	690	-0-	-38	-0-	36	1	654	3	N	-0-					-0-
03	835	N	835	-0-	-0-	-0-	39	1	796	3	N	-0-					-0-
04	780	N	769	-0-	-11	-0-	37	1	732	3	N	-0-					-0-

SHANNON 51 WELL #: 17 RRCID -> 241220 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1622	N	1622	-0-	-0-	-0-	130	1	1488	3	Y	4					5
							4	9									
12	1581	N	1581	-0-	-0-	-0-	125	1	1453	3	Y	3	4	1			4
							3	9									
01	1848	N	1848	-0-	-0-	-0-	154	1	1690	3	Y	4	4	1			4
							4	9									
02	1316	N	1280	-0-	-36	-0-	109	1	1168	3	Y	3	4	1			3
							3	9									
03	1457	N	1293	-0-	-164	-0-	112	1	1178	3	Y	3	4	1			2
							3	9									
04	1410	N	1223	-0-	-187	-0-	69	1	1151	3	Y	3	3	1	1	8	1
							3	9									

SHURLEY RR IF WELL #: 8 RRCID -> 241245 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	119	-0-	-151	-0-	31	1	88	3	N	-0-					-0-
12	948	N	948	-0-	-0-	-0-	179	1	769	3	N	-0-					-0-
01	845	N	845	-0-	-0-	-0-	173	1	672	3	N	-0-					-0-
02	749	N	749	-0-	-0-	-0-	153	1	596	3	N	-0-					-0-
03	831	N	831	-0-	-0-	-0-	169	1	662	3	N	-0-					-0-
*04	762	N	762	-0-	-0-	-0-	162	1	596	3	N	4	4	8			-0-
							4	9									

STEWART WELL #: 305 RRCID -> 241254 COMPL. DATE 05/31/2008 TOTAL DEPTH 5492 PERF. 2692 - 4988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0-	-0-	1	1	33	3	N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	1	1	41	3	N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
*04	36	N	36	-0-	-0-	-0-	1	1	35	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 309 RRCID -> 241256 COMPL. DATE 05/20/2008 TOTAL DEPTH 5536 PERF. 2914 - 4956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
*04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

WILSON, DUKE 171 WELL #: 26 RRCID -> 241265 COMPL. DATE 06/09/2008 TOTAL DEPTH 8920 PERF. 5602 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2964	X	2964	-0-	-0-	-0-	181	1	2783	3	N	-0-					-0-
12	2819	X	2819	-0-	-0-	-0-	175	1	2644	3	N	-0-					-0-
01	2747	N	2747	-0-	-0-	-0-	172	1	2575	3	N	-0-					-0-
02	2460	N	2460	-0-	-0-	-0-	155	1	2305	3	N	-0-					-0-
03	2750	N	2750	-0-	-0-	-0-	180	1	2570	3	N	-0-					-0-
*04	2724	N	2724	-0-	-0-	-0-	179	1	2545	3	N	-0-					-0-

REED 116 WELL #: 31 RRCID -> 241267 COMPL. DATE 06/23/2008 TOTAL DEPTH 6530 PERF. 4986 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	597	-0-	-3	-0-	29	1	565	3	Y	3	2	1			2
							3	9									
12	620	N	597	-0-	-23	-0-	30	1	565	3	Y	2	4	1			-0-
							2	9									
01	638	N	638	-0-	-0-	-0-	33	1	603	3	Y	2	2	1			-0-
							2	9									
02	562	N	562	-0-	-0-	-0-	28	1	531	3	Y	3	2	1			1
							3	9									
03	589	N	541	-0-	-48	-0-	28	1	510	3	Y	3	2	1			2
							3	9									
04	630	N	454	-0-	-176	-0-	23	1	429	3	Y	2	3	1			1
							2	9									

CANYON RANCH WELL #: 838X RRCID -> 241269 COMPL. DATE 06/23/2008 TOTAL DEPTH 5940 PERF. 3724 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
03	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
04	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241270 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					-0-
12	62	N	33	-0-	-29	-0-	2	1	31	3	N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
02	28	N	20	-0-	-8	-0-	1	1	19	3	N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					-0-
*04	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 16E RRCID -> 241295 COMPL. DATE 06/29/2008 TOTAL DEPTH 6753 PERF. 6296 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	766	-0-	-44	-0-	766	3			N	-0-					-0-
12	837	N	768	-0-	-69	-0-	768	3			N	-0-					-0-
01	837	N	762	-0-	-75	-0-	762	3			N	-0-					-0-
02	728	N	700	-0-	-28	-0-	700	3			N	-0-					-0-
03	775	N	754	-0-	-21	-0-	754	3			N	-0-					-0-
04	750	N	723	-0-	-27	-0-	723	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 117S RRCID -> 241296 COMPL. DATE 06/12/2008 TOTAL DEPTH 5401 PERF. 3764 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 312S RRCID -> 241297 COMPL. DATE 06/27/2008 TOTAL DEPTH 4951 PERF. 2582 - 4198

11	6	N	4	-0-	-2	-0-	4	3			Y	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
01	6	N	5	-0-	-1	-0-	5	3			Y	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
*04	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241301 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

11	486	N	486	-0-	-0-	-0-	33	1	453	3	N	-0-					-0-
12	558	N	453	-0-	-105	-0-	31	1	422	3	N	-0-					-0-
01	496	N	482	-0-	-14	-0-	33	1	449	3	N	-0-					-0-
02	448	N	426	-0-	-22	-0-	28	1	398	3	N	-0-					-0-
03	465	N	442	-0-	-23	-0-	29	1	413	3	N	-0-					-0-
04	480	N	368	-0-	-112	-0-	24	1	344	3	N	-0-					-0-

SIMMONS 73 WELL #: 12 RRCID -> 241303 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 7776

11	480	N	475	-0-	-5	-0-	38	1	436	3	Y	1					1
							1	9									
12	527	N	495	-0-	-32	-0-	39	1	455	3	Y	1	1	1			1
							1	9									
01	496	N	490	-0-	-6	-0-	41	1	448	3	Y	1	1	1			1
							1	9									
02	448	N	446	-0-	-2	-0-	38	1	407	3	Y	1	1	1			1
							1	9									
03	496	N	443	-0-	-53	-0-	38	1	402	3	Y	3	1	1	2	8	1
							3	9									
04	480	N	382	-0-	-98	-0-	22	1	360	3	Y	-0-	1	1			-0-

WILSON, DUKE 189 WELL #: 26 RRCID -> 241332 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

11	630	N	630	-0-	-0-	-0-	159	1	471	3	N	-0-					-0-
12	656	N	656	-0-	-0-	-0-	165	1	491	3	N	-0-					-0-
01	669	N	669	-0-	-0-	-0-	166	1	503	3	N	-0-					-0-
02	630	N	630	-0-	-0-	-0-	152	1	478	3	N	-0-					-0-
03	723	N	723	-0-	-0-	-0-	171	1	552	3	N	-0-					-0-
*04	731	N	731	-0-	-0-	-0-	168	1	563	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 22S RRCID -> 241338 COMPL. DATE 07/06/2008 TOTAL DEPTH 6828 PERF. 4620 - 5086

11	480	N	460	-0-	-20	-0-	460	3			N	-0-					-0-
12	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
01	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
02	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
03	496	N	474	-0-	-22	-0-	474	3			N	-0-					-0-
04	450	N	423	-0-	-27	-0-	423	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 207 WELL #: 24S RRCID -> 241341 COMPL. DATE 07/12/2008 TOTAL DEPTH 6808 PERF. 4592 - 5026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
12	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
01	930	N	887	-0-	-43	-0-	887	3			N	-0-					-0-
02	868	N	755	-0-	-113	-0-	755	3			N	-0-					-0-
03	868	N	838	-0-	-30	-0-	838	3			N	-0-					-0-
04	870	N	798	-0-	-72	-0-	798	3			N	-0-					-0-

CANYON RANCH WELL #: 1079EX RRCID -> 241362 COMPL. DATE 06/29/2008 TOTAL DEPTH 7147 PERF. 4108 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

REINHARDT 6 WELL #: 16 RRCID -> 241370 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	903	N	903	-0-	-0-	-0-	50	1	852	3	Y	1					3
							1	9									
12	722	N	722	-0-	-0-	-0-	43	1	677	3	Y	2	3	1	2	8	-0-
							2	9									
01	992	N	526	-0-	-466	-0-	31	1	493	3	Y	2					2
							2	9									
02	840	N	451	-0-	-389	-0-	25	1	426	3	Y	-0-	2	1			-0-
03	713	N	474	-0-	-239	-0-	27	1	445	3	Y	2	1	8			1
							2	9									
04	510	N	434	-0-	-76	-0-	26	1	408	3	Y	-0-	1	1			-0-

MAYER 37 WELL #: 16 RRCID -> 241373 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	315	-0-	-15	-0-	17	1	298	3	Y	-0-					2
12	312	N	312	-0-	-0-	-0-	17	1	295	3	Y	-0-					2
01	310	N	306	-0-	-4	-0-	17	1	288	3	Y	1					3
							1	9									
02	308	N	268	-0-	-40	-0-	15	1	253	3	Y	-0-	3	1			-0-
03	310	N	301	-0-	-9	-0-	17	1	284	3	Y	-0-					-0-
04	300	N	249	-0-	-51	-0-	14	1	235	3	Y	-0-					-0-

LANCASTER 185 WELL #: 2 RRCID -> 241434 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96	N	96	-0-	-0-	-0-	16	1	80	3	Y	-0-					-0-
12	93	N	73	-0-	-20	-0-	14	1	59	3	Y	-0-					-0-
01	117	N	117	-0-	-0-	-0-	29	1	88	3	Y	-0-					-0-
02	153	N	153	-0-	-0-	-0-	33	1	120	3	Y	-0-					-0-
03	145	N	145	-0-	-0-	-0-	20	1	125	3	Y	-0-					-0-
*04	173	N	173	-0-	-0-	-0-	50	1	123	3	Y	-0-					-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241437 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	679	-0-	-101	-0-	41	1	638	3	N	-0-					-0-
12	899	N	803	-0-	-96	-0-	50	1	753	3	N	-0-					-0-
01	796	N	796	-0-	-0-	-0-	50	1	746	3	N	-0-					-0-
02	695	N	695	-0-	-0-	-0-	44	1	651	3	N	-0-					-0-
03	806	N	588	-0-	-218	-0-	39	1	549	3	N	-0-					-0-
04	780	N	419	-0-	-361	-0-	28	1	391	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2162S RRCID -> 241443 COMPL. DATE 08/02/2008 TOTAL DEPTH 7003 PERF. 4366 - 4926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 32 RRCID -> 241502 COMPL. DATE 09/07/2008 TOTAL DEPTH 6325 PERF. 4872 - 6164

11	450	N	310	-0-	-140	-0-	15 2	1 9	293	3	Y	2	1	1			1
12	434	N	246	-0-	-188	-0-	12 1	1 9	233	3	Y	1	2	1			-0-
01	372	N	224	-0-	-148	-0-	12 1	1 9	211	3	Y	1	1	1			-0-
02	280	N	187	-0-	-93	-0-	9 1	1 9	177	3	Y	1	1	1			-0-
03	248	N	199	-0-	-49	-0-	10 2	1 9	187	3	Y	2	1	1			1
04	210	N	178	-0-	-32	-0-	9	1	169	3	Y	-0-	1	1			-0-

SAWYER-JONES WELL #: 1608 RRCID -> 241509 COMPL. DATE 08/13/2008 TOTAL DEPTH 8916 PERF. 5942 - 8088

11	510	N	484	-0-	-26	-0-	484	3			N	-0-					-0-
12	558	N	467	-0-	-91	-0-	467	3			N	-0-					-0-
01	434	N	406	-0-	-28	-0-	406	3			N	-0-					-0-
02	448	N	315	-0-	-133	-0-	315	3			N	-0-					-0-
03	465	N	367	-0-	-98	-0-	366	3	1	9	N	1	1	8			-0-
04	390	N	339	-0-	-51	-0-	339	3			N	-0-					-0-

WILSON, DUKE 189 WELL #: 27 RRCID -> 241510 COMPL. DATE 06/20/2008 TOTAL DEPTH 9027 PERF. 6640 - 7622

11	90	N	80	-0-	-10	-0-	5	1	75	3	N	-0-					-0-
12	93	N	80	-0-	-13	-0-	5	1	75	3	N	-0-					-0-
01	93	N	78	-0-	-15	-0-	5	1	73	3	N	-0-					-0-
02	84	N	72	-0-	-12	-0-	5	1	67	3	N	-0-					-0-
03	93	N	78	-0-	-15	-0-	5	1	73	3	N	-0-					-0-
04	90	N	76	-0-	-14	-0-	5	1	71	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 26S RRCID -> 241511 COMPL. DATE 07/21/2008 TOTAL DEPTH 6788 PERF. 4628 - 5922

11	900	N	758	-0-	-142	-0-	758	3			N	-0-					-0-
12	899	N	775	-0-	-124	-0-	775	3			N	-0-					-0-
01	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
02	700	N	693	-0-	-7	-0-	693	3			N	-0-					-0-
03	775	N	697	-0-	-78	-0-	697	3			N	-0-					-0-
04	750	N	710	-0-	-40	-0-	710	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 30 RRCID -> 241512 COMPL. DATE 06/19/2008 TOTAL DEPTH 6574 PERF. 4882 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	496	N	496	-0-	-0-	-0-	110	1	384	3	Y	2	1	1			1
							2	9									
12	527	N	499	-0-	-28	-0-	113	1	384	3	Y	2	3	1			-0-
							2	9									
01	527	N	516	-0-	-11	-0-	115	1	399	3	Y	2	2	1			-0-
							2	9									
02	476	N	449	-0-	-27	-0-	102	1	344	3	Y	3	2	1			1
							3	9									
03	496	N	473	-0-	-23	-0-	113	1	359	3	Y	1	1	1			1
							1	9									
04	510	N	440	-0-	-70	-0-	108	1	330	3	Y	2	2	1			1
							2	9									

STEWART WELL #: 7858 RRCID -> 241513 COMPL. DATE 06/24/2008 TOTAL DEPTH 5336 PERF. 2754 - 4376

11	240	N	240	-0-	-0-	-0-	7	1	233	3	N	-0-					-0-
12	248	N	242	-0-	-6	-0-	6	1	236	3	N	-0-					-0-
01	248	N	242	-0-	-6	-0-	5	1	237	3	N	-0-					-0-
02	224	N	209	-0-	-15	-0-	5	1	204	3	N	-0-					-0-
03	248	N	217	-0-	-31	-0-	5	1	212	3	N	-0-					-0-
04	240	N	226	-0-	-14	-0-	5	1	221	3	N	-0-					-0-

MEADOR 178 WELL #: 9 RRCID -> 241517 COMPL. DATE 07/04/2008 TOTAL DEPTH 7904 PERF. 6202 - 6712

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPS, H. C. 39 WELL #: 12 RRCID -> 241519 COMPL. DATE 07/23/2008 TOTAL DEPTH 7102 PERF. 4488 - 6496

11	120	N	101	-0-	-19	-0-	6	1	95	3	Y	-0-	1	1			-0-
12	155	N	74	-0-	-81	-0-	5	1	69	3	Y	-0-					-0-
01	124	N	96	-0-	-28	-0-	6	1	89	3	Y	1					1
							1	9									
02	84	N	71	-0-	-13	-0-	5	1	66	3	Y	-0-	1	1			-0-
03	76	N	76	-0-	-0-	-0-	5	1	71	3	Y	-0-					-0-
04	90	N	67	-0-	-23	-0-	6	1	60	3	Y	1					1
							1	9									

HOLMAN WELL #: 252 RRCID -> 241530 COMPL. DATE 08/02/2008 TOTAL DEPTH 7741 PERF. 6418 - 7004

11	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	7	1	53	3	N	-0-					-0-
03	145	N	145	-0-	-0-	-0-	10	1	133	3	N	2	2	8			-0-
							2	9									
*04	90	N	90	-0-	-0-	-0-	6	1	84	3	N	-0-					-0-

CANYON RANCH WELL #: 2165S RRCID -> 241535 COMPL. DATE 07/27/2008 TOTAL DEPTH 7028 PERF. 4246 - 4802

11	480	N	445	-0-	-35	-0-	445	3			Y	-0-					-0-
12	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					-0-
01	465	N	398	-0-	-67	-0-	398	3			Y	-0-					-0-
02	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					-0-
03	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					-0-
*04	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3132 RRCID -> 241541 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	247	-0-	-23	-0-	20	1	227	3	Y	-0-					-0-
12	341	N	269	-0-	-72	-0-	22	1	247	3	Y	-0-					-0-
01	279	N	152	-0-	-127	-0-	14	1	138	3	Y	-0-					-0-
02	224	N	217	-0-	-7	-0-	18	1	199	3	Y	-0-					-0-
03	522	N	522	-0-	-0-	-0-	46	1	476	3	Y	-0-					-0-
*04	521	N	521	-0-	-0-	-0-	43	1	478	3	Y	-0-					-0-

GENINI 39 WELL #: 25 RRCID -> 241547 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	471	-0-	-39	-0-	38	1	433	3	Y	-0-					-0-
12	496	N	439	-0-	-57	-0-	36	1	403	3	Y	-0-					-0-
01	496	N	360	-0-	-136	-0-	34	1	326	3	Y	-0-					-0-
02	448	N	382	-0-	-66	-0-	32	1	350	3	Y	-0-					-0-
03	494	N	494	-0-	-0-	-0-	44	1	450	3	Y	-0-					-0-
*04	413	N	413	-0-	-0-	-0-	34	1	379	3	Y	-0-					-0-

GENINI 39 WELL #: 16 RRCID -> 241552 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	953	-0-	-67	-0-	78	1	875	3	Y	-0-					1
12	992	N	939	-0-	-53	-0-	77	1	862	3	Y	-0-					1
01	1023	N	884	-0-	-139	-0-	83	1	801	3	Y	-0-					1
02	896	N	789	-0-	-107	-0-	66	1	723	3	Y	-0-					1
03	1007	N	1007	-0-	-0-	-0-	89	1	918	3	Y	-0-					1
*04	938	N	938	-0-	-0-	-0-	77	1	861	3	Y	-0-					1

NICKS, GERALD 5 WELL #: 11 RRCID -> 241619 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1026	-0-	-144	-0-	61	1	959	2	Y	5	5	1			3
							6	9									
12	1085	N	1010	-0-	-75	-0-	60	1	946	2	Y	4					7
							4	9									
01	1085	N	1025	-0-	-60	-0-	59	1	962	2	Y	4	10	1			1
							4	9									
02	952	N	850	-0-	-102	-0-	48	1	796	2	Y	5					6
							6	9									
03	1023	N	1012	-0-	-11	-0-	53	1	953	2	Y	5	9	1			2
							6	9									
04	990	N	910	-0-	-80	-0-	53	1	854	2	Y	3					5
							3	9									

RICHARDSON 4 WELL #: 14 RRCID -> 241621 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	620	-0-	-70	-0-	34	1	585	3	Y	1					5
							1	9									
12	651	N	590	-0-	-61	-0-	36	1	554	3	Y	-0-	2	1			3
01	682	N	634	-0-	-48	-0-	37	1	595	3	Y	2					5
							2	9									
02	597	N	597	-0-	-0-	-0-	33	1	564	3	Y	-0-	2	1			3
03	589	N	422	-0-	-167	-0-	24	1	397	3	Y	1					4
							1	9									
04	600	N	580	-0-	-20	-0-	34	1	545	3	Y	1	1	1			4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 6 WELL #: 10 RRCID -> 241623 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	X	755	-0-	-205	-0-	42	1	712	3	Y	1					6
							1	9									
12	930	X	765	-0-	-165	-0-	46	1	719	3	Y	-0-	2	1			4
01	775	N	745	-0-	-30	-0-	44	1	699	3	Y	2					6
							2	9									
02	700	N	661	-0-	-39	-0-	37	1	624	3	Y	-0-	2	1			4
03	775	N	711	-0-	-64	-0-	40	1	669	3	Y	2					6
							2	9									
04	720	N	634	-0-	-86	-0-	37	1	596	3	Y	1	2	1			5
							1	9									

WILSON, DUKE 171 WELL #: 24 RRCID -> 241626 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	722	-0-	-28	-0-	44	1	678	3	N	-0-					-0-
12	744	N	744	-0-	-0-	-0-	46	1	698	3	N	-0-					-0-
01	837	N	729	-0-	-108	-0-	46	1	683	3	N	-0-					-0-
02	672	N	672	-0-	-0-	-0-	42	1	630	3	N	-0-					-0-
03	744	N	722	-0-	-22	-0-	47	1	675	3	N	-0-					-0-
04	720	N	677	-0-	-43	-0-	45	1	632	3	N	-0-					-0-

POWELL 3 WELL #: 1 RRCID -> 241958 COMPL. DATE 08/16/2008 TOTAL DEPTH 8400 PERF. 7396 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1105	-0-	-35	-0-	56	1	1039	3	Y	9	7	1			8
							10	9									
12	1302	N	1078	-0-	-224	-0-	55	1	1016	3	Y	6	9	1			5
							7	9									
01	1209	N	1028	-0-	-181	-0-	51	1	971	3	Y	5	3	1			7
							6	9									
02	1036	N	946	-0-	-90	-0-	48	1	892	3	Y	5	3	1			9
							6	9									
03	1085	N	1007	-0-	-78	-0-	54	1	946	3	Y	6	8	1			7
							7	9									
04	990	N	948	-0-	-42	-0-	51	1	888	3	Y	8	6	1			9
							9	9									

NOBLES RANCH A WELL #: 3 RRCID -> 241965 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	36	-0-	-324	-0-	2	1	34	2	Y	-0-					-0-
12	372	N	12	-0-	-360	-0-	1	1	11	2	Y	-0-					-0-
01	587	N	587	-0-	-0-	-0-	32	1	555	2	Y	-0-					-0-
02	1569	N	1569	-0-	-0-	-0-	73	1	1496	2	Y	-0-					-0-
03	1128	N	1128	-0-	-0-	-0-	53	1	1075	2	Y	-0-					-0-
*04	932	N	932	-0-	-0-	-0-	44	1	888	2	Y	-0-					-0-

KELLY 102 WELL #: 26 RRCID -> 242239 COMPL. DATE 09/05/2008 TOTAL DEPTH 6473 PERF. 4818 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	429	-0-	-411	-0-	21	1	405	3	Y	3	2	1			2
							3	9									
12	930	N	590	-0-	-340	-0-	29	1	559	3	Y	2	4	1			-0-
							2	9									
01	930	N	402	-0-	-528	-0-	21	1	379	3	Y	2	2	1			-0-
							2	9									
02	597	N	597	-0-	-0-	-0-	30	1	564	3	Y	3	2	1			1
							3	9									
03	589	N	531	-0-	-58	-0-	28	1	500	3	Y	3	2	1			2
							3	9									
04	390	N	262	-0-	-128	-0-	13	1	248	3	Y	1	3	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 29 RRCID -> 242243 COMPL. DATE 10/12/2008 TOTAL DEPTH 6499 PERF. 4860 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	809	-0-	-61	-0-	125	1 6 9	678	3	Y	5	3	1			3
12	868	N	819	-0-	-49	-0-	129	1 3 9	687	3	Y	3	5	1			1
01	868	N	846	-0-	-22	-0-	132	1 2 9	712	3	Y	2	3	1			-0-
02	762	N	762	-0-	-0-	-0-	118	1 6 9	638	3	Y	5	3	1			2
03	823	N	823	-0-	-0-	-0-	131	1 3 9	689	3	Y	3	3	1			2
04	810	N	754	-0-	-56	-0-	124	1 7 9	623	3	Y	6	5	1	2	8	1

KELLY 102 WELL #: 30 RRCID -> 242245 COMPL. DATE 10/15/2008 TOTAL DEPTH 6471 PERF. 5054 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					-0-
12	42	N	42	-0-	-0-	-0-	2	1	40	3	Y	-0-					-0-
01	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
02	28	N	13	-0-	-15	-0-	1	1	12	3	Y	-0-					-0-
03	31	N	11	-0-	-20	-0-	1	1	10	3	Y	-0-					-0-
04	30	N	19	-0-	-11	-0-	1	1	18	3	Y	-0-					-0-

CANYON RANCH WELL #: 311S RRCID -> 242246 COMPL. DATE 10/14/2008 TOTAL DEPTH 6463 PERF. 2708 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 123 WELL #: 27 RRCID -> 242251 COMPL. DATE 10/12/2008 TOTAL DEPTH 6653 PERF. 5134 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	476	-0-	-94	-0-	17	1 3 9	456	3	Y	3	2	1			3
12	527	N	483	-0-	-44	-0-	18	1 3 9	462	3	Y	3	3	1			3
01	527	N	446	-0-	-81	-0-	16	1 2 9	428	3	Y	2	3	1			2
02	448	N	410	-0-	-38	-0-	17	1 3 9	390	3	Y	3	2	1			3
03	496	N	454	-0-	-42	-0-	19	1 3 9	432	3	Y	3	4	1			2
*04	447	N	447	-0-	-0-	-0-	18	1 3 9	426	3	Y	3	2	1			3

SHURLEY 123 WELL #: 28 RRCID -> 242259 COMPL. DATE 10/11/2008 TOTAL DEPTH 6679 PERF. 5254 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	89	N	89	-0-	-0-	-0-	3	1 1 9	85	3	Y	1					1
12	93	N	84	-0-	-9	-0-	3	1 1 9	80	3	Y	1	1	1			1
01	93	N	74	-0-	-19	-0-	3	1	71	3	Y	-0-	1	1			-0-
02	84	N	63	-0-	-21	-0-	3	1	60	3	Y	-0-					-0-
03	93	N	81	-0-	-12	-0-	3	1 1 9	77	3	Y	1	1	1			-0-
*04	71	N	71	-0-	-0-	-0-	3	1	68	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 72 WELL #: 16 RRCID -> 242272 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 6362 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	328	N	328	-0-	-0-	-0-	26	1 9	301	3	Y	1					1
12	341	N	323	-0-	-18	-0-	25	1 9	297	3	Y	1	1	1			1
01	341	N	322	-0-	-19	-0-	27	1 9	294	3	Y	1	1	1			1
02	308	N	304	-0-	-4	-0-	26	1 9	277	3	Y	1	1	1			1
03	339	N	339	-0-	-0-	-0-	29	1 3	307	3	Y	3	1	1	2	8	1
*04	314	N	314	-0-	-0-	-0-	18	1	296	3	Y	-0-	1	1			-0-

SIMMONS 72 WELL #: 15 RRCID -> 242276 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 6356 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	432	-0-	-78	-0-	35	1 9	396	3	Y	1					1
12	496	N	428	-0-	-68	-0-	34	1 9	393	3	Y	1	1	1			1
01	465	N	406	-0-	-59	-0-	34	1 9	371	3	Y	1	1	1			1
02	392	N	362	-0-	-30	-0-	31	1 9	330	3	Y	1	1	1			1
03	434	N	391	-0-	-43	-0-	34	1 9	356	3	Y	1	1	1			1
04	390	N	370	-0-	-20	-0-	21	1 2	347	3	Y	2	1	1	2	8	-0-
								9									

RICHARDSON 138 WELL #: 18 RRCID -> 242278 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 6204 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	301	-0-	-29	-0-	17	1	284	3	Y	-0-					3
12	310	N	302	-0-	-8	-0-	18	1	284	3	Y	-0-	1	1			2
01	310	N	294	-0-	-16	-0-	17	1 9	276	3	Y	1					3
02	280	N	264	-0-	-16	-0-	15	1	249	3	Y	-0-	1	1			2
03	310	N	290	-0-	-20	-0-	16	1 9	273	3	Y	1					3
04	270	N	218	-0-	-52	-0-	13	1 9	204	3	Y	1	1	1			3

CANYON RANCH WELL #: 1272S RRCID -> 242285 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 4498 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242293 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 6442 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	293	-0-	-217	-0-	20	1	273	3	N	-0-					-0-
12	465	N	291	-0-	-174	-0-	20	1	271	3	N	-0-					-0-
01	372	N	305	-0-	-67	-0-	21	1	284	3	N	-0-					-0-
02	321	N	321	-0-	-0-	-0-	21	1	300	3	N	-0-					-0-
03	391	N	391	-0-	-0-	-0-	26	1	365	3	N	-0-					-0-
*04	377	N	377	-0-	-0-	-0-	24	1	353	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242297 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 6654 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	544	-0-	-206	-0-	118	1	426	3	N	-0-					-0-
12	837	N	465	-0-	-372	-0-	116	1	349	3	N	-0-					-0-
01	775	N	371	-0-	-404	-0-	111	1	260	3	N	-0-					-0-
02	504	N	322	-0-	-182	-0-	97	1	225	3	N	-0-					-0-
03	465	N	371	-0-	-94	-0-	106	1	265	3	N	-0-					-0-
04	360	N	340	-0-	-20	-0-	102	1	238	3	N	-0-					-0-

POWELL 8 WELL #: 5 RRCID -> 242302 COMPL. DATE 09/20/2008 TOTAL DEPTH 8400 PERF. 7490 - 7502

11	485	N	485	-0-	-0-	-0-	24	1	457	3	Y	4	3	1			4
							4	9									
12	558	N	467	-0-	-91	-0-	24	1	441	3	Y	2	4	1			2
							2	9									
01	527	N	415	-0-	-112	-0-	21	1	392	3	Y	2	1	1			3
							2	9									
02	450	N	450	-0-	-0-	-0-	23	1	425	3	Y	2	1	1			4
							2	9									
03	476	N	476	-0-	-0-	-0-	26	1	447	3	Y	3	4	1			3
							3	9									
04	390	N	386	-0-	-4	-0-	21	1	361	3	Y	4	3	1			4
							4	9									

GENINI WELL #: 3131 RRCID -> 242373 COMPL. DATE 08/29/2008 TOTAL DEPTH 6940 PERF. 5324 - 6490

11	780	N	682	-0-	-98	-0-	56	1	626	3	Y	-0-					1
12	744	N	688	-0-	-56	-0-	56	1	632	3	Y	-0-					1
01	775	N	751	-0-	-24	-0-	71	1	680	3	Y	-0-					1
02	645	N	645	-0-	-0-	-0-	54	1	591	3	Y	-0-					1
03	724	N	724	-0-	-0-	-0-	64	1	660	3	Y	-0-					1
04	720	N	631	-0-	-89	-0-	52	1	579	3	Y	-0-					1

MAYER RANCH 35 WELL #: 12 RRCID -> 242391 COMPL. DATE 10/08/2008 TOTAL DEPTH 8700 PERF. 7202 - 7968

11	2730	X	2636	-0-	-94	-0-	120	1	2516	3	N	-0-					-0-
12	2759	X	1294	-0-	-1465	-0-	60	1	1234	3	N	-0-					-0-
01	2697	X	1805	-0-	-892	-0-	81	1	1724	3	N	-0-					-0-
02	2464	N	1927	-0-	-537	-0-	87	1	1839	3	N	1	1	8			-0-
							1	9									
03	2166	N	2166	-0-	-0-	-0-	101	1	2065	3	N	-0-					-0-
*04	2089	N	2089	-0-	-0-	-0-	98	1	1991	3	N	-0-					-0-

KELLY 102 WELL #: 27 RRCID -> 242392 COMPL. DATE 10/12/2008 TOTAL DEPTH 6534 PERF. 4914 - 6338

11	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-
12	42	N	42	-0-	-0-	-0-	2	1	40	3	Y	-0-					-0-
01	51	N	51	-0-	-0-	-0-	3	1	48	3	Y	-0-					-0-
02	82	N	82	-0-	-0-	-0-	26	1	56	3	Y	-0-					-0-
03	42	N	42	-0-	-0-	-0-	2	1	40	3	Y	-0-					-0-
04	60	N	43	-0-	-17	-0-	2	1	41	3	Y	-0-					-0-

STEWART WELL #: 307 RRCID -> 242417 COMPL. DATE 09/07/2008 TOTAL DEPTH 5700 PERF. 2776 - 4778

11	891	N	891	-0-	-0-	-0-	150	1	741	3	N	-0-					-0-
12	967	N	967	-0-	-0-	-0-	155	1	812	3	N	-0-					-0-
01	1021	N	1021	-0-	-0-	-0-	152	1	869	3	N	-0-					-0-
02	938	N	938	-0-	-0-	-0-	137	1	801	3	N	-0-					-0-
03	908	N	908	-0-	-0-	-0-	149	1	759	3	N	-0-					-0-
*04	907	N	907	-0-	-0-	-0-	144	1	763	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 308 RRCID -> 242418 COMPL. DATE 09/18/2008 TOTAL DEPTH 5511 PERF. 3028 - 4846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 208 RRCID -> 242437 COMPL. DATE 10/11/2008 TOTAL DEPTH 5512 PERF. 2246 - 4218

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 22 RRCID -> 242456 COMPL. DATE 02/22/2007 TOTAL DEPTH 6234 PERF. 4908 - 6086

11	690	N	613	-0-	-77	-0-	115	1	495	3	Y	3	2	1			2
							3	9									
12	713	N	571	-0-	-142	-0-	117	1	452	3	Y	2	4	1			-0-
							2	9									
01	682	N	601	-0-	-81	-0-	119	1	480	3	Y	2	2	1			-0-
							2	9									
02	560	N	534	-0-	-26	-0-	107	1	424	3	Y	3	2	1			1
							3	9									
03	590	N	590	-0-	-0-	-0-	119	1	469	3	Y	2	2	1			1
							2	9									
*04	598	N	598	-0-	-0-	-0-	116	1	479	3	Y	3	3	1			1
							3	9									

SHURLEY 96 WELL #: 24 RRCID -> 242457 COMPL. DATE 01/10/2007 TOTAL DEPTH 6253 PERF. 5054 - 6048

11	416	N	416	-0-	-0-	-0-	25	1	391	3	N	-0-					-0-
12	240	N	240	-0-	-0-	-0-	15	1	225	3	N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	12	1	201	3	N	-0-					-0-
02	191	N	191	-0-	-0-	-0-	11	1	180	3	N	-0-					-0-
03	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-					-0-
*04	150	N	150	-0-	-0-	-0-	7	1	143	3	N	-0-					-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242459 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 6476 - 7962

11	660	N	658	-0-	-2	-0-	30	1	628	3	N	-0-					-0-
12	713	N	552	-0-	-161	-0-	25	1	527	3	N	-0-					-0-
01	682	N	658	-0-	-24	-0-	30	1	628	3	N	-0-					-0-
02	616	N	588	-0-	-28	-0-	27	1	561	3	N	-0-					-0-
03	630	N	630	-0-	-0-	-0-	29	1	598	3	N	3	3	8			-0-
							3	9									
04	630	N	602	-0-	-28	-0-	28	1	574	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT WELL #: 16 RRCID -> 242463 COMPL. DATE 09/23/2008 TOTAL DEPTH 8616 PERF. 6260 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	989	-0-	-31	-0-	65	1	924	2	N	-0-					-0-
12	1034	N	1034	-0-	-0-	-0-	68	1	964	2	N	2	2	8			-0-
							2	9									
01	1036	N	1036	-0-	-0-	-0-	66	1	970	2	N	-0-					-0-
02	924	N	873	-0-	-51	-0-	53	1	820	2	N	-0-					-0-
03	1023	N	763	-0-	-260	-0-	43	1	720	2	N	-0-					-0-
04	990	N	867	-0-	-123	-0-	41	1	826	2	N	-0-					-0-

SHURLEY RR 7 WELL #: 4 RRCID -> 242466 COMPL. DATE 08/02/2007 TOTAL DEPTH 6978 PERF. 5186 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	758	-0-	-82	-0-	41	1	717	3	N	-0-					-0-
12	868	N	827	-0-	-41	-0-	47	1	780	3	N	-0-					-0-
01	868	N	813	-0-	-55	-0-	46	1	767	3	N	-0-					-0-
02	725	N	725	-0-	-0-	-0-	38	1	687	3	N	-0-					-0-
03	837	N	694	-0-	-143	-0-	37	1	657	3	N	-0-					-0-
04	780	N	761	-0-	-19	-0-	41	1	720	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242469 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	689	-0-	-1	-0-	31	1	658	3	N	-0-					-0-
12	744	N	701	-0-	-43	-0-	32	1	669	3	N	-0-					-0-
01	744	N	695	-0-	-49	-0-	32	1	663	3	N	-0-					-0-
02	644	N	625	-0-	-19	-0-	29	1	596	3	N	-0-					-0-
03	754	N	754	-0-	-0-	-0-	35	1	718	3	N	1	1	8			-0-
							1	9									
*04	700	N	700	-0-	-0-	-0-	33	1	667	3	N	-0-					-0-

RICHARDSON 4 WELL #: 12 RRCID -> 242471 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	X	799	-0-	-71	-0-	44	1	754	3	Y	1					8
							1	9									
12	868	X	773	-0-	-95	-0-	47	1	726	3	Y	-0-	2	1			6
01	837	N	830	-0-	-7	-0-	49	1	779	3	Y	2					8
							2	9									
02	756	N	743	-0-	-13	-0-	41	1	702	3	Y	-0-	2	1			6
03	775	N	731	-0-	-44	-0-	41	1	688	3	Y	2					8
							2	9									
04	810	N	700	-0-	-110	-0-	41	1	659	3	Y	-0-	2	1			6

RICHARDSON 4 WELL #: 11 RRCID -> 242496 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	822	N	822	-0-	-0-	-0-	46	1	776	3	Y	-0-					5
12	1182	N	1182	-0-	-0-	-0-	71	1	1110	3	Y	1	2	1			4
							1	9									
01	806	N	759	-0-	-47	-0-	45	1	713	3	Y	1					5
							1	9									
02	789	N	789	-0-	-0-	-0-	44	1	745	3	Y	-0-	2	1			3
03	992	N	927	-0-	-65	-0-	52	1	872	3	Y	3					6
							3	9									
*04	1907	N	1907	-0-	-0-	-0-	112	1	1794	3	Y	1	2	1			5
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 31 RRCID -> 242579 COMPL. DATE 10/19/2008 TOTAL DEPTH 6538 PERF. 4868 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	175	-0-	-5	-0-	74	1	101	3	Y	-0-					-0-
12	186	N	174	-0-	-12	-0-	76	1	97	3	Y	1	1	1			-0-
							1	9									
01	186	N	169	-0-	-17	-0-	76	1	93	3	Y	-0-					-0-
02	168	N	150	-0-	-18	-0-	68	1	82	3	Y	-0-					-0-
03	186	N	184	-0-	-2	-0-	77	1	107	3	Y	-0-					-0-
*04	177	N	177	-0-	-0-	-0-	74	1	102	3	Y	1	1	1			-0-
							1	9									

VALLIANT, L. R. WELL #: 29 RRCID -> 243154 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	400	-0-	-20	-0-	26	1	374	2	N	-0-					-0-
12	408	N	408	-0-	-0-	-0-	27	1	381	2	N	-0-					-0-
01	434	N	407	-0-	-27	-0-	26	1	381	2	N	-0-					-0-
02	364	N	361	-0-	-3	-0-	22	1	339	2	N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	23	1	393	2	N	-0-					-0-
*04	574	N	574	-0-	-0-	-0-	27	1	547	2	N	-0-					-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243166 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	1	-0-	-269	-0-	1	3			N	-0-					-0-
12	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
01	1181	N	1181	-0-	-0-	-0-	1180	3	1	9	N	1	1	8			-0-
02	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
03	773	N	773	-0-	-0-	-0-	769	3	4	9	N	4	4	8			-0-
04	1140	N	893	-0-	-247	-0-	893	3			N	-0-					-0-

MAYER RANCH 35 WELL #: 3 RRCID -> 243174 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	X	1788	-0-	-192	-0-	81	1	1707	3	N	-0-					-0-
12	2479	X	2479	-0-	-0-	-0-	116	1	2362	3	N	1	1	8			-0-
							1	9									
01	2221	N	2221	-0-	-0-	-0-	100	1	2121	3	N	-0-					-0-
02	1878	N	1878	-0-	-0-	-0-	85	1	1793	3	N	-0-					-0-
03	2480	N	2040	-0-	-440	-0-	95	1	1945	3	N	-0-					-0-
04	2160	N	1874	-0-	-286	-0-	88	1	1786	3	N	-0-					-0-

LANCASTER 185 WELL #: 3 RRCID -> 243198 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1288	-0-	-62	-0-	103	1	1182	3	Y	3					4
							3	9									
12	1395	N	1312	-0-	-83	-0-	104	1	1206	3	Y	2	3	1			3
							2	9									
01	1395	N	1245	-0-	-150	-0-	104	1	1138	3	Y	3	3	1			3
							3	9									
02	1204	N	1130	-0-	-74	-0-	96	1	1032	3	Y	2	3	1			2
							2	9									
03	1302	N	1051	-0-	-251	-0-	91	1	957	3	Y	3	3	1			2
							3	9									
04	1200	N	883	-0-	-317	-0-	50	1	831	3	Y	2	2	1	1	8	1
							2	9									

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243205 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1061	N	1061	-0-	-0-	-0-	65	1	996	3	N	-0-					-0-
12	1162	N	1162	-0-	-0-	-0-	72	1	1090	3	N	-0-					-0-
01	1159	N	1159	-0-	-0-	-0-	76	1	1083	3	N	-0-					-0-
02	1023	N	1023	-0-	-0-	-0-	54	1	969	3	N	-0-					-0-
03	1212	N	1212	-0-	-0-	-0-	57	1	1155	3	N	-0-					-0-
*04	1145	N	1145	-0-	-0-	-0-	56	1	1089	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243213 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	697	N	697	-0-	-0-	-0-	32	1	665	3	N	-0-					-0-
12	1011	N	1011	-0-	-0-	-0-	46	1	965	3	N	-0-					-0-
01	1240	N	941	-0-	-299	-0-	43	1	898	3	N	-0-					-0-
02	911	N	911	-0-	-0-	-0-	42	1	869	3	N	-0-					-0-
03	1023	N	971	-0-	-52	-0-	45	1	926	3	N	-0-					-0-
*04	910	N	910	-0-	-0-	-0-	43	1	867	3	N	-0-					-0-

SAYER, EDWIN S. JR WELL #: 603 RRCID -> 243661 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	580	N	580	-0-	-0-	-0-	36	1	544	3	N	-0-					-0-
12	620	N	618	-0-	-2	-0-	38	1	579	3	N	1	1	8			-0-
							1	9									
01	651	N	595	-0-	-56	-0-	39	1	556	3	N	-0-					-0-
02	532	N	522	-0-	-10	-0-	27	1	493	3	N	2	2	8			-0-
							2	9									
03	622	N	622	-0-	-0-	-0-	29	1	591	3	N	2	2	8			-0-
							2	9									
*04	573	N	573	-0-	-0-	-0-	28	1	545	3	N	-0-					-0-

BROWN RANCH A-139 WELL #: 2 RRCID -> 243668 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	307	N	307	-0-	-0-	-0-	19	1	288	2	N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	19	1	298	2	N	-0-					-0-
01	389	N	389	-0-	-0-	-0-	21	1	368	2	N	-0-					-0-
02	382	N	382	-0-	-0-	-0-	18	1	364	2	N	-0-					-0-
03	410	N	410	-0-	-0-	-0-	19	1	391	2	N	-0-					-0-
*04	372	N	372	-0-	-0-	-0-	18	1	354	2	N	-0-					-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243674 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2329	-0-	-671	-0-	106	1	2223	3	N	-0-					-0-
12	3100	X	2527	-0-	-573	-0-	118	1	2409	3	N	-0-					-0-
01	3100	X	2486	-0-	-614	-0-	111	1	2375	3	N	-0-					-0-
02	2632	X	2281	-0-	-351	-0-	103	1	2178	3	N	-0-					-0-
03	2604	X	2244	-0-	-360	-0-	104	1	2140	3	N	-0-					-0-
*04	2546	X	2546	-0-	-0-	-0-	119	1	2426	3	N	1	1	8			-0-
							1	9									

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243677 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, MINNIE H. "D" WELL #: 305 RRCID -> 243702 COMPL. DATE 05/26/2007 TOTAL DEPTH 8235 PERF. 6320 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-					-0-
12	152	N	152	-0-	-0-	-0-	7	1	144	3	N	1	1	8			-0-
							1	9									
01	155	N	72	-0-	-83	-0-	3	1	69	3	N	-0-					-0-
02	168	N	144	-0-	-24	-0-	7	1	137	3	N	-0-					-0-
03	155	N	71	-0-	-84	-0-	3	1	68	3	N	-0-					-0-
*04	103	N	103	-0-	-0-	-0-	5	1	95	3	N	3	3	8			-0-
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 311 RRCID -> 243706 COMPL. DATE 09/17/2008 TOTAL DEPTH 5335 PERF. 4089 - 4308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1169	N	1169	-0-	-0-	-0-	80	1	1089	3	N	-0-					-0-
12	1129	N	1129	-0-	-0-	-0-	78	1	1051	3	N	-0-					-0-
01	1116	N	1078	-0-	-38	-0-	71	1	1007	3	N	-0-					-0-
02	1092	N	982	-0-	-110	-0-	65	1	917	3	N	-0-					-0-
03	1116	N	1008	-0-	-108	-0-	70	1	938	3	N	-0-					-0-
04	1050	N	1004	-0-	-46	-0-	67	1	937	3	N	-0-					-0-

GENINI WELL #: 3129 RRCID -> 243711 COMPL. DATE 09/07/2008 TOTAL DEPTH 6955 PERF. 5176 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	674	N	674	-0-	-0-	-0-	55	1	619	3	Y	-0-					1
12	700	N	700	-0-	-0-	-0-	57	1	643	3	Y	-0-					1
01	651	N	645	-0-	-6	-0-	61	1	584	3	Y	-0-					1
02	616	N	588	-0-	-28	-0-	49	1	539	3	Y	-0-					1
03	713	N	666	-0-	-47	-0-	59	1	607	3	Y	-0-					1
04	630	N	581	-0-	-49	-0-	48	1	533	3	Y	-0-					1

WARD 114 WELL #: 22 RRCID -> 243716 COMPL. DATE 10/08/2008 TOTAL DEPTH 7880 PERF. 5484 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	654	-0-	-36	-0-	34	1	620	3	N	-0-					-0-
12	682	N	652	-0-	-30	-0-	35	1	617	3	N	-0-					-0-
01	651	N	617	-0-	-34	-0-	35	1	582	3	N	-0-					-0-
02	616	N	559	-0-	-57	-0-	28	1	531	3	N	-0-					-0-
03	712	N	712	-0-	-0-	-0-	37	1	675	3	N	-0-					-0-
*04	842	N	842	-0-	-0-	-0-	42	1	800	3	N	-0-					-0-

CUSENBARY 58 WELL #: 10 RRCID -> 243730 COMPL. DATE 10/19/2008 TOTAL DEPTH 6020 PERF. 4258 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1222	-0-	-308	-0-	176	1	1046	3	N	-0-					-0-
12	1457	N	1211	-0-	-246	-0-	181	1	1030	3	N	-0-					-0-
01	1333	N	1145	-0-	-188	-0-	177	1	968	3	N	-0-					-0-
02	1148	N	965	-0-	-183	-0-	160	1	805	3	N	-0-					-0-
03	1209	N	984	-0-	-225	-0-	173	1	797	3	N	13	13	8			-0-
							14	9									
04	1110	N	1005	-0-	-105	-0-	164	1	841	3	N	-0-					-0-

RICHARDSON 139 WELL #: 13 RRCID -> 243734 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1222	-0-	-68	-0-	68	1	1153	3	Y	1					10
							1	9									
12	1302	N	1225	-0-	-77	-0-	74	1	1151	3	Y	-0-	3	1			7
01	1302	N	1203	-0-	-99	-0-	71	1	1129	3	Y	3					10
							3	9									
02	1148	N	1087	-0-	-61	-0-	60	1	1027	3	Y	-0-	3	1			7
03	1240	N	1177	-0-	-63	-0-	66	1	1108	3	Y	3					10
							3	9									
04	1170	N	1044	-0-	-126	-0-	61	1	982	3	Y	1	3	1			8
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 28 B WELL #: 5 RRCID -> 243738 COMPL. DATE 10/15/2008 TOTAL DEPTH 8477 PERF. 7226 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1012	-0-		-338	-0-	50	1	940	3	Y	20	18	1			13
								22	9									
12	1178	N	979	-0-		-199	-0-	49	1	915	3	Y	14	16	1			11
								15	9									
01	1116	N	984	-0-		-132	-0-	48	1	915	3	Y	19	19	1			11
								21	9									
02	952	N	727	-0-		-225	-0-	36	1	677	3	Y	13	10	1			14
								14	9									
03	992	N	460	-0-		-532	-0-	24	1	429	3	Y	6	13	1			7
								7	9									
*04	1188	N	1188	-0-		-0-	-0-	63	1	1101	3	Y	22	11	1			18
								24	9									

JEFFERS 28 "B" WELL #: 4 RRCID -> 243743 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	389	-0-		-91	-0-	19	1	362	3	Y	7	7	1			5
								8	9									
12	496	N	439	-0-		-57	-0-	22	1	410	3	Y	6	6	1			5
								7	9									
01	496	N	443	-0-		-53	-0-	22	1	412	3	Y	8	8	1			5
								9	9									
02	409	N	409	-0-		-0-	-0-	20	1	381	3	Y	7	5	1			7
								8	9									
03	434	N	417	-0-		-17	-0-	22	1	388	3	Y	6	7	1			6
								7	9									
04	420	N	410	-0-		-10	-0-	22	1	379	3	Y	8	7	1			7
								9	9									

GENINI WELL #: 3127 RRCID -> 243746 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-		-180	-0-					Y	-0-					-0-
12	878	N	878	-0-		-0-	-0-	72	1	806	3	Y	-0-					-0-
01	834	N	834	-0-		-0-	-0-	79	1	755	3	Y	-0-					-0-
02	531	N	531	-0-		-0-	-0-	45	1	486	3	Y	-0-					-0-
03	484	N	484	-0-		-0-	-0-	43	1	441	3	Y	-0-					-0-
*04	403	N	403	-0-		-0-	-0-	33	1	370	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243756 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	842	-0-		-88	-0-	57	1	784	3	Y	1	3	1			-0-
								1	9									
12	930	N	871	-0-		-59	-0-	60	1	808	3	Y	3	2	8			1
								3	9									
01	899	N	839	-0-		-60	-0-	58	1	779	3	Y	2	3	1			-0-
								2	9									
02	784	N	669	-0-		-115	-0-	44	1	624	3	Y	1					1
								1	9									
03	868	N	536	-0-		-332	-0-	38	1	497	3	Y	1					2
								1	9									
04	810	N	451	-0-		-359	-0-	25	1	426	3	Y	-0-	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 22 RRCID -> 243758 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1061	-0-	-79	-0-	72	1	988	3	Y	1	4	1			-0-
							1	9									
12	1147	N	988	-0-	-159	-0-	68	1	918	3	Y	2					2
							2	9									
01	1116	N	1108	-0-	-8	-0-	77	1	1028	3	Y	3	4	1			1
							3	9									
02	980	N	961	-0-	-19	-0-	63	1	898	3	Y	-0-					1
03	1054	N	1054	-0-	-0-	-0-	74	1	978	3	Y	2					3
							2	9									
04	1080	N	1016	-0-	-64	-0-	57	1	958	3	Y	1	4	1			-0-
							1	9									

MEADOR 57 WELL #: 7 RRCID -> 243762 COMPL. DATE 11/21/2008 TOTAL DEPTH 8050 PERF. 6910 - 7064

11	1140	X	975	-0-	-165	-0-	80	1	887	3	Y	7	12	1			6
							8	9									
12	1315	X	1315	-0-	-0-	-0-	80	1	1222	3	Y	12					18
							13	9									
01	1376	N	1376	-0-	-0-	-0-	26	1	1342	3	Y	7					25
							8	9									
02	1113	N	1113	-0-	-0-	-0-	22	1	1085	3	Y	5	18	1			12
							6	9									
03	1302	N	1227	-0-	-75	-0-	25	1	1189	3	Y	12	18	1			6
							13	9									
04	1320	N	1050	-0-	-270	-0-	21	1	1023	3	Y	5					11
							6	9									

STEWART WELL #: 3016 RRCID -> 243765 COMPL. DATE 11/16/2008 TOTAL DEPTH 5514 PERF. 4760 - 4812

11	240	N	227	-0-	-13	-0-	52	1	175	3	N	-0-					-0-
12	248	N	215	-0-	-33	-0-	43	1	172	3	N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	47	1	180	3	N	-0-					-0-
02	224	N	199	-0-	-25	-0-	42	1	157	3	N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	63	1	170	3	N	-0-					-0-
*04	234	N	234	-0-	-0-	-0-	63	1	171	3	N	-0-					-0-

KELLY 35 WELL #: 9X RRCID -> 243769 COMPL. DATE 05/01/2008 TOTAL DEPTH 7079 PERF. 5444 - 6680

11	601	N	601	-0-	-0-	-0-	40	1	558	3	Y	3	2	1			2
							3	9									
12	547	N	547	-0-	-0-	-0-	37	1	508	3	Y	2	3	1			1
							2	9									
01	514	N	514	-0-	-0-	-0-	34	1	479	3	Y	1					2
							1	9									
02	423	N	423	-0-	-0-	-0-	30	1	393	3	Y	-0-					2
03	503	N	503	-0-	-0-	-0-	37	1	466	3	Y	-0-					2
*04	458	N	458	-0-	-0-	-0-	35	1	422	3	Y	1					3
							1	9									

MAYER RANCH EE WELL #: 2904 RRCID -> 243770 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 21 RRCID -> 243814 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127	N	127	-0-	-0-	-0-	10	1	117	3	Y	-0-					-0-
12	124	N	122	-0-	-2	-0-	10	1	112	3	Y	-0-					-0-
01	127	N	127	-0-	-0-	-0-	11	1	116	3	Y	-0-					-0-
02	114	N	114	-0-	-0-	-0-	10	1	104	3	Y	-0-					-0-
03	124	N	115	-0-	-9	-0-	10	1	105	3	Y	-0-					-0-
04	120	N	113	-0-	-7	-0-	6	1	107	3	Y	-0-					-0-

CANYON RANCH 207 WELL #: 21S RRCID -> 243817 COMPL. DATE 02/29/2008 TOTAL DEPTH 7048 PERF. 4394 - 5060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	487	-0-	-563	-0-	487	3			N	-0-					-0-
12	899	N	554	-0-	-345	-0-	554	3			N	-0-					-0-
01	651	N	648	-0-	-3	-0-	648	3			N	-0-					-0-
02	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
03	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
*04	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 12S RRCID -> 243819 COMPL. DATE 12/31/2007 TOTAL DEPTH 6700 PERF. 4354 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	X	76	-0-	-1064	-0-	76	3			N	-0-					-0-
12	1178	X	62	-0-	-1116	-0-	62	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	84	N	40	-0-	-44	-0-	40	3			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-

WILSON, DUKE STATE 152 WELL #: 3 RRCID -> 243858 COMPL. DATE 12/08/2006 TOTAL DEPTH 7990 PERF. 5290 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	505	N	505	-0-	-0-	-0-	31	1	474	3	N	-0-					-0-
12	558	N	469	-0-	-89	-0-	29	1	440	3	N	-0-					-0-
01	527	N	481	-0-	-46	-0-	30	1	451	3	N	-0-					-0-
02	476	N	410	-0-	-66	-0-	26	1	384	3	N	-0-					-0-
03	465	N	354	-0-	-111	-0-	23	1	331	3	N	-0-					-0-
04	480	N	328	-0-	-152	-0-	22	1	306	3	N	-0-					-0-

SHURLEY 142 WELL #: 24 RRCID -> 243860 COMPL. DATE 12/01/2006 TOTAL DEPTH 6950 PERF. 5170 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	X	1584	-0-	-96	-0-	81 11	1 9	1492	3	Y	10	7	1			10
12	1674	X	1390	-0-	-284	-0-	71 9	1 9	1310	3	Y	8	10	1			8
01	1674	N	1278	-0-	-396	-0-	62 7	1 9	1209	3	Y	6	9	1			5
02	1484	N	1234	-0-	-250	-0-	67 10	1 9	1157	3	Y	9	6	1			8
03	1395	N	1170	-0-	-225	-0-	66 9	1 9	1095	3	Y	8	11	1			5
04	1230	N	1057	-0-	-173	-0-	57 7	1 9	993	3	Y	6	5	1			6

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243877 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
12	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
01	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
02	46	N	46	-0-	-0-	-0-	2	1	44	2	Y	-0-					-0-
03	44	N	44	-0-	-0-	-0-	2	1	42	2	Y	-0-					-0-
*04	49	N	49	-0-	-0-	-0-	2	1	47	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 17 RRCID -> 243907 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	2	-0-	-688	-0-	2	3			Y	-0-	1	1			-0-
12	713	N	-0-	-0-	-713	-0-					Y	-0-					-0-
01	155	N	6	-0-	-149	-0-	6	3			Y	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243909 COMPL. DATE 03/30/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	653	N	653	-0-	-0-	-0-	44	1	609	3	N	-0-					-0-
12	775	N	671	-0-	-104	-0-	45	1	626	3	N	-0-					-0-
01	713	N	576	-0-	-137	-0-	40	1	536	3	N	-0-					-0-
02	616	N	516	-0-	-100	-0-	34	1	482	3	N	-0-					-0-
03	682	N	630	-0-	-52	-0-	41	1	589	3	N	-0-					-0-
*04	744	N	744	-0-	-0-	-0-	48	1	696	3	N	-0-					-0-

MAYER RANCH N 13 WELL #: 3 RRCID -> 243947 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	813	-0-	-117	-0-	55	1	758	3	N	-0-					-0-
12	899	N	803	-0-	-96	-0-	54	1	749	3	N	-0-					-0-
01	868	N	794	-0-	-74	-0-	55	1	739	3	N	-0-					-0-
02	756	N	618	-0-	-138	-0-	41	1	575	3	N	2	2	8			-0-
							2	9									
03	806	N	401	-0-	-405	-0-	26	1	375	3	N	-0-					-0-
04	780	N	553	-0-	-227	-0-	36	1	517	3	N	-0-					-0-

WHITEHEAD 6 WELL #: 7 RRCID -> 243950 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	775	-0-	-35	-0-	47	1	728	2	Y	-0-					-0-
12	837	N	796	-0-	-41	-0-	48	1	748	2	Y	-0-					-0-
01	954	N	954	-0-	-0-	-0-	52	1	902	2	Y	-0-					-0-
02	949	N	949	-0-	-0-	-0-	44	1	905	2	Y	-0-					-0-
03	992	N	992	-0-	-0-	-0-	47	1	945	2	Y	-0-					-0-
*04	945	N	945	-0-	-0-	-0-	45	1	900	2	Y	-0-					-0-

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243953 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1147	N	1147	-0-	-0-	-0-	70	1	1077	2	Y	-0-					-0-
12	1209	N	1058	-0-	-151	-0-	64	1	994	2	Y	-0-					-0-
01	1343	N	1343	-0-	-0-	-0-	73	1	1270	2	Y	-0-					-0-
02	1064	N	933	-0-	-131	-0-	44	1	889	2	Y	-0-					-0-
03	1580	N	1580	-0-	-0-	-0-	75	1	1505	2	Y	-0-					-0-
*04	1707	N	1707	-0-	-0-	-0-	81	1	1626	2	Y	-0-					-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243972 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	715	-0-	-95	-0-	44	1	671	3	N	-0-					-0-
12	837	N	682	-0-	-155	-0-	42	1	640	3	N	-0-					-0-
01	806	N	751	-0-	-55	-0-	49	1	702	3	N	-0-					-0-
02	672	N	649	-0-	-23	-0-	34	1	615	3	N	-0-					-0-
03	774	N	774	-0-	-0-	-0-	36	1	737	3	N	1	1	8			-0-
							1	9									
04	720	N	252	-0-	-468	-0-	12	1	240	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243975 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	656	N	656	-0-	-0-	-0-	40	1	616	2	Y	-0-					-0-
12	713	N	688	-0-	-25	-0-	42	1	646	2	Y	-0-					-0-
01	749	N	749	-0-	-0-	-0-	41	1	708	2	Y	-0-					-0-
02	902	N	902	-0-	-0-	-0-	42	1	860	2	Y	-0-					-0-
03	971	N	971	-0-	-0-	-0-	46	1	925	2	Y	-0-					-0-
*04	901	N	901	-0-	-0-	-0-	43	1	858	2	Y	-0-					-0-

SIMMONS 71 WELL #: 11 RRCID -> 243978 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

11	780	N	761	-0-	-19	-0-	61	1	698	3	Y	2					2
							2	9									
12	806	N	699	-0-	-107	-0-	55	1	641	3	Y	3	2	1	1	8	2
							3	9									
01	806	N	796	-0-	-10	-0-	66	1	728	3	Y	2	2	1			2
							2	9									
02	740	N	740	-0-	-0-	-0-	63	1	676	3	Y	1	2	1			1
							1	9									
03	809	N	809	-0-	-0-	-0-	70	1	736	3	Y	3	2	1	1	8	1
							3	9									
04	780	N	733	-0-	-47	-0-	42	1	690	3	Y	1	2	1			-0-
							1	9									

BEASLEY RANCH A WELL #: 7303 RRCID -> 243982 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

11	780	N	348	-0-	-432	-0-	28	1	320	2	N	-0-					-0-
12	620	N	229	-0-	-391	-0-	19	1	210	2	N	-0-					-0-
01	248	N	208	-0-	-40	-0-	16	1	192	2	N	-0-					-0-
02	336	N	154	-0-	-182	-0-	12	1	142	2	N	-0-					-0-
03	268	N	268	-0-	-0-	-0-	21	1	247	2	N	-0-					-0-
*04	519	N	519	-0-	-0-	-0-	43	1	476	2	N	-0-					-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243985 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 6798 - 6886

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

STEWART WELL #: 3015 RRCID -> 244149 COMPL. DATE 11/08/2008 TOTAL DEPTH 5522 PERF. 4120 - 4294

11	390	N	294	-0-	-96	-0-	90	1	204	3	N	-0-					-0-
12	372	N	267	-0-	-105	-0-	92	1	175	3	N	-0-					-0-
01	341	N	262	-0-	-79	-0-	88	1	174	3	N	-0-					-0-
02	280	N	223	-0-	-57	-0-	82	1	141	3	N	-0-					-0-
03	279	N	227	-0-	-52	-0-	90	1	137	3	N	-0-					-0-
04	240	N	226	-0-	-14	-0-	87	1	139	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 31 RRCID -> 244152 COMPL. DATE 11/08/2008 TOTAL DEPTH 6710 PERF. 5210 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	893	N	893	-0-	-0-	-0-	46	1	841	3	Y	5	4	1			5
							6	9									
12	899	N	842	-0-	-57	-0-	43	1	792	3	Y	6	6	1			5
							7	9									
01	868	N	244	-0-	-624	-0-	12	1	231	3	Y	1	5	1			1
							1	9									
02	840	N	383	-0-	-457	-0-	21	1	359	3	Y	3	1	1			3
							3	9									
03	837	N	106	-0-	-731	-0-	6	1	99	3	Y	1	3	1	1	8	-0-
							1	9									
04	240	N	6	-0-	-234	-0-	6	3			Y	-0-					-0-

GENINI WELL #: 3128 RRCID -> 244155 COMPL. DATE 09/14/2008 TOTAL DEPTH 7030 PERF. 5452 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	703	-0-	-77	-0-	57	1	646	3	Y	-0-					1
12	744	N	730	-0-	-14	-0-	60	1	670	3	Y	-0-					1
01	744	N	701	-0-	-43	-0-	66	1	635	3	Y	-0-					1
02	644	N	622	-0-	-22	-0-	52	1	570	3	Y	-0-					1
03	744	N	703	-0-	-41	-0-	62	1	641	3	Y	-0-					1
04	690	N	670	-0-	-20	-0-	55	1	615	3	Y	-0-					1

GENINI WELL #: 3130 RRCID -> 244174 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	794	N	794	-0-	-0-	-0-	65	1	729	3	Y	-0-					1
12	837	N	802	-0-	-35	-0-	66	1	736	3	Y	-0-					1
01	868	N	667	-0-	-201	-0-	63	1	604	3	Y	-0-					1
02	760	N	760	-0-	-0-	-0-	64	1	696	3	Y	-0-					1
03	806	N	778	-0-	-28	-0-	69	1	709	3	Y	-0-					1
*04	733	N	733	-0-	-0-	-0-	60	1	673	3	Y	-0-					1

MORRISS BROS. C3 WELL #: 2 RRCID -> 244184 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	X	285	-0-	-135	-0-	17	1	268	2	Y	-0-					-0-
12	341	X	291	-0-	-50	-0-	18	1	273	2	Y	-0-					-0-
01	345	N	345	-0-	-0-	-0-	19	1	326	2	Y	-0-					-0-
02	280	N	180	-0-	-100	-0-	8	1	172	2	Y	-0-					-0-
03	279	N	198	-0-	-81	-0-	9	1	189	2	Y	-0-					-0-
*04	380	N	380	-0-	-0-	-0-	18	1	362	2	Y	-0-					-0-

JONES RANCH WELL #: 310 RRCID -> 244188 COMPL. DATE 04/13/2009 TOTAL DEPTH 8108 PERF. 6464 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	41	-0-	-19	-0-	41	3			Y	-0-					13
12	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					13
01	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					13
02	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					13
03	98	N	98	-0-	-0-	-0-	96	3	2	9	Y	2	2	8			13
*04	93	N	93	-0-	-0-	-0-	92	3	1	9	Y	1	1	8			13

BROWN, JACK W. A. WELL #: 7 RRCID -> 244194 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	747	-0-	-33	-0-	45	1	702	2	Y	-0-					-0-
12	806	N	740	-0-	-66	-0-	45	1	695	2	Y	-0-					-0-
01	927	N	927	-0-	-0-	-0-	50	1	877	2	Y	-0-					-0-
02	904	N	904	-0-	-0-	-0-	42	1	862	2	Y	-0-					-0-
03	858	N	858	-0-	-0-	-0-	41	1	817	2	Y	-0-					-0-
*04	871	N	871	-0-	-0-	-0-	41	1	830	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN, JACK W.A. WELL #: 8 RRCID -> 244197 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	768	-0-	-12	-0-	47	1	721	2	Y	-0-					-0-
12	806	N	806	-0-	-0-	-0-	49	1	757	2	Y	-0-					-0-
01	999	N	999	-0-	-0-	-0-	54	1	945	2	Y	-0-					-0-
02	1007	N	1007	-0-	-0-	-0-	47	1	960	2	Y	-0-					-0-
03	1058	N	1058	-0-	-0-	-0-	50	1	1008	2	Y	-0-					-0-
*04	1021	N	1021	-0-	-0-	-0-	48	1	973	2	Y	-0-					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244205 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

11	360	N	349	-0-	-11	-0-	21	1	328	2	Y	-0-					-0-
12	372	N	366	-0-	-6	-0-	22	1	344	2	Y	-0-					-0-
01	447	N	447	-0-	-0-	-0-	24	1	423	2	Y	-0-					-0-
02	450	N	450	-0-	-0-	-0-	21	1	429	2	Y	-0-					-0-
03	458	N	458	-0-	-0-	-0-	22	1	436	2	Y	-0-					-0-
04	420	N	396	-0-	-24	-0-	19	1	377	2	Y	-0-					-0-

JONES RANCH WELL #: 1868 RRCID -> 244217 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

11	900	N	792	-0-	-108	-0-	792	3			Y	-0-					16
12	961	N	815	-0-	-146	-0-	815	3			Y	-0-					16
01	837	N	765	-0-	-72	-0-	765	3			Y	-0-					16
02	728	N	662	-0-	-66	-0-	662	3			Y	-0-					16
03	817	N	817	-0-	-0-	-0-	815	3	2	9	Y	2	2	8			16
*04	798	N	798	-0-	-0-	-0-	797	3	1	9	Y	1	1	8			16

MAYER RANCH G WELL #: 703 RRCID -> 244222 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

11	150	N	125	-0-	-25	-0-	8	1	117	3	N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	8	1	123	3	N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-
*04	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					-0-

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244233 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

11	600	N	551	-0-	-49	-0-	44	1	507	2	N	-0-					-0-
12	589	N	561	-0-	-28	-0-	46	1	515	2	N	-0-					-0-
01	589	N	555	-0-	-34	-0-	43	1	512	2	N	-0-					-0-
02	504	N	485	-0-	-19	-0-	39	1	446	2	N	-0-					-0-
03	558	N	545	-0-	-13	-0-	43	1	502	2	N	-0-					-0-
04	540	N	532	-0-	-8	-0-	44	1	488	2	N	-0-					-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244239 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

11	2610	X	1917	-0-	-693	-0-	154	1	1763	2	N	-0-					-0-
12	2635	X	2391	-0-	-244	-0-	195	1	2196	2	N	-0-					-0-
01	2511	N	2327	-0-	-184	-0-	179	1	2148	2	N	-0-					-0-
02	2019	N	2019	-0-	-0-	-0-	163	1	1856	2	N	-0-					-0-
03	2387	N	2218	-0-	-169	-0-	175	1	2043	2	N	-0-					-0-
*04	2321	N	2321	-0-	-0-	-0-	191	1	2130	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 8 WELL #: 4 RRCID -> 244241 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	606	-0-	-294	-0-	36	1 3 9	567	2	Y	3	4	1			2
12	899	N	635	-0-	-264	-0-	38	1 2 9	595	2	Y	2					4
01	868	N	666	-0-	-202	-0-	38	1 3 9	625	2	Y	3	6	1			1
02	586	N	586	-0-	-0-	-0-	33	1 3 9	550	2	Y	3					4
03	824	N	824	-0-	-0-	-0-	43	1 7 9	774	2	Y	6	7	1	1	8	2
*04	761	N	761	-0-	-0-	-0-	44	1 2 9	715	2	Y	2					4

POWELL 3 WELL #: 2 RRCID -> 244251 COMPL. DATE 11/07/2008 TOTAL DEPTH 8388 PERF. 7426 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	743	-0-	-37	-0-	37	1 7 9	699	3	Y	6	4	1			6
12	806	N	754	-0-	-52	-0-	38	1 4 9	712	3	Y	4	6	1			4
01	775	N	760	-0-	-15	-0-	38	1 3 9	719	3	Y	3	2	1			5
02	795	N	795	-0-	-0-	-0-	40	1 4 9	751	3	Y	4	2	1			7
03	890	N	890	-0-	-0-	-0-	48	1 7 9	835	3	Y	6	7	1			6
*04	830	N	830	-0-	-0-	-0-	45	1 8 9	777	3	Y	7	5	1			8

SIMMONS 71 WELL #: 16 RRCID -> 244253 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	X	1216	-0-	-74	-0-	98	1 3 9	1115	3	Y	3					4
12	1333	X	1193	-0-	-140	-0-	94	1 3 9	1096	3	Y	3	3	1	1	8	3
01	1114	N	1114	-0-	-0-	-0-	93	1 3 9	1018	3	Y	3	3	1			3
02	1217	N	1217	-0-	-0-	-0-	104	1 4 9	1109	3	Y	4	3	1	2	8	2
03	1178	N	849	-0-	-329	-0-	74	1 2 9	773	3	Y	2	3	1			1
04	1080	N	275	-0-	-805	-0-	16	1 1 9	258	3	Y	1	2	1			-0-

WILSON, DUKE 171 WELL #: 18 RRCID -> 244262 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1213	N	1213	-0-	-0-	-0-	74	1	1139	3	N	-0-					-0-
12	1200	N	1200	-0-	-0-	-0-	74	1	1126	3	N	-0-					-0-
01	1096	N	1096	-0-	-0-	-0-	69	1	1027	3	N	-0-					-0-
02	522	N	522	-0-	-0-	-0-	33	1	489	3	N	-0-					-0-
03	527	N	250	-0-	-277	-0-	16	1	234	3	N	-0-					-0-
04	510	N	197	-0-	-313	-0-	13	1	184	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244277 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	789	-0-	-171	-0-	52	1	737	2	N	-0-					-0-
12	930	N	761	-0-	-169	-0-	50	1	711	2	N	-0-					-0-
01	899	N	778	-0-	-121	-0-	49	1	729	2	N	-0-					-0-
02	728	N	684	-0-	-44	-0-	42	1	641	2	N	1	1	8			-0-
							1	9									
03	775	N	631	-0-	-144	-0-	35	1	594	2	N	2	2	8			-0-
							2	9									
04	750	N	657	-0-	-93	-0-	31	1	626	2	N	-0-					-0-

RYAN WELL #: 2206 RRCID -> 244296 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	913	N	913	-0-	-0-	-0-	45	1	848	3	Y	18	15	1			12
							20	9									
12	882	N	882	-0-	-0-	-0-	44	1	825	3	Y	12	14	1			10
							13	9									
01	958	N	958	-0-	-0-	-0-	47	1	890	3	Y	19	18	1			11
							21	9									
02	841	N	841	-0-	-0-	-0-	42	1	782	3	Y	15	11	1			15
							17	9									
03	905	N	905	-0-	-0-	-0-	48	1	843	3	Y	13	14	1			14
							14	9									
04	900	N	815	-0-	-85	-0-	43	1	754	3	Y	16	16	1	1	8	13
							18	9									

POWELL 23 WELL #: 11 RRCID -> 244298 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	670	N	670	-0-	-0-	-0-	33	1	623	3	Y	13	10	1			9
							14	9									
12	651	N	649	-0-	-2	-0-	33	1	606	3	Y	9	11	1			7
							10	9									
01	659	N	659	-0-	-0-	-0-	32	1	614	3	Y	12	12	1			7
							13	9									
02	621	N	621	-0-	-0-	-0-	31	1	578	3	Y	11	7	1			11
							12	9									
03	683	N	683	-0-	-0-	-0-	36	1	635	3	Y	11	11	1			11
							12	9									
*04	652	N	652	-0-	-0-	-0-	35	1	605	3	Y	11	12	1			10
							12	9									

PFLUGER 85 WELL #: 10 RRCID -> 244303 COMPL. DATE 07/24/2008 TOTAL DEPTH 5410 PERF. 3752 - 4434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-

VALLIANT LR WELL #: 307 RRCID -> 244342 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	592	-0-	-38	-0-	39	1	553	2	N	-0-					-0-
12	651	N	597	-0-	-54	-0-	39	1	558	2	N	-0-					-0-
01	651	N	598	-0-	-53	-0-	38	1	560	2	N	-0-					-0-
02	560	N	523	-0-	-37	-0-	32	1	491	2	N	-0-					-0-
03	589	N	586	-0-	-3	-0-	33	1	553	2	N	-0-					-0-
04	570	N	564	-0-	-6	-0-	27	1	537	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH NNN 152 WELL #: 2 RRCID -> 244346 COMPL. DATE 08/09/2007 TOTAL DEPTH 8425 PERF. 6568 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	109	-0-	-11	-0-	5	1	104	3	N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					-0-
01	124	N	101	-0-	-23	-0-	5	1	96	3	N	-0-					-0-
02	112	N	109	-0-	-3	-0-	5	1	104	3	N	-0-					-0-
03	124	N	122	-0-	-2	-0-	6	1	116	3	N	-0-					-0-
*04	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 604 RRCID -> 244347 COMPL. DATE 04/20/2007 TOTAL DEPTH 8260 PERF. 6716 - 7806

11	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	12	1	176	3	N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	11	1	156	3	N	-0-					-0-
02	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
03	186	N	50	-0-	-136	-0-	2	1	48	3	N	-0-					-0-
04	150	N	48	-0-	-102	-0-	2	1	46	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 22 RRCID -> 244368 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

11	481	N	481	-0-	-0-	-0-	29	1	452	3	N	-0-					-0-
12	485	N	485	-0-	-0-	-0-	30	1	455	3	N	-0-					-0-
01	496	N	137	-0-	-359	-0-	9	1	128	3	N	-0-					-0-
02	448	N	-0-	-0-	-448	-0-					N	-0-					-0-
03	496	N	4	-0-	-492	-0-	4	3			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

KELLY 35 WELL #: 13 RRCID -> 244370 COMPL. DATE 06/04/2008 TOTAL DEPTH 6951 PERF. 5128 - 6537

11	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
12	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
01	31	N	15	-0-	-16	-0-	1	1	14	3	Y	-0-					-0-
02	28	N	12	-0-	-16	-0-	1	1	11	3	Y	-0-					-0-
03	15	N	1	-0-	-14	-0-	1	3			Y	-0-					-0-
04	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-

GENINI 39 WELL #: 22 RRCID -> 244417 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

11	690	N	590	-0-	-100	-0-	48	1	542	3	Y	-0-					-0-
12	527	N	472	-0-	-55	-0-	39	1	433	3	Y	-0-					-0-
01	651	N	457	-0-	-194	-0-	43	1	414	3	Y	-0-					-0-
02	560	N	357	-0-	-203	-0-	30	1	327	3	Y	-0-					-0-
03	465	N	427	-0-	-38	-0-	38	1	389	3	Y	-0-					-0-
04	450	N	400	-0-	-50	-0-	33	1	367	3	Y	-0-					-0-

WHITEHEAD 6 WELL #: 4 RRCID -> 244425 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

11	2490	X	1861	-0-	-629	-0-	113	1	1748	2	N	-0-					-0-
12	2573	X	1197	-0-	-1376	-0-	73	1	1124	2	N	-0-					-0-
01	2569	X	2569	-0-	-0-	-0-	140	1	2429	2	N	-0-					-0-
02	2944	X	2944	-0-	-0-	-0-	138	1	2806	2	N	-0-					-0-
03	2934	X	2934	-0-	-0-	-0-	139	1	2795	2	N	-0-					-0-
04	2490	X	2141	-0-	-349	-0-	102	1	2038	2	N	1	1	8			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 28 RRCID -> 244439 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	561	-0-	-39	-0-	34	1	527	3	N	-0-					-0-
12	620	N	566	-0-	-54	-0-	35	1	531	3	N	-0-					-0-
01	589	N	15	-0-	-574	-0-	1	1	14	3	N	-0-					-0-
02	532	N	-0-	-0-	-532	-0-					N	-0-					-0-
03	558	N	4	-0-	-554	-0-	4	3			N	-0-					-0-
04	15	N	-0-	-0-	-15	-0-					N	-0-					-0-

STEWART WELL #: 3013 RRCID -> 245183 COMPL. DATE 05/06/2009 TOTAL DEPTH 5521 PERF. 2892 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

MORRISS 62 WELL #: 7 RRCID -> 245184 COMPL. DATE 12/03/2008 TOTAL DEPTH 6860 PERF. 4698 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	91	-0-	-29	-0-	9	1	82	3	Y	-0-					-0-
12	124	N	90	-0-	-34	-0-	9	1	81	3	Y	-0-					-0-
01	93	N	89	-0-	-4	-0-	9	1	80	3	Y	-0-					-0-
02	84	N	31	-0-	-53	-0-	3	1	28	3	Y	-0-					-0-
03	93	N	78	-0-	-15	-0-	2	1	76	3	Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

SIMMONS 72 WELL #: 17 RRCID -> 245186 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	474	-0-	-6	-0-	38	1	435	3	Y	1					1
							1	9									
12	496	N	477	-0-	-19	-0-	38	1	438	3	Y	1	1	1			1
							1	9									
01	496	N	478	-0-	-18	-0-	40	1	437	3	Y	1	1	1			1
							1	9									
02	448	N	430	-0-	-18	-0-	37	1	392	3	Y	1	1	1			1
							1	9									
03	471	N	471	-0-	-0-	-0-	41	1	427	3	Y	3	1	1	2	8	1
							3	9									
04	450	N	422	-0-	-28	-0-	24	1	398	3	Y	-0-	1	1			-0-

MORRISS 63 WELL #: 8 RRCID -> 245227 COMPL. DATE 11/26/2008 TOTAL DEPTH 5925 PERF. 4594 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	X	1010	-0-	-160	-0-	97	1	912	3	Y	1	4	1			2
							1	9									
12	1209	X	1109	-0-	-100	-0-	109	1	997	3	Y	3	4	1			1
							3	9									
01	1006	N	1006	-0-	-0-	-0-	106	1	899	3	Y	1					2
							1	9									
02	984	N	984	-0-	-0-	-0-	95	1	888	3	Y	1					3
							1	9									
03	1116	N	955	-0-	-161	-0-	27	1	927	3	Y	1					4
							1	9									
04	960	N	873	-0-	-87	-0-	872	3	1	9	Y	1					5

WARD 114 WELL #: 23 RRCID -> 245229 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 72 WELL #: 18 RRCID -> 245235 COMPL. DATE 12/09/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	32	-0-		-118	-0-	3	1	29	3	Y	-0-					-0-
12	59	N	59	-0-		-0-	-0-	5	1	54	3	Y	-0-					-0-
01	65	N	65	-0-		-0-	-0-	5	1	60	3	Y	-0-					-0-
02	50	N	50	-0-		-0-	-0-	4	1	46	3	Y	-0-					-0-
03	69	N	69	-0-		-0-	-0-	6	1	63	3	Y	-0-					-0-
*04	72	N	72	-0-		-0-	-0-	4	1	68	3	Y	-0-					-0-

SIMMONS 71 WELL #: 15 RRCID -> 245238 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	716	-0-		-94	-0-	57	1	657	3	Y	2					2
								2	9									
12	696	N	696	-0-		-0-	-0-	55	1	639	3	Y	2	2	1			2
								2	9									
01	806	N	682	-0-		-124	-0-	57	1	623	3	Y	2	2	1			2
								2	9									
02	672	N	638	-0-		-34	-0-	54	1	583	3	Y	1	2	1			1
								1	9									
03	682	N	661	-0-		-21	-0-	57	1	600	3	Y	4	2	1	2	8	1
								4	9									
04	660	N	646	-0-		-14	-0-	37	1	608	3	Y	1	2	1			-0-
								1	9									

STEWART WELL #: 3012 RRCID -> 245625 COMPL. DATE 11/14/2008 TOTAL DEPTH 5519 PERF. 2857 - 4730

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	30	-0-		-30	-0-	1	1	29	3	N	-0-					-0-
12	31	N	28	-0-		-3	-0-	1	1	27	3	N	-0-					-0-
01	31	N	30	-0-		-1	-0-	1	1	29	3	N	-0-					-0-
02	28	N	22	-0-		-6	-0-	22	3			N	-0-					-0-
03	422	N	422	-0-		-0-	-0-	75	1	347	3	N	-0-					-0-
*04	608	N	608	-0-		-0-	-0-	106	1	502	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 15 RRCID -> 245631 COMPL. DATE 01/16/2008 TOTAL DEPTH 7814 PERF. 5704 - 7728

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	886	-0-		-44	-0-	48	1	838	3	N	-0-					-0-
12	930	N	902	-0-		-28	-0-	52	1	850	3	N	-0-					-0-
01	899	N	889	-0-		-10	-0-	51	1	838	3	N	-0-					-0-
02	840	N	803	-0-		-37	-0-	43	1	760	3	N	-0-					-0-
03	899	N	844	-0-		-55	-0-	45	1	799	3	N	-0-					-0-
04	870	N	848	-0-		-22	-0-	45	1	803	3	N	-0-					-0-

KELLY 115 WELL #: 28 RRCID -> 245636 COMPL. DATE 11/06/2008 TOTAL DEPTH 6425 PERF. 4882 - 6318

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	1	-0-		-1	-0-	1	3			Y	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
02	1	N	-0-	-0-		-1	-0-					Y	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 32 RRCID -> 245638 COMPL. DATE 12/03/2008 TOTAL DEPTH 6442 PERF. 4856 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	412	-0-	-8	-0-	20	1 9	391	3	Y	1	1	1			1
12	466	N	466	-0-	-0-	-0-	23	1 2 9	441	3	Y	2	3	1			-0-
01	486	N	486	-0-	-0-	-0-	25	1 2 9	459	3	Y	2	2	1			-0-
02	414	N	414	-0-	-0-	-0-	21	1 3 9	390	3	Y	3	2	1			1
03	465	N	458	-0-	-7	-0-	24	1 3 9	431	3	Y	3	2	1	1	8	1
04	480	N	437	-0-	-43	-0-	22	1 4 9	411	3	Y	4	3	1	1	8	1

HILL-MAYER, EDWIN S. JR. G WELL #: 6 RRCID -> 245662 COMPL. DATE 07/19/2007 TOTAL DEPTH 8179 PERF. 6622 - 7212

11	522	N	522	-0-	-0-	-0-	32	1	490	3	N	-0-					-0-
12	692	N	692	-0-	-0-	-0-	43	1	649	3	N	-0-					-0-
01	615	N	615	-0-	-0-	-0-	40	1	575	3	N	-0-					-0-
02	518	N	518	-0-	-0-	-0-	27	1	491	3	N	-0-					-0-
03	682	N	555	-0-	-127	-0-	26	1 1 9	528	3	N	1	1	8			-0-
04	600	N	208	-0-	-392	-0-	10	1	198	3	N	-0-					-0-

KELLY WELL #: 126C RRCID -> 245817 COMPL. DATE 12/09/2006 TOTAL DEPTH 6822 PERF. 5044 - 6616

11	780	N	776	-0-	-4	-0-	96	1 4 9	676	3	Y	4	4	1			3
12	806	N	788	-0-	-18	-0-	98	1 3 9	687	3	Y	3	4	1			2
01	779	N	779	-0-	-0-	-0-	97	1 1 9	681	3	Y	1					3
02	728	N	713	-0-	-15	-0-	92	1	621	3	Y	-0-					3
03	775	N	759	-0-	-16	-0-	101	1	658	3	Y	-0-					3
04	750	N	734	-0-	-16	-0-	100	1 1 9	633	3	Y	1					4

MAYER WELL #: 57 RRCID -> 245823 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

11	1050	N	1027	-0-	-23	-0-	47	1	980	3	N	-0-					-0-
12	1085	N	1057	-0-	-28	-0-	48	1	1009	3	N	-0-					-0-
01	1085	N	1029	-0-	-56	-0-	47	1	982	3	N	-0-					-0-
02	952	N	951	-0-	-1	-0-	43	1	908	3	N	-0-					-0-
03	1054	N	1039	-0-	-15	-0-	48	1	991	3	N	-0-					-0-
*04	991	N	991	-0-	-0-	-0-	47	1	944	3	N	-0-					-0-

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245869 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

11	934	N	934	-0-	-0-	-0-	57	1	877	2	N	-0-					-0-
12	1053	N	1053	-0-	-0-	-0-	64	1	989	2	N	-0-					-0-
01	1324	N	1324	-0-	-0-	-0-	72	1	1252	2	N	-0-					-0-
02	1305	N	1305	-0-	-0-	-0-	61	1	1244	2	N	-0-					-0-
03	1432	N	1432	-0-	-0-	-0-	68	1	1364	2	N	-0-					-0-
*04	1260	N	1260	-0-	-0-	-0-	60	1	1200	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245971 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	728	N	728	-0-	-0-	-0-	45	1	683	3	N	-0-					-0-
12	718	N	718	-0-	-0-	-0-	44	1	674	3	N	-0-					-0-
01	899	N	748	-0-	-151	-0-	49	1	699	3	N	-0-					-0-
02	706	N	706	-0-	-0-	-0-	37	1	669	3	N	-0-					-0-
03	841	N	841	-0-	-0-	-0-	40	1	801	3	N	-0-					-0-
*04	836	N	836	-0-	-0-	-0-	41	1	795	3	N	-0-					-0-

MAYER 37 WELL #: 14 RRCID -> 245979 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	119	-0-	-1	-0-	6	1	113	3	N	-0-					1
12	124	N	120	-0-	-4	-0-	7	1	113	3	N	-0-					1
01	124	N	123	-0-	-1	-0-	7	1	116	3	N	-0-					1
02	112	N	106	-0-	-6	-0-	6	1	100	3	N	-0-	1	1			-0-
03	124	N	120	-0-	-4	-0-	7	1	113	3	N	-0-					-0-
04	120	N	104	-0-	-16	-0-	6	1	98	3	N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246019 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	2810	-0-	-430	-0-	133	1	2677	3	N	-0-					-0-
12	3286	X	2896	-0-	-390	-0-	137	1	2759	3	N	-0-					-0-
01	3038	X	2911	-0-	-127	-0-	143	1	2768	3	N	-0-					-0-
02	2744	X	2574	-0-	-170	-0-	128	1	2446	3	N	-0-					-0-
03	3038	X	2866	-0-	-172	-0-	137	1	2729	3	N	-0-					-0-
04	2820	X	2759	-0-	-61	-0-	133	1	2626	3	N	-0-					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246230 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	544	N	544	-0-	-0-	-0-	33	1	511	2	Y	-0-					-0-
12	310	N	9	-0-	-301	-0-	1	1	8	2	Y	-0-					-0-
01	806	N	270	-0-	-536	-0-	15	1	255	2	Y	-0-					-0-
02	504	N	385	-0-	-119	-0-	18	1	367	2	Y	-0-					-0-
03	395	N	395	-0-	-0-	-0-	19	1	376	2	Y	-0-					-0-
*04	335	N	335	-0-	-0-	-0-	16	1	319	2	Y	-0-					-0-

SIMMONS 71 WELL #: 17 RRCID -> 246305 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH SWD WELL #: 115 RRCID -> 246521 COMPL. DATE 01/13/2009 TOTAL DEPTH 8200 PERF. 6625 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246733 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	898	-0-	-122	-0-	54	1	844	2	Y	-0-					-0-
12	961	N	937	-0-	-24	-0-	57	1	880	2	Y	-0-					-0-
01	1065	N	1065	-0-	-0-	-0-	58	1	1007	2	Y	-0-					-0-
02	1089	N	1089	-0-	-0-	-0-	51	1	1038	2	Y	-0-					-0-
03	1278	N	1278	-0-	-0-	-0-	60	1	1218	2	Y	-0-					-0-
*04	1286	N	1286	-0-	-0-	-0-	61	1	1225	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN, JACK W.A. WELL #: 5 RRCID -> 246741 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	675	-0-	-15	-0-	41	1	634	2	Y	-0-					-0-
								1		9							
12	702	N	702	-0-	-0-	-0-	43	1	659	2	Y	-0-					-0-
								1		9							
01	851	N	851	-0-	-0-	-0-	46	1	805	2	Y	-0-					-0-
								1		9							
02	895	N	895	-0-	-0-	-0-	42	1	853	2	Y	-0-					-0-
								1		9							
03	2031	N	2031	-0-	-0-	-0-	96	1	1935	2	Y	-0-					-0-
								1		9							
*04	2011	N	2011	-0-	-0-	-0-	95	1	1916	2	Y	-0-					-0-
								1		9							

MAYFIELD 46 WELL #: 27 RRCID -> 246744 COMPL. DATE 12/06/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	738	-0-	-372	-0-	50	1	687	3	Y	1	2	1			-0-
							1	9									
12	2066	N	2066	-0-	-0-	-0-	143	1	1919	3	Y	4	1	8			3
							4	9									
01	2242	N	2242	-0-	-0-	-0-	156	1	2080	3	Y	5	7	1			1
							6	9									
02	1623	N	1623	-0-	-0-	-0-	106	1	1515	3	Y	2	1	8			2
							2	9									
03	1749	N	1749	-0-	-0-	-0-	123	1	1620	3	Y	5	2	8			5
							6	9									
*04	1647	N	1647	-0-	-0-	-0-	93	1	1552	3	Y	2	6	1			1
							2	9									

MAYFIELD 46 WELL #: 28 RRCID -> 246746 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1160	-0-	-100	-0-	78	1	1081	3	Y	1	4	1			-0-
							1	9									
12	1240	N	1055	-0-	-185	-0-	73	1	978	3	Y	4	2	8			2
							4	9									
01	1209	N	854	-0-	-355	-0-	60	1	793	3	Y	1	3	1			-0-
							1	9									
02	1092	N	799	-0-	-293	-0-	52	1	746	3	Y	1					1
							1	9									
03	1054	N	841	-0-	-213	-0-	59	1	781	3	Y	1					2
							1	9									
04	840	N	834	-0-	-6	-0-	47	1	786	3	Y	1	3	1			-0-
							1	9									

MAYFIELD 46 WELL #: 29 RRCID -> 246752 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	939	-0-	-51	-0-	63	1	875	3	Y	1	3	1			-0-
							1	9									
12	992	N	966	-0-	-26	-0-	67	1	897	3	Y	2					2
							2	9									
01	992	N	904	-0-	-88	-0-	63	1	840	3	Y	1	3	1			-0-
							1	9									
02	868	N	789	-0-	-79	-0-	51	1	737	3	Y	1					1
							1	9									
03	961	N	880	-0-	-81	-0-	62	1	817	3	Y	1					2
							1	9									
*04	881	N	881	-0-	-0-	-0-	50	1	830	3	Y	1	3	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20A WELL #: 15 RRCID -> 247086 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1289	N	1289	-0-	-0-	-0-	72	1	1217	2	N	-0-	2	1			1
12	1121	N	1121	-0-	-0-	-0-	64	1	1057	2	N	-0-					1
01	1519	N	1196	-0-	-323	-0-	71	1	1125	2	N	-0-					1
02	1204	N	988	-0-	-216	-0-	57	1	930	2	N	1					2
							1	9									
03	1116	N	1034	-0-	-82	-0-	58	1	973	2	N	3	2	1	2	8	1
							3	9									
04	1170	N	962	-0-	-208	-0-	52	1	909	2	N	1					2
							1	9									

MAYER 20A WELL #: 16 RRCID -> 247088 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	908	N	908	-0-	-0-	-0-	51	1	857	2	N	-0-	1	1			1
12	877	N	877	-0-	-0-	-0-	50	1	827	2	N	-0-					1
01	744	N	744	-0-	-0-	-0-	44	1	700	2	N	-0-					1
02	812	N	812	-0-	-0-	-0-	47	1	764	2	N	1					2
							1	9									
03	838	N	838	-0-	-0-	-0-	47	1	790	2	N	1	2	1			1
							1	9									
*04	815	N	815	-0-	-0-	-0-	44	1	765	2	N	5	5	8			1
							6	9									

KELLY 115 WELL #: 24 RRCID -> 247123 COMPL. DATE 03/21/2007 TOTAL DEPTH 6625 PERF. 4952 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	714	-0-	-66	-0-	120	1	591	3	Y	3	2	1			2
							3	9									
12	775	N	661	-0-	-114	-0-	121	1	538	3	Y	2	4	1			-0-
							2	9									
01	775	N	750	-0-	-25	-0-	127	1	621	3	Y	2	2	1			-0-
							2	9									
02	674	N	674	-0-	-0-	-0-	114	1	557	3	Y	3	2	1			1
							3	9									
03	722	N	722	-0-	-0-	-0-	126	1	593	3	Y	3	2	1			2
							3	9									
04	720	N	716	-0-	-4	-0-	122	1	591	3	Y	3	4	1			1
							3	9									

CANYON RANCH WELL #: 19S RRCID -> 247124 COMPL. DATE 09/03/2007 TOTAL DEPTH 4750 PERF. 3066 - 4166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 13 RRCID -> 247127 COMPL. DATE 02/24/2005 TOTAL DEPTH 7000 PERF. 5674 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	27	-0-	-93	-0-	1	1	26	3	N	-0-					-0-
12	124	N	61	-0-	-63	-0-	3	1	58	3	N	-0-					-0-
01	404	N	404	-0-	-0-	-0-	23	1	381	3	N	-0-					-0-
02	135	N	135	-0-	-0-	-0-	7	1	128	3	N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	7	1	131	3	N	-0-					-0-
*04	134	N	134	-0-	-0-	-0-	7	1	127	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 25S RRCID -> 247128 COMPL. DATE 08/25/2007 TOTAL DEPTH 4756 PERF. 2882 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	109	-0-	-101	-0-	3	1	106	3	Y	-0-					-0-
12	186	N	88	-0-	-98	-0-	2	1	86	3	Y	-0-					-0-
01	155	N	73	-0-	-82	-0-	2	1	71	3	Y	-0-					-0-
02	112	N	78	-0-	-34	-0-	2	1	76	3	Y	-0-					-0-
03	93	N	75	-0-	-18	-0-	2	1	73	3	Y	-0-					-0-
*04	66	N	66	-0-	-0-	-0-	1	1	65	3	Y	-0-					-0-

GENINI WELL #: 1622 RRCID -> 247132 COMPL. DATE 11/29/2006 TOTAL DEPTH 7796 PERF. 5500 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	687	-0-	-33	-0-	56	1	631	3	Y	-0-					1
12	744	N	659	-0-	-85	-0-	54	1	605	3	Y	-0-					1
01	713	N	682	-0-	-31	-0-	64	1	618	3	Y	-0-					1
02	646	N	646	-0-	-0-	-0-	54	1	592	3	Y	-0-					1
03	689	N	689	-0-	-0-	-0-	61	1	628	3	Y	-0-					1
04	660	N	649	-0-	-11	-0-	53	1	596	3	Y	-0-					1

WILSON, DUKE 172 WELL #: 21 RRCID -> 247153 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1145	-0-	-235	-0-	70	1	1075	3	N	-0-					-0-
12	1519	N	1491	-0-	-28	-0-	92	1	1399	3	N	-0-					-0-
01	1023	N	818	-0-	-205	-0-	51	1	767	3	N	-0-					-0-
02	1441	N	1441	-0-	-0-	-0-	91	1	1350	3	N	-0-					-0-
03	1515	N	1515	-0-	-0-	-0-	99	1	1416	3	N	-0-					-0-
*04	1433	N	1433	-0-	-0-	-0-	94	1	1339	3	N	-0-					-0-

ROUSSELOT RANCH "A" WELL #: 113 RRCID -> 247155 COMPL. DATE 03/19/2007 TOTAL DEPTH 8500 PERF. 7474 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	509	-0-	-151	-0-	24	1	485	3	N	-0-					-0-
12	558	N	530	-0-	-28	-0-	25	1	505	3	N	-0-					-0-
01	527	N	522	-0-	-5	-0-	26	1	496	3	N	-0-					-0-
02	476	N	454	-0-	-22	-0-	23	1	431	3	N	-0-					-0-
03	532	N	532	-0-	-0-	-0-	25	1	507	3	N	-0-					-0-
04	510	N	503	-0-	-7	-0-	24	1	479	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 14 RRCID -> 247177 COMPL. DATE 03/24/2007 TOTAL DEPTH 8024 PERF. 5571 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	360	-0-	-60	-0-	19	1	341	3	N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	25	1	409	3	N	-0-					-0-
01	408	N	408	-0-	-0-	-0-	23	1	385	3	N	-0-					-0-
02	336	N	290	-0-	-46	-0-	15	1	275	3	N	-0-					-0-
03	434	N	249	-0-	-185	-0-	13	1	236	3	N	-0-					-0-
04	390	N	257	-0-	-133	-0-	14	1	243	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 19 RRCID -> 247189 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	650	-0-	-40	-0-	160	1	490	3	N	-0-					-0-
12	713	N	664	-0-	-49	-0-	165	1	499	3	N	-0-					-0-
01	682	N	656	-0-	-26	-0-	165	1	491	3	N	-0-					-0-
02	616	N	595	-0-	-21	-0-	149	1	446	3	N	-0-					-0-
03	651	N	645	-0-	-6	-0-	166	1	479	3	N	-0-					-0-
04	630	N	615	-0-	-15	-0-	160	1	455	3	N	-0-					-0-

STEWART WELL #: 204 RRCID -> 247228 COMPL. DATE 03/12/2009 TOTAL DEPTH 6512 PERF. 5491 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1276S RRCID -> 247430 COMPL. DATE 12/14/2008 TOTAL DEPTH 6753 PERF. 5744 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	85	-0-	-155	-0-	85	3			Y	-0-					-0-
12	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
01	248	N	244	-0-	-4	-0-	244	3			Y	-0-					-0-
02	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
*04	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-

STEWART WELL #: 310 RRCID -> 247440 COMPL. DATE 01/12/2009 TOTAL DEPTH 6490 PERF. 2892 - 4756

11	810	N	796	-0-	-14	-0-	186	1	610	3	N	-0-					-0-
12	837	N	822	-0-	-15	-0-	191	1	631	3	N	-0-					-0-
01	837	N	836	-0-	-1	-0-	189	1	647	3	N	-0-					-0-
02	772	N	772	-0-	-0-	-0-	171	1	601	3	N	-0-					-0-
03	837	N	772	-0-	-65	-0-	187	1	585	3	N	-0-					-0-
04	810	N	779	-0-	-31	-0-	181	1	598	3	N	-0-					-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247446 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

11	216	N	216	-0-	-0-	-0-	15	1	201	3	Y	-0-	1	1			-0-
12	224	N	224	-0-	-0-	-0-	16	1	208	3	Y	-0-					-0-
01	218	N	218	-0-	-0-	-0-	15	1	202	3	Y	1	1	1			-0-
							1	9									
02	196	N	191	-0-	-5	-0-	12	1	179	3	Y	-0-					-0-
03	217	N	212	-0-	-5	-0-	15	1	196	3	Y	1					1
							1	9									
04	210	N	207	-0-	-3	-0-	12	1	195	3	Y	-0-	1	1			-0-

CANYON RANCH WELL #: 1277S RRCID -> 247449 COMPL. DATE 01/09/2009 TOTAL DEPTH 6724 PERF. 4172 - 5804

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KELLY 115 WELL #: 29 RRCID -> 247451 COMPL. DATE 02/06/2009 TOTAL DEPTH 6507 PERF. 4950 - 6368

11	690	N	595	-0-	-95	-0-	94	1	498	3	Y	3	2	1			2
							3	9									
12	713	N	478	-0-	-235	-0-	91	1	386	3	Y	1	3	1			-0-
							1	9									
01	682	N	401	-0-	-281	-0-	88	1	312	3	Y	1	1	1			-0-
							1	9									
02	560	N	346	-0-	-214	-0-	78	1	266	3	Y	2	1	1			1
							2	9									
03	465	N	385	-0-	-80	-0-	87	1	297	3	Y	1	1	1			1
							1	9									
*04	393	N	393	-0-	-0-	-0-	85	1	306	3	Y	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72.5 WELL #: 4 RRCID -> 247452 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	221	-0-		-139	-0-	18	1 1 9	202	3	Y	1					1
12	341	N	213	-0-		-128	-0-	17	1 1 9	195	3	Y	1	1	1			1
01	310	N	211	-0-		-99	-0-	18	1	193	3	Y	-0-	1	1			-0-
02	196	N	196	-0-		-0-	-0-	17	1 1 9	178	3	Y	1	1	1			-0-
03	241	N	241	-0-		-0-	-0-	21	1 2 9	218	3	Y	2	1	1	1	8	-0-
*04	290	N	290	-0-		-0-	-0-	16	1 1 9	273	3	Y	1	1	1			-0-

JONES RANCH 157 WELL #: 1 RRCID -> 247454 COMPL. DATE 11/07/2008 TOTAL DEPTH 7303 PERF. 6160 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	385	N	385	-0-		-0-	-0-	90	1 186 9	109	3	Y	169	167	1			226
12	186	N	160	-0-		-26	-0-	93	1	67	3	Y	-0-					226
01	279	N	152	-0-		-127	-0-	93	1	59	3	Y	-0-					226
02	252	N	153	-0-		-99	-0-	84	1	69	3	Y	-0-					226
03	174	N	174	-0-		-0-	-0-	93	1	81	3	Y	-0-					226
*04	156	N	156	-0-		-0-	-0-	90	1	66	3	Y	-0-					226

CANYON RANCH 114 WELL #: 20S RRCID -> 247455 COMPL. DATE 12/27/2008 TOTAL DEPTH 6816 PERF. 4484 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 27 RRCID -> 247457 COMPL. DATE 02/06/2009 TOTAL DEPTH 6486 PERF. 5882 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	696	-0-		-174	-0-	99	1 3 9	594	3	Y	3	2	1			2
12	899	N	680	-0-		-219	-0-	101	1 3 9	576	3	Y	3	5	1			-0-
01	806	N	696	-0-		-110	-0-	103	1 2 9	591	3	Y	2	2	1			-0-
02	644	N	613	-0-		-31	-0-	92	1 3 9	518	3	Y	3	2	1			1
03	682	N	672	-0-		-10	-0-	102	1 3 9	567	3	Y	3	2	1			2
04	660	N	634	-0-		-26	-0-	97	1 3 9	534	3	Y	3	4	1			1

EPPS, H. C. #39 WELL #: 9 RRCID -> 247459 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1204	N	1204	-0-		-0-	-0-	72	1 3 9	1129	3	Y	3	9	1			1
12	1214	N	1214	-0-		-0-	-0-	80	1 8 9	1126	3	Y	7	1	8			7
01	1080	N	1080	-0-		-0-	-0-	73	1 3 9	1004	3	Y	3					10
02	952	N	791	-0-		-161	-0-	53	1 1 9	737	3	Y	1	10	1			1
03	1148	N	1148	-0-		-0-	-0-	73	1 6 9	1069	3	Y	5					6
*04	1069	N	1069	-0-		-0-	-0-	90	1 4 9	975	3	Y	4					10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "U" WELL #: 14 RRCID -> 247645 COMPL. DATE 04/22/2007 TOTAL DEPTH 7341 PERF. 6568 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	582	-0-	-48	-0-	40	1	542	3	N	-0-					-0-
12	620	N	592	-0-	-28	-0-	40	1	552	3	N	-0-					-0-
01	620	N	604	-0-	-16	-0-	42	1	562	3	N	-0-					-0-
02	555	N	555	-0-	-0-	-0-	37	1	518	3	N	-0-					-0-
03	602	N	602	-0-	-0-	-0-	39	1	563	3	N	-0-					-0-
*04	618	N	618	-0-	-0-	-0-	40	1	578	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 21S RRCID -> 247647 COMPL. DATE 12/29/2008 TOTAL DEPTH 6800 PERF. 3582 - 5102

11	300	N	183	-0-	-117	-0-	183	3			Y	-0-					-0-
12	124	N	92	-0-	-32	-0-	92	3			Y	-0-					-0-
01	186	N	36	-0-	-150	-0-	36	3			Y	-0-					-0-
02	168	N	127	-0-	-41	-0-	127	3			Y	-0-					-0-
03	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					-0-
*04	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-

CANYON RANCH WELL #: 8219S RRCID -> 247648 COMPL. DATE 01/22/2009 TOTAL DEPTH 5552 PERF. 4166 - 5194

11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART WELL #: 105 RRCID -> 247707 COMPL. DATE 01/09/2009 TOTAL DEPTH 5095 PERF. 3004 - 3880

11	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
02	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
03	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-

HOLMAN WELL #: 268 RRCID -> 247708 COMPL. DATE 01/01/2009 TOTAL DEPTH 7036 PERF. 4140 - 6496

11	1470	N	1183	-0-	-287	-0-	72	1	1111	3	N	-0-					-0-
12	1085	N	997	-0-	-88	-0-	51	1	945	3	N	1	1	8			-0-
							1	9									
01	1054	N	879	-0-	-175	-0-	54	1	825	3	N	-0-					-0-
02	1092	N	931	-0-	-161	-0-	104	1	826	3	N	1	1	8			-0-
							1	9									
03	992	N	954	-0-	-38	-0-	69	1	885	3	N	-0-					-0-
*04	938	N	938	-0-	-0-	-0-	60	1	878	3	N	-0-					-0-

CANYON RANCH WELL #: 9318S RRCID -> 247709 COMPL. DATE 01/14/2009 TOTAL DEPTH 5624 PERF. 4482 - 5236

11	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	8	N	7	-0-	-1	-0-	7	3			Y	-0-					-0-
02	13	N	3	-0-	-10	-0-	3	3			Y	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. N WELL #: 13 RRCID -> 247711 COMPL. DATE 04/01/2009 TOTAL DEPTH 8600 PERF. 7438 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	X	3855	-0-	-255	-0-	182	1	3673	3	N	-0-					-0-
12	4247	X	3834	-0-	-413	-0-	181	1	3652	3	N	1	1	8			-0-
							1	9									
01	4123	X	3739	-0-	-384	-0-	184	1	3555	3	N	-0-					-0-
02	3724	X	3198	-0-	-526	-0-	159	1	3039	3	N	-0-					-0-
03	4123	X	3390	-0-	-733	-0-	162	1	3228	3	N	-0-					-0-
04	3870	X	3040	-0-	-830	-0-	146	1	2894	3	N	-0-					-0-

CANYON RANCH 126 WELL #: 19S RRCID -> 247712 COMPL. DATE 01/02/2009 TOTAL DEPTH 6594 PERF. 4516 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	640	-0-	-140	-0-	640	3			Y	-0-					-0-
12	806	N	2	-0-	-804	-0-	2	3			Y	-0-					-0-
01	907	N	907	-0-	-0-	-0-	907	3			Y	-0-					-0-
02	588	N	198	-0-	-390	-0-	198	3			Y	-0-					-0-
03	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					-0-
04	810	N	9	-0-	-801	-0-	9	3			Y	-0-					-0-

CANYON RANCH WELL #: 8220S RRCID -> 247732 COMPL. DATE 12/29/2008 TOTAL DEPTH 5500 PERF. 4608 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9319S RRCID -> 247733 COMPL. DATE 01/09/2009 TOTAL DEPTH 5627 PERF. 4304 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAUTHORN 16 WELL #: 7 RRCID -> 247734 COMPL. DATE 01/09/2009 TOTAL DEPTH 6928 PERF. 4730 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	656	N	656	-0-	-0-	-0-	63	1	593	3	Y	-0-	2	1			1
12	529	N	529	-0-	-0-	-0-	52	1	475	3	Y	2	2	1			1
							2	9									
01	589	N	512	-0-	-77	-0-	54	1	458	3	Y	-0-					1
02	616	N	467	-0-	-149	-0-	45	1	422	3	Y	-0-					1
03	527	N	398	-0-	-129	-0-	11	1	386	3	Y	1					2
							1	9									
04	510	N	418	-0-	-92	-0-	418	3			Y	-0-					2

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247736 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	69	-0-	-21	-0-	4	1	65	3	N	-0-					-0-
12	93	N	72	-0-	-21	-0-	4	1	68	3	N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
*04	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 105 WELL #: 16S RRCID -> 247801 COMPL. DATE 05/31/2007 TOTAL DEPTH 6821 PERF. 4756 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-

MAYER 20A WELL #: 14 RRCID -> 247808 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	390	-0-	-30	-0-	22	1	368	2	N	-0-	1	1			-0-
12	403	N	392	-0-	-11	-0-	22	1	370	2	N	-0-					-0-
01	403	N	386	-0-	-17	-0-	23	1	362	2	N	1					1
							1	9									
02	364	N	334	-0-	-30	-0-	19	1	315	2	N	-0-					1
03	403	N	384	-0-	-19	-0-	22	1	362	2	N	-0-	1	1			-0-
*04	369	N	369	-0-	-0-	-0-	20	1	348	2	N	1					1
							1	9									

SIMMONS 72.5 WELL #: 5 RRCID -> 248158 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	858	-0-	-132	-0-	69	1	786	3	Y	3					3
							3	9									
12	899	N	872	-0-	-27	-0-	69	1	800	3	Y	3	2	1	2	8	2
							3	9									
01	930	N	892	-0-	-38	-0-	74	1	816	3	Y	2	2	1			2
							2	9									
02	812	N	801	-0-	-11	-0-	68	1	729	3	Y	4	2	1	2	8	2
							4	9									
03	868	N	796	-0-	-72	-0-	69	1	726	3	Y	1	2	1			1
							1	9									
04	870	N	853	-0-	-17	-0-	48	1	801	3	Y	4	2	1	2	8	1
							4	9									

SHURLEY 123 WELL #: 32 RRCID -> 248478 COMPL. DATE 01/02/2009 TOTAL DEPTH 6664 PERF. 5038 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	288	-0-	-12	-0-	10	1	276	3	Y	2	1	1			2
							2	9									
12	310	N	293	-0-	-17	-0-	11	1	280	3	Y	2	2	1			2
							2	9									
01	310	N	282	-0-	-28	-0-	10	1	271	3	Y	1	2	1			1
							1	9									
02	280	N	266	-0-	-14	-0-	11	1	253	3	Y	2	1	1			2
							2	9									
03	298	N	298	-0-	-0-	-0-	12	1	284	3	Y	2	3	1			1
							2	9									
04	270	N	232	-0-	-38	-0-	9	1	222	3	Y	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. WELL #: 30 RRCID -> 248484 COMPL. DATE 05/10/2007 TOTAL DEPTH 8241 PERF. 6720 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 107 WELL #: 10E RRCID -> 248485 COMPL. DATE 08/05/2007 TOTAL DEPTH 7114 PERF. 4328 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
02	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248492 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	X	619	-0-	-11	-0-	34	1	584	3	Y	1					2
							1	9									
12	794	X	794	-0-	-0-	-0-	48	1	745	3	Y	1	2	1	1	8	-0-
							1	9									
01	834	N	834	-0-	-0-	-0-	49	1	782	3	Y	3	1	8			2
							3	9									
02	748	N	748	-0-	-0-	-0-	41	1	707	3	Y	-0-	2	1			-0-
03	744	N	712	-0-	-32	-0-	40	1	668	3	Y	4	2	8			2
							4	9									
04	720	N	488	-0-	-232	-0-	29	1	457	3	Y	2	2	1	2	8	-0-
							2	9									

STEWART WELL #: 3014 RRCID -> 248510 COMPL. DATE 04/23/2011 TOTAL DEPTH 5491 PERF. 2886 - 4718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	2	-0-	2	2	2	3			N	-0-					-0-
12	0	W	3	-0-	3	5	3	3			N	-0-					-0-
01	9	N	4	-0-	-5	-0-	4	3			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-

CANYON RANCH WELL #: 9320S RRCID -> 248512 COMPL. DATE 01/16/2009 TOTAL DEPTH 5627 PERF. 4600 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	573	-0-	-87	-0-	81	1	492	3	Y	-0-					-0-
12	682	N	672	-0-	-10	-0-	87	1	585	3	Y	-0-					-0-
01	651	N	609	-0-	-42	-0-	87	1	522	3	Y	-0-					-0-
02	647	N	647	-0-	-0-	-0-	76	1	571	3	Y	-0-					-0-
03	707	N	707	-0-	-0-	-0-	87	1	620	3	Y	-0-					-0-
*04	682	N	682	-0-	-0-	-0-	84	1	598	3	Y	-0-					-0-

CANYON RANCH 107 WELL #: 18E RRCID -> 248533 COMPL. DATE 01/15/2009 TOTAL DEPTH 7027 PERF. 4084 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	115	-0-	-5	-0-	115	3			Y	-0-					-0-
12	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
02	112	N	56	-0-	-56	-0-	56	3			Y	-0-					-0-
03	124	N	86	-0-	-38	-0-	86	3			Y	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	3			Y	-0-					-0-

CANYON RANCH 107 WELL #: 17E RRCID -> 248535 COMPL. DATE 01/10/2009 TOTAL DEPTH 7002 PERF. 4178 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "DD" WELL #: 2805 RRCID -> 248538 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	338	-0-	-82	-0-	21	1	317	3	N	-0-					-0-
12	403	N	330	-0-	-73	-0-	20	1	308	3	N	2	2	8			-0-
							2	9									
01	372	N	313	-0-	-59	-0-	20	1	293	3	N	-0-					-0-
02	308	N	286	-0-	-22	-0-	15	1	271	3	N	-0-					-0-
03	341	N	330	-0-	-11	-0-	16	1	314	3	N	-0-					-0-
*04	382	N	382	-0-	-0-	-0-	19	1	363	3	N	-0-					-0-

CANYON RANCH 126 WELL #: 21S RRCID -> 248886 COMPL. DATE 01/28/2009 TOTAL DEPTH 6518 PERF. 4352 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	672	N	672	-0-	-0-	-0-	672	3			Y	-0-					-0-
12	713	N	679	-0-	-34	-0-	679	3			Y	-0-					-0-
01	682	N	672	-0-	-10	-0-	672	3			Y	-0-					-0-
02	616	N	604	-0-	-12	-0-	604	3			Y	-0-					-0-
03	682	N	656	-0-	-26	-0-	656	3			Y	-0-					-0-
04	660	N	635	-0-	-25	-0-	635	3			Y	-0-					-0-

MITCHELL WELL #: 102 RRCID -> 248887 COMPL. DATE 01/31/2009 TOTAL DEPTH 6000 PERF. 2280 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	2009	-0-	-1	-0-	115	1	1894	3	N	-0-					-0-
12	2108	N	1992	-0-	-116	-0-	109	1	1883	3	N	-0-					-0-
01	2046	N	1691	-0-	-355	-0-	91	1	1600	3	N	-0-					-0-
02	1876	N	1787	-0-	-89	-0-	104	1	1683	3	N	-0-					-0-
03	1984	N	1964	-0-	-20	-0-	112	1	1852	3	N	-0-					-0-
*04	1780	N	1780	-0-	-0-	-0-	109	1	1671	3	N	-0-					-0-

MAYFIELD 46 WELL #: 30 RRCID -> 248894 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	46	-0-	-44	-0-	3	1	43	3	Y	-0-					-0-
12	300	N	300	-0-	-0-	-0-	21	1	279	3	Y	-0-					-0-
01	359	N	359	-0-	-0-	-0-	25	1	333	3	Y	1	1	1			-0-
							1	9									
02	164	N	164	-0-	-0-	-0-	11	1	153	3	Y	-0-					-0-
03	217	N	95	-0-	-122	-0-	7	1	88	3	Y	-0-					-0-
04	210	N	60	-0-	-150	-0-	3	1	57	3	Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 16 RRCID -> 248900 COMPL. DATE 02/20/2009 TOTAL DEPTH 8833 PERF. 6416 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	304	N	304	-0-	-0-	-0-	20	1	284	2	N	-0-					-0-
12	310	N	305	-0-	-5	-0-	20	1	285	2	N	-0-					-0-
01	310	N	300	-0-	-10	-0-	19	1	281	2	N	-0-					-0-
02	280	N	267	-0-	-13	-0-	16	1	251	2	N	-0-					-0-
03	310	N	305	-0-	-5	-0-	17	1	288	2	N	-0-					-0-
*04	493	N	493	-0-	-0-	-0-	24	1	469	2	N	-0-					-0-

SHURLEY WELL #: 139 RRCID -> 248902 COMPL. DATE 03/07/2009 TOTAL DEPTH 6239 PERF. 5158 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
12	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
01	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
02	140	N	128	-0-	-12	-0-	128	3			N	-0-					-0-
03	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
04	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN RANCH B-146 WELL #: 2 RRCID -> 248946 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	3885	-0-	-165	-0-	236	1	3649	2	Y	-0-					-0-
12	4185	X	2983	-0-	-1202	-0-	181	1	2802	2	Y	-0-					-0-
01	4061	X	4046	-0-	-15	-0-	220	1	3826	2	Y	-0-					-0-
02	3902	X	3902	-0-	-0-	-0-	183	1	3719	2	Y	-0-					-0-
03	5253	X	5253	-0-	-0-	-0-	248	1	5005	2	Y	-0-					-0-
*04	7064	X	7064	-0-	-0-	-0-	335	1	6729	2	Y	-0-					-0-

WARD 114 WELL #: 21 RRCID -> 249079 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

11	120	N	105	-0-	-15	-0-	5	1	100	3	N	-0-					-0-
12	124	N	96	-0-	-28	-0-	5	1	91	3	N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
02	112	N	101	-0-	-11	-0-	5	1	96	3	N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
*04	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-

SAWYER JONES WELL #: 1711 RRCID -> 249081 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

11	1020	X	956	-0-	-64	-0-	956	3			N	-0-					-0-
12	1006	X	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
01	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
02	866	N	866	-0-	-0-	-0-	862	3	4	9	N	4	4	8			-0-
03	951	N	951	-0-	-0-	-0-	945	3	6	9	N	5	5	8			-0-
*04	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-

KELLY 102 WELL #: 28 RRCID -> 249262 COMPL. DATE 02/17/2009 TOTAL DEPTH 6503 PERF. 4870 - 6252

11	300	N	267	-0-	-33	-0-	78	1	187	3	Y	2	1	1			1
							2	9									
12	310	N	264	-0-	-46	-0-	80	1	184	3	Y	-0-	1	1			-0-
01	279	N	266	-0-	-13	-0-	81	1	184	3	Y	1	1	1			-0-
							1	9									
02	252	N	236	-0-	-16	-0-	73	1	162	3	Y	1	1	1			-0-
							1	9									
03	279	N	264	-0-	-15	-0-	81	1	181	3	Y	2	1	1			1
							2	9									
04	270	N	259	-0-	-11	-0-	78	1	181	3	Y	-0-	1	1			-0-

SHURLEY WELL #: 149 RRCID -> 249274 COMPL. DATE 03/10/2009 TOTAL DEPTH 6208 PERF. 5156 - 6006

11	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-

SHURLEY WELL #: 153 RRCID -> 249275 COMPL. DATE 03/26/2009 TOTAL DEPTH 6236 PERF. 5140 - 6022

11	360	N	333	-0-	-27	-0-	333	3			N	-0-					-0-
12	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
02	308	N	241	-0-	-67	-0-	241	3			N	-0-					-0-
03	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
*04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 11 RRCID -> 249277 COMPL. DATE 01/15/2009 TOTAL DEPTH 8208 PERF. 6338 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	331	N	331	-0-	-0-	-0-	27	1 9	303	3	Y	1					1
12	341	N	313	-0-	-28	-0-	25	1 9	287	3	Y	1	1	1			1
01	341	N	252	-0-	-89	-0-	21	1 9	230	3	Y	1	1	1			1
02	308	N	300	-0-	-8	-0-	26	1 9	273	3	Y	1	1	1			1
03	310	N	302	-0-	-8	-0-	26	1	276	3	Y	-0-	1	1			-0-
04	240	N	210	-0-	-30	-0-	12	1 9	197	3	Y	1	1	1			-0-

STEWART WELL #: 106 RRCID -> 249278 COMPL. DATE 01/14/2009 TOTAL DEPTH 5110 PERF. 2450 - 3859

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 83 RRCID -> 249297 COMPL. DATE 03/02/2009 TOTAL DEPTH 6358 PERF. 5244 - 6162

11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

HOLMAN WELL #: 266 RRCID -> 249318 COMPL. DATE 01/27/2009 TOTAL DEPTH 7124 PERF. 4662 - 6630

11	1440	N	1205	-0-	-235	-0-	73	1	1132	3	N	-0-					-0-
12	1488	N	985	-0-	-503	-0-	50	1	935	3	N	-0-					-0-
01	1519	N	1000	-0-	-519	-0-	61	1	939	3	N	-0-					-0-
02	1120	N	1055	-0-	-65	-0-	118	1	937	3	N	-0-					-0-
03	992	N	939	-0-	-53	-0-	68	1 9	870	3	N	1	1	8			-0-
04	960	N	906	-0-	-54	-0-	58	1	848	3	N	-0-					-0-

EPPS, H.C. #38 WELL #: 10 RRCID -> 249441 COMPL. DATE 01/13/2009 TOTAL DEPTH 7214 PERF. 4520 - 6416

11	870	N	832	-0-	-38	-0-	50	1 2 9	780	3	Y	2	7	1			1
12	899	N	852	-0-	-47	-0-	56	1 4 9	792	3	Y	4					5
01	868	N	564	-0-	-304	-0-	38	1 2 9	524	3	Y	2					7
02	806	N	806	-0-	-0-	-0-	54	1	752	3	Y	-0-	6	1			1
03	837	N	718	-0-	-119	-0-	46	1 3 9	669	3	Y	3					4
*04	689	N	689	-0-	-0-	-0-	58	1 2 9	629	3	Y	2					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 16 WELL #: 6 RRCID -> 249449 COMPL. DATE 01/02/2009 TOTAL DEPTH 6975 PERF. 4312 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	252	N	252	-0-	-0-	-0-	86	1	166	3	Y	-0-	1	1			-0-
12	217	N	194	-0-	-23	-0-	83	1	110	3	Y	1	1	1			-0-
							1	9									
01	217	N	180	-0-	-37	-0-	82	1	98	3	Y	-0-					-0-
02	224	N	150	-0-	-74	-0-	72	1	78	3	Y	-0-					-0-
03	186	N	157	-0-	-29	-0-	73	1	83	3	Y	1					1
							1	9									
04	180	N	143	-0-	-37	-0-	68	1	75	3	Y	-0-					1

CANYON RANCH WELL #: 2164S RRCID -> 249450 COMPL. DATE 02/05/2009 TOTAL DEPTH 6925 PERF. 4260 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	582	-0-	-18	-0-	582	3			Y	-0-					-0-
12	620	N	583	-0-	-37	-0-	583	3			Y	-0-					-0-
01	620	N	516	-0-	-104	-0-	516	3			Y	-0-					-0-
02	556	N	556	-0-	-0-	-0-	556	3			Y	-0-					-0-
03	589	N	588	-0-	-1	-0-	588	3			Y	-0-					-0-
*04	563	N	563	-0-	-0-	-0-	563	3			Y	-0-					-0-

SIMMONS 3 WELL #: 5 RRCID -> 249462 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	X	1903	-0-	-137	-0-	153	1	1744	3	Y	5					6
							6	9									
12	2046	X	1799	-0-	-247	-0-	142	1	1650	3	Y	6	5	1	2	8	5
							7	9									
01	1953	N	1780	-0-	-173	-0-	148	1	1629	3	Y	3	4	1			4
							3	9									
02	1764	N	1668	-0-	-96	-0-	142	1	1523	3	Y	3	4	1			3
							3	9									
03	1887	N	1887	-0-	-0-	-0-	164	1	1715	3	Y	7	5	1	2	8	3
							8	9									
*04	1760	N	1760	-0-	-0-	-0-	100	1	1657	3	Y	3	5	1			1
							3	9									

CANYON RANCH 126 WELL #: 20S RRCID -> 249479 COMPL. DATE 01/28/2009 TOTAL DEPTH 6535 PERF. 4608 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
12	62	N	54	-0-	-8	-0-	54	3			Y	-0-					-0-
01	62	N	38	-0-	-24	-0-	38	3			Y	-0-					-0-
02	56	N	46	-0-	-10	-0-	46	3			Y	-0-					-0-
03	62	N	20	-0-	-42	-0-	20	3			Y	-0-					-0-
*04	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-

CANYON RANCH WELL #: 8318S RRCID -> 249482 COMPL. DATE 02/26/2009 TOTAL DEPTH 5738 PERF. 4698 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
01	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	60	1	488	3	N	-0-					-0-
03	858	N	858	-0-	-0-	-0-	92	1	766	3	N	-0-					-0-
*04	45	N	45	-0-	-0-	-0-	5	1	40	3	N	-0-					-0-

MITCHELL WELL #: 104 RRCID -> 249602 COMPL. DATE 08/19/2010 TOTAL DEPTH 5988 PERF. 2264 - 4003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RAY, MAY M. "F" WELL #: 3 RRCID -> 249749 COMPL. DATE 11/29/2006 TOTAL DEPTH 9300 PERF. 8982 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1235	N	1235	-0-	-0-	-0-	100	1	1135	3	Y	-0-					-0-
12	1284	N	1284	-0-	-0-	-0-	89	1	1195	3	Y	-0-					-0-
01	1444	N	1444	-0-	-0-	-0-	85	1	1359	3	Y	-0-					-0-
02	1410	N	1410	-0-	-0-	-0-	89	1	1321	3	Y	-0-					-0-
03	1273	N	1273	-0-	-0-	-0-	71	1	1201	3	Y	1	1	8			-0-
							1	9									
04	1410	N	1253	-0-	-157	-0-	83	1	1170	3	Y	-0-					-0-

RAY, MAY M. MRS. WELL #: 4 RRCID -> 249761 COMPL. DATE 08/17/2006 TOTAL DEPTH 9400 PERF. 8370 - 9164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1041	-0-	-69	-0-	84	1	957	3	Y	-0-					-0-
12	1147	N	1097	-0-	-50	-0-	76	1	1021	3	Y	-0-					-0-
01	1085	N	987	-0-	-98	-0-	58	1	929	3	Y	-0-					-0-
02	980	N	902	-0-	-78	-0-	57	1	843	3	Y	2	2	8			-0-
							2	9									
03	1085	N	1042	-0-	-43	-0-	58	1	980	3	Y	4	4	8			-0-
							4	9									
*04	987	N	987	-0-	-0-	-0-	65	1	922	3	Y	-0-					-0-

CAUTHORN 17 WELL #: 4 RRCID -> 249790 COMPL. DATE 04/22/2009 TOTAL DEPTH 7730 PERF. 4714 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1213	X	1213	-0-	-0-	-0-	117	1	1096	3	Y	-0-	4	1			2
12	1270	X	1270	-0-	-0-	-0-	125	1	1142	3	Y	3	4	1			1
							3	9									
01	1236	N	1236	-0-	-0-	-0-	130	1	1105	3	Y	1					2
							1	9									
02	1120	N	1030	-0-	-90	-0-	100	1	929	3	Y	1					3
							1	9									
03	1271	N	941	-0-	-330	-0-	26	1	914	3	Y	1					4
							1	9									
04	1200	N	949	-0-	-251	-0-	948	3	1	9	Y	1					5

CUSENBARY 58 WELL #: 8 RRCID -> 249795 COMPL. DATE 12/05/2007 TOTAL DEPTH 6750 PERF. 4728 - 5723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	630	-0-	-150	-0-	48	1	582	3	N	-0-					-0-
12	713	N	626	-0-	-87	-0-	49	1	577	3	N	-0-					-0-
01	682	N	390	-0-	-292	-0-	31	1	359	3	N	-0-					-0-
02	588	N	317	-0-	-271	-0-	27	1	290	3	N	-0-					-0-
03	620	N	56	-0-	-564	-0-	5	1	51	3	N	-0-					-0-
04	390	N	210	-0-	-180	-0-	17	1	193	3	N	-0-					-0-

SHURLEY WELL #: 147 RRCID -> 249797 COMPL. DATE 03/08/2009 TOTAL DEPTH 6150 PERF. 5162 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
12	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
01	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
02	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
03	930	N	605	-0-	-325	-0-	605	3			N	-0-					-0-
04	900	N	541	-0-	-359	-0-	541	3			N	-0-					-0-

CANYON RANCH WELL #: 2073S RRCID -> 249799 COMPL. DATE 12/04/2008 TOTAL DEPTH 6236 PERF. 4304 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	674	-0-	-76	-0-	674	3			Y	-0-					-0-
12	899	N	836	-0-	-63	-0-	836	3			Y	-0-					-0-
01	837	N	808	-0-	-29	-0-	808	3			Y	-0-					-0-
02	720	N	720	-0-	-0-	-0-	720	3			Y	-0-					-0-
03	837	N	788	-0-	-49	-0-	788	3			Y	-0-					-0-
04	780	N	750	-0-	-30	-0-	750	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL WELL #: 803 RRCID -> 249840 COMPL. DATE 12/08/2008 TOTAL DEPTH 5936 PERF. 2028 - 3934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	715	-0-	-35	-0-	41	1	674	3	N	-0-					-0-
12	806	N	722	-0-	-84	-0-	40	1	682	3	N	-0-					-0-
01	775	N	684	-0-	-91	-0-	37	1	647	3	N	-0-					-0-
02	672	N	629	-0-	-43	-0-	36	1	593	3	N	-0-					-0-
03	713	N	692	-0-	-21	-0-	39	1	653	3	N	-0-					-0-
*04	662	N	662	-0-	-0-	-0-	41	1	621	3	N	-0-					-0-
	MAYER, MINNIE H "A"				WELL #: 102		RRCID -> 249902		COMPL. DATE 01/18/2007			TOTAL DEPTH 8033			PERF. 6428 - 7898		
11	645	N	645	-0-	-0-	-0-	29	1	616	3	N	-0-					-0-
12	675	N	675	-0-	-0-	-0-	31	1	642	3	N	2	2	8			-0-
							2	9									
01	725	N	725	-0-	-0-	-0-	33	1	692	3	N	-0-					-0-
02	670	N	670	-0-	-0-	-0-	31	1	638	3	N	1	1	8			-0-
							1	9									
03	729	N	729	-0-	-0-	-0-	33	1	696	3	N	-0-					-0-
*04	711	N	711	-0-	-0-	-0-	33	1	678	3	N	-0-					-0-
	WARD 114				WELL #: 26X		RRCID -> 249904		COMPL. DATE 02/13/2009			TOTAL DEPTH 7850			PERF. 5398 - 7796		
11	1650	N	1616	-0-	-34	-0-	83	1	1533	3	N	-0-					-0-
12	1643	N	1593	-0-	-50	-0-	86	1	1506	3	N	1	1	8			-0-
							1	9									
01	1612	N	1554	-0-	-58	-0-	88	1	1466	3	N	-0-					-0-
02	1512	N	1443	-0-	-69	-0-	73	1	1367	3	N	3	3	8			-0-
							3	9									
03	1581	N	1518	-0-	-63	-0-	79	1	1433	3	N	5	5	8			-0-
							6	9									
04	1500	N	1487	-0-	-13	-0-	74	1	1410	3	N	3	3	8			-0-
							3	9									
	CANYON RANCH				WELL #: 5003E		RRCID -> 250162		COMPL. DATE 07/26/2008			TOTAL DEPTH 6874			PERF. 4225 - 5485		
11	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
12	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
01	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
02	504	N	487	-0-	-17	-0-	487	3			N	-0-					-0-
03	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
04	540	N	533	-0-	-7	-0-	533	3			N	-0-					-0-
	HILL MAYER MINNIE HC				WELL #: 8		RRCID -> 250338		COMPL. DATE 02/24/2009			TOTAL DEPTH 8200			PERF. 6372 - 7862		
11	930	N	890	-0-	-40	-0-	40	1	850	3	N	-0-					-0-
12	969	N	969	-0-	-0-	-0-	44	1	923	3	N	2	2	8			-0-
							2	9									
01	1100	N	1100	-0-	-0-	-0-	50	1	1050	3	N	-0-					-0-
02	919	N	919	-0-	-0-	-0-	42	1	877	3	N	-0-					-0-
03	1112	N	1112	-0-	-0-	-0-	51	1	1061	3	N	-0-					-0-
04	1050	N	965	-0-	-85	-0-	45	1	920	3	N	-0-					-0-
	SHURLEY				WELL #: 143		RRCID -> 250513		COMPL. DATE 03/08/2009			TOTAL DEPTH 6192			PERF. 5196 - 6020		
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
02	28	N	2	-0-	-26	-0-	2	3			N	-0-					-0-
03	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
04	10	N	4	-0-	-6	-0-	4	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 8 WELL #: 5 RRCID -> 250516 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	81	-0-	-9	-0-	5	1	76	2	Y	-0-					-0-
12	93	N	84	-0-	-9	-0-	5	1	78	2	Y	1					1
							1	9									
01	104	N	104	-0-	-0-	-0-	6	1	98	2	Y	-0-	1	1			-0-
02	88	N	88	-0-	-0-	-0-	5	1	82	2	Y	1					1
							1	9									
03	97	N	97	-0-	-0-	-0-	5	1	92	2	Y	-0-	1	1			-0-
04	90	N	79	-0-	-11	-0-	5	1	74	2	Y	-0-					-0-

EPPS, H.C. 49 WELL #: 5 RRCID -> 250520 COMPL. DATE 02/16/2009 TOTAL DEPTH 6798 PERF. 4044 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	52	-0-	-218	-0-	9	1	43	3	Y	-0-	1	1			-0-
12	279	N	49	-0-	-230	-0-	9	1	40	3	Y	-0-					-0-
01	62	N	28	-0-	-34	-0-	2	1	26	3	Y	-0-					-0-
02	63	N	63	-0-	-0-	-0-	15	1	48	3	Y	-0-					-0-
03	226	N	226	-0-	-0-	-0-	96	1	129	3	Y	1					1
							1	9									
*04	233	N	233	-0-	-0-	-0-	102	1	131	3	Y	-0-					1

EPPS, H. C. #39 WELL #: 14 RRCID -> 250523 COMPL. DATE 02/05/2009 TOTAL DEPTH 6749 PERF. 4468 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	557	-0-	-13	-0-	33	1	523	3	Y	1	5	1			-0-
							1	9									
12	651	N	427	-0-	-224	-0-	28	1	396	3	Y	3					3
							3	9									
01	651	N	458	-0-	-193	-0-	31	1	426	3	Y	1					4
							1	9									
02	592	N	592	-0-	-0-	-0-	40	1	552	3	Y	-0-	4	1			-0-
03	627	N	627	-0-	-0-	-0-	40	1	584	3	Y	3					3
							3	9									
*04	722	N	722	-0-	-0-	-0-	61	1	658	3	Y	3					6
							3	9									

POWELL 4 WELL #: 2 RRCID -> 250525 COMPL. DATE 03/04/2009 TOTAL DEPTH 8400 PERF. 7368 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	511	N	511	-0-	-0-	-0-	26	1	481	3	Y	4	4	1			4
							4	9									
12	591	N	591	-0-	-0-	-0-	30	1	558	3	Y	3	4	1			3
							3	9									
01	682	N	616	-0-	-66	-0-	31	1	582	3	Y	3	2	1			4
							3	9									
02	517	N	517	-0-	-0-	-0-	26	1	488	3	Y	3	2	1			5
							3	9									
03	589	N	544	-0-	-45	-0-	29	1	511	3	Y	4	5	1			4
							4	9									
04	600	N	523	-0-	-77	-0-	28	1	491	3	Y	4	3	1			5
							4	9									

PFLUGER 85 WELL #: 21 RRCID -> 250527 COMPL. DATE 12/24/2008 TOTAL DEPTH 5985 PERF. 4227 - 4460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 114 WELL #: 19S RRCID -> 250529 COMPL. DATE 02/13/2009 TOTAL DEPTH 6800 PERF. 4342 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	X	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
12	4	X	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	5	N	4	-0-	-1	-0-	4	3			Y	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
03	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

CANYON RANCH WELL #: 9321S RRCID -> 250531 COMPL. DATE 01/22/2009 TOTAL DEPTH 5629 PERF. 4556 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1324	N	1324	-0-	-0-	-0-	1324	3			Y	-0-					-0-
12	1336	N	1336	-0-	-0-	-0-	1336	3			Y	-0-					-0-
01	1209	N	1176	-0-	-33	-0-	1176	3			Y	-0-					-0-
02	1202	N	1202	-0-	-0-	-0-	1202	3			Y	-0-					-0-
03	1291	N	1291	-0-	-0-	-0-	1291	3			Y	-0-					-0-
*04	1200	N	1200	-0-	-0-	-0-	1200	3			Y	-0-					-0-

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250533 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	514	-0-	-596	-0-	190	1	324	3	N	-0-					-0-
12	1054	N	455	-0-	-599	-0-	191	1	264	3	N	-0-					-0-
01	744	N	405	-0-	-339	-0-	189	1	216	3	N	-0-					-0-
02	476	N	341	-0-	-135	-0-	124	1	217	3	N	-0-					-0-
03	465	N	164	-0-	-301	-0-	13	1	151	3	N	-0-					-0-
04	390	N	117	-0-	-273	-0-	6	1	111	3	N	-0-					-0-

DUNBAR, NED WELL #: 82 RRCID -> 250540 COMPL. DATE 02/26/2009 TOTAL DEPTH 6365 PERF. 5184 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	21	-0-	-39	-0-	21	3			N	-0-					-0-
12	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-
01	62	N	27	-0-	-35	-0-	27	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250543 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1467	N	1467	-0-	-0-	-0-	79	1	1388	3	N	-0-					-0-
12	1366	N	1366	-0-	-0-	-0-	78	1	1288	3	N	-0-					-0-
01	1298	N	1298	-0-	-0-	-0-	74	1	1224	3	N	-0-					-0-
02	1288	N	1090	-0-	-198	-0-	58	1	1032	3	N	-0-					-0-
03	1364	N	1132	-0-	-232	-0-	60	1	1072	3	N	-0-					-0-
04	1260	N	1081	-0-	-179	-0-	58	1	1023	3	N	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 12 RRCID -> 250585 COMPL. DATE 02/04/2009 TOTAL DEPTH 8563 PERF. 7422 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4740	X	3886	-0-	-854	-0-	184	1	3702	3	N	-0-					-0-
12	4681	X	4032	-0-	-649	-0-	190	1	3842	3	N	-0-					-0-
01	4402	X	4005	-0-	-397	-0-	197	1	3808	3	N	-0-					-0-
02	3892	X	3481	-0-	-411	-0-	173	1	3306	3	N	2	2	8			-0-
							2	9									
03	4030	X	3736	-0-	-294	-0-	178	1	3558	3	N	-0-					-0-
04	3900	X	3442	-0-	-458	-0-	166	1	3276	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H.C. 49 WELL #: 4 RRCID -> 250589 COMPL. DATE 02/03/2009 TOTAL DEPTH 6896 PERF. 4520 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	653	N	653	-0-	-0-	-0-	39	1	613	3	Y	1	5	1			-0-
							1	9									
12	642	N	642	-0-	-0-	-0-	42	1	596	3	Y	4					4
							4	9									
01	608	N	608	-0-	-0-	-0-	41	1	565	3	Y	2					6
							2	9									
02	616	N	581	-0-	-35	-0-	39	1	542	3	Y	-0-	5	1			1
03	651	N	605	-0-	-46	-0-	39	1	564	3	Y	2					3
							2	9									
04	600	N	544	-0-	-56	-0-	46	1	496	3	Y	2					5
							2	9									

WARD 127 WELL #: 20 RRCID -> 250599 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	698	-0-	-82	-0-	131	1	567	3	N	-0-					-0-
12	775	N	654	-0-	-121	-0-	133	1	521	3	N	-0-					-0-
01	744	N	609	-0-	-135	-0-	132	1	477	3	N	-0-					-0-
02	644	N	554	-0-	-90	-0-	117	1	437	3	N	-0-					-0-
03	896	N	896	-0-	-0-	-0-	132	1	758	3	N	5	5	8			-0-
							6	9									
*04	1047	N	1047	-0-	-0-	-0-	147	1	896	3	N	4	4	8			-0-
							4	9									

SHURLEY 123 WELL #: 29 RRCID -> 250692 COMPL. DATE 01/08/2009 TOTAL DEPTH 6666 PERF. 5018 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	390	-0-	-0-	-0-	14	1	374	3	Y	2	2	1			2
							2	9									
12	434	N	412	-0-	-22	-0-	15	1	393	3	Y	4	3	1			3
							4	9									
01	434	N	410	-0-	-24	-0-	15	1	393	3	Y	2	3	1			2
							2	9									
02	381	N	381	-0-	-0-	-0-	15	1	363	3	Y	3	2	1			3
							3	9									
03	441	N	441	-0-	-0-	-0-	18	1	420	3	Y	3	4	1			2
							3	9									
*04	461	N	461	-0-	-0-	-0-	18	1	440	3	Y	3	2	1			3
							3	9									

SHURLEY 123 WELL #: 30 RRCID -> 250699 COMPL. DATE 01/11/2009 TOTAL DEPTH 6665 PERF. 5034 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	472	-0-	-38	-0-	17	1	452	3	Y	3	2	1			3
							3	9									
12	527	N	478	-0-	-49	-0-	18	1	457	3	Y	3	3	1			3
							3	9									
01	496	N	449	-0-	-47	-0-	16	1	431	3	Y	2	3	1			2
							2	9									
02	448	N	403	-0-	-45	-0-	16	1	384	3	Y	3	2	1			3
							3	9									
03	465	N	447	-0-	-18	-0-	19	1	425	3	Y	3	4	1			2
							3	9									
*04	432	N	432	-0-	-0-	-0-	17	1	412	3	Y	3	2	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 8317S RRCID -> 250706 COMPL. DATE 02/20/2009 TOTAL DEPTH 5738 PERF. 4717 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	871	N	871	-0-	-0-	-0-	92	1	776	3	N	3	3	8			-0-
							3	9									
12	875	N	875	-0-	-0-	-0-	95	1	780	3	N	-0-					-0-
01	899	N	840	-0-	-59	-0-	93	1	747	3	N	-0-					-0-
02	812	N	676	-0-	-136	-0-	74	1	602	3	N	-0-					-0-
03	868	N	736	-0-	-132	-0-	79	1	657	3	N	-0-					-0-
04	810	N	745	-0-	-65	-0-	79	1	666	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 8 RRCID -> 250708 COMPL. DATE 03/05/2009 TOTAL DEPTH 8200 PERF. 6664 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	303	-0-	-57	-0-	99	1	204	3	N	-0-					-0-
12	372	N	312	-0-	-60	-0-	103	1	209	3	N	-0-					-0-
01	341	N	296	-0-	-45	-0-	103	1	193	3	N	-0-					-0-
02	280	N	259	-0-	-21	-0-	94	1	165	3	N	-0-					-0-
03	310	N	296	-0-	-14	-0-	91	1	205	3	N	-0-					-0-
04	300	N	272	-0-	-28	-0-	78	1	194	3	N	-0-					-0-

SHURLEY WELL #: 152 RRCID -> 250709 COMPL. DATE 03/09/2009 TOTAL DEPTH 6279 PERF. 5322 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	32	-0-	-58	-0-	32	3			N	-0-					-0-
12	558	N	7	-0-	-551	-0-	7	3			N	-0-					-0-
01	496	N	9	-0-	-487	-0-	9	3			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
04	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 20 RRCID -> 250728 COMPL. DATE 01/22/2010 TOTAL DEPTH 6310 PERF. 5044 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
03	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 21 RRCID -> 250730 COMPL. DATE 01/17/2010 TOTAL DEPTH 6216 PERF. 5052 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	415	-0-	-65	-0-	415	3			N	-0-					-0-
12	465	N	427	-0-	-38	-0-	427	3			N	-0-					-0-
01	465	N	352	-0-	-113	-0-	352	3			N	-0-					-0-
02	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
03	434	N	382	-0-	-52	-0-	382	3			N	-0-					-0-
*04	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-

SHURLEY 110 WELL #: 22 RRCID -> 250734 COMPL. DATE 12/12/2009 TOTAL DEPTH 6954 PERF. 5582 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	479	-0-	-31	-0-	29	1	450	3	N	-0-					-0-
12	496	N	396	-0-	-100	-0-	25	1	371	3	N	-0-					-0-
01	496	N	342	-0-	-154	-0-	20	1	322	3	N	-0-					-0-
02	448	N	229	-0-	-219	-0-	13	1	216	3	N	-0-					-0-
03	403	N	230	-0-	-173	-0-	11	1	219	3	N	-0-					-0-
04	330	N	322	-0-	-8	-0-	15	1	307	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 110 WELL #: 26 RRCID -> 250815 COMPL. DATE 12/16/2009 TOTAL DEPTH 6910 PERF. 5466 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	432	-0-	-258	-0-	26	1	406	3	N	-0-					-0-
12	713	N	448	-0-	-265	-0-	28	1	420	3	N	-0-					-0-
01	651	N	378	-0-	-273	-0-	22	1	356	3	N	-0-					-0-
02	484	N	484	-0-	-0-	-0-	27	1	455	3	N	2	2	8			-0-
							2	9									
03	605	N	605	-0-	-0-	-0-	29	1	574	3	N	2	2	8			-0-
							2	9									
*04	373	N	373	-0-	-0-	-0-	18	1	355	3	N	-0-					-0-

FOUR SQUARE RANCH B WELL #: 543E RRCID -> 250824 COMPL. DATE 08/21/2005 TOTAL DEPTH 7052 PERF. 4670 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1080	-0-	-0-	-0-	104	1	976	3	N	-0-					-0-
12	1129	N	1129	-0-	-0-	-0-	123	1	1003	3	N	3	3	8			-0-
							3	9									
01	1116	N	1039	-0-	-77	-0-	109	1	930	3	N	-0-					-0-
02	1008	N	911	-0-	-97	-0-	103	1	808	3	N	-0-					-0-
03	1132	N	1132	-0-	-0-	-0-	113	1	1017	3	N	2	2	8			-0-
							2	9									
04	T. A.		1092	-0-	1092	1092	114	1	976	3	N	2	2	8			-0-
							2	9									

SHURLEY 141 WELL #: 29 RRCID -> 250827 COMPL. DATE 09/18/2007 TOTAL DEPTH 6943 PERF. 5316 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	378	-0-	-12	-0-	104	1	272	3	Y	2	1	1			2
							2	9									
12	434	N	378	-0-	-56	-0-	107	1	269	3	Y	2	2	1			2
							2	9									
01	434	N	373	-0-	-61	-0-	98	1	274	3	Y	1	2	1			1
							1	9									
02	364	N	349	-0-	-15	-0-	98	1	249	3	Y	2	1	1			2
							2	9									
03	387	N	387	-0-	-0-	-0-	109	1	276	3	Y	2	3	1			1
							2	9									
*04	367	N	367	-0-	-0-	-0-	102	1	263	3	Y	2	1	1			2
							2	9									

CANYON RANCH 107 WELL #: 20E RRCID -> 251281 COMPL. DATE 02/01/2009 TOTAL DEPTH 7022 PERF. 4546 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	904	N	904	-0-	-0-	-0-	904	3			Y	-0-					-0-
12	921	N	921	-0-	-0-	-0-	921	3			Y	-0-					-0-
01	898	N	898	-0-	-0-	-0-	898	3			Y	-0-					-0-
02	840	N	791	-0-	-49	-0-	791	3			Y	-0-					-0-
03	930	N	881	-0-	-49	-0-	881	3			Y	-0-					-0-
04	870	N	833	-0-	-37	-0-	833	3			Y	-0-					-0-

HILL-RAY, MAY "E" WELL #: 3 RRCID -> 251438 COMPL. DATE 09/05/2009 TOTAL DEPTH 9400 PERF. 7412 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	237	-0-	-63	-0-	19	1	218	3	N	-0-					-0-
12	279	N	221	-0-	-58	-0-	15	1	206	3	N	-0-					-0-
01	248	N	240	-0-	-8	-0-	14	1	226	3	N	-0-					-0-
02	224	N	133	-0-	-91	-0-	8	1	125	3	N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	17	1	295	3	N	-0-					-0-
04	240	N	202	-0-	-38	-0-	13	1	189	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251541 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	748	-0-	-32	-0-	34	1	714	3	N	-0-					-0-
12	806	N	762	-0-	-44	-0-	34	1	726	3	N	2	2	8			-0-
							2	9									
01	806	N	752	-0-	-54	-0-	34	1	718	3	N	-0-					-0-
02	700	N	687	-0-	-13	-0-	31	1	656	3	N	-0-					-0-
03	775	N	737	-0-	-38	-0-	34	1	703	3	N	-0-					-0-
*04	740	N	740	-0-	-0-	-0-	35	1	705	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 19E RRCID -> 251758 COMPL. DATE 01/23/2009 TOTAL DEPTH 6983 PERF. 3504 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	304	-0-	-896	-0-	90	1	214	3	Y	-0-					-0-
12	1209	N	669	-0-	-540	-0-	93	1	576	3	Y	-0-					-0-
01	1085	N	826	-0-	-259	-0-	93	1	733	3	Y	-0-					-0-
02	816	N	816	-0-	-0-	-0-	84	1	732	3	Y	-0-					-0-
03	826	N	826	-0-	-0-	-0-	93	1	733	3	Y	-0-					-0-
*04	866	N	866	-0-	-0-	-0-	90	1	776	3	Y	-0-					-0-

WARD 127 WELL #: 23 RRCID -> 252085 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1651	N	1651	-0-	-0-	-0-	171	1	1480	3	N	-0-					-0-
12	1643	N	1643	-0-	-0-	-0-	177	1	1465	3	N	1	1	8			-0-
							1	9									
01	1674	N	1291	-0-	-383	-0-	161	1	1130	3	N	-0-					-0-
02	1540	N	1080	-0-	-460	-0-	135	1	945	3	N	-0-					-0-
03	1643	N	1138	-0-	-505	-0-	148	1	990	3	N	-0-					-0-
*04	1404	N	1404	-0-	-0-	-0-	155	1	1246	3	N	3	3	8			-0-
							3	9									

WARD, RIP "B" WELL #: 5 RRCID -> 252096 COMPL. DATE 10/04/2006 TOTAL DEPTH 6548 PERF. 5342 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	890	N	890	-0-	-0-	-0-	49	1	841	3	N	-0-					-0-
12	930	N	930	-0-	-0-	-0-	50	1	880	3	N	-0-					-0-
01	931	N	931	-0-	-0-	-0-	52	1	879	3	N	-0-					-0-
02	843	N	843	-0-	-0-	-0-	49	1	792	3	N	2	2	8			-0-
							2	9									
03	933	N	933	-0-	-0-	-0-	57	1	874	3	N	2	2	8			-0-
							2	9									
*04	863	N	863	-0-	-0-	-0-	43	1	820	3	N	-0-					-0-

WHITEHEAD 6 WELL #: 6 RRCID -> 252577 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	402	-0-	-18	-0-	24	1	378	2	N	-0-					-0-
12	434	N	406	-0-	-28	-0-	25	1	381	2	N	-0-					-0-
01	541	N	541	-0-	-0-	-0-	29	1	512	2	N	-0-					-0-
02	510	N	510	-0-	-0-	-0-	24	1	486	2	N	-0-					-0-
03	534	N	534	-0-	-0-	-0-	25	1	509	2	N	-0-					-0-
04	510	N	494	-0-	-16	-0-	23	1	471	2	N	-0-					-0-

SHURLEY 110 WELL #: 25 RRCID -> 252603 COMPL. DATE 04/26/2010 TOTAL DEPTH 6803 PERF. 5504 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	670	N	670	-0-	-0-	-0-	41	1	629	3	N	-0-					-0-
12	809	N	809	-0-	-0-	-0-	51	1	758	3	N	-0-					-0-
01	724	N	724	-0-	-0-	-0-	42	1	682	3	N	-0-					-0-
02	616	N	602	-0-	-14	-0-	34	1	568	3	N	-0-					-0-
03	713	N	678	-0-	-35	-0-	33	1	645	3	N	-0-					-0-
04	690	N	613	-0-	-77	-0-	29	1	584	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 310S RRCID -> 252708 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 2732 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEENE C WELL #: 3 RRCID -> 252720 COMPL. DATE 10/01/2009 TOTAL DEPTH 8824 PERF. 8164 - 8430

11	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
12	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
01	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
02	1008	N	919	-0-	-89	-0-	919	2			N	-0-					-0-
03	1085	N	1027	-0-	-58	-0-	1027	2			N	-0-					-0-
04	1050	N	983	-0-	-67	-0-	983	2			N	-0-					-0-

MAYER RANCH 35 WELL #: 13 RRCID -> 252908 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

11	1172	N	1172	-0-	-0-	-0-	53	1	1119	3	N	-0-					-0-
12	1641	N	1641	-0-	-0-	-0-	76	1	1559	3	N	5	5	8			-0-
							6	9									
01	1860	N	1608	-0-	-252	-0-	72	1	1536	3	N	-0-					-0-
02	1502	N	1502	-0-	-0-	-0-	67	1	1428	3	N	6	6	8			-0-
							7	9									
03	1776	N	1776	-0-	-0-	-0-	82	1	1686	3	N	7	7	8			-0-
							8	9									
*04	1720	N	1720	-0-	-0-	-0-	80	1	1634	3	N	5	5	8			-0-
							6	9									

CANYON RANCH 219 WELL #: 2E RRCID -> 253258 COMPL. DATE 01/02/2008 TOTAL DEPTH 7295 PERF. 4759 - 5084

11	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
12	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
02	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
03	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
*04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253400 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

11	1154	N	1154	-0-	-0-	-0-	71	1	1083	3	N	-0-					-0-
12	1147	N	1147	-0-	-0-	-0-	71	1	1076	3	N	-0-					-0-
01	1271	N	1100	-0-	-171	-0-	72	1	1028	3	N	-0-					-0-
02	1064	N	974	-0-	-90	-0-	51	1	923	3	N	-0-					-0-
03	1147	N	856	-0-	-291	-0-	40	1	815	3	N	1	1	8			-0-
							1	9									
*04	1248	N	1248	-0-	-0-	-0-	60	1	1186	3	N	2	2	8			-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. K WELL #: 12 RRCID -> 254081 COMPL. DATE 09/28/2009 TOTAL DEPTH 8200 PERF. 6360 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	168	-0-	-42	-0-	11	1	157	3	N	-0-					-0-
12	243	N	243	-0-	-0-	-0-	16	1	227	3	N	-0-					-0-
01	244	N	244	-0-	-0-	-0-	17	1	227	3	N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	14	1	193	3	N	1	1	8			-0-
							1	9									
03	248	N	219	-0-	-29	-0-	14	1	205	3	N	-0-					-0-
*04	255	N	255	-0-	-0-	-0-	16	1	237	3	N	2	2	8			-0-
							2	9									

NOLEN PARTNERS A WELL #: 1282 RRCID -> 254456 COMPL. DATE 12/24/2008 TOTAL DEPTH 7140 PERF. 5920 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
12	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
01	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
02	364	N	348	-0-	-16	-0-	348	3			N	-0-					-0-
03	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
04	390	N	375	-0-	-15	-0-	375	3			N	-0-					-0-

NICKS, GERALD 8 WELL #: 6 RRCID -> 254458 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
12	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
01	768	N	768	-0-	-0-	-0-	44	1	721	2	Y	3	2	1			1
							3	9									
02	280	N	280	-0-	-0-	-0-	16	1	263	2	Y	1					2
							1	9									
03	368	N	368	-0-	-0-	-0-	19	1	345	2	Y	4	3	1	2	8	1
							4	9									
*04	281	N	281	-0-	-0-	-0-	16	1	264	2	Y	1					2
							1	9									

NICKS, GERALD 8 WELL #: 7 RRCID -> 254461 COMPL. DATE 12/09/2009 TOTAL DEPTH 8800 PERF. 7304 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	192	-0-	-78	-0-	11	1	180	2	Y	1	1	1			1
							1	9									
12	217	N	142	-0-	-75	-0-	8	1	134	2	Y	-0-					1
01	217	N	116	-0-	-101	-0-	7	1	109	2	Y	-0-	1	1			-0-
02	168	N	99	-0-	-69	-0-	6	1	92	2	Y	1					1
							1	9									
03	155	N	114	-0-	-41	-0-	6	1	108	2	Y	-0-	1	1			-0-
04	120	N	110	-0-	-10	-0-	6	1	103	2	Y	1					1
							1	9									

GENINI 31 WELL #: 24 RRCID -> 254526 COMPL. DATE 10/15/2008 TOTAL DEPTH 8400 PERF. 6097 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	474	N	474	-0-	-0-	-0-	39	1	435	3	Y	-0-					-0-
12	476	N	476	-0-	-0-	-0-	39	1	437	3	Y	-0-					-0-
01	392	N	392	-0-	-0-	-0-	37	1	355	3	Y	-0-					-0-
02	392	N	330	-0-	-62	-0-	28	1	302	3	Y	-0-					-0-
03	434	N	360	-0-	-74	-0-	32	1	328	3	Y	-0-					-0-
04	390	N	341	-0-	-49	-0-	28	1	313	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1C WELL #: 7 RRCID -> 254541 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	637	-0-	-113	-0-	34	1	603	3	N	-0-					-0-
12	744	N	656	-0-	-88	-0-	38	1	618	3	N	-0-					-0-
01	682	N	642	-0-	-40	-0-	37	1	605	3	N	-0-					-0-
02	588	N	580	-0-	-8	-0-	31	1	549	3	N	-0-					-0-
03	714	N	714	-0-	-0-	-0-	38	1	675	3	N	1	1	8			-0-
							1	9									
*04	1267	N	1267	-0-	-0-	-0-	65	1	1156	3	N	42	42	8			-0-
							46	9									

POWELL 4 WELL #: 1 RRCID -> 254601 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	358	N	358	-0-	-0-	-0-	18	1	337	3	Y	3	2	1			3
							3	9									
12	377	N	377	-0-	-0-	-0-	19	1	356	3	Y	2	3	1			2
							2	9									
01	434	N	348	-0-	-86	-0-	17	1	330	3	Y	1	1	1			2
							1	9									
02	336	N	301	-0-	-35	-0-	15	1	284	3	Y	2	1	1			3
							2	9									
03	372	N	230	-0-	-142	-0-	12	1	216	3	Y	2	3	1			2
							2	9									
04	330	N	258	-0-	-72	-0-	14	1	243	3	Y	1	1	1			2
							1	9									

CANYON RANCH WELL #: 9014E RRCID -> 254629 COMPL. DATE 11/30/2009 TOTAL DEPTH 6862 PERF. 5996 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5880	X	4758	-0-	-1122	-0-	4758	3			N	-0-					-0-
12	5983	X	5307	-0-	-676	-0-	5307	3			N	-0-					-0-
01	5704	X	5242	-0-	-462	-0-	5242	3			N	-0-					-0-
02	5152	X	4577	-0-	-575	-0-	4577	3			N	-0-					-0-
03	5487	X	4979	-0-	-508	-0-	4979	3			N	-0-					-0-
04	5130	X	4724	-0-	-406	-0-	4724	3			N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 303 RRCID -> 254772 COMPL. DATE 12/26/2009 TOTAL DEPTH 8300 PERF. 6912 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1145	-0-	-55	-0-	54	1	1091	3	N	-0-					-0-
12	1209	N	1177	-0-	-32	-0-	56	1	1121	3	N	-0-					-0-
01	1209	N	1186	-0-	-23	-0-	58	1	1128	3	N	-0-					-0-
02	1064	N	1045	-0-	-19	-0-	52	1	991	3	N	2	2	8			-0-
							2	9									
03	1201	N	1201	-0-	-0-	-0-	57	1	1144	3	N	-0-					-0-
04	1140	N	1125	-0-	-15	-0-	54	1	1071	3	N	-0-					-0-

MAYER RANCH 40 WELL #: 10 RRCID -> 254869 COMPL. DATE 12/26/2009 TOTAL DEPTH 8601 PERF. 7256 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	569	-0-	-31	-0-	26	1	543	3	N	-0-					-0-
12	589	N	561	-0-	-28	-0-	26	1	534	3	N	1	1	8			-0-
							1	9									
01	558	N	515	-0-	-43	-0-	23	1	492	3	N	-0-					-0-
02	532	N	477	-0-	-55	-0-	21	1	455	3	N	1	1	8			-0-
							1	9									
03	558	N	544	-0-	-14	-0-	25	1	518	3	N	1	1	8			-0-
							1	9									
*04	523	N	523	-0-	-0-	-0-	24	1	498	3	N	1	1	8			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 9 RRCID -> 254871 COMPL. DATE 12/05/2009 TOTAL DEPTH 8550 PERF. 7220 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2467	-0-	-623	-0-	112	1	2355	3	N	-0-					-0-
12	2821	X	2744	-0-	-77	-0-	128	1	2616	3	N	-0-					-0-
01	2821	X	2375	-0-	-446	-0-	106	1	2269	3	N	-0-					-0-
02	2352	X	2055	-0-	-297	-0-	93	1	1962	3	N	-0-					-0-
03	2759	X	2243	-0-	-516	-0-	104	1	2137	3	N	2	2	8			-0-
							2	9									
04	2670	X	2225	-0-	-445	-0-	104	1	2121	3	N	-0-					-0-

CANYON RANCH WELL #: 121E RRCID -> 254885 COMPL. DATE 01/12/2009 TOTAL DEPTH 7320 PERF. 3685 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2980	-0-	-140	-0-	2980	3			N	-0-					-0-
12	3162	X	3055	-0-	-107	-0-	3055	3			N	-0-					-0-
01	3162	X	3094	-0-	-68	-0-	3094	3			N	-0-					-0-
02	2772	X	2719	-0-	-53	-0-	2719	3			N	-0-					-0-
03	3069	X	3034	-0-	-35	-0-	3034	3			N	-0-					-0-
04	3000	X	2776	-0-	-224	-0-	2776	3			N	-0-					-0-

CANYON RANCH WELL #: 9015E RRCID -> 254928 COMPL. DATE 02/05/2010 TOTAL DEPTH 7350 PERF. 5330 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
12	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
01	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
02	196	N	191	-0-	-5	-0-	191	3			N	-0-					-0-
03	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
04	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-

MRS MAY M RAY WELL #: 5 RRCID -> 254929 COMPL. DATE 12/24/2009 TOTAL DEPTH 9455 PERF. 8968 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1135	-0-	-155	-0-	92	1	1043	3	N	-0-					-0-
12	1213	N	1213	-0-	-0-	-0-	84	1	1127	3	N	2	2	8			-0-
							2	9									
01	930	N	715	-0-	-215	-0-	42	1	673	3	N	-0-					-0-
02	1064	N	849	-0-	-215	-0-	54	1	793	3	N	2	2	8			-0-
							2	9									
03	1525	N	1525	-0-	-0-	-0-	84	1	1435	3	N	5	5	8			-0-
							6	9									
*04	939	N	939	-0-	-0-	-0-	62	1	876	3	N	1	1	8			-0-
							1	9									

MAYER MINNIE H WELL #: 10 RRCID -> 254931 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	599	-0-	-61	-0-	27	1	572	3	N	-0-					-0-
12	721	N	721	-0-	-0-	-0-	33	1	688	3	N	-0-					-0-
01	808	N	808	-0-	-0-	-0-	37	1	771	3	N	-0-					-0-
02	781	N	781	-0-	-0-	-0-	36	1	744	3	N	1	1	8			-0-
							1	9									
03	815	N	815	-0-	-0-	-0-	37	1	778	3	N	-0-					-0-
04	780	N	760	-0-	-20	-0-	36	1	723	3	N	1	1	8			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 18 WELL #: 9 RRCID -> 254934 COMPL. DATE 01/15/2010 TOTAL DEPTH 8352 PERF. 6250 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	772	N	772	-0-	-0-	-0-	43	1	728	2	Y	1	2	1			1
							1	9									
12	792	N	792	-0-	-0-	-0-	45	1	747	2	Y	-0-					1
01	806	N	780	-0-	-26	-0-	46	1	734	2	Y	-0-					1
02	728	N	687	-0-	-41	-0-	40	1	647	2	Y	-0-					1
03	806	N	761	-0-	-45	-0-	43	1	716	2	Y	2	2	1			1
							2	9									
04	750	N	737	-0-	-13	-0-	40	1	697	2	Y	-0-					1

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 254935 COMPL. DATE 08/29/2009 TOTAL DEPTH 8200 PERF. 5592 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1080	-0-	-120	-0-	1080	3			N	-0-					-0-
12	1209	N	1117	-0-	-92	-0-	1117	3			N	-0-					-0-
01	1147	N	1146	-0-	-1	-0-	1146	3			N	-0-					-0-
02	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
03	1116	N	1051	-0-	-65	-0-	1051	3			N	-0-					-0-
04	1110	N	898	-0-	-212	-0-	898	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. OO WELL #: 2 RRCID -> 254944 COMPL. DATE 01/12/2010 TOTAL DEPTH 8300 PERF. 7004 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1086	-0-	-54	-0-	51	1	1035	3	N	-0-					-0-
12	1147	N	1099	-0-	-48	-0-	52	1	1047	3	N	-0-					-0-
01	1182	N	1182	-0-	-0-	-0-	58	1	1124	3	N	-0-					-0-
02	1008	N	1004	-0-	-4	-0-	50	1	954	3	N	-0-					-0-
03	1085	N	1077	-0-	-8	-0-	51	1	1026	3	N	-0-					-0-
04	1140	N	993	-0-	-147	-0-	48	1	945	3	N	-0-					-0-

CAUTHORN 17 WELL #: 5 RRCID -> 254951 COMPL. DATE 09/20/2009 TOTAL DEPTH 7272 PERF. 5070 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1279	-0-	-101	-0-	123	1	1156	3	N	-0-	5	1			2
12	1333	N	1307	-0-	-26	-0-	128	1	1175	3	N	4	5	1			1
							4	9									
01	1395	N	1228	-0-	-167	-0-	129	1	1098	3	N	1					2
							1	9									
02	1279	N	1279	-0-	-0-	-0-	124	1	1154	3	N	1					3
							1	9									
03	1302	N	1273	-0-	-29	-0-	36	1	1234	3	N	3	1	8			5
							3	9									
04	1200	N	1182	-0-	-18	-0-	1181	3	1	9	N	1					6

SHURLEY WELL #: 148 RRCID -> 254956 COMPL. DATE 12/24/2009 TOTAL DEPTH 6157 PERF. 5070 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*04	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

MAYER 1028 WELL #: 3 RRCID -> 254960 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	670	-0-	-680	-0-	30	1	640	3	N	-0-					-0-
12	1811	N	1811	-0-	-0-	-0-	82	1	1729	3	N	-0-					-0-
01	1488	N	1488	-0-	-0-	-0-	68	1	1420	3	N	-0-					-0-
02	1319	N	1319	-0-	-0-	-0-	60	1	1259	3	N	-0-					-0-
03	1798	N	1321	-0-	-477	-0-	61	1	1260	3	N	-0-					-0-
04	1440	N	1273	-0-	-167	-0-	60	1	1213	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 36 WELL #: 4 RRCID -> 255189 COMPL. DATE 12/09/2009 TOTAL DEPTH 8492 PERF. 7450 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	797	N	797	-0-	-0-	-0-	36	1	761	3	N	-0-					-0-
12	800	N	800	-0-	-0-	-0-	37	1	763	3	N	-0-					-0-
01	806	N	788	-0-	-18	-0-	35	1	753	3	N	-0-					-0-
02	756	N	718	-0-	-38	-0-	32	1	686	3	N	-0-					-0-
03	806	N	756	-0-	-50	-0-	35	1	721	3	N	-0-					-0-
04	750	N	709	-0-	-41	-0-	33	1	676	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 4 RRCID -> 255249 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	337	N	337	-0-	-0-	-0-	15	1	322	3	N	-0-					-0-
12	331	N	331	-0-	-0-	-0-	15	1	315	3	N	1	1	8			-0-
							1	9									
01	372	N	272	-0-	-100	-0-	12	1	260	3	N	-0-					-0-
02	308	N	245	-0-	-63	-0-	11	1	232	3	N	2	2	8			-0-
							2	9									
03	341	N	248	-0-	-93	-0-	11	1	235	3	N	2	2	8			-0-
							2	9									
04	270	N	210	-0-	-60	-0-	10	1	200	3	N	-0-					-0-

MAYER RANCH 40 WELL #: 6 RRCID -> 255251 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	595	-0-	-245	-0-	27	1	568	3	N	-0-					-0-
12	982	N	982	-0-	-0-	-0-	46	1	935	3	N	1	1	8			-0-
							1	9									
01	964	N	964	-0-	-0-	-0-	43	1	920	3	N	1	1	8			-0-
							1	9									
02	830	N	830	-0-	-0-	-0-	37	1	790	3	N	3	3	8			-0-
							3	9									
03	992	N	925	-0-	-67	-0-	43	1	880	3	N	2	2	8			-0-
							2	9									
04	930	N	833	-0-	-97	-0-	39	1	792	3	N	2	2	8			-0-
							2	9									

MAYER RANCH 35 WELL #: 17 RRCID -> 255258 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2144	-0-	-976	-0-	98	1	2046	3	N	-0-					-0-
12	3069	X	1832	-0-	-1237	-0-	85	1	1747	3	N	-0-					-0-
01	2948	X	2948	-0-	-0-	-0-	132	1	2816	3	N	-0-					-0-
02	2632	X	2334	-0-	-298	-0-	105	1	2227	3	N	2	2	8			-0-
							2	9									
03	2565	X	2565	-0-	-0-	-0-	119	1	2446	3	N	-0-					-0-
04	2850	X	2479	-0-	-371	-0-	116	1	2361	3	N	2	2	8			-0-
							2	9									

MAYER RANCH 40 WELL #: 5 RRCID -> 255273 COMPL. DATE 02/04/2010 TOTAL DEPTH 8298 PERF. 7188 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 23 RRCID -> 255274 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	613	N	613	-0-		-0-	-0-	49	1	562	3	Y	2					2
								2	9									
12	775	N	708	-0-		-67	-0-	56	1	650	3	Y	2	2	1			2
								2	9									
01	711	N	711	-0-		-0-	-0-	59	1	650	3	Y	2	2	1			2
								2	9									
02	652	N	652	-0-		-0-	-0-	56	1	595	3	Y	1	2	1			1
								1	9									
03	713	N	676	-0-		-37	-0-	59	1	615	3	Y	2	2	1			1
								2	9									
04	690	N	626	-0-		-64	-0-	36	1	589	3	Y	1	2	1			-0-
								1	9									

MAYER WELL #: 58 RRCID -> 255276 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1502	-0-		-118	-0-	68	1	1434	3	N	-0-					-0-
12	1643	N	1544	-0-		-99	-0-	70	1	1474	3	N	-0-					-0-
01	1622	N	1622	-0-		-0-	-0-	74	1	1548	3	N	-0-					-0-
02	1527	N	1527	-0-		-0-	-0-	70	1	1457	3	N	-0-					-0-
03	1648	N	1648	-0-		-0-	-0-	76	1	1572	3	N	-0-					-0-
04	1560	N	1553	-0-		-7	-0-	73	1	1480	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 3 RRCID -> 255294 COMPL. DATE 12/04/2009 TOTAL DEPTH 8625 PERF. 7272 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	595	-0-		-5	-0-	27	1	568	3	N	-0-					-0-
12	620	N	602	-0-		-18	-0-	28	1	574	3	N	-0-					-0-
01	651	N	597	-0-		-54	-0-	27	1	570	3	N	-0-					-0-
02	560	N	553	-0-		-7	-0-	25	1	526	3	N	2	2	8			-0-
								2	9									
03	600	N	600	-0-		-0-	-0-	28	1	572	3	N	-0-					-0-
*04	580	N	580	-0-		-0-	-0-	27	1	553	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 29 RRCID -> 255335 COMPL. DATE 12/05/2009 TOTAL DEPTH 8277 PERF. 7040 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	636	N	636	-0-		-0-	-0-	30	1	606	3	N	-0-					-0-
12	961	N	595	-0-		-366	-0-	28	1	567	3	N	-0-					-0-
01	713	N	626	-0-		-87	-0-	31	1	595	3	N	-0-					-0-
02	588	N	557	-0-		-31	-0-	28	1	529	3	N	-0-					-0-
03	589	N	559	-0-		-30	-0-	27	1	532	3	N	-0-					-0-
04	600	N	559	-0-		-41	-0-	27	1	532	3	N	-0-					-0-

MAYER RANCH 35 WELL #: 16 RRCID -> 255337 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1006	-0-		-44	-0-	46	1	960	3	N	-0-					-0-
12	1085	N	1020	-0-		-65	-0-	48	1	972	3	N	-0-					-0-
01	1085	N	967	-0-		-118	-0-	43	1	924	3	N	-0-					-0-
02	957	N	957	-0-		-0-	-0-	43	1	914	3	N	-0-					-0-
03	1501	N	1501	-0-		-0-	-0-	70	1	1429	3	N	2	2	8			-0-
								2	9									
*04	1202	N	1202	-0-		-0-	-0-	56	1	1146	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT 130 WELL #: 14 RRCID -> 255556 COMPL. DATE 02/11/2010 TOTAL DEPTH 7370 PERF. 5846 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	652	N	652	-0-	-0-	-0-	34	1	616	3	Y	2					4
							2	9									
12	859	N	859	-0-	-0-	-0-	53	1	806	3	Y	-0-					4
01	806	N	655	-0-	-151	-0-	32	1	621	3	Y	2					6
							2	9									
02	695	N	695	-0-	-0-	-0-	37	1	657	3	Y	1	6	1			1
							1	9									
03	868	N	756	-0-	-112	-0-	39	1	716	3	Y	1					2
							1	9									
*04	696	N	696	-0-	-0-	-0-	40	1	652	3	Y	4					6
							4	9									

CANYON RANCH 127 WELL #: 10S RRCID -> 255558 COMPL. DATE 03/06/2010 TOTAL DEPTH 6570 PERF. 4838 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
12	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
01	341	N	253	-0-	-88	-0-	253	3			N	-0-					-0-
02	308	N	166	-0-	-142	-0-	166	3			N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-

CAUTHORN 17 WELL #: 6 RRCID -> 255560 COMPL. DATE 02/23/2010 TOTAL DEPTH 7250 PERF. 4648 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	608	N	608	-0-	-0-	-0-	140	1	468	3	Y	-0-	2	1			1
12	621	N	621	-0-	-0-	-0-	145	1	474	3	Y	2	2	1			1
							2	9									
01	620	N	540	-0-	-80	-0-	129	1	411	3	Y	-0-					1
02	570	N	570	-0-	-0-	-0-	131	1	438	3	Y	1					2
							1	9									
03	620	N	603	-0-	-17	-0-	107	1	496	3	Y	-0-					2
*04	570	N	570	-0-	-0-	-0-	90	1	479	3	Y	1					3
							1	9									

DIEBITSCH 70 WELL #: 17 RRCID -> 255561 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	521	-0-	-19	-0-	42	1	478	3	N	1					25
							1	9									
12	558	N	497	-0-	-61	-0-	39	1	456	3	N	2	2	8			25
							2	9									
01	558	N	395	-0-	-163	-0-	33	1	362	3	N	-0-					25
02	476	N	377	-0-	-99	-0-	32	1	343	3	N	2	2	8			25
							2	9									
03	496	N	437	-0-	-59	-0-	38	1	399	3	N	-0-					25
*04	423	N	423	-0-	-0-	-0-	24	1	396	3	N	3					28
							3	9									

MAYER 17 WELL #: 11 RRCID -> 255640 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2791	-0-	-269	-0-	156	1	2634	2	Y	1	6	1			3
							1	9									
12	3038	X	2782	-0-	-256	-0-	158	1	2624	2	Y	-0-					3
01	3038	X	2747	-0-	-291	-0-	163	1	2583	2	Y	1					4
							1	9									
02	2604	X	2417	-0-	-187	-0-	139	1	2277	2	Y	1					5
							1	9									
03	2790	N	2668	-0-	-122	-0-	150	1	2514	2	Y	4	6	1			3
							4	9									
04	2670	N	2545	-0-	-125	-0-	138	1	2406	2	Y	1					4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 112 WELL #: 10E RRCID -> 255778 COMPL. DATE 04/21/2010 TOTAL DEPTH 6580 PERF. 4526 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	601	-0-	-59	-0-	601	3			N	-0-					-0-
12	651	N	604	-0-	-47	-0-	604	3			N	-0-					-0-
01	651	N	606	-0-	-45	-0-	606	3			N	-0-					-0-
02	560	N	542	-0-	-18	-0-	542	3			N	-0-					-0-
03	589	N	540	-0-	-49	-0-	540	3			N	-0-					-0-
04	600	N	551	-0-	-49	-0-	551	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 9E RRCID -> 255780 COMPL. DATE 01/22/2010 TOTAL DEPTH 7150 PERF. 4600 - 6328

11	1860	N	1731	-0-	-129	-0-	1731	3			N	-0-					-0-
12	1829	N	1734	-0-	-95	-0-	1734	3			N	-0-					-0-
01	1767	N	1715	-0-	-52	-0-	1715	3			N	-0-					-0-
02	1624	N	1523	-0-	-101	-0-	1523	3			N	-0-					-0-
03	1736	N	1661	-0-	-75	-0-	1661	3			N	-0-					-0-
04	1650	N	1570	-0-	-80	-0-	1570	3			N	-0-					-0-

SAWYER-JONES 190 WELL #: 13 RRCID -> 255783 COMPL. DATE 02/02/2010 TOTAL DEPTH 9000 PERF. 5882 - 8666

11	720	N	665	-0-	-55	-0-	665	3			N	-0-					-0-
12	744	N	671	-0-	-73	-0-	671	3			N	-0-					-0-
01	713	N	603	-0-	-110	-0-	602	3	1	9	N	1	1	8			-0-
02	616	N	438	-0-	-178	-0-	436	3	2	9	N	2	2	8			-0-
03	682	N	588	-0-	-94	-0-	585	3	3	9	N	3	3	8			-0-
*04	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 13E RRCID -> 255836 COMPL. DATE 03/12/2010 TOTAL DEPTH 6814 PERF. 4554 - 5406

11	810	N	758	-0-	-52	-0-	758	3			N	-0-					-0-
12	837	N	766	-0-	-71	-0-	766	3			N	-0-					-0-
01	806	N	785	-0-	-21	-0-	785	3			N	-0-					-0-
02	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
03	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
04	750	N	737	-0-	-13	-0-	737	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 11E RRCID -> 255838 COMPL. DATE 03/08/2010 TOTAL DEPTH 6920 PERF. 4552 - 6322

11	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
12	589	N	578	-0-	-11	-0-	578	3			N	-0-					-0-
01	589	N	586	-0-	-3	-0-	586	3			N	-0-					-0-
02	532	N	523	-0-	-9	-0-	523	3			N	-0-					-0-
03	589	N	555	-0-	-34	-0-	555	3			N	-0-					-0-
04	570	N	534	-0-	-36	-0-	534	3			N	-0-					-0-

WILSON, DUKE 176 WELL #: 12 RRCID -> 255840 COMPL. DATE 12/10/2009 TOTAL DEPTH 8600 PERF. 5190 - 8498

11	1170	N	1109	-0-	-61	-0-	68	1	1041	3	N	-0-					-0-
12	1240	N	1111	-0-	-129	-0-	69	1	1042	3	N	-0-					-0-
01	1209	N	1176	-0-	-33	-0-	74	1	1102	3	N	-0-					-0-
02	1110	N	1110	-0-	-0-	-0-	70	1	1040	3	N	-0-					-0-
03	1164	N	1164	-0-	-0-	-0-	76	1	1088	3	N	-0-					-0-
04	1140	N	1104	-0-	-36	-0-	73	1	1031	3	N	-0-					-0-

CANYON RANCH 112 WELL #: 12E RRCID -> 255868 COMPL. DATE 01/10/2010 TOTAL DEPTH 6508 PERF. 4326 - 6326

11	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
02	28	N	10	-0-	-18	-0-	10	3			N	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 72 WELL #: 19 RRCID -> 255870 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	X	573	-0-		-87	-0-		46	1 2 9	525	3	Y	2					2
12	620	X	561	-0-		-59	-0-		44	1 2 9	515	3	Y	2	1	1	2	8	1
01	589	N	553	-0-		-36	-0-		46	1 1 9	506	3	Y	1	1	1			1
02	532	N	502	-0-		-30	-0-		43	1 4 9	455	3	Y	4	1	1	3	8	1
03	558	N	503	-0-		-55	-0-		43	1 6 9	454	3	Y	5	1	1	4	8	1
04	540	N	373	-0-		-167	-0-		21	1 8 9	344	3	Y	7	1	1	7	8	-0-

SIMMONS 73 WELL #: 13 RRCID -> 255876 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	774	-0-		-6	-0-		62	1 2 9	710	3	Y	2					2
12	775	N	764	-0-		-11	-0-		60	1 4 9	700	3	Y	4	2	1	2	8	2
01	806	N	633	-0-		-173	-0-		53	1 1 9	579	3	Y	1	2	1			1
02	728	N	538	-0-		-190	-0-		46	1 4 9	488	3	Y	4	2	1	2	8	1
03	775	N	504	-0-		-271	-0-		44	1 1 9	459	3	Y	1	1	1			1
04	600	N	520	-0-		-80	-0-		29	1 2 9	489	3	Y	2	1	1	2	8	-0-

SIMMONS 3 WELL #: 4 RRCID -> 255878 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	703	-0-		-17	-0-		56	1 2 9	645	3	Y	2					2
12	744	N	704	-0-		-40	-0-		55	1 4 9	645	3	Y	4	2	1	2	8	2
01	744	N	670	-0-		-74	-0-		56	1 2 9	612	3	Y	2	2	1			2
02	644	N	625	-0-		-19	-0-		53	1 3 9	569	3	Y	3	2	1	2	8	1
03	713	N	638	-0-		-75	-0-		55	1 2 9	581	3	Y	2	2	1			1
04	660	N	611	-0-		-49	-0-		35	1 3 9	573	3	Y	3	2	1	2	8	-0-

LANCASTER 155 WELL #: 8 RRCID -> 255881 COMPL. DATE 12/30/2009 TOTAL DEPTH 7600 PERF. 6054 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	376	N	376	-0-		-0-	-0-		30	1 1 9	345	3	Y	1					1
12	449	N	449	-0-		-0-	-0-		35	1 2 9	412	3	Y	2	1	1	1	8	1
01	457	N	457	-0-		-0-	-0-		38	1 1 9	418	3	Y	1	1	1			1
02	409	N	409	-0-		-0-	-0-		35	1 1 9	373	3	Y	1	1	1			1
03	446	N	446	-0-		-0-	-0-		39	1 3 9	404	3	Y	3	1	1	2	8	1
*04	407	N	407	-0-		-0-	-0-		23	1 2 9	382	3	Y	2	1	1	2	8	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 155 WELL #: 9 RRCID -> 255952 COMPL. DATE 12/24/2009 TOTAL DEPTH 7600 PERF. 6070 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	254	-0-	-226	-0-	20	1	233	3	Y	1					1
							1	9									
12	310	N	241	-0-	-69	-0-	19	1	221	3	Y	1	1	1			1
							1	9									
01	248	N	239	-0-	-9	-0-	20	1	218	3	Y	1	1	1			1
							1	9									
02	224	N	204	-0-	-20	-0-	17	1	187	3	Y	-0-	1	1			-0-
03	248	N	226	-0-	-22	-0-	20	1	205	3	Y	1	1	1			-0-
							1	9									
04	240	N	201	-0-	-39	-0-	11	1	189	3	Y	1	1	1			-0-
							1	9									

CANYON RANCH 112 WELL #: 14E RRCID -> 256001 COMPL. DATE 04/22/2010 TOTAL DEPTH 6721 PERF. 4602 - 6292

11	2250	X	2074	-0-	-176	-0-	2074	3			N	-0-					-0-
12	2294	X	2105	-0-	-189	-0-	2105	3			N	-0-					-0-
01	2201	N	2101	-0-	-100	-0-	2101	3			N	-0-					-0-
02	1932	N	1900	-0-	-32	-0-	1900	3			N	-0-					-0-
03	2108	N	2028	-0-	-80	-0-	2028	3			N	-0-					-0-
04	2040	N	1955	-0-	-85	-0-	1955	3			N	-0-					-0-

WILSON, DUKE WELL #: 3417 RRCID -> 256166 COMPL. DATE 03/04/2010 TOTAL DEPTH 6800 PERF. 5304 - 6412

11	570	N	508	-0-	-62	-0-	31	1	477	3	N	-0-					-0-
12	558	N	498	-0-	-60	-0-	31	1	467	3	N	-0-					-0-
01	574	N	574	-0-	-0-	-0-	36	1	538	3	N	-0-					-0-
02	510	N	510	-0-	-0-	-0-	32	1	478	3	N	-0-					-0-
03	544	N	544	-0-	-0-	-0-	36	1	508	3	N	-0-					-0-
04	570	N	518	-0-	-52	-0-	34	1	484	3	N	-0-					-0-

HILL-MAY M RAY "I" WELL #: 3 RRCID -> 256167 COMPL. DATE 12/14/2009 TOTAL DEPTH 9550 PERF. 8284 - 8626

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1279S RRCID -> 256176 COMPL. DATE 01/23/2010 TOTAL DEPTH 6750 PERF. 4732 - 6100

11	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-
12	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
02	28	N	12	-0-	-16	-0-	12	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 3416 RRCID -> 256177 COMPL. DATE 01/10/2010 TOTAL DEPTH 6840 PERF. 5290 - 6326

11	761	N	761	-0-	-0-	-0-	46	1	715	3	N	-0-					-0-
12	746	N	746	-0-	-0-	-0-	46	1	700	3	N	-0-					-0-
01	836	N	836	-0-	-0-	-0-	52	1	784	3	N	-0-					-0-
02	700	N	695	-0-	-5	-0-	44	1	651	3	N	-0-					-0-
03	744	N	744	-0-	-0-	-0-	49	1	695	3	N	-0-					-0-
04	750	N	589	-0-	-161	-0-	39	1	550	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1274S RRCID -> 256178 COMPL. DATE 04/13/2010 TOTAL DEPTH 6750 PERF. 4770 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RYAN WELL #: 2205 RRCID -> 256188 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

11	1920	N	1167	-0-	-753	-0-	59	1	1098	3	Y	9	9	1			9
							10	9									
12	1457	N	1065	-0-	-392	-0-	54	1	1004	3	Y	6	10	1			5
							7	9									
01	1705	N	1506	-0-	-199	-0-	75	1	1423	3	Y	7	3	1			9
							8	9									
02	1329	N	1329	-0-	-0-	-0-	67	1	1253	3	Y	8	4	1			13
							9	9									
03	1387	N	1387	-0-	-0-	-0-	74	1	1303	3	Y	9	12	1			10
							10	9									
04	1470	N	1343	-0-	-127	-0-	72	1	1259	3	Y	11	8	1	1	8	12
							12	9									

WILSON, DUKE 176 WELL #: 16 RRCID -> 256262 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

11	1669	N	1669	-0-	-0-	-0-	102	1	1567	3	N	-0-					-0-
12	1659	N	1659	-0-	-0-	-0-	103	1	1556	3	N	-0-					-0-
01	1767	N	1663	-0-	-104	-0-	104	1	1559	3	N	-0-					-0-
02	1568	N	1488	-0-	-80	-0-	94	1	1394	3	N	-0-					-0-
03	1674	N	1620	-0-	-54	-0-	106	1	1514	3	N	-0-					-0-
04	1620	N	1566	-0-	-54	-0-	103	1	1463	3	N	-0-					-0-

WILSON, DUKE 176 WELL #: 15 RRCID -> 256273 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

11	1583	N	1583	-0-	-0-	-0-	97	1	1486	3	N	-0-					-0-
12	1705	N	1671	-0-	-34	-0-	104	1	1567	3	N	-0-					-0-
01	1767	N	1663	-0-	-104	-0-	104	1	1559	3	N	-0-					-0-
02	1592	N	1592	-0-	-0-	-0-	100	1	1492	3	N	-0-					-0-
03	1674	N	1634	-0-	-40	-0-	107	1	1527	3	N	-0-					-0-
04	1620	N	1619	-0-	-1	-0-	107	1	1512	3	N	-0-					-0-

WILSON, DUKE WELL #: 1753 RRCID -> 256275 COMPL. DATE 03/12/2010 TOTAL DEPTH 8620 PERF. 5392 - 7674

11	1650	N	1642	-0-	-8	-0-	100	1	1542	3	N	-0-					-0-
12	1705	N	1644	-0-	-61	-0-	102	1	1542	3	N	-0-					-0-
01	1682	N	1682	-0-	-0-	-0-	105	1	1577	3	N	-0-					-0-
02	1540	N	1487	-0-	-53	-0-	94	1	1393	3	N	-0-					-0-
03	1643	N	1643	-0-	-0-	-0-	108	1	1535	3	N	-0-					-0-
04	1620	N	1570	-0-	-50	-0-	103	1	1467	3	N	-0-					-0-

WILSON, DUKE 176 WELL #: 13 RRCID -> 256276 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. 5392 - 8402

11	1252	N	1252	-0-	-0-	-0-	76	1	1176	3	N	-0-					-0-
12	1240	N	1054	-0-	-186	-0-	65	1	989	3	N	-0-					-0-
01	1195	N	1195	-0-	-0-	-0-	75	1	1120	3	N	-0-					-0-
02	1176	N	1005	-0-	-171	-0-	63	1	942	3	N	-0-					-0-
03	1102	N	1102	-0-	-0-	-0-	72	1	1030	3	N	-0-					-0-
04	1170	N	1089	-0-	-81	-0-	72	1	1017	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 112 WELL #: 16E RRCID -> 256279 COMPL. DATE 05/19/2010 TOTAL DEPTH 6500 PERF. 5302 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	534	-0-	-36	-0-	534	3			N	-0-					-0-
12	589	N	545	-0-	-44	-0-	545	3			N	-0-					-0-
01	558	N	548	-0-	-10	-0-	548	3			N	-0-					-0-
02	504	N	500	-0-	-4	-0-	500	3			N	-0-					-0-
03	558	N	547	-0-	-11	-0-	547	3			N	-0-					-0-
04	540	N	525	-0-	-15	-0-	525	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 15E RRCID -> 256281 COMPL. DATE 05/05/2010 TOTAL DEPTH 6501 PERF. 5328 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
12	1178	N	1136	-0-	-42	-0-	1136	3			N	-0-					-0-
01	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
02	1120	N	1038	-0-	-82	-0-	1038	3			N	-0-					-0-
03	1147	N	1134	-0-	-13	-0-	1134	3			N	-0-					-0-
04	1110	N	1084	-0-	-26	-0-	1084	3			N	-0-					-0-

WILSON, DUKE WELL #: 3409 RRCID -> 256282 COMPL. DATE 01/15/2010 TOTAL DEPTH 6869 PERF. 5334 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1037	N	1037	-0-	-0-	-0-	63	1	974	3	N	-0-					-0-
12	811	N	811	-0-	-0-	-0-	50	1	761	3	N	-0-					-0-
01	968	N	968	-0-	-0-	-0-	61	1	907	3	N	-0-					-0-
02	784	N	784	-0-	-0-	-0-	49	1	735	3	N	-0-					-0-
03	663	N	663	-0-	-0-	-0-	43	1	620	3	N	-0-					-0-
*04	790	N	790	-0-	-0-	-0-	52	1	738	3	N	-0-					-0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256479 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	488	-0-	-172	-0-	23	1	465	3	N	-0-					-0-
12	811	N	811	-0-	-0-	-0-	38	1	773	3	N	-0-					-0-
01	721	N	721	-0-	-0-	-0-	35	1	686	3	N	-0-					-0-
02	603	N	603	-0-	-0-	-0-	30	1	573	3	N	-0-					-0-
03	806	N	647	-0-	-159	-0-	31	1	616	3	N	-0-					-0-
04	690	N	615	-0-	-75	-0-	30	1	585	3	N	-0-					-0-

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256484 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	665	N	665	-0-	-0-	-0-	31	1	634	3	N	-0-					-0-
12	645	N	645	-0-	-0-	-0-	30	1	615	3	N	-0-					-0-
01	713	N	620	-0-	-93	-0-	30	1	590	3	N	-0-					-0-
02	616	N	539	-0-	-77	-0-	27	1	512	3	N	-0-					-0-
03	651	N	586	-0-	-65	-0-	28	1	556	3	N	2	2	8			-0-
							2	9									
04	600	N	545	-0-	-55	-0-	26	1	519	3	N	-0-					-0-

WILSON, DUKE WELL #: 1778 RRCID -> 256599 COMPL. DATE 03/22/2010 TOTAL DEPTH 8721 PERF. 5148 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	X	1049	-0-	-91	-0-	64	1	985	3	N	-0-					-0-
12	1178	X	1066	-0-	-112	-0-	66	1	1000	3	N	-0-					-0-
01	1179	N	1179	-0-	-0-	-0-	74	1	1105	3	N	-0-					-0-
02	1034	N	1034	-0-	-0-	-0-	65	1	969	3	N	-0-					-0-
03	1064	N	1064	-0-	-0-	-0-	70	1	994	3	N	-0-					-0-
04	1140	N	1069	-0-	-71	-0-	70	1	999	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LANCASTER 3 WELL #: 6 RRCID -> 256761 COMPL. DATE 03/27/2010 TOTAL DEPTH 6609 PERF. 5904 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	11	-0-	-1	-0-	4	1	7	3	Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	13	N	13	-0-	-0-	-0-	4	1	9	3	Y	-0-					-0-
02	25	N	25	-0-	-0-	-0-	8	1	17	3	Y	-0-					-0-
03	21	N	21	-0-	-0-	-0-	7	1	14	3	Y	-0-					-0-
*04	18	N	18	-0-	-0-	-0-	7	1	11	3	Y	-0-					-0-

LANCASTER 155 WELL #: 10 RRCID -> 256762 COMPL. DATE 04/02/2010 TOTAL DEPTH 6670 PERF. 6040 - 6426

11	165	N	165	-0-	-0-	-0-	13	1	152	3	N	-0-					11
12	163	N	163	-0-	-0-	-0-	13	1	150	3	N	-0-					11
01	161	N	161	-0-	-0-	-0-	13	1	148	3	N	-0-					11
02	168	N	141	-0-	-27	-0-	12	1	129	3	N	-0-					11
03	156	N	156	-0-	-0-	-0-	14	1	142	3	N	-0-					11
*04	150	N	110	-0-	-40	-0-	6	1	104	3	N	-0-					11

JEFFERS 18 WELL #: 5 RRCID -> 256766 COMPL. DATE 05/09/2010 TOTAL DEPTH 8400 PERF. 7388 - 8076

11	510	N	508	-0-	-2	-0-	26	1	478	3	Y	4	3	1			4
							4	9									
12	558	N	508	-0-	-50	-0-	26	1	480	3	Y	2	4	1			2
							2	9									
01	527	N	502	-0-	-25	-0-	25	1	475	3	Y	2	1	1			3
							2	9									
02	476	N	456	-0-	-20	-0-	23	1	430	3	Y	3	2	1			4
							3	9									
03	496	N	491	-0-	-5	-0-	26	1	462	3	Y	3	4	1			3
							3	9									
04	480	N	376	-0-	-104	-0-	20	1	352	3	Y	4	3	1			4
							4	9									

CANYON RANCH 112 WELL #: 17E RRCID -> 256768 COMPL. DATE 05/07/2010 TOTAL DEPTH 6500 PERF. 4548 - 5480

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

LANCASTER 3 WELL #: 7 RRCID -> 256772 COMPL. DATE 05/22/2010 TOTAL DEPTH 6605 PERF. 5960 - 6390

11	330	N	259	-0-	-71	-0-	21	1	237	3	Y	1					1
							1	9									
12	310	N	247	-0-	-63	-0-	19	1	225	3	Y	3	1	1	2	8	1
							3	9									
01	279	N	169	-0-	-110	-0-	14	1	155	3	Y	-0-	1	1			-0-
02	252	N	88	-0-	-164	-0-	7	1	80	3	Y	1	1	8			-0-
							1	9									
03	248	N	244	-0-	-4	-0-	21	1	222	3	Y	1	1	8			-0-
							1	9									
*04	202	N	202	-0-	-0-	-0-	11	1	190	3	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256773 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
01	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
02	12	N	5	-0-	-7	-0-	5	3			N	-0-					-0-
03	12	N	10	-0-	-2	-0-	10	3			N	-0-					-0-
*04	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 16 RRCID -> 256776 COMPL. DATE 03/18/2010 TOTAL DEPTH 7685 PERF. 7296 - 7588

11	4380	X	3545	-0-	-835	-0-	168	1	3377	3	N	-0-					-0-
12	4020	X	4020	-0-	-0-	-0-	190	1	3830	3	N	-0-					-0-
01	3906	X	2336	-0-	-1570	-0-	115	1	2221	3	N	-0-					-0-
02	3528	X	2068	-0-	-1460	-0-	103	1	1965	3	N	-0-					-0-
03	4680	X	4680	-0-	-0-	-0-	223	1	4457	3	N	-0-					-0-
04	3900	X	3889	-0-	-11	-0-	187	1	3702	3	N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 17 RRCID -> 256777 COMPL. DATE 12/20/2009 TOTAL DEPTH 8709 PERF. 7458 - 7516

11	5190	X	4351	-0-	-839	-0-	206	1	4145	3	N	-0-					-0-
12	5084	X	4824	-0-	-260	-0-	228	1	4596	3	N	-0-					-0-
01	5084	X	4756	-0-	-328	-0-	234	1	4522	3	N	-0-					-0-
02	4396	X	4153	-0-	-243	-0-	206	1	3947	3	N	-0-					-0-
03	4867	X	4502	-0-	-365	-0-	215	1	4287	3	N	-0-					-0-
04	4680	X	3903	-0-	-777	-0-	188	1	3715	3	N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256778 COMPL. DATE 06/10/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	6	1	108	3	N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
*04	180	N	180	-0-	-0-	-0-	9	1	171	3	N	-0-					-0-

HOUGH 12 WELL #: 2 RRCID -> 256789 COMPL. DATE 06/03/2010 TOTAL DEPTH 5776 PERF. 2294 - 4776

11	3000	X	2309	-0-	-691	-0-	133	1	2176	3	N	-0-					-0-
12	2883	X	2271	-0-	-612	-0-	125	1	2146	3	N	-0-					-0-
01	2635	N	1772	-0-	-863	-0-	96	1	1676	3	N	-0-					-0-
02	2156	N	2035	-0-	-121	-0-	118	1	1917	3	N	-0-					-0-
03	2263	N	2110	-0-	-153	-0-	120	1	1990	3	N	-0-					-0-
*04	2097	N	2097	-0-	-0-	-0-	129	1	1968	3	N	-0-					-0-

HOLMAN 25 WELL #: 3 RRCID -> 256792 COMPL. DATE 03/24/2010 TOTAL DEPTH 7103 PERF. 4790 - 6736

11	4200	X	3741	-0-	-459	-0-	227	1	3514	3	N	-0-					-0-
12	4340	X	3549	-0-	-791	-0-	182	1	3366	3	N	1	1	8			-0-
							1	9									
01	4340	X	3714	-0-	-626	-0-	226	1	3488	3	N	-0-					-0-
02	3781	X	3781	-0-	-0-	-0-	424	1	3357	3	N	-0-					-0-
03	3970	X	3970	-0-	-0-	-0-	287	1	3683	3	N	-0-					-0-
*04	4132	X	4132	-0-	-0-	-0-	266	1	3866	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. N WELL #: 15 RRCID -> 256794 COMPL. DATE 05/15/2010 TOTAL DEPTH 8609 PERF. 7558 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	913	N	913	-0-	-0-	-0-	43	1	870	3	N	-0-					-0-
12	857	N	857	-0-	-0-	-0-	40	1	817	3	N	-0-					-0-
01	837	N	809	-0-	-28	-0-	40	1	769	3	N	-0-					-0-
02	938	N	938	-0-	-0-	-0-	47	1	891	3	N	-0-					-0-
03	868	N	411	-0-	-457	-0-	20	1	391	3	N	-0-					-0-
04	780	N	359	-0-	-421	-0-	17	1	342	3	N	-0-					-0-

MITCHELL WELL #: 106 RRCID -> 256798 COMPL. DATE 06/24/2010 TOTAL DEPTH 6000 PERF. 3010 - 4580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL WELL #: 107 RRCID -> 256799 COMPL. DATE 06/13/2010 TOTAL DEPTH 4425 PERF. 2892 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-
*04	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-

MITCHELL WELL #: 110 RRCID -> 256806 COMPL. DATE 06/03/2010 TOTAL DEPTH 5108 PERF. 2186 - 3638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMAN WELL #: 2611 RRCID -> 256807 COMPL. DATE 02/17/2010 TOTAL DEPTH 7193 PERF. 4592 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1066	-0-	-134	-0-	129	1	937	3	N	-0-					-0-
12	1116	N	1082	-0-	-34	-0-	122	1	960	3	N	-0-					-0-
01	1085	N	1078	-0-	-7	-0-	132	1	946	3	N	-0-					-0-
02	1008	N	959	-0-	-49	-0-	164	1	795	3	N	-0-					-0-
03	1085	N	1005	-0-	-80	-0-	138	1	867	3	N	-0-					-0-
04	1050	N	931	-0-	-119	-0-	124	1	807	3	N	-0-					-0-

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256808 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	X	1469	-0-	-451	-0-	69	1	1400	3	N	-0-					-0-
12	1829	X	194	-0-	-1635	-0-	9	1	185	3	N	-0-					-0-
01	2235	N	2235	-0-	-0-	-0-	110	1	2125	3	N	-0-					-0-
02	1773	N	1773	-0-	-0-	-0-	88	1	1685	3	N	-0-					-0-
03	1911	N	1911	-0-	-0-	-0-	91	1	1819	3	N	1	1	8			-0-
							1	9									
04	1860	N	1740	-0-	-120	-0-	84	1	1656	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9111E RRCID -> 257173 COMPL. DATE 04/08/2010 TOTAL DEPTH 6804 PERF. 4644 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	420	N	320	-0-	-100	-0-	320	3			N	-0-			-0-
12	434	N	322	-0-	-112	-0-	322	3			N	-0-			-0-
01	403	N	316	-0-	-87	-0-	316	3			N	-0-			-0-
02	308	N	283	-0-	-25	-0-	283	3			N	-0-			-0-
03	327	N	327	-0-	-0-	-0-	327	3			N	-0-			-0-
*04	319	N	319	-0-	-0-	-0-	319	3			N	-0-			-0-

CANYON RANCH WELL #: 911E RRCID -> 257178 COMPL. DATE 03/31/2010 TOTAL DEPTH 6800 PERF. 4698 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3870	X	3579	-0-	-291	-0-	3579	3			N	-0-			-0-
12	3937	X	3644	-0-	-293	-0-	3644	3			N	-0-			-0-
01	3751	X	3655	-0-	-96	-0-	3655	3			N	-0-			-0-
02	3388	X	3249	-0-	-139	-0-	3249	3			N	-0-			-0-
03	3720	X	3422	-0-	-298	-0-	3422	3			N	-0-			-0-
04	3570	X	3209	-0-	-361	-0-	3209	3			N	-0-			-0-

CANYON RANCH WELL #: 9016E RRCID -> 257179 COMPL. DATE 04/10/2010 TOTAL DEPTH 6105 PERF. 5388 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	N	176	-0-	-4	-0-	176	3			N	-0-			-0-
12	186	N	182	-0-	-4	-0-	182	3			N	-0-			-0-
01	186	N	184	-0-	-2	-0-	184	3			N	-0-			-0-
02	175	N	175	-0-	-0-	-0-	175	3			N	-0-			-0-
03	203	N	203	-0-	-0-	-0-	203	3			N	-0-			-0-
*04	195	N	195	-0-	-0-	-0-	195	3			N	-0-			-0-

BECKER WELL #: 302 RRCID -> 257183 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1410	N	425	-0-	-985	-0-	28	1	397	2	N	-0-			-0-
12	2006	N	2006	-0-	-0-	-0-	132	1	1874	2	N	-0-			-0-
01	1582	N	1582	-0-	-0-	-0-	100	1	1482	2	N	-0-			-0-
02	1391	N	1391	-0-	-0-	-0-	85	1	1306	2	N	-0-			-0-
03	1550	N	1471	-0-	-79	-0-	83	1	1388	2	N	-0-			-0-
04	1500	N	1407	-0-	-93	-0-	67	1	1340	2	N	-0-			-0-

MAYER RANCH 40 WELL #: 7 RRCID -> 257185 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-			-0-
12	202	N	202	-0-	-0-	-0-	9	1	193	3	N	-0-			-0-
01	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-			-0-
02	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-			-0-
03	217	N	110	-0-	-107	-0-	5	1	105	3	N	-0-			-0-
*04	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-			-0-

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257190 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	168	-0-	-102	-0-	45	1	123	3	N	-0-			-0-
12	248	N	109	-0-	-139	-0-	5	1	104	3	N	-0-			-0-
01	155	N	95	-0-	-60	-0-	4	1	91	3	N	-0-			-0-
02	168	N	72	-0-	-96	-0-	3	1	69	3	N	-0-			-0-
03	124	N	69	-0-	-55	-0-	3	1	66	3	N	-0-			-0-
04	90	N	53	-0-	-37	-0-	2	1	51	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. B 39 WELL #: 3 RRCID -> 257196 COMPL. DATE 04/25/2010 TOTAL DEPTH 8090 PERF. 7166 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	418	N	418	-0-	-0-	-0-	19	1	399	3	N	-0-					-0-
12	396	N	396	-0-	-0-	-0-	18	1	377	3	N	1	1	8			-0-
							1	9									
01	382	N	382	-0-	-0-	-0-	17	1	365	3	N	-0-					-0-
02	392	N	334	-0-	-58	-0-	15	1	317	3	N	2	2	8			-0-
							2	9									
03	403	N	332	-0-	-71	-0-	15	1	317	3	N	-0-					-0-
04	360	N	271	-0-	-89	-0-	13	1	257	3	N	1	1	8			-0-
							1	9									

HOLMAN WELL #: 2610 RRCID -> 257198 COMPL. DATE 02/24/2010 TOTAL DEPTH 7096 PERF. 6570 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	554	-0-	-76	-0-	34	1	520	3	N	-0-					-0-
12	589	N	546	-0-	-43	-0-	28	1	518	3	N	-0-					-0-
01	558	N	432	-0-	-126	-0-	26	1	406	3	N	-0-					-0-
02	504	N	404	-0-	-100	-0-	45	1	359	3	N	-0-					-0-
03	558	N	482	-0-	-76	-0-	35	1	447	3	N	-0-					-0-
*04	494	N	494	-0-	-0-	-0-	32	1	462	3	N	-0-					-0-

CANYON RANCH WELL #: 9013E RRCID -> 257199 COMPL. DATE 04/02/2010 TOTAL DEPTH 7096 PERF. 4330 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1319	-0-	-121	-0-	1319	3			N	-0-					-0-
12	1488	N	1322	-0-	-166	-0-	1322	3			N	-0-					-0-
01	1426	N	1227	-0-	-199	-0-	1227	3			N	-0-					-0-
02	1232	N	1122	-0-	-110	-0-	1122	3			N	-0-					-0-
03	1333	N	1182	-0-	-151	-0-	1182	3			N	-0-					-0-
04	1200	N	1147	-0-	-53	-0-	1147	3			N	-0-					-0-

MITCHELL WELL #: 105 RRCID -> 257308 COMPL. DATE 12/18/2009 TOTAL DEPTH 5975 PERF. 2900 - 3484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1711	-0-	-209	-0-	98	1	1613	3	N	-0-					-0-
12	1953	N	1798	-0-	-155	-0-	99	1	1699	3	N	-0-					-0-
01	1860	N	1641	-0-	-219	-0-	89	1	1552	3	N	-0-					-0-
02	1596	N	1505	-0-	-91	-0-	87	1	1417	3	N	1	1	8			-0-
							1	9									
03	1798	N	1606	-0-	-192	-0-	91	1	1514	3	N	1	1	8			-0-
							1	9									
04	1590	N	1506	-0-	-84	-0-	93	1	1413	3	N	-0-					-0-

KELLY 125 WELL #: 37 RRCID -> 257311 COMPL. DATE 04/08/2010 TOTAL DEPTH 7120 PERF. 5408 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	832	-0-	-368	-0-	55	1	773	3	Y	4	4	1			3
							4	9									
12	1581	N	1081	-0-	-500	-0-	72	1	1003	3	Y	5	5	1			3
							6	9									
01	1105	N	1105	-0-	-0-	-0-	73	1	1031	3	Y	1					4
							1	9									
02	967	N	967	-0-	-0-	-0-	69	1	898	3	Y	-0-					4
03	1085	N	16	-0-	-1069	-0-	1	1	15	3	Y	-0-					4
04	1080	N	546	-0-	-534	-0-	42	1	504	3	Y	-0-					4

MITCHELL WELL #: 804 RRCID -> 257312 COMPL. DATE 05/31/2010 TOTAL DEPTH 5199 PERF. 3000 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	12	-0-	-18	-0-	1	1	11	3	N	-0-					-0-
12	31	N	26	-0-	-5	-0-	1	1	25	3	N	-0-					-0-
01	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
02	12	N	7	-0-	-5	-0-	7	3			N	-0-					-0-
03	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-					-0-
04	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER YY WELL #: 2 RRCID -> 257321 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	816	N	816	-0-	-0-	-0-	39	1	777	3	N	-0-					-0-
12	736	N	736	-0-	-0-	-0-	35	1	701	3	N	-0-					-0-
01	575	N	575	-0-	-0-	-0-	28	1	547	3	N	-0-					-0-
02	756	N	571	-0-	-185	-0-	28	1	541	3	N	2	2	8			-0-
							2	9									
03	744	N	532	-0-	-212	-0-	25	1	507	3	N	-0-					-0-
04	570	N	469	-0-	-101	-0-	23	1	446	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257323 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	170	-0-	-70	-0-	8	1	162	3	N	-0-					-0-
12	248	N	137	-0-	-111	-0-	6	1	131	3	N	-0-					-0-
01	279	N	106	-0-	-173	-0-	5	1	101	3	N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	9	1	192	3	N	2	2	8			-0-
							2	9									
03	209	N	209	-0-	-0-	-0-	10	1	199	3	N	-0-					-0-
*04	146	N	146	-0-	-0-	-0-	7	1	139	3	N	-0-					-0-

SIMMONS 3 WELL #: 12 RRCID -> 257325 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1293	N	1293	-0-	-0-	-0-	104	1	1186	3	Y	3					4
							3	9									
12	1364	N	1305	-0-	-59	-0-	103	1	1200	3	Y	2	3	1			3
							2	9									
01	1339	N	1339	-0-	-0-	-0-	111	1	1225	3	Y	3	3	1			3
							3	9									
02	1204	N	1160	-0-	-44	-0-	99	1	1059	3	Y	2	3	1			2
							2	9									
03	1302	N	1247	-0-	-55	-0-	108	1	1136	3	Y	3	3	1			2
							3	9									
04	1290	N	798	-0-	-492	-0-	45	1	751	3	Y	2	3	1			1
							2	9									

SIMMONS 3 WELL #: 2 RRCID -> 257327 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	522	-0-	-48	-0-	42	1	478	3	Y	2					2
							2	9									
12	558	N	518	-0-	-40	-0-	41	1	477	3	Y	-0-	1	1			1
01	558	N	531	-0-	-27	-0-	44	1	486	3	Y	1	1	1			1
							1	9									
02	476	N	438	-0-	-38	-0-	37	1	400	3	Y	1	1	1			1
							1	9									
03	527	N	487	-0-	-40	-0-	42	1	444	3	Y	1	1	1			1
							1	9									
*04	886	N	886	-0-	-0-	-0-	50	1	832	3	Y	4	2	1	2	8	1
							4	9									

SHURLEY WELL #: 164 RRCID -> 257330 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	55	-0-	-65	-0-	55	3			N	-0-					-0-
12	186	N	45	-0-	-141	-0-	45	3			N	-0-					-0-
01	124	N	35	-0-	-89	-0-	35	3			N	-0-					-0-
02	56	N	34	-0-	-22	-0-	34	3			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 31 RRCID -> 257336 COMPL. DATE 12/19/2009 TOTAL DEPTH 8407 PERF. 7204 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1868	N	1868	-0-	-0-	-0-	88	1	1780	3	N	-0-					-0-
12	1891	N	1890	-0-	-1	-0-	89	1	1801	3	N	-0-					-0-
01	1848	N	1848	-0-	-0-	-0-	91	1	1757	3	N	-0-					-0-
02	1736	N	1586	-0-	-150	-0-	79	1	1507	3	N	-0-					-0-
03	1891	N	1871	-0-	-20	-0-	89	1	1782	3	N	-0-					-0-
04	1800	N	1680	-0-	-120	-0-	81	1	1599	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 10E RRCID -> 257477 COMPL. DATE 08/24/2010 TOTAL DEPTH 6733 PERF. 4624 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	516	-0-	-24	-0-	516	3			N	-0-					-0-
12	589	N	511	-0-	-78	-0-	511	3			N	-0-					-0-
01	558	N	528	-0-	-30	-0-	528	3			N	-0-					-0-
02	476	N	475	-0-	-1	-0-	475	3			N	-0-					-0-
03	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
04	510	N	492	-0-	-18	-0-	492	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 11E RRCID -> 257478 COMPL. DATE 08/05/2010 TOTAL DEPTH 6954 PERF. 4370 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1048	-0-	-422	-0-	1048	3			N	-0-					-0-
12	1697	N	1697	-0-	-0-	-0-	1697	3			N	-0-					-0-
01	2077	N	1595	-0-	-482	-0-	1595	3			N	-0-					-0-
02	980	N	645	-0-	-335	-0-	645	3			N	-0-					-0-
03	1705	N	988	-0-	-717	-0-	988	3			N	-0-					-0-
*04	1603	N	1603	-0-	-0-	-0-	1603	3			N	-0-					-0-

CANYON RANCH 110 WELL #: 6E RRCID -> 257480 COMPL. DATE 05/07/2010 TOTAL DEPTH 7200 PERF. 3960 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 110 WELL #: 5E RRCID -> 257481 COMPL. DATE 05/14/2010 TOTAL DEPTH 6521 PERF. 5114 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	51	-0-	-69	-0-	51	3			N	-0-					-0-
12	124	N	38	-0-	-86	-0-	38	3			N	-0-					-0-
01	93	N	38	-0-	-55	-0-	38	3			N	-0-					-0-
02	56	N	35	-0-	-21	-0-	35	3			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 13E RRCID -> 257484 COMPL. DATE 08/06/2010 TOTAL DEPTH 6700 PERF. 4596 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	557	-0-	-73	-0-	557	3			N	-0-					-0-
12	620	N	558	-0-	-62	-0-	558	3			N	-0-					-0-
01	620	N	530	-0-	-90	-0-	530	3			N	-0-					-0-
02	532	N	481	-0-	-51	-0-	481	3			N	-0-					-0-
03	558	N	493	-0-	-65	-0-	493	3			N	-0-					-0-
04	510	N	454	-0-	-56	-0-	454	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 12E RRCID -> 257485 COMPL. DATE 03/06/2010 TOTAL DEPTH 6687 PERF. 4622 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	625	-0-	-5	-0-	625	3			N	-0-					-0-
12	651	N	649	-0-	-2	-0-	649	3			N	-0-					-0-
01	651	N	641	-0-	-10	-0-	641	3			N	-0-					-0-
02	588	N	562	-0-	-26	-0-	562	3			N	-0-					-0-
03	651	N	553	-0-	-98	-0-	553	3			N	-0-					-0-
04	630	N	533	-0-	-97	-0-	533	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 9110E RRCID -> 257486 COMPL. DATE 04/17/2010 TOTAL DEPTH 6862 PERF. 5398 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	321	-0-	-39	-0-	321	3			N	-0-					-0-
12	372	N	324	-0-	-48	-0-	324	3			N	-0-					-0-
01	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
02	308	N	288	-0-	-20	-0-	288	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-

CANYON RANCH WELL #: 907E RRCID -> 257487 COMPL. DATE 04/07/2010 TOTAL DEPTH 6850 PERF. 6000 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	344	-0-	-46	-0-	344	3			N	-0-					-0-
12	372	N	334	-0-	-38	-0-	334	3			N	-0-					-0-
01	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
02	308	N	289	-0-	-19	-0-	289	3			N	-0-					-0-
03	341	N	298	-0-	-43	-0-	298	3			N	-0-					-0-
04	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-

CANYON RANCH 107 WELL #: 21E RRCID -> 257489 COMPL. DATE 06/18/2010 TOTAL DEPTH 6800 PERF. 4550 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	9	N	5	-0-	-4	-0-	5	3			N	-0-					-0-
03	12	N	4	-0-	-8	-0-	4	3			N	-0-					-0-
*04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

CANYON RANCH WELL #: 9112E RRCID -> 257491 COMPL. DATE 08/15/2010 TOTAL DEPTH 6739 PERF. 4690 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
12	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
01	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
02	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	10	N	7	-0-	-3	-0-	7	3			N	-0-					-0-

CANYON RANCH 110 WELL #: 4E RRCID -> 257492 COMPL. DATE 03/05/2010 TOTAL DEPTH 6500 PERF. 4616 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1069X RRCID -> 257746 COMPL. DATE 08/15/2010 TOTAL DEPTH 6812 PERF. 4710 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	710	-0-	-10	-0-	710	3			N	-0-					-0-
12	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
01	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
02	672	N	634	-0-	-38	-0-	634	3			N	-0-					-0-
03	713	N	680	-0-	-33	-0-	680	3			N	-0-					-0-
04	690	N	637	-0-	-53	-0-	637	3			N	-0-					-0-

LANCASTER 185 WELL #: 4 RRCID -> 257760 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RYAN WELL #: 2203 RRCID -> 257765 COMPL. DATE 02/25/2010 TOTAL DEPTH 8297 PERF. 7450 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	3004	-0-	-686	-0-	151	1	2829	3	Y	22	17	1			22
							24	9									
12	3813	X	2983	-0-	-830	-0-	151	1	2813	3	Y	17	25	1			14
							19	9									
01	3348	X	3181	-0-	-167	-0-	159	1	3005	3	Y	15	8	1			21
							17	9									
02	3024	X	2038	-0-	-986	-0-	103	1	1923	3	Y	11	9	1			23
							12	9									
03	3191	X	3191	-0-	-0-	-0-	171	1	2998	3	Y	20	21	1			22
							22	9									
*04	3305	X	3305	-0-	-0-	-0-	178	1	3099	3	Y	25	17	1			30
							28	9									

HOUGH 12 WELL #: 3 RRCID -> 257766 COMPL. DATE 09/22/2010 TOTAL DEPTH 5211 PERF. 2306 - 3680

11	1680	N	1372	-0-	-308	-0-	79	1	1293	3	N	-0-					-0-
12	1767	N	1614	-0-	-153	-0-	89	1	1525	3	N	-0-					-0-
01	1705	N	1274	-0-	-431	-0-	69	1	1205	3	N	-0-					-0-
02	1288	N	902	-0-	-386	-0-	52	1	850	3	N	-0-					-0-
03	1612	N	1385	-0-	-227	-0-	78	1	1301	3	N	5	5	8			-0-
							6	9									
04	1230	N	117	-0-	-1113	-0-	7	1	110	3	N	-0-					-0-

HILL-ROUSSELOT "B" WELL #: 4 RRCID -> 257852 COMPL. DATE 05/15/2010 TOTAL DEPTH 8812 PERF. 7278 - 8680

11	690	N	584	-0-	-106	-0-	28	1	556	3	N	-0-					-0-
12	937	N	937	-0-	-0-	-0-	44	1	893	3	N	-0-					-0-
01	852	N	852	-0-	-0-	-0-	42	1	810	3	N	-0-					-0-
02	709	N	709	-0-	-0-	-0-	35	1	674	3	N	-0-					-0-
03	930	N	777	-0-	-153	-0-	37	1	739	3	N	1	1	8			-0-
							1	9									
04	810	N	726	-0-	-84	-0-	35	1	691	3	N	-0-					-0-

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257874 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

11	475	N	475	-0-	-0-	-0-	22	1	453	3	N	-0-					-0-
12	465	N	341	-0-	-124	-0-	16	1	325	3	N	-0-					-0-
01	496	N	188	-0-	-308	-0-	9	1	179	3	N	-0-					-0-
02	448	N	128	-0-	-320	-0-	6	1	122	3	N	-0-					-0-
03	520	N	520	-0-	-0-	-0-	25	1	495	3	N	-0-					-0-
*04	500	N	500	-0-	-0-	-0-	24	1	476	3	N	-0-					-0-

CUSENBARY, W. R. 39 WELL #: 6 RRCID -> 258444 COMPL. DATE 05/25/2010 TOTAL DEPTH 6015 PERF. 5278 - 5670

11	960	N	796	-0-	-164	-0-	60	1	736	3	N	-0-					-0-
12	1209	N	58	-0-	-1151	-0-	5	1	53	3	N	-0-					-0-
01	1441	N	1441	-0-	-0-	-0-	115	1	1326	3	N	-0-					-0-
02	1037	N	1037	-0-	-0-	-0-	89	1	948	3	N	-0-					-0-
03	1018	N	1018	-0-	-0-	-0-	93	1	922	3	N	3	3	8			-0-
							3	9									
04	1380	N	628	-0-	-752	-0-	51	1	577	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT 130 WELL #: 13 RRCID -> 258445 COMPL. DATE 04/06/2010 TOTAL DEPTH 7304 PERF. 5706 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	239	-0-	-181	-0-	87	1	152	3	Y	-0-					1
12	434	N	246	-0-	-188	-0-	102	1	144	3	Y	-0-					1
01	341	N	186	-0-	-155	-0-	69	1	117	3	Y	-0-					1
02	224	N	110	-0-	-114	-0-	34	1	76	3	Y	-0-	1	1			-0-
03	255	N	255	-0-	-0-	-0-	96	1	159	3	Y	-0-					-0-
*04	292	N	292	-0-	-0-	-0-	102	1	188	3	Y	2					2
							2	9									

CUSENBARY 58 WELL #: 12 RRCID -> 258447 COMPL. DATE 05/25/2010 TOTAL DEPTH 6002 PERF. 4686 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	584	-0-	-136	-0-	44	1	540	3	N	-0-					-0-
12	713	N	585	-0-	-128	-0-	46	1	539	3	N	-0-					-0-
01	682	N	571	-0-	-111	-0-	46	1	525	3	N	-0-					-0-
02	532	N	472	-0-	-60	-0-	41	1	431	3	N	-0-					-0-
03	589	N	515	-0-	-74	-0-	47	1	468	3	N	-0-					-0-
04	540	N	488	-0-	-52	-0-	39	1	449	3	N	-0-					-0-

JONES RANCH WELL #: 1869 RRCID -> 258450 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1148	-0-	-82	-0-	1148	3			Y	-0-					4
12	1333	N	1098	-0-	-235	-0-	1098	3			Y	-0-					4
01	1240	N	1121	-0-	-119	-0-	1121	3			Y	-0-					4
02	1064	N	956	-0-	-108	-0-	956	3			Y	-0-					4
03	1286	N	1286	-0-	-0-	-0-	1284	3	2	9	Y	2	2	8			4
*04	1348	N	1348	-0-	-0-	-0-	1348	3			Y	-0-					4

MAYFIELD, S. B. WELL #: 25 RRCID -> 258454 COMPL. DATE 05/24/2010 TOTAL DEPTH 4001 PERF. 2948 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. E WELL #: 30 RRCID -> 258456 COMPL. DATE 03/15/2010 TOTAL DEPTH 8420 PERF. 7136 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	401	-0-	-49	-0-	19	1	382	3	N	-0-					-0-
12	434	N	381	-0-	-53	-0-	18	1	363	3	N	-0-					-0-
01	434	N	396	-0-	-38	-0-	19	1	377	3	N	-0-					-0-
02	420	N	420	-0-	-0-	-0-	21	1	399	3	N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	19	1	386	3	N	-0-					-0-
04	390	N	297	-0-	-93	-0-	14	1	283	3	N	-0-					-0-

HILL-ROUSSELOT "E" WELL #: 2 RRCID -> 258457 COMPL. DATE 05/21/2010 TOTAL DEPTH 8511 PERF. 7240 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	410	-0-	-10	-0-	19	1	391	3	N	-0-					-0-
12	434	N	414	-0-	-20	-0-	20	1	394	3	N	-0-					-0-
01	434	N	358	-0-	-76	-0-	18	1	340	3	N	-0-					-0-
02	392	N	379	-0-	-13	-0-	19	1	360	3	N	-0-					-0-
03	412	N	412	-0-	-0-	-0-	20	1	392	3	N	-0-					-0-
*04	386	N	386	-0-	-0-	-0-	19	1	367	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 27S RRCID -> 258458 COMPL. DATE 06/17/2010 TOTAL DEPTH 6600 PERF. 4564 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
12	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
01	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
02	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
03	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
*04	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-

CUSENBARY 58 WELL #: 13 RRCID -> 258459 COMPL. DATE 04/06/2010 TOTAL DEPTH 6011 PERF. 5310 - 5654

11	840	N	808	-0-	-32	-0-	61	1	747	3	N	-0-					-0-
12	837	N	825	-0-	-12	-0-	65	1	760	3	N	-0-					-0-
01	837	N	784	-0-	-53	-0-	63	1	721	3	N	-0-					-0-
02	756	N	653	-0-	-103	-0-	56	1	597	3	N	-0-					-0-
03	837	N	728	-0-	-109	-0-	66	1	650	3	N	11	11	8			-0-
							12	9									
04	750	N	729	-0-	-21	-0-	59	1	670	3	N	-0-					-0-

SAWYER-JONES WELL #: 1402 RRCID -> 258461 COMPL. DATE 04/29/2010 TOTAL DEPTH 8804 PERF. 6462 - 7292

11	180	N	177	-0-	-3	-0-	8	1	169	3	N	-0-					-0-
12	186	N	174	-0-	-12	-0-	8	1	166	3	N	-0-					-0-
01	186	N	169	-0-	-17	-0-	8	1	161	3	N	-0-					-0-
02	168	N	143	-0-	-25	-0-	7	1	136	3	N	-0-					-0-
03	186	N	149	-0-	-37	-0-	7	1	142	3	N	-0-					-0-
04	150	N	136	-0-	-14	-0-	6	1	130	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258465 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

11	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
02	28	N	1	-0-	-27	-0-	1	3			N	-0-					-0-
03	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
04	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-

MITCHELL WELL #: 111 RRCID -> 258470 COMPL. DATE 08/15/2010 TOTAL DEPTH 4425 PERF. 2286 - 3050

11	1530	N	1530	-0-	-0-	-0-	88	1	1442	3	N	-0-					-0-
12	1612	N	1560	-0-	-52	-0-	86	1	1474	3	N	-0-					-0-
01	1550	N	1495	-0-	-55	-0-	81	1	1414	3	N	-0-					-0-
02	1428	N	1374	-0-	-54	-0-	80	1	1294	3	N	-0-					-0-
03	1550	N	1494	-0-	-56	-0-	85	1	1409	3	N	-0-					-0-
04	1440	N	1386	-0-	-54	-0-	85	1	1301	3	N	-0-					-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258471 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

11	180	N	178	-0-	-2	-0-	11	1	166	2	Y	1	1	1			-0-
							1	9									
12	238	N	238	-0-	-0-	-0-	14	1	224	2	Y	-0-					-0-
01	217	N	197	-0-	-20	-0-	11	1	184	2	Y	2	2	1			-0-
							2	9									
02	168	N	142	-0-	-26	-0-	8	1	134	2	Y	-0-					-0-
03	248	N	158	-0-	-90	-0-	8	1	144	2	Y	5	2	1	3	8	-0-
							6	9									
04	180	N	140	-0-	-40	-0-	8	1	132	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 13 RRCID -> 258475 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	104	-0-	-16	-0-	6	1	98	2	Y	-0-					-0-
12	119	N	119	-0-	-0-	-0-	7	1	111	2	Y	1					1
							1	9									
01	80	N	80	-0-	-0-	-0-	5	1	75	2	Y	-0-	1	1			-0-
02	157	N	157	-0-	-0-	-0-	9	1	145	2	Y	3	2	8			1
							3	9									
03	124	N	27	-0-	-97	-0-	1	1	26	2	Y	-0-	1	1			-0-
*04	190	N	190	-0-	-0-	-0-	11	1	178	2	Y	1					1
							1	9									

PHILLIPS 3 WELL #: 3 RRCID -> 258478 COMPL. DATE 07/15/2010 TOTAL DEPTH 4405 PERF. 3048 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	704	N	704	-0-	-0-	-0-	40	1	664	3	N	-0-					-0-
12	799	N	799	-0-	-0-	-0-	44	1	755	3	N	-0-					-0-
01	752	N	752	-0-	-0-	-0-	41	1	711	3	N	-0-					-0-
02	685	N	685	-0-	-0-	-0-	40	1	645	3	N	-0-					-0-
03	806	N	756	-0-	-50	-0-	43	1	713	3	N	-0-					-0-
04	720	N	711	-0-	-9	-0-	44	1	667	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258495 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1194	N	1194	-0-	-0-	-0-	96	1	1095	3	Y	3					4
							3	9									
12	1215	N	1215	-0-	-0-	-0-	96	1	1115	3	Y	4	3	1	2	8	3
							4	9									
01	1209	N	1197	-0-	-12	-0-	100	1	1094	3	Y	3	3	1			3
							3	9									
02	1120	N	1065	-0-	-55	-0-	91	1	972	3	Y	2	3	1			2
							2	9									
03	1209	N	1166	-0-	-43	-0-	101	1	1059	3	Y	5	3	1	2	8	2
							6	9									
04	1170	N	1067	-0-	-103	-0-	60	1	1003	3	Y	4	3	1	2	8	1
							4	9									

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258498 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	3733	-0-	-437	-0-	169	1	3564	3	N	-0-					-0-
12	4185	X	3742	-0-	-443	-0-	174	1	3568	3	N	-0-					-0-
01	4154	X	3781	-0-	-373	-0-	168	1	3612	3	N	1	1	8			-0-
							1	9									
02	3612	X	2776	-0-	-836	-0-	124	1	2652	3	N	-0-					-0-
03	3906	X	2508	-0-	-1398	-0-	116	1	2392	3	N	-0-					-0-
04	3720	X	1311	-0-	-2409	-0-	61	1	1248	3	N	2	2	8			-0-
							2	9									

DIEBITSCH 70 WELL #: 18 RRCID -> 258561 COMPL. DATE 08/04/2010 TOTAL DEPTH 8164 PERF. 6524 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	87	-0-	-3	-0-	7	1	80	3	Y	-0-					-0-
12	93	N	87	-0-	-6	-0-	7	1	80	3	Y	-0-					-0-
01	93	N	85	-0-	-8	-0-	7	1	78	3	Y	-0-					-0-
02	84	N	75	-0-	-9	-0-	6	1	69	3	Y	-0-					-0-
03	93	N	83	-0-	-10	-0-	7	1	76	3	Y	-0-					-0-
04	90	N	77	-0-	-13	-0-	4	1	73	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL WELL #: 109 RRCID -> 258562 COMPL. DATE 07/22/2010 TOTAL DEPTH 4202 PERF. 2208 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258567 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	3719	-0-	-241	-0-	169	1	3550	3	N	-0-					-0-
12	4092	X	3527	-0-	-565	-0-	164	1	3363	3	N	-0-					-0-
01	4061	X	3619	-0-	-442	-0-	161	1	3458	3	N	-0-					-0-
02	3640	X	3294	-0-	-346	-0-	147	1	3147	3	N	-0-					-0-
03	3968	X	3468	-0-	-500	-0-	161	1	3307	3	N	-0-					-0-
04	3720	X	3552	-0-	-168	-0-	166	1	3386	3	N	-0-					-0-

FISH WELL #: 203 RRCID -> 258570 COMPL. DATE 08/03/2010 TOTAL DEPTH 4221 PERF. 2118 - 3786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-					-0-
12	31	N	26	-0-	-5	-0-	1	1	25	3	N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
02	28	N	20	-0-	-8	-0-	1	1	19	3	N	-0-					-0-
03	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
*04	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-

CAUTHORN RANCH 134 WELL #: 3 RRCID -> 258571 COMPL. DATE 01/12/2010 TOTAL DEPTH 7800 PERF. 5650 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	913	-0-	-47	-0-	913	3			N	-0-					-0-
12	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
01	992	N	948	-0-	-44	-0-	948	3			N	-0-					-0-
02	840	N	765	-0-	-75	-0-	765	3			N	-0-					-0-
03	0	W	797	-0-	797	797	797	3			N	-0-					-0-
04	0	W	589	-0-	589	1386	589	3			N	-0-					-0-

MITCHELL WELL #: 108 RRCID -> 258584 COMPL. DATE 06/03/2010 TOTAL DEPTH 5100 PERF. 3296 - 3474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-

MAYFIELD SB WELL #: 31 RRCID -> 258604 COMPL. DATE 08/22/2010 TOTAL DEPTH 4967 PERF. 3112 - 4414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GRAHAM WELL #: 302 RRCID -> 258605 COMPL. DATE 11/21/2010 TOTAL DEPTH 4807 PERF. 2950 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1780	-0-	-50	-0-	102	1	1678	3	N	-0-					-0-
12	1922	N	1807	-0-	-115	-0-	99	1	1708	3	N	-0-					-0-
01	1860	N	1690	-0-	-170	-0-	91	1	1599	3	N	-0-					-0-
02	1652	N	1572	-0-	-80	-0-	91	1	1480	3	N	1	1	8			-0-
							1	9									
03	1798	N	1712	-0-	-86	-0-	97	1	1611	3	N	4	4	8			-0-
							4	9									
04	1650	N	1618	-0-	-32	-0-	99	1	1518	3	N	1	1	8			-0-
							1	9									

MAYFIELD SB WELL #: 28 RRCID -> 258606 COMPL. DATE 04/29/2010 TOTAL DEPTH 3617 PERF. 3210 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3234	X	3234	-0-	-0-	-0-	210	1	3024	2	N	-0-					-0-
12	3441	X	3034	-0-	-407	-0-	202	1	2832	2	N	-0-					-0-
01	3441	X	3132	-0-	-309	-0-	224	1	2908	2	N	-0-					-0-
02	3108	X	2953	-0-	-155	-0-	192	1	2761	2	N	-0-					-0-
03	3348	X	3102	-0-	-246	-0-	192	1	2910	2	N	-0-					-0-
04	3240	X	3169	-0-	-71	-0-	190	1	2979	2	N	-0-					-0-

PHILLIPS 7 WELL #: 4 RRCID -> 258627 COMPL. DATE 10/28/2010 TOTAL DEPTH 5220 PERF. 1956 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	996	-0-	-204	-0-	57	1	939	3	N	-0-					-0-
12	1178	N	890	-0-	-288	-0-	49	1	841	3	N	-0-					-0-
01	1116	N	1075	-0-	-41	-0-	58	1	1017	3	N	-0-					-0-
02	1054	N	1054	-0-	-0-	-0-	61	1	993	3	N	-0-					-0-
03	1200	N	1200	-0-	-0-	-0-	68	1	1132	3	N	-0-					-0-
04	1050	N	1011	-0-	-39	-0-	62	1	949	3	N	-0-					-0-

CUSENBARY W R 39 WELL #: 8 RRCID -> 258628 COMPL. DATE 06/16/2010 TOTAL DEPTH 6026 PERF. 5288 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1245	-0-	-135	-0-	94	1	1151	3	N	-0-					-0-
12	1209	N	1162	-0-	-47	-0-	91	1	1071	3	N	-0-					-0-
01	1395	N	1327	-0-	-68	-0-	106	1	1221	3	N	-0-					-0-
02	1176	N	1090	-0-	-86	-0-	94	1	996	3	N	-0-					-0-
03	1147	N	1051	-0-	-96	-0-	95	1	939	3	N	15	15	8			-0-
							17	9									
04	1290	N	1152	-0-	-138	-0-	93	1	1059	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 12E RRCID -> 258629 COMPL. DATE 09/02/2010 TOTAL DEPTH 6618 PERF. 4634 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	532	-0-	-38	-0-	532	3			N	-0-					-0-
12	558	N	508	-0-	-50	-0-	508	3			N	-0-					-0-
01	558	N	501	-0-	-57	-0-	501	3			N	-0-					-0-
02	504	N	448	-0-	-56	-0-	448	3			N	-0-					-0-
03	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
*04	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 14E RRCID -> 258630 COMPL. DATE 08/11/2010 TOTAL DEPTH 6600 PERF. 4582 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	622	-0-	-38	-0-	622	3			N	-0-					-0-
12	651	N	636	-0-	-15	-0-	636	3			N	-0-					-0-
01	651	N	599	-0-	-52	-0-	599	3			N	-0-					-0-
02	588	N	519	-0-	-69	-0-	519	3			N	-0-					-0-
03	651	N	587	-0-	-64	-0-	587	3			N	-0-					-0-
04	570	N	569	-0-	-1	-0-	569	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" 38 WELL #: 9 RRCID -> 258631 COMPL. DATE 06/08/2010 TOTAL DEPTH 8800 PERF. 7300 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	53	-0-	-7	-0-	2	1	51	3	N	-0-					-0-
12	62	N	50	-0-	-12	-0-	2	1	48	3	N	-0-					-0-
01	62	N	51	-0-	-11	-0-	2	1	49	3	N	-0-					-0-
02	56	N	42	-0-	-14	-0-	2	1	40	3	N	-0-					-0-
03	62	N	51	-0-	-11	-0-	2	1	49	3	N	-0-					-0-
04	60	N	53	-0-	-7	-0-	2	1	51	3	N	-0-					-0-

EPPS, H. C. 38 WELL #: 13 RRCID -> 258633 COMPL. DATE 06/25/2010 TOTAL DEPTH 6803 PERF. 4496 - 6392

11	679	X	679	-0-	-0-	-0-	41 2	1 9	636	3	Y	2	3	1			1
12	656	X	656	-0-	-0-	-0-	43 3	1 9	610	3	Y	3					4
01	442	N	442	-0-	-0-	-0-	30 1	1 9	411	3	Y	1					5
02	644	N	557	-0-	-87	-0-	37 1	1 9	519	3	Y	1	5	1			1
03	651	N	564	-0-	-87	-0-	36 2	1 9	526	3	Y	2					3
*04	497	N	497	-0-	-0-	-0-	42 2	1 9	453	3	Y	2					5

EPPS, H. C. 38 WELL #: 14 RRCID -> 258635 COMPL. DATE 06/24/2010 TOTAL DEPTH 6005 PERF. 4518 - 5268

11	840	N	812	-0-	-28	-0-	49 2	1 9	761	3	Y	2	7	1			1
12	868	N	824	-0-	-44	-0-	54 4	1 9	766	3	Y	4					5
01	837	N	782	-0-	-55	-0-	53 2	1 9	727	3	Y	2					7
02	756	N	742	-0-	-14	-0-	50 1	1 9	691	3	Y	1	7	1			1
03	837	N	765	-0-	-72	-0-	49 3	1 9	713	3	Y	3					4
04	750	N	698	-0-	-52	-0-	59 2	1 9	637	3	Y	2					6

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258711 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

11	870	N	784	-0-	-86	-0-	36	1	748	3	N	-0-					-0-
12	837	N	645	-0-	-192	-0-	30	1	615	3	N	-0-					-0-
01	837	N	745	-0-	-92	-0-	33	1	712	3	N	-0-					-0-
02	728	N	666	-0-	-62	-0-	30	1	636	3	N	-0-					-0-
03	771	N	771	-0-	-0-	-0-	36	1	735	3	N	-0-					-0-
04	720	N	716	-0-	-4	-0-	33	1	683	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 10X RRCID -> 258927 COMPL. DATE 10/27/2010 TOTAL DEPTH 6726 PERF. 6338 - 6410

11	1440	N	1394	-0-	-46	-0-	1394	3			N	-0-					-0-
12	1488	N	1388	-0-	-100	-0-	1388	3			N	-0-					-0-
01	1488	N	1488	-0-	-0-	-0-	1488	3			N	-0-					-0-
02	1288	N	1286	-0-	-2	-0-	1286	3			N	-0-					-0-
03	1404	N	1404	-0-	-0-	-0-	1404	3			N	-0-					-0-
04	1440	N	1338	-0-	-102	-0-	1338	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 38 WELL #: 15 RRCID -> 258928 COMPL. DATE 08/07/2010 TOTAL DEPTH 6312 PERF. 4038 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	566	N	566	-0-	-0-	-0-	34	1	531	3	Y	1	3	1			-0-
							1	9									
12	440	N	440	-0-	-0-	-0-	29	1	408	3	Y	3					3
							3	9									
01	346	N	346	-0-	-0-	-0-	23	1	322	3	Y	1					4
							1	9									
02	192	N	192	-0-	-0-	-0-	13	1	179	3	Y	-0-	4	1			-0-
03	216	N	216	-0-	-0-	-0-	14	1	200	3	Y	2	1	8			1
							2	9									
*04	156	N	156	-0-	-0-	-0-	13	1	142	3	Y	1					2
							1	9									

EPPS, H. C. #39 WELL #: 15 RRCID -> 258929 COMPL. DATE 08/18/2010 TOTAL DEPTH 6900 PERF. 4966 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	422	-0-	-148	-0-	25	1	396	3	Y	1	4	1			-0-
							1	9									
12	620	N	448	-0-	-172	-0-	30	1	415	3	Y	3					3
							3	9									
01	434	N	413	-0-	-21	-0-	28	1	384	3	Y	1					4
							1	9									
02	482	N	482	-0-	-0-	-0-	32	1	450	3	Y	-0-	4	1			-0-
03	553	N	553	-0-	-0-	-0-	35	1	515	3	Y	3					3
							3	9									
*04	487	N	487	-0-	-0-	-0-	41	1	445	3	Y	1					4
							1	9									

JEFFERS, AR WELL #: 11 RRCID -> 258930 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	412	-0-	-38	-0-	21	1	388	3	Y	3	2	1			3
							3	9									
12	434	N	421	-0-	-13	-0-	21	1	398	3	Y	2	3	1			2
							2	9									
01	434	N	417	-0-	-17	-0-	21	1	394	3	Y	2	1	1			3
							2	9									
02	392	N	378	-0-	-14	-0-	19	1	357	3	Y	2	1	1			4
							2	9									
03	434	N	407	-0-	-27	-0-	22	1	383	3	Y	2	3	1			3
							2	9									
04	390	N	366	-0-	-24	-0-	20	1	344	3	Y	2	2	1			3
							2	9									

CANYON RANCH WELL #: 9113E RRCID -> 258939 COMPL. DATE 08/19/2010 TOTAL DEPTH 6807 PERF. 4762 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	3196	-0-	-164	-0-	3196	3			N	-0-					-0-
12	3472	X	3222	-0-	-250	-0-	3222	3			N	-0-					-0-
01	3472	X	3224	-0-	-248	-0-	3224	3			N	-0-					-0-
02	3080	X	2877	-0-	-203	-0-	2877	3			N	-0-					-0-
03	3317	X	3179	-0-	-138	-0-	3179	3			N	-0-					-0-
04	3210	X	2976	-0-	-234	-0-	2976	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 36 WELL #: 12 RRCID -> 260026 COMPL. DATE 05/19/2010 TOTAL DEPTH 7019 PERF. 5370 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	743	N	743	-0-	-0-	-0-	38	1	701	3	Y	4	3	1			4
							4	9									
12	744	N	604	-0-	-140	-0-	31	1	567	3	Y	5	5	1			4
							6	9									
01	713	N	405	-0-	-308	-0-	20	1	383	3	Y	2	4	1			2
							2	9									
02	700	N	390	-0-	-310	-0-	21	1	366	3	Y	3	2	1			3
							3	9									
03	589	N	521	-0-	-68	-0-	29	1	489	3	Y	3	4	1			2
							3	9									
*04	528	N	528	-0-	-0-	-0-	29	1	496	3	Y	3	2	1			3
							3	9									

POWELL 13 WELL #: 1 RRCID -> 260027 COMPL. DATE 06/28/2010 TOTAL DEPTH 8608 PERF. 7400 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1793	N	1793	-0-	-0-	-0-	90	1	1689	3	Y	13	8	1			13
							14	9									
12	1782	N	1782	-0-	-0-	-0-	90	1	1681	3	Y	10	15	1			8
							11	9									
01	1796	N	1796	-0-	-0-	-0-	90	1	1696	3	Y	9	5	1			12
							10	9									
02	1680	N	1544	-0-	-136	-0-	78	1	1457	3	Y	8	5	1			15
							9	9									
03	1767	N	1564	-0-	-203	-0-	84	1	1469	3	Y	10	14	1			11
							11	9									
04	1740	N	1612	-0-	-128	-0-	87	1	1511	3	Y	13	9	1			15
							14	9									

SHANNON 52 WELL #: 25 RRCID -> 260028 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21	N	21	-0-	-0-	-0-	2	1	19	3	Y	-0-					-0-
12	62	N	4	-0-	-58	-0-	4	3			Y	-0-					-0-
01	62	N	3	-0-	-59	-0-	3	3			Y	-0-					-0-
02	28	N	12	-0-	-16	-0-	1	1	11	3	Y	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260074 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	423	N	423	-0-	-0-	-0-	30	1	393	3	N	-0-					-0-
12	437	N	437	-0-	-0-	-0-	32	1	405	3	N	-0-					-0-
01	415	N	415	-0-	-0-	-0-	30	1	385	3	N	-0-					-0-
02	392	N	338	-0-	-54	-0-	25	1	313	3	N	-0-					-0-
03	434	N	410	-0-	-24	-0-	28	1	382	3	N	-0-					-0-
04	390	N	390	-0-	-0-	-0-	26	1	364	3	N	-0-					-0-

WILSON, DUKE WELL #: 1779 RRCID -> 260080 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	151	-0-	-59	-0-	9	1	142	3	N	-0-					-0-
12	186	N	181	-0-	-5	-0-	11	1	170	3	N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	12	1	176	3	N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	11	1	168	3	N	-0-					-0-
03	186	N	151	-0-	-35	-0-	10	1	141	3	N	-0-					-0-
04	180	N	136	-0-	-44	-0-	9	1	127	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 41 WELL #: 8 RRCID -> 260082 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	322	-0-	-68	-0-	15	1	307	3	N	-0-					-0-
12	545	N	545	-0-	-0-	-0-	25	1	519	3	N	1	1	8			-0-
							1	9									
01	310	N	283	-0-	-27	-0-	13	1	270	3	N	-0-					-0-
02	308	N	209	-0-	-99	-0-	9	1	200	3	N	-0-					-0-
03	403	N	206	-0-	-197	-0-	10	1	196	3	N	-0-					-0-
*04	343	N	343	-0-	-0-	-0-	16	1	327	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260085 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-
02	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
*04	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260087 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	X	75	-0-	-225	-0-	4	1	71	3	N	-0-					-0-
12	382	X	382	-0-	-0-	-0-	18	1	358	3	N	5	5	8			-0-
							6	9									
01	282	N	282	-0-	-0-	-0-	14	1	268	3	N	-0-					-0-
02	182	N	182	-0-	-0-	-0-	9	1	173	3	N	-0-					-0-
03	363	N	363	-0-	-0-	-0-	17	1	338	3	N	7	7	8			-0-
							8	9									
*04	602	N	602	-0-	-0-	-0-	28	1	564	3	N	9	9	8			-0-
							10	9									

MAYER RANCH 41 WELL #: 5 RRCID -> 260089 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	81	-0-	-9	-0-	4	1	77	3	N	-0-					-0-
12	93	N	88	-0-	-5	-0-	4	1	84	3	N	-0-					-0-
01	93	N	81	-0-	-12	-0-	4	1	77	3	N	-0-					-0-
02	84	N	60	-0-	-24	-0-	3	1	57	3	N	-0-					-0-
03	93	N	56	-0-	-37	-0-	3	1	53	3	N	-0-					-0-
04	90	N	48	-0-	-42	-0-	2	1	46	3	N	-0-					-0-

MARIGLIANO WELL #: 1604 RRCID -> 260092 COMPL. DATE 10/01/2010 TOTAL DEPTH 8350 PERF. 7356 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2250	-0-	-840	-0-	114	1	2136	3	N	-0-					174
12	2914	X	2502	-0-	-412	-0-	128	1	2374	3	N	-0-					174
01	2852	X	2428	-0-	-424	-0-	121	1	2289	3	N	16	1	8			189
							18	9									
02	2576	X	2008	-0-	-568	-0-	102	1	1887	3	N	17	9	8			197
							19	9									
03	2511	X	2218	-0-	-293	-0-	119	1	2087	3	N	11	3	8			205
							12	9									
04	2430	X	1095	-0-	-1335	-0-	58	1	1011	3	N	24					229
							26	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1601 RRCID -> 260103 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	3743	-0-	-517	-0-	189	1	3523	3	Y	28					159
							31	9									
12	4402	X	3094	-0-	-1308	-0-	157	1	2915	3	Y	20					179
							22	9									
01	4185	X	3819	-0-	-366	-0-	190	1	3596	3	Y	30					209
							33	9									
02	3500	X	3360	-0-	-140	-0-	171	1	3177	3	Y	11	1	8			219
							12	9									
03	3875	X	3147	-0-	-728	-0-	167	1	2933	3	Y	43	161	1			101
							47	9									
04	3750	X	3125	-0-	-625	-0-	169	1	2950	3	Y	5					106
							6	9									

MARIGLIANO WELL #: 1602 RRCID -> 260105 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2407	-0-	-503	-0-	383	1	2016	3	Y	7					174
							8	9									
12	3007	X	2563	-0-	-444	-0-	409	1	2143	3	Y	10	10	8			174
							11	9									
01	2807	N	2807	-0-	-0-	-0-	418	1	2361	3	Y	25	3	8			196
							28	9									
02	2570	N	2570	-0-	-0-	-0-	379	1	2111	3	Y	73	66	8			203
							80	9									
03	2573	N	2055	-0-	-518	-0-	332	1	1665	3	Y	53	160	1	12	8	84
							58	9									
04	2580	N	1918	-0-	-662	-0-	318	1	1576	3	Y	22	3	8			103
							24	9									

MAYER RANCH 41 WELL #: 7 RRCID -> 260146 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	980	-0-	-70	-0-	45	1	935	3	N	-0-					-0-
12	1054	N	988	-0-	-66	-0-	46	1	942	3	N	-0-					-0-
01	992	N	967	-0-	-25	-0-	43	1	924	3	N	-0-					-0-
02	924	N	854	-0-	-70	-0-	38	1	816	3	N	-0-					-0-
03	992	N	959	-0-	-33	-0-	45	1	914	3	N	-0-					-0-
04	930	N	914	-0-	-16	-0-	43	1	870	3	N	1	1	8			-0-
							1	9									

POWELL 4 WELL #: 3 RRCID -> 260148 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	85	-0-	-5	-0-	4	1	80	3	Y	1	1	1			1
							1	9									
12	154	N	154	-0-	-0-	-0-	8	1	145	3	Y	1	1	1			1
							1	9									
01	124	N	76	-0-	-48	-0-	4	1	72	3	Y	-0-					1
02	84	N	46	-0-	-38	-0-	2	1	44	3	Y	-0-					1
03	124	N	118	-0-	-6	-0-	6	1	111	3	Y	1	1	1			1
							1	9									
*04	87	N	87	-0-	-0-	-0-	5	1	81	3	Y	1	1	1			1
							1	9									

MARIGLIANO WELL #: 2502 RRCID -> 260150 COMPL. DATE 12/25/2010 TOTAL DEPTH 8585 PERF. 7378 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1225	-0-	-95	-0-	62	1	1163	3	N	-0-					-0-
12	1073	N	1073	-0-	-0-	-0-	55	1	1018	3	N	-0-					-0-
01	1457	N	1209	-0-	-248	-0-	61	1	1148	3	N	-0-					-0-
02	1182	N	1182	-0-	-0-	-0-	60	1	1122	3	N	-0-					-0-
03	1085	N	1051	-0-	-34	-0-	57	1	994	3	N	-0-					-0-
*04	1193	N	1193	-0-	-0-	-0-	65	1	1128	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 2402 RRCID -> 260161 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 260209 COMPL. DATE 03/15/2010 TOTAL DEPTH 9000 PERF. 5252 - 8136

11	300	N	283	-0-	-17	-0-	17	1	266	3	N	-0-					-0-
12	310	N	287	-0-	-23	-0-	18	1	269	3	N	-0-					-0-
01	310	N	287	-0-	-23	-0-	18	1	269	3	N	-0-					-0-
02	260	N	260	-0-	-0-	-0-	16	1	244	3	N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	19	1	270	3	N	-0-					-0-
*04	285	N	285	-0-	-0-	-0-	19	1	266	3	N	-0-					-0-

CANYON RANCH 113 WELL #: 18E RRCID -> 260566 COMPL. DATE 11/12/2010 TOTAL DEPTH 6601 PERF. 6296 - 6340

11	330	N	76	-0-	-254	-0-	76	3			N	-0-					-0-
12	341	N	178	-0-	-163	-0-	178	3			N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
03	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 17E RRCID -> 260567 COMPL. DATE 01/14/2011 TOTAL DEPTH 6605 PERF. 6198 - 6294

11	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
12	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-

CUSENBARY 58 WELL #: 18 RRCID -> 260568 COMPL. DATE 09/16/2010 TOTAL DEPTH 6100 PERF. 5114 - 5634

11	1410	N	1143	-0-	-267	-0-	86	1	1057	3	N	-0-					-0-
12	1426	N	821	-0-	-605	-0-	64	1	757	3	N	-0-					-0-
01	1333	N	983	-0-	-350	-0-	79	1	904	3	N	-0-					-0-
02	1089	N	1089	-0-	-0-	-0-	94	1	995	3	N	-0-					-0-
03	1066	N	1066	-0-	-0-	-0-	98	1	967	3	N	1	1	8			-0-
							1	9									
04	960	N	735	-0-	-225	-0-	59	1	676	3	N	-0-					-0-

CUSENBARY 58 WELL #: 17 RRCID -> 260569 COMPL. DATE 09/14/2010 TOTAL DEPTH 6122 PERF. 5102 - 5598

11	660	N	660	-0-	-0-	-0-	50	1	610	3	N	-0-					-0-
12	713	N	559	-0-	-154	-0-	44	1	515	3	N	-0-					-0-
01	589	N	510	-0-	-79	-0-	41	1	469	3	N	-0-					-0-
02	616	N	489	-0-	-127	-0-	42	1	447	3	N	-0-					-0-
03	718	N	718	-0-	-0-	-0-	66	1	652	3	N	-0-					-0-
*04	652	N	652	-0-	-0-	-0-	53	1	599	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1C WELL #: 4 RRCID -> 260602 COMPL. DATE 12/19/2010 TOTAL DEPTH 7201 PERF. 5224 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	X	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
12	102	X	102	-0-	-0-	-0-	6	1	96	3	N	-0-					-0-
01	124	N	98	-0-	-26	-0-	6	1	92	3	N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	8	1	136	3	N	-0-					-0-
*04	139	N	139	-0-	-0-	-0-	7	1	132	3	N	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 1 RRCID -> 260604 COMPL. DATE 08/06/2010 TOTAL DEPTH 8650 PERF. 7108 - 7232

11	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-
12	186	N	181	-0-	-5	-0-	8	1	173	3	N	-0-					-0-
01	186	N	166	-0-	-20	-0-	7	1	159	3	N	-0-					-0-
02	196	N	159	-0-	-37	-0-	7	1	152	3	N	-0-					-0-
03	186	N	151	-0-	-35	-0-	7	1	144	3	N	-0-					-0-
*04	212	N	212	-0-	-0-	-0-	10	1	201	3	N	1	1	8			-0-
							1	9									

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260608 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

11	2906	X	2906	-0-	-0-	-0-	137	1	2769	3	N	-0-					-0-
12	2646	X	2646	-0-	-0-	-0-	125	1	2521	3	N	-0-					-0-
01	2255	N	2255	-0-	-0-	-0-	111	1	2144	3	N	-0-					-0-
02	2044	N	1759	-0-	-285	-0-	87	1	1672	3	N	-0-					-0-
03	2263	N	1670	-0-	-593	-0-	80	1	1590	3	N	-0-					-0-
04	2190	N	2069	-0-	-121	-0-	100	1	1969	3	N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260610 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

11	3660	X	3286	-0-	-374	-0-	155	1	3131	3	N	-0-					-0-
12	3565	X	3260	-0-	-305	-0-	154	1	3102	3	N	4	4	8			-0-
							4	9									
01	3565	X	3150	-0-	-415	-0-	155	1	2995	3	N	-0-					-0-
02	3080	X	2854	-0-	-226	-0-	142	1	2708	3	N	4	4	8			-0-
							4	9									
03	3410	X	3029	-0-	-381	-0-	144	1	2883	3	N	2	2	8			-0-
							2	9									
04	3300	X	2978	-0-	-322	-0-	143	1	2834	3	N	1	1	8			-0-
							1	9									

MARIGLIANO WELL #: 1603 RRCID -> 260613 COMPL. DATE 10/20/2010 TOTAL DEPTH 8269 PERF. 7342 - 7378

11	1110	N	923	-0-	-187	-0-	47	1	876	3	Y	-0-					153
12	1085	N	930	-0-	-155	-0-	47	1	881	3	Y	2					155
							2	9									
01	961	N	909	-0-	-52	-0-	46	1	863	3	Y	-0-					155
02	868	N	833	-0-	-35	-0-	42	1	787	3	Y	4	1	8			158
							4	9									
03	930	N	382	-0-	-548	-0-	20	1	358	3	Y	4	26	1			136
							4	9									
04	870	N	866	-0-	-4	-0-	47	1	819	3	Y	-0-					136

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 41 WELL #: 6 RRCID -> 260616 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	292	-0-	-8	-0-	13	1	279	3	N	-0-					-0-
12	310	N	295	-0-	-15	-0-	14	1	281	3	N	-0-					-0-
01	310	N	263	-0-	-47	-0-	12	1	251	3	N	-0-					-0-
02	280	N	202	-0-	-78	-0-	9	1	193	3	N	-0-					-0-
03	310	N	200	-0-	-110	-0-	9	1	191	3	N	-0-					-0-
*04	312	N	312	-0-	-0-	-0-	15	1	296	3	N	1	1	8			-0-
							1	9									

MARIGLIANO WELL #: 2501 RRCID -> 260618 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 58 WELL #: 19 RRCID -> 260685 COMPL. DATE 09/13/2010 TOTAL DEPTH 6120 PERF. 5362 - 5707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	620	-0-	-100	-0-	47	1	573	3	N	-0-					-0-
12	682	N	598	-0-	-84	-0-	47	1	551	3	N	-0-					-0-
01	651	N	570	-0-	-81	-0-	46	1	524	3	N	-0-					-0-
02	588	N	472	-0-	-116	-0-	41	1	431	3	N	-0-					-0-
03	589	N	523	-0-	-66	-0-	47	1	467	3	N	8	8	8			-0-
							9	9									
04	540	N	512	-0-	-28	-0-	41	1	471	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 14E RRCID -> 260686 COMPL. DATE 01/12/2011 TOTAL DEPTH 6703 PERF. 4660 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	779	-0-	-31	-0-	779	3			N	-0-					-0-
12	837	N	795	-0-	-42	-0-	795	3			N	-0-					-0-
01	806	N	790	-0-	-16	-0-	790	3			N	-0-					-0-
02	728	N	710	-0-	-18	-0-	710	3			N	-0-					-0-
03	806	N	758	-0-	-48	-0-	758	3			N	-0-					-0-
04	750	N	747	-0-	-3	-0-	747	3			N	-0-					-0-

CUSENBARY WR 39 WELL #: 10 RRCID -> 260866 COMPL. DATE 08/17/2010 TOTAL DEPTH 6056 PERF. 4650 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1342	-0-	-68	-0-	101	1	1241	3	N	-0-					-0-
12	1426	N	1377	-0-	-49	-0-	108	1	1269	3	N	-0-					-0-
01	1395	N	1273	-0-	-122	-0-	102	1	1171	3	N	-0-					-0-
02	1260	N	872	-0-	-388	-0-	75	1	797	3	N	-0-					-0-
03	1364	N	617	-0-	-747	-0-	56	1	551	3	N	9	9	8			-0-
							10	9									
04	1230	N	766	-0-	-464	-0-	62	1	704	3	N	-0-					-0-

SHURLEY RR 5 WELL #: 7 RRCID -> 260874 COMPL. DATE 12/24/2010 TOTAL DEPTH 720 PERF. 5422 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	425	-0-	-25	-0-	23	1	402	3	N	-0-					-0-
12	434	N	406	-0-	-28	-0-	23	1	383	3	N	-0-					-0-
01	434	N	396	-0-	-38	-0-	23	1	373	3	N	-0-					-0-
02	392	N	361	-0-	-31	-0-	19	1	342	3	N	-0-					-0-
03	403	N	401	-0-	-2	-0-	21	1	380	3	N	-0-					-0-
*04	393	N	393	-0-	-0-	-0-	21	1	372	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY WR 39 WELL #: 14 RRCID -> 260875 COMPL. DATE 09/10/2010 TOTAL DEPTH 6015 PERF. 5230 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	960	-0-	-30	-0-	73	1	887	3	N	-0-					-0-
12	1023	N	945	-0-	-78	-0-	74	1	871	3	N	-0-					-0-
01	1023	N	884	-0-	-139	-0-	71	1	813	3	N	-0-					-0-
02	896	N	765	-0-	-131	-0-	66	1	699	3	N	-0-					-0-
03	930	N	802	-0-	-128	-0-	73	1	728	3	N	1	1	8			-0-
							1	9									
04	870	N	804	-0-	-66	-0-	65	1	739	3	N	-0-					-0-

CUSENBARY WR 39 WELL #: 13 RRCID -> 260876 COMPL. DATE 09/11/2010 TOTAL DEPTH 6027 PERF. 5272 - 5636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1750	-0-	-110	-0-	132	1	1618	3	N	-0-					-0-
12	1891	N	1835	-0-	-56	-0-	144	1	1691	3	N	-0-					-0-
01	1860	N	1772	-0-	-88	-0-	142	1	1630	3	N	-0-					-0-
02	1624	N	1420	-0-	-204	-0-	122	1	1298	3	N	-0-					-0-
03	1829	N	1648	-0-	-181	-0-	149	1	1473	3	N	24	24	8			-0-
							26	9									
04	1710	N	1568	-0-	-142	-0-	126	1	1442	3	N	-0-					-0-

JEFFERS AR WELL #: 10 RRCID -> 260877 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	449	-0-	-31	-0-	23	1	423	3	Y	3	3	1			3
							3	9									
12	496	N	450	-0-	-46	-0-	23	1	424	3	Y	3	4	1			2
							3	9									
01	496	N	440	-0-	-56	-0-	22	1	416	3	Y	2	1	1			3
							2	9									
02	420	N	397	-0-	-23	-0-	20	1	375	3	Y	2	1	1			4
							2	9									
03	465	N	427	-0-	-38	-0-	23	1	401	3	Y	3	4	1			3
							3	9									
04	420	N	390	-0-	-30	-0-	21	1	366	3	Y	3	2	1			4
							3	9									

EPPS, H.C. #39 WELL #: 16 RRCID -> 260916 COMPL. DATE 09/16/2010 TOTAL DEPTH 7125 PERF. 6416 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	23	-0-	-7	-0-	1	1	22	3	Y	-0-					-0-
12	31	N	27	-0-	-4	-0-	2	1	25	3	Y	-0-					-0-
01	31	N	28	-0-	-3	-0-	2	1	26	3	Y	-0-					-0-
02	28	N	25	-0-	-3	-0-	2	1	23	3	Y	-0-					-0-
03	31	N	27	-0-	-4	-0-	2	1	25	3	Y	-0-					-0-
04	30	N	23	-0-	-7	-0-	2	1	21	3	Y	-0-					-0-

SHURLEY RR 2A WELL #: 8 RRCID -> 260919 COMPL. DATE 12/28/2010 TOTAL DEPTH 7422 PERF. 5684 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	229	-0-	-41	-0-	12	1	217	3	N	-0-					-0-
12	248	N	246	-0-	-2	-0-	14	1	232	3	N	-0-					-0-
01	258	N	258	-0-	-0-	-0-	15	1	243	3	N	-0-					-0-
02	227	N	227	-0-	-0-	-0-	12	1	215	3	N	-0-					-0-
03	248	N	246	-0-	-2	-0-	13	1	233	3	N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	13	1	223	3	N	4	4	8			-0-
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H.C. #39 WELL #: 17 RRCID -> 261025 COMPL. DATE 01/12/2011 TOTAL DEPTH 7002 PERF. 4968 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	319	-0-	-161	-0-	19	1	300	3	Y	-0-	3	1			-0-
12	465	N	243	-0-	-222	-0-	16	1	225	3	Y	2					2
							2	9									
01	434	N	205	-0-	-229	-0-	14	1	191	3	Y	-0-					2
02	308	N	178	-0-	-130	-0-	12	1	166	3	Y	-0-	2	1			-0-
03	248	N	187	-0-	-61	-0-	12	1	174	3	Y	1					1
							1	9									
04	210	N	155	-0-	-55	-0-	13	1	141	3	Y	1					2
							1	9									

CUSENBARY 58 WELL #: 16 RRCID -> 261047 COMPL. DATE 09/21/2010 TOTAL DEPTH 6100 PERF. 5402 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1363	-0-	-77	-0-	103	1	1260	3	N	-0-					-0-
12	1457	N	1405	-0-	-52	-0-	110	1	1295	3	N	-0-					-0-
01	1426	N	1328	-0-	-98	-0-	106	1	1222	3	N	-0-					-0-
02	1260	N	1147	-0-	-113	-0-	99	1	1048	3	N	-0-					-0-
03	1395	N	1105	-0-	-290	-0-	100	1	987	3	N	16	16	8			-0-
							18	9									
04	1290	N	1010	-0-	-280	-0-	81	1	929	3	N	-0-					-0-

EPPS, H.C. #39 WELL #: 19 RRCID -> 261382 COMPL. DATE 12/03/2011 TOTAL DEPTH 7018 PERF. 4990 - 5255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	680	-0-	-160	-0-	41	1	637	3	Y	2	6	1			1
							2	9									
12	775	N	700	-0-	-75	-0-	46	1	651	3	Y	3					4
							3	9									
01	744	N	626	-0-	-118	-0-	42	1	582	3	Y	2					6
							2	9									
02	644	N	596	-0-	-48	-0-	40	1	555	3	Y	1	6	1			1
							1	9									
03	713	N	613	-0-	-100	-0-	39	1	572	3	Y	2					3
							2	9									
04	600	N	562	-0-	-38	-0-	47	1	513	3	Y	2					5
							2	9									

HOLMAN WELL #: 2504 RRCID -> 261405 COMPL. DATE 09/27/2010 TOTAL DEPTH 7325 PERF. 6924 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9240	X	8977	-0-	-263	-0-	544	1	8433	3	N	-0-					-0-
12	9331	X	9069	-0-	-262	-0-	464	1	8603	3	N	2	2	8			-0-
							2	9									
01	9114	X	7483	-0-	-1631	-0-	456	1	7027	3	N	-0-					-0-
02	8372	X	7346	-0-	-1026	-0-	824	1	6522	3	N	-0-					-0-
03	9269	X	7332	-0-	-1937	-0-	530	1	6802	3	N	-0-					-0-
04	8970	X	7045	-0-	-1925	-0-	453	1	6592	3	N	-0-					-0-

HOLMAN WELL #: 2613 RRCID -> 261410 COMPL. DATE 02/06/2012 TOTAL DEPTH 7123 PERF. 4852 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	559	N	559	-0-	-0-	-0-	34	1	525	3	N	-0-					-0-
12	898	N	898	-0-	-0-	-0-	46	1	852	3	N	-0-					-0-
01	775	N	700	-0-	-75	-0-	43	1	657	3	N	-0-					-0-
02	728	N	728	-0-	-0-	-0-	82	1	646	3	N	-0-					-0-
03	899	N	814	-0-	-85	-0-	59	1	755	3	N	-0-					-0-
*04	749	N	749	-0-	-0-	-0-	48	1	701	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1702 RRCID -> 261414 COMPL. DATE 10/21/2010 TOTAL DEPTH 8500 PERF. 7382 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	507	-0-	-393	-0-	26	1	479	3	Y	2					179
							2	9									
12	909	N	909	-0-	-0-	-0-	46	1	862	3	Y	1	1	8			179
							1	9									
01	847	N	847	-0-	-0-	-0-	41	1	786	3	Y	18					197
							20	9									
02	748	N	748	-0-	-0-	-0-	38	1	710	3	Y	-0-					197
03	899	N	821	-0-	-78	-0-	44	1	771	3	Y	5	167	1			35
							6	9									
04	810	N	763	-0-	-47	-0-	41	1	720	3	Y	2					37
							2	9									

POWELL 13A WELL #: 1H RRCID -> 261635 COMPL. DATE 10/12/2010 TOTAL DEPTH 7548 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261637 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 7414 - 8276

11	6780	X	5017	-0-	-1763	-0-	228	1	4789	3	N	-0-					-0-
12	7006	X	5568	-0-	-1438	-0-	258	1	5289	3	N	19	19	8			-0-
							21	9									
01	6293	X	6219	-0-	-74	-0-	276	1	5939	3	N	4	4	8			-0-
							4	9									
02	5831	X	5831	-0-	-0-	-0-	260	1	5551	3	N	18	18	8			-0-
							20	9									
03	6590	X	6590	-0-	-0-	-0-	305	1	6259	3	N	24	24	8			-0-
							26	9									
*04	6552	X	6552	-0-	-0-	-0-	305	1	6229	3	N	16	16	8			-0-
							18	9									

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261638 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 7524 - 8452

11	35250	X	27567	-0-	-7683	-0-	1251	1	26316	3	N	-0-					-0-
12	35836	X	27480	-0-	-8356	-0-	1277	1	26156	3	N	43	43	8			-0-
							47	9									
01	35588	X	27589	-0-	-7999	-0-	1226	1	26350	3	N	12	12	8			-0-
							13	9									
02	31668	X	24765	-0-	-6903	-0-	1105	1	23606	3	N	49	49	8			-0-
							54	9									
03	31186	X	27255	-0-	-3931	-0-	1262	1	25927	3	N	60	60	8			-0-
							66	9									
04	27570	X	26088	-0-	-1482	-0-	1214	1	24822	3	N	47	47	8			-0-
							52	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 57 WELL #: 9 RRCID -> 261640 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1729	-0-	-71	-0-	141	1	1575	3	N	12	16	1			11
							13	9									
12	1849	N	1849	-0-	-0-	-0-	112	1	1718	3	N	17					28
							19	9									
01	1797	N	1797	-0-	-0-	-0-	34	1	1752	3	N	10	1	8			37
							11	9									
02	1643	N	1643	-0-	-0-	-0-	32	1	1599	3	N	11	27	1	3	8	18
							12	9									
03	1860	N	1491	-0-	-369	-0-	31	1	1442	3	N	16	25	1	2	8	7
							18	9									
04	1740	N	1307	-0-	-433	-0-	26	1	1273	3	N	7	1	8			13
							8	9									

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261641 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. 6404 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
12	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	28	N	1	-0-	-27	-0-	1	3			N	-0-					-0-
03	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
*04	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 261752 COMPL. DATE 02/25/2011 TOTAL DEPTH 8223 PERF. 6430 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	888	-0-	-2112	7425	60	1	828	3	N	-0-					-0-
12	3100	N	887	-0-	-2213	5212	60	1	827	3	N	-0-					-0-
01	3100	N	924	-0-	-2176	3036	64	1	860	3	N	-0-					-0-
02	2800	N	878	-0-	-1922	1114	58	1	820	3	N	-0-					-0-
03	2053	N	939	-0-	-1114	-0-	61	1	876	3	N	2	2	8			-0-
							2	9									
*04	956	N	956	-0-	-0-	-0-	62	1	891	3	N	3	3	8			-0-
							3	9									

EPPS, H.C. #39 WELL #: 18 RRCID -> 261753 COMPL. DATE 12/30/2010 TOTAL DEPTH 7000 PERF. 4780 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	734	N	734	-0-	-0-	-0-	44	1	688	3	Y	2	6	1			1
							2	9									
12	713	N	596	-0-	-117	-0-	39	1	554	3	Y	3					4
							3	9									
01	713	N	600	-0-	-113	-0-	41	1	558	3	Y	1					5
							1	9									
02	672	N	658	-0-	-14	-0-	44	1	613	3	Y	1	5	1			1
							1	9									
03	695	N	695	-0-	-0-	-0-	44	1	648	3	Y	3					4
							3	9									
*04	646	N	646	-0-	-0-	-0-	54	1	590	3	Y	2					6
							2	9									

KELLY 124 WELL #: 33 RRCID -> 261755 COMPL. DATE 12/08/2010 TOTAL DEPTH 6785 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1229	-0-	-91	-0-	44	1	1176	3	Y	8	6	1			8
							9	9									
12	1364	N	1272	-0-	-92	-0-	47	1	1215	3	Y	9	8	1	1	8	8
							10	9									
01	1302	N	1237	-0-	-65	-0-	45	1	1186	3	Y	5	8	1			5
							6	9									
02	1153	N	1153	-0-	-0-	-0-	47	1	1096	3	Y	9	6	1			8
							10	9									
03	1271	N	1152	-0-	-119	-0-	48	1	1095	3	Y	8	11	1			5
							9	9									
*04	1252	N	1252	-0-	-0-	-0-	49	1	1184	3	Y	17	5	1	10	8	7
							19	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 112 WELL #: 18E RRCID -> 261805 COMPL. DATE 11/03/2010 TOTAL DEPTH 6710 PERF. 6250 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1365	-0-	-105	-0-	1365	3			N	-0-					-0-
12	1457	N	1387	-0-	-70	-0-	1387	3			N	-0-					-0-
01	1426	N	1336	-0-	-90	-0-	1336	3			N	-0-					-0-
02	1288	N	1221	-0-	-67	-0-	1221	3			N	-0-					-0-
03	1395	N	1344	-0-	-51	-0-	1344	3			N	-0-					-0-
04	1290	N	1222	-0-	-68	-0-	1222	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 13E RRCID -> 261807 COMPL. DATE 01/15/2011 TOTAL DEPTH 6700 PERF. 4612 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	499	-0-	-11	-0-	499	3			N	-0-					-0-
12	527	N	496	-0-	-31	-0-	496	3			N	-0-					-0-
01	527	N	485	-0-	-42	-0-	485	3			N	-0-					-0-
02	476	N	436	-0-	-40	-0-	436	3			N	-0-					-0-
03	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-
04	480	N	456	-0-	-24	-0-	456	3			N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261811 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 6617 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1104	N	1104	-0-	-0-	-0-	50	1	1054	3	N	-0-					-0-
12	1276	N	1276	-0-	-0-	-0-	58	1	1218	3	N	-0-					-0-
01	1234	N	1234	-0-	-0-	-0-	56	1	1178	3	N	-0-					-0-
02	1152	N	1152	-0-	-0-	-0-	53	1	1099	3	N	-0-					-0-
03	1187	N	1187	-0-	-0-	-0-	54	1	1130	3	N	3	3	8			-0-
							3	9									
*04	1141	N	1141	-0-	-0-	-0-	54	1	1087	3	N	-0-					-0-

SIMMONS 3 WELL #: 13 RRCID -> 261815 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 6628 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	X	2034	-0-	-96	-0-	163	1	1865	3	N	5					6
							6	9									
12	2201	X	2025	-0-	-176	-0-	160	1	1858	3	N	6	5	1	2	8	5
							7	9									
01	2139	N	2071	-0-	-68	-0-	172	1	1893	3	N	5	5	1			5
							6	9									
02	1920	N	1920	-0-	-0-	-0-	164	1	1752	3	N	4	5	1			4
							4	9									
03	2111	N	2111	-0-	-0-	-0-	183	1	1921	3	N	6	5	1	2	8	3
							7	9									
*04	2010	N	1890	-0-	-120	-0-	107	1	1780	3	N	3	5	1			1
							3	9									

SHURLEY 142 WELL #: 33 RRCID -> 261903 COMPL. DATE 11/27/2010 TOTAL DEPTH 6926 PERF. 5174 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	360	-0-	-60	-0-	18	1	340	3	Y	2	2	1			2
							2	9									
12	465	N	417	-0-	-48	-0-	21	1	393	3	Y	3	2	1			3
							3	9									
01	434	N	372	-0-	-62	-0-	18	1	353	3	Y	1	3	1			1
							1	9									
02	378	N	378	-0-	-0-	-0-	21	1	353	3	Y	4	2	1			3
							4	9									
03	403	N	401	-0-	-2	-0-	23	1	375	3	Y	3	4	1			2
							3	9									
*04	382	N	382	-0-	-0-	-0-	21	1	359	3	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 178 WELL #: 14 RRCID -> 261908 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 126 WELL #: 30 RRCID -> 261949 COMPL. DATE 12/07/2010 TOTAL DEPTH 6786 PERF. 5362 - 6576

11	930	N	812	-0-	-118	-0-	54	1	754	3	N	4	4	1			3
							4	9									
12	961	N	845	-0-	-116	-0-	56	1	785	3	N	4	5	1			2
							4	9									
01	852	N	852	-0-	-0-	-0-	56	1	795	3	N	1					3
							1	9									
02	756	N	503	-0-	-253	-0-	36	1	467	3	N	-0-					3
03	932	N	932	-0-	-0-	-0-	69	1	862	3	N	1					4
							1	9									
*04	840	N	840	-0-	-0-	-0-	64	1	776	3	N	-0-					4

HOLMAN WELL #: 2614 RRCID -> 261951 COMPL. DATE 03/19/2011 TOTAL DEPTH 7118 PERF. 6396 - 6792

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262014 COMPL. DATE 12/29/2010 TOTAL DEPTH 8550 PERF. 8192 - 8432

11	969	N	969	-0-	-0-	-0-	44	1	925	3	N	-0-					-0-
12	961	N	931	-0-	-30	-0-	43	1	888	3	N	-0-					-0-
01	961	N	930	-0-	-31	-0-	41	1	889	3	N	-0-					-0-
02	896	N	826	-0-	-70	-0-	37	1	789	3	N	-0-					-0-
03	942	N	942	-0-	-0-	-0-	44	1	898	3	N	-0-					-0-
*04	923	N	923	-0-	-0-	-0-	43	1	879	3	N	1	1	8			-0-
							1	9									

KELLY 115 WELL #: 33 RRCID -> 262048 COMPL. DATE 12/04/2010 TOTAL DEPTH 6432 PERF. 4922 - 6308

11	1080	N	1054	-0-	-26	-0-	151	1	897	3	Y	5	3	1			3
							6	9									
12	1116	N	1069	-0-	-47	-0-	156	1	907	3	Y	5	7	1			1
							6	9									
01	1116	N	1116	-0-	-0-	-0-	161	1	951	3	Y	4	4	1			1
							4	9									
02	980	N	939	-0-	-41	-0-	141	1	794	3	Y	4	3	1			2
							4	9									
03	1054	N	851	-0-	-203	-0-	147	1	701	3	Y	3	3	1			2
							3	9									
04	1080	N	990	-0-	-90	-0-	147	1	834	3	Y	8	5	1	3	8	2
							9	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 27 WELL #: 7 RRCID -> 262074 COMPL. DATE 03/31/2011 TOTAL DEPTH 8500 PERF. 7440 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	1207	-0-	-2033	-0-	55	1	1152	3	N	-0-					-0-
12	3348	X	2278	-0-	-1070	-0-	106	1	2172	3	N	-0-					-0-
01	3286	X	2273	-0-	-1013	-0-	101	1	2172	3	N	-0-					-0-
02	2156	X	1926	-0-	-230	-0-	86	1	1840	3	N	-0-					-0-
03	2306	X	2306	-0-	-0-	-0-	107	1	2199	3	N	-0-					-0-
*04	2202	X	2202	-0-	-0-	-0-	103	1	2099	3	N	-0-					-0-

MARIGLIANO WELL #: 1605 RRCID -> 262079 COMPL. DATE 11/25/2010 TOTAL DEPTH 8345 PERF. 6930 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1114	-0-	-146	-0-	57	1	1057	3	N	-0-					137
12	1240	N	1113	-0-	-127	-0-	57	1	1056	3	N	-0-					137
01	1147	N	1068	-0-	-79	-0-	54	1	1014	3	N	-0-					137
02	1036	N	1027	-0-	-9	-0-	52	1	966	3	N	8					145
							9	9									
03	1116	N	1098	-0-	-18	-0-	58	1	1021	3	N	17	2	8			160
							19	9									
04	1020	N	990	-0-	-30	-0-	53	1	931	3	N	5					165
							6	9									

CAUTHORN 86 WELL #: 12 RRCID -> 262081 COMPL. DATE 12/16/2010 TOTAL DEPTH 6565 PERF. 5308 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	X	1410	-0-	-0-	-0-	136	1	1273	3	Y	1	5	1			3
							1	9									
12	1550	X	1386	-0-	-164	-0-	136	1	1246	3	Y	4	5	1			2
							4	9									
01	1519	N	1316	-0-	-203	-0-	138	1	1177	3	Y	1					3
							1	9									
02	1316	N	941	-0-	-375	-0-	91	1	850	3	Y	-0-					3
03	1395	N	1046	-0-	-349	-0-	29	1	1016	3	Y	1					4
							1	9									
04	1260	N	1070	-0-	-190	-0-	1069	3	1	9	Y	1					5

MARIGLIANO WELL #: 1607 RRCID -> 262082 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 6922 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-

MEADOR 178 WELL #: 15 RRCID -> 262084 COMPL. DATE 12/15/2010 TOTAL DEPTH 7653 PERF. 6152 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 33 WELL #: 25H RRCID -> 262090 COMPL. DATE 04/02/2009 TOTAL DEPTH 7156 PERF. 7605 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CLARK 58 WELL #: 7 RRCID -> 262095 COMPL. DATE 02/14/2011 TOTAL DEPTH 8100 PERF. 6862 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 185 WELL #: 17 RRCID -> 262150 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1470	-0-	-0-	-0-	90	1	1380	3	N	-0-					-0-
12	1550	N	1391	-0-	-159	-0-	86	1	1305	3	N	-0-					-0-
01	1472	N	1472	-0-	-0-	-0-	92	1	1380	3	N	-0-					-0-
02	1372	N	1231	-0-	-141	-0-	78	1	1153	3	N	-0-					-0-
03	1395	N	1329	-0-	-66	-0-	87	1	1242	3	N	-0-					-0-
04	1410	N	1258	-0-	-152	-0-	83	1	1175	3	N	-0-					-0-

WILSON, DUKE 175 WELL #: 4 RRCID -> 262152 COMPL. DATE 03/03/2011 TOTAL DEPTH 8650 PERF. 5498 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1836	-0-	-144	-0-	112	1	1724	3	N	-0-					-0-
12	2046	N	1751	-0-	-295	-0-	109	1	1642	3	N	-0-					-0-
01	1984	N	1566	-0-	-418	-0-	98	1	1468	3	N	-0-					-0-
02	1708	N	1481	-0-	-227	-0-	93	1	1388	3	N	-0-					-0-
03	1736	N	1690	-0-	-46	-0-	111	1	1579	3	N	-0-					-0-
*04	1589	N	1589	-0-	-0-	-0-	105	1	1484	3	N	-0-					-0-

MAYER RANCH FF WELL #: 3004 RRCID -> 262153 COMPL. DATE 03/26/2011 TOTAL DEPTH 8317 PERF. 6476 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	10	-0-	-80	-0-	1	1	9	3	N	-0-					-0-
12	62	N	12	-0-	-50	-0-	1	1	11	3	N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	6	1	83	3	N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-					-0-
04	90	N	72	-0-	-18	-0-	5	1	67	3	N	-0-					-0-

WILSON, DUKE 173 WELL #: 20X RRCID -> 262154 COMPL. DATE 02/26/2011 TOTAL DEPTH 8097 PERF. 5710 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1164	-0-	-36	-0-	71	1	1093	3	N	-0-					-0-
12	1240	N	1191	-0-	-49	-0-	74	1	1117	3	N	-0-					-0-
01	1209	N	1101	-0-	-108	-0-	69	1	1032	3	N	-0-					-0-
02	1094	N	1094	-0-	-0-	-0-	69	1	1025	3	N	-0-					-0-
03	1178	N	1131	-0-	-47	-0-	74	1	1056	3	N	1	1	8			-0-
							1	9									
*04	1098	N	1098	-0-	-0-	-0-	72	1	1026	3	N	-0-					-0-

POWELL 14 WELL #: 3 RRCID -> 262159 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	920	-0-	-160	-0-	46	1	860	3	Y	13					126
							14	9									
12	1116	N	957	-0-	-159	-0-	48	1	886	3	Y	21					147
							23	9									
01	1039	N	1039	-0-	-0-	-0-	51	1	976	3	Y	11	125	1			33
							12	9									
02	878	N	878	-0-	-0-	-0-	45	1	831	3	Y	2					35
							2	9									
03	961	N	955	-0-	-6	-0-	51	1	892	3	Y	11					46
							12	9									
04	1020	N	865	-0-	-155	-0-	47	1	816	3	Y	2					48
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1502 RRCID -> 262160 COMPL. DATE 03/04/2011 TOTAL DEPTH 8600 PERF. 7320 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	670	N	670	-0-	-0-	-0-	34	1	636	3	N	-0-					134
12	868	N	716	-0-	-152	-0-	36	1	676	3	N	4					138
							4	9									
01	713	N	600	-0-	-113	-0-	30	1	561	3	N	8					146
							9	9									
02	616	N	532	-0-	-84	-0-	27	1	502	3	N	3					149
							3	9									
03	713	N	598	-0-	-115	-0-	32	1	564	3	N	2					151
							2	9									
04	570	N	546	-0-	-24	-0-	30	1	516	3	N	-0-					151

POWELL 14 WELL #: 4 RRCID -> 262161 COMPL. DATE 03/29/2011 TOTAL DEPTH 8560 PERF. 7398 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1609 RRCID -> 262167 COMPL. DATE 03/04/2011 TOTAL DEPTH 8200 PERF. 7296 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	160	-0-	-110	-0-	8	1	152	3	N	-0-					-0-
12	217	N	128	-0-	-89	-0-	7	1	121	3	N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	10	1	192	3	N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	10	1	189	3	N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	11	1	200	3	N	-0-					-0-
04	210	N	172	-0-	-38	-0-	9	1	163	3	N	-0-					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262222 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	910	-0-	-50	-0-	61	1	848	3	Y	1	3	1			-0-
							1	9									
12	961	N	942	-0-	-19	-0-	65	1	874	3	Y	3	1	8			2
							3	9									
01	961	N	804	-0-	-157	-0-	56	1	747	3	Y	1	3	1			-0-
							1	9									
02	840	N	756	-0-	-84	-0-	49	1	704	3	Y	3	2	8			1
							3	9									
03	930	N	822	-0-	-108	-0-	58	1	763	3	Y	1					2
							1	9									
*04	804	N	804	-0-	-0-	-0-	45	1	753	3	Y	5	3	1	4	8	-0-
							6	9									

MAYER RANCH 36 WELL #: 9 RRCID -> 262223 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	736	N	736	-0-	-0-	-0-	34	1	702	3	N	-0-					-0-
12	744	N	744	-0-	-0-	-0-	35	1	709	3	N	-0-					-0-
01	719	N	719	-0-	-0-	-0-	32	1	687	3	N	-0-					-0-
02	700	N	649	-0-	-51	-0-	29	1	620	3	N	-0-					-0-
03	744	N	732	-0-	-12	-0-	34	1	696	3	N	2	2	8			-0-
							2	9									
04	690	N	680	-0-	-10	-0-	32	1	648	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 24 RRCID -> 262416 COMPL. DATE 06/17/2010 TOTAL DEPTH 8150 PERF. 6466 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	48	N	48	-0-	-0-	-0-	4	1	44	3	Y	-0-					-0-
01	103	N	103	-0-	-0-	-0-	9	1	94	3	Y	-0-					-0-
02	97	N	97	-0-	-0-	-0-	8	1	89	3	Y	-0-					-0-
03	84	N	84	-0-	-0-	-0-	7	1	77	3	Y	-0-					-0-
04	30	N	6	-0-	-24	-0-	6	3			Y	-0-					-0-
MAYER, EDWIN S. JR. B 39 WELL #: 4 RRCID -> 262486 COMPL. DATE 04/24/2010 TOTAL DEPTH 8702 PERF. 8338 - 8460																	
11	1770	X	1162	-0-	-608	-0-	53	1	1109	3	N	-0-					-0-
12	2015	X	1571	-0-	-444	-0-	73	1	1496	3	N	2	2	8			-0-
							2	9									
01	2015	X	1591	-0-	-424	-0-	71	1	1520	3	N	-0-					-0-
02	1820	X	1603	-0-	-217	-0-	71	1	1526	3	N	5	5	8			-0-
							6	9									
03	1767	X	1651	-0-	-116	-0-	77	1	1572	3	N	2	2	8			-0-
							2	9									
04	1530	X	1269	-0-	-261	-0-	59	1	1210	3	N	-0-					-0-
MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262729 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236																	
11	810	N	785	-0-	-25	-0-	36	1	749	3	N	-0-					-0-
12	837	N	798	-0-	-39	-0-	37	1	761	3	N	-0-					-0-
01	837	N	806	-0-	-31	-0-	36	1	770	3	N	-0-					-0-
02	728	N	725	-0-	-3	-0-	32	1	693	3	N	-0-					-0-
03	806	N	800	-0-	-6	-0-	37	1	763	3	N	-0-					-0-
04	780	N	637	-0-	-143	-0-	30	1	606	3	N	1	1	8			-0-
							1	9									
REYNOLDS 25 WELL #: 1 RRCID -> 262756 COMPL. DATE 03/21/2011 TOTAL DEPTH 8000 PERF. 6918 - 7804																	
11	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
12	279	N	246	-0-	-33	-0-	246	3			N	-0-					-0-
01	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
02	252	N	210	-0-	-42	-0-	210	3			N	-0-					-0-
03	248	N	226	-0-	-22	-0-	225	3	1	9	N	1	1	8			-0-
04	240	N	238	-0-	-2	-0-	236	3	2	9	N	2	2	8			-0-
MARIGLIANO WELL #: 1610 RRCID -> 262772 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156																	
11	1080	N	885	-0-	-195	-0-	45	1	840	3	N	-0-					53
12	1058	N	1058	-0-	-0-	-0-	54	1	1004	3	N	-0-					53
01	1023	N	1011	-0-	-12	-0-	51	1	960	3	N	-0-					53
02	911	N	911	-0-	-0-	-0-	47	1	864	3	N	-0-					53
03	1054	N	997	-0-	-57	-0-	54	1	940	3	N	3					56
							3	9									
04	990	N	978	-0-	-12	-0-	53	1	921	3	N	4					60
							4	9									
ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262952 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228																	
11	840	N	774	-0-	-66	-0-	39	1	735	3	N	-0-					-0-
12	837	N	784	-0-	-53	-0-	40	1	744	3	N	-0-					-0-
01	837	N	692	-0-	-145	-0-	35	1	657	3	N	-0-					-0-
02	728	N	521	-0-	-207	-0-	27	1	494	3	N	-0-					-0-
03	775	N	696	-0-	-79	-0-	38	1	658	3	N	-0-					-0-
04	660	N	595	-0-	-65	-0-	32	1	563	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 36 WELL #: 10 RRCID -> 263013 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	737	-0-	-13	-0-	34	1	703	3	N	-0-					-0-
12	775	N	735	-0-	-40	-0-	34	1	701	3	N	-0-					-0-
01	775	N	702	-0-	-73	-0-	31	1	671	3	N	-0-					-0-
02	700	N	620	-0-	-80	-0-	28	1	592	3	N	-0-					-0-
03	744	N	680	-0-	-64	-0-	32	1	648	3	N	-0-					-0-
04	690	N	635	-0-	-55	-0-	30	1	605	3	N	-0-					-0-

MEADOR 57 WELL #: 11 RRCID -> 263016 COMPL. DATE 07/13/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1335	-0-	-105	-0-	109	1	1215	3	N	10	20	1			9
							11	9									
12	1486	N	1486	-0-	-0-	-0-	90	1	1379	3	N	15	2	8			22
							17	9									
01	1395	N	1385	-0-	-10	-0-	26	1	1351	3	N	7					29
							8	9									
02	1260	N	1248	-0-	-12	-0-	25	1	1213	3	N	9	21	1	3	8	14
							10	9									
03	1488	N	1354	-0-	-134	-0-	28	1	1312	3	N	13	20	1	1	8	6
							14	9									
04	1350	N	1275	-0-	-75	-0-	25	1	1237	3	N	12	6	8			12
							13	9									

SIMMONS RANCH WELL #: 74 RRCID -> 263039 COMPL. DATE 07/19/2011 TOTAL DEPTH 7950 PERF. 6256 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1186	-0-	-704	-0-	1186	3			N	-0-					-0-
12	1891	N	1581	-0-	-310	-0-	1581	3			N	-0-					-0-
01	1736	N	1026	-0-	-710	-0-	1025	3	1	9	N	1	1	8			-0-
02	1414	N	1414	-0-	-0-	-0-	1412	3	2	9	N	2	2	8			-0-
03	1606	N	1606	-0-	-0-	-0-	1603	3	3	9	N	3	3	8			-0-
*04	1580	N	1580	-0-	-0-	-0-	1579	3	1	9	N	1	1	8			-0-

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263040 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	X	1611	-0-	-9	-0-	73	1	1538	3	N	-0-					-0-
12	1674	X	1615	-0-	-59	-0-	75	1	1540	3	N	-0-					-0-
01	1610	N	1610	-0-	-0-	-0-	72	1	1538	3	N	-0-					-0-
02	1512	N	1426	-0-	-86	-0-	64	1	1362	3	N	-0-					-0-
03	1612	N	1506	-0-	-106	-0-	70	1	1436	3	N	-0-					-0-
*04	1572	N	1572	-0-	-0-	-0-	73	1	1499	3	N	-0-					-0-

MARIGLIANO WELL #: 2505 RRCID -> 263324 COMPL. DATE 09/25/2011 TOTAL DEPTH 8404 PERF. 7364 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	253	N	253	-0-	-0-	-0-	13	1	240	3	N	-0-					-0-
12	304	N	304	-0-	-0-	-0-	16	1	288	3	N	-0-					-0-
01	310	N	243	-0-	-67	-0-	12	1	231	3	N	-0-					-0-
02	272	N	272	-0-	-0-	-0-	14	1	258	3	N	-0-					-0-
03	310	N	296	-0-	-14	-0-	16	1	279	3	N	1					1
							1	9									
*04	292	N	292	-0-	-0-	-0-	16	1	276	3	N	-0-					1

MAYER EDWIN S JR 27 WELL #: 13 RRCID -> 263417 COMPL. DATE 12/02/2011 TOTAL DEPTH 8311 PERF. 7456 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1273	-0-	-167	-0-	58	1	1215	3	N	-0-					-0-
12	1488	N	1390	-0-	-98	-0-	65	1	1325	3	N	-0-					-0-
01	1476	N	1476	-0-	-0-	-0-	66	1	1410	3	N	-0-					-0-
02	1395	N	1395	-0-	-0-	-0-	62	1	1333	3	N	-0-					-0-
03	1516	N	1516	-0-	-0-	-0-	70	1	1446	3	N	-0-					-0-
*04	1491	N	1491	-0-	-0-	-0-	70	1	1421	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER EDWIN S JR 27 WELL #: 15 RRCID -> 263419 COMPL. DATE 12/11/2011 TOTAL DEPTH 7710 PERF. 7454 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	630	-0-	-30	-0-	29	1	601	3	N	-0-					-0-
12	732	N	732	-0-	-0-	-0-	34	1	698	3	N	-0-					-0-
01	915	N	915	-0-	-0-	-0-	41	1	874	3	N	-0-					-0-
02	812	N	812	-0-	-0-	-0-	36	1	776	3	N	-0-					-0-
03	882	N	882	-0-	-0-	-0-	41	1	841	3	N	-0-					-0-
*04	841	N	841	-0-	-0-	-0-	39	1	802	3	N	-0-					-0-

MAYER EDWIN S JR 27 WELL #: 16 RRCID -> 263420 COMPL. DATE 12/24/2011 TOTAL DEPTH 8428 PERF. 7460 - 8050

11	780	N	750	-0-	-30	-0-	34	1	716	3	N	-0-					-0-
12	775	N	726	-0-	-49	-0-	34	1	692	3	N	-0-					-0-
01	775	N	726	-0-	-49	-0-	32	1	694	3	N	-0-					-0-
02	700	N	661	-0-	-39	-0-	30	1	631	3	N	-0-					-0-
03	727	N	727	-0-	-0-	-0-	34	1	693	3	N	-0-					-0-
*04	703	N	703	-0-	-0-	-0-	33	1	670	3	N	-0-					-0-

POWELL 15 WELL #: 1 RRCID -> 263421 COMPL. DATE 01/18/2012 TOTAL DEPTH 8343 PERF. 7358 - 7398

11	420	N	406	-0-	-14	-0-	20	1	380	3	N	5					52
							6	9									
12	465	N	401	-0-	-64	-0-	20	1	371	3	N	9					61
							10	9									
01	434	N	376	-0-	-58	-0-	19	1	353	3	N	4	52	1			13
							4	9									
02	392	N	364	-0-	-28	-0-	19	1	344	3	N	1					14
							1	9									
03	403	N	392	-0-	-11	-0-	21	1	367	3	N	4					18
							4	9									
04	360	N	260	-0-	-100	-0-	14	1	244	3	N	2	1	8			19
							2	9									

MARIGLIANO WELL #: 1503 RRCID -> 263802 COMPL. DATE 02/10/2012 TOTAL DEPTH 8270 PERF. 7348 - 7426

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH 40 WELL #: 2 RRCID -> 263803 COMPL. DATE 02/04/2012 TOTAL DEPTH 8500 PERF. 7396 - 7420

11	3480	X	2763	-0-	-717	-0-	126	1	2637	3	N	-0-					-0-
12	3131	X	2737	-0-	-394	-0-	128	1	2609	3	N	-0-					-0-
01	2976	X	1901	-0-	-1075	-0-	85	1	1816	3	N	-0-					-0-
02	2688	X	1073	-0-	-1615	-0-	48	1	1025	3	N	-0-					-0-
03	2976	X	1160	-0-	-1816	-0-	54	1	1106	3	N	-0-					-0-
04	2760	X	778	-0-	-1982	-0-	36	1	742	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 13 RRCID -> 263962 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4017	X	4017	-0-	-0-	-0-	183	1	3834	3	N	-0-					-0-
12	4216	X	3984	-0-	-232	-0-	186	1	3798	3	N	-0-					-0-
01	4216	X	3904	-0-	-312	-0-	175	1	3729	3	N	-0-					-0-
02	3808	X	3271	-0-	-537	-0-	147	1	3124	3	N	-0-					-0-
03	4154	X	2745	-0-	-1409	-0-	128	1	2616	3	N	1	1	8			-0-
							1	9									
04	4020	X	3770	-0-	-250	-0-	177	1	3593	3	N	-0-					-0-

POWELL 4 WELL #: 4 RRCID -> 264163 COMPL. DATE 02/16/2012 TOTAL DEPTH 8401 PERF. 7404 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	702	N	702	-0-	-0-	-0-	35	1	661	3	Y	5	3	1			5
							6	9									
12	648	N	648	-0-	-0-	-0-	33	1	611	3	Y	4	6	1			3
							4	9									
01	617	N	617	-0-	-0-	-0-	31	1	583	3	Y	3	2	1			4
							3	9									
02	565	N	565	-0-	-0-	-0-	29	1	532	3	Y	4	2	1			6
							4	9									
03	598	N	598	-0-	-0-	-0-	32	1	563	3	Y	3	5	1			4
							3	9									
*04	542	N	542	-0-	-0-	-0-	29	1	509	3	Y	4	3	1			5
							4	9									

POWELL 4 WELL #: 6 RRCID -> 264164 COMPL. DATE 03/12/2012 TOTAL DEPTH 8300 PERF. 7376 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	2206	-0-	-224	-0-	111	1	2077	3	Y	16	12	1			16
							18	9									
12	2511	X	2088	-0-	-423	-0-	106	1	1969	3	Y	12	18	1			10
							13	9									
01	2232	N	2177	-0-	-55	-0-	109	1	2057	3	Y	10	5	1			15
							11	9									
02	2072	N	2036	-0-	-36	-0-	103	1	1921	3	Y	11	6	1			20
							12	9									
03	2210	N	2210	-0-	-0-	-0-	118	1	2077	3	Y	14	18	1			16
							15	9									
04	2100	N	2002	-0-	-98	-0-	108	1	1879	3	Y	14	12	1			18
							15	9									

FISHER 131 WELL #: 1 RRCID -> 264165 COMPL. DATE 01/26/2012 TOTAL DEPTH 7300 PERF. 5832 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	96	-0-	-2964	-0-	5	1	90	3	Y	1					6
							1	9									
12	3162	X	1925	-0-	-1237	-0-	118	1	1806	3	Y	1					7
							1	9									
01	2449	X	2050	-0-	-399	-0-	99	1	1945	3	Y	5					12
							6	9									
02	2212	X	1905	-0-	-307	-0-	101	1	1801	3	Y	3	12	1			3
							3	9									
03	2449	X	1939	-0-	-510	-0-	100	1	1838	3	Y	1					4
							1	9									
*04	2002	X	2002	-0-	-0-	-0-	115	1	1874	3	Y	12					16
							13	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLLENBECK A WELL #: 5601 RRCID -> 264270 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1485	-0-	-165	-0-	122	1	1363	3	N	-0-					-0-
12	1643	N	1629	-0-	-14	-0-	99	1	1527	3	N	3	3	8			-0-
							3	9									
01	1612	N	1562	-0-	-50	-0-	30	1	1532	3	N	-0-					-0-
02	1400	N	1394	-0-	-6	-0-	28	1	1360	3	N	5	5	8			-0-
							6	9									
03	1643	N	1522	-0-	-121	-0-	32	1	1486	3	N	4	4	8			-0-
							4	9									
04	1500	N	1411	-0-	-89	-0-	28	1	1381	3	N	2	2	8			-0-
							2	9									

MAYER RANCH PP WELL #: 5402 RRCID -> 264454 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

11	1650	N	1551	-0-	-99	-0-	73	1	1478	3	N	-0-					-0-
12	1643	N	1583	-0-	-60	-0-	75	1	1508	3	N	-0-					-0-
01	1612	N	1597	-0-	-15	-0-	78	1	1519	3	N	-0-					-0-
02	1456	N	1409	-0-	-47	-0-	70	1	1339	3	N	-0-					-0-
03	1581	N	1494	-0-	-87	-0-	71	1	1423	3	N	-0-					-0-
04	1560	N	1427	-0-	-133	-0-	69	1	1358	3	N	-0-					-0-

MARIGLIANO WELL #: 1606 RRCID -> 264543 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL 14 WELL #: 6 RRCID -> 264595 COMPL. DATE 04/10/2012 TOTAL DEPTH 8403 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD SB WELL #: 29 RRCID -> 264596 COMPL. DATE 05/01/2010 TOTAL DEPTH 5013 PERF. 3242 - 3324

11	1329	N	1329	-0-	-0-	-0-	86	1	1243	2	N	-0-					-0-
12	1426	N	1318	-0-	-108	-0-	88	1	1230	2	N	-0-					-0-
01	1364	N	1295	-0-	-69	-0-	93	1	1202	2	N	-0-					-0-
02	1232	N	1202	-0-	-30	-0-	78	1	1124	2	N	-0-					-0-
03	1333	N	1272	-0-	-61	-0-	79	1	1193	2	N	-0-					-0-
*04	1270	N	1270	-0-	-0-	-0-	76	1	1194	2	N	-0-					-0-

GLASSCOCK, H.E. ET AL WELL #: 285H RRCID -> 264681 COMPL. DATE 02/04/2012 TOTAL DEPTH 7415 PERF. 7445 - 10752

11	7980	X	6944	-0-	-1036	-0-	414	1	6505	2	N	23					176
							25	9									
12	8029	X	6937	-0-	-1092	-0-	413	1	6504	2	N	18					194
							20	9									
01	7688	X	6769	-0-	-919	-0-	390	1	6339	2	N	36					230
							40	9									
02	6860	X	5993	-0-	-867	-0-	343	1	5641	2	N	8	175	1	3	8	60
							9	9									
03	7471	X	6632	-0-	-839	-0-	348	1	6206	2	N	71	11	8			120
							78	9									
04	6930	X	6256	-0-	-674	-0-	364	1	5861	2	N	28	23	8			125
							31	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FISHER 132 WELL #: 3 RRCID -> 264682 COMPL. DATE 12/21/2011 TOTAL DEPTH 7858 PERF. 7418 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	475	N	475	-0-	-0-	-0-	34	1	441	3	N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	14	1	174	3	N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	8	1	98	3	N	-0-					-0-
02	448	N	25	-0-	-423	-0-	2	1	23	3	N	-0-					-0-
03	186	N	144	-0-	-42	-0-	10	1	134	3	N	-0-					-0-
*04	357	N	357	-0-	-0-	-0-	24	1	333	3	N	-0-					-0-

MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264823 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

11	1020	N	850	-0-	-170	-0-	39	1	811	3	N	-0-					-0-
12	887	N	887	-0-	-0-	-0-	40	1	844	3	N	3	3	8			-0-
							3	9									
01	1079	N	1079	-0-	-0-	-0-	49	1	1029	3	N	1	1	8			-0-
							1	9									
02	936	N	936	-0-	-0-	-0-	43	1	890	3	N	3	3	8			-0-
							3	9									
03	1048	N	1048	-0-	-0-	-0-	48	1	992	3	N	7	7	8			-0-
							8	9									
04	1050	N	1002	-0-	-48	-0-	47	1	949	3	N	5	5	8			-0-
							6	9									

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265654 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1703H RRCID -> 266155 COMPL. DATE 05/23/2011 TOTAL DEPTH 7308 PERF. 7370 - 9713

11	6570	X	5447	-0-	-1123	-0-	1163	1	4187	3	N	88					334
							97	9									
12	6665	X	5347	-0-	-1318	-0-	1172	1	4088	3	N	79	182	1	2	8	229
							87	9									
01	5172	X	5172	-0-	-0-	-0-	1151	1	3940	3	N	74					303
							81	9									
02	4719	X	4719	-0-	-0-	-0-	1078	1	3576	3	N	59	163	1	5	8	194
							65	9									
03	5176	X	5176	-0-	-0-	-0-	1197	1	3863	3	N	105					299
							116	9									
04	4980	X	4662	-0-	-318	-0-	1061	1	3531	3	N	64	160	1			203
							70	9									

MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 266673 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

11	2370	X	2027	-0-	-343	-0-	92	1	1935	3	N	-0-					-0-
12	2387	X	2044	-0-	-343	-0-	95	1	1949	3	N	-0-					-0-
01	2139	N	1830	-0-	-309	-0-	81	1	1749	3	N	-0-					-0-
02	1904	N	1681	-0-	-223	-0-	75	1	1606	3	N	-0-					-0-
03	2059	N	2059	-0-	-0-	-0-	96	1	1963	3	N	-0-					-0-
*04	2013	N	2013	-0-	-0-	-0-	94	1	1919	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268155 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	80	-0-	-10	-0-	4	1	76	3	N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-
01	93	N	80	-0-	-13	-0-	4	1	76	3	N	-0-					-0-
02	84	N	68	-0-	-16	-0-	3	1	65	3	N	-0-					-0-
03	93	N	73	-0-	-20	-0-	3	1	70	3	N	-0-					-0-
04	90	N	71	-0-	-19	-0-	3	1	68	3	N	-0-					-0-

POWELL 7 WELL #: 2 RRCID -> 268243 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	734	N	734	-0-	-0-	-0-	37	1	691	3	Y	5	4	1			5
							6	9									
12	775	N	676	-0-	-99	-0-	34	1	638	3	Y	4	6	1			3
							4	9									
01	775	N	689	-0-	-86	-0-	34	1	651	3	Y	4	2	1			5
							4	9									
02	672	N	625	-0-	-47	-0-	32	1	590	3	Y	3	2	1			6
							3	9									
03	682	N	672	-0-	-10	-0-	36	1	630	3	Y	5	6	1			5
							6	9									
*04	400	N	470	-0-	70	70	25	1	441	3	Y	4	4	1			5
							4	9									

POWELL 7 WELL #: 5 RRCID -> 268249 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	315	-0-	-15	-0-	16	1	297	3	Y	2	2	1			2
							2	9									
12	309	N	309	-0-	-0-	-0-	16	1	291	3	Y	2	3	1			1
							2	9									
01	310	N	309	-0-	-1	-0-	15	1	292	3	Y	2	1	1			2
							2	9									
02	308	N	281	-0-	-27	-0-	14	1	265	3	Y	2	1	1			3
							2	9									
03	311	N	311	-0-	-0-	-0-	17	1	292	3	Y	2	3	1			2
							2	9									
04	300	N	280	-0-	-20	-0-	15	1	262	3	Y	3	2	1			3
							3	9									

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268251 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1038	N	1038	-0-	-0-	-0-	49	1	989	3	N	-0-					-0-
12	1065	N	1065	-0-	-0-	-0-	50	1	1015	3	N	-0-					-0-
01	1196	N	1196	-0-	-0-	-0-	59	1	1137	3	N	-0-					-0-
02	1081	N	1081	-0-	-0-	-0-	54	1	1027	3	N	-0-					-0-
03	1104	N	1104	-0-	-0-	-0-	53	1	1051	3	N	-0-					-0-
04	1170	N	1004	-0-	-166	-0-	48	1	956	3	N	-0-					-0-

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268252 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	X	2261	-0-	-109	-0-	107	1	2154	3	N	-0-					-0-
12	2449	X	2119	-0-	-330	-0-	100	1	2019	3	N	-0-					-0-
01	1984	X	1964	-0-	-20	-0-	96	1	1868	3	N	-0-					-0-
02	2100	X	1738	-0-	-362	-0-	86	1	1652	3	N	-0-					-0-
03	2325	X	1843	-0-	-482	-0-	88	1	1755	3	N	-0-					-0-
04	2250	X	1726	-0-	-524	-0-	83	1	1643	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 36 WELL #: 6 RRCID -> 268253 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	789	N	789	-0-	-0-	-0-	36	1	753	3	N	-0-					-0-
12	837	N	813	-0-	-24	-0-	38	1	775	3	N	-0-					-0-
01	837	N	787	-0-	-50	-0-	35	1	752	3	N	-0-					-0-
02	728	N	723	-0-	-5	-0-	33	1	690	3	N	-0-					-0-
03	806	N	788	-0-	-18	-0-	37	1	751	3	N	-0-					-0-
04	750	N	739	-0-	-11	-0-	35	1	704	3	N	-0-					-0-

MARIGLIANO WELL #: 2401 RRCID -> 268254 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

11	960	N	932	-0-	-28	-0-	47	1	876	3	N	8					61
							9	9									
12	961	N	947	-0-	-14	-0-	48	1	899	3	N	-0-					61
01	977	N	977	-0-	-0-	-0-	47	1	895	3	N	32					93
							35	9									
02	868	N	786	-0-	-82	-0-	40	1	746	3	N	-0-					93
03	961	N	921	-0-	-40	-0-	50	1	868	3	N	3					96
							3	9									
04	960	N	850	-0-	-110	-0-	44	1	767	3	N	35					131
							39	9									

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270864 COMPL. DATE 07/18/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

11	1380	N	1298	-0-	-82	-0-	146	1	1090	2	N	21	183	1			83
							39	3	23	9							
12	1333	N	1308	-0-	-25	-0-	149	1	1106	2	N	15					98
							36	3	17	9							
01	1395	N	1263	-0-	-132	-0-	149	1	1064	2	N	12					110
							37	3	13	9							
02	1204	N	1138	-0-	-66	-0-	133	1	912	2	N	45					155
							43	3	50	9							
03	1302	N	1248	-0-	-54	-0-	146	1	1026	2	N	35					190
							37	3	39	9							
*04	1233	N	1233	-0-	-0-	-0-	143	1	1035	2	N	32					222
							20	3	35	9							

FOUNDATION ENERGY MANAGEMENT LLC 280875
ALDWELL "13" WELL #: 1H RRCID -> 169374 COMPL. DATE 09/26/1997 TOTAL DEPTH 11900 PERF. 6940 - 7796

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FBE 13-10 WELL #: 10 RRCID -> 201008 COMPL. DATE 08/19/2003 TOTAL DEPTH 7935 PERF. 5590 - 7828

11	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
12	403	N	300	-0-	-103	-0-	300	2			N	-0-					-0-
01	310	N	304	-0-	-6	-0-	304	2			N	-0-					-0-
02	280	N	228	-0-	-52	-0-	228	2			N	-0-					-0-
03	310	N	227	-0-	-83	-0-	227	2			N	-0-					-0-
04	300	N	189	-0-	-111	-0-	189	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875

FBE 13-13 WELL #: 13 RRCID -> 201010 COMPL. DATE 08/19/2003 TOTAL DEPTH 7858 PERF. 7086 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	247	-0-	-53	-0-	247	2			N	-0-					-0-
12	310	N	251	-0-	-59	-0-	251	2			N	-0-					-0-
01	589	N	261	-0-	-328	-0-	261	2			N	-0-					-0-
02	224	N	177	-0-	-47	-0-	177	2			N	-0-					-0-
03	248	N	181	-0-	-67	-0-	181	2			N	-0-					-0-
04	240	N	140	-0-	-100	-0-	140	2			N	-0-					-0-

FBE 13-14 WELL #: 14 RRCID -> 201011 COMPL. DATE 08/29/2003 TOTAL DEPTH 7880 PERF. 7086 - 7768

11	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
12	837	N	538	-0-	-299	-0-	538	2			N	-0-					-0-
01	651	N	565	-0-	-86	-0-	565	2			N	-0-					-0-
02	588	N	466	-0-	-122	-0-	466	2			N	-0-					-0-
03	527	N	509	-0-	-18	-0-	509	2			N	-0-					-0-
04	540	N	467	-0-	-73	-0-	467	2			N	-0-					-0-

FBE 17-4 WELL #: 4 RRCID -> 201012 COMPL. DATE 08/20/2003 TOTAL DEPTH 8200 PERF. 5757 - 7978

11	360	N	336	-0-	-24	-0-	336	2			N	-0-					-0-
12	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
01	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
02	308	N	274	-0-	-34	-0-	274	2			N	-0-					-0-
03	372	N	277	-0-	-95	-0-	277	2			N	-0-					-0-
04	390	N	187	-0-	-203	-0-	187	2			N	-0-					-0-

FBE 13-15 WELL #: 15 RRCID -> 201013 COMPL. DATE 08/23/2003 TOTAL DEPTH 8054 PERF. 7562 - 7754

11	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
12	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
01	620	N	363	-0-	-257	-0-	363	2			N	-0-					-0-
02	364	N	310	-0-	-54	-0-	310	2			N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
04	360	N	323	-0-	-37	-0-	323	2			N	-0-					-0-

FBE 14-10 WELL #: 10 RRCID -> 201014 COMPL. DATE 12/30/2003 TOTAL DEPTH 8708 PERF. 7613 - 7720

11	2604	X	2604	-0-	-0-	-0-	2604	2			N	-0-					-0-
12	2449	X	2297	-0-	-152	-0-	2297	2			N	-0-					-0-
01	2530	N	2530	-0-	-0-	-0-	2530	2			N	-0-					-0-
02	2508	N	2508	-0-	-0-	-0-	2508	2			N	-0-					-0-
03	2469	N	2469	-0-	-0-	-0-	2469	2			N	-0-					-0-
04	2370	N	2296	-0-	-74	-0-	2296	2			N	-0-					-0-

FBE 17-5 WELL #: 1705 RRCID -> 201015 COMPL. DATE 08/20/2003 TOTAL DEPTH 8010 PERF. 7284 - 7830

11	180	N	146	-0-	-34	-0-	146	2			N	-0-					-0-
12	310	N	167	-0-	-143	-0-	167	2			N	-0-					-0-
01	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
02	140	N	104	-0-	-36	-0-	104	2			N	-0-					-0-
03	155	N	116	-0-	-39	-0-	116	2			N	-0-					-0-
04	180	N	66	-0-	-114	-0-	66	2			N	-0-					-0-

FBE 13-11 WELL #: 11 RRCID -> 201016 COMPL. DATE 09/01/2003 TOTAL DEPTH 8172 PERF. 7278 - 7870

11	4230	X	3975	-0-	-255	-0-	3975	2			N	-0-					-0-
12	4340	X	4071	-0-	-269	-0-	4071	2			N	-0-					-0-
01	4115	X	4115	-0-	-0-	-0-	4115	2			N	-0-					-0-
02	3836	X	3193	-0-	-643	-0-	3193	2			N	-0-					-0-
03	4247	X	3251	-0-	-996	-0-	3251	2			N	-0-					-0-
04	3990	X	3459	-0-	-531	-0-	3459	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
FBE 8-9 WELL #: 9 RRCID -> 204530 COMPL. DATE 08/16/2003 TOTAL DEPTH 8925 PERF. 5444 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
12	651	N	247	-0-	-404	-0-	247	2			N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
02	280	N	227	-0-	-53	-0-	227	2			N	-0-					-0-
03	248	N	230	-0-	-18	-0-	230	2			N	-0-					-0-
04	270	N	191	-0-	-79	-0-	191	2			N	-0-					-0-

MCPHERSON WELL #: 501 RRCID -> 214693 COMPL. DATE 01/24/2006 TOTAL DEPTH 8850 PERF. 8540 - 8696

11	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
12	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
01	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
02	56	N	30	-0-	-26	-0-	30	2			N	-0-					-0-
03	62	N	33	-0-	-29	-0-	33	2			N	-0-					-0-
04	30	N	2	-0-	-28	-0-	2	2			N	-0-					-0-

MCPHERSON WELL #: 502 RRCID -> 214694 COMPL. DATE 11/03/2005 TOTAL DEPTH 9000 PERF. 8434 - 8762

11	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
12	713	N	533	-0-	-180	-0-	533	2			N	-0-					-0-
01	744	N	561	-0-	-183	-0-	561	2			N	-0-					-0-
02	588	N	531	-0-	-57	-0-	531	2			N	-0-					-0-
03	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
*04	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-

FEM WELL #: 1412 RRCID -> 245958 COMPL. DATE 11/14/2008 TOTAL DEPTH 7855 PERF. 5610 - 7855

11	1260	N	1212	-0-	-48	-0-	1212	2			N	-0-					-0-
12	1271	N	1215	-0-	-56	-0-	1215	2			N	-0-					-0-
01	1271	N	1256	-0-	-15	-0-	1256	2			N	-0-					-0-
02	1120	N	1029	-0-	-91	-0-	1029	2			N	-0-					-0-
03	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-
*04	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-

GREAT WESTERN DRILLING COMPANY 328780
ALDWELL BROTHERS "15" WELL #: 1 RRCID -> 070981 COMPL. DATE 04/20/1976 TOTAL DEPTH 8040 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 2 RRCID -> 191170 COMPL. DATE 05/15/2002 TOTAL DEPTH 8677 PERF. 7713 - 7784

11	1200	N	932	-0-	-268	-0-	35	1	897	2	N	-0-					58
12	1240	N	1161	-0-	-79	-0-	44	1	1117	2	N	-0-					58
01	1340	N	1340	-0-	-0-	-0-	51	1	1289	2	N	-0-					58
02	868	N	827	-0-	-41	-0-	32	1	795	2	N	-0-					58
03	1148	N	1148	-0-	-0-	-0-	43	1	1105	2	N	-0-					58
*04	724	N	724	-0-	-0-	-0-	27	1	697	2	N	-0-					58

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GREAT WESTERN DRILLING COMPANY //CONT.// 328780
SAWYER-JONES WELL #: 2001 RRCID -> 192754 COMPL. DATE 05/17/2002 TOTAL DEPTH 8500 PERF. 7750 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

SAWYER-JONES WELL #: 1901 RRCID -> 194001 COMPL. DATE 10/17/2002 TOTAL DEPTH 8300 PERF. 7842 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	561	N	561	-0-	-0-	-0-	21	1	540	2	N	-0-					123
12	310	N	275	-0-	-35	-0-	10	1	265	2	N	-0-					123
01	248	N	200	-0-	-48	-0-	7	1	193	2	N	-0-					123
02	607	N	607	-0-	-0-	-0-	23	1	584	2	N	-0-					123
03	279	N	204	-0-	-75	-0-	8	1	196	2	N	-0-					123
*04	677	N	677	-0-	-0-	-0-	26	1	651	2	N	-0-					123

SAWYER - JONES WELL #: 1902 RRCID -> 197870 COMPL. DATE 05/04/2003 TOTAL DEPTH 7327 PERF. 6554 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

SAWYER - JONES WELL #: 1903 RRCID -> 197871 COMPL. DATE 05/05/2003 TOTAL DEPTH 8308 PERF. 7695 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18	N	18	-0-	-0-	-0-	1	1	17	2	N	-0-					7
12	61	N	61	-0-	-0-	-0-	2	1	59	2	N	-0-					7
01	76	N	76	-0-	-0-	-0-	3	1	73	2	N	-0-					7
02	39	N	39	-0-	-0-	-0-	1	1	38	2	N	-0-					7
03	62	N	61	-0-	-1	-0-	2	1	59	2	N	-0-					7
*04	24	N	24	-0-	-0-	-0-	1	1	23	2	N	-0-					7

SAWYER - JONES WELL #: 2002 RRCID -> 197873 COMPL. DATE 05/04/2003 TOTAL DEPTH 8409 PERF. 7720 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

ALDWELL BROTHERS "15" WELL #: 3 RRCID -> 211510 COMPL. DATE 10/08/2003 TOTAL DEPTH 8700 PERF. 6941 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	373	-0-	-77	-0-	14	1	359	2	N	-0-					46
12	629	N	629	-0-	-0-	-0-	24	1	605	2	N	-0-					46
01	496	N	308	-0-	-188	-0-	12	1	296	2	N	-0-					46
02	336	N	276	-0-	-60	-0-	10	1	260	2	N	5	5	8			46
							6	9									
03	620	N	466	-0-	-154	-0-	18	1	448	2	N	-0-					46
*04	274	N	274	-0-	-0-	-0-	10	1	264	2	N	-0-					46

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GREAT WESTERN DRILLING COMPANY //CONT.// 328780
SAWYER-JONES WELL #: 1601 RRCID -> 211511 COMPL. DATE 11/03/2003 TOTAL DEPTH 7500 PERF. 6079 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0-	-0-	6	1	144	2	N	-0-					7
12	268	N	268	-0-	-0-	-0-	10	1	258	2	N	-0-					7
01	235	N	235	-0-	-0-	-0-	9	1	226	2	N	-0-					7
02	220	N	220	-0-	-0-	-0-	8	1	212	2	N	-0-					7
03	306	N	306	-0-	-0-	-0-	12	1	294	2	N	-0-					7
*04	196	N	196	-0-	-0-	-0-	7	1	189	2	N	-0-					7

SAWYER-JONES WELL #: 1301 RRCID -> 211735 COMPL. DATE 11/04/2003 TOTAL DEPTH 7550 PERF. 6171 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	48	-0-	-72	-0-	2	1	46	2	N	-0-					-0-
12	171	N	171	-0-	-0-	-0-	6	1	165	2	N	-0-					-0-
01	62	N	57	-0-	-5	-0-	2	1	55	2	N	-0-					-0-
02	56	N	51	-0-	-5	-0-	2	1	49	2	N	-0-					-0-
03	186	N	56	-0-	-130	-0-	2	1	54	2	N	-0-					-0-
*04	68	N	68	-0-	-0-	-0-	3	1	65	2	N	-0-					-0-

SAWYER-JONES WELL #: 1904 RRCID -> 211736 COMPL. DATE 10/23/2003 TOTAL DEPTH 8800 PERF. 5838 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

HENRY PETROLEUM LLC 378641
MIERS, W. L. -C- WELL #: 1 RRCID -> 056164 COMPL. DATE 07/04/1973 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 101 RRCID -> 056165 COMPL. DATE 07/07/1973 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
11	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
02	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
*03	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 1 RRCID -> 056969 COMPL. DATE 11/28/1973 TOTAL DEPTH 5206 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 3 RRCID -> 057366 COMPL. DATE 01/10/1974 TOTAL DEPTH 5520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 3 RRCID -> 057546 COMPL. DATE 06/21/2001 TOTAL DEPTH 5331 PERF. 2526 - 2578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 2 RRCID -> 057547 COMPL. DATE 01/31/1974 TOTAL DEPTH 5418 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 2 RRCID -> 057682 COMPL. DATE 02/19/1974 TOTAL DEPTH 5150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2301 RRCID -> 057846 COMPL. DATE 12/11/1999 TOTAL DEPTH 5127 PERF. 2562 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
12	248	N	193	-0-	-55	-0-	193	2			N	-0-					-0-
01	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
02	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
*03	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 8 RRCID -> 058273 COMPL. DATE 04/16/1974 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 4 RRCID -> 058390 COMPL. DATE 04/30/1974 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 5 RRCID -> 058651 COMPL. DATE 05/31/1974 TOTAL DEPTH 4900 PERF. 0 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 12 RRCID -> 058788 COMPL. DATE 06/13/1974 TOTAL DEPTH 5100 PERF. 3424 - 3509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2401 RRCID -> 059097 COMPL. DATE 01/19/2000 TOTAL DEPTH 5700 PERF. 2662 - 3238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	465	N	399	-0-	-66	-0-	399	2			N	-0-					-0-
11	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
12	465	N	408	-0-	-57	-0-	408	2			N	-0-					-0-
01	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
02	504	N	369	-0-	-135	-0-	369	2			N	-0-					-0-
*03	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2201 RRCID -> 059331 COMPL. DATE 08/21/1990 TOTAL DEPTH 5600 PERF. 4046 - 4165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	310	N	277	-0-	-33	-0-	277	2			N	-0-					-0-
11	300	N	261	-0-	-39	-0-	261	2			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
02	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
*03	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2302 RRCID -> 060809 COMPL. DATE 08/20/1990 TOTAL DEPTH 5300 PERF. 4194 - 4642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
11	360	N	351	-0-	-9	-0-	351	2			N	-0-					-0-
12	434	N	347	-0-	-87	-0-	347	2			N	-0-					-0-
01	403	N	362	-0-	-41	-0-	362	2			N	-0-					-0-
02	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
*03	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2402 RRCID -> 060810 COMPL. DATE 12/29/1989 TOTAL DEPTH 5200 PERF. 3675 - 4112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-
11	150	N	104	-0-	-46	-0-	104	2			N	-0-					-0-
12	186	N	151	-0-	-35	-0-	151	2			N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
02	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
*03	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2501 RRCID -> 060871 COMPL. DATE 10/12/2003 TOTAL DEPTH 4715 PERF. 3098 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	186	N	148	-0-	-38	-0-	148	2			N	-0-					-0-
11	240	N	222	-0-	-18	-0-	222	2			N	-0-					-0-
12	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-
01	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
02	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
*03	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 5 RRCID -> 061244 COMPL. DATE 10/18/1998 TOTAL DEPTH 5400 PERF. 3985 - 4087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 7 RRCID -> 061270 COMPL. DATE 04/06/1993 TOTAL DEPTH 6100 PERF. 3628 - 3676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 13 RRCID -> 061375 COMPL. DATE 03/10/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 201 RRCID -> 061641 COMPL. DATE 10/01/2003 TOTAL DEPTH 5500 PERF. 3909 - 3958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
11	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
12	558	N	516	-0-	-42	-0-	516	2			N	-0-					-0-
01	651	N	558	-0-	-93	-0-	558	2			N	-0-					-0-
02	504	N	471	-0-	-33	-0-	471	2			N	-0-					-0-
*03	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6602 RRCID -> 061646 COMPL. DATE 04/15/1975 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 11 RRCID -> 061857 COMPL. DATE 04/14/1975 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 6 RRCID -> 061858 COMPL. DATE 04/14/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 14 RRCID -> 062070 COMPL. DATE 05/10/1975 TOTAL DEPTH 5300 PERF. 3524 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
11	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
12	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-
01	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
02	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
*03	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 1 RRCID -> 062211 COMPL. DATE 05/08/1975 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	589	N	555	-0-	-34	-0-	555	2			Y	-0-					-0-
11	540	N	536	-0-	-4	-0-	536	2			Y	-0-					-0-
12	558	N	542	-0-	-16	-0-	542	2			Y	-0-					-0-
01	558	N	379	-0-	-179	-0-	379	2			Y	-0-					-0-
02	504	N	447	-0-	-57	-0-	447	2			Y	-0-					-0-
03	527	N	477	-0-	-50	-0-	477	2			Y	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

WALLACE, G. D. WELL #: 6501 RRCID -> 062212 COMPL. DATE 06/05/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
11	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
12	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
01	372	N	196	-0-	-176	-0-	196	2			N	-0-					-0-
02	308	N	221	-0-	-87	-0-	221	2			N	-0-					-0-
03	434	N	259	-0-	-175	-0-	259	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6502 RRCID -> 062213 COMPL. DATE 06/05/1975 TOTAL DEPTH 6440 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	186	N	138	-0-	-48	-0-	138	2			N	-0-					-0-
11	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
12	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
02	196	N	172	-0-	-24	-0-	172	2			N	-0-					-0-
03	310	N	196	-0-	-114	-0-	196	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6701 RRCID -> 062214 COMPL. DATE 08/21/1992 TOTAL DEPTH 5800 PERF. 4958 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	713	N	641	-0-	-72	-0-	641	2			N	-0-					-0-
11	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
12	744	N	325	-0-	-419	-0-	325	2			N	-0-					-0-
01	651	N	559	-0-	-92	-0-	559	2			N	-0-					-0-
02	616	N	525	-0-	-91	-0-	525	2			N	-0-					-0-
*03	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6702 RRCID -> 062215 COMPL. DATE 08/05/1998 TOTAL DEPTH 6900 PERF. 4580 - 4625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6801 RRCID -> 062787 COMPL. DATE 07/29/2002 TOTAL DEPTH 6300 PERF. 2746 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 14 RRCID -> 063182 COMPL. DATE 08/14/1975 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	403	N	364	-0-	-39	-0-	364	2			N	-0-					-0-
11	390	N	372	-0-	-18	-0-	372	2			N	-0-					-0-
12	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
01	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
02	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
*03	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 25 RRCID -> 063183 COMPL. DATE 12/18/1989 TOTAL DEPTH 5200 PERF. 2428 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	310	N	298	-0-	-12	-0-	298	2			N	-0-					-0-
11	300	N	251	-0-	-49	-0-	251	2			N	-0-					-0-
12	310	N	259	-0-	-51	-0-	259	2			N	-0-					-0-
01	310	N	306	-0-	-4	-0-	306	2			N	-0-					-0-
02	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
*03	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE 24 1/2 WELL #: 3 RRCID -> 063184 COMPL. DATE 08/12/1975 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALLACE, G. D. WELL #: 3901 RRCID -> 063398 COMPL. DATE 09/03/1975 TOTAL DEPTH 6400 PERF. 5330 - 5429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
11	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
12	837	N	802	-0-	-35	-0-	802	2			N	-0-					-0-
01	837	N	674	-0-	-163	-0-	674	2			N	-0-					-0-
02	728	N	645	-0-	-83	-0-	645	2			N	-0-					-0-
03	806	N	779	-0-	-27	-0-	779	2			N	-0-					-0-
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 8 RRCID -> 063399 COMPL. DATE 09/03/1975 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 2 RRCID -> 063402 COMPL. DATE 07/11/1975 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIERS, W. L. -C- WELL #: 10 RRCID -> 063640 COMPL. DATE 07/16/1998 TOTAL DEPTH 5760 PERF. 3624 - 3671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 12 RRCID -> 063641 COMPL. DATE 03/03/1992 TOTAL DEPTH 6400 PERF. 3776 - 3796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 20 RRCID -> 063642 COMPL. DATE 04/07/2002 TOTAL DEPTH 4900 PERF. 3378 - 3451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 27 RRCID -> 063643 COMPL. DATE 06/24/1998 TOTAL DEPTH 5191 PERF. 3348 - 3354

*10	868	N	734	-0-	-134	-0-	734	2			N	-0-					-0-
11	840	N	727	-0-	-113	-0-	727	2			N	-0-					-0-
12	806	N	708	-0-	-98	-0-	708	2			N	-0-					-0-
01	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
02	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
*03	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

CLOUDT BROTHERS WELL #: 1 RRCID -> 063812 COMPL. DATE 09/25/1975 TOTAL DEPTH 6200 PERF. N/A

*10	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-
11	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
12	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
01	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
02	168	N	153	-0-	-15	-0-	153	2			N	-0-					-0-
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 13 RRCID -> 064069 COMPL. DATE 10/05/1975 TOTAL DEPTH 6000 PERF. N/A

*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 26 RRCID -> 064577 COMPL. DATE 12/11/1975 TOTAL DEPTH 5200 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 9 RRCID -> 064804 COMPL. DATE 12/23/1975 TOTAL DEPTH 5600 PERF. N/A

*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE 24 1/2 WELL #: 5 RRCID -> 064805 COMPL. DATE 04/01/2004 TOTAL DEPTH 5100 PERF. 2663 - 2669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART, GORDON WELL #: 3 RRCID -> 064929 COMPL. DATE 01/05/1976 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	403	N	367	-0-	-36	-0-	367	2			N	-0-					-0-
11	450	N	333	-0-	-117	-0-	333	2			N	-0-					-0-
12	372	N	354	-0-	-18	-0-	354	2			N	-0-					-0-
01	372	N	306	-0-	-66	-0-	306	2			N	-0-					-0-
02	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
*03	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

CLOUDT, R. H. -4- WELL #: 1 RRCID -> 065290 COMPL. DATE 02/10/1976 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLOUDT BROTHERS 69 WELL #: 2 RRCID -> 067006 COMPL. DATE 06/29/1976 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
11	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
12	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
01	341	N	334	-0-	-7	-0-	334	2			N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MIERS WELL #: 8 RRCID -> 073603 COMPL. DATE 10/09/1977 TOTAL DEPTH 4200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART, G. W. WELL #: 2 RRCID -> 073768 COMPL. DATE 00/00/1971 TOTAL DEPTH 2350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
11	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
12	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
01	279	N	214	-0-	-65	-0-	214	2			N	-0-					-0-
02	252	N	182	-0-	-70	-0-	182	2			N	-0-					-0-
*03	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS, N. B. WELL #: 7 RRCID -> 074088 COMPL. DATE 10/28/1977 TOTAL DEPTH 4175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS WELL #: 6 RRCID -> 074089 COMPL. DATE 08/04/1977 TOTAL DEPTH 4600 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 3 RRCID -> 075098 COMPL. DATE 09/20/1977 TOTAL DEPTH 8701 PERF. N/A

*10	713	N	708	-0-	-5	-0-	708	2			N	-0-					-0-
11	690	N	397	-0-	-293	-0-	397	2			N	-0-					-0-
12	713	N	10	-0-	-703	-0-	10	2			N	-0-					-0-
01	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
02	364	N	-0-	-0-	-364	-0-					N	-0-					-0-
*03	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS WELL #: 7 RRCID -> 077165 COMPL. DATE 01/26/1978 TOTAL DEPTH 4475 PERF. 3230 - 4055

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 8 RRCID -> 077262 COMPL. DATE 07/05/1978 TOTAL DEPTH 4175 PERF. 2274 - 3348

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 3 RRCID -> 079924 COMPL. DATE 05/22/1975 TOTAL DEPTH 5800 PERF. 5126 - 5547

*10	124	N	118	-0-	-6	-0-	118	2			Y	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
02	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					-0-
*03	144	N	144	-0-	-0-	-0-	144	2			Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "9" WELL #: 4 RRCID -> 079925 COMPL. DATE 09/13/2004 TOTAL DEPTH 5808 PERF. 5415 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	279	N	251	-0-	-28	-0-	251	2			Y	-0-					-0-
11	324	N	324	-0-	-0-	-0-	324	2			Y	-0-					-0-
12	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					-0-
01	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					-0-
02	280	N	271	-0-	-9	-0-	271	2			Y	-0-					-0-
03	310	N	250	-0-	-60	-0-	250	2			Y	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

MANN, JACK "9" WELL #: 10 RRCID -> 079926 COMPL. DATE 08/26/1976 TOTAL DEPTH N/A PERF. 5376 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
01	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
02	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
*03	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MANN, JACK "26" WELL #: 5 RRCID -> 079927 COMPL. DATE 01/21/1976 TOTAL DEPTH 5800 PERF. 5587 - 5611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 9 RRCID -> 080194 COMPL. DATE 10/04/1978 TOTAL DEPTH 4061 PERF. 2857 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	186	N	141	-0-	-45	-0-	141	2			N	-0-					-0-
11	180	N	117	-0-	-63	-0-	117	2			N	-0-					-0-
12	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-
01	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
02	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
*03	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 6 RRCID -> 087050 COMPL. DATE 03/08/1980 TOTAL DEPTH 4900 PERF. 4575 - 4644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART, GORDON WELL #: 5 RRCID -> 098168 COMPL. DATE 02/26/1982 TOTAL DEPTH 3800 PERF. 2670 - 3738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2303 RRCID -> 098423 COMPL. DATE 03/12/1982 TOTAL DEPTH 5044 PERF. 4618 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	775	N	703	-0-	-72	-0-	703	2			N	-0-					-0-
11	720	N	608	-0-	-112	-0-	608	2			N	-0-					-0-
12	713	N	682	-0-	-31	-0-	682	2			N	-0-					-0-
01	713	N	610	-0-	-103	-0-	610	2			N	-0-					-0-
02	560	N	248	-0-	-312	-0-	248	2			N	-0-					-0-
*03	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2202 RRCID -> 098720 COMPL. DATE 04/01/1982 TOTAL DEPTH N/A PERF. 2996 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	961	N	926	-0-	-35	-0-	926	2			N	-0-					-0-
11	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-
12	961	N	905	-0-	-56	-0-	905	2			N	-0-					-0-
01	930	N	854	-0-	-76	-0-	854	2			N	-0-					-0-
02	896	N	787	-0-	-109	-0-	787	2			N	-0-					-0-
*03	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2502 RRCID -> 099009 COMPL. DATE 01/06/1990 TOTAL DEPTH 5000 PERF. 3016 - 3766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	279	N	223	-0-	-56	-0-	223	2			N	-0-					-0-
11	210	N	162	-0-	-48	-0-	162	2			N	-0-					-0-
12	248	N	209	-0-	-39	-0-	209	2			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
02	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
03	217	N	211	-0-	-6	-0-	211	2			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2403 RRCID -> 099367 COMPL. DATE 03/01/2006 TOTAL DEPTH 5000 PERF. 2483 - 2489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 15 RRCID -> 099368 COMPL. DATE 05/03/1982 TOTAL DEPTH 5597 PERF. 5347 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	341	N	321	-0-	-20	-0-	321	2			N	-0-					-0-
11	360	N	331	-0-	-29	-0-	331	2			N	-0-					-0-
12	372	N	317	-0-	-55	-0-	317	2			N	-0-					-0-
01	310	N	268	-0-	-42	-0-	268	2			N	-0-					-0-
02	308	N	267	-0-	-41	-0-	267	2			N	-0-					-0-
*03	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 31 RRCID -> 099614 COMPL. DATE 05/16/1982 TOTAL DEPTH 5200 PERF. 3480 - 3816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 32 RRCID -> 099754 COMPL. DATE 05/22/1982 TOTAL DEPTH 5100 PERF. 3738 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. "B" WELL #: 29 RRCID -> 100115 COMPL. DATE 08/21/1998 TOTAL DEPTH 5200 PERF. 3494 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 16 RRCID -> 100116 COMPL. DATE 06/06/1982 TOTAL DEPTH 5400 PERF. 3394 - 3581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 17 RRCID -> 100509 COMPL. DATE 06/19/1982 TOTAL DEPTH 5600 PERF. 5145 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
11	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
01	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
02	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
*03	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 18 RRCID -> 100572 COMPL. DATE 03/19/2003 TOTAL DEPTH 5600 PERF. 4354 - 4421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	558	N	552	-0-	-6	-0-	552	2			N	-0-					-0-
11	630	N	500	-0-	-130	-0-	500	2			N	-0-					-0-
12	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
01	558	N	518	-0-	-40	-0-	518	2			N	-0-					-0-
02	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
03	558	N	518	-0-	-40	-0-	518	2			N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6503 RRCID -> 100671 COMPL. DATE 02/02/1993 TOTAL DEPTH 6000 PERF. 5061 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	341	N	328	-0-	-13	-0-	328	2			N	-0-					-0-
11	420	N	320	-0-	-100	-0-	320	2			N	-0-					-0-
12	403	N	179	-0-	-224	-0-	179	2			N	-0-					-0-
01	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
02	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
*03	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6603 RRCID -> 100970 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 3986 - 4642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 34 RRCID -> 101413 COMPL. DATE 09/15/1998 TOTAL DEPTH 5300 PERF. 4117 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. "B" WELL #: 33 RRCID -> 101414 COMPL. DATE 08/14/1982 TOTAL DEPTH 5200 PERF. 2440 - 2478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 35 RRCID -> 101565 COMPL. DATE 05/18/2000 TOTAL DEPTH 5200 PERF. 2444 - 2449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	341	N	332	-0-	-9	-0-	332	2			N	-0-					-0-
11	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
12	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
01	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
02	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
*03	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

MIERS, W. L. "B" WELL #: 36 RRCID -> 101566 COMPL. DATE 10/13/1996 TOTAL DEPTH 4950 PERF. 3232 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 202 RRCID -> 101892 COMPL. DATE 02/26/2004 TOTAL DEPTH 5700 PERF. 2570 - 2597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1023	N	815	-0-	-208	-0-	815	2			N	-0-					-0-
11	990	N	902	-0-	-88	-0-	902	2			N	-0-					-0-
12	961	N	854	-0-	-107	-0-	854	2			N	-0-					-0-
01	806	N	762	-0-	-44	-0-	762	2			N	-0-					-0-
02	840	N	671	-0-	-169	-0-	671	2			N	-0-					-0-
03	868	N	822	-0-	-46	-0-	822	2			N	-0-					-0-
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. "B" WELL #: 37 RRCID -> 101917 COMPL. DATE 09/05/1982 TOTAL DEPTH 4900 PERF. 3386 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 20 RRCID -> 118907 COMPL. DATE 10/31/1985 TOTAL DEPTH 5500 PERF. 3482 - 4151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 38 RRCID -> 118908 COMPL. DATE 09/15/1985 TOTAL DEPTH 4883 PERF. 2026 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-
11	270	N	255	-0-	-15	-0-	255	2			N	-0-					-0-
12	310	N	202	-0-	-108	-0-	202	2			N	-0-					-0-
01	248	N	141	-0-	-107	-0-	141	2			N	-0-					-0-
02	252	N	166	-0-	-86	-0-	166	2			N	-0-					-0-
03	217	N	171	-0-	-46	-0-	171	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MIERS "B" WELL #: 41 RRCID -> 118909 COMPL. DATE 10/16/1985 TOTAL DEPTH 5520 PERF. 3497 - 3847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS "B" WELL #: 39 RRCID -> 118910 COMPL. DATE 09/26/1985 TOTAL DEPTH 5300 PERF. 3740 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 19 RRCID -> 118911 COMPL. DATE 11/07/1985 TOTAL DEPTH 5601 PERF. 2418 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 22 RRCID -> 119297 COMPL. DATE 11/04/1998 TOTAL DEPTH 5918 PERF. 2737 - 2749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 5 RRCID -> 127247 COMPL. DATE 04/15/1988 TOTAL DEPTH 4304 PERF. 3034 - 3447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 137051 COMPL. DATE 12/20/1990 TOTAL DEPTH 4500 PERF. 3897 - 3961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	217	N	144	-0-	-73	-0-	144	2			N	-0-					-0-
11	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
12	155	N	75	-0-	-80	-0-	75	2			N	-0-					-0-
01	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
*03	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2404 RRCID -> 148302 COMPL. DATE 01/26/1994 TOTAL DEPTH 5300 PERF. 4382 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-
11	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
01	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
*03	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6504 RRCID -> 148305 COMPL. DATE 02/10/1999 TOTAL DEPTH 6000 PERF. 5067 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
11	1200	N	1006	-0-	-194	-0-	1006	2			N	-0-					-0-
12	1209	N	273	-0-	-936	-0-	273	2			N	-0-					-0-
01	1085	N	978	-0-	-107	-0-	978	2			N	-0-					-0-
02	952	N	832	-0-	-120	-0-	832	2			N	-0-					-0-
*03	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
04	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6703 RRCID -> 148507 COMPL. DATE 02/21/1994 TOTAL DEPTH 6000 PERF. 4487 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 203 RRCID -> 148693 COMPL. DATE 03/08/1994 TOTAL DEPTH 5750 PERF. 4869 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
11	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
12	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
01	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
02	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
*03	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6704 RRCID -> 148802 COMPL. DATE 04/02/2006 TOTAL DEPTH 7000 PERF. 4590 - 4898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	589	N	442	-0-	-147	-0-	442	2			N	-0-					-0-
11	600	N	557	-0-	-43	-0-	557	2			N	-0-					-0-
12	651	N	623	-0-	-28	-0-	623	2			N	-0-					-0-
01	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
02	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
*03	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6505 RRCID -> 149524 COMPL. DATE 01/15/2004 TOTAL DEPTH 6000 PERF. 5020 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-
11	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					-0-
12	1209	N	1087	-0-	-122	-0-	1087	2			N	-0-					-0-
01	1240	N	1047	-0-	-193	-0-	1047	2			N	-0-					-0-
02	1148	N	945	-0-	-203	-0-	945	2			N	-0-					-0-
*03	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
04	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 23 RRCID -> 149641 COMPL. DATE 05/17/1994 TOTAL DEPTH 6000 PERF. 4509 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
11	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
12	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
01	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
02	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
*03	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6705 RRCID -> 150842 COMPL. DATE 03/20/2000 TOTAL DEPTH 6000 PERF. 4384 - 4400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	341	N	314	-0-	-27	-0-	314	2			N	-0-					-0-
11	330	N	322	-0-	-8	-0-	322	2			N	-0-					-0-
12	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
01	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
02	308	N	295	-0-	-13	-0-	295	2			N	-0-					-0-
03	434	N	353	-0-	-81	-0-	353	2			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2405 RRCID -> 151713 COMPL. DATE 01/24/2006 TOTAL DEPTH 5300 PERF. 2465 - 2484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 24 RRCID -> 151719 COMPL. DATE 09/15/1994 TOTAL DEPTH 5500 PERF. 4771 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
11	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
12	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
01	496	N	433	-0-	-63	-0-	433	2			N	-0-					-0-
02	504	N	397	-0-	-107	-0-	397	2			N	-0-					-0-
03	527	N	460	-0-	-67	-0-	460	2			N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 204 RRCID -> 153153 COMPL. DATE 12/12/2003 TOTAL DEPTH 6000 PERF. 4686 - 4702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
11	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
12	744	N	326	-0-	-418	-0-	326	2			N	-0-					-0-
01	837	N	620	-0-	-217	-0-	620	2			N	-0-					-0-
02	728	N	409	-0-	-319	-0-	409	2			N	-0-					-0-
*03	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6506 RRCID -> 153285 COMPL. DATE 10/30/2003 TOTAL DEPTH 5780 PERF. 2755 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	620	N	485	-0-	-135	-0-	485	2			N	-0-					-0-
11	660	N	601	-0-	-59	-0-	601	2			N	-0-					-0-
12	1269	N	1269	-0-	-0-	-0-	1269	2			N	-0-					-0-
01	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
02	560	N	514	-0-	-46	-0-	514	2			N	-0-					-0-
03	868	N	655	-0-	-213	-0-	655	2			N	-0-					-0-
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 102 RRCID -> 154188 COMPL. DATE 04/04/2006 TOTAL DEPTH 6150 PERF. 2696 - 2701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	279	N	228	-0-	-51	-0-	228	2			N	-0-					-0-
11	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
01	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
*03	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 205 RRCID -> 154191 COMPL. DATE 03/30/1995 TOTAL DEPTH 5654 PERF. 5346 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
11	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
12	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
01	930	N	822	-0-	-108	-0-	822	2			N	-0-					-0-
02	812	N	698	-0-	-114	-0-	698	2			N	-0-					-0-
*03	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2304 RRCID -> 154426 COMPL. DATE 12/17/2003 TOTAL DEPTH 6046 PERF. 2518 - 2524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
11	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
12	434	N	342	-0-	-92	-0-	342	2			N	-0-					-0-
01	403	N	340	-0-	-63	-0-	340	2			N	-0-					-0-
02	336	N	131	-0-	-205	-0-	131	2			N	-0-					-0-
03	341	N	252	-0-	-89	-0-	252	2			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2406 RRCID -> 154496 COMPL. DATE N/A TOTAL DEPTH 5530 PERF. 4250 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1674	N	1244	-0-	-430	-0-	1244	2			N	-0-					-0-
11	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					-0-
12	1705	N	-0-	-0-	-1705	-0-					N	-0-					-0-
01	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-
02	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					-0-
*03	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
04	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 26 RRCID -> 155045 COMPL. DATE 06/29/1995 TOTAL DEPTH 5638 PERF. 4845 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	403	N	279	-0-	-124	-0-	279	2			N	-0-					-0-
11	480	N	136	-0-	-344	-0-	136	2			N	-0-					-0-
12	558	N	232	-0-	-326	-0-	232	2			N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
02	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
03	217	N	168	-0-	-49	-0-	168	2			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 25 RRCID -> 155610 COMPL. DATE 07/20/1995 TOTAL DEPTH 6000 PERF. 4581 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 42 RRCID -> 155723 COMPL. DATE 06/12/2001 TOTAL DEPTH 5738 PERF. 2405 - 2424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. "B" WELL #: 43 RRCID -> 155724 COMPL. DATE 07/25/1995 TOTAL DEPTH 5650 PERF. 3474 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
11	1050	N	967	-0-	-83	-0-	967	2			N	-0-					-0-
12	1054	N	960	-0-	-94	-0-	960	2			N	-0-					-0-
01	1085	N	793	-0-	-292	-0-	793	2			N	-0-					-0-
02	896	N	759	-0-	-137	-0-	759	2			N	-0-					-0-
03	961	N	930	-0-	-31	-0-	930	2			N	-0-					-0-
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 27 RRCID -> 156358 COMPL. DATE 08/18/1995 TOTAL DEPTH 5350 PERF. 4675 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 28 RRCID -> 156359 COMPL. DATE 09/15/1995 TOTAL DEPTH 6024 PERF. 4726 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
11	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					-0-
12	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
01	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
02	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
03	372	N	318	-0-	-54	-0-	318	2			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 30 RRCID -> 156360 COMPL. DATE 10/12/1995 TOTAL DEPTH 5535 PERF. 5354 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6507 RRCID -> 156499 COMPL. DATE 11/21/1996 TOTAL DEPTH 5800 PERF. 4979 - 5557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
11	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
12	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-
01	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
02	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
*03	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 103 RRCID -> 156783 COMPL. DATE 04/26/2001 TOTAL DEPTH 6050 PERF. 3802 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1302	N	1128	-0-	-174	-0-	1128	2			N	-0-					-0-
11	1230	N	1091	-0-	-139	-0-	1091	2			N	-0-					-0-
12	1209	N	1087	-0-	-122	-0-	1087	2			N	-0-					-0-
01	1116	N	925	-0-	-191	-0-	925	2			N	-0-					-0-
02	1008	N	877	-0-	-131	-0-	877	2			N	-0-					-0-
03	1085	N	1028	-0-	-57	-0-	1028	2			N	-0-					-0-
04	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2407 RRCID -> 156784 COMPL. DATE 11/05/2003 TOTAL DEPTH 5320 PERF. 2532 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6706 RRCID -> 156785 COMPL. DATE 12/22/1995 TOTAL DEPTH 5890 PERF. 5425 - 5551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
11	840	N	793	-0-	-47	-0-	793	2			N	-0-					-0-
12	806	N	345	-0-	-461	-0-	345	2			N	-0-					-0-
01	837	N	716	-0-	-121	-0-	716	2			N	-0-					-0-
02	728	N	632	-0-	-96	-0-	632	2			N	-0-					-0-
*03	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6508 RRCID -> 156786 COMPL. DATE 12/11/1995 TOTAL DEPTH 5900 PERF. 5398 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
11	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
12	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-
01	775	N	677	-0-	-98	-0-	677	2			N	-0-					-0-
02	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
03	775	N	317	-0-	-458	-0-	317	2			N	-0-					-0-
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6604 RRCID -> 158091 COMPL. DATE 05/07/2003 TOTAL DEPTH 5798 PERF. 2524 - 2529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
11	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
12	558	N	444	-0-	-114	-0-	444	2			N	-0-					-0-
01	496	N	465	-0-	-31	-0-	465	2			N	-0-					-0-
02	476	N	383	-0-	-93	-0-	383	2			N	-0-					-0-
*03	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6707 RRCID -> 158092 COMPL. DATE 01/08/2006 TOTAL DEPTH 5719 PERF. 4988 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
11	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
12	620	N	399	-0-	-221	-0-	399	2			N	-0-					-0-
01	558	N	453	-0-	-105	-0-	453	2			N	-0-					-0-
02	588	N	286	-0-	-302	-0-	286	2			N	-0-					-0-
03	403	N	350	-0-	-53	-0-	350	2			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2306 RRCID -> 158111 COMPL. DATE 06/25/1998 TOTAL DEPTH 5960 PERF. 3764 - 3932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	496	N	149	-0-	-347	-0-	149	2			N	-0-					-0-
11	300	N	114	-0-	-186	-0-	114	2			N	-0-					-0-
12	310	N	84	-0-	-226	-0-	84	2			N	-0-					-0-
01	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-
02	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
*03	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6509 RRCID -> 158262 COMPL. DATE 10/31/1998 TOTAL DEPTH 5945 PERF. 4438 - 4470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 206 RRCID -> 158953 COMPL. DATE 04/07/1996 TOTAL DEPTH 5650 PERF. 5187 - 5438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	372	N	220	-0-	-152	-0-	220	2			N	-0-					-0-
11	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
12	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
01	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
02	420	N	245	-0-	-175	-0-	245	2			N	-0-					-0-
*03	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6708 RRCID -> 159119 COMPL. DATE 03/07/1999 TOTAL DEPTH 5786 PERF. 5113 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
11	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
12	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
01	527	N	513	-0-	-14	-0-	513	2			N	-0-					-0-
02	504	N	454	-0-	-50	-0-	454	2			N	-0-					-0-
03	713	N	550	-0-	-163	-0-	550	2			N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6605 RRCID -> 159121 COMPL. DATE 11/19/2003 TOTAL DEPTH 5750 PERF. 3262 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	310	N	218	-0-	-92	-0-	218	2			N	-0-					-0-
11	210	N	206	-0-	-4	-0-	206	2			N	-0-					-0-
12	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
02	196	N	190	-0-	-6	-0-	190	2			N	-0-					-0-
03	496	N	224	-0-	-272	-0-	224	2			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6803 RRCID -> 159123 COMPL. DATE 06/18/2006 TOTAL DEPTH 5568 PERF. 4276 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
11	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
12	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
01	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
02	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
*03	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 207 RRCID -> 159183 COMPL. DATE 12/10/1998 TOTAL DEPTH 5765 PERF. 4801 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1240	N	1145	-0-	-95	-0-	1145	2			N	-0-					-0-
11	1170	N	1154	-0-	-16	-0-	1154	2			N	-0-					-0-
12	1271	N	1161	-0-	-110	-0-	1161	2			N	-0-					-0-
01	1147	N	1005	-0-	-142	-0-	1005	2			N	-0-					-0-
02	1064	N	883	-0-	-181	-0-	883	2			N	-0-					-0-
03	1147	N	987	-0-	-160	-0-	987	2			N	-0-					-0-
04	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2408 RRCID -> 159318 COMPL. DATE 03/15/2006 TOTAL DEPTH 5920 PERF. 2532 - 2648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	186	N	171	-0-	-15	-0-	171	2			N	-0-					-0-
11	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
12	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					-0-
01	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
03	372	N	170	-0-	-202	-0-	170	2			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6804 RRCID -> 159776 COMPL. DATE 10/12/1998 TOTAL DEPTH 5905 PERF. 4404 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 105 RRCID -> 159940 COMPL. DATE 01/01/1998 TOTAL DEPTH 5400 PERF. 4688 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6607 RRCID -> 159942 COMPL. DATE 08/09/1996 TOTAL DEPTH 5700 PERF. 4848 - 5403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	341	N	323	-0-	-18	-0-	323	2			N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
12	341	N	235	-0-	-106	-0-	235	2			N	-0-					-0-
01	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
*03	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 3902 RRCID -> 159993 COMPL. DATE 08/12/1996 TOTAL DEPTH 5760 PERF. 5271 - 5458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	620	N	576	-0-	-44	-0-	576	2			N	-0-					-0-
11	600	N	576	-0-	-24	-0-	576	2			N	-0-					-0-
12	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
01	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
02	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
03	682	N	642	-0-	-40	-0-	642	2			N	-0-					-0-
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6606 RRCID -> 160036 COMPL. DATE 07/02/1996 TOTAL DEPTH 5750 PERF. 2700 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 208 RRCID -> 160519 COMPL. DATE 10/12/1996 TOTAL DEPTH 6186 PERF. 5362 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
11	690	N	601	-0-	-89	-0-	601	2			N	-0-					-0-
12	744	N	592	-0-	-152	-0-	592	2			N	-0-					-0-
01	713	N	599	-0-	-114	-0-	599	2			N	-0-					-0-
02	560	N	467	-0-	-93	-0-	467	2			N	-0-					-0-
03	589	N	574	-0-	-15	-0-	574	2			N	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6709 RRCID -> 160835 COMPL. DATE 01/25/1999 TOTAL DEPTH 5972 PERF. 4966 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	682	N	654	-0-	-28	-0-	654	2			N	-0-					-0-
11	690	N	588	-0-	-102	-0-	588	2			N	-0-					-0-
12	744	N	545	-0-	-199	-0-	545	2			N	-0-					-0-
01	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
02	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
*03	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 32 RRCID -> 160976 COMPL. DATE 11/01/1996 TOTAL DEPTH 5715 PERF. 5362 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	992	N	957	-0-	-35	-0-	957	2			N	-0-					-0-
11	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
12	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
01	961	N	678	-0-	-283	-0-	678	2			N	-0-					-0-
02	952	N	745	-0-	-207	-0-	745	2			N	-0-					-0-
03	992	N	831	-0-	-161	-0-	831	2			N	-0-					-0-
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6511 RRCID -> 163281 COMPL. DATE 11/14/2003 TOTAL DEPTH 5716 PERF. 4857 - 5469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
11	690	N	587	-0-	-103	-0-	587	2			N	-0-					-0-
12	775	N	706	-0-	-69	-0-	706	2			N	-0-					-0-
01	868	N	782	-0-	-86	-0-	782	2			N	-0-					-0-
02	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
*03	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6710 RRCID -> 163283 COMPL. DATE 06/06/2006 TOTAL DEPTH 5706 PERF. 4356 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
11	840	N	666	-0-	-174	-0-	666	2			N	-0-					-0-
12	837	N	693	-0-	-144	-0-	693	2			N	-0-					-0-
01	775	N	667	-0-	-108	-0-	667	2			N	-0-					-0-
02	616	N	542	-0-	-74	-0-	542	2			N	-0-					-0-
03	682	N	640	-0-	-42	-0-	640	2			N	-0-					-0-
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6712 RRCID -> 163349 COMPL. DATE 06/04/1997 TOTAL DEPTH 5870 PERF. 5452 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	124	N	85	-0-	-39	-0-	85	2			N	-0-					-0-
11	120	N	76	-0-	-44	-0-	76	2			N	-0-					-0-
12	93	N	61	-0-	-32	-0-	61	2			N	-0-					-0-
01	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
02	84	N	65	-0-	-19	-0-	65	2			N	-0-					-0-
*03	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 106 RRCID -> 163550 COMPL. DATE 04/02/2003 TOTAL DEPTH 5400 PERF. 2438 - 2445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6510 RRCID -> 163553 COMPL. DATE 06/30/2004 TOTAL DEPTH 5907 PERF. 5100 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6711 RRCID -> 164058 COMPL. DATE 04/30/2004 TOTAL DEPTH 5832 PERF. 4841 - 5079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	496	N	492	-0-	-4	-0-	492	2			N	-0-					-0-
11	480	N	468	-0-	-12	-0-	468	2			N	-0-					-0-
12	651	N	422	-0-	-229	-0-	422	2			N	-0-					-0-
01	496	N	440	-0-	-56	-0-	440	2			N	-0-					-0-
02	448	N	332	-0-	-116	-0-	332	2			N	-0-					-0-
03	434	N	411	-0-	-23	-0-	411	2			N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 34 RRCID -> 164588 COMPL. DATE 05/19/1998 TOTAL DEPTH 5623 PERF. 3945 - 4884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 108 RRCID -> 164591 COMPL. DATE 10/22/2000 TOTAL DEPTH 5502 PERF. 3814 - 3859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
11	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
12	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
01	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
02	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
*03	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6513 RRCID -> 164593 COMPL. DATE 03/17/2004 TOTAL DEPTH 5921 PERF. 5013 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
11	720	N	553	-0-	-167	-0-	553	2			N	-0-					-0-
12	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
01	589	N	583	-0-	-6	-0-	583	2			N	-0-					-0-
02	504	N	451	-0-	-53	-0-	451	2			N	-0-					-0-
03	682	N	523	-0-	-159	-0-	523	2			N	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6514 RRCID -> 164594 COMPL. DATE 04/16/2004 TOTAL DEPTH 5940 PERF. 5024 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	589	N	314	-0-	-275	-0-	314	2			N	-0-					-0-
11	420	N	357	-0-	-63	-0-	357	2			N	-0-					-0-
12	372	N	220	-0-	-152	-0-	220	2			N	-0-					-0-
01	310	N	4	-0-	-306	-0-	4	2			N	-0-					-0-
02	336	N	194	-0-	-142	-0-	194	2			N	-0-					-0-
03	217	N	172	-0-	-45	-0-	172	2			N	-0-					-0-
04	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6516 RRCID -> 164596 COMPL. DATE 06/21/2006 TOTAL DEPTH 5913 PERF. 4481 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1648	N	1648	-0-	-0-	-0-	1648	2			N	-0-					-0-
11	1560	N	1553	-0-	-7	-0-	1553	2			N	-0-					-0-
12	1550	N	1463	-0-	-87	-0-	1463	2			N	-0-					-0-
01	1643	N	1355	-0-	-288	-0-	1355	2			N	-0-					-0-
02	1456	N	1109	-0-	-347	-0-	1109	2			N	-0-					-0-
03	1457	N	1321	-0-	-136	-0-	1321	2			N	-0-					-0-
04	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

WALLACE, G. D. WELL #: 6713 RRCID -> 164597 COMPL. DATE 11/27/1997 TOTAL DEPTH 6015 PERF. 5428 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
11	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
12	527	N	458	-0-	-69	-0-	458	2			N	-0-					-0-
01	496	N	431	-0-	-65	-0-	431	2			N	-0-					-0-
02	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
*03	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6714 RRCID -> 164599 COMPL. DATE 08/12/1997 TOTAL DEPTH 5800 PERF. 5462 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	372	N	320	-0-	-52	-0-	320	2			N	-0-					-0-
11	330	N	328	-0-	-2	-0-	328	2			N	-0-					-0-
12	341	N	318	-0-	-23	-0-	318	2			N	-0-					-0-
01	310	N	239	-0-	-71	-0-	239	2			N	-0-					-0-
02	308	N	226	-0-	-82	-0-	226	2			N	-0-					-0-
03	310	N	297	-0-	-13	-0-	297	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6715 RRCID -> 164600 COMPL. DATE 08/27/2004 TOTAL DEPTH 5780 PERF. 5030 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	558	N	494	-0-	-64	-0-	494	2			N	-0-					-0-
11	600	N	426	-0-	-174	-0-	426	2			N	-0-					-0-
12	589	N	402	-0-	-187	-0-	402	2			N	-0-					-0-
01	496	N	488	-0-	-8	-0-	488	2			N	-0-					-0-
02	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
*03	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6517 RRCID -> 164603 COMPL. DATE 08/15/1997 TOTAL DEPTH 5807 PERF. 5344 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	992	N	811	-0-	-181	-0-	811	2			N	-0-					-0-
11	930	N	887	-0-	-43	-0-	887	2			N	-0-					-0-
12	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
01	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
02	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
03	1023	N	852	-0-	-171	-0-	852	2			N	-0-					-0-
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2307 RRCID -> 164606 COMPL. DATE 04/07/2001 TOTAL DEPTH 5416 PERF. 3754 - 4626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	372	N	313	-0-	-59	-0-	313	2			N	-0-					-0-
11	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
12	310	N	305	-0-	-5	-0-	305	2			N	-0-					-0-
01	310	N	293	-0-	-17	-0-	293	2			N	-0-					-0-
02	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
03	310	N	268	-0-	-42	-0-	268	2			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2010 RRCID -> 164607 COMPL. DATE 01/18/2005 TOTAL DEPTH 5700 PERF. 4680 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
11	630	N	590	-0-	-40	-0-	590	2			N	-0-					-0-
12	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
01	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
02	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
*03	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 209 RRCID -> 164608 COMPL. DATE 09/17/2003 TOTAL DEPTH 5711 PERF. 4411 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
11	690	N	552	-0-	-138	-0-	552	2			N	-0-					-0-
12	558	N	458	-0-	-100	-0-	458	2			N	-0-					-0-
01	713	N	639	-0-	-74	-0-	639	2			N	-0-					-0-
02	504	N	503	-0-	-1	-0-	503	2			N	-0-					-0-
*03	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 1011 RRCID -> 165016 COMPL. DATE 03/22/2003 TOTAL DEPTH 5412 PERF. 4266 - 4692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	558	N	535	-0-	-23	-0-	535	2			N	-0-					-0-
11	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
12	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
01	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
02	504	N	484	-0-	-20	-0-	484	2			N	-0-					-0-
03	527	N	520	-0-	-7	-0-	520	2			N	-0-					-0-
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2011 RRCID -> 165018 COMPL. DATE 02/03/2005 TOTAL DEPTH 5501 PERF. 3726 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-
11	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
12	713	N	675	-0-	-38	-0-	675	2			N	-0-					-0-
01	868	N	687	-0-	-181	-0-	687	2			N	-0-					-0-
02	784	N	621	-0-	-163	-0-	621	2			N	-0-					-0-
03	682	N	566	-0-	-116	-0-	566	2			N	-0-					-0-
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2409 RRCID -> 165035 COMPL. DATE 01/26/2004 TOTAL DEPTH 5415 PERF. 3702 - 3742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2410 RRCID -> 165046 COMPL. DATE 09/23/1997 TOTAL DEPTH 5316 PERF. 5059 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	60	N	3	-0-	-57	-0-	3	2			N	-0-					-0-
12	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
03	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2411 RRCID -> 165047 COMPL. DATE 09/30/1997 TOTAL DEPTH 5314 PERF. 3959 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	589	N	574	-0-	-15	-0-	574	2			N	-0-					-0-
11	540	N	525	-0-	-15	-0-	525	2			N	-0-					-0-
12	558	N	524	-0-	-34	-0-	524	2			N	-0-					-0-
01	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
02	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
*03	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 3903 RRCID -> 165048 COMPL. DATE 09/24/1997 TOTAL DEPTH 5750 PERF. 5330 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
11	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
12	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
01	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
02	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
*03	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6512 RRCID -> 165049 COMPL. DATE 09/24/1997 TOTAL DEPTH 5900 PERF. 5514 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1023	N	852	-0-	-171	-0-	852	2			N	-0-					-0-
11	1080	N	831	-0-	-249	-0-	831	2			N	-0-					-0-
12	1023	N	977	-0-	-46	-0-	977	2			N	-0-					-0-
01	837	N	665	-0-	-172	-0-	665	2			N	-0-					-0-
02	784	N	654	-0-	-130	-0-	654	2			N	-0-					-0-
03	992	N	802	-0-	-190	-0-	802	2			N	-0-					-0-
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6515 RRCID -> 165050 COMPL. DATE 09/03/2004 TOTAL DEPTH 5819 PERF. 5059 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
11	630	N	576	-0-	-54	-0-	576	2			N	-0-					-0-
12	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
01	806	N	724	-0-	-82	-0-	724	2			N	-0-					-0-
02	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
03	868	N	716	-0-	-152	-0-	716	2			N	-0-					-0-
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 10 RRCID -> 165468 COMPL. DATE 06/11/2005 TOTAL DEPTH 5900 PERF. 2892 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 11 RRCID -> 165469 COMPL. DATE 10/29/1997 TOTAL DEPTH 5920 PERF. 5483 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 12 RRCID -> 165470 COMPL. DATE 11/07/1997 TOTAL DEPTH 5930 PERF. 5476 - 5481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
11	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
01	372	N	317	-0-	-55	-0-	317	2			N	-0-					-0-
02	280	N	208	-0-	-72	-0-	208	2			N	-0-					-0-
03	310	N	281	-0-	-29	-0-	281	2			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "9" WELL #: 13 RRCID -> 165471 COMPL. DATE 11/10/1997 TOTAL DEPTH 6000 PERF. 5970 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	217	N	109	-0-	-108	-0-	109	2			N	-0-					-0-
11	180	N	84	-0-	-96	-0-	84	2			N	-0-					-0-
12	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-
01	124	N	72	-0-	-52	-0-	72	2			N	-0-					-0-
02	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
*03	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 9 RRCID -> 165473 COMPL. DATE 10/07/1997 TOTAL DEPTH 5422 PERF. 4601 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1333	N	1277	-0-	-56	-0-	1277	2			N	-0-					-0-
11	1260	N	1179	-0-	-81	-0-	1179	2			N	-0-					-0-
12	1333	N	1198	-0-	-135	-0-	1198	2			N	-0-					-0-
01	1271	N	1139	-0-	-132	-0-	1139	2			N	-0-					-0-
02	1092	N	998	-0-	-94	-0-	998	2			N	-0-					-0-
03	1209	N	1178	-0-	-31	-0-	1178	2			N	-0-					-0-
04	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 40 RRCID -> 165484 COMPL. DATE 10/23/1997 TOTAL DEPTH 5500 PERF. 4688 - 4694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 41 RRCID -> 165485 COMPL. DATE 10/29/1997 TOTAL DEPTH 5617 PERF. 5308 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2504 RRCID -> 165496 COMPL. DATE 10/14/1997 TOTAL DEPTH 5324 PERF. 3647 - 3808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
11	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
12	775	N	133	-0-	-642	-0-	133	2			N	-0-					-0-
01	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
02	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
*03	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 11 RRCID -> 166161 COMPL. DATE 12/05/1997 TOTAL DEPTH 5900 PERF. 5399 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	372	N	354	-0-	-18	-0-	354	2			N	-0-					-0-
11	330	N	327	-0-	-3	-0-	327	2			N	-0-					-0-
12	341	N	332	-0-	-9	-0-	332	2			N	-0-					-0-
01	341	N	312	-0-	-29	-0-	312	2			N	-0-					-0-
02	308	N	281	-0-	-27	-0-	281	2			N	-0-					-0-
03	341	N	271	-0-	-70	-0-	271	2			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "9" WELL #: 12 RRCID -> 166163 COMPL. DATE 12/17/1997 TOTAL DEPTH 5900 PERF. 5401 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
11	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
12	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
01	434	N	399	-0-	-35	-0-	399	2			N	-0-					-0-
02	420	N	369	-0-	-51	-0-	369	2			N	-0-					-0-
03	465	N	396	-0-	-69	-0-	396	2			N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 14 RRCID -> 166165 COMPL. DATE 11/18/1997 TOTAL DEPTH 5896 PERF. 5420 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
11	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
12	403	N	397	-0-	-6	-0-	397	2			N	-0-					-0-
01	403	N	348	-0-	-55	-0-	348	2			N	-0-					-0-
02	392	N	313	-0-	-79	-0-	313	2			N	-0-					-0-
03	403	N	288	-0-	-115	-0-	288	2			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 16 RRCID -> 166167 COMPL. DATE 02/04/2004 TOTAL DEPTH 5900 PERF. 2792 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 17 RRCID -> 166170 COMPL. DATE 12/10/1997 TOTAL DEPTH 6100 PERF. 5444 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 13 RRCID -> 166173 COMPL. DATE 11/17/1997 TOTAL DEPTH 5961 PERF. 5516 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
11	150	N	116	-0-	-34	-0-	116	2			N	-0-					-0-
12	155	N	139	-0-	-16	-0-	139	2			N	-0-					-0-
01	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
02	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
*03	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 14 RRCID -> 166176 COMPL. DATE 11/26/1997 TOTAL DEPTH 5900 PERF. 5359 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	341	N	240	-0-	-101	-0-	240	2			N	-0-					-0-
11	300	N	236	-0-	-64	-0-	236	2			N	-0-					-0-
12	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-
01	248	N	242	-0-	-6	-0-	242	2			N	-0-					-0-
02	224	N	221	-0-	-3	-0-	221	2			N	-0-					-0-
03	248	N	216	-0-	-32	-0-	216	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 35 RRCID -> 166180 COMPL. DATE 11/05/1997 TOTAL DEPTH 5703 PERF. 5105 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
11	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
12	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
01	527	N	450	-0-	-77	-0-	450	2			N	-0-					-0-
02	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
*03	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 36 RRCID -> 166181 COMPL. DATE 11/12/1997 TOTAL DEPTH 5503 PERF. 3616 - 3628

*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 37 RRCID -> 166183 COMPL. DATE 11/11/1997 TOTAL DEPTH 5328 PERF. 4673 - 4677

*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 38 RRCID -> 166185 COMPL. DATE 11/27/1997 TOTAL DEPTH 5311 PERF. 4678 - 4686

*10	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
11	270	N	203	-0-	-67	-0-	203	2			N	-0-					-0-
12	248	N	229	-0-	-19	-0-	229	2			N	-0-					-0-
01	217	N	141	-0-	-76	-0-	141	2			N	-0-					-0-
02	196	N	170	-0-	-26	-0-	170	2			N	-0-					-0-
03	217	N	208	-0-	-9	-0-	208	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 42 RRCID -> 166188 COMPL. DATE 12/25/1997 TOTAL DEPTH 5717 PERF. 5312 - 5320

*10	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
11	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
12	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
02	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
03	279	N	248	-0-	-31	-0-	248	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 43 RRCID -> 166189 COMPL. DATE 12/19/1997 TOTAL DEPTH 5906 PERF. 0 - 5786

*10	682	N	609	-0-	-73	-0-	609	2			N	-0-					-0-
11	690	N	638	-0-	-52	-0-	638	2			N	-0-					-0-
12	651	N	573	-0-	-78	-0-	573	2			N	-0-					-0-
01	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
02	588	N	511	-0-	-77	-0-	511	2			N	-0-					-0-
*03	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 44 RRCID -> 166190 COMPL. DATE 12/09/1997 TOTAL DEPTH 5804 PERF. 3931 - 3972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 45 RRCID -> 166192 COMPL. DATE 12/09/1997 TOTAL DEPTH 5002 PERF. 3320 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 46 RRCID -> 166894 COMPL. DATE 01/22/1998 TOTAL DEPTH 5400 PERF. 4866 - 4929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	279	N	271	-0-	-8	-0-	271	2			N	-0-					-0-
11	270	N	199	-0-	-71	-0-	199	2			N	-0-					-0-
12	248	N	224	-0-	-24	-0-	224	2			N	-0-					-0-
01	279	N	218	-0-	-61	-0-	218	2			N	-0-					-0-
02	196	N	192	-0-	-4	-0-	192	2			N	-0-					-0-
*03	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 49 RRCID -> 166896 COMPL. DATE 01/28/1998 TOTAL DEPTH 5100 PERF. 3492 - 3512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 45 RRCID -> 166900 COMPL. DATE 01/29/1998 TOTAL DEPTH 5408 PERF. 4917 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "9" WELL #: 15 RRCID -> 166906 COMPL. DATE 01/28/1998 TOTAL DEPTH 6100 PERF. 5437 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
11	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
12	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
01	496	N	389	-0-	-107	-0-	389	2			N	-0-					-0-
02	448	N	342	-0-	-106	-0-	342	2			N	-0-					-0-
*03	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 15 RRCID -> 166911 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5438 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
02	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
*03	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 16 RRCID -> 166912 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5382 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 17 RRCID -> 166913 COMPL. DATE 01/22/1998 TOTAL DEPTH 5900 PERF. 5461 - 5617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 107 RRCID -> 166917 COMPL. DATE 03/02/2005 TOTAL DEPTH 5499 PERF. 3770 - 3810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 110 RRCID -> 166918 COMPL. DATE 11/20/2004 TOTAL DEPTH 5500 PERF. 3718 - 3874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "8" WELL #: 18 RRCID -> 167230 COMPL. DATE 02/19/1998 TOTAL DEPTH 6100 PERF. 5514 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 19 RRCID -> 167231 COMPL. DATE 02/24/1998 TOTAL DEPTH 5996 PERF. 5424 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 18 RRCID -> 167234 COMPL. DATE 02/11/1998 TOTAL DEPTH 6000 PERF. 5491 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
11	210	N	165	-0-	-45	-0-	165	2			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
01	155	N	130	-0-	-25	-0-	130	2			N	-0-					-0-
02	168	N	167	-0-	-1	-0-	167	2			N	-0-					-0-
*03	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 48 RRCID -> 167238 COMPL. DATE 02/04/1998 TOTAL DEPTH 5000 PERF. 3339 - 3357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 46 RRCID -> 167241 COMPL. DATE 02/11/1998 TOTAL DEPTH 5407 PERF. 4686 - 4696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 49 RRCID -> 167242 COMPL. DATE 02/24/1998 TOTAL DEPTH 5918 PERF. 5320 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 19 RRCID -> 167243 COMPL. DATE 04/19/2002 TOTAL DEPTH 5475 PERF. 3280 - 3322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 238 RRCID -> 167244 COMPL. DATE 03/04/1998 TOTAL DEPTH 5305 PERF. 3249 - 3259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2311 RRCID -> 167245 COMPL. DATE 07/22/1998 TOTAL DEPTH 5405 PERF. 3481 - 3813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6805 RRCID -> 167246 COMPL. DATE N/A TOTAL DEPTH 5645 PERF. 4378 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6806 RRCID -> 167247 COMPL. DATE N/A TOTAL DEPTH 5710 PERF. 4396 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 20 RRCID -> 167319 COMPL. DATE 03/13/1998 TOTAL DEPTH 6000 PERF. 5492 - 5593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "9" WELL #: 19 RRCID -> 167320 COMPL. DATE 03/03/1998 TOTAL DEPTH 6000 PERF. 5424 - 5549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 39 RRCID -> 167397 COMPL. DATE 07/22/1998 TOTAL DEPTH 5316 PERF. 4906 - 4934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 20 RRCID -> 167398 COMPL. DATE 03/17/1998 TOTAL DEPTH 7100 PERF. 5495 - 5583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 47 RRCID -> 167622 COMPL. DATE 10/01/2003 TOTAL DEPTH 5800 PERF. 4729 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	465	N	363	-0-	-102	-0-	363	2			N	-0-					-0-
11	390	N	372	-0-	-18	-0-	372	2			N	-0-					-0-
12	403	N	370	-0-	-33	-0-	370	2			N	-0-					-0-
01	372	N	344	-0-	-28	-0-	344	2			N	-0-					-0-
02	336	N	304	-0-	-32	-0-	304	2			N	-0-					-0-
*03	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 48 RRCID -> 167623 COMPL. DATE 03/04/1998 TOTAL DEPTH 5850 PERF. 4447 - 4457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
*03	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 51 RRCID -> 167625 COMPL. DATE 06/17/1999 TOTAL DEPTH 5002 PERF. 3065 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	217	N	168	-0-	-49	-0-	168	2			N	-0-					-0-
11	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
12	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
01	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
02	224	N	222	-0-	-2	-0-	222	2			N	-0-					-0-
03	310	N	304	-0-	-6	-0-	304	2			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 55 RRCID -> 167627 COMPL. DATE 04/06/1998 TOTAL DEPTH 5518 PERF. 4841 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	465	N	445	-0-	-20	-0-	445	2			N	-0-					-0-
11	450	N	444	-0-	-6	-0-	444	2			N	-0-					-0-
12	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
01	434	N	259	-0-	-175	-0-	259	2			N	-0-					-0-
02	420	N	232	-0-	-188	-0-	232	2			N	-0-					-0-
03	496	N	284	-0-	-212	-0-	284	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 21 RRCID -> 167630 COMPL. DATE 04/06/1998 TOTAL DEPTH 6100 PERF. 5499 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 23 RRCID -> 167632 COMPL. DATE 04/02/1998 TOTAL DEPTH 6100 PERF. 5460 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 21 RRCID -> 168170 COMPL. DATE 04/22/1998 TOTAL DEPTH 7099 PERF. 5417 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 22 RRCID -> 168171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6700 PERF. 5446 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 51 RRCID -> 168555 COMPL. DATE 06/21/2005 TOTAL DEPTH 5700 PERF. 3722 - 3769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	372	N	348	-0-	-24	-0-	348	2			N	-0-					-0-
11	360	N	332	-0-	-28	-0-	332	2			N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
01	341	N	301	-0-	-40	-0-	301	2			N	-0-					-0-
02	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
*03	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 52 RRCID -> 168556 COMPL. DATE 04/22/1998 TOTAL DEPTH 5800 PERF. 3966 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	930	N	738	-0-	-192	-0-	738	2			N	-0-					-0-
11	930	N	808	-0-	-122	-0-	808	2			N	-0-					-0-
12	930	N	719	-0-	-211	-0-	719	2			N	-0-					-0-
01	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
02	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
*03	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

MANN, JACK "26" WELL #: 6 RRCID -> 168557 COMPL. DATE 04/02/1998 TOTAL DEPTH 7042 PERF. 5726 - 5736

*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 10 RRCID -> 169050 COMPL. DATE 06/15/1998 TOTAL DEPTH 5994 PERF. 4750 - 4792

*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 52 RRCID -> 169052 COMPL. DATE 03/06/1998 TOTAL DEPTH 5400 PERF. 2890 - 2900

*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 53 RRCID -> 169454 COMPL. DATE 06/07/2003 TOTAL DEPTH 5500 PERF. 3266 - 3562

*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 22 RRCID -> 169557 COMPL. DATE 05/08/1998 TOTAL DEPTH 6000 PERF. 5065 - 5308

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "26" WELL #: 7 RRCID -> 169560 COMPL. DATE 05/18/1998 TOTAL DEPTH 6700 PERF. 5312 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 7 RRCID -> 170116 COMPL. DATE 08/21/1998 TOTAL DEPTH 8915 PERF. 7459 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	155	N	105	-0-	-50	-0-	105	2			N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
12	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
*03	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 33 RRCID -> 171643 COMPL. DATE 04/17/2003 TOTAL DEPTH 5950 PERF. 4872 - 4990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	434	N	388	-0-	-46	-0-	388	2			N	-0-					-0-
11	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
01	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
02	364	N	266	-0-	-98	-0-	266	2			N	-0-					-0-
03	310	N	294	-0-	-16	-0-	294	2			N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6716 RRCID -> 184522 COMPL. DATE 07/04/2006 TOTAL DEPTH 6109 PERF. 4793 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	186	N	161	-0-	-25	-0-	161	2			N	-0-					-0-
11	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
12	217	N	203	-0-	-14	-0-	203	2			N	-0-					-0-
01	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
02	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
*03	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 54 RRCID -> 197476 COMPL. DATE 10/12/2003 TOTAL DEPTH 5980 PERF. 5219 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1054	N	453	-0-	-601	-0-	453	2			N	-0-					-0-
11	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
12	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
01	465	N	455	-0-	-10	-0-	455	2			N	-0-					-0-
02	616	N	445	-0-	-171	-0-	445	2			N	-0-					-0-
03	527	N	435	-0-	-92	-0-	435	2			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

MIERS, W.L.-B- WELL #: 56 RRCID -> 198191 COMPL. DATE 08/07/2003 TOTAL DEPTH 5057 PERF. 3347 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	310	N	252	-0-	-58	-0-	252	2			N	-0-					-0-
11	300	N	276	-0-	-24	-0-	276	2			N	-0-					-0-
12	279	N	242	-0-	-37	-0-	242	2			N	-0-					-0-
01	248	N	231	-0-	-17	-0-	231	2			N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
*03	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
STEWART, G. W. 5 WELL #: 6 RRCID -> 200945 COMPL. DATE 09/22/2003 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 802 RRCID -> 205274 COMPL. DATE 07/17/2003 TOTAL DEPTH 5729 PERF. 4106 - 4153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	310	N	299	-0-	-11	-0-	299	2			N	-0-					-0-
11	360	N	247	-0-	-113	-0-	247	2			N	-0-					-0-
12	341	N	313	-0-	-28	-0-	313	2			N	-0-					-0-
01	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
02	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
*03	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 15 RRCID -> 211861 COMPL. DATE 06/16/2005 TOTAL DEPTH 9013 PERF. 7121 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 58 RRCID -> 214449 COMPL. DATE 10/27/2005 TOTAL DEPTH 4313 PERF. 3346 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS WELL #: 302 RRCID -> 214949 COMPL. DATE 10/29/2005 TOTAL DEPTH 4991 PERF. 3152 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
11	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
12	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
01	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
02	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
*03	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

DAVIS WELL #: 701 RRCID -> 218614 COMPL. DATE 06/01/2006 TOTAL DEPTH 4367 PERF. 3841 - 3857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	217	N	187	-0-	-30	-0-	187	2			N	-0-					-0-
11	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
12	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
01	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
02	196	N	186	-0-	-10	-0-	186	2			N	-0-					-0-
03	217	N	178	-0-	-39	-0-	178	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS WELL #: 311 RRCID -> 218619 COMPL. DATE 05/18/2006 TOTAL DEPTH 4625 PERF. 3993 - 4043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
11	240	N	195	-0-	-45	-0-	195	2			N	-0-					-0-
12	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
01	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
02	196	N	141	-0-	-55	-0-	141	2			N	-0-					-0-
03	186	N	157	-0-	-29	-0-	157	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DAVIS WELL #: 702 RRCID -> 221850 COMPL. DATE 09/24/2006 TOTAL DEPTH 4525 PERF. 3141 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	806	N	778	-0-	-28	-0-	778	2			N	-0-					-0-
11	930	N	894	-0-	-36	-0-	894	2			N	-0-					-0-
12	961	N	814	-0-	-147	-0-	814	2			N	-0-					-0-
01	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
02	840	N	748	-0-	-92	-0-	748	2			N	-0-					-0-
03	806	N	801	-0-	-5	-0-	801	2			N	-0-					-0-
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

DAVIS WELL #: 312 RRCID -> 227694 COMPL. DATE 05/05/2007 TOTAL DEPTH 4550 PERF. 3990 - 4034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
11	210	N	159	-0-	-51	-0-	159	2			N	-0-					-0-
12	155	N	115	-0-	-40	-0-	115	2			N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
02	140	N	136	-0-	-4	-0-	136	2			N	-0-					-0-
*03	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

INCLINE ENERGY 423656
DEAL, OTIS WELL #: 3 RRCID -> 212111 COMPL. DATE 07/07/2006 TOTAL DEPTH 7425 PERF. 6600 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
ALDWELL "22" WELL #: 1H RRCID -> 167675 COMPL. DATE 02/04/1998 TOTAL DEPTH 11973 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS 48 WELL #: RRCID -> 264385 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9275 - 9315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
KING OPERATING CORPORATION //CONT.// 465296
SUTTON "A" WELL #: 3005 RRCID -> 266156 COMPL. DATE 10/27/2011 TOTAL DEPTH 5610 PERF. 5392 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2175	-0-	-495	-0-	1046	1	1129	2	N	-0-					-0-
12	2759	X	2499	-0-	-260	-0-	1281	1	1218	2	N	-0-					-0-
01	DLQ G-10		2094	-0-	2094	2094	1291	1	803	2	N	-0-					-0-
02	DLQ G-10		1940	-0-	1940	4034	1054	1	886	2	N	-0-					-0-
03	DLQ G-10		2188	-0-	2188	6222	1592	1	596	2	N	-0-					-0-
04	DLQ G-10	NO RPT		-0-	-0-	6222					N	NO RPT					-0-

EPPS 48 WELL #: 1 RRCID -> 266774 COMPL. DATE 06/11/2011 TOTAL DEPTH 5548 PERF. N/A

11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

EPPS 48 WELL #: 2 RRCID -> 271252 COMPL. DATE 06/23/2011 TOTAL DEPTH 7108 PERF. 6340 - 6388

11	5324	X	5324	-0-	-0-	-0-	5324	2			N	-0-					-0-
12	4976	X	4976	-0-	-0-	-0-	4976	2			N	-0-					-0-
01	DLQ G-10		5140	-0-	5140	5140	5140	2			N	-0-					-0-
02	DLQ G-10		4608	-0-	4608	9748	4608	2			N	-0-					-0-
03	DLQ G-10		5625	-0-	5625	15373	5625	2			N	-0-					-0-
04	DLQ G-10	NO RPT		-0-	-0-	15373					N	NO RPT					-0-

ALDWELL RANCH -A- WELL #: 2205 RRCID -> 275337 COMPL. DATE 10/29/2011 TOTAL DEPTH 7354 PERF. 6766 - 6893

11	0	W	NO RPT	-0-	-0-	283					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	283					N	NO RPT					-0-
01	0	W	258	-0-	258	541	97	1	161	2	N	-0-					-0-
02	0	W	213	-0-	213	754	83	1	130	2	N	-0-					-0-
03	DELQ PR		503	-0-	503	1257	203	1	300	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	1257					N	NO RPT					-0-

LAZY TWO RANCH CO., LLC 491552
ALLISON, WILLIAM M. -E- WELL #: 1 RRCID -> 066402 COMPL. DATE 05/12/1976 TOTAL DEPTH 8280 PERF. N/A

11	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
ROUSSELOT, DORIS M. WELL #: 1 RRCID -> 055861 COMPL. DATE 05/14/1973 TOTAL DEPTH 8338 PERF. N/A

11	188	N	188	-0-	-0-	-0-	9	1	179	2	N	-0-					1
12	186	N	125	-0-	-61	-0-	11	1	114	2	N	-0-					1
01	DLQ G-10		163	-0-	163	163	11	1	152	2	N	-0-					1
02	DLQ G-10		542	-0-	542	705	21	1	521	2	N	-0-					1
03	DLQ G-10		124	-0-	124	829	9	1	115	2	N	-0-					1
*04	902	N	73	-0-	-829	-0-	6	1	67	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LINN OPERATING, INC. //CONT.// 501545
ROUSSELOT, DORIS M. WELL #: 2 RRCID -> 056174 COMPL. DATE 10/10/2006 TOTAL DEPTH 9239 PERF. 6909 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	563	N	563	-0-	-0-	-0-	27	1	536	2	N	-0-					1
12	487	N	487	-0-	-0-	-0-	41	1	446	2	N	-0-					1
01	DLQ G-10		589	-0-	589	589	40	1	549	2	N	-0-					1
02	DLQ G-10		542	-0-	542	1131	21	1	521	2	N	-0-					1
03	DLQ G-10		677	-0-	677	1808	50	1	627	2	N	-0-					1
*04	2385	N	577	-0-	-1808	-0-	44	1	533	2	N	-0-					1

ROUSSELOT, DORIS M. -A- WELL #: 2 RRCID -> 058475 COMPL. DATE 03/09/1974 TOTAL DEPTH 7400 PERF. 6935 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	371	N	371	-0-	-0-	-0-	18	1	353	2	N	-0-					1
12	248	N	235	-0-	-13	-0-	20	1	215	2	N	-0-					1
01	DLQ G-10		223	-0-	223	223	15	1	208	2	N	-0-					1
02	DLQ G-10		543	-0-	543	766	22	1	521	2	N	-0-					1
03	DLQ G-10		282	-0-	282	1048	21	1	261	2	N	-0-					1
*04	1324	N	276	-0-	-1048	-0-	21	1	255	2	N	-0-					1

ROUSSELOT, DORIS M. "B" WELL #: 1 RRCID -> 058476 COMPL. DATE 03/08/1974 TOTAL DEPTH 7452 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	327	N	327	-0-	-0-	-0-	15	1	312	2	N	-0-					-0-
12	310	N	268	-0-	-42	-0-	23	1	245	2	N	-0-					-0-
01	DLQ G-10		357	-0-	357	357	25	1	332	2	N	-0-					-0-
02	DLQ G-10		543	-0-	543	900	22	1	521	2	N	-0-					-0-
03	DLQ G-10		296	-0-	296	1196	22	1	274	2	N	-0-					-0-
*04	1434	N	238	-0-	-1196	-0-	18	1	220	2	N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 2 RRCID -> 064197 COMPL. DATE 07/27/1975 TOTAL DEPTH 7610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	193	-0-	-47	-0-	9	1	184	2	N	-0-					-0-
12	248	N	120	-0-	-128	-0-	10	1	110	2	N	-0-					-0-
01	DLQ G-10		151	-0-	151	151	10	1	141	2	N	-0-					-0-
02	DLQ G-10		543	-0-	543	694	22	1	521	2	N	-0-					-0-
03	DLQ G-10		139	-0-	139	833	10	1	129	2	N	-0-					-0-
*04	951	N	118	-0-	-833	-0-	9	1	109	2	N	-0-					-0-

ROUSSELOT, DORIS M. WELL #: 3 RRCID -> 154421 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7146 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	510	-0-	-0-	-0-	24	1	486	2	N	-0-					1
12	354	N	354	-0-	-0-	-0-	30	1	324	2	N	-0-					1
01	DLQ G-10		526	-0-	526	526	36	1	490	2	N	-0-					1
02	DLQ G-10		544	-0-	544	1070	22	1	522	2	N	-0-					1
03	DLQ G-10		266	-0-	266	1336	20	1	246	2	N	-0-					1
*04	1567	N	231	-0-	-1336	-0-	18	1	213	2	N	-0-					1

ROUSSELOT, DORIS M. "B" WELL #: 3 RRCID -> 154429 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7184 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1266	N	1266	-0-	-0-	-0-	60	1	1206	2	N	-0-					18
12	682	N	293	-0-	-389	-0-	25	1	268	2	N	-0-					18
01	DLQ G-10		229	-0-	229	229	16	1	213	2	N	-0-					18
02	DLQ G-10		543	-0-	543	772	22	1	521	2	N	-0-					18
03	DLQ G-10		595	-0-	595	1367	44	1	551	2	N	-0-					18
*04	2185	N	818	-0-	-1367	-0-	62	1	756	2	N	-0-					18

ROUSSELOT, DORIS M. "A" WELL #: 3 RRCID -> 154444 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7078 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	DLQ G-10		18	-0-	18	18	1	1	17	2	N	-0-					-0-
02	DLQ G-10		543	-0-	543	561	22	1	521	2	N	-0-					-0-
03	DLQ G-10		15	-0-	15	576	1	1	14	2	N	-0-					-0-
*04	580	N	4	-0-	-576	-0-	4	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LINN OPERATING, INC. //CONT.// 501545
ROUSSELOT, DORIS M. "B" WELL #: 4 RRCID -> 155531 COMPL. DATE 07/11/1995 TOTAL DEPTH 7700 PERF. 7170 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	298	-0-	-122	-0-	14	1	284	2	N	-0-					-0-
12	434	N	301	-0-	-133	-0-	25	1	276	2	N	-0-					-0-
01	DLQ G-10		356	-0-	356	356	24	1	332	2	N	-0-					-0-
02	DLQ G-10		542	-0-	542	898	21	1	521	2	N	-0-					-0-
03	DLQ G-10		326	-0-	326	1224	24	1	302	2	N	-0-					-0-
*04	1624	N	400	-0-	-1224	-0-	30	1	370	2	N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 5 RRCID -> 155532 COMPL. DATE 07/01/1995 TOTAL DEPTH 7700 PERF. 7228 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	120	-0-	-150	-0-	6	1	114	2	N	-0-					-0-
12	279	N	104	-0-	-175	-0-	9	1	95	2	N	-0-					-0-
01	DLQ G-10		129	-0-	129	129	9	1	120	2	N	-0-					-0-
02	DLQ G-10		543	-0-	543	672	22	1	521	2	N	-0-					-0-
03	DLQ G-10		101	-0-	101	773	7	1	94	2	N	-0-					-0-
*04	883	N	110	-0-	-773	-0-	8	1	102	2	N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 6 RRCID -> 156549 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7194 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	330	-0-	-360	-0-	16	1	314	2	N	-0-					-0-
12	713	N	315	-0-	-398	-0-	27	1	288	2	N	-0-					-0-
01	DLQ G-10		418	-0-	418	418	29	1	389	2	N	-0-					-0-
02	DLQ G-10		543	-0-	543	961	22	1	521	2	N	-0-					-0-
03	DLQ G-10		391	-0-	391	1352	29	1	362	2	N	-0-					-0-
*04	1750	N	398	-0-	-1352	-0-	30	1	368	2	N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 7 RRCID -> 156550 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7238 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	876	N	876	-0-	-0-	-0-	41	1	835	2	N	-0-					-0-
12	837	N	617	-0-	-220	-0-	52	1	565	2	N	-0-					-0-
01	DLQ G-10		626	-0-	626	626	43	1	583	2	N	-0-					-0-
02	DLQ G-10		543	-0-	543	1169	22	1	521	2	N	-0-					-0-
03	DLQ G-10		802	-0-	802	1971	59	1	743	2	N	-0-					-0-
*04	2600	N	720	-0-	-1880	91	54	1	666	2	N	-0-					-0-

ROUSSELOT, DORIS M. WELL #: 5 RRCID -> 156588 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 6904 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1326	N	1326	-0-	-0-	-0-	63	1	1263	2	N	-0-					19
12	527	N	463	-0-	-64	-0-	39	1	424	2	N	-0-					19
01	DLQ G-10		771	-0-	771	771	53	1	718	2	N	-0-					19
02	DLQ G-10		543	-0-	543	1314	21	1	522	2	N	-0-					19
03	DLQ G-10		211	-0-	211	1525	16	1	195	2	N	-0-					19
*04	1552	N	27	-0-	-1525	-0-	2	1	25	2	N	-0-					19

LIVELY ENERGY & DEVELOPMENT CORP 503970
SHURLEY RANCH WELL #: A 1 RRCID -> 110654 COMPL. DATE 04/19/1984 TOTAL DEPTH 6370 PERF. 5427 - 5673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	117	-0-	-63	-0-	117	2			N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY ENERGY & DEVELOPMENT CORP//CONT.// 503970
SHURLEY RANCH WELL #: B 1 RRCID -> 110655 COMPL. DATE 04/17/1984 TOTAL DEPTH 6022 PERF. 5441 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	238	-0-	-92	-0-	238	2			N	-0-					-0-
12	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
01	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
02	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: C 1 RRCID -> 110876 COMPL. DATE 04/20/1984 TOTAL DEPTH 6368 PERF. 5508 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	244	-0-	-116	-0-	244	2			N	-0-					-0-
12	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
02	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
03	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: D 1 RRCID -> 110877 COMPL. DATE 05/07/1984 TOTAL DEPTH 6600 PERF. 5730 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	119	-0-	-61	-0-	119	2			N	-0-					-0-
12	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
01	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: F 1 RRCID -> 111426 COMPL. DATE 06/07/1984 TOTAL DEPTH 6625 PERF. 5792 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: E 1 RRCID -> 111432 COMPL. DATE 06/21/1984 TOTAL DEPTH 6503 PERF. 5630 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: G 1 RRCID -> 111442 COMPL. DATE 06/23/1984 TOTAL DEPTH 6500 PERF. 5625 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	106	-0-	-44	-0-	106	2			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
02	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY EXPLORATION COMPANY 503975
ALDWELL RANCH WELL #: 1302A RRCID -> 053912 COMPL. DATE 09/12/1972 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	234	N	234	-0-	-0-	-0-	14	1	220	2	Y	-0-			-0-
12	234	N	234	-0-	-0-	-0-	12	1	222	2	Y	-0-			-0-
01	DLQ G-10		277	-0-	277	277	16	1	261	2	Y	-0-			-0-
02	DLQ G-10		146	-0-	146	423	8	1	138	2	Y	-0-			-0-
03	DLQ G-10		47	-0-	47	470	47	2			Y	-0-			-0-
*04	512	N	42	-0-	-470	-0-	42	2			Y	-0-			-0-

ALDWELL RANCH WELL #: 1401 RRCID -> 054209 COMPL. DATE 10/03/1972 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	499	N	499	-0-	-0-	-0-	30	1	469	2	Y	-0-			-0-
12	544	N	544	-0-	-0-	-0-	28	1	516	2	Y	-0-			-0-
01	DLQ G-10		556	-0-	556	556	33	1	523	2	Y	-0-			-0-
02	DLQ G-10		385	-0-	385	941	22	1	363	2	Y	-0-			-0-
03	DLQ G-10		122	-0-	122	1063	122	2			Y	-0-			-0-
*04	1160	N	97	-0-	-1063	-0-	97	2			Y	-0-			-0-

ALDWELL RANCH WELL #: 1701 RRCID -> 054563 COMPL. DATE 01/20/1973 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	466	N	466	-0-	-0-	-0-	27	1	439	2	Y	-0-			-0-
12	483	N	483	-0-	-0-	-0-	25	1	458	2	Y	-0-			-0-
01	DLQ G-10		490	-0-	490	490	29	1	461	2	Y	-0-			-0-
02	DLQ G-10		363	-0-	363	853	20	1	343	2	Y	-0-			-0-
03	DLQ G-10		110	-0-	110	963	2	1	108	2	Y	-0-			-0-
*04	1041	N	78	-0-	-963	-0-	1	1	77	2	Y	-0-			-0-

ALDWELL RANCH WELL #: 1403 RRCID -> 054722 COMPL. DATE 02/20/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	A	-0-	-0-	-0-	-0-					Y	-0-			-0-

PLUGGED AND ABANDONED_____ 12/12/2014 - PLUGGED 12/12/14

ALDWELL RANCH WELL #: 1304 RRCID -> 054723 COMPL. DATE 02/01/1973 TOTAL DEPTH 8100 PERF. 7190 - 8019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	A	-0-	-0-	-0-	-0-					Y	-0-			-0-

PLUGGED AND ABANDONED_____ 11/26/2014 - PLUGGED 11/26/14

ALDWELL RANCH WELL #: 2202 RRCID -> 054928 COMPL. DATE 12/18/1972 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	-0-					Y	-0-			-0-
12	279	N	-0-	-0-	-279	-0-					Y	-0-			-0-
01	DLQ G-10		271	-0-	271	271	16	1	255	2	Y	-0-			-0-
02	DLQ G-10		195	-0-	195	466	10	1	185	2	Y	-0-			-0-
03	DLQ G-10		74	-0-	74	540	74	2			Y	-0-			-0-
*04	596	N	56	-0-	-540	-0-	1	1	55	2	Y	-0-			-0-

ALDWELL RANCH WELL #: 1307 RRCID -> 059281 COMPL. DATE 08/02/1974 TOTAL DEPTH 8884 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	209	N	200	-0-	-9	-0-	12	1	188	2	Y	-0-			-0-

PLUGGED AND ABANDONED_____ 11/20/2014 - PLUGGED 11/20/14

ALDWELL RANCH WELL #: 1703 RRCID -> 059696 COMPL. DATE 10/01/1974 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	A	-0-	-0-	-0-	-0-					Y	-0-			-0-

PLUGGED AND ABANDONED_____ 12/17/2014 - PLUGGED 12/17/14

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY EXPLORATION COMPANY //CONT.// 503975
ALDWELL RANCH WELL #: 1405 RRCID -> 059936 COMPL. DATE 10/15/1974 TOTAL DEPTH 8870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 12/03/2014 - PLUGGED 12/03/14

ALDWELL RANCH WELL #: 1406 RRCID -> 059997 COMPL. DATE 10/20/1974 TOTAL DEPTH 8685 PERF. N/A

11	341	N	341	-0-	-0-	-0-	20	1	321	2	Y	-0-					-0-
12	373	N	373	-0-	-0-	-0-	19	1	354	2	Y	-0-					-0-
01	DLQ G-10		340	-0-	340	340	20	1	320	2	Y	-0-					-0-
02	DLQ G-10		233	-0-	233	573	13	1	220	2	Y	-0-					-0-
03	DLQ G-10		62	-0-	62	635	62	2			Y	-0-					-0-
*04	689	N	54	-0-	-635	-0-	54	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 1404 RRCID -> 060144 COMPL. DATE 11/08/1974 TOTAL DEPTH 8473 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 12/05/2014 - PLUGGED 12/05/14

ALDWELL RANCH WELL #: 2201 RRCID -> 060570 COMPL. DATE 01/10/1975 TOTAL DEPTH 8415 PERF. N/A

11	284	N	284	-0-	-0-	-0-	17	1	267	2	Y	-0-					-0-
12	64	N	44	-0-	-20	-0-	3	1	41	2	Y	-0-					-0-

PLUGGED AND ABANDONED_____ 12/09/2014 - PLUGGED 12/09/14

ALDWELL RANCH WELL #: 2203 RRCID -> 061867 COMPL. DATE 04/14/1975 TOTAL DEPTH 8534 PERF. N/A

11	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
01	DLQ G-10		277	-0-	277	277	16	1	261	2	Y	-0-					-0-
02	DLQ G-10		192	-0-	192	469	11	1	181	2	Y	-0-					-0-
03	DLQ G-10		47	-0-	47	516	47	2			Y	-0-					-0-
*04	557	N	41	-0-	-516	-0-	1	1	40	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 1407 RRCID -> 061868 COMPL. DATE 04/14/1975 TOTAL DEPTH 8551 PERF. N/A

11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
01	DLQ G-10		383	-0-	383	383	22	1	361	2	Y	-0-					-0-
02	DLQ G-10		116	-0-	116	499	6	1	110	2	Y	-0-					-0-
03	DLQ G-10		13	-0-	13	512	13	2			Y	-0-					-0-
*04	526	N	14	-0-	-512	-0-	14	2			Y	-0-					-0-

ALDWELL -9- WELL #: 4 RRCID -> 061869 COMPL. DATE 04/28/1975 TOTAL DEPTH 9028 PERF. N/A

11	561	N	561	-0-	-0-	-0-	33	1	528	2	Y	-0-					-0-
12	552	N	552	-0-	-0-	-0-	28	1	524	2	Y	-0-					-0-
01	DLQ G-10		591	-0-	591	591	34	1	557	2	Y	-0-					-0-
02	DLQ G-10		518	-0-	518	1109	29	1	489	2	Y	-0-					-0-
03	DLQ G-10		202	-0-	202	1311	202	2			Y	-0-					-0-
*04	1347	N	36	-0-	-1311	-0-	36	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY EXPLORATION COMPANY //CONT.// 503975
ALDWELL RANCH WELL #: 807 RRCID -> 063403 COMPL. DATE 08/11/1975 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	740	N	740	-0-	-0-	-0-	44	1	696	2	Y	-0-					-0-
12	775	N	660	-0-	-115	-0-	35	1	625	2	Y	-0-					-0-
01	DLQ G-10		679	-0-	679	679	39	1	640	2	Y	-0-					-0-
02	DLQ G-10		465	-0-	465	1144	26	1	439	2	Y	-0-					-0-
03	DLQ G-10		160	-0-	160	1304	160	2			Y	-0-					-0-
*04	1422	N	118	-0-	-1304	-0-	118	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 806 RRCID -> 063478 COMPL. DATE 08/03/1975 TOTAL DEPTH 8247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	474	N	474	-0-	-0-	-0-	28	1	446	2	Y	-0-					-0-
12	495	N	495	-0-	-0-	-0-	26	1	469	2	Y	-0-					-0-
01	DLQ G-10		236	-0-	236	236	14	1	222	2	Y	-0-					-0-
02	DLQ G-10		134	-0-	134	370	8	1	126	2	Y	-0-					-0-
03	DLQ G-10		4	-0-	4	374	4	2			Y	-0-					-0-
*04	626	N	252	-0-	-374	-0-	1	1	251	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 808 RRCID -> 089442 COMPL. DATE 06/24/1980 TOTAL DEPTH 8742 PERF. 7408 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 12/19/2014 - PLUGGED 12/19/14

ALDWELL RANCH WELL #: 1309 RRCID -> 091191 COMPL. DATE 12/04/1980 TOTAL DEPTH 7624 PERF. 7156 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153	N	114	-0-	-39	-0-	7	1	107	2	Y	-0-					-0-

PLUGGED AND ABANDONED_____ 11/18/2014 - PLUGGED 11/18/14

ALDWELL RANCH WELL #: 1402B RRCID -> 091309 COMPL. DATE 12/29/1980 TOTAL DEPTH 8130 PERF. 7178 - 7773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	883	N	883	-0-	-0-	-0-	52	1	831	2	Y	-0-					-0-
12	1070	N	1070	-0-	-0-	-0-	55	1	1015	2	Y	-0-					-0-
01	DLQ G-10		1192	-0-	1192	1192	69	1	1123	2	Y	-0-					-0-
02	DLQ G-10		704	-0-	704	1896	40	1	664	2	Y	-0-					-0-
03	DLQ G-10		209	-0-	209	2105	209	2			Y	-0-					-0-
*04	2269	N	164	-0-	-2105	-0-	1	1	163	2	Y	-0-					-0-

MERIT ENERGY COMPANY 561136
SHURLEY 98 WELL #: 1 RRCID -> 031428 COMPL. DATE 10/20/1963 TOTAL DEPTH 6718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	6	-0-	-24	-0-	6	2			Y	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-

SAWYER A 144 WELL #: 1 RRCID -> 031472 COMPL. DATE 09/12/1963 TOTAL DEPTH 6646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	402	N	402	-0-	-0-	-0-	33	1	369	2	Y	-0-					-0-
12	408	N	408	-0-	-0-	-0-	33	1	375	2	Y	-0-					-0-
01	382	N	382	-0-	-0-	-0-	31	1	351	2	Y	-0-					-0-
02	626	N	626	-0-	-0-	-0-	41	1	585	2	Y	-0-					-0-
*03	570	N	570	-0-	-0-	-0-	29	1	541	2	Y	-0-					-0-
*04	326	N	326	-0-	-0-	-0-	18	1	308	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY B 97 WELL #: 1 RRCID -> 031474 COMPL. DATE 11/16/1963 TOTAL DEPTH 6350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	143	N	143	-0-	-0-	-0-	12	1	131	2	Y	-0-					-0-
12	169	N	169	-0-	-0-	-0-	15	1	154	2	Y	-0-					-0-
01	124	N	93	-0-	-31	-0-	9	1	84	2	Y	-0-					-0-
02	112	N	34	-0-	-78	-0-	3	1	31	2	Y	-0-					-0-
03	124	N	25	-0-	-99	-0-	3	1	22	2	Y	-0-					-0-
04	90	N	10	-0-	-80	-0-	10	2			Y	-0-					-0-

SHURLEY A 99 WELL #: 1 RRCID -> 031657 COMPL. DATE 12/23/1991 TOTAL DEPTH 6243 PERF. 4999 - 6167

11	357	N	357	-0-	-0-	-0-	47	1	310	2	Y	-0-					-0-
12	434	N	287	-0-	-147	-0-	27	1	260	2	Y	-0-					-0-
01	372	N	277	-0-	-95	-0-	26	1	251	2	Y	-0-					-0-
02	336	N	156	-0-	-180	-0-	16	1	140	2	Y	-0-					-0-
03	279	N	162	-0-	-117	-0-	22	1	140	2	Y	-0-					-0-
04	270	N	105	-0-	-165	-0-	15	1	90	2	Y	-0-					-0-

SAWYER 143 WELL #: 1 RRCID -> 035667 COMPL. DATE 12/03/1962 TOTAL DEPTH 8480 PERF. N/A

11	330	N	252	-0-	-78	-0-	21	1	231	2	Y	-0-					-0-
12	262	N	262	-0-	-0-	-0-	21	1	241	2	Y	-0-					-0-
01	279	N	258	-0-	-21	-0-	21	1	237	2	Y	-0-					-0-
02	224	N	86	-0-	-138	-0-	6	1	80	2	Y	-0-					-0-
03	248	N	114	-0-	-134	-0-	6	1	108	2	Y	-0-					-0-
04	240	N	91	-0-	-149	-0-	7	1	84	2	Y	-0-					-0-

REED 117, FRANK WELL #: 1 RRCID -> 037674 COMPL. DATE 10/12/1965 TOTAL DEPTH 7324 PERF. N/A

11	30	N	14	-0-	-16	-0-	2	1	12	2	Y	-0-					-0-
12	31	N	15	-0-	-16	-0-	3	1	12	2	Y	-0-					-0-
01	31	N	13	-0-	-18	-0-	2	1	11	2	Y	-0-					-0-
02	14	N	10	-0-	-4	-0-	2	1	8	2	Y	-0-					-0-
*03	18	N	18	-0-	-0-	-0-	4	1	14	2	Y	-0-					-0-
*04	20	N	20	-0-	-0-	-0-	4	1	16	2	Y	-0-					-0-

ESPY, H. T. WELL #: 1 L RRCID -> 053803 COMPL. DATE 10/19/1972 TOTAL DEPTH 5600 PERF. N/A

11	656	N	656	-0-	-0-	-0-	656	2			Y	-0-					-0-
12	755	N	755	-0-	-0-	-0-	755	2			Y	-0-					-0-
01	589	N	381	-0-	-208	-0-	381	2			Y	-0-					-0-
02	616	N	-0-	-0-	-616	-0-					Y	-0-					-0-
03	744	N	49	-0-	-695	-0-	49	2			Y	-0-					-0-
04	360	N	86	-0-	-274	-0-	86	2			Y	-0-					-0-

ESPY, H. T. -A- WELL #: 1 RRCID -> 054117 COMPL. DATE 11/29/1972 TOTAL DEPTH 5600 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ESPY, H. T. -B- WELL #: 1 RRCID -> 054836 COMPL. DATE 01/18/1973 TOTAL DEPTH 5600 PERF. N/A

11	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					-0-
12	423	N	423	-0-	-0-	-0-	423	2			Y	-0-					-0-
01	434	N	423	-0-	-11	-0-	423	2			Y	-0-					-0-
02	392	N	361	-0-	-31	-0-	361	2			Y	-0-					-0-
03	434	N	417	-0-	-17	-0-	417	2			Y	-0-					-0-
04	420	N	367	-0-	-53	-0-	367	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CUSENBARY, W. R. -G- WELL #: 1 RRCID -> 055379 COMPL. DATE 05/15/1973 TOTAL DEPTH 5525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					-0-
01	155	N	134	-0-	-21	-0-	134	2			Y	-0-					-0-
02	140	N	129	-0-	-11	-0-	129	2			Y	-0-					-0-
03	155	N	133	-0-	-22	-0-	133	2			Y	-0-					-0-
*04	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 055380 COMPL. DATE 05/04/1973 TOTAL DEPTH 6249 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	166	N	166	-0-	-0-	-0-	166	2			Y	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
01	186	N	155	-0-	-31	-0-	155	2			Y	-0-					-0-
02	168	N	156	-0-	-12	-0-	156	2			Y	-0-					-0-
*03	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					-0-
*04	166	N	166	-0-	-0-	-0-	166	2			Y	-0-					-0-

ESPY, H. T. WELL #: 2 RRCID -> 055410 COMPL. DATE 06/08/1973 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	414	-0-	-66	-0-	414	2			Y	-0-					-0-
12	465	N	424	-0-	-41	-0-	424	2			Y	-0-					-0-
01	546	N	546	-0-	-0-	-0-	546	2			Y	-0-					-0-
02	423	N	423	-0-	-0-	-0-	423	2			Y	-0-					-0-
*03	483	N	483	-0-	-0-	-0-	483	2			Y	-0-					-0-
04	480	N	398	-0-	-82	-0-	398	2			Y	-0-					-0-

CUSENBARY, W. R. -F- WELL #: 1 RRCID -> 055486 COMPL. DATE 06/06/1973 TOTAL DEPTH 5575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	794	N	794	-0-	-0-	-0-	794	2			Y	-0-					-0-
12	773	N	773	-0-	-0-	-0-	773	2			Y	-0-					-0-
01	868	N	605	-0-	-263	-0-	605	2			Y	-0-					-0-
02	728	N	500	-0-	-228	-0-	500	2			Y	-0-					-0-
03	775	N	448	-0-	-327	-0-	448	2			Y	-0-					-0-
04	600	N	390	-0-	-210	-0-	390	2			Y	-0-					-0-

CUSENBARY, W. R. -A- WELL #: 1 RRCID -> 055740 COMPL. DATE N/A TOTAL DEPTH 6400 PERF. 4970 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 1 RRCID -> 055800 COMPL. DATE 07/23/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 170 WELL #: 1 RRCID -> 056089 COMPL. DATE 08/20/1973 TOTAL DEPTH 7275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	217	-0-	-23	-0-	15	1	202	2			Y	-0-					-0-
12	310	N	248	-0-	-62	-0-	18	1	230	2			Y	-0-					-0-
01	255	N	255	-0-	-0-	-0-	18	1	237	2			Y	-0-					-0-
02	257	N	257	-0-	-0-	-0-	14	1	243	2			Y	-0-					-0-
*03	292	N	292	-0-	-0-	-0-	12	1	280	2			Y	-0-					-0-
*04	358	N	358	-0-	-0-	-0-	16	1	342	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 146 WELL #: 1 RRCID -> 056210 COMPL. DATE 09/06/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	720	-0-	-150	-0-	51	1	669	2	Y	-0-					-0-
12	837	N	674	-0-	-163	-0-	47	1	627	2	Y	-0-					-0-
01	792	N	792	-0-	-0-	-0-	55	1	737	2	Y	-0-					-0-
02	672	N	496	-0-	-176	-0-	28	1	468	2	Y	-0-					-0-
03	682	N	534	-0-	-148	-0-	23	1	511	2	Y	-0-					-0-
04	720	N	438	-0-	-282	-0-	21	1	417	2	Y	-0-					-0-

SAWYER 167 WELL #: 1 RRCID -> 056454 COMPL. DATE 09/24/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	770	N	770	-0-	-0-	-0-	54	1	716	2	Y	-0-					-0-
12	714	N	714	-0-	-0-	-0-	50	1	664	2	Y	-0-					-0-
01	785	N	785	-0-	-0-	-0-	55	1	730	2	Y	-0-					-0-
02	619	N	619	-0-	-0-	-0-	35	1	584	2	Y	-0-					-0-
*03	657	N	657	-0-	-0-	-0-	29	1	628	2	Y	-0-					-0-
*04	722	N	722	-0-	-0-	-0-	34	1	688	2	Y	-0-					-0-

JONES 97 WELL #: 1 RRCID -> 056620 COMPL. DATE 10/17/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	461	N	461	-0-	-0-	-0-	33	1	428	2	Y	-0-					-0-
12	463	N	463	-0-	-0-	-0-	32	1	431	2	Y	-0-					-0-
01	472	N	472	-0-	-0-	-0-	33	1	439	2	Y	-0-					-0-
02	454	N	454	-0-	-0-	-0-	26	1	428	2	Y	-0-					-0-
*03	505	N	505	-0-	-0-	-0-	22	1	483	2	Y	-0-					-0-
*04	510	N	510	-0-	-0-	-0-	24	1	486	2	Y	-0-					-0-

SAWYER 145 WELL #: 1 RRCID -> 056621 COMPL. DATE 07/25/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	348	N	348	-0-	-0-	-0-	25	1	323	2	Y	-0-					-0-
12	316	N	316	-0-	-0-	-0-	22	1	294	2	Y	-0-					-0-
01	357	N	357	-0-	-0-	-0-	25	1	332	2	Y	-0-					-0-
02	309	N	309	-0-	-0-	-0-	17	1	292	2	Y	-0-					-0-
*03	319	N	319	-0-	-0-	-0-	14	1	305	2	Y	-0-					-0-
*04	277	N	277	-0-	-0-	-0-	13	1	264	2	Y	-0-					-0-

JONES 122 WELL #: 1 RRCID -> 056655 COMPL. DATE 11/23/1991 TOTAL DEPTH 6500 PERF. 5103 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	382	N	382	-0-	-0-	-0-	27	1	353	2	Y	2	6	1			2
							2	9									
12	397	N	397	-0-	-0-	-0-	25	1	340	2	Y	29	16	1			15
							32	9									
01	473	N	473	-0-	-0-	-0-	32	1	418	2	Y	21	20	1			16
							23	9									
02	726	N	726	-0-	-0-	-0-	40	1	667	2	Y	17	19	1			14
							19	9									
*03	823	N	823	-0-	-0-	-0-	35	1	762	2	Y	24	30	1			8
							26	9									
*04	719	N	719	-0-	-0-	-0-	32	1	665	2	Y	20	12	1			16
							22	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 121 WELL #: 1 RRCID -> 056783 COMPL. DATE 10/29/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	223	N	223	-0-	-0-	-0-	16	1	206	2	Y	1	3	1			1
							1	9									
12	217	N	213	-0-	-4	-0-	15	1	198	2	Y	-0-	1	1			-0-
01	208	N	208	-0-	-0-	-0-	14	1	194	2	Y	-0-					-0-
02	127	N	127	-0-	-0-	-0-	7	1	120	2	Y	-0-					-0-
*03	137	N	137	-0-	-0-	-0-	6	1	131	2	Y	-0-					-0-
*04	129	N	129	-0-	-0-	-0-	6	1	123	2	Y	-0-					-0-

JONES 122 WELL #: 2 RRCID -> 056798 COMPL. DATE 11/01/1973 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	144	N	144	-0-	-0-	-0-	11	1	132	2	Y	1	3	1			1
							1	9									
12	94	N	94	-0-	-0-	-0-	7	1	87	2	Y	-0-	1	1			-0-
01	128	N	128	-0-	-0-	-0-	9	1	119	2	Y	-0-					-0-
02	129	N	129	-0-	-0-	-0-	7	1	122	2	Y	-0-					-0-
*03	119	N	119	-0-	-0-	-0-	5	1	114	2	Y	-0-					-0-
*04	103	N	103	-0-	-0-	-0-	5	1	98	2	Y	-0-					-0-

JONES 121 WELL #: 2 RRCID -> 056851 COMPL. DATE 11/15/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	861	N	861	-0-	-0-	-0-	60	1	799	2	Y	2	6	1			2
							2	9									
12	849	N	849	-0-	-0-	-0-	58	1	763	2	Y	25	14	1			13
							28	9									
01	741	N	741	-0-	-0-	-0-	50	1	668	2	Y	21	18	1			16
							23	9									
02	696	N	696	-0-	-0-	-0-	39	1	638	2	Y	17	19	1			14
							19	9									
*03	1035	N	1035	-0-	-0-	-0-	43	1	962	2	Y	27	32	1			9
							30	9									
*04	789	N	789	-0-	-0-	-0-	36	1	732	2	Y	19	12	1			16
							21	9									

SAWYER 113 WELL #: 2 RRCID -> 056927 COMPL. DATE 11/27/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					Y	1	3	1			1
12	62	N	-0-	-0-	-62	-0-					Y	-0-	1	1			-0-
01	128	N	128	-0-	-0-	-0-	9	1	119	2	Y	-0-					-0-
02	53	N	53	-0-	-0-	-0-	3	1	50	2	Y	-0-					-0-
*03	92	N	92	-0-	-0-	-0-	4	1	88	2	Y	-0-					-0-
*04	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-					-0-

SAWYER 146 WELL #: 2 RRCID -> 057165 COMPL. DATE 12/26/1973 TOTAL DEPTH 7153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	191	-0-	-19	-0-	13	1	178	2	Y	-0-					-0-
12	161	N	161	-0-	-0-	-0-	11	1	150	2	Y	-0-					-0-
01	213	N	213	-0-	-0-	-0-	14	1	199	2	Y	-0-					-0-
02	207	N	207	-0-	-0-	-0-	12	1	195	2	Y	-0-					-0-
*03	264	N	264	-0-	-0-	-0-	12	1	252	2	Y	-0-					-0-
*04	249	N	249	-0-	-0-	-0-	11	1	238	2	Y	-0-					-0-

JONES 97 WELL #: 2 RRCID -> 057681 COMPL. DATE 02/22/1974 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	338	N	338	-0-	-0-	-0-	24	1	314	2	Y	-0-					-0-
12	378	N	378	-0-	-0-	-0-	27	1	351	2	Y	-0-					-0-
01	341	N	260	-0-	-81	-0-	18	1	242	2	Y	-0-					-0-
02	747	N	747	-0-	-0-	-0-	43	1	704	2	Y	-0-					-0-
*03	735	N	735	-0-	-0-	-0-	31	1	704	2	Y	-0-					-0-
*04	614	N	614	-0-	-0-	-0-	29	1	585	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 170 WELL #: 2 RRCID -> 057683 COMPL. DATE 02/18/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	539	N	539	-0-	-0-	-0-	38	1	501	2	Y	-0-			-0-
12	454	N	454	-0-	-0-	-0-	32	1	422	2	Y	-0-			-0-
01	620	N	487	-0-	-133	-0-	34	1	453	2	Y	-0-			-0-
02	821	N	821	-0-	-0-	-0-	46	1	775	2	Y	-0-			-0-
*03	1032	N	1032	-0-	-0-	-0-	44	1	988	2	Y	-0-			-0-
*04	1074	N	1074	-0-	-0-	-0-	50	1	1024	2	Y	-0-			-0-

SAWYER 167 WELL #: 2 RRCID -> 057771 COMPL. DATE 02/28/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	51	-0-	-9	-0-	4	1	47	2	Y	-0-			-0-
12	62	N	46	-0-	-16	-0-	3	1	43	2	Y	-0-			-0-
01	104	N	104	-0-	-0-	-0-	7	1	97	2	Y	-0-			-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-			-0-
*03	160	N	160	-0-	-0-	-0-	7	1	153	2	Y	-0-			-0-
*04	135	N	135	-0-	-0-	-0-	6	1	129	2	Y	-0-			-0-

CUSENBARY, W. R. -G- WELL #: 2 RRCID -> 059494 COMPL. DATE 09/03/1974 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	3	-0-	-27	-0-	3	2			Y	-0-			-0-
12	31	N	3	-0-	-28	-0-	3	2			Y	-0-			-0-
01	30	N	30	-0-	-0-	-0-	30	2			Y	-0-			-0-
02	28	N	28	-0-	-0-	-0-	28	2			Y	-0-			-0-
*03	32	N	32	-0-	-0-	-0-	32	2			Y	-0-			-0-
04	30	N	28	-0-	-2	-0-	28	2			Y	-0-			-0-

MCMILLAN, W. B. WELL #: 2 RRCID -> 059530 COMPL. DATE 09/09/1974 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	272	N	272	-0-	-0-	-0-	272	2			Y	-0-			-0-
12	256	N	256	-0-	-0-	-0-	256	2			Y	-0-			-0-
01	279	N	228	-0-	-51	-0-	228	2			Y	-0-			-0-
02	252	N	235	-0-	-17	-0-	235	2			Y	-0-			-0-
03	248	N	158	-0-	-90	-0-	158	2			Y	-0-			-0-
04	210	N	119	-0-	-91	-0-	119	2			Y	-0-			-0-

ESPY, H. T. -A- WELL #: 2 RRCID -> 059755 COMPL. DATE 09/21/1989 TOTAL DEPTH 5600 PERF. 5280 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	900	N	827	-0-	-73	-0-	827	2			Y	-0-			-0-
12	837	N	676	-0-	-161	-0-	676	2			Y	-0-			-0-
01	930	N	727	-0-	-203	-0-	727	2			Y	-0-			-0-
02	1045	N	1045	-0-	-0-	-0-	1045	2			Y	-0-			-0-
*03	1185	N	1185	-0-	-0-	-0-	1185	2			Y	-0-			-0-
*04	1213	N	1213	-0-	-0-	-0-	1213	2			Y	-0-			-0-

SAWYER A 144 WELL #: 2 RRCID -> 060447 COMPL. DATE 12/18/1974 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	571	N	571	-0-	-0-	-0-	46	1	525	2	Y	-0-			-0-
12	469	N	469	-0-	-0-	-0-	37	1	432	2	Y	-0-			-0-
01	620	N	549	-0-	-71	-0-	43	1	506	2	Y	-0-			-0-
02	532	N	486	-0-	-46	-0-	32	1	454	2	Y	-0-			-0-
*03	535	N	535	-0-	-0-	-0-	28	1	507	2	Y	-0-			-0-
04	540	N	403	-0-	-137	-0-	22	1	381	2	Y	-0-			-0-

SAWYER A 144 WELL #: 4 RRCID -> 060703 COMPL. DATE 12/31/1974 TOTAL DEPTH 6880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	10	1	110	2	Y	-0-			-0-
12	101	N	101	-0-	-0-	-0-	8	1	93	2	Y	-0-			-0-
01	89	N	89	-0-	-0-	-0-	7	1	82	2	Y	-0-			-0-
02	47	N	47	-0-	-0-	-0-	3	1	44	2	Y	-0-			-0-
*03	57	N	57	-0-	-0-	-0-	3	1	54	2	Y	-0-			-0-
*04	47	N	47	-0-	-0-	-0-	2	1	45	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY A 99 WELL #: 2 RRCID -> 060894 COMPL. DATE 11/13/1991 TOTAL DEPTH 6400 PERF. 5081 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	309	N	309	-0-	-0-	-0-	39	1	270	2	Y	-0-			-0-
12	272	N	272	-0-	-0-	-0-	25	1	247	2	Y	-0-			-0-
01	279	N	276	-0-	-3	-0-	26	1	250	2	Y	-0-			-0-
02	280	N	164	-0-	-116	-0-	17	1	147	2	Y	-0-			-0-
03	279	N	181	-0-	-98	-0-	24	1	157	2	Y	-0-			-0-
04	270	N	223	-0-	-47	-0-	32	1	191	2	Y	-0-			-0-

CUSENBARY W. R. -F- WELL #: 2 RRCID -> 061142 COMPL. DATE 02/18/1975 TOTAL DEPTH 5560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	148	N	148	-0-	-0-	-0-	148	2			Y	-0-			-0-
12	154	N	154	-0-	-0-	-0-	154	2			Y	-0-			-0-
01	155	N	149	-0-	-6	-0-	149	2			Y	-0-			-0-
02	140	N	137	-0-	-3	-0-	137	2			Y	-0-			-0-
*03	158	N	158	-0-	-0-	-0-	158	2			Y	-0-			-0-
04	150	N	142	-0-	-8	-0-	142	2			Y	-0-			-0-

SAWYER 143 WELL #: 2 RRCID -> 061311 COMPL. DATE 02/25/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	143	N	143	-0-	-0-	-0-	12	1	131	2	Y	-0-			-0-
12	179	N	179	-0-	-0-	-0-	15	1	164	2	Y	-0-			-0-
01	160	N	160	-0-	-0-	-0-	13	1	147	2	Y	-0-			-0-
02	45	N	45	-0-	-0-	-0-	4	1	41	2	Y	-0-			-0-
*03	66	N	66	-0-	-0-	-0-	3	1	63	2	Y	-0-			-0-
*04	60	N	60	-0-	-0-	-0-	4	1	56	2	Y	-0-			-0-

SAWYER 143 WELL #: 4 RRCID -> 061583 COMPL. DATE 03/15/1975 TOTAL DEPTH 6870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	505	N	505	-0-	-0-	-0-	41	1	464	2	Y	-0-			-0-
12	775	N	773	-0-	-2	-0-	63	1	710	2	Y	-0-			-0-
01	527	N	525	-0-	-2	-0-	42	1	483	2	Y	-0-			-0-
02	476	N	128	-0-	-348	-0-	10	1	118	2	Y	-0-			-0-
03	620	N	165	-0-	-455	-0-	10	1	155	2	Y	-0-			-0-
04	510	N	183	-0-	-327	-0-	12	1	171	2	Y	-0-			-0-

SHURLEY 98 WELL #: 2 RRCID -> 061584 COMPL. DATE 08/31/1991 TOTAL DEPTH 6422 PERF. 5260 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	300	N	243	-0-	-57	-0-	29	1	214	2	Y	-0-			-0-
12	334	N	334	-0-	-0-	-0-	35	1	299	2	Y	-0-			-0-
01	357	N	357	-0-	-0-	-0-	38	1	319	2	Y	-0-			-0-
02	230	N	230	-0-	-0-	-0-	23	1	207	2	Y	-0-			-0-
03	310	N	213	-0-	-97	-0-	18	1	195	2	Y	-0-			-0-
04	300	N	242	-0-	-58	-0-	21	1	221	2	Y	-0-			-0-

ESPY, H. T. WELL #: 3 L RRCID -> 061600 COMPL. DATE 03/03/1975 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ESPY, H. T. WELL #: 4 RRCID -> 061865 COMPL. DATE 04/21/1975 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	665	N	665	-0-	-0-	-0-	665	2			Y	-0-			-0-
12	775	N	695	-0-	-80	-0-	695	2			Y	-0-			-0-
01	677	N	677	-0-	-0-	-0-	677	2			Y	-0-			-0-
02	675	N	675	-0-	-0-	-0-	675	2			Y	-0-			-0-
*03	753	N	753	-0-	-0-	-0-	753	2			Y	-0-			-0-
*04	705	N	705	-0-	-0-	-0-	705	2			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
ESPY, H. T. -B- WELL #: 2 RRCID -> 061892 COMPL. DATE 04/22/1975 TOTAL DEPTH 5555 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 3 RRCID -> 062008 COMPL. DATE 07/30/1991 TOTAL DEPTH 6422 PERF. 5070 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	291	N	291	-0-	-0-	-0-	39	1	252	2	Y	-0-					-0-
12	281	N	281	-0-	-0-	-0-	26	1	255	2	Y	-0-					-0-
01	248	N	193	-0-	-55	-0-	18	1	175	2	Y	-0-					-0-
02	224	N	141	-0-	-83	-0-	14	1	127	2	Y	-0-					-0-
03	248	N	162	-0-	-86	-0-	22	1	140	2	Y	-0-					-0-
*04	184	N	184	-0-	-0-	-0-	27	1	157	2	Y	-0-					-0-

SHURLEY 98 WELL #: 3 RRCID -> 062009 COMPL. DATE 05/01/1975 TOTAL DEPTH 6350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28	N	28	-0-	-0-	-0-	3	1	25	2	Y	-0-					-0-
12	51	N	51	-0-	-0-	-0-	6	1	45	2	Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	28	N	24	-0-	-4	-0-	2	1	22	2	Y	-0-					-0-
03	62	N	18	-0-	-44	-0-	1	1	17	2	Y	-0-					-0-
*04	24	N	24	-0-	-0-	-0-	2	1	22	2	Y	-0-					-0-

SAWYER A 144 WELL #: 3 RRCID -> 062010 COMPL. DATE 08/17/1991 TOTAL DEPTH 7000 PERF. 5475 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	328	-0-	-62	-0-	27	1	301	2	Y	-0-					-0-
12	403	N	331	-0-	-72	-0-	26	1	305	2	Y	-0-					-0-
01	381	N	381	-0-	-0-	-0-	30	1	351	2	Y	-0-					-0-
02	543	N	543	-0-	-0-	-0-	35	1	508	2	Y	-0-					-0-
*03	626	N	626	-0-	-0-	-0-	33	1	593	2	Y	-0-					-0-
*04	538	N	538	-0-	-0-	-0-	30	1	508	2	Y	-0-					-0-

SAWYER 143 WELL #: 3 RRCID -> 062011 COMPL. DATE 05/01/1975 TOTAL DEPTH 6838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	62	-0-	-58	-0-	5	1	57	2	Y	-0-					-0-
12	124	N	44	-0-	-80	-0-	3	1	41	2	Y	-0-					-0-
01	62	N	25	-0-	-37	-0-	2	1	23	2	Y	-0-					-0-
02	56	N	17	-0-	-39	-0-	1	1	16	2	Y	-0-					-0-
03	31	N	28	-0-	-3	-0-	3	1	25	2	Y	-0-					-0-
04	30	N	29	-0-	-1	-0-	2	1	27	2	Y	-0-					-0-

JONES 119 WELL #: 1 RRCID -> 064424 COMPL. DATE 11/18/1992 TOTAL DEPTH 6380 PERF. 5579 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	353	N	353	-0-	-0-	-0-	32	1	321	2	Y	-0-					-0-
12	327	N	327	-0-	-0-	-0-	27	1	300	2	Y	-0-					-0-
01	388	N	388	-0-	-0-	-0-	30	1	358	2	Y	-0-					-0-
02	308	N	187	-0-	-121	-0-	12	1	175	2	Y	-0-					-0-
03	341	N	213	-0-	-128	-0-	13	1	200	2	Y	-0-					-0-
04	330	N	213	-0-	-117	-0-	13	1	200	2	Y	-0-					-0-

JONES 119 WELL #: 2 RRCID -> 064425 COMPL. DATE 11/09/1992 TOTAL DEPTH 6380 PERF. 5266 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77	N	77	-0-	-0-	-0-	6	1	71	2	Y	-0-					-0-
12	174	N	174	-0-	-0-	-0-	14	1	160	2	Y	-0-					-0-
01	141	N	141	-0-	-0-	-0-	11	1	130	2	Y	-0-					-0-
02	116	N	116	-0-	-0-	-0-	8	1	108	2	Y	-0-					-0-
03	155	N	143	-0-	-12	-0-	8	1	135	2	Y	-0-					-0-
04	150	N	137	-0-	-13	-0-	8	1	129	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 119 WELL #: 3 RRCID -> 071922 COMPL. DATE 03/16/1977 TOTAL DEPTH 6125 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0-	-0-	9	1	89	2	Y	-0-					-0-
12	94	N	94	-0-	-0-	-0-	8	1	86	2	Y	-0-					-0-
01	93	N	86	-0-	-7	-0-	7	1	79	2	Y	-0-					-0-
02	84	N	51	-0-	-33	-0-	4	1	47	2	Y	-0-					-0-
03	93	N	54	-0-	-39	-0-	3	1	51	2	Y	-0-					-0-
04	90	N	47	-0-	-43	-0-	3	1	44	2	Y	-0-					-0-

SAWYER 113 WELL #: 3 RRCID -> 071928 COMPL. DATE 06/21/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1694	N	1089	-0-	-605	-0-	76	1	1011	2	Y	2	6	1			2
							2	9									
12	1484	N	1484	-0-	-0-	-0-	101	1	1351	2	Y	29	16	1			15
							32	9									
01	1409	N	1409	-0-	-0-	-0-	97	1	1289	2	Y	21	20	1			16
							23	9									
02	1100	N	1100	-0-	-0-	-0-	61	1	1020	2	Y	17	19	1			14
							19	9									
*03	1344	N	1344	-0-	-0-	-0-	57	1	1257	2	Y	27	32	1			9
							30	9									
*04	1688	N	1688	-0-	-0-	-0-	78	1	1589	2	Y	19	12	1			16
							21	9									

SAWYER 129 WELL #: 3 RRCID -> 072170 COMPL. DATE 06/17/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	122	-0-	-58	-0-	9	1	113	2	Y	-0-					-0-
12	160	N	160	-0-	-0-	-0-	11	1	149	2	Y	-0-					-0-
01	172	N	172	-0-	-0-	-0-	12	1	160	2	Y	-0-					-0-
02	170	N	170	-0-	-0-	-0-	10	1	160	2	Y	-0-					-0-
*03	203	N	203	-0-	-0-	-0-	8	1	195	2	Y	-0-					-0-
*04	195	N	195	-0-	-0-	-0-	9	1	186	2	Y	-0-					-0-

JONES 121 WELL #: 3 RRCID -> 076975 COMPL. DATE 05/05/1978 TOTAL DEPTH 6507 PERF. 5209 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	653	N	653	-0-	-0-	-0-	45	1	585	2	Y	21	10	1			17
							23	9									
12	925	N	925	-0-	-0-	-0-	63	1	827	2	Y	32	32	1			17
							35	9									
01	877	N	877	-0-	-0-	-0-	60	1	794	2	Y	21	22	1			16
							23	9									
02	817	N	817	-0-	-0-	-0-	45	1	753	2	Y	17	19	1			14
							19	9									
03	837	N	821	-0-	-16	-0-	34	1	757	2	Y	27	32	1			9
							30	9									
*04	843	N	843	-0-	-0-	-0-	39	1	783	2	Y	19	12	1			16
							21	9									

JONES 121 WELL #: 4 RRCID -> 076988 COMPL. DATE 04/26/1991 TOTAL DEPTH 6541 PERF. 5185 - 5891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	457	N	457	-0-	-0-	-0-	32	1	424	2	Y	1	3	1			1
							1	9									
12	507	N	507	-0-	-0-	-0-	36	1	471	2	Y	-0-	1	1			-0-
01	407	N	407	-0-	-0-	-0-	28	1	379	2	Y	-0-					-0-
02	232	N	232	-0-	-0-	-0-	13	1	219	2	Y	-0-					-0-
*03	246	N	246	-0-	-0-	-0-	10	1	236	2	Y	-0-					-0-
*04	221	N	221	-0-	-0-	-0-	10	1	211	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
REED 117, FRANK WELL #: 2 RRCID -> 080861 COMPL. DATE 12/16/1978 TOTAL DEPTH 6620 PERF. 5340 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0-	-0-	17	1	77	2	Y	-0-					-0-
12	93	N	68	-0-	-25	-0-	13	1	55	2	Y	-0-					-0-
01	92	N	92	-0-	-0-	-0-	17	1	75	2	Y	-0-					-0-
02	56	N	38	-0-	-18	-0-	10	1	28	2	Y	-0-					-0-
03	62	N	41	-0-	-21	-0-	11	1	30	2	Y	-0-					-0-
04	60	N	38	-0-	-22	-0-	10	1	28	2	Y	-0-					-0-

REED 117, FRANK WELL #: 3 RRCID -> 086516 COMPL. DATE 01/04/1980 TOTAL DEPTH 6300 PERF. 5329 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155	N	155	-0-	-0-	-0-	27	1	128	2	Y	-0-					-0-
12	217	N	165	-0-	-52	-0-	32	1	133	2	Y	-0-					-0-
01	186	N	159	-0-	-27	-0-	30	1	129	2	Y	-0-					-0-
02	234	N	234	-0-	-0-	-0-	59	1	175	2	Y	-0-					-0-
*03	260	N	260	-0-	-0-	-0-	65	1	195	2	Y	-0-					-0-
04	150	N	150	-0-	-0-	-0-	37	1	113	2	Y	-0-					-0-

FRIESS, PAULINE "C" WELL #: 1111 RRCID -> 089068 COMPL. DATE 04/08/1980 TOTAL DEPTH 5235 PERF. 4406 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 117, FRANK WELL #: 5 RRCID -> 090454 COMPL. DATE 10/22/1980 TOTAL DEPTH 6330 PERF. 5142 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	275	N	275	-0-	-0-	-0-	50	1	225	2	Y	-0-					-0-
12	93	N	80	-0-	-13	-0-	16	1	64	2	Y	-0-					-0-
01	186	N	136	-0-	-50	-0-	27	1	109	2	Y	-0-					-0-
02	168	N	115	-0-	-53	-0-	30	1	85	2	Y	-0-					-0-
*03	122	N	122	-0-	-0-	-0-	31	1	91	2	Y	-0-					-0-
*04	124	N	124	-0-	-0-	-0-	31	1	93	2	Y	-0-					-0-

JONES 119 WELL #: 4 RRCID -> 090629 COMPL. DATE 10/18/1992 TOTAL DEPTH 6020 PERF. 5185 - 5881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	2	-0-	-28	-0-	2	2			Y	-0-					-0-
12	18	N	18	-0-	-0-	-0-	2	1	16	2	Y	-0-					-0-
*01	67	X	67	-0-	-0-	-0-	5	1	62	2	Y	-0-					-0-
*02	4	X	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
03	T. A.		7	-0-	7	7	7	2			Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	7					Y	-0-					-0-

JONES 119 WELL #: 5 RRCID -> 090630 COMPL. DATE 10/10/1992 TOTAL DEPTH 6268 PERF. 5187 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	111	N	111	-0-	-0-	-0-	9	1	102	2	Y	-0-					-0-
12	169	N	169	-0-	-0-	-0-	13	1	156	2	Y	-0-					-0-
01	135	N	135	-0-	-0-	-0-	10	1	125	2	Y	-0-					-0-
02	123	N	123	-0-	-0-	-0-	9	1	114	2	Y	-0-					-0-
*03	99	N	99	-0-	-0-	-0-	6	1	93	2	Y	-0-					-0-
*04	128	N	128	-0-	-0-	-0-	8	1	120	2	Y	-0-					-0-

REED 117, FRANK WELL #: 6 RRCID -> 092475 COMPL. DATE 03/30/1992 TOTAL DEPTH 6400 PERF. 5053 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	10	N	10	-0-	-0-	-0-	2	1	8	2	Y	-0-					-0-
*04	5	N	5	-0-	-0-	-0-	1	1	4	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY A 99 WELL #: 4 RRCID -> 095267 COMPL. DATE 10/31/1990 TOTAL DEPTH 6227 PERF. 4946 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	472	N	472	-0-	-0-	-0-	62	1	410	2	Y	-0-					-0-
12	396	N	396	-0-	-0-	-0-	37	1	359	2	Y	-0-					-0-
01	465	N	370	-0-	-95	-0-	34	1	336	2	Y	-0-					-0-
02	448	N	196	-0-	-252	-0-	20	1	176	2	Y	-0-					-0-
03	403	N	225	-0-	-178	-0-	30	1	195	2	Y	-0-					-0-
04	360	N	247	-0-	-113	-0-	35	1	212	2	Y	-0-					-0-

SHURLEY "D" UNIT WELL #: 2 RRCID -> 095365 COMPL. DATE 11/28/1991 TOTAL DEPTH 6333 PERF. 5127 - 6267

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ASKEW, GUY WYATT "A" WELL #: 1043 RRCID -> 095702 COMPL. DATE 03/31/1981 TOTAL DEPTH 5898 PERF. 5119 - 5129

11	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
12	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-
01	930	N	813	-0-	-117	-0-	813	2			N	-0-					-0-
02	840	N	759	-0-	-81	-0-	759	2			N	-0-					-0-
*03	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
*04	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-

SHURLEY B 97 WELL #: 2 RRCID -> 096828 COMPL. DATE 10/26/1990 TOTAL DEPTH 6531 PERF. 5175 - 5621

11	368	N	368	-0-	-0-	-0-	34	1	334	2	Y	-0-					-0-
12	336	N	336	-0-	-0-	-0-	32	1	304	2	Y	-0-					-0-
01	345	N	345	-0-	-0-	-0-	32	1	313	2	Y	-0-					-0-
02	224	N	136	-0-	-88	-0-	12	1	124	2	Y	-0-					-0-
03	248	N	139	-0-	-109	-0-	11	1	128	2	Y	-0-					-0-
04	240	N	125	-0-	-115	-0-	10	1	115	2	Y	-0-					-0-

GALBREATH, M. S. WELL #: 1 RRCID -> 096951 COMPL. DATE 11/30/1981 TOTAL DEPTH 6795 PERF. 5816 - 6063

11	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
*03	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
*04	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-

GENINI WELL #: 3801 RRCID -> 103309 COMPL. DATE 08/25/1982 TOTAL DEPTH 6440 PERF. 5104 - 6254

11	501	N	501	-0-	-0-	-0-	29	1	470	2	N	2	2	1			2
							2	9									
12	527	N	497	-0-	-30	-0-	28	1	466	2	N	3	3	1			2
							3	9									
01	553	N	553	-0-	-0-	-0-	32	1	518	2	N	3	3	1			2
							3	9									
02	476	N	442	-0-	-34	-0-	20	1	419	2	N	3	3	1			2
							3	9									
03	496	N	459	-0-	-37	-0-	18	1	438	2	N	3	3	1			2
							3	9									
04	540	N	477	-0-	-63	-0-	17	1	457	2	N	3	3	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3701X RRCID -> 103393 COMPL. DATE 08/18/1982 TOTAL DEPTH 6520 PERF. 5322 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	839	N	839	-0-	-0-	-0-	49	1	788	2	N	2	3	1			2
							2	9									
12	908	N	908	-0-	-0-	-0-	52	1	853	2	N	3	3	1			2
							3	9									
01	996	N	996	-0-	-0-	-0-	57	1	936	2	N	3	3	1			2
							3	9									
02	807	N	807	-0-	-0-	-0-	36	1	768	2	N	3	3	1			2
							3	9									
03	775	N	673	-0-	-102	-0-	27	1	643	2	N	3	3	1			2
							3	9									
*04	835	N	835	-0-	-0-	-0-	30	1	802	2	N	3	3	1			2
							3	9									

GENINI WELL #: 3301 RRCID -> 104411 COMPL. DATE 02/10/1983 TOTAL DEPTH 6650 PERF. 5427 - 6457

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	2	1	1			1
01	0	N	-0-	-0-	-0-	-0-					N	1	1	1			1
02	0	N	-0-	-0-	-0-	-0-					N	1	1	1			1
03	0	N	-0-	-0-	-0-	-0-					N	1	1	1			1
*04	3	N	3	-0-	-0-	-0-	2	2	1	9	N	1	1	1			1

ASKEW, GUY WYATT ET AL WELL #: 2043 RRCID -> 109985 COMPL. DATE 03/06/1984 TOTAL DEPTH 5915 PERF. 3056 - 3086

11	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-
12	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-
01	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					-0-
02	1204	N	1142	-0-	-62	-0-	1142	2			N	-0-					-0-
03	1395	N	1330	-0-	-65	-0-	1330	2			N	-0-					-0-
04	1440	N	1136	-0-	-304	-0-	1136	2			N	-0-					-0-

ESPY, H. T. WELL #: 5 T RRCID -> 126185 COMPL. DATE 12/23/1987 TOTAL DEPTH 5616 PERF. 5266 - 5322

11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY, DAVID WELL #: 1A RRCID -> 132869 COMPL. DATE 08/01/1989 TOTAL DEPTH 6400 PERF. 5800 - 6125

11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	3	1	18	2	N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	2			N	-0-					-0-

JONES 97 WELL #: 3 RRCID -> 133445 COMPL. DATE 01/30/1990 TOTAL DEPTH 6700 PERF. 5260 - 6370

11	339	N	339	-0-	-0-	-0-	24	1	315	2	Y	-0-					-0-
12	434	N	370	-0-	-64	-0-	25	1	345	2	Y	-0-					-0-
01	372	N	320	-0-	-52	-0-	23	1	297	2	Y	-0-					-0-
02	558	N	558	-0-	-0-	-0-	32	1	526	2	Y	-0-					-0-
*03	609	N	609	-0-	-0-	-0-	26	1	583	2	Y	-0-					-0-
*04	548	N	548	-0-	-0-	-0-	26	1	522	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 113 WELL #: 4 RRCID -> 133696 COMPL. DATE 02/04/1990 TOTAL DEPTH 6900 PERF. 5377 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	53	-0-	-7	-0-	4	1	48	2	Y	1	3	1			1
							1	9									
12	62	N	56	-0-	-6	-0-	4	1	52	2	Y	-0-	1	1			-0-
01	60	N	60	-0-	-0-	-0-	4	1	56	2	Y	-0-					-0-
02	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
03	31	N	24	-0-	-7	-0-	2	1	22	2	Y	-0-					-0-
04	30	N	28	-0-	-2	-0-	2	1	26	2	Y	-0-					-0-

JONES 121 WELL #: 5 RRCID -> 133884 COMPL. DATE 02/14/1990 TOTAL DEPTH 6800 PERF. 5270 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	200	N	200	-0-	-0-	-0-	14	1	184	2	Y	2	6	1			2
							2	9									
12	279	N	273	-0-	-6	-0-	19	1	254	2	Y	-0-	2	1			-0-
01	248	N	223	-0-	-25	-0-	16	1	206	2	Y	1					1
							1	9									
02	196	N	163	-0-	-33	-0-	9	1	153	2	Y	1	1	1			1
							1	9									
03	279	N	173	-0-	-106	-0-	8	1	165	2	Y	-0-	1	1			-0-
04	210	N	140	-0-	-70	-0-	6	1	133	2	Y	1					1
							1	9									

JONES 122 WELL #: 3 RRCID -> 133885 COMPL. DATE 02/20/1990 TOTAL DEPTH 6750 PERF. 5294 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	190	N	190	-0-	-0-	-0-	13	1	176	2	Y	1	3	1			1
							1	9									
12	217	N	213	-0-	-4	-0-	15	1	198	2	Y	-0-	1	1			-0-
01	218	N	218	-0-	-0-	-0-	16	1	201	2	Y	1					1
							1	9									
02	202	N	202	-0-	-0-	-0-	12	1	189	2	Y	1	1	1			1
							1	9									
03	217	N	217	-0-	-0-	-0-	10	1	207	2	Y	-0-	1	1			-0-
04	210	N	196	-0-	-14	-0-	9	1	186	2	Y	1					1
							1	9									

SAWYER 145 WELL #: 3 RRCID -> 133986 COMPL. DATE 02/24/1990 TOTAL DEPTH 7200 PERF. 5504 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	38	-0-	-22	-0-	2	1	36	2	Y	-0-					-0-
12	62	N	37	-0-	-25	-0-	2	1	35	2	Y	-0-					-0-
01	54	N	54	-0-	-0-	-0-	4	1	50	2	Y	-0-					-0-
02	58	N	58	-0-	-0-	-0-	3	1	55	2	Y	-0-					-0-
*03	62	N	62	-0-	-0-	-0-	2	1	60	2	Y	-0-					-0-
*04	53	N	53	-0-	-0-	-0-	3	1	50	2	Y	-0-					-0-

SAWYER 129 WELL #: 4 RRCID -> 134100 COMPL. DATE 03/17/1990 TOTAL DEPTH 7200 PERF. 5961 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	291	-0-	-39	-0-	20	1	271	2	Y	-0-					-0-
12	341	N	327	-0-	-14	-0-	23	1	304	2	Y	-0-					-0-
01	361	N	361	-0-	-0-	-0-	25	1	336	2	Y	-0-					-0-
02	389	N	389	-0-	-0-	-0-	22	1	367	2	Y	-0-					-0-
*03	469	N	469	-0-	-0-	-0-	20	1	449	2	Y	-0-					-0-
*04	439	N	439	-0-	-0-	-0-	21	1	418	2	Y	-0-					-0-

SAWYER 146 WELL #: 3 RRCID -> 134278 COMPL. DATE 03/25/1990 TOTAL DEPTH 7167 PERF. 5529 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	478	-0-	-32	-0-	34	1	444	2	Y	-0-					-0-
12	496	N	395	-0-	-101	-0-	27	1	368	2	Y	-0-					-0-
01	500	N	500	-0-	-0-	-0-	35	1	465	2	Y	-0-					-0-
02	448	N	428	-0-	-20	-0-	24	1	404	2	Y	-0-					-0-
*03	431	N	431	-0-	-0-	-0-	18	1	413	2	Y	-0-					-0-
04	480	N	455	-0-	-25	-0-	21	1	434	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 167 WELL #: 3 RRCID -> 134303 COMPL. DATE 03/31/1990 TOTAL DEPTH 7300 PERF. 5596 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	614	-0-	-46	-0-	43	1	571	2	Y	-0-					-0-
12	666	N	666	-0-	-0-	-0-	47	1	619	2	Y	-0-					-0-
01	868	N	692	-0-	-176	-0-	48	1	644	2	Y	-0-					-0-
02	817	N	817	-0-	-0-	-0-	46	1	771	2	Y	-0-					-0-
*03	675	N	675	-0-	-0-	-0-	29	1	646	2	Y	-0-					-0-
*04	745	N	745	-0-	-0-	-0-	34	1	711	2	Y	-0-					-0-

SAWYER 170 WELL #: 3 RRCID -> 134341 COMPL. DATE 03/30/1990 TOTAL DEPTH 7500 PERF. 5757 - 7099

11	258	N	258	-0-	-0-	-0-	18	1	240	2	Y	-0-					-0-
12	142	N	142	-0-	-0-	-0-	10	1	132	2	Y	-0-					-0-
01	311	N	311	-0-	-0-	-0-	21	1	290	2	Y	-0-					-0-
02	224	N	163	-0-	-61	-0-	9	1	154	2	Y	-0-					-0-
*03	184	N	184	-0-	-0-	-0-	8	1	176	2	Y	-0-					-0-
04	240	N	158	-0-	-82	-0-	8	1	150	2	Y	-0-					-0-

SAWYER 169 WELL #: 3 RRCID -> 134435 COMPL. DATE 04/03/1990 TOTAL DEPTH 7600 PERF. 5725 - 7101

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 5 RRCID -> 136819 COMPL. DATE 06/18/1991 TOTAL DEPTH 6800 PERF. 5281 - 6212

11	644	N	644	-0-	-0-	-0-	52	1	592	2	Y	-0-					-0-
12	752	N	752	-0-	-0-	-0-	60	1	692	2	Y	-0-					-0-
01	654	N	654	-0-	-0-	-0-	53	1	601	2	Y	-0-					-0-
02	595	N	595	-0-	-0-	-0-	39	1	556	2	Y	-0-					-0-
03	589	N	528	-0-	-61	-0-	27	1	501	2	Y	-0-					-0-
*04	737	N	737	-0-	-0-	-0-	41	1	696	2	Y	-0-					-0-

JONES 121 WELL #: 6 RRCID -> 137094 COMPL. DATE 02/03/1991 TOTAL DEPTH 6750 PERF. 5234 - 6357

11	61	N	61	-0-	-0-	-0-	4	1	56	2	Y	1	3	1			1
							1	9									
12	65	N	65	-0-	-0-	-0-	5	1	60	2	Y	-0-	1	1			-0-
01	51	N	51	-0-	-0-	-0-	4	1	47	2	Y	-0-					-0-
02	42	N	42	-0-	-0-	-0-	3	1	39	2	Y	-0-					-0-
*03	49	N	49	-0-	-0-	-0-	2	1	47	2	Y	-0-					-0-
*04	50	N	50	-0-	-0-	-0-	2	1	48	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 3 RRCID -> 137200 COMPL. DATE 02/09/1991 TOTAL DEPTH 6450 PERF. 5175 - 6001

11	216	N	216	-0-	-0-	-0-	20	1	196	2	Y	-0-					-0-
12	232	N	232	-0-	-0-	-0-	22	1	210	2	Y	-0-					-0-
01	240	N	240	-0-	-0-	-0-	22	1	218	2	Y	-0-					-0-
02	168	N	126	-0-	-42	-0-	12	1	114	2	Y	-0-					-0-
03	186	N	129	-0-	-57	-0-	11	1	118	2	Y	-0-					-0-
04	180	N	127	-0-	-53	-0-	11	1	116	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 143 WELL #: 5 RRCID -> 137670 COMPL. DATE 02/17/1991 TOTAL DEPTH 6920 PERF. 5260 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	256	N	256	-0-	-0-	-0-	21	1	235	2	Y	-0-					-0-
12	305	N	305	-0-	-0-	-0-	24	1	281	2	Y	-0-					-0-
01	258	N	258	-0-	-0-	-0-	21	1	237	2	Y	-0-					-0-
02	140	N	99	-0-	-41	-0-	8	1	91	2	Y	-0-					-0-
03	155	N	133	-0-	-22	-0-	9	1	124	2	Y	-0-					-0-
04	150	N	118	-0-	-32	-0-	8	1	110	2	Y	-0-					-0-

SAWYER 145 WELL #: 4 RRCID -> 137811 COMPL. DATE 03/02/1991 TOTAL DEPTH 7150 PERF. 5485 - 6730

11	360	N	335	-0-	-25	-0-	22	1	289	2	Y	22	10	1			18
							24	9									
12	372	N	319	-0-	-53	-0-	20	1	263	2	Y	33	34	1			17
							36	9									
01	446	N	446	-0-	-0-	-0-	30	1	393	2	Y	21	22	1			16
							23	9									
02	592	N	592	-0-	-0-	-0-	32	1	541	2	Y	17	19	1			14
							19	9									
*03	693	N	693	-0-	-0-	-0-	29	1	634	2	Y	27	32	1			9
							30	9									
*04	706	N	706	-0-	-0-	-0-	32	1	653	2	Y	19	12	1			16
							21	9									

SAWYER 167 WELL #: 4 RRCID -> 137812 COMPL. DATE 03/08/1991 TOTAL DEPTH 7349 PERF. 5636 - 7030

11	300	N	281	-0-	-19	-0-	20	1	261	2	Y	-0-					-0-
12	319	N	319	-0-	-0-	-0-	22	1	297	2	Y	-0-					-0-
01	310	N	279	-0-	-31	-0-	19	1	260	2	Y	-0-					-0-
02	616	N	616	-0-	-0-	-0-	35	1	581	2	Y	-0-					-0-
*03	626	N	626	-0-	-0-	-0-	27	1	599	2	Y	-0-					-0-
*04	515	N	515	-0-	-0-	-0-	24	1	491	2	Y	-0-					-0-

JONES 97 WELL #: 4 RRCID -> 137819 COMPL. DATE 03/12/1991 TOTAL DEPTH 6600 PERF. 5205 - 6293

11	250	N	250	-0-	-0-	-0-	18	1	232	2	Y	-0-					-0-
12	345	N	345	-0-	-0-	-0-	24	1	321	2	Y	-0-					-0-
01	320	N	320	-0-	-0-	-0-	23	1	297	2	Y	-0-					-0-
02	224	N	213	-0-	-11	-0-	12	1	201	2	Y	-0-					-0-
03	279	N	162	-0-	-117	-0-	7	1	155	2	Y	-0-					-0-
04	270	N	161	-0-	-109	-0-	8	1	153	2	Y	-0-					-0-

JONES 122 WELL #: 4 RRCID -> 137822 COMPL. DATE 03/11/1991 TOTAL DEPTH 6700 PERF. 5069 - 6155

11	361	N	361	-0-	-0-	-0-	25	1	335	2	Y	1	3	1			1
							1	9									
12	366	N	366	-0-	-0-	-0-	25	1	341	2	Y	-0-	1	1			-0-
01	330	N	330	-0-	-0-	-0-	23	1	307	2	Y	-0-					-0-
02	244	N	244	-0-	-0-	-0-	14	1	230	2	Y	-0-					-0-
*03	285	N	285	-0-	-0-	-0-	12	1	273	2	Y	-0-					-0-
*04	306	N	306	-0-	-0-	-0-	14	1	292	2	Y	-0-					-0-

SAWYER A 144 WELL #: 6 RRCID -> 137825 COMPL. DATE 02/21/1991 TOTAL DEPTH 6784 PERF. 5403 - 6666

11	425	N	425	-0-	-0-	-0-	34	1	391	2	Y	-0-					-0-
12	459	N	459	-0-	-0-	-0-	37	1	422	2	Y	-0-					-0-
01	589	N	423	-0-	-166	-0-	34	1	389	2	Y	-0-					-0-
02	508	N	508	-0-	-0-	-0-	34	1	474	2	Y	-0-					-0-
*03	559	N	559	-0-	-0-	-0-	29	1	530	2	Y	-0-					-0-
*04	547	N	547	-0-	-0-	-0-	31	1	516	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY B 97 WELL #: 4 RRCID -> 137827 COMPL. DATE 03/01/1991 TOTAL DEPTH 6550 PERF. 5242 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	135	N	135	-0-	-0-	-0-	12	1	123	2	Y	-0-					-0-
12	142	N	142	-0-	-0-	-0-	13	1	129	2	Y	-0-					-0-
01	143	N	143	-0-	-0-	-0-	13	1	130	2	Y	-0-					-0-
02	84	N	76	-0-	-8	-0-	7	1	69	2	Y	-0-					-0-
03	93	N	83	-0-	-10	-0-	7	1	76	2	Y	-0-					-0-
04	90	N	85	-0-	-5	-0-	6	1	79	2	Y	-0-					-0-

SAWYER 146 WELL #: 4 RRCID -> 137830 COMPL. DATE 03/15/1991 TOTAL DEPTH 7253 PERF. 5462 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	467	-0-	-13	-0-	33	1	434	2	Y	-0-					-0-
12	628	N	628	-0-	-0-	-0-	44	1	584	2	Y	-0-					-0-
01	620	N	536	-0-	-84	-0-	37	1	499	2	Y	-0-					-0-
02	459	N	459	-0-	-0-	-0-	26	1	433	2	Y	-0-					-0-
03	620	N	597	-0-	-23	-0-	26	1	571	2	Y	-0-					-0-
*04	701	N	701	-0-	-0-	-0-	33	1	668	2	Y	-0-					-0-

SAWYER 113 WELL #: 5 RRCID -> 137842 COMPL. DATE 03/13/1991 TOTAL DEPTH 6807 PERF. 5446 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					Y	3	6	1			2
12	31	N	-0-	-0-	-31	-0-					Y	-0-	2	1			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
*03	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
*04	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					-0-

JONES 121 WELL #: 7 RRCID -> 137845 COMPL. DATE 03/16/1991 TOTAL DEPTH 6850 PERF. 5185 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	556	N	556	-0-	-0-	-0-	40	1	514	2	Y	2	6	1			2
							2	9									
12	708	N	708	-0-	-0-	-0-	48	1	636	2	Y	22	12	1			12
							24	9									
01	651	N	570	-0-	-81	-0-	38	1	509	2	Y	21	17	1			16
							23	9									
02	532	N	516	-0-	-16	-0-	29	1	468	2	Y	17	19	1			14
							19	9									
03	713	N	444	-0-	-269	-0-	18	1	397	2	Y	26	31	1			9
							29	9									
04	540	N	445	-0-	-95	-0-	20	1	404	2	Y	19	12	1			16
							21	9									

SAWYER 143 WELL #: 6 RRCID -> 137848 COMPL. DATE 03/20/1991 TOTAL DEPTH 6920 PERF. 5384 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	443	-0-	-7	-0-	37	1	406	2	Y	-0-					-0-
12	638	N	638	-0-	-0-	-0-	51	1	587	2	Y	-0-					-0-
01	562	N	562	-0-	-0-	-0-	46	1	516	2	Y	-0-					-0-
02	420	N	327	-0-	-93	-0-	26	1	301	2	Y	-0-					-0-
03	558	N	391	-0-	-167	-0-	24	1	367	2	Y	-0-					-0-
04	540	N	347	-0-	-193	-0-	24	1	323	2	Y	-0-					-0-

SHURLEY 98 WELL #: 5 RRCID -> 137850 COMPL. DATE 02/15/1991 TOTAL DEPTH 6290 PERF. 5208 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	296	N	296	-0-	-0-	-0-	36	1	260	2	Y	-0-					-0-
12	371	N	371	-0-	-0-	-0-	40	1	331	2	Y	-0-					-0-
01	403	N	403	-0-	-0-	-0-	44	1	359	2	Y	-0-					-0-
02	365	N	365	-0-	-0-	-0-	36	1	329	2	Y	-0-					-0-
*03	423	N	423	-0-	-0-	-0-	38	1	385	2	Y	-0-					-0-
*04	462	N	462	-0-	-0-	-0-	39	1	423	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY A 99 WELL #: 5 RRCID -> 137854 COMPL. DATE 02/24/1991 TOTAL DEPTH 6277 PERF. 4938 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	16	1	104	2	Y	-0-			-0-
12	124	N	65	-0-	-59	-0-	6	1	59	2	Y	-0-			-0-
01	124	N	96	-0-	-28	-0-	9	1	87	2	Y	-0-			-0-
02	112	N	51	-0-	-61	-0-	6	1	45	2	Y	-0-			-0-
03	62	N	59	-0-	-3	-0-	8	1	51	2	Y	-0-			-0-
04	90	N	61	-0-	-29	-0-	9	1	52	2	Y	-0-			-0-

SAWYER 129 WELL #: 5 RRCID -> 138241 COMPL. DATE 03/23/1991 TOTAL DEPTH 7250 PERF. 5683 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	690	N	625	-0-	-65	-0-	44	1	581	2	Y	-0-			-0-
12	651	N	441	-0-	-210	-0-	31	1	410	2	Y	-0-			-0-
01	651	N	600	-0-	-51	-0-	42	1	558	2	Y	-0-			-0-
02	588	N	398	-0-	-190	-0-	23	1	375	2	Y	-0-			-0-
03	434	N	376	-0-	-58	-0-	16	1	360	2	Y	-0-			-0-
04	570	N	162	-0-	-408	-0-	8	1	154	2	Y	-0-			-0-

SAWYER A 144 WELL #: 7 RRCID -> 138243 COMPL. DATE 03/31/1991 TOTAL DEPTH 6850 PERF. 5373 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	548	N	548	-0-	-0-	-0-	44	1	504	2	Y	-0-			-0-
12	655	N	655	-0-	-0-	-0-	52	1	603	2	Y	-0-			-0-
01	577	N	577	-0-	-0-	-0-	47	1	530	2	Y	-0-			-0-
02	593	N	593	-0-	-0-	-0-	38	1	555	2	Y	-0-			-0-
*03	658	N	658	-0-	-0-	-0-	34	1	624	2	Y	-0-			-0-
*04	667	N	667	-0-	-0-	-0-	37	1	630	2	Y	-0-			-0-

SHURLEY A 99 WELL #: 6 RRCID -> 138471 COMPL. DATE 04/20/1991 TOTAL DEPTH 6277 PERF. 4998 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	600	N	469	-0-	-131	-0-	61	1	408	2	Y	-0-			-0-
12	682	N	506	-0-	-176	-0-	46	1	460	2	Y	-0-			-0-
01	589	N	488	-0-	-101	-0-	46	1	442	2	Y	-0-			-0-
02	612	N	612	-0-	-0-	-0-	62	1	550	2	Y	-0-			-0-
*03	685	N	685	-0-	-0-	-0-	93	1	592	2	Y	-0-			-0-
*04	553	N	553	-0-	-0-	-0-	79	1	474	2	Y	-0-			-0-

JONES 97 WELL #: 5 RRCID -> 138550 COMPL. DATE 04/23/1991 TOTAL DEPTH 6647 PERF. 5595 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150	N	150	-0-	-0-	-0-	11	1	139	2	Y	-0-			-0-
12	138	N	138	-0-	-0-	-0-	9	1	129	2	Y	-0-			-0-
01	111	N	111	-0-	-0-	-0-	7	1	104	2	Y	-0-			-0-
02	84	N	53	-0-	-31	-0-	3	1	50	2	Y	-0-			-0-
03	93	N	61	-0-	-32	-0-	2	1	59	2	Y	-0-			-0-
04	90	N	57	-0-	-33	-0-	3	1	54	2	Y	-0-			-0-

JONES 97 WELL #: 6 RRCID -> 138551 COMPL. DATE 05/17/1991 TOTAL DEPTH 6450 PERF. 5776 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	199	N	199	-0-	-0-	-0-	14	1	185	2	Y	-0-			-0-
12	547	N	547	-0-	-0-	-0-	38	1	509	2	Y	-0-			-0-
01	650	N	650	-0-	-0-	-0-	45	1	605	2	Y	-0-			-0-
02	282	N	282	-0-	-0-	-0-	16	1	266	2	Y	-0-			-0-
*03	772	N	772	-0-	-0-	-0-	33	1	739	2	Y	-0-			-0-
*04	793	N	793	-0-	-0-	-0-	36	1	757	2	Y	-0-			-0-

JONES 97 WELL #: 7 RRCID -> 138552 COMPL. DATE 05/21/1991 TOTAL DEPTH 6450 PERF. 5329 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	423	N	423	-0-	-0-	-0-	30	1	393	2	Y	-0-			-0-
12	527	N	420	-0-	-107	-0-	29	1	391	2	Y	-0-			-0-
01	496	N	393	-0-	-103	-0-	27	1	366	2	Y	-0-			-0-
02	641	N	641	-0-	-0-	-0-	36	1	605	2	Y	-0-			-0-
*03	687	N	687	-0-	-0-	-0-	29	1	658	2	Y	-0-			-0-
*04	502	N	502	-0-	-0-	-0-	23	1	479	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 121 WELL #: 8 RRCID -> 138553 COMPL. DATE 05/07/1991 TOTAL DEPTH 6570 PERF. 5319 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	4	-0-	-26	-0-	2	2	2	9	Y	2	6	1			2
12	186	N	4	-0-	-182	-0-	4	2			Y	-0-	2	1			-0-
01	186	N	4	-0-	-182	-0-	4	2			Y	-0-					-0-
02	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					-0-
*03	62	N	62	-0-	-0-	-0-	2	1	60	2	Y	-0-					-0-
*04	69	N	69	-0-	-0-	-0-	3	1	66	2	Y	-0-					-0-

JONES 122 WELL #: 5 RRCID -> 138554 COMPL. DATE 04/30/1991 TOTAL DEPTH 6320 PERF. 5159 - 6267

11	318	N	318	-0-	-0-	-0-	22	1	295	2	Y	1	3	1			1
							1	9									
12	403	N	336	-0-	-67	-0-	23	1	313	2	Y	-0-	1	1			-0-
01	310	N	253	-0-	-57	-0-	18	1	235	2	Y	-0-					-0-
02	339	N	339	-0-	-0-	-0-	19	1	320	2	Y	-0-					-0-
*03	343	N	343	-0-	-0-	-0-	15	1	328	2	Y	-0-					-0-
*04	315	N	315	-0-	-0-	-0-	15	1	300	2	Y	-0-					-0-

JONES 122 WELL #: 7 RRCID -> 138555 COMPL. DATE 05/30/1991 TOTAL DEPTH 6500 PERF. 5073 - 6161

11	425	N	425	-0-	-0-	-0-	29	1	381	2	Y	14	31	1			11
							15	9									
12	430	N	430	-0-	-0-	-0-	29	1	394	2	Y	6	14	1			3
							7	9									
01	636	N	636	-0-	-0-	-0-	44	1	588	2	Y	4	4	1			3
							4	9									
02	532	N	532	-0-	-0-	-0-	30	1	498	2	Y	4	4	1			3
							4	9									
*03	515	N	515	-0-	-0-	-0-	22	1	487	2	Y	5	6	1			2
							6	9									
*04	567	N	567	-0-	-0-	-0-	26	1	538	2	Y	3	2	1			3
							3	9									

JONES 122 WELL #: 8 RRCID -> 138556 COMPL. DATE 05/24/1991 TOTAL DEPTH 6517 PERF. 5080 - 5976

11	552	N	552	-0-	-0-	-0-	38	1	512	2	Y	2	6	1			2
							2	9									
12	795	N	795	-0-	-0-	-0-	54	1	709	2	Y	29	16	1			15
							32	9									
01	589	N	545	-0-	-44	-0-	36	1	486	2	Y	21	20	1			16
							23	9									
02	504	N	464	-0-	-40	-0-	25	1	420	2	Y	17	19	1			14
							19	9									
*03	609	N	609	-0-	-0-	-0-	25	1	555	2	Y	26	31	1			9
							29	9									
*04	546	N	546	-0-	-0-	-0-	24	1	501	2	Y	19	12	1			16
							21	9									

SHURLEY 98 WELL #: 6 RRCID -> 138557 COMPL. DATE 04/12/1991 TOTAL DEPTH 6383 PERF. 5110 - 6190

11	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
12	33	N	33	-0-	-0-	-0-	3	1	30	2	Y	-0-					-0-
01	T. A.		88	-0-	88	88	10	1	78	2	Y	-0-					-0-
02	T. A.		53	-0-	53	141	5	1	48	2	Y	-0-					-0-
03	T. A.		63	-0-	63	204	5	1	58	2	Y	-0-					-0-
04	T. A.		71	-0-	71	275	6	1	65	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY 98 WELL #: 7 RRCID -> 138559 COMPL. DATE 04/15/1991 TOTAL DEPTH 6350 PERF. 5494 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	86	N	86	-0-	-0-	-0-	11	1	75	2	Y	-0-					-0-
12	122	N	122	-0-	-0-	-0-	14	1	108	2	Y	-0-					-0-
01	114	N	114	-0-	-0-	-0-	12	1	102	2	Y	-0-					-0-
02	84	N	75	-0-	-9	-0-	7	1	68	2	Y	-0-					-0-
03	93	N	86	-0-	-7	-0-	8	1	78	2	Y	-0-					-0-
*04	97	N	97	-0-	-0-	-0-	9	1	88	2	Y	-0-					-0-

SHURLEY 98 WELL #: 8 RRCID -> 138560 COMPL. DATE 05/10/1991 TOTAL DEPTH 6383 PERF. 5141 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	261	-0-	-39	-0-	32	1	229	2	Y	-0-					-0-
12	387	N	387	-0-	-0-	-0-	41	1	346	2	Y	-0-					-0-
01	349	N	349	-0-	-0-	-0-	37	1	312	2	Y	-0-					-0-
02	336	N	336	-0-	-0-	-0-	34	1	302	2	Y	-0-					-0-
03	372	N	347	-0-	-25	-0-	31	1	316	2	Y	-0-					-0-
*04	374	N	374	-0-	-0-	-0-	33	1	341	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 7 RRCID -> 138561 COMPL. DATE 05/31/1991 TOTAL DEPTH 6377 PERF. 4965 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	810	-0-	-0-	-0-	105	1	705	2	Y	-0-					-0-
12	685	N	685	-0-	-0-	-0-	63	1	622	2	Y	-0-					-0-
01	806	N	737	-0-	-69	-0-	68	1	669	2	Y	-0-					-0-
02	756	N	359	-0-	-397	-0-	36	1	323	2	Y	-0-					-0-
03	682	N	382	-0-	-300	-0-	52	1	330	2	Y	-0-					-0-
04	720	N	427	-0-	-293	-0-	61	1	366	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 8 RRCID -> 138562 COMPL. DATE 04/26/1991 TOTAL DEPTH 6377 PERF. 4963 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	267	-0-	-93	-0-	36	1	231	2	Y	-0-					-0-
12	372	N	228	-0-	-144	-0-	22	1	206	2	Y	-0-					-0-
01	310	N	192	-0-	-118	-0-	18	1	174	2	Y	-0-					-0-
02	252	N	73	-0-	-179	-0-	7	1	66	2	Y	-0-					-0-
03	217	N	100	-0-	-117	-0-	13	1	87	2	Y	-0-					-0-
04	180	N	131	-0-	-49	-0-	18	1	113	2	Y	-0-					-0-

SAWYER 143 WELL #: 7 RRCID -> 138563 COMPL. DATE 05/03/1991 TOTAL DEPTH 6863 PERF. 5271 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	301	N	301	-0-	-0-	-0-	25	1	276	2	Y	-0-					-0-
12	347	N	347	-0-	-0-	-0-	28	1	319	2	Y	-0-					-0-
01	333	N	333	-0-	-0-	-0-	27	1	306	2	Y	-0-					-0-
02	224	N	96	-0-	-128	-0-	8	1	88	2	Y	-0-					-0-
03	248	N	129	-0-	-119	-0-	9	1	120	2	Y	-0-					-0-
04	240	N	111	-0-	-129	-0-	7	1	104	2	Y	-0-					-0-

SAWYER 144 1/2 WELL #: 1 RRCID -> 138564 COMPL. DATE 03/26/1991 TOTAL DEPTH 7500 PERF. 6046 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	33	-0-	-117	-0-	2	1	31	2	Y	-0-					-0-
12	155	N	29	-0-	-126	-0-	2	1	27	2	Y	-0-					-0-
01	155	N	28	-0-	-127	-0-	2	1	26	2	Y	-0-					-0-
02	87	N	87	-0-	-0-	-0-	5	1	82	2	Y	-0-					-0-
*03	127	N	127	-0-	-0-	-0-	6	1	121	2	Y	-0-					-0-
*04	134	N	134	-0-	-0-	-0-	6	1	128	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 113 WELL #: 6 RRCID -> 139029 COMPL. DATE 06/13/1991 TOTAL DEPTH 6953 PERF. 5374 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	778	-0-	-2	-0-	55	1	721	2	Y	2	6	1			2
							2	9									
12	792	N	792	-0-	-0-	-0-	53	1	707	2	Y	29	16	1			15
							32	9									
01	792	N	792	-0-	-0-	-0-	53	1	716	2	Y	21	20	1			16
							23	9									
02	763	N	763	-0-	-0-	-0-	42	1	702	2	Y	17	19	1			14
							19	9									
*03	857	N	857	-0-	-0-	-0-	35	1	792	2	Y	27	32	1			9
							30	9									
*04	926	N	926	-0-	-0-	-0-	42	1	863	2	Y	19	12	1			16
							21	9									

SAWYER 113 WELL #: 8 RRCID -> 139031 COMPL. DATE 07/13/1991 TOTAL DEPTH 6850 PERF. 5417 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	158	N	158	-0-	-0-	-0-	11	1	146	2	Y	1	3	1			1
							1	9									
12	142	N	142	-0-	-0-	-0-	10	1	132	2	Y	-0-	1	1			-0-
01	121	N	121	-0-	-0-	-0-	9	1	112	2	Y	-0-					-0-
02	125	N	125	-0-	-0-	-0-	7	1	118	2	Y	-0-					-0-
*03	150	N	150	-0-	-0-	-0-	6	1	144	2	Y	-0-					-0-
*04	143	N	143	-0-	-0-	-0-	7	1	136	2	Y	-0-					-0-

SAWYER 143 WELL #: 8 RRCID -> 139033 COMPL. DATE 06/26/1991 TOTAL DEPTH 6920 PERF. 5365 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	483	N	483	-0-	-0-	-0-	40	1	443	2	Y	-0-					-0-
12	520	N	520	-0-	-0-	-0-	42	1	478	2	Y	-0-					-0-
01	559	N	559	-0-	-0-	-0-	46	1	513	2	Y	-0-					-0-
02	448	N	334	-0-	-114	-0-	27	1	307	2	Y	-0-					-0-
03	527	N	353	-0-	-174	-0-	22	1	331	2	Y	-0-					-0-
04	510	N	377	-0-	-133	-0-	26	1	351	2	Y	-0-					-0-

SAWYER 145 WELL #: 5 RRCID -> 139036 COMPL. DATE 06/26/1991 TOTAL DEPTH 7060 PERF. 5585 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	N	184	-0-	-0-	-0-	13	1	171	2	Y	-0-					-0-
12	195	N	195	-0-	-0-	-0-	14	1	181	2	Y	-0-					-0-
01	288	N	288	-0-	-0-	-0-	20	1	268	2	Y	-0-					-0-
02	168	N	94	-0-	-74	-0-	6	1	88	2	Y	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-

SAWYER 145 WELL #: 6 RRCID -> 139037 COMPL. DATE 06/09/1991 TOTAL DEPTH 7125 PERF. 5494 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	226	-0-	-14	-0-	16	1	210	2	Y	-0-					-0-
12	217	N	197	-0-	-20	-0-	14	1	183	2	Y	-0-					-0-
01	279	N	269	-0-	-10	-0-	19	1	250	2	Y	-0-					-0-
02	315	N	315	-0-	-0-	-0-	18	1	297	2	Y	-0-					-0-
*03	458	N	458	-0-	-0-	-0-	20	1	438	2	Y	-0-					-0-
*04	502	N	502	-0-	-0-	-0-	23	1	479	2	Y	-0-					-0-

SAWYER 146 WELL #: 5 RRCID -> 139040 COMPL. DATE 06/13/1991 TOTAL DEPTH 7150 PERF. 5553 - 6961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	193	N	193	-0-	-0-	-0-	14	1	179	2	Y	-0-					-0-
12	186	N	186	-0-	-0-	-0-	13	1	173	2	Y	-0-					-0-
01	186	N	177	-0-	-9	-0-	12	1	165	2	Y	-0-					-0-
02	208	N	208	-0-	-0-	-0-	12	1	196	2	Y	-0-					-0-
03	186	N	177	-0-	-9	-0-	8	1	169	2	Y	-0-					-0-
*04	182	N	182	-0-	-0-	-0-	8	1	174	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY B 97 WELL #: 6 RRCID -> 139044 COMPL. DATE 06/16/1991 TOTAL DEPTH 6580 PERF. 5309 - 6063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 5 RRCID -> 139051 COMPL. DATE 06/26/1991 TOTAL DEPTH 6595 PERF. 5293 - 6113

11	300	N	284	-0-	-16	-0-	27	1	257	2	Y	-0-					-0-
12	375	N	375	-0-	-0-	-0-	34	1	341	2	Y	-0-					-0-
01	397	N	397	-0-	-0-	-0-	37	1	360	2	Y	-0-					-0-
02	284	N	284	-0-	-0-	-0-	26	1	258	2	Y	-0-					-0-
03	372	N	332	-0-	-40	-0-	27	1	305	2	Y	-0-					-0-
04	390	N	328	-0-	-62	-0-	27	1	301	2	Y	-0-					-0-

JONES 122 WELL #: 6 RRCID -> 139052 COMPL. DATE 06/21/1991 TOTAL DEPTH 6420 PERF. 5110 - 5837

11	562	N	562	-0-	-0-	-0-	40	1	520	2	Y	2	6	1			2
							2	9									
12	512	N	512	-0-	-0-	-0-	34	1	450	2	Y	25	14	1			13
							28	9									
01	569	N	569	-0-	-0-	-0-	38	1	508	2	Y	21	18	1			16
							23	9									
02	910	N	910	-0-	-0-	-0-	51	1	840	2	Y	17	19	1			14
							19	9									
*03	918	N	918	-0-	-0-	-0-	38	1	850	2	Y	27	32	1			9
							30	9									
*04	877	N	877	-0-	-0-	-0-	39	1	817	2	Y	19	12	1			16
							21	9									

SHURLEY B 97 WELL #: 8 RRCID -> 139116 COMPL. DATE 06/20/1991 TOTAL DEPTH 6580 PERF. 5198 - 6017

11	180	N	167	-0-	-13	-0-	15	1	152	2	Y	-0-					-0-
12	186	N	122	-0-	-64	-0-	12	1	110	2	Y	-0-					-0-
01	209	N	209	-0-	-0-	-0-	19	1	190	2	Y	-0-					-0-
02	168	N	105	-0-	-63	-0-	10	1	95	2	Y	-0-					-0-
*03	132	N	132	-0-	-0-	-0-	11	1	121	2	Y	-0-					-0-
04	180	N	156	-0-	-24	-0-	13	1	143	2	Y	-0-					-0-

SAWYER A 144 WELL #: 8 RRCID -> 139117 COMPL. DATE 07/10/1991 TOTAL DEPTH 7025 PERF. 5418 - 6452

11	601	N	601	-0-	-0-	-0-	48	1	553	2	Y	-0-					-0-
12	589	N	561	-0-	-28	-0-	44	1	517	2	Y	-0-					-0-
01	620	N	551	-0-	-69	-0-	44	1	507	2	Y	-0-					-0-
02	773	N	773	-0-	-0-	-0-	51	1	722	2	Y	-0-					-0-
*03	817	N	817	-0-	-0-	-0-	43	1	774	2	Y	-0-					-0-
*04	831	N	831	-0-	-0-	-0-	47	1	784	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 7 RRCID -> 139119 COMPL. DATE 06/05/1991 TOTAL DEPTH 6580 PERF. 5243 - 6271

11	117	N	117	-0-	-0-	-0-	11	1	106	2	Y	-0-					-0-
12	120	N	120	-0-	-0-	-0-	12	1	108	2	Y	-0-					-0-
01	101	N	101	-0-	-0-	-0-	10	1	91	2	Y	-0-					-0-
02	84	N	53	-0-	-31	-0-	5	1	48	2	Y	-0-					-0-
03	93	N	61	-0-	-32	-0-	4	1	57	2	Y	-0-					-0-
04	90	N	70	-0-	-20	-0-	6	1	64	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 7 RRCID -> 139738 COMPL. DATE 07/03/1991 TOTAL DEPTH 6960 PERF. 5476 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	16	N	16	-0-	-0-	-0-	2	1	14	2	Y	-0-			-0-
12	31	N	19	-0-	-12	-0-	2	1	17	2	Y	-0-			-0-
01	15	X	15	-0-	-0-	-0-	1	1	14	2	Y	-0-			-0-
*02	11	X	11	-0-	-0-	-0-	11	2			Y	-0-			-0-
03	14B2 EXT		9	-0-	9	9	9	2			Y	-0-			-0-
04	14B2 EXT		10	-0-	10	19	10	2			Y	-0-			-0-

SAWYER 146 WELL #: 6 RRCID -> 140330 COMPL. DATE 12/11/1991 TOTAL DEPTH 7000 PERF. 5477 - 6854

11	475	N	475	-0-	-0-	-0-	34	1	441	2	Y	-0-			-0-
12	364	N	364	-0-	-0-	-0-	25	1	339	2	Y	-0-			-0-
01	496	N	338	-0-	-158	-0-	23	1	315	2	Y	-0-			-0-
02	448	N	284	-0-	-164	-0-	16	1	268	2	Y	-0-			-0-
03	372	N	257	-0-	-115	-0-	11	1	246	2	Y	-0-			-0-
04	330	N	273	-0-	-57	-0-	13	1	260	2	Y	-0-			-0-

SAWYER 129 WELL #: 6 RRCID -> 140371 COMPL. DATE 02/05/1992 TOTAL DEPTH 7050 PERF. 5599 - 5843

11	360	N	25	-0-	-335	-0-	2	1	23	2	Y	-0-			-0-
12	403	N	2	-0-	-401	-0-	2	2			Y	-0-			-0-
01	186	N	-0-	-0-	-186	-0-					Y	-0-			-0-
02	83	N	83	-0-	-0-	-0-	4	1	79	2	Y	-0-			-0-
*03	258	N	258	-0-	-0-	-0-	11	1	247	2	Y	-0-			-0-
*04	176	N	176	-0-	-0-	-0-	8	1	168	2	Y	-0-			-0-

SAWYER 129 WELL #: 7 RRCID -> 140373 COMPL. DATE 12/22/1991 TOTAL DEPTH 7150 PERF. 5726 - 5813

11	213	N	213	-0-	-0-	-0-	15	1	198	2	Y	-0-			-0-
12	186	N	162	-0-	-24	-0-	11	1	151	2	Y	-0-			-0-
01	220	N	220	-0-	-0-	-0-	16	1	204	2	Y	-0-			-0-
02	214	N	214	-0-	-0-	-0-	12	1	202	2	Y	-0-			-0-
*03	228	N	228	-0-	-0-	-0-	10	1	218	2	Y	-0-			-0-
*04	230	N	230	-0-	-0-	-0-	11	1	219	2	Y	-0-			-0-

SAWYER 129 WELL #: 8 RRCID -> 140600 COMPL. DATE 01/20/1992 TOTAL DEPTH 7150 PERF. 5689 - 6761

11	1	N	1	-0-	-0-	-0-	1	2			Y	-0-			-0-
12	6	N	1	-0-	-5	-0-	1	2			Y	-0-			-0-
*01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		1	-0-	1	1	1	2			Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	1					Y	-0-			-0-

SAWYER 146 WELL #: 7 RRCID -> 140835 COMPL. DATE 02/13/1992 TOTAL DEPTH 7175 PERF. 5597 - 6618

11	113	N	113	-0-	-0-	-0-	8	1	105	2	Y	-0-			-0-
12	97	N	97	-0-	-0-	-0-	7	1	90	2	Y	-0-			-0-
01	136	N	136	-0-	-0-	-0-	9	1	127	2	Y	-0-			-0-
02	120	N	120	-0-	-0-	-0-	7	1	113	2	Y	-0-			-0-
*03	101	N	101	-0-	-0-	-0-	4	1	97	2	Y	-0-			-0-
*04	111	N	111	-0-	-0-	-0-	5	1	106	2	Y	-0-			-0-

SAWYER 145 WELL #: 7 RRCID -> 140855 COMPL. DATE 02/17/1992 TOTAL DEPTH 7065 PERF. 5477 - 6601

11	360	N	331	-0-	-29	-0-	23	1	308	2	Y	-0-			-0-
12	403	N	287	-0-	-116	-0-	20	1	267	2	Y	-0-			-0-
01	434	N	389	-0-	-45	-0-	27	1	362	2	Y	-0-			-0-
02	308	N	295	-0-	-13	-0-	17	1	278	2	Y	-0-			-0-
*03	367	N	367	-0-	-0-	-0-	16	1	351	2	Y	-0-			-0-
*04	529	N	529	-0-	-0-	-0-	24	1	505	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 145 WELL #: 8 RRCID -> 140955 COMPL. DATE 02/27/1992 TOTAL DEPTH 7025 PERF. 5531 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	554	-0-	-76	-0-	39	1	513	2	Y	2	6	1			2
							2	9									
12	558	N	519	-0-	-39	-0-	34	1	459	2	Y	24	13	1			13
							26	9									
01	527	N	514	-0-	-13	-0-	34	1	457	2	Y	21	18	1			16
							23	9									
02	600	N	600	-0-	-0-	-0-	33	1	548	2	Y	17	19	1			14
							19	9									
*03	587	N	587	-0-	-0-	-0-	24	1	533	2	Y	27	32	1			9
							30	9									
04	510	N	108	-0-	-402	-0-	4	1	83	2	Y	19	12	1			16
							21	9									

SAWYER 169 WELL #: 5 RRCID -> 140995 COMPL. DATE 03/10/1992 TOTAL DEPTH 7510 PERF. 5851 - 5997

11	120	N	97	-0-	-23	-0-	7	1	90	2	Y	-0-					-0-
12	155	N	128	-0-	-27	-0-	9	1	119	2	Y	-0-					-0-
01	125	N	125	-0-	-0-	-0-	9	1	116	2	Y	-0-					-0-
02	142	N	142	-0-	-0-	-0-	8	1	134	2	Y	-0-					-0-
*03	169	N	169	-0-	-0-	-0-	8	1	161	2	Y	-0-					-0-
*04	132	N	132	-0-	-0-	-0-	6	1	126	2	Y	-0-					-0-

REED 117, FRANK WELL #: 7 RRCID -> 141010 COMPL. DATE 03/02/1992 TOTAL DEPTH 6375 PERF. 5086 - 6325

11	612	N	612	-0-	-0-	-0-	111	1	501	2	Y	-0-					-0-
12	1008	N	1008	-0-	-0-	-0-	194	1	814	2	Y	-0-					-0-
01	697	N	697	-0-	-0-	-0-	133	1	564	2	Y	-0-					-0-
02	560	N	537	-0-	-23	-0-	137	1	400	2	Y	-0-					-0-
03	1023	N	395	-0-	-628	-0-	100	1	295	2	Y	-0-					-0-
04	660	N	372	-0-	-288	-0-	92	1	280	2	Y	-0-					-0-

REED 117, FRANK WELL #: 8 RRCID -> 141049 COMPL. DATE 03/17/1992 TOTAL DEPTH 6550 PERF. 5099 - 6377

11	453	N	453	-0-	-0-	-0-	83	1	370	2	Y	-0-					-0-
12	403	N	403	-0-	-0-	-0-	77	1	326	2	Y	-0-					-0-
01	438	N	438	-0-	-0-	-0-	84	1	354	2	Y	-0-					-0-
02	392	N	240	-0-	-152	-0-	60	1	180	2	Y	-0-					-0-
03	403	N	236	-0-	-167	-0-	59	1	177	2	Y	-0-					-0-
04	420	N	215	-0-	-205	-0-	54	1	161	2	Y	-0-					-0-

REED 117, FRANK WELL #: 9 RRCID -> 141213 COMPL. DATE 04/06/1992 TOTAL DEPTH 6510 PERF. 5096 - 6385

11	418	N	418	-0-	-0-	-0-	76	1	342	2	Y	-0-					-0-
12	420	N	420	-0-	-0-	-0-	80	1	340	2	Y	-0-					-0-
01	434	N	423	-0-	-11	-0-	81	1	342	2	Y	-0-					-0-
02	492	N	492	-0-	-0-	-0-	125	1	367	2	Y	-0-					-0-
*03	615	N	615	-0-	-0-	-0-	155	1	460	2	Y	-0-					-0-
*04	562	N	562	-0-	-0-	-0-	140	1	422	2	Y	-0-					-0-

SAWYER 143 WELL #: 9 RRCID -> 141581 COMPL. DATE 05/11/1992 TOTAL DEPTH 6865 PERF. 5355 - 6743

11	270	N	219	-0-	-51	-0-	18	1	201	2	Y	-0-					-0-
12	311	N	311	-0-	-0-	-0-	25	1	286	2	Y	-0-					-0-
01	310	N	310	-0-	-0-	-0-	25	1	285	2	Y	-0-					-0-
02	196	N	119	-0-	-77	-0-	10	1	109	2	Y	-0-					-0-
03	248	N	159	-0-	-89	-0-	9	1	150	2	Y	-0-					-0-
04	240	N	151	-0-	-89	-0-	10	1	141	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

JONES 122 WELL #: 9 RRCID -> 141586 COMPL. DATE 04/27/1992 TOTAL DEPTH 6385 PERF. 5075 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	168	N	168	-0-	-0-	-0-	11	1	142	2	Y	14	31	1			11
							15	9									
12	306	N	306	-0-	-0-	-0-	21	1	278	2	Y	6	14	1			3
							7	9									
01	376	N	376	-0-	-0-	-0-	26	1	350	2	Y	-0-	3	1			-0-
02	182	N	182	-0-	-0-	-0-	10	1	168	2	Y	4	1	1			3
							4	9									
03	310	N	209	-0-	-101	-0-	8	1	195	2	Y	5	6	1			2
							6	9									
04	360	N	163	-0-	-197	-0-	8	1	152	2	Y	3	2	1			3
							3	9									

JONES 121 WELL #: 9 RRCID -> 141587 COMPL. DATE 05/04/1992 TOTAL DEPTH 6350 PERF. 5119 - 6191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	547	N	547	-0-	-0-	-0-	37	1	486	2	Y	22	10	1			18
							24	9									
12	559	N	559	-0-	-0-	-0-	36	1	487	2	Y	33	34	1			17
							36	9									
01	621	N	621	-0-	-0-	-0-	42	1	556	2	Y	21	22	1			16
							23	9									
02	448	N	337	-0-	-111	-0-	18	1	300	2	Y	17	19	1			14
							19	9									
03	496	N	487	-0-	-9	-0-	20	1	437	2	Y	27	32	1			9
							30	9									
*04	486	N	486	-0-	-0-	-0-	21	1	444	2	Y	19	12	1			16
							21	9									

REED 117, FRANK WELL #: 10 RRCID -> 141588 COMPL. DATE 05/13/1992 TOTAL DEPTH 6385 PERF. 5004 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	419	N	419	-0-	-0-	-0-	77	1	342	2	Y	-0-					-0-
12	403	N	398	-0-	-5	-0-	77	1	321	2	Y	-0-					-0-
01	443	N	443	-0-	-0-	-0-	84	1	359	2	Y	-0-					-0-
02	392	N	311	-0-	-81	-0-	79	1	232	2	Y	-0-					-0-
03	403	N	356	-0-	-47	-0-	89	1	267	2	Y	-0-					-0-
04	420	N	337	-0-	-83	-0-	84	1	253	2	Y	-0-					-0-

SAWYER 113 WELL #: 9 RRCID -> 141724 COMPL. DATE 07/13/1992 TOTAL DEPTH 6700 PERF. 5379 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	641	N	641	-0-	-0-	-0-	45	1	595	2	Y	1	3	1			1
							1	9									
12	782	N	782	-0-	-0-	-0-	52	1	698	2	Y	29	15	1			15
							32	9									
01	617	N	617	-0-	-0-	-0-	41	1	553	2	Y	21	20	1			16
							23	9									
02	547	N	547	-0-	-0-	-0-	30	1	498	2	Y	17	19	1			14
							19	9									
*03	602	N	602	-0-	-0-	-0-	25	1	547	2	Y	27	32	1			9
							30	9									
*04	588	N	588	-0-	-0-	-0-	26	1	541	2	Y	19	12	1			16
							21	9									

SAWYER 146 WELL #: 8 RRCID -> 142041 COMPL. DATE 08/03/1992 TOTAL DEPTH 7110 PERF. 5576 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	477	N	477	-0-	-0-	-0-	34	1	443	2	Y	-0-					-0-
12	613	N	613	-0-	-0-	-0-	43	1	570	2	Y	-0-					-0-
01	487	N	487	-0-	-0-	-0-	34	1	453	2	Y	-0-					-0-
02	498	N	498	-0-	-0-	-0-	29	1	469	2	Y	-0-					-0-
*03	435	N	435	-0-	-0-	-0-	19	1	416	2	Y	-0-					-0-
04	390	N	327	-0-	-63	-0-	15	1	312	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
REED 117, FRANK WELL #: 11 RRCID -> 142051 COMPL. DATE 07/22/1992 TOTAL DEPTH 6580 PERF. 5098 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	425	N	425	-0-	-0-	-0-	78	1	347	2	Y	-0-					1
12	363	N	363	-0-	-0-	-0-	70	1	293	2	Y	-0-					1
01	405	N	405	-0-	-0-	-0-	77	1	328	2	Y	-0-					1
02	280	N	104	-0-	-176	-0-	26	1	78	2	Y	-0-					1
03	310	N	105	-0-	-205	-0-	27	1	78	2	Y	-0-					1
04	300	N	93	-0-	-207	-0-	23	1	70	2	Y	-0-					1

JONES 122 WELL #: 10 RRCID -> 142173 COMPL. DATE 07/27/1992 TOTAL DEPTH 6350 PERF. 5123 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	79	N	79	-0-	-0-	-0-	5	1	72	2	Y	2	6	1			2
							2	9									
12	86	N	86	-0-	-0-	-0-	6	1	80	2	Y	-0-	2	1			-0-
01	84	N	84	-0-	-0-	-0-	6	1	78	2	Y	-0-					-0-
02	50	N	50	-0-	-0-	-0-	3	1	47	2	Y	-0-					-0-
*03	63	N	63	-0-	-0-	-0-	2	1	61	2	Y	-0-					-0-
*04	52	N	52	-0-	-0-	-0-	2	1	50	2	Y	-0-					-0-

REED 117, FRANK WELL #: 12 RRCID -> 142175 COMPL. DATE 07/18/1992 TOTAL DEPTH 6425 PERF. 5097 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	23	-0-	-7	-0-	5	1	18	2	Y	-0-					-0-
12	79	N	79	-0-	-0-	-0-	15	1	64	2	Y	-0-					-0-
01	111	N	111	-0-	-0-	-0-	21	1	90	2	Y	-0-					-0-
02	32	N	32	-0-	-0-	-0-	8	1	24	2	Y	-0-					-0-
03	93	N	34	-0-	-59	-0-	9	1	25	2	Y	-0-					-0-
04	120	N	23	-0-	-97	-0-	6	1	17	2	Y	-0-					-0-

SAWYER 143 WELL #: 10 RRCID -> 142176 COMPL. DATE 08/04/1992 TOTAL DEPTH 6740 PERF. 5356 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	436	N	436	-0-	-0-	-0-	36	1	400	2	Y	-0-					-0-
12	357	N	357	-0-	-0-	-0-	29	1	328	2	Y	-0-					-0-
01	455	N	455	-0-	-0-	-0-	37	1	418	2	Y	-0-					-0-
02	224	N	139	-0-	-85	-0-	11	1	128	2	Y	-0-					-0-
03	248	N	200	-0-	-48	-0-	12	1	188	2	Y	-0-					-0-
04	240	N	179	-0-	-61	-0-	12	1	167	2	Y	-0-					-0-

ESPY, H.T. WELL #: 6 RRCID -> 142314 COMPL. DATE 08/14/1992 TOTAL DEPTH 5600 PERF. 5280 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					-0-
12	62	N	58	-0-	-4	-0-	58	2			Y	-0-					-0-
*01	T. A.		39	-0-	39	39	39	2			Y	-0-					-0-
02	T. A.		14	-0-	14	53	14	2			Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	53					Y	-0-					-0-
*04	53	X	-0-	-0-	-53	-0-					Y	-0-					-0-

ESPY, H.T. WELL #: 7 RRCID -> 142316 COMPL. DATE 08/20/1992 TOTAL DEPTH 5625 PERF. 5304 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	363	-0-	-147	-0-	363	2			Y	-0-					-0-
12	478	N	478	-0-	-0-	-0-	478	2			Y	-0-					-0-
01	501	N	501	-0-	-0-	-0-	501	2			Y	-0-					-0-
02	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					-0-
03	465	N	243	-0-	-222	-0-	243	2			Y	-0-					-0-
04	480	N	292	-0-	-188	-0-	292	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 167 WELL #: 5 RRCID -> 142467 COMPL. DATE 09/12/1992 TOTAL DEPTH 7170 PERF. 5580 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	306	N	306	-0-	-0-	-0-	22	1	284	2	Y	-0-			-0-
12	311	N	311	-0-	-0-	-0-	22	1	289	2	Y	-0-			-0-
01	340	N	340	-0-	-0-	-0-	23	1	317	2	Y	-0-			-0-
02	224	N	128	-0-	-96	-0-	7	1	121	2	Y	-0-			-0-
03	248	N	137	-0-	-111	-0-	6	1	131	2	Y	-0-			-0-
04	240	N	206	-0-	-34	-0-	10	1	196	2	Y	-0-			-0-

JONES 119 WELL #: 7 RRCID -> 142854 COMPL. DATE 09/27/1992 TOTAL DEPTH 6450 PERF. 5085 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	315	N	315	-0-	-0-	-0-	28	1	287	2	Y	-0-			-0-
12	319	N	319	-0-	-0-	-0-	26	1	293	2	Y	-0-			-0-
01	377	N	377	-0-	-0-	-0-	29	1	348	2	Y	-0-			-0-
02	280	N	235	-0-	-45	-0-	16	1	219	2	Y	-0-			-0-
03	310	N	265	-0-	-45	-0-	16	1	249	2	Y	-0-			-0-
04	300	N	268	-0-	-32	-0-	17	1	251	2	Y	-0-			-0-

JONES 119 WELL #: 8 RRCID -> 142855 COMPL. DATE 10/03/1992 TOTAL DEPTH 6490 PERF. 5469 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.		3	-0-	3	23	3	2			Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	23					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	23					Y	-0-			-0-
02	T. A.		4	-0-	4	27	4	2			Y	-0-			-0-
*03	28	X	1	-0-	-27	-0-	1	2			Y	-0-			-0-
*04	1	N	1	-0-	-0-	-0-	1	2			Y	-0-			-0-

ESPY, H.T. WELL #: 8 RRCID -> 142856 COMPL. DATE 09/03/1992 TOTAL DEPTH 5600 PERF. 5211 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	814	N	814	-0-	-0-	-0-	814	2			Y	-0-			-0-
12	916	N	916	-0-	-0-	-0-	916	2			Y	-0-			-0-
01	868	N	809	-0-	-59	-0-	809	2			Y	-0-			-0-
02	756	N	469	-0-	-287	-0-	469	2			Y	-0-			-0-
03	868	N	724	-0-	-144	-0-	724	2			Y	-0-			-0-
04	780	N	377	-0-	-403	-0-	377	2			Y	-0-			-0-

SAWYER 169 WELL #: 4 RRCID -> 142858 COMPL. DATE 09/21/1992 TOTAL DEPTH 7325 PERF. 5752 - 5891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	515	N	515	-0-	-0-	-0-	36	1	479	2	Y	-0-			-0-
12	564	N	564	-0-	-0-	-0-	40	1	524	2	Y	-0-			-0-
01	608	N	608	-0-	-0-	-0-	43	1	565	2	Y	-0-			-0-
02	420	N	325	-0-	-95	-0-	19	1	306	2	Y	-0-			-0-
03	465	N	386	-0-	-79	-0-	16	1	370	2	Y	-0-			-0-
04	450	N	344	-0-	-106	-0-	16	1	328	2	Y	-0-			-0-

SAWYER A 144 WELL #: 9 RRCID -> 142888 COMPL. DATE 08/10/1992 TOTAL DEPTH 6580 PERF. 5254 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150	N	119	-0-	-31	-0-	10	1	109	2	Y	-0-			-0-
12	186	N	178	-0-	-8	-0-	15	1	163	2	Y	-0-			-0-
01	161	N	161	-0-	-0-	-0-	13	1	148	2	Y	-0-			-0-
02	194	N	194	-0-	-0-	-0-	13	1	181	2	Y	-0-			-0-
*03	240	N	240	-0-	-0-	-0-	12	1	228	2	Y	-0-			-0-
*04	214	N	214	-0-	-0-	-0-	12	1	202	2	Y	-0-			-0-

SHURLEY A 99 WELL #: 9 RRCID -> 142890 COMPL. DATE 10/20/1992 TOTAL DEPTH 6325 PERF. 4988 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	161	N	161	-0-	-0-	-0-	21	1	140	2	Y	-0-			-0-
12	155	N	134	-0-	-21	-0-	12	1	122	2	Y	-0-			-0-
01	155	N	133	-0-	-22	-0-	12	1	121	2	Y	-0-			-0-
02	140	N	75	-0-	-65	-0-	8	1	67	2	Y	-0-			-0-
03	124	N	89	-0-	-35	-0-	12	1	77	2	Y	-0-			-0-
04	120	N	58	-0-	-62	-0-	8	1	50	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 119 WELL #: 9 RRCID -> 143266 COMPL. DATE 11/01/1992 TOTAL DEPTH 6450 PERF. 5128 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	639	N	639	-0-	-0-	-0-	56	1	583	2	Y	-0-					-0-
12	614	N	614	-0-	-0-	-0-	50	1	564	2	Y	-0-					-0-
01	655	N	655	-0-	-0-	-0-	50	1	605	2	Y	-0-					-0-
02	504	N	503	-0-	-1	-0-	34	1	469	2	Y	-0-					-0-
03	558	N	552	-0-	-6	-0-	32	1	520	2	Y	-0-					-0-
04	540	N	519	-0-	-21	-0-	32	1	487	2	Y	-0-					-0-

SAWYER 145 WELL #: 9 RRCID -> 143270 COMPL. DATE 11/21/1992 TOTAL DEPTH 6950 PERF. 5513 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	400	N	400	-0-	-0-	-0-	29 2	1 9	369	2	Y	2	6	1			2
12	403	N	394	-0-	-9	-0-	27	1	367	2	Y	-0-	2	1			-0-
01	434	N	422	-0-	-12	-0-	30	1	392	2	Y	-0-					-0-
02	364	N	333	-0-	-31	-0-	19	1	314	2	Y	-0-					-0-
03	403	N	366	-0-	-37	-0-	16	1	350	2	Y	-0-					-0-
04	420	N	346	-0-	-74	-0-	16	1	330	2	Y	-0-					-0-

SAWYER 145 WELL #: 10 RRCID -> 143271 COMPL. DATE 11/19/1992 TOTAL DEPTH 7075 PERF. 5635 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	405	-0-	-15	-0-	29	1	376	2	Y	-0-					-0-
12	372	N	355	-0-	-17	-0-	25	1	330	2	Y	-0-					-0-
01	366	N	366	-0-	-0-	-0-	25	1	341	2	Y	-0-					-0-
02	703	N	703	-0-	-0-	-0-	40	1	663	2	Y	-0-					-0-
*03	717	N	717	-0-	-0-	-0-	31	1	686	2	Y	-0-					-0-
*04	654	N	654	-0-	-0-	-0-	31	1	623	2	Y	-0-					-0-

SAWYER 170 WELL #: 4 RRCID -> 143272 COMPL. DATE 10/22/1992 TOTAL DEPTH 7245 PERF. 5796 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	659	N	659	-0-	-0-	-0-	47	1	612	2	Y	-0-					-0-
12	682	N	649	-0-	-33	-0-	45	1	604	2	Y	-0-					-0-
01	672	N	672	-0-	-0-	-0-	47	1	625	2	Y	-0-					-0-
02	504	N	374	-0-	-130	-0-	22	1	352	2	Y	-0-					-0-
03	558	N	413	-0-	-145	-0-	18	1	395	2	Y	-0-					-0-
04	540	N	386	-0-	-154	-0-	18	1	368	2	Y	-0-					-0-

SAWYER 170 WELL #: 5 RRCID -> 143273 COMPL. DATE 10/23/1992 TOTAL DEPTH 6508 PERF. 5744 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	295	N	295	-0-	-0-	-0-	21	1	274	2	Y	-0-					-0-
12	325	N	325	-0-	-0-	-0-	23	1	302	2	Y	-0-					-0-
01	341	N	207	-0-	-134	-0-	14	1	193	2	Y	-0-					-0-
02	288	N	288	-0-	-0-	-0-	16	1	272	2	Y	-0-					-0-
03	310	N	310	-0-	-0-	-0-	13	1	297	2	Y	-0-					-0-
*04	244	N	244	-0-	-0-	-0-	11	1	233	2	Y	-0-					-0-

SHURLEY 98 WELL #: 9 RRCID -> 143276 COMPL. DATE 10/22/1992 TOTAL DEPTH 6383 PERF. 5523 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	5	-0-	-115	-0-	5	2			Y	-0-					-0-
12	124	N	4	-0-	-120	-0-	4	2			Y	-0-					-0-
01	93	N	6	-0-	-87	-0-	6	2			Y	-0-					-0-
02	40	N	40	-0-	-0-	-0-	4	1	36	2	Y	-0-					-0-
*03	34	N	34	-0-	-0-	-0-	4	1	30	2	Y	-0-					-0-
*04	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY 98 WELL #: 10 RRCID -> 143277 COMPL. DATE 10/23/1992 TOTAL DEPTH 6383 PERF. 5407 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	111	-0-	-9	-0-	13	1	98	2	Y	-0-					-0-
12	124	N	5	-0-	-119	-0-	5	2			Y	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
02	112	N	13	-0-	-99	-0-	1	1	12	2	Y	-0-					-0-
*03	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-
*04	32	N	32	-0-	-0-	-0-	3	1	29	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 9 RRCID -> 143278 COMPL. DATE 11/03/1992 TOTAL DEPTH 6250 PERF. 4950 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	453	-0-	-57	-0-	43	1	410	2	Y	-0-					-0-
12	496	N	424	-0-	-72	-0-	40	1	384	2	Y	-0-					-0-
01	682	N	460	-0-	-222	-0-	44	1	416	2	Y	-0-					-0-
02	420	N	286	-0-	-134	-0-	26	1	260	2	Y	-0-					-0-
03	434	N	304	-0-	-130	-0-	23	1	281	2	Y	-0-					-0-
04	450	N	289	-0-	-161	-0-	23	1	266	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 10 RRCID -> 143279 COMPL. DATE 11/19/1992 TOTAL DEPTH 6270 PERF. 5302 - 5861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	224	N	224	-0-	-0-	-0-	21	1	203	2	Y	-0-					-0-
12	195	N	195	-0-	-0-	-0-	18	1	177	2	Y	-0-					-0-
01	207	N	207	-0-	-0-	-0-	19	1	188	2	Y	-0-					-0-
02	168	N	89	-0-	-79	-0-	8	1	81	2	Y	-0-					-0-
03	186	N	94	-0-	-92	-0-	8	1	86	2	Y	-0-					-0-
04	180	N	86	-0-	-94	-0-	6	1	80	2	Y	-0-					-0-

JONES 119 WELL #: 10 RRCID -> 143521 COMPL. DATE 12/05/1992 TOTAL DEPTH 6450 PERF. 5032 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	525	N	525	-0-	-0-	-0-	46	1	479	2	Y	-0-					-0-
12	434	N	432	-0-	-2	-0-	36	1	396	2	Y	-0-					-0-
01	453	N	453	-0-	-0-	-0-	35	1	418	2	Y	-0-					-0-
02	504	N	323	-0-	-181	-0-	23	1	300	2	Y	-0-					-0-
03	434	N	347	-0-	-87	-0-	21	1	326	2	Y	-0-					-0-
04	450	N	357	-0-	-93	-0-	22	1	335	2	Y	-0-					-0-

ESPY, "B", H.T. WELL #: 3 RRCID -> 143785 COMPL. DATE 11/05/1992 TOTAL DEPTH 5625 PERF. 5248 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	925	-0-	-95	-0-	925	2			Y	-0-					-0-
12	961	N	946	-0-	-15	-0-	946	2			Y	-0-					-0-
01	992	N	882	-0-	-110	-0-	882	2			Y	-0-					-0-
02	868	N	725	-0-	-143	-0-	725	2			Y	-0-					-0-
03	961	N	896	-0-	-65	-0-	896	2			Y	-0-					-0-
04	840	N	810	-0-	-30	-0-	810	2			Y	-0-					-0-

JONES 119 WELL #: 11 RRCID -> 143788 COMPL. DATE 12/09/1992 TOTAL DEPTH 6375 PERF. 5421 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	226	-0-	-44	-0-	20	1	206	2	Y	-0-					-0-
12	307	N	307	-0-	-0-	-0-	25	1	282	2	Y	-0-					-0-
01	456	N	456	-0-	-0-	-0-	35	1	421	2	Y	-0-					-0-
02	311	N	311	-0-	-0-	-0-	21	1	290	2	Y	-0-					-0-
*03	351	N	351	-0-	-0-	-0-	21	1	330	2	Y	-0-					-0-
*04	375	N	375	-0-	-0-	-0-	24	1	351	2	Y	-0-					-0-

JONES 119 WELL #: 12 RRCID -> 143789 COMPL. DATE 12/04/1992 TOTAL DEPTH 6430 PERF. 5216 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	424	-0-	-26	-0-	37	1	387	2	Y	-0-					-0-
12	376	N	376	-0-	-0-	-0-	31	1	345	2	Y	-0-					-0-
01	465	N	451	-0-	-14	-0-	35	1	416	2	Y	-0-					-0-
02	402	N	402	-0-	-0-	-0-	28	1	374	2	Y	-0-					-0-
*03	458	N	458	-0-	-0-	-0-	28	1	430	2	Y	-0-					-0-
*04	457	N	457	-0-	-0-	-0-	28	1	429	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MCMILLAN, W. B. WELL #: 3 RRCID -> 143807 COMPL. DATE 09/15/1992 TOTAL DEPTH 5750 PERF. 4865 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1417	N	1417	-0-	-0-	-0-	1417	2			Y	-0-					-0-
12	1406	N	1406	-0-	-0-	-0-	1406	2			Y	-0-					-0-
01	1519	N	1236	-0-	-283	-0-	1236	2			Y	-0-					-0-
02	1316	N	1067	-0-	-249	-0-	1067	2			Y	-0-					-0-
03	1395	N	1378	-0-	-17	-0-	1378	2			Y	-0-					-0-
04	1200	N	1092	-0-	-108	-0-	1092	2			Y	-0-					-0-

REED, FRANK 117 WELL #: 13 RRCID -> 143808 COMPL. DATE 12/09/1992 TOTAL DEPTH 6400 PERF. 4996 - 6177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	532	-0-	-8	-0-	96	1	436	2	Y	-0-					-0-
12	682	N	584	-0-	-98	-0-	113	1	471	2	Y	-0-					-0-
01	530	N	530	-0-	-0-	-0-	101	1	429	2	Y	-0-					-0-
02	504	N	466	-0-	-38	-0-	120	1	346	2	Y	-0-					-0-
*03	634	N	634	-0-	-0-	-0-	159	1	475	2	Y	-0-					-0-
*04	576	N	576	-0-	-0-	-0-	143	1	433	2	Y	-0-					-0-

SAWYER 167 WELL #: 6 RRCID -> 143809 COMPL. DATE 12/18/1992 TOTAL DEPTH 6150 PERF. 5698 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 167 WELL #: 8 RRCID -> 143810 COMPL. DATE N/A TOTAL DEPTH 6204 PERF. 5655 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 6 RRCID -> 143813 COMPL. DATE 12/10/1992 TOTAL DEPTH 6314 PERF. 5784 - 5875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	101	-0-	-19	-0-	7	1	94	2	Y	-0-					-0-
12	94	N	94	-0-	-0-	-0-	7	1	87	2	Y	-0-					-0-
01	124	N	107	-0-	-17	-0-	7	1	100	2	Y	-0-					-0-
02	168	N	168	-0-	-0-	-0-	10	1	158	2	Y	-0-					-0-
*03	173	N	173	-0-	-0-	-0-	8	1	165	2	Y	-0-					-0-
*04	165	N	165	-0-	-0-	-0-	8	1	157	2	Y	-0-					-0-

SAWYER 169 WELL #: 7 RRCID -> 143814 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5824 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	370	N	370	-0-	-0-	-0-	26	1	344	2	Y	-0-					-0-
12	465	N	460	-0-	-5	-0-	32	1	428	2	Y	-0-					-0-
01	434	N	411	-0-	-23	-0-	29	1	382	2	Y	-0-					-0-
02	401	N	401	-0-	-0-	-0-	23	1	378	2	Y	-0-					-0-
*03	473	N	473	-0-	-0-	-0-	20	1	453	2	Y	-0-					-0-
04	390	N	363	-0-	-27	-0-	16	1	347	2	Y	-0-					-0-

SAWYER 169 WELL #: 8 RRCID -> 143816 COMPL. DATE 12/31/1992 TOTAL DEPTH 6150 PERF. 5902 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	349	N	349	-0-	-0-	-0-	25	1	324	2	Y	-0-					-0-
12	369	N	369	-0-	-0-	-0-	25	1	344	2	Y	-0-					-0-
01	389	N	389	-0-	-0-	-0-	27	1	362	2	Y	-0-					-0-
02	336	N	326	-0-	-10	-0-	19	1	307	2	Y	-0-					-0-
03	372	N	265	-0-	-107	-0-	12	1	253	2	Y	-0-					-0-
04	360	N	308	-0-	-52	-0-	15	1	293	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 170 WELL #: 6 RRCID -> 143819 COMPL. DATE 12/11/1992 TOTAL DEPTH 6257 PERF. 5701 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	311	N	311	-0-	-0-	-0-	22	1	289	2	Y	-0-					-0-
12	403	N	324	-0-	-79	-0-	23	1	301	2	Y	-0-					-0-
01	465	N	170	-0-	-295	-0-	12	1	158	2	Y	-0-					-0-
02	445	N	445	-0-	-0-	-0-	25	1	420	2	Y	-0-					-0-
*03	353	N	353	-0-	-0-	-0-	15	1	338	2	Y	-0-					-0-
*04	369	N	369	-0-	-0-	-0-	18	1	351	2	Y	-0-					-0-

SAWYER 170 WELL #: 7 RRCID -> 143821 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5658 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	311	N	311	-0-	-0-	-0-	22	1	289	2	Y	-0-					-0-
12	293	N	293	-0-	-0-	-0-	20	1	273	2	Y	-0-					-0-
01	263	N	263	-0-	-0-	-0-	18	1	245	2	Y	-0-					-0-
02	280	N	235	-0-	-45	-0-	13	1	222	2	Y	-0-					-0-
03	279	N	232	-0-	-47	-0-	10	1	222	2	Y	-0-					-0-
*04	291	N	291	-0-	-0-	-0-	13	1	278	2	Y	-0-					-0-

SAWYER 170 WELL #: 8 RRCID -> 143823 COMPL. DATE 12/19/1992 TOTAL DEPTH 6250 PERF. 5738 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	345	N	345	-0-	-0-	-0-	24	1	321	2	Y	-0-					-0-
12	522	N	522	-0-	-0-	-0-	36	1	486	2	Y	-0-					-0-
01	434	N	255	-0-	-179	-0-	18	1	237	2	Y	-0-					-0-
02	605	N	605	-0-	-0-	-0-	35	1	570	2	Y	-0-					-0-
*03	585	N	585	-0-	-0-	-0-	25	1	560	2	Y	-0-					-0-
*04	548	N	548	-0-	-0-	-0-	26	1	522	2	Y	-0-					-0-

BERGER "A" WELL #: 1 RRCID -> 144183 COMPL. DATE 01/06/1993 TOTAL DEPTH 6350 PERF. 5527 - 6199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	910	-0-	-230	-0-	188	1	720	2	Y	2					2
							2	9									
12	1178	N	571	-0-	-607	-0-	127	1	444	2	Y	-0-					2
01	1395	N	869	-0-	-526	-0-	136	1	733	2	Y	-0-					2
02	845	N	845	-0-	-0-	-0-	148	1	697	2	Y	-0-					2
*03	814	N	814	-0-	-0-	-0-	174	1	640	2	Y	-0-					2
*04	1170	N	1170	-0-	-0-	-0-	296	1	873	2	Y	1					3
							1	9									

BERGER "A" WELL #: 2 RRCID -> 144184 COMPL. DATE 01/05/1993 TOTAL DEPTH 6350 PERF. 5470 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	483	N	483	-0-	-0-	-0-	100	1	383	2	Y	-0-					-0-
12	493	N	493	-0-	-0-	-0-	110	1	383	2	Y	-0-					-0-
01	589	N	468	-0-	-121	-0-	73	1	395	2	Y	-0-					-0-
02	448	N	426	-0-	-22	-0-	75	1	351	2	Y	-0-					-0-
03	496	N	475	-0-	-21	-0-	101	1	374	2	Y	-0-					-0-
*04	504	N	504	-0-	-0-	-0-	127	1	377	2	Y	-0-					-0-

BERGER "A" WELL #: 3 RRCID -> 144185 COMPL. DATE 01/12/1993 TOTAL DEPTH 6200 PERF. 5462 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	406	N	406	-0-	-0-	-0-	83	1	321	2	Y	2					2
							2	9									
12	421	N	421	-0-	-0-	-0-	93	1	328	2	Y	-0-					2
01	403	N	392	-0-	-11	-0-	62	1	330	2	Y	-0-					2
02	392	N	243	-0-	-149	-0-	42	1	201	2	Y	-0-					2
03	434	N	290	-0-	-144	-0-	62	1	228	2	Y	-0-					2
04	390	N	306	-0-	-84	-0-	77	1	228	2	Y	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CUSENBARY, "F", W.R. WELL #: 3 RRCID -> 144186 COMPL. DATE 01/15/1993 TOTAL DEPTH 5650 PERF. 5167 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	644	N	644	-0-	-0-	-0-	644	2			Y	-0-					-0-
12	652	N	652	-0-	-0-	-0-	652	2			Y	-0-					-0-
01	629	N	629	-0-	-0-	-0-	629	2			Y	-0-					-0-
02	560	N	491	-0-	-69	-0-	491	2			Y	-0-					-0-
03	620	N	611	-0-	-9	-0-	611	2			Y	-0-					-0-
04	600	N	510	-0-	-90	-0-	510	2			Y	-0-					-0-

CUSENBARY "G", W. R. WELL #: 3 RRCID -> 144187 COMPL. DATE 01/15/1993 TOTAL DEPTH 5775 PERF. 5279 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	585	-0-	-15	-0-	585	2			Y	-0-					-0-
12	682	N	551	-0-	-131	-0-	551	2			Y	-0-					-0-
01	614	N	614	-0-	-0-	-0-	614	2			Y	-0-					-0-
02	602	N	602	-0-	-0-	-0-	602	2			Y	-0-					-0-
*03	749	N	749	-0-	-0-	-0-	749	2			Y	-0-					-0-
*04	722	N	722	-0-	-0-	-0-	722	2			Y	-0-					-0-

SHURLEY "C" UNIT WELL #: 1 RRCID -> 144188 COMPL. DATE 01/20/1993 TOTAL DEPTH 6277 PERF. 5239 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	502	N	502	-0-	-0-	-0-	36	1	466	2	Y	-0-					-0-
12	514	N	514	-0-	-0-	-0-	36	1	478	2	Y	-0-					-0-
01	503	N	503	-0-	-0-	-0-	35	1	468	2	Y	-0-					-0-
02	476	N	360	-0-	-116	-0-	20	1	340	2	Y	-0-					-0-
03	527	N	353	-0-	-174	-0-	16	1	337	2	Y	-0-					-0-
04	480	N	339	-0-	-141	-0-	16	1	323	2	Y	-0-					-0-

SHURLEY "D" UNIT WELL #: 1 RRCID -> 144195 COMPL. DATE 01/21/1993 TOTAL DEPTH 6277 PERF. 5021 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	419	-0-	-31	-0-	29	1	390	2	N	-0-					-0-
12	664	N	664	-0-	-0-	-0-	47	1	617	2	N	-0-					-0-
01	407	N	407	-0-	-0-	-0-	28	1	379	2	N	-0-					-0-
02	583	N	583	-0-	-0-	-0-	33	1	550	2	N	-0-					-0-
03	651	N	634	-0-	-17	-0-	27	1	607	2	N	-0-					-0-
*04	620	N	620	-0-	-0-	-0-	29	1	591	2	N	-0-					-0-

SAWYER A 144 WELL #: 10 RRCID -> 145057 COMPL. DATE 11/24/1992 TOTAL DEPTH 6735 PERF. 6453 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	445	N	445	-0-	-0-	-0-	36	1	409	2	Y	-0-					-0-
12	489	N	489	-0-	-0-	-0-	39	1	450	2	Y	-0-					-0-
01	372	N	346	-0-	-26	-0-	28	1	318	2	Y	-0-					-0-
02	580	N	580	-0-	-0-	-0-	38	1	542	2	Y	-0-					-0-
*03	713	N	713	-0-	-0-	-0-	38	1	675	2	Y	-0-					-0-
*04	586	N	586	-0-	-0-	-0-	33	1	553	2	Y	-0-					-0-

SAWYER 146 WELL #: 10 RRCID -> 145671 COMPL. DATE 05/24/1993 TOTAL DEPTH 7060 PERF. 5565 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	365	-0-	-25	-0-	26	1	339	2	Y	-0-					-0-
12	457	N	457	-0-	-0-	-0-	32	1	425	2	Y	-0-					-0-
01	420	N	420	-0-	-0-	-0-	30	1	390	2	Y	-0-					-0-
02	470	N	470	-0-	-0-	-0-	26	1	444	2	Y	-0-					-0-
*03	538	N	538	-0-	-0-	-0-	23	1	515	2	Y	-0-					-0-
*04	592	N	592	-0-	-0-	-0-	28	1	564	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 10 RRCID -> 145674 COMPL. DATE 06/05/1993 TOTAL DEPTH 6275 PERF. 4951 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	73	-0-	-17	-0-	10	1	63	2	Y	-0-					-0-
12	93	N	80	-0-	-13	-0-	7	1	73	2	Y	-0-					-0-
01	93	N	67	-0-	-26	-0-	7	1	60	2	Y	-0-					-0-
02	56	N	49	-0-	-7	-0-	6	1	43	2	Y	-0-					-0-
03	93	N	60	-0-	-33	-0-	8	1	52	2	Y	-0-					-0-
*04	71	N	71	-0-	-0-	-0-	10	1	61	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY B 97 WELL #: 11 RRCID -> 145678 COMPL. DATE 06/09/1993 TOTAL DEPTH 6375 PERF. 5443 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	392	N	392	-0-	-0-	-0-	37	1	355	2	Y	-0-					-0-
12	397	N	397	-0-	-0-	-0-	37	1	360	2	Y	-0-					-0-
01	341	N	327	-0-	-14	-0-	31	1	296	2	Y	-0-					-0-
02	308	N	225	-0-	-83	-0-	20	1	205	2	Y	-0-					-0-
03	341	N	205	-0-	-136	-0-	16	1	189	2	Y	-0-					-0-
04	330	N	203	-0-	-127	-0-	17	1	186	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 12 RRCID -> 145679 COMPL. DATE 06/03/1993 TOTAL DEPTH 6165 PERF. 5223 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	18	-0-	-12	-0-	2	1	16	2	Y	-0-					-0-
12	31	N	1	-0-	-30	-0-	1	2			Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	28	N	8	-0-	-20	-0-	8	2			Y	-0-					-0-
*03	27	N	27	-0-	-0-	-0-	3	1	24	2	Y	-0-					-0-
*04	30	N	30	-0-	-0-	-0-	3	1	27	2	Y	-0-					-0-

SAWYER 146 WELL #: 11 RRCID -> 145952 COMPL. DATE 06/18/1993 TOTAL DEPTH 7175 PERF. 5644 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	548	N	548	-0-	-0-	-0-	38	1	510	2	Y	-0-					-0-
12	671	N	671	-0-	-0-	-0-	47	1	624	2	Y	-0-					-0-
01	651	N	600	-0-	-51	-0-	42	1	558	2	Y	-0-					-0-
02	666	N	666	-0-	-0-	-0-	38	1	628	2	Y	-0-					-0-
*03	654	N	654	-0-	-0-	-0-	28	1	626	2	Y	-0-					-0-
*04	727	N	727	-0-	-0-	-0-	34	1	693	2	Y	-0-					-0-

SAWYER 113 WELL #: 11 RRCID -> 145992 COMPL. DATE 12/03/1992 TOTAL DEPTH 6750 PERF. 5416 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	303	-0-	-117	-0-	20	1	250	2	Y	30	12	1			24
							33	9									
12	469	N	469	-0-	-0-	-0-	30	1	404	2	Y	32	39	1			17
							35	9									
01	631	N	631	-0-	-0-	-0-	43	1	565	2	Y	21	22	1			16
							23	9									
02	390	N	390	-0-	-0-	-0-	22	1	349	2	Y	17	19	1			14
							19	9									
03	465	N	425	-0-	-40	-0-	17	1	378	2	Y	27	32	1			9
							30	9									
04	480	N	475	-0-	-5	-0-	21	1	433	2	Y	19	12	1			16
							21	9									

REED "117" FRANK WELL #: 15 RRCID -> 146375 COMPL. DATE 07/24/1993 TOTAL DEPTH 6420 PERF. 5005 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	708	N	708	-0-	-0-	-0-	128	1	580	2	Y	-0-					-0-
12	620	N	583	-0-	-37	-0-	112	1	471	2	Y	-0-					-0-
01	754	N	754	-0-	-0-	-0-	144	1	610	2	Y	-0-					-0-
02	672	N	398	-0-	-274	-0-	102	1	296	2	Y	-0-					-0-
03	589	N	448	-0-	-141	-0-	113	1	335	2	Y	-0-					-0-
04	720	N	458	-0-	-262	-0-	115	1	343	2	Y	-0-					-0-

REED "117", FRANK WELL #: 14 RRCID -> 146378 COMPL. DATE 07/19/1993 TOTAL DEPTH 6560 PERF. 5133 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	649	N	649	-0-	-0-	-0-	117	1	532	2	Y	-0-					-0-
12	626	N	626	-0-	-0-	-0-	121	1	505	2	Y	-0-					-0-
01	688	N	688	-0-	-0-	-0-	131	1	557	2	Y	-0-					-0-
02	616	N	308	-0-	-308	-0-	79	1	229	2	Y	-0-					-0-
03	620	N	318	-0-	-302	-0-	79	1	239	2	Y	-0-					-0-
04	660	N	280	-0-	-380	-0-	69	1	211	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 121 WELL #: 10 RRCID -> 146381 COMPL. DATE 07/31/1993 TOTAL DEPTH 6525 PERF. 5253 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	437	N	437	-0-	-0-	-0-	31	1	404	2	Y	2	6	1			2
							2	9									
12	484	N	484	-0-	-0-	-0-	32	1	424	2	Y	25	14	1			13
							28	9									
01	426	N	426	-0-	-0-	-0-	28	1	375	2	Y	21	18	1			16
							23	9									
02	420	N	334	-0-	-86	-0-	18	1	297	2	Y	17	19	1			14
							19	9									
03	496	N	374	-0-	-122	-0-	15	1	329	2	Y	27	32	1			9
							30	9									
04	420	N	417	-0-	-3	-0-	18	1	378	2	Y	19	12	1			16
							21	9									

JONES 122 WELL #: 11 RRCID -> 146452 COMPL. DATE 08/05/1993 TOTAL DEPTH 6375 PERF. 5128 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	389	N	389	-0-	-0-	-0-	27	1	360	2	Y	2	6	1			2
							2	9									
12	544	N	544	-0-	-0-	-0-	36	1	482	2	Y	24	13	1			13
							26	9									
01	420	N	420	-0-	-0-	-0-	28	1	371	2	Y	19	17	1			15
							21	9									
02	629	N	629	-0-	-0-	-0-	35	1	575	2	Y	17	18	1			14
							19	9									
*03	788	N	788	-0-	-0-	-0-	33	1	725	2	Y	27	32	1			9
							30	9									
*04	907	N	907	-0-	-0-	-0-	41	1	845	2	Y	19	12	1			16
							21	9									

SAWYER "A" 144 WELL #: 11 RRCID -> 146600 COMPL. DATE 08/24/1993 TOTAL DEPTH 6800 PERF. 5291 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	627	N	627	-0-	-0-	-0-	51	1	576	2	Y	-0-					-0-
12	583	N	583	-0-	-0-	-0-	46	1	537	2	Y	-0-					-0-
01	625	N	625	-0-	-0-	-0-	50	1	575	2	Y	-0-					-0-
02	578	N	578	-0-	-0-	-0-	37	1	541	2	Y	-0-					-0-
03	558	N	493	-0-	-65	-0-	25	1	468	2	Y	-0-					-0-
04	540	N	431	-0-	-109	-0-	23	1	408	2	Y	-0-					-0-

SAWYER 146 WELL #: 9 RRCID -> 146601 COMPL. DATE 08/21/1993 TOTAL DEPTH 6860 PERF. 5460 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	427	-0-	-83	-0-	31	1	396	2	Y	-0-					-0-
12	662	N	662	-0-	-0-	-0-	47	1	615	2	Y	-0-					-0-
01	565	N	565	-0-	-0-	-0-	39	1	526	2	Y	-0-					-0-
02	614	N	614	-0-	-0-	-0-	35	1	579	2	Y	-0-					-0-
03	651	N	614	-0-	-37	-0-	26	1	588	2	Y	-0-					-0-
04	540	N	444	-0-	-96	-0-	21	1	423	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 11 RRCID -> 146901 COMPL. DATE 09/09/1993 TOTAL DEPTH 6275 PERF. 5051 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	360	-0-	-0-	-0-	46	1	314	2	Y	-0-					-0-
12	403	N	324	-0-	-79	-0-	30	1	294	2	Y	-0-					-0-
01	450	N	450	-0-	-0-	-0-	40	1	410	2	Y	-0-					-0-
02	336	N	270	-0-	-66	-0-	27	1	243	2	Y	-0-					-0-
03	310	N	265	-0-	-45	-0-	35	1	230	2	Y	-0-					-0-
04	420	N	304	-0-	-116	-0-	43	1	261	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY A 99 WELL #: 12 RRCID -> 146902 COMPL. DATE 09/11/1993 TOTAL DEPTH 6275 PERF. 4890 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	84	-0-	-6	-0-	11	1	73	2	Y	-0-					-0-
12	93	N	90	-0-	-3	-0-	8	1	82	2	Y	-0-					-0-
01	93	N	83	-0-	-10	-0-	7	1	76	2	Y	-0-					-0-
02	84	N	57	-0-	-27	-0-	6	1	51	2	Y	-0-					-0-
03	93	N	68	-0-	-25	-0-	8	1	60	2	Y	-0-					-0-
04	90	N	75	-0-	-15	-0-	11	1	64	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 13 RRCID -> 146904 COMPL. DATE 09/18/1993 TOTAL DEPTH 6210 PERF. 5131 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	338	N	338	-0-	-0-	-0-	31	1	307	2	Y	-0-					-0-
12	300	N	300	-0-	-0-	-0-	28	1	272	2	Y	-0-					-0-
01	355	N	355	-0-	-0-	-0-	33	1	322	2	Y	-0-					-0-
02	280	N	191	-0-	-89	-0-	17	1	174	2	Y	-0-					-0-
03	310	N	187	-0-	-123	-0-	14	1	173	2	Y	-0-					-0-
04	300	N	180	-0-	-120	-0-	15	1	165	2	Y	-0-					-0-

SAWYER 143 WELL #: 11 RRCID -> 146936 COMPL. DATE 09/25/1993 TOTAL DEPTH 6625 PERF. 5330 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	232	N	232	-0-	-0-	-0-	19	1	213	2	Y	-0-					-0-
12	271	N	271	-0-	-0-	-0-	21	1	250	2	Y	-0-					-0-
01	222	N	222	-0-	-0-	-0-	19	1	203	2	Y	-0-					-0-
02	84	N	72	-0-	-12	-0-	6	1	66	2	Y	-0-					-0-
03	93	N	81	-0-	-12	-0-	6	1	75	2	Y	-0-					-0-
*04	93	N	93	-0-	-0-	-0-	7	1	86	2	Y	-0-					-0-

JONES 122 WELL #: 12 RRCID -> 146939 COMPL. DATE 10/02/1993 TOTAL DEPTH 6550 PERF. 5262 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	500	N	500	-0-	-0-	-0-	24	1	320	2	Y	142	306	1			112
							156	9									
12	589	N	402	-0-	-187	-0-	24	1	317	2	Y	55	138	1			29
							61	9									
01	496	N	363	-0-	-133	-0-	23	1	317	2	Y	21	34	1			16
							23	9									
02	448	N	361	-0-	-87	-0-	19	1	323	2	Y	17	19	1			14
							19	9									
03	403	N	382	-0-	-21	-0-	15	1	337	2	Y	27	32	1			9
							30	9									
*04	372	N	372	-0-	-0-	-0-	16	1	335	2	Y	19	12	1			16
							21	9									

JONES 122 WELL #: 14 RRCID -> 146940 COMPL. DATE 10/07/1993 TOTAL DEPTH 6336 PERF. 5096 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	646	N	646	-0-	-0-	-0-	45	1	600	2	Y	1	3	1			1
							1	9									
12	728	N	728	-0-	-0-	-0-	49	1	650	2	Y	26	13	1			14
							29	9									
01	737	N	737	-0-	-0-	-0-	50	1	664	2	Y	21	19	1			16
							23	9									
02	616	N	426	-0-	-190	-0-	23	1	384	2	Y	17	19	1			14
							19	9									
03	682	N	508	-0-	-174	-0-	21	1	457	2	Y	27	32	1			9
							30	9									
04	660	N	469	-0-	-191	-0-	21	1	427	2	Y	19	12	1			16
							21	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 143 WELL #: 14 RRCID -> 147580 COMPL. DATE 10/28/1993 TOTAL DEPTH 6680 PERF. 6011 - 6587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	387	N	387	-0-	-0-	-0-	32	1	355	2	Y	-0-					-0-
12	559	N	559	-0-	-0-	-0-	44	1	515	2	Y	-0-					-0-
01	403	N	278	-0-	-125	-0-	22	1	256	2	Y	-0-					-0-
02	364	N	159	-0-	-205	-0-	13	1	146	2	Y	-0-					-0-
03	558	N	212	-0-	-346	-0-	13	1	199	2	Y	-0-					-0-
04	270	N	206	-0-	-64	-0-	14	1	192	2	Y	-0-					-0-

SAWYER 143 WELL #: 13 RRCID -> 147582 COMPL. DATE 10/15/1993 TOTAL DEPTH 6665 PERF. 5333 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	604	-0-	-86	-0-	49	1	555	2	Y	-0-					-0-
12	713	N	713	-0-	-0-	-0-	57	1	656	2	Y	-0-					-0-
01	806	N	717	-0-	-89	-0-	58	1	659	2	Y	-0-					-0-
02	560	N	292	-0-	-268	-0-	23	1	269	2	Y	-0-					-0-
03	713	N	411	-0-	-302	-0-	26	1	385	2	Y	-0-					-0-
04	690	N	307	-0-	-383	-0-	21	1	286	2	Y	-0-					-0-

JONES 121 WELL #: 12 RRCID -> 147584 COMPL. DATE 10/29/1993 TOTAL DEPTH 6750 PERF. 6116 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	87	N	87	-0-	-0-	-0-	6	1	80	2	Y	1	3	1			1
							1	9									
12	109	N	109	-0-	-0-	-0-	7	1	102	2	Y	-0-	1	1			-0-
01	96	N	96	-0-	-0-	-0-	7	1	89	2	Y	-0-					-0-
02	77	N	77	-0-	-0-	-0-	4	1	73	2	Y	-0-					-0-
*03	80	N	80	-0-	-0-	-0-	4	1	76	2	Y	-0-					-0-
*04	88	N	88	-0-	-0-	-0-	5	1	83	2	Y	-0-					-0-

JONES 121 WELL #: 11 RRCID -> 147587 COMPL. DATE 11/12/1993 TOTAL DEPTH 6240 PERF. 5076 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	597	N	597	-0-	-0-	-0-	41	1	541	2	Y	14	30	1			11
							15	9									
12	678	N	678	-0-	-0-	-0-	47	1	624	2	Y	6	14	1			3
							7	9									
01	732	N	732	-0-	-0-	-0-	51	1	677	2	Y	4	4	1			3
							4	9									
02	522	N	522	-0-	-0-	-0-	29	1	489	2	Y	4	4	1			3
							4	9									
*03	576	N	576	-0-	-0-	-0-	25	1	545	2	Y	5	6	1			2
							6	9									
*04	719	N	719	-0-	-0-	-0-	34	1	682	2	Y	3	2	1			3
							3	9									

JONES 121 WELL #: 13 RRCID -> 147588 COMPL. DATE 11/06/1993 TOTAL DEPTH 6466 PERF. 5895 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	449	N	449	-0-	-0-	-0-	31	1	416	2	Y	2	6	1			2
							2	9									
12	372	N	349	-0-	-23	-0-	22	1	299	2	Y	25	14	1			13
							28	9									
01	366	N	366	-0-	-0-	-0-	23	1	320	2	Y	21	18	1			16
							23	9									
02	420	N	356	-0-	-64	-0-	19	1	318	2	Y	17	19	1			14
							19	9									
*03	418	N	418	-0-	-0-	-0-	17	1	371	2	Y	27	32	1			9
							30	9									
*04	390	N	390	-0-	-0-	-0-	18	1	351	2	Y	19	12	1			16
							21	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 119 WELL #: 13 RRCID -> 147604 COMPL. DATE 12/01/1993 TOTAL DEPTH 6350 PERF. 5143 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	263	-0-	-7	-0-	23	1	240	2	Y	-0-					-0-
12	303	N	303	-0-	-0-	-0-	25	1	278	2	Y	-0-					-0-
01	334	N	334	-0-	-0-	-0-	26	1	308	2	Y	-0-					-0-
02	230	N	230	-0-	-0-	-0-	16	1	214	2	Y	-0-					-0-
03	217	N	206	-0-	-11	-0-	11	1	195	2	Y	-0-					-0-
04	210	N	181	-0-	-29	-0-	11	1	170	2	Y	-0-					-0-

REED 117, FRANK WELL #: 16 RRCID -> 147613 COMPL. DATE 11/18/1993 TOTAL DEPTH 6374 PERF. 4990 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	47	-0-	-463	-0-	9	1	38	2	Y	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
01	341	N	4	-0-	-337	-0-	1	1	3	2	Y	-0-					-0-
02	56	N	4	-0-	-52	-0-	1	1	3	2	Y	-0-					-0-
*03	4	N	4	-0-	-0-	-0-	1	1	3	2	Y	-0-					-0-
04	4	N	2	-0-	-2	-0-	2	2			Y	-0-					-0-

JONES 122 WELL #: 16 RRCID -> 147621 COMPL. DATE 11/24/1993 TOTAL DEPTH 6450 PERF. 5154 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	116	N	116	-0-	-0-	-0-	8	1	107	2	Y	1	3	1			1
							1	9									
12	217	N	129	-0-	-88	-0-	9	1	120	2	Y	-0-	1	1			-0-
01	141	N	141	-0-	-0-	-0-	10	1	131	2	Y	-0-					-0-
02	84	N	80	-0-	-4	-0-	4	1	76	2	Y	-0-					-0-
*03	122	N	122	-0-	-0-	-0-	6	1	116	2	Y	-0-					-0-
*04	137	N	137	-0-	-0-	-0-	6	1	131	2	Y	-0-					-0-

SAWYER 145 WELL #: 11 RRCID -> 147622 COMPL. DATE 11/23/1993 TOTAL DEPTH 7100 PERF. 5525 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	384	N	384	-0-	-0-	-0-	27	1	357	2	Y	-0-					-0-
12	341	N	286	-0-	-55	-0-	20	1	266	2	Y	-0-					-0-
01	372	N	353	-0-	-19	-0-	25	1	328	2	Y	-0-					-0-
02	481	N	481	-0-	-0-	-0-	27	1	454	2	Y	-0-					-0-
*03	500	N	500	-0-	-0-	-0-	21	1	479	2	Y	-0-					-0-
*04	495	N	495	-0-	-0-	-0-	23	1	472	2	Y	-0-					-0-

SAWYER 145 WELL #: 13 RRCID -> 147623 COMPL. DATE 12/02/1993 TOTAL DEPTH 6100 PERF. 5528 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1222	N	1222	-0-	-0-	-0-	87	1	1135	2	Y	-0-					-0-
12	1054	N	1050	-0-	-4	-0-	74	1	976	2	Y	-0-					-0-
01	1023	N	864	-0-	-159	-0-	60	1	804	2	Y	-0-					-0-
02	1120	N	336	-0-	-784	-0-	19	1	317	2	Y	-0-					-0-
03	1054	N	600	-0-	-454	-0-	26	1	574	2	Y	-0-					-0-
04	840	N	611	-0-	-229	-0-	29	1	582	2	Y	-0-					-0-

SAWYER 143 WELL #: 12 RRCID -> 147670 COMPL. DATE 12/17/1993 TOTAL DEPTH 5850 PERF. 5198 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	493	N	493	-0-	-0-	-0-	40	1	453	2	Y	-0-					-0-
12	465	N	424	-0-	-41	-0-	34	1	390	2	Y	-0-					-0-
01	503	N	503	-0-	-0-	-0-	40	1	463	2	Y	-0-					-0-
02	448	N	207	-0-	-241	-0-	17	1	190	2	Y	-0-					-0-
03	434	N	309	-0-	-125	-0-	19	1	290	2	Y	-0-					-0-
04	480	N	218	-0-	-262	-0-	15	1	203	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 169 WELL #: 11 RRCID -> 147859 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5757 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	462	N	462	-0-	-0-	-0-	33	1	429	2	Y	-0-					-0-
12	372	N	37	-0-	-335	-0-	2	1	35	2	Y	-0-					-0-
01	465	N	125	-0-	-340	-0-	9	1	116	2	Y	-0-					-0-
02	420	N	235	-0-	-185	-0-	13	1	222	2	Y	-0-					-0-
*03	88	N	88	-0-	-0-	-0-	4	1	84	2	Y	-0-					-0-
*04	340	N	340	-0-	-0-	-0-	16	1	324	2	Y	-0-					-0-

SAWYER 169 WELL #: 12 RRCID -> 147860 COMPL. DATE 12/17/1993 TOTAL DEPTH 7200 PERF. 5642 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0-	-0-	4	1	60	2	Y	-0-					-0-
12	62	N	45	-0-	-17	-0-	3	1	42	2	Y	-0-					-0-
01	170	N	170	-0-	-0-	-0-	12	1	158	2	Y	-0-					-0-
02	56	N	8	-0-	-48	-0-	8	2			Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	120	N	50	-0-	-70	-0-	2	1	48	2	Y	-0-					-0-

SAWYER A 144 WELL #: 13 RRCID -> 147868 COMPL. DATE 12/22/1993 TOTAL DEPTH 6881 PERF. 5421 - 6653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	313	N	313	-0-	-0-	-0-	25	1	288	2	Y	-0-					-0-
12	358	N	358	-0-	-0-	-0-	29	1	329	2	Y	-0-					-0-
01	328	N	328	-0-	-0-	-0-	27	1	301	2	Y	-0-					-0-
02	219	N	219	-0-	-0-	-0-	15	1	204	2	Y	-0-					-0-
*03	252	N	252	-0-	-0-	-0-	13	1	239	2	Y	-0-					-0-
*04	289	N	289	-0-	-0-	-0-	16	1	273	2	Y	-0-					-0-

SAWYER A 144 WELL #: 15 RRCID -> 147869 COMPL. DATE 12/16/1993 TOTAL DEPTH 6810 PERF. 5521 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	323	-0-	-157	-0-	25	1	298	2	Y	-0-					-0-
12	496	N	468	-0-	-28	-0-	37	1	431	2	Y	-0-					-0-
01	496	N	321	-0-	-175	-0-	27	1	294	2	Y	-0-					-0-
02	656	N	656	-0-	-0-	-0-	44	1	612	2	Y	-0-					-0-
*03	703	N	703	-0-	-0-	-0-	37	1	666	2	Y	-0-					-0-
*04	711	N	711	-0-	-0-	-0-	40	1	671	2	Y	-0-					-0-

SAWYER A 144 WELL #: 14 RRCID -> 147870 COMPL. DATE 12/24/1993 TOTAL DEPTH 6278 PERF. 5512 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	594	N	594	-0-	-0-	-0-	48	1	546	2	Y	-0-					-0-
12	919	N	919	-0-	-0-	-0-	73	1	846	2	Y	-0-					-0-
01	665	N	665	-0-	-0-	-0-	54	1	611	2	Y	-0-					-0-
02	883	N	883	-0-	-0-	-0-	58	1	825	2	Y	-0-					-0-
*03	937	N	937	-0-	-0-	-0-	49	1	888	2	Y	-0-					-0-
*04	850	N	850	-0-	-0-	-0-	47	1	803	2	Y	-0-					-0-

SAWYER 146 WELL #: 13 RRCID -> 147918 COMPL. DATE 01/06/1994 TOTAL DEPTH 5850 PERF. 5596 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	381	-0-	-39	-0-	27	1	354	2	Y	-0-					-0-
12	465	N	324	-0-	-141	-0-	23	1	301	2	Y	-0-					-0-
01	496	N	410	-0-	-86	-0-	29	1	381	2	Y	-0-					-0-
02	457	N	457	-0-	-0-	-0-	26	1	431	2	Y	-0-					-0-
*03	441	N	441	-0-	-0-	-0-	19	1	422	2	Y	-0-					-0-
*04	514	N	514	-0-	-0-	-0-	24	1	490	2	Y	-0-					-0-

SAWYER 170 WELL #: 9 RRCID -> 147925 COMPL. DATE 12/31/1993 TOTAL DEPTH 5950 PERF. 5634 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	225	N	225	-0-	-0-	-0-	16	1	209	2	Y	-0-					-0-
12	290	N	290	-0-	-0-	-0-	20	1	270	2	Y	-0-					-0-
01	327	N	327	-0-	-0-	-0-	23	1	304	2	Y	-0-					-0-
02	224	N	219	-0-	-5	-0-	13	1	206	2	Y	-0-					-0-
03	279	N	233	-0-	-46	-0-	10	1	223	2	Y	-0-					-0-
04	270	N	232	-0-	-38	-0-	11	1	221	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 143 WELL #: 15 RRCID -> 147926 COMPL. DATE 12/30/1993 TOTAL DEPTH 6633 PERF. 5461 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	404	-0-	-106	-0-	33	1	371	2	Y	-0-					-0-
12	582	N	582	-0-	-0-	-0-	46	1	536	2	Y	-0-					-0-
01	506	N	506	-0-	-0-	-0-	41	1	465	2	Y	-0-					-0-
02	364	N	240	-0-	-124	-0-	19	1	221	2	Y	-0-					-0-
03	558	N	362	-0-	-196	-0-	22	1	340	2	Y	-0-					-0-
04	480	N	344	-0-	-136	-0-	22	1	322	2	Y	-0-					-0-

SAWYER 143 WELL #: 16 RRCID -> 147927 COMPL. DATE 01/06/1994 TOTAL DEPTH 6150 PERF. 5263 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	828	N	828	-0-	-0-	-0-	68	1	760	2	Y	-0-					-0-
12	771	N	771	-0-	-0-	-0-	62	1	709	2	Y	-0-					-0-
01	682	N	652	-0-	-30	-0-	53	1	599	2	Y	-0-					-0-
02	728	N	262	-0-	-466	-0-	21	1	241	2	Y	-0-					-0-
03	775	N	403	-0-	-372	-0-	24	1	379	2	Y	-0-					-0-
04	630	N	403	-0-	-227	-0-	27	1	376	2	Y	-0-					-0-

JONES 121 WELL #: 14 RRCID -> 148265 COMPL. DATE 01/19/1994 TOTAL DEPTH 5963 PERF. 5292 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	X	451	-0-	-59	-0-	32	1	417	2	Y	2	6	1			2
							2	9									
12	527	X	461	-0-	-66	-0-	31	1	409	2	Y	19	11	1			10
							21	9									
01	527	X	488	-0-	-39	-0-	32	1	433	2	Y	21	15	1			16
							23	9									
02	420	X	413	-0-	-7	-0-	22	1	372	2	Y	17	19	1			14
							19	9									
*03	502	X	502	-0-	-0-	-0-	20	1	452	2	Y	27	32	1			9
							30	9									
*04	516	X	516	-0-	-0-	-0-	23	1	472	2	Y	19	12	1			16
							21	9									

JONES 121 WELL #: 15 RRCID -> 148267 COMPL. DATE 01/08/1994 TOTAL DEPTH 6065 PERF. 5237 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	240	-0-	-0-	-0-	17	1	220	2	Y	3	6	1			2
							3	9									
12	201	N	201	-0-	-0-	-0-	12	1	161	2	Y	25	14	1			13
							28	9									
01	215	N	215	-0-	-0-	-0-	14	1	178	2	Y	21	18	1			16
							23	9									
02	296	N	296	-0-	-0-	-0-	16	1	261	2	Y	17	19	1			14
							19	9									
*03	353	N	353	-0-	-0-	-0-	14	1	309	2	Y	27	32	1			9
							30	9									
*04	292	N	292	-0-	-0-	-0-	13	1	258	2	Y	19	12	1			16
							21	9									

JONES 122 WELL #: 15 RRCID -> 148268 COMPL. DATE 01/19/1994 TOTAL DEPTH 6107 PERF. 5259 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	223	N	223	-0-	-0-	-0-	16	1	206	2	Y	1	3	1			1
							1	9									
12	186	N	157	-0-	-29	-0-	11	1	146	2	Y	-0-	1	1			-0-
01	186	N	177	-0-	-9	-0-	12	1	165	2	Y	-0-					-0-
02	206	N	206	-0-	-0-	-0-	12	1	194	2	Y	-0-					-0-
*03	215	N	215	-0-	-0-	-0-	10	1	205	2	Y	-0-					-0-
*04	217	N	217	-0-	-0-	-0-	10	1	207	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 129 WELL #: 9 RRCID -> 148270 COMPL. DATE 01/23/1994 TOTAL DEPTH 6782 PERF. 5767 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	683	-0-	-157	-0-	49	1	634	2	Y	-0-					-0-
12	837	N	694	-0-	-143	-0-	49	1	645	2	Y	-0-					-0-
01	961	N	804	-0-	-157	-0-	56	1	748	2	Y	-0-					-0-
02	644	N	608	-0-	-36	-0-	35	1	573	2	Y	-0-					-0-
03	682	N	616	-0-	-66	-0-	27	1	589	2	Y	-0-					-0-
04	780	N	560	-0-	-220	-0-	26	1	534	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 14 RRCID -> 148662 COMPL. DATE 03/16/1994 TOTAL DEPTH 6300 PERF. 5185 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	303	N	303	-0-	-0-	-0-	28	1	275	2	Y	-0-					-0-
12	278	N	278	-0-	-0-	-0-	26	1	252	2	Y	-0-					-0-
01	232	N	232	-0-	-0-	-0-	22	1	210	2	Y	-0-					-0-
02	296	N	296	-0-	-0-	-0-	27	1	269	2	Y	-0-					-0-
*03	306	N	306	-0-	-0-	-0-	24	1	282	2	Y	-0-					-0-
*04	298	N	298	-0-	-0-	-0-	25	1	273	2	Y	-0-					-0-

SHURLEY 98 WELL #: 11 RRCID -> 148790 COMPL. DATE 03/24/1994 TOTAL DEPTH 6365 PERF. 5151 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	119	-0-	-1	-0-	14	1	105	2	Y	-0-					-0-
12	171	N	171	-0-	-0-	-0-	18	1	153	2	Y	-0-					-0-
01	167	N	167	-0-	-0-	-0-	19	1	148	2	Y	-0-					-0-
02	112	N	87	-0-	-25	-0-	9	1	78	2	Y	-0-					-0-
03	124	N	82	-0-	-42	-0-	8	1	74	2	Y	-0-					-0-
04	120	N	101	-0-	-19	-0-	9	1	92	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 15 RRCID -> 148793 COMPL. DATE 03/22/1994 TOTAL DEPTH 6425 PERF. 5252 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	204	-0-	-6	-0-	19	1	185	2	Y	-0-					-0-
12	266	N	266	-0-	-0-	-0-	24	1	242	2	Y	-0-					-0-
01	279	N	187	-0-	-92	-0-	17	1	170	2	Y	-0-					-0-
02	196	N	174	-0-	-22	-0-	16	1	158	2	Y	-0-					-0-
03	279	N	250	-0-	-29	-0-	19	1	231	2	Y	-0-					-0-
*04	207	N	207	-0-	-0-	-0-	17	1	190	2	Y	-0-					-0-

SHURLEY 98 WELL #: 12 RRCID -> 149147 COMPL. DATE 04/01/1994 TOTAL DEPTH 6340 PERF. 5106 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	112	N	112	-0-	-0-	-0-	13	1	99	2	Y	-0-					-0-
12	193	N	193	-0-	-0-	-0-	21	1	172	2	Y	-0-					-0-
01	135	N	135	-0-	-0-	-0-	14	1	121	2	Y	-0-					-0-
02	112	N	55	-0-	-57	-0-	5	1	50	2	Y	-0-					-0-
03	186	N	78	-0-	-108	-0-	7	1	71	2	Y	-0-					-0-
04	120	N	43	-0-	-77	-0-	4	1	39	2	Y	-0-					-0-

SHURLEY 98 WELL #: 14 RRCID -> 149149 COMPL. DATE 04/07/1994 TOTAL DEPTH 6375 PERF. 5311 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	178	-0-	-2	-0-	21	1	157	2	Y	-0-					-0-
12	289	N	289	-0-	-0-	-0-	32	1	257	2	Y	-0-					-0-
01	288	N	288	-0-	-0-	-0-	31	1	257	2	Y	-0-					-0-
02	259	N	259	-0-	-0-	-0-	26	1	233	2	Y	-0-					-0-
03	279	N	265	-0-	-14	-0-	23	1	242	2	Y	-0-					-0-
*04	346	N	346	-0-	-0-	-0-	28	1	318	2	Y	-0-					-0-

SHURLEY "C" UNIT WELL #: 2 RRCID -> 149472 COMPL. DATE 04/12/1994 TOTAL DEPTH 6383 PERF. 5108 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	420	-0-	-0-	-0-	29	1	391	2	Y	-0-					-0-
12	473	N	473	-0-	-0-	-0-	33	1	440	2	Y	-0-					-0-
01	372	N	330	-0-	-42	-0-	23	1	307	2	Y	-0-					-0-
02	392	N	314	-0-	-78	-0-	18	1	296	2	Y	-0-					-0-
03	434	N	392	-0-	-42	-0-	16	1	376	2	Y	-0-					-0-
*04	379	N	379	-0-	-0-	-0-	18	1	361	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY 98 WELL #: 15 RRCID -> 149474 COMPL. DATE 04/09/1994 TOTAL DEPTH 6355 PERF. 5246 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	11	-0-	-19	-0-	1	1	10	2	Y	-0-					-0-
12	31	N	10	-0-	-21	-0-	10	2			Y	-0-					-0-
01	62	N	10	-0-	-52	-0-	10	2			Y	-0-					-0-
02	11	N	8	-0-	-3	-0-	8	2			Y	-0-					-0-
03	10	N	9	-0-	-1	-0-	9	2			Y	-0-					-0-
*04	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-

SHURLEY 98 WELL #: 16 RRCID -> 149475 COMPL. DATE 04/22/1994 TOTAL DEPTH 6383 PERF. 5349 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	258	-0-	-12	-0-	31	1	227	2	Y	-0-					-0-
12	342	N	342	-0-	-0-	-0-	38	1	304	2	Y	-0-					-0-
01	345	N	345	-0-	-0-	-0-	39	1	306	2	Y	-0-					-0-
02	329	N	329	-0-	-0-	-0-	34	1	295	2	Y	-0-					-0-
03	341	N	329	-0-	-12	-0-	29	1	300	2	Y	-0-					-0-
*04	335	N	335	-0-	-0-	-0-	30	1	305	2	Y	-0-					-0-

SHURLEY "A" 99 WELL #: 14 RRCID -> 149477 COMPL. DATE 04/23/1994 TOTAL DEPTH 6205 PERF. 4921 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	379	N	379	-0-	-0-	-0-	50	1	329	2	Y	-0-					-0-
12	372	N	353	-0-	-19	-0-	34	1	319	2	Y	-0-					-0-
01	358	N	358	-0-	-0-	-0-	33	1	325	2	Y	-0-					-0-
02	308	N	187	-0-	-121	-0-	18	1	169	2	Y	-0-					-0-
03	341	N	212	-0-	-129	-0-	31	1	181	2	Y	-0-					-0-
04	330	N	237	-0-	-93	-0-	34	1	203	2	Y	-0-					-0-

SHURLEY "A" 99 WELL #: 16 RRCID -> 149478 COMPL. DATE 04/26/1994 TOTAL DEPTH 6217 PERF. 4992 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	111	N	111	-0-	-0-	-0-	14	1	97	2	Y	-0-					-0-
12	101	N	101	-0-	-0-	-0-	9	1	92	2	Y	-0-					-0-
01	124	N	115	-0-	-9	-0-	10	1	105	2	Y	-0-					-0-
02	112	N	62	-0-	-50	-0-	6	1	56	2	Y	-0-					-0-
03	93	N	56	-0-	-37	-0-	8	1	48	2	Y	-0-					-0-
04	120	N	74	-0-	-46	-0-	10	1	64	2	Y	-0-					-0-

JONES 119 WELL #: 14 RRCID -> 149481 COMPL. DATE 05/11/1994 TOTAL DEPTH 6310 PERF. 5102 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 122 WELL #: 17 RRCID -> 149487 COMPL. DATE 05/06/1994 TOTAL DEPTH 6400 PERF. 5116 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	893	N	893	-0-	-0-	-0-	62 15	1 9	816	2	Y	14	31	1			11
12	998	N	998	-0-	-0-	-0-	69 7	1 9	922	2	Y	6	14	1			3
01	872	N	872	-0-	-0-	-0-	60 6	1 9	806	2	Y	5	5	1			3
02	840	N	790	-0-	-50	-0-	45 4	1 9	741	2	Y	4	4	1			3
03	992	N	740	-0-	-252	-0-	31 6	1 9	703	2	Y	5	6	1			2
04	840	N	686	-0-	-154	-0-	32 3	1 9	651	2	Y	3	2	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 129 WELL #: 10 RRCID -> 151244 COMPL. DATE 08/27/1994 TOTAL DEPTH 7016 PERF. 5594 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	377	N	377	-0-	-0-	-0-	27	1	350	2	Y	-0-					-0-
12	406	N	406	-0-	-0-	-0-	29	1	377	2	Y	-0-					-0-
01	385	N	385	-0-	-0-	-0-	27	1	358	2	Y	-0-					-0-
02	308	N	279	-0-	-29	-0-	16	1	263	2	Y	-0-					-0-
03	341	N	259	-0-	-82	-0-	11	1	248	2	Y	-0-					-0-
04	330	N	257	-0-	-73	-0-	12	1	245	2	Y	-0-					-0-

SAWYER 146 WELL #: 15 RRCID -> 151245 COMPL. DATE 09/09/1994 TOTAL DEPTH 7140 PERF. 5559 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	475	N	475	-0-	-0-	-0-	34	1	441	2	Y	-0-					-0-
12	496	N	466	-0-	-30	-0-	33	1	433	2	Y	-0-					-0-
01	547	N	547	-0-	-0-	-0-	39	1	508	2	Y	-0-					-0-
02	608	N	608	-0-	-0-	-0-	35	1	573	2	Y	-0-					-0-
*03	494	N	494	-0-	-0-	-0-	21	1	473	2	Y	-0-					-0-
04	300	N	299	-0-	-1	-0-	14	1	285	2	Y	-0-					-0-

SAWYER 170 WELL #: 11 RRCID -> 151464 COMPL. DATE 09/14/1994 TOTAL DEPTH 6100 PERF. 5812 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	376	N	376	-0-	-0-	-0-	27	1	349	2	Y	-0-					-0-
12	366	N	366	-0-	-0-	-0-	26	1	340	2	Y	-0-					-0-
01	398	N	398	-0-	-0-	-0-	28	1	370	2	Y	-0-					-0-
02	372	N	372	-0-	-0-	-0-	21	1	351	2	Y	-0-					-0-
*03	389	N	389	-0-	-0-	-0-	16	1	373	2	Y	-0-					-0-
*04	377	N	377	-0-	-0-	-0-	18	1	359	2	Y	-0-					-0-

SAWYER 113 WELL #: 13 RRCID -> 151465 COMPL. DATE 09/23/1994 TOTAL DEPTH 6700 PERF. 5376 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	171	N	171	-0-	-0-	-0-	12	1	157	2	Y	2	6	1			2
							2	9									
12	93	N	85	-0-	-8	-0-	6	1	79	2	Y	-0-	2	1			-0-
01	171	N	171	-0-	-0-	-0-	12	1	159	2	Y	-0-					-0-
02	84	N	81	-0-	-3	-0-	4	1	77	2	Y	-0-					-0-
03	93	N	85	-0-	-8	-0-	4	1	81	2	Y	-0-					-0-
04	90	N	72	-0-	-18	-0-	3	1	69	2	Y	-0-					-0-

GENINI WELL #: 3702 RRCID -> 151685 COMPL. DATE 09/29/1994 TOTAL DEPTH 6500 PERF. 4907 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	316	-0-	-44	-0-	18	1	296	2	N	2	3	1			2
							2	9									
12	434	N	373	-0-	-61	-0-	21	1	349	2	N	3	3	1			2
							3	9									
01	341	N	328	-0-	-13	-0-	19	1	306	2	N	3	3	1			2
							3	9									
02	420	N	420	-0-	-0-	-0-	19	1	398	2	N	3	3	1			2
							3	9									
*03	507	N	507	-0-	-0-	-0-	20	1	484	2	N	3	3	1			2
							3	9									
*04	512	N	512	-0-	-0-	-0-	18	1	491	2	N	3	3	1			2
							3	9									

SAWYER 146 WELL #: 14 RRCID -> 151689 COMPL. DATE 09/30/1994 TOTAL DEPTH 7050 PERF. 5551 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	333	N	333	-0-	-0-	-0-	24	1	309	2	Y	-0-					-0-
12	292	N	292	-0-	-0-	-0-	20	1	272	2	Y	-0-					-0-
01	372	N	244	-0-	-128	-0-	17	1	227	2	Y	-0-					-0-
02	489	N	489	-0-	-0-	-0-	28	1	461	2	Y	-0-					-0-
*03	491	N	491	-0-	-0-	-0-	21	1	470	2	Y	-0-					-0-
*04	367	N	367	-0-	-0-	-0-	17	1	350	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 146 WELL #: 16 RRCID -> 151690 COMPL. DATE 10/08/1994 TOTAL DEPTH 7070 PERF. 5565 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	384	N	384	-0-	-0-	-0-	27	1	357	2	Y	-0-					-0-
12	248	N	241	-0-	-7	-0-	17	1	224	2	Y	-0-					-0-
01	434	N	396	-0-	-38	-0-	28	1	368	2	Y	-0-					-0-
02	676	N	676	-0-	-0-	-0-	39	1	637	2	Y	-0-					-0-
*03	625	N	625	-0-	-0-	-0-	27	1	598	2	Y	-0-					-0-
*04	635	N	635	-0-	-0-	-0-	29	1	606	2	Y	-0-					-0-

SAWYER 146 WELL #: 17 RRCID -> 151691 COMPL. DATE 10/13/1994 TOTAL DEPTH 6975 PERF. 5449 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	568	-0-	-2	-0-	40	1	528	2	Y	-0-					-0-
12	589	N	403	-0-	-186	-0-	29	1	374	2	Y	-0-					-0-
01	558	N	547	-0-	-11	-0-	38	1	509	2	Y	-0-					-0-
02	747	N	747	-0-	-0-	-0-	42	1	705	2	Y	-0-					-0-
*03	725	N	725	-0-	-0-	-0-	31	1	694	2	Y	-0-					-0-
*04	688	N	688	-0-	-0-	-0-	32	1	656	2	Y	-0-					-0-

SAWYER 113 WELL #: 12 RRCID -> 151710 COMPL. DATE 09/16/1994 TOTAL DEPTH 6950 PERF. 5384 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	N	184	-0-	-0-	-0-	13 1	1 9	170	2	Y	1	3	1			1
12	193	N	193	-0-	-0-	-0-	13	1	180	2	Y	-0-	1	1			-0-
01	185	N	185	-0-	-0-	-0-	13	1	172	2	Y	-0-					-0-
02	112	N	88	-0-	-24	-0-	5	1	83	2	Y	-0-					-0-
03	124	N	100	-0-	-24	-0-	4	1	96	2	Y	-0-					-0-
04	120	N	117	-0-	-3	-0-	5	1	112	2	Y	-0-					-0-

JONES 97 WELL #: 10 RRCID -> 151902 COMPL. DATE 10/15/1994 TOTAL DEPTH 6575 PERF. 5361 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	910	N	910	-0-	-0-	-0-	65	1	845	2	Y	-0-					-0-
12	974	N	974	-0-	-0-	-0-	68	1	906	2	Y	-0-					-0-
01	930	N	776	-0-	-154	-0-	54	1	722	2	Y	-0-					-0-
02	840	N	769	-0-	-71	-0-	44	1	725	2	Y	-0-					-0-
03	930	N	709	-0-	-221	-0-	31	1	678	2	Y	-0-					-0-
04	750	N	613	-0-	-137	-0-	28	1	585	2	Y	-0-					-0-

JONES 97 WELL #: 11 RRCID -> 152149 COMPL. DATE 10/26/1994 TOTAL DEPTH 6535 PERF. 5344 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		3	-0-	3	3	3	2			Y	-0-					-0-
04	14B2 EXT		9	-0-	9	12	9	2			Y	-0-					-0-

SAWYER 169 WELL #: 13 RRCID -> 152152 COMPL. DATE 11/20/1994 TOTAL DEPTH 6000 PERF. 5737 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	89	-0-	-31	-0-	6	1	83	2	Y	-0-					-0-
12	124	N	80	-0-	-44	-0-	5	1	75	2	Y	-0-					-0-
01	123	N	123	-0-	-0-	-0-	9	1	114	2	Y	-0-					-0-
02	84	N	82	-0-	-2	-0-	4	1	78	2	Y	-0-					-0-
*03	134	N	134	-0-	-0-	-0-	6	1	128	2	Y	-0-					-0-
*04	141	N	141	-0-	-0-	-0-	7	1	134	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 170 WELL #: 10 RRCID -> 152153 COMPL. DATE 11/05/1994 TOTAL DEPTH 7310 PERF. 5777 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	559	N	559	-0-	-0-	-0-	39	1	520	2	Y	-0-					-0-
12	651	N	544	-0-	-107	-0-	38	1	506	2	Y	-0-					-0-
01	537	N	537	-0-	-0-	-0-	37	1	500	2	Y	-0-					-0-
02	476	N	317	-0-	-159	-0-	18	1	299	2	Y	-0-					-0-
03	527	N	367	-0-	-160	-0-	16	1	351	2	Y	-0-					-0-
04	510	N	319	-0-	-191	-0-	15	1	304	2	Y	-0-					-0-

SAWYER A 144 WELL #: 16 RRCID -> 152154 COMPL. DATE 11/19/1994 TOTAL DEPTH 6462 PERF. 5340 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	237	-0-	-3	-0-	19	1	218	2	Y	-0-					-0-
12	248	N	235	-0-	-13	-0-	18	1	217	2	Y	-0-					-0-
01	239	N	239	-0-	-0-	-0-	19	1	220	2	Y	-0-					-0-
02	172	N	172	-0-	-0-	-0-	12	1	160	2	Y	-0-					-0-
*03	188	N	188	-0-	-0-	-0-	10	1	178	2	Y	-0-					-0-
*04	181	N	181	-0-	-0-	-0-	10	1	171	2	Y	-0-					-0-

SAWYER 129 WELL #: 11 RRCID -> 152155 COMPL. DATE 12/04/1994 TOTAL DEPTH 6075 PERF. 5534 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	820	N	820	-0-	-0-	-0-	58	1	762	2	Y	-0-					-0-
12	710	N	710	-0-	-0-	-0-	50	1	660	2	Y	-0-					-0-
01	744	N	708	-0-	-36	-0-	50	1	658	2	Y	-0-					-0-
02	756	N	756	-0-	-0-	-0-	43	1	713	2	Y	-0-					-0-
*03	929	N	929	-0-	-0-	-0-	40	1	889	2	Y	-0-					-0-
*04	884	N	884	-0-	-0-	-0-	41	1	843	2	Y	-0-					-0-

JONES 121 WELL #: 19 RRCID -> 152157 COMPL. DATE 12/03/1994 TOTAL DEPTH 6271 PERF. 5088 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	383	N	383	-0-	-0-	-0-	26	1	343	2	Y	13	30	1			11
							14	9									
12	620	N	488	-0-	-132	-0-	34	1	447	2	Y	6	14	1			3
							7	9									
01	496	N	389	-0-	-107	-0-	27	1	358	2	Y	4	4	1			3
							4	9									
02	740	N	740	-0-	-0-	-0-	42	1	694	2	Y	4	4	1			3
							4	9									
*03	555	N	555	-0-	-0-	-0-	23	1	526	2	Y	5	6	1			2
							6	9									
*04	913	N	913	-0-	-0-	-0-	42	1	868	2	Y	3	2	1			3
							3	9									

JONES 119 WELL #: 15 RRCID -> 152500 COMPL. DATE 12/10/1994 TOTAL DEPTH 6378 PERF. 5086 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	319	-0-	-221	-0-	28	1	291	2	Y	-0-					-0-
12	620	N	447	-0-	-173	-0-	37	1	410	2	Y	-0-					-0-
01	620	N	392	-0-	-228	-0-	30	1	362	2	Y	-0-					-0-
02	308	N	250	-0-	-58	-0-	17	1	233	2	Y	-0-					-0-
03	434	N	317	-0-	-117	-0-	19	1	298	2	Y	-0-					-0-
04	390	N	313	-0-	-77	-0-	20	1	293	2	Y	-0-					-0-

REED, FRANK 117 WELL #: 19 RRCID -> 152501 COMPL. DATE 12/06/1994 TOTAL DEPTH 6550 PERF. 5340 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	193	N	193	-0-	-0-	-0-	35	1	158	2	Y	-0-					-0-
12	159	N	159	-0-	-0-	-0-	30	1	129	2	Y	-0-					-0-
01	160	N	160	-0-	-0-	-0-	30	1	130	2	Y	-0-					-0-
02	140	N	78	-0-	-62	-0-	19	1	59	2	Y	-0-					-0-
03	155	N	87	-0-	-68	-0-	22	1	65	2	Y	-0-					-0-
04	150	N	84	-0-	-66	-0-	21	1	63	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 145 WELL #: 14 RRCID -> 152502 COMPL. DATE 12/23/1994 TOTAL DEPTH 7165 PERF. 5548 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	754	N	754	-0-	-0-	-0-	53	1	701	2	Y	-0-					-0-
12	761	N	761	-0-	-0-	-0-	54	1	707	2	Y	-0-					-0-
01	775	N	641	-0-	-134	-0-	44	1	597	2	Y	-0-					-0-
02	760	N	760	-0-	-0-	-0-	43	1	717	2	Y	-0-					-0-
03	775	N	696	-0-	-79	-0-	30	1	666	2	Y	-0-					-0-
*04	857	N	857	-0-	-0-	-0-	40	1	817	2	Y	-0-					-0-

SAWYER 167 WELL #: 9 RRCID -> 153154 COMPL. DATE 01/05/1995 TOTAL DEPTH 7233 PERF. 5656 - 7067

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

GENINI WELL #: 3802 RRCID -> 163018 COMPL. DATE 02/19/1997 TOTAL DEPTH 7469 PERF. 4930 - 5933

11	300	N	293	-0-	-7	-0-	17	1	276	2	N	-0-					-0-
12	332	N	332	-0-	-0-	-0-	19	1	311	2	N	2	1	1			1
							2	9									
01	326	N	326	-0-	-0-	-0-	19	1	306	2	N	1	1	1			1
							1	9									
02	280	N	255	-0-	-25	-0-	11	1	243	2	N	1	1	1			1
							1	9									
03	341	N	302	-0-	-39	-0-	12	1	289	2	N	1	1	1			1
							1	9									
04	330	N	270	-0-	-60	-0-	10	1	259	2	N	1	1	1			1
							1	9									

BERGER "A" WELL #: 4 RRCID -> 166696 COMPL. DATE 11/04/1997 TOTAL DEPTH 6550 PERF. 5550 - 6245

11	990	N	934	-0-	-56	-0-	192	1	740	2	N	2					2
							2	9									
12	899	N	865	-0-	-34	-0-	193	1	672	2	N	-0-					2
01	992	N	935	-0-	-57	-0-	146	1	789	2	N	-0-					2
02	868	N	755	-0-	-113	-0-	132	1	623	2	N	-0-					2
*03	869	N	869	-0-	-0-	-0-	185	1	684	2	N	-0-					2
04	900	N	800	-0-	-100	-0-	202	1	597	2	N	1					3
							1	9									

GENINI WELL #: 3703 RRCID -> 166697 COMPL. DATE 11/15/1997 TOTAL DEPTH 6700 PERF. 5328 - 6546

11	707	N	707	-0-	-0-	-0-	41	1	659	2	N	6	7	1			6
							7	9									
12	754	N	754	-0-	-0-	-0-	43	1	705	2	N	5	7	1			4
							6	9									
01	682	N	579	-0-	-103	-0-	33	1	537	2	N	8	7	1			5
							9	9									
02	798	N	798	-0-	-0-	-0-	35	1	755	2	N	7	7	1			5
							8	9									
*03	906	N	906	-0-	-0-	-0-	36	1	861	2	N	8	7	1			6
							9	9									
*04	866	N	866	-0-	-0-	-0-	31	1	827	2	N	7	7	1			6
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3303 RRCID -> 167070 COMPL. DATE 12/24/1997 TOTAL DEPTH 6700 PERF. 5346 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	733	N	733	-0-	-0-	-0-	43	1	690	2	N	-0-					-0-
12	894	N	894	-0-	-0-	-0-	51	1	841	2	N	2	1	1			1
							2	9									
01	940	N	940	-0-	-0-	-0-	54	1	885	2	N	1	1	1			1
							1	9									
02	719	N	719	-0-	-0-	-0-	32	1	686	2	N	1	1	1			1
							1	9									
03	899	N	740	-0-	-159	-0-	29	1	710	2	N	1	1	1			1
							1	9									
04	900	N	633	-0-	-267	-0-	23	1	609	2	N	1	1	1			1
							1	9									

GENINI WELL #: 3704 RRCID -> 169752 COMPL. DATE 07/26/1998 TOTAL DEPTH 6538 PERF. 5228 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	465	-0-	-105	-0-	27	1	436	2	N	2	3	1			2
							2	9									
12	589	N	521	-0-	-68	-0-	30	1	488	2	N	3	3	1			2
							3	9									
01	527	N	472	-0-	-55	-0-	27	1	442	2	N	3	3	1			2
							3	9									
02	652	N	652	-0-	-0-	-0-	29	1	620	2	N	3	3	1			2
							3	9									
*03	764	N	764	-0-	-0-	-0-	30	1	731	2	N	3	3	1			2
							3	9									
*04	743	N	743	-0-	-0-	-0-	27	1	714	2	N	2	3	1			1
							2	9									

GENINI WELL #: 3705 RRCID -> 175209 COMPL. DATE 11/25/1999 TOTAL DEPTH 6661 PERF. 5247 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	458	-0-	-112	-0-	27	1	429	2	N	2	3	1			2
							2	9									
12	558	N	485	-0-	-73	-0-	28	1	454	2	N	3	3	1			2
							3	9									
01	558	N	429	-0-	-129	-0-	24	1	402	2	N	3	3	1			2
							3	9									
02	545	N	545	-0-	-0-	-0-	24	1	518	2	N	3	3	1			2
							3	9									
*03	513	N	513	-0-	-0-	-0-	20	1	490	2	N	3	3	1			2
							3	9									
*04	539	N	539	-0-	-0-	-0-	19	1	517	2	N	3	3	1			2
							3	9									

GENINI WELL #: 3305 RRCID -> 175904 COMPL. DATE 12/12/1999 TOTAL DEPTH 6707 PERF. 5400 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	634	-0-	-116	-0-	37	1	597	2	N	-0-					-0-
12	806	N	659	-0-	-147	-0-	38	1	619	2	N	2	1	1			1
							2	9									
01	744	N	685	-0-	-59	-0-	39	1	645	2	N	1	1	1			1
							1	9									
02	836	N	836	-0-	-0-	-0-	38	1	797	2	N	1	1	1			1
							1	9									
*03	979	N	979	-0-	-0-	-0-	39	1	939	2	N	1	1	1			1
							1	9									
*04	1022	N	1022	-0-	-0-	-0-	37	1	984	2	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3306 RRCID -> 177872 COMPL. DATE 05/11/2000 TOTAL DEPTH 5850 PERF. 5474 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	264	-0-	-96	-0-	15	1	247	2	N	2	3	1			2
							2	9									
12	351	N	351	-0-	-0-	-0-	20	1	328	2	N	3	3	1			2
							3	9									
01	341	N	309	-0-	-32	-0-	18	1	288	2	N	3	3	1			2
							3	9									
02	258	N	258	-0-	-0-	-0-	11	1	244	2	N	3	3	1			2
							3	9									
03	341	N	322	-0-	-19	-0-	13	1	306	2	N	3	3	1			2
							3	9									
04	300	N	269	-0-	-31	-0-	10	1	256	2	N	3	3	1			2
							3	9									

MCMILLAN, W. B. WELL #: 4 RRCID -> 178726 COMPL. DATE 08/30/2000 TOTAL DEPTH 5718 PERF. 5255 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
12	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-
01	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
02	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
*03	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
*04	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-

SAWYER 145 WELL #: 15 RRCID -> 179129 COMPL. DATE 09/06/2000 TOTAL DEPTH 6958 PERF. 5482 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	401	N	401	-0-	-0-	-0-	29	1	370	2	Y	2	6	1			2
							2	9									
12	527	N	507	-0-	-20	-0-	34	1	447	2	Y	24	13	1			13
							26	9									
01	515	N	515	-0-	-0-	-0-	34	1	458	2	Y	21	18	1			16
							23	9									
02	651	N	651	-0-	-0-	-0-	36	1	596	2	Y	17	19	1			14
							19	9									
*03	635	N	635	-0-	-0-	-0-	26	1	579	2	Y	27	32	1			9
							30	9									
*04	656	N	656	-0-	-0-	-0-	29	1	606	2	Y	19	12	1			16
							21	9									

GENINI WELL #: 3307 RRCID -> 179205 COMPL. DATE 10/01/2000 TOTAL DEPTH 5851 PERF. 5518 - 5733

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	596	-0-	-154	-0-	35	1	561	2	N	-0-					-0-
12	713	N	644	-0-	-69	-0-	37	1	605	2	N	2	1	1			1
							2	9									
01	690	N	690	-0-	-0-	-0-	40	1	649	2	N	1	1	1			1
							1	9									
02	560	N	523	-0-	-37	-0-	23	1	499	2	N	1	1	1			1
							1	9									
03	651	N	596	-0-	-55	-0-	24	1	571	2	N	1	1	1			1
							1	9									
04	660	N	572	-0-	-88	-0-	21	1	550	2	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3308 RRCID -> 179206 COMPL. DATE 09/23/2000 TOTAL DEPTH 5814 PERF. 5475 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	539	-0-	-271	-0-	31	1	506	2	N	2	3	1			2
							2	9									
12	992	N	824	-0-	-168	-0-	47	1	774	2	N	3	3	1			2
							3	9									
01	806	N	643	-0-	-163	-0-	37	1	603	2	N	3	3	1			2
							3	9									
02	721	N	721	-0-	-0-	-0-	32	1	686	2	N	3	3	1			2
							3	9									
03	837	N	761	-0-	-76	-0-	30	1	728	2	N	3	3	1			2
							3	9									
*04	766	N	766	-0-	-0-	-0-	28	1	735	2	N	3	3	1			2
							3	9									

CUSENBARY, W. R. -A- WELL #: 3802 RRCID -> 179597 COMPL. DATE 10/10/2000 TOTAL DEPTH 5750 PERF. 5256 - 5578

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY WELL #: 3303 RRCID -> 179600 COMPL. DATE 10/16/2000 TOTAL DEPTH 5850 PERF. 5378 - 5485

11	1080	N	732	-0-	-348	-0-	125	1	607	2	N	-0-					-0-
12	1271	N	1042	-0-	-229	-0-	112	1	930	2	N	-0-					-0-
01	1643	N	1643	-0-	-0-	-0-	248	1	1395	2	N	-0-					-0-
02	1359	N	1359	-0-	-0-	-0-	224	1	1135	2	N	-0-					-0-
03	1054	N	28	-0-	-1026	-0-	28	2			N	-0-					-0-
04	1590	N	-0-	-0-	-1590	-0-					N	-0-					-0-

SAWYER 143 WELL #: 17 RRCID -> 180226 COMPL. DATE 11/15/2000 TOTAL DEPTH 7000 PERF. 5756 - 6736

11	720	N	511	-0-	-209	-0-	41	1	470	2	N	-0-					-0-
12	552	N	552	-0-	-0-	-0-	44	1	508	2	N	-0-					-0-
01	713	N	580	-0-	-133	-0-	46	1	534	2	N	-0-					-0-
02	476	N	378	-0-	-98	-0-	30	1	348	2	N	-0-					-0-
03	558	N	501	-0-	-57	-0-	33	1	468	2	N	-0-					-0-
04	570	N	421	-0-	-149	-0-	28	1	393	2	N	-0-					-0-

SAWYER 145 WELL #: 16 RRCID -> 180228 COMPL. DATE 11/19/2000 TOTAL DEPTH 7066 PERF. 5840 - 6797

11	60	N	50	-0-	-10	-0-	4	1	46	2	Y	-0-					-0-
12	62	N	59	-0-	-3	-0-	4	1	55	2	Y	-0-					-0-
01	54	N	54	-0-	-0-	-0-	4	1	50	2	Y	-0-					-0-
02	28	N	15	-0-	-13	-0-	1	1	14	2	Y	-0-					-0-
03	31	N	10	-0-	-21	-0-	10	2			Y	-0-					-0-
04	30	N	4	-0-	-26	-0-	4	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 121 WELL #: 16 RRCID -> 180232 COMPL. DATE 11/28/2000 TOTAL DEPTH 6430 PERF. 5146 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	361	N	361	-0-	-0-	-0-	25	1	335	2	Y	1	3	1			1
							1	9									
12	371	N	371	-0-	-0-	-0-	25	1	333	2	Y	12	7	1			6
							13	9									
01	405	N	405	-0-	-0-	-0-	27	1	355	2	Y	21	11	1			16
							23	9									
02	429	N	429	-0-	-0-	-0-	23	1	387	2	Y	17	19	1			14
							19	9									
*03	401	N	401	-0-	-0-	-0-	16	1	356	2	Y	26	31	1			9
							29	9									
*04	423	N	423	-0-	-0-	-0-	19	1	383	2	Y	19	12	1			16
							21	9									

JONES 97 WELL #: 12 RRCID -> 180547 COMPL. DATE 12/13/2000 TOTAL DEPTH 6665 PERF. 5384 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	560	N	560	-0-	-0-	-0-	40	1	519	2	Y	1	3	1			1
							1	9									
12	539	N	539	-0-	-0-	-0-	38	1	501	2	Y	-0-	1	1			-0-
01	496	N	491	-0-	-5	-0-	34	1	457	2	Y	-0-					-0-
02	448	N	322	-0-	-126	-0-	19	1	303	2	Y	-0-					-0-
03	496	N	325	-0-	-171	-0-	14	1	311	2	Y	-0-					-0-
04	480	N	308	-0-	-172	-0-	15	1	293	2	Y	-0-					-0-

SAWYER A 144 WELL #: 17 RRCID -> 180548 COMPL. DATE 12/31/2000 TOTAL DEPTH 6950 PERF. 5548 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	771	N	771	-0-	-0-	-0-	62	1	709	2	N	-0-					-0-
12	961	N	685	-0-	-276	-0-	55	1	630	2	N	-0-					-0-
01	775	N	689	-0-	-86	-0-	54	1	635	2	N	-0-					-0-
02	728	N	382	-0-	-346	-0-	26	1	356	2	N	-0-					-0-
03	682	N	520	-0-	-162	-0-	27	1	493	2	N	-0-					-0-
04	660	N	454	-0-	-206	-0-	25	1	429	2	N	-0-					-0-

SAWYER 113 WELL #: 15 RRCID -> 180551 COMPL. DATE 12/25/2000 TOTAL DEPTH 6850 PERF. 5380 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	455	N	455	-0-	-0-	-0-	32	1	421	2	Y	2	3	1			2
							2	9									
12	475	N	475	-0-	-0-	-0-	33	1	442	2	Y	-0-	2	1			-0-
01	455	N	455	-0-	-0-	-0-	32	1	423	2	Y	-0-					-0-
02	420	N	317	-0-	-103	-0-	18	1	299	2	Y	-0-					-0-
03	465	N	347	-0-	-118	-0-	15	1	332	2	Y	-0-					-0-
04	450	N	322	-0-	-128	-0-	15	1	307	2	Y	-0-					-0-

GENINI WELL #: 3706 RRCID -> 181336 COMPL. DATE 02/14/2001 TOTAL DEPTH 6500 PERF. 5092 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1216	-0-	-44	-0-	71	1	1145	2	N	-0-	8	1			-0-
12	1297	N	1297	-0-	-0-	-0-	74	1	1221	2	N	2	1	1			1
							2	9									
01	1271	N	1218	-0-	-53	-0-	70	1	1147	2	N	1	1	1			1
							1	9									
02	1148	N	989	-0-	-159	-0-	44	1	944	2	N	1	1	1			1
							1	9									
03	1302	N	1110	-0-	-192	-0-	44	1	1065	2	N	1	1	1			1
							1	9									
04	1170	N	1077	-0-	-93	-0-	39	1	1037	2	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3309 RRCID -> 181338 COMPL. DATE 01/29/2001 TOTAL DEPTH 6860 PERF. 5382 - 5589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	524	N	524	-0-	-0-	-0-	31	1	493	2	N	-0-					-0-
12	527	N	449	-0-	-78	-0-	26	1	421	2	N	2	1	1			1
							2	9									
01	527	N	429	-0-	-98	-0-	25	1	403	2	N	1	1	1			1
							1	9									
02	476	N	435	-0-	-41	-0-	20	1	414	2	N	1	1	1			1
							1	9									
*03	473	N	473	-0-	-0-	-0-	19	1	453	2	N	1	1	1			1
							1	9									
04	420	N	402	-0-	-18	-0-	14	1	387	2	N	1	1	1			1
							1	9									

GENINI WELL #: 3803 RRCID -> 181339 COMPL. DATE 12/18/2000 TOTAL DEPTH 6550 PERF. 5086 - 6248

11	1050	N	982	-0-	-68	-0-	57	1	911	2	N	13	15	1			12
							14	9									
12	1085	N	862	-0-	-223	-0-	49	1	802	2	N	10	14	1			8
							11	9									
01	1054	N	914	-0-	-140	-0-	51	1	846	2	N	15	14	1			9
							17	9									
02	924	N	710	-0-	-214	-0-	31	1	664	2	N	14	13	1			10
							15	9									
*03	877	N	877	-0-	-0-	-0-	34	1	825	2	N	16	14	1			12
							18	9									
*04	884	N	884	-0-	-0-	-0-	32	1	838	2	N	13	14	1			11
							14	9									

GENINI WELL #: 3804 RRCID -> 181340 COMPL. DATE 02/08/2001 TOTAL DEPTH 6645 PERF. 5085 - 6250

11	1380	N	1307	-0-	-73	-0-	76	1	1217	2	N	13	15	1			12
							14	9									
12	1364	N	1349	-0-	-15	-0-	77	1	1261	2	N	10	14	1			8
							11	9									
01	1349	N	1349	-0-	-0-	-0-	76	1	1256	2	N	15	14	1			9
							17	9									
02	1232	N	1168	-0-	-64	-0-	52	1	1101	2	N	14	13	1			10
							15	9									
*03	1387	N	1387	-0-	-0-	-0-	55	1	1314	2	N	16	14	1			12
							18	9									
04	1320	N	1318	-0-	-2	-0-	47	1	1257	2	N	13	14	1			11
							14	9									

GENINI WELL #: 3805 RRCID -> 181341 COMPL. DATE 02/20/2001 TOTAL DEPTH 6646 PERF. 5135 - 6300

11	720	X	599	-0-	-121	-0-	35	1	557	2	N	6	7	1			6
							7	9									
12	713	X	571	-0-	-142	-0-	32	1	533	2	N	5	7	1			4
							6	9									
01	713	X	608	-0-	-105	-0-	34	1	565	2	N	8	7	1			5
							9	9									
02	668	N	668	-0-	-0-	-0-	30	1	630	2	N	7	7	1			5
							8	9									
*03	771	N	771	-0-	-0-	-0-	30	1	732	2	N	8	7	1			6
							9	9									
*04	811	N	811	-0-	-0-	-0-	29	1	774	2	N	7	7	1			6
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY B 97 WELL #: 16 RRCID -> 182474 COMPL. DATE 03/28/2001 TOTAL DEPTH 6461 PERF. 5170 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	370	N	370	-0-	-0-	-0-	35	1	335	2	N	-0-					-0-
12	316	N	316	-0-	-0-	-0-	30	1	286	2	N	-0-					-0-
01	372	N	310	-0-	-62	-0-	29	1	281	2	N	-0-					-0-
02	336	N	256	-0-	-80	-0-	23	1	233	2	N	-0-					-0-
03	310	N	187	-0-	-123	-0-	14	1	173	2	N	-0-					-0-
04	300	N	263	-0-	-37	-0-	21	1	242	2	N	-0-					-0-

JONES 119 WELL #: 16 RRCID -> 183477 COMPL. DATE 03/21/2001 TOTAL DEPTH 6600 PERF. 5480 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	184	-0-	-86	-0-	16	1	168	2	N	-0-					-0-
12	248	N	116	-0-	-132	-0-	9	1	107	2	N	-0-					-0-
01	721	N	721	-0-	-0-	-0-	55	1	666	2	N	-0-					-0-
02	477	N	477	-0-	-0-	-0-	32	1	445	2	N	-0-					-0-
*03	550	N	550	-0-	-0-	-0-	33	1	517	2	N	-0-					-0-
04	690	N	516	-0-	-174	-0-	32	1	484	2	N	-0-					-0-

GENINI WELL #: 3806 RRCID -> 184526 COMPL. DATE 08/23/2001 TOTAL DEPTH 6656 PERF. 5082 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	928	N	928	-0-	-0-	-0-	54	1	867	2	N	6	7	1			6
							7	9									
12	1054	N	929	-0-	-125	-0-	53	1	870	2	N	5	7	1			4
							6	9									
01	1023	N	760	-0-	-263	-0-	43	1	708	2	N	8	7	1			5
							9	9									
02	868	N	835	-0-	-33	-0-	37	1	790	2	N	7	7	1			5
							8	9									
*03	1141	N	1141	-0-	-0-	-0-	45	1	1087	2	N	8	7	1			6
							9	9									
*04	1210	N	1210	-0-	-0-	-0-	44	1	1158	2	N	7	7	1			6
							8	9									

GENINI WELL #: 3707 RRCID -> 185529 COMPL. DATE 08/28/2001 TOTAL DEPTH 6600 PERF. 5130 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1664	-0-	-466	-0-	97	1	1567	2	N	-0-					-0-
12	1953	N	1699	-0-	-254	-0-	97	1	1600	2	N	2	1	1			1
							2	9									
01	1891	N	1499	-0-	-392	-0-	86	1	1412	2	N	1	1	1			1
							1	9									
02	1540	N	985	-0-	-555	-0-	44	1	940	2	N	1	1	1			1
							1	9									
03	1705	N	1184	-0-	-521	-0-	47	1	1136	2	N	1	1	1			1
							1	9									
04	1440	N	1176	-0-	-264	-0-	42	1	1133	2	N	1	1	1			1
							1	9									

CLOUDT BROTHERS 69 WELL #: 1 RRCID -> 187568 COMPL. DATE 12/16/2001 TOTAL DEPTH 5500 PERF. 4756 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1100	N	1100	-0-	-0-	-0-	448	1	652	2	N	-0-					-0-
12	1161	N	1161	-0-	-0-	-0-	465	1	696	2	N	-0-					-0-
01	1178	N	1093	-0-	-85	-0-	456	1	637	2	N	-0-					-0-
02	1036	N	1024	-0-	-12	-0-	420	1	604	2	N	-0-					-0-
03	1147	N	1140	-0-	-7	-0-	465	1	675	2	N	-0-					-0-
*04	1109	N	1109	-0-	-0-	-0-	450	1	659	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 114 WELL #: 3 RRCID -> 187674 COMPL. DATE 02/15/2002 TOTAL DEPTH 6452 PERF. 5124 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1070	-0-	-130	-0-	62	1	1008	2	N	-0-					8
12	1178	N	1176	-0-	-2	-0-	68	1	1108	2	N	-0-					8
01	1237	N	1237	-0-	-0-	-0-	72	1	1165	2	N	-0-					8
02	1008	N	788	-0-	-220	-0-	37	1	751	2	N	-0-					8
03	1178	N	894	-0-	-284	-0-	37	1	857	2	N	-0-					8
04	1200	N	770	-0-	-430	-0-	29	1	741	2	N	-0-					8

R. H. CLOUDT 4 WELL #: 1 RRCID -> 188099 COMPL. DATE 11/01/2001 TOTAL DEPTH 5500 PERF. 4270 - 4904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	5	-0-	-1045	-0-	2	1	3	2	N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
01	31	N	22	-0-	-9	-0-	9	1	13	2	N	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

GENINI 128 WELL #: 2 RRCID -> 188500 COMPL. DATE 01/07/2003 TOTAL DEPTH 6588 PERF. 4967 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1120	N	1120	-0-	-0-	-0-	68	1	1052	2	N	-0-					-0-
12	1117	N	1117	-0-	-0-	-0-	67	1	1050	2	N	-0-					-0-
01	997	N	997	-0-	-0-	-0-	60	1	937	2	N	-0-					-0-
02	1036	N	526	-0-	-510	-0-	25	1	501	2	N	-0-					-0-
03	1116	N	779	-0-	-337	-0-	33	1	746	2	N	-0-					-0-
04	960	N	506	-0-	-454	-0-	20	1	486	2	N	-0-					-0-

CLOUDT "A" WELL #: 6201 RRCID -> 188916 COMPL. DATE 04/02/2002 TOTAL DEPTH 5650 PERF. 4777 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI 128 WELL #: 3 RRCID -> 192932 COMPL. DATE 12/26/2002 TOTAL DEPTH 6500 PERF. 4860 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1296	-0-	-114	-0-	78	1	1218	2	N	-0-					-0-
12	1403	N	1403	-0-	-0-	-0-	83	1	1320	2	N	-0-					-0-
01	1333	N	1286	-0-	-47	-0-	78	1	1208	2	N	-0-					-0-
02	1572	N	1572	-0-	-0-	-0-	74	1	1498	2	N	-0-					-0-
*03	1673	N	1673	-0-	-0-	-0-	72	1	1601	2	N	-0-					-0-
*04	1537	N	1537	-0-	-0-	-0-	60	1	1477	2	N	-0-					-0-

GENINI 128 WELL #: 4 RRCID -> 192934 COMPL. DATE 01/18/2003 TOTAL DEPTH 6500 PERF. 4804 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	625	-0-	-5	-0-	38	1	587	2	N	-0-					-0-
12	736	N	736	-0-	-0-	-0-	44	1	692	2	N	-0-					-0-
01	682	N	639	-0-	-43	-0-	39	1	600	2	N	-0-					-0-
02	762	N	762	-0-	-0-	-0-	36	1	726	2	N	-0-					-0-
03	744	N	722	-0-	-22	-0-	31	1	691	2	N	-0-					-0-
04	630	N	485	-0-	-145	-0-	20	1	465	2	N	-0-					-0-

CARTA 103 WELL #: 2 RRCID -> 193633 COMPL. DATE 01/25/2003 TOTAL DEPTH 6435 PERF. 5832 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	599	N	599	-0-	-0-	-0-	35	1	564	2	N	-0-					-0-
12	596	N	596	-0-	-0-	-0-	34	1	562	2	N	-0-					-0-
01	682	N	480	-0-	-202	-0-	28	1	452	2	N	-0-					-0-
02	565	N	565	-0-	-0-	-0-	25	1	540	2	N	-0-					-0-
03	589	N	562	-0-	-27	-0-	22	1	540	2	N	-0-					-0-
04	450	N	429	-0-	-21	-0-	16	1	413	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 129 WELL #: 13 RRCID -> 193637 COMPL. DATE 02/02/2003 TOTAL DEPTH 7185 PERF. 5740 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1237	N	1237	-0-	-0-	-0-	87	1	1150	2	N	-0-					-0-
12	1196	N	1196	-0-	-0-	-0-	83	1	1113	2	N	-0-					-0-
01	1196	N	1196	-0-	-0-	-0-	83	1	1113	2	N	-0-					-0-
02	1148	N	783	-0-	-365	-0-	45	1	738	2	N	-0-					-0-
03	1209	N	657	-0-	-552	-0-	28	1	629	2	N	-0-					-0-
04	1170	N	454	-0-	-716	-0-	21	1	433	2	N	-0-					-0-

CARTA 113 WELL #: 4 RRCID -> 199069 COMPL. DATE 04/08/2003 TOTAL DEPTH 6345 PERF. 4970 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	X	549	-0-	-51	-0-	32	1	517	2	N	-0-					-0-
12	620	X	557	-0-	-63	-0-	32	1	525	2	N	-0-					-0-
01	620	X	523	-0-	-97	-0-	30	1	493	2	N	-0-					-0-
02	555	N	555	-0-	-0-	-0-	25	1	530	2	N	-0-					-0-
03	558	N	469	-0-	-89	-0-	19	1	450	2	N	-0-					-0-
04	510	N	398	-0-	-112	-0-	14	1	384	2	N	-0-					-0-

CARTA 114 WELL #: 5 RRCID -> 199086 COMPL. DATE 04/19/2003 TOTAL DEPTH 6350 PERF. 5742 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	318	-0-	-72	-0-	19	1	299	2	N	-0-					-0-
12	372	N	334	-0-	-38	-0-	19	1	315	2	N	-0-					-0-
01	434	N	395	-0-	-39	-0-	23	1	372	2	N	-0-					-0-
02	406	N	406	-0-	-0-	-0-	18	1	388	2	N	-0-					-0-
*03	370	N	370	-0-	-0-	-0-	15	1	355	2	N	-0-					-0-
04	390	N	356	-0-	-34	-0-	13	1	343	2	N	-0-					-0-

CARTA 114 WELL #: 4 RRCID -> 199093 COMPL. DATE 04/15/2003 TOTAL DEPTH 6458 PERF. 4806 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1099	N	1099	-0-	-0-	-0-	65	1	1034	2	N	-0-					-0-
12	1085	N	994	-0-	-91	-0-	58	1	936	2	N	-0-					-0-
01	930	N	851	-0-	-79	-0-	49	1	802	2	N	-0-					-0-
02	1036	N	739	-0-	-297	-0-	33	1	706	2	N	-0-					-0-
03	992	N	788	-0-	-204	-0-	31	1	757	2	N	-0-					-0-
04	810	N	646	-0-	-164	-0-	24	1	622	2	N	-0-					-0-

GENINI 128 WELL #: 6 RRCID -> 199098 COMPL. DATE 05/09/2003 TOTAL DEPTH 6990 PERF. 4835 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1020	-0-	-180	-0-	63	1	957	2	N	-0-					-0-
12	1312	N	1312	-0-	-0-	-0-	78	1	1234	2	N	-0-					-0-
01	1333	N	1209	-0-	-124	-0-	72	1	1137	2	N	-0-					-0-
02	1098	N	1098	-0-	-0-	-0-	52	1	1046	2	N	-0-					-0-
03	1302	N	1219	-0-	-83	-0-	51	1	1168	2	N	-0-					-0-
04	1170	N	946	-0-	-224	-0-	37	1	909	2	N	-0-					-0-

SAWYER 167 WELL #: 11 RRCID -> 200732 COMPL. DATE 05/29/2003 TOTAL DEPTH 7200 PERF. 5666 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	679	N	679	-0-	-0-	-0-	47	1	632	2	N	-0-					-0-
12	806	N	522	-0-	-284	-0-	36	1	486	2	N	-0-					-0-
01	682	N	642	-0-	-40	-0-	45	1	597	2	N	-0-					-0-
02	855	N	855	-0-	-0-	-0-	49	1	806	2	N	-0-					-0-
*03	861	N	861	-0-	-0-	-0-	37	1	824	2	N	-0-					-0-
*04	727	N	727	-0-	-0-	-0-	34	1	693	2	N	-0-					-0-

GENINI 128 WELL #: 5 RRCID -> 200733 COMPL. DATE 05/17/2003 TOTAL DEPTH 6347 PERF. 5012 - 6007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1648	-0-	-122	-0-	100	1	1548	2	N	-0-					-0-
12	1805	N	1805	-0-	-0-	-0-	109	1	1696	2	N	-0-					-0-
01	1829	N	1639	-0-	-190	-0-	98	1	1541	2	N	-0-					-0-
02	1540	N	1434	-0-	-106	-0-	68	1	1366	2	N	-0-					-0-
03	1798	N	1414	-0-	-384	-0-	60	1	1354	2	N	-0-					-0-
04	1590	N	978	-0-	-612	-0-	38	1	940	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3708 RRCID -> 200734 COMPL. DATE 05/21/2003 TOTAL DEPTH 6668 PERF. 5246 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	172	-0-		-68	-0-	10	1	160	2	N	2	3	1			2
								2	9									
12	217	N	184	-0-		-33	-0-	10	1	171	2	N	3	3	1			2
								3	9									
01	248	N	194	-0-		-54	-0-	11	1	180	2	N	3	3	1			2
								3	9									
02	168	N	116	-0-		-52	-0-	5	1	108	2	N	3	3	1			2
								3	9									
03	186	N	128	-0-		-58	-0-	5	1	120	2	N	3	3	1			2
								3	9									
04	180	N	119	-0-		-61	-0-	4	1	112	2	N	3	3	1			2
								3	9									

GENINI WELL #: 3807 RRCID -> 200736 COMPL. DATE 05/28/2003 TOTAL DEPTH 6536 PERF. 5094 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	896	-0-		-34	-0-	52	1	837	2	N	6	7	1			6
								7	9									
12	992	N	976	-0-		-16	-0-	56	1	914	2	N	5	7	1			4
								6	9									
01	961	N	858	-0-		-103	-0-	49	1	800	2	N	8	7	1			5
								9	9									
02	840	N	760	-0-		-80	-0-	34	1	718	2	N	7	7	1			5
								8	9									
03	961	N	914	-0-		-47	-0-	36	1	869	2	N	8	7	1			6
								9	9									
*04	846	N	846	-0-		-0-	-0-	30	1	808	2	N	7	7	1			6
								8	9									

CARTA 103 WELL #: 3 RRCID -> 200737 COMPL. DATE 04/01/2003 TOTAL DEPTH 6384 PERF. 5023 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1036	N	1036	-0-		-0-	-0-	61	1	975	2	N	-0-					-0-
12	837	N	731	-0-		-106	-0-	42	1	689	2	N	-0-					-0-
01	1023	N	818	-0-		-205	-0-	47	1	771	2	N	-0-					-0-
02	980	N	671	-0-		-309	-0-	30	1	641	2	N	-0-					-0-
03	744	N	703	-0-		-41	-0-	29	1	674	2	N	-0-					-0-
04	780	N	658	-0-		-122	-0-	24	1	634	2	N	-0-					-0-

CARTA 103 WELL #: 5 RRCID -> 200738 COMPL. DATE 05/01/2003 TOTAL DEPTH 6380 PERF. 5844 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	677	N	677	-0-		-0-	-0-	40	1	637	2	N	-0-					-0-
12	930	N	485	-0-		-445	-0-	28	1	457	2	N	-0-					-0-
01	775	N	659	-0-		-116	-0-	38	1	621	2	N	-0-					-0-
02	644	N	576	-0-		-68	-0-	26	1	550	2	N	-0-					-0-
*03	729	N	729	-0-		-0-	-0-	30	1	699	2	N	-0-					-0-
*04	846	N	846	-0-		-0-	-0-	32	1	814	2	N	-0-					-0-

CARTA 103 WELL #: 4 RRCID -> 200739 COMPL. DATE 06/04/2003 TOTAL DEPTH 6350 PERF. 5798 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	701	-0-		-229	-0-	41	1	660	2	N	-0-					-0-
12	1147	N	912	-0-		-235	-0-	53	1	859	2	N	-0-					-0-
01	1209	N	990	-0-		-219	-0-	58	1	932	2	N	-0-					-0-
02	968	N	968	-0-		-0-	-0-	44	1	924	2	N	-0-					-0-
*03	1151	N	1151	-0-		-0-	-0-	47	1	1104	2	N	-0-					-0-
*04	1082	N	1082	-0-		-0-	-0-	40	1	1042	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 114 WELL #: 7 RRCID -> 205107 COMPL. DATE 01/07/2004 TOTAL DEPTH 6420 PERF. 5114 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	552	-0-	-48	-0-	32	1	520	2	N	-0-					-0-
12	595	N	595	-0-	-0-	-0-	35	1	560	2	N	-0-					-0-
01	611	N	611	-0-	-0-	-0-	35	1	576	2	N	-0-					-0-
02	504	N	318	-0-	-186	-0-	14	1	304	2	N	-0-					-0-
03	589	N	337	-0-	-252	-0-	13	1	324	2	N	-0-					-0-
04	600	N	328	-0-	-272	-0-	12	1	316	2	N	-0-					-0-

SAWYER 129 WELL #: 12 RRCID -> 205233 COMPL. DATE 01/25/2004 TOTAL DEPTH 6775 PERF. 5745 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	908	N	908	-0-	-0-	-0-	64	1	844	2	N	-0-					-0-
12	812	N	812	-0-	-0-	-0-	57	1	755	2	N	-0-					-0-
01	855	N	855	-0-	-0-	-0-	60	1	795	2	N	-0-					-0-
02	896	N	896	-0-	-0-	-0-	51	1	845	2	N	-0-					-0-
*03	1011	N	1011	-0-	-0-	-0-	43	1	968	2	N	-0-					-0-
*04	939	N	939	-0-	-0-	-0-	44	1	895	2	N	-0-					-0-

GALBREATH, M.S. 89 WELL #: 2 RRCID -> 205235 COMPL. DATE 12/24/2003 TOTAL DEPTH 6400 PERF. 5396 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	N	93	-0-	-0-	-0-	93	2			N	-0-					1
12	124	N	99	-0-	-25	-0-	99	2			N	-0-					1
01	93	N	84	-0-	-9	-0-	84	2			N	-0-					1
02	87	N	87	-0-	-0-	-0-	87	2			N	-0-					1
*03	106	N	106	-0-	-0-	-0-	106	2			N	-0-					1
*04	114	N	114	-0-	-0-	-0-	114	2			N	-0-					1

CARTA 113 WELL #: 5 RRCID -> 205236 COMPL. DATE 12/19/2003 TOTAL DEPTH 6350 PERF. 5738 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3808 RRCID -> 205304 COMPL. DATE 01/08/2004 TOTAL DEPTH 6560 PERF. 5121 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1039	N	1039	-0-	-0-	-0-	60	1	979	2	N	-0-					-0-
12	1053	N	1053	-0-	-0-	-0-	60 2	1 9	991	2	N	2	1	1			1
01	1023	N	970	-0-	-53	-0-	56 1	1 9	913	2	N	1	1	1			1
02	980	N	693	-0-	-287	-0-	31 1	1 9	661	2	N	1	1	1			1
03	1054	N	786	-0-	-268	-0-	32 1	1 9	753	2	N	1	1	1			1
04	930	N	779	-0-	-151	-0-	28 1	1 9	750	2	N	1	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3311 RRCID -> 205587 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5439 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	777	N	777	-0-	-0-	-0-	45	1	718	2	N	13	15	1			12
							14	9									
12	837	N	717	-0-	-120	-0-	41	1	665	2	N	10	14	1			8
							11	9									
01	744	N	710	-0-	-34	-0-	40	1	655	2	N	14	13	1			9
							15	9									
02	728	N	600	-0-	-128	-0-	26	1	559	2	N	14	13	1			10
							15	9									
*03	917	N	917	-0-	-0-	-0-	36	1	863	2	N	16	14	1			12
							18	9									
*04	1122	N	1122	-0-	-0-	-0-	40	1	1068	2	N	13	14	1			11
							14	9									

SAWYER 167 WELL #: 12 RRCID -> 205742 COMPL. DATE 01/19/2004 TOTAL DEPTH 7240 PERF. 5631 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192	N	192	-0-	-0-	-0-	13	1	179	2	N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	16	1	221	2	N	-0-					-0-
01	238	N	238	-0-	-0-	-0-	16	1	222	2	N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	13	1	220	2	N	-0-					-0-
03	248	N	220	-0-	-28	-0-	10	1	210	2	N	-0-					-0-
04	240	N	217	-0-	-23	-0-	10	1	207	2	N	-0-					-0-

GENINI WELL #: 3313 RRCID -> 205885 COMPL. DATE 02/28/2004 TOTAL DEPTH 6100 PERF. 5444 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	565	-0-	-5	-0-	33	1	524	2	N	7	9	1			7
							8	9									
12	651	N	488	-0-	-163	-0-	28	1	452	2	N	7	9	1			5
							8	9									
01	535	N	535	-0-	-0-	-0-	30	1	495	2	N	9	8	1			6
							10	9									
02	710	N	710	-0-	-0-	-0-	32	1	669	2	N	8	8	1			6
							9	9									
*03	775	N	775	-0-	-0-	-0-	31	1	734	2	N	9	8	1			7
							10	9									
*04	803	N	803	-0-	-0-	-0-	29	1	765	2	N	8	8	1			7
							9	9									

GENINI WELL #: 3312 RRCID -> 205935 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5445 - 5817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	652	-0-	-8	-0-	37	1	603	2	N	11	12	1			10
							12	9									
12	713	N	645	-0-	-68	-0-	37	1	599	2	N	8	11	1			7
							9	9									
01	768	N	768	-0-	-0-	-0-	43	1	713	2	N	11	11	1			7
							12	9									
02	616	N	574	-0-	-42	-0-	25	1	536	2	N	12	11	1			8
							13	9									
*03	716	N	716	-0-	-0-	-0-	28	1	674	2	N	13	11	1			10
							14	9									
04	750	N	627	-0-	-123	-0-	22	1	596	2	N	8	11	1			7
							9	9									

SAWYER 169 WELL #: 16 RRCID -> 205951 COMPL. DATE 02/02/2004 TOTAL DEPTH 7500 PERF. 5997 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	274	N	274	-0-	-0-	-0-	20	1	254	2	N	-0-					-0-
12	284	N	284	-0-	-0-	-0-	20	1	264	2	N	-0-					-0-
01	279	N	278	-0-	-1	-0-	19	1	259	2	N	-0-					-0-
02	297	N	297	-0-	-0-	-0-	17	1	280	2	N	-0-					-0-
*03	336	N	336	-0-	-0-	-0-	14	1	322	2	N	-0-					-0-
*04	316	N	316	-0-	-0-	-0-	15	1	301	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3809 RRCID -> 206128 COMPL. DATE 03/05/2004 TOTAL DEPTH 6400 PERF. 4921 - 6273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	501	-0-	-39	-0-	29	1	472	2	N	-0-					-0-
12	558	N	418	-0-	-140	-0-	24	1	392	2	N	2	1	1			1
							2	9									
01	541	N	541	-0-	-0-	-0-	31	1	509	2	N	1	1	1			1
							1	9									
02	562	N	562	-0-	-0-	-0-	25	1	536	2	N	1	1	1			1
							1	9									
*03	657	N	657	-0-	-0-	-0-	26	1	630	2	N	1	1	1			1
							1	9									
*04	556	N	556	-0-	-0-	-0-	20	1	535	2	N	1	1	1			1
							1	9									

GENINI WELL #: 3810 RRCID -> 206153 COMPL. DATE 03/14/2004 TOTAL DEPTH 6700 PERF. 5102 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	928	-0-	-122	-0-	54	1	867	2	N	6	7	1			6
							7	9									
12	959	N	959	-0-	-0-	-0-	55	1	898	2	N	5	7	1			4
							6	9									
01	992	N	949	-0-	-43	-0-	54	1	886	2	N	8	7	1			5
							9	9									
02	925	N	925	-0-	-0-	-0-	42	1	875	2	N	7	7	1			5
							8	9									
*03	965	N	965	-0-	-0-	-0-	38	1	918	2	N	8	7	1			6
							9	9									
*04	984	N	984	-0-	-0-	-0-	35	1	941	2	N	7	7	1			6
							8	9									

SAWYER 167 WELL #: 10 RRCID -> 206169 COMPL. DATE 01/13/2004 TOTAL DEPTH 7400 PERF. 6036 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	670	N	670	-0-	-0-	-0-	47	1	623	2	N	-0-					-0-
12	682	N	474	-0-	-208	-0-	33	1	441	2	N	-0-					-0-
01	837	N	564	-0-	-273	-0-	39	1	525	2	N	-0-					-0-
02	674	N	674	-0-	-0-	-0-	38	1	636	2	N	-0-					-0-
*03	693	N	693	-0-	-0-	-0-	30	1	663	2	N	-0-					-0-
*04	606	N	606	-0-	-0-	-0-	28	1	578	2	N	-0-					-0-

SAWYER 167 WELL #: 13 RRCID -> 206170 COMPL. DATE 03/08/2004 TOTAL DEPTH 7300 PERF. 5668 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	363	N	363	-0-	-0-	-0-	26	1	337	2	N	-0-					-0-
12	367	N	367	-0-	-0-	-0-	25	1	342	2	N	-0-					-0-
01	364	N	364	-0-	-0-	-0-	25	1	339	2	N	-0-					-0-
02	336	N	247	-0-	-89	-0-	14	1	233	2	N	-0-					-0-
03	372	N	235	-0-	-137	-0-	10	1	225	2	N	-0-					-0-
04	360	N	227	-0-	-133	-0-	11	1	216	2	N	-0-					-0-

CARTA 103 WELL #: 6 RRCID -> 206249 COMPL. DATE 03/11/2004 TOTAL DEPTH 6380 PERF. 5062 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	836	-0-	-4	-0-	50	1	786	2	N	-0-					-0-
12	763	N	763	-0-	-0-	-0-	44	1	719	2	N	-0-					-0-
01	861	N	861	-0-	-0-	-0-	50	1	811	2	N	-0-					-0-
02	784	N	703	-0-	-81	-0-	33	1	670	2	N	-0-					-0-
*03	812	N	812	-0-	-0-	-0-	33	1	779	2	N	-0-					-0-
04	840	N	829	-0-	-11	-0-	31	1	798	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 170 WELL #: 12 RRCID -> 206250 COMPL. DATE 02/02/2004 TOTAL DEPTH 7510 PERF. 5714 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	331	-0-	-29	-0-	23	1	308	2	N	-0-					-0-
12	496	N	474	-0-	-22	-0-	34	1	440	2	N	-0-					-0-
01	403	N	324	-0-	-79	-0-	23	1	301	2	N	-0-					-0-
02	610	N	610	-0-	-0-	-0-	35	1	575	2	N	-0-					-0-
*03	731	N	731	-0-	-0-	-0-	31	1	700	2	N	-0-					-0-
*04	765	N	765	-0-	-0-	-0-	36	1	729	2	N	-0-					-0-

CARTA 114 WELL #: 8 RRCID -> 206572 COMPL. DATE 08/23/2004 TOTAL DEPTH 6400 PERF. 5890 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	985	N	985	-0-	-0-	-0-	58	1	927	2	N	-0-					-0-
12	954	N	954	-0-	-0-	-0-	56	1	898	2	N	-0-					-0-
01	1023	N	939	-0-	-84	-0-	55	1	884	2	N	-0-					-0-
02	924	N	916	-0-	-8	-0-	42	1	874	2	N	-0-					-0-
*03	1027	N	1027	-0-	-0-	-0-	42	1	985	2	N	-0-					-0-
*04	940	N	940	-0-	-0-	-0-	35	1	905	2	N	-0-					-0-

CARTA 114 WELL #: 9 RRCID -> 206573 COMPL. DATE 08/18/2004 TOTAL DEPTH 6400 PERF. 4944 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	644	N	644	-0-	-0-	-0-	38	1	606	2	N	-0-					-0-
12	744	N	591	-0-	-153	-0-	34	1	557	2	N	-0-					-0-
01	613	N	613	-0-	-0-	-0-	35	1	578	2	N	-0-					-0-
02	634	N	634	-0-	-0-	-0-	30	1	604	2	N	-0-					-0-
*03	664	N	664	-0-	-0-	-0-	27	1	637	2	N	-0-					-0-
*04	754	N	754	-0-	-0-	-0-	28	1	726	2	N	-0-					-0-

CARTA 103 WELL #: 9 RRCID -> 206575 COMPL. DATE 07/18/2004 TOTAL DEPTH 6375 PERF. 5120 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	977	-0-	-373	-0-	58	1	919	2	N	-0-					-0-
12	1178	N	884	-0-	-294	-0-	52	1	832	2	N	-0-					-0-
01	1288	N	1288	-0-	-0-	-0-	75	1	1213	2	N	-0-					-0-
02	924	N	798	-0-	-126	-0-	37	1	761	2	N	-0-					-0-
*03	921	N	921	-0-	-0-	-0-	38	1	883	2	N	-0-					-0-
04	1260	N	751	-0-	-509	-0-	28	1	723	2	N	-0-					-0-

CARTA 103 WELL #: 10 RRCID -> 206576 COMPL. DATE 08/08/2004 TOTAL DEPTH 6400 PERF. 4728 - 6107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1364	N	1364	-0-	-0-	-0-	81	1	1283	2	N	-0-					-0-
12	1091	N	1091	-0-	-0-	-0-	64	1	1027	2	N	-0-					-0-
01	1422	N	1422	-0-	-0-	-0-	83	1	1339	2	N	-0-					-0-
02	1278	N	1278	-0-	-0-	-0-	58	1	1220	2	N	-0-					-0-
*03	1280	N	1280	-0-	-0-	-0-	52	1	1228	2	N	-0-					-0-
04	1380	N	1124	-0-	-256	-0-	42	1	1082	2	N	-0-					-0-

CARTA 103 WELL #: 8 RRCID -> 206577 COMPL. DATE 12/16/2004 TOTAL DEPTH 6375 PERF. 5470 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	896	N	896	-0-	-0-	-0-	53	1	843	2	N	-0-					-0-
12	811	N	811	-0-	-0-	-0-	48	1	763	2	N	-0-					-0-
01	774	N	774	-0-	-0-	-0-	44	1	730	2	N	-0-					-0-
02	840	N	664	-0-	-176	-0-	30	1	634	2	N	-0-					-0-
03	806	N	476	-0-	-330	-0-	19	1	457	2	N	-0-					-0-
04	750	N	747	-0-	-3	-0-	28	1	719	2	N	-0-					-0-

CARTA 104 WELL #: 1 RRCID -> 206580 COMPL. DATE 08/12/2004 TOTAL DEPTH 6400 PERF. 5136 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	629	-0-	-91	-0-	37	1	592	2	N	-0-					-0-
12	695	N	695	-0-	-0-	-0-	40	1	655	2	N	-0-					-0-
01	682	N	670	-0-	-12	-0-	38	1	632	2	N	-0-					-0-
02	588	N	440	-0-	-148	-0-	20	1	420	2	N	-0-					-0-
03	682	N	509	-0-	-173	-0-	20	1	489	2	N	-0-					-0-
04	660	N	470	-0-	-190	-0-	17	1	453	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 104 WELL #: 2 RRCID -> 206581 COMPL. DATE 08/13/2004 TOTAL DEPTH 6450 PERF. 5236 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	816	N	816	-0-	-0-	-0-	49	1	767	2	N	-0-					-0-
12	744	N	725	-0-	-19	-0-	42	1	683	2	N	-0-					-0-
01	829	N	829	-0-	-0-	-0-	49	1	780	2	N	-0-					-0-
02	833	N	833	-0-	-0-	-0-	38	1	795	2	N	-0-					-0-
*03	746	N	746	-0-	-0-	-0-	31	1	715	2	N	-0-					-0-
04	810	N	642	-0-	-168	-0-	23	1	619	2	N	-0-					-0-

CARTA 104 WELL #: 4 RRCID -> 208145 COMPL. DATE 12/27/2004 TOTAL DEPTH 6500 PERF. 4733 - 6121

11	1080	N	1021	-0-	-59	-0-	61	1	960	2	N	-0-					-0-
12	1513	N	1513	-0-	-0-	-0-	88	1	1425	2	N	-0-					-0-
01	1333	N	1309	-0-	-24	-0-	76	1	1233	2	N	-0-					-0-
02	1275	N	1275	-0-	-0-	-0-	58	1	1217	2	N	-0-					-0-
03	1519	N	1221	-0-	-298	-0-	50	1	1171	2	N	-0-					-0-
04	1260	N	1197	-0-	-63	-0-	44	1	1153	2	N	-0-					-0-

CARTA 104 WELL #: 3 RRCID -> 208282 COMPL. DATE 12/24/2004 TOTAL DEPTH 6450 PERF. 5044 - 6195

11	829	N	829	-0-	-0-	-0-	48	1	781	2	N	-0-					-0-
12	372	N	308	-0-	-64	-0-	18	1	290	2	N	-0-					-0-
01	713	N	360	-0-	-353	-0-	21	1	339	2	N	-0-					-0-
02	784	N	225	-0-	-559	-0-	10	1	215	2	N	-0-					-0-
03	310	N	252	-0-	-58	-0-	10	1	242	2	N	-0-					-0-
04	360	N	246	-0-	-114	-0-	9	1	237	2	N	-0-					-0-

FRANK REED 117 WELL #: 17 RRCID -> 208849 COMPL. DATE 12/16/2004 TOTAL DEPTH 6700 PERF. 5338 - 6385

11	984	N	984	-0-	-0-	-0-	177	1	807	2	N	-0-					-0-
12	1085	N	913	-0-	-172	-0-	177	1	736	2	N	-0-					-0-
01	1046	N	1046	-0-	-0-	-0-	198	1	848	2	N	-0-					-0-
02	924	N	507	-0-	-417	-0-	130	1	377	2	N	-0-					-0-
03	899	N	490	-0-	-409	-0-	123	1	367	2	N	-0-					-0-
04	1020	N	372	-0-	-648	-0-	93	1	279	2	N	-0-					-0-

CARTA 103 WELL #: 11 RRCID -> 208886 COMPL. DATE 01/07/2005 TOTAL DEPTH 6500 PERF. 4701 - 6099

11	1100	N	1100	-0-	-0-	-0-	65	1	1035	2	N	-0-					-0-
12	1054	N	995	-0-	-59	-0-	58	1	937	2	N	-0-					-0-
01	1023	N	1010	-0-	-13	-0-	59	1	951	2	N	-0-					-0-
02	1036	N	647	-0-	-389	-0-	29	1	618	2	N	-0-					-0-
03	992	N	703	-0-	-289	-0-	28	1	675	2	N	-0-					-0-
04	990	N	754	-0-	-236	-0-	27	1	727	2	N	-0-					-0-

CARTA 103 WELL #: 13 RRCID -> 208888 COMPL. DATE 01/04/2005 TOTAL DEPTH 6300 PERF. 5490 - 6105

11	180	N	158	-0-	-22	-0-	9	1	149	2	N	-0-					7
12	175	N	175	-0-	-0-	-0-	10	1	165	2	N	-0-					7
01	186	N	178	-0-	-8	-0-	10	1	168	2	N	-0-					7
02	140	N	86	-0-	-54	-0-	4	1	82	2	N	-0-					7
03	186	N	94	-0-	-92	-0-	4	1	90	2	N	-0-					7
04	180	N	82	-0-	-98	-0-	3	1	79	2	N	-0-					7

CARTA 114 WELL #: 10 RRCID -> 209031 COMPL. DATE 01/24/2005 TOTAL DEPTH 6370 PERF. 5007 - 6155

11	1020	N	975	-0-	-45	-0-	58	1	917	2	N	-0-					7
12	1232	N	1232	-0-	-0-	-0-	71	1	1161	2	N	-0-					7
01	1285	N	1285	-0-	-0-	-0-	75	1	1210	2	N	-0-					7
02	1126	N	1126	-0-	-0-	-0-	52	1	1074	2	N	-0-					7
03	1240	N	922	-0-	-318	-0-	38	1	884	2	N	-0-					7
04	1230	N	861	-0-	-369	-0-	32	1	829	2	N	-0-					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

CARTA WELL #: 12 RRCID -> 209262 COMPL. DATE 02/14/2005 TOTAL DEPTH 6450 PERF. 4868 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2159	N	2159	-0-	-0-	-0-	127	1	2032	2	N	-0-					-0-
12	2117	N	2117	-0-	-0-	-0-	122	1	1995	2	N	-0-					-0-
01	2232	N	2227	-0-	-5	-0-	129	1	2098	2	N	-0-					-0-
02	2016	N	1238	-0-	-778	-0-	57	1	1181	2	N	-0-					-0-
03	2108	N	1459	-0-	-649	-0-	59	1	1400	2	N	-0-					-0-
04	2160	N	1387	-0-	-773	-0-	51	1	1336	2	N	-0-					-0-

CARTA WELL #: 11 RRCID -> 209263 COMPL. DATE 01/15/2005 TOTAL DEPTH 6500 PERF. 4986 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1356	N	1356	-0-	-0-	-0-	80	1	1276	2	N	-0-					-0-
12	1308	N	1308	-0-	-0-	-0-	76	1	1232	2	N	-0-					-0-
01	1379	N	1379	-0-	-0-	-0-	80	1	1299	2	N	-0-					-0-
02	1260	N	957	-0-	-303	-0-	44	1	913	2	N	-0-					-0-
03	1302	N	920	-0-	-382	-0-	38	1	882	2	N	-0-					-0-
04	1320	N	949	-0-	-371	-0-	35	1	914	2	N	-0-					-0-

CARTA WELL #: 6 RRCID -> 209270 COMPL. DATE 02/11/2005 TOTAL DEPTH 6380 PERF. 4680 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	237	-0-	-153	-0-	14	1	223	2	N	-0-					-0-
12	372	N	199	-0-	-173	-0-	11	1	188	2	N	-0-					-0-
01	372	N	193	-0-	-179	-0-	11	1	182	2	N	-0-					-0-
02	339	N	339	-0-	-0-	-0-	15	1	324	2	N	-0-					-0-
*03	335	N	335	-0-	-0-	-0-	13	1	322	2	N	-0-					-0-
*04	480	N	480	-0-	-0-	-0-	17	1	463	2	N	-0-					-0-

GENINI WELL #: 3711 RRCID -> 210131 COMPL. DATE 03/09/2005 TOTAL DEPTH 7000 PERF. 5300 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	495	-0-	-45	-0-	29	1	460	2	N	5	6	1			5
							6	9									
12	527	N	434	-0-	-93	-0-	25	1	405	2	N	4	6	1			3
							4	9									
01	527	N	496	-0-	-31	-0-	28	1	460	2	N	7	6	1			4
							8	9									
02	704	N	704	-0-	-0-	-0-	31	1	667	2	N	5	5	1			4
							6	9									
*03	789	N	789	-0-	-0-	-0-	31	1	750	2	N	7	6	1			5
							8	9									
*04	579	N	579	-0-	-0-	-0-	21	1	557	2	N	1	5	1			1
							1	9									

GENINI WELL #: 3812 RRCID -> 210132 COMPL. DATE 03/15/2005 TOTAL DEPTH 6450 PERF. 4968 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	868	-0-	-92	-0-	50	1	818	2	N	-0-					-0-
12	899	N	879	-0-	-20	-0-	50	1	827	2	N	2	1	1			1
							2	9									
01	961	N	757	-0-	-204	-0-	43	1	713	2	N	1	1	1			1
							1	9									
02	812	N	646	-0-	-166	-0-	29	1	616	2	N	1	1	1			1
							1	9									
03	868	N	740	-0-	-128	-0-	30	1	709	2	N	1	1	1			1
							1	9									
*04	726	N	726	-0-	-0-	-0-	26	1	699	2	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3811 RRCID -> 210139 COMPL. DATE 02/12/2005 TOTAL DEPTH 6450 PERF. 4850 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	610	N	610	-0-	-0-	-0-	35	1	561	2	N	13	15	1			12
							14	9									
12	858	N	858	-0-	-0-	-0-	49	1	798	2	N	10	14	1			8
							11	9									
01	763	N	763	-0-	-0-	-0-	43	1	703	2	N	15	14	1			9
							17	9									
02	784	N	784	-0-	-0-	-0-	35	1	734	2	N	14	13	1			10
							15	9									
*03	789	N	789	-0-	-0-	-0-	31	1	740	2	N	16	14	1			12
							18	9									
*04	798	N	798	-0-	-0-	-0-	29	1	755	2	N	13	14	1			11
							14	9									

GENINI WELL #: 3709 RRCID -> 210140 COMPL. DATE 02/26/2005 TOTAL DEPTH 6600 PERF. 5193 - 6367

11	420	N	299	-0-	-121	-0-	17	1	280	2	N	2	3	1			2
							2	9									
12	347	N	347	-0-	-0-	-0-	20	1	324	2	N	3	3	1			2
							3	9									
01	296	N	296	-0-	-0-	-0-	17	1	276	2	N	3	3	1			2
							3	9									
02	280	N	231	-0-	-49	-0-	10	1	218	2	N	3	3	1			2
							3	9									
*03	447	N	447	-0-	-0-	-0-	18	1	426	2	N	3	3	1			2
							3	9									
*04	678	N	678	-0-	-0-	-0-	24	1	651	2	N	3	3	1			2
							3	9									

CARTA 103 WELL #: 14 RRCID -> 215577 COMPL. DATE 12/24/2005 TOTAL DEPTH 6555 PERF. 4714 - 6122

11	717	N	717	-0-	-0-	-0-	42	1	675	2	N	-0-					-0-
12	651	N	588	-0-	-63	-0-	34	1	554	2	N	-0-					-0-
01	775	N	572	-0-	-203	-0-	33	1	539	2	N	-0-					-0-
02	672	N	589	-0-	-83	-0-	26	1	563	2	N	-0-					-0-
*03	596	N	596	-0-	-0-	-0-	24	1	572	2	N	-0-					-0-
*04	768	N	768	-0-	-0-	-0-	29	1	739	2	N	-0-					-0-

CARTA 114 WELL #: 12 RRCID -> 215602 COMPL. DATE 12/22/2005 TOTAL DEPTH 6663 PERF. 4889 - 6228

11	981	N	981	-0-	-0-	-0-	58	1	923	2	N	-0-					-0-
12	1198	N	1198	-0-	-0-	-0-	70	1	1128	2	N	-0-					-0-
01	1199	N	1199	-0-	-0-	-0-	70	1	1129	2	N	-0-					-0-
02	924	N	858	-0-	-66	-0-	39	1	819	2	N	-0-					-0-
03	1209	N	781	-0-	-428	-0-	31	1	750	2	N	-0-					-0-
04	1170	N	668	-0-	-502	-0-	24	1	644	2	N	-0-					-0-

GENINI WELL #: 3314 RRCID -> 216785 COMPL. DATE 01/15/2006 TOTAL DEPTH 7020 PERF. 5458 - 6494

11	730	N	730	-0-	-0-	-0-	42	1	674	2	N	13	15	1			12
							14	9									
12	713	N	587	-0-	-126	-0-	33	1	543	2	N	10	14	1			8
							11	9									
01	729	N	729	-0-	-0-	-0-	41	1	671	2	N	15	14	1			9
							17	9									
02	703	N	703	-0-	-0-	-0-	31	1	657	2	N	14	13	1			10
							15	9									
*03	703	N	703	-0-	-0-	-0-	27	1	658	2	N	16	14	1			12
							18	9									
04	720	N	506	-0-	-214	-0-	18	1	474	2	N	13	14	1			11
							14	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3713 RRCID -> 216786 COMPL. DATE 01/10/2006 TOTAL DEPTH 6760 PERF. 5136 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	808	N	808	-0-		-0-	-0-	46	1	748	2	N	13	15	1			12
								14	9									
12	868	N	785	-0-		-83	-0-	44	1	730	2	N	10	14	1			8
								11	9									
01	835	N	835	-0-		-0-	-0-	47	1	771	2	N	15	14	1			9
								17	9									
02	807	N	807	-0-		-0-	-0-	36	1	756	2	N	14	13	1			10
								15	9									
*03	901	N	901	-0-		-0-	-0-	35	1	848	2	N	16	14	1			12
								18	9									
04	810	N	810	-0-		-0-	-0-	29	1	769	2	N	11	13	1			10
								12	9									

GENINI WELL #: 3315 RRCID -> 217407 COMPL. DATE 01/24/2006 TOTAL DEPTH 6936 PERF. 5382 - 6810

11	780	N	555	-0-		-225	-0-	32	1	521	2	N	2	3	1			2
								2	9									
12	775	N	517	-0-		-258	-0-	29	1	485	2	N	3	3	1			2
								3	9									
01	682	N	463	-0-		-219	-0-	26	1	434	2	N	3	3	1			2
								3	9									
02	532	N	473	-0-		-59	-0-	21	1	449	2	N	3	3	1			2
								3	9									
*03	681	N	681	-0-		-0-	-0-	27	1	651	2	N	3	3	1			2
								3	9									
*04	661	N	661	-0-		-0-	-0-	24	1	634	2	N	3	3	1			2
								3	9									

SAWYER 129 WELL #: 18 RRCID -> 217600 COMPL. DATE 02/06/2006 TOTAL DEPTH 7244 PERF. 5626 - 7006

11	254	N	254	-0-		-0-	-0-	18	1	236	2	N	-0-					-0-
12	345	N	345	-0-		-0-	-0-	24	1	321	2	N	-0-					-0-
01	292	N	292	-0-		-0-	-0-	20	1	272	2	N	-0-					-0-
02	224	N	216	-0-		-8	-0-	12	1	204	2	N	-0-					-0-
03	341	N	243	-0-		-98	-0-	10	1	233	2	N	-0-					-0-
04	270	N	225	-0-		-45	-0-	10	1	215	2	N	-0-					-0-

SAWYER 129 WELL #: 15 RRCID -> 217602 COMPL. DATE 01/29/2006 TOTAL DEPTH 7233 PERF. 5736 - 6928

11	796	N	796	-0-		-0-	-0-	56	1	740	2	N	-0-					-0-
12	868	N	735	-0-		-133	-0-	52	1	683	2	N	-0-					-0-
01	744	N	713	-0-		-31	-0-	50	1	663	2	N	-0-					-0-
02	756	N	431	-0-		-325	-0-	25	1	406	2	N	-0-					-0-
03	744	N	473	-0-		-271	-0-	20	1	453	2	N	-0-					-0-
04	690	N	439	-0-		-251	-0-	21	1	418	2	N	-0-					-0-

SAWYER 167 WELL #: 17 RRCID -> 217603 COMPL. DATE 02/23/2006 TOTAL DEPTH 6520 PERF. 5592 - 6126

11	824	N	824	-0-		-0-	-0-	58	1	766	2	N	-0-					-0-
12	798	N	798	-0-		-0-	-0-	56	1	742	2	N	-0-					-0-
01	808	N	808	-0-		-0-	-0-	57	1	751	2	N	-0-					-0-
02	1084	N	1084	-0-		-0-	-0-	62	1	1022	2	N	-0-					-0-
*03	923	N	923	-0-		-0-	-0-	39	1	884	2	N	-0-					-0-
*04	915	N	915	-0-		-0-	-0-	42	1	873	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 167 WELL #: 14 RRCID -> 217605 COMPL. DATE 02/11/2006 TOTAL DEPTH 7286 PERF. 5590 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	709	-0-	-71	-0-	50	1	659	2	N	-0-					-0-
12	658	N	658	-0-	-0-	-0-	46	1	612	2	N	-0-					-0-
01	860	N	860	-0-	-0-	-0-	60	1	800	2	N	-0-					-0-
02	929	N	929	-0-	-0-	-0-	53	1	876	2	N	-0-					-0-
*03	937	N	937	-0-	-0-	-0-	41	1	896	2	N	-0-					-0-
*04	961	N	961	-0-	-0-	-0-	45	1	916	2	N	-0-					-0-

SAWYER 170 WELL #: 14 RRCID -> 217623 COMPL. DATE 02/11/2006 TOTAL DEPTH 7188 PERF. 5945 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	991	N	991	-0-	-0-	-0-	69	1	922	2	N	-0-					-0-
12	1168	N	1168	-0-	-0-	-0-	83	1	1085	2	N	-0-					-0-
01	961	N	743	-0-	-218	-0-	52	1	691	2	N	-0-					-0-
02	980	N	980	-0-	-0-	-0-	55	1	925	2	N	-0-					-0-
*03	1332	N	1332	-0-	-0-	-0-	57	1	1275	2	N	-0-					-0-
*04	1295	N	1295	-0-	-0-	-0-	59	1	1236	2	N	-0-					-0-

SAWYER 145 WELL #: 18 RRCID -> 218013 COMPL. DATE 03/31/2006 TOTAL DEPTH 7295 PERF. 5524 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	453	N	453	-0-	-0-	-0-	32	1	421	2	N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	24	1	317	2	N	-0-					-0-
01	434	N	429	-0-	-5	-0-	30	1	399	2	N	-0-					-0-
02	583	N	583	-0-	-0-	-0-	33	1	550	2	N	-0-					-0-
*03	575	N	575	-0-	-0-	-0-	25	1	550	2	N	-0-					-0-
*04	703	N	703	-0-	-0-	-0-	33	1	670	2	N	-0-					-0-

SAWYER 146 WELL #: 19 RRCID -> 218028 COMPL. DATE 03/11/2006 TOTAL DEPTH 7275 PERF. 5604 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	429	N	429	-0-	-0-	-0-	31	1	398	2	N	-0-					-0-
12	403	N	368	-0-	-35	-0-	25	1	343	2	N	-0-					-0-
01	465	N	375	-0-	-90	-0-	26	1	349	2	N	-0-					-0-
02	524	N	524	-0-	-0-	-0-	30	1	494	2	N	-0-					-0-
*03	573	N	573	-0-	-0-	-0-	25	1	548	2	N	-0-					-0-
*04	492	N	492	-0-	-0-	-0-	23	1	469	2	N	-0-					-0-

SAWYER 145 WELL #: 19 RRCID -> 218144 COMPL. DATE 03/25/2006 TOTAL DEPTH 7300 PERF. 5595 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	735	-0-	-15	-0-	52	1	683	2	N	-0-					-0-
12	1018	N	1018	-0-	-0-	-0-	71	1	947	2	N	-0-					-0-
01	988	N	988	-0-	-0-	-0-	69	1	919	2	N	-0-					-0-
02	864	N	864	-0-	-0-	-0-	49	1	815	2	N	-0-					-0-
03	1023	N	943	-0-	-80	-0-	41	1	902	2	N	-0-					-0-
04	960	N	905	-0-	-55	-0-	42	1	863	2	N	-0-					-0-

SAWYER 143 WELL #: 18 RRCID -> 218145 COMPL. DATE 03/16/2006 TOTAL DEPTH 7300 PERF. 5520 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	673	-0-	-257	-0-	56	1	617	2	N	-0-					-0-
12	844	N	844	-0-	-0-	-0-	68	1	776	2	N	-0-					-0-
01	806	N	806	-0-	-0-	-0-	65	1	741	2	N	-0-					-0-
02	616	N	424	-0-	-192	-0-	34	1	390	2	N	-0-					-0-
03	837	N	571	-0-	-266	-0-	36	1	535	2	N	-0-					-0-
04	780	N	447	-0-	-333	-0-	30	1	417	2	N	-0-					-0-

SAWYER 145 WELL #: 17 RRCID -> 218641 COMPL. DATE 05/25/2006 TOTAL DEPTH 7000 PERF. 5478 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	496	-0-	-164	-0-	35	1	461	2	N	-0-					-0-
12	496	N	353	-0-	-143	-0-	25	1	328	2	N	-0-					-0-
01	531	N	531	-0-	-0-	-0-	37	1	494	2	N	-0-					-0-
02	560	N	560	-0-	-0-	-0-	32	1	528	2	N	-0-					-0-
*03	668	N	668	-0-	-0-	-0-	29	1	639	2	N	-0-					-0-
*04	626	N	626	-0-	-0-	-0-	29	1	597	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 19 RRCID -> 218672 COMPL. DATE 04/26/2006 TOTAL DEPTH 6495 PERF. 5070 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	544	N	544	-0-	-0-	-0-	38	1	504	2	N	2	6	1			2
							2	9									
12	899	N	655	-0-	-244	-0-	45	1	588	2	N	20	12	1			10
							22	9									
01	682	N	643	-0-	-39	-0-	43	1	577	2	N	21	15	1			16
							23	9									
02	1219	N	1219	-0-	-0-	-0-	68	1	1132	2	N	17	19	1			14
							19	9									
*03	1250	N	1250	-0-	-0-	-0-	52	1	1168	2	N	27	32	1			9
							30	9									
*04	1212	N	1212	-0-	-0-	-0-	55	1	1136	2	N	19	12	1			16
							21	9									

SAWYER A 144 WELL #: 19 RRCID -> 218673 COMPL. DATE 04/28/2006 TOTAL DEPTH 7118 PERF. 5464 - 6618

11	630	N	536	-0-	-94	-0-	44	1	492	2	N	-0-					-0-
12	682	N	524	-0-	-158	-0-	42	1	482	2	N	-0-					-0-
01	558	N	456	-0-	-102	-0-	37	1	419	2	N	-0-					-0-
02	504	N	484	-0-	-20	-0-	30	1	454	2	N	-0-					-0-
*03	842	N	842	-0-	-0-	-0-	43	1	799	2	N	-0-					-0-
*04	797	N	797	-0-	-0-	-0-	45	1	752	2	N	-0-					-0-

JONES 119 WELL #: 17 RRCID -> 218674 COMPL. DATE 05/05/2006 TOTAL DEPTH 6450 PERF. 5258 - 6162

11	657	N	657	-0-	-0-	-0-	59	1	598	2	N	-0-					-0-
12	668	N	668	-0-	-0-	-0-	53	1	615	2	N	-0-					-0-
01	590	N	590	-0-	-0-	-0-	45	1	545	2	N	-0-					-0-
02	863	N	863	-0-	-0-	-0-	59	1	804	2	N	-0-					-0-
*03	829	N	829	-0-	-0-	-0-	48	1	781	2	N	-0-					-0-
*04	675	N	675	-0-	-0-	-0-	42	1	633	2	N	-0-					-0-

JONES 122 WELL #: 13 RRCID -> 218683 COMPL. DATE 04/14/2006 TOTAL DEPTH 6716 PERF. 5150 - 6364

11	544	N	544	-0-	-0-	-0-	37	1	483	2	N	22	10	1			18
							24	9									
12	640	N	640	-0-	-0-	-0-	42	1	562	2	N	33	34	1			17
							36	9									
01	607	N	607	-0-	-0-	-0-	41	1	543	2	N	21	22	1			16
							23	9									
02	815	N	815	-0-	-0-	-0-	45	1	751	2	N	17	19	1			14
							19	9									
*03	776	N	776	-0-	-0-	-0-	32	1	715	2	N	26	31	1			9
							29	9									
*04	675	N	675	-0-	-0-	-0-	31	1	623	2	N	19	12	1			16
							21	9									

SAWYER 167 WELL #: 18 RRCID -> 218684 COMPL. DATE 04/15/2006 TOTAL DEPTH 7308 PERF. 5576 - 6974

11	720	N	708	-0-	-12	-0-	50	1	658	2	N	-0-					-0-
12	899	N	662	-0-	-237	-0-	46	1	616	2	N	-0-					-0-
01	899	N	548	-0-	-351	-0-	38	1	510	2	N	-0-					-0-
02	683	N	683	-0-	-0-	-0-	39	1	644	2	N	-0-					-0-
03	651	N	632	-0-	-19	-0-	27	1	605	2	N	-0-					-0-
*04	547	N	547	-0-	-0-	-0-	26	1	521	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 103 WELL #: 15 RRCID -> 233955 COMPL. DATE 01/07/2006 TOTAL DEPTH 6497 PERF. 5311 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	565	-0-	-95	-0-	33	1	532	2	N	-0-					-0-
12	580	N	580	-0-	-0-	-0-	33	1	547	2	N	-0-					-0-
01	775	N	707	-0-	-68	-0-	41	1	666	2	N	-0-					-0-
02	614	N	614	-0-	-0-	-0-	28	1	586	2	N	-0-					-0-
03	589	N	573	-0-	-16	-0-	23	1	550	2	N	-0-					-0-
*04	788	N	788	-0-	-0-	-0-	28	1	760	2	N	-0-					-0-

SAWYER 129 WELL #: 16 RRCID -> 237357 COMPL. DATE 10/20/2007 TOTAL DEPTH 8017 PERF. 5686 - 7017

11	270	N	143	-0-	-127	-0-	11	1	132	2	N	-0-					-0-
12	279	N	167	-0-	-112	-0-	11	1	156	2	N	-0-					-0-
01	186	N	97	-0-	-89	-0-	7	1	90	2	N	-0-					-0-
02	140	N	127	-0-	-13	-0-	7	1	120	2	N	-0-					-0-
03	155	N	116	-0-	-39	-0-	5	1	111	2	N	-0-					-0-
*04	98	N	98	-0-	-0-	-0-	5	1	93	2	N	-0-					-0-

WARD C WELL #: 42 RRCID -> 237366 COMPL. DATE 11/01/2007 TOTAL DEPTH 7100 PERF. 5676 - 6809

11	750	N	55	-0-	-695	-0-	9	1	45	2	N	1					1
							1	9									
12	310	N	65	-0-	-245	-0-	11	1	54	2	N	-0-					1
*01	279	N	48	-0-	-231	-0-	6	1	42	2	N	-0-					1
02	56	N	56	-0-	-0-	-0-	5	1	51	2	N	-0-					1
*03	66	N	66	-0-	-0-	-0-	9	1	57	2	N	-0-					1
04	60	N	49	-0-	-11	-0-	9	1	40	2	N	-0-					1

SAWYER 129 WELL #: 17 RRCID -> 239003 COMPL. DATE 10/27/2007 TOTAL DEPTH 8025 PERF. 5587 - 7014

11	120	N	54	-0-	-66	-0-	4	1	50	2	N	-0-					-0-
12	155	N	85	-0-	-70	-0-	6	1	79	2	N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	9	1	116	2	N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	6	1	89	2	N	-0-					-0-
03	93	N	31	-0-	-62	-0-	2	1	29	2	N	-0-					-0-
04	120	N	2	-0-	-118	-0-	2	2			N	-0-					-0-

SAWYER 167 WELL #: 16 RRCID -> 239004 COMPL. DATE 10/12/2007 TOTAL DEPTH 8002 PERF. 5563 - 6975

11	960	N	728	-0-	-232	-0-	51	1	677	2	N	-0-					-0-
12	807	N	807	-0-	-0-	-0-	57	1	750	2	N	-0-					-0-
01	992	N	882	-0-	-110	-0-	62	1	820	2	N	-0-					-0-
02	1020	N	1020	-0-	-0-	-0-	58	1	962	2	N	-0-					-0-
*03	1104	N	1104	-0-	-0-	-0-	47	1	1057	2	N	-0-					-0-
*04	1038	N	1038	-0-	-0-	-0-	48	1	990	2	N	-0-					-0-

SAWYER 167 WELL #: 15 RRCID -> 239012 COMPL. DATE 09/27/2007 TOTAL DEPTH 7952 PERF. 5627 - 7055

11	690	N	638	-0-	-52	-0-	45	1	593	2	N	-0-					-0-
12	682	N	642	-0-	-40	-0-	45	1	597	2	N	-0-					-0-
01	767	N	767	-0-	-0-	-0-	53	1	714	2	N	-0-					-0-
02	1037	N	1037	-0-	-0-	-0-	59	1	978	2	N	-0-					-0-
*03	908	N	908	-0-	-0-	-0-	39	1	869	2	N	-0-					-0-
04	750	N	536	-0-	-214	-0-	25	1	511	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
ESPY, H. T. -A- WELL #: 4 RRCID -> 240735 COMPL. DATE 03/28/2008 TOTAL DEPTH 5776 PERF. 5135 - 5583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1052	-0-	-178	-0-	1052	2			N	-0-					-0-
12	1240	N	1216	-0-	-24	-0-	1216	2			N	-0-					-0-
01	1209	N	595	-0-	-614	-0-	595	2			N	-0-					-0-
02	980	N	591	-0-	-389	-0-	591	2			N	-0-					-0-
03	1209	N	882	-0-	-327	-0-	882	2			N	-0-					-0-
*04	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-

ESPY, H. T. -B- WELL #: 4 RRCID -> 240937 COMPL. DATE 05/17/2008 TOTAL DEPTH 5616 PERF. 5253 - 5320

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 113 WELL #: 20 RRCID -> 241486 COMPL. DATE 06/04/2008 TOTAL DEPTH 6686 PERF. 5483 - 6648

11	481	N	481	-0-	-0-	-0-	31 33	1 9	417	2	N	30	12	1			24
12	532	N	532	-0-	-0-	-0-	34 35	1 9	463	2	N	32	39	1			17
01	599	N	599	-0-	-0-	-0-	41 23	1 9	535	2	N	21	22	1			16
02	717	N	717	-0-	-0-	-0-	39 19	1 9	659	2	N	17	19	1			14
*03	882	N	882	-0-	-0-	-0-	37 30	1 9	815	2	N	27	32	1			9
*04	800	N	800	-0-	-0-	-0-	36 21	1 9	743	2	N	19	12	1			16

SAWYER 113 WELL #: 19 RRCID -> 241487 COMPL. DATE 05/27/2008 TOTAL DEPTH 6825 PERF. 5407 - 6570

11	384	N	384	-0-	-0-	-0-	27 1	1 9	356	2	N	1	3	1			1
12	366	N	366	-0-	-0-	-0-	24 25	1 9	317	2	N	23	12	1			12
01	465	N	275	-0-	-190	-0-	18 24	1 9	233	2	N	22	18	1			16
02	469	N	469	-0-	-0-	-0-	26 19	1 9	424	2	N	17	19	1			14
*03	487	N	487	-0-	-0-	-0-	20 30	1 9	437	2	N	27	32	1			9
*04	417	N	417	-0-	-0-	-0-	18 21	1 9	378	2	N	19	12	1			16

CARTA 103 WELL #: 17 RRCID -> 241488 COMPL. DATE 04/26/2008 TOTAL DEPTH 6450 PERF. 4945 - 6111

11	1573	X	1573	-0-	-0-	-0-	93	1	1480	2	N	-0-					-0-
12	2011	X	2011	-0-	-0-	-0-	116	1	1895	2	N	-0-					-0-
01	1619	X	1619	-0-	-0-	-0-	94	1	1525	2	N	-0-					-0-
02	1428	N	897	-0-	-531	-0-	41	1	856	2	N	-0-					-0-
03	1581	N	931	-0-	-650	-0-	38	1	893	2	N	-0-					-0-
04	1530	N	844	-0-	-686	-0-	31	1	813	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3714 RRCID -> 241489 COMPL. DATE 05/05/2008 TOTAL DEPTH 6710 PERF. 4991 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	X	636	-0-	-174	-0-	37	1	599	2	N	-0-					-0-
12	837	X	470	-0-	-367	-0-	27	1	441	2	N	2	1	1			1
							2	9									
01	684	X	684	-0-	-0-	-0-	39	1	644	2	N	1	1	1			1
							1	9									
02	727	N	727	-0-	-0-	-0-	33	1	693	2	N	1	1	1			1
							1	9									
*03	817	N	817	-0-	-0-	-0-	33	1	783	2	N	1	1	1			1
							1	9									
*04	809	N	809	-0-	-0-	-0-	29	1	779	2	N	1	1	1			1
							1	9									

JONES 97 WELL #: 13 RRCID -> 241491 COMPL. DATE 06/10/2008 TOTAL DEPTH 6465 PERF. 5873 - 6230

11	617	N	617	-0-	-0-	-0-	43	1	574	2	N	-0-					-0-
12	682	N	613	-0-	-69	-0-	43	1	570	2	N	-0-					-0-
01	558	N	505	-0-	-53	-0-	36	1	469	2	N	-0-					-0-
02	754	N	754	-0-	-0-	-0-	43	1	711	2	N	-0-					-0-
03	620	N	602	-0-	-18	-0-	26	1	576	2	N	-0-					-0-
04	480	N	474	-0-	-6	-0-	22	1	452	2	N	-0-					-0-

JONES 97 WELL #: 9 RRCID -> 241492 COMPL. DATE 05/08/2008 TOTAL DEPTH 6570 PERF. 5415 - 6185

11	421	N	421	-0-	-0-	-0-	30	1	391	2	N	-0-					-0-
12	651	N	376	-0-	-275	-0-	27	1	349	2	N	-0-					-0-
01	465	N	390	-0-	-75	-0-	27	1	363	2	N	-0-					-0-
02	856	N	856	-0-	-0-	-0-	49	1	807	2	N	-0-					-0-
*03	946	N	946	-0-	-0-	-0-	41	1	905	2	N	-0-					-0-
*04	753	N	753	-0-	-0-	-0-	35	1	718	2	N	-0-					-0-

JONES 119 WELL #: 6 RRCID -> 241603 COMPL. DATE 06/23/2008 TOTAL DEPTH 6367 PERF. 5274 - 6188

11	601	N	601	-0-	-0-	-0-	53	1	548	2	N	-0-					-0-
12	424	N	424	-0-	-0-	-0-	34	1	390	2	N	-0-					-0-
01	399	N	399	-0-	-0-	-0-	31	1	368	2	N	-0-					-0-
02	560	N	434	-0-	-126	-0-	31	1	403	2	N	-0-					-0-
*03	560	N	560	-0-	-0-	-0-	33	1	527	2	N	-0-					-0-
*04	476	N	476	-0-	-0-	-0-	29	1	447	2	N	-0-					-0-

JONES 97 WELL #: 15 RRCID -> 241648 COMPL. DATE 06/30/2008 TOTAL DEPTH 6617 PERF. 5380 - 6427

11	51	N	51	-0-	-0-	-0-	4	1	47	2	N	-0-					-0-
12	62	N	42	-0-	-20	-0-	3	1	39	2	N	-0-					-0-
*01	62	N	47	-0-	-15	-0-	3	1	44	2	N	-0-					-0-
02	190	N	190	-0-	-0-	-0-	10	1	180	2	N	-0-					-0-
*03	191	N	191	-0-	-0-	-0-	8	1	183	2	N	-0-					-0-
*04	213	N	213	-0-	-0-	-0-	10	1	203	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 16 RRCID -> 241675 COMPL. DATE 06/19/2008 TOTAL DEPTH 6848 PERF. 5413 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	157	N	157	-0-	-0-	-0-	11	1	145	2	N	1	3	1			1
							1	9									
12	160	N	160	-0-	-0-	-0-	11	1	149	2	N	-0-	1	1			-0-
01	167	N	167	-0-	-0-	-0-	12	1	155	2	N	-0-					-0-
02	140	N	98	-0-	-42	-0-	6	1	92	2	N	-0-					-0-
*03	162	N	162	-0-	-0-	-0-	7	1	155	2	N	-0-					-0-
*04	186	N	186	-0-	-0-	-0-	8	1	178	2	N	-0-					-0-

SAWYER 113 WELL #: 18 RRCID -> 241678 COMPL. DATE 06/12/2008 TOTAL DEPTH 6944 PERF. 5472 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	441	-0-	-9	-0-	31	1	408	2	N	2	6	1			2
							2	9									
12	558	N	300	-0-	-258	-0-	20	1	254	2	N	24	13	1			13
							26	9									
01	595	N	595	-0-	-0-	-0-	39	1	533	2	N	21	18	1			16
							23	9									
02	568	N	568	-0-	-0-	-0-	32	1	517	2	N	17	19	1			14
							19	9									
*03	800	N	800	-0-	-0-	-0-	33	1	737	2	N	27	32	1			9
							30	9									
*04	609	N	609	-0-	-0-	-0-	28	1	560	2	N	19	12	1			16
							21	9									

ESPY, H. T. WELL #: 10 RRCID -> 241842 COMPL. DATE 04/13/2008 TOTAL DEPTH 5705 PERF. 5315 - 5377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	680	-0-	-100	-0-	680	2			N	-0-					-0-
12	806	N	511	-0-	-295	-0-	511	2			N	-0-					-0-
01	713	N	107	-0-	-606	-0-	107	2			N	-0-					-0-
02	644	N	-0-	-0-	-644	-0-					N	-0-					-0-
03	496	N	78	-0-	-418	-0-	78	2			N	-0-					-0-
*04	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-

ESPY, H. T. WELL #: 9 RRCID -> 241843 COMPL. DATE 04/19/2008 TOTAL DEPTH 5650 PERF. 5309 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
12	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
01	775	N	662	-0-	-113	-0-	662	2			N	-0-					-0-
02	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
*03	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
*04	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-

SAWYER 129 WELL #: 19 RRCID -> 242318 COMPL. DATE 08/26/2008 TOTAL DEPTH 7192 PERF. 5715 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	1	1	14	2	N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	1	1	15	2	N	-0-					-0-
*03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
04	15	N	7	-0-	-8	-0-	7	2			N	-0-					-0-

SAWYER 145 WELL #: 20 RRCID -> 242349 COMPL. DATE 08/12/2008 TOTAL DEPTH 7164 PERF. 5508 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	580	N	580	-0-	-0-	-0-	41	1	539	2	N	-0-					-0-
12	507	N	507	-0-	-0-	-0-	36	1	471	2	N	-0-					-0-
01	682	N	593	-0-	-89	-0-	41	1	552	2	N	-0-					-0-
02	871	N	871	-0-	-0-	-0-	49	1	822	2	N	-0-					-0-
*03	878	N	878	-0-	-0-	-0-	37	1	841	2	N	-0-					-0-
*04	696	N	696	-0-	-0-	-0-	32	1	664	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 169 WELL #: 9 RRCID -> 242385 COMPL. DATE 08/14/2008 TOTAL DEPTH 7287 PERF. 5715 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	13	N	-0-	-0-	-13	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
02	161	N	161	-0-	-0-	-0-	9	1	152	2	N	-0-			-0-
*03	34	N	34	-0-	-0-	-0-	2	1	32	2	N	-0-			-0-
*04	59	N	59	-0-	-0-	-0-	3	1	56	2	N	-0-			-0-

SAWYER 146 WELL #: 12 RRCID -> 242395 COMPL. DATE 09/05/2008 TOTAL DEPTH 7193 PERF. 5981 - 6941

11	510	N	496	-0-	-14	-0-	35	1	461	2	N	-0-			-0-
12	621	N	621	-0-	-0-	-0-	43	1	578	2	N	-0-			-0-
01	619	N	619	-0-	-0-	-0-	43	1	576	2	N	-0-			-0-
02	476	N	454	-0-	-22	-0-	26	1	428	2	N	-0-			-0-
03	620	N	499	-0-	-121	-0-	21	1	478	2	N	-0-			-0-
04	600	N	422	-0-	-178	-0-	20	1	402	2	N	-0-			-0-

SAWYER 170 WELL #: 13 RRCID -> 242407 COMPL. DATE 08/29/2008 TOTAL DEPTH 7287 PERF. 5479 - 7077

11	785	N	785	-0-	-0-	-0-	55	1	730	2	N	-0-			-0-
12	715	N	715	-0-	-0-	-0-	50	1	665	2	N	-0-			-0-
01	713	N	578	-0-	-135	-0-	41	1	537	2	N	-0-			-0-
02	868	N	868	-0-	-0-	-0-	49	1	819	2	N	-0-			-0-
*03	994	N	994	-0-	-0-	-0-	43	1	951	2	N	-0-			-0-
*04	769	N	769	-0-	-0-	-0-	35	1	734	2	N	-0-			-0-

JONES 119 WELL #: 18 RRCID -> 242467 COMPL. DATE 01/19/2015 TOTAL DEPTH 6464 PERF. 5172 - 5525

11	90	N	77	-0-	-13	-0-	7	1	70	2	N	-0-			-0-
12	93	N	43	-0-	-50	-0-	4	1	39	2	N	-0-			-0-
01	243	N	243	-0-	-0-	-0-	18	1	225	2	N	-0-			-0-
02	342	N	342	-0-	-0-	-0-	24	1	318	2	N	-0-			-0-
*03	170	N	170	-0-	-0-	-0-	11	1	159	2	N	-0-			-0-
04	240	N	191	-0-	-49	-0-	11	1	180	2	N	-0-			-0-

SAWYER 145 WELL #: 12 RRCID -> 242752 COMPL. DATE 09/05/2008 TOTAL DEPTH 7100 PERF. 5518 - 6941

11	698	N	698	-0-	-0-	-0-	49	1	649	2	N	-0-			-0-
12	744	N	608	-0-	-136	-0-	43	1	565	2	N	-0-			-0-
01	775	N	515	-0-	-260	-0-	36	1	479	2	N	-0-			-0-
02	644	N	489	-0-	-155	-0-	28	1	461	2	N	-0-			-0-
03	620	N	426	-0-	-194	-0-	18	1	408	2	N	-0-			-0-
04	510	N	318	-0-	-192	-0-	15	1	303	2	N	-0-			-0-

SAWYER A 144 WELL #: 12 RRCID -> 243612 COMPL. DATE 09/26/2008 TOTAL DEPTH 6748 PERF. 5323 - 6555

11	930	N	760	-0-	-170	-0-	61	1	699	2	N	-0-			-0-
12	899	N	742	-0-	-157	-0-	59	1	683	2	N	-0-			-0-
01	837	N	671	-0-	-166	-0-	54	1	617	2	N	-0-			-0-
02	700	N	700	-0-	-0-	-0-	46	1	654	2	N	-0-			-0-
*03	786	N	786	-0-	-0-	-0-	40	1	746	2	N	-0-			-0-
*04	773	N	773	-0-	-0-	-0-	44	1	729	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 18 RRCID -> 243692 COMPL. DATE 10/02/2008 TOTAL DEPTH 6430 PERF. 5229 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	693	N	693	-0-	-0-	-0-	49	1	642	2	N	2	6	1			2
							2	9									
12	857	N	857	-0-	-0-	-0-	58	1	770	2	N	26	14	1			14
							29	9									
01	811	N	811	-0-	-0-	-0-	55	1	733	2	N	21	19	1			16
							23	9									
02	1096	N	1096	-0-	-0-	-0-	61	1	1016	2	N	17	19	1			14
							19	9									
*03	1029	N	1029	-0-	-0-	-0-	43	1	956	2	N	27	32	1			9
							30	9									
*04	1027	N	1027	-0-	-0-	-0-	47	1	959	2	N	19	12	1			16
							21	9									

SAWYER 169 WELL #: 14 RRCID -> 243721 COMPL. DATE 07/25/2008 TOTAL DEPTH 7284 PERF. 5688 - 7126

11	90	N	50	-0-	-40	-0-	4	1	46	2	N	-0-					-0-
12	93	N	62	-0-	-31	-0-	4	1	58	2	N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	5	1	74	2	N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	3	1	60	2	N	-0-					-0-
*03	69	N	69	-0-	-0-	-0-	3	1	66	2	N	-0-					-0-
04	90	N	83	-0-	-7	-0-	3	1	80	2	N	-0-					-0-

MEXTEX OPERATING COMPANY 562580
WADE 33 WELL #: 1 RRCID -> 073678 COMPL. DATE 03/08/1977 TOTAL DEPTH 2832 PERF. N/A

11	30	N	29	-0-	-1	-0-	16	1	13	2	N	-0-					-0-
12	31	N	12	-0-	-19	-0-	4	1	8	2	N	-0-					-0-
01	31	N	9	-0-	-22	-0-	4	1	5	2	N	-0-					-0-
02	22	N	22	-0-	-0-	-0-	9	1	13	2	N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	6	1	13	2	N	-0-					-0-
*04	35	N	35	-0-	-0-	-0-	14	1	21	2	N	-0-					-0-

SELLMAN 33 WELL #: 1 RRCID -> 073774 COMPL. DATE 01/13/1977 TOTAL DEPTH 2792 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
01	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	1	1	2	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	10	N	10	-0-	-0-	-0-	4	1	6	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3701 RRCID -> 073778 COMPL. DATE 05/01/1977 TOTAL DEPTH 3000 PERF. N/A

11	240	N	190	-0-	-50	-0-	103	1	87	2	N	-0-					-0-
12	248	N	54	-0-	-194	-0-	20	1	34	2	N	-0-					-0-
01	186	N	82	-0-	-104	-0-	34	1	48	2	N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	52	1	80	2	N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	80	1	159	2	N	-0-					-0-
*04	316	N	316	-0-	-0-	-0-	126	1	190	2	N	-0-					-0-

STEWART 34 WELL #: 2 RRCID -> 074645 COMPL. DATE 10/17/1977 TOTAL DEPTH 4199 PERF. N/A

11	240	N	208	-0-	-32	-0-	113	1	95	2	N	-0-					-0-
12	217	N	206	-0-	-11	-0-	75	1	131	2	N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	79	1	114	2	N	-0-					-0-
02	190	N	190	-0-	-0-	-0-	75	1	115	2	N	-0-					-0-
03	217	N	159	-0-	-58	-0-	54	1	105	2	N	-0-					-0-
*04	197	N	197	-0-	-0-	-0-	79	1	118	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MEXTEX OPERATING COMPANY //CONT.// 562580
WADE 33 WELL #: 2 RRCID -> 081626 COMPL. DATE 03/07/1979 TOTAL DEPTH 4018 PERF. 2414 - 2532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	263	-0-	-37	-0-	143	1	120	2	N	-0-					-0-
12	310	N	140	-0-	-170	-0-	51	1	89	2	N	-0-					-0-
01	310	N	151	-0-	-159	-0-	62	1	89	2	N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	66	1	102	2	N	-0-					-0-
03	155	N	141	-0-	-14	-0-	47	1	94	2	N	-0-					-0-
*04	179	N	179	-0-	-0-	-0-	71	1	108	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5402 RRCID -> 081759 COMPL. DATE 01/01/1979 TOTAL DEPTH 3176 PERF. 3154 - 3176

11	78	N	78	-0-	-0-	-0-	42	1	36	2	N	-0-					-0-
12	82	N	82	-0-	-0-	-0-	30	1	52	2	N	-0-					-0-
01	228	N	228	-0-	-0-	-0-	94	1	134	2	N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	77	1	119	2	N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	55	1	107	2	N	-0-					-0-
04	210	N	168	-0-	-42	-0-	67	1	101	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3702 RRCID -> 081760 COMPL. DATE 01/01/1979 TOTAL DEPTH 2467 PERF. 2460 - 2467

11	330	N	225	-0-	-105	-0-	122	1	103	2	N	-0-					-0-
12	340	N	340	-0-	-0-	-0-	124	1	216	2	N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	113	1	161	2	N	-0-					-0-
02	239	N	239	-0-	-0-	-0-	94	1	145	2	N	-0-					-0-
03	341	N	238	-0-	-103	-0-	80	1	158	2	N	-0-					-0-
*04	224	N	224	-0-	-0-	-0-	89	1	135	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3704 RRCID -> 081762 COMPL. DATE 01/01/1979 TOTAL DEPTH 3379 PERF. 2338 - 2350

11	180	N	146	-0-	-34	-0-	79	1	67	2	N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	65	1	113	2	N	-0-					-0-
01	335	N	335	-0-	-0-	-0-	138	1	197	2	N	-0-					-0-
02	314	N	314	-0-	-0-	-0-	124	1	190	2	N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	95	1	188	2	N	-0-					-0-
*04	326	N	326	-0-	-0-	-0-	130	1	196	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 6404 RRCID -> 081913 COMPL. DATE 03/31/1979 TOTAL DEPTH 2875 PERF. 2871 - 2875

11	930	N	900	-0-	-30	-0-	488	1	412	2	N	-0-					-0-
12	930	N	859	-0-	-71	-0-	314	1	545	2	N	-0-					-0-
01	1126	N	1126	-0-	-0-	-0-	463	1	663	2	N	-0-					-0-
02	854	N	854	-0-	-0-	-0-	338	1	516	2	N	-0-					-0-
03	735	N	735	-0-	-0-	-0-	247	1	488	2	N	-0-					-0-
*04	744	N	744	-0-	-0-	-0-	297	1	447	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5404 RRCID -> 083976 COMPL. DATE 06/01/1979 TOTAL DEPTH 3332 PERF. 3014 - 3017

11	180	N	85	-0-	-95	-0-	46	1	39	2	N	-0-					-0-
12	209	N	209	-0-	-0-	-0-	76	1	133	2	N	-0-					-0-
01	214	N	214	-0-	-0-	-0-	88	1	126	2	N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	16	1	24	2	N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	4	1	9	2	N	-0-					-0-
*04	7	N	7	-0-	-0-	-0-	3	1	4	2	N	-0-					-0-

WADE 35 WELL #: 2 RRCID -> 087262 COMPL. DATE 03/16/1980 TOTAL DEPTH 4743 PERF. N/A

11	120	N	110	-0-	-10	-0-	60	1	50	2	N	-0-					-0-
12	186	N	5	-0-	-181	-0-	2	1	3	2	N	-0-					-0-
01	124	N	40	-0-	-84	-0-	16	1	24	2	N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	40	1	61	2	N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	21	1	42	2	N	-0-					-0-
*04	110	N	110	-0-	-0-	-0-	44	1	66	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MEXTEX OPERATING COMPANY //CONT.// 562580

WADE 53 WELL #: 2 RRCID -> 089084 COMPL. DATE 04/02/1980 TOTAL DEPTH 4620 PERF. 2730 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	196	-0-	-194	-0-	106	1	90	2	N	-0-					-0-
12	519	N	519	-0-	-0-	-0-	190	1	329	2	N	-0-					-0-
01	530	N	530	-0-	-0-	-0-	218	1	312	2	N	-0-					-0-
02	345	N	345	-0-	-0-	-0-	136	1	209	2	N	-0-					-0-
03	527	N	254	-0-	-273	-0-	86	1	168	2	N	-0-					-0-
04	510	N	301	-0-	-209	-0-	120	1	181	2	N	-0-					-0-

WADE 35 WELL #: 3 RRCID -> 110786 COMPL. DATE 04/13/1984 TOTAL DEPTH 3015 PERF. 2412 - 2486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	13	1	19	2	N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	2	1	4	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3705 RRCID -> 137170 COMPL. DATE 12/13/1990 TOTAL DEPTH 3342 PERF. 2692 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	73	-0-	-47	-0-	40	1	33	2	N	-0-					-0-
12	93	N	60	-0-	-33	-0-	22	1	38	2	N	-0-					-0-
01	93	N	78	-0-	-15	-0-	32	1	46	2	N	-0-					-0-
02	80	N	80	-0-	-0-	-0-	32	1	48	2	N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	22	1	42	2	N	-0-					-0-
04	90	N	31	-0-	-59	-0-	12	1	19	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 6405 RRCID -> 137177 COMPL. DATE 11/08/1990 TOTAL DEPTH 3550 PERF. 2562 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	10	-0-	-0-	-0-	5	1	5	2	N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	12	1	20	2	N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	1	1	2	2	N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	1	1	1	2	N	-0-					-0-
03	31	N	7	-0-	-24	-0-	2	1	5	2	N	-0-					-0-
*04	24	N	24	-0-	-0-	-0-	10	1	14	2	N	-0-					-0-

BROCKMAN "37" WELL #: 6 RRCID -> 209285 COMPL. DATE 02/24/2005 TOTAL DEPTH 3285 PERF. 2884 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	147	-0-	-63	-0-	80	1	67	2	N	-0-					-0-
12	248	N	115	-0-	-133	-0-	42	1	73	2	N	-0-					-0-
01	248	N	28	-0-	-220	-0-	12	1	16	2	N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	2	1	4	2	N	-0-					-0-
03	124	N	73	-0-	-51	-0-	25	1	48	2	N	-0-					-0-
*04	192	N	192	-0-	-0-	-0-	77	1	115	2	N	-0-					-0-

WADE 35 WELL #: 4 RRCID -> 209289 COMPL. DATE 01/31/2005 TOTAL DEPTH 3290 PERF. 2642 - 2652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	346	-0-	-104	-0-	188	1	158	2	N	-0-					-0-
12	465	N	440	-0-	-25	-0-	161	1	279	2	N	-0-					-0-
01	451	N	451	-0-	-0-	-0-	185	1	266	2	N	-0-					-0-
02	441	N	441	-0-	-0-	-0-	174	1	267	2	N	-0-					-0-
03	434	N	351	-0-	-83	-0-	118	1	233	2	N	-0-					-0-
04	450	N	356	-0-	-94	-0-	142	1	214	2	N	-0-					-0-

BROCKMAN 54A WELL #: 8 RRCID -> 228547 COMPL. DATE 04/08/2007 TOTAL DEPTH 2910 PERF. 2796 - 2818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	539	N	539	-0-	-0-	-0-	292	1	247	2	N	-0-					-0-
12	527	N	523	-0-	-4	-0-	191	1	332	2	N	-0-					-0-
01	541	N	541	-0-	-0-	-0-	222	1	319	2	N	-0-					-0-
02	494	N	494	-0-	-0-	-0-	195	1	299	2	N	-0-					-0-
03	527	N	477	-0-	-50	-0-	161	1	316	2	N	-0-					-0-
*04	512	N	512	-0-	-0-	-0-	204	1	308	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MEXTEX OPERATING COMPANY //CONT.// 562580
BROCKMAN, GEORGE WELL #: 3707 RRCID -> 228620 COMPL. DATE 11/28/2006 TOTAL DEPTH 3584 PERF. 2771 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	537	-0-	-63	-0-	292	1	245	2	N	-0-					-0-
12	620	N	588	-0-	-32	-0-	215	1	373	2	N	-0-					-0-
01	620	N	590	-0-	-30	-0-	242	1	348	2	N	-0-					-0-
02	498	N	498	-0-	-0-	-0-	197	1	301	2	N	-0-					-0-
03	596	N	596	-0-	-0-	-0-	201	1	395	2	N	-0-					-0-
*04	584	N	584	-0-	-0-	-0-	233	1	351	2	N	-0-					-0-

WADE 33 WELL #: 5 RRCID -> 228642 COMPL. DATE 04/21/2007 TOTAL DEPTH 3650 PERF. 2380 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	N	65	-0-	-0-	-0-	35	1	30	2	N	-0-					-0-
12	62	N	23	-0-	-39	-0-	8	1	15	2	N	-0-					-0-
01	62	N	32	-0-	-30	-0-	13	1	19	2	N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	1	1	1	2	N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	13	1	27	2	N	-0-					-0-
*04	40	N	40	-0-	-0-	-0-	16	1	24	2	N	-0-					-0-

WADE 35 WELL #: 7 RRCID -> 228645 COMPL. DATE 01/03/2007 TOTAL DEPTH 3495 PERF. 3011 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE 33 WELL #: 4 RRCID -> 232811 COMPL. DATE 12/02/2006 TOTAL DEPTH 3802 PERF. 2337 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	174	-0-	-36	-0-	94	1	80	2	N	-0-					-0-
12	155	N	144	-0-	-11	-0-	53	1	91	2	N	-0-					-0-
01	217	N	173	-0-	-44	-0-	71	1	102	2	N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	66	1	102	2	N	-0-					-0-
03	155	N	129	-0-	-26	-0-	43	1	86	2	N	-0-					-0-
*04	196	N	196	-0-	-0-	-0-	78	1	118	2	N	-0-					-0-

WADE 53 WELL #: 4 RRCID -> 232814 COMPL. DATE 12/17/2006 TOTAL DEPTH 3348 PERF. 3117 - 3179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	202	-0-	-8	-0-	110	1	92	2	N	-0-					-0-
12	217	N	197	-0-	-20	-0-	72	1	125	2	N	-0-					-0-
01	217	N	200	-0-	-17	-0-	82	1	118	2	N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	67	1	102	2	N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	64	1	125	2	N	-0-					-0-
04	180	N	179	-0-	-1	-0-	71	1	108	2	N	-0-					-0-

STEWART 34 WELL #: 5 RRCID -> 232820 COMPL. DATE 12/12/2006 TOTAL DEPTH 3904 PERF. 2388 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54	N	54	-0-	-0-	-0-	29	1	25	2	N	-0-					-0-
12	31	N	27	-0-	-4	-0-	10	1	17	2	N	-0-					-0-
01	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
02	190	N	190	-0-	-0-	-0-	75	1	115	2	N	-0-					-0-
03	31	N	6	-0-	-25	-0-	2	1	4	2	N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 6407 RRCID -> 232982 COMPL. DATE 03/13/2007 TOTAL DEPTH 3709 PERF. 2994 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
NABORS COMPLETION & PROD SERV CO 598911
FIELDS "51" WELL #: 2 RRCID -> 080621 COMPL. DATE 06/22/1993 TOTAL DEPTH 6930 PERF. 6375 - 6389

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWFIELD EXPLORATION COMPANY 606617
FOUR SQUARE RANCH WELL #: 13C RRCID -> 214351 COMPL. DATE 09/29/2005 TOTAL DEPTH 7500 PERF. 5524 - 5648

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR SQUARE RANCH WELL #: 12 RRCID -> 217568 COMPL. DATE 02/11/2006 TOTAL DEPTH 7470 PERF. 5870 - 5910

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR SQUARE RANCH WELL #: 16 RRCID -> 223934 COMPL. DATE 11/15/2005 TOTAL DEPTH 7320 PERF. 5598 - 5722

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'RYAN OIL AND GAS 617042
BROCKMAN, GEORGE WELL #: 5403 RRCID -> 081757 COMPL. DATE 01/01/1979 TOTAL DEPTH 2829 PERF. 2790 - 2829

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5401 RRCID -> 081763 COMPL. DATE 01/01/1979 TOTAL DEPTH 2851 PERF. 2841 - 2851

11	30 N	21	-0-	-9	-0-	21	2			N	-0-					-0-
12	53 N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
01	60 N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
02	63 N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
03	113 N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
04	60 N	-0-	-0-	-60	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
WADE, FANNIE E. WELL #: 4401 RRCID -> 081764 COMPL. DATE 01/03/1979 TOTAL DEPTH 2775 PERF. 2772 - 2775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
12	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
01	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
*04	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 3A RRCID -> 096984 COMPL. DATE 11/03/1981 TOTAL DEPTH 3753 PERF. 3260 - 3277

11	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
01	155	N	118	-0-	-37	-0-	118	2			N	-0-					-0-
02	140	N	113	-0-	-27	-0-	113	2			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 4A RRCID -> 100971 COMPL. DATE 07/07/1982 TOTAL DEPTH 3658 PERF. 3236 - 3249

11	270	N	140	-0-	-130	-0-	140	2			N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
01	155	N	114	-0-	-41	-0-	114	2			N	-0-					-0-
02	140	N	100	-0-	-40	-0-	100	2			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	120	N	14	-0-	-106	-0-	14	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 11 RRCID -> 102454 COMPL. DATE 10/15/1982 TOTAL DEPTH 3500 PERF. 3187 - 3206

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 10 RRCID -> 102455 COMPL. DATE 10/11/1982 TOTAL DEPTH 3600 PERF. 3145 - 3238

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 6A RRCID -> 102456 COMPL. DATE 10/17/1982 TOTAL DEPTH N/A PERF. 3216 - 3256

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VANDERSTUCKEN WELL #: 5A RRCID -> 102664 COMPL. DATE 10/21/1982 TOTAL DEPTH 3577 PERF. 3265 - 3278

11	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
01	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
02	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
03	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
*04	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 12 RRCID -> 102665 COMPL. DATE 10/20/1982 TOTAL DEPTH 3350 PERF. 3208 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 7A RRCID -> 104864 COMPL. DATE 02/11/1983 TOTAL DEPTH N/A PERF. 3220 - 3240

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 14 RRCID -> 104865 COMPL. DATE 02/23/1983 TOTAL DEPTH N/A PERF. 3216 - 3260

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 21 RRCID -> 104866 COMPL. DATE 02/17/1983 TOTAL DEPTH N/A PERF. 3182 - 3190

11	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
01	62	N	34	-0-	-28	-0-	34	2			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 8 RRCID -> 105028 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3182 - 3200

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 17 RRCID -> 105030 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3238 - 3254

11	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
12	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
01	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 5 RRCID -> 125414 COMPL. DATE 09/27/1987 TOTAL DEPTH 3266 PERF. 1903 - 3266

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
WILSON WELL #: 7 RRCID -> 228697 COMPL. DATE 04/19/2007 TOTAL DEPTH 4210 PERF. 4016 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 8 RRCID -> 232900 COMPL. DATE 11/12/2007 TOTAL DEPTH 4100 PERF. 3917 - 3969

11	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
12	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
01	248	N	140	-0-	-108	-0-	140	3			N	-0-					-0-
02	280	N	161	-0-	-119	-0-	161	3			N	-0-					-0-
03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*04	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
WARD, RIP WELL #: 3101 RRCID -> 101059 COMPL. DATE 07/01/1982 TOTAL DEPTH 6506 PERF. 5575 - 6371

11	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					2
12	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					2
01	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					2
02	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					2
03	279	N	187	-0-	-92	-0-	187	3			Y	-0-					2
04	270	N	215	-0-	-55	-0-	215	3			Y	-0-					2

WARD, RIP WELL #: 4092 RRCID -> 101060 COMPL. DATE 07/04/1982 TOTAL DEPTH 6512 PERF. 5482 - 6264

11	300	N	285	-0-	-15	-0-	285	3			Y	-0-					5
12	310	N	261	-0-	-49	-0-	261	3			Y	-0-					5
01	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					5
02	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					5
03	248	N	192	-0-	-56	-0-	192	3			Y	-0-					5
04	270	N	223	-0-	-47	-0-	223	3			Y	-0-					5

WARD, RIP WELL #: 1100 RRCID -> 125928 COMPL. DATE 11/25/1992 TOTAL DEPTH 6300 PERF. 5283 - 5663

11	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					2
12	558	N	532	-0-	-26	-0-	532	3			Y	-0-					2
01	558	N	537	-0-	-21	-0-	537	3			Y	-0-					2
02	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					2
03	527	N	387	-0-	-140	-0-	387	3			Y	-0-					2
04	510	N	497	-0-	-13	-0-	497	3			Y	-0-					2

WARD, RIP WELL #: 4100 RRCID -> 129112 COMPL. DATE 10/28/1988 TOTAL DEPTH 6564 PERF. 5405 - 6334

11	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					5
12	279	N	256	-0-	-23	-0-	256	3			Y	-0-					5
01	279	N	256	-0-	-23	-0-	256	3			Y	-0-					5
02	252	N	224	-0-	-28	-0-	224	3			Y	-0-					5
03	248	N	181	-0-	-67	-0-	181	3			Y	-0-					5
*04	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611

WARD, RIP WELL #: 2092 RRCID -> 129113 COMPL. DATE 11/03/1988 TOTAL DEPTH 6308 PERF. 5392 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					1
12	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					1
01	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					1
02	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					1
03	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					1
*04	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					1

WARD, RIP WELL #: 4101 RRCID -> 145968 COMPL. DATE 07/08/1993 TOTAL DEPTH 6561 PERF. 5600 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	108	-0-	-12	-0-	108	3			Y	-0-					8
12	124	N	98	-0-	-26	-0-	98	3			Y	-0-					8
01	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					8
02	112	N	84	-0-	-28	-0-	84	3			Y	-0-					8
03	93	N	53	-0-	-40	-0-	53	3			Y	-0-					8
04	112	N	69	-0-	-43	-0-	69	3			Y	-0-					8

WARD, RIP WELL #: 5092 RRCID -> 145970 COMPL. DATE 07/06/1993 TOTAL DEPTH 6504 PERF. 5505 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	831	N	831	-0-	-0-	-0-	831	3			Y	-0-					17
12	775	N	775	-0-	-0-	-0-	775	3			Y	-0-					17
01	868	N	761	-0-	-107	-0-	761	3			Y	-0-					17
02	784	N	732	-0-	-52	-0-	732	3			Y	-0-					17
03	775	N	516	-0-	-259	-0-	516	3			Y	-0-					17
04	750	N	554	-0-	-196	-0-	554	3			Y	-0-					17

WARD, RIP WELL #: 6101 RRCID -> 150004 COMPL. DATE 05/19/1994 TOTAL DEPTH 6564 PERF. 5563 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	727	N	727	-0-	-0-	-0-	727	3			Y	-0-					14
12	683	N	683	-0-	-0-	-0-	683	3			Y	-0-					14
01	713	N	697	-0-	-16	-0-	697	3			Y	-0-					14
02	672	N	619	-0-	-53	-0-	619	3			Y	-0-					14
03	682	N	435	-0-	-247	-0-	435	3			Y	-0-					14
04	660	N	558	-0-	-102	-0-	558	3			Y	-0-					14

WARD, RIP WELL #: 5101 RRCID -> 150450 COMPL. DATE 05/27/1994 TOTAL DEPTH 6507 PERF. 5519 - 6341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					12
12	496	N	449	-0-	-47	-0-	449	3			Y	-0-					12
01	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					12
02	476	N	468	-0-	-8	-0-	468	3			Y	-0-					12
03	434	N	319	-0-	-115	-0-	319	3			Y	-0-					12
04	510	N	382	-0-	-128	-0-	382	3			Y	-0-					12

WARD, RIP WELL #: 3092 RRCID -> 154852 COMPL. DATE 06/01/1995 TOTAL DEPTH 6420 PERF. 5921 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
*04	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-

WARD, RIP WELL #: 6092 RRCID -> 154857 COMPL. DATE 06/08/1995 TOTAL DEPTH 6500 PERF. 5394 - 6119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	81	-0-	-9	-0-	81	3			Y	-0-					1
12	93	N	59	-0-	-34	-0-	59	3			Y	-0-					1
01	93	N	78	-0-	-15	-0-	78	3			Y	-0-					1
02	84	N	58	-0-	-26	-0-	58	3			Y	-0-					1
03	62	N	37	-0-	-25	-0-	37	3			Y	-0-					1
04	82	N	30	-0-	-52	-0-	30	3			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611
WARD, RIP WELL #: 5100 RRCID -> 159631 COMPL. DATE 07/24/1996 TOTAL DEPTH 6400 PERF. 5365 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	16	-0-	-44	-0-	16	3			Y	-0-					3
12	31	N	18	-0-	-13	-0-	18	3			Y	-0-					3
01	31	N	12	-0-	-19	-0-	12	3			Y	-0-					3
02	28	N	21	-0-	-7	-0-	21	3			Y	-0-					3
03	31	N	10	-0-	-21	-0-	10	3			Y	-0-					3
*04	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					3

WARD, RIP WELL #: 6100 RRCID -> 160829 COMPL. DATE 11/09/1996 TOTAL DEPTH 6413 PERF. 5317 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
01	217	N	181	-0-	-36	-0-	181	3			Y	-0-					-0-
02	196	N	167	-0-	-29	-0-	167	3			Y	-0-					-0-
03	217	N	129	-0-	-88	-0-	129	3			Y	-0-					-0-
04	180	N	166	-0-	-14	-0-	166	3			Y	-0-					-0-

WARD, RIP WELL #: 8100 RRCID -> 162329 COMPL. DATE 03/03/1997 TOTAL DEPTH 6454 PERF. 5383 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					5
12	434	N	395	-0-	-39	-0-	395	3			Y	-0-					5
01	434	N	375	-0-	-59	-0-	375	3			Y	-0-					5
02	392	N	360	-0-	-32	-0-	360	3			Y	-0-					5
03	403	N	271	-0-	-132	-0-	271	3			Y	-0-					5
*04	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					5

WARD, RIP WELL #: 7100 RRCID -> 162331 COMPL. DATE 02/28/1997 TOTAL DEPTH 6472 PERF. 5454 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	171	-0-	-9	-0-	171	3			Y	-0-					3
12	186	N	139	-0-	-47	-0-	139	3			Y	-0-					3
01	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					3
02	168	N	38	-0-	-130	-0-	38	3			Y	-0-					3
03	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					3
04	180	N	164	-0-	-16	-0-	164	3			Y	-0-					3

PROBE OIL COMPANY 679300
BEHLING WELL #: 1 RRCID -> 088369 COMPL. DATE 05/04/1980 TOTAL DEPTH 6433 PERF. 5722 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	68	-0-	-82	-0-	68	3			N	-0-					-0-
12	124	N	72	-0-	-52	-0-	72	3			N	-0-					-0-
01	124	N	13	-0-	-111	-0-	13	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*04	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-

BEHLING WELL #: 2 RRCID -> 093197 COMPL. DATE 04/26/1981 TOTAL DEPTH 6467 PERF. 4920 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	863	-0-	-37	-0-	863	3			N	-0-					-0-
12	1459	N	1459	-0-	-0-	-0-	1459	3			N	-0-					-0-
01	930	N	927	-0-	-3	-0-	927	3			N	-0-					-0-
02	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
*03	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
04	900	N	838	-0-	-62	-0-	838	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PROBE OIL COMPANY //CONT.// 679300
BEHLING WELL #: 3 RRCID -> 109236 COMPL. DATE 02/01/1984 TOTAL DEPTH 6300 PERF. 4442 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1277	-0-	-673	-0-	1277	3			N	-0-					-0-
12	1922	N	1476	-0-	-446	-0-	1476	3			N	-0-					-0-
01	1643	N	971	-0-	-672	-0-	971	3			N	-0-					-0-
02	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
*03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
04	930	N	922	-0-	-8	-0-	922	3			N	-0-					-0-

BEHLING WELL #: 4 RRCID -> 115423 COMPL. DATE 03/08/1985 TOTAL DEPTH 6294 PERF. 5670 - 5715

11	630	N	436	-0-	-194	-0-	436	3			N	-0-					-0-
12	682	N	491	-0-	-191	-0-	491	3			N	-0-					-0-
01	496	N	336	-0-	-160	-0-	336	3			N	-0-					-0-
02	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
*03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*04	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-

BEHLING WELL #: 5 RRCID -> 117358 COMPL. DATE 06/28/1985 TOTAL DEPTH 6311 PERF. 5713 - 5747

11	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
12	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
01	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
02	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	420	N	252	-0-	-168	-0-	252	3			N	-0-					-0-

BEHLING WELL #: 6 RRCID -> 183343 COMPL. DATE 04/29/2001 TOTAL DEPTH 6050 PERF. 4874 - 5754

11	1620	N	1036	-0-	-584	-0-	1036	3			N	-0-					-0-
12	1426	N	1097	-0-	-329	-0-	1097	3			N	-0-					-0-
01	1333	N	698	-0-	-635	-0-	698	3			N	-0-					-0-
02	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
*03	1270	N	1270	-0-	-0-	-0-	1270	3			N	-0-					-0-
04	690	N	606	-0-	-84	-0-	606	3			N	-0-					-0-

RELIANCE ENERGY, INC. 700995
CAUTHORN, ADAH WELL #: 3 RRCID -> 053860 COMPL. DATE 09/20/1972 TOTAL DEPTH 5800 PERF. N/A

11	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
12	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
01	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
02	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
03	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
04	450	N	339	-0-	-111	-0-	339	2			N	-0-					-0-

ALLISON, SAM WELL #: 1 RRCID -> 053861 COMPL. DATE 08/13/1972 TOTAL DEPTH 5800 PERF. N/A

11	150	N	135	-0-	-15	-0-	135	2			N	-0-					-0-
12	186	N	116	-0-	-70	-0-	116	2			N	-0-					-0-
01	155	N	88	-0-	-67	-0-	88	2			N	-0-					-0-
02	140	N	72	-0-	-68	-0-	72	2			N	-0-					-0-
03	124	N	42	-0-	-82	-0-	42	2			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RELIANCE ENERGY, INC. //CONT.// 700995
CAUTHORN, ADAH WELL #: 5 RRCID -> 056781 COMPL. DATE 08/24/1973 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
02	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
04	60	N	39	-0-	-21	-0-	39	2			N	-0-					-0-

ALLISON -72- WELL #: 1 RRCID -> 064423 COMPL. DATE 10/25/1974 TOTAL DEPTH 5715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	758	N	758	-0-	-0-	-0-	758	2			Y	-0-					-0-
12	732	N	732	-0-	-0-	-0-	732	2			Y	-0-					-0-
01	DLQ G-10		756	-0-	756	756	756	2			Y	-0-					-0-
02	DLQ G-10		655	-0-	655	1411	655	2			Y	-0-					-0-
03	1600	N	708	-0-	-892	519	708	2			Y	-0-					-0-
*04	1130	N	611	-0-	-519	-0-	611	2			Y	-0-					-0-

MEADOR WELL #: 1 RRCID -> 111430 COMPL. DATE 05/01/1984 TOTAL DEPTH 7250 PERF. 6984 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
12	589	N	524	-0-	-65	-0-	524	2			N	-0-					-0-
01	527	N	366	-0-	-161	-0-	366	2			N	-0-					-0-
02	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
03	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
*04	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-

GROVER-CAUTHORN WELL #: 1075 RRCID -> 116851 COMPL. DATE 04/08/1985 TOTAL DEPTH 5512 PERF. 5157 - 5207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					-0-
12	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					-0-
01	DLQ G-10		249	-0-	249	249	249	2			Y	-0-					-0-
02	DLQ G-10		212	-0-	212	461	212	2			Y	-0-					-0-
03	630	N	169	-0-	-461	-0-	169	2			Y	-0-					-0-
*04	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-

GROVER-CAUTHORN WELL #: 2075 RRCID -> 118028 COMPL. DATE 08/31/1985 TOTAL DEPTH 5506 PERF. 5100 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	143	-0-	-7	-0-	143	2			Y	-0-					-0-
12	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					-0-
01	DLQ G-10		161	-0-	161	161	161	2			Y	-0-					-0-
02	DLQ G-10		136	-0-	136	297	136	2			Y	-0-					-0-
03	444	N	147	-0-	-297	-0-	147	2			Y	-0-					-0-
*04	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-

ALLISON 72 WELL #: 2 RRCID -> 123810 COMPL. DATE 03/12/1987 TOTAL DEPTH 6000 PERF. 5134 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	291	-0-	-99	-0-	291	2			Y	-0-					15
12	403	N	327	-0-	-76	-0-	327	2			Y	-0-					15
01	DLQ G-10		294	-0-	294	294	294	2			Y	-0-					15
02	DLQ G-10		266	-0-	266	560	266	2			Y	-0-					15
03	878	N	318	-0-	-560	-0-	318	2			Y	-0-					15
*04	324	N	324	-0-	-0-	-0-	324	2			Y	-0-					15

ALLISON 72 WELL #: 3 RRCID -> 123838 COMPL. DATE 03/13/1987 TOTAL DEPTH 6000 PERF. 5081 - 5135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	631	-0-	-209	-0-	631	2			Y	-0-					13
12	899	N	665	-0-	-234	-0-	665	2			Y	-0-					13
01	DLQ G-10		624	-0-	624	624	624	2			Y	-0-					13
02	DLQ G-10		530	-0-	530	1154	530	2			Y	-0-					13
03	1600	N	637	-0-	-963	191	637	2			Y	-0-					13
*04	848	N	657	-0-	-191	-0-	657	2			Y	-0-					13

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RELIANCE ENERGY, INC. //CONT.// 700995
ALLISON 72 WELL #: 5 RRCID -> 125855 COMPL. DATE 10/25/1987 TOTAL DEPTH 6000 PERF. 5000 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	572	-0-	-58	-0-	572	2			Y	-0-					-0-
12	620	N	604	-0-	-16	-0-	604	2			Y	-0-					-0-
01	DLQ G-10		499	-0-	499	499	499	2			Y	-0-					-0-
02	DLQ G-10		481	-0-	481	980	481	2			Y	-0-					-0-
03	1524	N	544	-0-	-980	-0-	544	2			Y	-0-					-0-
*04	570	N	570	-0-	-0-	-0-	570	2			Y	-0-					-0-

CAUTHORN, ADAH WELL #: 1078 RRCID -> 126256 COMPL. DATE 01/15/1988 TOTAL DEPTH 6000 PERF. 5164 - 5593

11	90	N	76	-0-	-14	-0-	76	2			Y	-0-					-0-
12	93	N	62	-0-	-31	-0-	62	2			Y	-0-					-0-
01	DLQ G-10		61	-0-	61	61	61	2			Y	-0-					-0-
02	DLQ G-10		65	-0-	65	126	65	2			Y	-0-					-0-
03	126	N	-0-	-0-	-126	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN, ADAH WELL #: 2078 RRCID -> 127522 COMPL. DATE 05/31/1988 TOTAL DEPTH 5712 PERF. 5184 - 5598

11	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
01	DLQ G-10		34	-0-	34	34	34	2			Y	-0-					-0-
02	DLQ G-10		29	-0-	29	63	29	2			Y	-0-					-0-
03	69	N	6	-0-	-63	-0-	6	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN, ADAH WELL #: 1083 RRCID -> 128670 COMPL. DATE 09/28/1988 TOTAL DEPTH 5700 PERF. 5236 - 5504

11	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	2			Y	-0-					-0-
01	DLQ G-10		197	-0-	197	197	197	2			Y	-0-					-0-
02	DLQ G-10		180	-0-	180	377	180	2			Y	-0-					-0-
03	540	N	163	-0-	-377	-0-	163	2			Y	-0-					-0-
*04	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-

SAGA PETROLEUM LLC OF COLORADO 743213
BAKER 44 WELL #: 2 RRCID -> 188177 COMPL. DATE 11/28/2001 TOTAL DEPTH 4080 PERF. 3704 - 3800

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 49 WELL #: 3 RRCID -> 189115 COMPL. DATE 01/12/2002 TOTAL DEPTH 3814 PERF. 2958 - 2963

11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SAGA PETROLEUM LLC OF COLORADO //CONT.// 743213
BAKER, ROY 18 WELL #: 1 RRCID -> 191286 COMPL. DATE 08/02/2002 TOTAL DEPTH 3500 PERF. 3176 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 18 WELL #: 3 RRCID -> 191287 COMPL. DATE 08/20/2002 TOTAL DEPTH 3512 PERF. 3085 - 3140

11	1200	N	1187	-0-	-13	-0-	12	1	1175	2	N	-0-					-0-
12	1178	N	1100	-0-	-78	-0-	2	1	1098	2	N	-0-					-0-
01	1116	N	1091	-0-	-25	-0-	6	1	1085	2	N	-0-					-0-
02	2123	N	2123	-0-	-0-	-0-	4	1	2119	2	N	-0-					-0-
03	1085	N	1021	-0-	-64	-0-	6	1	1015	2	N	-0-					-0-
*04	1074	N	1074	-0-	-0-	-0-	4	1	1070	2	N	-0-					-0-

BAKER, ROY 49 WELL #: 4 RRCID -> 226670 COMPL. DATE 06/08/2006 TOTAL DEPTH 3600 PERF. 2940 - 2956

11	2514	X	2514	-0-	-0-	-0-	26	1	2488	2	N	-0-					-0-
12	2528	X	2528	-0-	-0-	-0-	4	1	2524	2	N	-0-					-0-
01	2376	N	2376	-0-	-0-	-0-	12	1	2364	2	N	-0-					-0-
02	1400	N	458	-0-	-942	-0-	1	1	457	2	N	-0-					-0-
03	2035	N	2035	-0-	-0-	-0-	12	1	2023	2	N	-0-					-0-
*04	2297	N	2297	-0-	-0-	-0-	9	1	2288	2	N	-0-					-0-

SHAIDA, JOHN H. 768650
CARTA 113 WELL #: 1 RRCID -> 098388 COMPL. DATE 02/23/1982 TOTAL DEPTH 6855 PERF. 4932 - 5877

11	1241	N	1241	-0-	-0-	-0-	5	1	1236	2	N	-0-					-0-
12	1240	N	1199	-0-	-41	-0-	12	1	1187	2	N	-0-					-0-
01	1271	N	1151	-0-	-120	-0-	21	1	1130	2	N	-0-					-0-
02	1148	N	931	-0-	-217	-0-	18	1	913	2	N	-0-					-0-
03	1209	N	1091	-0-	-118	-0-	1	1	1090	2	N	-0-					-0-
04	1110	N	1028	-0-	-82	-0-	3	1	1025	2	N	-0-					-0-

CAUTHORN, DAN A. WELL #: 1156 RRCID -> 108154 COMPL. DATE 09/18/1982 TOTAL DEPTH 7901 PERF. 7657 - 7665

11	1170	N	1168	-0-	-2	-0-	52	1	1116	2	N	-0-					-0-
12	1209	N	1164	-0-	-45	-0-	51	1	1113	2	N	-0-					-0-
01	1191	N	1191	-0-	-0-	-0-	52	1	1139	2	N	-0-					-0-
02	1092	N	1045	-0-	-47	-0-	46	1	999	2	N	-0-					-0-
03	1178	N	1166	-0-	-12	-0-	53	1	1113	2	N	-0-					-0-
*04	1197	N	1197	-0-	-0-	-0-	56	1	1141	2	N	-0-					-0-

THOMAS OIL AND GAS INC. 852145
PLATEAU MUND WELL #: 1 RRCID -> 100290 COMPL. DATE 05/06/1982 TOTAL DEPTH 6686 PERF. 6410 - 6572

11	120	N	96	-0-	-24	-0-	96	2			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
*04	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMAS OIL AND GAS INC. //CONT.// 852145
PLATEAU ROSE WELL #: 1 RRCID -> 103013 COMPL. DATE 08/14/1982 TOTAL DEPTH 6750 PERF. 6344 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
12	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
01	403	N	314	-0-	-89	-0-	314	2			N	-0-					-0-
02	336	N	321	-0-	-15	-0-	321	2			N	-0-					-0-
03	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
*04	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
MAYER UNIT NO. 1 WELL #: 1 RRCID -> 087093 COMPL. DATE 01/02/1980 TOTAL DEPTH 8485 PERF. 6776 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	632	N	632	-0-	-0-	-0-	626	3	6	9	Y	5	5	8			5
12	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					5
01	496	N	421	-0-	-75	-0-	421	3			Y	-0-					5
02	655	N	655	-0-	-0-	-0-	655	3			Y	-0-					5
03	682	N	482	-0-	-200	-0-	482	3			Y	-0-					5
*04	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					5

MAYER WELL #: 3 RRCID -> 088532 COMPL. DATE 04/25/1980 TOTAL DEPTH 7125 PERF. 6717 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	274	-0-	-146	-0-	274	3			Y	-0-					6
12	403	N	386	-0-	-17	-0-	386	3			Y	-0-					6
01	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					6
02	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					6
03	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					6
*04	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					6

MAYER "A" WELL #: 5 RRCID -> 093866 COMPL. DATE 05/12/1981 TOTAL DEPTH 8011 PERF. 6644 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					14
12	589	N	339	-0-	-250	-0-	339	3			Y	-0-					14
01	651	N	458	-0-	-193	-0-	458	3			Y	-0-					14
02	532	N	366	-0-	-166	-0-	366	3			Y	-0-					14
03	631	N	631	-0-	-0-	-0-	631	3			Y	-0-					14
*04	557	N	557	-0-	-0-	-0-	557	3			Y	-0-					14

MAYER UNIT NO.4 WELL #: 4 RRCID -> 093908 COMPL. DATE 04/21/1981 TOTAL DEPTH 8045 PERF. 6649 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					130
12	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					130
01	248	N	211	-0-	-37	-0-	211	3			Y	-0-					130
02	224	N	98	-0-	-126	-0-	98	3			Y	-0-					130
03	217	N	168	-0-	-49	-0-	168	3			Y	-0-					130
04	210	N	150	-0-	-60	-0-	150	3			Y	-0-					130

MAYER "A" WELL #: 6 RRCID -> 097502 COMPL. DATE 12/28/1981 TOTAL DEPTH 8043 PERF. 6642 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	388	-0-	-122	-0-	388	3			Y	-0-					4
12	341	N	340	-0-	-1	-0-	340	3			Y	-0-					4
01	434	N	301	-0-	-133	-0-	301	3			Y	-0-					4
02	364	N	298	-0-	-66	-0-	298	3			Y	-0-					4
03	341	N	336	-0-	-5	-0-	336	3			Y	-0-					4
04	300	N	215	-0-	-85	-0-	215	3			Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
MAYER "B" WELL #: 8 RRCID -> 101543 COMPL. DATE 06/16/1982 TOTAL DEPTH 8376 PERF. 6929 - 7387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					6
12	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					6
01	62	N	56	-0-	-6	-0-	56	3			Y	-0-					6
02	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					6
03	62	N	47	-0-	-15	-0-	47	3			Y	-0-					6
*04	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					6

MAYER UNIT NO.7 WELL #: 7A RRCID -> 101544 COMPL. DATE 04/13/1982 TOTAL DEPTH 8104 PERF. 6700 - 7845

11	510	N	414	-0-	-96	-0-	414	3			Y	-0-					5
12	434	N	355	-0-	-79	-0-	355	3			Y	-0-					5
01	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					5
02	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					5
03	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					5
04	420	N	312	-0-	-108	-0-	312	3			Y	-0-					5

GRANGER BLUFF WELL #: 4201 RRCID -> 176400 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 7337 - 8616

11	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
12	1085	N	1030	-0-	-55	-0-	1030	2			N	-0-					-0-
01	1085	N	938	-0-	-147	-0-	938	2			N	-0-					-0-
02	980	N	840	-0-	-140	-0-	840	2			N	-0-					-0-
03	1023	N	960	-0-	-63	-0-	960	2			N	-0-					-0-
04	900	N	859	-0-	-41	-0-	859	2			N	-0-					-0-

TIDWELL PRODUCTION COMPANY 859824
SHURLEY 'A' WELL #: 1 RRCID -> 052540 COMPL. DATE 03/14/1972 TOTAL DEPTH 7170 PERF. N/A

11	120	N	109	-0-	-11	-0-	109	2			N	-0-					3
12	134	N	134	-0-	-0-	-0-	134	2			N	-0-					3
01	122	N	122	-0-	-0-	-0-	122	2			N	-0-					3
02	112	N	103	-0-	-9	-0-	103	2			N	-0-					3
*03	139	N	139	-0-	-0-	-0-	139	2			N	-0-					3
04	120	N	107	-0-	-13	-0-	107	2			N	-0-					3

SHURLEY 'B' WELL #: 1 RRCID -> 053102 COMPL. DATE 04/23/1972 TOTAL DEPTH 7000 PERF. N/A

11	226	N	226	-0-	-0-	-0-	226	2			N	-0-					51
12	248	N	242	-0-	-6	-0-	242	2			N	-0-					51
01	177	N	177	-0-	-0-	-0-	177	2			N	-0-					51
02	224	N	193	-0-	-31	-0-	193	2			N	-0-					51
*03	175	N	175	-0-	-0-	-0-	175	2			N	-0-					51
04	180	N	171	-0-	-9	-0-	171	3			N	-0-					51

SHURLEY C-1 WELL #: 1 RRCID -> 054326 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

11	60	N	42	-0-	-18	-0-	42	2			N	-0-					36
12	65	N	65	-0-	-0-	-0-	65	2			N	-0-					36
01	58	N	58	-0-	-0-	-0-	58	2			N	-0-					36
02	40	N	40	-0-	-0-	-0-	40	2			N	-0-					36
*03	41	N	41	-0-	-0-	-0-	41	2			N	-0-					36
04	60	N	57	-0-	-3	-0-	57	2			N	-0-					36

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TIDWELL PRODUCTION COMPANY //CONT.// 859824
SHURLEY C-2 WELL #: 1 RRCID -> 054327 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	289	-0-	-11	-0-	289	2			N	-0-					132
12	372	N	293	-0-	-79	-0-	293	2			N	-0-					132
01	228	N	228	-0-	-0-	-0-	228	2			N	-0-					132
02	280	N	218	-0-	-62	-0-	218	2			N	-0-					132
*03	301	N	301	-0-	-0-	-0-	301	2			N	-0-					132
*04	273	N	273	-0-	-0-	-0-	273	2			N	-0-					132

ESPY, THELMA WELL #: 2 RRCID -> 073432 COMPL. DATE 09/28/1977 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
*03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY WELL #: 103 RRCID -> 087052 COMPL. DATE 03/14/1980 TOTAL DEPTH 6990 PERF. 5480 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
12	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
01	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
02	448	N	425	-0-	-23	-0-	425	2			N	-0-					-0-
*03	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
04	360	N	276	-0-	-84	-0-	276	2			N	-0-					-0-

SHURLEY "35" WELL #: 1 RRCID -> 087053 COMPL. DATE 03/11/1980 TOTAL DEPTH 7142 PERF. 5352 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					7
12	3100	N	3242	-0-	142	142	3242	2			N	-0-					7
01	2318	N	2176	-0-	-142	-0-	2176	2			N	-0-					7
02	2800	N	4173	-0-	1373	1373	4173	2			N	-0-					7
*03	3009	N	1636	-0-	-1373	-0-	1636	2			N	-0-					7
04	1830	X	255	-0-	-1575	-0-	255	2			N	-0-					7

SHURLEY WELL #: 203 RRCID -> 087215 COMPL. DATE 03/25/1980 TOTAL DEPTH 7150 PERF. 5276 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
*03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
*04	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-

SHURLEY WELL #: 204 RRCID -> 089983 COMPL. DATE 10/11/1980 TOTAL DEPTH 7698 PERF. 7419 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	77	-0-	-13	-0-	77	2			N	-0-					-0-
12	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
02	84	N	55	-0-	-29	-0-	55	2			N	-0-					-0-
*03	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
04	120	N	109	-0-	-11	-0-	109	2			N	-0-					-0-

SHURLEY 148 WELL #: 1 RRCID -> 096444 COMPL. DATE 11/02/1981 TOTAL DEPTH 6925 PERF. 5540 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	210	-0-	-0-	-0-	210	2			N	-0-					126
12	217	N	214	-0-	-3	-0-	214	2			N	-0-					126
01	268	N	268	-0-	-0-	-0-	268	2			N	-0-					126
02	241	N	241	-0-	-0-	-0-	241	2			N	-0-					126
*03	277	N	277	-0-	-0-	-0-	277	2			N	-0-					126
04	270	N	256	-0-	-14	-0-	256	2			N	-0-					126

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TIDWELL PRODUCTION COMPANY //CONT.// 859824
SHURLEY "36" WELL #: 1 RRCID -> 098389 COMPL. DATE 02/25/1982 TOTAL DEPTH 7000 PERF. 5506 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	745	N	745	-0-	-0-	-0-	745	2			N	-0-					43
12	899	N	645	-0-	-254	-0-	645	2			N	-0-					43
01	468	N	468	-0-	-0-	-0-	468	2			N	-0-					43
02	700	N	587	-0-	-113	-0-	587	2			N	-0-					43
*03	571	N	571	-0-	-0-	-0-	571	2			N	-0-					43
*04	512	N	512	-0-	-0-	-0-	512	2			N	-0-					43

SHURLEY "149" WELL #: 1 RRCID -> 103457 COMPL. DATE 07/01/1982 TOTAL DEPTH 5823 PERF. 5553 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
02	280	N	205	-0-	-75	-0-	205	2			N	-0-					-0-
*03	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
04	270	N	252	-0-	-18	-0-	252	2			N	-0-					-0-

XOG OPERATING LLC 945921
STEWART -1- WELL #: 1 RRCID -> 061404 COMPL. DATE 01/10/1975 TOTAL DEPTH 4734 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

STEWART -2- WELL #: 2 RRCID -> 064066 COMPL. DATE 03/15/1975 TOTAL DEPTH 5014 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

STEWART -3- WELL #: 1 RRCID -> 064067 COMPL. DATE 03/05/1975 TOTAL DEPTH 4972 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WALLACE 90 WELL #: 1 RRCID -> 070565 COMPL. DATE 02/12/1977 TOTAL DEPTH 5105 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
MAYFIELD, STANLEY B. 75 WELL #: 1 RRCID -> 071315 COMPL. DATE 05/02/1977 TOTAL DEPTH 4588 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAYFIELD, STANLEY B. WELL #: 3 RRCID -> 073763 COMPL. DATE 03/01/1976 TOTAL DEPTH 4807 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAYFIELD, STANLEY B. WELL #: 2 RRCID -> 126351 COMPL. DATE 02/02/1983 TOTAL DEPTH 3582 PERF. 1977 - 1988

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

STEWART WELL #: 1 RRCID -> 128947 COMPL. DATE 11/07/1988 TOTAL DEPTH 4249 PERF. 4080 - 4090

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS WELL #: 7801 RRCID -> 129410 COMPL. DATE 12/19/1988 TOTAL DEPTH 3720 PERF. 3325 - 3527

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAYFIELD, STANLEY B. WELL #: 771 RRCID -> 129490 COMPL. DATE 12/09/1988 TOTAL DEPTH 3500 PERF. 2030 - 2112

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

STEWART "A" WELL #: 2 RRCID -> 129689 COMPL. DATE 12/24/1988 TOTAL DEPTH 4230 PERF. 2482 - 3396

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
MIERS 78 WELL #: 7802 RRCID -> 130527 COMPL. DATE 04/10/1989 TOTAL DEPTH 2335 PERF. 2171 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD WELL #: 301 RRCID -> 131111 COMPL. DATE 06/14/1989 TOTAL DEPTH 2441 PERF. 1970 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 7851 RRCID -> 139131 COMPL. DATE 06/17/1991 TOTAL DEPTH 5294 PERF. 2864 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, D. 74 WELL #: 1 RRCID -> 182423 COMPL. DATE 02/05/2001 TOTAL DEPTH 4837 PERF. 4160 - 4177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, D. 74 WELL #: 2 RRCID -> 185803 COMPL. DATE 08/09/2001 TOTAL DEPTH 4807 PERF. 4181 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	652	-0-	-38	-0-	652	3			N	-0-					-0-
12	806	N	647	-0-	-159	-0-	647	3			N	-0-					-0-
01	682	N	390	-0-	-292	-0-	390	3			N	-0-					-0-
02	616	N	503	-0-	-113	-0-	503	3			N	-0-					-0-
03	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
*04	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-

FRAZIER, JOE WELL #: 2 RRCID -> 216798 COMPL. DATE 12/12/2005 TOTAL DEPTH 4700 PERF. 4260 - 4290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	74	-0-	-46	-0-	74	3			N	-0-					-0-
12	155	N	80	-0-	-75	-0-	80	3			N	-0-					-0-
01	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
03	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
04	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-

CASSIUS CLAY WELL #: 2 RRCID -> 220972 COMPL. DATE 07/26/2006 TOTAL DEPTH 4697 PERF. 4201 - 4252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	64	-0-	-56	-0-	64	3			N	-0-					-0-
12	124	N	70	-0-	-54	-0-	70	3			N	-0-					-0-
01	124	N	82	-0-	-42	-0-	82	3			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
CASSIUS CLAY WELL #: 3 RRCID -> 220975 COMPL. DATE 07/30/2006 TOTAL DEPTH 4700 PERF. 4234 - 4288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
12	155	N	84	-0-	-71	-0-	84	3			N	-0-					-0-
01	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-
02	112	N	68	-0-	-44	-0-	68	3			N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-

FOREMAN, GEORGE WELL #: 1 RRCID -> 223121 COMPL. DATE 12/01/2005 TOTAL DEPTH 4603 PERF. 4188 - 4206

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CASSIUS CLAY WELL #: 4 RRCID -> 223351 COMPL. DATE 08/10/2006 TOTAL DEPTH 4697 PERF. 4201 - 4230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	63	-0-	-57	-0-	63	3			N	-0-					-0-
12	124	N	60	-0-	-64	-0-	60	3			N	-0-					-0-
01	124	N	77	-0-	-47	-0-	77	3			N	-0-					-0-
02	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*04	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

CASSIUS CLAY WELL #: 1 RRCID -> 224194 COMPL. DATE 08/08/2006 TOTAL DEPTH 4697 PERF. 4256 - 4358

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRAZIER, JOE WELL #: 4 RRCID -> 224279 COMPL. DATE 08/25/2006 TOTAL DEPTH 4600 PERF. 4264 - 4292

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PATTERSON, FLOYD WELL #: 1 RRCID -> 226414 COMPL. DATE 08/22/2006 TOTAL DEPTH 4638 PERF. 4410 - 4430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	64	-0-	-56	-0-	64	3			N	-0-					-0-
12	124	N	45	-0-	-79	-0-	45	3			N	-0-					-0-
01	124	N	82	-0-	-42	-0-	82	3			N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 2 RRCID -> 227315 COMPL. DATE 03/02/2007 TOTAL DEPTH 4699 PERF. 4275 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	64	-0-	-56	-0-	64	3			N	-0-					-0-
12	155	N	74	-0-	-81	-0-	74	3			N	-0-					-0-
01	124	N	77	-0-	-47	-0-	77	3			N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
03	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*04	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
FOREMAN, GEORGE WELL #: 3 RRCID -> 227468 COMPL. DATE 02/23/2007 TOTAL DEPTH 4791 PERF. 3080 - 4304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	85	-0-	-35	-0-	85	3			N	-0-					-0-
12	124	N	40	-0-	-84	-0-	40	3			N	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
02	84	N	78	-0-	-6	-0-	78	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*04	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 3 RRCID -> 241393 COMPL. DATE 07/08/2008 TOTAL DEPTH 4720 PERF. 3080 - 3684

11	120	N	63	-0-	-57	-0-	63	3			N	-0-					-0-
12	155	N	80	-0-	-75	-0-	80	3			N	-0-					-0-
01	124	N	87	-0-	-37	-0-	87	3			N	-0-					-0-
02	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDER STUCKEN WELL #: 501 RRCID -> 218201 COMPL. DATE 10/13/2005 TOTAL DEPTH 3385 PERF. 3062 - 3294

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (ELLENBURGER) 81267 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. L. -B- WELL #: 53 RRCID -> 167626 COMPL. DATE 03/20/1998 TOTAL DEPTH 5166 PERF. 4949 - 4986

*10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (LEONARD) 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
RICHARDSON 139 WELL #: 2 U RRCID -> 084527 COMPL. DATE 09/18/1979 TOTAL DEPTH 8472 PERF. 1714 - 1808

11	SI MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SI MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLOODWORTH 139 WELL #: 5 RRCID -> 089087 COMPL. DATE 02/21/1980 TOTAL DEPTH 2036 PERF. 1693 - 1717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	288	-0-	-72 B	-0-	16	1	272	3	Y	-0-					1
12	372	N	298	-0-	-74 B	-0-	18	1	280	3	Y	-0-	1	1			-0-
01	DLQ G-10		301	-0-	301 B	301	18	1	282	3	Y	1					1
							1	9									
02	DLQ G-10		285	-0-	285 B	586	16	1	269	3	Y	-0-	1	1			-0-
	03/01 BALANCING DATE STATUS -> 586																
03	700	N	300	-0-	-400 B	186	17	1	282	3	Y	1					1
							1	9									
*04	458	N	272	-0-	-186 B	-0-	16	1	256	3	Y	-0-	1	1			-0-

MEADOR 178 WELL #: 11 RRCID -> 258572 COMPL. DATE 01/14/2010 TOTAL DEPTH 2519 PERF. 2002 - 2132

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 262354 COMPL. DATE 11/19/2010 TOTAL DEPTH 8668 PERF. 2880 - 5274

11	575	N	575	-0-	-0-	B	-0-	41	1	534	3	N	-0-				-0-
12	596	N	596	-0-	-0-	B	-0-	43	1	553	3	N	-0-				-0-
01	589	N	564	-0-	-25	B	-0-	41	1	523	3	N	-0-				-0-
02	532	N	469	-0-	-63	B	-0-	35	1	434	3	N	-0-				-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	565	N	565	-0-	-0-	B	-0-	38	1	527	3	N	-0-				-0-
04	T. A.		531	-0-	531	B	531	36	1	495	3	N	-0-				-0-

MARIGLIANO WELL #: 1501 RRCID -> 262355 COMPL. DATE 04/16/2011 TOTAL DEPTH 6407 PERF. 3000 - 3086

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265937 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

11	2880		2547	-0-	-333	B	54824	205	1	2242	2	N	17				167
								81	3	19	9						
12	2976		2596	-0-	-380	B	54444	209	1	2274	2	N	35				202
								74	3	39	9						
01	3100	N	2510	-0-	-590	B	53854	210	1	2200	2	N	21				223
								77	3	23	9						
02	2800	N	2200	-0-	-600	B	53254	187	1	1893	2	N	29				252
								88	3	32	9						
	03/01 BALANCING DATE STATUS -> 53254																
03	3100	N	2406	-0-	-694	B	52560	201	1	2101	2	N	26				278
								75	3	29	9						
*04	3000	N	2263	-0-	-737	B	51823	194	1	2027	2	N	2	178	1	2 8	100
								40	3	2	9						

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272122 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 16 RRCID -> 274769 COMPL. DATE 10/11/2013 TOTAL DEPTH 8415 PERF. 3115 - 5061

11	1530	#	NO RPT	-0-	-1530 B	-12810					N	NO RPT					-0-
12	1581	#	NO RPT	-0-	-1581 B	-14391					N	NO RPT					-0-
01	1581	#	NO RPT	-0-	-1581 B	-15972					N	NO RPT					-0-
02	1428	#	NO RPT	-0-	-1428 B	-17400					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -9231 CANCELLED UNDERAGE -> -8169																	
03	1581	#	NO RPT	-0-	-1581 B	-10812					N	NO RPT					-0-
04	1530	#	NO RPT	-0-	-1530 B	-12342					N	NO RPT					-0-

LIVELY EXPLORATION COMPANY 503975
ALDWELL RANCH WELL #: 1305 RRCID -> 059280 COMPL. DATE 07/26/1974 TOTAL DEPTH 9488 PERF. N/A

11	0	W	-0-	-0-	-0- B	4131					Y	-0-					-0-
12	0	W	-0-	-0-	-0- B	4131					Y	-0-					-0-
01	0	W	-0-	-0-	-0- B	4131					Y	-0-					-0-
02	2040		17	-0-	-2023 B	2108	1	1	16	2	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> 2108																	
03	2111	R	3	-0-	-2108 B	-0-	3	2			Y	-0-					-0-
*04	188	N	188	-0-	-0- B	-0-	1	1	187	2	Y	-0-					-0-

MERIT ENERGY COMPANY 561136
SAWYER 169 WELL #: 3 RRCID -> 178595 COMPL. DATE 04/11/1999 TOTAL DEPTH 7600 PERF. 3478 - 3676

11	114	N	114	-0-	-0- B	-0-	8	1	106	2	Y	-0-					-0-
12	88	N	88	-0-	-0- B	-0-	6	1	82	2	Y	-0-					-0-
01	93	N	84	-0-	-9 B	-0-	6	1	78	2	Y	-0-					-0-
02	99	N	99	-0-	-0- B	-0-	6	1	93	2	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	98	N	98	-0-	-0- B	-0-	4	1	94	2	Y	-0-					-0-
04	90	N	85	-0-	-5 B	-0-	4	1	81	2	Y	-0-					-0-

SAWYER (STRAWN) 81267 688 NON-ASSOCIATED ONE WELL CNTY: SUTTON
HENRY PETROLEUM LLC 378641
WALLACE, G. D. WELL #: 6601 RRCID -> 157478 COMPL. DATE N/A TOTAL DEPTH 6300 PERF. 5750 - 6300

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
MAYER, MINNIE H. WELL #: 4 RRCID -> 160911 COMPL. DATE 11/05/1996 TOTAL DEPTH 8062 PERF. 7614 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
MAYFIELD 40 WELL #: 2 RRCID -> 057869 COMPL. DATE 01/30/1974 TOTAL DEPTH 8371 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 2 RRCID -> 057870 COMPL. DATE 11/15/1973 TOTAL DEPTH 8958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "GG" WELL #: 31 RRCID -> 117270 COMPL. DATE 03/05/1985 TOTAL DEPTH 7900 PERF. 7666 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	126	N	126	-0-	-0-	-0-	9	1	117	3	N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	9	1	118	3	N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	8	1	108	3	N	-0-					-0-
03	124	N	123	-0-	-1	-0-	8	1	115	3	N	-0-					-0-
*04	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-

MAYER RANCH "S" WELL #: 17 RRCID -> 119342 COMPL. DATE 12/04/1985 TOTAL DEPTH 8314 PERF. 7799 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	883	-0-	-17	-0-	40	1	843	3	N	-0-					-0-
12	992	N	795	-0-	-197	-0-	36	1	759	3	N	-0-					-0-
01	992	N	904	-0-	-88	-0-	41	1	863	3	N	-0-					-0-
02	793	N	793	-0-	-0-	-0-	36	1	757	3	N	-0-					-0-
03	854	N	854	-0-	-0-	-0-	39	1	815	3	N	-0-					-0-
04	870	N	831	-0-	-39	-0-	39	1	792	3	N	-0-					-0-

MAYER, MINNIE H. "KK" WELL #: 34 RRCID -> 120320 COMPL. DATE 01/18/1986 TOTAL DEPTH 8225 PERF. 7628 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "LLL" WELL #: 142 RRCID -> 125228 COMPL. DATE 08/15/1987 TOTAL DEPTH 8400 PERF. 7858 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1282	N	1282	-0-	-0-	-0-	58	1	1224	3	N	-0-					-0-
12	1424	N	1424	-0-	-0-	-0-	65	1	1359	3	N	-0-					-0-
01	1340	N	1340	-0-	-0-	-0-	61	1	1279	3	N	-0-					-0-
02	1164	N	1164	-0-	-0-	-0-	53	1	1111	3	N	-0-					-0-
03	1220	N	1220	-0-	-0-	-0-	56	1	1164	3	N	-0-					-0-
*04	1320	N	1320	-0-	-0-	-0-	62	1	1258	3	N	-0-					-0-

HILL-MAYER, MINNIE "D" WELL #: 1 RRCID -> 126036 COMPL. DATE 10/19/1987 TOTAL DEPTH 8006 PERF. 7639 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1226	N	1226	-0-	-0-	-0-	56	1	1170	3	N	-0-					-0-
12	915	N	915	-0-	-0-	-0-	41	1	868	3	N	5	5	8			-0-
							6	9									
01	1425	N	1425	-0-	-0-	-0-	65	1	1360	3	N	-0-					-0-
02	1161	N	1161	-0-	-0-	-0-	53	1	1104	3	N	4	4	8			-0-
							4	9									
03	1218	N	1218	-0-	-0-	-0-	56	1	1154	3	N	7	7	8			-0-
							8	9									
*04	1154	N	1154	-0-	-0-	-0-	54	1	1091	3	N	8	8	8			-0-
							9	9									

MAYER RANCH T WELL #: 1803 RRCID -> 126037 COMPL. DATE 11/02/1987 TOTAL DEPTH 8412 PERF. 7887 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1529	-0-	-31	-0-	69	1	1460	3	N	-0-					-0-
12	1585	N	1585	-0-	-0-	-0-	72	1	1513	3	N	-0-					-0-
01	1581	N	1543	-0-	-38	-0-	70	1	1473	3	N	-0-					-0-
02	1430	N	1430	-0-	-0-	-0-	65	1	1365	3	N	-0-					-0-
03	1581	N	1555	-0-	-26	-0-	71	1	1484	3	N	-0-					-0-
04	1500	N	1497	-0-	-3	-0-	70	1	1427	3	N	-0-					-0-

MAYER RANCH "PPP" WELL #: 154 RRCID -> 126459 COMPL. DATE 04/14/1988 TOTAL DEPTH 8223 PERF. 6468 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 9 RRCID -> 127129 COMPL. DATE 02/15/1988 TOTAL DEPTH 8313 PERF. 7904 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	9	1	188	3	N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	9	1	187	3	N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	8	1	169	3	N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	9	1	187	3	N	-0-					-0-
*04	191	N	191	-0-	-0-	-0-	9	1	182	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 1 RRCID -> 128108 COMPL. DATE 04/27/1988 TOTAL DEPTH 7833 PERF. 6260 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	64	-0-	-26	-0-	4	1	60	3	N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	6	1	83	3	N	-0-					-0-
02	81	N	81	-0-	-0-	-0-	5	1	76	3	N	-0-					-0-
03	62	N	28	-0-	-34	-0-	2	1	26	3	N	-0-					-0-
04	90	N	1	-0-	-89	-0-	1	3			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "HHH" WELL #: 135 RRCID -> 139139 COMPL. DATE 06/19/1991 TOTAL DEPTH 8300 PERF. 7921 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	389	-0-	-1	-0-	18	1	371	3	N	-0-					-0-
12	400	N	400	-0-	-0-	-0-	19	1	381	3	N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	19	1	365	3	N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	17	1	319	3	N	-0-					-0-
03	403	N	376	-0-	-27	-0-	18	1	358	3	N	-0-					-0-
04	360	N	359	-0-	-1	-0-	17	1	342	3	N	-0-					-0-

MAYER, MINNIE "B" WELL #: 102 RRCID -> 152656 COMPL. DATE 09/15/1994 TOTAL DEPTH 7900 PERF. 7529 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	887	-0-	-43	-0-	60	1	827	3	N	-0-					-0-
12	874	N	874	-0-	-0-	-0-	59	1	815	3	N	-0-					-0-
01	903	N	903	-0-	-0-	-0-	62	1	841	3	N	-0-					-0-
02	823	N	823	-0-	-0-	-0-	55	1	768	3	N	-0-					-0-
03	870	N	870	-0-	-0-	-0-	57	1	813	3	N	-0-					-0-
*04	890	N	890	-0-	-0-	-0-	58	1	832	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 3 RRCID -> 152708 COMPL. DATE 12/20/1994 TOTAL DEPTH 8100 PERF. 7709 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	617	-0-	-13	-0-	42	1	575	3	N	-0-					-0-
12	620	N	616	-0-	-4	-0-	42	1	574	3	N	-0-					-0-
01	651	N	632	-0-	-19	-0-	44	1	588	3	N	-0-					-0-
02	562	N	562	-0-	-0-	-0-	37	1	525	3	N	-0-					-0-
03	836	N	836	-0-	-0-	-0-	55	1	781	3	N	-0-					-0-
*04	782	N	782	-0-	-0-	-0-	51	1	731	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 4 RRCID -> 152709 COMPL. DATE 08/18/1994 TOTAL DEPTH 7700 PERF. 7123 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	754	-0-	-236	-0-	121	1	633	3	N	-0-					-0-
12	961	N	740	-0-	-221	-0-	122	1	618	3	N	-0-					-0-
01	806	N	707	-0-	-99	-0-	119	1	588	3	N	-0-					-0-
02	712	N	712	-0-	-0-	-0-	113	1	592	3	N	6	6	8			-0-
							7	9									
03	892	N	892	-0-	-0-	-0-	136	1	754	3	N	2	2	8			-0-
							2	9									
*04	827	N	827	-0-	-0-	-0-	121	1	706	3	N	-0-					-0-

MAYER RANCH "AA" WELL #: 2502 RRCID -> 152714 COMPL. DATE 09/12/1994 TOTAL DEPTH 8050 PERF. 7600 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1103	-0-	-247	-0-	68	1	1035	3	N	-0-					-0-
12	1364	N	1239	-0-	-125	-0-	76	1	1163	3	N	-0-					-0-
01	1364	N	1244	-0-	-120	-0-	81	1	1163	3	N	-0-					-0-
02	1091	N	1091	-0-	-0-	-0-	57	1	1034	3	N	-0-					-0-
03	1327	N	1327	-0-	-0-	-0-	62	1	1265	3	N	-0-					-0-
*04	1266	N	1266	-0-	-0-	-0-	61	1	1203	3	N	2	2	8			-0-
							2	9									

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 153890 COMPL. DATE 01/13/1995 TOTAL DEPTH 8243 PERF. 7757 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 1002 RRCID -> 154403 COMPL. DATE 04/29/1995 TOTAL DEPTH 8150 PERF. 7709 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	645	-0-	-135	-0-	29	1	616	3	N	-0-					-0-
12	726	N	726	-0-	-0-	-0-	33	1	693	3	N	-0-					-0-
01	699	N	699	-0-	-0-	-0-	32	1	667	3	N	-0-					-0-
02	628	N	628	-0-	-0-	-0-	29	1	599	3	N	-0-					-0-
03	770	N	770	-0-	-0-	-0-	35	1	735	3	N	-0-					-0-
04	690	N	666	-0-	-24	-0-	31	1	635	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 2 RRCID -> 155725 COMPL. DATE 03/30/1995 TOTAL DEPTH 8200 PERF. 7834 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1143	-0-	-27	-0-	70	1	1073	3	N	-0-					-0-
12	1240	N	1187	-0-	-53	-0-	73	1	1113	3	N	1	1	8			-0-
							1	9									
01	1240	N	1077	-0-	-163	-0-	70	1	1007	3	N	-0-					-0-
02	1017	N	1017	-0-	-0-	-0-	54	1	963	3	N	-0-					-0-
03	1178	N	1176	-0-	-2	-0-	55	1	1121	3	N	-0-					-0-
*04	1155	N	1155	-0-	-0-	-0-	56	1	1098	3	N	1	1	8			-0-
							1	9									

MAYER RANCH "DD" WELL #: 2802 RRCID -> 155729 COMPL. DATE 09/06/1995 TOTAL DEPTH 7915 PERF. 7699 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	226	-0-	-74	-0-	14	1	212	3	N	-0-					-0-
12	310	N	305	-0-	-5	-0-	19	1	286	3	N	-0-					-0-
01	310	N	298	-0-	-12	-0-	19	1	279	3	N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	14	1	251	3	N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	15	1	306	3	N	-0-					-0-
04	300	N	297	-0-	-3	-0-	14	1	283	3	N	-0-					-0-

MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 155734 COMPL. DATE 07/02/1995 TOTAL DEPTH 8520 PERF. 8335 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2480	-0-	-190	-0-	117	1	2363	3	N	-0-					-0-
12	2697	X	2476	-0-	-221	-0-	117	1	2358	3	N	1	1	8			-0-
							1	9									
01	2697	X	2458	-0-	-239	-0-	121	1	2337	3	N	-0-					-0-
02	2380	X	2140	-0-	-240	-0-	106	1	2034	3	N	-0-					-0-
03	2635	X	2450	-0-	-185	-0-	117	1	2333	3	N	-0-					-0-
04	2490	X	2440	-0-	-50	-0-	117	1	2323	3	N	-0-					-0-

HILL-MAYER, EDWIN S., "X" WELL #: 4 RRCID -> 155736 COMPL. DATE 08/10/1995 TOTAL DEPTH 8010 PERF. 7784 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	50	-0-	-130	-0-	3	1	47	3	N	-0-					-0-
12	186	N	145	-0-	-41	-0-	10	1	134	3	N	1	1	8			-0-
							1	9									
01	186	N	169	-0-	-17	-0-	12	1	157	3	N	-0-					-0-
02	182	N	182	-0-	-0-	-0-	12	1	170	3	N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	11	1	159	3	N	-0-					-0-
*04	182	N	182	-0-	-0-	-0-	12	1	170	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 3 RRCID -> 155771 COMPL. DATE 05/14/1995 TOTAL DEPTH 8200 PERF. 7768 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	285	-0-	-15	-0-	13	1	272	3	N	-0-					-0-
12	310	N	294	-0-	-16	-0-	13	1	281	3	N	-0-					-0-
01	310	N	248	-0-	-62	-0-	11	1	237	3	N	-0-					-0-
02	191	N	191	-0-	-0-	-0-	9	1	182	3	N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	15	1	301	3	N	-0-					-0-
*04	301	N	301	-0-	-0-	-0-	14	1	287	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 102 RRCID -> 155773 COMPL. DATE 07/13/1995 TOTAL DEPTH 8025 PERF. 7617 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	497	-0-	-43	-0-	34	1	463	3	N	-0-					-0-
12	527	N	496	-0-	-31	-0-	33	1	462	3	N	1	1	8			-0-
							1	9									
01	527	N	504	-0-	-23	-0-	35	1	469	3	N	-0-					-0-
02	462	N	462	-0-	-0-	-0-	31	1	431	3	N	-0-					-0-
03	496	N	495	-0-	-1	-0-	32	1	463	3	N	-0-					-0-
*04	523	N	523	-0-	-0-	-0-	34	1	489	3	N	-0-					-0-

MAYER RANCH "N" WELL #: 1302 RRCID -> 156377 COMPL. DATE 08/02/1995 TOTAL DEPTH 8150 PERF. 7793 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	525	-0-	-15	-0-	36	1	489	3	N	-0-					-0-
12	513	N	513	-0-	-0-	-0-	35	1	478	3	N	-0-					-0-
01	517	N	517	-0-	-0-	-0-	36	1	481	3	N	-0-					-0-
02	472	N	472	-0-	-0-	-0-	31	1	440	3	N	1	1	8			-0-
							1	9									
03	527	N	517	-0-	-10	-0-	34	1	483	3	N	-0-					-0-
*04	537	N	537	-0-	-0-	-0-	35	1	502	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 156379 COMPL. DATE 10/16/1995 TOTAL DEPTH 8250 PERF. 7872 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 3 RRCID -> 156384 COMPL. DATE 09/10/1995 TOTAL DEPTH 8058 PERF. 7758 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	247	-0-	-53	-0-	17	1	230	3	N	-0-					-0-
12	310	N	241	-0-	-69	-0-	16	1	224	3	N	1	1	8			-0-
							1	9									
01	279	N	278	-0-	-1	-0-	19	1	259	3	N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	17	1	244	3	N	-0-					-0-
03	294	N	294	-0-	-0-	-0-	19	1	273	3	N	2	2	8			-0-
							2	9									
*04	310	N	310	-0-	-0-	-0-	20	1	290	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 3 RRCID -> 156386 COMPL. DATE 06/10/1995 TOTAL DEPTH 7982 PERF. 7940 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	343	-0-	-47	-0-	21	1	322	3	N	-0-					-0-
12	403	N	376	-0-	-27	-0-	23	1	353	3	N	-0-					-0-
01	403	N	387	-0-	-16	-0-	25	1	362	3	N	-0-					-0-
02	320	N	320	-0-	-0-	-0-	17	1	303	3	N	-0-					-0-
03	372	N	364	-0-	-8	-0-	17	1	347	3	N	-0-					-0-
04	360	N	307	-0-	-53	-0-	15	1	292	3	N	-0-					-0-

MAYER RANCH "Z" WELL #: 2402 RRCID -> 156500 COMPL. DATE 10/29/1995 TOTAL DEPTH 8050 PERF. 7907 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	396	-0-	-294	-0-	24	1	372	3	N	-0-					-0-
12	651	N	413	-0-	-238	-0-	25	1	386	3	N	2	2	8			-0-
							2	9									
01	651	N	318	-0-	-333	-0-	21	1	297	3	N	-0-					-0-
02	642	N	642	-0-	-0-	-0-	34	1	608	3	N	-0-					-0-
03	917	N	917	-0-	-0-	-0-	43	1	874	3	N	-0-					-0-
*04	829	N	829	-0-	-0-	-0-	40	1	789	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "W" WELL #: 3 RRCID -> 156501 COMPL. DATE 09/04/1995 TOTAL DEPTH 8000 PERF. 7890 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 602 RRCID -> 157521 COMPL. DATE 10/28/1995 TOTAL DEPTH 8125 PERF. 7873 - 8088

11	629	N	629	-0-	-0-	-0-	39	1	590	3	N	-0-					-0-
12	678	N	678	-0-	-0-	-0-	42	1	636	3	N	-0-					-0-
01	620	N	514	-0-	-106	-0-	34	1	480	3	N	-0-					-0-
02	418	N	418	-0-	-0-	-0-	22	1	396	3	N	-0-					-0-
03	682	N	608	-0-	-74	-0-	29	1	579	3	N	-0-					-0-
*04	809	N	809	-0-	-0-	-0-	39	1	770	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 3 RRCID -> 157528 COMPL. DATE 11/16/1995 TOTAL DEPTH 7875 PERF. 7454 - 7740

11	630	N	550	-0-	-80	-0-	37	1	513	3	N	-0-					-0-
12	589	N	531	-0-	-58	-0-	36	1	495	3	N	-0-					-0-
01	620	N	557	-0-	-63	-0-	39	1	518	3	N	-0-					-0-
02	529	N	529	-0-	-0-	-0-	35	1	493	3	N	1	1	8			-0-
							1	9									
03	527	N	520	-0-	-7	-0-	34	1	486	3	N	-0-					-0-
04	540	N	508	-0-	-32	-0-	33	1	475	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 157529 COMPL. DATE 11/24/1995 TOTAL DEPTH 7950 PERF. 7752 - 7763

11	303	N	303	-0-	-0-	-0-	19	1	284	3	N	-0-					-0-
12	332	N	332	-0-	-0-	-0-	20	1	310	3	N	2	2	8			-0-
							2	9									
01	305	N	305	-0-	-0-	-0-	20	1	285	3	N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	19	1	335	3	N	-0-					-0-
03	425	N	425	-0-	-0-	-0-	20	1	405	3	N	-0-					-0-
*04	415	N	415	-0-	-0-	-0-	20	1	395	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 4 RRCID -> 157530 COMPL. DATE 12/07/1995 TOTAL DEPTH 8250 PERF. 7861 - 8052

11	1410	N	1383	-0-	-27	-0-	85	1	1298	3	N	-0-					-0-
12	1519	N	1441	-0-	-78	-0-	89	1	1352	3	N	-0-					-0-
01	1519	N	1396	-0-	-123	-0-	91	1	1305	3	N	-0-					-0-
02	1236	N	1236	-0-	-0-	-0-	65	1	1171	3	N	-0-					-0-
03	1511	N	1511	-0-	-0-	-0-	71	1	1440	3	N	-0-					-0-
*04	1419	N	1419	-0-	-0-	-0-	69	1	1350	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 2 RRCID -> 157533 COMPL. DATE 12/01/1995 TOTAL DEPTH 7950 PERF. 7578 - 7867

11	720	N	676	-0-	-44	-0-	46	1	630	3	N	-0-					-0-
12	744	N	690	-0-	-54	-0-	46	1	642	3	N	2	2	8			-0-
							2	9									
01	744	N	706	-0-	-38	-0-	49	1	657	3	N	-0-					-0-
02	620	N	620	-0-	-0-	-0-	41	1	579	3	N	-0-					-0-
03	682	N	668	-0-	-14	-0-	44	1	624	3	N	-0-					-0-
04	690	N	682	-0-	-8	-0-	44	1	636	3	N	2	2	8			-0-
							2	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. Z WELL #: 3 RRCID -> 157534 COMPL. DATE 01/26/1996 TOTAL DEPTH 8059 PERF. 7888 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	78	N	78	-0-	-0-	-0-	5	1	73	3	N	-0-					-0-
12	124	N	76	-0-	-48	-0-	5	1	71	3	N	-0-					-0-
01	93	N	86	-0-	-7	-0-	6	1	80	3	N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					-0-
04	90	N	66	-0-	-24	-0-	4	1	62	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. Z WELL #: 2 RRCID -> 158622 COMPL. DATE 04/04/1996 TOTAL DEPTH 8155 PERF. 7824 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	320	-0-	-130	-0-	22	1	298	3	N	-0-					-0-
12	434	N	410	-0-	-24	-0-	28	1	382	3	N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	31	1	411	3	N	-0-					-0-
02	393	N	393	-0-	-0-	-0-	26	1	367	3	N	-0-					-0-
03	429	N	429	-0-	-0-	-0-	28	1	401	3	N	-0-					-0-
*04	431	N	431	-0-	-0-	-0-	28	1	403	3	N	-0-					-0-

MAYER 36 WELL #: 5 RRCID -> 158976 COMPL. DATE 05/12/1996 TOTAL DEPTH 8325 PERF. 7578 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	940	N	940	-0-	-0-	-0-	43	1	897	3	N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	25	1	523	3	N	-0-					-0-
03	559	N	559	-0-	-0-	-0-	26	1	533	3	N	-0-					-0-
*04	545	N	545	-0-	-0-	-0-	26	1	519	3	N	-0-					-0-

SHANNON 52 WELL #: 7 RRCID -> 158977 COMPL. DATE 05/13/1996 TOTAL DEPTH 8150 PERF. 8016 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	374	N	374	-0-	-0-	-0-	30	1	343	3	Y	1					1
							1	9									
12	394	N	394	-0-	-0-	-0-	31	1	362	3	Y	1	1	1			1
							1	9									
01	403	N	396	-0-	-7	-0-	33	1	362	3	Y	1	1	1			1
							1	9									
02	367	N	367	-0-	-0-	-0-	31	1	335	3	Y	1	1	1			1
							1	9									
03	403	N	403	-0-	-0-	-0-	35	1	367	3	Y	1	1	1			1
							1	9									
04	390	N	364	-0-	-26	-0-	21	1	343	3	Y	-0-	1	1			-0-

HILL-MAYER, EDWIN S. JR., "V" WELL #: 3 RRCID -> 159203 COMPL. DATE 04/19/1996 TOTAL DEPTH 8350 PERF. 7853 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	402	-0-	-438	-0-	25	1	377	3	N	-0-					-0-
12	868	N	293	-0-	-575	-0-	18	1	274	3	N	1	1	8			-0-
							1	9									
01	713	N	663	-0-	-50	-0-	43	1	620	3	N	-0-					-0-
02	462	N	462	-0-	-0-	-0-	24	1	438	3	N	-0-					-0-
03	829	N	829	-0-	-0-	-0-	39	1	788	3	N	2	2	8			-0-
							2	9									
*04	761	N	761	-0-	-0-	-0-	37	1	723	3	N	1	1	8			-0-
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 37 WELL #: 3 RRCID -> 159235 COMPL. DATE 04/25/1996 TOTAL DEPTH 8180 PERF. 7621 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	377	N	377	-0-	-0-	-0-	20	1	357	3	Y	-0-					3
12	378	N	378	-0-	-0-	-0-	21	1	357	3	Y	-0-					3
01	403	N	388	-0-	-15	-0-	22	1	365	3	Y	1					4
							1	9									
02	350	N	350	-0-	-0-	-0-	19	1	331	3	Y	-0-	4	1			-0-
03	393	N	393	-0-	-0-	-0-	23	1	370	3	Y	-0-					-0-
04	390	N	364	-0-	-26	-0-	21	1	342	3	Y	1					1
							1	9									

MAYER RANCH "W" 21 WELL #: 4 RRCID -> 159782 COMPL. DATE 06/29/1996 TOTAL DEPTH 8150 PERF. 7854 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1213	-0-	-77	-0-	55	1	1158	3	N	-0-					-0-
12	1364	N	1221	-0-	-143	-0-	55	1	1166	3	N	-0-					-0-
01	1364	N	1255	-0-	-109	-0-	57	1	1198	3	N	-0-					-0-
02	1118	N	1118	-0-	-0-	-0-	51	1	1067	3	N	-0-					-0-
03	1209	N	1155	-0-	-54	-0-	53	1	1102	3	N	-0-					-0-
04	1200	N	1126	-0-	-74	-0-	53	1	1073	3	N	-0-					-0-

MAYFIELD 39 WELL #: 9 RRCID -> 161715 COMPL. DATE 11/22/1996 TOTAL DEPTH 8500 PERF. 8042 - 8291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	272	N	272	-0-	-0-	-0-	15	1	257	3	Y	-0-					2
12	310	N	265	-0-	-45	-0-	16	1	248	3	Y	1	1	1			2
							1	9									
01	310	N	291	-0-	-19	-0-	17	1	273	3	Y	1	2	1			1
							1	9									
02	278	N	278	-0-	-0-	-0-	15	1	262	3	Y	1	1	1			1
							1	9									
03	291	N	291	-0-	-0-	-0-	16	1	274	3	Y	1					2
							1	9									
04	270	N	257	-0-	-13	-0-	15	1	242	3	Y	-0-	1	1			1

SHURLEY 142 WELL #: 15 RRCID -> 162478 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 7152 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 302 RRCID -> 163258 COMPL. DATE 03/21/1997 TOTAL DEPTH 8150 PERF. 8007 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	470	-0-	-220	-0-	32	1	438	3	N	-0-					-0-
12	859	N	859	-0-	-0-	-0-	58	1	801	3	N	-0-					-0-
01	1001	N	1001	-0-	-0-	-0-	69	1	932	3	N	-0-					-0-
02	970	N	970	-0-	-0-	-0-	64	1	906	3	N	-0-					-0-
03	775	N	604	-0-	-171	-0-	40	1	564	3	N	-0-					-0-
04	750	N	267	-0-	-483	-0-	17	1	250	3	N	-0-					-0-

MAYER RANCH "EE" WELL #: 2902 RRCID -> 163410 COMPL. DATE 04/07/1997 TOTAL DEPTH 8100 PERF. 7762 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	770	-0-	-190	-0-	52	1	718	3	N	-0-					-0-
12	899	N	818	-0-	-81	-0-	55	1	763	3	N	-0-					-0-
01	826	N	826	-0-	-0-	-0-	57	1	769	3	N	-0-					-0-
02	736	N	736	-0-	-0-	-0-	49	1	687	3	N	-0-					-0-
03	883	N	883	-0-	-0-	-0-	58	1	825	3	N	-0-					-0-
*04	887	N	887	-0-	-0-	-0-	57	1	830	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "C" WELL #: 3R RRCID -> 163749 COMPL. DATE 03/13/1997 TOTAL DEPTH 8300 PERF. 7824 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	866	-0-	-64	-0-	120	1	746	3	N	-0-					-0-
12	961	N	956	-0-	-5	-0-	126	1	830	3	N	-0-					-0-
01	992	N	858	-0-	-134	-0-	122	1	736	3	N	-0-					-0-
02	775	N	775	-0-	-0-	-0-	108	1	667	3	N	-0-					-0-
03	961	N	835	-0-	-126	-0-	121	1	714	3	N	-0-					-0-
*04	871	N	871	-0-	-0-	-0-	121	1	750	3	N	-0-					-0-

SIMMONS 73 WELL #: 4 RRCID -> 163750 COMPL. DATE 05/24/1997 TOTAL DEPTH 8000 PERF. 7931 - 7944

11	240	N	234	-0-	-6	-0-	19	1	214	3	Y	1					1
							1	9									
12	217	N	169	-0-	-48	-0-	13	1	156	3	Y	-0-	1	1			-0-
01	217	N	133	-0-	-84	-0-	11	1	122	3	Y	-0-					-0-
02	166	N	166	-0-	-0-	-0-	14	1	152	3	Y	-0-					-0-
03	155	N	138	-0-	-17	-0-	12	1	126	3	Y	-0-					-0-
*04	452	N	452	-0-	-0-	-0-	26	1	425	3	Y	1	1	1			-0-
							1	9									

MAYER 37 WELL #: 4 RRCID -> 164067 COMPL. DATE 05/10/1997 TOTAL DEPTH 8400 PERF. 7658 - 7839

11	1110	N	1045	-0-	-65	-0-	55	1	990	3	Y	-0-					9
12	1178	N	1064	-0-	-114	-0-	58	1	1006	3	Y	-0-					9
01	1147	N	1071	-0-	-76	-0-	60	1	1009	3	Y	2					11
							2	9									
02	905	N	905	-0-	-0-	-0-	50	1	855	3	Y	-0-	10	1			1
03	1054	N	996	-0-	-58	-0-	57	1	939	3	Y	-0-					1
04	1050	N	904	-0-	-146	-0-	52	1	852	3	Y	-0-					1

MAYER, EDWIN S. JR. "B" WELL #: 8 RRCID -> 164575 COMPL. DATE 06/26/1997 TOTAL DEPTH 8300 PERF. 8055 - 8128

11	1113	N	1113	-0-	-0-	-0-	53	1	1060	3	N	-0-					-0-
12	1078	N	1078	-0-	-0-	-0-	51	1	1027	3	N	-0-					-0-
01	963	N	963	-0-	-0-	-0-	47	1	916	3	N	-0-					-0-
02	984	N	984	-0-	-0-	-0-	49	1	935	3	N	-0-					-0-
03	914	N	914	-0-	-0-	-0-	44	1	870	3	N	-0-					-0-
*04	632	N	632	-0-	-0-	-0-	30	1	602	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "MM" WELL #: 3 RRCID -> 164580 COMPL. DATE 06/12/1997 TOTAL DEPTH 8270 PERF. 7893 - 7966

11	1985	N	1985	-0-	-0-	-0-	94	1	1891	3	N	-0-					-0-
12	2046	N	2014	-0-	-32	-0-	95	1	1919	3	N	-0-					-0-
01	2077	N	2049	-0-	-28	-0-	101	1	1948	3	N	-0-					-0-
02	1811	N	1811	-0-	-0-	-0-	90	1	1721	3	N	-0-					-0-
03	2015	N	2008	-0-	-7	-0-	96	1	1912	3	N	-0-					-0-
04	1980	N	1677	-0-	-303	-0-	81	1	1596	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 8X RRCID -> 164581 COMPL. DATE 07/14/1997 TOTAL DEPTH 8250 PERF. 7871 - 7908

11	1410	N	1225	-0-	-185	-0-	58	1	1167	3	N	-0-					-0-
12	1395	N	1377	-0-	-18	-0-	65	1	1312	3	N	-0-					-0-
01	1442	N	1442	-0-	-0-	-0-	71	1	1371	3	N	-0-					-0-
02	1178	N	1178	-0-	-0-	-0-	59	1	1119	3	N	-0-					-0-
03	1364	N	1249	-0-	-115	-0-	60	1	1189	3	N	-0-					-0-
04	1410	N	1238	-0-	-172	-0-	60	1	1178	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 164804 COMPL. DATE 04/12/1997 TOTAL DEPTH 8250 PERF. 7576 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOR 178 WELL #: 2 RRCID -> 164932 COMPL. DATE 08/28/1997 TOTAL DEPTH 7800 PERF. 6894 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	283	-0-	-47	-0-	23 2	1 9	258	3	Y	2	4	1			10
12	328	N	328	-0-	-0-	-0-	20 3	1 9	305	3	Y	3					13
01	320	N	320	-0-	-0-	-0-	6 2	1 9	312	3	Y	2					15
02	277	N	277	-0-	-0-	-0-	5 1	1 9	271	3	Y	1	5	1			11
03	341	N	309	-0-	-32	-0-	6 7	1 9	296	3	Y	6	5	1	2	8	10
04	300	N	284	-0-	-16	-0-	6 1	1 9	277	3	Y	1					11

MAYER, EDWIN S. JR. "E" WELL #: 17 RRCID -> 166305 COMPL. DATE 12/14/1997 TOTAL DEPTH 8250 PERF. 7929 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
12	93	N	34	-0-	-59	-0-	2	1	32	3	N	-0-					-0-
01	93	N	67	-0-	-26	-0-	3	1	64	3	N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	10	1	199	3	N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-
*04	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 18 RRCID -> 166307 COMPL. DATE 12/10/1997 TOTAL DEPTH 8300 PERF. 7967 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	842	-0-	-28	-0-	40	1	802	3	N	-0-					-0-
12	868	N	839	-0-	-29	-0-	40	1	799	3	N	-0-					-0-
01	837	N	824	-0-	-13	-0-	40	1	784	3	N	-0-					-0-
02	740	N	740	-0-	-0-	-0-	37	1	703	3	N	-0-					-0-
03	837	N	682	-0-	-155	-0-	33	1	649	3	N	-0-					-0-
04	810	N	629	-0-	-181	-0-	30	1	599	3	N	-0-					-0-

MAYER 15 WELL #: 2 RRCID -> 167179 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 7802 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 5 RRCID -> 167221 COMPL. DATE 01/14/1998 TOTAL DEPTH 8200 PERF. 7726 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1018	-0-	-62	-0-	54	1	964	3	Y	-0-					8
12	1085	N	1011	-0-	-74	-0-	55	1	956	3	Y	-0-					8
01	1085	N	1038	-0-	-47	-0-	58	1	978	3	Y	2					10
							2	9									
02	877	N	877	-0-	-0-	-0-	49	1	828	3	Y	-0-	9	1			1
03	1062	N	1062	-0-	-0-	-0-	61	1	1001	3	Y	-0-					1
04	990	N	932	-0-	-58	-0-	54	1	878	3	Y	-0-					1

ROUSSELOT, DORIS MAYER "A" WELL #: 7 RRCID -> 167372 COMPL. DATE 01/18/1998 TOTAL DEPTH 8250 PERF. 7782 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	280	-0-	-320	-0-	13	1	267	3	N	-0-					-0-
12	589	N	493	-0-	-96	-0-	23	1	470	3	N	-0-					-0-
01	620	N	450	-0-	-170	-0-	22	1	428	3	N	-0-					-0-
02	638	N	638	-0-	-0-	-0-	32	1	606	3	N	-0-					-0-
03	1119	N	1119	-0-	-0-	-0-	53	1	1066	3	N	-0-					-0-
*04	1001	N	1001	-0-	-0-	-0-	48	1	953	3	N	-0-					-0-

MAYER 15 WELL #: 4 RRCID -> 167485 COMPL. DATE 01/11/1998 TOTAL DEPTH 8200 PERF. 7762 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-

SHANNON 51 WELL #: 6 RRCID -> 167491 COMPL. DATE 01/21/1998 TOTAL DEPTH 8200 PERF. 7612 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	807	-0-	-3	-0-	65	1	739	3	Y	3					3
							3	9									
12	837	N	809	-0-	-28	-0-	64	1	744	3	Y	1	2	1			2
							1	9									
01	868	N	775	-0-	-93	-0-	64	1	709	3	Y	2	2	1			2
							2	9									
02	763	N	763	-0-	-0-	-0-	65	1	696	3	Y	2	2	1			2
							2	9									
03	806	N	791	-0-	-15	-0-	69	1	721	3	Y	1	2	1			1
							1	9									
04	750	N	746	-0-	-4	-0-	42	1	702	3	Y	2	2	1			1
							2	9									

DIEBITSCH 70 WELL #: 2 RRCID -> 168070 COMPL. DATE 03/18/1998 TOTAL DEPTH 8206 PERF. 7656 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	698	N	698	-0-	-0-	-0-	56	1	640	3	Y	2					2
							2	9									
12	659	N	659	-0-	-0-	-0-	52	1	603	3	Y	4	2	1	2	8	2
							4	9									
01	660	N	660	-0-	-0-	-0-	55	1	603	3	Y	2	2	1			2
							2	9									
02	611	N	611	-0-	-0-	-0-	52	1	558	3	Y	1	2	1			1
							1	9									
03	671	N	671	-0-	-0-	-0-	58	1	611	3	Y	2	2	1			1
							2	9									
04	630	N	610	-0-	-20	-0-	35	1	574	3	Y	1	2	1			-0-
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 45 WELL #: 6X RRCID -> 168077 COMPL. DATE 04/30/1998 TOTAL DEPTH 8325 PERF. 7623 - 7651

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	X	710	-0-	-220	-0-	39	1 1 9	670	3	Y	1				7
12	1054	X	927	-0-	-127	-0-	56	1 1 9	870	3	Y	1	3	1		5
01	1178	X	656	-0-	-522	-0-	38	1 3 9	615	3	Y	3	5	1		3
02	1064	X	942	-0-	-122	-0-	52	1 2 9	888	3	Y	2	2	1	1 8	2
03	1178	X	950	-0-	-228	-0-	53	1 6 9	891	3	Y	5	2	8		5
04	900	X	680	-0-	-220	-0-	40	1	640	3	Y	-0-	2	1		3

MAYFIELD 46 WELL #: 10 RRCID -> 169156 COMPL. DATE 05/17/1998 TOTAL DEPTH 8430 PERF. 7613 - 7780

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1135	N	1135	-0-	-0-	-0-	63	1 2 9	1070	3	Y	2				9
12	1426	N	1103	-0-	-323	-0-	67	1	1036	3	Y	-0-	3	1		6
01	1333	N	1195	-0-	-138	-0-	70	1 6 9	1119	3	Y	5	6	1		5
02	1144	N	1144	-0-	-0-	-0-	63	1 1 9	1080	3	Y	1	3	1		3
03	1172	N	1172	-0-	-0-	-0-	66	1 3 9	1103	3	Y	3				6
04	1170	N	1060	-0-	-110	-0-	62	1 1 9	997	3	Y	1	3	1		4

MAYFIELD 46 WELL #: 11 RRCID -> 169158 COMPL. DATE 05/28/1998 TOTAL DEPTH 8400 PERF. 7583 - 8060

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	245	N	245	-0-	-0-	-0-	14	1	231	3	Y	-0-				2
12	93	N	11	-0-	-82	-0-	1	1	10	3	Y	-0-				2
01	6	N	2	-0-	-4	-0-	2	3			Y	-0-	2	1		-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
03	11	N	-0-	-0-	-11	-0-					Y	-0-				-0-
*04	53	N	53	-0-	-0-	-0-	3	1	50	3	Y	-0-				-0-

MAYER 37 WELL #: 5 RRCID -> 169161 COMPL. DATE 05/29/1998 TOTAL DEPTH 7950 PERF. 7492 - 7636

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	267	N	267	-0-	-0-	-0-	14	1	253	3	Y	-0-				2
12	341	N	278	-0-	-63	-0-	15	1	263	3	Y	-0-				2
01	310	N	244	-0-	-66	-0-	14	1	230	3	Y	-0-				2
02	228	N	228	-0-	-0-	-0-	13	1	215	3	Y	-0-	2	1		-0-
03	279	N	244	-0-	-35	-0-	14	1	230	3	Y	-0-				-0-
04	240	N	190	-0-	-50	-0-	11	1	179	3	Y	-0-				-0-

MAYER L WELL #: 4 RRCID -> 169733 COMPL. DATE 06/10/1998 TOTAL DEPTH 8188 PERF. 7846 - 7946

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	223	-0-	-47	-0-	14	1	209	3	N	-0-				-0-
12	236	N	236	-0-	-0-	-0-	15	1	221	3	N	-0-				-0-
01	248	N	247	-0-	-1	-0-	16	1	231	3	N	-0-				-0-
02	215	N	215	-0-	-0-	-0-	11	1	204	3	N	-0-				-0-
03	259	N	259	-0-	-0-	-0-	12	1	247	3	N	-0-				-0-
*04	247	N	247	-0-	-0-	-0-	12	1	235	3	N	-0-				-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 11 RRCID -> 169735 COMPL. DATE 07/15/1998 TOTAL DEPTH 8550 PERF. 8243 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	893	N	893	-0-	-0-	-0-	50	1	842	3	Y	1					4
							1	9									
12	1116	N	822	-0-	-294	-0-	50	1	771	3	Y	1	3	1			2
							1	9									
01	1147	N	788	-0-	-359	-0-	46	1	739	3	Y	3	2	1			3
							3	9									
02	747	N	747	-0-	-0-	-0-	41	1	705	3	Y	1	2	1			2
							1	9									
03	837	N	445	-0-	-392	-0-	25	1	419	3	Y	1					3
							1	9									
04	750	N	70	-0-	-680	-0-	4	1	66	3	Y	-0-	1	1			2

MAYER 15 WELL #: 6 RRCID -> 169739 COMPL. DATE 07/29/1998 TOTAL DEPTH 8200 PERF. 7760 - 7896

11	48	N	48	-0-	-0-	-0-	3	1	45	3	Y	-0-					-0-
12	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					-0-
01	84	N	84	-0-	-0-	-0-	5	1	78	3	Y	1					1
							1	9									
02	73	N	73	-0-	-0-	-0-	4	1	69	3	Y	-0-	1	1			-0-
03	79	N	79	-0-	-0-	-0-	5	1	74	3	Y	-0-					-0-
*04	72	N	72	-0-	-0-	-0-	4	1	68	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 13 RRCID -> 169742 COMPL. DATE 08/01/1998 TOTAL DEPTH 8125 PERF. 8040 - 8070

11	360	N	310	-0-	-50	-0-	21	1	289	3	N	-0-					-0-
12	341	N	301	-0-	-40	-0-	20	1	281	3	N	-0-					-0-
01	341	N	307	-0-	-34	-0-	21	1	286	3	N	-0-					-0-
02	292	N	292	-0-	-0-	-0-	19	1	273	3	N	-0-					-0-
03	310	N	307	-0-	-3	-0-	20	1	287	3	N	-0-					-0-
*04	305	N	305	-0-	-0-	-0-	20	1	285	3	N	-0-					-0-

MAYER 49 WELL #: 7 RRCID -> 170118 COMPL. DATE 07/30/1998 TOTAL DEPTH 7898 PERF. 7438 - 7496

11	270	N	179	-0-	-91	-0-	9	1	170	3	Y	-0-					2
12	279	N	176	-0-	-103	-0-	10	1	166	3	Y	-0-					2
01	248	N	190	-0-	-58	-0-	11	1	179	3	Y	-0-					2
02	231	N	231	-0-	-0-	-0-	13	1	218	3	Y	-0-	2	1			-0-
03	256	N	256	-0-	-0-	-0-	15	1	241	3	Y	-0-					-0-
*04	239	N	239	-0-	-0-	-0-	14	1	225	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 303 RRCID -> 170119 COMPL. DATE 08/22/1998 TOTAL DEPTH 8050 PERF. 7509 - 7712

11	122	N	122	-0-	-0-	-0-	8	1	114	3	N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	8	1	107	3	N	-0-					-0-
01	124	N	117	-0-	-7	-0-	8	1	109	3	N	-0-					-0-
02	109	N	109	-0-	-0-	-0-	7	1	102	3	N	-0-					-0-
03	124	N	112	-0-	-12	-0-	7	1	105	3	N	-0-					-0-
*04	126	N	126	-0-	-0-	-0-	8	1	118	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 170120 COMPL. DATE 08/09/1998 TOTAL DEPTH 8150 PERF. 7617 - 7731

11	60	N	59	-0-	-1	-0-	4	1	55	3	N	-0-					-0-
12	62	N	60	-0-	-2	-0-	4	1	56	3	N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	4	1	54	3	N	-0-					-0-
03	62	N	61	-0-	-1	-0-	4	1	57	3	N	-0-					-0-
*04	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 5 RRCID -> 170517 COMPL. DATE 07/23/1998 TOTAL DEPTH 8450 PERF. 7866 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	434	N	434	-0-	-0-	-0-	24	1	410	3	Y	-0-					4
12	527	N	405	-0-	-122	-0-	24	1	380	3	Y	1	1	1			4
							1	9									
01	434	N	423	-0-	-11	-0-	25	1	397	3	Y	1	3	1			2
							1	9									
02	417	N	417	-0-	-0-	-0-	23	1	394	3	Y	-0-	1	1			1
03	405	N	405	-0-	-0-	-0-	23	1	381	3	Y	1					2
							1	9									
04	420	N	354	-0-	-66	-0-	21	1	332	3	Y	1	1	1			2
							1	9									

MAYER, EDWIN S. JR. "C" WELL #: 402 RRCID -> 170519 COMPL. DATE 09/05/1998 TOTAL DEPTH 8250 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	572	-0-	-118	-0-	39	1	533	3	N	-0-					-0-
12	651	N	529	-0-	-122	-0-	36	1	493	3	N	-0-					-0-
01	620	N	509	-0-	-111	-0-	35	1	474	3	N	-0-					-0-
02	484	N	484	-0-	-0-	-0-	32	1	452	3	N	-0-					-0-
03	527	N	520	-0-	-7	-0-	34	1	486	3	N	-0-					-0-
*04	521	N	521	-0-	-0-	-0-	34	1	487	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 170520 COMPL. DATE 09/17/1998 TOTAL DEPTH 8033 PERF. 7742 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-

RICHARDSON 6 WELL #: 5 RRCID -> 170686 COMPL. DATE 10/02/1998 TOTAL DEPTH 8450 PERF. 7908 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	X	771	-0-	-69	-0-	43	1	727	3	Y	1					6
							1	9									
12	837	X	761	-0-	-76	-0-	46	1	715	3	Y	-0-	2	1			4
01	837	N	761	-0-	-76	-0-	45	1	714	3	Y	2					6
							2	9									
02	704	N	704	-0-	-0-	-0-	39	1	665	3	Y	-0-	2	1			4
03	775	N	754	-0-	-21	-0-	43	1	709	3	Y	2					6
							2	9									
04	750	N	669	-0-	-81	-0-	39	1	629	3	Y	1	2	1			5
							1	9									

RICHARDSON 138 WELL #: 9 RRCID -> 170921 COMPL. DATE 10/07/1998 TOTAL DEPTH 8344 PERF. 7962 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	289	-0-	-11	-0-	16	1	273	3	Y	-0-					2
12	310	N	289	-0-	-21	-0-	17	1	271	3	Y	1	1	1			2
							1	9									
01	310	N	280	-0-	-30	-0-	16	1	264	3	Y	-0-					2
02	254	N	254	-0-	-0-	-0-	14	1	239	3	Y	1	1	1			2
							1	9									
03	279	N	279	-0-	-0-	-0-	16	1	263	3	Y	-0-					2
04	270	N	244	-0-	-26	-0-	14	1	229	3	Y	1	1	1			2
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172035 COMPL. DATE 02/18/1999 TOTAL DEPTH 8034 PERF. 7902 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "K" WELL #: 2 RRCID -> 172220 COMPL. DATE 02/06/1999 TOTAL DEPTH 8010 PERF. 7519 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
12	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
02	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	5	1	70	3	N	-0-					-0-
*04	79	N	79	-0-	-0-	-0-	5	1	74	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 4 RRCID -> 172335 COMPL. DATE 02/18/1999 TOTAL DEPTH 8082 PERF. 7624 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	129	-0-	-21	-0-	10	1	119	3	Y	-0-					-0-
12	155	N	146	-0-	-9	-0-	12	1	134	3	Y	-0-					-0-
01	155	N	141	-0-	-14	-0-	12	1	129	3	Y	-0-					-0-
02	131	N	131	-0-	-0-	-0-	11	1	120	3	Y	-0-					-0-
03	155	N	153	-0-	-2	-0-	13	1	140	3	Y	-0-					-0-
04	150	N	138	-0-	-12	-0-	8	1	130	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 5 RRCID -> 172365 COMPL. DATE 02/26/1999 TOTAL DEPTH 7957 PERF. 7615 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	711	N	711	-0-	-0-	-0-	57	1	652	3	Y	2					2
							2	9									
12	682	N	609	-0-	-73	-0-	48	1	559	3	Y	2	2	1			2
							2	9									
01	682	N	596	-0-	-86	-0-	50	1	545	3	Y	1	2	1			1
							1	9									
02	526	N	526	-0-	-0-	-0-	45	1	480	3	Y	1	1	1			1
							1	9									
03	620	N	502	-0-	-118	-0-	44	1	457	3	Y	1	1	1			1
							1	9									
04	570	N	409	-0-	-161	-0-	23	1	386	3	Y	-0-	1	1			-0-

MAYER, EDWIN S. JR. WELL #: 1103 RRCID -> 172416 COMPL. DATE 02/21/1999 TOTAL DEPTH 8200 PERF. 7741 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-
12	279	N	49	-0-	-230	-0-	3	1	46	3	N	-0-					-0-
01	217	N	65	-0-	-152	-0-	4	1	61	3	N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	4	1	76	3	N	1	1	8			-0-
							1	9									
*04	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-

MAYER, MINNIE H. "KK" WELL #: 342 RRCID -> 172417 COMPL. DATE 02/15/1999 TOTAL DEPTH 8200 PERF. 7664 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1083	N	1083	-0-	-0-	-0-	49	1	1034	3	N	-0-					-0-
12	1086	N	1086	-0-	-0-	-0-	49	1	1037	3	N	-0-					-0-
01	1085	N	970	-0-	-115	-0-	44	1	926	3	N	-0-					-0-
02	845	N	845	-0-	-0-	-0-	39	1	806	3	N	-0-					-0-
03	1085	N	879	-0-	-206	-0-	40	1	839	3	N	-0-					-0-
04	930	N	815	-0-	-115	-0-	38	1	777	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 803 RRCID -> 172605 COMPL. DATE 03/05/1999 TOTAL DEPTH 8200 PERF. 7680 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	284	-0-	-16	-0-	85	1	199	3	N	-0-					-0-
12	310	N	273	-0-	-37	-0-	87	1	186	3	N	-0-					-0-
01	279	N	271	-0-	-8	-0-	102	1	169	3	N	-0-					-0-
02	298	N	298	-0-	-0-	-0-	92	1	206	3	N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	90	1	192	3	N	-0-					-0-
04	270	N	244	-0-	-26	-0-	92	1	152	3	N	-0-					-0-

MAYER 37 WELL #: 10 RRCID -> 172647 COMPL. DATE 03/25/1999 TOTAL DEPTH 8264 PERF. 7664 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	163	-0-	-17	-0-	9	1	154	3	Y	-0-					1
12	186	N	136	-0-	-50	-0-	7	1	129	3	Y	-0-					1
01	186	N	126	-0-	-60	-0-	7	1	118	3	Y	1					2
							1	9									
02	152	N	152	-0-	-0-	-0-	8	1	144	3	Y	-0-	2	1			-0-
03	173	N	173	-0-	-0-	-0-	10	1	163	3	Y	-0-					-0-
*04	156	N	156	-0-	-0-	-0-	9	1	147	3	Y	-0-					-0-

MAYER RANCH "M" WELL #: 1203 RRCID -> 172779 COMPL. DATE 02/07/1999 TOTAL DEPTH 8150 PERF. 7540 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	625	-0-	-65	-0-	42	1	583	3	N	-0-					-0-
12	682	N	630	-0-	-52	-0-	42	1	582	3	N	5	5	8			-0-
							6	9									
01	640	N	640	-0-	-0-	-0-	44	1	596	3	N	-0-					-0-
02	555	N	555	-0-	-0-	-0-	37	1	515	3	N	3	3	8			-0-
							3	9									
03	625	N	625	-0-	-0-	-0-	40	1	576	3	N	8	8	8			-0-
							9	9									
04	630	N	627	-0-	-3	-0-	40	1	577	3	N	9	9	8			-0-
							10	9									

MAYER 38 WELL #: 4 RRCID -> 173012 COMPL. DATE 04/28/1999 TOTAL DEPTH 8150 PERF. 7647 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	X	284	-0-	-46	-0-	69	1	215	3	Y	-0-					1
12	341	X	249	-0-	-92	-0-	56	1	193	3	Y	-0-					1
01	248	N	195	-0-	-53	-0-	48	1	146	3	Y	1					2
							1	9									
02	122	N	122	-0-	-0-	-0-	29	1	93	3	Y	-0-	2	1			-0-
03	248	N	235	-0-	-13	-0-	59	1	176	3	Y	-0-					-0-
*04	220	N	220	-0-	-0-	-0-	55	1	165	3	Y	-0-					-0-

RICHARDSON 4 WELL #: 5 RRCID -> 173410 COMPL. DATE 03/20/1999 TOTAL DEPTH 8462 PERF. 7984 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 6 RRCID -> 173411 COMPL. DATE 05/27/1999 TOTAL DEPTH 8400 PERF. 8014 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RICHARDSON 6 WELL #: 6 RRCID -> 173412 COMPL. DATE 05/30/1999 TOTAL DEPTH 8400 PERF. 7714 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 12 RRCID -> 173413 COMPL. DATE 06/02/1999 TOTAL DEPTH 8400 PERF. 7970 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2753	-0-	-247	-0-	153 3	1 9	2597	3	Y	3					21
12	3100	X	2650	-0-	-450	-0-	160 1	1 9	2489	3	Y	1	8	1			14
01	3007	X	2746	-0-	-261	-0-	161 7	1 9	2578	3	Y	6					20
02	2716	X	2394	-0-	-322	-0-	132	1	2262	3	Y	-0-	7	1			13
03	3007	X	2694	-0-	-313	-0-	152 9	1 9	2533	3	Y	8					21
04	2760	X	2083	-0-	-677	-0-	122 3	1 9	1958	3	Y	3	7	1	2	8	15

REINHARDT 6 WELL #: 7 RRCID -> 173414 COMPL. DATE 05/12/1999 TOTAL DEPTH 8367 PERF. 8006 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 20 RRCID -> 173416 COMPL. DATE 05/22/1999 TOTAL DEPTH 8000 PERF. 7806 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	335	N	335	-0-	-0-	-0-	16	1	319	3	N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	15	1	298	3	N	-0-					-0-
01	372	N	302	-0-	-70	-0-	15	1	287	3	N	-0-					-0-
02	297	N	297	-0-	-0-	-0-	15	1	282	3	N	-0-					-0-
03	310	N	275	-0-	-35	-0-	13	1	262	3	N	-0-					-0-
04	300	N	12	-0-	-288	-0-	1	1	11	3	N	-0-					-0-

MAYER 47 WELL #: 4 RRCID -> 174335 COMPL. DATE 08/11/1999 TOTAL DEPTH 8333 PERF. 8217 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 13 RRCID -> 174574 COMPL. DATE 09/13/1999 TOTAL DEPTH 8100 PERF. 7749 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	227	-0-	-43	-0-	11	1	216	3	N	-0-					-0-
12	248	N	212	-0-	-36	-0-	10	1	202	3	N	-0-					-0-
01	248	N	238	-0-	-10	-0-	12	1	226	3	N	-0-					-0-
02	227	N	227	-0-	-0-	-0-	11	1	216	3	N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	12	1	237	3	N	-0-					-0-
04	240	N	200	-0-	-40	-0-	10	1	190	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "D" WELL #: 302 RRCID -> 174718 COMPL. DATE 09/13/1999 TOTAL DEPTH 8399 PERF. 7766 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 19 WELL #: 4 RRCID -> 176221 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 8290 - 8320

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 7 RRCID -> 176442 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 7972 - 8066

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 6 RRCID -> 176458 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 7142 - 7880

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 176459 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 7642 - 7710

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 176505 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 7716 - 7771

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 176596 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 7795 - 7847

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 13 RRCID -> 176642 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 7880 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 15 RRCID -> 176643 COMPL. DATE 01/30/2000 TOTAL DEPTH 8350 PERF. 7910 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	2168	-0-	-292	-0-	120 2	1 9	2046	3	Y	2					14
12	2449	X	2158	-0-	-291	-0-	130 1	1 9	2027	3	Y	1	6	1			9
01	2232	N	2066	-0-	-166	-0-	121 6	1 9	1939	3	Y	5					14
02	1907	N	1907	-0-	-0-	-0-	105	1	1802	3	Y	-0-	5	1			9
03	2170	N	2141	-0-	-29	-0-	121 6	1 9	2014	3	Y	5					14
04	2010	N	1543	-0-	-467	-0-	91 2	1 9	1450	3	Y	2	6	1			10

MAYER WELL #: 15 RRCID -> 176963 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 7856 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 17 RRCID -> 176965 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 8172 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-

MAYER 1 WELL #: 4 RRCID -> 177323 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 8212 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 4 RRCID -> 177357 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 8142 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 45 WELL #: 9 RRCID -> 177608 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 15 RRCID -> 177610 COMPL. DATE 03/12/2000 TOTAL DEPTH 8400 PERF. 7946 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1185	N	1185	-0-	-0-	-0-	66 2	1 9	1117	3	Y	2					11
12	1178	N	1051	-0-	-127	-0-	63	1	988	3	Y	-0-	3	1			8
01	1302	N	1142	-0-	-160	-0-	67 4	1 9	1071	3	Y	4	7	1			5
02	1120	N	1021	-0-	-99	-0-	56 1	1 9	964	3	Y	1	3	1	1	8	2
03	1157	N	1157	-0-	-0-	-0-	65 4	1 9	1088	3	Y	4					6
04	1110	N	1036	-0-	-74	-0-	61 1	1 9	974	3	Y	1	3	1			4

MAYER WELL #: 26 RRCID -> 177628 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 25 RRCID -> 177807 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7810 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 27 RRCID -> 177809 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 8076 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 28 RRCID -> 177812 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 7995 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 9 WELL #: 3 RRCID -> 177819 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 7978 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177824 COMPL. DATE 04/25/2000 TOTAL DEPTH 8250 PERF. 7638 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: A301 RRCID -> 177828 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 7856 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 5 RRCID -> 177830 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 7828 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 8 RRCID -> 178213 COMPL. DATE 05/07/2000 TOTAL DEPTH 8238 PERF. 7700 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	84	-0-	-96	-0-	4	1	80	3	Y	-0-					1
12	155	N	71	-0-	-84	-0-	4	1	67	3	Y	-0-					1
01	124	N	59	-0-	-65	-0-	3	1	56	3	Y	-0-					1
02	84	N	80	-0-	-4	-0-	4	1	76	3	Y	-0-	1	1			-0-
03	85	N	85	-0-	-0-	-0-	5	1	80	3	Y	-0-					-0-
*04	96	N	96	-0-	-0-	-0-	6	1	90	3	Y	-0-					-0-

MAYER 4 WELL #: 3 RRCID -> 178220 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 8014 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178415 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 47 WELL #: 9 RRCID -> 178452 COMPL. DATE 07/09/2000 TOTAL DEPTH 8450 PERF. 7980 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51	N	51	-0-	-0-	-0-	3	1	48	3	Y	-0-					1
12	93	N	75	-0-	-18	-0-	4	1	71	3	Y	-0-					1
01	248	N	67	-0-	-181	-0-	4	1	63	3	Y	-0-					1
02	56	N	29	-0-	-27	-0-	2	1	27	3	Y	-0-	1	1			-0-
03	284	N	284	-0-	-0-	-0-	16	1	268	3	Y	-0-					-0-
*04	189	N	189	-0-	-0-	-0-	11	1	178	3	Y	-0-					-0-

MAYER 36 WELL #: 12 RRCID -> 178456 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178458 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER EDWIN S. JR. "M" WELL #: 4 RRCID -> 178861 COMPL. DATE 06/30/2000 TOTAL DEPTH 8300 PERF. 7949 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	498	-0-	-42	-0-	23	1	475	3	N	-0-					-0-
12	558	N	524	-0-	-34	-0-	24	1	500	3	N	-0-					-0-
01	982	N	982	-0-	-0-	-0-	45	1	937	3	N	-0-					-0-
02	1182	N	1182	-0-	-0-	-0-	54	1	1128	3	N	-0-					-0-
03	982	N	982	-0-	-0-	-0-	45	1	937	3	N	-0-					-0-
*04	1022	N	1022	-0-	-0-	-0-	48	1	974	3	N	-0-					-0-

HILL-MAYER EDWIN S. JR. "L" WELL #: 3 RRCID -> 178862 COMPL. DATE 07/11/2000 TOTAL DEPTH 8050 PERF. 7764 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	513	-0-	-27	-0-	23	1	490	3	N	-0-					-0-
12	527	N	522	-0-	-5	-0-	24	1	498	3	N	-0-					-0-
01	527	N	512	-0-	-15	-0-	23	1	489	3	N	-0-					-0-
02	476	N	466	-0-	-10	-0-	21	1	445	3	N	-0-					-0-
03	527	N	504	-0-	-23	-0-	23	1	481	3	N	-0-					-0-
04	510	N	496	-0-	-14	-0-	23	1	473	3	N	-0-					-0-

RICHARDSON 4 WELL #: 8 RRCID -> 178866 COMPL. DATE 07/16/2000 TOTAL DEPTH 8400 PERF. 7974 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 178926 COMPL. DATE 08/06/2000 TOTAL DEPTH 8200 PERF. 7734 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	181	N	181	-0-	-0-	-0-	8	1	173	3	N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	11	1	239	3	N	-0-					-0-
02	243	N	243	-0-	-0-	-0-	11	1	232	3	N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	11	1	227	3	N	-0-					-0-
04	240	N	222	-0-	-18	-0-	10	1	212	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 1028 WELL #: 2 RRCID -> 178931 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-

MAYER RANCH JJJ WELL #: 1403 RRCID -> 178935 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 13 RRCID -> 178958 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 7937 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 8 RRCID -> 179332 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 52 WELL #: 2 RRCID -> 179641 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR, "M" WELL #: 5 RRCID -> 179665 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 8024 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 31 RRCID -> 179669 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 8038 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 32 RRCID -> 179682 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 7812 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 33 RRCID -> 179684 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 7960 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 5 RRCID -> 179706 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7786 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179811 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 7 RRCID -> 179813 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179937 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 7157 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 54 WELL #: 1 RRCID -> 179939 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 8200 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 180053 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180586 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 7749 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 3 RRCID -> 180737 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 2 RRCID -> 180741 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 8180 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 1 RRCID -> 180817 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 18 RRCID -> 180989 COMPL. DATE 12/31/2000 TOTAL DEPTH 8450 PERF. 7994 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
12	620	N	611	-0-	-9	-0-	609	3	2	9	N	2	2	8			-0-
01	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
02	560	N	545	-0-	-15	-0-	545	3			N	-0-					-0-
03	620	N	588	-0-	-32	-0-	586	3	2	9	N	2	2	8			-0-
04	600	N	557	-0-	-43	-0-	557	3			N	-0-					-0-

RICHARDSON 4 WELL #: 9 RRCID -> 181177 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "I" WELL #: 4 RRCID -> 181858 COMPL. DATE 03/11/2001 TOTAL DEPTH 8516 PERF. 8290 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	943	N	943	-0-	-0-	-0-	65	1	878	2	N	-0-					-0-
12	992	N	928	-0-	-64	-0-	63	1	865	2	N	-0-					-0-
01	992	N	923	-0-	-69	-0-	62	1	861	2	N	-0-					-0-
02	868	N	836	-0-	-32	-0-	54	1	782	2	N	-0-					-0-
03	938	N	938	-0-	-0-	-0-	60	1	878	2	N	-0-					-0-
*04	909	N	909	-0-	-0-	-0-	59	1	850	2	N	-0-					-0-

MAYER 1028 WELL #: A302 RRCID -> 182234 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 8218

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 23 RRCID -> 182530 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 24 RRCID -> 182533 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

11	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-

MAYER WELL #: 37 RRCID -> 182540 COMPL. DATE 04/01/2001 TOTAL DEPTH 8400 PERF. 8020 - 8030

11	544	N	544	-0-	-0-	-0-	25	1	519	3	N	-0-					-0-
12	589	N	557	-0-	-32	-0-	25	1	532	3	N	-0-					-0-
01	558	N	549	-0-	-9	-0-	25	1	524	3	N	-0-					-0-
02	504	N	498	-0-	-6	-0-	23	1	475	3	N	-0-					-0-
03	558	N	533	-0-	-25	-0-	24	1	509	3	N	-0-					-0-
04	540	N	524	-0-	-16	-0-	25	1	499	3	N	-0-					-0-

MAYER WELL #: 39 RRCID -> 182567 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. 28 WELL #: 2 RRCID -> 182678 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD WELL #: 4 RRCID -> 182685 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 4 RRCID -> 182688 COMPL. DATE 03/31/2001 TOTAL DEPTH 8550 PERF. 8340 - 8370

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1475	N	1475	-0-	-0-	-0-	83	1	1392	2	Y	-0-	2	1			1
12	1398	N	1398	-0-	-0-	-0-	80	1	1318	2	Y	-0-					1
01	1705	N	1319	-0-	-386	-0-	78	1	1240	2	Y	1					2
							1	9									
02	1372	N	1136	-0-	-236	-0-	65	1	1071	2	Y	-0-					2
03	1395	N	1250	-0-	-145	-0-	70	1	1179	2	Y	1	2	1			1
							1	9									
04	1290	N	1187	-0-	-103	-0-	64	1	1122	2	Y	1					2
							1	9									

HICKS 22 WELL #: 5 RRCID -> 183099 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183117 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 1 RRCID -> 183525 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 7 RRCID -> 184111 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHANNON 51 WELL #: 10 RRCID -> 184891 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 5 RRCID -> 184895 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 8 RRCID -> 185286 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 10 RRCID -> 185289 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 19X RRCID -> 185297 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 7852 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 2 RRCID -> 186718 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 4 RRCID -> 187082 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 8198 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 23 WELL #: 3 RRCID -> 187089 COMPL. DATE 09/26/2001 TOTAL DEPTH 8650 PERF. 8340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	160	N	160	-0-	-0-	-0-	9	1	151	2	Y	-0-			1
12	161	N	161	-0-	-0-	-0-	9	1	152	2	Y	-0-			1
01	163	N	163	-0-	-0-	-0-	10	1	153	2	Y	-0-			1
02	146	N	146	-0-	-0-	-0-	8	1	138	2	Y	-0-			1
03	161	N	161	-0-	-0-	-0-	9	1	152	2	Y	-0-			1
*04	153	N	153	-0-	-0-	-0-	8	1	145	2	Y	-0-			1

HUDSPETH "1" WELL #: 2 RRCID -> 187725 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 8414 - 8426

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SHANNON 51 WELL #: 9 RRCID -> 188260 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SHANNON 51 WELL #: 11 RRCID -> 188262 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 7633 - 7900

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SHANNON 51 WELL #: 8 RRCID -> 188268 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188299 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 16 RRCID -> 188300 COMPL. DATE 12/05/2001 TOTAL DEPTH 8415 PERF. 7944 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					1
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					1
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS 22 WELL #: 12 RRCID -> 188389 COMPL. DATE 11/04/2001 TOTAL DEPTH 8400 PERF. 8174 - 8184

11	270	N	262	-0-	-8	-0-	15	1	247	2	Y	-0-					2
12	279	N	261	-0-	-18	-0-	15	1	246	2	Y	-0-					2
01	279	N	261	-0-	-18	-0-	16	1	245	2	Y	-0-					2
02	252	N	232	-0-	-20	-0-	13	1	219	2	Y	-0-					2
03	260	N	260	-0-	-0-	-0-	15	1	245	2	Y	-0-					2
*04	244	N	244	-0-	-0-	-0-	13	1	231	2	Y	-0-					2

HICK 23 WELL #: 4 RRCID -> 188390 COMPL. DATE 01/07/2002 TOTAL DEPTH 8700 PERF. 8216 - 8250

11	810	N	795	-0-	-15	-0-	45	1	750	2	Y	-0-					6
12	810	N	810	-0-	-0-	-0-	46	1	764	2	Y	-0-					6
01	837	N	807	-0-	-30	-0-	48	1	759	2	Y	-0-					6
02	756	N	727	-0-	-29	-0-	42	1	685	2	Y	-0-					6
03	806	N	801	-0-	-5	-0-	45	1	756	2	Y	-0-					6
04	780	N	761	-0-	-19	-0-	41	1	720	2	Y	-0-					6

MAYFIELD 45 WELL #: 15 RRCID -> 188417 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 13 RRCID -> 188420 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 8 RRCID -> 188423 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188976 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 16 RRCID -> 188978 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 184 WELL #: 6 RRCID -> 189118 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 9 RRCID -> 189612 COMPL. DATE 01/14/2002 TOTAL DEPTH 8655 PERF. 8502 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	266	N	266	-0-	-0-	-0-	16	1	250	2	Y	-0-					2
02	169	N	169	-0-	-0-	-0-	10	1	159	2	Y	-0-					2
03	175	N	175	-0-	-0-	-0-	10	1	165	2	Y	-0-					2
*04	166	N	166	-0-	-0-	-0-	9	1	157	2	Y	-0-					2

HICKS 22 WELL #: 11 RRCID -> 189615 COMPL. DATE 02/20/2002 TOTAL DEPTH 8665 PERF. 8176 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	787	N	787	-0-	-0-	-0-	44	1	743	2	Y	-0-					5
12	800	N	800	-0-	-0-	-0-	46	1	754	2	Y	-0-					5
01	806	N	795	-0-	-11	-0-	47	1	748	2	Y	-0-					5
02	728	N	685	-0-	-43	-0-	39	1	646	2	Y	-0-					5
03	806	N	784	-0-	-22	-0-	44	1	740	2	Y	-0-					5
04	780	N	733	-0-	-47	-0-	40	1	693	2	Y	-0-					5

HICKS 23 WELL #: 6 RRCID -> 189626 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 8 RRCID -> 189631 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 12 RRCID -> 189634 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 10 RRCID -> 189636 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 2 RRCID -> 189771 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 8146 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 3 RRCID -> 189774 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 8026 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 5 RRCID -> 189781 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 8150 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 6 RRCID -> 189786 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 8546 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 4 RRCID -> 189789 COMPL. DATE 12/19/2001 TOTAL DEPTH 8544 PERF. 7993 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1469	N	1469	-0-	-0-	-0-	82	1	1386	2	Y	1	3	1			2
							1	9									
12	1550	N	1486	-0-	-64	-0-	85	1	1401	2	Y	-0-					2
01	1519	N	1433	-0-	-86	-0-	85	1	1348	2	Y	-0-					2
02	1372	N	1210	-0-	-162	-0-	69	1	1132	2	Y	8	7	8			3
							9	9									
03	1488	N	1368	-0-	-120	-0-	77	1	1290	2	Y	1	3	1			1
							1	9									
04	1380	N	1154	-0-	-226	-0-	62	1	1089	2	Y	3	2	8			2
							3	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3B WELL #: 9 RRCID -> 189791 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 8204 - 8440

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 14 RRCID -> 189795 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 8132 - 8352

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 17 RRCID -> 190066 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 7705 - 7887

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 5 RRCID -> 190353 COMPL. DATE 01/25/2002 TOTAL DEPTH 8740 PERF. 8173 - 8210

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1497	N	1497	-0-	-0-	-0-	84	1	1412	2	Y	1	3	1			1
							1	9									
12	1507	N	1507	-0-	-0-	-0-	86	1	1421	2	Y	-0-					1
01	1612	N	1520	-0-	-92	-0-	90	1	1429	2	Y	1					2
							1	9									
02	1400	N	1288	-0-	-112	-0-	74	1	1213	2	Y	1					3
							1	9									
03	1561	N	1561	-0-	-0-	-0-	88	1	1471	2	Y	2	3	1			2
							2	9									
04	1470	N	1419	-0-	-51	-0-	77	1	1342	2	Y	-0-					2

HICKS 22 WELL #: 10 RRCID -> 190354 COMPL. DATE 01/17/2002 TOTAL DEPTH 8700 PERF. 8223 - 8262

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	513	-0-	-117	-0-	29	1	484	2	Y	-0-					5
12	651	N	518	-0-	-133	-0-	30	1	488	2	Y	-0-					5
01	620	N	529	-0-	-91	-0-	31	1	498	2	Y	-0-					5
02	476	N	458	-0-	-18	-0-	26	1	432	2	Y	-0-					5
03	527	N	516	-0-	-11	-0-	29	1	487	2	Y	-0-					5
04	510	N	461	-0-	-49	-0-	25	1	436	2	Y	-0-					5

HUDSPETH 54 WELL #: 8 RRCID -> 191010 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 54 WELL #: 9 RRCID -> 191012 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. 6851 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191564 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 19 RRCID -> 192003 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192043 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 29 RRCID -> 192045 COMPL. DATE 07/14/2002 TOTAL DEPTH 8313 PERF. 7745 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	583	-0-	-47	-0-	577	3	6	9	N	5					156
12	682	N	593	-0-	-89	-0-	586	3	7	9	N	6					162
01	651	N	616	-0-	-35	-0-	616	3			N	-0-					162
02	567	N	567	-0-	-0-	-0-	549	3	18	9	N	16					178
03	589	N	558	-0-	-31	-0-	556	3	2	9	N	2					180
04	600	N	494	-0-	-106	-0-	487	3	7	9	N	6	1	8			185

RICHARDSON 135 WELL #: 7 RRCID -> 192432 COMPL. DATE 04/22/2002 TOTAL DEPTH 8395 PERF. 7924 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	533	-0-	-37	-0-	149	1	384	3	Y	-0-					5
12	558	N	540	-0-	-18	-0-	155	1	385	3	Y	-0-	1	1			4
01	558	N	524	-0-	-34	-0-	154	1	369	3	Y	1					5
							1	9									
02	504	N	470	-0-	-34	-0-	137	1	333	3	Y	-0-	1	1			4
03	527	N	521	-0-	-6	-0-	153	1	367	3	Y	1					5
							1	9									
04	510	N	461	-0-	-49	-0-	146	1	315	3	Y	-0-	1	1			4

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KIRBY 184 WELL #: 7 RRCID -> 192446 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 12 RRCID -> 192745 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 14 RRCID -> 192748 COMPL. DATE 01/11/2003 TOTAL DEPTH 8010 PERF. 7654 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	420	-0-	-30	-0-	34 1 9	1	385	3	Y	1					1
12	496	N	454	-0-	-42	-0-	36 1 9	1	417	3	Y	1	1	1			1
01	465	N	465	-0-	-0-	-0-	39 1 9	1	425	3	Y	1	1	1			1
02	437	N	437	-0-	-0-	-0-	37 1 9	1	399	3	Y	1	1	1			1
03	479	N	479	-0-	-0-	-0-	42 1 9	1	436	3	Y	1	1	1			1
04	450	N	437	-0-	-13	-0-	25 1 9	1	412	3	Y	-0-	1	1			-0-

MAYER 4 WELL #: 4 RRCID -> 192959 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 9 RRCID -> 193025 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 12 RRCID -> 193028 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 15 WELL #: 10 RRCID -> 193032 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 13 RRCID -> 193036 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 6 RRCID -> 193055 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 7 RRCID -> 193059 COMPL. DATE 07/03/2002 TOTAL DEPTH 8307 PERF. 8058 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1462	N	1462	-0-	-0-	-0-	82 1 1 9		1380	2	Y	-0-	2	1			1
12	1422	N	1422	-0-	-0-	-0-	81 1 1 9		1341	2	Y	-0-					1
01	1347	N	1347	-0-	-0-	-0-	80 1 1 9		1266	2	Y	1					2
02	1372	N	1184	-0-	-188	-0-	68 1 1 9		1115	2	Y	1					3
03	1426	N	1105	-0-	-321	-0-	62 1 1 9		1042	2	Y	1	3	1			1
04	1290	N	1250	-0-	-40	-0-	68 1 1 9		1181	2	Y	1					2

HICKS 22 WELL #: 13 RRCID -> 193217 COMPL. DATE 08/30/2002 TOTAL DEPTH 8704 PERF. 8237 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1523	-0-	-37	-0-	85 1		1438	2	Y	-0-					11
12	1460	N	1460	-0-	-0-	-0-	83 1		1377	2	Y	-0-					11
01	1457	N	1409	-0-	-48	-0-	84 1		1325	2	Y	-0-					11
02	1428	N	1266	-0-	-162	-0-	73 1		1193	2	Y	-0-					11
03	1709	N	1709	-0-	-0-	-0-	96 1		1613	2	Y	-0-					11
*04	1581	N	1581	-0-	-0-	-0-	86 1		1495	2	Y	-0-					11

HICKS 23 WELL #: 9 RRCID -> 193228 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193553 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193670 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193675 COMPL. DATE 09/10/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 30 RRCID -> 193679 COMPL. DATE 01/15/2003 TOTAL DEPTH 8355 PERF. 7968 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
04	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-

SIMMONS RANCH WELL #: 41 RRCID -> 193956 COMPL. DATE 12/16/2002 TOTAL DEPTH 8115 PERF. 7806 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
12	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
01	217	N	142	-0-	-75	-0-	142	3			N	-0-					-0-
02	280	N	18	-0-	-262	-0-	18	3			N	-0-					-0-
03	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
*04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193960 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 4 RRCID -> 193962 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 10 WELL #: 5 RRCID -> 193979 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH J WELL #: 2 RRCID -> 194024 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 2 RRCID -> 194302 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 6 RRCID -> 194541 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "H" WELL #: 7 RRCID -> 194542 COMPL. DATE 03/12/2003 TOTAL DEPTH 8850 PERF. 8396 - 8401

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	442	-0-	-8	-0-	31	1	411	2	N	-0-					-0-
12	465	N	445	-0-	-20	-0-	30	1	415	2	N	-0-					-0-
01	465	N	453	-0-	-12	-0-	31	1	422	2	N	-0-					-0-
02	420	N	400	-0-	-20	-0-	26	1	374	2	N	-0-					-0-
03	442	N	442	-0-	-0-	-0-	28	1	414	2	N	-0-					-0-
04	450	N	421	-0-	-29	-0-	27	1	394	2	N	-0-					-0-

HUDSPETH "H" WELL #: 6 RRCID -> 194545 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 8 RRCID -> 194550 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 9 WELL #: 4 RRCID -> 194558 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 10 RRCID -> 194565 COMPL. DATE 09/19/2002 TOTAL DEPTH 8650 PERF. 8135 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1484	-0-	-226	-0-	83 1	1 9	1400	2	Y	1	3	1			2
12	1581	N	1461	-0-	-120	-0-	83	1	1378	2	Y	-0-					2
01	1581	N	1427	-0-	-154	-0-	85	1	1342	2	Y	-0-					2
02	1372	N	1272	-0-	-100	-0-	73 1	1 9	1198	2	Y	1					3
03	1457	N	1397	-0-	-60	-0-	79 1	1 9	1317	2	Y	1	3	1			1
04	1380	N	1293	-0-	-87	-0-	70 1	1 9	1222	2	Y	1					2

MAYER 21 WELL #: 7 RRCID -> 194643 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 12 RRCID -> 194670 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 2 RRCID -> 194676 COMPL. DATE 09/18/2002 TOTAL DEPTH 8702 PERF. 8430 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	49	-0-	-11	-0-	3	1	46	2	N	-0-					-0-
12	62	N	50	-0-	-12	-0-	3	1	47	2	N	-0-					-0-
01	62	N	50	-0-	-12	-0-	3	1	47	2	N	-0-					-0-
02	56	N	45	-0-	-11	-0-	3	1	42	2	N	-0-					-0-
03	62	N	50	-0-	-12	-0-	3	1	47	2	N	-0-					-0-
04	60	N	48	-0-	-12	-0-	2	1	46	2	N	-0-					-0-

MAYFIELD 33 WELL #: 3 RRCID -> 194704 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 21 WELL #: 6 RRCID -> 194859 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 8 RRCID -> 194864 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 15 RRCID -> 194866 COMPL. DATE 10/26/2002 TOTAL DEPTH 8445 PERF. 8164 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 8 RRCID -> 194888 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194893 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 194897 COMPL. DATE 11/11/2002 TOTAL DEPTH 8713 PERF. 8385 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194899 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194903 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195398 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 3 RRCID -> 195707 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 7 RRCID -> 195719 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 16 RRCID -> 195725 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 34 RRCID -> 195759 COMPL. DATE 03/20/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 51 WELL #: 2 RRCID -> 195761 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195763 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 42 RRCID -> 195825 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 9 RRCID -> 195838 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 8 RRCID -> 195840 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 11 RRCID -> 195842 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195932 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3005 RRCID -> 196138 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197516 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 7 RRCID -> 197561 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 18 RRCID -> 198666 COMPL. DATE 02/08/2003 TOTAL DEPTH 8550 PERF. 6234 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 11 RRCID -> 198710 COMPL. DATE 01/19/2003 TOTAL DEPTH 8550 PERF. 8247 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1095	N	1095	-0-	-0-	-0-	61	1	1032	3	Y	2					8
							2	9									
12	1178	N	1142	-0-	-36	-0-	69	1	1072	3	Y	1	3	1			6
							1	9									
01	1198	N	1198	-0-	-0-	-0-	70	1	1124	3	Y	4	5	1			5
							4	9									
02	1036	N	440	-0-	-596	-0-	24	1	416	3	Y	-0-	3	1			2
03	1147	N	405	-0-	-742	-0-	23	1	381	3	Y	1					3
							1	9									
*04	1616	N	1616	-0-	-0-	-0-	95	1	1519	3	Y	2	1	1			4
							2	9									

MAYFIELD 32 WELL #: 3 RRCID -> 198959 COMPL. DATE 07/03/2003 TOTAL DEPTH 8828 PERF. 8200 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	564	N	564	-0-	-0-	-0-	38	1	525	3	Y	1	2	1			-0-
							1	9									
12	434	N	68	-0-	-366	-0-	5	1	63	3	Y	-0-					-0-
01	651	N	2	-0-	-649	-0-	2	3			Y	-0-					-0-
02	532	N	231	-0-	-301	-0-	15	1	213	3	Y	3	3	8			-0-
							3	9									
03	381	N	381	-0-	-0-	-0-	27	1	350	3	Y	4	3	8			1
							4	9									
*04	573	N	573	-0-	-0-	-0-	32	1	538	3	Y	3	1	1	3	8	-0-
							3	9									

HICKS 22 WELL #: 14 RRCID -> 198961 COMPL. DATE 05/29/2003 TOTAL DEPTH 8675 PERF. 8106 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	475	N	475	-0-	-0-	-0-	27	1	448	2	Y	-0-					4
12	487	N	487	-0-	-0-	-0-	28	1	459	2	Y	-0-					4
01	527	N	478	-0-	-49	-0-	28	1	450	2	Y	-0-					4
02	448	N	422	-0-	-26	-0-	24	1	398	2	Y	-0-					4
03	496	N	463	-0-	-33	-0-	26	1	437	2	Y	-0-					4
04	450	N	443	-0-	-7	-0-	24	1	419	2	Y	-0-					4

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 21 WELL #: 9 RRCID -> 198962 COMPL. DATE 06/06/2003 TOTAL DEPTH 8751 PERF. 8208 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	717	-0-	-93	-0-	40	1	676	2	Y	1	2	1			1
							1	9									
12	874	N	874	-0-	-0-	-0-	50	1	824	2	Y	-0-					1
01	682	N	616	-0-	-66	-0-	37	1	579	2	Y	-0-					1
02	672	N	663	-0-	-9	-0-	38	1	625	2	Y	-0-					1
03	868	N	856	-0-	-12	-0-	48	1	807	2	Y	1	1	1			1
							1	9									
*04	734	N	734	-0-	-0-	-0-	40	1	694	2	Y	-0-					1

MAYFIELD 39 WELL #: 18 RRCID -> 198966 COMPL. DATE 07/16/2003 TOTAL DEPTH 8750 PERF. 8277 - 8327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	4	-0-	-3	-0-	4	3			Y	-0-					3
12	31	N	5	-0-	-26	-0-	3	3	2	9	Y	2	2	8			3
01	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-	3	1			-0-
02	514	N	514	-0-	-0-	-0-	28	1	485	3	Y	1					1
							1	9									
03	1051	N	1051	-0-	-0-	-0-	59	1	989	3	Y	3					4
							3	9									
*04	670	N	670	-0-	-0-	-0-	39	1	630	3	Y	1	3	1			2
							1	9									

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198970 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3 WELL #: 5 RRCID -> 199431 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 8033 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 2 WELL #: 6 RRCID -> 199462 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 10 RRCID -> 199866 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 21 WELL #: 11 RRCID -> 199872 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199892 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200008 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200014 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200518 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 504 RRCID -> 200694 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-

MAYER WELL #: 601 RRCID -> 200700 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 505 RRCID -> 200707 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 605 RRCID -> 200709 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200806 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200826 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201891 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201892 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201895 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201903 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201943 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201953 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201970 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6419 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 6 RRCID -> 201973 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 7X RRCID -> 201976 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20 WELL #: 6 RRCID -> 202028 COMPL. DATE 10/05/2003 TOTAL DEPTH 8730 PERF. 8156 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	X	1409	-0-	-331	-0-	79	1	1330	2	Y	-0-	3	1			1
12	1581	X	1432	-0-	-149	-0-	82	1	1350	2	Y	-0-					1
01	1426	N	1354	-0-	-72	-0-	80	1	1273	2	Y	1					2
							1	9									
02	1316	N	1120	-0-	-196	-0-	64	1	1053	2	Y	3	2	8			3
							3	9									
03	1426	N	1231	-0-	-195	-0-	69	1	1161	2	Y	1	3	1			1
							1	9									
04	1320	N	1183	-0-	-137	-0-	64	1	1118	2	Y	1					2
							1	9									

SIMMONS RANCH WELL #: 25 RRCID -> 202128 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 33 WELL #: 8 RRCID -> 202130 COMPL. DATE 10/16/2003 TOTAL DEPTH 8601 PERF. 7958 - 8449

11	637	N	637	-0-	-0-	-0-	35	1	601	3	Y	1					7
							1	9									
12	775	N	409	-0-	-366	-0-	25	1	384	3	Y	-0-	2	1			5
01	744	N	581	-0-	-163	-0-	34	1	545	3	Y	2	5	1			2
							2	9									
02	602	N	602	-0-	-0-	-0-	33	1	569	3	Y	-0-	1	1			1
03	769	N	769	-0-	-0-	-0-	43	1	723	3	Y	3					4
							3	9									
*04	594	N	594	-0-	-0-	-0-	35	1	559	3	Y	-0-	2	1			2

MAYFIELD 32 WELL #: 5 RRCID -> 202142 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202152 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 41 WELL #: 6 RRCID -> 202345 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 51 WELL #: 3 RRCID -> 202613 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 9 RRCID -> 202624 COMPL. DATE 11/05/2003 TOTAL DEPTH 8769 PERF. 8140 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	636	-0-	-24	-0-	43	1	593	3	Y	-0-	2	1			-0-
12	651	N	645	-0-	-6	-0-	45	1	599	3	Y	1					1
							1	9									
01	659	N	659	-0-	-0-	-0-	46	1	612	3	Y	1	2	1			-0-
							1	9									
02	588	N	566	-0-	-22	-0-	37	1	528	3	Y	1					1
							1	9									
03	651	N	608	-0-	-43	-0-	43	1	564	3	Y	1					2
							1	9									
04	630	N	568	-0-	-62	-0-	32	1	536	3	Y	-0-	2	1			-0-

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202808 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202820 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1725 RRCID -> 204498 COMPL. DATE 02/03/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2109 RRCID -> 204553 COMPL. DATE 06/29/2003 TOTAL DEPTH 8753 PERF. 8370 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2556	-0-	-174	-0-	156	1	2400	3	N	-0-					-0-
12	2821	X	2577	-0-	-244	-0-	160	1	2417	3	N	-0-					-0-
01	2759	X	2551	-0-	-208	-0-	160	1	2391	3	N	-0-					-0-
02	2492	X	2306	-0-	-186	-0-	145	1	2161	3	N	-0-					-0-
03	2728	X	2321	-0-	-407	-0-	152	1	2169	3	N	-0-					-0-
04	2550	X	2348	-0-	-202	-0-	155	1	2193	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1726 RRCID -> 204841 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204868 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 8266 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1722 RRCID -> 204901 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH H WELL #: 8 RRCID -> 205050 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 24 RRCID -> 205085 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 8 RRCID -> 205086 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 12 RRCID -> 205098 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 37 WELL #: 7 RRCID -> 205100 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 6 RRCID -> 205101 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 9 RRCID -> 205103 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 205104 COMPL. DATE 02/16/2004 TOTAL DEPTH 8950 PERF. 8660 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205133 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 10 RRCID -> 205134 COMPL. DATE 02/15/2004 TOTAL DEPTH 8600 PERF. 8343 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	743	-0-	-37	-0-	49	1	694	2	N	-0-					-0-
12	806	N	774	-0-	-32	-0-	51	1	723	2	N	-0-					-0-
01	806	N	771	-0-	-35	-0-	49	1	722	2	N	-0-					-0-
02	700	N	688	-0-	-12	-0-	42	1	646	2	N	-0-					-0-
03	775	N	752	-0-	-23	-0-	42	1	710	2	N	-0-					-0-
04	750	N	720	-0-	-30	-0-	34	1	686	2	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 5 RRCID -> 205135 COMPL. DATE 01/10/2004 TOTAL DEPTH 8490 PERF. 8430 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	75	-0-	-135	-0-	4	1	70	3	Y	1					2
							1	9									
12	147	N	147	-0-	-0-	-0-	9	1	138	3	Y	-0-					2
01	191	N	191	-0-	-0-	-0-	11	1	180	3	Y	-0-	1	1			1
02	124	N	124	-0-	-0-	-0-	7	1	117	3	Y	-0-					1
03	95	N	95	-0-	-0-	-0-	5	1	90	3	Y	-0-					1
*04	61	N	61	-0-	-0-	-0-	4	1	56	3	Y	1	1	8			1
							1	9									

MAYER, EDWIN S. JR. "P" WELL #: 9 RRCID -> 205137 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205297 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 205300 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 40 WELL #: 6 RRCID -> 205301 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205303 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205392 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205393 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 5 RRCID -> 205407 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 205464 COMPL. DATE 02/07/2004 TOTAL DEPTH 8850 PERF. 8442 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 4 RRCID -> 205472 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 3 RRCID -> 205473 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205490 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 139 WELL #: 9 RRCID -> 205525 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 10 RRCID -> 205527 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205552 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 11 RRCID -> 205732 COMPL. DATE 03/12/2004 TOTAL DEPTH 8400 PERF. 8032 - 8172

11	720	X	706	-0-	-14	-0-	37	1	669	3	Y	-0-					5
12	713	X	694	-0-	-19	-0-	38	1	655	3	Y	1	1	8			5
							1	9									
01	765	N	765	-0-	-0-	-0-	43	1	720	3	Y	2					7
							2	9									
02	672	N	635	-0-	-37	-0-	35	1	598	3	Y	2	6	1	2	8	1
							2	9									
03	682	N	654	-0-	-28	-0-	38	1	616	3	Y	-0-					1
04	750	N	513	-0-	-237	-0-	29	1	478	3	Y	5	5	8			1
							6	9									

SIMMONS RANCH WELL #: 54 RRCID -> 205737 COMPL. DATE 03/08/2004 TOTAL DEPTH 8357 PERF. 6848 - 8037

11	180	N	72	-0-	-108	-0-	72	3			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

MAYER 36 WELL #: 8 RRCID -> 205739 COMPL. DATE 03/14/2004 TOTAL DEPTH 8200 PERF. 7958 - 8069

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1715 RRCID -> 205854 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 7 RRCID -> 205855 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 23 RRCID -> 205856 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 19 RRCID -> 205857 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 18 RRCID -> 205858 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205859 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 20 RRCID -> 205861 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 22 RRCID -> 205862 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206024 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206025 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206026 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 8 RRCID -> 206027 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 2 RRCID -> 206028 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206029 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206030 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206031 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206032 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206033 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 7 RRCID -> 206034 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 11 RRCID -> 206035 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 10 RRCID -> 206107 COMPL. DATE 03/02/2004 TOTAL DEPTH 8549 PERF. 8172 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	562	-0-	-38	-0-	31	1	531	3	Y	-0-					5
12	651	N	638	-0-	-13	-0-	38	1	599	3	Y	1	2	1			4
							1	9									
01	651	N	637	-0-	-14	-0-	37	1	597	3	Y	3	4	1			3
							3	9									
02	620	N	620	-0-	-0-	-0-	34	1	586	3	Y	-0-	2	1			1
03	655	N	655	-0-	-0-	-0-	37	1	615	3	Y	3					4
							3	9									
04	630	N	565	-0-	-65	-0-	33	1	532	3	Y	-0-	2	1			2

MAYER 36 WELL #: 10 RRCID -> 206199 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER WELL #: 606 RRCID -> 206201 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206202 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER WELL #: 506 RRCID -> 206203 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER WELL #: 46 RRCID -> 206204 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 51 RRCID -> 206207 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 49 RRCID -> 206208 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 49 RRCID -> 206209 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 50 RRCID -> 206210 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 13 RRCID -> 206211 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206212 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 60 RRCID -> 206213 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 48 RRCID -> 206215 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206216 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 67 RRCID -> 206217 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 12 RRCID -> 206218 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 13 RRCID -> 206240 COMPL. DATE 03/27/2004 TOTAL DEPTH 8510 PERF. 8217 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2022	X	2022	-0-	-0-	-0-	112	1	1907	3	Y	3					15
							3	9									
12	1869	X	1869	-0-	-0-	-0-	113	1	1754	3	Y	2	7	1			10
							2	9									
01	2666	X	1886	-0-	-780	-0-	111	1	1769	3	Y	5	8	1			7
							6	9									
02	2408	X	1788	-0-	-620	-0-	99	1	1687	3	Y	2	5	1			4
							2	9									
03	2666	X	1861	-0-	-805	-0-	105	1	1749	3	Y	6					10
							7	9									
04	2010	X	1589	-0-	-421	-0-	93	1	1494	3	Y	2	5	1			7
							2	9									

SIMMONS RANCH WELL #: 75 RRCID -> 206242 COMPL. DATE 04/10/2004 TOTAL DEPTH 8077 PERF. 7364 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	2953	-0-	-377	-0-	2953	3			N	-0-					-0-
12	3410	X	3011	-0-	-399	-0-	3011	3			N	-0-					-0-
01	3348	X	2993	-0-	-355	-0-	2993	3			N	-0-					-0-
02	2884	X	2661	-0-	-223	-0-	2661	3			N	-0-					-0-
03	3038	X	2902	-0-	-136	-0-	2901	3	1	9	N	1	1	8			-0-
04	2940	X	2738	-0-	-202	-0-	2737	3	1	9	N	1	1	8			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1716 RRCID -> 206986 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 10 RRCID -> 207071 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 11 RRCID -> 207072 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207074 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 9 RRCID -> 207156 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 74 RRCID -> 207160 COMPL. DATE 05/22/2004 TOTAL DEPTH 7950 PERF. 7356 - 7621

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REINHARDT 6 WELL #: 13 RRCID -> 207169 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7976 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	670	N	670	-0-	-0-	-0-	37	1	632	3	Y	1					2
							1	9									
12	805	N	805	-0-	-0-	-0-	49	1	756	3	Y	-0-	2	1			-0-
01	837	N	837	-0-	-0-	-0-	49	1	786	3	Y	2					2
							2	9									
02	1157	N	1157	-0-	-0-	-0-	64	1	1093	3	Y	-0-	2	1			-0-
03	1323	N	1323	-0-	-0-	-0-	75	1	1244	3	Y	4					4
							4	9									
*04	1238	N	1238	-0-	-0-	-0-	73	1	1165	3	Y	-0-	3	1			1

MAYER 49 WELL #: 4 RRCID -> 207239 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207294 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 207424 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207453 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 71 WELL #: 6 RRCID -> 207454 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207455 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207456 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207517 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207520 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207543 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207601 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, J. M. WELL #: 7 RRCID -> 207671 COMPL. DATE 04/28/2003 TOTAL DEPTH 8613 PERF. 8372 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	1699	-0-	-701	-0-	111	1	1588	2	N	-0-					-0-
12	1891	X	1728	-0-	-163	-0-	114	1	1614	2	N	-0-					-0-
01	1829	N	1681	-0-	-148	-0-	107	1	1574	2	N	-0-					-0-
02	1907	N	1907	-0-	-0-	-0-	117	1	1790	2	N	-0-					-0-
03	2043	N	2043	-0-	-0-	-0-	115	1	1926	2	N	2	2	8			-0-
							2	9									
*04	1726	N	1726	-0-	-0-	-0-	82	1	1644	2	N	-0-					-0-

BLOODWORTH WELL #: 1201 RRCID -> 207718 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207719 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207720 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207721 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207722 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207893 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207904 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207905 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207906 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 7 RRCID -> 207908 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 207938 COMPL. DATE 05/30/2004 TOTAL DEPTH 8100 PERF. 7534 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	991	-0-	-179	-0-	67	1	924	3	N	-0-					-0-
12	1116	N	944	-0-	-172	-0-	64	1	880	3	N	-0-					-0-
01	1070	N	1070	-0-	-0-	-0-	74	1	996	3	N	-0-					-0-
02	1029	N	1029	-0-	-0-	-0-	68	1	961	3	N	-0-					-0-
03	1098	N	1098	-0-	-0-	-0-	72	1	1026	3	N	-0-					-0-
*04	1093	N	1093	-0-	-0-	-0-	71	1	1022	3	N	-0-					-0-

SIMMONS 73 WELL #: 6 RRCID -> 207941 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208046 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 9 RRCID -> 208052 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH WELL #: 901 RRCID -> 208129 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208169 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1728 RRCID -> 208174 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208195 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208197 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208201 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH WELL #: 401 RRCID -> 208220 COMPL. DATE 04/11/2004 TOTAL DEPTH 9850 PERF. 7348 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208221 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 8 RRCID -> 208222 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208224 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208247 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208314 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 172 WELL #: 12 RRCID -> 208317 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 34 WELL #: 3 RRCID -> 208395 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208453 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208463 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 30 RRCID -> 208513 COMPL. DATE 06/03/2004 TOTAL DEPTH 8900 PERF. 8442 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	374	-0-	-16	-0-	25	1	349	2	N	-0-					-0-
12	403	N	383	-0-	-20	-0-	25	1	358	2	N	-0-					-0-
01	403	N	375	-0-	-28	-0-	24	1	351	2	N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	21	1	315	2	N	-0-					-0-
03	372	N	362	-0-	-10	-0-	20	1	342	2	N	-0-					-0-
*04	375	N	375	-0-	-0-	-0-	18	1	357	2	N	-0-					-0-

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208533 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 72 RRCID -> 208535 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208537 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208539 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208557 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208574 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 7 RRCID -> 208943 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209033 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209034 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209035 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209036 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209037 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209038 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209373 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 82 RRCID -> 209381 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209453 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209509 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209530 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 188 WELL #: 16 RRCID -> 209535 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209561 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 14 RRCID -> 209566 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209587 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210081 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 38 WELL #: 6 RRCID -> 210082 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 11 RRCID -> 210083 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 52 WELL #: 5 RRCID -> 210084 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 4 RRCID -> 210085 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210086 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210175 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 14 RRCID -> 210180 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 8 RRCID -> 210318 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210322 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210358 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 11 RRCID -> 210372 COMPL. DATE 11/11/2004 TOTAL DEPTH 8545 PERF. 8369 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	197	-0-	-13	-0-	11	1	186	2	Y	-0-					1
12	217	N	186	-0-	-31	-0-	11	1	175	2	Y	-0-					1
01	200	N	200	-0-	-0-	-0-	12	1	188	2	Y	-0-					1
02	196	N	112	-0-	-84	-0-	6	1	106	2	Y	-0-					1
03	186	N	68	-0-	-118	-0-	4	1	64	2	Y	-0-					1
*04	186	N	186	-0-	-0-	-0-	10	1	176	2	Y	-0-					1

HUDSPETH 1 WELL #: 9 RRCID -> 210388 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210431 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210459 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210490 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 24 RRCID -> 210496 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 17 RRCID -> 210498 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210689 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210750 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210763 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210790 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "B" WELL #: 103 RRCID -> 210791 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210792 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210793 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 48 WELL #: 4 RRCID -> 210812 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 4 RRCID -> 210830 COMPL. DATE 12/10/2004 TOTAL DEPTH 8600 PERF. 8269 - 8317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	743	-0-	-7	-0-	52	1	691	3	N	-0-					-0-
12	775	N	747	-0-	-28	-0-	54	1	693	3	N	-0-					-0-
01	762	N	762	-0-	-0-	-0-	55	1	707	3	N	-0-					-0-
02	777	N	777	-0-	-0-	-0-	58	1	719	3	N	-0-					-0-
03	797	N	797	-0-	-0-	-0-	54	1	743	3	N	-0-					-0-
04	750	N	728	-0-	-22	-0-	49	1	679	3	N	-0-					-0-

RENFRO, BETTY FAYE "C" WELL #: 3 RRCID -> 210844 COMPL. DATE 12/08/2004 TOTAL DEPTH 8800 PERF. 8373 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	296	-0-	-4	-0-	18	1	277	2	Y	1	1	1			1
							1	9									
12	310	N	273	-0-	-37	-0-	16	1	256	2	Y	1					2
							1	9									
01	310	N	273	-0-	-37	-0-	16	1	256	2	Y	1	3	1			-0-
							1	9									
02	280	N	235	-0-	-45	-0-	13	1	220	2	Y	2					2
							2	9									
03	279	N	263	-0-	-16	-0-	14	1	248	2	Y	1	2	1			1
							1	9									
04	270	N	247	-0-	-23	-0-	14	1	233	2	Y	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210862 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210895 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210899 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210903 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210908 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210926 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 210947 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 33 WELL #: 15 RRCID -> 210948 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 WELL #: 5 RRCID -> 210949 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 16 RRCID -> 210969 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 12 RRCID -> 211006 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS 35 WELL #: 1 RRCID -> 211032 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211097 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211131 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S JR "E" WELL #: 22 RRCID -> 211137 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211158 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 7X RRCID -> 211192 COMPL. DATE 03/12/2005 TOTAL DEPTH 7800 PERF. 7434 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	X	1597	-0-	-83	-0-	128 4	1 9	1465	3	Y	4					5
12	1623	X	1623	-0-	-0-	-0-	128 4	1 9	1491	3	Y	4	4	1	1	8	4
01	1581	N	1563	-0-	-18	-0-	130 4	1 9	1429	3	Y	4	4	1			4
02	1484	N	1450	-0-	-34	-0-	124 3	1 9	1323	3	Y	3	4	1			3
03	1612	N	1606	-0-	-6	-0-	139 6	1 9	1461	3	Y	5	4	1	2	8	2
04	1500	N	1484	-0-	-16	-0-	84 7	1 9	1393	3	Y	6	4	1	3	8	1

SIMMONS RANCH WELL #: 86 RRCID -> 211238 COMPL. DATE 01/01/2005 TOTAL DEPTH 8050 PERF. 7536 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	386	-0-	-334	-0-	386	3			N	-0-					-0-
12	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
01	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
02	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
03	620	N	584	-0-	-36	-0-	581	3	3	9	N	3	3	8			-0-
04	570	N	551	-0-	-19	-0-	550	3	1	9	N	1	1	8			-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211268 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211315 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 33 WELL #: 18 RRCID -> 211418 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211431 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 16 RRCID -> 211456 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211608 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211726 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 13 RRCID -> 211730 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 211739 COMPL. DATE 03/24/2005 TOTAL DEPTH 8703 PERF. 6270 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211749 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 17 RRCID -> 211765 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4018 RRCID -> 212086 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 7 RRCID -> 212116 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 9 RRCID -> 212117 COMPL. DATE 05/21/2005 TOTAL DEPTH 7859 PERF. 7570 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	225	-0-	-15	-0-	18 1 9	1	206	3	Y	1					1
12	248	N	230	-0-	-18	-0-	18 1 9	1	211	3	Y	1	1	1			1
01	248	N	221	-0-	-27	-0-	18 1 9	1	202	3	Y	1	1	1			1
02	224	N	191	-0-	-33	-0-	16 1 9	1	175	3	Y	-0-	1	1			-0-
03	217	N	216	-0-	-1	-0-	19 1 9	1	196	3	Y	1	1	1			-0-
*04	213	N	213	-0-	-0-	-0-	12 1 9	1	200	3	Y	1	1	1			-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212123 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212325 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN SHOUBROUEK WELL #: 1SW RRCID -> 212505 COMPL. DATE 04/20/2005 TOTAL DEPTH 7163 PERF. 6496 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1747 RRCID -> 212677 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 20 X RRCID -> 212699 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212710 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 173 WELL #: 17 RRCID -> 213036 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213066 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213083 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213123 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 21 RRCID -> 213125 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 23 RRCID -> 213149 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 87 RRCID -> 213154 COMPL. DATE 03/30/2005 TOTAL DEPTH 8006 PERF. 7860 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2515	-0-	-395	-0-	2515	3			N	-0-					-0-
12	3007	X	2608	-0-	-399	-0-	2608	3			N	-0-					-0-
01	3007	X	2608	-0-	-399	-0-	2608	3			N	-0-					-0-
02	2548	X	2358	-0-	-190	-0-	2356	3	2	9	N	2	2	8			-0-
03	2666	X	2595	-0-	-71	-0-	2592	3	3	9	N	3	3	8			-0-
04	2520	X	2503	-0-	-17	-0-	2502	3	1	9	N	1	1	8			-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213164 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213168 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 21 WELL #: 13 RRCID -> 213186 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 185 RRCID -> 213277 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1869 RRCID -> 213279 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1847 RRCID -> 213280 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213391 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213431 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213595 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 32 WELL #: 18 RRCID -> 213621 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 2 RRCID -> 213624 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213707 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1764 RRCID -> 213745 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1776 X RRCID -> 213753 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 20 RRCID -> 213768 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213790 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 34 WELL #: 22 RRCID -> 213812 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213816 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 34 WELL #: 20 RRCID -> 213819 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213848 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDSPETH 1 WELL #: 11 RRCID -> 213878 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213880 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213889 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 39 WELL #: 25 RRCID -> 213943 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 24 RRCID -> 213961 COMPL. DATE 08/03/2005 TOTAL DEPTH 8817 PERF. 8488 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	853	-0-	-17	-0-	56	1	797	2	N	-0-					-0-
12	909	N	909	-0-	-0-	-0-	60	1	848	2	N	1	1	8			-0-
							1	9									
01	917	N	917	-0-	-0-	-0-	58	1	859	2	N	-0-					-0-
02	816	N	816	-0-	-0-	-0-	50	1	766	2	N	-0-					-0-
03	899	N	894	-0-	-5	-0-	50	1	844	2	N	-0-					-0-
04	900	N	859	-0-	-41	-0-	41	1	818	2	N	-0-					-0-

MAYFIELD 39 WELL #: 21 RRCID -> 213981 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213983 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR "C" WELL #: 305 RRCID -> 214007 COMPL. DATE 07/13/2005 TOTAL DEPTH 8750 PERF. 7774 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	426	-0-	-84	-0-	29	1	397	3	N	-0-					-0-
12	496	N	189	-0-	-307	-0-	13	1	175	3	N	1	1	8			-0-
							1	9									
01	482	N	482	-0-	-0-	-0-	33	1	449	3	N	-0-					-0-
02	392	N	365	-0-	-27	-0-	24	1	341	3	N	-0-					-0-
03	419	N	419	-0-	-0-	-0-	27	1	392	3	N	-0-					-0-
04	480	N	385	-0-	-95	-0-	25	1	360	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 5 RRCID -> 214029 COMPL. DATE 08/14/2005 TOTAL DEPTH 7841 PERF. 7484 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	354	-0-	-96	-0-	22	1	332	3	N	-0-					-0-
12	403	N	362	-0-	-41	-0-	22	1	340	3	N	-0-					-0-
01	403	N	351	-0-	-52	-0-	23	1	328	3	N	-0-					-0-
02	336	N	312	-0-	-24	-0-	16	1	296	3	N	-0-					-0-
03	381	N	381	-0-	-0-	-0-	18	1	363	3	N	-0-					-0-
*04	347	N	347	-0-	-0-	-0-	17	1	330	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "M" WELL #: 1204 RRCID -> 214040 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 24 RRCID -> 214045 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214050 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214055 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214057 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214477 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215264 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215305 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215333 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 3 RRCID -> 215372 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215380 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215384 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215586 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215886 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215891 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215894 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 12 RRCID -> 215901 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216511 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216669 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 407S RRCID -> 216692 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216766 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 21 RRCID -> 216770 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1765 RRCID -> 216892 COMPL. DATE 11/05/2005 TOTAL DEPTH 8650 PERF. 8520 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	2038	-0-	-32	-0-	124	1	1914	3	N	-0-					-0-
12	2139	N	1736	-0-	-403	-0-	108	1	1628	3	N	-0-					-0-
01	2202	N	2202	-0-	-0-	-0-	138	1	2064	3	N	-0-					-0-
02	1904	N	1857	-0-	-47	-0-	117	1	1740	3	N	-0-					-0-
03	2033	N	2033	-0-	-0-	-0-	133	1	1897	3	N	3	3	8			-0-
							3	9									
04	2130	N	1964	-0-	-166	-0-	129	1	1835	3	N	-0-					-0-

MAYER RANCH "K" WELL #: 1003 RRCID -> 216992 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216996 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 25 RRCID -> 217133 COMPL. DATE 11/17/2005 TOTAL DEPTH 8792 PERF. 8466 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	853	N	853	-0-	-0-	-0-	60	1	793	3	N	-0-					-0-
12	1009	N	1009	-0-	-0-	-0-	74	1	935	3	N	-0-					-0-
01	892	N	892	-0-	-0-	-0-	65	1	827	3	N	-0-					-0-
02	784	N	746	-0-	-38	-0-	55	1	691	3	N	-0-					-0-
03	961	N	647	-0-	-314	-0-	44	1	603	3	N	-0-					-0-
04	870	N	679	-0-	-191	-0-	46	1	633	3	N	-0-					-0-

MAYFIELD 45 WELL #: 19 RRCID -> 217160 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 15 RRCID -> 217335 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217465 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217517 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 21 RRCID -> 217531 COMPL. DATE 12/02/2005 TOTAL DEPTH 8300 PERF. 7658 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2142	X	2142	-0-	-0-	-0-	144 3	1 9	1995	3	Y	3	6	1			1
12	2455	X	2455	-0-	-0-	-0-	170 3	1 9	2282	3	Y	3					4
01	2773	N	2773	-0-	-0-	-0-	193 7	1 9	2573	3	Y	6	9	1			1
02	2290	N	2290	-0-	-0-	-0-	149 2	1 9	2139	3	Y	2					3
03	2449	N	2367	-0-	-82	-0-	167 3	1 9	2197	3	Y	3					6
04	2670	N	2223	-0-	-447	-0-	125 3	1 9	2095	3	Y	3	8	1			1

MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217539 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "L" WELL #: 1103 RRCID -> 217542 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217546 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217720 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1615 RRCID -> 217722 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH AA WELL #: 2504 RRCID -> 217879 COMPL. DATE 01/11/2006 TOTAL DEPTH 8000 PERF. 7623 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	193	N	193	-0-	-0-	-0-	12	1	181	3	N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	12	1	187	3	N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	13	1	184	3	N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	9	1	163	3	N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	10	1	193	3	N	-0-					-0-
*04	191	N	191	-0-	-0-	-0-	9	1	182	3	N	-0-					-0-

HILL-MAYER, EDWIN S JR S WELL #: 5 RRCID -> 217880 COMPL. DATE 12/29/2005 TOTAL DEPTH 8195 PERF. 7772 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	489	-0-	-171	-0-	30	1	459	3	N	-0-					-0-
12	837	N	590	-0-	-247	-0-	36	1	552	3	N	2	2	8			-0-
							2	9									
01	620	N	536	-0-	-84	-0-	35	1	501	3	N	-0-					-0-
02	557	N	557	-0-	-0-	-0-	29	1	528	3	N	-0-					-0-
03	746	N	746	-0-	-0-	-0-	35	1	711	3	N	-0-					-0-
*04	615	N	615	-0-	-0-	-0-	30	1	585	3	N	-0-					-0-

MAYER 20A WELL #: 3 RRCID -> 218004 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20A WELL #: 2 RRCID -> 218011 COMPL. DATE 01/11/2006 TOTAL DEPTH 8676 PERF. 8200 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	961	N	961	-0-	-0-	-0-	54	1	906	2	Y	1	2	1			1
							1	9									
12	1100	N	1100	-0-	-0-	-0-	63	1	1037	2	Y	-0-					1
01	1202	N	1202	-0-	-0-	-0-	71	1	1131	2	Y	-0-					1
02	1220	N	1220	-0-	-0-	-0-	70	1	1149	2	Y	1					2
							1	9									
03	1023	N	840	-0-	-183	-0-	47	1	792	2	Y	1	2	1			1
							1	9									
04	990	N	842	-0-	-148	-0-	46	1	796	2	Y	-0-					1

MAYER 20A WELL #: 1 RRCID -> 218025 COMPL. DATE 01/06/2006 TOTAL DEPTH 8700 PERF. 8420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1262	-0-	-118	-0-	71	1	1190	2	Y	1	3	1			1
							1	9									
12	1333	N	1252	-0-	-81	-0-	71	1	1181	2	Y	-0-					1
01	1333	N	1224	-0-	-109	-0-	73	1	1150	2	Y	1					2
							1	9									
02	1176	N	1061	-0-	-115	-0-	61	1	1000	2	Y	-0-					2
03	1240	N	1165	-0-	-75	-0-	66	1	1098	2	Y	1	2	1			1
							1	9									
04	1170	N	1127	-0-	-43	-0-	61	1	1065	2	Y	1					2
							1	9									

MAYER 21 WELL #: 16 RRCID -> 218248 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 14 RRCID -> 218252 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218322 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218327 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218509 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218562 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218898 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219111 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219158 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 4 RRCID -> 219190 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219208 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

NIXON 177 WELL #: 7 RRCID -> 219344 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 9 RRCID -> 219352 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219420 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 306 RRCID -> 219424 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219428 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 2 RRCID -> 219445 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 16 RRCID -> 219457 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219463 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219471 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219473 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 24 RRCID -> 219526 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 4 RRCID -> 219535 COMPL. DATE 02/14/2006 TOTAL DEPTH 8561 PERF. 8402 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	881	-0-	-79	-0-	78	1	803	2	Y	-0-					-0-
12	961	N	832	-0-	-129	-0-	70	1	762	2	Y	-0-					-0-
01	930	N	707	-0-	-223	-0-	19	1	688	2	Y	-0-					-0-
02	812	N	452	-0-	-360	-0-	452	2			Y	-0-					-0-
03	837	N	618	-0-	-219	-0-	618	2			Y	-0-					-0-
04	690	N	399	-0-	-291	-0-	399	2			Y	-0-					-0-

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219555 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 LTD WELL #: 1 RRCID -> 219607 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 90 RRCID -> 219879 COMPL. DATE 05/11/2006 TOTAL DEPTH 7993 PERF. 7566 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
12	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
01	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220099 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "F" WELL #: 7 RRCID -> 220116 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 5 RRCID -> 220118 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 25 RRCID -> 220120 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIMEL WELL #: 1 RRCID -> 220122 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220131 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220133 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220137 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220141 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220147 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 4 RRCID -> 220150 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 11 RRCID -> 220152 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 11 RRCID -> 220164 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 6290 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 32 WELL #: 10 RRCID -> 220167 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220172 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 23 RRCID -> 220451 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 104 RRCID -> 220487 COMPL. DATE 04/08/2006 TOTAL DEPTH 8010 PERF. 7858 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	2309	-0-	-181	-0-	2309	3			N	-0-					-0-
12	2525	N	2525	-0-	-0-	-0-	2525	3			N	-0-					-0-
01	2454	N	2454	-0-	-0-	-0-	2454	3			N	-0-					-0-
02	2228	N	2228	-0-	-0-	-0-	2228	3			N	-0-					-0-
03	2511	N	2420	-0-	-91	-0-	2420	3			N	-0-					-0-
*04	2430	N	2430	-0-	-0-	-0-	2429	3	1	9	N	1	1	8			-0-

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220531 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 9 RRCID -> 220533 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 23 RRCID -> 220535 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 105 RRCID -> 220537 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 12 RRCID -> 220539 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH FF WELL #: 3003 RRCID -> 220542 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIP 35 WELL #: 2 RRCID -> 220908 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 1 WELL #: 2 RRCID -> 220919 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220924 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 18 RRCID -> 220932 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220943 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 4 RRCID -> 220946 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220951 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 221140 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221150 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221152 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221202 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20A WELL #: 8 RRCID -> 221207 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 7 RRCID -> 221216 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "H" WELL #: 802 RRCID -> 221359 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "RR" WELL #: 103 RRCID -> 221798 COMPL. DATE 08/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 14 RRCID -> 221957 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 16 RRCID -> 221959 COMPL. DATE 07/13/2006 TOTAL DEPTH 9202 PERF. 8516 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1618	-0-	-122	-0-	99	1	1519	3	N	-0-					-0-
12	1798	N	1634	-0-	-164	-0-	101	1	1533	3	N	-0-					-0-
01	1736	N	1575	-0-	-161	-0-	99	1	1476	3	N	-0-					-0-
02	1512	N	1377	-0-	-135	-0-	87	1	1290	3	N	-0-					-0-
03	1645	N	1645	-0-	-0-	-0-	108	1	1537	3	N	-0-					-0-
*04	1649	N	1649	-0-	-0-	-0-	109	1	1540	3	N	-0-					-0-

HILL-MAYER RR WELL #: 104 RRCID -> 222191 COMPL. DATE 07/06/2006 TOTAL DEPTH 8780 PERF. 8418 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1225	-0-	-155	-0-	58	1	1167	3	N	-0-					-0-
12	1364	N	1259	-0-	-105	-0-	59	1	1200	3	N	-0-					-0-
01	1333	N	1238	-0-	-95	-0-	61	1	1177	3	N	-0-					-0-
02	1148	N	1090	-0-	-58	-0-	54	1	1036	3	N	-0-					-0-
03	1271	N	1172	-0-	-99	-0-	56	1	1116	3	N	-0-					-0-
*04	1219	N	1219	-0-	-0-	-0-	59	1	1160	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1784 RRCID -> 222220 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222232 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1745 RRCID -> 222239 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222280 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 20 RRCID -> 222287 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 17 RRCID -> 222298 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222319 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 173 WELL #: 15 RRCID -> 222334 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 15 RRCID -> 222356 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 6 RRCID -> 222389 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222402 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 5 RRCID -> 222408 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222412 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 1 WELL #: 5 RRCID -> 223154 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1617 RRCID -> 223178 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 10X RRCID -> 224201 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224221 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 14 RRCID -> 224402 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224450 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 13 RRCID -> 224512 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224869 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 135 WELL #: 10 RRCID -> 224874 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 101 RRCID -> 225582 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 38 WELL #: 7 RRCID -> 225584 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225586 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 41 WELL #: 7 RRCID -> 225588 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HICKS 22 WELL #: 17 RRCID -> 225591 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HICKS 22 WELL #: 18 RRCID -> 225629 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 15 WELL #: 18 RRCID -> 225638 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 17 RRCID -> 225643 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 13 RRCID -> 225655 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225671 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 4 RRCID -> 225674 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHOUBROUEK, VAN WELL #: S 2WD RRCID -> 225813 COMPL. DATE 07/20/2006 TOTAL DEPTH 7188 PERF. 6324 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 1 RRCID -> 226597 COMPL. DATE 06/17/2006 TOTAL DEPTH 8564 PERF. 8412 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1730	N	1730	-0-	-0-	-0-	79	1	1651	3	N	-0-					-0-
12	1798	N	1671	-0-	-127	-0-	78	1	1592	3	N	1	1	8			-0-
							1	9									
01	1798	N	1284	-0-	-514	-0-	58	1	1226	3	N	-0-					-0-
02	1715	N	1715	-0-	-0-	-0-	77	1	1638	3	N	-0-					-0-
03	1819	N	1819	-0-	-0-	-0-	85	1	1734	3	N	-0-					-0-
*04	1652	N	1652	-0-	-0-	-0-	77	1	1575	3	N	-0-					-0-

VALLANT, L. R. WELL #: 18 RRCID -> 227067 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227224 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227232 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227237 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227241 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 3 RRCID -> 227347 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227513 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227555 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227724 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 56 RRCID -> 227796 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 55 RRCID -> 227800 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227805 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WHITEHEAD 8 WELL #: 5 RRCID -> 227922 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228029 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228041 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228073 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, JOHN A. WELL #: 8 RRCID -> 228343 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIMEL WELL #: 3 RRCID -> 228558 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228706 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 80 RRCID -> 228819 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 88 RRCID -> 229162 COMPL. DATE 12/20/2006 TOTAL DEPTH 8000 PERF. 7546 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	453	-0-	-177	-0-	453	3			N	-0-					-0-
12	620	N	450	-0-	-170	-0-	450	3			N	-0-					-0-
01	589	N	543	-0-	-46	-0-	543	3			N	-0-					-0-
02	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
03	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
04	540	N	517	-0-	-23	-0-	517	3			N	-0-					-0-

WILSON, DUKE WELL #: 1752 RRCID -> 229614 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 1 RRCID -> 229617 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 18 RRCID -> 230008 COMPL. DATE 01/07/2007 TOTAL DEPTH 8800 PERF. 8414 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1122	-0-	-108	-0-	68	1	1054	3	N	-0-					-0-
12	1209	N	1114	-0-	-95	-0-	69	1	1045	3	N	-0-					-0-
01	1209	N	1099	-0-	-110	-0-	69	1	1030	3	N	-0-					-0-
02	1036	N	998	-0-	-38	-0-	63	1	935	3	N	-0-					-0-
03	1116	N	1102	-0-	-14	-0-	72	1	1030	3	N	-0-					-0-
*04	1072	N	1072	-0-	-0-	-0-	71	1	1001	3	N	-0-					-0-

MAYFIELD 40 WELL #: 19D RRCID -> 230307 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BOWDEN WELL #: 3 RRCID -> 230412 COMPL. DATE 12/31/2006 TOTAL DEPTH 8886 PERF. 8408 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1088	N	1088	-0-	-0-	-0-	65	1	1017	2	Y	5	6	1			3
							6	9									
12	1209	N	1022	-0-	-187	-0-	61	1	957	2	Y	4					7
							4	9									
01	1263	N	1263	-0-	-0-	-0-	73	1	1184	2	Y	5	11	1			1
							6	9									
02	1063	N	1063	-0-	-0-	-0-	61	1	995	2	Y	6					7
							7	9									
03	1239	N	1239	-0-	-0-	-0-	65	1	1166	2	Y	7	11	1			3
							8	9									
04	1230	N	1131	-0-	-99	-0-	66	1	1061	2	Y	4					7
							4	9									

HUDSPETH "1017" WELL #: 5 RRCID -> 231413 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 47 WELL #: 13 RRCID -> 231419 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS RANCH WELL #: 89 RRCID -> 231432 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. N/A

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231434 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITTEL WELL #: 1501 RRCID -> 231447 COMPL. DATE 03/16/2007 TOTAL DEPTH 7106 PERF. 6890 - 6908

11	750	N	732	-0-	-18	-0-	732	3			N	-0-					-0-
12	775	N	758	-0-	-17	-0-	758	3			N	-0-					-0-
01	744	N	715	-0-	-29	-0-	715	3			N	-0-					-0-
02	672	N	670	-0-	-2	-0-	670	3			N	-0-					-0-
03	744	N	115	-0-	-629	-0-	115	3			N	-0-					-0-
*04	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 83 WELL #: 7D RRCID -> 234126 COMPL. DATE 03/24/2007 TOTAL DEPTH 8696 PERF. 6874 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 304 RRCID -> 234358 COMPL. DATE 12/10/2006 TOTAL DEPTH 8035 PERF. 7720 - 7794

11	486	N	486	-0-	-0-	-0-	30	1	456	3	N	-0-					-0-
12	547	N	547	-0-	-0-	-0-	34	1	512	3	N	1	1	8			-0-
							1	9									
01	502	N	502	-0-	-0-	-0-	33	1	469	3	N	-0-					-0-
02	420	N	236	-0-	-184	-0-	12	1	224	3	N	-0-					-0-
03	465	N	298	-0-	-167	-0-	14	1	284	3	N	-0-					-0-
04	450	N	230	-0-	-220	-0-	11	1	219	3	N	-0-					-0-

VALLIANT WELL #: 15 RRCID -> 234374 COMPL. DATE 02/17/2007 TOTAL DEPTH 8700 PERF. 8606 - 8690

11	2010	N	1720	-0-	-290	-0-	113	1	1607	2	N	-0-					-0-
12	2232	N	1783	-0-	-449	-0-	117	1	1663	2	N	3	3	8			-0-
							3	9									
01	2170	N	2120	-0-	-50	-0-	134	1	1986	2	N	-0-					-0-
02	1844	N	1844	-0-	-0-	-0-	113	1	1728	2	N	3	3	8			-0-
							3	9									
03	2070	N	2070	-0-	-0-	-0-	117	1	1953	2	N	-0-					-0-
*04	2060	N	2060	-0-	-0-	-0-	98	1	1962	2	N	-0-					-0-

RICHARDSON 135 WELL #: 11 RRCID -> 234388 COMPL. DATE 04/22/2007 TOTAL DEPTH 8400 PERF. 7690 - 8018

11	677	N	677	-0-	-0-	-0-	38	1	638	3	Y	1					5
							1	9									
12	930	N	664	-0-	-266	-0-	40	1	623	3	Y	1	2	1			4
							1	9									
01	744	N	639	-0-	-105	-0-	38	1	600	3	Y	1					5
							1	9									
02	644	N	570	-0-	-74	-0-	31	1	535	3	Y	4	2	1	4	8	3
							4	9									
03	651	N	628	-0-	-23	-0-	35	1	589	3	Y	4	2	8			5
							4	9									
04	630	N	526	-0-	-104	-0-	31	1	494	3	Y	1	2	1			4
							1	9									

SIMMONS RANCH WELL #: 83 RRCID -> 234581 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 113 RRCID -> 234657 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 112 RRCID -> 234660 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234668 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 8 RRCID -> 234679 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 21 WELL #: 17 RRCID -> 234689 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 10 RRCID -> 234692 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234696 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 12 RRCID -> 235066 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RICHARDSON 4 WELL #: 10 RRCID -> 235074 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 7 RRCID -> 235083 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 12 RRCID -> 235141 COMPL. DATE 04/30/2007 TOTAL DEPTH 8348 PERF. 7582 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	851	-0-	-49	-0-	47 1	1 9	803	3	Y	1					6
12	899	N	849	-0-	-50	-0-	51	1	798	3	Y	-0-	2	1			4
01	899	N	829	-0-	-70	-0-	49 1	1 9	779	3	Y	1					5
02	784	N	739	-0-	-45	-0-	41	1	698	3	Y	-0-	2	1			3
03	837	N	802	-0-	-35	-0-	45 3	1 9	754	3	Y	3					6
04	810	N	715	-0-	-95	-0-	42	1	673	3	Y	-0-	2	1			4

SIMMONS RANCH WELL #: 106 RRCID -> 235143 COMPL. DATE 04/28/2007 TOTAL DEPTH 8015 PERF. 7454 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2393	-0-	-7	-0-	2393	3			N	-0-					-0-
12	2542	N	2515	-0-	-27	-0-	2515	3			N	-0-					-0-
01	2509	N	2509	-0-	-0-	-0-	2509	3			N	-0-					-0-
02	2240	N	2079	-0-	-161	-0-	2079	3			N	-0-					-0-
03	2511	N	2442	-0-	-69	-0-	2442	3			N	-0-					-0-
04	2430	N	2304	-0-	-126	-0-	2303	3	1	9	N	1	1	8			-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235199 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH LLL WELL #: 1422 RRCID -> 235201 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THORP 30 WELL #: 1 RRCID -> 235210 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235218 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235221 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235225 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 8H RRCID -> 235400 COMPL. DATE 09/03/2004 TOTAL DEPTH 8575 PERF. 8768 - 11697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1408	-0-	-62	-0-	95 2	1 9	1311	3	Y	2	5	1			1
12	1519	N	1452	-0-	-67	-0-	101 1	1 9	1350	3	Y	1					2
01	1521	N	1521	-0-	-0-	-0-	106 4	1 9	1411	3	Y	4	5	1			1
02	1316	N	1225	-0-	-91	-0-	80 1	1 9	1144	3	Y	1					2
03	1457	N	1352	-0-	-105	-0-	95 2	1 9	1255	3	Y	2					4
04	1470	N	1326	-0-	-144	-0-	75 1	1 9	1250	3	Y	1	5	1			-0-

SAWYER-JONES 190 WELL #: 10 RRCID -> 235697 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REINHARDT 6 WELL #: 15 RRCID -> 235700 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 23 RRCID -> 235793 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 20 RRCID -> 235796 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 7 RRCID -> 235799 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235803 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 22 RRCID -> 235811 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235814 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH H WELL #: 803 RRCID -> 235817 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235822 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 15 WELL #: 19 RRCID -> 235914 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 139 WELL #: 11 RRCID -> 235916 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235918 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235922 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235927 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 20 RRCID -> 236177 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236180 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 6 RRCID -> 236283 COMPL. DATE 06/08/2007 TOTAL DEPTH 8000 PERF. 7524 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	604	-0-	-26	-0-	48 1 2 9		554	3	Y	2					2
12	651	N	615	-0-	-36	-0-	49 1 1 9		565	3	Y	1	1	1			2
01	651	N	604	-0-	-47	-0-	50 1		554	3	Y	-0-	1	1			1
02	560	N	542	-0-	-18	-0-	46 1 1 9		495	3	Y	1	1	1			1
03	620	N	602	-0-	-18	-0-	52 1 2 9		548	3	Y	2	2	1			1
04	570	N	542	-0-	-28	-0-	31 1		511	3	Y	-0-	1	1			-0-

SIMMONS 72 WELL #: 11 RRCID -> 236286 COMPL. DATE 06/15/2007 TOTAL DEPTH 8050 PERF. 7476 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	457	-0-	-23	-0-	37 1 1 9		419	3	Y	1					1
12	527	N	476	-0-	-51	-0-	38 1 1 9		437	3	Y	1	1	1			1
01	496	N	467	-0-	-29	-0-	39 1 1 9		427	3	Y	1	1	1			1
02	437	N	437	-0-	-0-	-0-	37 1 1 9		399	3	Y	1	1	1			1
03	486	N	486	-0-	-0-	-0-	42 1 1 9		443	3	Y	1	1	1			1
*04	452	N	452	-0-	-0-	-0-	26 1		426	3	Y	-0-	1	1			-0-

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236314 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 19 RRCID -> 236351 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "CC" WELL #: 6 RRCID -> 236425 COMPL. DATE 07/19/2007 TOTAL DEPTH 8181 PERF. 7782 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	2204	-0-	-286	-0-	100	1	2104	3	N	-0-					-0-
12	2542	X	2211	-0-	-331	-0-	100	1	2111	3	N	-0-					-0-
01	2263	N	2151	-0-	-112	-0-	98	1	2053	3	N	-0-					-0-
02	2044	N	1928	-0-	-116	-0-	88	1	1839	3	N	1	1	8			-0-
							1	9									
03	2201	N	2064	-0-	-137	-0-	95	1	1969	3	N	-0-					-0-
04	2070	N	2008	-0-	-62	-0-	94	1	1913	3	N	1	1	8			-0-
							1	9									

HICKS 23 WELL #: 16 RRCID -> 236505 COMPL. DATE 09/26/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWDEN WELL #: 4 RRCID -> 236551 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "J" WELL #: 903 RRCID -> 236577 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236583 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 14 RRCID -> 236628 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1E WELL #: 8 RRCID -> 236630 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 13 RRCID -> 236641 COMPL. DATE 08/30/2007 TOTAL DEPTH 8824 PERF. 8270 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1034	N	1034	-0-	-0-	-0-	58 1 9	1	976	2	Y	-0-	2	1			1
12	1003	N	1003	-0-	-0-	-0-	57 1 9	1	946	2	Y	-0-					1
01	1085	N	787	-0-	-298	-0-	47 1 9	1	740	2	Y	-0-					1
02	952	N	622	-0-	-330	-0-	36 1 9	1	585	2	Y	1					2
03	992	N	849	-0-	-143	-0-	48 1 9	1	800	2	Y	1	2	1			1
*04	819	N	819	-0-	-0-	-0-	44 1 9	1	775	2	Y	-0-					1

NICKS, GERALD 5 WELL #: 6 RRCID -> 236673 COMPL. DATE 09/28/2007 TOTAL DEPTH 8682 PERF. 8422 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	331	X	331	-0-	-0-	-0-	20 1 2 9	1	309	2	Y	2	2	1			1
12	316	X	316	-0-	-0-	-0-	19 1 2 9	1	295	2	Y	2	1	8			2
01	437	N	437	-0-	-0-	-0-	25 1 1 9	1	411	2	Y	1	3	1			-0-
02	368	N	368	-0-	-0-	-0-	21 1 2 9	1	345	2	Y	2					2
03	510	N	510	-0-	-0-	-0-	27 1 9 9	1	474	2	Y	8	4	1	5	8	1
04	420	N	409	-0-	-11	-0-	24 1 2 9	1	383	2	Y	2					3

MAYER 37 WELL #: 13 RRCID -> 236692 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 10 RRCID -> 236720 COMPL. DATE 09/30/2007 TOTAL DEPTH 8800 PERF. 8354 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1238	-0-	-172	-0-	74 1 7 9	1	1157	2	Y	6	6	1			4
12	1457	N	1278	-0-	-179	-0-	76 1 9 9	1	1193	2	Y	8	3	8			9
01	1209	N	1207	-0-	-2	-0-	70 1 4 9	1	1133	2	Y	4	12	1			1
02	1217	N	1217	-0-	-0-	-0-	69 1 8 9	1	1140	2	Y	7					8
03	1271	N	856	-0-	-415	-0-	45 1 6 9	1	805	2	Y	5	11	1			2
04	1170	N	360	-0-	-810	-0-	21 1 1 9	1	338	2	Y	1					3

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236725 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236727 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 10 RRCID -> 236782 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 16 RRCID -> 236788 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 9 RRCID -> 236799 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 10 RRCID -> 236808 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 5 RRCID -> 236833 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1C WELL #: 3 RRCID -> 236836 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LANCASTER 155 WELL #: 5 RRCID -> 236854 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY 166 WELL #: 29 RRCID -> 236891 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 20A WELL #: 9 RRCID -> 236894 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 20 WELL #: 8 RRCID -> 236898 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY 166 WELL #: 28 RRCID -> 236900 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY 165 WELL #: 15 RRCID -> 236902 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 5 WELL #: 4 RRCID -> 237200 COMPL. DATE 10/06/2007 TOTAL DEPTH 8091 PERF. 7888 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	759	-0-	-291	-0-	41	1	718	3	N	-0-					-0-
12	1193	N	1193	-0-	-0-	-0-	68	1	1125	3	N	-0-					-0-
01	1125	N	1125	-0-	-0-	-0-	64	1	1061	3	N	-0-					-0-
02	871	N	871	-0-	-0-	-0-	46	1	825	3	N	-0-					-0-
03	1178	N	911	-0-	-267	-0-	49	1	862	3	N	-0-					-0-
04	1080	N	942	-0-	-138	-0-	50	1	892	3	N	-0-					-0-

MAYER RANCH 36 WELL #: 1 RRCID -> 237213 COMPL. DATE 11/18/2007 TOTAL DEPTH 8560 PERF. 8290 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5010	X	4130	-0-	-880	-0-	188	1	3942	3	N	-0-					-0-
12	5177	X	4260	-0-	-917	-0-	199	1	4061	3	N	-0-					-0-
01	4588	X	4077	-0-	-511	-0-	183	1	3894	3	N	-0-					-0-
02	4004	X	3718	-0-	-286	-0-	168	1	3550	3	N	-0-					-0-
03	4371	X	4052	-0-	-319	-0-	189	1	3863	3	N	-0-					-0-
04	4140	X	3860	-0-	-280	-0-	181	1	3679	3	N	-0-					-0-

RIMEL WELL #: 5 RRCID -> 237235 COMPL. DATE 10/12/2007 TOTAL DEPTH 9170 PERF. 8968 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	719	N	719	-0-	-0-	-0-	50	1	669	2	N	-0-					-0-
12	708	N	708	-0-	-0-	-0-	48	1	660	2	N	-0-					-0-
01	685	N	685	-0-	-0-	-0-	46	1	639	2	N	-0-					-0-
02	672	N	597	-0-	-75	-0-	39	1	557	2	N	1	1	8			-0-
							1	9									
03	713	N	654	-0-	-59	-0-	42	1	612	2	N	-0-					-0-
*04	685	N	685	-0-	-0-	-0-	44	1	641	2	N	-0-					-0-

MAYER, EDWIN S., JR. "T" WELL #: 5 RRCID -> 237290 COMPL. DATE 08/04/2007 TOTAL DEPTH 8001 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	968	-0-	-112	-0-	66	1	902	3	N	-0-					-0-
12	960	N	960	-0-	-0-	-0-	65	1	895	3	N	-0-					-0-
01	1116	N	886	-0-	-230	-0-	61	1	825	3	N	-0-					-0-
02	896	N	820	-0-	-76	-0-	54	1	766	3	N	-0-					-0-
03	961	N	950	-0-	-11	-0-	62	1	888	3	N	-0-					-0-
*04	932	N	932	-0-	-0-	-0-	60	1	872	3	N	-0-					-0-

NICKS, GERALD 5 WELL #: 5 RRCID -> 237431 COMPL. DATE 11/16/2007 TOTAL DEPTH 8825 PERF. 8676 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITTEL, R. H. WELL #: 9 RRCID -> 237442 COMPL. DATE 01/10/2008 TOTAL DEPTH 7106 PERF. 6942 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	431	-0-	-79	-0-	431	3			N	-0-					-0-
12	434	N	378	-0-	-56	-0-	378	3			N	-0-					-0-
01	465	N	213	-0-	-252	-0-	213	3			N	-0-					-0-
02	392	N	14	-0-	-378	-0-	14	3			N	-0-					-0-
03	372	N	68	-0-	-304	-0-	68	3			N	-0-					-0-
04	210	N	75	-0-	-135	-0-	75	3			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 22 WELL #: 21 RRCID -> 237482 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237498 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237505 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237519 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 6686 - 7752

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238063 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238069 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VALLIANT WELL #: 13 RRCID -> 238073 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 3 RRCID -> 238081 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 6 RRCID -> 238102 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238106 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238112 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 5SD RRCID -> 238203 COMPL. DATE 02/21/2007 TOTAL DEPTH 7600 PERF. 6607 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 9 RRCID -> 238393 COMPL. DATE 01/02/2008 TOTAL DEPTH 7700 PERF. 6930 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	220	-0-	-20	-0-	18 1 1 9		201	3	Y	1	3	1			1
12	248	N	216	-0-	-32	-0-	13 1 2 9		201	3	Y	2					3
01	248	N	175	-0-	-73	-0-	3 1 1 9		171	3	Y	1					4
02	196	N	147	-0-	-49	-0-	3 1 1 9		143	3	Y	1	3	1			2
03	217	N	191	-0-	-26	-0-	4 1 2 9		185	3	Y	2	3	1			1
*04	205	N	205	-0-	-0-	-0-	4 1 1 9		200	3	Y	1					2

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 155 WELL #: 4 RRCID -> 238413 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 16 RRCID -> 238598 COMPL. DATE 11/21/2007 TOTAL DEPTH 8367 PERF. 7856 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
01	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
02	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
03	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
04	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238633 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 10 RRCID -> 238636 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 16 RRCID -> 238640 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 15 RRCID -> 238651 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 6 RRCID -> 238827 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 5 WELL #: 5 RRCID -> 238843 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238852 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238890 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 16 RRCID -> 238903 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 24 RRCID -> 238906 COMPL. DATE 06/16/2007 TOTAL DEPTH 8785 PERF. 8176 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	645	-0-	-15	-0-	36	1	609	2	Y	-0-					5
12	713	N	672	-0-	-41	-0-	38	1	634	2	Y	-0-					5
01	667	N	667	-0-	-0-	-0-	40	1	627	2	Y	-0-					5
02	616	N	591	-0-	-25	-0-	34	1	557	2	Y	-0-					5
03	682	N	659	-0-	-23	-0-	37	1	622	2	Y	-0-					5
04	660	N	628	-0-	-32	-0-	34	1	594	2	Y	-0-					5

SHURLEY RR 1A WELL #: 11 RRCID -> 238910 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238932 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238968 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 17 RRCID -> 239572 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239590 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "R" WELL #: 1602 RRCID -> 239597 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 4 RRCID -> 239603 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 19 RRCID -> 239608 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 16 RRCID -> 239618 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 189 WELL #: 17 RRCID -> 239627 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239633 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 18 RRCID -> 239639 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 5 RRCID -> 239644 COMPL. DATE 01/05/2008 TOTAL DEPTH 7700 PERF. 7160 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	X	1747	-0-	-263	-0-	143	1	1589	3	Y	14	27	1			12
							15	9									
12	2077	X	1894	-0-	-183	-0-	115	1	1761	3	Y	16					28
							18	9									
01	1920	N	1920	-0-	-0-	-0-	36	1	1873	3	Y	10					38
							11	9									
02	1624	N	1524	-0-	-100	-0-	30	1	1486	3	Y	7	27	1			18
							8	9									
03	1891	N	1566	-0-	-325	-0-	32	1	1517	3	Y	15	25	1			8
							17	9									
04	1860	N	1422	-0-	-438	-0-	28	1	1387	3	Y	6					14
							7	9									

NICKS, GERALD 5 WELL #: 7 RRCID -> 239648 COMPL. DATE 03/23/2008 TOTAL DEPTH 8707 PERF. 8290 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	131	N	131	-0-	-0-	-0-	8	1	123	2	Y	-0-	1	1			-0-
12	217	N	136	-0-	-81	-0-	8	1	126	2	Y	2	1	8			1
							2	9									
01	186	N	152	-0-	-34	-0-	9	1	143	2	Y	-0-	1	1			-0-
02	132	N	132	-0-	-0-	-0-	7	1	122	2	Y	3	2	8			1
							3	9									
03	166	N	166	-0-	-0-	-0-	9	1	157	2	Y	-0-	1	1			-0-
*04	169	N	169	-0-	-0-	-0-	10	1	156	2	Y	3	2	8			1
							3	9									

WILSON, DUKE 189 WELL #: 25 RRCID -> 239650 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 57 WELL #: 3 RRCID -> 239668 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 6910 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP WELL #: 1902 RRCID -> 239672 COMPL. DATE 03/27/2008 TOTAL DEPTH 10515 PERF. 8886 - 9646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	6	-0-	-1	-0-	1	1	5	2	Y	-0-					-0-
12	7	N	3	-0-	-4	-0-	3	2			Y	-0-					-0-
01	6	N	3	-0-	-3	-0-	3	2			Y	-0-					-0-
02	6	N	3	-0-	-3	-0-	3	2			Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
*04	5	N	5	-0-	-0-	-0-	1	1	4	2	Y	-0-					-0-

WILSON, DUKE WELL #: 2114 RRCID -> 239688 COMPL. DATE 11/11/2007 TOTAL DEPTH 8900 PERF. 8360 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	2810	-0-	-430	-0-	171	1	2639	3	N	-0-					-0-
12	3348	X	2933	-0-	-415	-0-	182	1	2751	3	N	-0-					-0-
01	3348	X	2777	-0-	-571	-0-	174	1	2603	3	N	-0-					-0-
02	2828	X	2536	-0-	-292	-0-	160	1	2376	3	N	-0-					-0-
03	2945	X	2758	-0-	-187	-0-	181	1	2577	3	N	-0-					-0-
04	2850	X	2678	-0-	-172	-0-	176	1	2502	3	N	-0-					-0-

LANCASTER 155 WELL #: 7 RRCID -> 239701 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239714 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 13 RRCID -> 239785 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2111 RRCID -> 239802 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 4014 RRCID -> 239804 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 22 RRCID -> 239806 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 21 RRCID -> 239883 COMPL. DATE 02/27/2008 TOTAL DEPTH 9002 PERF. 5710 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 8 RRCID -> 239947 COMPL. DATE 05/20/2008 TOTAL DEPTH 8538 PERF. 8448 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	X	1122	-0-	-708	-0-	51	1	1071	3	N	-0-					-0-
12	1457	X	1142	-0-	-315	-0-	53	1	1088	3	N	1	1	8			-0-
							1	9									
01	1333	N	957	-0-	-376	-0-	43	1	914	3	N	-0-					-0-
02	1064	N	1064	-0-	-0-	-0-	48	1	1010	3	N	5	5	8			-0-
							6	9									
03	1147	N	1038	-0-	-109	-0-	48	1	982	3	N	7	7	8			-0-
							8	9									
04	930	N	708	-0-	-222	-0-	33	1	672	3	N	3	3	8			-0-
							3	9									

SIMMONS 72 WELL #: 14 RRCID -> 239975 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 9 RRCID -> 239977 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 10 RRCID -> 239979 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RICHARDSON 4 WELL #: 13 RRCID -> 239982 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239984 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NICKS, GERALD 8 WELL #: 1 RRCID -> 239986 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER WELL #: 6011 RRCID -> 240022 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240033 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE WELL #: 4019 RRCID -> 240038 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 2113 RRCID -> 240074 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 3 RRCID -> 240076 COMPL. DATE 05/22/2008 TOTAL DEPTH 8509 PERF. 8346 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1333	N	1333	-0-	-0-	-0-	61	1	1272	3	N	-0-					-0-
12	1353	N	1353	-0-	-0-	-0-	63	1	1290	3	N	-0-					-0-
01	1426	N	1236	-0-	-190	-0-	55	1	1181	3	N	-0-					-0-
02	1232	N	1088	-0-	-144	-0-	49	1	1039	3	N	-0-					-0-
03	1364	N	1220	-0-	-144	-0-	57	1	1163	3	N	-0-					-0-
04	1200	N	1101	-0-	-99	-0-	52	1	1049	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 20S RRCID -> 240082 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240084 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 9 RRCID -> 240087 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 14 RRCID -> 240265 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 15 RRCID -> 240271 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240281 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-

MAYFIELD 45 WELL #: 22 RRCID -> 240288 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 46 WELL #: 25 RRCID -> 240292 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 71 WELL #: 12 RRCID -> 240305 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 72 WELL #: 8 RRCID -> 240313 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 22 RRCID -> 240471 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KELLY 35 WELL #: 3A RRCID -> 240474 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER,EDWIN S. JR. 'B" 38 WELL #: 4 RRCID -> 240571 COMPL. DATE 05/10/2008 TOTAL DEPTH 8530 PERF. 8470 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2162	-0-	-88	-0-	98	1	2064	3	N	-0-					-0-
12	2557	N	2557	-0-	-0-	-0-	119	1	2438	3	N	-0-					-0-
01	2168	N	2168	-0-	-0-	-0-	96	1	2072	3	N	-0-					-0-
02	2016	N	1817	-0-	-199	-0-	81	1	1736	3	N	-0-					-0-
03	2542	N	2050	-0-	-492	-0-	95	1	1953	3	N	2	2	8			-0-
							2	9									
04	2100	N	1947	-0-	-153	-0-	91	1	1856	3	N	-0-					-0-

MAYER RANCH 35 WELL #: 9 RRCID -> 240584 COMPL. DATE 06/12/2008 TOTAL DEPTH 8470 PERF. 8417 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	414	-0-	-186	-0-	19	1	395	3	N	-0-					-0-
12	628	N	628	-0-	-0-	-0-	29	1	598	3	N	1	1	8			-0-
							1	9									
01	611	N	611	-0-	-0-	-0-	27	1	583	3	N	1	1	8			-0-
							1	9									
02	531	N	531	-0-	-0-	-0-	24	1	504	3	N	3	3	8			-0-
							3	9									
03	620	N	579	-0-	-41	-0-	27	1	550	3	N	2	2	8			-0-
							2	9									
04	600	N	510	-0-	-90	-0-	24	1	484	3	N	2	2	8			-0-
							2	9									

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240776 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 9 RRCID -> 240808 COMPL. DATE 03/17/2008 TOTAL DEPTH 8541 PERF. 8318 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	596	N	596	-0-	-0-	-0-	30	1	553	3	Y	12	8	1			8
							13	9									
12	653	N	653	-0-	-0-	-0-	33	1	610	3	Y	9	10	1			7
							10	9									
01	561	N	561	-0-	-0-	-0-	27	1	521	3	Y	12	12	1			7
							13	9									
02	785	N	785	-0-	-0-	-0-	39	1	731	3	Y	14	8	1			13
							15	9									
03	834	N	834	-0-	-0-	-0-	44	1	776	3	Y	13	13	1			13
							14	9									
*04	609	N	609	-0-	-0-	-0-	32	1	565	3	Y	11	14	1			10
							12	9									

POWELL 23 WELL #: 10 RRCID -> 240810 COMPL. DATE 03/04/2008 TOTAL DEPTH 8385 PERF. 8296 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	3261	-0-	-9	-0-	162	1	3030	3	Y	63	55	1			42
							69	9									
12	3379	X	3362	-0-	-17	-0-	169	1	3141	3	Y	47	52	1			37
							52	9									
01	3379	X	3249	-0-	-130	-0-	159	1	3021	3	Y	63	63	1			37
							69	9									
02	3052	X	2975	-0-	-77	-0-	149	1	2768	3	Y	53	37	1			53
							58	9									
03	3379	X	3134	-0-	-245	-0-	166	1	2916	3	Y	47	51	1			49
							52	9									
04	3270	X	3071	-0-	-199	-0-	163	1	2847	3	Y	55	55	1			49
							61	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD 114 WELL #: 24 RRCID -> 240836 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 25 RRCID -> 240842 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, JOHN "A" WELL #: 10 RRCID -> 240846 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 12 RRCID -> 240853 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 21 RRCID -> 240864 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240866 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240868 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, JOHN "A" WELL #: 9 RRCID -> 240870 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGLESBY 5 WELL #: 3 RRCID -> 240911 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240915 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240921 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH DD WELL #: 2804 RRCID -> 240928 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GENINI 39 WELL #: 21 RRCID -> 240957 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240963 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240967 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240972 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240984 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 5 RRCID -> 240989 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 22 RRCID -> 241068 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 21 RRCID -> 241073 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 24 RRCID -> 241078 COMPL. DATE 05/15/2008 TOTAL DEPTH 8400 PERF. 7866 - 8283

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241086 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241090 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241095 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 241099 COMPL. DATE 06/05/2008 TOTAL DEPTH 7894 PERF. 7454 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	893	-0-	-67	-0-	61	1	832	3	N	-0-					-0-
12	930	N	910	-0-	-20	-0-	61	1	849	3	N	-0-					-0-
01	951	N	951	-0-	-0-	-0-	66	1	885	3	N	-0-					-0-
02	969	N	969	-0-	-0-	-0-	64	1	903	3	N	2	2	8			-0-
							2	9									
03	1043	N	1043	-0-	-0-	-0-	68	1	975	3	N	-0-					-0-
*04	1049	N	1049	-0-	-0-	-0-	68	1	979	3	N	2	2	8			-0-
							2	9									

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241103 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241131 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 10 RRCID -> 241137 COMPL. DATE 06/13/2008 TOTAL DEPTH 8625 PERF. 8262 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1020	-0-	-60	-0-	46	1	974	3	N	-0-					-0-
12	1015	N	1015	-0-	-0-	-0-	47	1	968	3	N	-0-					-0-
01	964	N	964	-0-	-0-	-0-	43	1	921	3	N	-0-					-0-
02	952	N	856	-0-	-96	-0-	39	1	817	3	N	-0-					-0-
03	1023	N	946	-0-	-77	-0-	44	1	902	3	N	-0-					-0-
04	930	N	913	-0-	-17	-0-	43	1	870	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 24 RRCID -> 241157 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241161 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241164 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 9 RRCID -> 241166 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 4B WELL #: 4 RRCID -> 241191 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 9 RRCID -> 241196 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 51 WELL #: 18 RRCID -> 241200 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241203 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241214 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241217 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241219 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 17 RRCID -> 241221 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 4 RRCID -> 241222 COMPL. DATE 06/23/2008 TOTAL DEPTH 8540 PERF. 8252 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	246	-0-	-24	-0-	11	1	235	3	N	-0-					-0-
12	279	N	194	-0-	-85	-0-	9	1	185	3	N	-0-					-0-
01	279	N	189	-0-	-90	-0-	8	1	181	3	N	-0-					-0-
02	224	N	155	-0-	-69	-0-	7	1	148	3	N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-					-0-
*04	250	N	250	-0-	-0-	-0-	12	1	238	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 8 WELL #: 4 RRCID -> 241243 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 8270 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1589	-0-	-241	-0-	80 14	1 9	1495	3	Y	13	10	1			12
12	1829	N	1441	-0-	-388	-0-	73 9	1 9	1359	3	Y	8	13	1			7
01	1767	N	1643	-0-	-124	-0-	82 9	1 9	1552	3	Y	8	4	1			11
02	1583	N	1583	-0-	-0-	-0-	80 10	1 9	1493	3	Y	9	5	1			15
03	1592	N	1592	-0-	-0-	-0-	85 11	1 9	1496	3	Y	10	14	1			11
04	1590	N	1447	-0-	-143	-0-	78 12	1 9	1357	3	Y	11	9	1			13

SHURLEY RR IF WELL #: 8 RRCID -> 241246 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 3 WELL #: 9 RRCID -> 241251 COMPL. DATE 06/11/2008 TOTAL DEPTH 8300 PERF. 7892 - 7958

11	1770	X	1644	-0-	-126	-0-	132 4	1 9	1508	3	Y	4					5
12	1829	X	1639	-0-	-190	-0-	129 6	1 9	1504	3	Y	5	4	1	2	8	4
01	1767	N	1646	-0-	-121	-0-	137 4	1 9	1505	3	Y	4	4	1			4
02	1540	N	1538	-0-	-2	-0-	131 3	1 9	1404	3	Y	3	4	1			3
03	1704	N	1704	-0-	-0-	-0-	148 4	1 9	1552	3	Y	4	4	1			3
*04	1601	N	1601	-0-	-0-	-0-	91 2	1 9	1508	3	Y	2	4	1			1

WARD 127 WELL #: 24 RRCID -> 241268 COMPL. DATE 07/07/2008 TOTAL DEPTH 7914 PERF. 7244 - 7752

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	239	N	239	-0-	-0-	-0-	12	1	227	3	N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	10	1	188	3	N	-0-					-0-
*04	235	N	235	-0-	-0-	-0-	12	1	223	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241271 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

11	SWR 10	NO RPT	-0-	-0-	19517						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	19517						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	19517						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	19517						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	19517						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	19517						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 41 WELL #: 2 RRCID -> 241298 COMPL. DATE 07/16/2008 TOTAL DEPTH 8800 PERF. 8260 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	601	N	601	-0-	-0-	-0-	27	1	574	3	N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	20	1	415	3	N	-0-					-0-
01	558	N	504	-0-	-54	-0-	23	1	481	3	N	-0-					-0-
02	560	N	484	-0-	-76	-0-	22	1	462	3	N	-0-					-0-
03	527	N	527	-0-	-0-	-0-	24	1	501	3	N	2	2	8			-0-
							2	9									
04	480	N	445	-0-	-35	-0-	21	1	424	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241302 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 12 RRCID -> 241304 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 6755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 26 RRCID -> 241333 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 8 RRCID -> 241337 COMPL. DATE 07/16/2008 TOTAL DEPTH 8086 PERF. 7850 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	X	1137	-0-	-303	-0-	91	1	1043	3	Y	3					4
							3	9									
12	1364	X	1081	-0-	-283	-0-	85	1	992	3	Y	4	3	1	2	8	3
							4	9									
01	1302	N	1061	-0-	-241	-0-	88	1	971	3	Y	2	3	1			2
							2	9									
02	1064	N	953	-0-	-111	-0-	81	1	866	3	Y	5	3	1	2	8	2
							6	9									
03	1085	N	1033	-0-	-52	-0-	90	1	939	3	Y	4	3	1	1	8	2
							4	9									
04	1020	N	507	-0-	-513	-0-	29	1	478	3	Y	-0-	2	1			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 14 RRCID -> 241360 COMPL. DATE 07/16/2008 TOTAL DEPTH 8214 PERF. 7836 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	X	1174	-0-	-206	-0-	94	1	1077	3	Y	3					4
							3	9									
12	1333	X	1213	-0-	-120	-0-	95	1	1111	3	Y	6	3	1	4	8	3
							7	9									
01	1209	N	1028	-0-	-181	-0-	85	1	940	3	Y	3	3	1	1	8	2
							3	9									
02	1092	N	864	-0-	-228	-0-	73	1	785	3	Y	5	2	1	3	8	2
							6	9									
03	1290	N	1290	-0-	-0-	-0-	112	1	1170	3	Y	7	3	1	4	8	2
							8	9									
*04	1242	N	1242	-0-	-0-	-0-	70	1	1164	3	Y	7	3	1	5	8	1
							8	9									

RYAN WELL #: 2204 RRCID -> 241366 COMPL. DATE 07/05/2008 TOTAL DEPTH 8700 PERF. 8230 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4581	X	4581	-0-	-0-	-0-	228	1	4255	3	Y	89	79	1			59
							98	9									
12	4579	X	4579	-0-	-0-	-0-	230	1	4272	3	Y	70	72	1	7	8	50
							77	9									
01	4836	X	4475	-0-	-361	-0-	219	1	4160	3	Y	87	86	1			51
							96	9									
02	4368	X	4191	-0-	-177	-0-	210	1	3900	3	Y	74	51	1			74
							81	9									
03	4836	X	4527	-0-	-309	-0-	240	1	4213	3	Y	67	71	1			70
							74	9									
04	4590	X	4226	-0-	-364	-0-	225	1	3917	3	Y	76	78	1			68
							84	9									

WARD 127 WELL #: 22 RRCID -> 241367 COMPL. DATE 07/02/2008 TOTAL DEPTH 7915 PERF. 7550 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	759	-0-	-51	-0-	104	1	655	3	N	-0-					-0-
12	837	N	756	-0-	-81	-0-	108	1	648	3	N	-0-					-0-
01	775	N	721	-0-	-54	-0-	108	1	613	3	N	-0-					-0-
02	700	N	694	-0-	-6	-0-	96	1	598	3	N	-0-					-0-
03	744	N	708	-0-	-36	-0-	104	1	604	3	N	-0-					-0-
04	690	N	677	-0-	-13	-0-	99	1	578	3	N	-0-					-0-

REINHARDT 6 WELL #: 16 RRCID -> 241371 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 16 RRCID -> 241374 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 1 RRCID -> 241433 COMPL. DATE 08/03/2008 TOTAL DEPTH 8442 PERF. 8230 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1189	-0-	-11	-0-	54	1	1135	3	N	-0-					-0-
12	1317	N	1317	-0-	-0-	-0-	61	1	1256	3	N	-0-					-0-
01	1457	N	1281	-0-	-176	-0-	57	1	1224	3	N	-0-					-0-
02	1194	N	1194	-0-	-0-	-0-	54	1	1140	3	N	-0-					-0-
03	1302	N	1156	-0-	-146	-0-	54	1	1101	3	N	1	1	8			-0-
							1	9									
04	1230	N	1126	-0-	-104	-0-	53	1	1073	3	N	-0-					-0-

LANCASTER 185 WELL #: 2 RRCID -> 241435 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241438 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 16 RRCID -> 241508 COMPL. DATE 08/30/2008 TOTAL DEPTH 8193 PERF. 7930 - 8092

11	74	X	74	-0-	-0-	-0-	6	1	68	3	Y	-0-					-0-
12	93	X	39	-0-	-54	-0-	3	1	36	3	Y	-0-					-0-
01	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
02	56	N	17	-0-	-39	-0-	1	1	16	3	Y	-0-					-0-
03	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
*04	47	N	47	-0-	-0-	-0-	3	1	44	3	Y	-0-					-0-

GENINI WELL #: 3132 RRCID -> 241542 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 25 RRCID -> 241548 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GENINI 39 WELL #: 16 RRCID -> 241553 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 11 RRCID -> 241620 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 14 RRCID -> 241622 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 10 RRCID -> 241624 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 24 RRCID -> 241627 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 1 RRCID -> 241629 COMPL. DATE 09/21/2008 TOTAL DEPTH 8495 PERF. 8168 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2123	N	2123	-0-	-0-	-0-	97	1	2026	3	N	-0-					-0-
12	2205	N	2205	-0-	-0-	-0-	103	1	2100	3	N	2	2	8			-0-
							2	9									
01	2522	N	2522	-0-	-0-	-0-	113	1	2409	3	N	-0-					-0-
02	2604	N	2604	-0-	-0-	-0-	117	1	2486	3	N	1	1	8			-0-
							1	9									
03	2596	N	2596	-0-	-0-	-0-	121	1	2475	3	N	-0-					-0-
*04	2479	N	2479	-0-	-0-	-0-	116	1	2360	3	N	3	3	8			-0-
							3	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 12 RRCID -> 242170 COMPL. DATE 04/27/2008 TOTAL DEPTH 8125 PERF. 7912 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1529	-0-	-301	-0-	123	1	1402	3	Y	4					5
							4	9									
12	1860	N	1495	-0-	-365	-0-	118	1	1374	3	Y	3	4	1			4
							3	9									
01	1643	N	1521	-0-	-122	-0-	127	1	1391	3	Y	3	4	1			3
							3	9									
02	1428	N	1339	-0-	-89	-0-	114	1	1221	3	Y	4	4	1			3
							4	9									
03	1488	N	1470	-0-	-18	-0-	128	1	1339	3	Y	3	4	1			2
							3	9									
04	1470	N	1369	-0-	-101	-0-	78	1	1288	3	Y	3	4	1			1
							3	9									

SIMMONS 72 WELL #: 16 RRCID -> 242273 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 7492 - 7686

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 72 WELL #: 15 RRCID -> 242277 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 7630 - 7850

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON 138 WELL #: 18 RRCID -> 242280 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 7698 - 7770

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH WELL #: 1272S RRCID -> 242289 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 6362 - 6372

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242295 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 7650 - 7812

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242298 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 7842 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 18D RRCID -> 242445 COMPL. DATE 09/04/2005 TOTAL DEPTH 8330 PERF. 8154 - 8354

11	233	N	233	-0-	-0-	-0-	16	1	216	3	Y	1	1	1			-0-
							1	9									
12	247	N	247	-0-	-0-	-0-	17	1	230	3	Y	-0-					-0-
01	217	N	217	-0-	-0-	-0-	15	1	201	3	Y	1	1	1			-0-
							1	9									
02	196	N	177	-0-	-19	-0-	12	1	165	3	Y	-0-					-0-
03	217	N	208	-0-	-9	-0-	15	1	192	3	Y	1					1
							1	9									
04	210	N	188	-0-	-22	-0-	11	1	177	3	Y	-0-	1	1			-0-

WILSON, DUKE WELL #: 15 RRCID -> 242458 COMPL. DATE 02/02/2007 TOTAL DEPTH 8900 PERF. 8644 - 8747

11	840	N	681	-0-	-159	-0-	42	1	639	3	N	-0-					-0-
12	868	N	672	-0-	-196	-0-	42	1	630	3	N	-0-					-0-
01	806	N	672	-0-	-134	-0-	42	1	630	3	N	-0-					-0-
02	644	N	550	-0-	-94	-0-	35	1	515	3	N	-0-					-0-
03	682	N	470	-0-	-212	-0-	31	1	439	3	N	-0-					-0-
04	660	N	440	-0-	-220	-0-	29	1	411	3	N	-0-					-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242460 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 7776 - 7962

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 11 RRCID -> 242468 COMPL. DATE 05/09/2008 TOTAL DEPTH 8150 PERF. 7836 - 7910

11	1830	X	1671	-0-	-159	-0-	134	1	1533	3	Y	4					5
							4	9									
12	1860	X	1457	-0-	-403	-0-	115	1	1339	3	Y	3	4	1			4
							3	9									
01	1798	N	1674	-0-	-124	-0-	139	1	1531	3	Y	4	4	1			4
							4	9									
02	1568	N	1492	-0-	-76	-0-	127	1	1362	3	Y	3	4	1			3
							3	9									
03	1657	N	1657	-0-	-0-	-0-	144	1	1507	3	Y	5	4	1	2	8	2
							6	9									
04	1620	N	1545	-0-	-75	-0-	88	1	1454	3	Y	3	4	1			1
							3	9									

BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242470 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RICHARDSON 4 WELL #: 12 RRCID -> 242472 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 11 RRCID -> 242497 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243155 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243168 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 3 RRCID -> 243175 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 185 WELL #: 3 RRCID -> 243200 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243206 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243214 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR WELL #: 603 RRCID -> 243662 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243675 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243678 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 13 RRCID -> 243735 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS 28 B WELL #: 5 RRCID -> 243739 COMPL. DATE 10/16/2008 TOTAL DEPTH 8477 PERF. 7220 - 8320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS 28 "B" WELL #: 4 RRCID -> 243744 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3127 RRCID -> 243747 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243757 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 22 RRCID -> 243759 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 10 RRCID -> 243763 COMPL. DATE 09/26/2008 TOTAL DEPTH 8166 PERF. 7850 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	914	N	914	-0-	-0-	-0-	73	1	838	3	Y	3					3
							3	9									
12	899	N	873	-0-	-26	-0-	69	1	803	3	Y	1	2	1			2
							1	9									
01	899	N	866	-0-	-33	-0-	72	1	792	3	Y	2	2	1			2
							2	9									
02	840	N	806	-0-	-34	-0-	69	1	735	3	Y	2	2	1			2
							2	9									
03	895	N	895	-0-	-0-	-0-	78	1	816	3	Y	1	2	1			1
							1	9									
04	840	N	706	-0-	-134	-0-	40	1	665	3	Y	1	2	1			-0-
							1	9									

MAYER RANCH EE WELL #: 2904 RRCID -> 243772 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-

SHANNON 52 WELL #: 21 RRCID -> 243815 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. 118 WELL #: 24 RRCID -> 243863 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 7 RRCID -> 243866 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 57-23 WELL #: 2 RRCID -> 243869 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243875 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 17 RRCID -> 243908 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243910 COMPL. DATE 03/20/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH N 13 WELL #: 3 RRCID -> 243949 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243954 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243973 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 11 RRCID -> 243979 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1555 RRCID -> 243981 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243986 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 4080 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243988 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS 120 WELL #: 1 RRCID -> 243990 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ATKINS 119 WELL #: 1 RRCID -> 243992 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3130 RRCID -> 244177 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 9 RRCID -> 244182 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 3X RRCID -> 244214 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH G WELL #: 703 RRCID -> 244223 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244242 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 16 RRCID -> 244254 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 18 RRCID -> 244263 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244278 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RYAN WELL #: 2206 RRCID -> 244297 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 11 RRCID -> 244299 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT LR WELL #: 307 RRCID -> 244344 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 22 RRCID -> 244369 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 22 RRCID -> 244418 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 28 RRCID -> 244440 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244446 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 17 RRCID -> 245187 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 23 RRCID -> 245230 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 18 RRCID -> 245236 COMPL. DATE 12/19/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 15 RRCID -> 245240 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 57 RRCID -> 245824 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245972 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 14 RRCID -> 245980 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246020 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 17 RRCID -> 246306 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246745 COMPL. DATE 12/17/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 28 RRCID -> 246747 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 29 RRCID -> 246753 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20A WELL #: 15 RRCID -> 247087 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 16 RRCID -> 247089 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. K WELL #: 11 RRCID -> 247090 COMPL. DATE 07/12/2007 TOTAL DEPTH 8036 PERF. 7806 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	326	-0-	-34	-0-	22	1	304	3	N	-0-					-0-
12	341	N	316	-0-	-25	-0-	21	1	295	3	N	-0-					-0-
01	341	N	323	-0-	-18	-0-	22	1	301	3	N	-0-					-0-
02	308	N	155	-0-	-153	-0-	10	1	145	3	N	-0-					-0-
03	310	N	205	-0-	-105	-0-	13	1	192	3	N	-0-					-0-
*04	337	N	337	-0-	-0-	-0-	22	1	315	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 21 RRCID -> 247154 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 19 RRCID -> 247190 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247447 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 4 RRCID -> 247453 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. #39 WELL #: 9 RRCID -> 247460 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 26 RRCID -> 247562 COMPL. DATE 12/01/2008 TOTAL DEPTH 8450 PERF. 7782 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1750	-0-	-110	-0-	118	1	1630	3	Y	2	6	1			1
							2	9									
12	1984	N	1852	-0-	-132	-0-	128	1	1720	3	Y	4	2	8			3
							4	9									
01	1922	N	1823	-0-	-99	-0-	127	1	1692	3	Y	4	6	1			1
							4	9									
02	1624	N	1543	-0-	-81	-0-	100	1	1440	3	Y	3	2	8			2
							3	9									
03	1860	N	1777	-0-	-83	-0-	125	1	1650	3	Y	2					4
							2	9									
04	1770	N	1738	-0-	-32	-0-	98	1	1636	3	Y	4	6	1	1	8	1
							4	9									

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247737 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-

MAYER 20A WELL #: 14 RRCID -> 247809 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 5 RRCID -> 248159 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248497 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER RANCH "40" WELL #: 9 RRCID -> 248528 COMPL. DATE 03/05/2009 TOTAL DEPTH 8550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2805 RRCID -> 248539 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 10 RRCID -> 248888 COMPL. DATE 02/10/2009 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 8 RRCID -> 248889 COMPL. DATE 12/31/2009 TOTAL DEPTH 8458 PERF. 8090 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	313	N	313	-0-	-0-	-0-	14	1	299	3	N	-0-					-0-
12	318	N	318	-0-	-0-	-0-	15	1	303	3	N	-0-					-0-
01	310	N	309	-0-	-1	-0-	14	1	295	3	N	-0-					-0-
02	287	N	287	-0-	-0-	-0-	13	1	274	3	N	-0-					-0-
03	310	N	309	-0-	-1	-0-	14	1	295	3	N	-0-					-0-
04	300	N	296	-0-	-4	-0-	14	1	282	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 4 RRCID -> 248891 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-

MAYFIELD 46 WELL #: 30 RRCID -> 248895 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 21 RRCID -> 249080 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER JONES WELL #: 1711 RRCID -> 249083 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "CC" WELL #: 7 RRCID -> 249240 COMPL. DATE 03/01/2009 TOTAL DEPTH 8377 PERF. 8010 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	X	3580	-0-	-770	-0-	163	1	3417	3	N	-0-					-0-
12	4557	X	3449	-0-	-1108	-0-	156	1	3292	3	N	1	1	8			-0-
							1	9									
01	4557	X	3288	-0-	-1269	-0-	150	1	3137	3	N	1	1	8			-0-
							1	9									
02	4116	X	2905	-0-	-1211	-0-	133	1	2772	3	N	-0-					-0-
03	4061	X	3112	-0-	-949	-0-	143	1	2969	3	N	-0-					-0-
04	3570	X	3023	-0-	-547	-0-	142	1	2881	3	N	-0-					-0-

MITCHELL, TOM 4 WELL #: 6 RRCID -> 249253 COMPL. DATE 10/12/2007 TOTAL DEPTH 8550 PERF. 8190 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1388	-0-	-202	-0-	94	1	1294	3	N	-0-					-0-
12	1550	N	1346	-0-	-204	-0-	91	1	1255	3	N	-0-					-0-
01	1519	N	1433	-0-	-86	-0-	99	1	1334	3	N	-0-					-0-
02	1288	N	1192	-0-	-96	-0-	79	1	1113	3	N	-0-					-0-
03	1402	N	1402	-0-	-0-	-0-	92	1	1310	3	N	-0-					-0-
04	1380	N	1323	-0-	-57	-0-	86	1	1236	3	N	1	1	8			-0-
							1	9									

NIXON 177 WELL #: 11 RRCID -> 249266 COMPL. DATE 04/09/2009 TOTAL DEPTH 7615 PERF. 6762 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH 41 WELL #: 3 RRCID -> 249273 COMPL. DATE 02/15/2009 TOTAL DEPTH 8625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. G WELL #: 7 RRCID -> 249276 COMPL. DATE 07/13/2007 TOTAL DEPTH 8143 PERF. 7764 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 5 RRCID -> 249463 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249903 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 26X RRCID -> 249905 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250339 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250517 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250534 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250544 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 20 RRCID -> 250600 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 12 RRCID -> 250725 COMPL. DATE 08/03/2009 TOTAL DEPTH 8600 PERF. N/A

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 18 WELL #: 9 RRCID -> 250727 COMPL. DATE 08/05/2009 TOTAL DEPTH 8352 PERF. N/A

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 250729 COMPL. DATE 07/21/2009 TOTAL DEPTH 9000 PERF. N/A

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 1778 RRCID -> 250731 COMPL. DATE 07/29/2009 TOTAL DEPTH 8721 PERF. N/A

11	SWR 10	NO RPT	-0-	-0-	12596			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	12596			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	12596			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	12596			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	12596			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	12596			N	NO RPT			-0-

NICKS, GERALD 8 WELL #: 6 RRCID -> 250732 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 250733 COMPL. DATE 07/02/2009 TOTAL DEPTH 8200 PERF. N/A

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: RRCID -> 250860 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8382 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 4 RRCID -> 250899 COMPL. DATE 03/10/2009 TOTAL DEPTH 8492 PERF. N/A

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251543 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 10 RRCID -> 252022 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 23 RRCID -> 252086 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 104 RRCID -> 252489 COMPL. DATE 09/29/2007 TOTAL DEPTH 8050 PERF. 7716 - 7928

11	1571	N	1571	-0-	-0-	-0-	107	1	1464	3	N	-0-					-0-
12	1595	N	1595	-0-	-0-	-0-	108	1	1487	3	N	-0-					-0-
01	1532	N	1532	-0-	-0-	-0-	106	1	1426	3	N	-0-					-0-
02	1456	N	1152	-0-	-304	-0-	76	1	1076	3	N	-0-					-0-
03	1581	N	1156	-0-	-425	-0-	76	1	1080	3	N	-0-					-0-
04	1470	N	1265	-0-	-205	-0-	82	1	1183	3	N	-0-					-0-

SAWYER-JONES 190 WELL #: 12 RRCID -> 252608 COMPL. DATE 09/21/2009 TOTAL DEPTH 9002 PERF. 8694 - 8926

11	1561	N	1561	-0-	-0-	-0-	1561	3			N	-0-					-0-
12	1936	N	1936	-0-	-0-	-0-	1936	3			N	-0-					-0-
01	1921	N	1921	-0-	-0-	-0-	1921	3			N	-0-					-0-
02	1741	N	1741	-0-	-0-	-0-	1741	3			N	-0-					-0-
03	1931	N	1931	-0-	-0-	-0-	1931	3			N	-0-					-0-
04	1860	N	1819	-0-	-41	-0-	1819	3			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 13 RRCID -> 252910 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253401 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS ANDREWS WELL #: 1197 RRCID -> 254369 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1C WELL #: 7 RRCID -> 254542 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 4 WELL #: 1 RRCID -> 254603 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 8 RRCID -> 254788 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER MINNIE H WELL #: 9 RRCID -> 254930 COMPL. DATE 01/29/2010 TOTAL DEPTH 8197 PERF. 7648 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	500	-0-	-40	-0-	23	1	477	3	N	-0-					-0-
12	527	N	508	-0-	-19	-0-	23	1	485	3	N	-0-					-0-
01	527	N	492	-0-	-35	-0-	22	1	470	3	N	-0-					-0-
02	476	N	450	-0-	-26	-0-	21	1	429	3	N	-0-					-0-
03	496	N	476	-0-	-20	-0-	22	1	454	3	N	-0-					-0-
04	480	N	441	-0-	-39	-0-	21	1	420	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER MINNIE H WELL #: 10 RRCID -> 254933 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: 3 RRCID -> 254961 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 7 RRCID -> 255127 COMPL. DATE 01/25/2010 TOTAL DEPTH 8700 PERF. 8286 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	512	-0-	-28	-0-	23	1	489	3	N	-0-					-0-
12	558	N	517	-0-	-41	-0-	24	1	492	3	N	1	1	8			-0-
							1	9									
01	558	N	478	-0-	-80	-0-	21	1	457	3	N	-0-					-0-
02	476	N	436	-0-	-40	-0-	20	1	416	3	N	-0-					-0-
03	527	N	479	-0-	-48	-0-	22	1	457	3	N	-0-					-0-
*04	451	N	451	-0-	-0-	-0-	21	1	429	3	N	1	1	8			-0-
							1	9									

ATKINS 119 WELL #: 4 RRCID -> 255188 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 6 RRCID -> 255252 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 17 RRCID -> 255259 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, R. H. WELL #: 16 RRCID -> 255262 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 23 RRCID -> 255275 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 58 RRCID -> 255277 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 16 RRCID -> 255338 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255535 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255537 COMPL. DATE 12/25/2009 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 17 RRCID -> 255562 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 17 WELL #: 11 RRCID -> 255641 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 19 RRCID -> 255871 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 13 RRCID -> 255877 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 4 RRCID -> 255879 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RYAN WELL #: 2205 RRCID -> 256189 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 16 RRCID -> 256272 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 15 RRCID -> 256274 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 176 WELL #: 13 RRCID -> 256277 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256481 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256485 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS, AR WELL #: 8 RRCID -> 256581 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS, AR WELL #: 9 RRCID -> 256585 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256774 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256779 COMPL. DATE 03/17/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256809 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKER WELL #: 302 RRCID -> 257184 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 7 RRCID -> 257186 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257191 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257322 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257324 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 12 RRCID -> 257326 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 2 RRCID -> 257328 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 185 WELL #: 4 RRCID -> 257761 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257875 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258466 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258473 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 13 RRCID -> 258477 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258496 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258500 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258568 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 12 RRCID -> 258626 COMPL. DATE 06/01/2010 TOTAL DEPTH 8450 PERF. 7999 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	968	-0-	-232	-0-	49 8	1 9	911	3	Y	7	6	1			7
12	1085	N	1062	-0-	-23	-0-	54 7	1 9	1001	3	Y	6	8	1			5
01	1228	N	1228	-0-	-0-	-0-	61 7	1 9	1160	3	Y	6	3	1			8
02	1134	N	1134	-0-	-0-	-0-	58 7	1 9	1069	3	Y	6	3	1			11
03	1125	N	1125	-0-	-0-	-0-	60 8	1 9	1057	3	Y	7	10	1			8
04	1200	N	857	-0-	-343	-0-	46 7	1 9	804	3	Y	6	6	1			8

WILSON, DUKE WELL #: 1618 RRCID -> 258632 COMPL. DATE 07/02/2010 TOTAL DEPTH 9000 PERF. 8230 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	830	-0-	-40	-0-	51	1	779	3	N	-0-					-0-
12	899	N	812	-0-	-87	-0-	50	1	762	3	N	-0-					-0-
01	899	N	787	-0-	-112	-0-	49	1	738	3	N	-0-					-0-
02	784	N	703	-0-	-81	-0-	44	1	659	3	N	-0-					-0-
03	806	N	767	-0-	-39	-0-	50	1	717	3	N	-0-					-0-
04	750	N	747	-0-	-3	-0-	49	1	698	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258712 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 177 WELL #: 10 RRCID -> 258926 COMPL. DATE 07/03/2010 TOTAL DEPTH 9100 PERF. 8042 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	494	N	494	-0-	-0-	-0-	30	1	464	3	N	-0-					-0-
12	558	N	408	-0-	-150	-0-	25	1	383	3	N	-0-					-0-
01	496	N	411	-0-	-85	-0-	26	1	385	3	N	-0-					-0-
02	448	N	326	-0-	-122	-0-	21	1	305	3	N	-0-					-0-
03	403	N	214	-0-	-189	-0-	14	1	200	3	N	-0-					-0-
*04	624	N	624	-0-	-0-	-0-	41	1	583	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS, AR WELL #: 11 RRCID -> 258931 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 15 RRCID -> 260024 COMPL. DATE 04/20/2010 TOTAL DEPTH 8733 PERF. 8282 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	3350	-0-	-550	-0-	153	1	3197	3	N	-0-					-0-
12	3844	X	2159	-0-	-1685	-0-	101	1	2056	3	N	2	2	8			-0-
							2	9									
01	3565	X	1428	-0-	-2137	-0-	64	1	1363	3	N	1	1	8			-0-
							1	9									
02	3220	X	866	-0-	-2354	-0-	39	1	827	3	N	-0-					-0-
03	3565	X	2701	-0-	-864	-0-	126	1	2575	3	N	-0-					-0-
04	3360	X	3178	-0-	-182	-0-	149	1	3028	3	N	1	1	8			-0-
							1	9									

SHANNON 52 WELL #: 25 RRCID -> 260029 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260075 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 16 RRCID -> 260079 COMPL. DATE 06/14/2010 TOTAL DEPTH 8800 PERF. 8406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40	X	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
12	33	X	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
01	31	X	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
02	28	X	21	-0-	-7	-0-	1	1	20	3	N	-0-					-0-
03	31	X	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-
04	30	X	20	-0-	-10	-0-	1	1	19	3	N	-0-					-0-

WILSON, DUKE WELL #: 1779 RRCID -> 260081 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER RANCH 41 WELL #: 8 RRCID -> 260083 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260086 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260088 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 5 RRCID -> 260090 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260100 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1601 RRCID -> 260104 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1602 RRCID -> 260106 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 41 WELL #: 7 RRCID -> 260147 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 4 WELL #: 3 RRCID -> 260149 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2402 RRCID -> 260162 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260609 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260611 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 6 RRCID -> 260617 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2501 RRCID -> 260619 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS AR WELL #: 10 RRCID -> 260878 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 8 RRCID -> 261027 COMPL. DATE 08/26/2010 TOTAL DEPTH 8700 PERF. 8162 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	2303	-0-	-247	-0-	105	1	2198	3	N	-0-					-0-
12	2449	N	2389	-0-	-60	-0-	111	1	2278	3	N	-0-					-0-
01	2635	X	2382	-0-	-253	-0-	107	1	2275	3	N	-0-					-0-
02	2221	X	2221	-0-	-0-	-0-	100	1	2120	3	N	1	1	8			-0-
							1	9									
03	2389	X	2389	-0-	-0-	-0-	111	1	2278	3	N	-0-					-0-
04	2310	X	2310	-0-	-0-	-0-	108	1	2200	3	N	2	2	8			-0-
							2	9									

MARIGLIANO WELL #: 1606 RRCID -> 261408 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261654 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 8002 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261655 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 8154 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 9 RRCID -> 261657 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 7944 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261823 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 7862 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 13 RRCID -> 261824 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 7404 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 14 RRCID -> 261950 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262036 COMPL. DATE 02/07/2011 TOTAL DEPTH 8550 PERF. 7390 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 1 RRCID -> 262086 COMPL. DATE 04/06/2011 TOTAL DEPTH 8500 PERF. 8170 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11220	X	9967	-0-	-1253	-0-	452	1	9515	3	N	-0-					-0-
12	11594	X	9946	-0-	-1648	-0-	463	1	9476	3	N	6	6	8			-0-
							7	9									
01	10633	X	9918	-0-	-715	-0-	441	1	9475	3	N	2	2	8			-0-
							2	9									
02	9464	X	8782	-0-	-682	-0-	392	1	8380	3	N	9	9	8			-0-
							10	9									
03	10385	X	9654	-0-	-731	-0-	448	1	9195	3	N	10	10	8			-0-
							11	9									
04	9960	X	9381	-0-	-579	-0-	437	1	8936	3	N	7	7	8			-0-
							8	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 8 WELL #: 6 RRCID -> 262162 COMPL. DATE 02/15/2011 TOTAL DEPTH 8700 PERF. 8242 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	2323	-0-	-167	-0-	117	1	2187	3	Y	17	13	1			17
							19	9									
12	2449	X	2348	-0-	-101	-0-	119	1	2215	3	Y	13	19	1			11
							14	9									
01	2480	N	2328	-0-	-152	-0-	116	1	2200	3	Y	11	6	1			16
							12	9									
02	2156	N	2087	-0-	-69	-0-	106	1	1968	3	Y	12	7	1			21
							13	9									
03	2356	N	2212	-0-	-144	-0-	119	1	2078	3	Y	14	19	1			16
							15	9									
04	2250	N	2002	-0-	-248	-0-	108	1	1879	3	Y	14	12	1			18
							15	9									

WILSON, DUKE 185 WELL #: 17 RRCID -> 262165 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

POWELL 14 WELL #: 3 RRCID -> 262166 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262250 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH 36 WELL #: 9 RRCID -> 262251 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262735 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1610 RRCID -> 262809 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 10SW RRCID -> 262960 COMPL. DATE 04/21/2011 TOTAL DEPTH 8491 PERF. 7977 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262967 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "B" WELL #: 18RS RRCID -> 262994 COMPL. DATE 12/31/2011 TOTAL DEPTH 8860 PERF. 7062 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263025 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 11 RRCID -> 263026 COMPL. DATE 07/19/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263062 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLLENBECK A WELL #: 5601 RRCID -> 264348 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 13 RRCID -> 264452 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH PP WELL #: 5402 RRCID -> 264482 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	18936					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	18936					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	18936					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	18936					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	18936					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	18936					N	NO RPT					-0-

MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264862 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268224 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 7 WELL #: 2 RRCID -> 268258 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 7 WELL #: 5 RRCID -> 268259 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268260 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268262 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 6 RRCID -> 268263 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2401 RRCID -> 268265 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270891 COMPL. DATE 07/13/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 271030 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY 561136
JONES 121 WELL #: 17 RRCID -> 197215 COMPL. DATE 08/11/2003 TOTAL DEPTH 8001 PERF. 6812 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 16 RRCID -> 126460 COMPL. DATE 11/24/1987 TOTAL DEPTH 8317 PERF. 7984 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	195	-0-	-15	-0-	195	2			N	-0-					-0-
12	217	N	208	-0-	-9	-0-	208	2			N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
02	196	N	161	-0-	-35	-0-	161	2			N	-0-					-0-
03	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
*04	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-

SAWYER (WOLFCAMP) 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
-8- FRIESS WELL #: 1 C RRCID -> 055269 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	375	N	375	-0-	-0-	-0-	39	1	332	3	Y	4	4	8			-0-
							4	9									
12	377	N	377	-0-	-0-	-0-	41	1	336	3	Y	-0-					-0-
01	372	N	353	-0-	-19	-0-	39	1	314	3	Y	-0-					-0-
02	323	N	323	-0-	-0-	-0-	35	1	288	3	Y	-0-					-0-
03	372	N	358	-0-	-14	-0-	38	1	320	3	Y	-0-					-0-
*04	349	N	349	-0-	-0-	-0-	37	1	312	3	Y	-0-					-0-

ASKEW 30 WELL #: 1 C RRCID -> 066451 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	321	N	321	-0-	-0-	-0-	18	1	301	3	Y	2					3
							2	9									
12	320	N	320	-0-	-0-	-0-	18	1	302	3	Y	-0-					3
01	DLQ G-10		328	-0-	328	328	19	1	308	3	Y	1	4	1			-0-
							1	9									
02	DLQ G-10		300	-0-	300	628	16	1	283	3	Y	1					1
							1	9									
03	700	N	337	-0-	-363	265	18	1	318	3	Y	1					2
							1	9									
*04	562	N	297	-0-	-265	-0-	16	1	280	3	Y	1					3
							1	9									

MORRISS 64 WELL #: 2 C RRCID -> 068525 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	715	-0-	-35	-0-	69	1	646	3	Y	-0-	3	1			1
12	744	N	733	-0-	-11	-0-	72	1	658	3	Y	3	3	1			1
							3	9									
01	DLQ G-10		734	-0-	734	734	77	1	657	3	Y	-0-					1
02	DLQ G-10		659	-0-	659	1393	64	1	594	3	Y	1					2
							1	9									
03	700	N	684	-0-	-16	1377	19	1	664	3	Y	1					3
							1	9									
*04	2037	N	660	-0-	-1377	-0-	660	3			Y	-0-					3

SAWYER (WOLFCAMP) //CONT.// 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 56 WELL #: 1056 RRCID -> 091528 COMPL. DATE 10/18/1980 TOTAL DEPTH 3636 PERF. 3607 - 3636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS "56" WELL #: 4 RRCID -> 140305 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. N/A

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
02	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
03	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
04	T. A.		329	-0-	329	329	329	3			N	-0-					-0-

MERIT ENERGY COMPANY 561136
ESPY, H. T. WELL #: 3 U RRCID -> 061586 COMPL. DATE 03/07/1975 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	922	-0-	-8	-0-	922	2			Y	-0-					-0-
12	972	N	972	-0-	-0-	-0-	972	2			Y	-0-					-0-
01	982	N	982	-0-	-0-	-0-	982	2			Y	-0-					-0-
02	833	N	833	-0-	-0-	-0-	833	2			Y	-0-					-0-
*03	996	N	996	-0-	-0-	-0-	996	2			Y	-0-					-0-
*04	862	N	862	-0-	-0-	-0-	862	2			Y	-0-					-0-

ESPY, H. T. WELL #: 5 C RRCID -> 126189 COMPL. DATE 12/30/1987 TOTAL DEPTH 5616 PERF. 2879 - 2887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPY, H. T. WELL #: 1 U RRCID -> 136277 COMPL. DATE 12/22/1989 TOTAL DEPTH 5600 PERF. 2839 - 2935

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHWIENING RANCH (UPPER STRAWN) 81702 500 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING WELL #: 1 RRCID -> 084881 COMPL. DATE 09/27/1979 TOTAL DEPTH 3920 PERF. 3332 - 3355

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	9	1	59	2	N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	3	1	34	2	N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
*04	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-

SEAWOLF (STRAWN) 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC 800311
HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 091029 COMPL. DATE 09/05/1980 TOTAL DEPTH 9044 PERF. 8852 - 8925

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. "A" WELL #: 3 RRCID -> 091120 COMPL. DATE 09/17/1980 TOTAL DEPTH 9209 PERF. 8891 - 8976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 091190 COMPL. DATE 10/13/1980 TOTAL DEPTH 9440 PERF. 8871 - 9273

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 091887 COMPL. DATE 11/01/1980 TOTAL DEPTH 9420 PERF. 8822 - 9113

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELDEN (GOEN LIME "C") 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. 493412
WEIR-WATKINS GAS UNIT WELL #: 1 RRCID -> 143192 COMPL. DATE 09/08/1992 TOTAL DEPTH 3596 PERF. 3474 - 3480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ PR	133	-0-	133	133	133	2			N	-0-					90
12	133 N	-0-	-0-	-133	-0-					N	-0-					90
01	0 N	-0-	-0-	-0-	-0-					N	-0-					90
02	10 N	10	-0-	-0-	-0-	10	2			N	-0-					90
*03	23 N	23	-0-	-0-	-0-	23	2			N	-0-					90
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

ALEXANDER WELL #: 3 RRCID -> 144094 COMPL. DATE 01/18/1993 TOTAL DEPTH 3778 PERF. 3521 - 3526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ PR	637	-0-	637	637	637	2			N	-0-					39
12	637 N	-0-	-0-	-637	-0-					N	-0-					39
01	108 N	108	-0-	-0-	-0-	108	2			N	-0-					39
02	205 N	205	-0-	-0-	-0-	205	2			N	-0-					39
*03	413 N	413	-0-	-0-	-0-	413	2			N	-0-					39
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

SELDEN (GOEN LIME "C") //CONT.// 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. //CONT.// 493412
CANNING WELL #: 1 RRCID -> 147027 COMPL. DATE 10/05/1993 TOTAL DEPTH 3590 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
*03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANNING WELL #: 2 RRCID -> 148799 COMPL. DATE 03/16/1994 TOTAL DEPTH 3640 PERF. 3520 - 3525

11	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
02	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
*03	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED TANK RESOURCES, LLC 697117
LEA-DANIEL GAS UNIT WELL #: 1 RRCID -> 159693 COMPL. DATE 04/02/1996 TOTAL DEPTH 3660 PERF. 3536 - 3542

11	323	N	323	-0-	-0-	-0-	323	3			N	-0-					9
12	310	N	309	-0-	-1	-0-	309	3			N	-0-					9
01	341	N	293	-0-	-48	-0-	293	3			N	-0-					9
02	308	N	291	-0-	-17	-0-	291	3			N	-0-					9
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					9
*04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					9

SELDEN (GOEN LIME "D") 82214 176 NON-ASSOCIATED CAPACITY CNTY: CONCHO
J & J SERVICES COMPANY 427662
CANNING "A" WELL #: 1 RRCID -> 154893 COMPL. DATE 06/23/1995 TOTAL DEPTH 3553 PERF. 3423 - 3427

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SERIGHT (STRAWN) 82271 500 ASSOCIATED 49B CNTY: CROCKETT
COG OPERATING LLC 166150
SHANNON C WELL #: 1 RRCID -> 143942 COMPL. DATE 03/03/1983 TOTAL DEPTH 6320 PERF. 6066 - 6076

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. "A" NCT-2 WELL #: 4 RRCID -> 125739 COMPL. DATE 05/11/1992 TOTAL DEPTH 6285 PERF. 5297 - 6000

11	181	R	181	-0-	-0-	-0-	181	3			N	-0-					-0-
12	200	R	200	-0-	-0-	-0-	200	3			N	-0-					-0-
01	155	#	140	-0-	-15	-0-	140	3			N	-0-					-0-
02	150	R	150	-0-	-0-	-0-	150	3			N	-0-					-0-
03	179	R	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*04	181	R	181	-0-	-0-	-0-	181	3			N	-0-					-0-

SERIGHT (STRAWN) //CONT.// 82271 500 ASSOCIATED 49B CNTY: CROCKETT
TRIPOWER RESOURCES, LLC 870483
TODD RANCH WELL #: RRCID -> 132647 COMPL. DATE 08/05/1982 TOTAL DEPTH 6600 PERF. 6102 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185

PLUGGED AND ABANDONED_____ 06/29/2011

TODD RANCH WELL #: 5 RRCID -> 212457 COMPL. DATE 08/08/1984 TOTAL DEPTH 6391 PERF. 6158 - 6166

11	30	#	27	-0-	-3	-0-	26	1	1	3	N	-0-					99
12	31	#	11	-0-	-20	-0-	10	1	1	3	N	-0-					99
01	31	#	28	-0-	-3	-0-	27	1	1	3	N	-0-					99
02	28	#	24	-0-	-4	-0-	23	1	1	3	N	-0-					99
03	31	#	27	-0-	-4	-0-	26	1	1	3	N	-0-					99
04	30	#	27	-0-	-3	-0-	26	1	1	3	N	-0-					99

SERVICE (CROSS CUT) 82290 333 ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
MCCORD, J. B. WELL #: 2 RRCID -> 095407 COMPL. DATE 04/10/1980 TOTAL DEPTH 3874 PERF. 3324 - 3328

11	57	N	57	-0-	-0-	-0-	1	4	56	9	N	51					127
12	41	N	41	-0-	-0-	-0-	1	4	40	9	N	36					163
01	8	N	8	-0-	-0-	-0-	1	4	7	9	N	6	148	1			21
02	13	N	13	-0-	-0-	-0-	1	4	12	9	N	11					32
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

SHAJUMAR (CANYON) 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
BOLT WELL #: 1 RRCID -> 208846 COMPL. DATE 07/01/2004 TOTAL DEPTH 1525 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONCHO OILFIELD SERV & OPER CO. 170164
DUNBAR, LEONARD WELL #: 1 RRCID -> 054228 COMPL. DATE 11/28/1964 TOTAL DEPTH 2665 PERF. 1724 - 1734

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON, J. M. MRS. WELL #: 1 RRCID -> 054229 COMPL. DATE 11/21/1965 TOTAL DEPTH 2325 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
CONCHO OILFIELD SERV & OPER CO. //CONT.// 170164
TAYLOR-DUNBAR WELL #: 3 RRCID -> 054726 COMPL. DATE 01/20/1973 TOTAL DEPTH 2113 PERF. 1767 - 1785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, LEONARD WELL #: 2 RRCID -> 055381 COMPL. DATE 06/01/1973 TOTAL DEPTH 2007 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 3 RRCID -> 199040 COMPL. DATE 08/01/2003 TOTAL DEPTH 1610 PERF. 1515 - 1525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE B WELL #: 1 RRCID -> 208869 COMPL. DATE 11/19/2004 TOTAL DEPTH 1555 PERF. 1412 - 1422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 3 A RRCID -> 209050 COMPL. DATE 02/20/2005 TOTAL DEPTH 1858 PERF. 1662 - 1696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE B WELL #: 3 RRCID -> 256133 COMPL. DATE 04/05/2005 TOTAL DEPTH 1470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY 562580
LIVINGSTON, J. M. MRS. WELL #: 2 RRCID -> 055185 COMPL. DATE 05/09/1973 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	990	N	941	-0-	-49	-0-	60	1	881	2	N	-0-			-0-
12	1055	N	1055	-0-	-0-	-0-	163	1	892	2	N	-0-			-0-
01	1085	N	1051	-0-	-34	-0-	163	1	888	2	N	-0-			-0-
02	964	N	964	-0-	-0-	-0-	167	1	797	2	N	-0-			-0-
03	1054	N	830	-0-	-224	-0-	830	2			N	-0-			-0-
04	1020	N	753	-0-	-267	-0-	8	1	745	2	N	-0-			-0-

LIVINGSTON, J. M. MRS. WELL #: 4 RRCID -> 055204 COMPL. DATE 05/09/1973 TOTAL DEPTH 1770 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

PLUGGED AND ABANDONED_____ 11/12/2014 - PLUGGED 11/12/14

MUDGE WELL #: 2 RRCID -> 188100 COMPL. DATE 09/25/2001 TOTAL DEPTH 1488 PERF. 1463 - 1488

11	120	N	-0-	-0-	-120	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MOLESWORTH WELL #: 1 RRCID -> 190545 COMPL. DATE 06/20/2002 TOTAL DEPTH 1680 PERF. 1524 - 1536

11	60	N	-0-	-0-	-60	-0-					N	-0-			-0-
12	93	N	81	-0-	-12	-0-	12	1	69	2	N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	92	N	92	-0-	-0-	-0-	16	1	76	2	N	-0-			-0-
03	93	N	32	-0-	-61	-0-	32	2			N	-0-			-0-
*04	8	N	8	-0-	-0-	-0-	8	2			N	-0-			-0-

MOLESWORTH WELL #: 2 RRCID -> 191877 COMPL. DATE 11/12/2002 TOTAL DEPTH 1615 PERF. 1540 - 1556

11	480	N	480	-0-	-0-	-0-	31	1	449	2	N	-0-			-0-
12	451	N	451	-0-	-0-	-0-	70	1	381	2	N	-0-			-0-
01	465	N	459	-0-	-6	-0-	71	1	388	2	N	-0-			-0-
02	432	N	432	-0-	-0-	-0-	75	1	357	2	N	-0-			-0-
03	465	N	393	-0-	-72	-0-	393	2			N	-0-			-0-
04	450	N	242	-0-	-208	-0-	3	1	239	2	N	-0-			-0-

MOLESWORTH WELL #: 5 RRCID -> 199044 COMPL. DATE 10/05/2003 TOTAL DEPTH 1630 PERF. 1502 - 1512

11	390	N	334	-0-	-56	-0-	21	1	313	2	N	-0-			-0-
12	341	N	326	-0-	-15	-0-	50	1	276	2	N	-0-			-0-
01	403	N	366	-0-	-37	-0-	57	1	309	2	N	-0-			-0-
02	324	N	324	-0-	-0-	-0-	56	1	268	2	N	-0-			-0-
03	341	N	220	-0-	-121	-0-	220	2			N	-0-			-0-
04	360	N	248	-0-	-112	-0-	3	1	245	2	N	-0-			-0-

MUDGE WELL #: 4 RRCID -> 199589 COMPL. DATE 10/25/2003 TOTAL DEPTH 1605 PERF. 1468 - 1502

11	254	N	254	-0-	-0-	-0-	16	1	238	2	N	-0-			-0-
12	323	N	323	-0-	-0-	-0-	50	1	273	2	N	-0-			-0-
01	310	N	154	-0-	-156	-0-	130	1	24	2	N	-0-			-0-
02	295	N	295	-0-	-0-	-0-	51	1	244	2	N	-0-			-0-
03	310	N	243	-0-	-67	-0-	243	2			N	-0-			-0-
*04	278	N	278	-0-	-0-	-0-	3	1	275	2	N	-0-			-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY //CONT.// 562580
MUDGE WELL #: 6 RRCID -> 210668 COMPL. DATE N/A TOTAL DEPTH 1650 PERF. 1490 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUDGE B WELL #: 2 RRCID -> 211219 COMPL. DATE 11/13/2004 TOTAL DEPTH 1625 PERF. N/A

11	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
12	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
01	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
02	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
03	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
04	0	W	-0-	-0-	-0-	3780					N	-0-					-0-

CASH JOY WELL #: 1A RRCID -> 215072 COMPL. DATE 10/01/2005 TOTAL DEPTH 2748 PERF. 2602 - 2748

11	0	W	-0-	-0-	-0-	-0-					N	-0-					323
12	0	W	-0-	-0-	-0-	-0-					N	-0-					323
01	0	W	-0-	-0-	-0-	-0-					N	-0-					323
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					323
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					323
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					323

SHAJUMAR (PENN LIME) 82603 666 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
MEXTEX OPERATING COMPANY 562580
TURNER, CARRIE L. WELL #: 2 RRCID -> 019183 COMPL. DATE 11/18/1962 TOTAL DEPTH 2805 PERF. N/A

11	75	N	75	-0-	-0-	-0-	5	1	70	2	N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	11	1	61	2	N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	11	1	58	2	N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	12	1	56	2	N	-0-					-0-
03	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-
04	60	N	46	-0-	-14	-0-	46	2			N	-0-					-0-

SHANNON (SAN ANDRES) 82663 568 ASSOCIATED ONE WELL CNTY: CROCKETT
SUNDOWN ENERGY LP 829482
SHANNON - DYCO WELL #: 1 RRCID -> 216640 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1790 - 1810

11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SHANNON (SEVEN RIVERS) 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SUNDOWN ENERGY LP 829482
SHANNON ESTATE "B" WELL #: 45 RRCID -> 086514 COMPL. DATE 12/08/1979 TOTAL DEPTH 1800 PERF. 1720 - 1743

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON (SEVEN RIVERS) //CONT.// 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SUNDOWN ENERGY LP //CONT.// 829482
MOORE, ETAL, FEE NO. 1 WELL #: 7 RRCID -> 181278 COMPL. DATE 11/28/2000 TOTAL DEPTH 1986 PERF. 1875 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON/SOHIO/ WELL #: 14 RRCID -> 181279 COMPL. DATE 10/24/2000 TOTAL DEPTH 1976 PERF. 1909 - 1976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE -B- WELL #: 58 RRCID -> 214264 COMPL. DATE 01/20/2006 TOTAL DEPTH 2312 PERF. 1708 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEFFIELD, SE (DEVONIAN) 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIMAREX ENERGY CO. OF COLORADO 153429
BLACKSTONE SLAUGHTER 25 WELL #: 1 RRCID -> 213105 COMPL. DATE 11/21/1999 TOTAL DEPTH 10248 PERF. 8497 - 8952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/01/2014 - PLUGGED 07/01/14

CIMAREX ENERGY CO. 153438
BLACKSTONE SLAUGHTER WELL #: 219H RRCID -> 200178 COMPL. DATE 08/22/2003 TOTAL DEPTH N/A PERF. 8873 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					176
12	807	N	807	-0-	-0-	-0-	127	1	680	2	N	-0-					176
01	245	N	245	-0-	-0-	-0-	44	1	201	2	N	-0-					176
02	476	N	476	-0-	-0-	-0-	476	2			N	-0-					176
03	358	N	358	-0-	-0-	-0-	358	2			N	-0-					176
*04	330	N	330	-0-	-0-	-0-	330	2			N	-0-					176

BLACKSTONE SLAUGHTER WELL #: 4019 RRCID -> 250828 COMPL. DATE 12/13/2006 TOTAL DEPTH 9480 PERF. 8382 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	3360	-0-	-0-	-0-	575	1	2785	2	N	-0-					-0-
12	3746	X	3746	-0-	-0-	-0-	591	1	3155	2	N	-0-					-0-
01	3626	X	3626	-0-	-0-	-0-	655	1	2971	2	N	-0-					-0-
02	2347	X	2347	-0-	-0-	-0-	2347	2			N	-0-					-0-
03	2794	X	2794	-0-	-0-	-0-	2794	2			N	-0-					-0-
*04	2812	X	2812	-0-	-0-	-0-	2812	2			N	-0-					-0-

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SHIDLER, MARK L., INC. 776590
GARNER "1" WELL #: 1 RRCID -> 102579 COMPL. DATE 09/28/1982 TOTAL DEPTH 10360 PERF. 7985 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					55
12	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					55
01	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					55
02	1092	N	954	-0-	-138	-0-	954	2			N	-0-					55
03	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					55
*04	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					55

STALEY OPERATING CO. 811415
SLAUGHTER 26 WELL #: 2 RRCID -> 188189 COMPL. DATE 07/28/2010 TOTAL DEPTH 9200 PERF. 8395 - 12312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	X	1068	-0-	-942	-0-	1068	2			N	-0-					65
12	2946	X	2946	-0-	-0-	-0-	2946	2			N	-0-					65
01	3045	X	3045	-0-	-0-	-0-	3045	2			N	-0-					65
02	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					65
03	3100	N	5834	-0-	2734	2734	5790	2	44	9	N	40					105
*04	3000	N	4597	-0-	1597	4331	4557	2	40	9	N	36	3	8			138

URBAN OIL & GAS GROUP, LLC 879035
GARNER 15 WELL #: 1H RRCID -> 183885 COMPL. DATE 06/17/2001 TOTAL DEPTH N/A PERF. 9040 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2720	N	2720	-0-	-0-	-0-	2720	2			N	-0-					204
12	2586	N	2586	-0-	-0-	-0-	2586	2			N	-0-					204
01	2821	N	2546	-0-	-275	-0-	2546	2			N	-0-					204
02	2548	N	1927	-0-	-621	-0-	1927	2			N	-0-					204
03	2573	N	2557	-0-	-16	-0-	2557	2			N	-0-					204
*04	2672	N	2672	-0-	-0-	-0-	2672	2			N	-0-					204

NOELKE 4 WELL #: 1H RRCID -> 184121 COMPL. DATE 07/30/2001 TOTAL DEPTH N/A PERF. 9000 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3014	X	3014	-0-	-0-	-0-	3014	2			N	-0-					243
12	3834	X	3834	-0-	-0-	-0-	3834	2			N	-0-					243
01	2263	X	2263	-0-	-0-	-0-	2263	2			N	-0-					243
02	4172	X	4172	-0-	-0-	-0-	4172	2			N	-0-					243
03	3473	X	3473	-0-	-0-	-0-	3473	2			N	-0-					243
*04	3508	X	3508	-0-	-0-	-0-	3508	2			N	-0-					243

NOELKE 2 WELL #: 1H RRCID -> 184546 COMPL. DATE 03/25/2001 TOTAL DEPTH N/A PERF. 9050 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	-0-	-0-	-2670	-0-					N	57					380
12	2967	X	2967	-0-	-0-	-0-	2894	2	73	9	N	66					446
01	3441	X	1696	-0-	-1745	-0-	1623	2	73	9	N	66					512
02	3108	X	2327	-0-	-781	-0-	2279	2	48	9	N	44	176	1			380
03	2976	X	2634	-0-	-342	-0-	2479	2	155	9	N	141	353	1			168
04	2880	X	2867	-0-	-13	-0-	2739	2	128	9	N	116					284

ALLISON "9" WELL #: 1H RRCID -> 185078 COMPL. DATE 01/08/2002 TOTAL DEPTH 13479 PERF. 9150 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1853	-0-	-97	-0-	1853	2			N	-0-					121
12	2069	N	2069	-0-	-0-	-0-	2069	2			N	-0-					121
01	1953	N	1948	-0-	-5	-0-	1948	2			N	-0-					121
02	1736	N	1677	-0-	-59	-0-	1677	2			N	-0-					121
03	2077	N	1799	-0-	-278	-0-	1799	2			N	-0-					121
04	1890	N	1725	-0-	-165	-0-	1725	2			N	-0-					121

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

ALLISON "19" WELL #: 1H RRCID -> 185624 COMPL. DATE 08/22/2001 TOTAL DEPTH 10877 PERF.10934 - 14205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2844	-0-	-96	-0-	2844	2			N	-0-					108
12	3038	X	2831	-0-	-207	-0-	2829	2	2	9	N	2					110
01	3038	X	2609	-0-	-429	-0-	2584	2	25	9	N	23					133
02	2744	X	2542	-0-	-202	-0-	2522	2	20	9	N	18					151
*03	3038	X	2116	-0-	-922	-0-	2114	2	2	9	N	2	2	8			151
*04	3011	X	3011	-0-	-0-	-0-	3009	2	2	9	N	2					153

GARNER "16" WELL #: 1H RRCID -> 187617 COMPL. DATE 11/12/2001 TOTAL DEPTH 11568 PERF. 9035 - 11568

11	1500	N	1427	-0-	-73	-0-	1418	2	9	9	N	8					121
12	1322	N	1322	-0-	-0-	-0-	1314	2	8	9	N	7					128
01	1488	N	1078	-0-	-410	-0-	1075	2	3	9	N	3					131
02	1344	N	1279	-0-	-65	-0-	1273	2	6	9	N	5					136
03	1333	N	1303	-0-	-30	-0-	1303	2			N	-0-					136
*04	1098	N	1098	-0-	-0-	-0-	1096	2	2	9	N	2					138

NOELKE "A" WELL #: 2702H RRCID -> 187715 COMPL. DATE 12/05/2001 TOTAL DEPTH 8828 PERF. 9580 - 13220

11	15630	X	7084	-0-	-8546	-0-	7032	2	52	9	Y	47					244
12	13764	X	7903	-0-	-5861	-0-	7879	2	24	9	Y	22					266
01	10633	X	6769	-0-	-3864	-0-	6733	2	36	9	Y	33					299
02	8344	X	6398	-0-	-1946	-0-	6361	2	37	9	Y	34	181	1			152
03	9207	X	6261	-0-	-2946	-0-	6209	2	52	9	Y	47					199
04	7650	X	6654	-0-	-996	-0-	6597	2	57	9	Y	52					251

BARBEE 15 WELL #: 1H RRCID -> 187936 COMPL. DATE 01/11/2002 TOTAL DEPTH 12733 PERF. 9183 - 12012

11	1380	N	-0-	-0-	-1380	-0-					N	12					200
12	918	N	918	-0-	-0-	-0-	910	2	8	9	N	7					207
01	1333	N	1146	-0-	-187	-0-	1140	2	6	9	N	5					212
02	1129	N	1129	-0-	-0-	-0-	1115	2	14	9	N	13					225
*03	1418	N	1418	-0-	-0-	-0-	1397	2	21	9	N	19	2	8			242
04	1110	N	700	-0-	-410	-0-	698	2	2	9	N	2					244

NOELKE 2 WELL #: 2H RRCID -> 191058 COMPL. DATE 02/25/2002 TOTAL DEPTH 9053 PERF. 8771 - 10934

11	3848	X	3848	-0-	-0-	-0-	3827	2	21	9	N	19					142
12	3743	X	3743	-0-	-0-	-0-	3715	2	28	9	N	25					167
01	3983	X	3983	-0-	-0-	-0-	3943	2	40	9	N	36					203
02	3902	X	3902	-0-	-0-	-0-	3874	2	28	9	N	25					228
03	3944	X	3944	-0-	-0-	-0-	3926	2	18	9	N	16	189	1			55
*04	3010	X	3010	-0-	-0-	-0-	2986	2	24	9	N	22					77

NOELKE 2 WELL #: 1402H RRCID -> 191535 COMPL. DATE 10/15/2002 TOTAL DEPTH N/A PERF. 9352 - 12851

11	4950	X	-0-	-0-	-4950	-0-					N	12					43
12	5115	X	3536	-0-	-1579	-0-	3519	2	17	9	N	15					58
01	4864	X	4864	-0-	-0-	-0-	4829	2	35	9	N	32					90
02	6059	X	6059	-0-	-0-	-0-	6018	2	41	9	N	37					127
03	4901	X	4901	-0-	-0-	-0-	4871	2	30	9	N	27					154
04	4710	X	4206	-0-	-504	-0-	4184	2	22	9	N	20					174

NOELKE A WELL #: 2601 RRCID -> 192102 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

11	2130	N	1788	-0-	-342	-0-	1769	2	19	9	N	17					149
12	1694	N	1694	-0-	-0-	-0-	1666	2	28	9	N	25					174
01	1984	N	1733	-0-	-251	-0-	1724	2	9	9	N	8					182
02	1680	N	1404	-0-	-276	-0-	1401	2	3	9	N	3					185
03	1705	N	1595	-0-	-110	-0-	1595	2			N	-0-					185
*04	1741	N	1741	-0-	-0-	-0-	1734	2	7	9	N	6					191

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
NOELKE C WELL #: 601 RRCID -> 192246 COMPL. DATE 11/23/2002 TOTAL DEPTH 9485 PERF. 8992 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
01	403	N	334	-0-	-69	-0-	334	2			N	-0-					-0-
02	196	N	39	-0-	-157	-0-	39	2			N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-

ALLISON "8" WELL #: 1 RRCID -> 192736 COMPL. DATE 12/13/2002 TOTAL DEPTH 11070 PERF. 10845 - 10865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1731	N	1731	-0-	-0-	-0-	1721	2	10	9	N	9					85
12	1900	N	1900	-0-	-0-	-0-	1892	2	8	9	N	7					92
01	1643	N	1607	-0-	-36	-0-	1603	2	4	9	N	4					96
02	1711	N	1711	-0-	-0-	-0-	1704	2	7	9	N	6					102
03	1880	N	1880	-0-	-0-	-0-	1866	2	14	9	N	13					115
*04	1959	N	1959	-0-	-0-	-0-	1957	2	2	9	N	2					117

ALLISON 22 WELL #: 1 RRCID -> 194004 COMPL. DATE 03/16/2003 TOTAL DEPTH 11302 PERF. 10994 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	518	N	518	-0-	-0-	-0-	518	2			N	-0-					96
12	448	N	448	-0-	-0-	-0-	448	2			N	-0-					96
01	425	N	425	-0-	-0-	-0-	425	2			N	-0-					96
02	476	N	357	-0-	-119	-0-	357	2			N	-0-					96
03	434	N	372	-0-	-62	-0-	372	2			N	-0-					96
04	420	N	-0-	-0-	-420	-0-					N	-0-					96

SLAUGHTER 26 WELL #: 1 RRCID -> 194610 COMPL. DATE 04/22/2003 TOTAL DEPTH 9200 PERF. 8932 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	509	-0-	-1	-0-	502	2	7	9	Y	6					250
12	799	N	799	-0-	-0-	-0-	790	2	9	9	Y	8					258
01	672	N	672	-0-	-0-	-0-	660	2	12	9	Y	11					269
02	567	N	567	-0-	-0-	-0-	560	2	7	9	Y	6					275
03	806	N	545	-0-	-261	-0-	526	2	19	9	Y	17					292
04	660	N	430	-0-	-230	-0-	416	2	14	9	Y	13	185	1			120

NOELKE 5 WELL #: 1H RRCID -> 195188 COMPL. DATE 11/26/2002 TOTAL DEPTH N/A PERF. 9010 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	2057	-0-	-73	-0-	2038	2	19	9	N	17					188
12	2037	N	2037	-0-	-0-	-0-	2020	2	17	9	N	15					203
01	2294	N	2177	-0-	-117	-0-	2165	2	12	9	N	11					214
02	2018	N	2018	-0-	-0-	-0-	2011	2	7	9	N	6					220
03	2176	N	2176	-0-	-0-	-0-	2143	2	33	9	N	30					250
04	2100	N	1033	-0-	-1067	-0-	1010	2	23	9	N	21	181	1			90

GARNER 11 WELL #: 1 RRCID -> 195332 COMPL. DATE 05/25/2003 TOTAL DEPTH 9400 PERF. 9018 - 9138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	592	-0-	-8	-0-	589	2	3	9	N	3					47
12	594	N	594	-0-	-0-	-0-	594	2			N	-0-					47
01	3100	N	4323	-0-	1223	1223	4323	2			N	-0-					47
02	1703	N	480	-0-	-1223	-0-	480	2			N	-0-					47
03	589	N	515	-0-	-74	-0-	515	2			N	-0-					47
04	2970	X	487	-0-	-2483	-0-	487	2			N	-0-					47

NOELKE 5 WELL #: 2 RRCID -> 195899 COMPL. DATE 03/30/2007 TOTAL DEPTH 8930 PERF. 8084 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

ALLISON 18 WELL #: 1 RRCID -> 198411 COMPL. DATE 07/30/2003 TOTAL DEPTH 10152 PERF. 9634 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1731	-0-	-219	-0-	1729	2	2	9	N	2					177
12	1832	N	1832	-0-	-0-	-0-	1832	2			N	-0-					177
01	1984	N	1445	-0-	-539	-0-	1445	2			N	-0-					177
02	1734	N	1734	-0-	-0-	-0-	1733	2	1	9	N	1					178
03	1829	N	1705	-0-	-124	-0-	1705	2			N	-0-					178
*04	1731	N	1731	-0-	-0-	-0-	1729	2	2	9	N	2					180

NOELKE "4" WELL #: 2H RRCID -> 201260 COMPL. DATE 06/26/2002 TOTAL DEPTH 12975 PERF. 9011 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2270	X	2270	-0-	-0-	-0-	2252	2	18	9	N	16					371
12	4009	X	4009	-0-	-0-	-0-	3973	2	36	9	N	33					404
01	3482	X	3482	-0-	-0-	-0-	3467	2	15	9	N	14					418
02	3160	X	3160	-0-	-0-	-0-	3153	2	7	9	N	6					424
03	2864	X	2864	-0-	-0-	-0-	2825	2	39	9	N	35					459
04	2010	X	1440	-0-	-570	-0-	1375	2	65	9	N	59	180	1			338

SLAUGHTER 27 WELL #: 2 RRCID -> 203401 COMPL. DATE 07/28/2004 TOTAL DEPTH 9250 PERF. 8330 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1608	-0-	-72	-0-	1596	2	12	9	N	11					135
12	1684	N	1684	-0-	-0-	-0-	1672	2	12	9	N	11					146
01	1705	N	1662	-0-	-43	-0-	1655	2	7	9	N	6					152
02	1512	N	1457	-0-	-55	-0-	1457	2			N	-0-					152
03	1677	N	1677	-0-	-0-	-0-	1674	2	3	9	N	3					155
04	1620	N	1567	-0-	-53	-0-	1567	2			N	-0-					155

SLAUGHTER 26 WELL #: 2X RRCID -> 206592 COMPL. DATE 03/30/2004 TOTAL DEPTH 9200 PERF. 8794 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					60
12	125	N	125	-0-	-0-	-0-	125	2			N	-0-					60
01	101	N	101	-0-	-0-	-0-	101	2			N	-0-					60
02	84	N	66	-0-	-18	-0-	66	2			N	-0-					60
03	124	N	40	-0-	-84	-0-	40	2			N	-0-					60
04	90	N	8	-0-	-82	-0-	8	2			N	-0-					60

NOELKE 2 WELL #: 1403H RRCID -> 210337 COMPL. DATE 05/06/2004 TOTAL DEPTH 9350 PERF. 9686 - 11123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1222	-0-	-338	-0-	1218	2	4	9	N	4					200
12	900	N	900	-0-	-0-	-0-	898	2	2	9	N	2					202
01	1333	N	206	-0-	-1127	-0-	206	2			N	-0-					202
02	1148	N	34	-0-	-1114	-0-	32	2	2	9	N	2					204
03	899	N	-0-	-0-	-899	-0-					N	2					206
*04	490	N	490	-0-	-0-	-0-	488	2	2	9	N	2					208

NOELKE A WELL #: 2602 RRCID -> 217728 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	141	N	141	-0-	-0-	-0-	141	2			N	-0-					123
12	967	N	967	-0-	-0-	-0-	967	2			N	-0-					123
01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					123
02	140	N	57	-0-	-83	-0-	57	2			N	-0-					123
03	961	N	139	-0-	-822	-0-	139	2			N	-0-					123
*04	259	N	259	-0-	-0-	-0-	259	2			N	-0-					123

GARNER 12 WELL #: 1 RRCID -> 232534 COMPL. DATE 08/13/2007 TOTAL DEPTH 10100 PERF. 8670 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1564	-0-	-176	-0-	1545	2	19	9	N	17					140
12	1579	N	1579	-0-	-0-	-0-	1567	2	12	9	N	11					151
01	1674	N	1551	-0-	-123	-0-	1542	2	9	9	N	8					159
02	1469	N	1469	-0-	-0-	-0-	1462	2	7	9	N	6					165
03	1946	N	1946	-0-	-0-	-0-	1939	2	7	9	N	6					171
*04	1643	N	1643	-0-	-0-	-0-	1636	2	7	9	N	6					177

SHEFFIELD, S.E. (STRAWN) 82870 600 ASSOCIATED EXEMPT CNTY: PECOS
URBAN OIL & GAS GROUP, LLC 879035
SLAUGHTER 27 WELL #: 1 RRCID -> 207317 COMPL. DATE 05/30/2003 TOTAL DEPTH 12718 PERF. 8738 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					112
12	0	N	-0-	-0-	-0-	-0-					N	-0-					112
01	0	N	-0-	-0-	-0-	-0-					N	-0-					112
02	0	N	-0-	-0-	-0-	-0-					N	-0-					112
03	0	N	-0-	-0-	-0-	-0-					N	-0-					112
04	0	N	-0-	-0-	-0-	-0-					N	-0-					112

NOELKE A WELL #: 2601 RRCID -> 211126 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOELKE A WELL #: 2602 RRCID -> 217729 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH (STRAWN) 83458 700 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
WILSON, DUKE 185 WELL #: 10 RRCID -> 187472 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER (CANYON) 83594 200 ASSOCIATED EXEMPT CNTY: NOLAN
ALARON ENERGY, INC. 010450
JAMESON "H" WELL #: 1 RRCID -> 100554 COMPL. DATE 08/16/1981 TOTAL DEPTH 6115 PERF. 6014 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

FIELD PRODUCTION COMPANY 266910
WALKER, J. S. WELL #: 2 RRCID -> 102332 COMPL. DATE 08/17/1982 TOTAL DEPTH 7118 PERF. 5773 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	438	-0-	-12	-0-	438	3			N	-0-					61
12	465	N	423	-0-	-42	-0-	423	3			N	-0-					61
01	465	N	415	-0-	-50	-0-	415	3			N	-0-					61
02	420	N	386	-0-	-34	-0-	386	3			N	-0-					61
03	434	N	430	-0-	-4	-0-	430	3			N	-0-					61
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					61

SILVER (CANYON) //CONT.// 83594 200 ASSOCIATED EXEMPT CNTY: NOLAN
SHENANDOAH PETROLEUM CORPORATION 775563
WALKER "A" WELL #: 1 RRCID -> 116853 COMPL. DATE 03/28/1985 TOTAL DEPTH 7327 PERF. 6207 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	767	-0-	-133	-0-	767	2			N	-0-					80
12	930	N	839	-0-	-91	-0-	836	2	3	9	N	3	3	8			80
01	837	N	824	-0-	-13	-0-	823	2	1	9	N	1	1	8			80
02	728	N	726	-0-	-2	-0-	725	2	1	9	N	1	1	8			80
03	856	N	856	-0-	-0-	-0-	856	2			N	-0-					80
*04	818	N	818	-0-	-0-	-0-	818	2			N	-0-					80

WALKER "A" WELL #: 2 RRCID -> 119268 COMPL. DATE 11/27/1985 TOTAL DEPTH 6126 PERF. 5937 - 6006

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	0	N	-0-	-0-	-0-	-0-					N	-0-					37
03	0	N	-0-	-0-	-0-	-0-					N	-0-	37	7			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIDAN PRODUCTION COMPANY, LLC 775854
ANDERSON, B. WELL #: 6 RRCID -> 112876 COMPL. DATE 02/12/1993 TOTAL DEPTH 5995 PERF. 5771 - 5818

11	900	N	839	-0-	-61	-0-	839	3			N	-0-					76
12	899	N	848	-0-	-51	-0-	848	3			N	-0-					76
01	899	N	872	-0-	-27	-0-	872	3			N	-0-					76
02	784	N	767	-0-	-17	-0-	767	3			N	-0-					76
03	837	N	820	-0-	-17	-0-	820	3			N	-0-					76
04	810	N	796	-0-	-14	-0-	796	3			N	-0-					76

SONORA (CANYON UPPER) 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 1 RRCID -> 038772 COMPL. DATE 08/01/1965 TOTAL DEPTH 5303 PERF. N/A

11	466	N	466	-0-	-0-	-0-	466	2			N	-0-					91
12	465	N	430	-0-	-35	-0-	430	2			N	-0-					91
01	465	N	432	-0-	-33	-0-	432	2			N	-0-					91
02	448	N	420	-0-	-28	-0-	420	2			N	-0-					91
03	434	N	386	-0-	-48	-0-	386	2			N	-0-					91
*04	428	N	428	-0-	-0-	-0-	428	2			N	-0-					91

CREEK SWAB. & ROUST. SER., INC. 188578
CREEK WELL #: 1 RRCID -> 106760 COMPL. DATE 01/28/1983 TOTAL DEPTH 6303 PERF. 5758 - 5769

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
DAVIS, G. H. WELL #: 1 RRCID -> 019240 COMPL. DATE 05/01/1954 TOTAL DEPTH 5800 PERF. 5545 - 5700

11	653	N	653	-0-	-0-	-0-	653	2			Y	-0-					29
12	806	N	806	-0-	-0-	-0-	806	2			Y	-0-					29
01	789	N	789	-0-	-0-	-0-	789	2			Y	-0-					29
02	687	N	687	-0-	-0-	-0-	687	2			Y	-0-					29
03	744	N	528	-0-	-216	-0-	528	2			Y	-0-					29
04	720	N	531	-0-	-189	-0-	531	2			Y	-0-					29

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

THOMSON HEIRS WELL #: 1 RRCID -> 019242 COMPL. DATE 05/10/1954 TOTAL DEPTH 5700 PERF. 5390 - 5535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	721	N	721	-0-	-0-	-0-	721	2			N	-0-					76
12	744	N	709	-0-	-35	-0-	709	2			N	-0-					76
01	744	N	713	-0-	-31	-0-	713	2			N	-0-					76
02	672	N	631	-0-	-41	-0-	631	2			N	-0-					76
03	713	N	693	-0-	-20	-0-	693	2			N	-0-					76
04	690	N	630	-0-	-60	-0-	630	2			N	-0-					76

DAVIS, G. H. GAS UNIT WELL #: 2 RRCID -> 055893 COMPL. DATE 07/15/1973 TOTAL DEPTH 6031 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					8
12	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					8
01	248	N	237	-0-	-11	-0-	237	2			Y	-0-					8
02	224	N	203	-0-	-21	-0-	203	2			Y	-0-					8
03	248	N	222	-0-	-26	-0-	222	2			Y	-0-					8
*04	241	N	241	-0-	-0-	-0-	241	2			Y	-0-					8

DAVIS, G. H. GAS UNIT WELL #: 3 RRCID -> 073454 COMPL. DATE 10/08/1977 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	166	-0-	-14	-0-	166	2			Y	-0-					15
12	186	N	156	-0-	-30	-0-	156	2			Y	-0-					15
01	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					15
02	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					15
03	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					15
*04	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					15

THOMSON HEIRS WELL #: 3 RRCID -> 073542 COMPL. DATE 10/18/1977 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
02	196	N	189	-0-	-7	-0-	189	2			N	-0-					-0-
03	217	N	213	-0-	-4	-0-	213	2			N	-0-					-0-
04	210	N	196	-0-	-14	-0-	196	2			N	-0-					-0-

DAVIS, G. H. WELL #: 4 RRCID -> 140686 COMPL. DATE 12/23/1991 TOTAL DEPTH 5853 PERF. 5336 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS, G. H. WELL #: 5 RRCID -> 144865 COMPL. DATE 01/28/1993 TOTAL DEPTH 5858 PERF. 5529 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					15
12	217	N	214	-0-	-3	-0-	214	2			Y	-0-					15
01	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					15
02	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					15
03	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					15
*04	364	N	364	-0-	-0-	-0-	364	2			Y	-0-					15

THOMPSON HEIRS WELL #: 4 RRCID -> 148159 COMPL. DATE 10/27/1993 TOTAL DEPTH 5700 PERF. 5371 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	743	-0-	-157	-0-	743	2			N	-0-					123
12	930	N	703	-0-	-227	-0-	703	2			N	-0-					123
01	868	N	685	-0-	-183	-0-	685	2			N	-0-					123
02	700	N	628	-0-	-72	-0-	627	2	1	9	N	1					124
03	772	N	772	-0-	-0-	-0-	772	2			N	-0-					124
*04	724	N	724	-0-	-0-	-0-	724	2			N	-0-					124

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DAVIS, G. H. WELL #: 6 RRCID -> 149399 COMPL. DATE 12/09/1993 TOTAL DEPTH 5900 PERF. 5304 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	993	N	993	-0-	-0-	-0-	993	2			Y	-0-					33
12	961	N	951	-0-	-10	-0-	951	2			Y	-0-					33
01	992	N	973	-0-	-19	-0-	973	2			Y	-0-					33
02	906	N	906	-0-	-0-	-0-	906	2			Y	-0-					33
03	1022	N	1022	-0-	-0-	-0-	1022	2			Y	-0-					33
*04	999	N	999	-0-	-0-	-0-	999	2			Y	-0-					33

DAVIS, G. H. WELL #: 7 RRCID -> 149401 COMPL. DATE 01/21/1994 TOTAL DEPTH 5950 PERF. 5346 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS, G.H. WELL #: 9 RRCID -> 211435 COMPL. DATE 02/11/2005 TOTAL DEPTH 6047 PERF. 5492 - 5841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	598	N	598	-0-	-0-	-0-	598	2			Y	-0-					1
12	620	N	601	-0-	-19	-0-	601	2			Y	-0-					1
01	651	N	588	-0-	-63	-0-	588	2			Y	-0-					1
02	560	N	522	-0-	-38	-0-	522	2			Y	-0-					1
03	589	N	569	-0-	-20	-0-	569	2			Y	-0-					1
*04	754	N	754	-0-	-0-	-0-	754	2			Y	-0-					1

DAVIS, G.H. WELL #: 8 RRCID -> 211878 COMPL. DATE 02/11/2005 TOTAL DEPTH 6077 PERF. 5430 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1104	N	1104	-0-	-0-	-0-	1104	2			Y	-0-					30
12	1085	N	1063	-0-	-22	-0-	1063	2			Y	-0-					30
01	1178	N	1047	-0-	-131	-0-	1047	2			Y	-0-					30
02	1036	N	926	-0-	-110	-0-	926	2			Y	-0-					30
03	1083	N	1083	-0-	-0-	-0-	1083	2			Y	-0-					30
*04	1036	N	1036	-0-	-0-	-0-	1036	2			Y	-0-					30

ENERVEST OPERATING, L.L.C. 252131
BERGER WELL #: 1 RRCID -> 019194 COMPL. DATE 12/28/1958 TOTAL DEPTH 5756 PERF. 5326 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
12	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
01	775	N	753	-0-	-22	-0-	753	3			N	-0-					-0-
02	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
03	744	N	738	-0-	-6	-0-	738	3			N	-0-					-0-
04	720	N	710	-0-	-10	-0-	710	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 019195 COMPL. DATE 07/16/1958 TOTAL DEPTH 5766 PERF. 5426 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	7	-0-	-53	-0-	7	3			N	-0-					-0-
12	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
01	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-
02	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
03	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
04	660	N	390	-0-	-270	-0-	390	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "A" WELL #: 1 RRCID -> 019196 COMPL. DATE 08/06/1991 TOTAL DEPTH 6050 PERF. 5352 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
12	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
01	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

DAVIS "B" WELL #: 1 RRCID -> 019197 COMPL. DATE 08/03/1958 TOTAL DEPTH 5935 PERF. 5492 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
12	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-

DAVIS "D" WELL #: 1 RRCID -> 019199 COMPL. DATE 07/08/1958 TOTAL DEPTH 5877 PERF. 5312 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	152	-0-	-88	-0-	152	3			Y	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
01	DLQ G-10		225	-0-	225	225	225	3			Y	-0-					-0-
02	DLQ G-10		200	-0-	200	425	200	3			Y	-0-					-0-
03	642	N	217	-0-	-425	-0-	217	3			Y	-0-					-0-
*04	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-

DAVIS "E" WELL #: 1 RRCID -> 019200 COMPL. DATE 06/15/1958 TOTAL DEPTH N/A PERF. 5374 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
12	T. A.		178	-0-	178	178	178	3			N	-0-					-0-
01	T. A.		166	-0-	166	344	166	3			N	-0-					-0-
02	T. A.		138	-0-	138	482	138	3			N	-0-					-0-
03	629	X	147	-0-	-482	-0-	147	3			N	-0-					-0-
04	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-

DAVIS "F" WELL #: 1 RRCID -> 019201 COMPL. DATE 03/16/1991 TOTAL DEPTH 5993 PERF. 5612 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
01	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
02	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
03	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
04	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-

DEBERRY, E. M. WELL #: 1 RRCID -> 019202 COMPL. DATE 03/15/1991 TOTAL DEPTH 6206 PERF. 5479 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
12	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
03	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 1 RRCID -> 019203 COMPL. DATE 11/11/1955 TOTAL DEPTH 6292 PERF. 5690 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
03	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BERGER UNIT WELL #: 2 RRCID -> 019204 COMPL. DATE 11/25/1958 TOTAL DEPTH 6345 PERF. 5506 - 5599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
01	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
02	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
03	186	N	145	-0-	-41	-0-	145	3			N	-0-					-0-
04	180	N	112	-0-	-68	-0-	112	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 1 RRCID -> 019205 COMPL. DATE 02/14/1956 TOTAL DEPTH 6190 PERF. 5700 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
12	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
01	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

DEBERRY "A" WELL #: 1 RRCID -> 019206 COMPL. DATE 12/13/1956 TOTAL DEPTH 6510 PERF. 6292 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
12	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
01	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
04	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-

DEBERRY "A" WELL #: 2 RRCID -> 019207 COMPL. DATE 01/15/1957 TOTAL DEPTH N/A PERF. 5590 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

DEBERRY "A" WELL #: 3 RRCID -> 019208 COMPL. DATE 10/15/1990 TOTAL DEPTH 6783 PERF. 6000 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
12	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
02	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*04	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

DEBERRY "A" WELL #: 4 RRCID -> 019209 COMPL. DATE 01/13/1991 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 1 RRCID -> 019211 COMPL. DATE 02/18/1998 TOTAL DEPTH 6700 PERF. 5943 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
01	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
02	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
03	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
04	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN WELL #: 1 RRCID -> 019213 COMPL. DATE 07/28/1958 TOTAL DEPTH 5602 PERF. 5368 - 5472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
02	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
04	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-

MECKEL WELL #: 1 RRCID -> 019215 COMPL. DATE 08/07/1977 TOTAL DEPTH 5831 PERF. 5126 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
12	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
01	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
02	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
04	120	N	89	-0-	-31	-0-	89	3			N	-0-					-0-

MECKEL "A" WELL #: 3 RRCID -> 019219 COMPL. DATE 08/31/1958 TOTAL DEPTH 6088 PERF. 5856 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 5 RRCID -> 019221 COMPL. DATE 01/14/1998 TOTAL DEPTH 5990 PERF. 5498 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

STEEN WELL #: 1 RRCID -> 019223 COMPL. DATE 04/26/1956 TOTAL DEPTH 5822 PERF. 5538 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
12	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
01	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
03	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

STEEN WELL #: 2 RRCID -> 019224 COMPL. DATE 05/18/1956 TOTAL DEPTH 5785 PERF. 5514 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	203	-0-	-7	-0-	203	3			Y	-0-					-0-
12	217	N	202	-0-	-15	-0-	202	3			Y	-0-					-0-
01	DLQ G-10		196	-0-	196	196	196	3			Y	-0-					-0-
02	DLQ G-10		173	-0-	173	369	173	3			Y	-0-					-0-
03	561	N	192	-0-	-369	-0-	192	3			Y	-0-					-0-
*04	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-

STEEN WELL #: 3 RRCID -> 019225 COMPL. DATE 06/26/1957 TOTAL DEPTH 5883 PERF. 5443 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
01	62	N	16	-0-	-46	-0-	16	3			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	93	N	38	-0-	-55	-0-	38	3			N	-0-					-0-
*04	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 4 RRCID -> 019226 COMPL. DATE 10/06/1958 TOTAL DEPTH 5650 PERF. 5304 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-

THOMSON, R. M. WELL #: 1 RRCID -> 019227 COMPL. DATE 07/15/1955 TOTAL DEPTH 5615 PERF. 5320 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
12	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
03	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
04	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-

THOMSON "A" WELL #: 1 RRCID -> 019228 COMPL. DATE 03/10/1956 TOTAL DEPTH 5165 PERF. 4998 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	187	N	187	-0-	-0-	-0-	8	1	179	3	N	-0-					-0-
12	186	N	173	-0-	-13	-0-	8	1	165	3	N	-0-					-0-
01	186	N	181	-0-	-5	-0-	9	1	172	3	N	-0-					-0-
02	139	N	139	-0-	-0-	-0-	7	1	132	3	N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	10	1	185	3	N	-0-					-0-
*04	184	N	184	-0-	-0-	-0-	9	1	175	3	N	-0-					-0-

THOMSON WELL #: 1 F RRCID -> 019233 COMPL. DATE 09/08/1954 TOTAL DEPTH 5605 PERF. 5268 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
04	210	N	181	-0-	-29	-0-	181	3			N	-0-					-0-

WARD WELL #: 1 RRCID -> 019235 COMPL. DATE 10/09/1958 TOTAL DEPTH 6483 PERF. 6261 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
01	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-

SIMMONS -A- WELL #: 1 RRCID -> 032907 COMPL. DATE 03/17/1964 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	7	-0-	-83	-0-	2	1	5	3	N	-0-					26
12	31	N	2	-0-	-29	-0-	2	3			N	-0-					26
01	15	N	1	-0-	-14	-0-	1	3			N	-0-					26
02	7	N	7	-0-	-0-	-0-	2	1	5	3	N	-0-					26
03	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					26
*04	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					26

HALBERT, B. M. WELL #: 1122 RRCID -> 035906 COMPL. DATE 01/12/1984 TOTAL DEPTH 6881 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
01	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. -118- WELL #: 1 RRCID -> 035908 COMPL. DATE 03/08/1965 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	58	-0-	-32	-0-	58	3			Y	-0-					-0-
12	93	N	58	-0-	-35	-0-	58	3			Y	-0-					-0-
01	DLQ G-10		60	-0-	60	60	60	3			Y	-0-					-0-
02	DLQ G-10		52	-0-	52	112	52	3			Y	-0-					-0-
03	163	N	51	-0-	-112	-0-	51	3			Y	-0-					-0-
*04	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-

STEEN WELL #: 6 RRCID -> 055382 COMPL. DATE 05/24/1973 TOTAL DEPTH 5938 PERF. N/A

11	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
12	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
01	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
03	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
04	360	N	332	-0-	-28	-0-	332	3			N	-0-					-0-

STEEN WELL #: 10 RRCID -> 055383 COMPL. DATE 05/09/1973 TOTAL DEPTH 5950 PERF. N/A

11	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					-0-
12	465	N	326	-0-	-139	-0-	326	3			Y	-0-					-0-
01	DLQ G-10		280	-0-	280	280	280	3			Y	-0-					-0-
02	DLQ G-10		247	-0-	247	527	247	3			Y	-0-					-0-
03	700	N	592	-0-	-108	419	592	3			Y	-0-					-0-
*04	953	N	534	-0-	-419	-0-	534	3			Y	-0-					-0-

MECKEL WELL #: 6 RRCID -> 055741 COMPL. DATE 06/19/1973 TOTAL DEPTH 5942 PERF. N/A

11	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
01	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
03	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
*04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

THOMSON "A" WELL #: 2 RRCID -> 055743 COMPL. DATE 06/20/1973 TOTAL DEPTH 5313 PERF. N/A

11	258	N	258	-0-	-0-	-0-	12	1	246	3	N	-0-					-0-
12	263	N	263	-0-	-0-	-0-	12	1	251	3	N	-0-					-0-
01	279	N	262	-0-	-17	-0-	13	1	249	3	N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-					-0-
03	275	N	275	-0-	-0-	-0-	14	1	261	3	N	-0-					-0-
04	240	N	214	-0-	-26	-0-	11	1	203	3	N	-0-					-0-

STEEN WELL #: 7 RRCID -> 055860 COMPL. DATE 07/24/1973 TOTAL DEPTH 5823 PERF. N/A

11	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*04	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

DAVIS "A" WELL #: 2 RRCID -> 055993 COMPL. DATE 07/31/1973 TOTAL DEPTH 6100 PERF. N/A

11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
02	14B2 EXT		13	-0-	13	13	13	3			N	-0-					-0-
*03	24	X	11	-0-	-13	-0-	11	3			N	-0-					-0-
04	14B2 EXT		5	-0-	5	5	5	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "D" WELL #: 2 RRCID -> 056158 COMPL. DATE 08/16/1973 TOTAL DEPTH 6100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
12	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
03	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
04	210	N	175	-0-	-35	-0-	175	3			N	-0-					-0-

DAVIS WELL #: 2 RRCID -> 056211 COMPL. DATE 08/28/1973 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	180	-0-	-30	-0-	180	3			Y	-0-					-0-
12	186	N	174	-0-	-12	-0-	174	3			Y	-0-					-0-
01	DLQ G-10		161	-0-	161	161	161	3			Y	-0-					-0-
02	DLQ G-10		100	-0-	100	261	100	3			Y	-0-					-0-
03	369	N	108	-0-	-261	-0-	108	3			Y	-0-					-0-
*04	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-

MARTIN WELL #: 7 RRCID -> 056799 COMPL. DATE 10/12/1973 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
01	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
02	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

DEBERRY "A" WELL #: 6 RRCID -> 056907 COMPL. DATE 11/15/1973 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
03	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
*04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

BARTON WELL #: 2 RRCID -> 057193 COMPL. DATE 12/06/1973 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	56	-0-	-64	-0-	56	3			N	-0-					-0-
12	62	N	14	-0-	-48	-0-	14	3			N	-0-					-0-
01	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
02	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
03	14	N	9	-0-	-5	-0-	9	3			N	-0-					-0-
04	11	N	4	-0-	-7	-0-	4	3			N	-0-					-0-

BERGER WELL #: 2 RRCID -> 057266 COMPL. DATE 01/03/1974 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
03	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*04	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-

WARD WELL #: 2 RRCID -> 057267 COMPL. DATE 12/27/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
12	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
03	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
04	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "C" WELL #: 4 RRCID -> 057847 COMPL. DATE 02/25/1974 TOTAL DEPTH 5684 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
02	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-

DEBERRY A WELL #: 7 RRCID -> 058420 COMPL. DATE 08/05/2000 TOTAL DEPTH 6550 PERF. 5917 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
02	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-

MECKEL WELL #: 9 RRCID -> 058474 COMPL. DATE 01/14/1998 TOTAL DEPTH 6075 PERF. 5088 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
12	620	N	604	-0-	-16	-0-	604	3			N	-0-					-0-
01	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
02	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
03	589	N	562	-0-	-27	-0-	562	3			N	-0-					-0-
*04	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-

MARTIN WELL #: 5 RRCID -> 058789 COMPL. DATE 06/06/1974 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

BERGER WELL #: 3 RRCID -> 059329 COMPL. DATE 08/06/1974 TOTAL DEPTH 6516 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
12	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
01	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-
02	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
03	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
04	420	N	401	-0-	-19	-0-	401	3			N	-0-					-0-

WARD WELL #: 4 RRCID -> 059374 COMPL. DATE 08/07/1974 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	595	-0-	-5	-0-	595	3			N	-0-					-0-
12	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
01	682	N	545	-0-	-137	-0-	545	3			N	-0-					-0-
02	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
03	589	N	460	-0-	-129	-0-	460	3			N	-0-					-0-
*04	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-

DEBERRY A WELL #: 8 RRCID -> 059389 COMPL. DATE 09/06/1994 TOTAL DEPTH 6394 PERF. 5598 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
03	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
04	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "F" WELL #: 2 RRCID -> 059531 COMPL. DATE 08/27/1974 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1092	N	1092	-0-	-0-	-0-	49	1	1043	3	N	-0-			-0-
12	1116	N	1102	-0-	-14	-0-	52	1	1050	3	N	-0-			-0-
01	1178	N	1080	-0-	-98	-0-	52	1	1028	3	N	-0-			-0-
02	927	N	927	-0-	-0-	-0-	44	1	883	3	N	-0-			-0-
03	1116	N	998	-0-	-118	-0-	51	1	947	3	N	-0-			-0-
04	1050	N	952	-0-	-98	-0-	48	1	904	3	N	-0-			-0-

DEBERRY-BERGER UNIT WELL #: 4 RRCID -> 059590 COMPL. DATE 08/26/1974 TOTAL DEPTH 6400 PERF. N/A

11	570	N	427	-0-	-143	-0-	427	3			N	-0-			-0-
12	496	N	386	-0-	-110	-0-	386	3			N	-0-			-0-
01	465	N	400	-0-	-65	-0-	400	3			N	-0-			-0-
02	315	N	315	-0-	-0-	-0-	315	3			N	-0-			-0-
03	501	N	501	-0-	-0-	-0-	501	3			N	-0-			-0-
*04	450	N	450	-0-	-0-	-0-	450	3			N	-0-			-0-

WARD WELL #: 3 RRCID -> 059859 COMPL. DATE 01/30/1988 TOTAL DEPTH 6705 PERF. 5557 - 6404

11	453	N	453	-0-	-0-	-0-	453	3			Y	-0-			-0-
12	863	N	863	-0-	-0-	-0-	863	3			Y	-0-			-0-
01	DLQ G-10		448	-0-	448	448	448	3			Y	-0-			-0-
02	DLQ G-10		355	-0-	355	803	355	3			Y	-0-			-0-
03	700	N	338	-0-	-362	441	338	3			Y	-0-			-0-
*04	761	N	320	-0-	-441	-0-	320	3			Y	-0-			-0-

DEBERRY A WELL #: 10 RRCID -> 060118 COMPL. DATE 04/29/1990 TOTAL DEPTH 6750 PERF. 5829 - 6226

11	90	N	10	-0-	-80	-0-	10	3			N	-0-			-0-
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-			-0-
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-			-0-
02	70	N	70	-0-	-0-	-0-	70	3			N	-0-			-0-
03	124	N	73	-0-	-51	-0-	73	3			N	-0-			-0-
04	90	N	70	-0-	-20	-0-	70	3			N	-0-			-0-

WARD WELL #: 5 RRCID -> 060149 COMPL. DATE 01/18/1988 TOTAL DEPTH 6490 PERF. 5590 - 6384

11	780	N	780	-0-	-0-	-0-	780	3			Y	-0-			-0-
12	744	N	704	-0-	-40	-0-	704	3			Y	-0-			-0-
01	DLQ G-10		792	-0-	792	792	792	3			Y	-0-			-0-
02	DLQ G-10		694	-0-	694	1486	694	3			Y	-0-			-0-
03	700	N	758	-0-	58	1544	758	3			Y	-0-			-0-
*04	2262	N	718	-0-	-1544	-0-	718	3			Y	-0-			-0-

WARD WELL #: 6 RRCID -> 060260 COMPL. DATE 01/28/1998 TOTAL DEPTH 6808 PERF. 5775 - 6650

11	10	N	10	-0-	-0-	-0-	10	3			N	-0-			-0-
12	13	N	13	-0-	-0-	-0-	13	3			N	-0-			-0-
01	13	N	13	-0-	-0-	-0-	13	3			N	-0-			-0-
02	10	N	10	-0-	-0-	-0-	10	3			N	-0-			-0-
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-			-0-
*04	19	N	19	-0-	-0-	-0-	19	3			N	-0-			-0-

HALBERT WELL #: 1 RRCID -> 060713 COMPL. DATE 01/16/1975 TOTAL DEPTH 7180 PERF. N/A

11	583	N	583	-0-	-0-	-0-	583	3			N	-0-			-0-
12	595	N	595	-0-	-0-	-0-	595	3			N	-0-			-0-
01	597	N	597	-0-	-0-	-0-	597	3			N	-0-			-0-
02	552	N	552	-0-	-0-	-0-	552	3			N	-0-			-0-
03	590	N	590	-0-	-0-	-0-	590	3			N	-0-			-0-
*04	573	N	573	-0-	-0-	-0-	573	3			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS WELL #: 1 RRCID -> 061980 COMPL. DATE 04/10/1981 TOTAL DEPTH 7195 PERF. 6368 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 9 RRCID -> 062006 COMPL. DATE 05/16/1975 TOTAL DEPTH 6400 PERF. 5841 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 2 RRCID -> 062069 COMPL. DATE 06/12/1990 TOTAL DEPTH 6800 PERF. 6330 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	309	-0-	-21	-0-	309	3			Y	-0-					-0-
12	372	N	301	-0-	-71	-0-	301	3			Y	-0-					-0-
01	DLQ G-10		287	-0-	287	287	287	3			Y	-0-					-0-
02	DLQ G-10		257	-0-	257	544	257	3			Y	-0-					-0-
03	700	N	265	-0-	-435	109	265	3			Y	-0-					-0-
*04	603	N	494	-0-	-109	-0-	494	3			Y	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 1 RRCID -> 062457 COMPL. DATE 06/05/1975 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

MECKEL "A" WELL #: 8 RRCID -> 062650 COMPL. DATE 06/19/1975 TOTAL DEPTH 6256 PERF. 5735 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
04	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-

HALBERT WELL #: 3 RRCID -> 062728 COMPL. DATE 06/27/1975 TOTAL DEPTH 7203 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 7 RRCID -> 068678 COMPL. DATE 04/17/1990 TOTAL DEPTH 6880 PERF. 5708 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	119	-0-	-91	-0-	119	3			N	-0-					-0-
12	186	N	92	-0-	-94	-0-	92	3			N	-0-					-0-
01	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*04	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY A WELL #: 9 RRCID -> 068680 COMPL. DATE 04/27/1990 TOTAL DEPTH 6757 PERF. 5777 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

STEEN WELL #: 15 RRCID -> 075797 COMPL. DATE 02/27/1978 TOTAL DEPTH 5860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
12	124	N	61	-0-	-63	-0-	61	3			N	-0-					-0-
01	124	N	28	-0-	-96	-0-	28	3			N	-0-					-0-
02	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

STEEN WELL #: 19 RRCID -> 076216 COMPL. DATE 12/10/1987 TOTAL DEPTH 5925 PERF. 5287 - 5619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	369	-0-	-21	-0-	369	3			N	-0-					-0-
12	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
01	403	N	372	-0-	-31	-0-	372	3			N	-0-					-0-
02	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
03	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
*04	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

STEEN WELL #: 17 RRCID -> 076218 COMPL. DATE 02/17/1988 TOTAL DEPTH 6000 PERF. 5362 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
12	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
01	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
02	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
03	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-
04	390	N	377	-0-	-13	-0-	377	3			N	-0-					-0-

STEEN WELL #: 18 RRCID -> 076929 COMPL. DATE 02/04/1988 TOTAL DEPTH 5975 PERF. 5340 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
12	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
01	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
03	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-

HALBERT, B. M. WELL #: 2122 RRCID -> 078709 COMPL. DATE 08/10/1978 TOTAL DEPTH 7000 PERF. 6038 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
12	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
01	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
03	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
04	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 2 RRCID -> 078710 COMPL. DATE 08/31/1978 TOTAL DEPTH 7030 PERF. 5995 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
12	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
01	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
04	150	N	113	-0-	-37	-0-	113	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 15 RRCID -> 079721 COMPL. DATE 06/09/1978 TOTAL DEPTH 6050 PERF. 5538 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
12	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
01	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
03	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
*04	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

MECKEL WELL #: 14 RRCID -> 079722 COMPL. DATE 06/01/1978 TOTAL DEPTH 6030 PERF. 5608 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
01	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
02	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
03	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-

DAVIS "B" WELL #: 3 RRCID -> 080112 COMPL. DATE 07/12/1989 TOTAL DEPTH 6200 PERF. 5502 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

MECKEL WELL #: 18 RRCID -> 080163 COMPL. DATE 12/08/1978 TOTAL DEPTH 6031 PERF. 5568 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
02	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*04	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

MECKEL WELL #: 17 RRCID -> 080164 COMPL. DATE 12/08/1978 TOTAL DEPTH 6050 PERF. 5612 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
02	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
03	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
04	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-

DAVIS "A" WELL #: 4 RRCID -> 080319 COMPL. DATE 12/12/1978 TOTAL DEPTH 6080 PERF. 5300 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

DAVIS WELL #: 3 RRCID -> 080337 COMPL. DATE 12/20/1978 TOTAL DEPTH 6225 PERF. 5500 - 5862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
12	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
01	248	N	209	-0-	-39	-0-	209	3			N	-0-					-0-
02	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
03	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
*04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-MECKEL UNIT WELL #: 3 RRCID -> 080510 COMPL. DATE 12/13/1978 TOTAL DEPTH 6425 PERF. 5825 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
12	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
01	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-
02	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
03	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
04	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 3 RRCID -> 084734 COMPL. DATE 08/14/1989 TOTAL DEPTH 6950 PERF. 6042 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	33	-0-	-27	-0-	33	3			Y	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
01	DLQ G-10		25	-0-	25	25	25	3			Y	-0-					-0-
02	DLQ G-10		16	-0-	16	41	16	3			Y	-0-					-0-
03	274	N	233	-0-	-41	-0-	233	3			Y	-0-					-0-
*04	842	N	842	-0-	-0-	-0-	842	3			Y	-0-					-0-

BERGER WELL #: 5 RRCID -> 085438 COMPL. DATE 10/30/1979 TOTAL DEPTH 6500 PERF. 5612 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
12	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					-0-
01	DLQ G-10		533	-0-	533	533	533	3			Y	-0-					-0-
02	DLQ G-10		437	-0-	437	970	437	3			Y	-0-					-0-
03	700	N	652	-0-	-48	922	652	3			Y	-0-					-0-
*04	1503	N	581	-0-	-922	-0-	581	3			Y	-0-					-0-

BERGER WELL #: 6 RRCID -> 085439 COMPL. DATE 11/26/1987 TOTAL DEPTH 6550 PERF. 5665 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	443	-0-	-37	-0-	443	3			Y	-0-					-0-
12	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					-0-
01	DLQ G-10		449	-0-	449	449	449	3			Y	-0-					-0-
02	DLQ G-10		456	-0-	456	905	456	3			Y	-0-					-0-
03	700	N	513	-0-	-187	718	513	3			Y	-0-					-0-
*04	1162	N	444	-0-	-718	-0-	444	3			Y	-0-					-0-

HALBERT WELL #: 5 RRCID -> 085949 COMPL. DATE 11/24/1987 TOTAL DEPTH 7300 PERF. 6082 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
01	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

SIMMONS RANCH WELL #: 1 RRCID -> 088024 COMPL. DATE 01/08/1980 TOTAL DEPTH 7800 PERF. 6270 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	25	-0-	-35	-0-	25	3			N	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-

SIMMONS RANCH WELL #: 3 RRCID -> 088026 COMPL. DATE 03/19/1980 TOTAL DEPTH 7800 PERF. 6323 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	120	-0-	-60	-0-	120	3			N	-0-					-0-
12	217	N	153	-0-	-64	-0-	153	3			N	-0-					-0-
01	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
04	180	N	113	-0-	-67	-0-	113	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 8 RRCID -> 090456 COMPL. DATE 04/12/1988 TOTAL DEPTH 6637 PERF. 5625 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
12	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
01	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
02	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
03	1054	N	1017	-0-	-37	-0-	1017	3			N	-0-					-0-
04	990	N	981	-0-	-9	-0-	981	3			N	-0-					-0-

BERGER WELL #: 4 RRCID -> 090677 COMPL. DATE 01/01/1991 TOTAL DEPTH 6404 PERF. 5588 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*04	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

BARTON WELL #: 3 RRCID -> 091624 COMPL. DATE 01/06/1981 TOTAL DEPTH 6655 PERF. 5597 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
12	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
01	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

HALBERT WELL #: 6 RRCID -> 091625 COMPL. DATE 10/02/1990 TOTAL DEPTH 7300 PERF. 6052 - 6991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
12	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
02	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

DAVIS "D" WELL #: 3 RRCID -> 091626 COMPL. DATE 12/23/1980 TOTAL DEPTH 6028 PERF. 5347 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
12	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
01	589	N	284	-0-	-305	-0-	284	3			N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
03	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
*04	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 1 RRCID -> 091627 COMPL. DATE 12/23/1980 TOTAL DEPTH 6500 PERF. 6016 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	254	-0-	-196	-0-	254	3			N	-0-					-0-
12	341	N	262	-0-	-79	-0-	262	3			N	-0-					-0-
01	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
04	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 4 RRCID -> 091629 COMPL. DATE 01/06/1981 TOTAL DEPTH 6928 PERF. 6015 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
12	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
01	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
03	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY WELL #: 2 RRCID -> 092433 COMPL. DATE 02/12/1981 TOTAL DEPTH 6222 PERF. 5470 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
02	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-

HULL WELL #: 4 RRCID -> 094515 COMPL. DATE 07/06/1981 TOTAL DEPTH 6253 PERF. 5614 - 5803

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS RANCH WELL #: 4 RRCID -> 094517 COMPL. DATE 03/17/1981 TOTAL DEPTH 7371 PERF. 6994 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
12	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
01	124	N	74	-0-	-50	-0-	74	3			N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
03	341	N	199	-0-	-142	-0-	199	3			N	-0-					-0-
*04	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

SIMMONS RANCH WELL #: 5 RRCID -> 094518 COMPL. DATE 04/03/1971 TOTAL DEPTH 7250 PERF. 6298 - 6926

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS RANCH WELL #: 6 RRCID -> 094519 COMPL. DATE 07/31/1991 TOTAL DEPTH 7211 PERF. 6234 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
12	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-
01	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*04	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 3 RRCID -> 096180 COMPL. DATE 09/17/1981 TOTAL DEPTH 6885 PERF. 5693 - 6597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
01	DLQ G-10		211	-0-	211	211	211	3			Y	-0-					-0-
02	DLQ G-10		181	-0-	181	392	181	3			Y	-0-					-0-
03	571	N	179	-0-	-392	-0-	179	3			Y	-0-					-0-
*04	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-

HULL WELL #: 5 RRCID -> 096827 COMPL. DATE 11/26/1981 TOTAL DEPTH 6272 PERF. 5731 - 5985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
12	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
01	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
03	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
*04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HALBERT, B. M. WELL #: 3122 RRCID -> 098721 COMPL. DATE 01/05/1982 TOTAL DEPTH 7030 PERF. 6142 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	568	-0-	-32	-0-	568	3			N	-0-					-0-
12	620	N	575	-0-	-45	-0-	573	3	2	9	N	2	2	8			-0-
01	620	N	536	-0-	-84	-0-	536	3			N	-0-					-0-
02	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
03	589	N	514	-0-	-75	-0-	512	3	2	9	N	2	2	8			-0-
*04	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-

DAVIS "B" WELL #: 4 RRCID -> 099093 COMPL. DATE 10/21/1999 TOTAL DEPTH 6160 PERF. 5385 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	63	-0-	-57	-0-	63	3			Y	-0-					-0-
12	124	N	108	-0-	-16	-0-	108	3			Y	-0-					-0-
01	DLQ G-10		96	-0-	96	96	96	3			Y	-0-					-0-
02	DLQ G-10		57	-0-	57	153	57	3			Y	-0-					-0-
03	213	N	60	-0-	-153	-0-	60	3			Y	-0-					-0-
*04	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-

DAVIS "C" WELL #: 3 RRCID -> 099542 COMPL. DATE 03/27/1982 TOTAL DEPTH 6300 PERF. 5674 - 5795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-

SIMMONS RANCH WELL #: 9 RRCID -> 101583 COMPL. DATE 06/18/1982 TOTAL DEPTH 7307 PERF. 6231 - 6623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	61	-0-	-29	-0-	61	3			N	-0-					-0-
12	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
01	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
02	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
03	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
*04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

DEBERRY "A" WELL #: 12 RRCID -> 103328 COMPL. DATE 10/22/1990 TOTAL DEPTH 6300 PERF. 5390 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
12	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
01	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
02	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
03	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
04	300	N	250	-0-	-50	-0-	250	3			N	-0-					-0-

BARTON WELL #: 4 RRCID -> 103394 COMPL. DATE 12/14/1982 TOTAL DEPTH 6700 PERF. 5743 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
03	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-

BERGER WELL #: 7 RRCID -> 103395 COMPL. DATE 12/29/1997 TOTAL DEPTH 6177 PERF. 5880 - 6085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	298	-0-	-122	-0-	298	3			Y	-0-					-0-
12	372	N	296	-0-	-76	-0-	296	3			Y	-0-					-0-
01	310	N	306	-0-	-4	-0-	306	3			Y	-0-					-0-
02	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					-0-
03	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					-0-
*04	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 9 RRCID -> 104000 COMPL. DATE 01/04/1983 TOTAL DEPTH 6538 PERF. 6028 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	358	-0-	-62	-0-	358	3			N	-0-					-0-
12	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
01	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
02	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
03	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
04	450	N	440	-0-	-10	-0-	440	3			N	-0-					-0-

STEEN WELL #: 16 RRCID -> 108650 COMPL. DATE 02/17/1988 TOTAL DEPTH 5913 PERF. 5125 - 5453

11	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
12	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
01	713	N	668	-0-	-45	-0-	668	3			N	-0-					-0-
02	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
03	496	N	365	-0-	-131	-0-	365	3			N	-0-					-0-
04	660	N	345	-0-	-315	-0-	345	3			N	-0-					-0-

DEBERRY "A" WELL #: 11 RRCID -> 108732 COMPL. DATE 07/03/1989 TOTAL DEPTH 6700 PERF. 5701 - 6464

11	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
12	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
01	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
02	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
03	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
04	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-

DAVIS "F" WELL #: 3 RRCID -> 108733 COMPL. DATE 12/08/1983 TOTAL DEPTH 6000 PERF. 5366 - 5693

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "F" WELL #: 4 RRCID -> 108734 COMPL. DATE 12/14/1983 TOTAL DEPTH 5900 PERF. 5440 - 5572

11	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
12	124	N	114	-0-	-10	-0-	114	3			Y	-0-					-0-
01	124	N	113	-0-	-11	-0-	113	3			Y	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
03	124	N	114	-0-	-10	-0-	114	3			Y	-0-					-0-
04	120	N	111	-0-	-9	-0-	111	3			Y	-0-					-0-

WARD WELL #: 10 RRCID -> 124346 COMPL. DATE 05/08/1987 TOTAL DEPTH 6811 PERF. 5719 - 6556

11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

WARD WELL #: 11 RRCID -> 125699 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6139 - 6497

11	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
01	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
02	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
03	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
04	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 12 RRCID -> 126040 COMPL. DATE 12/01/1987 TOTAL DEPTH 6800 PERF. 5551 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
12	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
01	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
03	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-

STEEN WELL #: 22 RRCID -> 126145 COMPL. DATE 12/23/1987 TOTAL DEPTH 6400 PERF. 5327 - 6023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	461	-0-	-19	-0-	461	3			N	-0-					-0-
12	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
01	496	N	456	-0-	-40	-0-	456	3			N	-0-					-0-
02	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
03	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
*04	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-

MARTIN WELL #: 4 RRCID -> 126257 COMPL. DATE 12/23/1987 TOTAL DEPTH 6000 PERF. 5381 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
03	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-

STEEN WELL #: 21R RRCID -> 126461 COMPL. DATE 01/28/1988 TOTAL DEPTH 6213 PERF. 5195 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
12	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
01	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
02	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
03	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
04	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-

STEEN WELL #: 24 RRCID -> 126793 COMPL. DATE 03/08/1988 TOTAL DEPTH 6200 PERF. 5207 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	653	-0-	-7	-0-	653	3			N	-0-					-0-
12	713	N	671	-0-	-42	-0-	671	3			N	-0-					-0-
01	713	N	672	-0-	-41	-0-	672	3			N	-0-					-0-
02	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
03	682	N	664	-0-	-18	-0-	664	3			N	-0-					-0-
04	660	N	647	-0-	-13	-0-	647	3			N	-0-					-0-

MECKEL WELL #: 19 RRCID -> 126946 COMPL. DATE 03/13/1988 TOTAL DEPTH 5800 PERF. 5072 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	436	-0-	-14	-0-	436	3			N	-0-					-0-
12	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
01	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
02	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
03	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
04	450	N	427	-0-	-23	-0-	427	3			N	-0-					-0-

THOMSON "D" WELL #: 3 RRCID -> 127057 COMPL. DATE 01/03/1988 TOTAL DEPTH 6500 PERF. 5076 - 5119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN WELL #: 8 RRCID -> 128704 COMPL. DATE 10/10/1988 TOTAL DEPTH 6400 PERF. 5313 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
12	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
01	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
04	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-

DAVIS "E" WELL #: 3 RRCID -> 132648 COMPL. DATE 11/02/1989 TOTAL DEPTH 6348 PERF. 5551 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	595	-0-	-5	-0-	595	3			N	-0-					-0-
12	620	N	616	-0-	-4	-0-	616	3			N	-0-					-0-
01	620	N	590	-0-	-30	-0-	590	3			N	-0-					-0-
02	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
03	620	N	584	-0-	-36	-0-	584	3			N	-0-					-0-
04	570	N	568	-0-	-2	-0-	568	3			N	-0-					-0-

DAVIS "E" WELL #: 4 RRCID -> 132649 COMPL. DATE 02/18/1998 TOTAL DEPTH 6300 PERF. 5446 - 5982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	3	-0-	-9	-0-	3	3			N	-0-					-0-
12	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-
01	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-

DAVIS WELL #: 4 RRCID -> 133118 COMPL. DATE 12/06/1989 TOTAL DEPTH 5800 PERF. 5263 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	177	-0-	-33	-0-	177	3			Y	-0-					-0-
12	217	N	151	-0-	-66	-0-	151	3			Y	-0-					-0-
01	217	N	143	-0-	-74	-0-	143	3			Y	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
03	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
*04	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-

DAVIS "D" WELL #: 4 RRCID -> 133119 COMPL. DATE 12/04/1989 TOTAL DEPTH 6150 PERF. 5416 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
01	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
04	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-

DEBERRY WELL #: 4 RRCID -> 133120 COMPL. DATE 11/22/1989 TOTAL DEPTH 6300 PERF. 5503 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
12	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
02	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
03	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
*04	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 4 RRCID -> 133262 COMPL. DATE 01/07/1998 TOTAL DEPTH 7150 PERF. 5858 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
12	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
01	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
02	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
03	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
04	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "F" WELL #: 2T RRCID -> 133607 COMPL. DATE 12/19/1989 TOTAL DEPTH 6000 PERF. 5385 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	X	735	-0-	-45	-0-	735	3			N	-0-					-0-
12	806	X	737	-0-	-69	-0-	737	3			N	-0-					-0-
01	775	N	616	-0-	-159	-0-	616	3			N	-0-					-0-
02	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
03	744	N	536	-0-	-208	-0-	536	3			N	-0-					-0-
04	600	N	396	-0-	-204	-0-	396	3			N	-0-					-0-

WARD WELL #: 13 RRCID -> 133608 COMPL. DATE 01/10/1990 TOTAL DEPTH 7000 PERF. 5828 - 6750

11	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
12	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
01	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
02	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
03	651	N	472	-0-	-179	-0-	472	3			N	-0-					-0-
04	540	N	423	-0-	-117	-0-	423	3			N	-0-					-0-

WARD WELL #: 14 RRCID -> 133609 COMPL. DATE 02/05/1990 TOTAL DEPTH 7050 PERF. 5816 - 6698

11	120	N	80	-0-	-40	-0-	80	3			N	-0-					-0-
12	124	N	71	-0-	-53	-0-	71	3			N	-0-					-0-
01	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
*04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

WARD WELL #: 17 RRCID -> 133610 COMPL. DATE 02/06/1990 TOTAL DEPTH 6800 PERF. 5651 - 6508

11	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
12	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
01	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
02	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*04	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-

WARD WELL #: 16 RRCID -> 133989 COMPL. DATE 02/07/1990 TOTAL DEPTH 6704 PERF. 5520 - 6403

11	90	N	1	-0-	-89	-0-	1	3			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

DEBERRY "A" WELL #: 13 RRCID -> 134305 COMPL. DATE 08/23/1999 TOTAL DEPTH 6673 PERF. 5835 - 6465

11	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
12	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
01	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
02	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
03	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
04	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-

STEEN WELL #: 26 RRCID -> 134354 COMPL. DATE 04/03/1990 TOTAL DEPTH 5900 PERF. 5336 - 5720

11	660	N	632	-0-	-28	-0-	632	3			N	-0-					-0-
12	682	N	669	-0-	-13	-0-	669	3			N	-0-					-0-
01	682	N	627	-0-	-55	-0-	627	3			N	-0-					-0-
02	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
03	682	N	642	-0-	-40	-0-	642	3			N	-0-					-0-
*04	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 16 RRCID -> 134373 COMPL. DATE 03/30/1990 TOTAL DEPTH 6700 PERF. 5572 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
12	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
01	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
02	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

DEBERRY "A" WELL #: 15 RRCID -> 134436 COMPL. DATE 04/08/1990 TOTAL DEPTH 6300 PERF. 5519 - 6192

11	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
12	310	N	258	-0-	-52	-0-	258	3			N	-0-					-0-
01	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
03	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
04	300	N	225	-0-	-75	-0-	225	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 3 RRCID -> 134437 COMPL. DATE 03/25/1990 TOTAL DEPTH 6500 PERF. 5631 - 6335

11	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
12	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-
01	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
02	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
03	837	N	529	-0-	-308	-0-	529	3			N	-0-					-0-
04	810	N	757	-0-	-53	-0-	757	3			N	-0-					-0-

DAVIS "A" WELL #: 5 RRCID -> 134489 COMPL. DATE 04/18/1990 TOTAL DEPTH 6100 PERF. 5345 - 5838

11	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
12	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
01	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-

DAVIS "A" WELL #: 6 RRCID -> 134490 COMPL. DATE 04/22/1990 TOTAL DEPTH 6050 PERF. 5343 - 5713

11	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
12	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
01	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

DEBERRY "A" WELL #: 21 RRCID -> 134491 COMPL. DATE 04/25/1990 TOTAL DEPTH 6600 PERF. 5574 - 6305

11	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
12	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
01	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
03	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
04	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-

DEBERRY "A" WELL #: 17 RRCID -> 134492 COMPL. DATE 05/05/1990 TOTAL DEPTH 6800 PERF. 5661 - 6386

11	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
12	1271	N	972	-0-	-299	-0-	972	3			N	-0-					-0-
01	1116	N	968	-0-	-148	-0-	968	3			N	-0-					-0-
02	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
03	961	N	882	-0-	-79	-0-	882	3			N	-0-					-0-
04	930	N	850	-0-	-80	-0-	850	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 20 RRCID -> 134493 COMPL. DATE 04/13/1990 TOTAL DEPTH 6650 PERF. 5571 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
12	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
01	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
04	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 5 RRCID -> 134494 COMPL. DATE 05/10/1990 TOTAL DEPTH 6508 PERF. 5742 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-
12	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
01	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
02	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
03	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
04	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-

STEEN WELL #: 25 RRCID -> 134495 COMPL. DATE 04/19/1990 TOTAL DEPTH 6100 PERF. 5294 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
12	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
01	310	N	212	-0-	-98	-0-	212	3			Y	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
03	310	N	243	-0-	-67	-0-	243	3			Y	-0-					-0-
*04	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-

DAVIS "B" WELL #: 5 RRCID -> 134817 COMPL. DATE 04/28/1990 TOTAL DEPTH 6200 PERF. 5412 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
03	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-

DAVIS "B" WELL #: 6 RRCID -> 134818 COMPL. DATE 05/03/1990 TOTAL DEPTH 6308 PERF. 5495 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
01	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
04	120	N	75	-0-	-45	-0-	75	3			N	-0-					-0-

BERGER WELL #: 8 RRCID -> 134825 COMPL. DATE 05/07/1990 TOTAL DEPTH 6400 PERF. 5439 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	801	-0-	-9	-0-	801	3			N	-0-					-0-
12	837	N	827	-0-	-10	-0-	827	3			N	-0-					-0-
01	837	N	817	-0-	-20	-0-	817	3			N	-0-					-0-
02	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
03	837	N	823	-0-	-14	-0-	823	3			N	-0-					-0-
*04	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 4 RRCID -> 135111 COMPL. DATE 05/18/1990 TOTAL DEPTH 6300 PERF. 5687 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
12	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
01	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	124	N	69	-0-	-55	-0-	69	3			N	-0-					-0-
04	120	N	60	-0-	-60	-0-	60	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 14 RRCID -> 135112 COMPL. DATE 06/01/1990 TOTAL DEPTH 6550 PERF. 5715 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	558	-0-	-42	-0-	558	3			N	-0-					-0-
12	589	N	568	-0-	-21	-0-	568	3			N	-0-					-0-
01	589	N	580	-0-	-9	-0-	580	3			N	-0-					-0-
02	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
03	558	N	485	-0-	-73	-0-	485	3			N	-0-					-0-
04	570	N	462	-0-	-108	-0-	462	3			N	-0-					-0-

BARTON WELL #: 5 RRCID -> 135165 COMPL. DATE 06/09/1990 TOTAL DEPTH 6700 PERF. 5735 - 6568

11	300	N	276	-0-	-24	-0-	276	3			N	-0-					-0-
12	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
01	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
03	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
04	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 8 RRCID -> 135166 COMPL. DATE 06/05/1990 TOTAL DEPTH 6550 PERF. 5569 - 6234

11	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

BERGER WELL #: 10 RRCID -> 135204 COMPL. DATE 12/10/1999 TOTAL DEPTH 6550 PERF. 5626 - 6427

11	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
12	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
01	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
02	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
03	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
04	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-

DEBERRY WELL #: 5 RRCID -> 135205 COMPL. DATE 06/28/1990 TOTAL DEPTH 6450 PERF. 5587 - 6237

11	550	N	550	-0-	-0-	-0-	550	3			Y	-0-					-0-
12	589	N	574	-0-	-15	-0-	574	3			Y	-0-					-0-
01	651	N	590	-0-	-61	-0-	590	3			Y	-0-					-0-
02	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					-0-
03	589	N	578	-0-	-11	-0-	578	3			Y	-0-					-0-
04	570	N	537	-0-	-33	-0-	537	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 7 RRCID -> 135206 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5577 - 6233

11	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
12	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
01	558	N	535	-0-	-23	-0-	535	3			N	-0-					-0-
02	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
03	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
*04	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-

BERGER WELL #: 12 RRCID -> 135211 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5623 - 6342

11	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					-0-
12	527	N	492	-0-	-35	-0-	492	3			Y	-0-					-0-
01	527	N	491	-0-	-36	-0-	491	3			Y	-0-					-0-
02	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					-0-
03	496	N	484	-0-	-12	-0-	484	3			Y	-0-					-0-
04	480	N	420	-0-	-60	-0-	420	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BARTON WELL #: 6 RRCID -> 135212 COMPL. DATE 06/15/1990 TOTAL DEPTH 6750 PERF. 5687 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
12	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
01	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
03	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
*04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

DEBERRY WELL #: 6 RRCID -> 135232 COMPL. DATE 06/16/1990 TOTAL DEPTH 6200 PERF. 5542 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
12	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
01	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	240	N	214	-0-	-26	-0-	214	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 6 RRCID -> 135267 COMPL. DATE 07/07/1990 TOTAL DEPTH 6558 PERF. 5575 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	108	-0-	-42	-0-	108	3			N	-0-					-0-
12	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
01	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
02	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
03	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
*04	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 5 RRCID -> 135319 COMPL. DATE 06/24/1990 TOTAL DEPTH 6554 PERF. 5560 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					-0-
12	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					-0-
01	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					-0-
02	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					-0-
03	372	N	357	-0-	-15	-0-	357	3			Y	-0-					-0-
04	360	N	314	-0-	-46	-0-	314	3			Y	-0-					-0-

DEBERRY WELL #: 8 RRCID -> 135352 COMPL. DATE 07/13/1990 TOTAL DEPTH 6200 PERF. 5618 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
12	341	N	279	-0-	-62	-0-	279	3			N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
02	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
04	360	N	332	-0-	-28	-0-	332	3			N	-0-					-0-

DEBERRY WELL #: 7 RRCID -> 135356 COMPL. DATE 01/15/1998 TOTAL DEPTH 6321 PERF. 5557 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
12	217	N	181	-0-	-36	-0-	181	3			N	-0-					-0-
01	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
02	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

BARTON WELL #: 7 RRCID -> 135407 COMPL. DATE 07/11/1990 TOTAL DEPTH 6560 PERF. 5616 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
12	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
02	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BERGER WELL #: 11 RRCID -> 135451 COMPL. DATE 07/18/1990 TOTAL DEPTH 6550 PERF. 5928 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	572	-0-	-28	-0-	572	3			N	-0-					-0-
12	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
01	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
02	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
03	589	N	548	-0-	-41	-0-	548	3			N	-0-					-0-
04	600	N	412	-0-	-188	-0-	412	3			N	-0-					-0-

BARTON WELL #: 8 RRCID -> 135586 COMPL. DATE 07/22/1990 TOTAL DEPTH 6807 PERF. 5725 - 6224

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON WELL #: 9 RRCID -> 135587 COMPL. DATE 07/25/1990 TOTAL DEPTH 6805 PERF. 5748 - 6477

11	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
12	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
02	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
03	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

WARD WELL #: 15 RRCID -> 135588 COMPL. DATE 01/03/1997 TOTAL DEPTH 6600 PERF. 5654 - 6398

11	600	N	509	-0-	-91	-0-	509	3			Y	-0-					-0-
12	620	N	470	-0-	-150	-0-	470	3			Y	-0-					-0-
01	589	N	472	-0-	-117	-0-	472	3			Y	-0-					-0-
02	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					-0-
03	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					-0-
*04	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					-0-

BERGER WELL #: 9 RRCID -> 135607 COMPL. DATE 02/04/1997 TOTAL DEPTH 6557 PERF. 5600 - 6330

11	570	N	556	-0-	-14	-0-	556	3			N	-0-					-0-
12	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
01	589	N	573	-0-	-16	-0-	573	3			N	-0-					-0-
02	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
03	589	N	577	-0-	-12	-0-	577	3			N	-0-					-0-
*04	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-

DEBERRY "A" WELL #: 18 RRCID -> 136369 COMPL. DATE 07/29/1990 TOTAL DEPTH 6800 PERF. 5704 - 6467

11	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
12	558	N	542	-0-	-16	-0-	542	3			N	-0-					-0-
01	558	N	510	-0-	-48	-0-	510	3			N	-0-					-0-
02	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
03	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
*04	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-

DEBERRY "A" WELL #: 19 RRCID -> 136370 COMPL. DATE 01/06/1998 TOTAL DEPTH 6807 PERF. 5639 - 6334

11	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
12	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
02	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
03	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BOYETTE UNIT WELL #: 5 RRCID -> 136372 COMPL. DATE 08/20/1990 TOTAL DEPTH 6400 PERF. 5603 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-

DAVIS "B" WELL #: 7 RRCID -> 136374 COMPL. DATE 09/13/1990 TOTAL DEPTH 6350 PERF. 5509 - 6016

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 19 RRCID -> 136376 COMPL. DATE 11/21/1990 TOTAL DEPTH 6750 PERF. 5686 - 6478

11	450	N	441	-0-	-9	-0-	441	3			N	-0-					-0-
12	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
01	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
02	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
03	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
04	450	N	438	-0-	-12	-0-	438	3			N	-0-					-0-

WARD WELL #: 18 RRCID -> 136780 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5581 - 6363

11	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
12	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
01	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
03	248	N	177	-0-	-71	-0-	177	3			N	-0-					-0-
04	210	N	161	-0-	-49	-0-	161	3			N	-0-					-0-

WARD WELL #: 20 RRCID -> 136785 COMPL. DATE 11/28/1990 TOTAL DEPTH 6760 PERF. 5644 - 6483

11	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
12	403	N	356	-0-	-47	-0-	356	3			N	-0-					-0-
01	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
02	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
03	341	N	288	-0-	-53	-0-	288	3			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 5 RRCID -> 136789 COMPL. DATE 12/15/1990 TOTAL DEPTH 7000 PERF. 5774 - 6651

11	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
12	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
01	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
*04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

DAVIS "E" WELL #: 5 RRCID -> 136790 COMPL. DATE 12/06/1990 TOTAL DEPTH 6310 PERF. 5449 - 5696

11	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
12	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
01	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-
02	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
03	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-
*04	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 22 RRCID -> 137111 COMPL. DATE 01/13/1991 TOTAL DEPTH 6800 PERF. 5666 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
12	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
02	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
04	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-

WARD WELL #: 23 RRCID -> 137112 COMPL. DATE 01/18/1991 TOTAL DEPTH 6600 PERF. 5560 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
12	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
01	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
02	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
03	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
04	300	N	243	-0-	-57	-0-	243	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 5 RRCID -> 137512 COMPL. DATE 01/30/1991 TOTAL DEPTH 6900 PERF. 5910 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	309	-0-	-21	-0-	309	3			Y	-0-					-0-
12	372	N	301	-0-	-71	-0-	301	3			Y	-0-					-0-
01	341	N	287	-0-	-54	-0-	287	3			Y	-0-					-0-
02	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
03	310	N	265	-0-	-45	-0-	265	3			Y	-0-					-0-
*04	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					-0-

DEBERRY "A" WELL #: 31 RRCID -> 137917 COMPL. DATE 03/13/1991 TOTAL DEPTH 6700 PERF. 5896 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
12	775	N	691	-0-	-84	-0-	691	3			N	-0-					-0-
01	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
02	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
03	682	N	453	-0-	-229	-0-	453	3			N	-0-					-0-
*04	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-

DEBERRY "A" WELL #: 26 RRCID -> 137919 COMPL. DATE 03/01/1991 TOTAL DEPTH 6800 PERF. 5956 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

HALBERT, B. M. WELL #: 4122 RRCID -> 137921 COMPL. DATE 02/13/1991 TOTAL DEPTH 7200 PERF. 6204 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 6 RRCID -> 138250 COMPL. DATE 04/03/1991 TOTAL DEPTH 6750 PERF. 5958 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
12	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
01	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
02	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
04	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 10 RRCID -> 138251 COMPL. DATE 02/21/1991 TOTAL DEPTH 6400 PERF. 5780 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
12	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
03	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-

DEBERRY "A" WELL #: 30 RRCID -> 138254 COMPL. DATE 03/28/1991 TOTAL DEPTH 6713 PERF. 5890 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 24 RRCID -> 138585 COMPL. DATE 04/07/1991 TOTAL DEPTH 6400 PERF. 5654 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
01	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
03	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
04	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-

DEBERRY "A" WELL #: 25 RRCID -> 138586 COMPL. DATE 04/24/1991 TOTAL DEPTH 6450 PERF. 5647 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	245	-0-	-235	-0-	245	3			N	-0-					-0-
12	496	N	434	-0-	-62	-0-	434	3			N	-0-					-0-
01	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	434	N	384	-0-	-50	-0-	384	3			N	-0-					-0-
04	450	N	364	-0-	-86	-0-	364	3			N	-0-					-0-

DEBERRY "A" WELL #: 27 RRCID -> 138587 COMPL. DATE 04/29/1991 TOTAL DEPTH 6709 PERF. 5820 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

DEBERRY "A" WELL #: 29 RRCID -> 138589 COMPL. DATE 05/06/1991 TOTAL DEPTH 6700 PERF. 5807 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 32 RRCID -> 138590 COMPL. DATE 05/16/1991 TOTAL DEPTH 6700 PERF. 5800 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 33 RRCID -> 138591 COMPL. DATE 06/14/1999 TOTAL DEPTH 6700 PERF. 5725 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-

DEBERRY "A" WELL #: 35 RRCID -> 139012 COMPL. DATE 05/18/1991 TOTAL DEPTH 6700 PERF. 5796 - 6562

11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
12	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
01	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
03	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
04	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-

DEBERRY "A" WELL #: 36 RRCID -> 139013 COMPL. DATE 05/23/1991 TOTAL DEPTH 6702 PERF. 5852 - 6349

11	120	N	96	-0-	-24	-0-	96	3			N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 4 RRCID -> 139364 COMPL. DATE 05/30/1991 TOTAL DEPTH 6807 PERF. 5906 - 6595

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 25 RRCID -> 139370 COMPL. DATE 06/06/1991 TOTAL DEPTH 6600 PERF. 5600 - 6472

11	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
12	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					-0-
01	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
02	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-
*04	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-

HALBERT WELL #: 7 RRCID -> 139380 COMPL. DATE 05/31/1991 TOTAL DEPTH 7300 PERF. 6006 - 6990

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 28 RRCID -> 139383 COMPL. DATE 05/27/1991 TOTAL DEPTH 5800 PERF. 5292 - 5626

11	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
12	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
01	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
02	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
03	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
*04	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 27 RRCID -> 139384 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 5092 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					-0-
12	403	N	309	-0-	-94	-0-	309	3			Y	-0-					-0-
01	341	N	279	-0-	-62	-0-	279	3			Y	-0-					-0-
02	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-
03	310	N	296	-0-	-14	-0-	296	3			Y	-0-					-0-
*04	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 7 RRCID -> 139617 COMPL. DATE 08/25/1991 TOTAL DEPTH 6700 PERF. 5744 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	825	-0-	-195	-0-	825	3			Y	-0-					-0-
12	992	N	803	-0-	-189	-0-	803	3			Y	-0-					-0-
01	961	N	765	-0-	-196	-0-	765	3			Y	-0-					-0-
02	686	N	686	-0-	-0-	-0-	686	3			Y	-0-					-0-
03	806	N	706	-0-	-100	-0-	706	3			Y	-0-					-0-
*04	1317	N	1317	-0-	-0-	-0-	1317	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 8 RRCID -> 139623 COMPL. DATE 08/29/1991 TOTAL DEPTH 6800 PERF. 6353 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
12	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
01	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
03	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
*04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 7 RRCID -> 139635 COMPL. DATE 09/08/1991 TOTAL DEPTH 6447 PERF. 5854 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
02	196	X	196	-0-	-0-	-0-	196	3			N	-0-					-0-
03	212	X	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*04	195	X	195	-0-	-0-	-0-	195	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 8 RRCID -> 139640 COMPL. DATE 08/23/1999 TOTAL DEPTH 6400 PERF. 5790 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 39 RRCID -> 139648 COMPL. DATE 08/19/1991 TOTAL DEPTH 6700 PERF. 6046 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 6 RRCID -> 139747 COMPL. DATE 08/22/1991 TOTAL DEPTH 6400 PERF. 5811 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 26 RRCID -> 139979 COMPL. DATE 09/26/1991 TOTAL DEPTH 6550 PERF. 5468 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*04	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

WARD WELL #: 27 RRCID -> 139980 COMPL. DATE 09/29/1991 TOTAL DEPTH 6700 PERF. 5560 - 6346

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DEBERRY "A" WELL #: 34 RRCID -> 140009 COMPL. DATE 05/13/1991 TOTAL DEPTH 6700 PERF. 5843 - 6593

11	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-

SIMMONS RANCH WELL #: 10 RRCID -> 140215 COMPL. DATE 09/16/1991 TOTAL DEPTH 7350 PERF. 7142 - 7248

11	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
12	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
02	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*04	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

SIMMONS RANCH WELL #: 11 RRCID -> 140218 COMPL. DATE 08/16/1991 TOTAL DEPTH 8630 PERF. 6870 - 7218

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 3 RRCID -> 140320 COMPL. DATE 02/12/1997 TOTAL DEPTH 6700 PERF. 5924 - 6634

11	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
12	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*04	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

HALBERT WELL #: 8 RRCID -> 140322 COMPL. DATE 10/28/1991 TOTAL DEPTH 7265 PERF. 6081 - 7120

11	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
12	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
01	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
03	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 24 RRCID -> 140379 COMPL. DATE 12/23/1991 TOTAL DEPTH 6600 PERF. 5514 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BERGER WELL #: 13 RRCID -> 141405 COMPL. DATE 07/17/1991 TOTAL DEPTH 6300 PERF. 5475 - 6198

11	510	N	473	-0-	-37	-0-	473	3			N	-0-					-0-
12	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-
01	496	N	487	-0-	-9	-0-	487	3			N	-0-					-0-
02	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
03	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
04	480	N	468	-0-	-12	-0-	468	3			N	-0-					-0-

MECKEL WELL #: 21 RRCID -> 144246 COMPL. DATE 02/01/1993 TOTAL DEPTH 6600 PERF. 5294 - 5476

11	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
12	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
01	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
04	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-

DAVIS "D" WELL #: 5 RRCID -> 144872 COMPL. DATE 03/01/1993 TOTAL DEPTH 6027 PERF. 5350 - 5650

11	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
12	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
01	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

DAVIS "F" WELL #: 5 RRCID -> 144873 COMPL. DATE 03/08/1993 TOTAL DEPTH 6600 PERF. 5252 - 5742

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*04	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

WARD WELL #: 21 RRCID -> 145799 COMPL. DATE 05/30/1993 TOTAL DEPTH 6850 PERF. 5816 - 6704

11	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
02	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
03	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
04	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-

STEEN WELL #: 30 RRCID -> 145870 COMPL. DATE 05/23/1993 TOTAL DEPTH 5950 PERF. 5288 - 5778

11	150	N	11	-0-	-139	-0-	11	3			Y	-0-					-0-
12	155	N	14	-0-	-141	-0-	14	3			Y	-0-					-0-
01	31	N	8	-0-	-23	-0-	8	3			Y	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
03	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					-0-
*04	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 29 RRCID -> 145929 COMPL. DATE 01/04/1997 TOTAL DEPTH 5700 PERF. 5376 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	558	-0-	-12	-0-	558	3			Y	-0-					-0-
12	558	N	402	-0-	-156	-0-	402	3			Y	-0-					-0-
01	589	N	345	-0-	-244	-0-	345	3			Y	-0-					-0-
02	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
03	731	N	731	-0-	-0-	-0-	731	3			Y	-0-					-0-
*04	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					-0-

MECKEL WELL #: 20 RRCID -> 145930 COMPL. DATE 08/06/1996 TOTAL DEPTH 5900 PERF. 5282 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	538	-0-	-2	-0-	538	3			Y	-0-					-0-
12	558	N	546	-0-	-12	-0-	546	3			Y	-0-					-0-
01	558	N	543	-0-	-15	-0-	543	3			Y	-0-					-0-
02	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-
03	558	N	518	-0-	-40	-0-	518	3			Y	-0-					-0-
04	540	N	529	-0-	-11	-0-	529	3			Y	-0-					-0-

WARD WELL #: 28 RRCID -> 145951 COMPL. DATE 06/17/1993 TOTAL DEPTH 6720 PERF. 5694 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
12	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
01	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
02	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
04	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 8 RRCID -> 145978 COMPL. DATE 06/03/1993 TOTAL DEPTH 6900 PERF. 5746 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
12	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-
01	310	N	269	-0-	-41	-0-	269	3			N	-0-					-0-
02	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
03	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
04	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-

DAVIS "A" WELL #: 7 RRCID -> 146055 COMPL. DATE 06/11/1993 TOTAL DEPTH 6000 PERF. 5328 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
12	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
01	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
03	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
04	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-

DAVIS "E" WELL #: 7 RRCID -> 146076 COMPL. DATE 06/17/1993 TOTAL DEPTH 6250 PERF. 5592 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					-0-
12	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					-0-
01	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					-0-
02	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
03	372	N	359	-0-	-13	-0-	359	3			Y	-0-					-0-
*04	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					-0-

DAVIS WELL #: 5 RRCID -> 146398 COMPL. DATE 06/22/1993 TOTAL DEPTH 5990 PERF. 5328 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
12	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
01	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
02	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
03	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. -118- WELL #: 7 RRCID -> 146562 COMPL. DATE 06/13/1993 TOTAL DEPTH 6750 PERF. 5684 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
03	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
04	150	N	92	-0-	-58	-0-	92	3			N	-0-					-0-

STEEN WELL #: 31 RRCID -> 146914 COMPL. DATE 09/02/1993 TOTAL DEPTH 5700 PERF. 5126 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	547	-0-	-143	-0-	547	3			N	-0-					-0-
12	682	N	564	-0-	-118	-0-	564	3			N	-0-					-0-
01	620	N	544	-0-	-76	-0-	544	3			N	-0-					-0-
02	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
03	558	N	557	-0-	-1	-0-	557	3			N	-0-					-0-
*04	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-

BERGER WELL #: 14 RRCID -> 146956 COMPL. DATE 08/06/1993 TOTAL DEPTH 6450 PERF. 5610 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	847	-0-	-203	-0-	847	3			N	-0-					-0-
12	1116	N	445	-0-	-671	-0-	445	3			N	-0-					-0-
01	1147	N	416	-0-	-731	-0-	416	3			N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
03	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
*04	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-

DAVIS "A" WELL #: 8 RRCID -> 147112 COMPL. DATE 09/19/1993 TOTAL DEPTH 5950 PERF. 5324 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
12	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
01	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
03	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-

MECKEL WELL #: 23 RRCID -> 147178 COMPL. DATE 12/28/1996 TOTAL DEPTH 6200 PERF. 5543 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
01	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
*04	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-

WARD WELL #: 29 RRCID -> 147218 COMPL. DATE 09/10/1993 TOTAL DEPTH 6800 PERF. 5678 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
12	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
01	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
02	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

WARD WELL #: 30 RRCID -> 148636 COMPL. DATE 02/08/1994 TOTAL DEPTH 6765 PERF. 5646 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-
12	186	N	141	-0-	-45	-0-	141	3			N	-0-					-0-
01	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*04	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 31 RRCID -> 148637 COMPL. DATE 02/12/1994 TOTAL DEPTH 6485 PERF. 5392 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
04	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-

WARD WELL #: 32 RRCID -> 148639 COMPL. DATE 03/05/1994 TOTAL DEPTH 6576 PERF. 5562 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	833	N	833	-0-	-0-	-0-	833	3			Y	-0-					-0-
12	914	N	914	-0-	-0-	-0-	914	3			Y	-0-					-0-
01	837	N	807	-0-	-30	-0-	807	3			Y	-0-					-0-
02	750	N	750	-0-	-0-	-0-	750	3			Y	-0-					-0-
03	899	N	796	-0-	-103	-0-	796	3			Y	-0-					-0-
04	780	N	776	-0-	-4	-0-	776	3			Y	-0-					-0-

WARD WELL #: 34 RRCID -> 148644 COMPL. DATE 02/03/1994 TOTAL DEPTH 6640 PERF. 5671 - 6539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	591	-0-	-9	-0-	591	3			N	-0-					-0-
12	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
01	589	N	405	-0-	-184	-0-	405	3			N	-0-					-0-
02	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
03	589	N	540	-0-	-49	-0-	540	3			N	-0-					-0-
*04	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-

WARD WELL #: 37 RRCID -> 148646 COMPL. DATE 01/30/1994 TOTAL DEPTH 6605 PERF. 5522 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					-0-
12	62	N	51	-0-	-11	-0-	51	3			Y	-0-					-0-
01	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					-0-
02	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
03	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
*04	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-

WARD WELL #: 35 RRCID -> 148730 COMPL. DATE 03/10/1994 TOTAL DEPTH 6600 PERF. 5576 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-
12	310	N	261	-0-	-49	-0-	261	3			Y	-0-					-0-
01	341	N	161	-0-	-180	-0-	161	3			Y	-0-					-0-
02	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
03	248	N	159	-0-	-89	-0-	159	3			Y	-0-					-0-
*04	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-

DAVIS "E" WELL #: 8 RRCID -> 148797 COMPL. DATE 12/28/1997 TOTAL DEPTH 6293 PERF. 5493 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
12	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
01	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-
02	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
03	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-
*04	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-

WARD WELL #: 36 RRCID -> 148798 COMPL. DATE 03/17/1994 TOTAL DEPTH 6614 PERF. 5549 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
12	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
01	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
02	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
03	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
04	480	N	468	-0-	-12	-0-	468	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS WELL #: 7 RRCID -> 149150 COMPL. DATE 02/20/1998 TOTAL DEPTH 6190 PERF. 5443 - 5945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
12	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
01	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

DAVIS "B" WELL #: 8 RRCID -> 149178 COMPL. DATE 03/24/1994 TOTAL DEPTH 6232 PERF. 5537 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	31	-0-	-29	-0-	31	3			Y	-0-					-0-
12	62	N	54	-0-	-8	-0-	54	3			Y	-0-					-0-
01	62	N	48	-0-	-14	-0-	48	3			Y	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					-0-
03	62	N	30	-0-	-32	-0-	30	3			Y	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	3			Y	-0-					-0-

BERGER WELL #: 16 RRCID -> 149528 COMPL. DATE 04/13/1994 TOTAL DEPTH 6560 PERF. 5510 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
01	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*04	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

BERGER WELL #: 17 RRCID -> 149532 COMPL. DATE 04/12/1994 TOTAL DEPTH 6537 PERF. 5616 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	268	-0-	-122	-0-	268	3			Y	-0-					-0-
12	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					-0-
01	434	N	238	-0-	-196	-0-	238	3			Y	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-
03	465	N	287	-0-	-178	-0-	287	3			Y	-0-					-0-
*04	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-

DAVIS WELL #: 6 RRCID -> 149537 COMPL. DATE 04/04/1994 TOTAL DEPTH 6110 PERF. 5400 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	270	-0-	-30	-0-	270	3			Y	-0-					-0-
12	279	N	261	-0-	-18	-0-	261	3			Y	-0-					-0-
01	248	N	241	-0-	-7	-0-	241	3			Y	-0-					-0-
02	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
03	248	N	161	-0-	-87	-0-	161	3			Y	-0-					-0-
04	240	N	159	-0-	-81	-0-	159	3			Y	-0-					-0-

DAVIS WELL #: 8 RRCID -> 149538 COMPL. DATE 04/07/1994 TOTAL DEPTH 5949 PERF. 5420 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	213	-0-	-117	-0-	213	3			N	-0-					-0-
12	341	N	217	-0-	-124	-0-	217	3			N	-0-					-0-
01	341	N	234	-0-	-107	-0-	234	3			N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	234	3	1	9	N	1	1	8			-0-
04	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-

DAVIS "F" WELL #: 6 RRCID -> 149539 COMPL. DATE 04/08/1994 TOTAL DEPTH 5930 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
12	124	N	114	-0-	-10	-0-	114	3			Y	-0-					-0-
01	124	N	113	-0-	-11	-0-	113	3			Y	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
03	124	N	114	-0-	-10	-0-	114	3			Y	-0-					-0-
04	120	N	111	-0-	-9	-0-	111	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 33 RRCID -> 149540 COMPL. DATE 04/10/1994 TOTAL DEPTH 6704 PERF. 5697 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	135	-0-	-105	-0-	135	3			N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
03	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
04	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-

BERGER WELL #: 15 RRCID -> 149555 COMPL. DATE 04/28/1994 TOTAL DEPTH 6513 PERF. 5518 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					-0-
12	589	N	586	-0-	-3	-0-	586	3			Y	-0-					-0-
01	969	N	969	-0-	-0-	-0-	969	3			Y	-0-					-0-
02	794	N	794	-0-	-0-	-0-	794	3			Y	-0-					-0-
03	1185	N	1185	-0-	-0-	-0-	1185	3			Y	-0-					-0-
*04	1057	N	1057	-0-	-0-	-0-	1057	3			Y	-0-					-0-

BERGER WELL #: 18 RRCID -> 149556 COMPL. DATE 05/01/1994 TOTAL DEPTH 6488 PERF. 5536 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	432	-0-	-18	-0-	432	3			Y	-0-					-0-
12	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					-0-
01	727	N	727	-0-	-0-	-0-	727	3			Y	-0-					-0-
02	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					-0-
03	889	N	889	-0-	-0-	-0-	889	3			Y	-0-					-0-
*04	792	N	792	-0-	-0-	-0-	792	3			Y	-0-					-0-

BERGER WELL #: 20 RRCID -> 149557 COMPL. DATE 05/13/1994 TOTAL DEPTH 6530 PERF. 5638 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	491	-0-	-79	-0-	491	3			Y	-0-					-0-
12	527	N	492	-0-	-35	-0-	492	3			Y	-0-					-0-
01	527	N	491	-0-	-36	-0-	491	3			Y	-0-					-0-
02	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					-0-
03	496	N	484	-0-	-12	-0-	484	3			Y	-0-					-0-
04	480	N	420	-0-	-60	-0-	420	3			Y	-0-					-0-

HALBERT WELL #: 9 RRCID -> 149620 COMPL. DATE 05/08/1994 TOTAL DEPTH 7149 PERF. 5952 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	479	-0-	-31	-0-	479	3			N	-0-					-0-
12	527	N	481	-0-	-46	-0-	481	3			N	-0-					-0-
01	496	N	466	-0-	-30	-0-	466	3			N	-0-					-0-
02	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
03	496	N	457	-0-	-39	-0-	457	3			N	-0-					-0-
*04	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-

MECKEL WELL #: 26 RRCID -> 149626 COMPL. DATE 05/03/1994 TOTAL DEPTH 5980 PERF. 5368 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

MECKEL WELL #: 27 RRCID -> 149630 COMPL. DATE 05/09/1994 TOTAL DEPTH 5943 PERF. 5324 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	309	-0-	-21	-0-	309	3			Y	-0-					-0-
12	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
01	310	N	308	-0-	-2	-0-	308	3			Y	-0-					-0-
02	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
03	310	N	305	-0-	-5	-0-	305	3			Y	-0-					-0-
04	300	N	294	-0-	-6	-0-	294	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 34 RRCID -> 149631 COMPL. DATE 05/16/1994 TOTAL DEPTH 5766 PERF. 5294 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	800	-0-	-10	-0-	800	3			N	-0-					-0-
12	837	N	816	-0-	-21	-0-	816	3			N	-0-					-0-
01	837	N	835	-0-	-2	-0-	835	3			N	-0-					-0-
02	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
03	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
04	810	N	808	-0-	-2	-0-	808	3			N	-0-					-0-

MECKEL WELL #: 25 RRCID -> 150018 COMPL. DATE 05/13/1994 TOTAL DEPTH 5917 PERF. 5382 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
01	155	N	154	-0-	-1	-0-	154	3			Y	-0-					-0-
02	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
03	155	N	152	-0-	-3	-0-	152	3			Y	-0-					-0-
04	150	N	147	-0-	-3	-0-	147	3			Y	-0-					-0-

DAVIS "A" WELL #: 9 RRCID -> 150338 COMPL. DATE 06/05/1994 TOTAL DEPTH 6115 PERF. 5322 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
12	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
01	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-
02	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
03	217	N	174	-0-	-43	-0-	174	3			N	-0-					-0-
04	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-

STEEN WELL #: 33 RRCID -> 150342 COMPL. DATE 05/22/1994 TOTAL DEPTH 5790 PERF. 5218 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	370	-0-	-20	-0-	370	3			N	-0-					-0-
12	403	N	341	-0-	-62	-0-	341	3			N	-0-					-0-
01	403	N	197	-0-	-206	-0-	197	3			N	-0-					-0-
02	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*04	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-

STEEN WELL #: 35 RRCID -> 150343 COMPL. DATE 06/02/1994 TOTAL DEPTH 5937 PERF. 5344 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	491	-0-	-19	-0-	491	3			N	-0-					-0-
12	527	N	506	-0-	-21	-0-	506	3			N	-0-					-0-
01	527	N	491	-0-	-36	-0-	491	3			N	-0-					-0-
02	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
*04	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-

WARD WELL #: 38 RRCID -> 150344 COMPL. DATE 06/10/1994 TOTAL DEPTH 6549 PERF. 5537 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
12	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
01	93	N	65	-0-	-28	-0-	65	3			Y	-0-					-0-
02	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					-0-
03	62	N	56	-0-	-6	-0-	56	3			Y	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			Y	-0-					-0-

WARD WELL #: 39 RRCID -> 150345 COMPL. DATE 06/04/1994 TOTAL DEPTH 6683 PERF. 5614 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
12	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
03	186	N	174	-0-	-12	-0-	174	3			Y	-0-					-0-
04	180	N	171	-0-	-9	-0-	171	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BERGER WELL #: 19 RRCID -> 150419 COMPL. DATE 08/02/1999 TOTAL DEPTH 6570 PERF. 5610 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	287	-0-	-43	-0-	287	3			Y	-0-					-0-
12	403	N	301	-0-	-102	-0-	301	3			Y	-0-					-0-
01	310	N	291	-0-	-19	-0-	291	3			Y	-0-					-0-
02	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					-0-
03	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					-0-
*04	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-

DAVIS E WELL #: 9 RRCID -> 150426 COMPL. DATE 06/21/1994 TOTAL DEPTH 6268 PERF. 5458 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
12	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
01	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-
02	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
03	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-
*04	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 9 RRCID -> 150427 COMPL. DATE 06/13/1994 TOTAL DEPTH 6470 PERF. 5600 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
12	620	N	586	-0-	-34	-0-	586	3			N	-0-					-0-
01	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
02	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
03	589	N	569	-0-	-20	-0-	569	3			N	-0-					-0-
*04	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-

BERGER WELL #: 21 RRCID -> 150859 COMPL. DATE 07/21/1994 TOTAL DEPTH 6385 PERF. 5428 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
12	620	N	560	-0-	-60	-0-	560	3			N	-0-					-0-
01	682	N	540	-0-	-142	-0-	540	3			N	-0-					-0-
02	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
03	558	N	450	-0-	-108	-0-	450	3			N	-0-					-0-
04	510	N	472	-0-	-38	-0-	472	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 9 RRCID -> 150860 COMPL. DATE 07/17/1994 TOTAL DEPTH 6700 PERF. 5782 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	291	-0-	-39	-0-	291	3			N	-0-					-0-
12	341	N	297	-0-	-44	-0-	297	3			N	-0-					-0-
01	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
02	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
03	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
*04	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-

MECKEL WELL #: 28 RRCID -> 150861 COMPL. DATE 07/15/1994 TOTAL DEPTH 6015 PERF. 5274 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
02	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
03	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
*04	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-

STEEN WELL #: 37 RRCID -> 153236 COMPL. DATE 01/16/1995 TOTAL DEPTH 5763 PERF. 5270 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					-0-
12	434	N	307	-0-	-127	-0-	307	3			Y	-0-					-0-
01	434	N	263	-0-	-171	-0-	263	3			Y	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
03	557	N	557	-0-	-0-	-0-	557	3			Y	-0-					-0-
*04	503	N	503	-0-	-0-	-0-	503	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 39 RRCID -> 153241 COMPL. DATE 01/27/1995 TOTAL DEPTH 5892 PERF. 5304 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	9	-0-	-111	-0-	9	3			Y	-0-					-0-
12	124	N	11	-0-	-113	-0-	11	3			Y	-0-					-0-
01	15	N	7	-0-	-8	-0-	7	3			Y	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
03	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
*04	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-

DAVIS "D" WELL #: 6 RRCID -> 153397 COMPL. DATE 02/01/1995 TOTAL DEPTH 6042 PERF. 5394 - 5943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	171	-0-	-99	-0-	171	3			Y	-0-					-0-
12	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
01	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
03	310	N	244	-0-	-66	-0-	244	3			Y	-0-					-0-
04	240	N	235	-0-	-5	-0-	235	3			Y	-0-					-0-

DAVIS "E" WELL #: 6 RRCID -> 153398 COMPL. DATE 02/20/1998 TOTAL DEPTH 6135 PERF. 5539 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	257	-0-	-13	-0-	257	3			Y	-0-					-0-
12	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-
01	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-
02	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
03	310	N	287	-0-	-23	-0-	287	3			Y	-0-					-0-
*04	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-

STEEN WELL #: 38 RRCID -> 153400 COMPL. DATE 01/29/1995 TOTAL DEPTH 5896 PERF. 5321 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD WELL #: 45 RRCID -> 153556 COMPL. DATE 02/23/1995 TOTAL DEPTH 6582 PERF. 5566 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
12	186	N	153	-0-	-33	-0-	153	3			Y	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
*04	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-

WARD WELL #: 40 RRCID -> 153590 COMPL. DATE 02/17/1995 TOTAL DEPTH 6771 PERF. 5738 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 9 RRCID -> 153623 COMPL. DATE 02/20/1998 TOTAL DEPTH 6081 PERF. 5534 - 5915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	290	-0-	-10	-0-	290	3			Y	-0-					-0-
12	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					-0-
01	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-
02	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
03	341	N	323	-0-	-18	-0-	323	3			Y	-0-					-0-
*04	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL WELL #: 29 RRCID -> 153624 COMPL. DATE 02/12/1995 TOTAL DEPTH 5903 PERF. 5298 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
02	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-					-0-
03	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-

MECKEL WELL #: 30 RRCID -> 153627 COMPL. DATE 03/10/1995 TOTAL DEPTH 6139 PERF. 5608 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 47 RRCID -> 153699 COMPL. DATE 02/22/1995 TOTAL DEPTH 6656 PERF. 5726 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
12	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
01	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
03	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
04	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-

MECKEL WELL #: 32 RRCID -> 153702 COMPL. DATE 03/07/1995 TOTAL DEPTH 6220 PERF. 5578 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
01	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
*04	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-

MECKEL WELL #: 33 RRCID -> 153707 COMPL. DATE 02/09/1995 TOTAL DEPTH 5856 PERF. 5376 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	464	-0-	-16	-0-	464	3			Y	-0-					-0-
12	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					-0-
01	496	N	463	-0-	-33	-0-	463	3			Y	-0-					-0-
02	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					-0-
03	465	N	457	-0-	-8	-0-	457	3			Y	-0-					-0-
04	450	N	440	-0-	-10	-0-	440	3			Y	-0-					-0-

DAVIS WELL #: 10 RRCID -> 153720 COMPL. DATE 03/11/1995 TOTAL DEPTH 5818 PERF. 5313 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
12	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
03	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
*04	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

DAVIS "D" WELL #: 7 RRCID -> 153755 COMPL. DATE 03/02/1995 TOTAL DEPTH 5958 PERF. 5368 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	152	-0-	-88	-0-	152	3			Y	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
03	279	N	217	-0-	-62	-0-	217	3			Y	-0-					-0-
04	210	N	209	-0-	-1	-0-	209	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 42 RRCID -> 153897 COMPL. DATE 03/17/1995 TOTAL DEPTH 6615 PERF. 5698 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
12	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
01	465	N	434	-0-	-31	-0-	434	3			N	-0-					-0-
02	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
03	465	N	425	-0-	-40	-0-	425	3			N	-0-					-0-
04	420	N	406	-0-	-14	-0-	406	3			N	-0-					-0-

MECKEL WELL #: 31 RRCID -> 153900 COMPL. DATE 03/14/1995 TOTAL DEPTH 6131 PERF. 5426 - 5884

11	570	N	471	-0-	-99	-0-	471	3			Y	-0-					-0-
12	558	N	443	-0-	-115	-0-	443	3			Y	-0-					-0-
01	527	N	432	-0-	-95	-0-	432	3			Y	-0-					-0-
02	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
03	434	N	395	-0-	-39	-0-	395	3			Y	-0-					-0-
04	420	N	400	-0-	-20	-0-	400	3			Y	-0-					-0-

BERGER WELL #: 22 RRCID -> 154040 COMPL. DATE 08/01/1999 TOTAL DEPTH 6465 PERF. 5552 - 6344

11	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					-0-
12	615	N	615	-0-	-0-	-0-	615	3			Y	-0-					-0-
01	651	N	613	-0-	-38	-0-	613	3			Y	-0-					-0-
02	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					-0-
03	620	N	605	-0-	-15	-0-	605	3			Y	-0-					-0-
04	600	N	524	-0-	-76	-0-	524	3			Y	-0-					-0-

DAVIS "F" WELL #: 7 RRCID -> 154048 COMPL. DATE 03/18/1995 TOTAL DEPTH 5708 PERF. 5232 - 5448

11	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
12	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
02	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
03	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 10 RRCID -> 154049 COMPL. DATE 03/27/1995 TOTAL DEPTH 8019 PERF. 5874 - 6696

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEEN WELL #: 36 RRCID -> 154073 COMPL. DATE 03/24/1995 TOTAL DEPTH 5638 PERF. 5250 - 5552

11	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
12	1054	N	977	-0-	-77	-0-	977	3			N	-0-					-0-
01	1023	N	954	-0-	-69	-0-	954	3			N	-0-					-0-
02	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
03	992	N	954	-0-	-38	-0-	954	3			N	-0-					-0-
04	930	N	925	-0-	-5	-0-	925	3			N	-0-					-0-

WARD WELL #: 41 RRCID -> 154074 COMPL. DATE 03/14/1995 TOTAL DEPTH 6660 PERF. 5692 - 6474

11	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
12	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
01	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
02	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
04	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HALBERT, B. M. WELL #: 5122 RRCID -> 154085 COMPL. DATE 03/22/1995 TOTAL DEPTH 6980 PERF. 5988 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
12	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
01	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
02	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
03	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
04	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-

DAVIS "A" WELL #: 10 RRCID -> 154370 COMPL. DATE 03/30/1995 TOTAL DEPTH 5980 PERF. 5424 - 5801

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DAVIS "E" WELL #: 10 RRCID -> 154373 COMPL. DATE 01/05/1998 TOTAL DEPTH 6160 PERF. 5452 - 5836

11	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
12	248	N	232	-0-	-16	-0-	232	3			Y	-0-					-0-
01	217	N	214	-0-	-3	-0-	214	3			Y	-0-					-0-
02	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
03	217	N	143	-0-	-74	-0-	143	3			Y	-0-					-0-
04	210	N	141	-0-	-69	-0-	141	3			Y	-0-					-0-

DAVIS "B" WELL #: 11 RRCID -> 154377 COMPL. DATE 04/19/1995 TOTAL DEPTH 6110 PERF. 5412 - 5933

11	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
03	93	N	60	-0-	-33	-0-	60	3			Y	-0-					-0-
*04	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-

DEBERRY WELL #: 9 RRCID -> 154387 COMPL. DATE 04/10/1995 TOTAL DEPTH 6235 PERF. 5504 - 6164

11	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					-0-
12	279	N	255	-0-	-24	-0-	255	3			Y	-0-					-0-
01	310	N	262	-0-	-48	-0-	262	3			Y	-0-					-0-
02	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
03	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
04	240	N	239	-0-	-1	-0-	239	3			Y	-0-					-0-

DEBERRY WELL #: 10 RRCID -> 154392 COMPL. DATE 04/03/1995 TOTAL DEPTH 6300 PERF. 5481 - 6142

11	60	N	31	-0-	-29	-0-	31	3			Y	-0-					-0-
12	62	N	32	-0-	-30	-0-	32	3			Y	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-

DEBERRY WELL #: 11 RRCID -> 154393 COMPL. DATE 04/06/1995 TOTAL DEPTH 6135 PERF. 5352 - 5926

11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HALBERT WELL #: 10 RRCID -> 154577 COMPL. DATE 04/23/1995 TOTAL DEPTH 7146 PERF. 5962 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	86	-0-	-34	-0-	86	3			N	-0-					-0-
12	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
01	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
03	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

DAVIS "B" WELL #: 10 RRCID -> 154584 COMPL. DATE 04/05/1995 TOTAL DEPTH 6132 PERF. 5440 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	79	-0-	-71	-0-	79	3			Y	-0-					-0-
12	155	N	135	-0-	-20	-0-	135	3			Y	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	3			Y	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
03	124	N	75	-0-	-49	-0-	75	3			Y	-0-					-0-
*04	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-

DAVIS "B" WELL #: 9 RRCID -> 154594 COMPL. DATE 05/08/1995 TOTAL DEPTH 6130 PERF. 5386 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	79	-0-	-71	-0-	79	3			Y	-0-					-0-
12	155	N	135	-0-	-20	-0-	135	3			Y	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	3			Y	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
03	124	N	75	-0-	-49	-0-	75	3			Y	-0-					-0-
*04	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 11 RRCID -> 154609 COMPL. DATE 04/30/1995 TOTAL DEPTH 6330 PERF. 5584 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	274	-0-	-26	-0-	274	3			Y	-0-					-0-
12	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
01	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					-0-
02	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
03	279	N	267	-0-	-12	-0-	267	3			Y	-0-					-0-
04	270	N	235	-0-	-35	-0-	235	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 10 RRCID -> 154610 COMPL. DATE 04/23/1995 TOTAL DEPTH 6495 PERF. 5812 - 6391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
01	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
03	248	N	238	-0-	-10	-0-	238	3			Y	-0-					-0-
04	240	N	209	-0-	-31	-0-	209	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 12 RRCID -> 154613 COMPL. DATE 04/26/1995 TOTAL DEPTH 6808 PERF. 5850 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	413	-0-	-37	-0-	413	3			Y	-0-					-0-
12	496	N	401	-0-	-95	-0-	401	3			Y	-0-					-0-
01	465	N	383	-0-	-82	-0-	383	3			Y	-0-					-0-
02	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
03	403	N	353	-0-	-50	-0-	353	3			Y	-0-					-0-
*04	658	N	658	-0-	-0-	-0-	658	3			Y	-0-					-0-

WARD WELL #: 43 RRCID -> 154687 COMPL. DATE 04/27/1995 TOTAL DEPTH 6670 PERF. 5654 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
12	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
01	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
02	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
03	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
04	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 46 RRCID -> 154688 COMPL. DATE 04/15/1995 TOTAL DEPTH 6595 PERF. 5696 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	238	-0-	-2	-0-	238	3			Y	-0-					-0-
12	248	N	208	-0-	-40	-0-	208	3			Y	-0-					-0-
01	279	N	126	-0-	-153	-0-	126	3			Y	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
03	217	N	136	-0-	-81	-0-	136	3			Y	-0-					-0-
*04	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-

WARD WELL #: 48 RRCID -> 154689 COMPL. DATE 04/30/1995 TOTAL DEPTH 6597 PERF. 5514 - 6337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
12	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
01	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
02	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
03	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

WARD WELL #: 44 RRCID -> 154694 COMPL. DATE 04/20/1995 TOTAL DEPTH 6575 PERF. 5610 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	715	N	715	-0-	-0-	-0-	715	3			Y	-0-					-0-
12	837	N	830	-0-	-7	-0-	830	3			Y	-0-					-0-
01	913	N	913	-0-	-0-	-0-	913	3			Y	-0-					-0-
02	769	N	769	-0-	-0-	-0-	769	3			Y	-0-					-0-
03	837	N	810	-0-	-27	-0-	810	3			Y	-0-					-0-
04	870	N	750	-0-	-120	-0-	750	3			Y	-0-					-0-

DEBERRY WELL #: 12 RRCID -> 154867 COMPL. DATE 05/13/1995 TOTAL DEPTH 6168 PERF. 5470 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
02	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
03	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 11 RRCID -> 154869 COMPL. DATE 05/03/1995 TOTAL DEPTH 6700 PERF. 5732 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	413	-0-	-37	-0-	413	3			Y	-0-					-0-
12	496	N	401	-0-	-95	-0-	401	3			Y	-0-					-0-
01	465	N	383	-0-	-82	-0-	383	3			Y	-0-					-0-
02	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
03	403	N	353	-0-	-50	-0-	353	3			Y	-0-					-0-
*04	658	N	658	-0-	-0-	-0-	658	3			Y	-0-					-0-

MECKEL WELL #: 34 RRCID -> 154903 COMPL. DATE 05/06/1995 TOTAL DEPTH 6050 PERF. 5492 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
*04	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					-0-

DAVIS WELL #: 12 RRCID -> 155051 COMPL. DATE 05/16/1995 TOTAL DEPTH 5880 PERF. 5240 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	152	-0-	-58	-0-	152	3			Y	-0-					-0-
12	186	N	129	-0-	-57	-0-	129	3			Y	-0-					-0-
01	186	N	128	-0-	-58	-0-	128	3			Y	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
03	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
*04	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 40 RRCID -> 155052 COMPL. DATE 06/10/1995 TOTAL DEPTH 5610 PERF. 5228 - 5462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	322	-0-	-68	-0-	322	3			Y	-0-					-0-
12	465	N	335	-0-	-130	-0-	335	3			Y	-0-					-0-
01	372	N	303	-0-	-69	-0-	303	3			Y	-0-					-0-
02	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-
03	341	N	321	-0-	-20	-0-	321	3			Y	-0-					-0-
*04	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-

MECKEL WELL #: 35 RRCID -> 155057 COMPL. DATE 04/21/1999 TOTAL DEPTH 6150 PERF. 5694 - 6032

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MECKEL WELL #: 37 RRCID -> 155060 COMPL. DATE 05/19/1995 TOTAL DEPTH 6050 PERF. 5445 - 5854

11	60	N	27	-0-	-33	-0-	27	3			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
02	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
04	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-

DEBERRY WELL #: 13 RRCID -> 155061 COMPL. DATE 09/19/1996 TOTAL DEPTH 6150 PERF. 5414 - 6078

11	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
12	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
01	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
02	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
03	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
*04	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-

DAVIS "E" WELL #: 11 RRCID -> 155065 COMPL. DATE 05/25/1995 TOTAL DEPTH 6200 PERF. 5537 - 5928

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

WARD, J. W. -118- WELL #: 6 RRCID -> 155076 COMPL. DATE 05/29/1995 TOTAL DEPTH 7000 PERF. 5919 - 6848

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 9 RRCID -> 155079 COMPL. DATE 05/25/1995 TOTAL DEPTH 6880 PERF. 5922 - 6800

11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
03	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
*04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. -118- WELL #: 10 RRCID -> 155082 COMPL. DATE 05/18/1995 TOTAL DEPTH 6729 PERF. 5690 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
12	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
01	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
02	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
04	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-

STEEN WELL #: 42 RRCID -> 155095 COMPL. DATE 06/01/1995 TOTAL DEPTH 5682 PERF. 5150 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
12	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
01	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
*04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-

DAVIS "F" WELL #: 8 RRCID -> 155097 COMPL. DATE 05/21/1995 TOTAL DEPTH 5950 PERF. 5312 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
12	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
01	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
02	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
03	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
04	570	N	569	-0-	-1	-0-	569	3			N	-0-					-0-

STEEN WELL #: 43 RRCID -> 155099 COMPL. DATE 06/08/1995 TOTAL DEPTH 5820 PERF. 5334 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	203	-0-	-37	-0-	203	3			Y	-0-					-0-
12	217	N	202	-0-	-15	-0-	202	3			Y	-0-					-0-
01	217	N	196	-0-	-21	-0-	196	3			Y	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
03	217	N	192	-0-	-25	-0-	192	3			Y	-0-					-0-
04	180	N	174	-0-	-6	-0-	174	3			Y	-0-					-0-

BERGER WELL #: 23 RRCID -> 156424 COMPL. DATE 03/07/1997 TOTAL DEPTH 6401 PERF. 5652 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	609	-0-	-21	-0-	609	3			N	-0-					-0-
12	651	N	605	-0-	-46	-0-	605	3			N	-0-					-0-
01	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
03	620	N	573	-0-	-47	-0-	573	3			N	-0-					-0-
04	570	N	558	-0-	-12	-0-	558	3			N	-0-					-0-

BERGER WELL #: 24 RRCID -> 156425 COMPL. DATE 06/16/1995 TOTAL DEPTH 6000 PERF. 5548 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					-0-
12	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					-0-
01	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					-0-
02	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					-0-
03	627	N	627	-0-	-0-	-0-	627	3			Y	-0-					-0-
*04	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					-0-

STEEN WELL #: 41 RRCID -> 159005 COMPL. DATE 05/29/1996 TOTAL DEPTH 5900 PERF. 5275 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	468	-0-	-12	-0-	468	3			N	-0-					-0-
12	527	N	476	-0-	-51	-0-	476	3			N	-0-					-0-
01	496	N	460	-0-	-36	-0-	460	3			N	-0-					-0-
02	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
03	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-
04	450	N	448	-0-	-2	-0-	448	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "E" WELL #: 12 RRCID -> 159006 COMPL. DATE 02/23/1998 TOTAL DEPTH 6450 PERF. 5479 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
12	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
02	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
*04	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 12 RRCID -> 159458 COMPL. DATE 06/14/1996 TOTAL DEPTH 6460 PERF. 5886 - 6296

11	180	N	152	-0-	-28	-0-	152	3			Y	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
03	155	N	149	-0-	-6	-0-	149	3			Y	-0-					-0-
04	150	N	131	-0-	-19	-0-	131	3			Y	-0-					-0-

DEBERRY WELL #: 14 RRCID -> 159870 COMPL. DATE 07/25/1996 TOTAL DEPTH 6415 PERF. 5470 - 6170

11	450	N	427	-0-	-23	-0-	427	3			N	-0-					-0-
12	465	N	439	-0-	-26	-0-	439	3			N	-0-					-0-
01	465	N	430	-0-	-35	-0-	430	3			N	-0-					-0-
02	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
03	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
04	420	N	406	-0-	-14	-0-	406	3			N	-0-					-0-

STEEN WELL #: 44 RRCID -> 164221 COMPL. DATE 06/18/1997 TOTAL DEPTH 5903 PERF. 5460 - 5622

11	510	N	483	-0-	-27	-0-	483	3			N	-0-					-0-
12	558	N	448	-0-	-110	-0-	448	3			N	-0-					-0-
01	558	N	447	-0-	-111	-0-	447	3			N	-0-					-0-
02	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
03	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-
04	420	N	409	-0-	-11	-0-	409	3			N	-0-					-0-

DAVIS "E" WELL #: 13 RRCID -> 164223 COMPL. DATE 07/02/1997 TOTAL DEPTH 6250 PERF. 5428 - 5836

11	300	N	212	-0-	-88	-0-	212	3			N	-0-					-0-
12	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
02	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
03	310	N	236	-0-	-74	-0-	236	3			N	-0-					-0-
04	270	N	215	-0-	-55	-0-	215	3			N	-0-					-0-

DEBERRY "A" WELL #: 40 RRCID -> 164225 COMPL. DATE 07/10/1997 TOTAL DEPTH 6758 PERF. 5752 - 6566

11	1230	N	1220	-0-	-10	-0-	1220	3			N	-0-					-0-
12	1271	N	1223	-0-	-48	-0-	1223	3			N	-0-					-0-
01	1271	N	1222	-0-	-49	-0-	1222	3			N	-0-					-0-
02	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
03	1209	N	1206	-0-	-3	-0-	1206	3			N	-0-					-0-
*04	1171	N	1171	-0-	-0-	-0-	1171	3			N	-0-					-0-

MECKEL WELL #: 39 RRCID -> 164640 COMPL. DATE 06/27/1997 TOTAL DEPTH 5935 PERF. 5288 - 5664

11	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
12	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
03	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BERGER UNIT WELL #: 13 RRCID -> 164645 COMPL. DATE 08/29/1997 TOTAL DEPTH 6560 PERF. 5608 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
12	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

DEBERRY "A" WELL #: 42 RRCID -> 164649 COMPL. DATE 07/19/1997 TOTAL DEPTH 6810 PERF. 5810 - 6576

11	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
12	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

DEBERRY WELL #: 15 RRCID -> 164652 COMPL. DATE 08/21/1997 TOTAL DEPTH 6510 PERF. 5522 - 6198

11	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
12	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
01	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
02	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*04	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

DEBERRY "A" WELL #: 23 RRCID -> 164850 COMPL. DATE 08/07/1997 TOTAL DEPTH 6780 PERF. 5918 - 6636

11	240	N	11	-0-	-229	-0-	11	3			N	-0-					-0-
12	248	N	8	-0-	-240	-0-	8	3			N	-0-					-0-
01	62	N	8	-0-	-54	-0-	8	3			N	-0-					-0-
02	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
*04	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

DEBERRY "A" WELL #: 49 RRCID -> 165090 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 5578 - 6326

11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
01	217	N	170	-0-	-47	-0-	170	3			N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
03	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
*04	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

DEBERRY "A" WELL #: 50 RRCID -> 165094 COMPL. DATE 09/18/1997 TOTAL DEPTH 6300 PERF. 5518 - 6062

11	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
12	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
01	124	N	56	-0-	-68	-0-	56	3			N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

DAVIS "C" WELL #: 8 RRCID -> 175175 COMPL. DATE 09/14/1999 TOTAL DEPTH 6753 PERF. 5706 - 5780

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BARTON WELL #: 11 RRCID -> 177406 COMPL. DATE 06/01/2000 TOTAL DEPTH 6580 PERF. 5655 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1106	-0-	-64	-0-	1106	3			N	-0-					-0-
12	1209	N	1126	-0-	-83	-0-	1126	3			N	-0-					-0-
01	1178	N	1097	-0-	-81	-0-	1097	3			N	-0-					-0-
02	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
03	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
*04	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-

DAVIS WELL #: 11 RRCID -> 177409 COMPL. DATE 06/15/2000 TOTAL DEPTH 6090 PERF. 5474 - 5592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	64	-0-	-146	-0-	64	3			N	-0-					-0-
12	217	N	64	-0-	-153	-0-	64	3			N	-0-					-0-
01	186	N	133	-0-	-53	-0-	133	3			N	-0-					-0-
02	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

DEBERRY "A" WELL #: 51 RRCID -> 177410 COMPL. DATE 05/26/2000 TOTAL DEPTH 6680 PERF. 5695 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	464	-0-	-16	-0-	464	3			N	-0-					-0-
12	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
01	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
02	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
03	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
04	480	N	452	-0-	-28	-0-	452	3			N	-0-					-0-

MECKEL WELL #: 40 RRCID -> 177411 COMPL. DATE 08/10/2000 TOTAL DEPTH 6090 PERF. 5580 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1068	-0-	-42	-0-	1068	3			N	-0-					-0-
12	1178	N	1030	-0-	-148	-0-	1030	3			N	-0-					-0-
01	1116	N	955	-0-	-161	-0-	955	3			N	-0-					-0-
02	838	N	838	-0-	-0-	-0-	837	3	1	9	N	1	1	8			-0-
03	1023	N	807	-0-	-216	-0-	806	3	1	9	N	1	1	8			-0-
04	930	N	743	-0-	-187	-0-	742	3	1	9	N	1	1	8			-0-

MECKEL WELL #: 41 RRCID -> 177412 COMPL. DATE 05/24/2000 TOTAL DEPTH 6055 PERF. 5561 - 5695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
01	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
02	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
03	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
04	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-

BARTON WELL #: 10 RRCID -> 178000 COMPL. DATE 06/22/2000 TOTAL DEPTH 6640 PERF. 5704 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	740	-0-	-40	-0-	740	3			N	-0-					-0-
12	837	N	770	-0-	-67	-0-	770	3			N	-0-					-0-
01	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-
02	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
03	775	N	736	-0-	-39	-0-	736	3			N	-0-					-0-
04	840	N	700	-0-	-140	-0-	700	3			N	-0-					-0-

MECKEL WELL #: 43 RRCID -> 178014 COMPL. DATE 07/04/2000 TOTAL DEPTH 6230 PERF. 5553 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 54 RRCID -> 178015 COMPL. DATE 06/08/2000 TOTAL DEPTH 6680 PERF. 5854 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-

BERGER WELL #: 25 RRCID -> 178404 COMPL. DATE 08/23/2000 TOTAL DEPTH 6390 PERF. 5506 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
12	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
01	1565	N	1565	-0-	-0-	-0-	1565	3			N	-0-					-0-
02	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
03	1224	N	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-
04	1290	N	864	-0-	-426	-0-	864	3			N	-0-					-0-

DAVIS WELL #: 13 RRCID -> 178405 COMPL. DATE 08/04/2000 TOTAL DEPTH 6100 PERF. 5320 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	196	N	191	-0-	-5	-0-	191	3			N	-0-					-0-
03	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

MECKEL WELL #: 42 RRCID -> 178406 COMPL. DATE 07/28/2000 TOTAL DEPTH 5980 PERF. 5515 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
01	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
02	84	N	73	-0-	-11	-0-	73	3			N	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-

WARD WELL #: 49 RRCID -> 178407 COMPL. DATE 08/19/2000 TOTAL DEPTH 6490 PERF. 5580 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
01	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
02	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

WARD WELL #: 50 RRCID -> 178408 COMPL. DATE 08/10/2000 TOTAL DEPTH 6626 PERF. 5630 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
12	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
01	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
02	504	N	469	-0-	-35	-0-	469	3			N	-0-					-0-
03	558	N	453	-0-	-105	-0-	453	3			N	-0-					-0-
04	570	N	457	-0-	-113	-0-	457	3			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 7 RRCID -> 179078 COMPL. DATE 09/14/2000 TOTAL DEPTH 6520 PERF. 5635 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	351	-0-	-39	-0-	351	3			N	-0-					-0-
12	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
01	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-
02	336	N	306	-0-	-30	-0-	306	3			N	-0-					-0-
03	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
04	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 22 RRCID -> 179079 COMPL. DATE 09/10/2000 TOTAL DEPTH 6570 PERF. 5775 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	5	-0-	-7	-0-	5	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-

DEBERRY "A" WELL #: 56 RRCID -> 179123 COMPL. DATE 10/05/2000 TOTAL DEPTH 6695 PERF. 5715 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
12	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
01	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
02	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
03	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
*04	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-

BARTON WELL #: 12 RRCID -> 179125 COMPL. DATE 09/28/2000 TOTAL DEPTH 6610 PERF. 5704 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
12	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
01	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
02	924	N	880	-0-	-44	-0-	880	3			N	-0-					-0-
03	992	N	981	-0-	-11	-0-	979	3	2	9	N	2	2	8			-0-
04	960	N	921	-0-	-39	-0-	921	3			N	-0-					-0-

DEBERRY "A" WELL #: 57 RRCID -> 179199 COMPL. DATE 10/11/2000 TOTAL DEPTH 6580 PERF. 5682 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
12	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
01	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
02	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
03	682	N	556	-0-	-126	-0-	556	3			N	-0-					-0-
04	540	N	497	-0-	-43	-0-	497	3			N	-0-					-0-

DEBERRY "A" WELL #: 55 RRCID -> 179469 COMPL. DATE 09/21/2000 TOTAL DEPTH 6635 PERF. 5892 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
12	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
01	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
02	392	N	387	-0-	-5	-0-	387	3			N	-0-					-0-
03	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
04	420	N	416	-0-	-4	-0-	416	3			N	-0-					-0-

MECKEL WELL #: 45 RRCID -> 180097 COMPL. DATE 11/01/2000 TOTAL DEPTH 5955 PERF. 5554 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-

BARTON WELL #: 14 RRCID -> 180459 COMPL. DATE 12/21/2000 TOTAL DEPTH 6560 PERF. 5720 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
02	196	N	195	-0-	-1	-0-	195	3			N	-0-					-0-
03	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
04	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY-BERGER UNIT WELL #: 14 RRCID -> 180474 COMPL. DATE 11/19/2000 TOTAL DEPTH 6410 PERF. 5892 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
12	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
01	434	N	300	-0-	-134	-0-	300	3			N	-0-					-0-
02	364	N	304	-0-	-60	-0-	304	3			N	-0-					-0-
03	372	N	261	-0-	-111	-0-	261	3			N	-0-					-0-
04	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 15 RRCID -> 180861 COMPL. DATE 12/13/2000 TOTAL DEPTH 8550 PERF. 5962 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	310	-0-	-20	-0-	310	3			N	-0-					-0-
12	372	N	317	-0-	-55	-0-	317	3			N	-0-					-0-
01	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-
02	280	N	259	-0-	-21	-0-	259	3			N	-0-					-0-
03	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
04	300	N	235	-0-	-65	-0-	235	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 13 RRCID -> 180950 COMPL. DATE 01/04/2001 TOTAL DEPTH 6742 PERF. 5814 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
12	1054	N	1008	-0-	-46	-0-	1008	3			N	-0-					-0-
01	1085	N	1081	-0-	-4	-0-	1081	3			N	-0-					-0-
02	980	N	955	-0-	-25	-0-	955	3			N	-0-					-0-
03	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
04	1050	N	1013	-0-	-37	-0-	1013	3			N	-0-					-0-

BARTON WELL #: 13 RRCID -> 180951 COMPL. DATE 12/31/2000 TOTAL DEPTH 6592 PERF. 5708 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1601	-0-	-19	-0-	1601	3			N	-0-					-0-
12	1674	N	1644	-0-	-30	-0-	1644	3			N	-0-					-0-
01	1674	N	1633	-0-	-41	-0-	1633	3			N	-0-					-0-
02	1484	N	1232	-0-	-252	-0-	1232	3			N	-0-					-0-
03	1643	N	1479	-0-	-164	-0-	1479	3			N	-0-					-0-
*04	1681	N	1681	-0-	-0-	-0-	1681	3			N	-0-					-0-

DEBERRY "A" WELL #: 53 RRCID -> 181280 COMPL. DATE 10/26/2000 TOTAL DEPTH 6632 PERF. 6052 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
12	930	N	897	-0-	-33	-0-	897	3			N	-0-					-0-
01	899	N	893	-0-	-6	-0-	893	3			N	-0-					-0-
02	812	N	795	-0-	-17	-0-	795	3			N	-0-					-0-
03	899	N	873	-0-	-26	-0-	873	3			N	-0-					-0-
04	870	N	839	-0-	-31	-0-	839	3			N	-0-					-0-

DEBERRY "A" WELL #: 58 RRCID -> 181281 COMPL. DATE 01/17/2001 TOTAL DEPTH 6655 PERF. 5905 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-

DEBERRY "A" WELL #: 59 RRCID -> 181282 COMPL. DATE 01/31/2001 TOTAL DEPTH 6673 PERF. 5930 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
12	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
01	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
02	168	N	149	-0-	-19	-0-	149	3			N	-0-					-0-
03	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
*04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 60 RRCID -> 181283 COMPL. DATE 03/03/2001 TOTAL DEPTH 6677 PERF. 5762 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
12	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
01	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
02	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*04	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 5 RRCID -> 181521 COMPL. DATE 01/11/2001 TOTAL DEPTH 6745 PERF. 5970 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
12	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
01	341	N	300	-0-	-41	-0-	300	3			N	-0-					-0-
02	364	N	199	-0-	-165	-0-	199	3			N	-0-					-0-
03	403	N	367	-0-	-36	-0-	367	3			N	-0-					-0-
*04	344	N	344	-0-	-0-	-0-	343	3	1	9	N	1	1	8			-0-

STEEN WELL #: 45 RRCID -> 181752 COMPL. DATE 02/11/2001 TOTAL DEPTH 5785 PERF. 5395 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	785	-0-	-25	-0-	785	3			N	-0-					-0-
12	837	N	805	-0-	-32	-0-	805	3			N	-0-					-0-
01	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
02	728	N	724	-0-	-4	-0-	724	3			N	-0-					-0-
03	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
04	960	N	758	-0-	-202	-0-	758	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 8 RRCID -> 181754 COMPL. DATE 02/28/2001 TOTAL DEPTH 6469 PERF. 5622 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	530	-0-	-10	-0-	530	3			N	-0-					-0-
12	589	N	550	-0-	-39	-0-	550	3			N	-0-					-0-
01	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-
02	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
03	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
*04	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 9 RRCID -> 181756 COMPL. DATE 01/25/2001 TOTAL DEPTH 6455 PERF. 5690 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	34	-0-	-26	-0-	34	3			N	-0-					-0-
12	62	N	23	-0-	-39	-0-	23	3			N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*04	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

STEEN WELL #: 46 RRCID -> 181803 COMPL. DATE 02/03/2001 TOTAL DEPTH 5912 PERF. 5572 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
12	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
01	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
02	140	N	125	-0-	-15	-0-	125	3			N	-0-					-0-
03	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
04	150	N	118	-0-	-32	-0-	118	3			N	-0-					-0-

STEEN WELL #: 48 RRCID -> 182027 COMPL. DATE 01/29/2001 TOTAL DEPTH 5883 PERF. 5350 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	241	-0-	-29	-0-	241	3			N	-0-					-0-
12	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
02	224	N	197	-0-	-27	-0-	197	3			N	-0-					-0-
03	248	N	140	-0-	-108	-0-	140	3			N	-0-					-0-
04	240	N	113	-0-	-127	-0-	113	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 53 RRCID -> 182031 COMPL. DATE 02/12/2001 TOTAL DEPTH 5595 PERF. 5128 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	408	-0-	-12	-0-	408	3			N	-0-					-0-
12	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
01	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-
02	392	N	364	-0-	-28	-0-	364	3			N	-0-					-0-
03	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
*04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-

STEEN WELL #: 51 RRCID -> 182047 COMPL. DATE 02/26/2001 TOTAL DEPTH 5883 PERF. 5373 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
12	527	N	506	-0-	-21	-0-	506	3			N	-0-					-0-
01	527	N	505	-0-	-22	-0-	505	3			N	-0-					-0-
02	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
03	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
04	480	N	474	-0-	-6	-0-	474	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 10 RRCID -> 182055 COMPL. DATE 02/07/2001 TOTAL DEPTH 6478 PERF. 5636 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
12	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
01	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
02	336	N	326	-0-	-10	-0-	326	3			N	-0-					-0-
03	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
04	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-

DAVIS "A" WELL #: 11 RRCID -> 182069 COMPL. DATE 02/15/2001 TOTAL DEPTH 6081 PERF. 5410 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
12	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
01	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
02	532	N	500	-0-	-32	-0-	500	3			N	-0-					-0-
03	589	N	546	-0-	-43	-0-	544	3	2	9	N	2	2	8			-0-
*04	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-

MECKEL WELL #: 48 RRCID -> 182083 COMPL. DATE N/A TOTAL DEPTH 5888 PERF. 5518 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

DAVIS "C" WELL #: 9 RRCID -> 182670 COMPL. DATE 03/21/2001 TOTAL DEPTH 6844 PERF. 5620 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
12	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
02	56	N	47	-0-	-9	-0-	47	3			N	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-

DAVIS "C" WELL #: 14 RRCID -> 182674 COMPL. DATE 03/31/2001 TOTAL DEPTH 6818 PERF. 5838 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 16 RRCID -> 182683 COMPL. DATE 04/21/2001 TOTAL DEPTH 6435 PERF. 5698 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 17 RRCID -> 182686 COMPL. DATE 03/29/2001 TOTAL DEPTH 6816 PERF. 5658 - 5990

11	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
12	465	N	279	-0-	-186	-0-	279	3			N	-0-					-0-
01	465	N	325	-0-	-140	-0-	325	3			N	-0-					-0-
02	420	N	284	-0-	-136	-0-	284	3			N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
04	300	N	259	-0-	-41	-0-	258	3	1	9	N	1	1	8			-0-

MECKEL WELL #: 46 RRCID -> 182698 COMPL. DATE 03/14/2001 TOTAL DEPTH 5886 PERF. 5460 - 5676

11	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
12	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
01	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

MECKEL WELL #: 53 RRCID -> 182699 COMPL. DATE 04/01/2001 TOTAL DEPTH 5995 PERF. 5570 - 5751

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 50 RRCID -> 182733 COMPL. DATE 03/23/2001 TOTAL DEPTH 5910 PERF. 5400 - 5550

11	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
12	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
01	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
02	112	N	92	-0-	-20	-0-	92	3			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 9 RRCID -> 182743 COMPL. DATE 03/19/2001 TOTAL DEPTH 6270 PERF. 5720 - 6141

11	300	N	195	-0-	-105	-0-	195	3			N	-0-					-0-
12	310	N	131	-0-	-179	-0-	131	3			N	-0-					-0-
01	217	N	24	-0-	-193	-0-	24	3			N	-0-					-0-
02	196	N	9	-0-	-187	-0-	9	3			N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*04	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

MECKEL "A" WELL #: 12 RRCID -> 182761 COMPL. DATE 04/20/2001 TOTAL DEPTH 6680 PERF. 5950 - 6326

11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
03	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
*04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN WELL #: 9 RRCID -> 183110 COMPL. DATE 04/27/2001 TOTAL DEPTH 6562 PERF. 5368 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
01	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
02	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
04	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-

MECKEL WELL #: 47 RRCID -> 183122 COMPL. DATE 04/28/2001 TOTAL DEPTH 5883 PERF. 5654 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

MECKEL WELL #: 49 RRCID -> 183123 COMPL. DATE 04/22/2001 TOTAL DEPTH 5879 PERF. 5375 - 5685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
12	527	N	466	-0-	-61	-0-	464	3	2	9	N	2	2	8			-0-
01	589	N	539	-0-	-50	-0-	539	3			N	-0-					-0-
02	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
03	648	N	648	-0-	-0-	-0-	646	3	2	9	N	2	2	8			-0-
*04	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-

MECKEL WELL #: 50 RRCID -> 183124 COMPL. DATE 04/14/2001 TOTAL DEPTH 6040 PERF. 5680 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 51 RRCID -> 183128 COMPL. DATE 03/12/2001 TOTAL DEPTH 6129 PERF. 5642 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

MECKEL WELL #: 52 RRCID -> 183129 COMPL. DATE 04/14/2001 TOTAL DEPTH 6190 PERF. 5672 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 47 RRCID -> 183131 COMPL. DATE 04/26/2001 TOTAL DEPTH 5887 PERF. 5385 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	285	3	2	9	N	2	2	8			-0-
01	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
02	258	N	258	-0-	-0-	-0-	256	3	2	9	N	2	2	8			-0-
03	285	N	285	-0-	-0-	-0-	282	3	3	9	N	3	3	8			-0-
04	270	N	270	-0-	-0-	-0-	269	3	1	9	N	1	1	8			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 57 RRCID -> 183132 COMPL. DATE 05/20/2001 TOTAL DEPTH 5825 PERF. 5368 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
12	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
01	403	N	364	-0-	-39	-0-	364	3			N	-0-					-0-
02	364	N	318	-0-	-46	-0-	318	3			N	-0-					-0-
03	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
04	360	N	330	-0-	-30	-0-	330	3			N	-0-					-0-

STEEN WELL #: 49 RRCID -> 183406 COMPL. DATE 05/03/2001 TOTAL DEPTH 5870 PERF. 5335 - 5565

11	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
01	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
02	336	N	329	-0-	-7	-0-	329	3			N	-0-					-0-
03	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
04	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-

STEEN WELL #: 52 RRCID -> 183407 COMPL. DATE 05/05/2001 TOTAL DEPTH 5685 PERF. 5343 - 5485

11	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
01	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*04	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

MECKEL WELL #: 44 RRCID -> 183717 COMPL. DATE 03/21/2001 TOTAL DEPTH 5950 PERF. 5442 - 5721

11	420	N	370	-0-	-50	-0-	370	3			N	-0-					-0-
12	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-
01	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
02	336	N	334	-0-	-2	-0-	334	3			N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
04	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-

DAVIS "C" WELL #: 10 RRCID -> 184105 COMPL. DATE 05/31/2001 TOTAL DEPTH 6257 PERF. 5630 - 5794

11	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
02	168	N	164	-0-	-4	-0-	164	3			N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

DAVIS "C" WELL #: 13 RRCID -> 184116 COMPL. DATE 05/23/2001 TOTAL DEPTH 6350 PERF. 5794 - 5918

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MECKEL "A" WELL #: 14 RRCID -> 184117 COMPL. DATE 05/17/2001 TOTAL DEPTH 6528 PERF. 5830 - 6128

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 59 RRCID -> 184183 COMPL. DATE 06/08/2001 TOTAL DEPTH 5746 PERF. 5326 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
12	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
01	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
02	224	N	212	-0-	-12	-0-	212	3			N	-0-					-0-
03	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
04	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-

STEEN WELL #: 55 RRCID -> 184185 COMPL. DATE 06/17/2001 TOTAL DEPTH 5706 PERF. 5356 - 5548

11	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
12	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
01	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
03	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
04	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-

STEEN WELL #: 56 RRCID -> 184193 COMPL. DATE 06/23/2001 TOTAL DEPTH 5604 PERF. 5136 - 5222

11	360	N	344	-0-	-16	-0-	344	3			N	-0-					-0-
12	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
01	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-
02	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
03	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
*04	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-

THOMSON "C" WELL #: 5 RRCID -> 184199 COMPL. DATE 07/19/2001 TOTAL DEPTH 6539 PERF. 5298 - 5376

11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
01	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-

THOMSON "A" WELL #: 3 RRCID -> 184235 COMPL. DATE 05/10/2001 TOTAL DEPTH 6155 PERF. 5706 - 5812

11	358	N	358	-0-	-0-	-0-	16	1	342	3	N	-0-					-0-
12	372	N	360	-0-	-12	-0-	17	1	343	3	N	-0-					-0-
01	372	N	363	-0-	-9	-0-	17	1	346	3	N	-0-					-0-
02	336	N	318	-0-	-18	-0-	15	1	303	3	N	-0-					-0-
03	372	N	358	-0-	-14	-0-	18	1	340	3	N	-0-					-0-
04	360	N	350	-0-	-10	-0-	18	1	332	3	N	-0-					-0-

DAVIS "C" WELL #: 16 RRCID -> 184380 COMPL. DATE 06/30/2001 TOTAL DEPTH 6262 PERF. 5718 - 5938

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MECKEL "A" WELL #: 15 RRCID -> 184562 COMPL. DATE 06/04/2001 TOTAL DEPTH 6288 PERF. 5776 - 5992

11	120	N	82	-0-	-38	-0-	82	3			N	-0-					-0-
12	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
01	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
02	84	N	69	-0-	-15	-0-	69	3			N	-0-					-0-
03	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
04	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 18 RRCID -> 184563 COMPL. DATE 08/02/2001 TOTAL DEPTH 7300 PERF. 6182 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	496	N	18	-0-	-478	-0-	18	3			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
02	56	N	28	-0-	-28	-0-	28	3			N	-0-					-0-
03	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

MECKEL "A" WELL #: 19 RRCID -> 184567 COMPL. DATE 06/15/2001 TOTAL DEPTH 6628 PERF. 5896 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
12	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

MECKEL "A" WELL #: 20 RRCID -> 184568 COMPL. DATE 06/17/2001 TOTAL DEPTH 6532 PERF. 5886 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 54 RRCID -> 184586 COMPL. DATE 07/23/2001 TOTAL DEPTH 6071 PERF. 5560 - 5646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
12	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
01	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
02	224	N	200	-0-	-24	-0-	200	3			N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

MECKEL WELL #: 57 RRCID -> 184589 COMPL. DATE 07/31/2001 TOTAL DEPTH 6060 PERF. 5492 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	X	92	-0-	-0-	-0-	92	3			N	-0-					-0-
12	93	X	77	-0-	-16	-0-	77	3			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

STEEN WELL #: 58 RRCID -> 184591 COMPL. DATE 06/03/2001 TOTAL DEPTH 5905 PERF. 5496 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	476	-0-	-4	-0-	476	3			N	-0-					-0-
12	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
01	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-
02	448	N	435	-0-	-13	-0-	435	3			N	-0-					-0-
03	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
04	480	N	457	-0-	-23	-0-	457	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 14 RRCID -> 185058 COMPL. DATE 08/08/2001 TOTAL DEPTH 6761 PERF. 5986 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
12	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
01	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
02	168	N	158	-0-	-10	-0-	158	3			N	-0-					-0-
03	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 58 RRCID -> 185061 COMPL. DATE 07/18/2001 TOTAL DEPTH 5935 PERF. 5556 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	475	-0-	-155	-0-	475	3			N	-0-					-0-
12	651	N	620	-0-	-31	-0-	620	3			N	-0-					-0-
01	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
02	576	N	576	-0-	-0-	-0-	575	3	1	9	N	1	1	8			-0-
03	632	N	632	-0-	-0-	-0-	629	3	3	9	N	3	3	8			-0-
04	630	N	606	-0-	-24	-0-	605	3	1	9	N	1	1	8			-0-

MECKEL WELL #: 56 RRCID -> 185062 COMPL. DATE 07/08/2001 TOTAL DEPTH 5782 PERF. 5346 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
12	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
02	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
03	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
*04	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

THOMSON "A" WELL #: 4 RRCID -> 185300 COMPL. DATE 07/11/2001 TOTAL DEPTH 4725 PERF. 4687 - 4725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	325	N	325	-0-	-0-	-0-	15	1	310	3	N	-0-					-0-
12	339	N	339	-0-	-0-	-0-	16	1	323	3	N	-0-					-0-
01	372	N	319	-0-	-53	-0-	15	1	304	3	N	-0-					-0-
02	308	N	222	-0-	-86	-0-	11	1	211	3	N	-0-					-0-
03	348	N	348	-0-	-0-	-0-	18	1	330	3	N	-0-					-0-
*04	328	N	328	-0-	-0-	-0-	16	1	312	3	N	-0-					-0-

MECKEL "A" WELL #: 13 RRCID -> 185305 COMPL. DATE 07/21/2001 TOTAL DEPTH 7066 PERF. 5748 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 15 RRCID -> 185617 COMPL. DATE 08/15/2001 TOTAL DEPTH 6825 PERF. 5916 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

BARTON WELL #: 15 RRCID -> 185631 COMPL. DATE 08/22/2001 TOTAL DEPTH 6641 PERF. 5740 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
12	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
01	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
02	336	N	328	-0-	-8	-0-	328	3			N	-0-					-0-
03	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
04	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-

DEBERRY "A" WELL #: 65 RRCID -> 185792 COMPL. DATE 08/29/2001 TOTAL DEPTH 6735 PERF. 5978 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
12	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
01	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
02	168	N	162	-0-	-6	-0-	162	3			N	-0-					-0-
03	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
04	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY "A" WELL #: 62 RRCID -> 185793 COMPL. DATE 09/18/2001 TOTAL DEPTH 6553 PERF. 5926 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

DEBERRY "A" WELL #: 63 RRCID -> 185794 COMPL. DATE 09/26/2001 TOTAL DEPTH 6515 PERF. 5868 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
12	651	N	149	-0-	-502	-0-	149	3			N	-0-					-0-
01	589	N	283	-0-	-306	-0-	283	3			N	-0-					-0-
02	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
03	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
*04	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 6 RRCID -> 185795 COMPL. DATE 09/12/2001 TOTAL DEPTH 6794 PERF. 5956 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
01	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
02	308	N	305	-0-	-3	-0-	305	3			N	-0-					-0-
03	341	N	328	-0-	-13	-0-	327	3	1	9	N	1	1	8			-0-
04	330	N	311	-0-	-19	-0-	310	3	1	9	N	1	1	8			-0-

DEBERRY HEIRS UNIT WELL #: 9 RRCID -> 185796 COMPL. DATE 09/05/2001 TOTAL DEPTH 6854 PERF. 6108 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
12	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
02	364	N	337	-0-	-27	-0-	337	3			N	-0-					-0-
03	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
04	360	N	345	-0-	-15	-0-	344	3	1	9	N	1	1	8			-0-

DAVIS "C" WELL #: 15 RRCID -> 186715 COMPL. DATE 10/12/2001 TOTAL DEPTH 6261 PERF. 5648 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
02	140	N	120	-0-	-20	-0-	120	3			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-

DAVIS "C" WELL #: 21 RRCID -> 187744 COMPL. DATE 09/30/2001 TOTAL DEPTH 6250 PERF. 5362 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
12	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
01	713	N	649	-0-	-64	-0-	649	3			N	-0-					-0-
02	616	N	566	-0-	-50	-0-	566	3			N	-0-					-0-
03	651	N	579	-0-	-72	-0-	579	3			N	-0-					-0-
04	630	N	533	-0-	-97	-0-	532	3	1	9	N	1	1	8			-0-

DAVIS "C" WELL #: 19 RRCID -> 187746 COMPL. DATE 11/02/2001 TOTAL DEPTH 6300 PERF. 5618 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
12	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 23 RRCID -> 187748 COMPL. DATE 09/21/2001 TOTAL DEPTH 6500 PERF. 5944 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
12	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
01	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
02	168	N	162	-0-	-6	-0-	162	3			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

MECKEL "A" WELL #: 24 RRCID -> 187750 COMPL. DATE 09/26/2001 TOTAL DEPTH 6600 PERF. 5974 - 6062

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MECKEL "A" WELL #: 22 RRCID -> 187751 COMPL. DATE 09/29/2001 TOTAL DEPTH 6500 PERF. 5896 - 6012

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MECKEL "A" WELL #: 25 RRCID -> 187753 COMPL. DATE 10/13/2001 TOTAL DEPTH 6600 PERF. 5538 - 5910

11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
01	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
03	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-
*04	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

MECKEL "A" WELL #: 21 RRCID -> 187754 COMPL. DATE 10/17/2001 TOTAL DEPTH 6400 PERF. 5882 - 5938

11	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
02	112	N	3	-0-	-109	-0-	3	3			N	-0-					-0-
03	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-
04	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-

MECKEL "A" WELL #: 26 RRCID -> 187756 COMPL. DATE 10/21/2001 TOTAL DEPTH 6350 PERF. 5624 - 5940

11	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
12	558	N	548	-0-	-10	-0-	548	3			N	-0-					-0-
01	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
02	560	N	536	-0-	-24	-0-	536	3			N	-0-					-0-
03	558	N	510	-0-	-48	-0-	509	3	1	9	N	1	1	8			-0-
04	630	N	519	-0-	-111	-0-	519	3			N	-0-					-0-

MECKEL "A" WELL #: 27 RRCID -> 187757 COMPL. DATE 11/01/2001 TOTAL DEPTH 6300 PERF. 5754 - 5950

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "A" WELL #: 9 RRCID -> 187761 COMPL. DATE 09/21/2001 TOTAL DEPTH 6000 PERF. 4974 - 5014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1227	N	1227	-0-	-0-	-0-	56	1	1171	3	N	-0-					-0-
12	1376	N	1376	-0-	-0-	-0-	65	1	1311	3	N	-0-					-0-
01	1395	N	1226	-0-	-169	-0-	59	1	1167	3	N	-0-					-0-
02	1148	N	1049	-0-	-99	-0-	50	1	999	3	N	-0-					-0-
03	1410	N	1410	-0-	-0-	-0-	72	1	1338	3	N	-0-					-0-
*04	1386	N	1386	-0-	-0-	-0-	69	1	1317	3	N	-0-					-0-

THOMSON "C" WELL #: 3 RRCID -> 187764 COMPL. DATE 09/27/2001 TOTAL DEPTH 6200 PERF. 5826 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "C" WELL #: 20 RRCID -> 188791 COMPL. DATE 11/04/2001 TOTAL DEPTH 6223 PERF. 5526 - 5672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	211	-0-	-29	-0-	211	3			N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
01	248	N	201	-0-	-47	-0-	201	3			N	-0-					-0-
02	196	N	188	-0-	-8	-0-	188	3			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*04	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

DAVIS "C" WELL #: 22 RRCID -> 188792 COMPL. DATE 02/06/2002 TOTAL DEPTH 6300 PERF. 5824 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 29 RRCID -> 189643 COMPL. DATE 12/29/2001 TOTAL DEPTH 6286 PERF. 5812 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 31 RRCID -> 189646 COMPL. DATE 01/04/2002 TOTAL DEPTH 6600 PERF. 5972 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 33 RRCID -> 189647 COMPL. DATE 01/06/2002 TOTAL DEPTH 6600 PERF. 5925 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
12	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
01	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
02	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
03	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
04	390	N	364	-0-	-26	-0-	364	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 38 RRCID -> 189649 COMPL. DATE 02/08/2002 TOTAL DEPTH 6400 PERF. 5808 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
02	196	N	157	-0-	-39	-0-	157	3			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	150	N	115	-0-	-35	-0-	115	3			N	-0-					-0-

MECKEL "A" WELL #: 37 RRCID -> 189650 COMPL. DATE 02/17/2002 TOTAL DEPTH 6400 PERF. 5838 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
12	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
01	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
02	84	N	60	-0-	-24	-0-	60	3			N	-0-					-0-
03	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
*04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

MECKEL "A" WELL #: 32 RRCID -> 189651 COMPL. DATE 02/22/2002 TOTAL DEPTH 6400 PERF. 5576 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
01	186	N	141	-0-	-45	-0-	141	3			N	-0-					-0-
02	168	N	107	-0-	-61	-0-	107	3			N	-0-					-0-
03	248	N	120	-0-	-128	-0-	120	3			N	-0-					-0-
04	150	N	107	-0-	-43	-0-	107	3			N	-0-					-0-

MECKEL "A" WELL #: 30 RRCID -> 189652 COMPL. DATE 03/09/2002 TOTAL DEPTH 6600 PERF. 5964 - 6319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 36 RRCID -> 189653 COMPL. DATE 03/29/2002 TOTAL DEPTH 6400 PERF. 6078 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 34 RRCID -> 189654 COMPL. DATE 04/03/2002 TOTAL DEPTH 6600 PERF. 6042 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 35 RRCID -> 189655 COMPL. DATE 03/29/2002 TOTAL DEPTH 6600 PERF. 5892 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL "A" WELL #: 41 RRCID -> 189660 COMPL. DATE 04/27/2002 TOTAL DEPTH 7200 PERF. 6056 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 39 RRCID -> 189661 COMPL. DATE 05/02/2002 TOTAL DEPTH 6700 PERF. 5938 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
02	56	N	35	-0-	-21	-0-	35	3			N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
*04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

MECKEL "A" WELL #: 45 RRCID -> 189662 COMPL. DATE 05/08/2002 TOTAL DEPTH 6500 PERF. 5670 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	49	-0-	-71	-0-	49	3			N	-0-					-0-
12	93	N	29	-0-	-64	-0-	29	3			N	-0-					-0-
01	93	N	51	-0-	-42	-0-	51	3			N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-

MECKEL "A" WELL #: 28 RRCID -> 190256 COMPL. DATE 03/16/2002 TOTAL DEPTH 6600 PERF. 5787 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	3			N	-0-					-0-
03	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
*04	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-

THOMSON "A" WELL #: 10 RRCID -> 190302 COMPL. DATE 01/16/2002 TOTAL DEPTH 6200 PERF. 5036 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	36	-0-	-24	-0-	2	1	34	3	N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
04	90	N	57	-0-	-33	-0-	3	1	54	3	N	-0-					-0-

MARTIN WELL #: 13 RRCID -> 190553 COMPL. DATE 04/05/2002 TOTAL DEPTH 6000 PERF. 5379 - 5452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 14 RRCID -> 190555 COMPL. DATE 01/27/2002 TOTAL DEPTH 6000 PERF. 5588 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN WELL #: 15 RRCID -> 190568 COMPL. DATE 04/18/2002 TOTAL DEPTH 6400 PERF. 5642 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
12	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
02	84	N	62	-0-	-22	-0-	62	3			N	-0-					-0-
03	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
*04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

MARTIN WELL #: 17 RRCID -> 190571 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5636 - 5729

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MARTIN WELL #: 19 RRCID -> 190572 COMPL. DATE 08/14/2002 TOTAL DEPTH 6215 PERF. 5604 - 5620

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS "C" WELL #: 27 RRCID -> 192371 COMPL. DATE 05/17/2002 TOTAL DEPTH 5970 PERF. 5644 - 5824

11	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-

DAVIS "C" WELL #: 24 RRCID -> 192374 COMPL. DATE 03/29/2002 TOTAL DEPTH 6400 PERF. 5574 - 5894

11	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
12	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
01	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
02	336	N	238	-0-	-98	-0-	238	3			N	-0-					-0-
03	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
04	300	N	256	-0-	-44	-0-	256	3			N	-0-					-0-

DAVIS "C" WELL #: 25 RRCID -> 192377 COMPL. DATE 04/10/2002 TOTAL DEPTH 6400 PERF. 5628 - 5692

11	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
12	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
01	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
02	364	N	352	-0-	-12	-0-	352	3			N	-0-					-0-
03	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
04	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-

DAVIS "C" WELL #: 26 RRCID -> 192379 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5426 - 5658

11	150	N	94	-0-	-56	-0-	94	3			N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
02	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*04	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 28 RRCID -> 192380 COMPL. DATE 06/16/2002 TOTAL DEPTH 6300 PERF. 5654 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
12	992	N	913	-0-	-79	-0-	913	3			N	-0-					-0-
01	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
02	812	N	704	-0-	-108	-0-	704	3			N	-0-					-0-
03	930	N	930	-0-	-0-	-0-	927	3	3	9	N	3	3	8			-0-
04	900	N	866	-0-	-34	-0-	865	3	1	9	N	1	1	8			-0-

DAVIS "C" WELL #: 17 RRCID -> 192381 COMPL. DATE 07/17/2002 TOTAL DEPTH 6100 PERF. 5482 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	3			N	-0-					-0-
03	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
04	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-

DAVIS "C" WELL #: 29 RRCID -> 192382 COMPL. DATE 07/28/2002 TOTAL DEPTH 6300 PERF. 5664 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	188	3	2	9	N	2	2	8			-0-
01	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
02	112	N	103	-0-	-9	-0-	103	3			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	210	N	144	-0-	-66	-0-	144	3			N	-0-					-0-

DAVIS "C" WELL #: 33 RRCID -> 192387 COMPL. DATE 07/28/2002 TOTAL DEPTH 6310 PERF. 5658 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-
12	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
01	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
03	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
*04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

DAVIS "C" WELL #: 34 RRCID -> 192414 COMPL. DATE 08/15/2002 TOTAL DEPTH 6270 PERF. 5808 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
12	62	N	5	-0-	-57	-0-	5	3			N	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
02	56	N	41	-0-	-15	-0-	41	3			N	-0-					-0-
03	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-

DAVIS "C" WELL #: 31 RRCID -> 192415 COMPL. DATE 08/17/2002 TOTAL DEPTH 6250 PERF. 5380 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	324	-0-	-156	-0-	324	3			N	-0-					-0-
12	465	N	342	-0-	-123	-0-	342	3			N	-0-					-0-
01	434	N	370	-0-	-64	-0-	370	3			N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
03	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
*04	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-

DAVIS "C" WELL #: 30 RRCID -> 192416 COMPL. DATE 08/18/2002 TOTAL DEPTH 5971 PERF. 5641 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
02	56	N	38	-0-	-18	-0-	38	3			N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
*04	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 35 RRCID -> 192417 COMPL. DATE 10/26/2002 TOTAL DEPTH 6177 PERF. 5694 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 38 RRCID -> 192418 COMPL. DATE 11/10/2002 TOTAL DEPTH 6106 PERF. 5515 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
03	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
*04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

DAVIS "C" WELL #: 18 RRCID -> 192514 COMPL. DATE 06/23/2002 TOTAL DEPTH 6100 PERF. 5682 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
12	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*04	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

DAVIS "C" WELL #: 32 RRCID -> 192516 COMPL. DATE 08/26/2002 TOTAL DEPTH 6251 PERF. 5592 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-
12	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
01	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
02	392	N	389	-0-	-3	-0-	389	3			N	-0-					-0-
03	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
04	420	N	418	-0-	-2	-0-	418	3			N	-0-					-0-

MECKEL "A" WELL #: 40 RRCID -> 192750 COMPL. DATE 06/05/2002 TOTAL DEPTH 6600 PERF. 5958 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
12	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
01	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
02	28	N	21	-0-	-7	-0-	21	3			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
04	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-

MECKEL "A" WELL #: 42 RRCID -> 192751 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5842 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 60 RRCID -> 193560 COMPL. DATE 09/19/2002 TOTAL DEPTH 6218 PERF. 5678 - 5885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	94	-0-	-176	-0-	94	3			N	-0-					-0-
12	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
02	84	N	51	-0-	-33	-0-	51	3			N	-0-					-0-
03	124	N	61	-0-	-63	-0-	61	3			N	-0-					-0-
04	120	N	82	-0-	-38	-0-	82	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL WELL #: 61 RRCID -> 193564 COMPL. DATE 09/22/2002 TOTAL DEPTH 5950 PERF. 5554 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 59 RRCID -> 193579 COMPL. DATE 10/17/2002 TOTAL DEPTH 6150 PERF. 5677 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	817	-0-	-53	-0-	817	3			N	-0-					-0-
12	868	N	857	-0-	-11	-0-	857	3			N	-0-					-0-
01	868	N	853	-0-	-15	-0-	853	3			N	-0-					-0-
02	800	N	800	-0-	-0-	-0-	799	3	1	9	N	1	1	8			-0-
03	868	N	839	-0-	-29	-0-	837	3	2	9	N	2	2	8			-0-
04	840	N	794	-0-	-46	-0-	793	3	1	9	N	1	1	8			-0-

MECKEL WELL #: 62 RRCID -> 193580 COMPL. DATE 10/20/2002 TOTAL DEPTH 5962 PERF. 5398 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	646	-0-	-164	-0-	646	3			N	-0-					-0-
12	806	N	694	-0-	-112	-0-	694	3			N	-0-					-0-
01	682	N	657	-0-	-25	-0-	657	3			N	-0-					-0-
02	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
03	682	N	660	-0-	-22	-0-	660	3			N	-0-					-0-
*04	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-

MECKEL WELL #: 63 RRCID -> 193581 COMPL. DATE 01/30/2003 TOTAL DEPTH 6050 PERF. 5498 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	84	N	76	-0-	-8	-0-	76	3			N	-0-					-0-
03	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
04	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-

MECKEL "A" WELL #: 44 RRCID -> 193582 COMPL. DATE 06/12/2002 TOTAL DEPTH 6400 PERF. 5890 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
03	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*04	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

MECKEL "A" WELL #: 43 RRCID -> 193583 COMPL. DATE 07/06/2002 TOTAL DEPTH 6350 PERF. 5920 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 47 RRCID -> 193584 COMPL. DATE 08/05/2002 TOTAL DEPTH 6700 PERF. 6156 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 48 RRCID -> 193588 COMPL. DATE 08/26/2002 TOTAL DEPTH 6411 PERF. 5856 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 11 RRCID -> 193589 COMPL. DATE 09/05/2002 TOTAL DEPTH 6613 PERF. 5817 - 5864

11	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
12	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
01	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
02	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
03	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
*04	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-

MECKEL "A" WELL #: 46 RRCID -> 193590 COMPL. DATE 09/11/2002 TOTAL DEPTH 6269 PERF. 5736 - 5944

11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
02	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*04	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

MECKEL "A" WELL #: 50 RRCID -> 193591 COMPL. DATE 10/02/2002 TOTAL DEPTH 6514 PERF. 5862 - 6012

11	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
12	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
02	224	N	211	-0-	-13	-0-	211	3			N	-0-					-0-
03	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
04	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-

MECKEL "A" WELL #: 51 RRCID -> 193592 COMPL. DATE 11/03/2002 TOTAL DEPTH 6272 PERF. 5618 - 5989

11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
02	112	N	80	-0-	-32	-0-	80	3			N	-0-					-0-
03	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
04	90	N	26	-0-	-64	-0-	26	3			N	-0-					-0-

MECKEL "A" WELL #: 52 RRCID -> 193593 COMPL. DATE 11/06/2002 TOTAL DEPTH 6520 PERF. 5806 - 5848

11	120	N	83	-0-	-37	-0-	83	3			N	-0-					-0-
12	124	N	73	-0-	-51	-0-	73	3			N	-0-					-0-
01	124	N	75	-0-	-49	-0-	75	3			N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
03	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
*04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

MECKEL "A" WELL #: 55 RRCID -> 193594 COMPL. DATE 11/24/2002 TOTAL DEPTH 6411 PERF. 5720 - 5790

11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
12	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
02	196	N	43	-0-	-153	-0-	43	3			N	-0-					-0-
03	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
*04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL "A" WELL #: 54 RRCID -> 193596 COMPL. DATE 11/30/2002 TOTAL DEPTH 6425 PERF. 5716 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	N	137	-0-	-43	-0-	47	1	90	3	N	-0-			-0-
12	155	N	135	-0-	-20	-0-	49	1	86	3	N	-0-			-0-
01	155	N	121	-0-	-34	-0-	43	1	78	3	N	-0-			-0-
02	140	N	107	-0-	-33	-0-	36	1	71	3	N	-0-			-0-
03	124	N	95	-0-	-29	-0-	32	1	63	3	N	-0-			-0-
04	120	N	85	-0-	-35	-0-	28	1	57	3	N	-0-			-0-

MECKEL "A" WELL #: 56 RRCID -> 193599 COMPL. DATE 01/15/2003 TOTAL DEPTH 6319 PERF. 5628 - 6024

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MARTIN WELL #: 20 RRCID -> 194723 COMPL. DATE 11/15/2002 TOTAL DEPTH 5915 PERF. 5594 - 5608

11	279	N	279	-0-	-0-	-0-	279	3			N	-0-			-0-
12	300	N	300	-0-	-0-	-0-	300	3			N	-0-			-0-
01	298	N	298	-0-	-0-	-0-	298	3			N	-0-			-0-
02	263	N	263	-0-	-0-	-0-	263	3			N	-0-			-0-
03	282	N	282	-0-	-0-	-0-	282	3			N	-0-			-0-
*04	272	N	272	-0-	-0-	-0-	272	3			N	-0-			-0-

DAVIS "C" WELL #: 37 RRCID -> 194906 COMPL. DATE 11/08/2002 TOTAL DEPTH 6013 PERF. 5642 - 5616

11	480	N	461	-0-	-19	-0-	461	3			N	-0-			-0-
12	500	N	500	-0-	-0-	-0-	500	3			N	-0-			-0-
01	496	N	444	-0-	-52	-0-	444	3			N	-0-			-0-
02	420	N	378	-0-	-42	-0-	378	3			N	-0-			-0-
03	496	N	405	-0-	-91	-0-	405	3			N	-0-			-0-
04	420	N	344	-0-	-76	-0-	344	3			N	-0-			-0-

THOMSON D WELL #: 11 RRCID -> 195697 COMPL. DATE 12/28/2002 TOTAL DEPTH 5600 PERF. 5164 - 5216

11	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-			-0-
12	62	N	42	-0-	-20	-0-	2	1	40	3	N	-0-			-0-
01	62	N	41	-0-	-21	-0-	2	1	39	3	N	-0-			-0-
02	56	N	27	-0-	-29	-0-	1	1	26	3	N	-0-			-0-
03	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-			-0-
*04	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-			-0-

MECKEL "A" WELL #: 57 RRCID -> 197501 COMPL. DATE 01/15/2003 TOTAL DEPTH 6407 PERF. 5830 - 6084

11	120	N	109	-0-	-11	-0-	44	1	65	3	N	-0-			-0-
12	112	N	112	-0-	-0-	-0-	47	1	65	3	N	-0-			-0-
01	131	N	131	-0-	-0-	-0-	49	1	82	3	N	-0-			-0-
02	116	N	116	-0-	-0-	-0-	44	1	72	3	N	-0-			-0-
03	124	N	112	-0-	-12	-0-	46	1	66	3	N	-0-			-0-
04	120	N	99	-0-	-21	-0-	39	1	60	3	N	-0-			-0-

MECKEL "A" WELL #: 58 RRCID -> 197503 COMPL. DATE 02/06/2003 TOTAL DEPTH 6304 PERF. 5690 - 5952

11	270	N	217	-0-	-53	-0-	217	3			N	-0-			-0-
12	248	N	231	-0-	-17	-0-	231	3			N	-0-			-0-
01	248	N	236	-0-	-12	-0-	236	3			N	-0-			-0-
02	223	N	223	-0-	-0-	-0-	223	3			N	-0-			-0-
03	232	N	232	-0-	-0-	-0-	232	3			N	-0-			-0-
04	240	N	198	-0-	-42	-0-	198	3			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN WELL #: 21 RRCID -> 197507 COMPL. DATE 11/29/2002 TOTAL DEPTH 6213 PERF. 5712 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	284	-0-	-256	-0-	284	3			N	-0-					-0-
12	434	N	316	-0-	-118	-0-	316	3			N	-0-					-0-
01	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
02	252	N	159	-0-	-93	-0-	159	3			N	-0-					-0-
03	310	N	245	-0-	-65	-0-	245	3			N	-0-					-0-
04	360	N	209	-0-	-151	-0-	209	3			N	-0-					-0-

THOMSON "A" WELL #: 6 RRCID -> 198720 COMPL. DATE 01/01/2003 TOTAL DEPTH 6300 PERF. 5716 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1524	N	1524	-0-	-0-	-0-	69	1	1455	3	N	-0-					-0-
12	1514	N	1514	-0-	-0-	-0-	72	1	1442	3	N	-0-					-0-
01	1612	N	1524	-0-	-88	-0-	73	1	1451	3	N	-0-					-0-
02	1428	N	1362	-0-	-66	-0-	65	1	1297	3	N	-0-					-0-
03	1519	N	1518	-0-	-1	-0-	78	1	1438	3	N	2	2	8			-0-
							2	9									
04	1470	N	1430	-0-	-40	-0-	72	1	1358	3	N	-0-					-0-

THOMSON WELL #: 6 RRCID -> 198727 COMPL. DATE 01/12/2003 TOTAL DEPTH 6300 PERF. 5320 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
12	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
01	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
02	252	N	223	-0-	-29	-0-	223	3			N	-0-					-0-
03	279	N	238	-0-	-41	-0-	238	3			N	-0-					-0-
*04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

MECKEL WELL #: 72 RRCID -> 198738 COMPL. DATE 07/23/2003 TOTAL DEPTH 6015 PERF. 5391 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	774	-0-	-6	-0-	774	3			N	-0-					-0-
12	837	N	765	-0-	-72	-0-	765	3			N	-0-					-0-
01	837	N	685	-0-	-152	-0-	685	3			N	-0-					-0-
02	728	N	560	-0-	-168	-0-	560	3			N	-0-					-0-
03	775	N	741	-0-	-34	-0-	741	3			N	-0-					-0-
*04	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-

STEEN WELL #: 72 RRCID -> 198784 COMPL. DATE 08/21/2003 TOTAL DEPTH 6113 PERF. 5880 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 10 RRCID -> 198802 COMPL. DATE 02/22/2003 TOTAL DEPTH 6824 PERF. 5816 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
12	124	N	87	-0-	-37	-0-	87	3			N	-0-					-0-
01	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-
02	112	N	90	-0-	-22	-0-	90	3			N	-0-					-0-
03	93	N	57	-0-	-36	-0-	57	3			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "C" WELL #: 39 RRCID -> 199435 COMPL. DATE 02/04/2003 TOTAL DEPTH 6100 PERF. 5696 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1052	N	1052	-0-	-0-	-0-	84	1	968	3	N	-0-					-0-
12	1027	N	1027	-0-	-0-	-0-	87	1	940	3	N	-0-					-0-
01	957	N	957	-0-	-0-	-0-	87	1	870	3	N	-0-					-0-
02	1294	N	1294	-0-	-0-	-0-	79	1	1215	3	N	-0-					-0-
03	1420	N	1420	-0-	-0-	-0-	87	1	1332	3	N	1	1	8			-0-
							1	9									
*04	1879	N	1879	-0-	-0-	-0-	84	1	1795	3	N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 11 RRCID -> 199449 COMPL. DATE 03/30/2003 TOTAL DEPTH 6421 PERF. 5620 - 6012

11	660	N	566	-0-	-94	-0-	84	1	482	3	N	-0-					-0-
12	651	N	549	-0-	-102	-0-	87	1	462	3	N	-0-					-0-
01	620	N	525	-0-	-95	-0-	87	1	438	3	N	-0-					-0-
02	532	N	458	-0-	-74	-0-	79	1	379	3	N	-0-					-0-
03	558	N	498	-0-	-60	-0-	87	1	411	3	N	-0-					-0-
04	510	N	472	-0-	-38	-0-	84	1	388	3	N	-0-					-0-

STEEN WELL #: 60 RRCID -> 199490 COMPL. DATE 02/16/2003 TOTAL DEPTH 5900 PERF. 5560 - 5656

11	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
12	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
01	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
02	168	N	160	-0-	-8	-0-	160	3			N	-0-					-0-
03	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
04	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-

STEEN WELL #: 62 RRCID -> 199521 COMPL. DATE 02/16/2003 TOTAL DEPTH 5600 PERF. 5130 - 5224

11	60	N	35	-0-	-25	-0-	35	3			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	3			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

STEEN WELL #: 63 RRCID -> 199527 COMPL. DATE 02/22/2003 TOTAL DEPTH 5920 PERF. 5186 - 5456

11	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
12	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	3			N	-0-					-0-
03	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
*04	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-

STEEN WELL #: 66 RRCID -> 199534 COMPL. DATE 04/02/2003 TOTAL DEPTH 6107 PERF. 5175 - 5944

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 64 RRCID -> 199537 COMPL. DATE 04/18/2003 TOTAL DEPTH 6012 PERF. 5350 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
01	465	N	335	-0-	-130	-0-	335	3			N	-0-					-0-
02	448	N	341	-0-	-107	-0-	341	3			N	-0-					-0-
03	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
*04	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-

STEEN WELL #: 65 RRCID -> 199539 COMPL. DATE 04/24/2003 TOTAL DEPTH 6116 PERF. 5302 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
12	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
01	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
02	112	N	101	-0-	-11	-0-	101	3			N	-0-					-0-
03	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
04	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-

STEEN WELL #: 67 RRCID -> 199540 COMPL. DATE 06/13/2003 TOTAL DEPTH 6000 PERF. 5178 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
12	496	N	441	-0-	-55	-0-	441	3			N	-0-					-0-
01	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-
02	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
03	434	N	334	-0-	-100	-0-	334	3			N	-0-					-0-
*04	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-

STEEN WELL #: 69 RRCID -> 199541 COMPL. DATE 07/04/2003 TOTAL DEPTH 5817 PERF. 5187 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
12	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
01	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
02	168	N	144	-0-	-24	-0-	144	3			N	-0-					-0-
03	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
04	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-

MECKEL WELL #: 64 RRCID -> 199749 COMPL. DATE 03/01/2003 TOTAL DEPTH 5933 PERF. 5317 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
01	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
02	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

DEBERRY "A" WELL #: 81 RRCID -> 199854 COMPL. DATE 03/16/2003 TOTAL DEPTH 6743 PERF. 6244 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
12	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
01	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
02	168	N	148	-0-	-20	-0-	148	3			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

DEBERRY "A" WELL #: 82 RRCID -> 199855 COMPL. DATE 03/31/2003 TOTAL DEPTH 6606 PERF. 5820 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*04	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 83 RRCID -> 199856 COMPL. DATE 06/09/2003 TOTAL DEPTH 6700 PERF. 5836 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	360	N	341	-0-	-19	-0-	84	1	257	3	N	-0-			-0-
12	353	N	353	-0-	-0-	-0-	87	1	266	3	N	-0-			-0-
01	358	N	358	-0-	-0-	-0-	87	1	271	3	N	-0-			-0-
02	313	N	313	-0-	-0-	-0-	79	1	234	3	N	-0-			-0-
03	349	N	349	-0-	-0-	-0-	87	1	262	3	N	-0-			-0-
04	360	N	335	-0-	-25	-0-	84	1	251	3	N	-0-			-0-

STEEN WELL #: 68 RRCID -> 199862 COMPL. DATE 07/05/2003 TOTAL DEPTH 6100 PERF. 5158 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	188	N	188	-0-	-0-	-0-	188	3			N	-0-			-0-
12	205	N	205	-0-	-0-	-0-	205	3			N	-0-			-0-
01	215	N	215	-0-	-0-	-0-	215	3			N	-0-			-0-
02	190	N	190	-0-	-0-	-0-	190	3			N	-0-			-0-
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-			-0-
04	210	N	191	-0-	-19	-0-	191	3			N	-0-			-0-

STEEN WELL #: 70 RRCID -> 199863 COMPL. DATE 08/11/2003 TOTAL DEPTH 5920 PERF. 5352 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	420	N	361	-0-	-59	-0-	361	3			N	-0-			-0-
12	434	N	355	-0-	-79	-0-	355	3			N	-0-			-0-
01	434	N	334	-0-	-100	-0-	334	3			N	-0-			-0-
02	336	N	288	-0-	-48	-0-	288	3			N	-0-			-0-
03	358	N	358	-0-	-0-	-0-	358	3			N	-0-			-0-
*04	407	N	407	-0-	-0-	-0-	407	3			N	-0-			-0-

MECKEL WELL #: 65 RRCID -> 200067 COMPL. DATE 03/16/2003 TOTAL DEPTH 6100 PERF. 5656 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	38	N	38	-0-	-0-	-0-	38	3			N	-0-			-0-
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-			-0-
01	39	N	39	-0-	-0-	-0-	39	3			N	-0-			-0-
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-			-0-
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-			-0-
*04	38	N	38	-0-	-0-	-0-	38	3			N	-0-			-0-

MECKEL WELL #: 69 RRCID -> 200078 COMPL. DATE 04/10/2003 TOTAL DEPTH 6324 PERF. 5454 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	420	N	374	-0-	-46	-0-	84	1	290	3	N	-0-			-0-
12	465	N	412	-0-	-53	-0-	84	1	328	3	N	-0-			-0-
01	434	N	424	-0-	-10	-0-	84	1	340	3	N	-0-			-0-
02	377	N	377	-0-	-0-	-0-	76	1	301	3	N	-0-			-0-
03	433	N	433	-0-	-0-	-0-	87	1	346	3	N	-0-			-0-
04	420	N	415	-0-	-5	-0-	84	1	331	3	N	-0-			-0-

MECKEL WELL #: 68 RRCID -> 200079 COMPL. DATE 04/30/2003 TOTAL DEPTH 6200 PERF. 5608 - 5832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	27	-0-	-3	-0-	27	3			N	-0-			-0-
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-			-0-
01	31	N	25	-0-	-6	-0-	25	3			N	-0-			-0-
02	39	N	39	-0-	-0-	-0-	39	3			N	-0-			-0-
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-			-0-
*04	42	N	42	-0-	-0-	-0-	42	3			N	-0-			-0-

MECKEL WELL #: 66 RRCID -> 200080 COMPL. DATE 05/17/2003 TOTAL DEPTH 6500 PERF. 5444 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	205	N	205	-0-	-0-	-0-	205	3			N	-0-			-0-
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-			-0-
01	340	N	340	-0-	-0-	-0-	340	3			N	-0-			-0-
02	265	N	265	-0-	-0-	-0-	265	3			N	-0-			-0-
03	344	N	344	-0-	-0-	-0-	344	3			N	-0-			-0-
*04	332	N	332	-0-	-0-	-0-	332	3			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL WELL #: 70 RRCID -> 200085 COMPL. DATE 06/13/2003 TOTAL DEPTH 6112 PERF. 5504 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	510	N	494	-0-	-16	-0-	47	1	447	3	N	-0-			-0-
12	527	N	492	-0-	-35	-0-	49	1	443	3	N	-0-			-0-
01	527	N	471	-0-	-56	-0-	49	1	422	3	N	-0-			-0-
02	448	N	407	-0-	-41	-0-	44	1	363	3	N	-0-			-0-
03	496	N	442	-0-	-54	-0-	49	1	393	3	N	-0-			-0-
04	450	N	415	-0-	-35	-0-	47	1	368	3	N	-0-			-0-

MECKEL WELL #: 71 RRCID -> 200088 COMPL. DATE 08/08/2003 TOTAL DEPTH 6016 PERF. 5428 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	330	N	206	-0-	-124	-0-	206	3			N	-0-			-0-
12	341	N	234	-0-	-107	-0-	234	3			N	-0-			-0-
01	341	N	252	-0-	-89	-0-	252	3			N	-0-			-0-
02	231	N	231	-0-	-0-	-0-	231	3			N	-0-			-0-
03	265	N	265	-0-	-0-	-0-	265	3			N	-0-			-0-
*04	257	N	257	-0-	-0-	-0-	257	3			N	-0-			-0-

DEBERRY-BOYETT UNIT WELL #: 11 RRCID -> 200094 COMPL. DATE 07/07/2003 TOTAL DEPTH 6516 PERF. 5560 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MARTIN WELL #: 25 RRCID -> 200466 COMPL. DATE 06/01/2003 TOTAL DEPTH 6221 PERF. 5368 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MARTIN WELL #: 27 RRCID -> 200467 COMPL. DATE 08/29/2003 TOTAL DEPTH 6300 PERF. 5510 - 5542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	390	N	368	-0-	-22	-0-	368	3			N	-0-			-0-
12	403	N	373	-0-	-30	-0-	373	3			N	-0-			-0-
01	403	N	367	-0-	-36	-0-	367	3			N	-0-			-0-
02	336	N	327	-0-	-9	-0-	327	3			N	-0-			-0-
03	372	N	364	-0-	-8	-0-	364	3			N	-0-			-0-
04	360	N	342	-0-	-18	-0-	342	3			N	-0-			-0-

MARTIN WELL #: 28 RRCID -> 200468 COMPL. DATE 09/17/2003 TOTAL DEPTH 6301 PERF. 5860 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1081	N	1081	-0-	-0-	-0-	84	1	997	3	N	-0-			-0-
12	1116	N	1086	-0-	-30	-0-	87	1	999	3	N	-0-			-0-
01	1116	N	1083	-0-	-33	-0-	87	1	996	3	N	-0-			-0-
02	1008	N	972	-0-	-36	-0-	79	1	893	3	N	-0-			-0-
03	1101	N	1101	-0-	-0-	-0-	87	1	1014	3	N	-0-			-0-
*04	1059	N	1059	-0-	-0-	-0-	84	1	975	3	N	-0-			-0-

MECKEL "A" WELL #: 59 RRCID -> 200510 COMPL. DATE 05/12/2003 TOTAL DEPTH 6526 PERF. 5830 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-			-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-			-0-
01	70	N	70	-0-	-0-	-0-	70	3			N	-0-			-0-
02	50	N	50	-0-	-0-	-0-	50	3			N	-0-			-0-
03	93	N	51	-0-	-42	-0-	51	3			N	-0-			-0-
04	60	N	43	-0-	-17	-0-	43	3			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 60 RRCID -> 200511 COMPL. DATE 06/01/2003 TOTAL DEPTH 6300 PERF. 5699 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	458	-0-	-172	-0-	458	3			N	-0-					-0-
12	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
01	682	N	652	-0-	-30	-0-	652	3			N	-0-					-0-
02	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
03	682	N	674	-0-	-8	-0-	674	3			N	-0-					-0-
*04	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-

MECKEL "A" WELL #: 61 RRCID -> 200512 COMPL. DATE 07/15/2003 TOTAL DEPTH 6572 PERF. 6093 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
01	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
02	56	N	30	-0-	-26	-0-	30	3			N	-0-					-0-
03	62	N	22	-0-	-40	-0-	22	3			N	-0-					-0-
04	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-

MECKEL "A" WELL #: 62 RRCID -> 200513 COMPL. DATE 08/01/2003 TOTAL DEPTH 6423 PERF. 5744 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	X	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

MECKEL "A" WELL #: 64 RRCID -> 200514 COMPL. DATE 09/11/2003 TOTAL DEPTH 6425 PERF. 5742 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
04	180	N	145	-0-	-35	-0-	145	3			N	-0-					-0-

DAVIS "C" WELL #: 40 RRCID -> 201150 COMPL. DATE 05/17/2003 TOTAL DEPTH 6175 PERF. 5462 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	59	-0-	-151	-0-	59	3			N	-0-					-0-
12	217	N	73	-0-	-144	-0-	73	3			N	-0-					-0-
01	155	N	73	-0-	-82	-0-	73	3			N	-0-					-0-
02	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*04	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-

DAVIS "C" WELL #: 41 RRCID -> 201151 COMPL. DATE 07/18/2003 TOTAL DEPTH 6100 PERF. 5488 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
12	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	11	1	56	3	N	2	2	8			-0-
							2	9									
*04	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "A" WELL #: 13 RRCID -> 201200 COMPL. DATE 07/11/2003 TOTAL DEPTH 6065 PERF. 5290 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
12	775	N	569	-0-	-206	-0-	569	3			N	-0-					-0-
01	806	N	715	-0-	-91	-0-	715	3			N	-0-					-0-
02	644	N	624	-0-	-20	-0-	624	3			N	-0-					-0-
03	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
04	690	N	663	-0-	-27	-0-	663	3			N	-0-					-0-

DAVIS "A" WELL #: 12 RRCID -> 201985 COMPL. DATE 06/23/2003 TOTAL DEPTH 6017 PERF. 5314 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	118	-0-	-32	-0-	118	3			N	-0-					-0-
12	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
01	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
02	112	N	89	-0-	-23	-0-	89	3			N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*04	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

BARTON WELL #: 17 RRCID -> 205411 COMPL. DATE 01/13/2004 TOTAL DEPTH 7711 PERF. 5782 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
01	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	3			N	-0-					-0-
03	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
*04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

BARTON WELL #: 16 RRCID -> 205413 COMPL. DATE 12/04/2003 TOTAL DEPTH 6718 PERF. 5704 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
12	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
01	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
02	448	N	432	-0-	-16	-0-	432	3			N	-0-					-0-
03	496	N	472	-0-	-24	-0-	472	3			N	-0-					-0-
04	480	N	450	-0-	-30	-0-	450	3			N	-0-					-0-

THOMSON WELL #: 10 RRCID -> 205701 COMPL. DATE 08/26/2003 TOTAL DEPTH 6019 PERF. 5276 - 5333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1366	N	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-
12	1489	N	1489	-0-	-0-	-0-	1489	3			N	-0-					-0-
01	1488	N	1474	-0-	-14	-0-	1474	3			N	-0-					-0-
02	1288	N	1140	-0-	-148	-0-	1140	3			N	-0-					-0-
03	1614	N	1614	-0-	-0-	-0-	1614	3			N	-0-					-0-
*04	1601	N	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-

MECKEL "A" WELL #: 65 RRCID -> 205744 COMPL. DATE 10/27/2003 TOTAL DEPTH 6530 PERF. 5882 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	1	-0-	-89	-0-	1	3			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

DAVIS "C" WELL #: 43 RRCID -> 205745 COMPL. DATE 10/22/2003 TOTAL DEPTH 6110 PERF. 5542 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
12	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
01	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
02	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
03	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
*04	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "C" WELL #: 42 RRCID -> 205820 COMPL. DATE 09/15/2003 TOTAL DEPTH 6069 PERF. 5537 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
12	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
01	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
03	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
*04	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-

MECKEL "A" WELL #: 66 RRCID -> 205823 COMPL. DATE 10/09/2003 TOTAL DEPTH 6325 PERF. 5768 - 5951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J.W. 118 WELL #: 15 RRCID -> 205825 COMPL. DATE 01/23/2004 TOTAL DEPTH 7704 PERF. 6376 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	395	-0-	-85	-0-	395	3			N	-0-					-0-
12	465	N	423	-0-	-42	-0-	423	3			N	-0-					-0-
01	465	N	335	-0-	-130	-0-	335	3			N	-0-					-0-
02	490	N	490	-0-	-0-	-0-	488	3	2	9	N	2	2	8			-0-
03	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
*04	419	N	419	-0-	-0-	-0-	418	3	1	9	N	1	1	8			-0-

DAVIS WELL #: 16 RRCID -> 205837 COMPL. DATE 12/13/2003 TOTAL DEPTH 6261 PERF. 5450 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
12	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
01	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-
02	280	N	253	-0-	-27	-0-	253	3			N	-0-					-0-
03	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
*04	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

MECKEL "A" WELL #: 67 RRCID -> 205839 COMPL. DATE 10/15/2003 TOTAL DEPTH 6405 PERF. 5882 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	630	-0-	-0-	-0-	90	1	540	3	N	-0-					-0-
12	589	N	460	-0-	-129	-0-	93	1	367	3	N	-0-					-0-
01	589	N	446	-0-	-143	-0-	93	1	353	3	N	-0-					-0-
02	532	N	359	-0-	-173	-0-	84	1	275	3	N	-0-					-0-
03	465	N	358	-0-	-107	-0-	93	1	265	3	N	-0-					-0-
04	420	N	367	-0-	-53	-0-	90	1	277	3	N	-0-					-0-

DEBERRY "A" WELL #: 66 RRCID -> 205987 COMPL. DATE 11/14/2003 TOTAL DEPTH 6750 PERF. 6550 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
12	1147	N	1143	-0-	-4	-0-	1143	3			N	-0-					-0-
01	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
02	1036	N	1018	-0-	-18	-0-	1018	3			N	-0-					-0-
03	1147	N	1122	-0-	-25	-0-	1122	3			N	-0-					-0-
04	1110	N	1086	-0-	-24	-0-	1086	3			N	-0-					-0-

DEBERRY "A" WELL #: 84 RRCID -> 205990 COMPL. DATE 11/05/2003 TOTAL DEPTH 6701 PERF. 6254 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
12	186	N	124	-0-	-62	-0-	124	3			N	-0-					-0-
01	186	N	114	-0-	-72	-0-	114	3			N	-0-					-0-
02	168	N	103	-0-	-65	-0-	103	3			N	-0-					-0-
03	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 73 RRCID -> 206018 COMPL. DATE 11/09/2003 TOTAL DEPTH 5900 PERF. 5254 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	279	-0-	-21	-0-	279	3			N	-0-					-0-
12	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-
01	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-
02	252	N	249	-0-	-3	-0-	249	3			N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 12 RRCID -> 206020 COMPL. DATE 11/15/2003 TOTAL DEPTH 6400 PERF. 5640 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	51	-0-	-189	-0-	51	3			N	-0-					-0-
12	248	N	146	-0-	-102	-0-	146	3			N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-

STEEN WELL #: 74 RRCID -> 206086 COMPL. DATE 02/29/2004 TOTAL DEPTH 6107 PERF. 5102 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	423	-0-	-237	-0-	423	3			N	-0-					-0-
12	682	N	554	-0-	-128	-0-	554	3			N	-0-					-0-
01	620	N	481	-0-	-139	-0-	481	3			N	-0-					-0-
02	392	N	277	-0-	-115	-0-	277	3			N	-0-					-0-
03	558	N	485	-0-	-73	-0-	485	3			N	-0-					-0-
*04	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-

DEBERRY WELL #: 17 RRCID -> 206088 COMPL. DATE 12/08/2003 TOTAL DEPTH 6300 PERF. 5514 - 6037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	402	-0-	-48	-0-	402	3			N	-0-					-0-
12	465	N	391	-0-	-74	-0-	391	3			N	-0-					-0-
01	496	N	280	-0-	-216	-0-	280	3			N	-0-					-0-
02	364	N	282	-0-	-82	-0-	282	3			N	-0-					-0-
03	403	N	119	-0-	-284	-0-	119	3			N	-0-					-0-
04	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-

DAVIS "D" WELL #: 13 RRCID -> 206089 COMPL. DATE 12/17/2003 TOTAL DEPTH 6130 PERF. 5289 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
12	527	N	519	-0-	-8	-0-	519	3			N	-0-					-0-
01	558	N	527	-0-	-31	-0-	527	3			N	-0-					-0-
02	476	N	463	-0-	-13	-0-	463	3			N	-0-					-0-
03	527	N	474	-0-	-53	-0-	474	3			N	-0-					-0-
04	510	N	465	-0-	-45	-0-	465	3			N	-0-					-0-

DAVIS "F" WELL #: 15 RRCID -> 206090 COMPL. DATE 01/07/2004 TOTAL DEPTH 6000 PERF. 5304 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	656	N	656	-0-	-0-	-0-	62	1	594	3	N	-0-					-0-
12	656	N	656	-0-	-0-	-0-	64	1	590	3	N	2	2	8			-0-
							2	9									
01	645	N	645	-0-	-0-	-0-	64	1	581	3	N	-0-					-0-
02	586	N	586	-0-	-0-	-0-	57	1	526	3	N	3	3	8			-0-
							3	9									
03	642	N	642	-0-	-0-	-0-	64	1	576	3	N	2	2	8			-0-
							2	9									
*04	624	N	624	-0-	-0-	-0-	62	1	561	3	N	1	1	8			-0-
							1	9									

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "F" WELL #: 11 RRCID -> 206091 COMPL. DATE 01/01/2004 TOTAL DEPTH 5971 PERF. 5448 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
12	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
02	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
03	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
*04	352	N	352	-0-	-0-	-0-	351	3	1	9	N	1	1	8			-0-

STEEN WELL #: 75 RRCID -> 206092 COMPL. DATE 02/22/2004 TOTAL DEPTH 6201 PERF. 5284 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

DAVIS "E" WELL #: 16 RRCID -> 206096 COMPL. DATE 12/22/2003 TOTAL DEPTH 6211 PERF. 5384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
02	196	N	170	-0-	-26	-0-	170	3			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

DEBERRY "A" WELL #: 75 RRCID -> 206097 COMPL. DATE 11/26/2003 TOTAL DEPTH 6400 PERF. 5510 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
12	403	N	192	-0-	-211	-0-	192	3			N	-0-					-0-
01	372	N	223	-0-	-149	-0-	223	3			N	-0-					-0-
02	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
03	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
*04	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

MECKEL WELL #: 76 RRCID -> 206098 COMPL. DATE 03/07/2004 TOTAL DEPTH 5923 PERF. 5304 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
12	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
02	168	N	145	-0-	-23	-0-	145	3			N	-0-					-0-
03	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
*04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

MECKEL WELL #: 77 RRCID -> 206099 COMPL. DATE 02/11/2004 TOTAL DEPTH 6233 PERF. 5392 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
12	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
01	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
02	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
*04	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-

MECKEL WELL #: 75 RRCID -> 206102 COMPL. DATE 03/28/2004 TOTAL DEPTH 6205 PERF. 5476 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
03	248	N	180	-0-	-68	-0-	180	3			N	-0-					-0-
*04	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "E" WELL #: 15 RRCID -> 206104 COMPL. DATE 04/14/2004 TOTAL DEPTH 6200 PERF. 5394 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
12	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
01	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
02	196	N	174	-0-	-22	-0-	174	3			N	-0-					-0-
03	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
04	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 17 RRCID -> 206105 COMPL. DATE 12/07/2003 TOTAL DEPTH 6400 PERF. 5550 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	583	-0-	-227	-0-	583	3			N	-0-					-0-
12	868	N	584	-0-	-284	-0-	584	3			N	-0-					-0-
01	744	N	515	-0-	-229	-0-	515	3			N	-0-					-0-
02	532	N	424	-0-	-108	-0-	424	3			N	-0-					-0-
03	589	N	464	-0-	-125	-0-	464	3			N	-0-					-0-
04	510	N	411	-0-	-99	-0-	411	3			N	-0-					-0-

THOMSON WELL #: 11 RRCID -> 206244 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
12	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
01	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
04	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-

MECKEL WELL #: 74 RRCID -> 206502 COMPL. DATE 10/22/2003 TOTAL DEPTH 6252 PERF. 5522 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
12	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
01	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
02	140	N	139	-0-	-1	-0-	139	3			N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

MECKEL WELL #: 79 RRCID -> 206566 COMPL. DATE 05/21/2004 TOTAL DEPTH 6117 PERF. 5375 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON "C" WELL #: 11 RRCID -> 207391 COMPL. DATE 08/15/2003 TOTAL DEPTH 5604 PERF. 5210 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
12	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
02	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
03	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*04	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207726 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL "A" WELL #: 69 RRCID -> 208039 COMPL. DATE 05/20/2004 TOTAL DEPTH 6521 PERF. 5832 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
12	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
01	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
02	224	N	124	-0-	-100	-0-	124	3			N	-0-					-0-
03	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
04	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-

MECKEL "A" WELL #: 68 RRCID -> 208042 COMPL. DATE 03/25/2004 TOTAL DEPTH 6331 PERF. 5726 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
12	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
02	224	N	87	-0-	-137	-0-	87	3			N	-0-					-0-
03	186	N	79	-0-	-107	-0-	79	3			N	-0-					-0-
*04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

MARTIN WELL #: 30 RRCID -> 208118 COMPL. DATE 02/28/2004 TOTAL DEPTH 6017 PERF. 5258 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
12	310	N	246	-0-	-64	-0-	246	3			N	-0-					-0-
01	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
02	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-

DAVIS "D" WELL #: 14 RRCID -> 208157 COMPL. DATE 05/08/2004 TOTAL DEPTH 6205 PERF. 5382 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1180	-0-	-80	-0-	1180	3			N	-0-					-0-
12	1302	N	1178	-0-	-124	-0-	1178	3			N	-0-					-0-
01	1302	N	1057	-0-	-245	-0-	1057	3			N	-0-					-0-
02	1092	N	969	-0-	-123	-0-	969	3			N	-0-					-0-
03	1178	N	1032	-0-	-146	-0-	1032	3			N	-0-					-0-
04	1020	N	960	-0-	-60	-0-	960	3			N	-0-					-0-

HULL WELL #: 7 RRCID -> 208161 COMPL. DATE 05/29/2004 TOTAL DEPTH 6327 PERF. 5938 - 5978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	968	-0-	-112	-0-	62	1	906	3	N	-0-					-0-
12	1085	N	944	-0-	-141	-0-	64	1	880	3	N	-0-					-0-
01	1085	N	909	-0-	-176	-0-	64	1	845	3	N	-0-					-0-
02	939	N	939	-0-	-0-	-0-	57	1	881	3	N	1	1	8			-0-
							1	9									
03	930	N	883	-0-	-47	-0-	64	1	817	3	N	2	2	8			-0-
							2	9									
04	870	N	835	-0-	-35	-0-	62	1	773	3	N	-0-					-0-

STEEN WELL #: 77 RRCID -> 208162 COMPL. DATE 07/01/2004 TOTAL DEPTH 6262 PERF. 5274 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
12	527	N	373	-0-	-154	-0-	373	3			N	-0-					-0-
01	403	N	360	-0-	-43	-0-	360	3			N	-0-					-0-
02	336	N	310	-0-	-26	-0-	310	3			N	-0-					-0-
03	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
04	360	N	329	-0-	-31	-0-	329	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 76 RRCID -> 208163 COMPL. DATE 05/31/2004 TOTAL DEPTH 6202 PERF. 5346 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
03	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-

DAVIS "F" WELL #: 10 RRCID -> 208240 COMPL. DATE 05/06/2004 TOTAL DEPTH 5926 PERF. 5330 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
12	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
01	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
02	252	N	244	-0-	-8	-0-	244	3			N	-0-					-0-
03	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
04	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-

DEBERRY MECKEL UNIT WELL #: 15 RRCID -> 208484 COMPL. DATE 07/13/2004 TOTAL DEPTH 6419 PERF. 5726 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
01	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
03	527	N	357	-0-	-170	-0-	357	3			N	-0-					-0-
04	420	N	307	-0-	-113	-0-	307	3			N	-0-					-0-

STEEN WELL #: 80 RRCID -> 208509 COMPL. DATE 06/25/2004 TOTAL DEPTH 6106 PERF. 5013 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1688	N	1688	-0-	-0-	-0-	1688	3			N	-0-					-0-
12	651	N	462	-0-	-189	-0-	462	3			N	-0-					-0-
01	651	N	125	-0-	-526	-0-	125	3			N	-0-					-0-
02	588	N	147	-0-	-441	-0-	147	3			N	-0-					-0-
03	465	N	371	-0-	-94	-0-	371	3			N	-0-					-0-
*04	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-

DEBERRY MECKEL UNIT WELL #: 13 RRCID -> 208527 COMPL. DATE 05/16/2004 TOTAL DEPTH 6524 PERF. 5854 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
12	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
01	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*04	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-

STEEN WELL #: 79 RRCID -> 208584 COMPL. DATE 07/01/2004 TOTAL DEPTH 5933 PERF. 5365 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
01	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
02	196	N	192	-0-	-4	-0-	192	3			N	-0-					-0-
03	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
04	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-

MITTEL, BEN WELL #: 5 RRCID -> 208585 COMPL. DATE 06/16/2004 TOTAL DEPTH 6502 PERF. 6065 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 78 RRCID -> 208587 COMPL. DATE 07/14/2004 TOTAL DEPTH 5817 PERF. 5345 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	390	N	387	-0-	-3	-0-	387	3			N	-0-			-0-
12	403	N	398	-0-	-5	-0-	398	3			N	-0-			-0-
01	403	N	393	-0-	-10	-0-	393	3			N	-0-			-0-
02	364	N	353	-0-	-11	-0-	353	3			N	-0-			-0-
03	403	N	383	-0-	-20	-0-	383	3			N	-0-			-0-
04	390	N	364	-0-	-26	-0-	364	3			N	-0-			-0-

THOMSON "B" WELL #: 2 RRCID -> 208861 COMPL. DATE 07/03/2004 TOTAL DEPTH 6200 PERF. 5302 - 5935

11	60	N	54	-0-	-6	-0-	54	3			N	-0-			-0-
12	62	N	55	-0-	-7	-0-	55	3			N	-0-			-0-
01	62	N	55	-0-	-7	-0-	55	3			N	-0-			-0-
02	56	N	50	-0-	-6	-0-	50	3			N	-0-			-0-
03	62	N	55	-0-	-7	-0-	55	3			N	-0-			-0-
04	60	N	53	-0-	-7	-0-	53	3			N	-0-			-0-

DEBERRY "A" WELL #: 74 RRCID -> 208982 COMPL. DATE 08/26/2004 TOTAL DEPTH 6569 PERF. 5600 - 6285

11	122	N	122	-0-	-0-	-0-	122	3			N	-0-			-0-
12	124	N	120	-0-	-4	-0-	120	3			N	-0-			-0-
01	124	N	109	-0-	-15	-0-	109	3			N	-0-			-0-
02	112	N	100	-0-	-12	-0-	100	3			N	-0-			-0-
03	124	N	114	-0-	-10	-0-	114	3			N	-0-			-0-
04	120	N	111	-0-	-9	-0-	111	3			N	-0-			-0-

DEBERRY "A" WELL #: 85 RRCID -> 208985 COMPL. DATE 07/17/2004 TOTAL DEPTH 6624 PERF. 5834 - 6398

11	8	N	8	-0-	-0-	-0-	8	3			N	-0-			-0-
12	517	N	517	-0-	-0-	-0-	517	3			N	-0-			-0-
01	468	N	468	-0-	-0-	-0-	468	3			N	-0-			-0-
02	346	N	346	-0-	-0-	-0-	346	3			N	-0-			-0-
03	344	N	344	-0-	-0-	-0-	344	3			N	-0-			-0-
*04	314	N	314	-0-	-0-	-0-	314	3			N	-0-			-0-

DEBERRY "A" WELL #: 76 RRCID -> 209184 COMPL. DATE 09/04/2004 TOTAL DEPTH 6564 PERF. 5756 - 6298

11	150	N	102	-0-	-48	-0-	102	3			N	-0-			-0-
12	155	N	67	-0-	-88	-0-	67	3			N	-0-			-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-			-0-
02	84	N	72	-0-	-12	-0-	72	3			N	-0-			-0-
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-			-0-
*04	147	N	147	-0-	-0-	-0-	147	3			N	-0-			-0-

DEBERRY "A" WELL #: 73 RRCID -> 209510 COMPL. DATE 08/22/2004 TOTAL DEPTH 6565 PERF. 5641 - 6290

11	330	N	311	-0-	-19	-0-	62	1	249	3	N	-0-			-0-
12	341	N	324	-0-	-17	-0-	64	1	260	3	N	-0-			-0-
01	341	N	321	-0-	-20	-0-	64	1	257	3	N	-0-			-0-
02	284	N	284	-0-	-0-	-0-	57	1	227	3	N	-0-			-0-
03	318	N	318	-0-	-0-	-0-	64	1	254	3	N	-0-			-0-
*04	301	N	301	-0-	-0-	-0-	62	1	239	3	N	-0-			-0-

DEBERRY "A" WELL #: 67 RRCID -> 209890 COMPL. DATE 10/06/2004 TOTAL DEPTH 6702 PERF. 5856 - 6618

11	60	N	-0-	-0-	-60	-0-					N	-0-			-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
01	136	N	136	-0-	-0-	-0-	136	3			N	-0-			-0-
02	158	N	158	-0-	-0-	-0-	158	3			N	-0-			-0-
03	208	N	208	-0-	-0-	-0-	208	3			N	-0-			-0-
*04	199	N	199	-0-	-0-	-0-	199	3			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 70 RRCID -> 209895 COMPL. DATE 10/08/2004 TOTAL DEPTH 6700 PERF. 5824 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

MECKEL WELL #: 80 RRCID -> 210349 COMPL. DATE 08/07/2004 TOTAL DEPTH 6017 PERF. 5496 - 5755

11	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
12	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
01	372	N	336	-0-	-36	-0-	336	3			N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	335	3	1	9	N	1	1	8			-0-
03	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
04	330	N	278	-0-	-52	-0-	278	3			N	-0-					-0-

WARD WELL #: 56 RRCID -> 210360 COMPL. DATE 08/27/2004 TOTAL DEPTH 7106 PERF. 5850 - 6752

11	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
12	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
01	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
02	56	N	41	-0-	-15	-0-	41	3			N	-0-					-0-
03	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
04	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-

DEBERRY "A" WELL #: 72 RRCID -> 210365 COMPL. DATE 11/14/2004 TOTAL DEPTH 6764 PERF. 5920 - 6650

11	480	N	478	-0-	-2	-0-	478	3			N	-0-					-0-
12	527	N	474	-0-	-53	-0-	474	3			N	-0-					-0-
01	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
02	448	N	419	-0-	-29	-0-	419	3			N	-0-					-0-
03	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
04	450	N	401	-0-	-49	-0-	401	3			N	-0-					-0-

DEBERRY "A" WELL #: 68 RRCID -> 210367 COMPL. DATE 11/14/2004 TOTAL DEPTH 6702 PERF. 5786 - 6476

11	720	N	668	-0-	-52	-0-	668	3			N	-0-					-0-
12	713	N	686	-0-	-27	-0-	686	3			N	-0-					-0-
01	682	N	663	-0-	-19	-0-	663	3			N	-0-					-0-
02	616	N	602	-0-	-14	-0-	602	3			N	-0-					-0-
03	682	N	555	-0-	-127	-0-	555	3			N	-0-					-0-
*04	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-

DEBERRY "A" WELL #: 69 RRCID -> 210418 COMPL. DATE 11/11/2004 TOTAL DEPTH 6727 PERF. 5897 - 6564

11	600	N	518	-0-	-82	-0-	518	3			N	-0-					-0-
12	620	N	326	-0-	-294	-0-	326	3			N	-0-					-0-
01	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
02	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
03	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
04	600	N	543	-0-	-57	-0-	543	3			N	-0-					-0-

WARD WELL #: 57 RRCID -> 210424 COMPL. DATE 05/07/2004 TOTAL DEPTH 7610 PERF. 5756 - 6692

11	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
12	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
01	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
02	476	N	439	-0-	-37	-0-	439	3			N	-0-					-0-
03	496	N	457	-0-	-39	-0-	455	3	2	9	N	2	2	8			-0-
04	510	N	433	-0-	-77	-0-	433	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 55 RRCID -> 210444 COMPL. DATE 08/17/2004 TOTAL DEPTH 7000 PERF. 5871 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
12	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
01	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
02	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
03	434	N	335	-0-	-99	-0-	335	3			N	-0-					-0-
04	390	N	301	-0-	-89	-0-	301	3			N	-0-					-0-

DEBERRY "A" WELL #: 71 RRCID -> 210494 COMPL. DATE 11/19/2004 TOTAL DEPTH 6740 PERF. 5796 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
12	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
01	775	N	747	-0-	-28	-0-	747	3			N	-0-					-0-
02	644	N	571	-0-	-73	-0-	571	3			N	-0-					-0-
03	775	N	699	-0-	-76	-0-	699	3			N	-0-					-0-
04	720	N	679	-0-	-41	-0-	679	3			N	-0-					-0-

WARD WELL #: 51 RRCID -> 210495 COMPL. DATE 02/18/2004 TOTAL DEPTH 7504 PERF. 5704 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
12	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
01	496	N	471	-0-	-25	-0-	471	3			N	-0-					-0-
02	445	N	445	-0-	-0-	-0-	443	3	2	9	N	2	2	8			-0-
03	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
*04	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 13 RRCID -> 210507 COMPL. DATE 10/17/2004 TOTAL DEPTH 7014 PERF. 5830 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	396	-0-	-24	-0-	396	3			N	-0-					-0-
12	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-
01	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
02	364	N	361	-0-	-3	-0-	359	3	2	9	N	2	2	8			-0-
03	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
04	390	N	376	-0-	-14	-0-	376	3			N	-0-					-0-

HALBERT WELL #: 11 RRCID -> 210515 COMPL. DATE 09/24/2004 TOTAL DEPTH 7291 PERF. 5979 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	816	-0-	-54	-0-	816	3			N	-0-					-0-
12	961	N	804	-0-	-157	-0-	804	3			N	-0-					-0-
01	899	N	774	-0-	-125	-0-	774	3			N	-0-					-0-
02	756	N	403	-0-	-353	-0-	403	3			N	-0-					-0-
03	806	N	558	-0-	-248	-0-	558	3			N	-0-					-0-
04	750	N	669	-0-	-81	-0-	669	3			N	-0-					-0-

DEBERRY "A" WELL #: 78 RRCID -> 210517 COMPL. DATE 09/28/2004 TOTAL DEPTH 6452 PERF. 5552 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	X	258	-0-	-132	-0-	258	3			N	-0-					-0-
12	372	X	195	-0-	-177	-0-	195	3			N	-0-					-0-
01	341	N	68	-0-	-273	-0-	68	3			N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
03	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*04	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 11 RRCID -> 210548 COMPL. DATE 10/15/2004 TOTAL DEPTH 7135 PERF. 5908 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	892	-0-	-38	-0-	892	3			N	-0-					-0-
12	961	N	871	-0-	-90	-0-	871	3			N	-0-					-0-
01	961	N	899	-0-	-62	-0-	899	3			N	-0-					-0-
02	840	N	787	-0-	-53	-0-	787	3			N	-0-					-0-
03	868	N	854	-0-	-14	-0-	854	3			N	-0-					-0-
04	870	N	820	-0-	-50	-0-	820	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 77 RRCID -> 210562 COMPL. DATE 10/02/2004 TOTAL DEPTH 6551 PERF. 5602 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

WARD WELL #: 54 RRCID -> 210565 COMPL. DATE 08/08/2004 TOTAL DEPTH 7004 PERF. 5884 - 6810

11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*04	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

WARD WELL #: 53 RRCID -> 210567 COMPL. DATE 02/03/2004 TOTAL DEPTH 7905 PERF. 5962 - 6878

11	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	56	N	50	-0-	-6	-0-	50	3			N	-0-					-0-
03	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-
*04	317	N	317	-0-	-0-	-0-	316	3	1	9	N	1	1	8			-0-

WARD WELL #: 52 RRCID -> 210572 COMPL. DATE 08/10/2004 TOTAL DEPTH 7009 PERF. 5886 - 6868

11	390	N	2	-0-	-388	-0-	2	3			N	-0-					-0-
12	310	N	2	-0-	-308	-0-	2	3			N	-0-					-0-
01	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
02	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 82 RRCID -> 210606 COMPL. DATE 12/25/2004 TOTAL DEPTH 6017 PERF. 5368 - 5536

11	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
12	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
01	465	N	327	-0-	-138	-0-	327	3			N	-0-					-0-
02	448	N	313	-0-	-135	-0-	313	3			N	-0-					-0-
03	465	N	324	-0-	-141	-0-	324	3			N	-0-					-0-
04	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-

MECKEL WELL #: 81 RRCID -> 210659 COMPL. DATE 12/10/2004 TOTAL DEPTH 6018 PERF. 5338 - 5632

11	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
12	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
01	558	N	307	-0-	-251	-0-	307	3			N	-0-					-0-
02	616	N	561	-0-	-55	-0-	561	3			N	-0-					-0-
03	620	N	613	-0-	-7	-0-	611	3	2	9	N	2	2	8			-0-
*04	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-

STEEN WELL #: 86 RRCID -> 210685 COMPL. DATE 01/26/2005 TOTAL DEPTH 5921 PERF. 5360 - 5600

11	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
12	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
01	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
02	408	N	408	-0-	-0-	-0-	407	3	1	9	N	1	1	8			-0-
03	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
*04	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 82 RRCID -> 210772 COMPL. DATE 02/04/2005 TOTAL DEPTH 6014 PERF. 5136 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	725	-0-	-55	-0-	725	3			N	-0-					-0-
12	713	N	692	-0-	-21	-0-	692	3			N	-0-					-0-
01	837	N	587	-0-	-250	-0-	587	3			N	-0-					-0-
02	672	N	622	-0-	-50	-0-	622	3			N	-0-					-0-
03	682	N	670	-0-	-12	-0-	670	3			N	-0-					-0-
*04	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 16 RRCID -> 210809 COMPL. DATE 10/02/2004 TOTAL DEPTH 6325 PERF. 5540 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
12	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
01	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
02	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
03	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
*04	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-

STEEN WELL #: 83 RRCID -> 210845 COMPL. DATE 11/24/2004 TOTAL DEPTH 6012 PERF. 5341 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	642	-0-	-48	-0-	642	3			N	-0-					-0-
12	682	N	650	-0-	-32	-0-	650	3			N	-0-					-0-
01	682	N	633	-0-	-49	-0-	633	3			N	-0-					-0-
02	588	N	565	-0-	-23	-0-	565	3			N	-0-					-0-
03	651	N	627	-0-	-24	-0-	627	3			N	-0-					-0-
*04	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-

STEEN WELL #: 81 RRCID -> 210847 COMPL. DATE 11/24/2004 TOTAL DEPTH 6008 PERF. 5114 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	533	-0-	-7	-0-	533	3			N	-0-					-0-
12	558	N	546	-0-	-12	-0-	546	3			N	-0-					-0-
01	558	N	543	-0-	-15	-0-	543	3			N	-0-					-0-
02	504	N	394	-0-	-110	-0-	394	3			N	-0-					-0-
03	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
04	540	N	489	-0-	-51	-0-	489	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 16 RRCID -> 210853 COMPL. DATE 02/12/2005 TOTAL DEPTH 6515 PERF. 5668 - 6134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	107	-0-	-43	-0-	107	3			N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-

HULL WELL #: 8 RRCID -> 210873 COMPL. DATE 01/07/2005 TOTAL DEPTH 6306 PERF. 5718 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	654	-0-	-6	-0-	128	1	526	3	N	-0-					-0-
12	682	N	667	-0-	-15	-0-	132	1	535	3	N	-0-					-0-
01	682	N	679	-0-	-3	-0-	132	1	547	3	N	-0-					-0-
02	616	N	582	-0-	-34	-0-	119	1	463	3	N	-0-					-0-
03	682	N	650	-0-	-32	-0-	132	1	518	3	N	-0-					-0-
04	660	N	625	-0-	-35	-0-	128	1	497	3	N	-0-					-0-

MITTEL, BEN WELL #: 6 RRCID -> 210930 COMPL. DATE 01/28/2005 TOTAL DEPTH 7328 PERF. 6098 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	64	-0-	-26	-0-	64	3			N	-0-					-0-
12	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
01	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 71 RRCID -> 210931 COMPL. DATE 01/05/2005 TOTAL DEPTH 6326 PERF. 5728 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
12	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	56	N	28	-0-	-28	-0-	28	3			N	-0-					-0-
03	62	N	27	-0-	-35	-0-	27	3			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-

STEEN WELL #: 84 RRCID -> 211052 COMPL. DATE 12/23/2004 TOTAL DEPTH 6006 PERF. 5628 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
12	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
01	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
02	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
03	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
*04	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-

THOMSON WELL #: 12 RRCID -> 211074 COMPL. DATE 01/01/2005 TOTAL DEPTH 6223 PERF. 5318 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

DAVIS WELL #: 15 RRCID -> 211176 COMPL. DATE 05/01/2005 TOTAL DEPTH 6200 PERF. 5284 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	324	-0-	-36	-0-	324	3			N	-0-					-0-
12	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
01	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
02	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
03	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
04	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-

MARTIN WELL #: 31 RRCID -> 211255 COMPL. DATE 02/09/2005 TOTAL DEPTH 6018 PERF. 5306 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

DAVIS "D" WELL #: 15 RRCID -> 212114 COMPL. DATE 05/13/2005 TOTAL DEPTH 6154 PERF. 5384 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	647	-0-	-13	-0-	647	3			N	-0-					-0-
12	682	N	672	-0-	-10	-0-	672	3			N	-0-					-0-
01	682	N	669	-0-	-13	-0-	669	3			N	-0-					-0-
02	616	N	599	-0-	-17	-0-	599	3			N	-0-					-0-
03	682	N	648	-0-	-34	-0-	648	3			N	-0-					-0-
04	660	N	624	-0-	-36	-0-	624	3			N	-0-					-0-

DEBERRY WELL #: 16 RRCID -> 212199 COMPL. DATE 04/17/2005 TOTAL DEPTH 6230 PERF. 5550 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
12	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
01	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
02	420	N	384	-0-	-36	-0-	384	3			N	-0-					-0-
03	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
04	420	N	392	-0-	-28	-0-	392	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "D" WELL #: 12 RRCID -> 212315 COMPL. DATE 05/07/2005 TOTAL DEPTH 6224 PERF. 5416 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
01	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
02	224	N	215	-0-	-9	-0-	215	3			N	-0-					-0-
03	279	N	227	-0-	-52	-0-	227	3			N	-0-					-0-
04	240	N	216	-0-	-24	-0-	216	3			N	-0-					-0-

DAVIS "E" WELL #: 14 RRCID -> 212992 COMPL. DATE 04/22/2005 TOTAL DEPTH 6202 PERF. 5606 - 5893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
12	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
01	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
02	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
03	527	N	498	-0-	-29	-0-	498	3			N	-0-					-0-
04	510	N	473	-0-	-37	-0-	473	3			N	-0-					-0-

DAVIS "F" WELL #: 16 RRCID -> 213046 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 5302 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
12	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
02	140	N	114	-0-	-26	-0-	114	3			N	-0-					-0-
03	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
04	150	N	121	-0-	-29	-0-	121	3			N	-0-					-0-

DAVIS WELL #: 14 RRCID -> 213067 COMPL. DATE 05/22/2005 TOTAL DEPTH 6106 PERF. 5276 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	647	-0-	-13	-0-	647	3			N	-0-					-0-
12	744	N	543	-0-	-201	-0-	543	3			N	-0-					-0-
01	806	N	520	-0-	-286	-0-	520	3			N	-0-					-0-
02	616	N	517	-0-	-99	-0-	517	3			N	-0-					-0-
03	558	N	475	-0-	-83	-0-	475	3			N	-0-					-0-
*04	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-

DAVIS "F" WELL #: 9 RRCID -> 213068 COMPL. DATE 05/25/2005 TOTAL DEPTH 6012 PERF. 5410 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
12	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
01	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
02	196	N	189	-0-	-7	-0-	189	3			N	-0-					-0-
03	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-

DAVIS "D" WELL #: 9 RRCID -> 213069 COMPL. DATE 05/20/2005 TOTAL DEPTH 6233 PERF. 5399 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
02	168	N	159	-0-	-9	-0-	159	3			N	-0-					-0-
03	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
04	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-

STEEN WELL #: 85 RRCID -> 213349 COMPL. DATE 05/25/2005 TOTAL DEPTH 5800 PERF. 5296 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	613	-0-	-17	-0-	613	3			N	-0-					-0-
12	651	N	633	-0-	-18	-0-	633	3			N	-0-					-0-
01	651	N	630	-0-	-21	-0-	630	3			N	-0-					-0-
02	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
03	620	N	610	-0-	-10	-0-	610	3			N	-0-					-0-
04	600	N	588	-0-	-12	-0-	588	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "D" WELL #: 11X RRCID -> 213428 COMPL. DATE 06/15/2005 TOTAL DEPTH 6150 PERF. 5312 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-
12	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
01	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
02	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
03	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-
04	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-

DAVIS "F" WELL #: 12 RRCID -> 213579 COMPL. DATE 05/04/2005 TOTAL DEPTH 5750 PERF. 5388 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	3			N	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-

DAVIS "D" WELL #: 8 RRCID -> 213581 COMPL. DATE 06/15/2005 TOTAL DEPTH 6091 PERF. 5316 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	444	-0-	-6	-0-	444	3			N	-0-					-0-
12	496	N	469	-0-	-27	-0-	469	3			N	-0-					-0-
01	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
02	420	N	389	-0-	-31	-0-	389	3			N	-0-					-0-
03	465	N	354	-0-	-111	-0-	354	3			N	-0-					-0-
04	450	N	221	-0-	-229	-0-	221	3			N	-0-					-0-

DAVIS "F" WELL #: 14X RRCID -> 213597 COMPL. DATE 06/03/2005 TOTAL DEPTH 5765 PERF. 5378 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
12	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
01	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
02	644	N	520	-0-	-124	-0-	520	3			N	-0-					-0-
03	651	N	557	-0-	-94	-0-	557	3			N	-0-					-0-
04	660	N	469	-0-	-191	-0-	469	3			N	-0-					-0-

DAVIS "F" WELL #: 13 RRCID -> 213740 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	671	-0-	-49	-0-	671	3			N	-0-					-0-
12	744	N	671	-0-	-73	-0-	671	3			N	-0-					-0-
01	744	N	672	-0-	-72	-0-	672	3			N	-0-					-0-
02	616	N	587	-0-	-29	-0-	587	3			N	-0-					-0-
03	682	N	640	-0-	-42	-0-	640	3			N	-0-					-0-
04	660	N	625	-0-	-35	-0-	625	3			N	-0-					-0-

DAVIS "D" WELL #: 16 RRCID -> 213760 COMPL. DATE 05/30/2005 TOTAL DEPTH 6207 PERF. 5308 - 5544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
02	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
03	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
04	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-

STEEN WELL #: 87 RRCID -> 213804 COMPL. DATE 07/02/2005 TOTAL DEPTH 5825 PERF. 5347 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON WELL #: 14 RRCID -> 213844 COMPL. DATE 06/19/2005 TOTAL DEPTH 6192 PERF. 5294 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
12	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-
01	558	N	548	-0-	-10	-0-	548	3			N	-0-					-0-
02	504	N	491	-0-	-13	-0-	491	3			N	-0-					-0-
03	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-
04	540	N	521	-0-	-19	-0-	521	3			N	-0-					-0-

HULL WELL #: 9 RRCID -> 213850 COMPL. DATE 06/18/2005 TOTAL DEPTH 6300 PERF. 5628 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-
01	124	N	89	-0-	-35	-0-	89	3			N	-0-					-0-
02	84	N	83	-0-	-1	-0-	83	3			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-

HULL WELL #: 10 RRCID -> 213945 COMPL. DATE 08/07/2005 TOTAL DEPTH 6324 PERF. 5640 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	419	-0-	-121	-0-	129	1	290	3	N	-0-					-0-
12	571	N	571	-0-	-0-	-0-	211	1	360	3	N	-0-					-0-
01	571	N	571	-0-	-0-	-0-	211	1	360	3	N	-0-					-0-
02	514	N	514	-0-	-0-	-0-	190	1	324	3	N	-0-					-0-
03	575	N	575	-0-	-0-	-0-	211	1	364	3	N	-0-					-0-
*04	556	N	556	-0-	-0-	-0-	204	1	352	3	N	-0-					-0-

BEN MITTEL WELL #: 8 RRCID -> 213957 COMPL. DATE 08/05/2005 TOTAL DEPTH 6434 PERF. 5682 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
03	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-

MITTEL, BEN WELL #: 7 RRCID -> 214005 COMPL. DATE 08/07/2005 TOTAL DEPTH 6514 PERF. 6032 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
02	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*04	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

DAVIS WELL #: 18 RRCID -> 218905 COMPL. DATE 03/04/2006 TOTAL DEPTH 6100 PERF. 5298 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	466	-0-	-14	-0-	466	3			N	-0-					-0-
12	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
01	496	N	471	-0-	-25	-0-	471	3			N	-0-					-0-
02	448	N	424	-0-	-24	-0-	424	3			N	-0-					-0-
03	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
*04	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-

DAVIS "E" WELL #: 17 RRCID -> 218907 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
12	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
01	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
02	224	N	204	-0-	-20	-0-	204	3			N	-0-					-0-
03	248	N	163	-0-	-85	-0-	163	3			N	-0-					-0-
*04	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "F" WELL #: 18 RRCID -> 218911 COMPL. DATE 03/11/2006 TOTAL DEPTH 5900 PERF. 5332 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
01	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
02	112	N	105	-0-	-7	-0-	105	3			N	-0-					-0-
03	155	N	110	-0-	-45	-0-	110	3			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-

DAVIS F WELL #: 17 RRCID -> 219695 COMPL. DATE 02/26/2006 TOTAL DEPTH 6100 PERF. 5378 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
12	465	N	418	-0-	-47	-0-	418	3			N	-0-					-0-
01	527	N	439	-0-	-88	-0-	439	3			N	-0-					-0-
02	448	N	367	-0-	-81	-0-	367	3			N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
04	420	N	392	-0-	-28	-0-	392	3			N	-0-					-0-

THOMSON WELL #: 16 RRCID -> 219872 COMPL. DATE 03/29/2006 TOTAL DEPTH 5700 PERF. 5258 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	120	-0-	-60	-0-	120	3			N	-0-					-0-
12	186	N	125	-0-	-61	-0-	125	3			N	-0-					-0-
01	217	N	109	-0-	-108	-0-	109	3			N	-0-					-0-
02	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

STEEN WELL #: 88 RRCID -> 220068 COMPL. DATE 03/20/2006 TOTAL DEPTH 6003 PERF. 5286 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
01	217	N	165	-0-	-52	-0-	165	3			N	-0-					-0-
02	196	N	182	-0-	-14	-0-	182	3			N	-0-					-0-
03	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
*04	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

DEBERRY WELL #: 19 RRCID -> 220408 COMPL. DATE 04/07/2000 TOTAL DEPTH 6200 PERF. 5504 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	66	-0-	-54	-0-	66	3			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
04	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-

DEBERRY WELL #: 20 RRCID -> 220409 COMPL. DATE 05/27/2006 TOTAL DEPTH 6400 PERF. 5546 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
12	341	N	286	-0-	-55	-0-	286	3			N	-0-					-0-
01	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
02	308	N	247	-0-	-61	-0-	247	3			N	-0-					-0-
03	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
04	300	N	295	-0-	-5	-0-	294	3	1	9	N	1	1	8			-0-

DEBERRY WELL #: 18 RRCID -> 220517 COMPL. DATE 04/08/2006 TOTAL DEPTH 6304 PERF. 5490 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
12	496	N	493	-0-	-3	-0-	493	3			N	-0-					-0-
01	527	N	495	-0-	-32	-0-	495	3			N	-0-					-0-
02	448	N	438	-0-	-10	-0-	438	3			N	-0-					-0-
03	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-
04	480	N	463	-0-	-17	-0-	463	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 64 RRCID -> 220521 COMPL. DATE 04/07/2006 TOTAL DEPTH 6819 PERF. 5712 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
02	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
03	441	N	441	-0-	-0-	-0-	440	3	1	9	N	1	1	8			-0-
*04	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-

WARD WELL #: 68 RRCID -> 220525 COMPL. DATE 03/30/2006 TOTAL DEPTH 6700 PERF. 5622 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1408	-0-	-32	-0-	1408	3			N	-0-					-0-
12	1457	N	1435	-0-	-22	-0-	1435	3			N	-0-					-0-
01	1457	N	1431	-0-	-26	-0-	1431	3			N	-0-					-0-
02	1316	N	1310	-0-	-6	-0-	1310	3			N	-0-					-0-
03	1450	N	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-
*04	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 12 RRCID -> 220711 COMPL. DATE 05/28/2006 TOTAL DEPTH 6922 PERF. 6786 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-
12	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
01	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
02	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
03	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
04	360	N	334	-0-	-26	-0-	334	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 11 RRCID -> 220720 COMPL. DATE 05/18/2006 TOTAL DEPTH 6914 PERF. 6210 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	660	-0-	-120	-0-	660	3			N	-0-					-0-
12	713	N	661	-0-	-52	-0-	661	3			N	-0-					-0-
01	713	N	657	-0-	-56	-0-	657	3			N	-0-					-0-
02	616	N	585	-0-	-31	-0-	583	3	2	9	N	2	2	8			-0-
03	660	N	660	-0-	-0-	-0-	658	3	2	9	N	2	2	8			-0-
04	630	N	620	-0-	-10	-0-	619	3	1	9	N	1	1	8			-0-

DEBERRY "A" WELL #: 89 RRCID -> 220730 COMPL. DATE 04/02/2006 TOTAL DEPTH 6523 PERF. 5822 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
12	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
01	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
02	364	N	327	-0-	-37	-0-	327	3			N	-0-					-0-
03	403	N	335	-0-	-68	-0-	335	3			N	-0-					-0-
04	360	N	285	-0-	-75	-0-	285	3			N	-0-					-0-

STEEN WELL #: 89 RRCID -> 220776 COMPL. DATE 04/23/2006 TOTAL DEPTH 5908 PERF. 5294 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
12	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
01	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
02	140	N	113	-0-	-27	-0-	113	3			N	-0-					-0-
03	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-

STEEN WELL #: 90 RRCID -> 220779 COMPL. DATE 04/22/2006 TOTAL DEPTH 5753 PERF. 5088 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
12	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
01	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
02	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
03	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
*04	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH 156 WELL #: 1 RRCID -> 220783 COMPL. DATE 05/20/2006 TOTAL DEPTH 7603 PERF. 6132 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	71	-0-	-19	-0-	71	3			Y	-0-					4
12	93	N	67	-0-	-26	-0-	67	3			Y	-0-					4
01	93	N	65	-0-	-28	-0-	65	3			Y	-0-					4
02	56	N	53	-0-	-3	-0-	53	3			Y	-0-					4
03	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					4
*04	69	N	69	-0-	-0-	-0-	68	3	1	9	Y	1	1	8			4

STEEN WELL #: 91 RRCID -> 220785 COMPL. DATE 04/28/2006 TOTAL DEPTH 5753 PERF. 5014 - 5444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
01	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

MECKEL WELL #: 84 RRCID -> 220872 COMPL. DATE 04/12/2006 TOTAL DEPTH 6000 PERF. 5326 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
12	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-
01	465	N	406	-0-	-59	-0-	406	3			N	-0-					-0-
02	420	N	373	-0-	-47	-0-	372	3	1	9	N	1	1	8			-0-
03	465	N	414	-0-	-51	-0-	414	3			N	-0-					-0-
*04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

BARTON WELL #: 18 RRCID -> 220885 COMPL. DATE 04/18/2006 TOTAL DEPTH 6709 PERF. 5762 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
12	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
01	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
02	644	N	635	-0-	-9	-0-	635	3			N	-0-					-0-
03	713	N	701	-0-	-12	-0-	701	3			N	-0-					-0-
04	690	N	674	-0-	-16	-0-	674	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 19 RRCID -> 221122 COMPL. DATE 06/11/2006 TOTAL DEPTH 6615 PERF. 5582 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
12	682	N	627	-0-	-55	-0-	626	3	1	9	N	1	1	8			-0-
01	682	N	654	-0-	-28	-0-	654	3			N	-0-					-0-
02	616	N	435	-0-	-181	-0-	435	3			N	-0-					-0-
03	620	N	453	-0-	-167	-0-	453	3			N	-0-					-0-
04	630	N	356	-0-	-274	-0-	356	3			N	-0-					-0-

WARD WELL #: 65 RRCID -> 221950 COMPL. DATE 07/16/2006 TOTAL DEPTH 6914 PERF. 5748 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
12	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 10 RRCID -> 222038 COMPL. DATE 06/16/2006 TOTAL DEPTH 6930 PERF. 6294 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BERGER UNIT WELL #: 20 RRCID -> 222065 COMPL. DATE 06/30/2006 TOTAL DEPTH 6506 PERF. 5540 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
12	589	N	141	-0-	-448	-0-	141	3			N	-0-					-0-
01	589	N	574	-0-	-15	-0-	574	3			N	-0-					-0-
02	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
03	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
04	570	N	520	-0-	-50	-0-	520	3			N	-0-					-0-

DEBERRY HALBERT WELL #: 19 RRCID -> 222067 COMPL. DATE 06/28/2006 TOTAL DEPTH 6742 PERF. 5826 - 6678

11	360	N	211	-0-	-149	-0-	211	3			N	-0-					-0-
12	341	N	196	-0-	-145	-0-	196	3			N	-0-					-0-
01	279	N	184	-0-	-95	-0-	184	3			N	-0-					-0-
02	196	N	151	-0-	-45	-0-	151	3			N	-0-					-0-
03	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-
04	180	N	121	-0-	-59	-0-	121	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 18 RRCID -> 222087 COMPL. DATE 07/12/2006 TOTAL DEPTH 6723 PERF. 5638 - 6314

11	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
12	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
01	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
02	448	N	441	-0-	-7	-0-	441	3			N	-0-					-0-
03	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-
04	510	N	455	-0-	-55	-0-	455	3			N	-0-					-0-

STEEN WELL #: 95 RRCID -> 222134 COMPL. DATE 06/25/2006 TOTAL DEPTH 6029 PERF. 5340 - 5738

11	540	N	533	-0-	-7	-0-	533	3			N	-0-					-0-
12	558	N	538	-0-	-20	-0-	538	3			N	-0-					-0-
01	558	N	544	-0-	-14	-0-	544	3			N	-0-					-0-
02	504	N	483	-0-	-21	-0-	483	3			N	-0-					-0-
03	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
04	540	N	514	-0-	-26	-0-	514	3			N	-0-					-0-

DEBERRY-HALBERT WELL #: 20 RRCID -> 222144 COMPL. DATE 07/01/2006 TOTAL DEPTH 6742 PERF. 6320 - 6548

11	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
01	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
02	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	750	N	215	-0-	-535	-0-	215	3			N	-0-					-0-

WARD WELL #: 62 RRCID -> 222163 COMPL. DATE 05/19/2006 TOTAL DEPTH 6623 PERF. 5590 - 6464

11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

DEBERRY A WELL #: 86 RRCID -> 222178 COMPL. DATE 05/31/2006 TOTAL DEPTH 6773 PERF. 5678 - 6438

11	420	N	400	-0-	-20	-0-	400	3			N	-0-					-0-
12	434	N	339	-0-	-95	-0-	339	3			N	-0-					-0-
01	434	N	310	-0-	-124	-0-	310	3			N	-0-					-0-
02	364	N	312	-0-	-52	-0-	312	3			N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 58 RRCID -> 222185 COMPL. DATE 06/01/2006 TOTAL DEPTH 6631 PERF. 5424 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
12	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
01	558	N	551	-0-	-7	-0-	551	3			N	-0-					-0-
02	504	N	449	-0-	-55	-0-	449	3			N	-0-					-0-
03	527	N	449	-0-	-78	-0-	448	3	1	9	N	1	1	8			-0-
04	540	N	426	-0-	-114	-0-	426	3			N	-0-					-0-

DEBERRY HALBERT WELL #: 18 RRCID -> 222201 COMPL. DATE 06/16/2006 TOTAL DEPTH 6742 PERF. 6082 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
12	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
02	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
03	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
04	150	N	116	-0-	-34	-0-	116	3			N	-0-					-0-

DEBERRY A WELL #: 90 RRCID -> 222454 COMPL. DATE 04/24/2006 TOTAL DEPTH 6521 PERF. 5458 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
12	1450	N	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-
01	1221	N	1221	-0-	-0-	-0-	1221	3			N	-0-					-0-
02	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
03	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
*04	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-

DEBERRY A WELL #: 91 RRCID -> 222457 COMPL. DATE 05/11/2006 TOTAL DEPTH 6621 PERF. 5636 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	170	X	170	-0-	-0-	-0-	170	3			N	-0-					-0-
12	293	X	293	-0-	-0-	-0-	293	3			N	-0-					-0-
01	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

STEEN WELL #: 92 RRCID -> 223286 COMPL. DATE 07/08/2006 TOTAL DEPTH 6029 PERF. 5192 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	690	-0-	-30	-0-	690	3			N	-0-					-0-
12	744	N	671	-0-	-73	-0-	671	3			N	-0-					-0-
01	744	N	695	-0-	-49	-0-	695	3			N	-0-					-0-
02	644	N	593	-0-	-51	-0-	593	3			N	-0-					-0-
03	682	N	678	-0-	-4	-0-	678	3			N	-0-					-0-
*04	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-

STEEN WELL #: 94 RRCID -> 223297 COMPL. DATE 07/12/2006 TOTAL DEPTH 6004 PERF. 5110 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	365	-0-	-25	-0-	365	3			N	-0-					-0-
12	403	N	374	-0-	-29	-0-	374	3			N	-0-					-0-
01	403	N	361	-0-	-42	-0-	361	3			N	-0-					-0-
02	336	N	329	-0-	-7	-0-	329	3			N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*04	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-

STEEN WELL #: 93 RRCID -> 223313 COMPL. DATE 07/05/2006 TOTAL DEPTH 6000 PERF. 5382 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	424	-0-	-26	-0-	424	3			N	-0-					-0-
12	465	N	413	-0-	-52	-0-	413	3			N	-0-					-0-
01	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
02	392	N	385	-0-	-7	-0-	385	3			N	-0-					-0-
03	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
*04	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 85 RRCID -> 223338 COMPL. DATE 07/20/2006 TOTAL DEPTH 6022 PERF. 5342 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
12	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
01	775	N	766	-0-	-9	-0-	766	3			N	-0-					-0-
02	756	N	688	-0-	-68	-0-	688	3			N	-0-					-0-
03	775	N	769	-0-	-6	-0-	769	3			N	-0-					-0-
04	750	N	742	-0-	-8	-0-	742	3			N	-0-					-0-

WARD WELL #: 61 RRCID -> 224056 COMPL. DATE 07/05/2006 TOTAL DEPTH 6602 PERF. 5540 - 6330

11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
02	224	N	221	-0-	-3	-0-	221	3			N	-0-					-0-
03	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
04	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-

WARD WELL #: 79 RRCID -> 224057 COMPL. DATE 08/27/2006 TOTAL DEPTH 6912 PERF. 5630 - 6546

11	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
01	310	N	253	-0-	-57	-0-	253	3			N	-0-					-0-
02	252	N	220	-0-	-32	-0-	220	3			N	-0-					-0-
03	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
04	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-

WARD WELL #: 72 RRCID -> 224058 COMPL. DATE 08/30/2006 TOTAL DEPTH 7110 PERF. 5862 - 6760

11	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-
12	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
02	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
03	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
04	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-

MITTEL, BEN WELL #: 10 RRCID -> 224428 COMPL. DATE 05/13/2005 TOTAL DEPTH 6422 PERF. 6042 - 6162

11	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
12	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
01	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
03	432	N	432	-0-	-0-	-0-	430	3	2	9	N	2	2	8			-0-
*04	765	N	765	-0-	-0-	-0-	754	3	11	9	N	10	10	8			-0-

WARD WELL #: 59 RRCID -> 224668 COMPL. DATE 10/31/2006 TOTAL DEPTH 6623 PERF. 5528 - 6326

11	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
01	248	N	174	-0-	-74	-0-	174	3			N	-0-					-0-
02	112	N	92	-0-	-20	-0-	92	3			N	-0-					-0-
03	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
04	180	N	105	-0-	-75	-0-	105	3			N	-0-					-0-

WARD WELL #: 73 RRCID -> 224672 COMPL. DATE 09/23/2006 TOTAL DEPTH 7015 PERF. 5786 - 6686

11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 76 RRCID -> 224677 COMPL. DATE 10/12/2006 TOTAL DEPTH 7025 PERF. 5750 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
12	403	N	9	-0-	-394	-0-	9	3			N	-0-					-0-
01	527	N	1	-0-	-526	-0-	1	3			N	-0-					-0-
02	448	N	166	-0-	-282	-0-	166	3			N	-0-					-0-
03	537	N	537	-0-	-0-	-0-	535	3	2	9	N	2	2	8			-0-
*04	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-

WARD WELL #: 69 RRCID -> 224678 COMPL. DATE 08/10/2006 TOTAL DEPTH 7103 PERF. 5926 - 6868

11	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
12	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
02	280	N	277	-0-	-3	-0-	277	3			N	-0-					-0-
03	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-
04	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-

WARD WELL #: 63 RRCID -> 224681 COMPL. DATE 11/05/2006 TOTAL DEPTH 6658 PERF. 5640 - 6524

11	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-
12	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-

WARD WELL #: 70 RRCID -> 224694 COMPL. DATE 08/27/2006 TOTAL DEPTH 7111 PERF. 5886 - 6842

11	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 67 RRCID -> 224697 COMPL. DATE 11/22/2006 TOTAL DEPTH 6745 PERF. 5710 - 6500

11	990	N	829	-0-	-161	-0-	829	3			N	-0-					-0-
12	1023	N	972	-0-	-51	-0-	972	3			N	-0-					-0-
01	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
02	836	N	836	-0-	-0-	-0-	834	3	2	9	N	2	2	8			-0-
03	961	N	908	-0-	-53	-0-	908	3			N	-0-					-0-
04	900	N	880	-0-	-20	-0-	880	3			N	-0-					-0-

WARD WELL #: 78 RRCID -> 224705 COMPL. DATE 09/24/2006 TOTAL DEPTH 6913 PERF. 5662 - 6578

11	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
12	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
01	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
02	196	N	195	-0-	-1	-0-	195	3			N	-0-					-0-
03	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
04	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-

WARD WELL #: 74 RRCID -> 224837 COMPL. DATE 10/14/2006 TOTAL DEPTH 7021 PERF. 5744 - 6752

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 75 RRCID -> 224844 COMPL. DATE 10/01/2006 TOTAL DEPTH 7000 PERF. 5660 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
12	248	N	182	-0-	-66	-0-	182	3			N	-0-					-0-
01	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
04	240	N	205	-0-	-35	-0-	205	3			N	-0-					-0-

WARD WELL #: 71 RRCID -> 225074 COMPL. DATE 10/12/2006 TOTAL DEPTH 7124 PERF. 5810 - 6708

11	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
12	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
01	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
02	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
04	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 20 RRCID -> 225139 COMPL. DATE 08/13/2006 TOTAL DEPTH 7117 PERF. 5834 - 6638

11	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
02	84	N	83	-0-	-1	-0-	83	3			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 18 RRCID -> 225480 COMPL. DATE 07/18/2006 TOTAL DEPTH 6824 PERF. 5738 - 6568

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MITTEL, BEN WELL #: 12 RRCID -> 225490 COMPL. DATE 08/30/2006 TOTAL DEPTH 6428 PERF. 5978 - 6176

11	210	N	166	-0-	-44	-0-	166	3			N	-0-					-0-
12	341	N	161	-0-	-180	-0-	161	3			N	-0-					-0-
01	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
02	168	N	127	-0-	-41	-0-	127	3			N	-0-					-0-
03	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
*04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

MITTEL, BEN WELL #: 11 RRCID -> 225491 COMPL. DATE 09/07/2006 TOTAL DEPTH 6336 PERF. 5790 - 5944

11	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	3			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-

JONES RANCH 156 WELL #: 2 RRCID -> 225495 COMPL. DATE 08/20/2006 TOTAL DEPTH 6620 PERF. 6134 - 6462

11	60	N	56	-0-	-4	-0-	56	3			Y	-0-					6
12	62	N	54	-0-	-8	-0-	54	3			Y	-0-					6
01	62	N	49	-0-	-13	-0-	49	3			Y	-0-					6
02	56	N	41	-0-	-15	-0-	41	3			Y	-0-					6
03	62	N	50	-0-	-12	-0-	50	3			Y	-0-					6
04	60	N	46	-0-	-14	-0-	46	3			Y	-0-					6

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL WELL #: 1271 RRCID -> 225814 COMPL. DATE 12/23/2006 TOTAL DEPTH 6409 PERF. 5870 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 70 RRCID -> 225862 COMPL. DATE 09/10/2006 TOTAL DEPTH 6626 PERF. 6008 - 6173

11	390	N	255	-0-	-135	-0-	255	3			N	-0-					-0-
12	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
01	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
02	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
03	372	N	328	-0-	-44	-0-	328	3			N	-0-					-0-
04	330	N	79	-0-	-251	-0-	79	3			N	-0-					-0-

STEEN WELL #: 98 RRCID -> 225867 COMPL. DATE 11/03/2006 TOTAL DEPTH 5805 PERF. 5232 - 5456

11	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
12	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
01	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
02	84	N	69	-0-	-15	-0-	69	3			N	-0-					-0-
03	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-

STEEN WELL #: 96 RRCID -> 225869 COMPL. DATE 10/21/2006 TOTAL DEPTH 5800 PERF. 5324 - 5354

11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-

JONES RANCH 156 WELL #: 3 RRCID -> 225920 COMPL. DATE 08/17/2006 TOTAL DEPTH 6718 PERF. 6068 - 6392

11	480	N	454	-0-	-26	-0-	454	3			Y	-0-					5
12	558	N	487	-0-	-71	-0-	485	3	2	9	Y	2	2	8			5
01	496	N	422	-0-	-74	-0-	422	3			Y	-0-					5
02	420	N	390	-0-	-30	-0-	388	3	2	9	Y	2	2	8			5
03	496	N	494	-0-	-2	-0-	491	3	3	9	Y	3	3	8			5
*04	484	N	484	-0-	-0-	-0-	483	3	1	9	Y	1	1	8			5

STEEN WELL #: 97 RRCID -> 225966 COMPL. DATE 10/25/2006 TOTAL DEPTH 6113 PERF. 5146 - 5854

11	1260	N	1149	-0-	-111	-0-	1149	3			N	-0-					-0-
12	1364	N	1150	-0-	-214	-0-	1150	3			N	-0-					-0-
01	1240	N	963	-0-	-277	-0-	963	3			N	-0-					-0-
02	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
03	1147	N	1146	-0-	-1	-0-	1146	3			N	-0-					-0-
*04	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-

JONES RANCH 156 WELL #: 4 RRCID -> 225971 COMPL. DATE 01/06/2007 TOTAL DEPTH 6720 PERF. 6082 - 9410

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 87 RRCID -> 227034 COMPL. DATE 12/30/2006 TOTAL DEPTH 6027 PERF. 5456 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	401	-0-	-19	-0-	401	3			N	-0-					-0-
12	434	N	402	-0-	-32	-0-	402	3			N	-0-					-0-
01	434	N	384	-0-	-50	-0-	384	3			N	-0-					-0-
02	364	N	342	-0-	-22	-0-	342	3			N	-0-					-0-
03	403	N	379	-0-	-24	-0-	379	3			N	-0-					-0-
04	360	N	339	-0-	-21	-0-	339	3			N	-0-					-0-

MECKEL WELL #: 90 RRCID -> 227286 COMPL. DATE 11/22/2006 TOTAL DEPTH 6122 PERF. 5362 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
12	403	N	372	-0-	-31	-0-	370	3	2	9	N	2	2	8			-0-
01	403	N	372	-0-	-31	-0-	371	3	1	9	N	1	1	8			-0-
02	330	N	330	-0-	-0-	-0-	329	3	1	9	N	1	1	8			-0-
03	372	N	372	-0-	-0-	-0-	371	3	1	9	N	1	1	8			-0-
*04	366	N	366	-0-	-0-	-0-	364	3	2	9	N	2	2	8			-0-

MECKEL WELL #: 91 RRCID -> 227292 COMPL. DATE 12/01/2006 TOTAL DEPTH 6121 PERF. 5662 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	297	-0-	-33	-0-	297	3			N	-0-					-0-
12	341	N	283	-0-	-58	-0-	283	3			N	-0-					-0-
01	341	N	277	-0-	-64	-0-	277	3			N	-0-					-0-
02	280	N	249	-0-	-31	-0-	249	3			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	279	3	1	9	N	1	1	8			-0-
04	270	N	266	-0-	-4	-0-	264	3	2	9	N	2	2	8			-0-

MECKEL WELL #: 92 RRCID -> 227294 COMPL. DATE 12/10/2006 TOTAL DEPTH 6250 PERF. 5514 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
12	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
01	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
02	280	N	238	-0-	-42	-0-	238	3			N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	372	3	2	9	N	2	2	8			-0-
*04	780	N	780	-0-	-0-	-0-	774	3	6	9	N	5	5	8			-0-

MECKEL WELL #: 93 RRCID -> 227300 COMPL. DATE 12/10/2006 TOTAL DEPTH 6219 PERF. 5396 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1429	-0-	-41	-0-	84	1	1345	3	N	-0-					-0-
12	1519	N	1465	-0-	-54	-0-	87	1	1376	3	N	2	2	8			-0-
							2	9									
01	1519	N	1414	-0-	-105	-0-	87	1	1327	3	N	-0-					-0-
02	1344	N	1262	-0-	-82	-0-	79	1	1183	3	N	-0-					-0-
03	1457	N	1434	-0-	-23	-0-	87	1	1345	3	N	2	2	8			-0-
							2	9									
04	1380	N	1197	-0-	-183	-0-	79	1	1118	3	N	-0-					-0-

MECKEL WELL #: 88 RRCID -> 227760 COMPL. DATE 12/06/2006 TOTAL DEPTH 6318 PERF. 5578 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	205	-0-	-35	-0-	205	3			N	-0-					-0-
12	248	N	184	-0-	-64	-0-	184	3			N	-0-					-0-
01	248	N	143	-0-	-105	-0-	143	3			N	-0-					-0-
02	196	N	107	-0-	-89	-0-	107	3			N	-0-					-0-
03	186	N	122	-0-	-64	-0-	122	3			N	-0-					-0-
04	150	N	123	-0-	-27	-0-	123	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 86 RRCID -> 227767 COMPL. DATE 11/05/2006 TOTAL DEPTH 6023 PERF. 3828 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
12	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
01	1085	N	890	-0-	-195	-0-	890	3			N	-0-					-0-
02	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
03	1183	N	1183	-0-	-0-	-0-	1182	3	1	9	N	1	1	8			-0-
*04	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-

MECKEL WELL #: 89 RRCID -> 227848 COMPL. DATE 01/10/2007 TOTAL DEPTH 6312 PERF. 5694 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 21 RRCID -> 229115 COMPL. DATE 03/01/2007 TOTAL DEPTH 6753 PERF. 5996 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1210	-0-	-20	-0-	1210	3			N	-0-					-0-
12	1209	N	1198	-0-	-11	-0-	1198	3			N	-0-					-0-
01	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
02	1120	N	1074	-0-	-46	-0-	1074	3			N	-0-					-0-
03	1209	N	1134	-0-	-75	-0-	1134	3			N	-0-					-0-
04	1110	N	1011	-0-	-99	-0-	1011	3			N	-0-					-0-

THOMSON WELL #: 8 RRCID -> 229578 COMPL. DATE 02/09/2007 TOTAL DEPTH 6217 PERF. 5250 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
12	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
01	465	N	419	-0-	-46	-0-	419	3			N	-0-					-0-
02	448	N	400	-0-	-48	-0-	400	3			N	-0-					-0-
03	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
*04	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-

DEBERRY "A" WELL #: 92 RRCID -> 230488 COMPL. DATE 01/12/2007 TOTAL DEPTH 6625 PERF. 5942 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	386	-0-	-64	-0-	68	1	318	3	N	-0-					-0-
12	434	N	372	-0-	-62	-0-	71	1	301	3	N	-0-					-0-
01	434	N	347	-0-	-87	-0-	71	1	276	3	N	-0-					-0-
02	364	N	289	-0-	-75	-0-	64	1	225	3	N	-0-					-0-
03	372	N	303	-0-	-69	-0-	71	1	232	3	N	-0-					-0-
04	330	N	276	-0-	-54	-0-	68	1	208	3	N	-0-					-0-

THOMSON "D" WELL #: 7 RRCID -> 231441 COMPL. DATE 02/17/2007 TOTAL DEPTH 6377 PERF. 5192 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109	N	109	-0-	-0-	-0-	46	1	63	3	N	-0-					-0-
12	112	N	112	-0-	-0-	-0-	49	1	63	3	N	-0-					-0-
01	124	N	110	-0-	-14	-0-	47	1	63	3	N	-0-					-0-
02	112	N	98	-0-	-14	-0-	42	1	56	3	N	-0-					-0-
03	124	N	115	-0-	-9	-0-	51	1	64	3	N	-0-					-0-
04	120	N	116	-0-	-4	-0-	51	1	65	3	N	-0-					-0-

CREEK WELL #: 9702 RRCID -> 234364 COMPL. DATE 02/28/2007 TOTAL DEPTH 6377 PERF. 5858 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
12	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
01	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
02	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
03	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
*04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "C" WELL #: 13 RRCID -> 234371 COMPL. DATE 03/01/2007 TOTAL DEPTH 6219 PERF. 4772 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
12	589	N	588	-0-	-1	-0-	588	3			N	-0-					-0-
01	589	N	542	-0-	-47	-0-	542	3			N	-0-					-0-
02	560	N	207	-0-	-353	-0-	207	3			N	-0-					-0-
03	589	N	247	-0-	-342	-0-	247	3			N	-0-					-0-
04	510	N	473	-0-	-37	-0-	473	3			N	-0-					-0-

MITTEL, BEN WELL #: 14 RRCID -> 234698 COMPL. DATE 03/03/2007 TOTAL DEPTH 6375 PERF. 5773 - 6055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
12	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
01	496	N	463	-0-	-33	-0-	463	3			N	-0-					-0-
02	560	N	437	-0-	-123	-0-	436	3	1	9	N	1	1	8			-0-
03	527	N	487	-0-	-40	-0-	487	3			N	-0-					-0-
04	450	N	428	-0-	-22	-0-	427	3	1	9	N	1	1	8			-0-

DEBERRY "A" WELL #: 97 RRCID -> 234967 COMPL. DATE 05/04/2007 TOTAL DEPTH 6700 PERF. 5794 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
02	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
*04	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

DEBERRY "A" WELL #: 98 RRCID -> 234968 COMPL. DATE 04/22/2007 TOTAL DEPTH 6576 PERF. 5665 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	615	-0-	-15	-0-	615	3			N	-0-					-0-
12	651	N	632	-0-	-19	-0-	632	3			N	-0-					-0-
01	651	N	624	-0-	-27	-0-	624	3			N	-0-					-0-
02	588	N	560	-0-	-28	-0-	560	3			N	-0-					-0-
03	620	N	617	-0-	-3	-0-	617	3			N	-0-					-0-
04	600	N	597	-0-	-3	-0-	597	3			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 13 RRCID -> 234969 COMPL. DATE 04/26/2007 TOTAL DEPTH 6631 PERF. 5630 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	215	-0-	-25	-0-	215	3			N	-0-					-0-
12	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
02	196	N	191	-0-	-5	-0-	191	3			N	-0-					-0-
03	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
04	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-

MITTEL, BEN WELL #: 13 RRCID -> 234987 COMPL. DATE 03/17/2007 TOTAL DEPTH 6600 PERF. 5980 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	3			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

MITTEL, BEN WELL #: 17 RRCID -> 235010 COMPL. DATE 03/30/2007 TOTAL DEPTH 7150 PERF. 6056 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	90	-0-	-120	-0-	25	1	65	3	N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	51	1	152	3	N	-0-					-0-
01	243	N	243	-0-	-0-	-0-	64	1	179	3	N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	57	1	151	3	N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	64	1	165	3	N	-0-					-0-
04	240	N	225	-0-	-15	-0-	62	1	163	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, BEN WELL #: 16 RRCID -> 235011 COMPL. DATE 03/22/2007 TOTAL DEPTH 7100 PERF. 5764 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-
12	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
01	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
03	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
*04	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 16 RRCID -> 235041 COMPL. DATE 01/24/2007 TOTAL DEPTH 6917 PERF. 5926 - 6774

11	480	N	461	-0-	-19	-0-	461	3			N	-0-					-0-
12	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
01	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
02	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
03	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
04	600	N	529	-0-	-71	-0-	529	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 21 RRCID -> 235048 COMPL. DATE 01/19/2007 TOTAL DEPTH 6945 PERF. 5932 - 6814

11	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-
12	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
01	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
02	403	N	403	-0-	-0-	-0-	401	3	2	9	N	2	2	8			-0-
03	443	N	443	-0-	-0-	-0-	442	3	1	9	N	1	1	8			-0-
04	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 22 RRCID -> 235049 COMPL. DATE 12/01/2006 TOTAL DEPTH 6815 PERF. 5717 - 6576

11	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
12	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
01	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
02	336	N	283	-0-	-53	-0-	283	3			N	-0-					-0-
03	372	N	306	-0-	-66	-0-	306	3			N	-0-					-0-
04	330	N	287	-0-	-43	-0-	287	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 23 RRCID -> 235050 COMPL. DATE 11/09/2006 TOTAL DEPTH 7000 PERF. 5773 - 6678

11	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
01	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-
02	364	N	333	-0-	-31	-0-	333	3			N	-0-					-0-
03	372	N	55	-0-	-317	-0-	55	3			N	-0-					-0-
04	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-

DEBERRY "A" WELL #: 96 RRCID -> 235139 COMPL. DATE 05/03/2007 TOTAL DEPTH 6694 PERF. 5876 - 6162

11	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-

DEBERRY "A" WELL #: 95 RRCID -> 235331 COMPL. DATE 05/12/2007 TOTAL DEPTH 6753 PERF. 5828 - 6565

11	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
12	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
01	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
02	224	N	207	-0-	-17	-0-	207	3			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 94 RRCID -> 235332 COMPL. DATE 05/22/2007 TOTAL DEPTH 6724 PERF. 5878 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	376	-0-	-14	-0-	376	3			N	-0-					-0-
12	403	N	339	-0-	-64	-0-	339	3			N	-0-					-0-
01	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
02	385	N	385	-0-	-0-	-0-	383	3	2	9	N	2	2	8			-0-
03	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
04	390	N	375	-0-	-15	-0-	375	3			N	-0-					-0-

MITTEL, R. H. WELL #: 1 RRCID -> 236165 COMPL. DATE 06/23/2007 TOTAL DEPTH 7113 PERF. 5860 - 5890

11	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
12	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
01	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
02	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
03	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
04	510	N	441	-0-	-69	-0-	441	3			N	-0-					-0-

JONES RANCH WELL #: 1551 RRCID -> 236171 COMPL. DATE 03/21/2007 TOTAL DEPTH 7229 PERF. 6063 - 7142

11	210	N	199	-0-	-11	-0-	199	3			Y	-0-					7
12	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					7
01	155	N	146	-0-	-9	-0-	146	3			Y	-0-					7
02	196	N	119	-0-	-77	-0-	119	3			Y	-0-					7
03	155	N	145	-0-	-10	-0-	145	3			Y	-0-					7
04	150	N	143	-0-	-7	-0-	143	3			Y	-0-					7

JONES RANCH WELL #: 1552 RRCID -> 236174 COMPL. DATE 05/24/2007 TOTAL DEPTH 7545 PERF. 6398 - 7274

11	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					2
12	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					2
01	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					2
02	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					2
03	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					2
*04	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					2

MITTEL, R. H. WELL #: 2 RRCID -> 236193 COMPL. DATE 04/06/2007 TOTAL DEPTH 7150 PERF. 5864 - 6804

11	420	N	384	-0-	-36	-0-	384	3			N	-0-					-0-
12	434	N	388	-0-	-46	-0-	388	3			N	-0-					-0-
01	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
02	364	N	337	-0-	-27	-0-	337	3			N	-0-					-0-
03	403	N	379	-0-	-24	-0-	379	3			N	-0-					-0-
04	390	N	361	-0-	-29	-0-	361	3			N	-0-					-0-

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236312 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

11	990	N	959	-0-	-31	-0-	59	1	900	3	N	-0-					-0-
12	1023	N	996	-0-	-27	-0-	61	1	935	3	N	-0-					-0-
01	1023	N	1001	-0-	-22	-0-	65	1	936	3	N	-0-					-0-
02	896	N	861	-0-	-35	-0-	45	1	815	3	N	1	1	8			-0-
							1	9									
03	997	N	997	-0-	-0-	-0-	47	1	950	3	N	-0-					-0-
04	960	N	941	-0-	-19	-0-	46	1	895	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, BEN WELL #: 18 RRCID -> 236402 COMPL. DATE 06/30/2007 TOTAL DEPTH 7012 PERF. 5780 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
12	837	N	836	-0-	-1	-0-	836	3			N	-0-					-0-
01	837	N	822	-0-	-15	-0-	822	3			N	-0-					-0-
02	756	N	676	-0-	-80	-0-	676	3			N	-0-					-0-
03	837	N	707	-0-	-130	-0-	707	3			N	-0-					-0-
04	810	N	739	-0-	-71	-0-	739	3			N	-0-					-0-

MITTEL, BEN WELL #: 21 RRCID -> 236404 COMPL. DATE 07/10/2007 TOTAL DEPTH 7365 PERF. 6035 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	411	-0-	-69	-0-	90	1	321	3	N	-0-					-0-
12	496	N	486	-0-	-10	-0-	93	1	393	3	N	-0-					-0-
01	507	N	507	-0-	-0-	-0-	93	1	414	3	N	-0-					-0-
02	452	N	452	-0-	-0-	-0-	84	1	368	3	N	-0-					-0-
03	496	N	493	-0-	-3	-0-	93	1	400	3	N	-0-					-0-
04	480	N	475	-0-	-5	-0-	90	1	385	3	N	-0-					-0-

MITTEL WELL #: 1504 RRCID -> 236419 COMPL. DATE 07/18/2007 TOTAL DEPTH 7204 PERF. 5909 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
01	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
02	140	N	137	-0-	-3	-0-	137	3			N	-0-					-0-
03	155	N	119	-0-	-36	-0-	119	3			N	-0-					-0-
04	150	N	3	-0-	-147	-0-	3	3			N	-0-					-0-

JONES RANCH WELL #: 1565 RRCID -> 236527 COMPL. DATE 08/09/2007 TOTAL DEPTH 7510 PERF. 6190 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	103	-0-	-17	-0-	103	3			Y	-0-					4
12	155	N	102	-0-	-53	-0-	102	3			Y	-0-					4
01	124	N	88	-0-	-36	-0-	88	3			Y	-0-					4
02	84	N	67	-0-	-17	-0-	67	3			Y	-0-					4
03	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					4
*04	99	N	99	-0-	-0-	-0-	98	3	1	9	Y	1	1	8			4

MITTEL WELL #: 1502 RRCID -> 236646 COMPL. DATE 08/13/2007 TOTAL DEPTH 6574 PERF. 6031 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1556 RRCID -> 236670 COMPL. DATE 10/10/2007 TOTAL DEPTH 7508 PERF. 6213 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					2
12	62	N	24	-0-	-38	-0-	24	3			Y	-0-					2
01	31	N	12	-0-	-19	-0-	12	3			Y	-0-					2
02	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					2
03	31	N	29	-0-	-2	-0-	29	3			Y	-0-					2
*04	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					2

JONES RANCH WELL #: 1554 RRCID -> 236771 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 6024 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20	X	20	-0-	-0-	-0-	20	3			Y	-0-					3
12	29	X	29	-0-	-0-	-0-	29	3			Y	-0-					3
01	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					3
02	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					3
03	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					3
*04	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					3

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 1553 RRCID -> 236772 COMPL. DATE 09/28/2007 TOTAL DEPTH 7510 PERF. 6054 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					13
12	248	N	225	-0-	-23	-0-	225	3			Y	-0-					13
01	217	N	214	-0-	-3	-0-	214	3			Y	-0-					13
02	224	N	178	-0-	-46	-0-	178	3			Y	-0-					13
03	217	N	216	-0-	-1	-0-	216	3			Y	-0-					13
04	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					13

MITTEL, R. H. WELL #: 3 RRCID -> 237401 COMPL. DATE 08/19/2007 TOTAL DEPTH 6407 PERF. 5886 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	269	-0-	-31	-0-	269	3			N	-0-					-0-
12	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
01	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
02	252	N	231	-0-	-21	-0-	231	3			N	-0-					-0-
03	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
*04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

MITTEL, R. H. WELL #: 5 RRCID -> 237429 COMPL. DATE 10/10/2007 TOTAL DEPTH 7225 PERF. 5862 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
12	589	N	579	-0-	-10	-0-	579	3			N	-0-					-0-
01	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
02	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
03	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
04	570	N	552	-0-	-18	-0-	552	3			N	-0-					-0-

MITTEL, R. H. WELL #: 4 RRCID -> 237436 COMPL. DATE 10/21/2007 TOTAL DEPTH 7214 PERF. 5866 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	141	-0-	-69	-0-	141	3			N	-0-					-0-
12	155	N	115	-0-	-40	-0-	115	3			N	-0-					-0-
01	155	N	112	-0-	-43	-0-	112	3			N	-0-					-0-
02	140	N	86	-0-	-54	-0-	86	3			N	-0-					-0-
03	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
*04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

MITTEL, R. H. WELL #: 8 RRCID -> 237438 COMPL. DATE 10/28/2007 TOTAL DEPTH 7067 PERF. 6786 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	93	N	36	-0-	-57	-0-	36	3			N	-0-					-0-
02	56	N	34	-0-	-22	-0-	34	3			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*04	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

MITTEL, BEN WELL #: 22 RRCID -> 238304 COMPL. DATE 10/14/2007 TOTAL DEPTH 7200 PERF. 5796 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	45	-0-	-45	-0-	45	3			N	-0-					-0-
12	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
03	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
*04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

MITTEL, BEN WELL #: 15 RRCID -> 238832 COMPL. DATE 07/18/2007 TOTAL DEPTH 7334 PERF. 5836 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
12	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
01	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
02	196	N	192	-0-	-4	-0-	192	3			N	-0-					-0-
03	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, BEN WELL #: 19 RRCID -> 239528 COMPL. DATE 12/08/2007 TOTAL DEPTH 6630 PERF. 6098 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	416	-0-	-34	-0-	68	1	348	3	N	-0-					-0-
12	496	N	446	-0-	-50	-0-	71	1	375	3	N	-0-					-0-
01	456	N	456	-0-	-0-	-0-	71	1	385	3	N	-0-					-0-
02	410	N	410	-0-	-0-	-0-	64	1	346	3	N	-0-					-0-
03	482	N	482	-0-	-0-	-0-	71	1	411	3	N	-0-					-0-
*04	542	N	542	-0-	-0-	-0-	68	1	468	3	N	5	5	8			-0-
							6	9									

MECKEL A WELL #: 73 RRCID -> 239557 COMPL. DATE 12/18/2007 TOTAL DEPTH 7350 PERF. 5888 - 6242

11	270	N	183	-0-	-87	-0-	183	3			N	-0-					-0-
12	217	N	140	-0-	-77	-0-	140	3			N	-0-					-0-
01	248	N	132	-0-	-116	-0-	132	3			N	-0-					-0-
02	168	N	113	-0-	-55	-0-	113	3			N	-0-					-0-
03	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-
04	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-

MITTEL, R. H. WELL #: 11 RRCID -> 239885 COMPL. DATE 02/06/2008 TOTAL DEPTH 7118 PERF. 5868 - 6214

11	270	N	221	-0-	-49	-0-	221	3			N	-0-					-0-
12	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
01	248	N	186	-0-	-62	-0-	186	3			N	-0-					-0-
02	196	N	149	-0-	-47	-0-	149	3			N	-0-					-0-
03	217	N	162	-0-	-55	-0-	162	3			N	-0-					-0-
04	180	N	144	-0-	-36	-0-	144	3			N	-0-					-0-

MITTEL WELL #: 1503 RRCID -> 240028 COMPL. DATE 11/08/2007 TOTAL DEPTH 6500 PERF. 6152 - 6268

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON WELL #: 19 RRCID -> 240953 COMPL. DATE 04/17/2008 TOTAL DEPTH 6759 PERF. 5674 - 6488

11	840	N	774	-0-	-66	-0-	774	3			N	-0-					-0-
12	837	N	790	-0-	-47	-0-	790	3			N	-0-					-0-
01	806	N	774	-0-	-32	-0-	774	3			N	-0-					-0-
02	728	N	698	-0-	-30	-0-	698	3			N	-0-					-0-
03	775	N	765	-0-	-10	-0-	765	3			N	-0-					-0-
04	750	N	732	-0-	-18	-0-	732	3			N	-0-					-0-

DAVIS F WELL #: 19 RRCID -> 240970 COMPL. DATE 04/17/2008 TOTAL DEPTH 5842 PERF. 5356 - 5610

11	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
12	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
01	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
02	168	N	133	-0-	-35	-0-	133	3			N	-0-					-0-
03	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
04	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 100 RRCID -> 241266 COMPL. DATE 05/24/2008 TOTAL DEPTH 5846 PERF. 5388 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	458	-0-	-52	-0-	458	3			N	-0-					-0-
12	496	N	445	-0-	-51	-0-	445	3			N	-0-					-0-
01	496	N	390	-0-	-106	-0-	390	3			N	-0-					-0-
02	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
03	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
*04	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-

MITTEL, BEN WELL #: 23 RRCID -> 241272 COMPL. DATE 06/29/2008 TOTAL DEPTH 7150 PERF. 5839 - 6888

11	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
12	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
01	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
02	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
03	775	N	748	-0-	-27	-0-	748	3			N	-0-					-0-
04	780	N	706	-0-	-74	-0-	706	3			N	-0-					-0-

DAVIS D WELL #: 18 RRCID -> 241300 COMPL. DATE 07/12/2008 TOTAL DEPTH 6068 PERF. 5732 - 5910

11	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
12	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
01	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
02	476	N	350	-0-	-126	-0-	350	3			N	-0-					-0-
03	589	N	425	-0-	-164	-0-	425	3			N	-0-					-0-
*04	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-

MECKEL WELL #: 96 RRCID -> 241364 COMPL. DATE 05/24/2008 TOTAL DEPTH 5973 PERF. 5204 - 5764

11	1500	N	1463	-0-	-37	-0-	90	1	1373	3	N	-0-					-0-
12	1581	N	1468	-0-	-113	-0-	93	1	1373	3	N	2	2	8			-0-
							2	9									
01	1581	N	1451	-0-	-130	-0-	93	1	1358	3	N	-0-					-0-
02	1372	N	1301	-0-	-71	-0-	84	1	1217	3	N	-0-					-0-
03	1457	N	1398	-0-	-59	-0-	93	1	1303	3	N	2	2	8			-0-
							2	9									
04	1410	N	930	-0-	-480	-0-	78	1	852	3	N	-0-					-0-

DAVIS WELL #: 21 RRCID -> 241369 COMPL. DATE 07/11/2008 TOTAL DEPTH 6225 PERF. 5392 - 5892

11	630	N	536	-0-	-94	-0-	536	3			N	-0-					-0-
12	651	N	550	-0-	-101	-0-	550	3			N	-0-					-0-
01	651	N	540	-0-	-111	-0-	540	3			N	-0-					-0-
02	504	N	457	-0-	-47	-0-	457	3			N	-0-					-0-
03	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
*04	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-

MECKEL WELL #: 94 RRCID -> 241440 COMPL. DATE 08/06/2008 TOTAL DEPTH 6073 PERF. 5730 - 5826

11	90	N	54	-0-	-36	-0-	54	3			N	-0-					-0-
12	93	N	52	-0-	-41	-0-	52	3			N	-0-					-0-
01	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*04	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL WELL #: 95 RRCID -> 241957 COMPL. DATE 08/13/2008 TOTAL DEPTH 5949 PERF. 5150 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
12	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
01	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
02	392	N	358	-0-	-34	-0-	358	3			N	-0-					-0-
03	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
04	390	N	353	-0-	-37	-0-	353	3			N	-0-					-0-

MITTEL WELL #: 1273 RRCID -> 242156 COMPL. DATE 08/06/2007 TOTAL DEPTH 7113 PERF. 5828 - 5920

11	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
12	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
01	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
02	224	N	211	-0-	-13	-0-	211	3			N	-0-					-0-
03	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
04	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 21 RRCID -> 242159 COMPL. DATE 08/01/2008 TOTAL DEPTH 6652 PERF. 5697 - 6338

11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
12	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
02	168	N	164	-0-	-4	-0-	164	3			N	-0-					-0-
03	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
04	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-

DEBERRY "A" WELL #: 99 RRCID -> 242161 COMPL. DATE 08/01/2008 TOTAL DEPTH 6563 PERF. 6302 - 6438

11	540	N	526	-0-	-14	-0-	526	3			N	-0-					-0-
12	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
01	558	N	547	-0-	-11	-0-	547	3			N	-0-					-0-
02	504	N	469	-0-	-35	-0-	469	3			N	-0-					-0-
03	527	N	490	-0-	-37	-0-	490	3			N	-0-					-0-
04	540	N	466	-0-	-74	-0-	466	3			N	-0-					-0-

STEEN WELL #: 101 RRCID -> 242258 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 3482

11	390	N	366	-0-	-24	-0-	366	3			N	-0-					-0-
12	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
01	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
02	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
03	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
04	390	N	370	-0-	-20	-0-	370	3			N	-0-					-0-

EVANS 120 WELL #: 2 RRCID -> 242333 COMPL. DATE 09/10/2008 TOTAL DEPTH 7309 PERF. 5866 - 5954

11	1260	N	1023	-0-	-237	-0-	1023	3			N	-0-					-0-
12	1147	N	1046	-0-	-101	-0-	1046	3			N	-0-					-0-
01	1085	N	1058	-0-	-27	-0-	1058	3			N	-0-					-0-
02	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
03	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
*04	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-

MITTEL, BEN WELL #: 25 RRCID -> 242389 COMPL. DATE 09/28/2008 TOTAL DEPTH 6752 PERF. 5884 - 6244

11	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL A WELL #: 74 RRCID -> 243719 COMPL. DATE 10/05/2008 TOTAL DEPTH 6518 PERF. 5824 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
12	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
01	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
02	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
03	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
04	630	N	579	-0-	-51	-0-	579	3			N	-0-					-0-

WARD, RIP "G" 45 WELL #: 3 RRCID -> 243823 COMPL. DATE 09/16/2006 TOTAL DEPTH 6700 PERF. 5448 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	379	-0-	-41	-0-	66	1	313	3	N	-0-					-0-
12	434	N	371	-0-	-63	-0-	66	1	305	3	N	-0-					-0-
01	403	N	373	-0-	-30	-0-	67	1	306	3	N	-0-					-0-
02	364	N	352	-0-	-12	-0-	62	1	290	3	N	-0-					-0-
03	372	N	325	-0-	-47	-0-	64	1	261	3	N	-0-					-0-
04	360	N	353	-0-	-7	-0-	62	1	291	3	N	-0-					-0-

WARD, J. W. 118 WELL #: 24 RRCID -> 243862 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
12	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
01	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
03	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243874 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
12	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
01	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-
02	420	N	369	-0-	-51	-0-	367	3	2	9	N	2	2	8			-0-
03	434	N	391	-0-	-43	-0-	391	3			N	-0-					-0-
04	420	N	367	-0-	-53	-0-	366	3	1	9	N	1	1	8			-0-

STEEN WELL #: 99 RRCID -> 243969 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	586	-0-	-14	-0-	586	3			N	-0-					-0-
12	620	N	589	-0-	-31	-0-	589	3			N	-0-					-0-
01	620	N	561	-0-	-59	-0-	561	3			N	-0-					-0-
02	560	N	527	-0-	-33	-0-	527	3			N	-0-					-0-
03	589	N	577	-0-	-12	-0-	577	3			N	-0-					-0-
*04	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-

JONES RANCH WELL #: 1555 RRCID -> 243980 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	65	-0-	-55	-0-	65	3			Y	-0-					1
12	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					1
01	62	N	56	-0-	-6	-0-	56	3			Y	-0-					1
02	56	N	48	-0-	-8	-0-	48	3			Y	-0-					1
03	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					1
*04	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					1

EVANS 120 WELL #: 1 RRCID -> 243989 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	45	-0-	-885	-0-	45	3			N	-0-					-0-
12	1085	N	418	-0-	-667	-0-	418	3			N	-0-					-0-
01	930	N	581	-0-	-349	-0-	581	3			N	-0-					-0-
02	1689	N	1689	-0-	-0-	-0-	1689	3			N	-0-					-0-
03	1952	N	1952	-0-	-0-	-0-	1952	3			N	-0-					-0-
*04	1523	N	1523	-0-	-0-	-0-	1523	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ATKINS 119 WELL #: 1 RRCID -> 243991 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	348	-0-	-42	-0-	348	3			N	-0-					-0-
12	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
01	403	N	360	-0-	-43	-0-	360	3			N	-0-					-0-
02	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
03	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*04	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-

ATKINS 119 WELL #: 3X RRCID -> 244213 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	370	-0-	-1070	-0-	370	3			N	-0-					-0-
12	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					-0-
01	1488	N	1244	-0-	-244	-0-	1244	3			N	-0-					-0-
02	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
03	1395	N	926	-0-	-469	-0-	926	3			N	-0-					-0-
*04	1361	N	1361	-0-	-0-	-0-	1361	3			N	-0-					-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244445 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	541	-0-	-29	-0-	541	3			N	-0-					-0-
12	589	N	528	-0-	-61	-0-	528	3			N	-0-					-0-
01	558	N	517	-0-	-41	-0-	517	3			N	-0-					-0-
02	504	N	495	-0-	-9	-0-	495	3			N	-0-					-0-
03	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
*04	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-

MECKEL A WELL #: 75 RRCID -> 249444 COMPL. DATE 03/04/2009 TOTAL DEPTH 6617 PERF. 5859 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	X	588	-0-	-162	-0-	588	3			N	-0-					-0-
12	589	X	6	-0-	-583	-0-	6	3			N	-0-					-0-
01	589	N	3	-0-	-586	-0-	3	3			N	-0-					-0-
02	560	N	10	-0-	-550	-0-	10	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

MITTEL, R. H. WELL #: 12 RRCID -> 250582 COMPL. DATE 02/24/2009 TOTAL DEPTH 7254 PERF. 5874 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
01	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
02	84	N	40	-0-	-44	-0-	40	3			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

JONES RANCH 156 WELL #: 6 RRCID -> 252424 COMPL. DATE 04/08/2008 TOTAL DEPTH 7553 PERF. 6140 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					3
12	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					3
01	642	N	642	-0-	-0-	-0-	642	3			Y	-0-					3
02	703	N	703	-0-	-0-	-0-	703	3			Y	-0-					3
03	62	N	34	-0-	-28	-0-	34	3			Y	-0-					3
04	60	N	43	-0-	-17	-0-	43	3			Y	-0-					3

ATKINS ANDREWS WELL #: 1197 RRCID -> 254368 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1214	-0-	-226	-0-	1214	3			N	-0-					-0-
12	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-
01	1649	N	1649	-0-	-0-	-0-	1649	3			N	-0-					-0-
02	1725	N	1725	-0-	-0-	-0-	1725	3			N	-0-					-0-
03	1580	N	1580	-0-	-0-	-0-	1578	3	2	9	N	2	2	8			-0-
*04	1646	N	1646	-0-	-0-	-0-	1645	3	1	9	N	1	1	8			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ATKINS 119 WELL #: 8 RRCID -> 254780 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
12	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
01	1488	N	1157	-0-	-331	-0-	1157	3			N	-0-					-0-
02	1148	N	739	-0-	-409	-0-	739	3			N	-0-					-0-
03	1553	N	1553	-0-	-0-	-0-	1553	3			N	-0-					-0-
*04	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-

ATKINS 119 WELL #: 4 RRCID -> 255186 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	565	-0-	-35	-0-	565	3			N	-0-					-0-
12	620	N	564	-0-	-56	-0-	564	3			N	-0-					-0-
01	589	N	539	-0-	-50	-0-	539	3			N	-0-					-0-
02	532	N	495	-0-	-37	-0-	495	3			N	-0-					-0-
03	558	N	545	-0-	-13	-0-	545	3			N	-0-					-0-
*04	523	N	523	-0-	-0-	-0-	522	3	1	9	N	1	1	8			-0-

MITTEL, R. H. WELL #: 6 RRCID -> 255253 COMPL. DATE 01/20/2010 TOTAL DEPTH 7050 PERF. 5862 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
12	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
01	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
02	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
03	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
*04	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-

ATKINS ANDREWS WELL #: 1199 RRCID -> 255254 COMPL. DATE 02/18/2010 TOTAL DEPTH 7093 PERF. 6870 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
01	403	N	314	-0-	-89	-0-	314	3			N	-0-					-0-
02	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
*04	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-

MITTEL, R. H. WELL #: 15 RRCID -> 255260 COMPL. DATE 12/28/2009 TOTAL DEPTH 7100 PERF. 5692 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	328	-0-	-62	-0-	328	3			N	-0-					-0-
12	372	N	240	-0-	-132	-0-	240	3			N	-0-					-0-
01	372	N	186	-0-	-186	-0-	186	3			N	-0-					-0-
02	308	N	157	-0-	-151	-0-	157	3			N	-0-					-0-
03	248	N	186	-0-	-62	-0-	186	3			N	-0-					-0-
04	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-

MITTEL, R. H. WELL #: 16 RRCID -> 255261 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
12	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
01	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
02	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
03	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
*04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255534 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	370	-0-	-50	-0-	370	3			N	-0-					-0-
12	403	N	363	-0-	-40	-0-	363	3			N	-0-					-0-
01	403	N	330	-0-	-73	-0-	330	3			N	-0-					-0-
02	336	N	252	-0-	-84	-0-	252	3			N	-0-					-0-
03	372	N	280	-0-	-92	-0-	280	3			N	-0-					-0-
04	330	N	269	-0-	-61	-0-	269	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 80 RRCID -> 255824 COMPL. DATE 02/24/2010 TOTAL DEPTH 6850 PERF. 5728 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1006	-0-	-164	-0-	1006	3			N	-0-					-0-
12	1147	N	1048	-0-	-99	-0-	1048	3			N	-0-					-0-
01	1085	N	1068	-0-	-17	-0-	1068	3			N	-0-					-0-
02	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-
03	1054	N	1036	-0-	-18	-0-	1035	3	1	9	N	1	1	8			-0-
04	1020	N	972	-0-	-48	-0-	972	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 15 RRCID -> 256169 COMPL. DATE 02/03/2010 TOTAL DEPTH 6735 PERF. 5920 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	105	-0-	-75	-0-	105	3			N	-0-					-0-
12	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
02	112	N	85	-0-	-27	-0-	85	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	120	N	83	-0-	-37	-0-	83	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 14 RRCID -> 258462 COMPL. DATE 01/19/2010 TOTAL DEPTH 6627 PERF. 6102 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	476	-0-	-4	-0-	90	1	386	3	N	-0-					-0-
12	527	N	494	-0-	-33	-0-	93	1	401	3	N	-0-					-0-
01	527	N	486	-0-	-41	-0-	93	1	393	3	N	-0-					-0-
02	459	N	459	-0-	-0-	-0-	84	1	364	3	N	10	10	8			-0-
							11	9									
03	501	N	501	-0-	-0-	-0-	93	1	401	3	N	6	6	8			-0-
							7	9									
04	480	N	471	-0-	-9	-0-	90	1	378	3	N	3	3	8			-0-
							3	9									

MITTEL WELL #: 1272 RRCID -> 258480 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
12	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
02	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
03	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
*04	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-

KING OPERATING CORPORATION 465296
SIMMONS A WELL #: 2 RRCID -> 119300 COMPL. DATE 11/19/1985 TOTAL DEPTH 6955 PERF. 6048 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	85	-0-	-5	-0-	34	1	51	2	N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	31	1	52	2	N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	1	1	82	2	N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	22	1	53	2	N	-0-					-0-
*03	81	N	81	-0-	-0-	-0-	27	1	54	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
MIERS A WELL #: 1 RRCID -> 019236 COMPL. DATE 07/02/1954 TOTAL DEPTH N/A PERF. 5573 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	78	-0-	-72	-0-	78	2			N	-0-					1
12	93	N	45	-0-	-48	-0-	45	2			N	-0-					1
01	93	N	71	-0-	-22	-0-	71	2			N	-0-					1
02	93	N	93	-0-	-0-	-0-	93	2			N	-0-					1
*03	89	N	89	-0-	-0-	-0-	89	2			N	-0-					1
*04	140	N	140	-0-	-0-	-0-	140	2			N	-0-					1

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A 82 WELL #: 2 RRCID -> 019237 COMPL. DATE 12/27/1955 TOTAL DEPTH N/A PERF. 5352 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
12	155	N	130	-0-	-25	-0-	130	2			N	-0-					-0-
01	155	N	134	-0-	-21	-0-	134	2			N	-0-					-0-
02	112	N	111	-0-	-1	-0-	111	2			N	-0-					-0-
03	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
04	120	N	114	-0-	-6	-0-	114	2			N	-0-					-0-
MIERS A WELL #: 4 RRCID -> 040779 COMPL. DATE 12/02/1966 TOTAL DEPTH 5939 PERF. N/A																	
11	56	N	56	-0-	-0-	-0-	3	1	53	2	N	-0-					1
12	160	N	160	-0-	-0-	-0-	9	1	151	2	N	-0-					1
01	107	N	107	-0-	-0-	-0-	5	1	102	2	N	-0-					1
02	109	N	109	-0-	-0-	-0-	7	1	102	2	N	-0-					1
03	155	N	109	-0-	-46	-0-	7	1	102	2	N	-0-					1
*04	117	N	117	-0-	-0-	-0-	7	1	110	2	N	-0-					1
WARD C WELL #: 1 RRCID -> 056428 COMPL. DATE 09/01/1973 TOTAL DEPTH 6614 PERF. N/A																	
11	553	N	553	-0-	-0-	-0-	110	1	442	2	Y	1					140
							1	9									
12	504	N	504	-0-	-0-	-0-	108	1	395	2	Y	1					141
							1	9									
01	465	N	408	-0-	-57	-0-	72	1	335	2	Y	1					142
							1	9									
02	504	N	502	-0-	-2	-0-	69	1	433	2	Y	-0-					142
*03	564	N	564	-0-	-0-	-0-	96	1	468	2	Y	-0-					142
*04	631	N	631	-0-	-0-	-0-	128	1	503	2	Y	-0-					142
WARD C WELL #: 2 RRCID -> 059232 COMPL. DATE 03/03/1974 TOTAL DEPTH 6756 PERF. N/A																	
11	90	N	60	-0-	-30	-0-	14	1	44	2	Y	2					20
							2	9									
12	95	N	95	-0-	-0-	-0-	22	1	73	2	Y	-0-					20
01	93	N	65	-0-	-28	-0-	17	1	47	2	Y	1					21
							1	9									
02	156	N	156	-0-	-0-	-0-	20	1	136	2	Y	-0-					21
*03	178	N	178	-0-	-0-	-0-	29	1	149	2	Y	-0-					21
*04	216	N	216	-0-	-0-	-0-	47	1	168	2	Y	1					22
							1	9									
WARD C WELL #: 3 RRCID -> 059233 COMPL. DATE 01/16/1974 TOTAL DEPTH 6850 PERF. N/A																	
11	150	N	146	-0-	-4	-0-	20	1	125	2	Y	1					4
							1	9									
12	186	N	172	-0-	-14	-0-	23	1	149	2	Y	-0-					4
01	124	N	-0-	-0-	-124	-0-					Y	-0-					4
02	140	N	-0-	-0-	-140	-0-					Y	-0-					4
03	155	N	-0-	-0-	-155	-0-					Y	-0-					4
*04	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					4

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 4 RRCID -> 059234 COMPL. DATE 01/26/1974 TOTAL DEPTH 7131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					Y	2					2
12	155	N	-0-	-0-	-155	-0-					Y	-0-					2
01	178	N	178	-0-	-0-	-0-	31	1	146	2	Y	1					3
							1	9									
02	175	N	175	-0-	-0-	-0-	33	1	142	2	Y	-0-					3
*03	223	N	223	-0-	-0-	-0-	48	1	175	2	Y	-0-					3
*04	359	N	359	-0-	-0-	-0-	88	1	270	2	Y	1					4
							1	9									

MIERS A WELL #: 5 RRCID -> 059495 COMPL. DATE 07/19/1974 TOTAL DEPTH 5824 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
02	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
*03	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
*04	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-

MIERS A 82 WELL #: 6 RRCID -> 059496 COMPL. DATE 07/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
12	217	N	148	-0-	-69	-0-	148	2			N	-0-					-0-
01	217	N	143	-0-	-74	-0-	143	2			N	-0-					-0-
02	252	N	184	-0-	-68	-0-	184	2			N	-0-					-0-
*03	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
*04	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-

MIERS A WELL #: 7 RRCID -> 059676 COMPL. DATE 09/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	N	124	-0-	-0-	-0-	7	1	117	2	N	-0-					1
12	179	N	179	-0-	-0-	-0-	10	1	169	2	N	-0-					1
01	212	N	212	-0-	-0-	-0-	10	1	202	2	N	-0-					1
02	112	N	83	-0-	-29	-0-	5	1	78	2	N	-0-					1
03	186	N	91	-0-	-95	-0-	6	1	85	2	N	-0-					1
04	210	N	82	-0-	-128	-0-	5	1	77	2	N	-0-					1

WARD C WELL #: 7 RRCID -> 101165 COMPL. DATE 03/04/1982 TOTAL DEPTH 7150 PERF. 5594 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	94	-0-	-26	-0-	16	1	76	2	Y	2					2
							2	9									
12	124	N	76	-0-	-48	-0-	15	1	61	2	Y	-0-					2
01	93	N	90	-0-	-3	-0-	11	1	78	2	Y	1					3
							1	9									
02	111	N	111	-0-	-0-	-0-	12	1	99	2	Y	-0-					3
*03	98	N	98	-0-	-0-	-0-	14	1	84	2	Y	-0-					3
04	90	N	75	-0-	-15	-0-	13	1	61	2	Y	1					4
							1	9									

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 6 RRCID -> 101166 COMPL. DATE 01/26/1982 TOTAL DEPTH 7100 PERF. 5697 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-		-0-		-0-	2	2	1	9	Y	1					1
12	40	N	40	-0-		-0-		-0-	3	1	36	2	Y	1					2
									1	9									
01	59	N	59	-0-		-0-		-0-	1	1	58	2	Y	-0-					2
02	26	N	26	-0-		-0-		-0-	26	2			Y	-0-					2
03	31	N	23	-0-		-8		-0-	1	1	22	2	Y	-0-					2
04	30	N	26	-0-		-4		-0-	3	1	22	2	Y	1					3
									1	9									

WARD C WELL #: 9 RRCID -> 101611 COMPL. DATE 06/09/1987 TOTAL DEPTH 7200 PERF. 5832 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-		-0-		-0-					Y	-0-					-0-
12	0	N	-0-	-0-		-0-		-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-		-0-		-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-		-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-		-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-		-0-					Y	-0-					-0-

WARD C WELL #: 10 RRCID -> 101612 COMPL. DATE 07/21/1982 TOTAL DEPTH 7300 PERF. 5951 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16	N	16	-0-		-0-		-0-	5	1	11	2	Y	-0-					-0-
12	18	N	18	-0-		-0-		-0-	5	1	12	2	Y	1					1
									1	9									
01	53	N	53	-0-		-0-		-0-	14	1	39	2	Y	-0-					1
02	77	N	77	-0-		-0-		-0-	22	1	55	2	Y	-0-					1
*03	75	N	75	-0-		-0-		-0-	23	1	52	2	Y	-0-					1
04	60	N	23	-0-		-37		-0-	7	1	15	2	Y	1					2
									1	9									

WARD C WELL #: 8 RRCID -> 101729 COMPL. DATE 04/28/1982 TOTAL DEPTH 7000 PERF. 5876 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	57	-0-		-33		-0-	15	1	40	2	Y	2					2
									2	9									
12	93	N	54	-0-		-39		-0-	11	1	43	2	Y	-0-					2
01	93	N	-0-	-0-		-93		-0-					Y	1					3
02	56	N	17	-0-		-39		-0-	3	1	14	2	Y	-0-					3
03	62	N	34	-0-		-28		-0-	7	1	27	2	Y	-0-					3
*04	45	N	45	-0-		-0-		-0-	10	1	34	2	Y	1					4
									1	9									

MIERS A 82 WELL #: 8 RRCID -> 131504 COMPL. DATE 07/20/1989 TOTAL DEPTH 5802 PERF. 5246 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	545	N	545	-0-		-0-		-0-	545	2			N	-0-					-0-
12	589	N	532	-0-		-57		-0-	532	2			N	-0-					-0-
01	558	N	537	-0-		-21		-0-	537	2			N	-0-					-0-
02	504	N	456	-0-		-48		-0-	456	2			N	-0-					-0-
*03	570	N	570	-0-		-0-		-0-	570	2			N	-0-					-0-
04	510	N	438	-0-		-72		-0-	438	2			N	-0-					-0-

WARD C WELL #: 11 RRCID -> 138444 COMPL. DATE 04/03/1991 TOTAL DEPTH 6850 PERF. 5560 - 6711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-		-0-		-0-					Y	-0-					-0-
12	0	N	-0-	-0-		-0-		-0-					Y	-0-					-0-
01	T. A.		-0-	-0-		-0-		-0-					Y	-0-					-0-
*02	7	X	7	-0-		-0-		-0-	7	1			Y	-0-					-0-
03	T. A.		21	-0-		21		21	21	1			Y	-0-					-0-
04	T. A.		23	-0-		23		44	23	1			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A 82 WELL #: 9 RRCID -> 138578 COMPL. DATE 04/09/1991 TOTAL DEPTH 5992 PERF. 5410 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-
01	310	N	241	-0-	-69	-0-	241	2			Y	-0-					-0-
02	280	N	261	-0-	-19	-0-	261	2			Y	-0-					-0-
03	217	N	146	-0-	-71	-0-	146	2			Y	-0-					-0-
04	240	N	196	-0-	-44	-0-	196	2			Y	-0-					-0-

MIERS A WELL #: 1510 RRCID -> 138582 COMPL. DATE 04/04/1991 TOTAL DEPTH 5962 PERF. 5256 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	347	N	347	-0-	-0-	-0-	73	1	274	2	Y	-0-					2
12	410	N	410	-0-	-0-	-0-	61	1	349	2	Y	-0-					2
01	372	N	293	-0-	-79	-0-	33	1	260	2	Y	-0-					2
02	336	N	198	-0-	-138	-0-	38	1	160	2	Y	-0-					2
03	372	N	246	-0-	-126	-0-	50	1	196	2	Y	-0-					2
04	270	N	213	-0-	-57	-0-	50	1	163	2	Y	-0-					2

MIERS A WELL #: 1512 RRCID -> 139264 COMPL. DATE 07/03/1991 TOTAL DEPTH 6050 PERF. 5363 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	304	N	304	-0-	-0-	-0-	64	1	240	2	Y	-0-					23
12	401	N	401	-0-	-0-	-0-	59	1	342	2	Y	-0-					23
01	341	N	156	-0-	-185	-0-	18	1	138	2	Y	-0-					23
02	368	N	368	-0-	-0-	-0-	71	1	297	2	Y	-0-					23
03	403	N	389	-0-	-14	-0-	79	1	310	2	Y	-0-					23
*04	402	N	402	-0-	-0-	-0-	94	1	308	2	Y	-0-					23

MIERS A WELL #: 1514 RRCID -> 139265 COMPL. DATE 06/29/1991 TOTAL DEPTH 5812 PERF. 5263 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	328	-0-	-2	-0-	69	1	259	2	Y	-0-					6
12	372	N	356	-0-	-16	-0-	53	1	303	2	Y	-0-					6
01	372	N	237	-0-	-135	-0-	27	1	210	2	Y	-0-					6
02	455	N	455	-0-	-0-	-0-	88	1	367	2	Y	-0-					6
*03	693	N	693	-0-	-0-	-0-	141	1	552	2	Y	-0-					6
*04	548	N	548	-0-	-0-	-0-	127	1	421	2	Y	-0-					6

MIERS A 82 WELL #: 13 RRCID -> 139279 COMPL. DATE 06/04/1991 TOTAL DEPTH 6000 PERF. 5166 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	682	N	682	-0-	-0-	-0-	682	2			Y	-0-					-0-
12	690	N	690	-0-	-0-	-0-	690	2			Y	-0-					-0-
01	763	N	763	-0-	-0-	-0-	763	2			Y	-0-					-0-
02	588	N	278	-0-	-310	-0-	278	2			Y	-0-					-0-
03	651	N	407	-0-	-244	-0-	407	2			Y	-0-					-0-
04	630	N	328	-0-	-302	-0-	328	2			Y	-0-					-0-

MIERS A 82 WELL #: 15 RRCID -> 140328 COMPL. DATE 12/04/1991 TOTAL DEPTH 5650 PERF. 5167 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	468	N	468	-0-	-0-	-0-	468	2			Y	-0-					-0-
12	532	N	532	-0-	-0-	-0-	532	2			Y	-0-					-0-
01	589	N	505	-0-	-84	-0-	505	2			Y	-0-					-0-
02	617	N	617	-0-	-0-	-0-	617	2			Y	-0-					-0-
*03	852	N	852	-0-	-0-	-0-	852	2			Y	-0-					-0-
*04	634	N	634	-0-	-0-	-0-	634	2			Y	-0-					-0-

MIERS A 82 WELL #: 16 RRCID -> 140329 COMPL. DATE 12/08/1991 TOTAL DEPTH 5525 PERF. 5163 - 5405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	606	N	606	-0-	-0-	-0-	606	2			Y	-0-					-0-
12	671	N	671	-0-	-0-	-0-	671	2			Y	-0-					-0-
01	601	N	601	-0-	-0-	-0-	601	2			Y	-0-					-0-
02	645	N	645	-0-	-0-	-0-	645	2			Y	-0-					-0-
*03	674	N	674	-0-	-0-	-0-	674	2			Y	-0-					-0-
*04	721	N	721	-0-	-0-	-0-	721	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A WELL #: 8017 RRCID -> 141589 COMPL. DATE 05/21/1992 TOTAL DEPTH 5650 PERF. 5283 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	294	N	294	-0-	-0-	-0-	62	1	232	2	Y	-0-					2
12	294	N	294	-0-	-0-	-0-	44	1	250	2	Y	-0-					2
01	248	N	111	-0-	-137	-0-	12	1	99	2	Y	-0-					2
02	422	N	422	-0-	-0-	-0-	81	1	341	2	Y	-0-					2
*03	422	N	422	-0-	-0-	-0-	85	1	337	2	Y	-0-					2
*04	406	N	406	-0-	-0-	-0-	95	1	311	2	Y	-0-					2

WARD C WELL #: 12 RRCID -> 142328 COMPL. DATE 08/22/1992 TOTAL DEPTH 6775 PERF. 5593 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	162	-0-	-48	-0-	40	1	121	2	Y	1					12
							1	9									
12	200	N	200	-0-	-0-	-0-	47	1	152	2	Y	1					13
							1	9									
01	248	N	109	-0-	-139	-0-	30	1	79	2	Y	-0-					13
02	197	N	197	-0-	-0-	-0-	26	1	171	2	Y	-0-					13
03	186	N	171	-0-	-15	-0-	28	1	143	2	Y	-0-					13
*04	133	N	133	-0-	-0-	-0-	29	1	103	2	Y	1					14
							1	9									

WARD C WELL #: 13 RRCID -> 142331 COMPL. DATE 08/29/1992 TOTAL DEPTH 6890 PERF. 5587 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	193	N	193	-0-	-0-	-0-	48	1	144	2	Y	1					2
							1	9									
12	196	N	196	-0-	-0-	-0-	46	1	149	2	Y	1					3
							1	9									
01	186	N	130	-0-	-56	-0-	35	1	95	2	Y	-0-					3
02	291	N	291	-0-	-0-	-0-	38	1	253	2	Y	-0-					3
*03	357	N	357	-0-	-0-	-0-	60	1	297	2	Y	-0-					3
*04	298	N	298	-0-	-0-	-0-	63	1	234	2	Y	1					4
							1	9									

WARD C WELL #: 14 RRCID -> 142420 COMPL. DATE 09/08/1992 TOTAL DEPTH 6900 PERF. 5771 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	403	N	403	-0-	-0-	-0-	57	1	345	2	Y	1					3
							1	9									
12	505	N	505	-0-	-0-	-0-	69	1	435	2	Y	1					4
							1	9									
01	434	N	313	-0-	-121	-0-	25	1	288	2	Y	-0-					4
02	409	N	409	-0-	-0-	-0-	23	1	386	2	Y	-0-					4
*03	659	N	659	-0-	-0-	-0-	65	1	594	2	Y	-0-					4
*04	751	N	751	-0-	-0-	-0-	108	1	642	2	Y	1					5
							1	9									

WARD C WELL #: 16 RRCID -> 142470 COMPL. DATE 09/18/1992 TOTAL DEPTH 6700 PERF. 5558 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	417	-0-	-33	-0-	70	1	345	2	Y	2					2
							2	9									
12	434	N	321	-0-	-113	-0-	63	1	258	2	Y	-0-					2
01	434	N	408	-0-	-26	-0-	49	1	358	2	Y	1					3
							1	9									
02	392	N	217	-0-	-175	-0-	22	1	195	2	Y	-0-					3
03	310	N	297	-0-	-13	-0-	43	1	254	2	Y	-0-					3
04	390	N	248	-0-	-142	-0-	47	1	200	2	Y	1					4
							1	9									

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 15 RRCID -> 142525 COMPL. DATE 09/18/1992 TOTAL DEPTH 6900 PERF. 5797 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	423	N	423	-0-	-0-	-0-	60	1	361	2	Y	2					3
							2	9									
12	496	N	325	-0-	-171	-0-	45	1	280	2	Y	-0-					3
01	478	N	478	-0-	-0-	-0-	38	1	439	2	Y	1					4
							1	9									
02	392	N	357	-0-	-35	-0-	21	1	336	2	Y	-0-					4
*03	323	N	323	-0-	-0-	-0-	31	1	292	2	Y	-0-					4
04	450	N	413	-0-	-37	-0-	59	1	353	2	Y	1					5
							1	9									

WARD C WELL #: 17 RRCID -> 142852 COMPL. DATE 09/24/1992 TOTAL DEPTH 6950 PERF. 5733 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	444	N	444	-0-	-0-	-0-	98	1	345	2	Y	1					1
							1	9									
12	496	N	380	-0-	-116	-0-	97	1	282	2	Y	1					2
							1	9									
01	558	N	293	-0-	-265	-0-	58	1	234	2	Y	1					3
							1	9									
02	420	N	347	-0-	-73	-0-	63	1	284	2	Y	-0-					3
*03	383	N	383	-0-	-0-	-0-	78	1	305	2	Y	-0-					3
*04	434	N	434	-0-	-0-	-0-	110	1	324	2	Y	-0-					3

WARD C WELL #: 18 RRCID -> 142853 COMPL. DATE 08/15/1994 TOTAL DEPTH 7050 PERF. 5787 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	86	N	86	-0-	-0-	-0-	19	1	65	2	Y	2					2
							2	9									
12	63	N	63	-0-	-0-	-0-	16	1	47	2	Y	-0-					2
01	93	N	90	-0-	-3	-0-	18	1	71	2	Y	1					3
							1	9									
02	84	N	55	-0-	-29	-0-	10	1	45	2	Y	-0-					3
*03	81	N	81	-0-	-0-	-0-	17	1	64	2	Y	-0-					3
04	90	N	46	-0-	-44	-0-	11	1	34	2	Y	1					4
							1	9									

WARD C WELL #: 19 RRCID -> 144180 COMPL. DATE 01/12/1993 TOTAL DEPTH 6949 PERF. 5900 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	335	N	335	-0-	-0-	-0-	73	1	261	2	Y	1					1
							1	9									
12	307	N	307	-0-	-0-	-0-	74	1	233	2	Y	-0-					1
01	231	N	231	-0-	-0-	-0-	42	1	189	2	Y	-0-					1
02	196	N	196	-0-	-0-	-0-	38	1	158	2	Y	-0-					1
03	217	N	134	-0-	-83	-0-	29	1	105	2	Y	-0-					1
*04	233	N	233	-0-	-0-	-0-	57	1	175	2	Y	1					2
							1	9									

WARD C WELL #: 20 RRCID -> 144181 COMPL. DATE 01/16/1993 TOTAL DEPTH 7000 PERF. 5900 - 6899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	306	N	306	-0-	-0-	-0-	67	1	237	2	Y	2					2
							2	9									
12	256	N	256	-0-	-0-	-0-	62	1	194	2	Y	-0-					2
01	217	N	171	-0-	-46	-0-	31	1	140	2	Y	-0-					2
02	280	N	97	-0-	-183	-0-	19	1	78	2	Y	-0-					2
03	248	N	209	-0-	-39	-0-	44	1	165	2	Y	-0-					2
04	180	N	-0-	-0-	-180	-0-					Y	1					3

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 23 RRCID -> 146973 COMPL. DATE 10/08/1993 TOTAL DEPTH 6835 PERF. 5607 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	149	-0-	-31	-0-	24	1	124	2	Y	1					1
							1	9									
12	186	N	102	-0-	-84	-0-	20	1	82	2	Y	-0-					1
01	186	N	94	-0-	-92	-0-	12	1	81	2	Y	1					2
							1	9									
02	222	N	222	-0-	-0-	-0-	23	1	199	2	Y	-0-					2
*03	177	N	177	-0-	-0-	-0-	25	1	152	2	Y	-0-					2
*04	235	N	235	-0-	-0-	-0-	43	1	192	2	Y	-0-					2

WARD C WELL #: 24 RRCID -> 147213 COMPL. DATE 10/23/1993 TOTAL DEPTH 6825 PERF. 5761 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	487	-0-	-23	-0-	69	1	416	2	Y	2					2
							2	9									
12	766	N	766	-0-	-0-	-0-	104	1	662	2	Y	-0-					2
01	647	N	647	-0-	-0-	-0-	52	1	594	2	Y	1					3
							1	9									
02	1127	N	1127	-0-	-0-	-0-	64	1	1063	2	Y	-0-					3
*03	1119	N	1119	-0-	-0-	-0-	110	1	1009	2	Y	-0-					3
*04	989	N	989	-0-	-0-	-0-	143	1	845	2	Y	1					4
							1	9									

WARD C WELL #: 21 RRCID -> 147216 COMPL. DATE 11/04/1993 TOTAL DEPTH 6764 PERF. 6111 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	654	N	654	-0-	-0-	-0-	141	1	512	2	Y	1					1
							1	9									
12	660	N	660	-0-	-0-	-0-	145	1	514	2	Y	1					2
							1	9									
01	341	N	94	-0-	-247	-0-	93	1	1	9	Y	1					3
02	616	N	77	-0-	-539	-0-	77	1			Y	-0-					3
03	651	N	72	-0-	-579	-0-	72	1			Y	-0-					3
04	90	N	68	-0-	-22	-0-	67	1	1	9	Y	1					4

WARD C WELL #: 26 RRCID -> 147616 COMPL. DATE 12/03/1993 TOTAL DEPTH 6930 PERF. 5644 - 6243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	526	N	526	-0-	-0-	-0-	96	1	428	2	Y	2					2
							2	9									
12	562	N	562	-0-	-0-	-0-	91	1	471	2	Y	-0-					2
01	537	N	537	-0-	-0-	-0-	62	1	474	2	Y	1					3
							1	9									
02	504	N	287	-0-	-217	-0-	27	1	260	2	Y	-0-					3
03	558	N	412	-0-	-146	-0-	56	1	356	2	Y	-0-					3
04	510	N	502	-0-	-8	-0-	94	1	407	2	Y	1					4
							1	9									

WARD C WELL #: 22 RRCID -> 147618 COMPL. DATE 11/21/1993 TOTAL DEPTH 6900 PERF. 5623 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	264	-0-	-66	-0-	45	1	217	2	Y	2					2
							2	9									
12	310	N	194	-0-	-116	-0-	38	1	156	2	Y	-0-					2
01	279	N	205	-0-	-74	-0-	25	1	179	2	Y	1					3
							1	9									
02	291	N	291	-0-	-0-	-0-	29	1	262	2	Y	-0-					3
*03	316	N	316	-0-	-0-	-0-	45	1	271	2	Y	-0-					3
*04	355	N	355	-0-	-0-	-0-	67	1	287	2	Y	1					4
							1	9									

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 25 RRCID -> 147619 COMPL. DATE 11/13/1993 TOTAL DEPTH 6950 PERF. 5808 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54	N	54	-0-	-0-	-0-	5	1	47	2	Y	2					2
							2	9									
12	84	N	84	-0-	-0-	-0-	8	1	76	2	Y	-0-					2
01	62	N	51	-0-	-11	-0-	1	1	49	2	Y	1					3
							1	9									
02	56	N	53	-0-	-3	-0-	1	1	52	2	Y	-0-					3
03	62	N	60	-0-	-2	-0-	4	1	56	2	Y	-0-					3
*04	77	N	77	-0-	-0-	-0-	8	1	68	2	Y	1					4
							1	9									

WARD C WELL #: 29 RRCID -> 147620 COMPL. DATE 12/07/1993 TOTAL DEPTH 7050 PERF. 5841 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	245	N	245	-0-	-0-	-0-	65	1	179	2	Y	1					15
							1	9									
12	411	N	411	-0-	-0-	-0-	86	1	324	2	Y	1					16
							1	9									
01	294	N	294	-0-	-0-	-0-	64	1	230	2	Y	-0-					16
02	299	N	299	-0-	-0-	-0-	49	1	250	2	Y	-0-					16
*03	319	N	319	-0-	-0-	-0-	59	1	260	2	Y	-0-					16
*04	350	N	350	-0-	-0-	-0-	77	1	272	2	Y	1					17
							1	9									

WARD C WELL #: 27 RRCID -> 147865 COMPL. DATE 12/16/1993 TOTAL DEPTH 6650 PERF. 5479 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	199	N	199	-0-	-0-	-0-	40	1	157	2	Y	2					2
							2	9									
12	190	N	190	-0-	-0-	-0-	40	1	150	2	Y	-0-					2
01	188	N	188	-0-	-0-	-0-	32	1	155	2	Y	1					3
							1	9									
02	196	N	173	-0-	-23	-0-	25	1	148	2	Y	-0-					3
*03	218	N	218	-0-	-0-	-0-	37	1	181	2	Y	-0-					3
*04	225	N	225	-0-	-0-	-0-	46	1	178	2	Y	1					4
							1	9									

WARD C WELL #: 28 RRCID -> 147866 COMPL. DATE 12/21/1993 TOTAL DEPTH 6850 PERF. 5713 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	140	-0-	-10	-0-	20	1	119	2	Y	1					17
							1	9									
12	134	N	134	-0-	-0-	-0-	19	1	114	2	Y	1					18
							1	9									
01	150	N	150	-0-	-0-	-0-	12	1	138	2	Y	-0-					18
02	131	N	131	-0-	-0-	-0-	7	1	124	2	Y	-0-					18
03	124	N	124	-0-	-0-	-0-	12	1	112	2	Y	-0-					18
*04	157	N	157	-0-	-0-	-0-	22	1	134	2	Y	1					19
							1	9									

WARD C WELL #: 30 RRCID -> 147867 COMPL. DATE 12/17/1993 TOTAL DEPTH 7150 PERF. 5948 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	396	N	396	-0-	-0-	-0-	114	1	280	2	Y	2					2
							2	9									
12	382	N	382	-0-	-0-	-0-	116	1	266	2	Y	-0-					2
01	333	N	333	-0-	-0-	-0-	86	1	246	2	Y	1					3
							1	9									
02	280	N	229	-0-	-51	-0-	66	1	163	2	Y	-0-					3
03	310	N	270	-0-	-40	-0-	85	1	185	2	Y	-0-					3
*04	343	N	343	-0-	-0-	-0-	113	1	229	2	Y	1					4
							1	9									

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 32 RRCID -> 147931 COMPL. DATE 12/22/1993 TOTAL DEPTH 6875 PERF. 6051 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	24	-0-	-36	-0-	6	1	17	2	Y	1					2
							1	9									
12	62	N	16	-0-	-46	-0-	3	1	12	2	Y	1					3
							1	9									
01	31	N	23	-0-	-8	-0-	6	1	17	2	Y	-0-					3
02	28	N	23	-0-	-5	-0-	3	1	20	2	Y	-0-					3
*03	32	N	32	-0-	-0-	-0-	6	1	26	2	Y	-0-					3
04	30	N	30	-0-	-0-	-0-	6	1	23	2	Y	1					4
							1	9									

WARD C WELL #: 33 RRCID -> 148271 COMPL. DATE 01/10/1994 TOTAL DEPTH 6825 PERF. 5558 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0-	-0-	21	1	68	2	Y	1					2
							1	9									
12	93	N	89	-0-	-4	-0-	21	1	67	2	Y	1					3
							1	9									
01	62	N	39	-0-	-23	-0-	11	1	28	2	Y	-0-					3
02	84	N	54	-0-	-30	-0-	7	1	47	2	Y	-0-					3
03	93	N	85	-0-	-8	-0-	13	1	72	2	Y	-0-					3
*04	85	N	85	-0-	-0-	-0-	18	1	66	2	Y	1					4
							1	9									

WARD C WELL #: 34 RRCID -> 148272 COMPL. DATE 01/07/1994 TOTAL DEPTH 7075 PERF. 5890 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	168	-0-	-12	-0-	44	1	123	2	Y	1					15
							1	9									
12	310	N	254	-0-	-56	-0-	54	1	199	2	Y	1					16
							1	9									
01	178	N	178	-0-	-0-	-0-	38	1	140	2	Y	-0-					16
02	245	N	245	-0-	-0-	-0-	40	1	205	2	Y	-0-					16
*03	335	N	335	-0-	-0-	-0-	62	1	273	2	Y	-0-					16
*04	312	N	312	-0-	-0-	-0-	70	1	241	2	Y	1					17
							1	9									

WARD C WELL #: 31 RRCID -> 148663 COMPL. DATE 02/16/1994 TOTAL DEPTH 7000 PERF. 5729 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	321	-0-	-249	-0-	58	1	262	2	Y	1					1
							1	9									
12	577	N	577	-0-	-0-	-0-	94	1	482	2	Y	1					2
							1	9									
01	527	N	393	-0-	-134	-0-	45	1	348	2	Y	-0-					2
02	706	N	706	-0-	-0-	-0-	68	1	638	2	Y	-0-					2
*03	642	N	642	-0-	-0-	-0-	88	1	554	2	Y	-0-					2
*04	480	N	480	-0-	-0-	-0-	90	1	390	2	Y	-0-					2

MIERS A WELL #: 1515 RRCID -> 175899 COMPL. DATE 12/15/1999 TOTAL DEPTH 5700 PERF. 5235 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	378	N	378	-0-	-0-	-0-	79	1	299	2	N	-0-					21
12	496	N	333	-0-	-163	-0-	49	1	284	2	N	-0-					21
01	434	N	329	-0-	-105	-0-	37	1	292	2	N	-0-					21
02	364	N	269	-0-	-95	-0-	52	1	217	2	N	-0-					21
03	341	N	335	-0-	-6	-0-	68	1	267	2	N	-0-					21
04	330	N	292	-0-	-38	-0-	68	1	224	2	N	-0-					21

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A WELL #: 1516 RRCID -> 177014 COMPL. DATE 04/20/2000 TOTAL DEPTH 5650 PERF. 5202 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	13	-0-	-107	-0-	1	1	12	2	N	-0-			1
12	155	N	43	-0-	-112	-0-	2	1	41	2	N	-0-			1
01	217	N	46	-0-	-171	-0-	2	1	44	2	N	-0-			1
02	28	N	28	-0-	-0-	-0-	2	1	26	2	N	-0-			1
*03	41	N	41	-0-	-0-	-0-	3	1	38	2	N	-0-			1
*04	78	N	78	-0-	-0-	-0-	4	1	74	2	N	-0-			1

MIERS A WELL #: 1517 RRCID -> 179132 COMPL. DATE 09/18/2000 TOTAL DEPTH 5700 PERF. 5232 - 5497

11	89	N	89	-0-	-0-	-0-	5	1	84	2	N	-0-			1
12	46	N	46	-0-	-0-	-0-	3	1	43	2	N	-0-			1
01	113	N	113	-0-	-0-	-0-	6	1	107	2	N	-0-			1
02	88	N	88	-0-	-0-	-0-	6	1	82	2	N	-0-			1
*03	38	N	38	-0-	-0-	-0-	3	1	35	2	N	-0-			1
04	120	N	17	-0-	-103	-0-	1	1	16	2	N	-0-			1

MIERS A WELL #: 1518 RRCID -> 179135 COMPL. DATE 09/17/2000 TOTAL DEPTH 5828 PERF. 5306 - 5469

11	210	N	209	-0-	-1	-0-	12	1	197	2	N	-0-			22
12	310	N	223	-0-	-87	-0-	14	1	209	2	N	-0-			22
01	384	N	384	-0-	-0-	-0-	21	1	363	2	N	-0-			22
02	196	N	183	-0-	-13	-0-	12	1	171	2	N	-0-			22
03	217	N	123	-0-	-94	-0-	9	1	114	2	N	-0-			22
04	360	N	101	-0-	-259	-0-	7	1	94	2	N	-0-			22

MIERS A WELL #: 1519 RRCID -> 180546 COMPL. DATE 12/06/2000 TOTAL DEPTH 5820 PERF. 5290 - 5628

11	1248	N	1248	-0-	-0-	-0-	71	1	1177	2	N	-0-			23
12	1426	N	1269	-0-	-157	-0-	80	1	1189	2	N	-0-			23
01	1446	N	1446	-0-	-0-	-0-	79	1	1367	2	N	-0-			23
02	1176	N	1035	-0-	-141	-0-	71	1	964	2	N	-0-			23
03	1271	N	1104	-0-	-167	-0-	85	1	1019	2	N	-0-			23
04	1410	N	1093	-0-	-317	-0-	75	1	1018	2	N	-0-			23

MIERS A WELL #: 1520 RRCID -> 181346 COMPL. DATE 01/16/2001 TOTAL DEPTH 5745 PERF. 5232 - 5559

11	313	N	313	-0-	-0-	-0-	18	1	295	2	N	-0-			6
12	248	N	248	-0-	-0-	-0-	16	1	232	2	N	-0-			6
01	312	N	312	-0-	-0-	-0-	17	1	295	2	N	-0-			6
02	280	N	138	-0-	-142	-0-	9	1	129	2	N	-0-			6
03	248	N	148	-0-	-100	-0-	11	1	137	2	N	-0-			6
04	300	N	185	-0-	-115	-0-	13	1	172	2	N	-0-			6

MIERS A WELL #: 1521 RRCID -> 182019 COMPL. DATE 03/06/2001 TOTAL DEPTH 5935 PERF. 5411 - 5642

11	574	N	574	-0-	-0-	-0-	120	1	454	2	N	-0-			2
12	589	N	508	-0-	-81	-0-	75	1	433	2	N	-0-			2
01	465	N	361	-0-	-104	-0-	41	1	320	2	N	-0-			2
02	810	N	810	-0-	-0-	-0-	156	1	654	2	N	-0-			2
*03	788	N	788	-0-	-0-	-0-	160	1	628	2	N	-0-			2
*04	641	N	641	-0-	-0-	-0-	149	1	492	2	N	-0-			2

MIERS A WELL #: 1409 RRCID -> 182427 COMPL. DATE 04/04/2001 TOTAL DEPTH 5779 PERF. 5197 - 5483

11	895	N	895	-0-	-0-	-0-	49	1	846	2	N	-0-			21
12	714	N	714	-0-	-0-	-0-	41	1	673	2	N	-0-			21
01	923	N	923	-0-	-0-	-0-	45	1	878	2	N	-0-			21
02	840	N	674	-0-	-166	-0-	42	1	632	2	N	-0-			21
*03	741	N	741	-0-	-0-	-0-	46	1	695	2	N	-0-			21
04	900	N	776	-0-	-124	-0-	44	1	732	2	N	-0-			21

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A 82 WELL #: 18 RRCID -> 185580 COMPL. DATE 09/05/2001 TOTAL DEPTH 5808 PERF. 5354 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
01	279	N	266	-0-	-13	-0-	266	2			N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
03	279	N	243	-0-	-36	-0-	243	2			N	-0-					-0-
04	270	N	197	-0-	-73	-0-	197	2			N	-0-					-0-

MIERS A 82 WELL #: 19 RRCID -> 205889 COMPL. DATE 03/30/2004 TOTAL DEPTH 6000 PERF. 5399 - 5653

11	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
12	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
01	682	N	652	-0-	-30	-0-	652	2			N	-0-					-0-
02	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
03	682	N	610	-0-	-72	-0-	610	2			N	-0-					-0-
04	630	N	557	-0-	-73	-0-	557	2			N	-0-					-0-

WARD C WELL #: 37 RRCID -> 218606 COMPL. DATE 05/10/2006 TOTAL DEPTH 6850 PERF. 5576 - 6612

11	150	N	127	-0-	-23	-0-	21	1	104	2	N	2					2
							2	9									
12	124	N	115	-0-	-9	-0-	23	1	92	2	N	-0-					2
01	155	N	122	-0-	-33	-0-	14	1	107	2	N	1					3
							1	9									
02	117	N	117	-0-	-0-	-0-	12	1	105	2	N	-0-					3
*03	147	N	147	-0-	-0-	-0-	21	1	126	2	N	-0-					3
*04	129	N	129	-0-	-0-	-0-	24	1	104	2	N	1					4
							1	9									

WARD C WELL #: 41 RRCID -> 239015 COMPL. DATE 11/01/2007 TOTAL DEPTH 7665 PERF. 5754 - 6934

11	300	N	96	-0-	-204	-0-	21	1	73	2	N	2					2
							2	9									
12	186	N	75	-0-	-111	-0-	19	1	56	2	N	-0-					2
01	130	N	130	-0-	-0-	-0-	26	1	104	2	N	-0-					2
02	99	N	99	-0-	-0-	-0-	18	1	81	2	N	-0-					2
*03	135	N	135	-0-	-0-	-0-	27	1	108	2	N	-0-					2
04	120	N	74	-0-	-46	-0-	19	1	54	2	N	1					3
							1	9									

RELIANCE ENERGY, INC. 700995
CAUTHORN, ADAH WELL #: 1 RRCID -> 052775 COMPL. DATE 01/03/1972 TOTAL DEPTH 5900 PERF. N/A

11	789	N	789	-0-	-0-	-0-	789	2			N	-0-					65
12	899	N	870	-0-	-29	-0-	870	2			N	-0-					65
01	873	N	873	-0-	-0-	-0-	873	2			N	-0-					65
02	751	N	751	-0-	-0-	-0-	751	2			N	-0-					65
03	868	N	731	-0-	-137	-0-	731	2			N	-0-					65
04	840	N	617	-0-	-223	-0-	617	2			N	-0-					65

MIERS -14- WELL #: 1 RRCID -> 058419 COMPL. DATE 03/14/1974 TOTAL DEPTH 5700 PERF. N/A

11	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
12	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
01	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
02	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
03	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
*04	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. 781880
HULL WELL #: 9602 RRCID -> 207741 COMPL. DATE 01/03/2004 TOTAL DEPTH 6200 PERF. 5584 - 5677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
01	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
02	112	N	110	-0-	-2	-0-	110	3			N	-0-					-0-
03	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
04	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-

HULL WELL #: 9603 RRCID -> 207743 COMPL. DATE 01/08/2004 TOTAL DEPTH 5849 PERF. 5572 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	215	N	215	-0-	-0-	-0-	215	3			N	-0-					121
12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					121
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					121
02	219	N	219	-0-	-0-	-0-	219	3			N	-0-					121
03	230	N	230	-0-	-0-	-0-	230	3			N	-0-					121
*04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					121

HULL WELL #: 9601 RRCID -> 207745 COMPL. DATE 04/20/2003 TOTAL DEPTH 6240 PERF. 5680 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
12	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
01	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	3			N	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-

HULL WELL #: 9604 RRCID -> 207746 COMPL. DATE 03/12/2004 TOTAL DEPTH 6000 PERF. 5601 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

HULL 121 WELL #: 4 RRCID -> 209122 COMPL. DATE 08/01/2004 TOTAL DEPTH 6265 PERF. 5895 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	31	-0-	-59	-0-	31	3			N	-0-					-0-
12	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

HULL 121 WELL #: 3 RRCID -> 209163 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5712 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	64	-0-	-86	-0-	64	3			N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
03	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-
04	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-

HULL 121 WELL #: 2 RRCID -> 209164 COMPL. DATE 09/04/2004 TOTAL DEPTH 6262 PERF. 5998 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	588	-0-	-612	-0-	588	3			N	-0-					-0-
12	1147	N	546	-0-	-601	-0-	546	3			N	-0-					-0-
01	775	N	509	-0-	-266	-0-	509	3			N	-0-					-0-
02	560	N	438	-0-	-122	-0-	438	3			N	-0-					-0-
03	558	N	469	-0-	-89	-0-	469	3			N	-0-					-0-
04	480	N	409	-0-	-71	-0-	409	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. //CONT.// 781880
HULL WELL #: 9606 RRCID -> 214937 COMPL. DATE 05/13/2005 TOTAL DEPTH 6212 PERF. 5629 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
02	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
04	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-

HULL WELL #: 9605 RRCID -> 214938 COMPL. DATE 05/21/2005 TOTAL DEPTH 6270 PERF. 5682 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

HULL 121 WELL #: 5 RRCID -> 214940 COMPL. DATE 05/28/2005 TOTAL DEPTH 6269 PERF. 5880 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
12	93	N	28	-0-	-65	-0-	28	3			N	-0-					-0-
01	93	N	28	-0-	-65	-0-	28	3			N	-0-					-0-
02	28	N	7	-0-	-21	-0-	7	3			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-

SONORA (ELLENBURGER) 84646 550 NON-ASSOCIATED ONE WELL CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
JONES RANCH WELL #: 304 RRCID -> 174054 COMPL. DATE 06/20/1999 TOTAL DEPTH 8161 PERF. 7995 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	#	949	-0-	-311	-0-	949	3			Y	-0-					8
12	1209	#	932	-0-	-277	-0-	930	3	2	9	Y	2	2	8			8
01	930	N	782	-0-	-148	-0-	782	3			Y	-0-					8
02	690	N	690	-0-	-0-	-0-	689	3	1	9	Y	1	1	8			8
03	930	N	871	-0-	-59	-0-	869	3	2	9	Y	2	2	8			8
*04	926	N	926	-0-	-0-	-0-	925	3	1	9	Y	1	1	8			8

FIELDS 20 WELL #: 7 RRCID -> 228743 COMPL. DATE 06/15/2002 TOTAL DEPTH 7474 PERF. 6430 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SONORA, SE. (CANYON REEF) 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
A&R DISPOSAL OPERATING CO., LLC 000129
ALLISON, LEA WELL #: 1 RRCID -> 073210 COMPL. DATE 07/00/1977 TOTAL DEPTH 6675 PERF. 5450 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SONORA, SE. (CANYON REEF) //CONT.// 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
NABORS COMPLETION & PROD SERV CO 598911
ALLISON WELL #: 601 RRCID -> 135135 COMPL. DATE 05/18/1990 TOTAL DEPTH 5363 PERF. 5213 - 5320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALLISON WELL #: 1 A RRCID -> 141328 COMPL. DATE 05/08/1992 TOTAL DEPTH 5378 PERF. 5311 - 5350

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RLO PARTNERSHIP 714282
ESPY WELL #: 1 RRCID -> 213213 COMPL. DATE 04/07/2005 TOTAL DEPTH 6628 PERF. 5930 - 6040

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SUTTON SALT WATER DISPOSAL, LLC 831165
CLARKSON WELL #: 2 RRCID -> 213222 COMPL. DATE 12/12/2005 TOTAL DEPTH 6016 PERF. 5250 - 5930

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SOUTH END (STRAWN) 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MILLSPAUGH, AUSTIN 12 WELL #: 14 RRCID -> 193423 COMPL. DATE 12/04/2002 TOTAL DEPTH 10089 PERF. 9476 - 9632

11	4410 X	3887	-0-	-523	-0-	3887	2	N	-0-			-0-
12	4371 X	3937	-0-	-434	-0-	3937	2	N	-0-			-0-
01	4371 X	4116	-0-	-255	-0-	4116	2	N	-0-			-0-
02	3864 X	3761	-0-	-103	-0-	3761	2	N	-0-			-0-
03	4247 X	4202	-0-	-45	-0-	4202	2	N	-0-			-0-
04	3990 X	3958	-0-	-32	-0-	3958	2	N	-0-			-0-

MILLSPAUGH, AUSTIN 12 WELL #: 15 RRCID -> 195380 COMPL. DATE 04/04/2003 TOTAL DEPTH 9850 PERF. 9410 - 9594

11	4950 X	4784	-0-	-166	-0-	4784	2	N	-0-			-0-
12	5115 X	5107	-0-	-8	-0-	5107	2	N	-0-			-0-
01	5301 X	4853	-0-	-448	-0-	4853	2	N	-0-			-0-
02	4788 X	4521	-0-	-267	-0-	4521	2	N	-0-			-0-
03	5410 X	5410	-0-	-0-	-0-	5410	2	N	-0-			-0-
*04	5058 X	5058	-0-	-0-	-0-	5058	2	N	-0-			-0-

SOUTH END (STRAWN) //CONT.// 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "10" WELL #: 17 RRCID -> 205268 COMPL. DATE 02/10/2004 TOTAL DEPTH 10200 PERF. 9880 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1550	-0-	-40	-0-	1550	2			N	-0-					-0-
12	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-
01	1612	N	1601	-0-	-11	-0-	1601	2			N	-0-					-0-
02	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					-0-
03	1696	N	1696	-0-	-0-	-0-	1696	2			N	-0-					-0-
04	1560	N	1555	-0-	-5	-0-	1555	2			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 17 RRCID -> 205457 COMPL. DATE 03/05/2004 TOTAL DEPTH 9800 PERF. 9422 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2215	-0-	-125	-0-	2215	2			N	-0-					-0-
12	2356	N	2216	-0-	-140	-0-	2216	2			N	-0-					-0-
01	2325	N	2184	-0-	-141	-0-	2184	2			N	-0-					-0-
02	2072	N	2011	-0-	-61	-0-	2011	2			N	-0-					-0-
03	2351	N	2351	-0-	-0-	-0-	2351	2			N	-0-					-0-
*04	2248	N	2248	-0-	-0-	-0-	2248	2			N	-0-					-0-

CARSON, IRA '10' WELL #: 15 RRCID -> 206154 COMPL. DATE 07/11/2003 TOTAL DEPTH 9900 PERF. 9539 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	3202	-0-	-98	-0-	3202	2			N	-0-					-0-
12	3410	X	3176	-0-	-234	-0-	3176	2			N	-0-					-0-
01	3410	X	3107	-0-	-303	-0-	3107	2			N	-0-					-0-
02	3445	X	3445	-0-	-0-	-0-	3445	2			N	-0-					-0-
03	3477	X	3477	-0-	-0-	-0-	3477	2			N	-0-					-0-
*04	3367	X	3367	-0-	-0-	-0-	3367	2			N	-0-					-0-

SOUTH PARK (PENN) 84737 320 NON-ASSOCIATED ONE WELL CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON STATE 16 WELL #: 1 RRCID -> 153377 COMPL. DATE 01/11/1995 TOTAL DEPTH 11592 PERF. 10848 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CULBERTSON 16 WELL #: 6 RRCID -> 249414 COMPL. DATE 07/02/2008 TOTAL DEPTH 11655 PERF. 10924 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH PARK (STRAWN) 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232

CULBERTSON 9 WELL #: 1H RRCID -> 163578 COMPL. DATE 03/01/2003 TOTAL DEPTH 15222 PERF.11722 - 15222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2358	N	2358	-0-	-0-	-0-	138	1	2220	3	N	-0-					42
12	2151	N	2151	-0-	-0-	-0-	137	1	2014	3	N	-0-					42
01	1271	N	1218	-0-	-53	-0-	65	1	1091	3	N	56					98
							62	9									
02	1783	N	1783	-0-	-0-	-0-	112	1	1662	3	N	8					106
							9	9									
03	2746	N	2746	-0-	-0-	-0-	153	1	2586	3	N	6					112
							7	9									
*04	2646	N	2646	-0-	-0-	-0-	146	1	2485	3	N	14					126
							15	9									

CULBERTSON 16 WELL #: 2 RRCID -> 169399 COMPL. DATE 06/25/1998 TOTAL DEPTH 11700 PERF.11253 - 11395

11	1043	N	1043	-0-	-0-	-0-	61	1	982	3	Y	-0-					96
12	1028	N	1028	-0-	-0-	-0-	66	1	962	3	Y	-0-					96
01	1121	N	1121	-0-	-0-	-0-	61	1	1019	3	Y	37					133
							41	9									
02	935	N	935	-0-	-0-	-0-	59	1	876	3	Y	-0-					133
03	1038	N	1038	-0-	-0-	-0-	58	1	980	3	Y	-0-					133
04	1080	N	1027	-0-	-53	-0-	57	1	970	3	Y	-0-					133

CULBERTSON 16 WELL #: 3H RRCID -> 180066 COMPL. DATE 12/16/2002 TOTAL DEPTH 11479 PERF.11181 - 12401

11	558	N	558	-0-	-0-	-0-	33	1	525	3	Y	-0-					5
12	435	N	435	-0-	-0-	-0-	28	1	407	3	Y	-0-					5
01	414	N	414	-0-	-0-	-0-	23	1	390	3	Y	1					6
							1	9									
02	251	N	251	-0-	-0-	-0-	16	1	235	3	Y	-0-					6
03	384	N	384	-0-	-0-	-0-	21	1	363	3	Y	-0-					6
*04	531	N	531	-0-	-0-	-0-	29	1	502	3	Y	-0-					6

CULBERTSON -16- WELL #: 1 RRCID -> 206962 COMPL. DATE 04/12/2004 TOTAL DEPTH 11592 PERF.10380 - 10474

11	5830	X	5830	-0-	-0-	-0-	340	1	5490	3	N	-0-					59
12	6483	X	6483	-0-	-0-	-0-	414	1	6069	3	N	-0-					59
01	3230	X	3230	-0-	-0-	-0-	182	1	3048	3	N	-0-					59
02	5798	X	5798	-0-	-0-	-0-	366	1	5432	3	N	-0-					59
03	5656	X	5656	-0-	-0-	-0-	315	1	5341	3	N	-0-					59
*04	3514	X	3514	-0-	-0-	-0-	195	1	3319	3	N	-0-					59

CULBERTSON -16- WELL #: 4R RRCID -> 208893 COMPL. DATE 10/16/2004 TOTAL DEPTH 11644 PERF.11294 - 11450

11	4559	X	4559	-0-	-0-	-0-	266	1	4293	3	N	-0-					137
12	4557	X	4313	-0-	-244	-0-	275	1	4038	3	N	-0-					137
01	4464	X	3684	-0-	-780	-0-	203	1	3402	3	N	72					209
							79	9									
02	4032	X	4001	-0-	-31	-0-	251	1	3722	3	N	25					234
							28	9									
03	4712	X	4057	-0-	-655	-0-	224	1	3800	3	N	30	175	1			89
							33	9									
04	4560	X	3513	-0-	-1047	-0-	195	1	3318	3	N	-0-					89

CULBERTSON 16 WELL #: 5 RRCID -> 231969 COMPL. DATE 04/23/2007 TOTAL DEPTH 11417 PERF.10242 - 10673

11	427	N	427	-0-	-0-	-0-	25	1	402	3	N	-0-					220
12	272	N	272	-0-	-0-	-0-	17	1	255	3	N	-0-					220
01	527	N	283	-0-	-244	-0-	16	1	267	3	N	-0-					220
02	341	N	341	-0-	-0-	-0-	22	1	319	3	N	-0-					220
03	443	N	443	-0-	-0-	-0-	25	1	418	3	N	-0-					220
*04	328	N	328	-0-	-0-	-0-	18	1	310	3	N	-0-					220

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CULBERTSON 16 WELL #: 6 RRCID -> 248718 COMPL. DATE 06/09/2008 TOTAL DEPTH 11655 PERF.11092 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
CULBERTSON "17" WELL #: 2 RRCID -> 170344 COMPL. DATE 08/19/1998 TOTAL DEPTH 11565 PERF.10736 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	X	-0-	-0-	-1920	-0-					N	1					50
12	2294	X	659	-0-	-1635	-0-	658	3	1	9	N	1					51
01	2294	X	-0-	-0-	-2294	-0-					N	1					52
02	1820	X	893	-0-	-927	-0-	892	3	1	9	N	1					53
03	1021	X	1021	-0-	-0-	-0-	1020	3	1	9	N	1					54
*04	1050	X	1050	-0-	-0-	-0-	1049	3	1	9	N	1					55

CULBERTSON "17" WELL #: 3H RRCID -> 178172 COMPL. DATE 12/22/1999 TOTAL DEPTH 11537 PERF.11046 - 13613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	2562	-0-	-1158	-0-	2547	3	15	9	N	14					182
12	3286	X	2666	-0-	-620	-0-	2657	3	9	9	N	8					190
01	3162	X	-0-	-0-	-3162	-0-					N	20					210
02	2716	X	2111	-0-	-605	-0-	2087	3	24	9	N	22					232
03	3007	X	2426	-0-	-581	-0-	2405	3	21	9	N	19					251
*04	2858	X	2858	-0-	-0-	-0-	2834	3	24	9	N	22					273

CULBERTSON "17-18" WELL #: 4H RRCID -> 181956 COMPL. DATE 01/20/2001 TOTAL DEPTH 11500 PERF.11134 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	310	X	310	-0-	-0-	-0-	310	3			N	-0-					41
12	341	X	330	-0-	-11	-0-	330	3			N	-0-					41
01	341	X	-0-	-0-	-341	-0-					N	-0-					41
02	302	X	302	-0-	-0-	-0-	302	3			N	-0-					41
03	341	X	331	-0-	-10	-0-	331	3			N	-0-					41
*04	330	X	319	-0-	-11	-0-	319	3			N	-0-					41

CULBERTSON "18" WELL #: 3H RRCID -> 190975 COMPL. DATE 04/16/2002 TOTAL DEPTH N/A PERF.11892 - 15884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	5850	-0-	2850	2850	5821	3	29	9	N	26					84
12	3100	N	3679	-0-	579	3429	3666	3	13	9	N	12					96
01	3100	N	-0-	-0-	-3100	329					N	1					97
02	2296	X	357	-0-	-1939	-0-	357	3			N	-0-					97
03	2542	X	407	-0-	-2135	-0-	407	3			N	-0-					97
*04	2623	X	2623	-0-	-0-	-0-	2611	3	12	9	N	11					108

CULBERTSON "17" WELL #: 9 RRCID -> 221036 COMPL. DATE 08/17/2006 TOTAL DEPTH 11125 PERF.10939 - 10997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5983	X	5983	-0-	-0-	-0-	5964	3	19	9	N	17	174	1			41
12	5735	X	5555	-0-	-180	-0-	5538	3	17	9	N	15					56
01	5859	X	-0-	-0-	-5859	-0-					N	34					90
02	5292	X	4957	-0-	-335	-0-	4920	3	37	9	N	34					124
03	5859	X	5801	-0-	-58	-0-	5760	3	41	9	N	37					161
*04	6124	X	6124	-0-	-0-	-0-	6100	3	24	9	N	22					183

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
CULBERTSON 17 WELL #: 4 RRCID -> 243945 COMPL. DATE 07/21/2008 TOTAL DEPTH 11432 PERF.10716 - 11081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4877	X	4877	-0-	-0-	-0-	4874	3	3	9	N	3					44
12	4247	X	4149	-0-	-98	-0-	4143	3	6	9	N	5					49
01	4123	X	-0-	-0-	-4123	-0-					N	10					59
02	4564	X	3469	-0-	-1095	-0-	3458	3	11	9	N	10					69
03	5053	X	4033	-0-	-1020	-0-	4029	3	4	9	N	4					73
*04	4890	X	3790	-0-	-1100	-0-	3788	3	2	9	N	2					75

SOUTHWEST MESA (WOLFCAMP) 84819 850 ASSOCIATED 49B CNTY: CROCKETT
CUSTER & WRIGHT OPERATING, INC. 195651
SANDERS STATE WELL #: 1 RRCID -> 160950 COMPL. DATE 09/18/1996 TOTAL DEPTH 6750 PERF. 6224 - 6244

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MCCUNE STATE UNIT A WELL #: 1 RRCID -> 195792 COMPL. DATE 04/01/2003 TOTAL DEPTH 6774 PERF. 6054 - 6058

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SPECK, NORTH (GOEN) 85073 400 NON-ASSOCIATED ONE WELL CNTY: CONCHO
LILLIS, MICHAEL D. 500740
COX, KATHY WELL #: 1 RRCID -> 187294 COMPL. DATE 06/01/2001 TOTAL DEPTH 3640 PERF. 3574 - 3578

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	279	N	262	-0-	-17	-0-	262	2			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
*03	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECK, NORTH (STRAWN) 85073 666 ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
KITCHENS WELL #: 1 RRCID -> 129973 COMPL. DATE 12/18/1988 TOTAL DEPTH 3885 PERF. 3580 - 3587

11	313	R	313	-0-	-0-	-0-	313	3			N	-0-					-0-
12	310	#	305	-0-	-5	-0-	305	3			N	-0-					-0-
01	317	R	317	-0-	-0-	-0-	317	3			N	-0-					-0-
02	308	#	260	-0-	-48	-0-	260	3			N	-0-					-0-
03	341	#	302	-0-	-39	-0-	302	3			N	-0-					-0-
04	300	#	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SPECK, SOUTH (STRAWN C-1) 85076 750 NON-ASSOCIATED CAPACITY CNTY: CONCHO
ARMOR PETROLEUM, INC. 031585
SPISER, G. H. WELL #: 1 RRCID -> 034328 COMPL. DATE 08/01/1964 TOTAL DEPTH 3880 PERF. N/A

11	450	N	441	-0-	-9	-0-	441	2			N	-0-					-0-
12	465	N	443	-0-	-22	-0-	443	2			N	-0-					-0-
01	465	N	464	-0-	-1	-0-	464	2			N	-0-					-0-
02	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
03	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
*04	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-

SPECK, SOUTH (STRAWN C-1) //CONT.// 85076 750 NON-ASSOCIATED CAPACITY CNTY: CONCHO
ARMOR PETROLEUM, INC. //CONT.// 031585
ELLIS, C. M. & THELMA WELL #: 1 RRCID -> 037868 COMPL. DATE 12/23/1965 TOTAL DEPTH 3847 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
12	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
01	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
02	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
*04	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-

SPILLKIRK (GARDNER) 85181 500 ASSOCIATED ONE WELL CNTY: RUNNELS
R & R WELL SERVICE, INC. 687467
ROGERS WELL #: 3 RRCID -> 178819 COMPL. DATE 06/29/2000 TOTAL DEPTH 4400 PERF. 4074 - 4082

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					105
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					105
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					105
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					105
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					105
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					105

SPRABERRY (TREND AREA) 85279 200 ASSOCIATED 49B CNTY: REAGAN
APACHE CORPORATION 027200
JALONICK WELL #: 1 RRCID -> 173661 COMPL. DATE 08/16/1970 TOTAL DEPTH 8062 PERF. N/A

*11	0	#	-0-	-0-	-0-	-0-						N	-0-					53
*12	0	#	-0-	-0-	-0-	-0-						N	-0-					53
*01	0	#	-0-	-0-	-0-	-0-						N	-0-					53
*02	0	#	-0-	-0-	-0-	-0-						N	-0-					53
*03	0	#	-0-	-0-	-0-	-0-						N	-0-					53
04	0	#	-0-	-0-	-0-	-0-						N	-0-					53

MISS ELA "K" WELL #: 1 RRCID -> 211803 COMPL. DATE 05/15/2005 TOTAL DEPTH 8000 PERF. 3713 - 5560

*11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					32
*12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					32
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					32
*02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					32
*03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					32
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					32

BTA OIL PRODUCERS, LLC 041867
KEWANEE WELL #: 1 RRCID -> 201310 COMPL. DATE 03/19/2004 TOTAL DEPTH 6650 PERF. 4284 - 6617

11	142	R	142	-0-	-0-	-0-	125	2	17	9	N	15					114
12	255	R	255	-0-	-0-	-0-	237	2	18	9	N	16					130
01	234	R	234	-0-	-0-	-0-	213	2	21	9	N	19					149
02	205	R	205	-0-	-0-	-0-	187	2	18	9	N	16					165
03	248	#	223	-0-	-25	-0-	206	2	17	9	N	15					180
04	240	#	223	-0-	-17	-0-	208	2	15	9	N	14					194

BARKLEY WELL #: 2 RRCID -> 214892 COMPL. DATE 03/01/2006 TOTAL DEPTH 8230 PERF. 6039 - 8182

11	630	#	389	-0-	-241	-0-	366	3	23	9	Y	21	57	0	3	8					54
12	682	#	343	-0-	-339	-0-	326	3	17	9	Y	15									69
01	744	#	426	-0-	-318	-0-	408	3	18	9	Y	16									85
02	457	R	457	-0-	-0-	-0-	444	3	13	9	Y	12									97
03	478	R	478	-0-	-0-	-0-	456	3	22	9	Y	20	47	0	22	8					48
*04	680	R	680	-0-	-0-	-0-	665	3	15	9	Y	14									62

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
BEACH EXPLORATION, INC. 058915
KILE WELL #: 1 RRCID -> 134833 COMPL. DATE 09/17/1982 TOTAL DEPTH 7485 PERF. 5723 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	#	451	-0-	-29	-0-	371	3	80	9	N	73	179	1			124
12	496	#	446	-0-	-50	-0-	372	3	74	9	N	67					191
01	527	#	223	-0-	-304	-0-	197	3	26	9	N	24					215
02	476	#	334	-0-	-142	-0-	323	3	11	9	N	10					225
03	527	#	372	-0-	-155	-0-	313	3	59	9	N	54	183	1			96
04	450	#	332	-0-	-118	-0-	274	3	58	9	N	53					149

ENDEAVOR ENERGY RESOURCES L.P. 251726
ANTILLY WELL #: 1 RRCID -> 120836 COMPL. DATE 12/29/1985 TOTAL DEPTH 8307 PERF. 7984 - 8149

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CREWS, CAROL 8 WELL #: 2 X RRCID -> 150898 COMPL. DATE 02/21/1984 TOTAL DEPTH 7416 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, CHARLES 1210 C #4 WELL #: 4 RRCID -> 158432 COMPL. DATE N/A TOTAL DEPTH 7430 PERF. 5770 - 7290

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					317
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					317
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					317
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					317
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					317
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					317

RICKER RANCH "D" WELL #: 1 RRCID -> 200285 COMPL. DATE N/A TOTAL DEPTH 8045 PERF. 5951 - 7930

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG -A- WELL #: 2 RRCID -> 205077 COMPL. DATE 03/22/2004 TOTAL DEPTH N/A PERF. 7431 - 7569

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
TXL "43" WELL #: 1 RRCID -> 205196 COMPL. DATE 04/01/2004 TOTAL DEPTH 8385 PERF. 8073 - 8227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94

STATE 10 WELL #: 1 RRCID -> 215134 COMPL. DATE N/A TOTAL DEPTH 7950 PERF. 6186 - 7743

11	106	R	106	-0-	-0-	-0-	106	3			N	-0-					-0-
12	110	R	110	-0-	-0-	-0-	110	3			N	-0-					-0-
01	111	R	111	-0-	-0-	-0-	111	3			N	-0-					-0-
02	112	#	103	-0-	-9	-0-	103	3			N	-0-					-0-
03	124	#	94	-0-	-30	-0-	94	3			N	-0-					-0-
04	120	#	-0-	-0-	-120	-0-					N	-0-					-0-

HUGHES, CHARLES 1210 "A" WELL #: 2 RRCID -> 215159 COMPL. DATE 08/25/1983 TOTAL DEPTH 7613 PERF. 5766 - 7297

11	74	R	74	-0-	-0-	-0-	56	3	18	9	Y	16					46
12	62	#	60	-0-	-2	-0-	57	3	3	9	Y	3					49
01	62	#	52	-0-	-10	-0-	49	3	3	9	Y	3	38	1			14
02	56	#	55	-0-	-1	-0-	52	3	3	9	Y	3					17
03	64	R	64	-0-	-0-	-0-	58	3	6	9	Y	5	1	8			21
04	60	#	51	-0-	-9	-0-	51	3			Y	-0-					21

ROCKER (H) "71" WELL #: 2 RRCID -> 216576 COMPL. DATE N/A TOTAL DEPTH 7193 PERF. 5506 - 7113

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					69
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					69
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					69
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					69
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					69
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					69

JM COX RESOURCES, L.P. 433075
MCCUISTION WELL #: 2 RRCID -> 227541 COMPL. DATE 07/23/1990 TOTAL DEPTH 8560 PERF. 7002 - 8493

11	30	#	17	-0-	-13	-0-	17	3			N	-0-					-0-
12	21	R	21	-0-	-0-	-0-	21	3			N	-0-					-0-
01	31	#	18	-0-	-13	-0-	18	3			N	-0-					-0-
02	28	#	17	-0-	-11	-0-	17	3			N	-0-					-0-
03	63	R	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	30	#	-0-	-0-	-30	-0-					N	-0-					-0-

H & P WELL #: 2 RRCID -> 250747 COMPL. DATE 08/09/1988 TOTAL DEPTH 8125 PERF. 6509 - 8060

11	11	#	10	-0-	-1	-0-	10	3			N	-0-					-0-
12	12	R	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	13	#	12	-0-	-1	-0-	12	3			N	-0-					-0-
02	15	R	15	-0-	-0-	-0-	15	3			N	-0-					-0-
03	20	R	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*04	20	R	20	-0-	-0-	-0-	20	3			N	-0-					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
LAREDO PETROLEUM, INC. 486610
SUGG-V- WELL #: 1SW RRCID -> 137841 COMPL. DATE 07/11/2011 TOTAL DEPTH 7800 PERF. 2554 - 4124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
HIRSCH, REBECCA, ET AL WELL #: 1 RRCID -> 042666 COMPL. DATE 01/21/2003 TOTAL DEPTH 7702 PERF. 4295 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDE ENERGY COMPANY 677050
HOLT "112" WELL #: 1 RRCID -> 106464 COMPL. DATE 07/20/1983 TOTAL DEPTH 8900 PERF. 2690 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	-0-	-0-	-0-	-0-					N	-0-					94
12	0	K	-0-	-0-	-0-	-0-					N	-0-					94
01	0	K	-0-	-0-	-0-	-0-					N	-0-					94
02	0	K	-0-	-0-	-0-	-0-					N	-0-					94
03	0	K	-0-	-0-	-0-	-0-					N	-0-					94
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					94

TEXAS ENERGY TRUST COMPANY 845830
HOLT "112" WELL #: 2 RRCID -> 138711 COMPL. DATE 06/26/1985 TOTAL DEPTH 5660 PERF. 5520 - 5527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1452	R	1452	-0-	-0-	-0-	1452	3			N	-0-					33
12	1512	R	1512	-0-	-0-	-0-	1512	3			N	-0-					33
01	1475	R	1475	-0-	-0-	-0-	1475	3			N	-0-					33
02	1344	#	1334	-0-	-10	-0-	1334	3			N	-0-					33
03	1519	#	1465	-0-	-54	-0-	1465	3			N	-0-					33
04	1470	#	1408	-0-	-62	-0-	1408	3			N	-0-					33

TRISUN ENERGY SERVICES LLC 871098
WE BIG LAKE SWD WELL #: 2 RRCID -> 275750 COMPL. DATE 09/26/2014 TOTAL DEPTH 4100 PERF. 3568 - 3834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA CL. FK.) 85279 400 ASSOCIATED 49B CNTY: REAGAN
JATAM INC. 430270
HOPKINS WELL #: 2 RRCID -> 046537 COMPL. DATE 04/11/1958 TOTAL DEPTH 6972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

SPRABERRY (TREND AREA CL. FK.) //CONT.// 85279 400 ASSOCIATED 49B CNTY: REAGAN
WHITE'S INDUSTRIAL ENGINE'S 919182
DUGGAN, T. B. WELL #: 1 RRCID -> 053236 COMPL. DATE 07/22/1957 TOTAL DEPTH 7320 PERF. 7255 - 7265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					80
12	0	#	-0-	-0-	-0-	-0-					N	-0-					80
01	0	#	-0-	-0-	-0-	-0-					N	-0-					80
02	0	#	-0-	-0-	-0-	-0-					N	-0-					80
03	0	#	-0-	-0-	-0-	-0-					N	-0-					80
04	0	#	-0-	-0-	-0-	-0-					N	-0-					80

KEENEY, W. E. "24" WELL #: 2 RRCID -> 136810 COMPL. DATE 09/13/1957 TOTAL DEPTH 7270 PERF. 7200 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					52
12	0	#	-0-	-0-	-0-	-0-					N	-0-					52
01	0	#	-0-	-0-	-0-	-0-					N	-0-					52
02	0	#	-0-	-0-	-0-	-0-					N	-0-					52
03	0	#	-0-	-0-	-0-	-0-					N	-0-					52
04	0	#	-0-	-0-	-0-	-0-					N	-0-					52

STEEN (WOLFCAMP) 85822 500 ASSOCIATED EXEMPT CNTY: SUTTON
DEVON ENERGY PRODUCTION CO, L.P. 216378
DAVIS, G. H. WELL #: 4 RRCID -> 195668 COMPL. DATE 05/08/2003 TOTAL DEPTH 5853 PERF. 3267 - 3416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	895	N	895	-0-	-0- B	-0-	895	2			Y	-0-					29
12	899	N	899	-0-	-0- B	-0-	899	2			Y	-0-					29
01	899	N	882	-0-	-17 B	-0-	882	2			Y	-0-					29
02	812	N	793	-0-	-19 B	-0-	793	2			Y	-0-					29
03	899	N	886	-0-	-13 B	-0-	886	2			Y	-0-					29
04	840	N	765	-0-	-75 B	-0-	765	2			Y	-0-					29

DAVIS, G.H. WELL #: 7 RRCID -> 204561 COMPL. DATE 02/12/2004 TOTAL DEPTH 5950 PERF. 3352 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	389	-0-	-31 B	-0-	389	2			Y	-0-					7
12	446	N	446	-0-	-0- B	-0-	446	2			Y	-0-					7
01	434	N	416	-0-	-18 B	-0-	416	2			Y	-0-					7
02	364	N	359	-0-	-5 B	-0-	359	2			Y	-0-					7
03	434	N	389	-0-	-45 B	-0-	389	2			Y	-0-					7
04	390	N	376	-0-	-14 B	-0-	376	2			Y	-0-					7

SUENSET (CABALLOS DETRITAL) 86935 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WORD, ELLEN A. WELL #: 1 RRCID -> 140804 COMPL. DATE 04/24/1980 TOTAL DEPTH 7934 PERF. 3261 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		921	-0-	921	1574	921	3			N	-0-					-0-
12	14B DENY		1301	-0-	1301	2875	1301	3			N	-0-					-0-
01	3100	N	1888	-0-	-1212	1663	1888	3			N	-0-					-0-
02	2800	N	2414	-0-	-386	1277	2414	3			N	-0-					-0-
03	2036	N	759	-0-	-1277	-0-	759	3			N	-0-					-0-
04	1830	N	1719	-0-	-111	-0-	1719	3			N	-0-					-0-

SUGG RANCH (CANYON) 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. 147862
SUGG "E" WELL #: 4703 RRCID -> 140112 COMPL. DATE 09/22/1989 TOTAL DEPTH 7625 PERF. 7315 - 7493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	103	-0-	-17	-0-	99	2	4	9	Y	4	6	1			6
12	124	N	102	-0-	-22	-0-	100	2	2	9	Y	2	6	1			2
01	88	N	88	-0-	-0-	-0-	85	2	3	9	Y	3					5
02	142	N	142	-0-	-0-	-0-	78	2	64	9	Y	58	3	1			60
03	93	N	63	-0-	-30	-0-	32	2	31	9	Y	28	49	1			39
04	90	N	2	-0-	-88	-0-	2	2			Y	-0-					39

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "E" WELL #: 4705 RRCID -> 140113 COMPL. DATE 11/12/1990 TOTAL DEPTH 7775 PERF. 7395 - 7549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG "F" WELL #: 3501 RRCID -> 140114 COMPL. DATE 07/07/1989 TOTAL DEPTH 7650 PERF. 7262 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	235	N	235	-0-	-0-	-0-	229	2	6	9	Y	5	6	1			5
12	220	N	220	-0-	-0-	-0-	217	2	3	9	Y	3	6	1			2
01	113	N	113	-0-	-0-	-0-	112	2	1	9	Y	1					3
02	196	N	166	-0-	-30	-0-	166	2			Y	-0-					3
03	217	N	143	-0-	-74	-0-	143	2			Y	-0-	2	1			1
*04	194	N	194	-0-	-0-	-0-	194	2			Y	-0-	1	1			-0-

SUGG "F" WELL #: 3503 RRCID -> 140115 COMPL. DATE 11/20/1990 TOTAL DEPTH 7710 PERF. 7281 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	147	N	147	-0-	-0-	-0-	143	2	4	9	Y	4	11	1			5
12	136	N	136	-0-	-0-	-0-	135	2	1	9	Y	1	5	1			1
01	124	N	69	-0-	-55	-0-	69	2			Y	-0-					1
02	112	N	50	-0-	-62	-0-	50	2			Y	-0-					1
*03	124	N	94	-0-	-30	-0-	94	2			Y	-0-					1
*04	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					1

SUGG 'F' WELL #: 3504 RRCID -> 142365 COMPL. DATE 03/12/1991 TOTAL DEPTH 7657 PERF. 7184 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	108	N	108	-0-	-0-	-0-	102	2	6	9	Y	5	6	1			5
12	94	N	94	-0-	-0-	-0-	93	2	1	9	Y	1	5	1			1
01	93	N	48	-0-	-45	-0-	48	2			Y	-0-					1
02	84	N	73	-0-	-11	-0-	73	2			Y	-0-					1
*03	93	N	59	-0-	-34	-0-	59	2			Y	-0-					1
*04	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					1

SUGG "F" WELL #: 3505 RRCID -> 142366 COMPL. DATE 06/29/1991 TOTAL DEPTH 7701 PERF. 7212 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	108	N	108	-0-	-0-	-0-	102	2	6	9	Y	5	6	1			5
12	94	N	94	-0-	-0-	-0-	93	2	1	9	Y	1	5	1			1
01	93	N	48	-0-	-45	-0-	48	2			Y	-0-					1
02	84	N	74	-0-	-10	-0-	74	2			Y	-0-					1
03	93	N	62	-0-	-31	-0-	62	2			Y	-0-	1	1			-0-
*04	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					-0-

SUGG "F" WELL #: 3506 RRCID -> 142367 COMPL. DATE 09/25/1991 TOTAL DEPTH 7650 PERF. 7202 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	112	N	112	-0-	-0-	-0-	106	2	6	9	Y	5	6	1			5
12	101	N	101	-0-	-0-	-0-	98	2	3	9	Y	3	6	1			2
01	93	N	52	-0-	-41	-0-	51	2	1	9	Y	1					3
02	84	N	79	-0-	-5	-0-	79	2			Y	-0-					3
03	93	N	69	-0-	-24	-0-	69	2			Y	-0-	2	1			1
*04	96	N	96	-0-	-0-	-0-	96	2			Y	-0-	1	1			-0-

SUGG "F" WELL #: 4601 RRCID -> 142368 COMPL. DATE 03/09/1991 TOTAL DEPTH 7687 PERF. 7174 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	109	-0-	-11	-0-	109	2			Y	-0-					1
12	124	N	118	-0-	-6	-0-	118	2			Y	-0-					1
01	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					1
02	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					1
03	112	N	112	-0-	-0-	-0-	112	2			Y	-0-	1	1			-0-
*04	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "F" WELL #: 4604 RRCID -> 142369 COMPL. DATE 08/27/1991 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	22	-0-	-98	-0-	22	2			Y	-0-					-0-
12	124	N	59	-0-	-65	-0-	59	2			Y	-0-					-0-
01	62	N	43	-0-	-19	-0-	43	2			Y	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	2			Y	-0-					-0-
03	62	N	35	-0-	-27	-0-	35	2			Y	-0-					-0-
*04	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					-0-

SUGG "G" WELL #: 4506 RRCID -> 144704 COMPL. DATE 01/09/1993 TOTAL DEPTH 7496 PERF. 7300 - 7417

11	90	N	78	-0-	-12	-0-	70	2	8	9	Y	7					10
12	93	N	83	-0-	-10	-0-	81	2	2	9	Y	2	6	1			6
01	102	N	102	-0-	-0-	-0-	99	2	3	9	Y	3					9
02	84	N	66	-0-	-18	-0-	65	2	1	9	Y	1					10
*03	93	N	30	-0-	-63	-0-	30	2			Y	-0-	4	1			6
04	90	N	64	-0-	-26	-0-	64	2			Y	-0-	3	1			3

SUGG "F" WELL #: 3513 RRCID -> 144790 COMPL. DATE 09/12/1992 TOTAL DEPTH 8050 PERF. 7202 - 7528

11	147	N	147	-0-	-0-	-0-	140	2	7	9	Y	6	8	1			6
12	130	N	130	-0-	-0-	-0-	127	2	3	9	Y	3	7	1			2
01	124	N	67	-0-	-57	-0-	67	2			Y	-0-					2
02	112	N	108	-0-	-4	-0-	108	2			Y	-0-					2
03	124	N	92	-0-	-32	-0-	92	2			Y	-0-	1	1			1
*04	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					1

SUGG "G" WELL #: 4501 RRCID -> 145084 COMPL. DATE 12/02/1991 TOTAL DEPTH 7700 PERF. 7214 - 7484

11	150	N	109	-0-	-41	-0-	102	2	7	9	Y	6					10
12	155	N	118	-0-	-37	-0-	116	2	2	9	Y	2	6	1			6
01	143	N	143	-0-	-0-	-0-	139	2	4	9	Y	4					10
02	112	N	89	-0-	-23	-0-	89	2			Y	-0-					10
*03	124	N	85	-0-	-39	-0-	85	2			Y	-0-	4	1			6
*04	150	N	90	-0-	-60	-0-	90	2			Y	-0-	3	1			3

SUGG "G" WELL #: 4502 RRCID -> 145417 COMPL. DATE 07/21/1992 TOTAL DEPTH 7610 PERF. 7293 - 7449

11	90	N	70	-0-	-20	-0-	63	2	7	9	Y	6					9
12	93	N	77	-0-	-16	-0-	74	2	3	9	Y	3	5	1			7
01	88	N	88	-0-	-0-	-0-	84	2	4	9	Y	4					11
02	56	N	52	-0-	-4	-0-	52	2			Y	-0-					11
03	62	N	49	-0-	-13	-0-	49	2			Y	-0-	5	1			6
04	90	N	51	-0-	-39	-0-	51	2			Y	-0-	4	1			2

SUGG "G" WELL #: 4503 RRCID -> 145419 COMPL. DATE 10/03/1992 TOTAL DEPTH 7638 PERF. 7248 - 7462

11	90	N	62	-0-	-28	-0-	54	2	8	9	Y	7					11
12	93	N	74	-0-	-19	-0-	67	2	7	9	Y	6	7	1			10
01	82	N	82	-0-	-0-	-0-	78	2	4	9	Y	4					14
02	56	N	50	-0-	-6	-0-	49	2	1	9	Y	1					15
*03	62	N	48	-0-	-14	-0-	48	2			Y	-0-	6	1			9
04	90	N	51	-0-	-39	-0-	51	2			Y	-0-	5	1			4

SUGG "G" WELL #: 4504 RRCID -> 145420 COMPL. DATE 12/13/1992 TOTAL DEPTH 7650 PERF. 7320 - 7483

11	90	N	62	-0-	-28	-0-	55	2	7	9	Y	6					9
12	93	N	62	-0-	-31	-0-	62	2			Y	-0-	5	1			4
01	81	N	81	-0-	-0-	-0-	77	2	4	9	Y	4					8
02	56	N	51	-0-	-5	-0-	51	2			Y	-0-					8
03	62	N	50	-0-	-12	-0-	49	2	1	9	Y	1	4	1			5
04	90	N	51	-0-	-39	-0-	51	2			Y	-0-	3	1			2

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "G" WELL #: 4505 RRCID -> 145422 COMPL. DATE 12/29/1992 TOTAL DEPTH 7610 PERF. 7308 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	439	-0-	-41	-0-	427	2	12	9	Y	11					17
12	511	N	511	-0-	-0-	-0-	504	2	7	9	Y	6	10	1			13
01	615	N	615	-0-	-0-	-0-	605	2	10	9	Y	9					22
02	420	N	387	-0-	-33	-0-	383	2	4	9	Y	4					26
03	496	N	161	-0-	-335	-0-	160	2	1	9	Y	1	11	1			16
04	630	N	322	-0-	-308	-0-	320	2	2	9	Y	2	10	1			8

SUGG "F" WELL #: 3508 RRCID -> 147192 COMPL. DATE 02/16/1992 TOTAL DEPTH 7600 PERF. 7220 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	730	N	730	-0-	-0-	-0-	724	2	6	9	Y	5	6	1			5
12	682	N	661	-0-	-21	-0-	658	2	3	9	Y	3	6	1			2
01	342	N	342	-0-	-0-	-0-	341	2	1	9	Y	1					3
02	644	N	365	-0-	-279	-0-	363	2	2	9	Y	2					5
03	651	N	465	-0-	-186	-0-	463	2	2	9	Y	2	3	1			4
*04	643	N	643	-0-	-0-	-0-	642	2	1	9	Y	1	4	1			1

SUGG "F" WELL #: 4603 RRCID -> 147193 COMPL. DATE 07/06/1991 TOTAL DEPTH 7704 PERF. 7244 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					1
12	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					1
01	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					1
02	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					1
03	184	N	184	-0-	-0-	-0-	184	2			Y	-0-	1	1			-0-
04	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-

SUGG "F" WELL #: 4608 RRCID -> 147194 COMPL. DATE 12/10/1991 TOTAL DEPTH 7673 PERF. 7298 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	738	N	738	-0-	-0-	-0-	734	2	4	9	Y	4					37
12	791	N	791	-0-	-0-	-0-	784	2	7	9	Y	6					43
01	744	N	744	-0-	-0-	-0-	740	2	4	9	Y	4					47
02	667	N	667	-0-	-0-	-0-	665	2	2	9	Y	2					49
03	749	N	749	-0-	-0-	-0-	737	2	12	9	Y	11	36	1			24
*04	873	N	873	-0-	-0-	-0-	862	2	11	9	Y	10					34

SUGG "F" WELL #: 4614 RRCID -> 147195 COMPL. DATE 11/21/1992 TOTAL DEPTH 7610 PERF. 7240 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	283	N	283	-0-	-0-	-0-	281	2	2	9	Y	2					24
12	304	N	304	-0-	-0-	-0-	303	2	1	9	Y	1					25
01	286	N	286	-0-	-0-	-0-	285	2	1	9	Y	1					26
02	262	N	262	-0-	-0-	-0-	261	2	1	9	Y	1					27
03	310	N	282	-0-	-28	-0-	280	2	2	9	Y	2	20	1			9
*04	340	N	340	-0-	-0-	-0-	339	2	1	9	Y	1					10

SUGG "F" WELL #: 4616 RRCID -> 147196 COMPL. DATE 11/15/1992 TOTAL DEPTH 7600 PERF. 7246 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	111	-0-	-39	-0-	111	2			Y	-0-					6
12	155	N	121	-0-	-34	-0-	121	2			Y	-0-					6
01	117	N	117	-0-	-0-	-0-	117	2			Y	-0-					6
02	104	N	104	-0-	-0-	-0-	103	2	1	9	Y	1					7
03	110	N	110	-0-	-0-	-0-	110	2			Y	-0-	5	1			2
04	90	N	69	-0-	-21	-0-	69	2			Y	-0-					2

SUGG "F" WELL #: 3509 RRCID -> 151862 COMPL. DATE 05/15/1992 TOTAL DEPTH 7600 PERF. 7244 - 7419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	222	N	222	-0-	-0-	-0-	215	2	7	9	Y	6	6	1			5
12	217	N	200	-0-	-17	-0-	199	2	1	9	Y	1	5	1			1
01	217	N	100	-0-	-117	-0-	100	2			Y	-0-					1
02	196	N	157	-0-	-39	-0-	157	2			Y	-0-					1
*03	186	N	100	-0-	-86	-0-	100	2			Y	-0-					1
*04	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					1

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "F" WELL #: 4613 RRCID -> 152099 COMPL. DATE 11/27/1994 TOTAL DEPTH 7650 PERF. 7255 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					3
12	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					3
01	124	N	122	-0-	-2	-0-	122	2			Y	-0-					3
02	112	N	109	-0-	-3	-0-	109	2			Y	-0-					3
03	124	N	114	-0-	-10	-0-	114	2			Y	-0-	2	1			1
*04	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					1

PFLUGER E WELL #: 1905 RRCID -> 152103 COMPL. DATE 03/19/1994 TOTAL DEPTH 7700 PERF. 7386 - 7571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	11	-0-	-19	-0-	11	2			Y	-0-					2
12	31	N	9	-0-	-22	-0-	9	2			Y	-0-					2
01	81	N	81	-0-	-0-	-0-	81	2			Y	-0-	1	1			1
02	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					1
03	180	N	180	-0-	-0-	-0-	180	2			Y	-0-	1	1			-0-
*04	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					-0-

SUGG 'F' WELL #: 5103 RRCID -> 152111 COMPL. DATE 08/29/1994 TOTAL DEPTH 8200 PERF. 7288 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	59	-0-	-1	-0-	59	2			Y	-0-					16
12	62	N	51	-0-	-11	-0-	51	2			Y	-0-					16
01	62	N	38	-0-	-24	-0-	38	2			Y	-0-					16
02	56	N	35	-0-	-21	-0-	31	2	4	9	Y	4					20
03	62	N	41	-0-	-21	-0-	38	2	3	9	Y	3	13	1			10
*04	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					10

PFLUGER "B" WELL #: 1706 RRCID -> 152112 COMPL. DATE 05/17/1992 TOTAL DEPTH 7975 PERF. 7749 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	310	N	310	-0-	-0-	-0-	307	2	3	9	Y	3	3	1			1
12	310	N	279	-0-	-31	-0-	275	2	4	9	Y	4	2	1			3
01	304	N	304	-0-	-0-	-0-	298	2	6	9	Y	5	6	1			2
02	280	N	224	-0-	-56	-0-	215	2	9	9	Y	8	7	1			3
03	283	N	283	-0-	-0-	-0-	277	2	6	9	Y	5	4	1			4
04	300	N	109	-0-	-191	-0-	109	2			Y	-0-	3	1			1

SUGG 'F' WELL #: 5101 RRCID -> 152114 COMPL. DATE 05/19/1994 TOTAL DEPTH 7800 PERF. 7410 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	204	-0-	-6	-0-	200	2	4	9	Y	4					43
12	230	N	230	-0-	-0-	-0-	224	2	6	9	Y	5					48
01	209	N	209	-0-	-0-	-0-	195	2	14	9	Y	13					61
02	215	N	215	-0-	-0-	-0-	196	2	19	9	Y	17					78
03	266	N	266	-0-	-0-	-0-	219	2	47	9	Y	43	58	1			63
*04	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					63

PFLUGER "K" WELL #: 3001 RRCID -> 214855 COMPL. DATE 02/23/2006 TOTAL DEPTH 8400 PERF. 8026 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1000	N	1000	-0-	-0-	-0-	991	2	9	9	Y	8	8	1			9
12	957	N	957	-0-	-0-	-0-	956	2	1	9	Y	1					10
01	961	N	847	-0-	-114	-0-	846	2	1	9	Y	1	8	1			3
02	868	N	863	-0-	-5	-0-	863	2			Y	-0-					3
03	961	N	556	-0-	-405	-0-	556	2			Y	-0-	2	1			1
*04	1080	N	1080	-0-	-0-	-0-	1080	2			Y	-0-	1	1			-0-

PFLUGER "K" WELL #: 4801 RRCID -> 217737 COMPL. DATE 07/04/2006 TOTAL DEPTH 8350 PERF. 8051 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	469	N	469	-0-	-0-	-0-	460	2	9	9	Y	8	5	1			9
12	453	N	453	-0-	-0-	-0-	433	2	20	9	Y	18					27
01	444	N	444	-0-	-0-	-0-	427	2	17	9	Y	15	22	1			20
02	435	N	435	-0-	-0-	-0-	414	2	21	9	Y	19					39
03	465	N	288	-0-	-177	-0-	286	2	2	9	Y	2	22	1			19
*04	529	N	529	-0-	-0-	-0-	510	2	19	9	Y	17	15	1			21

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
PFLUGER H WELL #: 4902 RRCID -> 217740 COMPL. DATE 07/04/2006 TOTAL DEPTH 8390 PERF. 8007 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	183	N	183	-0-	-0-	-0-	179	2	4	9	Y	4	2	1			4
12	202	N	202	-0-	-0-	-0-	200	2	2	9	Y	2					6
01	248	N	189	-0-	-59	-0-	187	2	2	9	Y	2	5	1			3
02	185	N	185	-0-	-0-	-0-	183	2	2	9	Y	2					5
03	224	N	224	-0-	-0-	-0-	222	2	2	9	Y	2	3	1			4
04	180	N	157	-0-	-23	-0-	155	2	2	9	Y	2	3	1			3

PFLUGER H WELL #: 5102 RRCID -> 218522 COMPL. DATE 07/04/2006 TOTAL DEPTH 8405 PERF. 8029 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	117	-0-	-3	-0-	115	2	2	9	Y	2	2	1			2
12	418	N	418	-0-	-0-	-0-	416	2	2	9	Y	2					4
01	481	N	481	-0-	-0-	-0-	480	2	1	9	Y	1	3	1			2
02	112	N	107	-0-	-5	-0-	107	2			Y	-0-					2
03	155	N	139	-0-	-16	-0-	139	2			Y	-0-	1	1			1
04	150	N	137	-0-	-13	-0-	137	2			Y	-0-	1	1			-0-

PFLUGER "H" WELL #: 5002 RRCID -> 218555 COMPL. DATE 07/01/2006 TOTAL DEPTH 8415 PERF. 8034 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	132	N	132	-0-	-0-	-0-	131	2	1	9	Y	1					1
12	31	N	11	-0-	-20	-0-	9	2	2	9	Y	2					3
01	155	N	8	-0-	-147	-0-	8	2			Y	-0-	2	1			1
02	112	N	9	-0-	-103	-0-	9	2			Y	-0-					1
03	66	N	66	-0-	-0-	-0-	64	2	2	9	Y	2	1	1			2
*04	91	N	91	-0-	-0-	-0-	87	2	4	9	Y	4	2	1			4

PHLUGER A WELL #: 1511 RRCID -> 219688 COMPL. DATE 08/21/2006 TOTAL DEPTH 7900 PERF. 7641 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	256	N	256	-0-	-0-	-0-	252	2	4	9	Y	4	4	1			3
12	250	N	250	-0-	-0-	-0-	247	2	3	9	Y	3	2	1			4
01	238	N	238	-0-	-0-	-0-	235	2	3	9	Y	3	2	1			5
02	224	N	204	-0-	-20	-0-	200	2	4	9	Y	4	7	1			2
03	248	N	235	-0-	-13	-0-	229	2	6	9	Y	5	5	1			2
04	240	N	120	-0-	-120	-0-	120	2			Y	-0-	2	1			-0-

PFLUGER A WELL #: 1512 RRCID -> 219690 COMPL. DATE 08/21/2006 TOTAL DEPTH 7950 PERF. 7594 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	217	-0-	-53	-0-	215	2	2	9	Y	2	4	1			2
12	338	N	338	-0-	-0-	-0-	336	2	2	9	Y	2	1	1			3
01	298	N	298	-0-	-0-	-0-	295	2	3	9	Y	3	4	1			2
02	196	N	146	-0-	-50	-0-	146	2			Y	-0-	2	1			-0-
03	367	N	367	-0-	-0-	-0-	364	2	3	9	Y	3	1	1			2
*04	236	N	236	-0-	-0-	-0-	236	2			Y	-0-	2	1			-0-

PFLUGER "K" WELL #: 3102 RRCID -> 225860 COMPL. DATE 02/02/2007 TOTAL DEPTH 8325 PERF. 8032 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	565	-0-	-365	-0-	556	2	9	9	Y	8	3	1			9
12	553	N	553	-0-	-0-	-0-	551	2	2	9	Y	2					11
01	527	N	359	-0-	-168	-0-	358	2	1	9	Y	1	9	1			3
02	476	N	290	-0-	-186	-0-	290	2			Y	-0-					3
03	703	N	703	-0-	-0-	-0-	703	2			Y	-0-	2	1			1
*04	428	N	428	-0-	-0-	-0-	427	2	1	9	Y	1	1	1			1

SUGG "F" WELL #: 5110 RRCID -> 242414 COMPL. DATE 06/03/2008 TOTAL DEPTH 7605 PERF. 7302 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	21	-0-	-9	-0-	21	2			Y	-0-					8
12	31	N	22	-0-	-9	-0-	22	2			Y	-0-					8
01	31	N	17	-0-	-14	-0-	17	2			Y	-0-					8
02	28	N	13	-0-	-15	-0-	13	2			Y	-0-					8
03	31	N	16	-0-	-15	-0-	16	2			Y	-0-	5	1			3
04	30	N	21	-0-	-9	-0-	21	2			Y	-0-					3

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "F" WELL #: 5109 RRCID -> 244462 COMPL. DATE N/A TOTAL DEPTH 7618 PERF. 7275 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	274	N	274	-0-	-0-	-0-	267	2	7	9	Y	6					25
12	255	N	255	-0-	-0-	-0-	247	2	8	9	Y	7					32
01	202	N	202	-0-	-0-	-0-	200	2	2	9	Y	2					34
02	252	N	187	-0-	-65	-0-	177	2	10	9	Y	9					43
03	248	N	224	-0-	-24	-0-	215	2	9	9	Y	8	27	1			24
04	210	N	121	-0-	-89	-0-	121	2			Y	-0-					24

SUGG "F" WELL #: 4606 RRCID -> 244642 COMPL. DATE 05/01/2008 TOTAL DEPTH 7650 PERF. 7266 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	519	N	519	-0-	-0-	-0-	517	2	2	9	Y	2					38
12	468	N	468	-0-	-0-	-0-	465	2	3	9	Y	3					41
01	403	N	403	-0-	-0-	-0-	401	2	2	9	Y	2					43
02	476	N	381	-0-	-95	-0-	380	2	1	9	Y	1					44
03	465	N	453	-0-	-12	-0-	447	2	6	9	Y	5	32	1			17
*04	553	N	553	-0-	-0-	-0-	544	2	9	9	Y	8					25

COMPASS ENERGY OPERATING, LLC 169751
SUGG "3" WELL #: 1 RRCID -> 209296 COMPL. DATE 03/25/2005 TOTAL DEPTH 7476 PERF. 7034 - 7051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG "68" WELL #: 1 RRCID -> 210760 COMPL. DATE 05/26/2005 TOTAL DEPTH 7504 PERF. 7162 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1034	N	1034	-0-	-0-	-0-	1033	2	1	9	Y	1					154
12	1071	N	1071	-0-	-0-	-0-	1068	2	3	9	Y	3					157
01	1000	N	1053	-0-	53	53	1053	2			Y	-0-					157
*02	1004	N	951	-0-	-53	-0-	948	2	3	9	Y	3					160
03	1054	N	1049	-0-	-5	-0-	1042	2	7	9	Y	6					166
04	1020	N	1018	-0-	-2	-0-	1015	2	3	9	Y	3					169

MCGILL "12" WELL #: 1 RRCID -> 211216 COMPL. DATE 06/10/2005 TOTAL DEPTH 7708 PERF. 7279 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	656	-0-	-34	-0-	656	2			Y	-0-					-0-
12	775	N	710	-0-	-65	-0-	710	2			Y	-0-					-0-
01	659	N	659	-0-	-0-	-0-	659	2			Y	-0-					-0-
*02	534	N	534	-0-	-0-	-0-	534	2			Y	-0-					-0-
03	713	N	590	-0-	-123	-0-	590	2			Y	-0-					-0-
04	630	N	581	-0-	-49	-0-	581	2			Y	-0-					-0-

SUGG FARMAR "40" WELL #: 2 RRCID -> 212248 COMPL. DATE 08/11/2005 TOTAL DEPTH 7125 PERF. 6894 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	465	N	465	-0-	-0-	-0-	458	2	7	9	Y	6	7	1			5
12	403	N	280	-0-	-123	-0-	274	2	6	9	Y	5					10
01	289	N	289	-0-	-0-	-0-	282	2	7	9	Y	6	7	1			9
*02	313	N	313	-0-	-0-	-0-	309	2	4	9	Y	4	7	1			6
*03	676	N	676	-0-	-0-	-0-	668	2	8	9	Y	7	7	1			6
*04	614	N	614	-0-	-0-	-0-	607	2	7	9	Y	6					12

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "2" WELL #: 1 RRCID -> 213285 COMPL. DATE 10/25/2005 TOTAL DEPTH 7288 PERF. 6998 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	645	-0-	-195	-0-	614	2	31	9	Y	28	25	1			28
12	868	N	695	-0-	-173	-0-	645	2	50	9	Y	45	33	1			40
01	569	N	569	-0-	-0-	-0-	522	2	47	9	Y	43	31	1	1	8	51
*02	541	N	541	-0-	-0-	-0-	500	2	41	9	Y	37	35	1			53
03	651	N	492	-0-	-159	-0-	448	2	44	9	Y	40	36	1			57
*04	1013	N	1013	-0-	-0-	-0-	984	2	29	9	Y	26	34	1			49

SUGG FARMAR "39" WELL #: 1 RRCID -> 215519 COMPL. DATE 12/15/2005 TOTAL DEPTH 7095 PERF. 6894 - 6926

11	1922	N	1922	-0-	-0-	-0-	1843	2	79	9	N	72					215
12	2015	N	2015	-0-	-0-	-0-	1932	2	83	9	N	75	158	1			132
01	1999	N	1999	-0-	-0-	-0-	1910	2	89	9	N	81	1	8			212
*02	1831	N	1831	-0-	-0-	-0-	1748	2	83	9	N	75	82	1			205
*03	2065	N	2065	-0-	-0-	-0-	1978	2	87	9	N	79	178	1	1	8	105
04	1920	N	1870	-0-	-50	-0-	1794	2	76	9	N	69					174

SUGG FARMAR "39A" WELL #: 2 RRCID -> 215537 COMPL. DATE 12/01/2005 TOTAL DEPTH 7050 PERF. 6832 - 6872

11	774	N	774	-0-	-0-	-0-	774	2			N	-0-					49
12	806	N	803	-0-	-3	-0-	803	2			N	-0-					49
01	806	N	779	-0-	-27	-0-	779	2			N	-0-					49
02	728	N	721	-0-	-7	-0-	718	2	3	9	N	3					52
03	806	N	797	-0-	-9	-0-	794	2	3	9	N	3					55
*04	762	N	762	-0-	-0-	-0-	760	2	2	9	N	2					57

SUGG FARMAR "40" WELL #: 1 RRCID -> 215603 COMPL. DATE 12/27/2005 TOTAL DEPTH 7050 PERF. 6867 - 6962

11	652	N	652	-0-	-0-	-0-	640	2	12	9	Y	11	14	1			9
12	558	N	387	-0-	-171	-0-	383	2	4	9	Y	4					13
01	408	N	408	-0-	-0-	-0-	395	2	13	9	Y	12	7	1			18
*02	279	N	279	-0-	-0-	-0-	277	2	2	9	Y	2	10	1			10
*03	414	N	414	-0-	-0-	-0-	406	2	8	9	Y	7	10	1			7
*04	516	N	516	-0-	-0-	-0-	512	2	4	9	Y	4					11

MCGILL "12" WELL #: 2 RRCID -> 217396 COMPL. DATE 02/13/2006 TOTAL DEPTH 7455 PERF. 7222 - 7280

11	720	N	686	-0-	-34	-0-	676	2	10	9	Y	9					76
12	744	N	702	-0-	-42	-0-	694	2	8	9	Y	7					83
01	709	N	709	-0-	-0-	-0-	695	2	14	9	Y	13					96
*02	710	N	710	-0-	-0-	-0-	708	2	2	9	Y	2					98
*03	785	N	785	-0-	-0-	-0-	775	2	10	9	Y	9	89	1			18
*04	749	N	749	-0-	-0-	-0-	742	2	7	9	Y	6					24

SUGG "3" WELL #: 2 RRCID -> 217829 COMPL. DATE 04/20/2006 TOTAL DEPTH 7300 PERF. 6948 - 6994

11	535	N	535	-0-	-0-	-0-	521	2	14	9	Y	13	29	1			13
12	538	N	538	-0-	-0-	-0-	521	2	17	9	Y	15					28
01	490	N	490	-0-	-0-	-0-	475	2	15	9	Y	14	27	1			15
*02	456	N	456	-0-	-0-	-0-	443	2	13	9	Y	12					27
03	527	N	518	-0-	-9	-0-	505	2	13	9	Y	12					39
*04	521	N	521	-0-	-0-	-0-	510	2	11	9	Y	10	32	1			17

SUGG "6" WELL #: 1 RRCID -> 219272 COMPL. DATE 06/10/2006 TOTAL DEPTH 7400 PERF. 7044 - 7210

11	900	N	817	-0-	-83	-0-	711	2	106	9	Y	96	68	1	1	8	73
12	976	N	976	-0-	-0-	-0-	853	2	123	9	Y	112	134	1	1	8	50
01	1000	N	1045	-0-	45	45	911	2	134	9	Y	122	68	1	1	8	103
*02	978	N	933	-0-	-45	-0-	812	2	121	9	Y	110	139	1	1	8	73
*03	1030	N	1030	-0-	-0-	-0-	910	2	120	9	Y	109	143	1	1	8	38
*04	1032	N	1032	-0-	-0-	-0-	944	2	88	9	Y	80					118

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "3" WELL #: 4 RRCID -> 219288 COMPL. DATE 07/06/2006 TOTAL DEPTH 7310 PERF. 6964 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	134	-0-	-16	-0-	127	2	7	9	Y	6	15	1			6
12	155	N	127	-0-	-28	-0-	119	2	8	9	Y	7					13
01	121	N	121	-0-	-0-	-0-	113	2	8	9	Y	7	13	1			7
*02	119	N	119	-0-	-0-	-0-	112	2	7	9	Y	6					13
*03	126	N	126	-0-	-0-	-0-	120	2	6	9	Y	5					18
*04	134	N	134	-0-	-0-	-0-	128	2	6	9	Y	5	15	1			8

SUGG "2" WELL #: 5 RRCID -> 219780 COMPL. DATE 06/19/2006 TOTAL DEPTH 7350 PERF. 6962 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	529	-0-	-11	-0-	499	2	30	9	Y	27	26	1			10
12	558	N	538	-0-	-20	-0-	510	2	28	9	Y	25	23	1			12
01	482	N	482	-0-	-0-	-0-	457	2	25	9	Y	23	12	1			23
*02	414	N	414	-0-	-0-	-0-	394	2	20	9	Y	18	14	1			27
*03	480	N	480	-0-	-0-	-0-	454	2	26	9	Y	24	34	1			17
*04	478	N	478	-0-	-0-	-0-	452	2	26	9	Y	24	17	1			24

SUGG "3" WELL #: 5 RRCID -> 220296 COMPL. DATE 08/03/2006 TOTAL DEPTH 7225 PERF. 6832 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	232	N	232	-0-	-0-	-0-	215	2	17	9	Y	15	32	1			16
12	248	N	223	-0-	-25	-0-	208	2	15	9	Y	14					30
01	207	N	207	-0-	-0-	-0-	189	2	18	9	Y	16	28	1			18
*02	189	N	189	-0-	-0-	-0-	177	2	12	9	Y	11					29
*03	218	N	218	-0-	-0-	-0-	201	2	17	9	Y	15					44
*04	221	N	221	-0-	-0-	-0-	207	2	14	9	Y	13	36	1			21

SUGG "1" WELL #: 4 RRCID -> 220663 COMPL. DATE 07/12/2006 TOTAL DEPTH 7400 PERF. 7012 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	716	N	716	-0-	-0-	-0-	704	2	12	9	Y	11	11	1			4
12	593	N	593	-0-	-0-	-0-	582	2	11	9	Y	10	9	1			5
01	509	N	509	-0-	-0-	-0-	499	2	10	9	Y	9	5	1			9
*02	431	N	431	-0-	-0-	-0-	422	2	9	9	Y	8	6	1			11
*03	603	N	603	-0-	-0-	-0-	592	2	11	9	Y	10	14	1			7
*04	692	N	692	-0-	-0-	-0-	681	2	11	9	Y	10	7	1			10

SUGG "2" WELL #: 6 RRCID -> 221473 COMPL. DATE 09/18/2006 TOTAL DEPTH 7325 PERF. 6904 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	547	N	547	-0-	-0-	-0-	407	2	140	9	Y	127	121	1	1	8	83
12	546	N	546	-0-	-0-	-0-	413	2	133	9	Y	121	115	1			89
01	543	N	543	-0-	-0-	-0-	408	2	135	9	Y	123	124	1			88
*02	490	N	490	-0-	-0-	-0-	372	2	118	9	Y	107	118	1			77
*03	530	N	530	-0-	-0-	-0-	406	2	124	9	Y	113	122	1			68
*04	513	N	513	-0-	-0-	-0-	402	2	111	9	Y	101	123	1			46

SUGG "7" WELL #: 5 RRCID -> 221836 COMPL. DATE 09/11/2006 TOTAL DEPTH 7425 PERF. 6999 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	904	-0-	-56	-0-	885	2	19	9	Y	17	15	1			14
12	961	N	904	-0-	-57	-0-	879	2	25	9	Y	23	17	1			20
01	892	N	892	-0-	-0-	-0-	867	2	25	9	Y	23	18	1			25
*02	801	N	801	-0-	-0-	-0-	780	2	21	9	Y	19	18	1			26
03	899	N	799	-0-	-100	-0-	777	2	22	9	Y	20	18	1			28
04	870	N	817	-0-	-53	-0-	802	2	15	9	Y	14	17	1			25

SUGG FARMAR "38" WELL #: 1 RRCID -> 221847 COMPL. DATE 08/20/2006 TOTAL DEPTH 7130 PERF. 6816 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	5
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	5
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	5
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	5
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	5
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	5

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "3" WELL #: 6 RRCID -> 221849 COMPL. DATE 08/31/2006 TOTAL DEPTH 7308 PERF. 6925 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	N	188	-0-	-0-	-0-	182	2	6	9	Y	5	11	1			5
12	186	N	183	-0-	-3	-0-	176	2	7	9	Y	6					11
01	159	N	159	-0-	-0-	-0-	155	2	4	9	Y	4	10	1			5
*02	155	N	155	-0-	-0-	-0-	149	2	6	9	Y	5					10
03	186	N	174	-0-	-12	-0-	170	2	4	9	Y	4					14
*04	179	N	179	-0-	-0-	-0-	175	2	4	9	Y	4	12	1			6

SUGG "7" WELL #: 6 RRCID -> 223254 COMPL. DATE 11/19/2006 TOTAL DEPTH 7424 PERF. 7040 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	455	N	455	-0-	-0-	-0-	455	2			Y	-0-					2
12	425	N	425	-0-	-0-	-0-	422	2	3	9	Y	3	1	1			4
01	450	N	450	-0-	-0-	-0-	450	2			Y	-0-					4
*02	404	N	404	-0-	-0-	-0-	400	2	4	9	Y	4	3	1			5
*03	459	N	459	-0-	-0-	-0-	453	2	6	9	Y	5	4	1			6
*04	454	N	454	-0-	-0-	-0-	452	2	2	9	Y	2	3	1			5

SUGG "3" WELL #: 8 RRCID -> 223788 COMPL. DATE 12/08/2006 TOTAL DEPTH 7280 PERF. 6893 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	680	-0-	-40	-0-	674	2	6	9	Y	5	9	1			8
12	775	N	638	-0-	-137	-0-	629	2	9	9	Y	8	10	1			6
01	641	N	641	-0-	-0-	-0-	632	2	9	9	Y	8					14
*02	557	N	557	-0-	-0-	-0-	550	2	7	9	Y	6	10	1			10
03	651	N	648	-0-	-3	-0-	641	2	7	9	Y	6	10	1			6
*04	659	N	659	-0-	-0-	-0-	652	2	7	9	Y	6					12

SUGG "2" WELL #: 9 RRCID -> 224052 COMPL. DATE 12/10/2006 TOTAL DEPTH 7291 PERF. 6928 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	247	N	247	-0-	-0-	-0-	223	2	24	9	Y	22	17	1			20
12	264	N	264	-0-	-0-	-0-	240	2	24	9	Y	22	31	1			11
01	260	N	260	-0-	-0-	-0-	236	2	24	9	Y	22	16	1			17
*02	249	N	249	-0-	-0-	-0-	227	2	22	9	Y	20	16	1			21
03	279	N	274	-0-	-5	-0-	252	2	22	9	Y	20	16	1			25
*04	286	N	286	-0-	-0-	-0-	258	2	28	9	Y	25	18	1			32

SUGG "3" WELL #: 9 RRCID -> 224148 COMPL. DATE 01/06/2007 TOTAL DEPTH 7250 PERF. 6906 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	716	-0-	-34	-0-	691	2	25	9	Y	23	28	1			30
12	806	N	688	-0-	-118	-0-	667	2	21	9	Y	19	29	1			20
01	615	N	615	-0-	-0-	-0-	586	2	29	9	Y	26					46
*02	583	N	583	-0-	-0-	-0-	564	2	19	9	Y	17	29	1			34
03	682	N	682	-0-	-0-	-0-	658	2	24	9	Y	22	34	1			22
*04	689	N	689	-0-	-0-	-0-	669	2	20	9	Y	18					40

SUGG FARMAR "38" WELL #: 2 RRCID -> 224277 COMPL. DATE 01/05/2007 TOTAL DEPTH 7081 PERF. 6852 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	998	N	998	-0-	-0-	-0-	990	2	8	9	Y	7					49
12	1054	N	1030	-0-	-24	-0-	1023	2	7	9	Y	6					55
01	994	N	994	-0-	-0-	-0-	984	2	10	9	Y	9	50	1			14
*02	915	N	915	-0-	-0-	-0-	907	2	8	9	Y	7					21
03	1023	N	1013	-0-	-10	-0-	1004	2	9	9	Y	8					29
*04	969	N	969	-0-	-0-	-0-	966	2	3	9	Y	3					32

SUGG "2" WELL #: 10 RRCID -> 224343 COMPL. DATE 12/10/2006 TOTAL DEPTH 7282 PERF. 6835 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1308	-0-	-72	-0-	1256	2	52	9	Y	47	45	1			31
12	1426	N	1319	-0-	-107	-0-	1275	2	44	9	Y	40	38	1			33
01	1000	N	1309	-0-	309	309	1259	2	50	9	Y	45	46	1			32
*02	1500	N	1191	-0-	-309	-0-	1150	2	41	9	Y	37	41	1			28
03	1333	N	1298	-0-	-35	-0-	1252	2	46	9	Y	42	45	1			25
*04	1283	N	1283	-0-	-0-	-0-	1242	2	41	9	Y	37	45	1			17

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "2" WELL #: 13 RRCID -> 224895 COMPL. DATE 01/26/2007 TOTAL DEPTH 7480 PERF. 7036 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	903	-0-	-57	-0-	867	2	36	9	Y	33	32	1			22
12	992	N	888	-0-	-104	-0-	852	2	36	9	Y	33	32	1			23
01	906	N	906	-0-	-0-	-0-	869	2	37	9	Y	34	33	1			24
*02	825	N	825	-0-	-0-	-0-	793	2	32	9	Y	29	33	1			20
03	899	N	898	-0-	-1	-0-	864	2	34	9	Y	31	33	1			18
*04	887	N	887	-0-	-0-	-0-	857	2	30	9	Y	27	33	1			12

SUGG "2" WELL #: 11 RRCID -> 224918 COMPL. DATE 02/05/2007 TOTAL DEPTH 7392 PERF. 6918 - 7062

11	510	N	465	-0-	-45	-0-	431	2	34	9	Y	31	32	1			18
12	558	N	474	-0-	-84	-0-	440	2	34	9	Y	31	28	1			21
01	502	N	502	-0-	-0-	-0-	466	2	36	9	Y	33	32	1			22
*02	419	N	419	-0-	-0-	-0-	390	2	29	9	Y	26	30	1			18
*03	496	N	496	-0-	-0-	-0-	463	2	33	9	Y	30	31	1			17
04	480	N	436	-0-	-44	-0-	410	2	26	9	Y	24	30	1			11

SUGG "1" WELL #: 8 RRCID -> 227356 COMPL. DATE 03/26/2007 TOTAL DEPTH 7256 PERF. 6970 - 7048

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "3" WELL #: 10 RRCID -> 229306 COMPL. DATE 04/23/2007 TOTAL DEPTH 7250 PERF. 6814 - 7141

11	420	N	377	-0-	-43	-0-	367	2	10	9	Y	9	13	1			11
12	434	N	364	-0-	-70	-0-	355	2	9	9	Y	8	12	1			7
01	358	N	358	-0-	-0-	-0-	346	2	12	9	Y	11					18
*02	317	N	317	-0-	-0-	-0-	308	2	9	9	Y	8	13	1			13
*03	386	N	386	-0-	-0-	-0-	377	2	9	9	Y	8	13	1			8
*04	363	N	363	-0-	-0-	-0-	355	2	8	9	Y	7					15

SUGG "2" WELL #: 2 RRCID -> 229343 COMPL. DATE 03/23/2007 TOTAL DEPTH 7192 PERF. 6899 - 6976

11	1740	N	1723	-0-	-17	-0-	1560	2	163	9	Y	148	111	1	1	8	133
12	1798	N	1789	-0-	-9	-0-	1623	2	166	9	Y	151	209	1			75
01	1000	N	1760	-0-	760	760	1595	2	165	9	Y	150	109	1	1	8	115
*02	2440	N	1680	-0-	-760	-0-	1535	2	145	9	Y	132	105	1			142
03	1736	N	1713	-0-	-23	-0-	1592	2	121	9	Y	110	104	1			148
04	1680	N	1027	-0-	-653	-0-	944	2	83	9	Y	75	92	1			131

SUGG FARMAR "38" WELL #: 3 RRCID -> 232135 COMPL. DATE 07/23/2007 TOTAL DEPTH 7100 PERF. 6842 - 6896

11	1289	N	1289	-0-	-0-	-0-	1286	2	3	9	Y	3					24
12	1364	N	1333	-0-	-31	-0-	1329	2	4	9	Y	4					28
01	1000	N	1281	-0-	281	281	1277	2	4	9	Y	4	25	1			7
*02	1462	N	1181	-0-	-281	-0-	1178	2	3	9	Y	3					10
03	1333	N	1266	-0-	-67	-0-	1262	2	4	9	Y	4					14
*04	1257	N	1257	-0-	-0-	-0-	1255	2	2	9	Y	2					16

SUGG "3" WELL #: 11 RRCID -> 232529 COMPL. DATE 08/22/2007 TOTAL DEPTH 7200 PERF. 6892 - 6993

11	810	N	759	-0-	-51	-0-	756	2	3	9	Y	3	5	1			4
12	868	N	616	-0-	-252	-0-	612	2	4	9	Y	4	5	1			3
01	644	N	644	-0-	-0-	-0-	641	2	3	9	Y	3					6
*02	621	N	621	-0-	-0-	-0-	617	2	4	9	Y	4	5	1			5
03	620	N	397	-0-	-223	-0-	395	2	2	9	Y	2	4	1			3
*04	734	N	734	-0-	-0-	-0-	732	2	2	9	Y	2					5

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
SUGG-FARMAR "38" WELL #: 4 RRCID -> 237885 COMPL. DATE 02/15/2008 TOTAL DEPTH 7100 PERF. 6772 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	594	N	594	-0-	-0-	-0-	586	2	8	9	Y	7					49
12	620	N	613	-0-	-7	-0-	606	2	7	9	Y	6					55
01	592	N	592	-0-	-0-	-0-	582	2	10	9	Y	9	50	1			14
*02	545	N	545	-0-	-0-	-0-	537	2	8	9	Y	7					21
03	620	N	603	-0-	-17	-0-	594	2	9	9	Y	8					29
*04	575	N	575	-0-	-0-	-0-	572	2	3	9	Y	3					32

M.B. NOELKE "2" WELL #: 2 RRCID -> 239288 COMPL. DATE 06/14/2008 TOTAL DEPTH 7710 PERF. 7498 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	896	-0-	-4	-0-	888	2	8	9	Y	7	13	1			7
12	930	N	811	-0-	-119	-0-	804	2	7	9	Y	6					13
01	184	N	184	-0-	-0-	-0-	184	2			Y	-0-	9	1			4
*02	174	N	174	-0-	-0-	-0-	116	2	58	9	Y	53	12	1			45
03	744	N	152	-0-	-592	-0-	98	2	54	9	Y	49	51	1			43
*04	1497	N	1497	-0-	-0-	-0-	1441	2	56	9	Y	51	1	8			93

SUGG "15" WELL #: 3 RRCID -> 254376 COMPL. DATE 07/19/2006 TOTAL DEPTH 7650 PERF. 7334 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	756	-0-	-84	-0-	756	2			Y	-0-					-0-
12	868	N	766	-0-	-102	-0-	766	2			Y	-0-					-0-
01	745	N	745	-0-	-0-	-0-	745	2			Y	-0-					-0-
*02	631	N	631	-0-	-0-	-0-	631	2			Y	-0-					-0-
03	775	N	658	-0-	-117	-0-	658	2			Y	-0-					-0-
04	720	N	665	-0-	-55	-0-	665	2			Y	-0-					-0-

SUGG FARMAR "38" WELL #: 5 RRCID -> 254831 COMPL. DATE 12/22/2007 TOTAL DEPTH 7100 PERF. 6816 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "5" WELL #: 2 RRCID -> 257510 COMPL. DATE 06/02/2006 TOTAL DEPTH 7258 PERF. 7026 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	719	-0-	-1	-0-	712	2	7	9	N	6					140
12	744	N	717	-0-	-27	-0-	715	2	2	9	N	2					142
01	775	N	706	-0-	-69	-0-	698	2	8	9	N	7					149
02	672	N	621	-0-	-51	-0-	614	2	7	9	N	6					155
*03	814	N	814	-0-	-0-	-0-	810	2	4	9	N	4					159
*04	911	N	911	-0-	-0-	-0-	904	2	7	9	N	6					165

SUGG FARMAR "25" WELL #: 4 RRCID -> 257512 COMPL. DATE 03/27/2008 TOTAL DEPTH 7200 PERF. 6924 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1123	-0-	-77	-0-	1109	2	14	9	Y	13					22
12	1147	N	1147	-0-	-0-	-0-	1132	2	15	9	Y	14	21	1			15
01	993	N	993	-0-	-0-	-0-	981	2	12	9	Y	11					26
*02	1054	N	1054	-0-	-0-	-0-	1042	2	12	9	Y	11	20	1			17
03	1147	N	1142	-0-	-5	-0-	1125	2	17	9	Y	15	22	1			10
*04	1119	N	1119	-0-	-0-	-0-	1105	2	14	9	Y	13					23

SUGG "1" WELL #: 1 RRCID -> 262156 COMPL. DATE 09/01/2014 TOTAL DEPTH 7650 PERF. 6978 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		193	-0-	193	674	193	2			Y	-0-	1	1			-0-
12	833	X	159	-0-	-674	-0-	159	2			Y	-0-					-0-
01	146	X	146	-0-	-0-	-0-	146	2			Y	-0-					-0-
02	168	N	120	-0-	-48	-0-	120	2			Y	-0-					-0-
*03	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
*04	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "2" WELL #: 7 RRCID -> 262351 COMPL. DATE 10/18/2006 TOTAL DEPTH 7350 PERF. 7005 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	398	-0-	-22	-0-	379	2	19	9	Y	17	16	1			11
12	434	N	396	-0-	-38	-0-	384	2	12	9	Y	11	10	1			12
01	399	N	399	-0-	-0-	-0-	380	2	19	9	Y	17	17	1			12
*02	361	N	361	-0-	-0-	-0-	346	2	15	9	Y	14	16	1			10
03	403	N	394	-0-	-9	-0-	377	2	17	9	Y	15	16	1			9
04	390	N	388	-0-	-2	-0-	374	2	14	9	Y	13	16	1			6

MCGILL "12" WELL #: 3 RRCID -> 262378 COMPL. DATE 04/15/2011 TOTAL DEPTH 7425 PERF. 7268 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1117	-0-	-53	-0-	1111	2	6	9	Y	5					38
12	1302	N	1207	-0-	-95	-0-	1203	2	4	9	Y	4					42
01	1000	N	1124	-0-	124	124	1115	2	9	9	Y	8					50
*02	1030	N	906	-0-	-124	-0-	905	2	1	9	Y	1					51
03	1085	N	1003	-0-	-82	-0-	999	2	4	9	Y	4	46	1			9
04	1050	N	987	-0-	-63	-0-	984	2	3	9	Y	3					12

SUGG FARMAR "40" WELL #: 7 RRCID -> 263207 COMPL. DATE 11/28/2008 TOTAL DEPTH 7150 PERF. 6845 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	646	N	646	-0-	-0-	-0-	638	2	8	9	Y	7	9	1			6
12	558	N	391	-0-	-167	-0-	382	2	9	9	Y	8					14
01	401	N	401	-0-	-0-	-0-	393	2	8	9	Y	7	9	1			12
*02	438	N	438	-0-	-0-	-0-	430	2	8	9	Y	7	10	1			9
*03	971	N	971	-0-	-0-	-0-	962	2	9	9	Y	8	9	1			8
*04	916	N	916	-0-	-0-	-0-	906	2	10	9	Y	9					17

SUGG "3A" WELL #: 6 RRCID -> 264593 COMPL. DATE 12/10/2010 TOTAL DEPTH 7700 PERF. 7242 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2363	N	2363	-0-	-0-	-0-	2353	2	10	9	Y	9	7	1			6
12	2483	N	2483	-0-	-0-	-0-	2473	2	10	9	Y	9	7	1			8
01	1000	N	2458	-0-	1458	1458	2452	2	6	9	Y	5	7	1			6
*02	2800	N	2322	-0-	-478	980	2313	2	9	9	Y	8	8	1			6
*03	3100	N	2582	-0-	-518	462	2572	2	10	9	Y	9	6	1			9
*04	2759	N	2297	-0-	-462	-0-	2289	2	8	9	Y	7	7	1			9

SUGG "1" WELL #: 6 RRCID -> 264966 COMPL. DATE 11/14/2006 TOTAL DEPTH 7271 PERF. 6898 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	533	N	533	-0-	-0-	-0-	497	2	36	9	Y	33	32	1			35
12	545	N	545	-0-	-0-	-0-	498	2	47	9	Y	43	36	1			42
01	527	N	527	-0-	-0-	-0-	483	2	44	9	Y	40	32	1			50
*02	503	N	503	-0-	-0-	-0-	461	2	42	9	Y	38	37	1			51
*03	555	N	555	-0-	-0-	-0-	514	2	41	9	Y	37	36	1			52
*04	529	N	529	-0-	-0-	-0-	493	2	36	9	Y	33	36	1			49

SUGG FARMAR "38" WELL #: 7 RRCID -> 264971 COMPL. DATE 05/30/2008 TOTAL DEPTH 7100 PERF. 6800 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	278	N	278	-0-	-0-	-0-	271	2	7	9	Y	6					48
12	307	N	307	-0-	-0-	-0-	300	2	7	9	Y	6					54
01	300	N	300	-0-	-0-	-0-	289	2	11	9	Y	10	50	1			14
*02	273	N	273	-0-	-0-	-0-	266	2	7	9	Y	6					20
*03	303	N	303	-0-	-0-	-0-	294	2	9	9	Y	8					28
*04	287	N	287	-0-	-0-	-0-	283	2	4	9	Y	4					32

SUGG FARMAR '19' WELL #: 2 RRCID -> 269764 COMPL. DATE 07/08/2013 TOTAL DEPTH 6800 PERF. 6505 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10620	X	6784	-0-	-3836	-0-	6718	2	66	9	Y	60					87
12	9548	X	7699	-0-	-1849	-0-	7620	2	79	9	Y	72	66	1			93
01	7357	X	7357	-0-	-0-	-0-	7265	2	92	9	Y	84	93	1			84
*02	5330	X	5330	-0-	-0-	-0-	5272	2	58	9	Y	53	94	1			43
03	7161	X	2809	-0-	-4352	-0-	2799	2	10	9	Y	9	1	8			51
04	6930	X	2757	-0-	-4173	-0-	2751	2	6	9	Y	5	53	1			3

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
SUGG FARMAR '13' WELL #: 2 RRCID -> 270156 COMPL. DATE 08/29/2013 TOTAL DEPTH 6850 PERF. 6627 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17520	X	6648	-0-	-10872	-0-	6630	2	18	9	Y	16	19	1			14
12	14539	X	6621	-0-	-7918	-0-	6606	2	15	9	Y	14	18	1			10
01	6338	X	6338	-0-	-0-	-0-	6318	2	20	9	Y	18	16	1			12
*02	5316	X	5316	-0-	-0-	-0-	5293	2	23	9	Y	21					33
*03	6525	X	6525	-0-	-0-	-0-	6477	2	48	9	Y	44	29	1			48
*04	6069	X	6069	-0-	-0-	-0-	6035	2	34	9	Y	31	50	1			29

SUGG FARMAR '19' WELL #: 1 RRCID -> 271502 COMPL. DATE 01/21/2013 TOTAL DEPTH 6825 PERF. 6475 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10830	X	6588	-0-	-4242	-0-	6549	2	39	9	Y	35					52
12	9734	X	3965	-0-	-5769	-0-	3932	2	33	9	Y	30	40	1			42
01	3637	X	3637	-0-	-0-	-0-	3604	2	33	9	Y	30	39	1			33
*02	3372	X	3372	-0-	-0-	-0-	3344	2	28	9	Y	25	39	1			19
*03	5850	X	5850	-0-	-0-	-0-	5819	2	31	9	Y	28	1	8			46
*04	5583	X	5583	-0-	-0-	-0-	5565	2	18	9	Y	16	57	1			5

SUGG FARMAR '19' WELL #: 4 RRCID -> 272070 COMPL. DATE 02/21/2014 TOTAL DEPTH 6764 PERF. 6493 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9810	X	6480	-0-	-3330	-0-	6467	2	13	9	Y	12					18
12	8835	X	7345	-0-	-1490	-0-	7328	2	17	9	Y	15	14	1			19
01	6780	X	6780	-0-	-0-	-0-	6761	2	19	9	Y	17	19	1			17
*02	6152	X	6152	-0-	-0-	-0-	6135	2	17	9	Y	15	20	1			12
03	6665	X	6657	-0-	-8	-0-	6603	2	54	9	Y	49	1	8			60
04	6450	X	5978	-0-	-472	-0-	5946	2	32	9	Y	29	80	1	1	8	8

SUGG FARMAR '20' WELL #: 3 RRCID -> 273054 COMPL. DATE 06/12/2014 TOTAL DEPTH 6754 PERF. 6528 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11490	X	8657	-0-	-2833	-0-	8657	2			Y	-0-	6	1			1
12	11873	X	8424	-0-	-3449	-0-	8424	2			Y	-0-	1	1			-0-
01	11208	X	8525	-0-	-2683	-0-	8525	2			Y	-0-					-0-
02	8568	X	6849	-0-	-1719	-0-	6849	2			Y	-0-					-0-
03	9486	X	7866	-0-	-1620	-0-	7837	2	29	9	Y	26	23	1			3
04	8670	X	6975	-0-	-1695	-0-	6943	2	32	9	Y	29	29	1			3

SUGG FARMAR '13' WELL #: 5 RRCID -> 275596 COMPL. DATE 11/03/2014 TOTAL DEPTH 6745 PERF. 6498 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13564	X	13564	-0-	-0-	-0-	13419	2	145	9	Y	132	75	1			57
12	14232	X	14232	-0-	-0-	-0-	14149	2	83	9	Y	75	84	1			48
01	12678	X	12678	-0-	-0-	-0-	12579	2	99	9	Y	90	76	1			62
02	10584	X	10361	-0-	-223	-0-	10297	2	64	9	Y	58					120
03	11718	X	10285	-0-	-1433	-0-	10246	2	39	9	Y	35	82	1			73
04	11340	X	9543	-0-	-1797	-0-	9517	2	26	9	Y	24	63	1			34

OXY USA INC. 630591
SUGG "41" WELL #: 3 RRCID -> 254887 COMPL. DATE N/A TOTAL DEPTH 7303 PERF. 6946 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	293	-0-	-247	-0-	293	2			N	-0-	1	0			-0-
12	558	N	380	-0-	-178	-0-	379	2	1	9	N	1	1	1			-0-
01	527	N	297	-0-	-230	-0-	297	2			N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
03	372	N	322	-0-	-50	-0-	322	2			N	-0-					-0-
*04	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
TXP, INCORPORATED 875395
SUGG FARMAR "27" WELL #: 1 RRCID -> 240488 COMPL. DATE 07/18/2008 TOTAL DEPTH 7124 PERF. 6880 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1365	-0-	-105	-0-	1345	2	20	9	Y	18	18	1			17
12	1426	N	1408	-0-	-18	-0-	1388	2	20	9	Y	18	19	1			16
01	1457	N	1261	-0-	-196	-0-	1235	2	26	9	Y	24	19	1			21
02	1288	N	939	-0-	-349	-0-	927	2	12	9	Y	11	18	1			14
03	1395	N	716	-0-	-679	-0-	698	2	18	9	Y	16	17	1			13
04	1230	N	1228	-0-	-2	-0-	1211	2	17	9	Y	15					28

SUSAN PEAK 87334 001 ASSOCIATED ONE WELL CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY -B- WELL #: 20 RRCID -> 213017 COMPL. DATE 01/12/1984 TOTAL DEPTH 4928 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	5	X	-0-	-0-	-5	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SUSAN PEAK (CISCO CANYON) 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY "B" WELL #: 3 RRCID -> 082581 COMPL. DATE 05/25/1979 TOTAL DEPTH 4794 PERF. 4215 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	195	N	195	-0-	-0-	-0-	188	2	7	9	N	6	14	1			12
12	198	N	198	-0-	-0-	-0-	6	1	182	2	N	9					21
							10	9									
01	211	N	211	-0-	-0-	-0-	6	1	195	2	N	9	15	1			15
							10	9									
02	170	N	170	-0-	-0-	-0-	7	1	157	2	N	5					20
							6	9									
03	212	N	212	-0-	-0-	-0-	8	1	197	2	N	6	13	1			13
							7	9									
*04	205	N	205	-0-	-0-	-0-	8	1	190	2	N	6					19
							7	9									

ROBERTSON, JOHN D. "A" WELL #: 4 RRCID -> 104867 COMPL. DATE 03/10/1983 TOTAL DEPTH 4745 PERF. 4170 - 4354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	157	-0-	-23	-0-	157	2			N	-0-					-0-
12	186	N	157	-0-	-29	-0-	6	1	151	2	N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	6	1	162	2	N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	6	1	140	2	N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	7	1	164	2	N	-0-					-0-
*04	198	N	198	-0-	-0-	-0-	8	1	190	2	N	-0-					-0-

GREEN, J. WILEY "B" WELL #: 14 RRCID -> 136725 COMPL. DATE 11/24/1990 TOTAL DEPTH 5000 PERF. 4445 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-
12	220	N	220	-0-	-0-	-0-	8	1	212	2	Y	-0-					-0-
01	235	N	235	-0-	-0-	-0-	8	1	227	2	Y	-0-					-0-
02	206	N	206	-0-	-0-	-0-	9	1	197	2	Y	-0-					-0-
03	239	N	239	-0-	-0-	-0-	9	1	230	2	Y	-0-					-0-
*04	231	N	231	-0-	-0-	-0-	10	1	221	2	Y	-0-					-0-

ROBERTSON, J.D. "C" WELL #: 22 RRCID -> 138938 COMPL. DATE 05/07/1991 TOTAL DEPTH 5042 PERF. 4580 - 4618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	563	N	563	-0-	-0-	-0-	563	2			Y	-0-					-0-
12	566	N	566	-0-	-0-	-0-	21	1	545	2	Y	-0-					-0-
01	569	N	569	-0-	-0-	-0-	18	1	551	2	Y	-0-					-0-
02	499	N	499	-0-	-0-	-0-	21	1	478	2	Y	-0-					-0-
03	581	N	581	-0-	-0-	-0-	24	1	557	2	Y	-0-					-0-
*04	560	N	560	-0-	-0-	-0-	22	1	538	2	Y	-0-					-0-

SUSAN PEAK (CISCO CANYON) //CONT.// 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. //CONT.// 169750
J. WILEY GREEN -A- WELL #: 2 RRCID -> 200189 COMPL. DATE 10/14/2003 TOTAL DEPTH 4912 PERF. 4251 - 4345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	376	-0-	-74	-0-	376	2			N	-0-					-0-
12	496	N	378	-0-	-118	-0-	14	1	364	2	N	-0-					-0-
01	465	N	335	-0-	-130	-0-	11	1	324	2	N	-0-					-0-
02	364	N	293	-0-	-71	-0-	12	1	281	2	N	-0-					-0-
03	372	N	342	-0-	-30	-0-	14	1	328	2	N	-0-					-0-
04	330	N	329	-0-	-1	-0-	13	1	316	2	N	-0-					-0-

ROBERTSON, JOHN D. "C" WELL #: 24 RRCID -> 223081 COMPL. DATE 07/26/1983 TOTAL DEPTH 5005 PERF. 4527 - 4937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	501	-0-	-129	-0-	501	2			Y	-0-					-0-
12	651	N	503	-0-	-148	-0-	18	1	485	2	Y	-0-					-0-
01	620	N	119	-0-	-501	-0-	4	1	115	2	Y	-0-					-0-
02	538	N	538	-0-	-0-	-0-	23	1	515	2	Y	-0-					-0-
03	648	N	648	-0-	-0-	-0-	26	1	622	2	Y	-0-					-0-
*04	625	N	625	-0-	-0-	-0-	25	1	600	2	Y	-0-					-0-

ROBERTSON, JOHN D. -C- WELL #: RRCID -> 276482 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 7939 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUSAN PEAK (STRAWN, UPPER) 87334 710 ASSOCIATED ONE WELL CNTY: TOM GREEN
MAYO, EDDIE 536900
MCGILL WELL #: 1 RRCID -> 185118 COMPL. DATE 02/28/1999 TOTAL DEPTH 5024 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77

SUSAN PEAK (STRAWN, UPPER GAS) 87334 852 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY -B- WELL #: 15 RRCID -> 055396 COMPL. DATE 09/07/1949 TOTAL DEPTH 4868 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	8	1	213	2	N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	8	1	227	2	N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	9	1	197	2	N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	10	1	229	2	N	-0-					-0-
*04	231	N	231	-0-	-0-	-0-	9	1	222	2	N	-0-					-0-

ROBERTSON, J. D. C WELL #: 19 RRCID -> 145908 COMPL. DATE 07/21/1951 TOTAL DEPTH 4877 PERF. 4866 - 4874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					46
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					46
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					46
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	23	7			23
*03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23

PLUGGED AND ABANDONED_____ 03/13/2015 - P/A 03-13-15

SUSAN PEAK, SOUTH (STRAWN) 87339 500 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BRIGHT & CO. 093125
ESN KEYES WELL #: 1 RRCID -> 217566 COMPL. DATE 02/07/2006 TOTAL DEPTH 5083 PERF. 4973 - 4977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T. D. (6575) 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH TD-1116 WELL #: 1 RRCID -> 201756 COMPL. DATE 02/13/2004 TOTAL DEPTH 7193 PERF. 6214 - 6238

11	2370	#	1930	-0-	-440	-0-	116	1	1814	2	Y	-0-					10
12	2209	R	2209	-0-	-0-	-0-	171	1	2038	2	Y	-0-	10	1			-0-
01	2201	#	2001	-0-	-200	-0-	150	1	1848	2	Y	3					3
							3	9									
*02	2100	#	1991	-0-	-109	-0-	163	1	1817	2	Y	10	2	1			11
							11	9									
03	2325	#	NO RPT	-0-	-2325	-0-					Y	NO RPT					11
04	2130	#	NO RPT	-0-	-2130	-0-					Y	NO RPT					11

TURNER RANCH TD-1116 WELL #: 3 RRCID -> 201758 COMPL. DATE 03/11/2004 TOTAL DEPTH 7135 PERF. 6274 - 6296

11	2970	#	2670	-0-	-300	-0-	160	1	2510	2	Y	-0-					29
12	3209	R	3209	-0-	-0-	-0-	248	1	2942	2	Y	17	29	1			17
							19	9									
01	3069	#	2760	-0-	-309	-0-	207	1	2542	2	Y	10					27
							11	9									
*02	2959	R	2959	-0-	-0-	-0-	242	1	2705	2	Y	11	21	1			17
							12	9									
03	3069	#	NO RPT	-0-	-3069	-0-					Y	NO RPT					17
04	3030	#	NO RPT	-0-	-3030	-0-					Y	NO RPT					17

TURNER RANCH TD-1116 WELL #: 2 RRCID -> 204179 COMPL. DATE 07/09/2004 TOTAL DEPTH 6529 PERF. 6242 - 6278

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNER RANCH TD-1113 WELL #: 2 RRCID -> 205201 COMPL. DATE 08/30/2004 TOTAL DEPTH 6819 PERF. 6008 - 6030

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH TD-1116 WELL #: 5 RRCID -> 209042 COMPL. DATE 02/22/2005 TOTAL DEPTH 6784 PERF. 6178 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	789	R	789	-0-	-0-	-0-	47	1	742	2	Y	-0-					28
12	806	#	800	-0-	-6	-0-	60	1	711	2	Y	26	28	1			26
							29	9									
01	806	#	648	-0-	-158	-0-	47	1	583	2	Y	16					42
							18	9									
02	840	#	506	-0-	-334	-0-	40	1	449	2	Y	15	32	1			25
							17	9									
03	930	#	427	-0-	-503	-0-	44	1	383	2	Y	-0-					25
04	630	#	NO RPT	-0-	-630	-0-					Y	NO RPT					25

TURNER RANCH TD-1116 WELL #: 4 RRCID -> 209049 COMPL. DATE 02/22/2005 TOTAL DEPTH 6728 PERF. 6020 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	#	596	-0-	-34	-0-	36	1	560	2	Y	-0-					23
12	689	R	689	-0-	-0-	-0-	51	1	609	2	Y	26	23	1			26
							29	9									
01	620	#	600	-0-	-20	-0-	44	1	538	2	Y	16					42
							18	9									
*02	592	R	592	-0-	-0-	-0-	47	1	527	2	Y	16	32	1			26
							18	9									
03	620	#	NO RPT	-0-	-620	-0-					Y	NO RPT					26
04	540	#	NO RPT	-0-	-540	-0-					Y	NO RPT					26

TURNER RANCH TD-1113 WELL #: 1 RRCID -> 212098 COMPL. DATE N/A TOTAL DEPTH 7153 PERF. 5938 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	#	1784	-0-	-106	-0-	107	1	1677	2	Y	-0-					-0-
12	1909	R	1909	-0-	-0-	-0-	148	1	1761	2	Y	-0-					-0-
01	1860	#	1596	-0-	-264	-0-	120	1	1476	2	Y	-0-					-0-
02	1680	#	1639	-0-	-41	-0-	135	1	1504	2	Y	-0-					-0-
03	1829	#	1518	-0-	-311	-0-	156	1	1362	2	Y	-0-					-0-
04	1860	#	NO RPT	-0-	-1860	-0-					Y	NO RPT					-0-

HENDERSON, PETER OIL CO. 377075
TURNER, TARA WELL #: 5 RRCID -> 108098 COMPL. DATE 06/24/1983 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	#	1077	-0-	-63	-0-	10	1	1067	2	N	-0-					124
12	1147	#	1066	-0-	-81	-0-	10	1	1056	2	N	-0-					124
01	1116	#	1078	-0-	-38	-0-	10	1	1068	2	N	-0-					124
02	1060	R	1060	-0-	-0-	-0-	9	1	1051	2	N	-0-					124
03	1453	R	1453	-0-	-0-	-0-	13	1	1440	2	N	-0-					124
*04	1087	R	1087	-0-	-0-	-0-	10	1	1077	2	N	-0-					124

TURNER, TARA WELL #: 19 RRCID -> 119607 COMPL. DATE 12/20/1985 TOTAL DEPTH 6630 PERF. 6503 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	#	1034	-0-	-16	-0-	9	1	1025	2	N	-0-					81
12	1085	#	1067	-0-	-18	-0-	10	1	1057	2	N	-0-					81
01	1085	#	1077	-0-	-8	-0-	10	1	1067	2	N	-0-					81
02	980	#	954	-0-	-26	-0-	9	1	945	2	N	-0-					81
03	1358	R	1358	-0-	-0-	-0-	12	1	1346	2	N	-0-					81
04	1050	#	1046	-0-	-4	-0-	9	1	1037	2	N	-0-					81

TURNER, TARA WELL #: 11 RRCID -> 120438 COMPL. DATE 04/23/1984 TOTAL DEPTH 6569 PERF. 6471 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	#	207	-0-	-3	-0-	2	1	205	2	N	-0-					10
12	217	R	217	-0-	-0-	-0-	2	1	215	2	N	-0-					10
01	219	R	219	-0-	-0-	-0-	2	1	217	2	N	-0-					10
02	217	R	217	-0-	-0-	-0-	2	1	215	2	N	-0-					10
03	226	R	226	-0-	-0-	-0-	2	1	224	2	N	-0-					10
*04	227	R	227	-0-	-0-	-0-	2	1	225	2	N	-0-					10

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
J & J SERVICES COMPANY 427662
MUNN "1123" WELL #: 1 RRCID -> 139624 COMPL. DATE 02/20/1988 TOTAL DEPTH 6746 PERF. 6293 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
MUNN-B 1125 WELL #: 4 RRCID -> 111817 COMPL. DATE 07/22/1986 TOTAL DEPTH 6700 PERF. 6377 - 6463

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNN-B 1125 WELL #: 12 RRCID -> 120734 COMPL. DATE 03/13/1986 TOTAL DEPTH 6490 PERF. 6175 - 6395

11	798	R	798	-0-	-0-	-0-	787	2	11	9	Y	10					17
12	899	#	814	-0-	-85	-0-	802	2	12	9	Y	11	22	1			6
01	899	#	822	-0-	-77	-0-	807	2	15	9	Y	14	11	1			9
02	812	#	731	-0-	-81	-0-	720	2	11	9	Y	10	11	1			8
03	837	#	760	-0-	-77	-0-	748	2	12	9	Y	11	11	1			8
04	810	#	791	-0-	-19	-0-	780	2	11	9	Y	10	11	1			7

TJC (CAPPS) 87995 500 ASSOCIATED EXEMPT CNTY: RUNNELS
TACTICAL OIL & GAS, LLC 834370
GERNGROSS, ALVIN ET AL WELL #: 2 RRCID -> 072381 COMPL. DATE 06/21/1977 TOTAL DEPTH 3603 PERF. N/A

11	630	N	581	-0-	-49	-0-	581	2			N	-0-					-0-
12	651	N	553	-0-	-98	-0-	553	2			N	-0-					-0-
01	620	N	405	-0-	-215	-0-	405	2			N	-0-					-0-
02	532	N	159	-0-	-373	-0-	159	2			N	-0-					-0-
03	558	N	136	-0-	-422	-0-	136	2			N	-0-					-0-
*04	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-

TALPA, SW. (DOG BEND) 88245 500 ASSOCIATED EXEMPT CNTY: RUNNELS
DELRAY OIL, INC. 213275
CHARLES PARKER WELL #: 1 RRCID -> 256793 COMPL. DATE 04/19/2010 TOTAL DEPTH 3750 PERF. 3110 - 3118

11	270	N	200	-0-	-70	-0-	200	3			N	-0-					-0-
12	279	N	110	-0-	-169	-0-	110	3			N	-0-					-0-
01	217	N	44	-0-	-173	-0-	44	3			N	-0-					-0-
02	196	N	56	-0-	-140	-0-	56	3			N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*04	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

TAOS (CANYON) 88323 200 ASSOCIATED 49B CNTY: IRION
MEADCO PROPERTIES 556500
TEX-MCGILL 12 WELL #: 1 RRCID -> 131855 COMPL. DATE 08/18/1989 TOTAL DEPTH 8880 PERF. 7297 - 7378

11	195	R	195	-0-	-0-	-0-	195	2			N	-0-					118
12	222	R	222	-0-	-0-	-0-	222	2			N	-0-					118
01	213	R	213	-0-	-0-	-0-	213	2			N	-0-					118
02	196	#	48	-0-	-148	-0-	48	2			N	-0-					118
03	217	#	190	-0-	-27	-0-	190	2			N	-0-					118
*04	316	R	316	-0-	-0-	-0-	316	2			N	-0-					118

TAOS (CANYON) //CONT.// 88323 200 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS 779259
MCGILL "12" WELL #: RRCID -> 276503 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 7939 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXEL (PENNSYLVANIAN) 89134 750 ASSOCIATED 49B CNTY: UPTON
BUSTAMANTE OIL COMPANY 112685
UPTON -K- FEE WELL #: 1 U RRCID -> 054328 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. 9212 - 9490

11	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-

UPTON -K- FEE WELL #: 2 RRCID -> 054329 COMPL. DATE 03/25/1963 TOTAL DEPTH 9800 PERF. 9457 - 9560

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MCELROY RANCH CO. "H" WELL #: 8 U RRCID -> 156462 COMPL. DATE 08/01/1963 TOTAL DEPTH 11021 PERF. N/A

11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
TXL "AE" WELL #: 1 U RRCID -> 047620 COMPL. DATE 04/21/1954 TOTAL DEPTH N/A PERF. N/A

11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "31" WELL #: 1 RRCID -> 114763 COMPL. DATE N/A TOTAL DEPTH 11183 PERF. 9371 - 9459

11	570	#	558	-0-	-12	-0-	558	3			N	-0-					-0-
12	558	#	551	-0-	-7	-0-	551	3			N	-0-					-0-
01	552	R	552	-0-	-0-	-0-	552	3			N	-0-					-0-
02	532	#	510	-0-	-22	-0-	510	3			N	-0-					-0-
03	589	#	582	-0-	-7	-0-	582	3			N	-0-					-0-
*04	576	R	576	-0-	-0-	-0-	576	3			N	-0-					-0-

TEXON (FUSSELMAN GAS) 89193 750 NON-ASSOCIATED EXEMPT CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "AA" WELL #: 1T RRCID -> 265635 COMPL. DATE 09/01/2011 TOTAL DEPTH 10552 PERF. 6856 - 9986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	290	-0-	-10	-0-	84	1	200	3	Y	5	5	1			4
							6	9									
12	441	N	441	-0-	-0-	-0-	87	1	340	3	Y	13	11	1	1	8	5
							14	9									
01	465	N	87	-0-	-378	-0-	87	1			Y	-0-	5	1			-0-
02	280	N	78	-0-	-202	-0-	78	1			Y	-0-					-0-
03	434	N	87	-0-	-347	-0-	87	1			Y	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	1			Y	-0-					-0-

TEXON, S (QUEEN) 89198 700 ASSOCIATED EXEMPT CNTY: REAGAN
ENERGY MANAGEMENT COMPANY 251770
ENERGY VAUGHN "25" WELL #: 2S RRCID -> 130663 COMPL. DATE N/A TOTAL DEPTH 3127 PERF. 3032 - 3050

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TILLERY (CANYON, UPPER) 90007 166 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. WELL #: 2 RRCID -> 079368 COMPL. DATE 10/25/1978 TOTAL DEPTH 4450 PERF. 3575 - 3587

11	698	N	698	-0-	-0-	-0-	698	2			Y	-0-					-0-
12	788	N	788	-0-	-0-	-0-	788	2			Y	-0-					-0-
01	742	N	742	-0-	-0-	-0-	742	2			Y	-0-					-0-
02	681	N	681	-0-	-0-	-0-	681	2			Y	-0-					-0-
03	729	N	729	-0-	-0-	-0-	729	2			Y	-0-					-0-
*04	726	N	726	-0-	-0-	-0-	726	2			Y	-0-					-0-

TILLERY (STRAWN) 90007 664 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
RELIANCE ENERGY, INC. 700995
POWELL, V. J. WELL #: 1 RRCID -> 042915 COMPL. DATE 11/20/1967 TOTAL DEPTH 4255 PERF. N/A

11	420	N	385	-0-	-35	-0-	385	2			N	-0-					-0-
12	403	N	385	-0-	-18	-0-	385	2			N	-0-					-0-
01	403	N	335	-0-	-68	-0-	335	2			N	-0-					-0-
02	364	N	325	-0-	-39	-0-	325	2			N	-0-					-0-
03	372	N	358	-0-	-14	-0-	358	2			N	-0-					-0-
*04	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-

SMC OIL & GAS, INC. 789634
POWELL, JAMES WELL #: 1 RRCID -> 150357 COMPL. DATE 01/26/1994 TOTAL DEPTH 4380 PERF. 3968 - 3976

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TILLERY, NW. (STRAWN) 90011 500 ASSOCIATED EXEMPT CNTY: SCHLEICHER
CHOLLA PETROLEUM, INC. 150683
POWELL, VIRGIL J. "B" WELL #: 2 RRCID -> 175401 COMPL. DATE 12/13/1999 TOTAL DEPTH 4500 PERF. 3946 - 3952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	#	-0-	-0-	-480	-0-					N	-0-					-0-
12	434	#	-0-	-0-	-434	-0-					N	-0-					-0-
01	403	#	-0-	-0-	-403	-0-					N	-0-					-0-
02	336	#	-0-	-0-	-336	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TILLERY, S. (CANYON) 90012 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL WELL #: 301 RRCID -> 243760 COMPL. DATE 08/23/2008 TOTAL DEPTH 4532 PERF. 4046 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	797	R	797	-0-	-0-	-0-	797	2			N	-0-					-0-
12	930	#	764	-0-	-166	-0-	764	2			N	-0-					-0-
01	930	#	622	-0-	-308	-0-	622	2			N	-0-					-0-
02	840	#	516	-0-	-324	-0-	516	2			N	-0-					-0-
03	868	#	623	-0-	-245	-0-	623	2			N	-0-					-0-
04	810	#	609	-0-	-201	-0-	609	2			N	-0-					-0-

TILLERY, SOUTHWEST (STRAWN) 90014 498 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
DERRICK WELL #: 1 RRCID -> 070567 COMPL. DATE 03/01/1977 TOTAL DEPTH 4632 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	663	-0-	-117	-0-	663	3			N	-0-					-0-
12	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
01	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
02	616	N	592	-0-	-24	-0-	592	3			N	-0-					-0-
03	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
04	690	N	615	-0-	-75	-0-	615	3			N	-0-					-0-

TIPPETT (CLEAR FORK LO.) 90188 083 ASSOCIATED 49B CNTY: CROCKETT
BYRD OPERATING COMPANY 118748
TIPPETT, J. H. "E" WELL #: 3 RRCID -> 172544 COMPL. DATE 04/05/1999 TOTAL DEPTH 6620 PERF. 4424 - 4512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, J. H. "E" (NCT-B) WELL #: 8 RRCID -> 213306 COMPL. DATE 11/16/2005 TOTAL DEPTH 5681 PERF. 4137 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT (LEONARD, LOWER) 90188 415 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
AMACKER TRUST 36 WELL #: 1 RRCID -> 207336 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4569 - 4658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	#	443	-0-	-1087	-0-	349	3	94	9	N	85					210
12	1364	#	330	-0-	-1034	-0-	236	3	94	9	N	85	184	1			111
01	1364	#	223	-0-	-1141	-0-	127	3	96	9	N	87					198
02	1036	#	338	-0-	-698	-0-	254	3	84	9	N	76	176	1			98
03	1630	R	1630	-0-	-0-	-0-	1535	3	95	9	N	86					184
*04	896	R	896	-0-	-0-	-0-	816	3	80	9	N	73	164	1			93

TIPPETT (WOLFCAMP UPPER) 90188 830 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
FORRISTAL -B- WELL #: 12 RRCID -> 083550 COMPL. DATE 06/26/1979 TOTAL DEPTH 6280 PERF. 5855 - 6042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	#	73	-0-	-197	-0-	51	3	22	9	Y	20	17	1			23
12	248	#	59	-0-	-189	-0-	30	3	29	9	Y	26	38	1			11
01	217	#	70	-0-	-147	-0-	16	3	54	9	Y	49					60
02	168	#	64	-0-	-104	-0-	45	3	19	9	Y	17	68	1			9
03	231	R	231	-0-	-0-	-0-	207	3	24	9	Y	22	17	1			14
*04	186	R	186	-0-	-0-	-0-	163	3	23	9	Y	21	18	1			17

TIPPETT, NORTH (MONTOYA) 90190 498 ASSOCIATED EXEMPT CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
TIPPETT 34 WELL #: 3-T RRCID -> 048281 COMPL. DATE 05/05/1970 TOTAL DEPTH 5592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT, S. (WOLFCAMP DETRITAL) 90193 498 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WILSON BROTHERS LEASING CO., INC 927900
WILSON-STATE UNIT -A- WELL #: 1 RRCID -> 019339 COMPL. DATE 06/04/1959 TOTAL DEPTH 6150 PERF. 5792 - 5827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0	A	-0-	-0-	-0-	-0-					N	-0-	168	7			-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/14/2014 - P/A 04-14-2014

TIPPETT, WEST (HUECO) 90196 333 ASSOCIATED 49B CNTY: CROCKETT
OLSEN ENERGY INC. 621750
TIPPETT 39 WELL #: 1 RRCID -> 212599 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 4853 - 4904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	-0-	-0-	-60	-0-					N	-0-					55
12	93	#	-0-	-0-	-93	-0-					N	-0-					55
01	93	#	-0-	-0-	-93	-0-					N	-0-					55
02	84	#	-0-	-0-	-84	-0-					N	-0-					55
03	6	#	-0-	-0-	-6	-0-					N	-0-					55
04	0	#	-0-	-0-	-0-	-0-					N	-0-					55

TIPPETT, W. (WOLFCAMP 5050) 90196 777 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
AMACKER -A- WELL #: 2 L RRCID -> 042587 COMPL. DATE 08/25/1967 TOTAL DEPTH 6595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TODD (STRAWN) 90314 800 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
TODD WX-14 WELL #: 1 RRCID -> 198132 COMPL. DATE 07/23/2003 TOTAL DEPTH 6800 PERF. 6398 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	920	N	920	-0-	-0-	-0-	37	1	881	2	N	2					52
							2	9									
12	1056	N	1056	-0-	-0-	-0-	42	1	1004	2	N	9	8	8			53
							10	9									
01	1174	N	1174	-0-	-0-	-0-	47	1	1125	2	N	2					55
							2	9									
02	868	N	574	-0-	-294	-0-	23	1	548	2	N	3					58
							3	9									
03	1054	N	1003	-0-	-51	-0-	40	1	961	2	N	2					60
							2	9									
*04	1171	N	1171	-0-	-0-	-0-	43	1	1030	2	N	89	2	8			147
							98	9									

TODD POOLED UNIT WELL #: 1 RRCID -> 208517 COMPL. DATE 02/02/2005 TOTAL DEPTH 7252 PERF. 6875 - 6998

11	394	N	394	-0-	-0-	-0-	10	1	378	2	N	5	5	8			81
							6	9									
12	472	N	472	-0-	-0-	-0-	12	1	456	2	N	4					85
							4	9									
01	279	N	250	-0-	-29	-0-	6	1	243	2	N	1					86
							1	9									
02	364	N	258	-0-	-106	-0-	6	1	240	2	N	11	2	8			95
							12	9									
03	465	N	422	-0-	-43	-0-	8	1	300	2	N	104	31	8			168
							114	9									
*04	246	N	246	-0-	-0-	-0-	10	1	235	2	N	1	1	8			168
							1	9									

TODD WX-15 WELL #: 2 RRCID -> 224887 COMPL. DATE 11/09/2004 TOTAL DEPTH 6623 PERF. 6389 - 6410

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TODD, NW. (SAN ANDRES) 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. -A- NCT-2 WELL #: 1 RRCID -> 019348 COMPL. DATE 03/03/1957 TOTAL DEPTH 1695 PERF. 1600 - 1630

11	3	3	-0-	-0-	B	-56	3	3			N	-0-					-0-
12	T. A.	-0-	-0-	-0-	B	-56					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	B	-56					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	B	-56					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-8	CANCELLED UNDERAGE ->		-48											
03	0 #	-0-	-0-	-0-	B	-8					N	-0-					-0-
04	0 N	-0-	-0-	-0-	B	-8					N	-0-					-0-

M & G OIL COMPANY 518350
SHANNON ESTATE -Q- WELL #: 1 RRCID -> 061242 COMPL. DATE 01/12/1984 TOTAL DEPTH 1904 PERF. N/A

11	210	N	168	-0-	-42	B	-0-	168	3		N	-0-					-0-
12	186	N	118	-0-	-68	B	-0-	118	3		N	-0-					-0-
01	264	N	264	-0-	-0-	B	-0-	264	3		N	-0-					-0-
02	168	N	153	-0-	-15	B	-0-	153	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	295	N	295	-0-	-0-	B	-0-	295	3		N	-0-					-0-
04	270	N	264	-0-	-6	B	-0-	264	3		N	-0-					-0-

TODD, NW. (SAN ANDRES) //CONT.// 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
NEWMAN CUBED, INC. 607394
SHANNON ESTATE -P- WELL #: 1 RRCID -> 019346 COMPL. DATE 01/06/1954 TOTAL DEPTH N/A PERF. 1709 - 1713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1050	-0-	-0- B	-0-	1050	2			N	-0-					66
12	1240	N	1075	-0-	-165 B	-0-	1075	2			N	-0-					66
01	1054	N	978	-0-	-76 B	-0-	978	2			N	-0-					66
02	980	N	848	-0-	-132 B	-0-	848	2			N	-0-					66
03/01 BALANCING DATE STATUS -> -0-																	
03	1165	N	1165	-0-	-0- B	-0-	1165	2			N	-0-					66
*04	1021	N	1021	-0-	-0- B	-0-	1021	2			N	-0-					66

SHANNON ESTATE -T- WELL #: 1 RRCID -> 019347 COMPL. DATE 11/05/1955 TOTAL DEPTH 1696 PERF. 1640 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	700	N	700	-0-	-0- B	-0-	700	2			N	-0-					-0-
12	837	N	716	-0-	-121 B	-0-	716	2			N	-0-					-0-
01	713	N	652	-0-	-61 B	-0-	652	2			N	-0-					-0-
02	644	N	566	-0-	-78 B	-0-	566	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	777	N	777	-0-	-0- B	-0-	777	2			N	-0-					-0-
*04	681	N	681	-0-	-0- B	-0-	681	2			N	-0-					-0-

SHANNON ESTATE WELL #: 1 RRCID -> 036017 COMPL. DATE 04/20/1965 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					-0-
12	806	N	699	-0-	-107 B	-0-	699	2			N	-0-					-0-
01	713	N	707	-0-	-6 B	-0-	707	2			N	-0-					-0-
02	644	N	612	-0-	-32 B	-0-	612	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	698	-0-	-15 B	-0-	698	2			N	-0-					-0-
04	690	N	677	-0-	-13 B	-0-	677	2			N	-0-					-0-

VINSON EXPLORATION 886105
SHANNON ESTATE -V- WELL #: 1 RRCID -> 040959 COMPL. DATE 08/28/1966 TOTAL DEPTH 1920 PERF. 0 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	333	-0-	-57 B	-0-	333	2			N	-0-					-0-
12	434	N	342	-0-	-92 B	-0-	342	2			N	-0-					-0-
01	372	N	324	-0-	-48 B	-0-	324	2			N	-0-					-0-
02	308	N	284	-0-	-24 B	-0-	284	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	383	N	383	-0-	-0- B	-0-	383	2			N	-0-					-0-
*04	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-

TOE NAIL (HARKEY) 90351 333 ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
THOMERSON WELL #: 1 RRCID -> 019366 COMPL. DATE 08/01/1958 TOTAL DEPTH N/A PERF. 4617 - 4631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	40					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	40					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	40					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	40					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	40					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	40					N	NO RPT					-0-

WILLIAMS OIL COMPANY 925440
HARRIS -C- WELL #: 6 RRCID -> 019361 COMPL. DATE 02/05/1960 TOTAL DEPTH 5322 PERF. 4635 - 4659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	768	-0-	-12	-0-	768	3			Y	-0-					-0-
12	806	N	764	-0-	-42	-0-	764	3			Y	-0-					-0-
01	806	N	632	-0-	-174	-0-	632	3			Y	-0-					-0-
02	728	N	625	-0-	-103	-0-	625	3			Y	-0-					-0-
03	804	N	804	-0-	-0-	-0-	804	3			Y	-0-					-0-
*04	780	N	780	-0-	-0-	-0-	780	3			Y	-0-					-0-

TOE NAIL (HARKEY) //CONT.// 90351 333 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WILLIAMS OIL COMPANY //CONT.// 925440
TUCKER WELL #: 3 RRCID -> 047734 COMPL. DATE 01/04/1970 TOTAL DEPTH 5324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1965	-0-	-195	-0-	1965	3			N	-0-					-0-
12	2294	N	1997	-0-	-297	-0-	1997	3			N	-0-					-0-
01	2263	N	1943	-0-	-320	-0-	1943	3			N	-0-					-0-
02	2085	N	2085	-0-	-0-	-0-	2085	3			N	-0-					-0-
03	2546	N	2546	-0-	-0-	-0-	2546	3			N	-0-					-0-
*04	2277	N	2277	-0-	-0-	-0-	2277	3			N	-0-					-0-

HARKEY "A" WELL #: 4 RRCID -> 125287 COMPL. DATE 07/28/1987 TOTAL DEPTH 5500 PERF. 4658 - 4696

11	2741	N	2741	-0-	-0-	-0-	2741	3			N	-0-					-0-
12	2742	N	2742	-0-	-0-	-0-	2742	3			N	-0-					-0-
01	2515	N	2515	-0-	-0-	-0-	2515	3			N	-0-					-0-
02	2430	N	2430	-0-	-0-	-0-	2430	3			N	-0-					-0-
03	2847	N	2847	-0-	-0-	-0-	2847	3			N	-0-					-0-
*04	2764	N	2764	-0-	-0-	-0-	2764	3			N	-0-					-0-

HARRIS C WELL #: 1 RRCID -> 154579 COMPL. DATE 06/01/1995 TOTAL DEPTH 5330 PERF. 4626 - 4640

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOE NAIL (PALO PINTO) 90351 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMERSON, A. B. ESTATE WELL #: 1X RRCID -> 188145 COMPL. DATE 02/10/2002 TOTAL DEPTH 5350 PERF. 4516 - 4578

11	420	N	140	-0-	-280	-0-	140	2			N	-0-					-0-
12	279	N	59	-0-	-220	-0-	59	2			N	-0-					-0-
01	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
02	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
03	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
*04	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-

WILLIAMS OIL COMPANY 925440
HARRIS C WELL #: 2 RRCID -> 156320 COMPL. DATE 10/18/1995 TOTAL DEPTH 5303 PERF. 4433 - 4443

11	150	N	135	-0-	-15	-0-	135	3			Y	-0-					-0-
12	186	N	96	-0-	-90	-0-	96	3			Y	-0-					-0-
01	217	N	102	-0-	-115	-0-	102	3			Y	-0-					-0-
02	140	N	134	-0-	-6	-0-	134	3			Y	-0-					-0-
03	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
*04	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-

TUCKER WELL #: 6 RRCID -> 159932 COMPL. DATE 09/06/1996 TOTAL DEPTH 5400 PERF. 4432 - 4442

11	540	N	493	-0-	-47	-0-	493	3			N	-0-					-0-
12	527	N	507	-0-	-20	-0-	507	3			N	-0-					-0-
01	527	N	489	-0-	-38	-0-	489	3			N	-0-					-0-
02	448	N	429	-0-	-19	-0-	429	3			N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
*04	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-

TOE NAIL (STRAWN) 90351 666 ASSOCIATED 49B CNTY: SCHLEICHER
MAYJAC I, LLC 536431
HARRIS, K. L. WELL #: 1 RRCID -> 059051 COMPL. DATE 06/27/1974 TOTAL DEPTH 5355 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS, K. L. WELL #: 4 RRCID -> 129909 COMPL. DATE 01/05/1989 TOTAL DEPTH 5348 PERF. 0 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOE NAIL, NORTH (STRAWN) 90353 400 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
REMUDA OPERATING COMPANY 701606
STANSBERRY WELL #: 1 RRCID -> 141150 COMPL. DATE 02/29/1992 TOTAL DEPTH 5554 PERF. 5318 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM KETCHUM (CANYON) 90497 333 ASSOCIATED EXEMPT CNTY: IRION
DLB OIL & GAS INC. 195907
BUSBY WELL #: 1 RRCID -> 064500 COMPL. DATE 11/28/1975 TOTAL DEPTH 8407 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					73
12	837	N	567	-0-	-270	-0-	566	2	1	9	N	1					74
01	961	N	840	-0-	-121	-0-	839	2	1	9	N	1					75
02	1316	N	688	-0-	-628	-0-	687	2	1	9	N	1					76
03	1395	N	428	-0-	-967	-0-	427	2	1	9	N	1					77
04	810	N	220	-0-	-590	-0-	219	2	1	9	N	1					78

HABERMACHER WELL #: 1 RRCID -> 075012 COMPL. DATE 01/16/1978 TOTAL DEPTH 7550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	263	-0-	-7	-0-	262	2	1	9	N	1					37
12	296	N	296	-0-	-0-	-0-	295	2	1	9	N	1					38
01	310	N	182	-0-	-128	-0-	181	2	1	9	N	1					39
02	252	N	233	-0-	-19	-0-	232	2	1	9	N	1					40
03	268	N	268	-0-	-0-	-0-	267	2	1	9	N	1					41
*04	224	N	224	-0-	-0-	-0-	223	2	1	9	N	1					42

TOM M. (ELLENBURGER) 90515 300 NON-ASSOCIATED ONE WELL CNTY: VAL VERDE
TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1047 RRCID -> 100974 COMPL. DATE 02/22/1982 TOTAL DEPTH 14745 PERF. 13562 - 14745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13702		13702	-0-	-0-	-0-	13702	3			N	-0-					-0-
12	13959		13959	-0-	-0-	-0-	13959	2			N	-0-					-0-
01	12958		11203	-0-	-1755	-0-	11203	2			N	-0-					-0-
02	12830		12830	-0-	-0-	-0-	12830	2			N	-0-					-0-
*03	14086	X	14086	-0-	-0-	-0-	14086	2			N	-0-					-0-
04	12540		13507	-0-	967	967	13507	2			N	-0-					-0-

TRIGG (STRAWN) 91212 600 NON-ASSOCIATED CAPACITY CNTY: REAGAN
CHEVRON MIDCONTINENT, L.P. 147862
HUGHES "A" WELL #: 1 RRCID -> 138407 COMPL. DATE 06/06/1991 TOTAL DEPTH 10702 PERF. 9350 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	799	N	799	-0-	-0-	-0-	789	2	10	9	Y	9	66	1			21
12	781	N	781	-0-	-0-	-0-	768	2	13	9	Y	12					33
01	733	N	733	-0-	-0-	-0-	718	2	15	9	Y	14					47
02	694	N	694	-0-	-0-	-0-	681	2	13	9	Y	12					59
03	791	N	791	-0-	-0-	-0-	776	2	15	9	Y	14					73
*04	739	N	739	-0-	-0-	-0-	724	2	15	9	Y	14	62	1			25

HUGHES "A" WELL #: 3 RRCID -> 145380 COMPL. DATE 03/23/1993 TOTAL DEPTH 10460 PERF. 9451 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	467	N	467	-0-	-0-	-0-	457	2	10	9	Y	9	59	1			19
12	558	N	532	-0-	-26	-0-	518	2	14	9	Y	13					32
01	589	N	564	-0-	-25	-0-	549	2	15	9	Y	14					46
02	558	N	558	-0-	-0-	-0-	545	2	13	9	Y	12					58
03	615	N	615	-0-	-0-	-0-	600	2	15	9	Y	14					72
*04	595	N	595	-0-	-0-	-0-	587	2	8	9	Y	7	61	1			18

PARSLEY ENERGY OPERATIONS, LLC 642652
ARNETT 44 WELL #: 1 RRCID -> 261630 COMPL. DATE 12/05/2010 TOTAL DEPTH 11200 PERF.10630 - 10688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25170	X	24694	-0-	-476	-0-	24694	3			N	-0-					20
12	38817	X	38817	-0-	-0-	-0-	38817	3			N	-0-					20
01	28117	X	21784	-0-	-6333	-0-	21784	3			N	-0-					20
02	27375	X	27375	-0-	-0-	-0-	27375	3			N	-0-					20
03	30380	X	11373	-0-	-19007	-0-	11373	3			N	-0-					20
*04	29400	X	10174	-0-	-19226	-0-	10174	3			N	-0-					20

TRIUMPH (WOLFCAMP) 91424 475 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
CODY BELL "13" WELL #: 1 RRCID -> 192919 COMPL. DATE 12/01/2002 TOTAL DEPTH 9200 PERF. 8414 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	T. A.		983	-0-	983	983	983	2			Y	-0-					-0-
*06	T. A.		1130	-0-	1130	2113	1130	2			Y	-0-					-0-
*07	T. A.		1147	-0-	1147	3260	1147	2			Y	-0-					-0-
*08	T. A.		772	-0-	772	4032	772	2			Y	-0-					-0-
*09	4894	R	862	-0-	-4032	-0-	862	2			Y	-0-					-0-
*10	929	R	929	-0-	-0-	-0-	929	2			Y	-0-					-0-
*11	1140	#	920	-0-	-220	-0-	920	2			Y	-0-					-0-
*12	1147	#	1130	-0-	-17	-0-	1130	2			Y	-0-					-0-
*01	958	R	958	-0-	-0-	-0-	958	2			Y	-0-					-0-
*02	1017	R	1017	-0-	-0-	-0-	1017	2			Y	-0-					-0-
03	1116	#	1020	-0-	-96	-0-	1020	2			Y	-0-					-0-
*04	1115	R	1115	-0-	-0-	-0-	1115	2			Y	-0-					-0-

COBRA OIL & GAS CORPORATION 163000
CODY BELL 53 WELL #: 1 RRCID -> 259722 COMPL. DATE 12/05/1992 TOTAL DEPTH 8950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	782	R	782	-0-	-0-	-0-	782	2			N	-0-					-0-
12	788	R	788	-0-	-0-	-0-	788	2			N	-0-					-0-
01	819	R	819	-0-	-0-	-0-	819	2			N	-0-					-0-
02	739	R	739	-0-	-0-	-0-	739	2			N	-0-					-0-
03	806	#	773	-0-	-33	-0-	773	2			N	-0-					-0-
*04	798	R	798	-0-	-0-	-0-	798	2			N	-0-					-0-

TUCKMAR, SOUTH (CROSS CUT) 91663 250 NON-ASSOCIATED EXEMPT CNTY: MENARD
GOLDEN SPECIALTIES OIL & GAS 313070
WALTERS, R.E. "C" WELL #: 2 RRCID -> 139645 COMPL. DATE 11/05/1990 TOTAL DEPTH 4191 PERF. 3350 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	336					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	336					Y	-0-					-0-
01	336	N	-0-	-0-	-336	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TURKEY TROT (UPPER STRAWN) 91857 470 NON-ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN OIL & GAS, INC. 084084
PEACH WELL #: 1 RRCID -> 155651 COMPL. DATE 02/11/1995 TOTAL DEPTH 2712 PERF. 2370 - 2378

11	630	N	554	-0-	-76	-0-	554	2			N	-0-					-0-
12	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
01	589	N	514	-0-	-75	-0-	514	2			N	-0-					-0-
02	504	N	442	-0-	-62	-0-	442	2			N	-0-					-0-
03	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
*04	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-

UGLY LLAMA (CAMAR) 92330 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PAINT ROCK OPERATING, LLC 634974
MCLAUGHLIN WELL #: B 2 RRCID -> 236858 COMPL. DATE 10/19/2007 TOTAL DEPTH 4650 PERF. 4312 - 4328

11	870	#	854	-0-	-16	-0-	854	3			N	-0-					-0-
12	899	#	845	-0-	-54	-0-	845	3			N	-0-					-0-
01	961	#	690	-0-	-271	-0-	690	3			N	-0-					-0-
02	868	#	602	-0-	-266	-0-	602	3			N	-0-					-0-
03	961	#	660	-0-	-301	-0-	660	3			N	-0-					-0-
04	840	#	670	-0-	-170	-0-	670	3			N	-0-					-0-

UNIVERSITY BLOCK 32 (WOODFORD) 92560 500 NON-ASSOCIATED PRORATED CNTY: TERRELL
WTG EXPLORATION 945220
UNIVERSITY LANDS 13 WELL #: 1 RRCID -> 260157 COMPL. DATE 03/21/2010 TOTAL DEPTH 13200 PERF.11773 - 12610

11	2730		5907	-0-	3177	B	7215	5907	2		N	-0-					-0-
12	7626		6080	-0-	-1546	B	5669	6080	2		N	-0-					-0-
01	6809		4759	-0-	-2050	B	3619	4759	2		N	-0-					-0-
02	7000	N	4915	-0-	-2085	B	1534	4915	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1534																	
03	6076	N	4140	-0-	-1936	B	-0-	4140	2		N	-0-					-0-
*04	4003	N	4003	-0-	-0-	B	-0-	4003	2		N	-0-					-0-

UNIVERSITY LANDS 1 WELL #: 1 RRCID -> 262538 COMPL. DATE 06/12/2010 TOTAL DEPTH 13715 PERF.12671 - 13100

11	240	N	180	-0-	-60	B	-0-	180	2		N	-0-					-0-
12	248	N	180	-0-	-68	B	-0-	180	2		N	-0-					-0-
01	486	N	486	-0-	-0-	B	-0-	486	2		N	-0-					-0-
02	266	N	266	-0-	-0-	B	-0-	266	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	344	N	344	-0-	-0-	B	-0-	344	2		N	-0-					-0-
04	480	N	373	-0-	-107	B	-0-	373	2		N	-0-					-0-

UNIVERSITY BLOCK 34,E.(WOLFCAMP) 92597 900 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
PAKENHAM 2 WELL #: 1 RRCID -> 064266 COMPL. DATE 09/22/1975 TOTAL DEPTH 11825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					45
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					45
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					45
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					45
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					45
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					45

PLUGGED AND ABANDONED_____ 11/10/2014 - PLUGGED 11/10/14

UNIVERSITY 29 (STRAWN-DETRITAL) 92623 475 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-6 WELL #: 1 RRCID -> 094418 COMPL. DATE 06/18/1981 TOTAL DEPTH 6981 PERF. 6878 - 6947

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
01	15	N	6	-0-	-9	-0-	6	3			Y	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					-0-
03	31	N	14	-0-	-17	-0-	14	3			Y	-0-					-0-
*04	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-

UNIVERSITY 29-32N WELL #: 2 RRCID -> 094419 COMPL. DATE 07/08/1981 TOTAL DEPTH 7950 PERF. 7880 - 7899

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	617	-0-	-133	-0-	609	3	8	9	Y	7					35
12	806	N	657	-0-	-149	-0-	648	3	9	9	Y	8					43
01	856	N	856	-0-	-0-	-0-	835	3	21	9	Y	19	32	1			30
02	588	N	334	-0-	-254	-0-	317	3	17	9	Y	15					45
03	799	N	799	-0-	-0-	-0-	781	3	18	9	Y	16					61
04	840	N	621	-0-	-219	-0-	613	3	8	9	Y	7					68

UNIVERSITY 29-27 WELL #: 1 RRCID -> 097492 COMPL. DATE 01/19/1982 TOTAL DEPTH 8178 PERF. 7670 - 7992

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	642	N	642	-0-	-0-	-0-	642	3			Y	-0-					-0-
12	961	N	592	-0-	-369	-0-	592	3			Y	-0-					-0-
01	558	N	463	-0-	-95	-0-	463	3			Y	-0-					-0-
02	588	N	267	-0-	-321	-0-	267	3			Y	-0-					-0-
03	589	N	559	-0-	-30	-0-	559	3			Y	-0-					-0-
*04	546	N	546	-0-	-0-	-0-	546	3			Y	-0-					-0-

UNIVERSITY 29-16 WELL #: 1 RRCID -> 107679 COMPL. DATE 02/05/2008 TOTAL DEPTH 8149 PERF. 6939 - 6999

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	282	-0-	-48	-0-	282	3			Y	-0-					-0-
12	558	N	256	-0-	-302	-0-	256	3			Y	-0-					-0-
01	341	N	259	-0-	-82	-0-	259	3			Y	-0-					-0-
02	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					-0-
03	733	N	733	-0-	-0-	-0-	733	3			Y	-0-					-0-
04	240	N	171	-0-	-69	-0-	171	3			Y	-0-					-0-

UNIVERSITY 30-32 (FUSSEL. 8250) 92625 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
UNIVERSITY 30-33A WELL #: 2 RRCID -> 207503 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	974	-0-	-136 B	-0-	967	2	7	9	Y	6					43
12	959	N	959	-0-	-0- B	-0-	957	2	2	9	Y	2	40	1			5
01	1147	N	1070	-0-	-77 B	-0-	1067	2	3	9	Y	3					8
02	896	N	832	-0-	-64 B	-0-	824	2	8	9	Y	7					15
03	1036	N	1036	-0-	-0- B	-0-	1029	2	7	9	Y	6	17	1			4
04	1050	N	945	-0-	-105 B	-0-	938	2	7	9	Y	6					10

UNIVERSITY 30-32 (FUSSEL. 8250) //CONT.// 92625 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
UNIVERSITY 30-33A WELL #: 1 RRCID -> 213258 COMPL. DATE 05/13/2005 TOTAL DEPTH 9113 PERF. 6458 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	52	-0-	-8 B	-0-	49	2	3	9	Y	3					17
12	57	N	57	-0-	-0- B	-0-	55	2	2	9	Y	2	15	1			4
01	291	N	291	-0-	-0- B	-0-	248	1	41	2	Y	2					6
							2	9									
02	264	N	264	-0-	-0- B	-0-	224	1	31	2	Y	8					14
							9	9									
03	389	N	389	-0-	-0- B	-0-	248	1	129	2	Y	11	18	1			7
							12	9									
*04	219	N	219	-0-	-0- B	-0-	215	2	4	9	Y	4					11

NABORS COMPLETION & PROD SERV CO 598911
UNIVERSITY 31-4 WELL #: 1 RRCID -> 077626 COMPL. DATE 02/10/1986 TOTAL DEPTH 2550 PERF. 1926 - 2340

11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VANCO OIL & GAS CORP. 881484
UNIVERSITY WELL #: 1 RRCID -> 059898 COMPL. DATE 05/30/1974 TOTAL DEPTH 8312 PERF. N/A

11	118	N	118	-0-	-0-	B	-0-	118	2			N	-0-				-0-
12	108	N	108	-0-	-0-	B	-0-	108	2			N	-0-				-0-
01	115	N	115	-0-	-0-	B	-0-	115	2			N	-0-				-0-
02	112	N	105	-0-	-7	B	-0-	105	2			N	-0-				-0-
03	111	N	111	-0-	-0-	B	-0-	111	2			N	-0-				-0-
04	120	N	113	-0-	-7	B	-0-	113	2			N	-0-				-0-

UNIVERSITY 31-5 WELL #: 1 RRCID -> 063896 COMPL. DATE 05/05/1975 TOTAL DEPTH 8450 PERF. 8174 - 0

11	305	N	305	-0-	-0-	B	-0-	305	2			N	-0-				-0-
12	372	N	334	-0-	-38	B	-0-	334	2			N	-0-				-0-
01	372	N	343	-0-	-29	B	-0-	343	2			N	-0-				-0-
02	287	N	287	-0-	-0-	B	-0-	287	2			N	-0-				-0-
03	383	N	383	-0-	-0-	B	-0-	383	2			N	-0-				-0-
*04	359	N	359	-0-	-0-	B	-0-	359	2			N	-0-				-0-

UNIVERSITY 31 (DEVONIAN) 92626 200 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH ESTATE WELL #: 3 RRCID -> 131499 COMPL. DATE 06/19/1989 TOTAL DEPTH 9395 PERF. 8600 - 8733

11	PRTL PLG		-0-	-0-	-0-		-0-					N	-0-				-0-
12	PRTL PLG		-0-	-0-	-0-		-0-					N	-0-				-0-
01	PRTL PLG		-0-	-0-	-0-		-0-					N	-0-				-0-
02	PRTL PLG		-0-	-0-	-0-		-0-					N	-0-				-0-
03	PRTL PLG		-0-	-0-	-0-		-0-					N	-0-				-0-
04	PRTL PLG		-0-	-0-	-0-		-0-					N	-0-				-0-

UNIVERSITY 31 (QUEEN) 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610

UNIVERSITY 31-26-E WELL #: 2 RRCID -> 090457 COMPL. DATE 11/06/1980 TOTAL DEPTH 1170 PERF. 1089 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	610	-0-	-260	-0-	610	3			Y	-0-					-0-
12	713	N	608	-0-	-105	-0-	608	3			Y	-0-					-0-
01	682	N	593	-0-	-89	-0-	593	3			Y	-0-					-0-
02	560	N	388	-0-	-172	-0-	388	3			Y	-0-					-0-
03	620	N	281	-0-	-339	-0-	281	3			Y	-0-					-0-
04	570	N	432	-0-	-138	-0-	432	3			Y	-0-					-0-

UNIVERSITY 31-4 WELL #: 1 RRCID -> 090721 COMPL. DATE 11/06/1980 TOTAL DEPTH 896 PERF. 849 - 896

11	30	N	14	-0-	-16	-0-	14	3			Y	-0-					-0-
12	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
01	31	N	15	-0-	-16	-0-	15	3			Y	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	3			Y	-0-					-0-
*04	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-

UNIVERSITY 31-26-E WELL #: 3 RRCID -> 095312 COMPL. DATE 08/29/1981 TOTAL DEPTH 8897 PERF. 1135 - 1149

11	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					-0-
12	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					-0-
01	372	N	328	-0-	-44	-0-	328	3			Y	-0-					-0-
02	364	N	277	-0-	-87	-0-	277	3			Y	-0-					-0-
03	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-
*04	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-

UNIVERSITY 31-28W WELL #: 2 RRCID -> 098290 COMPL. DATE 03/12/1982 TOTAL DEPTH 920 PERF. 885 - 920

11	1214	N	1214	-0-	-0-	-0-	1214	3			Y	-0-					-0-
12	1242	N	1242	-0-	-0-	-0-	1242	3			Y	-0-					-0-
01	1329	N	1329	-0-	-0-	-0-	1329	3			Y	-0-					-0-
02	1154	N	1154	-0-	-0-	-0-	1154	3			Y	-0-					-0-
03	1282	N	1282	-0-	-0-	-0-	1282	3			Y	-0-					-0-
04	1290	N	1196	-0-	-94	-0-	1196	3			Y	-0-					-0-

UNIVERSITY 31-34 WELL #: 4 RRCID -> 098569 COMPL. DATE 04/02/1982 TOTAL DEPTH 880 PERF. N/A

11	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
12	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
01	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-
02	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
03	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
*04	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-

UNIVERSITY 30-23W WELL #: 3 RRCID -> 098570 COMPL. DATE 03/30/1982 TOTAL DEPTH N/A PERF. N/A

11	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
02	140	N	138	-0-	-2	-0-	138	3			N	-0-					-0-
03	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
04	150	N	117	-0-	-33	-0-	117	3			N	-0-					-0-

UNIVERSITY 30-27 WELL #: 1 RRCID -> 098644 COMPL. DATE 03/05/1982 TOTAL DEPTH 8551 PERF. 1080 - 1164

11	360	N	317	-0-	-43	-0-	317	3			N	-0-					-0-
12	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
01	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
02	308	N	304	-0-	-4	-0-	304	3			N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
04	360	N	318	-0-	-42	-0-	318	3			N	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 30-23 WELL #: 1 RRCID -> 098828 COMPL. DATE 03/27/1982 TOTAL DEPTH 1280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	3			N	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-

UNIVERSITY 30-22E WELL #: 2 RRCID -> 098829 COMPL. DATE 03/30/1982 TOTAL DEPTH 1364 PERF. N/A

11	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
02	56	N	46	-0-	-10	-0-	46	3			N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
04	90	N	27	-0-	-63	-0-	27	3			N	-0-					-0-

UNIVERSITY 30-27W WELL #: 2 RRCID -> 099369 COMPL. DATE 03/23/1982 TOTAL DEPTH 1225 PERF. 1068 - 1131

11	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
01	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
02	56	N	47	-0-	-9	-0-	47	3			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-

UNIVERSITY 31-28 WELL #: 4 RRCID -> 105112 COMPL. DATE 04/23/1983 TOTAL DEPTH N/A PERF. N/A

11	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
12	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
02	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
03	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
*04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

UNIVERSITY 31-9 WELL #: 1 RRCID -> 105221 COMPL. DATE 04/21/1983 TOTAL DEPTH 880 PERF. N/A

11	660	N	605	-0-	-55	-0-	605	3			Y	-0-					-0-
12	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					-0-
01	698	N	698	-0-	-0-	-0-	698	3			Y	-0-					-0-
02	633	N	633	-0-	-0-	-0-	633	3			Y	-0-					-0-
03	698	N	698	-0-	-0-	-0-	698	3			Y	-0-					-0-
04	690	N	677	-0-	-13	-0-	677	3			Y	-0-					-0-

UNIVERSITY 31-4 WELL #: 2 RRCID -> 106386 COMPL. DATE 07/08/1983 TOTAL DEPTH 914 PERF. 748 - 764

11	60	N	34	-0-	-26	-0-	34	3			N	-0-					-0-
12	217	N	62	-0-	-155	-0-	62	3			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 2 RRCID -> 106387 COMPL. DATE 07/01/1983 TOTAL DEPTH 832 PERF. N/A

11	750	N	744	-0-	-6	-0-	744	3			N	-0-					-0-
12	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
01	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
02	700	N	621	-0-	-79	-0-	621	3			N	-0-					-0-
03	775	N	674	-0-	-101	-0-	674	3			N	-0-					-0-
04	750	N	706	-0-	-44	-0-	706	3			N	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-3 WELL #: 3 RRCID -> 125004 COMPL. DATE 07/29/1987 TOTAL DEPTH 928 PERF. 908 - 928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
02	56	N	55	-0-	-1	-0-	55	3			N	-0-					-0-
03	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
04	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-

UNIVERSITY 31 (SIMPSON) 92626 590 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH ESTATE WELL #: 2 RRCID -> 128614 COMPL. DATE 09/02/1988 TOTAL DEPTH 9654 PERF. 9126 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
12	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
01	403	N	346	-0-	-57	-0-	346	3			N	-0-					-0-
02	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
03	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
04	330	N	93	-0-	-237	-0-	93	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH ESTATE WELL #: 1 RRCID -> 127376 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH ESTATE WELL #: 4H RRCID -> 163753 COMPL. DATE 03/27/1997 TOTAL DEPTH 11122 PERF. 9160 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1357	-0-	-233	-0-	1357	3			N	-0-					-0-
12	1426	N	1169	-0-	-257	-0-	1169	3			N	-0-					-0-
01	1412	N	1412	-0-	-0-	-0-	1412	3			N	-0-					-0-
02	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					-0-
03	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
*04	1445	N	1445	-0-	-0-	-0-	1445	3			N	-0-					-0-

COUCH ESTATE WELL #: 5HR RRCID -> 166458 COMPL. DATE 05/23/1997 TOTAL DEPTH 10681 PERF. 9306 - 10681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1721	-0-	-79	-0-	1721	3			N	-0-					-0-
12	1829	N	1686	-0-	-143	-0-	1686	3			N	-0-					-0-
01	1829	N	1637	-0-	-192	-0-	1637	3			N	-0-					-0-
02	1596	N	1443	-0-	-153	-0-	1443	3			N	-0-					-0-
03	1873	N	1873	-0-	-0-	-0-	1873	3			N	-0-					-0-
*04	1617	N	1617	-0-	-0-	-0-	1617	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
UNIVERSITY 30-33A WELL #: 2 RRCID -> 214406 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HILLIN, T. A. 388787
UNIVERSITY 22-31 WELL #: 1 RRCID -> 098572 COMPL. DATE 04/03/1982 TOTAL DEPTH 9000 PERF. 8485 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	3217	-0-	-173	-0-	3217	2			N	-0-					8
12	3503	X	2600	-0-	-903	-0-	2596	2	4	9	N	4	4	8			8
01	3317	X	2876	-0-	-441	-0-	2876	2			N	-0-					8
02	2996	X	1842	-0-	-1154	-0-	1842	2			N	-0-					8
03	3317	X	1607	-0-	-1710	-0-	1607	2			N	-0-					8
04	3210	X	2945	-0-	-265	-0-	2945	2			N	-0-					8

UNIVERSITY 23-31A WELL #: 1 RRCID -> 098573 COMPL. DATE 04/04/1982 TOTAL DEPTH 9021 PERF. 8098 - 8140

11	766	N	766	-0-	-0-	-0-	766	2			N	-0-					10
12	837	N	837	-0-	-0-	-0-	837	2			N	-0-					10
01	609	N	609	-0-	-0-	-0-	609	2			N	-0-					10
02	728	N	277	-0-	-451	-0-	277	2			N	-0-					10
03	837	N	302	-0-	-535	-0-	302	2			N	-0-					10
04	600	N	479	-0-	-121	-0-	479	2			N	-0-					10

UNIVERSITY 23-31 WELL #: 1 RRCID -> 098925 COMPL. DATE 04/09/1982 TOTAL DEPTH 9000 PERF. 8048 - 8086

11	461	N	461	-0-	-0-	-0-	461	2			N	-0-					21
12	636	N	636	-0-	-0-	-0-	636	2			N	-0-					21
01	564	N	564	-0-	-0-	-0-	564	2			N	-0-					21
02	420	N	379	-0-	-41	-0-	379	2			N	-0-					21
03	651	N	305	-0-	-346	-0-	305	2			N	-0-					21
04	540	N	475	-0-	-65	-0-	475	2			N	-0-					21

LINN OPERATING, INC. 501545
PERNER RANCH WELL #: 4301H RRCID -> 167674 COMPL. DATE 01/08/1998 TOTAL DEPTH 10837 PERF. 8459 - 10700

11	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
12	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-					-0-
01	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					-0-
02	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-					-0-
03	1705	N	1443	-0-	-262	-0-	1443	2			N	-0-					-0-
04	1590	N	1182	-0-	-408	-0-	1182	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 242199 COMPL. DATE 07/24/2008 TOTAL DEPTH 9160 PERF. 8780 - 8970

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MS2 RANCH "48" WELL #: 1 RRCID -> 250651 COMPL. DATE 07/22/2009 TOTAL DEPTH 9060 PERF. 8340 - 8630

11	3870	X	3685	-0-	-185	-0-	30	1	3655	2	N	-0-					60
12	3999	X	3773	-0-	-226	-0-	31	1	3742	2	N	-0-					60
01	5104	X	5104	-0-	-0-	-0-	31	1	5073	2	N	-0-					60
02	3688	X	3688	-0-	-0-	-0-	28	1	3660	2	N	-0-					60
03	4192	X	4192	-0-	-0-	-0-	31	1	4161	2	N	-0-					60
04	3870	X	3708	-0-	-162	-0-	30	1	3665	2	N	12	12	8			60
							13	9									

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP 630555
UNIVERSITY CG WELL #: 1 RRCID -> 100078 COMPL. DATE 02/27/1982 TOTAL DEPTH 8789 PERF. 8549 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1408	N	1408	-0-	-0-	-0-	1408	3			N	-0-					34
12	1519	N	1429	-0-	-90	-0-	1429	3			N	-0-					34
01	1488	N	1467	-0-	-21	-0-	1466	3	1	9	N	1					35
02	1316	N	1140	-0-	-176	-0-	1139	3	1	9	N	1					36
03	1426	N	1365	-0-	-61	-0-	1365	3			N	-0-					36
04	1410	N	1273	-0-	-137	-0-	1273	3			N	-0-					36

UNIVERSITY 32-15 WELL #: 1 RRCID -> 223115 COMPL. DATE 08/11/2006 TOTAL DEPTH 9200 PERF. 8732 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	N	188	-0-	-0-	-0-	187	2	1	9	N	1					90
12	192	N	192	-0-	-0-	-0-	188	2	4	9	N	4					94
01	249	N	249	-0-	-0-	-0-	249	2			N	-0-					94
02	224	N	224	-0-	-0-	-0-	223	2	1	9	N	1					95
*03	222	N	222	-0-	-0-	-0-	222	2			N	-0-					95
04	240	N	218	-0-	-22	-0-	212	2	6	9	N	5					105

UNIVERSITY 32-10 WELL #: 1 RRCID -> 223119 COMPL. DATE 08/16/2006 TOTAL DEPTH 8990 PERF. 8658 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-
12	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
01	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
02	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
*04	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
BEAN, JOE 'A' WELL #: 2050 RRCID -> 102434 COMPL. DATE 07/08/1982 TOTAL DEPTH 8049 PERF. 7870 - 7901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2188	-0-	-812	536	2173	3	15	9	Y	14					34
12	2718	N	2182	-0-	-536	-0-	2165	3	17	9	Y	15					49
01	2244	N	2244	-0-	-0-	-0-	2240	3	4	9	Y	4	40	1			13
02	2383	N	2383	-0-	-0-	-0-	2361	3	22	9	Y	20					33
03	2318	N	2318	-0-	-0-	-0-	2297	3	21	9	Y	19	50	1			2
*04	2194	N	2194	-0-	-0-	-0-	2183	3	11	9	Y	10					12

BEAN, JOE 'B' WELL #: 1031 RRCID -> 102435 COMPL. DATE 07/23/1982 TOTAL DEPTH 8104 PERF. 7931 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE WELL #: 1050 RRCID -> 102436 COMPL. DATE 06/04/1982 TOTAL DEPTH 8076 PERF. 7860 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611

BEAN, JOE. 'C' WELL #: 2031 RRCID -> 102437 COMPL. DATE 08/05/1982 TOTAL DEPTH 8190 PERF. 8038 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	363	N	363	-0-	-0-	-0-	361	3	2	9	Y	2					6
12	375	N	375	-0-	-0-	-0-	372	3	3	9	Y	3					9
01	423	N	423	-0-	-0-	-0-	422	3	1	9	Y	1	10	1			-0-
02	224	N	211	-0-	-13	-0-	209	3	2	9	Y	2					2
03	248	N	155	-0-	-93	-0-	154	3	1	9	Y	1	2	1			1
04	224	N	139	-0-	-85	-0-	139	3			Y	-0-					1

BEAN, JOE "D" WELL #: 1032 RRCID -> 107890 COMPL. DATE 07/29/1983 TOTAL DEPTH 8200 PERF. 7867 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-

BEAN, JOE "E" WELL #: 1051 RRCID -> 107891 COMPL. DATE 08/10/1983 TOTAL DEPTH 8294 PERF. 7982 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
12	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					-0-
01	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
*04	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-

BEAN, JOE 'A' WELL #: 4050 RRCID -> 179621 COMPL. DATE 10/10/2000 TOTAL DEPTH 8090 PERF. 7948 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-
12	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					-0-
01	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					-0-
02	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					-0-
03	655	N	655	-0-	-0-	-0-	655	3			Y	-0-					-0-
*04	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					-0-

BEAN 'B' WELL #: 3031 RRCID -> 215555 COMPL. DATE 01/03/2006 TOTAL DEPTH 8300 PERF. 7882 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE "D" WELL #: 2032 RRCID -> 220274 COMPL. DATE 06/05/2006 TOTAL DEPTH 8069 PERF. 7732 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ROCA OPERATING, INC. 722195
UNIVERSITY 31-5 NO. 1 WELL #: 1 RRCID -> 156213 COMPL. DATE 10/20/1995 TOTAL DEPTH 8702 PERF. 8450 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1775	N	1775	-0-	-0-	-0-	1775	3			N	-0-					160
12	1895	N	1895	-0-	-0-	-0-	1895	3			N	-0-					160
01	1850	N	1850	-0-	-0-	-0-	1850	3			N	-0-					160
02	1652	N	1568	-0-	-84	-0-	1568	3			N	-0-					160
03	1929	N	1929	-0-	-0-	-0-	1929	3			N	-0-					160
04	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT					160

THOMPSON, J. CLEO 855610
UNIVERSITY 31-33 WELL #: 1 RRCID -> 088692 COMPL. DATE 07/03/1980 TOTAL DEPTH 9500 PERF. 8624 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	X	943	-0-	-467	-0-	943	3			Y	-0-					-0-
12	1395	X	1043	-0-	-352	-0-	1043	3			Y	-0-					-0-
01	1364	N	981	-0-	-383	-0-	981	3			Y	-0-					-0-
02	868	N	814	-0-	-54	-0-	814	3			Y	-0-					-0-
03	1461	N	1461	-0-	-0-	-0-	1461	3			Y	-0-					-0-
*04	1025	N	1025	-0-	-0-	-0-	1025	3			Y	-0-					-0-

UNIVERSITY 31-35 WELL #: 1 RRCID -> 088930 COMPL. DATE 07/17/1980 TOTAL DEPTH 8718 PERF. 8289 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	331	-0-	-239	-0-	331	3			Y	-0-					-0-
12	753	N	753	-0-	-0-	-0-	753	3			Y	-0-					-0-
01	775	N	745	-0-	-30	-0-	690	3	55	9	Y	50	36	1			14
02	595	N	595	-0-	-0-	-0-	544	3	51	9	Y	46	30	1			30
03	989	N	989	-0-	-0-	-0-	936	3	53	9	Y	48	62	1			16
04	720	N	639	-0-	-81	-0-	593	3	46	9	Y	42	32	1			26

UNIVERSITY 31-22 WELL #: 1 RRCID -> 088931 COMPL. DATE 07/22/1980 TOTAL DEPTH 8900 PERF. 8290 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	934	N	934	-0-	-0-	-0-	934	3			Y	-0-					-0-
12	1026	N	1026	-0-	-0-	-0-	1026	3			Y	-0-					-0-
01	1054	N	886	-0-	-168	-0-	886	3			Y	-0-					-0-
02	1085	N	1085	-0-	-0-	-0-	1085	3			Y	-0-					-0-
03	1409	N	1409	-0-	-0-	-0-	1409	3			Y	-0-					-0-
*04	1145	N	1145	-0-	-0-	-0-	1145	3			Y	-0-					-0-

UNIVERSITY 31-27 WELL #: 1 RRCID -> 089039 COMPL. DATE 07/24/1980 TOTAL DEPTH 8825 PERF. 8628 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	272	-0-	-418	-0-	272	3			Y	-0-					-0-
12	713	N	310	-0-	-403	-0-	310	3			Y	-0-					-0-
01	744	N	550	-0-	-194	-0-	510	3	40	9	Y	36	26	1			10
02	734	N	734	-0-	-0-	-0-	698	3	36	9	Y	33	22	1			21
03	729	N	729	-0-	-0-	-0-	692	3	37	9	Y	34	45	1			10
04	540	N	314	-0-	-226	-0-	281	3	33	9	Y	30	23	1			17

UNIVERSITY 31-19 WELL #: 1A RRCID -> 089066 COMPL. DATE 05/19/1980 TOTAL DEPTH 9459 PERF. 8705 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					-0-
12	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
01	465	N	358	-0-	-107	-0-	358	3			Y	-0-					-0-
02	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					-0-
03	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					-0-
04	360	N	127	-0-	-233	-0-	127	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-25 WELL #: 1 RRCID -> 089455 COMPL. DATE 05/23/1980 TOTAL DEPTH 8744 PERF. 8098 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	527	-0-	-13	-0-	519	3	8	9	Y	7	6	1			1
12	597	N	597	-0-	-0-	-0-	589	3	8	9	Y	7	8	1			-0-
01	651	N	363	-0-	-288	-0-	363	3			Y	-0-					-0-
02	546	N	546	-0-	-0-	-0-	546	3			Y	-0-					-0-
03	589	N	555	-0-	-34	-0-	555	3			Y	-0-					-0-
04	360	N	324	-0-	-36	-0-	324	3			Y	-0-					-0-

UNIVERSITY 31-26 WELL #: 1 RRCID -> 089727 COMPL. DATE 08/19/1980 TOTAL DEPTH 8751 PERF. 8231 - 8249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	168	-0-	-12	-0-	168	3			Y	-0-					-0-
12	124	N	96	-0-	-28	-0-	96	3			Y	-0-					-0-
01	248	N	147	-0-	-101	-0-	147	3			Y	-0-					-0-
02	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
03	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
04	150	N	125	-0-	-25	-0-	125	3			Y	-0-					-0-

UNIVERSITY 31-34 WELL #: 1 RRCID -> 089728 COMPL. DATE 08/12/1980 TOTAL DEPTH 8625 PERF. 8500 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
03	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
*04	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-

UNIVERSITY 31-18 WELL #: 1 RRCID -> 089939 COMPL. DATE 10/01/1980 TOTAL DEPTH 9410 PERF. 8591 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	182	-0-	-28	-0-	182	3			Y	-0-					-0-
12	217	N	202	-0-	-15	-0-	202	3			Y	-0-					-0-
01	248	N	246	-0-	-2	-0-	246	3			Y	-0-					-0-
02	168	N	135	-0-	-33	-0-	135	3			Y	-0-					-0-
03	217	N	202	-0-	-15	-0-	202	3			Y	-0-					-0-
04	240	N	180	-0-	-60	-0-	180	3			Y	-0-					-0-

UNIVERSITY 31-27W WELL #: 2 RRCID -> 089940 COMPL. DATE 09/23/1980 TOTAL DEPTH 8732 PERF. 8513 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	80	-0-	-70	-0-	80	3			Y	-0-					-0-
12	93	N	77	-0-	-16	-0-	77	3			Y	-0-					-0-
01	124	N	85	-0-	-39	-0-	85	3			Y	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
03	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
04	90	N	63	-0-	-27	-0-	63	3			Y	-0-					-0-

UNIVERSITY 31-36W WELL #: 2A RRCID -> 089941 COMPL. DATE 10/08/1980 TOTAL DEPTH 8433 PERF. 8236 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	311	-0-	-169	-0-	311	3			Y	-0-					-0-
12	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					-0-
01	682	N	324	-0-	-358	-0-	324	3			Y	-0-					-0-
02	546	N	546	-0-	-0-	-0-	546	3			Y	-0-					-0-
03	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					-0-
*04	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					-0-

UNIVERSITY 31-33E WELL #: 2 RRCID -> 090122 COMPL. DATE 09/17/1980 TOTAL DEPTH 9175 PERF. 9101 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	3015	-0-	-225	-0-	3015	3			Y	-0-					-0-
12	3349	X	3349	-0-	-0-	-0-	3349	3			Y	-0-					-0-
01	3207	X	3207	-0-	-0-	-0-	3207	3			Y	-0-					-0-
02	3128	X	3128	-0-	-0-	-0-	3128	3			Y	-0-					-0-
03	2774	X	2774	-0-	-0-	-0-	2774	3			Y	-0-					-0-
*04	3286	X	3286	-0-	-0-	-0-	3286	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-32E WELL #: 2 RRCID -> 090306 COMPL. DATE 10/21/1980 TOTAL DEPTH 8822 PERF. 8573 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					-0-
12	606	N	606	-0-	-0-	-0-	606	3			Y	-0-					-0-
01	651	N	433	-0-	-218	-0-	433	3			Y	-0-					-0-
02	448	N	447	-0-	-1	-0-	447	3			Y	-0-					-0-
03	620	N	537	-0-	-83	-0-	537	3			Y	-0-					-0-
*04	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					-0-

UNIVERSITY 31-19-E WELL #: 2 RRCID -> 090458 COMPL. DATE 09/16/1980 TOTAL DEPTH 9028 PERF. 8665 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
01	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-
03	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
*04	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-

UNIVERSITY 31-25-W WELL #: 2 RRCID -> 090459 COMPL. DATE 11/06/1980 TOTAL DEPTH 8550 PERF. 8259 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	967	-0-	-353	-0-	967	3			Y	-0-					-0-
12	1477	N	1477	-0-	-0-	-0-	1477	3			Y	-0-					-0-
01	1922	N	820	-0-	-1102	-0-	820	3			Y	-0-					-0-
02	896	N	636	-0-	-260	-0-	636	3			Y	-0-					-0-
03	1488	N	1304	-0-	-184	-0-	1304	3			Y	-0-					-0-
*04	909	N	909	-0-	-0-	-0-	909	3			Y	-0-					-0-

UNIVERSITY 31-28 WELL #: 1 RRCID -> 090709 COMPL. DATE 10/25/1980 TOTAL DEPTH 9116 PERF. 8835 - 8983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	900	-0-	-0-	-0-	900	3			Y	-0-					-0-
12	804	N	804	-0-	-0-	-0-	804	3			Y	-0-					-0-
01	868	N	777	-0-	-91	-0-	777	3			Y	-0-					-0-
02	840	N	785	-0-	-55	-0-	785	3			Y	-0-					-0-
03	852	N	852	-0-	-0-	-0-	852	3			Y	-0-					-0-
*04	784	N	784	-0-	-0-	-0-	784	3			Y	-0-					-0-

UNIVERSITY 31-21 WELL #: 1 RRCID -> 092477 COMPL. DATE 03/12/1981 TOTAL DEPTH 9343 PERF. 8644 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2102	N	2102	-0-	-0-	-0-	1908	3	194	9	Y	176	147	1			83
12	2293	N	2293	-0-	-0-	-0-	2094	3	199	9	Y	181	188	1			76
01	2140	N	2140	-0-	-0-	-0-	2140	3			Y	-0-	76	1			-0-
02	1960	N	1858	-0-	-102	-0-	1858	3			Y	-0-					-0-
03	2294	N	1880	-0-	-414	-0-	1880	3			Y	-0-					-0-
04	2070	N	1872	-0-	-198	-0-	1872	3			Y	-0-					-0-

THOMPSON FEE WELL #: 14 RRCID -> 093070 COMPL. DATE 03/25/1981 TOTAL DEPTH 9205 PERF. 8516 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1242	-0-	-168	-0-	1242	3			Y	-0-					-0-
12	1237	N	1237	-0-	-0-	-0-	1237	3			Y	-0-					-0-
01	1299	N	1299	-0-	-0-	-0-	1299	3			Y	-0-					-0-
02	1148	N	1114	-0-	-34	-0-	1114	3			Y	-0-					-0-
03	1240	N	1139	-0-	-101	-0-	1139	3			Y	-0-					-0-
04	1260	N	1197	-0-	-63	-0-	1197	3			Y	-0-					-0-

UNIVERSITY 31-10 WELL #: 1 RRCID -> 096000 COMPL. DATE 10/07/1981 TOTAL DEPTH 9076 PERF. 8419 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1210	N	1210	-0-	-0-	-0-	1210	3			Y	-0-					-0-
12	806	N	637	-0-	-169	-0-	637	3			Y	-0-					-0-
01	1147	N	492	-0-	-655	-0-	492	3			Y	-0-					-0-
02	1036	N	564	-0-	-472	-0-	564	3			Y	-0-					-0-
03	765	N	765	-0-	-0-	-0-	765	3			Y	-0-					-0-
*04	570	N	570	-0-	-0-	-0-	570	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MEADOWS, C. W. WELL #: 4 RRCID -> 096235 COMPL. DATE 08/06/1981 TOTAL DEPTH 9079 PERF. 8756 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	360	-0-	-300	-0-	360	3			Y	-0-					-0-
12	527	N	395	-0-	-132	-0-	395	3			Y	-0-					-0-
01	527	N	369	-0-	-158	-0-	369	3			Y	-0-					-0-
02	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					-0-
03	403	N	310	-0-	-93	-0-	310	3			Y	-0-					-0-
*04	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					-0-

UNIVERSITY 31-11 WELL #: 1 RRCID -> 097554 COMPL. DATE 10/12/1981 TOTAL DEPTH 9040 PERF. 8686 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					-0-
12	248	N	207	-0-	-41	-0-	207	3			Y	-0-					-0-
01	248	N	206	-0-	-42	-0-	206	3			Y	-0-					-0-
02	280	N	194	-0-	-86	-0-	194	3			Y	-0-					-0-
03	217	N	189	-0-	-28	-0-	189	3			Y	-0-					-0-
*04	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-

UNIVERSITY 31-21W WELL #: 2 RRCID -> 097684 COMPL. DATE 01/25/1982 TOTAL DEPTH 8808 PERF. 8600 - 8745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	628	N	628	-0-	-0-	-0-	628	3			Y	-0-					-0-
12	791	N	791	-0-	-0-	-0-	791	3			Y	-0-					-0-
01	403	N	317	-0-	-86	-0-	317	3			Y	-0-					-0-
02	588	N	202	-0-	-386	-0-	202	3			Y	-0-					-0-
03	651	N	183	-0-	-468	-0-	183	3			Y	-0-					-0-
04	300	N	246	-0-	-54	-0-	246	3			Y	-0-					-0-

UNIVERSITY 31-15 WELL #: 1 RRCID -> 098475 COMPL. DATE 02/18/1982 TOTAL DEPTH 8774 PERF. 8441 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	525	-0-	-285	-0-	525	3			Y	-0-					-0-
12	837	N	597	-0-	-240	-0-	597	3			Y	-0-					-0-
01	713	N	587	-0-	-126	-0-	587	3			Y	-0-					-0-
02	784	N	784	-0-	-0-	-0-	784	3			Y	-0-					-0-
03	589	N	450	-0-	-139	-0-	450	3			Y	-0-					-0-
*04	575	N	575	-0-	-0-	-0-	575	3			Y	-0-					-0-

UNIVERSITY 31-14 WELL #: 1 RRCID -> 098645 COMPL. DATE 03/08/1982 TOTAL DEPTH 8649 PERF. 8345 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1256	-0-	-4	-0-	1256	3			Y	-0-					-0-
12	1471	N	1471	-0-	-0-	-0-	1471	3			Y	-0-					-0-
01	1426	N	1281	-0-	-145	-0-	1281	3			Y	-0-					-0-
02	1176	N	1148	-0-	-28	-0-	1148	3			Y	-0-					-0-
03	1457	N	1423	-0-	-34	-0-	1423	3			Y	-0-					-0-
*04	1559	N	1559	-0-	-0-	-0-	1559	3			Y	-0-					-0-

UNIVERSITY 31-20 WELL #: 1 RRCID -> 099095 COMPL. DATE 04/06/1982 TOTAL DEPTH 9034 PERF. 8874 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	300	-0-	-0-	-0-	297	3	3	9	Y	3	2	1			1
12	313	N	313	-0-	-0-	-0-	310	3	3	9	Y	3	3	1			1
01	248	N	230	-0-	-18	-0-	230	3			Y	-0-	1	1			-0-
02	280	N	250	-0-	-30	-0-	250	3			Y	-0-					-0-
03	310	N	220	-0-	-90	-0-	220	3			Y	-0-					-0-
*04	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-

UNIVERSITY 31-10E WELL #: 2 RRCID -> 099167 COMPL. DATE 01/19/1982 TOTAL DEPTH 8925 PERF. 8149 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1012	-0-	-188	-0-	1012	3			Y	-0-					-0-
12	1240	N	1099	-0-	-141	-0-	1099	3			Y	-0-					-0-
01	1395	N	1042	-0-	-353	-0-	1042	3			Y	-0-					-0-
02	1115	N	1115	-0-	-0-	-0-	1115	3			Y	-0-					-0-
03	1085	N	940	-0-	-145	-0-	940	3			Y	-0-					-0-
*04	1126	N	1126	-0-	-0-	-0-	1126	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 33-15 WELL #: 1 RRCID -> 099543 COMPL. DATE 04/19/1982 TOTAL DEPTH 9347 PERF. 8404 - 8757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	848	-0-	-82	-0-	848	3			Y	-0-					-0-
12	961	N	960	-0-	-1	-0-	960	3			Y	-0-					-0-
01	961	N	627	-0-	-334	-0-	627	3			Y	-0-					-0-
02	784	N	668	-0-	-116	-0-	668	3			Y	-0-					-0-
03	961	N	679	-0-	-282	-0-	679	3			Y	-0-					-0-
*04	698	N	698	-0-	-0-	-0-	698	3			Y	-0-					-0-

UNIVERSITY 33-8 WELL #: 1 RRCID -> 099544 COMPL. DATE 04/08/1982 TOTAL DEPTH 9050 PERF. 8615 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	193	-0-	-17	-0-	193	3			Y	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
02	168	N	91	-0-	-77	-0-	91	3			Y	-0-					-0-
03	186	N	86	-0-	-100	-0-	86	3			Y	-0-					-0-
04	120	N	93	-0-	-27	-0-	93	3			Y	-0-					-0-

UNIVERSITY 30-7 WELL #: 1 RRCID -> 102906 COMPL. DATE 10/03/1982 TOTAL DEPTH 8909 PERF. 8666 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
12	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
01	186	N	107	-0-	-79	-0-	107	3			Y	-0-					-0-
02	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
03	248	N	102	-0-	-146	-0-	102	3			Y	-0-					-0-
*04	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-

UNIVERSITY 32-1 WELL #: 1 RRCID -> 103234 COMPL. DATE 11/08/1982 TOTAL DEPTH 8698 PERF. 8301 - 8477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1527	-0-	-573	-0-	1527	3			Y	-0-					-0-
12	2201	N	1572	-0-	-629	-0-	1572	3			Y	-0-					-0-
01	1984	N	1768	-0-	-216	-0-	1768	3			Y	-0-					-0-
02	1428	N	1360	-0-	-68	-0-	1360	3			Y	-0-					-0-
03	1581	N	1339	-0-	-242	-0-	1339	3			Y	-0-					-0-
04	1710	N	1680	-0-	-30	-0-	1680	3			Y	-0-					-0-

UNIVERSITY 32-6 WELL #: 1 RRCID -> 103237 COMPL. DATE 11/22/1982 TOTAL DEPTH 9220 PERF. 8809 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	584	N	584	-0-	-0-	-0-	584	3			Y	-0-					-0-
12	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					-0-
01	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					-0-
02	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					-0-
03	610	N	610	-0-	-0-	-0-	610	3			Y	-0-					-0-
*04	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					-0-

UNIVERSITY 32-6N WELL #: 2 RRCID -> 103240 COMPL. DATE 12/14/1982 TOTAL DEPTH 8800 PERF. 8406 - 8685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
12	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-
01	279	N	207	-0-	-72	-0-	207	3			Y	-0-					-0-
02	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
03	279	N	220	-0-	-59	-0-	220	3			Y	-0-					-0-
*04	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-

UNIVERSITY 32-1-S WELL #: 2 RRCID -> 103241 COMPL. DATE 11/22/1982 TOTAL DEPTH 9800 PERF. 8401 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	844	N	844	-0-	-0-	-0-	844	3			Y	-0-					-0-
12	944	N	944	-0-	-0-	-0-	944	3			Y	-0-					-0-
01	568	N	568	-0-	-0-	-0-	568	3			Y	-0-					-0-
02	588	N	588	-0-	-0-	-0-	588	3			Y	-0-					-0-
03	648	N	648	-0-	-0-	-0-	648	3			Y	-0-					-0-
*04	690	N	690	-0-	-0-	-0-	690	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 33-6 WELL #: 1 RRCID -> 103370 COMPL. DATE 11/18/1982 TOTAL DEPTH 9131 PERF. 8767 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	309	N	309	-0-	-0-	-0-	309	3		Y	-0-			-0-
12	435	N	435	-0-	-0-	-0-	435	3		Y	-0-			-0-
01	218	N	218	-0-	-0-	-0-	218	3		Y	-0-			-0-
02	344	N	344	-0-	-0-	-0-	344	3		Y	-0-			-0-
03	434	N	211	-0-	-223	-0-	211	3		Y	-0-			-0-
04	210	N	178	-0-	-32	-0-	178	3		Y	-0-			-0-

UNIVERSITY 32-7 WELL #: 1 RRCID -> 104060 COMPL. DATE 12/02/1982 TOTAL DEPTH 8994 PERF. 8587 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1155	N	1155	-0-	-0-	-0-	1155	3		Y	-0-			-0-
12	833	N	833	-0-	-0-	-0-	833	3		Y	-0-			-0-
01	678	N	678	-0-	-0-	-0-	678	3		Y	-0-			-0-
02	895	N	895	-0-	-0-	-0-	895	3		Y	-0-			-0-
03	681	N	681	-0-	-0-	-0-	681	3		Y	-0-			-0-
*04	748	N	748	-0-	-0-	-0-	748	3		Y	-0-			-0-

UNIVERSITY 31-24 WELL #: 1 RRCID -> 104795 COMPL. DATE 02/06/1982 TOTAL DEPTH 8430 PERF. 8059 - 8403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	317	N	317	-0-	-0-	-0-	317	3		N	-0-			-0-
12	246	N	246	-0-	-0-	-0-	246	3		N	-0-			-0-
01	279	N	119	-0-	-160	-0-	119	3		N	-0-			-0-
02	308	N	127	-0-	-181	-0-	127	3		N	-0-			-0-
03	281	N	281	-0-	-0-	-0-	281	3		N	-0-			-0-
*04	233	N	233	-0-	-0-	-0-	233	3		N	-0-			-0-

THOMPSON FEE WELL #: 16 RRCID -> 105049 COMPL. DATE 03/08/1983 TOTAL DEPTH 9176 PERF. 8588 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	720	N	508	-0-	-212	-0-	508	3		Y	-0-			-0-
12	682	N	575	-0-	-107	-0-	575	3		Y	-0-			-0-
01	682	N	220	-0-	-462	-0-	220	3		Y	-0-			-0-
02	476	N	367	-0-	-109	-0-	367	3		Y	-0-			-0-
03	589	N	385	-0-	-204	-0-	385	3		Y	-0-			-0-
*04	313	N	313	-0-	-0-	-0-	313	3		Y	-0-			-0-

UNIVERSITY 32-12W UNIT WELL #: 2 RRCID -> 107681 COMPL. DATE 08/23/1983 TOTAL DEPTH 9560 PERF. 8566 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	843	N	843	-0-	-0-	-0-	843	3		Y	-0-			-0-
12	742	N	742	-0-	-0-	-0-	742	3		Y	-0-			-0-
01	719	N	719	-0-	-0-	-0-	719	3		Y	-0-			-0-
02	784	N	654	-0-	-130	-0-	654	3		Y	-0-			-0-
03	744	N	623	-0-	-121	-0-	623	3		Y	-0-			-0-
*04	843	N	843	-0-	-0-	-0-	843	3		Y	-0-			-0-

HENDERSON 28-16 WELL #: 1 RRCID -> 109547 COMPL. DATE 02/29/1984 TOTAL DEPTH 9359 PERF. 8947 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1380	N	1372	-0-	-8	-0-	1372	3		Y	-0-			-0-
12	1984	X	1293	-0-	-691	-0-	1293	3		Y	-0-			-0-
01	1953	X	974	-0-	-979	-0-	974	3		Y	-0-			-0-
02	1764	X	1097	-0-	-667	-0-	1097	3		Y	-0-			-0-
03	1498	X	1498	-0-	-0-	-0-	1498	3		Y	-0-			-0-
04	1380	X	1267	-0-	-113	-0-	1267	3		Y	-0-			-0-

UNIVERSITY 32-2 WELL #: 2 RRCID -> 109551 COMPL. DATE 10/25/1983 TOTAL DEPTH 9295 PERF. 8314 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	781	N	781	-0-	-0-	-0-	781	3		Y	-0-			-0-
12	824	N	824	-0-	-0-	-0-	824	3		Y	-0-			-0-
01	799	N	799	-0-	-0-	-0-	799	3		Y	-0-			-0-
02	852	N	852	-0-	-0-	-0-	852	3		Y	-0-			-0-
03	897	N	897	-0-	-0-	-0-	897	3		Y	-0-			-0-
*04	852	N	852	-0-	-0-	-0-	852	3		Y	-0-			-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-8E UNIT WELL #: 2 RRCID -> 110054 COMPL. DATE 01/26/1984 TOTAL DEPTH 9424 PERF. 8444 - 8742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2056	N	2056	-0-	-0-	-0-	2056	3			Y	-0-					-0-
12	2117	N	2117	-0-	-0-	-0-	2117	3			Y	-0-					-0-
01	1924	N	1924	-0-	-0-	-0-	1924	3			Y	-0-					-0-
02	1623	N	1623	-0-	-0-	-0-	1623	3			Y	-0-					-0-
03	1664	N	1664	-0-	-0-	-0-	1664	3			Y	-0-					-0-
*04	1918	N	1918	-0-	-0-	-0-	1918	3			Y	-0-					-0-

UNIVERSITY 31-9 WELL #: 3 RRCID -> 110449 COMPL. DATE 04/26/1984 TOTAL DEPTH 8530 PERF. 8379 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	919	N	919	-0-	-0-	-0-	919	3			Y	-0-					-0-
12	681	N	681	-0-	-0-	-0-	681	3			Y	-0-					-0-
01	DLQ G-10		533	-0-	533	533	533	3			Y	-0-					-0-
02	DLQ G-10		485	-0-	485	1018	485	3			Y	-0-					-0-
03	1432	N	414	-0-	-1018	-0-	414	3			Y	-0-					-0-
*04	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					-0-

HENDERSON 29-15 WELL #: 3 RRCID -> 110875 COMPL. DATE 05/08/1984 TOTAL DEPTH 9714 PERF. 9056 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	25	-0-	-5	-0-	25	3			Y	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
02	28	N	14	-0-	-14	-0-	14	3			Y	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	3			Y	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			Y	-0-					-0-

UNIVERSITY 31-9E WELL #: 4 RRCID -> 111083 COMPL. DATE 05/25/1984 TOTAL DEPTH 8712 PERF. 8378 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	994	-0-	-86	-0-	994	3			Y	-0-					-0-
12	1043	N	1043	-0-	-0-	-0-	1043	3			Y	-0-					-0-
01	1023	N	1023	-0-	-0-	-0-	1023	3			Y	-0-					-0-
02	953	N	953	-0-	-0-	-0-	953	3			Y	-0-					-0-
03	1054	N	1010	-0-	-44	-0-	1010	3			Y	-0-					-0-
*04	1047	N	1047	-0-	-0-	-0-	1047	3			Y	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 112414 COMPL. DATE 07/02/1984 TOTAL DEPTH 9406 PERF. 8364 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1767	N	1505	-0-	-262	-0-	1505	3			Y	-0-					-0-
12	2170	N	1262	-0-	-908	-0-	1262	3			Y	-0-					-0-
01	1271	X	1013	-0-	-258	-0-	1013	3			Y	-0-					-0-
02	1501	X	1501	-0-	-0-	-0-	1501	3			Y	-0-					-0-
03	1788	X	1788	-0-	-0-	-0-	1788	3			Y	-0-					-0-
*04	1290	X	1290	-0-	-0-	-0-	1290	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 1 RRCID -> 114820 COMPL. DATE 12/27/1984 TOTAL DEPTH 9530 PERF. 8412 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					-0-
12	806	N	546	-0-	-260	-0-	546	3			Y	-0-					-0-
01	589	N	503	-0-	-86	-0-	503	3			Y	-0-					-0-
02	448	N	293	-0-	-155	-0-	293	3			Y	-0-					-0-
03	558	N	534	-0-	-24	-0-	534	3			Y	-0-					-0-
04	480	N	479	-0-	-1	-0-	479	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 2 RRCID -> 115219 COMPL. DATE N/A TOTAL DEPTH 9661 PERF. 8733 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	2112	-0-	-1488	-0-	2112	3			Y	-0-					-0-
12	3720	X	2159	-0-	-1561	-0-	2159	3			Y	-0-					-0-
01	2728	X	1578	-0-	-1150	-0-	1578	3			Y	-0-					-0-
02	2464	X	1701	-0-	-763	-0-	1701	3			Y	-0-					-0-
03	2366	X	2366	-0-	-0-	-0-	2366	3			Y	-0-					-0-
04	2100	X	1516	-0-	-584	-0-	1516	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 31-13 WELL #: 1 RRCID -> 116130 COMPL. DATE 02/14/1985 TOTAL DEPTH 9550 PERF. 9147 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	716	N	716	-0-	-0-	-0-	682	3	34	9	Y	31	26	1			14
12	1178	N	825	-0-	-353	-0-	780	3	45	9	Y	41	35	1	7	8	13
01	1116	N	638	-0-	-478	-0-	634	3	4	9	Y	4	13	1	4	8	-0-
02	672	N	585	-0-	-87	-0-	585	3			Y	-0-					-0-
03	837	N	834	-0-	-3	-0-	834	3			Y	-0-					-0-
*04	688	N	688	-0-	-0-	-0-	688	3			Y	-0-					-0-

UNIVERSITY 31-31N WELL #: 2 RRCID -> 118678 COMPL. DATE 10/15/1985 TOTAL DEPTH 9392 PERF. 8948 - 9217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1027	N	1027	-0-	-0-	-0-	1027	3			Y	-0-					-0-
12	1085	N	952	-0-	-133	-0-	952	3			Y	-0-					-0-
01	930	N	790	-0-	-140	-0-	790	3			Y	-0-					-0-
02	952	N	638	-0-	-314	-0-	638	3			Y	-0-					-0-
03	1006	N	1006	-0-	-0-	-0-	1006	3			Y	-0-					-0-
*04	869	N	869	-0-	-0-	-0-	869	3			Y	-0-					-0-

HENDERSON 29-15 WELL #: 4 RRCID -> 118912 COMPL. DATE 10/21/1985 TOTAL DEPTH 9490 PERF. 9094 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	633	N	633	-0-	-0-	-0-	629	3	4	9	Y	4	3	1			1
12	868	N	793	-0-	-75	-0-	789	3	4	9	Y	4	4	1			1
01	669	N	669	-0-	-0-	-0-	669	3			Y	-0-	1	1			-0-
02	588	N	548	-0-	-40	-0-	548	3			Y	-0-					-0-
03	806	N	728	-0-	-78	-0-	728	3			Y	-0-					-0-
*04	714	N	714	-0-	-0-	-0-	701	3	13	9	Y	12	12	8			-0-

UNIVERSITY 31-7S WELL #: 2 RRCID -> 120397 COMPL. DATE 03/02/1986 TOTAL DEPTH 9292 PERF. 8393 - 8653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					-0-
12	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					-0-
01	341	N	306	-0-	-35	-0-	306	3			Y	-0-					-0-
02	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					-0-
03	991	N	991	-0-	-0-	-0-	991	3			Y	-0-					-0-
*04	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					-0-

UNIVERSITY 31-7 WELL #: 1 RRCID -> 120660 COMPL. DATE 02/17/1986 TOTAL DEPTH 9277 PERF. 8404 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	814	-0-	-86	-0-	793	3	21	9	Y	19	16	1			7
12	930	N	914	-0-	-16	-0-	893	3	21	9	Y	19	20	1			6
01	1844	N	1844	-0-	-0-	-0-	1844	3			Y	-0-	6	1			-0-
02	1833	N	1833	-0-	-0-	-0-	1833	3			Y	-0-					-0-
03	1550	N	1550	-0-	-0-	-0-	1550	3			Y	-0-					-0-
*04	1757	N	1757	-0-	-0-	-0-	1757	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 2 RRCID -> 120736 COMPL. DATE 03/25/1986 TOTAL DEPTH 9010 PERF. 8459 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1081	N	1081	-0-	-0-	-0-	1081	3			Y	-0-					-0-
12	1798	N	982	-0-	-816	-0-	982	3			Y	-0-					-0-
01	1395	N	884	-0-	-511	-0-	884	3			Y	-0-					-0-
02	1008	N	830	-0-	-178	-0-	830	3			Y	-0-					-0-
03	1157	N	1157	-0-	-0-	-0-	1157	3			Y	-0-					-0-
*04	1397	N	1397	-0-	-0-	-0-	1397	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 1 RRCID -> 121903 COMPL. DATE 08/07/1986 TOTAL DEPTH 9741 PERF. 9170 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	675	-0-	-75	-0-	675	3			N	-0-					-0-
12	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
01	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
02	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
03	775	N	611	-0-	-164	-0-	611	3			N	-0-					-0-
04	690	N	682	-0-	-8	-0-	682	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-17 WELL #: 1 RRCID -> 121904 COMPL. DATE 07/25/1986 TOTAL DEPTH 9245 PERF. 8757 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2370	-0-	-0-	-0-	2370	3			Y	-0-					-0-
12	2360	N	2360	-0-	-0-	-0-	2360	3			Y	-0-					-0-
01	2448	N	2448	-0-	-0-	-0-	2448	3			Y	-0-					-0-
02	2212	N	2193	-0-	-19	-0-	2193	3			Y	-0-					-0-
03	2356	N	2261	-0-	-95	-0-	2261	3			Y	-0-					-0-
04	2370	N	2220	-0-	-150	-0-	2220	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 3 C RRCID -> 123970 COMPL. DATE 01/10/1987 TOTAL DEPTH 8945 PERF. 8665 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5942	X	5942	-0-	-0-	-0-	5942	3			N	-0-					-0-
12	5645	X	5645	-0-	-0-	-0-	5645	3			N	-0-					-0-
01	5984	X	5984	-0-	-0-	-0-	5984	3			N	-0-					-0-
02	3034	X	3034	-0-	-0-	-0-	3034	3			N	-0-					-0-
03	3099	X	3099	-0-	-0-	-0-	3099	3			N	-0-					-0-
*04	3301	X	3301	-0-	-0-	-0-	3301	3			N	-0-					-0-

UNIVERSITY 31-33 WELL #: 3 RRCID -> 125859 COMPL. DATE 11/25/1987 TOTAL DEPTH 9046 PERF. 8781 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
12	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
01	341	N	150	-0-	-191	-0-	150	3			N	-0-					-0-
02	140	N	60	-0-	-80	-0-	60	3			N	-0-					-0-
03	279	N	167	-0-	-112	-0-	167	3			N	-0-					-0-
*04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

UNIVERSITY 31-6 WELL #: 2 RRCID -> 125860 COMPL. DATE 11/30/1987 TOTAL DEPTH 8667 PERF. 8277 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	X	1883	-0-	-127	-0-	1862	3	21	9	Y	19	16	1			11
12	1953	X	1837	-0-	-116	-0-	1815	3	22	9	Y	20	20	1			11
01	2263	N	1855	-0-	-408	-0-	1855	3			Y	-0-	11	1			-0-
02	1764	N	1337	-0-	-427	-0-	1337	3			Y	-0-					-0-
03	1829	N	1680	-0-	-149	-0-	1680	3			Y	-0-					-0-
04	1800	N	1669	-0-	-131	-0-	1669	3			Y	-0-					-0-

UNIVERSITY 32-16 WELL #: 1 RRCID -> 125930 COMPL. DATE 12/08/1987 TOTAL DEPTH 9332 PERF. 8771 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 33-15 WELL #: 2 RRCID -> 126032 COMPL. DATE 12/20/1987 TOTAL DEPTH 8762 PERF. 8359 - 8515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1291	N	1291	-0-	-0-	-0-	1291	3			Y	-0-					-0-
12	1504	N	1504	-0-	-0-	-0-	1504	3			Y	-0-					-0-
01	1426	N	1024	-0-	-402	-0-	1024	3			Y	-0-					-0-
02	1204	N	627	-0-	-577	-0-	627	3			Y	-0-					-0-
03	1426	N	1146	-0-	-280	-0-	1146	3			Y	-0-					-0-
*04	1261	N	1261	-0-	-0-	-0-	1261	3			Y	-0-					-0-

UNIVERSITY 32-16 N WELL #: 2 RRCID -> 126285 COMPL. DATE 01/22/1988 TOTAL DEPTH 9087 PERF. 8564 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-25 WELL #: 3 RRCID -> 126462 COMPL. DATE 12/06/1987 TOTAL DEPTH 8373 PERF. 7591 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
01	62	N	31	-0-	-31	-0-	31	3			Y	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
03	62	N	45	-0-	-17	-0-	45	3			Y	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			Y	-0-					-0-

UNIVERSITY 33-16 WELL #: 2 RRCID -> 126463 COMPL. DATE 02/11/1988 TOTAL DEPTH 9233 PERF. 8372 - 8467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	812	N	812	-0-	-0-	-0-	812	3			Y	-0-					-0-
12	1181	N	1181	-0-	-0-	-0-	1181	3			Y	-0-					-0-
01	1054	N	857	-0-	-197	-0-	857	3			Y	-0-					-0-
02	756	N	722	-0-	-34	-0-	722	3			Y	-0-					-0-
03	1178	N	899	-0-	-279	-0-	899	3			Y	-0-					-0-
*04	1046	N	1046	-0-	-0-	-0-	1046	3			Y	-0-					-0-

HENDERSON 37-9 WELL #: 1 RRCID -> 126616 COMPL. DATE 02/23/1988 TOTAL DEPTH 9589 PERF. 8393 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	675	N	675	-0-	-0-	-0-	675	3			Y	-0-					-0-
12	751	N	751	-0-	-0-	-0-	751	3			Y	-0-					-0-
01	691	N	691	-0-	-0-	-0-	691	3			Y	-0-					-0-
02	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-
03	955	N	955	-0-	-0-	-0-	955	3			Y	-0-					-0-
*04	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					-0-

UNIVERSITY 32-17S WELL #: 2 RRCID -> 127542 COMPL. DATE 06/14/1988 TOTAL DEPTH 9850 PERF. 8668 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	X	2205	-0-	-45	-0-	2205	3			Y	-0-					-0-
12	2325	X	2176	-0-	-149	-0-	2176	3			Y	-0-					-0-
01	2227	N	2227	-0-	-0-	-0-	2227	3			Y	-0-					-0-
02	2072	N	1965	-0-	-107	-0-	1965	3			Y	-0-					-0-
03	2170	N	2029	-0-	-141	-0-	2029	3			Y	-0-					-0-
04	2160	N	1979	-0-	-181	-0-	1979	3			Y	-0-					-0-

UNIVERSITY 33-14E WELL #: 1 RRCID -> 127974 COMPL. DATE 07/19/1988 TOTAL DEPTH 9615 PERF. 8409 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
12	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
01	434	N	373	-0-	-61	-0-	373	3			N	-0-					-0-
02	420	N	257	-0-	-163	-0-	257	3			N	-0-					-0-
03	496	N	353	-0-	-143	-0-	353	3			N	-0-					-0-
04	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-

UNIVERSITY 33-15W WELL #: 3 RRCID -> 130193 COMPL. DATE 03/02/1989 TOTAL DEPTH 9260 PERF. 8286 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	699	N	699	-0-	-0-	-0-	699	3			Y	-0-					-0-
12	783	N	783	-0-	-0-	-0-	783	3			Y	-0-					-0-
01	640	N	640	-0-	-0-	-0-	640	3			Y	-0-					-0-
02	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					-0-
03	496	N	482	-0-	-14	-0-	482	3			Y	-0-					-0-
*04	864	N	864	-0-	-0-	-0-	864	3			Y	-0-					-0-

UNIVERSITY 31-8 WELL #: 1 RRCID -> 130349 COMPL. DATE 02/21/1989 TOTAL DEPTH 8775 PERF. 8446 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2645	X	2645	-0-	-0-	-0-	2645	3			Y	-0-					-0-
12	2729	X	2729	-0-	-0-	-0-	2729	3			Y	-0-					-0-
01	3379	X	2642	-0-	-737	-0-	2642	3			Y	-0-					-0-
02	2464	X	2303	-0-	-161	-0-	2303	3			Y	-0-					-0-
03	2728	X	2375	-0-	-353	-0-	2375	3			Y	-0-					-0-
*04	2657	X	2657	-0-	-0-	-0-	2657	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-8N UNIT WELL #: 2 RRCID -> 131161 COMPL. DATE 06/25/1989 TOTAL DEPTH 8710 PERF. 8400 - 8593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					-0-
12	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					-0-
01	337	N	337	-0-	-0-	-0-	327	3	10	9	Y	9	7	1			2
02	201	N	201	-0-	-0-	-0-	192	3	9	9	Y	8	6	1			4
03	325	N	325	-0-	-0-	-0-	316	3	9	9	Y	8	11	1			1
*04	546	N	546	-0-	-0-	-0-	537	3	9	9	Y	8	6	1			3

UNIVERSITY 31-8W WELL #: 3 RRCID -> 131287 COMPL. DATE 06/28/1989 TOTAL DEPTH 8704 PERF. 8334 - 8570

11	723	N	723	-0-	-0-	-0-	723	3			Y	-0-					-0-
12	853	N	853	-0-	-0-	-0-	853	3			Y	-0-					-0-
01	699	N	699	-0-	-0-	-0-	699	3			Y	-0-					-0-
02	672	N	666	-0-	-6	-0-	666	3			Y	-0-					-0-
03	868	N	633	-0-	-235	-0-	633	3			Y	-0-					-0-
*04	762	N	762	-0-	-0-	-0-	762	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 1 RRCID -> 132865 COMPL. DATE 12/07/1989 TOTAL DEPTH 8888 PERF. 8478 - 8718

11	1918	N	1918	-0-	-0-	-0-	1918	3			Y	-0-					-0-
12	1974	N	1974	-0-	-0-	-0-	1974	3			Y	-0-					-0-
01	1829	N	1248	-0-	-581	-0-	1248	3			Y	-0-					-0-
02	2118	N	2118	-0-	-0-	-0-	2118	3			Y	-0-					-0-
03	1984	N	1135	-0-	-849	-0-	1135	3			Y	-0-					-0-
04	1200	N	926	-0-	-274	-0-	926	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 2 RRCID -> 134105 COMPL. DATE 03/31/1990 TOTAL DEPTH 8743 PERF. 8472 - 8628

11	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
12	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
01	403	N	305	-0-	-98	-0-	305	3			N	-0-					-0-
02	392	N	247	-0-	-145	-0-	247	3			N	-0-					-0-
03	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
04	300	N	270	-0-	-30	-0-	270	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 3 RRCID -> 136275 COMPL. DATE 07/23/1990 TOTAL DEPTH 9246 PERF. 8518 - 8650

11	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
01	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
03	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
*04	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-

UNIVERSITY 32-13E WELL #: 2 RRCID -> 141690 COMPL. DATE 06/30/1992 TOTAL DEPTH 9257 PERF. 8917 - 9170

11	540	N	478	-0-	-62	-0-	478	3			Y	-0-					-0-
12	537	N	537	-0-	-0-	-0-	537	3			Y	-0-					-0-
01	460	N	460	-0-	-0-	-0-	451	3	9	9	Y	8	6	1			2
02	448	N	273	-0-	-175	-0-	264	3	9	9	Y	8	5	1			5
03	568	N	568	-0-	-0-	-0-	559	3	9	9	Y	8	10	1			3
*04	583	N	583	-0-	-0-	-0-	575	3	8	9	Y	7	5	1			5

HENDERSON 35-6 WELL #: 4 RRCID -> 143212 COMPL. DATE 11/11/1992 TOTAL DEPTH 8921 PERF. 8604 - 8770

11	844	N	844	-0-	-0-	-0-	843	3	1	9	Y	1	1	8			-0-
12	975	N	975	-0-	-0-	-0-	975	3			Y	-0-					-0-
01	1036	N	1036	-0-	-0-	-0-	1036	3			Y	-0-					-0-
02	644	N	560	-0-	-84	-0-	560	3			Y	-0-					-0-
03	1467	N	1467	-0-	-0-	-0-	1467	3			Y	-0-					-0-
*04	1112	N	1112	-0-	-0-	-0-	1112	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 30 WELL #: 2 RRCID -> 143569 COMPL. DATE 11/06/1992 TOTAL DEPTH 9441 PERF. 9136 - 9247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	760	N	760	-0-	-0-	-0-	760	3			Y	-0-					-0-
12	813	N	813	-0-	-0-	-0-	813	3			Y	-0-					-0-
01	869	N	869	-0-	-0-	-0-	869	3			Y	-0-					-0-
02	518	N	518	-0-	-0-	-0-	518	3			Y	-0-					-0-
03	755	N	755	-0-	-0-	-0-	755	3			Y	-0-					-0-
*04	802	N	802	-0-	-0-	-0-	802	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 1 RRCID -> 147309 COMPL. DATE 09/20/1993 TOTAL DEPTH 9300 PERF. 8948 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 30 WELL #: 3 RRCID -> 147310 COMPL. DATE 10/01/1993 TOTAL DEPTH 9553 PERF. 9377 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	513	N	513	-0-	-0-	-0-	513	3			Y	-0-					-0-
12	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					-0-
01	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					-0-
02	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					-0-
03	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-
*04	590	N	590	-0-	-0-	-0-	590	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 2 T RRCID -> 151857 COMPL. DATE 10/12/1994 TOTAL DEPTH 9550 PERF. 9189 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	675	-0-	-495	-0-	675	3			N	-0-					-0-
12	1426	N	689	-0-	-737	-0-	689	3			N	-0-					-0-
01	1705	N	865	-0-	-840	-0-	865	3			N	-0-					-0-
02	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
03	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-
*04	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 5 RRCID -> 152556 COMPL. DATE 12/05/1994 TOTAL DEPTH 8824 PERF. 8469 - 8697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	891	N	891	-0-	-0-	-0-	891	3			Y	-0-					-0-
12	1282	N	1282	-0-	-0-	-0-	1282	3			Y	-0-					-0-
01	1085	N	966	-0-	-119	-0-	966	3			Y	-0-					-0-
02	840	N	529	-0-	-311	-0-	529	3			Y	-0-					-0-
03	1446	N	1446	-0-	-0-	-0-	1446	3			Y	-0-					-0-
*04	1196	N	1196	-0-	-0-	-0-	1196	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 4 RRCID -> 153201 COMPL. DATE 02/16/1995 TOTAL DEPTH 9002 PERF. 8758 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	710	-0-	-190	-0-	710	3			N	-0-					-0-
12	713	N	507	-0-	-206	-0-	507	3			N	-0-					-0-
01	961	N	536	-0-	-425	-0-	536	3			N	-0-					-0-
02	672	N	523	-0-	-149	-0-	523	3			N	-0-					-0-
03	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-
*04	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 3 RRCID -> 153203 COMPL. DATE 02/07/1995 TOTAL DEPTH 9295 PERF. 9047 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
12	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
01	496	N	493	-0-	-3	-0-	493	3			N	-0-					-0-
02	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
03	527	N	488	-0-	-39	-0-	488	3			N	-0-					-0-
04	480	N	458	-0-	-22	-0-	458	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 35-6 WELL #: 6 RRCID -> 153204 COMPL. DATE 02/01/1995 TOTAL DEPTH 8944 PERF. 8618 - 8853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-18W WELL #: 2 RRCID -> 154510 COMPL. DATE 03/08/1995 TOTAL DEPTH 9141 PERF. 8793 - 8887

11	150	N	100	-0-	-50	-0-	100	3			N	-0-					-0-
12	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
01	124	N	61	-0-	-63	-0-	61	3			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*04	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 3 RRCID -> 156492 COMPL. DATE 12/14/1995 TOTAL DEPTH 9097 PERF. 8915 - 9097

11	1230	N	1138	-0-	-92	-0-	1138	3			N	-0-					-0-
12	1116	N	1075	-0-	-41	-0-	1075	3			N	-0-					-0-
01	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
02	1064	N	1023	-0-	-41	-0-	1023	3			N	-0-					-0-
03	1229	N	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
*04	1359	N	1359	-0-	-0-	-0-	1359	3			N	-0-					-0-

UNIVERSITY 31-22 WELL #: 2 RRCID -> 156493 COMPL. DATE 11/16/1995 TOTAL DEPTH 8770 PERF. 8512 - 8649

11	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					-0-
12	513	N	513	-0-	-0-	-0-	513	3			Y	-0-					-0-
01	465	N	394	-0-	-71	-0-	394	3			Y	-0-					-0-
02	504	N	448	-0-	-56	-0-	448	3			Y	-0-					-0-
03	641	N	641	-0-	-0-	-0-	641	3			Y	-0-					-0-
*04	539	N	539	-0-	-0-	-0-	539	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 3 RRCID -> 156495 COMPL. DATE 12/01/1995 TOTAL DEPTH 9551 PERF. 9225 - 9441

11	450	N	412	-0-	-38	-0-	412	3			N	-0-					-0-
12	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
02	392	N	372	-0-	-20	-0-	372	3			N	-0-					-0-
03	465	N	407	-0-	-58	-0-	407	3			N	-0-					-0-
*04	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-

HENDERSON 32 WELL #: 1 RRCID -> 157277 COMPL. DATE 12/29/1995 TOTAL DEPTH 9505 PERF. 9165 - 9320

11	1470	N	1256	-0-	-214	-0-	1256	3			N	-0-					-0-
12	1258	N	1258	-0-	-0-	-0-	1258	3			N	-0-					-0-
01	1290	N	1290	-0-	-0-	-0-	1290	3			N	-0-					-0-
02	1176	N	1171	-0-	-5	-0-	1171	3			N	-0-					-0-
03	1271	N	1220	-0-	-51	-0-	1220	3			N	-0-					-0-
04	1260	N	1184	-0-	-76	-0-	1184	3			N	-0-					-0-

HENDERSON 32 WELL #: 2 RRCID -> 157281 COMPL. DATE 01/24/1996 TOTAL DEPTH 9560 PERF. 9268 - 9458

11	510	N	442	-0-	-68	-0-	442	3			N	-0-					-0-
12	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
01	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
02	420	N	291	-0-	-129	-0-	291	3			N	-0-					-0-
03	465	N	377	-0-	-88	-0-	377	3			N	-0-					-0-
04	510	N	393	-0-	-117	-0-	393	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 32 WELL #: 3 RRCID -> 157284 COMPL. DATE 02/09/1996 TOTAL DEPTH 9500 PERF. 9171 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	893	-0-	-127	-0-	893	3			N	-0-					-0-
12	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
01	930	N	841	-0-	-89	-0-	841	3			N	-0-					-0-
02	840	N	739	-0-	-101	-0-	739	3			N	-0-					-0-
03	868	N	792	-0-	-76	-0-	792	3			N	-0-					-0-
04	810	N	750	-0-	-60	-0-	750	3			N	-0-					-0-

HENDERSON M-13 WELL #: 4 RRCID -> 158786 COMPL. DATE 04/15/1996 TOTAL DEPTH 9596 PERF. 9248 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	912	-0-	-138	-0-	912	3			N	-0-					-0-
12	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
01	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
02	928	N	928	-0-	-0-	-0-	928	3			N	-0-					-0-
03	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
*04	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 4 RRCID -> 158787 COMPL. DATE 04/25/1996 TOTAL DEPTH 9447 PERF. 9143 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1671	N	1671	-0-	-0-	-0-	1671	3			N	-0-					-0-
12	1333	N	1229	-0-	-104	-0-	1229	3			N	-0-					-0-
01	1852	N	1852	-0-	-0-	-0-	1852	3			N	-0-					-0-
02	1568	N	1510	-0-	-58	-0-	1510	3			N	-0-					-0-
03	1617	N	1617	-0-	-0-	-0-	1617	3			N	-0-					-0-
04	1800	N	1518	-0-	-282	-0-	1518	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 8 RRCID -> 158788 COMPL. DATE 05/14/1996 TOTAL DEPTH 9196 PERF. 8858 - 9006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
12	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
01	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
02	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
03	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
*04	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 4 RRCID -> 159312 COMPL. DATE 07/20/1996 TOTAL DEPTH 9308 PERF. 8963 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 32 WELL #: 4 RRCID -> 160913 COMPL. DATE 11/19/1996 TOTAL DEPTH 9578 PERF. 9304 - 9449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
12	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
01	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
02	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
03	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
04	420	N	387	-0-	-33	-0-	387	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 5 RRCID -> 160914 COMPL. DATE 11/23/1996 TOTAL DEPTH 9398 PERF. 9042 - 9263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	813	-0-	-117	-0-	813	3			N	-0-					-0-
12	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
01	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
02	756	N	579	-0-	-177	-0-	579	3			N	-0-					-0-
03	806	N	702	-0-	-104	-0-	702	3			N	-0-					-0-
04	810	N	737	-0-	-73	-0-	737	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON UNIT WELL #: 4 RRCID -> 160915 COMPL. DATE 11/27/1996 TOTAL DEPTH 8671 PERF. 8315 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	739	-0-	-71	-0-	739	3			N	-0-					-0-
12	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
01	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
02	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
03	744	N	738	-0-	-6	-0-	738	3			N	-0-					-0-
*04	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-

HENDERSON 8-10 WELL #: 7 RRCID -> 160985 COMPL. DATE 12/10/1996 TOTAL DEPTH 8850 PERF. 8547 - 8743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1255	-0-	-155	-0-	1255	3			Y	-0-					-0-
12	1261	N	1261	-0-	-0-	-0-	1261	3			Y	-0-					-0-
01	1282	N	1282	-0-	-0-	-0-	1282	3			Y	-0-					-0-
02	1176	N	1169	-0-	-7	-0-	1169	3			Y	-0-					-0-
03	1271	N	1229	-0-	-42	-0-	1229	3			Y	-0-					-0-
04	1230	N	1211	-0-	-19	-0-	1211	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 9 RRCID -> 164957 COMPL. DATE 09/25/1997 TOTAL DEPTH 9064 PERF. 8794 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
12	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
01	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
02	756	N	707	-0-	-49	-0-	707	3			N	-0-					-0-
03	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
04	930	N	714	-0-	-216	-0-	714	3			N	-0-					-0-

MEADOWS 1003 WELL #: 1 RRCID -> 166744 COMPL. DATE 12/31/1997 TOTAL DEPTH 8903 PERF. 8564 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2213	N	2213	-0-	-0-	-0-	2145	3	68	9	N	62	52	1			28
12	2080	N	2080	-0-	-0-	-0-	2010	3	70	9	N	64	67	1			25
01	2294	N	1897	-0-	-397	-0-	1897	3			N	-0-	25	1			-0-
02	2072	N	1467	-0-	-605	-0-	1467	3			N	-0-					-0-
03	2077	N	1851	-0-	-226	-0-	1851	3			N	-0-					-0-
04	1830	N	1554	-0-	-276	-0-	1554	3			N	-0-					-0-

MEADOWS 1004 WELL #: 1 RRCID -> 168994 COMPL. DATE 05/28/1998 TOTAL DEPTH 8800 PERF. 8603 - 8611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
12	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-
01	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
02	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
03	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
04	900	N	789	-0-	-111	-0-	789	3			N	-0-					-0-

UNIVERSITY 31-31 N WELL #: 3 RRCID -> 173007 COMPL. DATE 05/18/1999 TOTAL DEPTH 9314 PERF. 8897 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	X	2216	-0-	-64	-0-	2216	3			Y	-0-					-0-
12	2418	X	1992	-0-	-426	-0-	1992	3			Y	-0-					-0-
01	2418	X	2336	-0-	-82	-0-	2259	3	77	9	Y	70	51	1			19
02	2184	X	1993	-0-	-191	-0-	1923	3	70	9	Y	64	43	1			40
03	2294	X	2099	-0-	-195	-0-	2025	3	74	9	Y	67	88	1			19
04	2250	X	2109	-0-	-141	-0-	2044	3	65	9	Y	59	45	1			33

UNIVERSITY 31-7 N WELL #: 3 RRCID -> 173732 COMPL. DATE 07/20/1999 TOTAL DEPTH 8532 PERF. 8325 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	981	-0-	-129	-0-	981	3			N	-0-					-0-
12	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
01	1746	N	1746	-0-	-0-	-0-	1746	3			N	-0-					-0-
02	1459	N	1459	-0-	-0-	-0-	1459	3			N	-0-					-0-
03	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
04	1680	N	1091	-0-	-589	-0-	1091	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-31 S WELL #: 4 RRCID -> 173931 COMPL. DATE 08/03/1999 TOTAL DEPTH 9428 PERF. 9189 - 9233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1120	-0-	-200	-0-	1120	3			Y	-0-					-0-
12	1165	N	1165	-0-	-0-	-0-	1165	3			Y	-0-					-0-
01	1139	N	1139	-0-	-0-	-0-	1139	3			Y	-0-					-0-
02	1121	N	1121	-0-	-0-	-0-	1121	3			Y	-0-					-0-
03	1238	N	1238	-0-	-0-	-0-	1238	3			Y	-0-					-0-
*04	1276	N	1276	-0-	-0-	-0-	1276	3			Y	-0-					-0-

UNIVERSITY 32-1S WELL #: 3 RRCID -> 178396 COMPL. DATE 08/08/2000 TOTAL DEPTH 8643 PERF. 8422 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	664	-0-	-86	-0-	664	3			Y	-0-					-0-
12	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					-0-
01	1296	N	1296	-0-	-0-	-0-	1296	3			Y	-0-					-0-
02	1877	N	1877	-0-	-0-	-0-	1877	3			Y	-0-					-0-
03	3100	N	3174	-0-	74	74	3174	3			Y	-0-					-0-
04	900	N	529	-0-	-371	-0-	529	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 8 RRCID -> 179545 COMPL. DATE 10/17/2000 TOTAL DEPTH 9000 PERF. 8692 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 21-2 WELL #: 3 RRCID -> 180453 COMPL. DATE 12/06/2000 TOTAL DEPTH 9050 PERF. 8741 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	3324	-0-	-306	-0-	3324	3			Y	-0-					-0-
12	3751	X	3557	-0-	-194	-0-	3557	3			Y	-0-					-0-
01	3751	X	3387	-0-	-364	-0-	3387	3			Y	-0-					-0-
02	3108	X	3051	-0-	-57	-0-	3051	3			Y	-0-					-0-
03	3565	X	3398	-0-	-167	-0-	3398	3			Y	-0-					-0-
04	3450	X	3307	-0-	-143	-0-	3307	3			Y	-0-					-0-

UNIVERSITY 31-15 E WELL #: 2 RRCID -> 181566 COMPL. DATE 02/22/2001 TOTAL DEPTH 8420 PERF. 8125 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1481	-0-	-139	-0-	1481	3			Y	-0-					-0-
12	1412	N	1412	-0-	-0-	-0-	1412	3			Y	-0-					-0-
01	1426	N	1383	-0-	-43	-0-	1383	3			Y	-0-					-0-
02	1431	N	1431	-0-	-0-	-0-	1431	3			Y	-0-					-0-
03	1477	N	1477	-0-	-0-	-0-	1477	3			Y	-0-					-0-
*04	1406	N	1406	-0-	-0-	-0-	1406	3			Y	-0-					-0-

UNIVERSITY 33-19 WELL #: 1 RRCID -> 181578 COMPL. DATE 02/13/2001 TOTAL DEPTH 8772 PERF. 8381 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2128	N	2128	-0-	-0-	-0-	2128	3			Y	-0-					-0-
12	2155	N	2155	-0-	-0-	-0-	2155	3			Y	-0-					-0-
01	1993	N	1993	-0-	-0-	-0-	1993	3			Y	-0-					-0-
02	1670	N	1670	-0-	-0-	-0-	1670	3			Y	-0-					-0-
03	1761	N	1761	-0-	-0-	-0-	1761	3			Y	-0-					-0-
04	1650	N	1570	-0-	-80	-0-	1570	3			Y	-0-					-0-

UNIVERSITY 31-14 E WELL #: 2 RRCID -> 181822 COMPL. DATE 03/07/2001 TOTAL DEPTH 8419 PERF. 8134 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	306	-0-	-54	-0-	306	3			Y	-0-					-0-
12	310	N	292	-0-	-18	-0-	292	3			Y	-0-					-0-
01	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
04	360	N	227	-0-	-133	-0-	227	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-22NW WELL #: 3 RRCID -> 183397 COMPL. DATE 06/19/2001 TOTAL DEPTH 8542 PERF. 8201 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1221	-0-	-129	-0-	1213	3	8	9	N	7	5	1			5
12	1420	N	1420	-0-	-0-	-0-	1412	3	8	9	N	7	7	1			5
01	1406	N	1406	-0-	-0-	-0-	1406	3			N	-0-	5	1			-0-
02	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-
03	1426	N	1293	-0-	-133	-0-	1293	3			N	-0-					-0-
04	1350	N	1295	-0-	-55	-0-	1295	3			N	-0-					-0-

UNIVERSITY 32-17S WELL #: 4 RRCID -> 183399 COMPL. DATE 06/26/2001 TOTAL DEPTH 9300 PERF. 8994 - 9025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	3356	-0-	-274	-0-	3356	3			N	-0-					-0-
12	3751	X	3384	-0-	-367	-0-	3384	3			N	-0-					-0-
01	3751	X	3514	-0-	-237	-0-	3514	3			N	-0-					-0-
02	3136	X	3120	-0-	-16	-0-	3120	3			N	-0-					-0-
03	3472	X	3260	-0-	-212	-0-	3260	3			N	-0-					-0-
04	3390	X	3155	-0-	-235	-0-	3155	3			N	-0-					-0-

UNIVERSITY 31-32W WELL #: 3 RRCID -> 183977 COMPL. DATE 07/10/2001 TOTAL DEPTH 9050 PERF. 8794 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1512	N	1512	-0-	-0-	-0-	1512	3			Y	-0-					-0-
12	1524	N	1524	-0-	-0-	-0-	1524	3			Y	-0-					-0-
01	1574	N	1574	-0-	-0-	-0-	1574	3			Y	-0-					-0-
02	1401	N	1401	-0-	-0-	-0-	1401	3			Y	-0-					-0-
03	1519	N	1452	-0-	-67	-0-	1452	3			Y	-0-					-0-
04	1530	N	1455	-0-	-75	-0-	1455	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 5 RRCID -> 183979 COMPL. DATE 07/31/2001 TOTAL DEPTH 9115 PERF. 8845 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3196	X	3196	-0-	-0-	-0-	3196	3			N	-0-					-0-
12	3294	X	3294	-0-	-0-	-0-	3294	3			N	-0-					-0-
01	3359	X	3359	-0-	-0-	-0-	3359	3			N	-0-					-0-
02	2953	X	2953	-0-	-0-	-0-	2953	3			N	-0-					-0-
03	3169	X	3169	-0-	-0-	-0-	3169	3			N	-0-					-0-
*04	3092	X	3092	-0-	-0-	-0-	3092	3			N	-0-					-0-

UNIVERSITY 31-23SE WELL #: 1 RRCID -> 184157 COMPL. DATE 07/25/2001 TOTAL DEPTH 8460 PERF. 8163 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1809	-0-	-111	-0-	1809	3			Y	-0-					-0-
12	1822	N	1822	-0-	-0-	-0-	1822	3			Y	-0-					-0-
01	1859	N	1859	-0-	-0-	-0-	1859	3			Y	-0-					-0-
02	1670	N	1670	-0-	-0-	-0-	1670	3			Y	-0-					-0-
03	1734	N	1734	-0-	-0-	-0-	1734	3			Y	-0-					-0-
*04	1737	N	1737	-0-	-0-	-0-	1737	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 6 RRCID -> 184532 COMPL. DATE 08/22/2001 TOTAL DEPTH 9220 PERF. 8936 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1572	-0-	-108	-0-	1572	3			N	-0-					-0-
12	1577	N	1577	-0-	-0-	-0-	1577	3			N	-0-					-0-
01	1619	N	1619	-0-	-0-	-0-	1619	3			N	-0-					-0-
02	1617	N	1617	-0-	-0-	-0-	1617	3			N	-0-					-0-
03	2616	N	2616	-0-	-0-	-0-	2616	3			N	-0-					-0-
*04	2199	N	2199	-0-	-0-	-0-	2199	3			N	-0-					-0-

UNIVERSITY 32-5N WELL #: 2 RRCID -> 188565 COMPL. DATE 04/17/2002 TOTAL DEPTH 8900 PERF. 8513 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	538	-0-	-62	-0-	538	3			N	-0-					-0-
12	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
01	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
02	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
03	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-
04	540	N	524	-0-	-16	-0-	524	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
COX C WELL #: 4 RRCID -> 200371 COMPL. DATE 11/06/2003 TOTAL DEPTH 8985 PERF. 8700 - 8869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1988	-0-	-142	-0-	1988	3			Y	-0-					-0-
12	2108	N	2030	-0-	-78	-0-	2030	3			Y	-0-					-0-
01	2120	N	2120	-0-	-0-	-0-	2120	3			Y	-0-					-0-
02	1851	N	1851	-0-	-0-	-0-	1851	3			Y	-0-					-0-
03	2015	N	2003	-0-	-12	-0-	2003	3			Y	-0-					-0-
04	1950	N	1946	-0-	-4	-0-	1946	3			Y	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208818 COMPL. DATE 10/09/2004 TOTAL DEPTH 9166 PERF. 8868 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 213317 COMPL. DATE 10/27/2005 TOTAL DEPTH 9290 PERF. 8706 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-32E WELL #: 4 RRCID -> 214982 COMPL. DATE 11/08/2005 TOTAL DEPTH 9143 PERF. 8754 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	333	-0-	-27	-0-	333	3			N	-0-					-0-
12	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
03	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
04	330	N	326	-0-	-4	-0-	326	3			N	-0-					-0-

UNIVERSITY 31-31S WELL #: 5 RRCID -> 215619 COMPL. DATE 12/01/2005 TOTAL DEPTH 9362 PERF. 9026 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1426	N	1426	-0-	-0-	-0-	1426	3			Y	-0-					-0-
12	1490	N	1490	-0-	-0-	-0-	1490	3			Y	-0-					-0-
01	1457	N	1331	-0-	-126	-0-	1331	3			Y	-0-					-0-
02	1433	N	1433	-0-	-0-	-0-	1433	3			Y	-0-					-0-
03	1881	N	1881	-0-	-0-	-0-	1881	3			Y	-0-					-0-
*04	1786	N	1786	-0-	-0-	-0-	1786	3			Y	-0-					-0-

UNIVERSITY 31-33E WELL #: 5 RRCID -> 216800 COMPL. DATE 11/11/2005 TOTAL DEPTH 9011 PERF. 8552 - 8651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	270	-0-	-30	-0-	270	3			Y	-0-					-0-
12	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
02	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					-0-
03	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-
04	270	N	268	-0-	-2	-0-	268	3			Y	-0-					-0-

UNIVERSITY 31-21E WELL #: 3 RRCID -> 217581 COMPL. DATE 04/10/2006 TOTAL DEPTH 8990 PERF. 8700 - 8719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1269	N	1269	-0-	-0-	-0-	1269	3			Y	-0-					-0-
12	1243	N	1243	-0-	-0-	-0-	1243	3			Y	-0-					-0-
01	1377	N	1377	-0-	-0-	-0-	1377	3			Y	-0-					-0-
02	1176	N	1107	-0-	-69	-0-	1107	3			Y	-0-					-0-
03	1304	N	1304	-0-	-0-	-0-	1304	3			Y	-0-					-0-
04	1320	N	1236	-0-	-84	-0-	1236	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-18N WELL #: 2 RRCID -> 217828 COMPL. DATE 04/11/2006 TOTAL DEPTH 9381 PERF. 9060 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 32-13E WELL #: 4 RRCID -> 218142 COMPL. DATE 04/21/2006 TOTAL DEPTH 9412 PERF. 9007 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31-15W WELL #: 3 RRCID -> 218640 COMPL. DATE 05/29/2006 TOTAL DEPTH 8600 PERF. 8204 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1599	-0-	-21	-0-	1599	3			N	-0-					-0-
12	1574	N	1574	-0-	-0-	-0-	1574	3			N	-0-					-0-
01	1674	N	1650	-0-	-24	-0-	1650	3			N	-0-					-0-
02	1484	N	1445	-0-	-39	-0-	1445	3			N	-0-					-0-
03	1581	N	1478	-0-	-103	-0-	1478	3			N	-0-					-0-
04	1590	N	1477	-0-	-113	-0-	1477	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 5 RRCID -> 220644 COMPL. DATE 07/24/2006 TOTAL DEPTH 8581 PERF. 8211 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2793	-0-	-57	-0-	2793	3			N	-0-					-0-
12	2945	X	2821	-0-	-124	-0-	2821	3			N	-0-					-0-
01	2945	X	2926	-0-	-19	-0-	2926	3			N	-0-					-0-
02	2619	X	2619	-0-	-0-	-0-	2619	3			N	-0-					-0-
03	2883	X	2715	-0-	-168	-0-	2715	3			N	-0-					-0-
04	2820	X	2694	-0-	-126	-0-	2694	3			N	-0-					-0-

UNIVERSITY 31-14 WELL #: 3 RRCID -> 220656 COMPL. DATE 07/31/2006 TOTAL DEPTH 8718 PERF. 8452 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3582	X	3582	-0-	-0-	-0-	3582	3			N	-0-					-0-
12	3526	X	3526	-0-	-0-	-0-	3526	3			N	-0-					-0-
01	3611	X	3611	-0-	-0-	-0-	3611	3			N	-0-					-0-
02	3176	X	3176	-0-	-0-	-0-	3176	3			N	-0-					-0-
03	3410	X	3261	-0-	-149	-0-	3261	3			N	-0-					-0-
04	3300	X	3199	-0-	-101	-0-	3199	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 5 RRCID -> 221398 COMPL. DATE 09/18/2006 TOTAL DEPTH 9144 PERF. 8814 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 8-10 WELL #: 9 RRCID -> 221915 COMPL. DATE 09/08/2006 TOTAL DEPTH 8847 PERF. 8623 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-16W WELL #: 3 RRCID -> 232637 COMPL. DATE 09/12/2007 TOTAL DEPTH 8588 PERF. 8249 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
12	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
01	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
02	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
04	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-

MEADOWS 15N WELL #: 2 RRCID -> 239176 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 8210 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

VANCO OIL & GAS CORP. 881484
UNIVERSITY 15-31 WELL #: 1 RRCID -> 098571 COMPL. DATE 04/03/1982 TOTAL DEPTH 8500 PERF. 8184 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
12	558	N	266	-0-	-292	-0-	266	2			N	-0-					-0-
01	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
02	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
03	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
04	600	N	522	-0-	-78	-0-	522	2			N	-0-					-0-

VINSON EXPLORATION 886105
UNIV. EZ WELL #: 1 RRCID -> 104061 COMPL. DATE 02/01/1983 TOTAL DEPTH 8850 PERF. 8379 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	390	-0-	-300	-0-	390	2			N	-0-					109
12	505	N	505	-0-	-0-	-0-	505	2			N	-0-					109
01	682	N	487	-0-	-195	-0-	487	2			N	-0-					109
02	396	N	396	-0-	-0-	-0-	396	2			N	-0-					109
03	496	N	344	-0-	-152	-0-	344	2			N	-0-					109
04	480	N	425	-0-	-55	-0-	425	2			N	-0-					109

UNIVERSITY 53 (CANYON) 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. 090732
UNIVERSITY 19 WELL #: 1 RRCID -> 086638 COMPL. DATE 03/05/1980 TOTAL DEPTH 8020 PERF. 7048 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
12	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
01	1023	N	929	-0-	-94	-0-	928	2	1	9	N	1	1	8			-0-
02	924	N	782	-0-	-142	-0-	782	2			N	-0-					-0-
03	1023	N	745	-0-	-278	-0-	745	2			N	-0-					-0-
04	900	N	720	-0-	-180	-0-	720	2			N	-0-					-0-

UNIVERSITY 22 WELL #: 1 RRCID -> 087615 COMPL. DATE 05/13/1980 TOTAL DEPTH 8050 PERF. 7115 - 7165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	282	-0-	-18	-0-	282	2			Y	-0-					-0-
12	310	N	294	-0-	-16	-0-	294	2			Y	-0-					-0-
01	310	N	294	-0-	-16	-0-	294	2			Y	-0-					-0-
02	266	N	266	-0-	-0-	-0-	266	2			Y	-0-					-0-
03	294	N	294	-0-	-0-	-0-	294	2			Y	-0-					-0-
*04	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					-0-

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. //CONT.// 090732
UNIVERSITY 17 A WELL #: 2 RRCID -> 094724 COMPL. DATE 07/26/1981 TOTAL DEPTH 7955 PERF. 7012 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	245	-0-	-25	-0-	245	2			N	-0-					-0-
12	279	N	214	-0-	-65	-0-	214	2			N	-0-					-0-
01	248	N	190	-0-	-58	-0-	190	2			N	-0-					-0-
02	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
03	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
*04	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-

UNIVERSITY 24 WELL #: 1 RRCID -> 094725 COMPL. DATE 07/26/1981 TOTAL DEPTH 7894 PERF. 7043 - 7071

11	360	N	128	-0-	-232	-0-	128	2			N	-0-					-0-
12	217	N	98	-0-	-119	-0-	98	2			N	-0-					-0-
01	310	N	92	-0-	-218	-0-	92	2			N	-0-					-0-
02	112	N	83	-0-	-29	-0-	83	2			N	-0-					-0-
03	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-

UNIVERSITY -24- WELL #: 2 RRCID -> 111818 COMPL. DATE 07/26/1984 TOTAL DEPTH 7881 PERF. 7038 - 7068

11	180	N	178	-0-	-2	-0-	178	2			N	-0-					-0-
12	186	N	12	-0-	-174	-0-	12	2			N	-0-					-0-
01	186	N	138	-0-	-48	-0-	138	2			N	-0-					-0-
02	168	N	125	-0-	-43	-0-	125	2			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
04	120	N	93	-0-	-27	-0-	93	2			N	-0-					-0-

UNIVERSITY 13 WELL #: 1 RRCID -> 111988 COMPL. DATE 08/05/1984 TOTAL DEPTH 7910 PERF. 7056 - 7844

11	483	N	483	-0-	-0-	-0-	477	2	6	9	N	5					19
12	477	N	477	-0-	-0-	-0-	477	2			N	-0-					19
01	527	N	478	-0-	-49	-0-	478	2			N	-0-					19
02	448	N	438	-0-	-10	-0-	438	2			N	-0-					19
03	492	N	492	-0-	-0-	-0-	492	2			N	-0-					19
*04	477	N	477	-0-	-0-	-0-	477	2			N	-0-					19

ENERVEST OPERATING, L.L.C. 252131
UNIVERSITY 53-21B WELL #: 1 RRCID -> 093359 COMPL. DATE 04/19/1981 TOTAL DEPTH 8250 PERF. 7140 - 7205

11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					8
12	155	N	87	-0-	-68	-0-	87	3			N	-0-					8
01	130	N	130	-0-	-0-	-0-	130	3			N	-0-					8
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					8
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					8
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					8

PHILLIPS, KEN 663230
STATE "TI" 18-53 WELL #: 1 RRCID -> 068906 COMPL. DATE 10/06/1976 TOTAL DEPTH 8100 PERF. N/A

11	330	N	-0-	-0-	-330	-0-					N	-0-					177
12	217	N	-0-	-0-	-217	-0-					N	3					180
01	402	N	402	-0-	-0-	-0-	402	2			N	-0-					180
02	359	N	359	-0-	-0-	-0-	359	2			N	-0-					180
03	394	N	394	-0-	-0-	-0-	394	2			N	-0-					180
*04	397	N	397	-0-	-0-	-0-	397	2			N	-0-					180

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
UNIVERSITY "15" WELL #: 1 RRCID -> 120155 COMPL. DATE 01/26/1986 TOTAL DEPTH 7300 PERF. 6914 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY "D" WELL #: 3 RRCID -> 185776 COMPL. DATE 10/18/2001 TOTAL DEPTH 7082 PERF. 6896 - 6942

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	972	-0-	-78	-0-	972	2			N	-0-					16
12	1054	N	1023	-0-	-31	-0-	1023	2			N	-0-					16
01	1054	N	979	-0-	-75	-0-	979	2			N	-0-					16
02	907	N	907	-0-	-0-	-0-	907	2			N	-0-					16
03	1023	N	991	-0-	-32	-0-	991	2			N	-0-					16
04	960	N	960	-0-	-0-	-0-	960	2			N	-0-					16

UNIVERSITY "E" WELL #: 1 RRCID -> 189179 COMPL. DATE 05/24/2002 TOTAL DEPTH 7100 PERF. 6862 - 6926

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	997	-0-	-23	-0-	994	2	3	9	N	3					117
12	1212	N	1212	-0-	-0-	-0-	1208	2	4	9	N	4					121
01	1054	N	1000	-0-	-54	-0-	996	2	4	9	N	4					125
02	924	N	907	-0-	-17	-0-	901	2	6	9	N	5					130
03	1209	N	1001	-0-	-208	-0-	995	2	6	9	N	5					135
04	960	N	948	-0-	-12	-0-	944	2	4	9	N	4					139

TANKERSLEY WELL #: 1 RRCID -> 191242 COMPL. DATE 10/05/2002 TOTAL DEPTH 7150 PERF. 6826 - 6886

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	451	-0-	-29	-0-	451	2			N	-0-					157
12	527	N	473	-0-	-54	-0-	472	2	1	9	N	1					158
01	558	N	436	-0-	-122	-0-	436	2			N	-0-					158
02	424	N	424	-0-	-0-	-0-	424	2			N	-0-					158
03	465	N	454	-0-	-11	-0-	454	2			N	-0-					158
*04	432	N	432	-0-	-0-	-0-	430	2	2	9	N	2					160

UNIVERSITY WELL #: 105 RRCID -> 192764 COMPL. DATE 01/16/2003 TOTAL DEPTH 7000 PERF. 6722 - 6824

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	675	-0-	-45	-0-	675	2			N	-0-					135
12	713	N	712	-0-	-1	-0-	708	2	4	9	N	4					139
01	744	N	671	-0-	-73	-0-	670	2	1	9	N	1					140
02	644	N	608	-0-	-36	-0-	608	2			N	-0-					140
03	713	N	711	-0-	-2	-0-	708	2	3	9	N	3					143
04	660	N	556	-0-	-104	-0-	556	2			N	-0-					143

WALES WELL #: 108 RRCID -> 193336 COMPL. DATE 01/23/2003 TOTAL DEPTH 7100 PERF. 6813 - 6865

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	379	-0-	-41	-0-	379	2			N	-0-					15
12	434	N	414	-0-	-20	-0-	414	2			N	-0-					15
01	434	N	385	-0-	-49	-0-	385	2			N	-0-					15
02	364	N	339	-0-	-25	-0-	339	2			N	-0-					15
03	403	N	373	-0-	-30	-0-	373	2			N	-0-					15
04	360	N	334	-0-	-26	-0-	332	2	2	9	N	2					17

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WTG EXPLORATION 945220
UNIVERSITY "54-4" WELL #: 1 RRCID -> 264167 COMPL. DATE 03/11/2012 TOTAL DEPTH 7396 PERF. 7120 - 7189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5700	X	5024	-0-	-676	-0-	5014	2	10	9	N	9					189
12	5890	X	5055	-0-	-835	-0-	5046	2	9	9	N	8					197
01	5580	X	3820	-0-	-1760	-0-	3797	2	23	9	N	21	178	1			40
02	4676	X	3813	-0-	-863	-0-	3799	2	14	9	N	13					53
03	5177	X	4262	-0-	-915	-0-	4172	2	90	9	N	82	1	8			134
04	5010	X	4483	-0-	-527	-0-	4471	2	12	9	N	11					145

UNIVERSITY 54 (CANYON) 92630 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WTG EXPLORATION 945220
UNIVERSITY "54-6" WELL #: 1 RRCID -> 245507 COMPL. DATE 01/03/2008 TOTAL DEPTH 7417 PERF. 7177 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1516	X	1516	-0-	-0-	-0-	1490	2	26	9	N	24					94
12	1982	X	1982	-0-	-0-	-0-	1953	2	29	9	N	26					120
01	1865	X	1865	-0-	-0-	-0-	1857	2	8	9	N	7					127
02	1428	X	1333	-0-	-95	-0-	1333	2			N	-0-					127
03	1984	X	1378	-0-	-606	-0-	1332	2	46	9	N	42					169
04	1920	X	1275	-0-	-645	-0-	1274	2	1	9	N	1					170

UPTON RANCH (CANYON) 92716 500 ASSOCIATED ONE WELL CNTY: TOM GREEN
J & J SERVICES COMPANY 427662
UPTON "A" WELL #: 1 RRCID -> 116012 COMPL. DATE 07/11/1982 TOTAL DEPTH 4950 PERF. 4295 - 4301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					99
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					99
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					99
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					99
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					99
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					99

UPTON, H. C. WELL #: 4401 RRCID -> 218571 COMPL. DATE 07/05/2004 TOTAL DEPTH 4800 PERF. 4474 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120
02	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					120
03	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					120
04	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					120

V. I. P. (CLEAR FORK) 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
CHILDRESS, C. C. WELL #: 201 U RRCID -> 050652 COMPL. DATE 04/14/1971 TOTAL DEPTH 6985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052210 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, V. I. WELL #: 1043 U RRCID -> 052449 COMPL. DATE 07/15/1971 TOTAL DEPTH 6546 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS C "101D" WELL #: 1 C RRCID -> 063178 COMPL. DATE 09/09/1968 TOTAL DEPTH 6631 PERF. N/A

11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. 44 WELL #: 3 RRCID -> 190243 COMPL. DATE 06/02/2002 TOTAL DEPTH 6550 PERF. 2167 - 2212

11	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	3			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-

THOMAS OIL AND GAS INC. 852145
PIERCE-GULF WELL #: 1 RRCID -> 046976 COMPL. DATE 02/11/1968 TOTAL DEPTH 2800 PERF. N/A

11	270	N	114	-0-	-156	-0-	114	2			N	-0-					98
12	372	N	232	-0-	-140	-0-	232	2			N	-0-					98
01	84	N	84	-0-	-0-	-0-	84	2			N	-0-					98
02	144	N	144	-0-	-0-	-0-	144	2			N	-0-					98
03	217	N	139	-0-	-78	-0-	139	2			N	-0-					98
*04	110	N	110	-0-	-0-	-0-	110	2			N	-0-					98

PIERCE, V. I. WELL #: 3 RRCID -> 047043 COMPL. DATE 03/24/1968 TOTAL DEPTH 2900 PERF. N/A

11	720	N	154	-0-	-566	-0-	154	2			N	-0-					-0-
12	496	N	315	-0-	-181	-0-	315	2			N	-0-					-0-
01	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
03	310	N	189	-0-	-121	-0-	189	2			N	-0-					-0-
*04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-

PIERCE, VICTOR WELL #: 2 C RRCID -> 048607 COMPL. DATE 02/05/1968 TOTAL DEPTH 2878 PERF. N/A

11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
PIERCE, ADA WELL #: 1 RRCID -> 042862 COMPL. DATE 09/15/1967 TOTAL DEPTH 2690 PERF. 2090 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					-0-
12	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					-0-
01	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-
02	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-
03	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
*04	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-

PIERCE 105 WELL #: 1 RRCID -> 048605 COMPL. DATE 11/23/1967 TOTAL DEPTH 2580 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE 43 WELL #: 1 RRCID -> 048606 COMPL. DATE 01/29/1968 TOTAL DEPTH 2464 PERF. N/A

11	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. STATE A WELL #: 1 U RRCID -> 053772 COMPL. DATE 10/13/1972 TOTAL DEPTH 6500 PERF. N/A

11	985	N	985	-0-	-0-	-0-	975	2	10	9	Y	9					59
12	1120	N	1120	-0-	-0-	-0-	1083	2	37	9	Y	34					93
01	1101	N	1101	-0-	-0-	-0-	1082	2	19	9	Y	17					110
02	920	N	920	-0-	-0-	-0-	906	2	14	9	Y	13					123
03	1023	N	1023	-0-	-0-	-0-	1000	2	23	9	Y	21	107	1			37
04	960	N	888	-0-	-72	-0-	877	2	11	9	Y	10					47

PIERCE, V. I. -A- WELL #: 1 U RRCID -> 054378 COMPL. DATE 12/22/1972 TOTAL DEPTH 6500 PERF. N/A

11	524	N	524	-0-	-0-	-0-	524	2			Y	-0-					-0-
12	571	N	571	-0-	-0-	-0-	571	2			Y	-0-					-0-
01	564	N	564	-0-	-0-	-0-	557	2	7	9	Y	6					6
02	447	N	447	-0-	-0-	-0-	443	2	4	9	Y	4					10
03	562	N	562	-0-	-0-	-0-	554	2	8	9	Y	7	13	1			4
*04	480	N	480	-0-	-0-	-0-	477	2	3	9	Y	3					7

PIERCE, V. I. -A- WELL #: 5 RRCID -> 062729 COMPL. DATE 06/09/1975 TOTAL DEPTH 6500 PERF. N/A

11	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-
02	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					-0-
*04	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 C RRCID -> 062953 COMPL. DATE 07/08/1975 TOTAL DEPTH 6550 PERF. N/A

11	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					-0-
01	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					-0-
03	93	N	63	-0-	-30	-0-	63	2			Y	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	2			Y	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. STATE "A" WELL #: 5 C RRCID -> 076784 COMPL. DATE 11/01/1977 TOTAL DEPTH 6600 PERF. 2271 - 2305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					-0-
12	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					-0-
01	213	N	213	-0-	-0-	-0-	213	2			Y	-0-					-0-
02	196	N	188	-0-	-8	-0-	188	2			Y	-0-					-0-
03	217	N	196	-0-	-21	-0-	196	2			Y	-0-					-0-
04	210	N	184	-0-	-26	-0-	184	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 13 RRCID -> 143806 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 2260 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
01	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
02	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
03	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
*04	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-

PIERCE "A", V.I. WELL #: 9 U RRCID -> 145666 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 2215 - 2555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
12	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
03	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
*04	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-

PIERCE STATE "A" V. I. WELL #: 10 U RRCID -> 145948 COMPL. DATE 06/27/1993 TOTAL DEPTH 6550 PERF. 2256 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	196	-0-	-14	-0-	196	2			N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
01	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
02	196	N	189	-0-	-7	-0-	189	2			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
04	210	N	197	-0-	-13	-0-	197	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
PIERCE-STATE 106 WELL #: 1 RRCID -> 165086 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 2225 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	259	N	259	-0-	-0-	-0-	33	1	226	2	N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	61	1	204	2	N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	55	1	233	2	N	-0-					-0-
02	353	N	353	-0-	-0-	-0-	88	1	265	2	N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	111	1	294	2	N	-0-					-0-
*04	374	N	374	-0-	-0-	-0-	106	1	268	2	N	-0-					-0-

VAUGHN 93264 001 ASSOCIATED 49B CNTY: CROCKETT
SAGA PETROLEUM LLC OF COLORADO 743213
VAUGHN, ISABEL -G- WELL #: 97 RRCID -> 276281 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAUGHN (CLEARFORK) 93264 100 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KDM PRODUCTION CO 452995
VAUGHN "85" WELL #: 1 RRCID -> 088465 COMPL. DATE 05/21/1980 TOTAL DEPTH 7450 PERF. 3310 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAUGHN (QUEEN) 93264 400 ASSOCIATED 49B CNTY: CROCKETT
TEXAS CRUDE OPERATOR, INC. 845277
VAUGHAN EST. '86' WELL #: 1 RRCID -> 206150 COMPL. DATE 04/17/2004 TOTAL DEPTH 1150 PERF. 1004 - 1088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	-0-	-0-	-60	-0-					N	-0-					61
12	62	#	-0-	-0-	-62	-0-					N	-0-					61
01	62	#	-0-	-0-	-62	-0-					N	-0-					61
02	0	#	-0-	-0-	-0-	-0-					N	-0-					61
03	0	#	-0-	-0-	-0-	-0-					N	-0-					61
04	0	#	-0-	-0-	-0-	-0-					N	-0-					61

VAUGHN, N. (ELLENBURGER) 93266 500 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 83 WELL #: 3 RRCID -> 200341 COMPL. DATE 09/26/2001 TOTAL DEPTH 7900 PERF. 7604 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	#	289	-0-	-71	-0-	280	4	9	9	Y	8	6	1			3
12	452	R	452	-0-	-0-	-0-	443	4	9	9	Y	8	10	1			1
01	248	#	220	-0-	-28	-0-	211	4	9	9	Y	8	6	1			3
02	259	R	259	-0-	-0-	-0-	249	4	10	9	Y	9	10	1			2
03	252	R	252	-0-	-0-	-0-	241	4	11	9	Y	10	12	1			-0-
04	450	#	272	-0-	-178	-0-	259	4	13	9	Y	12	10	1			2

VELREX (CANYON SAND) 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
HENDERSON, R. L. WELL #: 1 RRCID -> 019378 COMPL. DATE 06/22/1961 TOTAL DEPTH 7292 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					137
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					137
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					137
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					137
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					137
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					137

HENDERSON, R. L. WELL #: 2 RRCID -> 019379 COMPL. DATE 12/29/1961 TOTAL DEPTH 6453 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	89	N	89	-0-	-0-	-0-	89	3			N	-0-					160
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					160
01	93	N	74	-0-	-19	-0-	74	3			N	-0-					160
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					160
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					160
*04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					160

HENDERSON, R. L. -A- WELL #: 1 RRCID -> 019380 COMPL. DATE 11/22/1961 TOTAL DEPTH 7202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	83	-0-	-7	-0-	83	3			N	-0-					74
12	93	N	84	-0-	-9	-0-	84	3			N	-0-					74
01	93	N	74	-0-	-19	-0-	74	3			N	-0-					74
02	84	N	63	-0-	-21	-0-	63	3			N	-0-					74
03	93	N	58	-0-	-35	-0-	58	3			N	-0-					74
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					74

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
HENDERSON, R. L. -B- WELL #: 1 RRCID -> 034431 COMPL. DATE 10/30/1964 TOTAL DEPTH 6720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

HENDERSON, R. L. -C- WELL #: 1 RRCID -> 036552 COMPL. DATE 06/23/1965 TOTAL DEPTH 6704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109	N	109	-0-	-0-	-0-	109	3			N	-0-					73
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					73
01	124	N	104	-0-	-20	-0-	104	3			N	-0-					73
02	112	N	95	-0-	-17	-0-	95	3			N	-0-					73
03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					73
*04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					73

HENDERSON, R. L. D WELL #: 1X RRCID -> 082549 COMPL. DATE 05/14/1979 TOTAL DEPTH 6470 PERF. 6326 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	762	-0-	-48	-0-	762	3			N	-0-					188
12	837	N	807	-0-	-30	-0-	807	3			N	-0-					188
01	806	N	787	-0-	-19	-0-	787	3			N	-0-					188
02	700	N	643	-0-	-57	-0-	643	3			N	-0-					188
03	833	N	833	-0-	-0-	-0-	833	3			N	-0-					188
*04	772	N	772	-0-	-0-	-0-	772	3			N	-0-					188

HENDERSON, R. L. WELL #: 2X RRCID -> 092434 COMPL. DATE 11/05/1980 TOTAL DEPTH 6850 PERF. 6370 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	64	-0-	-26	-0-	64	3			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
01	124	N	15	-0-	-109	-0-	15	3			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

SUNDOWN ENERGY LP 829482
HENDERSON, R. L. WELL #: 3 RRCID -> 035686 COMPL. DATE 02/15/1965 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	686	N	686	-0-	-0-	-0-	684	2	2	9	N	2					165
12	688	N	688	-0-	-0-	-0-	684	2	4	9	N	4					169
01	713	N	648	-0-	-65	-0-	644	2	4	9	N	4					173
02	644	N	609	-0-	-35	-0-	608	2	1	9	N	1					174
03	682	N	668	-0-	-14	-0-	666	2	2	9	N	2					176
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					176

HENDERSON, R. L. WELL #: 1 RRCID -> 053695 COMPL. DATE 09/24/1972 TOTAL DEPTH 7261 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	691	N	691	-0-	-0-	-0-	677	2	14	9	N	13					72
12	702	N	702	-0-	-0-	-0-	692	2	10	9	N	9					81
01	667	N	667	-0-	-0-	-0-	652	2	15	9	N	14					95
02	600	N	600	-0-	-0-	-0-	590	2	10	9	N	9					104
*03	700	N	700	-0-	-0-	-0-	686	2	14	9	N	13					117
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					117

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SUNDOWN ENERGY LP //CONT.// 829482
HENDERSON, R. L. WELL #: 4 RRCID -> 081185 COMPL. DATE 02/22/1979 TOTAL DEPTH 6870 PERF. 6502 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2059	N	2059	-0-	-0-	-0-	2049	2	10	9	N	9					45
12	2195	N	2195	-0-	-0-	-0-	2182	2	13	9	N	12					57
01	2015	N	2015	-0-	-0-	-0-	1996	2	19	9	N	17					74
02	1942	N	1942	-0-	-0-	-0-	1929	2	13	9	N	12					86
*03	2195	N	2195	-0-	-0-	-0-	2183	2	12	9	N	11					97
04	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					97

THOMAS OIL AND GAS INC. 852145
DUFF WELL #: 1079G RRCID -> 091614 COMPL. DATE 04/22/1980 TOTAL DEPTH 6630 PERF. 5516 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	12	-0-	-16	-0-	12	2			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
*04	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-

VERDAD OIL & GAS CORPORATION 884572
ELDORADO WELL #: 1 RRCID -> 056989 COMPL. DATE 11/29/1973 TOTAL DEPTH 6609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
12	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
01	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
02	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
03	589	N	568	-0-	-21	-0-	568	2			N	-0-					-0-
*04	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-

VELREX (CISCO 6260) 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. 090732
WILLIAMS, R. S. A WELL #: 5 RRCID -> 080373 COMPL. DATE 01/18/1979 TOTAL DEPTH 6738 PERF. 6354 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	176	-0-	-4	-0-	175	2	1	9	N	1	1	5			12
12	186	N	181	-0-	-5	-0-	181	2			N	-0-					12
01	186	N	178	-0-	-8	-0-	178	2			N	-0-					12
02	168	N	166	-0-	-2	-0-	166	2			N	-0-					12
03	188	N	188	-0-	-0-	-0-	188	2			N	-0-					12
*04	184	N	184	-0-	-0-	-0-	184	2			N	-0-					12

WILLIAMS, R. S. A WELL #: 6 RRCID -> 166757 COMPL. DATE 12/04/1997 TOTAL DEPTH 6570 PERF. 6339 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-

FORTUNE ENERGY, INC. 278757
WILLIAMS "1203" WELL #: 2 RRCID -> 078413 COMPL. DATE 04/16/1978 TOTAL DEPTH 6760 PERF. 6310 - 6319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					48
12	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					48
01	DLQ G-10		3	-0-	3	3	3	2			Y	-0-					48
02	DLQ G-10		4	-0-	4	7	4	2			Y	-0-					48
03	10	N	3	-0-	-7	-0-	3	2			Y	-0-					48
*04	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					48

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. //CONT.// 278757
WILLIAMS "1157" WELL #: 1 RRCID -> 078414 COMPL. DATE 04/17/1978 TOTAL DEPTH 6700 PERF. 6305 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS "1203" WELL #: 1 RRCID -> 078449 COMPL. DATE 03/21/1977 TOTAL DEPTH 7300 PERF. 6377 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	26	-0-	-4	-0-	26	2			Y	-0-					54
12	31	N	27	-0-	-4	-0-	27	2			Y	-0-					54
01	DLQ G-10		26	-0-	26	26	26	2			Y	-0-					54
02	DLQ G-10		25	-0-	25	51	25	2			Y	-0-					54
03	81	N	30	-0-	-51	-0-	30	2			Y	-0-					54
*04	29	N	29	-0-	-0-	-0-	29	2			Y	-0-					54

WILLIAMS "1157" WELL #: 3 RRCID -> 183386 COMPL. DATE 06/13/2001 TOTAL DEPTH 6532 PERF. 6371 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	612	N	612	-0-	-0-	-0-	612	2			N	-0-					117
12	547	N	547	-0-	-0-	-0-	547	2			N	-0-					117
01	978	N	978	-0-	-0-	-0-	978	2			N	-0-					117
02	560	N	510	-0-	-50	-0-	510	2			N	-0-					117
03	558	N	527	-0-	-31	-0-	516	2	11	9	N	10					127
04	960	N	432	-0-	-528	-0-	432	2			N	-0-	90	1			37

MEADOR, T. C. 556547
MEADOR, T. C. WELL #: 9 RRCID -> 075364 COMPL. DATE 01/07/1978 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2526	-0-	-474	8507	36 2	1 9	2488	3	N	2					155
12	3100	N	2832	-0-	-268	8239	36	1	2796	3	N	-0-					155
01	3100	N	2426	-0-	-674	7565	36	1	2390	3	N	-0-					155
02	2800	N	2929	-0-	129	7694	36	1	2893	3	N	-0-					155
03	3100	N	2953	-0-	-147	7547	36	1	2917	3	N	-0-					155
04	2340	N	NO RPT	-0-	-2340	5207					N	NO RPT					155

TXP, INCORPORATED 875395
MEADOR "A" WELL #: 4 RRCID -> 207216 COMPL. DATE 07/24/2004 TOTAL DEPTH 7056 PERF. 6350 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	382	-0-	-68	-0-	369	2	13	9	N	12	1	8			106
12	465	N	369	-0-	-96	-0-	357	2	12	9	N	11					117
01	465	N	339	-0-	-126	-0-	324	2	15	9	N	14	1	8			130
02	364	N	310	-0-	-54	-0-	299	2	11	9	N	10					140
03	372	N	339	-0-	-33	-0-	326	2	13	9	N	12	1	8			151
04	330	N	323	-0-	-7	-0-	314	2	9	9	N	8					159

MEADOR "A" WELL #: 2 RRCID -> 207219 COMPL. DATE N/A TOTAL DEPTH 6803 PERF. 6449 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	537	-0-	-93	-0-	501	2	36	9	Y	33	76	1			157
12	620	N	573	-0-	-47	-0-	529	2	44	9	Y	40					197
01	589	N	490	-0-	-99	-0-	447	2	43	9	Y	39	82	1			154
02	534	N	534	-0-	-0-	-0-	480	2	54	9	Y	49					203
03	558	N	478	-0-	-80	-0-	435	2	43	9	Y	39					242
*04	578	N	578	-0-	-0-	-0-	536	2	42	9	Y	38	79	1			201

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
MEADOR "A" WELL #: 6 RRCID -> 208506 COMPL. DATE 01/21/2005 TOTAL DEPTH 6889 PERF. 6722 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	613	-0-	-257	-0-	613	2			N	-0-					-0-
12	837	N	741	-0-	-96	-0-	741	2			N	-0-					-0-
01	806	N	714	-0-	-92	-0-	714	2			N	-0-					-0-
02	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
03	744	N	621	-0-	-123	-0-	621	2			N	-0-					-0-
04	690	N	678	-0-	-12	-0-	678	2			N	-0-					-0-

MEADOR, T.C. WELL #: 7 RRCID -> 209316 COMPL. DATE 02/15/2005 TOTAL DEPTH 7299 PERF. 6532 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	372	-0-	-48	-0-	372	2			N	-0-					-0-
12	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
01	434	N	360	-0-	-74	-0-	360	2			N	-0-					-0-
02	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
03	434	N	425	-0-	-9	-0-	425	2			N	-0-					-0-
*04	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WILLIAMS, PEARL 1203 WELL #: 1 RRCID -> 170153 COMPL. DATE 07/29/1998 TOTAL DEPTH 6760 PERF. 6436 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	191	N	191	-0-	-0-	-0-	191	2			N	-0-					107
12	199	N	199	-0-	-0-	-0-	199	2			N	-0-					107
01	200	N	200	-0-	-0-	-0-	200	2			N	-0-					107
02	187	N	187	-0-	-0-	-0-	187	2			N	-0-					107
03	204	N	204	-0-	-0-	-0-	204	2			N	-0-					107
*04	195	N	195	-0-	-0-	-0-	195	2			N	-0-					107

WILLIAMS, PEARL "1203 B" WELL #: 3 RRCID -> 179200 COMPL. DATE 10/02/2000 TOTAL DEPTH 6578 PERF. 6359 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	911	-0-	-439	-0-	911	2			N	-0-					-0-
12	1178	N	864	-0-	-314	-0-	864	2			N	-0-					-0-
01	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
02	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
03	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-
*04	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-

WILLIAMS, PEARL "1203" WELL #: 2 RRCID -> 184163 COMPL. DATE 07/04/2001 TOTAL DEPTH 6650 PERF. 6434 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	642	N	642	-0-	-0-	-0-	640	2	2	9	N	2					38
12	682	N	671	-0-	-11	-0-	667	2	4	9	N	4					42
01	682	N	607	-0-	-75	-0-	606	2	1	9	N	1					43
02	588	N	587	-0-	-1	-0-	585	2	2	9	N	2					45
03	682	N	653	-0-	-29	-0-	651	2	2	9	N	2					47
04	600	N	590	-0-	-10	-0-	587	2	3	9	N	3					50

VELREX (HENDERSON) 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
ROACH "50" WELL #: 6 RRCID -> 141591 COMPL. DATE 02/28/1994 TOTAL DEPTH 6850 PERF. 6471 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1033	N	1033	-0-	-0-	-0-	1	1	1032	3	Y	-0-					-0-
12	1530	N	1530	-0-	-0-	-0-	1	1	1529	3	Y	-0-					-0-
01	1427	N	1427	-0-	-0-	-0-	1	1	1426	3	Y	-0-					-0-
02	1197	N	1197	-0-	-0-	-0-	1	1	1196	3	Y	-0-					-0-
03	1330	N	1330	-0-	-0-	-0-	1	1	1329	3	Y	-0-					-0-
*04	1330	N	1330	-0-	-0-	-0-	1	1	1329	3	Y	-0-					-0-

VELREX (HENDERSON) //CONT.// 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
XRL. WELL #: 3 RRCID -> 136221 COMPL. DATE 10/11/1990 TOTAL DEPTH 6791 PERF. 6250 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	528	-0-	-42	-0-	508	3	20	9	Y	18					31
12	651	N	624	-0-	-27	-0-	601	3	23	9	Y	21	23	1			29
01	620	N	557	-0-	-63	-0-	536	3	21	9	Y	19	23	1			25
02	524	N	524	-0-	-0-	-0-	502	3	22	9	Y	20	22	1			23
03	620	N	597	-0-	-23	-0-	589	3	8	9	Y	7	21	1			9
*04	568	N	568	-0-	-0-	-0-	560	3	8	9	Y	7					16

HGN OPERATING I, LLC 383323
HENDERSON, R. L. WELL #: 10 RRCID -> 158278 COMPL. DATE 07/15/1982 TOTAL DEPTH 6670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	X	879	-0-	-111	-0-	864	3	15	9	N	14					199
12	1023	X	935	-0-	-88	-0-	923	3	12	9	N	11					210
01	1023	X	867	-0-	-156	-0-	855	3	12	9	N	11					221
02	896	X	808	-0-	-88	-0-	804	3	4	9	N	4					225
03	992	X	917	-0-	-75	-0-	903	3	14	9	N	13					238
04	900	X	837	-0-	-63	-0-	837	3			N	-0-	159	1			79

UNIT PETROLEUM COMPANY 877099
CASE 57 WELL #: 4 RRCID -> 170066 COMPL. DATE 04/01/1998 TOTAL DEPTH 6795 PERF. 6469 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	X	668	-0-	-172	-0-	655	2	13	9	N	12	181	1			24
12	837	X	740	-0-	-97	-0-	736	2	4	9	N	4					28
01	837	X	618	-0-	-219	-0-	594	2	24	9	N	22					50
02	756	X	739	-0-	-17	-0-	708	2	31	9	N	28					78
*03	837	X	790	-0-	-47	-0-	768	2	22	9	N	20					98
*04	721	X	721	-0-	-0-	-0-	721	2			N	-0-					98

VELREX (HENDERSON UPPER) 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
HENDERSON, R. L. "60" WELL #: 1 RRCID -> 135895 COMPL. DATE 08/08/1990 TOTAL DEPTH 6630 PERF. 6065 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	510	-0-	-0-	-0-	1	1	509	3	N	-0-					92
12	527	N	519	-0-	-8	-0-	1	1	518	3	N	-0-					92
01	528	N	528	-0-	-0-	-0-	1	1	527	3	N	-0-					92
02	476	N	398	-0-	-78	-0-	1	1	397	3	N	-0-					92
03	527	N	236	-0-	-291	-0-	1	1	235	3	N	-0-					92
04	510	N	212	-0-	-298	-0-	1	1	211	3	N	-0-					92

DISCOVERY OPERATING, INC. 220865
FIFTY ONE WELL #: 2 RRCID -> 159751 COMPL. DATE 08/13/1996 TOTAL DEPTH 6783 PERF. 6499 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	970	-0-	-380	-0-	940	3	30	9	Y	27					77
12	1395	N	357	-0-	-1038	-0-	351	3	6	9	Y	5					82
01	1302	N	368	-0-	-934	-0-	355	3	13	9	Y	12					94
02	1365	N	1365	-0-	-0-	-0-	1279	3	86	9	Y	78	161	1			11
03	1353	N	1353	-0-	-0-	-0-	1286	3	67	9	Y	61	48	1			24
*04	1342	N	1342	-0-	-0-	-0-	1322	3	20	9	Y	18					42

RUTH C WELL #: 1 RRCID -> 159752 COMPL. DATE 07/20/1996 TOTAL DEPTH 6799 PERF. 6409 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	16	-0-	-434	-0-	16	3			N	-0-					165
12	195	N	195	-0-	-0-	-0-	195	3			N	-0-					165
01	447	N	447	-0-	-0-	-0-	447	3			N	-0-					165
02	406	N	406	-0-	-0-	-0-	406	3			N	-0-					165
03	359	N	359	-0-	-0-	-0-	359	3			N	-0-					165
04	420	N	187	-0-	-233	-0-	181	3	6	9	N	5					170

VELREX (HENDERSON UPPER) //CONT.// 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
FIFTY ONE WELL #: 3 RRCID -> 181749 COMPL. DATE 02/19/2001 TOTAL DEPTH 6782 PERF. 6418 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	95	-0-	-265	-0-	93	3	2	9	N	2					18
12	279	N	-0-	-0-	-279	-0-					N	-0-					18
01	158	N	158	-0-	-0-	-0-	155	3	3	9	N	3					21
02	84	N	22	-0-	-62	-0-	21	3	1	9	N	1	2	1			20
03	29	N	29	-0-	-0-	-0-	29	3			N	-0-	13	1			7
04	150	N	-0-	-0-	-150	-0-					N	1					8

ROACH B WELL #: 4 RRCID -> 184169 COMPL. DATE 05/05/2001 TOTAL DEPTH 6777 PERF. 6295 - 6609

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
DEAL 33 WELL #: A 3 RRCID -> 138255 COMPL. DATE 01/27/1991 TOTAL DEPTH 6800 PERF. 6642 - 6722

11	14B2 EXT		-0-	-0-	-0-	15					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	15					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	15					Y	-0-					-0-
02	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PHILLIPS "1229" WELL #: 1 RRCID -> 139132 COMPL. DATE 03/05/1991 TOTAL DEPTH 6940 PERF. 6734 - 6833

11	557	N	557	-0-	-0-	-0-	7 4	1 9	546	2	Y	4					47
12	675	N	675	-0-	-0-	-0-	7 11	1 9	657	2	Y	10					57
01	525	N	525	-0-	-0-	-0-	7 6	1 9	512	2	Y	5					62
02	532	N	435	-0-	-97	-0-	4 8	1 9	423	2	Y	7					69
03	682	N	587	-0-	-95	-0-	4 8	1 9	575	2	Y	7					76
*04	712	N	712	-0-	-0-	-0-	4 95	1 9	613	2	Y	86	67	1			95

VELREX (WOLFCAMP) 93410 780 ASSOCIATED CAPACITY CNTY: SCHLEICHER
VERDAD OIL & GAS CORPORATION 884572
LUX WELL #: 1 RRCID -> 119089 COMPL. DATE 09/21/1983 TOTAL DEPTH 6800 PERF. 5344 - 5544

11	510	X	505	-0-	-5	-0-	490	2	15	9	N	14					156
12	532	X	532	-0-	-0-	-0-	518	2	14	9	N	13					169
01	589	X	532	-0-	-57	-0-	512	2	20	9	N	18					187
02	532	X	413	-0-	-119	-0-	404	2	9	9	N	8					195
03	589	X	484	-0-	-105	-0-	470	2	14	9	N	13					208
04	510	X	427	-0-	-83	-0-	417	2	10	9	N	9					217

CASE WELL #: 3 RRCID -> 141229 COMPL. DATE 10/01/1982 TOTAL DEPTH 6741 PERF. 5501 - 5545

11	420	X	393	-0-	-27	-0-	386	2	7	9	N	6					107
12	434	X	434	-0-	-0-	-0-	423	2	11	9	N	10					117
01	465	X	428	-0-	-37	-0-	411	2	17	9	N	15					132
02	420	X	336	-0-	-84	-0-	329	2	7	9	N	6					138
03	465	X	391	-0-	-74	-0-	383	2	8	9	N	7					145
04	420	X	369	-0-	-51	-0-	366	2	3	9	N	3					148

VELREX, SW. (CANYON) 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
DE LONG WELL #: 1 RRCID -> 036272 COMPL. DATE 03/11/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96	N	96	-0-	-0-	-0-	96	2			N	-0-					77
12	101	N	101	-0-	-0-	-0-	101	2			N	-0-					77
01	118	N	118	-0-	-0-	-0-	118	2			N	-0-					77
02	120	N	120	-0-	-0-	-0-	120	2			N	-0-					77
03	140	N	140	-0-	-0-	-0-	140	2			N	-0-					77
04	120	N	113	-0-	-7	-0-	113	2			N	-0-					77

DE LONG, A. B. WELL #: 1 H RRCID -> 039922 COMPL. DATE 07/19/1966 TOTAL DEPTH 7500 PERF. 6584 - 6616

*05	186	N	158	-0-	-28	-0-	158	2			N	-0-					79
*06	150	N	142	-0-	-8	-0-	142	2			N	-0-					79
*07	186	N	160	-0-	-26	-0-	160	2			N	-0-					79
*08	188	N	188	-0-	-0-	-0-	188	2			N	-0-					79
*09	280	N	280	-0-	-0-	-0-	280	2			N	-0-					79
*10	226	N	226	-0-	-0-	-0-	226	2			N	-0-					79
*11	202	N	202	-0-	-0-	-0-	202	2			N	-0-					79
*12	217	N	199	-0-	-18	-0-	199	2			N	-0-					79
*01	DLQ G-10		222	-0-	222	222	222	2			N	-0-					79
*02	DLQ G-10		197	-0-	197	419	197	2			N	-0-					79
*03	DLQ G-10		195	-0-	195	614	195	2			N	-0-					79
04	DLQ G-10		199	-0-	199	813	199	2			N	-0-					79

HENDERSON, PETER OIL CO. 377075
CASE, J. I. WELL #: 1 C RRCID -> 037274 COMPL. DATE 10/05/1965 TOTAL DEPTH 7410 PERF. N/A

11	800	N	464	-0-	-336	1486	4	1	460	2	Y	-0-					54
12	1960	N	474	-0-	-1486	-0-	4	1	470	2	Y	-0-					54
01	505	N	505	-0-	-0-	-0-	5	1	500	2	Y	-0-					54
02	529	N	529	-0-	-0-	-0-	5	1	524	2	Y	-0-					54
03	530	N	530	-0-	-0-	-0-	5	1	525	2	Y	-0-					54
04	480	N	416	-0-	-64	-0-	4	1	412	2	Y	-0-					54

CASE, J. I. WELL #: 2 C RRCID -> 038273 COMPL. DATE 02/17/1966 TOTAL DEPTH 7473 PERF. N/A

11	800	N	496	-0-	-304	1544	4	1	492	2	Y	-0-					52
12	2055	N	511	-0-	-1544	-0-	5	1	506	2	Y	-0-					52
01	527	N	453	-0-	-74	-0-	4	1	449	2	Y	-0-					52
02	476	N	434	-0-	-42	-0-	4	1	430	2	Y	-0-					52
03	588	N	588	-0-	-0-	-0-	5	1	583	2	Y	-0-					52
04	450	N	323	-0-	-127	-0-	3	1	320	2	Y	-0-					52

THOMAS OIL AND GAS INC. 852145
CASE, FRED WELL #: 2 RRCID -> 100672 COMPL. DATE 07/09/1982 TOTAL DEPTH 6721 PERF. 6512 - 6528

11	30	N	17	-0-	-13	-0-	17	2			N	-0-					20
12	31	N	-0-	-0-	-31	-0-					N	-0-					20
01	15	N	-0-	-0-	-15	-0-					N	-0-					20
02	28	N	-0-	-0-	-28	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20

VELREX, SW. (PENN. CONGL.) 93416 600 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HENDERSON, PETER OIL CO. 377075
CASE, J. I. WELL #: 1 T RRCID -> 037609 COMPL. DATE 11/23/1965 TOTAL DEPTH 7410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VELREX, SW. (WOLFCAMP) 93416 800 ASSOCIATED EXEMPT CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RIC WELL #: 2 RRCID -> 043169 COMPL. DATE 01/27/1966 TOTAL DEPTH N/A PERF. 5546 - 5612

11	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
12	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
01	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
02	196	N	190	-0-	-6	-0-	190	3			N	-0-					-0-
03	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
04	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-

DELONG A WELL #: 2 RRCID -> 184170 COMPL. DATE 05/01/2001 TOTAL DEPTH 6950 PERF. 5561 - 5571

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TXP, INCORPORATED 875395
MEADOR "A" WELL #: 3 RRCID -> 212952 COMPL. DATE 06/09/2005 TOTAL DEPTH 6825 PERF. 5232 - 5262

11	1110	#	1034	-0-	-76	-0-	1034	2			N	-0-					-0-
12	1166	R	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
01	1116	#	1094	-0-	-22	-0-	1094	2			N	-0-					-0-
02	1008	#	983	-0-	-25	-0-	983	2			N	-0-					-0-
03	1178	#	1087	-0-	-91	-0-	1087	2			N	-0-					-0-
04	1140	#	1048	-0-	-92	-0-	1048	2			N	-0-					-0-

VENADO (WOLFCAMP) 93438 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
STOCKTON WELL #: 1 RRCID -> 067343 COMPL. DATE 02/01/1976 TOTAL DEPTH 3500 PERF. N/A

11	120	N	94	-0-	-26	-0-	94	2			N	-0-					-0-
12	124	N	87	-0-	-37	-0-	87	2			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
02	84	N	82	-0-	-2	-0-	82	2			N	-0-					-0-
03	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
04	90	N	48	-0-	-42	-0-	48	2			N	-0-					-0-

VERIBEST (HARKEY) 93573 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
PLATEAU ENERGY, LLC 667911
JOHNSON, J. WILLIS "A" WELL #: 1 RRCID -> 216778 COMPL. DATE 01/15/2006 TOTAL DEPTH 4742 PERF. 4334 - 4342

11	0	#	-0-	-0-	-0-	-0-					N	-0-					191
12	0	#	-0-	-0-	-0-	-0-					N	-0-					191
01	0	#	-0-	-0-	-0-	-0-					N	-0-					191
02	0	#	-0-	-0-	-0-	-0-					N	-0-					191
03	0	#	-0-	-0-	-0-	-0-					N	-0-					191
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					191

VIRLAW (SAN ANDRES, UPPER) 93977 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484

TODD "P" WELL #: 2 RRCID -> 101143 COMPL. DATE 05/17/1982 TOTAL DEPTH 2323 PERF. 2112 - 2129

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TODD ALPHA WELL #: 1 RRCID -> 108855 COMPL. DATE 11/21/1983 TOTAL DEPTH 2415 PERF. 2165 - 2100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TODD Z WELL #: 1 RRCID -> 109035 COMPL. DATE 11/21/1983 TOTAL DEPTH 2410 PERF. 2037 - 2097

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TODD "Z" WELL #: 2 RRCID -> 111901 COMPL. DATE 05/17/1984 TOTAL DEPTH 2381 PERF. 2049 - 2096

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TODD BETA WELL #: 3 RRCID -> 116401 COMPL. DATE 05/01/1985 TOTAL DEPTH 2400 PERF. 2138 - 2194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OMEGA, TODD WELL #: 1 RRCID -> 116408 COMPL. DATE 05/05/1985 TOTAL DEPTH 2465 PERF. 2078 - 2045

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TODD ZETA WELL #: 1 RRCID -> 119608 COMPL. DATE 12/13/1985 TOTAL DEPTH 2432 PERF. 2268 - 2196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W. J. B. (CANYON) 94314 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMSON, THAD A., JR., ET AL -C- WELL #: 1 RRCID -> 047769 COMPL. DATE 01/16/1970 TOTAL DEPTH 6910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
12	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
01	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
02	364	N	360	-0-	-4	-0-	360	2			N	-0-					-0-
03	434	N	358	-0-	-76	-0-	358	2			N	-0-					-0-
04	390	N	343	-0-	-47	-0-	343	2			N	-0-					-0-
THOMSON, THAD A. ETAL -E- WELL #: 1 RRCID -> 053009 COMPL. DATE 09/15/1971 TOTAL DEPTH 6514 PERF. N/A																	
11	480	N	419	-0-	-61	-0-	419	2			N	-0-					102
12	353	N	353	-0-	-0-	-0-	353	2			N	-0-					102
01	412	N	412	-0-	-0-	-0-	412	2			N	-0-					102
02	392	N	332	-0-	-60	-0-	332	2			N	-0-					102
03	341	N	307	-0-	-34	-0-	307	2			N	-0-					102
04	390	N	153	-0-	-237	-0-	153	2			N	-0-					102
THOMSON "E" WELL #: 3 RRCID -> 097346 COMPL. DATE 02/03/1982 TOTAL DEPTH 6012 PERF. 5787 - 5818																	
11	510	N	419	-0-	-91	-0-	419	2			N	-0-					88
12	353	N	353	-0-	-0-	-0-	353	2			N	-0-					88
01	412	N	412	-0-	-0-	-0-	412	2			N	-0-					88
02	392	N	303	-0-	-89	-0-	303	2			N	-0-					88
03	341	N	329	-0-	-12	-0-	329	2			N	-0-					88
04	390	N	148	-0-	-242	-0-	148	2			N	-0-					88

W.O.D. (CANYON) 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
LIN WELL #: 1 RRCID -> 084348 COMPL. DATE 06/30/1979 TOTAL DEPTH 7100 PERF. 6755 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	89	-0-	-31	-0-	89	3			N	-0-					108
12	93	N	91	-0-	-2	-0-	91	3			N	-0-					108
01	93	N	90	-0-	-3	-0-	90	3			N	-0-					108
02	84	N	83	-0-	-1	-0-	83	3			N	-0-					108
03	119	N	119	-0-	-0-	-0-	119	3			N	-0-					108
*04	115	N	115	-0-	-0-	-0-	115	3			N	-0-					108
LIN A WELL #: 2 RRCID -> 085021 COMPL. DATE 08/26/1979 TOTAL DEPTH 7100 PERF. 6759 - 6817																	
11	450	N	357	-0-	-93	-0-	357	3			N	-0-					62
12	465	N	363	-0-	-102	-0-	363	3			N	-0-					62
01	403	N	358	-0-	-45	-0-	358	3			N	-0-					62
02	336	N	331	-0-	-5	-0-	331	3			N	-0-					62
03	477	N	477	-0-	-0-	-0-	476	3	1	9	N	1					63
*04	460	N	460	-0-	-0-	-0-	460	3			N	-0-					63
LIN C WELL #: 1 RRCID -> 091035 COMPL. DATE 11/24/1980 TOTAL DEPTH 7032 PERF. 6731 - 6765																	
11	450	N	357	-0-	-93	-0-	357	3			N	-0-					85
12	496	N	363	-0-	-133	-0-	363	3			N	-0-					85
01	372	N	359	-0-	-13	-0-	358	3	1	9	N	1					86
02	336	N	331	-0-	-5	-0-	331	3			N	-0-					86
03	482	N	482	-0-	-0-	-0-	476	3	6	9	N	5					91
*04	467	N	467	-0-	-0-	-0-	460	3	7	9	N	6					97

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865

LIN "AX WELL #: 1 RRCID -> 098884 COMPL. DATE 03/28/1982 TOTAL DEPTH 7091 PERF. 6906 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	359	-0-	-91	-0-	357	3	2	9	N	2					59
12	465	N	364	-0-	-101	-0-	363	3	1	9	N	1					60
01	372	N	358	-0-	-14	-0-	358	3			N	-0-					60
02	336	N	331	-0-	-5	-0-	331	3			N	-0-					60
03	476	N	476	-0-	-0-	-0-	476	3			N	-0-					60
*04	460	N	460	-0-	-0-	-0-	460	3			N	-0-					60

LIN "E WELL #: 1 RRCID -> 100286 COMPL. DATE 06/07/1982 TOTAL DEPTH 7181 PERF. 6927 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	506	-0-	-124	-0-	506	3			N	-0-					-0-
12	682	N	514	-0-	-168	-0-	514	3			N	-0-					-0-
01	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-
02	476	N	468	-0-	-8	-0-	468	3			N	-0-					-0-
03	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
*04	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-

LIN "F WELL #: 1 RRCID -> 105334 COMPL. DATE 04/25/1983 TOTAL DEPTH 7213 PERF. 6789 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	298	-0-	-62	-0-	298	3			N	-0-					-0-
12	372	N	303	-0-	-69	-0-	303	3			N	-0-					-0-
01	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
02	280	N	276	-0-	-4	-0-	276	3			N	-0-					-0-
03	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
*04	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

LIN G WELL #: 1 RRCID -> 110878 COMPL. DATE 03/13/1984 TOTAL DEPTH 7251 PERF. 7036 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	150	-0-	-30	-0-	149	3	1	9	N	1					20
12	155	N	152	-0-	-3	-0-	151	3	1	9	N	1					21
01	155	N	150	-0-	-5	-0-	149	3	1	9	N	1					22
02	140	N	139	-0-	-1	-0-	138	3	1	9	N	1					23
03	200	N	200	-0-	-0-	-0-	199	3	1	9	N	1					24
*04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					24

LIN H WELL #: 1 RRCID -> 128013 COMPL. DATE 06/14/1988 TOTAL DEPTH 7054 PERF. 6876 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	298	-0-	-62	-0-	298	3			N	-0-					74
12	403	N	303	-0-	-100	-0-	303	3			N	-0-					74
01	310	N	54	-0-	-256	-0-	48	3	6	9	N	5	1	8			78
02	295	N	295	-0-	-0-	-0-	276	3	19	9	N	17					95
03	464	N	464	-0-	-0-	-0-	397	3	67	9	N	61					156
*04	408	N	408	-0-	-0-	-0-	384	3	24	9	N	22					178

LIN "I WELL #: 1 RRCID -> 130714 COMPL. DATE 04/06/1989 TOTAL DEPTH 7219 PERF. 7042 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	208	-0-	-62	-0-	208	3			N	-0-					-0-
12	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-
01	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
02	196	N	193	-0-	-3	-0-	193	3			N	-0-					-0-
03	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*04	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

LIN B WELL #: 1 RRCID -> 131038 COMPL. DATE 04/04/1989 TOTAL DEPTH 7090 PERF. 6521 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	179	-0-	-31	-0-	179	3			N	-0-					-0-
12	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
01	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
02	168	N	165	-0-	-3	-0-	165	3			N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
*04	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865

LIN "K" WELL #: 1 RRCID -> 136244 COMPL. DATE 08/16/1990 TOTAL DEPTH 7300 PERF. 6899 - 7183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96	N	96	-0-	-0-	-0-	89	3	7	9	N	6					34
12	93	N	91	-0-	-2	-0-	91	3			N	-0-					34
01	102	N	102	-0-	-0-	-0-	90	3	12	9	N	11					45
02	84	N	84	-0-	-0-	-0-	83	3	1	9	N	1					46
03	93	N	81	-0-	-12	-0-	81	3			N	-0-					46
*04	115	N	115	-0-	-0-	-0-	115	3			N	-0-					46

LIN L WELL #: 1 RRCID -> 143221 COMPL. DATE 11/04/1992 TOTAL DEPTH 7107 PERF. 6746 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	626	-0-	-124	-0-	625	3	1	9	N	1					25
12	775	N	635	-0-	-140	-0-	635	3			N	-0-					25
01	651	N	627	-0-	-24	-0-	627	3			N	-0-					25
02	588	N	579	-0-	-9	-0-	579	3			N	-0-					25
03	1827	N	1827	-0-	-0-	-0-	1827	3			N	-0-					25
*04	1765	N	1765	-0-	-0-	-0-	1765	3			N	-0-					25

LIN AY WELL #: 1 RRCID -> 143222 COMPL. DATE 10/28/1992 TOTAL DEPTH 7161 PERF. 6905 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	417	-0-	-93	-0-	417	3			N	-0-					58
12	527	N	424	-0-	-103	-0-	424	3			N	-0-					58
01	434	N	418	-0-	-16	-0-	418	3			N	-0-					58
02	392	N	386	-0-	-6	-0-	386	3			N	-0-					58
03	556	N	556	-0-	-0-	-0-	556	3			N	-0-					58
*04	537	N	537	-0-	-0-	-0-	537	3			N	-0-					58

LIN AZ WELL #: 1 RRCID -> 143416 COMPL. DATE 11/30/1992 TOTAL DEPTH 7017 PERF. 6568 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	420	-0-	-90	-0-	417	3	3	9	Y	3	1	8			58
12	558	N	425	-0-	-133	-0-	424	3	1	9	Y	1					59
01	447	N	447	-0-	-0-	-0-	418	3	29	9	Y	26					85
02	392	N	388	-0-	-4	-0-	386	3	2	9	Y	2	71	1			16
03	558	N	558	-0-	-0-	-0-	556	3	2	9	Y	2					18
*04	539	N	539	-0-	-0-	-0-	537	3	2	9	Y	2					20

LIN H WELL #: 2 RRCID -> 175075 COMPL. DATE 09/15/1999 TOTAL DEPTH 7095 PERF. 6895 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	572	-0-	-58	-0-	571	3	1	9	N	1					21
12	651	N	452	-0-	-199	-0-	452	3			N	-0-					21
01	651	N	524	-0-	-127	-0-	524	3			N	-0-					21
02	532	N	526	-0-	-6	-0-	526	3			N	-0-					21
03	591	N	591	-0-	-0-	-0-	571	3	20	9	N	18					39
*04	585	N	585	-0-	-0-	-0-	566	3	19	9	N	17					56

LIN AY WELL #: 2 RRCID -> 185191 COMPL. DATE 04/19/2001 TOTAL DEPTH 7130 PERF. 6814 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0-	-0-	60	3	4	9	Y	4					76
12	93	N	63	-0-	-30	-0-	61	3	2	9	Y	2					78
01	103	N	103	-0-	-0-	-0-	60	3	43	9	Y	39					117
02	57	N	57	-0-	-0-	-0-	55	3	2	9	Y	2	107	1			12
03	81	N	81	-0-	-0-	-0-	79	3	2	9	Y	2					14
*04	81	N	81	-0-	-0-	-0-	77	3	4	9	Y	4					18

WALKER-GRANT (STRAWN) 94766 500 NON-ASSOCIATED CAPACITY CNTY: MCCULLOCH
KOLLAO PROPERTIES LLC 474275
CALLEY WELL #: 1 RRCID -> 151236 COMPL. DATE 08/04/1994 TOTAL DEPTH 1685 PERF. 1475 - 1480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALKER, LARRY W. 892645
WALKER, GILLIE WELL #: 1 RRCID -> 019042 COMPL. DATE 03/03/1958 TOTAL DEPTH 2476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARDLAW THREE (WOLFCAMP 5800) 95215 600 NON-ASSOCIATED ONE WELL CNTY: IRION
WALBET, INC. 891734
WARDLAW A WELL #: 1 RRCID -> 069532 COMPL. DATE 11/12/1976 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
12	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
01	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
02	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
03	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
04	810	N	746	-0-	-64	-0-	746	2			N	-0-					-0-

WATSON RANCH (CANYON) 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ARLEDGE GAS GATHERING, LP 030817
ARLEDGE WELL #: 1016 RRCID -> 104062 COMPL. DATE 05/05/1982 TOTAL DEPTH 15621 PERF. 4664 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1318	-0-	-2	-0-	1318	3			N	-0-					-0-
12	1440	N	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
01	1366	N	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-
02	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
*03	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
*04	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-

ARLEDGE STATE WELL #: 2 RRCID -> 168461 COMPL. DATE 09/20/1997 TOTAL DEPTH 5010 PERF. 3576 - 4330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	360	-0-	-150	-0-	360	3			N	-0-					-0-
12	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
01	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*03	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
04	420	N	399	-0-	-21	-0-	399	3			N	-0-					-0-

ARLEDGE, PHILLIP WELL #: 4102 RRCID -> 168663 COMPL. DATE 09/30/1997 TOTAL DEPTH 4800 PERF. 3334 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
12	868	N	724	-0-	-144	-0-	724	3			N	-0-					-0-
01	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
02	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
*03	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
*04	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-

WATSON RANCH (CANYON) //CONT.// 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ARLEDGE GAS GATHERING, LP //CONT.// 030817
ARLEDGE RANCHES WELL #: 1701 RRCID -> 169981 COMPL. DATE 09/20/1997 TOTAL DEPTH 6300 PERF. 4958 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
12	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

WEST BAY (HARKEY SAND) 96498 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ARROTT, GRACE WELL #: 1 RRCID -> 145922 COMPL. DATE 06/20/1993 TOTAL DEPTH 5700 PERF. 5354 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					104
12	0	N	-0-	-0-	-0-	-0-					N	-0-					104
01	0	N	-0-	-0-	-0-	-0-					N	-0-					104
02	0	N	-0-	-0-	-0-	-0-					N	-0-					104
03	0	N	-0-	-0-	-0-	-0-					N	-0-					104
04	0	N	-0-	-0-	-0-	-0-					N	-0-					104

WHITEHEAD (ELLENBURGER) 96929 190 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
SUDDERTH, J.F. & M.E. "D" WELL #: 3 RRCID -> 153687 COMPL. DATE 11/21/1994 TOTAL DEPTH 9856 PERF. 9562 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 1SW RRCID -> 210189 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8900 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CYCLONE EXPLORATION, INC. 195844
VALLIANT, LEE ROY WELL #: 1 RRCID -> 112683 COMPL. DATE 08/02/1984 TOTAL DEPTH 8524 PERF. 8214 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
ALFORD, MARGARET F. -A- WELL #: 1 RRCID -> 065892 COMPL. DATE 02/11/1976 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	853	-0-	-17	-0-	69	1	784	2	N	-0-					-0-
12	868	N	862	-0-	-6	-0-	70	1	792	2	N	-0-					-0-
01	DLQ G-10		886	-0-	886	886	68	1	818	2	N	-0-					-0-
02	DLQ G-10		788	-0-	788	1674	64	1	724	2	N	-0-					-0-
03	700	N	876	-0-	176	1850	69	1	807	2	N	-0-					-0-
*04	2689	N	839	-0-	-1850	-0-	69	1	770	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS WELL #: 1 RRCID -> 066555 COMPL. DATE 05/20/1976 TOTAL DEPTH 9175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	260	-0-	-70	-0-	16	1	244	2	Y	-0-					-0-
12	279	N	253	-0-	-26	-0-	15	1	238	2	Y	-0-					-0-
01	DLQ G-10		367	-0-	367	367	20	1	347	2	Y	-0-					-0-
02	DLQ G-10		942	-0-	942	1309	44	1	898	2	Y	-0-					-0-
03	700	N	1264	-0-	564	1873	60	1	1204	2	Y	-0-					-0-
*04	3000	N	1289	-0-	-1711	162	61	1	1228	2	Y	-0-					-0-

RENFRO, BETTY FAYE -C- WELL #: 1 RRCID -> 066602 COMPL. DATE 05/25/1976 TOTAL DEPTH 8294 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	502	-0-	-158	-0-	30	1	470	2	Y	2	3	1			1
							2	9									
12	916	N	916	-0-	-0-	-0-	54	1	858	2	Y	4					5
							4	9									
01	DLQ G-10		896	-0-	896	896	52	1	840	2	Y	4	8	1			1
							4	9									
02	DLQ G-10		947	-0-	947	1843	54	1	887	2	Y	5					6
							6	9									
03	700	N	947	-0-	247	2090	50	1	891	2	Y	5	9	1			2
							6	9									
*04	2663	N	573	-0-	-2090	-0-	33	1	538	2	Y	2					4
							2	9									

JOHANSEN, MARJORY R. WELL #: 1 RRCID -> 067258 COMPL. DATE 07/10/1976 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	204	-0-	-6	-0-	12	1	192	2	Y	-0-					-0-
12	217	N	210	-0-	-7	-0-	13	1	197	2	Y	-0-					-0-
01	DLQ G-10		253	-0-	253	253	14	1	239	2	Y	-0-					-0-
02	DLQ G-10		254	-0-	254	507	12	1	242	2	Y	-0-					-0-
03	700	N	262	-0-	-438	69	12	1	250	2	Y	-0-					-0-
*04	327	N	258	-0-	-69	-0-	12	1	246	2	Y	-0-					-0-

SUDDERTH, J. F. & M. E. -B- WELL #: 1 RRCID -> 067279 COMPL. DATE 07/09/1976 TOTAL DEPTH 9820 PERF. 8868 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	92	-0-	-988	-0-	16	1	76	2	Y	-0-					-0-
12	936	N	936	-0-	-0-	-0-	254	1	682	2	Y	-0-					-0-
01	DLQ G-10		1040	-0-	1040	1040	351	1	689	2	Y	-0-					-0-
02	DLQ G-10		803	-0-	803	1843	248	1	555	2	Y	-0-					-0-
03	700	N	962	-0-	262	2105	278	1	684	2	Y	-0-					-0-
*04	2991	N	886	-0-	-2105	-0-	294	1	592	2	Y	-0-					-0-

BEASELY, JAKE TRUST OPERAT. AREA WELL #: 1 RRCID -> 068674 COMPL. DATE 10/21/1976 TOTAL DEPTH 9401 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1684	-0-	-86	-0-	136	1	1548	2	N	-0-					-0-
12	1767	N	1668	-0-	-99	-0-	136	1	1532	2	N	-0-					-0-
01	DLQ G-10		1058	-0-	1058	1058	81	1	977	2	N	-0-					-0-
02	DLQ G-10		1526	-0-	1526	2584	123	1	1403	2	N	-0-					-0-
03	700	N	1790	-0-	1090	3674	141	1	1649	2	N	-0-					-0-
*04	3000	N	1710	-0-	-1290	2384	141	1	1569	2	N	-0-					-0-

MORRISS BROTHERS "E" WELL #: 1 RRCID -> 069028 COMPL. DATE 11/09/1976 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1600	-0-	-170	-0-	97	1	1503	2	Y	-0-					-0-
12	1705	N	1396	-0-	-309	-0-	85	1	1311	2	Y	-0-					-0-
01	DLQ G-10		1653	-0-	1653	1653	90	1	1563	2	Y	-0-					-0-
02	DLQ G-10		2612	-0-	2612	4265	122	1	2490	2	Y	-0-					-0-
03	6502	X	2237	-0-	-4265	-0-	106	1	2131	2	Y	-0-					-0-
*04	2371	X	2371	-0-	-0-	-0-	113	1	2258	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS "D" WELL #: 1 RRCID -> 069153 COMPL. DATE 11/10/1976 TOTAL DEPTH 9360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	301	N	301	-0-	-0-	-0-	18	1	283	2	Y	-0-			-0-
12	254	N	254	-0-	-0-	-0-	15	1	239	2	Y	-0-			-0-
01	DLQ G-10		289	-0-	289	289	16	1	273	2	Y	-0-			-0-
02	DLQ G-10		285	-0-	285	574	13	1	272	2	Y	-0-			-0-
03	700	N	292	-0-	-408	166	14	1	278	2	Y	-0-			-0-
*04	446	N	280	-0-	-166	-0-	13	1	267	2	Y	-0-			-0-

BROWN, JACK W. A. WELL #: 1 RRCID -> 069581 COMPL. DATE 01/09/1977 TOTAL DEPTH 8990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	841	N	841	-0-	-0-	-0-	51	1	790	2	Y	-0-			-0-
12	868	N	864	-0-	-4	-0-	52	1	812	2	Y	-0-			-0-
01	DLQ G-10		1091	-0-	1091	1091	59	1	1032	2	Y	-0-			-0-
02	DLQ G-10		1118	-0-	1118	2209	52	1	1066	2	Y	-0-			-0-
03	700	N	1191	-0-	491	2700	56	1	1135	2	Y	-0-			-0-
*04	3000	N	1213	-0-	-1787	913	58	1	1155	2	Y	-0-			-0-

BROWN, JACK W. "B" WELL #: 1 RRCID -> 069582 COMPL. DATE 01/09/1977 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	8	N	8	-0-	-0-	-0-	8	2			Y	-0-			-0-
*04	8	N	8	-0-	-0-	-0-	8	2			Y	-0-			-0-

KARNES, W.H. "B" WELL #: 2 RRCID -> 069744 COMPL. DATE 01/04/1977 TOTAL DEPTH 9960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	40	-0-	-50	-0-	4	1	36	2	Y	-0-			-0-
12	62	N	35	-0-	-27	-0-	4	1	31	2	Y	-0-			-0-
01	DLQ G-10		41	-0-	41	41	5	1	36	2	Y	-0-			-0-
02	DLQ G-10		30	-0-	30	71	3	1	27	2	Y	-0-			-0-
03	103	N	32	-0-	-71	-0-	4	1	28	2	Y	-0-			-0-
*04	46	N	46	-0-	-0-	-0-	5	1	41	2	Y	-0-			-0-

WHITEHEAD 2 WELL #: 6 RRCID -> 070569 COMPL. DATE 03/03/1977 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	840	N	784	-0-	-56	-0-	70	1	714	2	Y	-0-			-0-
12	868	N	750	-0-	-118	-0-	63	1	687	2	Y	-0-			-0-
01	DLQ G-10		710	-0-	710	710	19	1	691	2	Y	-0-			-0-
02	DLQ G-10		682	-0-	682	1392	682	2			Y	-0-			-0-
03	700	N	716	-0-	16	1408	716	2			Y	-0-			-0-
*04	2092	N	684	-0-	-1408	-0-	684	2			Y	-0-			-0-

MORRISS BROTHERS WELL #: 2 RRCID -> 073212 COMPL. DATE 09/01/1977 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	238	N	238	-0-	-0-	-0-	14	1	224	2	Y	-0-			-0-
12	248	N	242	-0-	-6	-0-	15	1	227	2	Y	-0-			-0-
01	DLQ G-10		298	-0-	298	298	16	1	282	2	Y	-0-			-0-
02	DLQ G-10		304	-0-	304	602	14	1	290	2	Y	-0-			-0-
03	700	N	314	-0-	-386	216	15	1	299	2	Y	-0-			-0-
*04	526	N	310	-0-	-216	-0-	15	1	295	2	Y	-0-			-0-

MORRISS BROTHERS WELL #: 3 RRCID -> 073213 COMPL. DATE 09/01/1977 TOTAL DEPTH 8780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	750	N	738	-0-	-12	-0-	45	1	693	2	Y	-0-			-0-
12	805	N	805	-0-	-0-	-0-	49	1	756	2	Y	-0-			-0-
01	DLQ G-10		977	-0-	977	977	53	1	924	2	Y	-0-			-0-
02	DLQ G-10		882	-0-	882	1859	41	1	841	2	Y	-0-			-0-
03	700	N	819	-0-	119	1978	39	1	780	2	Y	-0-			-0-
*04	3000	N	1296	-0-	-1704	274	62	1	1234	2	Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALFORD, MARGARET F. "C" GAS UNIT WELL #: 1 RRCID -> 073455 COMPL. DATE 10/20/1977 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1585	X	1585	-0-	-0-	-0-	128	1	1457	2	N	-0-					-0-
12	1612	X	1610	-0-	-2	-0-	131	1	1479	2	N	-0-					-0-
01	DLQ G-10		1530	-0-	1530	1530	118	1	1412	2	N	-0-					-0-
02	DLQ G-10		1378	-0-	1378	2908	111	1	1267	2	N	-0-					-0-
03	700	N	1546	-0-	846	3754	122	1	1424	2	N	-0-					-0-
*04	3000	N	1454	-0-	-1546	2208	120	1	1334	2	N	-0-					-0-

MORRISS BROTHERS "D" WELL #: 2 RRCID -> 081584 COMPL. DATE 03/20/1979 TOTAL DEPTH 8925 PERF. 8520 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	393	-0-	-27	-0-	24	1	369	2	Y	-0-					-0-
12	434	N	410	-0-	-24	-0-	25	1	385	2	Y	-0-					-0-
01	DLQ G-10		510	-0-	510	510	28	1	482	2	Y	-0-					-0-
02	DLQ G-10		494	-0-	494	1004	23	1	471	2	Y	-0-					-0-
03	700	N	517	-0-	-183	821	24	1	493	2	Y	-0-					-0-
*04	1318	N	497	-0-	-821	-0-	24	1	473	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 3 RRCID -> 081605 COMPL. DATE 03/28/1979 TOTAL DEPTH 9200 PERF. 8732 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	891	-0-	-99	-0-	54	1	837	2	Y	-0-					-0-
12	1023	N	941	-0-	-82	-0-	57	1	884	2	Y	-0-					-0-
01	DLQ G-10		1156	-0-	1156	1156	63	1	1093	2	Y	-0-					-0-
02	DLQ G-10		1120	-0-	1120	2276	52	1	1068	2	Y	-0-					-0-
03	700	N	1168	-0-	468	2744	55	1	1113	2	Y	-0-					-0-
*04	3000	N	1086	-0-	-1914	830	52	1	1034	2	Y	-0-					-0-

HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 1 RRCID -> 082602 COMPL. DATE 05/24/1979 TOTAL DEPTH 8761 PERF. 8720 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH, LILLIAN M. MEM HOSP B WELL #: 1 RRCID -> 084474 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8739 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	158	N	158	-0-	-0-	-0-	13	1	145	2	N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	15	1	170	2	N	-0-					-0-
01	DLQ G-10		164	-0-	164	164	13	1	151	2	N	-0-					-0-
02	DLQ G-10		145	-0-	145	309	12	1	133	2	N	-0-					-0-
03	502	N	193	-0-	-309	-0-	15	1	178	2	N	-0-					-0-
*04	203	N	203	-0-	-0-	-0-	17	1	186	2	N	-0-					-0-

HUDSPETH, LILLIAN M. MEM HOSP A WELL #: 2 RRCID -> 084583 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8523 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	759	N	759	-0-	-0-	-0-	61	1	698	2	N	-0-					-0-
12	837	N	751	-0-	-86	-0-	61	1	690	2	N	-0-					-0-
01	DLQ G-10		731	-0-	731	731	56	1	675	2	N	-0-					-0-
02	DLQ G-10		606	-0-	606	1337	49	1	557	2	N	-0-					-0-
03	700	N	807	-0-	107	1444	64	1	743	2	N	-0-					-0-
*04	2208	N	764	-0-	-1444	-0-	63	1	701	2	N	-0-					-0-

SUDDERTH, J. F. & M. E. "D" WELL #: 2 RRCID -> 085100 COMPL. DATE 11/16/1979 TOTAL DEPTH 9250 PERF. 8790 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	62	-0-	-448	-0-	11	1	51	2	Y	-0-					-0-
12	521	N	521	-0-	-0-	-0-	142	1	379	2	Y	-0-					-0-
01	DLQ G-10		495	-0-	495	495	167	1	328	2	Y	-0-					-0-
02	DLQ G-10		409	-0-	409	904	126	1	283	2	Y	-0-					-0-
03	700	N	482	-0-	-218	686	139	1	343	2	Y	-0-					-0-
*04	1103	N	417	-0-	-686	-0-	138	1	279	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN, JACK "D" WELL #: 1 RRCID -> 086156 COMPL. DATE 01/31/1980 TOTAL DEPTH 9085 PERF. 8673 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	56	-0-	-34	-0-	3	1	53	2	Y	-0-					-0-
12	93	N	52	-0-	-41	-0-	3	1	49	2	Y	-0-					-0-
01	DLQ G-10		51	-0-	51	51	3	1	48	2	Y	-0-					-0-
02	DLQ G-10		49	-0-	49	100	2	1	47	2	Y	-0-					-0-
03	345	N	245	-0-	-100	-0-	12	1	233	2	Y	-0-					-0-
*04	542	N	542	-0-	-0-	-0-	26	1	516	2	Y	-0-					-0-

MORRISS BROTHERS "C" WELL #: 4 RRCID -> 086893 COMPL. DATE 03/17/1980 TOTAL DEPTH 9200 PERF. 8508 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	372	-0-	-18	-0-	23	1	349	2	Y	-0-					-0-
12	403	N	374	-0-	-29	-0-	23	1	351	2	Y	-0-					-0-
01	DLQ G-10		495	-0-	495	495	27	1	468	2	Y	-0-					-0-
02	DLQ G-10		490	-0-	490	985	23	1	467	2	Y	-0-					-0-
03	700	N	713	-0-	13	998	34	1	679	2	Y	-0-					-0-
*04	2143	N	1145	-0-	-998	-0-	54	1	1091	2	Y	-0-					-0-

ALFORD, MARGARET F. "A" WELL #: 2 RRCID -> 086962 COMPL. DATE 03/25/1980 TOTAL DEPTH 9050 PERF. 8522 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	518	-0-	-52	-0-	42	1	476	2	N	-0-					-0-
12	558	N	548	-0-	-10	-0-	45	1	503	2	N	-0-					-0-
01	DLQ G-10		544	-0-	544	544	42	1	502	2	N	-0-					-0-
02	DLQ G-10		452	-0-	452	996	36	1	416	2	N	-0-					-0-
03	700	N	499	-0-	-201	795	39	1	460	2	N	-0-					-0-
*04	1292	N	497	-0-	-795	-0-	41	1	456	2	N	-0-					-0-

MORRISS BROTHERS "C" WELL #: 3 RRCID -> 088027 COMPL. DATE 05/20/1980 TOTAL DEPTH 9071 PERF. 8676 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	46	-0-	-14	-0-	3	1	43	2	Y	-0-					-0-
12	31	N	5	-0-	-26	-0-	5	2			Y	-0-					-0-
01	DLQ G-10		582	-0-	582	582	32	1	550	2	Y	-0-					-0-
02	DLQ G-10		501	-0-	501	1083	23	1	478	2	Y	-0-					-0-
03	700	N	508	-0-	-192	891	24	1	484	2	Y	-0-					-0-
*04	1388	N	497	-0-	-891	-0-	24	1	473	2	Y	-0-					-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 1 RRCID -> 088663 COMPL. DATE 07/08/1980 TOTAL DEPTH 8950 PERF. 8458 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1835	-0-	-55	-0-	148	1	1687	2	N	-0-					-0-
12	1875	N	1875	-0-	-0-	-0-	153	1	1722	2	N	-0-					-0-
01	DLQ G-10		1922	-0-	1922	1922	148	1	1774	2	N	-0-					-0-
02	DLQ G-10		1706	-0-	1706	3628	138	1	1568	2	N	-0-					-0-
03	700	N	1872	-0-	1172	4800	148	1	1724	2	N	-0-					-0-
*04	3000	N	1793	-0-	-1207	3593	147	1	1646	2	N	-0-					-0-

MCMULLAN, ALLEANE FRIEND G U "B" WELL #: 1 RRCID -> 088664 COMPL. DATE 07/09/1980 TOTAL DEPTH 8833 PERF. 8410 - 8701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	361	-0-	-29	-0-	29	1	332	2	N	-0-					-0-
12	372	N	361	-0-	-11	-0-	29	1	332	2	N	-0-					-0-
01	DLQ G-10		382	-0-	382	382	29	1	353	2	N	-0-					-0-
02	DLQ G-10		333	-0-	333	715	27	1	306	2	N	-0-					-0-
03	700	N	373	-0-	-327	388	29	1	344	2	N	-0-					-0-
*04	742	N	354	-0-	-388	-0-	29	1	325	2	N	-0-					-0-

MORRISS BROTHERS -A- WELL #: 4 RRCID -> 088814 COMPL. DATE 07/25/1980 TOTAL DEPTH 8979 PERF. 8478 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	247	-0-	-23	-0-	15	1	232	2	Y	-0-					-0-
12	279	N	260	-0-	-19	-0-	16	1	244	2	Y	-0-					-0-
01	DLQ G-10		599	-0-	599	599	33	1	566	2	Y	-0-					-0-
02	DLQ G-10		425	-0-	425	1024	20	1	405	2	Y	-0-					-0-
03	700	N	373	-0-	-327	697	18	1	355	2	Y	-0-					-0-
*04	1053	N	356	-0-	-697	-0-	17	1	339	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMULLAN, ALLEANE FRIEND "C" WELL #: 1 RRCID -> 089067 COMPL. DATE 08/11/1980 TOTAL DEPTH 8884 PERF. 8503 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2369	-0-	-361	-0-	191	1	2178	2	N	-0-					-0-
12	2573	X	2412	-0-	-161	-0-	196	1	2216	2	N	-0-					-0-
01	DLQ G-10		2422	-0-	2422	2422	186	1	2236	2	N	-0-					-0-
02	DLQ G-10		2161	-0-	2161	4583	174	1	1987	2	N	-0-					-0-
03	6996	X	2413	-0-	-4583	-0-	190	1	2223	2	N	-0-					-0-
*04	2392	X	2392	-0-	-0-	-0-	197	1	2195	2	N	-0-					-0-

MCMULLAN RANCH "A" WELL #: 69 RRCID -> 114397 COMPL. DATE 12/21/1984 TOTAL DEPTH 9250 PERF. 8644 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	682	-0-	-38	-0-	55	1	627	2	N	-0-					-0-
12	713	N	690	-0-	-23	-0-	56	1	634	2	N	-0-					-0-
01	704	N	704	-0-	-0-	-0-	54	1	650	2	N	-0-					-0-
02	633	N	633	-0-	-0-	-0-	51	1	582	2	N	-0-					-0-
03	712	N	712	-0-	-0-	-0-	56	1	656	2	N	-0-					-0-
04	690	N	681	-0-	-9	-0-	56	1	625	2	N	-0-					-0-

JOHANSEN "A" WELL #: 80 RRCID -> 117470 COMPL. DATE 07/01/1985 TOTAL DEPTH 9250 PERF. 8642 - 8759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72	N	72	-0-	-0-	-0-	4	1	68	2	Y	-0-					-0-
12	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-					-0-
01	91	N	91	-0-	-0-	-0-	5	1	86	2	Y	-0-					-0-
02	91	N	91	-0-	-0-	-0-	4	1	87	2	Y	-0-					-0-
03	97	N	97	-0-	-0-	-0-	5	1	92	2	Y	-0-					-0-
*04	92	N	92	-0-	-0-	-0-	4	1	88	2	Y	-0-					-0-

MORRISS BROTHERS RANCH "G" WELL #: 99 RRCID -> 117734 COMPL. DATE 07/27/1985 TOTAL DEPTH 9300 PERF. 8627 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	3306	-0-	-114	-0-	200	1	3106	2	Y	-0-					-0-
12	3534	X	3445	-0-	-89	-0-	209	1	3236	2	Y	-0-					-0-
01	4299	X	4299	-0-	-0-	-0-	234	1	4065	2	Y	-0-					-0-
02	4282	X	4282	-0-	-0-	-0-	200	1	4082	2	Y	-0-					-0-
03	4589	X	4589	-0-	-0-	-0-	217	1	4372	2	Y	-0-					-0-
*04	4374	X	4374	-0-	-0-	-0-	208	1	4166	2	Y	-0-					-0-

NOBLES RANCH "A" WELL #: 71 RRCID -> 118135 COMPL. DATE 08/24/1985 TOTAL DEPTH 9397 PERF. 8564 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	423	N	423	-0-	-0-	-0-	26	1	397	2	Y	-0-					-0-
12	438	N	438	-0-	-0-	-0-	27	1	411	2	Y	-0-					-0-
01	541	N	541	-0-	-0-	-0-	29	1	512	2	Y	-0-					-0-
02	547	N	547	-0-	-0-	-0-	26	1	521	2	Y	-0-					-0-
03	574	N	574	-0-	-0-	-0-	27	1	547	2	Y	-0-					-0-
*04	632	N	632	-0-	-0-	-0-	30	1	602	2	Y	-0-					-0-

MORRISS BROS. RANCH "F" WELL #: 100 RRCID -> 118522 COMPL. DATE 10/03/1985 TOTAL DEPTH 9300 PERF. 8090 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	510	-0-	-0-	-0-	31	1	479	2	Y	-0-					-0-
12	529	N	529	-0-	-0-	-0-	32	1	497	2	Y	-0-					-0-
01	667	N	667	-0-	-0-	-0-	36	1	631	2	Y	-0-					-0-
02	663	N	663	-0-	-0-	-0-	31	1	632	2	Y	-0-					-0-
03	700	N	700	-0-	-0-	-0-	33	1	667	2	Y	-0-					-0-
*04	678	N	678	-0-	-0-	-0-	32	1	646	2	Y	-0-					-0-

NOBLES RANCH "B" WELL #: 76 RRCID -> 118583 COMPL. DATE 09/24/1985 TOTAL DEPTH 9300 PERF. 8740 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	759	-0-	-21	-0-	46	1	713	2	Y	-0-					-0-
12	806	N	785	-0-	-21	-0-	48	1	737	2	Y	-0-					-0-
01	971	N	971	-0-	-0-	-0-	53	1	918	2	Y	-0-					-0-
02	1018	N	1018	-0-	-0-	-0-	48	1	970	2	Y	-0-					-0-
03	1094	N	1094	-0-	-0-	-0-	52	1	1042	2	Y	-0-					-0-
*04	1068	N	1068	-0-	-0-	-0-	51	1	1017	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROS. RANCH "C" WELL #: 77 RRCID -> 118584 COMPL. DATE 09/09/1985 TOTAL DEPTH 9120 PERF. 8528 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	251	-0-	-19	-0-	15	1	236	2	Y	-0-			-0-
12	262	N	262	-0-	-0-	-0-	16	1	246	2	Y	-0-			-0-
01	331	N	331	-0-	-0-	-0-	18	1	313	2	Y	-0-			-0-
02	332	N	332	-0-	-0-	-0-	16	1	316	2	Y	-0-			-0-
03	350	N	350	-0-	-0-	-0-	17	1	333	2	Y	-0-			-0-
*04	337	N	337	-0-	-0-	-0-	16	1	321	2	Y	-0-			-0-

MORRISS BROS. RANCH "H" WELL #: 102 RRCID -> 119090 COMPL. DATE 11/01/1985 TOTAL DEPTH 9346 PERF. 8569 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	109	N	109	-0-	-0-	-0-	7	1	102	2	Y	-0-			-0-
12	112	N	112	-0-	-0-	-0-	7	1	105	2	Y	-0-			-0-
01	137	N	137	-0-	-0-	-0-	7	1	130	2	Y	-0-			-0-
02	142	N	142	-0-	-0-	-0-	7	1	135	2	Y	-0-			-0-
03	148	N	148	-0-	-0-	-0-	7	1	141	2	Y	-0-			-0-
*04	133	N	133	-0-	-0-	-0-	6	1	127	2	Y	-0-			-0-

MORRISS BROS. RANCH "I" WELL #: 101 RRCID -> 119091 COMPL. DATE 11/09/1985 TOTAL DEPTH 9327 PERF. 8575 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	221	N	221	-0-	-0-	-0-	13	1	208	2	Y	-0-			-0-
12	231	N	231	-0-	-0-	-0-	14	1	217	2	Y	-0-			-0-
01	294	N	294	-0-	-0-	-0-	16	1	278	2	Y	-0-			-0-
02	291	N	291	-0-	-0-	-0-	14	1	277	2	Y	-0-			-0-
03	306	N	306	-0-	-0-	-0-	14	1	292	2	Y	-0-			-0-
*04	303	N	303	-0-	-0-	-0-	14	1	289	2	Y	-0-			-0-

MORRISS BROS. RANCH "A" WELL #: 118 RRCID -> 120121 COMPL. DATE 01/13/1986 TOTAL DEPTH 9505 PERF. 8715 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	540	N	532	-0-	-8	-0-	32	1	500	2	Y	-0-			-0-
12	558	N	550	-0-	-8	-0-	33	1	517	2	Y	-0-			-0-
01	680	N	680	-0-	-0-	-0-	37	1	643	2	Y	-0-			-0-
02	696	N	696	-0-	-0-	-0-	33	1	663	2	Y	-0-			-0-
03	751	N	751	-0-	-0-	-0-	35	1	716	2	Y	-0-			-0-
*04	722	N	722	-0-	-0-	-0-	34	1	688	2	Y	-0-			-0-

NOBLES RANCH "C" WELL #: 119 RRCID -> 120122 COMPL. DATE 02/03/1986 TOTAL DEPTH 9311 PERF. 8611 - 9011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	300	N	296	-0-	-4	-0-	18	1	278	2	Y	-0-			-0-
12	310	N	304	-0-	-6	-0-	18	1	286	2	Y	-0-			-0-
01	380	N	380	-0-	-0-	-0-	21	1	359	2	Y	-0-			-0-
02	389	N	389	-0-	-0-	-0-	18	1	371	2	Y	-0-			-0-
03	408	N	408	-0-	-0-	-0-	19	1	389	2	Y	-0-			-0-
*04	394	N	394	-0-	-0-	-0-	19	1	375	2	Y	-0-			-0-

MORRISS BROS. RANCH "B" WELL #: 120 RRCID -> 120439 COMPL. DATE 03/07/1986 TOTAL DEPTH 9534 PERF. 8744 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	832	N	832	-0-	-0-	-0-	50	1	782	2	Y	-0-			-0-
12	961	N	819	-0-	-142	-0-	50	1	769	2	Y	-0-			-0-
01	787	N	787	-0-	-0-	-0-	43	1	744	2	Y	-0-			-0-
02	1252	N	1252	-0-	-0-	-0-	59	1	1193	2	Y	-0-			-0-
03	903	N	903	-0-	-0-	-0-	43	1	860	2	Y	-0-			-0-
*04	827	N	827	-0-	-0-	-0-	39	1	788	2	Y	-0-			-0-

JOHANSEN "D" WELL #: 125 RRCID -> 121933 COMPL. DATE 07/04/1986 TOTAL DEPTH 9230 PERF. 8580 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	761	N	761	-0-	-0-	-0-	46	1	715	2	Y	-0-			-0-
12	794	N	794	-0-	-0-	-0-	48	1	746	2	Y	-0-			-0-
01	1005	N	1005	-0-	-0-	-0-	55	1	950	2	Y	-0-			-0-
02	1022	N	1022	-0-	-0-	-0-	48	1	974	2	Y	-0-			-0-
03	1060	N	1060	-0-	-0-	-0-	50	1	1010	2	Y	-0-			-0-
*04	1024	N	1024	-0-	-0-	-0-	49	1	975	2	Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHANSEN "C" WELL #: 124 RRCID -> 122488 COMPL. DATE 09/25/1986 TOTAL DEPTH 9330 PERF. 8621 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	109	-0-	-11	-0-	7	1	102	2	Y	-0-			-0-
12	124	N	106	-0-	-18	-0-	6	1	100	2	Y	-0-			-0-
01	126	N	126	-0-	-0-	-0-	7	1	119	2	Y	-0-			-0-
02	116	N	116	-0-	-0-	-0-	5	1	111	2	Y	-0-			-0-
03	93	N	93	-0-	-0-	-0-	4	1	89	2	Y	-0-			-0-
04	120	N	87	-0-	-33	-0-	4	1	83	2	Y	-0-			-0-

BEASLEY RANCH "A" WELL #: 73 RRCID -> 122815 COMPL. DATE 11/16/1986 TOTAL DEPTH 9353 PERF. 8683 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	510	N	394	-0-	-116	-0-	32	1	362	2	N	-0-			-0-
12	465	N	409	-0-	-56	-0-	33	1	376	2	N	-0-			-0-
01	465	N	413	-0-	-52	-0-	32	1	381	2	N	-0-			-0-
02	365	N	365	-0-	-0-	-0-	29	1	336	2	N	-0-			-0-
03	409	N	409	-0-	-0-	-0-	32	1	377	2	N	-0-			-0-
04	390	N	385	-0-	-5	-0-	32	1	353	2	N	-0-			-0-

MCMULLAN RANCH "B" WELL #: 74 RRCID -> 122991 COMPL. DATE 04/10/1986 TOTAL DEPTH 9100 PERF. 8442 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	263	N	263	-0-	-0-	-0-	21	1	242	2	N	-0-			-0-
12	279	N	261	-0-	-18	-0-	21	1	240	2	N	-0-			-0-
01	279	N	261	-0-	-18	-0-	20	1	241	2	N	-0-			-0-
02	239	N	239	-0-	-0-	-0-	19	1	220	2	N	-0-			-0-
03	272	N	272	-0-	-0-	-0-	21	1	251	2	N	-0-			-0-
*04	264	N	264	-0-	-0-	-0-	22	1	242	2	N	-0-			-0-

MCMULLEN "D" WELL #: 111 RRCID -> 123974 COMPL. DATE 03/19/1987 TOTAL DEPTH 9100 PERF. 8473 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	870	N	561	-0-	-309	-0-	45	1	516	2	N	-0-			-0-
12	868	N	510	-0-	-358	-0-	42	1	468	2	N	-0-			-0-
01	589	N	530	-0-	-59	-0-	41	1	489	2	N	-0-			-0-
02	482	N	482	-0-	-0-	-0-	39	1	443	2	N	-0-			-0-
03	534	N	534	-0-	-0-	-0-	42	1	492	2	N	-0-			-0-
*04	528	N	528	-0-	-0-	-0-	43	1	485	2	N	-0-			-0-

BEASLEY RANCH "C" WELL #: 138 RRCID -> 124070 COMPL. DATE 04/27/1987 TOTAL DEPTH 9317 PERF. 8733 - 8897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	300	N	270	-0-	-30	-0-	22	1	248	2	N	-0-			-0-
12	291	N	291	-0-	-0-	-0-	24	1	267	2	N	-0-			-0-
01	290	N	290	-0-	-0-	-0-	22	1	268	2	N	-0-			-0-
02	279	N	279	-0-	-0-	-0-	23	1	256	2	N	-0-			-0-
03	307	N	307	-0-	-0-	-0-	24	1	283	2	N	-0-			-0-
*04	296	N	296	-0-	-0-	-0-	24	1	272	2	N	-0-			-0-

ALFORD, MARGARET F. "C" UNIT WELL #: 89 RRCID -> 124071 COMPL. DATE 04/06/1987 TOTAL DEPTH 9316 PERF. 8615 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2160	N	2113	-0-	-47	-0-	170	1	1943	2	N	-0-			-0-
12	2201	N	2162	-0-	-39	-0-	176	1	1986	2	N	-0-			-0-
01	2199	N	2199	-0-	-0-	-0-	169	1	2030	2	N	-0-			-0-
02	1996	N	1996	-0-	-0-	-0-	161	1	1835	2	N	-0-			-0-
03	2217	N	2217	-0-	-0-	-0-	175	1	2042	2	N	-0-			-0-
04	2130	N	2129	-0-	-1	-0-	175	1	1954	2	N	-0-			-0-

BROWN RANCH "A" WELL #: 139 RRCID -> 124556 COMPL. DATE 06/15/1987 TOTAL DEPTH 9400 PERF. 8830 - 9086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	690	N	674	-0-	-16	-0-	41	1	633	2	Y	-0-			-0-
12	693	N	693	-0-	-0-	-0-	42	1	651	2	Y	-0-			-0-
01	860	N	860	-0-	-0-	-0-	47	1	813	2	Y	-0-			-0-
02	857	N	857	-0-	-0-	-0-	40	1	817	2	Y	-0-			-0-
03	910	N	910	-0-	-0-	-0-	43	1	867	2	Y	-0-			-0-
*04	863	N	863	-0-	-0-	-0-	41	1	822	2	Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MCMULLEN "E" WELL #: 137 RRCID -> 124722 COMPL. DATE 06/22/1987 TOTAL DEPTH 9025 PERF. 8418 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	626	-0-	-244	-0-	50	1	576	2	Y	-0-					-0-
12	837	N	678	-0-	-159	-0-	55	1	623	2	Y	-0-					-0-
01	775	N	662	-0-	-113	-0-	51	1	611	2	Y	-0-					-0-
02	607	N	607	-0-	-0-	-0-	49	1	558	2	Y	-0-					-0-
03	751	N	751	-0-	-0-	-0-	59	1	692	2	Y	-0-					-0-
*04	702	N	702	-0-	-0-	-0-	58	1	644	2	Y	-0-					-0-

BEASLEY "B" WELL #: 109 RRCID -> 124723 COMPL. DATE 07/09/1987 TOTAL DEPTH 9100 PERF. 8781 - 9005

11	1200	N	1165	-0-	-35	-0-	94	1	1071	2	N	-0-					-0-
12	1385	N	1385	-0-	-0-	-0-	113	1	1272	2	N	-0-					-0-
01	1422	N	1422	-0-	-0-	-0-	109	1	1313	2	N	-0-					-0-
02	1245	N	1245	-0-	-0-	-0-	100	1	1145	2	N	-0-					-0-
03	1395	N	1377	-0-	-18	-0-	109	1	1268	2	N	-0-					-0-
04	1380	N	1325	-0-	-55	-0-	109	1	1216	2	N	-0-					-0-

NOBLES RANCH "D" WELL #: 121 RRCID -> 125005 COMPL. DATE 08/11/1987 TOTAL DEPTH 9200 PERF. 8563 - 9067

11	1535	N	1535	-0-	-0-	-0-	93	1	1442	2	Y	-0-					-0-
12	1591	N	1591	-0-	-0-	-0-	97	1	1494	2	Y	-0-					-0-
01	1993	N	1993	-0-	-0-	-0-	108	1	1885	2	Y	-0-					-0-
02	1976	N	1976	-0-	-0-	-0-	92	1	1884	2	Y	-0-					-0-
03	2110	N	2110	-0-	-0-	-0-	100	1	2010	2	Y	-0-					-0-
*04	2022	N	2022	-0-	-0-	-0-	96	1	1926	2	Y	-0-					-0-

ALFORD "B" WELL #: 110 RRCID -> 125082 COMPL. DATE 08/19/1987 TOTAL DEPTH 9200 PERF. 8580 - 8781

11	900	N	856	-0-	-44	-0-	69	1	787	2	N	-0-					-0-
12	899	N	858	-0-	-41	-0-	70	1	788	2	N	-0-					-0-
01	868	N	773	-0-	-95	-0-	59	1	714	2	N	-0-					-0-
02	734	N	734	-0-	-0-	-0-	59	1	675	2	N	-0-					-0-
03	868	N	862	-0-	-6	-0-	68	1	794	2	N	-0-					-0-
*04	838	N	838	-0-	-0-	-0-	69	1	769	2	N	-0-					-0-

MCMULLAN "F" WELL #: 145 RRCID -> 125152 COMPL. DATE 09/11/1987 TOTAL DEPTH 9121 PERF. 8591 - 8746

11	360	N	360	-0-	-0-	-0-	29	1	331	2	N	-0-					-0-
12	555	N	555	-0-	-0-	-0-	45	1	510	2	N	-0-					-0-
01	588	N	588	-0-	-0-	-0-	45	1	543	2	N	-0-					-0-
02	550	N	550	-0-	-0-	-0-	44	1	506	2	N	-0-					-0-
03	544	N	544	-0-	-0-	-0-	43	1	501	2	N	-0-					-0-
04	360	N	329	-0-	-31	-0-	27	1	302	2	N	-0-					-0-

BEASLEY "D" WELL #: 151 RRCID -> 125310 COMPL. DATE 09/22/1987 TOTAL DEPTH 9602 PERF. 8928 - 9370

11	210	N	207	-0-	-3	-0-	17	1	190	2	N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	18	1	199	2	N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	17	1	207	2	N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	16	1	183	2	N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	18	1	205	2	N	-0-					-0-
*04	213	N	213	-0-	-0-	-0-	18	1	195	2	N	-0-					-0-

BROWN RANCH "B" WELL #: 146 RRCID -> 125543 COMPL. DATE 09/26/1987 TOTAL DEPTH 9411 PERF. 8753 - 9167

11	676	N	676	-0-	-0-	-0-	41	1	635	2	Y	-0-					-0-
12	757	N	757	-0-	-0-	-0-	46	1	711	2	Y	-0-					-0-
01	774	N	774	-0-	-0-	-0-	42	1	732	2	Y	-0-					-0-
02	899	N	899	-0-	-0-	-0-	42	1	857	2	Y	-0-					-0-
03	901	N	901	-0-	-0-	-0-	43	1	858	2	Y	-0-					-0-
*04	900	N	900	-0-	-0-	-0-	43	1	857	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRIS BROTHERS RANCH "L" WELL #: 147 RRCID -> 125658 COMPL. DATE 09/30/1987 TOTAL DEPTH 9429 PERF. 8751 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	469	-0-	-11	-0-	28	1	441	2	Y	-0-					-0-
12	496	N	485	-0-	-11	-0-	29	1	456	2	Y	-0-					-0-
01	609	N	609	-0-	-0-	-0-	33	1	576	2	Y	-0-					-0-
02	606	N	606	-0-	-0-	-0-	28	1	578	2	Y	-0-					-0-
03	637	N	637	-0-	-0-	-0-	30	1	607	2	Y	-0-					-0-
*04	613	N	613	-0-	-0-	-0-	29	1	584	2	Y	-0-					-0-

ALFORD "D" WELL #: 157 RRCID -> 125659 COMPL. DATE 10/05/1987 TOTAL DEPTH 9227 PERF. 8672 - 8838

11	480	N	472	-0-	-8	-0-	38	1	434	2	N	-0-					-0-
12	496	N	482	-0-	-14	-0-	39	1	443	2	N	-0-					-0-
01	496	N	484	-0-	-12	-0-	37	1	447	2	N	-0-					-0-
02	431	N	431	-0-	-0-	-0-	35	1	396	2	N	-0-					-0-
03	496	N	486	-0-	-10	-0-	38	1	448	2	N	-0-					-0-
04	480	N	466	-0-	-14	-0-	38	1	428	2	N	-0-					-0-

MORRISS BROS. RANCH "M" WELL #: 148 RRCID -> 126286 COMPL. DATE 12/22/1987 TOTAL DEPTH 9416 PERF. 8621 - 9250

11	990	N	310	-0-	-680	-0-	19	1	291	2	Y	-0-					-0-
12	1170	N	1170	-0-	-0-	-0-	71	1	1099	2	Y	-0-					-0-
01	1119	N	1119	-0-	-0-	-0-	61	1	1058	2	Y	-0-					-0-
02	1127	N	1127	-0-	-0-	-0-	53	1	1074	2	Y	-0-					-0-
03	1178	N	1105	-0-	-73	-0-	52	1	1053	2	Y	-0-					-0-
04	1080	N	1080	-0-	-0-	-0-	51	1	1029	2	Y	-0-					-0-

ALFORD "C" WELL #: 149 RRCID -> 126287 COMPL. DATE 12/16/1987 TOTAL DEPTH 9452 PERF. 8727 - 9012

11	278	N	278	-0-	-0-	-0-	22	1	256	2	N	-0-					-0-
12	279	N	274	-0-	-5	-0-	22	1	252	2	N	-0-					-0-
01	310	N	280	-0-	-30	-0-	22	1	258	2	N	-0-					-0-
02	248	N	248	-0-	-0-	-0-	20	1	228	2	N	-0-					-0-
03	279	N	270	-0-	-9	-0-	21	1	249	2	N	-0-					-0-
04	270	N	260	-0-	-10	-0-	21	1	239	2	N	-0-					-0-

ALFORD "E" WELL #: 161 RRCID -> 126464 COMPL. DATE 01/25/1988 TOTAL DEPTH 9520 PERF. 8876 - 9087

11	750	N	737	-0-	-13	-0-	59	1	678	2	N	-0-					-0-
12	865	N	865	-0-	-0-	-0-	70	1	795	2	N	-0-					-0-
01	845	N	845	-0-	-0-	-0-	65	1	780	2	N	-0-					-0-
02	709	N	709	-0-	-0-	-0-	57	1	652	2	N	-0-					-0-
03	806	N	774	-0-	-32	-0-	61	1	713	2	N	-0-					-0-
04	780	N	738	-0-	-42	-0-	61	1	677	2	N	-0-					-0-

MORRISS BROS. RANCH "N" WELL #: 162 RRCID -> 127250 COMPL. DATE 04/07/1988 TOTAL DEPTH 9457 PERF. 8808 - 9141

11	150	N	150	-0-	-0-	-0-	9	1	141	2	Y	-0-					-0-
12	163	N	163	-0-	-0-	-0-	10	1	153	2	Y	-0-					-0-
01	197	N	197	-0-	-0-	-0-	11	1	186	2	Y	-0-					-0-
02	201	N	201	-0-	-0-	-0-	9	1	192	2	Y	-0-					-0-
03	203	N	203	-0-	-0-	-0-	10	1	193	2	Y	-0-					-0-
*04	192	N	192	-0-	-0-	-0-	9	1	183	2	Y	-0-					-0-

ALFORD RANCH "F" WELL #: 164 RRCID -> 128334 COMPL. DATE 07/17/1988 TOTAL DEPTH 9657 PERF. 9015 - 9524

11	210	N	194	-0-	-16	-0-	16	1	178	2	N	-0-					-0-
12	217	N	197	-0-	-20	-0-	16	1	181	2	N	-0-					-0-
01	199	N	199	-0-	-0-	-0-	15	1	184	2	N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	14	1	160	2	N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	15	1	172	2	N	-0-					-0-
04	180	N	173	-0-	-7	-0-	14	1	159	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BEASLEY RANCH "F" WELL #: 169 RRCID -> 128364 COMPL. DATE 07/14/1988 TOTAL DEPTH 9618 PERF. 9021 - 9401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1650	N	1630	-0-	-20	-0-	131	1	1499	2	N	-0-			-0-
12	1674	N	1642	-0-	-32	-0-	134	1	1508	2	N	-0-			-0-
01	1677	N	1677	-0-	-0-	-0-	129	1	1548	2	N	-0-			-0-
02	1486	N	1486	-0-	-0-	-0-	120	1	1366	2	N	-0-			-0-
03	1659	N	1659	-0-	-0-	-0-	131	1	1528	2	N	-0-			-0-
04	1620	N	1584	-0-	-36	-0-	130	1	1454	2	N	-0-			-0-

MORRISS BROTHERS RANCH "K" WELL #: 126 RRCID -> 128802 COMPL. DATE 10/12/1988 TOTAL DEPTH 9213 PERF. 8467 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	183	-0-	-27	-0-	11	1	172	2	Y	-0-			-0-
12	217	N	187	-0-	-30	-0-	11	1	176	2	Y	-0-			-0-
01	234	N	234	-0-	-0-	-0-	13	1	221	2	Y	-0-			-0-
02	251	N	251	-0-	-0-	-0-	12	1	239	2	Y	-0-			-0-
03	257	N	257	-0-	-0-	-0-	12	1	245	2	Y	-0-			-0-
*04	262	N	262	-0-	-0-	-0-	12	1	250	2	Y	-0-			-0-

SUDDERTH "B" WELL #: 72 RRCID -> 129270 COMPL. DATE 06/26/1988 TOTAL DEPTH 9512 PERF. 9049 - 9379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORRISS BROS. RANCH G WELL #: 9902 RRCID -> 149175 COMPL. DATE 03/01/1994 TOTAL DEPTH 9400 PERF. 8686 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	450	N	434	-0-	-16	-0-	26	1	408	2	Y	-0-			-0-
12	455	N	455	-0-	-0-	-0-	28	1	427	2	Y	-0-			-0-
01	571	N	571	-0-	-0-	-0-	31	1	540	2	Y	-0-			-0-
02	578	N	578	-0-	-0-	-0-	27	1	551	2	Y	-0-			-0-
03	622	N	622	-0-	-0-	-0-	29	1	593	2	Y	-0-			-0-
*04	661	N	661	-0-	-0-	-0-	31	1	630	2	Y	-0-			-0-

MORRISS BROS. RANCH L WELL #: 1472 RRCID -> 150953 COMPL. DATE 03/27/1994 TOTAL DEPTH 9337 PERF. 8780 - 8863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	450	N	-0-	-0-	-450	-0-					Y	-0-			-0-
12	372	N	-0-	-0-	-372	-0-					Y	-0-			-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-			-0-
02	795	N	795	-0-	-0-	-0-	37	1	758	2	Y	-0-			-0-
03	827	N	827	-0-	-0-	-0-	39	1	788	2	Y	-0-			-0-
*04	604	N	604	-0-	-0-	-0-	29	1	575	2	Y	-0-			-0-

MORRISS BROTHERS "C" WELL #: 5 RRCID -> 150954 COMPL. DATE 03/20/1994 TOTAL DEPTH 9350 PERF. 8538 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1470	X	1381	-0-	-89	-0-	84	1	1297	2	Y	-0-			-0-
12	1519	X	1467	-0-	-52	-0-	89	1	1378	2	Y	-0-			-0-
01	1637	N	1637	-0-	-0-	-0-	89	1	1548	2	Y	-0-			-0-
02	1921	N	1921	-0-	-0-	-0-	90	1	1831	2	Y	-0-			-0-
03	1999	N	1999	-0-	-0-	-0-	94	1	1905	2	Y	-0-			-0-
*04	1798	N	1798	-0-	-0-	-0-	85	1	1713	2	Y	-0-			-0-

MORRISS BROTHERS RANCH "I" WELL #: 1012 RRCID -> 151146 COMPL. DATE 03/22/1994 TOTAL DEPTH 9508 PERF. 8636 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRIS BROTHERS "E" WELL #: 103 RRCID -> 154398 COMPL. DATE 04/30/1995 TOTAL DEPTH 9265 PERF. 8600 - 8847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5	N	-0-	-0-	-5	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14	N	14	-0-	-0-	-0-	1	1	13	2	Y	-0-			-0-
02	20	N	20	-0-	-0-	-0-	1	1	19	2	Y	-0-			-0-
03	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-			-0-
*04	54	N	54	-0-	-0-	-0-	3	1	51	2	Y	-0-			-0-

WHITEHEAD WELL #: 802 RRCID -> 161092 COMPL. DATE 10/17/1996 TOTAL DEPTH 8800 PERF. 8375 - 8508

11	960	N	761	-0-	-199	-0-	68	1	693	2	Y	-0-			-0-
12	1041	N	1041	-0-	-0-	-0-	87	1	954	2	Y	-0-			-0-
01	775	N	471	-0-	-304	-0-	13	1	458	2	Y	-0-			-0-
02	705	N	705	-0-	-0-	-0-	705	2			Y	-0-			-0-
03	961	N	725	-0-	-236	-0-	725	2			Y	-0-			-0-
*04	696	N	696	-0-	-0-	-0-	696	2			Y	-0-			-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 2 RRCID -> 162588 COMPL. DATE 11/23/1996 TOTAL DEPTH 9350 PERF. 8634 - 8764

11	3420	X	3408	-0-	-12	-0-	274	1	3134	2	N	-0-			-0-
12	3534	X	3381	-0-	-153	-0-	275	1	3106	2	N	-0-			-0-
01	3534	X	3380	-0-	-154	-0-	260	1	3120	2	N	-0-			-0-
02	3192	X	3158	-0-	-34	-0-	255	1	2903	2	N	-0-			-0-
03	3534	X	3372	-0-	-162	-0-	266	1	3106	2	N	-0-			-0-
04	3420	X	3309	-0-	-111	-0-	272	1	3037	2	N	-0-			-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162693 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 8369 - 8534

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MCMULLEN RANCH "B" WELL #: 7402 RRCID -> 164215 COMPL. DATE 05/09/1997 TOTAL DEPTH 9453 PERF. 7762 - 8760

11	1320	N	1263	-0-	-57	-0-	102	1	1161	2	N	-0-			-0-
12	1302	N	1292	-0-	-10	-0-	105	1	1187	2	N	-0-			-0-
01	1302	N	1288	-0-	-14	-0-	99	1	1189	2	N	-0-			-0-
02	1155	N	1155	-0-	-0-	-0-	93	1	1062	2	N	-0-			-0-
03	1302	N	1276	-0-	-26	-0-	101	1	1175	2	N	-0-			-0-
04	1260	N	1229	-0-	-31	-0-	101	1	1128	2	N	-0-			-0-

JOHNSON WELL #: 4 RRCID -> 164216 COMPL. DATE 04/24/1997 TOTAL DEPTH 9800 PERF. 8618 - 8678

11	570	N	570	-0-	-0-	-0-	35	1	535	2	N	-0-			-0-
12	589	N	589	-0-	-0-	-0-	36	1	553	2	N	-0-			-0-
01	589	N	573	-0-	-16	-0-	31	1	542	2	N	-0-			-0-
02	519	N	519	-0-	-0-	-0-	24	1	495	2	N	-0-			-0-
03	697	N	697	-0-	-0-	-0-	33	1	664	2	N	-0-			-0-
*04	622	N	622	-0-	-0-	-0-	30	1	592	2	N	-0-			-0-

MCMULLEN "E" WELL #: 1372 RRCID -> 165860 COMPL. DATE 09/26/1997 TOTAL DEPTH 9200 PERF. 8602 - 8764

11	1740	N	1425	-0-	-315	-0-	115	1	1310	2	N	-0-			-0-
12	1625	N	1625	-0-	-0-	-0-	132	1	1493	2	N	-0-			-0-
01	1589	N	1589	-0-	-0-	-0-	122	1	1467	2	N	-0-			-0-
02	1408	N	1408	-0-	-0-	-0-	114	1	1294	2	N	-0-			-0-
03	1612	N	1573	-0-	-39	-0-	124	1	1449	2	N	-0-			-0-
04	1530	N	1456	-0-	-74	-0-	120	1	1336	2	N	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMULLAN RANCH "A" WELL #: 6902 RRCID -> 166291 COMPL. DATE 09/20/1997 TOTAL DEPTH 8900 PERF. 8470 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1279	-0-	-131	-0-	103	1	1176	2	N	-0-					-0-
12	1325	N	1325	-0-	-0-	-0-	108	1	1217	2	N	-0-					-0-
01	1320	N	1320	-0-	-0-	-0-	101	1	1219	2	N	-0-					-0-
02	866	N	866	-0-	-0-	-0-	70	1	796	2	N	-0-					-0-
03	1333	N	802	-0-	-531	-0-	63	1	739	2	N	-0-					-0-
04	1290	N	763	-0-	-527	-0-	63	1	700	2	N	-0-					-0-

BEASLEY RANCH "A" WELL #: 7302 RRCID -> 166294 COMPL. DATE 10/18/1997 TOTAL DEPTH 9200 PERF. 8682 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1278	-0-	-12	-0-	103	1	1175	2	N	-0-					-0-
12	1302	N	1239	-0-	-63	-0-	101	1	1138	2	N	-0-					-0-
01	1314	N	1314	-0-	-0-	-0-	101	1	1213	2	N	-0-					-0-
02	1177	N	1177	-0-	-0-	-0-	95	1	1082	2	N	-0-					-0-
03	1305	N	1305	-0-	-0-	-0-	103	1	1202	2	N	-0-					-0-
04	1260	N	1235	-0-	-25	-0-	102	1	1133	2	N	-0-					-0-

SUDDERTH "B" WELL #: 7202 RRCID -> 166860 COMPL. DATE 11/11/1997 TOTAL DEPTH 9797 PERF. 8678 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	339	N	339	-0-	-0-	-0-	60	1	279	2	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	9	1	19	2	N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	23	1	55	2	N	-0-					-0-
*04	144	N	144	-0-	-0-	-0-	48	1	96	2	N	-0-					-0-

MCMULLEN "D" WELL #: 1112 RRCID -> 167624 COMPL. DATE 01/08/1998 TOTAL DEPTH 8900 PERF. 8462 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	463	-0-	-47	-0-	37	1	426	2	N	-0-					-0-
12	496	N	477	-0-	-19	-0-	39	1	438	2	N	-0-					-0-
01	496	N	467	-0-	-29	-0-	36	1	431	2	N	-0-					-0-
02	447	N	447	-0-	-0-	-0-	36	1	411	2	N	-0-					-0-
03	520	N	520	-0-	-0-	-0-	41	1	479	2	N	-0-					-0-
*04	532	N	532	-0-	-0-	-0-	44	1	488	2	N	-0-					-0-

BLOODWORTH 11 WELL #: 1 RRCID -> 168162 COMPL. DATE 03/18/1998 TOTAL DEPTH 9022 PERF. 8806 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1556	-0-	-94	-0-	94	1	1462	2	N	-0-					-0-
12	1674	N	1600	-0-	-74	-0-	97	1	1503	2	N	-0-					-0-
01	1705	N	1545	-0-	-160	-0-	84	1	1461	2	N	-0-					-0-
02	971	N	971	-0-	-0-	-0-	45	1	926	2	N	-0-					-0-
03	1774	N	1774	-0-	-0-	-0-	84	1	1690	2	N	-0-					-0-
*04	1579	N	1579	-0-	-0-	-0-	75	1	1504	2	N	-0-					-0-

MARGARET F. ALFORD "C" GAS UNIT WELL #: 2 RRCID -> 168533 COMPL. DATE 11/09/1997 TOTAL DEPTH 9061 PERF. 8690 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	996	N	996	-0-	-0-	-0-	80	1	916	2	N	-0-					-0-
12	1240	N	27	-0-	-1213	-0-	2	1	25	2	N	-0-					-0-
01	1810	X	1810	-0-	-0-	-0-	139	1	1671	2	N	-0-					-0-
02	1479	X	1479	-0-	-0-	-0-	119	1	1358	2	N	2	2	8			-0-
							2	9									
03	1447	X	1447	-0-	-0-	-0-	114	1	1333	2	N	-0-					-0-
04	1740	X	1250	-0-	-490	-0-	103	1	1147	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALFORD, MARGARET F. "C" GAS UNIT WELL #: 8902 RRCID -> 168626 COMPL. DATE 12/21/1997 TOTAL DEPTH 9150 PERF. 8682 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1465	-0-	-125	-0-	118	1	1347	2	N	-0-					-0-
12	1581	N	1481	-0-	-100	-0-	121	1	1360	2	N	-0-					-0-
01	1550	N	1527	-0-	-23	-0-	117	1	1410	2	N	-0-					-0-
02	1415	N	1415	-0-	-0-	-0-	114	1	1301	2	N	-0-					-0-
03	1644	N	1644	-0-	-0-	-0-	130	1	1514	2	N	-0-					-0-
04	1470	N	1446	-0-	-24	-0-	119	1	1327	2	N	-0-					-0-

BLOODWORTH 11 WELL #: 3 RRCID -> 169476 COMPL. DATE 06/13/1998 TOTAL DEPTH 9000 PERF. 8435 - 8485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1000	-0-	-110	-0-	61	1	939	2	N	-0-					-0-
12	1085	N	1039	-0-	-46	-0-	63	1	976	2	N	-0-					-0-
01	1085	N	1045	-0-	-40	-0-	57	1	988	2	N	-0-					-0-
02	1088	N	1088	-0-	-0-	-0-	51	1	1037	2	N	-0-					-0-
03	1112	N	1112	-0-	-0-	-0-	53	1	1059	2	N	-0-					-0-
*04	1107	N	1107	-0-	-0-	-0-	53	1	1054	2	N	-0-					-0-

BLOODWORTH 11 WELL #: 4 RRCID -> 172923 COMPL. DATE 03/22/1999 TOTAL DEPTH 9004 PERF. 8537 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	460	-0-	-50	-0-	28	1	432	2	N	-0-					-0-
12	496	N	481	-0-	-15	-0-	29	1	452	2	N	-0-					-0-
01	556	N	556	-0-	-0-	-0-	30	1	526	2	N	-0-					-0-
02	462	N	462	-0-	-0-	-0-	22	1	440	2	N	-0-					-0-
03	496	N	475	-0-	-21	-0-	22	1	453	2	N	-0-					-0-
04	540	N	482	-0-	-58	-0-	23	1	459	2	N	-0-					-0-

WHITEHEAD 2 WELL #: 203 RRCID -> 176174 COMPL. DATE 02/25/2000 TOTAL DEPTH 8800 PERF. 8387 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	636	N	636	-0-	-0-	-0-	57	1	579	2	Y	-0-					-0-
12	806	N	625	-0-	-181	-0-	52	1	573	2	Y	-0-					-0-
01	806	X	615	-0-	-191	-0-	16	1	599	2	Y	-0-					-0-
02	728	X	665	-0-	-63	-0-	665	2			Y	-0-					-0-
03	651	X	624	-0-	-27	-0-	624	2			Y	-0-					-0-
*04	842	X	842	-0-	-0-	-0-	842	2			Y	-0-					-0-

BROWN/WHITEHEAD 41 WELL #: 1 RRCID -> 177612 COMPL. DATE 03/19/2000 TOTAL DEPTH 9150 PERF. 8690 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	3371	-0-	-79	-0-	204	1	3167	2	N	-0-					-0-
12	3565	X	3450	-0-	-115	-0-	209	1	3241	2	N	-0-					-0-
01	4458	X	4458	-0-	-0-	-0-	242	1	4216	2	N	-0-					-0-
02	4437	X	4437	-0-	-0-	-0-	208	1	4229	2	N	-0-					-0-
03	4694	X	4694	-0-	-0-	-0-	222	1	4472	2	N	-0-					-0-
*04	4411	X	4411	-0-	-0-	-0-	209	1	4202	2	N	-0-					-0-

BROWN/WHITEHEAD 41 WELL #: 2 RRCID -> 177613 COMPL. DATE 05/28/2000 TOTAL DEPTH 9000 PERF. 8486 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	845	N	845	-0-	-0-	-0-	51	1	794	2	N	-0-					-0-
12	883	N	883	-0-	-0-	-0-	54	1	829	2	N	-0-					-0-
01	1100	N	1100	-0-	-0-	-0-	60	1	1040	2	N	-0-					-0-
02	1142	N	1142	-0-	-0-	-0-	53	1	1089	2	N	-0-					-0-
03	1210	N	1210	-0-	-0-	-0-	57	1	1153	2	N	-0-					-0-
*04	1151	N	1151	-0-	-0-	-0-	55	1	1096	2	N	-0-					-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191021 COMPL. DATE 02/16/2003 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ER "3" WELL #: 1 RRCID -> 193965 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN, MARJORY R. WELL #: 102 RRCID -> 224427 COMPL. DATE 10/21/2006 TOTAL DEPTH 9442 PERF. 8640 - 9272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	617	-0-	-73	-0-	37	1	580	2	Y	-0-					-0-
12	775	N	593	-0-	-182	-0-	36	1	557	2	Y	-0-					-0-
01	775	N	644	-0-	-131	-0-	35	1	609	2	Y	-0-					-0-
02	588	N	578	-0-	-10	-0-	27	1	551	2	Y	-0-					-0-
03	599	N	599	-0-	-0-	-0-	28	1	571	2	Y	-0-					-0-
04	630	N	523	-0-	-107	-0-	25	1	498	2	Y	-0-					-0-

JOHANSEN A-80 WELL #: 2 RRCID -> 224444 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THORP 19 WELL #: 1 RRCID -> 224683 COMPL. DATE 06/17/2006 TOTAL DEPTH 9460 PERF. 8870 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	966	-0-	-24	-0-	107	1	859	2	Y	-0-					-0-
12	1054	N	1018	-0-	-36	-0-	115	1	903	2	Y	-0-					-0-
01	1025	N	1025	-0-	-0-	-0-	115	1	910	2	Y	-0-					-0-
02	913	N	913	-0-	-0-	-0-	101	1	812	2	Y	-0-					-0-
03	1023	N	1016	-0-	-7	-0-	112	1	904	2	Y	-0-					-0-
04	990	N	962	-0-	-28	-0-	105	1	857	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227822 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228901 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229245 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS WELL #: 5 RRCID -> 230396 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "L" 147 WELL #: 3 RRCID -> 231392 COMPL. DATE 03/23/2007 TOTAL DEPTH 9595 PERF. 8738 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1542	N	1542	-0-	-0-	-0-	93	1	1449	2	Y	-0-					-0-
12	1550	N	1180	-0-	-370	-0-	72	1	1108	2	Y	-0-					-0-
01	1970	N	1970	-0-	-0-	-0-	107	1	1863	2	Y	-0-					-0-
02	1752	N	1752	-0-	-0-	-0-	82	1	1670	2	Y	-0-					-0-
03	1539	N	1539	-0-	-0-	-0-	73	1	1466	2	Y	-0-					-0-
04	1920	N	1503	-0-	-417	-0-	71	1	1432	2	Y	-0-					-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234096 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. "D" WELL #: 4 RRCID -> 234382 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 8904 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	711	-0-	-9	-0-	43	1	668	2	Y	-0-					-0-
12	742	N	742	-0-	-0-	-0-	45	1	697	2	Y	-0-					-0-
01	954	N	954	-0-	-0-	-0-	52	1	902	2	Y	-0-					-0-
02	970	N	970	-0-	-0-	-0-	45	1	924	2	Y	1	1	8			-0-
							1	9									
03	1034	N	1034	-0-	-0-	-0-	49	1	985	2	Y	-0-					-0-
*04	968	N	968	-0-	-0-	-0-	46	1	922	2	Y	-0-					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234618 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS BROS. RANCH "K" 126 WELL #: 2 RRCID -> 235804 COMPL. DATE 06/14/2007 TOTAL DEPTH 9499 PERF. 8692 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	93	-0-	-117	-0-	6	1	87	2	Y	-0-					-0-
12	275	N	275	-0-	-0-	-0-	17	1	258	2	Y	-0-					-0-
01	263	N	263	-0-	-0-	-0-	14	1	249	2	Y	-0-					-0-
02	252	N	252	-0-	-0-	-0-	12	1	240	2	Y	-0-					-0-
03	279	N	251	-0-	-28	-0-	12	1	239	2	Y	-0-					-0-
*04	245	N	245	-0-	-0-	-0-	12	1	233	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236355 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

THORP WELL #: 3002 RRCID -> 236545 COMPL. DATE 08/09/2007 TOTAL DEPTH 9906 PERF. 9210 - 9764

11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	401	N	401	-0-	-0-	-0-	45	1	356	2	Y	-0-			-0-
02	504	N	504	-0-	-0-	-0-	56	1	448	2	Y	-0-			-0-
03	415	N	415	-0-	-0-	-0-	46	1	369	2	Y	-0-			-0-
*04	322	N	322	-0-	-0-	-0-	35	1	287	2	Y	-0-			-0-

BROWN, JACK W. A. WELL #: 6 RRCID -> 237469 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238089 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORRISS BROTHERS RANCH I 101 WELL #: 4 RRCID -> 238923 COMPL. DATE 07/13/2007 TOTAL DEPTH 9500 PERF. 8734 - 9264

11	420	N	401	-0-	-19	-0-	24	1	377	2	Y	-0-			-0-
12	434	N	405	-0-	-29	-0-	25	1	380	2	Y	-0-			-0-
01	522	N	522	-0-	-0-	-0-	28	1	494	2	Y	-0-			-0-
02	525	N	525	-0-	-0-	-0-	25	1	500	2	Y	-0-			-0-
03	551	N	551	-0-	-0-	-0-	26	1	525	2	Y	-0-			-0-
*04	524	N	524	-0-	-0-	-0-	25	1	499	2	Y	-0-			-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239561 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240965 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

NOBLES RANCH A WELL #: 3 RRCID -> 241966 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN RANCH A-139 WELL #: 2 RRCID -> 243669 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243878 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD 6 WELL #: 7 RRCID -> 243951 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243976 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEASLEY RANCH A WELL #: 7303 RRCID -> 243983 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORRISS BROS. C3 WELL #: 2 RRCID -> 244185 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN, JACK W. A. WELL #: 7 RRCID -> 244195 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W.A. WELL #: 8 RRCID -> 244198 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244206 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244234 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244240 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 4 RRCID -> 244426 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 2 RRCID -> 245814 COMPL. DATE 03/19/2007 TOTAL DEPTH 9624 PERF. 8918 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	X	136	-0-	-14	-0-	8	1	128	2	Y	-0-					-0-
12	155	X	143	-0-	-12	-0-	9	1	134	2	Y	-0-					-0-
01	179	N	179	-0-	-0-	-0-	10	1	169	2	Y	-0-					-0-
02	176	N	176	-0-	-0-	-0-	8	1	168	2	Y	-0-					-0-
03	155	N	154	-0-	-1	-0-	7	1	147	2	Y	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245870 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246231 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246734 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 5 RRCID -> 246740 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246742 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN RANCH B-146 WELL #: 2 RRCID -> 248947 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 6 RRCID -> 252578 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC 378641
GLASSCOCK, T. E. WELL #: 1 RRCID -> 018653 COMPL. DATE 03/15/1962 TOTAL DEPTH 9295 PERF. 8680 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 1 RRCID -> 018849 COMPL. DATE 03/19/1963 TOTAL DEPTH 9598 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
11	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
01	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
02	28	N	7	-0-	-21	-0-	7	2			N	-0-					-0-
*03	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
04	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 2 RRCID -> 034939 COMPL. DATE 12/28/1964 TOTAL DEPTH 8760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1116	N	1094	-0-	-22	-0-	1094	2			N	-0-					-0-
11	1020	N	1010	-0-	-10	-0-	1010	2			N	-0-					-0-
12	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
01	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-
02	952	N	931	-0-	-21	-0-	931	2			N	-0-					-0-
03	1116	N	1107	-0-	-9	-0-	1107	2			N	-0-					-0-
04	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 5 RRCID -> 076276 COMPL. DATE 01/30/1978 TOTAL DEPTH 8791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
11	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
12	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
01	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
02	1036	N	991	-0-	-45	-0-	991	2			N	-0-					-0-
*03	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-
04	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

GLASSCOCK, T. E. WELL #: 2 RRCID -> 126617 COMPL. DATE 02/12/1988 TOTAL DEPTH 9100 PERF. 8688 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, T.E. WELL #: 3 RRCID -> 127378 COMPL. DATE 05/09/1988 TOTAL DEPTH 9250 PERF. 8676 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1364	N	1036	-0-	-328	-0-	1036	2			N	-0-					-0-
11	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
12	1054	N	982	-0-	-72	-0-	982	2			N	-0-					-0-
01	1023	N	952	-0-	-71	-0-	952	2			N	-0-					-0-
02	896	N	871	-0-	-25	-0-	871	2			N	-0-					-0-
03	992	N	972	-0-	-20	-0-	972	2			N	-0-					-0-
04	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641

HILL, WESS WELL #: 6 RRCID -> 128365 COMPL. DATE 06/30/1988 TOTAL DEPTH 9150 PERF. 8496 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-
11	1527	N	1527	-0-	-0-	-0-	1527	2			N	-0-					-0-
12	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-
01	1519	N	1506	-0-	-13	-0-	1506	2			N	-0-					-0-
02	1428	N	1099	-0-	-329	-0-	1099	2			N	-0-					-0-
03	1581	N	1300	-0-	-281	-0-	1300	2			N	-0-					-0-
04	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					-0-

GLASSCOCK, T. E. "14" WELL #: 4 RRCID -> 128474 COMPL. DATE 09/17/1988 TOTAL DEPTH 9300 PERF. 8828 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
11	510	N	466	-0-	-44	-0-	466	2			N	-0-					-0-
12	465	N	457	-0-	-8	-0-	457	2			N	-0-					-0-
01	496	N	454	-0-	-42	-0-	454	2			N	-0-					-0-
02	448	N	413	-0-	-35	-0-	413	2			N	-0-					-0-
*03	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 8 RRCID -> 130351 COMPL. DATE 02/09/1989 TOTAL DEPTH 8940 PERF. 7081 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1147	N	1072	-0-	-75	-0-	1072	2			N	-0-					-0-
11	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					-0-
12	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-
01	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
02	1092	N	1007	-0-	-85	-0-	1007	2			N	-0-					-0-
*03	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
04	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					-0-

HILL, WES WELL #: 9 RRCID -> 130352 COMPL. DATE 02/25/1989 TOTAL DEPTH 9114 PERF. 8213 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	527	N	515	-0-	-12	-0-	515	2			N	-0-					-0-
11	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
12	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
01	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
02	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
*03	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 10 RRCID -> 186355 COMPL. DATE 11/14/2001 TOTAL DEPTH 8730 PERF. 8290 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
11	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
12	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
01	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
02	504	N	431	-0-	-73	-0-	431	2			N	-0-					-0-
03	496	N	490	-0-	-6	-0-	490	2			N	-0-					-0-
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 11 RRCID -> 192589 COMPL. DATE 11/28/2002 TOTAL DEPTH 9000 PERF. 8430 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	744	N	679	-0-	-65	-0-	679	2			N	-0-					-0-
11	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
12	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
01	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
02	560	N	530	-0-	-30	-0-	530	2			N	-0-					-0-
*03	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
HILL, WESS WELL #: 12 RRCID -> 197847 COMPL. DATE 06/26/2003 TOTAL DEPTH 8665 PERF. 8519 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-
11	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					-0-
12	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
01	1550	N	-0-	-0-	-1550	-0-					N	-0-					-0-
02	1428	N	1171	-0-	-257	-0-	1171	2			N	-0-					-0-
*03	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 13 RRCID -> 204281 COMPL. DATE 02/07/2004 TOTAL DEPTH 8797 PERF. 8588 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2697	N	2293	-0-	-404	-0-	2293	2			N	-0-					-0-
11	2160	N	2141	-0-	-19	-0-	2141	2			N	-0-					-0-
12	2165	N	2165	-0-	-0-	-0-	2165	2			N	-0-					-0-
01	2457	N	2457	-0-	-0-	-0-	2457	2			N	-0-					-0-
02	2339	N	2339	-0-	-0-	-0-	2339	2			N	-0-					-0-
03	2170	N	2046	-0-	-124	-0-	2046	2			N	-0-					-0-
04	2370	N	NO RPT	-0-	-2370	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 14 RRCID -> 204282 COMPL. DATE 08/23/2004 TOTAL DEPTH 8900 PERF. 8284 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
11	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
12	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
01	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
02	924	N	773	-0-	-151	-0-	773	2			N	-0-					-0-
03	992	N	922	-0-	-70	-0-	922	2			N	-0-					-0-
04	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 4 RRCID -> 205458 COMPL. DATE 05/25/2004 TOTAL DEPTH 8970 PERF. 8545 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
11	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
12	992	N	886	-0-	-106	-0-	886	2			N	-0-					-0-
01	1197	N	1197	-0-	-0-	-0-	1197	2			N	-0-					-0-
02	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
*03	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
04	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 16 RRCID -> 207539 COMPL. DATE 12/21/2004 TOTAL DEPTH 9050 PERF. 8402 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1271	N	1137	-0-	-134	-0-	1137	2			N	-0-					-0-
11	1260	N	1042	-0-	-218	-0-	1042	2			N	-0-					-0-
12	1116	N	1013	-0-	-103	-0-	1013	2			N	-0-					-0-
01	1147	N	895	-0-	-252	-0-	895	2			N	-0-					-0-
02	980	N	717	-0-	-263	-0-	717	2			N	-0-					-0-
03	1023	N	803	-0-	-220	-0-	803	2			N	-0-					-0-
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 15 RRCID -> 207540 COMPL. DATE 12/20/2004 TOTAL DEPTH 9013 PERF. 8547 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
KING OPERATING CORPORATION 465296
ALDWELL RANCH WELL #: 1701 RRCID -> 074482 COMPL. DATE 07/24/1977 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	43	-0-	-17	-0-	17	1	26	2	N	-0-					4
12	39	N	39	-0-	-0-	-0-	10	1	29	2	N	-0-					4
01	36	N	36	-0-	-0-	-0-	14	1	22	2	N	-0-					4
02	37	N	37	-0-	-0-	-0-	14	1	23	2	N	-0-					4
*03	43	N	43	-0-	-0-	-0-	17	1	26	2	N	-0-					4
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

ALDWELL RANCH WELL #: 2201 RRCID -> 077845 COMPL. DATE 07/20/1977 TOTAL DEPTH 9358 PERF. 6981 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99	N	99	-0-	-0-	-0-	39	1	60	2	N	-0-					-0-
12	87	N	87	-0-	-0-	-0-	22	1	65	2	N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	28	1	45	2	N	-0-					-0-
02	83	N	83	-0-	-0-	-0-	32	1	51	2	N	-0-					-0-
*03	96	N	96	-0-	-0-	-0-	39	1	57	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 085953 COMPL. DATE 01/05/1980 TOTAL DEPTH 9270 PERF. 8467 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	780	-0-	-120	-0-	309	1	471	2	N	-0-					-0-
12	637	N	637	-0-	-0-	-0-	162	1	475	2	N	-0-					-0-
01	788	N	788	-0-	-0-	-0-	297	1	491	2	N	-0-					-0-
02	721	N	721	-0-	-0-	-0-	280	1	441	2	N	-0-					-0-
*03	761	N	761	-0-	-0-	-0-	306	1	455	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL RANCH -A- WELL #: 2205 RRCID -> 271265 COMPL. DATE 07/10/2011 TOTAL DEPTH 7354 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	281	-0-	281	18465	111	1	170	2	N	-0-					-0-
12	0		245	-0-	245	18710	62	1	183	2	N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 10/29/2011

LEGACY RESERVES OPERATING LP 495445
NICKS, GERALD WELL #: 3 RRCID -> 141127 COMPL. DATE 03/20/1992 TOTAL DEPTH 9200 PERF. 8302 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	1562	-0-	-988	-0-	597	1	965	3	N	-0-					-0-
12	2635	X	1344	-0-	-1291	-0-	418	1	926	3	N	-0-					-0-
01	2635	X	1360	-0-	-1275	-0-	432	1	928	3	N	-0-					-0-
02	2380	X	1789	-0-	-591	-0-	706	1	1083	3	N	-0-					-0-
03	2077	X	2033	-0-	-44	-0-	682	1	1351	3	N	-0-					-0-
*04	2235	N	2235	-0-	-0-	-0-	696	1	1539	3	N	-0-					-0-

LIVELY EXPLORATION COMPANY 503975
ALDWELL "22" WELL #: 6 RRCID -> 073589 COMPL. DATE 10/12/1977 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 11/10/2014 - PLUGGED 11/10/14

ALDWELL "22" WELL #: 7 RRCID -> 085232 COMPL. DATE 10/12/1979 TOTAL DEPTH 9254 PERF. 8554 - 8974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 11/13/2014 - PLUGGED 11/13/14

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
GRANGER BLUFF WELL #: 1101 RRCID -> 174175 COMPL. DATE 08/17/1999 TOTAL DEPTH 9225 PERF. 8557 - 8639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	920	-0-	-40	-0-	920	2			N	-0-					-0-
12	1085	N	940	-0-	-145	-0-	940	2			N	-0-					-0-
01	1023	N	931	-0-	-92	-0-	931	2			N	-0-					-0-
02	868	N	837	-0-	-31	-0-	837	2			N	-0-					-0-
03	930	N	904	-0-	-26	-0-	904	2			N	-0-					-0-
04	900	N	896	-0-	-4	-0-	896	2			N	-0-					-0-

GRANGER BLUFF "A" WELL #: 4201 RRCID -> 175422 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 8556 - 8616

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRANGER BLUFF "A" WELL #: 4202 RRCID -> 177685 COMPL. DATE 04/03/2000 TOTAL DEPTH 9175 PERF. 8739 - 8825

11	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
12	713	N	537	-0-	-176	-0-	537	2			N	-0-					-0-
01	682	N	475	-0-	-207	-0-	475	2			N	-0-					-0-
02	644	N	487	-0-	-157	-0-	487	2			N	-0-					-0-
03	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
*04	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-

GRANGER BLUFF WELL #: 1102 RRCID -> 180217 COMPL. DATE 09/01/2000 TOTAL DEPTH 9280 PERF. 8644 - 8700

11	2200	N	2200	-0-	-0-	-0-	2200	2			N	-0-					-0-
12	2139	N	2069	-0-	-70	-0-	2069	2			N	-0-					-0-
01	2218	N	2218	-0-	-0-	-0-	2218	2			N	-0-					-0-
02	2317	N	2317	-0-	-0-	-0-	2317	2			N	-0-					-0-
03	2906	N	2906	-0-	-0-	-0-	2906	2			N	-0-					-0-
*04	2621	N	2621	-0-	-0-	-0-	2621	2			N	-0-					-0-

WHITE-INGHAM (LEONARD) 96938 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WHITE, RUTH "C" WELL #: 1 RRCID -> 095109 COMPL. DATE 05/16/1981 TOTAL DEPTH 7966 PERF. 4820 - 4850

11	510	N	278	-0-	-232	-0-	278	2			N	-0-	11	7			6
12	189	N	189	-0-	-0-	-0-	189	2			N	-0-					6
01	403	N	244	-0-	-159	-0-	244	2			N	-0-					6
02	276	N	276	-0-	-0-	-0-	276	2			N	-0-					6
03	244	N	244	-0-	-0-	-0-	244	2			N	-0-					6
*04	325	N	325	-0-	-0-	-0-	325	2			N	-0-					6

INGHAM "A" WELL #: 1 RRCID -> 095950 COMPL. DATE 08/25/1981 TOTAL DEPTH 9980 PERF. 4932 - 4985

11	30	N	23	-0-	-7	-0-	23	2			N	-0-	15	7			50
12	101	N	101	-0-	-0-	-0-	101	2			N	-0-					50
01	122	N	122	-0-	-0-	-0-	122	2			N	-0-					50
02	70	N	70	-0-	-0-	-0-	70	2			N	-0-					50
03	143	N	143	-0-	-0-	-0-	143	2			N	-0-					50
*04	246	N	246	-0-	-0-	-0-	246	2			N	-0-					50

WHITWORTH RANCH (CROSSCUT) 97151 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL 618480
WHITWORTH "B" WELL #: 1 RRCID -> 180553 COMPL. DATE 08/09/2000 TOTAL DEPTH 2200 PERF. 1807 - 1811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0- B	-0-	41	2			Y	-0-					-0-
12	110	N	110	-0-	-0- B	-0-	110	2			Y	-0-					-0-
01	DLQ G-10		110	-0-	110 B	110	110	2			Y	-0-					-0-
02	DLQ G-10		92	-0-	92 B	202	92	2			Y	-0-					-0-
*03	DLQ G-10		105	-0-	105 B	307	105	2			Y	-0-					-0-
04	DLQ G-10	NO RPT		-0-	-0- B	307					Y	NO RPT					-0-

WHITWORTH "B" WELL #: 3 RRCID -> 188947 COMPL. DATE 04/18/2002 TOTAL DEPTH 2300 PERF. 1785 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	X	302	-0-	-478 B	-0-	301	2	1	9	Y	1					174
12	806	X	703	-0-	-103 B	-0-	701	2	2	9	Y	2					176
01	DLQ G-10		993	-0-	993 B	993	992	2	1	9	Y	1					177
02	DLQ G-10		275	-0-	275 B	1268	275	2			Y	-0-					177
*03	DLQ G-10		612	-0-	612 B	1880	612	2			Y	-0-					177
04	DLQ G-10	NO RPT		-0-	-0- B	1880					Y	NO RPT					177

WHITWORTH "B" WELL #: 2 RRCID -> 203773 COMPL. DATE 03/25/2004 TOTAL DEPTH 1905 PERF. 1827 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40	N	40	-0-	-0- B	-0-	40	2			Y	-0-					-0-
12	105	N	105	-0-	-0- B	-0-	105	2			Y	-0-					-0-
01	DLQ G-10		105	-0-	105 B	105	105	2			Y	-0-					-0-
02	DLQ G-10		89	-0-	89 B	194	89	2			Y	-0-					-0-
03	DLQ G-10		102	-0-	102 B	296	102	2			Y	-0-					-0-
04	DLQ G-10	NO RPT		-0-	-0- B	296					Y	NO RPT					-0-

WILHELM LANE (CANYON 3100) 97429 400 ASSOCIATED EXEMPT CNTY: MENARD
FLAG ENERGY, LLC 271582
MENZIES, CARL WELL #: 4 B RRCID -> 258490 COMPL. DATE 08/07/2010 TOTAL DEPTH 3631 PERF. 3068 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WILLMO SANDY (CANYON) 97714 250 ASSOCIATED EXEMPT CNTY: COKE
W & W ENERGY 953545
HARRIS ESTATE - SADIE "A" WELL #: 2 RRCID -> 088010 COMPL. DATE 02/03/1974 TOTAL DEPTH 6450 PERF. 5584 - 5592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	477	-0-	-243	-0-	477	3			N	-0-					178
12	682	N	-0-	-0-	-682	-0-					N	40					218
01	798	N	798	-0-	-0-	-0-	755	3	43	9	N	39					257
02	703	N	703	-0-	-0-	-0-	662	3	41	9	N	37					294
*03	765	N	765	-0-	-0-	-0-	715	3	50	9	N	45	191	1			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSHIRE (CONSOLIDATED) 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION 027200
WINDHAM, R. S. WELL #: 5 RRCID -> 019386 COMPL. DATE 02/23/1998 TOTAL DEPTH 12456 PERF. 10861 - 11283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	6090	X	3970	-0-	-2120	-0-	3956	3	14	9	Y	13	14	0			1
*12	6293	X	5149	-0-	-1144	-0-	5097	3	52	9	Y	47	45	0			3
*01	5648	X	5648	-0-	-0-	-0-	5648	3			Y	-0-	3	0			-0-
*02	5068	X	4018	-0-	-1050	-0-	4018	3			Y	-0-					-0-
*03	5208	X	4704	-0-	-504	-0-	4704	3			Y	-0-					-0-
04	5460	X	4034	-0-	-1426	-0-	4034	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH WELL #: 12 U RRCID -> 031108 COMPL. DATE 07/20/1963 TOTAL DEPTH 12310 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3720	X	3456	-0-	-264	-0-	3423	3	33	9	Y	30	28	0			2
12	3844	X	3385	-0-	-459	-0-	3352	3	33	9	Y	30	30	0			2
*01	3813	X	3331	-0-	-482	-0-	3243	3	88	9	Y	80	78	0			4
*02	3360	X	2788	-0-	-572	-0-	2785	3	3	9	Y	3	7	0			-0-
*03	3565	X	3296	-0-	-269	-0-	3296	3			Y	-0-					-0-
04	3690	X	3092	-0-	-598	-0-	3092	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 8 RRCID -> 034335 COMPL. DATE N/A TOTAL DEPTH 12481 PERF.10775 - 11270

*11	5940	X	5936	-0-	-4	-0-	5889	3	47	9	Y	43	42	0			2
12	7444	X	7444	-0-	-0-	-0-	7399	3	45	9	Y	41	40	0			3
*01	6243	X	6243	-0-	-0-	-0-	6152	3	91	9	Y	83	83	0			3
*02	5813	X	5813	-0-	-0-	-0-	5772	3	41	9	Y	37	37	0			3
*03	6816	X	6816	-0-	-0-	-0-	6783	3	33	9	Y	30	31	0			2
*04	6584	X	6584	-0-	-0-	-0-	6562	3	22	9	Y	20	21	0			1

MCELROY RANCH 129 WELL #: 2 U RRCID -> 035664 COMPL. DATE 02/15/1965 TOTAL DEPTH 12575 PERF.10676 - 0

*11	6630	X	3969	-0-	-2661	-0-	3945	3	24	9	Y	22	21	0			1
12	5278	X	5278	-0-	-0-	-0-	5212	3	66	9	Y	60	57	0			4
*01	5549	X	3756	-0-	-1793	-0-	3703	3	53	9	Y	48	49	0			2
*02	5012	X	2209	-0-	-2803	-0-	2178	3	31	9	Y	28	28	0			2
*03	5549	X	2145	-0-	-3404	-0-	2128	3	17	9	Y	15	16	0			1
04	5280	X	2108	-0-	-3172	-0-	2089	3	19	9	Y	17	17	0			1

WINDHAM, R.S. WELL #: 1 U RRCID -> 036200 COMPL. DATE 07/12/1951 TOTAL DEPTH 12473 PERF.10464 - 11230

*11	4230	X	4072	-0-	-158	-0-	4072	3			Y	-0-					-0-
12	4591	X	4591	-0-	-0-	-0-	4573	3	18	9	Y	16	15	0			1
*01	5016	X	5016	-0-	-0-	-0-	4974	3	42	9	Y	38	37	0			2
*02	6853	X	6853	-0-	-0-	-0-	6773	3	80	9	Y	73	69	0			6
*03	6732	X	6732	-0-	-0-	-0-	6671	3	61	9	Y	55	58	0			3
*04	4994	X	4994	-0-	-0-	-0-	4994	3			Y	-0-	3	0			-0-

WINDHAM, R. S. ET AL 128 WELL #: 21 RRCID -> 041495 COMPL. DATE 03/27/1967 TOTAL DEPTH 12677 PERF.10900 - 11330

*11	3732	X	3732	-0-	-0-	-0-	3732	3			Y	-0-	1	0			-0-
12	4464	X	4305	-0-	-159	-0-	4305	3			Y	-0-					-0-
*01	5022	X	4834	-0-	-188	-0-	4802	3	32	9	Y	29	28	0			1
*02	4536	X	3398	-0-	-1138	-0-	3385	3	13	9	Y	12	12	0			1
*03	5022	X	3007	-0-	-2015	-0-	3007	3			Y	-0-	1	0			-0-
04	4170	X	2669	-0-	-1501	-0-	2662	3	7	9	Y	6	6	0			-0-

MCELROY RANCH 129 WELL #: 21 U RRCID -> 041562 COMPL. DATE 12/03/1999 TOTAL DEPTH 12245 PERF.10430 - 11310

*11	7042	X	7042	-0-	-0-	-0-	6990	3	52	9	Y	47	44	0			3
12	6603	X	6223	-0-	-380	-0-	6190	3	33	9	Y	30	31	0			2
*01	8324	X	8324	-0-	-0-	-0-	8234	3	90	9	Y	82	81	0			3
*02	7304	X	7304	-0-	-0-	-0-	7241	3	63	9	Y	57	55	0			5
*03	7843	X	7641	-0-	-202	-0-	7582	3	59	9	Y	54	56	0			3
04	7590	X	6744	-0-	-846	-0-	6713	3	31	9	Y	28	30	0			1

MCELROY RANCH CO. 119 WELL #: 11 RRCID -> 041563 COMPL. DATE 05/15/1998 TOTAL DEPTH 12424 PERF.10777 - 11410

*11	4688	X	4688	-0-	-0-	-0-	4688	3			Y	-0-					-0-
12	4030	X	3635	-0-	-395	-0-	3635	3			Y	-0-					-0-
*01	3875	X	3699	-0-	-176	-0-	3699	3			Y	-0-					-0-
*02	3500	X	2785	-0-	-715	-0-	2785	3			Y	-0-					-0-
*03	3875	X	2740	-0-	-1135	-0-	2740	3			Y	-0-					-0-
*04	4005	X	4005	-0-	-0-	-0-	4005	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. ET AL 118 WELL #: 11 RRCID -> 041564 COMPL. DATE 05/08/1967 TOTAL DEPTH 12395 PERF. 0 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1547	N	1547	-0-	-0-	-0-	1521	3	26	9	Y	24	23	0			1
12	1316	N	1316	-0-	-0-	-0-	1305	3	11	9	Y	10	10	0			1
*01	1550	N	1070	-0-	-480	-0-	1070	3			Y	-0-	1	0			-0-
*02	733	N	733	-0-	-0-	-0-	733	3			Y	-0-					-0-
*03	1222	N	1222	-0-	-0-	-0-	1222	3			Y	-0-					-0-
*04	1538	N	1538	-0-	-0-	-0-	1526	3	12	9	Y	11	11	0			-0-

MCELROY-RANCH CO. -A- WELL #: 1 RRCID -> 044573 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10717 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	998	N	998	-0-	-0-	-0-	998	3			Y	-0-					-0-
12	1759	N	1759	-0-	-0-	-0-	1759	3			Y	-0-					-0-
*01	2475	N	2475	-0-	-0-	-0-	2475	3			Y	-0-					-0-
*02	2800	N	2976	-0-	176	176	2976	3			Y	-0-					-0-
*03	3100	N	3537	-0-	437	613	3537	3			Y	-0-					-0-
*04	3000	N	3430	-0-	430	1043	3430	3			Y	-0-					-0-

MCELROY RANCH CO. D WELL #: 1 RRCID -> 044780 COMPL. DATE 09/23/1968 TOTAL DEPTH 11617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	4140	X	2497	-0-	-1643	-0-	2462	3	35	9	Y	32	30	0			2
12	2387	X	1157	-0-	-1230	-0-	1110	3	47	9	Y	43	42	0			3
*01	2852	X	2376	-0-	-476	-0-	2342	3	34	9	Y	31	33	0			1
*02	2576	X	2220	-0-	-356	-0-	2190	3	30	9	Y	27	26	0			2
*03	2109	N	2109	-0-	-0-	-0-	2075	3	34	9	Y	31	31	0			2
*04	1933	N	1933	-0-	-0-	-0-	1902	3	31	9	Y	28	29	0			1

MCELROY RANCH -F- WELL #: 1 RRCID -> 044985 COMPL. DATE 10/12/1968 TOTAL DEPTH 11650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	480	N	-0-	-0-	-480	-0-					Y	-0-					-0-
12	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-
*01	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-
*02	448	N	-0-	-0-	-448	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH 129 WELL #: 5 RRCID -> 154423 COMPL. DATE 05/01/1995 TOTAL DEPTH 12470 PERF.10651 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	9104	X	9104	-0-	-0-	-0-	9072	3	32	9	Y	29	28	0			2
12	9168	X	9168	-0-	-0-	-0-	9123	3	45	9	Y	41	40	0			3
*01	10323	X	6934	-0-	-3389	-0-	6850	3	84	9	Y	76	76	0			3
*02	8820	X	5726	-0-	-3094	-0-	5638	3	88	9	Y	80	76	0			7
*03	9765	X	7726	-0-	-2039	-0-	7627	3	99	9	Y	90	92	0			5
04	8880	X	7406	-0-	-1474	-0-	7316	3	90	9	Y	82	83	0			4

MCELROY RANCH 129 WELL #: 1 RRCID -> 155364 COMPL. DATE 07/18/1995 TOTAL DEPTH 12438 PERF.10589 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	5820	X	4630	-0-	-1190	-0-	4613	3	17	9	Y	15	14	0			1
12	6014	X	2070	-0-	-3944	-0-	2037	3	33	9	Y	30	29	0			2
*01	6479	X	2818	-0-	-3661	-0-	2776	3	42	9	Y	38	38	0			2
*02	8210	X	8210	-0-	-0-	-0-	8136	3	74	9	Y	67	63	0			6
*03	8761	X	8761	-0-	-0-	-0-	8728	3	33	9	Y	30	34	0			2
*04	7512	X	7512	-0-	-0-	-0-	7506	3	6	9	Y	5	7	0			-0-

MCELROY RANCH WELL #: 10 RRCID -> 155720 COMPL. DATE 08/14/1995 TOTAL DEPTH 12498 PERF.10744 - 11409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	4392	X	4392	-0-	-0-	-0-	4392	3			Y	-0-	1	0			-0-
12	4667	X	4667	-0-	-0-	-0-	4667	3			Y	-0-					-0-
*01	4123	X	3154	-0-	-969	-0-	3117	3	37	9	Y	34	32	0			2
*02	3584	X	2479	-0-	-1105	-0-	2448	3	31	9	Y	28	29	0			1
*03	4123	X	3112	-0-	-1011	-0-	3080	3	32	9	Y	29	28	0			2
04	3990	X	3019	-0-	-971	-0-	2987	3	32	9	Y	29	28	0			3

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 22 RRCID -> 161206 COMPL. DATE 11/13/1996 TOTAL DEPTH 12230 PERF.10890 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3540	X	3540	-0-	-0-	-0-	3540	3			Y	-0-					-0-
12	3476	X	3476	-0-	-0-	-0-	3476	3			Y	-0-					-0-
*01	3038	X	2647	-0-	-391	-0-	2647	3			Y	-0-					-0-
*02	2744	X	851	-0-	-1893	-0-	851	3			Y	-0-					-0-
*03	3224	X	1235	-0-	-1989	-0-	1235	3			Y	-0-					-0-
04	3120	X	1120	-0-	-2000	-0-	1120	3			Y	-0-					-0-

MCELROY RANCH CO. 130 WELL #: 22 RRCID -> 162657 COMPL. DATE 09/18/1998 TOTAL DEPTH 12336 PERF.10645 - 11445

*11	2424	X	2424	-0-	-0-	-0-	2424	3			Y	-0-					-0-
12	2375	X	2375	-0-	-0-	-0-	2375	3			Y	-0-					-0-
*01	1853	N	1853	-0-	-0-	-0-	1853	3			Y	-0-					-0-
*02	1583	N	1583	-0-	-0-	-0-	1583	3			Y	-0-					-0-
*03	1901	N	1901	-0-	-0-	-0-	1901	3			Y	-0-					-0-
*04	1843	N	1843	-0-	-0-	-0-	1843	3			Y	-0-					-0-

WINDHAM, R. S. WELL #: 4 RRCID -> 163024 COMPL. DATE 02/28/2002 TOTAL DEPTH 12344 PERF.10790 - 12325

*11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*01	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MCELROY RANCH 129 WELL #: 12 RRCID -> 163074 COMPL. DATE 08/17/2002 TOTAL DEPTH 12408 PERF.10495 - 10750

*11	3882	X	3882	-0-	-0-	-0-	3849	3	33	9	Y	30	28	0			2
12	2821	X	2511	-0-	-310	-0-	2478	3	33	9	Y	30	30	0			2
*01	3193	X	2623	-0-	-570	-0-	2589	3	34	9	Y	31	32	0			1
*02	2884	X	2180	-0-	-704	-0-	2148	3	32	9	Y	29	28	0			2
*03	3379	X	1763	-0-	-1616	-0-	1729	3	34	9	Y	31	31	0			2
04	3270	X	1738	-0-	-1532	-0-	1708	3	30	9	Y	27	28	0			1

MCELROY RANCH CO. 130 WELL #: 12 RRCID -> 163251 COMPL. DATE 05/09/1997 TOTAL DEPTH 12329 PERF.11190 - 11545

*11	4050	X	3166	-0-	-884	-0-	3166	3			Y	-0-	1	0			-0-
12	4185	X	3101	-0-	-1084	-0-	3101	3			Y	-0-					-0-
*01	4123	X	2617	-0-	-1506	-0-	2617	3			Y	-0-					-0-
*02	3640	X	2269	-0-	-1371	-0-	2269	3			Y	-0-					-0-
*03	3906	X	2770	-0-	-1136	-0-	2740	3	30	9	Y	27	25	0			2
04	3120	X	2691	-0-	-429	-0-	2660	3	31	9	Y	28	27	0			3

MCELROY RANCH WELL #: 11 RRCID -> 164469 COMPL. DATE 08/06/1997 TOTAL DEPTH 12506 PERF.10814 - 11480

*11	3594	X	3594	-0-	-0-	-0-	3594	3			Y	-0-	1	0			-0-
12	3520	X	3520	-0-	-0-	-0-	3520	3			Y	-0-					-0-
*01	2734	N	2734	-0-	-0-	-0-	2697	3	37	9	Y	34	32	0			2
*02	2231	X	2231	-0-	-0-	-0-	2200	3	31	9	Y	28	29	0			1
*03	2697	X	2697	-0-	-0-	-0-	2665	3	32	9	Y	29	28	0			2
*04	2715	X	2715	-0-	-0-	-0-	2683	3	32	9	Y	29	28	0			3

WINDHAM, R. S. ET AL 118 WELL #: 12 RRCID -> 165339 COMPL. DATE 07/09/1997 TOTAL DEPTH 12380 PERF.10915 - 11564

*11	2974	N	2974	-0-	-0-	-0-	2910	3	64	9	Y	58	57	0			3
12	2662	N	2662	-0-	-0-	-0-	2615	3	47	9	Y	43	43	0			3
*01	2449	N	2179	-0-	-270	-0-	2143	3	36	9	Y	33	35	0			1
*02	2289	N	2289	-0-	-0-	-0-	2254	3	35	9	Y	32	30	0			3
*03	2180	N	2180	-0-	-0-	-0-	2171	3	9	9	Y	8	11	0			-0-
*04	2468	N	2468	-0-	-0-	-0-	2440	3	28	9	Y	25	24	0			1

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. 119 WELL #: 12 RRCID -> 165779 COMPL. DATE 09/05/1995 TOTAL DEPTH 12408 PERF.10660 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	7711	X	7711	-0-	-0-	-0-	7699	3	12	9	Y	11	10	0			1
12	7470	X	7470	-0-	-0-	-0-	7437	3	33	9	Y	30	29	0			2
*01	5673	X	5038	-0-	-635	-0-	5012	3	26	9	Y	24	25	0			1
*02	4648	X	4397	-0-	-251	-0-	4397	3			Y	-0-	1	0			-0-
*03	5704	X	4113	-0-	-1591	-0-	4113	3			Y	-0-					-0-
04	5520	X	4908	-0-	-612	-0-	4908	3			Y	-0-					-0-

MCELROY RANCH WELL #: 13 RRCID -> 175524 COMPL. DATE 11/20/1999 TOTAL DEPTH 12400 PERF.10938 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1683	N	1683	-0-	-0-	-0-	1683	3			Y	-0-					-0-
12	1648	N	1648	-0-	-0-	-0-	1648	3			Y	-0-					-0-
*01	3100	N	3131	-0-	31	31	3131	3			Y	-0-					-0-
*02	2587	N	2556	-0-	-31	-0-	2556	3			Y	-0-					-0-
*03	3100	N	3553	-0-	453	453	3522	3	31	9	Y	28	26	0			2
*04	3914	X	3461	-0-	-453	-0-	3430	3	31	9	Y	28	27	0			3

MCELROY RANCH 129 WELL #: 14 RRCID -> 177358 COMPL. DATE 04/13/2000 TOTAL DEPTH 11625 PERF.10665 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	6056	X	6056	-0-	-0-	-0-	5977	3	79	9	Y	72	69	0			4
12	6486	X	6486	-0-	-0-	-0-	6420	3	66	9	Y	60	60	0			4
*01	7037	X	4533	-0-	-2504	-0-	4492	3	41	9	Y	37	39	0			2
*02	6356	X	3472	-0-	-2884	-0-	3443	3	29	9	Y	26	26	0			2
*03	7037	X	3791	-0-	-3246	-0-	3758	3	33	9	Y	30	30	0			2
04	6270	X	4401	-0-	-1869	-0-	4394	3	7	9	Y	6	8	0			-0-

MCELROY RANCH 129 WELL #: 25H RRCID -> 177946 COMPL. DATE 03/02/2000 TOTAL DEPTH 10808 PERF.10690 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	8280	X	8168	-0-	-112	-0-	8150	3	18	9	Y	16	15	0			1
12	8556	X	6557	-0-	-1999	-0-	6524	3	33	9	Y	30	29	0			2
*01	8260	X	8260	-0-	-0-	-0-	8215	3	45	9	Y	41	41	0			2
*02	6505	X	6505	-0-	-0-	-0-	6499	3	6	9	Y	5	7	0			-0-
*03	6686	X	6686	-0-	-0-	-0-	6668	3	18	9	Y	16	15	0			1
*04	6324	X	6324	-0-	-0-	-0-	6293	3	31	9	Y	28	28	0			1

WINDHAM, R. S. WELL #: 7 RRCID -> 178372 COMPL. DATE 07/11/2000 TOTAL DEPTH 11550 PERF.10750 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	5610	X	4809	-0-	-801	-0-	4809	3			Y	-0-	1	0			-0-
12	5797	X	5624	-0-	-173	-0-	5624	3			Y	-0-					-0-
*01	5735	X	5692	-0-	-43	-0-	5692	3			Y	-0-					-0-
*02	5012	X	4492	-0-	-520	-0-	4492	3			Y	-0-					-0-
*03	5177	X	4978	-0-	-199	-0-	4978	3			Y	-0-					-0-
04	5430	X	5052	-0-	-378	-0-	5052	3			Y	-0-					-0-

MCELROY RANCH CO. "130" WELL #: 11 RRCID -> 179272 COMPL. DATE 04/03/2001 TOTAL DEPTH 11740 PERF.11150 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	5933	X	5933	-0-	-0-	-0-	5933	3			Y	-0-					-0-
12	5811	X	5811	-0-	-0-	-0-	5811	3			Y	-0-					-0-
*01	4681	X	4622	-0-	-59	-0-	4622	3			Y	-0-					-0-
*02	4228	X	3856	-0-	-372	-0-	3850	3	6	9	Y	5	5	0			-0-
*03	4918	X	4918	-0-	-0-	-0-	4886	3	32	9	Y	29	27	0			2
*04	4699	X	4699	-0-	-0-	-0-	4667	3	32	9	Y	29	28	0			3

MCELROY RANCH CO. D WELL #: 2 RRCID -> 191069 COMPL. DATE 05/19/2002 TOTAL DEPTH 11860 PERF.10882 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2583	X	2583	-0-	-0-	-0-	2526	3	57	9	Y	52	50	0			3
12	3100	X	3100	-0-	-0-	-0-	3063	3	37	9	Y	34	35	0			2
*01	2945	N	2610	-0-	-335	-0-	2541	3	69	9	Y	63	62	0			3
*02	2167	N	2167	-0-	-0-	-0-	2137	3	30	9	Y	27	28	0			2
*03	3100	N	2146	-0-	-954	-0-	2112	3	34	9	Y	31	31	0			2
04	2580	N	2014	-0-	-566	-0-	1983	3	31	9	Y	28	29	0			1

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. 119 WELL #: 22 RRCID -> 191070 COMPL. DATE 01/21/2002 TOTAL DEPTH 11763 PERF.10747 - 11651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	4350	X	1581	-0-	-2769	-0-	1517	3	64	9	Y	58	55	0			3
12	4030	X	2543	-0-	-1487	-0-	2493	3	50	9	Y	45	45	0			3
*01	3649	X	3649	-0-	-0-	-0-	3615	3	34	9	Y	31	33	0			1
*02	4126	X	4126	-0-	-0-	-0-	4096	3	30	9	Y	27	26	0			2
*03	4110	X	4110	-0-	-0-	-0-	4076	3	34	9	Y	31	31	0			2
*04	4567	X	4567	-0-	-0-	-0-	4560	3	7	9	Y	6	8	0			-0-

MCELROY RANCH 117 WELL #: 18 RRCID -> 191761 COMPL. DATE 08/01/2002 TOTAL DEPTH 11860 PERF.10930 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1380	N	1224	-0-	-156	-0-	1191	3	33	9	Y	30	28	0			2
12	1643	N	1304	-0-	-339	-0-	1290	3	14	9	Y	13	14	0			1
*01	2046	N	1790	-0-	-256	-0-	1765	3	25	9	Y	23	23	0			1
*02	1508	N	1508	-0-	-0-	-0-	1479	3	29	9	Y	26	25	0			2
*03	1454	N	1454	-0-	-0-	-0-	1420	3	34	9	Y	31	31	0			2
*04	2328	N	2328	-0-	-0-	-0-	2328	3			Y	-0-	2	0			-0-

MCELROY RANCH "A" 135 WELL #: 5 RRCID -> 192479 COMPL. DATE 06/28/2002 TOTAL DEPTH 11800 PERF.10950 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	22449	X	8161	-0-	-14288	-0-	7517	3	644	9	Y	585	583	0			20
12	6633	X	6633	-0-	-0-	-0-	6143	3	490	9	Y	445	441	0			24
*01	3364	X	3364	-0-	-0-	-0-	3364	3			Y	-0-					24
*02	3090	X	3090	-0-	-0-	-0-	3090	3			Y	-0-					24
*03	3569	X	3569	-0-	-0-	-0-	3537	3	32	9	Y	29	27	0			2
*04	3462	X	3462	-0-	-0-	-0-	3430	3	32	9	Y	29	28	0			3

WINDHAM, R.S. "101" WELL #: 3 RRCID -> 192603 COMPL. DATE 07/25/2002 TOTAL DEPTH 11865 PERF.10900 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	5130	X	-0-	-0-	-5130	-0-					Y	-0-					-0-
12	3596	X	-0-	-0-	-3596	-0-					Y	-0-					-0-
*01	2046	X	-0-	-0-	-2046	-0-					Y	-0-					-0-
*02	1848	X	-0-	-0-	-1848	-0-					Y	-0-					-0-
*03	2046	X	-0-	-0-	-2046	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO.-F- WELL #: 4 RRCID -> 192604 COMPL. DATE 09/19/2002 TOTAL DEPTH 11855 PERF.10910 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1091	N	1091	-0-	-0-	-0-	1027	3	64	9	Y	58	55	0			3
12	1073	N	1073	-0-	-0-	-0-	1006	3	67	9	Y	61	60	0			4
*01	964	N	964	-0-	-0-	-0-	788	3	176	9	Y	160	156	0			8
*02	764	N	764	-0-	-0-	-0-	721	3	43	9	Y	39	45	0			2
*03	1025	N	1025	-0-	-0-	-0-	1025	3			Y	-0-	2	0			-0-
*04	1073	X	1073	-0-	-0-	-0-	1073	3			Y	-0-					-0-

MCELROY RANCH 117 WELL #: 19 RRCID -> 193794 COMPL. DATE 03/03/2003 TOTAL DEPTH 12020 PERF.11010 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	4410	X	1898	-0-	-2512	-0-	1870	3	28	9	Y	25	24	0			1
12	3162	X	2127	-0-	-1035	-0-	2103	3	24	9	Y	22	22	0			1
*01	2635	X	2326	-0-	-309	-0-	2326	3			Y	-0-	1	0			-0-
*02	2380	X	1948	-0-	-432	-0-	1948	3			Y	-0-					-0-
*03	2635	X	2015	-0-	-620	-0-	2003	3	12	9	Y	11	10	0			1
04	2310	N	1983	-0-	-327	-0-	1972	3	11	9	Y	10	11	0			-0-

MCELROY RANCH 117 WELL #: 22 RRCID -> 194502 COMPL. DATE 04/09/2003 TOTAL DEPTH 11990 PERF.10934 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	6510	X	1112	-0-	-5398	-0-	1112	3			Y	-0-					-0-
12	6727	X	1089	-0-	-5638	-0-	1089	3			Y	-0-					-0-
*01	6696	X	1102	-0-	-5594	-0-	1102	3			Y	-0-					-0-
*02	5852	X	912	-0-	-4940	-0-	912	3			Y	-0-					-0-
*03	6262	X	891	-0-	-5371	-0-	879	3	12	9	Y	11	10	0			1
04	1110	X	941	-0-	-169	-0-	910	3	31	9	Y	28	26	0			3

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R.S. "101" WELL #: 4 RRCID -> 195797 COMPL. DATE 05/06/2003 TOTAL DEPTH 11900 PERF.10898 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1200	X	1132	-0-	-68	-0-	1100	3	32	9	Y	29	29	0			2
12	2312	N	2312	-0-	-0-	-0-	2279	3	33	9	Y	30	30	0			2
*01	3100	N	3423	-0-	323	323	3389	3	34	9	Y	31	32	0			1
*02	2773	N	2450	-0-	-323	-0-	2420	3	30	9	Y	27	26	0			2
*03	2306	N	2306	-0-	-0-	-0-	2272	3	34	9	Y	31	31	0			2
*04	1905	X	1905	-0-	-0-	-0-	1897	3	8	9	Y	7	9	0			-0-

MCELROY RANCH 117 WELL #: 17 RRCID -> 198165 COMPL. DATE 07/07/2003 TOTAL DEPTH 11980 PERF.10900 - 11478

*11	1860	X	1572	-0-	-288	-0-	1540	3	32	9	Y	29	28	0			2
12	1922	X	1542	-0-	-380	-0-	1509	3	33	9	Y	30	30	0			2
*01	1798	N	1261	-0-	-537	-0-	1173	3	88	9	Y	80	78	0			4
*02	1086	N	1086	-0-	-0-	-0-	1055	3	31	9	Y	28	31	0			1
*03	1488	N	1488	-0-	-0-	-0-	1442	3	46	9	Y	42	40	0			3
04	1830	N	1821	-0-	-9	-0-	1727	3	94	9	Y	85	80	0			8

MCELROY RANCH 117 WELL #: 20 RRCID -> 198575 COMPL. DATE 06/10/2003 TOTAL DEPTH 11970 PERF.11057 - 11795

*11	2011	N	2011	-0-	-0-	-0-	1978	3	33	9	Y	30	28	0			2
12	1695	N	1695	-0-	-0-	-0-	1684	3	11	9	Y	10	11	0			1
*01	1736	N	1669	-0-	-67	-0-	1657	3	12	9	Y	11	12	0			-0-
*02	1652	N	1587	-0-	-65	-0-	1575	3	12	9	Y	11	10	0			1
*03	1723	N	1723	-0-	-0-	-0-	1723	3			Y	-0-	1	0			-0-
*04	1633	N	1633	-0-	-0-	-0-	1633	3			Y	-0-					-0-

ROSS, R. L. 116 WELL #: 6 RRCID -> 200727 COMPL. DATE 08/06/2003 TOTAL DEPTH 11912 PERF.11035 - 11612

*11	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					-0-
12	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					-0-
*01	3100	N	3533	-0-	433	433	3476	3	57	9	Y	52	49	0			3
*02	2800	N	4197	-0-	1397	1830	4166	3	31	9	Y	28	30	0			1
*03	3100	N	2283	-0-	-817	1013	2112	3	171	9	Y	155	145	0			11
*04	2810	X	1797	-0-	-1013	-0-	1610	3	187	9	Y	170	164	0			17

WINDHAM, R. S. WELL #: 8 RRCID -> 203046 COMPL. DATE 09/09/2001 TOTAL DEPTH 11990 PERF.11258 - 13456

*11	3270	X	2307	-0-	-963	-0-	2307	3			Y	-0-					-0-
12	3317	X	2689	-0-	-628	-0-	2679	3	10	9	Y	9	8	0			1
*01	8959	X	2650	-0-	-6309	-0-	2636	3	14	9	Y	13	13	0			1
*02	8092	X	1704	-0-	-6388	-0-	1704	3			Y	-0-	1	0			-0-
*03	8959	X	1651	-0-	-7308	-0-	1651	3			Y	-0-					-0-
04	2670	X	2218	-0-	-452	-0-	2218	3			Y	-0-					-0-

MCELROY RANCH 132 WELL #: 1 RRCID -> 204207 COMPL. DATE 10/17/2004 TOTAL DEPTH 12120 PERF.11259 - 11742

*11	742	N	742	-0-	-0-	-0-	742	3			Y	-0-					-0-
12	726	N	726	-0-	-0-	-0-	726	3			Y	-0-					-0-
*01	750	N	750	-0-	-0-	-0-	750	3			Y	-0-					-0-
*02	720	N	720	-0-	-0-	-0-	720	3			Y	-0-					-0-
*03	807	N	807	-0-	-0-	-0-	779	3	28	9	Y	25	23	0			2
*04	778	N	778	-0-	-0-	-0-	747	3	31	9	Y	28	27	0			3

MCELROY RANCH 117 WELL #: 21 RRCID -> 205231 COMPL. DATE 09/22/2003 TOTAL DEPTH 11770 PERF.10972 - 11688

*11	1369	N	1369	-0-	-0-	-0-	1369	3			Y	-0-					-0-
12	1341	N	1341	-0-	-0-	-0-	1341	3			Y	-0-					-0-
*01	1101	N	1101	-0-	-0-	-0-	1101	3			Y	-0-					-0-
*02	1013	N	1013	-0-	-0-	-0-	1013	3			Y	-0-					-0-
*03	1227	N	1227	-0-	-0-	-0-	1227	3			Y	-0-					-0-
*04	1190	N	1190	-0-	-0-	-0-	1190	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
ROSS, R. L. 116 WELL #: 9 RRCID -> 205918 COMPL. DATE 04/17/2004 TOTAL DEPTH 11873 PERF.11028 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3510	X	917	-0-	-2593	-0-	884	3	33	9	Y	30	28	0			2
12	3627	X	899	-0-	-2728	-0-	866	3	33	9	Y	30	30	0			2
*01	3596	X	905	-0-	-2691	-0-	817	3	88	9	Y	80	78	0			4
*02	3136	X	791	-0-	-2345	-0-	760	3	31	9	Y	28	31	0			1
*03	3348	X	802	-0-	-2546	-0-	770	3	32	9	Y	29	28	0			2
04	2310	X	779	-0-	-1531	-0-	747	3	32	9	Y	29	28	0			3

MCELROY RANCH "129" WELL #: 26 RRCID -> 206078 COMPL. DATE 06/24/2004 TOTAL DEPTH 11446 PERF.10660 - 11382

*11	2204	N	2204	-0-	-0-	-0-	2164	3	40	9	Y	36	35	0			2
12	2758	N	2758	-0-	-0-	-0-	2692	3	66	9	Y	60	58	0			4
*01	2790	N	2656	-0-	-134	-0-	2587	3	69	9	Y	63	64	0			3
*02	2033	N	2033	-0-	-0-	-0-	1976	3	57	9	Y	52	51	0			4
*03	2759	N	2011	-0-	-748	-0-	1961	3	50	9	Y	45	47	0			2
04	2760	N	1691	-0-	-1069	-0-	1683	3	8	9	Y	7	9	0			-0-

ROSS, R L. 116 WELL #: 10 RRCID -> 207775 COMPL. DATE 11/23/2004 TOTAL DEPTH 11900 PERF.11002 - 11702

*11	970	N	970	-0-	-0-	-0-	970	3			Y	-0-					-0-
12	961	N	950	-0-	-11	-0-	950	3			Y	-0-					-0-
*01	2002	N	2002	-0-	-0-	-0-	2002	3			Y	-0-					-0-
*02	2520	N	2520	-0-	-0-	-0-	2520	3			Y	-0-					-0-
*03	2411	N	2411	-0-	-0-	-0-	2385	3	26	9	Y	24	22	0			2
*04	2061	N	2061	-0-	-0-	-0-	2030	3	31	9	Y	28	27	0			3

ROSS, R. L. 116 WELL #: 3 RRCID -> 207778 COMPL. DATE 10/12/2004 TOTAL DEPTH 12000 PERF.11020 - 11540

*11	690	N	599	-0-	-91	-0-	599	3			Y	-0-					-0-
12	682	N	587	-0-	-95	-0-	587	3			Y	-0-					-0-
*01	651	N	482	-0-	-169	-0-	482	3			Y	-0-					-0-
*02	560	N	468	-0-	-92	-0-	468	3			Y	-0-					-0-
*03	589	N	480	-0-	-109	-0-	480	3			Y	-0-					-0-
04	450	N	443	-0-	-7	-0-	443	3			Y	-0-					-0-

WINDHAM, R. S. ET AL 128 WELL #: 22 RRCID -> 208801 COMPL. DATE 04/12/2004 TOTAL DEPTH 10865 PERF.10865 - 11639

*11	3690	X	3278	-0-	-412	-0-	3278	3			Y	-0-					-0-
12	3210	X	3210	-0-	-0-	-0-	3210	3			Y	-0-					-0-
*01	3368	X	3368	-0-	-0-	-0-	3368	3			Y	-0-					-0-
*02	3843	X	3843	-0-	-0-	-0-	3843	3			Y	-0-					-0-
*03	3100	N	4204	-0-	1104	1104	4204	3			Y	-0-					-0-
*04	5506	X	4402	-0-	-1104	-0-	4402	3			Y	-0-					-0-

WINDHAM, R. S. ET AL 128 WELL #: 23 RRCID -> 210724 COMPL. DATE 04/18/2005 TOTAL DEPTH 11891 PERF.11122 - 11778

*11	4080	X	3766	-0-	-314	-0-	3766	3			Y	-0-					-0-
12	4216	X	3832	-0-	-384	-0-	3832	3			Y	-0-					-0-
*01	3906	X	3882	-0-	-24	-0-	3882	3			Y	-0-					-0-
*02	3472	X	3382	-0-	-90	-0-	3382	3			Y	-0-					-0-
*03	3565	X	3518	-0-	-47	-0-	3518	3			Y	-0-					-0-
*04	4379	X	4379	-0-	-0-	-0-	4379	3			Y	-0-					-0-

MCELROY RANCH CO. -F- WELL #: 2 RRCID -> 234077 COMPL. DATE 11/29/2001 TOTAL DEPTH 11760 PERF.10822 - 11706

*11	1560	N	941	-0-	-619	-0-	941	3			Y	-0-					-0-
12	1550	N	933	-0-	-617	-0-	933	3			Y	-0-					-0-
*01	1488	N	847	-0-	-641	-0-	810	3	37	9	Y	34	32	0			2
*02	745	N	745	-0-	-0-	-0-	720	3	25	9	Y	23	24	0			1
*03	1104	N	1104	-0-	-0-	-0-	1084	3	20	9	Y	18	18	0			1
*04	1222	N	1222	-0-	-0-	-0-	1190	3	32	9	Y	29	27	0			3

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. -F- WELL #: 3 RRCID -> 234103 COMPL. DATE 03/05/2002 TOTAL DEPTH 11935 PERF.10906 - 11771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1198	N	1198	-0-	-0-	-0-	1198	3			Y	-0-					-0-
12	1173	N	1173	-0-	-0-	-0-	1173	3			Y	-0-					-0-
*01	914	N	914	-0-	-0-	-0-	882	3	32	9	Y	29	27	0			2
*02	767	N	767	-0-	-0-	-0-	736	3	31	9	Y	28	29	0			1
*03	1029	N	1029	-0-	-0-	-0-	1015	3	14	9	Y	13	13	0			1
*04	1073	N	1073	-0-	-0-	-0-	1073	3			Y	-0-	1	0			-0-

ROSS, R. L. 116 WELL #: 11 RRCID -> 234107 COMPL. DATE 05/18/2005 TOTAL DEPTH 11860 PERF.10992 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1200	N	1200	-0-	-0-	-0-	1147	3	53	9	Y	48	49	0			2
12	1167	N	1167	-0-	-0-	-0-	1115	3	52	9	Y	47	46	0			3
*01	1488	N	920	-0-	-568	-0-	865	3	55	9	Y	50	50	0			3
*02	1092	N	981	-0-	-111	-0-	918	3	63	9	Y	57	57	0			3
*03	1178	N	1160	-0-	-18	-0-	1097	3	63	9	Y	57	56	0			4
*04	1186	N	1186	-0-	-0-	-0-	1123	3	63	9	Y	57	55	0			6

ROSS, R. L. 116 WELL #: 4 RRCID -> 234111 COMPL. DATE 09/27/2004 TOTAL DEPTH 11940 PERF.11324 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2119	N	1545	-0-	-574	-0-	1545	3			Y	-0-	1	0			-0-
12	1690	X	1690	-0-	-0-	-0-	1690	3			Y	-0-					-0-
*01	3627	X	1473	-0-	-2154	-0-	1469	3	4	9	Y	4	4	0			-0-
*02	3276	X	1245	-0-	-2031	-0-	1214	3	31	9	Y	28	27	0			1
*03	3627	X	1337	-0-	-2290	-0-	1305	3	32	9	Y	29	28	0			2
04	1650	X	1311	-0-	-339	-0-	1279	3	32	9	Y	29	28	0			3

WINDHAM, R. S. ET AL 118 WELL #: 25 RRCID -> 234113 COMPL. DATE 08/02/2002 TOTAL DEPTH 11780 PERF.10838 - 11440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2528	N	2528	-0-	-0-	-0-	2464	3	64	9	Y	58	56	0			3
12	3016	N	3016	-0-	-0-	-0-	2950	3	66	9	Y	60	59	0			4
*01	2548	N	2548	-0-	-0-	-0-	2479	3	69	9	Y	63	64	0			3
*02	2150	N	2150	-0-	-0-	-0-	2093	3	57	9	Y	52	51	0			4
*03	1979	N	1979	-0-	-0-	-0-	1942	3	37	9	Y	34	36	0			2
*04	1935	N	1935	-0-	-0-	-0-	1911	3	24	9	Y	22	23	0			1

MCELROY RANCH CO. -L- WELL #: 2 RRCID -> 234159 COMPL. DATE 07/14/1998 TOTAL DEPTH 12789 PERF.10945 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	939	N	939	-0-	-0-	-0-	931	3	8	9	Y	7	7	0			-0-
12	1147	N	1147	-0-	-0-	-0-	1081	3	66	9	Y	60	56	0			4
*01	1595	N	1595	-0-	-0-	-0-	1545	3	50	9	Y	45	47	0			2
*02	2321	N	2321	-0-	-0-	-0-	2309	3	12	9	Y	11	12	0			1
*03	2835	N	2835	-0-	-0-	-0-	2835	3			Y	-0-	1	0			-0-
*04	2395	N	2395	-0-	-0-	-0-	2393	3	2	9	Y	2	2	0			-0-

MCELROY RANCH 117 WELL #: 15 RRCID -> 234196 COMPL. DATE 05/10/2002 TOTAL DEPTH 11860 PERF.10934 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1620	X	870	-0-	-750	-0-	870	3			Y	-0-					-0-
12	1550	X	1243	-0-	-307	-0-	1243	3			Y	-0-					-0-
*01	1581	N	987	-0-	-594	-0-	987	3			Y	-0-					-0-
*02	1148	N	778	-0-	-370	-0-	778	3			Y	-0-					-0-
*03	1240	N	991	-0-	-249	-0-	970	3	21	9	Y	19	18	0			1
*04	1630	N	1630	-0-	-0-	-0-	1599	3	31	9	Y	28	28	0			1

WINDHAM, R. S. ET AL 118 WELL #: 24 RRCID -> 234201 COMPL. DATE 10/06/2003 TOTAL DEPTH 11770 PERF.10835 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2437	N	2437	-0-	-0-	-0-	2391	3	46	9	Y	42	42	0			2
12	2621	N	2621	-0-	-0-	-0-	2554	3	67	9	Y	61	59	0			4
*01	2561	N	2561	-0-	-0-	-0-	2492	3	69	9	Y	63	64	0			3
*02	2005	N	2005	-0-	-0-	-0-	1948	3	57	9	Y	52	51	0			4
*03	1878	N	1878	-0-	-0-	-0-	1853	3	25	9	Y	23	26	0			1
04	2490	N	2411	-0-	-79	-0-	2386	3	25	9	Y	23	23	0			1

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. D WELL #: 3 RRCID -> 234206 COMPL. DATE 03/11/2003 TOTAL DEPTH 11680 PERF.10762 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2430	X	2195	-0-	-235	-0-	2098	3	97	9	Y	88	83	0			5
12	2542	X	1260	-0-	-1282	-0-	1180	3	80	9	Y	73	73	0			5
*01	3007	X	1486	-0-	-1521	-0-	1418	3	68	9	Y	62	64	0			3
*02	2716	X	1806	-0-	-910	-0-	1726	3	80	9	Y	73	70	0			6
*03	3007	X	1928	-0-	-1079	-0-	1881	3	47	9	Y	43	47	0			2
*04	1962	X	1962	-0-	-0-	-0-	1930	3	32	9	Y	29	30	0			1

WINDHAM, R. S. 128A WELL #: 9 RRCID -> 234208 COMPL. DATE 03/10/2005 TOTAL DEPTH 12135 PERF.11270 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	800	N	800	-0-	-0-	-0-	639	3	161	9	Y	146	142	0			8
12	820	N	820	-0-	-0-	-0-	654	3	166	9	Y	151	149	0			10
*01	868	N	829	-0-	-39	-0-	658	3	171	9	Y	155	159	0			6
*02	769	N	769	-0-	-0-	-0-	624	3	145	9	Y	132	127	0			11
*03	869	N	869	-0-	-0-	-0-	704	3	165	9	Y	150	153	0			8
04	810	N	763	-0-	-47	-0-	607	3	156	9	Y	142	144	0			6

WINDHAM, R. S. "101" WELL #: 2 RRCID -> 234211 COMPL. DATE 03/31/2002 TOTAL DEPTH 11756 PERF.10803 - 11447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1915	X	1915	-0-	-0-	-0-	1882	3	33	9	Y	30	28	0			2
12	2311	X	2311	-0-	-0-	-0-	2307	3	4	9	Y	4	6	0			-0-
*01	2325	N	2312	-0-	-13	-0-	2295	3	17	9	Y	15	14	0			1
*02	1852	N	1852	-0-	-0-	-0-	1832	3	20	9	Y	18	17	0			2
*03	1256	N	1256	-0-	-0-	-0-	1256	3			Y	-0-	2	0			-0-
04	2310	N	1297	-0-	-1013	-0-	1297	3			Y	-0-					-0-

MCELROY RANCH 134 WELL #: 1 RRCID -> 242967 COMPL. DATE 01/20/2005 TOTAL DEPTH 12226 PERF.11196 - 12138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	742	N	742	-0-	-0-	-0-	742	3			Y	-0-	1	0			-0-
12	726	N	726	-0-	-0-	-0-	726	3			Y	-0-					-0-
*01	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					-0-
*02	525	N	525	-0-	-0-	-0-	525	3			Y	-0-					-0-
*03	626	N	626	-0-	-0-	-0-	626	3			Y	-0-					-0-
*04	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					-0-

BREITBURN OPERATING L.P. 090732
MCELROY RANCH CO 117 WELL #: 26H RRCID -> 241468 COMPL. DATE 07/27/2008 TOTAL DEPTH 11373 PERF.11610 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	3070	-0-	-530	-0-	2981	2	89	9	Y	81	161	0			63
12	3720	X	1848	-0-	-1872	-0-	1816	2	32	9	Y	29	50	0			42
01	4247	X	2929	-0-	-1318	-0-	2808	2	121	9	Y	110	43	1			109
02	3866	X	3866	-0-	-0-	-0-	3866	2			Y	-0-					109
03	4301	X	4301	-0-	-0-	-0-	4062	2	239	9	Y	217	92	1			234
04	3060	X	NO RPT	-0-	-3060	-0-					Y	NO RPT					234

MCELROY RANCH CO. WELL #: 25H RRCID -> 243751 COMPL. DATE 02/20/2008 TOTAL DEPTH 11035 PERF.11420 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3095	-0-	95	95	2895	2	200	9	Y	182	52	0			142
12	2786	N	2691	-0-	-95	-0-	2544	2	147	9	Y	134	114	0			162
01	2654	X	2654	-0-	-0-	-0-	2304	2	350	9	Y	318	166	1			314
02	2884	X	2865	-0-	-19	-0-	2833	2	32	9	Y	29	29	8			314
03	3399	X	3399	-0-	-0-	-0-	3202	2	197	9	Y	179	264	1	17	8	212
04	3090	X	NO RPT	-0-	-3090	-0-					Y	NO RPT					212

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
RHONDA OPERATING COMPANY 706300
HUMBLE-MCELROY WELL #: 1 RRCID -> 049939 COMPL. DATE 05/29/1970 TOTAL DEPTH 11572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					23
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					23

STANDARD-MCELROY WELL #: 1 RRCID -> 049940 COMPL. DATE 03/05/1970 TOTAL DEPTH 12200 PERF. N/A

11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO - MCELROY WELL #: 1 RRCID -> 216570 COMPL. DATE N/A TOTAL DEPTH 11654 PERF.10850 - 11585

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S. WELL #: 2 RRCID -> 042052 COMPL. DATE 06/16/1967 TOTAL DEPTH 11469 PERF. N/A

11	3000	X	2598	-0-	-402	-0-	2570	2	28	9	N	25					154
12	2588	X	2588	-0-	-0-	-0-	2456	2	132	9	N	120	95	1			179
01	2542	X	344	-0-	-2198	-0-	342	2	2	9	N	2					181
02	2436	X	1657	-0-	-779	-0-	1653	2	4	9	N	4					185
03	3100	N	3299	-0-	199	199	3048	2	251	9	N	228	196	1			217
*04	1631	N	1432	-0-	-199	-0-	1417	2	15	9	N	14	160	1			71

MCELROY RANCH WELL #: 1 RRCID -> 050856 COMPL. DATE 06/06/1971 TOTAL DEPTH 11760 PERF. N/A

11	2970	X	2884	-0-	-86	-0-	2863	2	21	9	N	19					318
12	3000	X	3000	-0-	-0-	-0-	2963	2	37	9	N	34					352
01	2842	X	2842	-0-	-0-	-0-	2828	2	14	9	N	13					365
02	2688	X	2559	-0-	-129	-0-	2516	2	43	9	N	39	183	1			221
03	3007	X	2909	-0-	-98	-0-	2855	2	54	9	N	49	183	1			87
04	2910	X	2683	-0-	-227	-0-	2652	2	31	9	N	28					115

MCELROY RANCH WELL #: 2 RRCID -> 187392 COMPL. DATE 08/23/2001 TOTAL DEPTH 12125 PERF.11347 - 11892

11	690	N	481	-0-	-209	-0-	481	2			N	-0-					90
12	589	N	514	-0-	-75	-0-	514	2			N	-0-					90
01	558	N	489	-0-	-69	-0-	489	2			N	-0-					90
02	448	N	448	-0-	-0-	-0-	448	2			N	-0-					90
03	527	N	494	-0-	-33	-0-	494	2			N	-0-					90
04	480	N	474	-0-	-6	-0-	474	2			N	-0-					90

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 L RRCID -> 036198 COMPL. DATE 09/16/1964 TOTAL DEPTH 12375 PERF.10845 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. #130 WELL #: 13 U RRCID -> 042385 COMPL. DATE 06/07/1967 TOTAL DEPTH N/A PERF.10545 - 11333

11	3390	X	2068	-0-	-1322	-0-	2068	3			Y	-0-					-0-
12	3131	X	2183	-0-	-948	-0-	2183	3			Y	-0-					-0-
01	2759	X	1956	-0-	-803	-0-	1956	3			Y	-0-					-0-
02	2492	X	2300	-0-	-192	-0-	2300	3			Y	-0-					-0-
03	2263	X	2120	-0-	-143	-0-	2120	3			Y	-0-					-0-
*04	1995	N	1995	-0-	-0-	-0-	1995	3			Y	-0-					-0-

MCELROY RANCH CO. #129 WELL #: 24 U RRCID -> 042386 COMPL. DATE 06/16/1967 TOTAL DEPTH 12297 PERF.10678 - 11240

11	2370	X	1435	-0-	-935	-0-	1435	3			Y	-0-					-0-
12	1953	X	1944	-0-	-9	-0-	1944	3			Y	-0-					-0-
01	2015	N	1179	-0-	-836	-0-	1179	3			Y	-0-					-0-
02	1612	N	1612	-0-	-0-	-0-	1612	3			Y	-0-					-0-
03	1953	N	707	-0-	-1246	-0-	707	3			Y	-0-					-0-
*04	1450	N	1450	-0-	-0-	-0-	1450	3			Y	-0-					-0-

WINDHAM, R. S. WELL #: 23 RRCID -> 091800 COMPL. DATE 04/18/1999 TOTAL DEPTH 12868 PERF.10738 - 11604

11	510	N	446	-0-	-64	-0-	434	3	12	9	Y	11					42
12	527	N	512	-0-	-15	-0-	493	3	19	9	Y	17					59
01	496	N	477	-0-	-19	-0-	451	3	26	9	Y	24	7	6			76
02	460	N	460	-0-	-0-	-0-	450	3	10	9	Y	9					85
03	527	N	468	-0-	-59	-0-	447	3	21	9	Y	19	46	1			58
04	450	N	448	-0-	-2	-0-	435	3	13	9	Y	12					70

MCELROY RANCH CO. #130 WELL #: 24A RRCID -> 149594 COMPL. DATE 05/11/1994 TOTAL DEPTH 13006 PERF.10876 - 11047

11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. #119 WELL #: 14 RRCID -> 154424 COMPL. DATE 05/18/1995 TOTAL DEPTH 11700 PERF.11170 - 11528

11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO #129 WELL #: 13 RRCID -> 155718 COMPL. DATE 08/26/2008 TOTAL DEPTH 12400 PERF.10610 - 11449

11	7560	X	5973	-0-	-1587	-0-	5966	3	7	9	Y	6					14
12	8122	X	6204	-0-	-1918	-0-	6190	3	14	9	Y	13					27
01	7905	X	6053	-0-	-1852	-0-	6034	3	19	9	Y	17	15	1			29
02	7140	X	6813	-0-	-327	-0-	6585	3	228	9	Y	207	166	1			70
03	6386	X	6027	-0-	-359	-0-	6013	3	14	9	Y	13					83
04	6000	X	5957	-0-	-43	-0-	5953	3	4	9	Y	4					87

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. #130 WELL #: 14 RRCID -> 157206 COMPL. DATE 01/22/1996 TOTAL DEPTH 12236 PERF.10761 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3248	X	3248	-0-	-0-	-0-	3245	3	3	9	Y	3					45
12	3348	X	3310	-0-	-38	-0-	3309	3	1	9	Y	1					46
01	3317	X	3223	-0-	-94	-0-	3214	3	9	9	Y	8	25	1			29
02	3195	X	3195	-0-	-0-	-0-	3085	3	110	9	Y	100	95	1			34
03	3739	X	3739	-0-	-0-	-0-	3732	3	7	9	Y	6					40
*04	3589	X	3589	-0-	-0-	-0-	3587	3	2	9	Y	2					42

MCELROY RANCH CO 129 WELL #: 23 RRCID -> 161840 COMPL. DATE 08/27/2008 TOTAL DEPTH 12158 PERF. 9310 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9870	X	8575	-0-	-1295	-0-	8565	3	10	9	Y	9					144
12	10199	X	7455	-0-	-2744	-0-	7441	3	14	9	Y	13					157
01	10075	X	8141	-0-	-1934	-0-	8113	3	28	9	Y	25	85	1			97
02	8512	X	7550	-0-	-962	-0-	7151	3	399	9	Y	363	337	1			123
03	9424	X	7996	-0-	-1428	-0-	7971	3	25	9	Y	23					146
04	8580	X	7529	-0-	-1051	-0-	7522	3	7	9	Y	6					152

MCELROY RANCH CO. #130 WELL #: 23 RRCID -> 165218 COMPL. DATE 09/08/1997 TOTAL DEPTH 12216 PERF.10902 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WINDHAM, R. S. 118 WELL #: 26H RRCID -> 226024 COMPL. DATE 12/12/2006 TOTAL DEPTH 11723 PERF.11365 - 13152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7848	X	7848	-0-	-0-	-0-	7516	3	109	4	Y	203	209	0			8
							223	9									
12	8949	X	8949	-0-	-0-	-0-	8732	3	7	4	Y	191	190	0			9
							210	9									
01	8718	X	8718	-0-	-0-	-0-	8404	3	314	9	Y	285	284	0			10
02	7948	X	7948	-0-	-0-	-0-	7720	3	228	9	Y	207	204	0			13
03	8361	X	8361	-0-	-0-	-0-	8135	3	226	9	Y	205	213	0			5
*04	7844	X	7844	-0-	-0-	-0-	7670	3	174	9	Y	158	159	0			4

MCELROY 131 WELL #: 1H RRCID -> 233627 COMPL. DATE 04/10/2007 TOTAL DEPTH 11758 PERF.12915 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	938	X	938	-0-	-0-	-0-	938	3			Y	-0-					-0-
12	2945	X	773	-0-	-2172	-0-	720	3	53	9	Y	48					48
01	2883	X	927	-0-	-1956	-0-	887	3	40	9	Y	36	48	0			36
02	2128	X	587	-0-	-1541	-0-	587	3			Y	-0-					36
03	1284	N	1284	-0-	-0-	-0-	1283	3	1	9	Y	1	31	0			6
*04	912	N	912	-0-	-0-	-0-	912	3			Y	-0-					6

WINDHAM, R.S. WELL #: 27H RRCID -> 240773 COMPL. DATE 04/21/2008 TOTAL DEPTH 11231 PERF.11480 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	1974	-0-	-846	-0-	1823	3	31	4	Y	109	113	0			4
							120	9									
12	2480	X	2223	-0-	-257	-0-	2082	3	2	4	Y	126	124	0			6
							139	9									
01	2325	X	2084	-0-	-241	-0-	1931	3	153	9	Y	139	137	0	3	8	5
02	1848	N	1752	-0-	-96	-0-	1686	3	66	9	Y	60	61	0			4
03	2232	N	1998	-0-	-234	-0-	1915	3	83	9	Y	75	77	0			2
04	2010	N	1925	-0-	-85	-0-	1837	3	88	9	Y	80	80	0			2

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. 131 WELL #: 2H RRCID -> 241961 COMPL. DATE 11/10/2007 TOTAL DEPTH 11290 PERF.11500 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	3042	-0-	-528	-0-	2936	3	106	9	Y	96	143	0			75
12	3813	X	3427	-0-	-386	-0-	3351	3	76	9	Y	69	60	0			84
01	3968	X	3502	-0-	-466	-0-	3344	3	158	9	Y	144	86	0			142
02	3584	X	2914	-0-	-670	-0-	2914	3			Y	-0-					142
03	3968	X	3329	-0-	-639	-0-	3191	3	138	9	Y	125	119	0			148
04	3390	X	3101	-0-	-289	-0-	3068	3	33	9	Y	30	114	0			64

MCELROY RANCH CO. WELL #: 15H RRCID -> 242352 COMPL. DATE 06/05/2008 TOTAL DEPTH 11007 PERF.11420 - 12900

11	5700	X	4658	-0-	-1042	-0-	4426	3	159	4	Y	66	71	0			3
							73	9									
12	5890	X	4007	-0-	-1883	-0-	3895	3	22	4	Y	82	81	0			4
							90	9									
01	5270	X	4310	-0-	-960	-0-	4092	3	218	9	Y	198	190	0	5	8	7
02	4760	X	3680	-0-	-1080	-0-	3612	3	68	9	Y	62	65	0			4
03	4805	X	2098	-0-	-2707	-0-	2008	3	90	9	Y	82	84	0			2
04	4650	X	3900	-0-	-750	-0-	3854	3	46	9	Y	42	43	0			1

MCELROY RANCH CO. WELL #: 23 RRCID -> 244442 COMPL. DATE 06/06/2007 TOTAL DEPTH 11835 PERF.11012 - 11576

11	1860	N	1847	-0-	-13	-0-	1808	3	39	9	Y	35	56	0			27
12	1922	N	1478	-0-	-444	-0-	1471	3	7	9	Y	6	22	0			11
01	1984	N	1860	-0-	-124	-0-	1791	3	69	9	Y	63	11	0			63
02	1736	N	1615	-0-	-121	-0-	1615	3			Y	-0-					63
03	1789	N	1789	-0-	-0-	-0-	1749	3	40	9	Y	36	53	0			46
04	1800	N	1657	-0-	-143	-0-	1642	3	15	9	Y	14	36	0			24

MCELROY RANCH CO. 132 WELL #: 50H RRCID -> 246017 COMPL. DATE 10/10/2008 TOTAL DEPTH 11701 PERF.11720 - 13200

11	2190	N	1788	-0-	-402	-0-	1738	3	50	9	Y	45	65	0			35
12	2201	N	1940	-0-	-261	-0-	1899	3	41	9	Y	37	28	0			44
01	2077	N	1598	-0-	-479	-0-	1528	3	70	9	Y	64	45	0			63
02	1680	N	1112	-0-	-568	-0-	1112	3			Y	-0-					63
03	1953	N	1297	-0-	-656	-0-	1257	3	40	9	Y	36	53	0			46
04	1560	N	1224	-0-	-336	-0-	1224	3			Y	-0-	31	0			15

MCELROY RANCH CO. WELL #: 35H RRCID -> 247181 COMPL. DATE 01/27/2009 TOTAL DEPTH 11147 PERF.11610 - 12853

11	5100	X	3875	-0-	-1225	-0-	3840	3	35	9	Y	32	54	0			25
12	5053	X	3243	-0-	-1810	-0-	3213	3	30	9	Y	27	20	0			32
01	5053	X	3072	-0-	-1981	-0-	2998	3	74	9	Y	67	33	0			66
02	5463	X	5463	-0-	-0-	-0-	5463	3			Y	-0-					66
03	5434	X	5434	-0-	-0-	-0-	5283	3	151	9	Y	137	56	0			147
*04	5089	X	5089	-0-	-0-	-0-	5041	3	48	9	Y	44	123	0			68

MCELROY RANCH CO. WELL #: 60H RRCID -> 250817 COMPL. DATE 06/13/2009 TOTAL DEPTH 11352 PERF.11824 - 0

11	4500	X	3690	-0-	-810	-0-	3240	3	56	4	Y	358	367	0			15
							394	9									
12	4619	X	3207	-0-	-1412	-0-	2856	3	3	4	Y	316	316	0			15
							348	9									
01	4619	X	3222	-0-	-1397	-0-	2758	3	464	9	Y	422	422	0			15
02	4172	X	2536	-0-	-1636	-0-	2240	3	296	9	Y	269	267	0			17
03	4340	X	3226	-0-	-1114	-0-	2903	3	323	9	Y	294	304	0			7
04	3690	X	3305	-0-	-385	-0-	2958	3	347	9	Y	315	315	0			7

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. WELL #: 34H RRCID -> 252065 COMPL. DATE 01/10/2008 TOTAL DEPTH 11159 PERF.11350 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5880	X	3837	-0-	-2043	-0-	3746	3	91	9	Y	83	125	0			65
12	5766	X	5066	-0-	-700	-0-	4993	3	73	9	Y	66	52	0			79
01	5797	X	5628	-0-	-169	-0-	5463	3	165	9	Y	150	81	0			148
02	5236	X	4932	-0-	-304	-0-	4932	3			Y	-0-					148
03	5797	X	5603	-0-	-194	-0-	5515	3	88	9	Y	80	124	0			104
04	5460	X	5037	-0-	-423	-0-	5037	3			Y	-0-	96	0			8

WILSHIRE (PENNSYLVANIAN) 97834 750 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
ROSS, R.L. 116 WELL #: 8 RRCID -> 214867 COMPL. DATE 12/06/2003 TOTAL DEPTH 12200 PERF. 9851 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2340	#	-0-	-0-	-2340	-0-					Y	-0-					-0-
12	2418	#	-0-	-0-	-2418	-0-					Y	-0-					-0-
*01	2418	#	38	-0-	-2380	-0-	35	3	3	9	Y	3	3	0			-0-
*02	2184	#	357	-0-	-1827	-0-	326	3	31	9	Y	28	27	0			1
*03	2418	#	1341	-0-	-1077	-0-	1279	3	62	9	Y	56	53	0			4
*04	1373	R	1373	-0-	-0-	-0-	1310	3	63	9	Y	57	55	0			6

THOMPSON, J. CLEO 855610
MOLONEY WELL #: 1 RRCID -> 084994 COMPL. DATE 12/15/1975 TOTAL DEPTH 10020 PERF. 9876 - 9883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	#	1926	-0-	-684	-0-	1926	2			N	-0-					99
12	2666	#	1879	-0-	-787	-0-	1879	2			N	-0-					99
01	2325	#	655	-0-	-1670	-0-	655	2			N	-0-					99
02	2057	R	2057	-0-	-0-	-0-	2057	2			N	-0-					99
03	1984	#	1469	-0-	-515	-0-	1469	2			N	-0-					99
04	1920	#	1715	-0-	-205	-0-	1715	2			N	-0-					99

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 U RRCID -> 148148 COMPL. DATE 12/29/2004 TOTAL DEPTH 12375 PERF. 9534 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	#	5191	-0-	-809	-0-	5156	3	35	9	Y	32					192
12	6200	#	5436	-0-	-764	-0-	5396	3	40	9	Y	36					228
01	5797	#	5424	-0-	-373	-0-	5369	3	55	9	Y	50	27	6			251
02	4984	#	4747	-0-	-237	-0-	4722	3	25	9	Y	23					274
03	5840	R	5840	-0-	-0-	-0-	5788	3	52	9	Y	47	143	1			178
*04	5618	R	5618	-0-	-0-	-0-	5586	3	32	9	Y	29					207

MCELROY RANCH CO. 119 WELL #: 14 RRCID -> 250152 COMPL. DATE 01/16/2009 TOTAL DEPTH 11700 PERF. 9534 - 11262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10350	#	9986	-0-	-364	-0-	9930	3	56	9	N	51					89
12	10695	#	10313	-0-	-382	-0-	10224	3	89	9	N	81	9	8			161
01	10633	#	10259	-0-	-374	-0-	10185	3	74	9	N	67					228
02	9408	#	9048	-0-	-360	-0-	9030	3	18	9	N	16	175	1			69
03	10416	#	9725	-0-	-691	-0-	9670	3	55	9	N	50					119
04	9990	#	9269	-0-	-721	-0-	9241	3	28	9	N	25					144

MCELROY RANCH CO. 130 WELL #: 24A RRCID -> 250156 COMPL. DATE 11/26/2008 TOTAL DEPTH 13006 PERF. 9418 - 11056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	#	4796	-0-	-64	-0-	4796	3			N	-0-					1
12	5022	#	4954	-0-	-68	-0-	4954	3			N	-0-					1
01	5022	#	4879	-0-	-143	-0-	4879	3			N	-0-					1
02	4536	#	4338	-0-	-198	-0-	4338	3			N	-0-					1
03	4960	#	4772	-0-	-188	-0-	4772	3			N	-0-					1
04	4800	#	4572	-0-	-228	-0-	4572	3			N	-0-					1

WINGATE, NW. (ODOM) 98005 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
TEXXOL OPERATING COMPANY, INC. 850964
MIKESKA WELL #: 1 L RRCID -> 091471 COMPL. DATE 11/17/1980 TOTAL DEPTH 5280 PERF. 5223 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	192	-0-	-48	-0-	192	3			N	-0-					-0-
12	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
01	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

WINTERS (CADDO LIME) 98182 142 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
3-D OIL & GAS 953631
JENNINGS, T. P. WELL #: 2 RRCID -> 019389 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. 4452 - 4457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
12	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
01	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*02	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*03	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINTERS, SW. (GARDNER LIME) 98189 450 ASSOCIATED 49B CNTY: RUNNELS
ENRICH OIL CORPORATION 253100
EUBANKS WELL #: 2A RRCID -> 265959 COMPL. DATE 08/20/2012 TOTAL DEPTH 4620 PERF. 4470 - 4478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					N	109	189	1			83
12	DLQ G-10		-0-	-0-	-0-	-0-					N	139					222
01	DLQ G-10		-0-	-0-	-0-	-0-					N	128	187	1			163
02	DLQ G-10		-0-	-0-	-0-	-0-					N	123	186	1			100
03	DLQ G-10		-0-	-0-	-0-	-0-					N	130					230
04	DLQ G-10		-0-	-0-	-0-	-0-					N	117	179	1			168

WINTERS, SW. (GRAY) 98189 540 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
SCHMID PROPERTIES, INC. 754100
HARBER, GRACE T. WELL #: 1 RRCID -> 019395 COMPL. DATE 10/31/1956 TOTAL DEPTH 4925 PERF. 4470 - 4474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880		-0-	-0-	-2880	1855					N	-0-					-0-
12	2976		-0-	-0-	-2976	-0-					N	-0-					-0-
01	2976		981	-0-	-1995	-0-	981	2			N	-0-					-0-
02	2688		1018	-0-	-1670	-0-	1018	2			N	-0-					-0-
03	2325	#	1260	-0-	-1065	-0-	1260	2			N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORLD, EAST (STRAWN) 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 4 RRCID -> 201740 COMPL. DATE 04/09/2008 TOTAL DEPTH 8400 PERF. 8107 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3210	X	2704	-0-	-506	-0-	2704	3			N	-0-					68
*12	3317	X	2552	-0-	-765	-0-	2552	3			N	-0-					68
*01	2387	X	1326	-0-	-1061	-0-	1297	3	29	9	N	26					94
*02	3190	X	3190	-0-	-0-	-0-	3156	3	34	9	N	31					125
*03	3361	X	3361	-0-	-0-	-0-	3361	3			N	-0-					125
*04	3263	X	3263	-0-	-0-	-0-	3200	3	63	9	N	57					182

CONOCO POWELL GMS DEEP WELL #: 6 RRCID -> 201741 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8080 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	540	X	322	-0-	-218	-0-	322	3			N	-0-					65
*12	558	X	444	-0-	-114	-0-	444	3			N	-0-					65
*01	465	X	276	-0-	-189	-0-	276	3			N	-0-					65
*02	557	N	557	-0-	-0-	-0-	557	3			N	-0-					65
*03	564	N	564	-0-	-0-	-0-	564	3			N	-0-					65
*04	498	N	498	-0-	-0-	-0-	498	3			N	-0-					65

WORLD, EAST (STRAWN) //CONT.// 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
CONOCO POWELL GMS DEEP WELL #: 7 RRCID -> 201743 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8082 - 8121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1260	X	1038	-0-	-222	-0-	1038	3			N	-0-					180
*12	1271	X	978	-0-	-293	-0-	978	3			N	-0-					180
*01	1116	X	493	-0-	-623	-0-	493	3			N	-0-					180
*02	980	N	393	-0-	-587	-0-	393	3			N	-0-					180
*03	992	N	41	-0-	-951	-0-	41	3			N	-0-					180
04	480	N	24	-0-	-456	-0-	24	3			N	-0-					180

CONOCO POWELL GMS DEEP WELL #: 9 RRCID -> 204515 COMPL. DATE 07/17/2008 TOTAL DEPTH 8350 PERF. 8096 - 8147

*11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 205815 COMPL. DATE 10/23/2006 TOTAL DEPTH 8095 PERF. 7988 - 8078

*11	4770	X	4281	-0-	-489	-0-	4281	3			N	-0-					232
*12	4929	X	4136	-0-	-793	-0-	4134	3	2	9	N	2					234
*01	5084	X	2988	-0-	-2096	-0-	2916	3	72	9	N	65	182	1			117
*02	4592	X	4347	-0-	-245	-0-	4295	3	52	9	N	47					164
*03	5084	X	4805	-0-	-279	-0-	4750	3	55	9	N	50					214
*04	4491	X	4491	-0-	-0-	-0-	4459	3	32	9	N	29	180	1			63

OXY USA INC. 630591
RANCH HAND "7" WELL #: 1 RRCID -> 181782 COMPL. DATE 11/20/2002 TOTAL DEPTH 8293 PERF. 7983 - 8062

11	120	N	107	-0-	-13	-0-	107	2			N	-0-					48
12	124	N	110	-0-	-14	-0-	110	2			N	-0-					48
01	124	N	112	-0-	-12	-0-	112	2			N	-0-					48
02	112	N	102	-0-	-10	-0-	102	2			N	-0-					48
03	124	N	111	-0-	-13	-0-	111	2			N	-0-					48
04	120	N	103	-0-	-17	-0-	103	2			N	-0-					48

RANCH HAND "8" WELL #: 3 RRCID -> 214865 COMPL. DATE 02/17/2006 TOTAL DEPTH 8293 PERF. 8042 - 8076

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RANCH HAND "8" 4 WELL #: 4 RRCID -> 219244 COMPL. DATE 06/14/2006 TOTAL DEPTH 8305 PERF. 8082 - 8130

11	1230	N	950	-0-	-280	-0-	933	2	17	9	Y	15					192
12	1147	N	774	-0-	-373	-0-	771	2	3	9	Y	3					195
01	391	N	391	-0-	-0-	-0-	391	2			Y	-0-					195
02	323	N	323	-0-	-0-	-0-	317	2	6	9	Y	5					200
03	775	N	35	-0-	-740	-0-	34	2	1	9	Y	1					201
04	390	N	373	-0-	-17	-0-	373	2			Y	-0-					201

WORLD, EAST (STRAWN) //CONT.// 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591
CONOCO POWELL GMS DEEP WELL #: 10 RRCID -> 219246 COMPL. DATE 06/23/2006 TOTAL DEPTH 8445 PERF. 8058 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	449	-0-	-151	-0-	449	2			Y	-0-					-0-
12	803	N	803	-0-	-0-	-0-	803	2			Y	-0-					-0-
01	357	N	357	-0-	-0-	-0-	357	2			Y	-0-					-0-
02	656	N	656	-0-	-0-	-0-	656	2			Y	-0-					-0-
03	815	N	815	-0-	-0-	-0-	815	2			Y	-0-					-0-
*04	707	N	707	-0-	-0-	-0-	707	2			Y	-0-					-0-

CONOCO POWELL GMS DEEP WELL #: 11 RRCID -> 226900 COMPL. DATE 02/15/2007 TOTAL DEPTH 8351 PERF. 8024 - 8078

11	11820	X	6783	-0-	-5037	-0-	6783	2			N	-0-					-0-
12	12214	X	9834	-0-	-2380	-0-	9834	2			N	-0-					-0-
01	4832	X	4832	-0-	-0-	-0-	4832	2			N	-0-					-0-
02	9499	X	9499	-0-	-0-	-0-	9499	2			N	-0-					-0-
03	11279	X	11279	-0-	-0-	-0-	11279	2			N	-0-					-0-
04	9510	X	9431	-0-	-79	-0-	9431	2			N	-0-					-0-

WORTH (STRAWN) 98861 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
KEROGEN TEXAS ENERGY OP LLC 457759
PACKENHAM WELL #: 1 RRCID -> 110823 COMPL. DATE 04/03/1984 TOTAL DEPTH 11410 PERF.11358 - 11375

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WYATT 99023 001 ASSOCIATED 49B CNTY: CROCKETT
VANGUARD PERMIAN, LLC 881579
TODD, J. S., A R/A A WELL #: 4 RRCID -> 276505 COMPL. DATE 12/15/1996 TOTAL DEPTH 1285 PERF. 1167 - 1285

11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WYATT (ELLENBURGER, UPPER) 99023 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ROBERTSON RESOURCES, INC. 718770
SHANNON WELL #: 1 RRCID -> 019400 COMPL. DATE 11/18/1953 TOTAL DEPTH 7708 PERF. 6957 - 7134

11	905	N	905	-0-	-0-	-0-	905	3			N	-0-					27
12	970	N	970	-0-	-0-	-0-	970	3			N	-0-					27
01	959	N	959	-0-	-0-	-0-	959	3			N	-0-					27
02	840	N	794	-0-	-46	-0-	794	3			N	-0-					27
03	961	N	783	-0-	-178	-0-	783	3			N	-0-					27
04	930	N	856	-0-	-74	-0-	856	3			N	-0-					27

X.B.C. (FUSSELMAN) 99126 666 NON-ASSOCIATED CAPACITY CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
CRUMLEY, FREDA WELL #: 1H RRCID -> 244422 COMPL. DATE 10/28/2007 TOTAL DEPTH 11649 PERF.12266 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	971	-0-	701	-0-	120	1	851	3	N	-0-					254
12	903	N	903	-0-	-0-	-0-	124	1	779	3	N	-0-					254
01	1829	N	1359	-0-	-470	-0-	124	1	1235	3	N	-0-					254
02	1081	N	1081	-0-	-0-	-0-	112	1	969	3	N	-0-					254
03	2924	N	2924	-0-	-0-	-0-	124	1	2702	3	N	89					343
							98	9									
04	1320	N	1057	-0-	-263	-0-	120	1	937	3	N	-0-	188	1			155

XTO ENERGY INC. 945936
PEMBROOK, RALPH -F- WELL #: 2 RRCID -> 034333 COMPL. DATE 09/20/1964 TOTAL DEPTH 11639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15319	X	737	-0-	-14582	-0-	713	3	24	9	N	22					147
12	2387	X	830	-0-	-1557	-0-	828	3	2	9	N	2					149
01	1085	X	63	-0-	-1022	-0-	63	3			N	-0-					149
02	700	N	-0-	-0-	-700	-0-					N	-0-					149
03	837	N	-0-	-0-	-837	-0-					N	-0-					149
*04	132	N	132	-0-	-0-	-0-	132	3			N	-0-	7	6			142

ZAN-ZAN (MID. CANYON) 99658 500 ASSOCIATED 49B CNTY: IRION
LEGACY RESERVES OPERATING LP 495445
BROOKS WELL #: RRCID -> 276527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1167 - 1285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETRODATA RESOURCES, INC. 660208
PERUNA WELL #: 1 RRCID -> 138618 COMPL. DATE 01/26/1991 TOTAL DEPTH 6500 PERF. 5931 - 5949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	#	854	-0-	-106	-0-	852	3	2	9	N	2					238
12	992	#	917	-0-	-75	-0-	915	3	2	9	N	2					240
01	961	#	807	-0-	-154	-0-	801	3	6	9	N	5	3	8			242
02	868	#	769	-0-	-99	-0-	767	3	2	9	N	2					244
03	961	#	884	-0-	-77	-0-	882	3	2	9	N	2					246
*04	931	R	931	-0-	-0-	-0-	929	3	2	9	N	2					248

TXP, INCORPORATED 875395
HARRIS WELL #: 6 RRCID -> 276314 COMPL. DATE 03/11/2015 TOTAL DEPTH 6480 PERF. 5896 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7312		11149	-0-	3837	3837	11055	2	94	9	N	85					85
04	13710		11777	-0-	-1933	1904	11676	2	101	9	N	92	155	1			22